

FILED 8/29/2023 DOCUMENT NO. 05032-2023 FPSC - COMMISSION CLERK

> 1640 West Jefferson Street Quincy, Florida 32351-5679

DELIVERED ELECTRONICALLY

August 29, 2023

Post Office Box 1679

Quincy, Florida 32353-1679

Quincy: (850) 627-7651

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0870

Dear Mr. Teitzman:

Transmitted herewith for your review and approval are the revised tariff sheets for Talquin Electric Cooperative, Inc. (the "Cooperative") listed below.

Index of Rate Schedules	Revised Sheet No. 6.0
Rate Schedule - GS	Revised Sheet No. 7.0
Rate Schedule - GS	Revised Sheet No. 7.1
Rate Schedule – RS	Revised Sheet No. 9.0
Rate Schedule – RS	Revised Sheet No. 9.1
Rate Schedule - RPS	Revised Sheet No. 9.5
Rate Schedule - RTS	Revised Sheet No. 9.6
Rate Schedule - RTS	Revised Sheet No. 9.61

The existing rate schedule tariff sheets are revised to:

Sheet No. 6.0 Index of Rate Schedules

- Incorporate the sheet number references to include the proposed new Commercial Electric Vehicle Charging Service Rate Schedule CEV

Sheet No. 7.0 Rate Schedule - GS

- Increase the System Access Charge from \$35.00 to \$40.00 per month
- Increase the Three Phase System Access Charge from \$50.00 to \$55.00 per month
- Increase the Energy Charge for the first 1,000 kWh per month from \$0.10335 to \$0.10610 per kWh
- Increase the Energy Charge for consumption above 1,000 kWh per month
- from \$0.12495 to \$0.13225 per kWh

Sheet No. 7.1 Rate Schedule - GS

- Increase the Single Phase Minimum Monthly Charge from \$35.00 to \$40.00
- Increase the Three Phase Minimum Monthly Charge from \$50.00 to \$55.00

Sheet No. 9.0 Rate Schedule - RS

- Increase the System Access Charge from \$35.00 to \$40.00 per month
- Increase the Three Phase System Access Charge from \$50.00 to \$55.00 per month
- Increase the Energy Charge for the first 1,000 kWh per month from \$0.10335 to \$0.10610 per kWh
- Increase the Energy Charge for consumption above 1,000 kWh per month
- from \$0.12495 to \$0.13225 per kWh

Sheet No. 9.1 Rate Schedule - RS

- Increase the Single Phase Minimum Monthly Charge from \$35.00 to \$40.00
- Increase the Three Phase Minimum Monthly Charge from \$50.00 to \$55.00

Sheet No. 9.5 Rate Schedule – RPS

- Increase the System Access Charge from \$1.36 to \$1.50 per day
- Increase the Energy Charge for the first 1,000 kWh per month from \$0.10335 to \$0.10610per kWh
- Increase the Energy Charge for consumption above 1,000 kWh per month from \$0.12495 to \$0.13225 per kWh

Sheet No. 9.6 Rate Schedule – RTS

- Increase the System Access Charge from \$35.00 to \$40.00 per month
- Increase the Three Phase System Access Charge from \$50.00 to \$55.00 per month

Sheet No. 9.61 Rate Schedule - RTS

- Increase the Single Phase Minimum Monthly Charge from \$35.00 to \$40.00
- Increase the Three Phase Minimum Monthly Charge from \$50.00 to \$55.00

The foregoing tariff sheet revisions are needed to recover significant, continuing increases in materials and labor costs, coupled with a decline in energy sales. The retail rate revisions described herein increase the Cooperative's total annual revenue by \$6.5 million, or 4.9%. The revised System Access Charge of \$40.00 is still below the residential rate class customer-related cost of \$47.93 per month determined in the most recent Retail Rate Study performed by the Cooperative's utility rate consultant, GDS Associates, Inc. The revised rates produce a residential customer bill for 1,000 kWh of \$146.10, which maintains our ranking as seventh highest of the sixteen electric distribution cooperatives in Florida, and is less than 4% above the average Florida cooperative customer bill of \$140.97 for 1,000 kWh.

The Cooperative is also requesting review and approval of the following original tariff sheets transmitted herewith pertaining to a new Commercial Electric Vehicle Charging Service Rate Schedule:

Rate Schedule - CEV Original Sheet No. 10.5 Rate Schedule - CEV Original Sheet No. 10.51

The reason for implementing Rate Schedule CEV is to promote greater electrification of the transportation sector, and specifically, the availability and utilization of electric vehicle charging

facilities in the Cooperative's service area. However, given that the electric load characteristics for commercial electric vehicle charging facilities are largely unknown, the rate schedule is applicable on an experimental basis and may be modified or discontinued by the Cooperative at any time after providing sixty days written notice.

