



January 22, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

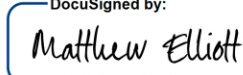
Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of December 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

DocuSigned by:

A82DDD8F2BD04C4...
Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: DECEMBER 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$105,484	\$112,644	\$7,160	6.36	\$1,583,536	\$1,442,097	(\$141,439)	(9.81)		
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$458,810	\$457,724	(\$1,086)	(0.24)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,063,186	\$2,480,310	(\$4,582,876)	(184.77)	\$69,902,475	\$45,676,042	(\$24,226,433)	(53.04)		
5	DEMAND	\$8,062,612	\$8,030,914	(\$31,698)	(0.39)	\$70,796,007	\$74,601,332	\$3,805,324	5.10		
6	OTHER	\$664,353	\$603,496	(\$60,857)	(10.08)	\$6,364,277	\$7,330,175	\$965,899	13.18		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$609,291	\$578,355	(\$30,936)	(5.35)	\$6,379,956	\$6,472,001	\$92,045	1.42		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,338,996	\$10,701,661	(\$4,637,335)	(43.33)	\$142,725,149	\$123,035,369	(\$19,689,780)	(16.00)		
12	NET UNBILLED	\$1,404,062	\$0	(\$1,404,062)	0.00	\$727,043	\$0	(\$727,043)	0.00		
13	COMPANY USE	\$74,216	\$0	(\$74,216)	0.00	\$563,240	\$0	(\$563,240)	0.00		
14	TOTAL THERM SALES (11)	\$14,234,983	\$10,701,661	(\$3,533,322)	(33.02)	\$146,981,088	\$123,035,369	(\$23,945,719)	(19.46)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	17,471,385	14,810,806	(2,660,579)	(17.96)	159,666,723	177,838,888	18,172,165	10.22		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,280,000	(215,000)	(0.24)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	27,091,186	13,444,266	(13,646,920)	(101.51)	244,328,442	137,690,583	(106,637,859)	(77.45)		
19	DEMAND	170,992,530	249,970,360	78,977,830	31.59	1,581,856,120	2,600,288,090	1,018,431,970	39.17		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	27,091,186	13,444,266	(13,646,920)	(101.51)	244,328,442	137,690,583	(106,637,859)	(77.45)		
25	NET UNBILLED	1,763,894	0	(1,763,894)	0.00	646,145	0	(646,145)	0.00		
26	COMPANY USE	92,768	0	(92,768)	0.00	639,158	0	(639,158)	0.00		
27	TOTAL THERM SALES (24)	19,248,225	13,444,266	(5,803,959)	(43.17)	210,561,312	137,690,583	(72,870,730)	(52.92)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00604	0.00761	0.00157	20.62	0.00992	0.00811	(0.00181)	(22.31)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.26072	0.18449	(0.07623)	(41.32)	0.28610	0.33173	0.04563	13.75		
32	DEMAND (5/19)	0.04715	0.03213	(0.01502)	(46.76)	0.04476	0.02869	(0.01607)	(56.00)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.56620	0.79600	0.22980	28.87	0.58415	0.89356	0.30941	34.63		
38	NET UNBILLED (12/25)	0.79600	0.00000	(0.79600)	0.00	1.12520	0.00000	(1.12520)	0.00		
39	COMPANY USE (13/26)	0.80002	0.00000	(0.80002)	0.00	0.88122	0.00000	(0.88122)	0.00		
40	TOTAL THERM SALES (11/27)	0.79690	0.79600	(0.00090)	(0.11)	0.67783	0.89356	0.21573	24.14		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.79690	0.79600	(0.00090)	(0.11)	0.67783	0.89356	0.21573	24.14		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80091	0.80000	(0.00091)	(0.11)	0.68124	0.89806	0.21682	24.14		
45	PGA FACTOR ROUNDED TO NEAREST .001	80.091	80.000	(0.09100)	(0.11)	68.124	89.806	21.68200	24.14		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: JANUARY 22, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: DECEMBER 2023				
COMMODITY (Pipeline)		THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1	Commodity Pipeline (FGT)	16,293,300	89,326.36	\$0.00548
2	Commodity Pipeline (SNG)	908,690	12,084.56	\$0.01330
3	Commodity Pipeline (Gulfstream)	187,150	400.52	\$0.00214
4	Commodity Pipeline (FGT) -Nov'23 Accrual Adj.	770	(29.15)	(\$0.03786)
5		24,865	12,858.32	\$0.51713
6	Commodity Pipeline (SNG) - Nov'23 Accrual Adj	(110)	5.84	(\$0.05309)
7	Commodity Pipeline - Nov'23 Accrual Adj	8,720	6,393.89	\$0.73322
8	Commodity Pipeline	48,000	70,630.80	\$1.47148
9	Penalties	0	(86,187.21)	\$0.00000
10	TOTAL COMMODITY (Pipeline)	17,471,385	105,483.93	\$0.00604
SWING SERVICE		THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
11	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12	TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER		THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13	Purchases from 3rd Party Suppliers	25,485,190	6,910,194.95	\$0.27115
14	Purchases from 3rd Party Suppliers -Nov'23 Accrual Adj	156,930	52,397.80	\$0.33389
15	Imbalance Cashout (FGT)	1,507,100	404,205.88	\$0.26820
16	Imbalance Cashout (FGT)-Nov'23 Accrual Adj.	(1,107,200)	(291,168.57)	\$0.26298
17	Imbalance Cashout (SNG)	98,240	25,247.68	\$0.25700
18	Imbalance Cashout (SNG)-Nov'23 Accrual Adj.	(110)	(642.87)	\$5.84427
19	Imbalance Cashout (Gulfstream)	(2,510)	(716.93)	\$0.28563
20	Imbalance Cashout (Gulfstream)-Nov'23 Accrual Adj.	62,700	20,922.57	\$0.33369
21		(14,410)	(4,115.91)	\$0.28563
22	FGT Cashout	(8,080)	(2,307.88)	\$0.28563
