



David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 (Facsimile)
Email : david.lee@fpl.com

August 21, 2023

VIA HAND DELIVERY

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2023 AUG 21 PM 3:42
COMMISSION
CLERK

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission pursuant to Audit Control No. 2021-007-1-2. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, wherein all the information that FPL asserts is entitled to confidential treatment has been highlighted, that is the subject of FPL's Request for Confidential Classification. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains the declaration in support of FPL's Request. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

COM

AFD 1 Exh 'B'

APA

ECO

ENG

GCL

Enclosure

IDM

CLK

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

Sincerely,

David M. Lee

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20230001-EI Date: August 21, 2023
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**FLORIDA POWER & LIGHT COMPANY'S REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2021-007-1-2**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL")¹ hereby submits its Request for Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to the Commission's review of pre-consolidated Gulf Power Company's ("Gulf") 2020 capacity expenditure, Audit No. 2021-007-1-2 ("Confidential Information"). In support of this Request, FPL states as follows:

1. On June 14, 2021, Gulf filed a request for confidential classification of the Confidential Information (Document No. 04923-2021, Docket No. 20210001-EI) ("June 14, 2021 Request"). By Order No. PSC-2022-0086-CFO-EI, dated February 21, 2022 ("Order 0086"), the Commission granted Gulf's June 14, 2021 Request. FPL adopts and incorporates by reference the June 14, 2021 Request and Order 0086.

2. The period of confidential treatment granted by Order 0086 is expiring. The Confidential Information that was the subject of Gulf's June 14, 2021 Request and Order 0086 warrants continued treatment as proprietary and confidential business information within the

¹ As of January 1, 2022, Gulf Power Company ("Gulf") no longer exists as a separate utility. FPL and the former Gulf Power Company are one consolidated ratemaking entity. The original Request for Confidential Classification and the underlying data submitted with that filing pertains to pre-consolidation operations of Gulf.

meaning of Section 366.093(3), Fla. Stat. Accordingly, FPL hereby submits its Request for Extension of Confidential Classification.

3. Some of the information designated in the June 14, 2021 Request remains confidential. Included with this request are First Revised Exhibit A, First Revised Exhibit B, and First Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in First Revised Exhibits A, B and C all the information in work papers that warrants continued confidential treatment. First Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarant who support the requested classification.

4. Included as First Revised Exhibit D is the declaration of Gerard J. Yupp in support of this request.

5. The Confidential Information is intended to be and has been treated by pre-consolidation Gulf and FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, Fla. Stat., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in Gulf's original request and the declaration included as First Revised Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests,

the disclosure of which would impair the competitive interests of FPL and various counterparties. Specifically, this information relates to pricing information for capacity purchases between the former Gulf Power and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices, negatively impacting FPL's ability to negotiate favorable pricing for its customers in the future. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Managing Attorney
David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 691-7263
Facsimile: (561) 691-7135
Email: maria.moncada@fpl.com
david.lee@fpl.com

By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* has been furnished by electronic mail on this 21st day of August 2023 to the following:

Suzanne Brownless
Ryan Sandy
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
123 S. Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
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mmeans@ausley.com
vponder@ausley.com
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Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

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Vice President Regulatory Affairs
Florida Public Utilities Company
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Yulee, Florida 32097
mcassel@fpuc.com

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Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
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rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us

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Tallahassee, Florida 32301
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John Thomas LaVia, III
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Wright, Perry & Harper, P.A.
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Attorneys for Florida Retail Federation

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Users Group**

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**Attorney for Southern Alliance for
Clean Energy**

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Joseph R. Briscar
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jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals, Inc. d/b/a PCS
Phosphate – White Springs**

By: _____



David M. Lee
Florida Bar No. 103152

* Copies of Attachments B, C and D are available upon request

Docket No. 20230001-EI

EXHIBIT “B”

REDACTED

**FPL’s REQUEST FOR CONFIDENTIAL
CALSSIFICATION FOR DOCUMENTS
PROVIDED FOR AUDIT CONTROL No. 2021-
007-1-2**

nr
4/21

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10-8.1

Central Alabama Summary (Capacity)	Alabama TFCATs:						Total Capacity Payments	Difference
	Bynum Anniston	Autaugville	Montgomery SS	Snowdown	South Montgomery			
Other Capacity Payments / (Receipts)	\$ 6,939,257	\$	\$	\$	\$	\$	\$	\$
FERC Order 864 accruals Dec 2020:								
2019 Year-end TFCAT accrual	\$	\$	\$	\$	\$	\$	\$	\$
2020 Q1 TFCAT accrual	\$	\$	\$	\$	\$	\$	\$	\$
2020 Q2 TFCAT accrual	\$	\$	\$	\$	\$	\$	\$	\$
Total FERC Order 864 accruals	\$	\$	\$	\$	\$	\$	\$	\$ 0
Other Capacity Payments / (Receipts)	\$ 6,939,257	\$	\$ 6,265,800	\$	\$	\$	\$	6,939,257 \$ (0)

43-12.1 43-12 43-12.3 43-12.2 43-12.4

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1 ACN 2021-007-1-2
Description: ~~21-16-452008~~ ~~WONS-ELPSE~~

CONFIDENTIAL



SOURCE

10/8/20

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: DL & response. Trans expenses

10-83

Good morning Emily,

Just making sure my memory is correct... Once the Commission accepts Southern's proposals, the total refunds will be settled through the monthly Transmission Pool Invoice, so no additional payments or receipts will be required. Correct?

