



Stephanie A. Cuello
SENIOR COUNSEL

January 19, 2024

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of December 2023.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 19th day of January, 2024.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	93,205,361	108,835,350	(15,629,989)	(14.4)	2,840,022	2,885,609	(45,587)	(1.6)	3.2819	3.7717	(0.4898)	(13.0)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,015,382	1,001,348	14,035	1.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	94,220,743	109,836,698	(15,615,955)	(14.2)	2,840,022	2,885,609	(45,587)	(1.6)	3.3176	3.8064	(0.4888)	(12.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,164,158	161,435	1,002,723	621.1	23,817	1,998	21,819	1,092.1	4.8879	8.0802	(3.1923)	(39.5)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	248,473	285,178	(36,705)	(12.9)	8,428	5,423	3,006	55.4	2.9481	5.2592	(2.3111)	(43.9)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	10,217,648	10,721,974	(504,327)	(4.7)	213,098	222,625	(9,526)	(4.3)	4.7948	4.8162	(0.0214)	(0.4)
9 TOTAL COST OF PURCHASED POWER	11,630,279	11,168,587	461,691	4.1	245,344	230,045	15,299	6.7	4.7404	4.8550	(0.1146)	(2.4)
10 TOTAL AVAILABLE MWH					3,085,366	3,115,654	(30,289)	(1)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(604,904)	(1,368,677)	763,773	(55.8)	(35,643)	(35,768)	125	(0.4)	1.6971	3.8265	(2.1294)	(55.7)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(258,612)	(354,708)	96,096	(27.1)	(35,643)	(35,768)	125	(0.4)	0.7256	0.9917	(0.2661)	(26.8)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	36,277	(36,277)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(1,948,952)	(4,235,403)	2,286,452	(54.0)	(54,871)	(108,560)	53,689	(49.5)	3.5519	3.9014	(0.3495)	(9.0)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,812,468)	(5,922,511)	3,110,044	(52.5)	(90,514)	(144,328)	53,814	(37.3)	3.1072	4.1035	(0.9963)	(24.3)
14 NET INADVERTENT AND WHEELED INTERCHANGE					16,760	0	16,760					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	103,038,554	115,082,774	(12,044,220)	(10.5)	3,011,612	2,971,326	40,286	1.4	3.4214	3.8731	(0.4517)	(11.7)
16 NET UNBILLED	2,730,979	3,366,860	(635,881)	(18.9)	(79,821)	(86,929)	7,108	(8.2)	0.0963	0.1223	(0.0260)	(21.3)
17 COMPANY USE	489,586	467,725	21,861	4.7	(14,310)	(12,076)	(2,233)	18.5	0.0173	0.0170	0.0003	1.8
18 T & D LOSSES	2,812,539	4,638,005	(1,825,466)	(39.4)	(82,205)	(119,749)	37,544	(31.4)	0.0992	0.1685	(0.0693)	(41.1)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	103,038,554	115,082,774	(12,044,220)	(10.5)	2,835,276	2,752,572	82,704	3.0	3.6342	4.1809	(0.5467)	(13.1)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(101,909)	(52,380)	(49,529)	94.6	(2,804)	(1,253)	(1,551)	123.8	3.6342	4.1809	(0.5467)	(13.1)
21 JURISDICTIONAL KWH SALES	102,936,645	115,030,394	(12,093,749)	(10.5)	2,832,472	2,751,319	81,153	3.0	3.6342	4.1809	(0.5467)	(13.1)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	102,978,507	115,077,175	(12,098,667)	(10.5)	2,832,472	2,751,319	81,153	3.0	3.6356	4.1826	(0.5470)	(13.1)
23 PRIOR PERIOD TRUE-UP	(8,113,019)	(8,113,019)	0	0.0	2,832,472	2,751,319	81,153	3.0	(0.2864)	(0.2949)	0.0085	(2.9)
24 TOTAL JURISDICTIONAL FUEL COST	94,865,488	106,964,156	(12,098,667)	(11.3)	2,832,472	2,751,319	81,153	3.0	3.3492	3.8877	(0.5385)	(13.9)
25 GPIF	(17,205)	(17,205)	(0)	0.0	2,832,472	2,751,319	81,153	3.0	(0.0006)	(0.0006)	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,035,952	2,872,747	2,163,206	75.3	2,832,472	2,751,319	81,153	3.0	0.1778	0.1044	0.0734	70.3
27 CLEAN ENERGY IMPACT (CEI)	13,940	(245,178)	259,117	(105.7)	2,832,472	2,751,319	81,153	3.0	0.0005	(0.0089)	0.0094	(105.6)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.527	3.983	(0.456)	(11.4)

