

FILED 1/31/2024 DOCUMENT NO. 00442-2024 FPSC - COMMISSION CLERK 123 South Calhoun Street

Attorneys and Counselors at Law 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

January 31, 2024

### VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor <u>FPSC Docket No. 20240001-EI</u>

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of September 2023, October 2023, and November 2023, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

Millen D. Mean

Malcolm N. Means

MNM/bml Enclosures cc: All Parties of Record (w/enc.)

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

)

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20240001-EI

FILED: January 31, 2024

### TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of September 2023, October 2023, and November 2023:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of September 2023, October 2023, and November 2023.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of January, 2024.

Respectfully submitted,

Mululin n. Means

J. JEFFRY WAHLEN MALCOLM N. MEANS VIRGINIA PONDER Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 31st day of January, 2024 to the following:

Suzanne Brownless Ryan Sandy Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u> <u>rsandy@psc.state.fl.us</u>

Walter Trierweiler Charles Rehwinkel Patricia A. Christensen Mary Wessling Octavio Ponce Austin Watrous **Office of Public Counsel** 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <u>Trierweiler.Walt@leg.state.fl.us</u> <u>Rehwinkel.charles@leg.state.fl.us</u> <u>christensen.patty@leg.state.fl.us</u> <u>wessling.mary@leg.state.fl.us</u> <u>ponce.octavio@leg.state.fl.us</u> <u>watrous.austin@leg.state.fl.us</u>

Dianne M. Triplett Duke Energy Florida 299 First Avenue North St. Petersburg, FL 33701 Dianne.triplett@duke-energy.com FLRegulatoryLegal@duke-energy.com

Matthew R. Bernier Robert Pickles Stephanie A. Cuello Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, FL 32301-7740 <u>Matthew.bernier@duke-energy.com</u> <u>Robert.pickles@duke-energy.com</u> <u>Stephanie.Cuello@duke-energy.com</u> Beth Keating Gunster, Yoakley & Stewart, P.A. 215 S. Monroe St., Suite 601 Tallahassee, FL 32301 <u>bkeating@gunster.com</u>

Maria Moncada David M. Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 <u>maria.moncada@fpl.com</u> david.lee@fpl.com

Kenneth Hoffman Vice President, Regulatory Relations Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301-1859 ken.hoffman@fpl.com

Mike Cassel Regulatory and Governmental Affairs Florida Public Utilities Company Florida Division of Chesapeake Utilities Corp. 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com

James W. Brew Laura W. Baker Sarah B. Newman Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, D.C. 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com Jon C Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com

Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Law Firm 1025 Thomas Jefferson St., NW Suite 800 West Washington, DC 20007-5201 pjm@smxblaw.com jrb@smxblaw.com Michelle D. Napier 1635 Meathe Drive West Palm Beach, FL 33411 <u>mnapier@fpuc.com</u>

Molulon n. Means

ATTORNEY

Page 1 of 14

| FORM 423-1   |   |   |  |  |
|--|---|---|--|--|
| Plant Name/Lines Column Justification                                |   |   |  |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | L | (1) Disclosure of the delivered price could impair the effort<br>of Tampa Electric to contract for goods and services on<br>favorable terms, as in this instance, the effective purchase<br>price and the delivered price are the same, no transportation<br>charges apply. |  |  |

| FORM 423-1(a)  |        |  |
|--|--------|--|
| Plant Name/Lines   | Column | Justification  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | Η      | (2) This information is contractual information which, if made<br>public, "would impair the efforts of Tampa Electric to contract<br>for goods or services on favorable terms." Section<br>366.093(3)(d), Fla. Stat. The information shows the price<br>which Tampa Electric has paid for No. 2 fuel oil per barrel for<br>specific shipments from specific suppliers. This information<br>would allow suppliers to compare an individual supplier's price<br>with the market "for that date of delivery" and thereby<br>determine the contract pricing formula between Tampa Electric<br>and that supplier.                                 |
|  |        | Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates. |

Page 2 of 14

|  | FORM 423-1(a) |  |  |  |
|--|---------------|--|--|--|
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | Ι             | (3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.   |  |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | J             | (4) See item (3) above.  |  |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | K             | (5) See item (3) above.  |  |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | L             | (6) See item (3) above.  |  |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | М             | (7) See item (3) above. In addition, for the fuel that does not<br>meet contract requirements, Tampa Electric may reject the<br>shipment, or accept the shipment and apply a quality<br>adjustment. This is, in effect, a pricing term which is as<br>important as the price itself and is therefore confidential for<br>the reasons stated in paragraph (1) relative to price<br>concessions. |  |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | N             | (8) See item (3) above. In addition, this column is as<br>important as H from a confidentiality standpoint because of<br>the relatively few times that there are quality or discount<br>adjustments. That is, Column N will equal Column H most<br>of the time. Consequently, it needs to be protected for the<br>same reason as set forth in paragraph (1).                                   |  |  |

Page 3 of 14

| FORM 423-1(a)  |   |   |  |
|--|---|---|--|
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | 0 | (9) See item (3) above.   |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | Р | (10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers. |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | Q | (11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.                     |  |
| Tampa Electric<br>Company:<br>0 September<br>0 October<br>0 November | R | (12) Disclosure of the delivered price could impair the effort<br>of Tampa Electric to contract for goods and services on<br>favorable terms, as in this instance, the effective purchase<br>price and the delivered price are the same, no transportation<br>charges apply.  |  |

### <u>Request for Specified Confidential Treatment</u> Justification for September 2023, October 2023, and November 2023

Docket No. 20240001-EI

Page 4 of 14

|                                       | F      | ORM 423-2  |
|---------------------------------------|--------|--|
| Plant Name/Lines                      | Column | Justification  |
|                                       |        |  |
| <b>Big Bend Station</b>               | G      | (16) Disclosure of the effective purchase price "would   |
| 1 September                           |        | impair the efforts of Tampa Electric to contract for     |
| 1 October                             |        | goods or services on favorable terms." Section           |
| 1 November                            |        | 366.093(3)(d), Fla Stat. Additionally, publishing the    |
| Polk Station                          |        | purchase price would enable one to ascertain the total   |
| 0 September                           |        | transportation charges by subtracting the effective      |
| 0 October                             |        | price from the delivered price at the transfer facility, |
| 0 November                            |        | shown in Column I. Any competitor with knowledge         |
| United Bulk Terminal                  |        | of the total transportation charges would be able to use |
| Big Bend Station                      |        | that information in conjunction with the published       |
| 0 September                           |        | delivered price at the United Bulk Terminal Transfer     |
| 0 October                             |        | Facility to determine the segmented transportation       |
| 0 November                            |        | costs, i.e., the separate breakdown of transportation    |
| United Bulk Terminal                  |        | charges for river barge transport and for deep water     |
| <b>Transfer Facility Polk Station</b> |        | transportation across the Gulf of Mexico from the        |
| 0 September                           |        | transfer facility to Tampa. It is this segmented         |
| 0 October                             |        | transportation cost data which is proprietary and        |
| 0 November                            |        | confidential. The disclosure of the segmented            |
|                                       |        | transportation costs would have a direct impact on       |
|                                       |        | Tampa Electric's future fuel and transportation          |
|                                       |        | contracts by informing potential bidders of current      |
|                                       |        | prices paid for services provided. That harm, which      |
|                                       |        | would flow to Tampa Electric and its Customers from      |
|                                       |        | such disclosure, was the subject of Prepared Direct      |
|                                       |        | Testimony of Mr. John R. Rowe, Jr. on behalf of          |
|                                       |        | Tampa Electric from September 29, 1986, in Docket        |
|                                       |        | No. 860001-EI-D ("Rowe Testimony").                      |
|                                       |        | In the Commission's Order No. 12645 issued in Docket     |
|                                       |        | No. 830001-EU on November 3, 1983 (In re:                |
|                                       |        | Investigation of Fuel Adjustment Clauses of Electric     |
|                                       |        | Utilities), the Commission prescribed the current 423    |
|                                       |        | Form filings. In so doing, the Commission observed:      |
|                                       |        | Next, we must determine whether any                      |
|                                       |        | portion of the monthly reports should                    |
|                                       |        | be accorded confidential treatment.                      |
|                                       |        | We agree that contain neutring of the                    |

be accorded confidential treatment. We agree that certain portions of the confidential information. However, many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

