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Admitted in Pennsylvania

October 20, 2023

*VIA ELECTRONIC FILING*

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 20230003-GU**  
**Florida City Gas Purchased Gas Adjustment Monthly Filing**

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of September 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

*s/Christopher T. Wright*

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Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)  
Miguel Bustos ([Miguel.Bustos@nexteraenergy.com](mailto:Miguel.Bustos@nexteraenergy.com))

**CERTIFICATE OF SERVICE**  
**Docket No. 20230003-GU**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 20<sup>th</sup> of October:

<p>Florida Public Utilities Company  Mike Cassel  208 Wildlight Ave.  Yulee FL 32097  <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p> <p>Michelle D. Napier  1635 Meathe Drive  West Palm Beach FL 33411  <a href="mailto:mnapier@fpuc.com">mnapier@fpuc.com</a></p>	<p>Peoples Gas System  Paula Brown/ Karen Bramley/Nora Bordine  P.O. Box 111  Tampa, FL 33601-0111  <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a>  <a href="mailto:pkbrown@tecoenergy.com">pkbrown@tecoenergy.com</a>  <a href="mailto:klbramley@tecoenergy.com">klbramley@tecoenergy.com</a>  <a href="mailto:nmbordine@tecoenergy.com">nmbordine@tecoenergy.com</a></p>
<p>Gunster Law Firm  Beth Keating  215 South Monroe St., Suite 601  Tallahassee, FL 32301  <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a>  Attorney for Florida Public Utilities;  FPUC – Fort Meade; Florida City Gas</p> <p>Austin Watrous, Esquire  Florida Public Service Commission  2540 Shumard Oak Boulevard  Tallahassee, FL 32399  <a href="mailto:AWatrous@psc.state.fl.us">AWatrous@psc.state.fl.us</a></p>	<p>Ausley Law Firm  J. Wahlen/M. Means/V. Ponder  P.O. Box 391  Tallahassee FL 32302  <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a>  <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a>  <a href="mailto:vponder@ausley.com">vponder@ausley.com</a>  Attorneys for Peoples Gas System, Inc.</p>
<p>St. Joe Natural Gas Company, Inc.  Andy Shoaf/Debbie Stitt  P.O. Box 549  Port St. Joe, FL 32457-0549  <a href="mailto:Andy@stjoegas.com">Andy@stjoegas.com</a>  <a href="mailto:dstitt@stjoegas.com">dstitt@stjoegas.com</a></p>	<p>Office of Public Counsel  c/o The Florida Legislature  111 West Madison Street, Room 812  Tallahassee, FL 32399-1400  <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a>  <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a>  <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a></p>

s/Christopher T. Wright  
Christopher T. Wright  
Fla. Auth. House Counsel No. 1007055  
  
Attorney for Florida City Gas

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 9/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	17,805	17,805	100.00	-	182,399	182,399	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	884,544	2,854,016	1,969,472	69.01	9,413,354	31,692,071	22,278,717	70.30
5 DEMAND (Line 32 A-1 support detail)	796,444	584,582	(211,862)	(36.24)	8,321,097	7,112,862	(1,208,235)	(16.99)
6 OTHER (Line 38 A-1 support detail)	111,785	146,109	34,324	23.49	464,462	1,170,942	706,480	60.33
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	106,735	75,000	(31,735)	(42.31)	925,557	650,000	(275,557)	(42.39)
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,686,038	3,527,512	1,841,474	52.20	17,273,356	39,508,274	22,234,918	56.28
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 45 - Page 11)	(2,567)	(2,238)	329	(14.70)	(18,254)	(21,787)	(3,533)	16.22
14 TOTAL THERM SALES	1,704,639	3,525,274	1,820,635	51.65	24,975,948	39,486,487	14,510,539	36.75
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,068,830	3,151,243	82,413	2.62	34,316,738	32,282,333	(2,034,405)	(6.30)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,201,672	3,106,243	(95,429)	(3.07)	32,694,947	31,957,661	(737,286)	(2.31)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,460,990	9,670,500	(9,790,490)	(101.24)	231,559,390	122,990,250	(108,569,140)	(88.27)
20 OTHER Commodity (Line 38 A-1 support detail)	6,374	47,000	40,626	86.44	52,648	343,200	290,552	84.66
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,208,046	3,153,243	(54,803)	(1.74)	32,747,595	32,300,861	(446,734)	(1.38)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 45 - Page 11)	(5,580)	(2,000)	3,580	(179.02)	(39,682)	(18,000)	21,682	(120.46)
27 TOTAL THERM SALES (24-26 Estimated only)	2,696,451	3,151,243	454,792	14.43	31,834,887	32,282,861	447,974	1.39
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27628	0.91880	0.64252	69.93	0.28791	0.99169	0.70378	70.97
32 DEMAND (5/19)	0.04093	0.06045	0.01952	32.29	0.03594	0.05783	0.02189	37.85
33 OTHER (6/20)	17.53792	3.10870	(14.42922)	(464.16)	8.82197	3.41184	(5.41013)	(158.57)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.52557	1.11869	0.59312	53.02	0.52747	1.22313	0.69566	56.88
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	1.11900	0.65900	58.89	0.46000	1.21039	0.75039	62.00
40 TOTAL THERM SALES (11/27)	0.62528	1.11940	0.49412	44.14	0.54259	1.22382	0.68123	55.66
41 TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42 TOTAL COST OF GAS (40+41)	0.98517	1.47929	0.49412	33.40	0.90248	1.58371	0.68123	43.01
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.99013	1.48673	0.49660	33.40	0.90702	1.59168	0.68466	43.01
45 PGA FACTOR ROUNDED TO NEAREST .001	0.990	1.48700	0.497	33.42	0.907	1.592	0.685	43.03

