



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

September 5, 2023

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's ("FPL") Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2024 and its 2024 Solar Base Rate Adjustment and (ii) the prepared testimony and exhibits of FPL witnesses Edward J. Anderson, Gerard J. Yupp, Dean Curtland and Jason Chin.

Exhibit EJA-10 to the testimony of witness Anderson contains confidential information. This electronic filing includes only the redacted version. Contemporaneous with this filing, FPL will file via hand-delivery a Request for Confidential Classification.

Please feel free to reach me at (561) 304-5795 with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

:21527181

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery
Clause and Generating Performance Incentive Factor

Docket No. 20230001-EI

Filed: September 5, 2023

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF ITS LEVELIZED FUEL COST RECOVERY
FACTORS AND CAPACITY COST RECOVERY FACTORS FOR JANUARY
THROUGH DECEMBER 2024 AND ITS 2024 SOLAR BASE RATE ADJUSTMENT**

Florida Power & Light Company (“FPL” or “the Company”), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Commission Directives of April 24 and April 30, 1980, hereby petitions the Commission (1) to approve as its levelized Fuel and Purchased Power Cost Recovery (“FCR”) charge for non-time of use rates (a) 3.760 cents per kWh to become effective starting with meter readings made on January 1, 2024; and (b) 3.718 cents per kWh to become effective February 1, 2024 following commercial operation of 12 new solar energy centers, which is expected to occur by January 31, 2024 (“2024 Project”); (2) to approve the FCR factors submitted in (a) Attachment I (pages 1-2) to become effective for the period commencing with meter readings made on January 1, 2024, and (b) Attachment I (pages 3-4) to become effective February 1, 2024 following the in-service date of the 2024 Project; (3) to approve the Capacity Cost Recovery (“CCR”) factors submitted in Attachment II to this Petition for January 2024 through December 2024 to become effective starting with meter readings made on January 1, 2024; and (4) to approve FPL’s solar base rate adjustment (“SoBRA”) factor of 0.796% associated with the 2024 Project.

FPL incorporates the prepared written testimony and exhibits of FPL witnesses Edward J. Anderson, Gerard J. Yupp, Dean Curtland and Jason Chin filed with this Petition.

FCR Factors

1. On April 4, 2023, FPL petitioned¹ for approval of a solar base rate adjustment to be effective when its 2024 Project enters commercial operation which is expected to occur by January 31, 2024. FPL proposes that the fuel savings associated with the 2024 Project be reflected in the FCR factors concurrent with the SoBRA in order to align costs with the fuel savings benefits. As such, FPL proposes two sets of FCR factors for 2024. This treatment is consistent with past practice approved by the Commission.

2. The first set of FCR factors applies to the period commencing January 1, 2024, and assumes the 2024 Project is not yet operating, and therefore excludes the associated fuel savings. The January 2024 factors reflect the recovery of projected total net fuel costs of \$4,685,289,718. This amount includes (1) 2024 jurisdictional total fuel costs and net power transactions, (2) 2023 actual/estimated net true-up amount, as calculated in FPL's July 27, 2023 filing, recovered over 12 months, (3) the balance of FPL's 2022 under-recovery spread over 12 months, (4) a Generating Performance Incentive Factor reward for 2022, (5) FPL's portion of 2022 Optimization Program gains, and (6) the projected 2024 FPL SolarTogether Credit.

3. The second set of FCR factors applies to the period commencing February 1, 2024, once the 2024 Project is in service. These factors reflect the recovery of projected total net fuel costs of \$4,636,390,906, which is comprised of the same components included in the January factor less \$48,898,812 of fuel savings associated with the 2024 Project.

4. The calculations of FCR factors for the periods described above are provided in Exhibits EJA-7 (January) and EJA-8 (February) to the testimony of FPL witness Anderson. For informational purposes, FPL has also calculated 2024 FCR factors based on the traditional factor

¹ FPL amended its petition on June 5, 2023.

calculation methodology, which spreads the 2024 Project savings uniformly over the full calendar year. This calculation is provided in Exhibit EJA-9 to the testimony of FPL witness Anderson. For ease of reference, all three sets of factors are provided in Attachment I to this Petition.

SoBRA Factor

5. Pursuant to the Stipulation and Settlement Agreement reached in FPL's base rate case approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI, FPL is authorized to recover through the SoBRA mechanism the revenue requirements associated with the 2024 Project that is expected to enter commercial operation by February 1, 2024. The base revenue requirements for the 2024 SoBRA are based on the 2024 Project's first 12 months of operation, subject to a Cost Cap and Adjusted Cap. The SoBRA factor is then calculated based on the ratio of the 2024 Project's jurisdictional annual revenue requirements and the total retail base revenues from the sale of electricity over the same period. The annualized jurisdictional revenue requirement for the first 12 months of operations related to the 2024 Project, based on the Cost Cap and Adjusted Cap, is about \$71.4 million. The SoBRA factor for the 2024 Project is 0.796%.

CCR Factors

6. The calculation of FPL's CCR factors for the period January 2024 through December 2024 is shown in Attachment II to this Petition; more detailed information regarding this calculation is provided in Exhibit EJA-10 to the prepared testimony of FPL witness Anderson. As proposed in FPL's Petition filed in Docket No. 20220165-EI on June 13, 2023, FPL has included a calculation of the 2024 CCR factors that include a revenue requirement reduction to reflect incremental Inflation Reduction Act ("IRA") savings for the two-year period from January 2023 through December 2024. The total amount to be recovered by the CCR inclusive of the IRA savings is \$192,792,636.

WHEREFORE, FPL respectfully requests this Commission (1) approve as its levelized FCR charge for non-time of use rates (a) 3.760 cents per kWh to become effective starting with meter readings made on January 1, 2024; and (b) 3.718 cents per kWh to become effective coincident with the in-service date of 2024 Project, which is expected to be by February 1, 2024; (2) approve the FCR factors submitted in (a) Attachment I (pages 1-2) to become effective for the period commencing with meter readings made on January 1, 2024, and (b) Attachment I (pages 3-4) to become effective coincident with the in-service date of the 2024 Project, which is expected to be by February 1, 2024; (3) approve the CCR factors submitted in Attachment II to this Petition for January 2024 through December 2024, to become effective starting with meter readings made on January 1, 2024; and (4) approve FPL's SoBRA factor of 0.796% associated with the 2024 Project. The charges and factors described herein should remain in effect until modified by subsequent order of this Commission.

Respectfully submitted,

By: s/ Maria Jose Moncada
Maria Jose Moncada
Fla. Bar No. 0773301
Will P. Cox
Fla. Bar No. 93531
David M. Lee
Fla. Bar No. 103152
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
maria.moncada@fpl.com
will.p.cox@fpl.com
david.lee@fpl.com

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 5th day of September 2023 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
123 S. Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Vice President, Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Michelle D. Napier
Director, Regulatory Affairs
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
Dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster Law Firm
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Robert Scheffel Wright
John Thomas LaVia, III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

William C. Garner, Esq.
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, Florida 32312
bgarner@wcglawoffice.com
**Attorney for Southern Alliance for Clean
Energy**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals, Inc. d/b/a PCS
Phosphate – White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada

FLORIDA POWER & LIGHT COMPANY FUEL
COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.760	1.00271	3.462
2	A	RS-1 all additional kWh	3.760	1.00271	4.462
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.760	1.00271	3.771
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.681	1.00271	3.691
7					
8	B	GSD-1, GSD-1EV	3.760	1.00264	3.770
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.760	1.00195	3.768
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.760	0.99492	3.741
13					
14	E	GSLD-3, CS-3	3.760	0.97286	3.658
15					
16	A	GST-1 On-Peak	4.159	1.00271	4.170
17	A	GST-1 Off-Peak	3.591	1.00271	3.600
18					
19	A	RTR-1 On-Peak			0.400
20	A	RTR-1 Off-Peak			(0.170)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.159	1.00264	4.170
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.591	1.00264	3.600
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.159	1.00195	4.167
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.591	1.00195	3.598
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.159	0.99492	4.138
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.591	0.99492	3.572
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.159	0.97286	4.046
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.591	0.97286	3.493
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.159	0.99435	4.135
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.591	0.99435	3.570
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.440	1.00264	4.452
2	B	GSD(T)-1 Off-Peak	3.675	1.00264	3.684
3					
4	C	GSLD(T)-1 On-Peak	4.440	1.00195	4.449
5	C	GSLD(T)-1 Off-Peak	3.675	1.00195	3.682
6					
7	D	GSLD(T)-2 On-Peak	4.440	0.99492	4.418
8	D	GSLD(T)-2 Off-Peak	3.675	0.99492	3.656

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVERY FACTORS BY RATE GROUP

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.718	1.00271	3.419
2	A	RS-1 all additional kWh	3.718	1.00271	4.419
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.718	1.00271	3.728
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.640	1.00271	3.650
7					
8	B	GSD-1, GSD-1EV	3.718	1.00264	3.728
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.718	1.00195	3.725
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.718	0.99492	3.699
13					
14	E	GSLD-3, CS-3	3.718	0.97286	3.617
15					
16	A	GST-1 On-Peak	4.112	1.00271	4.123
17	A	GST-1 Off-Peak	3.550	1.00271	3.560
18					
19	A	RTR-1 On-Peak			0.395
20	A	RTR-1 Off-Peak			(0.168)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.112	1.00264	4.123
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.550	1.00264	3.559
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.112	1.00195	4.120
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.550	1.00195	3.557
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.112	0.99492	4.091
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.550	0.99492	3.532
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.112	0.97286	4.000
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.550	0.97286	3.454
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.112	0.99435	4.089
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.550	0.99435	3.530
36					

⁽¹⁾Weighted average 16% on-peak and 84% off-peak

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.390	1.00264	4.402
2	B	GSD(T)-1 Off-Peak	3.633	1.00264	3.643
3					
4	C	GSLD(T)-1 On-Peak	4.390	1.00195	4.399
5	C	GSLD(T)-1 Off-Peak	3.633	1.00195	3.640
6					
7	D	GSLD(T)-2 On-Peak	4.390	0.99492	4.368
8	D	GSLD(T)-2 Off-Peak	3.633	0.99492	3.615

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR EXCLUDING IRA REDUCTION
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.704364%	60.402632%	8,446,088	111,910,481	120,356,570	68,088,767,878				0.00177		
2	GS1/GST1	6.701175%	6.698651%	1,034,629	12,410,870	13,445,499	8,340,737,760				0.00161		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.889708%	20.891280%	3,534,060	38,706,147	42,240,207	28,492,051,616	53.606132%	72,809,222	0.58			
4	OS2	0.008360%	0.003817%	1,291	7,071	8,362	10,610,432				0.00079		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.229645%	6.797190%	1,270,617	12,593,438	13,864,055	10,250,934,594	61.811677%	22,717,999	0.61			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.894467%	2.239103%	446,892	4,148,480	4,595,371	3,630,868,671	68.554159%	7,255,275	0.63			
7	GSLD3/GSLDT3/CS3/CST3	0.562299%	0.419674%	86,816	777,548	864,364	721,350,060	80.094456%	1,233,732	0.70			
8	SST1T	0.053115%	0.051627%	8,201	95,652	103,853	68,138,398	7.257016%	1,286,207			0.07	0.04
9	SST1D1/SST1D2/SST1D3	0.018652%	0.012488%	2,880	23,138	26,018	23,673,434	32.438036%	99,973			0.08	0.04
10	CILC D/CILC G	2.070159%	1.562280%	319,622	2,894,502	3,214,125	2,597,451,263	72.166957%	4,930,445	0.65			
11	CILC T	1.190001%	0.818624%	183,730	1,516,699	1,700,430	1,526,601,709	77.336131%	2,704,086	0.63			
12	MET	0.060484%	0.052912%	9,338	98,032	107,371	76,767,398	57.196239%	183,860	0.58			
13	OL1/SL1/SL1M/PL1/OS1/II/LT1	0.550027%	0.003542%	84,921	6,562	91,483	684,600,805				0.00013		
14	SL2/SL2M/GSCU1	0.067547%	0.046180%	10,429	85,559	95,988	84,073,068				0.00114		
15	Total			15,439,515	185,274,181	200,713,696	124,596,627,089						

16
17 ⁽³⁾ Obtained from Page 3, Col(10)
18 ⁽⁴⁾ Obtained from Page 3, Col(11)
19 ⁽⁵⁾ (Total Capacity Costs/13) * Col(3)
20 ⁽⁶⁾ (Total Capacity Costs/13 * 12) * Col(4)
21 ⁽⁷⁾ Col(5) + Col(6)
22 ⁽⁸⁾ Projected kWh Sales for 2024
23 ⁽⁹⁾ (kWh sales / 8760 hours)/(avg customer NCP)
24 ⁽¹⁰⁾ Col(8) / (Col(9) * 730)
25 ⁽¹¹⁾ Col(7) / Col(10)
26 ⁽¹²⁾ Col(7) / Col(8)
27 ⁽¹³⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months
28 ⁽¹⁴⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months
29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31
32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY IRA REDUCTION FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.704364%	60.402632%	(333,320)	(4,416,488)	(4,749,808)	68,088,767,878				(0.00007)		
2	GS1/GST1	6.701175%	6.698651%	(40,831)	(489,788)	(530,620)	8,340,737,760				(0.00006)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.889708%	20.891280%	(139,470)	(1,527,518)	(1,666,987)	28,492,051,616	53.606132%	72,809,222	(0.02)			
4	OS2	0.008360%	0.003817%	(51)	(279)	(330)	10,610,432				(0.00003)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.229645%	6.797190%	(50,144)	(496,993)	(547,138)	10,250,934,594	61.811677%	22,717,999	(0.02)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.894467%	2.239103%	(17,636)	(163,718)	(181,354)	3,630,868,671	68.554159%	7,255,275	(0.02)			
7	GSLD3/GSLDT3/CS3/CST3	0.562299%	0.419674%	(3,426)	(30,686)	(34,112)	721,350,060	80.094456%	1,233,732	(0.03)			
8	SST1T	0.053115%	0.051627%	(324)	(3,775)	(4,098)	68,138,398	7.257016%	1,286,207			(0.003)	(0.001)
9	SST1D1/SST1D2/SST1D3	0.018652%	0.012488%	(114)	(913)	(1,027)	23,673,434	32.438036%	99,973			(0.003)	(0.001)
10	CILC D/CILC G	2.070159%	1.562280%	(12,614)	(114,230)	(126,844)	2,597,451,263	72.166957%	4,930,445	(0.03)			
11	CILC T	1.190001%	0.818624%	(7,251)	(59,856)	(67,107)	1,526,601,709	77.336131%	2,704,086	(0.02)			
12	MET	0.060484%	0.052912%	(369)	(3,869)	(4,237)	76,767,398	57.196239%	183,860	(0.02)			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.550027%	0.003542%	(3,351)	(259)	(3,610)	684,600,805				(0.00001)		
14	SL2/SL2M/GSCU1	0.067547%	0.046180%	(412)	(3,377)	(3,788)	84,073,068				(0.00005)		
15	Total			(609,312)	(7,311,748)	(7,921,060)	124,596,627,089						

16

17 ⁽³⁾ Obtained from Page 3, Col(10)

18 ⁽⁴⁾ Obtained from Page 3, Col(11)

19 ⁽⁵⁾ (Total Capacity Costs/13) * Col(3)

20 ⁽⁶⁾ (Total Capacity Costs/13 * 12) * Col(4)

21 ⁽⁷⁾ Col(5) + Col(6)

22 ⁽⁸⁾ Projected kWh Sales for 2024

23 ⁽⁹⁾ (kWh sales / 8760 hours)/(avg customer NCP)

24 ⁽¹⁰⁾ Col(8) / (Col(9) *730)

25 ⁽¹¹⁾ Col(7) / Col(10)

26 ⁽¹²⁾ Col(7) / Col(8)

27 ⁽¹³⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months

28 ⁽¹⁴⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTORS WITH IRA REDUCTION
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	2024 Capacity Recovery Factors As Filed				IRA Reduction Factors				2024 Factors with IRA			
		Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1		0.00177				(0.00007)				0.00170		
2	GS1/GST1		0.00161				(0.00006)				0.00155		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.58				(0.02)	-			0.56			
4	OS2		0.00079				(0.00003)				0.00076		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.61				(0.02)				0.59			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.63				(0.02)				0.61			
7	GSLD3/GSLDT3/CS3/CST3	0.70				(0.03)				0.67			
8	SST1T			0.074	0.035			(0.003)	(0.001)			0.07	0.03
9	SST1D1/SST1D2/SST1D3			0.075	0.036			(0.003)	(0.001)			0.07	0.03
10	CILC D/CILC G	0.65				(0.03)				0.63			
11	CILC T	0.63				(0.02)				0.60			
12	MET	0.58				(0.02)				0.56			
13	OL1/SL1/SL1M/PL1/OSI/III/ILT1		0.00013				(0.00001)				0.00013		
14	SL2/SL2M/GSCU1		0.00114				(0.00005)				0.00110		
15	Total												
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32	Totals may not add due to rounding												

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF EDWARD J. ANDERSON**

4 **DOCKET NO. 20230001-EI**

5 **SEPTEMBER 5, 2023**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Edward J. Anderson. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 (“FPL” or “Company”) as Senior Manager, Rate Development in the FPL Finance
11 Department.

12 **Q. Have you previously testified in this docket?**

13 A. Yes.

14 **Q. What is the purpose of your testimony?**

15 A. My testimony addresses the following subjects:

- 16 • The Fuel Cost Recovery (“FCR”) Clause factors for the following periods:
17 (i) January 2024 which do not include an incremental adjustment to reflect
18 the ongoing fuel savings associated with the 12 solar energy centers
19 expected to enter commercial operation by January 31, 2024 (“2024
20 Project”); and, (ii) February 2024 through December 2024, which include
21 an incremental adjustment to reflect the ongoing fuel savings associated
22 with the 2024 Project. These factors are referred to collectively as the “2024
23 FCR factors”;

- 1 • The 2024 FCR factors based on the traditional factor calculation method,
2 which spreads the fuel savings associated with the 2024 Project over the
3 entire calendar year, for informational purposes;
- 4 • The calculation of the jurisdictional amount of FPL’s portion of the 2022
5 asset optimization gains to be recovered through the 2024 FCR factors;
- 6 • The Capacity Cost Recovery (“CCR”) Clause factors for the period January
7 2024 through December 2024 with and without the revenue requirement
8 reduction to reflect incremental Inflation Reduction Act (“IRA”) savings
9 for January 2023 through December 2024 proposed in Docket No.
10 20220165-EI on June 13, 2023;
- 11 • FPL’s proposed cogeneration as-available energy (“COG-1”) tariff sheets,
12 which reflect updated variable operation and maintenance expense and loss
13 factors for the company; and
- 14 • The calculation of the Solar Base Rate Adjustment (“SoBRA”) factor and
15 the corresponding changes to base rates needed to recover the annual
16 revenue requirements associated with the 2024 Project.

17 **Q. Have you prepared or caused to be prepared under your direction,**
18 **supervision, or control any exhibits in this proceeding?**

19 A. Yes. They are as follows:

20 Exhibit EJA-7

- 21 • Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E2, and E10
22 provide the calculation of the FCR factors for January 2024, which
23 exclude the fuel savings of the 2024 Project;

- 1 • Schedules E1-A, E1-C, E1-D, Asset Optimization Gains, and H1, which
- 2 pertain to the entire 2024 calendar year;
- 3 • Pages 10 through 14, which provide the 2024 Projected Energy Losses
- 4 by Rate Class;
- 5 • Pages 150 through 153, which provide updated COG-1 tariff sheets.

6 Exhibit EJA-8

- 7 • Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E-2, and E10 for
- 8 the period February 2024 through December 2024, which include the
- 9 incremental ongoing fuel savings for the 2024 Project.

10 Exhibit EJA-9

- 11 • Schedules E1, E1-E, RS-1 Inverted Rate Calculation, E2, and E10 that
- 12 provide the calculation of FCR factors for the period January 2024 through
- 13 December 2024 based on the traditional factor calculation methodology,
- 14 which spreads fuel savings for the 2024 Project over the entire calendar year
- 15 for informational purposes.

16 Exhibit EJA-10

- 17 • Pages 1 through 4 provide the calculation of 2024 CCR factors, excluding
- 18 the IRA revenue requirement reduction;
- 19 • Pages 5 through 10 provide the calculation of depreciation and return on
- 20 incremental power plant security and incremental Nuclear Regulatory
- 21 Commission (“NRC”) compliance capital investments;
- 22 • Page 11 provides the calculation of amortization and return on the
- 23 regulatory asset related to the Cedar Bay Transaction;

- 1 • Page 12 provides the calculation of amortization and return on the
2 regulatory liability related to the Cedar Bay Transaction;
- 3 • Page 13 provides the calculation of amortization and return on the
4 regulatory asset related to the Indiantown Transaction;
- 5 • Page 14 provides the calculation of the amortization and return on the
6 COVID-19 regulatory asset;
- 7 • Page 15 provides the capital structure, components and cost rates relied
8 upon to calculate the rate of return applied to capital investments included
9 for recovery through the CCR clause for the period January 2024 through
10 December 2024;
- 11 • Page 18 provides the calculation of the portion of the CCR factors related
12 to the IRA revenue requirement reduction;
- 13 • Page 19 combines the results from page 4 and page 18 to provide the total
14 2024 CCR factors including the IRA revenue requirement reduction;
- 15 • Pages 20 through 31 provide the calculations of stratified separation factors.

16 Exhibit EJA-11

- 17 • Page 1 provides the 2024 SoBRA Factor Calculation;
- 18 • Page 2 provides the forecasted retail base revenues for the projected 12-
19 month period beginning February 1, 2024;
- 20 • Pages 3 through 48 provide a summary of tariff changes.

1 Exhibit EJA-12

- 2 • Page 1 provides Schedule E10 Residential Bill Impacts through April 2024
3 for customers in FPL’s peninsular and NW Florida service area.

4 Exhibit EJA-13

- 5 • Pages 1 through 6 provide Residential and Business Typical Bills for
6 customers in FPL’s peninsular service area; and
7 • Pages 7 through 12 provide Residential and Business Typical Bills for
8 customers in FPL’s NW Florida service area.

9

10 **FUEL COST RECOVERY CLAUSE**

11

12 **Q. What adjustments are included in the calculation of the 2024 FCR factors**
13 **shown on Schedule E1?**

14 A. The 2024 FCR factors include the following adjustments: (i) an estimated net true-
15 up, (ii) a consolidated Generating Performance Incentive Factor (“GPIF”), (iii) the
16 jurisdictional amount associated with FPL’s share of the 2022 asset optimization gains
17 and (iv) the cost associated with the projected 2024 Subscription Credit for the FPL
18 SolarTogether Program.

19

20 The total net true-up amount to be included in the 2024 FCR factors is a
21 \$993,754,116 under-recovery. This amount is reflected on line 35 of Schedule E1.

22 The \$993,754,116 under-recovery, divided by the projected retail sales of

1 124,596,627 MWh for January 2024 through December 2024, results in a charge
2 of 0.7976 cents per kWh.

3
4 The testimony of FPL witness Rote, filed on March 16, 2023, presents a GPIF
5 reward of \$10,818,303 for the period ending December 2022. This amount is
6 reflected on line 37 of Schedule E1. This \$10,818,303 reward, divided by the
7 projected retail sales of 124,596,627 MWh for January 2024 through December
8 2024, results in a charge of 0.0087 cents per kWh.

9
10 FPL is including \$47,353,597 for the jurisdictional amount associated with its share
11 of 2022 asset optimization gains in the calculation of its 2024 FCR factors, as shown
12 on line 38 of Schedule E1. As presented and explained in the direct testimony and
13 exhibits of FPL witness Yupp filed on April 3, 2023 in this docket, FPL's activities
14 under the asset optimization program in 2022 delivered \$130,180,330 in total gains.
15 Of these total gains, FPL is allowed to retain \$49,590,165 (system amount) per Order
16 No. PSC-13-0023-S-EI dated January 14, 2013, approved for continuation, with
17 certain modifications, by Order No. PSC-16-0560-AS-EI dated, December 15, 2016,
18 and approved as an ongoing program, with further modifications, by Order No. PSC-
19 2021-0446-S-EI, dated December 2, 2021. The system amount of total gains of
20 \$49,590,165 has be allocated to the retail jurisdiction based on its load ratio share of
21 system sales for 2022. The resulting jurisdictional amount to be recovered is
22 \$47,353,597 which is calculated and shown on page 4 of Exhibit EJA-7. FPL will
23 reflect recovery of one-twelfth of the approved jurisdictional amount in each month's

1 Schedule A2 for the period January 2024 through December 2024 as a reduction to
2 jurisdictional fuel revenues applicable to each period. This \$47,353,597, divided by
3 the projected retail sales of 124,596,627 MWh for January 2024 through December
4 2024, results in a charge of 0.0380 cents per kWh.

5
6 FPL has included \$203,511,528 associated with the projected 2024 Subscription
7 Credit for the FPL SolarTogether Program, as shown on line 39 of Schedule E1.
8 The subscription credit is based on the program's solar power plants' forecasted
9 generation and the Subscription Credit rate as reflected in the SolarTogether tariff.
10 This \$203,511,528 divided by the projected retail sales of 124,596,627 MWh for
11 January 2024 through December 2024, results in a charge of 0.1633 cents per kWh.

12
13 Schedule E2 provides the monthly FCR factors as well as the levelized FCR factor
14 for 2024. Schedule E-1E provides the calculation of the January 2024 FCR factors
15 by rate group for each period.

16 **Q. Please explain the fuel cost of stratified sales amount reflected on line 5 of**
17 **Schedule E1.**

18 A. FPL has included a projected credit of \$73,446,394 associated with stratified
19 wholesale power sales contracts in effect in 2024. The fuel costs of wholesale sales
20 are normally included in the total cost of fuel and net power transactions used to
21 calculate the average system cost per kWh for fuel adjustment purposes. However,
22 since the fuel cost of the stratified sales are not recovered on an average system cost
23 basis, an adjustment has been made to remove these costs and the related kWh sales

1 from the fuel adjustment calculation. This adjustment was performed in the same
2 manner that off-system sales are removed from the calculation, consistent with
3 Order No. PSC-97-0262-FOF-EI.

4 **Q. Please explain how FPL is addressing the estimated 2023 over-recovery**
5 **amount of \$207,586,520.**

6 A. At the time of FPL's second mid-course filing on May 19, 2023, FPL initially
7 estimated a 2023 over-recovery of \$211,795,489. FPL updated the estimated over-
8 recovery in its Actual/Estimate filing on July 27, 2023, to be \$207,586,520. FPL
9 proposes to include the estimated 2023 over-recovery of \$207,586,520 in the the
10 2024 FCR factors to reduce the 2022 deferred true-up amount of \$1,201,340,636
11 and flow back over the 12 months in 2024.

12
13 **Calculation of 2024 FCR Factors**

14 **Q. Please explain how FPL has calculated its proposed FCR factors for the**
15 **period January 2024 through December 2024 to reflect the impact of the fuel**
16 **savings associated with the 2024 Project.**

17 A. Pursuant to the Settlement Agreement reached in FPL's base rate case approved
18 by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI,
19 FPL is authorized to recover through the SoBRA mechanism, the revenue
20 requirements based on the first 12 months of operations of the 2024 Project. The
21 SoBRA associated with the 2024 Project is expected to be implemented by
22 February 1, 2024. FPL proposes that the corresponding fuel savings associated
23 with the 2024 Project be reflected in the 2024 FCR factors beginning February 1,

1 2024, which is concurrent with the SoBRA in order to align costs with the fuel
2 savings benefits. This treatment is consistent with past practice approved by the
3 Commission.

4 **Q. How would a delay in the commercial operation date of the 2024 Project**
5 **impact the 2024 FCR factors?**

6 **A.** At this time, FPL does not anticipate a delay in the commercial operation date of
7 the 2024 Project. Should FPL become aware of a delay, FPL will promptly
8 provide notification to the Commission of such delay and provide an updated in-
9 service date. FPL will not implement the 2024 SoBRA until those units go into
10 service.

11 **Q. What are the projected 2024 fuel savings associated with the 2024 Project?**

12 **A.** As explained in the testimony of FPL witness Yupp, the projected 2024 total
13 system fuel savings associated with the 2024 Project are \$51,110,452.

14 **Q. Please explain the calculation of 2024 FCR factors reflecting the fuel savings**
15 **associated with the 2024 Project.**

16 **A.** FPL first calculates the FCR factors for January 2024 that excludes the fuel
17 savings associated with the 2024 Project. These FCR factors assume the 2024
18 Project are not yet operating and therefore exclude the associated fuel savings.
19 This adjustment is reflected on line 3 of Schedule E1 in Exhibit EJA-7. The
20 levelized FCR factor for January 2024 is 3.760 cents per kWh. For FPL's
21 Residential 1,000 kWh bill, this represents a fuel charge of \$34.62 during this
22 period.

23

1 Next, FPL calculates the FCR factors for February 2024 through December 2024
2 that include the fuel savings associated with the 2024 Project scheduled to go in
3 service by February 1, 2024. This adjustment is shown on line 40 of Schedule E1
4 in Exhibit EJA-8. The levelized FCR factor for February 2024 through
5 December 2024 including this adjustment is 3.718 cents per kWh. For FPL's
6 Residential 1,000 kWh bill, this represents a fuel charge of \$34.19 for this period.

7
8 Schedule E2 provides the monthly fuel factors as well as the levelized FCR factor
9 for 2024. Schedule E-1E provides the calculation of the 2024 FCR factors by rate
10 group for each period.

11 **Q. Has FPL also calculated levelized FCR factors that would apply uniformly**
12 **throughout calendar year 2024?**

13 A. Yes. Although FPL requests approval of separate FCR factors for two periods,
14 reflecting the impact of the 2024 Project upon commercial operation, FPL provides
15 for informational purposes the calculation of a twelve-month levelized fuel factor
16 for 2024. Exhibit EJA-9 includes Schedules E1, E1-E, RS-1 Inverted Rate
17 Calculation, E2, and E10, which calculate a twelve-month levelized fuel factor of
18 3.721 cents per kWh by including the fuel savings for the 2024 Project throughout
19 the twelve months of 2024.

20

1 CAPACITY COST RECOVERY CLAUSE

2

3 **Q. Have you prepared a summary of the requested CCR costs for the projected**
4 **period of January 2024 through December 2024?**

5 A. Yes. Pages 1 and 2 of Exhibit EJA-10 provide this summary. Total recoverable
6 capacity costs for the period January 2024 through December 2024 are
7 \$200,713,696 (page 2, line 32). This includes \$212,040,854 of 2024 projected
8 jurisdictional capacity costs (page 2, line 27) and the net true-up over-recovery for
9 2022 and 2023 of \$11,327,158 (page 2, line 30 plus line 31). This \$200,713,696
10 excludes the IRA revenue requirement reduction.

11 **Q. Have you also provided a calculation of the 2024 CCR factors by rate class that**
12 **include a revenue requirement reduction to reflect incremental IRA savings**
13 **for January 2023 through December 2024?**

14 A. Yes. As proposed in FPL's Petition filed in Docket No. 20220165-EI on June 13,
15 2023, FPL has included on pages 18 and 19 of Exhibit EJA-10 a calculation of the
16 2024 CCR factors that include a revenue requirement reduction related to the IRA
17 savings of \$7,921,060, including interest. The total amount to be recovered through
18 the CCR factors inclusive of the IRA reduction is \$192,792,636.

19 **Q. What adjustments are included in the calculation of the combined 2024 CCR**
20 **factors included in Exhibit EJA-10?**

21 A. The total net true-up to be included in the 2024 CCR factors is an over-recovery of
22 \$11,327,158, as shown on page 2, line 31 plus line 32. This over-recovery is
23 comprised of FPL's 2022 final net true-up over-recovery of \$8,047,503, which was

1 filed on April 3, 2023, and FPL's 2023 actual/estimated true-up over-recovery of
2 \$3,279,655 filed on July 27, 2023.

3 **Q. Have you prepared a calculation of the allocation factors for demand and**
4 **energy?**

5 A. Yes. Page 3 of Exhibit EJA-10 provides this calculation. The demand allocation
6 factors are calculated by determining the percentage each rate class contributes to
7 the monthly system peaks. The energy allocators are calculated by determining the
8 percentage each rate class contributes to total kWh sales, as adjusted for losses.

9 **Q. Please describe the Weighted Average Cost of Capital ("WACC") that is used**
10 **in the calculation of the return on the 2024 capital investments included for**
11 **recovery.**

12 A. FPL calculated and applied a projected 2024 WACC in accordance with the
13 methodology established in Commission Order No. PSC-2020-0165-PAA-EU.
14 This projected WACC is based on FPL's 2024 financial forecast and currently
15 approved midpoint ROE of 10.8%. The WACC is used to calculate the rate of
16 return applied to the 2024 CCR capital investments. The projected capital structure,
17 components and cost rates used to calculate the rate of return are provided on page
18 15 of Exhibit EJA-10.

19 **Q. Has FPL accounted for stratified wholesale power sales contracts in the**
20 **jurisdictional separation of the environmental costs?**

21 A. Yes. The separation factors used in the calculation are consistent with the FPL Ten
22 Year Power Plant Site Plan 2023-2032 filed April 3, 2023. FPL has separated the
23 production-related capacity costs based on stratified separation factors that better

1 reflect the types of generation required to serve load under stratified wholesale
2 power sales contracts. The use of stratified separation factors thus results in a more
3 accurate separation of capacity costs between the retail and wholesale jurisdictions.
4 The calculations of the stratified separation factors are provided in Exhibit EJA-10
5 pages 20-31.

6
7 **2024 SoBRA FACTOR**

8 **Q. Please explain the calculation of the 2024 SoBRA factor and the purpose it**
9 **serves.**

10 A. I have calculated the 2024 SoBRA factor as required by the Settlement Agreement
11 approved by the Commission in Order No. PSC-2021-0446-S-EI. The SoBRA
12 factor is equal to the ratio of (i) the Company's jurisdictional revenue requirement
13 of \$71.392 million presented by FPL witness Chin for the 2024 Project and (ii) the
14 forecasted retail base revenue from electricity sales for the first twelve months of
15 operations. Application of the SoBRA factor will adjust the Company's February
16 1, 2024 base rates to provide the Company with sufficient revenue to recover the
17 costs associated with the construction and operation of the 2024 Project. The
18 calculation and resulting SoBRA factor of 0.796% is shown in Exhibit EJA-11,
19 page 1 of 48.

20 **Q. Do you have an exhibit that provides the forecasted retail base revenue for the**
21 **projected 12-month period beginning February 1, 2024?**

22 A. Yes. Exhibit EJA-11, page 2 of 48, provides the forecasted retail base revenue from
23 the sales of electricity for all customer classes for the projected 12-month period

1 beginning February 1, 2024. Forecasted retail base revenues from the sales of
2 electricity include customer, demand and energy charge revenues, base revenues
3 recovered through the Energy Conservation Cost Recovery Clause for the
4 Commercial/Industrial Load Control Program and Commercial/Industrial Demand
5 Reduction Rider credits, and non-clause recoverable credits (*e.g.*, transformation
6 rider credits and curtailable service credits). Thus, all the charges subject to the
7 SoBRA factor are included in these revenue figures. Unbilled retail base revenue
8 is included in total retail base revenue from the sales of electricity in order to
9 account for the collection lag resulting from the billing cycle. The total retail base
10 revenues from the sale of electricity for the twelve months beginning February 1,
11 2024 are projected to be \$8,972.880 million, shown on Exhibit EJA-11, page 1 of
12 48.

13 **Q. Do you have an exhibit that provides a summary of the retail base rates to**
14 **become effective for meter readings made on and after February 1, 2024?**

15 A. Yes. Exhibit EJA-11 pages 3 through 48, column 4, provide a summary of the base
16 rates proposed to become effective for meter readings made on and after February
17 1, 2024. If the SoBRA and the associated charges are approved for the 2024
18 Project, the Company will submit revised tariff sheets reflecting the Commission-
19 approved charges.

1 **Q. Please explain how the Company will notify the Commission of the 2024**
2 **Project’s commercial operation date.**

3 A. The Company will submit a letter to the Commission that declares the commercial
4 operation date and time. SoBRA will become effective only on or after that
5 commercial operation date.

6

7

EFFECTIVE DATES

8 **Q. What are the effective dates that FPL is requesting for the new FCR factors,**
9 **CCR factors, and SoBRA for 2024?**

10 A. FPL is requesting effective dates as follows:

- 11 • The FCR factors which do not include an incremental adjustment to reflect
12 the ongoing fuel savings associated with the 2024 Project become effective
13 January 1, 2024;
- 14 • The CCR factors which include the IRA revenue requirement reduction for
15 the period January 2024 through December 2024 become effective January
16 1, 2024; and
- 17 • The FCR factors which include the incremental SoBRA savings associated
18 with the 2024 Project and the 2024 SoBRA become effective after the 2024
19 Project has entered commercial operations which is expected to be February
20 1, 2024.

21

1 **BILL IMPACTS**

2 **Q. Do you have an exhibit that provides projected residential and business typical**
3 **bill changes that account for all proposed changes in rates as proposed through**
4 **April 2024?**

5 A. Yes. Exhibit EJA-12 page 1 of 1 provides a Schedule E10 for proposed typical
6 residential bill changes through April 1, 2024 for customers in FPL’s peninsular
7 and NW Florida service areas.

8
9 Exhibit EJA-13 pages 1 through 12 provides proposed bill changes through April
10 1, 2024, illustrated for both typical residential and business bills in FPL’s
11 peninsular and NW Florida service areas.

12
13 The typical bills in each exhibit reflect all proposed clause changes to become
14 effective on January 1, 2024, the proposed base and fuel changes related to the
15 SoBRA for the 2024 Project scheduled to become effective by February 1, 2024,
16 and reflect the storm restoration recovery charge ending in April 2024.

17 **Q. Does this conclude your testimony?**

18 A. Yes.

EXHIBIT EJA-7
FUEL COST RECOVERY
2024 E-SCHEDULES
JANUARY 2024

EXHIBIT EJA-7
DOCKET NO. 20230001-EI
PAGES 1-153
SEPTEMBER 5, 2023

**EXHIBIT EJA-7
FUEL COST RECOVERY
2024 E-SCHEDULES – JANUARY 2024
TABLE OF CONTENTS**

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	Schedule E1 Fuel & Purchased Power Cost Recovery Clause Calculation	E. Anderson
2	Schedule E1-A Calculation of Total True-Up (Projected Period)	E. Anderson
3	Schedule E1-C Calculation Generating Performance Incentive Factor and True-up Factor	E. Anderson
4	Asset Optimization Calculation	E. Anderson
5-6	Schedule E1-D Time of Use Multipliers	E. Anderson
7-8	Schedule E1-E Factors by Rate Group	E. Anderson
9	Inverted Rates Calculation – RS-1	E. Anderson
10-14	2024 Projected Energy Loss by Rate Class and Rate Class Group	E. Anderson
15	Schedule E2 Monthly Summary of Fuel & Purchased Power Cost Recovery Clause Calculation	E. Anderson/ G. Yupp
16-17	Schedule E3 Monthly Summary of Generating System Data	E. Anderson/G. Yupp / D. Curtland
18-135	Schedule E4 Monthly Generation and Fuel Cost by Unit	E. Anderson/G. Yupp / D. Curtland
136-137	Schedule E5 Monthly Fuel Inventory Data	E. Anderson/G. Yupp / D. Curtland
138-139	Schedule E6 Monthly Power Sold Data	E. Anderson/G. Yupp / D. Curtland
140-142	Schedule E7 Monthly Purchased Power Data	E. Anderson/G. Yupp / D. Curtland
143-144	Schedule E8 Energy Payments to Qualifying Facilities	E. Anderson/G. Yupp
145-146	Schedule E9 Monthly Economy Energy Purchase Data	E. Anderson/G. Yupp
147	Schedule E10 Residential Bill Comparison	E. Anderson
148-149	Schedule H1 Three Year Historical Comparison	E. Anderson/G. Yupp
150-153	Cogeneration Tariff Sheets	E. Anderson

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1) Line No.	(2)	2024		
		(3) Dollars	(4) MWh	(5) Cents/kWh
1	Total Cost Of Generated Power			
2	Fuel Cost of System Net Generation (Sch. 3)	3,630,413,324	138,801,020	2.6156
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	51,110,452	138,801,020	0.0368
4	Lease Costs	1,819,458	N/A	-
5	Fuel Cost of Stratified Sales	(73,446,394)	(1,800,570)	4.0791
6	Adjustments to Fuel Costs (Sch. 2)	588,817	N/A	-
7		<u>3,610,485,656</u>	<u>137,000,450</u>	<u>2.6354</u>
8	Total Cost Of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	86,309,836	2,398,712	3.5982
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,106,252	569,200	4.4108
11	Energy Cost of Economy Purchases (Sch. 9)	10,564,200	241,480	4.3748
12		<u>121,980,288</u>	<u>3,209,392</u>	<u>3.8007</u>
13	TOTAL AVAILABLE		140,209,842	
14	Total Fuel Cost And Gains Of Power Sales			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(72,709,619)	(2,773,000)	2.6221
16	Gains from Off-System Sales (Sch. 6)	(38,681,158)	N/A	-
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (Sch. 6)	(2,842,310)	(562,286)	0.5055
18		<u>(114,233,086)</u>	<u>(3,335,286)</u>	<u>3.4250</u>
19	Total Incremental Optimization Costs			
20	Incremental Personnel, Software, and Hardware Costs	532,664	N/A	-
21	Variable O&M Costs Attributable to Off-Systems Sales (Sch. 6)	1,331,040	N/A	-
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(115,910)	N/A	-
23	Optimization Credits	(35,000,000)	N/A	-
24		<u>(33,252,206)</u>	<u>N/A</u>	<u>-</u>
25	Total Fuel Costs & Net Power Transactions	3,584,980,652	136,874,556	2.6192
26	Average Factor Calculation			
27	Net Unbilled Sales ⁽¹⁾	69,532	2,655	0.0001
28	T & D Losses ⁽¹⁾	164,645,177	6,286,153	0.1262
29	Company Use ⁽¹⁾	3,584,981	136,875	0.0027
30	System MWH Sales (Excluding Stratified Sales)	3,584,980,652	130,448,874	2.7482
31	Wholesale MWH Sales (Excluding Stratified Sales)	160,830,764	5,852,247	2.7482
32	Jurisdictional MWH Sales	3,424,149,888	124,596,627	2.7482
33	Jurisdictional Line Loss Multiplier	5,702,287		1.00167
34	Jurisdictional kWh Sales Adjusted for Line Losses	3,429,852,174	124,596,627	2.7528
35	NET TRUE-UP (OVER)/UNDER RECOVERY	993,754,116	124,596,627	0.7976
36	TOTAL JURISDICTIONAL FUEL COST	4,423,606,290	124,596,627	3.5503
37	GPIF	10,818,303	124,596,627	0.0087
38	Asset Optimization - Company Portion	47,353,597	124,596,627	0.0380
39	SolarTogether (ST) Credit	203,511,528	124,596,627	0.1633
40	Jurisdictional Projected SoBRA Fuel Savings (#/kWh)	N/A	N/A	-
41	Fuel Factor After Adjustments	<u>4,685,289,718</u>	<u>124,596,627</u>	<u>3.7604</u>
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.760

⁽¹⁾ For informational purposes only

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.		2024
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(\$207,586,520)
2	Final (Over)/Under Recovery ⁽²⁾	<u>\$1,201,340,636</u>
3	Total (Over)/Under Recovery to be included in Projected Period ⁽³⁾	\$993,754,116
4		
5	Total Jurisdictional Sales (MWh)	124,596,627
6		
7	True-Up Factor (cents/kWh)	0.7976
8		
9		
10	⁽¹⁾ FPL's 2023 Actual/Estimated Over Recovery	
11	⁽²⁾ Deferred True-up Under recovery for January 2024 - December 2024	
12	⁽³⁾ Projected Period January 2024 - December 2024 (Schedule E1, Line 35)	
13		
14	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	2024
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	\$993,754,116
B. Generating Performance Incentive - Reward/(Penalty)	\$10,818,303
C. Asset Optimization - Company Portion	\$47,353,597
D. SolarTogether Credit	\$203,511,528
	<u>\$1,255,437,544</u>
2. Total Jurisdictional Sales (MWh)	124,596,627
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.7976
B. Generating Performance Incentive Factor	0.0087
C. Asset Optimization - Company Portion	0.0380
D. SolarTogether Credit	0.1633
	<u>1.0076</u>

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2024
1	Asset Optimization Gains ⁽¹⁾	\$49,590,165
2		
3	Actuals Year	<u>2022</u>
4	Actual Retail kWh sales ⁽²⁾	126,447,018,531
5	Actual Total System kWh sales ⁽²⁾	<u>132,419,264,675</u>
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.48990%
7		
8	Jurisdictionalized Asset Optimization Gains	\$47,353,597
9		
10	Projected Year	<u>2024</u>
11	Projected kWh Sales	124,596,627,089
12		
13	Asset Optimization Factor (cents/kWh)	0.0380
14		
15		
16	⁽¹⁾ Reflected on Exhibit GJY-1, filed on April 3, 2023	
17	⁽²⁾ Reflected on Schedule E1-B, filed on April 3, 2023	
18		
19		
20		
21		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	On Peak Period													
2	System MWH Requirements	2,775,608	2,488,635	2,475,269	3,636,088	4,087,817	4,061,587	4,692,986	4,669,865	4,110,461	4,335,218	2,371,864	2,562,368	42,267,766
3	Marginal Cost	79,354,633	66,919,395	62,797,575	99,447,007	111,679,160	120,547,902	141,305,808	161,063,644	123,354,935	119,088,438	66,957,721	77,127,277	1,229,643,495
4	Average Marginal Cost (\$/kWh)	2.859	2.689	2.537	2.735	2.732	2.968	3.011	3.449	3.001	2.747	2.823	3.010	2.909
5														
6	Off Peak Period													
7	System MWH Requirements	7,989,834	7,125,031	7,921,112	7,183,742	8,227,224	9,109,676	9,312,965	9,471,596	8,947,278	7,880,762	7,932,972	8,082,612	99,184,804
8	Marginal Cost	209,972,838	177,057,020	187,730,354	165,513,416	186,264,351	212,346,548	240,088,238	250,807,862	217,597,801	189,926,364	209,113,142	244,741,491	2,491,159,425
9	Average Marginal Cost (\$/kWh)	2.628	2.485	2.370	2.304	2.264	2.331	2.578	2.648	2.432	2.410	2.636	3.028	2.512
10														
11	Total Period													
12	System MWH Requirements	10,765,442	9,613,666	10,396,381	10,819,830	12,315,041	13,171,263	14,005,951	14,141,461	13,057,739	12,215,980	10,304,836	10,644,980	141,452,570
13	Marginal Cost	289,327,470	243,976,416	250,527,929	264,960,422	297,943,512	332,894,450	381,394,046	411,871,506	340,952,736	309,014,803	276,070,863	321,868,768	3,720,802,920
14	Average Marginal Cost (\$/kWh)	2.688	2.538	2.410	2.449	2.419	2.527	2.723	2.913	2.611	2.530	2.679	3.024	2.630
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.106
18	Off-Peak Period													0.955
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Total
1	On Peak Period					
2	System MWH Requirements	1,404,595	1,630,903	1,620,920	1,428,317	6,084,735
3	Marginal Cost	35,550,299	48,861,854	60,979,010	46,677,400	192,068,563
4	Average Marginal Cost (\$/kWh)	2.531	2.996	3.762	3.268	3.157
5						
6	Off Peak Period					
7	System MWH Requirements	11,766,668	12,375,048	12,520,542	11,629,422	48,291,680
8	Marginal Cost	292,519,366	329,671,279	347,319,835	292,014,786	1,261,525,267
9	Average Marginal Cost (\$/kWh)	2.486	2.664	2.774	2.511	2.612
10						
11	Total Period					
12	System MWH Requirements	13,171,263	14,005,951	14,141,462	13,057,739	54,376,415
13	Marginal Cost	328,069,666	378,533,133	408,298,845	338,692,186	1,453,593,830
14	Average Marginal Cost (\$/kWh)	2.491	2.703	2.887	2.594	2.673
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.181
18	Off-Peak Period					0.977
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.760	1.00271	3.462
2	A	RS-1 all additional kWh	3.760	1.00271	4.462
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.760	1.00271	3.771
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.681	1.00271	3.691
7					
8	B	GSD-1, GSD-1EV	3.760	1.00264	3.770
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.760	1.00195	3.768
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.760	0.99492	3.741
13					
14	E	GSLD-3, CS-3	3.760	0.97286	3.658
15					
16	A	GST-1 On-Peak	4.159	1.00271	4.170
17	A	GST-1 Off-Peak	3.591	1.00271	3.600
18					
19	A	RTR-1 On-Peak			0.400
20	A	RTR-1 Off-Peak			(0.170)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.159	1.00264	4.170
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.591	1.00264	3.600
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.159	1.00195	4.167
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.591	1.00195	3.598
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.159	0.99492	4.138
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.591	0.99492	3.572
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.159	0.97286	4.046
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.591	0.97286	3.493
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.159	0.99435	4.135
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.591	0.99435	3.570
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.440	1.00264	4.452
2	B	GSD(T)-1 Off-Peak	3.675	1.00264	3.684
3					
4	C	GSLD(T)-1 On-Peak	4.440	1.00195	4.449
5	C	GSLD(T)-1 Off-Peak	3.675	1.00195	3.682
6					
7	D	GSLD(T)-2 On-Peak	4.440	0.99492	4.418
8	D	GSLD(T)-2 Off-Peak	3.675	0.99492	3.656

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	47,080,917,986	0.03462	\$1,629,951,458	3.462
2	All Additional KWH	21,007,849,892	0.04462	\$937,374,759	4.462
3	Total KWH	<u>68,088,767,878</u>		<u>\$2,567,326,217</u>	
4					
5	Avg Fuel Factor	3.760			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	<u>3.771</u>			
8	Target Fuel Revenues	<u>\$2,567,326,217</u>			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS(T)-1						
2	Secondary	68,140,771	1.048191	71,424,509	0.954025	3,283,738	
3	TOTAL	68,140,771	1.048191	71,424,509	0.954025	3,283,738	1.002710
4							
5	CILC-1D						
6	Primary	1,073,772	1.027915	1,103,746	0.972843	29,974	
7	Secondary	1,418,477	1.048191	1,486,834	0.954025	68,357	
8	TOTAL	2,492,249	1.039455	2,590,580	0.962043	98,331	0.994353
9							
10	CILC-1G						
11	Primary	1,874	1.027915	1,926	0.972843	52	
12	Secondary	105,312	1.048191	110,387	0.954025	5,075	
13	TOTAL	107,186	1.047836	112,314	0.954348	5,127	1.002371
14							
15	CILC-1T						
16	Transmission	1,527,768	1.016986	1,553,719	0.983297	25,951	
17	TOTAL	1,527,768	1.016986	1,553,719	0.983297	25,951	0.972860
18							
19	GS(T)-1						
20	Secondary	8,347,108	1.048191	8,749,359	0.954025	402,251	
21	TOTAL	8,347,108	1.048191	8,749,359	0.954025	402,251	1.002710
22							
23	GSCU-1						
24	Secondary	47,585	1.048191	49,878	0.954025	2,293	
25	TOTAL	47,585	1.048191	49,878	0.954025	2,293	1.002710
26							
27	GSD(T)-1						
28	Primary	101,730	1.027915	104,570	0.972843	2,840	
29	Secondary	28,412,082	1.048191	29,781,275	0.954025	1,369,193	
30	TOTAL	28,513,813	1.048118	29,885,845	0.954091	1,372,032	1.002641
31							
32	GSLD(T)-1						
33	Primary	401,461	1.027915	412,667	0.972843	11,207	
34	Secondary	9,857,303	1.048191	10,332,332	0.954025	475,028	
35	TOTAL	10,258,764	1.047397	10,744,999	0.954748	486,235	1.001951
36							
37	GSLD(T)-2						
38	Primary	1,459,915	1.027915	1,500,668	0.972843	40,753	
39	Secondary	2,173,727	1.048191	2,278,480	0.954025	104,753	
40	TOTAL	3,633,642	1.040044	3,779,148	0.961498	145,506	0.994917
41							
42	GSLD(T)-3						
43	Transmission	721,901	1.016986	734,164	0.983297	12,263	
44	TOTAL	721,901	1.016986	734,164	0.983297	12,263	0.972860
45							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
46	<u>MET</u>						
47	Primary	76,826	1.027915	78,971	0.972843	2,145	
48	TOTAL	76,826	1.027915	78,971	0.972843	2,145	0.983314
49							
50	<u>OL-1</u>						
51	Secondary	85,711	1.048191	89,842	0.954025	4,130	
52	TOTAL	85,711	1.048191	89,842	0.954025	4,130	1.002710
53							
54	<u>OS-2</u>						
55	Primary	10,619	1.027915	10,915	0.972843	296	
56	TOTAL	10,619	1.027915	10,915	0.972843	296	0.983314
57							
58	<u>SL-1</u>						
59	Secondary	563,542	1.048191	590,699	0.954025	27,157	
60	TOTAL	563,542	1.048191	590,699	0.954025	27,157	1.002710
61							
62	<u>SL-2</u>						
63	Secondary	31,369	1.048191	32,881	0.954025	1,512	
64	TOTAL	31,369	1.048191	32,881	0.954025	1,512	1.002710
65							
66	<u>SL-1M</u>						
67	Secondary	35,870	1.048191	37,599	0.954025	1,729	
68	TOTAL	35,870	1.048191	37,599	0.954025	1,729	1.002710
69							
70	<u>SL-2M</u>						
71	Secondary	5,184	1.048191	5,433	0.954025	250	
72	TOTAL	5,184	1.048191	5,433	0.954025	250	1.002710
73							
74	<u>SST-DST</u>						
75	Primary	23,692	1.027915	24,353	0.972843	661	
76	TOTAL	23,692	1.027915	24,353	0.972843	661	0.983314
77							
78	<u>SST-TST</u>						
79	Transmission	68,190	1.016986	69,349	0.983297	1,158	
80	TOTAL	68,190	1.016986	69,349	0.983297	1,158	0.972860
81							
82	TOTAL FPSC						
83	TOTAL	124,691,788	1.047098	130,564,556	0.955020	5,872,767	1.001665
84							
85	<u>ALACHUA (INT)</u>						
86	Transmission	67,367	1.016986	68,511	0.983297	1,144	
87	TOTAL	67,367	1.016986	68,511	0.983297	1,144	0.972860
88							
89	<u>BLOUNTSTOWN</u>						
90	Transmission	34,571	1.016986	35,158	0.983297	587	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
91	TOTAL	34,571	1.016986	35,158	0.983297	587	0.972860
92							
93	FKEC						
94	Transmission	790,675	1.016986	804,106	0.983297	13,431	
95	TOTAL	790,675	1.016986	804,106	0.983297	13,431	0.972860
96							
97	FPUC (INT)						
98	Transmission	101,985	1.016986	103,718	0.983297	1,732	
99	TOTAL	101,985	1.016986	103,718	0.983297	1,732	0.972860
100							
101	FPUC (PEAK)						
102	Transmission	53,474	1.016986	54,382	0.983297	908	
103	TOTAL	53,474	1.016986	54,382	0.983297	908	0.972860
104							
105	G - FPU (INT)						
106	Transmission	181,496	1.016986	184,579	0.983297	3,083	
107	TOTAL	181,496	1.016986	184,579	0.983297	3,083	0.972860
108							
109	G - FPU (PEAK)						
110	Transmission	97,171	1.016986	98,821	0.983297	1,651	
111	TOTAL	97,171	1.016986	98,821	0.983297	1,651	0.972860
112							
113	HOMESTEAD						
114	Transmission	34,650	1.016986	35,238	0.983297	589	
115	TOTAL	34,650	1.016986	35,238	0.983297	589	0.972860
116							
117	HOMESTEAD (INT)						
118	Transmission	250,651	1.016986	254,909	0.983297	4,258	
119	TOTAL	250,651	1.016986	254,909	0.983297	4,258	0.972860
120							
121	JEA (INT)						
122	Transmission	1,162,942	1.016986	1,182,696	0.983297	19,754	
123	TOTAL	1,162,942	1.016986	1,182,696	0.983297	19,754	0.972860
124							
125	LCEC						
126	Transmission	4,443,487	1.016986	4,518,966	0.983297	75,479	
127	TOTAL	4,443,487	1.016986	4,518,966	0.983297	75,479	0.972860
128							
129	MOORE HAVEN						
130	Transmission	15,830	1.016986	16,099	0.983297	269	
131	TOTAL	15,830	1.016986	16,099	0.983297	269	0.972860
132							
133	NEW SMYRNA BCH						
134	Transmission	250,358	1.016986	254,611	0.983297	4,253	
135	TOTAL	250,358	1.016986	254,611	0.983297	4,253	0.972860
136							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
137	<u>NEW SMYRNA BCH (INT)</u>						
138	Transmission	60,755	1.016986	61,787	0.983297	1,032	
139	TOTAL	60,755	1.016986	61,787	0.983297	1,032	0.972860
140							
141	<u>QUINCY (INT)</u>						
142	Transmission	101,087	1.016986	102,804	0.983297	1,717	
143	TOTAL	101,087	1.016986	102,804	0.983297	1,717	0.972860
144							
145	<u>WAUCHULA</u>						
146	Transmission	4,620	1.016986	4,699	0.983297	78	
147	TOTAL	4,620	1.016986	4,699	0.983297	78	0.972860
148							
149	<u>TOTAL FERC</u>						
150	TOTAL	7,651,118	1.016986	7,781,083	0.983297	129,965	0.972860
151							
152	<u>TOTAL COMPANY</u>						
153	TOTAL	132,342,906	1.045357	138,345,639	0.956611	6,002,733	1.000000
154							
155	<u>COMPANY USE</u>						
156	Secondary	152,546	1.048191	159,897	0.954025	7,351	
157							
158	<u>TOTAL FPL</u>						
159	TOTAL	132,495,452	1.045361	138,505,536	0.956608	6,010,084	1.000003

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	RATE CLASS GROUP	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,620,999	1.048117	29,998,159	0.954092	1,377,160	1.00264
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,258,764	1.047397	10,744,999	0.954748	486,235	1.00195
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,633,642	1.040044	3,779,148	0.961498	145,506	0.99492
4	GSLD3/GSLDT3/CS3/CST3	721,901	1.016986	734,164	0.983297	12,263	0.97286
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,721,086	1.039759	3,869,033	0.961761	147,947	0.99464
6	OL1/SL1/SL1M/PL1/OSI/II	685,124	1.048191	718,140	0.954025	33,016	1.00271

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

SCHEDULE E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	51,110,452
4	Lease Costs	129,617	128,385	129,617	129,001	129,617	148,834	149,450	149,450	148,834	149,450	148,834	278,367	1,819,458
5	Fuel Cost of Stratified Sales	(5,793,327)	(6,230,739)	(5,324,998)	(5,594,704)	(5,266,855)	(5,976,721)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(73,446,394)
6	Fuel Cost of Power Sold (Sch. 6)	(11,125,122)	(10,658,245)	(5,454,797)	(3,777,510)	(4,693,233)	(4,097,529)	(5,078,485)	(5,909,555)	(4,729,112)	(4,617,679)	(5,479,589)	(9,931,072)	(75,551,929)
7	Gains from Off-System Sales (Sch. 6)	(6,895,020)	(6,713,355)	(2,510,504)	(1,717,200)	(2,493,563)	(2,168,910)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(38,681,158)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,148,964	5,752,453	8,542,248	8,386,494	5,249,091	7,948,834	7,022,050	7,001,720	6,916,267	7,201,025	7,904,008	7,236,681	86,309,836
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,500	1,967,279	2,354,987	2,173,148	2,370,695	2,227,216	2,131,977	2,227,594	1,932,224	2,267,185	1,797,861	1,664,586	25,106,252
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	1,054,000	600,000	2,542,000	2,106,000	1,264,800	1,302,000	1,087,800	607,600	0	0	10,564,200
11		287,475,512	247,878,463	266,313,904	259,871,648	285,631,954	316,415,837	344,597,159	355,156,787	334,002,000	319,649,411	288,941,061	311,710,304	3,617,644,041
12	Optimization Activities													
13	Incremental Personnel, Software, and Hardware Costs	44,055	42,056	48,055	42,056	46,055	46,055	42,056	48,055	42,056	46,055	42,056	44,055	532,664
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	200,582	195,298	113,683	77,760	87,048	75,168	78,566	89,875	77,472	79,162	92,448	163,978	1,331,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(12,648)	(7,200)	(30,504)	(22,464)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(115,910)
16	Optimization Credits	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(35,000,000)
17		(2,672,029)	(2,679,313)	(2,767,577)	(2,804,051)	(2,814,068)	(2,817,908)	(2,808,693)	(2,791,236)	(2,807,795)	(2,798,741)	(2,782,163)	(2,708,634)	(33,252,206)
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
22		47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
23														
24	Adjusted Total Fuel Costs & Net Power Transactions	284,850,565	245,246,231	263,593,410	257,115,546	282,865,835	313,646,424	341,836,961	352,414,045	331,254,914	316,899,164	286,207,393	309,050,164	3,584,980,652
25														
26	System MWH Sales (Excluding Stratified Sales)	9,923,509	9,001,980	9,074,127	9,752,877	10,489,713	11,951,251	12,839,656	13,058,715	12,863,525	11,755,730	10,218,482	9,519,309	130,448,874
27														
28	Recovery Factors													
29	Cost per kWh	2.8705	2.7244	2.9049	2.6363	2.6966	2.6244	2.6624	2.6987	2.5751	2.6957	2.8009	3.2466	2.7482
30	Jurisdictional Loss Multiplier	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167
31	Jurisdictional Cost	2.8752	2.7289	2.9097	2.6407	2.7011	2.6288	2.6668	2.7032	2.5794	2.7002	2.8055	3.2520	2.7528
32	Net True-up (\$/kWh)	0.8726	0.9654	0.9531	0.8892	0.8269	0.7247	0.6742	0.6635	0.6741	0.7383	0.8527	0.9092	0.7976
33	Total (\$/kWh)	3.7478	3.6943	3.8628	3.5299	3.5280	3.3535	3.3410	3.3667	3.2535	3.4385	3.6582	4.1612	3.5504
34	GPIF (\$/kWh)	0.0095	0.0105	0.0104	0.0097	0.0090	0.0079	0.0073	0.0072	0.0073	0.0080	0.0093	0.0099	0.0087
35	Asset Optimization - Company Portion (\$/kWh)	0.0416	0.0460	0.0454	0.0424	0.0394	0.0345	0.0321	0.0316	0.0321	0.0352	0.0406	0.0433	0.0380
36	SolarTogether (ST) Credit (\$/kWh)	0.1071	0.1210	0.1636	0.2250	0.2251	0.1734	0.1665	0.1579	0.1452	0.1557	0.1486	0.1707	0.1633
37	Jurisdictional Projected SoBRA Fuel Savings (\$/kWh)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
38	Recovery Factor	3.9060	3.8718	4.0822	3.8070	3.8015	3.5693	3.5469	3.5634	3.4381	3.6374	3.8567	4.3851	3.7604
39														
40	Recovery Factor Rounded to .001 (\$/kWh)	3.906	3.872	4.082	3.807	3.802	3.569	3.547	3.563	3.438	3.637	3.857	4.385	3.760
41	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Fuel Cost of System Net Generation (\$)													
2	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Light Oil	115,577	168,548	0	446,961	67,758	5,936	364,605	903,327	218,122	106,595	310,775	79,529	2,787,734
4	Coal	621,313	179,531	363,745	187,721	0	0	2,273,780	2,181,239	1,323,387	602,877	680,509	1,440,687	9,854,788
5	Gas	283,609,740	246,477,696	252,050,337	243,606,202	269,781,216	298,718,436	327,168,136	339,450,779	321,673,269	307,583,282	277,395,928	305,468,126	3,472,983,150
6	Nuclear	13,413,065	12,547,705	10,850,064	11,172,331	13,686,024	13,244,538	13,686,024	12,939,378	10,467,162	10,263,241	10,077,834	12,440,287	144,787,652
7	Total Fuel Cost of System Net Generation (\$)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
8														
9	System Net Generation (MWh)													
10	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Light Oil	483	675	0	2,300	386	34	1,721	4,613	1,178	583	1,128	288	13,390
12	Coal	14,250	3,797	7,734	4,038	0	0	56,017	53,857	32,338	13,490	16,516	34,461	236,498
13	Gas	7,250,661	6,124,464	6,886,528	7,117,052	8,103,848	9,184,122	9,881,023	10,220,647	9,848,758	8,955,421	7,205,221	7,242,273	98,020,020
14	Nuclear	2,602,762	2,434,843	2,062,947	2,068,143	2,540,315	2,458,369	2,540,315	2,383,069	1,868,696	1,893,564	1,915,785	2,321,353	27,090,161
15	Solar	694,210	880,034	1,135,667	1,353,810	1,440,353	1,263,000	1,302,744	1,264,924	1,146,810	1,138,134	963,000	858,266	13,440,952
16	Total System Net Generation (MWh)	10,562,366	9,443,813	10,092,876	10,545,343	12,084,903	12,905,525	13,781,821	13,927,110	12,897,780	12,001,192	10,101,650	10,456,641	138,801,020
17														
18	Units of Fuel Burned (Unit)⁽¹⁾													
19	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Light Oil	1,097	1,590	0	4,684	726	64	3,587	9,258	2,261	1,105	2,778	709	27,860
21	Coal	10,353	2,993	6,068	3,133	0	0	37,996	36,458	22,125	10,081	11,380	24,096	164,684
22	Gas	48,110,552	40,960,149	45,887,766	47,901,216	54,254,762	60,853,447	65,755,650	67,951,179	65,335,815	59,629,028	47,632,095	48,121,198	652,392,859
23	Nuclear	27,050,453	25,305,261	21,475,076	22,053,430	27,046,650	26,174,176	27,046,650	25,396,241	19,985,143	20,087,893	19,821,263	24,084,043	285,526,278
24														
25	BTU Burned (MMBTU)													
26	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Light Oil	6,398	9,270	0	27,308	4,235	371	20,914	53,974	13,182	6,442	16,193	4,136	162,423
28	Coal	175,995	50,885	103,156	53,264	0	0	645,930	619,794	376,132	171,372	193,464	409,628	2,799,620
29	Gas	49,298,883	41,971,865	47,021,194	49,084,376	55,594,855	62,356,527	67,379,815	69,629,573	66,949,610	61,101,865	48,808,608	49,309,792	668,506,963
30	Nuclear	27,050,453	25,305,261	21,475,076	22,053,430	27,046,650	26,174,176	27,046,650	25,396,241	19,985,143	20,087,893	19,821,263	24,084,043	285,526,278
31	Total BTU Burned (MMBTU)	76,531,729	67,337,281	68,599,426	71,218,378	82,645,740	88,531,074	95,093,309	95,699,582	87,324,067	81,367,572	68,639,528	73,807,599	956,995,284
32														
33	Generation Mix (%)													
34	Heavy Oil	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
35	Light Oil	0.00%	0.01%	0%	0.02%	0.00%	0.00%	0.01%	0.03%	0.01%	0.00%	0.01%	0.00%	0.01%
36	Coal	0.13%	0.04%	0.08%	0.04%	0%	0%	0.41%	0.39%	0.25%	0.11%	0.16%	0.33%	0.17%
37	Gas	68.65%	64.85%	68.23%	67.49%	67.06%	71.16%	71.70%	73.39%	76.36%	74.62%	71.33%	69.26%	70.62%
38	Nuclear	24.64%	25.78%	20.44%	19.61%	21.02%	19.05%	18.43%	17.11%	14.49%	15.78%	18.97%	22.20%	19.52%
39	Solar	6.57%	9.32%	11.25%	12.84%	11.92%	9.79%	9.45%	9.08%	8.89%	9.48%	9.53%	8.21%	9.68%
40	Total Generation Mix %	100.00%												
41														
42	Fuel Cost per Unit (\$/Unit)													
43	Heavy Oil													
44	Light Oil	105.316	106.001	0.000	95.422	93.278	93.278	101.638	97.573	96.469	96.469	111.889	112.102	100.063
45	Coal	60.015	59.979	59.945	59.914	0.000	0.000	59.843	59.828	59.813	59.805	59.797	59.790	59.841
46	Gas	5.895	6.017	5.493	5.086	4.972	4.909	4.976	4.996	4.923	5.158	5.824	6.348	5.323
47	Nuclear	0.496	0.496	0.505	0.507	0.506	0.506	0.506	0.509	0.524	0.511	0.508	0.517	0.507

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Fuel Cost per MMBTU (\$/MMBTU)													
2	Heavy Oil													
3	Light Oil	18.065	18.182	0.000	16.367	16.000	16.000	17.434	16.736	16.547	16.547	19.192	19.229	17.163
4	Coal	3.530	3.528	3.526	3.524	0.000	0.000	3.520	3.519	3.518	3.518	3.517	3.517	3.520
5	Gas	5.753	5.872	5.360	4.963	4.853	4.790	4.856	4.875	4.805	5.034	5.683	6.195	5.195
6	Nuclear	0.496	0.496	0.505	0.507	0.506	0.506	0.506	0.509	0.524	0.511	0.508	0.517	0.5071
7		3.891	3.852	3.838	3.586	3.431	3.524	3.612	3.714	3.821	3.915	4.190	4.328	3.794
8	BTU Burned per KWH (BTU/KWH)													
9	Heavy Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Light Oil	13,242	13,733	-	11,871	10,959	10,929	12,149	11,701	11,195	11,045	14,355	14,361	12,130
11	Coal	12,351	13,401	13,338	13,191	-	-	11,531	11,508	11,631	12,704	11,714	11,887	11,838
12	Gas	6,799	6,853	6,828	6,897	6,860	6,790	6,819	6,813	6,798	6,823	6,774	6,809	6,820
13	Nuclear	10,393	10,393	10,410	10,663	10,647	10,647	10,647	10,657	10,695	10,609	10,346	10,375	10,540
14		7,246	7,130	6,797	6,754	6,839	6,860	6,900	6,871	6,770	6,780	6,815	7,058	6,895
15	Generated Fuel Cost per KWH (cents/KWH)													
16	Heavy Oil	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
17	Light Oil	23.921	24.970	0.000	19.430	17.534	17.487	21.181	19.584	18.524	18.276	27.551	27.614	20.820
18	Coal	4.360	4.728	4.703	4.649	0.000	0.000	4.059	4.050	4.092	4.469	4.120	4.181	4.167
19	Gas	3.912	4.024	3.660	3.423	3.329	3.253	3.311	3.321	3.266	3.435	3.850	4.218	3.543
20	Nuclear	0.515	0.515	0.526	0.540	0.539	0.539	0.539	0.543	0.560	0.542	0.526	0.536	0.534
21		2.819	2.746	2.608	2.422	2.346	2.417	2.492	2.552	2.587	2.654	2.856	3.055	2.616

