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October 31, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of June 2023, July 2023, and August 2023, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Malula D. Mean

Malcolm N. Means

MNM/bml Enclosures cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20230001-EI

FILED: October 31, 2023

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of June 2023, July 2023, and August 2023:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of June 2023, July 2023, and August 2023.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment relating to the information contained in the attached Justification.

DATED this 31st day of October 2023.

Respectfully submitted,

Mulilion n. Means

J. JEFFRY WAHLEN jwahlen@ausley.com MALCOLM N. MEANS <u>mmeans@ausley.com</u> VIRGINIA PONDER <u>vponder@ausley.com</u> Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 31st day of October 2023 to the following:

Ms. Suzanne Brownless Ryan Sandy Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u> <u>rsandy@psc.state.fl.us</u>

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Mululin n. Means

ATTORNEY

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FORM 423-1				
Plant Name/Lines	Column	Justification		
Tampa Electric Company: 0 June 0 July 0 August	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.		

FORM 423-1(a)		
Plant Name/Lines	Justification	
Tampa Electric Company: 0 June 0 July 0 August	Η	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.

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		FORM 423-1(a)		
Tampa ElectricICompany:00 June00 July00 August		(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.		
Tampa Electric Company: 0 June 0 July 0 August	J	(4) See item (3) above.		
Tampa Electric Company: 0 June 0 July 0 August	K	(5) See item (3) above.		
Tampa Electric Company: 0 June 0 July 0 August	L	(6) See item (3) above.		
Tampa Electric Company: 0 June 0 July 0 August	М	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.		
Tampa Electric Company: 0 June 0 July 0 August	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).		

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		FORM 423-1(a)
Tampa Electric Company: 0 June 0 July 0 August	0	(9) See item (3) above.
Tampa Electric Company: 0 June 0 July 0 August	Р	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 June 0 July 0 August	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Tampa Electric Company: 0 June 0 July 0 August	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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		FORM 423-1(b)
Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 June 0 July 0 August	Ι	(13) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.
Tampa Electric Company: 0 June 0 July 0 August	J	(14) See item (13) above.
Tampa Electric Company: 0 June 0 July 0 August	К	(15) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station 1 June 1 July 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	G	 (16) Disclosure of the effective purchase price "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla Stat. Additionally, publishing the purchase price would enable one to ascertain the total transportation charges by subtracting the effective price from the delivered price at the transfer facility, shown in Column I. Any competitor with knowledge of the total transportation charges would be able to use that information in conjunction with the published delivered price at the United Bulk Terminal Transfer Facility to determine the segmented transportation costs, i.e., the separate breakdown of transportation costs data which is proprietary and confidential. The disclosure of the segmented transportation costs would have a direct impact on Tampa Electric's future fuel and transportation contracts by informing potential bidders of current prices paid for services provided. That harm, which would flow to Tampa Electric and its Customers from such disclosure, was the subject of Prepared Direct Testimony of Mr. John R. Rowe, Jr. on behalf of Tampa Electric from September 29, 1986, in Docket No. 830001-EU on November 3, 1983 (In re: Investigation of Fuel Adjustment Clauses of Electric Utilities), the Commission prescribed the current 423 Form filings. In so doing, the Commission observed: Next, we must determine whether any portion of the monthly reports should be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports
		will not. The proprietary information

Request for Specified Confidential Treatment Justification for June 2023, July 2023, and August 2023

Docket No. 20230001-EI

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FORM 423-2			
Plant Name/Lines	Column Justification		

for all types of fuel is transportation. Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

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	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station 1 June 1 July 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	Η	(17) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
Big Bend Station 1 June 1 July 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	I	(18) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

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	FOI	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 1 June 1 July 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 June	G	(19) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Big Bend Station 1 June 1 July 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 July 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	H	(20) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony.

