



Stephanie A. Cuello  
SENIOR COUNSEL

October 20, 2023

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20230001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of September 2023.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20230001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of October, 2023.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

SEPTEMBER 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	121,930,039	120,235,476	1,694,563	1.4	3,968,275	3,951,952	16,323	0.4	3.0726	3.0424	0.0302	1.0
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,035,524	1,021,411	14,113	1.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	122,965,563	121,256,887	1,708,677	1.4	3,968,275	3,951,952	16,323	0.4	3.0987	3.0683	0.0304	1.0
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,859,550	3,645,407	1,214,143	33.3	87,420	82,547	4,873	5.9	5.5589	4.4162	1.1427	25.9
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,044,764	693,232	2,351,532	339.2	53,718	14,160	39,558	279.4	5.6681	4.8957	0.7724	15.8
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,092,219	10,145,857	(53,637)	(0.5)	210,073	211,003	(930)	(0.4)	4.8042	4.8084	(0.0042)	(0.1)
9 TOTAL COST OF PURCHASED POWER	17,996,533	14,484,496	3,512,038	24.3	351,210	307,709	43,501	14.1	5.1241	4.7072	0.4169	8.9
10 TOTAL AVAILABLE MWH					4,319,486	4,259,661	59,824	1				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(302,958)	(910,899)	607,941	(66.7)	(13,523)	(26,293)	12,770	(48.6)	2.2403	3.4644	(1.2241)	(35.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(174,512)	(236,070)	61,558	(26.1)	(13,523)	(26,293)	12,770	(48.6)	1.2905	0.8979	0.3926	43.7
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(7,798,410)	(5,651,890)	(2,146,520)	38.0	(241,009)	(189,834)	(51,175)	27.0	3.2357	2.9773	0.2584	8.7
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,275,880)	(6,798,859)	(1,477,021)	21.7	(254,532)	(216,127)	(38,405)	17.8	3.2514	3.1458	0.1056	3.4
14 NET INADVERTENT AND WHEELED INTERCHANGE					19,703	0	19,703					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	132,686,216	128,942,523	3,743,693	2.9	4,084,657	4,043,535	41,122	1.0	3.2484	3.1889	0.0595	1.9
16 NET UNBILLED	(19,585,887)	(4,608,477)	(14,977,410)	325.0	602,938	144,518	458,420	317.2	(0.4516)	(0.1147)	(0.3369)	293.7
17 COMPANY USE	236,000	304,673	(68,673)	(22.5)	(7,265)	(9,554)	2,289	(24.0)	0.0054	0.0076	(0.0022)	(29.0)
18 T & D LOSSES	11,143,768	5,158,508	5,985,260	116.0	(343,053)	(161,767)	(181,287)	112.1	0.2569	0.1284	0.1285	100.1
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	132,686,216	128,942,523	3,743,693	2.9	4,337,277	4,016,732	320,545	8.0	3.0592	3.2101	(0.1509)	(4.7)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,406,374)	(1,217,374)	(189,000)	15.5	(45,972)	(37,923)	(8,049)	21.2	3.0592	3.2101	(0.1509)	(4.7)
21 JURISDICTIONAL KWH SALES	131,279,842	127,725,150	3,554,693	2.8	4,291,305	3,978,809	312,496	7.9	3.0592	3.2101	(0.1509)	(4.7)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	131,333,232	127,777,093	3,556,138	2.8	4,291,305	3,978,809	312,496	7.9	3.0604	3.2114	(0.1510)	(4.7)
23 PRIOR PERIOD TRUE-UP	(8,113,019)	(8,113,019)	0	0.0	4,291,305	3,978,809	312,496	7.9	(0.1891)	(0.2039)	0.0148	(7.3)
24 TOTAL JURISDICTIONAL FUEL COST	123,220,213	119,664,074	3,556,139	3.0	4,291,305	3,978,809	312,496	7.9	2.8713	3.0075	(0.1362)	(4.5)
25 GPIF	(17,205)	(17,205)	(0)	0.0	4,291,305	3,978,809	312,496	7.9	(0.0004)	(0.0004)	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,744,632	3,126,964	(382,332)	(12.2)	4,291,305	3,978,809	312,496	7.9	0.0640	0.0786	(0.0146)	(18.6)
27 CLEAN ENERGY IMPACT (CEI)	38,289	(245,178)	283,467	(115.6)	4,291,305	3,978,809	312,496	7.9	0.0009	(0.0062)	0.0071	(114.5)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.936	3.080	(0.144)	(4.7)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,034,917,477	1,017,883,876	17,033,601	1.7	32,521,286	32,275,843	245,443	0.8	3.1823	3.1537	0.0286	0.9
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,607,738	12,573,300	34,438	0.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,047,525,216	1,030,457,176	17,068,039	1.7	32,521,286	32,275,843	245,443	0.8	3.2210	3.1927	0.0283	0.9
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	43,762,949	34,792,607	8,970,342	25.8	791,509	649,908	141,601	21.8	5.5291	5.3535	0.1756	3.3
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	31,106,586	10,881,993	20,224,593	185.9	487,121	198,755	288,367	145.1	6.3858	5.4751	0.9107	16.6
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	99,194,559	98,342,011	852,548	0.9	1,823,732	1,828,219	(4,487)	(0.3)	5.4391	5.3791	0.0600	1.1
9 TOTAL COST OF PURCHASED POWER	174,064,094	144,016,610	30,047,483	20.9	3,102,362	2,676,881	425,481	15.9	5.6107	5.3800	0.2307	4.3
10 TOTAL AVAILABLE MWH					35,623,648	34,952,724	670,924	1.9				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,513,124)	(5,916,468)	1,403,345	(23.7)	(208,849)	(239,574)	30,725	(12.8)	2.1609	2.4696	(0.3087)	(12.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,195,513)	(2,423,982)	228,469	(9.4)	(208,849)	(239,574)	30,725	(12.8)	1.0512	1.0118	0.0394	3.9
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(53,188,842)	(45,765,076)	(7,423,765)	16.2	(1,725,773)	(1,589,363)	(136,410)	8.6	3.0820	2.8795	0.2025	7.0
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(59,897,478)	(54,105,527)	(5,791,951)	10.7	(1,934,622)	(1,828,937)	(105,685)	5.8	3.0961	2.9583	0.1378	4.7
14 NET INADVERTENT AND WHEELED INTERCHANGE					165,164	120,561	44,603					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,161,691,831	1,120,368,259	41,323,572	3.7	33,854,190	33,244,348	609,841	1.8	3.4315	3.3701	0.0614	1.8
16 NET UNBILLED	4,172,128	12,822,379	(8,650,251)	(67.5)	(257,350)	(536,932)	279,581	(52.1)	0.0131	0.0411	(0.0280)	(68.1)
17 COMPANY USE	3,596,859	3,548,271	48,588	1.4	(101,674)	(101,892)	219	(0.2)	0.0113	0.0114	(0.0001)	(0.9)
18 T & D LOSSES	56,583,437	48,088,884	8,494,553	17.7	(1,631,548)	(1,398,443)	(233,105)	16.7	0.1776	0.1541	0.0235	15.3
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,161,691,831	1,120,368,259	41,323,572	3.7	31,863,618	31,207,081	656,537	2.1	3.6458	3.5901	0.0557	1.6
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,547,561)	(6,752,196)	(1,795,364)	26.6	(242,684)	(198,768)	(43,916)	22.1	3.5221	3.3970	0.1251	3.7
21 JURISDICTIONAL KWH SALES	1,153,144,270	1,113,616,063	39,528,208	3.6	31,620,934	31,008,313	612,621	2.0	3.6468	3.5913	0.0555	1.6
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	1,153,609,276	1,114,064,993	39,544,283	3.6	31,620,934	31,008,313	612,621	2.0	3.6482	3.5928	0.0554	1.5
23 PRIOR PERIOD TRUE-UP	(4,730,773)	(4,730,775)	2	0.0	31,620,934	31,008,313	612,621	2.0	(0.0150)	(0.0153)	0.0003	(2.0)
24 TOTAL JURISDICTIONAL FUEL COST	1,148,878,503	1,109,334,218	39,544,285	3.6	31,620,934	31,008,313	612,621	2.0	3.6332	3.5775	0.0557	1.6
25 GPIF	(154,847)	(154,845)	(2)	0.0	31,620,934	31,008,313	612,621	2.0	(0.0005)	(0.0005)	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	12,900,734	13,820,790	(920,055)	(6.7)	31,620,934	31,008,313	612,621	2.0	0.0408	0.0446	(0.0038)	109.3
27 CLEAN ENERGY IMPACT (CEI)	38,289	(343,238)	381,527	(111.2)	31,620,934	31,008,313	612,621	2.0	0.0001	(0.0011)	0.0012	(1,100.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.674	3.621	0.053	1.5