### **Request for Specified Confidential Treatment Justification for September 2023, October 2023, and November 2023**

Docket No. 20240001-EI

Page 5 of 14

| FORM 423-2       |                      |  |
|------------------|----------------------|--|
| Plant Name/Lines | Column Justification |  |

Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Page 6 of 14

| FORM 423-2  |        |  |
|---|--------|--|
| Plant Name/Lines  | Column | Justification  |
| Big Bend Station 1 September 1 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November | Η      | (17) The disclosure of this information "would impair<br>the efforts of Tampa Electric to contract for goods or<br>services on favorable terms." Section 366.093(3)(d),<br>Fla. Stat. As was stated in (1), Columns G and H both<br>need confidential protection because disclosure of<br>either column will enable competitors to determine<br>the segmented transportation charges. Accordingly,<br>the same reasons discussed in (1) likewise apply with<br>regard to Column H. |
| Big Bend Station 1 September 1 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November 0 September 0 October 0 November   | Ι      | (18) Disclosure of the delivered price could impain<br>the effort of Tampa Electric to contract for goods and<br>services on favorable terms, as in this instance, the<br>effective purchase price and the delivered price are<br>the same, no transportation charges apply.   |

Page 7 of 14

|   | FO     | RM 423-2(a)  |
|---|--------|--|
| Plant Name/Lines  | Column | Justification  |
| Big Bend Station 1 September 1 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November                                  | G      | (19) This column discloses the value of shorthaul<br>and loading charges on a \$/Ton basis, which is a<br>negotiated price the disclosure of which would<br>adversely impact Tampa Electric in future<br>negotiations for this component of the overall price,<br>which, in turn, would adversely impact Tampa<br>Electric's customers.  |
| Big Bend Station 1 September 1 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November 0 September 0 October 0 November | H      | (20) If the original invoice price is made public, one<br>can subtract the original invoice price from the<br>publicly disclosed delivered price at the United Bulk<br>Terminal Transfer Facility and thereby determine<br>the segmented river transportation cost. Disclosure<br>of the river transportation cost "would impair the<br>efforts of Tampa Electric to contract for goods or<br>services on favorable terms." Section 366.093(3)(d),<br>Fla. Stat. Additional justification appears in<br>paragraph (1) of the rationale for confidentiality of<br>Column G of Form 423-2 (United Bulk Terminal<br>Transfer Facility - Big Bend Station). <i>See also</i> Rowe<br>Testimony. |

Page 8 of 14

|  | FO     | RM 423-2(a)   |
|--|--------|---|
| Plant Name/Lines   | Column | Justification   |
| Big Bend Station 1 September 1 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November | J      | (21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony |
| Big Bend Station 1 September 1 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November 0 September 0 October 0 November  | L      | (22) This information, if publicly disclosed, would<br>enable a competitor to back into the segmented<br>waterborne transportation costs using the already<br>publicly disclosed delivered price of coal at the<br>United Bulk Terminal Transfer Facility. Such<br>disclosure "would impair the efforts of Tampa<br>Electric to contract for goods or services on<br>favorable terms." Section 366.093(3)(d), Fla. Stat.<br>Additional justification appears in paragraph (1) of<br>the rationale for confidentiality of Column G of<br>Form 423-2 (United Bulk Terminal Transfer<br>Facility - Big Bend Station). <i>See also</i> Rowe<br>Testimony  |

•

Page 9 of 14

| FORM 423-2(b)                         |        |  |
|---------------------------------------|--------|--|
| Plant Name/Lines                      | Column | Justification  |
| <b>Big Bend Station</b>               | G      | (23) Disclosure of the effective purchase price in   |
| 1 September                           |        | Column G "would impair the efforts of Tampa          |
| 1 October                             |        | Electric to contract for goods or services on        |
| 1 November                            |        | favorable terms." Section 366.093(3)(d), Fla. Stat.  |
| Polk Station                          |        | Such disclosure would enable a competitor to "back   |
| 0 September                           |        | into" the segmented transportation cost using the    |
| 0 October                             |        | publicly disclosed delivered price for coal at the   |
| 0 November                            |        | United Bulk Terminal Transfer Facility. This would   |
| United Bulk Terminal                  |        | be done by subtracting the effective purchase price  |
| <b>Big Bend Station</b>               |        | per ton from the price per ton delivered at United   |
| 0 September                           |        | Bulk Terminal, thereby revealing the river barge     |
| 0 October                             |        | rate. Additional justification appears in paragraph  |
| 0 November                            |        | (1) of the rationale for confidentiality of Column G |
| United Bulk Terminal                  |        | of Form 423-2 (United Bulk Terminal Transfer         |
| <b>Transfer Facility Polk Station</b> |        | Facility - Big Bend Station). See also Rowe          |
| 0 September                           |        | Testimony. Such disclosure would also adversely      |
| 0 October                             |        | affect Tampa Electric's ability to negotiate future  |
| 0 November                            |        | coal supply contracts.                               |
| Big Bend Station                      | Н      | (24) This column discloses the value of additional   |
| 1 September                           |        | shorthaul and loading charges on a \$/Ton basis,     |
| 1 October                             |        | which is a negotiated price the disclosure of which  |
| 1 November                            |        | would adversely impact Tampa Electric in future      |
| Polk Station                          |        | negotiations for this component of the overall       |
| 0 September                           |        | price, which, in turn, would adversely impact        |
| 0 October                             |        | Tampa Electric's customers.                          |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| Big Bend Station                      |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| Transfer Facility Polk Station        |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |

Page 10 of 14

|                                       | FOF    | RM 423-2(b)  |
|---------------------------------------|--------|--|
| Plant Name/Lines                      | Column | Justification  |
|                                       |        |  |
| Big Bend Station                      | Ι      | (25) Disclosure of the rail rate per ton would         |
| 1 September                           |        | adversely affect the ability of Tampa Electric to      |
| 1 October                             |        | negotiate favorable rail rates. Disclosure of the rail |
| 1 November                            |        | rates paid would effectively eliminate any             |
| Polk Station                          |        | negotiating leverage and could lead to higher rail     |
| 0 September                           |        | rates. This would work to the ultimate detriment of    |
| 0 October                             |        | Tampa Electric and its customers. Accordingly,         |
| 0 November                            |        | disclosure of this information "would impair the       |
| United Bulk Terminal                  |        | efforts of Tampa Electric to contract for goods or     |
| Big Bend Station                      |        | services on favorable terms." Section                  |
| 0 September                           |        | 366.093(3)(d), Fla. Stat.                              |
| 0 October                             |        |  |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| <b>Transfer Facility Polk Station</b> |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
| Big Bend Station                      | J      | (26) This column discloses the value of other rail     |
| 1 September                           |        | charges on a \$/Ton basis, which is a negotiated price |
| 1 October                             |        | the disclosure of which would adversely impact         |
| 1 November                            |        | Tampa Electric in future negotiations for this         |
| Polk Station                          |        | component of the overall price, which, in turn,        |
| 0 September                           |        | would adversely impact Tampa Electric's                |
| 0 October                             |        | customers.   |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| Big Bend Station                      |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| Transfer Facility Polk Station        |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
|                                       |        |  |

