

NAHUNTA, GEORGIA 31553

#### FILED 8/15/2023 DOCUMENT NO. 04756-2023 FPSC - COMMISSION CLERK

800.262.5131 912.462.5131

www.oremc.com

Nahunta 912.462.6100 Kingsland 912.882.1362

Hilliard

904.845.7510

August 8, 2023

Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Modifications to Service Rules & Regulations and New SBC Rate

Office of Commission Clerk:

Enclosed for filing is Okefenoke Rural Electric Membership Corporation's modifications to our service rules and regulations adopted by our Board of Directors at their regular monthly meeting held on July 27, 2023 and New SBC School Bus Charging rate adopted by the Board of Directors at their regular monthly meeting held on April 27, 2023.

Enclosed for filing are the originals and red-line versions.

Please acknowledge receipt and filing of the above.

iddleton (Kh)

Sincerely,

John Middleton General Manager

JM:kh

Encl:

# BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: OKEFENOKE RURAL ELECTRIC
MEMBERSHIP CORPORATION'S
NEW RATE SCHEDULE SBC
SCHOOL BUS CHARGING



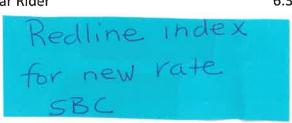
### **PETITION**

INCLUDING TARIFF SHEETS
AND RATE SCHEDULES

## OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION Nahunta, Georgia

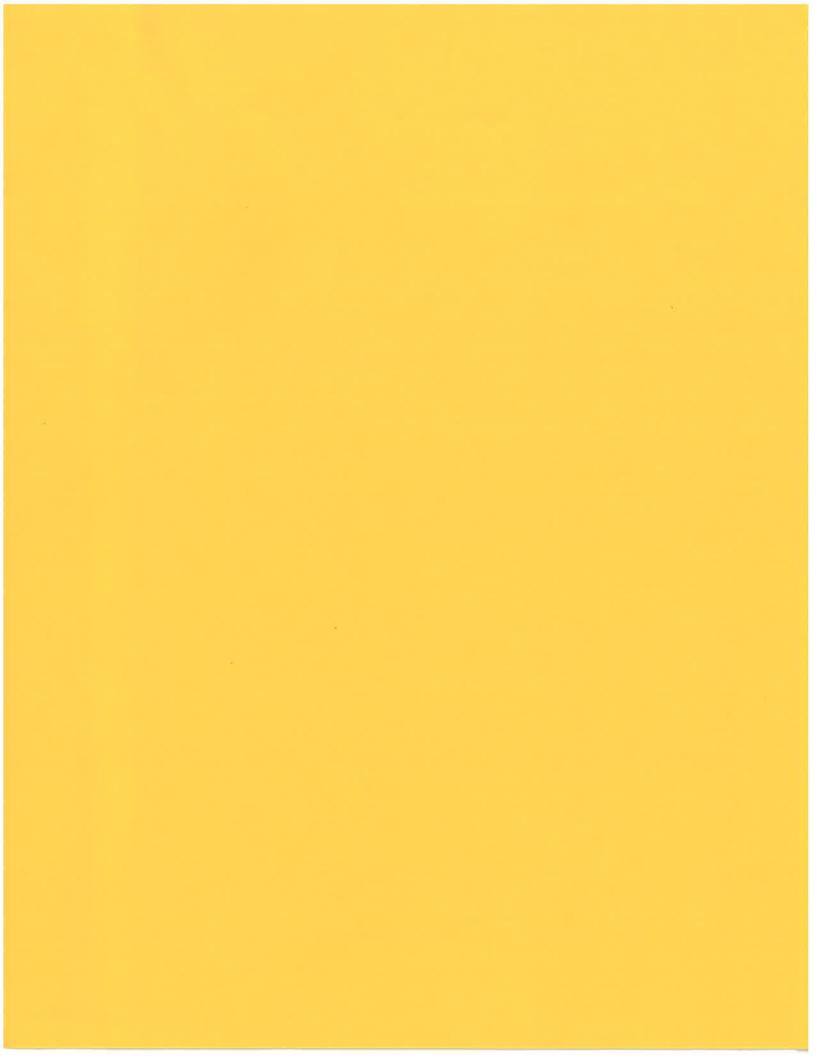
#### **INDEX OF RATE SCHEDULES**

Rate		
<u>Designation</u>	General Description	Sheet No.
GS	General Service Non-Demand	6.1 - 6.2
GSD	General Service Demand	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
GSDTOU	General Service Demand Time-of-Use	6.101 - 6.103
RS	Residential Service	6.105 - 6.106
TOU	Time Of Use Service – Non-Demand	6.107 - 6.109
LP	Large Power Service	6.11 - 6.12
LI	Large Industrial Service	6.13 - 6.14
SM	School Load Management Service	6.16 - 6.17
SS-09	School Service	6.185 - 6.187
SBC	School Bus Charging	6.188 - 6.189
QF	Qualifying Facilities Service	6.191 - 6.193
OL	General Outdoor Light Service	6.21 - 6.23
CL	Customer-Owned Lighting Service	6.24 - 6.25
WPCA	Wholesale Power Cost Adjustment	6.26
Т	Local Tax Adjustment	6.27
NMTR-001	Net Metering Rider	6.29.1 - 6.29.3
DGR	Distributed Generation Rider	6.29.5 - 6.29.6
CSOL-001	Cooperative Solar Rider	6.30 - 6.31