\*Line 11a. MWH Data for Infomational Purposes Only  
\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$121,930,039	120,235,476	\$1,694,563	1.4	\$1,034,917,477	\$1,017,883,876	\$17,033,601	1.7
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(302,958)	(910,899)	607,941	(66.7)	(4,513,124)	(5,916,468)	1,403,345	(23.7)
2a. GAIN ON POWER SALES	(174,512)	(236,070)	61,558	(26.1)	(2,195,513)	(2,423,982)	228,469	(9.4)
3 . FUEL COST OF PURCHASED POWER	4,859,550	3,645,407	1,214,143	33.3	43,762,949	34,792,607	8,970,342	25.8
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,092,219	10,145,857	(53,637)	(0.5)	99,194,559	98,342,011	852,548	0.9
4 . ENERGY COST OF ECONOMY PURCHASES	3,044,764	693,232	2,351,532	339.2	31,106,586	10,881,993	20,224,593	185.9
5 . TOTAL FUEL & NET POWER TRANSACTIONS	139,449,102	133,573,003	5,876,100	4.4	1,202,272,934	1,153,560,035	48,712,899	4.2
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,798,410)	(5,651,890)	(2,146,520)	38.0	(53,188,842)	(45,765,076)	(7,423,765)	16.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,035,524	1,021,411	14,113	1.4	12,607,738	12,573,300	34,438	0.3
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$132,686,216	\$128,942,523	\$3,743,693	2.9	\$1,161,691,831	\$1,120,368,259	\$41,323,572	3.7

