

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

August 29, 2023

BY E-PORTAL

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: (New Docket)- Petition for approval of swing service rider rates for January through December 2024, by Florida Public Utilities Company (Consolidated).

Dear Mr. Teitzman:

Attached for electronic filing, please find the Petition of Florida Public Utilities Company requesting approval of Swing Service Rider Rates for January through December 2024, along with the supporting Testimony and Exhibit RCW-1 of Witness Robert C. Waruszewski, and the proposed revised tariff Sheet No. 7.407.

As always, thank you for your assistance in connection with this filing. If you have any questions whatsoever, please do not hesitate to let me know.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Cc:// Office of Public Counsel (Trierweiler)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of swing service rider rates for the period January through December 2024, by Florida Public Utilities Company.) Docket No.
)
)
) Filed: August 29, 2023

PETITION FOR APPROVAL OF SWING SERVICE RIDER RATES FOR THE PERIOD JANUARY THROUGH DECEMBER 2024

On April 11, 2016, Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and Florida Public Utilities Company-Fort Meade (jointly, “FPUC”), as well as the Florida Division of Chesapeake Utilities Corporation (“CFG”) (herein, all FPUC divisions and CHPK, jointly, “Companies”) jointly filed a petition for approval to allow the Companies to expand the allocation of the intrastate and local distribution company (“LDC”)-to-LDC unreleased capacity-related components of the Purchased Gas Adjustment (“PGA”) mechanism for FPUC and the Operational Balancing Account (“OBA”) mechanism for CHPK to include those customers not currently subject to those cost allocation mechanisms (herein “Initial Petition”). By Order No. PSC-2016-0422-TRF-GU, issued October 23, 2016, the Companies’ request, as amended, was approved. Consistent with the Commission’s approval in that Order, FPUC now seeks approval of updated Swing Service Rider rates for the period January through December, 2024, and submits for Commission approval revised tariff pages, attached and incorporated herein as Exhibit A, reflecting the proposed updated Swing Service rates.¹ The Company is also submitting, in support of the proposed revised Swing Service rates, the Direct Testimony of Robert Waruszewski, along with Exhibit RCW-1, which contains Schedules A-D, showing the Company’s computations of the appropriate charges. In support of this request, the Company hereby states:

¹ By Order No. PSC-2023-0103-FOF-GU, issued March 15, 2023, in Docket No. 20220067-GU, the various affiliate companies named herein were consolidated under the name of Florida Public Utilities Company.

Swing Service Update Petition

1) FPUC is a natural gas utility subject to the Commission's jurisdiction under Chapter 366, Florida Statutes. Its principal business address is:

Florida Public Utilities Company
208 Wildlight Ave.
Yulee, FL 32097

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating, Esq.
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1839
(850) 521-1706

Michelle D. Napier
Director, Reg. Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

3) The Commission is vested with jurisdiction in this matter in accordance with Sections 366.04, 366.05, and 366.06, Florida Statutes, pursuant to which the Commission is authorized to establish rates and charges for public utilities, including the relief requested herein.

I. BACKGROUND

4) The Swing Service Rider was designed to further allocate unreleased intrastate capacity and transportation components of the PGA, as well as transportation and unreleased intrastate capacity costs embedded in the OBA, as was contemplated by the Companies' "Phase I" petition, which was approved by Order No. PSC-2015-0321-PAA-GU, issued August 10, 2015, in Docket No. 20150117-GU. By requesting approval of a new Swing Service Rider, the Companies' sought Commission approval of a further redistribution of costs (Phase II) to include those transportation customers not currently sharing in the costs associated with unreleased intrastate capacity and LDC-to-LDC interconnections, including customers in the Florida Division of Chesapeake Utilities Corporation and Indiantown divisions.

Swing Service Update Petition

5) As noted herein, the Commission approved the Swing Service Rider by Order No. PSC-16-0422-TRF-GU, issued October 23, 2016. By that same Order, the Commission required that the Companies submit, by September 1, 2017, and on an annual basis thereafter, revised tariffs with updated Swing Service rates to be calculated based upon the most recent 12 months of actual data, which in this case, is July 2022 through June 2023. This Petition is submitted in conformance with that requirement.