Page 11 of 14

| FORM 423-2(b)                         |        |  |
|---------------------------------------|--------|--|
| Plant Name/Lines                      | Column | Justification  |
| Big Bend Station                      | K      | (27) These columns contained information the         |
| 1 September                           |        | disclosure of which "would impair the efforts of     |
| 1 October                             |        | Tampa Electric to contract for goods or services on  |
| 1 November                            |        | favorable terms." Section 366.093(3)(d), Fla. Stat.  |
| Polk Station                          |        | Each of these columns provides specific              |
| 0 September                           |        | information on segmented transportation costs        |
| 0 October                             |        | which are the primary objects of this request.       |
| 0 November                            |        | Additional justification appears in paragraph (1) of |
| United Bulk Terminal                  |        | the rationale for confidentiality for Column G on    |
| Big Bend Station                      |        | 423-2 (United Bulk Terminal Transfer Facility -      |
| 0 September                           |        | Big Bend Station). See also Rowe Testimony           |
| 0 October                             |        | · · · · · ·  |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| Transfer Facility Polk Station        |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
| Big Bend Station                      | L      | (28) See item (27) above.                            |
| 1 September                           |        |  |
| 1 October                             |        |  |
| 1 November                            |        |  |
| Polk Station                          |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
| United Bulk Terminal                  |        |  |
| Big Bend Station                      |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |
| <b>United Bulk Terminal</b>           |        |  |
| <b>Transfer Facility Polk Station</b> |        |  |
| 0 September                           |        |  |
| 0 October                             |        |  |
| 0 November                            |        |  |

Page 12 of 14

| FORM 423-2(b)                         |        |                            |  |  |  |  |  |  |  |  |
|---------------------------------------|--------|----------------------------|--|--|--|--|--|--|--|--|
| Plant Name/Lines                      | Column | Justification              |  |  |  |  |  |  |  |  |
| D'- D J C4-4'                         | М      | (20) 9 (4                  |  |  |  |  |  |  |  |  |
| Big Bend Station                      | М      | (29) See item (27) above.  |  |  |  |  |  |  |  |  |
| 1 September                           |        |                            |  |  |  |  |  |  |  |  |
| 1 October                             |        |                            |  |  |  |  |  |  |  |  |
| 1 November                            |        |                            |  |  |  |  |  |  |  |  |
| Polk Station                          |        |                            |  |  |  |  |  |  |  |  |
| 0 September                           |        |                            |  |  |  |  |  |  |  |  |
| 0 October                             |        |                            |  |  |  |  |  |  |  |  |
| 0 November                            |        |                            |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                            |  |  |  |  |  |  |  |  |
| <b>Big Bend Station</b>               |        |                            |  |  |  |  |  |  |  |  |
| 0 September                           |        |                            |  |  |  |  |  |  |  |  |
| 0 October                             |        |                            |  |  |  |  |  |  |  |  |
| 0 November                            |        |                            |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                            |  |  |  |  |  |  |  |  |
| <b>Transfer Facility Polk Station</b> |        |                            |  |  |  |  |  |  |  |  |
| 0 September                           |        |                            |  |  |  |  |  |  |  |  |
| 0 October                             |        |                            |  |  |  |  |  |  |  |  |
| 0 November                            |        |                            |  |  |  |  |  |  |  |  |
| Big Bend Station                      | N      | (30) See item (27) above.  |  |  |  |  |  |  |  |  |
| 1 September                           | 14     | (50) 500 Rein (27) 450 ve. |  |  |  |  |  |  |  |  |
| 1 October                             |        |                            |  |  |  |  |  |  |  |  |
| 1 November                            |        |                            |  |  |  |  |  |  |  |  |
| Polk Station                          |        |                            |  |  |  |  |  |  |  |  |
| 0 September                           |        |                            |  |  |  |  |  |  |  |  |
| 0 October                             |        |                            |  |  |  |  |  |  |  |  |
| 0 November                            |        |                            |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                            |  |  |  |  |  |  |  |  |
| Big Bend Station                      |        |                            |  |  |  |  |  |  |  |  |
| 0 September                           |        |                            |  |  |  |  |  |  |  |  |
| 0 October                             |        |                            |  |  |  |  |  |  |  |  |
| 0 November                            |        |                            |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                            |  |  |  |  |  |  |  |  |
|                                       |        |                            |  |  |  |  |  |  |  |  |
| <b>Transfer Facility Polk Station</b> |        |                            |  |  |  |  |  |  |  |  |
| 0 September<br>0 October              |        |                            |  |  |  |  |  |  |  |  |
|                                       |        |                            |  |  |  |  |  |  |  |  |
| 0 November                            |        |                            |  |  |  |  |  |  |  |  |

Page 13 of 14

| FORM 423-2(b)                         |        |                             |  |  |  |  |  |  |  |  |  |
|---------------------------------------|--------|-----------------------------|--|--|--|--|--|--|--|--|--|
| Plant Name/Lines                      | Column | Justification               |  |  |  |  |  |  |  |  |  |
| Big Bend Station                      | 0      | (31) See item (27) above.   |  |  |  |  |  |  |  |  |  |
| 1 September                           | Ū      | (01) 200 10111 (27) 400 701 |  |  |  |  |  |  |  |  |  |
| 1 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 1 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| Polk Station                          |        |                             |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                             |  |  |  |  |  |  |  |  |  |
| Big Bend Station                      |        |                             |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                             |  |  |  |  |  |  |  |  |  |
| Transfer Facility Polk Station        |        |                             |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| Big Bend Station                      | Р      | (32) See item (27) above.   |  |  |  |  |  |  |  |  |  |
| 1 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 1 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 1 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| Polk Station                          |        |                             |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                             |  |  |  |  |  |  |  |  |  |
| Big Bend Station                      |        |                             |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |                             |  |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |                             |  |  |  |  |  |  |  |  |  |
| <b>Transfer Facility Polk Station</b> |        |                             |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |                             |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |                             |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |                             |  |  |  |  |  |  |  |  |  |

Page 14 of 14

| FORM 423-2(b)                         |        |  |  |  |  |  |  |  |  |  |
|---------------------------------------|--------|--|--|--|--|--|--|--|--|--|
| Plant Name/Lines                      | Column | Justification  |  |  |  |  |  |  |  |  |
|                                       |        |  |  |  |  |  |  |  |  |  |
| <b>Big Bend Station</b>               | Q      | (33) Disclosure of the delivered price could impair    |  |  |  |  |  |  |  |  |
| 1 September                           |        | the effort of Tampa Electric to contract for goods and |  |  |  |  |  |  |  |  |
| 1 October                             |        | services on favorable terms, as in this instance, the  |  |  |  |  |  |  |  |  |
| 1 November                            |        | effective purchase price and the delivered price are   |  |  |  |  |  |  |  |  |
| Polk Station                          |        | the same, no transportation charges apply.             |  |  |  |  |  |  |  |  |
| 0 September                           |        |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |  |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |  |  |  |  |  |  |  |  |  |
| Big Bend Station                      |        |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |  |  |  |  |  |  |  |  |  |
| United Bulk Terminal                  |        |  |  |  |  |  |  |  |  |  |
| <b>Transfer Facility Polk Station</b> |        |  |  |  |  |  |  |  |  |  |
| 0 September                           |        |  |  |  |  |  |  |  |  |  |
| 0 October                             |        |  |  |  |  |  |  |  |  |  |
| 0 November                            |        |  |  |  |  |  |  |  |  |  |
|                                       |        |  |  |  |  |  |  |  |  |  |

