



December 19<sup>th</sup> 2023

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20230003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2023.  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", is enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Regulatory  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 11/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	19,059	19,059	100.00	-	219,904	219,904	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	832,637	3,166,825	2,334,188	73.71	11,431,475	37,833,205	26,401,730	69.78	
5 DEMAND (Line 32 A-1 support detail)	1,356,028	1,151,824	(204,204)	(17.73)	10,719,258	9,100,679	(1,618,579)	(17.79)	
6 OTHER (Line 38 A-1 support detail)	616,370	147,418	(468,952)	(318.11)	1,096,910	1,465,104	368,194	25.13	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	55,136	50,000	(5,136)	(10.27)	1,066,512	750,000	(316,512)	(42.20)	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,749,899	4,435,126	1,685,227	38.00	22,181,131	47,868,892	25,687,761	53.66	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 45 - Page 11)	(3,239)	(2,403)	836	(34.78)	(23,596)	(26,593)	(2,997)	11.27	
14 TOTAL THERM SALES	2,078,506	4,432,723	2,354,217	53.11	29,069,402	47,842,299	18,772,897	39.24	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,457,729	3,373,332	(84,397)	(2.50)	41,703,544	38,920,488	(2,783,056)	(7.15)	
16 NO NOTICE SERVICE RESERVATION Bil. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,522,354	3,327,232	804,878	24.19	39,215,429	38,504,016	(711,413)	(1.85)	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	32,249,880	20,686,500	(11,563,380)	(55.90)	287,559,890	158,230,940	(129,328,950)	(81.73)	
20 OTHER Commodity (Line 38 A-1 support detail)	3,847,787	48,100	(3,799,687)	(7,899.56)	3,906,896	439,000	(3,467,896)	(789.95)	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,370,141	3,375,332	(2,994,809)	(88.73)	43,122,325	38,943,016	(4,179,309)	(10.73)	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 45 - Page 11)	(7,041)	(2,000)	5,041	(252.07)	(51,296)	(22,000)	29,296	(133.16)	
27 TOTAL THERM SALES (24-26 Estimated only)	3,247,913	3,373,332	125,419	3.72	38,226,278	38,921,016	692,738	1.78	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.33010	0.95179	0.62169	65.32	0.29150	0.98258	0.69108	70.33	
32 DEMAND (5/19)	0.04205	0.05568	0.01363	24.48	0.03728	0.05752	0.02024	35.19	
33 OTHER (6/20)	0.16019	3.06482	2.90464	94.77	0.28076	3.33737	3.05661	91.59	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.43169	1.31398	0.88229	67.15	0.51438	1.22920	0.71482	58.15	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.46000	1.20150	0.74150	61.71	0.46000	1.20877	0.74877	61.94	
40 TOTAL THERM SALES (11/27)	0.84667	1.31476	0.46809	35.60	0.58023	1.22990	0.64967	52.82	
41 TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-	
42 TOTAL COST OF GAS (40+41)	1.20656	1.67465	0.46809	27.95	0.94012	1.58979	0.64967	40.87	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21263	1.68307	0.47044	27.95	0.94485	1.59779	0.65294	40.87	
45 PGA FACTOR ROUNDED TO NEAREST .001	1.213	1.68300	0.470	27.93	0.945	1.598	0.653	40.86	

