

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Ian and Nicole, by Florida Power & Light Company

Docket No. 20230017-EI

Filed: September 5, 2023

**SUPPLEMENTAL PETITION OF FLORIDA POWER & LIGHT COMPANY
TO MODIFY THE INTERIM STORM SURCHARGE
RELATED TO HURRICANES IAN AND NICOLE**

Florida Power & Light Company (“FPL” or the “Company”) respectfully petitions the Florida Public Service Commission (“Commission”) to modify the Interim Storm Restoration Charges approved by Order No. PSC-2023-0110-PCO-EI. Specifically, FPL seeks to reduce the Interim Storm Restoration Charges to reflect a decrease in the estimated incremental storm restoration costs related to Hurricanes Ian and Nicole. FPL respectfully requests that the Commission consider this request on an expedited basis, such that the modified Interim Storm Restoration Charges, if approved, can become effective the first billing cycle in January 2024 through March 2024. In support, FPL states:

1. The name and address of the Petitioner is:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

Any pleading, motion, notice, order, or other document required to be served upon FPL or filed by any party to this proceeding should be served upon the following individual(s):

Christopher T. Wright, Managing Attorney
Joel T. Baker, Principal Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Phone: (561) 691-7144
christopher.wright@fpl.com
joel.baker@fpl.com

Kenneth A. Hoffman
Vice President Regulatory Affairs
Florida Power & Light Company
134 W. Jefferson Street
Tallahassee, Florida 32301-1713
Phone: (850) 521-3919
ken.hoffman@fpl.com

2. FPL is a corporation organized and existing under the laws of the State of Florida and is an electric utility as defined in Section 366.02(4), Florida Statutes.

3. The Commission has jurisdiction pursuant to Sections 366.04, 366.05, 366.06, and 366.076, Florida Statutes.

4. On January 23, 2023, FPL filed a petition in the above-captioned docket for approval to implement Interim Storm Restoration Charges. As set forth therein, FPL proposed Interim Storm Restoration Charges to recover an initial estimate of \$1.3 billion for the incremental storm restoration costs related to Hurricanes Ian and Nicole and to replenish the storm reserve. In that same filing, FPL also presented alternate Interim Storm Restoration Charges to recover an initial estimate of \$1.5 billion. This alternate calculation combined the incremental restoration costs related to Hurricanes Ian and Nicole with the remaining amounts to be collected for Hurricanes Michael, Sally, and Zeta, which were previously approved for recovery by Gulf Power Company,¹ and to replenish the storm reserve.

5. On March 23, 2023, the Commission issued Order No. PSC-2023-0110-PCO-EI approving the alternate Interim Storm Restoration Charges to recover the estimated \$1.5 billion of combined incremental storm restoration costs and to replenish the storm reserve (the “Eligible Restoration Costs”). The alternate Interim Storm Restoration Charges were approved for the twelve-month recovery period of April 2023 through March 2024, subject to true-up once the final total actual consolidated storm costs are known.

6. Pursuant to Section 18 of the Stipulation and Settlement of FPL’s Hurricane Irma storm restoration costs approved by Commission Order No. PSC-2019-0319-S-EI in Docket No. 20180049-EI (“Irma Settlement”), FPL engaged an outside independent auditor to audit FPL’s

¹ Order Nos. PSC-2019-0221-PCO-EI; and PSC-2022-0406-FOF-EI.

storm restoration costs associated with Hurricane Ian. The independent audit of FPL's storm-related costs and invoices for Hurricane Ian is currently ongoing.²

7. In preparation for the audit and the final true-up filing, FPL internally reviewed and finalized the invoices and storm costs associated with Hurricanes Ian and Nicole consistent with its standard practices and procedures. As a result of this internal process, the estimated total incremental storm restoration costs related to Hurricane Ian have decreased from the original estimate of \$1.1 billion to \$1.0 billion as shown on **Appendix A**. Additionally, the estimated total incremental storm restoration costs related to Hurricane Nicole have decreased from the original estimate of \$164.7 million to \$120.8 million as shown on **Appendix B**.