FPSC Form 423-1

### \*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adrenne Keurs

4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: November 15, 2023

|      |            |               |          |          |          |          |      | Sulfur  | BTU       |        | Delivered |
|------|------------|---------------|----------|----------|----------|----------|------|---------|-----------|--------|-----------|
| Line |            |               | Shipping | Purchase | Delivery | Delivery | Туре | Content | Content   | Volume | Price     |
| No.  | Plant Name | Supplier Name | Point    | Туре     | Location | Date     | Oil  | %       | (BTU/Gal) | (Bbls) | (\$/Bbl)  |
| (a)  | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (i)     | (j)       | (k)    | (I)       |
|      |            |               |          |          |          |          |      |         |           |        |           |
| 1.   | None       |               |          |          |          |          |      |         |           |        |           |

FPSC FORM 423-1 (2/87)

Page 1 of 1

| FPSC Form | 423-1(a) |
|-----------|----------|
|-----------|----------|

1.

\*\*SPECIFIED CONFIDENTIAL\*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September 2023 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company adreame Leurs 4. Signature of Official Submitting Report:\_ Adrienne S. Lewis, Director Regulatory Accounting 6. Date Completed: November 15, 2023 Effective Transport Quality Adjust. (\$/Bbl) Invoice Invoice Net Net Purchase to Line No. (a) Type Oil (f) Price (\$/Bbl) Plant Delivery Location Delivery Date Volume Price (\$/Bbl) Discount Price (\$/Bbl) Terminal Amount Amount Supplier Name (Bbls) (g) Name \$ \$ \$ (\$/Bbl) (b) (c) (d) (e) (h) (i) (j) (k) (I) (m) (n) (o)

-----

----

-----

-----

-----

-----

FPSC FORM 423-1(a) (2/87)

-----

None

-----

-----

Page 1 of 1

Delivered

Price (\$/Bbl)

(r)

-----

Add'l

Transport Charges (\$/Bbl)

(p)

-----

-----

Other

Charges (\$/Bbl)

(q)

-----

FPSC Form 423-2

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

reme eurs

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2023

|                    |                      |                         |                         |                          |             |   |  |  |                               | As Receive                        | d Coal Quality             |                                 |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | OB                       | 57,876.97   |   |  |  | 3.00                          | 11,173                            | 8.35                       | 13.24                           |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Idreme ens 5. Signature of Official Submitting Form:\_

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: September 2023

6. Date Completed: November 15, 2023

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | 57,876.97   | N/A   |  |   | \$0.00  |                                  | \$1.08   |   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 2 of 3

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2023

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Leurs ~*01*nn

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

#### Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price & Loading Trans-Purchase Rail Rail loading Barge Barge Water Related tation Transfer Mine Shipping Line port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (b) (d) (f) (i) (j) (k) (a) (c) (e) (g) (h) (I) (m) (n) (o) (p) (q) 1 Knight Hawk Coal 8, IL, 145 Perry Cnty, IL OB 57,876.97

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Page 3 of 3

FPSC Form 423-2

#### Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Arene euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2023

5. Signature of Official Submitting Form:

|  | As Received Coal Quality                                 |
|--|--|
| Effe   | fective Total Delivered                                  |
| Pure   | rrchase Transport Price Transfer Sulfur BTU Ash Moisture |
| Line Mine Purchase Transport Pr                | Price Charges Facility Content Content Content Content   |
| No. Supplier Name Location Type Mode Tons (\$/ | \$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % %                 |
| (a) (b) (c) (d) (e) (f) (                      | (g) (h) (i) (j) (k) (l) (m)                              |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

euro reme 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: November 15, 2023

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

Page 2 of 3

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

adrenne, Leurs 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: November 15, 2023

|      |               |          |          |        |      |           | Add'l     |          | Rail Cha | 0        |          | erborne Char | 5        |          | Total     | Delivered |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|----------|----------|----------|--------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean        | Other    | Other    | Transpor- | Price     |
|      |               |          |          |        |      |           |           |          |          |          |          |              |          |          |           |           |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge        | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate         | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)      | (k)      | (I)      | (m)          | (n)      | (o)      | (p)       | (q)       |

1. None

1. Reporting Month: September 2023

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

\*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 Idreme Leuro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |           |      |                       |                    |                             |         | As Recei | ved Coal Qua | ality    |
|------|---------------|----------|----------|-----------|------|-----------------------|--------------------|-----------------------------|---------|----------|--------------|----------|
|      |               |          |          |           |      | Effective<br>Purchase | Total<br>Transport | Delivered<br>Price Transfer | Sulfur  | BTU      | Ash          | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price                 | Charges            | Facility                    | Content | Content  | Content      | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)              | (\$/Ton)           | (\$/Ton)                    | %       | (BTU/lb) | %            | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)                   | (h)                | (i)                         | (j)     | (k)      | (I)          | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2023

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2023

5. Signature of Official Submitting Form:

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |
|      |               |          |          |      |           |           |          |             |          |          |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

ature of Official Submitting Form.

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |        |      |           |           |          | Rail Charges |          | Wat      | Vaterborne Charges |          |          |           |           |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|--------------|----------|----------|--------------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      |           | Add'l     |          |              |          |          |                    |          |          | Total     | Delivered |
|      |               |          |          |        |      | Effective | Shorthaul |          | Other        | River    | Trans-   | Ocean              | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail         | Barge    | loading  | Barge              | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges      | Rate     | Rate     | Rate               | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)           | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)          | (k)      | (I)      | (m)                | (n)      | (o)      | (p)       | (q)       |
|      |               |          |          |        |      |           |           |          |              |          |          |                    |          |          |           |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis. <u>Director Regulatory Accounting</u>

(813) 228 - 4769 aleme

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

eurs

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |           |      |           |           |                |         | As Receive | d Coal Quality | /        |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|------------|----------------|----------|
|      |               |          |          |           |      | Effective | Total     | Delivered      |         |            |                |          |
|      |               |          |          |           |      | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash            | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price     | Charges   | Facility       | Content | Content    | Content        | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %              | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)       | (h)       | (i)            | (j)     | (k)        | (I)            | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

renn euro 5. Signature of Official Submitting Form:\_

2. Reporting Company: Tampa Electric Company

1. Reporting Month: September 2023

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 2 of 3

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idrem ens

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2023

5. Signature of Official Submitting Form:

|            |                      |                 |              |             |             |                                | Add'l                             | Rail Charges    |                          | Waterborne Charges     |                           |                        |                           | Total                       | Delivered                      |                               |
|------------|----------------------|-----------------|--------------|-------------|-------------|--------------------------------|-----------------------------------|-----------------|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|--------------------------------|-------------------------------|
| Line       |                      | Mine            | Shipping     | Trans-      |             | Effective<br>Purchase<br>Price | Shorthaul<br>& Loading<br>Charges | Rail<br>Rate    | Other<br>Rail<br>Charges | River<br>Barge<br>Rate | Trans-<br>loading<br>Rate | Ocean<br>Barge<br>Rate | Other<br>Water<br>Charges | Other<br>Related<br>Charges | Transpor-<br>tation<br>Charges | Price<br>Transfer<br>Facility |
| No.<br>(a) | Supplier Name<br>(b) | Location<br>(c) | Point<br>(d) | Mode<br>(e) | Tons<br>(f) | (\$/Ton)<br>(g)                | (\$/Ton)<br>(h)                   | (\$/Ton)<br>(i) | (\$/Ton)<br>(j)          | (\$/Ton)<br>(k)        | (\$/Ton)<br>(I)           | (\$/Ton)<br>(m)        | (\$/Ton)<br>(n)           | (\$/Ton)<br>(0)             | (\$/Ton)<br>(p)                | (\$/Ton)<br>(q)               |