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12	
		CURRENT MONTH: 11/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	19,645	19,645	100.00	-	266,885	266,885	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	832,637	61,665	(770,972)	(1,250.26)	11,431,475	7,006,813	(4,424,662)	(63.15)
5	DEMAND (Line 32 A-1 support detail)	1,356,028	774,160	(581,868)	(75.16)	10,719,258	7,040,963	(3,678,295)	(52.24)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	616,370	130,418	(485,951)	(372.61)	1,096,910	1,228,407	131,497	10.70
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	55,136	-	(55,136)	-	1,066,512	-	(1,066,512)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,749,899	985,888	(1,764,011)	(178.93)	22,181,131	15,543,068	(6,638,063)	(42.71)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(3,239)	(554)	2,685	(484.87)	(23,596)	(8,420)	15,176	(180.23)
14	TOTAL THERM SALES	2,078,506	985,335	(1,093,172)	(110.94)	29,069,402	15,534,648	(13,534,754)	(87.13)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,457,729	3,514,320	56,591	1.61	41,703,544	39,113,101	(2,590,443)	(6.62)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,522,354	3,514,320	991,966	28.23	39,215,429	39,113,101	(102,328)	(0.26)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	32,249,880	14,376,900	(17,872,980)	(124.32)	287,559,890	129,509,020	(158,050,870)	(122.04)
20	OTHER Commodity (Line 38 A-1 support detail)	3,847,787	48,100	(3,799,687)	(7,899.56)	3,906,896	438,300	(3,468,596)	(791.37)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	6,370,141	3,562,420	(2,807,721)	(78.81)	43,122,325	39,551,401	(3,570,924)	(9.03)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(7,041)	(2,000)	5,041	-	(51,296)	(22,000)	29,296	(133.16)
27	TOTAL THERM SALES (24-26 Estimated only)	3,247,913	3,560,420	312,507	8.78	38,228,278	39,529,401	1,301,123	3.29
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00682	0.00682	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.33010	0.01755	(0.31255)	(1,780.91)	0.29150	0.17914	(0.11236)	(62.72)
32	DEMAND (5/19)	0.04205	0.05385	0.01180	21.91	0.03728	0.05437	0.01709	31.43
33	OTHER (6/20)	0.16019	2.71140	2.55121	94.09	0.28076	2.80266	2.52190	89.98
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.43169	0.27675	(0.15494)	(55.99)	0.51438	0.39298	(0.12140)	(30.89)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.27690	(0.18310)	(66.12)	0.46000	0.38274	(0.07726)	(20.19)
40	TOTAL THERM SALES (11/27)	0.84667	0.27690	(0.56977)	(205.77)	0.58023	0.39320	(0.18703)	(47.57)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	1.20656	0.63679	-0.56977	(89.48)	0.94012	0.75309	(0.18703)	(24.84)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.21263	0.63999	(0.57264)	(89.48)	0.94485	0.75688	(0.18797)	(24.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.213	0.640	(0.573)	(89.53)	0.945	0.757	(0.188)	(24.83)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE											FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR											(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023											PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218	29,804	27,974	28,115	17,422	18,371	19,645		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214	314,688	319,406	237,016	242,424	61,665		
5	DEMAND	898,223	842,450	898,223	588,358	507,240	491,966	507,240	507,240	491,966	533,897	774,160		
6	OTHER	79,440	80,173	101,735	98,015	99,998	123,993	128,720	128,967	129,109	127,840	130,418		
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977	978,622	983,728	875,513	922,532	985,888		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)	(614)	(614)	(554)	(554)	(554)		
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303	978,008	983,115	874,959	921,978	985,335		
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,116,720	3,286,510	3,514,320		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,116,720	3,286,510	3,514,320		
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	9,711,600	14,376,900		
20	OTHER Commodity	32,500	32,800	33,200	34,600	35,300	36,100	45,500	46,200	47,000	47,000	48,100		
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-		
23	Other	-	-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640	3,192,200	3,208,740	3,163,720	3,333,510	3,562,420		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640	3,190,200	3,206,740	3,161,720	3,331,510	3,560,420		
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889	0.00889	0.00889	0.00559	0.00559	0.00559		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.30065	0.31724	0.27874	0.29518	0.15799	0.14741	0.10001	0.10100	0.07605	0.07376	0.01755		
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529	0.05517	0.05517	0.05529	0.05498	0.05365		
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280	3.43470	2.82900	2.79150	2.74700	2.72000	2.71140		
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641	0.30657	0.30658	0.27674	0.27674	0.27675		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.27691	0.27691	0.27690		
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.27691	0.27691	0.27690		
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989		
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650	0.69650	0.66655	0.66665	0.63680	0.63680	0.63679		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000	0.67000	0.67001	0.64000	0.64000	0.63999		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000	0.67000	0.67000	0.64000	0.64000	0.64000		

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023				
CURRENT MONTH: 11/23				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,464,770	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000	
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(7,041)	0.00		
6 Commodity Adjustments FGT Supplier Refund		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	3,457,729	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,464,770	1,046,366.28	0.30200	
18 Bay Gas Storage	0	0.00		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 25 Page 11)	(1,083,210.00)	(268,344.85)		
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	147,835	30,854.28		
22 Other Shippers	0.00	27,000.00		
23 Less: OSS, Company Use, and Refund	(7,041)	(3,239.03)	0.46000	
24 TOTAL COMMODITY (Other)	2,522,354	832,636.68	0.33010	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	32,249,880	1,084,887.10	0.03364	
26 FPU - Capacity Indian River (Line 21 Page 10)		271,141.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	0	0.00		
32 TOTAL DEMAND	32,249,880	1,356,028.10	0.04205	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>				
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	3,847,787	616,369.61	0.16019	
34 Storage Purchases	0	0.00		
35 Storage withdrawal	0	0.00		
36 Storage Acitivity (Line 30 to 32, Page 10)	0	0.00		
35 Realized Gain/Loss (Line 20, Page 10)		(55,135.63)		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	3,847,787	561,233.98	0.14586	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 5 OF 12

