



Jody Lamar Finklea, B.C.S.
General Counsel and Chief Legal Officer
Board Certified City, County and Local Government Lawyer

VIA Electronic Filing

January 11, 2024

Florida Public Service Commission
Adam Teitzman, Commission Clerk
Office of the Commission Clerk
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: City of Newberry, Florida – Revised Tariff Sheets

Dear Mr. Teitzman:

This letter is submitted on behalf of the City of Newberry, Florida pursuant to Rules 25-9.05 through 25-9.071 of the *Florida Administrative Code*.

Electronically filed are the city's following revisions to rates, net metering rate, and net metering interconnection tariff sheets in legislative and final filing formats:

- a. Thirteenth Revised Sheet No. 7.0 – *Residential Service Rate Schedule – RS*;
- b. Fourteenth Revised Sheet No. 8.0 - *Commercial Service Rate Schedule*;
- c. Thirteenth Revised Sheet No. 9.0 – *Large Power Service Rate Schedule – LP*;
- d. Third Revised Sheet No. 10.0 – *Street Lighting Rate Schedule SL*;
- e. Fifth Revised Sheet No. 11.0 – *Security Lighting Rate Schedule SEC-L*;
- f. First Revised Sheets No. 17.1.1 and 17.1.2 - *Application for Interconnection of Customer-Owned Renewable Generation Systems*;
- g. Second Revised Sheet No. 17.2.4 - *Tier 1 - Standard Interconnection Agreement Customer-Owned Renewable Generation System, and*,
- h. Second Revised Sheets No. 20.3 and 20.4 – *Net Metering Service Rate Schedule – (NM-1)*.

A copy of the city's Ordinance Number 2023-26 detailing the changes is also included with this filing.

Please contact our office if there are any questions.

Very truly yours,

/s/

Jody Lamar Finklea
General Counsel and Chief Legal Officer

RESIDENTIAL SERVICE
RATE SCHEDULE – RS

AVAILABILITY – Service shall be available throughout the area served by the utility.

APPLICABILITY – Rate is applicable to electric service to individual (single-family) residences, apartments or farms. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, educational institutions or apartment houses, except when the latter is served by a separate meter for each apartment. Single-phase motors used may be connected only at the option of the City. All of the electrical appliances to be served under this rate are subject to approval by the City. Service provided hereunder shall not be shared or resold to others.

CHARACTER OF SERVICE – Service furnished under this schedule shall be alternating current, 60 cycles, single phase, at a normal 120/240 volts. The City may, at its option, provide three phase 120/240-volt service if and when readily available, but only where individual motors rated at 7.5 HP or larger are connected.

LIMITATIONS – Service is subject to all of the Rules and Regulations of this tariff and General Rules and Regulations of the utility. Standby and resale service not permitted.

RATE –

Customer Facilities Charge	<u>\$9.509.93</u>
Energy/Demand Charge	<u>\$0.10300.1076 (per kWh)</u>
-All kilowatt hours (per kWh)	

MINIMUM CHARGE –

Per meter, per month for single-phase service	<u>\$9.509.93</u>
Per meter, per month for three-phase service	<u>\$11.0011.51</u>

TERMS OF PAYMENT – Bills are due and payable when rendered and become delinquent if not paid by the 15th of the following month. On the 16th day of the following month, service will be disconnected.

FUEL ADJUSTMENT – (See Power Cost Adjustment on Sheet No. 12.0)

Issued By: Jamie Jones
2023

Effective: ~~September 27, 2021~~October 1,

~~Utilities Director~~Asst. City Manager for Public Works & Utilities

RESIDENTIAL SERVICE
RATE SCHEDULE – RS

AVAILABILITY – Service shall be available throughout the area served by the utility.

APPLICABILITY – Rate is applicable to electric service to individual (single-family) residences, apartments or farms. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, educational institutions or apartment houses, except when the latter is served by a separate meter for each apartment. Single-phase motors used may be connected only at the option of the City. All of the electrical appliances to be served under this rate are subject to approval by the City. Service provided hereunder shall not be shared or resold to others.

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LIMITATIONS – Service is subject to all of the Rules and Regulations of this tariff and General Rules and Regulations of the utility. Standby and resale service not permitted.

RATE –

Customer Facilities Charge	\$9.93
Energy/Demand Charge	\$0.1076 (per kWh)

MINIMUM CHARGE –

Per meter, per month for single-phase service	\$9.93
Per meter, per month for three-phase service	\$11.51

TERMS OF PAYMENT – Bills are due and payable when rendered and become delinquent if not paid by the 15th of the following month. On the 16th day of the following month, service will be disconnected.