6) The calculation of the new Swing Service Rider rates is made in compliance with Order No. PSC-16-0422-TRF-GU, and is as set forth below:

- a. The percentage split between transportation and sales service customers to total system usage is first calculated. The current basis for this calculation is the daily peak, plus the average of the non-peak months, based upon historical usage. This step will be completed annually based on the most recent 12-months' usage data.
- b. The percentage, by transportation rate class, determined in step 1 is then applied to the total cost of the unreleased intrastate and LDC-to-LDC capacity to produce the dollars allocated to each rate class. These dollars are divided by therms in the rate class to arrive at the cost recovery factor or rider to be billed, by rate class, directly to the transportation customers.
- c. The aggregate of the costs calculated in step 2 will then be credited to the PGA with the remainder of the costs associated with the unreleased intrastate and LDC-to-LDC capacity being allocated to the remaining sales service customers.

7) The Company's actual costs for intrastate capacity, other costs and LDC-LDC interconnects is \$31,941,095 for the period July 2022 through June 2023. The Company expects to recover \$7,367,169 of this amount through special contracts. Therefore,

Swing Service Update Petition

\$24,573,927 remains to be recovered during the period January 1, 2024 through December 31, 2024. Based on the percent of peak and average usage from July 2022 thru June 2023, \$24,573,927 is 73.49 percent or \$18,060,416 to transportation customers and 26.51 percent or \$6,513,511 to PGA customers. The transportation cost was allocated to the rate classes based on total throughput during July 2022 thru June 2023. After allocating based on the phase-in percent (currently 100%), the transportation costs, including costs the Company expects to recover through special contracts, will be credited to PGA in the amount of \$25,427,584. The updated Swing Service rates for which the Company seeks approval by this petition are those set forth on the tariff pages included in Exhibit A hereto.

8) The revised Swing Service rates have been calculated correctly and consistent with Commission requirements as set forth in Order No. PSC-2016-0422-TRF-GU. Thus, FPUC asks that the Commission approve the proposed factors as set forth in the revised tariff sheets attached hereto as Exhibit A and in Schedule C of Exhibit RCW-1.

RELIEF REQUESTED

WHEREFORE, Florida Public Utilities Company respectfully requests that the Commission approve the updated Swing Service rates proposed herein to be effective for all meter

Swing Service Update Petition

readings for the period January 2024 through December 2024.

RESPECTFULLY SUBMITTED this 29th day of August, 2023.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

*Attorneys for Florida Public Utilities Company,
Florida Public Utilities Company – Indiantown
Division, Florida Public Utilities Company-Fort
Meade, and the Florida Division of Chesapeake
Utilities Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by Hand Delivery or Electronic Mail this 29th day of August, 2023.

Walt Trierweiler Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Gentry.Richard@leg.state.fl.us	

By: 
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

EXHIBIT A

Florida Public Utilities Company, Florida Public Utilities Company -Indiantown
Division, Florida Public Utilities Company-Fort Meade, and

The Florida Division of Chesapeake Utilities
Corporation

Revised Tariff Sheets

(Clean and Legislative Versions)

Consolidated Natural Gas Tariff Sheet 7.407

SWING SERVICE RIDER

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for each Company Operating Unit for the period of January 2024 through the last billing cycle for December 2024 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	\$0.2041
REST-2	\$0.2185
REST-3	\$0.2328
GTS-1	\$0.1371
GTS-2	\$0.1804
GTS-3	\$0.1796
GTS-4	\$0.1801
GTS-5	\$0.1749
GTS-6	\$0.1714
GTS-7	\$0.1695
GTS-8A	\$0.1693
GTS-8B	\$0.1714
GTS-8C	\$0.1648
GTS-8D	\$0.1656
COM-INTT	\$0.1662
COM-NGVT	\$0.1646

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

SWING SERVICE RIDER

Applicability:

The bill for Transportation Service supplied to a Customer in any Billing Period shall be adjusted as follows:

The Swing Service factors for the period from the first billing cycle for each Company Operating Unit for the period of ~~March 2023~~ January 2024 through the last billing cycle for December 2024 are as follows:

<u>Rate Schedule</u>	<u>Rates per Therm</u>
REST-1	\$0. <u>20411907</u>
REST-2	\$0. <u>21851924</u>
REST-3	\$0. <u>23282124</u>
GTS-1	\$0. <u>13711397</u>
GTS-2	\$0. <u>18041645</u>
GTS-3	\$0. <u>17961586</u>
GTS-4	\$0. <u>18011602</u>
GTS-5	\$0. <u>17491607</u>
GTS-6	\$0. <u>17141521</u>
GTS-7	\$0. <u>16951488</u>
GTS-8A	\$0. <u>16931368</u>
GTS-8B	\$0. <u>17141487</u>
GTS-8C	\$0. <u>16481484</u>
GTS-8D	\$0. <u>16561460</u>
COM-INTT	\$0. <u>1662</u>
COM-NGVT	\$0. <u>1646</u>

Definitions

This surcharge allocates a fair portion of Upstream Capacity Costs and expenses associated with the provision of Swing Service to transportation Customers in accordance with FPSC approval.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY

OF ROBERT C. WARUSZEWSKI

On behalf of Florida Public Utilities Company,

1 **Q. Please state your name and business address.**

2 A. My name is Robert C. Waruszewski. My business address is 500 Energy Lane,
3 Suite 100, Dover, Delaware 19901.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Chesapeake Utilities Corporation as Regulatory Manager,
6 South. Chesapeake Utilities is the parent company of Florida Public Utilities
7 Company (“Company” or “FPUC”).

8 **Q. Briefly state your education background and employment experience.**

9 A. I received a Bachelor of Science Degree in mathematics and economics from St.
10 Vincent College, Latrobe, Pennsylvania. After graduation, I worked as a junior
11 accounting clerk for the Bank of New York Mellon, assisting in the preparation of
12 audits as well as gathering local tax data for the bank’s employees before joining
13 Columbia Gas of Pennsylvania in November 2011 in the Regulatory Department.
14 There, I prepared rate case and gas cost filings and in 2013, I was promoted to
15 Senior Regulatory Analyst. I joined Peoples Natural Gas, a distribution company
16 operating in Pennsylvania, West Virginia, and Kentucky in December 2017, as
17 the Senior Rates and Regulatory Analyst, where I was responsible for assisting in
18 budget preparation and compiling regulatory filings for the Company’s
19 Pennsylvania and West Virginia affiliates. I was subsequently promoted to

1 Finance and Rates Analyst IV. In January 2022, I joined Chesapeake Utilities
2 Corporation where my responsibilities include the fulfillment of many regulatory
3 activities for FPUC, which range from instances of regulatory analysis to various
4 filings (Purchased Gas Adjustment, Swing Service and the Gas Reliability
5 Infrastructure Program) before the Florida Public Service Commission.

6 **Q. Are you familiar with the Swing Service Rider proceeding of the Company?**

7 A. Yes.

8 **Q. Have you provided testimony in the Swing Service proceedings before?**

9 A. Yes, I testified in the Company's Swing Service proceeding at Docket No.
10 20220154-GU.

11 **Q. What is the purpose of your testimony at this time?**

12 A. My testimony will provide the actual swing service rider costs based on twelve
13 months data for the period July 2022 through June 2023. My testimony will
14 describe and summarize the computations that are contained in composite Exhibit
15 RCW-1 supporting the January through December 2024 swing service rider rates.

16 **Q. Were the schedules filed by the Company completed by you?**

17 A. Yes.

18 **Q. Which set of schedules has the Company completed and filed?**

19 A. The Company has prepared and filed in composite Exhibit RCW-1, which
20 supports the calculation of the annual swing service rider rates for January
21 through December 2024.