1. None

1. Reporting Month: September 2023

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-1

### \*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adrenne Keurs

4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: November 15, 2023

|      |            |               |          |          |          |          |      | Sulfur  | BTU       |        | Delivered |
|------|------------|---------------|----------|----------|----------|----------|------|---------|-----------|--------|-----------|
| Line |            |               | Shipping | Purchase | Delivery | Delivery | Туре | Content | Content   | Volume | Price     |
| No.  | Plant Name | Supplier Name | Point    | Туре     | Location | Date     | Oil  | %       | (BTU/Gal) | (Bbls) | (\$/Bbl)  |
| (a)  | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (i)     | (j)       | (k)    | (I)       |
|      |            |               |          |          |          |          |      |         |           |        |           |
| 1.   | None       |               |          |          |          |          |      |         |           |        |           |

FPSC FORM 423-1 (2/87)

Page 1 of 1

| FPSC Form | 423-1(a) |
|-----------|----------|
|-----------|----------|

1.

\*\*SPECIFIED CONFIDENTIAL\*\*

### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September 2023 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company adreame Leurs 4. Signature of Official Submitting Report:\_ Adrienne S. Lewis, Director Regulatory Accounting 6. Date Completed: November 15, 2023 Effective Transport Quality Adjust. (\$/Bbl) Invoice Invoice Net Net Purchase to Line No. (a) Type Oil (f) Price (\$/Bbl) Plant Delivery Location Delivery Date Volume Price (\$/Bbl) Discount Price (\$/Bbl) Terminal Amount Amount Supplier Name (Bbls) (g) Name \$ \$ \$ (\$/Bbl) (b) (c) (d) (e) (h) (i) (j) (k) (I) (m) (n) (o)

-----

----

-----

-----

-----

-----

FPSC FORM 423-1(a) (2/87)

-----

None

-----

-----

Page 1 of 1

Delivered

Price (\$/Bbl)

(r)

-----

Add'l

Transport Charges (\$/Bbl)

(p)

-----

-----

Other

Charges (\$/Bbl)

(q)

-----

FPSC Form 423-2

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

reme eurs

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2023

|                    |                      |                         |                         |                          |             | <b>-fff</b> - <b>i</b>                            |  |  | As Received Coal Quality      |                                   |                            |                                 |  |  |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|--|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |  |  |
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | OB                       | 57,876.97   |   |  |  | 3.00                          | 11,173                            | 8.35                       | 13.24                           |  |  |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Idreme ens 5. Signature of Official Submitting Form:\_

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: September 2023

6. Date Completed: November 15, 2023

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | 57,876.97   | N/A   |  |   | \$0.00  |                                  | \$1.08   |   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

5. Signature of Official Submitting Form:

6. Date Completed: November 15, 2023

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Leurs ~*01*nn

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

#### Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price & Loading Trans-Purchase Rail Rail loading Barge Barge Water Related tation Transfer Mine Shipping Line port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (b) (d) (f) (i) (j) (k) (a) (c) (e) (g) (h) (I) (m) (n) (o) (p) (q) 1 Knight Hawk Coal 8, IL, 145 Perry Cnty, IL OB 57,876.97

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Page 3 of 3

FPSC Form 423-2

#### Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Arene euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2023

5. Signature of Official Submitting Form:

|  | As Received Coal Quality                                 |
|--|--|
| Effe   | fective Total Delivered                                  |
| Pure   | rrchase Transport Price Transfer Sulfur BTU Ash Moisture |
| Line Mine Purchase Transport Pr                | Price Charges Facility Content Content Content Content   |
| No. Supplier Name Location Type Mode Tons (\$/ | \$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % %                 |
| (a) (b) (c) (d) (e) (f) (                      | (g) (h) (i) (j) (k) (l) (m)                              |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

euro reme 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: November 15, 2023

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

adrenne, Leurs 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: November 15, 2023

|      |               |          |          |        |      |           | Add'l     |          | Rail Cha | 0        |          | erborne Char | 5        |          | Total     | Delivered |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|----------|----------|----------|--------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean        | Other    | Other    | Transpor- | Price     |
|      |               |          |          |        |      |           |           |          |          |          |          |              |          |          |           |           |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge        | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate         | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)      | (k)      | (I)      | (m)          | (n)      | (o)      | (p)       | (q)       |

1. None

1. Reporting Month: September 2023

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

\*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 Idreme Leuro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |           |      |                       |                    |                             | As Received Coal Quality |          |         |         |  |
|------|---------------|----------|----------|-----------|------|-----------------------|--------------------|-----------------------------|--------------------------|----------|---------|---------|--|
|      |               |          |          |           |      | Effective<br>Purchase | Total<br>Transport | Delivered<br>Price Transfer | Sulfur BTU Ash Moi       |          |         |         |  |
| Line |               | Mine     | Purchase | Transport |      | Price                 | Charges            | Facility                    | Content                  | Content  | Content | Content |  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)              | (\$/Ton)           | (\$/Ton)                    | %                        | (BTU/lb) | %       | %       |  |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)                   | (h)                | (i)                         | (j)                      | (k)      | (I)     | (m)     |  |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2023

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2023

5. Signature of Official Submitting Form:

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |
|      |               |          |          |      |           |           |          |             |          |          |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2023

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

ature of Official Submitting Form.

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |        |      |           |           |          | Rail Charges |          | Waterborne Charges |          |          |          |           |           |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|--------------|----------|--------------------|----------|----------|----------|-----------|-----------|
|      |               |          |          |        |      |           | Add'l     |          |              |          |                    |          |          |          | Total     | Delivered |
|      |               |          |          |        |      | Effective | Shorthaul |          | Other        | River    | Trans-             | Ocean    | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail         | Barge    | loading            | Barge    | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges      | Rate     | Rate               | Rate     | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton)           | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)          | (k)      | (I)                | (m)      | (n)      | (o)      | (p)       | (q)       |
|      |               |          |          |        |      |           |           |          |              |          |                    |          |          |          |           |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis. <u>Director Regulatory Accounting</u>

(813) 228 - 4769 aleme

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

eurs

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |           |      |           |           |                |         | As Receive | d Coal Quality | /        |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|------------|----------------|----------|
|      |               |          |          |           |      | Effective | Total     | Delivered      |         |            |                |          |
|      |               |          |          |           |      | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash            | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price     | Charges   | Facility       | Content | Content    | Content        | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %              | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)       | (h)       | (i)            | (j)     | (k)        | (I)            | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

renn euro 5. Signature of Official Submitting Form:\_

2. Reporting Company: Tampa Electric Company

1. Reporting Month: September 2023

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2023

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 2 of 3

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idrem ens

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2023

5. Signature of Official Submitting Form:

|            |                      |                 |              |             |             |                                | Add'l                             |                 | Rail Charg               |                        |                           | terborne Char          | 0                         |                             | Total                          | Delivered                     |
|------------|----------------------|-----------------|--------------|-------------|-------------|--------------------------------|-----------------------------------|-----------------|--------------------------|------------------------|---------------------------|------------------------|---------------------------|-----------------------------|--------------------------------|-------------------------------|
| Line       |                      | Mine            | Shipping     | Trans-      |             | Effective<br>Purchase<br>Price | Shorthaul<br>& Loading<br>Charges | Rail<br>Rate    | Other<br>Rail<br>Charges | River<br>Barge<br>Rate | Trans-<br>loading<br>Rate | Ocean<br>Barge<br>Rate | Other<br>Water<br>Charges | Other<br>Related<br>Charges | Transpor-<br>tation<br>Charges | Price<br>Transfer<br>Facility |
| No.<br>(a) | Supplier Name<br>(b) | Location<br>(c) | Point<br>(d) | Mode<br>(e) | Tons<br>(f) | (\$/Ton)<br>(g)                | (\$/Ton)<br>(h)                   | (\$/Ton)<br>(i) | (\$/Ton)<br>(j)          | (\$/Ton)<br>(k)        | (\$/Ton)<br>(I)           | (\$/Ton)<br>(m)        | (\$/Ton)<br>(n)           | (\$/Ton)<br>(0)             | (\$/Ton)<br>(p)                | (\$/Ton)<br>(q)               |