FUEL ADJUSTMENT – (See Power Cost Adjustment on Sheet No. 12.0)

COMMERCIAL SERVICE
RATE SCHEDULE

AVAILABILITY – Service shall be available throughout the area served by the utility.

APPLICABILITY – Rate shall be applicable to electric service from a single metering point for all service other than residential service, security lights and large power or industrial power service.

CHARACTER OF SERVICE – Service furnished under this schedule shall be alternating current 60 cycle, single-phase 120/240 volts or three-phase at nominal 120/208, 120/240, or 277/480 volts, at the option of the City, depending upon the class of service available.

LIMITATIONS – Service is subject to all the Rules and Regulations of this tariff and General Rules and Regulations of the utility. Standby and resale service not permitted.

RATE –

Customer Facilities Charge	\$11.00 <u>11.51</u>
All kilowatt-hours (kWh)	\$0.11300 <u>0.1181 (per kWh)</u>

MINIMUM CHARGE –

Customer facilities charge per meter, per month:

Single-phase	\$11.00 <u>11.51</u>
Three-phase	\$12.00 <u>12.55</u>

(Continued on Sheet No. 8.1)

Issued by: Jamie Jones _____ Effective: ~~September 27,~~
~~2021~~ October 1, 2023
~~Utilities Director~~ Asst. City Manager for Public Works & Utilities

COMMERCIAL SERVICE
RATE SCHEDULE

AVAILABILITY – Service shall be available throughout the area served by the utility.

APPLICABILITY – Rate shall be applicable to electric service from a single metering point for all service other than residential service, security lights and large power or industrial power service.

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LIMITATIONS – Service is subject to all the Rules and Regulations of this tariff and General Rules and Regulations of the utility. Standby and resale service not permitted.

RATE –

Customer Facilities Charge	\$11.51
All kilowatt-hours (kWh)	\$0.1181 (per kWh)

MINIMUM CHARGE –

Customer facilities charge per meter, per month:

Single-phase	\$11.51
Three-phase	\$12.55

(Continued on Sheet No. 8.1)

Issued by: **Jamie Jones**
Asst. City Manager for Public Works & Utilities

Effective: **October 1, 2023**

LARGE POWER SERVICE
RATE SCHEDULE – LP

AVAILABILITY – Service shall be available throughout the area served by the utility.

APPLICABILITY – The rate shall be applicable to those customers having an average monthly billing demand of more than ten kilowatt hours (10kWh) when, over the course of a twelve-month period which shall be calculated during the first billing cycle of the following calendar year, but only when, all electric service on a given customer’s premises, other than security lights, is taken and paid for under this rate schedule at a single metering point, or if through more than one metering point, then only under this rate schedule applied individually at one or more metering points and the currently effective general service rate schedule applied individually at each other metering point. Customers requesting service under this rate schedule at a given metering point agree to take and pay for service at the rates specified herein for at least twelve (12) continuous months before receiving service at said metering point under any of the City’s other available rate schedules.

CHARACTER OF SERVICE – Alternating current, 60 cycles, three-phase service will be provided at readily available system voltages, as determined by the city.

LIMITATION – Service is subject to all the Rules and Regulations of this tariff and General Rules and Regulations of the utility. Standby and resale service not permitted.

RATE -

Customer facilities charge	\$45.00 <u>\$47.04</u>
Demand charge per kilowatt (kW)	\$10.25 <u>\$10.71</u>
Energy charge per kilowatt-hour (kWh)	\$0.071 <u>\$0.07426</u>

PRIMARY SERVICE DISCOUNT – For service provided and metered at 2,400 volts or greater, but less than 69,000 volts, and where the customer owns the necessary transformation equipment, account is subject to a discount of two percent (2%).

POWER FACTOR ADJUSTMENT – A charge will be made equal to one percent (1%) of the demand charge for each one percent (1%) the average power factor is below 90 percent (90%) lagging, as determined by a test made by the city, or as indicated by a meter installed at the option of the city to measure power factor.

(Continued on Sheet No. 9.1)

Issued by: **Jamie Jones**
~~2021~~October 1, 2023

Effective: ~~September 27,~~

Utilities Director
Asst. City Manager for Public Works & Utilities

LARGE POWER SERVICE
RATE SCHEDULE – LP

AVAILABILITY – Service shall be available throughout the area served by the utility.

