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July 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of June 2023. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21436520

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2023 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Cape Canaveral - PCC						PCC-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.2	98.8	95	99.5	89.6	97.8	0	0	0	0	0	0	96.1
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0.5	2.17	1.25	0	0	0	0	0	0	0	0	3.92
12	LRPF (MW)	0	206	441	387	0	0	0	0	0	0	0	0	393.77
13	PMOH	135.93	38.57	171.8	16.72	208.25	48.57	0	0	0	0	0	0	619.83
14	LRPM (MW)	269	269	269	269	475.7	426	0	0	0	0	0	0	350.75
15	NSC	1280	1280	1280	1280	1280	1280	0	0	0	0	0	0	1280
16	OPER BTU (MBTU)	3,941,524	3,963,216	4,103,789	4,201,371	3,801,536	4,167,706	0	0	0	0	0	0	24,179,142
17	OPER NET GEN (MWH)	593,012	595,674	615,286	626,834	565,220	627,492	0	0	0	0	0	0	3,623,518
18	ANOHR (BTU/KWH)	6,647	6,653	6,670	6,703	6,726	6,642	0	0	0	0	0	0	6,673
19	NOF (%)	62.3	69.3	64.7	68.0	59.4	68.1	0	0	0	0	0	0	65.2
20	NPC (MW)	1280	1280	1280	1280	1280	1280	0	0	0	0	0	0	1280

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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 EFFECTIVE:
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	88.1	69.9	97.9	86.1	91.5	98.3	0	0	0	0	0	0	88.9
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	546.65	743	720	744	720	0	0	0	0	0	0	4217.65
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	125.35	0	0	0	0	0	0	0	0	0	0	125.35
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	125.35	0	0	0	0	0	0	0	0	0	0	125.35
9	PPOH	0	0	0	524.32	98.73	0	0	0	0	0	0	0	623.05
10	LRPP (MW)	0	0	0	285.5	228.17	0	0	0	0	0	0	0	276.42
11	PFOH	0	97.93	15.7	49.78	4.62	1.07	0	0	0	0	0	0	169.1
12	LRPF (MW)	0	400.8	284.86	51.2	188	280.8	0	0	0	0	0	0	280.55
13	PMOH	744	237.57	76.52	83.67	300.32	114.88	0	0	0	0	0	0	1556.95
14	LRPM (MW)	200.94	381.58	285.94	188	276.64	179.06	0	0	0	0	0	0	244.97
15	NSC	1682	1682	1682	1682	1682	1682	0	0	0	0	0	0	1682
16	OPER BTU (MBTU)	5,450,944	4,071,133	6,853,520	5,877,636	6,371,253	6,437,605	0	0	0	0	0	0	35,062,091
17	OPER NET GEN (MWH)	714,336	531,742	961,459	819,651	893,151	906,366	0	0	0	0	0	0	4,826,705
18	ANOHR (BTU/KWH)	7,631	7,656	7,128	7,171	7,133	7,103	0	0	0	0	0	0	7,264
19	NOF (%)	57.1	57.8	76.9	67.7	71.4	74.8	0	0	0	0	0	0	68.0
20	NPC (MW)	1682	1682	1682	1682	1682	1682	0	0	0	0	0	0	1682

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	88.3	96.8	98.7	94.5	99	0	0	0	0	0	0	95.3
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	600.23	743	720	744	720	0	0	0	0	0	0	4271.23
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	71.77	0	0	0	0	0	0	0	0	0	0	71.77
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	71.77	0	0	0	0	0	0	0	0	0	0	71.77
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	4.15	0	0	93.02	7.73	0	0	0	0	0	0	104.9
12	LRPF (MW)	0	295.22	0	0	287.04	276.68	0	0	0	0	0	0	286.6
13	PMOH	241.43	12.83	154.75	58.27	77.78	15.6	0	0	0	0	0	0	560.67
14	LRPM (MW)	237.34	529.17	189.89	191	296.98	418.6	0	0	0	0	0	0	239.42
15	NSC	1222	1222	1222	1222	1222	1222	0	0	0	0	0	0	1222
16	OPER BTU (MBTU)	3,421,533	3,407,422	4,210,148	4,474,886	4,293,530	4,467,770	0	0	0	0	0	0	24,275,289
17	OPER NET GEN (MWH)	493,392	499,407	610,543	651,480	626,862	652,198	0	0	0	0	0	0	3,533,882
18	ANOHR (BTU/KWH)	6,935	6,823	6,896	6,869	6,849	6,850	0	0	0	0	0	0	6,869
19	NOF (%)	54.3	68.1	67.2	74.1	69.0	74.1	0	0	0	0	0	0	67.7
20	NPC (MW)	1222	1222	1222	1222	1222	1222	0	0	0	0	0	0	1222

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.7	99.5	98.4	86.9	83.3	89.6	0	0	0	0	0	0	91.6
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	663.07	561.63	737.65	720	731.85	720	0	0	0	0	0	0	4134.2
4	RSH	32.93	110.37	5.35	0	12.15	0	0	0	0	0	0	0	160.8
5	UH	48	0	0	0	0	0	0	0	0	0	0	0	48
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	48	0	0	0	0	0	0	0	0	0	0	0	48
9	PPOH	0	0	0	337.22	255.88	0	0	0	0	0	0	0	593.1
10	LRPP (MW)	0	0	0	303.5	303.5	0	0	0	0	0	0	0	303.5
11	PFOH	3.27	21.05	0	3.82	75.7	72.98	0	0	0	0	0	0	176.82
12	LRPF (MW)	232.49	187.31	0	188.83	402.64	593.24	0	0	0	0	0	0	447.92
13	PMOH	30.55	0	77.4	61.27	143.05	103.73	0	0	0	0	0	0	416
14	LRPM (MW)	237.6	0	188.47	187	303.5	463.82	0	0	0	0	0	0	300.08
15	NSC	1216	1216	1216	1216	1216	1216	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	3,242,448	2,245,129	4,005,994	3,771,073	3,492,239	3,571,448	0	0	0	0	0	0	20,328,331
17	OPER NET GEN (MWH)	455,682	306,129	574,546	541,683	513,502	531,908	0	0	0	0	0	0	2,923,450
18	ANOHR (BTU/KWH)	7,116	7,334	6,972	6,962	6,801	6,714	0	0	0	0	0	0	6,954
19	NOF (%)	56.5	44.8	64.1	61.9	57.7	60.8	0	0	0	0	0	0	58.2
20	NPC (MW)	1216	1216	1216	1216	1216	1216	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Okeechobee Energy Center - POK											POK-01	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	98.8	65.2	63.2	100	98.6	0	0	0	0	0	0	86.8
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	696.65	499.73	744	720	0	0	0	0	0	0	4076.38
4	RSH	0	0	46.35	92.63	0	0	0	0	0	0	0	0	138.98
5	UH	0	0	0	127.64	0	0	0	0	0	0	0	0	127.64
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	127.63	0	0	0	0	0	0	0	0	127.63
9	PPOH	0	24.23	743	30	0	0	0	0	0	0	0	0	797.23
10	LRPP (MW)	0	513	501.65	342	0	0	0	0	0	0	0	0	495.99
11	PFOH	24.15	0	0	0.92	0	12.03	0	0	0	0	0	0	37.1
12	LRPF (MW)	414.06	0	0	342	0	342	0	0	0	0	0	0	388.9
13	PMOH	118.92	0	49.32	336	0	31.98	0	0	0	0	0	0	536.22
14	LRPM (MW)	342	0	514	599.22	0	342	0	0	0	0	0	0	518.99
15	NSC	1540	1540	1540	1540	1540	1540	0	0	0	0	0	0	1540
16	OPER BTU (MBTU)	5,799,230	5,520,081	4,483,986	3,804,939	7,014,167	6,497,511	0	0	0	0	0	0	33,119,914
17	OPER NET GEN (MWH)	904,010	867,316	706,268	590,342	1,117,777	1,030,952	0	0	0	0	0	0	5,216,665
18	ANOHR (BTU/KWH)	6,415	6,365	6,349	6,445	6,275	6,302	0	0	0	0	0	0	6,349
19	NOF (%)	78.9	83.8	65.8	76.7	97.6	93.0	0	0	0	0	0	0	83.1
20	NPC (MW)	1540	1540	1540	1540	1540	1540	0	0	0	0	0	0	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Port Everglades - PPE						PPE-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	90.4	98.2	37.5	90.6	99.7	97.8	0	0	0	0	0	0	85.4
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	419.85	720	744	720	0	0	0	0	0	0	4019.85
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	323.15	0	0	0	0	0	0	0	0	0	323.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	323.15	0	0	0	0	0	0	0	0	0	323.15
9	PPOH	0	0	321.32	179.22	0	0	0	0	0	0	0	0	500.53
10	LRPP (MW)	0	0	406.59	410	0	0	0	0	0	0	0	0	407.81
11	PFOH	17.82	9.97	2	0.83	9.18	5.62	0	0	0	0	0	0	45.42
12	LRPF (MW)	320.9	371.88	381	269	307.48	267.03	0	0	0	0	0	0	324.41
13	PMOH	212.95	43.08	125.38	25.48	0.53	69.72	0	0	0	0	0	0	477.15
14	LRPM (MW)	369.76	252	277.09	252	269	252	0	0	0	0	0	0	311.17
15	NSC	1178	1178	1178	1178	1178	1178	0	0	0	0	0	0	1178
16	OPER BTU (MBTU)	2,988,310	3,591,374	1,748,852	3,364,595	4,236,218	3,827,231	0	0	0	0	0	0	19,756,580
17	OPER NET GEN (MWH)	434,393	527,133	254,886	477,045	623,655	560,166	0	0	0	0	0	0	2,877,278
18	ANOHR (BTU/KWH)	6,879	6,813	6,861	7,053	6,793	6,832	0	0	0	0	0	0	6,866
19	NOF (%)	49.6	66.6	51.5	56.2	71.2	66.0	0	0	0	0	0	0	60.8
20	NPC (MW)	1178	1178	1178	1178	1178	1178	0	0	0	0	0	0	1178

