

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

December 20, 2023

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20230001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the November 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected, partially offset by fuel revenues being lower than projected.

If you have any questions, please contact me at [pnguyen@chpk.com](mailto:pnguyen@chpk.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

*Phuong Nguyen*

Phuong Nguyen  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: NOVEMBER 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	689,542	1,888,966	(1,199,424)	-63.5%	30,352	38,939	(8,587)	-22.1%	2.27182	4.85104	(2.57922)	-53.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,201,364	1,230,356	(28,992)	-2.4%	30,352	38,939	(8,587)	-22.1%	3.95810	3.15967	0.79843	25.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,597,817	1,793,620	(195,803)	-10.9%	15,277	14,940	337	2.3%	10.45911	12.00573	(1.54662)	-12.9%
12 TOTAL COST OF PURCHASED POWER	3,488,723	4,912,942	(1,424,219)	-29.0%	45,629	53,879	(8,250)	-15.3%	7.64588	9.11846	(1.47258)	-16.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,629	53,879	(8,250)	-15.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	91,381	359,395	(268,014)	-105.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,397,342	4,553,547	(1,156,205)	-25.4%	45,629	53,879	(8,250)	-15.3%	7.44561	8.45142	(1.00581)	-11.9%
21 Net Unbilled Sales (A4)	36,379 *	(283,478) *	319,857	-112.8%	489	(3,354)	3,843	-114.6%	0.08586	(0.52536)	0.61122	-116.3%
22 Company Use (A4)	2,323 *	3,490 *	(1,167)	-33.4%	31	41	(10)	-24.4%	0.00548	0.00647	(0.00099)	-15.3%
23 T & D Losses (A4)	203,861 *	273,234 *	(69,373)	-25.4%	2,738	3,233	(495)	-15.3%	0.48113	0.50637	(0.02524)	-5.0%
24 SYSTEM KWH SALES	3,397,342	4,553,547	(1,156,205)	-25.4%	42,371	53,959	(11,588)	-21.5%	8.01808	8.43890	(0.42082)	-5.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,397,342	4,553,547	(1,156,205)	-25.4%	42,371	53,959	(11,588)	-21.5%	8.01808	8.43890	(0.42082)	-5.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,397,342	4,553,547	(1,156,205)	-25.4%	42,371	53,959	(11,588)	-21.5%	8.01808	8.43890	(0.42082)	-5.0%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	42,371	53,959	(11,588)	-21.5%	1.38926	1.09091	0.29835	27.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,985,987	5,142,192	(1,156,205)	-22.5%	42,371	53,959	(11,588)	-21.5%	9.40735	9.52981	(0.12246)	-1.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.55871	9.68314	(0.12443)	-1.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.559	9.683	(0.124)	-1.3%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,813,173	25,332,018	(12,518,845)	-49.4%	439,708	469,891	(30,183)	-6.4%	2.91402	5.39104	(2.47702)	-46.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,399,410	15,743,811	(344,401)	-2.2%	439,708	469,891	(30,183)	-6.4%	3.50219	3.35052	0.15167	4.5%
11 Energy Payments to Qualifying Facilities (A8a)	15,122,164	21,135,081	(6,012,917)	-28.5%	159,748	165,486	(5,738)	-3.5%	9.46629	12.77155	(3.30526)	-25.9%
12 TOTAL COST OF PURCHASED POWER	43,334,748	62,210,910	(18,876,162)	-30.3%	599,456	635,377	(35,921)	-5.7%	7.22902	9.79119	(2.56217)	-26.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					599,456	635,377	(35,921)	-5.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,058,928	2,390,758	(1,331,830)	-55.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	42,275,820	59,820,152	(17,544,332)	-29.3%	599,456	635,377	(35,921)	-5.7%	7.05237	9.41491	(2.36254)	-25.1%
21 Net Unbilled Sales (A4)	(253,793) *	(869,091) *	615,298	-70.8%	(3,599)	(9,231)	5,632	-61.0%	(0.04479)	(0.14341)	0.09862	-68.8%
22 Company Use (A4)	33,373 *	44,770 *	(11,397)	-25.5%	473	476	(2)	-0.5%	0.00589	0.00739	(0.00150)	-20.3%
23 T & D Losses (A4)	2,536,526 *	3,589,246 *	(1,052,720)	-29.3%	35,967	38,123	(2,156)	-5.7%	0.44766	0.59228	(0.14462)	-24.4%
24 SYSTEM KWH SALES	42,275,820	59,820,152	(17,544,332)	-29.3%	566,614	606,009	(39,395)	-6.5%	7.46113	9.87117	(2.41004)	-24.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	42,275,820	59,820,152	(17,544,332)	-29.3%	566,614	606,009	(39,395)	-6.5%	7.46113	9.87117	(2.41004)	-24.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	42,275,820	59,820,152	(17,544,332)	-29.3%	566,614	606,009	(39,395)	-6.5%	7.46113	9.87117	(2.41004)	-24.4%
28 GPIF**												
29 TRUE-UP**	6,475,095	6,475,095	0	0.0%	566,614	606,009	(39,395)	-6.5%	1.14277	1.06848	0.07429	7.0%
30 TOTAL JURISDICTIONAL FUEL COST	48,750,915	66,295,247	(17,544,332)	-26.5%	566,614	606,009	(39,395)	-6.5%	8.60390	10.93965	(2.33575)	-21.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.74234	11.11567	(2.37333)	-21.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.742	11.116	(2.374)	-21.4%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	689,542	1,888,966	(1,199,424)	-63.5%	12,813,173	25,332,018	(12,518,845)	-49.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,201,364	1,230,356	(28,992)	-2.4%	15,399,410	15,743,811	(344,401)	-2.2%