APPLICABILITY – The rate shall be applicable to those customers having an average monthly billing demand of more than ten kilowatt hours (10kWh) when, over the course of a twelve-month period which shall be calculated during the first billing cycle of the following calendar year, but only when, all electric service on a given customer’s premises, other than security lights, is taken and paid for under this rate schedule at a single metering point, or if through more than one metering point, then only under this rate schedule applied individually at one or more metering points and the currently effective general service rate schedule applied individually at each other metering point. Customers requesting service under this rate schedule at a given metering point agree to take and pay for service at the rates specified herein for at least twelve (12) continuous months before receiving service at said metering point under any of the City’s other available rate schedules.

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Customer facilities charge	\$47.04
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POWER FACTOR ADJUSTMENT – A charge will be made equal to one percent (1%) of the demand charge for each one percent (1%) the average power factor is below 90 percent (90%) lagging, as determined by a test made by the city, or as indicated by a meter installed at the option of the city to measure power factor.

(Continued on Sheet No. 9.1)

City of Newberry, Florida
No. 10.0

~~Second~~Third Revised Sheet

~~Canceling First~~Second Revised Sheet No.

10.0

STREET LIGHTING
RATE SCHEDULE SL

AVAILABILITY – Available throughout the area served by the utility.

NOTE – At this time the city pays for all street lighting, except for security lights, as cost is included in the city's usage. Security lighting will be provided upon request for a one-time installation fee of the actual cost of materials together with a rental fee in accordance with the table below.

ROADWAY STREET LIGHTING	MONTHLY FEE
40-watt LED	\$ 9.149.41
110-watt LED	\$ 11.67 <u>12.02</u>
400-watt LED	\$ 14.72 <u>15.16</u>
100-watt HPS	\$ 9.149.41
250-watt HPS	\$ 13.20 <u>13.60</u>
400-watt HPS	\$ 14.72 <u>15.16</u>

Issued By: Jamie Jones
1, 2023

Effective: ~~January~~October
~~Utilities Director~~Asst. City Manager for Public Works & Utilities

STREET LIGHTING
RATE SCHEDULE SL

AVAILABILITY – Available throughout the area served by the utility.

NOTE – Security lighting will be provided upon request for a one-time installation fee of the actual cost of materials together with a rental fee in accordance with the table below.

ROADWAY STREET LIGHTING	MONTHLY FEE
40-watt LED	\$ 9.41
110-watt LED	\$12.02
400-watt LED	\$15.16
100-watt HPS	\$ 9.41
250-watt HPS	\$13.60
400-watt HPS	\$15.16

Issued By: Jamie Jones
Asst. City Manager for Public Works & Utilities

Effective: October 1, 2023

SECURITY LIGHTING
RATE SCHEDULE SEC-L

AVAILABILITY – Available throughout the area served by the utility. Security lights will be provided upon request for ~~one~~**one**-time installation fee of the actual cost of the materials, together with a rental fee in accordance with the table below.

APPLICABILITY – Applicable for electric service to any premise being served upon request.

LIMITATIONS – None.

RATE / MINIMUM CHARGE –

Private Area/Flood Lighting	Monthly Fee
40-watt LED	\$ 9.14 9.41
110-watt LED	\$11.67 12.02
250-watt Flood	\$13.20 13.60
400-watt Flood	\$16.24 16.73

TERMS OF PAYMENT – Bills are due and payable when rendered and shall become delinquent at the close of the business day (4:30 p.m.) on the 15th day of the month after being rendered and are subject to disconnection after the 20th day of the same month.

FUEL ADJUSTMENT – Not applicable.

Issued By: Jamie Jones
2023

Effective: ~~January~~**October 1,**

~~Utilities Director~~**Asst. City Manager for Public Works & Utilities**

SECURITY LIGHTING
RATE SCHEDULE SEC-L

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APPLICABILITY – Applicable for electric service to any premise being served upon request.

LIMITATIONS – None.

RATE / MINIMUM CHARGE –

Private Area/Flood Lighting	Monthly Fee
40-watt LED	\$ 9.41
110-watt LED	\$12.02
250-watt Flood	\$13.60
400-watt Flood	\$16.73

TERMS OF PAYMENT – Bills are due and payable when rendered and shall become delinquent at the close of the business day (4:30 p.m.) on the 15th day of the month after being rendered and are subject to disconnection after the 20th day of the same month.

FUEL ADJUSTMENT – Not applicable.

