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November 17, 2023

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21697925

**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 17th day of November 2023 to the following:

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By: s/ Maria Jose Moncada  
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Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

Schedule A1

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	289,558,259	272,779,837	16,778,422	6.2%	12,160,886	11,904,681	256,205	2.2%	2.3811	2.2914	0.0897	3.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,088,463)	(5,328,394)	(760,069)	14.3%	(218,675)	(153,264)	(65,412)	42.7%	2.7842	3.4766	(0.6924)	(19.9%)
4	Lease Costs (Sch. 2)	136,241	129,001	7,240	5.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(215,883)	46,722	(262,605)	(562.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		283,390,154	267,627,165	15,762,988	5.9%	11,942,211	11,751,417	190,794	1.6%	2.3730	2.2774	0.0956	4.2%
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,660,576	6,814,308	(153,733)	(2.3%)	221,089	208,430	12,659	6.1%	3.0126	3.2694	(0.2567)	(7.9%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,776,961	2,018,139	(241,179)	(12.0%)	57,275	54,378	2,897	5.3%	3.1025	3.7113	(0.6088)	(16.4%)
10	Energy Cost of Economy Purchases (Sch. 9)	160,844	724,160	(563,316)	(77.8%)	3,096	36,300	(33,204)	(91.5%)	5.1952	1.9949	3.2003	160.4%
11		8,598,380	9,556,608	(958,227)	(10.0%)	281,460	299,107	(17,648)	(5.9%)	3.0549	3.1950	(0.1401)	(4.4%)
12	<b>TOTAL AVAILABLE</b>	291,988,534	277,183,773	14,804,761	5.3%	12,223,671	12,050,525	173,146	1.4%	2.3887	2.3002	0.0885	3.8%
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(6,285,430)	(3,509,482)	(2,775,947)	79.1%	(301,231)	(150,660)	(150,571)	99.9%	2.0866	2.3294	(0.2428)	(10.4%)
16	Gains from Off-System Sales (Sch. 6)	(3,388,735)	(1,807,920)	(1,580,815)	87.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(378,659)	(243,180)	(135,480)	55.7%	(80,504)	(52,997)	(27,507)	51.9%	0.4704	0.4589	0.0115	2.5%
18		(10,052,824)	(5,560,582)	(4,492,242)	80.8%	(381,735)	(203,657)	(178,078)	87.4%	2.6335	2.7304	(0.0969)	(3.5%)
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	42,457	44,774	(2,317)	(5.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	145,275	72,317	72,958	100.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,486)	(10,862)	9,376	(86.3%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,658,659)	(3,130,642)	(1,528,017)	48.8%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,472,413)	(3,024,414)	(1,447,999)	47.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	277,463,297	268,598,778	8,864,519	3.3%	11,841,936	11,846,868	(4,932)	(0.0%)	2.3431	2.2673	0.0758	3.3%
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	(15,569,886)	(12,854,430)	(2,715,456)	21.1%	(664,512)	(566,960)	(97,552)	17.2%	(0.1306)	(0.1084)	(0.0222)	20.5%
29	T & D Losses <sup>(2)</sup>	13,410,310	12,335,769	1,074,541	8.7%	572,342	544,084	28,259	5.2%	0.1125	0.1040	0.0085	8.1%
30	Company Use <sup>(2)</sup>	297,023	271,235	25,788	9.5%	12,677	11,847	830	7.0%	0.0025	0.0023	0.0002	8.9%
31	System Sales	277,463,297	268,598,778	8,864,519	3.3%	11,921,428	11,857,897	63,531	0.5%	2.3274	2.2651	0.0623	2.7%
32	Wholesale Sales (excluding Stratified Sales)	13,514,038	12,289,492	1,224,545	10.0%	580,641	542,547	38,094	7.0%	2.3274	2.2651	0.0623	2.7%
33	Jurisdictional Sales	263,949,259	256,309,285	7,639,974	3.0%	11,340,787	11,315,350	25,437	0.2%	2.3274	2.2651	0.0623	2.7%
34	Jurisdictional Line Losses	446,074	433,163							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	264,395,334	256,742,448	7,652,886	3.0%	11,340,787	11,315,350	25,437	0.2%	2.3314	2.2690	0.0624	2.7%
36	True-Up	(854,699)	(854,699)	0	(0.0%)	11,340,787	11,315,350	25,437	0.2%	(0.0075)	(0.0076)	0.0000	(0.2%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	263,540,635	255,887,749	7,652,886	3.0%	11,340,787	11,315,350	25,437	0.2%	2.3238	2.2614	0.0624	2.8%
38	GPIF <sup>(3)</sup>	582,885	582,885	0	N/A	11,340,787	11,315,350	25,437	0.2%	0.0051	0.0052	(0.0000)	(0.2%)
39	Asset Optimization - Company Portion <sup>(3)</sup>	1,098,243	1,098,243	0	0.0%	11,340,787	11,315,350	25,437	0.2%	0.0097	0.0097	(0.0000)	(0.2%)
40	SolarTogether (ST) Credit	11,239,559	12,320,633	(1,081,074)	(8.8%)	11,340,787	11,315,350	25,437	0.2%	0.0991	0.1089	(0.0098)	(9.0%)
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									2.1970	2.2310	(0.0340)	(1.5%)