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	CURRENT MONTH: 9/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	17,422	17,422	100.00	-	228,869	228,869	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	884,544	237,016	(647,528)	(273.20)	9,413,354	6,702,724	(2,710,630)	(40.44)
5 DEMAND (Line 32 A-1 support detail)	796,444	491,966	(304,478)	(61.89)	8,321,097	5,732,906	(2,588,191)	(45.15)
6 OTHER (Line 56 A-1 support detail + Line 9 A-1)	111,785	129,109	17,324	13.42	464,462	970,149	505,686	52.12
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	106,735	-	(106,735)	-	925,557	-	(925,557)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,686,038	875,513	(810,525)	(92.58)	17,273,356	13,634,648	(3,638,708)	(26.69)
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(2,567)	(554)	2,013	(363.50)	(18,254)	(7,313)	10,941	(149.62)
14 TOTAL THERM SALES	1,704,639	874,959	(829,679)	(94.82)	24,975,948	13,627,335	(11,348,613)	(83.28)
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,068,830	3,116,720	47,890	1.54	34,316,738	32,312,271	(2,004,466)	(6.20)
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,201,672	3,116,720	(84,952)	(2.73)	32,694,947	32,312,271	(382,675)	(1.18)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,460,990	8,897,400	(10,563,590)	(118.73)	231,559,390	105,420,520	(126,138,870)	(119.65)
20 OTHER Commodity (Line 38 A-1 support detail)	6,374	47,000	40,626	86.44	52,648	343,200	290,552	84.66
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,208,046	3,163,720	(44,326)	(1.40)	32,747,595	32,655,471	(92,124)	(0.28)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(5,580)	(2,000)	3,580	-	(39,682)	(18,000)	21,682	(120.46)
27 TOTAL THERM SALES (24-26 Estimated only)	2,696,451	3,161,720	465,269	14.72	31,834,887	32,637,471	802,585	2.46
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00708	0.00708	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.27628	0.07605	(0.20023)	(263.29)	0.28791	0.20744	(0.08047)	(38.79)
32 DEMAND (5/19)	0.04093	0.05529	0.01436	25.97	0.03594	0.05438	0.01844	33.91
33 OTHER (6/20)	17.53792	2.74700	(14.79092)	(538.44)	8.82197	2.82677	(5.99520)	(212.09)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.52557	0.27674	(0.24883)	(89.91)	0.52747	0.41753	(0.10994)	(26.33)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.27691	(0.18309)	(66.12)	0.46000	0.40626	(0.05374)	(13.23)
40 TOTAL THERM SALES (11/27)	0.62528	0.27691	(0.34837)	(125.81)	0.54259	0.41776	(0.12483)	(29.88)
41 TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42 TOTAL COST OF GAS (40+41)	0.98517	0.6368	-0.34837	(54.71)	0.90248	0.77765	(0.12483)	(16.05)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.99013	0.64000	(0.35013)	(54.71)	0.90702	0.78156	(0.12546)	(16.05)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.990	0.640	(0.350)	(54.69)	0.907	0.782	(0.125)	(15.98)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218	29,804	27,974	28,115	28,115	17,422		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214	314,688	319,406	319,406	237,016		
5	DEMAND	898,223	842,450	898,223	588,358	507,240	491,966	507,240	507,240	507,240	491,966		
6	OTHER	79,440	80,173	101,735	98,015	99,998	123,993	128,720	128,967	128,967	129,109		
<b>LESS END-USE CONTRACT</b>													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977	978,622	983,728	983,728	875,513		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)	(614)	(614)	(614)	(554)		
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303	978,008	983,115	983,115	874,959		
<b>THERMS PURCHASED</b>													
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,900	3,511,580	3,352,540	3,146,700	3,162,540	3,162,540	3,116,720		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,900	3,511,580	3,352,540	3,146,700	3,162,540	3,162,540	3,116,720		
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	9,193,980	8,897,400		
20	OTHER Commodity	32,500	32,800	33,200	34,600	35,300	36,100	45,500	46,200	46,200	47,000		
<b>LESS END-USE CONTRACT</b>													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640	3,192,200	3,208,740	3,208,740	3,163,720		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640	3,190,200	3,206,740	3,206,740	3,161,720		
<b>CENTS PER THERM</b>													
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00559		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15799	0.14741	0.10001	0.10100	0.10100	0.07605		
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529	0.05517	0.05517	0.05517	0.05529		
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280	3.43470	2.82900	2.79150	2.79150	2.74700		
<b>LESS END-USE CONTRACT</b>													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641	0.30657	0.30658	0.30658	0.27674		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.30677	0.27691		
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.30677	0.27691		
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989		
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650	0.69650	0.66666	0.66666	0.66666	0.63680		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000	0.67000	0.67001	0.67001	0.64000		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000	0.67000	0.67000	0.67000	0.64000		