Issued By: Jamie Jones
Asst. City Manager for Public Works & Utilities

Effective: October 1, 2023

3. Facility Rating Information

Gross Power Rating: (“Gross power rating” means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with the City of Newberry distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: _____

Anticipated In- Service Date: _____

4. Application Fee

The application fee is based on the Gross Power Rating and must be submitted with this application. The non-refundable application fee is \$100 for Tier 1, \$320 for Tier 2 and \$470 for Tier 3 installations. ~~There is no application fee for Tier 1 installations.~~

5. Interconnection Study Fee

For Tier 3 installations, a deposit in the amount of \$2,500 will be paid along with this application in addition to the application fee referenced in Article 4 above. This deposit will be applied toward the cost of an interconnection study. The Customer will be responsible for actual costs of the study, not to exceed \$2,500. Should the actual cost of the study be less than the deposit, the difference will be refunded to the Customer.

6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the City of Newberry by the Customer.

A. Documentation demonstrating that the installation complies with:

1. IEEE 1547 (~~2003~~18) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (~~2005~~10) Inverters, Converters, ~~Controllers~~Controllers, and Interconnection System Equipment for Use with Distributed Energy Resources.

B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with City of Newberry system to ensure compliance with applicable local codes.

(Continued to Sheet No. 17.1.2)

Issued by: ~~Blaine Suggs~~Jamie Jones
~~September 1, 2009~~October 1, 2023

~~Public Works Director~~Asst. City Manager for Public Works & Utilities

Effective: _____

3. Facility Rating Information

Gross Power Rating: (“Gross power rating” means the total manufacturer’s AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with the City of Newberry distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.)

Fuel or Energy Source: _____

Anticipated In- Service Date: _____

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6. Required Documentation

Prior to completion of the Interconnection Agreement, the following information must be provided to the City of Newberry by the Customer.

A. Documentation demonstrating that the installation complies with:

1. IEEE 1547 (2018) Standard for Interconnecting Distributed Resources with Electric Power Systems.
2. IEEE 1547.1 (2005) Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems.
3. UL 1741 (2010) Inverters, Converters, Controllers and Interconnection System Equipment for Use with Distributed Energy Resources.

B. Documentation that the customer-owned renewable generation has been inspected and approved by local code officials prior to its operation in parallel with City of Newberry system to ensure compliance with applicable local codes.

(Continued to Sheet No. 17.1.2)

C. Tier 1 – Systems with a gross power rating of 10 kW or less shall ~~not~~ be required to provide proof of such liability insurance. ~~However, it is highly recommended that such customers carry an appropriate level of such insurance.~~

Proof of insurance in the amount of:

- Tier 1 - \$100,000.00
- Tier 2 - \$1,000,000.00
- Tier 3 - \$2,000,000.00

Customer

By: _____ Date: _____
_____(Print Name)

_____(Signature)

C. Tier 1 – Systems with a gross power rating of 10 kW or less shall be required to provide proof of such liability insurance.

Proof of insurance in the amount of:

- Tier 1 - \$100,000.00
- Tier 2 - \$1,000,000.00
- Tier 3 - \$2,000,000.00

Customer

By: _____
(Print Name)

Date: _____

(Signature)

17. Subject to an approved inspection, including installation of acceptable disconnect switch, this Agreement shall be executed by the Utility within thirty (30) calendar days of receipt of a completed application. RGS Owner must execute this Agreement and return it to the Utility at least thirty (30) calendar days prior to beginning parallel operations with Utility's electric system, subject to the requirements of Section 18, below, and within one (1) year after Utility executes this Agreement.

18. Once Utility has received RGS Owner's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to a Utility representative, Utility will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. ~~Although not required, the~~ Utility highly recommends requires the RGS Owner who has installed and operates an interconnected renewable generation system with a gross power rating of 10-kW or less, to provide and maintain appropriate general liability insurance for personal injury and property damage.

20. Utility will furnish, install, own, and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The RGS Owner's service associated with the RGS will be metered to measure the energy delivered by the Utility to the RGS Owner, and also measure the energy delivered by RGS Owner to Utility. RGS Owner agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The RGS Owner shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the RGS Owner to the Utility.