1. None

1. Reporting Month: September 2023

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-1

# \*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2023

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adrenne Keurs

4. Signature of Official Submitting Report:\_

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: December 15, 2023

|      |            |               |          |          |          |          |      | Sulfur  | BTU       |        | Delivered |
|------|------------|---------------|----------|----------|----------|----------|------|---------|-----------|--------|-----------|
| Line |            |               | Shipping | Purchase | Delivery | Delivery | Туре | Content | Content   | Volume | Price     |
| No.  | Plant Name | Supplier Name | Point    | Туре     | Location | Date     | Oil  | %       | (BTU/Gal) | (Bbls) | (\$/Bbl)  |
| (a)  | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (i)     | (j)       | (k)    | (I)       |
|      |            |               |          |          |          |          |      |         |           |        |           |
| 1.   | None       |               |          |          |          |          |      |         |           |        |           |

FPSC FORM 423-1 (2/87)

Page 1 of 1

| FPSC Form 423-1(a) |  |
|--------------------|--|
|--------------------|--|

1.

None

\*\*SPECIFIED CONFIDENTIAL\*\*

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October 2023 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769 2. Reporting Company: Tampa Electric Company adreame Leurs 4. Signature of Official Submitting Report:\_ Adrienne S. Lewis, Director Regulatory Accounting 6. Date Completed: December 15, 2023 Effective Transport Quality Adjust. (\$/Bbl) Invoice Invoice Net Net Purchase to Line No. (a) Type Oil (f) Price (\$/Bbl) Plant Delivery Location Delivery Date Volume Price (\$/Bbl) Discount Price (\$/Bbl) Terminal Amount Amount Supplier Name (Bbls) (g) Name \$ \$ \$ (\$/Bbl) (b) (c) (d) (e) (h) (i) (j) (k) (I) (m) (n) (o) ---

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Delivered

Price (\$/Bbl)

(r)

-----

Add'l

Transport Charges (\$/Bbl)

(p)

-----

Other

Charges (\$/Bbl)

(q)

-----

FPSC Form 423-2

## \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2023

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

reme euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 15, 2023

|                    |                      |                         |                         |                          |             |   | <b>T</b> ( )                                     |  |                               | As Receive                        | d Coal Quality             |                                 |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(9) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | OB                       | 14,669.09   |   |  |  | 3.01                          | 11,176                            | 8.24                       | 13.22                           |

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

Idrem ens 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: October 2023

6. Date Completed: December 15, 2023

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|--|
| <br>1              | Knight Hawk Coal     | 8, IL, 145              | S                       | 14,669.09   | N/A   |  |   | \$0.00  |                                  | \$1.59   |   |  |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Leurs reme

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

1. Reporting Month: October 2023

6. Date Completed: December 15, 2023

5. Signature of Official Submitting Form:

|            |                  |                 |                |              |             |                   |                     |                 | Rail Charges    |                 | Wat              | terborne Cha     | rges            |                     |                    |                      |
|------------|------------------|-----------------|----------------|--------------|-------------|-------------------|---------------------|-----------------|-----------------|-----------------|------------------|------------------|-----------------|---------------------|--------------------|----------------------|
|            |                  |                 |                |              |             | Effective         | Add'l<br>Shorthaul  |                 | Other           | River           | Trans-           | Ocean            | Other           | Other               | Total<br>Transpor- | Delivered<br>Price   |
|            |                  |                 |                | Trans-       |             | Purchase          | & Loading           | Rail            | Rail            | Barge           | loading          | Barge            | Water           | Related             | tation             | Transfer             |
| Line       | Cumplier Neme    | Mine            | Shipping       | port<br>Mode | Tana        | Price<br>(\$/Ton) | Charges<br>(\$/Ton) | Rate            | Charges         | Rate            | Rate<br>(\$/Ton) | Rate<br>(\$/Ton) | Charges         | Charges<br>(\$/Ton) | Charges            | Facility<br>(\$/Ton) |
| No.<br>(a) | Supplier Name    | Location<br>(c) | Point<br>(d)   | (e)          | Tons<br>(f) | ()                | (\$/100)<br>(h)     | (\$/Ton)<br>(i) | (\$/Ton)<br>(i) | (\$/Ton)<br>(k) | (\$/TON)<br>(I)  | (\$/TON)<br>(m)  | (\$/Ton)<br>(n) | (\$/TOD)<br>(0)     | (\$/Ton)<br>(n)    | (\$/10n)<br>(q)      |
| ( )        |                  | . ,             | (u)            |              |             | (g)               |                     | (י)             | U)              |                 | (י)              |                  | ()              |                     | (P)                |                      |
| 1          | Knight Hawk Coal | 8, IL, 145      | Perry Cnty, IL | OB           | 14,669.09   |                   |                     |                 |                 |                 |                  |                  |                 |                     |                    |                      |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

#### Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2023

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

euro Aren Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

6. Date Completed: December 15, 2023

|      |               |          |          |           |      | Effective         | Total                | Delivered                  |                   |                | d Coal Qualit  | y                   |
|------|---------------|----------|----------|-----------|------|-------------------|----------------------|----------------------------|-------------------|----------------|----------------|---------------------|
| Line |               | Mine     | Purchase | Transport |      | Purchase<br>Price | Transport<br>Charges | Price Transfer<br>Facility | Sulfur<br>Content | BTU<br>Content | Ash<br>Content | Moisture<br>Content |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)          | (\$/Ton)             | (\$/Ton)                   | %                 | (BTU/lb)       | %              | %                   |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)               | (h)                  | (i)                        | (j)               | (k)            | (I)            | (m)                 |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

euro reme 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: October 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: December 15, 2023

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

1. Reporting Month: October 2023

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

adreme Keurs

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: December 15, 2023

|      |               |          |          |        |      |           | Add'l     |          | Rail Cha | 5        |          | erborne Char | 5        |          | Total     | Delivered |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|----------|----------|----------|--------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean        | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge        | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate         | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)      | (k)      | (I)      | (m)          | (n)      | (o)      | (p)       | (q)       |

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

(813) 228 - 4769 5. Signature of Official Submitting Form:

FPSC Form 423-2

\*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

Idreme Leuro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2023

|      |               |          |          |           |      | Effective.            | <b>T</b> - 4 - 1   | Delfarmed                   |         | As Recei | ived Coal Qua | ality    |
|------|---------------|----------|----------|-----------|------|-----------------------|--------------------|-----------------------------|---------|----------|---------------|----------|
|      |               |          |          |           |      | Effective<br>Purchase | Total<br>Transport | Delivered<br>Price Transfer | Sulfur  | BTU      | Ash           | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price                 | Charges            | Facility                    | Content | Content  | Content       | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)              | (\$/Ton)           | (\$/Ton)                    | %       | (BTU/lb) | %             | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)                   | (h)                | (i)                         | (j)     | (k)      | (I)           | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2023