Thanks,
Amie

CONFIDENTIAL

From: Stockard, Emily <ESEARS@SOUTHERNCO.COM>
Sent: Tuesday, July 7, 2020 7:37 AM
To: Lloyd, Arnold <Arnold.Lloyd@nexteraenergy.com>
Cc: Myers, Brooke B. <BBMYERS@southernco.com>; Hoxter, Renata <RADEOLIV@SOUTHERNCO.COM>; Buckner, Elizabeth Ann <EAERVIN@southernco.com>; Poulos, Constantine T. (Dennis) <CTPOULOS@southernco.com>
Subject: Gulf Q2 2020 FERC Order 864 TFCAT Accruals

Caution - External Email (esears@southernco.com)
[Report This Email](#) [Tips](#)

Good morning,

Listed below are the Q2 2020 Central Alabama TFCAT & Daniel-Wade TFCAT Accruals to account for changes made in order to comply with FERC Order 864. Southern Company made the required TFCAT Compliance Filings on May 1, 2020. Refunds to Gulf Power related to July 1, 2019 – June 30, 2020 will be processed within thirty (30) days of the Commission accepting Southern's proposals. The 2019 YE and 2020 Q1 TFCAT Accruals listed below were provided on April 6, 2020 and are being included in this communication for reference only. There have been no changes to the amounts previously provided.

A TFCAT Agreement	B 2019 YE TFCAT Accrual (FERC Order 864)	C 2020 Q1 TFCAT Accrual (FERC Order 864)	D 2020 Q2 TFCAT Accrual (FERC Order 864)
Anniston-Bynum (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Autaugaville (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Montgomery SS & Webb (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Snowdown (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
th Montgomery Pinedale (Central Alabama)	[REDACTED]	[REDACTED]	[REDACTED]
Daniel-Wade	[REDACTED]	[REDACTED]	[REDACTED]
Total	[REDACTED]	[REDACTED]	[REDACTED]

1
300

Please do not hesitate to reach out with any questions.

[REDACTED] = [REDACTED] 10-8.1



SOURCE

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT

3/21/21

TO: Keith Harris UTILITY: Gulf Power Company

AUDIT MANAGER: Marisa Glover PREPARED BY: Marisa Glover 850-413-6804
2640 Shurmond Oak Blvd.
Tallahassee, FL 32399-0850
mglover@psc.state.fl.us

REQUEST NUMBER: CCR 9 DATE OF REQUEST: 4/9/21

AUDIT PURPOSE: Docket No. 20210001-EI, ACN 2021-007-1-2

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 4/15/21

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: 9 INCIDENT TO AN INQUIRY
x OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

1. Please reconcile what was provided by the utility in CCR 1.4. for the variance in Option Expense and IIC Invoice for the months of March, April, May, and June 2020.

Thank you.

44-3.2, 44-4.2, 44-5.2, 44-6.2

ANSWER:

1 Southern Company purchased a Capacity Option in January 2020 effective January – December and amortized those costs over 12 months, with Gulf's monthly portion being [REDACTED] which is why that charge is found on each of the monthly IIC Invoices. However, the monthly option expense is only recoverable through the Capacity Clause for the months that the option was exercised. Since the option was not exercised by Southern Company in March – June 2020, the option expense was not recoverable for those months.

TO: AUDIT MANAGER

CONFIDENTIAL

DATE April 14, 2021

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) X HAS BEEN PROVIDED TODAY
- (2) 9 CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
DVD 3
- (3) X AND IN MY OPINION, ITEM(S) CCR 9 IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.158, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) 9 THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Keith Harris, Regulatory Analyst
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor) Copy: Audit File

12/17/20

11. Please explain why the Capacity revenues, net of taxes, ~~decreased~~ ^{increased} 9.94 percent from 2019 to 2020.

ANSWER:

The Capacity revenues, net of taxes, increased 9.94 percent due to the PPC Rate Schedule changes from 2019 to 2020.

A Month	B Clause Revenues		D Difference	PURCHASED POWER CAPACITY (Capacity)	
	2019	2020		Rate Schedule	Rate Schedule
JANUARY	\$			RS, RSVP, RSTOU, FIXED RATE RS	0.776 0.878
FEBRUARY	\$			GS, FIXED RATE GS	0.708 0.893
MARCH	\$			GSD, GSDT, GSTOU	0.618 0.703
APRIL	\$			LP, LPT	2.510 2.920
MAY	\$			PX, PXT, RTP, SBS	0.520 0.598
JUNE	\$			OS-I, OS-II	0.152 0.121
JULY	\$			OS-III	0.469 0.543
AUGUST	\$				
SEPTEMBER	\$				
OCTOBER	\$				
NOVEMBER	\$				
DECEMBER	\$				
Total	\$				
			% Change	9.94%	

hp 7 series

CONFIDENTIAL

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. expenses

2/2
na

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
[REDACTED]	[REDACTED]
NET DUE:	
	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFAutogaville

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

CONFIDENTIAL

SOURCE: PBC

43-1.

26
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Amie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX; ACN 2021-007-1-2;
Description: Trans expenses

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFBynum-Anniston

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

CONFIDENTIAL

PBC

SOURCE: _____

43-1.1

12/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3686 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expense

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description A	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFSnowdoun

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

CONFIDENTIAL

SOURCE: PBC

43-1.2

NO
1/21/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3536 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRANS EXPENSE

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description
[Redacted]

B
Cost
[Redacted] 43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFMontgomerySS

For questions regarding this Invoice, please contact Renata Palzante-Martins at 205-992-0379.