21. The RGS Owner shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance, and ownership of the RGS.

22. The RGS Owner must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded, and insured contractor to design and install the generating system. The RGS Owner agrees to provide the Utility with a copy of the Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

23. In no event shall any statement, representation, or lack thereof, either express or implied, by the Utility, relieve the RGS Owner of exclusive responsibility for the RGS Owner's system. Specifically, any Utility inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to

Issued by: Jamie Jones
20203

Effective: ~~January~~October 1,

~~Assist.~~ant City Manager for Public Works & Utilities

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18. Once the Utility has received RGS Owner's written documentation that the requirements of this Agreement have been met, all agreements and documentation have been received and the correct operation of the manual switch has been demonstrated to a Utility representative, Utility will, within fifteen (15) business days, send written notice that parallel operation of the RGS may commence.

19. The Utility requires the RGS Owner who has installed and operates an interconnected renewable generation system with a gross power rating of 10-kW or less, to provide and maintain appropriate general liability insurance for personal injury and property damage.

20. Utility will furnish, install, own, and maintain metering equipment capable of measuring the flow of kilowatt-hours (kWh) of energy. The RGS Owner's service associated with the RGS will be metered to measure the energy delivered by the Utility to the RGS Owner, and also measure the energy delivered by RGS Owner to Utility. RGS Owner agrees to provide safe and reasonable access to the premises for installation, maintenance and reading of the metering and related equipment. The RGS Owner shall not be responsible for the cost of the installation and maintenance of the metering equipment necessary to measure the energy delivered by the RGS Owner to the Utility.

21. The RGS Owner shall be solely responsible for all legal and financial obligations arising from the design, construction, installation, operation, maintenance, and ownership of the RGS.

22. The RGS Owner must obtain all permits, inspections and approvals required by applicable jurisdictions with respect to the generating system and must use a licensed, bonded, and insured contractor to design and install the generating system. The RGS Owner agrees to provide the Utility with a copy of the Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved, and has met all electrical and mechanical qualifications.

23. In no event shall any statement, representation, or lack thereof, either express or implied, by the Utility, relieve the RGS Owner of exclusive responsibility for the RGS Owner's system. Specifically, any Utility inspection of the RGS shall not be construed as confirming or endorsing the system design or its operating or maintenance procedures or as a warranty or guarantee as to

(Continued to Sheet No. 17.2.5)

- b. Customer shall be billed for the total amount of electric power and energy delivered to customer by the City during the billing period in accordance with the otherwise applicable rate schedule.
- c. Excess customer-owned renewable generation shall be credited by the City to the customer on their monthly energy bill. Each billing cycle, the customer will be credited for the total amount of excess energy generated by the customer-owned renewable generation that is delivered to the City's electric system during the previous billing cycle. The credit ~~form~~from the City will be made at the City's avoided cost rate, as determined by the City.
- d. In the event that a credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding billing period, the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced shall accumulate and offset customer's energy consumption bill for a period not to exceed twelve (12) months. In the last billing cycle of each fiscal year, any unused excess energy credits shall be paid by the City to the customer, at the City's avoided costs rate, as determined by the City.
- e. In the event that a customer closes an account, unused excess energy credits shall be paid to the customer at the City's avoided cost rate, as determined by the City. The payment will first be applied towards outstanding charges associated with the customer's account. Any balance will be sent to the customer's last address or forwarding address by check within 180 days.
- f. Regardless of whether any excess energy is delivered to the City's electric system in a given billing cycle, the customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule, or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.
- g. Application and inspections fees. Customer shall pay the following fees for the review and processing of applications for interconnection of customer-owned renewable generations systems:

Tier 1 – ~~No fee~~\$100.00
Tier 2 - \$320.00

Fees are subject to annual adjustment.

(Continued on Sheet No. 20.4)

Issued by: ~~Mike New~~Jamie Jones
~~January~~October 1, 2020
Asst. City Manager for Public Works & Utilities

Effective:

- b. Customer shall be billed for the total amount of electric power and energy delivered to customer by the City during the billing period in accordance with the otherwise applicable rate schedule.
- c. Excess customer-owned renewable generation shall be credited by the City to the customer on their monthly energy bill. Each billing cycle, the customer will be credited for the total amount of excess energy generated by the customer-owned renewable generation that is delivered to the City's electric system during the previous billing cycle. The credit from the City will be made at the City's avoided cost rate, as determined by the City.
- d. In the event that a credit for excess customer-owned renewable generation exceeds the total billed amount for customer's consumption in any corresponding billing period, the excess credit shall be applied to the customer's subsequent bill. Excess energy credits produced shall accumulate and offset customer's energy consumption bill for a period not to exceed twelve (12) months. In the last billing cycle of each fiscal year, any unused excess energy credits shall be paid by the City to the customer, at the City's avoided costs rate, as determined by the City.
- e. In the event that a customer closes an account, unused excess energy credits shall be paid to the customer at the City's avoided cost rate, as determined by the City. The payment will first be applied towards outstanding charges associated with the customer's account. Any balance will be sent to the customer's last address or forwarding address by check within 180 days.
- f. Regardless of whether any excess energy is delivered to the City's electric system in a given billing cycle, the customer shall be required to pay the greater of: (1) the minimum charge as stated in the otherwise applicable rate schedule, or (2) the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with provisions of the otherwise applicable rate schedule.
- g. Application and inspections fees. Customer shall pay the following fees for the review and processing of applications for interconnection of customer-owned renewable generations systems:

Tier 1 – \$100.00

Tier 2 - \$320.00

Fees are subject to annual adjustment.

(Continued on Sheet No. 20.4)

h. Insurance requirements.

- (1) Customers installing and operating an interconnected renewable generation system with a gross power rating of 10 kW or less shall **not** be required to provide proof of liability insurance. ~~However, it is highly recommended that such customers carry an appropriate level of such insurance.~~
- (2) Customers installing and operating an interconnected renewable generation system with a gross power rating of more than 10 kW shall provide proof of continuous general liability insurance covering personal injury and property damage with coverage limits no less than \$1,000,000.00/\$1,000,000.00. Proof of such insurance naming the City as the Certificate Holder shall be provided to the City prior to interconnection and on at least an annual basis thereafter.

DEFINITIONS: The following words, terms and phrases, when used in this Rate Schedule NM-1, shall have the meanings ascribed for them as follows, except where the context clearly indicates a different meaning:

Consumer means any person or entity that receives and utilizes electric service at a specific location.

Customer means the person or entity responsible for payment for all electric services used a specific location, and further defined as that person who has applied for and requested that services be made available at the specific location and has agreed to pay for all usage of such services occurring at the location. The customer and consumer may be one and the same.

Customer-owned renewable generation means an electric generation system located on a customer's premises that is primarily intended to offset part or all of the electricity requirements for the customer with renewable energy. The term "customer-owned renewable generation" does not preclude the customer of record from contracting for purchase, lease, operation, or maintenance of an on-site renewable generation system with a third party under terms and conditions that do not include the retail purchase of electricity from the third party.

DC Power means electrical power of the type stored in batteries. DC power is generated by systems that utilize electrical current that does not vary over time ("direct current"). One important example of such a system is a photovoltaic solar array, which converts sunlight into DC power. DC power must be converted to AC power before it can be distributed by the utility electrical distribution system.

(Continued on Sheet No. 20.5)

Issued by: ~~Mike New~~ Jamie Jones
~~January~~ October 1, 2020

Asst City Manager for Public Works & Utilities

Effective:

h. Insurance requirements.

- (1) Customers installing and operating an interconnected renewable generation system with a gross power rating of 10 kW or less shall be required to provide proof of liability insurance.
- (2) Customers installing and operating an interconnected renewable generation system with a gross power rating of more than 10 kW shall provide proof of continuous general liability insurance covering personal injury and property damage with coverage limits no less than \$1,000,000.00/\$1,000,000.00. Proof of such insurance naming the City as the Certificate Holder shall be provided to the City prior to interconnection and on at least an annual basis thereafter.

DEFINITIONS: The following words, terms, and phrases, when used in this Rate Schedule NM-1 shall have the meanings ascribed for them as follows, except where the context clearly indicates a different meaning:

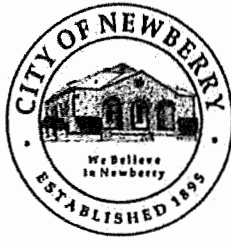
Consumer means any person or entity that receives and utilizes electric service at a specific location.

Customer means the person or entity responsible for payment for all electric services used a specific location, and further defined as that person who has applied for and requested that services be made available at the specific location and has agreed to pay for all usage of such services occurring at the location. The customer and consumer may be one and the same.

Customer-owned renewable generation means an electric generation system located on a customer's premises that is primarily intended to offset part or all of the electricity requirements for the customer with renewable energy. The term "customer-owned renewable generation" does not preclude the customer of record from contracting for purchase, lease, operation, or maintenance of an on-site renewable generation system with a third party under terms and conditions that do not include the retail purchase of electricity from the third party.