An effective date of October 1, 2023 is requested for these revised and new tariff sheets. During the review process should the staff have any questions, please do not hesitate to contact me (Sean.Alderman@talquinelectric.com 850-627-7651, ext. 1702) or Steve Shurbutt at GDS Associates (Steve.Shurbutt@gdsassociates.com; 770-799-2439).

Sincerely,

Sean Alderman

Director of Financial Services

San Aldu

INDEX OF RATE SCHEDULES

<u>Designation</u>	Description	Sheet Number
GS	General Service/Non -Demand	7.0 - 7.1
GSLD	General Service Large Demand	8.01 - 8.21
RS	Residential Service	9.0 - 9.1
RPS	Residential Prepaid Service	9.5 - 9.51
RTS	Residential Time-of-Use Service	9.6 - 9.61
GSD	General Service Demand	10.0 - 10.2
CEV	Commercial Electric Vehicle Charging Service	10.5 - 10.51
PCA	Wholesale Power Cost Adjustment	11.0
OL	Outdoor Lighting	12.01 - 12.11
HLF	High Load Factor Service	13.0 - 13.4
INT-2	Interruptible Service	14.0 - 14.7
ED-2	Economic Development Rider	15.0 - 15.3

Tracy A. Bensley General Manager Issued by: Effective: October 1, 2023

INDEX OF RATE SCHEDULES

<u>Designation</u>	Description	Sheet Number
GS	General Service/Non -Demand	7.0 ~ 7.1
GSLD	General Service Large Demand	8.01 - 8.21
RS	Residential Service	9.0 - 9.1
RPS	Residential Prepaid Service	9.5 - 9.51
RTS	Residential Time-of-Use Service	9.6 - 9.61
GSD	General Service Demand	10.0 - 10.2
CEV	Commercial Electric Vehicle Charging Service	10.5 - 10.51
PCA	Wholesale Power Cost Adjustment	11.0
OL	Outdoor Lighting	12.01 - 12.11
HLF	High Load Factor Service	13.0 - 13.4
INT-2	Interruptible Service	14.0 - 14.7
ED-2	Economic Development Rider	15.0 - 15.3

Issued by: Tracy A. Bensley Effective: October anuary 1, 2023

FOURTEENTH REVISED SHEET NO. 7.0 CANCELS THIRTEENTH REVISED SHEET NO. 7.0

TALQUIN ELECTRIC COOPERATIVE, INC.

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge:

Single Phase Service \$40.00

Three Phase Service \$55.00

Energy Charge: First 1,000 KWH \$0.10610 per KWH

Over 1,000 KWH \$0.13225 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by: Tracy A. Bensley Effective: October 1, 2023

GENERAL SERVICE/NON-DEMAND

RATE SCHEDULE GS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To any electric service, other than residential, for light and power purposes where the measured monthly KW demand is less than 50 KW and not specifically served under another rate.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge:

Single Phase Service \$3540.00

Three Phase Service \$5055.00

Energy Charge: First 1,000 KWH \$0.10335610 per KWH

Over 1,000 KWH \$0.124953225 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 7.1)

Issued by: Tracy A. Bensley Effective: February October 1, 2023

TWELFTH REVISED SHEET NO. 7.1 CANCELS ELEVENTH REVISED SHEET NO. 7.1

Effective: October 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 7.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$40.00 (plus WPCA) for single phase service.
- d. \$55.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley

ELEVENTH TWELFTH REVISED SHEET NO. 7.1 CANCELS TENTHELEVENTH REVISED SHEET NO. 7.1

Effective: February October 1, 2023

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 7.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- The System Access Charge.
- Minimum monthly charge established by contractual agreement.
- c. \$3540.00 (plus WPCA) for single phase service.
- d. \$5055.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by:

Tracy A. Bensley

FOURTEENTH REVISED SHEET NO. 9.0 CANCELS THIRTEENTH REVISED SHEET NO. 9.0

TALQUIN ELECTRIC COOPERATIVE, INC.

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge

Single Phase Service \$40.00

Three Phase Service \$55.00

Energy Charge First 1,000 KWH \$0.10610 per KWH

Over 1,000 KWH \$0.13225 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

Issued by: Tracy A. Bensley Effective: October 1, 2023

RESIDENTIAL SERVICE

RATE SCHEDULE RS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge

Single Phase Service \$3540.00

Three Phase Service \$5055.00

Energy Charge First 1,000 KWH \$0.10335610 per KWH

Over 1,000 KWH \$0.124953225 per KWH

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.1)

Issued by: Tracy A. Bensley Effective: FebruaryOctober 1, 2023

TWELFTH REVISED SHEET NO. 9.1 CANCELS ELEVENTH REVISED SHEET NO. 9.1

TALQUIN ELECTRIC COOPERATIVE, INC.