Issued by John Middleton, General Manager 2020May 1, 2023

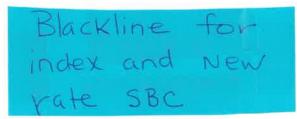
September 1,



## OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION Nahunta, Georgia

#### **INDEX OF RATE SCHEDULES**

Rate		
<u>Designation</u>	General Description	Sheet No.
GS	General Service Non-Demand	6.1 - 6.2
GSD	General Service Demand	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
GSDTOU	General Service Demand Time-of-Use	6.101 - 6.103
RS	Residential Service	6.105 - 6.106
TOU	Time Of Use Service – Non-Demand	6.107 - 6.109
LP	Large Power Service	6.11 - 6.12
LI	Large Industrial Service	6.13 - 6.14
SM	School Load Management Service	6.16 - 6.17
SS-09	School Service	6.185 - 6.187
SBC	School Bus Charging	6.188 - 6.189
QF	Qualifying Facilities Service	6.191 - 6.193
OL	General Outdoor Light Service	6.21 - 6.23
CL	Customer-Owned Lighting Service	6.24 - 6.25
WPCA	Wholesale Power Cost Adjustment	6.26
Т	Local Tax Adjustment	6.27
NMTR-001	Net Metering Rider	6.29.1 - 6.29.3
DGR	Distributed Generation Rider	6.29.5 – 6.29.6
CSOL-001	Cooperative Solar Rider	6.30 - 6.31



## OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION Nahunta, Georgia

### RATE SCHEDULE SBC SCHOOL BUS CHARGING

#### <u>AVAILABILITY</u>

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

#### **APPLICABILITY**

Applicable to full use electric service to State, County and City educational institutions expressly for predominately off-peak electric bus charging. Service under this schedule shall be separately metered from member's other load.

#### **TYPE OF SERVICE**

Three-phase, 60 cycles, at available secondary voltages.

#### **MONTHLY RATE**

Basic Facility Charge \$37.50 per month

**Energy Charge:** 

On-Peak \$.192 per kWh
Off-Peak \$.092 per kWh
Super Off-Peak \$.069 per kWh

#### DETERMINATION OF ON PEAK AND OFF PEAK PERIOD

The On Peak Period is defined as the hours starting at 3:00 p.m. and ending at 7:00 p.m. for the calendar months of June through September and the hours starting at 7:00 a.m. and ending at 10:00 a.m. for the calendar months of December through February.

The Super Off-Peak period is defined as the hours starting at 11:00 p.m. and ending at 7:00 a.m. for all calendar months.