*Line 11a. MWH Data for Infomational Purposes Only

*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,337,798,239	1,322,886,631	14,911,608	1.1	41,547,916	41,348,074	199,841	0.5	3.2199	3.1994	0.0205	0.6
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	17,586,555	15,588,158	1,998,397	12.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,355,384,794	1,338,474,789	16,910,005	1.3	41,547,916	41,348,074	199,841	0.5	3.2622	3.2371	0.0251	0.8
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	48,598,202	39,279,171	9,319,030	23.7	867,866	745,859	122,007	16.4	5.5997	5.2663	0.3334	6.3
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	32,218,469	12,107,882	20,110,588	166.1	520,579	222,956	297,623	133.5	6.1890	5.4306	0.7584	14.0
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	128,508,492	128,898,755	(390,263)	(0.3)	2,437,503	2,462,715	(25,212)	(1.0)	5.2721	5.2340	0.0381	0.7
9 TOTAL COST OF PURCHASED POWER	209,325,163	180,285,808	29,039,355	16.1	3,825,948	3,431,529	394,419	11.5	5.4712	5.2538	0.2174	4.1
10 TOTAL AVAILABLE MWH					45,373,863	44,779,604	594,260	1.3				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,812,233)	(9,529,909)	2,717,676	(28.5)	(321,659)	(341,419)	19,760	(5.8)	2.1178	2.7913	(0.6735)	(24.1)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,105,955)	(3,360,445)	254,491	(7.6)	(321,659)	(341,419)	19,760	(5.8)	0.9656	0.9843	(0.0187)	(1.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	36,277	(36,277)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(60,554,818)	(54,962,379)	(5,592,439)	10.2	(2,027,556)	(1,865,666)	(161,890)	8.7	2.9866	2.9460	0.0406	1.4
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(70,473,006)	(67,816,456)	(2,656,549)	3.9	(2,349,215)	(2,207,085)	(142,130)	6.4	2.9999	3.0727	(0.0728)	(2.4)
14 NET INADVERTENT AND WHEELED INTERCHANGE					214,225	120,561	93,664					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,494,236,951	1,450,944,140	43,292,811	3.0	43,238,874	42,693,080	545,794	1.3	3.4558	3.3985	0.0573	1.7
16 NET UNBILLED	(6,332,310)	5,634,113	(11,966,423)	(212.4)	49,112	(305,009)	354,122	(116.1)	(0.0154)	0.0139	(0.0293)	(210.8)
17 COMPANY USE	4,900,977	4,634,634	266,343	5.8	(138,607)	(132,473)	(6,134)	4.6	0.0119	0.0115	0.0004	3.5
18 T & D LOSSES	72,050,237	61,421,861	10,628,376	17.3	(2,066,752)	(1,779,550)	(287,202)	16.1	0.1754	0.1517	0.0237	15.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,494,236,951	1,450,944,140	43,292,811	3.0	41,082,627	40,476,048	606,579	1.5	3.6372	3.5847	0.0525	1.5
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(8,868,231)	(6,896,725)	(1,971,507)	28.6	(251,286)	(202,895)	(48,391)	23.9	3.5291	3.3992	0.1299	3.8
21 JURISDICTIONAL KWH SALES	1,485,368,720	1,444,047,415	41,321,304	2.9	40,831,340	40,273,153	558,188	1.4	3.6378	3.5856	0.0522	1.5
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00038	1,485,968,835	1,444,630,726	41,338,109	2.9	40,831,340	40,273,153	558,188	1.4	3.6393	3.5871	0.0522	1.5
23 PRIOR PERIOD TRUE-UP	(29,069,830)	(29,069,832)	2	0.0	40,831,340	40,273,153	558,188	1.4	(0.0712)	(0.0722)	0.0010	(1.4)
24 TOTAL JURISDICTIONAL FUEL COST	1,456,899,006	1,415,560,894	41,338,112	2.9	40,831,340	40,273,153	558,188	1.4	3.5681	3.5149	0.0532	1.5
25 GPIF	(206,463)	(206,460)	(3)	0.0	40,831,340	40,273,153	558,188	1.4	(0.0005)	(0.0005)	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	21,642,740	22,825,931	(1,183,191)	(5.2)	40,831,340	40,273,153	558,188	1.4	0.0530	0.0567	(0.0037)	107.0
27 CLEAN ENERGY IMPACT (CEI)	78,320	(1,225,888)	1,304,208	(106.4)	40,831,340	40,273,153	558,188	1.4	0.0002	(0.0030)	0.0032	(1,500.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.621	3.568	0.053	1.5

*Line 11a. MWH Data for Infomational Purposes Only

*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$93,205,361	108,835,350	(\$15,629,989)	(14.4)	\$1,337,798,239	\$1,322,886,631	\$14,911,608	1.1
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(604,904)	(1,368,677)	763,773	(55.8)	(6,812,233)	(9,529,909)	2,717,676	(28.5)
2a. GAIN ON POWER SALES	(258,612)	(318,431)	59,819	(18.8)	(3,105,955)	(3,324,168)	218,214	(6.6)
3 . FUEL COST OF PURCHASED POWER	1,164,158	161,435	1,002,723	621.1	48,598,202	39,279,171	9,319,030	23.7
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	10,217,648	10,721,974	(504,327)	(4.7)	128,508,492	128,898,755	(390,263)	(0.3)
4 . ENERGY COST OF ECONOMY PURCHASES	248,473	285,178	(36,705)	(12.9)	32,218,469	12,107,882	20,110,588	166.1
5 . TOTAL FUEL & NET POWER TRANSACTIONS	103,972,123	118,316,829	(14,344,706)	(12.1)	1,537,205,214	1,490,318,361	46,886,853	3.2
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(1,948,952)	(4,235,403)	2,286,452	(54.0)	(60,554,818)	(54,962,379)	(5,592,439)	10.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,015,382	1,001,348	14,035	1.4	17,586,555	15,588,158	1,998,397	12.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$103,038,554	\$115,082,774	(\$12,044,220)	(10.5)	\$1,494,236,951	\$1,450,944,140	\$43,292,811	3.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	3,463,356	0	3,463,356
FPD AGREEMENT TERMINATION	1,001,883	0	1,001,883	0	12,312,665	0	12,312,665
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0	0
NET METER SETTLEMENT	13,499	0	13,499	0	1,810,534	0	1,810,534
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,015,382	\$0	\$1,015,382	\$17,586,555	\$0	\$17,586,555	