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	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 1 June 1 July 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 July 0 August	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Big Bend Station 1 June 1 Juny 1 August Polk Station 0 June 0 July 0 August United Bulk Terminal Big Bend Station 0 June 0 July 0 August United Bulk Terminal Transfer Facility Polk Station 0 June 0 June 0 July 0 August	L	(22) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station 1 June	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa
1 July		Electric to contract for goods or services on
1 August		favorable terms." Section 366.093(3)(d), Fla. Stat.
Polk Station		Such disclosure would enable a competitor to "back
0 June		into" the segmented transportation cost using the
0 July		publicly disclosed delivered price for coal at the
0 August		United Bulk Terminal Transfer Facility. This would
United Bulk Terminal		be done by subtracting the effective purchase price
Big Bend Station		per ton from the price per ton delivered at United
0 June		Bulk Terminal, thereby revealing the river barge
0 July		rate. Additional justification appears in paragraph
0 August		(1) of the rationale for confidentiality of Column G
United Bulk Terminal		of Form 423-2 (United Bulk Terminal Transfer
Transfer Facility Polk Station		Facility - Big Bend Station). See also Rowe
0 June		Testimony. Such disclosure would also adversely
0 July		affect Tampa Electric's ability to negotiate future
0 August		coal supply contracts.
Big Bend Station	Н	(24) This column discloses the value of additional
1 June		shorthaul and loading charges on a \$/Ton basis,
1 July		which is a negotiated price the disclosure of which
1 August		would adversely impact Tampa Electric in future
Polk Station		negotiations for this component of the overall
0 June		price, which, in turn, would adversely impact
0 July		Tampa Electric's customers.
0 August		
United Bulk Terminal		
Big Bend Station		
0 June		
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
0 August		
5		

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	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
	T	
Big Bend Station 1 June	Ι	(25) Disclosure of the rail rate per ton would
		adversely affect the ability of Tampa Electric to
1 July		negotiate favorable rail rates. Disclosure of the rail
1 August Polk Station		rates paid would effectively eliminate any
0 June		negotiating leverage and could lead to higher rail rates. This would work to the ultimate detriment of
0 July		Tampa Electric and its customers. Accordingly,
0 August United Bulk Terminal		disclosure of this information "would impair the
		efforts of Tampa Electric to contract for goods or services on favorable terms." Section
Big Bend Station 0 June		366.093(3)(d), Fla. Stat.
0 July		500.075(5)(u), 1 ⁻ la. 5lal.
•		
0 August United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 July		
0 August		
0 August		
Big Bend Station	J	(26) This column discloses the value of other rail
1 June		charges on a \$/Ton basis, which is a negotiated price
1 July		the disclosure of which would adversely impact
1 August		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn,
0 March		would adversely impact Tampa Electric's
0 April		customers.
0 May		
United Bulk Terminal		
Big Bend Station		
0 June		
0 July		
0 August		
United Bulk Terminal		
Transfer Facility Polk Station		
0 June		
0 T 1		
0 July		

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FORM 423-2(b) Plant Name/Lines Column Justification										
Column	Justification									
K	(27) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony									
L	(28) See item (27) above.									
	Column K									

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Dig Dand Station	М	(20) See item (27) shows								
Big Bend Station 1 June	Μ	(29) See item (27) above.								
1 July										
1 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										
Big Bend Station	N	(30) See item (27) above.								
1 June										
1 July										
1 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	Ο	(31) See item (27) above.								
1 June	0	(51) See Refit (27) above.								
1 July										
1 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										
Big Bend Station	Р	(32) See item (27) above.								
1 June	1	(52) See Rein (27) 40000.								
1 July										
1 August										
Polk Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
U JUIY										

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FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	Q	(33) Disclosure of the delivered price could impair								
1 June		the effort of Tampa Electric to contract for goods and								
1 July		services on favorable terms, as in this instance, the								
1 August		effective purchase price and the delivered price are								
Polk Station		the same, no transportation charges apply.								
0 June										
0 July										
0 August										
United Bulk Terminal										
Big Bend Station										
0 June										
0 July										
0 August										
United Bulk Terminal										
Transfer Facility Polk Station										
0 June										
0 July										
0 August										

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2023

FPSC Form 423-1

2. Reporting Company: Tampa Electric Company

(813) - 228 - 4769

5. Date Completed: August 15, 2023

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

4. Signature of Official Submitting Report:_

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-1(a)