8. The updated incremental storm restoration costs related to Hurricanes Ian and Nicole reduce the estimated total combined Eligible Restoration Costs from \$1.5 billion to \$1.3 billion as shown on **Appendix C**. Based on these updated estimates, the current Interim Storm Restoration Charges would result in an over-recovery of approximately \$200 million if allowed to remain effective through March 2024.

9. To mitigate the potential for material over-recovery and to provide these savings to customers as soon as reasonably practicable, FPL proposes to modify the Interim Storm Restoration Charges to reflect the reduced estimate for the total combined Eligible Restoration Costs. FPL seeks to implement this rate reduction effective the first billing cycle of January 2024

² Due to the significant volume of storm-related costs and invoices for Hurricane Ian, FPL anticipates that the outside independent audit should be completed in or around November 2023. On July 28, 2023, FPL filed a petition requesting a three-month variance from or waiver of Rule 25-6.0143(1)(g), F.A.C., such that the petition and documentation supporting the total actual incremental storm restoration costs related to Hurricanes Ian and Nicole may be filed after the independent audit is complete and no later than December 31, 2023. As of the time of this filing, FPL's waiver/variance petition is currently pending before the Commission.

and to continue the modified Interim Storm Restoration Charges through March 2024, subject to true-up once the final total actual storm-related costs are known and filed.

10. Consistent with the current interim storm surcharge, the updated Eligible Restoration Costs proposed to be recovered through the modified Interim Storm Restoration Charges will be allocated to rate classes consistent with the rate design method set forth in Order No. PSC-2021-0446-S-EI approved in Docket 20210015-EI. The computation and resulting Interim Storm Restoration Charges for each rate class are provided in **Appendix D**. Clean and legislative versions of proposed Tariff Sheet No. 8.030.7 reflecting the modified Interim Storm Restoration Charges are provided in **Appendix E** and **Appendix F**, respectively.

11. FPL submits that implementing the modified Interim Storm Restoration Charges will provide savings to customers. For example, the modified Interim Storm Restoration Charge for the typical residential customer would result in a reduction from \$15.30 to \$6.65 on a 1,000 kWh residential bill, saving the typical residential customer \$8.65 per month, or \$25.95 over the period of January 2024 through March 2024 before taxes. Notably, this reduction will help offset potential increases associated with pending new clause rates proposed to become effective January 2024.

12. Although the final total actual storm restoration costs will continue to be subject to true-up of any excess or shortfall,³ FPL believes it is appropriate and in the best interest of customers to provide these savings as soon as reasonably practicable rather than wait until the final true-up. Currently, FPL does not anticipate submitting its final storm restoration true-up filing

³ To the extent the results of the independent audit require any adjustments to the final total actual storm restoration costs to be recovered, any such adjustments will be appropriately reflected and addressed in the final true-up filing.

until the fourth quarter of 2023.⁴ Further, it is unknown at this time how long it will take to reach a Commission vote on the final true-up of the actual storm restoration costs in this proceeding.⁵ Rather than delay providing these known savings to customers, FPL submits that it is appropriate to implement the modified Interim Storm Restoration Charges as soon as reasonably practicable. To that end, FPL is requesting expedited consideration of this Petition such that the modified Interim Storm Restoration Charges, if approved, can become effective the first billing cycle of January 2024 and continue through March 2024.

13. Attached as **Appendix G** to this Petition is the Affidavit of Keith Ferguson, Vice President, Accounting and Controller at FPL, certifying the truth and accuracy of the information and data provided in this Petition and Appendices A through C. Attached as **Appendix H** to this Petition is the Affidavit of Tiffany Cohen, Vice President Financial Planning and Rate Strategy at FPL, certifying the truth and accuracy of the information and data provided in this Petition and Appendices D through F.

14. No anticipated party to the proceeding, and no customers, will be adversely affected or prejudiced by the approval of the modified Interim Storm Restoration Charges requested herein. To the contrary, customers will benefit if the requests in this Petition are approved as explained above. Further, FPL has contacted the Office of Public Counsel and Walmart Inc., the only parties of record, which indicated they have no objection to the relief requested herein.