 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: December 15, 2023

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |
|      |               |          |          |      |           |           |          |             |          |          |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

adreme Leurs

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2023

|      |               |          |          |        |      |           |           |          | Rail Charges |          | Wat      | terborne Cha | rges     |          |           |           |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|--------------|----------|----------|--------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      |           | Add'l     |          |              |          |          |              |          |          | Total     | Delivered |
|      |               |          |          |        |      | Effective | Shorthaul |          | Other        | River    | Trans-   | Ocean        | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail         | Barge    | loading  | Barge        | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges      | Rate     | Rate     | Rate         | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)          | (k)      | (1)      | (m)          | (n)      | (o)      | (p)       | (q)       |
|      |               |          |          |        |      |           |           |          |              |          |          |              |          |          |           |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis. <u>Director Regulatory Accounting</u>

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

eurs reme

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 15, 2023

|      |               |          |          |           |      |           |           |                |         | As Receive | ed Coal Quality | /        |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|------------|-----------------|----------|
|      |               |          |          |           |      | Effective | Total     | Delivered      |         |            |                 |          |
|      |               |          |          |           |      | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash             | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price     | Charges   | Facility       | Content | Content    | Content         | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %               | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)       | (h)       | (i)            | (j)     | (k)        | (I)             | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

6. Date Completed: December 15, 2023

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

repro euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

1. Reporting Month: October 2023

Adrienne S. Lewis, Director Regulatory Accounting

Retro-F.O.B.(2) Shorthaul Original active Quality Effective Mine Adjust-Purchase & Loading Invoice Price Base Line Mine Purchase Price Charges Price Adjustments Price ments Price Supplier Name No. Location Туре Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 2 of 3

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

# Page 3 of 3

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Idrem ens

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 15, 2023

5. Signature of Official Submitting Form:

|      |               |          |          |        |      |           |           |          | Rail Charg | jes      | Wa       | terborne Char | ges      |          |           |           |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|------------|----------|----------|---------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      |           | Add'l     |          |            |          |          |               |          |          | Total     | Delivered |
|      |               |          |          |        |      | Effective | Shorthaul |          | Other      | River    | Trans-   | Ocean         | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail       | Barge    | loading  | Barge         | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges    | Rate     | Rate     | Rate          | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)   | (\$/Ton) | (\$/Ton) | (\$/Ton)      | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)        | (k)      | (1)      | (m)           | (n)      | (o)      | (p)       | (q)       |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2023

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Leurs eme

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: January 12, 2024

| Line |            |               | Shipping | Purchase | Delivery | Delivery | Туре | Sulfur<br>Content | BTU<br>Content | Volume | Delivered<br>Price |
|------|------------|---------------|----------|----------|----------|----------|------|-------------------|----------------|--------|--------------------|
| No.  | Plant Name | Supplier Name | Point    | Туре     | Location | Date     | Oil  | %                 | (BTU/Gal)      | (Bbls) | (\$/Bbl)           |
| (a)  | (b)        | (c)           | (d)      | (e)      | (f)      | (g)      | (h)  | (i)               | (j)            | (k)    | (I)                |
|      |            |               |          |          |          |          |      |                   |                |        |                    |
| 1.   | None       |               |          |          |          |          |      |                   |                |        |                    |

FPSC FORM 423-1 (2/87)

Page 1 of 1

| FPSC Form 423-1(a)       |                       |               |          |          |      |        |          | OF FUEL OIL | FOR ELECTRIC PLANTS<br>ON CHARGES                                      | 3  |               |                |                       |                 |                    |          | Page 1 of 1 |
|--------------------------|-----------------------|---------------|----------|----------|------|--------|----------|-------------|--|--|---------------|----------------|-----------------------|-----------------|--------------------|----------|-------------|
| 1. Reporting Month: Nov  | vember 2023           |               |          |          |      |        |          |             | <ol> <li>Name, Title &amp; Telepl<br/>Submitted on this For</li> </ol> | none Number of Contac<br>rm: Adrienne S. Lewis |               |                |                       |                 |                    |          |             |
| 2. Reporting Company: Ta | impa Electric Company |               |          |          |      |        |          |             | (813) - 228 - 4769   |  |               |                | Leur                  | -               |                    |          |             |
|                          |                       |               |          |          |      |        |          |             | 4. Signature of Official   | Submitting Report:                             | Adrienne S. L | ewis, Director | Regulatory Acc        | ounting         |                    |          |             |
|                          |                       |               |          |          |      |        |          |             | 6. Date Completed:   | January 12, 2024                               |               |                |                       |                 |                    |          |             |
|                          |                       |               |          |          |      |        | Invoice  | Invoice     |  | Net  | Net           | Quality        | Effective<br>Purchase | Transport<br>to | Add'l<br>Transport | Other    | Delivered   |
| Line                     | Plant                 |               | Delivery | Delivery | Туре | Volume | Price    | Amount      | Discount   | Amount   | Price         | Adjust.        | Price                 | Terminal        | Charges            | Charges  | Price       |
| No.                      | Name                  | Supplier Name | Location | Date     | Oil  | (Bbls) | (\$/Bbl) | \$          | \$   | \$   | (\$/Bbl)      | (\$/Bbl)       | (\$/Bbl)              | (\$/Bbl)        | (\$/Bbl)           | (\$/Bbl) | (\$/Bbl)    |
| (a)                      | (b)                   | (c)           | (d)      | (e)      | (f)  | (g)    | (h)      | (i)         | (j)  | (k)  | (1)           | (m)            | (n)                   | (o)             | (p)                | (q)      | (r)         |
|                          |                       |               |          |          |      |        |          |             |  |  |               |                |                       |                 |                    |          |             |
| 1.                       | None                  |               |          |          |      |        |          |             |  |  |               |                |                       |                 |                    |          |             |

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-2

# \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:

euro reme

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: November 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 12, 2024

|                    |                      |                         |                         |                          |             | Effective                            | Total                                   | Delivered                                     |                               |                                   | d Coal Quality             |                                 |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>%<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>%<br>(I) | Moisture<br>Content<br>%<br>(m) |
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | OB                       | 11,944.97   |                                      |   |   | 3.05                          | 11,238                            | 8.50                       | 12.10                           |

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

freme euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: November 2023

6. Date Completed: January 12, 2024

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1                  | Knight Hawk Coal     | 8, IL, 145              | S                       | 11,944.97   | N/A   |  |   | \$0.00  |                                  | \$1.59   |   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Leurs areme