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	1,540,875	0	1,540,875
FPD AGREEMENT TERMINATION	1,022,606	0	1,022,606	0	9,296,218	0	9,296,218
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0	0
NET METER SETTLEMENT	12,918	0	12,918	0	1,770,645	0	1,770,645
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,035,524	\$0	\$1,035,524	0	\$12,607,738	\$0	\$12,607,738

B. KWH SALES

1 . JURISDICTIONAL SALES	4,291,304,625	3,978,808,989	312,495,636	7.9	31,620,932,435	31,008,313,244	612,619,192	2.0
2 . NON JURISDICTIONAL (WHOLESALE) SALES	45,971,870	37,922,823	8,049,047	21.2	242,684,025	198,768,170	43,915,855	22.1
3 . TOTAL SALES	4,337,276,495	4,016,731,812	320,544,683	8.0	31,863,616,460	31,207,081,414	656,535,047	2.1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98.94	99.06	(0.12)	(0.1)	99.24	99.36	(0.12)	(0.1)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$241,042,814	\$223,728,429	\$17,314,385	7.7	\$1,827,938,746	\$1,793,278,339	\$34,660,407	1.9
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	8,113,019	8,113,019	(0)	0.0	4,730,773	4,730,775	(2)	0.0
2b. INCENTIVE PROVISION	17,205	17,205	0	0.0	154,847	154,845	2	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(2,744,632)	(3,126,964)	382,332	(12.2)	(12,900,734)	(13,820,790)	920,055	(6.7)
2d. CLEAN ENERGY IMPACT (CEI)	(38,289)	245,178	(283,467)	(115.6)	(38,289)	343,238	(381,527)	(111.2)
3. TOTAL JURISDICTIONAL FUEL REVENUE	246,390,117	228,976,867	17,413,250	7.6	1,819,885,342	1,784,686,408	35,198,935	2.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	132,686,216	128,942,523	3,743,693	2.9	1,161,691,831	1,120,368,259	41,323,572	3.7
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.94	99.06	(0.12)	(0.1)	99.24	99.36	(0.12)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	131,333,232	127,777,093	3,556,138	2.8	1,153,609,276	1,114,064,993	39,544,283	3.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	115,056,885	101,199,774	13,857,111	13.7	666,276,067	670,621,415	(4,345,348)	(0.7)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,495,009)	(3,366,938)	(128,070)	3.8	(40,079,352)	(39,824,469)	(254,883)	0.6
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(837,106,126)	(818,776,856)	(18,329,270)	2.2	(1,355,123,210)	(1,355,123,210)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(8,113,019)	(8,113,019)	0	0.0	(4,730,773)	(4,730,775)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(733,657,269)	(729,057,040)	(4,600,229)	0.6	(733,657,269)	(729,057,040)	(4,600,229)	0.6
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$733,657,269)	(729,057,040)	(4,600,229)	0.6	(\$733,657,269)	(729,057,040)	(4,600,229)	0.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$837,106,126)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(730,162,260)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(1,567,268,386)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(783,634,193)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.350	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.360	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.710	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,100,313	515,042	585,271	113.6 %
3 - COAL	21,918,071	20,804,197	1,113,874	5.4 %
4 - GAS	98,911,656	98,916,237	(4,581)	(0.0 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	121,930,039	120,235,476	1,694,563	1.4 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,071	517	554	107.1 %
11 - COAL	471,138	495,097	(23,959)	(4.8 %)
12 - GAS	3,299,795	3,230,881	68,914	2.1 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	196,272	225,457	(29,185)	(12.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,968,276	3,951,952	16,324	0.4 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	6,892	3,078	3,814	123.9 %
19 - COAL (TON)	226,082	225,791	291	0.1 %
20 - GAS (MCF)	24,599,914	24,197,989	401,925	1.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	39,781	17,939	21,842	121.8 %
26 - COAL	5,094,984	5,175,679	(80,695)	(1.6 %)
27 - GAS	25,119,294	24,197,989	921,305	3.8 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	30,254,059	29,391,607	862,452	2.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.01	0.01	106.2 %
34 - COAL	11.9	12.53	(0.66)	(5.2 %)
35 - GAS	83.2	81.75	1.40	1.7 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	4.9	5.70	(0.76)	(13.3 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				