⁴ See footnote 2, *supra*.

⁵ For example, it took approximately one year to reach a final decision on the Irma Settlement in Docket No. 20180049-EI.

WHEREFORE, FPL respectfully requests that the Commission:

- (a) Consider this Petition on a sufficiently expedited basis so as to allow time for the issuance of a staff recommendation and Commission approval of proposed Tariff Sheet No. 8.030.7 (attached as Appendix E), reflecting the modified Interim Storm Restoration Charges, to become effective the first billing cycle of January 2024 and continue through March 2024;
- (b) Maintain this docket open for determination of the total final true-up amounts once known; and
- (c) Grant such other relief as the Commission deems appropriate.

Respectfully submitted this 5th day of September 2023.

By: s/ Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055
Joel T. Baker
Fla. Bar No. 0108202
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
Email: christopher.wright@fpl.com
Email: joel.baker@fpl.com

Counsel for Florida Power & Light Company

Florida Power & Light Company
Calculation of Hurricane Ian Retail Recoverable Costs
through June 1, 2023
(\$000s)

LINE NO.	Estimated Storm Costs By Function (A)						Total (7)
	Steam & Other (1)	Nuclear (2)	Transmission (3)	Distribution (4)	General (B) (5)	Customer Service (6)	
1	<u>Storm Restoration Costs</u>						
2							
3	\$172	\$47	\$1,146	\$12,073	\$1,197	\$631	\$15,266
4	392	27	2,458	23,619	1,744	1,044	29,282
5	8,428	660	5,873	601,362	3,958	357	620,639
6	-	-	322	165,399	-	-	165,721
7	8	-	348	35,354	583	13	36,307
8	695	-	1,332	44,564	210	127	46,928
9	1,187	-	585	200,227	571	17	202,586
10	1,177	3	789	4,230	7,214	447	13,860
11	Total Storm Related Restoration Costs Sum of Lines 2 - 9						
12	\$12,058	\$737	\$12,853	\$1,086,827	\$15,477	\$2,635	\$1,130,588
13	Less: Capitalizable Costs (C)						
14	6,035	-	-	86,328	893	152	93,407
15	Less: Estimated Third-Party Reimbursements and Insurance Receivables						
16	-	-	-	-	-	-	-
17	Less: Estimated ICCA Adjustments						
18	844	74	559	7,049	1,841	650	11,016
19	Total Incremental Storm Losses Lines 10 - 12 - 14 - 16						
20	\$5,180	\$663	\$12,294	\$993,451	\$12,743	\$1,834	\$1,026,165
21	Jurisdictional Factor (D)						
22	0.9556	0.9431	0.9065	0.9999	0.9690	1.0000	
23	Retail Recoverable Costs Line 18 * 20						
24	\$4,950	\$626	\$11,144	\$993,309	\$12,348	\$1,834	\$1,024,211

Notes:

- (A) Represents storm costs incurred as of June 1, 2023. Totals may not add due to rounding.
- (B) General plant function reflects restoration costs associated with FPL's Human Resources, External Affairs, Information Management, Real Estate and Marketing & Communications.
- (C) Includes estimated capital associated with follow-up work.
- (D) Jurisdictional Factors are based on factors approved in Docket No. 20210015-EI.

Florida Power & Light Company
Calculation of Hurricane Nicole Retail Recoverable Costs
through June 1, 2023
(\$000s)