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.4	97.4	95.5	95.2	83.8	92.7	0	0	0	0	0	0	92.9
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	743	720	744	678.2	0	0	0	0	0	0	4301.2
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	41.8	0	0	0	0	0	0	41.8
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	41.8	0	0	0	0	0	0	41.8
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	19.42	2.88	12.98	16.25	2.08	1.53	0	0	0	0	0	0	55.15
12	LRPF (MW)	430	145.04	426.04	426	408	430	0	0	0	0	0	0	412.16
13	PMOH	115.72	47.08	86.9	86.23	374.77	23.03	0	0	0	0	0	0	733.73
14	LRPM (MW)	469.25	470.53	426	426	408	574.23	0	0	0	0	0	0	431.14
15	NSC	1275	1275	1275	1275	1275	1275	0	0	0	0	0	0	1275
16	OPER BTU (MBTU)	2,968,322	2,928,748	3,936,125	4,012,162	3,405,980	4,363,927	0	0	0	0	0	0	21,615,264
17	OPER NET GEN (MWH)	438,583	444,639	591,777	605,690	506,941	663,119	0	0	0	0	0	0	3,250,749
18	ANOHR (BTU/KWH)	6,768	6,587	6,651	6,624	6,719	6,581	0	0	0	0	0	0	6,649
19	NOF (%)	46.2	51.9	62.5	66.0	53.4	76.7	0	0	0	0	0	0	59.3
20	NPC (MW)	1275	1275	1275	1275	1275	1275	0	0	0	0	0	0	1275

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	0	0	0	0	0	100
2	PH	744	672	743	720	744	720	0	0	0	0	0	4343
3	SH	744	672	743	720	744	720	0	0	0	0	0	4343
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	981	981	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,643,839	6,897,660	7,626,276	7,392,433	7,639,114	7,387,164	0	0	0	0	0	44,586,486
17	OPER NET GEN (MWH)	740,947	672,577	741,852	716,977	738,009	710,576	0	0	0	0	0	4,320,938
18	ANOHR (BTU/KWH)	10,316	10,256	10,280	10,311	10,351	10,396	0	0	0	0	0	10,319
19	NOF (%)	101.5	102.0	101.8	101.5	101.1	100.6	0	0	0	0	0	101.4
20	NPC (MW)	981	981	981	981	981	981	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: St. Lucie Nuclear - PSL						PSL-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	59.4	39.8	100	100	99.2	0	0	0	0	0	0	83.3
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	408	315.12	720	744	720	0	0	0	0	0	0	3651.12
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	264	427.88	0	0	0	0	0	0	0	0	0	691.88
6	POH	0	264	427.88	0	0	0	0	0	0	0	0	0	691.88
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	27.08	91.87	0	0	0	0	0	0	0	0	0	118.95
10	LRPP (MW)	0	316.36	207.53	0	0	0	0	0	0	0	0	0	232.31
11	PFOH	0	0	0	0	0	7.37	0	0	0	0	0	0	7.37
12	LRPF (MW)	0	0	0	0	0	822.62	0	0	0	0	0	0	822.62
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,661,502	4,111,434	3,054,627	7,413,658	7,660,982	7,400,126	0	0	0	0	0	0	37,302,329
17	OPER NET GEN (MWH)	754,116	402,558	296,328	727,530	747,548	719,406	0	0	0	0	0	0	3,647,486
18	ANOHR (BTU/KWH)	10,160	10,213	10,308	10,190	10,248	10,286	0	0	0	0	0	0	10,227
19	NOF (%)	102.8	100.1	95.4	102.5	101.9	101.3	0	0	0	0	0	0	101.3
20	NPC (MW)	986	986	986	986	986	986	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Turkey Point Nuclear - PTN														PTN-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	100	100	21.2	72.7	100	0	0	0	0	0	82.3	
2	PH	744	672	743	720	744	720	0	0	0	0	0	4343	
3	SH	744	672	743	168	581.75	720	0	0	0	0	0	3628.75	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	0	0	552	162.25	0	0	0	0	0	0	714.25	
6	POH	0	0	0	552	162.25	0	0	0	0	0	0	714.25	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	
9	PPOH	0	0	0	27.57	99.93	0	0	0	0	0	0	127.5	
10	LRPP (MW)	0	0	0	477.07	339.62	0	0	0	0	0	0	369.34	
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
15	NSC	837	837	837	837	837	837	0	0	0	0	0	837	
16	OPER BTU (MBTU)	6,706,970	6,058,023	6,698,114	1,387,273	4,900,407	6,490,676	0	0	0	0	0	32,241,463	
17	OPER NET GEN (MWH)	645,923	581,002	644,083	130,477	465,776	622,113	0	0	0	0	0	3,089,374	
18	ANOHR (BTU/KWH)	10,384	10,427	10,399	10,632	10,521	10,433	0	0	0	0	0	10,436	
19	NOF (%)	103.7	103.3	103.6	92.8	95.7	103.2	0	0	0	0	0	101.7	
20	NPC (MW)	837	837	837	837	837	837	0	0	0	0	0	837	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point Nuclear - PTN						PTN-04						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	99.7	0	0	0	0	0	0	100
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	744	672	743	720	744	720	0	0	0	0	0	0	4343
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	8.08	0	0	0	0	0	0	8.08
12	LRPF (MW)	0	0	0	0	0	192.28	0	0	0	0	0	0	192.28
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	844	844	844	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,707,251	6,058,587	6,698,429	6,491,369	6,706,147	6,471,033	0	0	0	0	0	0	39,132,816
17	OPER NET GEN (MWH)	652,201	588,956	652,212	630,286	647,410	618,322	0	0	0	0	0	0	3,789,388
18	ANOHR (BTU/KWH)	10,284	10,287	10,270	10,299	10,358	10,465	0	0	0	0	0	0	10,327
19	NOF (%)	103.9	103.8	104.0	103.7	103.1	101.8	0	0	0	0	0	0	103.4
20	NPC (MW)	844	844	844	844	844	844	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC													
PWC-01													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	74.7	94.6	65.8	74.8	96.9	90.7	0	0	0	0	0	82.7
2	PH	744	672	743	720	744	720	0	0	0	0	0	4343
3	SH	572.53	672	743	720	744	720	0	0	0	0	0	4171.53
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	171.47	0	0	0	0	0	0	0	0	0	0	171.47
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	171.47	0	0	0	0	0	0	0	0	0	0	171.47
9	PPOH	0	3.53	743	486.1	0	0	0	0	0	0	0	1232.63
10	LRPP (MW)	0	400	400	400	0	0	0	0	0	0	0	400
11	PFOH	29.52	14.85	0	4.13	7.25	19.85	0	0	0	0	0	75.6
12	LRPF (MW)	398	398	0	181.89	306.52	544.31	0	0	0	0	0	415.83
13	PMOH	14.65	89.28	32.17	56.82	61.37	157.95	0	0	0	0	0	412.23
14	LRPM (MW)	582.76	404	239	400	410.28	443.14	0	0	0	0	0	412.86
15	NSC	1201	1201	1201	1201	1201	1201	0	0	0	0	0	1201
16	OPER BTU (MBTU)	2,379,777	3,398,590	3,438,648	3,933,873	4,794,503	4,159,527	0	0	0	0	0	22,104,917
17	OPER NET GEN (MWH)	333,233	489,962	489,885	564,386	698,798	597,507	0	0	0	0	0	3,173,771
18	ANOHR (BTU/KWH)	7,141	6,936	7,019	6,970	6,861	6,961	0	0	0	0	0	6,965
19	NOF (%)	48.5	60.7	54.9	65.3	78.2	69.1	0	0	0	0	0	63.4
20	NPC (MW)	1201	1201	1201	1201	1201	1201	0	0	0	0	0	1201