1 **Q. What is the projection period for this filing?**

2 A. The projection period is January through December 2024.

3 **Q. What are the actual transportation costs for the period July 2022 through**
4 **June 2023?**

5 A. The actual costs for intrastate capacity costs, other costs and local distribution
6 company (LDC) to LDC interconnects for the period July 2022 through June 2023
7 is \$31,941,095. Some of these costs have been directly billed as a swing charge
8 to certain special contract customers and the amount to be used in the Swing
9 Service computations is reduced by these direct billings of \$7,367,169. The total
10 transportation costs to be recovered through PGA and Swing Service, excluding
11 the swing charge directly billed to some special contract customers, is
12 \$24,573,927. (See Schedule D of Exhibit RCW-1)

13 **Q. Describe how the Company computed the Swing Service Rider rates.**

14 A. As reflected in Schedules of Exhibit RCW-1, the Company compiled the actual
15 throughput volumes, based on the most recent 12-months usage data (July 2022 –
16 June 2023) on Schedule A and B for each affected transportation and sales rate
17 schedule to determine the percentage split between transportation and sales
18 service customers relative to the total throughput for the affected rate schedules.
19 The split for allocating the annual total intrastate and LDC-to-LDC capacity costs
20 of \$24,573,927 is 73.49 percent or \$18,060,416 to transportation customers and
21 26.51 percent or \$6,513,511 to sales customers. Then, on Schedule C the

1 transportation customers' share of the \$18,060,416 was allocated to the affected
2 transportation rate schedules based on the percent of peak and average usage.
3 These costs were then divided by the rate schedule's actual billed volumes to
4 calculate the cost recovery factor to be billed directly to the transportation
5 customers.

6 **Q. What are the total costs to be collected and reflected in the PGA filing for the**
7 **swing service rider?**

8 A. The Company will show a reduction to PGA costs of \$25,427,584 attributable to
9 the Swing Service Rider.

10 **Q. Besides pipeline costs, can you describe the other costs included in the Swing**
11 **Service Rider?**

12 A. Yes, similar to previous years, the Company has included legal and consulting
13 costs for various matters, such as pipeline and capacity issues and the execution of
14 transportation agreements. The Company has also included costs associated with
15 a software tool used by the Company to manage customer usage and assist in
16 determining the gas supply and capacity needs for the Company. In addition, the
17 Company has included costs related to the annual subscription service from S&P
18 Global Platts used to retrieve market data and gas daily pricing. These costs are
19 integrally related to the Company's gas purchase function and optimization of its
20 fuel supply. These costs are not included in the costs levels used to establish the
21 current base rates and have historically been allowed for recovery through the

1 swing mechanism.

2 **Q. Has the tariff for the Company been updated?**

3 A. Yes, the Company is submitting the revised tariff pages with this testimony in
4 Exhibit A.

5 **Q. Were the tariff pages filed by the Company completed by you or under your**
6 **direct supervision?**