⁽¹⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

Note: Totals may not add due to rounding

22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2024												
2	Anhinga PV Solar												
3	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
5	Apalachee PV Solar												
6	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		430					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	430	0.8%	N/A	24.2%	N/A						
20	Blackwater River PV Solar												
21	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
23	Blue Cypress PV Solar												
24	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
26	Blue Heron PV Solar												
27	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
29	Blue Indigo PV Solar												
30	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
32	Blue Springs PV Solar												
33	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
35	Bluefield Preserve PV Solar												
36	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
38	Caloosahatchee PV Solar												
39	Solar		402					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	402	0.7%	N/A	22.6%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Canoe PV Solar												
2	Solar		349					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	349	0.6%	N/A	19.5%	N/A						
4	Cape Canaveral 3												
5	Gas		327,261					2,167,825	1,024,700	2,221,370	12,650,061	3.87	5.84
6	Plant Unit Info	1,311.0	327,261	33.6%	93.4%	35.9%	6,788			2,221,370	12,650,061	3.87	
7	Cattle Ranch PV Solar												
8	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
10	Cavendish PV Solar												
11	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
13	Chautauqua PV Solar												
14	Solar		10,509					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A						
16	Chipola River PV Solar												
17	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
19	Citrus PV Solar												
20	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
22	Coral Farms PV Solar												
23	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
25	Cotton Creek PV Solar												
26	Solar		10,013					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,013	18.1%	N/A	18.1%	N/A						
28	Cypress Pond PV Solar												
29	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
31	Dania Beach 7												
32	Gas		519,109					3,276,744	1,024,700	3,357,680	18,987,214	3.66	5.79
33	Plant Unit Info	1,208.0	519,109	57.8%	93.0%	62.1%	6,468			3,357,680	18,987,214	3.66	
34	Desoto PV Solar												
35	Solar		3,069					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	25.0	3,069	16.5%	N/A	16.5%	N/A						
37	Discovery PV Solar												
38	Solar		9,889					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,889	17.8%	N/A	17.8%	N/A						
40	Echo River PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,478					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,478	18.9%	N/A	18.9%	N/A						
3	Egret PV Solar												
4	Solar		9,207					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,207	16.6%	N/A	16.6%	N/A						
6	Elder Branch PV Solar												
7	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
9	Etonia Creek PV Solar												
10	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
12	Everglades PV Solar												
13	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
15	First City PV Solar												
16	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
18	Flowers Creek PV Solar												
19	Solar		8,308					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,308	15.0%	N/A	15.0%	N/A						
21	Fort Drum PV Solar												
22	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
24	Fort Myers 2												
25	Gas		682,931					4,717,348	1,024,700	4,833,867	27,841,837	4.08	5.90
26	Plant Unit Info	1,746.0	682,931	52.6%	93.8%	56.1%	7,078			4,833,867	27,841,837	4.08	
27	Fort Myers 3A												
28	Light Oil		26					51	5,829,771	300	6,068	23.27	117.92
29	Gas		605					6,790	1,024,700	6,958	40,813	6.75	6.01
30	Plant Unit Info	193.0	631	0.4%	71.2%	0.6%	11,502			7,258	46,881	7.43	
31	Fort Myers 3B												
32	Plant Unit Info	193.0		N/A	71.2%	N/A	N/A						
33	Fort Myers 3C												
34	Gas		1,612					17,678	1,024,700	18,115	104,848	6.50	5.93
35	Plant Unit Info	218.0	1,612	1.0%	71.2%	1.4%	11,238			18,115	104,848	6.50	
36	Fort Myers 3D												
37	Light Oil		78					152	5,830,040	885	17,902	22.84	117.93
38	Gas		2,953					32,537	1,024,700	33,341	192,998	6.54	5.93
39	Plant Unit Info	218.0	3,031	1.9%	84.1%	2.2%	11,292			34,226	210,900	6.96	
40	GCEC 4												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
2	GCEC 5												
3	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
4	GCEC 6												
5	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		13,006					152,549	1,024,700	156,317	945,052	7.27	6.20
10	Plant Unit Info	224.0	13,006	7.8%	93.8%	8.3%	12,019			156,317	945,052	7.27	
11	GCEC 8B												
12	Gas		16,503					193,701	1,024,700	198,485	1,197,574	7.26	6.18
13	Plant Unit Info	224.0	16,503	9.9%	93.8%	10.6%	12,027			198,485	1,197,574	7.26	
14	GCEC 8C												
15	Gas		5,443					62,696	1,024,700	64,245	388,487	7.14	6.20
16	Plant Unit Info	221.0	5,443	3.3%	93.8%	3.5%	11,803			64,245	388,487	7.14	
17	GCEC 8D												
18	Gas		3,446					37,927	1,024,700	38,864	235,506	6.83	6.21
19	Plant Unit Info	221.0	3,446	2.1%	93.8%	2.2%	11,278			38,864	235,506	6.83	
20	Ghost Orchid PV Solar												
21	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
23	Grove PV Solar												
24	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
26	Hammock PV Solar												
27	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
29	Hibiscus PV Solar												
30	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
32	Horizon PV Solar												
33	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
35	Ibis PV Solar												
36	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	391	0.7%	N/A	22.0%	N/A						
38	Immokalee PV Solar												
39	Solar		11,501					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,501	20.8%	N/A	20.8%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar												
2	Solar		11,749					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
4	Interstate PV Solar												
5	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
7	Lakeside PV Solar												
8	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
10	Lauderdale 6A												
11	Gas		820					9,341	1,024,700	9,572	54,163	6.61	5.80
12	Plant Unit Info	216.0	820	0.5%	93.8%	0.5%	11,673			9,572	54,163	6.61	
13	Lauderdale 6B												
14	Gas		1,983					22,684	1,024,700	23,244	131,525	6.63	5.80
15	Plant Unit Info	216.0	1,983	1.2%	93.8%	1.3%	11,722			23,244	131,525	6.63	
16	Lauderdale 6C												
17	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
18	Lauderdale 6D												
19	Light Oil		120					255	5,829,931	1,485	23,759	19.85	93.28
20	Gas		1,073					12,994	1,024,700	13,315	75,342	7.02	5.80
21	Plant Unit Info	216.0	1,193	0.7%	93.8%	0.8%	12,406			14,800	99,102	8.31	
22	Lauderdale 6E												
23	Gas		785					9,141	1,024,700	9,367	53,002	6.75	5.80
24	Plant Unit Info	216.0	785	0.5%	93.8%	0.5%	11,932			9,367	53,002	6.75	
25	Loggerhead PV Solar												
26	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
28	Magnolia Springs PV Solar												
29	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
31	Manatee 3												
32	Gas		587,893					3,924,180	1,024,700	4,021,107	22,951,358	3.90	5.85
33	Plant Unit Info	1,254.0	587,893	63.0%	85.0%	74.1%	6,840			4,021,107	22,951,358	3.90	
34	Manatee PV Solar												
35	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
37	Martin 3												
38	Gas		151,660					1,080,027	1,024,700	1,106,704	6,337,289	4.18	5.87
39	Plant Unit Info	487.0	151,660	41.9%	71.3%	58.7%	7,297			1,106,704	6,337,289	4.18	
40	Martin 4												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		26,773					225,678	1,024,700	231,252	1,328,411	4.96	5.89
2	Plant Unit Info	487.0	26,773	7.4%	93.9%	7.9%	8,638			231,252	1,328,411	4.96	
3	Martin 8												
4	Gas		531,421					3,597,600	1,024,700	3,686,461	21,082,876	3.97	5.86
5	Plant Unit Info	1,271.0	531,421	56.2%	93.5%	60.1%	6,937			3,686,461	21,082,876	3.97	
6	Miami-Dade PV Solar												
7	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
9	Monarch PV Solar												
10	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	391	0.7%	N/A	22.0%	N/A						
12	Nassau PV Solar												
13	Solar		8,804					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,804	15.9%	N/A	15.9%	N/A						
15	Northern Preserve PV Solar												
16	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
18	Okeechobee 1												
19	Gas		1,001,568					6,105,544	1,024,700	6,256,351	37,096,490	3.70	6.08
20	Plant Unit Info	1,607.0	1,001,568	83.8%	93.0%	90.1%	6,247			6,256,351	37,096,490	3.70	
21	Okeechobee PV Solar												
22	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
24	Orange Blossom PV Solar												
25	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
27	Orchard PV												
28	Solar		386					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	386	0.7%	N/A	21.7%	N/A						
30	Palm Bay PV Solar												
31	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
33	Pelican PV Solar												
34	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
36	Perdido												
37	Gas		1,897					18,329	1,024,700	18,782	105,888	5.58	5.78
38	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,888	5.58	
39	Pineapple PV Solar												
40	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	391	0.7%	N/A	22.0%	N/A						
2	Pink Trail PV Solar												
3	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
5	Pioneer Trail PV Solar												
6	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A						
8	Port Everglades 5												
9	Gas		362,092					2,368,634	1,024,700	2,427,139	13,724,545	3.79	5.79
10	Plant Unit Info	1,283.0	362,092	37.9%	93.0%	40.8%	6,703			2,427,139	13,724,545	3.79	
11	Prairie Creek PV Solar												
12	Solar		429					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	429	0.8%	N/A	23.9%	N/A						
14	Riviera 5												
15	Gas		442,019					2,901,382	1,024,700	2,973,046	17,576,233	3.98	6.06
16	Plant Unit Info	1,326.0	442,019	44.8%	93.4%	47.9%	6,726			2,973,046	17,576,233	3.98	
17	Rodeo PV Solar												
18	Solar		10,447					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,447	18.9%	N/A	18.9%	N/A						
20	Sabal Palm PV Solar												
21	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
23	Sanford 4												
24	Gas		12,413					101,988	1,024,700	104,507	608,078	4.90	5.96
25	Plant Unit Info	1,186.0	12,413	1.4%	94.1%	1.5%	8,419			104,507	608,078	4.90	
26	Sanford 5												
27	Gas		348,885					2,367,281	1,024,700	2,425,753	13,968,336	4.00	5.90
28	Plant Unit Info	1,191.0	348,885	39.4%	94.1%	41.8%	6,953			2,425,753	13,968,336	4.00	
29	Saw Palmetto PV Solar												
30	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
32	Sawgrass PV Solar												
33	Solar		10,912					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,912	19.7%	N/A	19.7%	N/A						
35	Scherer 3												
36	Coal	0.0	14,250					12,351	10,353	175,995	621,313	4.36	60.01
37	Plant Unit Info	215.0	14,250	8.9%	93.7%	9.5%	12,351			175,995	621,313	4.36	
38	Shirer Branch PV Solar												
39	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Silver Palm PV Solar												
2	Solar		388					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	388	0.7%	N/A	21.7%	N/A						
4	Smith 3												
5	Gas		302,113					2,088,510	1,024,700	2,140,096	12,331,222	4.08	5.90
6	Plant Unit Info	634.0	302,113	64.1%	93.9%	68.2%	7,084			2,140,096	12,331,222	4.08	
7	Smith A												
8	Light Oil		259					639	5,830,010	3,728	67,847	26.20	106.10
9	Plant Unit Info	36.0	259	1.0%	100.0%	1.0%	14,394			3,728	67,847	26.20	
10	Southfork PV Solar												
11	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
13	Space Coast PV Solar												
14	Solar		1,240					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	10.0	1,240	16.7%	N/A	16.7%	N/A						
16	St. Lucie 1												
17	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,454,479	0.47	0.46
18	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,454,479	0.47	
19	St. Lucie 2												
20	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,894,840	0.46	0.45
21	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,894,840	0.46	
22	Sundew PV Solar												
23	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
28	Sweetbay PV Solar												
29	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
31	Terrill Creek PV Solar												
32	Solar		376					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	376	0.7%	N/A	21.1%	N/A						
34	Trailside PV Solar												
35	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
37	Turkey Point 3												
38	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,516,764	0.56	0.54
39	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,516,764	0.56	
40	Turkey Point 4												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,546,982	0.56	0.54
2	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,546,982	0.56	
3	Turkey Point 5												
4	Gas		404,544					2,761,328	1,024,700	2,829,533	15,998,931	3.95	5.79
5	Plant Unit Info	1,317.0	404,544	41.3%	93.9%	44.0%	6,994			2,829,533	15,998,931	3.95	
6	Turnpike PV Solar												
7	Solar		386					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	386	0.7%	N/A	21.7%	N/A						
9	Twin Lakes PV Solar												
10	Solar		10,013					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,013	18.1%	N/A	18.1%	N/A						
12	Union Springs PV Solar												
13	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
15	West County 1												
16	Gas		376,871					2,524,549	1,024,700	2,586,905	14,757,195	3.92	5.85
17	Plant Unit Info	1,234.0	376,871	41.1%	93.7%	43.8%	6,864			2,586,905	14,757,195	3.92	
18	West County 2												
19	Gas		608,833					3,964,737	1,024,700	4,062,666	23,185,074	3.81	5.85
20	Plant Unit Info	1,234.0	608,833	66.3%	93.7%	70.8%	6,673			4,062,666	23,185,074	3.81	
21	West County 3												
22	Gas		514,149					3,360,829	1,024,700	3,443,841	19,659,390	3.82	5.85
23	Plant Unit Info	1,239.0	514,149	55.8%	93.7%	59.5%	6,698			3,443,841	19,659,390	3.82	
24	White Tail PV Solar												
25	Solar		389					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	389	0.7%	N/A	21.7%	N/A						
27	Wild Azalea PV Solar												
28	Solar		10,850					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A						
30	Wildflower PV Solar												
31	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
33	Willow PV Solar												
34	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
36	_System Totals												
37	Plant Unit Info	33,307.0	42,249,465	N/A	N/A	N/A	7,246			306,126,915	1,191,038,780	2.82	
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2024												
2	Anhinga PV Solar												
3	Solar		8,845					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,845	17.1%	N/A	17.1%	N/A						
5	Apalachee PV Solar												
6	Solar		10,034					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,034	19.4%	N/A	19.4%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,992	25.1%	N/A	25.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,673	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		12,528					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,528	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		14,471					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,471	27.9%	N/A	27.9%	N/A						
20	Blackwater River PV Solar												
21	Solar		9,744					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,744	18.8%	N/A	18.8%	N/A						
23	Blue Cypress PV Solar												
24	Solar		12,122					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,122	23.4%	N/A	23.4%	N/A						
26	Blue Heron PV Solar												
27	Solar		12,934					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,934	24.9%	N/A	24.9%	N/A						
29	Blue Indigo PV Solar												
30	Solar		11,136					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,136	21.5%	N/A	21.5%	N/A						
32	Blue Springs PV Solar												
33	Solar		9,657					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,657	18.6%	N/A	18.6%	N/A						
35	Bluefield Preserve PV Solar												
36	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
38	Caloosahatchee PV Solar												
39	Solar		13,079					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,079	25.2%	N/A	25.2%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Canoe PV Solar												
2	Solar		11,368					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,368	21.9%	N/A	21.9%	N/A						
4	Cape Canaveral 3												
5	Gas		322,753					2,135,097	1,024,700	2,187,834	12,776,459	3.96	5.98
6	Plant Unit Info	1,311.0	322,753	35.4%	93.4%	37.9%	6,779			2,187,834	12,776,459	3.96	
7	Cattle Ranch PV Solar												
8	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,194	21.6%	N/A	21.6%	N/A						
10	Cavendish PV Solar												
11	Solar		11,542					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,542	22.3%	N/A	22.3%	N/A						
13	Chautauqua PV Solar												
14	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,194	21.6%	N/A	21.6%	N/A						
16	Chipola River PV Solar												
17	Solar		10,121					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,121	19.5%	N/A	19.5%	N/A						
19	Citrus PV Solar												
20	Solar		12,383					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,383	23.9%	N/A	23.9%	N/A						
22	Coral Farms PV Solar												
23	Solar		11,049					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,049	21.3%	N/A	21.3%	N/A						
25	Cotton Creek PV Solar												
26	Solar		10,005					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,005	19.3%	N/A	19.3%	N/A						
28	Cypress Pond PV Solar												
29	Solar		11,194					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,194	21.6%	N/A	21.6%	N/A						
31	Dania Beach 7												
32	Gas		474,527					2,995,874	1,024,700	3,069,872	17,697,589	3.73	5.91
33	Plant Unit Info	1,208.0	474,527	56.4%	93.0%	60.7%	6,469			3,069,872	17,697,589	3.73	
34	Desoto PV Solar												
35	Solar		3,219					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	25.0	3,219	18.5%	N/A	18.5%	N/A						
37	Discovery PV Solar												
38	Solar		10,179					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,179	19.6%	N/A	19.6%	N/A						
40	Echo River PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,165					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,165	21.5%	N/A	21.5%	N/A						
3	Egret PV Solar												
4	Solar		9,802					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,802	18.9%	N/A	18.9%	N/A						
6	Elder Branch PV Solar												
7	Solar		11,890					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,890	22.9%	N/A	22.9%	N/A						
9	Etonia Creek PV Solar												
10	Solar		11,368					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,368	21.9%	N/A	21.9%	N/A						
12	Everglades PV Solar												
13	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,861	22.9%	N/A	22.9%	N/A						
15	First City PV Solar												
16	Solar		9,512					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,512	18.3%	N/A	18.3%	N/A						
18	Flowers Creek PV Solar												
19	Solar		8,961					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,961	17.3%	N/A	17.3%	N/A						
21	Fort Drum PV Solar												
22	Solar		10,933					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,933	21.1%	N/A	21.1%	N/A						
24	Fort Myers 2												
25	Gas		685,409					4,739,684	1,024,700	4,856,754	28,690,418	4.19	6.05
26	Plant Unit Info	1,746.0	685,409	56.4%	93.8%	60.1%	7,086			4,856,754	28,690,418	4.19	
27	Fort Myers 3A												
28	Gas		1,805					18,882	1,024,700	19,348	117,023	6.48	6.20
29	Plant Unit Info	193.0	1,805	1.3%	93.8%	1.4%	10,719			19,348	117,023	6.48	
30	Fort Myers 3B												
31	Gas		1,558					17,444	1,024,700	17,875	106,910	6.86	6.13
32	Plant Unit Info	193.0	1,558	1.2%	93.8%	1.2%	11,473			17,875	106,910	6.86	
33	Fort Myers 3C												
34	Gas		2,038					21,017	1,024,700	21,536	130,259	6.39	6.20
35	Plant Unit Info	218.0	2,038	1.3%	93.8%	1.4%	10,567			21,536	130,259	6.39	
36	Fort Myers 3D												
37	Gas		2,038					21,017	1,024,700	21,536	130,259	6.39	6.20
38	Plant Unit Info	218.0	2,038	1.3%	80.0%	1.7%	10,567			21,536	130,259	6.39	
39	GCEC 4												
40	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 5												
2	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
3	GCEC 6												
4	Plant Unit Info	315.0		N/A	41.9%	N/A	N/A						
5	GCEC 7												
6	Gas		5,829					66,738	1,024,700	68,386	419,036	7.19	6.28
7	Plant Unit Info	496.0	5,829	1.7%	93.6%	1.8%	11,732			68,386	419,036	7.19	
8	GCEC 8A												
9	Gas		9,123					110,467	1,024,700	113,196	690,665	7.57	6.25
10	Plant Unit Info	224.0	9,123	5.9%	93.8%	6.2%	12,408			113,196	690,665	7.57	
11	GCEC 8B												
12	Gas		7,825					94,909	1,024,700	97,253	590,552	7.55	6.22
13	Plant Unit Info	224.0	7,825	5.0%	93.8%	5.4%	12,428			97,253	590,552	7.55	
14	GCEC 8C												
15	Gas		1,552					17,512	1,024,700	17,945	109,957	7.08	6.28
16	Plant Unit Info	221.0	1,552	1.0%	93.8%	1.1%	11,563			17,945	109,957	7.08	
17	GCEC 8D												
18	Gas		2,997					35,236	1,024,700	36,106	221,146	7.38	6.28
19	Plant Unit Info	221.0	2,997	2.0%	93.8%	2.1%	12,048			36,106	221,146	7.38	
20	Ghost Orchid PV Solar												
21	Solar		11,687					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,687	22.5%	N/A	22.5%	N/A						
23	Grove PV Solar												
24	Solar		11,339					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,339	21.9%	N/A	21.9%	N/A						
26	Hammock PV Solar												
27	Solar		12,354					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,354	23.8%	N/A	23.8%	N/A						
29	Hibiscus PV Solar												
30	Solar		12,412					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,412	23.9%	N/A	23.9%	N/A						
32	Horizon PV Solar												
33	Solar		11,803					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,803	22.8%	N/A	22.8%	N/A						
35	Ibis PV Solar												
36	Solar		12,615					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,615	24.3%	N/A	24.3%	N/A						
38	Immokalee PV Solar												
39	Solar		12,151					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,151	23.4%	N/A	23.4%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar												
2	Solar		12,238					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,238	23.6%	N/A	23.6%	N/A						
4	Interstate PV Solar												
5	Solar		11,890					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,890	22.9%	N/A	22.9%	N/A						
7	Lakeside PV Solar												
8	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,861	22.9%	N/A	22.9%	N/A						
10	Lauderdale 6A												
11	Light Oil		131					248	5,830,012	1,448	23,167	17.69	93.28
12	Gas		2,470					26,645	1,024,700	27,303	157,374	6.37	5.91
13	Plant Unit Info	216.0	2,601	1.7%	93.8%	1.9%	11,054			28,751	180,541	6.94	
14	Lauderdale 6B												
15	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
16	Lauderdale 6C												
17	Gas		819					9,339	1,024,700	9,570	55,161	6.74	5.91
18	Plant Unit Info	216.0	819	0.6%	93.8%	0.6%	11,685			9,570	55,161	6.74	
19	Lauderdale 6D												
20	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
21	Lauderdale 6E												
22	Plant Unit Info	216.0		N/A	66.2%	N/A	N/A						
23	Loggerhead PV Solar												
24	Solar		12,383					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,383	23.9%	N/A	23.9%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		10,034					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,034	19.4%	N/A	19.4%	N/A						
29	Manatee 3												
30	Gas		555,963					3,712,677	1,024,700	3,804,380	22,115,751	3.98	5.96
31	Plant Unit Info	1,254.0	555,963	63.7%	84.4%	75.5%	6,843			3,804,380	22,115,751	3.98	
32	Manatee PV Solar												
33	Solar		12,470					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,470	24.1%	N/A	24.1%	N/A						
35	Martin 3												
36	Gas		200,418					1,422,501	1,024,700	1,457,637	8,477,887	4.23	5.96
37	Plant Unit Info	487.0	200,418	59.1%	93.9%	63.0%	7,273			1,457,637	8,477,887	4.23	
38	Martin 4												
39	Gas		43,675					334,822	1,024,700	343,092	1,994,207	4.57	5.96
40	Plant Unit Info	487.0	43,675	12.9%	68.1%	18.9%	7,856			343,092	1,994,207	4.57	
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Gas		101,049					695,843	1,024,700	713,030	4,152,137	4.11	5.97
3	Plant Unit Info	1,271.0	101,049	11.4%	41.8%	27.3%	7,056			713,030	4,152,137	4.11	
4	Miami-Dade PV Solar												
5	Solar		11,861					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,861	22.9%	N/A	22.9%	N/A						
7	Monarch PV Solar												
8	Solar		12,934					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,934	24.9%	N/A	24.9%	N/A						
10	Nassau PV Solar												
11	Solar		9,512					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,512	18.3%	N/A	18.3%	N/A						
13	Northern Preserve PV Solar												
14	Solar		9,715					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,715	18.7%	N/A	18.7%	N/A						
16	Okeechobee 1												
17	Gas		713,327					4,417,130	1,024,700	4,526,233	27,532,250	3.86	6.23
18	Plant Unit Info	1,607.0	713,327	63.8%	93.0%	68.6%	6,345			4,526,233	27,532,250	3.86	
19	Okeechobee PV Solar												
20	Solar		12,615					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,615	24.3%	N/A	24.3%	N/A						
22	Orange Blossom PV Solar												
23	Solar		11,542					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,542	22.3%	N/A	22.3%	N/A						
25	Orchard PV												
26	Solar		12,673					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,673	24.4%	N/A	24.4%	N/A						
28	Palm Bay PV Solar												
29	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
31	Pelican PV Solar												
32	Solar		11,571					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,571	22.3%	N/A	22.3%	N/A						
34	Perdido												
35	Gas		1,775					17,147	1,024,700	17,571	102,260	5.76	5.96
36	Plant Unit Info	3.0	1,775	85.0%	100.0%	85.0%	9,899			17,571	102,260	5.76	
37	Pineapple PV Solar												
38	Solar		12,731					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,731	24.6%	N/A	24.6%	N/A						
40	Pink Trail PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,455					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,455	22.1%	N/A	22.1%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		10,904					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,904	21.0%	N/A	21.0%	N/A						
6	Port Everglades 5												
7	Gas		356,719					2,345,317	1,024,700	2,403,246	13,854,308	3.88	5.91
8	Plant Unit Info	1,283.0	356,719	40.0%	93.0%	43.0%	6,737			2,403,246	13,854,308	3.88	
9	Prairie Creek PV Solar												
10	Solar		14,326					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,326	27.6%	N/A	27.6%	N/A						
12	Riviera 5												
13	Gas		328,131					2,170,980	1,024,700	2,224,603	13,495,664	4.11	6.22
14	Plant Unit Info	1,326.0	328,131	35.6%	76.2%	46.7%	6,780			2,224,603	13,495,664	4.11	
15	Rodeo PV Solar												
16	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
18	Sabal Palm PV Solar												
19	Solar		11,716					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,716	22.6%	N/A	22.6%	N/A						
21	Sanford 4												
22	Gas		48,466					379,791	1,024,700	389,172	2,325,014	4.80	6.12
23	Plant Unit Info	1,186.0	48,466	5.9%	81.2%	7.2%	8,030			389,172	2,325,014	4.80	
24	Sanford 5												
25	Gas		340,494					2,320,837	1,024,700	2,378,162	14,043,597	4.12	6.05
26	Plant Unit Info	1,191.0	340,494	41.1%	94.1%	43.7%	6,984			2,378,162	14,043,597	4.12	
27	Saw Palmetto PV Solar												
28	Solar		11,542					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,542	22.3%	N/A	22.3%	N/A						
30	Sawgrass PV Solar												
31	Solar		11,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,600	22.4%	N/A	22.4%	N/A						
33	Scherer 3												
34	Coal	0.0	3,797				13,401	2,993	16,999,973	50,885	179,531	4.73	59.98
35	Plant Unit Info	215.0	3,797	2.5%	45.4%	5.6%	13,401			50,885	179,531	4.73	
36	Shirer Branch PV Solar												
37	Solar		11,484					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,484	22.2%	N/A	22.2%	N/A						
39	Silver Palm PV Solar												
40	Solar		12,818					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,818	24.7%	N/A	24.7%	N/A						
2	Smith 3												
3	Gas		281,456					1,946,206	1,024,700	1,994,277	11,779,091	4.19	6.05
4	Plant Unit Info	634.0	281,456	63.8%	93.9%	67.9%	7,086			1,994,277	11,779,091	4.19	
5	Smith A												
6	Light Oil		544					1,342	5,830,004	7,822	145,380	26.72	108.36
7	Plant Unit Info	36.0	544	2.2%	100.0%	2.2%	14,379			7,822	145,380	26.72	
8	Southfork PV Solar												
9	Solar		12,760					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,760	24.6%	N/A	24.6%	N/A						
11	Space Coast PV Solar												
12	Solar		1,276					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	10.0	1,276	18.3%	N/A	18.3%	N/A						
14	St. Lucie 1												
15	Nuclear		680,637					7,029,822	1,000,000	7,029,822	3,231,609	0.47	0.46
16	Plant Unit Info	1,003.0	680,637	97.5%	97.5%	100.0%	10,328			7,029,822	3,231,609	0.47	
17	St. Lucie 2												
18	Nuclear		583,621					5,986,021	1,000,000	5,986,021	2,708,076	0.46	0.45
19	Plant Unit Info	860.0	583,621	97.5%	97.5%	100.0%	10,257			5,986,021	2,708,076	0.46	
20	Sundew PV Solar												
21	Solar		11,455					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,455	22.1%	N/A	22.1%	N/A						
23	Sunshine Gateway PV Solar												
24	Solar		10,701					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,701	20.6%	N/A	20.6%	N/A						
26	Sweetbay PV Solar												
27	Solar		10,875					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,875	21.0%	N/A	21.0%	N/A						
29	Terrill Creek PV Solar												
30	Solar		12,209					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,209	23.6%	N/A	23.6%	N/A						
32	Trailside PV Solar												
33	Solar		10,150					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,150	19.6%	N/A	19.6%	N/A						
35	Turkey Point 3												
36	Nuclear		582,917					6,144,707	1,000,000	6,144,707	3,289,876	0.56	0.54
37	Plant Unit Info	859.0	582,917	97.5%	97.5%	100.0%	10,541			6,144,707	3,289,876	0.56	
38	Turkey Point 4												
39	Nuclear		587,668					6,144,711	1,000,000	6,144,711	3,318,144	0.56	0.54
40	Plant Unit Info	866.0	587,668	97.5%	97.5%	100.0%	10,456			6,144,711	3,318,144	0.56	
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Gas		403,093					2,758,754	1,024,700	2,826,895	16,296,553	4.04	5.91
3	Plant Unit Info	1,317.0	403,093	44.0%	93.9%	46.8%	7,013			2,826,895	16,296,553	4.04	
4	Turnpike PV Solar												
5	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,586	24.3%	N/A	24.3%	N/A						
7	Twin Lakes PV Solar												
8	Solar		10,672					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,672	20.6%	N/A	20.6%	N/A						
10	Union Springs PV Solar												
11	Solar		9,889					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,889	19.1%	N/A	19.1%	N/A						
13	West County 1												
14	Gas		403,653					2,697,937	1,024,700	2,764,576	16,068,965	3.98	5.96
15	Plant Unit Info	1,234.0	403,653	47.0%	93.7%	50.2%	6,849			2,764,576	16,068,965	3.98	
16	West County 2												
17	Gas		360,141					2,362,401	1,024,700	2,420,752	14,072,476	3.91	5.96
18	Plant Unit Info	1,234.0	360,141	41.9%	66.1%	63.4%	6,722			2,420,752	14,072,476	3.91	
19	West County 3												
20	Gas		465,361					3,067,947	1,024,700	3,143,725	18,274,728	3.93	5.96
21	Plant Unit Info	1,239.0	465,361	54.0%	93.7%	57.6%	6,755			3,143,725	18,274,728	3.93	
22	White Tail PV Solar												
23	Solar		12,789					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,789	24.7%	N/A	24.7%	N/A						
25	Wild Azalea PV Solar												
26	Solar		11,339					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,339	21.9%	N/A	21.9%	N/A						
28	Wildflower PV Solar												
29	Solar		12,238					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,238	23.6%	N/A	23.6%	N/A						
31	Willow PV Solar												
32	Solar		11,252					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,252	21.7%	N/A	21.7%	N/A						
34	_System Totals												
35	Plant Unit Info	33,307.0	37,775,251	N/A	N/A	N/A	7,130			269,349,123	1,037,493,922	2.75	
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2024												
2	Anhinga PV Solar												
3	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
5	Apalachee PV Solar												
6	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		1,554					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	1,554	2.8%	N/A	28.9%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
4	Canoe PV Solar												
5	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
7	Cape Canaveral 3												
8	Gas		295,523					1,953,325	1,024,700	2,001,572	10,857,289	3.67	5.56
9	Plant Unit Info	1,311.0	295,523	30.3%	67.6%	44.8%	6,773			2,001,572	10,857,289	3.67	
10	Cattle Ranch PV Solar												
11	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
13	Cavendish PV Solar												
14	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
19	Chipola River PV Solar												
20	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
22	Citrus PV Solar												
23	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
34	Dania Beach 7												
35	Gas		577,019					3,613,620	1,024,700	3,702,876	19,427,781	3.37	5.38
36	Plant Unit Info	1,208.0	577,019	64.2%	93.0%	69.0%	6,417			3,702,876	19,427,781	3.37	
37	Desoto PV Solar												
38	Solar		4,278					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,278	23.0%	N/A	23.0%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
3	Echo River PV Solar												
4	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
6	Egret PV Solar												
7	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		15,779					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,779	28.5%	N/A	28.5%	N/A						
15	Everglades PV Solar												
16	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
18	First City PV Solar												
19	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
27	Fort Myers 2												
28	Gas		77,983					552,818	1,024,700	566,473	3,134,349	4.02	5.67
29	Plant Unit Info	1,746.0	77,983	1.9%	1.9%	100.0%	7,264			566,473	3,134,349	4.02	
30	Fort Myers 3A												
31	Gas		2,817					32,363	1,024,700	33,162	182,837	6.49	5.65
32	Plant Unit Info	193.0	2,817	2.0%	93.8%	2.1%	11,772			33,162	182,837	6.49	
33	Fort Myers 3B												
34	Gas		6,736					76,885	1,024,700	78,784	433,487	6.44	5.64
35	Plant Unit Info	193.0	6,736	4.7%	93.8%	5.0%	11,696			78,784	433,487	6.44	
36	Fort Myers 3C												
37	Gas		6,699					75,601	1,024,700	77,468	425,726	6.36	5.63
38	Plant Unit Info	218.0	6,699	4.1%	93.8%	4.4%	11,564			77,468	425,726	6.36	
39	Fort Myers 3D												
40	Gas		6,134					72,870	1,024,700	74,670	409,279	6.67	5.62
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	6,134	3.8%	93.8%	4.0%	12,173			74,670	409,279	6.67	
2	Fourmile Creek PV Solar												
3	Solar		1,584					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	1,584	2.9%	N/A	29.6%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
11	GCEC 7												
12	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
13	GCEC 8A												
14	Gas		19,684					236,643	1,024,700	242,488	1,345,286	6.83	5.68
15	Plant Unit Info	224.0	19,684	11.8%	93.8%	12.6%	12,319			242,488	1,345,286	6.83	
16	GCEC 8B												
17	Gas		18,327					222,515	1,024,700	228,011	1,263,880	6.90	5.68
18	Plant Unit Info	224.0	18,327	11.0%	93.8%	11.7%	12,441			228,011	1,263,880	6.90	
19	GCEC 8C												
20	Gas		13,082					151,022	1,024,700	154,752	859,534	6.57	5.69
21	Plant Unit Info	221.0	13,082	8.0%	93.8%	8.5%	11,829			154,752	859,534	6.57	
22	GCEC 8D												
23	Gas		12,308					144,396	1,024,700	147,963	823,395	6.69	5.70
24	Plant Unit Info	221.0	12,308	7.5%	93.8%	8.0%	12,022			147,963	823,395	6.69	
25	Ghost Orchid PV Solar												
26	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
28	Grove PV Solar												
29	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
31	Hammock PV Solar												
32	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
34	Hawthorne Creek PV Solar												
35	Solar		1,734					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	1,734	3.1%	N/A	32.3%	N/A						
37	Hibiscus PV Solar												
38	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
40	Horizon PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
3	Ibis PV Solar												
4	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
6	Immokalee PV Solar												
7	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
9	Indian River PV Solar												
10	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
12	Interstate PV Solar												
13	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
15	Lakeside PV Solar												
16	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
18	Lauderdale 6A												
19	Gas		4,336					46,936	1,024,700	48,095	252,115	5.81	5.37
20	Plant Unit Info	216.0	4,336	2.7%	64.7%	4.2%	11,092			48,095	252,115	5.81	
21	Lauderdale 6B												
22	Gas		4,730					48,932	1,024,700	50,141	262,841	5.56	5.37
23	Plant Unit Info	216.0	4,730	2.9%	64.7%	4.5%	10,601			50,141	262,841	5.56	
24	Lauderdale 6C												
25	Gas		1,794					19,580	1,024,700	20,064	105,176	5.86	5.37
26	Plant Unit Info	216.0	1,794	1.1%	64.7%	1.7%	11,184			20,064	105,176	5.86	
27	Lauderdale 6D												
28	Gas		897					9,790	1,024,700	10,032	52,587	5.86	5.37
29	Plant Unit Info	216.0	897	0.6%	64.7%	0.9%	11,184			10,032	52,587	5.86	
30	Lauderdale 6E												
31	Gas		897					9,790	1,024,700	10,032	52,587	5.86	5.37
32	Plant Unit Info	216.0	897	0.6%	51.8%	1.1%	11,184			10,032	52,587	5.86	
33	Loggerhead PV Solar												
34	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
36	Magnolia Springs PV Solar												
37	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
39	Manatee 3												
40	Gas		696,970					4,632,864	1,024,700	4,747,296	25,289,502	3.63	5.46
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,254.0	696,970	74.7%	93.9%	79.6%	6,811			4,747,296	25,289,502	3.63	
2	Manatee PV Solar												
3	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
5	Martin 3												
6	Gas		166,814					1,239,355	1,024,700	1,269,967	6,814,267	4.08	5.50
7	Plant Unit Info	487.0	166,814	46.0%	93.9%	49.0%	7,613			1,269,967	6,814,267	4.08	
8	Martin 4												
9	Gas		138,868					1,036,755	1,024,700	1,062,363	5,698,530	4.10	5.50
10	Plant Unit Info	487.0	138,868	38.3%	89.1%	43.0%	7,650			1,062,363	5,698,530	4.10	
11	Martin 8												
12	Gas		362,917					2,439,690	1,024,700	2,499,950	13,355,937	3.68	5.47
13	Plant Unit Info	1,271.0	362,917	38.4%	48.4%	79.4%	6,888			2,499,950	13,355,937	3.68	
14	Miami-Dade PV Solar												
15	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
17	Monarch PV Solar												
18	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
20	Nassau PV Solar												
21	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
23	Nature Trail PV Solar												
24	Solar		1,587					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	1,587	2.9%	N/A	29.6%	N/A						
26	Northern Preserve PV Solar												
27	Solar		12,028					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,028	21.7%	N/A	21.7%	N/A						
29	Okeechobee 1												
30	Gas		574,396					3,507,568	1,024,700	3,594,205	19,630,705	3.42	5.60
31	Plant Unit Info	1,607.0	574,396	47.8%	47.8%	100.0%	6,257			3,594,205	19,630,705	3.42	
32	Okeechobee PV Solar												
33	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
35	Orange Blossom PV Solar												
36	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
38	Orchard PV												
39	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Palm Bay PV Solar												
2	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
4	Pecan Tree PV Solar												
5	Solar		1,566					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	1,566	2.8%	N/A	29.2%	N/A						
7	Pelican PV Solar												
8	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
10	Perdido												
11	Gas		1,897					18,329	1,024,700	18,782	107,575	5.67	5.87
12	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	107,575	5.67	
13	Pineapple PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Pink Trail PV Solar												
17	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
19	Pioneer Trail PV Solar												
20	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
22	Port Everglades 5												
23	Gas		648,377					4,098,765	1,024,700	4,200,005	22,036,662	3.40	5.38
24	Plant Unit Info	1,283.0	648,377	67.9%	93.0%	73.0%	6,478			4,200,005	22,036,662	3.40	
25	Prairie Creek PV Solar												
26	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
28	Riviera 5												
29	Gas		304,199					2,002,832	1,024,700	2,052,302	11,144,142	3.66	5.56
30	Plant Unit Info	1,326.0	304,199	30.8%	46.1%	66.8%	6,747			2,052,302	11,144,142	3.66	
31	Rodeo PV Solar												
32	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
34	Sabal Palm PV Solar												
35	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
37	Sambucus PV Solar												
38	Solar		1,698					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	1,698	3.1%	N/A	31.6%	N/A						
40	Sanford 4												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		291,762					2,042,400	1,024,700	2,092,847	11,475,950	3.93	5.62
2	Plant Unit Info	1,186.0	291,762	33.1%	69.1%	47.9%	7,173			2,092,847	11,475,950	3.93	
3	Sanford 5												
4	Gas		386,814					2,632,825	1,024,700	2,697,856	14,802,786	3.83	5.62
5	Plant Unit Info	1,191.0	386,814	43.7%	82.8%	52.7%	6,975			2,697,856	14,802,786	3.83	
6	Saw Palmetto PV Solar												
7	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
9	Sawgrass PV Solar												
10	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
12	Scherer 3												
13	Coal	0.0	7,734				13,338	6,068	17,000,000	103,156	363,745	4.70	59.94
14	Plant Unit Info	215.0	7,734	4.8%	93.7%	5.2%	13,338			103,156	363,745	4.70	
15	Shirer Branch PV Solar												
16	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
18	Silver Palm PV Solar												
19	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
21	Smith 3												
22	Gas		207,230					1,439,354	1,024,700	1,474,906	8,092,938	3.91	5.62
23	Plant Unit Info	634.0	207,230	43.9%	64.9%	67.7%	7,117			1,474,906	8,092,938	3.91	
24	Smith A												
25	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
26	Southfork PV Solar												
27	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
29	Space Coast PV Solar												
30	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
32	Sparkleberry PV Solar												
33	Solar		1,371					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	1,371	2.5%	N/A	25.5%	N/A						
35	St. Lucie 1												
36	Nuclear		187,762					1,939,261	1,000,000	1,939,261	891,478	0.47	0.46
37	Plant Unit Info	1,003.0	187,762	23.3%	23.3%	100.0%	10,328			1,939,261	891,478	0.47	
38	St. Lucie 2												
39	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,894,840	0.46	0.45
40	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,894,840	0.46	
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sundew PV Solar												
2	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
4	Sunshine Gateway PV Solar												
5	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
7	Sweetbay PV Solar												
8	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
10	Terrill Creek PV Solar												
11	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
13	Three Creeks PV Solar												
14	Solar		1,713					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	1,713	3.1%	N/A	31.9%	N/A						
16	Trailside PV Solar												
17	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
19	Turkey Point 3												
20	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,516,764	0.56	0.54
21	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,516,764	0.56	
22	Turkey Point 4												
23	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,546,982	0.56	0.54
24	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,546,982	0.56	
25	Turkey Point 5												
26	Gas		247,520					1,692,014	1,024,700	1,733,807	9,102,564	3.68	5.38
27	Plant Unit Info	1,317.0	247,520	25.3%	48.0%	52.7%	7,005			1,733,807	9,102,564	3.68	
28	Turnpike PV Solar												
29	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
31	Twin Lakes PV Solar												
32	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
34	Union Springs PV Solar												
35	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
37	West County 1												
38	Gas		615,448					4,035,888	1,024,700	4,135,574	22,032,343	3.58	5.46
39	Plant Unit Info	1,234.0	615,448	67.0%	93.7%	71.5%	6,720			4,135,574	22,032,343	3.58	
40	West County 2												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		616,759					4,021,409	1,024,700	4,120,738	21,930,821	3.56	5.45
2	Plant Unit Info	1,234.0	616,759	67.2%	90.5%	74.2%	6,681			4,120,738	21,930,821	3.56	
3	West County 3												
4	Gas		577,591					3,780,631	1,024,700	3,874,013	20,647,464	3.57	5.46
5	Plant Unit Info	1,239.0	577,591	62.7%	93.7%	66.9%	6,707			3,874,013	20,647,464	3.57	
6	White Tail PV Solar												
7	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
9	Wild Azalea PV Solar												
10	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
12	Wild Quail PV Solar												
13	Solar		1,551					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	1,551	2.8%	N/A	28.9%	N/A						
15	Wildflower PV Solar												
16	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
18	Willow PV Solar												
19	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
21	Woodyard PV Solar												
22	Solar		1,527					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	1,527	2.8%	N/A	28.4%	N/A						
24	_System Totals												
25	Plant Unit Info	34,052.0	40,371,505	N/A	N/A	N/A	6,797			274,397,706	1,053,056,586	2.61	
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2024												
2	Anhinga PV Solar												
3	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
5	Apalachee PV Solar												
6	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,480	28.9%	N/A	28.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,020					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,020	35.5%	N/A	35.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,340	32.3%	N/A	32.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		15,090					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,090	28.1%	N/A	28.1%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,440					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,440	30.7%	N/A	30.7%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,840					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,840	29.5%	N/A	29.5%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
4	Canoe PV Solar												
5	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
7	Cape Canaveral 3												
8	Plant Unit Info	1,321.0		N/A	N/A	N/A	N/A						
9	Cattle Ranch PV Solar												
10	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
12	Cavendish PV Solar												
13	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
15	Chautauqua PV Solar												
16	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
18	Chipola River PV Solar												
19	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
21	Citrus PV Solar												
22	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
24	Coral Farms PV Solar												
25	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
27	Cotton Creek PV Solar												
28	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
30	Cypress Pond PV Solar												
31	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
33	Dania Beach 7												
34	Gas		377,336					2,405,986	1,024,700	2,465,414	11,913,186	3.16	4.95
35	Plant Unit Info	1,209.0	377,336	43.4%	49.7%	87.3%	6,534			2,465,414	11,913,186	3.16	
36	Desoto PV Solar												
37	Solar		4,770					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	25.0	4,770	26.5%	N/A	26.5%	N/A						
39	Discovery PV Solar												
40	Solar		13,800					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,800	25.7%	N/A	25.7%	N/A						
2	Echo River PV Solar												
3	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
5	Egret PV Solar												
6	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
8	Elder Branch PV Solar												
9	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
11	Etonia Creek PV Solar												
12	Solar		17,100					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,100	31.9%	N/A	31.9%	N/A						
14	Everglades PV Solar												
15	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
17	First City PV Solar												
18	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
20	Flowers Creek PV Solar												
21	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
23	Fort Drum PV Solar												
24	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
26	Fort Myers 2												
27	Gas		412,881					2,895,970	1,024,700	2,967,500	15,351,494	3.72	5.30
28	Plant Unit Info	1,725.0	412,881	33.2%	52.7%	63.1%	7,187			2,967,500	15,351,494	3.72	
29	Fort Myers 3A												
30	Gas		7,656					80,908	1,024,700	82,906	431,762	5.64	5.34
31	Plant Unit Info	188.0	7,656	5.7%	93.8%	6.0%	10,829			82,906	431,762	5.64	
32	Fort Myers 3B												
33	Gas		8,277					88,158	1,024,700	90,336	469,928	5.68	5.33
34	Plant Unit Info	188.0	8,277	6.1%	93.8%	6.5%	10,914			90,336	469,928	5.68	
35	Fort Myers 3C												
36	Gas		10,479					113,983	1,024,700	116,798	605,908	5.78	5.32
37	Plant Unit Info	219.0	10,479	6.7%	93.8%	7.1%	11,146			116,798	605,908	5.78	
38	Fort Myers 3D												
39	Gas		10,928					115,795	1,024,700	118,655	615,290	5.63	5.31
40	Plant Unit Info	219.0	10,928	6.9%	93.8%	7.4%	10,858			118,655	615,290	5.63	
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fourmile Creek PV Solar												
2	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
4	GCEC 4												
5	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
6	GCEC 5												
7	Gas		2,360					30,385	1,024,700	31,135	146,880	6.22	4.83
8	Plant Unit Info	75.0	2,360	4.4%	93.8%	4.7%	13,192			31,135	146,880	6.22	
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
11	GCEC 7												
12	Gas		12,141					133,978	1,024,700	137,287	746,586	6.15	5.57
13	Plant Unit Info	496.0	12,141	3.4%	93.6%	3.6%	11,308			137,287	746,586	6.15	
14	GCEC 8A												
15	Gas		14,486					165,315	1,024,700	169,398	913,760	6.31	5.53
16	Plant Unit Info	235.0	14,486	8.6%	93.8%	9.1%	11,694			169,398	913,760	6.31	
17	GCEC 8B												
18	Gas		11,050					125,190	1,024,700	128,282	695,740	6.30	5.56
19	Plant Unit Info	235.0	11,050	6.5%	93.8%	7.0%	11,609			128,282	695,740	6.30	
20	GCEC 8C												
21	Gas		10,167					116,519	1,024,700	119,397	647,175	6.37	5.55
22	Plant Unit Info	233.0	10,167	6.1%	93.8%	6.5%	11,744			119,397	647,175	6.37	
23	GCEC 8D												
24	Gas		10,514					125,383	1,024,700	128,480	693,857	6.60	5.53
25	Plant Unit Info	233.0	10,514	6.3%	93.8%	6.7%	12,220			128,480	693,857	6.60	
26	Ghost Orchid PV Solar												
27	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
29	Grove PV Solar												
30	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
32	Hammock PV Solar												
33	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
38	Hibiscus PV Solar												
39	Solar		14,610					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Horizon PV Solar												
2	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
4	Ibis PV Solar												
5	Solar		15,840					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,840	29.5%	N/A	29.5%	N/A						
7	Immokalee PV Solar												
8	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
10	Indian River PV Solar												
11	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
13	Interstate PV Solar												
14	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
16	Lakeside PV Solar												
17	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
19	Lauderdale 6A												
20	Light Oil		401					784	5,830,026	4,568	73,086	18.22	93.28
21	Gas		3,886					43,173	1,024,700	44,239	213,524	5.49	4.95
22	Plant Unit Info	217.0	4,287	2.7%	93.8%	2.9%	11,385			48,807	286,610	6.69	
23	Lauderdale 6B												
24	Light Oil		724					1,435	5,830,018	8,368	133,884	18.50	93.28
25	Gas		6,950					78,404	1,024,700	80,341	387,777	5.58	4.95
26	Plant Unit Info	217.0	7,674	4.9%	93.8%	5.2%	11,560			88,709	521,661	6.80	
27	Lauderdale 6C												
28	Light Oil		189					370	5,829,997	2,155	34,479	18.24	93.28
29	Gas		4,696					52,252	1,024,700	53,543	258,433	5.50	4.95
30	Plant Unit Info	217.0	4,885	3.1%	93.8%	3.3%	11,402			55,698	292,912	6.00	
31	Lauderdale 6D												
32	Light Oil		369					724	5,829,962	4,222	67,550	18.30	93.28
33	Gas		5,030					56,137	1,024,700	57,524	277,646	5.52	4.95
34	Plant Unit Info	217.0	5,399	3.5%	93.8%	3.7%	11,437			61,746	345,196	6.39	
35	Lauderdale 6E												
36	Light Oil		361					739	5,829,985	4,309	68,942	19.10	93.28
37	Gas		3,332					38,809	1,024,700	39,768	191,945	5.76	4.95
38	Plant Unit Info	217.0	3,693	2.4%	93.8%	2.5%	11,935			44,077	260,887	7.06	
39	Loggerhead PV Solar												
40	Solar		14,790					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,790	27.6%	N/A	27.6%	N/A						
2	Magnolia Springs PV Solar												
3	Solar		15,960					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,960	29.8%	N/A	29.8%	N/A						
5	Manatee 3												
6	Gas		716,261					4,740,071	1,024,700	4,857,151	23,520,378	3.28	4.96
7	Plant Unit Info	1,240.0	716,261	80.2%	93.9%	85.4%	6,781			4,857,151	23,520,378	3.28	
8	Manatee PV Solar												
9	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
11	Martin 3												
12	Gas		206,656					1,476,847	1,024,700	1,513,325	7,492,346	3.63	5.07
13	Plant Unit Info	474.0	206,656	60.6%	93.9%	64.5%	7,323			1,513,325	7,492,346	3.63	
14	Martin 4												
15	Gas		147,848					1,089,973	1,024,700	1,116,895	5,555,815	3.76	5.10
16	Plant Unit Info	474.0	147,848	43.3%	93.9%	46.1%	7,554			1,116,895	5,555,815	3.76	
17	Martin 8												
18	Gas		783,026					5,181,028	1,024,700	5,308,999	26,135,727	3.34	5.04
19	Plant Unit Info	1,250.0	783,026	87.0%	93.5%	93.0%	6,780			5,308,999	26,135,727	3.34	
20	Miami-Dade PV Solar												
21	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
23	Monarch PV Solar												
24	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
26	Nassau PV Solar												
27	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
29	Nature Trail PV Solar												
30	Solar		17,880					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A						
32	Northern Preserve PV Solar												
33	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
35	Okeechobee 1												
36	Gas		476,973					2,939,068	1,024,700	3,011,663	15,590,174	3.27	5.30
37	Plant Unit Info	1,622.0	476,973	40.8%	53.0%	77.1%	6,314			3,011,663	15,590,174	3.27	
38	Okeechobee PV Solar												
39	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orange Blossom PV Solar												
2	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
4	Orchard PV												
5	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
10	Pecan Tree PV Solar												
11	Solar		17,550					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A						
13	Pelican PV Solar												
14	Solar		14,730					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,730	27.5%	N/A	27.5%	N/A						
16	Perdido												
17	Gas		1,836					17,738	1,024,700	18,176	102,694	5.59	5.79
18	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,694	5.59	
19	Pineapple PV Solar												
20	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
22	Pink Trail PV Solar												
23	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
25	Pioneer Trail PV Solar												
26	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
28	Port Everglades 5												
29	Gas		765,594					4,776,747	1,024,700	4,894,733	23,648,095	3.09	4.95
30	Plant Unit Info	1,287.0	765,594	82.6%	93.0%	88.9%	6,393			4,894,733	23,648,095	3.09	
31	Prairie Creek PV Solar												
32	Solar		18,810					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	18,810	35.1%	N/A	35.1%	N/A						
34	Riviera 5												
35	Gas		515,078					3,374,672	1,024,700	3,458,026	17,655,120	3.43	5.23
36	Plant Unit Info	1,336.0	515,078	53.6%	93.4%	57.3%	6,714			3,458,026	17,655,120	3.43	
37	Rodeo PV Solar												
38	Solar		16,290					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A						
40	Sabal Palm PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,850	27.7%	N/A	27.7%	N/A						
3	Sambucus PV Solar												
4	Solar		18,720					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,720	34.9%	N/A	34.9%	N/A						
6	Sanford 4												
7	Gas		219,020					1,570,841	1,024,700	1,609,641	8,317,141	3.80	5.29
8	Plant Unit Info	1,173.0	219,020	25.9%	85.8%	30.2%	7,349			1,609,641	8,317,141	3.80	
9	Sanford 5												
10	Gas		383,794					2,640,737	1,024,700	2,705,963	13,949,611	3.63	5.28
11	Plant Unit Info	1,168.0	383,794	45.6%	82.4%	55.4%	7,051			2,705,963	13,949,611	3.63	
12	Saw Palmetto PV Solar												
13	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
15	Sawgrass PV Solar												
16	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
18	Scherer 3												
19	Coal	0.0	4,038				13,191	3,133	16,999,981	53,264	187,721	4.65	59.91
20	Plant Unit Info	215.0	4,038	2.6%	93.7%	2.8%	13,191			53,264	187,721	4.65	
21	Shirer Branch PV Solar												
22	Solar		17,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,340	32.3%	N/A	32.3%	N/A						
24	Silver Palm PV Solar												
25	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
27	Smith 3												
28	Gas		222,067					1,586,979	1,024,700	1,626,177	8,379,295	3.77	5.28
29	Plant Unit Info	646.0	222,067	47.7%	93.9%	50.9%	7,323			1,626,177	8,379,295	3.77	
30	Smith A												
31	Light Oil		256					632	5,829,972	3,686	69,019	26.96	109.16
32	Plant Unit Info	34.0	256	1.1%	100.0%	1.1%	14,398			3,686	69,019	26.96	
33	Southfork PV Solar												
34	Solar		17,700					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,700	33.0%	N/A	33.0%	N/A						
36	Space Coast PV Solar												
37	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
39	Sparkleberry PV Solar												
40	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
2	St. Lucie 1												
3	Nuclear		298,408					3,151,160	1,000,000	3,151,160	1,536,505	0.51	0.49
4	Plant Unit Info	981.0	298,408	40.8%	40.8%	100.0%	10,560			3,151,160	1,536,505	0.51	
5	St. Lucie 2												
6	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
7	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,799,919	0.47	
8	Sundew PV Solar												
9	Solar		14,310					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,310	26.7%	N/A	26.7%	N/A						
11	Sunshine Gateway PV Solar												
12	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
14	Sweetbay PV Solar												
15	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
17	Terrill Creek PV Solar												
18	Solar		18,030					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,030	33.6%	N/A	33.6%	N/A						
20	Three Creeks PV Solar												
21	Solar		18,840					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,840	35.1%	N/A	35.1%	N/A						
23	Trailside PV Solar												
24	Solar		16,260					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,260	30.3%	N/A	30.3%	N/A						
26	Turkey Point 3												
27	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
28	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
29	Turkey Point 4												
30	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,432,578	0.58	0.54
31	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,432,578	0.58	
32	Turkey Point 5												
33	Gas		288,019					2,043,381	1,024,700	2,093,853	10,106,231	3.51	4.95
34	Plant Unit Info	1,297.0	288,019	30.8%	80.6%	38.3%	7,270			2,093,853	10,106,231	3.51	
35	Turnpike PV Solar												
36	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
38	Twin Lakes PV Solar												
39	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Union Springs PV Solar												
2	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						
4	West County 1												
5	Gas		518,924					3,450,395	1,024,700	3,535,620	17,113,623	3.30	4.96
6	Plant Unit Info	1,240.0	518,924	58.1%	93.7%	62.0%	6,813			3,535,620	17,113,623	3.30	
7	West County 2												
8	Gas		522,106					3,461,472	1,024,700	3,546,970	17,168,529	3.29	4.96
9	Plant Unit Info	1,240.0	522,106	58.5%	93.7%	62.4%	6,794			3,546,970	17,168,529	3.29	
10	West County 3												
11	Gas		437,681					2,884,923	1,024,700	2,956,181	14,310,534	3.27	4.96
12	Plant Unit Info	1,245.0	437,681	48.8%	64.8%	75.3%	6,754			2,956,181	14,310,534	3.27	
13	White Tail PV Solar												
14	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
16	Wild Azalea PV Solar												
17	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
19	Wild Quail PV Solar												
20	Solar		17,430					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,430	32.5%	N/A	32.5%	N/A						
22	Wildflower PV Solar												
23	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
25	Willow PV Solar												
26	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,140	30.1%	N/A	30.1%	N/A						
28	Woodyard PV Solar												
29	Solar		15,990					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,990	29.8%	N/A	29.8%	N/A						
31	_System Totals												
32	Plant Unit Info	33,939.0	42,181,372	N/A	N/A	N/A	6,754			284,873,513	1,021,652,861	2.42	
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2024												
2	Anhinga PV Solar												
3	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
5	Apalachee PV Solar												
6	Solar		18,104					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,104	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,058					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,058	29.0%	N/A	29.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,089	29.0%	N/A	29.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		19,871					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,871	35.9%	N/A	35.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		19,685					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,685	35.5%	N/A	35.5%	N/A						
23	Blackwater River PV Solar												
24	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
26	Blue Cypress PV Solar												
27	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
32	Blue Indigo PV Solar												
33	Solar		18,879					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,879	34.1%	N/A	34.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
4	Canoe PV Solar												
5	Solar		19,561					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,561	35.3%	N/A	35.3%	N/A						
7	Cape Canaveral 3												
8	Gas		71,787					486,501	1,024,700	498,518	2,392,225	3.33	4.92
9	Plant Unit Info	1,321.0	71,787	7.3%	11.7%	62.3%	6,944			498,518	2,392,225	3.33	
10	Cattle Ranch PV Solar												
11	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
13	Cavendish PV Solar												
14	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
16	Chautauqua PV Solar												
17	Solar		19,127					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,127	34.5%	N/A	34.5%	N/A						
19	Chipola River PV Solar												
20	Solar		17,794					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,794	32.1%	N/A	32.1%	N/A						
22	Citrus PV Solar												
23	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
25	Coral Farms PV Solar												
26	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
28	Cotton Creek PV Solar												
29	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		19,189					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,189	34.6%	N/A	34.6%	N/A						
34	Dania Beach 7												
35	Gas		676,460					4,195,648	1,024,700	4,299,280	20,395,437	3.02	4.86
36	Plant Unit Info	1,209.0	676,460	75.2%	93.0%	80.9%	6,356			4,299,280	20,395,437	3.02	
37	Desoto PV Solar												
38	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
3	Echo River PV Solar												
4	Solar		18,507					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,507	33.4%	N/A	33.4%	N/A						
6	Egret PV Solar												
7	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
9	Elder Branch PV Solar												
10	Solar		18,352					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	18,352	33.1%	N/A	33.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		18,693					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,693	33.7%	N/A	33.7%	N/A						
15	Everglades PV Solar												
16	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
18	First City PV Solar												
19	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
21	Flowers Creek PV Solar												
22	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
24	Fort Drum PV Solar												
25	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
27	Fort Myers 2												
28	Gas		331,041					2,331,131	1,024,700	2,388,710	12,290,785	3.71	5.27
29	Plant Unit Info	1,725.0	331,041	25.8%	42.2%	61.1%	7,216			2,388,710	12,290,785	3.71	
30	Fort Myers 3A												
31	Gas		7,270					77,724	1,024,700	79,644	411,368	5.66	5.29
32	Plant Unit Info	188.0	7,270	5.2%	93.8%	5.6%	10,955			79,644	411,368	5.66	
33	Fort Myers 3B												
34	Gas		8,159					89,558	1,024,700	91,770	472,099	5.79	5.27
35	Plant Unit Info	188.0	8,159	5.8%	93.8%	6.2%	11,248			91,770	472,099	5.79	
36	Fort Myers 3C												
37	Gas		6,804					71,217	1,024,700	72,976	376,322	5.53	5.28
38	Plant Unit Info	219.0	6,804	4.2%	93.8%	4.5%	10,725			72,976	376,322	5.53	
39	Fort Myers 3D												
40	Gas		8,156					87,243	1,024,700	89,398	459,467	5.63	5.27
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	8,156	5.0%	93.8%	5.3%	10,961			89,398	459,467	5.63	
2	Fourmile Creek PV Solar												
3	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	19,778	35.7%	N/A	35.7%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		2,193					28,645	1,024,700	29,353	135,362	6.17	4.73
9	Plant Unit Info	75.0	2,193	3.9%	93.8%	4.2%	13,385			29,353	135,362	6.17	
10	GCEC 6												
11	Plant Unit Info	315.0		N/A	58.1%	N/A	N/A						
12	GCEC 7												
13	Gas		18,980					209,740	1,024,700	214,921	1,136,741	5.99	5.42
14	Plant Unit Info	496.0	18,980	5.1%	93.6%	5.5%	11,324			214,921	1,136,741	5.99	
15	GCEC 8A												
16	Gas		18,990					217,038	1,024,700	222,399	1,179,031	6.21	5.43
17	Plant Unit Info	235.0	18,990	10.9%	93.8%	11.6%	11,711			222,399	1,179,031	6.21	
18	GCEC 8B												
19	Gas		19,598					227,036	1,024,700	232,644	1,232,497	6.29	5.43
20	Plant Unit Info	235.0	19,598	11.2%	93.8%	12.0%	11,871			232,644	1,232,497	6.29	
21	GCEC 8C												
22	Gas		11,630					135,774	1,024,700	139,128	736,921	6.34	5.43
23	Plant Unit Info	233.0	11,630	6.7%	93.8%	7.2%	11,963			139,128	736,921	6.34	
24	GCEC 8D												
25	Gas		10,777					126,990	1,024,700	130,127	689,821	6.40	5.43
26	Plant Unit Info	233.0	10,777	6.2%	93.8%	6.6%	12,074			130,127	689,821	6.40	
27	Ghost Orchid PV Solar												
28	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
30	Grove PV Solar												
31	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
33	Hammock PV Solar												
34	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		20,057					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	20,057	36.2%	N/A	36.2%	N/A						
39	Hibiscus PV Solar												
40	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
2	Horizon PV Solar												
3	Solar		16,275					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,275	29.4%	N/A	29.4%	N/A						
5	Ibis PV Solar												
6	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
8	Immokalee PV Solar												
9	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
11	Indian River PV Solar												
12	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
14	Interstate PV Solar												
15	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
17	Lakeside PV Solar												
18	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
20	Lauderdale 6A												
21	Light Oil		60					118	5,830,014	688	11,008	18.30	93.28
22	Gas		4,361					48,689	1,024,700	49,892	236,715	5.43	4.86
23	Plant Unit Info	217.0	4,421	2.7%	93.8%	2.9%	11,441			50,580	247,723	5.60	
24	Lauderdale 6B												
25	Light Oil		200					374	5,830,040	2,183	34,927	17.48	93.28
26	Gas		5,047					53,805	1,024,700	55,134	261,586	5.18	4.86
27	Plant Unit Info	217.0	5,247	3.3%	93.8%	3.5%	10,924			57,317	296,513	5.65	
28	Lauderdale 6C												
29	Gas		4,366					47,046	1,024,700	48,208	228,723	5.24	4.86
30	Plant Unit Info	217.0	4,366	2.7%	93.8%	2.9%	11,042			48,208	228,723	5.24	
31	Lauderdale 6D												
32	Light Oil		126					234	5,830,056	1,364	21,823	17.26	93.28
33	Gas		4,665					49,106	1,024,700	50,319	238,740	5.12	4.86
34	Plant Unit Info	217.0	4,792	3.0%	93.8%	3.2%	10,785			51,683	260,564	5.44	
35	Lauderdale 6E												
36	Gas		4,032					44,255	1,024,700	45,348	215,155	5.34	4.86
37	Plant Unit Info	217.0	4,032	2.5%	93.8%	2.7%	11,247			45,348	215,155	5.34	
38	Loggerhead PV Solar												
39	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
4	Manatee 3												
5	Gas		722,991					4,790,659	1,024,700	4,908,988	23,165,539	3.20	4.84
6	Plant Unit Info	1,240.0	722,991	78.4%	93.9%	83.5%	6,790			4,908,988	23,165,539	3.20	
7	Manatee PV Solar												
8	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
10	Martin 3												
11	Gas		204,992					1,463,486	1,024,700	1,499,634	7,227,504	3.53	4.94
12	Plant Unit Info	474.0	204,992	58.1%	93.9%	61.9%	7,316			1,499,634	7,227,504	3.53	
13	Martin 4												
14	Gas		213,111					1,520,107	1,024,700	1,557,654	7,497,870	3.52	4.93
15	Plant Unit Info	474.0	213,111	60.4%	93.9%	64.3%	7,309			1,557,654	7,497,870	3.52	
16	Martin 8												
17	Gas		791,339					5,244,692	1,024,700	5,374,236	25,869,482	3.27	4.93
18	Plant Unit Info	1,250.0	791,339	85.1%	93.5%	91.0%	6,791			5,374,236	25,869,482	3.27	
19	Miami-Dade PV Solar												
20	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
22	Monarch PV Solar												
23	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
25	Nassau PV Solar												
26	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
28	Nature Trail PV Solar												
29	Solar		19,871					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	19,871	35.9%	N/A	35.9%	N/A						
31	Northern Preserve PV Solar												
32	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
34	Okeechobee 1												
35	Gas		337,297					2,072,485	1,024,700	2,123,675	10,610,151	3.15	5.12
36	Plant Unit Info	1,622.0	337,297	26.3%	26.3%	100.0%	6,296			2,123,675	10,610,151	3.15	
37	Okeechobee PV Solar												
38	Solar		16,771					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	16,771	30.3%	N/A	30.3%	N/A						
40	Orange Blossom PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
3	Orchard PV												
4	Solar		16,151					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,151	29.1%	N/A	29.1%	N/A						
6	Palm Bay PV Solar												
7	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
9	Pecan Tree PV Solar												
10	Solar		19,778					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	19,778	35.7%	N/A	35.7%	N/A						
12	Pelican PV Solar												
13	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	103,367	5.45	5.64
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	103,367	5.45	
18	Pineapple PV Solar												
19	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
21	Pink Trail PV Solar												
22	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
27	Port Everglades 5												
28	Gas		795,319					4,947,717	1,024,700	5,069,926	24,051,587	3.02	4.86
29	Plant Unit Info	1,287.0	795,319	83.1%	93.0%	89.3%	6,375			5,069,926	24,051,587	3.02	
30	Prairie Creek PV Solar												
31	Solar		20,181					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	20,181	36.4%	N/A	36.4%	N/A						
33	Riviera 5												
34	Gas		562,068					3,674,830	1,024,700	3,765,598	18,789,024	3.34	5.11
35	Plant Unit Info	1,336.0	562,068	56.6%	85.9%	65.8%	6,700			3,765,598	18,789,024	3.34	
36	Rodeo PV Solar												
37	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
39	Sabal Palm PV Solar												
40	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
2	Sambucus PV Solar												
3	Solar		20,243					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	20,243	36.5%	N/A	36.5%	N/A						
5	Sanford 4												
6	Gas		406,726					2,805,524	1,024,700	2,874,820	14,650,708	3.60	5.22
7	Plant Unit Info	1,173.0	406,726	46.6%	94.1%	49.5%	7,068			2,874,820	14,650,708	3.60	
8	Sanford 5												
9	Gas		411,312					2,822,991	1,024,700	2,892,719	14,738,287	3.58	5.22
10	Plant Unit Info	1,173.0	411,312	47.1%	94.1%	50.1%	7,033			2,892,719	14,738,287	3.58	
11	Saw Palmetto PV Solar												
12	Solar		19,468					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	19,468	35.1%	N/A	35.1%	N/A						
14	Sawgrass PV Solar												
15	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
17	Scherer 3												
18	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
19	Shirer Branch PV Solar												
20	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	19,437	35.1%	N/A	35.1%	N/A						
22	Silver Palm PV Solar												
23	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
25	Smith 3												
26	Gas		268,243					1,906,902	1,024,700	1,954,002	9,971,292	3.72	5.23
27	Plant Unit Info	646.0	268,243	55.8%	93.9%	59.4%	7,284			1,954,002	9,971,292	3.72	
28	Smith A												
29	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
30	Southfork PV Solar												
31	Solar		19,313					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,313	34.8%	N/A	34.8%	N/A						
33	Space Coast PV Solar												
34	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
36	Sparkleberry PV Solar												
37	Solar		16,337					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A						
39	St. Lucie 1												
40	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
2	St. Lucie 2												
3	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,893,250	0.47	0.45
4	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,893,250	0.47	
5	Sundew PV Solar												
6	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
11	Sweetbay PV Solar												
12	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
14	Terrill Creek PV Solar												
15	Solar		19,747					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	19,747	35.6%	N/A	35.6%	N/A						
17	Three Creeks PV Solar												
18	Solar		20,367					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	20,367	36.7%	N/A	36.7%	N/A						
20	Trailside PV Solar												
21	Solar		17,422					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A						
23	Turkey Point 3												
24	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
25	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
26	Turkey Point 4												
27	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
28	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
29	Turkey Point 5												
30	Gas		543,268					3,673,602	1,024,700	3,764,340	17,858,025	3.29	4.86
31	Plant Unit Info	1,297.0	543,268	56.3%	93.9%	59.9%	6,929			3,764,340	17,858,025	3.29	
32	Turnpike PV Solar												
33	Solar		16,182					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,182	29.2%	N/A	29.2%	N/A						
35	Twin Lakes PV Solar												
36	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
38	Union Springs PV Solar												
39	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 1												
2	Gas		570,315					3,780,500	1,024,700	3,873,878	18,280,978	3.21	4.84
3	Plant Unit Info	1,240.0	570,315	61.8%	93.7%	66.0%	6,793			3,873,878	18,280,978	3.21	
4	West County 2												
5	Gas		560,822					3,712,226	1,024,700	3,803,918	17,951,520	3.20	4.84
6	Plant Unit Info	1,240.0	560,822	60.8%	93.7%	64.9%	6,783			3,803,918	17,951,520	3.20	
7	West County 3												
8	Gas		499,832					3,293,565	1,024,700	3,374,916	15,926,889	3.19	4.84
9	Plant Unit Info	1,245.0	499,832	54.0%	75.4%	71.5%	6,752			3,374,916	15,926,889	3.19	
10	White Tail PV Solar												
11	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
13	Wild Azalea PV Solar												
14	Solar		19,313					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	19,313	34.8%	N/A	34.8%	N/A						
16	Wild Quail PV Solar												
17	Solar		19,530					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	19,530	35.2%	N/A	35.2%	N/A						
19	Wildflower PV Solar												
20	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
22	Willow PV Solar												
23	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
25	Woodyard PV Solar												
26	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
28	_System Totals												
29	Plant Unit Info	33,944.0	48,339,612	N/A	N/A	N/A	6,839			330,582,958	1,134,139,993	2.35	
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2024												
2	Anhinga PV Solar												
3	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
5	Apalachee PV Solar												
6	Solar		16,080					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,080	30.0%	N/A	30.0%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,850					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,850	33.3%	N/A	33.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,040					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,040	31.8%	N/A	31.8%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,210					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,210	28.4%	N/A	28.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		17,910					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,910	33.4%	N/A	33.4%	N/A						
7	Cape Canaveral 3												
8	Gas		411,367					2,713,844	1,024,700	2,780,876	13,439,398	3.27	4.95
9	Plant Unit Info	1,321.0	411,367	43.3%	93.4%	46.3%	6,760			2,780,876	13,439,398	3.27	
10	Cattle Ranch PV Solar												
11	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,130	26.3%	N/A	26.3%	N/A						
13	Cavendish PV Solar												
14	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,580	32.8%	N/A	32.8%	N/A						
19	Chipola River PV Solar												
20	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
34	Dania Beach 7												
35	Gas		637,506					3,953,574	1,024,700	4,051,227	18,814,009	2.95	4.76
36	Plant Unit Info	1,209.0	637,506	73.2%	93.0%	78.8%	6,355			4,051,227	18,814,009	2.95	
37	Desoto PV Solar												
38	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,210					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,210	22.8%	N/A	22.8%	N/A						
3	Echo River PV Solar												
4	Solar		16,470					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A						
6	Egret PV Solar												
7	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,590					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,590	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
18	First City PV Solar												
19	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,540					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A						
27	Fort Myers 2												
28	Gas		746,335					5,177,201	1,024,700	5,305,078	26,717,367	3.58	5.16
29	Plant Unit Info	1,725.0	746,335	60.1%	93.8%	64.1%	7,108			5,305,078	26,717,367	3.58	
30	Fort Myers 3A												
31	Gas		1,668					17,912	1,024,700	18,354	94,488	5.66	5.28
32	Plant Unit Info	188.0	1,668	1.2%	93.8%	1.3%	11,004			18,354	94,488	5.66	
33	Fort Myers 3B												
34	Gas		1,753					18,412	1,024,700	18,867	96,640	5.51	5.25
35	Plant Unit Info	188.0	1,753	1.3%	93.8%	1.4%	10,763			18,867	96,640	5.51	
36	Fort Myers 3C												
37	Gas		6,690					70,544	1,024,700	72,286	369,138	5.52	5.23
38	Plant Unit Info	219.0	6,690	4.2%	93.8%	4.5%	10,805			72,286	369,138	5.52	
39	Fort Myers 3D												
40	Gas		3,765					39,142	1,024,700	40,109	205,570	5.46	5.25
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	3,765	2.4%	93.8%	2.6%	10,653			40,109	205,570	5.46	
2	Fourmile Creek PV Solar												
3	Solar		17,790					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,790	33.2%	N/A	33.2%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
11	GCEC 7												
12	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
13	GCEC 8A												
14	Gas		20,788					239,850	1,024,700	245,774	1,266,610	6.09	5.28
15	Plant Unit Info	235.0	20,788	12.3%	93.8%	13.1%	11,823			245,774	1,266,610	6.09	
16	GCEC 8B												
17	Gas		17,537					201,554	1,024,700	206,532	1,064,374	6.07	5.28
18	Plant Unit Info	235.0	17,537	10.4%	93.8%	11.0%	11,777			206,532	1,064,374	6.07	
19	GCEC 8C												
20	Gas		8,203					98,271	1,024,700	100,698	518,952	6.33	5.28
21	Plant Unit Info	233.0	8,203	4.9%	93.8%	5.2%	12,276			100,698	518,952	6.33	
22	GCEC 8D												
23	Gas		8,962					108,683	1,024,700	111,367	573,939	6.40	5.28
24	Plant Unit Info	233.0	8,962	5.3%	93.8%	5.7%	12,427			111,367	573,939	6.40	
25	Ghost Orchid PV Solar												
26	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
28	Grove PV Solar												
29	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
31	Hammock PV Solar												
32	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
34	Hawthorne Creek PV Solar												
35	Solar		17,490					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,490	32.6%	N/A	32.6%	N/A						
37	Hibiscus PV Solar												
38	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
40	Horizon PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
3	Ibis PV Solar												
4	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,340	26.7%	N/A	26.7%	N/A						
6	Immokalee PV Solar												
7	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
9	Indian River PV Solar												
10	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
12	Interstate PV Solar												
13	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
15	Lakeside PV Solar												
16	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
18	Lauderdale 6A												
19	Light Oil		34					64	5,829,667	371	5,936	17.48	93.27
20	Gas		1,652					17,622	1,024,700	18,057	83,876	5.08	4.76
21	Plant Unit Info	217.0	1,686	1.1%	93.8%	1.2%	10,929			18,428	89,812	5.33	
22	Lauderdale 6B												
23	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
24	Lauderdale 6C												
25	Gas		3,263					35,290	1,024,700	36,162	167,977	5.15	4.76
26	Plant Unit Info	217.0	3,263	2.1%	93.8%	2.2%	11,082			36,162	167,977	5.15	
27	Lauderdale 6D												
28	Gas		1,995					20,610	1,024,700	21,119	98,100	4.92	4.76
29	Plant Unit Info	217.0	1,995	1.3%	93.8%	1.4%	10,586			21,119	98,100	4.92	
30	Lauderdale 6E												
31	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
32	Loggerhead PV Solar												
33	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
35	Magnolia Springs PV Solar												
36	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
38	Manatee 3												
39	Gas		659,246					4,384,179	1,024,700	4,492,468	20,828,897	3.16	4.75
40	Plant Unit Info	1,240.0	659,246	73.8%	93.9%	78.6%	6,815			4,492,468	20,828,897	3.16	
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee PV Solar												
2	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
4	Martin 3												
5	Gas		211,839					1,503,244	1,024,700	1,540,374	7,290,562	3.44	4.85
6	Plant Unit Info	474.0	211,839	62.1%	93.9%	66.1%	7,271			1,540,374	7,290,562	3.44	
7	Martin 4												
8	Gas		209,443					1,486,969	1,024,700	1,523,697	7,214,474	3.44	4.85
9	Plant Unit Info	474.0	209,443	61.4%	93.9%	65.3%	7,275			1,523,697	7,214,474	3.44	
10	Martin 8												
11	Gas		791,342					5,226,074	1,024,700	5,355,158	25,295,626	3.20	4.84
12	Plant Unit Info	1,250.0	791,342	87.9%	93.5%	94.0%	6,767			5,355,158	25,295,626	3.20	
13	Miami-Dade PV Solar												
14	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
16	Monarch PV Solar												
17	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
19	Nassau PV Solar												
20	Solar		14,280					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,280	26.6%	N/A	26.6%	N/A						
22	Nature Trail PV Solar												
23	Solar		17,760					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,760	33.1%	N/A	33.1%	N/A						
25	Northern Preserve PV Solar												
26	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
28	Okeechobee 1												
29	Gas		1,042,346					6,333,927	1,024,700	6,490,375	31,704,130	3.04	5.01
30	Plant Unit Info	1,633.0	1,042,346	88.7%	93.0%	95.3%	6,227			6,490,375	31,704,130	3.04	
31	Okeechobee PV Solar												
32	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
34	Orange Blossom PV Solar												
35	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
37	Orchard PV												
38	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
40	Palm Bay PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
3	Pecan Tree PV Solar												
4	Solar		18,270					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	18,270	34.1%	N/A	34.1%	N/A						
6	Pelican PV Solar												
7	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
9	Perdido												
10	Gas		1,836					17,738	1,024,700	18,176	95,832	5.22	5.40
11	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	95,832	5.22	
12	Pineapple PV Solar												
13	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
15	Pink Trail PV Solar												
16	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
18	Pioneer Trail PV Solar												
19	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
21	Port Everglades 5												
22	Gas		645,384					4,068,512	1,024,700	4,169,004	19,359,276	3.00	4.76
23	Plant Unit Info	1,287.0	645,384	69.7%	93.0%	74.9%	6,460			4,169,004	19,359,276	3.00	
24	Prairie Creek PV Solar												
25	Solar		17,460					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A						
27	Riviera 5												
28	Gas		598,427					3,896,086	1,024,700	3,992,319	19,484,959	3.26	5.00
29	Plant Unit Info	1,336.0	598,427	62.2%	93.4%	66.6%	6,671			3,992,319	19,484,959	3.26	
30	Rodeo PV Solar												
31	Solar		14,580					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,580	27.2%	N/A	27.2%	N/A						
33	Sabal Palm PV Solar												
34	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
36	Sambucus PV Solar												
37	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
39	Sanford 4												
40	Gas		393,682					2,686,602	1,024,700	2,752,961	13,878,194	3.53	5.17
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,173.0	393,682	46.6%	94.1%	49.5%	6,993			2,752,961	13,878,194	3.53	
2	Sanford 5												
3	Gas		404,542					2,752,961	1,024,700	2,820,959	14,228,185	3.52	5.17
4	Plant Unit Info	1,173.0	404,542	47.9%	94.1%	50.9%	6,973			2,820,959	14,228,185	3.52	