(Continued from Sheet No. 9.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$40.00 (plus WPCA) for single phase service.
- d. \$55.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley Effective: October 1, 2023

(Continued from Sheet No. 9.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- The System Access Charge.
- Minimum monthly charge established by contractual agreement.
- c. \$3540.00 (plus WPCA) for single phase service.
- d. \$5055.00 (plus WPCA) for three phase service.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being five percent (5%) higher, but not less than \$10.00 higher, than the net rates. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley Effective: FebruaryOctober 1, 2023

RESIDENTIAL PREPAID SERVICE

RATE SCHEDULE RPS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 200 amp service at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to the Cooperative's Rules and Regulations for Electric Service.

PREPAID RATE:

System Access Charge Single Phase Service

\$1.50 per Day

Energy Charge

First 1,000 KWH \$0.10610 per KWH per billing cycle Over 1,000 KWH \$0.13225 per KWH per billing cycle

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 9.51)

Issued by: Tracy A. Bensley

General Manager

Effective: October 1, 2023

RESIDENTIAL PREPAID SERVICE

RATE SCHEDULE RPS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences and certain non-commercial purposes not served under other rate schedules, as an optional rate schedule. However, customers who elect to receive pre-pay service hereunder, and later return to the Cooperative's standard otherwise applicable rate schedule, must pay all applicable charges related to establishing standard billing. Any unpaid balances will transfer to the standard billing account.

CHARACTER OF SERVICE:

Single phase, 60 Hertz, 200 amp service at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to the Cooperative's Rules and Regulations for Electric Service.

PREPAID RATE:

System Access Charge Single Phase Service

\$1.3650 per Day

Energy Charge

First 1,000 KWH \$0.10335610 per KWH per billing cycle Over 1,000 KWH \$0.124953225 per KWH per billing

cycle

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet No. 9.51)

Issued by:

Tracy A. Bensley General Manager

ey Effective: February October 1, 2023

RESIDENTIAL TIME-OF-USE SERVICE

RATE SCHEDULE RTS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences to customers otherwise eligible to receive service under Rate Schedule RS, as an optional rate schedule. Customers who elect to receive service hereunder may transfer to the otherwise rate schedule at any time, but then must remain on that rate schedule for at least twelve consecutive billing periods before re-electing to receive service hereunder.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge

Single Phase Service \$40.00 Three Phase Service \$55.00

Energy Charge

On-Peak KWH

Off-Peak KWH

Super Off-Peak KWH

\$0.220 per KWH during On-Peak Periods

\$0.084 per KWH during Off-Peak Periods

\$0.050 per KWH during Super Off-Peak Periods

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.61)

Issued by: Tracy A. Bensley Effective: October 1, 2023

RESIDENTIAL TIME-OF-USE SERVICE

RATE SCHEDULE RTS

AVAILABILITY:

Available throughout the entire territory served by the Cooperative in accordance with Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service used for domestic purposes in residences to customers otherwise eligible to receive service under Rate Schedule RS, as an optional rate schedule. Customers who elect to receive service hereunder may transfer to the otherwise rate schedule at any time, but then must remain on that rate schedule for at least twelve consecutive billing periods before re-electing to receive service hereunder.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

Resale of service or standby service not permitted hereunder. Service is subject to Cooperative's Rules and Regulations for Electric Service. Three phase service may be limited to areas near the Cooperative's three phase lines.

MONTHLY RATE:

System Access Charge

Single Phase Service \$3540.00 Three Phase Service \$5055.00

Energy Charge

On-Peak KWH

Off-Peak KWH

Super Off-Peak KWH

\$0.220 per KWH during On-Peak Periods

\$0.084 per KWH during Off-Peak Periods

\$0.050 per KWH during Super Off-Peak Periods

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

(Continued on Sheet 9.61)

Issued by: Tracy A. Bensley Effective: February October 1, 2023

(Continued from Sheet No. 9.60)

DEFINITION OF TIME-OF-USE KWH

The KWH used for billing the Energy Charge in the above MONTHLY RATE shall be the energy measured during the respective On-Peak, Off-Peak, and Super Off-Peak Periods defined herein.

On-Peak KWH shall be the energy measured during the following On-Peak Periods:

- (1) For the calendar months of November through March:

 Monday through Friday*: 6:00 a.m. to 9:00 a.m., and 2:00 p.m. to 8:00 p.m.
- (2) For the calendar months of April through October: Monday through Friday*: 1:00 p.m. to 8:00 p.m.