7 A. Yes, it was completed by me.

8 **Q. Does this conclude your testimony?**

9 A. Yes.

10

Customer Class	2022-2023 Monthly PGA Volumes - Therms												Annual Total-peak	Annual Total
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
Residential - 1	57,794	59,588	62,261	70,438	83,274	112,659	163,825	124,577	148,041	158,047	129,079	134,426	1,140,185	1,304,010
Residential - 2	241,038	248,644	259,659	293,251	347,293	470,224	683,696	519,813	421,222	396,944	349,105	342,582	3,889,775	4,573,471
Residential - 3	563,287	581,736	606,763	682,534	811,551	1,100,837	1,600,127	1,216,095	1,070,139	984,976	669,110	598,217	8,885,246	10,485,373
Residential Standby Generator	3,852	3,681	3,838	9,445	10,322	10,873	14,974	13,315	11,972	7,791	4,424	5,831	85,344	100,318
General Service - 1	29,001	27,793	32,979	33,587	35,476	39,834	50,331	44,464	34,013	70,551	102,087	103,647	553,433	603,764
General Service - 2	251,912	229,077	270,935	271,562	288,977	328,220	407,477	356,669	360,460	352,659	295,588	298,531	3,304,590	3,712,068
General Service - 3	283,881	254,260	300,835	294,340	316,137	360,078	440,694	389,073	352,134	354,913	291,312	298,654	3,495,616	3,936,310
General Service - 4	433,120	386,981	460,413	440,963	479,790	553,637	664,880	602,896	473,976	498,072	431,841	391,952	5,153,641	5,818,521
General Service - 5	81,949	73,702	87,488	84,029	91,028	104,033	125,923	113,236	118,066	86,948	114,096	125,497	1,080,072	1,205,994
General Service - 6	22,592	19,832	23,592	22,051	24,225	28,042	33,173	30,303	83,636	97,253	75,428	72,239	499,190	532,363
General Service - 7	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - A	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - B	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - C	-	-	-	-	-	-	-	-	-	-	-	-	0	-
General Service - 8 - D	-	-	-	-	-	-	-	-	-	-	-	-	0	-
Commercial - Outdoor Lighting	7,582	7,582	7,582	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	6,622	75,724	82,347
Commercial Standby Generator	3,042	3,058	2,417	7,931	1,198	1,429	4,873	4,868	5,814	6,017	180	3,000	38,954	43,827
Total PGA Volumes	1,979,051	1,895,933	2,118,764	2,216,753	2,495,893	3,116,488	4,196,595	3,421,933	3,086,095	3,020,793	2,468,871	2,381,197	28,201,771	32,398,366
Total Transport Volumes	8,046,672	7,989,843	7,523,554	8,590,838	8,379,474	9,135,793	10,195,685	9,108,772	9,953,215	9,574,712	7,848,181	7,565,697	93,716,750	103,912,435
Total Billed Volumes To Be Allocated FRS	10,025,724	9,885,776	9,642,318	10,807,590	10,875,366	12,252,281	14,392,280	12,530,704	13,039,311	12,595,505	10,317,053	9,946,894	121,918,521	136,310,801
	31	31	30	31	30	31	31	28	31	30	31	30	334	

Customer Class	2022 - 2023 Daily PGA Volumes - Therms												Annual Total-peak	Annual Total
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
Residential - 1	1,864	1,922	2,075	2,272	2,776	3,634	5,285	4,449	4,776	5,268	4,164	4,481	3,414	
Residential - 2	7,775	8,021	8,655	9,460	11,576	15,169	22,055	18,565	13,588	13,231	11,261	11,419	11,646	
Residential - 3	18,171	18,766	20,225	22,017	27,052	35,511	51,617	43,432	34,521	32,833	21,584	19,941	26,603	
Residential Standby Generator	124	119	128	305	344	351	483	476	386	260	143	194	256	
General Service - 1	936	897	1,099	1,083	1,183	1,285	1,624	1,588	1,097	2,352	3,293	3,455	1,657	
General Service - 2	8,126	7,390	9,031	8,760	9,633	10,588	13,144	12,738	11,628	11,755	9,535	9,951	9,894	
General Service - 3	9,157	8,202	10,028	9,495	10,538	11,615	14,216	13,895	11,359	11,830	9,397	9,955	10,466	
General Service - 4	13,972	12,483	15,347	14,225	15,993	17,859	21,448	21,532	15,290	16,602	13,930	13,065	15,430	
General Service - 5	2,644	2,377	2,916	2,711	3,034	3,356	4,062	4,044	3,809	2,898	3,681	4,183	3,234	
General Service - 6	729	640	786	711	807	905	1,070	1,082	2,698	3,242	2,433	2,408	1,495	
General Service - 7	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - A	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - B	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - C	0	0	0	0	0	0	0	0	0	0	0	0	0	
General Service - 8 - D	0	0	0	0	0	0	0	0	0	0	0	0	0	
Commercial - Outdoor Lighting	245	245	253	214	221	214	214	237	214	221	214	221	227	
Commercial Standby Generator	98	99	81	256	40	46	157	174	188	201	6	100	117	
Total PGA Volumes	63,840	61,159	70,625	71,508	83,196	100,532	135,374	122,212	99,551	100,693	79,641	79,373	84,436	
Total Transport Volumes	259,570	257,737	250,785	277,124	279,316	294,703	328,893	325,313	321,071	319,157	253,167	252,190	280,589	
Total Billed Volumes To Be Allocated FRS	323,410	318,896	321,411	348,632	362,512	395,235	464,267	447,525	420,623	419,850	332,808	331,563	365,026	

