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Matthew R. Bernier  
Associate General Counsel

April 1, 2024

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20240010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of Storm Protection Plan Cost Recovery Clause Final True-Up for the Period of January 2023 through December 2023;
- Direct Testimony of Christopher A. Menendez with Exhibit No. (CAM-1);
- Direct Testimony of Robert McCabe; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier  
Matthew R. Bernier

MRB/mw  
Enclosures

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Storm Protection Plan Cost Recovery  
Clause

Docket No. 20240010-EI

Filed: April 1, 2024

**DUKE ENERGY FLORIDA’S PETITION FOR APPROVAL OF  
STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP FOR  
THE PERIOD JANUARY 2023 - DECEMBER 2023**

Duke Energy Florida, LLC (“DEF” or “the Company”), hereby petitions for approval of DEF’s final end-of-the period Storm Protection Plan Cost Recovery Clause (“SPPCRC”) True-Up amount of an actual over-recovery of \$23,152,840 and an over-recovery of \$5,364,450 as the adjusted net true-up for the period January 2023 through December 2023. In support of this Petition, DEF states:

1. The actual January 2023 through December 2023 end-of-period SPPCRC true-up over-recovery amount of \$23,152,840 was calculated in accordance with the methodology set forth in Form 2A of Exhibit No. (CAM-1) accompanying the direct testimony of DEF witness Christopher A. Menendez, which is being filed together with this Petition and incorporated herein. Additional cost information for specific SPPCRC programs for the period January 2023 through December 2023 are presented in the direct testimonies of Robert McCabe and Robert Brong filed with this Petition and incorporated herein.

2. In Order No. PSC-2023-0364-FOF-EI, the Commission approved an over-recovery of \$17,788,390 as the actual/estimated SPPCRC true-up for the period January 2023 through December 2023.

3. As reflected on Form 1A, Line 6, of Exhibit No. (CAM-1) to Mr. Menendez’s testimony, the adjusted net true-up for the period January 2023 through December 2023 is an over-

recovery of \$5,364,450, which is the difference between the actual true-up over-recovery of \$23,152,840 and the actual/estimate true-up over-recovery of \$17,788,390.

WHEREFORE, DEF respectfully requests that the Commission approve the Company's final 2023 end-of-period Storm Protection Plan Cost Recovery Clause True-Up amount of an over-recovery amount of \$23,152,840, and an adjusted net true-up over-recovery of \$5,364,450 for the period January 2023 through December 2023.

RESPECTFULLY SUBMITTED this 1<sup>st</sup> day of April 2024.

*/s/ Matthew R. Bernier*

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Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1<sup>st</sup> day of April, 2024.

/s/Matthew R. Bernier  
Attorney

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**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE PURSUANT**  
**TO RULE 25-6.031, F.A.C., DUKE ENERGY FLORIDA, LLC**

**DOCKET NO. 20240010-EI**  
**DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ**

**APRIL 1, 2024**

1 **I. INTRODUCTION AND QUALIFICATIONS.**

2 **Q. Please state your name and business address.**

3 A. My name is Christopher A. Menendez. My business address is Duke Energy Florida,  
4 LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

5

6 **Q. By whom are you employed and what is your position?**

7 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Director  
8 of Rates and Regulatory Planning.

9

10 **Q. Please describe your duties and responsibilities in that position.**

11 A. I am responsible for the Company’s regulatory planning and cost recovery, including  
12 the Company’s Storm Protection Plan Cost Recovery Clause (“SPPCRC”) filing.

13

14 **Q. Please describe your educational background and professional experience.**

1 A. I joined the Company on April 7, 2008. Since joining the company, I have held various  
2 positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations  
3 Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position  
4 in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting  
5 and Control for North American Operations at Cott Beverages. I received a Bachelor  
6 of Science degree in Accounting from the University of South Florida, and I am a  
7 Certified Public Accountant in the State of Florida.

8

9 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

10 **Q. What is the purpose of your testimony?**

11 A. The purpose of my testimony is to present, for Commission review and approval,  
12 DEF's actual true-up costs for the period January 2023 through December 2023  
13 associated with DEF's Storm Protection Plan ("SPP") and recovered through the  
14 SPPCRC.

15

16 **Q. Have you prepared, or caused to be prepared under your direction, supervision,  
17 or control, exhibits in this proceeding?**

18 A. Yes. I am sponsoring Exhibit No. \_\_ (CAM-1) attached to my direct testimony. This  
19 exhibit is true and accurate to the best of my knowledge and belief. Portions of that  
20 exhibit are being co-sponsored by Witnesses Robert E. Brong and Robert E. McCabe  
21 (as identified in their respective testimonies).

22

1 **Q. What is the source of the data that you will present in testimony and exhibits in**  
2 **this proceeding?**

3 A. The actual data is taken from the books and records of DEF. The books and records are  
4 kept in the regular course of DEF's business in accordance with generally accepted  
5 accounting principles and practices, provisions of the Uniform System of Accounts as  
6 prescribed by the Federal Energy Regulatory Commission, and any accounting rules  
7 and orders established by this Commission. The Company relies on the information  
8 included in this testimony and exhibits in the conduct of its affairs.

9  
10 **Q. What is the final true-up amount DEF is requesting for the period January 2023**  
11 **- December 2023?**

12 A. DEF requests approval of an actual over-recovery amount of \$23,152,840 for the year  
13 ending December 31, 2023. This amount is shown on Form 1A, Line 4.

14  
15 **Q. What is the net true-up amount DEF is requesting for the period January 2023 -**  
16 **December 2023 to be applied in the calculation of the SPPCRC factors to be**  
17 **refunded/recovered in the next projection period?**

18 A. DEF requests approval of an adjusted net true-up over-recovery amount of \$5,364,450  
19 for the period January 2023 - December 2023, as reflected on Form 1A, Line 6. This  
20 amount is the difference between an actual over-recovery amount of \$23,152,840 and  
21 an actual/estimated over-recovery of \$17,788,390 for the period January 2023 -  
22 December 2023, as approved in Order No. PSC- 2023-03648-FOF-EI.