23	FGT Cashout - Nov'23 Accrual Adj.	0	0.08	\$0.00000
24	Nov'23 Accrual Adj.	4,262	1,567.17	\$0.36771
25	Nov'23 Accrual Adj.	17,610	6,315.30	\$0.35862
26	SEACOAST Cashout	(110,582)	(300,783.04)	\$2.72000
27	SEACOAST Cashout -Nov'23 Accrual Adj.	46,270	11,447.74	\$0.24741
28	Cashouts-Peoples' Transportation Customers	733,273	171,834.28	\$0.23434
29	Cashouts-NCTS Program	222,503	58,787.44	\$0.26421
30	TOTAL COMMODITY (Other)	27,091,186	7,063,185.69	\$0.26072
DEMAND		THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31	Demand (SNG)	28,873,090	1,319,391.73	\$0.04570
32	Demand (SNG) - Capacity Release	(20,103,500)	(883,921.29)	\$0.04397
33	Demand (SNG) -Nov'23 Accrual Adj.	0	(8.60)	\$0.00000
34	Demand (SNG) Capacity Release -Nov'23 Adj	0	(9.38)	\$0.00000
35	Demand Seacoast	25,489,440	612,192.84	\$0.02402
36	Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
37	Demand (FGT)	168,965,500	10,264,898.41	\$0.06075
38	Temporary Relinquishment Credit - (FGT)	(61,379,730)	(4,496,117.41)	\$0.07325
39	Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150
40	Demand	8,042,330	176,127.03	\$0.02190
41		0	650.00	\$0.00000
42	(FGT)-Nov'23 Accrual Adj.	0	(0.11)	\$0.00000
43	Nov'23 Accrual Adj.	5,400	3,221.40	\$0.59656
44	Demand	2,500,000	62,500.00	\$0.02500
45	TOTAL DEMAND	170,992,530	8,062,611.62	\$0.04715
OTHER		THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46	Administrative Costs	0	193,388.38	\$0.00000
47	Legal	0	92,446.39	\$0.00000
48	LNG/CNG	0	326,920.00	\$0.00000
49	Odorant	0	51,598.65	\$0.00000
50	TOTAL OTHER	0	664,353.42	\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
	CURRENT MONTH: DECEMBER 2023				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,988,970	\$2,480,310	(\$4,508,660)	(\$1.81778)	\$69,339,236	\$45,676,042	(\$23,663,193)	(0.51807)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,275,810	\$8,221,351	(\$54,459)	(\$0.00662)	\$72,822,674	\$77,359,327	\$4,536,653	0.05864
3	TOTAL	\$15,264,780	\$10,701,661	(\$4,563,119)	(\$0.42639)	\$142,161,910	\$123,035,369	(\$19,126,540)	(0.15546)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$14,234,983	\$10,701,661	(\$3,533,322)	(\$0.33017)	\$146,981,088	\$123,035,369	(\$23,945,719)	(0.19462)
5	TRUE-UP REFUND/(COLLECTION)	\$28	\$28	\$0	0.00000	\$292	\$292	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,235,011	\$10,701,689	(\$3,533,322)	(\$0.33016)	\$146,981,380	\$123,035,661	(\$23,945,719)	(0.19462)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,029,769	\$28	\$1,029,797	\$36,778.46429	\$4,819,469	\$292	(\$4,819,177)	(16,504.03082)
8	INTEREST PROVISION-THIS PERIOD (21)	\$16,586	\$25,026	\$8,440	0.33725	\$402,420	\$427,422	\$25,002	0.05849
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$4,242,170	\$5,623,790	\$1,381,620	0.24567	\$91,112,022	\$99,129,241	\$8,017,220	0.08088
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$28	-\$28	\$0	0.00000	(\$292)	(\$292)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$3,228,959	\$5,648,816	\$2,419,857	0.42838	\$96,333,619	\$99,556,663	\$3,223,045	0.03237
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	0.00000	\$89,255	\$0	(\$89,255)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,228,959	\$5,648,816	\$2,419,857	0.42838	\$96,422,873	\$99,556,663	\$3,133,790	0.03148
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,242,170	5,623,790	1,381,620	0.24567	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,212,373	5,623,790	2,411,417	0.42879				
15	TOTAL (13+14)	7,454,543	11,247,580	3,793,037	0.33723				
16	AVERAGE (50% OF 15)	3,727,272	5,623,790	1,896,519	0.33723				
17	INTEREST RATE - FIRST DAY OF MONTH	5.34	5.34	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.34	5.34	0	0.00000				
19	TOTAL (17+18)	10.680	10.680	0	0.00000				
20	AVERAGE (50% OF 19)	5.340	5.340	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44500	0.44500	0	0.00000				
22	INTEREST PROVISION (16x21)	\$16,586	\$25,026	\$8,440	0.33725				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 23 through DECEMBER 23							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			December 23									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	December'23	FGT	PGS	FTS-1 COMM. PIPELINE		12,804,360		12,804,360			\$0.56	
2	December'23	FGT	PGS	FTS-2 COMM. PIPELINE		2,649,890		2,649,890			\$0.56	
3	December'23	FGT	PGS	FTS-3 COMM. PIPELINE		839,050		839,050			\$0.35	
4	December'23	FGT	PGS	FTS-1 DEMAND		73,002,480		73,002,480	3,273,350.15		\$4.48	
5	December'23	FGT	PGS	FTS-2 DEMAND		18,308,290		18,308,290	715,992.10		\$3.91	
6	December'23	FGT	PGS	FTS-3 DEMAND		24,025,000		24,025,000	2,178,563.75		\$9.07	
7	December'23	FGT	PGS	NO NOTICE		10,385,000		10,385,000	52,651.95		\$0.51	
8	December'23		PGS	DEMAND		8,042,330		8,042,330	176,127		\$2.19	
9	December'23	SONAT	PGS	COMM. PIPELINE		908,690		908,690	12,084.56		\$1.33	
10	December'23	SONAT	PGS	DEMAND		28,873,090		28,873,090	1,319,391.73		\$4.57	
11	December'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(20,103,500)		(20,103,500)	(883,921.29)		\$4.40	