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC													
PWC-02													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	78.6	94.4	93	98.8	66.7	73.6	0	0	0	0	0	84
2	PH	744	672	743	720	744	720	0	0	0	0	0	4343
3	SH	591.33	668.72	743	720	744	720	0	0	0	0	0	4187.05
4	RSH	0	3.28	0	0	0	0	0	0	0	0	0	3.28
5	UH	152.67	0	0	0	0	0	0	0	0	0	0	152.67
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	152.67	0	0	0	0	0	0	0	0	0	0	152.67
9	PPOH	0	0	0	26.32	744	450.07	0	0	0	0	0	1220.38
10	LRPP (MW)	0	0	0	400	400	397.13	0	0	0	0	0	398.94
11	PFOH	0	31.55	0	0	0	8.35	0	0	0	0	0	39.9
12	LRPF (MW)	0	476.26	0	0	0	406.95	0	0	0	0	0	461.75
13	PMOH	11.93	74.03	133.48	0	0	164.75	0	0	0	0	0	384.2
14	LRPM (MW)	682.29	404	469.82	0	0	278.91	0	0	0	0	0	381.87
15	NSC	1201	1201	1201	1201	1201	1201	0	0	0	0	0	1201
16	OPER BTU (MBTU)	2,646,326	3,311,800	4,438,110	4,867,767	3,658,361	3,247,212	0	0	0	0	0	22,169,576
17	OPER NET GEN (MWH)	379,276	485,260	641,387	710,554	523,984	451,767	0	0	0	0	0	3,192,228
18	ANOHR (BTU/KWH)	6,977	6,825	6,920	6,851	6,982	7,188	0	0	0	0	0	6,945
19	NOF (%)	53.4	60.4	71.9	82.2	58.6	52.2	0	0	0	0	0	63.5
20	NPC (MW)	1201	1201	1201	1201	1201	1201	0	0	0	0	0	1201

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	91.6	53.1	0	0	68.9	99.6	0	0	0	0	0	0	52.2	
2	744	672	743	720	744	720	0	0	0	0	0	0	4343	
3	744	455.3	0	0	582.65	720	0	0	0	0	0	0	2501.95	
4	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	0	216.7	743	720	161.35	0	0	0	0	0	0	0	1841.05	
6	0	216.7	743	720	126.27	0	0	0	0	0	0	0	1805.97	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	0	0	0	35.08	0	0	0	0	0	0	0	35.08	
9	0	0.28	0	0	146.2	0	0	0	0	0	0	0	146.48	
10	0	484	0	0	431.17	0	0	0	0	0	0	0	431.28	
11	0	0	0	0	7.7	9.77	0	0	0	0	0	0	17.47	
12	0	0	0	0	402	402	0	0	0	0	0	0	402	
13	190.13	256.77	0	0	43.92	0	0	0	0	0	0	0	490.82	
14	398	460.96	0	0	419.66	0	0	0	0	0	0	0	432.87	
15	1207	1207	1207	1207	1207	1207	0	0	0	0	0	0	1207	
16	3,350,008	2,000,300	21,802	20,983	3,329,613	4,644,573	0	0	0	0	0	0	13,367,279	
17	465,513	274,424	-396.0	-1275.0	463,393	665,326	0	0	0	0	0	0	1,866,985	
18	7,196	7,289	0	0	7,185	6,981	0	0	0	0	0	0	7,160	
19	51.8	49.9	0	0	65.9	76.6	0	0	0	0	0	0	61.8	
20	1207	1207	1207	1207	1207	1207	0	0	0	0	0	0	1207	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	80.6	75.6	98.6	83.9	68.4	0	0	0	0	0	0	83.8
2	PH	744	672	743	720	744	720	0	0	0	0	0	0	4343
3	SH	706.13	601.73	733.93	720	744	720	0	0	0	0	0	0	4225.8
4	RSH	37.87	70.27	9.07	0	0	0	0	0	0	0	0	0	117.2
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	435.45	636.08	38.83	312.72	549.03	0	0	0	0	0	0	1972.12
10	LRPP (MW)	0	316.5	316.5	316.5	365.08	487.78	0	0	0	0	0	0	371.89
11	PFOH	0	2.53	11.37	0.28	97.18	22.57	0	0	0	0	0	0	133.93
12	LRPF (MW)	0	336.5	316.5	316.5	151	194.36	0	0	0	0	0	0	176.21
13	PMOH	95.98	74.63	132.73	0	73.5	51.43	0	0	0	0	0	0	428.28
14	LRPM (MW)	428.39	348.67	188.5	0	316.5	316.5	0	0	0	0	0	0	307.51
15	NSC	1266	1266	1266	1266	1266	1266	0	0	0	0	0	0	1266
16	OPER BTU (MBTU)	2,762,237	2,333,031	3,217,536	4,294,836	3,934,592	3,164,854	0	0	0	0	0	0	19,707,085
17	OPER NET GEN (MWH)	375,049	318,249	453,204	609,068	558,777	448,730	0	0	0	0	0	0	2,763,077
18	ANOHR (BTU/KWH)	7,365	7,331	7,100	7,051	7,041	7,053	0	0	0	0	0	0	7,132
19	NOF (%)	42.0	41.8	48.8	66.8	59.3	49.2	0	0	0	0	0	0	51.7
20	NPC (MW)	1266	1266	1266	1266	1266	1266	0	0	0	0	0	0	1266

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-06	PMO	72.6	269.00	32 SNOW
2023-01-19	PMO	23.6	269.00	31 SNOW
2023-01-20	PMO	12.2	269.00	31 SNOW
2023-01-21	PMO	27.4	269.00	32 SNOW
2023-02-08	PFO	0.5	206.00	PCC 32 GV2 Derating
2023-02-10	PMO	38.5	269.00	PCC 32 GV2 MO
2023-03-09	PMO	89.0	269.00	PCC 32 MO
2023-03-18	PMO	82.7	269.00	CT 32 MO
2023-03-29	PFO	2.1	269.00	PCC CT32 HRH bypass valve fail
2023-03-29	PFO	2.1	172.00	PCC CT32 HRH bypass valve fail
2023-04-05	PFO	1.2	269.00	PCC 32 HRH bypass valve
2023-04-05	PFO	1.2	118.00	PCC 32 HRH bypass valve
2023-04-13	PMO	16.7	269.00	PCC 32
2023-05-11	PMO	94.2	269.00	PCC 33 SNOW
2023-05-11	PMO	94.2	172.00	PCC 33 SNOW
2023-05-21	PMO	114.0	269.00	PCC 31 SNOW
2023-05-21	PMO	114.0	157.00	PCC 31 SNOW
2023-05-24	PMO	33.2	269.00	PCC 32 SNOW
2023-06-24	PMO	48.5	269.00	PCC 33 SNOW
2023-06-24	PMO	48.5	157.00	PCC 33 SNOW

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	0.0	125.00	PFM ST 1 MOF Extension - Control Valve Issues
2023-01-01	PMO	743.9	125.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-01-10	PMO	50.6	188.00	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-10	PMO	50.6	99.00	PFM 2D Task MOF - Remote Purge Test and Water Wash
2023-01-15	PMO	4.8	103.00	PFM 2D Task MOF - Tuning
2023-01-15	PMO	4.8	72.07	PFM 2D Task MOF - Tuning
2023-01-19	PMO	19.0	188.00	PFM 2D Event MOF - Refill transformer oil
2023-01-26	PMO	35.9	188.00	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-26	PMO	35.9	98.69	PFM 2B Event MOF - Repair IP Intermittent blowdown line
2023-01-30	PMO	74.6	188.00	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-30	PMO	74.6	202.00	PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	45.1	188.00	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	45.1	202.00	PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	51.9	188.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-01-31	PMO	48.2	32.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-01	PMO	0.0	125.00	PFM ST1 MOF Extension - LP Steam Control Valves
2023-02-01	PMO	120.8	125.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-02	PMO	44.9	185.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	1.6	202.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	3.7	32.00	PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	43.3	170.00	PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	40.3	188.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	0.8	202.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	39.5	32.00	PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	36.7	188.00	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-02	PMO	36.7	202.00	PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance
2023-02-05	PMO	1.8	188.00	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.5	188.00	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.5	185.00	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.5	432.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.2	188.00	PFM 2F Event MOF - ST1 stop valve replacement
2023-02-06	PMO	0.1	188.00	PFM 2D Event MOF - ST1 stop valve replacement
2023-02-06	FMO	125.3	1682.00	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.7	188.00	PFM 2A Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	188.00	PFM 2B Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	185.00	PFM 2C Event MOF - ST1 stop valve replacement
2023-02-11	PMO	1.0	188.00	PFM 2E Event MOF - ST1 stop valve replacement
2023-02-11	PMO	4.5	432.00	PFM ST2 Event MOF - ST1 stop valve replacement
2023-02-11	PMO	0.3	188.00	PFM 2D Event MOF - ST1 stop valve replacement