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	2,800,446,406	2,690,129,644	110,316,762	4.1%	122,658,926	119,256,026	3,402,900	2.9%	2.2831	2.2558	0.0274	1.2%
3	Fuel Cost of Stratified Sales (Sch. 2)	(58,265,551)	(53,025,569)	(5,239,982)	9.9%	(2,170,192)	(1,824,434)	(345,758)	19.0%	2.6848	2.9064	(0.2216)	(7.6%)
4	Lease Costs (Sch. 2)	1,215,268	1,218,610	(3,342)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(895,223)	105,509	(1,000,732)	(948.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>2,742,500,899</b>	<b>2,638,428,193</b>	<b>104,072,706</b>	<b>3.9%</b>	<b>120,488,734</b>	<b>117,431,591</b>	<b>3,057,143</b>	<b>2.6%</b>	<b>2.2761</b>	<b>2.2468</b>	<b>0.02937</b>	<b>1.3%</b>
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	105,824,462	105,600,069	224,392	0.2%	3,401,676	3,415,193	(13,517)	(0.4%)	3.1110	3.0921	0.0189	0.6%
9	Energy Payments to Qualifying Facilities (Sch. 8)	17,141,618	17,325,385	(183,767)	(1.1%)	442,150	447,160	(5,010)	(1.1%)	3.8769	3.8745	0.0023	0.1%
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	160,714	164,242	(3,528)	(2.1%)	5.8694	3.9330	1.9364	49.2%
11		<b>132,399,076</b>	<b>129,385,173</b>	<b>3,013,903</b>	<b>2.3%</b>	<b>4,004,540</b>	<b>4,026,596</b>	<b>(22,055)</b>	<b>(0.5%)</b>	<b>3.3062</b>	<b>3.2133</b>	<b>0.0930</b>	<b>2.9%</b>
12	<b>TOTAL AVAILABLE</b>	<b>2,874,899,975</b>	<b>2,767,813,366</b>	<b>107,086,609</b>	<b>3.9%</b>	<b>124,493,274</b>	<b>121,458,187</b>	<b>3,035,087</b>	<b>2.5%</b>	<b>2.3093</b>	<b>2.2788</b>	<b>0.0305</b>	<b>1.3%</b>
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(64,497,803)	(62,324,589)	(2,173,214)	3.5%	(2,675,569)	(2,596,391)	(79,178)	3.0%	2.4106	2.4004	0.0102	0.4%
16	Gains from Off-System Sales (Sch. 6)	(54,592,444)	(51,044,783)	(3,547,661)	7.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,120,217)	(2,612,226)	(507,991)	19.4%	(534,792)	(478,649)	(56,143)	11.7%	0.5834	0.5457	0.0377	6.9%
18		<b>(122,210,463)</b>	<b>(115,981,598)</b>	<b>(6,228,865)</b>	<b>5.4%</b>	<b>(3,210,361)</b>	<b>(3,075,040)</b>	<b>(135,321)</b>	<b>4.4%</b>	<b>3.8068</b>	<b>3.7717</b>	<b>0.0350</b>	<b>0.9%</b>
19	<b>Total Incremental Optimization Costs</b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	433,388	429,761	3,626	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,284,957	1,164,328	120,629	10.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(41,477,312)	(36,013,873)	(5,463,438)	15.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		<b>(39,835,730)</b>	<b>(34,498,620)</b>	<b>(5,337,110)</b>	<b>15.5%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>2,712,853,782</b>	<b>2,617,333,148</b>	<b>95,520,634</b>	<b>3.6%</b>	<b>121,282,913</b>	<b>118,383,147</b>	<b>2,899,766</b>	<b>2.4%</b>	<b>2.2368</b>	<b>2.2109</b>	<b>0.0259</b>	<b>1.2%</b>
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales	(17,651,628)	3,156,952	(20,808,580)	(659.1%)	(691,784)	228,446	(920,230)	(402.8%)	(0.0154)	0.0028	(0.0182)	(646.8%)
29	T & D Losses	158,839,091	152,620,874	6,218,217	4.1%	6,981,333	5,714,383	1,266,949	22.2%	0.1383	0.1359	0.0024	1.8%
30	Company Use	2,892,609	2,792,546	100,063	3.6%	128,833	118,383	10,450	8.8%	0.0025	0.0025	0.0016	1.3%
31	System Sales	2,712,869,487	2,618,956,444	93,913,043	3.6%	114,864,532	112,321,934	2,542,597	2.3%	2.3618	2.3317	(0.0410)	1.3%
32	Wholesale Sales (excluding Stratified Sales)	125,200,082	118,681,447	6,518,635	5.5%	5,316,891	5,074,752	242,139	4.8%	2.3548	2.3387	0.0055	0.7%
33	Jurisdictional Sales	2,587,669,405	2,500,274,997	87,394,408	3.5%	109,547,641	107,247,182	2,300,458	2.1%	2.3621	2.3313	0.0273	1.3%
34	Jurisdictional Line Loss Multiplier	4,373,161	4,225,465							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	2,592,042,566	2,504,500,462	87,542,104	3.5%	109,547,641	107,247,182	2,300,458	2.1%	2.3661	2.3353	0.0309	1.3%
36	True-Up	(8,546,987)	(8,546,987)	0	0.0%	109,547,641	107,247,182	2,300,458	2.1%	(0.0078)	(0.0080)	0.0002	(2.1%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>2,583,495,580</b>	<b>2,495,953,475</b>	<b>87,542,104</b>	<b>3.5%</b>	<b>109,547,641</b>	<b>107,247,182</b>	<b>2,300,458</b>	<b>2.1%</b>	<b>2.3583</b>	<b>2.3273</b>	<b>0.0310</b>	<b>1.3%</b>
38	GPIF	5,828,849	5,828,849	0	0.0%	109,547,641	107,247,182	2,300,458	2.1%	0.0053	0.0054	(0.0001)	(2.1%)
39	Asset Optimization - Company Portion	10,982,427	10,982,427	0	0.0%	109,547,641	107,247,182	2,300,458	2.1%	0.0100	0.0102	(0.0002)	(2.1%)
40	SolarTogether (ST) Credit	107,716,583	112,090,376	(4,373,793)	(3.9%)	109,547,641	107,247,182	2,300,458	2.1%	0.0983	0.1045	(0.0062)	(5.9%)
41	Fuel Factor after adjustments									2.4757	2.4475	0.0282	1.2%
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>2.4760</b>	<b>2.4470</b>	<b>0.0290</b>	<b>1.2%</b>

