



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

September 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21561484

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of September 2023 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
123 S. Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Vice President, Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Michelle D. Napier
Director, Regulatory Affairs
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
Dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster Law Firm
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Robert Scheffel Wright
John Thomas LaVia, III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

William C. Garner, Esq.
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, Florida 32312
bgarner@wcglawoffice.com
**Attorney for Southern Alliance for Clean
Energy**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals, Inc. d/b/a PCS
Phosphate – White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	350,257,954	309,499,747	40,758,208	13.2%	15,152,491	13,802,345	1,350,146	9.8%	2.3116	4.4847	(2.1732)	(48.5%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(13,677,125)	(6,502,308)	(7,174,817)	110.3%	(268,736)	(168,148)	(100,588)	59.8%	5.0894	7.7340	(2.6446)	(34.2%)
4	Lease Costs (Sch. 2)	186,119	129,617	56,502	43.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(419,313)	46,722	(466,035)	(997.5%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		336,347,635	303,173,777	33,173,858	10.9%	14,883,755	13,634,197	1,249,558	9.2%	2.2598	4.4473	(2.1874)	(49.2%)
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,724,851	6,664,787	60,064	0.9%	202,600	206,024	(3,425)	(1.7%)	3.3193	6.4699	(3.1506)	(48.7%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	2,129,822	2,026,144	103,678	5.1%	42,727	48,968	(6,240)	(12.7%)	4.9847	8.2754	(3.2907)	(39.8%)
10	Energy Cost of Economy Purchases (Sch. 9)	2,109,132	1,248,680	860,452	68.9%	28,669	32,860	(4,191)	(12.8%)	7	8	(0)	(3.2%)
11		10,963,805	9,939,611	1,024,193	10.3%	273,996	287,852	(13,856)	(4.8%)	4.0014	6.9061	(2.9046)	(42.1%)
12	TOTAL AVAILABLE	347,311,440	313,113,389	34,198,051	10.9%	15,157,751	13,922,049	1,235,701	8.9%	2.2913	4.4981	(2.2068)	(49.1%)
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,638,134)	(4,682,730)	1,044,596	(22.3%)	(147,086)	(172,360)	25,274	(14.7%)	2.4735	5.4337	(2.9602)	(54.5%)
16	Gains from Off-System Sales (Sch. 6)	(2,301,043)	(2,240,680)	(60,363)	2.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(286,780)	(251,286)	(35,494)	14.1%	(52,867)	(52,997)	130	(0.2%)	0.5425	0.9483	(0.4058)	(42.8%)
18		(6,225,957)	(7,174,695)	948,738	(13.2%)	(199,953)	(225,357)	25,404	(11.3%)	3.1137	6.3674	(3.2537)	(51.1%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	44,784	46,715	(1,932)	(4.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	70,601	82,733	(12,132)	(14.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(13,761)	(15,773)	2,012	(12.8%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,868,696)	(3,130,642)	(1,738,054)	55.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,767,072)	(3,016,967)	(1,750,106)	58.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	336,318,410	302,921,727	33,396,684	11.0%	14,957,798	13,696,693	1,261,105	9.2%	2.2484	4.4233	(2.1748)	(49.2%)
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(9,756,551)	4,118,033	(13,874,584)	(336.9%)	(433,924)	179,567	(613,490)	(341.7%)	(0.0698)	0.0638	(0.1336)	(209.5%)
29	T & D Losses ⁽²⁾	31,515,766	13,506,680	18,009,086	133.3%	1,401,667	588,958	812,709	138.0%	0.2255	0.2092	0.0163	7.8%
30	Company Use ⁽²⁾	320,578	314,109	6,470	2.1%	14,258	13,697	561	4.1%	0.0023	0.0049	(0.0026)	(52.8%)
31	System Sales	336,318,410	302,921,727	33,396,683	11.0%	13,975,797	12,914,472	1,061,325	8.2%	2.4064	4.6912	(2.2848)	(48.7%)
32	Wholesale Sales (excluding Stratified Sales)	16,057,892	13,801,417	2,256,476	16.3%	667,289	580,084	87,205	15.0%	2.4064	4.7584	(2.3520)	(49.4%)
33	Jurisdictional Sales	320,260,517	289,120,310	31,140,207	10.8%	13,308,507	12,334,388	974,120	7.9%	2.4064	4.6880	(2.2816)	(48.7%)
34	Jurisdictional Line Loss Multiplier									1.0017	1.0017		
35	Jurisdictional Sales Adjusted for Line Losses	320,801,758	289,608,923	31,192,834	10.8%	13,308,507	12,334,388	974,120	7.9%	2.4105	4.6960	(2.2855)	(48.7%)
36	True-Up	(854,699)	(854,699)	0	(0.0%)	13,308,507	12,334,388	974,120	7.9%	(0.0064)	(0.0139)	0.0074	(53.7%)
37	TOTAL JURISDICTIONAL FUEL COST	319,947,059	288,754,225	31,192,834	10.8%	13,308,507	12,334,388	974,120	7.9%	2.4041	4.6821	(2.2780)	(48.7%)
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	13,308,507	12,334,388	974,120	7.9%	0.0044	0.0095	(0.0051)	(53.7%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	13,308,507	12,334,388	974,120	7.9%	0.0083	0.0178	(0.0096)	(53.7%)
40	SolarTogether (ST) Credit	12,274,795	13,932,605	(1,657,810)	(11.9%)	13,308,507	12,334,388	974,120	7.9%	0.0922	0.2259	(0.1337)	(59.2%)
41	Fuel Factor after adjustments									2.5089	4.9353	(2.4263)	(49.2%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5090	4.9350	(2.4260)	(49.2%)
43													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	2,213,374,329	2,138,066,290	75,308,039	3.5%	97,025,947	94,603,802	2,422,145	2.6%	2.2812	2.2600	0.0212	0.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(45,596,243)	(41,775,226)	(3,821,017)	9.1%	(1,679,353)	(1,504,402)	(174,951)	11.6%	2.7151	2.7769	(0.0618)	(2.2%)
4	Lease Costs (Sch. 2)	975,546	959,992	15,554	1.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(689,999)	398,679	(1,088,678)	(273.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,168,063,632	2,097,649,735	70,413,897	3.4%	95,346,594	93,099,400	2,247,194	2.4%	2.2739	2.2531	0.02075	0.9%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	92,324,409	92,107,779	216,630	0.2%	2,999,467	3,006,904	(7,437)	(0.2%)	3.0780	3.0632	0.0148	0.5%