5	Saw Palmetto PV Solar												
6	Solar		17,160					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	17,160	32.0%	N/A	32.0%	N/A						
8	Sawgrass PV Solar												
9	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		17,220					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,220	32.1%	N/A	32.1%	N/A						
16	Silver Palm PV Solar												
17	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
19	Smith 3												
20	Gas		271,755					1,922,351	1,024,700	1,969,833	9,941,120	3.66	5.17
21	Plant Unit Info	646.0	271,755	58.4%	93.9%	62.2%	7,249			1,969,833	9,941,120	3.66	
22	Smith A												
23	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
24	Southfork PV Solar												
25	Solar		16,500					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,500	30.8%	N/A	30.8%	N/A						
27	Space Coast PV Solar												
28	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
30	Sparkleberry PV Solar												
31	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,880	27.7%	N/A	27.7%	N/A						
33	St. Lucie 1												
34	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,545,781	0.51	0.49
35	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,545,781	0.51	
36	St. Lucie 2												
37	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,799,919	0.47	0.45
38	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,799,919	0.47	
39	Sundew PV Solar												
40	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
5	Sweetbay PV Solar												
6	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
8	Terrill Creek PV Solar												
9	Solar		17,580					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,580	32.8%	N/A	32.8%	N/A						
11	Three Creeks PV Solar												
12	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
14	Trailside PV Solar												
15	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
17	Turkey Point 3												
18	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
19	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
20	Turkey Point 4												
21	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,495,509	0.59	0.55
22	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,495,509	0.59	
23	Turkey Point 5												
24	Gas		505,606					3,410,172	1,024,700	3,494,403	16,227,304	3.21	4.76
25	Plant Unit Info	1,297.0	505,606	54.1%	93.9%	57.6%	6,911			3,494,403	16,227,304	3.21	
26	Turnpike PV Solar												
27	Solar		14,160					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,160	26.4%	N/A	26.4%	N/A						
29	Twin Lakes PV Solar												
30	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
32	Union Springs PV Solar												
33	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
35	West County 1												
36	Gas		467,286					3,110,431	1,024,700	3,187,259	14,777,860	3.16	4.75
37	Plant Unit Info	1,240.0	467,286	52.3%	93.7%	55.9%	6,821			3,187,259	14,777,860	3.16	
38	West County 2												
39	Gas		552,482					3,658,050	1,024,700	3,748,404	17,380,261	3.15	4.75
40	Plant Unit Info	1,240.0	552,482	61.9%	93.7%	66.0%	6,785			3,748,404	17,380,261	3.15	
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 3												
2	Gas		557,422					3,683,645	1,024,700	3,774,631	17,501,319	3.14	4.75
3	Plant Unit Info	1,245.0	557,422	62.2%	93.7%	66.4%	6,772			3,774,631	17,501,319	3.14	
4	White Tail PV Solar												
5	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
7	Wild Azalea PV Solar												
8	Solar		17,370					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A						
10	Wild Quail PV Solar												
11	Solar		18,060					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	18,060	33.7%	N/A	33.7%	N/A						
13	Wildflower PV Solar												
14	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
16	Willow PV Solar												
17	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
19	Woodyard PV Solar												
20	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,950	26.0%	N/A	26.0%	N/A						
22	_System Totals												
23	Plant Unit Info	33,955.0	51,622,100	N/A	N/A	N/A	6,860			354,124,298	1,247,875,638	2.42	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2024												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Canoe PV Solar												
5	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
7	Cape Canaveral 3												
8	Gas		429,284					2,834,158	1,024,700	2,904,162	14,425,395	3.36	5.09
9	Plant Unit Info	1,321.0	429,284	43.7%	93.4%	46.7%	6,765			2,904,162	14,425,395	3.36	
10	Cattle Ranch PV Solar												
11	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
13	Cavendish PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,732					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,732	32.0%	N/A	32.0%	N/A						
19	Chipola River PV Solar												
20	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
22	Citrus PV Solar												
23	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
34	Dania Beach 7												
35	Gas		640,544					3,983,873	1,024,700	4,082,275	19,002,184	2.97	4.77
36	Plant Unit Info	1,209.0	640,544	71.2%	93.0%	76.6%	6,373			4,082,275	19,002,184	2.97	
37	Desoto PV Solar												
38	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
3	Echo River PV Solar												
4	Solar		16,833					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,833	30.4%	N/A	30.4%	N/A						
6	Egret PV Solar												
7	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
12	Etonia Creek PV Solar												
13	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
18	First City PV Solar												
19	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
27	Fort Myers 2												
28	Gas		761,268					5,240,917	1,024,700	5,370,368	27,647,560	3.63	5.28
29	Plant Unit Info	1,725.0	761,268	59.3%	93.8%	63.2%	7,055			5,370,368	27,647,560	3.63	
30	Fort Myers 3A												
31	Gas		2,629					27,618	1,024,700	28,300	148,023	5.63	5.36
32	Plant Unit Info	188.0	2,629	1.9%	93.8%	2.0%	10,765			28,300	148,023	5.63	
33	Fort Myers 3B												
34	Gas		5,609					58,802	1,024,700	60,254	311,714	5.56	5.30
35	Plant Unit Info	188.0	5,609	4.0%	93.8%	4.3%	10,742			60,254	311,714	5.56	
36	Fort Myers 3C												
37	Gas		6,125					62,773	1,024,700	64,324	334,253	5.46	5.32
38	Plant Unit Info	219.0	6,125	3.8%	93.8%	4.0%	10,502			64,324	334,253	5.46	
39	Fort Myers 3D												
40	Gas		5,105					52,311	1,024,700	53,603	277,632	5.44	5.31
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	5,105	3.1%	93.8%	3.3%	10,500			53,603	277,632	5.44	
2	Fourmile Creek PV Solar												
3	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
5	GCEC 4												
6	Gas		2,280					30,385	1,024,700	31,135	138,375	6.07	4.55
7	Plant Unit Info	75.0	2,280	4.1%	93.8%	4.4%	13,656			31,135	138,375	6.07	
8	GCEC 5												
9	Gas		19,354					234,349	1,024,700	240,137	1,067,026	5.51	4.55
10	Plant Unit Info	75.0	19,354	34.7%	93.8%	37.0%	12,408			240,137	1,067,026	5.51	
11	GCEC 6												
12	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
13	GCEC 7												
14	Gas		6,491					72,778	1,024,700	74,576	392,745	6.05	5.40
15	Plant Unit Info	496.0	6,491	1.8%	93.6%	1.9%	11,489			74,576	392,745	6.05	
16	GCEC 8A												
17	Gas		51,822					541,527	1,024,700	554,903	2,920,747	5.64	5.39
18	Plant Unit Info	235.0	51,822	29.6%	93.8%	31.6%	10,708			554,903	2,920,747	5.64	
19	GCEC 8B												
20	Gas		50,328					529,001	1,024,700	542,067	2,853,552	5.67	5.39
21	Plant Unit Info	235.0	50,328	28.8%	93.8%	30.7%	10,771			542,067	2,853,552	5.67	
22	GCEC 8C												
23	Gas		15,523					167,010	1,024,700	171,135	901,668	5.81	5.40
24	Plant Unit Info	233.0	15,523	9.0%	93.8%	9.5%	11,025			171,135	901,668	5.81	
25	GCEC 8D												
26	Gas		17,392					189,671	1,024,700	194,356	1,023,684	5.89	5.40
27	Plant Unit Info	233.0	17,392	10.0%	93.8%	10.7%	11,175			194,356	1,023,684	5.89	
28	Ghost Orchid PV Solar												
29	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						
31	Grove PV Solar												
32	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
34	Hammock PV Solar												
35	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
37	Hawthorne Creek PV Solar												
38	Solar		17,980					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A						
40	Hibiscus PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,981					N/A	N/A				N/A
2	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
3	Horizon PV Solar												
4	Solar		14,694					N/A	N/A				N/A
5	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
6	Ibis PV Solar												
7	Solar		15,128					N/A	N/A				N/A
8	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
9	Immokalee PV Solar												
10	Solar		13,051					N/A	N/A				N/A
11	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
12	Indian River PV Solar												
13	Solar		14,384					N/A	N/A				N/A
14	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
15	Interstate PV Solar												
16	Solar		13,454					N/A	N/A				N/A
17	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
18	Lakeside PV Solar												
19	Solar		13,919					N/A	N/A				N/A
20	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
21	Lauderdale 6A												
22	Light Oil		35					66	5,830,069	387	6,404	18.18	96.47
23	Gas		1,803					19,327	1,024,700	19,804	92,200	5.11	4.77
24	Plant Unit Info	217.0	1,838	1.1%	93.8%	1.2%	10,985			20,191	98,604	5.36	
25	Lauderdale 6B												
26	Light Oil		613					1,178	5,830,000	6,865	113,595	18.52	96.47
27	Gas		1,928					21,054	1,024,700	21,574	100,437	5.21	4.77
28	Plant Unit Info	217.0	2,541	1.6%	93.8%	1.7%	11,192			28,439	214,032	8.42	
29	Lauderdale 6C												
30	Light Oil		297					566	5,829,961	3,299	54,588	18.39	96.47
31	Gas		3,144					34,099	1,024,700	34,941	162,668	5.17	4.77
32	Plant Unit Info	217.0	3,441	2.1%	93.8%	2.3%	11,113			38,240	217,257	6.31	
33	Lauderdale 6D												
34	Light Oil		232					436	5,829,987	2,541	42,046	18.13	96.47
35	Gas		3,829					40,938	1,024,700	41,949	195,296	5.10	4.77
36	Plant Unit Info	217.0	4,061	2.5%	93.8%	2.7%	10,956			44,490	237,342	5.84	
37	Lauderdale 6E												
38	Gas		888					9,663	1,024,700	9,902	46,099	5.19	4.77
39	Plant Unit Info	217.0	888	0.6%	93.8%	0.6%	11,151			9,902	46,099	5.19	
40	Loggerhead PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
6	Manatee 3												
7	Gas		666,907					4,444,367	1,024,700	4,554,143	20,961,549	3.14	4.72
8	Plant Unit Info	1,240.0	666,907	72.3%	93.9%	77.0%	6,829			4,554,143	20,961,549	3.14	
9	Manatee PV Solar												
10	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
12	Martin 3												
13	Gas		208,752					1,476,182	1,024,700	1,512,644	7,232,109	3.46	4.90
14	Plant Unit Info	474.0	208,752	59.2%	93.9%	63.0%	7,246			1,512,644	7,232,109	3.46	
15	Martin 4												
16	Gas		209,301					1,483,970	1,024,700	1,520,624	7,269,718	3.47	4.90
17	Plant Unit Info	474.0	209,301	59.4%	93.9%	63.2%	7,265			1,520,624	7,269,718	3.47	
18	Martin 8												
19	Gas		765,224					5,084,695	1,024,700	5,210,287	24,830,847	3.24	4.88
20	Plant Unit Info	1,250.0	765,224	82.3%	93.5%	88.0%	6,809			5,210,287	24,830,847	3.24	
21	Miami-Dade PV Solar												
22	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
24	Monarch PV Solar												
25	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
27	Nassau PV Solar												
28	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
30	Nature Trail PV Solar												
31	Solar		18,569					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	18,569	33.5%	N/A	33.5%	N/A						
33	Northern Preserve PV Solar												
34	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
36	Okeechobee 1												
37	Gas		1,098,736					6,670,650	1,024,700	6,835,415	34,633,213	3.15	5.19
38	Plant Unit Info	1,633.0	1,098,736	90.4%	93.0%	97.2%	6,221			6,835,415	34,633,213	3.15	
39	Okeechobee PV Solar												
40	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
2	Orange Blossom PV Solar												
3	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
5	Orchard PV												
6	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
8	Palm Bay PV Solar												
9	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
11	Pecan Tree PV Solar												
12	Solar		18,538					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,538	33.5%	N/A	33.5%	N/A						
14	Pelican PV Solar												
15	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
17	Perdido												
18	Gas		1,897					18,329	1,024,700	18,782	97,945	5.16	5.34
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,945	5.16	
20	Pineapple PV Solar												
21	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
23	Pink Trail PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
29	Port Everglades 5												
30	Gas		756,233					4,720,748	1,024,700	4,837,350	22,517,236	2.98	4.77
31	Plant Unit Info	1,287.0	756,233	79.0%	93.0%	84.9%	6,397			4,837,350	22,517,236	2.98	
32	Prairie Creek PV Solar												
33	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
35	Riviera 5												
36	Gas		625,232					4,072,652	1,024,700	4,173,246	21,144,718	3.38	5.19
37	Plant Unit Info	1,336.0	625,232	62.9%	93.4%	67.3%	6,675			4,173,246	21,144,718	3.38	
38	Rodeo PV Solar												
39	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar												
2	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
4	Sambucus PV Solar												
5	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,670	31.9%	N/A	31.9%	N/A						
7	Sanford 4												
8	Gas		418,096					2,841,734	1,024,700	2,911,925	14,995,463	3.59	5.28
9	Plant Unit Info	1,173.0	418,096	47.9%	94.1%	50.9%	6,965			2,911,925	14,995,463	3.59	
10	Sanford 5												
11	Gas		420,099					2,853,549	1,024,700	2,924,032	15,055,669	3.58	5.28
12	Plant Unit Info	1,178.0	420,099	47.9%	94.1%	50.9%	6,960			2,924,032	15,055,669	3.58	
13	Saw Palmetto PV Solar												
14	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
19	Scherer 3												
20	Coal	0.0	56,017				11,531	37,996	17,000,001	645,930	2,273,780	4.06	59.84
21	Plant Unit Info	215.0	56,017	35.0%	93.7%	37.4%	11,531			645,930	2,273,780	4.06	
22	Shirer Branch PV Solar												
23	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
25	Silver Palm PV Solar												
26	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
28	Smith 3												
29	Gas		419,382					2,865,734	1,024,700	2,936,518	15,105,108	3.60	5.27
30	Plant Unit Info	646.0	419,382	87.3%	93.9%	92.9%	7,002			2,936,518	15,105,108	3.60	
31	Smith A												
32	Light Oil		544					1,342	5,830,004	7,822	147,973	27.20	110.29
33	Plant Unit Info	34.0	544	2.2%	100.0%	2.2%	14,379			7,822	147,973	27.20	
34	Southfork PV Solar												
35	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	Sparkleberry PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
6	St. Lucie 2												
7	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,893,250	0.47	0.45
8	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,893,250	0.47	
9	Sundew PV Solar												
10	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
15	Sweetbay PV Solar												
16	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
18	Terrill Creek PV Solar												
19	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
21	Three Creeks PV Solar												
22	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
24	Trailside PV Solar												
25	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,810	28.5%	N/A	28.5%	N/A						
27	Turkey Point 3												
28	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
29	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
30	Turkey Point 4												
31	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
32	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
33	Turkey Point 5												
34	Gas		528,176					3,570,339	1,024,700	3,658,526	17,030,076	3.22	4.77
35	Plant Unit Info	1,297.0	528,176	54.7%	93.9%	58.3%	6,927			3,658,526	17,030,076	3.22	
36	Turnpike PV Solar												
37	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
39	Twin Lakes PV Solar												
40	Solar		15,996					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A						
2	Union Springs PV Solar												
3	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
5	West County 1												
6	Gas		553,228					3,673,507	1,024,700	3,764,243	17,326,719	3.13	4.72
7	Plant Unit Info	1,240.0	553,228	60.0%	93.7%	64.0%	6,804			3,764,243	17,326,719	3.13	
8	West County 2												
9	Gas		585,085					3,874,708	1,024,700	3,970,413	18,275,747	3.12	4.72
10	Plant Unit Info	1,240.0	585,085	63.4%	93.7%	67.7%	6,786			3,970,413	18,275,747	3.12	
11	West County 3												
12	Gas		599,330					3,954,232	1,024,700	4,051,902	18,650,762	3.11	4.72
13	Plant Unit Info	1,245.0	599,330	64.7%	93.7%	69.0%	6,761			4,051,902	18,650,762	3.11	
14	White Tail PV Solar												
15	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
17	Wild Azalea PV Solar												
18	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
20	Wild Quail PV Solar												
21	Solar		18,228					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,228	32.9%	N/A	32.9%	N/A						
23	Wildflower PV Solar												
24	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
26	Willow PV Solar												
27	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
29	Woodyard PV Solar												
30	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
32	_System Totals												
33	Plant Unit Info	33,960.0	55,127,283	N/A	N/A	N/A	6,900			380,373,234	1,373,970,181	2.49	
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2024												
2	Anhinga PV Solar												
3	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
7	Cape Canaveral 3												
8	Gas		442,359					2,911,288	1,024,700	2,983,197	15,113,976	3.42	5.19
9	Plant Unit Info	1,321.0	442,359	45.0%	93.4%	48.2%	6,744			2,983,197	15,113,976	3.42	
10	Cattle Ranch PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cavendish PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Chautauqua PV Solar												
17	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
19	Chipola River PV Solar												
20	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
34	Dania Beach 7												
35	Gas		658,066					4,087,847	1,024,700	4,188,817	19,583,117	2.98	4.79
36	Plant Unit Info	1,209.0	658,066	73.2%	93.0%	78.7%	6,365			4,188,817	19,583,117	2.98	
37	Desoto PV Solar												
38	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
3	Echo River PV Solar												
4	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
6	Egret PV Solar												
7	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
15	Everglades PV Solar												
16	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
18	First City PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
27	Fort Myers 2												
28	Gas		857,567					5,895,404	1,024,700	6,041,020	31,156,403	3.63	5.28
29	Plant Unit Info	1,725.0	857,567	66.8%	93.8%	71.2%	7,044			6,041,020	31,156,403	3.63	
30	Fort Myers 3A												
31	Gas		8,589					89,984	1,024,700	92,207	478,287	5.57	5.32
32	Plant Unit Info	188.0	8,589	6.1%	93.8%	6.6%	10,735			92,207	478,287	5.57	
33	Fort Myers 3B												
34	Gas		6,485					68,007	1,024,700	69,687	363,117	5.60	5.34
35	Plant Unit Info	188.0	6,485	4.6%	93.8%	5.0%	10,746			69,687	363,117	5.60	
36	Fort Myers 3C												
37	Gas		10,185					105,018	1,024,700	107,612	558,928	5.49	5.32
38	Plant Unit Info	219.0	10,185	6.3%	93.8%	6.7%	10,566			107,612	558,928	5.49	
39	Fort Myers 3D												
40	Gas		10,915					112,936	1,024,700	115,726	599,301	5.49	5.31
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	10,915	6.7%	93.8%	7.2%	10,602			115,726	599,301	5.49	
2	Fourmile Creek PV Solar												
3	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		8,605					104,245	1,024,700	106,820	475,870	5.53	4.56
9	Plant Unit Info	75.0	8,605	15.4%	93.8%	16.5%	12,414			106,820	475,870	5.53	
10	GCEC 6												
11	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
12	GCEC 7												
13	Gas		14,619					160,371	1,024,700	164,332	860,376	5.89	5.36
14	Plant Unit Info	496.0	14,619	4.0%	93.6%	4.2%	11,241			164,332	860,376	5.89	
15	GCEC 8A												
16	Gas		44,659					469,782	1,024,700	481,386	2,523,563	5.65	5.37
17	Plant Unit Info	235.0	44,659	25.5%	93.8%	27.2%	10,779			481,386	2,523,563	5.65	
18	GCEC 8B												
19	Gas		47,079					496,520	1,024,700	508,784	2,667,105	5.67	5.37
20	Plant Unit Info	235.0	47,079	26.9%	93.8%	28.7%	10,807			508,784	2,667,105	5.67	
21	GCEC 8C												
22	Gas		21,000					227,437	1,024,700	233,055	1,222,863	5.82	5.38
23	Plant Unit Info	233.0	21,000	12.1%	93.8%	12.9%	11,098			233,055	1,222,863	5.82	
24	GCEC 8D												
25	Gas		21,515					235,149	1,024,700	240,957	1,264,544	5.88	5.38
26	Plant Unit Info	233.0	21,515	12.4%	93.8%	13.2%	11,199			240,957	1,264,544	5.88	
27	Ghost Orchid PV Solar												
28	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
30	Grove PV Solar												
31	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
33	Hammock PV Solar												
34	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		17,484					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,484	31.5%	N/A	31.5%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
2	Horizon PV Solar												
3	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
5	Ibis PV Solar												
6	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
8	Immokalee PV Solar												
9	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
11	Indian River PV Solar												
12	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
14	Interstate PV Solar												
15	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
17	Lakeside PV Solar												
18	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
20	Lauderdale 6A												
21	Light Oil		678					1,319	5,830,022	7,687	127,196	18.77	96.47
22	Gas		3,135					34,704	1,024,700	35,561	166,273	5.30	4.79
23	Plant Unit Info	217.0	3,813	2.4%	93.8%	2.5%	11,342			43,248	293,469	7.70	
24	Lauderdale 6B												
25	Light Oil		1,154					2,285	5,829,989	13,321	220,422	19.10	96.47
26	Gas		4,734					53,340	1,024,700	54,657	255,558	5.40	4.79
27	Plant Unit Info	217.0	5,888	3.7%	93.8%	3.9%	11,545			67,978	475,980	8.08	
28	Lauderdale 6C												
29	Light Oil		1,860					3,747	5,829,993	21,843	361,435	19.43	96.47
30	Gas		2,156					24,699	1,024,700	25,309	118,337	5.49	4.79
31	Plant Unit Info	217.0	4,016	2.5%	93.8%	2.7%	11,741			47,152	479,772	11.95	
32	Lauderdale 6D												
33	Light Oil		574					1,082	5,830,007	6,309	104,395	18.17	96.47
34	Gas		3,157					33,835	1,024,700	34,671	162,109	5.14	4.79
35	Plant Unit Info	217.0	3,731	2.3%	93.8%	2.5%	10,984			40,980	266,504	7.14	
36	Lauderdale 6E												
37	Light Oil		56					112	5,829,916	654	10,822	19.23	96.47
38	Gas		1,577					17,882	1,024,700	18,324	85,676	5.43	4.79
39	Plant Unit Info	217.0	1,633	1.0%	93.8%	1.1%	11,622			18,978	96,498	5.91	
40	Loggerhead PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
3	Magnolia Springs PV Solar												
4	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
6	Manatee 3												
7	Gas		698,346					4,640,414	1,024,700	4,755,032	21,926,632	3.14	4.73
8	Plant Unit Info	1,240.0	698,346	75.7%	93.9%	80.6%	6,809			4,755,032	21,926,632	3.14	
9	Manatee PV Solar												
10	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
12	Martin 3												
13	Gas		204,799					1,454,656	1,024,700	1,490,586	7,177,080	3.50	4.93
14	Plant Unit Info	474.0	204,799	58.1%	93.9%	61.8%	7,278			1,490,586	7,177,080	3.50	
15	Martin 4												
16	Gas		206,811					1,466,502	1,024,700	1,502,725	7,253,675	3.51	4.95
17	Plant Unit Info	474.0	206,811	58.6%	93.9%	62.4%	7,266			1,502,725	7,253,675	3.51	
18	Martin 8												
19	Gas		797,498					5,278,902	1,024,700	5,409,291	25,960,937	3.26	4.92
20	Plant Unit Info	1,250.0	797,498	85.8%	93.5%	91.7%	6,783			5,409,291	25,960,937	3.26	
21	Miami-Dade PV Solar												
22	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
24	Monarch PV Solar												
25	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
27	Nassau PV Solar												
28	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
30	Nature Trail PV Solar												
31	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
33	Northern Preserve PV Solar												
34	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
36	Okeechobee 1												
37	Gas		1,086,132					6,597,732	1,024,700	6,760,696	34,249,858	3.15	5.19
38	Plant Unit Info	1,633.0	1,086,132	89.4%	93.0%	96.1%	6,225			6,760,696	34,249,858	3.15	
39	Okeechobee PV Solar												
40	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
2	Orange Blossom PV Solar												
3	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
5	Orchard PV												
6	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
8	Palm Bay PV Solar												
9	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
11	Pecan Tree PV Solar												
12	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
14	Pelican PV Solar												
15	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
17	Perdido												
18	Gas		1,897					18,329	1,024,700	18,782	97,020	5.11	5.29
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,020	5.11	
20	Pineapple PV Solar												
21	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
23	Pink Trail PV Solar												
24	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
26	Pioneer Trail PV Solar												
27	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
29	Port Everglades 5												
30	Gas		811,174					5,035,698	1,024,700	5,160,080	24,123,565	2.97	4.79
31	Plant Unit Info	1,287.0	811,174	84.7%	93.0%	91.1%	6,361			5,160,080	24,123,565	2.97	
32	Prairie Creek PV Solar												
33	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,608	31.8%	N/A	31.8%	N/A						
35	Riviera 5												
36	Gas		622,468					4,055,442	1,024,700	4,155,611	21,046,363	3.38	5.19
37	Plant Unit Info	1,336.0	622,468	62.6%	93.4%	67.0%	6,676			4,155,611	21,046,363	3.38	
38	Rodeo PV Solar												
39	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar												
2	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
4	Sambucus PV Solar												
5	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
7	Sanford 4												
8	Gas		445,245					3,026,020	1,024,700	3,100,763	16,006,406	3.59	5.29
9	Plant Unit Info	1,173.0	445,245	51.0%	94.1%	54.2%	6,964			3,100,763	16,006,406	3.59	
10	Sanford 5												
11	Gas		450,333					3,059,714	1,024,700	3,135,289	16,184,875	3.59	5.29
12	Plant Unit Info	1,178.0	450,333	51.4%	94.1%	54.6%	6,962			3,135,289	16,184,875	3.59	
13	Saw Palmetto PV Solar												
14	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
19	Scherer 3												
20	Coal	0.0	53,857				11,508	36,458	17,000,000	619,794	2,181,239	4.05	59.83
21	Plant Unit Info	215.0	53,857	33.7%	93.7%	35.9%	11,508			619,794	2,181,239	4.05	
22	Shirer Branch PV Solar												
23	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
25	Silver Palm PV Solar												
26	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
28	Smith 3												
29	Gas		418,845					2,862,784	1,024,700	2,933,495	15,110,967	3.61	5.28
30	Plant Unit Info	646.0	418,845	87.2%	93.9%	92.8%	7,004			2,933,495	15,110,967	3.61	
31	Smith A												
32	Light Oil		290					714	5,830,005	4,160	79,057	27.26	110.79
33	Plant Unit Info	34.0	290	1.2%	100.0%	1.2%	14,345			4,160	79,057	27.26	
34	Southfork PV Solar												
35	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	Sparkleberry PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
3	St. Lucie 1												
4	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,663,974	0.51	0.49
5	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,663,974	0.51	
6	St. Lucie 2												
7	Nuclear		452,083					4,744,926	1,000,000	4,744,926	2,146,604	0.47	0.45
8	Plant Unit Info	840.0	452,083	71.7%	71.7%	100.0%	10,496			4,744,926	2,146,604	0.47	
9	Sundew PV Solar												
10	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
12	Sunshine Gateway PV Solar												
13	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
15	Sweetbay PV Solar												
16	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
18	Terrill Creek PV Solar												
19	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
21	Three Creeks PV Solar												
22	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
24	Trailside PV Solar												
25	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
27	Turkey Point 3												
28	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,516,774	0.58	0.54
29	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,516,774	0.58	
30	Turkey Point 4												
31	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
32	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
33	Turkey Point 5												
34	Gas		535,248					3,615,889	1,024,700	3,705,201	17,322,097	3.24	4.79
35	Plant Unit Info	1,297.0	535,248	55.5%	93.9%	59.1%	6,922			3,705,201	17,322,097	3.24	
36	Turnpike PV Solar												
37	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
39	Twin Lakes PV Solar												
40	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
2	Union Springs PV Solar												
3	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
5	West County 1												
6	Gas		573,227					3,794,918	1,024,700	3,888,652	17,932,088	3.13	4.73
7	Plant Unit Info	1,240.0	573,227	62.1%	93.7%	66.3%	6,784			3,888,652	17,932,088	3.13	
8	West County 2												
9	Gas		591,536					3,904,767	1,024,700	4,001,215	18,451,200	3.12	4.73
10	Plant Unit Info	1,240.0	591,536	64.1%	93.7%	68.4%	6,764			4,001,215	18,451,200	3.12	
11	West County 3												
12	Gas		610,687					4,010,962	1,024,700	4,110,033	18,952,610	3.10	4.73
13	Plant Unit Info	1,245.0	610,687	65.9%	93.7%	70.4%	6,730			4,110,033	18,952,610	3.10	
14	White Tail PV Solar												
15	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
17	Wild Azalea PV Solar												
18	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
20	Wild Quail PV Solar												
21	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
23	Wildflower PV Solar												
24	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
26	Willow PV Solar												
27	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
29	Woodyard PV Solar												
30	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
32	_System Totals												
33	Plant Unit Info	33,960.0	55,708,441	N/A	N/A	N/A	6,871			382,798,327	1,421,898,892	2.55	
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2024												
2	Anhinga PV Solar												
3	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
35	Blue Springs PV Solar												
36	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
7	Cape Canaveral 3												
8	Gas		412,381					2,721,035	1,024,700	2,788,245	13,502,200	3.27	4.96
9	Plant Unit Info	1,321.0	412,381	43.4%	93.4%	46.4%	6,761			2,788,245	13,502,200	3.27	
10	Cattle Ranch PV Solar												
11	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
13	Cavendish PV Solar												
14	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
19	Chipola River PV Solar												
20	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
22	Citrus PV Solar												
23	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
34	Dania Beach 7												
35	Gas		576,749					3,601,417	1,024,700	3,690,372	17,231,830	2.99	4.78
36	Plant Unit Info	1,209.0	576,749	66.3%	93.0%	71.3%	6,399			3,690,372	17,231,830	2.99	
37	Desoto PV Solar												
38	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
3	Echo River PV Solar												
4	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
6	Egret PV Solar												
7	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
15	Everglades PV Solar												
16	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
21	Flowers Creek PV Solar												
22	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
27	Fort Myers 2												
28	Gas		801,357					5,529,560	1,024,700	5,666,140	28,866,824	3.60	5.22
29	Plant Unit Info	1,725.0	801,357	64.5%	93.8%	68.8%	7,071			5,666,140	28,866,824	3.60	
30	Fort Myers 3A												
31	Gas		6,135					64,442	1,024,700	66,034	339,388	5.53	5.27
32	Plant Unit Info	188.0	6,135	4.5%	93.8%	4.8%	10,763			66,034	339,388	5.53	
33	Fort Myers 3B												
34	Gas		6,135					64,442	1,024,700	66,034	339,630	5.54	5.27
35	Plant Unit Info	188.0	6,135	4.5%	93.8%	4.8%	10,763			66,034	339,630	5.54	
36	Fort Myers 3C												
37	Gas		9,074					93,488	1,024,700	95,797	494,938	5.45	5.29
38	Plant Unit Info	219.0	9,074	5.8%	93.8%	6.1%	10,557			95,797	494,938	5.45	
39	Fort Myers 3D												
40	Gas		11,181					114,794	1,024,700	117,629	607,958	5.44	5.30
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	11,181	7.1%	93.8%	7.6%	10,520			117,629	607,958	5.44	
2	Fourmile Creek PV Solar												
3	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
11	GCEC 7												
12	Gas		7,356					80,655	1,024,700	82,647	429,327	5.84	5.32
13	Plant Unit Info	496.0	7,356	2.1%	36.9%	5.6%	11,235			82,647	429,327	5.84	
14	GCEC 8A												
15	Gas		26,634					285,051	1,024,700	292,092	1,518,280	5.70	5.33
16	Plant Unit Info	235.0	26,634	15.7%	93.8%	16.8%	10,967			292,092	1,518,280	5.70	
17	GCEC 8B												
18	Gas		29,527					320,719	1,024,700	328,641	1,707,532	5.78	5.32
19	Plant Unit Info	235.0	29,527	17.5%	93.8%	18.6%	11,130			328,641	1,707,532	5.78	
20	GCEC 8C												
21	Gas		14,271					157,851	1,024,700	161,750	840,521	5.89	5.32
22	Plant Unit Info	233.0	14,271	8.5%	93.8%	9.1%	11,334			161,750	840,521	5.89	
23	GCEC 8D												
24	Gas		17,154					193,786	1,024,700	198,573	1,030,276	6.01	5.32
25	Plant Unit Info	233.0	17,154	10.2%	93.8%	10.9%	11,576			198,573	1,030,276	6.01	
26	Ghost Orchid PV Solar												
27	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
29	Grove PV Solar												
30	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
32	Hammock PV Solar												
33	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
38	Hibiscus PV Solar												
39	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Horizon PV Solar												
2	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
4	Ibis PV Solar												
5	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
7	Immokalee PV Solar												
8	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
10	Indian River PV Solar												
11	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
13	Interstate PV Solar												
14	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
16	Lakeside PV Solar												
17	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,330	23.0%	N/A	23.0%	N/A						
19	Lauderdale 6A												
20	Light Oil		376					732	5,830,031	4,267	70,606	18.78	96.47
21	Gas		2,228					24,673	1,024,700	25,282	118,049	5.30	4.78
22	Plant Unit Info	217.0	2,604	1.7%	93.8%	1.8%	11,348			29,549	188,654	7.24	
23	Lauderdale 6B												
24	Light Oil		417					780	5,829,970	4,550	75,289	18.05	96.47
25	Gas		3,354					35,709	1,024,700	36,591	170,852	5.09	4.78
26	Plant Unit Info	217.0	3,771	2.4%	93.8%	2.6%	10,910			41,141	246,140	6.53	
27	Lauderdale 6C												
28	Light Oil		233					448	5,830,006	2,614	43,254	18.57	96.47
29	Gas		1,543					16,898	1,024,700	17,315	80,849	5.24	4.78
30	Plant Unit Info	217.0	1,776	1.1%	93.8%	1.2%	11,221			19,929	124,103	6.99	
31	Lauderdale 6D												
32	Light Oil		81					160	5,830,046	931	15,405	18.94	96.47
33	Gas		2,447					27,325	1,024,700	28,000	130,740	5.34	4.78
34	Plant Unit Info	217.0	2,528	1.6%	93.8%	1.7%	11,444			28,931	146,145	5.78	
35	Lauderdale 6E												
36	Light Oil		70					141	5,830,075	820	13,569	19.35	96.47
37	Gas		2,347					26,778	1,024,700	27,439	128,121	5.46	4.78
38	Plant Unit Info	217.0	2,417	1.6%	93.8%	1.7%	11,692			28,259	141,690	5.86	
39	Loggerhead PV Solar												
40	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
2	Magnolia Springs PV Solar												
3	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
5	Manatee 3												
6	Gas		707,283					4,687,251	1,024,700	4,803,026	22,129,638	3.13	4.72
7	Plant Unit Info	1,240.0	707,283	79.2%	93.9%	84.4%	6,791			4,803,026	22,129,638	3.13	
8	Manatee PV Solar												
9	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
11	Martin 3												
12	Gas		221,214					1,571,024	1,024,700	1,609,828	7,651,643	3.46	4.87
13	Plant Unit Info	474.0	221,214	64.8%	93.9%	69.0%	7,277			1,609,828	7,651,643	3.46	
14	Martin 4												
15	Gas		221,827					1,574,717	1,024,700	1,613,613	7,691,744	3.47	4.88
16	Plant Unit Info	474.0	221,827	65.0%	93.9%	69.2%	7,274			1,613,613	7,691,744	3.47	
17	Martin 8												
18	Gas		833,129					5,481,914	1,024,700	5,617,317	26,776,176	3.21	4.88
19	Plant Unit Info	1,250.0	833,129	92.6%	93.5%	99.0%	6,742			5,617,317	26,776,176	3.21	
20	Miami-Dade PV Solar												
21	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
23	Monarch PV Solar												
24	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
26	Nassau PV Solar												
27	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
29	Nature Trail PV Solar												
30	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
32	Northern Preserve PV Solar												
33	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
35	Okeechobee 1												
36	Gas		1,080,867					6,557,304	1,024,700	6,719,269	32,687,759	3.02	4.98
37	Plant Unit Info	1,633.0	1,080,867	91.9%	93.0%	98.9%	6,217			6,719,269	32,687,759	3.02	
38	Okeechobee PV Solar												
39	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,770	25.7%	N/A	25.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orange Blossom PV Solar												
2	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
4	Orchard PV												
5	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
7	Palm Bay PV Solar												
8	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
10	Pecan Tree PV Solar												
11	Solar		16,050					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,050	29.9%	N/A	29.9%	N/A						
13	Pelican PV Solar												
14	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
16	Perdido												
17	Gas		1,836					17,738	1,024,700	18,176	94,080	5.12	5.30
18	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	94,080	5.12	
19	Pineapple PV Solar												
20	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
22	Pink Trail PV Solar												
23	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
25	Pioneer Trail PV Solar												
26	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
28	Port Everglades 5												
29	Gas		660,346					4,166,620	1,024,700	4,269,535	19,936,370	3.02	4.78
30	Plant Unit Info	1,287.0	660,346	71.3%	93.0%	76.6%	6,466			4,269,535	19,936,370	3.02	
31	Prairie Creek PV Solar												
32	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
34	Riviera 5												
35	Gas		658,169					4,271,615	1,024,700	4,377,124	21,285,300	3.23	4.98
36	Plant Unit Info	1,336.0	658,169	68.4%	93.4%	73.2%	6,650			4,377,124	21,285,300	3.23	
37	Rodeo PV Solar												
38	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
40	Sabal Palm PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,450					N/A	N/A				N/A
2	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
3	Sambucus PV Solar												
4	Solar		15,450					N/A	N/A				N/A
5	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
6	Sanford 4												
7	Gas		418,315					2,856,336	1,024,700	2,926,888	14,923,520	3.57	5.22
8	Plant Unit Info	1,173.0	418,315	49.5%	94.1%	52.6%	6,997			2,926,888	14,923,520	3.57	
9	Sanford 5												
10	Gas		418,866					2,855,572	1,024,700	2,926,105	14,922,596	3.56	5.23
11	Plant Unit Info	1,178.0	418,866	49.4%	94.1%	52.5%	6,986			2,926,105	14,922,596	3.56	
12	Saw Palmetto PV Solar												
13	Solar		15,240					N/A	N/A				N/A
14	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
15	Sawgrass PV Solar												
16	Solar		11,850					N/A	N/A				N/A
17	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
18	Scherer 3												
19	Coal	0.0	32,338				11,631	22,125	17,000,001	376,132	1,323,387	4.09	59.81
20	Plant Unit Info	215.0	32,338	20.9%	93.7%	22.3%	11,631			376,132	1,323,387	4.09	
21	Shirer Branch PV Solar												
22	Solar		15,150					N/A	N/A				N/A
23	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
24	Silver Palm PV Solar												
25	Solar		13,440					N/A	N/A				N/A
26	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
27	Smith 3												
28	Gas		323,301					2,252,336	1,024,700	2,307,969	11,766,236	3.64	5.22
29	Plant Unit Info	646.0	323,301	69.5%	93.9%	74.0%	7,139			2,307,969	11,766,236	3.64	
30	Smith A												
31	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
32	Southfork PV Solar												
33	Solar		14,460					N/A	N/A				N/A
34	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
35	Space Coast PV Solar												
36	Solar		1,380					N/A	N/A				N/A
37	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
38	Sparkleberry PV Solar												
39	Solar		13,920					N/A	N/A				N/A
40	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 1												
2	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,568,324	0.52	0.49
3	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,568,324	0.52	
4	St. Lucie 2												
5	Plant Unit Info	840.0		N/A	N/A	N/A	N/A						
6	Sundew PV Solar												
7	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
15	Terrill Creek PV Solar												
16	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
18	Three Creeks PV Solar												
19	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
21	Trailside PV Solar												
22	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
24	Turkey Point 3												
25	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,403,329	0.58	0.54
26	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,403,329	0.58	
27	Turkey Point 4												
28	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,495,509	0.59	0.55
29	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,495,509	0.59	
30	Turkey Point 5												
31	Gas		512,690					3,468,333	1,024,700	3,554,001	16,595,120	3.24	4.78
32	Plant Unit Info	1,297.0	512,690	54.9%	93.9%	58.4%	6,932			3,554,001	16,595,120	3.24	
33	Turnpike PV Solar												
34	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
36	Twin Lakes PV Solar												
37	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
39	Union Springs PV Solar												
40	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
2	West County 1												
3	Gas		559,679					3,706,213	1,024,700	3,797,756	17,497,563	3.13	4.72
4	Plant Unit Info	1,240.0	559,679	62.7%	93.7%	66.9%	6,786			3,797,756	17,497,563	3.13	
5	West County 2												
6	Gas		655,550					4,287,171	1,024,700	4,393,064	20,240,465	3.09	4.72
7	Plant Unit Info	1,240.0	655,550	73.4%	93.7%	78.4%	6,701			4,393,064	20,240,465	3.09	
8	West County 3												
9	Gas		645,814					4,223,049	1,024,700	4,327,358	19,937,743	3.09	4.72
10	Plant Unit Info	1,245.0	645,814	72.1%	93.7%	76.9%	6,701			4,327,358	19,937,743	3.09	
11	White Tail PV Solar												
12	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
14	Wild Azalea PV Solar												
15	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
17	Wild Quail PV Solar												
18	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
20	Wildflower PV Solar												
21	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,810	23.9%	N/A	23.9%	N/A						
23	Willow PV Solar												
24	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
26	Woodyard PV Solar												
27	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
29	_System Totals												
30	Plant Unit Info	33,960.0	51,591,119	N/A	N/A	N/A	6,770			349,296,267	1,334,727,760	2.59	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2024												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
35	Blue Springs PV Solar												
36	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
7	Cape Canaveral 3												
8	Gas		385,118					2,552,454	1,024,700	2,615,500	13,155,998	3.42	5.15
9	Plant Unit Info	1,321.0	385,118	39.2%	93.4%	41.9%	6,791			2,615,500	13,155,998	3.42	
10	Cattle Ranch PV Solar												
11	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
13	Cavendish PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
19	Chipola River PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
22	Citrus PV Solar												
23	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,020	23.5%	N/A	23.5%	N/A						
31	Cypress Pond PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Dania Beach 7												
35	Gas		519,889					3,261,062	1,024,700	3,341,610	16,283,014	3.13	4.99
36	Plant Unit Info	1,209.0	519,889	57.8%	73.7%	78.5%	6,428			3,341,610	16,283,014	3.13	
37	Desoto PV Solar												
38	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
3	Echo River PV Solar												
4	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
6	Egret PV Solar												
7	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Everglades PV Solar												
16	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
21	Flowers Creek PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Myers 2												
28	Gas		790,963					5,510,229	1,024,700	5,646,332	30,324,353	3.83	5.50
29	Plant Unit Info	1,725.0	790,963	61.6%	93.8%	65.7%	7,139			5,646,332	30,324,353	3.83	
30	Fort Myers 3A												
31	Gas		4,382					46,030	1,024,700	47,167	256,941	5.86	5.58
32	Plant Unit Info	188.0	4,382	3.1%	93.8%	3.3%	10,764			47,167	256,941	5.86	
33	Fort Myers 3B												
34	Gas		4,126					44,530	1,024,700	45,630	246,076	5.96	5.53
35	Plant Unit Info	188.0	4,126	3.0%	93.8%	3.2%	11,059			45,630	246,076	5.96	
36	Fort Myers 3C												
37	Gas		7,741					81,724	1,024,700	83,743	455,859	5.89	5.58
38	Plant Unit Info	219.0	7,741	4.8%	93.8%	5.1%	10,818			83,743	455,859	5.89	
39	Fort Myers 3D												
40	Gas		6,011					62,100	1,024,700	63,634	344,838	5.74	5.55
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	6,011	3.7%	93.8%	3.9%	10,586			63,634	344,838	5.74	
2	Fourmile Creek PV Solar												
3	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		2,299					29,742	1,024,700	30,477	142,655	6.21	4.80
9	Plant Unit Info	75.0	2,299	4.1%	93.8%	4.4%	13,257			30,477	142,655	6.21	
10	GCEC 6												
11	Gas		8,638					96,900	1,024,700	99,293	540,471	6.26	5.58
12	Plant Unit Info	315.0	8,638	3.7%	93.6%	3.9%	11,495			99,293	540,471	6.26	
13	GCEC 7												
14	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
15	GCEC 8A												
16	Gas		15,277					171,162	1,024,700	175,390	953,980	6.24	5.57
17	Plant Unit Info	235.0	15,277	8.7%	93.8%	9.3%	11,481			175,390	953,980	6.24	
18	GCEC 8B												
19	Gas		15,070					173,001	1,024,700	177,274	964,845	6.40	5.58
20	Plant Unit Info	235.0	15,070	8.6%	93.8%	9.2%	11,763			177,274	964,845	6.40	
21	GCEC 8C												
22	Gas		11,065					130,597	1,024,700	133,823	728,198	6.58	5.58
23	Plant Unit Info	233.0	11,065	6.4%	93.8%	6.8%	12,094			133,823	728,198	6.58	
24	GCEC 8D												
25	Gas		10,315					122,085	1,024,700	125,100	680,424	6.60	5.57
26	Plant Unit Info	233.0	10,315	6.0%	93.8%	6.3%	12,128			125,100	680,424	6.60	
27	Ghost Orchid PV Solar												
28	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
30	Grove PV Solar												
31	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
33	Hammock PV Solar												
34	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
2	Horizon PV Solar												
3	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
5	Ibis PV Solar												
6	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
8	Immokalee PV Solar												
9	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
11	Indian River PV Solar												
12	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
14	Interstate PV Solar												
15	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
17	Lakeside PV Solar												
18	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
20	Lauderdale 6A												
21	Light Oil		132					251	5,830,114	1,464	24,225	18.31	96.47
22	Gas		3,491					37,706	1,024,700	38,637	188,285	5.39	4.99
23	Plant Unit Info	217.0	3,623	2.2%	93.8%	2.4%	11,068			40,101	212,510	5.87	
24	Lauderdale 6B												
25	Light Oil		90					170	5,829,860	993	16,431	18.19	96.47
26	Gas		2,668					28,616	1,024,700	29,323	142,895	5.36	4.99
27	Plant Unit Info	217.0	2,758	1.7%	93.8%	1.8%	10,992			30,316	159,326	5.78	
28	Lauderdale 6C												
29	Light Oil		137					262	5,829,904	1,530	25,317	18.49	96.47
30	Gas		1,644					17,932	1,024,700	18,375	89,546	5.45	4.99
31	Plant Unit Info	217.0	1,781	1.1%	93.8%	1.2%	11,176			19,905	114,862	6.45	
32	Lauderdale 6D												
33	Plant Unit Info	217.0		N/A	61.5%	N/A	N/A						
34	Lauderdale 6E												
35	Light Oil		224					421	5,829,969	2,455	40,623	18.16	96.47
36	Gas		4,742					50,780	1,024,700	52,034	253,570	5.35	4.99
37	Plant Unit Info	217.0	4,966	3.1%	93.8%	3.3%	10,972			54,489	294,193	5.92	
38	Loggerhead PV Solar												
39	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
4	Manatee 3												
5	Gas		698,893					4,642,655	1,024,700	4,757,329	22,922,541	3.28	4.94
6	Plant Unit Info	1,240.0	698,893	75.8%	93.9%	80.7%	6,807			4,757,329	22,922,541	3.28	
7	Manatee PV Solar												
8	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
10	Martin 3												
11	Gas		151,387					1,109,334	1,024,700	1,136,735	5,643,641	3.73	5.09
12	Plant Unit Info	474.0	151,387	42.9%	93.9%	45.7%	7,509			1,136,735	5,643,641	3.73	
13	Martin 4												
14	Gas		218,647					1,557,055	1,024,700	1,595,514	7,863,073	3.60	5.05
15	Plant Unit Info	474.0	218,647	62.0%	93.9%	66.0%	7,297			1,595,514	7,863,073	3.60	
16	Martin 8												
17	Gas		815,022					5,388,621	1,024,700	5,521,720	27,074,800	3.32	5.02
18	Plant Unit Info	1,250.0	815,022	87.6%	93.5%	93.7%	6,775			5,521,720	27,074,800	3.32	
19	Miami-Dade PV Solar												
20	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
22	Monarch PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Nassau PV Solar												
26	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
28	Nature Trail PV Solar												
29	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
31	Northern Preserve PV Solar												
32	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
34	Okeechobee 1												
35	Gas		1,000,717					6,103,150	1,024,700	6,253,898	32,457,594	3.24	5.32
36	Plant Unit Info	1,633.0	1,000,717	82.4%	93.0%	88.6%	6,249			6,253,898	32,457,594	3.24	
37	Okeechobee PV Solar												
38	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
40	Orange Blossom PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
3	Orchard PV												
4	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
6	Palm Bay PV Solar												
7	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
9	Pecan Tree PV Solar												
10	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
12	Pelican PV Solar												
13	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	100,318	5.29	5.47
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	100,318	5.29	
18	Pineapple PV Solar												
19	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
21	Pink Trail PV Solar												
22	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
27	Port Everglades 5												
28	Gas		815,014					5,069,851	1,024,700	5,195,076	25,314,700	3.11	4.99
29	Plant Unit Info	1,287.0	815,014	85.1%	93.0%	91.5%	6,374			5,195,076	25,314,700	3.11	
30	Prairie Creek PV Solar												
31	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
33	Riviera 5												
34	Gas		561,165					3,670,300	1,024,700	3,760,956	19,393,860	3.46	5.28
35	Plant Unit Info	1,336.0	561,165	56.5%	93.4%	60.4%	6,702			3,760,956	19,393,860	3.46	
36	Rodeo PV Solar												
37	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
39	Sabal Palm PV Solar												
40	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
2	Sambucus PV Solar												
3	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
5	Sanford 4												
6	Gas		305,122					2,102,053	1,024,700	2,153,974	11,622,418	3.81	5.53
7	Plant Unit Info	1,173.0	305,122	35.0%	94.1%	37.2%	7,059			2,153,974	11,622,418	3.81	
8	Sanford 5												
9	Gas		396,301					2,734,284	1,024,700	2,801,821	15,054,293	3.80	5.51
10	Plant Unit Info	1,178.0	396,301	45.2%	94.1%	48.1%	7,070			2,801,821	15,054,293	3.80	
11	Saw Palmetto PV Solar												
12	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
14	Sawgrass PV Solar												
15	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
17	Scherer 3												
18	Coal	0.0	13,490				12,704	10,081	16,999,993	171,372	602,877	4.47	59.81
19	Plant Unit Info	215.0	13,490	8.4%	93.7%	9.0%	12,704			171,372	602,877	4.47	
20	Shirer Branch PV Solar												
21	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
23	Silver Palm PV Solar												
24	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
26	Smith 3												
27	Gas		265,170					1,887,209	1,024,700	1,933,823	10,383,829	3.92	5.50
28	Plant Unit Info	646.0	265,170	55.2%	93.9%	58.8%	7,293			1,933,823	10,383,829	3.92	
29	Smith A												
30	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Space Coast PV Solar												
35	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
37	Sparkleberry PV Solar												
38	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
40	St. Lucie 1												
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,687,269	0.52	0.49
2	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,687,269	0.52	
3	St. Lucie 2												
4	Nuclear		491,395					5,157,528	1,000,000	5,157,528	2,510,169	0.51	0.49
5	Plant Unit Info	840.0	491,395	78.2%	78.2%	100.0%	10,496			5,157,528	2,510,169	0.51	
6	Sundew PV Solar												
7	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
15	Terrill Creek PV Solar												
16	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
18	Three Creeks PV Solar												
19	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
21	Trailside PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Turkey Point 3												
25	Nuclear		78,343					847,548	1,000,000	847,548	453,777	0.58	0.54
26	Plant Unit Info	837.0	78,343	10.4%	10.4%	100.0%	10,818			847,548	453,777	0.58	
27	Turkey Point 4												
28	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,612,026	0.59	0.55
29	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,612,026	0.59	
30	Turkey Point 5												
31	Gas		417,038					2,883,724	1,024,700	2,954,952	14,398,604	3.45	4.99
32	Plant Unit Info	1,297.0	417,038	43.2%	93.9%	46.0%	7,086			2,954,952	14,398,604	3.45	
33	Turnpike PV Solar												
34	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
36	Twin Lakes PV Solar												
37	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
39	Union Springs PV Solar												
40	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
2	West County 1												
3	Gas		532,416					3,543,009	1,024,700	3,630,521	17,494,665	3.29	4.94
4	Plant Unit Info	1,240.0	532,416	57.7%	93.7%	61.6%	6,819			3,630,521	17,494,665	3.29	
5	West County 2												
6	Gas		544,760					3,610,954	1,024,700	3,700,145	17,829,015	3.27	4.94
7	Plant Unit Info	1,240.0	544,760	59.1%	93.7%	63.0%	6,792			3,700,145	17,829,015	3.27	
8	West County 3												
9	Gas		438,433					2,891,848	1,024,700	2,963,277	14,277,985	3.26	4.94
10	Plant Unit Info	1,245.0	438,433	47.3%	60.4%	78.4%	6,759			2,963,277	14,277,985	3.26	
11	White Tail PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Wild Azalea PV Solar												
15	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
17	Wild Quail PV Solar												
18	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
20	Wildflower PV Solar												
21	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
23	Willow PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Woodyard PV Solar												
27	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
29	_System Totals												
30	Plant Unit Info	33,960.0	48,004,769	N/A	N/A	N/A	6,780			325,470,287	1,274,223,985	2.65	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2024												
2	Anhinga PV Solar												
3	Solar		8,340					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,340	15.6%	N/A	15.6%	N/A						
5	Apalachee PV Solar												
6	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
23	Blackwater River PV Solar												
24	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
26	Blue Cypress PV Solar												
27	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
32	Blue Indigo PV Solar												
33	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
35	Blue Springs PV Solar												
36	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
4	Canoe PV Solar												
5	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
7	Cape Canaveral 3												
8	Gas		347,540					2,284,126	1,024,700	2,340,544	13,074,540	3.76	5.72
9	Plant Unit Info	1,311.0	347,540	36.8%	93.4%	39.4%	6,735			2,340,544	13,074,540	3.76	
10	Cattle Ranch PV Solar												
11	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
13	Cavendish PV Solar												
14	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
16	Chautauqua PV Solar												
17	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
19	Chipola River PV Solar												
20	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
22	Citrus PV Solar												
23	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
31	Cypress Pond PV Solar												
32	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
34	Dania Beach 7												
35	Gas		568,881					3,555,869	1,024,700	3,643,699	19,737,912	3.47	5.55
36	Plant Unit Info	1,208.0	568,881	65.4%	93.0%	70.3%	6,405			3,643,699	19,737,912	3.47	
37	Desoto PV Solar												
38	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
3	Echo River PV Solar												
4	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
6	Egret PV Solar												
7	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
9	Elder Branch PV Solar												
10	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
12	Etonia Creek PV Solar												
13	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
15	Everglades PV Solar												
16	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
18	First City PV Solar												
19	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
21	Flowers Creek PV Solar												
22	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
24	Fort Drum PV Solar												
25	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
27	Fort Myers 2												
28	Gas		687,429					4,738,021	1,024,700	4,855,050	27,983,008	4.07	5.91
29	Plant Unit Info	1,748.0	687,429	54.6%	93.8%	58.2%	7,063			4,855,050	27,983,008	4.07	
30	Fort Myers 3A												
31	Gas		1,249					14,861	1,024,700	15,228	88,305	7.07	5.94
32	Plant Unit Info	193.0	1,249	0.9%	93.8%	1.0%	12,192			15,228	88,305	7.07	
33	Fort Myers 3B												
34	Gas		810					8,899	1,024,700	9,119	54,778	6.76	6.16
35	Plant Unit Info	193.0	810	0.6%	93.8%	0.6%	11,258			9,119	54,778	6.76	
36	Fort Myers 3C												
37	Gas		7,178					80,651	1,024,700	82,643	478,266	6.66	5.93
38	Plant Unit Info	218.0	7,178	4.6%	93.8%	4.9%	11,513			82,643	478,266	6.66	
39	Fort Myers 3D												
40	Gas		903					9,830	1,024,700	10,073	60,487	6.70	6.15
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	903	0.6%	93.8%	0.6%	11,155			10,073	60,487	6.70	
2	Fourmile Creek PV Solar												
3	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
5	GCEC 4												
6	Gas		2,292					30,516	1,024,700	31,270	164,629	7.18	5.39
7	Plant Unit Info	75.0	2,292	4.3%	93.8%	4.5%	13,643			31,270	164,629	7.18	
8	GCEC 5												
9	Gas		2,282					29,573	1,024,700	30,303	159,570	6.99	5.40
10	Plant Unit Info	75.0	2,282	4.2%	93.8%	4.5%	13,279			30,303	159,570	6.99	
11	GCEC 6												
12	Gas		16,903					186,201	1,024,700	190,800	1,144,760	6.77	6.15
13	Plant Unit Info	315.0	16,903	7.5%	93.6%	8.0%	11,288			190,800	1,144,760	6.77	
14	GCEC 7												
15	Gas		17,299					194,513	1,024,700	199,317	1,193,278	6.90	6.13
16	Plant Unit Info	496.0	17,299	4.8%	80.3%	6.0%	11,522			199,317	1,193,278	6.90	
17	GCEC 8A												
18	Gas		6,196					73,430	1,024,700	75,244	454,490	7.34	6.19
19	Plant Unit Info	224.0	6,196	3.8%	70.5%	5.5%	12,144			75,244	454,490	7.34	
20	GCEC 8B												
21	Gas		8,464					102,531	1,024,700	105,064	618,020	7.30	6.03
22	Plant Unit Info	224.0	8,464	5.3%	70.5%	7.5%	12,413			105,064	618,020	7.30	
23	GCEC 8C												
24	Gas		2,190					25,221	1,024,700	25,844	151,329	6.91	6.00
25	Plant Unit Info	221.0	2,190	1.4%	70.5%	2.0%	11,801			25,844	151,329	6.91	
26	GCEC 8D												
27	Gas		2,625					31,377	1,024,700	32,152	190,058	7.24	6.06
28	Plant Unit Info	221.0	2,625	1.7%	70.5%	2.3%	12,248			32,152	190,058	7.24	
29	Ghost Orchid PV Solar												
30	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
32	Grove PV Solar												
33	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
35	Hammock PV Solar												
36	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
38	Hawthorne Creek PV Solar												
39	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hibiscus PV Solar												
2	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
4	Horizon PV Solar												
5	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
7	Ibis PV Solar												
8	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
10	Immokalee PV Solar												
11	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
13	Indian River PV Solar												
14	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
16	Interstate PV Solar												
17	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
19	Lakeside PV Solar												
20	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
22	Lauderdale 6A												
23	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
24	Lauderdale 6B												
25	Gas		1,499					17,850	1,024,700	18,291	99,136	6.61	5.55
26	Plant Unit Info	216.0	1,499	1.0%	93.8%	1.0%	12,202			18,291	99,136	6.61	
27	Lauderdale 6C												
28	Gas		755					8,959	1,024,700	9,180	49,757	6.59	5.55
29	Plant Unit Info	216.0	755	0.5%	93.8%	0.5%	12,159			9,180	49,757	6.59	
30	Lauderdale 6D												
31	Plant Unit Info	216.0		N/A	57.1%	N/A	N/A						
32	Lauderdale 6E												
33	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
34	Loggerhead PV Solar												
35	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
37	Magnolia Springs PV Solar												
38	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,390	17.5%	N/A	17.5%	N/A						
40	Manatee 3												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		571,325					3,826,656	1,024,700	3,921,174	22,324,415	3.91	5.83
2	Plant Unit Info	1,254.0	571,325	63.3%	93.9%	67.4%	6,863			3,921,174	22,324,415	3.91	
3	Manatee PV Solar												
4	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
6	Martin 3												
7	Gas		81,646					615,585	1,024,700	630,790	3,612,324	4.42	5.87
8	Plant Unit Info	487.0	81,646	23.3%	93.9%	24.8%	7,726			630,790	3,612,324	4.42	
9	Martin 4												
10	Gas		77,052					592,917	1,024,700	607,562	3,478,082	4.51	5.87
11	Plant Unit Info	487.0	77,052	22.0%	93.9%	23.4%	7,885			607,562	3,478,082	4.51	
12	Martin 8												
13	Gas		602,605					4,060,749	1,024,700	4,161,050	23,766,080	3.94	5.85
14	Plant Unit Info	1,271.0	602,605	65.9%	93.5%	70.4%	6,905			4,161,050	23,766,080	3.94	
15	Miami-Dade PV Solar												
16	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
18	Monarch PV Solar												
19	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
21	Nassau PV Solar												
22	Solar		8,970					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,970	16.7%	N/A	16.7%	N/A						
24	Nature Trail PV Solar												
25	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
27	Northern Preserve PV Solar												
28	Solar		9,660					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,660	18.0%	N/A	18.0%	N/A						
30	Okeechobee 1												
31	Gas		1,009,997					6,143,597	1,024,700	6,295,344	36,848,335	3.65	6.00
32	Plant Unit Info	1,618.0	1,009,997	86.7%	93.0%	93.2%	6,233			6,295,344	36,848,335	3.65	
33	Okeechobee PV Solar												
34	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
36	Orange Blossom PV Solar												
37	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
39	Orchard PV												
40	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
2	Palm Bay PV Solar												
3	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
5	Pecan Tree PV Solar												
6	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
8	Pelican PV Solar												
9	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
11	Perdido												
12	Gas		1,836					17,738	1,024,700	18,176	101,670	5.54	5.73
13	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	101,670	5.54	
14	Pineapple PV Solar												
15	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
17	Pink Trail PV Solar												
18	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
20	Pioneer Trail PV Solar												
21	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
23	Port Everglades 5												
24	Gas		686,620					4,310,255	1,024,700	4,416,718	23,918,017	3.48	5.55
25	Plant Unit Info	1,283.0	686,620	74.3%	93.0%	79.9%	6,433			4,416,718	23,918,017	3.48	
26	Prairie Creek PV Solar												
27	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
29	Riviera 5												
30	Gas		469,044					3,058,958	1,024,700	3,134,514	18,239,676	3.89	5.96
31	Plant Unit Info	1,326.0	469,044	49.1%	93.4%	52.6%	6,683			3,134,514	18,239,676	3.89	
32	Rodeo PV Solar												
33	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
35	Sabal Palm PV Solar												
36	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
38	Sambucus PV Solar												
39	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		51,344					383,911	1,024,700	393,394	2,317,101	4.51	6.04
3	Plant Unit Info	1,196.0	51,344	6.0%	94.1%	6.3%	7,662			393,394	2,317,101	4.51	
4	Sanford 5												
5	Gas		174,661					1,192,833	1,024,700	1,222,296	7,087,033	4.06	5.94
6	Plant Unit Info	1,201.0	174,661	20.2%	40.8%	49.6%	6,998			1,222,296	7,087,033	4.06	
7	Saw Palmetto PV Solar												
8	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
10	Sawgrass PV Solar												
11	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
13	Scherer 3												
14	Coal	0.0	16,516				11,714	11,380	16,999,993	193,464	680,509	4.12	59.80
15	Plant Unit Info	215.0	16,516	10.7%	93.7%	11.4%	11,714			193,464	680,509	4.12	
16	Shirer Branch PV Solar												
17	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
19	Silver Palm PV Solar												
20	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
22	Smith 3												
23	Gas		198,886					1,384,058	1,024,700	1,418,244	8,136,836	4.09	5.88
24	Plant Unit Info	634.0	198,886	43.6%	63.9%	68.2%	7,131			1,418,244	8,136,836	4.09	
25	Smith A												
26	Light Oil		1,128					2,778	5,830,000	16,193	310,775	27.55	111.89
27	Plant Unit Info	36.0	1,128	4.4%	100.0%	4.4%	14,355			16,193	310,775	27.55	
28	Southfork PV Solar												
29	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
31	Space Coast PV Solar												
32	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
34	Sparkleberry PV Solar												
35	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
37	St. Lucie 1												
38	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,568,483	0.51	0.49
39	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,568,483	0.51	
40	St. Lucie 2												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		603,745					6,192,435	1,000,000	6,192,435	3,013,858	0.50	0.49
2	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	3,013,858	0.50	
3	Sundew PV Solar												
4	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
9	Sweetbay PV Solar												
10	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
12	Terrill Creek PV Solar												
13	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
15	Three Creeks PV Solar												
16	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
18	Trailside PV Solar												
19	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,330	17.4%	N/A	17.4%	N/A						
21	Turkey Point 3												
22	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
23	Turkey Point 4												
24	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,495,493	0.57	0.55
25	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,495,493	0.57	
26	Turkey Point 5												
27	Gas		120,669					910,126	1,024,700	932,606	5,054,740	4.19	5.55
28	Plant Unit Info	1,317.0	120,669	12.7%	93.9%	13.6%	7,729			932,606	5,054,740	4.19	
29	Turnpike PV Solar												
30	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
32	Twin Lakes PV Solar												
33	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,990	18.6%	N/A	18.6%	N/A						
35	Union Springs PV Solar												
36	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
38	West County 1												
39	Gas		523,432					3,426,996	1,024,700	3,511,643	19,985,373	3.82	5.83
40	Plant Unit Info	1,234.0	523,432	58.9%	93.7%	62.9%	6,709			3,511,643	19,985,373	3.82	
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 2												
2	Gas		517,088					3,393,968	1,024,700	3,477,799	19,792,465	3.83	5.83
3	Plant Unit Info	1,234.0	517,088	58.2%	93.7%	62.1%	6,726			3,477,799	19,792,465	3.83	
4	West County 3												
5	Gas		444,521					2,921,320	1,024,700	2,993,477	17,031,460	3.83	5.83
6	Plant Unit Info	1,239.0	444,521	49.8%	72.6%	68.6%	6,734			2,993,477	17,031,460	3.83	
7	White Tail PV Solar												
8	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
10	Wild Azalea PV Solar												
11	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
13	Wild Quail PV Solar												
14	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
16	Wildflower PV Solar												
17	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
19	Willow PV Solar												
20	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
22	Woodyard PV Solar												
23	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
25	_System Totals												
26	Plant Unit Info	34,085.0	40,406,600	N/A	N/A	N/A	6,815			275,358,111	1,153,860,184	2.86	
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2024												
2	Anhinga PV Solar												
3	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
26	Blue Cypress PV Solar												
27	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		8,897					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,897	16.1%	N/A	16.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		7,719					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,719	13.9%	N/A	13.9%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
4	Canoe PV Solar												
5	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
7	Cape Canaveral 3												
8	Gas		348,363					2,294,684	1,024,700	2,351,363	14,300,502	4.11	6.23
9	Plant Unit Info	1,311.0	348,363	35.7%	93.4%	38.2%	6,750			2,351,363	14,300,502	4.11	
10	Cattle Ranch PV Solar												
11	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
13	Cavendish PV Solar												
14	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
16	Chautauqua PV Solar												
17	Solar		9,052					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,052	16.3%	N/A	16.3%	N/A						
19	Chipola River PV Solar												
20	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
22	Citrus PV Solar												
23	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
25	Coral Farms PV Solar												
26	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
28	Cotton Creek PV Solar												
29	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		8,990					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,990	16.2%	N/A	16.2%	N/A						
34	Dania Beach 7												
35	Gas		526,485					3,313,502	1,024,700	3,395,345	20,217,156	3.84	6.10
36	Plant Unit Info	1,208.0	526,485	58.6%	93.0%	63.0%	6,449			3,395,345	20,217,156	3.84	
37	Desoto PV Solar												
38	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
40	Discovery PV Solar												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
3	Echo River PV Solar												
4	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
6	Egret PV Solar												
7	Solar		7,812					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	7,812	14.1%	N/A	14.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
12	Etonia Creek PV Solar												
13	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
15	Everglades PV Solar												
16	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
18	First City PV Solar												
19	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
24	Fort Drum PV Solar												
25	Solar		9,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,300	16.8%	N/A	16.8%	N/A						
27	Fort Myers 2												
28	Gas		743,044					5,131,039	1,024,700	5,257,776	32,903,835	4.43	6.41
29	Plant Unit Info	1,748.0	743,044	57.1%	93.8%	60.9%	7,076			5,257,776	32,903,835	4.43	
30	Fort Myers 3A												
31	Gas		1,709					18,323	1,024,700	18,776	117,675	6.89	6.42
32	Plant Unit Info	193.0	1,709	1.2%	93.8%	1.3%	10,987			18,776	117,675	6.89	
33	Fort Myers 3B												
34	Gas		900					9,424	1,024,700	9,657	60,589	6.73	6.43
35	Plant Unit Info	193.0	900	0.6%	93.8%	0.7%	10,730			9,657	60,589	6.73	
36	Fort Myers 3C												
37	Gas		2,936					30,808	1,024,700	31,569	200,021	6.81	6.49
38	Plant Unit Info	218.0	2,936	1.8%	93.8%	1.9%	10,752			31,569	200,021	6.81	
39	Fort Myers 3D												
40	Gas		2,709					29,491	1,024,700	30,219	188,564	6.96	6.39
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	218.0	2,709	1.7%	93.8%	1.8%	11,155			30,219	188,564	6.96	
2	Fourmile Creek PV Solar												
3	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		3,096					39,977	1,024,700	40,964	237,449	7.67	5.94
9	Plant Unit Info	75.0	3,096	5.6%	93.8%	5.9%	13,232			40,964	237,449	7.67	
10	GCEC 6												
11	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
12	GCEC 7												
13	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
14	GCEC 8A												
15	Gas		7,266					83,236	1,024,700	85,292	555,859	7.65	6.68
16	Plant Unit Info	224.0	7,266	4.4%	93.8%	4.7%	11,739			85,292	555,859	7.65	
17	GCEC 8B												
18	Gas		17,354					202,031	1,024,700	207,021	1,351,119	7.79	6.69
19	Plant Unit Info	224.0	17,354	10.4%	93.8%	11.1%	11,929			207,021	1,351,119	7.79	
20	GCEC 8C												
21	Gas		6,571					72,820	1,024,700	74,619	488,859	7.44	6.71
22	Plant Unit Info	221.0	6,571	4.0%	93.8%	4.3%	11,356			74,619	488,859	7.44	
23	GCEC 8D												
24	Gas		4,713					52,976	1,024,700	54,285	355,642	7.55	6.71
25	Plant Unit Info	221.0	4,713	2.9%	93.8%	3.1%	11,518			54,285	355,642	7.55	
26	Ghost Orchid PV Solar												
27	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
29	Grove PV Solar												
30	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,672	17.5%	N/A	17.5%	N/A						
32	Hammock PV Solar												
33	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
38	Hibiscus PV Solar												
39	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Horizon PV Solar												
2	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
4	Ibis PV Solar												
5	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
7	Immokalee PV Solar												
8	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
10	Indian River PV Solar												
11	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
13	Interstate PV Solar												
14	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
16	Lakeside PV Solar												
17	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
19	Lauderdale 6A												
20	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
21	Lauderdale 6B												
22	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
23	Lauderdale 6C												
24	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
25	Lauderdale 6D												
26	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
27	Lauderdale 6E												
28	Gas		686					7,698	1,024,700	7,888	47,023	6.85	6.11
29	Plant Unit Info	216.0	686	0.4%	93.8%	0.5%	11,499			7,888	47,023	6.85	
30	Loggerhead PV Solar												
31	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
33	Magnolia Springs PV Solar												
34	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
36	Manatee 3												
37	Gas		512,263					3,441,500	1,024,700	3,526,505	21,857,879	4.27	6.35
38	Plant Unit Info	1,254.0	512,263	54.9%	93.9%	58.5%	6,884			3,526,505	21,857,879	4.27	
39	Manatee PV Solar												
40	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
2	Martin 3												
3	Gas		191,587					1,368,625	1,024,700	1,402,430	8,709,246	4.55	6.36
4	Plant Unit Info	487.0	191,587	52.9%	93.9%	56.3%	7,320			1,402,430	8,709,246	4.55	
5	Martin 4												
6	Gas		56,083					429,742	1,024,700	440,357	2,721,460	4.85	6.33
7	Plant Unit Info	487.0	56,083	15.5%	93.9%	16.5%	7,852			440,357	2,721,460	4.85	
8	Martin 8												
9	Gas		476,324					3,213,806	1,024,700	3,293,187	20,436,016	4.29	6.36
10	Plant Unit Info	1,271.0	476,324	50.4%	93.5%	53.9%	6,914			3,293,187	20,436,016	4.29	
11	Miami-Dade PV Solar												
12	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
14	Monarch PV Solar												
15	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
17	Nassau PV Solar												
18	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						
20	Nature Trail PV Solar												
21	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,796	17.7%	N/A	17.7%	N/A						
23	Northern Preserve PV Solar												
24	Solar		8,401					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,401	15.2%	N/A	15.2%	N/A						
26	Okeechobee 1												
27	Gas		993,157					6,055,281	1,024,700	6,204,846	39,545,647	3.98	6.53
28	Plant Unit Info	1,618.0	993,157	82.5%	93.0%	88.7%	6,248			6,204,846	39,545,647	3.98	
29	Okeechobee PV Solar												
30	Solar		11,625					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,625	21.0%	N/A	21.0%	N/A						
32	Orange Blossom PV Solar												
33	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
35	Orchard PV												
36	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
38	Palm Bay PV Solar												
39	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pecan Tree PV Solar												
2	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
4	Pelican PV Solar												
5	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
7	Perdido												
8	Gas		1,897					18,329	1,024,700	18,782	105,422	5.56	5.75
9	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	105,422	5.56	
10	Pineapple PV Solar												
11	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
13	Pink Trail PV Solar												
14	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
16	Pioneer Trail PV Solar												
17	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
19	Port Everglades 5												
20	Gas		441,166					2,864,156	1,024,700	2,934,901	17,470,327	3.96	6.10
21	Plant Unit Info	1,283.0	441,166	46.2%	93.0%	49.7%	6,653			2,934,901	17,470,327	3.96	
22	Prairie Creek PV Solar												
23	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
25	Riviera 5												
26	Gas		443,875					2,903,493	1,024,700	2,975,209	18,926,402	4.26	6.52
27	Plant Unit Info	1,326.0	443,875	45.0%	93.4%	48.2%	6,703			2,975,209	18,926,402	4.26	
28	Rodeo PV Solar												
29	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
31	Sabal Palm PV Solar												
32	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
34	Sambucus PV Solar												
35	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
37	Sanford 4												
38	Gas		80,541					615,618	1,024,700	630,824	4,000,192	4.97	6.50
39	Plant Unit Info	1,196.0	80,541	9.1%	94.1%	9.6%	7,832			630,824	4,000,192	4.97	
40	Sanford 5												
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		185,294					1,267,685	1,024,700	1,298,997	8,129,993	4.39	6.41
2	Plant Unit Info	1,201.0	185,294	20.7%	45.7%	45.4%	7,010			1,298,997	8,129,993	4.39	
3	Saw Palmetto PV Solar												
4	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
6	Sawgrass PV Solar												
7	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
9	Scherer 3												
10	Coal	0.0	34,461				11,887	24,096	17,000,003	409,628	1,440,687	4.18	59.79
11	Plant Unit Info	215.0	34,461	21.5%	93.7%	23.0%	11,887			409,628	1,440,687	4.18	
12	Shirer Branch PV Solar												
13	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
15	Silver Palm PV Solar												
16	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
18	Smith 3												
19	Gas		363,993					2,488,830	1,024,700	2,550,304	15,963,979	4.39	6.41
20	Plant Unit Info	634.0	363,993	77.2%	93.9%	82.2%	7,006			2,550,304	15,963,979	4.39	
21	Smith A												
22	Light Oil		288					709	5,830,033	4,136	79,529	27.61	112.10
23	Plant Unit Info	36.0	288	1.1%	100.0%	1.1%	14,361			4,136	79,529	27.61	
24	Southfork PV Solar												
25	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
27	Space Coast PV Solar												
28	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
30	Sparkleberry PV Solar												
31	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
33	St. Lucie 1												
34	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,687,433	0.51	0.49
35	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,687,433	0.51	
36	St. Lucie 2												
37	Nuclear		623,870					6,398,850	1,000,000	6,398,850	3,114,320	0.50	0.49
38	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	3,114,320	0.50	
39	Sundew PV Solar												
40	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
5	Sweetbay PV Solar												
6	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
8	Terrill Creek PV Solar												
9	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
11	Three Creeks PV Solar												
12	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						
14	Trailside PV Solar												
15	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
17	Turkey Point 3												
18	Nuclear		341,710					3,602,070	1,000,000	3,602,070	2,026,524	0.59	0.56
19	Plant Unit Info	859.0	341,710	52.3%	52.3%	100.0%	10,541			3,602,070	2,026,524	0.59	
20	Turkey Point 4												
21	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,612,010	0.57	0.55
22	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,612,010	0.57	
23	Turkey Point 5												
24	Gas		421,177					2,887,173	1,024,700	2,958,486	17,618,483	4.18	6.10
25	Plant Unit Info	1,317.0	421,177	43.0%	93.9%	45.8%	7,024			2,958,486	17,618,483	4.18	
26	Turnpike PV Solar												
27	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
29	Twin Lakes PV Solar												
30	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
32	Union Springs PV Solar												
33	Solar		8,029					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,029	14.5%	N/A	14.5%	N/A						
35	West County 1												
36	Gas		302,823					2,019,008	1,024,700	2,068,878	12,836,431	4.24	6.36
37	Plant Unit Info	1,234.0	302,823	33.0%	64.7%	51.0%	6,832			2,068,878	12,836,431	4.24	
38	West County 2												
39	Gas		563,515					3,692,194	1,024,700	3,783,391	23,449,817	4.16	6.35
40	Plant Unit Info	1,234.0	563,515	61.4%	93.7%	65.5%	6,714			3,783,391	23,449,817	4.16	
41													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 3												
2	Gas		542,746					3,569,748	1,024,700	3,657,921	22,672,538	4.18	6.35
3	Plant Unit Info	1,239.0	542,746	58.9%	93.7%	62.8%	6,740			3,657,921	22,672,538	4.18	
4	White Tail PV Solar												
5	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
7	Wild Azalea PV Solar												
8	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
10	Wild Quail PV Solar												
11	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
13	Wildflower PV Solar												
14	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
16	Willow PV Solar												
17	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
19	Woodyard PV Solar												
20	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
22	_System Totals												
23	Plant Unit Info	34,085.0	41,826,565	N/A	N/A	N/A	7,058			295,230,395	1,277,714,518	3.05	
24													
25													
26													
27													
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													
41													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	#6 Heavy Oil (BBLs)													
2	Purchases													
3	Units	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Unit Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Burned													
7	Units	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Unit Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Ending Inventory													
11	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
12	Unit Cost	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009
13	Amount	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354
14	#2 Light Oil (BBLs)													
15	Purchases													
16	Units	639	1,342	-	632	-	-	33,050	714	-	-	2,778	709	39,864
17	Unit Cost	116.821	116.758	-	115.557	-	-	114.478	114.335	-	-	113.860	113.604	114.548
18	Amount	74,701	156,652	-	73,061	-	-	3,783,521	81,584	-	-	316,250	80,594	4,566,363
19	Burned													
20	Units	1,097	1,590	-	4,684	726	64	3,587	9,258	2,261	1,105	2,778	709	27,860
21	Unit Cost	105.316	106.001	-	95.422	93.278	93.278	101.638	97.573	96.469	96.469	111.889	112.102	100.063
22	Amount	115,577	168,548	-	446,961	67,758	5,936	364,605	903,327	218,122	106,595	310,775	79,529	2,787,734
23	Ending Inventory													
24	Units	1,527,660	1,527,412	1,527,412	1,523,360	1,522,634	1,522,570	1,552,033	1,543,489	1,541,228	1,540,123	1,540,123	1,540,123	1,540,123
25	Unit Cost	108.308	108.318	108.318	108.361	108.368	108.369	108.514	108.583	108.601	108.609	108.613	108.613	108.613
26	Amount	165,458,556	165,446,660	165,446,660	165,072,760	165,005,001	164,999,066	168,417,982	167,596,238	167,378,116	167,271,521	167,276,995	167,278,061	167,278,061
27	Coal													
28	Purchases													
29	Units	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	233,302	2,799,620
30	Unit Cost	3.461	3.461	3.461	3.464	3.464	3.464	3.490	3.490	3.490	3.503	3.503	3.503	3.480
31	Amount	807,462	807,462	807,462	808,262	808,262	808,262	814,155	814,155	814,155	817,274	817,274	817,274	9,741,461
32	Burned													
33	Units	175,995	50,885	103,156	53,264	-	-	645,930	619,794	376,132	171,372	193,464	409,628	2,799,620
34	Unit Cost	3.530	3.528	3.526	3.524	-	-	3.520	3.519	3.518	3.518	3.517	3.517	3.520
35	Amount	621,313	179,531	363,745	187,721	-	-	2,273,780	2,181,239	1,323,387	602,877	680,509	1,440,687	9,854,789
36	Ending Inventory													
37	Units	12,843,002	13,025,418	13,155,564	13,335,602	13,568,903	13,802,205	13,389,577	13,003,084	12,860,254	12,922,184	12,962,021	12,785,695	12,785,695
38	Unit Cost	3.141	3.145	3.148	3.152	3.157	3.163	3.151	3.140	3.135	3.136	3.137	3.132	3.132
39	Amount	40,342,209	40,970,140	41,413,857	42,034,398	42,842,661	43,650,923	42,191,298	40,824,214	40,314,982	40,529,379	40,666,145	40,042,733	40,042,733