## A-3 Generating System Comparative Data Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	159.65	167.33	(7.68)	(4.6 %)
42 - COAL (\$/TON)	96.95	92.14	4.81	5.2 %
43 - GAS (\$/MCF)	4.02	4.09	(0.07)	(1.6 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	27.66	28.71	(1.05)	(3.7 %)
49 - COAL	4.30	4.02	0.28	7.0 %
50 - GAS	3.94	4.09	(0.15)	(3.7 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.03	4.09	(0.06)	(1.5 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	37,157	34,698	2,458	7.1 %
57 - COAL	10,814	10,454	360	3.4 %
58 - GAS	7,612	7,490	123	1.6 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,624	7,437	187	2.5 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	102.77	99.62	3.15	3.2 %
65 - COAL	4.65	4.20	0.45	10.7 %
66 - GAS	3.00	3.06	(0.06)	(2.1 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.07	3.04	0.03	1.0 %



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 9/1/2023

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	16,237,983	10,771,056	5,466,927	50.8 %
3 - COAL	153,860,971	157,385,556	(3,524,585)	(2.2 %)
4 - GAS	864,818,523	849,727,264	15,091,259	1.8 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,034,917,477	1,017,883,876	17,033,601	1.7 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	26,858	13,247	13,611	102.7 %
11 - COAL	2,983,745	3,161,319	(177,574)	(5.6 %)
12 - GAS	27,798,530	27,346,324	452,206	1.7 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,712,153	1,754,955	(42,802)	(2.4 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	32,521,286	32,275,845	245,441	0.8 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	107,987	68,343	39,644	58.0 %
19 - COAL (TON)	1,429,376	1,494,111	(64,735)	(4.3 %)
20 - GAS (MCF)	207,139,326	203,275,968	3,863,358	1.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	616,768	388,337	228,431	58.8 %
26 - COAL	32,482,794	33,983,788	(1,500,994)	(4.4 %)
27 - GAS	211,799,933	206,768,879	5,031,054	2.4 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	244,899,495	241,141,004	3,758,491	1.6 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.04	0.04	101.2 %
34 - COAL	9.2	9.79	(0.62)	(6.3 %)
35 - GAS	85.5	84.73	0.75	0.9 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.3	5.44	(0.17)	(3.2 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 9/1/2023

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	150.37	157.60	(7.23)	(4.6 %)
42 - COAL (\$/TON)	107.64	105.34	2.30	2.2 %
43 - GAS (\$/MCF)	4.18	4.18	(0.01)	(0.1 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	26.33	27.74	(1.41)	(5.1 %)
49 - COAL	4.74	4.63	0.11	2.3 %
50 - GAS	4.08	4.11	(0.03)	(0.6 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.23	4.22	0.00	0.1 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,964	29,315	(6,351)	(21.7 %)
57 - COAL	10,887	10,750	137	1.3 %
58 - GAS	7,619	7,561	58	0.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,530	7,471	59	0.8 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	60.46	81.31	(20.85)	(25.6 %)
65 - COAL	5.16	4.98	0.18	3.6 %
66 - GAS	3.11	3.11	0.00	0.1 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.18	3.15	0.03	0.9 %