2023-02-11	PMO	116.7	125.00	PFM ST1 MOF Extension - LP Steam Control Valve Issues
2023-02-11	PFO	84.9	432.00	PFM ST2 EFOR - Hydraulic leaks
2023-02-15	PFO	9.8	244.00	PFM ST2 Partial EFOR - Hydraulic leaks
2023-02-15	PMO	13.6	432.00	PFM ST2 Event MOF - Repair hydraulic line servo
2023-02-18	PFO	3.1	50.00	ST1 Partial Derate - Debris Filter Torque Nut loose
2023-03-02	PFO	1.5	185.00	PFM 2C EFOR - Exciter breaker unable to close
2023-03-02	PFO	1.5	15.79	PFM 2C EFOR - Exciter breaker unable to close
2023-03-02	PFO	1.5	82.00	PFM 2C EFOR - Exciter breaker unable to close
2023-03-08	PMO	23.7	188.00	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-08	PMO	23.7	15.79	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-08	PMO	23.7	82.00	PFM 2F Event MOF - Repair West Side Penetration Seal
2023-03-11	PFO	3.3	185.00	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-11	PFO	3.3	15.79	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-11	PFO	3.3	82.00	PFM 2C EFOR - Exciter Breaker Issues 41-AC-2
2023-03-15	PMO	52.7	188.00	PFM 2E Event MO - IP Riser Leak
2023-03-15	PMO	52.7	16.00	PFM 2E Event MO - IP Riser Leak
2023-03-15	PMO	52.7	82.00	PFM 2E Event MO - IP Riser Leak
2023-03-22	PFO	2.6	188.00	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-22	PFO	2.6	15.79	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-22	PFO	2.6	82.00	PFM 2A EFOR - Loss of flame trip on SRV going closed
2023-03-25	PFO	8.1	188.00	PFM 2E EFOR - VSV control cable failures
2023-03-25	PFO	8.1	15.79	PFM 2E EFOR - VSV control cable failures
2023-03-25	PFO	8.1	82.00	PFM 2E EFOR - VSV control cable failures
2023-04-03	PFO	0.7	188.00	PFM 2A EFOR - Exhaust Frame Blower
2023-04-03	PFO	0.7	5.79	PFM 2A EFOR - Exhaust Frame Blower
2023-04-03	PFO	0.7	82.00	PFM 2A EFOR - Exhaust Frame Blower
2023-04-07	PFO	3.3	188.00	PFM 2A EFOR - IBH Actuator Diaphragm failure
2023-04-07	PFO	3.3	15.79	PFM 2A EFOR - IBH Actuator Diaphragm failure
2023-04-07	PFO	3.3	82.00	PFM 2A EFOR - IBH Actuator Diaphragm failure
2023-04-09	PPO	524.3	188.00	PFM 2B PO - HGP Tech 2.0
2023-04-09	PPO	524.3	15.50	PFM 2B PO - HGP Tech 2.0
2023-04-09	PPO	524.3	82.00	PFM 2B PO - HGP Tech 2.0
2023-04-12	PMO	83.6	188.00	PFM 2A Event MO - BFP flex coupling and CT Exhaust issues
2023-04-12	PMO	83.6	15.00	PFM 2A Event MO - BFP flex coupling and CT Exhaust issues
2023-04-12	PMO	83.6	82.00	PFM 2A Event MO - BFP flex coupling and CT Exhaust issues
2023-04-17	PFO	28.2	34.50	PFM ST1 - Stop valve does not open
2023-04-18	PFO	17.5	24.50	PFM ST1 - Stop valve will not open past 50%
2023-05-01	PPO	66.3	188.00	PFM 2B PO - HGP Tech 2.0
2023-05-01	PPO	66.3	15.79	PFM 2B PO - HGP Tech 2.0
2023-05-01	PPO	66.3	82.00	PFM 2B PO - HGP Tech 2.0
2023-05-02	PMO	300.3	185.00	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-02	PMO	18.9	15.79	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-02	PMO	18.9	82.00	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-03	PMO	281.4	15.79	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-03	PMO	281.4	82.00	PFM 2C MO - Generator bearing replacement and BFP motor install
2023-05-04	PPO	10.6	21.59	PFM 2B - Post HGP Tech 2.0 Tuning
2023-05-06	PPO	6.4	88.56	PFM 2B - Post HGP Tech 2.0 Tuning
2023-05-07	PPO	13.7	188.00	PFM 2B PO - VSV servo failure
2023-05-07	PPO	13.7	6.20	PFM 2B PO - VSV servo failure
2023-05-07	PPO	13.7	74.00	PFM 2B PO - VSV servo failure
2023-05-07	PPO	1.6	65.02	PFM 2B - Post HGP Tech 2.0 Tuning

2023-05-14	PFO		4.6	188.00	PFM 2A EFOR - VSV fault
2023-05-14	PFO		4.6	15.79	PFM 2A EFOR - VSV fault
2023-05-14	PFO		4.6	82.00	PFM 2A EFOR - VSV fault
2023-06-01	PMO		2.1	42.80	PFM 2B Task MD - Tuning for low NOx operation
2023-06-02	PMO		1.9	37.69	PFM 2B Task MD - Tuning
2023-06-06	PMO		3.2	30.50	PFM 2D Task MD - Tuning
2023-06-19	PMO		92.5	188.00	PFM 2A MO - MS Isolation Valve Packing Repair
2023-06-26	PFO		1.0	188.00	PFM 2B EFOR - Missed RFC due to CRH bypass valve
2023-06-26	PFO		1.0	20.79	PFM 2B EFOR - Missed RFC due to CRH bypass valve
2023-06-26	PFO		1.0	72.00	PFM 2B EFOR - Missed RFC due to CRH bypass valve
2023-06-30	PMO		15.0	185.00	PFM 2C MO related to PFM ST1 Event Derate - Debris filter failed
2023-06-30	PMO		15.0	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		15.0	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		15.0	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		15.0	1.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		15.0	3.00	PFM ST1 Event MO - Debris filter failed
2023-06-30	PMO		15.0	2.00	PFM ST1 Event MO - Debris filter failed