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3)	289,558,259	272,779,837	16,778,422	6.2%	2,800,462,110	2,690,129,644	110,332,467	4.1%
3	Lease Costs	136,241	129,001	7,240	5.6%	1,215,268	1,218,610	(3,342)	(0.3%)
4	Fuel Cost of Stratified Sales	(6,088,463)	(5,328,394)	(760,069)	14.3%	(58,265,551)	(53,025,569)	(5,239,982)	9.9%
5	Fuel Cost of Power Sold (Sch. 6)	(6,664,089)	(3,760,768)	(2,903,321)	77.2%	(67,618,019)	(63,321,625)	(4,296,394)	6.8%
6	Gains from Off-System Sales (Sch. 6)	(3,388,735)	(1,807,920)	(1,580,815)	87.4%	(54,592,444)	(51,044,783)	(3,547,661)	7.0%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,660,576	6,814,308	(153,733)	(2.3%)	105,824,462	105,600,069	224,392	0.2%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,776,961	2,018,139	(241,179)	(12.0%)	17,141,618	17,325,385	(183,767)	(1.1%)
9	Energy Cost to Economy Purchases (Sch. 9)	160,844	724,160	(563,316)	(77.8%)	9,432,997	6,459,719	2,973,278	46.0%
10		282,151,593	271,568,364	10,583,230	3.9%	2,753,600,440	2,653,341,450	100,258,990	3.8%
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	42,457	44,774	(2,317)	(5.2%)	433,388	429,761	3,626	0.8%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	145,275	72,317	72,958	100.9%	1,284,957	1,164,328	120,629	10.4%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(1,486)	(10,862)	9,376	(86.3%)	(76,763)	(78,836)	2,073	(2.6%)
15	Optimization Credits	(4,658,659)	(3,130,642)	(1,528,017)	48.8%	(41,477,312)	(36,013,873)	(5,463,438)	15.2%
16		(4,472,413)	(3,024,414)	(1,447,999)	47.9%	(39,835,730)	(34,498,620)	(5,337,110)	15.5%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(73,615)	0	(73,615)	N/A	(1,402,715)	(817,840)	(584,875)	71.5%
19	Inventory Adjustments	(171,163)	0	(171,163)	N/A	250,357	431,226	(180,869)	(41.9%)
20	Other O&M Expense	28,895	46,722	(17,827)	(38.2%)	257,135	492,123	(234,988)	(47.7%)
21		(215,883)	46,722	(262,605)	(562.1%)	(895,223)	105,509	(1,000,732)	(948.5%)
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	277,463,297	268,590,672	8,872,625	3.3%	2,712,869,487	2,618,948,338	93,921,149	3.6%
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	11,340,786,721	11,315,349,936	25,436,785	0.2%	109,547,640,563	107,247,182,186	2,300,458,377	2.1%
26	Sale for Resale	580,641,217	542,547,288	38,093,929	7.0%	5,316,891,291	5,074,752,256	242,139,035	4.8%
27		11,921,427,938	11,857,897,224	63,530,714	0.5%	114,864,531,854	112,321,934,442	2,542,597,412	2.3%
28	<b>Retail % of Total kWh Sales</b>	95.12943%	95.42459%	(0.29516%)	(0.3%)	95.37116%	95.48196%	(0.11079%)	(0.1%)
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	357,564,593	355,528,295	2,036,298	0.6%	3,865,815,631	3,768,229,761	97,585,870	2.6%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	0	N/A	8,546,987	8,546,987	0	N/A
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	N/A	(728,801,393)	(728,801,393)	0	N/A
34	GPIF <sup>(2)</sup>	(582,885)	(582,885)	0	N/A	(5,828,849)	(5,828,849)	0	N/A
35	Asset Optimization <sup>(2)</sup>	(1,098,243)	(1,098,243)	0	N/A	(10,982,427)	(10,982,427)	0	N/A
36	SolarTogether (ST) Credit	(11,239,559)	(12,320,633)	1,081,074	(8.8%)	(107,716,583)	(112,090,376)	4,373,793	(3.9%)
37		241,384,120	238,266,748	3,117,371	1.3%	3,021,033,366	2,919,073,703	101,959,663	3.5%

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	<b>True-Up Calculation</b>								
39	Adjusted Total Fuel Costs & Net Power Transactions	277,463,297	268,590,672	8,872,625	3.3%	2,712,869,487	2,618,948,338	93,921,149	3.6%
40	Jurisdictional Sales % of Total kWh Sales	95.12943%	95.42459%	(0.29516%)	(0.3%)	95.37116%	95.48196%	(0.11079%)	(0.1%)
41	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	264,395,327	256,734,571	7,660,757	3.0%	2,591,777,444	2,504,811,757	86,965,688	3.5%
42	True-Up Provision for the Month-Over/(Under) Recovery	(23,011,207)	(18,467,822)	(4,543,385)	24.6%	429,255,922	414,261,947	14,993,975	3.6%
43	Interest Provision for the Month	(4,822,437)	(4,682,466)	(139,971)	3.0%	(64,737,833)	(64,001,978)	(735,855)	1.1%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	394,915,830	375,974,353	18,941,477	5.0%	10,256,384	10,256,384	0	N/A
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(312,343,454)	(312,343,454)	0	N/A	(937,030,362)	(937,030,362)	0	N/A
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A	(1,201,340,636)	(1,201,340,636)	0	N/A
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	728,801,393	728,801,393	0	N/A
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	N/A	(8,546,987)	(8,546,987)	0	N/A
49	End of Period Net True-Up Amount Over/(Under) Recovery	(1,043,342,119)	(1,137,709,737)	94,367,618	(8.3%)	(1,043,342,119)	(1,057,600,239)	14,258,121	(1.3%)
50									
51	<b>Interest Provision</b>								
52	Beginning True-Up Amount	(1,118,768,260)							
53	Ending True-Up Amount Before Interest	(1,038,519,681)							
54	Total of Beginning & Ending True-Up Amount	(2,157,287,941)							
55	Average True-Up Amount	(1,078,643,970)							
56	Interest Rate - First Day Reporting Business Month	5.33000%							
57	Interest Rate - First Day Subsequent Month	5.40000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.73000%							
59	Average Interest Rate	5.36500%							
60	Monthly Average Interest Rate	0.44708%							
61	Interest Provision	(4,822,437)							