CONFIDENTIAL

PBC

SOURCE: _____

43-1.3

12/31/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #9-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Trans. Expenses

January 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-012020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Palzante-Marlins at 205-992-0379.

CONFIDENTIAL

PBC

SOURCE: _____

43-1.6

12/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Trans. expenses.

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFAutogaville

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC

SOURCE: _____

43-2

12/31/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3536 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expenses.

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	
	[REDACTED] 43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFBynum-Anniston

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC

SOURCE: _____

4/3-2.1

ML
3/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020.
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRCMB EXPENSES

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A Description	B Cost
[REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFSnowdown

For questions regarding this invoice, please contact Renata Palzante-Martins at 205-992-0379.

SOURCE: PBC

43-2.2

12/31/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRANS. EXPENSES.

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

A
Description
[Redacted]

B
Cost
[Redacted] 43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFMontgomerySS

For questions regarding this Invoice, please contact Renata Palzante-Martins at 205-992-0379.

PBC

SOURCE: _____

43-2.3

NR
3/24



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trans expenses

February 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-022020-GULFSouthMontgomery

For questions regarding this invoice, please contact Renata Paizante-Martins at 205-992-0379.

PBC

SOURCE: _____

43-2-4

MR
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2)
Description: TRNS EXPENSE

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<p style="text-align: center;">A</p> <p>[REDACTED]</p>	<p style="text-align: center;">B</p> <p>[REDACTED]</p>
NET DUE:	
	<p>[REDACTED] 43</p>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3

MR
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TMS SURSES

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		[REDACTED]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.1

MO
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EG
Birmingham, AL 36243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. expenses

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		[REDACTED]
		[REDACTED]

NET DUE: [REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.2

MO
3/22

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRANS & LINES

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.3

MO
3/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRANS RELAYS

March 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		[REDACTED]
		[REDACTED]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-032020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-3.4

MD
TJK

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-L-2;
Description: Trans expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		[REDACTED]
		[REDACTED]

NET DUE:

43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-4

12/15/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-1;
Description: Transmission

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-4.2

36
5/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnis Lloyd
One Energy Place
Pensacola, FL 32520-0714
arnis.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

<u>Description</u>	<u>Cost</u>
A [REDACTED]	B [REDACTED]
	NET DUE: [REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-4.3

ML
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #B-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-21
Description: Trans expenses

April 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
NET DUE:		[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-042020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

SOURCE: PBO

43-4.4

MD
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expenses

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-5

NR
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	
		[REDACTED]	

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-8.1

205/12/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-BY; ACN 2021-007-1-2;
Description: Trans & Pases

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-52

4/21/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-3;
Description: trans expenses

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	
		[REDACTED]	
			43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-53

INVOICE



428
5/24

Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnte Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRCDS Expenses

May 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	[REDACTED]

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-052020-GULFSouthMontgomery

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-8355.

PBC

SOURCE: _____

43-5.4

NOV 12/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
Description	A	Cost
[REDACTED]		[REDACTED]
NET DUE:		[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFAutaugaville

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6

12/15/21
NR

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	
	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6.1

MR
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020.
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
NET DUE:		[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-62

7/20/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #8-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;

Description: Trans Expenses

June 19, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	
	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool invoice.

INVOICE NO. TFCAT-062020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-6.3

20
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TRANS EXPENSES

June 18, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	
		[REDACTED]	
			NET DUE:

4/3

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-062020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 206-992-6355.

PBC

SOURCE: _____

43-6.4

43-7

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAS 12X PAGES

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

A
Cost
[Redacted]
43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-7

MO
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colnhade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2
Description: trans expense

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company:

Description

A
Cost

[Redacted]

43

NET DUE:

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-721

MLQ
5/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TRANS EXPENSES

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-8355.

SOURCE: PBC

43-17-2

5/20/21



INVOICE

Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Transmission

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

NET DUE:

14
Cost
43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-73

NR
4/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: trans. exp. 43

July 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		[REDACTED]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-072020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-7.4

2020
8/27

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans. Expenses

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
[REDACTED]		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]
		[REDACTED]

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFAutogaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-8

12/15/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-21
Description: trans expense

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description bar]

B

Cost

[Redacted cost bar]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-8.1

43-82

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trans expense

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-82

12/15/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnla Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt 20210001-EI; ACN 2021-007-1-2
Description: trans expense

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description]

B

Cost

[Redacted cost]

NET DUE:

[Redacted net due]

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-8.3

20
3/27

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bldg #9-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: TRANS TFCAT

August 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<div style="text-align: center;">A</div> <div style="background-color: black; height: 25px; width: 100%;"></div>	<div style="text-align: center;">B</div> <div style="background-color: black; height: 25px; width: 100%;"></div>
NET DUE:	<div style="background-color: black; height: 25px; width: 100%;"></div> <div style="text-align: right; font-size: 24px;">43</div>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-082020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-8.4

20
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: Trans. Facility

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	8 Cost
[REDACTED]		[REDACTED]
		[REDACTED] 43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9

MD
2/12

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company'
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TRNS EXPENSE

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	
		[REDACTED]	

NET DUE: 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.1

MO
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TFCAT EXPENSE

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		[REDACTED]
		[REDACTED]
		43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.2