9	Energy Payments to Qualifying Facilities (Sch. 8)	13,526,363	13,574,622	(48,259)	(0.4%)	339,104	350,749	(11,645)	(3.3%)	3.9889	3.8702	0.1187	3.1%
10	Energy Cost of Economy Purchases (Sch. 9)	8,790,394	4,501,359	4,289,035	95.3%	151,360	105,312	46,048	43.7%	5.8076	4.2743	1.5333	35.9%
11		114,641,166	110,183,759	4,457,407	4.0%	3,489,931	3,462,965	26,966	0.8%	3.2849	3.1818	0.1031	3.2%
12	TOTAL AVAILABLE	2,282,704,798	2,207,833,494	74,871,304	3.4%	98,836,525	96,562,365	2,274,160	2.4%	2.3096	2.2864	0.0231	1.0%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(51,028,098)	(54,525,977)	3,497,879	(6.4%)	(2,056,240)	(2,410,391)	354,151	(14.7%)	2.4816	2.2621	0.2195	9.7%
16	Gains from Off-System Sales (Sch. 6)	(47,529,190)	(47,265,263)	(263,927)	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,607,879)	(2,125,867)	(482,012)	22.7%	(428,168)	(427,362)	(806)	0.2%	0.6091	0.4974	0.1116	22.4%
18		(101,165,166)	(146,559,960)	45,394,793	(31.0%)	(2,484,408)	(2,837,752)	353,345	(12.5%)	4.0720	5.1646	(1.0926)	(21.2%)
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	350,748	344,097	6,651	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	986,995	1,002,731	(15,736)	(1.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(72,652)	(50,550)	(22,102)	43.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(32,634,730)	(29,752,589)	(2,882,141)	9.7%								
24		(31,369,639)	(28,456,311)	(2,913,328)	10.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	2,150,169,993	2,032,817,223	117,352,770	5.8%	96,352,118	93,724,612	2,627,505	2.8%	2.2316	2.1698	0.0618	2.8%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	23,606,409	34,330,908	(10,724,499)	(31.2%)	1,438,404	1,380,099	58,305	4.2%	1.6412	2.4876	(0.8464)	(34.0%)
29	T & D Losses	132,329,403	127,716,851	4,612,552	3.6%	5,820,183	5,708,481	111,702	2.0%	2.2736	2.2373	0.0363	1.6%
30	Company Use	2,289,022	2,231,855	57,167	2.6%	102,088	99,648	2,439	2.4%	2.2422	2.2397	0.0025	0.1%
31	System Sales	2,150,185,855	2,076,696,758	73,489,097	3.5%	89,278,281	87,553,388	1,724,893	2.0%	2.4084	2.3719	0.0365	1.5%
32	Wholesale Sales (excluding Stratified Sales)	97,840,593	93,923,690	3,916,904	4.2%	4,062,110	3,949,828	112,282	2.8%	2.4086	2.3779	0.0307	1.3%
33	Jurisdictional Sales	2,052,345,261	1,982,773,068	69,572,193	3.5%	85,216,171	83,603,560	1,612,611	1.9%	2.4084	2.3716	0.0368	1.6%
34	Jurisdictional Line Loss Multiplier												N/A
35	Jurisdictional Sales Adjusted for Line Losses	2,055,813,725	1,986,123,954	69,689,770	3.5%	85,216,171	83,603,560	1,612,611	1.9%	2.4125	2.3756	0.0368	1.6%
36	True-Up	(6,837,589)	(6,837,589)	0	0.0%	85,216,171	83,603,560	1,612,611	1.9%	(0.0080)	(0.0082)	0.0002	(1.9%)
37	TOTAL JURISDICTIONAL FUEL COST	2,048,976,135	1,979,286,365	69,689,770	3.5%	85,216,171	83,603,560	1,612,611	1.9%	2.4044	2.3675	0.0370	1.6%
38	GPIF	4,663,079	4,663,079	0	0.0%	85,216,171	83,603,560	1,612,611	1.9%	0.0055	0.0056	(0.0001)	(1.9%)
39	Asset Optimization - Company Portion	8,785,941	8,785,941	0	0.0%	85,216,171	83,603,560	1,612,611	1.9%	0.0103	0.0105	(0.0002)	(1.9%)
40	SolarTogether (ST) Credit	83,716,755	85,374,565	(1,657,810)	(1.9%)	85,216,171	83,603,560	1,612,611	1.9%	0.0982	0.1021	(0.0039)	(3.8%)
41	Fuel Factor after adjustments									5.0321	0.7934	4.2387	534.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5180	0.7930	1.7250	217.5%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.		Current Month				Year to Date				
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
39	Adjusted Total Fuel Costs & Net Power Transactions	336,318,410	302,921,727	33,396,683	11.0%	2,150,185,855	2,076,696,758	73,489,097	3.5%	
40	Jurisdictional Sales % of Total kWh Sales	95.22539%	95.50827%	(0.28288%)	(0.3%)	763.55694%	763.89058%	(0.33364%)	(0.0%)	
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	320,801,758	289,804,101	30,997,657	10.7%	2,055,548,609	1,983,921,298	71,627,311	3.6%	
42	True-Up Provision for the Month-Over/(Under) Recovery	(11,447,383)	(21,131,156)	9,683,774	(45.8%)	426,421,295	424,638,251	1,783,044	0.4%	
43	Interest Provision for the Month	(5,740,474)	(5,470,184)	(270,290)	4.9%	(54,663,172)	(54,239,506)	(423,665)	0.8%	
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery ⁽⁴⁾	393,219,473	401,273,578	(8,054,106)	(2.0%)	10,256,384	10,256,384	0	N/A	
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(520,572,423)	(520,572,423)	0	N/A	(937,030,362)	(937,030,362)	0	N/A	
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	(0.0%)	(1,201,340,636)	(1,201,340,636)	0	(0.0%)	
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	520,572,423	520,572,423	0	N/A	
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.0%)	(6,837,589)	(6,837,589)	0	(0.0%)	
49	End of Period Net True-Up Amount Over/(Under) Recovery	(1,242,621,657)	(1,243,981,035)	1,359,378	(0.1%)	(1,242,621,657)	(1,243,981,035)	1,359,378	(0.1%)	
50										
51	Interest Provision									
52	Beginning True-Up Amount	(1,328,693,587)								
53	Ending True-Up Amount Before Interest	(1,236,881,183)								
54	Total of Beginning & Ending True-Up Amount	(2,565,574,770)								
55	Average True-Up Amount	(1,282,787,385)								
56	Interest Rate - First Day Reporting Business Month	5.37000%								
57	Interest Rate - First Day Subsequence Month	5.37000%								
58	Total Interest Rate - First Day Current and Subsequent Month	10.74000%								
59	Average Interest Rate	5.37000%								
60	Monthly Average Interest Rate	0.44750%								
61	Interest Provision	(5,740,474)								
62										
63										
64	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI									
65	⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI									
66	⁽³⁾ Line 22 x Line 28 x 1.00169									
67	⁽⁴⁾ August 2023 reflects an approximate \$(266K) cost allocation adjustment ,including interest, due to overstated jurisdictional sales as a percentage of total kWh sales in July 2023									
68										
69	Prior period adjustment due to kwh sales impacting separation.									