	TOTAL	PGA	Transport
Average of non peak months	365,026	84,436	280,589
Peak	464,267	135,374	328,893
Total	829,293	219,810	609,482
Allocation		0.2651	0.7349

Customer Class	2022-2023 Monthly Transportation Volumes - Therms												Annual Total Minus Peak	Annual Total
	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE		
REST-1	23,286	21,328	24,068	32,782	31,223	42,224	57,649	38,936	45,304	44,786	37,506	37,935	379,378	437,026.38
REST-2	85,249	78,799	87,658	120,331	116,746	159,623	219,985	148,084	127,802	125,902	103,886	108,623	1,262,704	1,482,689.36
REST-3	109,525	96,842	109,670	173,735	186,488	270,376	385,674	261,147	265,184	222,122	135,935	124,242	1,955,266	2,340,940.18
GTS-1	12,697	11,646	13,563	18,213	13,072	16,597	21,549	15,448	61,616	65,552	71,438	70,645	370,486	392,034.99
GTS-2	268,981	250,252	285,617	278,910	289,372	334,264	386,293	325,987	328,885	353,733	294,669	293,307	3,303,975	3,690,268.32
GTS-3	613,483	554,887	621,408	607,392	636,084	737,133	831,090	712,735	710,350	731,854	606,479	642,431	7,174,234	8,005,324.10
GTS-4	1,534,756	1,394,290	1,504,958	1,517,136	1,576,438	1,810,617	2,042,653	1,790,707	1,645,355	1,782,104	1,429,670	1,547,871	17,533,899	19,576,551.86
GTS-5	861,759	926,782	849,549	971,919	961,508	1,051,855	1,166,438	1,065,675	1,090,038	1,059,880	969,062	885,365	10,693,394	11,859,831.48
GTS-6	810,591	905,714	784,434	930,704	887,294	954,201	1,034,672	990,315	979,711	897,743	936,257	855,263	9,932,228	10,966,899.59
GTS-7	811,307	897,059	713,728	889,405	828,202	849,652	964,822	889,031	965,302	855,957	930,049	872,982	9,502,674	10,467,495.82
GTS-8A	314,650	362,491	296,773	299,608	244,197	232,688	308,711	299,827	184,247	321,877	222,954	268,312	3,047,625	3,356,336.10
GTS-8B	287,194	293,095	251,338	301,506	297,227	318,400	349,017	316,617	370,654	318,499	297,211	299,734	3,351,474	3,700,490.84
GTS-8C	189,004	173,203	154,684	192,408	181,983	190,311	190,121	176,914	181,850	174,293	196,504	190,029	2,001,185	2,191,306.13
GTS-8D	1,228,719	1,125,995	1,005,608	1,250,853	1,183,076	1,237,220	1,235,985	1,150,125	1,960,811	1,653,884	659,812	406,122	12,862,225	14,098,210.03
COM-INNT	780,318	772,425	707,395	876,564	815,803	814,457	885,605	834,552	933,505	876,474	852,383	861,386	9,127,262	10,012,867.08
COM-NGVT	115,154	125,036	113,104	127,371	130,761	116,175	115,422	92,671	102,602	90,052	104,366	101,449	1,218,741	1,334,162.39
TOTAL ALLOCATED THERMS	8,046,672	7,989,843	7,523,554	8,590,838	8,379,474	9,135,793	10,195,685	9,108,772	9,953,215	9,574,712	7,848,181	7,565,697	93,716,750	103,912,435