All other hours shall be considered the Off-Peak Period.

ADOPTED: April 27, 2023

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: May 1, 2023

Issued by John Middleton, General Manager

May 1, 2023

Original Sheet No. 6.189

Rate Schedule SBC Page 2

#### **TAX PROVISION**

The above rates are subject to Rate Schedule T and all other applicable taxes.

#### MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

#### WHOLESALE POWER COST ADJUSTMENT

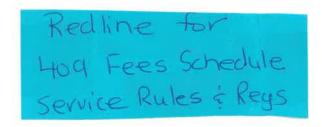
The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

#### **CONTRACT PERIOD**

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

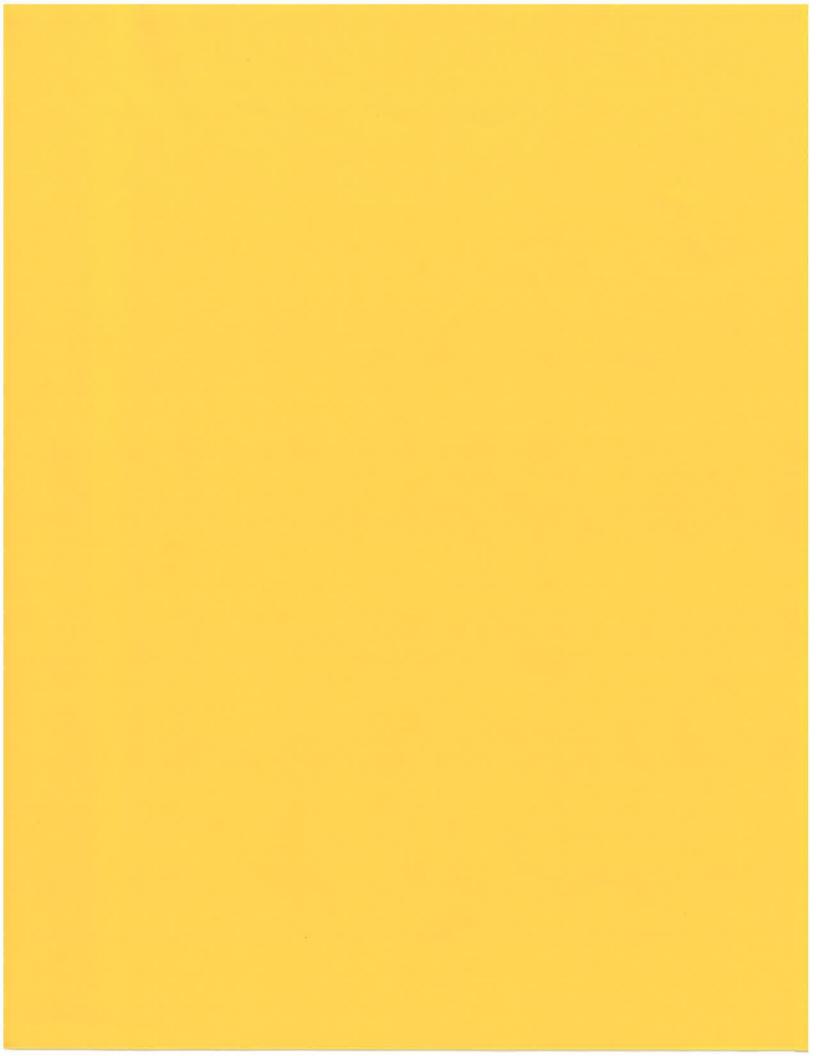
#### **TERMS OF PAYMENT**

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.