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	90	90	0	N/A
3	Light Oil	5,377,165	583,346	4,793,819	821.8%	14,310,869	8,806,747	5,504,122	62.5%
4	Coal	13,407,994	2,496,497	10,911,497	437.1%	16,748,458	7,950,835	8,797,623	110.7%
5	Gas	316,032,415	293,580,401	22,452,014	7.6%	2,080,279,315	2,024,331,333	55,947,982	2.8%
6	Nuclear	15,440,380	12,839,502	2,600,878	20.3%	102,035,596	96,961,580	5,074,016	5.2%
7		350,257,954	309,499,747	40,758,208	13.2%	2,213,374,329	2,138,050,585	75,323,743	3.5%
8	System Net Generation (MWh)								
9	Heavy Oil	(2,012)	0	(2,012)	N/A	(13,940)	(9,866)	(4,074)	41.3%
10	Light Oil	92,849	2,987	89,862	3,008.7%	156,087	59,932	96,155	160.4%
11	Coal	78,160	49,141	29,019	59.1%	225,898	182,836	43,062	23.6%
12	Gas	11,483,178	10,291,465	1,191,713	11.6%	70,576,426	68,316,542	2,259,884	3.3%
13	Nuclear	2,605,251	2,540,315	64,936	2.6%	19,509,137	19,376,749	132,388	0.7%
14	Solar	895,065	918,437	(23,372)	(2.5%)	6,572,339	6,677,609	(105,270)	(1.6%)
15		15,152,491	13,802,345	1,350,146	9.8%	97,025,947	94,603,802	2,422,145	2.6%
16	Units of Fuel Burned (Unit)								
17	Heavy Oil	0	0	0	N/A	1	1	0	N/A
18	Light Oil	52,099	6,036	46,063	763.1%	137,689	84,648	53,041	62.7%
19	Coal	79,269	33,727	45,542	135.0%	234,615	139,098	95,517	68.7%
20	Gas	79,655,182	68,977,654	10,677,528	15.5%	484,901,680	465,055,150	19,846,530	4.3%
21	Nuclear	28,273,923	27,046,650	1,227,273	4.5%	209,952,370	207,356,393	2,595,977	1.3%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	300,836	35,191	265,645	754.9%	794,974	489,300	305,674	62.5%
26	Coal	1,413,545	573,352	840,193	146.5%	4,266,743	2,599,655	1,667,088	64.1%
27	Gas	81,469,967	70,681,402	10,788,565	15.3%	496,329,213	476,144,672	20,184,541	4.2%
28	Nuclear	28,273,923	27,046,650	1,227,273	4.5%	209,952,370	207,356,393	2,595,977	1.3%
29		111,458,271	98,336,595	13,121,677	13.3%	711,343,307	686,590,027	24,753,280	3.6%
30	Generation Mix %								
31	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.00%)	37.8%
32	Light Oil	0.61%	0.02%	0.59%	2,731.7%	0.16%	0.06%	0.10%	153.9%
33	Coal	0.52%	0.36%	0.16%	44.9%	0.23%	0.19%	0.04%	20.5%
34	Gas	75.78%	74.56%	1.22%	1.6%	72.74%	72.21%	0.53%	0.7%
35	Nuclear	17.19%	18.40%	(1.21%)	(6.6%)	20.11%	20.48%	(0.37%)	(1.8%)
36	Solar	5.91%	6.65%	(0.75%)	(11.2%)	6.77%	7.06%	(0.28%)	(4.0%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil	0	0	0	N/A	90.200	90.200	0	N/A
40	Light Oil	103.211	96.642	6.569	6.8%	103.936	104.040	(0.104)	(0.1%)
41	Coal	169.145	74.022	95.124	128.5%	71.387	57.160	14.227	24.9%
42	Gas	3.968	4.256	(0.289)	(6.8%)	4.290	4.353	(0.063)	(1.4%)
43	Nuclear	0.546	0.475	0.071	15.0%	0.486	0.468	0.018	3.9%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil	0	0	0	N/A	14.252	14.252	0	N/A
46	Light Oil	17.874	16.577	1.297	7.8%	18.002	17.999	0.003	0.0%
47	Coal	9.485	4.354	5.131	117.8%	3.925	3.058	0.867	28.3%
48	Gas	3.879	4.154	(0.274)	(6.6%)	4.191	4.252	(0.060)	(1.4%)
49	Nuclear	0.546	0.475	0.071	15.0%	0.486	0.468	0.018	3.9%
50		3.143	3.147	(0.005)	(0.2%)	3.112	3.114	(0.002)	(0.1%)
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	(0)	(1)	0	(29.2%)
53	Light Oil	3,240	11,782	(8,542)	(72.5%)	5,093	8,164	(3,071)	(37.6%)
54	Coal	18,085	11,667	6,418	55.0%	18,888	14,219	4,669	32.8%
55	Gas	7,095	6,868	227	3.3%	7,033	6,970	63	0.9%
56	Nuclear	10,853	10,647	206	1.9%	10,762	10,701	60	0.6%
57		7,356	7,125	231	3.2%	7,331	7,258	74	1.0%
58	Generated Fuel Cost per KWH								
59	Heavy Oil	0	0	0	N/A	(0.001)	(0.001)	0.000	(29.2%)
60	Light Oil	5.791	19.531	(13.740)	(70.3%)	9.169	14.694	(5.526)	(37.6%)
61	Coal	17.155	5.080	12.074	237.7%	7.414	4.349	3.066	70.5%
62	Gas	2.752	2.853	(0.101)	(3.5%)	2.948	2.963	(0.016)	(0.5%)
63	Nuclear	0.593	0.505	0.087	17.3%	0.523	0.500	0.023	4.5%
64		2.312	2.242	0.069	3.1%	2.281	2.260	0.021	0.9%