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
40	Gas (MCF)													
41	Burned													
42	Units	48,110,552	40,960,149	45,887,766	47,901,216	54,254,762	60,853,447	65,755,650	67,951,179	65,335,815	59,629,028	47,632,095	48,121,198	652,392,859
43	Unit Cost	5.895	6.017	5.493	5.086	4.972	4.909	4.976	4.996	4.923	5.158	5.824	6.348	5.323
44	Amount	283,609,740	246,477,696	252,050,337	243,606,202	269,781,216	298,718,436	327,168,136	339,450,779	321,673,269	307,583,282	277,395,928	305,468,126	3,472,983,150
45	Nuclear (Other)													
46	Burned													
47	Units	27,050,453	25,305,261	21,475,076	22,053,430	27,046,650	26,174,176	27,046,650	25,396,241	19,985,143	20,087,893	19,821,263	24,084,043	285,526,278
48	Unit Cost	0.496	0.496	0.505	0.507	0.506	0.506	0.506	0.509	0.524	0.511	0.508	0.517	0.507
49	Amount	13,413,065	12,547,705	10,850,064	11,172,331	13,686,024	13,244,538	13,686,024	12,939,378	10,467,162	10,263,241	10,077,834	12,440,287	144,787,652

52 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2024</u>								
2	Off System	OS	417,880	417,880	2.601	4.601	10,867,841	19,225,441	6,895,020
3	St Lucie Reliability Sales	St. L.	54,190	54,190	0.475	0.475	257,281	257,281	
4	Subtotal Jan - 2024		472,070	472,070	2.357	4.127	11,125,122	19,482,722	6,895,020
5									
6	<u>Feb - 2024</u>								
7	Off System	OS	406,870	406,870	2.560	4.560	10,417,563	18,554,963	6,713,355
8	St Lucie Reliability Sales	St. L.	50,694	50,694	0.475	0.475	240,683	240,683	
9	Subtotal Feb - 2024		457,564	457,564	2.329	4.108	10,658,245	18,795,645	6,713,355
10									
11	<u>Mar - 2024</u>								
12	Off System	OS	236,840	236,840	2.275	3.675	5,388,401	8,704,161	2,510,504
13	St Lucie Reliability Sales	St. L.	13,984	13,984	0.475	0.475	66,395	66,395	
14	Subtotal Mar - 2024		250,824	250,824	2.175	3.497	5,454,797	8,770,557	2,510,504
15									
16	<u>Apr - 2024</u>								
17	Off System	OS	162,000	162,000	2.261	3.661	3,663,075	5,931,075	1,717,200
18	St Lucie Reliability Sales	St. L.	22,225	22,225	0.515	0.515	114,435	114,435	
19	Subtotal Apr - 2024		184,225	184,225	2.050	3.282	3,777,510	6,045,510	1,717,200
20									
21	<u>May - 2024</u>								
22	Off System	OS	181,350	181,350	2.437	4.204	4,420,349	7,623,099	2,493,563
23	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
24	Subtotal May - 2024		234,347	234,347	2.003	3.369	4,693,233	7,895,983	2,493,563
25									
26	<u>Jun - 2024</u>								
27	Off System	OS	156,600	156,600	2.448	4.256	3,833,448	6,664,948	2,168,910
28	St Lucie Reliability Sales	St. L.	51,287	51,287	0.515	0.515	264,081	264,081	
29	Subtotal Jun - 2024		207,887	207,887	1.971	3.333	4,097,529	6,929,029	2,168,910
30									
31	<u>Jul - 2024</u>								
32	Off System	OS	163,680	163,680	2.936	4.731	4,805,601	7,743,301	2,127,840
33	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
34	Subtotal Jul - 2024		216,677	216,677	2.344	3.700	5,078,485	8,016,185	2,127,840
35									

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Power Sold To	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
36	<u>Aug - 2024</u>								
37	Off System	OS	187,240	187,240	3.010	4.768	5,636,671	8,927,771	2,434,120
38	St Lucie Reliability Sales	St. L.	52,997	52,997	0.515	0.515	272,884	272,884	
39	Subtotal Aug - 2024		240,237	240,237	2.460	3.830	5,909,555	9,200,655	2,434,120
40									
41	<u>Sep - 2024</u>								
42	Off System	OS	161,400	161,400	2.765	4.564	4,463,352	7,366,852	2,098,200
43	St Lucie Reliability Sales	St. L.	51,287	51,287	0.518	0.518	265,760	265,760	
44	Subtotal Sep - 2024		212,687	212,687	2.224	3.589	4,729,112	7,632,612	2,098,200
45									
46	<u>Oct - 2024</u>								
47	Off System	OS	164,920	164,920	2.633	4.033	4,343,060	6,651,940	2,061,500
48	St Lucie Reliability Sales	St. L.	52,997	52,997	0.518	0.518	274,619	274,619	
49	Subtotal Oct - 2024		217,917	217,917	2.119	3.179	4,617,679	6,926,559	2,061,500
50									
51	<u>Nov - 2024</u>								
52	Off System	OS	192,600	192,600	2.707	4.107	5,213,817	7,910,217	2,234,160
53	St Lucie Reliability Sales	St. L.	52,442	52,442	0.507	0.507	265,772	265,772	
54	Subtotal Nov - 2024		245,042	245,042	2.236	3.337	5,479,589	8,175,989	2,234,160
55									
56	<u>Dec - 2024</u>								
57	Off System	OS	341,620	341,620	2.827	4.627	9,656,441	15,805,601	5,226,786
58	St Lucie Reliability Sales	St. L.	54,190	54,190	0.507	0.507	274,631	274,631	
59	Subtotal Dec - 2024		395,810	395,810	2.509	4.063	9,931,072	16,080,232	5,226,786
60									
61	<u>2024</u>								
62	Off System	OS	2,773,000	2,773,000	2.622	4.367	72,709,619	121,109,369	38,681,158
63	St Lucie Reliability Sales	St. L.	562,286	562,286	0.505	0.505	2,842,310	2,842,310	
64	Total 2024		3,335,286	3,335,286	2.265	3.716	75,551,929	123,951,679	38,681,158
65									
66									
67	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2024</u>				
2	Chelco	80	80	10.845	8,676
3	Georgia Power	1,488	1,488	2.554	38,000
4	King Fisher (I and II)	71,424	71,424	5.009	3,577,358
5	Solid Waste Authority 40MW	28,212	28,212	2.538	716,128
6	Solid Waste Authority 70MW	49,722	49,722	4.723	2,348,315
7	Southern Company 250MW	1,182	1,182	17.537	207,286
8	St Lucie Reliability Purchases	54,566	54,566	0.464	253,202
9	Subtotal Jan - 2024	206,674	206,674	3.459	7,148,964
10					
11	<u>Feb - 2024</u>				
12	Chelco	80	80	10.845	8,676
13	Georgia Power	1,392	1,392	2.730	38,000
14	King Fisher (I and II)	49,700	49,700	4.908	2,439,096
15	Solid Waste Authority 40MW	23,539	23,539	2.524	594,006
16	Solid Waste Authority 70MW	49,632	49,632	4.715	2,340,033
17	Southern Company 250MW	606	606	15.805	95,775
18	St Lucie Reliability Purchases	51,046	51,046	0.464	236,866
19	Subtotal Feb - 2024	175,994	175,994	3.269	5,752,453
20					
21	<u>Mar - 2024</u>				
22	Chelco	80	80	10.845	8,676
23	Georgia Power	1,488	1,488	2.554	38,000
24	King Fisher (I and II)	104,284	104,284	5.083	5,300,266
25	Solid Waste Authority 40MW	22,260	22,260	2.198	489,354
26	Solid Waste Authority 70MW	54,074	54,074	4.536	2,452,750
27	Southern Company 250MW	0	0	0	0
28	St Lucie Reliability Purchases	54,566	54,566	0.464	253,202
29	Subtotal Mar - 2024	236,753	236,753	3.608	8,542,248
30					
31	<u>Apr - 2024</u>				
32	Chelco	84	84	10.845	9,110
33	Georgia Power	1,440	1,440	2.639	38,000
34	King Fisher (I and II)	112,230	112,230	5.095	5,718,456
35	Solid Waste Authority 40MW	31,342	31,342	2.198	688,843
36	Solid Waste Authority 70MW	37,195	37,195	4.536	1,687,052
37	Southern Company 250MW	0	0	0	0
38	St Lucie Reliability Purchases	51,604	51,604	0.475	245,034
39	Subtotal Apr - 2024	233,894	233,894	3.586	8,386,494
40					
41	<u>May - 2024</u>				
42	Chelco	84	84	10.845	9,110
43	Georgia Power	1,488	1,488	2.554	38,000
44	King Fisher (I and II)	79,205	79,205	5.031	3,984,888
45	Solid Waste Authority 40MW	29,105	29,105	2.202	640,799
46	Solid Waste Authority 70MW	7,120	7,120	4.538	323,092
47	Southern Company 250MW	0	0	0	0
48	St Lucie Reliability Purchases	53,324	53,324	0.475	253,202
49	Subtotal May - 2024	170,326	170,326	3.082	5,249,091
50					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
51	<u>Jun - 2024</u>				
52	Chelco	84	84	10.845	9,110
53	Georgia Power	1,440	1,440	2.639	38,000
54	King Fisher (I and II)	97,800	97,800	5.074	4,962,183
55	Solid Waste Authority 40MW	23,544	23,544	2.294	540,113
56	Solid Waste Authority 70MW	46,951	46,951	4.589	2,154,394
57	Southern Company 250MW	0	0	0	0
58	St Lucie Reliability Purchases	51,604	51,604	0.475	245,034
59	Subtotal Jun - 2024	221,423	221,423	3.590	7,948,834
60					
61	<u>Jul - 2024</u>				
62	Chelco	84	84	10.845	9,110
63	Georgia Power	1,488	1,488	2.554	38,000
64	King Fisher (I and II)	75,206	75,206	5.022	3,777,198
65	Solid Waste Authority 40MW	27,796	27,796	2.519	700,283
66	Solid Waste Authority 70MW	47,623	47,623	4.713	2,244,259
67	Southern Company 250MW	0	0	0	0
68	St Lucie Reliability Purchases	53,324	53,324	0.475	253,202
69	Subtotal Jul - 2024	205,521	205,521	3.417	7,022,050
70					
71	<u>Aug - 2024</u>				
72	Chelco	84	84	10.845	9,110
73	Georgia Power	1,488	1,488	2.554	38,000
74	King Fisher (I and II)	79,422	79,422	5.036	3,999,682
75	Solid Waste Authority 40MW	30,437	30,437	2.607	793,567
76	Solid Waste Authority 70MW	42,497	42,497	4.761	2,023,225
77	Southern Company 250MW	0	0	0	0
78	St Lucie Reliability Purchases	29,091	29,091	0.475	138,136
79	Subtotal Aug - 2024	183,020	183,020	3.826	7,001,720
80					
81	<u>Sep - 2024</u>				
82	Chelco	80	80	10.845	8,676
83	Georgia Power	1,440	1,440	2.639	38,000
84	King Fisher (I and II)	85,680	85,680	5.049	4,325,869
85	Solid Waste Authority 40MW	15,228	15,228	2.503	381,132
86	Solid Waste Authority 70MW	45,979	45,979	4.703	2,162,590
87	Southern Company 250MW	0	0	0	0
88	St Lucie Reliability Purchases	0	0	0	0
89	Subtotal Sep - 2024	148,407	148,407	4.660	6,916,267
90					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Power Purchases	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
91	<u>Oct - 2024</u>				
92	Chelco	80	80	10.845	8,676
93	Georgia Power	1,488	1,488	2.554	38,000
94	King Fisher (I and II)	89,621	89,621	5.060	4,534,633
95	Solid Waste Authority 40MW	26,970	26,970	2.444	659,121
96	Solid Waste Authority 70MW	38,204	38,204	4.671	1,784,527
97	Southern Company 250MW	0	0	0	0
98	St Lucie Reliability Purchases	34,466	34,466	0.511	176,068
99	Subtotal Oct - 2024	190,830	190,830	3.774	7,201,025
100					
101	<u>Nov - 2024</u>				
102	Chelco	80	80	10.845	8,676
103	Georgia Power	1,440	1,440	2.639	38,000
104	King Fisher (I and II)	111,750	111,750	5.096	5,694,320
105	Solid Waste Authority 40MW	29,671	29,671	2.671	792,402
106	Solid Waste Authority 70MW	23,083	23,083	4.796	1,106,998
107	Southern Company 250MW	0	0	0	0
108	St Lucie Reliability Purchases	52,806	52,806	0.499	263,612
109	Subtotal Nov - 2024	218,830	218,830	3.612	7,904,008
110					
111	<u>Dec - 2024</u>				
112	Chelco	80	80	10.845	8,676
113	Georgia Power	1,488	1,488	2.554	38,000
114	King Fisher (I and II)	74,958	74,958	5.019	3,762,234
115	Solid Waste Authority 40MW	28,510	28,510	2.889	823,544
116	Solid Waste Authority 70MW	47,437	47,437	4.916	2,331,827
117	Southern Company 250MW	0	0	0	0
118	St Lucie Reliability Purchases	54,566	54,566	0.499	272,399
119	Subtotal Dec - 2024	207,040	207,040	3.495	7,236,681
120					
121	<u>2024</u>				
122	Chelco	980	980	10.845	106,281
123	Georgia Power	17,568	17,568	2.596	456,000
124	King Fisher (I and II)	1,031,280	1,031,280	5.050	52,076,181
125	Solid Waste Authority 40MW	316,615	316,615	2.470	7,819,293
126	Solid Waste Authority 70MW	489,519	489,519	4.690	22,959,062
127	Southern Company 250MW	1,788	1,788	16.950	303,061
128	St Lucie Reliability Purchases	540,963	540,963	0.479	2,589,958
129	Total 2024	2,398,712	2,398,712	3.598	86,309,836

130
 131 Note: Totals may not add due to rounding
 132

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2024</u>				
2	Qualifying Facilities	51,451	51,451	3.871	1,991,500
3	Subtotal Jan - 2024	51,451	51,451	3.871	1,991,500
4					
5	<u>Feb - 2024</u>				
6	Qualifying Facilities	46,207	46,207	4.258	1,967,279
7	Subtotal Feb - 2024	46,207	46,207	4.258	1,967,279
8					
9	<u>Mar - 2024</u>				
10	Qualifying Facilities	55,510	55,510	4.242	2,354,987
11	Subtotal Mar - 2024	55,510	55,510	4.242	2,354,987
12					
13	<u>Apr - 2024</u>				
14	Qualifying Facilities	48,910	48,910	4.443	2,173,148
15	Subtotal Apr - 2024	48,910	48,910	4.443	2,173,148
16					
17	<u>May - 2024</u>				
18	Qualifying Facilities	50,567	50,567	4.688	2,370,695
19	Subtotal May - 2024	50,567	50,567	4.688	2,370,695
20					
21	<u>Jun - 2024</u>				
22	Qualifying Facilities	49,909	49,909	4.463	2,227,216
23	Subtotal Jun - 2024	49,909	49,909	4.463	2,227,216
24					
25	<u>Jul - 2024</u>				
26	Qualifying Facilities	46,123	46,123	4.622	2,131,977
27	Subtotal Jul - 2024	46,123	46,123	4.622	2,131,977
28					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Estimated Payments	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
29	<u>Aug - 2024</u>				
30	Qualifying Facilities	49,008	49,008	4.545	2,227,594
31	Subtotal Aug - 2024	49,008	49,008	4.545	2,227,594
32					
33	<u>Sep - 2024</u>				
34	Qualifying Facilities	41,803	41,803	4.622	1,932,224
35	Subtotal Sep - 2024	41,803	41,803	4.622	1,932,224
36					
37	<u>Oct - 2024</u>				
38	Qualifying Facilities	54,533	54,533	4.157	2,267,185
39	Subtotal Oct - 2024	54,533	54,533	4.157	2,267,185
40					
41	<u>Nov - 2024</u>				
42	Qualifying Facilities	38,421	38,421	4.679	1,797,861
43	Subtotal Nov - 2024	38,421	38,421	4.679	1,797,861
44					
45	<u>Dec - 2024</u>				
46	Qualifying Facilities	36,759	36,759	4.528	1,664,586
47	Subtotal Dec - 2024	36,759	36,759	4.528	1,664,586
48					
49	<u>2024</u>				
50	Qualifying Facilities	569,200	569,200	4.411	25,106,252
51	Total 2024	569,200	569,200	4.411	25,106,252
52					
53					
54	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Estimated Purchases	Type	Total KWH Purchase (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
25	<u>Jul - 2024</u>								
26	Economy	OS	26,350	4.800	1,264,800	6.886	1,814,511	549,711	
27	Subtotal Jul - 2024		26,350	4.800	1,264,800	6.886	1,814,511	549,711	
28									
29	<u>Aug - 2024</u>								
30	Economy	OS	26,040	5.000	1,302,000	6.674	1,737,981	435,981	
31	Subtotal Aug - 2024		26,040	5.000	1,302,000	6.674	1,737,981	435,981	
32									
33	<u>Sep - 2024</u>								
34	Economy	OS	22,200	4.900	1,087,800	6.396	1,420,008	332,208	
35	Subtotal Sep - 2024		22,200	4.900	1,087,800	6.396	1,420,008	332,208	
36									
37	<u>Oct - 2024</u>								
38	Economy	OS	15,190	4.000	607,600	5.619	853,464	245,864	
39	Subtotal Oct - 2024		15,190	4.000	607,600	5.619	853,464	245,864	
40									
41	<u>Nov - 2024</u>								
42	Economy	OS							
43	Subtotal Nov - 2024								
44									
45	<u>Dec - 2024</u>								
46	Economy	OS							
47	Subtotal Dec - 2024								
48									
49	<u>2024</u>								
50	Economy	OS	241,480	4.375	10,564,200	6.295	15,200,143	4,635,943	
51	Total 2024		241,480	4.375	10,564,200	6.295	15,200,143	4,635,943	
52									
53									
54	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024

FPL	CURRENT SEPT 2023	PROPOSED	DIFFERENCE	DIFFERENCE %
		JAN 2024	JAN 2024	JAN 2024
BASE	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$28.39	\$34.62	\$6.23	21.9%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$0.02	1.6%
CAPACITY COST RECOVERY	\$2.12	\$1.70	(\$0.42)	-19.8%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$0.20	6.4%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$1.75	45.8%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	(\$8.65)	-56.5%
TRANSITION RIDER	(\$1.58)	(\$1.19)	\$0.39	-24.7%
SUBTOTAL	\$132.50	\$132.02	(\$0.48)	-0.4%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.49	(\$0.01)	-0.3%
TOTAL	\$136.00	\$135.51	(\$0.49)	-0.4%

NWFL	CURRENT SEPT 2023	PROPOSED	DIFFERENCE	DIFFERENCE %
		JAN 2024	JAN 2024	JAN 2024
BASE	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$28.39	\$34.62	\$6.23	21.9%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$0.02	1.6%
CAPACITY COST RECOVERY	\$2.12	\$1.70	(\$0.42)	-19.8%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$0.20	6.4%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$1.75	45.8%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	(\$8.65)	-56.5%
TRANSITION RIDER	\$16.85	\$12.64	(\$4.21)	-25.0%
SUBTOTAL	\$150.93	\$145.85	(\$5.08)	-3.4%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.85	(\$0.13)	-3.3%
TOTAL	\$154.91	\$149.70	(\$5.21)	-3.4%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	2021	2022	2023	2024	% Diff 2022 vs 2021	% Diff 2023 vs 2022	% Diff 2024 vs 2023
Fuel Cost of System Net Generation (\$)							
Heavy Oil	10,240,212	1,059	90	0	(100.0%)	(91.5%)	(100.0%)
Light Oil	16,482,110	33,881,320	9,840,941	2,787,734	105.6%	(71.0%)	(71.7%)
Coal	123,299,779	69,153,103	11,190,024	9,854,788	(43.9%)	(83.8%)	(11.9%)
Gas	3,709,377,323	6,210,959,662	3,055,487,382	3,472,983,150	67.4%	(50.8%)	13.7%
Nuclear	150,856,989	146,173,989	143,739,823	144,787,652	(3.1%)	(1.7%)	0.7%
Subtotal Fuel Cost of System Net Generation (\$)	4,010,256,412	6,460,169,132	3,220,258,260	3,630,413,324	61.1%	(50.2%)	12.7%
System Net Generation (MWh)							
Heavy Oil	75,395	(20,124)	(9,866)	0	(126.7%)	(51.0%)	(100.0%)
Light Oil	93,943	257,563	64,591	13,390	174.2%	(74.9%)	(79.3%)
Coal	3,853,882	1,748,013	247,884	236,498	(54.6%)	(85.8%)	(4.6%)
Gas	97,442,324	101,306,291	100,845,740	98,020,020	4.0%	(0.5%)	(2.8%)
Nuclear	28,341,567	29,518,334	28,743,423	27,090,161	4.2%	(2.6%)	(5.8%)
Solar	5,899,707	7,406,110	9,658,453	13,440,952	25.5%	30.4%	39.2%
Subtotal System Net Generation (MWh)	135,706,818	140,216,188	139,550,225	138,801,020	3.3%	(0.5%)	(0.5%)
Units of Fuel Burned (Unit)							
Heavy Oil	138,551	13	1	0	(100.0%)	(92.1%)	(100.0%)
Light Oil	189,235	379,071	94,718	27,860	100.3%	(75.0%)	(70.6%)
Coal	2,166,262	1,281,379	185,018	164,684	(40.8%)	(85.6%)	(11.0%)
Gas	679,855,775	690,815,853	682,074,123	652,392,859	1.6%	(1.3%)	(4.4%)
Nuclear	305,493,510	318,242,482	305,753,808	285,526,278	4.2%	(3.9%)	(6.6%)
BTU Burned (MMBTU)							
Heavy Oil	876,873	80	6		(100.0%)	(92.1%)	(100.0%)
Light Oil	1,102,997	2,196,995	547,986	162,423	99.2%	(75.1%)	(70.4%)
Coal	43,319,232	21,550,958	3,383,502	2,799,620	(50.3%)	(84.3%)	(17.3%)
Gas	696,754,755	710,882,379	698,524,014	668,506,963	2.0%	(1.7%)	(4.3%)
Nuclear	305,493,510	318,242,482	305,753,808	285,526,278	4.2%	(3.9%)	(6.6%)
Subtotal BTU Burned (MMBTU)	1,047,547,366	1,052,872,894	1,008,209,316	956,995,284	0.5%	(4.2%)	(5.1%)
Generation Mix (%)							
Heavy Oil	0.06%	(0.01%)	(0.01%)	0%			
Light Oil	0.07%	0.18%	0.05%	0.01%			
Coal	2.84%	1.25%	0.18%	0.17%			
Gas	71.80%	72.25%	72.26%	70.62%			
Nuclear	20.88%	21.05%	20.60%	19.52%			
Solar	4.35%	5.28%	6.92%	9.68%			
Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
Fuel Cost per Unit (\$/Unit)							
Heavy Oil	73.9092	83.6885	90.2000	-	13.2%	7.8%	(100.0%)
Light Oil	87.0988	89.3799	103.8972	100.0627	2.6%	16.2%	(3.7%)
Coal	56.9182	53.9677	60.4807	59.8408	(5.2%)	12.1%	(1.1%)
Gas	5.4561	8.9908	4.4797	5.3235	64.8%	(50.2%)	18.8%
Nuclear	0.4938	0.4593	0.4701	0.5071	(7.0%)	2.4%	7.9%
Fuel Cost per MMBTU (\$/MMBTU)							
Heavy Oil	11.6781	13.2230	14.2519	-	13.2%	7.8%	(100.0%)
Light Oil	14.9430	15.4217	17.9584	17.1634	3.2%	16.4%	(4.4%)
Coal	2.8463	3.2088	3.3072	3.5200	12.7%	3.1%	6.4%
Gas	5.3238	8.7370	4.3742	5.1951	64.1%	(49.9%)	18.8%
Nuclear	0.4938	0.4593	0.4701	0.5071	(7.0%)	2.4%	7.9%
Subtotal Fuel Cost per MMBTU (\$/MMBTU)	3.8282	6.1358	3.1940	3.7936	60.3%	(47.9%)	18.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	2021	2022	2023	2024	% Diff 2022 vs 2021	% Diff 2023 vs 2022	% Diff 2024 vs 2023
<u>BTU Burned per KWH (BTU/KWH)</u>							
Heavy Oil	11,630	(4)	(1)	-	(100.0%)	(83.9%)	(100.0%)
Light Oil	11,741	8,530	8,484	12,130	(27.3%)	(0.5%)	43.0%
Coal	11,240	12,329	13,650	11,838	9.7%	10.7%	(13.3%)
Gas	7,150	7,017	6,927	6,820	(1.9%)	(1.3%)	(1.5%)
Nuclear	10,779	10,781	10,637	10,540	0.0%	(1.3%)	(0.9%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,719	7,509	7,225	6,895	(2.7%)	(3.8%)	(4.6%)
<u>Generated Fuel Cost per KWH (cents/KWH)</u>							
Heavy Oil	13.5821	(0.0053)	(0.0009)	-	(100.0%)	(82.6%)	(100.0%)
Light Oil	17.5448	13.1546	15.2358	20.8200	(25.0%)	15.8%	36.7%
Coal	3.1994	3.9561	4.5142	4.1670	23.7%	14.1%	(7.7%)
Gas	3.8067	6.1309	3.0299	3.5431	61.1%	(50.6%)	16.9%
Nuclear	0.5323	0.4952	0.5001	0.5345	(7.0%)	1.0%	6.9%
Subtotal Generated Fuel Cost per KWH (cents/KWH)	2.9551	4.6073	2.3076	2.6156	55.9%	(49.9%)	13.3%

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Fifty-First~~ Revised Sheet No.10.101
Cancels ~~Fiftieth Forty-Ninth~~ Revised Sheet No. 10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future As-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.013670~~0.01358¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000 <u>1.0000</u>
Primary Voltage Delivery	1.0108 <u>1.0107</u>
Secondary Voltage Delivery	1.0313 <u>1.0307</u>

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, ~~Senior Director, Regulatory Rates, Cost of Service and Systems~~VP Financial Planning and Rate Strategy

Effective: **January 1, 2023**

FLORIDA POWER & LIGHT COMPANY

~~Forty-Third~~**Forty-Fourth** Revised Sheet No. 10.103
Cancels ~~Forty-Third~~ ~~Forty-Second~~ Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.0380 <u>0.016</u> %
Distribution Equipment	0.1170 <u>0.095</u> %
Transmission Equipment	0.064 <u>0.054</u> %

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

FLORIDA POWER & LIGHT COMPANY

**Fifty-First Revised Sheet No.10.101
Cancels Fiftieth Revised Sheet No. 10.101**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01358¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0107
Secondary Voltage Delivery	1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

FLORIDA POWER & LIGHT COMPANY

Forty-Fourth Revised Sheet No. 10.103
Cancels Forty-Third Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	<u>Charge</u>
Metering Equipment	0.016%
Distribution Equipment	0.095%
Transmission Equipment	0.054%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No. 10.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective:

EXHIBIT EJA-8

**FUEL COST RECOVERY
2024 E-SCHEDULES**

INCLUDING SOLAR BASE RATE ADJUSTMENT FUEL SAVINGS

BEGINNING ON FEBRUARY 1, 2024

**EXHIBIT EJA-8
DOCKET NO. 20230001-EI
PAGES 1-8
SEPTEMBER 5, 2023**

**EXHIBIT EJA-8
 FUEL COST RECOVERY
 2024 E-SCHEDULES FEBRUARY 2024 THROUGH DECEMBER
 2024 TABLE OF CONTENTS**

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	Schedule E1 Fuel & Purchased Power Cost Recovery Clause Calculation	E. Anderson
2	Schedule E1-A Calculation of Total True-Up (Projected Period)	E. Anderson
3	Schedule E1 Calculation of Jurisdictionalized Fuel Savings	E. Anderson
4-5	Schedule E1-E Factors by Rate Group	E. Anderson
6	Inverted Rates Calculation – RS-1	E. Anderson
7	Schedule E2 Monthly Summary of Fuel & Purchased Power Cost Recovery Clause Calculation	E. Anderson/G. Yupp
8	Schedule E10 Residential Bill Comparison	E. Anderson

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)
Line No.		2024		
		Dollars	MWh	Cents/kWh
1	Total Cost Of Generated Power			
2	Fuel Cost of System Net Generation (Sch. 3)	3,630,413,324	138,801,020	2.6156
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	51,110,452	138,801,020	0.0368
4	Lease Costs	1,819,458	N/A	-
5	Fuel Cost of Stratified Sales	(73,446,394)	(1,800,570)	4.0791
6	Adjustments to Fuel Costs (Sch. 2)	588,817	N/A	-
7		<u>3,610,485,656</u>	<u>137,000,450</u>	<u>2.6354</u>
8	Total Cost Of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	86,309,836	2,398,712	3.5982
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,106,252	569,200	4.4108
11	Energy Cost of Economy Purchases (Sch. 9)	10,564,200	241,480	4.3748
12		<u>121,980,288</u>	<u>3,209,392</u>	<u>3.8007</u>
13	TOTAL AVAILABLE		140,209,842	
14	Total Fuel Cost And Gains Of Power Sales			
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(72,709,619)	(2,773,000)	2.6221
16	Gains from Off-System Sales (Sch. 6)	(38,681,158)	N/A	-
17	Fuel Cost of Unit Power Sales (SL2 Partpts) (Sch. 6)	(2,842,310)	(562,286)	0.5055
18		<u>(114,233,086)</u>	<u>(3,335,286)</u>	<u>3.4250</u>
19	Total Incremental Optimization Costs			
20	Incremental Personnel, Software, and Hardware Costs	532,664	N/A	-
21	Variable O&M Costs Attributable to Off-Systems Sales (Sch. 6)	1,331,040	N/A	-
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(115,910)	N/A	-
23	Optimization Credits	(35,000,000)	N/A	-
24		<u>(33,252,206)</u>	<u>N/A</u>	<u>-</u>
25	Total Fuel Costs & Net Power Transactions	3,584,980,652	136,874,556	2.6192
26	Average Factor Calculation			
27	Net Unbilled Sales ⁽¹⁾	69,532	2,655	0.0001
28	T & D Losses ⁽¹⁾	164,645,177	6,286,153	0.1262
29	Company Use ⁽¹⁾	3,584,981	136,875	0.0027
30	System MWH Sales (Excluding Stratified Sales)	3,584,980,652	130,448,874	2.7482
31	Wholesale MWH Sales (Excluding Stratified Sales)	160,830,764	5,852,247	2.7482
32	Jurisdictional MWH Sales	<u>3,424,149,888</u>	<u>124,596,627</u>	<u>2.7482</u>
33	Jurisdictional Line Loss Multiplier	5,702,287		1.00167
34	Jurisdictional kWh Sales Adjusted for Line Losses	3,429,852,174	124,596,627	2.7528
35	NET TRUE-UP (OVER)/UNDER RECOVERY	993,754,116	124,596,627	0.7976
36	TOTAL JURISDICTIONAL FUEL COST	4,423,606,290	124,596,627	3.5503
37	GPIF	10,818,303	124,596,627	0.0087
38	Asset Optimization - Company Portion	47,353,597	124,596,627	0.0380
39	SolarTogether (ST) Credit	203,511,528	124,596,627	0.1633
40	Jurisdictional Projected SoBRA Fuel Savings (\$/kWh)	(48,898,812)	115,106,032	(0.0425)
41	Fuel Factor After Adjustments	<u>4,636,390,906</u>	<u>124,596,627</u>	<u>3.7179</u>
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.718
43				
44	⁽¹⁾ For informational purposes only			
45				
46				
47				
48	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.		2024
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(\$207,586,520)
2	Final (Over)/Under Recovery ⁽²⁾	<u>\$1,201,340,636</u>
3	Total (Over)/Under Recovery to be included in Projected Period ⁽³⁾	\$993,754,116
4		
5	Total Jurisdictional Sales (MWh)	124,596,627
6		
7	True-Up Factor (cents/kWh)	0.7976
8		
9		
10	⁽¹⁾ FPL's 2023 Actual/Estimated Over Recovery	
11	⁽²⁾ Deferred True-up Under recovery for January 2024 - December 2024	
12	⁽³⁾ Projected Period January 2024 - December 2024 (Schedule E1, Line 35)	
13		
14	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
 FUEL AND PURCHASED POWER
 COST RECOVERY CLAUSE CALCULATION

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)
Line No.	CALCULATION OF JURISDICTIONALIZED FUEL SAVINGS	Annual Total
1	SoBRA Fuel Savings Total System	51,110,452
2		
3	Jurisdictional %	95.51376%
4		
5	Jurisdictionalized SoBRA Fuel Savings Adjusted for Losses	48,898,812
6		
7	Note: Totals may not add due to rounding.	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.718	1.00271	3.419
2	A	RS-1 all additional kWh	3.718	1.00271	4.419
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.718	1.00271	3.728
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.640	1.00271	3.650
7					
8	B	GSD-1, GSD-1EV	3.718	1.00264	3.728
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.718	1.00195	3.725
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.718	0.99492	3.699
13					
14	E	GSLD-3, CS-3	3.718	0.97286	3.617
15					
16	A	GST-1 On-Peak	4.112	1.00271	4.123
17	A	GST-1 Off-Peak	3.550	1.00271	3.560
18					
19	A	RTR-1 On-Peak			0.395
20	A	RTR-1 Off-Peak			(0.168)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.112	1.00264	4.123
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.550	1.00264	3.559
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.112	1.00195	4.120
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.550	1.00195	3.557
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.112	0.99492	4.091
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.550	0.99492	3.532
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.112	0.97286	4.000
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.550	0.97286	3.454
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.112	0.99435	4.089
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.550	0.99435	3.530
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.390	1.00264	4.402
2	B	GSD(T)-1 Off-Peak	3.633	1.00264	3.643
3					
4	C	GSLD(T)-1 On-Peak	4.390	1.00195	4.399
5	C	GSLD(T)-1 Off-Peak	3.633	1.00195	3.640
6					
7	D	GSLD(T)-2 On-Peak	4.390	0.99492	4.368
8	D	GSLD(T)-2 Off-Peak	3.633	0.99492	3.615

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	47,080,917,986	0.03419	\$1,609,896,555	3.419
2	All Additional KWH	21,007,849,892	0.04419	\$928,426,115	4.419
3	Total KWH	<u>68,088,767,878</u>		<u>\$2,538,322,670</u>	
4					
5	Avg Fuel Factor	3.718			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	3.728			
8	Target Fuel Revenues	<u>\$2,538,322,670</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

SCHEDULE E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	51,110,452
4	Lease Costs	129,617	128,385	129,617	129,001	129,617	148,834	149,450	149,450	148,834	149,450	148,834	278,367	1,819,458
5	Fuel Cost of Stratified Sales	(5,793,327)	(6,230,739)	(5,324,998)	(5,594,704)	(5,266,855)	(5,976,721)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(73,446,394)
6	Fuel Cost of Power Sold (Sch. 6)	(11,125,122)	(10,658,245)	(5,454,797)	(3,777,510)	(4,693,233)	(4,097,529)	(5,078,485)	(5,909,555)	(4,729,112)	(4,617,679)	(5,479,589)	(9,931,072)	(75,551,929)
7	Gains from Off-System Sales (Sch. 6)	(6,895,020)	(6,713,355)	(2,510,504)	(1,717,200)	(2,493,563)	(2,168,910)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(38,681,158)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,148,964	5,752,453	8,542,248	8,386,494	5,249,091	7,948,834	7,022,050	7,001,720	6,916,267	7,201,025	7,904,008	7,236,681	86,309,836
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,500	1,967,279	2,354,987	2,173,148	2,370,695	2,227,216	2,131,977	2,227,594	1,932,224	2,267,185	1,797,861	1,664,586	25,106,252
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	1,054,000	600,000	2,542,000	2,106,000	1,264,800	1,302,000	1,087,800	607,600	0	0	10,564,200
11		287,475,512	247,878,463	266,313,904	259,871,648	285,631,954	316,415,837	344,597,159	355,156,787	334,002,000	319,649,411	288,941,061	311,710,304	3,617,644,041
12	Optimization Activities													
13	Incremental Personnel, Software, and Hardware Costs	44,055	42,056	48,055	42,056	46,055	46,055	42,056	48,055	42,056	46,055	42,056	44,055	532,664
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	200,582	195,298	113,683	77,760	87,048	75,168	78,566	89,875	77,472	79,162	92,448	163,978	1,331,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(12,648)	(7,200)	(30,504)	(22,464)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(115,910)
16	Optimization Credits	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(35,000,000)
17		(2,672,029)	(2,679,313)	(2,767,577)	(2,804,051)	(2,814,068)	(2,817,908)	(2,808,693)	(2,791,236)	(2,807,795)	(2,798,741)	(2,782,163)	(2,708,634)	(33,252,206)
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
22		47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
23														
24	Adjusted Total Fuel Costs & Net Power Transactions	284,850,565	245,246,231	263,593,410	257,115,546	282,865,835	313,646,424	341,836,961	352,414,045	331,254,914	316,899,164	286,207,393	309,050,164	3,584,980,652
25														
26	System MWH Sales (Excluding Stratified Sales)	9,923,509	9,001,980	9,074,127	9,752,877	10,489,713	11,951,251	12,839,656	13,058,715	12,863,525	11,755,730	10,218,482	9,519,309	130,448,874
27														
28	Recovery Factors													
29	Cost per kWh	2.8705	2.7244	2.9049	2.6363	2.6966	2.6244	2.6624	2.6987	2.5751	2.6957	2.8009	3.2466	2.7482
30	Jurisdictional Loss Multiplier	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167
31	Jurisdictional Cost	2.8752	2.7289	2.9097	2.6407	2.7011	2.6288	2.6668	2.7032	2.5794	2.7002	2.8055	3.2520	2.7528
32	Net True-up (\$/kWh)	0.8726	0.9654	0.9531	0.8892	0.8269	0.7247	0.6742	0.6635	0.6741	0.7383	0.8527	0.9092	0.7976
33	Total (\$/kWh)	3.7478	3.6943	3.8628	3.5299	3.5280	3.3535	3.3410	3.3667	3.2535	3.4385	3.6582	4.1612	3.5504
34	GPIF (\$/kWh)	0.0095	0.0105	0.0104	0.0097	0.0090	0.0079	0.0073	0.0072	0.0073	0.0080	0.0093	0.0099	0.0087
35	Asset Optimization - Company Portion (\$/kWh)	0.0416	0.0460	0.0454	0.0424	0.0394	0.0345	0.0321	0.0316	0.0321	0.0352	0.0406	0.0433	0.0380
36	SolarTogether (ST) Credit (\$/kWh)	0.1071	0.1210	0.1636	0.2250	0.2251	0.1734	0.1665	0.1579	0.1452	0.1557	0.1486	0.1707	0.1633
37	Jurisdictional Projected SoBRA Fuel Savings (\$/kWh)	-	(0.0518)	(0.0512)	(0.0477)	(0.0444)	(0.0389)	(0.0362)	(0.0356)	(0.0362)	(0.0396)	(0.0458)	(0.0488)	(0.0392)
38	Recovery Factor	3.9060	3.8200	4.0310	3.7593	3.7571	3.5304	3.5107	3.5278	3.4019	3.5978	3.8109	4.3363	3.7212
39														
40	Recovery Factor Rounded to .001 (\$/kWh)	3.906	3.820	4.031	3.759	3.757	3.530	3.511	3.528	3.402	3.598	3.811	4.336	3.721
41	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024

FPL	CURRENT SEPT 2023	PROPOSED		DIFFERENCE		DIFFERENCE %	
		JAN 2024	FEB 2024	JAN 2024	FEB 2024	JAN 2024	FEB 2024
BASE	\$80.11	\$80.11	\$80.75	\$0.00	\$0.64	0.0%	0.8%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$6.23	(\$0.43)	21.9%	-1.2%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$0.02	\$0.00	1.6%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	(\$0.42)	\$0.00	-19.8%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$0.20	\$0.00	6.4%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$1.75	\$0.00	45.8%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	(\$8.65)	\$0.00	-56.5%	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.19)	(\$1.19)	\$0.39	\$0.00	-24.7%	0.0%
SUBTOTAL	\$132.50	\$132.02	\$132.23	(\$0.48)	\$0.21	-0.4%	0.2%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.49	\$3.49	(\$0.01)	\$0.01	-0.3%	0.3%
TOTAL	\$136.00	\$135.51	\$135.72	(\$0.49)	\$0.22	-0.4%	0.2%

NWFL	CURRENT SEPT 2023	PROPOSED		DIFFERENCE		DIFFERENCE %	
		JAN 2024	FEB 2024	JAN 2024	FEB 2024	JAN 2024	FEB 2024
BASE	\$80.11	\$80.11	\$80.75	\$0.00	\$0.64	0.0%	0.8%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$6.23	(\$0.43)	21.9%	-1.2%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$0.02	\$0.00	1.6%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	(\$0.42)	\$0.00	-19.8%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$0.20	\$0.00	6.4%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$1.75	\$0.00	45.8%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	(\$8.65)	\$0.00	-56.5%	0.0%
TRANSITION RIDER	\$16.85	\$12.64	\$12.64	(\$4.21)	\$0.00	-25.0%	0.0%
SUBTOTAL	\$150.93	\$145.85	\$146.06	(\$5.08)	\$0.21	-3.4%	0.1%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.85	\$3.86	(\$0.13)	\$0.01	-3.3%	0.3%
TOTAL	\$154.91	\$149.70	\$149.92	(\$5.21)	\$0.22	-3.4%	0.1%

EXHIBIT EJA-9

**FUEL COST RECOVERY
2024 E-SCHEDULES**

**TRADITIONAL FCR FACTOR CALCULATION
FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024**

**EXHIBIT EJA-9
DOCKET NO. 20230001-EI
PAGES 1-7
SEPTEMBER 5, 2023**

**EXHIBIT EJA-9
FUEL COST RECOVERY
2024 E-SCHEDULES – JANUARY 2024 THROUGH DECEMBER 2024
TABLE OF CONTENTS**

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	Schedule E1 Fuel & Purchased Power Cost Recovery Clause Calculation	E. Anderson
2	Schedule E1-A Calculation of Total True-Up (Projected Period)	E. Anderson
3-4	Schedule E1-E Factors by Rate Group	E. Anderson
5	Inverted Rates Calculation – RS-1	E. Anderson
6	Schedule E2 Monthly Summary of Fuel & Purchased Power Cost Recovery Clause Calculation	E. Anderson/G. Yupp
7	Schedule E10 Residential Bill Comparison	E. Anderson

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1) Line No.	(2)	2024		
		(3) Dollars	(4) MWh	(5) Cents/kWh
1	Total Cost Of Generated Power			
2	Fuel Cost of System Net Generation (Sch. 3)	3,630,413,324	138,801,020	2.6156
3	Lease Costs	1,819,458	N/A	-
4	Fuel Cost of Stratified Sales	(73,446,394)	(1,800,570)	4.0791
5	Adjustments to Fuel Costs (Sch. 2)	588,817	N/A	-
6		<u>3,559,375,204</u>	<u>137,000,450</u>	<u>2.5981</u>
7	Total Cost Of Purchased Power			
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	86,309,836	2,398,712	3.5982
9	Energy Payments to Qualifying Facilities (Sch. 8)	25,106,252	569,200	4.4108
10	Energy Cost of Economy Purchases (Sch. 9)	10,564,200	241,480	4.3748
11		<u>121,980,288</u>	<u>3,209,392</u>	<u>3.8007</u>
12	TOTAL AVAILABLE		140,209,842	
13	Total Fuel Cost And Gains Of Power Sales			
14	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(72,709,619)	(2,773,000)	2.6221
15	Gains from Off-System Sales (Sch. 6)	(38,681,158)	N/A	-
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (Sch. 6)	(2,842,310)	(562,286)	0.5055
17		<u>(114,233,086)</u>	<u>(3,335,286)</u>	<u>3.4250</u>
18	Total Incremental Optimization Costs			
19	Incremental Personnel, Software, and Hardware Costs	532,664	N/A	-
20	Variable O&M Costs Attributable to Off-Systems Sales (Sch. 6)	1,331,040	N/A	-
21	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(115,910)	N/A	-
22	Optimization Credits	(35,000,000)	N/A	-
23		<u>(33,252,206)</u>	<u>N/A</u>	<u>-</u>
24	Total Fuel Costs & Net Power Transactions	3,533,870,200	136,874,556	2.5818
25	Average Factor Calculation			
26	Net Unbilled Sales ⁽¹⁾	68,540	2,655	0.0001
27	T & D Losses ⁽¹⁾	162,297,859	6,286,153	0.1244
28	Company Use ⁽¹⁾	3,533,870	136,875	0.0027
29	System MWH Sales (Excluding Stratified Sales)	3,533,870,200	130,448,874	2.7090
30	Wholesale MWH Sales (Excluding Stratified Sales)	158,537,827	5,852,247	2.7090
31	Jurisdictional MWH Sales	3,375,332,373	124,596,627	2.7090
32	Jurisdictional Line Loss Multiplier	5,620,990		1.00167
33	Jurisdictional kWh Sales Adjusted for Line Losses	3,380,953,363	124,596,627	2.7135
34	NET TRUE-UP (OVER)/UNDER RECOVERY	993,754,116	124,596,627	0.7976
35	TOTAL JURISDICTIONAL FUEL COST	4,374,707,479	124,596,627	3.5111
36	GPIF	10,818,303	124,596,627	0.0087
37	Asset Optimization - Company Portion	47,353,597	124,596,627	0.0380
38	SolarTogether (ST) Credit	203,511,528	124,596,627	0.1633
39	Fuel Factor After Adjustments	<u>4,636,390,906</u>	<u>124,596,627</u>	<u>3.7211</u>
40	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			3.721
41				
42	⁽¹⁾ For informational purposes only			
43				
44				
45				
46	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1) (2) (3)

Line No.		2024
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	(\$207,586,520)
2	Final (Over)/Under Recovery ⁽²⁾	<u>\$1,201,340,636</u>
3	Total (Over)/Under Recovery to be included in Projected Period ⁽³⁾	\$993,754,116
4		
5	January - December 2024 Jurisdictional Sales (MWh)	124,596,627
6	12 Month True-Up Factor (cents/kWh)	0.7976
7		
8		
9		
10	⁽¹⁾ FPL's 2023 Actual/Estimated Over Recovery	
11	⁽²⁾ Deferred True-up Under recovery for January 2024 - December 2024	
12	⁽³⁾ Projected Period January 2024 - December 2024 (Schedule E1, Line 34)	
13		
14	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE
GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.721	1.00271	3.423
2	A	RS-1 all additional kWh	3.721	1.00271	4.423
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.721	1.00271	3.731
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	3.643	1.00271	3.653
7					
8	B	GSD-1, GSD-1EV	3.721	1.00264	3.731
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.721	1.00195	3.728
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.721	0.99492	3.702
13					
14	E	GSLD-3, CS-3	3.721	0.97286	3.620
15					
16	A	GST-1 On-Peak	4.115	1.00271	4.127
17	A	GST-1 Off-Peak	3.553	1.00271	3.563
18					
19	A	RTR-1 On-Peak			0.395
20	A	RTR-1 Off-Peak			(0.169)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.115	1.00264	4.126
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.553	1.00264	3.562
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.115	1.00195	4.123
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.553	1.00195	3.560
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.115	0.99492	4.095
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.553	0.99492	3.535
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.115	0.97286	4.004
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.553	0.97286	3.457
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	4.115	0.99435	4.092
35	F	CILC-1(D), ISST-1(D) Off-Peak	3.553	0.99435	3.533
36					
37		⁽¹⁾ Weighted average 16% on-peak and 84% off-peak			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.394	1.00264	4.406
2	B	GSD(T)-1 Off-Peak	3.636	1.00264	3.646
3					
4	C	GSLD(T)-1 On-Peak	4.390	1.00195	4.403
5	C	GSLD(T)-1 Off-Peak	3.633	1.00195	3.643
6					
7	D	GSLD(T)-2 On-Peak	4.390	0.99492	4.372
8	D	GSLD(T)-2 Off-Peak	3.633	0.99492	3.618

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	47,080,917,986	0.03423	\$1,611,424,148	3.423
2	All Additional KWH	21,007,849,892	0.04423	\$929,107,738	4.423
3	Total KWH	<u>68,088,767,878</u>		<u>\$2,540,531,886</u>	
4					
5	Avg Fuel Factor	3.721			
6	RS-1 Loss Multiplier	1.00271			
7	Average Fuel Factor	3.731			
8	Target Fuel Revenues	<u>\$2,540,531,886</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
MONTHLY COST RECOVERY FACTOR

