



Stephanie A. Cuello  
SENIOR COUNSEL

August 21, 2023

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20230001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of July 2023.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20230001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 21st day of August, 2023.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JULY 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	143,864,138	123,039,533	20,824,605	16.9	4,578,622	4,277,181	301,441	7.1	3.1421	2.8767	0.2654	9.2
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,056,164	1,029,324	26,840	2.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	144,920,302	124,068,857	20,851,445	16.8	4,578,622	4,277,181	301,441	7.1	3.1652	2.9007	0.2645	9.1
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	7,682,657	1,820,470	5,862,187	322.0	115,873	44,247	71,626	161.9	6.6302	4.1143	2.5159	61.2
6 ENERGY COST OF SCH C, X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,467,699	508,473	959,226	188.7	27,753	7,917	19,836	250.6	5.2885	6.4229	(1.1344)	(17.7)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,373,345	10,258,890	114,456	1.1	219,618	222,098	(2,480)	(1.1)	4.7234	4.6191	0.1043	2.3
9 TOTAL COST OF PURCHASED POWER	19,523,701	12,587,833	6,935,868	55.1	363,243	274,262	88,981	32.4	5.3748	4.5897	0.7851	17.1
10 TOTAL AVAILABLE MWH					4,941,866	4,551,443	390,422	9				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(624,106)	(998,786)	374,680	(37.5)	(24,597)	(31,158)	6,561	(21.1)	2.5373	3.2055	(0.6682)	(20.9)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(183,540)	(258,847)	75,307	(29.1)	(24,597)	(31,158)	6,561	(21.1)	0.7462	0.8308	(0.0846)	(10.2)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(9,224,521)	(6,623,697)	(2,600,825)	39.3	(291,051)	(252,422)	(38,629)	15.3	3.1694	2.6241	0.5453	20.8
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(10,032,167)	(7,881,330)	(2,150,837)	27.3	(315,648)	(283,580)	(32,068)	11.3	3.1783	2.7792	0.3991	14.4
14 NET INADVERTENT AND WHEELED INTERCHANGE					21,936	0	21,936					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	154,411,836	128,775,360	25,636,476	19.9	4,648,154	4,267,863	380,290	8.9	3.3220	3.0173	0.3047	10.1
16 NET UNBILLED	6,290,627	5,190,180	1,100,447	21.2	(189,362)	(172,013)	(17,350)	10.1	0.1491	0.1326	0.0165	12.4
17 COMPANY USE	318,289	351,021	(32,732)	(9.3)	(9,581)	(11,634)	2,052	(17.6)	0.0075	0.0090	(0.0015)	(16.7)
18 T & D LOSSES	7,605,182	5,150,923	2,454,259	47.7	(228,934)	(170,712)	(58,222)	34.1	0.1802	0.1316	0.0486	36.9
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	154,411,836	128,775,360	25,636,476	19.9	4,220,276	3,913,506	306,771	7.8	3.6588	3.2905	0.3683	11.2
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,988,546)	(1,289,430)	(1,699,116)	131.8	(81,681)	(39,186)	(42,495)	108.4	3.6588	3.2905	0.3683	11.2
21 JURISDICTIONAL KWH SALES	151,423,290	127,485,930	23,937,360	18.8	4,138,595	3,874,320	264,276	6.8	3.6588	3.2905	0.3683	11.2
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	151,484,871	127,537,776	23,947,095	18.8	4,138,595	3,874,320	264,276	6.8	3.6603	3.2919	0.3684	11.2
23 PRIOR PERIOD TRUE-UP	(8,113,019)	(8,113,019)	0	0.0	4,138,595	3,874,320	264,276	6.8	(0.1960)	(0.2094)	0.0134	(6.4)
24 TOTAL JURISDICTIONAL FUEL COST	143,371,853	119,424,757	23,947,095	20.1	4,138,595	3,874,320	264,276	6.8	3.4643	3.0825	0.3818	12.4
25 GPIF	(17,205)	(17,205)	(0)	0.0	4,138,595	3,874,320	264,276	6.8	(0.0004)	(0.0004)	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,553,219	3,000,601	(447,382)	(14.9)	4,138,595	3,874,320	264,276	6.8	0.0617	0.0774	(0.0157)	(20.3)
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.526	3.160	0.366	11.6

