

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the February 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Phuong Nguyen

Phuong Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: FEBRUARY 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	981,810	1,502,173	(520,364)	-34.6%	37,587	38,056	(469)	-1.2%	2.61210	3.94730	(1.33520)	-33.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,344,904	1,282,568	62,336	4.9%	37,587	38,056	(469)	-1.2%	3.57811	3.37024	0.20787	6.2%
11 Energy Payments to Qualifying Facilities (A8a)	1,429,389	1,466,287	(36,898)	-2.5%	14,590	14,912	(322)	-2.2%	9.79707	9.83293	(0.03586)	-0.4%
12 TOTAL COST OF PURCHASED POWER	3,756,103	4,251,028	(494,925)	-11.6%	52,177	52,968	(791)	-1.5%	7.19878	8.02570	(0.82692)	-10.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					52,177	52,968	(791)	-1.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	111,327	150,176	(38,849)	-43.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,644,776	4,100,852	(456,076)	-11.1%	52,177	52,968	(791)	-1.5%	6.98541	7.74218	(0.75677)	-9.8%
21 Net Unbilled Sales (A4)	235,458 *	78,664 *	156,794	199.3%	3,371	1,016	2,355	231.8%	0.51586	0.16142	0.35444	219.6%
22 Company Use (A4)	2,183 *	3,146 *	(963)	-30.6%	31	41	(9)	-23.1%	0.00478	0.00646	(0.00168)	-26.0%
23 T & D Losses (A4)	218,713 *	246,046 *	(27,333)	-11.1%	3,131	3,178	(47)	-1.5%	0.47917	0.50489	(0.02572)	-5.1%
24 SYSTEM KWH SALES	3,644,776	4,100,852	(456,076)	-11.1%	45,644	48,733	(3,089)	-6.3%	7.98522	8.41495	(0.42973)	-5.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,644,776	4,100,852	(456,076)	-11.1%	45,644	48,733	(3,089)	-6.3%	7.98522	8.41495	(0.42973)	-5.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,644,776	4,100,852	(456,076)	-11.1%	45,644	48,733	(3,089)	-6.3%	7.98522	8.41495	(0.42973)	-5.1%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	45,644	48,733	(3,089)	-6.3%	2.12450	1.98984	0.13466	6.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,614,485	5,070,561	(456,076)	-9.0%	45,644	48,733	(3,089)	-6.3%	10.10973	10.40478	(0.29505)	-2.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.27240	10.57219	(0.29979)	-2.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.272	10.572	(0.300)	-2.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,050,021	3,154,304	(1,104,284)	-35.0%	69,166	75,432	(6,266)	-8.3%	2.96391	4.18165	(1.21774)	-29.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,005,605	2,769,061	236,544	8.5%	69,166	75,432	(6,266)	-8.3%	4.34549	3.67094	0.67455	18.4%
11 Energy Payments to Qualifying Facilities (A8a)	2,964,717	3,154,084	(189,367)	-6.0%	29,407	31,477	(2,070)	-6.6%	10.08152	10.02028	0.06124	0.6%
12 TOTAL COST OF PURCHASED POWER	8,020,343	9,077,449	(1,057,106)	-11.7%	98,573	106,909	(8,336)	-7.8%	8.13641	8.49082	(0.35441)	-4.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					98,573	106,909	(8,336)	-7.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	235,316	301,895	(66,579)	-22.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	7,785,027	8,775,554	(990,527)	-11.3%	98,573	106,909	(8,336)	-7.8%	7.89769	8.20844	(0.31075)	-3.8%
21 Net Unbilled Sales (A4)	(431,926) *	(189,341) *	(242,585)	128.1%	(5,469)	(2,307)	(3,162)	137.1%	(0.44046)	(0.18435)	(0.25611)	138.9%
22 Company Use (A4)	5,248 *	7,603 *	(2,355)	-31.0%	66	93	(26)	-28.3%	0.00535	0.00740	(0.00205)	-27.7%
23 T & D Losses (A4)	467,069 *	526,571 *	(59,502)	-11.3%	5,914	6,415	(501)	-7.8%	0.47630	0.51269	(0.03639)	-7.1%
24 SYSTEM KWH SALES	7,785,027	8,775,554	(990,527)	-11.3%	98,062	102,708	(4,646)	-4.5%	7.93888	8.54418	(0.60530)	-7.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	7,785,027	8,775,554	(990,527)	-11.3%	98,062	102,708	(4,646)	-4.5%	7.93888	8.54418	(0.60530)	-7.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	7,785,027	8,775,554	(990,527)	-11.3%	98,062	102,708	(4,646)	-4.5%	7.93888	8.54418	(0.60530)	-7.1%
28 GPIF**												
29 TRUE-UP**	1,939,418	1,939,420	(2)	0.0%	98,062	102,708	(4,646)	-4.5%	1.97775	1.88829	0.08946	4.7%
30 TOTAL JURISDICTIONAL FUEL COST	9,724,445	10,714,974	(990,529)	-9.2%	98,062	102,708	(4,646)	-4.5%	9.91663	10.43246	(0.51583)	-4.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.07619	10.60032	(0.52413)	-4.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.076	10.600	(0.524)	-4.9%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	981,810	1,502,173	(520,364)	-34.6%	2,050,021	3,154,304	(1,104,284)	-35.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,344,904	1,282,568	62,336	4.9%	3,005,605	2,769,061	236,544	8.5%
3b. Energy Payments to Qualifying Facilities	1,429,389	1,466,287	(36,898)	-2.5%	2,964,717	3,154,084	(189,367)	-6.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,756,103	4,251,028	(494,925)	-11.6%	8,020,343	9,077,449	(1,057,106)	-11.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,270	15,500	(13,230)	-85.4%	7,140	41,000	(33,860)	-82.6%