3b. Energy Payments to Qualifying Facilities	1,597,817	1,793,620	(195,803)	-10.9%	15,122,164	21,135,081	(6,012,917)	-28.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,488,723	4,912,942	(1,424,219)	-29.0%	43,334,748	62,210,910	(18,876,162)	-30.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	13,162	74,272	(61,110)	-82.3%	247,370	821,342	(573,972)	-69.9%
7. Adjusted Total Fuel & Net Power Transactions	3,501,885	4,987,214	(1,485,329)	-29.8%	43,582,118	63,032,252	(19,450,134)	-30.9%
8. Less Apportionment To GSLD Customers	91,381	359,395	(268,014)	-74.6%	1,058,928	2,390,758	(1,331,830)	-55.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,410,504	\$ 4,627,819	\$ (1,217,315)	-26.3%	\$ 42,523,190	\$ 60,641,494	\$ (18,118,304)	-29.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: NOVEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,446,868	6,093,164	(1,646,296)	-27.0%	64,096,810	69,314,344	(5,217,534)	-7.5%
c. Jurisdictional Fuel Revenue	4,446,868	6,093,164	(1,646,296)	-27.0%	64,096,810	69,314,344	(5,217,534)	-7.5%
d. Non Fuel Revenue	2,954,602	(302,110)	3,256,712	-1078.0%	37,803,975	9,127,073	28,676,901	314.2%
e. Total Jurisdictional Sales Revenue	7,401,470	5,791,054	1,610,416	27.8%	101,900,785	78,441,417	23,459,367	29.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,401,470	\$ 5,791,054	\$ 1,610,416	27.8%	\$ 101,900,785	\$ 78,441,417	\$ 23,459,367	29.9%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	42,293,339	50,086,246	(7,792,907)	-15.6%	563,547,567	583,260,398	(19,712,831)	-3.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	42,293,339	50,086,246	(7,792,907)	-15.6%	563,547,567	583,260,398	(19,712,831)	-3.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,446,868	\$ 6,093,164	\$ (1,646,296)	-27.0%	\$ 64,096,810	\$ 69,314,344	\$ (5,217,534)	-7.5%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	6,475,095	6,475,095	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,858,223	5,504,519	(1,646,296)	-29.9%	57,621,715	62,839,249	(5,217,534)	-8.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,410,504	4,627,819	(1,217,315)	-26.3%	42,523,190	60,641,494	(18,118,304)	-29.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,410,504	4,627,819	(1,217,315)	-26.3%	42,523,190	60,641,494	(18,118,304)	-29.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	447,719	876,700	(428,982)	-48.9%	15,098,525	2,197,756	12,900,770	587.0%
8. Interest Provision for the Month	(47,460)	20,214	(67,674)	-334.8%	(956,700)	168,273	(1,124,973)	-668.5%
9. True-up & Inst. Provision Beg. of Month	(11,212,160)	28,546,796	(39,758,956)	-139.3%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	6,475,095	6,475,095	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (10,223,257)	\$ 30,032,355	\$ (40,255,611)	-134.0%	\$ (10,223,257)	\$ 30,032,355	\$ (40,255,611)	-134.0%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (11,212,160)	\$ 28,546,796	\$ (39,758,956)	-139.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(10,175,797)	30,012,141	(40,187,937)	-133.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(21,387,957)	58,558,936	(79,946,893)	-136.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (10,693,978)	\$ 29,279,468	\$ (39,973,446)	-136.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4438%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(47,460)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: NOVEMBER 2023 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	30,352	38,939	(8,587)	-22.05%	439,708	469,891	(30,183)	-6.42%
4a	Energy Purchased For Qualifying Facilities	15,277	14,940	337	2.26%	159,748	165,486	(5,738)	-3.47%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,629	53,879	(8,250)	-15.31%	599,456	635,377	(35,921)	-5.65%
8	Sales (Billed)	42,371	53,959	(11,588)	-21.48%	566,614	606,009	(39,395)	-6.50%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	31	41	(10)	-24.44%	473	476	(2)	-0.48%
10	T&D Losses Estimated @ 0.06	2,738	3,233	(495)	-15.31%	35,967	38,123	(2,156)	-5.66%
11	Unaccounted for Energy (estimated)	489	(3,354)	3,843	-114.57%	(3,599)	(9,231)	5,632	-61.02%
12									
13	% Company Use to NEL	0.07%	0.08%	-0.01%	-12.50%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	1.07%	-6.23%	7.30%	-117.17%	-0.60%	-1.45%	0.85%	-58.62%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	689,542	1,888,966	(1,199,424)	-63.50%	12,813,173	25,332,018	(12,518,845)	-49.42%
18a	Demand & Non Fuel Cost of Pur Power	1,201,364	1,230,356	(28,992)	-2.36%	15,399,410	15,743,811	(344,401)	-2.19%
18b	Energy Payments To Qualifying Facilities	1,597,817	1,793,620	(195,803)	-10.92%	15,122,164	21,135,081	(6,012,917)	-28.45%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,488,723	4,912,942	(1,424,219)	-28.99%	43,334,748	62,210,910	(18,876,162)	-30.34%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.272	4.851	(2.579)	-53.16%	2.914	5.391	(2.477)	-45.95%
23a	Demand & Non Fuel Cost of Pur Power	3.958	3.160	0.798	25.25%	3.502	3.351	0.151	4.51%
23b	Energy Payments To Qualifying Facilities	10.459	12.006	(1.547)	-12.89%	9.466	12.772	(3.306)	-25.88%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.646	9.118	(1.472)	-16.14%	7.229	9.791	(2.562)	-26.17%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **NOVEMBER 2023** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	38,939			38,939	4.851040	8.010710	1,888,966
TOTAL		38,939	0	0	38,939	4.851040	8.010710	1,888,966