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JULY 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	772,738,785	751,914,180	20,824,605	2.8	24,037,957	23,736,515	301,442	1.3	3.2147	3.1678	0.0469	1.5
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	10,526,616	10,499,776	26,840	0.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	783,265,401	762,413,956	20,851,445	2.7	24,037,957	23,736,515	301,442	1.3	3.2585	3.2120	0.0465	1.5
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	29,465,112	23,602,925	5,862,187	24.8	527,343	455,717	71,626	15.7	5.5875	5.1793	0.4082	7.9
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,765,402	8,806,176	959,226	10.9	178,479	158,643	19,836	12.5	5.4715	5.5509	(0.0794)	(1.4)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	77,929,751	77,815,295	114,456	0.2	1,395,118	1,397,598	(2,480)	(0.2)	5.5859	5.5678	0.0181	0.3
9 TOTAL COST OF PURCHASED POWER	117,160,265	110,224,396	6,935,868	6.3	2,100,940	2,011,959	88,981	4.4	5.5766	5.4785	0.0981	1.8
10 TOTAL AVAILABLE MWH					26,138,897	25,748,474	390,424	1.5				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(3,723,703)	(4,098,384)	374,680	(9.1)	(176,325)	(182,886)	6,561	(3.6)	2.1118	2.2409	(0.1291)	(5.8)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,855,702)	(1,931,010)	75,307	(3.9)	(176,325)	(182,886)	6,561	(3.6)	1.0524	1.0559	(0.0035)	(0.3)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(33,700,293)	(31,099,468)	(2,600,825)	8.4	(1,162,969)	(1,124,340)	(38,629)	3.4	2.8978	2.7660	0.1318	4.8
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(39,279,699)	(37,128,862)	(2,150,837)	5.8	(1,339,294)	(1,307,226)	(32,068)	2.5	2.9329	2.8403	0.0926	3.3
14 NET INADVERTENT AND WHEELED INTERCHANGE					120,561	98,625	21,936					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	861,145,967	835,509,490	25,636,476	3.1	24,920,164	24,539,873	380,291	1.6	3.4556	3.4047	0.0509	1.5
16 NET UNBILLED	16,443,367	15,341,971	1,101,396	7.2	(648,973)	(631,622)	(17,350)	2.8	0.0711	0.0672	0.0039	5.8
17 COMPANY USE	2,911,544	2,944,292	(32,748)	(1.1)	(81,428)	(83,481)	2,052	(2.5)	0.0126	0.0129	(0.0003)	(2.3)
18 T & D LOSSES	37,718,019	35,264,013	2,454,006	7.0	(1,065,420)	(1,007,198)	(58,222)	5.8	0.1631	0.1545	0.0086	5.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	861,145,967	835,509,490	25,636,476	3.1	23,124,343	22,817,572	306,771	1.3	3.7240	3.6617	0.0623	1.7
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,279,191)	(2,580,109)	(1,699,082)	65.9	(121,658)	(79,164)	(42,495)	53.7	3.5174	3.2592	0.2582	7.9
21 JURISDICTIONAL KWH SALES	856,866,775	832,929,381	23,937,394	2.9	23,002,684	22,738,408	264,276	1.2	3.7251	3.6631	0.0620	1.7
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	857,211,289	833,264,160	23,947,129	2.9	23,002,684	22,738,408	264,276	1.2	3.7266	3.6646	0.0620	1.7
23 PRIOR PERIOD TRUE-UP	11,495,265	11,495,263	2	0.0	23,002,684	22,738,408	264,276	1.2	0.0500	0.0506	(0.0006)	(1.2)
24 TOTAL JURISDICTIONAL FUEL COST	868,706,554	844,759,423	23,947,131	2.8	23,002,684	22,738,408	264,276	1.2	3.7766	3.7152	0.0614	1.7
25 GPIF	(120,437)	(120,435)	(2)	0.0	23,002,684	22,738,408	264,276	1.2	(0.0005)	(0.0005)	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	7,612,001	8,059,383	(447,382)	(5.6)	23,002,684	22,738,408	264,276	1.2	0.0331	0.0354	(0.0023)	107.0
27 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.809	3.750	0.059	1.6

\*Line 11a. MWH Data for Infomational Purposes Only  
\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$143,864,138	123,039,533	\$20,824,605	16.9	\$772,738,785	\$751,914,180	\$20,824,605	2.8
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(624,106)	(998,786)	374,680	(37.5)	(3,723,703)	(4,098,384)	374,680	(9.1)
2a. GAIN ON POWER SALES	(183,540)	(258,847)	75,307	(29.1)	(1,855,702)	(1,931,010)	75,307	(3.9)
3 . FUEL COST OF PURCHASED POWER	7,682,657	1,820,470	5,862,187	322.0	29,465,112	23,602,925	5,862,187	24.8
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,373,345	10,258,890	114,456	1.1	77,929,751	77,815,295	114,456	0.2
4 . ENERGY COST OF ECONOMY PURCHASES	1,467,699	508,473	959,226	188.7	9,765,402	8,806,176	959,226	10.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	162,580,193	134,369,733	28,210,461	21.0	884,319,643	856,109,183	28,210,461	3.3
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(9,224,521)	(6,623,697)	(2,600,825)	39.3	(33,700,293)	(31,099,468)	(2,600,825)	8.4
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,056,164	1,029,324	26,840	2.6	10,526,616	10,499,776	26,840	0.3
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$154,411,836	\$128,775,360	\$25,636,476	19.9	\$861,145,967	\$835,509,490	\$25,636,476	3.1