23

1 **Q. How did actual O&M expenditures for January 2023 - December 2023 compare**  
2 **with DEF's actual/estimated projections as presented in previous testimony and**  
3 **exhibits?**

4 A. Form 4A shows a total O&M Program variance of approximately \$7.1M or 9.7% lower  
5 than projected. Individual O&M project amounts are shown on Form 5A-Projects.  
6 Explanations associated with material variances for Distribution and Transmission  
7 costs are contained in the direct testimonies of witnesses McCabe and Brong,  
8 respectively.

9

10 **Q. How did actual capital recoverable expenditures for January 2023 - December**  
11 **2023 compare with DEF's estimated/actual projections as presented in previous**  
12 **testimony and exhibits?**

13 A. Form 6A shows a total capital investment recoverable Program cost variance of  
14 approximately \$367K or 0.6% lower than projected. Individual project costs are on  
15 Form 7A-Projects. Return on capital investment, depreciation, and property taxes for  
16 each project for the period are provided on Form 7A-Details. Explanations associated  
17 with material variances for Distribution and Transmission costs are contained in the  
18 direct testimonies of witnesses McCabe and Brong, respectively.

19

20 **Q. What capital structure, components and cost rates did DEF rely on to calculate**  
21 **the revenue requirement rate of return for the period January 2023 through**  
22 **December 2023?**

1 A. DEF used the capital structure and cost rates consistent with the language in Order No.  
2 PSC-2020-0165-PAA-EU and Order PSC-2022-0357-FOF-EI. The capital structure,  
3 components and cost rates relied on to calculate the revenue requirement rate of return  
4 for the period January 2023 through December 2023 are shown on Form 9A in Exhibit  
5 No. (CAM-1). This form includes the derivation of debt and equity components used  
6 in the Return on Average Net Investment, lines 7 (a) and (b), on Form 7A-Detail.

7

8 **Q. Does that conclude your testimony?**

9 A. Yes.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 1A  
Page 1 of 149

**Summary of Current Period True-Up**  
(in Dollars)

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period Form 2A Line 5	\$ 21,832,772
2. Interest Provision Form 2A Line 6	\$ 1,320,068
3. Sum of Prior Period Adjustments Form 2A Line 10	<u>\$ -</u>
4. End of Period Actual True-Up Amount for the Period January 2023 - December 2023 (Lines 1 + 2 + 3)	<u>\$ 23,152,840</u>
5. Actual/Estimated True-Up Amount Approved for the Projection Period January 2023 - December 2023 (Order No. PSC-2023-0364-FOF-EI)	<u>\$ 17,788,390</u>
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 - December 2025 (Lines 4 - 5)	<u>\$ 5,364,450</u>

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 2A  
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**Calculation of True-Up Amount**  
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 10,657,670	\$ 8,891,616	\$ 10,196,010	\$ 10,525,788	\$ 10,810,894	\$ 12,798,853	\$ 14,055,542	\$ 14,816,003	\$ 14,472,094	\$ 11,838,153	\$ 9,489,209	\$ 9,554,999	\$ 138,106,830
2. True-Up Provision	7,616,544	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	634,712	7,616,544
3. Clause Revenues Applicable to Period (Lines 1 + 2)	11,292,382	9,526,328	10,830,722	11,160,500	11,445,606	13,433,565	14,690,254	15,450,715	15,106,806	12,472,865	10,123,921	10,189,711	145,723,374
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)													
a. Overhead Hardening Distribution	3,248,273	2,312,843	4,316,810	2,264,969	2,853,122	3,578,537	3,988,476	4,218,486	4,922,386	6,001,070	851,250	3,355,392	41,911,613
b. Overhead Hardening Transmission	1,107,238	1,221,972	1,331,045	1,299,333	1,421,849	1,373,380	1,457,980	1,659,293	1,668,861	1,807,141	1,751,473	1,899,049	17,998,614
c. Undergrounding	423,894	482,553	896,021	309,609	721,897	757,558	788,260	771,389	808,101	834,320	934,143	890,866	8,618,613
d. Vegetation Management	4,362,798	4,778,844	5,587,724	4,615,521	5,295,221	4,731,586	4,354,970	4,578,045	3,069,548	4,803,632	5,450,839	3,733,033	55,361,761
e. Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements	9,142,203	8,796,212	12,131,600	8,489,432	10,292,089	10,441,062	10,589,686	11,227,214	10,468,897	13,446,163	8,987,705	9,878,340	123,890,602
5. Over/(Under) Recovery (Line 3 - Line 4f)	2,150,179	730,116	(1,300,878)	2,671,068	1,153,517	2,992,502	4,100,568	4,223,502	4,637,909	(973,298)	1,136,216	311,371	21,832,772
6. Interest Provision (Form 3A Line 10)	71,398	77,073	75,731	79,118	87,167	94,505	109,605	128,339	145,842	151,493	149,369	150,428	1,320,068
7. Beginning Balance True-Up & Interest Provision	7,616,544	9,203,409	9,375,886	7,516,027	9,631,502	10,237,473	12,689,769	16,265,230	19,982,358	24,131,397	22,674,880	23,325,753	7,616,544
a. Deferred True-Up from January to December 2023	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993	10,715,993
8. True-Up Collected/(Refunded) (see Line 2)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(634,712)	(7,616,544)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	19,919,402	20,091,880	18,232,021	20,347,495	20,953,467	23,405,762	26,981,223	30,698,351	34,847,391	33,390,873	34,041,746	33,868,834	33,868,834
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 19,919,402	\$ 20,091,880	\$ 18,232,021	\$ 20,347,495	\$ 20,953,467	\$ 23,405,762	\$ 26,981,223	\$ 30,698,351	\$ 34,847,391	\$ 33,390,873	\$ 34,041,746	\$ 33,868,834	\$ 33,868,834