B. KWH SALES

1 . JURISDICTIONAL SALES	2,832,472,327	2,751,319,192	81,153,135	3.0	40,831,339,935	40,273,152,598	558,187,337	1.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	2,804,197	1,252,840	1,551,357	123.8	251,286,427	202,895,032	48,391,395	23.9
3 . TOTAL SALES	2,835,276,524	2,752,572,032	82,704,492	3.0	41,082,626,362	40,476,047,630	606,578,732	1.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.90	99.95	(0.05)	(0.1)	99.39	99.50	(0.11)	(0.1)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$156,846,723	\$154,706,678	\$2,140,045	1.4	\$2,337,184,962	\$2,314,240,256	\$22,944,706	1.0
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	8,113,019	8,113,019	(0)	0.0	29,069,830	29,069,832	(2)	0.0
2b. INCENTIVE PROVISION	17,205	17,205	0	0.0	206,463	206,460	3	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(5,035,952)	(2,872,747)	(2,163,206)	75.3	(21,642,740)	(22,825,931)	1,183,191	(5.2)
2d. CLEAN ENERGY IMPACT (CEI)	(13,940)	245,178	(259,117)	(105.7)	(78,320)	1,225,888	(1,304,208)	(106.4)
3. TOTAL JURISDICTIONAL FUEL REVENUE	159,927,055	160,209,333	(282,278)	(0.2)	2,344,740,195	2,321,916,505	22,823,689	1.0
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	103,038,554	115,082,774	(12,044,220)	(10.5)	1,494,236,951	1,450,944,140	43,292,811	3.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.90	99.95	(0.05)	(0.1)	99.39	99.50	(0.11)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	102,978,507	115,077,175	(12,098,667)	(10.5)	1,485,968,835	1,444,630,726	41,338,109	2.9
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	56,948,548	45,132,159	11,816,390	26.2	858,771,359	877,285,779	(18,514,420)	(2.1)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(2,645,484)	(2,489,168)	(156,316)	6.3	(48,635,803)	(47,982,455)	(653,347)	1.4
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(620,247,528)	(589,419,690)	(30,827,838)	5.2	(1,355,123,210)	(1,355,123,210)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(8,113,019)	(8,113,019)	0	0.0	(29,069,830)	(29,069,832)	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(574,057,483)	(554,889,719)	(19,167,765)	3.5	(574,057,483)	(554,889,719)	(19,167,765)	3.5
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$574,057,483)	(554,889,719)	(19,167,765)	3.5	(\$574,057,483)	(554,889,719)	(19,167,765)	3.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$620,247,528)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(571,411,999)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(1,191,659,528)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(595,829,764)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.330	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.320	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.650	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.325	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.444	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$2,645,484)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	783,986	302,798	481,188	158.9 %
3 - COAL	10,852,671	12,732,658	(1,879,987)	(14.8 %)
4 - GAS	81,568,703	95,799,894	(14,231,191)	(14.9 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	93,205,361	108,835,350	(15,629,989)	(14.4 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	591	69	522	757.1 %
11 - COAL	241,474	320,280	(78,806)	(24.6 %)
12 - GAS	2,483,848	2,364,444	119,404	5.0 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	114,109	200,817	(86,708)	(43.2 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	2,840,022	2,885,610	(45,588)	(1.6 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	4,816	1,571	3,245	206.6 %
19 - COAL (TON)	116,272	139,562	(23,290)	(16.7 %)
20 - GAS (MCF)	18,337,952	17,080,016	1,257,936	7.4 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	27,886	9,148	18,738	204.8 %
26 - COAL	2,601,005	3,201,561	(600,556)	(18.8 %)
27 - GAS	18,841,171	17,080,016	1,761,155	10.3 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	21,470,062	20,290,725	1,179,337	5.8 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.02	770.9 %
34 - COAL	8.5	11.10	(2.60)	(23.4 %)
35 - GAS	87.5	81.94	5.52	6.7 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	4.0	6.96	(2.94)	(42.3 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	162.79	192.74	(29.95)	(15.5 %)
42 - COAL (\$/TON)	93.34	91.23	2.11	2.3 %
43 - GAS (\$/MCF)	4.45	5.61	(1.16)	(20.7 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	28.11	33.10	(4.99)	(15.1 %)
49 - COAL	4.17	3.98	0.20	4.9 %
50 - GAS	4.33	5.61	(1.28)	(22.8 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.34	5.36	(1.02)	(19.1 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	47,151	132,580	(85,429)	(64.4 %)
57 - COAL	10,771	9,996	775	7.8 %
58 - GAS	7,585	7,224	362	5.0 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,560	7,032	528	7.5 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	132.56	438.84	(306.28)	(69.8 %)
65 - COAL	4.49	3.98	0.52	13.1 %
66 - GAS	3.28	4.05	(0.77)	(18.9 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.28	3.77	(0.49)	(13.0 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 12/1/2023