62  
63

64 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI  
 65 (2) Per Order No. PSC-2023-0026-FOF-EI  
 66 (3) Line 22 x Line 28 x 1.00169

FLORIDA POWER LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	90	90	0	N/A
3	Light Oil <sup>(1)</sup>	1,005,879	531,298	474,581	89.3%	15,925,794	9,638,167	6,287,627	65.2%
4	Coal	2,862,401	558,768	2,303,633	412.3%	21,475,358	9,758,719	11,716,638	120.1%
5	Gas <sup>(2)</sup>	275,373,501	262,202,788	13,170,713	5.0%	2,640,235,021	2,551,886,654	88,348,368	3.5%
6	Nuclear	10,316,479	9,486,983	829,495	8.7%	122,810,142	118,830,308	3,979,834	3.3%
7		289,558,259	272,779,837	16,778,422	6.2%	2,800,446,406	2,690,113,939	110,332,466	4.1%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(2,043)	0	(2,043)	N/A	(17,154)	(9,866)	(7,288)	73.9%
10	Light Oil	48,142	2,644	45,498	1,720.6%	208,087	63,809	144,278	226.1%
11	Coal	51,223	9,208	42,015	456.3%	326,566	217,517	109,049	50.1%
12	Gas	9,278,825	9,140,307	138,519	1.5%	90,002,251	86,907,017	3,095,233	3.6%
13	Nuclear	1,985,794	1,928,077	57,717	3.0%	23,977,353	23,743,444	233,909	1.0%
14	Solar	798,946	824,445	(25,499)	(3.1%)	8,161,823	8,334,104	(172,281)	(2.1%)
15		12,160,886	11,904,681	256,205	2.2%	122,658,926	119,256,026	3,402,900	2.9%
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	1	0	N/A
18	Light Oil <sup>(1)</sup>	8,530	5,408	3,122	57.7%	151,933	92,874	59,059	63.6%
19	Coal	41,196	7,712	33,484	434.2%	307,456	164,112	143,344	87.3%
20	Gas <sup>(2)</sup>	64,269,629	60,987,483	3,282,146	5.4%	619,111,377	589,009,079	30,102,298	5.1%
21	Nuclear	21,710,081	20,478,136	1,231,945	6.0%	258,724,865	253,796,818	4,928,047	1.9%
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	49,458	31,530	17,928	56.9%	877,354	537,256	340,097	63.3%
26	Coal	798,854	134,315	664,539	494.8%	5,583,510	3,028,101	2,555,409	84.4%
27	Gas	65,623,733	62,493,874	3,129,859	5.0%	633,402,960	603,160,263	30,242,697	5.0%
28	Nuclear	21,710,081	20,478,136	1,231,945	6.0%	258,724,865	253,796,818	4,928,047	1.9%
29		88,182,126	83,137,855	5,044,271	6.1%	898,588,695	860,522,445	38,066,251	4.4%
30	<b>Generation Mix %</b>								
31	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	(0.01%)	(0.01%)	69.0%
32	Light Oil	0.40%	0.02%	0.37%	1,682.3%	0.17%	0.05%	0.12%	217.1%
33	Coal	0.42%	0.08%	0.34%	444.6%	0.27%	0.18%	0.08%	46.0%
34	Gas	76.30%	76.78%	(0.48%)	(0.6%)	73.38%	72.87%	0.50%	0.7%
35	Nuclear	16.33%	16.20%	0.13%	0.8%	19.55%	19.91%	(0.36%)	(1.8%)
36	Solar	6.57%	6.93%	(0.36%)	(5.1%)	6.65%	6.99%	(0.33%)	(4.8%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	90.2000	90.2000	0	N/A
40	Light Oil <sup>(1)</sup>	117.9225	98.2388	19.684	20.0%	104.8212	103.7773	1.0439	1.0%
41	Coal	69.4825	72.4506	(2.968)	(4.1%)	69.8486	59.4638	10.3849	17.5%
42	Gas <sup>(2)</sup>	4.2847	4.2993	(0.015)	(0.3%)	4.2646	4.3325	(0.0680)	(1.6%)
43	Nuclear	0.4752	0.4633	0.012	2.6%	0.4747	0.4682	0.0065	1.4%
44	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
45	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	14.2519	14.2519	0	N/A
46	Light Oil <sup>(1)</sup>	20.3382	16.8505	3.488	20.7%	18.1521	17.9396	0.2125	1.2%
47	Coal	3.5831	4.1601	(0.577)	(13.9%)	3.8462	3.2227	0.6235	19.3%
48	Gas <sup>(2)</sup>	4.1962	4.1957	0.001	0.0%	4.1683	4.2309	(0.0625)	(1.5%)
49	Nuclear	0.4752	0.4633	0.012	2.6%	0.4747	0.4682	0.0065	1.4%
50		3.2836	3.2811	0.003	0.1%	3.1165	3.1261	(0.0096)	(0.3%)
51	<b>BTU Burned per KWH (BTU/KWH)</b>								
52	Heavy Oil	0	0	0	N/A	0	(1)	1	(100.0%)
53	Light Oil	1,027	11,924	(10,897)	(91.4%)	4,216	8,420	(4,203)	(49.9%)
54	Coal	15,596	14,587	1,009	6.9%	17,098	13,921	3,176	22.8%
55	Gas	7,072	6,837	235	3.4%	7,038	6,940	97	1.4%
56	Nuclear	10,933	10,621	312	2.9%	10,790	10,689	101	0.9%
57		7,251	6,984	268	3.8%	7,326	7,216	110	1.5%
58	<b>Generated Fuel Cost per KWH</b>								
59	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	(0.0005)	(0.0009)	0.0004	(42.5%)
60	Light Oil <sup>(1)</sup>	2.0894	20.0928	(18.003)	(89.6%)	7.6534	15.1048	(7.4513)	(49.3%)
61	Coal	5.5882	6.0683	(0.480)	(7.9%)	6.5761	4.4864	2.0897	46.6%
62	Gas <sup>(2)</sup>	2.9678	2.8686	0.099	3.5%	2.9335	2.9363	(0.0028)	(0.1%)
63	Nuclear	0.5195	0.4920	0.027	5.6%	0.5122	0.5005	0.0117	2.3%
64		2.3811	2.2914	0.090	3.9%	2.2831	2.2557	0.0274	1.2%