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
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FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	83.1	50.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	48.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	48.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	133.00	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-01	PMO	83.1	48.06	PMT U3 ST Maintenance Derating Extension - Traveling Screen
2023-01-06	PMO	70.5	189.00	PMT 3D SNOW - Repair HP Steam Leak
2023-01-12	PMO	87.8	191.00	PMT 3B SNOW - HP Valve Repack and 3B Balance Shot
2023-02-11	PMO	3.6	189.00	PMT U3D Block Snow - ST Seal Oil Valve Replacement
2023-02-11	PMO	2.3	189.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-12	PMO	0.3	464.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-12	PMO	0.2	189.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-12	FMO	71.7	1222.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	4.2	464.00	PMT U3 Block SNOW - ST Seal Oil Valve Replacement
2023-02-15	PMO	6.2	189.00	PMT U3A SNOW - Block ST Seal Oil Valve Replacement
2023-02-15	PMO	9.1	191.00	PMT U3B Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PMO	2.8	189.00	PMT U3C Block Snow - ST Seal Oil Valve Replacement
2023-02-15	PFO	4.1	189.00	PMT 3D EFOR - IP Steam Backpressure Control Valve Controller
2023-02-15	PFO	0.9	464.00	PMT U3ST EFOR - 3D IP Steam Backpressure Control Valve controller
2023-03-07	PMO	85.9	189.00	PMT 3C SNOW - FG Transmitter Calibration
2023-03-21	PMO	68.8	191.00	PMT 3B SNOW - HP Relief Fuel Gas Cal
2023-04-11	PMO	58.2	191.00	PMT 3B SNOW - LP Economizer Relief Inlet Valve
2023-05-12	PMO	36.1	189.00	PMT 3A SNOW - FG Transmitter Cal
2023-05-12	PMO	36.1	116.00	PMT 3A SNOW - FG Transmitter Cal
2023-05-15	PFO	91.0	189.00	EFOR PMT 3A - BFP Motor and Seals
2023-05-15	PFO	91.0	101.00	EFOR PMT 3A - BFP Motor and Seals
2023-05-25	PMO	41.6	189.00	PMT 3D SNOW - FG Transmitter Calibration
2023-05-25	PMO	41.6	101.00	PMT 3D SNOW - FG Transmitter Calibration
2023-05-28	PFO	1.7	75.05	PMT 3A Forced Derating - Inlet Bleed Heat valve
2023-05-28	PFO	1.7	62.00	PMT 3A Forced Derating - Inlet Bleed Heat valve
2023-05-28	PFO	0.2	131.49	PMT 3A Forced Derating - Inlet Bleed Heat
2023-05-28	PFO	0.2	99.00	PMT 3A Forced Derating - Inlet Bleed Heat
2023-06-01	PFO	2.9	189.00	PMT 3A EFOR - Late RFC - Haz Gas Card Issue
2023-06-01	PFO	2.9	116.00	PMT 3A EFOR - Late RFC - Haz Gas Card Issue
2023-06-10	PMO	12.6	189.00	PMT 3C- Task MO - Steamer Hydraulic Recharge
2023-06-10	PMO	14.9	191.00	PMT 3B - Task MO - Steamer Hydraulic Recharge
2023-06-10	PMO	2.7	464.00	PMT 3ST Task MO - Hydraulic Recharge
2023-06-13	PFO	3.0	189.00	PMT Unti3A EFOR - HRSG SH Spray valve Failure
2023-06-13	PFO	3.0	116.00	PMT Unti3A EFOR - HRSG SH Spray valve Failure
2023-06-14	PFO	0.1	180.00	PMT 3C - Derating - HRSG Super Heater
2023-06-14	PFO	0.1	99.00	PMT 3C - Derating - IP Startup Drain Failure
2023-06-14	PFO	0.1	61.82	PMT 3C - Derating - IP Startup Drain Failure
2023-06-30	PFO	1.5	189.00	PMT 3A - EFOR- Late RFC- HRH Valve Actuator Failure

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ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-14	PFO	2.7	189.00	EFOR 8D 89-ND Switch Fail to Close
2023-01-24	PFO	0.5	464.00	EFOR Unit 8 ST Trip
2023-01-26	PMO	22.2	187.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-27	FMO	48.0	1216.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-01-29	PMO	8.2	187.00	SNOW: PMR Unit 8 Block Repair Motive Steam Valve
2023-01-29	PMO	8.3	187.00	SNOW: 8ST HRB-ACV-0008 Motive Steam Valve
2023-02-03	PFO	13.3	187.00	EFOR 8A IGV Trip
2023-02-09	PFO	0.0	183.00	EFOR 8D Runback high RH Temp
2023-02-10	PFO	0.6	187.00	EFOR 8A Trip Steam Pressure Low
2023-02-12	PFO	1.7	189.00	EFOR 8D Runback LF Testing
2023-02-21	PFO	1.6	189.00	EFOR PMR 8D BFP Recirc Valve
2023-02-22	PFO	3.5	187.00	EFOR PMR 8B SRV Leak-by
2023-03-10	PMO	20.5	187.00	SNOW: PMR 8B SRV Replacement
2023-03-15	PMO	56.8	189.00	SNOW: PMR 8D CT Exhaust and Lift Oil
2023-04-09	PFO	3.2	189.00	EFOR: PMR 8C Runback High Superheater 3 Temperatures
2023-04-16	PPO	337.2	189.00	PO: PMR 8C Reliability Outage
2023-04-16	PPO	337.2	114.50	PO: PMR 8C Reliability Outage
2023-04-20	PMO	61.2	187.00	SNOW: PMR 8A
2023-04-25	PFO	0.3	187.00	EFOR: 8A CT Trip During LF Testing Lo Lo Atomizing Air Alarm
2023-04-25	PFO	0.3	189.00	EFOR: 8D CT Trip During LF Testing Lo Lo Atomizing Air Alarm
2023-05-01	PPO	232.6	189.00	PO: PMR 8C Planned Outage
2023-05-01	PPO	232.6	114.50	PO: PMR 8C Planned Outage
2023-05-03	PFO	3.1	187.00	EFOR: PMR 8B BFP Lube Oil Intrusion
2023-05-03	PFO	3.1	114.50	EFOR: PMR 8B BFP Lube Oil Intrusion
2023-05-12	PPO	0.0	189.00	PO: PMR 8C Tuning
2023-05-12	PPO	0.0	114.50	PO: PMR 8C Tuning
2023-05-12	PPO	21.7	189.00	POE: PMR 8C Tuning
2023-05-12	PPO	21.7	114.50	POE: PMR 8C Tuning
2023-05-15	PPO	0.0	189.00	PO: PMR 8C Tuning
2023-05-15	PPO	0.0	114.50	PO: PMR 8C Tuning
2023-05-15	PPO	1.4	189.00	POE: PMR 8C Tuning
2023-05-15	PPO	1.4	114.50	POE: PMR 8C Tuning
2023-05-17	PFO	47.6	187.00	EFOR: PMR 8A Cracked HRH Header
2023-05-17	PFO	47.6	114.50	EFOR: PMR 8A Cracked HRH Header
2023-05-20	PFO	1.6	189.00	EFOR: PMR 8C VSV LVDT Cable
2023-05-20	PFO	1.6	114.50	EFOR: PMR 8C VSV LVDT Cable
2023-05-24	PMO	143.0	189.00	SNO: PMR 8D Reliability Outage
2023-05-24	PMO	143.0	114.50	SNO: PMR 8D Reliability Outage
2023-05-31	PFO	92.3	189.00	EFOR: PMR 8D Breaker Fire
2023-05-31	PFO	0.7	232.00	EFOR: PMR 8D Breaker Fire
2023-05-31	PFO	92.0	189.00	EFOR: PMR 8C Breaker Fire
2023-05-31	PFO	92.0	116.00	EFOR: PMR 8C Breaker Fire
2023-05-31	PFO	2.1	464.00	EFOR: PMR 8ST SU due to Breaker Fire
2023-05-31	PFO	2.1	232.00	EFOR: PMR 8D Breaker Fire
2023-05-31	PFO	1.9	187.00	EFOR: PMR 8A SU due to Breaker Fire
2023-05-31	PFO	89.4	232.00	EFOR: PMR 8D Breaker Fire
2023-06-03	PMO	87.1	189.00	MO: PMR 8C Switchgear 2
2023-06-03	PMO	87.1	189.00	MO: PMR 8D Switchgear 2
2023-06-03	PMO	87.1	116.00	MO: PMR 8C Switchgear 2
2023-06-03	PMO	87.1	116.00	MO: PMR 8D Switchgear 2
2023-06-13	PFO	3.9	187.00	EFOR: PMR 8A CT Fail to start due to low atomizing air purge pressure
2023-06-13	PFO	3.9	116.00	EFOR: PMR 8A CT Fail to start due to low atomizing air purge pressure
2023-06-22	PMO	16.5	189.00	MO: PMR 8C Exhaust Frame Blower Motors Replacement
2023-06-22	PMO	16.5	116.00	MO: PMR 8C Exhaust Frame Blower Motors Replacement

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	13.9	342.00	CT 1-3 Tripped on Hot Reheat Valve not Providing Feedback To DCS
2023-01-07	PMO	13.1	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-08	PMO	15.5	342.00	MOF - Unit 1-2 Planned Liquid Fuel Testing
2023-01-09	PFO	0.5	342.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-09	PFO	0.5	157.00	EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.
2023-01-15	PFO	9.6	514.00	EFOR - failed thermocouple on the IP turbine system tripped the unit.
2023-01-19	PMO	90.2	342.00	SNOW: POK 1-2
2023-02-27	PPO	797.2	342.00	POK 11 HGP Planned Outage Coating of CT Compressor
2023-02-27	PPO	717.9	171.00	POK 11 HGP Planned Outage Coating of CT Compressor
2023-03-29	PMO	49.3	514.00	ST Maintenance Outage MOF Mad 11 Bearing inspection and repairs.
2023-03-29	PPO	131.3	171.00	POK 11 HGP Planned Outage Coating of CT Compressor
2023-04-01	PMO	30.0	514.00	ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs
2023-04-02	FMO	52.0	1540.00	Unit 1-3 MOF Maintenance Outage
2023-04-04	FMO	75.6	1540.00	Unit 1-1 MOF Maintenance Outage
2023-04-07	PMO	91.9	342.00	Unit 1-3 MOF Maintenance Outage
2023-04-07	PMO	96.9	514.00	ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs
2023-04-07	PMO	302.2	342.00	Unit 1-1 MOF Maintenance Outage
2023-04-11	PFO	0.9	342.00	EFOR POK-13 High HP attemperator temperature.
2023-04-20	PMO	3.7	342.00	Unit 1-1 MOF
2023-06-02	PFO	3.7	342.00	EFOR - High combustor temperature unit trip during liquid fuel testing.
2023-06-24	PMO	31.9	342.00	MOF Unit 1-1 Flame scanner D replacement.
2023-06-27	PFO	4.9	342.00	EFOR - Unit 1-2 Trip Boiler Feed Pump.
2023-06-30	PFO	3.3	342.00	EFOR - Unit 1-1 trip on High HP desuperheater temperature.