12	December'23	SONAT	PGS	COMM. OTHER		98,240		98,240			\$25.70	
13	December'23	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		0				
14	December'23	SEACOAST	PGS	DEMAND		25,489,440		25,489,440	(86,187.21)		\$2.40	
15	December'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		187,150		187,150	400.52		\$0.21	
16	December'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000		10,850,000	604,562.00		\$5.57	
17	December'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(2,510)		(2,510)	(716.93)		\$28.56	
18	December'23		PGS	DEMAND		2,500,000		2,500,000	62,500.00		\$2.50	
19	December'23		PGS	COMM. PIPELINE		48,000		48,000	70,630.80		\$147.15	
20	December'23		PGS	DEMAND		0		0		650.00		
21	December'23		PGS	COMM. PIPELINE		24,865		24,865	12,858.32		\$51.71	
22	December'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		733,273		733,273	171,834.28		\$23.43	
23	December'23	NCTS PROGRAM C/O	PGS	COMM. OTHER		222,503		222,503	58,787.44		\$26.42	
24	December'23		PGS	COMM. OTHER		1,082,260		1,082,260	273,302.28		\$25.25	
25	December'23		PGS	COMM. OTHER		3,349,650		3,349,650	879,455.68		\$26.26	
26	December'23		PGS	COMM. OTHER		428,000		428,000	111,904.00		\$26.15	
27	December'23		PGS	COMM. OTHER		6,185,280		6,185,280	1,871,174.32		\$30.25	
28	December'23		PGS	COMM. OTHER		750,200		750,200	215,423.15		\$28.72	
29	December'23		PGS	COMM. OTHER		5,446,670		5,446,670	1,388,975.04		\$25.50	
30	December'23		PGS	COMM. OTHER		4,409,000		4,409,000	1,132,572.04		\$25.69	
31	December'23		PGS	COMM. OTHER		814,000		814,000	188,103.50		\$23.11	
32	December'23		PGS	COMM. OTHER		356,850		356,850	103,486.50		\$29.00	
33	December'23		PGS	COMM. OTHER		104,880		104,880	27,806.16		\$26.51	
34	December'23		PGS	COMM. OTHER		48,340		48,340	12,752.23		\$26.38	
35	December'23		PGS	COMM. OTHER		908,770		908,770	240,146.19		\$26.43	
36	December'23		PGS	COMM. OTHER		970,310		970,310	294,399.13		\$30.34	
37	December'23		PGS	COMM. OTHER		630,980		630,980	170,694.73		\$27.05	
38	Total	**This report excludes prior month/period adjustments.				225,370,831	0	225,370,831	7,165,347.42	99,113.35	8,112,060.26	\$6.82

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 7			
		PRESENT MONTH:		DEC'23					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	100761-Trenton RNG-PGS	4.8065	4.8065	149.0000	149	2.3500	2.35000	
2	FGT	100761-Trenton RNG-PGS	0.0333	0.0333	1.0000	1	2.3950	2.39500	
3	FGT	100761-Trenton RNG-PGS	31.0323	31.0323	962.0000	962	2.4200	2.42000	
4	FGT	100761-Trenton RNG-PGS	5.0323	5.0323	156.0000	156	2.5250	2.52500	
5	FGT	100761-Trenton RNG-PGS	7.5161	7.5161	233.0000	233	2.5750	2.57500	
6	FGT	100761-Trenton RNG-PGS	15.5161	15.5161	481.0000	481	2.5850	2.58500	
7	FGT	100761-Trenton RNG-PGS	3.1613	3.1613	98.0000	98	2.5900	2.59000	
8	FGT	100761-Trenton RNG-PGS	12.5806	12.5806	390.0000	390	2.6350	2.63500	
9	FGT	100761-Trenton RNG-PGS	5.5484	5.5484	172.0000	172	2.6600	2.66000	
10	FGT	100761-Trenton RNG-PGS	23.6129	23.6129	732.0000	732	2.6900	2.69000	
11	FGT	100761-Trenton RNG-PGS	2.5484	2.5484	79.0000	79	2.7000	2.70000	
12	FGT	100761-Trenton RNG-PGS	5.2903	5.2903	164.0000	164	2.7250	2.72500	
13	FGT	100761-Trenton RNG-PGS	14.4839	14.4839	449.0000	449	2.7400	2.74000	
14	FGT	100761-Trenton RNG-PGS	0.7333	0.7333	22.0000	22	2.7450	2.74500	
15	FGT	100761-Trenton RNG-PGS	2.8613	2.8613	88.0000	88	2.7500	2.75000	
16	FGT	100761-Trenton RNG-PGS	4.5161	4.5161	140.0000	140	2.7750	2.77500	
17	FGT	100761-Trenton RNG-PGS	1.5000	1.5000	45.0000	45	2.9100	2.91000	
18	FGT	100761-Trenton RNG-PGS	1.7000	1.7000	51.0000	51	2.9150	2.91500	
19	FGT	100761-Trenton RNG-PGS	5.4839	5.4839	170.0000	170	2.9200	2.92000	
20	FGT	100761-Trenton RNG-PGS	5.7419	5.7419	178.0000	178	2.9250	2.92500	
21	FGT	100761-Trenton RNG-PGS	0.8333	0.8333	25.0000	25	3.0100	3.01000	
22	FGT	100761-Trenton RNG-PGS	6.9032	6.9032	214.0000	214	3.0300	3.03000	
23	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.2300	2.27574	
24	FGT	62410-Columbia Gulf-Lafayette FGT	315.6129	309.2691	9,784.0000	9,587	2.3000	2.34718	
25	FGT	62410-Columbia Gulf-Lafayette FGT	422.0645	413.5810	13,084.0000	12,821	2.4050	2.45433	
26	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4100	2.45943	
27	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.4550	2.50536	
28	FGT	62410-Columbia Gulf-Lafayette FGT	157.8065	154.6345	4,892.0000	4,794	2.4650	2.51556	
29	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.4700	2.52067	
30	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4750	2.52577	
31	FGT	62410-Columbia Gulf-Lafayette FGT	236.7097	231.9518	7,338.0000	7,191	2.5150	2.56659	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.6581	6,000.0000	5,879	2.5250	2.57679	
33	FGT	62410-Columbia Gulf-Lafayette FGT	319.3548	312.9358	9,900.0000	9,701	2.5250	2.57679	
34	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.5400	2.59210	
35	FGT	62410-Columbia Gulf-Lafayette FGT	236.7097	231.9518	7,338.0000	7,191	2.5700	2.62272	
36	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.5800	2.63292	