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

(2) Values may not agree with Schedule A5.

(3) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(4) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		13,569					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		15,643					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,122					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		14,845					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		15,859					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		13,584					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		12,489					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		13,415					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		13,657					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		14,542					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		1,169					1,335	7,899	5.917	126,250	10.7961	94.57
36	Gas		680,071					4,459,994	4,593,794	1.030	17,812,907	2.6193	3.99
37	Plant Unit Info	1,326.0		71.5	94.2	71.5	6,755						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		13,741					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		15,321					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	<u>Chautauqua PV Solar</u>												
45	Solar		17,491					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		15,229					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		11,948					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		11,536					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		14,613					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		16,303					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		678,646					4,253,213	4,348,090	1.022	16,860,165	2.4844	3.96
65	Plant Unit Info	1,136.0		77.0	96.7	77.0	6,407						
66	<u>Daniel 1 & 2</u>												
67	Light Oil		510					606	3,493	5.763	81,131	15.8991	133.88
68	Coal		10,963					13,019	334,198	12.835	989,849	9.0292	76.03
69	Plant Unit Info	251.0		6.1	100.0	76.2	29,433						
70	<u>Desoto PV Solar</u>												
71	Solar		3,015					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		16.2	N/A	16.2	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		16,453					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		13,338					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		16,787					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
85	<u>Etonia Creek PV Solar</u>												
86	Solar		17,480					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	Plant Unit Info			31.5	N/A	31.5	N/A						
88	<u>Everglades PV Solar</u>												
89	Solar		12,015					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
91	<u>First City PV Solar</u>												
92	Solar		11,526					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
94	<u>Flowers Creek PV Solar</u>												
95	Solar		13,622					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
97	<u>Fort Drum PV Solar</u>												
98	Solar		13,376					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
100	<u>Fort Myers 2</u>												
101	Gas		1,028,845					7,183,544	7,349,829	1.023	28,499,716	2.7701	3.97
102	Plant Unit Info	1,740.0		82.2	98.3	82.2	7,144						
103	<u>Fort Myers 3A</u>												
104	Light Oil		1,883					3,765	21,675	5.757	444,005	23.5754	117.93
105	Gas		16,471					185,269	189,558	1.023	735,031	4.4627	3.97
106	Plant Unit Info	193.0		15.1	99.7	77.3	11,509						
107	<u>Fort Myers 3B</u>												
108	Light Oil		1,794					3,505	20,178	5.757	413,343	23.0397	117.93
109	Gas		16,779					184,448	188,718	1.023	731,773	4.3613	3.97
110	Plant Unit Info	193.0		15.3	99.8	83.7	11,247						
111	<u>Fort Myers 3C</u>												
112	Light Oil		86					173	996	5.757	20,402	23.6351	117.93
113	Gas		17,769					200,356	204,994	1.023	794,885	4.4735	3.97
114	Plant Unit Info	221.0		11.3	99.9	64.5	11,537						
115	<u>Fort Myers 3D</u>												
116	Light Oil		86					172	990	5.757	20,284	23.7127	117.93
117	Gas		16,185					183,102	187,340	1.023	726,430	4.4882	3.97
118	Plant Unit Info	221.0		10.3	99.5	64.8	11,575						
119	<u>Fort Myers GT</u>												
120	Light Oil		64					197	1,143	5.804	23,232	36.3002	117.93
121	Plant Unit Info	99.0		0.1	100.0	27.7	17,865						
122	<u>GCEC 4</u>												
123	Light Oil		0					21	122	5.817	3,079	4,399.2052	146.64
124	Gas		23,168					277,936	283,668	1.021	1,099,952	4.7476	3.96
125	Plant Unit Info	75.0		41.5	83.6	51.0	12,249						
126	<u>GCEC 5</u>												
127	Light Oil		0							5.817			
128	Gas		29,474					346,490	353,420	1.020	1,370,422	4.6496	3.96
129	Plant Unit Info	75.0		52.8	100.0	52.8	11,991						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Solar		14,042					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
175	<u>Interstate PV Solar</u>												
176	Solar		11,978					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
178	<u>Lakeside PV Solar</u>												
179	Solar		13,566					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
181	<u>Lauderdale 1-12</u>												
182	Light Oil		0							5.537			
183	Plant Unit Info	58.6		N/A	82.2	N/A	N/A						
184	<u>Lauderdale 6A</u>												
185	Light Oil		1,772					3,513	20,249	5.764	340,738	19.2298	96.99
186	Gas		9,140					102,170	104,449	1.022	405,012	4.4312	3.96
187	Plant Unit Info	218.0		6.8	97.3	65.1	11,428						
188	<u>Lauderdale 6B</u>												
189	Light Oil		2,380					4,786	27,587	5.764	464,211	19.5070	96.99