SCHEDULE: E2

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	Fuel Costs & Net Power Transactions													
2	Fuel Cost of System Net Generation (Sch. 3)	297,759,695	259,373,480	263,264,147	255,413,215	283,534,998	311,968,909	343,492,545	355,474,723	333,681,940	318,555,996	288,465,046	319,428,629	3,630,413,324
3	Solar Base Rate Adjustment (SoBRA) Fuel Savings - 2024 Project	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	4,259,204	51,110,452
4	Lease Costs	129,617	128,385	129,617	129,001	129,617	148,834	149,450	149,450	148,834	149,450	148,834	278,367	1,819,458
5	Fuel Cost of Stratified Sales	(5,793,327)	(6,230,739)	(5,324,998)	(5,594,704)	(5,266,855)	(5,976,721)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(73,446,394)
6	Fuel Cost of Power Sold (Sch. 6)	(11,125,122)	(10,658,245)	(5,454,797)	(3,777,510)	(4,693,233)	(4,097,529)	(5,078,485)	(5,909,555)	(4,729,112)	(4,617,679)	(5,479,589)	(9,931,072)	(75,551,929)
7	Gains from Off-System Sales (Sch. 6)	(6,895,020)	(6,713,355)	(2,510,504)	(1,717,200)	(2,493,563)	(2,168,910)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(38,681,158)
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,148,964	5,752,453	8,542,248	8,386,494	5,249,091	7,948,834	7,022,050	7,001,720	6,916,267	7,201,025	7,904,008	7,236,681	86,309,836
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,991,500	1,967,279	2,354,987	2,173,148	2,370,695	2,227,216	2,131,977	2,227,594	1,932,224	2,267,185	1,797,861	1,664,586	25,106,252
10	Energy Cost to Economy Purchases (Sch. 9)	0	0	1,054,000	600,000	2,542,000	2,106,000	1,264,800	1,302,000	1,087,800	607,600	0	0	10,564,200
11		287,475,512	247,878,463	266,313,904	259,871,648	285,631,954	316,415,837	344,597,159	355,156,787	334,002,000	319,649,411	288,941,061	311,710,304	3,617,644,041
12	Optimization Activities													
13	Incremental Personnel, Software, and Hardware Costs	44,055	42,056	48,055	42,056	46,055	46,055	42,056	48,055	42,056	46,055	42,056	44,055	532,664
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	200,582	195,298	113,683	77,760	87,048	75,168	78,566	89,875	77,472	79,162	92,448	163,978	1,331,040
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 7)	0	0	(12,648)	(7,200)	(30,504)	(22,464)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(115,910)
16	Optimization Credits	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(2,916,667)	(35,000,000)
17		(2,672,029)	(2,679,313)	(2,767,577)	(2,804,051)	(2,814,068)	(2,817,908)	(2,808,693)	(2,791,236)	(2,807,795)	(2,798,741)	(2,782,163)	(2,708,634)	(33,252,206)
18	Adjustments to Fuel Cost													
19	Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Other O&M Expense	47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
22		47,082	47,082	47,082	47,949	47,949	48,494	48,494	48,494	60,710	48,494	48,494	48,494	588,817
23														
24	Adjusted Total Fuel Costs & Net Power Transactions	284,850,565	245,246,231	263,593,410	257,115,546	282,865,835	313,646,424	341,836,961	352,414,045	331,254,914	316,899,164	286,207,393	309,050,164	3,584,980,652
25														
26	System MWH Sales (Excluding Stratified Sales)	9,923,509	9,001,980	9,074,127	9,752,877	10,489,713	11,951,251	12,839,656	13,058,715	12,863,525	11,755,730	10,218,482	9,519,309	130,448,874
27														
28	Recovery Factors													
29	Cost per kWh	2.8705	2.7244	2.9049	2.6363	2.6966	2.6244	2.6624	2.6987	2.5751	2.6957	2.8009	3.2466	2.7482
30	Jurisdictional Loss Multiplier	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167	1.00167
31	Jurisdictional Cost	2.8752	2.7289	2.9097	2.6407	2.7011	2.6288	2.6668	2.7032	2.5794	2.7002	2.8055	3.2520	2.7528
32	Net True-up (\$/kWh)	0.8726	0.9654	0.9531	0.8892	0.8269	0.7247	0.6742	0.6635	0.6741	0.7383	0.8527	0.9092	0.7976
33	Total (\$/kWh)	3.7478	3.6943	3.8628	3.5299	3.5280	3.3535	3.3410	3.3667	3.2535	3.4385	3.6582	4.1612	3.5504
34	GPIF (\$/kWh)	0.0095	0.0105	0.0104	0.0097	0.0090	0.0079	0.0073	0.0072	0.0073	0.0080	0.0093	0.0099	0.0087
35	Asset Optimization - Company Portion (\$/kWh)	0.0416	0.0460	0.0454	0.0424	0.0394	0.0345	0.0321	0.0316	0.0321	0.0352	0.0406	0.0433	0.0380
36	SolarTogether (ST) Credit (\$/kWh)	0.1071	0.1210	0.1636	0.2250	0.2251	0.1734	0.1665	0.1579	0.1452	0.1557	0.1486	0.1707	0.1633
37	Jurisdictional Projected SoBRA Fuel Savings (\$/kWh)	(0.0429)	(0.0475)	(0.0469)	(0.0438)	(0.0407)	(0.0357)	(0.0332)	(0.0326)	(0.0332)	(0.0363)	(0.0420)	(0.0447)	(0.0392)
38	Recovery Factor	3.8631	3.8243	4.0353	3.7632	3.7608	3.5336	3.5137	3.5308	3.4049	3.6011	3.8147	4.3404	3.7212
39														
40	Recovery Factor Rounded to .001 (\$/kWh)	3.863	3.824	4.035	3.763	3.761	3.534	3.514	3.531	3.405	3.601	3.815	4.340	3.721
41	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

FPL	CURRENT SEPT 2023	LEVELIZED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.75	\$80.75	\$0.00	\$0.64	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.23	\$34.23	\$34.23	\$5.84	\$0.00	\$0.00	20.6%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	(\$1.58)	(\$1.19)	(\$1.19)	(\$1.19)	\$0.39	\$0.00	\$0.00	-24.7%	0.0%	0.0%
SUBTOTAL	\$132.50	\$131.63	\$132.27	\$125.62	(\$0.87)	\$0.64	(\$6.65)	-0.7%	0.5%	-5.0%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.48	\$3.49	\$3.31	(\$0.02)	\$0.02	(\$0.17)	-0.6%	0.6%	-4.9%
TOTAL	\$136.00	\$135.11	\$135.76	\$128.93	(\$0.89)	\$0.66	(\$6.82)	-0.7%	0.5%	-5.0%

NWFL	CURRENT SEPT 2023	LEVELIZED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.75	\$80.75	\$0.00	\$0.64	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.23	\$34.23	\$34.23	\$5.84	\$0.00	\$0.00	20.6%	0.0%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	\$16.85	\$12.64	\$12.64	\$12.64	(\$4.21)	\$0.00	\$0.00	-25.0%	0.0%	0.0%
SUBTOTAL	\$150.93	\$145.46	\$146.10	\$139.45	(\$5.47)	\$0.64	(\$6.65)	-3.6%	0.4%	-4.6%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.84	\$3.86	\$3.68	(\$0.14)	\$0.02	(\$0.17)	-3.5%	0.5%	-4.4%
TOTAL	\$154.91	\$149.30	\$149.96	\$143.13	(\$5.61)	\$0.66	(\$6.82)	-3.6%	0.4%	-4.5%

EXHIBIT EJA-10
CAPACITY COST RECOVERY
JANUARY 2024 THROUGH DECEMBER 2024 FACTORS

EXHIBIT EJA-10
DOCKET NO. 20230001-EI
PAGES 1-31
SEPTEMBER 5, 2023

EXHIBIT EJA-10
CAPACITY COST RECOVERY
2024 FACTORS – JANUARY 2024 THROUGH DECEMBER 2024
TABLE OF CONTENTS

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	2024 Projected Capacity Costs	E. Anderson
2	2024 Jurisdictionalized Capacity Costs	E. Anderson
3	Calculation of Energy & Demand Allocation % By Rate Class	E. Anderson
4	Calculation of 2024 Capacity Recovery Factor	E. Anderson
5-9	Calculation of Return and Capital Investments Depreciation and Taxes-Incremental Security	E. Anderson
10	Calculation of Return and Capital Investments Depreciation and Taxes-Incremental Nuclear NRC Compliance	E. Anderson
11	Cedar Bay Transaction - Regulatory Asset – Amortization and Return Calculation	E. Anderson
12	Cedar Bay Transaction - Regulatory Liability – Amortization and Return Calculation	E. Anderson
13	Indiantown Transaction - Regulatory Asset – Amortization and Return Calculation	E. Anderson
14	COVID-19 - Regulatory Asset – Amortization and Return Calculation	E. Anderson
15	Capital Structure and Cost Rates	E. Anderson
16-17	Capacity Costs – 2024 Projections	E. Anderson/G. Yupp
18-19	Calculation of 2024 Capacity Recovery Factor with IRA Reduction	E. Anderson
20-31	2024 Separation Factors	E. Anderson

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Base													
2	Payments to Non-generators	\$3,960,400	\$3,960,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,511,200	\$1,511,200	\$1,511,200	\$1,511,200	\$1,511,200	\$1,511,200	\$1,511,200	\$22,880,400
3	Payments to Co-generators	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$1,593,060
4	Transmission of Electricity by Others	\$1,355,198	\$1,345,840	\$201,314	-	-	-	-	-	-	-	-	\$256,215	\$3,158,567
5	Transmission Revenues from Capacity Sales	(\$1,462,580)	(\$1,424,045)	(\$805,256)	(\$550,800)	(\$709,188)	(\$662,590)	(\$809,860)	(\$856,980)	(\$805,300)	(\$247,380)	(\$462,240)	(\$922,374)	(\$9,718,593)
6	Incremental Plant Security Costs O&M	\$2,119,900	\$2,218,233	\$2,778,984	\$2,355,803	\$2,165,704	\$2,401,995	\$2,566,109	\$2,224,134	\$2,331,205	\$2,330,332	\$2,720,824	\$2,918,110	\$29,131,333
7	Incremental Plant Security Costs Capital	\$413,834	\$414,494	\$415,431	\$416,635	\$418,405	\$420,916	\$423,461	\$425,507	\$427,172	\$428,453	\$429,415	\$430,473	\$5,064,198
8	Incremental Nuclear NRC Compliance Costs O&M	\$68,467	\$68,467	\$188,467	\$68,467	\$68,467	\$68,467	\$68,467	\$68,467	\$68,467	\$68,467	\$68,467	\$68,467	\$941,603
9	Incremental Nuclear NRC Compliance Costs Capital	\$844,561	\$842,447	\$840,337	\$838,233	\$836,132	\$834,037	\$831,946	\$829,860	\$827,779	\$825,702	\$823,630	\$821,562	\$9,996,225
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$7,954,613	\$7,920,808	\$7,887,002	\$7,853,196	\$7,819,390	\$7,785,585	\$7,751,779	\$7,717,973	\$7,684,167	\$7,650,361	\$7,616,556	\$7,582,748	\$93,224,177
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$65,960)	(\$65,517)	(\$65,075)	(\$64,632)	(\$64,189)	(\$63,746)	(\$63,303)	(\$62,861)	(\$62,418)	(\$61,975)	(\$61,532)	(\$61,090)	(\$762,299)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$4,895,200	\$4,864,790	\$4,834,379	\$4,803,969	\$4,773,558	\$4,743,148	\$4,712,738	\$4,682,327	\$4,651,917	\$4,621,506	\$4,591,096	\$4,560,686	\$56,735,313
13	COVID-19 Regulatory Asset Revenue Requirements	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000
14	Subtotal Base	\$20,583,054	\$20,645,336	\$18,235,406	\$17,680,693	\$17,268,102	\$17,538,432	\$17,491,958	\$17,039,049	\$17,133,611	\$17,626,088	\$17,736,837	\$17,665,418	\$216,643,984
15														
16	General													
17	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19														
20	Intermediate													
21	Incremental Plant Security Costs O&M	\$227,540	\$120,051	\$332,750	\$137,091	\$147,292	\$391,673	\$348,538	\$133,631	\$141,305	\$117,927	\$116,199	\$150,380	\$2,364,378
22	Incremental Plant Security Costs Capital	\$75,699	\$75,741	\$75,759	\$80,942	\$86,260	\$86,509	\$86,708	\$86,862	\$86,976	\$87,055	\$87,104	\$87,126	\$1,002,741
23	Subtotal Intermediate	\$303,240	\$195,792	\$408,508	\$218,033	\$233,552	\$478,182	\$435,246	\$220,492	\$228,281	\$204,982	\$203,303	\$237,507	\$3,367,119
24														
25	Peaking													
26	Incremental Plant Security Costs O&M	\$19,327	\$19,854	\$28,501	\$31,237	\$20,521	\$28,281	\$20,502	\$28,860	\$19,954	\$20,478	\$28,513	\$20,210	\$286,237
27	Incremental Plant Security Costs Capital	\$5,205	\$5,193	\$5,181	\$5,169	\$5,157	\$5,145	\$5,133	\$5,121	\$5,110	\$5,098	\$5,086	\$5,074	\$61,673
28	Subtotal Peaking	\$24,532	\$25,047	\$33,682	\$36,406	\$25,678	\$33,426	\$25,636	\$33,981	\$25,064	\$25,576	\$33,599	\$25,284	\$347,910
29														
30	Solar													
31	Incremental Plant Security Costs O&M	\$14,500	\$14,500	\$14,500	\$19,000	\$19,000	\$19,000	\$19,000	\$19,000	\$23,500	\$23,500	\$23,500	\$19,000	\$228,000
32	Incremental Plant Security Costs Capital	\$9,125	\$9,068	\$9,011	\$8,954	\$8,897	\$8,840	\$8,783	\$8,726	\$8,669	\$8,612	\$8,555	\$8,498	\$105,737
33	Subtotal Solar	\$23,625	\$23,568	\$23,511	\$27,954	\$27,897	\$27,840	\$27,783	\$27,726	\$32,169	\$32,112	\$32,055	\$27,498	\$333,737
34														
35	Total	\$20,934,451	\$20,889,743	\$18,701,108	\$17,963,086	\$17,555,229	\$18,077,881	\$17,980,623	\$17,321,248	\$17,419,124	\$17,888,758	\$18,005,793	\$17,955,706	\$220,692,750
36														
37	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	Line	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Total Capacity Costs	\$20,934,451	\$20,889,743	\$18,701,108	\$17,963,086	\$17,555,229	\$18,077,881	\$17,980,623	\$17,321,248	\$17,419,124	\$17,888,758	\$18,005,793	\$17,955,706	\$220,692,750
2														
3	Total Base Capacity Costs	\$20,583,054	\$20,645,336	\$18,235,406	\$17,680,693	\$17,268,102	\$17,538,432	\$17,491,958	\$17,039,049	\$17,133,611	\$17,626,088	\$17,736,837	\$17,665,418	\$216,643,984
4	Base Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
5	Total Base Jurisdictionalized Capacity Costs	\$19,778,730	\$19,838,578	\$17,522,821	\$16,989,784	\$16,593,316	\$16,853,083	\$16,808,424	\$16,373,214	\$16,464,081	\$16,937,313	\$17,043,735	\$16,975,107	\$208,178,187
6														
7	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	General Jurisdictional Factor	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10														
11	Total Intermediate Capacity Costs	\$303,240	\$195,792	\$408,508	\$218,033	\$233,552	\$478,182	\$435,246	\$220,492	\$228,281	\$204,982	\$203,303	\$237,507	\$3,367,119
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$289,451	\$186,889	\$389,933	\$208,118	\$222,932	\$456,439	\$415,455	\$210,466	\$217,901	\$195,661	\$194,059	\$226,707	\$3,214,010
14														
15	Total Peaking Capacity Costs	\$24,532	\$25,047	\$33,682	\$36,406	\$25,678	\$33,426	\$25,636	\$33,981	\$25,064	\$25,576	\$33,599	\$25,284	\$347,910
16	Peaking Jurisdictional Factor	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%
17	Total Peaking Jurisdictionalized Capacity Costs	\$23,125	\$23,611	\$31,751	\$34,319	\$24,206	\$31,509	\$24,166	\$32,033	\$23,627	\$24,109	\$31,672	\$23,834	\$327,961
18														
19	Total Solar Capacity Costs	\$23,625	\$23,568	\$23,511	\$27,954	\$27,897	\$27,840	\$27,783	\$27,726	\$32,169	\$32,112	\$32,055	\$27,498	\$333,737
20	Solar Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
21	Total Solar Jurisdictionalized Capacity Costs	\$22,702	\$22,647	\$22,592	\$26,862	\$26,807	\$26,752	\$26,697	\$26,642	\$30,912	\$30,857	\$30,802	\$26,423	\$320,695
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	\$20,114,008	\$20,071,725	\$17,967,097	\$17,259,083	\$16,867,261	\$17,367,783	\$17,274,742	\$16,642,355	\$16,736,520	\$17,187,941	\$17,300,267	\$17,252,071	\$212,040,854
28														
29														
30	Final True-Up (Over)/Under Recovery													(\$8,047,503)
31	Actual/Estimated True-Up (Over)/Under Recovery													(\$3,279,655)
32	Total Recoverable Capacity Costs													\$200,713,696
33														
34	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Rate Class Summary - Non-Fuel	Avg 12 CP Load Factor at Meter (%) ⁽¹⁾	Projected Sales at Meter (kWh) ⁽²⁾	Projected Avg 12 CP at Meter (kW) ⁽³⁾	Demand Loss Expansion Factor ⁽⁴⁾	Energy Loss Expansion Factor ⁽⁵⁾	Projected Sales at Generation (kWh) ⁽⁶⁾	Projected Avg 12 CP at Generation (kW) ⁽⁷⁾	Percentage of Sales at Generation (%) ⁽⁸⁾	Percentage of Demand at Generation (%) ⁽⁹⁾
1	RS1/RTR1	59.46%	68,088,767,878	13,073,199	1.063574	1.048191	71,369,999,987	13,904,311	54.70436%	60.40263%
2	GS1/GST1	65.67%	8,340,737,760	1,449,818	1.063574	1.048191	8,742,682,125	1,541,988	6.70118%	6.69865%
3	GSD1/GSDT1/HLFT1/GSD1-EV	71.93%	28,492,051,616	4,521,930	1.063493	1.048118	29,863,036,885	4,809,043	22.88971%	20.89128%
4	OS2	142.87%	10,610,432	848	1.036335	1.027915	10,906,620	879	0.00836%	0.00382%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	79.46%	10,250,934,594	1,472,720	1.062436	1.047397	10,736,798,607	1,564,671	8.22964%	6.79719%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	84.66%	3,630,868,671	489,597	1.052758	1.040044	3,776,263,790	515,428	2.89447%	2.23910%
7	GSLD3/GSLDT3/CS3/CST3	87.09%	721,350,060	94,551	1.021739	1.016986	733,603,244	96,606	0.56230%	0.41967%
8	SST1T	66.87%	68,138,398	11,631	1.021739	1.016986	69,295,828	11,884	0.05311%	0.05163%
9	SST1D1/SST1D2/SST1D3	97.42%	23,673,434	2,774	1.036335	1.027915	24,334,272	2,875	0.01865%	0.01249%
10	CILC D/CILC G	86.75%	2,597,451,263	341,791	1.052185	1.039800	2,700,830,863	359,627	2.07016%	1.56228%
11	CILC T	94.49%	1,526,601,709	184,433	1.021739	1.016986	1,552,533,267	188,442	1.19000%	0.81862%
12	MET	74.56%	76,767,398	11,753	1.036335	1.027915	78,910,341	12,180	0.06048%	0.05291%
13	OL1/SL1/SL1M/PL1/OS1/III/ILT1	10,195.44%	684,600,805	767	1.063574	1.048191	717,592,064	815	0.55003%	0.00354%
14	SL2/SL2M/GSCU1	96.02%	84,073,068	9,995	1.063574	1.048191	88,124,592	10,630	0.06755%	0.04618%
15	Total		124,596,627,089	21,665,806			130,464,912,484	23,019,379	100.00000%	100.00000%

17 ⁽³⁾ Calculated: Col(4)/8760 hours / Col(5)

18 ⁽⁴⁾ Projected kWh Sales for 2024

19 ⁽⁵⁾ AVG 12 CP load factor based on 2021 load research data and 2023 projections.

20 ⁽⁶⁾ Based on 2024 demand losses.

21 ⁽⁷⁾ Based on 2024 energy losses.

22 ⁽⁸⁾ Col(4) * Col(7)

23 ⁽⁹⁾ Col(5) * Col(6)

24 ⁽¹⁰⁾ Col(8) / Total for Col(8)

25 ⁽¹¹⁾ Col(9) / Total for Col(9)

26

27 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR EXCLUDING IRA REDUCTION
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.704364%	60.402632%	8,446,088	111,910,481	120,356,570	68,088,767,878				0.00177		
2	GS1/GST1	6.701175%	6.698651%	1,034,629	12,410,870	13,445,499	8,340,737,760				0.00161		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.889708%	20.891280%	3,534,060	38,706,147	42,240,207	28,492,051,616	53.606132%	72,809,222	0.58			
4	OS2	0.008360%	0.003817%	1,291	7,071	8,362	10,610,432				0.00079		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.229645%	6.797190%	1,270,617	12,593,438	13,864,055	10,250,934,594	61.811677%	22,717,999	0.61			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.894467%	2.239103%	446,892	4,148,480	4,595,371	3,630,868,671	68.554159%	7,255,275	0.63			
7	GSLD3/GSLDT3/CS3/CST3	0.562299%	0.419674%	86,816	777,548	864,364	721,350,060	80.094456%	1,233,732	0.70			
8	SST1T	0.053115%	0.051627%	8,201	95,652	103,853	68,138,398	7.257016%	1,286,207			0.07	0.04
9	SST1D1/SST1D2/SST1D3	0.018652%	0.012488%	2,880	23,138	26,018	23,673,434	32.438036%	99,973			0.08	0.04
10	CILC D/CILC G	2.070159%	1.562280%	319,622	2,894,502	3,214,125	2,597,451,263	72.166957%	4,930,445	0.65			
11	CILC T	1.190001%	0.818624%	183,730	1,516,699	1,700,430	1,526,601,709	77.336131%	2,704,086	0.63			
12	MET	0.060484%	0.052912%	9,338	98,032	107,371	76,767,398	57.196239%	183,860	0.58			
13	OL1/SL1/SL1M/PL1/OS1/II/LT1	0.550027%	0.003542%	84,921	6,562	91,483	684,600,805				0.00013		
14	SL2/SL2M/GSCU1	0.067547%	0.046180%	10,429	85,559	95,988	84,073,068				0.00114		
15	Total			15,439,515	185,274,181	200,713,696	124,596,627,089						

16
17 ⁽³⁾ Obtained from Page 3, Col(10)
18 ⁽⁴⁾ Obtained from Page 3, Col(11)
19 ⁽⁵⁾ (Total Capacity Costs/13) * Col(3)
20 ⁽⁶⁾ (Total Capacity Costs/13 * 12) * Col(4)
21 ⁽⁷⁾ Col(5) + Col(6)
22 ⁽⁸⁾ Projected kWh Sales for 2024
23 ⁽⁹⁾ (kWh sales / 8760 hours)/(avg customer NCP)
24 ⁽¹⁰⁾ Col(8) / (Col(9) * 730)
25 ⁽¹¹⁾ Col(7) / Col(10)
26 ⁽¹²⁾ Col(7) / Col(8)
27 ⁽¹³⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months
28 ⁽¹⁴⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
202-INCREMENTAL SECURITY														
Base														
1. Investments														
a. Expenditures		\$7,613	\$9,766	\$115,651	\$108,774	\$290,966	\$325,772	\$312,120	\$201,860	\$220,762	\$110,501	\$147,255	\$148,962	\$2,000,000
b. Additions to Plants		\$828,761	\$744,647	\$680,047	\$621,375	\$587,441	\$560,566	\$535,050	\$500,830	\$472,066	\$434,932	\$405,386	\$379,051	\$6,750,152
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$42,688,339	\$43,517,100	\$44,261,748	\$44,941,795	\$45,563,170	\$46,150,610	\$46,711,177	\$47,246,227	\$47,747,057	\$48,219,123	\$48,654,055	\$49,059,441	\$49,438,491	
3. Less: Accumulated Depreciation	\$4,561,277	\$4,639,377	\$4,718,647	\$4,798,979	\$4,880,286	\$4,962,504	\$5,045,591	\$5,129,510	\$5,214,220	\$5,299,676	\$5,385,833	\$5,472,643	\$5,560,067	
4. CWIP - Non Interest Bearing	\$8,061,834	\$7,240,686	\$6,505,805	\$5,941,409	\$5,428,807	\$5,132,332	\$4,897,538	\$4,674,608	\$4,375,637	\$4,124,333	\$3,799,902	\$3,541,770	\$3,311,682	
5. Net Investment (Lines 2 - 3 + 4)	\$46,188,897	\$46,118,410	\$46,048,906	\$46,084,224	\$46,111,691	\$46,320,438	\$46,563,123	\$46,791,324	\$46,908,474	\$47,043,780	\$47,068,124	\$47,128,569	\$47,190,106	
6. Average Net Investment		\$46,153,653	\$46,083,658	\$46,066,565	\$46,097,958	\$46,216,065	\$46,441,781	\$46,677,224	\$46,849,899	\$46,976,127	\$47,055,952	\$47,098,346	\$47,159,337	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$278,078	\$277,656	\$277,553	\$277,742	\$278,454	\$279,814	\$281,233	\$282,273	\$283,033	\$283,514	\$283,770	\$284,137	\$3,367,258
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$57,655	\$57,568	\$57,546	\$57,586	\$57,733	\$58,015	\$58,309	\$58,525	\$58,683	\$58,782	\$58,835	\$58,911	\$698,149
8. Investment Expenses														
a. Depreciation		\$78,100	\$79,270	\$80,332	\$81,307	\$82,218	\$83,087	\$83,919	\$84,710	\$85,456	\$86,157	\$86,810	\$87,425	\$998,791
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$413,834	\$414,494	\$415,431	\$416,635	\$418,405	\$420,916	\$423,461	\$425,507	\$427,172	\$428,453	\$429,415	\$430,473	\$5,064,198

⁽¹⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
202-INCREMENTAL SECURITY														
General														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽¹⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
202-INCREMENTAL SECURITY														
Intermediate														
1. Investments														
a. Expenditures		-	-	-	\$1,253,574	-	-	-	-	-	-	-	\$1	\$1,253,575
b. Additions to Plants		\$96,871	\$85,316	\$75,139	\$215,709	\$189,978	\$167,316	\$147,358	\$129,780	\$114,299	\$100,665	\$88,657	\$78,082	\$1,489,170
c. Retirements		(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$75,149)
d. Cost of Removal		-	-	-	(\$123,980)	-	-	-	-	-	-	-	-	(\$123,980)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$8,083,487	\$8,174,095	\$8,253,149	\$8,322,025	\$8,531,471	\$8,715,187	\$8,876,241	\$9,017,336	\$9,140,854	\$9,248,891	\$9,343,294	\$9,425,689	\$9,497,508	
3. Less: Accumulated Depreciation	\$959,156	\$971,157	\$983,334	\$995,663	\$884,321	\$897,406	\$910,882	\$924,702	\$938,823	\$953,207	\$967,822	\$982,639	\$997,631	
4. CWIP - Non Interest Bearing	\$780,528	\$683,657	\$598,341	\$523,202	\$1,561,068	\$1,371,090	\$1,203,774	\$1,056,416	\$926,635	\$812,336	\$711,671	\$623,013	\$544,932	
5. Net Investment (Lines 2 - 3 + 4)	\$7,904,859	\$7,886,595	\$7,868,156	\$7,849,564	\$9,208,218	\$9,188,871	\$9,169,132	\$9,149,050	\$9,128,666	\$9,108,020	\$9,087,142	\$9,066,064	\$9,044,810	
6. Average Net Investment		\$7,895,727	\$7,877,375	\$7,858,860	\$8,528,891	\$9,198,544	\$9,179,001	\$9,159,091	\$9,138,858	\$9,118,343	\$9,097,581	\$9,076,603	\$9,055,437	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$47,572	\$47,462	\$47,350	\$51,387	\$55,422	\$55,304	\$55,184	\$55,062	\$54,938	\$54,813	\$54,687	\$54,559	\$633,741
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$9,863	\$9,840	\$9,817	\$10,654	\$11,491	\$11,466	\$11,442	\$11,416	\$11,391	\$11,365	\$11,338	\$11,312	\$131,396
8. Investment Expenses														
a. Depreciation		\$18,264	\$18,439	\$18,592	\$18,901	\$19,347	\$19,739	\$20,082	\$20,383	\$20,647	\$20,877	\$21,079	\$21,255	\$237,604
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$75,699	\$75,741	\$75,759	\$80,942	\$86,260	\$86,509	\$86,708	\$86,862	\$86,976	\$87,055	\$87,104	\$87,126	\$1,002,741

⁽¹⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
202-INCREMENTAL SECURITY														
Peaking														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$32,178)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$676,951	\$674,270	\$671,588	\$668,906	\$666,225	\$663,543	\$660,862	\$658,180	\$655,499	\$652,817	\$650,136	\$647,454	\$644,773	
3. Less: Accumulated Depreciation	\$63,723	\$62,056	\$60,385	\$58,709	\$57,029	\$55,343	\$53,653	\$51,959	\$50,259	\$48,555	\$46,846	\$45,132	\$43,414	
4. CWIP - Non Interest Bearing	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	
5. Net Investment (Lines 2 - 3 + 4)	\$576,532	\$575,517	\$574,507	\$573,501	\$572,500	\$571,504	\$570,512	\$569,526	\$568,544	\$567,566	\$566,594	\$565,626	\$564,662	
6. Average Net Investment		\$576,024	\$575,012	\$574,004	\$573,001	\$572,002	\$571,008	\$570,019	\$569,035	\$568,055	\$567,080	\$566,110	\$565,144	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$3,471	\$3,464	\$3,458	\$3,452	\$3,446	\$3,440	\$3,434	\$3,428	\$3,423	\$3,417	\$3,411	\$3,405	\$41,250
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$720	\$718	\$717	\$716	\$715	\$713	\$712	\$711	\$710	\$708	\$707	\$706	\$8,553
8. Investment Expenses														
a. Depreciation		\$1,015	\$1,010	\$1,006	\$1,001	\$996	\$991	\$987	\$982	\$977	\$973	\$968	\$963	\$11,870
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,205	\$5,193	\$5,181	\$5,169	\$5,157	\$5,145	\$5,133	\$5,121	\$5,110	\$5,098	\$5,086	\$5,074	\$61,673

⁽¹⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
203-INCREMENTAL SECURITY - SOLAR														
Solar														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
3. Less: Accumulated Depreciation	\$126,170	\$130,093	\$134,016	\$137,939	\$141,862	\$145,785	\$149,708	\$153,630	\$157,553	\$161,476	\$165,399	\$169,322	\$173,245	\$173,245
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	<u>\$203,354</u>	<u>\$199,431</u>	<u>\$195,508</u>	<u>\$191,585</u>	<u>\$187,663</u>	<u>\$183,740</u>	<u>\$179,817</u>	<u>\$175,894</u>	<u>\$171,971</u>	<u>\$168,048</u>	<u>\$164,125</u>	<u>\$160,202</u>	<u>\$156,279</u>	<u>\$156,279</u>
6. Average Net Investment		\$201,393	\$197,470	\$193,547	\$189,624	\$185,701	\$181,778	\$177,855	\$173,932	\$170,009	\$166,087	\$162,164	\$158,241	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾⁽³⁾		\$1,213	\$1,190	\$1,166	\$1,142	\$1,119	\$1,095	\$1,072	\$1,048	\$1,024	\$1,001	\$977	\$953	\$13,001
b. Debt Component (Line 6 x debt rate) ⁽²⁾⁽³⁾		\$252	\$247	\$242	\$237	\$232	\$227	\$222	\$217	\$212	\$207	\$203	\$198	\$2,696
8. Investment Expenses														
a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,388</u>	<u>\$5,359</u>	<u>\$5,331</u>	<u>\$5,302</u>	<u>\$5,274</u>	<u>\$5,245</u>	<u>\$5,217</u>	<u>\$5,188</u>	<u>\$5,160</u>	<u>\$5,131</u>	<u>\$5,103</u>	<u>\$5,074</u>	<u>\$62,771</u>

⁽¹⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

⁽³⁾ Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
201-FUKUSHIMA														
Base														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		\$26	\$23	\$21	\$19	\$17	\$15	\$13	\$12	\$11	\$10	\$9	\$8	\$182
c. Retirements		(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$3,508,829)
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$99,354,986	\$99,062,609	\$98,770,229	\$98,477,848	\$98,185,464	\$97,893,078	\$97,600,690	\$97,308,301	\$97,015,911	\$96,723,519	\$96,431,126	\$96,138,733	\$95,846,338	
3. Less: Accumulated Depreciation	\$11,044,485	\$10,954,990	\$10,864,855	\$10,774,080	\$10,682,664	\$10,590,608	\$10,497,911	\$10,404,574	\$10,310,597	\$10,215,979	\$10,120,721	\$10,024,822	\$9,928,283	
4. CWIP - Non Interest Bearing	(\$228)	(\$254)	(\$277)	(\$298)	(\$316)	(\$333)	(\$348)	(\$361)	(\$373)	(\$384)	(\$394)	(\$402)	(\$410)	
5. Net Investment (Lines 2 - 3 + 4)	\$88,310,272	\$88,107,365	\$87,905,097	\$87,703,470	\$87,502,483	\$87,302,137	\$87,102,431	\$86,903,366	\$86,704,941	\$86,507,156	\$86,310,012	\$86,113,508	\$85,917,644	
6. Average Net Investment		\$88,208,819	\$88,006,231	\$87,804,284	\$87,602,977	\$87,402,310	\$87,202,284	\$87,002,899	\$86,804,153	\$86,606,048	\$86,408,584	\$86,211,760	\$86,015,576	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes ⁽¹⁾		\$531,462	\$530,242	\$529,025	\$527,812	\$526,603	\$525,398	\$524,197	\$522,999	\$521,806	\$520,616	\$519,430	\$518,248	\$6,297,838
b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$110,190	\$109,937	\$109,685	\$109,434	\$109,183	\$108,933	\$108,684	\$108,436	\$108,188	\$107,942	\$107,696	\$107,451	\$1,305,759
8. Investment Expenses														
a. Depreciation		\$202,908	\$202,267	\$201,627	\$200,987	\$200,346	\$199,706	\$199,065	\$198,425	\$197,785	\$197,144	\$196,504	\$195,863	\$2,392,628
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$844,561	\$842,447	\$840,337	\$838,233	\$836,132	\$834,037	\$831,946	\$829,860	\$827,779	\$825,702	\$823,630	\$821,562	\$9,996,225

⁽¹⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING

Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$55,767,861	\$51,120,539	\$46,473,217	\$41,825,895	\$37,178,573	\$32,531,251	\$27,883,929	\$23,236,607	\$18,589,285	\$13,941,963	\$9,294,641	\$4,647,319	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,319	\$55,767,861
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$55,767,861	\$51,120,539	\$46,473,217	\$41,825,895	\$37,178,573	\$32,531,251	\$27,883,929	\$23,236,607	\$18,589,285	\$13,941,963	\$9,294,641	\$4,647,319	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$53,444,200	\$48,796,878	\$44,149,556	\$39,502,234	\$34,854,912	\$30,207,590	\$25,560,268	\$20,912,946	\$16,265,624	\$11,618,302	\$6,970,980	\$2,323,660	
8															
9	Regulatory Asset - Income Tax Gross Up ⁽¹⁾		\$35,022,301	\$32,103,776	\$29,185,251	\$26,266,726	\$23,348,201	\$20,429,676	\$17,511,151	\$14,592,626	\$11,674,101	\$8,755,576	\$5,837,051	\$2,918,526	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,526	\$35,022,301
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$35,022,301	\$32,103,776	\$29,185,251	\$26,266,726	\$23,348,201	\$20,429,676	\$17,511,151	\$14,592,626	\$11,674,101	\$8,755,576	\$5,837,051	\$2,918,526	-	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$240,392	\$219,488	\$198,585	\$177,681	\$156,777	\$135,874	\$114,970	\$94,066	\$73,163	\$52,259	\$31,355	\$10,452	\$1,505,063
17															
18	Equity Comp. grossed up for taxes ⁽²⁾		\$322,004	\$294,004	\$266,003	\$238,003	\$210,003	\$182,002	\$154,002	\$126,002	\$98,001	\$70,001	\$42,000	\$14,000	\$2,016,024
19															
20	Debt Component ⁽³⁾		\$66,762	\$60,957	\$55,152	\$49,346	\$43,541	\$37,735	\$31,930	\$26,124	\$20,319	\$14,514	\$8,708	\$2,903	\$417,991
21															
22	Total Return Requirements (Line 18 + 20)		\$388,766	\$354,961	\$321,155	\$287,349	\$253,543	\$219,738	\$185,932	\$152,126	\$118,320	\$84,514	\$50,709	\$16,903	\$2,434,016
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$7,954,613	\$7,920,808	\$7,887,002	\$7,853,196	\$7,819,390	\$7,785,585	\$7,751,779	\$7,717,973	\$7,684,167	\$7,650,361	\$7,616,556	\$7,582,748	\$93,224,177
24															
25															
26															
27															
28															
29															
30	Totals may not add due to rounding														

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset
FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Liability - Book/Tax Timing Difference ⁽¹⁾		(\$730,453)	(\$669,585)	(\$608,717)	(\$547,849)	(\$486,981)	(\$426,113)	(\$365,245)	(\$304,377)	(\$243,509)	(\$182,641)	(\$121,773)	(\$60,905)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$730,453)	(\$669,585)	(\$608,717)	(\$547,849)	(\$486,981)	(\$426,113)	(\$365,245)	(\$304,377)	(\$243,509)	(\$182,641)	(\$121,773)	(\$60,905)	(\$37)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Di		(\$700,019)	(\$639,151)	(\$578,283)	(\$517,415)	(\$456,547)	(\$395,679)	(\$334,811)	(\$273,943)	(\$213,075)	(\$152,207)	(\$91,339)	(\$30,471)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$3,149)	(\$2,875)	(\$2,601)	(\$2,327)	(\$2,054)	(\$1,780)	(\$1,506)	(\$1,232)	(\$958)	(\$685)	(\$411)	(\$137)	(\$19,714)
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		(\$4,218)	(\$3,851)	(\$3,484)	(\$3,117)	(\$2,751)	(\$2,384)	(\$2,017)	(\$1,651)	(\$1,284)	(\$917)	(\$550)	(\$184)	(\$26,407)
13															
14	Debt Component ⁽³⁾		(\$874)	(\$798)	(\$722)	(\$646)	(\$570)	(\$494)	(\$418)	(\$342)	(\$266)	(\$190)	(\$114)	(\$38)	(\$5,475)
15															
16	Total Return Requirements (Line 12 + 14)		(\$5,092)	(\$4,649)	(\$4,207)	(\$3,764)	(\$3,321)	(\$2,878)	(\$2,435)	(\$1,993)	(\$1,550)	(\$1,107)	(\$664)	(\$222)	(\$31,883)
17	Total Recoverable Costs (Line 16 - 3)		(\$65,960)	(\$65,517)	(\$65,075)	(\$64,632)	(\$64,189)	(\$63,746)	(\$63,303)	(\$62,861)	(\$62,418)	(\$61,975)	(\$61,532)	(\$61,090)	(\$762,299)
18															

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

22

23 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING

Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$100,333,332	\$96,152,777	\$91,972,221	\$87,791,666	\$83,611,110	\$79,430,555	\$75,249,999	\$71,069,443	\$66,888,888	\$62,708,332	\$58,527,777	\$54,347,221	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$100,333,332	\$96,152,777	\$91,972,221	\$87,791,666	\$83,611,110	\$79,430,555	\$75,249,999	\$71,069,443	\$66,888,888	\$62,708,332	\$58,527,777	\$54,347,221	\$50,166,666	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$98,243,055	\$94,062,499	\$89,881,943	\$85,701,388	\$81,520,832	\$77,340,277	\$73,159,721	\$68,979,166	\$64,798,610	\$60,618,055	\$56,437,499	\$52,256,943	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$441,897	\$423,093	\$404,289	\$385,485	\$366,681	\$347,877	\$329,072	\$310,268	\$291,464	\$272,660	\$253,856	\$235,052	\$4,061,694
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$591,919	\$566,731	\$541,543	\$516,355	\$491,167	\$465,979	\$440,791	\$415,603	\$390,415	\$365,227	\$340,039	\$314,851	\$5,440,619
13															
14	Debt Component ⁽³⁾		\$122,725	\$117,503	\$112,281	\$107,058	\$101,836	\$96,613	\$91,391	\$86,169	\$80,946	\$75,724	\$70,502	\$65,279	\$1,128,028
15															
16	Total Return Requirements (Line 12 + 14)		\$714,644	\$684,234	\$653,824	\$623,413	\$593,003	\$562,592	\$532,182	\$501,772	\$471,361	\$440,951	\$410,540	\$380,130	\$6,568,646
17	Total Recoverable Costs (Line 3 + 16)		\$4,895,200	\$4,864,790	\$4,834,379	\$4,803,969	\$4,773,558	\$4,743,148	\$4,712,738	\$4,682,327	\$4,651,917	\$4,621,506	\$4,591,096	\$4,560,686	\$56,735,313
18															
19															
20															
21	⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.														
22	⁽²⁾ The Equity Component is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.														
23	⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.														
24	Totals may not add due to rounding														

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
COVID-19 Regulatory Asset														
1. Regulatory Asset Balance ⁽¹⁾	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000
2. Less: Amortization		-	-	-	-	-	-	-	-	-	-	-	-	(\$4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	-
4. Average Net Regulatory Asset Balance		\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$4,400,000	\$2,200,000
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for tax)		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate) ⁽²⁾		-	-	-	-	-	-	-	-	-	-	-	-	-
6. Amortization Expense														
a. Recoverable Costs		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000

⁽¹⁾ Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151.

⁽²⁾ The embedded long-term debt component is based on FPL's most recent financial forecast.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,311,813,727	30.906%	4.34%	1.3419%	1.34%
Short term debt	\$1,609,620,864	2.449%	4.81%	0.1178%	0.12%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$560,183,224	0.852%	2.15%	0.0183%	0.02%
Common Equity ^(b)	\$32,339,272,681	49.207%	10.80%	5.3144%	7.12%
Deferred Income Tax	\$10,074,889,331	15.330%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$824,893,100	1.255%	8.31%	0.1043%	0.13%
TOTAL	\$65,720,672,928	100.00%		6.90%	8.73%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,311,813,727	38.58%	4.342%	1.675%	1.675%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,339,272,681	61.42%	10.800%	6.634%	8.886%
TOTAL	\$52,651,086,408	100.00%		8.309%	10.561%

RATIO

DEBT COMPONENTS

Long term debt	1.3419%
Short term debt	0.1178%
Customer Deposits	0.0183%
Tax credits weighted	0.0210%
TOTAL DEBT	1.4990%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3144%
TAX CREDITS -WEIGHTED	0.0833%
TOTAL EQUITY	5.3976%
TOTAL	6.8966%
PRE-TAX EQUITY	7.2301%
PRE-TAX TOTAL	8.7291%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

2024 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2024 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$1,593,060
Total	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$1,593,060

7 2024 Projection

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority (40MW)	Other Entity	January 1, 2012	April 1, 2032
2	Solid Waste Authority (70MW)	Other Entity	July 16, 2016	May 31, 2034
3	Southern Company Services	Other Entity	January 1, 2024	February 29, 2024

15 2024 Capacity in MW

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	250	250										
Total	360	360	110	110	110	110	110	110	110	110	110	110

23 2024 Capacity in Dollars

Contract	January	February	March	April	May	June	July	August	September	October	November	December
1												
2												
3												
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	1,511,200	1,511,200	1,511,200	1,511,200	1,511,200	1,511,200	1,511,200

Total Capacity Payments to Non-Cogenerators for 2024 (1)	22,880,400
--	------------

34 (1) Exhibit EJA-10 page 1, line 1

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY IRA REDUCTION FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.704364%	60.402632%	(333,320)	(4,416,488)	(4,749,808)	68,088,767,878				(0.00007)		
2	GS1/GST1	6.701175%	6.698651%	(40,831)	(489,788)	(530,620)	8,340,737,760				(0.00006)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.889708%	20.891280%	(139,470)	(1,527,518)	(1,666,987)	28,492,051,616	53.606132%	72,809,222	(0.02)			
4	OS2	0.008360%	0.003817%	(51)	(279)	(330)	10,610,432				(0.00003)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.229645%	6.797190%	(50,144)	(496,993)	(547,138)	10,250,934,594	61.811677%	22,717,999	(0.02)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.894467%	2.239103%	(17,636)	(163,718)	(181,354)	3,630,868,671	68.554159%	7,255,275	(0.02)			
7	GSLD3/GSLDT3/CS3/CST3	0.562299%	0.419674%	(3,426)	(30,686)	(34,112)	721,350,060	80.094456%	1,233,732	(0.03)			
8	SST1T	0.053115%	0.051627%	(324)	(3,775)	(4,098)	68,138,398	7.257016%	1,286,207			(0.003)	(0.001)
9	SST1D1/SST1D2/SST1D3	0.018652%	0.012488%	(114)	(913)	(1,027)	23,673,434	32.438036%	99,973			(0.003)	(0.001)
10	CILC D/CILC G	2.070159%	1.562280%	(12,614)	(114,230)	(126,844)	2,597,451,263	72.166957%	4,930,445	(0.03)			
11	CILC T	1.190001%	0.818624%	(7,251)	(59,856)	(67,107)	1,526,601,709	77.336131%	2,704,086	(0.02)			
12	MET	0.060484%	0.052912%	(369)	(3,869)	(4,237)	76,767,398	57.196239%	183,860	(0.02)			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.550027%	0.003542%	(3,351)	(259)	(3,610)	684,600,805				(0.00001)		
14	SL2/SL2M/GSCU1	0.067547%	0.046180%	(412)	(3,377)	(3,788)	84,073,068				(0.00005)		
15	Total			(609,312)	(7,311,748)	(7,921,060)	124,596,627,089						

16

17 ⁽³⁾ Obtained from Page 3, Col(10)

18 ⁽⁴⁾ Obtained from Page 3, Col(11)

19 ⁽⁵⁾ (Total Capacity Costs/13) * Col(3)

20 ⁽⁶⁾ (Total Capacity Costs/13 * 12) * Col(4)

21 ⁽⁷⁾ Col(5) + Col(6)

22 ⁽⁸⁾ Projected kWh Sales for 2024

23 ⁽⁹⁾ (kWh sales / 8760 hours)/(avg customer NCP)

24 ⁽¹⁰⁾ Col(8) / (Col(9) *730)

25 ⁽¹¹⁾ Col(7) / Col(10)

26 ⁽¹²⁾ Col(7) / Col(8)

27 ⁽¹³⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months

28 ⁽¹⁴⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months

29

30 Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

31

32 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 CAPACITY COST RECOVERY CLAUSE
 PROJECTION FILING
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTORS WITH IRA REDUCTION
 ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	2024 Capacity Recovery Factors As Filed				IRA Reduction Factors				2024 Factors with IRA			
		Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1		0.00177				(0.00007)				0.00170		
2	GS1/GST1		0.00161				(0.00006)				0.00155		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.58				(0.02)	-			0.56			
4	OS2		0.00079				(0.00003)				0.00076		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.61				(0.02)				0.59			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.63				(0.02)				0.61			
7	GSLD3/GSLDT3/CS3/CST3	0.70				(0.03)				0.67			
8	SST1T			0.074	0.035			(0.003)	(0.001)			0.07	0.03
9	SST1D1/SST1D2/SST1D3			0.075	0.036			(0.003)	(0.001)			0.07	0.03
10	CILC D/CILC G	0.65				(0.03)				0.63			
11	CILC T	0.63				(0.02)				0.60			
12	MET	0.58				(0.02)				0.56			
13	OL1/SL1/SL1M/PL1/OSI/III/ILT1		0.00013				(0.00001)				0.00013		
14	SL2/SL2M/GSCU1		0.00114				(0.00005)				0.00110		
15	Total												
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32	Totals may not add due to rounding												

2024 FORECAST - SEPARATION FACTORS

SUMMARY

DEMAND

E101 - Transmission	0.894143
E102 - Non-Stratified Production	0.960923
E103INT - Intermediate Strata Production	0.954528
E103PEAK - Peaking Strata Production	0.942663
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.943704
FPL202 - Non-Stratified Sales	0.958349
FPL203INT - Intermediate Strata Sales	0.944751
FPL203PEAK - Peaking Strata Sales	0.957272

GENERAL PLANT

I900 - LABOR	0.970449
--------------	----------

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW		VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL	
CILC-1D	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.3360%	1.4942%	
CILC-1G	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0609%	0.0681%	
CILC-1T	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7320%	0.8186%	
GS(T)-1	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	5.9896%	6.6987%	
GSCU-1	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0239%	0.0267%	
GSD(T)-1	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	18.6798%	20.8913%	
GSLD(T)-1	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.0777%	6.7972%	
GSLD(T)-2	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.0021%	2.2391%	
GSLD(T)-3	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.3752%	0.4197%	
MET	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0473%	0.0529%	
OL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%	
OS-2	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0034%	0.0038%	
RS(T)-1	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	54.0086%	60.4026%	
SL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%	
SL-1M	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0032%	0.0035%	
SL-2	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0156%	0.0175%	
SL-2M	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0018%	0.0020%	
SST-DST	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0112%	0.0125%	
SST-TST	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0462%	0.0516%	
TOTAL RETAIL	21,665,806							296,933	443,063	22,279,383	23,019,379	89.4143%		
ALACHUA (INT)	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	0.0092%		
BLOUNTSTOWN	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0046%		
FKEC	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.4962%		
FPUC (INT)	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	0.0537%		
FPUC (PEAK)	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	0.0526%		
G - FPU (INT)	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	0.1204%		
G - FPU (PEAK)	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	0.0775%		
HOMESTEAD	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0162%		
HOMESTEAD (INT)	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	0.0330%		
JEA (INT)	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	0.1295%		
LCEC	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.0878%		
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0023%		
NEW SMYRNA BCH	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0291%		
NEW SMYRNA BCH (INT)	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	0.0356%		
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%		
QUINCY (INT)	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	0.0123%		
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%		
WAUCHULA	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%		
TRANS-SERV	1,619,098	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,654,296	0	0	1,654,296	6.4258%		
TOTAL WHOLESALE	2,667,268							2,725,253	0	0	2,725,253	10.5857%		
TOTAL FPL	24,333,075							3,022,186	443,063	22,279,383	25,744,633	100.0000%		
JURIS SEPARATION FACTOR												0.894143		

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW			% OF TOTAL		
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.4358%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0654%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7866%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	6.4369%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0257%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	20.0749%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.5316%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.1516%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.4033%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0508%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0037%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	58.0423%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0168%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0120%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0496%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	96.0923%	100.0000%
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.5333%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.3184%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0313%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(131,970)	916,200							936,118	0	0	936,118	3.9077%	
TOTAL FPL	22,713,977	(131,970)	22,582,007							1,233,051	443,063	22,279,383	23,955,497	100.0000%	
JURIS SEPARATION FACTOR														0.960923	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL		
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4263%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0650%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7814%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3940%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0255%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.9413%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4881%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1373%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.4006%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0505%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	57.6560%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0167%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0119%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0493%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	23,019,379	95.4528%	100.0000%
ALACHUA (INT)	2,307	0	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	3,732	0.0155%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5298%	
FPUC (INT)	13,529	0	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	21,890	0.0908%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	0	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	49,090	0.2036%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,319	0	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	13,460	0.0558%	
JEA (INT)	32,624	0	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	52,785	0.2189%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2963%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0311%	
NEW SMYRNA BCH (INT)	8,972	0	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	14,516	0.0602%	
QUINCY (INT)	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	5,015	0.0208%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(32,780)	1,015,391							1,037,465	0	0	1,037,465	1,096,605	4.5472%	
TOTAL FPL	22,713,977	(32,780)	22,681,197							1,334,398	443,063	22,279,383	24,056,844	24,115,984	100.0000%	

JURIS SEPARATION FACTOR

0.954528

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4085%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0642%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7717%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3146%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0252%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.6934%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4075%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1107%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.3956%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0499%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	56.9393%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0033%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0165%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0118%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0487%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	23,019,379	94.2663%	100.0000%
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0048%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5232%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	0	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	187,716	0.7687%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	0	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	276,319	1.1316%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0171%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2553%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0307%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(99,191)	948,980							969,610	0	0	969,610	1,400,154	5.7337%	
TOTAL FPL	22,713,977	(99,191)	22,614,786							1,266,543	443,063	22,279,383	23,988,989	24,419,533	100.0000%	

JURIS SEPARATION FACTOR

0.942663

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,944	0.4362	0.5638	1.0363	1.0636	164,062	217,643	381,705	1.3853%	1.3853%
CILC-1G	16,564	0.0171	0.9829	1.0363	1.0636	294	17,315	17,609	0.0639%	0.0639%
CILC-1T	211,509	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
GS(T)-1	1,747,409	0.0000	1.0000	1.0363	1.0636	0	1,858,498	1,858,498	6.7452%	6.7452%
GSCU-1	6,543	0.0000	1.0000	1.0363	1.0636	0	6,959	6,959	0.0253%	0.0253%
GSD(T)-1	5,050,445	0.0029	0.9971	1.0363	1.0636	15,424	5,355,691	5,371,116	19.4937%	19.4937%
GSLD(T)-1	1,711,567	0.0418	0.9582	1.0363	1.0636	74,088	1,744,342	1,818,430	6.5997%	6.5997%
GSLD(T)-2	539,222	0.3971	0.6029	1.0363	1.0636	221,890	345,780	567,670	2.0603%	2.0603%
GSLD(T)-3	110,932	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
MET	13,878	1.0000	0.0000	1.0363	1.0636	14,383	0	14,383	0.0522%	0.0522%
OL-1	22,893	0.0000	1.0000	1.0363	1.0636	0	24,348	24,348	0.0884%	0.0884%
OS-2	10,816	1.0000	0.0000	1.0363	1.0636	11,209	0	11,209	0.0407%	0.0407%
RS(T)-1	16,248,404	0.0000	1.0000	1.0363	1.0636	0	17,281,376	17,281,376	62.7204%	62.7204%
SL-1	153,255	0.0000	1.0000	1.0363	1.0636	0	162,998	162,998	0.5916%	0.5916%
SL-1M	8,691	0.0000	1.0000	1.0363	1.0636	0	9,244	9,244	0.0335%	0.0335%
SL-2	4,536	0.0000	1.0000	1.0363	1.0636	0	4,824	4,824	0.0175%	0.0175%
SL-2M	832	0.0000	1.0000	1.0363	1.0636	0	885	885	0.0032%	0.0032%
SST-DST	21,025	1.0000	0.0000	1.0363	1.0636	21,789	0	21,789	0.0791%	0.0791%
SST-TST	185,639	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,427,103					523,140	27,029,903	27,553,043	100.0000%	100.0000%
ALACHUA (INT)	13,962	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
BLOUNTSTOWN	7,074	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FKEC	144,775	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (INT)	13,703	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (PEAK)	32,238	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (INT)	30,341	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (PEAK)	29,877	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD	24,469	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD (INT)	49,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
JEA (INT)	195,746	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
LCEC	881,443	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH	44,044	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	19,575	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
QUINCY (INT)	18,597	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
TOTAL WHOLESALE	1,509,676					0	0	0	0.0000%	
TOTAL FPL	27,936,779					523,140	27,029,903	27,553,043	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8724%	1.9841%
CILC-1G	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0812%	0.0860%
CILC-1T	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1230%	1.1900%
GS(T)-1	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3239%	6.7012%
GSCU-1	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6011%	22.8897%
GSLD(T)-1	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7663%	8.2296%
GSLD(T)-2	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7315%	2.8945%
GSLD(T)-3	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5306%	0.5623%
MET	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0649%	0.0688%
OS-2	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6247%	54.7044%
SL-1	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4270%	0.4524%
SL-1M	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0501%	0.0531%
TOTAL RETAIL	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	94.3704%	100.0000%
ALACHUA (INT)	67,382	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	68,526	0	0	68,526	0.0496%	
BLOUNTSTOWN	34,579	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,166	0	0	35,166	0.0254%	
FKEC	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5818%	
FPUC (INT)	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0750%	
FPUC (PEAK)	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0393%	
G - FPU (INT)	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1335%	
G - FPU (PEAK)	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0715%	
HOMESTEAD	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1844%	
JEA (INT)	1,163,200	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,182,959	0	0	1,182,959	0.8557%	
LCEC	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2695%	
MOORE HAVEN	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0116%	
NEW SMYRNA BCH	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1842%	
NEW SMYRNA BCH (INT)	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0447%	
QUINCY (INT)	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0744%	
WAUCHULA	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,652,817							7,782,811	0	0	7,782,811	5.6296%	
TOTAL FPL	132,249,444							10,138,243	3,235,345	124,874,135	138,247,724	100.0000%	
JURIS SEPARATION FACTOR												0.943704	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.9015%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0824%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1404%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4221%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9363%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8869%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7739%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5389%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0580%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.4259%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4336%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0509%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	95.8349%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5908%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3202%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1871%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0035%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	6,387,657	(846,806)	5,540,851							5,634,970	0	0	5,634,970	4.1393%	
TOTAL FPL	130,984,284	(846,806)	130,137,478							7,990,402	3,235,345	124,874,135	136,099,883	99.9742%	
JURIS SEPARATION FACTOR														0.958349	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8745%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0813%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1243%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3309%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6251%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7750%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7346%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5312%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0650%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6820%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4274%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0502%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	94.4751%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5824%	
FPUC (INT)	102,008	0	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0751%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	0	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1337%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	0	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1846%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2731%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0117%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1844%	
NEW SMYRNA BCH (INT)	60,768	0	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0448%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	0	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0745%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	6,387,657	(150,678)	6,236,979							6,342,923	0	0	6,342,923	4.5932%	
TOTAL FPL	130,984,284	(150,678)	130,833,606							8,698,355	3,235,345	124,874,135	136,807,835	99.0683%	
JURIS SEPARATION FACTOR															0.944751

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8994%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0823%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1392%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4148%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9117%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8780%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7708%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5623%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0579%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.3669%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4331%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0508%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	95.7272%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5901%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	0	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0399%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	0	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0725%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3165%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1869%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
TOTAL WHOLESALE	6,387,657	(696,128)	5,691,529							5,788,208	0	0	5,788,208	4.2470%	
TOTAL FPL	130,984,284	(696,128)	130,288,156							8,143,640	3,235,345	124,874,135	136,253,120	99.9742%	
JURISDICTIONAL SEPARATION I														0.957272	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2024 - FORECAST (SEPT 2022 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	(366,444)	0.943611	(345,781)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	78,423	0.950096	74,510	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	697,878	0.959172	669,385	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,285,534	0.958805	1,232,576	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	7,496,809	0.956982	7,174,312	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	(85,889)	0.895669	(76,928)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,190,261	0.956581	1,138,581	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,418,833	0.957031	2,314,898	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,647,485	0.953648	1,571,121	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	738,787	0.963472	711,801	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	43,761,538	0.960923	42,051,452	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,978,475	0.960923	3,823,006	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	33,901,967	0.960923	32,577,167	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	9,082,389	0.960923	8,727,473	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	136,327,630	0.958349	130,649,472	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	5,675	0.960923	5,453	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	1,397	0.958349	1,339	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	39,828	0.958349	38,169	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	19,998	0.958349	19,165	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	10,428,726	0.954300	9,952,129	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,491,913	0.943720	4,239,111	
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES	BLENDED	7,838,143	0.954587	7,482,189	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	15,474,786	0.955286	14,782,852	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	7,488,168	0.950800	7,119,751	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	11,912,877	0.953926	11,364,003	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	21,586,666	0.947218	20,447,276	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	5,716,293	0.949761	5,429,112	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	596,928	0.956202	570,784	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	2,787,452	0.956202	2,665,367	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(6,443,443)	0.894143	(5,761,358)	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	1,298,203	0.894143	1,160,779	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	299,940	0.894143	268,189	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	67,335	0.894143	60,207	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	11,379,367	0.894143	10,174,780	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,248,296	0.894143	1,116,155	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,872,346	0.894143	2,568,288	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	344,872	0.894143	308,365	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	60,570	0.894143	54,158	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,339	0.894143	17,291	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	E101	142	0.894143	127	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	19,616,376	1.000000	19,616,376	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	813,059	1.000000	813,059	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	2,450,181	1.000000	2,450,181	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	464,619	1.000000	464,619	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	332,554	1.000000	332,554	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	12,481,604	0.996009	12,431,796	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,217,876	1.000000	1,217,876	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	30,771,586	1.000000	30,771,586	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	15,442,487	1.000000	15,442,487	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	991,042	1.000000	991,042	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	9,586,857	1.000000	9,586,857	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,654,575	1.000000	11,654,575	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	269	1.000000	269	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,359,733	1.000000	4,359,733	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,946,805	0.996009	2,935,045	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	64,362	1.000000	64,362	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,813,304	1.000000	5,813,301	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,786,350	0.999994	3,786,326	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	46,795,806	1.000000	46,795,806	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	89,612	1.000000	89,612	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	2,071,595	1.000000	2,071,595	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,917,624	1.000000	5,917,624	
L_INC516000 - MISC AND SELLING EXPENSES	E356	910,039	1.000000	910,039	
Total 1900-LABOR-EXC-A&G		520,267,806		504,893,446	0.970449

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2024 - FORECAST (SEPT 2022 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS

1900-LABOR-EXC-A&G

L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE
L_INC148000 - OTH PWR O&M PAY - GENERATION EXPENSES
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING
L_INC262000 - TRANS O&M PAY - STATION EXPENSES
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES
L_INC386000 - DIST O&M PAY - METER EXPENSES
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS
L_INC397000 - DIST O&M PAY - MAINT OF METERS
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF
L_INC516000 - MISC AND SELLING EXPENSES

Total 1900-LABOR-EXC-A&G

A

EXHIBIT EJA-11
SOLAR BASE RATE ADJUSTMENT (SOBRA)
FOR FEBRUARY 2024

EXHIBIT EJA-11
DOCKET NO. 20230001-EI
PAGES 1-48
SEPTEMBER 5, 2023

EXHIBIT EJA-11
SOLAR BASE RATE ADJUSTMENT (SOBRA)
FOR FEBRUARY 2024
TABLE OF CONTENTS

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	2024 SoBRA Factor Calculation	E. Anderson
2	2024 Retail Base Revenues for the 12 months beginning February 1, 2024	E. Anderson
3-48	Summary of Tariff Changes	E. Anderson

**FLORIDA POWER & LIGHT COMPANY
SOBRA FACTOR CALCULATION
FOR FEBRUARY 1, 2024**

<u>2024 SOBRA FACTOR CALCULATION</u>	<u>(\$Million)</u>	<u>Source</u>
(A) Jurisdictional Annualized Revenue Requirement	\$71.392	Exhibit JC-1 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	\$8,972.880	Exhibit EJA-11 Page 2
(C) SoBRA Factor [(A) / (B)]	0.796%	

**FLORIDA POWER & LIGHT COMPANY
RETAIL BASE REVENUES
12 MONTHS BEGINNING FEBRUARY 2024**

<u>Customer Class</u>	2024						
	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>
Residential	383,486,259	381,873,572	406,797,759	445,675,774	524,802,304	577,013,666	590,475,396
Commercial	219,807,657	226,605,814	237,724,581	247,400,830	260,847,708	269,642,021	270,352,348
Industrial	13,233,248	12,737,827	13,289,090	13,786,066	14,718,616	14,380,485	14,684,113
Street & Highway	7,293,618	7,292,237	6,896,468	7,413,579	6,520,658	6,536,482	7,466,671
Other	144,978	152,969	179,268	133,443	124,026	130,824	142,643
Railroads & Railways	371,278	372,772	378,709	373,908	394,104	400,826	386,993
Total Jurisdictional Billed Revenue	624,337,037	629,035,191	665,265,876	714,783,601	807,407,415	868,104,305	883,508,164
CILC/CDR Incentive	5,070,286	5,041,402	5,497,155	5,838,975	6,711,286	6,671,971	6,956,491
Unbilled Revenue	488,390	492,066	520,407	559,143	631,598	679,078	691,128
Total Retail Base Revenues From the Sales of Electricity	<u>\$ 629,895,713</u>	<u>\$ 634,568,659</u>	<u>\$ 671,283,438</u>	<u>\$ 721,181,719</u>	<u>\$ 814,750,300</u>	<u>\$ 875,455,354</u>	<u>\$ 891,155,783</u>

<u>Customer Class</u>	2024/2025					
	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months Ending</u>
Residential	577,600,988	515,809,977	429,367,672	397,653,898	433,555,457	5,664,112,723
Commercial	269,735,441	259,968,764	242,165,554	232,352,509	232,377,121	2,968,980,350
Industrial	14,591,588	14,077,156	14,134,365	13,523,725	13,012,683	166,168,961
Street & Highway	6,980,767	7,417,813	7,456,749	8,244,354	8,259,591	87,778,987
Other	147,787	161,613	149,271	147,523	148,334	1,762,679
Railroads & Railways	389,495	381,510	388,527	385,793	394,477	4,618,392
Total Jurisdictional Billed Revenue	869,446,065	797,816,833	693,662,139	652,307,803	687,747,663	8,893,422,092
CILC/CDR Incentive Credit	6,085,168	6,217,014	6,601,422	6,852,047	4,957,479	72,500,697
Unbilled Revenue	680,128	624,096	542,620	510,271	537,994	6,956,919
Total Retail Base Revenues From the Sales of Electricity	<u>\$ 876,211,362</u>	<u>\$ 804,657,943</u>	<u>\$ 700,806,182</u>	<u>\$ 659,670,121</u>	<u>\$ 693,243,135</u>	<u>\$ 8,972,879,708</u>

Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$9.48	\$9.56	\$0.08	0.8%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	7.063	7.119	0.056	0.8%
6		All additional kWh	8.055	8.119	0.064	0.8%
7						
8		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
9						
10						
11	RTR-1	Residential Service - Time of Use				
12		Customer Charge/Minimum	\$9.48	\$9.56	\$0.08	0.8%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	12.697	12.798	0.101	0.8%
16		Off-Peak	(5.552)	(5.596)	(0.044)	0.8%
17						
18		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
19						
20						
21	GS-1	General Service - Non Demand (0 - 24 kW)				
22		Customer Charge/Minimum				
23		Metered	\$12.68	\$12.78	\$0.10	0.8%
24		Unmetered Service Credit	(\$6.33)	(\$6.38)	(\$0.05)	0.8%
25						
26		Base Energy Charge (¢ per kWh)	7.180	7.237	0.057	0.8%
27						
28		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
29						
30						
31	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
32		Customer Charge/Minimum	\$12.68	\$12.78	\$0.10	0.8%
33						
34		Base Energy Charge (¢ per kWh)				
35		On-Peak	13.289	13.395	0.106	0.8%
36		Off-Peak	4.542	4.578	0.036	0.8%
37						
38		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW)				
2		Customer Charge	\$29.98	\$30.22	\$0.24	0.8%
3						
4		Demand Charge (\$/kW)	\$11.29	\$11.38	\$0.09	0.8%
5						
6	GSD-1EV	Base Energy Charge (¢ per kWh)	2.513	2.533	0.020	0.8%
7						
8		Minimum Bill	\$312.23	\$314.72	\$2.49	0.8%
9						
10						
11	GSDT-1	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
12		Customer Charge	\$29.98	\$30.22	\$0.24	0.8%
13						
14		Demand Charge (\$/kW)	\$11.29	\$11.38	\$0.09	0.8%
15						
16	GSLD-1	Base Energy Charge (¢ per kWh)	2.513	2.533	0.020	0.8%
17						
18		Minimum Bill	\$312.23	\$314.72	\$2.49	0.8%
19						
20						
21		General Service Demand - Time of Use (25 - 499 kW)				
22		Customer Charge	\$29.98	\$30.22	\$0.24	0.8%
23						
24	Demand Charge - On-Peak (\$/kW)	\$10.59	\$10.67	\$0.08	0.8%	
25						
26	Maximum Demand Charge (\$/kW)	\$0.70	\$0.71	\$0.01	1.4%	
27						
28	Base Energy Charge (¢ per kWh)					
29	On-Peak	5.380	5.423	0.043	0.8%	
30	Off-Peak	1.356	1.367	0.011	0.8%	
31						
32	Minimum Bill	\$294.73	\$296.97	\$2.24	0.8%	
33						
34						
35	GSLD-1	General Service Large Demand (500 - 1999 kW)				
36		Customer Charge	\$88.00	\$88.70	\$0.70	0.8%
37						
38		Demand Charge (\$/kW)	\$13.49	\$13.60	\$0.11	0.8%
39						
40	Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%	
41						
42	Minimum Bill	\$6,833.00	\$6,888.70	\$55.70	0.8%	