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	1,540,875	0	1,540,875
FPD AGREEMENT TERMINATION	1,039,129	0	1,039,129	0	7,240,607	0	7,240,607
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0	0
NET METER SETTLEMENT	17,035	0	17,035	0	1,745,134	0	1,745,134
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,056,164	\$0	\$1,056,164	\$0	\$10,526,616	\$0	\$10,526,616

B. KWH SALES

1 . JURISDICTIONAL SALES	4,138,595,066	3,874,319,718	264,275,349	6.8	23,002,683,397	22,738,408,048	264,275,349	1.2
2 . NON JURISDICTIONAL (WHOLESALE) SALES	81,680,847	39,186,000	42,494,847	108.4	121,658,401	79,163,554	42,494,847	53.7
3 . TOTAL SALES	4,220,275,913	3,913,505,718	306,770,196	7.8	23,124,341,798	22,817,571,602	306,770,196	1.3
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98.06	99.00	(0.94)	(0.9)	99.47	99.65	(0.18)	(0.2)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$232,216,967	\$217,852,998	\$14,363,969	6.6	\$1,343,121,773	\$1,328,757,804	\$14,363,969	1.1
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	8,113,019	8,113,019	(0)	0.0	(11,495,265)	(11,495,263)	(2)	0.0
2b. INCENTIVE PROVISION	17,205	17,205	0	0.0	120,437	120,435	2	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(2,553,219)	(3,000,601)	447,382	(14.9)	(7,612,001)	(8,059,383)	447,382	(5.6)
3. TOTAL JURISDICTIONAL FUEL REVENUE	237,793,971	222,982,621	14,811,351	6.6	1,324,134,943	1,309,323,593	14,811,351	1.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	154,411,836	128,775,360	25,636,476	19.9	861,145,967	835,509,490	25,636,476	3.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.06	99.00	(0.94)	(0.9)	99.47	99.65	(0.18)	(0.2)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	151,484,871	127,537,776	23,947,095	18.8	857,211,289	833,264,160	23,947,129	2.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	86,309,100	95,444,844	(9,135,744)	(9.6)	466,923,654	476,059,433	(9,135,779)	(1.9)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(4,117,510)	(4,013,011)	(104,499)	2.6	(32,698,295)	(32,593,796)	(104,499)	0.3
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(983,481,157)	(983,481,124)	(33)	0.0	(1,355,123,210)	(1,355,123,210)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(8,113,019)	(8,113,019)	0	0.0	11,495,265	11,495,263	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(909,402,586)	(900,162,310)	(9,240,276)	1.0	(909,402,586)	(900,162,310)	(9,240,276)	1.0
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$909,402,586)	(900,162,310)	(9,240,276)	1.0	(\$909,402,586)	(900,162,310)	(9,240,276)	1.0
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$983,481,157)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(905,285,076)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(1,888,766,233)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(944,383,117)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.110	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.350	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.460	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.230	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.436	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$4,117,510)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	2,571,972	644,725	1,927,247	298.9 %
3 - COAL	25,415,171	26,240,601	(825,430)	(3.1 %)
4 - GAS	115,876,994	96,154,207	19,722,787	20.5 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	143,864,138	123,039,533	20,824,605	16.9 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	4,674	587	4,087	696.3 %
11 - COAL	521,587	598,629	(77,042)	(12.9 %)
12 - GAS	3,827,049	3,435,514	391,535	11.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	225,312	242,451	(17,139)	(7.1 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,578,622	4,277,181	301,441	7.0 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	17,440	3,742	13,698	366.1 %
19 - COAL (TON)	241,780	272,031	(30,251)	(11.1 %)
20 - GAS (MCF)	28,580,406	25,577,399	3,003,007	11.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	100,910	21,807	79,103	362.7 %
26 - COAL	5,591,888	6,239,277	(647,389)	(10.4 %)
27 - GAS	29,284,373	25,577,399	3,706,974	14.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	34,977,171	31,838,483	3,138,688	9.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.09	643.9 %
34 - COAL	11.4	14.00	(2.60)	(18.6 %)
35 - GAS	83.6	80.32	3.26	4.1 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	4.9	5.67	(0.75)	(13.2 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	(0.00)	(0.0 %)
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	147.48	172.29	(24.82)	(14.4 %)
42 - COAL (\$/TON)	105.12	96.46	8.66	9.0 %
43 - GAS (\$/MCF)	4.05	3.76	0.30	7.8 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.49	29.57	(4.08)	(13.8 %)
49 - COAL	4.55	4.21	0.34	8.1 %
50 - GAS	3.96	3.76	0.20	5.3 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.11	3.86	0.25	6.4 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,588	37,150	(15,562)	(41.9 %)
57 - COAL	10,721	10,423	298	2.9 %
58 - GAS	7,652	7,445	207	2.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,639	7,444	195	2.6 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	55.02	109.83	(54.81)	(49.9 %)
65 - COAL	4.87	4.38	0.49	11.2 %
66 - GAS	3.03	2.80	0.23	8.2 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.14	2.88	0.27	9.2 %