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 3A  
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**Calculation of Interest Provision for True-Up Amount**  
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	\$ 18,332,538	\$ 19,919,403	\$ 20,091,880	\$ 18,232,021	\$ 20,347,495	\$ 20,953,467	\$ 23,405,763	\$ 26,981,223	\$ 30,698,352	\$ 34,847,391	\$ 33,390,874	\$ 34,041,747	
2. Ending True-Up Amount Before Interest	19,848,005	20,014,807	18,156,290	20,268,377	20,866,300	23,311,258	26,871,618	30,570,013	34,701,549	33,239,381	33,892,378	33,718,406	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	38,180,543	39,934,210	38,248,170	38,500,398	41,213,795	44,264,725	50,277,381	57,551,236	65,399,900	68,086,771	67,283,251	67,760,153	
4. Average True-Up Amount (Line 3 x 1/2)	19,090,272	19,967,105	19,124,085	19,250,199	20,606,898	22,132,363	25,138,691	28,775,618	32,699,950	34,043,386	33,641,626	33,880,077	
5. Interest Rate (First Day of Reporting Business Month)	4.37%	4.61%	4.66%	4.85%	5.02%	5.14%	5.11%	5.35%	5.35%	5.36%	5.32%	5.33%	
6. Interest Rate (First Day of Subsequent Business Month)	4.61%	4.66%	4.85%	5.02%	5.14%	5.11%	5.35%	5.35%	5.36%	5.32%	5.33%	5.32%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.98%	9.27%	9.51%	9.87%	10.16%	10.25%	10.46%	10.70%	10.71%	10.68%	10.65%	10.65%	
8. Average Interest Rate (Line 7 x 1/2)	4.490%	4.635%	4.755%	4.935%	5.080%	5.125%	5.230%	5.350%	5.355%	5.340%	5.325%	5.325%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.374%	0.386%	0.396%	0.411%	0.423%	0.427%	0.436%	0.446%	0.446%	0.445%	0.444%	0.444%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 71,398	\$ 77,073	\$ 75,731	\$ 79,118	\$ 87,167	\$ 94,505	\$ 109,605	\$ 128,339	\$ 145,842	\$ 151,493	\$ 149,369	\$ 150,428	\$ 1,320,068

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 4A  
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**Variance Report of Annual O&M Costs by Program (Jurisdictional)**  
(In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Variance Percent
1	Overhead Hardening O&M Programs - Distribution			
1.1	\$ 284,922	\$ 3,568,080	\$ (3,283,158)	-92.0%
1.2	\$ 1,256,107	\$ 1,207,277	\$ 48,830	4.0%
1.3	\$ 416,267	\$ 2,136,085	\$ (1,719,818)	-80.5%
1.4	\$ 3,605,511	\$ 4,120,179	\$ (514,668)	-12.5%
1.5	\$ 502,748	\$ 2,283,188	\$ (1,780,440)	-78.0%
1.6	\$ 771,905	\$ 544,294	\$ 227,611	41.8%
1a	\$ -	\$ -	\$ -	0.0%
1T	\$ 6,837,459	\$ 13,859,103	\$ (7,021,643)	-50.7%
2	Overhead Hardening O&M Programs - Transmission			
2.1	\$ 2,219,637	\$ 2,521,450	\$ (301,813)	-12.0%
2.2	\$ 11,093	\$ 57,423	\$ (46,330)	-80.7%
2.3	\$ -	\$ 55,468	\$ (55,468)	-100.0%
2.4	\$ 71,370	\$ 105,000	\$ (33,630)	-32.0%
2.5	\$ 1,262	\$ 22,608	\$ (21,346)	-94.4%
2.6	\$ -	\$ -	\$ -	0.0%
2.7	\$ -	\$ -	\$ -	0.0%
2a	\$ -	\$ -	\$ -	0.0%
2T	\$ 2,303,362	\$ 2,761,949	\$ (458,587)	-16.6%
3	Vegetation Management O&M Programs			
3.1	\$ 45,233,330	\$ 45,545,002	\$ (311,673)	-0.7%
3.2	\$ 11,896,147	\$ 11,264,722	\$ 631,426	5.6%
3T	\$ 57,129,477	\$ 56,809,724	\$ 319,753	0.6%
4	Underground: Distribution			
4.1	\$ 231	\$ 1,158	\$ (927)	-80.1%
4.2	\$ 246,515	\$ 234,120	\$ 12,395	5.3%
4T	\$ 246,746	\$ 235,278	\$ 11,468	4.9%
5	\$ -	\$ -	\$ -	0.0%
6	\$ 66,517,044	\$ 73,666,054	\$ (7,149,009)	-9.7%
7	Allocation of Costs to Energy and Demand			
a.	\$ -	\$ -	\$ -	0.0%
b.	\$ 66,517,044	\$ 73,666,054	\$ (7,149,009)	-9.7%

**Notes:**

Column (1) is the End of Period Totals on SPPCRC Form 5A  
Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.  
Column (3) = Column (1) - Column (2)  
Column (4) = Column (3) / Column (2)



Duke Energy Florida  
 Storm Protection Plan Cost Recovery Clause  
 True-Up Filing  
 Actual Period: January 2023 through December 2023  
 Project Listing by Each Program