LINE NO.	Estimated Storm Costs By Function (A)						Total (7)	
	Steam & Other (1)	Nuclear (2)	Transmission (3)	Distribution (4)	General (B) (5)	Customer Service (6)		
1	<u>Storm Restoration Costs</u>							
2		\$54	\$126	\$180	\$2,322	\$279	\$113	\$3,075
3		173	236	335	5,151	241	86	6,222
4		288	3,566	53	62,388	318	25	66,638
5		306	0	5	20,694	0	0	21,005
6		0	0	84	3,794	24	0	3,902
7		5	33	1	1,966	0	5	2,010
8		0	207	42	19,786	18	1	20,055
9		21	33	56	1,698	383	27	2,216
10	Total Storm Related Restoration Costs	\$848	\$4,200	\$756	\$117,799	\$1,263	\$257	\$125,122
11								
12	Less: Capitalizable Costs (C)	-	0	-	1,938	-	7	1,945
13								
14	Less: Estimated Third-Party Reimbursements and Insurance Receivables	-	-	-	-	-	-	-
15								
16	Less: Estimated ICCA Adjustments	56	407	86	1,242	156	25	1,973
17								
18	Total Incremental Storm Losses	\$791	\$3,793	\$670	\$114,618	\$1,107	\$225	\$121,204
19								
20	Jurisdictional Factor (D)	0.9556	0.9431	0.9065	0.9999	0.9690	1.0000	
21								
22	Retail Recoverable Costs	\$756	\$3,577	\$607	\$114,602	\$1,072	\$225	\$120,840
23								

Notes:

- 25 (A) Represents storm costs incurred as of June 1, 2023. Totals may not add due to rounding.
- 26 (B) General plant function reflects restoration costs associated with FPL's Human Resources, External Affairs, Information Management, Real Estate and Marketing & Communications Departments.
- 27 (C) Includes estimated capital associated with follow-up work.
- 28 (D) Jurisdictional Factors are based on factors approved in Docket No. 20210015-EI.

Florida Power & Light Company
Calculation of Total Storm Costs to be Recovered from Customers
(\$000s)

Line No.		(1) Approved Storm Surcharge (A)	(2) Revised Storm Surcharge	Notes
1	Estimated Retail Recoverable Costs:			
2	Hurricane Michael	-	-	(B)
3	Hurricane Sally	\$131,641	\$132,247	(C)
4	Hurricane Zeta	4,552	4,552	(D)
5	Hurricane Ian	1,135,570	1,024,211	(E)
6	Hurricane Nicole	164,746	120,840	(F)
7	Total Retail Recoverable Costs	\$1,436,508	\$1,281,849	
8				
9	Less:			
10	Funded Storm Reserve Balance as of 9/30/22	(114,872)	(114,872)	(G)
11	Unfunded Storm Reserve Balance as of 9/30/22	(105,034)	(105,034)	(H)
12	Storm Reserve Activity for the period October 2022 through March 2023	1,010	1,010	(I)
13				
14	Balance of Retail Recoverable Costs after Storm Reserve Funding ("Eligible Restoration Costs") (Line 7 + 10 + 11 + 12)	\$1,217,612	\$1,062,953	
15				
16	Plus:			
17	Interest on Unrecovered Storm Costs for the period April 2023 through December 2023	\$21,584	\$19,043	(J)
18	Amount to Replenish Storm Reserve Pursuant to FPL's 2021 Settlement Agreement ("Storm Reserve Replenishment")	219,906	219,906	(K)
19				
20	Total Amount to be Recovered from Customers ("Recoverable Storm Amount") (Line 14 + 17 + 18)	\$1,459,102	\$1,301,903	
21				
22	Less:			
23	Storm Charges Billed to Customers for the period April 2023 through December 2023		(1,169,366)	(L)
24				
25	Estimated Remaining Amount to be Recovered from Customers - January 2024 through March 2024 (Line 20 + 23)		\$132,537	
26				
27				
28				
29	<u>Notes:</u>			

30 (A) Amounts reflected in column (1) represents amounts presented on Appendix A of FPL's Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs filed on January 23, 2023 and approved by the Commission in Order No. PSC-2023-0110-PCO-EI, Docket 20230017-EI.

31 (B) Incremental storm costs associated with the Hurricane Michael surcharge approved by the Commission in Order No. PSC-2020-0349-S-EI, Docket No. 20190038-EI were fully recovered as of March 31, 2023.

32 (C) Amount reflected in column (2) represents the actual amount of the Hurricane Sally surcharge (approved by the Commission in Order No. PSC-2022-0406-FOF-EI, Docket No. 20200241-EI) remaining to be recovered as of March 31, 2023.