37	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.6000	2.65333	
38	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.6050	2.65843	
39	FGT	62410-Columbia Gulf-Lafayette FGT	236.7097	231.9518	7,338.0000	7,191	2.6200	2.67374	
40		SUBTOTAL	3,072.7258	3,014.2089	95,249.0000	93,435	2.7088	2.76143	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 2 of 7			
		PRESENT MONTH:		DEC'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.6300	2.68395	
42	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.6350	2.68905	
43	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.6550	2.70946	
44	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.8000	2.85743	
45	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.8050	2.86254	
46	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.8150	2.87274	
47	FGT	62410-Columbia Gulf-Lafayette FGT	78.9032	77.3173	2,446.0000	2,397	2.9100	2.96969	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	2.3475	2.39565	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.3550	2.40331	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	1,290.3226	1,264.3871	40,000.0000	39,196	2.4225	2.47219	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	2.4250	2.47474	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5250	2.57679	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.1936	20,000.0000	19,598	2.5300	2.58190	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5800	2.63292	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5161	316.0336	9,998.0000	9,797	2.5825	2.63547	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.5900	2.64313	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5950	2.64823	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.6350	2.68905	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.6400	2.69415	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	322.1613	315.6859	9,987.0000	9,786	2.6625	2.71711	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.6650	2.71967	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.6950	2.75028	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7050	2.76049	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	321.9355	315.4646	9,980.0000	9,779	2.7275	2.78345	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7300	2.78600	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935.4839	1,896.5806	60,000.0000	58,794	2.7450	2.80131	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7550	2.81151	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7600	2.81661	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.7775	2.83447	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7800	2.83702	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.9250	2.98500	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.9300	2.99010	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	3.0350	3.09725	
74	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.2000	2.24513	
75	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.2500	2.29615	
76	FGT	10178-Eunice Tx Gas FGT	645.1613	632.1936	20,000.0000	19,598	2.2700	2.31656	
77	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.3200	2.36759	
78	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.3200	2.36759	
79	FGT	78303-AnrIFGT St Landry Parish Exchn	193.5484	189.6581	6,000.0000	5,879	2.3200	2.36759	
80		SUBTOTAL	12,749.7097	12,493.4406	395,241.0000	387,297	2.7088	2.76440	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 3 of 7				
		PRESENT MONTH:				JANUARY 23 through DECEMBER 23				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
81	FGT	78427-Markham Gulf Shore	709.6774	695.4129	22,000.0000	21,558	2.3200	2.36759		
82	FGT	10178-Eunice Tx Gas FGT	645.1613	632.1936	20,000.0000	19,598	2.3750	2.42372		
83	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.4250	2.47474		
84	FGT	78427-Markham Gulf Shore	774.1936	758.6323	24,000.0000	23,518	2.4250	2.47474		
85	FGT	10178-Eunice Tx Gas FGT	322.5806	316.0968	10,000.0000	9,799	2.4350	2.48495		
86	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.4400	2.49005		
87	FGT	78303-Anr/FGT St Landry Parish Exchng	451.6129	442.5355	14,000.0000	13,719	2.4500	2.50026		
88	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.4550	2.50536		
89	FGT	78303-Anr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.4550	2.50536		
90	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.4700	2.52067		
91	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4700	2.52067		
92	FGT	78303-Anr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.4700	2.52067		
93	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.4750	2.52577		
94	FGT	10178-Eunice Tx Gas FGT	548.3871	537.3645	17,000.0000	16,658	2.4850	2.53597		
95	FGT	78303-Anr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.4850	2.53597		
96	FGT	78427-Markham Gulf Shore	387.0968	379.3161	12,000.0000	11,759	2.4850	2.53597		
97	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.4900	2.54108		
98	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.5000	2.55128		