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	9,737,355	7,810,107	1,927,248	24.7 %
3 - COAL	109,482,154	110,307,584	(825,430)	(0.7 %)
4 - GAS	653,519,276	633,796,490	19,722,786	3.1 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	772,738,785	751,914,181	20,824,604	2.8 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	12,349	8,235	4,114	50.0 %
11 - COAL	2,032,624	2,109,666	(77,042)	(3.7 %)
12 - GAS	20,702,047	20,310,539	391,508	1.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,290,938	1,308,077	(17,139)	(1.3 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	24,037,958	23,736,517	301,441	1.3 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	62,320	48,564	13,756	28.3 %
19 - COAL (TON)	981,303	1,011,554	(30,251)	(3.0 %)
20 - GAS (MCF)	153,683,312	150,680,304	3,003,008	2.0 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	352,910	273,806	79,104	28.9 %
26 - COAL	22,223,411	22,870,800	(647,389)	(2.8 %)
27 - GAS	157,176,221	153,469,248	3,706,973	2.4 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	179,752,542	176,613,854	3,138,688	1.8 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.03	0.02	48.1 %
34 - COAL	8.5	8.89	(0.43)	(4.9 %)
35 - GAS	86.1	85.57	0.56	0.6 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.4	5.51	(0.14)	(2.5 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	156.25	160.82	(4.57)	(2.8 %)
42 - COAL (\$/TON)	111.57	109.05	2.52	2.3 %
43 - GAS (\$/MCF)	4.25	4.21	0.05	1.1 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	27.59	28.52	(0.93)	(3.3 %)
49 - COAL	4.93	4.82	0.10	2.1 %
50 - GAS	4.16	4.13	0.03	0.7 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.30	4.26	0.04	1.0 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	28,578	33,249	(4,671)	(14.0 %)
57 - COAL	10,933	10,841	92	0.9 %
58 - GAS	7,592	7,556	36	0.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,478	7,441	37	0.5 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	78.85	94.84	(15.99)	(16.9 %)
65 - COAL	5.39	5.23	0.16	3.0 %
66 - GAS	3.16	3.12	0.04	1.2 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.21	3.17	0.05	1.5 %

# A-4 System Net Generation and Fuel Cost Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	18,312.00	33			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74	12,641.00	23			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	15,728.00	29			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	14,901.00	27			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	9,741.00	18			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	11,807.00	21			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74	11,919.00	22			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	17,736.00	32			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	17,055.00	31			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	11,682.00	21			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	17,902.00	32			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	4,966.00	15			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	107.00	4			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	687.00	18			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	16,851.00	31			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	11,802.00	21			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,673.00	25			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	15,515.00	28			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	14,178.00	25			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	50.04	19			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	58.85	32			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,184.5</b>	<b>225,311.88</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Anclote</b>													
TOTAL UNIT 1	521	136,257.00	35			11,747	Gas	1,563,121	1.024	1,600,636	6,179,213	4.535	3.953
TOTAL UNIT 2	514	103,051.00	27			13,602	Gas	1,368,861	1.024	1,401,714	5,411,279	5.251	3.953
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	231,984.00	43			11,050	Coal No 2	109,920 3,681	23.128 5.780	2,542,230 21,277	11,554,453 636,972	4.981 0.000	105.117 173.043
TOTAL UNIT 5	721	289,603.00	54			10,576	Coal No 2	131,860 2,300	23.128 5.775	3,049,658 13,283	13,860,718 398,000	4.786 0.000	105.117 173.043
<b>TOTAL Steam</b>	<b>2,477</b>	<b>760,895.00</b>				<b>11,340</b>				<b>8,628,798</b>	<b>38,040,635</b>	<b>4.999</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	703,015.00	75			7,355	Gas	5,059,263	1.022	5,170,568	19,201,593	2.731	3.795
<b>Bartow Peaker</b>													
TOTAL BAP	118	2,570.00	3			14,919	No 2 Gas	31 37,479	5.712 1.023	177 38,341	3,703 148,000	0.000 5.759	119.641 3.949
<b>Bayboro Peaker</b>													
TOTAL BYP	172	23.40	0			15,344	No 2	64	5.610	359	7,395	31.603	115.550
<b>Citrus County</b>													
TOTAL CCCC	1,854	1,140,023.00	83			6,846	Gas	7,584,980	1.029	7,804,944	35,020,478	3.072	4.617
<b>Debary Peaker</b>													
TOTAL DEP	612	12,960.00	3			14,174	No 2 Gas	4,536 153,688	5.769 1.025	26,169 157,530	576,067 634,836	31.203 5.712	126.999 4.131
<b>Hines Energy</b>													
TOTAL HEP	2,169	1,229,468.00	76			7,428	Gas	8,927,466	1.023	9,132,798	34,580,047	2.813	3.873
<b>Intercession City Peaker</b>													
TOTAL ICP	975	20,570.00	3			14,133	No 2 Gas	6,828 243,996	5.806 1.029	39,646 251,072	949,835 933,697	33.860 5.256	139.109 3.827
<b>Osprey</b>													
TOTAL OSP	611	305,755.00	67			7,349	Gas	2,194,334	1.024	2,246,997	8,339,559	2.728	3.800
<b>Suwannee Peaker</b>													
TOTAL SRP	136	3,422.00	3			14,549	Gas	48,870	1.023	49,994	193,143	5.621	3.952
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	139,644.00	82			7,789	Gas	1,064,227	1.022	1,087,640	4,035,623	2.890	3.792
<b>Univ of Florida Cogen</b>													
		34,965.20					Gas	334,121	1.024	342,140	1,199,526	3.431	3.590