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	18,878,652	11,656,640	7,222,012	62.0 %
3 - COAL	190,943,233	185,370,743	5,572,490	3.0 %
4 - GAS	1,127,976,353	1,125,859,248	2,117,105	0.2 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,337,798,239	1,322,886,631	14,911,608	1.1 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	28,884	13,840	15,044	108.7 %
11 - COAL	3,828,944	3,829,004	(60)	(0.0 %)
12 - GAS	35,525,503	35,087,471	438,032	1.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,164,586	2,417,762	(253,176)	(10.5 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	41,547,916	41,348,077	199,839	0.5 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	124,264	72,746	51,518	70.8 %
19 - COAL (TON)	1,824,700	1,789,773	34,927	2.0 %
20 - GAS (MCF)	265,288,359	260,580,209	4,708,150	1.8 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	712,195	413,971	298,224	72.0 %
26 - COAL	41,463,766	40,764,977	698,789	1.7 %
27 - GAS	271,326,854	264,073,120	7,253,734	2.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	313,502,815	305,252,068	8,250,747	2.7 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.03	0.04	107.7 %
34 - COAL	9.2	9.26	(0.04)	(0.5 %)
35 - GAS	85.5	84.86	0.65	0.8 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.2	5.85	(0.64)	(10.9 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 12/1/2023

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	151.92	160.24	(8.31)	(5.2 %)
42 - COAL (\$/TON)	104.64	103.57	1.07	1.0 %
43 - GAS (\$/MCF)	4.25	4.32	(0.07)	(1.6 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	26.51	28.16	(1.65)	(5.9 %)
49 - COAL	4.61	4.55	0.06	1.3 %
50 - GAS	4.16	4.26	(0.11)	(2.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.27	4.33	(0.07)	(1.5 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	24,657	29,911	(5,254)	(17.6 %)
57 - COAL	10,829	10,646	183	1.7 %
58 - GAS	7,638	7,526	111	1.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,546	7,382	163	2.2 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	65.36	84.22	(18.86)	(22.4 %)
65 - COAL	4.99	4.84	0.15	3.0 %
66 - GAS	3.18	3.21	(0.03)	(1.0 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.22	3.20	0.02	0.6 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	8,625.00	15			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74	6,735.00	12			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	7,548.00	14			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	5,975.00	11			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	7,137.00	13			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	7,875.00	14			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74	9,809.00	18			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	8,433.00	15			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	7,639.00	14			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	6,451.00	12			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	7,412.00	13			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	3,176.00	9			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	313.00	11			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	456.00	12			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	7,422.00	13			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	6,528.00	12			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,099.00	16			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	4,712.00	8			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	6,530.00	12			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	29.72	11			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	23.14	12			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.75	130.22	6			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Hines Floating Solar													
TOTAL Unit 1	0.75	50.99	9			0				0	0	0.000	
TOTAL Solar	1,186.0	114,109.06				0				0	0	0.000	
Steam Anclote													
TOTAL UNIT 2	514	52,369.00	14			12,393	Gas	633,188	1.025	649,017	3,085,026	5.891	4.872
Crystal River 4 & 5													
TOTAL UNIT 4	721	188,260.00	35			10,893	Coal No 2	91,322 1,369	22.370 5.792	2,042,873 7,929	8,523,872 241,376	4.528 0.000	93.339 176.316
TOTAL UNIT 5	721	53,214.00	10			10,678	Coal No 2	24,950 1,744	22.370 5.790	558,132 10,097	2,328,799 307,495	4.376 0.000	93.339 176.316
TOTAL Steam	1,956	293,843.00				11,122				3,268,048	14,486,569	4.930	
Gas Turbine													
Bartow Combined Cycle													
TOTAL BCC	1,259	247,037.00	26			10,461	Gas	2,526,040	1.023	2,584,139	10,423,807	4.220	4.127
Bartow Peaker													
TOTAL BAP	118	359.00	0			18,773	No 2 Gas	7 6,568	5.714 1.026	40 6,740	(939) 32,014	0.000 8.918	(134.096) 4.874
Bayboro Peaker													
TOTAL BYP	171	87.60	0			14,802	No 2	227	5.712	1,297	28,105	32.083	123.811
Citrus County													
TOTAL CCCC	1,854	1,084,829.00	79			6,825	Gas	7,167,843	1.033	7,404,382	33,709,369	3.107	4.703
Debary Peaker													
TOTAL DEP	192	692.50	0			16,930	Gas	13,172	0.890	11,724	55,787	8.056	4.235
Hines Energy													
TOTAL HEP	1,620	843,859.00	70			7,269	Gas	5,990,441	1.024	6,134,211	25,925,625	3.072	4.328
Intercession City Peaker													
TOTAL ICP	1,134	503.49	1			16,857	No 2 Gas	1,469 99,395	5.803 1.026	8,524 101,978	207,948 411,008	41.302 6.794	141.558 4.135
Osprey													
TOTAL OSP	611	190,386.00	42			7,397	Gas	1,373,894	1.025	1,408,242	5,676,675	2.982	4.132
Suwannee Peaker													
TOTAL SRP	203	2,676.70	2			13,829	Gas	36,078	1.026	37,016	175,791	6.567	4.873
Tiger Bay Cogen													
TOTAL TBP	230	18,771.00	11			6,996	Gas	128,373	1.023	131,326	528,812	2.817	4.119
Univ of Florida Cogen													