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
2		Customer Charge	\$88.00	\$88.70	\$0.70	0.8%
3						
4		Demand Charge (\$/kW)	\$13.49	\$13.60	\$0.11	0.8%
5						
6		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
7						
8		Minimum Bill	\$6,833.00	\$6,888.70	\$55.70	0.8%
9						
10						
11	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
12		Customer Charge	\$88.00	\$88.70	\$0.70	0.8%
13						
14		Demand Charge - On-Peak (\$/kW)	\$12.71	\$12.81	\$0.10	0.8%
15						
16		Maximum Demand Charge (\$/kW)	\$0.78	\$0.79	\$0.01	1.3%
17						
18		Base Energy Charge (¢ per kWh)				
19		On-Peak	3.229	3.255	0.026	0.8%
20		Off-Peak	1.402	1.413	0.011	0.8%
21						
22		Minimum Bill	\$6,443.00	\$6,493.70	\$50.70	0.8%
23						
24						
25	CS-1	Curtailable Service (500 - 1999 kW) [Schedule closed to new customers]				
26		Customer Charge	\$117.34	\$118.27	\$0.93	0.8%
27						
28		Demand Charge (\$/kW)	\$13.49	\$13.60	\$0.11	0.8%
29						
30		Base Energy Charge (¢ per kWh)	1.943	1.958	0.015	0.8%
31						
32		Monthly Credit (\$ per kW)	(\$2.27)	(\$2.29)	(\$0.02)	0.9%
33						
34		Minimum Bill	\$6,862.34	\$6,918.27	\$55.93	0.8%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 36 months (per kW)	\$2.27	\$2.29	\$0.02	0.9%
38		Penalty Charge-current month (per kW)	\$4.85	\$4.89	\$0.04	0.8%
39		Early Termination Penalty charge (per kW)	\$1.43	\$1.44	\$0.01	0.7%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-1	Curtaillable Service - Time of Use (500 - 1999 kW) [Schedule closed to new customers]				
2		Customer Charge	\$117.34	\$118.27	\$0.93	0.8%
3						
4		Demand Charge - On-Peak (\$/kW)	\$12.71	\$12.81	\$0.10	0.8%
5						
6		Maximum Demand Charge (\$/kW)	\$0.78	\$0.79	\$0.01	1.3%
7						
8		Base Energy Charge (¢ per kWh)				
9		On-Peak	3.229	3.255	0.026	0.8%
10		Off-Peak	1.402	1.413	0.011	0.8%
11						
12		Monthly Credit (\$ per kW)	(\$2.27)	(\$2.29)	(\$0.02)	0.9%
13						
14		Minimum Bill	\$6,472.34	\$6,523.27	\$50.93	0.8%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebiling for last 36 months (per kW)	\$2.27	\$2.29	\$0.02	0.9%
18		Penalty Charge-current month (per kW)	\$4.85	\$4.89	\$0.04	0.8%
19		Early Termination Penalty charge (per kW)	\$1.43	\$1.44	\$0.01	0.7%
20						
21						
22	GSLD-2	General Service Large Demand (2000 kW +)				
23		Customer Charge	\$254.90	\$256.93	\$2.03	0.8%
24						
25		Demand Charge (\$/kW)	\$13.57	\$13.68	\$0.11	0.8%
26						
27		Base Energy Charge (¢ per kWh)	1.689	1.702	0.013	0.8%
28						
29		Minimum Bill	\$27,394.90	\$27,616.93	\$222.03	0.8%
30						
31						
32	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
33		Customer Charge	\$254.90	\$256.93	\$2.03	0.8%
34						
35		Demand Charge - On-Peak (\$/kW)	\$12.89	\$12.99	\$0.10	0.8%
36						
37		Maximum Demand Charge (\$/kW)	\$0.68	\$0.69	\$0.01	1.5%
38						
39		Base Energy Charge (¢ per kWh)				
40		On-Peak	2.700	2.721	0.021	0.8%
41		Off-Peak	1.324	1.335	0.011	0.8%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Minimum Bill	\$26,034.90	\$26,236.93	\$202.03	0.8%
3						
4						
5	CS-2	Curtaillable Service (2000 kW +) [Schedule closed to new customers]				
6		Customer Charge	\$283.22	\$285.47	\$2.25	0.8%
7						
8		Demand Charge (\$/kW)	\$13.57	\$13.68	\$0.11	0.8%
9						
10		Base Energy Charge (¢ per kWh)	1.689	1.702	0.013	0.8%
11						
12		Monthly Credit (\$ per kW)	(\$2.19)	(\$2.21)	(\$0.02)	0.9%
13						
14		Minimum Bill	\$27,423.22	\$27,645.47	\$222.25	0.8%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebiling for last 36 months (per kW)	\$2.19	\$2.21	\$0.02	0.9%
18		Penalty Charge-current month (per kW)	\$4.68	\$4.72	\$0.04	0.9%
19		Early Termination Penalty charge (per kW)	\$1.38	\$1.39	\$0.01	0.7%
20						
21						
22	CST-2	Curtaillable Service -Time of Use (2000 kW +) [Schedule closed to new customers]				
23		Customer Charge	\$283.22	\$285.47	\$2.25	0.8%
24						
25		Demand Charge - On-Peak (\$/kW)	\$13.57	\$13.68	\$0.11	0.8%
26						
27		Maximum Demand Charge (\$/kW)	\$0.68	\$0.69	\$0.01	1.5%
28						
29		Base Energy Charge (¢ per kWh)				
30		On-Peak	2.700	2.721	0.021	0.8%
31		Off-Peak	1.324	1.335	0.011	0.8%
32						
33		Monthly Credit (\$ per kW)	(\$2.19)	(\$2.21)	(\$0.02)	0.9%
34						
35		Minimum Bill	\$27,423.22	\$27,645.47	\$222.25	0.8%
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-2	Curtailed Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)				
2		Charges for Non-Compliance of Curtailment Demand				
3		Rebiling for last 36 months (per kW)	\$2.19	\$2.21	\$0.02	0.9%
4		Penalty Charge-current month (per kW)	\$4.68	\$4.72	\$0.04	0.9%
5		Early Termination Penalty charge (per kW)	\$1.38	\$1.39	\$0.01	0.7%
6						
7						
8	GSLD-3	General Service Large Demand (69 kV or above)				
9		Customer Charge	\$2,244.59	\$2,262.46	\$17.87	0.8%
10						
11		Demand Charge (\$/kW)	\$10.69	\$10.78	\$0.09	0.8%
12						
13		Base Energy Charge (¢ per kWh)	1.232	1.242	0.010	0.8%
14						
15						
16	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)				
17		Customer Charge	\$2,244.59	\$2,262.46	\$17.87	0.8%
18						
19		Demand Charge - On-Peak (\$/kW)	\$10.69	\$10.78	\$0.09	0.8%
20						
21		Base Energy Charge (¢ per kWh)				
22		On-Peak	1.406	1.417	0.011	0.8%
23		Off-Peak	1.171	1.180	0.009	0.8%
24						
25						
26	CS-3	Curtailed Service (69 kV or above) [Schedule closed to new customers]				
27		Customer Charge	\$2,327.34	\$2,345.87	\$18.53	0.8%
28						
29		Demand Charge (\$/kW)	\$10.69	\$10.78	\$0.09	0.8%
30						
31		Base Energy Charge (¢ per kWh)	1.232	1.242	0.010	0.8%
32						
33		Monthly Credit (\$ per kW)	(\$2.23)	(\$2.25)	(\$0.02)	0.9%
34						
35		Charges for Non-Compliance of Curtailment Demand				
36		Rebiling for last 36 months (per kW)	\$2.23	\$2.25	\$0.02	0.9%
37		Penalty Charge-current month (per kW)	\$4.75	\$4.79	\$0.04	0.8%
38		Early Termination Penalty charge (per kW)	\$1.40	\$1.41	\$0.01	0.7%
39						
40						
41	CST-3	Curtailed Service -Time of Use (69 kV or above) [Schedule closed to new customers]				
42		Customer Charge	\$2,327.34	\$2,345.87	\$18.53	0.8%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-3	Curtaillable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)				
2		Demand Charge - On-Peak (\$/kW)	\$10.69	\$10.78	\$0.09	0.8%
3						
4		Base Energy Charge (¢ per kWh)				
5		On-Peak	1.406	1.417	0.011	0.8%
6		Off-Peak	1.171	1.180	0.009	0.8%
7						
8		Monthly Credit (\$ per kW)	(\$2.23)	(\$2.25)	(\$0.02)	0.9%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$2.23	\$2.25	\$0.02	0.9%
12		Penalty Charge-current month (per kW)	\$4.75	\$4.79	\$0.04	0.8%
13		Early Termination Penalty charge (per kW)	\$1.40	\$1.41	\$0.01	0.7%
14						
15						
16	OS-2	Sports Field Service [Schedule closed to new customers]				
17		Customer Charge	\$154.24	\$155.47	\$1.23	0.8%
18						
19		Base Energy Charge (¢ per kWh)	9.705	9.782	0.077	0.8%
20						
21		Minimum Bill	\$154.24	\$155.47	\$1.23	0.8%
22						
23						
24	MET	Metropolitan Transit Service				
25		Customer Charge	\$800.50	\$806.87	\$6.37	0.8%
26						
27		Demand Charge (\$/kW)	\$16.94	\$17.07	\$0.13	0.8%
28						
29		Base Energy Charge (¢ per kWh)	2.259	2.277	0.018	0.8%
30						
31						
32	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
33		Customer Charge				
34		(G) 200-499kW	\$189.65	\$191.16	\$1.51	0.8%
35		(D) above 500kW	\$319.67	\$322.21	\$2.54	0.8%
36		(T) transmission	\$2,795.74	\$2,817.99	\$22.25	0.8%
37						
38		Base Demand Charge (\$/kW)				
39		per kW of Max Demand All kW:				
40		(G) 200-499kW	\$5.06	\$5.10	\$0.04	0.8%
41		(D) above 500kW	\$5.38	\$5.42	\$0.04	0.7%
42		(T) transmission	None	None		

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)				
2						
3		per kW of Load Control On-Peak:				
4		(G) 200-499kW	\$3.32	\$3.35	\$0.03	0.9%
5		(D) above 500kW	\$3.84	\$3.87	\$0.03	0.8%
6		(T) transmission	\$4.03	\$4.06	\$0.03	0.7%
7						
8						
9		Per kW of Firm On-Peak Demand				
10		(G) 200-499kW	\$12.64	\$12.74	\$0.10	0.8%
11		(D) above 500kW	\$13.92	\$14.03	\$0.11	0.8%
12		(T) transmission	\$14.69	\$14.81	\$0.12	0.8%
13						
14						
15		Base Energy Charge (¢ per kWh)				
16		On-Peak				
17		(G) 200-499kW	1.882	1.897	0.015	0.8%
18		(D) above 500kW	1.283	1.293	0.010	0.8%
19		(T) transmission	1.173	1.182	0.009	0.8%
20						
21		Off-Peak				
22		(G) 200-499kW	1.882	1.897	0.015	0.8%
23		(D) above 500kW	1.283	1.293	0.010	0.8%
24		(T) transmission	1.173	1.182	0.009	0.8%
25						
26		Excess "Firm Demand" or Termination Charge		Difference between Firm and		
27		▫ Up to prior 60 months of service		Load-Control On-Peak Demand Charge		
28						
29						
30		▫ Penalty Charge per kW for each month of rebilling	\$1.35	\$1.36	\$0.01	0.7%
31						
32						
33	CDR	Commercial/Industrial Demand Reduction Rider				
34		Monthly Rate				
35		Customer Charge		Otherwise Applicable Rate		
36		Demand Charge		Otherwise Applicable Rate		
37		Energy Charge		Otherwise Applicable Rate		
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)				
2		Monthly Administrative Adder				
3		GSD-1	\$149.95	\$151.14	\$1.19	0.8%
4		GSDT-1	\$149.95	\$151.14	\$1.19	0.8%
5		GSLD-1, GSLDT-1	\$205.35	\$206.98	\$1.63	0.8%
6		GSLD-2, GSLDT-2	\$84.97	\$85.65	\$0.68	0.8%
7		GSLD-3, GSLDT-3	\$258.59	\$260.65	\$2.06	0.8%
8		HLFT				
9		Applicable General Service Level Rate				
10						
11		Utility Controlled Demand Credit \$/kW	(\$8.63)	(\$8.70)	(\$0.07)	0.8%
12						
13		Excess "Firm Demand"	\$8.63	\$8.70	\$0.07	0.8%
14		▫ Up to prior 60 months of service				
15						
16		▫ Penalty Charge per kW for each month of rebilling	\$1.28	\$1.29	\$0.01	0.8%
17						
18		Early Termination charges (per kW)				
19		▫ Rebilled Utility Controlled Demand \$/kW	\$8.63	\$8.70	\$0.07	0.8%
20						
21		▫ Penalty Charge per kW Utility Controlled Demand	\$1.28	\$1.29	\$0.01	0.8%
22						
23						
24	SL-1	Street Lighting [Schedule closed to new customers]				
25		<u>Charges for Company-Owned Units</u>				
26		<u>Fixture</u>				
27		Sodium Vapor 6,300 lu 70 watts	\$5.30	\$5.34	\$0.04	0.8%
28		Sodium Vapor 9,500 lu 100 watts	\$4.92	\$4.96	\$0.04	0.8%
29		Sodium Vapor 16,000 lu 150 watts	\$5.07	\$5.11	\$0.04	0.8%
30		Sodium Vapor 22,000 lu 200 watts	\$7.69	\$7.75	\$0.06	0.8%
31		Sodium Vapor 50,000 lu 400 watts	\$7.77	\$7.83	\$0.06	0.8%
32		** Sodium Vapor 27,500 lu 250 watts	\$8.18	\$8.25	\$0.07	0.9%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$12.30	\$12.40	\$0.10	0.8%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.82	\$3.85	\$0.03	0.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.89	\$3.92	\$0.03	0.8%
36		** Mercury Vapor 11,500 lu 250 watts	\$6.48	\$6.53	\$0.05	0.8%
37		** Mercury Vapor 21,500 lu 400 watts	\$6.45	\$6.50	\$0.05	0.8%
38						
39		<u>Maintenance</u>				
40		Sodium Vapor 6,300 lu 70 watts	\$2.16	\$2.18	\$0.02	0.9%
41		Sodium Vapor 9,500 lu 100 watts	\$2.17	\$2.19	\$0.02	0.9%
42		Sodium Vapor 16,000 lu 150 watts	\$2.20	\$2.22	\$0.02	0.9%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Sodium Vapor 22,000 lu 200 watts	\$2.81	\$2.83	\$0.02	0.7%
3		Sodium Vapor 50,000 lu 400 watts	\$2.80	\$2.82	\$0.02	0.7%
4	**	Sodium Vapor 27,500 lu 250 watts	\$3.05	\$3.07	\$0.02	0.7%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.48	\$5.52	\$0.04	0.7%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.93	\$1.95	\$0.02	1.0%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.93	\$1.95	\$0.02	1.0%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.79	\$2.81	\$0.02	0.7%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.75	\$2.77	\$0.02	0.7%
10						
11		<u>Energy Non-Fuel</u>				
		<u>kWh</u>				
12		Sodium Vapor 6,300 lu 70 watts	29 \$0.99	\$1.00	\$0.01	1.0%
13		Sodium Vapor 9,500 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	60 \$2.04	\$2.06	\$0.02	1.0%
15		Sodium Vapor 22,000 lu 200 watts	88 \$3.00	\$3.02	\$0.02	0.7%
16		Sodium Vapor 50,000 lu 400 watts	168 \$5.73	\$5.77	\$0.04	0.7%
17	**	Sodium Vapor 27,500 lu 250 watts	116 \$3.96	\$3.99	\$0.03	0.8%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411 \$14.02	\$14.13	\$0.11	0.8%
19	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.11	\$2.13	\$0.02	0.9%
20	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.63	\$2.65	\$0.02	0.8%
21	**	Mercury Vapor 11,500 lu 250 watts	104 \$3.54	\$3.57	\$0.03	0.8%
22	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.46	\$5.50	\$0.04	0.7%
23						
24						
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed				
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.				
27		**Note: These units are closed to new Company installations.				
28						
29						
30		<u>Charge for Customer-Owned Units</u>				
31		<u>Relamping and Energy</u>				
32		Sodium Vapor 6,300 lu 70 watts	\$3.16	\$3.19	\$0.03	0.9%
33		Sodium Vapor 9,500 lu 100 watts	\$3.57	\$3.60	\$0.03	0.8%
34		Sodium Vapor 16,000 lu 150 watts	\$4.25	\$4.29	\$0.04	0.9%
35		Sodium Vapor 22,000 lu 200 watts	\$5.80	\$5.84	\$0.04	0.7%
36		Sodium Vapor 50,000 lu 400 watts	\$8.54	\$8.60	\$0.06	0.7%
37	**	Sodium Vapor 27,500 lu 250 watts	\$7.01	\$7.06	\$0.05	0.7%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$19.50	\$19.65	\$0.15	0.8%
39	**	Mercury Vapor 6,000 lu 140 watts	\$4.05	\$4.09	\$0.04	1.0%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.56	\$4.60	\$0.04	0.9%
41	**	Mercury Vapor 11,500 lu 250 watts	\$6.86	\$6.92	\$0.06	0.9%
42	**	Mercury Vapor 21,500 lu 400 watts	\$8.83	\$8.90	\$0.07	0.8%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)					
2							
3		<u>Energy Only</u>					
4							
5		Sodium Vapor 6,300 lu 70 watts	29	\$0.99	\$1.00	\$0.01	1.0%
6		Sodium Vapor 9,500 lu 100 watts	41	\$1.40	\$1.41	\$0.01	0.7%
7		Sodium Vapor 16,000 lu 150 watts	60	\$2.04	\$2.06	\$0.02	1.0%
8		Sodium Vapor 22,000 lu 200 watts	88	\$3.00	\$3.02	\$0.02	0.7%
9		Sodium Vapor 50,000 lu 400 watts	168	\$5.73	\$5.77	\$0.04	0.7%
10	**	Sodium Vapor 27,500 lu 250 watts	116	\$3.96	\$3.99	\$0.03	0.8%
11	**	Sodium Vapor 140,000 lu 1,000 watts	411	\$14.02	\$14.13	\$0.11	0.8%
12	**	Mercury Vapor 6,000 lu 140 watts	62	\$2.11	\$2.13	\$0.02	0.9%
13	**	Mercury Vapor 8,600 lu 175 watts	77	\$2.63	\$2.65	\$0.02	0.8%
14	**	Mercury Vapor 11,500 lu 250 watts	104	\$3.54	\$3.57	\$0.03	0.8%
15	**	Mercury Vapor 21,500 lu 400 watts	160	\$5.46	\$5.50	\$0.04	0.7%
16		Non-Fuel Energy (¢ per kWh)	3.410	3.437	0.027	0.8%	
17							
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.					
19		**Note: These units are closed to new Company installations.					
20							
21		<u>Other Charges</u>					
22		Wood Pole	\$5.94	\$5.99	\$0.05	0.8%	
23		Concrete Pole / Steel Pole	\$8.14	\$8.20	\$0.06	0.7%	
24		Fiberglass Pole	\$9.61	\$9.69	\$0.08	0.8%	
25		Underground conductors not under paving (¢ per foot)	4.865	4.904	0.039	0.8%	
26		Underground conductors under paving (¢ per foot)	11.884	11.979	0.095	0.8%	
27							
28		<u>Willful Damage</u>					
29		Cost for shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%	
30							
31		<u>Special Provisions</u>					
32		Facilities Charge	1.28%	1.28%	0.00%	0.0%	
33							
34							
35	SL-1M	Street Lighting					
36							
37		Customer Charge/Minimum	\$17.06	\$17.20	\$0.14	0.8%	
38		Base Energy Charge (¢ per kWh)	3.445	3.472	0.027	0.8%	
39							
40							
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting				
2		Present Value Revenue Requirement				
3		Multiplier	1.1268	1.1268	0.000	0.0%
4						
5		Monthly Rate				
6		Facilities (Percentage of total work order cost)				
7		10 Year Payment Option	1.265%	1.265%	0.000%	0.0%
8		20 Year Payment Option	0.848%	0.848%	0.000%	0.0%
9						
10		Maintenance		FPL's estimated cost of		
11				maintaining facilities		
12						
13		Termination Factors				
14		10 Year Payment Option				
15		1	1.1268	1.1268	0.0000	0.0%
16		2	0.9749	0.9749	0.0000	0.0%
17		3	0.8947	0.8947	0.0000	0.0%
18		4	0.8086	0.8086	0.0000	0.0%
19		5	0.7161	0.7161	0.0000	0.0%
20		6	0.6169	0.6169	0.0000	0.0%
21		7	0.5104	0.5104	0.0000	0.0%
22		8	0.3960	0.3960	0.0000	0.0%
23		9	0.2732	0.2732	0.0000	0.0%
24		10	0.1415	0.1415	0.0000	0.0%
25		>10	0.0000	0.0000	0.0000	0.0%
26						
27						
28						
29						
30		20 Year Payment Option				
31		1	1.1268	1.1268	0.0000	0.0%
32		2	1.0250	1.0250	0.0000	0.0%
33		3	0.9986	0.9986	0.0000	0.0%
34		4	0.9702	0.9702	0.0000	0.0%
35		5	0.9397	0.9397	0.0000	0.0%
36		6	0.9069	0.9069	0.0000	0.0%
37		7	0.8718	0.8718	0.0000	0.0%
38		8	0.8341	0.8341	0.0000	0.0%
39		9	0.7936	0.7936	0.0000	0.0%
40		10	0.7501	0.7501	0.0000	0.0%
41		11	0.7035	0.7035	0.0000	0.0%
42		12	0.6534	0.6534	0.0000	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2		13	0.5996	0.5996	0.0000	0.0%
3		14	0.5416	0.5416	0.0000	0.0%
4		15	0.4799	0.4799	0.0000	0.0%
5		16	0.4134	0.4134	0.0000	0.0%
6		17	0.3420	0.3420	0.0000	0.0%
7		18	0.2654	0.2654	0.0000	0.0%
8		19	0.1831	0.1831	0.0000	0.0%
9		20	0.0948	0.0948	0.0000	0.0%
10		>20	0.0000	0.0000	0.0000	
11						
12		Non-Fuel Energy (¢ per kWh)	3.410	3.437	0.027	0.8%
13						
14		<u>Willful Damage</u>				
15		All occurrences after initial repair		Cost for repair or replacement		
16						
17	RL-1	Recreational Lighting [Schedule closed to new customers]				
18						
19		Non-Fuel Energy (¢ per kWh)		Otherwise applicable General Service Rate		
20						
21						
22		Maintenance		FPL's estimated cost of maintaining facilities		
23						
24						
25	OL-1	Outdoor Lighting				
26		<u>Charges for Company-Owned Units</u>				
27		<u>Fixture</u>				
28		Sodium Vapor 6,300 lu 70 watts	\$5.90	\$5.95	\$0.05	0.8%
29		Sodium Vapor 9,500 lu 100 watts	\$6.02	\$6.07	\$0.05	0.8%
30		Sodium Vapor 16,000 lu 150 watts	\$6.24	\$6.29	\$0.05	0.8%
31		Sodium Vapor 22,000 lu 200 watts	\$9.07	\$9.14	\$0.07	0.8%
32		Sodium Vapor 50,000 lu 400 watts	\$9.65	\$9.73	\$0.08	0.8%
33		Sodium Vapor 12,000 lu 150 watts	\$6.80	\$6.85	\$0.05	0.7%
34	**	Mercury Vapor 6,000 lu 140 watts	\$4.52	\$4.56	\$0.04	0.9%
35	**	Mercury Vapor 8,600 lu 175 watts	\$4.56	\$4.60	\$0.04	0.9%
36	**	Mercury Vapor 21,500 lu 400 watts	\$7.46	\$7.52	\$0.06	0.8%
37						
38		<u>Maintenance</u>				
39		Sodium Vapor 6,300 lu 70 watts	\$2.19	\$2.21	\$0.02	0.9%
40		Sodium Vapor 9,500 lu 100 watts	\$2.19	\$2.21	\$0.02	0.9%
41		Sodium Vapor 16,000 lu 150 watts	\$2.23	\$2.25	\$0.02	0.9%
42		Sodium Vapor 22,000 lu 200 watts	\$2.87	\$2.89	\$0.02	0.7%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Sodium Vapor 50,000 lu 400 watts	\$2.82	\$2.84	\$0.02	0.7%
3		Sodium Vapor 12,000 lu 150 watts	\$2.48	\$2.50	\$0.02	0.8%
4		** Mercury Vapor 6,000 lu 140 watts	\$1.96	\$1.98	\$0.02	1.0%
5		** Mercury Vapor 8,600 lu 175 watts	\$1.96	\$1.98	\$0.02	1.0%
6		** Mercury Vapor 21,500 lu 400 watts	\$2.76	\$2.78	\$0.02	0.7%
7						
8		<u>Energy Non-Fuel</u>				
		<u>kWh</u>				
9		Sodium Vapor 6,300 lu 70 watts	29 \$1.03	\$1.04	\$0.01	1.0%
10		Sodium Vapor 9,500 lu 100 watts	41 \$1.47	\$1.48	\$0.01	0.7%
11		Sodium Vapor 16,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
12		Sodium Vapor 22,000 lu 200 watts	88 \$3.15	\$3.17	\$0.02	0.6%
13		Sodium Vapor 50,000 lu 400 watts	168 \$6.00	\$6.05	\$0.05	0.8%
14		Sodium Vapor 12,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
15		** Mercury Vapor 6,000 lu 140 watts	62 \$2.21	\$2.23	\$0.02	0.9%
16		** Mercury Vapor 8,600 lu 175 watts	77 \$2.75	\$2.77	\$0.02	0.7%
17		** Mercury Vapor 21,500 lu 400 watts	160 \$5.72	\$5.76	\$0.04	0.7%
18						
19		<u>Charges for Customer Owned Units</u>				
20		<u>Total Charge-Relamping & Energy</u>				
21		Sodium Vapor 6,300 lu 70 watts	\$3.09	\$3.12	\$0.03	1.0%
22		Sodium Vapor 9,500 lu 100 watts	\$3.52	\$3.55	\$0.03	0.9%
23		Sodium Vapor 16,000 lu 150 watts	\$4.23	\$4.27	\$0.04	0.9%
24		Sodium Vapor 22,000 lu 200 watts	\$5.79	\$5.83	\$0.04	0.7%
25		Sodium Vapor 50,000 lu 400 watts	\$8.61	\$8.68	\$0.07	0.8%
26		Sodium Vapor 12,000 lu 150 watts	\$5.09	\$5.13	\$0.04	0.8%
27		** Mercury Vapor 6,000 lu 140 watts	\$4.54	\$4.58	\$0.04	0.9%
28		** Mercury Vapor 8,600 lu 175 watts	\$4.63	\$4.66	\$0.03	0.6%
29		** Mercury Vapor 21,500 lu 400 watts	\$8.06	\$8.12	\$0.06	0.7%
30						
31		<u>Energy Only</u>				
		<u>kWh</u>				
32		Sodium Vapor 6,300 lu 70 watts	29 \$1.03	\$1.04	\$0.01	1.0%
33		Sodium Vapor 9,500 lu 100 watts	41 \$1.47	\$1.48	\$0.01	0.7%
34		Sodium Vapor 16,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
35		Sodium Vapor 22,000 lu 200 watts	88 \$3.15	\$3.17	\$0.02	0.6%
36		Sodium Vapor 50,000 lu 400 watts	168 \$6.00	\$6.05	\$0.05	0.8%
37		Sodium Vapor 12,000 lu 150 watts	60 \$2.14	\$2.16	\$0.02	0.9%
38		** Mercury Vapor 6,000 lu 140 watts	62 \$2.21	\$2.23	\$0.02	0.9%
39		** Mercury Vapor 8,600 lu 175 watts	77 \$2.75	\$2.77	\$0.02	0.7%
40		** Mercury Vapor 21,500 lu 400 watts	160 \$5.72	\$5.76	\$0.04	0.7%
41						
42						

Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.
 **Note: These units are closed to new Company installations.

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Non-Fuel Energy (¢ per kWh)	3.571	3.599	0.028	0.8%
3						
4		<u>Other Charges</u>				
5		Wood Pole	\$12.92	\$13.02	\$0.10	0.8%
6		Concrete Pole / Steel Pole	\$17.46	\$17.60	\$0.14	0.8%
7		Fiberglass Pole	\$20.51	\$20.67	\$0.16	0.8%
8		Underground conductors excluding				
9		Trenching per foot	\$0.099	\$0.100	\$0.00	1.0%
10		Down-guy, Anchor and Protector	\$11.75	\$11.84	\$0.09	0.8%
11						
12		Facilities Charge	1.28%	1.28%	0.00%	0.0%
13						
14						
15	SL-2	Traffic Signal Service [Schedule closed to new customers]				
16		Minimum Charge at each point	\$4.31	\$4.34	\$0.03	0.7%
17		Base Energy Charge (¢ per kWh)	5.769	5.815	0.046	0.8%
18						
19						
20	SL-2M	Traffic Signal Service				
21		Customer Charge/Minimum	\$7.78	\$7.84	\$0.06	0.8%
22		Base Energy Charge (¢ per kWh)	5.939	5.986	0.047	0.8%
23						
24						
25	SST-1	Standby and Supplemental Service				
26		Customer Charge				
27		SST-1(D1)	\$173.82	\$175.20	\$1.38	0.8%
28		SST-1(D2)	\$173.82	\$175.20	\$1.38	0.8%
29		SST-1(D3)	\$591.00	\$595.70	\$4.70	0.8%
30		SST-1(T)	\$2,506.23	\$2,526.18	\$19.95	0.8%
31						
32		Distribution Demand \$/kW Contract Standby Demand				
33		SST-1(D1)	\$4.17	\$4.20	\$0.03	0.7%
34		SST-1(D2)	\$4.17	\$4.20	\$0.03	0.7%
35		SST-1(D3)	\$4.17	\$4.20	\$0.03	0.7%
36		SST-1(T)	N/A	N/A		
37						
38		Reservation Demand \$/kW				
39		SST-1(D1)	\$2.05	\$2.07	\$0.02	1.0%
40		SST-1(D2)	\$2.05	\$2.07	\$0.02	1.0%
41		SST-1(D3)	\$2.05	\$2.07	\$0.02	1.0%
42		SST-1(T)	\$1.88	\$1.89	\$0.01	0.5%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)				
2		Daily Demand (On-Peak) \$/kW				
3		SST-1(D1)	\$0.99	\$1.00	\$0.01	1.0%
4		SST-1(D2)	\$0.99	\$1.00	\$0.01	1.0%
5		SST-1(D3)	\$0.99	\$1.00	\$0.01	1.0%
6		SST-1(T)	\$0.59	\$0.59	\$0.00	0.0%
7						
8		Supplemental Service				
9		Demand		Otherwise Applicable Rate		
10		Energy		Otherwise Applicable Rate		
11						
12		Non-Fuel Energy - On-Peak (¢ per kWh)				
13		SST-1(D1)	0.990	0.998	0.008	0.8%
14		SST-1(D2)	0.990	0.998	0.008	0.8%
15		SST-1(D3)	0.990	0.998	0.008	0.8%
16		SST-1(T)	0.986	0.994	0.008	0.8%
17						
18		Non-Fuel Energy - Off-Peak (¢ per kWh)				
19		SST-1(D1)	0.990	0.998	0.008	0.8%
20		SST-1(D2)	0.990	0.998	0.008	0.8%
21		SST-1(D3)	0.990	0.998	0.008	0.8%
22		SST-1(T)	0.986	0.994	0.008	0.8%
23						
24	ISST-1	Interruptible Standby and Supplemental Service				
25		Customer Charge				
26		Distribution	\$675.97	\$681.35	\$5.38	0.8%
27		Transmission	\$2,764.83	\$2,786.84	\$22.01	0.8%
28						
29		Distribution Demand				
30		Distribution	\$4.17	\$4.20	\$0.03	0.7%
31		Transmission	N/A	N/A		
32						
33		Reservation Demand-Interruptible				
34		Distribution	\$0.36	\$0.36	\$0.00	0.0%
35		Transmission	\$0.41	\$0.41	\$0.00	0.0%
36						
37		Reservation Demand-Firm				
38		Distribution	\$2.05	\$2.07	\$0.02	1.0%
39		Transmission	\$1.88	\$1.89	\$0.01	0.5%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)				
2		Supplemental Service				
3		Demand		Otherwise Applicable Rate		
4		Energy		Otherwise Applicable Rate		
5						
6		Daily Demand (On-Peak) Firm Standby				
7		Distribution	\$0.99	\$1.00	\$0.01	1.0%
8		Transmission	\$0.59	\$0.59	\$0.00	0.0%
9						
10		Daily Demand (On-Peak) Interruptible Standby				
11		Distribution	\$0.17	\$0.17	\$0.00	0.0%
12		Transmission	\$0.16	\$0.16	\$0.00	0.0%
13						
14		Non-Fuel Energy - On-Peak (¢ per kWh)				
15		Distribution	0.990	0.998	0.008	0.8%
16		Transmission	0.986	0.994	0.008	0.8%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)				
18		Distribution	0.990	0.998	0.008	0.8%
19		Transmission	0.986	0.994	0.008	0.8%
20						
21		Excess "Firm Standby Demand"				
22		▫ Up to prior 60 months of service				
23						
24						
25						
26		▫ Penalty Charge per kW for each month of rebilling	\$1.50	\$1.51	\$0.01	0.7%
27						
28		Early Termination charges				
29		▫ Up to prior 60 months of service				
30						
31						
32		▫ Penalty Charge per kW for each month of rebilling	\$1.50	\$1.51	\$0.01	0.7%
33						
34						
35	CISR-1	Commercial/Industrial Service Rider				
36		Customer Charge	\$250.00	\$250.00	\$0.00	0.0%
37						
38						
39	TR	Transformation Rider				
40		Transformer Credit				
41		(per kW of Billing Demand)	(\$0.36)	(\$0.36)	\$0.00	0.0%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSCU-1	General Service constant Usage				
2		Customer Charge	\$17.14	\$17.28	\$0.14	0.8%
3						
4		Non-Fuel Energy Charges*				
5		Base Energy Charge (¢ per kWh)	4.302	4.336	0.034	0.8%
6						
7		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
8						
9	HLFT	High Load Factor - Time of Use				
10		Customer Charge				
11		25 - 499 kW:	\$29.98	\$30.22	\$0.24	0.8%
12		500 - 1,999 kW	\$88.00	\$88.70	\$0.70	0.8%
13		2,000 kW or greater	\$254.90	\$256.93	\$2.03	0.8%
14						
15		Demand Charges:				
16		Demand Charge - On-Peak (\$/kW)				
17		25 - 499 kW:	\$13.31	\$13.42	\$0.11	0.8%
18		500 - 1,999 kW	\$14.19	\$14.30	\$0.11	0.8%
19		2,000 kW or greater	\$13.80	\$13.91	\$0.11	0.8%
20						
21		Maximum Demand Charge (\$/kW)				
22		25 - 499 kW:	\$2.76	\$2.78	\$0.02	0.7%
23		500 - 1,999 kW	\$3.05	\$3.07	\$0.02	0.7%
24		2,000 kW or greater	\$2.94	\$2.96	\$0.02	0.7%
25						
26		Non-Fuel Energy Charges: (¢ per kWh)				
27		On-Peak				
28		25 - 499 kW:	2.162	2.179	0.017	0.8%
29		500 - 1,999 kW	1.242	1.252	0.010	0.8%
30		2,000 kW or greater	1.072	1.081	0.009	0.8%
31						
32		Off-Peak				
33		25 - 499 kW:	1.356	1.367	0.011	0.8%
34		500 - 1,999 kW	1.201	1.211	0.010	0.8%
35		2,000 kW or greater	1.070	1.079	0.009	0.8%
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider				
2		Option A				
3		Customer Charge				
4		25 - 499 kW:	\$29.98	\$30.22	\$0.24	0.8%
5		500 - 1,999 kW	\$88.00	\$88.70	\$0.70	0.8%
6		2,000 kW or greater	\$254.90	\$256.93	\$2.03	0.8%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	\$11.31	\$11.40	\$0.09	0.8%
11		500 - 1,999 kW	\$12.93	\$13.03	\$0.10	0.8%
12		2,000 kW or greater	\$13.17	\$13.27	\$0.10	0.8%
13						
14		Seasonal Max Demand				
15		25 - 499 kW:	\$0.70	\$0.71	\$0.01	1.4%
16		500 - 1,999 kW	\$0.78	\$0.79	\$0.01	1.3%
17		2,000 kW or greater	\$0.68	\$0.69	\$0.01	1.5%
18						
19		Non-seasonal Demand Max Demand				
20		25 - 499 kW:	\$11.02	\$11.11	\$0.09	0.8%
21		500 - 1,999 kW	\$13.41	\$13.52	\$0.11	0.8%
22		2,000 kW or greater	\$13.47	\$13.58	\$0.11	0.8%
23						
24		Energy Charges (¢ per kWh):				
25		Seasonal On-peak Energy				
26		25 - 499 kW:	10.405	10.488	0.083	0.8%
27		500 - 1,999 kW	6.759	6.813	0.054	0.8%
28		2,000 kW or greater	5.476	5.520	0.044	0.8%
29						
30		Seasonal Off-peak Energy				
31		25 - 499 kW:	1.666	1.679	0.013	0.8%
32		500 - 1,999 kW	1.402	1.413	0.011	0.8%
33		2,000 kW or greater	1.324	1.335	0.011	0.8%
34						
35		Non-seasonal Energy				
36		25 - 499 kW:	2.513	2.533	0.020	0.8%
37		500 - 1,999 kW	1.943	1.958	0.015	0.8%
38		2,000 kW or greater	1.689	1.702	0.013	0.8%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge				
4		25 - 499 kW:	\$29.98	\$30.22	\$0.24	0.8%
5		500 - 1,999 kW	\$88.00	\$88.70	\$0.70	0.8%
6		2,000 kW or greater	\$254.90	\$256.93	\$2.03	0.8%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	\$11.31	\$11.40	\$0.09	0.8%
11		500 - 1,999 kW	\$12.93	\$13.03	\$0.10	0.8%
12		2,000 kW or greater	\$13.17	\$13.27	\$0.10	0.8%
13						
14		Non-seasonal On-peak Demand				
15		25 - 499 kW:	\$10.32	\$10.40	\$0.08	0.8%
16		500 - 1,999 kW	\$12.62	\$12.72	\$0.10	0.8%
17		2,000 kW or greater	\$12.79	\$12.89	\$0.10	0.8%
18						
19		Seasonal Max Demand				
20		25 - 499 kW:	\$0.70	\$0.71	\$0.01	1.4%
21		500 - 1,999 kW	\$0.78	\$0.79	\$0.01	1.3%
22		2,000 kW or greater	\$0.68	\$0.69	\$0.01	1.5%
23						
24		Non-seasonal Demand Max Demand				
25		25 - 499 kW:	\$0.70	\$0.71	\$0.01	1.4%
26		500 - 1,999 kW	\$0.78	\$0.79	\$0.01	1.3%
27		2,000 kW or greater	\$0.68	\$0.69	\$0.01	1.5%
28						
29		Energy Charges (¢ per kWh):				
30		Seasonal On-peak Energy				
31		25 - 499 kW:	10.405	10.488	0.083	0.8%
32		500 - 1,999 kW	6.759	6.813	0.054	0.8%
33		2,000 kW or greater	5.476	5.520	0.044	0.8%
34						
35		Seasonal Off-peak Energy				
36		25 - 499 kW:	1.666	1.679	0.013	0.8%
37		500 - 1,999 kW	1.402	1.413	0.011	0.8%
38		2,000 kW or greater	1.324	1.335	0.011	0.8%
39						
40		Non-seasonal On-peak Energy				
41		25 - 499 kW:	5.513	5.557	0.044	0.8%
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		500 - 1,999 kW	3.962	3.994	0.032	0.8%
3		2,000 kW or greater	3.287	3.313	0.026	0.8%
4						
5		Non-seasonal Off-peak Energy				
6		25 - 499 kW:	1.666	1.679	0.013	0.8%
7		500 - 1,999 kW	1.402	1.413	0.011	0.8%
8		2,000 kW or greater	1.324	1.335	0.011	0.8%
9						
10	NSMR	Non-Standard Meter Rate				
11						
12		Enrollment Fee	\$89.00	\$89.00	\$0.00	0.0%
13		Monthly Surcharge	\$13.00	\$13.00	\$0.00	0.0%
14						
15						
16						
17	LT-1	LED Lighting				
18		<u>LED Fixture</u>				
19		<u>Fixture Tier</u>				
20		1	\$1.50	\$1.50	\$0.00	0.0%
21		1	\$1.70	\$1.70	\$0.00	0.0%
22		1	\$1.90	\$1.90	\$0.00	0.0%
23		1	\$2.10	\$2.10	\$0.00	0.0%
24		1	\$2.30	\$2.30	\$0.00	0.0%
25		1	\$2.50	\$2.50	\$0.00	0.0%
26		1	\$2.70	\$2.70	\$0.00	0.0%
27		1	\$2.90	\$2.90	\$0.00	0.0%
28		1	\$3.10	\$3.10	\$0.00	0.0%
29		1	\$3.30	\$3.30	\$0.00	0.0%
30		1	\$3.50	\$3.50	\$0.00	0.0%
31		1	\$3.70	\$3.70	\$0.00	0.0%
32		1	\$3.90	\$3.90	\$0.00	0.0%
33		1	\$4.10	\$4.10	\$0.00	0.0%
34		1	\$4.30	\$4.30	\$0.00	0.0%
35						
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
	LT-1	LED Lighting (continued)				
1		1	\$4.50	\$4.50	\$0.00	0.0%
2		1	\$4.70	\$4.70	\$0.00	0.0%
3		1	\$4.90	\$4.90	\$0.00	0.0%
4		1	\$5.10	\$5.10	\$0.00	0.0%
5		1	\$5.30	\$5.30	\$0.00	0.0%
6		1	\$5.50	\$5.50	\$0.00	0.0%
7		1	\$5.70	\$5.70	\$0.00	0.0%
8		1	\$5.90	\$5.90	\$0.00	0.0%
9		1	\$6.10	\$6.10	\$0.00	0.0%
10		1	\$6.30	\$6.30	\$0.00	0.0%
11		1	\$6.50	\$6.50	\$0.00	0.0%
12		1	\$6.70	\$6.70	\$0.00	0.0%
13		1	\$6.90	\$6.90	\$0.00	0.0%
14		1	\$7.10	\$7.10	\$0.00	0.0%
15		1	\$7.30	\$7.30	\$0.00	0.0%
16		1	\$7.50	\$7.50	\$0.00	0.0%
17		2	\$4.50	\$4.50	\$0.00	0.0%
18		2	\$4.70	\$4.70	\$0.00	0.0%
19		2	\$4.90	\$4.90	\$0.00	0.0%
20		2	\$5.10	\$5.10	\$0.00	0.0%
21		2	\$5.30	\$5.30	\$0.00	0.0%
22		2	\$5.50	\$5.50	\$0.00	0.0%
23		2	\$5.70	\$5.70	\$0.00	0.0%
24		2	\$5.90	\$5.90	\$0.00	0.0%
25		2	\$6.10	\$6.10	\$0.00	0.0%
26		2	\$6.30	\$6.30	\$0.00	0.0%
27		2	\$6.50	\$6.50	\$0.00	0.0%
28		2	\$6.70	\$6.70	\$0.00	0.0%
29		2	\$6.90	\$6.90	\$0.00	0.0%
30		2	\$7.10	\$7.10	\$0.00	0.0%
31		2	\$7.30	\$7.30	\$0.00	0.0%
32		2	\$7.50	\$7.50	\$0.00	0.0%
33		2	\$7.70	\$7.70	\$0.00	0.0%
34		2	\$7.90	\$7.90	\$0.00	0.0%
35		2	\$8.10	\$8.10	\$0.00	0.0%
36		2	\$8.30	\$8.30	\$0.00	0.0%
37		2	\$8.50	\$8.50	\$0.00	0.0%
38		2	\$8.70	\$8.70	\$0.00	0.0%
39		2	\$8.90	\$8.90	\$0.00	0.0%
40		2	\$9.10	\$9.10	\$0.00	0.0%
41		2	\$9.30	\$9.30	\$0.00	0.0%
42		2	\$9.30	\$9.30	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2024 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		Z	\$9.50	\$9.50	\$0.00	0.0%
3		AA	\$9.70	\$9.70	\$0.00	0.0%
4		BB	\$9.90	\$9.90	\$0.00	0.0%
5		CC	\$10.10	\$10.10	\$0.00	0.0%
6		DD	\$10.30	\$10.30	\$0.00	0.0%
7		EE	\$10.50	\$10.50	\$0.00	0.0%
8		A	\$7.50	\$7.50	\$0.00	0.0%
9		B	\$7.70	\$7.70	\$0.00	0.0%
10		C	\$7.90	\$7.90	\$0.00	0.0%
11		D	\$8.10	\$8.10	\$0.00	0.0%
12		E	\$8.30	\$8.30	\$0.00	0.0%
13		F	\$8.50	\$8.50	\$0.00	0.0%
14		G	\$8.70	\$8.70	\$0.00	0.0%
15		H	\$8.90	\$8.90	\$0.00	0.0%
16		I	\$9.10	\$9.10	\$0.00	0.0%
17		J	\$9.30	\$9.30	\$0.00	0.0%
18		K	\$9.50	\$9.50	\$0.00	0.0%
19		L	\$9.70	\$9.70	\$0.00	0.0%
20		M	\$9.90	\$9.90	\$0.00	0.0%
21		N	\$10.10	\$10.10	\$0.00	0.0%
22		O	\$10.30	\$10.30	\$0.00	0.0%
23		P	\$10.50	\$10.50	\$0.00	0.0%
24		Q	\$10.70	\$10.70	\$0.00	0.0%
25		R	\$10.90	\$10.90	\$0.00	0.0%
26		S	\$11.10	\$11.10	\$0.00	0.0%
27		T	\$11.30	\$11.30	\$0.00	0.0%
28		U	\$11.50	\$11.50	\$0.00	0.0%
29		V	\$11.70	\$11.70	\$0.00	0.0%
30		W	\$11.90	\$11.90	\$0.00	0.0%
31		X	\$12.10	\$12.10	\$0.00	0.0%
32		Y	\$12.30	\$12.30	\$0.00	0.0%
33		Z	\$12.50	\$12.50	\$0.00	0.0%
34		AA	\$12.70	\$12.70	\$0.00	0.0%
35		BB	\$12.90	\$12.90	\$0.00	0.0%
36		CC	\$13.10	\$13.10	\$0.00	0.0%
37		DD	\$13.30	\$13.30	\$0.00	0.0%
38		EE	\$13.50	\$13.50	\$0.00	0.0%
39		A	\$10.50	\$10.50	\$0.00	0.0%
40		B	\$10.70	\$10.70	\$0.00	0.0%
41		C	\$10.90	\$10.90	\$0.00	0.0%
42		D	\$11.10	\$11.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE					
1	LT-1	LED Lighting (continued)					
2		4	E	\$11.30	\$11.30	\$0.00	0.0%
3		4	F	\$11.50	\$11.50	\$0.00	0.0%
4		4	G	\$11.70	\$11.70	\$0.00	0.0%
5		4	H	\$11.90	\$11.90	\$0.00	0.0%
6		4	I	\$12.10	\$12.10	\$0.00	0.0%
7		4	J	\$12.30	\$12.30	\$0.00	0.0%
8		4	K	\$12.50	\$12.50	\$0.00	0.0%
9		4	L	\$12.70	\$12.70	\$0.00	0.0%
10		4	M	\$12.90	\$12.90	\$0.00	0.0%
11		4	N	\$13.10	\$13.10	\$0.00	0.0%
12		4	O	\$13.30	\$13.30	\$0.00	0.0%
13		4	P	\$13.50	\$13.50	\$0.00	0.0%
14		4	Q	\$13.70	\$13.70	\$0.00	0.0%
15		4	R	\$13.90	\$13.90	\$0.00	0.0%
16		4	S	\$14.10	\$14.10	\$0.00	0.0%
17		4	T	\$14.30	\$14.30	\$0.00	0.0%
18		4	U	\$14.50	\$14.50	\$0.00	0.0%
19		4	V	\$14.70	\$14.70	\$0.00	0.0%
20		4	W	\$14.90	\$14.90	\$0.00	0.0%
21		4	X	\$15.10	\$15.10	\$0.00	0.0%
22		4	Y	\$15.30	\$15.30	\$0.00	0.0%
23		4	Z	\$15.50	\$15.50	\$0.00	0.0%
24		4	AA	\$15.70	\$15.70	\$0.00	0.0%
25		4	BB	\$15.90	\$15.90	\$0.00	0.0%
26		4	CC	\$16.10	\$16.10	\$0.00	0.0%
27		4	DD	\$16.30	\$16.30	\$0.00	0.0%
28		4	EE	\$16.50	\$16.50	\$0.00	0.0%
29		5	A	\$13.50	\$13.50	\$0.00	0.0%
30		5	B	\$13.70	\$13.70	\$0.00	0.0%
31		5	C	\$13.90	\$13.90	\$0.00	0.0%
32		5	D	\$14.10	\$14.10	\$0.00	0.0%
33		5	E	\$14.30	\$14.30	\$0.00	0.0%
34		5	F	\$14.50	\$14.50	\$0.00	0.0%
35		5	G	\$14.70	\$14.70	\$0.00	0.0%
36		5	H	\$14.90	\$14.90	\$0.00	0.0%
37		5	I	\$15.10	\$15.10	\$0.00	0.0%
38		5	J	\$15.30	\$15.30	\$0.00	0.0%
39		5	K	\$15.50	\$15.50	\$0.00	0.0%
40		5	L	\$15.70	\$15.70	\$0.00	0.0%
41		5	M	\$15.90	\$15.90	\$0.00	0.0%
42		5	N	\$16.10	\$16.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE					
1	LT-1	LED Lighting (continued)					
2		5	O	\$16.30	\$16.30	\$0.00	0.0%
3		5	P	\$16.50	\$16.50	\$0.00	0.0%
4		5	Q	\$16.70	\$16.70	\$0.00	0.0%
5		5	R	\$16.90	\$16.90	\$0.00	0.0%
6		5	S	\$17.10	\$17.10	\$0.00	0.0%
7		5	T	\$17.30	\$17.30	\$0.00	0.0%
8		5	U	\$17.50	\$17.50	\$0.00	0.0%
9		5	V	\$17.70	\$17.70	\$0.00	0.0%
10		5	W	\$17.90	\$17.90	\$0.00	0.0%
11		5	X	\$18.10	\$18.10	\$0.00	0.0%
12		5	Y	\$18.30	\$18.30	\$0.00	0.0%
13		5	Z	\$18.50	\$18.50	\$0.00	0.0%
14		5	AA	\$18.70	\$18.70	\$0.00	0.0%
15		5	BB	\$18.90	\$18.90	\$0.00	0.0%
16		5	CC	\$19.10	\$19.10	\$0.00	0.0%
17		5	DD	\$19.30	\$19.30	\$0.00	0.0%
18		5	EE	\$19.50	\$19.50	\$0.00	0.0%
19		6	A	\$16.50	\$16.50	\$0.00	0.0%
20		6	B	\$16.70	\$16.70	\$0.00	0.0%
21		6	C	\$16.90	\$16.90	\$0.00	0.0%
22		6	D	\$17.10	\$17.10	\$0.00	0.0%
23		6	E	\$17.30	\$17.30	\$0.00	0.0%
24		6	F	\$17.50	\$17.50	\$0.00	0.0%
25		6	G	\$17.70	\$17.70	\$0.00	0.0%
26		6	H	\$17.90	\$17.90	\$0.00	0.0%
27		6	I	\$18.10	\$18.10	\$0.00	0.0%
28		6	J	\$18.30	\$18.30	\$0.00	0.0%
29		6	K	\$18.50	\$18.50	\$0.00	0.0%
30		6	L	\$18.70	\$18.70	\$0.00	0.0%
31		6	M	\$18.90	\$18.90	\$0.00	0.0%
32		6	N	\$19.10	\$19.10	\$0.00	0.0%
33		6	O	\$19.30	\$19.30	\$0.00	0.0%
34		6	P	\$19.50	\$19.50	\$0.00	0.0%
35		6	Q	\$19.70	\$19.70	\$0.00	0.0%
36		6	R	\$19.90	\$19.90	\$0.00	0.0%
37		6	S	\$20.10	\$20.10	\$0.00	0.0%
38		6	T	\$20.30	\$20.30	\$0.00	0.0%
39		6	U	\$20.50	\$20.50	\$0.00	0.0%
40		6	V	\$20.70	\$20.70	\$0.00	0.0%
41		6	W	\$20.90	\$20.90	\$0.00	0.0%
42		6	X	\$21.10	\$21.10	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE		
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE					
1	LT-1	LED Lighting (continued)					
2		6	Y	\$21.30	\$21.30	\$0.00	0.0%
3		6	Z	\$21.50	\$21.50	\$0.00	0.0%
4		6	AA	\$21.70	\$21.70	\$0.00	0.0%
5		6	BB	\$21.90	\$21.90	\$0.00	0.0%
6		6	CC	\$22.10	\$22.10	\$0.00	0.0%
7		6	DD	\$22.30	\$22.30	\$0.00	0.0%
8		6	EE	\$22.50	\$22.50	\$0.00	0.0%
9		7	A	\$19.50	\$19.50	\$0.00	0.0%
10		7	B	\$19.70	\$19.70	\$0.00	0.0%
11		7	C	\$19.90	\$19.90	\$0.00	0.0%
12		7	D	\$20.10	\$20.10	\$0.00	0.0%
13		7	E	\$20.30	\$20.30	\$0.00	0.0%
14		7	F	\$20.50	\$20.50	\$0.00	0.0%
15		7	G	\$20.70	\$20.70	\$0.00	0.0%
16		7	H	\$20.90	\$20.90	\$0.00	0.0%
17		7	I	\$21.10	\$21.10	\$0.00	0.0%
18		7	J	\$21.30	\$21.30	\$0.00	0.0%
19		7	K	\$21.50	\$21.50	\$0.00	0.0%
20		7	L	\$21.70	\$21.70	\$0.00	0.0%
21		7	M	\$21.90	\$21.90	\$0.00	0.0%
22		7	N	\$22.10	\$22.10	\$0.00	0.0%
23		7	O	\$22.30	\$22.30	\$0.00	0.0%
24		7	P	\$22.50	\$22.50	\$0.00	0.0%
25		7	Q	\$22.70	\$22.70	\$0.00	0.0%
26		7	R	\$22.90	\$22.90	\$0.00	0.0%
27		7	S	\$23.10	\$23.10	\$0.00	0.0%
28		7	T	\$23.30	\$23.30	\$0.00	0.0%
29		7	U	\$23.50	\$23.50	\$0.00	0.0%
30		7	V	\$23.70	\$23.70	\$0.00	0.0%
31		7	W	\$23.90	\$23.90	\$0.00	0.0%
32		7	X	\$24.10	\$24.10	\$0.00	0.0%
33		7	Y	\$24.30	\$24.30	\$0.00	0.0%
34		7	Z	\$24.50	\$24.50	\$0.00	0.0%
35		7	AA	\$24.70	\$24.70	\$0.00	0.0%
36		7	BB	\$24.90	\$24.90	\$0.00	0.0%
37		7	CC	\$25.10	\$25.10	\$0.00	0.0%
38		7	DD	\$25.30	\$25.30	\$0.00	0.0%
39		7	EE	\$25.50	\$25.50	\$0.00	0.0%
40		8	A	\$22.50	\$22.50	\$0.00	0.0%
41		8	B	\$22.70	\$22.70	\$0.00	0.0%
42		8	C	\$22.90	\$22.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		8	\$23.10	\$23.10	\$0.00	0.0%
3		8	\$23.30	\$23.30	\$0.00	0.0%
4		8	\$23.50	\$23.50	\$0.00	0.0%
5		8	\$23.70	\$23.70	\$0.00	0.0%
6		8	\$23.90	\$23.90	\$0.00	0.0%
7		8	\$24.10	\$24.10	\$0.00	0.0%
8		8	\$24.30	\$24.30	\$0.00	0.0%
9		8	\$24.50	\$24.50	\$0.00	0.0%
10		8	\$24.70	\$24.70	\$0.00	0.0%
11		8	\$24.90	\$24.90	\$0.00	0.0%
12		8	\$25.10	\$25.10	\$0.00	0.0%
13		8	\$25.30	\$25.30	\$0.00	0.0%
14		8	\$25.50	\$25.50	\$0.00	0.0%
15		8	\$25.70	\$25.70	\$0.00	0.0%
16		8	\$25.90	\$25.90	\$0.00	0.0%
17		8	\$26.10	\$26.10	\$0.00	0.0%
18		8	\$26.30	\$26.30	\$0.00	0.0%
19		8	\$26.50	\$26.50	\$0.00	0.0%
20		8	\$26.70	\$26.70	\$0.00	0.0%
21		8	\$26.90	\$26.90	\$0.00	0.0%
22		8	\$27.10	\$27.10	\$0.00	0.0%
23		8	\$27.30	\$27.30	\$0.00	0.0%
24		8	\$27.50	\$27.50	\$0.00	0.0%
25		8	\$27.70	\$27.70	\$0.00	0.0%
26		8	\$27.90	\$27.90	\$0.00	0.0%
27		8	\$28.10	\$28.10	\$0.00	0.0%
28		8	\$28.30	\$28.30	\$0.00	0.0%
29		8	\$28.50	\$28.50	\$0.00	0.0%
30		9	\$25.50	\$25.50	\$0.00	0.0%
31		9	\$25.70	\$25.70	\$0.00	0.0%
32		9	\$25.90	\$25.90	\$0.00	0.0%
33		9	\$26.10	\$26.10	\$0.00	0.0%
34		9	\$26.30	\$26.30	\$0.00	0.0%
35		9	\$26.50	\$26.50	\$0.00	0.0%
36		9	\$26.70	\$26.70	\$0.00	0.0%
37		9	\$26.90	\$26.90	\$0.00	0.0%
38		9	\$27.10	\$27.10	\$0.00	0.0%
39		9	\$27.30	\$27.30	\$0.00	0.0%
40		9	\$27.50	\$27.50	\$0.00	0.0%
41		9	\$27.70	\$27.70	\$0.00	0.0%
42		9	\$27.90	\$27.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		9	\$28.10	\$28.10	\$0.00	0.0%
3		9	\$28.30	\$28.30	\$0.00	0.0%
4		9	\$28.50	\$28.50	\$0.00	0.0%
5		9	\$28.70	\$28.70	\$0.00	0.0%
6		9	\$28.90	\$28.90	\$0.00	0.0%
7		9	\$29.10	\$29.10	\$0.00	0.0%
8		9	\$29.30	\$29.30	\$0.00	0.0%
9		9	\$29.50	\$29.50	\$0.00	0.0%
10		9	\$29.70	\$29.70	\$0.00	0.0%
11		9	\$29.90	\$29.90	\$0.00	0.0%
12		9	\$30.10	\$30.10	\$0.00	0.0%
13		9	\$30.30	\$30.30	\$0.00	0.0%
14		9	\$30.50	\$30.50	\$0.00	0.0%
15		9	\$30.70	\$30.70	\$0.00	0.0%
16		9	\$30.90	\$30.90	\$0.00	0.0%
17		9	\$31.10	\$31.10	\$0.00	0.0%
18		9	\$31.30	\$31.30	\$0.00	0.0%
19		9	\$31.50	\$31.50	\$0.00	0.0%
20		10	\$28.50	\$28.50	\$0.00	0.0%
21		10	\$28.70	\$28.70	\$0.00	0.0%
22		10	\$28.90	\$28.90	\$0.00	0.0%
23		10	\$29.10	\$29.10	\$0.00	0.0%
24		10	\$29.30	\$29.30	\$0.00	0.0%
25		10	\$29.50	\$29.50	\$0.00	0.0%
26		10	\$29.70	\$29.70	\$0.00	0.0%
27		10	\$29.90	\$29.90	\$0.00	0.0%
28		10	\$30.10	\$30.10	\$0.00	0.0%
29		10	\$30.30	\$30.30	\$0.00	0.0%
30		10	\$30.50	\$30.50	\$0.00	0.0%
31		10	\$30.70	\$30.70	\$0.00	0.0%
32		10	\$30.90	\$30.90	\$0.00	0.0%
33		10	\$31.10	\$31.10	\$0.00	0.0%
34		10	\$31.30	\$31.30	\$0.00	0.0%
35		10	\$31.50	\$31.50	\$0.00	0.0%
36		10	\$31.70	\$31.70	\$0.00	0.0%
37		10	\$31.90	\$31.90	\$0.00	0.0%
38		10	\$32.10	\$32.10	\$0.00	0.0%
39		10	\$32.30	\$32.30	\$0.00	0.0%
40		10	\$32.50	\$32.50	\$0.00	0.0%
41		10	\$32.70	\$32.70	\$0.00	0.0%
42		10	\$32.90	\$32.90	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	LT-1	LED Lighting (continued)					
2		10	X	\$33.10	\$33.10	\$0.00	0.0%
3		10	Y	\$33.30	\$33.30	\$0.00	0.0%
4		10	Z	\$33.50	\$33.50	\$0.00	0.0%
5		10	AA	\$33.70	\$33.70	\$0.00	0.0%
6		10	BB	\$33.90	\$33.90	\$0.00	0.0%
7		10	CC	\$34.10	\$34.10	\$0.00	0.0%
8		10	DD	\$34.30	\$34.30	\$0.00	0.0%
9		10	EE	\$34.50	\$34.50	\$0.00	0.0%
10		11	A	\$31.50	\$31.50	\$0.00	0.0%
11		11	B	\$31.70	\$31.70	\$0.00	0.0%
12		11	C	\$31.90	\$31.90	\$0.00	0.0%
13		11	D	\$32.10	\$32.10	\$0.00	0.0%
14		11	E	\$32.30	\$32.30	\$0.00	0.0%
15		11	F	\$32.50	\$32.50	\$0.00	0.0%
16		11	G	\$32.70	\$32.70	\$0.00	0.0%
17		11	H	\$32.90	\$32.90	\$0.00	0.0%
18		11	I	\$33.10	\$33.10	\$0.00	0.0%
19		11	J	\$33.30	\$33.30	\$0.00	0.0%
20		11	K	\$33.50	\$33.50	\$0.00	0.0%
21		11	L	\$33.70	\$33.70	\$0.00	0.0%
22		11	M	\$33.90	\$33.90	\$0.00	0.0%
23		11	N	\$34.10	\$34.10	\$0.00	0.0%
24		11	O	\$34.30	\$34.30	\$0.00	0.0%
25		11	P	\$34.50	\$34.50	\$0.00	0.0%
26		11	Q	\$34.70	\$34.70	\$0.00	0.0%
27		11	R	\$34.90	\$34.90	\$0.00	0.0%
28		11	S	\$35.10	\$35.10	\$0.00	0.0%
29		11	T	\$35.30	\$35.30	\$0.00	0.0%
30		11	U	\$35.50	\$35.50	\$0.00	0.0%
31		11	V	\$35.70	\$35.70	\$0.00	0.0%
32		11	W	\$35.90	\$35.90	\$0.00	0.0%
33		11	X	\$36.10	\$36.10	\$0.00	0.0%
34		11	Y	\$36.30	\$36.30	\$0.00	0.0%
35		11	Z	\$36.50	\$36.50	\$0.00	0.0%
36		11	AA	\$36.70	\$36.70	\$0.00	0.0%
37		11	BB	\$36.90	\$36.90	\$0.00	0.0%
38		11	CC	\$37.10	\$37.10	\$0.00	0.0%
39		11	DD	\$37.30	\$37.30	\$0.00	0.0%
40		11	EE	\$37.50	\$37.50	\$0.00	0.0%
41		12	A	\$34.50	\$34.50	\$0.00	0.0%
42		12	B	\$34.70	\$34.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
LINE NO.	RATE SCHEDULE				
1	LT-1				
	LED Lighting (continued)				
2	12	\$34.90	\$34.90	\$0.00	0.0%
3	12	\$35.10	\$35.10	\$0.00	0.0%
4	12	\$35.30	\$35.30	\$0.00	0.0%
5	12	\$35.50	\$35.50	\$0.00	0.0%
6	12	\$35.70	\$35.70	\$0.00	0.0%
7	12	\$35.90	\$35.90	\$0.00	0.0%
8	12	\$36.10	\$36.10	\$0.00	0.0%
9	12	\$36.30	\$36.30	\$0.00	0.0%
10	12	\$36.50	\$36.50	\$0.00	0.0%
11	12	\$36.70	\$36.70	\$0.00	0.0%
12	12	\$36.90	\$36.90	\$0.00	0.0%
13	12	\$37.10	\$37.10	\$0.00	0.0%
14	12	\$37.30	\$37.30	\$0.00	0.0%
15	12	\$37.50	\$37.50	\$0.00	0.0%
16	12	\$37.70	\$37.70	\$0.00	0.0%
17	12	\$37.90	\$37.90	\$0.00	0.0%
18	12	\$38.10	\$38.10	\$0.00	0.0%
19	12	\$38.30	\$38.30	\$0.00	0.0%
20	12	\$38.50	\$38.50	\$0.00	0.0%
21	12	\$38.70	\$38.70	\$0.00	0.0%
22	12	\$38.90	\$38.90	\$0.00	0.0%
23	12	\$39.10	\$39.10	\$0.00	0.0%
24	12	\$39.30	\$39.30	\$0.00	0.0%
25	12	\$39.50	\$39.50	\$0.00	0.0%
26	12	\$39.70	\$39.70	\$0.00	0.0%
27	12	\$39.90	\$39.90	\$0.00	0.0%
28	12	\$40.10	\$40.10	\$0.00	0.0%
29	12	\$40.30	\$40.30	\$0.00	0.0%
30	12	\$40.50	\$40.50	\$0.00	0.0%
31	13	\$37.50	\$37.50	\$0.00	0.0%
32	13	\$37.70	\$37.70	\$0.00	0.0%
33	13	\$37.90	\$37.90	\$0.00	0.0%
34	13	\$38.10	\$38.10	\$0.00	0.0%
35	13	\$38.30	\$38.30	\$0.00	0.0%
36	13	\$38.50	\$38.50	\$0.00	0.0%
37	13	\$38.70	\$38.70	\$0.00	0.0%
38	13	\$38.90	\$38.90	\$0.00	0.0%
39	13	\$39.10	\$39.10	\$0.00	0.0%
40	13	\$39.30	\$39.30	\$0.00	0.0%
41	13	\$39.50	\$39.50	\$0.00	0.0%
42	13	\$39.70	\$39.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
LINE NO.	RATE SCHEDULE				
1	LT-1				
	LED Lighting (continued)				
2	13	\$39.90	\$39.90	\$0.00	0.0%
3	13	\$40.10	\$40.10	\$0.00	0.0%
4	13	\$40.30	\$40.30	\$0.00	0.0%
5	13	\$40.50	\$40.50	\$0.00	0.0%
6	13	\$40.70	\$40.70	\$0.00	0.0%
7	13	\$40.90	\$40.90	\$0.00	0.0%
8	13	\$41.10	\$41.10	\$0.00	0.0%
9	13	\$41.30	\$41.30	\$0.00	0.0%
10	13	\$41.50	\$41.50	\$0.00	0.0%
11	13	\$41.70	\$41.70	\$0.00	0.0%
12	13	\$41.90	\$41.90	\$0.00	0.0%
13	13	\$42.10	\$42.10	\$0.00	0.0%
14	13	\$42.30	\$42.30	\$0.00	0.0%
15	13	\$42.50	\$42.50	\$0.00	0.0%
16	13	\$42.70	\$42.70	\$0.00	0.0%
17	13	\$42.90	\$42.90	\$0.00	0.0%
18	13	\$43.10	\$43.10	\$0.00	0.0%
19	13	\$43.30	\$43.30	\$0.00	0.0%
20	13	\$43.50	\$43.50	\$0.00	0.0%
21	14	\$40.50	\$40.50	\$0.00	0.0%
22	14	\$40.70	\$40.70	\$0.00	0.0%
23	14	\$40.90	\$40.90	\$0.00	0.0%
24	14	\$41.10	\$41.10	\$0.00	0.0%
25	14	\$41.30	\$41.30	\$0.00	0.0%
26	14	\$41.50	\$41.50	\$0.00	0.0%
27	14	\$41.70	\$41.70	\$0.00	0.0%
28	14	\$41.90	\$41.90	\$0.00	0.0%
29	14	\$42.10	\$42.10	\$0.00	0.0%
30	14	\$42.30	\$42.30	\$0.00	0.0%
31	14	\$42.50	\$42.50	\$0.00	0.0%
32	14	\$42.70	\$42.70	\$0.00	0.0%
33	14	\$42.90	\$42.90	\$0.00	0.0%
34	14	\$43.10	\$43.10	\$0.00	0.0%
35	14	\$43.30	\$43.30	\$0.00	0.0%
36	14	\$43.50	\$43.50	\$0.00	0.0%
37	14	\$43.70	\$43.70	\$0.00	0.0%
38	14	\$43.90	\$43.90	\$0.00	0.0%
39	14	\$44.10	\$44.10	\$0.00	0.0%
40	14	\$44.30	\$44.30	\$0.00	0.0%
41	14	\$44.50	\$44.50	\$0.00	0.0%
42	14	\$44.70	\$44.70	\$0.00	0.0%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

(1)	(2)	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE			
1	LT-1	LED Lighting (continued)			
2		14 W	\$44.90	\$44.90	\$0.00 0.0%
3		14 X	\$45.10	\$45.10	\$0.00 0.0%
4		14 Y	\$45.30	\$45.30	\$0.00 0.0%
5		14 Z	\$45.50	\$45.50	\$0.00 0.0%
6		14 AA	\$45.70	\$45.70	\$0.00 0.0%
7		14 BB	\$45.90	\$45.90	\$0.00 0.0%
8		14 CC	\$46.10	\$46.10	\$0.00 0.0%
9		14 DD	\$46.30	\$46.30	\$0.00 0.0%
10		14 EE	\$46.50	\$46.50	\$0.00 0.0%
11		15 A	\$43.50	\$43.50	\$0.00 0.0%
12		15 B	\$43.70	\$43.70	\$0.00 0.0%
13		15 C	\$43.90	\$43.90	\$0.00 0.0%
14		15 D	\$44.10	\$44.10	\$0.00 0.0%
15		15 E	\$44.30	\$44.30	\$0.00 0.0%
16		15 F	\$44.50	\$44.50	\$0.00 0.0%
17		15 G	\$44.70	\$44.70	\$0.00 0.0%
18		15 H	\$44.90	\$44.90	\$0.00 0.0%
19		15 I	\$45.10	\$45.10	\$0.00 0.0%
20		15 J	\$45.30	\$45.30	\$0.00 0.0%
21		15 K	\$45.50	\$45.50	\$0.00 0.0%
22		15 L	\$45.70	\$45.70	\$0.00 0.0%
23		15 M	\$45.90	\$45.90	\$0.00 0.0%
24		15 N	\$46.10	\$46.10	\$0.00 0.0%
25		15 O	\$46.30	\$46.30	\$0.00 0.0%
26		15 P	\$46.50	\$46.50	\$0.00 0.0%
27		15 Q	\$46.70	\$46.70	\$0.00 0.0%
28		15 R	\$46.90	\$46.90	\$0.00 0.0%
29		15 S	\$47.10	\$47.10	\$0.00 0.0%
30		15 T	\$47.30	\$47.30	\$0.00 0.0%
31		15 U	\$47.50	\$47.50	\$0.00 0.0%
32		15 V	\$47.70	\$47.70	\$0.00 0.0%
33		15 W	\$47.90	\$47.90	\$0.00 0.0%
34		15 X	\$48.10	\$48.10	\$0.00 0.0%
35		15 Y	\$48.30	\$48.30	\$0.00 0.0%
36		15 Z	\$48.50	\$48.50	\$0.00 0.0%
37		15 AA	\$48.70	\$48.70	\$0.00 0.0%
38		15 BB	\$48.90	\$48.90	\$0.00 0.0%
39		15 CC	\$49.10	\$49.10	\$0.00 0.0%
40		15 DD	\$49.30	\$49.30	\$0.00 0.0%
41		15 EE	\$49.50	\$49.50	\$0.00 0.0%
42					