190	Gas		5,145					58,344	59,646	1.022	231,283	4.4951	3.96
191	Plant Unit Info	218.0		4.7	99.1	65.7	11,592						
192	<u>Lauderdale 6C</u>												
193	Light Oil		3,978					7,292	42,031	5.764	707,276	17.7815	96.99
194	Gas		2,889					29,866	30,532	1.022	118,391	4.0974	3.96
195	Plant Unit Info	218.0		4.3	99.8	77.9	10,567						
196	<u>Lauderdale 6D</u>												
197	Light Oil		5,555					10,572	60,937	5.764	1,025,415	18.4610	96.99
198	Gas		13,210					141,767	144,929	1.022	561,977	4.2540	3.96
199	Plant Unit Info	218.0		11.7	94.3	67.3	10,971						
200	<u>Lauderdale 6E</u>												
201	Light Oil		4,220					8,102	46,700	5.764	785,841	18.6199	96.99
202	Gas		8,128					87,971	89,933	1.022	348,724	4.2906	3.96
203	Plant Unit Info	218.0		7.7	96.0	69.2	11,065						
204	<u>Loggerhead PV Solar</u>												
205	Solar		12,897					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
207	<u>Magnolia Springs PV Solar</u>												
208	Solar		14,997					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
210	<u>Manatee 1</u>												
211	Heavy Oil		(1,326)							6.329			
212	Plant Unit Info			N/A	100.0	N/A	N/A						
213	<u>Manatee 2</u>												
214	Heavy Oil		(686)							6.329			
215	Plant Unit Info			N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	Solar		14,881					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
261	<u>Perdido⁽⁶⁾</u>												
262	Gas		1,287						20,709		50,032	3.8875	
263	Plant Unit Info			N/A	N/A	N/A	16,091						
264	<u>Pink Trail PV Solar</u>												
265	Solar		14,947					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
267	<u>Pioneer Trail PV Solar</u>												
268	Solar		11,416					N/A	N/A	N/A	N/A	N/A	N/A
269	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
270	<u>Port Everglades 5</u>												
271	Light Oil		1,128					1,323	7,626	5.764	102,206	9.0612	77.25
272	Gas		625,735					4,148,572	4,230,390	1.020	16,403,771	2.6215	3.95
273	Plant Unit Info	1,283.0		71.5	95.5	71.5	6,761						
274	<u>Riviera 5</u>												
275	Light Oil		1,596					1,778	10,520	5.917	202,523	12.6881	113.91
276	Gas		729,766					4,696,113	4,809,896	1.024	18,650,865	2.5557	3.97
277	Plant Unit Info	1,326.0		77.1	97.2	77.1	6,591						
278	<u>Rodeo PV Solar</u>												
279	Solar		14,579					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
281	<u>Sabal Palm PV Solar</u>												
282	Solar		14,154					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
284	<u>Sanford 4</u>												
285	Gas		627,407					4,357,328	4,454,528	1.022	17,272,889	2.7531	3.96
286	Plant Unit Info	1,180.0		74.9	98.0	74.9	7,100						
287	<u>Sanford 5</u>												
288	Gas		536,641					3,768,673	3,852,742	1.022	14,939,402	2.7839	3.96
289	Plant Unit Info	1,180.0		64.1	96.9	66.6	7,179						
290	<u>Saw Palmetto PV Solar</u>												
291	Solar		16,616					N/A	N/A	N/A	N/A	N/A	N/A
292	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
293	<u>Sawgrass PV Solar</u>												
294	Solar		13,336					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
296	<u>Scherer 3⁽¹⁾</u>												
297	Light Oil		0							5.817			
298	Coal		67,197					66,250	1,079,347	8.712	12,418,145	18.4802	187.44
299	Plant Unit Info	215.0		42.0	100.0	42.0	16,062						
300	<u>Shirer Branch PV Solar</u>												
301	Solar		17,162					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
303	<u>Smith 3</u>												
304	Gas		430,060					2,940,637	3,006,234	1.022	11,656,981	2.7105	3.96
305	Plant Unit Info	634.0		94.5	99.3	94.5	6,990						
306	<u>Smith A</u>												
307	Light Oil		23					105	601	5.722	10,855	47.1960	103.38
308	Plant Unit Info	36.0		0.1	100.0	71.2	26,122						
309	<u>Southfork PV Solar</u>												
310	Solar		16,072					N/A	N/A	N/A	N/A	N/A	N/A
311	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
312	<u>Space Coast PV Solar</u>												
313	Solar		1,070					N/A	N/A	N/A	N/A	N/A	N/A
314	Plant Unit Info	10.0		14.4	N/A	14.4	N/A						
315	<u>St. Lucie 1</u>												
316	Nuclear		734,002					7,631,446	7,631,446		4,224,887	0.5756	0.55
317	Plant Unit Info	1,003.0		100.6	100.0	100.6	10,397						
318	<u>St. Lucie 2</u>												
319	Nuclear		634,042					7,661,428	7,661,428		3,570,415	0.5631	0.47
320	Plant Unit Info	860.0		101.5	100.0	101.5	12,083						
321	<u>Sundew PV Solar</u>												
322	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
324	<u>Sunshine Gateway PV Solar</u>												
325	Solar		12,453					N/A	N/A	N/A	N/A	N/A	N/A
326	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
327	<u>Sweetbay PV Solar</u>												
328	Solar		10,748					N/A	N/A	N/A	N/A	N/A	N/A
329	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
330	<u>Trailside PV Solar</u>												
331	Solar		14,949					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
333	<u>Turkey Point 3</u>												
334	Nuclear		595,912					6,274,469	6,274,469		3,641,571	0.6111	0.58
335	Plant Unit Info	859.0		95.7	93.5	101.4	10,529						
336	<u>Turkey Point 4</u>												
337	Nuclear		641,296					6,706,580	6,706,580		4,003,507	0.6243	0.60
338	Plant Unit Info	866.0		102.1	100.0	102.1	10,458						
339	<u>Turkey Point 5</u>												
340	Light Oil		736					888	5,127	5.774	93,949	12.7688	105.80
341	Gas		693,943					4,739,113	4,835,791	1.020	18,751,275	2.7021	3.96
342	Plant Unit Info	1,294.0		73.8	98.4	73.8	6,969						
343	<u>Twin Lakes PV Solar</u>												
344	Solar		12,500					N/A	N/A	N/A	N/A	N/A	N/A