# A-4 System Net Generation and Fuel Cost Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UFP	50	34,965.00	94			9,785				342,140	1,199,526	3.431	
TOTAL Gas Turbine	8,186	3,592,414.80				7,334				26,348,373	105,823,503	2.946	0.000
<b>SYSTEM TOTAL</b>	11,847.5	4,578,621.68				7,639				34,977,171	143,864,138	3.142	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	59,802.00	28			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74	87,890.00	23			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	108,853.00	29			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	86,725.00	23			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	74,554.00	20			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	89,469.00	24			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74	62,654.00	17			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	99,871.00	26			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	63,733.00	29			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	61,294.00	26			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	76,887.00	30			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	40,183.00	18			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	2,292.00	11			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	4,267.00	17			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	96,388.00	26			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	84,489.00	22			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	9,896.00	22			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	89,290.00	23			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	91,665.00	24			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	362.67	20			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	373.30	29			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,184.5</b>	<b>1,290,937.97</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UNIT 1	521	410,290.00	15			11,574	Gas	4,789,291	0.992	4,748,800	19,260,571	4.694	4.150
TOTAL UNIT 2	514	526,830.00	20			13,185	Gas	6,758,148	1.028	6,946,373	26,413,953	5.014	3.885
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	908,963.00	25			11,176	Coal No 2	444,596 17,416	22.631 5.761	10,061,590 96,627	49,948,756 3,034,450	5.495 0.000	112.346 180.924
TOTAL UNIT 5	721	1,123,661.00	31			10,899	Coal No 2	536,707 14,870	22.660 5.748	12,161,822 84,742	59,533,398 2,840,031	5.298 0.000	110.923 192.623
<b>TOTAL Steam</b>	<b>2,477</b>	<b>2,969,744.00</b>				<b>11,482</b>				<b>34,099,953</b>	<b>161,031,159</b>	<b>5.422</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	4,287,543.00	67			7,508	Gas	31,538,134	1.021	32,191,825	124,228,246	2.897	3.939
<b>Bartow Peaker</b>													
TOTAL BAP	223	11,989.00	1			15,024	No 2 Gas	1,176 169,975	5.715 1.022	6,721 173,576	140,769 680,851	32.318 5.893	119.707 4.008
<b>Bayboro Peaker</b>													
TOTAL BYP	229	3,813.00	0			13,769	No 2	9,193	5.711	52,503	1,082,154	28.379	117.715
<b>Citrus County</b>													
TOTAL CCCC	1,854	6,994,973.00	74			6,850	Gas	46,606,246	1.028	47,914,338	230,033,760	3.289	4.936
<b>Debary Peaker</b>													
TOTAL DEP	612	71,114.60	2			13,888	No 2 Gas	7,689 927,834	5.769 1.017	44,354 943,389	975,662 3,750,895	30.548 5.522	126.891 4.043
<b>Hines Energy</b>													
TOTAL HEP	2,169	6,479,520.00	59			7,407	Gas	46,989,078	1.021	47,994,776	188,949,398	2.916	4.021
<b>Intercession City Peaker</b>													
TOTAL ICP	1,072	138,593.00	3			13,929	No 2 Gas	11,918 1,819,894	5.805 1.023	67,962 1,862,130	1,657,138 6,819,947	33.963 5.101	141.539 3.747
<b>Osprey</b>													
TOTAL OSP	611	1,001,916.00	32			7,553	Gas	7,397,720	1.023	7,567,566	29,239,285	2.918	3.952
<b>Suwannee Peaker</b>													
TOTAL SRP	136	22,087.00	3			14,344	Gas	311,581	1.022	318,403	1,295,520	5.836	4.158
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	547,147.00	47			7,851	Gas	4,207,696	1.021	4,295,889	14,529,636	2.493	3.242
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	218,579.00	86			10,153	No 2 Gas	58 2,167,715	0.000 1.024	0 2,219,155	7,151 8,317,214	0.000 3.805	0.000 3.837