1. Reporting Month: June 2023

2. Reporting Company: Tampa Electric Company

Delivery Line Plant Delivery No. Supplier Name Name Location Date (a) (c) (d) (e) (b) ---_____ ----------_____ _____ 1. None

FPSC FORM 423-1(a) (2/87)

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:_

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2023

								Effective	Transport	Add'l
		Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport
Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges
Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)

Page 1 of 1

Other Charges (\$/Bbl) (q) -----

Delivered Price (\$/Bbl) (r) -----

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: June 2023
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

- 5. Signature of Official Submitting Form:_
- 6. Date Completed: August 15, 2023

							Tatal	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Knight Hawk Coal	8, IL, 145	S	OB	41,873.30				2.98	11,063	8.42	13.81

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(a)

3. Plant Name: Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2023 (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

6. Date Completed: August 15, 2023

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Knight Hawk Coal	8, IL, 145	S	41,873.30	N/A			\$0.00		\$1.09	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

							Add'l		ail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- Ioading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	41,873.30											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Idreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2023

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769
- 5. Signature of Official Submitting Form:
- 6. Date Completed: August 15, 2023

Effective

2. Reporting Company:	Tampa Electric (Company

1. Reporting Month: June 2023

3. Plant Name: Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

As Received Coal Quality Total Delivered Price Transfer Sulfur BTU Ash Moisture Transport Content Charges Facility Content Content Content (BTU/lb) % % % (\$/Ton) (\$/Ton) (j) (I) (h) (i) (k) (m)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: June 2023 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769 ~ O Inn 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(b)

DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

							Effective	S
					Trans-		Purchase	&
	Line		Mine	Shipping	port		Price	C
	No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
-								

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

dremet euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2023

Rail Charges Waterborne Charges Delivered Add'l Total -------------------Other Other Shorthaul Other Price River Trans-Ocean Transpor-& Loading Rail Transfer Rail loading Barge Water Related tation Barge Charges Charges Charges Rate Charges Facility Rate Rate Rate Charges (\$/Ton) (p) (q) (h) (i) (j) (k) (I) (o) (m) (n) -----

Page 3 of 3

Effective

FPSC Form 423-2

	MONTHLY REPORT OF COST AND QUALITY OF COAL FOF ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECE
1. Reporting Month: June 2023	4. Name, Title & Telephone Number of Cont Submitted on this Form: Adrienne S. Lewi (813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: August 15, 2023

						Purchase
Line		Mine	Purchase	Transport		Price
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

OR ELECTRIC PLANTS CEIVED QUALITY

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Adrienne S. Lewis, Director Regulatory Accounting

		As Received Coal Quality								
Total Transport	Delivered Price Transfer	Sulfur	BTU	 Ash	Moisture					
Charges	Facility	Content	Content	Content	Content					
(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%					
(h)	(i)	(j)	(k)	(I)	(m)					

<u> SPECIFIED CONFIDENTIAL **</u>**

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting 1. Reporting Month: June 2023 (813) - 228 - 4769 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company
 - 6. Date Completed: August 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(b)

1. Reporting Month: June 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

									Rail Charges		Wa	terborne Cha	irges			
							Add'l				То			Total	al Delivered	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

adreme, Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2023

FPSC Form 423-2

1. Reporting Month: June 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

Effective

6. Date Completed: August 15, 2023

Line		Mine	Durchasa	Transport		Purchase Price
LINE		IVIIIIE	Purchase	Transport		FILCE
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

As Received Coal Quality

Total	Delivered				
Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Charges	Facility	Content	Content	Content	Content
(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(h)	(i)	(j)	(k)	(I)	(m)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2023	4. Name, Title & Telephone Number of C Submitted on this Form: Adrienne S. L (813) - 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:_
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)	6. Date Completed: August 15, 2023

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier	Name Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

nber of Contact Person Concerning Data nne S. Lewis, Director Regulatory Accounting

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

								Rail Charge		jes	Waterborne Charg		rges			
						Add'l									Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
_ine		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

**** SPECIFIED CONFIDENTIAL ****

Page 3 of 3

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 Idreme lens
- 5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

August 15, 2023 6. Date Completed:

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2023

FPSC Form 423-1

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_

5. Date Completed: September 15, 2023

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-1(a)

1. Reporting Month: July 2023

2. Reporting Company: Tampa Electric Company

Delivery Line Plant Delivery Supplier Name No. Name Location Date (a) (c) (d) (e) (b) ---_____ ----------_____ -----None 1.