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UFP	50	36,819.00	99			10,114	Gas	362,960	1.026	372,397	1,544,790	4.196	4.256
TOTAL Gas Turbine	7,442	2,432,070.00				7,484				18,202,014	78,718,792	3.237	0.000
SYSTEM TOTAL	10,584.0	2,840,022.06				7,560				21,470,062	93,205,361	3.282	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 12/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	0.75	359.22	11			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	50.99	9			0				0	0	0.000	
TOTAL Solar	1,186.0	2,164,586.12				0				0	0	0.000	
Steam													
Anclote		809,818.00					Gas	9,330,314	1.006	9,383,889	38,669,595	4.775	4.211
TOTAL UNIT 1	521	809,818.00	18			11,588				9,383,889	38,669,595	4.775	
		927,466.00					Gas	11,851,150	1.025	12,148,059	48,889,169	5.271	4.111
TOTAL UNIT 2	514	927,466.00	21			13,098				12,148,059	48,889,169	5.271	
Crystal River 4 & 5													
		1,917,213.00					Coal	928,408	22.697	21,072,535	96,333,567	5.025	103.762
		0.00					No 2	29,972	5.769	169,203	5,207,883	0.000	177.574
TOTAL UNIT 4	721	1,917,213.00	30			11,079				21,241,737	101,541,450	5.296	
		1,911,731.00					Coal	896,292	22.751	20,391,231	94,609,666	4.949	105.557
		0.00					No 2	24,392	5.760	139,784	4,492,266	0.000	185.126
TOTAL UNIT 5	721	1,911,731.00	30			10,739				20,531,015	99,101,933	5.184	
TOTAL Steam	1,956	5,566,228.00				11,373				63,304,700	288,202,147	5.178	
Gas Turbine													
Bartow Combined Cycle													
		262.21					No 2	357	5.714	2,040	45,888	17.500	128.537
		6,547,798.79					Gas	49,919,636	1.020	50,941,596	196,306,417	2.998	3.932
TOTAL BCC	1,259	6,548,061.00	59			7,780				50,943,636	196,352,305	2.999	
Bartow Peaker													
		595.56					No 2	1,629	5.712	9,304	194,908	32.727	119.663
		19,074.64					Gas	282,025	1.021	287,929	1,141,234	5.983	4.048
TOTAL BAP	223	19,670.00	1			15,095				297,233	1,336,141	6.793	
Bayboro Peaker													
		4,482.30					No 2	10,973	5.711	62,672	1,296,913	28.934	118.191
TOTAL BYP	229	4,482.00	0			13,982				62,672	1,296,913	28.934	
Citrus County													
		12,257,187.00					Gas	81,490,555	1.028	83,753,133	393,910,054	3.214	4.834
TOTAL CCCC	1,854	12,257,187.00	75			6,833				83,753,133	393,910,054	3.214	
Debary Peaker													
		10,596.43					No 2	25,618	5.768	147,771	3,272,219	30.880	127.731
		94,923.17					Gas	1,301,841	1.017	1,323,877	5,266,002	5.547	4.045
TOTAL DEP	707	105,519.80	2			13,945				1,471,648	8,538,221	8.091	
Hines Energy													
		10,951,634.04					Gas	79,179,929	1.021	80,851,783	320,515,622	2.927	4.048
TOTAL HEP	2,169	10,951,634.00	58			7,383				80,851,783	320,515,622	2.927	
Intercession City Peaker													
		12,923.09					No 2	31,206	5.803	181,084	4,354,083	33.763	140.531
		258,607.91					Gas	3,521,728	1.024	3,605,390	13,370,208	5.170	3.796
TOTAL ICP	1,135	271,531.00	3			13,942				3,786,474	17,724,291	6.528	
Osprey													
		2,114,050.00					Gas	15,463,126	1.022	15,807,724	60,847,715	2.878	3.935
TOTAL OSP	611	2,114,050.00	39			7,477				15,807,724	60,847,715	2.878	
Suwannee Peaker													
		23.49					No 2	58	5.820	338	7,342	31.249	126.580