NOT
STY

INVOICE



Southern Company Service's, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Trans Expense

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A
[Redacted]

B
Cost

[Redacted]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.3

MR
5/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost-Recovery-Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: TFCAS by RCSR

September 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description bar]

B
Cost

[Redacted cost bar]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-092020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-9.4

10
3/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bln #9-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2
Description: trans expense

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	B Cost
A [REDACTED]	[REDACTED]
NET DUE:	[REDACTED] 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFAutaugaville

For questions regarding this Invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

4210

10/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3636 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-3;
Description: trans expense

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
		Cost
[REDACTED]		[REDACTED]
		[REDACTED]
	NET DUE:	43

Payment recieved from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.1

12/13/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420.EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans. expense

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A

[Redacted description line]

B

Cost

[Redacted cost line]

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.2

MR
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3536 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ; ACN 2021-007-1-2;
Description: trans expense

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description **A**
[Redacted]

B
Cost
[Redacted]
43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.3

20
12/1

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI / ACN 2021-007-1-2;
Description: TRANS EXPENSE

October 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		[REDACTED]
		[REDACTED]
		[REDACTED]

NET DUE: 43.

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-102020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-10.4

MR
JFK

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: trans. lease

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro-Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	3 Cost
[REDACTED]		
		[REDACTED]

NET DUE:

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11

NO
5/24

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EL; ACN 2021-007-1-2
Description: TRANS EXPENSE

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B
		Cost
[REDACTED]		[REDACTED]
	NET DUE:	43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.1

12/12/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
Gulf Power Company
One Energy Plaza
Pensacola, FL 32520-0714
arnold.lloyd@nexteraenergy.com
Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TFCAT - 21QTR

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	43
		NET DUE:	

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFSnowdoun

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.2

12/5/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI ACN 2021-007-1-2;
Description: trans expense

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	43
		NET DUE:	

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.3

10/21/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Blk #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: TRMS EXPENSE

November 20, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	[REDACTED]

43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-112020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-11.4

43-12

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B	Cost
[REDACTED]		[REDACTED]	
		[REDACTED]	
		[REDACTED]	

NET DUE: 10-6-1 43

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFAutaugaville

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trcas expense

PBC

SOURCE: _____

43-12

2012

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bin #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2

Description: TFCAT

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
<p style="text-align: center; font-size: 2em;">A</p> <div style="background-color: black; height: 15px; width: 100%;"></div>	<p style="text-align: center; font-size: 2em;">B</p> <div style="background-color: black; height: 15px; width: 100%;"></div> <p style="text-align: center;">NET DUE: $\frac{10}{1}$ 43</p>

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFBynum-Anniston

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-12.1

NO
5/21

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bldg #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.co

Phone: 850-444-8757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: trans expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	Cost
A [REDACTED]	B [REDACTED]
NET DUE:	45 [REDACTED]

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFSnowdown

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-12.2

MD
12/15

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3535 Colonnade Parkway
Bln #S-420 EC
Birmingham, AL 35243

Nextera Energy
ATTN: Arnle Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6767

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2
Description: trans expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description

A
[Redacted]

B

Cost

[Redacted]
10-8-1

43

NET DUE:

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFMontgomerySS

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-12.3

5/20

INVOICE



Southern Company Services, Inc.
Financial & Contract Services

3635 Colonnade Parkway
Bfn #S-420 EO
Birmingham, AL 35243

Nextera Energy
ATTN: Arnie Lloyd
One Energy Place
Pensacola, FL 32520-0714

arnold.lloyd@nexteraenergy.com

Phone: 850-444-6757

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: trans expense

December 21, 2020

Southern Company Services, Inc., acting solely as agent for Alabama Power Company, Georgia Power Company, and Mississippi Power Company and in accordance with rate schedules on file with Federal Energy Regulatory Commission:

We charge you account as follows for Transmission Facility Cost Allocation Tariff and Pro Forma Service under the Service Agreement between Alabama Power Company and Gulf Power Company.

Description	A	B Cost
[REDACTED]		
		43
	NET DUE:	

Payment received from Gulf Power Company and paid to Alabama Power Company through the Transmission Pool Invoice.

INVOICE NO. TFCAT-122020-GULFSouthMontgomery

For questions regarding this invoice, please contact Rachel Johnson at 205-992-6355.

PBC

SOURCE: _____

43-12.4

Gulf Power Company
2020 Capacity Contracts

PPA

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
1	<u>Contract/Counterparty</u>		<u>Term</u>		<u>Contract</u>									
2		<u>Start</u>	<u>End (1)</u>	<u>Type</u>										
3	Southern Intercompany Interchange	5/1/2007	5 Yr Notice	SES Opco										
4	<u>PPAs</u>													
5	Shell Energy N.A. (U.S.), LP	11/2/2009	5/31/2023	Firm										
6	<u>Other</u>													
7	South Carolina PSA	9/1/2003	-	Other										
8	Macquari	1/1/2020	12/31/2020	Other										
9	REMC Corporation	1/1/2020	2/29/2020	Other										
9	<u>Capacity Costs (\$)</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Actual</u>	<u>Total</u>	
10		<u>January (2)</u>	<u>February (2)</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October (2)</u>	<u>November</u>	<u>December (2)</u>	
11	Southern Intercompany Interchange	44.2												
12	<u>PPAs</u>													
13	Shell Energy N.A. (U.S.), LP													
14	<u>Other</u>													
15	South Carolina PSA													
16	Macquari													
17	REMC Corporation													
18	Total	7,101,412	7,095,801	7,075,227	7,075,227	7,075,227	7,075,227	7,018,518	7,018,518	7,018,518	7,007,807	7,018,518	6,870,788	84,450,787
19		24												
20	<u>Capacity MW</u>													
21	Southern Intercompany Interchange													
22	<u>PPAs</u>													
23	Shell Energy N.A. (U.S.), LP													
24	<u>Other</u>													
25	South Carolina PSA													
26	Macquari													
27	REMC Corporation													

Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI-1 ACN 2021-007-1-2
 Description: Capacity Contracts

Docket No. 20210001-EI
 2020 Final True-Up Filing
 Exhibit RLH-1, Page 8 of 8
 1/21

CONFIDENTIAL

44.1

29 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 30 (2) Southern Intercompany Interchange reserve sharing prior month true up only.

2/2
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44-1

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	01 - 2020					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-1		44.2	
9	Capacity Purchase	555-027			0.00	
10	Sanfa Rosa	555-6200			0.00	
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP			44-1.2	44.2
13	Option Expenses	55506200 (Old 555-027)				
14	Reserve Sparing				46-1	44.2
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC				
16						
17						
18						
19	Transmission Line Rentals				43	0
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25					7,101,411.57	
26	Transmission Revenues					
27		447-02290,02291, 02293, and 02294		42 325.37	44.2	
28				325.37	7,101,411.57	
29						
30						7,101,086.20
31						
32						

Σ = 812,491²⁹
44.2

CONFIDENTIAL

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ; ACN 2021-007-1-1;
 Description: Capacity & contracts

PBC

SOURCE: _____

All Dollar Allocation *MB 2/21*
 Contract Name: Santee Cooper BEX 2001
 Date Range: 01/01/2020-01/31/2020
 SCDEX 01 January 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
<i>Guif</i>					\$0.00	\$0.00						
Estimate	\$		\$	\$			\$	\$				
Diff.	\$	\$	\$	\$			\$	\$				

4/1/21

Guif Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 202-0001-ES1
 Description: *Capacity contracts*

CONFIDENTIAL

PBC

SOURCE: _____

7/2
20

44-2

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				02 - 2020			
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-2.1	[REDACTED]	44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-2.2	44.2
14	Reserve Sharing						44.2
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			46-2	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South-Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						7,095,800.57	
26	Transmission Revenues				42 1,190.71	44.2	
27	447-02290,02291, 02293, and 02294						
28							
29					1,190.71	7,095,800.57	
30							
31							7,094,609.86
32							

1

EO = [REDACTED]

44.2

CONFIDENTIAL

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-81; CN 2021-097-1-25
 Description: capacity contracts

PBC

SOURCE

Dollar Allocation *MSR*
 Contract Name: Santee Cooper DEX 2001
 Date Range: 02/01/2020-02/29/2020
 SCDEX 01 February 2020 Official Billing

44-2.1

	Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
1	Gulf	44				\$0.00	\$0.00						
2	Jan accrual diff	\$	\$	\$	\$			\$	\$				
3	Feb adj. total	\$	\$	\$	\$		\$	\$	\$				

 Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2;
 Description: Capacity Contracts

CONFIDENTIAL

PBC

SOURCE: _____

2/14
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Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2;
 Description: Capacity Contracts

44-3

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	03 - 2020						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44-31	[REDACTED]	4.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46.2	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent-Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						7,075,226.51	
26	Transmission Revenues			42	383.98	44.2	
27	447-02290, 02291, 02293, and 02294						
28					383.98	7,075,226.51	
29							
30							7,074,842.53
31							
32							

1

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 03/01/2020-03/31/2020

SCDEX 01 March 2020 Official Billing

44-3.0

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

1
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44-3

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

CONFIDENTIAL

PBC

SOURCE: _____

2/1/21
MQ

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-2;
 Description: Capacity Contracts

44-4

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	04 - 2020						
3							
4				Ferqs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-4.1	[REDACTED]	44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				
12	Capacity Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-4.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46-4 [REDACTED]	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 [REDACTED]	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			[REDACTED]	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			[REDACTED]	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			[REDACTED]	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			[REDACTED]	
25						7,075,226.51	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42 386.96	44.2	
28							
29					386.96	-7,075,226.51	
30							
31							7,074,839.55
32							

2

ΣD = [REDACTED]
44.2

CONFIDENTIAL

PBC

SOURCE: _____

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 04/01/2020-04/30/2020

SCDEX April 2020 Official Billing

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

44-4.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

1
Gulf
44-4

44-4

CONFIDENTIAL

PBC

SOURCE: _____

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-RI ACN 2021-007-1-2;
 Description: Capacity Contracts

44-5

	A	B/C	D	E	F	G
1			Capacity Expenses			
2			05 - 2020			
3						
4			Ferres	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200			0.00	
6	Capacity Production	555-05200 WDE GOPP no EWO		0.00		
7	Seneca Capacity	447-541				
8	External Sales Capacity	447-4200 GEXCAP	44-51		44.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)			44-5-2	44.2
14	Reserve Sharing				46	44.2
15	Central Alabama-Tenaska PPA	555-6200 40TEN, 40BAC				
16						
17						
18						
19	Transmission Line Rentals				43	0
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Showdown				
25					7,075,226.51	
26	Transmission Revenues					
27	447-02290, 02291, 02293, and 02294			42 537.95	44.2	
28				537.95	7,075,226.51	
29						
30						7,074,688.56
31						
32						