# A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	15,447.00	29			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74	10,809.00	20			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	12,549.00	24			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	14,203.00	26			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	9,896.00	19			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	11,841.00	22			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74	12,133.00	23			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	13,334.00	25			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	14,229.00	26			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	8,359.00	15			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	14,940.00	28			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	4,877.00	15			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	295.00	10			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	491.00	14			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	12,970.00	24			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	12,767.00	24			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,288.00	20			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	13,344.00	25			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	12,413.00	23			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	36.39	14			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	50.71	28			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,184.5</b>	<b>196,272.10</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Anclote</b>													
		102,904.00					Gas	1,184,295	1.020	1,207,981	4,948,386	4.809	4.178
TOTAL UNIT 1	521	102,904.00	27			11,739				1,207,981	4,948,386	4.809	
<b>Crystal River 4 &amp; 5</b>													
		63,694.00					Gas	829,202	1.020	845,786	3,464,687	5.440	4.178
TOTAL UNIT 2	514	63,694.00	17			13,279				845,786	3,464,687	5.440	
<b>Crystal River 4 &amp; 5</b>													
		267,009.00					Coal	129,861	22.536	2,926,547	12,589,691	4.715	96.947
		0.00					No 2	1,766	5.776	10,200	304,417	0.000	172.376
TOTAL UNIT 4	721	267,009.00	51			10,999				2,936,747	12,894,108	4.829	
		204,129.00					Coal	96,221	22.536	2,168,436	9,328,379	4.570	96.947
		0.00					No 2	2,834	5.776	16,368	488,514	0.000	172.376
TOTAL UNIT 5	721	204,129.00	39			10,703				2,184,805	9,816,894	4.809	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>637,736.00</b>				<b>11,251</b>				<b>7,175,319</b>	<b>31,124,075</b>	<b>4.880</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		273.12					No 2	357	5.714	2,040	45,888	16.801	128.537
		632,451.88					Gas	4,635,829	1.019	4,723,910	17,083,150	2.701	3.685
TOTAL BCC	1,259	632,725.00	70			7,469				4,725,950	17,129,038	2.707	
<b>Bartow Peaker</b>													
		9.10					No 2	25	5.440	136	2,849	31.319	113.944
		2,247.10					Gas	32,941	1.020	33,600	137,766	6.131	4.182
TOTAL BAP	223	2,256.00	1			14,952				33,736	140,614	6.233	
<b>Bayboro Peaker</b>													
		85.20					No 2	234	5.701	1,334	28,915	33.938	123.569
TOTAL BYP	229	85.00	0			15,658				1,334	28,915	33.938	
<b>Citrus County</b>													
		1,124,011.00					Gas	7,489,331	1.025	7,676,565	33,441,682	2.975	4.465
TOTAL CCCC	1,854	1,124,011.00	84			6,830				7,676,565	33,441,682	2.975	
<b>Debary Peaker</b>													
		272.42					No 2	656	5.768	3,784	85,303	31.313	130.036
		9,189.18					Gas	124,880	1.022	127,627	523,116	5.693	4.189
TOTAL DEP	387	9,462.00	3			13,889				131,411	608,419	6.430	
<b>Hines Energy</b>													
		867,333.00					Gas	6,334,160	1.019	6,454,510	24,610,537	2.837	3.885
TOTAL HEP	2,169	867,333.00	56			7,442				6,454,510	24,610,537	2.837	
<b>Intercession City Peaker</b>													
		430.60					No 2	1,020	5.803	5,919	144,427	33.541	141.595
		33,717.40					Gas	453,083	1.023	463,504	1,679,140	4.980	3.706
TOTAL ICP	1,135	34,148.00	4			13,747				469,423	1,823,567	5.340	
<b>Osprey</b>													
		293,908.00					Gas	2,109,369	1.020	2,151,556	7,783,958	2.648	3.690