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 12/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL SRP	203	42,241.51 42,264.80	2			14,367	Gas	595,705	1.021	608,465 608,802	2,513,578 2,520,920	5.935 5.949	4.220
Tiger Bay Cogen		1,125,520.00					Gas	8,605,821	1.020	8,781,381	32,018,150	2.766	3.617
TOTAL TBP	230	1,125,520.00	56			7,802				8,781,381	32,018,150	2.766	
Univ of Florida Cogen		0.00					No 2	58	0.000	0	7,151	0.000	0.000
TOTAL UFP	50	377,182.40 377,182.00	86			10,164	Gas	3,746,529	1.023	3,833,628 3,833,628	14,528,608 14,535,759	3.852 3.854	3.878
TOTAL Gas Turbine	8,670	33,817,101.60				7,398				250,198,115	1,049,596,091	3.104	0.000
SYSTEM TOTAL	11,812.0	41,547,915.72				7,546				313,502,815	1,337,798,238	3.220	

A-5 System Generation Fuel Cost Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	4,988	1,571	3,417	217.5%
20 - UNIT COST (\$/BBL)	179.42	192.74	(13.33)	(6.9%)
21 - AMOUNT (\$)	894,932	302,798	592,134	195.6%
22 - BURNED				
23 - UNITS (BBL)	4,816	1,571	3,245	206.6%
24 - UNIT COST (\$/BBL)	162.79	192.74	(29.95)	(15.5%)
25 - AMOUNT (\$)	783,986	302,798	481,188	158.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	565,661	529,066	36,595	6.9%
31 - UNIT COST (\$/BBL)	127.16	124.46	2.71	2.2%
32 - AMOUNT (\$)	71,931,945	65,845,159	6,086,786	9.2%
33 -				
34 - DAYS SUPPLY	3,641	10,103	(6,462)	(64.0%)