ACTUAL:

FPL	MS	9,696			9,696	1.965780	6.523350	190,602
GULF/SOUTHERN		20,656			20,656	2.415473	6.092187	498,940
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,352	0	0	30,352	4.381253	6.523350	689,542

CURRENT MONTH:								
DIFFERENCE		(8,587)	0	0	(8,587)	(0.469787)	(1.48736)	(1,199,424)
DIFFERENCE (%)		-22.1%	0.0%	0.0%	-22.1%	-9.7%	-18.6%	-63.5%
PERIOD TO DATE:								
ACTUAL	MS	439,708			439,708	2.914019	3.014019	12,813,173
ESTIMATED	MS	469,891			469,891	5.391042	5.491042	25,332,018
DIFFERENCE		(30,183)	0	0	(30,183)	(2.477023)	-2.477023	(12,518,845)
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	-45.9%	-45.1%	-49.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

(1)	(2)	For the Period/Month of:			NOVEMBER	2023	0		(8)
		(3)	(4)	(5)	(6)	(7)			
		TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.	
PURCHASED FROM	TYPE & SCHEDULE					(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,940			14,940	12.005730	12.005730	1,793,620
TOTAL		14,940	0	0	14,940	12.005730	12.005730	1,793,620

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,277			15,277	10.459111	10.459111	1,597,817
TOTAL		15,277	0	0	15,277	10.459111	10.459111	1,597,817

CURRENT MONTH: DIFFERENCE		337	0	0	337	-1.546619	-1.546619	(195,803)
DIFFERENCE (%)		2.3%	0.0%	0.0%	2.3%	-12.9%	-12.9%	-10.9%
PERIOD TO DATE: ACTUAL	MS	159,748			159,748	9.466290	9.466290	15,122,164
ESTIMATED	MS	165,486			165,486	12.771553	12.771553	21,135,081
DIFFERENCE		(5,738)	0	0	(5,738)	-3.305263	-3.305263	(6,012,917)
DIFFERENCE (%)		-3.5%	0.0%	0.0%	-3.5%	-25.9%	-25.9%	-28.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

NOVEMBER 2023

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a)  CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							