33 (D) Represents the actual amount of Hurricane Zeta incremental costs approved by the Commission for recovery in Order No. PSC-2022-0406-FOF-EI, Docket No. 20210179-EI less additional Storm Accruals reflected on Gulf Power's books and records as of December 31, 2021.

34 (E) Amount reflected in column (2) represents estimated incremental storm costs for Hurricane Ian incurred as of June 1, 2023 as reflected on Appendix A.

35 (F) Amount reflected in column (2) represents estimated incremental storm costs for Hurricane Nicole incurred as of June 1, 2023 as reflected on Appendix B.

36 (G) Represents funded storm reserve balance as of September 30, 2022 prior to Hurricanes Ian and Nicole.

37 (H) Represents unfunded storm reserve balance as of September 30, 2022 prior to Hurricanes Ian and Nicole.

38 (I) Represents the following: (1) \$2.3 million of losses upon liquidation of the storm fund in the fourth quarter of 2022, offset by (2) \$1.3 million of storm reserve accruals recorded during October through December 2022, which were authorized under paragraph 16 of FPL's 2021 Settlement Agreement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

39 (J) Amount reflected in column (2) includes actual interest recorded on FPL's books and records for the period April 2023 through July 2023, and forecasted interest for the period August 2023 through December 2023. Incremental storm costs are forecasted to be recovered during the month of December 2023 and then FPL will begin to apply surcharge revenues to the replenishment of the storm reserve.

40 (K) Represents storm reserve replenishment allowed under paragraph 10 of FPL's 2021 Settlement Agreement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

41 (L) Represents actual billed storm charges for the period April 2023 through July 2023, and forecasted storm charges to be billed for the period August 2023 through December 2023.

2022 CONSOLIDATED INTERIM STORM RESTORATION RECOVERY CHARGE
DERIVATION OF RATE SCHEDULE CHARGES

Line No.	Rate Schedule	Allocation %	Allocated \$	kWh Sales Jan 2024 - Mar 2024	cents/kWh
		[A]	[B] = [A] x Line 20	[C]	[D] = [B] / [C] x 100
1	CILC-1(D)	0.819%	\$1,084,845	584,645,994	0.186
2	CILC-1(G)	0.043%	\$56,527	25,153,798	0.225
3	CILC-1(T)	0.029%	\$38,835	365,281,497	0.011
4	GS-1, GST-1	7.967%	\$10,559,653	1,789,577,976	0.590
5	GSCU-1	0.084%	\$111,474	11,827,844	0.942
6	GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	13.127%	\$17,398,028	6,298,215,144	0.276
7	GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	4.629%	\$6,135,164	2,333,108,672	0.263
8	GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3	1.293%	\$1,713,462	818,563,681	0.209
9	GSLD-3, GSLDT-3, CS-3, CST-3	0.019%	\$25,809	168,564,705	0.015
10	MET	0.034%	\$45,218	18,415,790	0.246
11	OL-1	0.274%	\$362,711	21,597,319	1.679
12	OS-2	0.018%	\$23,217	2,811,645	0.826
13	RS-1, RTR-1	71.013%	\$94,117,810	14,146,056,483	0.665
14	SL-1, PL-1, LT-1, OS I/I	0.577%	\$764,410	139,695,765	0.547
15	SL-1M	0.020%	\$26,845	8,783,412	0.306
16	SL-2	0.015%	\$20,470	7,894,496	0.259
17	SL-2M	0.006%	\$7,825	1,288,927	0.607
18	SST-1(T), ISST-1(T)	0.003%	\$3,590	5,831,035	0.062
19	SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.031%	\$40,687	9,700,635	0.419
20	Total Retail	100.000%	\$132,536,580	26,757,014,819	0.495

Comment:

The ¢ per kWh charge is rounded to the third decimal place as the charge is reflected in tariff