Customer Class	2022 - 2023 Daily Transportation Volumes - Therms												334
	DAYS	31	31	30	31	30	31	31	28	31	30	31	
REST-1	751	688	802	1057	1041	1362	1860	1391	1461	1493	1210	1265	1,136
REST-2	2,750	2,542	2,922	3,882	3,892	5,149	7,096	5,289	4,123	4,197	3,351	3,621	3,781
REST-3	3,533	3,124	3,656	5,604	6,216	8,722	12,441	9,327	8,554	7,404	4,385	4,141	5,854
GTS-1	410	376	452	588	436	535	695	552	1,988	2,185	2,304	2,355	1,109
GTS-2	8,677	8,073	9,521	8,997	9,646	10,783	12,461	11,642	10,609	11,791	9,505	9,777	9,892
GTS-3	19,790	17,900	20,714	19,593	21,203	23,778	26,809	25,455	22,915	24,395	19,564	21,414	21,480
GTS-4	49,508	44,977	50,165	48,940	52,548	58,407	65,892	63,954	53,076	59,403	46,118	51,596	52,497
GTS-5	27,799	29,896	28,318	31,352	32,050	33,931	37,627	38,060	35,163	35,329	31,260	29,512	32,016
GTS-6	26,148	29,217	26,148	30,023	29,576	30,781	33,377	35,368	31,604	29,925	30,202	28,509	29,737
GTS-7	26,171	28,937	23,791	28,690	27,607	27,408	31,123	31,751	31,139	28,532	30,002	29,099	28,451
GTS-8A	10,150	11,693	9,892	9,665	8,140	7,506	9,958	10,708	5,943	10,729	7,192	8,944	9,125
GTS-8B	9,264	9,455	8,378	9,726	9,908	10,271	11,259	11,308	11,957	10,617	9,587	9,991	10,034
GTS-8C	6,097	5,587	5,156	6,207	6,066	6,139	6,133	6,318	5,866	5,810	6,339	6,334	5,992
GTS-8D	39,636	36,322	33,520	40,350	39,436	39,910	39,870	41,076	63,252	55,129	21,284	13,537	38,510
COM-INNT	25,172	24,917	23,580	28,341	27,193	26,273	28,568	29,805	30,113	29,216	27,496	28,713	27,327
COM-NGVT	3,715	4,033	3,770	4,109	4,359	3,748	3,723	3,310	3,310	3,002	3,367	3,382	3,649
ALL TOTAL ALLOCATED THERMS	259,570	257,737	250,785	277,124	279,316	294,703	328,893	325,313	321,071	319,157	253,167	252,190	280,589

FLORIDA PUBLIC UTILITIES COMPANY
 COMPUTATION OF SWING SERVICE RATES
 ALLOCATION OF DOLLARS

Schedule C
 Page 1 of 1

		DOLLARS	AVERAGE COST/THERM
Total Costs to Allocate	\$	24,573,927	
% PGA	26.51%	\$ 6,513,511	\$ 0.2010
% TRANSPORT	73.49%	\$ 18,060,416	\$ 0.1738