FPSC FORM 423-1(a) (2/87)

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

adreme. Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2023

4. Signature of Official Submitting Report:_

					•• •			Effective	Transport	Add'l
		Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport
Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges
Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)

Page 1 of 1

Other Charges (\$/Bbl) (q) -----

Delivered Price (\$/Bbl) (r) -----

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: July 2023
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

- 5. Signature of Official Submitting Form:_
- 6. Date Completed: September 15, 2023

									As Received Coal Quality					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)		
 1	Knight Hawk Coal	8, IL, 145	S	OB	27,026.22				2.99	11,175	8.45	13.09		

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(a)

3. Plant Name: Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2023 (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

6. Date Completed: September 15, 2023

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Knight Hawk Coal	8, IL, 145	S	27,026.22	N/A			\$0.00		\$1.21	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

							Add'l		Rail Charges			terborne Char	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	27,026.22											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

Idreme Leurs Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2023

<u> SPECIFIED CONFIDENTIAL **</u>**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769
- 5. Signature of Official Submitting Form:
- 6. Date Completed: September 15, 2023

- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

Effective

Tatal	Delivered		As Receive	ed Coal Qualit	у
Total Transport	Delivered Price Transfer	 Sulfur	BTU	Ash	Moisture
Charges	Facility	Content	Content	Content	Content
(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(h)	(i)	(j)	(k)	(I)	(m)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting 1. Reporting Month: July 2023 (813) - 228 - 4769 ~ O Inn 5. Signature of Official Submitting Form:

6. Date Completed: September 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station (1)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

									Rail Cha	arges	Wate	erborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	()	(m)	(n)	(0)	(p)	(q)

None 1.

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

Idreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2023

Page 3 of 3

FPSC Form 423-2

	MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECE
1. Reporting Month: July 2023	4. Name, Title & Telephone Number of Cont Submitted on this Form: Adrienne S. Lewi (813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: September 15, 2023

									As Received Coal Quality				
						Effective	Total	Delivered					
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture	
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content	
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

OR ELECTRIC PLANTS CEIVED QUALITY

ontact Person Concerning Data ewis, Director Regulatory Accounting

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Adrienne S. Lewis, Director Regulatory Accounting

<u> SPECIFIED CONFIDENTIAL **</u>**

FPSC Form 423-2(a)

1. Reporting Month: July 2023

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- (813) 228 4769
- 5. Signature of Official Submitting Form:
- 6. Date Completed: September 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal Big Bend Station (1)

Page 2 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

									Rail Charges		Wa	terborne Cha	irges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	`(m) ´	(n)	(o)	(p)	(q)
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

adrenne, Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2023

FPSC Form 423-2

1. Reporting Month: July 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

6. Date Completed: September 15, 2023

Effective

Line		Mine	Purchase	Transport		Price
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

As Received Coal Quality

Total	Delivered				
Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Charges	Facility	Content	Content	Content	Content
(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(h)	(i)	(j)	(k)	(I)	(m)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2023	4. Name, Title & Telephone Number of Conta Submitted on this Form: Adrienne S. Lewis (813) - 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:Ad
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)	6. Date Completed: September 15, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

									Rail Charg	jes	Wa	aterborne Cha	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
_ine		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

**** SPECIFIED CONFIDENTIAL ****

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 Idreme lens

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 15, 2023

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

5. Date Completed: October 13, 2023

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

FPSC Form 423-1

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

4. Signature of Official Submitting Report:_

adrennes Leurs

Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-1(a)

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

Delivery Line Plant Delivery Supplier Name No. Name Location Date (a) (c) (d) (e) (b) ---_____ ----------_____ ____ None 1.