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 9/23		(A)	(B)	(C)
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		3,074,410	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)		0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)		(5,580)	0.00	
6 Commodity Adjustments FGT Supplier Refund			0.00	
7				
8 TOTAL COMMODITY (Pipeline)		3,068,830	0.00	0.00000
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)		0	0.00	
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance		0	0.00	
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES		0	0.00	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)		3,074,410	829,353.58	0.26976
18 Bay Gas Storage		0	0.00	
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)		(790.00)	(199.78)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)		133,632	30,600.36	
22 Other Shippers		0.00	27,357.26	
23 Less: OSS, Company Use, and Refund		(5,580)	(2,566.94)	0.46000
24 TOTAL COMMODITY (Other)		3,201,672	884,544.48	0.27628
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)		19,460,990	525,303.36	0.02699
26 FPU - Capacity Indian River (Line 21 Page 10)			271,141.00	0.00000
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge			0.00	
29 Demand - No Notice (Line 16 Page 10)		0	0.00	0.00000
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)		0	0.00	
32 TOTAL DEMAND		19,460,990	796,444.36	0.04093
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)		6,374	68,854.60	10.80259
34 Storage Purchases		0	0.00	
35 Storage withdrawal		0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)		0	42,930.75	
35 Realized Gain/Loss (Line 20, Page 10)			(106,734.97)	
36 LNG Supply			0.00	
37 FGT Demand			0.00	
38 TOTAL OTHER		6,374	5,050.38	0.79235
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37				

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

	CURRENT MONTH: 9/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	996,329	366,125	(630,204)	-172.13%	9,877,816	7,672,873	(2,204,944)	-28.74%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	796,444	509,388	(287,056)	-56.35%	8,321,097	5,961,775	(2,359,322)	-39.57%
3	TOTAL	1,792,773	875,513	(917,260)	-104.77%	18,198,913	13,634,648	(4,564,266)	-33.48%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,704,639	874,959	(829,679)	-94.82%	24,975,948	13,627,335	(11,348,613)	-83.28%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(11,639,870)	(11,639,870)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	411,320	(418,360)	(829,679)	198.32%	13,336,079	1,987,466	(11,348,613)	-571.01%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,381,453)	(1,293,873)	87,581	-6.77%	(4,862,835)	(11,647,182)	(6,784,348)	58.25%
8	INTEREST PROVISION-THIS PERIOD (21)	4,825	(3,035)	(7,860)	258.98%	(72,473)	(24,797)	47,676	-192.27%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,084,885	(687,846)	(1,772,731)	257.72%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	11,639,870	11,639,870	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	106,735	-	(106,735)	---	925,557	-	(925,557)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,108,310	(691,435)	(1,799,745)	260.29%	1,108,310	(691,435)	(1,799,745)	260.29%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,084,885	(687,846)	(1,772,731)	257.72%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,103,485	(688,400)	(1,791,885)	260.30%				
14	TOTAL (12+13)	2,188,370	(1,376,246)	(3,564,616)	259.01%				
15	AVERAGE (50% OF 14)	1,094,185	(688,123)	(1,782,308)	259.01%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05280	0.05280	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05310	0.05310	-	0.00%				
18	TOTAL (16+17)	0.10590	0.10590	-	0.00%				
19	AVERAGE (50% OF 18)	0.05295	0.05295	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00441	0.00441	-	0.00%				
21	INTEREST PROVISION (15x20)	4,825	(3,035)	(7,860)	258.98%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 9/23