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>TOTAL Gas Turbine</b>	8,445	19,777,274.60				7,365				145,652,588	611,707,626	3.093	0.000
<b>SYSTEM TOTAL</b>	12,106.5	24,037,956.57				7,478				179,752,541	772,738,785	3.215	



# A-5 System Generation Fuel Cost Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	3,535	3,742	(207)	(5.5%)
20 - UNIT COST (\$/BBL)	168.68	172.29	(3.61)	(2.1%)
21 - AMOUNT (\$)	596,298	644,725	(48,427)	(7.5%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	17,440	3,742	13,698	366.1%
24 - UNIT COST (\$/BBL)	147.48	172.29	(24.82)	(14.4%)
25 - AMOUNT (\$)	2,571,972	644,725	1,927,247	298.9%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	529,066	542,971	(13,905)	(2.6%)
31 - UNIT COST (\$/BBL)	124.46	124.91	(0.45)	(0.4%)
32 - AMOUNT (\$)	65,845,159	67,820,833	(1,975,674)	(2.9%)
33 -				
34 - DAYS SUPPLY	940	4,353	(3,413)	(78.4%)

# A-5 System Generation Fuel Cost Report

Report Period : 7/1/2023 to 7/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	174,553	272,031	(97,478)	(35.8%)
37 - UNIT COST (\$/TON)	100.35	96.46	3.89	4.0%
38 - AMOUNT (\$)	17,516,959	26,240,601	(8,723,642)	(33.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	241,780	272,031	(30,251)	(11.1%)
41 - UNIT COST (\$/TON)	105.12	96.46	8.66	9.0%
42 - AMOUNT (\$)	25,415,171	26,240,601	(825,430)	(3.1%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	460,231	527,457	(67,226)	(12.7%)
48 - UNIT COST (\$/TON)	105.12	106.69	(1.58)	(1.5%)
49 - AMOUNT (\$)	48,378,047	56,276,259	(7,898,212)	(14.0%)
50 -				
51 - DAYS SUPPLY	59	58	1	1.4%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	28,580,406	25,577,399	3,003,007	11.7%
54 - UNIT COST (\$/MCF)	4.05	3.76	0.30	7.8%
55 - AMOUNT (\$)	115,876,994	96,154,207	19,722,787	20.5%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	165,611	165,818	(207)	(0.1%)
20 - UNIT COST (\$/BBL)	142.36	142.48	(0.11)	(0.1%)
21 - AMOUNT (\$)	23,576,625	23,625,051	(48,426)	(0.2%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	62,320	48,564	13,756	28.3%
24 - UNIT COST (\$/BBL)	156.25	160.82	(4.57)	(2.8%)
25 - AMOUNT (\$)	9,737,355	7,810,107	1,927,248	24.7%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	529,066	542,971	(13,905)	(2.6%)
31 - UNIT COST (\$/BBL)	124.46	124.91	(0.45)	(0.4%)
32 - AMOUNT (\$)	65,845,159	67,820,833	(1,975,674)	(2.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 7/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	962,796	1,060,274	(97,478)	(9.2%)
37 - UNIT COST (\$/TON)	102.72	101.59	1.13	1.1%
38 - AMOUNT (\$)	98,901,328	107,713,934	(8,812,606)	(8.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	981,303	1,011,554	(30,251)	(3.0%)
41 - UNIT COST (\$/TON)	111.57	109.05	2.52	2.3%
42 - AMOUNT (\$)	109,482,154	110,307,584	(825,430)	(0.7%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(12,555)			
45 - AMOUNT (\$)	(1,540,875)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	460,231	527,457	(67,226)	(12.7%)
48 - UNIT COST (\$/TON)	105.12	106.69	(1.58)	(1.5%)
49 - AMOUNT (\$)	48,378,047	56,276,259	(7,898,212)	(14.0%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	153,683,312	150,680,304	3,003,008	2.0%
54 - UNIT COST (\$/MCF)	4.25	4.21	0.05	1.1%
55 - AMOUNT (\$)	653,519,276	633,796,490	19,722,786	3.1%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
July 2023