99	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.1452	15,000.0000	14,699	2.5000	2.55128		
100	FGT	78303-Anr/FGT St Landry Parish Exchng	400.0000	391.9600	12,400.0000	12,151	2.5000	2.55128		
101	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.5100	2.56149		
102	FGT	10178-Eunice Tx Gas FGT	193.5484	189.6581	6,000.0000	5,879	2.5150	2.56659		
103	FGT	78303-Anr/FGT St Landry Parish Exchng	580.6452	568.9742	18,000.0000	17,638	2.5150	2.56659		
104	FGT	78427-Markham Gulf Shore	580.6452	568.9742	18,000.0000	17,638	2.5350	2.58700		
105	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.5400	2.59210		
106	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.5500	2.60231		
107	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.5600	2.61251		
108	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.5750	2.62782		
109	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.5850	2.63802		
110	FGT	25309-Cs #11 Mt Vernon Zone 3	155.5807	152.4535	4,823.0000	4,726	2.5875	2.64058		
111	FGT	10178-Eunice Tx Gas FGT	483.8710	474.1452	15,000.0000	14,699	2.5900	2.64313		
112	FGT	78427-Markham Gulf Shore	580.6452	568.9742	18,000.0000	17,638	2.5900	2.64313		
113	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.6000	2.65333		
114	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.6000	2.65333		
115	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.6050	2.65843		
116	FGT	10178-Eunice Tx Gas FGT	225.8065	221.2677	7,000.0000	6,859	2.6250	2.67884		
117	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.6250	2.67884		
118	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.6581	6,000.0000	5,879	2.6350	2.68905		
119	FGT	78427-Markham Gulf Shore	580.6452	568.9742	18,000.0000	17,638	2.6400	2.69415		
120		SUBTOTAL	11,865.2581	11,626.7664	367,823.0000	360,430	2.7088	2.76440		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 4 of 7		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
(A)		(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
121	FGT	25309-Cs #11 Mt Vernon Zone 3	290.3226	284.4871	9,000.0000	8,819	2.6450	2.69926	
122	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.6500	2.70436	
123	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.6550	2.70946	
124	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.6600	2.71456	
125	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.6750	2.72987	
126	FGT	78303-Anrr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.6750	2.72987	
127	FGT	78427-Markham Gulf Shore	137.0000	134.2463	4,247.0000	4,162	2.6750	2.72987	
128	FGT	10178-Eunice Tx Gas FGT	193.5484	189.6581	6,000.0000	5,879	2.6900	2.74518	
129	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.7300	2.78600	
130	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.0968	10,000.0000	9,799	2.7500	2.80641	
131	FGT	10178-Eunice Tx Gas FGT	225.8065	221.2677	7,000.0000	6,859	2.7700	2.82682	
132	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.7750	2.83192	
133	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7750	2.83192	
134	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.8050	2.86254	
135	FGT	78303-Anrr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.8050	2.86254	
136	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.8200	2.87784	
137	FGT	78303-Anrr/FGT St Landry Parish Exchng	129.0323	126.4387	4,000.0000	3,920	2.8200	2.87784	
138	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.8200	2.87784	
139	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.8250	2.88295	
140	FGT	10178-Eunice Tx Gas FGT	161.2903	158.0484	5,000.0000	4,900	2.8800	2.93908	
141	FGT	25309-Cs #11 Mt Vernon Zone 3	483.7742	474.0503	14,997.0000	14,696	2.9000	2.95949	
142	FGT	78427-Markham Gulf Shore	193.5484	189.6581	6,000.0000	5,879	2.9300	2.99010	
143	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4550	2.50536	
144	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.4700	2.52067	
145	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5850	2.63802	
146	FGT	62410-Columbia Gulf-Lafayette FGT	106.4516	104.3119	3,300.0000	3,234	2.6150	2.66864	
147	FGT	62410-Columbia Gulf-Lafayette FGT	319.3548	312.9358	9,900.0000	9,701	2.6300	2.68395	
148	FGT	78303-Anrr/FGT St Landry Parish Exchng	580.6452	568.9742	18,000.0000	17,638	2.6700	2.72477	
149	FGT	City-Gates	967.7419	967.7419	30,000.0000	30,000	2.4439	2.44387	
150	FGT	City-Gates	1,935.4839	1,935.4839	60,000.0000	60,000	2.4952	2.49515	
151	FGT	City-Gates	967.7419	967.7419	30,000.0000	30,000	2.5227	2.52266	
152	FGT	16119-PGS-Miami	621.0323	621.0323	19,252.0000	19,252	3.1050	3.10500	
153	FGT	16151-PGS-Jacksonville	568.4839	568.4839	17,623.0000	17,623	3.1050	3.10500	
154	FGT	78117-PGS Brandy Branch Ctg	100.8065	100.8065	3,125.0000	3,125	3.1050	3.10500	
155	FGT	78499-Enbridge-Orange Co	232.2581	227.5897	7,200.0000	7,055	1.7800	1.81651	
156	FGT	78499-Enbridge-Orange Co	58.0645	56.8974	1,800.0000	1,764	2.2050	2.25023	
157	FGT	78499-Enbridge-Orange Co	80.6452	79.0242	2,500.0000	2,450	2.2350	2.28084	