66 (1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

67 Values may not agree with Schedule A5.

68 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

69 (3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		10,001					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		18.0	N/A	18.0	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		12,025					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		13,009					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,063					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		12,877					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		13,236					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		11,617					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		13,283					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		12,541					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		11,266					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		13,433					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		0							5.917			
36	Gas		382,668					2,545,962	2,622,124	1.030	10,996,083	2.8735	4.32
37	Plant Unit Info	1,326.0		40.2	82.0	40.5	6,852						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		11,682					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		11,959					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	<u>Chautauqua PV Solar</u>												
45	Solar		14,193					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		12,313					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		11,271					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		13,070					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		12,877					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		529,392					3,357,252	3,428,610	1.021	14,378,145	2.7160	4.28
65	Plant Unit Info	1,136.0		60.1	86.9	60.1	6,477						
66	<u>Daniel 1 &amp; 2<sup>(1)</sup></u>												
67	Light Oil		0							5.763			
68	Coal		0							12.835	(3,655)		
69	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
70	<u>Desoto PV Solar</u>												
71	Solar		2,498					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		13.4	N/A	13.4	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		12,465					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		13,526					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		11,899					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		14,147					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
85	<u>Etonia Creek PV Solar</u>												
86	Solar		15,043					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	Plant Unit Info			27.1	N/A	27.1	N/A						
88	<u>Everglades PV Solar</u>												
89	Solar		12,136					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
91	<u>First City PV Solar</u>												
92	Solar		9,457					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
94	<u>Flowers Creek PV Solar</u>												
95	Solar		9,835					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
97	<u>Fort Drum PV Solar</u>												
98	Solar		12,992					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
100	<u>Fort Myers 2</u>												
101	Gas		873,578					6,067,620	6,208,073	1.023	26,034,041	2.9802	4.29
102	Plant Unit Info	1,740.0		69.8	82.3	69.8	7,106						
103	<u>Fort Myers 3A</u>												
104	Light Oil		0							5.757			
105	Gas		3,548					33,783	34,565	1.023	144,951	4.0854	4.29
106	Plant Unit Info	193.0		2.9	100.0	72.5	9,742						
107	<u>Fort Myers 3B</u>												
108	Light Oil		183					262	1,508	5.757	30,898	16.8802	117.93
109	Gas		3,320					26,738	27,357	1.023	114,724	3.4556	4.29
110	Plant Unit Info	193.0		2.9	100.0	75.4	8,240						
111	<u>Fort Myers 3C</u>												
112	Light Oil		0							5.757			
113	Gas		1,816					14,099	14,425	1.023	60,492	3.3311	4.29
114	Plant Unit Info	221.0		1.2	100.0	66.2	7,943						
115	<u>Fort Myers 3D</u>												
116	Light Oil		79					123	708	5.757	14,505	18.2963	117.93
117	Gas		4,699					41,020	41,970	1.023	176,004	3.7454	4.29
118	Plant Unit Info	221.0		3.0	98.6	41.1	8,931						
119	<u>Fort Myers GT</u>												
120	Light Oil		56					148	859	5.804	17,454	31.1671	117.93
121	Plant Unit Info	99.0		0.1	100.0	30.8	15,339						
122	<u>GCEC 4</u>												
123	Light Oil		2,450					19	111	5.817	2,785	0.1137	146.60
124	Gas		4,113					88,729	90,548	1.021	379,720	9.2314	4.28
125	Plant Unit Info	75.0		11.8	96.9	34.5	13,813						
126	<u>GCEC 5</u>												
127	Light Oil		3,735					19	111	5.817	2,785	0.0746	146.60
128	Gas		3,420					96,808	98,793	1.021	414,296	12.1131	4.28
129	Plant Unit Info	75.0		12.8	90.3	34.3	13,822						