DC Power means electrical power of the type stored in batteries. DC power is generated by systems that utilize electrical current that does not vary over time ("direct current"). One important example of such a system is a photovoltaic solar array, which converts sunlight into DC power. DC power must be converted to AC power before it can be distributed by the utility electrical distribution system.

(Continued on Sheet No. 20.5)



CITY OF NEWBERRY

25440 West Newberry Road
Newberry, Florida 32669
(352) 472-2161 • FAX (352) 472-7026

ORDINANCE NUMBER 2023-26

AN ORDINANCE OF THE CITY OF NEWBERRY, FLORIDA PERTAINING TO ELECTRIC UTILITY SERVICES IN THE CITY OF NEWBERRY TO AMEND AND REVISE SECTION 98-63 SUBSECTIONS 1, 2, 3, AND 8 AND SECTION 98-70 SUBSECTIONS H AND I OF THE CODE OF ORDINANCES OF THE CITY OF NEWBERRY PERTAINING TO THE ENERGY CHARGED, PROVIDING FOR CODIFICATION OF THE SAME; REPEALING ALL ORDINANCES IN CONFLICT; AND PROVIDING AN EFFECTIVE DATE

WHEREAS, the City of Newberry provides electric utility services to residential and non-residential customers located within its service territory; and,

WHEREAS, the City desires to update Chapter 98, Article III, Section 98-63 subsections 1,2,3, and 8 of the City's Code of Ordinances pertaining to rates of service; and,

WHEREAS, the City Commission previously revised this Section via Ordinance 2022-41 in 2022; and

WHEREAS, the City Commission, being fully advised of the facts and circumstances, hereby finds it necessary and in the interest of prudent management of public assets and business affairs to revise Chapter 98, Article III, Section 98-63 of the Code of Ordinances as outlined below.

NOW THEREFORE, BE IT ORDAINED BY THE PEOPLE OF NEWBERRY, FLORIDA, as follows:

Section One: Chapter 98, Article III, Section 98-63 of the Newberry Code of Ordinance relating to electric utility service is hereby amended to read as follows (deletions are in ~~strike through~~ and additions are underlined):

Sec. 98-63. - Rates.

There are hereby established the following electric service rates to be charged for electric service supplied by the city:

- (1) Residential rate. This schedule is applicable to electric service throughout the entire territory served by the city to individual (single-family) residences, apartments or farms. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, educational institutions or apartment houses, except when the latter is served by a separate meter for each apartment. Single-phase motors used may be connected only at the option of the city. All of the electrical appliances to be served under this rate are subject to approval by the city.

- a. Character of service. Energy delivered under this schedule shall be alternating current, 60 cycles, single-phase, at a normal 120/240 volts. The city may, at its option, provide three-phase 120/240 volt service if and when readily available, but only where individual motors rated at 7.5 hp or larger are connected.
 - b. Rate.
 - 1. Customer charge per month per meter:
 - Single Phase \$9.93.
 - Three Phase \$11.51
 - 2. Energy charge, per kWh: \$0.1076
- (2) Commercial rate. This schedule is applicable to electric service at a single metering point throughout the entire territory served by the city for all service other than residential service and security lights.
- a. Character of service. Service to be furnished under this schedule shall be alternating current, 60 cycle, single-phase 120/240 volts or three-phase at nominal 120/208, 120/240 or 277/480 volts, at the option of city, depending upon the class of service available.
 - b. Rate.
 - 1. Customer charge: \$ per month per meter:
 - Single Phase \$11.51
 - Three Phase \$12.55
 - 2. Energy charge, per kWh: \$0.1181
- (3) Large power service electric rate. This schedule is applicable to electric service throughout the entire territory served by the city to those customers having an average monthly billing demands of more than ten (10) kWh over the course of a twelve month period which shall be calculated during the first billing cycle of the following calendar year, when, but only when, all electric service on a given customer's premises, other than security lights, is taken and paid for under this rate schedule applied individually at one or more metering points and the currently effective general service rate schedule applied individually at each metering point. A customer requesting service under this rate schedule at a given metering point agrees to take and pay for service at the rate specified herein for at least 12 continuous months before receiving service at said metering point under any of the city's other available rate schedules.
- a. Character of service. Alternating current, 60 cycles, three-phase service will be provided at readily available voltages, as determined by the city.
 - b. Rate.
 - 1. Customer charge: \$47.04
 - 2. Demand charge, per kW: \$10.71
 - 3. Energy charge, per kWh: \$.07426

- c. Primary service discount. For service provided and metered at 2,400 volts or greater, but less than 69,000 volts, and where the customer owns the necessary transformation equipment, subject to a discount of two percent.
- d. Power factor adjustment. A charge will be made equal to one percent of the demand charge for each one percent the average power factor is below 90 percent lagging as determined by a test made by the city or as indicated by a meter installed at the option of the city to measure power factor.