	Average of All Months Excluding Peak Month	Peak Month	Peak and Average	Peak and Average Percent	Peak and Average Total Transport Cost	Therms	Dollars per Therm	Tax Factor	Swing Service Rates
REST-1	1,136	1,860	2,996	0.49148%	\$ 88,764	437,026	\$ 0.2031	1.00503	\$ 0.2041
REST-2	3,781	7,096	10,877	1.78460%	\$ 322,307	1,482,689	\$ 0.2174	1.00503	\$ 0.2185
REST-3	5,854	12,441	18,295	3.00176%	\$ 542,131	2,340,940	\$ 0.2316	1.00503	\$ 0.2328
GTS-1	1,109	695	1,804	0.29605%	\$ 53,467	392,035	\$ 0.1364	1.00503	\$ 0.1371
GTS-2	9,892	12,461	22,353	3.66757%	\$ 662,379	3,690,268	\$ 0.1795	1.00503	\$ 0.1804
GTS-3	21,480	26,809	48,289	7.92297%	\$ 1,430,921	8,005,324	\$ 0.1787	1.00503	\$ 0.1796
GTS-4	52,497	65,892	118,389	19.42448%	\$ 3,508,142	19,576,552	\$ 0.1792	1.00503	\$ 0.1801
GTS-5	32,016	37,627	69,643	11.42661%	\$ 2,063,694	11,859,831	\$ 0.1740	1.00503	\$ 0.1749
GTS-6	29,737	33,377	63,114	10.35530%	\$ 1,870,211	10,966,900	\$ 0.1705	1.00503	\$ 0.1714
GTS-7	28,451	31,123	59,574	9.77459%	\$ 1,765,332	10,467,496	\$ 0.1686	1.00503	\$ 0.1695
GTS-8A	9,125	9,958	19,083	3.13103%	\$ 565,477	3,356,336	\$ 0.1685	1.00503	\$ 0.1693
GTS-8B	10,034	11,259	21,293	3.49361%	\$ 630,961	3,700,491	\$ 0.1705	1.00503	\$ 0.1714
GTS-8C	5,992	6,133	12,125	1.98932%	\$ 359,279	2,191,306	\$ 0.1640	1.00503	\$ 0.1648
GTS-8D	38,510	39,870	78,380	12.86012%	\$ 2,322,591	14,098,210	\$ 0.1647	1.00503	\$ 0.1656
COM-INTT	27,327	28,568	55,895	9.17091%	\$ 1,656,304	10,012,867	\$ 0.1654	1.00503	\$ 0.1662
COM-NGVT	3,649	3,723	7,372	1.20959%	\$ 218,456	1,334,162	\$ 0.1637	1.00503	\$ 0.1646
	280,589	328,893	609,482	100.00%	18,060,416	103,912,435			
Special Contracts					\$ 7,367,169				
Swing Service Revenue to Collect					\$ 25,427,584				

Docket No.
 Exhibit RCW-1
 Page 3 of 4

FLORIDA PUBLIC UTILITIES COMPANY
COMPUTATION OF SWING SERVICE RATES
ACTUAL COSTS
7/1/2022 to 6/30/2023

Schedule D
Page 1 of 1

NASSAU COUNTY WILLIAM BURGESS	443,026
NASSAU COUNTY	8,547,348
PORT OF PALM BEACH	163,859
RIVERIA LATERAL	187,000
NEW SMYRNA	1,408,596
BELVEDERE	645,192
HAINES CITY CFG	1,626,756
PENSACOLA NW	5,227,320
ARDEN FPU AGL	8,297
HERANDO COUNTY CFG TECO	7,632
AUBURNDALE	679,056
WESTERN PB COUNTY	4,581,492
WILDLIGHT 1C	61,306
WILDLIGHT 1B	20,425
WINTER HAVEN	319,367
NEW RIVER RNG LLC	3,030,203
MARTIN RIVIERA FPU FSEC	342,154
EMERA ENERGY SERVICES INC	608,898
MARLIN GAS SERVICES LLC	3,726,982
CARDINAL TECHNOLOGY LLC	10,000
CONVERGENCE SOLUTIONS LLC	150,000
ENVERUS INC	4,296
PIERPONT & MCLELLAND	90,142
GUNSTER YOAKLEY & STEWART	7,876
S&P GLOBAL PLATTS	23,688
SNELL & WILMER LLP	8,789
CAVANAUGH AND ASSOCIATES	3,250
BAKER & HOSTETLER LLP	8,146
	<hr/>
	\$ 31,941,095

**Less Special Contract Swing Service Charge to be
Recovered 1/24 to 12/24:**

Mosaic	\$ 36,000
City of Pensacola	\$ 1,362,728
Ascend	\$ 2,483,824
People's Gas System	\$ 2,073,754
Raynoier Duct Burner	\$ 141,567
Rayonier Recovery Boiler	\$ 533,088
Lignotech	\$ 45,397
8 Flags	\$ 690,813
	<hr/>
	\$ 7,367,169
Net to Reduce PGA through Swing Service Rate	<hr/> <hr/>
	\$ 24,573,927