ADOPTED: April 27, 2023

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: May 1, 2023



#### OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

#### POLICY NO. 409

#### **FEES SCHEDULE**

#### I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

#### II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Temporary Service Fee	<del>50.00</del> <u>75.00</u>
Document Recording Fee	25.00

Cut Seal Fee	25.00
Meter Test Fee	<del>10.00</del> <u>35.00</u>
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or
	actual cost of
	investigation

Distributed Generation Application Fee	200.00
Distributed Generation Protective Equipment Inspection Fee	100.00

Annual Interest Rate 16% APR

Formatted: Indent: Left: 0"

1Φ, Overhead Se Overhead Residence			iderice, Co	irimercial, i	ridustrai, F	abiic Buildi	ngs and ins	italiations,		
			Total numb	er of poles	required fo	rjob				
	1	2	3	4	5	6	7	8	9	10
Required Aid In										
Construction	\$0	\$0	\$0	\$1,800	\$3,600	\$5,400	\$7,200	\$9.000	\$10,800	\$12,600
			Total numb	er of poles	required fo	riob				
	11	12	13	14	15	16	17	18	19	20
Required Aid In										- 0
Construction	\$14,400	\$16,200	\$18,000	\$19,800	\$21,600	\$23,400	\$25,200	\$27,000	\$28,800	\$30,600

1Φ, Overhead Se	ervice, Othe	er Permane	ni instaliatio	ons						
			Total numb	er of poles	required fo	r job				112
	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1.800	\$3,600	\$5,400	\$7,200	\$9,000	\$10,800	\$12.600	\$14,400	\$16,200
o strong dod ott	Ψ	\$1,000	Ψ0,000	40,100	Ψ1,200	45,500	\$10,000	Ψ12,000	Ψ14,400	₩10,200
			Total numb	er of poles	required fo	rjob				
	11	12	13	14	15	16	17	18	19	20
Required Aid In								- 1		
Construction	\$18,000	\$19,800	\$21,600	\$23,400	\$25,200	\$27,000	\$28,800	\$30,600	\$32,400	\$34,200

Schedule C	Required Aid in Co	nstruction	
Underground Primary Extension Fees	\$ per Lineal Foot p	er Phase of	
	Underground Prima	ary Conductor	
Permanent Residences	\$ 2.00 per foot	Member-Installed Conduit	To OREMC Specs
	\$ 6.00 per foot	OREMC-Direct Burial	First 500 ft of Primary
(Policy No. 410.II.B.1)	\$10.00 per foot	OREMC-Direct Burial	> 500 ft of Primary
Commercial, Industrial, Public Buildings,	\$ 8.00 per foot	Member-Installed Conduit	To OREMC Specs
and Other Permanent Installations	\$12.00 per foot	OREMC-Direct Burial	First 500 ft of Primary
(Policy No. 410.II.B.2 and 410.II.B.3)		Feasibility Study Required	> 500 ft of Primary
Underground Residential Developments	\$ 8.75 per foot		
(Policy No. 410.ll.B.4)	Plus Special Equip	ment Charge	