1

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 05/01/2020-05/31/2020

SCDEX 01 May 2020 Official Billing

Gulf Power Company

Capacity Cost Recovery Clause

Twelve Month Period Ended December 31, 2020

Dkt. 20210001-EI ; s ACN 2021-007-1-2

Description: Capacity Contracts

44-5.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

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3/2

44-5

CONFIDENTIAL

PBC

SOURCE: _____

7/2
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Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-E1; ACN 2021-007-1-2
 Description: Capacity contracts

44-6

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	06 - 2020						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-6.1		44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44-6.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN			46	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						7,075,226.51	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	410.10	44.2
28						410.10	7,075,226.51
29							
30							7,074,816.41
31							
32							

2

EO = [redacted]

44.2

CONFIDENTIAL

PBC

SOURCE: _____

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 06/01/2020-06/30/2020

SCDEX 01 June 2020 Official Billing

94-6.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

7/27
3/24

44-6

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: Special contracts

CONFIDENTIAL

PBC

SOURCE: _____

1/21
mq

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EL; ACN 2021-007-1-2;
 Description: Capacity contracts

44-7

	A	B	C	D	E	F	G
1					Capacity Expenses		
2					07 - 2020		
3							
4				Fees	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200				0.00	
6	Capacity Production	555-06200 WDE GOPP no EWO			0.00		
7	Seneca Capacity	447-541			44-7.1	44-7	
8	External Sales Capacity	447-4200 GEXCAP					0.00
9	Capacity Purchase	555-027					0.00
10	Santa Rosa	555-6200					
11	Option Premiums	456-600					
12	Option Sales	447-04200 GNACAP				44-7.2	44.2
13	Option Expenses	55506200 (Old 555-027)					
14	Option Expenses					44-7	44.2
15	Central Alabama-Tenaska PPA	555-6200 40TEN					
16							
17							
18							
19	Transmission Line Rentals					43	0
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery					
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS					
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville					
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston					
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown					
25						7,018,518.35	
26	Transmission Revenues				44-7	372.05	
27		447-02290, 02291, 02293, and 02294					
28						372.05	7,018,518.35
29							
30							7,018,146.30
31							
32							

2

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE: _____

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 07/01/2020-07/31/2020

SCDEX 01 July 2020 Official Billing

44-7.1

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

NO
3/24

44-7

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

SOURCE: PBC

2/21
HQ

Gulf Power Company
 Capacity Cost Recovery-Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI ; ACN 2021-007-1-3
 Description: Capacity contracts

8-114

1	A	B/C	D	E	F	G
2	Capacity Expenses					
3	08 - 2020					
4			<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44-8.1		44.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)			44-8.2	44.2
14	Option Expenses					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46-8	44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	①
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25					7,018,518.35	
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42 529.85	44.2	
28						
29				529.85	7,018,518.35	
30						
31						7,017,988.50
32						

1

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE: _____

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2020-08/31/2020

SCDEX 01 August 200 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

1.08
5/21

124-8

1.8-17

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

CONFIDENTIAL

PBC

SOURCE: _____

4/23
no

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: Capacity Contracts

44-9

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	09 - 2020						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44.9		44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-800				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)			44.2	44.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			46.9	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown				
25						7,018,518.35	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42.442.93	44.2	
28					442.93	7,018,518.35	
29							
30							7,018,075.42
31							
32							

1

CONFIDENTIAL

EO = [REDACTED]
44.2

PBC

SOURCE: _____

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 09/01/2020-09/30/2020

SCDEX 01 September 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

NO
3/24

44-9

44-9.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 2021/0601-31: ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

PBC

SOURCE: _____

2/1/21
7/19

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2;
 Description: Capacity contracts

44-10

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	10 - 2020						
3							
4				Ferres	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-10.1		44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600				44.2
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)		44-10.2		Recoverable if exercised /
14	Reserve Sharing				44-10		This option was purchased
15	Central Alabama-Tenaska PPA		555-6200 40TEN,40BAC			14.2	It is amortized over 12 mo
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25						7,007,807.35	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				44 599.78	44.2	
28					599.78	7,007,807.35	
29							
30							7,007,207.57
31							
32							

7

40 = [redacted]
44.2

CONFIDENTIAL

PBC

SOURCE: _____

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 10/01/2020-10/31/2020

SCDEX 01 October 2020 Invoice

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments Charge	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	--------------------	--------------	---------------	-----	------------	------------	------

NOE
5/24

44-10

44-10.1

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1; ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

PBC

SOURCE: _____

4/1/21
na

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2
 Description: Capacity contracts

44-11

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	11 - 2020						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44-11.1		44.2	
9	Capacity Purchase		555-027				0.00
10	Santa Rosa		555-6200				0.00
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP			44-11.2	
13	Option Expenses		55506200 (Old 555-027)				44.2
14	Option Expenses					46-11	
15	Central Alabama-Tenasca PPA		555-6200 40TEN				44.2
16							
17							
18							
19	Transmission Line Rentals					43	
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				
25							7,018,518.35
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	667.01	44.2
28						667.01	7,018,518.35
29							
30							7,017,851.34
31							
32							

1

Σ0 = [redacted]
44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 11/01/2020-11/30/2020