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		<u>Energy Tier Charges</u>				
4		<u>Energy Tier</u>				
5		A	\$0.00	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	\$0.00	0.0%
7		C	\$0.40	\$0.40	\$0.00	0.0%
8		D	\$0.60	\$0.60	\$0.00	0.0%
9		E	\$0.80	\$0.80	\$0.00	0.0%
10		F	\$1.00	\$1.00	\$0.00	0.0%
11		G	\$1.20	\$1.20	\$0.00	0.0%
12		H	\$1.40	\$1.40	\$0.00	0.0%
13		I	\$1.60	\$1.60	\$0.00	0.0%
14		J	\$1.80	\$1.80	\$0.00	0.0%
15		K	\$2.00	\$2.00	\$0.00	0.0%
16		L	\$2.20	\$2.20	\$0.00	0.0%
17		M	\$2.40	\$2.40	\$0.00	0.0%
18		N	\$2.60	\$2.60	\$0.00	0.0%
19		O	\$2.80	\$2.80	\$0.00	0.0%
20		P	\$3.00	\$3.00	\$0.00	0.0%
21		Q	\$3.20	\$3.20	\$0.00	0.0%
22		R	\$3.40	\$3.40	\$0.00	0.0%
23		S	\$3.60	\$3.60	\$0.00	0.0%
24		T	\$3.80	\$3.80	\$0.00	0.0%
25		U	\$4.00	\$4.00	\$0.00	0.0%
26		V	\$4.20	\$4.20	\$0.00	0.0%
27		W	\$4.40	\$4.40	\$0.00	0.0%
28		X	\$4.60	\$4.60	\$0.00	0.0%
29		Y	\$4.80	\$4.80	\$0.00	0.0%
30		Z	\$5.00	\$5.00	\$0.00	0.0%
31		AA	\$5.20	\$5.20	\$0.00	0.0%
32		BB	\$5.40	\$5.40	\$0.00	0.0%
33		CC	\$5.60	\$5.60	\$0.00	0.0%
34		DD	\$5.80	\$5.80	\$0.00	0.0%
35		EE	\$6.00	\$6.00	\$0.00	0.0%
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		Non-Fuel Energy (¢ per kWh)	3.410	3.437	0.027	0.8%
4						
5		<u>Monthly Rates for Maintenance and Conversion</u>				
6		Conversion Fee	\$2.08	\$2.10	\$0.02	1.0%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.45	\$1.46	\$0.01	0.7%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.16	\$1.17	\$0.01	0.9%
9						
10						
11		<u>Monthly Rates for Poles used only for Lighting System</u>				
12		Standard Wood pole	\$5.94	\$5.99	\$0.05	0.8%
13		Standard Concrete pole	\$8.14	\$8.20	\$0.06	0.7%
14		Standard Fiberglass pole	\$9.61	\$9.69	\$0.08	0.8%
15		Decorative Concrete pole	\$17.46	\$17.60	\$0.14	0.8%
16						
17						
18		<u>Special Provisions</u>				
19		Facilities Charge	1.28%	1.28%	0.00%	0.0%
20		Underground conductors (¢ per foot)	4.865	4.904	0.039	0.8%
21						
22						
23		<u>Willful Damage</u>				
24		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]				
2		Charges for Company-Owned Units High Pressure Sodium Vapor				
3		Fixture				
4		Open Bottom 5,400 lu 70 watts	\$3.72	\$3.75	\$0.03	0.8%
5		Open Bottom 8,800 lu 100 watts	\$3.20	\$3.23	\$0.03	0.9%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.37	\$4.40	\$0.03	0.7%
7		Acorn 8,800 lu 100 watts	\$15.92	\$16.05	\$0.13	0.8%
8		Colonial 8,800 lu 100 watts	\$4.30	\$4.33	\$0.03	0.7%
9		English Coach 8,800 lu 100 watts	\$17.37	\$17.51	\$0.14	0.8%
10		Destin Single 8,800 lu 100 watts	\$29.90	\$30.14	\$0.24	0.8%
11		Destin Double 17,600 lu 200 watts	\$59.59	\$60.06	\$0.47	0.8%
12		Cobrahead 5,400 lu 70 watts	\$5.24	\$5.28	\$0.04	0.8%
13		Cobrahead 8,800 lu 100 watts	\$4.37	\$4.40	\$0.03	0.7%
14		Cobrahead 20,000 lu 200 watts	\$6.03	\$6.08	\$0.05	0.8%
15		Cobrahead 25,000 lu 250 watts	\$5.87	\$5.92	\$0.05	0.9%
16		Cobrahead 46,000 lu 400 watts	\$6.17	\$6.22	\$0.05	0.8%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.83	\$4.87	\$0.04	0.8%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.93	\$5.98	\$0.05	0.8%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.18	\$6.23	\$0.05	0.8%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.59	\$13.70	\$0.11	0.8%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.60	\$13.71	\$0.11	0.8%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.49	\$14.61	\$0.12	0.8%
23		Small ORL 20,000 lu 200 watts	\$13.93	\$14.04	\$0.11	0.8%
24		Small ORL 25,000 lu 250 watts	\$13.42	\$13.53	\$0.11	0.8%
25		Small ORL 46,000 lu 400 watts	\$14.03	\$14.14	\$0.11	0.8%
26		Large ORL 20,000 lu 200 watts	\$22.69	\$22.87	\$0.18	0.8%
27		Large ORL 46,000 lu 400 watts	\$25.56	\$25.76	\$0.20	0.8%
28		Shoebox 46,000 lu 400 watts	\$11.71	\$11.80	\$0.09	0.8%
29		Directional 16,000 lu 150 watts	\$6.59	\$6.64	\$0.05	0.8%
30		Directional 20,000 lu 200 watts	\$9.52	\$9.60	\$0.08	0.8%
31		Directional 46,000 lu 400 watts	\$7.06	\$7.12	\$0.06	0.8%
32		Large Flood 125,000 lu 1,000 watts	\$11.22	\$11.31	\$0.09	0.8%
33						
34		<u>Maintenance</u>				
35		Open Bottom 5,400 lu 70 watts	\$1.95	\$1.97	\$0.02	1.0%
36		Open Bottom 8,800 lu 100 watts	\$1.79	\$1.80	\$0.01	0.6%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.07	\$2.09	\$0.02	1.0%
38		Acorn 8,800 lu 100 watts	\$5.24	\$5.28	\$0.04	0.8%
39		Colonial 8,800 lu 100 watts	\$2.05	\$2.07	\$0.02	1.0%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		English Coach 8,800 lu 100 watts	\$5.62	\$5.66	\$0.04	0.7%
3		Destin Single 8,800 lu 100 watts	\$9.03	\$9.10	\$0.07	0.8%
4		Destin Double 17,600 lu 200 watts	\$17.40	\$17.54	\$0.14	0.8%
5		Cobrahead 5,400 lu 70 watts	\$2.36	\$2.38	\$0.02	0.8%
6		Cobrahead 8,800 lu 100 watts	\$2.07	\$2.09	\$0.02	1.0%
7		Cobrahead 20,000 lu 200 watts	\$2.56	\$2.58	\$0.02	0.8%
8		Cobrahead 25,000 lu 250 watts	\$2.52	\$2.54	\$0.02	0.8%
9		Cobrahead 46,000 lu 400 watts	\$2.60	\$2.62	\$0.02	0.8%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$2.20	\$2.22	\$0.02	0.9%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.54	\$2.56	\$0.02	0.8%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.60	\$2.62	\$0.02	0.8%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.61	\$4.65	\$0.04	0.9%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.61	\$4.65	\$0.04	0.9%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.84	\$4.88	\$0.04	0.8%
16		Small ORL 20,000 lu 200 watts	\$4.69	\$4.73	\$0.04	0.9%
17		Small ORL 25,000 lu 250 watts	\$4.56	\$4.60	\$0.04	0.9%
18		Small ORL 46,000 lu 400 watts	\$4.72	\$4.76	\$0.04	0.8%
19		Large ORL 20,000 lu 200 watts	\$7.07	\$7.13	\$0.06	0.8%
20		Large ORL 46,000 lu 400 watts	\$7.86	\$7.92	\$0.06	0.8%
21		Shoebox 46,000 lu 400 watts	\$4.10	\$4.13	\$0.03	0.7%
22		Directional 16,000 lu 150 watts	\$2.66	\$2.68	\$0.02	0.8%
23		Directional 20,000 lu 200 watts	\$3.51	\$3.54	\$0.03	0.9%
24		Directional 46,000 lu 400 watts	\$2.85	\$2.87	\$0.02	0.7%
25		Large Flood 125,000 lu 1,000 watts	\$4.19	\$4.22	\$0.03	0.7%
26						
27		<u>Energy Non-Fuel</u>	<u>kWh</u>			
28		Open Bottom 5,400 lu 70 watts	29 \$0.99	\$1.00	\$0.01	1.0%
29		Open Bottom 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
31		Acorn 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
32		Colonial 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
33		English Coach 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
34		Destin Single 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
35		Destin Double 17,600 lu 200 watts	82 \$2.80	\$2.82	\$0.02	0.7%
36		Cobrahead 5,400 lu 70 watts	29 \$0.99	\$1.00	\$0.01	1.0%
37		Cobrahead 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
38		Cobrahead 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
39		Cobrahead 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
40		Cobrahead 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Cutoff Cobrahead 8,800 lu 100 watts	41 \$1.40	\$1.41	\$0.01	0.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
4		Cutoff Cobrahead 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
5		Bracket Mount CIS 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
6		Tenon Top CIS 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
7		Bracket Mount CIS 46,000 lu 400 watts	161 \$5.49	\$5.53	\$0.04	0.7%
8		Small ORL 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
9		Small ORL 25,000 lu 250 watts	100 \$3.41	\$3.44	\$0.03	0.9%
10		Small ORL 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
11		Large ORL 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
12		Large ORL 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
13		Shoebox 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
14		Directional 16,000 lu 150 watts	68 \$2.32	\$2.34	\$0.02	0.9%
15		Directional 20,000 lu 200 watts	80 \$2.73	\$2.75	\$0.02	0.7%
16		Directional 46,000 lu 400 watts	164 \$5.60	\$5.64	\$0.04	0.7%
17		Large Flood 125,000 lu 1,000 watts	379 \$12.93	\$13.03	\$0.10	0.8%
18						
19		<u>Metal Halide</u>				
20		<u>Fixture</u>				
21		Acorn 12,000 lu 175 watts	\$16.08	\$16.21	\$0.13	0.8%
22		Colonial 12,000 lu 175 watts	\$4.45	\$4.49	\$0.04	0.9%
23		English Coach 12,000 lu 175 watts	\$17.71	\$17.85	\$0.14	0.8%
24		Destin Single 12,000 lu 175 watts	\$30.37	\$30.61	\$0.24	0.8%
25		Destin Double 24,000 lu 350 watts	\$60.56	\$61.04	\$0.48	0.8%
26		Small Flood 32,000 lu 400 watts	\$7.22	\$7.28	\$0.06	0.8%
27		Small Parking Lot 32,000 lu 400 watts	\$13.35	\$13.46	\$0.11	0.8%
28		Large Flood 100,000 lu 1,000 watts	\$10.36	\$10.44	\$0.08	0.8%
29		Large Parking Lot 100,000 lu 1,000 watts	\$23.03	\$23.21	\$0.18	0.8%
30						
31		<u>Maintenance</u>				
32		Acorn 12,000 lu 175 watts	\$6.57	\$6.62	\$0.05	0.8%
33		Colonial 12,000 lu 175 watts	\$3.44	\$3.47	\$0.03	0.9%
34		English Coach 12,000 lu 175 watts	\$7.24	\$7.30	\$0.06	0.8%
35		Destin Single 12,000 lu 175 watts	\$10.77	\$10.86	\$0.09	0.8%
36		Destin Double 24,000 lu 350 watts	\$20.16	\$20.32	\$0.16	0.8%
37		Small Flood 32,000 lu 400 watts	\$3.03	\$3.05	\$0.02	0.7%
38		Small Parking Lot 32,000 lu 400 watts	\$4.70	\$4.74	\$0.04	0.9%
39		Large Flood 100,000 lu 1,000 watts	\$6.01	\$6.06	\$0.05	0.8%
40		Large Parking Lot 100,000 lu 1,000 watts	\$8.34	\$8.41	\$0.07	0.8%
41						
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		<u>Energy Non-Fuel</u>					
3		Acorn 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
4		Colonial 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
5		English Coach 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
6		Destin Single 12,000 lu 175 watts	72	\$2.45	\$2.47	\$0.02	0.8%
7		Destin Double 24,000 lu 350 watts	144	\$4.91	\$4.95	\$0.04	0.8%
8		Small Flood 32,000 lu 400 watts	163	\$5.56	\$5.60	\$0.04	0.7%
9		Small Parking Lot 32,000 lu 400 watts	163	\$5.56	\$5.60	\$0.04	0.7%
10		Large Flood 100,000 lu 1,000 watts	378	\$12.89	\$12.99	\$0.10	0.8%
11		Large Parking Lot 100,000 lu 1,000 watts	378	\$12.89	\$12.99	\$0.10	0.8%
12							
13		<u>Metal Halide Pulse Start</u>					
14		<u>Fixture</u>					
15		Acorn 13,000 lu 150 watts		\$18.24	\$18.39	\$0.15	0.8%
16		Colonial 13,000 lu 150 watts		\$5.67	\$5.72	\$0.05	0.9%
17		English Coach 13,000 lu 150 watts		\$18.64	\$18.79	\$0.15	0.8%
18		Destin Single 13,000 lu 150 watts		\$39.54	\$39.85	\$0.31	0.8%
19		Destin Double 26,000 lu 300 watts		\$79.77	\$80.40	\$0.63	0.8%
20		Small Flood 33,000 lu 350 watts		\$8.09	\$8.15	\$0.06	0.7%
21		Shoebox 33,000 lu 350 watts		\$9.68	\$9.76	\$0.08	0.8%
22		Flood 68,000 lu 750 watts		\$8.34	\$8.41	\$0.07	0.8%
23							
24		<u>Maintenance</u>					
25		Acorn 13,000 lu 150 watts		\$6.40	\$6.45	\$0.05	0.8%
26		Colonial 13,000 lu 150 watts		\$3.01	\$3.03	\$0.02	0.7%
27		English Coach 13,000 lu 150 watts		\$6.52	\$6.57	\$0.05	0.8%
28		Destin Single 13,000 lu 150 watts		\$12.18	\$12.28	\$0.10	0.8%
29		Destin Double 26,000 lu 300 watts		\$24.36	\$24.55	\$0.19	0.8%
30		Small Flood 33,000 lu 350 watts		\$3.87	\$3.90	\$0.03	0.8%
31		Shoebox 33,000 lu 350 watts		\$4.32	\$4.35	\$0.03	0.7%
32		Flood 68,000 lu 750 watts		\$6.51	\$6.56	\$0.05	0.8%
33							
34		<u>Energy Non-Fuel</u>					
35		Acorn 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
36		Colonial 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
37		English Coach 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
38		Destin Single 13,000 lu 150 watts	65	\$2.21	\$2.23	\$0.02	0.9%
39		Destin Double 26,000 lu 300 watts	130	\$4.44	\$4.47	\$0.03	0.7%
40		Small Flood 33,000 lu 350 watts	137	\$4.67	\$4.71	\$0.04	0.9%
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Shoebox 33,000 lu 350 watts	137	\$4.67	\$4.71	\$0.04	0.9%
3		Flood 68,000 lu 750 watts	288	\$9.82	\$9.90	\$0.08	0.8%
4							
5		<u>LED</u>					
6		<u>Fixture</u>					
7		Acorn 3,776 lu 75 watts		\$21.64	\$21.81	\$0.17	0.8%
8		Street Light 4,440 lu 72 watts		\$16.79	\$16.92	\$0.13	0.8%
9		Acorn A5 2,820 lu 56 watts		\$28.81	\$29.04	\$0.23	0.8%
10		Cobrahead S2 5,100 lu 73 watts		\$6.82	\$6.87	\$0.05	0.7%
11		Cobrahead S3 10,200 lu 135 watts		\$8.39	\$8.46	\$0.07	0.8%
12		ATB071 S2/S3 6,320 lu 71 watts		\$8.50	\$8.57	\$0.07	0.8%
13		ATB1 105 S3 9,200 lu 105 watts		\$12.42	\$12.52	\$0.10	0.8%
14		ATB2 280 S4 23,240 lu 280 watts		\$14.05	\$14.16	\$0.11	0.8%
15		E132 A3 7,200 lu 132 watts		\$33.57	\$33.84	\$0.27	0.8%
16		E157 SAW 9,600 lu 157 watts		\$22.72	\$22.90	\$0.18	0.8%
17		WP9 A2/S2 7,377 lu 140 watts		\$51.06	\$51.47	\$0.41	0.8%
18		Destin Double 15,228 lu 210 watts		\$78.13	\$78.75	\$0.62	0.8%
19		ATB0 108 S2/S3 9,336 lu 108 watts		\$7.86	\$7.92	\$0.06	0.8%
20		Colonial 3,640 lu 45 watts		\$9.13	\$9.20	\$0.07	0.8%
21		LG Colonial 5,032 lu 72 watts		\$10.63	\$10.71	\$0.08	0.8%
22		Security Lt 4,204 lu 43 watts		\$5.15	\$5.19	\$0.04	0.8%
23		Roadway 1 5,510 lu 62 watts		\$6.20	\$6.25	\$0.05	0.8%
24		Galleon 6s q 32,327 lu 315 watts		\$24.13	\$24.32	\$0.19	0.8%
25		Galleon 7s q 38,230 lu 370 watts		\$26.76	\$26.97	\$0.21	0.8%
26		Galleon 10s q 53,499 lu 528 watts		\$37.00	\$37.29	\$0.29	0.8%
27		Flood 421 W 36,000 lu 421 watts		\$19.36	\$19.51	\$0.15	0.8%
28		Wildlife Cert 5,355 lu 106 watts		\$18.99	\$19.14	\$0.15	0.8%
29		Evolve Area 8,300 lu 72 watts		\$15.39	\$15.51	\$0.12	0.8%
30		ATB0 70 8,022 lu 72 watts		\$8.33	\$8.40	\$0.07	0.8%
31		ATB0 100 11,619 lu 104 watts		\$8.94	\$9.01	\$0.07	0.8%
32		ATB2 270 30,979 lu 274 watts		\$16.14	\$16.27	\$0.13	0.8%
33		Roadway 2 9,514 lu 95 watts		\$6.77	\$6.82	\$0.05	0.7%
34		Roadway 3 15,311 lu 149 watts		\$9.34	\$9.41	\$0.07	0.7%
35		Roadway 4 28,557 lu 285 watts		\$12.75	\$12.85	\$0.10	0.8%
36		Colonial Large 5,963 lu 72 watts		\$9.93	\$10.01	\$0.08	0.8%
37		Colonial Small 4,339 lu 45 watts		\$9.50	\$9.58	\$0.08	0.8%
38		Acorn A 8,704 lu 81 watts		\$20.96	\$21.13	\$0.17	0.8%
39		Destin I 7,026 lu 99 watts		\$35.23	\$35.51	\$0.28	0.8%
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Large 37,400 lu 297 watts	\$18.59	\$18.74	\$0.15	0.8%
3		Flood Medium 28,700 lu 218 watts	\$15.87	\$16.00	\$0.13	0.8%
4		Flood Small 18,600 lu 150 watts	\$13.68	\$13.79	\$0.11	0.8%
5		ATB2 210 23,588 lu 208 watts	\$13.93	\$14.04	\$0.11	0.8%
6		Destin 8,575 lu 77 watts	\$26.91	\$27.12	\$0.21	0.8%
7		Destin Wildlife 1,958 lu 56 watts	\$32.29	\$32.55	\$0.26	0.8%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.61	\$4.65	\$0.04	0.9%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.61	\$4.65	\$0.04	0.9%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.02	\$13.12	\$0.10	0.8%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.49	\$9.57	\$0.08	0.8%
12		EPTC 7,300 lu 65 watts	\$15.16	\$15.28	\$0.12	0.8%
13		Cont American Elect 3K 3,358 lu 38 watts	\$6.36	\$6.41	\$0.05	0.8%
14		Cont American Elect 4K 3,615 lu 38 watts	\$6.36	\$6.41	\$0.05	0.8%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.69	\$7.75	\$0.06	0.8%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.13	\$15.25	\$0.12	0.8%
17		Cree XSPM 12,000 lu 95 watts	\$6.77	\$6.82	\$0.05	0.7%
18						
19		<u>Maintenance</u>				
20		Acorn 3,776 lu 75 watts	\$11.17	\$11.26	\$0.09	0.8%
21		Street Light 4,440 lu 72 watts	\$5.74	\$5.79	\$0.05	0.9%
22		Acorn A5 2,820 lu 56 watts	\$8.91	\$8.98	\$0.07	0.8%
23		Cobrahead S2 5,100 lu 73 watts	\$4.45	\$4.49	\$0.04	0.9%
24		Cobrahead S3 10,200 lu 135 watts	\$5.13	\$5.17	\$0.04	0.8%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.79	\$5.84	\$0.05	0.9%
26		ATB1 105 S3 9,200 lu 105 watts	\$6.98	\$7.04	\$0.06	0.9%
27		ATB2 280 S4 23,240 lu 280 watts	\$8.10	\$8.16	\$0.06	0.7%
28		E132 A3 7,200 lu 132 watts	\$9.81	\$9.89	\$0.08	0.8%
29		E157 SAW 9,600 lu 157 watts	\$6.78	\$6.83	\$0.05	0.7%
30		WP9 A2/S2 7,377 lu 140 watts	\$16.92	\$17.05	\$0.13	0.8%
31		Destin Double 15,228 lu 210 watts	\$37.37	\$37.67	\$0.30	0.8%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.12	\$5.16	\$0.04	0.8%
33		Colonial 3,640 lu 45 watts	\$5.86	\$5.91	\$0.05	0.9%
34		LG Colonial 5,032 lu 72 watts	\$6.39	\$6.44	\$0.05	0.8%
35		Security Lt 4,204 lu 43 watts	\$3.09	\$3.11	\$0.02	0.6%
36		Roadway 1 5,510 lu 62 watts	\$3.94	\$3.97	\$0.03	0.8%
37		Galleon 6s q 32,327 lu 315 watts	\$12.77	\$12.87	\$0.10	0.8%
38		Galleon 7s q 38,230 lu 370 watts	\$14.23	\$14.34	\$0.11	0.8%
39		Galleon 10s q 53,499 lu 528 watts	\$19.04	\$19.19	\$0.15	0.8%
40		Flood 421 W 36,000 lu 421 watts	\$10.69	\$10.78	\$0.09	0.8%
41		Wildlife Cert 5,355 lu 106 watts	\$10.08	\$10.16	\$0.08	0.8%
42						

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Evolve Area 8,300 lu 72 watts	\$8.28	\$8.35	\$0.07	0.8%	
3		ATB0 70 8,022 lu 72 watts	\$5.01	\$5.05	\$0.04	0.8%	
4		ATB0 100 11,619 lu 104 watts	\$5.28	\$5.32	\$0.04	0.8%	
5		ATB2 270 30,979 lu 274 watts	\$8.77	\$8.84	\$0.07	0.8%	
6		Roadway 2 9,514 lu 95 watts	\$4.19	\$4.22	\$0.03	0.7%	
7		Roadway 3 15,311 lu 149 watts	\$5.37	\$5.41	\$0.04	0.7%	
8		Roadway 4 28,557 lu 285 watts	\$7.10	\$7.16	\$0.06	0.8%	
9		Colonial Large 5,963 lu 72 watts	\$5.61	\$5.65	\$0.04	0.7%	
10		Colonial Small 4,339 lu 45 watts	\$5.40	\$5.44	\$0.04	0.7%	
11		Acorn A 8,704 lu 81 watts	\$10.46	\$10.54	\$0.08	0.8%	
12		Destin I 7,026 lu 99 watts	\$16.72	\$16.85	\$0.13	0.8%	
13		Flood Large 37,400 lu 297 watts	\$9.26	\$9.33	\$0.07	0.8%	
14		Flood Medium 28,700 lu 218 watts	\$8.06	\$8.12	\$0.06	0.7%	
15		Flood Small 18,600 lu 150 watts	\$6.96	\$7.02	\$0.06	0.9%	
16		ATB2 210 23,588, lu 208 watts	\$7.73	\$7.79	\$0.06	0.8%	
17		Destin 8,575 lu 77 watts	\$13.12	\$13.22	\$0.10	0.8%	
18		Destin Wildlife 1,958 lu 56 watts	\$15.50	\$15.62	\$0.12	0.8%	
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.65	\$3.68	\$0.03	0.8%	
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.65	\$3.68	\$0.03	0.8%	
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.43	\$7.49	\$0.06	0.8%	
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.88	\$5.93	\$0.05	0.9%	
23		EPTC 7,300 lu 65 watts	\$7.86	\$7.92	\$0.06	0.8%	
24		Cont American Elect 3K 3,358 lu 38 watts	\$4.12	\$4.15	\$0.03	0.7%	
25		Cont American Elect 4K 3,615 lu 38 watts	\$4.12	\$4.15	\$0.03	0.7%	
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.83	\$4.87	\$0.04	0.8%	
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.28	\$8.35	\$0.07	0.8%	
28		Cree XSPM 12,000 lu 95 watts	\$4.49	\$4.53	\$0.04	0.9%	
29							
30		<u>Energy Non-Fuel</u>	<u>kWh</u>				
31		Acorn 3,776 lu 75 watts	26	\$0.88	\$0.89	\$0.01	1.1%
32		Street Light 4,440 lu 72 watts	25	\$0.85	\$0.86	\$0.01	1.2%
33		Acorn A5 2,820 lu 56 watts	19	\$0.64	\$0.65	\$0.01	1.6%
34		Cobrahead S2 5,100 lu 73 watts	25	\$0.85	\$0.86	\$0.01	1.2%
35		Cobrahead S3 10,200 lu 135 watts	46	\$1.57	\$1.58	\$0.01	0.6%
36		ATB071 S2/S3 6,320 lu 71 watts	24	\$0.81	\$0.82	\$0.01	1.2%
37		ATB1 105 S3 9,200 lu 105 watts	36	\$1.23	\$1.24	\$0.01	0.8%
38		ATB2 280 S4 23,240 lu 280 watts	96	\$3.27	\$3.30	\$0.03	0.9%
39		E132 A3 7,200 lu 132 watts	45	\$1.54	\$1.55	\$0.01	0.6%
40		E157 SAW 9,600 lu 157 watts	54	\$1.85	\$1.86	\$0.01	0.5%
41							
42							

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		WP9 A2/S2 7,377 lu 140 watts	48	\$1.64	\$1.65	\$0.01	0.6%
3		Destin Double 15,228 lu 210 watts	72	\$2.45	\$2.47	\$0.02	0.8%
4		ATB0 108 S2/S3 9,336 lu 108 watts	37	\$1.26	\$1.27	\$0.01	0.8%
5		Colonial 3,640 lu 45 watts	15	\$0.52	\$0.52	\$0.00	0.0%
6		LG Colonial 5,032 lu 72 watts	25	\$0.85	\$0.86	\$0.01	1.2%
7		Security Lt 4,204 lu 43 watts	15	\$0.52	\$0.52	\$0.00	0.0%
8		Roadway 1 5,510 lu 62 watts	21	\$0.71	\$0.72	\$0.01	1.4%
9		Galleon 6s q 32,327 lu 315 watts	108	\$3.68	\$3.71	\$0.03	0.8%
10		Galleon 7s q 38,230 lu 370 watts	127	\$4.33	\$4.36	\$0.03	0.7%
11		Galleon 10s q 53,499 lu 528 watts	181	\$6.17	\$6.22	\$0.05	0.8%
12		Flood 421 W 36,000 lu 421 watts	145	\$4.94	\$4.98	\$0.04	0.8%
13		Wildlife Cert 5,355 lu 106 watts	36	\$1.23	\$1.24	\$0.01	0.8%
14		Evolve Area 8,300 lu 72 watts	25	\$0.85	\$0.86	\$0.01	1.2%
15		ATB0 70 8,022 lu 72 watts	25	\$0.85	\$0.86	\$0.01	1.2%
16		ATB0 100 11,619 lu 104 watts	36	\$1.23	\$1.24	\$0.01	0.8%
17		ATB2 270 30,979 lu 274 watts	94	\$3.20	\$3.23	\$0.03	0.9%
18		Roadway 2 9,514 lu 95 watts	33	\$1.12	\$1.13	\$0.01	0.9%
19		Roadway 3 15,311 lu 149 watts	51	\$1.74	\$1.75	\$0.01	0.6%
20		Roadway 4 28,557 lu 285 watts	98	\$3.34	\$3.37	\$0.03	0.9%
21		Colonial Large 5,963 lu 72 watts	25	\$0.85	\$0.86	\$0.01	1.2%
22		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.52	\$0.00	0.0%
23		Acorn A 8,704 lu 81 watts	28	\$0.95	\$0.96	\$0.01	1.1%
24		Destin I 7,026 lu 99 watts	34	\$1.16	\$1.17	\$0.01	0.9%
25		Flood Large 37,400 lu 297 watts	102	\$3.48	\$3.51	\$0.03	0.9%
26		Flood Medium 28,700 lu 218 watts	75	\$2.56	\$2.58	\$0.02	0.8%
27		Flood Small 18,600 lu 150 watts	52	\$1.78	\$1.79	\$0.01	0.6%
28		ATB2 210 23,588, lu 208 watts	71	\$2.32	\$2.44	\$0.12	5.2%
29		Destin 8,575 lu 77 watts	26	\$0.92	\$0.93	\$0.01	1.1%
30		Destin Wildlife 1,958 lu 56 watts	19	\$0.64	\$0.65	\$0.01	1.6%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.88	\$0.89	\$0.01	1.1%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.88	\$0.89	\$0.01	1.1%
33		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.67	\$1.68	\$0.01	0.6%
34		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.09	\$1.10	\$0.01	0.9%
35		EPTC 7,300 lu 65 watts	22	\$0.75	\$0.76	\$0.01	1.3%
36		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.45	\$0.45	\$0.00	0.0%
37		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.45	\$0.00	0.0%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.57	\$1.58	\$0.01	0.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.62	\$0.00	0.0%
40		Cree XSPM 12,000 lu 95 watts	33	\$1.12	\$1.13	\$0.01	0.9%
41							
42							

FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Mecury Vapor</u>				
3		<u>Fixture</u>				
4		Open Bottom 7,000 lu 175 watts	\$2.59	\$2.61	\$0.02	0.8%
5		Cobrahead 3,200 lu 100 watts	\$4.79	\$4.83	\$0.04	0.8%
6		Cobrahead 7,000 lu 175 watts	\$4.35	\$4.38	\$0.03	0.7%
7		Cobrahead 9,400 lu 250 watts	\$5.73	\$5.78	\$0.05	0.9%
8		Cobrahead 17,000 lu 400 watts	\$6.25	\$6.30	\$0.05	0.8%
9		Cobrahead 48,000 lu 1,000 watts	\$12.53	\$12.63	\$0.10	0.8%
10		Directional 17,000 lu 400 watts	\$9.40	\$9.47	\$0.07	0.7%
11						
12		<u>Maintenance</u>				
13		Open Bottom 7,000 lu 175 watts	\$1.56	\$1.57	\$0.01	0.6%
14		Cobrahead 3,200 lu 100 watts	\$2.18	\$2.20	\$0.02	0.9%
15		Cobrahead 7,000 lu 175 watts	\$2.03	\$2.05	\$0.02	1.0%
16		Cobrahead 9,400 lu 250 watts	\$2.49	\$2.51	\$0.02	0.8%
17		Cobrahead 17,000 lu 400 watts	\$2.59	\$2.61	\$0.02	0.8%
18		Cobrahead 48,000 lu 1,000 watts	\$4.48	\$4.52	\$0.04	0.9%
19		Directional 17,000 lu 400 watts	\$3.46	\$3.49	\$0.03	0.9%
20						
21		<u>Energy Non-Fuel</u>				
22		Open Bottom 7,000 lu 175 watts	67 kWh \$2.28	\$2.30	\$0.02	0.9%
23		Cobrahead 3,200 lu 100 watts	39 kWh \$1.33	\$1.34	\$0.01	0.8%
24		Cobrahead 7,000 lu 175 watts	67 kWh \$2.28	\$2.30	\$0.02	0.9%
25		Cobrahead 9,400 lu 250 watts	95 kWh \$3.24	\$3.27	\$0.03	0.9%
26		Cobrahead 17,000 lu 400 watts	152 kWh \$5.18	\$5.22	\$0.04	0.8%
27		Cobrahead 48,000 lu 1,000 watts	372 kWh \$12.69	\$12.79	\$0.10	0.8%
28		Directional 17,000 lu 400 watts	163 kWh \$5.56	\$5.60	\$0.04	0.7%
29						
30		<u>Other Charges</u>				
31		13 ft. decorative concrete pole	\$21.15	\$21.32	\$0.17	0.8%
32		13 ft. decorative high gloss concrete pole	\$18.58	\$18.73	\$0.15	0.8%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$14.73	\$14.85	\$0.12	0.8%
34		17 ft. decorative base aluminum pole	\$21.52	\$21.69	\$0.17	0.8%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.56	\$19.72	\$0.16	0.8%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$15.99	\$16.12	\$0.13	0.8%
37		20 ft. fiberglass pole	\$7.62	\$7.68	\$0.06	0.8%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$6.70	\$6.75	\$0.05	0.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$22.81	\$22.99	\$0.18	0.8%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$23.84	\$24.03	\$0.19	0.8%
41		30 ft. wood pole	\$4.94	\$4.98	\$0.04	0.8%
42		30 ft. concrete pole	\$10.33	\$10.41	\$0.08	0.8%

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$48.90	\$49.29	\$0.39	0.8%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.43	\$26.64	\$0.21	0.8%
4		30 ft. aluminum pole with concrete adjustable base	\$24.16	\$24.35	\$0.19	0.8%
5		35 ft. concrete pole	\$15.05	\$15.17	\$0.12	0.8%
6		35 ft. concrete pole (Teton Top)	\$20.78	\$20.95	\$0.17	0.8%
7		35 ft. wood pole	\$7.17	\$7.23	\$0.06	0.8%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$29.64	\$29.88	\$0.24	0.8%
9		40 ft. wood pole	\$8.82	\$8.89	\$0.07	0.8%
10		45 ft. concrete pole (Teton Top)	\$27.27	\$27.49	\$0.22	0.8%
11		22 ft. aluminum pole	\$17.04	\$17.18	\$0.14	0.8%
12		25 ft. aluminum pole	\$17.72	\$17.86	\$0.14	0.8%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.33	\$44.68	\$0.35	0.8%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$46.45	\$46.82	\$0.37	0.8%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.00	\$43.34	\$0.34	0.8%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$48.81	\$49.20	\$0.39	0.8%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.22	\$48.60	\$0.38	0.8%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$49.36	\$49.75	\$0.39	0.8%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$50.52	\$50.92	\$0.40	0.8%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$53.35	\$53.77	\$0.42	0.8%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.10	\$55.54	\$0.44	0.8%
22		16 ft. aluminum, decorative pole	\$18.58	\$18.73	\$0.15	0.8%
23		16 ft. aluminum, decorative pole with banner arms	\$22.94	\$23.12	\$0.18	0.8%
24		40 ft. concrete pole	\$36.99	\$37.28	\$0.29	0.8%
25		45 ft. wood pole	\$9.07	\$9.14	\$0.07	0.8%
26		50 ft. wood pole	\$10.86	\$10.95	\$0.09	0.8%
27		18 ft. aluminum, round, tapered	\$8.76	\$8.83	\$0.07	0.8%
28		14.5 ft. concrete, round, tapered	\$20.58	\$20.74	\$0.16	0.8%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.87	\$2.89	\$0.02	0.7%
30		Double arm Shoebox/Small Parking Lot fixture	\$3.18	\$3.21	\$0.03	0.9%
31		Triple arm Shoebox/Small Parking Lot fixture	\$4.44	\$4.48	\$0.04	0.9%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.61	\$5.65	\$0.04	0.7%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.27	\$5.31	\$0.04	0.8%
34		Optional 100 amp relay	\$29.54	\$29.78	\$0.24	0.8%
35		25 kVA transformer (non-coastal)	\$42.19	\$42.53	\$0.34	0.8%
36		25 kVA transformer (coastal)	\$60.15	\$60.63	\$0.48	0.8%
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Charge for Customer-Owned Units</u>				
3		<u>High Pressure Sodium Vapor</u>				
4		<u>Relamping</u>				
5		Sodium Vapor 8,800 lu 100 watts	\$0.80	\$0.81	\$0.01	1.3%
6		Sodium Vapor 16,000 lu 150 watts	\$0.82	\$0.83	\$0.01	1.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.81	\$0.82	\$0.01	1.2%
8		Sodium Vapor 25,000 lu 250 watts	\$0.82	\$0.83	\$0.01	1.2%
9		Sodium Vapor 46,000 lu 400 watts	\$0.81	\$0.82	\$0.01	1.2%
10		Sodium Vapor 125,000 lu 1,000 watts	\$1.08	\$1.09	\$0.01	0.9%
11						
12		<u>Energy Charge</u> kWh				
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.40	\$1.41	\$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts 68	\$2.32	\$2.34	\$0.02	0.9%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.73	\$2.75	\$0.02	0.7%
16		Sodium Vapor 25,000 lu 250 watts 100	\$3.41	\$3.44	\$0.03	0.9%
17		Sodium Vapor 46,000 lu 400 watts 164	\$5.60	\$5.64	\$0.04	0.7%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$12.93	\$13.03	\$0.10	0.8%
19						
20		<u>Metal Halide</u>				
21		<u>Relamping</u>				
22		Metal Halide 32,000 lu 400 watts	\$0.97	\$0.98	\$0.01	1.0%
23		Metal Halide 100,000 lu 1,000 watts	\$3.71	\$3.74	\$0.03	0.8%
24						
25		<u>Energy Charge</u> kWh				
26		Metal Halide 32,000 lu 400 watts 163	\$5.56	\$5.60	\$0.04	0.7%
27		Metal Halide 100,000 lu 1,000 watts 378	\$12.89	\$12.99	\$0.10	0.8%
28						
29		Non-Fuel Energy (¢ per kWh)	3.410	3.437	0.027	0.8%
30						
31		<u>Other Charges</u>				
29		35 ft. Wood Pole	\$7.17	\$7.23	\$0.06	0.8%
29		Additional Facilities	1.28%	1.28%	0.00%	0.0%
34						
35	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
36						
37		Monthly Program Charge				
38		Full Installation	\$25.57	\$25.57	\$0.00	0.0%
39		Equipment Only Installation	\$18.41	\$18.41	\$0.00	0.0%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY
SUMMARY OF TARIFF CHANGES
FEBRUARY 1, 2024 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2024 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
2		Monthly Off-Peak Energy Charge				
3		Full Installation	\$12.81	\$12.81	\$0.00	0.0%
4		Equipment Only Installation	\$12.81	\$12.81	\$0.00	0.0%
5						
6		On-Peak Energy Charge (¢ per kWh)	23.710	23.710	0.000	0.0%
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						

EXHIBIT EJA-12
RESIDENTIAL TYPICAL BILLS
2024

**EXHIBIT EJA-12
RESIDENTIAL TYPICAL BILLS
2024
TABLE OF CONTENTS**

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1	Schedule E10 Residential Bill for Peninsular and NW Florida	E. Anderson

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

FPL	CURRENT SEPT 2023	PROPOSED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.75	\$80.75	\$0.00	\$0.64	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$34.19	\$6.23	(\$0.43)	\$0.00	21.9%	-1.2%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	(\$1.58)	(\$1.19)	(\$1.19)	(\$1.19)	\$0.39	\$0.00	\$0.00	-24.7%	0.0%	0.0%
SUBTOTAL	\$132.50	\$132.02	\$132.23	\$125.58	(\$0.48)	\$0.21	(\$6.65)	-0.4%	0.2%	-5.0%
GROSS RECEIPTS TAX/RAF	\$3.50	\$3.49	\$3.49	\$3.31	(\$0.01)	\$0.01	(\$0.17)	-0.3%	0.3%	-4.9%
TOTAL	\$136.00	\$135.51	\$135.72	\$128.89	(\$0.49)	\$0.22	(\$6.82)	-0.4%	0.2%	-5.0%

NWFL	CURRENT SEPT 2023	PROPOSED			DIFFERENCE			DIFFERENCE %		
		JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024	JAN 2024	FEB 2024	APR 2024
BASE	\$80.11	\$80.11	\$80.75	\$80.75	\$0.00	\$0.64	\$0.00	0.0%	0.8%	0.0%
FUEL COST RECOVERY	\$28.39	\$34.62	\$34.19	\$34.19	\$6.23	(\$0.43)	\$0.00	21.9%	-1.2%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.24	\$1.24	\$1.24	\$0.02	\$0.00	\$0.00	1.6%	0.0%	0.0%
CAPACITY COST RECOVERY	\$2.12	\$1.70	\$1.70	\$1.70	(\$0.42)	\$0.00	\$0.00	-19.8%	0.0%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.32	\$3.32	\$3.32	\$0.20	\$0.00	\$0.00	6.4%	0.0%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$5.57	\$5.57	\$5.57	\$1.75	\$0.00	\$0.00	45.8%	0.0%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$15.30	\$6.65	\$6.65	\$0.00	(\$8.65)	\$0.00	(\$6.65)	-56.5%	0.0%	-100.0%
TRANSITION RIDER	\$16.85	\$12.64	\$12.64	\$12.64	(\$4.21)	\$0.00	\$0.00	-25.0%	0.0%	0.0%
SUBTOTAL	\$150.93	\$145.85	\$146.06	\$139.41	(\$5.08)	\$0.21	(\$6.65)	-3.4%	0.1%	-4.6%
GROSS RECEIPTS TAX/RAF	\$3.98	\$3.85	\$3.86	\$3.68	(\$0.13)	\$0.01	(\$0.17)	-3.3%	0.3%	-4.4%
TOTAL	\$154.91	\$149.70	\$149.92	\$143.09	(\$5.21)	\$0.22	(\$6.82)	-3.4%	0.1%	-4.5%

EXHIBIT EJA-13

RESIDENTIAL AND BUSINESS TYPICAL BILLS

2024

**EXHIBIT EJA-13
DOCKET NO. 20230001-EI
PAGES 1-12
SEPTEMBER 5, 2023**

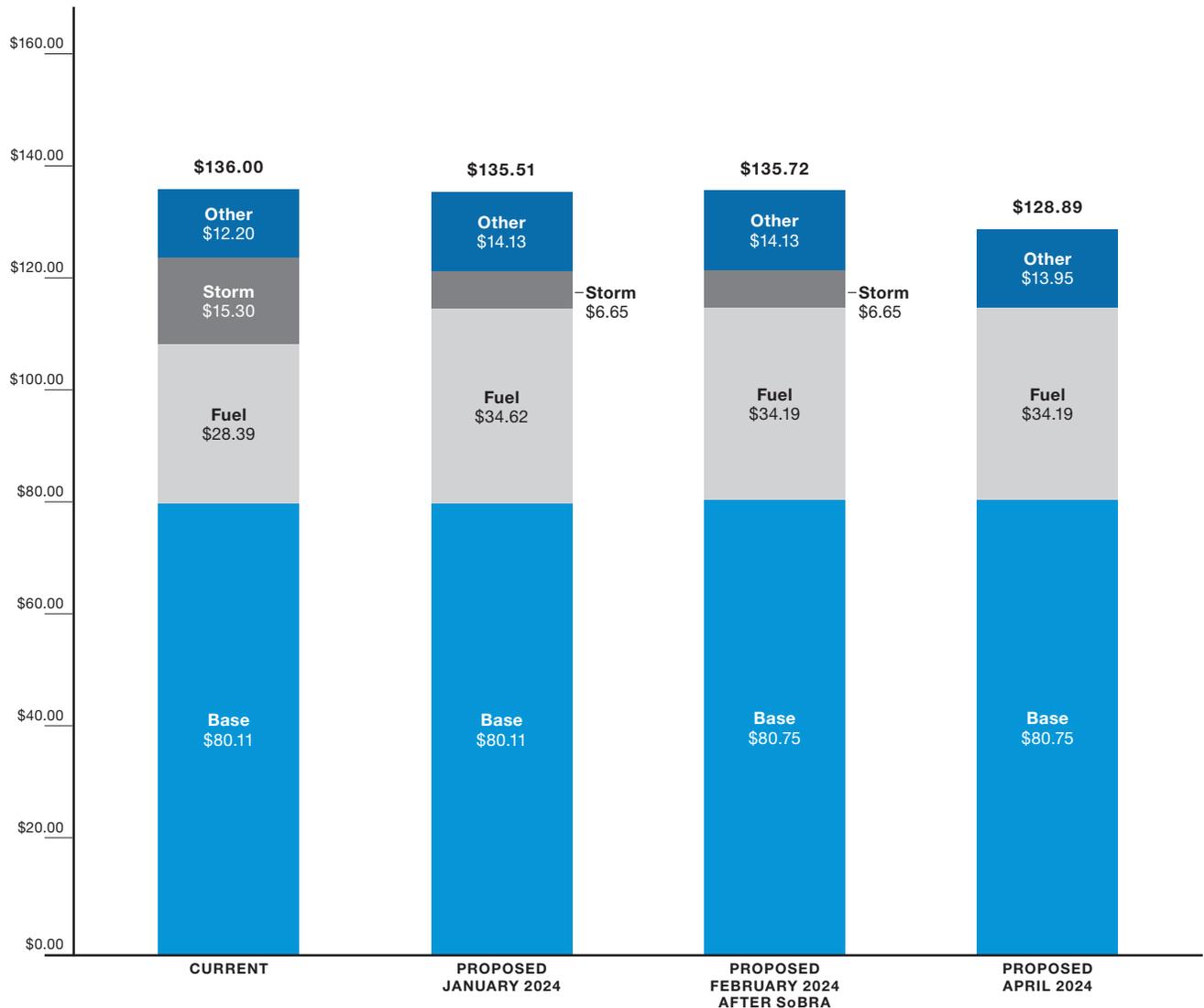
**EXHIBIT EJA-13
RESIDENTIAL AND BUSINESS TYPICAL BILLS
2024
TABLE OF CONTENTS**

<u>PAGE(S)</u>	<u>SCHEDULES</u>	<u>SPONSOR</u>
1-6	Residential and Business Typical Bills – Peninsular Service Area	E. Anderson
7-12	Residential and Business Typical Bills – NW Florida Service Area	E. Anderson



Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



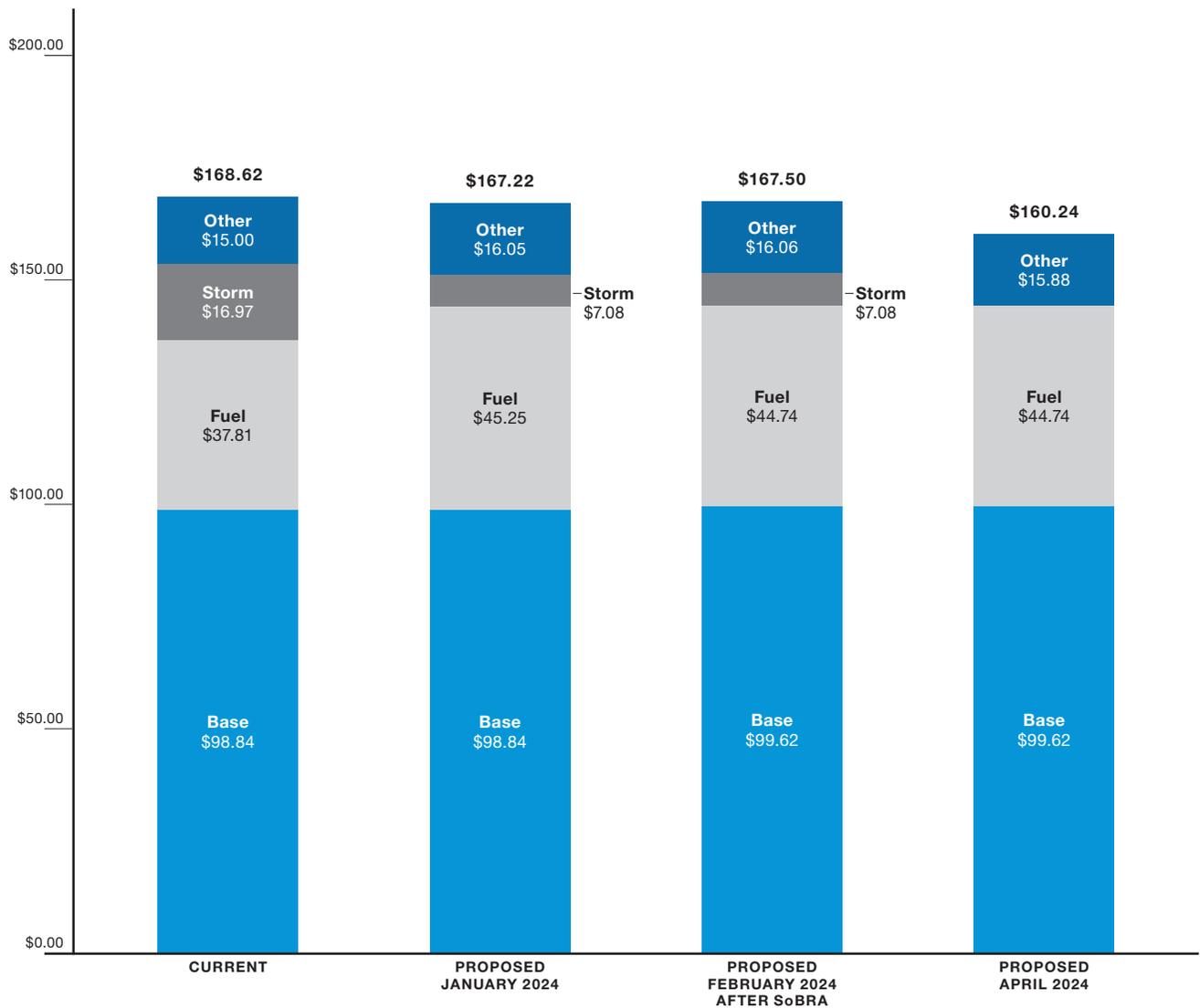
Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



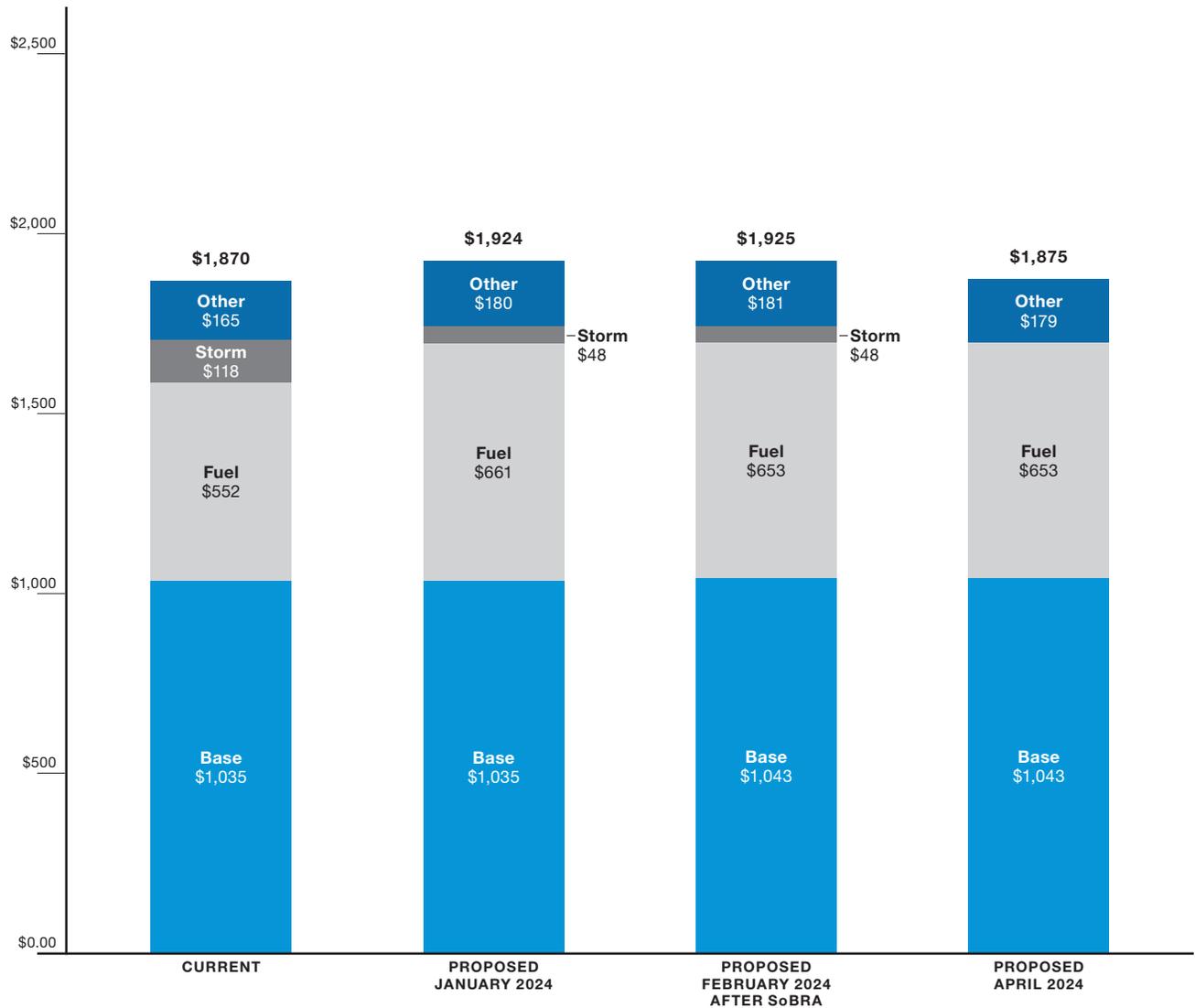
Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



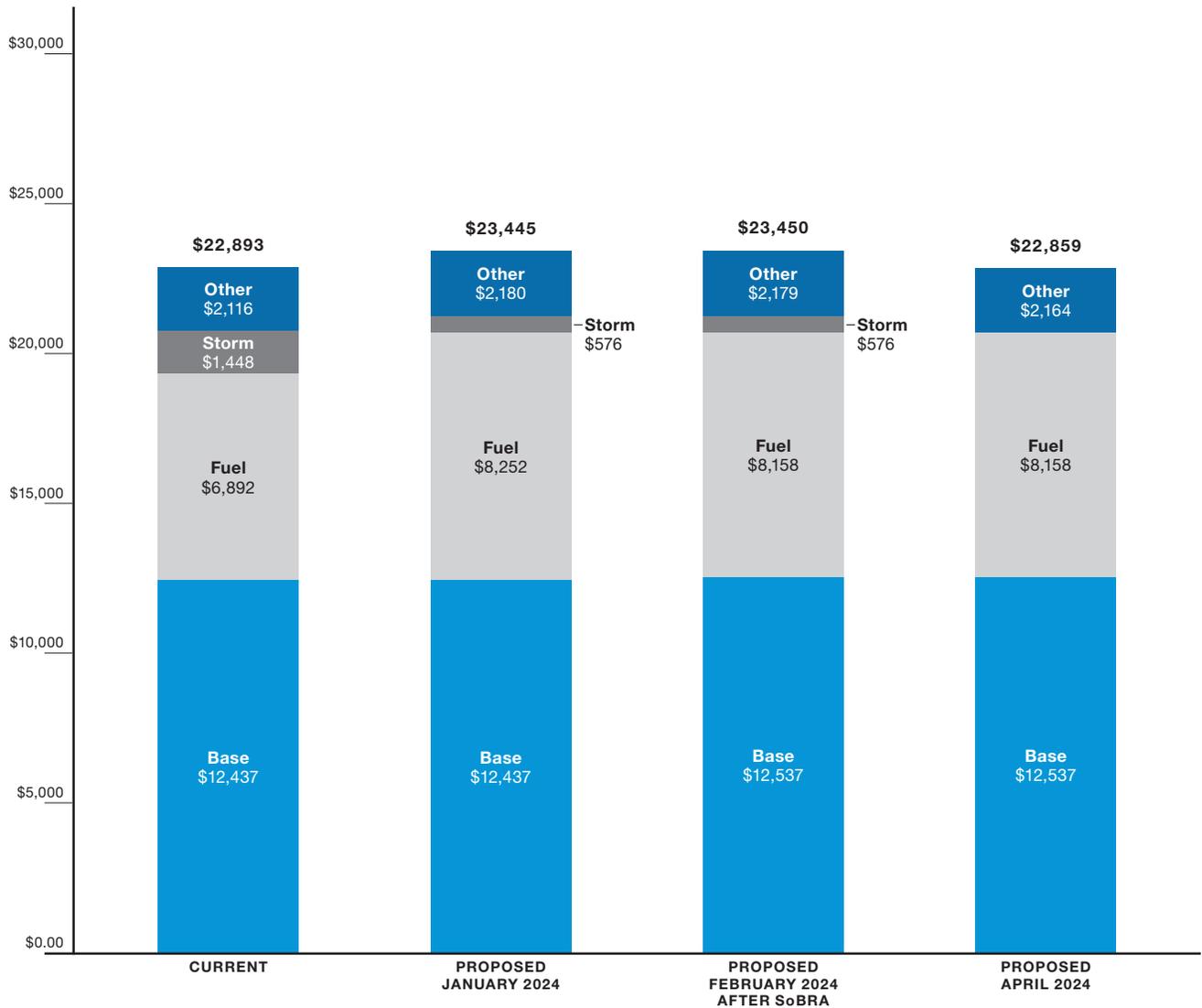
Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



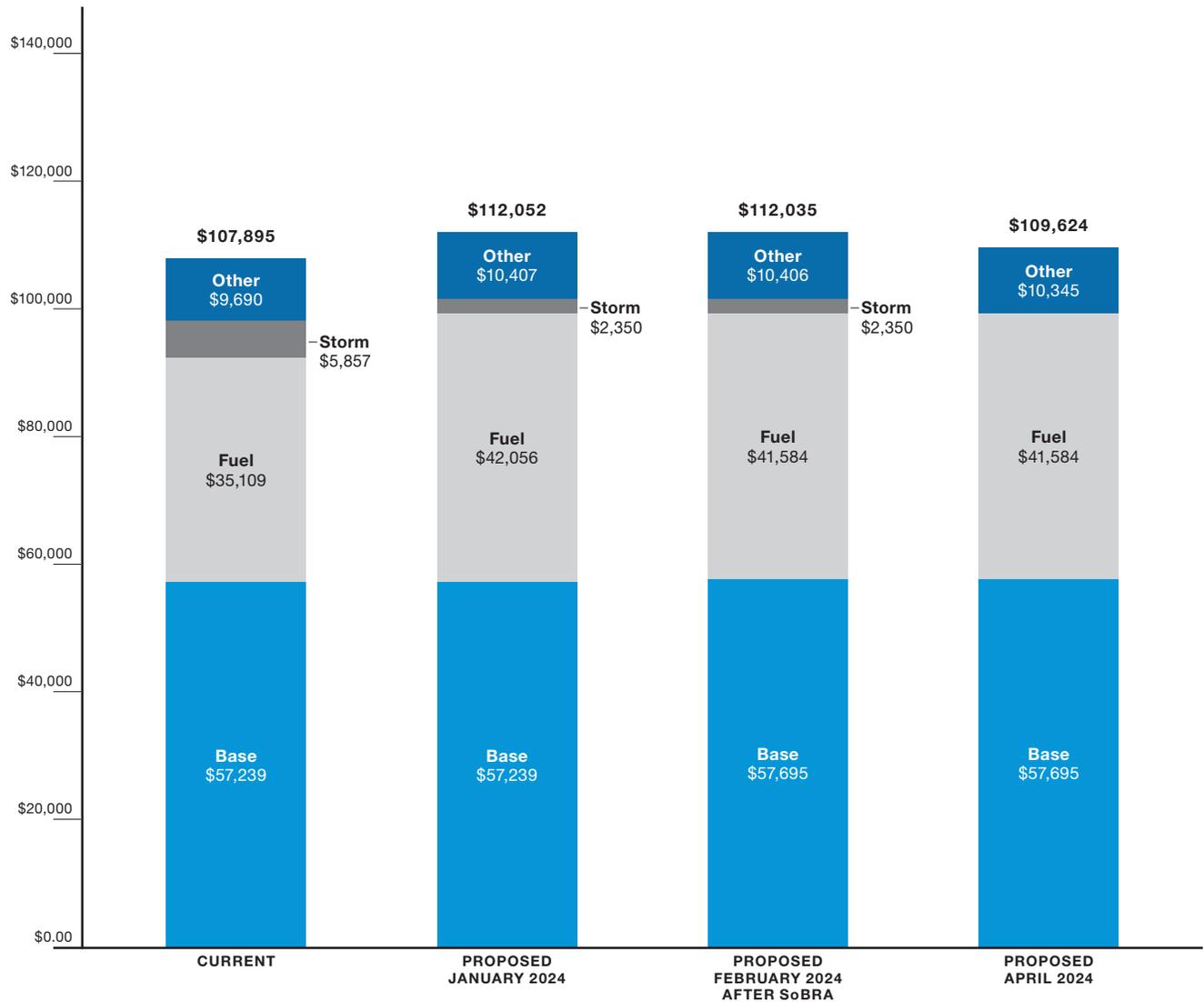
Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



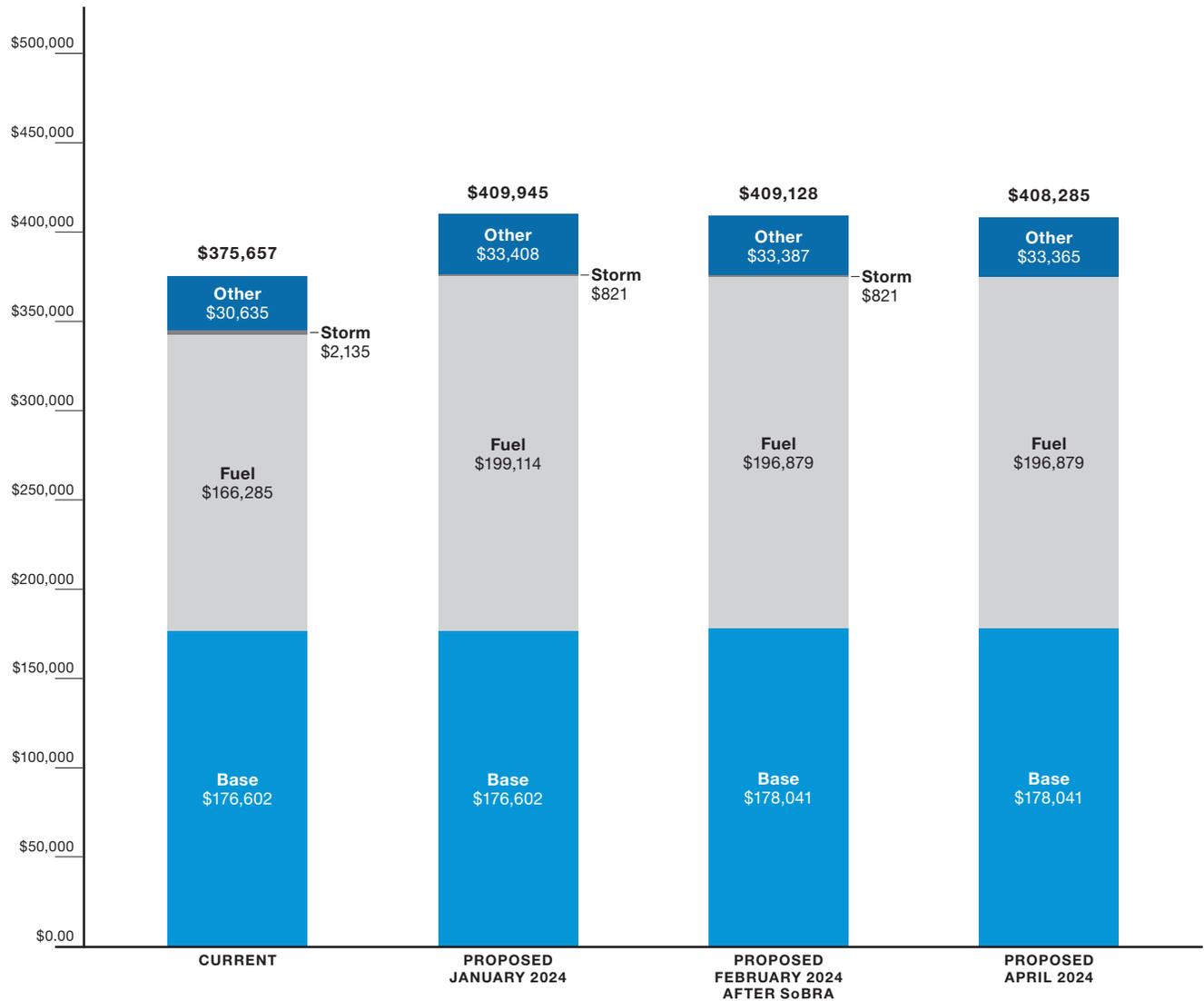
Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

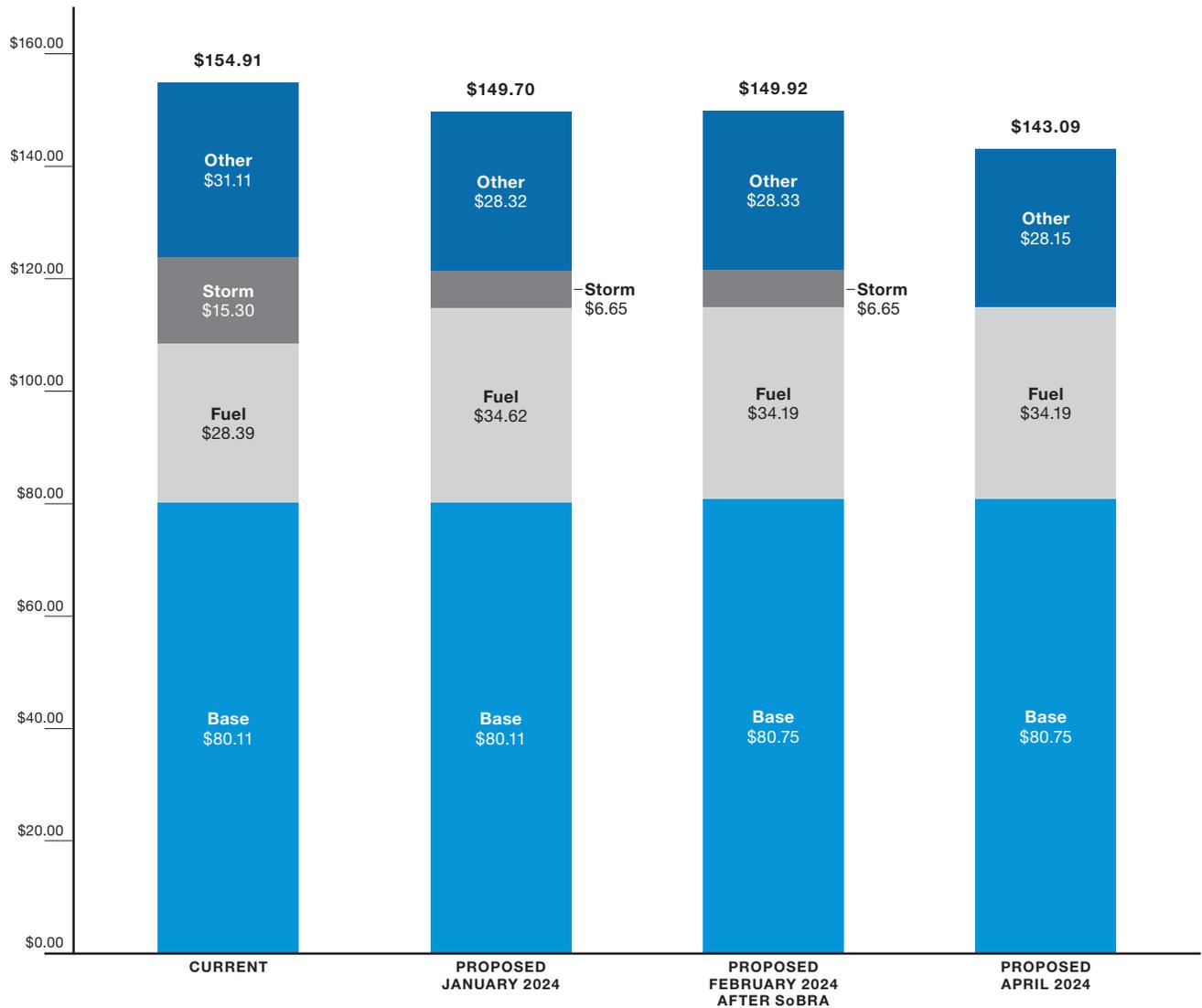
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



Northwest FL

Typical 1,000-kWh Residential Customer Bill Comparison

RS-1 Rate



Notes:

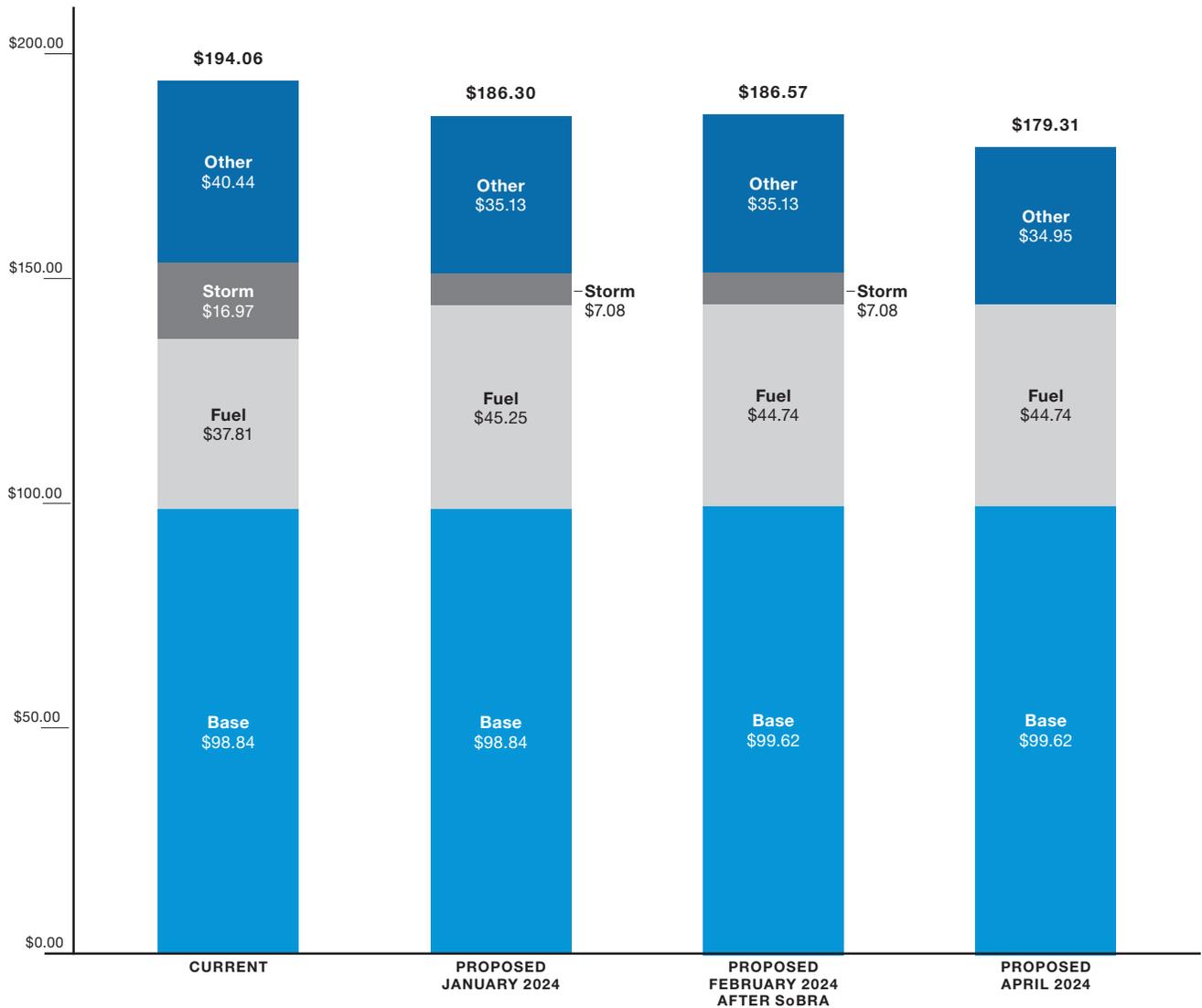
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



Northwest FL

1,200-kWh Commercial Customer Bill Comparison (non-demand)

GS-1 Rate



Notes:

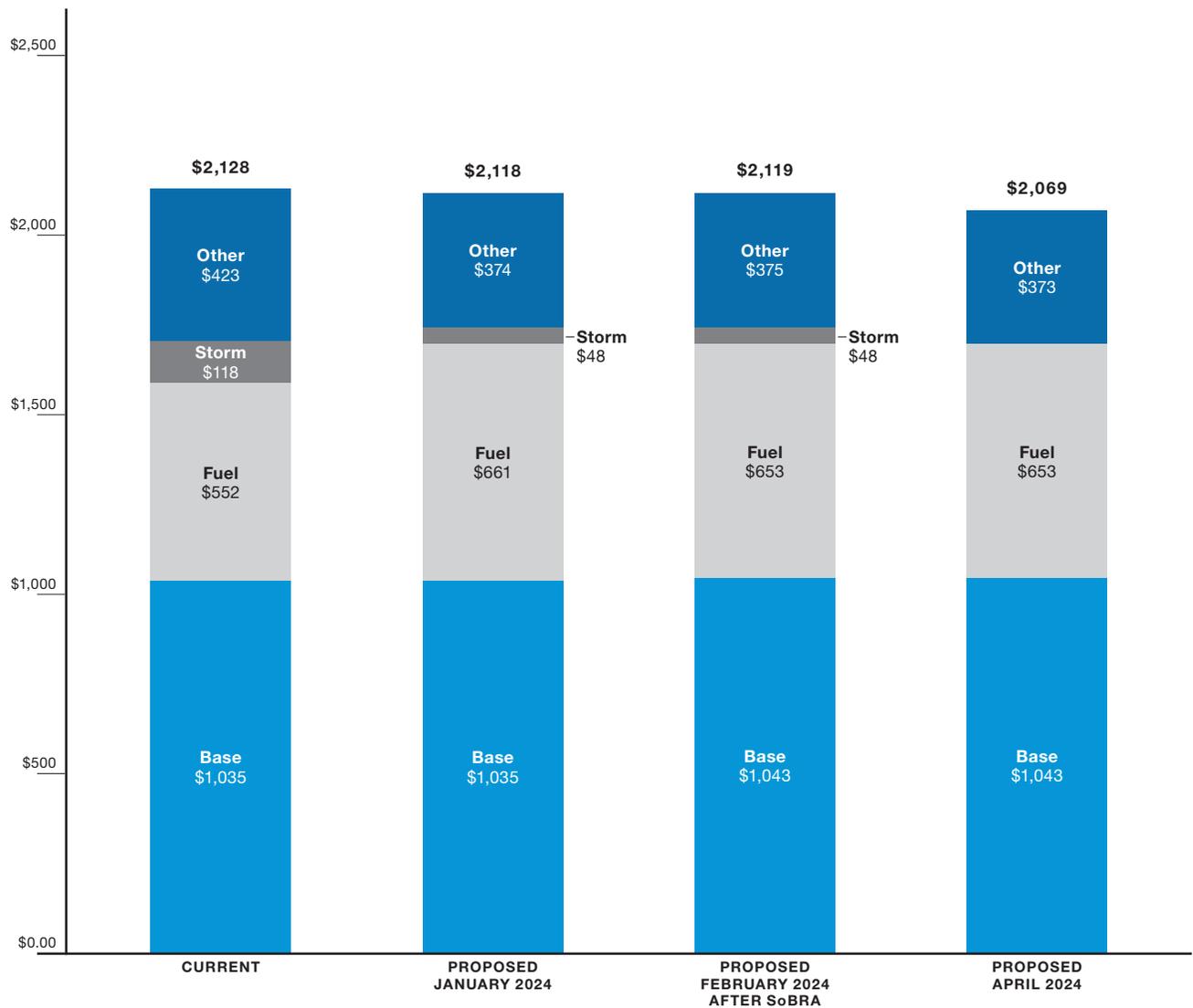
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



Northwest FL

17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



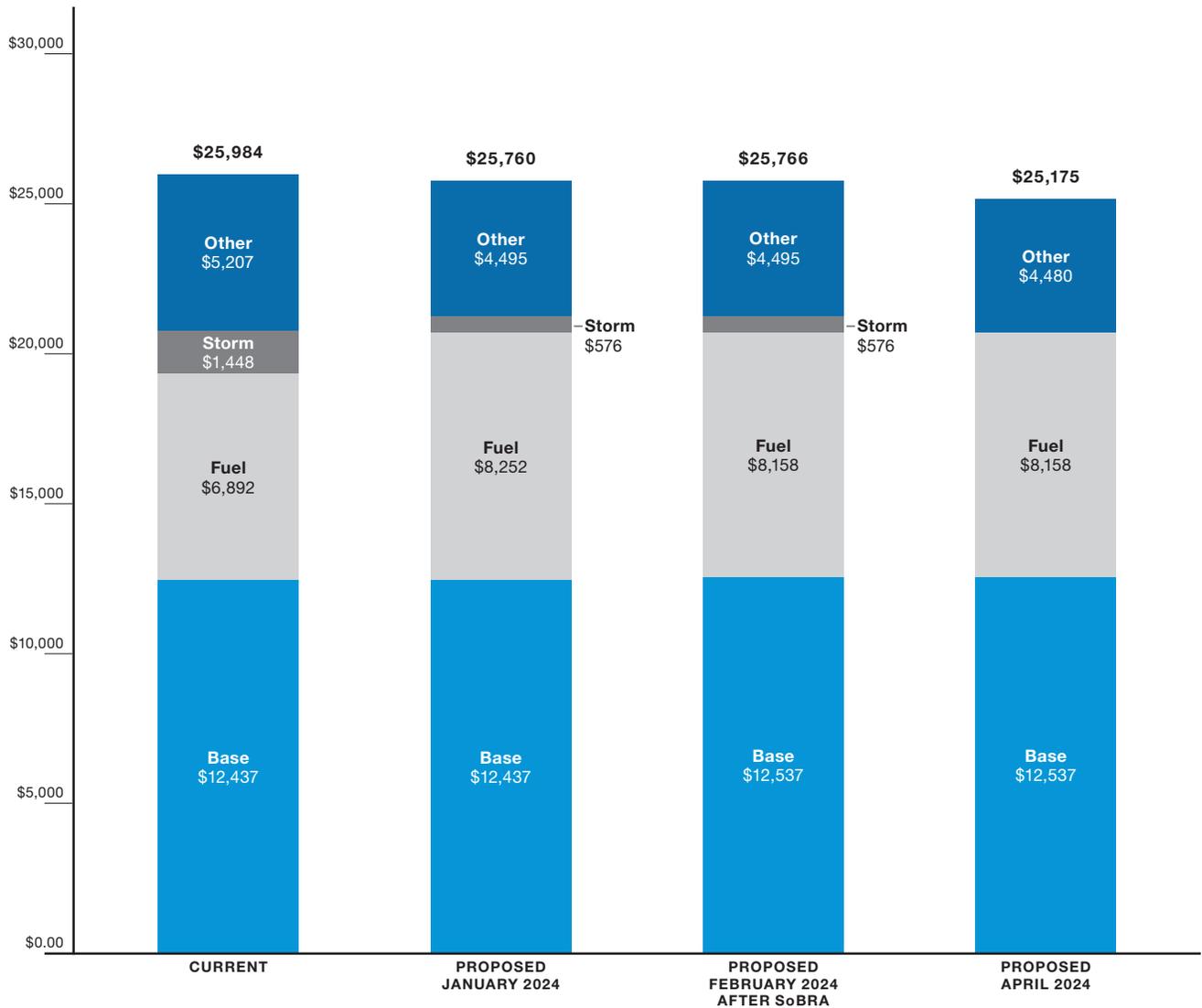
Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



Notes:

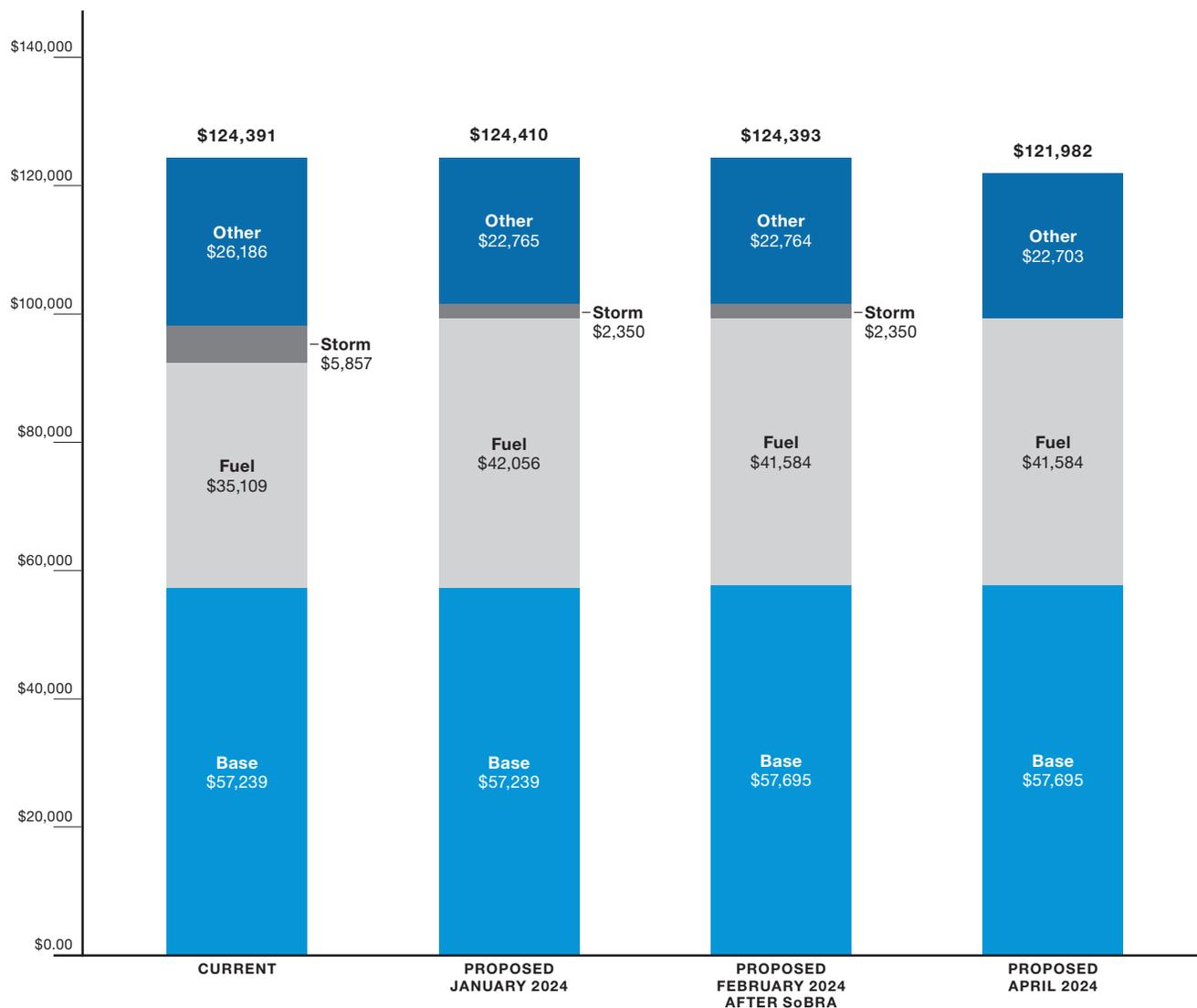
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



Northwest FL

1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



Notes:

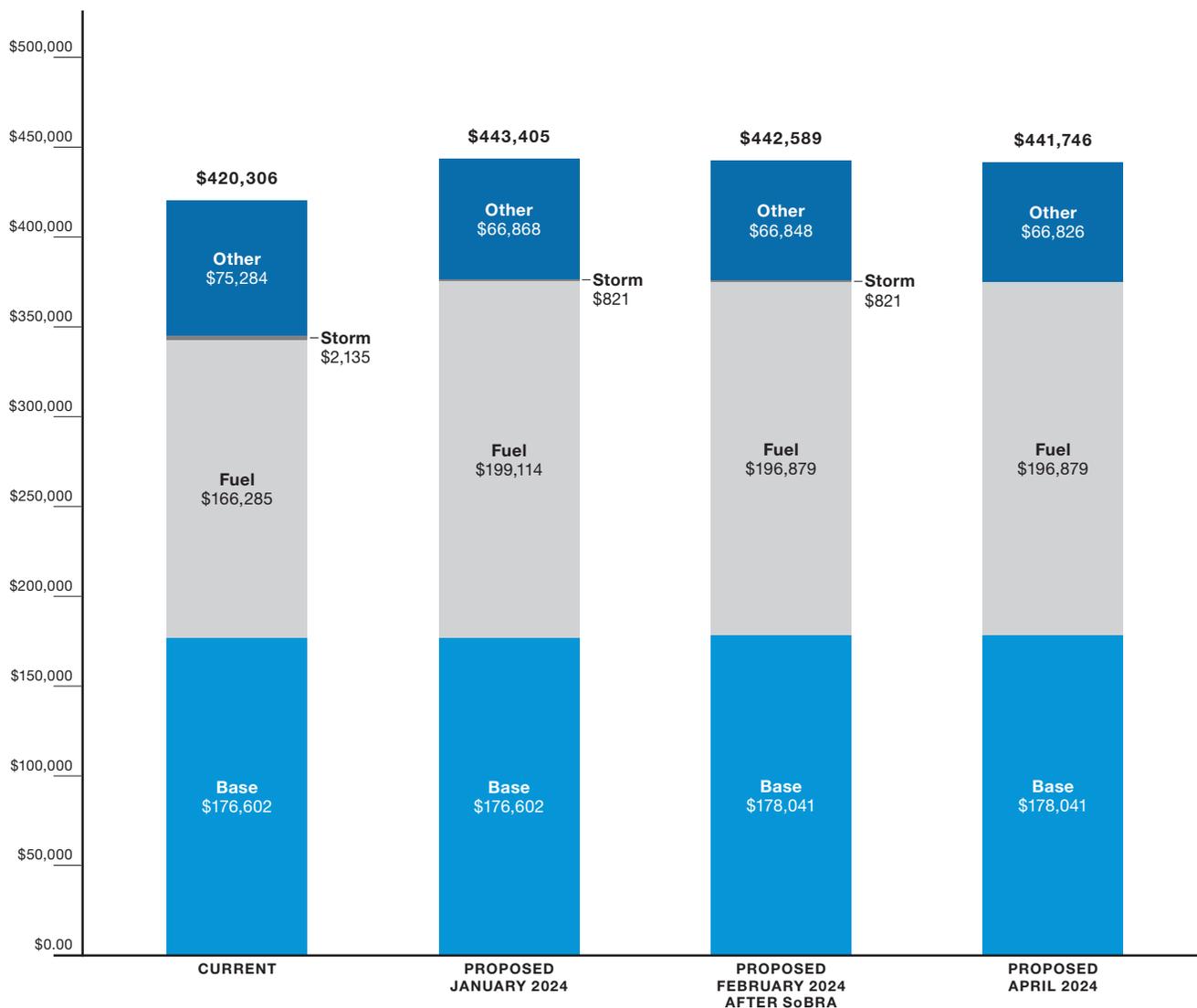
Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



Northwest FL

5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

Current 2023 bill reflects approved rates effective as of September 2023. The 2024 bill estimates include approved or projected January 2024 rates for fuel, capacity, environmental, conservation, storm protection plan, transition rider, and interim storm recovery; proposed Prospective SoBRA base and fuel rates for February 2024; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF GERARD J. YUPP**

4 **DOCKET NO. 20230001-EI**

5 **SEPTEMBER 5, 2023**

6

7 **Q. Please state your name and address.**

8 A. My name is Gerard J. Yupp. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida, 33408.

10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as Senior Director
12 of Wholesale Operations in the Energy Marketing and Trading Division.

13 **Q. Have you previously testified in this docket?**

14 A. Yes.

15 **Q. Have you prepared or caused to be prepared under your supervision,
16 direction and control any exhibits or schedules in this proceeding?**

17 A. Yes, I am sponsoring Exhibit GJY-3. I am co-sponsoring the following schedules
18 included in the Exhibits of FPL witness Anderson:

- 19 • Schedules E2 through E9 and H1 included in Exhibit EJA-7
- 20 • Schedule E2 included in Exhibits EJA-8 and EJA-9; and
- 21 • Schedule E12 included in Exhibit EJA-10.

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present and explain FPL’s projections for
3 (1) the dispatch costs of light fuel oil, coal, and natural gas; (2) the availability of
4 natural gas to FPL; (3) generating unit heat rates and availabilities; and (4) the
5 quantities and costs of wholesale (off-system) power sales and purchased power
6 transactions. Additionally, my testimony addresses the Asset Optimization
7 Program results for 2022 and the Incremental Optimization Costs included in
8 FPL’s 2024 Projection Filing. The Asset Optimization Program results for 2022
9 and the Incremental Optimization Costs included in FPL’s 2024 Projection Filing
10 are calculated pursuant to the Asset Optimization Program that was approved in
11 Order No. PSC-2021-0446-S-EI dated December 2, 2021 (“2021 Rate
12 Settlement”).

13

14 **FUEL PRICE FORECAST**

15 **Q. What forecast methodologies has FPL used for the 2024 recovery period?**

16 A. For natural gas commodity prices, the forecast methodology relies upon the
17 NYMEX Natural Gas Futures contract prices (forward curve). For light fuel oil
18 prices, FPL utilizes Over-The-Counter (“OTC”) forward market prices. For coal,
19 FPL utilizes actual coal purchases, current market quotes, and information from
20 S&P Global to develop its short- and long-term coal price forecasts. Forecasts
21 for the availability of natural gas are developed internally at FPL and are based
22 on contractual commitments and market experience. The forward curves for both
23 natural gas and light fuel oil represent expected future prices at a given point in

1 time. The basic assumption made with respect to using the forward curves is that
2 all available data that could impact the price of natural gas and light fuel oil in the
3 short-term is incorporated into the curves at all times. FPL utilized forward curve
4 prices from the close of business on August 1, 2023 for calculating its 2024 Fuel
5 Cost Recovery (“FCR”) factors. This forecast methodology and the resulting fuel
6 forecast was utilized to develop cost projections for FPL during the January 2024
7 through December 2024 time period.

8 **Q. Has FPL previously used these same forecasting methodologies?**

9 A. Yes. For natural gas and light fuel oil, FPL began using the NYMEX Natural
10 Gas Futures contract prices (forward curve) and OTC forward market prices,
11 respectively, in 2004 for its 2005 projections and has used this methodology
12 consistently since that time. For coal price forecasting, FPL implemented the
13 methodology described above beginning in March 2022.

14 **Q. What are the factors that typically can affect FPL’s natural gas prices
15 during the January through December 2024 period?**

16 A. In general, the key factors are (1) North American natural gas demand and
17 domestic production; (2) the level of working gas in underground storage
18 throughout the period; (3) weather (particularly in the winter period); (4) the
19 potential for imports and/or exports of natural gas; and (5) the terms of FPL’s
20 natural gas supply and transportation contracts.

21

1 Henry Hub natural gas spot prices averaged \$2.41 per MMBtu for the first half
2 of 2023, compared with an annual average of \$6.42 per MMBtu in 2022. In
3 its August 2023 Short-Term Energy Outlook, the Energy Information
4 Administration (“EIA”) forecasts that Henry Hub natural gas spot prices will
5 average \$2.58 per MMBtu for 2023 and \$3.22 per MMBtu in 2024.

6

7 The EIA forecasts that demand for natural gas will decline by nearly 2% in 2024,
8 dropping from roughly 89.3 billion cubic feet per day (“BCF/day”) in 2023 to
9 87.9 BCF/day in 2024. LNG exports are forecast to increase by more than 12%
10 in 2024 compared to 2023. Dry natural gas production averaged more than 102
11 BCF/day during the first half of 2023, which is a 6 BCF/day increase compared
12 to the same period in 2022. The EIA forecasts that dry natural gas production
13 will average 104 BCF/day in 2024.

14

15 Domestic natural gas inventories ended July 2023 at 12% above the five-year
16 average and 22% above the same period last year. The EIA forecasts natural gas
17 inventories to end the 2023 injection season (end of October) at 3.9 trillion cubic
18 feet, or 7% above the five-year average.

19 **Q. Please describe FPL’s natural gas transportation portfolio for the January**
20 **through December 2024 period.**

21 A. FPL utilizes the Florida Gas Transmission Company, LLC (“FGT”), Gulfstream
22 Natural Gas System, LLC (“Gulfstream”), Sabal Trail Transmission, LLC
23 (“Sabal Trail”), Florida Southeast Connection, LLC (“FSC”), and Gulf South

1 Pipeline Company, LLC (“Gulf South”) pipelines to deliver natural gas to its
2 generation facilities. FPL’s total firm transportation capacity ranges from
3 1,387,000 to 1,511,000 MMBtu/day on FGT, 695,000 MMBtu/day on
4 Gulfstream, 600,000 MMBtu/day on Sabal Trail/FSC, and 30,000 MMBtu/day
5 on Gulf South.

6
7 FPL also has firm transportation capacity on several upstream pipelines that
8 provide FPL access to onshore gas supply. FPL has 225,000 MMBtu/day
9 (January through October) and 125,000 MMBtu/day (November through
10 December) of firm transport on the Southeast Supply Header, LLC (“SESH”)
11 pipeline, 121,500 MMBtu/day of firm transport on the Transcontinental Gas Pipe
12 Line Company, LLC (“Transco”) Zone 4A lateral, 200,000 MMBtu/day (January
13 through March and November through December) and 345,000 MMBtu/day
14 (April through October) of firm transport on the Gulf South pipeline, 80,000
15 MMBtu/day (January through December) of firm transport on the Gulf South and
16 Destin Pipeline Company, LLC (“Destin”) pipelines combined, 75,000
17 MMBtu/day (January through December) of firm transport on the Midcontinent
18 Express Pipeline LLC (“MEP”) and Destin pipelines combined, 50,000
19 MMBtu/day (January through December) on the FGT pipeline, and 150,000
20 MMBtu/day (January through December) on the Trunkline Gas Company, LLC
21 (“Trunkline”) pipeline. FPL’s firm transportation rights on these pipelines
22 provide access for up to 1,046,500 MMBtu/day during the summer season of

1 onshore natural gas supply, which helps diversify FPL’s natural gas portfolio and
2 enhance the reliability of fuel supply.

3 **Q. Please describe FPL’s natural gas storage position.**

4 A. FPL currently holds 4.0 BCF of firm natural gas storage capacity in Bay Gas
5 Storage (“Bay Gas”), located in southwest Alabama and 1.0 BCF of firm natural
6 gas storage capacity in Southern Pines Energy Center (“Southern Pines”), located
7 in southeast Mississippi.

8
9 While the acquisition of upstream transportation capacity has helped mitigate a
10 substantial portion of risk associated with offshore natural gas supply, natural gas
11 storage capacity also remains an important part of FPL’s gas portfolio from an
12 operational perspective, by helping FPL balance consumption “swings” due to
13 weather, solar generation variability, and overall unit availability. Storage
14 capacity improves reliability by providing a relatively inexpensive insurance
15 policy against supply and infrastructure problems while also increasing FPL’s
16 ability to manage supply and demand on a daily basis.

17
18 FPL continually evaluates its natural gas storage portfolio and will make
19 adjustments as required to maintain reliability, provide the necessary flexibility
20 to respond to demand changes, and to diversify its overall portfolio.

1 **Q. What are FPL’s projections for the dispatch cost and availability of**
2 **natural gas for the January through December 2024 period?**

3 A. FPL’s projections of the system average dispatch cost and availability of
4 natural gas, by transport type, by pipeline and by month, are provided on page 1
5 of Exhibit GJY-3.

6 **Q. Please describe FPL’s utilization of light fuel oil.**

7 A. FPL primarily utilizes light fuel oil (or ultra-low sulfur diesel, “ULSD”) as a
8 back-up fuel in its natural gas-fired generation units. FPL’s light fuel oil system
9 is comprised of approximately 1.6 million barrels of storage that provides an
10 average of 83 hours of full load operation across the fleet of dual-fired units.
11 FPL’s light fuel oil system offers substantial flexibility through varying tank
12 sizes, resupply options, and through varying locations and proximity to supply
13 sources.

14 **Q. Please provide FPL’s projection for the dispatch cost of light fuel oil for the**
15 **January through December 2024 period.**

16 A. FPL’s projection for the system average dispatch cost of light fuel oil, by month,
17 is provided on page 1 of Exhibit GJY-3.

18 **Q. What is the basis for FPL’s projections of the dispatch cost of coal for Plant**
19 **Scherer?**

20 A. FPL’s projected dispatch cost is based on FPL’s price projection for coal
21 delivered to the plant.

1 **Q. Please provide FPL’s projection for the dispatch cost of coal at Plant Scherer**
2 **for the January through December 2024 period.**

3 A. FPL’s projection for the system average dispatch cost of coal for this period, by
4 month, is shown on page 1 of Exhibit GJY-3.

5 **Q. Do the fuel costs reflected on Schedule E3 for light oil and coal differ from**
6 **the dispatch costs shown on page 1 of Exhibit GJY-3?**

7 A. Yes. FPL maintains inventories of those fuels and runs its plants out of that
8 inventory. The dispatch costs reflect what FPL would pay to replace fuel that is
9 removed from inventory to run the plants. On the other hand, the “charge out”
10 costs for light oil and coal that are reflected on Schedule E3 are based on FPL’s
11 weighted average inventory cost, by month, for each fuel type.

12

13 **PLANT HEAT RATES, OUTAGE FACTORS, PLANNED**

14 **OUTAGES, AND CHANGES IN GENERATING CAPACITY**

15 **Q. Please describe how FPL developed the projected Average Net Heat Rates**
16 **shown on Schedule E4 of Exhibit EJA-7.**

17 A. The projected Average Net Heat Rates were calculated by the GenTrader model.
18 The current heat rate equations and efficiency factors for FPL’s generating units,
19 which present heat rate as a function of unit power level, were used as inputs to
20 GenTrader for this calculation. The heat rate equations and efficiency factors are
21 updated as appropriate based on historical unit performance and projected
22 changes due to plant upgrades and/or from the results of performance tests.

1 **Q. Are you providing the outage factors projected for the period January**
2 **through December 2024?**

3 A. Yes. This data is shown on page 2 of Exhibit GJY-3.

4 **Q. How were the outage factors for this period developed?**

5 A. The unplanned outage factors were developed using the actual historical full and
6 partial outage event data for each of the units. The historical unplanned outage
7 factor of each generating unit was adjusted, as necessary, to eliminate non-
8 recurring events and recognize the effect of planned outages to arrive at the
9 projected factor for the period January through December 2024.

10 **Q. Please describe the significant planned outages for the January through**
11 **December 2024 period.**

12 A. Planned outages at FPL's nuclear units are the most significant in relation to fuel
13 cost recovery. St. Lucie Unit 1 is scheduled to be out of service from March 9,
14 2024 until April 18, 2024, or 40 days during the period. St. Lucie Unit 2 is
15 scheduled to be out of service from August 24, 2024 until October 7, 2024, or 44
16 days during the period. Turkey Point Unit 3 is scheduled to be out of service
17 from October 5, 2024 until December 15, 2024, or 71 days during the period.

18 **Q. Please identify any changes to FPL's generation capacity projected to take**
19 **place during the January through December 2024 period.**

20 A. As shown in FPL's 2023 Ten Year Power Plant Site Plan (Schedule 8, page 169),
21 FPL projects a net increase in its 2024 summer firm capacity of 358 MW. This
22 increase is attributable to the addition of 773 MW of solar generation and 94 MW

1 of combined cycle upgrades. The additions are off-set by solar degradation
2 (7 MW) and the retirement of coal-fired generation (502 MW).

3
4 **WHOLESALE (OFF-SYSTEM) POWER AND**
5 **PURCHASED POWER TRANSACTIONS**

6 **Q. Are you providing the projected wholesale (off-system) power sales and**
7 **purchased power transactions forecasted for January through December**
8 **2024?**

9 A. Yes. This data is shown on Schedules E6, E7, E8, and E9 of Exhibit EJA-7 of
10 this filing.

11 **Q. In what types of wholesale (off-system) power transactions does FPL**
12 **engage?**

13 A. FPL purchases power from the wholesale market when it can displace higher cost
14 generation with lower cost power from the market. FPL will also sell excess
15 power into the market when its cost of generation is lower than the market. FPL's
16 customers benefit from both purchases and sales as savings on purchases and
17 gains on sales are credited to customers through the FCR Clause. Power
18 purchases and sales are executed under specific tariffs that allow FPL to transact
19 with a given entity. Although FPL primarily transacts on a short-term basis
20 (hourly and daily transactions), FPL continuously searches for all opportunities
21 to lower fuel costs through purchasing and selling wholesale power, regardless
22 of the duration of the transaction.

1 **Q. Please describe the method used to forecast wholesale (off-system) power**
2 **purchases and sales.**

3 A. Wholesale (off-system) power purchases and sales are projected based upon
4 estimated generation costs, generation availability, fuel availability, expected
5 market conditions and historical data.

6 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**
7 **sales?**

8 A. FPL has projected 2,773,000MWh of wholesale (off-system) power sales for the
9 period of January through December 2024. The projected fuel cost related to
10 these sales is \$72,709,619. The projected transaction revenue from these sales is
11 \$121,109,369. After taking into account the transmission costs and capacity
12 revenues, the projected gain is \$38,681,158.

13 **Q. In what document are the fuel costs for wholesale (off-system) power sales**
14 **transactions reported?**

15 A. Schedule E6 of Exhibit EJA-7 provides the total MWh of energy, total dollars for
16 fuel adjustment, total cost and total gain for wholesale (off-system) power sales.

17 **Q. What are the forecasted amounts and costs of wholesale (off-system) power**
18 **purchases for the January to December 2024 period?**

19 A. The costs of these economy purchases are shown on Schedule E9 of Exhibit
20 EJA-7. For the period, FPL projects it will purchase a total of 241,480 MWh
21 at a cost of \$10,564,200. If FPL generated this energy, FPL estimates that it
22 would cost \$15,200,143. Therefore, these purchases are projected to result in
23 savings of \$4,635,943.

1 **Q. Does FPL have additional agreements for the purchase of electric power**
2 **and energy that are included in your projections?**

3 A. Yes. FPL purchases energy under two contracts with the Solid Waste
4 Authority of Palm Beach County (“SWA”) and under two wind energy
5 purchase agreements (“Kingfisher I” and “Kingfisher II”) with Morgan Stanley
6 Capital Group. FPL has also entered into a Power Purchase Agreement with
7 Southern Company (“Southern Company PPA”) for 250 MW of capacity and
8 energy. The Southern Company PPA runs from January 1, 2024 through
9 February 29, 2024. In addition, FPL contracts to purchase and sell nuclear
10 energy under the St. Lucie Plant Nuclear Reliability Exchange Agreements
11 with Orlando Utilities Commission and Florida Municipal Power Agency.
12 Lastly, FPL purchases energy and capacity from Qualifying Facilities and “as-
13 available” energy from a number of cogeneration and small power production
14 facilities under existing tariffs and contracts, including solar energy purchases
15 under agreements with three solar facilities located in Northwest Florida.

16 **Q. Please provide the projected energy costs to be recovered through the**
17 **FCR Clause for the power purchases referred to above during the**
18 **January through December 2024 period.**

19 A. Energy purchases under the SWA agreements are projected to be 806,133
20 MWh for the period at an energy cost of \$30,778,354. FPL projects to
21 purchase 1,031,280 MWh at an energy cost of \$52,076,181 from Kingfisher I
22 and Kingfisher II combined and 1,788 MWh at an energy cost of \$303,061
23 under the Southern Company PPA. FPL’s cost for energy purchases under the

1 St. Lucie Plant Reliability Exchange Agreements is a function of the operation
2 of St. Lucie Unit 2 and the fuel costs to the owners. For the period, FPL
3 projects purchases of 540,963 MWh at an energy cost of \$2,589,958. These
4 projections are shown on Schedule E7 of Exhibit EJA-7.

5
6 In addition, as shown on Schedule E8 of Exhibit EJA-7, FPL projects that
7 purchases from Qualifying Facilities for the period will provide 569,200 MWh
8 at a cost of \$25,106,252.

9 **Q. How does FPL develop the projected energy costs related to purchases**
10 **from Qualifying Facilities?**

11 A. For those contracts that entitle FPL to purchase “as-available” energy at FPL’s
12 avoided energy cost, FPL used its fuel price forecasts as inputs to the
13 GenTrader model to project the avoided energy cost that is used to set the price
14 of these energy purchases each month. For those contracts that are not based
15 on FPL’s avoided energy cost (firm capacity and energy and “as-available”
16 energy), the applicable Unit Energy Cost mechanisms prescribed in the
17 contracts are used to project monthly energy costs.

18 **Q. What are the forecasted amounts and cost of energy being sold under the**
19 **St. Lucie Plant Reliability Exchange Agreement?**

20 A. FPL projects to sell 562,286 MWh of energy at a cost of \$2,842,310. These
21 projections are shown on Schedule E6 of Exhibit EJA-7.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20

HEDGING/ RISK MANAGEMENT PLAN

Q. Has FPL filed a Hedging Activity Final True-Up Report for 2022, consistent with the Hedging Order Clarification Guidelines, as required by Order No. PSC-08-0667-PAA-EI issued on October 8, 2008?

A. No. Pursuant to Paragraph 27 of the 2021 Rate Settlement, FPL’s fuel hedging program was under a moratorium. Therefore, FPL had no hedging activity to report for 2022.

Q. Has FPL filed a comprehensive risk management plan for 2024, consistent with the Hedging Order Clarification Guidelines as required by Order No. PSC-08-0667-PAA-EI issued on October 8, 2008?

A. Yes. On July 27, 2023, FPL filed its comprehensive risk management plan for 2024, as Exhibit GJY-2.

THE ASSET OPTIMIZATION PROGRAM

Q. Has FPL included in its 2024 FCR factors projections of the savings that it will achieve under the Asset Optimization Program?

A. Yes. FPL has included projections for savings on wholesale power purchases (Schedule E9), projections for gains on wholesale power sales (Schedule E6), and projections for other types of asset optimization measures (Schedule E2) for 2024.

1 **Q. Has FPL included in its 2024 FCR factors projections of the Incremental**
2 **Optimization Costs that it will incur under the Asset Optimization**
3 **Program?**

4 A. Yes. FPL has included in its 2024 FCR factors, Incremental Optimization Costs
5 from two categories: (i) incremental personnel, software and hardware costs
6 associated with managing the various asset optimization activities, and
7 (ii) variable power plant O&M (“VOM”) costs associated with wholesale
8 economy sales and purchases.

9 **Q. Please describe the costs that are included in FPL’s projections for**
10 **incremental personnel, software, and hardware expenses.**

11 A. FPL projects to incur incremental expenses of \$532,664 in 2024 for the salaries
12 and expenses related to employees that support the Asset Optimization Program.

13 **Q. Please describe the costs that are included in FPL’s projections for VOM**
14 **expenses.**

15 A. FPL has included for recovery in its 2024 FCR factors VOM expenses that
16 reflect the netting of economy sales and purchases. As shown on Schedules
17 E6 and E9 of Exhibit EJA-7, FPL projects to sell 2,773,000 MWh and purchase
18 241,480 MWh of economy power. Therefore, applying FPL’s VOM rate of
19 \$0.48/MWh, FPL projects to incur VOM expenses of \$1,331,040 associated
20 with its economy sales and to avoid \$115,910 with its economy purchases.
21 FPL has included for recovery the net of these two figures, \$1,215,130 (Schedule
22 E2, Sum of Line Nos. 14 and 15), in its 2024 FCR factors.

1 **CALCULATION OF FUEL SAVINGS ASSOCIATED WITH THE**
2 **COMMERCIAL OPERATION OF NEW SOLAR GENERATION**

3 **Q. Please describe the solar generation that FPL will put into commercial**
4 **operation during 2024 pursuant to the 2021 Rate Settlement.**

5 A. The solar generation to be constructed pursuant to the 2021 Rate Settlement
6 will consist of twelve solar energy centers located at twelve sites. The twelve
7 solar energy centers are sized to generate a total of 894 MW (nameplate
8 capacity) and are scheduled to go into service by January 31, 2024. These
9 twelve sites consist of Terrill Creek, Silver Palm, Ibis, Orchard, Beautyberry,
10 Turnpike, Monarch, Caloosahatchee, White Tail, Prairie Creek, Pineapple, and
11 Canoe.

12 **Q. Will the operation of the new solar generation during 2024 result in fuel**
13 **savings for FPL’s customers?**

14 A. Yes. For the February through December 2024 period, the operation of the
15 twelve solar energy centers is projected to result in fuel savings for FPL’s
16 customers of \$51,110,452.

17 **Q. How did FPL calculate the projected fuel savings associated with the**
18 **operation of the new solar energy centers?**

19 A. FPL utilized its GenTrader model to quantify the fuel savings associated with
20 the operation of the twelve new solar energy centers. This model is used to
21 calculate the fuel costs that are included in FPL’s projection filing. The same
22 forecasted fuel prices and other assumptions that are reflected in the projection
23 filing were used for analyzing the new solar generation fuel savings. In order

1 to calculate the fuel savings, FPL ran two separate production cost simulations,
2 one without the twelve new solar energy centers and one with the twelve new
3 solar energy centers. A comparison of the total system fuel costs from
4 GenTrader for the two simulations showed that the fuel costs were \$51,110,452
5 lower in the case that included the twelve new solar energy centers.

6 **Q. Does this conclude your testimony?**

7 A. Yes, it does.

EXHIBIT GJY-3
FUEL COST RECOVERY

EXHIBIT GJY-3
DOCKET NO. 20230001-EI
PAGES 1-2
SEPTEMBER 5, 2023

EXHIBIT GJY-3
FUEL COST RECOVERY

TABLE OF CONTENTS

<u>PAGE</u>	<u>DESCRIPTION</u>	<u>SPONSOR</u>
1	Projected Dispatch Costs	G. Yupp
1	Projected Availability of Natural Gas	G. Yupp
2	Projected Unit Availabilities and Outage Schedules	G. Yupp

Florida Power & Light Company
Projected Dispatch Costs and Projected Availability of Natural Gas
January 2024 Through December 2024

<u>Light Oil</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Ultra-Low Sulfur Distillate (\$/Bbl)	137.98	136.06	134.27	132.20	130.71	129.51	128.79	128.25	127.76	127.33	126.81	126.25
Ultra-Low Sulfur Distillate (\$/MMBtu)	23.67	23.34	23.03	22.68	22.42	22.21	22.09	22.00	21.91	21.84	21.75	21.66
<u>Coal</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Scherer (\$/MMBtu)	3.39	3.39	3.39	3.39	3.39	3.39	3.42	3.42	3.42	3.43	3.43	3.43
<u>Natural Gas Dispatch Price</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Firm FGT (\$/MMBtu)	4.11	4.02	3.62	3.44	3.43	3.54	3.66	3.70	3.67	3.75	4.10	4.56
Firm Gulfstream (\$/MMBtu)	3.93	3.85	3.45	3.05	3.08	3.23	3.25	3.31	3.29	3.34	3.95	4.44
Firm Sabal Trail/FSC (\$/MMBtu)	4.14	4.11	3.59	3.38	3.34	3.46	3.70	3.75	3.54	3.70	4.11	4.61
Firm Gulf South (\$/MMBtu)	3.67	3.59	3.27	2.92	2.96	3.12	3.08	3.14	3.18	3.19	3.52	4.04
<u>Natural Gas Transportation</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Delivery Transportation												
Firm FGT (MMBtu/Day)	1,237,000	1,237,000	1,237,000	1,326,000	1,361,000	1,361,000	1,361,000	1,361,000	1,361,000	1,326,000	1,237,000	1,237,000
Firm FGT Western Division (MMBtu/Day)	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
Firm Gulfstream (MMBtu/Day)	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000	695,000
Firm Sabal Trail/FSC (MMBtu/Day)	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000	600,000
Firm Gulf South (MMBtu/Day)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
Total Firm Delivery Availability (MMBtu/Day)	2,712,000	2,712,000	2,712,000	2,801,000	2,836,000	2,836,000	2,836,000	2,836,000	2,836,000	2,801,000	2,712,000	2,712,000
Upstream Transportation												
Firm SESH (MMBtu/Day)	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	225,000	125,000	125,000
Firm Transco (MMBtu/Day)	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500	121,500
Firm Gulf South (MMBtu/Day)	200,000	200,000	200,000	345,000	345,000	345,000	345,000	345,000	345,000	345,000	200,000	200,000
Firm Gulf South/Destin (MMBtu/Day)	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000
Firm MEP/Destin (MMBtu/Day)	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Firm Warrior/FGT (MMBtu/Day)	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000
Trunkline (MMBtu/Day)	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000	150,000
Total Upstream Availability (MMBtu/Day)	901,500	901,500	901,500	1,046,500	801,500	801,500						

**CONSOLIDATED FLORIDA POWER & LIGHT
PROJECTED UNIT AVAILABILITIES & OUTAGE SCHEDULES
PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024**

Plant/Unit	Forced Outage Factor (%)	Maintenance Outage Factor (%)	Planned Outage Factor (%)	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date	Overhaul Date
Cape Canaveral 3	1.0	5.0	17.3	03/25/24 - 05/25/24	03/25/24 - 05/25/24	03/23/24 - 05/25/24	03/24/24 - 05/26/24	
Dania Beach 7	1.5	5.5	5.2	04/05/24 - 04/30/24	10/10/24 - 10/21/24			
Fort Myers 2	0.7	5.5	15.5	03/01/24 - 04/02/24	04/19/24 - 05/16/24	04/19/24 - 05/16/24	03/01/24 - 03/28/24	
Fort Myers 3A	0.8	5.5	1.9	01/08/24 - 01/14/24				
Fort Myers 3B	0.8	5.5	1.9	01/15/24 - 01/21/24				
Fort Myers 3C	0.8	5.5	1.9	01/22/24 - 01/28/24				
Fort Myers 3D	0.8	5.5	1.9	01/29/24 - 02/04/24				
Ft. Myers GTs	0.8	5.5	0.0	NONE				
GCEC 4	0.7	5.5	0.0	NONE				
GCEC 5	0.7	5.5	0.0	NONE				
GCEC 6	0.8	4.6	23.8	02/15/24 - 05/11/24				
GCEC 7	0.8	5.0	14.2	09/14/24 - 11/04/24				
GCEC 8A	0.7	5.5	1.9	11/04/24 - 11/10/24				
GCEC 8B	0.7	5.5	1.9	11/04/24 - 11/10/24				
GCEC 8C	0.7	5.5	1.9	11/04/24 - 11/10/24				
GCEC 8D	0.7	5.5	1.9	11/04/24 - 11/10/24				
Lauderdale 6A	0.8	5.5	2.5	03/01/24 - 03/09/24				
Lauderdale 6B	0.8	5.5	2.5	03/01/24 - 03/09/24				
Lauderdale 6C	0.8	5.5	2.5	03/01/24 - 03/09/24				
Lauderdale 6D	0.8	5.5	8.2	03/01/24 - 03/09/24	10/22/24 - 11/11/24			
Lauderdale 6E	0.8	5.5	5.7	03/01/24 - 03/09/24	02/22/24 - 03/13/24			
Lauderdale GTs	0.8	5.5	0.0	NONE				
Manatee 3	0.6	5.5	1.5	02/01/24 - 02/11/24	01/21/24 - 01/31/24			
Martin 3	0.6	5.5	1.9	01/11/24 - 01/17/24				
Martin 4	0.6	5.5	2.5	02/15/24 - 03/03/24				
Martin 8	1.0	5.5	7.9	02/15/24 - 03/14/24	02/15/24 - 03/14/24	02/15/24 - 03/14/24		
Okeechobee 1	1.5	5.5	12.8	03/01/24 - 03/14/24	04/19/24 - 05/22/24	04/19/24 - 05/20/24	04/19/24 - 05/20/24	
Port Everglades 5	1.5	5.5	0.0	NONE				
Riviera 5	1.1	5.5	6.0	05/21/24 - 05/27/24	03/11/24 - 03/17/24	03/04/24 - 03/18/24	02/15/24 - 03/22/24	
Sanford 4	0.4	5.5	3.8	02/15/24 - 03/13/24	03/14/24 - 04/10/24			
Sanford 5	0.4	5.5	10.4	03/18/24 - 04/14/24	11/15/24 - 12/15/24	11/15/24 - 12/15/24	11/15/24 - 12/15/24	11/15/24 - 12/15/24
Scherer 3	0.8	5.5	3.8	02/16/24 - 02/29/24				
Smith 3	0.6	5.5	4.9	03/01/24 - 03/09/24	11/01/24 - 11/09/24			
St. Lucie 1	1.3	1.3	10.9	03/09/24 - 04/18/24				
St. Lucie 2	1.1	1.1	12.0	08/24/24 - 10/07/24				
Turkey Point 3	1.1	1.1	19.4	10/05/24 - 12/15/24				
Turkey Point 4	1.3	1.3	0.0	NONE				
Turkey Point 5	0.6	5.5	5.0	03/19/24 - 04/02/24	03/14/24 - 04/10/24			
West County 1	0.8	5.5	2.5	12/02/24 - 12/10/24	12/02/24 - 12/10/24	12/02/24 - 12/10/24	12/02/24 - 12/10/24	
West County 2	0.8	5.5	2.5	02/22/24 - 03/01/24	02/22/24 - 03/01/24	02/22/24 - 03/01/24	02/22/24 - 03/01/24	
West County 3	0.8	5.5	8.5	10/08/24 - 11/19/24	10/07/24 - 10/13/24	04/05/24 - 05/17/24		

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF DEAN CURTLAND**

4 **DOCKET NO. 20230001-EI**

5 **SEPTEMBER 5, 2023**

6

7 **Q. Please state your name and address.**

8 A. My name is Dean Curtland. My business address is 15430 Endeavor Drive,
9 Jupiter, Florida 33478.

10 **Q. By whom are you employed and what is your position?**

11 A. I am employed by Florida Power & Light Company (“FPL”) as Management
12 Consultant in the Nuclear Business Unit.

13 **Q. Have you previously filed testimony in this docket?**

14 A. Yes.

15 **Q. What is the purpose of your testimony?**

16 A. My testimony presents and explains FPL’s projections of nuclear fuel costs for
17 the thermal energy to be produced by our nuclear units measured in Million
18 British Thermal Units or (“MMBtu”). Nuclear fuel costs were input values to
19 the GenTrader model that is used to calculate the costs included in the proposed
20 fuel cost recovery factors for the period January 2024 through December 2024.
21 I am also supporting FPL’s projected 2024 incremental plant security and
22 Fukushima-related costs.

1 **Nuclear Fuel Costs**

2 **Q. What is the basis for FPL’s projections of nuclear fuel costs?**

3 A. FPL’s nuclear fuel cost projections are developed using projected energy
4 production at its nuclear units and current operating schedules for the period
5 January 2024 through December 2024.

6 **Q. Please provide FPL’s projection for nuclear fuel unit costs and energy for
7 the period January 2024 through December 2024.**

8 A. FPL projects the nuclear units will burn 285,526,278 MMBtu of energy at a cost
9 of \$0.5071 per MMBtu for the period January 2024 through December 2024.
10 Projections by nuclear unit and by month are listed in Schedule E-4 of Exhibit
11 EJA-7 which is attached to FPL witness Anderson’s testimony.

12
13 **Nuclear Plant Incremental Security Costs**

14 **Q. What is FPL’s projection of incremental security costs at its nuclear power
15 plants for the period January 2024 through December 2024?**

16 A. FPL projects that it will incur \$34.2 million in incremental nuclear power plant
17 security costs in 2024. The costs consist of \$5.1 million of capital expenditures
18 and \$29.1 million of O&M expenses.

19 **Q. Please provide a brief description of the items included in incremental
20 nuclear power plant security costs.**

21 A. The projection includes the additional costs incurred in maintaining a security
22 force as a result of implementing the NRC’s fitness-for-duty rule under 10 CFR
23 Part 26, which strictly limits the number of hours that nuclear security personnel
24 may work; additional personnel training; maintenance of the physical upgrades

1 resulting from implementing the NRC’s physical security rule under 10 CFR
2 Part 73; and impacts of implementing the NRC’s cyber security rule under 10
3 CFR Part 73. It also includes force-on-force modifications at the St. Lucie and
4 Turkey Point nuclear sites to effectively mitigate new adversary tactics and
5 capabilities employed by the NRC’s Composite Adversary Force, as required by
6 NRC inspection procedures.

7

8 **Fukushima-Related Costs**

9 **Q. What is FPL’s projection of Fukushima-related costs at its nuclear power
10 plants for the period January 2024 through December 2024?**

11 A. FPL’s current projection of Fukushima-related costs for 2024 is approximately
12 \$0.94 million in O&M expenses.

13 **Q. Please provide a brief description of the items included in this projection of
14 Fukushima-related costs.**

15 A. The projection includes FPL’s share of costs incurred for equipment, storage,
16 and transportation, to support the shared Regional Response Centers (a
17 warehouse of off-site portable equipment shared by the industry).

18 **Q. Does this conclude your testimony?**

19 A. Yes.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
FLORIDA POWER & LIGHT COMPANY
DIRECT TESTIMONY OF JASON CHIN
DOCKET NO. 20230001-EI
SEPTEMBER 5, 2023

Q. Please state your name and business address.

A. My name is Jason Chin, and my business address is Florida Power & Light Company, 7200 NW 4th Street, Plantation, Florida 33317.

Q. By whom are you employed and what is your position?

A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as Senior Manager, Regulatory Accounting.

Q. Please describe your duties and responsibilities in that position.

A. I am responsible for the management of the accounting for FPL’s cost recovery clauses.

Q. Please describe your educational background and professional experience.

A. I hold a Bachelor of Science degree in Accounting and a Bachelor of Science degree in Finance from Florida State University. I also hold a Master’s degree in Business Administration in Finance from Nova Southeastern University. I have been employed by FPL since 2008. During my tenure at the Company, I have held various accounting and regulatory positions of increasing responsibility with most of my career focused on regulatory accounting and the calculation of revenue requirements. Specifically, I provided accounting

1 support in multiple FPL retail base rate filings and other regulatory dockets filed
2 at the (“FPSC” or the “Commission”) and the Federal Energy Regulatory
3 Commission. I have previously filed declarations before the Commission, most
4 recently for the revised revenue requirement calculations for the Okeechobee
5 Clean Energy Center, and the final jurisdictional revenue requirements for
6 FPL’s 2019 and 2020 Solar Base Rate Adjustments (“SoBRA”) in Docket No.
7 20210001-EI.

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my direct testimony is to present the computation of the
10 incremental jurisdictional annualized base revenue requirement associated with
11 the SoBRA related to the 12 universal photovoltaic solar energy centers
12 expected to be placed in service in 2024 (the “2024 Project” or “Project”),
13 which is based on the first 12-months of operations of the 2024 Project. FPL is
14 authorized to seek recovery of a SoBRA pursuant to the Company’s 2021 Rate
15 Settlement Agreement approved by the Commission in Order No. PSC-2021-
16 0446-S-EI and amended by PSC-2021-0446A-S-EI, Docket No. 20210015-EI
17 (“2021 Rate Settlement” or “Settlement”). In addition, I will explain FPL’s
18 compliance with the calculation of the revenue requirement set forth in the
19 Settlement, the appropriate regulatory treatment for production tax credits
20 (“PTC”) associated with the 2024 Project, and the calculation of prorated
21 depreciation-related accumulated deferred income taxes (“ADIT”) which is
22 required by Internal Revenue Code (“IRC”) Treasury Regulation §1.167(1)-
23 1(h)(6).

1 **Q. Please summarize your testimony.**

2 A. The incremental jurisdictional revenue requirement for the first 12 months of
3 operations related to the 2024 Project is \$71.392 million. As required by the
4 2021 Rate Settlement, this revenue requirement is calculated based on an
5 installed cost cap at an average of \$1,250 per kilowatt alternating current
6 (“kW_{AC}”) (the “Cost Cap”) less the cost (on a per kW_{AC} basis) of any land
7 component allocated to the Project that was included in FPL’s projected rate
8 base as Plant Held for Future Use in Docket No. 20210015-EI (the “Adjusted
9 Cap”).

10 **Q. Have you prepared or caused to be prepared under your direction,
11 supervision or control any exhibits in this proceeding?**

12 A. Yes. I am sponsoring Exhibit JC-1 – 2024 SoBRA Revenue Requirement
13 Calculation.

14 **Q. What is the revenue requirement for the 2024 SoBRA?**

15 A. As reflected on page 1 of Exhibit JC-1, the amount of FPL’s requested base
16 revenue increase for the first 12 months of operations of the 2024 Project is
17 \$71.392 million.

18 **Q. Please briefly describe the basis for the 2024 SoBRA revenue requirement
19 calculation.**

20 A. Pursuant to paragraph 12(a) of the 2021 Rate Settlement, FPL is authorized to
21 recover the incremental jurisdictional revenue requirement based on the first 12
22 months of operations of the 2024 Project. The cost of the components,
23 engineering and construction for the 2024 Project are subject to a \$1,250 kW_{AC}

1 Cost Cap less the cost (on a per kW_{AC} basis) of any land component allocated
2 to the Project that was included in FPL's projected rate base as Plant Held for
3 Future Use in FPL's most recent rate case test year. If approved, the 2024
4 SoBRA is expected to be implemented on February 1, 2024.

5 **Q. Please explain how FPL adhered to the Adjusted Cap in its 2024 SoBRA**
6 **revenue requirement calculation.**

7 A. The Adjusted Cap (\$/kW_{AC}) for each solar energy center in the 2024 Project,
8 as calculated and presented by FPL witness Fagan in her testimony, was
9 multiplied by each site's corresponding nameplate capacity of 74.5 MW to
10 determine the total amount of adjusted capital costs to be included in the 2024
11 SoBRA revenue requirement calculation. The adjusted amount of capital costs
12 is \$1.038 billion, which is reflected as the total amount of plant in service on
13 Exhibit JC-1, Page 2, Line 12, Column 2. In order to develop the revenue
14 requirement, this plant in service amount must then be allocated by function.

15 **Q. Please describe how FPL allocated the \$1.038 billion plant in service to the**
16 **proper functions.**

17 A. FPL allocated the \$1.038 billion to three plant functions – (i) Other Production,
18 (ii) Transmission, and (iii) Transmission GSU – based on the following steps:

19 1. Based on the total construction costs for each site reflected on Exhibit
20 KF-6 from witness Fagan's testimony, FPL categorized the capital
21 components into Other Production, Transmission, Transmission GSU,
22 and AFUDC;

- 1 2. FPL calculated the percentage of the total cost represented by each
- 2 function in step 1;
- 3 3. FPL multiplied the percentages in step 2 to the adjusted capital costs for
- 4 each site;
- 5 4. FPL split the AFUDC identified in step 3 into Other Production,
- 6 Transmission, and Transmission GSU based on projected capital spend
- 7 (by month) for each site;
- 8 5. FPL utilized the cost information calculated in steps 3 and 4 to
- 9 determine the total amount of capital costs for Other Production,
- 10 Transmission, and Transmission GSU functions. This total is used to
- 11 calculate jurisdictional plant in service, accumulated depreciation, and
- 12 depreciation expense.

13 **Q. Please describe the inputs utilized to compute the revenue requirement for**
14 **the 2024 SoBRA.**

15 A. In addition to the capital cost calculation described above, the revenue
16 requirement computations for the 2024 SoBRA, are based on the following
17 inputs:

- 18 • Depreciation rates: FPL utilized the depreciation rates approved by the
19 Commission in FPL’s 2021 Rate Agreement to compute depreciation
20 expense and related accumulated depreciation for solar generation and
21 transmission plant.
- 22 • Operating expenses: These are based on the Company’s estimated
23 operating expenses for the first 12 months of operations.

- 1 • Incremental cost of capital: As reflected in paragraph 12(h) of FPL’s 2021
2 Rate Settlement, the Company is required to use a 10.8% return on common
3 equity and an incremental capital structure that is adjusted to reflect the
4 inclusion of applicable tax credits on a normalized basis. Therefore, ADIT
5 are not included in the incremental capital structure, and instead, as
6 described below, ADIT are included as a component of rate base. In
7 addition, as a result of the Inflation Reduction Act (“IRA”), owners of solar
8 projects with construction beginning before 2025 can elect to claim PTCs
9 in lieu of investment tax credits (“ITC”). FPL has elected to claim PTCs on
10 the 2024 Project as that is the most economic tax credit and therefore, has
11 not included any ITC in its incremental cost of capital for the 2024 Project.
12 FPL’s incremental cost of capital for the 2024 Project includes long-term
13 debt and equity based on the same ratios and cost rates reflected in FPL’s
14 2024 Capacity Cost Recovery Clause Projection filing in this docket.
- 15 • Accumulated deferred income taxes: As described above, ADIT are
16 included as a component of rate base. The ADIT for the 2024 Project
17 primarily reflects the timing difference between book and tax depreciation
18 over the life of the assets as well as the impact associated with the utilization
19 of PTCs for the year ended December 31, 2024. In addition, FPL is required
20 to comply with IRC Treasury Regulation §1.167(1)-1(h)(6) and utilize a
21 proration formula to compute the depreciation-related ADIT balance to be
22 included for ratemaking purposes when a forecasted test period is utilized
23 to set rates. This treatment is consistent with the treatment applied in FPL’s

1 previously approved SoBRA revenue requirement calculations. The
2 calculation of ADIT for the 2024 Project, based on the adjusted capital
3 costs, is reflected on Page 5 of Exhibit JC-1.

4 **Q. Please describe the PTCs associated with the revenue requirement**
5 **calculation for the 2024 SoBRA.**

6 A. In accordance with Section 45 of the IRC, the Company forecasts it will claim
7 a PTC of approximately \$55.5 million associated with the 2024 Project, thereby
8 reducing total income tax expense. The PTC is calculated by multiplying
9 projected net generation of approximately 2,016,413 MWh associated with the
10 first calendar year of operation for the 2024 Project times a PTC rate of
11 \$27.50/MWh. The calculated PTC rate is based on the 2023 published Internal
12 Revenue Service annual rate adjusted for an Inflation Adjustment Factor and
13 Prevailing Wage Requirements. This is consistent with the PTC rate utilized
14 by FPL in its Petition for Approval of Refund and Rate Reduction Resulting
15 From Implementation of the Inflation Reduction Act, which was approved by
16 the Commission in Order No. PSC-2022-0433-TRF-EI (issued December 21,
17 2022).

18 **Q. Did FPL calculate its 2024 SoBRA revenue requirement consistent with the**
19 **revenue requirements for SoBRAs previously approved by this**
20 **Commission?**

21 A. Yes. With the exception of applying the Adjusted Cap and electing to receive
22 the PTC instead of the ITC as described above, the 2024 SoBRA revenue
23 requirement is calculated consistent with the methodology approved by the

1 Commission in Order Nos. PSC-2018-0028-FOF-EI, PSC-2018-0610-FOF-EI
2 and PSC-2019-0484-FOF-EI.

3 **Q. How will FPL reflect capital and operating costs associated with the 2024**
4 **Project in its monthly earnings surveillance report?**

5 A. As authorized in paragraph 12(j) of FPL's 2021 Rate Agreement, FPL will
6 include the total amount of actual capital and operating costs associated with
7 the 2024 Project in its monthly earnings surveillance reports.

8 **Q. Does this conclude your testimony?**

9 A. Yes.

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
FIRST YEAR ANNUALIZED REVENUE REQUIREMENT⁽¹⁾

Line No	(1) Description	(2) Page Reference	(3) Amount (\$000's)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 944,560
2	Rate of Return on Rate Base	Page 3	<u>8.31%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 78,479
4	Required Net Operating Income	Page 4	<u>25,255</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 53,224
6	Net Operating Income Multiplier ⁽²⁾		<u>1.34135</u>
7	Revenue Requirement	Line 5 x Line 6	<u><u>\$ 71,392</u></u>

8

9 NOTES:

10 ⁽¹⁾ Represents the revenue requirement for projected 12-month period for the 2024 Project based on the Adjusted Cap as described in the testimony of Kelly Fagan.

11 ⁽²⁾ Represents the net operating income multiplier from page 6 of Exhibit LF-12, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
JURISDICTIONAL ADJUSTED RATE BASE ⁽¹⁾
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor ⁽²⁾
1				
2	<u>PLANT IN SERVICE:</u>			
3				
4	ELECTRIC PLANT IN SERVICE - OTHER PRODUCTION	\$ 972,577	\$ 929,980	0.956202
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 49,727	\$ 44,707	0.899057
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU	15,611	14,944	0.957287
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	<u>\$ 65,337</u>	<u>\$ 59,651</u>	<u>0.912970</u>
9				
10	NON-DEPRECIABLE PROPERTY (LAND) ⁽³⁾	\$ -	\$ -	0.956202
11				
12	TOTAL PLANT IN SERVICE	<u>\$ 1,037,914</u>	<u>\$ 989,631</u>	<u>0.953480</u>
13				
14				
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>			
16				
17	ACCUM PROVISION FOR DEPRECIATION - OTHER PRODUCTION	\$ (13,331)	\$ (12,747)	0.956202
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ (486)	\$ (437)	0.899057
20	ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION - GSU	(189)	(181)	0.957287
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	<u>\$ (676)</u>	<u>\$ (618)</u>	<u>0.915390</u>
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	<u>\$ (14,007)</u>	<u>\$ (13,366)</u>	<u>0.954234</u>
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES ⁽⁴⁾	\$ (33,252)	\$ (31,706)	0.953491
27				
28	TOTAL RATE BASE	<u><u>\$ 990,656</u></u>	<u><u>\$ 944,560</u></u>	<u><u>0.953470</u></u>
29				
30				

31 NOTES:

32 ⁽¹⁾ Based on the Adjusted Cap as described in the testimony of Kelly Fagan.

33 ⁽²⁾ Based on FPL's most recent cost of service calculations.

34 ⁽³⁾ Land and Easement costs are not included in the revenue requirement calculation as described in the testimony of Kelly Fagan.

35 ⁽⁴⁾ Detailed calculation for accumulated deferred income taxes is provided on Page 5.

FLORIDA POWER & LIGHT COMPANY
 2024 SoBRA
 RATE OF RETURN ON RATE BASE
 13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books (\$000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure (\$000)	(4) Ratio	(5) Cost Rate ⁽¹⁾	(6) Weighted Cost Rate
1	LONG TERM DEBT	\$ 382,177	0.953470	\$ 364,394	38.58%	4.34%	1.67%
2							
3	COMMON EQUITY	608,479	0.953470	580,166	61.42%	10.80%	6.63%
4							
5	TOTAL	<u>\$ 990,656</u>		<u>\$ 944,560</u>	<u>100.00%</u>		<u>8.31%</u>
6							
7							

8 NOTE:

9 ⁽¹⁾ Represents the cost rates used in the Weighted Average Cost of Capital Calculation as filed with the 2024 Projection
 10 Capacity Cost Recovery Clause Filing in this docket.

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
REQUIRED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Separation Factor ⁽¹⁾
1		<u>UTILITY OPERATING INCOME:</u>			
2					
3	454	RENT FROM ELECTRIC PROPERTY	\$ (39)	\$ (38)	0.970449
4					
5		<u>OPERATING & MAINTENANCE EXPENSES:</u>			
6					
7	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	\$ 636	\$ 607	0.954300
8	548	OTHER POWER - GENERATION EXPENSES	19	18	0.954587
9	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	59	57	0.955286
10	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	2,337	2,222	0.950800
11	552	OTHER POWER - MAINTENANCE OF STRUCTURES	662	632	0.953926
12	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	160	151	0.947218
13	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	192	183	0.949761
14		TOTAL OTHER POWER GENERATION OPERATING EXPENSES	\$ 4,065	\$ 3,869	0.951750
15					
16					
17	924	A&G EXP - PROPERTY INSURANCE	\$ 4,178	\$ 4,023	0.963061
18	925	A&G EXP - INJURIES AND DAMAGES	15	15	0.970449
19	926	A&G EXP - EMP PENSIONS & BENEFITS	275	267	0.970449
20		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$ 4,468	\$ 4,305	0.963541
21					
22		TOTAL OPERATING & MAINTENANCE EXPENSES	\$ 8,533	\$ 8,174	0.957924
23					
24		<u>DEPRECIATION EXPENSES⁽²⁾:</u>			
25					
26	403 & 404	DEPR & AMORT EXP - OTH PROD	\$ 27,680	\$ 26,468	0.956202
27	403 & 404	DEPR & AMORT EXP - TRANS	1,009	907	0.899057
28	403 & 404	DEPR & AMORT EXP - TRANS - GSU	393	377	0.957287
29		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	\$ 29,083	\$ 27,752	0.954234
30					
31		<u>TAXES OTHER THAN INCOME TAXES:</u>			
32					
33	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$ 6,581	\$ 6,342	0.963665
34	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.970449
35	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	3	3	0.970449
36	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	118	114	0.970449
37		TOTAL TAXES OTHER THAN INCOME TAXES	\$ 6,703	\$ 6,460	0.963788
38					
39		<u>OPERATING INCOME TAXES:</u>			
40					
41	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	\$ (44,962)	\$ (43,040)	0.957234
42	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL (PTC)	(55,451)	(53,080)	0.957234
43	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(12,461)	(11,928)	0.957234
44	410.1	INCOME TAXES - DEFERRED FEDERAL	33,082	31,668	0.957234
45	411.1	INCOME TAXES - DEFERRED STATE	9,169	8,777	0.957234
46	411.1	INVESTMENT TAX CREDIT ADJUSTMENTS	0	0	0.957234
47		TOTAL OPERATING INCOME TAXES	\$ (70,624)	\$ (67,603)	0.957234
48					
49		REQUIRED NET OPERATING INCOME/(LOSS)	\$ 26,344	\$ 25,255	0.958674
50					

52 NOTES:

53 ⁽¹⁾Based on FPL's most recent cost of service calculations.

54 ⁽²⁾Based on the Adjusted Cap as described in the testimony of Kelly Fagan.

FLORIDA POWER & LIGHT COMPANY
2024 SoBRA
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Acct 190 Ledger Balance ⁽¹⁾ (\$000s)	(2) Activity ⁽²⁾ (\$000s)	(3) Acct 282 Ledger Balance (\$000s)	(4) Days to Prorate	(5) Future Days in Test Period	(6) Prorated Monthly Activity (2)*(4)/Total (\$000s)	(7) Acct 282 Prorated Balance ⁽³⁾ (\$000s)
1								
2								
3	Beg Balance - Dec 2023	\$ -		\$ 4,888				\$ 4,888
4								
5	Jan-24	-	(49,057)	(44,169)	31	336	(45,036)	(40,148)
6	Feb-24	4,273	619	(43,550)	29	307	519	(39,629)
7	Mar-24	-	619	(42,932)	31	276	467	(39,162)
8	Apr-24	5,850	619	(42,313)	30	246	416	(38,746)
9	May-24	12,128	619	(41,694)	31	215	363	(38,383)
10	Jun-24	-	619	(41,075)	30	185	313	(38,070)
11	Jul-24	5,714	619	(40,457)	31	154	260	(37,810)
12	Aug-24	11,189	619	(39,838)	31	123	208	(37,602)
13	Sep-24	-	619	(39,219)	30	93	157	(37,445)
14	Oct-24	4,694	619	(38,601)	31	62	105	(37,340)
15	Nov-24	8,569	619	(37,982)	30	32	54	(37,286)
16	Dec-24	-	619	(37,363)	31	1	2	(37,284)
17	Total		\$ (42,251)		366			
18								
19	Averaged Balance	\$ 4,032 ⁽¹⁾						
20	Prorated Balance							\$ (37,284)
21								
22	ADIT Balance							\$ (33,252)
23								
24	<u>NOTE:</u>							
25	⁽¹⁾ Includes the impact associated with the Production Tax Credits generated and utilized in tax payments for year ended December 31, 2024.							
26	⁽²⁾ Includes the impact associated with book/tax depreciation for year ended December 31, 2024.							
27	⁽³⁾ Includes the prorated ADIT balance associated with book/tax depreciation for year ended December 31, 2024.							
28	⁽⁴⁾ ADIT balance is reflected as a reduction to rate base on Page 2, Line 26							