7. Adjusted Total Fuel & Net Power Transactions	3,758,373	4,266,528	(508,155)	-11.9%	8,027,483	9,118,449	(1,090,966)	-12.0%
8. Less Apportionment To GSLD Customers	111,327	150,176	(38,849)	-25.9%	235,316	301,895	(66,579)	-22.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,647,046	\$ 4,116,352	\$ (469,306)	-11.4%	\$ 7,792,167	\$ 8,816,554	\$ (1,024,387)	-11.6%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,651,083	5,029,197	(378,114)	-7.5%	9,869,627	10,593,029	(723,402)	-6.8%
c. Jurisdictional Fuel Revenue	4,651,083	5,029,197	(378,114)	-7.5%	9,869,627	10,593,029	(723,402)	-6.8%
d. Non Fuel Revenue	3,224,473	3,597,823	(373,350)	-10.4%	6,862,647	7,605,299	(742,652)	-9.8%
e. Total Jurisdictional Sales Revenue	7,875,556	8,627,021	(751,464)	-8.7%	16,732,274	18,198,327	(1,466,054)	-8.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,875,556	\$ 8,627,021	\$ (751,464)	-8.7%	\$ 16,732,274	\$ 18,198,327	\$ (1,466,054)	-8.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	45,144,018	47,302,944	(2,158,926)	-4.6%	97,310,096	99,632,327	(2,322,231)	-2.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,144,018	47,302,944	(2,158,926)	-4.6%	97,310,096	99,632,327	(2,322,231)	-2.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,651,083	\$ 5,029,197	\$ (378,114)	-7.5%	\$ 9,869,627	\$ 10,593,029	\$ (723,402)	-6.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,710	(1)	0.0%	1,939,418	1,939,420	(2)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,681,374	4,059,487	(378,113)	-9.3%	7,930,209	8,653,609	(723,400)	-8.4%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,647,046	4,116,352	(469,306)	-11.4%	7,792,167	8,816,554	(1,024,387)	-11.6%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,647,046	4,116,352	(469,306)	-11.4%	7,792,167	8,816,554	(1,024,387)	-11.6%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	34,328	(56,865)	91,193	-160.4%	138,042	(162,945)	300,987	-184.7%
8. Interest Provision for the Month	(37,586)	46,162	(83,748)	-181.4%	(79,510)	95,323	(174,833)	-183.4%
9. True-up & Inst. Provision Beg. of Month	(8,971,097)	12,549,309	(21,520,406)	-171.5%	(10,002,596)	11,636,519	(21,639,115)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	1,939,418	1,939,420	(2)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (8,004,646)	\$ 13,508,317	\$ (21,512,962)	-159.3%	\$ (8,004,646)	\$ 13,508,317	\$ (21,512,962)	-159.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (8,971,097)	\$ 12,549,309	\$ (21,520,406)	-171.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(7,967,060)	13,462,155	(21,429,214)	-159.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(16,938,157)	26,011,464	(42,949,621)	-165.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (8,469,078)	\$ 13,005,732	\$ (21,474,810)	-165.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3250%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4438%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(37,586)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: FEBRUARY 2024 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	37,587	38,056	(469)	-1.23%	69,166	75,432	(6,266)	-8.31%
4a	Energy Purchased For Qualifying Facilities	14,590	14,912	(322)	-2.16%	29,407	31,477	(2,070)	-6.57%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	52,177	52,968	(791)	-1.49%	98,573	106,909	(8,336)	-7.80%
8	Sales (Billed)	45,644	48,733	(3,089)	-6.34%	98,062	102,708	(4,646)	-4.52%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	31	41	(9)	-23.09%	66	93	(26)	-28.26%
10	T&D Losses Estimated @ 0.06	3,131	3,178	(47)	-1.48%	5,914	6,415	(501)	-7.81%
11	Unaccounted for Energy (estimated)	3,371	1,016	2,355	231.75%	(5,469)	(2,307)	(3,162)	137.10%
12									
13	% Company Use to NEL	0.06%	0.08%	-0.02%	-25.00%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	6.46%	1.92%	4.54%	236.46%	-5.55%	-2.16%	-3.39%	156.94%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	981,810	1,502,173	(520,364)	-34.64%	2,050,021	3,154,304	(1,104,284)	-35.01%
18a	Demand & Non Fuel Cost of Pur Power	1,344,904	1,282,568	62,336	4.86%	3,005,605	2,769,061	236,544	8.54%
18b	Energy Payments To Qualifying Facilities	1,429,389	1,466,287	(36,898)	-2.52%	2,964,717	3,154,084	(189,367)	-6.00%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,756,103	4,251,028	(494,925)	-11.64%	8,020,343	9,077,449	(1,057,106)	-11.65%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.612	3.947	(1.335)	-33.82%	2.964	4.182	(1.218)	-29.12%
23a	Demand & Non Fuel Cost of Pur Power	3.578	3.370	0.208	6.17%	4.345	3.671	0.674	18.36%
23b	Energy Payments To Qualifying Facilities	9.797	9.833	(0.036)	-0.37%	10.082	10.020	0.062	0.62%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.199	8.026	(0.827)	-10.30%	8.136	8.491	(0.355)	-4.18%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **FEBRUARY 2024** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	38,056			38,056	3.947303	7.317543	1,502,173
TOTAL		38,056	0	0	38,056	3.947303	7.317543	1,502,173