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PFO - PARTIAL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-01	PMO	23.5	269.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-01	PMO	23.5	112.00	53 MOF - HP Economizer Tube Leak Repairs
2023-01-06	PMO	46.0	269.00	53 MOF - Borescope Inspection
2023-01-06	PMO	46.0	113.00	53 MOF - Borescope Inspection
2023-01-11	PMO	140.1	252.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-11	PMO	140.1	112.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-15	PFO	6.8	252.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	6.8	112.00	52 Forced Outage - GV4 Cooling Air Low
2023-01-15	PFO	1.4	252.00	52 SUF - GV4 Cooling Air Low
2023-01-15	PFO	1.4	112.00	52 SUF - GV4 Cooling Air Low
2023-01-18	PMO	2.5	252.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	2.5	112.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	252.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-18	PMO	0.8	112.00	51 MOF - Liquid Fuel Repairs and Tuning
2023-01-30	PFO	3.2	269.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	3.2	112.00	53 Forced Outage - CEMS Analyzer Equipment Failure
2023-01-30	PFO	6.3	269.00	53 SUF - TOT 10 Bad Quality
2023-01-30	PFO	6.3	112.00	53 SUF - TOT 10 Bad Quality
2023-02-01	PMO	43.0	252.00	51 MOF - HP Feedwater Stop Valve Repair
2023-02-16	PFO	1.4	252.00	51 SUF - SFC Trip
2023-02-16	PFO	1.4	112.00	51 SUF - SFC Trip
2023-02-24	PFO	6.6	252.00	51 Forced Outage - TOT 8 Failure
2023-02-24	PFO	6.6	112.00	51 Forced Outage - TOT 8 Failure
2023-02-28	PFO	1.9	405.00	50 Forced Outage - High IP Exhaust Temperature Unblended CRH HRH
2023-03-05	PFO	2.0	269.00	53 Forced Outage - HRH Bypass PCV Leakby
2023-03-05	PFO	2.0	112.00	53 Forced Outage - HRH Bypass PCV Leakby
2023-03-05	PPO	143.5	269.00	53 POF - Spring Outage
2023-03-05	PPO	141.7	141.00	53 POF - Spring Outage
2023-03-10	PMO	2.8	252.00	51 Block SNOW
2023-03-11	PMO	1.8	405.00	50 ST - Block SNOW
2023-03-11	PPO	330.9	141.00	53 POF - Spring Outage
2023-03-11	FMO	323.1	1178.00	52 Block SNOW
2023-03-24	PMO	5.9	405.00	50 ST - Block SNOW
2023-03-24	PMO	122.5	252.00	51 Block SNOW
2023-03-24	PPO	357.0	269.00	53 POF - Spring Outage
2023-03-24	PPO	351.0	141.00	53 POF - Spring Outage
2023-04-15	PFO	0.8	269.00	53 SUF - CT SGC Trip on SFC
2023-04-25	PMO	25.4	252.00	51 SNOW - Ammonia Blower
2023-05-03	PFO	3.0	252.00	52 SUF - BAB36 Position Indicator Failure
2023-05-03	PFO	0.3	269.00	53 EFOR - LLCO System Issue
2023-05-03	PFO	0.3	142.00	53 EFOR - LLCO System Issue
2023-05-11	PFO	2.9	405.00	50 ST EFOR - Trip On Low Vacuum HP
2023-05-22	PMO	0.5	269.00	53 - LF Testing Trip
2023-05-26	PFO	2.8	252.00	51 SUF - GV2 Solenoid Failure
2023-06-05	PMO	33.0	252.00	51 SNOW - Ammonia Blower Re-Alignment
2023-06-10	PFO	0.6	252.00	PPE 52 SUF - SFC failed to release
2023-06-19	PMO	36.6	252.00	PPE 52 SNOW - Control Oil Accumulator
2023-06-29	PFO	4.9	269.00	53 SUF - High Blade Path Spread

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 PMO - PARTIAL MAINTENANCE OUTAGE
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ACTUAL PERFORMANCE DATA
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PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	2.0	269.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-02	PFO	2.0	161.00	PRV-Unit 53-Start up failure-Bleed off Valve
2023-01-05	PMO	115.7	269.00	PRV-53-Event MOF-Turning Gear
2023-01-05	PMO	115.7	161.00	PRV-53-Event MOF-Turning Gear
2023-01-07	PMO	16.8	269.00	prv-53-Event MOF-Flame Scanner
2023-01-07	PMO	16.8	161.00	prv-53-Event MOF-Flame Scanner
2023-01-27	PFO	17.3	269.00	PRV-Unit 52-Start up failure-blade path spread
2023-01-27	PFO	17.3	161.00	PRV-Unit 52-Start up failure-blade path spread
2023-02-14	PFO	2.8	53.04	PRV-51- HRH Blending Valve Failed To Open
2023-02-14	PFO	2.8	92.00	PRV-51- HRH Blending Valve Failed To Open
2023-02-17	PMO	35.0	269.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-17	PMO	35.0	153.00	PRV 53 - Event MOF -NG Pressure Transmitter
2023-02-18	PMO	22.0	251.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-02-18	PMO	22.0	83.00	PWC 3B - Event MOF - Test HRH Blending Valve
2023-03-04	PMO	86.9	269.00	PRV 53 - Event MOF -FG Filter replacement
2023-03-04	PMO	86.9	157.00	PRV 53 - Event MOF -FG Filter replacement
2023-03-29	PFO	0.5	269.00	PRV-53 Tripped on fuel oil startup testing
2023-03-29	PFO	0.5	158.00	PRV-53 Tripped on fuel oil startup testing
2023-03-31	PFO	27.8	269.00	PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d
2023-03-31	PFO	27.8	157.00	PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d
2023-04-20	PFO	0.8	269.00	PRV-53 -Start up failure during Fuel Oil testing
2023-04-20	PFO	0.8	157.00	PRV-53 -Start up failure during Fuel Oil testing
2023-04-25	PMO	86.2	269.00	PRV-52-MOF Event-FG FILTER
2023-04-25	PMO	86.2	157.00	PRV-52-MOF Event-FG FILTER
2023-05-04	PFO	2.0	251.00	PRV 51-Startup failure during purge and SFC did not pick up the unit
2023-05-04	PFO	2.0	157.00	PRV 51-Startup failure during purge and SFC did not pick up the unit
2023-05-04	PMO	300.8	251.00	PRV51-MAINTENANCE-ANNUAL-C5A122
2023-05-04	PMO	300.8	157.00	PRV51-MAINTENANCE-ANNUAL-C5A122
2023-05-17	PMO	73.9	251.00	PRV51-MAINTENANCE-ANNUAL-C5A122-Ext
2023-05-17	PMO	73.9	157.00	PRV51-MAINTENANCE-ANNUAL-C5A122-Ext
2023-06-23	PMO	2.1	269.00	PRV-53-Event MOF- HRH Block Valve packing leak
2023-06-23	PMO	0.9	251.00	PRV-51-Event MOF- HRH Block Valve packing leak
2023-06-23	PMO	0.3	486.00	PRV-50-Event MOF- 53 HRH Block Valve packing leak
2023-06-23	FMO	41.8	1275.00	PRV-52-Event MOF- HRH Block Valve packing leak
2023-06-25	PMO	16.6	269.00	PRV-52-Event MOF- HRH Block Valve packing leak
2023-06-25	PMO	4.4	486.00	PRV-50-Event MOF- 53 HRH Block Valve packing leak
2023-06-25	PMO	20.8	269.00	PRV-53-Event MOF- HRH Block Valve packing leak
2023-06-26	PFO	1.5	269.00	PRV-52-Startup Failure due to fuel line no purge prior starting
2023-06-26	PFO	1.5	161.00	PRV-52-Startup Failure due to fuel line no purge prior starting