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
175	<u>Interstate PV Solar</u>												
176	Solar		12,272					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
178	<u>Lakeside PV Solar</u>												
179	Solar		12,094					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
181	<u>Lauderdale 1-12</u>												
182	Light Oil		0							5.537			
183	Gas		0					156	159	1.021	667		4.28
184	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
185	<u>Lauderdale 6A</u>												
186	Light Oil <sup>(5)</sup>		0							5.764			
187	Gas		1,971					22,843	23,329	1.021	97,832	4.9636	4.28
188	Plant Unit Info	218.0		1.2	100.0	58.6	11,836						
189	<u>Lauderdale 6B</u>												
190	Light Oil <sup>(5)</sup>		94					195	1,124	5.764	20,147	21.5340	103.32
191	Gas		2,036					23,954	24,463	1.021	102,588	5.0376	4.28
192	Plant Unit Info	218.0		1.3	100.0	60.7	12,013						
193	<u>Lauderdale 6C</u>												
194	Light Oil <sup>(5)</sup>		11					24	138	5.764	2,480	21.6564	103.32
195	Gas		3,018					35,695	36,454	1.021	152,873	5.0661	4.28
196	Plant Unit Info	218.0		1.9	100.0	55.8	12,081						
197	<u>Lauderdale 6D</u>												
198	Light Oil <sup>(5)</sup>		0							5.764			
199	Gas		3,627					38,087	38,897	1.021	163,118	4.4973	4.28
200	Plant Unit Info	218.0		2.3	100.0	75.5	10,724						
201	<u>Lauderdale 6E</u>												
202	Light Oil <sup>(5)</sup>		0							5.764			
203	Gas		5,550					61,275	62,577	1.021	262,422	4.7283	4.28
204	Plant Unit Info	218.0		3.5	100.0	68.3	11,275						
205	<u>Loggerhead PV Solar</u>												
206	Solar		11,933					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
208	<u>Magnolia Springs PV Solar</u>												
209	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
211	<u>Manatee 1</u>												
212	Heavy Oil <sup>(5)</sup>		(1,167)							6.329			
213	Plant Unit Info			N/A	100.0	N/A	N/A						
214	<u>Manatee 2</u>												
215	Heavy Oil <sup>(5)</sup>		(876)							6.329			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
216	Plant Unit Info			N/A	100.0	N/A	N/A						
217	<u>Manatee 3</u>												
218	Gas		702,676					4,707,732	4,798,927	1.019	20,124,677	2.8640	4.27
219	Plant Unit Info	1,254.0		77.3	99.7	77.3	6,830						
220	<u>Manatee PV Solar</u>												
221	Solar		10,476					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
223	<u>Martin 3</u>												
224	Light Oil		0							6.331			
225	Gas		113,155					866,515	884,781	1.021	3,710,398	3.2790	4.28
226	Plant Unit Info	487.0		33.4	83.8	59.6	7,819						
227	<u>Martin 4</u>												
228	Light Oil		0							6.331			
229	Gas		194,727					1,416,298	1,446,153	1.021	6,064,556	3.1144	4.28
230	Plant Unit Info	487.0		57.5	99.0	63.9	7,427						
231	<u>Martin 8</u>												
232	Light Oil		17					22	129	5.874	2,643	15.3396	120.14
233	Gas		362,312					2,660,812	2,716,901	1.021	11,393,537	3.1447	4.28
234	Plant Unit Info	1,258.0		40.1	69.6	46.9	7,499						
235	<u>Miami-Dade PV Solar</u>												
236	Solar		11,599					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
238	<u>Nassau PV Solar</u>												
239	Solar		11,524					N/A	N/A	N/A	N/A	N/A	N/A
240	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
241	<u>Northern Preserve PV Solar</u>												
242	Solar		10,400					N/A	N/A	N/A	N/A	N/A	N/A
243	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
244	<u>Okeechobee 1</u>												
245	Light Oil		0							5.773			
246	Gas		979,470					6,049,652	6,194,488	1.024	25,977,071	2.6522	4.29
247	Plant Unit Info	1,607.0		85.5	86.2	85.5	6,324						
248	<u>Okeechobee PV Solar</u>												
249	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
250	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
251	<u>Orange Blossom PV Solar</u>												
252	Solar		13,112					N/A	N/A	N/A	N/A	N/A	N/A
253	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
254	<u>Palm Bay PV Solar</u>												
255	Solar		12,455					N/A	N/A	N/A	N/A	N/A	N/A
256	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
257	<u>Pea Ridge</u> <sup>(6)</sup>												
258	Gas		11,160								159,266	1.4271	







FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWh) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Solar		10,096					N/A	N/A	N/A	N/A	N/A	N/A
346	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
347	<u>Union Springs PV Solar</u>												
348	Solar		12,364					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
350	<u>West County 1</u>												
351	Light Oil		504					631	3,631	5.755	68,876	13.6769	109.15
352	Gas		684,510					4,662,185	4,746,104	1.018	19,903,159	2.9076	4.27
353	Plant Unit Info	1,248.0		76.7	99.8	76.7	6,934						
354	<u>West County 2</u>												
355	Light Oil		952					1,140	6,561	5.755	124,435	13.0651	109.15
356	Gas		653,953					4,425,039	4,504,690	1.018	18,890,771	2.8887	4.27
357	Plant Unit Info	1,248.0		73.3	97.5	73.3	6,888						
358	<u>West County 3</u>												
359	Light Oil		785					948	5,456	5.755	103,477	13.1890	109.15
360	Gas		674,729					4,608,958	4,691,919	1.018	19,675,930	2.9161	4.27
361	Plant Unit Info	1,254.0		75.2	100.0	75.2	6,954						
362	<u>Wild Azalea PV Solar</u>												
363	Solar		13,635					N/A	N/A	N/A	N/A	N/A	N/A
364	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
365	<u>Wildflower PV Solar</u>												
366	Solar		13,328					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
368	<u>Willow PV Solar</u>												
369	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
371	<u>System Totals</u>												
372	Plant Unit Info		12,160,886	N/A	N/A	N/A	7,251		88,182,126		289,558,259	2.3811	
373													
374													
375													
376	(1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month												
377	and not flowed back to each affected month.												
378	(2) Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate												
379	(3) Net Capability (MW) is FPL's share												
380	(4) Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses												
381	(5) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil												
382	(6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

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FOR THE YEAR TO DATE PERIOD ENDING: October 2023

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(1) (2) (3)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLs	8,530
4	MCF (total fuel burned for Gas)	64,269,629
5	TONS (Coal)	41,196
6	MMBTU (Nuclear)	21,710,081
7		
8	Average Net Heat Rate (BTU/KWH)	7,251
9	Fuel Cost per KWH (Cents/KWH)	2.381