		CURRENT MONTH: 11/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,449,007	192,083	(1,256,923)	-654.36%	12,528,385	8,235,220	(4,293,165)	-52.13%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,356,028	793,805	(562,223)	-70.83%	10,719,258	7,307,848	(3,411,410)	-46.68%
3	TOTAL	2,805,035	985,888	(1,819,146)	-184.52%	23,247,643	15,543,068	(7,704,575)	-49.57%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,078,506	985,335	(1,093,172)	-110.94%	29,069,402	15,534,648	(13,534,754)	-87.13%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(14,226,507)	(14,226,507)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	785,187	(307,984)	(1,093,172)	354.94%	14,842,895	1,308,141	(13,534,754)	-1034.66%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(2,019,847)	(1,293,873)	725,975	-56.11%	(8,404,748)	(14,234,928)	(5,830,179)	40.96%
8	INTEREST PROVISION-THIS PERIOD (21)	2,816	(3,087)	(5,903)	191.22%	(65,064)	(30,948)	34,116	-110.24%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	969,975	(695,053)	(1,665,027)	239.55%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	14,226,507	14,226,507	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	55,136	-	(55,136)	-	1,066,512	-	(1,066,512)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	301,398	(698,693)	(1,000,091)	143.14%	301,398	(698,693)	(1,000,091)	143.14%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	969,975	(695,053)	(1,665,027)	239.55%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	298,582	(695,606)	(994,188)	142.92%				
14	TOTAL (12+13)	1,268,557	(1,390,659)	(2,659,216)	191.22%				
15	AVERAGE (50% OF 14)	634,278	(695,329)	(1,329,607)	191.22%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05310	0.05310	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05340	0.05340	-	0.00%				
18	TOTAL (16+17)	0.10650	0.10650	-	0.00%				
19	AVERAGE (50% OF 18)	0.05325	0.05325	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00444	0.00444	-	0.00%				
21	INTEREST PROVISION (15x20)	2,816	(3,087)	(5,903)	191.22%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 11/23

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								32.21
2	Florida Power & Light	System Supply	FTS	3,464,770		3,464,770	1,046,366.28		1,111,887.10	4,157.72	30.20
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,464,770	-	3,464,770	1,046,366	-	1,111,887	4,158	62.41

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 11/23

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	11,549	11,232	346,477	336,949	3.0200	3.1054	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		<b>TOTAL</b>	11,549	11,232	346,477	336,949	3.0200	3.1054	
							<b>WEIGHTED AVERAGE</b>	3.0200	3.1054

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.







GAS INVOICES  
CURRENT MONTH: 11/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

						Actual
FGT FTS - Contract 5034						Checked:
	MCF	THERMS	RATE	AMOUNT		
1	Commodity costs					
2	Contract #5034	FTS 1	3,464,770	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					n/a
4	Total Firm:					0.00 ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	7,137,000	0.72998354	0.05150	367,555.50 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	320,400	0.03001259	0.05150	16,500.60 ( )
8	" System supply	Brevard	4,219,500	0.24000387	0.05150	217,304.25 ( )
9	" " "	Merritt Sq.	0		0.05150	0.00 ( )
10	Total FTS-1 demand					601,360
11						
12	FTS Demand - System supply	Miami	9,009,600		0.05150	463,994 ( )
13	FTS Demand		0		---	0
14						
15	Total FTS-2 demand					463,994.40
16						
17	Fuel Transport		10,482,480			19,532
18	FGT Storage Demand		1,500,000			27,000
19						
20						
21	Total fixed charges					1,111,887.10 ( )
22						
23	<b>OTHER SUPPLIERS:</b>					
24			THERMS		AMOUNT	
25	Florida Power & Light		3,464,770		1,046,366.28	( )
26	Bay Gas Storage - Injection					( )
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:					1,046,366.28
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,158,253.38

CURRENT MONTH: 11/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	invoice
		therms received	Payments	Accruals	This month			
1	FTS - Commod. (Mia,Brv,TC) 11/23		3,464,770.0			-		
2	Reverse FTS Commod accr 10/23		(3,933,650.0)			-		
3	FTS - Commodity 10/23		3,933,650.0			-		
4			3,464,770.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 11/23	22,186,500.0				1,111,887.10		
7	Reverse FTS Demand accr 10/23	(16,054,190.0)				(798,087.22)		
8	FTS Demand 10/23	26,117,570.0		771,087.22		771,087.22	B1 (1)	
9								
10	TOTAL FGT DEMAND	32,249,880.0				1,084,887.10		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	PGA Admin			9,280.78		9,280.78		
20	Cost Optimization Sharing			(55,135.63)		(55,135.63)		
21	FPU - Capacity Indian River			271,141.00		271,141.00		
22	TECO - Peoples Gas & LNG		3,845,780	606,171.09		606,171.09	B2 & B3	
23	FPL Energy Services		2,007	917.74		917.74	B4	
24	Reverse FPL - 10/23	(3,933,650.0)				(1,143,516.32)		
25						-		
26	FPL - 11/23	5,433,650.0		1,170,516.32		1,170,516.32	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity					-		
31	Storage Activity					-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	1,500,000.00				27,000.00		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,464,770.0				1,046,366.28		
50								
51	Total purchases & accruals -		7,312,557.2	2,773,978.52	216,649.84	2,990,628.36		

CURRENT MONTH: 11/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	This month Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	147,835.0	30,854.28		30,854.28	B6		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	147,835.0	30,864.28	0.00	30,864.28		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance		(1,083,210.0)	(268,344.85)	(268,344.85)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	(1,083,210.0)	(268,344.85)	0.00	(268,344.85)		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			6,377,182.2	2,636,487.95	216,648.84	2,753,137.79		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,753,137.79				
43				0.00				
44								
45	Company Use		(7,041.4)	(3,239.03)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		6,370,140.83	2,749,898.76				