158	FGT	78499-Enbridge-Orange Co	80.6452	79.0242	2,500.0000	2,450	2.2550	2.30126	
159	FGT	78499-Enbridge-Orange Co	445.1613	436.2136	13,800.0000	13,523	2.2600	2.30636	
160		SUBTOTAL	11,778.8387	11,645.8260	365,144.0000	361,021	2.7088	2.73977	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23			Page 5 of 7		
		PRESENT MONTH:		DEC'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	78499-Enbridge-Orange Co	80.6452	79.0242	2,500.0000	2,450	2.2750	2.32167	
162	FGT	78499-Enbridge-Orange Co	80.6452	79.0242	2,500.0000	2,450	2.2850	2.33187	
163	FGT	78499-Enbridge-Orange Co	419.3548	410.9258	13,000.0000	12,739	2.2950	2.34208	
164	FGT	78499-Enbridge-Orange Co	58.0645	56.8974	1,800.0000	1,764	2.3000	2.34718	
165	FGT	78499-Enbridge-Orange Co	241.9355	237.0726	7,500.0000	7,349	2.3550	2.40331	
166	FGT	78499-Enbridge-Orange Co	300.0000	293.9700	9,300.0000	9,113	2.3600	2.40841	
167	FGT	78499-Enbridge-Orange Co	96.7742	94.8290	3,000.0000	2,940	2.4600	2.51046	
168	FGT	78499-Enbridge-Orange Co	112.9032	110.6339	3,500.0000	3,430	2.5600	2.61251	
169	FGT	78499-Enbridge-Orange Co	112.9032	110.6339	3,500.0000	3,430	2.5750	2.62782	
170	FGT	78499-Enbridge-Orange Co	112.9032	110.6339	3,500.0000	3,430	2.6300	2.68395	
171	FGT	78499-Enbridge-Orange Co	112.9032	110.6339	3,500.0000	3,430	2.6750	2.72987	
172	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.2300	2.27574	
173	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.2700	2.31656	
174	FGT	10240-Ngpl-Jefferson FGT	129.0323	126.4387	4,000.0000	3,920	2.3000	2.34718	
175	FGT	57391-Ngpl Vermilion	1,032.2581	1,011.5097	32,000.0000	31,357	2.3400	2.38800	
176	FGT	10240-Ngpl-Jefferson FGT	129.0323	126.4387	4,000.0000	3,920	2.4050	2.45433	
177	FGT	57391-Ngpl Vermilion	1,032.2581	1,011.5097	32,000.0000	31,357	2.4450	2.49515	
178	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.4550	2.50536	
179	FGT	57391-Ngpl Vermilion	322.5807	316.0968	10,000.0000	9,799	2.4550	2.50536	
180	FGT	10240-Ngpl-Jefferson FGT	64.5161	63.2194	2,000.0000	1,960	2.4650	2.51556	
181	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.4700	2.52067	
182	FGT	57391-Ngpl Vermilion	161.2903	158.0484	5,000.0000	4,900	2.4750	2.52577	
183	FGT	57391-Ngpl Vermilion	335.4839	328.7406	10,400.0000	10,191	2.4800	2.53087	
184	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.4950	2.54618	
185	FGT	57391-Ngpl Vermilion	838.7097	821.8516	26,000.0000	25,477	2.5050	2.55638	
186	FGT	57391-Ngpl Vermilion	1,112.9032	1,090.5339	34,500.0000	33,807	2.5100	2.56149	
187	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	2.5150	2.56659	
188	FGT	57391-Ngpl Vermilion	967.7419	948.2903	30,000.0000	29,397	2.5350	2.58700	
189	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.5400	2.59210	
190	FGT	57391-Ngpl Vermilion	322.5807	316.0968	10,000.0000	9,799	2.5500	2.60231	
191	FGT	57391-Ngpl Vermilion	774.1936	758.6323	24,000.0000	23,518	2.5550	2.60741	
192	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	2.5700	2.62272	
193	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.5800	2.63292	
194	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.5800	2.63292	
195	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.6050	2.65843	
196	FGT	57391-Ngpl Vermilion	774.1936	758.6323	24,000.0000	23,518	2.6100	2.66354	
197	FGT	10240-Ngpl-Jefferson FGT	96.7742	94.8290	3,000.0000	2,940	2.6200	2.67374	
198	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.6200	2.67374	
199	FGT	57391-Ngpl Vermilion	322.5807	316.0968	10,000.0000	9,799	2.6250	2.67884	
200		SUBTOTAL	11,564.5161	11,332.0693	358,500.0000	351,294	2.7088	2.76440	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 6 of 7		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
201	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.6300	2.68395	
202	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.6350	2.68905	
203	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.6450	2.69926	
204	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.6550	2.70946	
205	FGT	57391-Ngpl Vermilion	774.1936	758.6323	24,000.0000	23,518	2.6600	2.71456	
206	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.6700	2.72477	
207	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.6750	2.72987	
208	FGT	57391-Ngpl Vermilion	967.7419	948.2903	30,000.0000	29,397	2.6800	2.73497	
209	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.6950	2.75028	
210	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.8000	2.85743	
211	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.8050	2.86254	
212	FGT	57391-Ngpl Vermilion	322.5807	316.0968	10,000.0000	9,799	2.8050	2.86254	
213	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.8400	2.89825	
214	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.8450	2.90336	
215	FGT	57391-Ngpl Vermilion	322.5807	316.0968	10,000.0000	9,799	2.8500	2.90846	
216	FGT	10240-Ngpl-Jefferson FGT	32.2581	31.6097	1,000.0000	980	2.9100	2.96969	
217	FGT	57391-Ngpl Vermilion	258.0645	252.8774	8,000.0000	7,839	2.9500	3.01051	
218	FGT	100767-New River RNG-PGS	1,151.1290	1,151.1290	35,685.0000	35,685	2.9000	2.90000	