Super Off-Peak KWH shall be the energy measured during the Super Off-Peak Periods for the calendar months of January through December, Sunday through Saturday: 12 Midnight to 6:00 a.m. (inclusive of designated general holidays* set forth below)

Off-Peak KWH shall be the energy measured during all periods other than the designated On-Peak Periods and Super Off-Peak Periods previously set forth.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- b. Minimum monthly charge established by contractual agreement.
- c. \$40.00 (plus WPCA) for single phase service.
- d. \$55.00 (plus WPCA) for three phase service.

(Continued on Sheet 9.62)

Issued by: Tracy A. Bensley Effective: October 1, 2023

(Continued from Sheet No. 9.60)

DEFINITION OF TIME-OF-USE KWH

The KWH used for billing the Energy Charge in the above MONTHLY RATE shall be the energy measured during the respective On-Peak, Off-Peak, and Super Off-Peak Periods defined herein.

On-Peak KWH shall be the energy measured during the following On-Peak Periods:

- (1) For the calendar months of November through March:

 Monday through Friday*: 6:00 a.m. to 9:00 a.m., and 2:00 p.m. to 8:00 p.m.
- (2) For the calendar months of April through October: Monday through Friday*: 1:00 p.m. to 8:00 p.m.

Super Off-Peak KWH shall be the energy measured during the Super Off-Peak Periods for the calendar months of January through December, Sunday through Saturday: 12 Midnight to 6:00 a.m. (inclusive of designated general holidays* set forth below)

Off-Peak KWH shall be the energy measured during all periods other than the designated On-Peak Periods and Super Off-Peak Periods previously set forth.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the higher of:

- a. The System Access Charge.
- Minimum monthly charge established by contractual agreement.
- c. \$3540.00 (plus WPCA) for single phase service.
- d. \$5055.00 (plus WPCA) for three phase service.

(Continued on Sheet 9.62)

Issued by: Tracy A. Bensley Effective: February October 1, 2023

COMMERCIAL ELECTRIC VEHICLE CHARGING SERVICE

RATE SCHEDULE CEV

AVAILABILITY:

Availability throughout the entire territory served by the Cooperative in accordance with the Cooperative's Rules and Regulations for Electric Service.

APPLICABLE:

To electric service for the exclusive purpose of serving separately metered electric vehicle charging stations accessible to the public where the measured monthly KW demand is 1,000 KW or less. Applicability of this rate schedule for KW demands more than 1,000 KW is at the discretion of the Cooperative.

This rate schedule is experimental and may be modified or discontinued by the Cooperative at any time after providing sixty days written notice.

CHARACTER OF SERVICE:

Single phase or three phase, 60 Hertz, at one available standard voltage, at a single point of delivery.

CONDITIONS OF SERVICE:

- Cooperative must receive documentation verifying the electric service provided herein is for qualified plug-in electric vehicle chargers, which are manufactured primarily for use on public streets, roads, and highways. Charging of electric scooters, electric bicycles, golf carts, and motorized electric wheelchairs are eligible for service under this rate schedule.
- 2. An audit of the facilities interconnected may occur at any time to verify that only qualified plugin electric vehicle chargers are connected.
- 3. Charging stations shall be on a dedicated circuit breaker and follow all applicable codes and regulations.
- 4. An upfront non-refundable contribution in aid of construction is required for the installed cost of all dedicated facilities provided by the Cooperative for service hereunder.
- 5. Service is subject to Cooperative's Rules and Regulations for Electric Service.

MONTHLY RATE:

System Access Charge \$70.00

Energy Charge \$0.290 per KWH

(Continued on Sheet No. 10.51)

Issued by: Tracy A. Bensley Effective: October 1, 2023

(Continued from Sheet No. 10.5)

WHOLESALE POWER COST ADJUSTMENT:

Monthly energy rate is subject to adjustment according to the Wholesale Power Cost Adjustment Schedule PCA.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest of:

- The System Access Charge.
- 2. \$1.00 per kVA of installed transformer capacity.
- 3. Minimum monthly charge established by contractual agreement.

TAX ADJUSTMENTS:

Amount computed at the above monthly rate, as adjusted by application of the monthly Wholesale Power Cost Adjustment, shall be subject to any applicable taxes, assessments, fees, and/or surcharges legally imposed by any governmental authority. The Florida Gross Receipts Tax on electric utility service shall be separately stated in full on all bills.

TERMS OF PAYMENT:

The above rates are net, gross rates being 5% higher on the first \$25 and 2% on the remainder of the bill. Gross rates apply if current monthly bill is not paid by due date shown on bill.

Neither rates nor bills shall be discounted, except as specifically provided in this or other rate schedules. Bills rendered hereunder are payable within the time limit specified on the bill, at Cooperative designated locations.

Issued by: Tracy A. Bensley Effective: October 1, 2023