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FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
346	<u>Union Springs PV Solar</u>												
347	Solar		15,196					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
349	<u>West County 1</u>												
350	Light Oil		525					656	3,775	5.755	71,530	13.6219	109.04
351	Gas		715,819					4,853,234	4,948,357	1.020	19,187,762	2.6805	3.95
352	Plant Unit Info	1,248.0		80.2	93.0	80.2	6,913						
353	<u>West County 2</u>												
354	Light Oil		600					712	4,098	5.755	77,636	12.9449	109.04
355	Gas		745,734					4,997,077	5,095,020	1.020	19,756,462	2.6493	3.95
356	Plant Unit Info	1,248.0		83.5	97.2	83.5	6,832						
357	<u>West County 3</u>												
358	Light Oil		358					433	2,492	5.755	47,214	13.1971	109.04
359	Gas		745,182					5,090,611	5,190,387	1.020	20,126,258	2.7009	3.95
360	Plant Unit Info	1,254.0		83.0	100.0	83.0	6,965						
361	<u>Wild Azalea PV Solar</u>												
362	Solar		15,410					N/A	N/A	N/A	N/A	N/A	N/A
363	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
364	<u>Wildflower PV Solar</u>												
365	Solar		12,994					N/A	N/A	N/A	N/A	N/A	N/A
366	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
367	<u>Willow PV Solar</u>												
368	Solar		15,098					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
370	<u>System Totals</u>												
371	Plant Unit Info		15,152,491	N/A	N/A	N/A	7,356		111,458,271		350,257,954	2	
372													
373													

374 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

375 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

376 ⁽³⁾ Net Capability (MW) is FPL's share

377 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

378 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

379 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

380 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	52,099
4	MCF (total fuel burned for Gas)	79,655,182
5	TONS (Coal)	79,269
6	MMBTU (Nuclear)	28,273,923
7		
8	Average Net Heat Rate (BTU/KWH)	7,356
9	Fuel Cost per KWH (Cents/KWH)	2.312