SCDEX November 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

1207
2/24

44-11

44-11 /

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EI; ACN 2021-007-1-2;
Description: capacity contracts

CONFIDENTIAL

PBC
SOURCE: _____

2/21

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EI; ACN 2021-007-1-2;
 Description: Capacity contracts

44-17

A	B	C	D	E	F	G
Capacity Expenses						
12 - 2020						
			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200			
6	Capacity Production		555-05200 WDE GOPP no EWO			
7	Seneca Capacity		447-541			
8	External Sales Capacity		447-4200 GEXCAP	44-17	[REDACTED] 44.2	
9	Capacity Purchase		555-027			
10	Santa Rosa		555-6200			
11	Option Premiums		456-600			
12	Option Sales		447-04200 GNACAP			
13	Option Expenses		55506200 (Old 555-027)		44-12.2 [REDACTED]	44.2
14	Reserve Sharing					
15	Central Alabama-Teraska PPA		555-6200 40TEN		46-12 [REDACTED]	
16						
17				[REDACTED]	[REDACTED]	
18						
19	Transmission Line Rentals					
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43 0 [REDACTED]	10-8.1
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS		[REDACTED]	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville		[REDACTED]	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston		[REDACTED]	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown		[REDACTED]	
25					6,870,788.35	
26	Transmission Revenues					
27	447-02290, 02291, 02293, and 02294			42 691.68	44.2	
28				691.68	6,870,788.35	
29						
30						6,870,096.67
31						
32						
33					YTD	84,444,248.91
34						

1

EO = [REDACTED]

44.2

CONFIDENTIAL

PBC

SOURCE:

Dollar Allocation

Contract Name: Santee Cooper DEX 2001

Date Range: 12/01/2020-12/31/2020

SCDEX 01 December 2020 Official Billing

Company	Exchange Charge	Energy Charge	Transmission Charge	Service Charge	Ancillary Charge	Adjustments	Total Charge	Energy Credit	Net	Charge MWh	Credit MWh	PPLR
---------	-----------------	---------------	---------------------	----------------	------------------	-------------	--------------	---------------	-----	------------	------------	------

44-12
44-12

44-12

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt: 20210001-E1; ACN 2021-007-1-3;
Description: Capacity Contracts

CONFIDENTIAL

PBC
SOURCE: _____

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-ET; ACN 2021-007-1-2;

Description: Flint

5/20
 1/20
 2019

A

B

C

D

E

Charge Set: Flint Scherer 3 2019 CIL and Emission True Up

Charge Name Charge Amount
 Capacity Charge \$0.00

Capacity Charge \$0.00

Capacity Charge \$0.00

Energy Charge \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC (\$72.16)

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

SO₂ GPC \$0.00

NO_x GPC \$0.00

Gulf GPC Total Energy Charge by OPCO

Gulf GPC Total Change in Law By OPCO

Total

Gulf Prelim Total

GPC Prelim Total

TOTAL ON INVOICE

Energy @ B1

Gulf Energy

GPC Energy

True Up contains 2019 Emission and CIL True Ups

Total By OPCO Including True Ups (Emissions & CIL)

Gulf Prelim Total 44,2

GPC Prelim Total

CONFIDENTIAL

SOURCE



44-13

10/3/21

Genl Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2020

DocId No: 20210002-31
Audit Control No: 2021-007-1-2

46

- 1 Description: Capacity Cost Recovery Clause
- 2 Total Purchased Power Agreements

Account	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Total
533-06200													
533-06201													

CONFIDENTIAL

SOURCE AS REFERENCED

Gulf Power Company
 Capacity Cost Recovery Clause
 Twelve Month Period Ended December 31, 2020
 Dkt. 20210001-EE ACN 2021-007-1-2;
 Description: *purchased out*

2/21
[Signature]

Central Alabama/Tenaska Final Invoice

Month Jan-2020
 Year 2020
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

44-1

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

416-1

2/2
 MQ

Central Alabama/Tenaska Final Invoice

Month Feb-2020
 Year 2020
 Month 2
 Contract Month month_9

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
-------------------	--

CONFIDENTIAL

PBC

SOURCE: _____

46-2

4/21
 20

Central Alabama/Tenaska Final Invoice

Month Mar-2020
 Year 2020
 Month 3
 Contract Month month_10

A

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-3
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-3

2/21
MQ

Central Alabama/Tenaska Booking Report

Month Apr-2020
 Year 2020
 Month 4
 Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-4

4/21
MQ

Central Alabama/Tenaska Final Invoice

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-E1 ACN 2021-007-1-2;
Description: MAINTENANCE COSTS

Month May-2020
Year 2020
Month 5
Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-5
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH

CONFIDENTIAL

PBC

SOURCE: _____

46-5

2/21
 MQ

Central Alabama/Tenaska Final Invoice

Month Jun-2020
 Year 2020
 Month 6
 Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adj. Fired Hour Pymnt to Shell + ESC adj. Final (Jan-May)	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

46

44-6

SHELL-ENERGY-PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-6

2/21
MQ

Central Alabama/Tenaska Booking Report

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EE1 ACN 2021-007-1-21
Description: PURCHASE POWER

Month
Year
Month
Contract Month

Jul-2020
2020
7
month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

A

44-7

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-7

2/21
mo

Central Alabama/Tenaska Final Invoice

Gulf Power Company
Capacity Cost Recovery Clause
Twelve Month Period Ended December 31, 2020
Dkt. 20210001-EX; ACN 2021-007-1-2;
Description: Purchased power