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
 Exh. No. (CAM-1)  
 Form 5A - Projects  
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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.1	Feeder Hardening - Distribution			
	Substation	Feeder	Operations Center	
1.1.1	ZUBER	A205	OCALA	994 OH
1.1.2	HOMOSASSA	A272	INVERNESS	220 OH
1.1.3	INVERNESS	A84	INVERNESS	5,864 OH
1.1.4	CLEARWATER	C10	CLEARWATER	293 OH
1.1.5	CLEARWATER	C11	CLEARWATER	207 OH
1.1.6	CLEARWATER	C12	CLEARWATER	268 OH
1.1.7	CLEARWATER	C18	CLEARWATER	238 OH
1.1.8	PORT RICHEY WEST	C202	SEVEN SPRINGS	(21,957) OH
1.1.9	PORT RICHEY WEST	C205	SEVEN SPRINGS	299 OH
1.1.10	PORT RICHEY WEST	C207	SEVEN SPRINGS	868 OH
1.1.11	PORT RICHEY WEST	C208	SEVEN SPRINGS	(27,713) OH
1.1.12	PORT RICHEY WEST	C209	SEVEN SPRINGS	(105) OH
1.1.13	PORT RICHEY WEST	C210	SEVEN SPRINGS	(17,337) OH
1.1.14	TARPON SPRINGS	C308	SEVEN SPRINGS	39 OH
1.1.15	SAFETY HARBOR	C3523	CLEARWATER	- OH
1.1.16	SAFETY HARBOR	C3525	CLEARWATER	- OH
1.1.17	SEVEN SPRINGS	C4501	SEVEN SPRINGS	25,082 OH
1.1.18	SEVEN SPRINGS	C4508	SEVEN SPRINGS	265 OH
1.1.19	CURLEW	C4973	SEVEN SPRINGS	3,231 OH
1.1.20	CURLEW	C4976	SEVEN SPRINGS	898 OH
1.1.21	CURLEW	C4985	SEVEN SPRINGS	3,151 OH
1.1.22	CURLEW	C4987	CLEARWATER	838 OH
1.1.23	CURLEW	C4988	CLEARWATER	1,375 OH
1.1.24	CURLEW	C4989	CLEARWATER	3,168 OH
1.1.25	CURLEW	C4990	CLEARWATER	2,502 OH
1.1.26	CURLEW	C4991	SEVEN SPRINGS	2,116 OH
1.1.27	BROOKER CREEK	C5405	SEVEN SPRINGS	- OH
1.1.28	BROOKER CREEK	C5406	SEVEN SPRINGS	97 OH
1.1.29	PALM HARBOR	C753	SEVEN SPRINGS	- OH
1.1.30	PALM HARBOR	C756	SEVEN SPRINGS	- OH
1.1.31	PALM HARBOR	C757	SEVEN SPRINGS	- OH
1.1.32	EAST CLEARWATER	C902	CLEARWATER	130 OH
1.1.33	STARKEY ROAD	J114	WALSINGHAM	119 OH
1.1.34	STARKEY ROAD	J115	WALSINGHAM	37 OH
1.1.35	CROSS BAYOU	J141	WALSINGHAM	1,791 OH
1.1.36	CROSS BAYOU	J143	WALSINGHAM	476 OH
1.1.37	CROSS BAYOU	J148	WALSINGHAM	406 OH
1.1.38	OAKHURST	J224	WALSINGHAM	85,293 OH
1.1.39	OAKHURST	J227	WALSINGHAM	22,171 OH
1.1.40	ULMERTON	J240	WALSINGHAM	- OH
1.1.41	TAYLOR AVENUE	J2905	WALSINGHAM	- OH
1.1.42	WALSINGHAM	J555	WALSINGHAM	(822) OH
1.1.43	SEMINOLE	J888	WALSINGHAM	- OH
1.1.44	SEMINOLE	J895	WALSINGHAM	- OH
1.1.45	TAFT	K1028	BUENA VISTA	(22) OH
1.1.46	DINNER LAKE	K1687	HIGHLANDS	- OH
1.1.47	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	- OH
1.1.48	WINTER GARDEN	K203	WINTER GARDEN	- OH
1.1.49	HEMPLE	K2246	WINTER GARDEN	(11,286) OH
1.1.50	HEMPLE	K2250	WINTER GARDEN	(11,118) OH
1.1.51	HEMPLE	K2252	WINTER GARDEN	1,090 OH
1.1.52	HEMPLE	K2253	WINTER GARDEN	(9,058) OH
1.1.53	CROWN POINT	K278	WINTER GARDEN	24,467 OH
1.1.54	INTERNATIONAL DRIVE	K4815	BUENA VISTA	20 OH
1.1.55	MONTVERDE	K4833	CLERMONT	- OH
1.1.56	CENTRAL PARK	K495	BUENA VISTA	1,905 OH
1.1.57	CLERMONT	K601	CLERMONT	222 OH
1.1.58	CLERMONT	K605	CLERMONT	4,067 OH
1.1.59	BAY HILL	K67	BUENA VISTA	610 OH
1.1.60	BAY HILL	K68	WINTER GARDEN	240 OH
1.1.61	BAY HILL	K73	WINTER GARDEN	282 OH
1.1.62	BAY HILL	K76	BUENA VISTA	844 OH
1.1.63	SHINGLE CREEK	K857	BUENA VISTA	- OH
1.1.64	VINELAND	K903	BUENA VISTA	- OH
1.1.65	BOGGY MARSH	K957	BUENA VISTA	6,173 OH
	<b>Subtotal</b>			<b>102,938</b>