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		31,158		31,158	3.206	4.036	998,786.00	1,257,633	258,847.00
<b>ACTUAL</b>									
Dominion Energy South Carolina, Inc.		8		8	1.697	1.917	135.72	153.36	17.64
PJM Settlements, Inc	MR1	74		74	3.598	1.396	2,662.64	1,033.17	(1,629.47)
Reedy Creek Improvement District	CR-1	5,085		5,085	3.023	2.449	153,716.66	124,549.16	(29,167.50)
Southern Company Services, Inc.	EEl	1,474		1,474	2.064	2.514	30,427.81	37,056.38	6,628.57
Tallahassee (City of)	CR-1	485		485	3.105	4.318	15,058.90	20,942.80	5,883.90
Tampa Electric Company		900		900	3.935	4.828	35,415.00	43,452.00	8,037.00
Tampa Electric Company		2,451		2,451	1.881	2.039	46,103.27	49,973.27	3,869.99
Tennessee Valley Authority		154		154	2.200	2.528	3,388.70	3,893.43	504.73
The Energy Authority	EEl	1,769		1,769	2.002	2.450	35,407.74	43,342.51	7,934.77
The Energy Authority	Schedule OS	12,197		12,197	2.474	3.294	301,789.17	401,715.75	99,926.58
<b>Adjustments</b>									
PJM Settlements, Inc								62,905.96	62,905.96
Tampa Electric Company								18,641.12	18,641.12
Duke Energy FL T								(13.36)	(13.36)
<b>Subtotal - Gain on Other Power Sales</b>		24,597		24,597	2.537	3.283	624,105.61	807,645.54	183,539.93
CURRENT MONTH TOTAL		24,597		24,597	2.537	3.283	624,105.61	807,645.54	183,539.93
DIFFERENCE		(6,561)		(6,561)	(0.668)	(0.753)	(374,680.39)	(449,987.46)	(75,307.07)
DIFFERENCE %		(21.06)		(21.06)	(20.85)	(18.65)	(37.51)	(35.78)	(29.09)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
July, 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		44,247			44,247	4.114	4.114	1,820,470.00	1,820,470.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	16,247			16,247	6.896	6.896	1,120,402.83	1,120,402.83
Vandolah Power Co. LLC (Northern Star)	TOLL	96,975			96,975	6.730	6.730	6,526,662.08	6,526,662.08
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	10			10	19.035	19.035	1,903.51	1,903.51
Vandolah Power Co. LLC (Northern Star)	TOLL	2,641			2,641	1.276	1.276	33,688.72	33,688.72
CURRENT MONTH TOTAL		115,873			115,873	6.630	6.630	7,682,657.14	7,682,657.14
DIFFERENCE		71,626			71,626	2.516	2.516	5,862,187.14	5,862,187.14
DIFFERENCE %		162			162	61.150	61.150	322.02	322.02
CUMULATIVE ACTUAL		527,343			527,343	5.587	5.587	29,465,112.080	29,465,112.080
CUMULATIVE ESTIMATED		455,717			455,717	5.179	5.179	23,602,924.94	23,602,924.94
DIFFERENCE		71,626			71,626	0.408	0.408	5,862,187.14	5,862,187.14
DIFFERENCE %		16			16	7.881	7.881	24.84	24.84

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JULY, 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		222,098			222,098	4.619	18.954	10,258,889.70
ACTUAL								
Lake County (LAKCOUNT) ADJ	CO-GEN	196 -			196 -	2.383	2.383	4,669.72 405.94
Orange Cogen (ORANGEAS) ADJ	CO-GEN	578 -			578 -	1.762	1.762	10,184.50 98.84
Orange Cogen (ORANGECO) ADJ	CO-GEN	36,082 -			36,082 -	5	23.614	1,925,670.71 (29,681.51)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	87,519 -			87,519 -	7	14.650	6,138,807.30 (194,659.51)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,847 -			16,847 -	2.168	17.638	365,226.83 21,474.58
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	63 (212)			63 (212)	2.194	2.194	1,391.18 (5,158.58)
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	41,490 -			41,490 -	2.174	17.186	902,165.19 75,332.94
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,054 -			37,054 -	2.954	28.458	1,094,537.75 62,879.60
CURRENT MONTH TOTAL		219,618			219,618	4.723	19.124	10,373,345.50
DIFFERENCE		(2,480)			(2,480)	0.104	0.170	114,455.80
DIFFERENCE %		(1.12)			(1.12)	2.26	0.90	1.12
CUMULATIVE ACTUAL		1,395,118			1,395,118	5.586	21.525	77,929,750.50
CUMULATIVE ESTIMATED		1,397,598			1,397,598	5.568	19.159	77,815,294.70
CUMULATIVE DIFFERENCE		(2,480)			(2,480)	0.018	2.365	114,455.80
CUMULATIVE DIFFERENCE %		(0.18)			(0.18)	0.33	12.34	0.15