A-5 System Generation Fuel Cost Report

Report Period : 12/1/2023 to 12/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	130,512	139,562	(9,050)	(6.5%)
37 - UNIT COST (\$/TON)	93.33	91.23	2.10	2.3%
38 - AMOUNT (\$)	12,180,942	12,732,658	(551,716)	(4.3%)
39 - BURNED				
40 - UNITS (TON)	116,272	139,562	(23,290)	(16.7%)
41 - UNIT COST (\$/TON)	93.34	91.23	2.11	2.3%
42 - AMOUNT (\$)	10,852,671	12,732,658	(1,879,987)	(14.8%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	495,541	460,231	35,310	7.7%
48 - UNIT COST (\$/TON)	93.34	105.12	(11.78)	(11.2%)
49 - AMOUNT (\$)	46,253,112	48,378,047	(2,124,935)	(4.4%)
50 -				
51 - DAYS SUPPLY	132	99	33	33.5%
GAS				
52 - BURNED				
53 - UNITS (MCF)	18,337,952	17,080,016	1,257,936	7.4%
54 - UNIT COST (\$/MCF)	4.45	5.61	(1.16)	(20.7%)
55 - AMOUNT (\$)	81,568,703	95,799,894	(14,231,191)	(14.9%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 12/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	264,150	176,095	88,055	50.0%
20 - UNIT COST (\$/BBL)	146.90	144.78	2.12	1.5%
21 - AMOUNT (\$)	38,804,708	25,495,910	13,308,798	52.2%
22 - BURNED				
23 - UNITS (BBL)	124,263	72,746	51,517	70.8%
24 - UNIT COST (\$/BBL)	151.92	160.24	(8.31)	(5.2%)
25 - AMOUNT (\$)	18,878,652	11,656,640	7,222,012	62.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	565,661	529,066	36,595	6.9%
31 - UNIT COST (\$/BBL)	127.16	124.46	2.71	2.2%
32 - AMOUNT (\$)	71,931,945	65,845,159	6,086,786	9.2%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 12/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,860,186	1,771,266	88,920	5.0%
37 - UNIT COST (\$/TON)	96.85	98.73	(1.88)	(1.9%)
38 - AMOUNT (\$)	180,159,953	174,878,881	5,281,072	3.0%
39 - BURNED				
40 - UNITS (TON)	1,824,700	1,789,773	34,927	2.0%
41 - UNIT COST (\$/TON)	104.64	103.57	1.07	1.0%
42 - AMOUNT (\$)	190,943,233	185,370,743	5,572,490	3.0%
43 - ADJUSTMENTS				
44 - UNITS (TON)	(31,238)			
45 - AMOUNT (\$)	(3,463,356)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	495,541	460,231	35,310	7.7%
48 - UNIT COST (\$/TON)	93.34	105.12	(11.78)	(11.2%)
49 - AMOUNT (\$)	46,253,112	48,378,047	(2,124,935)	(4.4%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	265,288,359	260,580,209	4,708,150	1.8%
54 - UNIT COST (\$/MCF)	4.25	4.32	(0.07)	(1.6%)
55 - AMOUNT (\$)	1,127,976,353	1,125,859,248	2,117,105	0.2%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		35,768		35,768	3.827	4.818	1,368,677.00	1,723,385	354,708.00
ACTUAL									
Associated Electric Cooperative, Inc.		72		72	0.526	1.253	378.72	902.52	523.80
Dominion Energy South Carolina, Inc.		2,731		2,731	1.725	2.444	47,102.59	66,743.79	19,641.20
Oglethorpe Power Corporation		221		221	1.612	2.469	3,563.41	5,457.30	1,893.89
Orlando Utilities Commission	Schedule OS	2,025		2,025	1.802	2.499	36,489.00	50,599.75	14,110.75
Reedy Creek Improvement District	CR-1	6,250		6,250	1.678	2.306	104,856.35	144,121.95	39,265.60
Southern Company Services, Inc.	EEI	4,491		4,491	1.714	2.047	76,988.80	91,935.03	14,946.23
Tampa Electric Company		1,950		1,950	2.264	4.068	44,139.37	79,324.77	35,185.40
Tennessee Valley Authority		1,205		1,205	1.530	1.935	18,440.86	23,312.52	4,871.66
The Energy Authority	EEI	10,303		10,303	1.637	2.276	168,659.40	234,484.66	65,825.26
The Energy Authority	Schedule OS	6,055		6,055	1.722	2.525	104,285.65	152,867.45	48,581.80
Adjustments									
Duke Energy Car T								(1,795.54)	(1,795.54)
The Energy Authority		40						1,154.78	1,154.78
Jacksonville Electric Authority								(3.00)	(3.00)
PJM Settlements, Inc								(857.44)	(857.44)
Southern Company Services, Inc.		270						7,710.66	7,710.66
Tampa Electric Company								14,918.54	14,918.54
Tennessee Valley Authority								179.68	179.68
Associated Electric Cooperative, Inc.		30						632.82	632.82
Associated Electric Cooperative, Inc.								1,113.49	1,113.49
Duke Energy FL T								(6,467.36)	(6,467.36)
MEAG T								(804.27)	(804.27)
Southern Company Services, Inc.								(1,983.88)	(1,983.88)
Duke Energy Prog T								(32.32)	(32.32)
Subtotal - Gain on Other Power Sales		35,643	-	35,303	1.697	2.423	604,904.15	863,515.90	258,611.75
CURRENT MONTH TOTAL		35,643		35,303	1.697	2.423	604,904.15	863,515.90	258,611.75
DIFFERENCE		(125)		(465)	(2.129)	(2.396)	(763,772.85)	(859,869.10)	(96,096.25)
DIFFERENCE %		(0.35)		(1.30)	(55.65)	(49.72)	(55.80)	(49.89)	(27.09)
CUMULATIVE ACTUAL		321,659		320,481	2.118	3.083	6,812,233.18	9,918,187.91	3,105,954.73
CUMULATIVE ESTIMATED		341,419		341,419	2.791	3.776	9,529,909.48	12,890,354.95	3,360,445.47
DIFFERENCE		(19,760)		(20,938)	-0.673	(0.692)	(2,717,676.30)	(2,972,167.05)	(254,490.75)
DIFFERENCE %		(5.79)		(6.13)	(24.13)	(18.33)	(28.52)	(23.06)	(7.57)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		1,998			1,998	8.080	8.080	161,435.08	161,435.08
ACTUAL									
Shady Hills Power Company, LLC	TOLL	4,175			4,175	7.022	7.022	293,172.09	293,172.09
Vandolah Power Co. LLC (Northern Star)	TOLL	19,621			19,621	6.480	6.480	1,271,493.99	1,271,493.99
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	6			6	0.335	0.335	20.07	20.07
Vandolah Power Co. LLC (Northern Star)	TOLL	15			15	(2,670.187)	(2,670.187)	(400,527.98)	(400,527.98)
CURRENT MONTH TOTAL		23,817			23,817	4.888	4.888	1,164,158.17	1,164,158.17
DIFFERENCE		21,819			21,819	(3.192)	(3.192)	1,002,723.09	1,002,723.09
DIFFERENCE %		1,092			1,092	(39.508)	(39.508)	621.13	621.13
CUMULATIVE ACTUAL		867,866			867,866	5.600	5.600	48,598,201.550	48,598,201.550
CUMULATIVE ESTIMATED		745,859			745,859	5.266	5.266	39,279,171.16	39,279,171.16
DIFFERENCE		122,007			122,007	0.333	0.333	9,319,030.39	9,319,030.39
DIFFERENCE %		16			16	6.332	6.332	23.73	23.73