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
True-Up Filing  
Actual Period: January 2023 through December 2023  
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Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
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Line				O&M Expenditures	OH or UG
<b>1. Distribution</b>					
1.1	<b>Feeder Hardening - Distribution</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.1.66	BOGGY MARSH	K959	BUENA VISTA	10,753	OH
1.1.67	BONNET CREEK	K976	BUENA VISTA	22	OH
1.1.68	LONGWOOD	M143	LONGWOOD	-	OH
1.1.69	LONGWOOD	M144	JAMESTOWN	10	OH
1.1.70	NORTH LONGWOOD	M1757	JAMESTOWN	-	OH
1.1.71	MAITLAND	M80	LONGWOOD	1,063	OH
1.1.72	MAITLAND	M82	LONGWOOD	2,291	OH
1.1.73	PORT ST JOE INDUSTRIAL	N202	MONTICELLO	4,473	OH
1.1.74	ST GEORGE ISLAND	N233	MONTICELLO	5,562	OH
1.1.75	ST GEORGE ISLAND	N234	MONTICELLO	7,361	OH
1.1.76	ST GEORGE ISLAND	N235	MONTICELLO	-	OH
1.1.77	CASSELBERRY	W0022	LONGWOOD	103	OH
1.1.78	CASSELBERRY	W0025	LONGWOOD	72	OH
1.1.79	CASSELBERRY	W0027	JAMESTOWN	192	OH
1.1.80	CASSELBERRY	W0029	LONGWOOD	75	OH
1.1.81	DELEON SPRINGS	W0034	DELAND	-	OH
1.1.82	MAITLAND	W0079	LONGWOOD	1,916	OH
1.1.83	MAITLAND	W0086	LONGWOOD	584	OH
1.1.84	MAITLAND	W0087	LONGWOOD	-	OH
1.1.85	LAKE ALOMA	W0151	JAMESTOWN	10,542	OH
1.1.86	LAKE ALOMA	W0153	JAMESTOWN	21,109	OH
1.1.87	OVIDEO	W0175	JAMESTOWN	195	OH
1.1.88	ECON	W0320	JAMESTOWN	1,324	OH
1.1.89	ECON	W0321	JAMESTOWN	1,036	OH
1.1.90	SKY LAKE	W0363	S. E. ORLANDO	187	OH
1.1.91	SKY LAKE	W0365	S. E. ORLANDO	1,814	OH
1.1.92	SKY LAKE	W0366	S. E. ORLANDO	338	OH
1.1.93	SKY LAKE	W0367	S. E. ORLANDO	252	OH
1.1.94	SKY LAKE	W0368	S. E. ORLANDO	683	OH
1.1.95	PINECASTLE	W0391	S. E. ORLANDO	1,608	OH
1.1.96	CENTRAL PARK	W0494	S. E. ORLANDO	-	OH
1.1.97	CENTRAL PARK	W0497	S. E. ORLANDO	1,687	OH
1.1.98	CENTRAL PARK	W0500	S. E. ORLANDO	90	OH
1.1.99	DELAND	W0805	DELAND	672	OH
1.1.100	DELAND	W0807	DELAND	834	OH
1.1.101	DELAND	W0808	DELAND	-	OH
1.1.102	DELAND	W0809	DELAND	9,365	OH
1.1.103	RIO PINAR	W0968	S. E. ORLANDO	6,831	OH
1.1.104	RIO PINAR	W0970	S. E. ORLANDO	1,319	OH
1.1.105	RIO PINAR	W0975	S. E. ORLANDO	8,892	OH
1.1.106	DELAND EAST	W1103	DELAND	2,924	OH
1.1.107	DELAND EAST	W1105	DELAND	2,848	OH
1.1.108	DELAND EAST	W1109	DELAND	2,083	OH
1.1.109	FIFTY-FIRST STREET	X101	ST. PETERSBURG	3,941	OH
1.1.110	FIFTY-FIRST STREET	X102	ST. PETERSBURG	10,223	OH
1.1.111	FIFTY-FIRST STREET	X108	ST. PETERSBURG	11,937	OH
1.1.112	GATEWAY	X111	WALSINGHAM	376	OH
1.1.113	GATEWAY	X113	WALSINGHAM	287	OH
1.1.114	GATEWAY	X123	WALSINGHAM	269	OH
1.1.115	GATEWAY	X125	WALSINGHAM	34,714	OH
1.1.116	PASADENA	X213	ST. PETERSBURG	(7,263)	OH
1.1.117	PASADENA	X219	ST. PETERSBURG	589	OH
1.1.118	PASADENA	X220	ST. PETERSBURG	998	OH
1.1.119	CENTRAL PLAZA	X268	ST. PETERSBURG	4,560	OH
1.1.120	KENNETH	X50	ST. PETERSBURG	45	OH
1.1.121	KENNETH	X53	WALSINGHAM	59	OH
1.1.122	DISSTON	X62	WALSINGHAM	115	OH
1.1.123	VINOY	X70	ST. PETERSBURG	1,742	OH
1.1.124	VINOY	X71	ST. PETERSBURG	3,905	OH
1.1.125	VINOY	X72	ST. PETERSBURG	2,853	OH
1.1.126	VINOY	X78	ST. PETERSBURG	1,524	OH
	Subtotal			<b>181,984</b>	
	<b>TOTAL FEEDER HARDENING</b>			<b>284,922</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
**Project Listing by Each Program**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
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Line			O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>			
1.2	<b>FH - Wood Pole Replacement &amp; Inspection</b>	<b>Operations Center</b>		
1.2.1		Apopka	34,575	OH
1.2.2		Buena Vista	-	OH
1.2.3		Clearwater	6,943	OH
1.2.4		Clermont	5,967	OH
1.2.5		Deland	42,113	OH
1.2.6		Highlands	23,589	OH
1.2.7		Inverness	367	OH
1.2.8		Jamestown	8,911	OH
1.2.9		Lake Wales	2,281	OH
1.2.10		Longwood	750	OH
1.2.11		Monticello	19,809	OH
1.2.12		Ocala	4,662	OH
1.2.13		SE Orlando	-	OH
1.2.14		Seven Springs/Zephyrhills	632	OH
1.2.15		St. Petersburg	2,892	OH
1.2.16		Walsingham	532	OH
1.2.17		Winter Garden	34	OH
		<b>Feeder Hardening Wood Pole Replacement Total</b>	<b>154,057</b>	OH
		<b>Feeder Hardening Wood Pole Inspection Total</b>	<b>1,102,050</b>	OH
		<b>FH - Wood Pole Replacement &amp; Inspection TOTAL</b>	<b>1,256,107</b>	OH