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
JULY, 2023

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		7,917	6.423	508,473.00	7.215	571,154.00	62,681.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	2,725	3.165	86,235.36	3.165	86,235.36	
Constellation Energy Generation, LLC	InternationalSwapsDe	3,161	4.932	155,904.50	4.766	150,668.97	(5,235.53)
Dominion Energy South Carolina, Inc.		12	2.460	295.20	2.883	346.01	50.81
Florida Power & Light Company	Transmission Purchase	-	0.000	123,892.57	0.000	-	(123,892.57)
Florida Power & Light Company		2,100	4.700	98,700.00	5.644	118,531.00	19,831.00
Jacksonville Electric Authority	Transmission Purchase	-	0.000	18,155.52	0.000	-	(18,155.52)
Macquarie Energy LLC		1,350	6.800	91,800.00	23.405	315,973.50	224,173.50
Morgan Stanley Capital Group Inc.	EEl	6,175	3.928	242,550.00	11.016	680,230.28	437,680.28
NCEMC		12	1.939	232.68	2.119	254.28	21.60
Orlando Utilities Commission	Schedule OS	1,600	13.000	208,000.00	23.355	373,680.00	165,680.00
Seminole Electric Coop Inc.	Transmission Purchase	-	0.000	3,928.50	0.000	-	(3,928.50)
Southern Company Services, Inc.	EEl	4,193	5.207	218,340.02	4.600	192,889.34	(25,450.68)
Southern Company Services, Inc. Transmission	Transmission Purchase	-	0.000	3,122.02	0.000	-	(3,122.02)
Tampa Electric Company		6,225	3.355	208,868.65	4.437	276,202.48	67,333.83
Tennessee Valley Authority Transmission	Transmission Purchase	-	0.000	1,533.18	0.000	-	(1,533.18)
The Energy Authority	EEl	200	3.346	6,692.58	3.646	7,292.34	599.76
<b>ADJUSTMENTS</b>							
Tampa Electric Company				0.72			(0.72)
PJM Settlements, Inc				(552.98)			552.98
SubTotal - Energy Purchases (Non-Broker)							
		27,753	5.288	1,467,698.52	7.935	2,202,303.56	734,605.04
CURRENT MONTH TOTAL							
		27,753	5.288	1,467,698.52	7.935	2,202,303.56	734,605.04
DIFFERENCE							
		19,836.056	(1.134)	959,225.52	0.721	1,631,149.56	671,924.04
DIFFERENCE %							
		251	(17.661)	188.65	9.991	285.59	1,071.97
CUMULATIVE ACTUAL							
		178,479	5.471	9,765,401.63	5.086	9,078,162.87	(687,238.76)
CUMULATIVE ESTIMATED							
		158,643	5.55093708	8,806,176.11	6.788656546	10,769,732.07	1,963,555.96
DIFFERENCE							
		19,836	(0.079)	959,225.52	(1.702)	(1,691,569.20)	(2,650,794.72)
DIFFERENCE %							
		13	(1.432)	10.89	(25.075)	(15.71)	(135.00)



DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2023

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,624,557						47,014,231
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246						48,140,721
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740						18,093,180
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805						43,069,635
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325						65,266,105
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0						0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	0	0	0	0	0	0	0						0
8 Retail Wheeling				(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(5,877)						(225,277)
9 DOE Settlement-Spent Fuel Claim				1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745						11,275,218
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320						4,013,238
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,941,283						24,856,158
12 Capacity Sales and Purchases	Other	-1	on-going no term date	0	0	205,200	(89,560)	(122,423)	211,983	0						205,200
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,904,200						16,466,220
14 RidgeGen Agreement Termination				583,616	580,096	579,314	573,796	570,190	566,583	562,977						4,016,572
15 Production Tax Credits				0	0	0	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)						(5,185,836)
16 SoBRA True-Up - Twin Rivers				0	0	0	0	0	0	0						0
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)						(225,336)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)						(311,177)
19 SoBRA True-Up - Duette (2022 Base Rate Adjmt)				(1,144,593)	0	0	0	0	0	0						(1,144,593)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				0	0	0	0	0	0	0						0
<b>TOTAL</b>				<b>37,999,908</b>	<b>39,139,719</b>	<b>37,926,153</b>	<b>36,080,267</b>	<b>38,041,340</b>	<b>43,296,653</b>	<b>42,840,217</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>275,324,257</b>