219	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2194	2,000.0000	1,960	2.5100	2.56149	
220	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5900	2.64313	
221	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	110.2546	3,488.0000	3,418	2.8200	2.87784	
222	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.8290	3,000.0000	2,940	2.3475	2.39565	
223	FGT	78303-Anrr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.4250	2.47474	
224	FGT	78303-Anrr/FGT St Landry Parish Exchng	92.8065	90.9410	2,877.0000	2,819	2.4700	2.52067	
225	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5850	2.63802	
226	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5875	2.64058	
227	FGT	78303-Anrr/FGT St Landry Parish Exchng	193.5484	189.6581	6,000.0000	5,879	2.6250	2.67884	
228	FGT	25309-Cs #11 Mt Vernon Zone 3	677.4194	663.8032	21,000.0000	20,578	2.6350	2.68905	
229	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.6600	2.71456	
230	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7275	2.78345	
231	FGT	78303-Anrr/FGT St Landry Parish Exchng	258.0645	252.8774	8,000.0000	7,839	2.7700	2.82682	
232	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.9275	2.98755	
233	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.3450	2.39310	
234	FGT	25309-Cs #11 Mt Vernon Zone 3	149.6452	146.6373	4,639.0000	4,546	2.5925	2.64568	
235	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7300	2.78600	
236	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.9300	2.99010	
237	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.5250	2.57679	
238	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8065	474.0819	14,998.0000	14,697	2.6375	2.69160	
239		SUBTOTAL	9,474	9,306	293,687	288,501	2.70883	104.12461	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23						Page 7 of 7	
		PRESENT MONTH:							
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
240	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.2903	30,000.0000	29,397	2.7450	2.80131	
241	FGT	25309-Cs #11 Mt Vernon Zone 3	261.2903	256.0384	8,100.0000	7,937	2.7500	2.80641	
242	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.0484	5,000.0000	4,900	2.7775	2.83447	
243	Gulfstream	9000020-Peoples - Reunion	13,000.0000	13,000.0000	403,000.0000	403,000	2.9736	2.97356	
244	Gulfstream	9004282-Sesh Coden Gnsg In - 095	161.2903	158.8710	5,000.0000	4,925	2.4500	2.48731	
245	Gulfstream	9004282-Sesh Coden Gnsg In - 095	161.2903	158.8710	5,000.0000	4,925	2.7350	2.77665	
246	Gulfstream	9004282-Sesh Coden Gnsg In - 095	290.3226	285.9677	9,000.0000	8,865	2.7600	2.80203	
247	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	178.3226	178.3226	5,528.0000	5,528	2.5500	2.55000	
248	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	2.8715	2.87154	
249	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.3869	3.38693	
250	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.4500	3.45000	
251	SONAT	937600-Peoples/SNG Trumbower Nassau	322.5807	322.5807	10,000.0000	10,000	3.9500	3.95000	
252	SONAT	937600-Peoples/SNG Trumbower Nassau	161.2903	161.2903	5,000.0000	5,000	5.5000	5.50000	
253	SONAT	937600-Peoples/SNG Trumbower Nassau	483.8710	483.8710	15,000.0000	15,000	6.2500	6.25000	
254	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	178.3226	178.3226	5,528.0000	5,528	2.4300	2.43000	
255	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	534.9677	534.9677	16,584.0000	16,584	2.7700	2.77000	
256	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	534.9677	534.9677	16,584.0000	16,584	2.7900	2.79000	
257	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	178.3226	178.3226	5,528.0000	5,528	2.8250	2.82500	
258	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	178.3226	178.3226	5,528.0000	5,528	3.3350	3.33500	
259	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	178.3226	178.3226	5,528.0000	5,528	3.3500	3.35000	
260	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	534.9677	534.9677	16,584.0000	16,584	3.3650	3.36500	
261	SONAT	938610-TRANSCO/EEC Z5 ANDERSON	178.3226	178.3226	5,528.0000	5,528	5.1250	5.12500	
262		SUBTOTAL	21,711	21,674	673,040	671,889	2.70883	73.43021	
263		TOTAL	82,216	81,093	2,548,684	2,513,866	2.70883	2.74635	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 270,413 dth's nominated under FGT FTS-2 and 5,000 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29	\$ 4,780,798.37	\$ 4,881,172.21	\$ 5,902,250.31	\$ 7,314,600.85	\$ 5,789,293.99	\$ 7,063,185.69	\$ 69,902,475	
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24	\$ 3,786,714.91	\$ 3,544,808.22	\$ 4,568,218.36	\$ 6,208,368.73	\$ 7,830,760.76	\$ 7,611,456.98	\$ 66,458,397	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)	\$ (75,468.57)	\$ 23,874.32	\$ (121,361.77)	\$ 1,838.49	\$ (48,947.47)	\$ (74,216.12)	\$ (563,240)	
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06	\$ 409,290.13	\$ 428,461.03	\$ 383,275.41	\$ 381,419.65	\$ 456,736.42	\$ 520,308.38	\$ 5,522,138	