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Line				O&M Expenditures	OH or UG
<b>1. Distribution</b>					
1.3	<b>Lateral Hardening - O/H</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.3.1	CLEARWATER	C10	CLEARWATER	5,659	OH
1.3.2	CLEARWATER	C11	CLEARWATER	6,718	OH
1.3.3	CLEARWATER	C12	CLEARWATER	455	OH
1.3.4	CLEARWATER	C18	CLEARWATER	236	OH
1.3.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	(18,244)	OH
1.3.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	(42)	OH
1.3.7	PORT RICHEY WEST	C206	SEVEN SPRINGS	-	OH
1.3.8	PORT RICHEY WEST	C207	SEVEN SPRINGS	108	OH
1.3.9	PORT RICHEY WEST	C208	SEVEN SPRINGS	(35,321)	OH
1.3.10	PORT RICHEY WEST	C209	SEVEN SPRINGS	(3,486)	OH
1.3.11	PORT RICHEY WEST	C210	SEVEN SPRINGS	(27,909)	OH
1.3.12	SAFETY HARBOR	C3523	CLEARWATER	-	OH
1.3.13	SAFETY HARBOR	C3525	CLEARWATER	-	OH
1.3.14	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,966	OH
1.3.15	SEVEN SPRINGS	C4508	SEVEN SPRINGS	3,204	OH
1.3.16	CURLEW	C4973	SEVEN SPRINGS	71,313	OH
1.3.17	CURLEW	C4976	SEVEN SPRINGS	819	OH
1.3.18	CURLEW	C4985	SEVEN SPRINGS	881	OH
1.3.19	CURLEW	C4987	CLEARWATER	397	OH
1.3.20	CURLEW	C4989	CLEARWATER	184	OH
1.3.21	CURLEW	C4990	CLEARWATER	2,664	OH
1.3.22	CURLEW	C4991	SEVEN SPRINGS	817	OH
1.3.23	BROOKER CREEK	C5405	SEVEN SPRINGS	-	OH
1.3.24	BROOKER CREEK	C5406	SEVEN SPRINGS	42	OH
1.3.25	PALM HARBOR	C757	SEVEN SPRINGS	-	OH
1.3.26	STARKEY ROAD	J114	WALSINGHAM	33	OH
1.3.27	STARKEY ROAD	J115	WALSINGHAM	18	OH
1.3.28	CROSS BAYOU	J141	WALSINGHAM	158,948	OH
1.3.29	CROSS BAYOU	J143	WALSINGHAM	6,749	OH
1.3.30	CROSS BAYOU	J148	WALSINGHAM	783	OH
1.3.31	OAKHURST	J224	WALSINGHAM	16,440	OH
1.3.32	OAKHURST	J227	WALSINGHAM	15,826	OH
1.3.33	WALSINGHAM	J555	WALSINGHAM	(83)	OH
1.3.34	HEMPLE	K2246	WINTER GARDEN	(42)	OH
1.3.35	HEMPLE	K2250	WINTER GARDEN	(159)	OH
1.3.36	HEMPLE	K2252	WINTER GARDEN	1,878	OH
1.3.37	HEMPLE	K2253	WINTER GARDEN	460	OH
1.3.38	CROWN POINT	K278	WINTER GARDEN	613	OH
1.3.39	INTERNATIONAL DRIVE	K4815	BUENA VISTA	13	OH
1.3.40	CENTRAL PARK	K495	BUENA VISTA	16	OH
1.3.41	CLERMONT	K601	CLERMONT	101	OH
1.3.42	CLERMONT	K605	CLERMONT	-	OH
1.3.43	BAY HILL	K67	BUENA VISTA	4,822	OH
1.3.44	BAY HILL	K68	WINTER GARDEN	32,105	OH
1.3.45	BAY HILL	K73	WINTER GARDEN	3,888	OH
1.3.46	BAY HILL	K76	BUENA VISTA	45	OH
1.3.47	BOGGY MARSH	K957	BUENA VISTA	130	OH
1.3.48	BOGGY MARSH	K959	BUENA VISTA	5,515	OH
1.3.49	BONNET CREEK	K976	BUENA VISTA	14	OH
1.3.50	LONGWOOD	M143	LONGWOOD	-	OH
1.3.51	LONGWOOD	M144	JAMESTOWN	-	OH
1.3.52	MAITLAND	M80	LONGWOOD	1,282	OH
1.3.53	MAITLAND	M82	LONGWOOD	1,521	OH
1.3.54	ST GEORGE ISLAND	N233	MONTICELLO	10,100	OH
1.3.55	ST GEORGE ISLAND	N234	MONTICELLO	6,711	OH
1.3.56	ST GEORGE ISLAND	N235	MONTICELLO	-	OH
1.3.57	CASSELBERRY	W0022	LONGWOOD	51	OH
1.3.58	CASSELBERRY	W0025	LONGWOOD	33	OH
1.3.59	CASSELBERRY	W0027	JAMESTOWN	70	OH
1.3.60	CASSELBERRY	W0029	LONGWOOD	73	OH
1.3.61	MAITLAND	W0079	LONGWOOD	3,535	OH
1.3.62	MAITLAND	W0086	LONGWOOD	2,098	OH
1.3.63	LAKE ALOMA	W0151	JAMESTOWN	1,003	OH
1.3.64	LAKE ALOMA	W0153	JAMESTOWN	3,898	OH
1.3.65	ECON	W0320	JAMESTOWN	3,328	OH
	Subtotal			<b>292,277</b>	

Duke Energy Florida  
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Line				O&M Expenditures	OH or UG
<b>1. Distribution</b>					
<b>1.3</b>	<b>Lateral Hardening - O/H</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.3.66	ECON	W0321	JAMESTOWN	3,306	OH
1.3.67	SKY LAKE	W0363	S. E. ORLANDO	2,020	OH
1.3.68	SKY LAKE	W0365	S. E. ORLANDO	917	OH
1.3.69	SKY LAKE	W0366	S. E. ORLANDO	791	OH
1.3.70	SKY LAKE	W0367	S. E. ORLANDO	43	OH
1.3.71	SKY LAKE	W0368	S. E. ORLANDO	680	OH
1.3.72	PINECASTLE	W0391	S. E. ORLANDO	2,202	OH
1.3.73	CENTRAL PARK	W0494	S. E. ORLANDO	352	OH
1.3.74	CENTRAL PARK	W0497	S. E. ORLANDO	194	OH
1.3.75	CENTRAL PARK	W0500	S. E. ORLANDO	623	OH
1.3.76	DELAND	W0805	DELAND	231	OH
1.3.77	DELAND	W0806	DELAND	(2,309)	OH
1.3.78	DELAND	W0807	DELAND	(966)	OH
1.3.79	DELAND	W0808	DELAND	(4,715)	OH
1.3.80	DELAND	W0809	DELAND	3,340	OH
1.3.81	RIO PINAR	W0968	S. E. ORLANDO	1,882	OH
1.3.82	RIO PINAR	W0970	S. E. ORLANDO	2,828	OH
1.3.83	RIO PINAR	W0975	S. E. ORLANDO	8,696	OH
1.3.84	DELAND EAST	W1103	DELAND	5,199	OH
1.3.85	DELAND EAST	W1105	DELAND	3,952	OH
1.3.86	DELAND EAST	W1109	DELAND	2,426	OH
1.3.87	FIFTY-FIRST STREET	X101	ST. PETERSBURG	872	OH
1.3.88	FIFTY-FIRST STREET	X102	ST. PETERSBURG	8,085	OH
1.3.89	FIFTY-FIRST STREET	X108	ST. PETERSBURG	3,107	OH
1.3.90	GATEWAY	X111	WALSINGHAM	20,368	OH
1.3.91	GATEWAY	X113	WALSINGHAM	52	OH
1.3.92	GATEWAY	X123	WALSINGHAM	109	OH
1.3.93	GATEWAY	X125	WALSINGHAM	1,338	OH
1.3.94	PASADENA	X211	WALSINGHAM	6,918	OH
1.3.95	PASADENA	X213	ST. PETERSBURG	50,453	OH
1.3.96	PASADENA	X219	ST. PETERSBURG	(10,314)	OH
1.3.97	PASADENA	X220	ST. PETERSBURG	1,321	OH
1.3.98	CENTRAL PLAZA	X262	ST. PETERSBURG	119	OH
1.3.99	CENTRAL PLAZA	X268	ST. PETERSBURG	278	OH
1.3.100	KENNETH	X50	ST. PETERSBURG	145	OH
1.3.101	KENNETH	X53	WALSINGHAM	135	OH
1.3.102	VINOY	X70	ST. PETERSBURG	1,210	OH
1.3.103	VINOY	X71	ST. PETERSBURG	793	OH
1.3.104	VINOY	X72	ST. PETERSBURG	5,278	OH
1.3.105	VINOY	X78	ST. PETERSBURG	2,031	OH
	<b>Subtotal</b>			<b>123,990</b>	<b>OH</b>
	<b>TOTAL LATERAL HARDENING OVERHEAD</b>			<b>416,267</b>	<b>OH</b>