ALLOCATION FACTORS BY RATE CLASS

Function	Weight	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-1M	SL-2	SL-2M	SST-DST	SST-TST
Steam Plant	0.033%	0.001%	0.000%	0.000%	0.002%	0.000%	0.007%	0.003%	0.001%	0.000%	0.000%	0.000%	0.000%	0.019%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Nuclear Plant	1.111%	0.018%	0.001%	0.010%	0.084%	0.000%	0.243%	0.089%	0.028%	0.007%	0.001%	0.000%	0.000%	0.629%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Other Production	0.510%	0.008%	0.000%	0.004%	0.038%	0.000%	0.111%	0.041%	0.013%	0.003%	0.000%	0.000%	0.000%	0.289%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Transmission Plant	0.750%	0.012%	0.001%	0.007%	0.057%	0.000%	0.163%	0.060%	0.019%	0.005%	0.000%	0.000%	0.000%	0.426%	0.000%	0.000%	0.000%	0.000%	0.000%	0.001%
Distribution Plant	96.776%	0.768%	0.040%	0.002%	7.725%	0.083%	12.452%	4.382%	1.213%	0.001%	0.032%	0.273%	0.017%	69.152%	0.564%	0.020%	0.015%	0.006%	0.031%	0.001%
General Plant	0.820%	0.012%	0.001%	0.006%	0.061%	0.001%	0.151%	0.055%	0.018%	0.004%	0.000%	0.001%	0.000%	0.498%	0.012%	0.000%	0.000%	0.000%	0.000%	0.000%
Total	100.000%	0.819%	0.043%	0.029%	7.967%	0.084%	13.127%	4.629%	1.293%	0.019%	0.034%	0.274%	0.018%	71.013%	0.577%	0.020%	0.015%	0.006%	0.031%	0.003%

Allocation factors are based on weight multiplied by percent allocation of plant share by rate class as per the Cost of Service approved in Docket No. 20210015-EI for Test Year 2022.

Summary	
CILC-1D	0.819%
CILC-1G	0.043%
CILC-1T	0.029%
GS(T)-1	7.967%
GSCU-1	0.084%
GSD(T)-1	13.127%
GSLD(T)-1	4.629%
GSLD(T)-2	1.293%
GSLD(T)-3	0.019%
MET	0.034%
OL-1	0.274%
OS-2	0.018%
RS(T)-1	71.013%
SL-1	0.577%
SL-1M	0.020%
SL-2	0.015%
SL-2M	0.006%
SST-DST	0.031%
SST-TST	0.003%

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.030.7
Cancels Original Sheet No. 8.030.7

(Continued from Sheet No. 8.030.3)

2022 CONSOLIDATED INTERIM STORM RESTORATION RECOVERY

APPLICATION:

The Consolidated Interim Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricanes Michael, Sally, Zeta, Ian, and Nicole. The factor is applicable to the Energy Charge under FPL's various rate schedules.

Rate Schedule	¢/kWh
ALL KWH - RS-1, RTR-1	0.665
GS-1, GST-1	0.590
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	0.276
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	0.263
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3	0.209
GSLD-3, GSLDT-3, CS-3, CST-3	0.015
OL-1	1.679
OS-2	0.826
SL-1, PL-1, LT-1, OS I/II	0.547
SL-1M	0.306
SL-2	0.259
SL-2M	0.607
SST-1(T), ISST-1(T)	0.062
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.419
CILC-1(D)	0.186
CILC-1(G)	0.225
CILC-1(T)	0.011
MET	0.246
GSCU-1	0.942

(Continued on Sheet No. 8.031)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.030.7
Cancels Original Sheet No. 8.030.7

(Continued from Sheet No.8.030.3)

2022 CONSOLIDATED INTERIM STORM RESTORATION RECOVERY

APPLICATION:

The Consolidated Interim Storm Restoration Recovery Surcharge is designed to recover incremental storm-related costs incurred by the Company related to Hurricanes Michael, Sally, Zeta, Ian, and Nicole. The factor is applicable to the Energy Charge under FPL's various rate schedules.