TOTAL OSP	611	293,908.00	67			7,321				2,151,556	7,783,958	2.648	
<b>Suwannee Peaker</b>													
		5,121.00					Gas	73,037	1.020	74,498	305,188	5.960	4.179
TOTAL SRP	203	5,121.00	4			14,548				74,498	305,188	5.960	
<b>Tiger Bay Cogen</b>													
		132,167.00					Gas	1,018,956	1.019	1,038,316	3,754,954	2.841	3.685
TOTAL TBP	230	132,167.00	80			7,856				1,038,316	3,754,954	2.841	
<b>Univ of Florida Cogen</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UFP	50	33,051.00	92			9,726	Gas	314,831	1.021	321,441	1,179,090	3.567	3.745
<b>TOTAL Gas Turbine</b>	8,350	3,134,267.00				7,363				23,078,739	90,805,964	2.897	0.000
<b>SYSTEM TOTAL</b>	12,011.5	3,968,275.10				7,624				30,254,058	121,930,039	3.073	



# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 9/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Anclote</b>													
TOTAL UNIT 1	521	643,637.00	19			11,603	Gas	7,453,642	1.002	7,467,918	29,951,335	4.653	4.100
		678,649.00					Gas	8,882,376	1.026	9,114,381	34,903,132	5.143	3.912
TOTAL UNIT 2	514	678,649.00	20			13,430				9,114,381	34,903,132	5.143	
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	1,333,842.00	28			11,190	Coal No 2	652,047 23,559	22.687 5.763	14,793,191 132,070	70,388,897 4,090,882	5.277 0.000	107.951 178.524
		1,649,903.00					Coal No 2	777,329 19,881	22.757 5.754	17,689,603 113,666	83,472,074 3,702,577	5.059 0.000	107.383 187.425
TOTAL UNIT 5	721	1,649,903.00	35			10,790				17,803,269	87,174,651	5.284	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>4,306,031.00</b>				<b>11,452</b>				<b>49,310,829</b>	<b>226,508,897</b>	<b>5.260</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	5,613,946.43	68			7,512	No 2 Gas	357 41,325,770	5.714 1.020	2,040 42,170,578	45,888 160,336,674	16.897 2.856	128.537 3.880
		5,614,218.00								42,172,618	160,382,561	2.857	
<b>Bartow Peaker</b>													
TOTAL BAP	223	18,504.00	1			15,000	No 2 Gas	1,201 265,364	5.709 1.021	6,857 270,874	143,618 1,060,628	32.249 5.873	119.587 3.998
		18,504.00								277,731	1,204,246	6.508	
<b>Bayboro Peaker</b>													
TOTAL BYP	229	4,263.00	0			13,863	No 2	10,347	5.711	59,093	1,219,325	28.605	117.843
		4,262.60								59,093	1,219,325	28.605	
<b>Citrus County</b>													
TOTAL CCCC	1,854	9,172,115.00	76			6,852	Gas	61,154,282	1.028	62,847,252	293,998,836	3.205	4.807
		9,172,115.00								62,847,252	293,998,836	3.205	
<b>Debary Peaker</b>													
TOTAL DEP	707	102,678.70	2			13,912	No 2 Gas	25,398 1,259,308	5.768 1.018	146,502 1,282,154	3,243,611 5,076,324	30.803 5.508	127.711 4.031
		102,678.70								1,428,655	8,319,935	8.102	
<b>Hines Energy</b>													
TOTAL HEP	2,169	8,606,713.00	61			7,405	Gas	62,424,749	1.021	63,732,827	247,976,918	2.881	3.972
		8,606,713.00								63,732,827	247,976,918	2.881	
<b>Intercession City Peaker</b>													
TOTAL ICP	1,135	235,188.00	3			13,828	No 2 Gas	27,186 3,022,994	5.803 1.024	156,541 3,095,151	3,784,932 11,281,458	33.433 5.040	140.307 3.732
		11,347.96								3,251,691	15,066,391	6.407	
<b>Osprey</b>													
TOTAL OSP	611	1,606,996.00	40			7,471	Gas	11,742,562	1.022	12,006,012	45,301,673	2.819	3.857
		1,606,996.00								12,006,012	45,301,673	2.819	
<b>Suwannee Peaker</b>													
TOTAL SRP	203	34,321.00	3			14,402	Gas	485,602	1.021	495,905	1,991,916	5.785	4.102
		34,321.00								495,905	1,991,916	5.785	
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	821,958.00	55			7,832	Gas	6,308,128	1.020	6,437,311	22,278,863	2.603	3.391
		821,958.00								6,437,311	22,278,863	2.603	
<b>Univ of Florida Cogen</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 9/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
		0.00					No 2	58	0.000	0	7,151	0.000	0.000
TOTAL UFP	50	286,147.10	87			10,063	Gas	2,814,549	1.023	2,879,571	10,660,766	3.726	3.788
<b>TOTAL Gas Turbine</b>	8,670	26,503,101.70				7,380				195,588,666	808,408,580	3.050	0.000
<b>SYSTEM TOTAL</b>	12,331.5	32,521,286.12				7,531				244,899,495	1,034,917,477	3.182	