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		222,625	-	-	222,625	4.816	19.118	10,721,974.34
ACTUAL								
Lake County (LAKCOUNT)	CO-GEN	266			266	2.530	2.530	6,728.83
ADJ		-			-			(339.68)
Orange Cogen (ORANGEAS)	CO-GEN	1,960			1,960	2.389	2.389	46,814.60
ADJ		-			-			5,771.19
Orange Cogen (ORANGECO)	CO-GEN	33,380			33,380	5	25.916	1,783,495.13
ADJ		-			-			30,930.39
Orlando Cogen Limited (ORLACOGL)	CO-GEN	88,627			88,627	7	14.619	5,983,454.92
ADJ		-			-			95,917.87
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,083			17,083	2.535	17.603	433,077.75
ADJ		-			-			(10,706.04)
PCS Phosphate (OCSWF CRK)	CO-GEN	11			11	2.606	2.606	295.01
ADJ		(254)			(254)			(6,727.68)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	36,068			36,068	2.518	19.497	908,255.71
ADJ		-			-			(28,902.19)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,957			35,957	2.920	28.804	1,050,077.90
ADJ		-			-			(80,496.08)
CURRENT MONTH TOTAL		213,098			213,098	4.795	19.736	10,217,647.64
DIFFERENCE		(9,526)			(9,526)	(0.021)	0.618	(504,326.70)
DIFFERENCE %		(4.28)			(4.28)	(0.44)	3.23	(4.70)
CUMULATIVE ACTUAL		2,437,504			2,437,504	5.272	20.868	128,508,492.13
CUMULATIVE ESTIMATED		2,462,715			2,462,715	5.234	20.696	128,898,755.00
CUMULATIVE DIFFERENCE		(25,211)			(25,211)	0.038	0.172	(390,262.87)
CUMULATIVE DIFFERENCE %		(1.02)			(1.02)	0.73	0.83	(0.30)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		5,423	5.259	285,178.00	5.907	320,323.00	35,145.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA		766	3.291	25,220.61	3.291	25,220.61	-
Associated Electric Cooperative, Inc.		48	2.328	1,117.42	2.830	1,358.55	241.13
Constellation Energy Generation, LLC	InternationalSwapsDe	1,200	3.600	43,200.00	4.763	57,150.00	13,950.00
Florida Power & Light Company		400	3.500	14,000.00	3.525	14,100.00	100.00
Morgan Stanley Capital Group Inc.	EEl	1,350	3.600	48,600.00	4.262	57,537.00	8,937.00
Oglethorpe Power Corporation		333	1.337	4,451.59	1.899	6,323.62	1,872.03
Southern Company Services, Inc.	EEl	1,918	3.133	60,085.45	3.016	57,855.08	(2,230.37)
Tampa Electric Company		2,385	2.018	48,122.39	2.638	62,927.52	14,805.13
The Energy Authority	EEl	28	2.022	566.10	2.380	666.47	100.37
ADJUSTMENTS							
Florida Power & Light Company				1,284.82			(1,284.82)
Jacksonville Electric Authority				876.33			(876.33)
PJM Settlements Inc.				(419.14)			419.14
Seminole Electric Coop Inc.				1,316.10			(1,316.10)
Southern Company Services, Inc.				(663.43)			663.43
Tennessee Valley Authority				54.30			(54.30)
Georgia Transmission Corporation				14.16			(14.16)
South Carolina Public Service Authority				616.89			(616.89)
Dominion Energy South Carolina, Inc.				29.18			(29.18)
SubTotal - Energy Purchases (Non-Broker)							
		8,428	2.948	248,472.77	3.359	283,138.85	34,666.08
CURRENT MONTH TOTAL		8,428	2.948	248,472.77	3.359	283,138.85	34,666.08
DIFFERENCE		3,006	(2.311)	(36,705.23)	(2.548)	(37,184.15)	(478.92)
DIFFERENCE %		55	(43.944)	(12.87)	(43.132)	(11.61)	(1.36)
CUMULATIVE ACTUAL		520,579	6.189	32,218,469.39	7.140	37,167,077.87	4,948,608.48
CUMULATIVE ESTIMATED		222,956	5.431	12,107,881.63	5.252	11,709,386.87	(398,494.76)
DIFFERENCE		297,623	0.758	20,110,587.76	1.888	25,457,691.00	5,347,103.24
DIFFERENCE %		133	13.964	166.10	35.943	217.41	(1,341.83)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2023

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,624,557	6,602,314	6,624,207	6,645,925	6,836,499	6,836,499	80,559,675
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,950
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,731
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Retail Wheeling				(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(5,877)	(23,578)	(11,065)	(27,140)	(96,634)	0	(383,693)
9 DOE Settlement-Spent Fuel Claim				1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,941,283	5,885,130	2,798,118	1,977,719	2,076,378	3,034,505	40,628,008
12 Capacity Sales and Purchases	Other	-1	on-going no term date	0	0	205,200	(89,560)	(122,423)	211,983	0	(3,787)	3,787	0	0	0	205,200
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,904,200	3,904,200	1,821,960	1,371,600	1,371,600	1,980,720	26,916,300
14 RidgeGen Agreement Termination				583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	544,944	6,777,358
15 Production Tax Credits				0	0	0	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
16 Production Tax Credits True Up				0	0	0	0	0	0	0	0	0	0	0	4,268,838	4,268,838
17 SoBRA True-Up - Twin Rivers				0	0	0	0	0	0	0	0	0	0	0	0	0
18 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
19 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
20 SoBRA True-Up - Duette (2022 Base Rate Adjmt)				(1,144,593)	0	0	0	0	0	0	0	0	0	0	0	(1,144,593)
21 SoBRA - Sandy Creek (Base Rate Adjmt)				0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL				37,999,908	39,139,719	37,926,153	36,080,267	38,041,340	43,296,653	42,840,217	42,736,727	37,605,848	36,333,338	36,549,471	42,478,583	471,028,225