Rate Schedule	¢/kWh
ALL KWH - RS-1, RTR-1	<u>1.5300.665</u>
GS-1, GST-1	<u>1.4140.590</u>
GSD-1, GSD-1EV, GSDT-1, HLFT-1, SDTR-1	<u>0.6750.276</u>
GSLD-1, GSLD-1EV, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR-2	<u>0.6610.263</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR-3	<u>0.5210.209</u>
GSLD-3, GSLDT-3, CS-3, CST-3	<u>0.0390.015</u>
OL-1	<u>4.6241.679</u>
OS-2	<u>2.4090.826</u>
SL-1, PL-1, LT-1, OS I/II	<u>1.5260.547</u>
SL-1M	<u>0.9550.306</u>
SL-2	<u>0.7110.259</u>
SL-2M	<u>1.8080.607</u>
SST-1(T), ISST-1(T)	<u>0.0580.062</u>
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	<u>1.8920.419</u>
CILC-1(D)	<u>0.4810.186</u>
CILC-1(G)	<u>0.5830.225</u>
CILC-1(T)	<u>0.0280.011</u>
MET	<u>0.6600.246</u>
GSCU-1	<u>2.5910.942</u>

(Continued on Sheet No. 8.031)

Issued by: Tiffany Cohen, ~~Executive Director, Rate Development & Strategy~~ VP Financial Planning and Rate Strategy
Effective: ~~April 1, 2023~~

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Ian and Nicole, by Florida Power & Light Company

DOCKET NO. 20230017-EI

AFFIDAVIT OF KEITH FERGUSON

STATE OF FLORIDA)

COUNTY OF Palm Beach

I hereby certify that on this 5th day of September, 2023, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Keith Ferguson**, Vice President, Accounting and Controller at Florida Power & Light Company, who is personally known to me, and he acknowledged before me that the facts and information provided in the **Supplemental Petition of Florida Power & Light Company to Modify the Interim Storm Surcharge Related to Hurricanes Ian and Nicole and Appendices A through C** are true and correct to the best of his knowledge and belief.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 5th day of September, 2023.



Maite Dezendorf
Notary Public
State of Florida, at Large

My Commission Expires: July 8, 2027

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Ian and Nicole, by Florida Power & Light Company

DOCKET NO. 20230017-EI

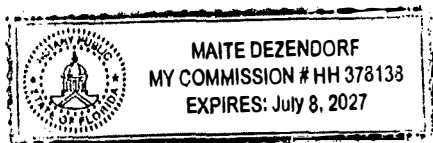
AFFIDAVIT OF TIFFANY COHEN

STATE OF FLORIDA)

COUNTY OF Palm Beach

I hereby certify that on this 5th day of September, 2023, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **Tiffany Cohen**, Vice President Financial Planning and Rate Strategy at Florida Power & Light Company, who is personally known to me, and she acknowledged before me that the facts and information provided in the **Supplemental Petition of Florida Power & Light Company to Modify the Interim Storm Surcharge Related to Hurricanes Ian and Nicole and Appendices D through F** are true and correct to the best of her knowledge and belief.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 5th day of September 2023.




Notary Public
State of Florida, at Large

My Commission Expires: July 8, 2027

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing have been furnished by Electronic Mail to the following parties of record this 5th day of September 2023:

<p>Shaw Stiller Daniel Dose Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 ddose@psc.state.fl.us ssiller@psc.state.fl.us <i>For Commission Staff</i></p>	<p>Office of Public Counsel Patricia A. Christensen c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 rehwinkel.charles@leg.state.fl.us christensen.patty@leg.state.fl.us <i>For Office of Public Counsel</i></p>
<p>Stephanie U. Eaton Florida Bar No.: 165610 SPILMAN THOMAS & BATTLE, PLLC 110 Oakwood Drive, Suite 500 Winston-Salem, NC 27103 seaton@spilmanlaw.com <i>For Walmart Inc.</i></p>	<p>Derrick Price Williamson Steven W. Lee SPILMAN THOMAS & BATTLE, PLLC 1100 Bent Creek Boulevard, Suite 101 Mechanicsburg, PA 17050 dwilliamson@spilmanlaw.com slee@spilmanlaw.com <i>For Walmart Inc.</i></p>

s/ Christopher T. Wright _____
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Attorney for Florida Power & Light Company