**Duke Energy Florida**  
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 Witness: C.A.Menendez  
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Line			O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>			
<b>1.4</b>	<b>LH - Wood Pole Replacement &amp; Inspection</b>	<b>Operations Center</b>		
1.4.1		Apopka	52,027	OH
1.4.2		Buena Vista	1,898	OH
1.4.3		Clearwater	39,903	OH
1.4.4		Clermont	12,767	OH
1.4.5		Deland	123,928	OH
1.4.6		Highlands	186,473	OH
1.4.7		Inverness	2,988	OH
1.4.8		Jamestown	7,282	OH
1.4.9		Lake Wales	26,810	OH
1.4.10		Longwood	15,596	OH
1.4.11		Monticello	135,503	OH
1.4.12		Ocala	16,780	OH
1.4.13		SE Orlando	33	OH
1.4.14		Seven Springs/Zephyrhills	894	OH
1.4.15		St. Petersburg	30,362	OH
1.4.16		Walsingham	2,456	OH
1.4.17		Winter Garden	237	OH
		<b>Lateral Hardening Wood Pole Replacement Total</b>	<b>655,937</b>	OH
		<b>Lateral Hardening Wood Pole Inspection Total</b>	<b>2,949,574</b>	OH
		<b>LH - Wood Pole Replacement &amp; Inspection TOTAL</b>	<b>3,605,511</b>	OH