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PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
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PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-02-16	PPO	6.9	171.58	U2 PEL Down Power to 67% MSSV Testing
2023-02-17	PPO	16.1	324.34	U2 PEL MSSV Testing
2023-02-17	PPO	4.0	534.45	U2 PEL Down Power to Start SL2-27
2023-02-18	PO	264.0	986.00	U2 PEL SL2-27 Feb
2023-03-01	PO	427.8	986.00	Unit 2 SL2-27 March
2023-03-18	PPO	91.8	207.52	U2 PEL SL2-27 Up Power
2023-06-30	PFO	7.3	822.62	UEL SL2-27 Seal Oil Cooler Valve SH22503

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
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PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-04-06	PPO	27.5	477.07	PTN Unit 3 planned power reduction for cycle 33 refueling outage
2023-04-08	PO	552.0	837.00	PTN Unit 3 planned refueling outage for Cycle 33
2023-05-01	PO	162.2	837.00	PTN Unit 3 planned refueling outage for Cycle 33-finish
2023-05-07	PPO	99.9	339.62	PTN Unit 3 planned power ascension following refueling outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-06-30	PFO	8.0	192.27	PTN4 Unplanned Downpower for Heater Drain Repairs

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC				
			PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-02	PFO	1.4	238.00	PWC 1B CT- Tripped on Condenser protection
2023-01-02	PFO	1.4	160.00	PWC 1B CT- Tripped on Condenser protection
2023-01-03	PFO	5.7	238.00	PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-03	PFO	5.7	160.00	PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP
2023-01-04	PFO	14.6	238.00	PWC 1C SU Failure BFP Recirculation Valve
2023-01-04	PFO	14.6	160.00	PWC 1C SU Failure BFP Recirculation Valve
2023-01-14	PFO	2.4	238.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PFO	2.4	160.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-14	PMO	6.3	88.00	PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-14	PMO	6.3	205.63	PWC 1A - Event MOF - Liquid Fuel Transfer
2023-01-15	PFO	1.8	238.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-15	PFO	1.8	160.00	PWC 1A-Force Outage-Cold Reheat Bypass Control Valve
2023-01-16	PMO	1.9	238.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.7	160.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	1.2	238.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.0	82.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	176.6	160.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-16	PMO	176.6	82.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-16	FMO	171.4	1201.00	PWC-1C- 1 and 2 Gas Yard Outage
2023-01-23	PMO	4.9	238.00	PWC-1A- 1 and 2 Gas Yard Maintenance Outage
2023-01-23	PMO	4.9	238.00	PWC-1B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	6.3	487.00	PWC-1ST- 1 and 2 Gas Yard Outage
2023-01-31	PFO	3.4	238.00	PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-01-31	PFO	3.4	160.00	PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP
2023-02-03	PFO	14.8	238.00	PWC-1A-SU Failure-Generator NGR switch
2023-02-03	PFO	14.8	160.00	PWC-1A-SU Failure-Generator NGR switch
2023-02-04	PMO	89.2	238.00	PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-02-04	PMO	89.2	166.00	PWC 1A-Maintenance Outage-Swinging LP Drum Level
2023-02-28	PPO	1224.7	238.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-02-28	PPO	1224.7	162.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-03-16	PMO	32.1	238.00	PWC-1A-Troubleshoot Water Injection Valves
2023-03-16	PMO	32.1	1.00	PWC-1A-Troubleshoot Water Injection Valves
2023-04-02	PFO	2.9	58.00	PWC-1A- Derating Force Outage-HRH Blending Valve
2023-04-02	PFO	2.9	34.67	PWC-1A- Derating Force Outage-HRH Blending Valve
2023-04-22	PPO	7.8	238.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-04-22	PPO	7.8	162.00	PWC-1B-ROTOR-GENERATOR MAJOR
2023-04-24	PMO	56.8	238.00	PWC 1B-Event MOF Post Outage shakedown
2023-04-24	PMO	56.8	162.00	PWC 1B-Event MOF Post Outage shakedown
2023-04-27	PFO	1.2	238.00	PWC-1B-START UP FAILURE MP BLEED VALVE FAILED
2023-04-27	PFO	1.2	162.00	PWC-1B-START UP FAILURE MP BLEED VALVE FAILED
2023-05-23	PFO	3.0	238.00	PWC-1B-SU Failure-MP Bleed Valve Abnormal
2023-05-23	PFO	3.0	162.00	PWC-1B-SU Failure-MP Bleed Valve Abnormal
2023-05-26	PMO	36.2	238.00	PWC-1B-Event MOF-Spin cool and install Dial Indicators
2023-05-26	PMO	36.2	162.00	PWC-1B-Event MOF-Spin cool and install Dial Indicators
2023-05-30	PMO	149.8	238.00	PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements

2023-05-30	PMO	149.8	162.00	PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements
2023-05-31	PFO	4.1	238.00	PWC-1C-IGV actuator cables were loose
2023-05-31	PFO	4.1	162.00	PWC-1C-IGV actuator cables were loose
2023-05-31	PMO	31.2	238.00	PWC-1C-Inspect IGV Actuator Cables and Seal Tight
2023-05-31	PMO	31.2	162.00	PWC-1C-Inspect IGV Actuator Cables and Seal Tight
2023-06-12	PFO	7.9	238.00	PWC-1A-Force Outage-Aux Transformer Yard Breaker trip
2023-06-12	PFO	4.8	487.00	PWC-1ST-Force Outage-Aux Transformer Yard Breaker trip
2023-06-12	PFO	2.9	238.00	PWC 1B Start up Failure GT Combustor Bypass Valve
2023-06-12	PFO	5.2	238.00	PWC 1B Start up Failure GT Combustor Bypass Valve
2023-06-12	PFO	5.2	162.00	PWC 1B Start up Failure GT Combustor Bypass Valve
2023-06-22	PMO	33.2	238.00	PWC 1A commenced the maintenance to repair 1040 Drain and IP FW Sensing
2023-06-22	PMO	33.2	162.00	PWC 1A commenced the maintenance to repair 1040 Drain and IP FW Sensing
2023-06-26	PFO	2.0	198.00	PWC-1B- Derating Force Outage-FGH Flow Control Valves.
2023-06-26	PFO	2.0	135.05	PWC-1B- Derating Force Outage-FGH Flow Control Valves.
2023-06-28	PFO	7.7	238.00	PWC-1C-BFP recirculation valve failed to operate
2023-06-28	PFO	7.7	162.00	PWC-1C-BFP recirculation valve failed to operate

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2023 TO: Dec-2023

PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-16	PMO	2.3	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	2.0	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.6	238.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	1.3	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	PMO	0.2	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-16	PMO	159.1	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-16	PMO	152.9	82.00	PWC-2C- 1 and 2 Gas Yard Outage
2023-01-16	FMO	152.6	1201.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-22	PMO	9.6	238.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-01-22	PMO	6.1	487.00	PWC-2ST- 1 and 2 Gas Yard Outage
2023-01-22	PMO	3.3	238.00	PWC-2B- 1 and 2 Gas Yard Outage
2023-01-23	PMO	3.4	160.00	PWC-2A- 1 and 2 Gas Yard Outage
2023-02-03	PMO	74.0	238.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-03	PMO	74.0	166.00	PWC-2B-Event MOF-HRSG Tube leak
2023-02-26	PFO	31.5	238.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	0.1	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	4.5	487.00	PWC-2ST-Force Outage-Condenser Pump Trip
2023-02-26	PFO	4.5	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-02-26	PFO	3.2	238.00	PWC-2A-Force Outage-Low LP Drum Level
2023-02-26	PFO	26.8	167.00	PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas
2023-03-13	PMO	39.8	238.00	PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve
2023-03-13	PMO	39.8	163.00	PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve
2023-03-14	PMO	85.1	238.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-14	PMO	38.6	163.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-15	PMO	46.5	163.00	PWC-2A-Find and repair HRSG Tube leak
2023-03-19	PMO	47.1	238.00	PWC-2C-Repair LP reed line rupture
2023-03-19	PMO	47.1	163.00	PWC-2C-Repair LP reed line rupture
2023-04-29	PPO	1163.5	238.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-04-29	PPO	1141.4	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-05	PMO	97.6	238.00	PWC-2B-Repair HP DSH and LP Drum LCV
2023-06-05	PMO	97.6	162.00	PWC-2B-Repair HP DSH and LP Drum LCV
2023-06-09	PMO	80.5	238.00	PWC-2C-Repair CT Expansion Joint and LP Drum LCV
2023-06-09	PMO	80.5	162.00	PWC-2C-Repair CT Expansion Joint and LP Drum LCV
2023-06-16	PFO	0.6	487.00	PWC-2ST-Forced Outage- Main Steam valve closed inadvertently
2023-06-16	PPO	0.6	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-16	PPO	12.0	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-16	PMO	7.3	487.00	PWC-2ST-Event MOF-2AS BUS Transmission Line Switched out
2023-06-16	PPO	7.3	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-17	PPO	2.1	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-18	PPO	56.8	238.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-18	PPO	56.8	162.00	PWC2A-CT-MAJOR-ROTOR SWAP
2023-06-22	PFO	7.6	238.00	PWC-2B-BFP trip on low flow due to the BFP recir. valve not controlling
2023-06-22	PFO	7.6	162.00	PWC-2B-BFP trip on low flow due to the BFP recir. valve not controlling