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								
2	Florida Power & Light	System Supply	FTS	3,074,410		3,074,410	829,353.58		552,660.62	3,689.29	18.10
3											26.98
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,074,410</b>	<b>-</b>	<b>3,074,410</b>	<b>829,354</b>	<b>-</b>	<b>552,661</b>	<b>3,689</b>	<b>45.07</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023						(REVISED 8/19/93)	
		CURRENT MONTH: 9/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	1,001,074	1,107,950	106,876	10.68%	12,754,619	13,393,766	639,147	5.01%	
2 GAS LIGHTS	1,494	1,514	20	1.34%	10,158	13,626	3,468	34.14%	
3 COMMERCIAL	1,565,347	1,871,851	306,504	19.58%	17,854,804	17,339,782	(515,022)	-2.88%	
4 LARGE COMMERCIAL	128,536	169,928	41,392	32.20%	1,215,304	1,535,689	320,386	26.36%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%	
<b>6 TOTAL FIRM</b>	<b>2,696,451</b>	<b>3,151,243</b>	<b>454,792</b>	<b>16.87%</b>	<b>31,834,887</b>	<b>32,282,863</b>	<b>447,976</b>	<b>1.41%</b>	
<b>THERM SALES (INTERRUPTIBLE)</b>									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>THERM TRANSPORTED</b>									
10 COMMERCIAL TRANSP.	4,561,810	3,983,257	(578,553)	-12.68%	39,819,458	36,938,038	(2,881,420)	-7.24%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,313,973	2,431,975	118,002	5.10%	22,748,360	22,268,688	(479,672)	-2.11%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	3,435,269	3,657,125	221,856	6.46%	35,117,925	36,492,231	1,374,306	3.91%	
<b>19 TOTAL TRANSPORTATION</b>	<b>10,311,052</b>	<b>10,072,357</b>	<b>(238,695)</b>	<b>-2.31%</b>	<b>97,685,743</b>	<b>95,698,937</b>	<b>(1,986,806)</b>	<b>-2.03%</b>	
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>13,007,603</b>	<b>13,223,600</b>	<b>216,097</b>	<b>1.66%</b>	<b>129,520,630</b>	<b>127,981,800</b>	<b>(1,538,830)</b>	<b>-1.19%</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
20 RESIDENTIAL	111,916	109,266	(2,650)	-2.37%	111,328	109,050	(2,278)	-2.05%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,515	5,328	(187)	-3.39%	5,548	5,322	(226)	-4.07%	
23 LARGE COMMERCIAL	14	11	(3)	-21.43%	13	11	(2)	-15.38%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%	
<b>25 TOTAL FIRM</b>	<b>117,446</b>	<b>114,806</b>	<b>(2,640)</b>	<b>-2.42%</b>	<b>116,891</b>	<b>114,384</b>	<b>(2,507)</b>	<b>-2.14%</b>	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
29 COMMERCIAL TRANSP.	99	96	(3)	-3.03%	98	96	(2)	-2.04%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,920	2,959	39	1.34%	2,859	2,961	102	3.57%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
<b>38 TOTAL TRANSPORTATION</b>	<b>3,024</b>	<b>3,060</b>	<b>36</b>	<b>1.19%</b>	<b>2,962</b>	<b>3,062</b>	<b>100</b>	<b>3.38%</b>	
<b>TOTAL CUSTOMERS</b>	<b>120,470</b>	<b>117,666</b>	<b>(2,804)</b>	<b>-2.33%</b>	<b>119,853</b>	<b>117,446</b>	<b>(2,407)</b>	<b>-2.01%</b>	
<b>THERM USE PER CUSTOMER</b>									
39 RESIDENTIAL	9	10	1	11.11%	13	14	1	7.69%	
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%	
41 COMMERCIAL	284	351	67	23.59%	358	362	4	1.12%	
42 LARGE COMMERCIAL	9,181	15,448	6,267	68.26%	10,387	15,512	5,125	49.34%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	46,079	41,492	(4,587)	-9.95%	45,147	42,752	(2,395)	-5.30%	
47 SMALL COMMERCIAL TRANSP. FIRM	792	822	30	3.79%	884	836	(48)	-5.43%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	687,054	731,425	44,371	6.46%	780,398	810,938	30,540	3.91%	



FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

						Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,074,410	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	Total Firm:		3,074,410		0.00	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	4,714,500	0.72998354	0.05150	242,796.75	( )
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	214,200	0.03001259	0.05150	11,031.30	( )
8	" System supply	Brevard	1,268,700	0.24000387	0.05150	65,338.05	( )
9	" " "	Merritt Sq.	0		0.05150	0.00	( )
10	Total FTS-1 demand		6,197,400			319,166	
11							
12	FTS Demand - System supply	Miami	3,473,100		0.05150	178,865	( )
13	FTS Demand		0		---	0	
14							
15	Total FTS-2 demand		3,473,100			178,864.65	
16							
17	Fuel Transport		9,291,750			27,535	
18	FGT Storage Demand		1,595,320			27,095	
19							
20	Total fixed charges		20,557,570			552,660.62	( )
21							
22							
23	<b>OTHER SUPPLIERS:</b>						
24			THERMS		AMOUNT		
25	Florida Power & Light		3,074,410		829,353.58		( )
26	Bay Gas Storage - Injection						( )
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,074,410			829,353.58	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,382,014.20	

CURRENT MONTH: 9/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received	Payments	Accruals	This month			
1	FTS - Commod. (Mia,Brv,TC) 09/23		3,074,410.0			-		
2	Reverse FTS Commod accr 08/23		(3,333,750.0)			-		
3	FTS - Commodity 08/23		3,333,750.0			-		
4			3,074,410.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 09/23	11,265,820.0			552,660.62	552,660.62		
7	Reverse FTS Demand accr 08/23	(11,850,110.0)			(570,295.05)	(570,295.05)		
8	FTS Demand 08/23	20,045,280.0		542,937.79		542,937.79	B1 (1)	
9								
10	TOTAL FGT DEMAND	19,460,990.0				525,303.36		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin				12,870.99	12,870.99		
20	Cost Optimization Sharing				(106,734.97)	(106,734.97)		
21	FPU - Capacity Indian River				271,141.00	271,141.00		
22	TECO - Peoples Gas & CNG				52,968.15	52,968.15	B2 & B3	
23	FPL Energy Services		6,374	3,015.46		3,015.46	B4	
24	Reverse FPL - 08/23	(3,333,750.0)				(890,193.36)		
25						-		
26	FPL - 09/23	5,191,010.0		917,550.62		917,550.62	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity	95,320.0		42,930.75		42,930.75		
31	Storage Activity					-		
32						-		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,952,580.00				70,288.01		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,074,410.0			829,353.58	829,353.58		
50								
51	Total purchases & accruals -		3,080,783.9	1,736,679.79	(78,474.21)	1,658,205.68		

CURRENT MONTH: 9/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	133,632.0	30,600.36		30,600.36	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>133,632.0</b>	<b>30,600.36</b>	<b>0.00</b>	<b>30,600.36</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
23								
24								
25	FGT Imbalance		(790.0)	(199.78)	(199.78)	B1 (3)		
26	Other Imbalances							
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(790.0)</b>	<b>(199.78)</b>	<b>0.00</b>	<b>(199.78)</b>		
<b>STORAGE TRANSACTIONS</b>								
29		0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>		<b>0.00</b>	<b>0.00</b>			
38								
39		3,213,626.0	1,767,080.37	(78,474.21)	1,688,606.16			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,688,606.16</b>				
43				<b>0.00</b>				
44								
45	Company Use		(5,580.3)	(2,566.94)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>3,208,045.60</b>	<b>1,686,039.22</b>				