Schedule A 1Φ, Overhead Se	rvice. Pe	rmanent	Residen	ce Comm	nercial In	dustrial	Public Bi	tildings a	nd install	ations	
Overhead Reside				cc, comm	noroiat, iii	dustriai,	COMPACE DI	anunigo a	ilu kistan	anors,	
		0,0 p. 110,11		mber of p	oles requ	ired for in	h				
	1	2	3	4	5	6	7	8	9	t0	
Required Aid In					-	-		-	-		
Construction	50	50	50	\$1,200	\$2,300	\$3 400	\$4,400	\$5,300	\$6,100	\$7,100	
				0.,000	02,000	00,100	01,100	actean	40,144	41,100	
			Total nu	mber of p	oles requ	ired for io	b				
	11	12	13	14	15	16	17	18	19	20	
Required Aid In								-			
Construction	\$8,000	\$8,900	\$9.700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300	
Schedule B 1Ф, Overhead Se	nvice, Oti										
1	1 1	2	Total nu	mber of p	oles requ	ired for jo	b 7	8	9	46	
Required Aid In	-		J	4	3	0	- 6	0	9	10	
Construction \$0 31,470 \$2,480 \$3,680 \$4,710						05.000	00.500	67.100	50.000	60.400	
Construction   90 91,410 82,480 93,080 34,710							30,330	91,430	90,200	93,100	
			Total nu	mber of p	nlas ranu	ired for in	Ь				
1	11	12	13	14	15	16	17	18	19	20	
Required Aid In				- 1				-10	10		
Construction	\$9.985	\$10.830	\$11,660	\$12 460	\$13,240	\$13 995	\$14 727	\$15,425	\$16,340	\$17.250	
- Contraction	44,400	0.0.000	011,000	912,100	#10,E70	<b>\$10,000</b>	W 177, 4 Z. 1	W10,720	\$10,046	911,230	
	Greater t	han 20 P	oles = (N	lumber of	f Required	d Poles n	ninus 1))	\$900			
Schedule C Underground Primary Extension Fees						Required Aid in Construction					
						\$ per Lineal Foot per Phase of					
					Underground Primary Conductor						
Permanent Resid	lences, C	ommerci	al, Indus	trial.		Member-Installed					
Public Buildings	and Insta	llations				\$1.50 pe	r foot	Conduit	to OREM	C Specs	
(Policy No. 410.)			2)			\$4.00 pa	r foot	<b>OREMC</b>	- Direct 8	Burial	
Other Permanent	Installat	ions						Member-			
Other Committee in Standarding						\$5.00 pe		Conduit	to OREM	C Specs	
(Policy No. 410.1.B.3)						\$7.50 pe	r foot		- Direct 8		
Policy No. 410,1	.8.3]										
		Developm	ents		Underground Residential Developments						
	sidential [	Developm	ents			\$8.75 pe	r foot				

	Underground	Service	Lateral	Fees
--	-------------	---------	---------	------

Single Phase Service Lateral 200 Ampere	<del>160.00</del> <u>200.00</u>
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees	
Three Phase Service Lateral 400 Amp or Less	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study

Cumberland Island	d Line Extension Fee	est.	15.00 per foot
-------------------	----------------------	------	----------------

Customer Owned Light Fixture Connection Fee	35.00
Outdoor Lighting Underground Service Fee	1.50 2.00 per foot
Outdoor Lighting Construction Fee	280.00

#### Outdoor Lighting Fixture Installation Fee

Area Lighting Small	85.00
Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
Decorative Post Top – Acorn	385.00
Deluxe Fixture – Tier 2	200.00Ma

Deluxe Fixture – Tier 2	200.00 Market
Deluxe Fixture – Tier 3	245.00Market
Deluxe Fixture – Tier 4	320.00 Market
Deluxe Fixture – Tier 6	410.00 Market
Premium Fixture – Tier 2	300.00 Market
Premium Fixture – Tier 3	325.00Market
Premium Fixture – Tier 4	355.00Market
Premium Fixture – Tier 5	400.00 Market
Premium Fixture – Tier 6	430.00 Market
Premium Fixture – Tier 8	550.00 Market

Formatted: French (France)	
Formatted: French (France)	

#### Outdoor Lighting Pole Installation Fee

20 Foot Fiberglass T&C Pole (Decorative Post Top, URI	Only) 215.00385.00
20 Foot Fluted Pole (Decorative Post Top, URD Only)	495.00 Market
35 Foot Fiberglass-Tenon Top (URD Only)	1632.00
30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

#### **Outdoor Lighting Relocation Fees**

Light Only	200.00
------------	--------

Light and Pole 200.00 Plus Outdoor

Lighting Pole Installation Fee

Construction Mobilization Fee 250.00 minimum or

actual cost

**Hourly Rates** 

Labor 60.00 65.00 per man-hour

Bucket/Derrick Truck 32.00 per hour Pickup 12.00 per hour

#### III. APPLICABILITY:

This policy applies to all members and services.

#### IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

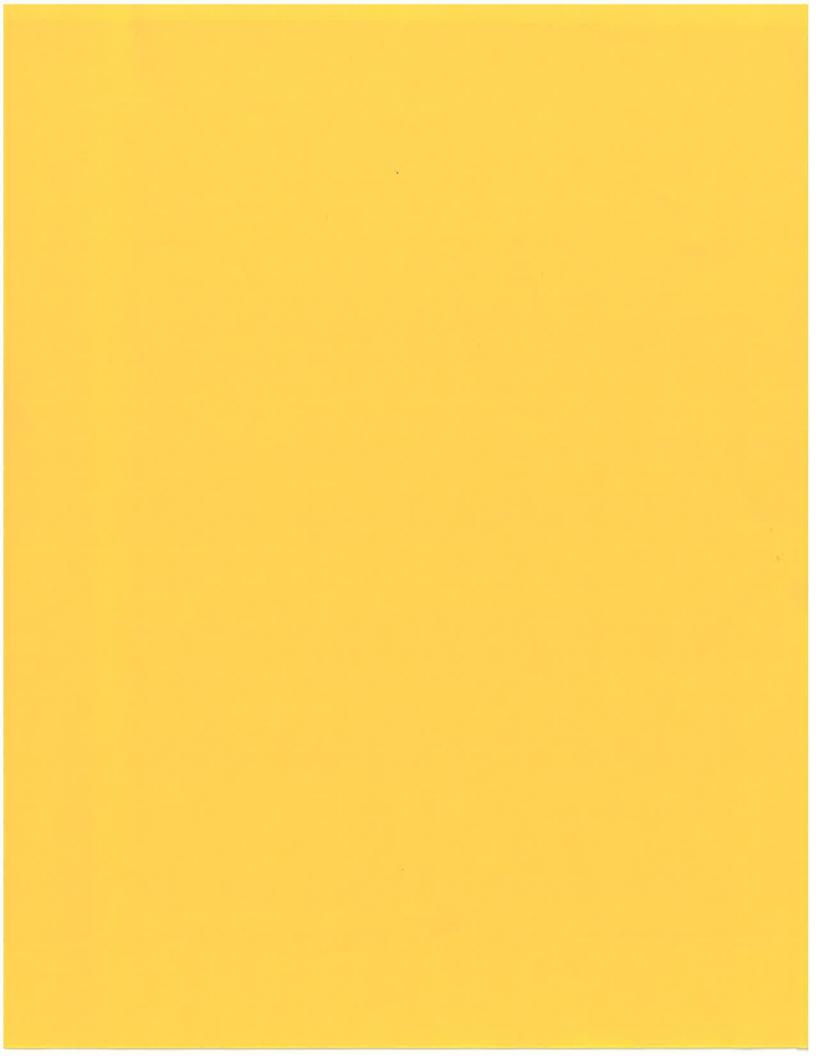
Date Adopted: July 28, 2022 July 27, 2023

Supersedes: September 24, 2020 July 28, 2022

Effective Date: September 1, 2022 2023

Issued by: John Middleton

Effective September 1, 2022 2023



#### OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

#### POLICY NO. 409

#### **FEES SCHEDULE**

#### I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

#### II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Temporary Service Fee	75.00
Document Recording Fee	25.00

Cut Seal Fee	25.00
Meter Test Fee	35.00

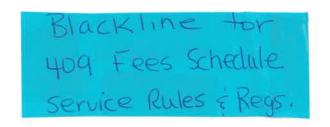
Meter Tampering Fee/Current Diversion Fee 300.00 minimum or

actual cost of investigation

Distributed Generation Application Fee 200.00
Distributed Generation Protective Equipment Inspection Fee 100.00

Annual Interest Rate

16% APR



Third Revised Sheet No. 5.20.1 Cancels Second Revised Sheet No. 5.20.1

Overhead Residential Developments           Total number of poles required for job           1         2         3         4         5         6         7         8         9           Required Aid In Construction         \$0         \$0         \$1,800         \$3,600         \$5,400         \$7,200         \$9,000         \$10,800	10							
1 2 3 4 5 6 7 8 9  Required Aid In	10							
Required Aid In	10							
Construction         \$0         \$0         \$1,800         \$3,600         \$5,400         \$7,200         \$9,000         \$10,800								
	\$12,600							
Total number of poles required for job								
11 12 13 14 15 16 17 18 19	20							
Required Aid In								
Construction \$14,400 \$16,200 \$18,000 \$19,800 \$21,600 \$23,400 \$25,200 \$27,000 \$28,800	\$30,600							