# A-5 System Generation Fuel Cost Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	61,405	3,078	58,327	1895.0%
20 - UNIT COST (\$/BBL)	152.28	167.33	(15.05)	(9.0%)
21 - AMOUNT (\$)	9,350,736	515,042	8,835,694	1715.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	6,892	3,078	3,814	123.9%
24 - UNIT COST (\$/BBL)	159.65	167.33	(7.68)	(4.6%)
25 - AMOUNT (\$)	1,100,313	515,042	585,271	113.6%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	570,557	529,066	41,491	7.8%
31 - UNIT COST (\$/BBL)	127.16	124.46	2.70	2.2%
32 - AMOUNT (\$)	72,550,075	65,845,159	6,704,916	10.2%
33 -				
34 - DAYS SUPPLY	2,484	5,157	(2,673)	(51.8%)

# A-5 System Generation Fuel Cost Report

Report Period : 9/1/2023 to 9/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	213,410	225,791	(12,381)	(5.5%)
37 - UNIT COST (\$/TON)	89.53	92.14	(2.61)	(2.8%)
38 - AMOUNT (\$)	19,107,228	20,804,197	(1,696,969)	(8.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	226,082	225,791	291	0.1%
41 - UNIT COST (\$/TON)	96.95	92.14	4.81	5.2%
42 - AMOUNT (\$)	21,918,071	20,804,197	1,113,874	5.4%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	361,302	460,231	(98,929)	(21.5%)
48 - UNIT COST (\$/TON)	96.95	105.12	(8.17)	(7.8%)
49 - AMOUNT (\$)	35,027,317	48,378,047	(13,350,730)	(27.6%)
50 -				
51 - DAYS SUPPLY	48	61	(13)	(21.6%)
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	24,599,914	24,197,989	401,925	1.7%
54 - UNIT COST (\$/MCF)	4.02	4.09	(0.07)	(1.6%)
55 - AMOUNT (\$)	98,911,656	98,916,237	(4,581)	(0.0%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 9/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	252,768	171,692	81,076	47.2%
20 - UNIT COST (\$/BBL)	145.52	143.34	2.18	1.5%
21 - AMOUNT (\$)	36,782,170	24,610,326	12,171,844	49.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	107,987	68,343	39,644	58.0%
24 - UNIT COST (\$/BBL)	150.37	157.60	(7.23)	(4.6%)
25 - AMOUNT (\$)	16,237,983	10,771,056	5,466,927	50.8%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	570,557	529,066	41,491	7.8%
31 - UNIT COST (\$/BBL)	127.16	124.46	2.70	2.2%
32 - AMOUNT (\$)	72,550,075	65,845,159	6,704,916	10.2%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 9/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,311,940	1,475,604	(163,664)	(11.1%)
37 - UNIT COST (\$/TON)	99.04	99.55	(0.51)	(0.5%)
38 - AMOUNT (\$)	129,929,415	146,893,694	(16,964,279)	(11.5%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,429,376	1,494,111	(64,735)	(4.3%)
41 - UNIT COST (\$/TON)	107.64	105.34	2.30	2.2%
42 - AMOUNT (\$)	153,860,971	157,385,556	(3,524,585)	(2.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(12,555)			
45 - AMOUNT (\$)	(1,540,875)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	361,302	460,231	(98,929)	(21.5%)
48 - UNIT COST (\$/TON)	96.95	105.12	(8.17)	(7.8%)
49 - AMOUNT (\$)	35,027,317	48,378,047	(13,350,730)	(27.6%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	207,139,326	203,275,968	3,863,358	1.9%
54 - UNIT COST (\$/MCF)	4.18	4.18	(0.01)	(0.1%)
55 - AMOUNT (\$)	864,818,523	849,727,264	15,091,259	1.8%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
SEPTEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		26,293		26,293	3.464	4.362	910,899.00	1,146,969	236,070.00
<b>ACTUAL</b>									
Dominion Energy South Carolina, Inc.		53		53	1.732	2.033	917.92	1,077.28	159.36
Oglethorpe Power Corporation		278		278	2.159	3.308	6,001.73	9,196.71	3,194.98
Orlando Utilities Commission	Schedule OS	700		700	5.742	5.119	40,194.00	35,833.00	(4,361.00)
Reedy Creek Improvement District	CR-1	2,470		2,470	1.862	2.288	46,001.85	56,503.50	10,501.65
Southern Company Services, Inc.	EEI	3,297		3,297	1.754	1.385	57,829.12	45,666.50	(12,162.62)
Tampa Electric Company		1,283		1,283	1.649	1.987	21,160.20	25,499.49	4,339.29
The Energy Authority	EEI	4,558		4,558	2.871	3.604	130,853.29	164,280.70	33,427.41
<b>Adjustments</b>									
The Energy Authority		208						5,312.29	5,312.29
Constellation Energy Generation, LLC		77						3,405.00	3,405.00
Southern Company Services, Inc.		322						8,413.33	8,413.33
Tallahassee (City of)		47						9,120.69	9,120.69
Duke Energy FL T								(5,892.08)	(5,892.08)
MEAG T								(1,055.07)	(1,055.07)
Southern Company Serv T								(1,350.01)	(1,350.01)
PJM Settlements, Inc								106,968.76	106,968.76
Morgan Stanley Capital group Inc.		230						14,490.00	14,490.00
<b>Subtotal - Gain on Other Power Sales</b>		13,523		12,639	2.240	3.531	302,958.11	477,470.09	174,511.98
CURRENT MONTH TOTAL		13,523		12,639	2.240	3.531	302,958.11	477,470.09	174,511.98
DIFFERENCE		(12,770)		(13,654)	1.894	3.095	(607,940.89)	(669,498.91)	(61,558.02)
DIFFERENCE %		(48.57)		(51.93)	54.67	70.94	(66.74)	(58.37)	(26.08)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		82,547			82,547	4.416	4.416	3,645,407.00	3,645,407.00
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL	17,064			17,064	6.461	6.461	1,102,550.29	1,102,550.29
Vandolah Power Co. LLC (Northern Star)	TOLL	70,045			70,045	5.451	5.451	3,818,466.83	3,818,466.83
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	(65)			(65)	(4.830)	(4.830)	3,139.48	3,139.48
Vandolah Power Co. LLC (Northern Star)	TOLL	376			376	(17.182)	(17.182)	(64,606.13)	(64,606.13)
CURRENT MONTH TOTAL		87,420			87,420	5.559	5.559	4,859,550.47	4,859,550.47
DIFFERENCE		4,873			4,873	1.143	1.143	1,214,143.47	1,214,143.47
DIFFERENCE %		6			6	25.875	25.875	33.31	33.31
CUMULATIVE ACTUAL		791,509			791,509	5.529	5.529	43,762,949.020	43,762,949.020
CUMULATIVE ESTIMATED		649,908			649,908	5.353	5.353	34,792,607.08	34,792,607.08
DIFFERENCE		141,601			141,601	0.176	0.176	8,970,341.94	8,970,341.94
DIFFERENCE %		22			22	3.280	3.280	25.78	25.78

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		211,003			211,003	4.808	19.898	10,145,856.51
ACTUAL								
Citrus World (CITRUS) ADJ	CO-GEN	8 8			8 8	2.616	2.616	217.14 217.14
Lake County (LAKCOUNT) ADJ	CO-GEN	43 -			43 -	3.407	3.407	1,464.97 1,153.00
Orange Cogen (ORANGEAS) ADJ	CO-GEN	593 -			593 -	2	2.360	13,995.37 (283.95)
Orange Cogen (ORANGECO) ADJ	CO-GEN	31,501 -			31,501 -	5	25.930	1,592,933.97 (49,057.41)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	85,528 -			85,528 -	6.675	14.588	5,709,287.13 (109,991.88)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,504 -			16,504 -	2.811	18.438	463,989.98 (5,729.84)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	58 (31)			58 (31)	2.975	2.975	1,723.00 (739.24)
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	38,735 -			38,735 -	2.835	18.712	1,098,285.03 (2,931.65)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,125 -			37,125 -	3.573	28.997	1,326,659.76 51,026.71
CURRENT MONTH TOTAL		210,073			210,073	4.804	19.859	10,092,219.20
DIFFERENCE		(930)			(930)	(0.004)	(0.039)	(53,637.31)
DIFFERENCE %		(0.44)			(0.44)	(0.09)	(0.19)	(0.53)
CUMULATIVE ACTUAL		1,823,732			1,823,732	5.439	21.118	99,194,558.57
CUMULATIVE ESTIMATED		1,828,219			1,828,219	5.379	19.241	98,342,010.51
CUMULATIVE DIFFERENCE		(4,487)			(4,487)	0.060	1.877	852,548.06
CUMULATIVE DIFFERENCE %		(0.25)			(0.25)	1.12	9.76	0.87

**DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER 2023**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		14,160	4.896	693,232.00	5.499	778,684.00	85,452.00
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
SEPA		932	2.984	27,797.51	2.984	27,797.51	-
Constellation Energy Generation, LLC	InternationalSwapsDe	12,916	5.682	733,910.00	6.785	876,381.31	142,471.31
Dominion Energy South Carolina, Inc.		87	2.633	2,290.99	3.054	2,657.31	366.32
Florida Power & Light Company	Transmission Purchase	-	0.000	143,813.82	0.000	-	(143,813.82)
Florida Power & Light Company		4,000	7.260	290,400.00	6.548	261,936.00	(28,464.00)
Jacksonville Electric Authority	Transmission Purchase	-	0.000	6,912.00	0.000	-	(6,912.00)
Macquarie Energy LLC		17,233	5.227	900,749.00	7.020	1,209,803.54	309,054.54
Morgan Stanley Capital Group Inc.	EEl	6,330	4.272	270,410.00	5.363	339,457.56	69,047.56
Rainbow Energy Marketing Corporation		5,876	7.925	465,650.00	11.445	672,491.87	206,841.87
Southern Company Services, Inc.	EEl	2,079	8.800	182,952.00	5.616	116,759.15	(66,192.85)
Tampa Electric Company		6,046	2.536	153,354.73	3.435	207,670.57	54,315.84
The Energy Authority	EEl	7	1.356	94.92	1.524	106.68	11.76
Tyr Energy, LLC		568	3.900	22,152.00	7.089	40,265.52	18,113.52
<b>ADJUSTMENTS</b>							
Constellation Energy Generation, LLC		74		3,405.00			(3,405.00)
Florida Power & Light Company				(3,411.33)			3,411.33
Jacksonville Electric Authority				10,361.14			(10,361.14)
Morgan Stanley Capital Group Inc.		230		14,490.00			(14,490.00)
PJM Settlements, Inc				978.74			(978.74)
Macquarie Energy LLC		(2,660)		(162,260.00)			162,260.00
Southern Company Services, Inc.				(778.00)			778.00
Tampa Electric Company				(18,508.92)			18,508.92
SubTotal - Energy Purchases (Non-Broker)							
		53,718	5.668	3,044,763.60	6.991	3,755,327.02	710,563.42
CURRENT MONTH TOTAL							
		53,718	5.668	3,044,763.60	6.991	3,755,327.02	710,563.42
DIFFERENCE							
		39,558	0.772	2,351,531.60	1.492	2,976,643.02	625,111.42
DIFFERENCE %							
		279	15.776	339.21	27.125	382.27	731.54
CUMULATIVE ACTUAL							
		487,121	6.386	31,106,585.85	7.408	36,084,590.68	4,978,004.83
CUMULATIVE ESTIMATED							
		198,755	5.475	10,881,992.63	5.199	10,332,395.87	(549,596.76)
DIFFERENCE							
		288,367	0.911	20,224,593.22	2.209	25,752,194.81	5,527,601.59
DIFFERENCE %							
		145	16.634	185.85	42.495	249.24	(1,005.76)



DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2023

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,624,557	6,602,314	6,624,207				60,240,752
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246			61,895,212
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740			23,262,660
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805			55,375,245
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325			84,040,755
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0			0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	0	0	0	0	0	0	0	0	0	0			0
8 Retail Wheeling				(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(5,877)	(23,578)	(11,065)				(259,920)
9 DOE Settlement-Spent Fuel Claim				1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745			14,496,709
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320			5,159,878
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,941,283	5,885,130	2,798,118				33,539,406
12 Capacity Sales and Purchases	Other	-1	on-going no term date	0	0	205,200	(89,560)	(122,423)	211,983	0	(3,787)	3,787				205,200
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,904,200	3,904,200	1,821,960				22,192,380
14 RidgeGen Agreement Termination				583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764				5,131,706
15 Production Tax Credits				0	0	0	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)				(7,778,754)
16 SoBRA True-Up - Twin Rivers				0	0	0	0	0	0	0	0	0				0
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)				(289,718)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)				(400,085)
19 SoBRA True-Up - Duette (2022 Base Rate Adjmt)				(1,144,593)	0	0	0	0	0	0	0	0				(1,144,593)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				0	0	0	0	0	0	0	0	0				0
<b>TOTAL</b>				<b>37,999,908</b>	<b>39,139,719</b>	<b>37,926,153</b>	<b>36,080,267</b>	<b>38,041,340</b>	<b>43,296,653</b>	<b>42,840,217</b>	<b>42,736,727</b>	<b>37,605,848</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>355,666,833</b>