(8) Electric *security* service. *Security lights* will be provided upon request for a one-time installation fee of the actual cost of materials together with a rental fee in accordance with the table below:

Roadway Street Lighting	Monthly Fee
40 watt LED	\$9.41
110 watt LED	\$12.02
400 watt LED	\$15.16
100-watt HPS	\$9.41
250-watt HPS	\$13.60
400-watt HPS	\$15.16
Private Area/ Flood Lighting	
40 watt LED	\$9.41
110 watt LED	\$12.02
250 watt Flood	\$13.60
400 watt Flood	\$16.73

(h)

Sec. 98-70. - Interconnection and net metering of customer-owned renewable generation systems.

(h) Application and inspection fees. Customer shall pay the following fees for the review and processing of applications for interconnection of customer-owned renewable generation systems:

Tier 1 ~~No Fee~~ \$100.00
Tier 2 \$320.00

Fees may be adjusted annually.

(i) Insurance requirements.

(1) Customers installing and operating an interconnected renewable generation system with a gross power rating of 10 kW or less shall ~~not~~ be required to provide proof of liability

insurance. However, it is highly recommended that such customers carry an appropriate level of such insurance.

SECTION 2. INCLUSION IN THE CODE

It is the intention of the City Commission of the City of Newberry, Florida, and it is hereby provided that the provisions of this Ordinance shall become and be made a part of the Code of Ordinances of the City of Newberry, Florida; that the sections of this Ordinance may be renumbered or re-lettered and that the word "ordinance" may be changed to "section", "article" or other appropriate designation to accomplish such intention.

SECTION 3. REPEALING CLAUSE

All ordinances or parts of ordinances in conflict with this Ordinance are, to the extent they conflict with this Ordinance, repealed.

SECTION 4. PROVIDING FOR SEVERABILITY

It is the declared intent of the Newberry City Commission that, if any section, sentence, clause, phrase, or provision of this ordinance is for any reason held or declared to be unconstitutional, void, or inoperative by a court or agency of competent jurisdiction, such holding of invalidity or unconstitutionality shall not affect the remaining provisions of this Ordinance and the remainder of this Ordinance, after the exclusion of such part or parts, shall be deemed to be valid.

SECTION 5. EFFECTIVE DATE

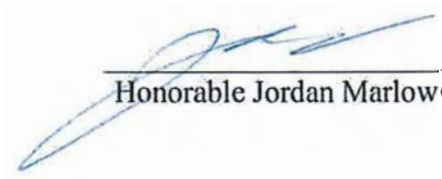
This Ordinance shall be effective immediately upon passage for all bills rendered after October 1st, 2023.

DONE THE FIRST READING, by the City Commission of the City of Newberry, Florida, at a regular meeting, this 6th day of September 2023.

DONE, THE PUBLIC NOTICE, in a newspaper of general circulation in the City of Newberry, Florida, by the City Clerk of the City of Newberry, Florida on the 14th day of September, 2023.

DONE THE SECOND READING, AND ADOPTED ON FINAL PASSAGE, by an affirmative vote of a majority of a quorum present of the City Commission of the City of Newberry, Florida, at a regular meeting, this 25th day of September 2023.

**BY THE MAYOR OF THE
CITY OF NEWBERRY,
FLORIDA**



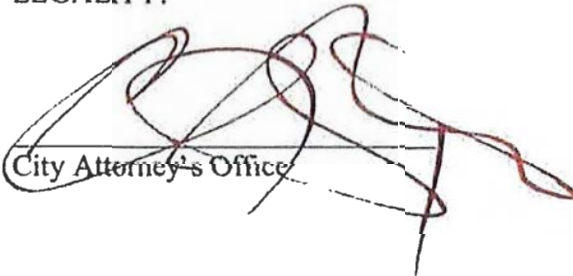
Honorable Jordan Marlowe, Mayor

ATTEST, BY THE CLERK OF THE
CITY COMMISSION OF THE CITY OF
NEWBERRY, FLORIDA:



Judy S. Rice, City Clerk

APPROVED AS TO FORM AND
LEGALITY:



City Attorney's Office