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

3. Plant Name: Big Bend Station (1)

1. Reporting Month: November 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 12, 2024

5. Signature of Official Submitting Form:

|      |                  |            |                |        |           |                       |                        |          | Rail Charges  |                | Wat               | erborne Cha    | irges          |                  |                     |                   |
|------|------------------|------------|----------------|--------|-----------|-----------------------|------------------------|----------|---------------|----------------|-------------------|----------------|----------------|------------------|---------------------|-------------------|
|      |                  |            |                |        |           |                       | Add'l                  |          |               |                |                   |                |                | 011              | Total               | Delivered         |
|      |                  |            |                | Trans- |           | Effective<br>Purchase | Shorthaul<br>& Loading | Rail     | Other<br>Rail | River<br>Barge | Trans-<br>loading | Ocean<br>Barge | Other<br>Water | Other<br>Related | Transpor-<br>tation | Price<br>Transfer |
| Line |                  | Mine       | Shipping       | port   |           | Price                 | Charges                | Rate     | Charges       | Rate           | Rate              | Rate           | Charges        | Charges          | Charges             | Facility          |
| No.  | Supplier Name    | Location   | Point          | Mode   | Tons      | (\$/Ton)              | (\$/Ton)               | (\$/Ton) | (\$/Ton)      | (\$/Ton)       | (\$/Ton)          | (\$/Ton)       | (\$/Ton)       | (\$/Ton)         | (\$/Ton)            | (\$/Ton)          |
| (a)  | (b)              | (c)        | (d)            | (e)    | (f)       | (g)                   | (h)                    | (i)      | (j)           | (k)            | (I)               | (m)            | (n)            | (o)              | (p)                 | (q)               |
|      |                  |            |                |        | ·         |                       |                        |          |               |                |                   |                |                |                  |                     |                   |
| 1    | Knight Hawk Coal | 8, IL, 145 | Perry Cnty, IL | OB     | 11,944.97 |                       |                        |          |               |                |                   |                |                |                  |                     |                   |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 1. Reporting Month: November 2023
 4. Name, Title & Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting<br/>(813) 228 - 4769

 2. Reporting Company: Tampa Electric Company
 5. Signature of Official Submitting Form:<br/>Adrienne S. Lewis, Director Regulatory Accounting<br/>Adrienne S. Lewis, Director Regulatory Accounting

 3. Plant Name: Polk Station (1)
 6. Date Completed: January 12, 2024

|      |               |          |          |           |      |           |           |                |         | As Receive | ed Coal Qualit | ty       |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|------------|----------------|----------|
|      |               |          |          |           |      | Effective | Total     | Delivered      |         |            |                |          |
|      |               |          |          |           |      | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash            | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price     | Charges   | Facility       | Content | Content    | Content        | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %              | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)       | (h)       | (i)            | (j)     | (k)        | (I)            | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

euro , Olmon 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: November 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 12, 2024

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

adreme Leurs

3. Plant Name: Polk Station (1)

1. Reporting Month: November 2023

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 12, 2024

|      |               |          |          |        |      |           |           |          | Rail Ch  | arges    | Wate     | erborne Charg | jes      |          |           |           |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|----------|----------|----------|---------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      |           | Add'l     |          |          |          |          |               |          |          | Total     | Delivered |
|      |               |          |          |        |      | Effective | Shorthaul |          | Other    | River    | Trans-   | Ocean         | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail     | Barge    | loading  | Barge         | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges  | Rate     | Rate     | Rate          | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton)      | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)      | (k)      | (I)      | (m)           | (n)      | (o)      | (p)       | (q)       |
|      |               |          |          |        |      |           |           |          |          |          |          |               |          |          |           |           |

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

#### \*\* SPECIFIED CONFIDENTIAL \*\*

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769
5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 12, 2024

|      |               |          |          |           |      |           |           |                |         | As Rece  | ived Coal Qu | ality    |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|----------|--------------|----------|
|      |               |          |          |           |      | Effective | Total     | Delivered      |         |          |              |          |
|      |               |          |          |           |      | Purchase  | Transport | Price Transfer | Sulfur  | BTU      | Ash          | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price     | Charges   | Facility       | Content | Content  | Content      | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb) | %            | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)       | (h)       | (i)            | (j)     | (k)      | (I)          | (m)      |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November 2023

reme euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: January 12, 2024

|      |               |          |          |      |           |           |          | Retro-      |          |          |           |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|      |               |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|      |               |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line |               | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No.  | Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |
|      |               |          |          |      |           |           |          |             |          |          |           |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

#### \*\* SPECIFIED CONFIDENTIAL \*\*

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 12, 2024

5. Signature of Official Submitting Form:

|      |               |          |          |        |      |           |           |          | Rail Charges |          | Wat      | terborne Chai | rges     |          |           |           |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|--------------|----------|----------|---------------|----------|----------|-----------|-----------|
|      |               |          |          |        |      |           | Add'l     |          |              |          |          |               |          |          | Total     | Delivered |
|      |               |          |          |        |      | Effective | Shorthaul |          | Other        | River    | Trans-   | Ocean         | Other    | Other    | Transpor- | Price     |
|      |               |          |          | Trans- |      | Purchase  | & Loading | Rail     | Rail         | Barge    | loading  | Barge         | Water    | Related  | tation    | Transfer  |
| Line |               | Mine     | Shipping | port   |      | Price     | Charges   | Rate     | Charges      | Rate     | Rate     | Rate          | Charges  | Charges  | Charges   | Facility  |
| No.  | Supplier Name | Location | Point    | Mode   | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)     | (\$/Ton) | (\$/Ton) | (\$/Ton)      | (\$/Ton) | (\$/Ton) | (\$/Ton)  | (\$/Ton)  |
| (a)  | (b)           | (c)      | (d)      | (e)    | (f)  | (g)       | (h)       | (i)      | (j)          | (k)      | (1)      | (m)           | (n)      | (o)      | (p)       | (q)       |
|      |               |          |          |        |      |           |           |          |              |          |          |               |          |          |           |           |

1. None

1. Reporting Month: November 2023

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2023

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

euro Areme

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 12, 2024

|      |               |          |          |           |      |           |           |                |         | As Receive | ed Coal Quality | /        |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|------------|-----------------|----------|
|      |               |          |          |           |      | Effective | Total     | Delivered      |         |            |                 |          |
|      |               |          |          |           |      | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash             | Moisture |
| Line |               | Mine     | Purchase | Transport |      | Price     | Charges   | Facility       | Content | Content    | Content         | Content  |
| No.  | Supplier Name | Location | Туре     | Mode      | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | %       | (BTU/lb)   | %               | %        |
| (a)  | (b)           | (c)      | (d)      | (e)       | (f)  | (g)       | (h)       | (i)            | (j)     | (k)        | (I)             | (m)      |
|      |               |          |          |           |      |           |           |                |         |            |                 |          |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

reme euro 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November 2023

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 12, 2024

|                   |          |          |      |           |           |          | Retro-      |          |          |           |
|-------------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
|                   |          |          |      | F.O.B.(2) | Shorthaul | Original | active      |          | Quality  | Effective |
|                   |          |          |      | Mine      | & Loading | Invoice  | Price       | Base     | Adjust-  | Purchase  |
| Line              | Mine     | Purchase |      | Price     | Charges   | Price    | Adjustments | Price    | ments    | Price     |
| No. Supplier Name | Location | Туре     | Tons | (\$/Ton)  | (\$/Ton)  | (\$/Ton) | (\$/Ton)    | (\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a) (b)           | (c)      | (d)      | (e)  | (f)       | (g)       | (h)      | (i)         | (j)      | (k)      | (I)       |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

Page 3 of 3

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

(813) 228 - 4769

5. Signature of Official Submitting Form:

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: November 2023

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 12, 2024

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

| Add'l  |   | Total Delivered                    |
|--|---|------------------------------------|
| Effective Shorthaul Other River Trans- Ocean<br>Trans- Purchase & Loading Rail Rail Barge Ioading Barge<br>Line Mine Shipping port Price Charges Rate Charges Rate Charges Rate Charges Rate Charges Rate Charges Rate Rate  | Other Other<br>Water Related<br>Charges Charges | Transpor- Price<br>tation Transfer |
| No.         Supplier Name         Location         Point         Mode         Tons         (\$/Ton)         (\$/ | (\$/Ton) (\$/Ton)<br>(n) (o)                    | (\$/Ton) (\$/Ton)                  |

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)