Month
Year
Month
Contract Month

Aug-2020
2020
8
month_3

A

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	46
VOM Energy Payment	[REDACTED] 44-8
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	[REDACTED]
Steam Turbine Start Charges	
Fired Hour Payment	[REDACTED]
Adjusted Fired Hour Payment to Shell	[REDACTED]
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	[REDACTED]
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	[REDACTED]
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	

Monthly True-Up Data	
Invoice Total	[REDACTED]

Generation in MWH	[REDACTED]
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CONFIDENTIAL

SOURCE: PBC

46-8

4/21
MOT

Central Alabama/Tenaska Final Invoice

Month Sep-2020
 Year 2020
 Month 9
 Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-9
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-9

2/21
 HQ

Central Alabama/Tenaska Final Invoice

Month Oct-2020
 Year 2020
 Month 10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-10
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

SOURCE: **PBC**

46-10

4/21
 MQ

Central Alabama/Tenaska Booking Report

Month Nov-2020
 Year 2020
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-11
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		2

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation In MWH

PBC

CONFIDENTIAL

SOURCE: _____

46-11

12
 20
 20

**Central Alabama/Tenaska Booking Report
 For the Period 12/1/2020 - 12/31/2020**

Month Dec-2020
 Year 2020
 Month 12
 Contract Month month_7

GULF ENERGY PAYMENTS

Avallability Bonus Payment		
Capacity Payments	46	
VOM Energy Payment		
Alternate Delivered Energy		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Avallability Refund to Shell		
Provisional Peak Avallability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

A

44-12

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Avallability Payment to Gulf	
Provisional Peak Avallability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	
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CONFIDENTIAL

PBC

SOURCE: _____

46-12

Docket No. 20230001-EI

EXHIBIT “C”

**FPL’s REQUEST FOR CONFIDENTIAL
CLASSIFICATION FOR DOCUMENTS
PROVIDED FOR AUDIT CONTROL No. 2021-
007-1-2**

FIRST REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Work Papers
 AUDIT: Gulf Power 2021 Fuel Cost Recovery Clause Audit
 AUDIT CONTROL NO.: 2021-007-1-2
 DOCKET NO.: 20230001-EI

Bold denotes revision to reduce the amount of confidential classification previously requested.

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
10-8.1	Columns D-K, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
10-8.3	Columns B-D, as marked Lines 1-3, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
10-9	Line 2, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
10-11.1	Columns B-D, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43	Lines 1-6, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43.1-2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-1.6	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-2.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
43-3.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-3.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-4.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-5.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-6.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.1	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.2	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.3	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-7.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
43-8.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-8.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-9.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-10.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-11.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.1	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.2	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.3	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
43-12.4	Columns A-B, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44.1	Columns A-M, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
44.2	Columns D-P, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-1	Columns E-F, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-1.1	Lines 1-3, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-1.2	Column F, as marked		N/A	N
44-2	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-2.1	Lines 1-3, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-2.2	Columns D and F, as marked Lines 1-5 as marked		N/A	N
44-3	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-3.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-3.2	Columns D and F, as marked Lines 1-3, as marked		N/A	N
44-4	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-4.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-4.2	Columns D and F, as marked Lines 1-3, as marked		N/A	N
44-5	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-5.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-5.2	Columns D and F, as marked Lines 1-2 as marked		N/A	N
44-6	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-6.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-6.2	Columns D and F, as marked Lines 1-3, as marked		N/A	N
44-7	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-7.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-7.2	Column F, as marked		N/A	N

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
44-8	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-8.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-8.2	Column F, as marked		N/A	N
44-9	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-9.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-10	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-10.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-10.2	Columns D and F, as marked		N/A	N
44-11	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-11.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-11.2	Column F, as marked		N/A	N
44-12	Columns E-F, as marked Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-12.1	Line 1, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
44-12.2	Column F, as marked		N/A	N
44-13	Columns B-D, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46	Lines 1-2, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-1	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-2	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-3	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-4	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-5	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-6	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-7	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Page	Line(s)/Field(s), Column(s)	Justification (F.S. § 366.093(3))	Declarant	Confidential Y/N
46-8	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-9	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-10	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-11	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y
46-12	Column A, as marked	Subsections (d) and (e)	Gerard J. Yupp	Y

Docket No. 20230001-EI

EXHIBIT “D”

**FPL’s REQUEST FOR CONFIDENTIAL
CLASSIFICATION FOR DOCUMENTS
PROVIDED FOR AUDIT CONTROL No. 2021-
007-1-2**

REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

Docket No: 20230001-EI


DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed Revised Exhibit C and the documents and information included in Revised Exhibit A of FPL's Request for Confidential Classification. The documents and materials in Revised Exhibit A which are asserted by FPL to be proprietary confidential business information contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms, as well as information relating to competitive interests, the disclosure of which would impair the competitive interests of FPL and its counterparties. Specifically, this information relates to pricing information for capacity purchases between the former Gulf Power Company and various counterparties. This pricing data is the product of contractual negotiations between the former Gulf Power Company and various counterparties. This information is specific to individual contracts and is regarded by both FPL and counterparties as confidential. Furthermore, disclosure of the pricing terms may result in counterparties refusing to conduct business with FPL, or they may charge higher prices. To the best of my knowledge, FPL has maintained the confidentiality of this information.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of thirty-six (36) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 8/18/23