Schedule B 1Ф, Overhead Se	ervice, Othe	er Permane	nt Installatio	ons						
Total number of poles required for job										
	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1,800	\$3,600	\$5,400	\$7,200	\$9,000	\$10,800	\$12,600	\$14,400	\$16,200
Total number of poles required for job										
	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$18,000	\$19,800	\$21,600	\$23,400	\$25,200	\$27,000	\$28,800	\$30,600	\$32,400	\$34,200
	Greater tha	n 20 Poles	= (Number	of Require	d Poles mi	nus 1) X \$1	800		*	

Schedule C	Required Aid in Cor	struction			
Underground Primary Extension Fees	\$ per Lineal Foot pe	r Phase of			
	Underground Prima	ry Conductor			
Permanent Residences	\$ 2.00 per foot	Member-Installed Conduit	To OREMC Specs		
	\$6.00 per foot	OREMC-Direct Burial	First 500 ft of Primary		
(Policy No. 410.II.B.1)	\$10.00 per foot	OREMC-Direct Burial	> 500 ft of Primary		
Commercial, Industrial, Public Buildings,	\$8.00 per foot	Member-Installed Conduit	To OREMC Specs		
and Other Permanent Installations	\$12.00 per foot	OREMC-Direct Burial	First 500 ft of Primary		
(Policy No. 410.II.B.2 and 410.II.B.3)		Feasibility Study Required	> 500 ft of Primary		
Underground Residential Developments	\$ 8.75 per foot				
(Policy No. 410.II.B.4)	Plus Special Equipr	Plus Special Equipment Charge			

Underground Service Lateral Fees Single Phase Service Lateral 200 Ampere Single Phase Service Lateral in excess of 200 Amperes Three Phase Service Lateral		200.00 400.00 400.00
Overhead Service Lateral Fees Three Phase Service Lateral 400 Amp or Less Three Phase Service Lateral, Greater than 400 Amp		400.00 Feasibility Study
Cumberland Island Line Extension Fee	est.	15.00 per foot
Customer Owned Light Fixture Connection Fee Outdoor Lighting Underground Service Fee Outdoor Lighting Construction Fee		35.00 2.00 per foot 280.00
Area Lighting Small Area Lighting Medium Area Lighting Large Roadway Lighting Small Roadway Lighting Medium Roadway Lighting Medium Roadway Lighting Large Roadway Lighting X-Large Flood Decorative Post Top Decorative Post Top Decorative Post Top – Acorn Deluxe Fixture – Tier 2 Deluxe Fixture – Tier 3 Deluxe Fixture – Tier 4 Deluxe Fixture – Tier 6 Premium Fixture – Tier 3 Premium Fixture – Tier 4 Premium Fixture – Tier 5 Premium Fixture – Tier 6 Premium Fixture – Tier 6 Premium Fixture – Tier 6		85.00 140.00 170.00 85.00 145.00 175.00 190.00 260.00 185.00 385.00 Market Market Market Market Market Market Market Market Market Market Market Market

#### Outdoor Lighting Pole Installation Fee

20 Foot T&C Pole (Decorative Post Top, URD Only)385.00	
20 Foot Fluted Pole (Decorative Post Top, URD Only)	Market
35 Foot Tenon Top (URD Only)	1632.00
30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

#### **Outdoor Lighting Relocation Fees**

Light Only 200.00

Light and Pole 200.00 Plus Outdoor

Lighting Pole Installation Fee

Construction Mobilization Fee 250.00 minimum or

actual cost

**Hourly Rates** 

Labor65.00 per man-hourBucket/Derrick Truck32.00 per hourPickup12.00 per hour

#### III. APPLICABILITY:

This policy applies to all members and services.

#### IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: July 27, 2023 Supersedes: July 28, 2022

superscaes. July 20, 2022

Effective Date: September 1, 2023

Issued by: John Middleton