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PLANT/UNIT: West County Energy Center - PWC		PWC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-12	PMO	37.7	241.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-12	PMO	37.7	157.00	PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve
2023-01-25	PMO	273.4	241.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-01-25	PMO	273.4	157.00	PWC 3B - Event MOF - Borescope fuel oil nozzles
2023-02-06	PMO	44.0	241.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-06	PMO	44.0	158.00	PWC 3B - Event MOF - HP Steam Control Valve Repair.
2023-02-12	PMO	31.3	241.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-12	PMO	31.3	158.00	PWC 3A - Event MOF - HP ECON Drain leak.
2023-02-13	PMO	16.7	241.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-13	PMO	5.0	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-14	PMO	11.6	158.00	PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator
2023-02-17	PMO	48.6	241.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-17	PMO	48.3	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.5	241.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-18	PMO	46.2	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PPO	0.2	484.00	PWC-3ST- Planned Outage Major Turbine Overhaul
2023-02-19	PMO	0.9	158.00	PWC 3A - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PMO	0.9	79.00	PWC 3B - Event MOF - Pre-Outage Inspection-preparation
2023-02-19	PO	0.7	1207.00	PWC-3A-Planned Outage
2023-02-20	PO	1679.0	1207.00	PWC 3B- Planned Outage
2023-05-01	PO	126.2	1207.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-01	PPO	127.3	161.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-06	PPO	53.1	241.00	PWC-3C-Planned Outage Extension
2023-05-06	PPO	1.1	484.00	PWC-3ST- Major Turbine Overhaul Extension
2023-05-06	PPO	101.5	241.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-06	PPO	100.4	161.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-10	PPO	44.6	29.00	PWC 3A Annual Maintenance Overhaul Extension
2023-05-10	PPO	44.6	173.95	PWC 3A Annual Maintenance Overhaul Extension
2023-05-13	PFO	4.4	241.00	PWC-3B-Force Outage-BFP Strainer clogged
2023-05-13	PFO	4.4	161.00	PWC-3B-Force Outage-BFP Strainer clogged
2023-05-13	PMO	31.7	241.00	PWC-3A-Event MOF-2C Cooler Piping Flange leak
2023-05-13	PMO	3.3	161.00	PWC-3A-Event MOF-2C Cooler Piping Flange leak
2023-05-14	PMO	28.4	161.00	PWC-3A-Event MOF-2C Cooler Piping Flange leak
2023-05-23	PMO	2.2	241.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-23	PMO	1.7	161.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-23	PMO	1.0	241.00	PWC-3B-Event MOF-Gland Steam repair
2023-05-23	PMO	36.0	161.00	PWC-3B-Event MOF-Gland Steam repair
2023-05-23	PMO	0.5	484.00	PWC-3ST-Event MOF-Gland Steam repair
2023-05-23	PMO	38.3	161.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-23	FMO	35.0	1207.00	PWC-3A-Event MOF-Gland Steam repair
2023-05-25	PMO	9.9	241.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-25	PMO	2.7	484.00	PWC-3ST-Event MOF-Gland Steam repair
2023-05-25	PMO	7.1	161.00	PWC-3C-Event MOF-CT Expansion Joint Replacement
2023-05-29	PFO	3.3	241.00	PWC-3B-Force outage-High IP drum level

2023-05-29	PFO	3.3	161.00	PWC-3B-Force outage-High IP drum level
2023-06-02	PFO	8.5	241.00	PWC-3B- FORCE OUTAGE-BFP RECIRC ERRADIC
2023-06-02	PFO	8.5	161.00	PWC-3B- FORCE OUTAGE-BFP RECIRC ERRADIC
2023-06-21	PFO	1.2	241.00	PWC-3B-Start Up failure on Fuel Oil-Fuel Nozzles 13-16
2023-06-21	PFO	1.2	161.00	PWC-3B-Start Up failure on Fuel Oil-Fuel Nozzles 13-16

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PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2023-01-10	PMO	95.5	188.50	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-10	PMO	95.5	148.00	5D Event MO - Hydraulic Oil Pump Coupling Replacement
2023-01-12	PMO	47.4	188.50	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-01-12	PMO	47.4	1.00	5C Event MO - Water Injection Purge Isolation Valves replacement
2023-02-03	PFO	2.5	188.50	5B EFOR - Sample vacuum pump relay failure
2023-02-03	PFO	2.5	148.00	5B EFOR - Sample vacuum pump relay failure
2023-02-07	PMO	50.8	188.50	5C Event MO - LF purge valve replacement
2023-02-07	PMO	50.8	164.00	5C Event MO - LF purge valve replacement
2023-02-10	PPO	638.3	188.50	5C Planned Outage CT-HGP-TECH 2.0
2023-02-10	PPO	638.3	128.00	5C Planned Outage CT-HGP-TECH 2.0
2023-02-24	PMO	23.8	188.50	5D Event MO - Blowdown drain line leak repair
2023-02-24	PMO	23.8	152.00	5D Event MO - Blowdown drain line leak repair
2023-03-13	PPO	472.0	188.50	5A Planned Outage CT-Mini HGP
2023-03-13	PPO	472.0	128.00	5A Planned Outage CT-Mini HGP
2023-03-16	PMO	132.7	188.50	5C MO Event
2023-03-16	PMO	132.7	128.00	5C MO Event
2023-03-23	PFO	4.2	188.50	5B EFOR HP Event - Forced Point
2023-03-23	PFO	4.2	128.00	5B EFOR HP Event - Forced Point
2023-03-28	PFO	7.1	188.50	5D EFOR Event - Atomizing Air Hose leaking
2023-03-28	PFO	7.1	128.00	5D EFOR Event - Atomizing Air Hose leaking
2023-04-19	PFO	0.2	188.50	5D EFOR Event - Unit tripped during LF swap
2023-04-19	PFO	0.2	128.00	5D EFOR Event - Unit tripped during LF swap
2023-05-01	PFO	0.9	188.50	5B EFOR Event - Startup Failure AA Bypass Vlv. switch off
2023-05-01	PFO	0.9	128.00	5B EFOR Event - Startup Failure AA Bypass Vlv. switch off
2023-05-08	PFO	1.9	188.50	5C EFOR Event - HRH Sky Vent Vlv. failed to open
2023-05-08	PFO	1.9	128.00	5C EFOR Event - HRH Sky Vent Vlv. failed to open
2023-05-09	PFO	10.7	188.50	5C EFOR Event - CAN13 LF supply line leak
2023-05-09	PFO	10.7	128.00	5C EFOR Event - CAN13 LF supply line leak
2023-05-13	PMO	73.5	188.50	5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310
2023-05-13	PMO	73.5	128.00	5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310
2023-05-18	PPO	609.8	188.50	5D Planned Outage - PTF5D-CT-HGP-TECH 2.0
2023-05-18	PPO	609.8	128.00	5D Planned Outage - PTF5D-CT-HGP-TECH 2.0
2023-05-25	PFO	83.5	124.00	PTF5 Partial EFOR Event - 5B Circ. Pump Motor failure
2023-05-30	PPO	597.0	188.50	5B Planned Outage - PTF5B-CT-HGP-TECH 2.0
2023-05-30	PPO	597.0	128.00	5B Planned Outage - PTF5B-CT-HGP-TECH 2.0
2023-06-08	PFO	1.0	188.50	5A EFOR Event - IGV failure causing high exhaust spread temp.
2023-06-08	PFO	1.0	128.00	5A EFOR Event - IGV failure causing high exhaust spread temp.
2023-06-15	PFO	6.8	188.50	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-15	PFO	6.8	128.00	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-16	PFO	6.7	188.50	5A EFOR Event - Tripped on High Exhaust Temperature spread Second Trip
2023-06-16	PFO	6.7	128.00	5A EFOR Event - Tripped on High Exhaust Temperature spread Second Trip
2023-06-16	PFO	7.9	188.50	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-16	PFO	7.9	128.00	5A EFOR Event - Tripped on high exhaust temperature spread
2023-06-28	PMO	51.4	188.50	5D MO Event - HRH skyvent pipe repair
2023-06-28	PMO	51.4	128.00	5D MO Event - HRH skyvent pipe repair

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