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	502,379	500,253	2,126	0.40	502,379	500,253	2,126	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	0	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,682,823	\$37,523,354	\$159,469	0.40	37,682,823	37,523,354	159,469	0
13 OTHER USAGE (\$)	(\$21,603)		(\$21,603)	100	(37,054)	0	(37,054)	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	30,915		30,915	100.00	283,980	0	283,980	100.00
17 UNIT COST (\$/BBL)	\$139.2076		\$139.2076	100.00	\$129.9887	\$0.0000	\$1,331.9440	100.00
18 AMOUNT (\$)	\$4,303,648		\$4,303,648	100.00	36,914,213	0	36,914,213	100.00
19 BURNED								
20 UNITS (BBL)	8,530	5,232	3,298	63.00	151,934	40,206	111,727	277.90
21 UNIT COST (\$/BBL)	\$117.9243	\$108.3922	\$9.5321	8.80	\$104.8208	\$104.7537	\$215.6803	205.90
22 AMOUNT (\$)	\$1,005,879	\$567,118	\$438,761	77.40	15,925,794	4,211,746	11,714,048	278.10
23 ENDING INVENTORY								
24 UNITS (BBL)	1,540,211	1,512,622	27,589	1.80	1,540,211	1,512,622	27,589	1.80
25 UNIT COST (\$/BBL)	\$108.8294	\$109.5248	(\$0.6954)	(0.60)	\$108.8294	\$109.5248	(\$0.6954)	(0.60)
26 AMOUNT (\$)	\$167,620,186	\$165,669,540	\$1,950,646	1.20	167,620,186	165,669,540	1,950,646	1.20
27 OTHER USAGE (\$)	(\$149,561)		(\$149,561)	100.00	(158,790)	0	(158,790)	100.00
28 DAYS SUPPLY			\$0	100.00			0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$506,261		\$506,261	100.00	2,925,577	0	2,925,577	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	37,624	0	37,624	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$74.6410	\$0.0000	\$74.6410	100.00
36 AMOUNT (\$)	(\$3,655)		(\$3,655)	100.00	2,808,296	0	2,808,296	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	174,571		174,571	100.00	174,571	0	174,571	100
39 UNIT COST (\$/TON)	\$82.3617		\$82.3617	100.00	\$82.3617	\$0.0000	\$82.3617	100.00
40 AMOUNT (\$)	\$14,377,928		\$14,377,928	100.00	14,377,928	0	14,377,928	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	1,092,662	161,808	930,854	575.30	5,079,490	1,618,080	3,461,410	213.90
45 UNIT COST (\$/MMBTU)	\$3.2303	\$3.4548	(\$0.2245)	(6.50)	\$3.7072	\$3.4334	\$0.2738	8.00
46 AMOUNT (\$)	\$3,529,651	\$559,016	\$2,970,635	531.40	18,830,689	5,555,450	13,275,239	239.00
47 BURNED								
48 UNITS (MMBTU)	798,854	232,314	566,540	243.90	4,617,727	2,033,568	2,584,159	127.10
49 UNIT COST (\$/MMBTU)	\$3.5877	\$3.7750	(\$0.1872)	(5.00)	\$4.0425	\$3.9157	\$0.1268	3.20
50 AMOUNT (\$)	\$2,866,056	\$876,975	\$1,989,081	226.80	18,667,062	7,962,820	10,704,242	134.40
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,773,882	8,335,157	(4,561,275)	(54.70)	3,773,882	8,335,157	(4,561,275)	(55)
53 UNIT COST (\$/MMBTU)	\$3.6957	\$3.0817	\$0.6140	19.90	\$3.6957	\$3.0817	\$0.6140	19.90
54 AMOUNT (\$)	\$13,947,246	\$25,686,427	(\$11,739,181)	(45.70)	13,947,246	25,686,427	(11,739,181)	(46)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	65,676,274		65,676,274	100.00	633,153,720	0	633,153,720	100.00
59 UNIT COST (\$/MMBTU)	\$4.1922		\$4.1922	100.00	\$4.1458	\$0.0000	\$4.1458	100.00
60 AMOUNT (\$)	\$275,328,637		\$275,328,637	100.00	2,624,947,546	0	2,624,947,546	100.00
61 BURNED								
62 UNITS (MMBTU)	65,623,733	60,842,206	4,781,527	7.90	633,402,960	561,532,662	71,870,298	12.80
63 UNIT COST (\$/MMBTU)	\$4.1938	\$5.5307	(\$1.3369)	(24.20)	\$4.1653	\$5.7259	(\$1.5605)	(27.30)
64 AMOUNT (\$)	\$275,214,235	\$336,498,512	(\$61,284,277)	(18.20)	2,638,340,989	3,215,274,385	(576,933,395)	(17.90)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,647,966		3,647,966	100.00	3,647,966	0	3,647,966	100.00
67 UNIT COST (\$/MMBTU)	\$3.4777		\$3.4777	100.00	\$3.4777	\$0.0000	\$3.4777	100.00
68 AMOUNT (\$)	\$12,686,713		\$12,686,713	100.00	12,686,713	0	12,686,713	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	21,710,081	20,478,136	1,231,945	6.00	258,724,865	244,234,573	14,490,292	5.90
73 UNIT COST (\$/MMBTU)	\$0.4752	\$0	\$0.0014	0.30	\$0.4747	\$0.4753	(\$0.0006)	(0.10)
74 AMOUNT (\$)	\$10,316,479	\$9,701,904	\$614,575	6.30	122,810,142	116,079,173	6,730,969	5.80
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

**SCHEDULE A5 - NOTES****SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	(57,879)	\$ (208,774.89)
Nov-23		
Dec-23		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23	-	\$ -
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	-	\$ -
Nov-23		
Dec-23		

**SCHEDULE A5 - NOTES  
OCTOBER 2023**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
288	\$21,602.52	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>288</b>	<b>\$21,602.52</b>	<b>TOTAL ADJUSTMENT</b>