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,885	500,253	1,632	0.30	501,885	500,253	1,632	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,645,768	\$37,523,354	\$122,414	0.30	37,645,768	37,523,354	122,414	0
13 OTHER USAGE (\$)	(\$150)		(\$150)	100	150	0	150	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	17,255		17,255	100.00	235,382	0	235,382	100.00
17 UNIT COST (\$/BBL)	\$142.4862		\$142.4862	100.00	\$127.9353	\$0.0000	\$1,051.5331	100.00
18 AMOUNT (\$)	\$2,458,629		\$2,458,629	100.00	30,113,616	0	30,113,616	100.00
19 BURNED								
20 UNITS (BBL)	52,100	16,627	35,473	213.40	137,690	33,834	103,856	307.00
21 UNIT COST (\$/BBL)	\$103.2091	\$106.0924	(\$2.8833)	(2.70)	\$103.9353	\$103.9044	\$212.8145	204.80
22 AMOUNT (\$)	\$5,377,165	\$1,763,954	\$3,613,211	204.80	14,310,869	3,515,532	10,795,337	307.10
23 ENDING INVENTORY								
24 UNITS (BBL)	1,504,830	1,518,130	(13,300)	(0.90)	1,504,830	1,518,130	(13,300)	(0.90)
25 UNIT COST (\$/BBL)	\$107.8616	\$109.5062	(\$1.6447)	(1.50)	\$107.8616	\$109.5062	(\$1.6447)	(1.50)
26 AMOUNT (\$)	\$162,313,250	\$166,244,636	(\$3,931,386)	(2.40)	162,313,250	166,244,636	(3,931,386)	(2.40)
27 OTHER USAGE (\$)	\$69,833		\$69,833	100.00	105,685	0	105,685	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$160,500		\$160,500	100.00	1,869,416	0	1,869,416	100.00
33 BURNED								
34 UNITS (TON)	13,019		13,019	100.00	37,624	0	37,624	100.00
35 UNIT COST (\$/TON)	\$76.0309		\$76.0309	100.00	\$74.8353	\$0.0000	\$74.8353	100.00
36 AMOUNT (\$)	\$989,849		\$989,849	100.00	2,815,607	0	2,815,607	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	174,571		174,571	100.00	174,571	0	174,571	100
39 UNIT COST (\$/TON)	\$76.3116		\$76.3116	100.00	\$76.3116	\$0.0000	\$76.3116	100.00
40 AMOUNT (\$)	\$13,321,766		\$13,321,766	100.00	13,321,766	0	13,321,766	100
41 OTHER USAGE (\$)	\$0		\$0	100	(90,859)	0	(90,859)	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	464,093	161,808	302,285	186.80	3,336,282	1,294,464	2,041,818	157.70
45 UNIT COST (\$/MMBTU)	\$3.6031	\$3.4387	\$0.1644	4.80	\$3.6916	\$3.4300	\$0.2616	7.60
46 AMOUNT (\$)	\$1,672,171	\$556,411	\$1,115,760	200.50	12,316,349	4,440,023	7,876,326	177.40
47 BURNED								
48 UNITS (MMBTU)	1,079,347	662,361	416,986	63.00	3,300,960	1,559,919	1,741,041	111.60
49 UNIT COST (\$/MMBTU)	\$11.5052	\$3.8720	\$7.6332	197.10	\$4.2208	\$3.9352	\$0.2857	7.30
50 AMOUNT (\$)	\$12,418,145	\$2,564,661	\$9,853,483	384.20	13,932,851	6,138,568	7,794,284	127.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,347,441	8,485,190	(5,137,749)	(60.50)	3,347,441	8,485,190	(5,137,749)	(61)
53 UNIT COST (\$/MMBTU)	\$3.6348	\$3.1107	\$0.5240	16.80	\$3.6348	\$3.1107	\$0.5240	16.80
54 AMOUNT (\$)	\$12,167,116	\$26,395,252	(\$14,228,136)	(53.90)	12,167,116	26,395,252	(14,228,136)	(54)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	80,750,398		80,750,398	100.00	495,496,915	0	495,496,915	100.00
59 UNIT COST (\$/MMBTU)	\$3.8795		\$3.8795	100.00	\$4.1647	\$0.0000	\$4.1647	100.00
60 AMOUNT (\$)	\$313,269,603		\$313,269,603	100.00	2,063,616,115	0	2,063,616,115	100.00
61 BURNED								
62 UNITS (MMBTU)	81,469,967	68,734,411	12,735,556	18.50	496,329,213	437,767,667	58,561,546	13.40
63 UNIT COST (\$/MMBTU)	\$3.8772	\$5.6342	(\$1.7569)	(31.20)	\$4.1882	\$5.7925	(\$1.6043)	(27.70)
64 AMOUNT (\$)	\$315,877,881	\$387,260,003	(\$71,382,122)	(18.40)	2,078,701,263	2,535,760,548	(457,059,285)	(18.00)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,064,908		3,064,908	100.00	3,064,908	0	3,064,908	100.00
67 UNIT COST (\$/MMBTU)	\$3.5874		\$3.5874	100.00	\$3.5874	\$0.0000	\$3.5874	100.00
68 AMOUNT (\$)	\$10,995,008		\$10,995,008	100.00	10,995,008	0	10,995,008	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,273,923	27,046,650	1,227,273	4.50	209,952,370	197,794,148	12,158,222	6.10
73 UNIT COST (\$/MMBTU)	\$0.5391	\$0	\$0.0609	12.70	\$0.4850	\$0.4748	\$0.0103	2.20
74 AMOUNT (\$)	\$15,440,380	\$12,931,964	\$2,508,416	19.40	101,836,561	93,910,543	7,926,018	8.40
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23	-	\$ -
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23	-	\$ -
Aug-23	-	\$ -
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES
AUGUST 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
2	\$150.02	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
2	\$150.02	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							2,301,043
3	Third-Party Transmission Costs							1,608
4	Variable Power Plant O&M Costs Attributable to Sales							(70,601)
5	Net Gain from off System (\$)							2,232,050
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,240,680
8	Variable Power Plant O&M Costs Attributable to Sales							(82,733)
9	Net Gain from off System (\$)							2,157,947
10	<u>Current Month</u>							
11	Actual	199,953	199,953	1.963	3.487	3,924,914	6,971,415	2,232,050
12	Estimated	225,357	225,357	2.189	3.553	4,934,015	8,006,915	2,157,947
13	Difference	(25,404)	(25,404)	(0.227)	(0.066)	(1,009,101)	(1,035,500)	74,103
14	Difference %	(11.3%)	(11.3%)	(10.3%)	(1.9%)	(20.5%)	(12.9%)	3.4%
15	<u>Year to Date</u>							
16	Actual	2,484,408	2,484,408	2.159	4.466	53,635,977	110,961,963	45,981,949
17	Estimated	2,516,384	2,516,384	2.187	4.463	55,028,548	112,314,762	45,430,475
18	Difference	(31,977)	(31,977)	(0.028)	0.003	(1,392,571)	(1,352,799)	551,474
19	Difference %	(11.3%)	(11.3%)	(10.3%)	(1.9%)	(20.5%)	(12.9%)	3.4%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	King Fisher	PPA	79,422	0	79,422	79,422	0	79,422	5	3,834,945	0	3,834,945
4	Solid Waste Authority 40MW	PPA	30,452	0	30,452	30,452	0	30,452	2	698,347	0	698,347
5	Solid Waste Authority 70MW	PPA	42,743	0	42,743	42,743	0	42,743	4	1,872,435	0	1,872,435
6	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	249,951	0	249,951
7	Subtotal Estimated		206,024	0	206,024	206,024	0	206,024	3.235	6,664,787	0	6,664,787
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	32,665	(59)	32,606	32,665	(59)	32,606	0.710	209,908	21,440	231,348
10	Georgia Power Company	PPA	0	0	0	0	0	0		(4,921)	0	(4,921)
11	King Fisher	PPA	79,422	0	79,422	79,422	0	79,422	4.800	3,812,420	0	3,812,420
12	OUC (SL 2)	SL 2	22,589	(41)	22,548	22,589	(41)	22,548	1.597	244,140	116,012	360,152
13	Solid Waste Authority 40MW	PPA	28,697	0	28,697	28,697	0	28,697	2.390	685,986	0	685,986
14	Solid Waste Authority 70MW	PPA	39,327	0	39,327	39,327	0	39,327	4.170	1,639,866	0	1,639,866
15	Subtotal Actual		202,700	(100)	202,600	202,700	(100)	202,600	3.319	6,587,399	137,452	6,724,851