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88	\$ -	\$ -	\$ 13,812.47	\$ -	\$ -	\$ 51,598.65	\$ 302,802	
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68	\$ 110,016.51	\$ 16,695.17	\$ 9,048.00	\$ 195,024.30	\$ 47,493.70	\$ 92,446.39	\$ 539,336	
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557	\$ 9,011,351	\$ 8,895,011	\$ 10,755,243	\$ 14,101,252	\$ 14,075,337	\$ 15,264,780	\$ 142,161,910	
PGA THERM SALES															
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131	4,342,065	3,922,839	4,311,790	4,766,502	6,163,303	8,789,139	82,244,451	
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964	3,361,290	3,266,037	3,483,822	6,338,388	3,917,636	4,879,086	52,861,572	
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590	8,742,890	6,705,630	6,478,170	5,580,000	5,400,000	5,580,000	75,455,290	
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685	16,446,245	13,894,506	14,273,781	16,684,890	15,480,939	19,248,225	210,561,312	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000	\$0.80000	\$0.80000	\$0.80000	\$0.88334	
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000	\$0.80000	\$0.80000	\$0.80000	\$0.88333	
PGA REVENUES															
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402	\$ 3,888,319	\$ 3,317,741	\$ 3,646,696	\$ 3,794,136	\$ 4,905,989	\$ 6,996,155	\$ 73,512,217	
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433	\$ 3,010,035	\$ 2,477,472	\$ 2,709,161	\$ 2,659,684	\$ 3,061,415	\$ 3,930,054	\$ 42,989,172	
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196	\$ 3,566,572	\$ 3,241,833	\$ 2,992,291	\$ 2,408,967	\$ 2,124,570	\$ 2,040,294	\$ 29,131,269	
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)	\$ 59,632	\$ 480,717	\$ (87,046)	\$ 2,002,106	\$ (7,838)	\$ (32,248)	\$ 3,259,405	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,240,000)	
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)	\$ (85,184)	\$ (285,290)	\$ 164,478	\$ 73,720	\$ 555,926	\$ 1,045,084	\$ (358,931)	
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)	\$ 84,301	\$ (145,592)	\$ 84,763	\$ 265,366	\$ (83,241)	\$ 358,978	\$ (312,045)	
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054	\$ 10,420,342	\$ 8,983,547	\$ 9,407,010	\$ 11,100,645	\$ 10,453,488	\$ 14,234,983	\$ 146,981,088	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554	437,894	439,393	440,667	442,396	443,894	446,493	436,909	
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920	15,659	15,662	15,707	15,678	15,675	15,751	15,787	
25	Off System Sales	1	2	3	2	3	2	4	2	2	1	1	1	2	
26	Total	443,251	445,317	447,271	448,564	450,608	452,476	453,557	455,057	456,376	458,075	459,570	462,245	452,697	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246	1.0246	1.0217	1.0217		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038	1.039	1.042	1.042	1.042	1.039	1.039		
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197	1.0217	1.0236	1.0236	1.0236	1.0207	1.0207		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037	1.039	1.041	1.041	1.041	1.038	1.038		
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207	1.0207	1.0236	1.0236	1.0236	1.0197	1.0197		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038	1.038	1.041	1.041	1.041	1.037	1.037		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043	1.040	1.039	
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256	1.0217	1.0217	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043	1.039	1.039	
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246	1.0276	1.0305	1.0305	1.0305	1.0266	1.0246	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042	1.045	1.048	1.048	1.048	1.044	1.042	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197	1.0207	1.0236	1.0236	1.0236	1.0207	1.0207	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037	1.038	1.041	1.041	1.041	1.038	1.038	
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256	1.0217	1.0217	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043	1.039	1.039	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236	1.0207	1.0207	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041	1.041	1.038	1.038	
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236	1.0197	1.0197	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037	1.038	1.041	1.041	1.041	1.037	1.037	
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246	1.0246	1.0217	1.0217	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038	1.039	1.042	1.042	1.042	1.039	1.039	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204	1.0213	1.0243	1.0243	1.0243	1.0204	1.0204		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045	1.046	1.049	1.049	1.049	1.045	1.045		
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207	1.0217	1.0246	1.0246	1.0246	1.0217	1.0207		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038	1.039	1.042	1.042	1.042	1.039	1.038		
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236	1.0207	1.0207		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041	1.041	1.038	1.038		

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