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,388,735
4	Variable Power Plant O&M Costs Attributable to Sales							(145,275)
5	Net Gain from off System (\$)							3,243,460
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,807,920
8	Variable Power Plant O&M Costs Attributable to Sales							(72,317)
9	Net Gain from off System (\$)							1,735,603
10	<u>Current Month</u>							
11	Actual	381,735	381,735	1.746	2.914	6,664,089	11,122,035	3,243,460
12	Estimated	203,657	203,657	1.847	2.993	3,760,768	6,095,998	1,735,603
13	Difference	178,078	178,078	(0.101)	(0.080)	2,903,321	5,026,038	1,507,857
14	Difference %	87.4%	87.4%	(5.5%)	(2.7%)	77.2%	82.4%	86.9%
15	<u>Year to Date</u>							
16	Actual	3,210,361	3,210,361	2.106	4.192	67,618,019	134,583,256	52,747,242
17	Estimated	2,923,429	2,923,429	2.166	4.305	63,321,625	125,848,569	49,880,456
18	Difference	286,932	286,932	(0.060)	(0.113)	4,296,394	8,734,687	2,866,786
19	Difference %	87.4%	87.4%	(5.5%)	(2.7%)	77.2%	82.4%	86.9%



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	King Fisher	PPA	89,621	0	89,621	89,621	0	89,621	5	4,346,755	0	4,346,755
4	Solid Waste Authority 40MW	PPA	25,787	0	25,787	25,787	0	25,787	2	526,303	0	526,303
5	Solid Waste Authority 70MW	PPA	39,618	0	39,618	39,618	0	39,618	4	1,680,567	0	1,680,567
6	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	252,007	0	252,007
7	<b>Subtotal Estimated</b>		<b>208,430</b>	<b>0</b>	<b>208,430</b>	<b>208,430</b>	<b>0</b>	<b>208,430</b>	<b>3.269</b>	<b>6,814,308</b>	<b>0</b>	<b>6,814,308</b>
8	<u>Actual</u>											
9	Chelco	PPA	114	0	114	114	0	114	13.603	15,548	0	15,548
10	FMPA (SL 2)	SL 2	32,535	15,640	48,174	32,535	15,640	48,174	0.682	219,869	108,607	328,475
11	King Fisher	PPA	89,621	0	89,621	89,621	0	89,621	4.824	4,323,294	0	4,323,294
12	Mississippi Power Company	PPA	0	0	0	0	0	0	0.000	4,517	0	4,517
13	OUC (SL 2)	SL 2	22,498	10,815	33,313	22,498	10,815	33,313	1.132	251,711	125,550	377,261
	Solid Waste Authority 40MW	PPA	20,731	0	20,731	20,731	0	20,731	2.045	424,017	0	424,017
14	Solid Waste Authority 70MW	PPA	29,134	0	29,134	29,134	0	29,134	4.076	1,187,464	0	1,187,464
15	<b>Subtotal Actual</b>		<b>194,634</b>	<b>26,455</b>	<b>221,089</b>	<b>194,634</b>	<b>26,455</b>	<b>221,089</b>	<b>3.013</b>	<b>6,426,419</b>	<b>234,157</b>	<b>6,660,576</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	221,089	221,089	3.013	6,660,576
3	Estimated	208,430	208,430	3.269	6,814,308
4	Difference	12,659	12,659	(0.257)	(153,733)
5	Difference %	6.1%	6.1%	(7.9%)	(2.3%)
6	<u>Year to Date</u>				
7	Actual	3,401,676	3,401,676	3.111	105,824,462
8	Estimated	3,415,193	3,415,193	3.092	105,600,069
9	Difference	(13,517)	(13,517)	0.019	224,392
10	Difference %	(0.4%)	(0.4%)	0.6%	0.2%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: October 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	54,378	54,378	3.711	2,018,139
3	<b>Subtotal Estimated</b>	<b>54,378</b>	<b>54,378</b>	<b>3.711</b>	<b>2,018,139</b>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	17,849	17,849	1.572	280,613
7	BREVARD ENERGY, LLC	2,702	2,702	2.038	55,068
8	Broward County Resource Recovery - South AA QF	2,795	2,795	1.920	53,658
9	Broward County Resource Recovery - South QF	2,604	2,604	2.020	52,603
10	Georgia Pacific Corporation QF	976	976	1.945	18,977
11	GES-PORT CHARLOTTE, L.L.C.	38	38	2.200	844
12	Gulf Coast Solar Centers (I,II and III)	15,459	15,459	6.528	1,009,174
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	128	128	1.929	2,462
14	Lee County Solid Waste	1,123	1,123	1.953	21,925
15	Okeelanta Power Limited Partnership QF	9,991	9,991	2.093	209,107
16	SEMINOLE ENERGY, LLC	1,325	1,325	2.055	27,230
17	Tropicana Products QF	1,783	1,783	1.972	35,159
18	WM-Renewable LLC QF	352	352	2.020	7,107
19	WM-Renewables LLC - Naples QF	150	150	2.027	3,036
20	<b>Subtotal Actual</b>	<b>57,275</b>	<b>57,275</b>	<b>3.103</b>	<b>1,776,961</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	57,275	57,275	3.103	1,776,961
3	Estimated	54,378	54,378	3.711	2,018,139
4	Difference	2,897	2,897	(0.609)	(241,179)
5	Difference %	5.3%	5.3%	(16.4%)	(12.0%)
6	<u>Year to Date</u>				
7	Actual	442,150	442,150	3.877	17,141,618
8	Estimated	447,160	447,160	3.875	17,325,385
9	Difference	(5,010)	(5,010)	0.002	(183,767)
10	Difference %	(1.1%)	(1.1%)	0.1%	(1.1%)



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: October 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	584,075	160,844	3,096	(1,486)
3	Estimated	959,292	724,160	22,630	
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	160,714	(76,762)
7	Estimated	9,613,620	6,459,718	164,242	(78,836)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Oct-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115			1,291,150
Total	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115			1,291,150

Notes:

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of October 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	-	-
2	70	70	70	70	70	70	70	70	70	70	-	-
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	110	110	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	0	0

Year-to-date Short Term Capacity Payments	44,270,142
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.