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	202,600	202,600	3.319	6,724,851
3	Estimated	206,024	206,024	3.235	6,664,787
4	Difference	(3,425)	(3,425)	0.084	60,064
5	Difference %	(1.7%)	(1.7%)	2.6%	0.9%
6	<u>Year to Date</u>				
7	Actual	2,999,467	2,999,467	3.078	92,324,409
8	Estimated	3,008,276	3,008,276	3.062	92,107,621
9	Difference	(8,809)	(8,809)	0.016	216,789
10	Difference %	(0.3%)	(0.3%)	0.5%	0.2%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	48,968	48,968	4.138	2,026,144
3	Subtotal Estimated	48,968	48,968	4.138	2,026,144
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	10,208	10,208	2.774	283,200
7	BREVARD ENERGY, LLC	2,493	2,493	3.010	75,034
8	Broward County Resource Recovery - South AA QF	(97)	(97)	1.480	(1,438)
9	Georgia Pacific Corporation QF	118	118	2.981	3,526
10	GES-PORT CHARLOTTE, L.L.C.	14	14	5.035	730
11	Gulf Coast Solar Centers (I,II and III)	24,735	24,735	6.528	1,614,669
12	International Paper	555	555	2.191	12,153
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	282	282	3.846	10,851
14	Lee County Solid Waste	230	230	2.435	5,595
15	Okeelanta Power Limited Partnership QF	1,692	1,692	3.191	53,990
16	SEMINOLE ENERGY, LLC	1,496	1,496	2.999	44,866
17	Tropicana Products QF	755	755	2.496	18,843
18	WM-Renewable LLC QF	246	246	3.166	7,792
19	WM-Renewables LLC - Naples QF	0	0	2.370	11
20	Subtotal Actual	42,727	42,727	4.985	2,129,822
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	42,727	42,727	4.985	2,129,822
3	Estimated	48,968	48,968	4.138	2,026,144
4	Difference	(6,240)	(6,240)	0.847	103,678
5	Difference %	(12.7%)	(12.7%)	20.5%	5.1%
6	<u>Year to Date</u>				
7	Actual	339,104	339,104	3.989	13,526,363
8	Estimated	350,749	350,749	3.870	13,574,622
9	Difference	(11,645)	(11,645)	0.119	(48,259)
10	Difference %	(3.3%)	(3.3%)	3.1%	(0.4%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	4,491,232	2,109,132	28,669	13,761
3	Estimated	1,731,982	1,248,680	32,860	
4					
5	Year to Date				
6	Actual	15,786,688	8,790,394	151,360	72,652
7	Estimated	7,041,189	4,501,358	105,312	13,498

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Aug-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115					1,032,920
Total	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	0	0	0	0	1,032,920

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of August 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	-	-	-	-
2	70	70	70	70	70	70	70	70	-	-	-	-
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	0	0	0	0

Year-to-date Short Term Capacity Payments	41,349,342
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.