ACTUAL:

FPL	MS	7,077			7,077	10.306104	17.404324	729,363
GULF/SOUTHERN		30,510			30,510	0.827423	3.589019	252,447
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		37,587	0	0	37,587	11.133527	17.404324	981,810

CURRENT MONTH: DIFFERENCE		(469)	0	0	(469)	7.186224	10.08678	(520,364)
DIFFERENCE (%)		-1.2%	0.0%	0.0%	-1.2%	182.1%	137.8%	-34.6%
PERIOD TO DATE: ACTUAL	MS	69,166			69,166	2.963914	3.063914	2,050,021
ESTIMATED	MS	75,432			75,432	4.181655	4.281655	3,154,304
DIFFERENCE		(6,266)	0	0	(6,266)	(1.217741)	-1.217741	(1,104,284)
DIFFERENCE (%)		-8.3%	0.0%	0.0%	-8.3%	-29.1%	-28.4%	-35.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

(1)	(2)	For the Period/Month of:			FEBRUARY 2024		0		(8)
		(3)	(4)	(5)	(6)	(7)			
		TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.	
PURCHASED FROM	TYPE & SCHEDULE					(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,912			14,912	9.832933	9.832933	1,466,287
TOTAL		14,912	0	0	14,912	9.832933	9.832933	1,466,287

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,590			14,590	9.797069	9.797069	1,429,389
TOTAL		14,590	0	0	14,590	9.797069	9.797069	1,429,389

CURRENT MONTH: DIFFERENCE		(322)	0	0	(322)	-0.035864	-0.035864	(36,898)
DIFFERENCE (%)		-2.2%	0.0%	0.0%	-2.2%	-0.4%	-0.4%	-2.5%
PERIOD TO DATE: ACTUAL	MS	29,407			29,407	10.081521	10.081521	2,964,717
ESTIMATED	MS	31,477			31,477	10.020281	10.020281	3,154,084
DIFFERENCE		(2,070)	0	0	(2,070)	0.06124	0.06124	(189,367)
DIFFERENCE (%)		-6.6%	0.0%	0.0%	-6.6%	0.6%	0.6%	-6.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

FEBRUARY 2024

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							