FPSC FORM 423-1(a) (2/87)

****SPECIFIED CONFIDENTIAL****

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:_

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 13, 2023

Туре	Volume	Invoice Price	Invoice Amount	Discount	Net Amount	Net Price	Quality Adjust.	Effective Purchase Price	Transport to Terminal	Add'l Transport Charges
Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)

Page 1 of 1

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Other Charges (\$/Bbl) (q) _____

Delivered Price (\$/Bbl) (r) -----

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: August 2023
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

- 5. Signature of Official Submitting Form:_
- 6. Date Completed: October 13, 2023

							Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Mode Tons	Effective Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Knight Hawk Coal	8, IL, 145	S	OB	53,240.02				2.95	11,212	8.32	13.11

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

FPSC Form 423-2(a)

3. Plant Name: Big Bend Station (1)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August 2023 (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form:

6. Date Completed: October 13, 2023

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	Knight Hawk Coal	8, IL, 145	S	53,240.02	N/A			\$0.00		\$0.79	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

							Add'l		Rail Charges			erborne Cha	•		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation	Price Transfer Facility (\$/Ton) (q)
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	53,240.02											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Idreme Leurs Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 13, 2023

<u> SPECIFIED CONFIDENTIAL **</u>**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769
- 5. Signature of Official Submitting Form:
- 6. Date Completed: October 13, 2023

Effective

1. Reporting Month:	August 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

As Received Coal Quality Total Delivered Price Transfer Sulfur BTU Ash Moisture Transport Charges Facility Content Content Content Content (BTU/lb) % % (\$/Ton) (\$/Ton) % (j) (I) (h) (i) (k) (m)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: August 2023 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769 ~ Olma 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

6. Date Completed: October 13, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

						Rail Charges		arges	Waterborne Charges							
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)

None 1.

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 13, 2023

Page 3 of 3

Effective

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECI
4. Name, Title & Telephone Number of Con Submitted on this Form: Adrienne S. Lew (813) 228 - 4769
5. Signature of Official Submitting Form:
6. Date Completed: October 13, 2023

						Purchase
Line		Mine	Purchase	Transport		Price
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

OR ELECTRIC PLANTS CEIVED QUALITY

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Adrienne S. Lewis, Director Regulatory Accounting

			As Recei	ved Coal Qua	ality
Total Transport	Delivered Price Transfer	Sulfur	BTU	 Ash	Moisture
Charges	Facility	Content	Content	Content	Content
(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(h)	(i)	(j)	(k)	(I)	(m)

<u> SPECIFIED CONFIDENTIAL **</u>**

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: August 2023 (813) - 228 - 4769 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Bulk Terminal Big Bend Station (1)

6. Date Completed: October 13, 2023

Line		Mine	Durahaaa		F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line	Supplier Name	Mine	Purchase	Topo	Price	Charges (\$/Ton)	Price	Adjustments	Price (\$/Ton)	ments (\$/Ton)	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/101)	(\$/Ton)	(\$/Ton)	(\$/TOH)	(\$/101)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

									Rail Charges		Wa	terborne Cha	irges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	`(m) ´	(n)	(o)	(p)	(q)
1.	None															

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:_

adrenne, Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 13, 2023

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769
- 5. Signature of Official Submitting Form:_

6. Date Completed: October 13, 2023

Effective

Line		Mine	Purchase	Transport		Purchase Price
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)

1. None

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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Adrienne S. Lewis, Director Regulatory Accounting

As Received Coal Quality

Total	Delivered				
Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Charges	Facility	Content	Content	Content	Content
(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(h)	(i)	(j)	(k)	(I)	(m)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August 2023	4. Name, Title & Telephone Number of Co Submitted on this Form: Adrienne S. Le (813) - 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)	6. Date Completed: October 13, 2023

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

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nber of Contact Person Concerning Data nne S. Lewis, Director Regulatory Accounting

wo Om Form:

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

									Rail Charges			Waterborne Charges				
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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**** SPECIFIED CONFIDENTIAL ****

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4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 Idreme ens

5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 13, 2023