Duke Energy Florida  
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 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
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Line	Distribution	O&M Expenditures	OH or UG
1.5	Self-Optimizing Grid - SOG (Automation)		
1.5.1.1	TWIN COUNTY RANCH	A216	INVERNESS 61 OH
1.5.1.2	TWIN COUNTY RANCH	A218	INVERNESS 553 OH
1.5.1.3	TWIN COUNTY RANCH	A219	INVERNESS - OH
1.5.1.4	TWIN COUNTY RANCH	A221	INVERNESS 42 OH
1.5.1.5	LADY LAKE	A243	OCALA - OH
1.5.1.6	LADY LAKE	A246	OCALA 190 OH
1.5.1.7	CIRCLE SQUARE	A251	INVERNESS 839 OH
1.5.1.8	CIRCLE SQUARE	A253	INVERNESS 144 OH
1.5.1.9	TANGERINE	A263	INVERNESS 587 OH
1.5.1.10	TANGERINE	A264	INVERNESS 214 OH
1.5.1.11	CITRUS HILLS	A283	INVERNESS 280 OH
1.5.1.12	CITRUS HILLS	A284	INVERNESS 1,278 OH
1.5.1.13	CITRUS HILLS	A285	INVERNESS - OH
1.5.1.14	CITRUS HILLS	A286	INVERNESS 584 OH
1.5.1.15	ORANGE BLOSSOM	A310	OCALA 96 OH
1.5.1.16	ORANGE BLOSSOM	A388	OCALA 33 OH
1.5.1.17	ORANGE BLOSSOM	A389	OCALA 103 OH
1.5.1.18	HERNANDO AIRPORT	A430	INVERNESS 238 OH
1.5.1.19	GEORGIA PACIFIC	A45	MONTICELLO - OH
1.5.1.20	INVERNESS	A83	INVERNESS 358 OH
1.5.1.21	TRENTON	A91	MONTICELLO - OH
1.5.1.22	BROOKSVILLE	A95	INVERNESS 360 OH
1.5.1.23	BROOKSVILLE	A97	INVERNESS - OH
1.5.1.24	BROOKSVILLE	A98	INVERNESS (643) OH
1.5.1.25	CLEARWATER	C10	CLEARWATER 51 OH
1.5.1.26	BELLEAIR	C1002	CLEARWATER 82 OH
1.5.1.27	BELLEAIR	C1003	CLEARWATER 331 OH
1.5.1.28	BELLEAIR	C1004	CLEARWATER 45 OH
1.5.1.29	BELLEAIR	C1005	CLEARWATER 102 OH
1.5.1.30	BELLEAIR	C1008	CLEARWATER 191 OH
1.5.1.31	DUNEDIN	C102	CLEARWATER - OH
1.5.1.32	DUNEDIN	C106	CLEARWATER 77 OH
1.5.1.33	DUNEDIN	C107	CLEARWATER 103 OH
1.5.1.34	CLEARWATER	C11	CLEARWATER 41 OH
1.5.1.35	CLEARWATER	C12	CLEARWATER 907 OH
1.5.1.36	CLEARWATER	C14	CLEARWATER 149 OH
1.5.1.37	DENHAM	C152	SEVEN SPRINGS - OH
1.5.1.38	CLEARWATER	C16	CLEARWATER 155 OH
1.5.1.39	CLEARWATER	C17	CLEARWATER 90 OH
1.5.1.40	CLEARWATER	C18	CLEARWATER 26 OH
1.5.1.41	PORT RICHEY WEST	C202	SEVEN SPRINGS (405) OH
1.5.1.42	PORT RICHEY WEST	C203	SEVEN SPRINGS 211 OH
1.5.1.43	PORT RICHEY WEST	C205	SEVEN SPRINGS (106) OH
1.5.1.44	PORT RICHEY WEST	C206	SEVEN SPRINGS 235 OH
1.5.1.45	PORT RICHEY WEST	C207	SEVEN SPRINGS 72 OH
1.5.1.46	PORT RICHEY WEST	C209	SEVEN SPRINGS 86 OH
1.5.1.47	HIGHLANDS	C2806	CLEARWATER 111 OH
1.5.1.48	TARPON SPRINGS	C301	SEVEN SPRINGS 441 OH
1.5.1.49	SAFETY HARBOR	C3518	CLEARWATER - OH
1.5.1.50	SAFETY HARBOR	C3521	CLEARWATER - OH
1.5.1.51	SAFETY HARBOR	C3523	CLEARWATER - OH
1.5.1.52	SAFETY HARBOR	C3524	CLEARWATER - OH
1.5.1.53	SAFETY HARBOR	C3525	CLEARWATER 129 OH
1.5.1.54	SAFETY HARBOR	C3527	CLEARWATER 123 OH
1.5.1.55	SAFETY HARBOR	C3528	CLEARWATER - OH
1.5.1.56	CLEARWATER	C4	CLEARWATER 84 OH
1.5.1.57	FLORA-MAR	C4008	SEVEN SPRINGS 88 OH
1.5.1.58	NEW PORT RICHEY	C441	SEVEN SPRINGS 46 OH
1.5.1.59	NEW PORT RICHEY	C442	SEVEN SPRINGS 180 OH
1.5.1.60	NEW PORT RICHEY	C443	SEVEN SPRINGS 99 OH
1.5.1.61	NEW PORT RICHEY	C444	SEVEN SPRINGS 44 OH
1.5.1.62	SEVEN SPRINGS	C4500	SEVEN SPRINGS 672 OH
1.5.1.63	SEVEN SPRINGS	C4507	SEVEN SPRINGS 857 OH
1.5.1.64	SEVEN SPRINGS	C4509	SEVEN SPRINGS 1,028 OH
1.5.1.65	SEVEN SPRINGS	C4510	SEVEN SPRINGS 424 OH
1.5.1.66	SEVEN SPRINGS	C4512	SEVEN SPRINGS 269 OH
1.5.1.67	CURLEW	C4972	SEVEN SPRINGS 191 OH
1.5.1.68	CURLEW	C4973	SEVEN SPRINGS 261 OH
1.5.1.69	CURLEW	C4976	SEVEN SPRINGS 26 OH
1.5.1.70	CURLEW	C4977	SEVEN SPRINGS 46 OH
1.5.1.71	CURLEW	C4985	SEVEN SPRINGS 61 OH
1.5.1.72	CURLEW	C4986	CLEARWATER 187 OH
1.5.1.73	CURLEW	C4987	CLEARWATER - OH
1.5.1.74	CURLEW	C4989	CLEARWATER 10 OH
1.5.1.75	CURLEW	C4990	CLEARWATER 38 OH
1.5.1.76	CURLEW	C4991	SEVEN SPRINGS - OH
1.5.1.77	CLEARWATER	C5	CLEARWATER 52 OH
1.5.1.78	ALDERMAN	C5000	SEVEN SPRINGS - OH
1.5.1.79	ALDERMAN	C5001	SEVEN SPRINGS - OH
1.5.1.80	ALDERMAN	C5008	SEVEN SPRINGS - OH
	<b>Subtotal</b>		<b>13,204</b>

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
		Substation	Feeder	Operations Center	
		1.5.1.81 ALDERMAN	C5009	SEVEN SPRINGS	- OH
		1.5.1.82 ALDERMAN	C5010	SEVEN SPRINGS	- OH
		1.5.1.83 ALDERMAN	C5011	SEVEN SPRINGS	- OH
		1.5.1.84 BROOKER CREEK	C5400	SEVEN SPRINGS	137 OH
		1.5.1.85 BROOKER CREEK	C5401	SEVEN SPRINGS	29 OH
		1.5.1.86 BROOKER CREEK	C5402	SEVEN SPRINGS	(35) OH
		1.5.1.87 BROOKER CREEK	C5404	SEVEN SPRINGS	1,701 OH
		1.5.1.88 BROOKER CREEK	C5405	SEVEN SPRINGS	- OH
		1.5.1.89 BROOKER CREEK	C5406	SEVEN SPRINGS	130 OH
		1.5.1.90 BAYVIEW	C651	CLEARWATER	- OH
		1.5.1.91 BAYVIEW	C653	CLEARWATER	1,689 OH
		1.5.1.92 BAYVIEW	C655	CLEARWATER	- OH
		1.5.1.93 BAYVIEW	C656	CLEARWATER	609 OH
		1.5.1.94 BAYVIEW	C658	CLEARWATER	- OH
		1.5.1.95 CLEARWATER	C7	CLEARWATER	55 OH
		1.5.1.96 PALM HARBOR	C756	SEVEN SPRINGS	- OH
		1.5.1.97 PALM HARBOR	C757	SEVEN SPRINGS	11 OH
		1.5.1.98 ZEPHYRHILLS	C851	ZEPHYRHILLS	- OH
		1.5.1.99 EAST CLEARWATER	C900	CLEARWATER	- OH
		1.5.1.100 EAST CLEARWATER	C901	CLEARWATER	375 OH
		1.5.1.101 EAST CLEARWATER	C902	CLEARWATER	133 OH
		1.5.1.102 EAST CLEARWATER	C906	CLEARWATER	- OH
		1.5.1.103 EAST CLEARWATER	C909	CLEARWATER	365 OH
		1.5.1.104 EAST CLEARWATER	C911	CLEARWATER	98 OH
		1.5.1.105 STARKEY ROAD	J112	WALSINGHAM	26 OH
		1.5.1.106 STARKEY ROAD	J113	WALSINGHAM	86 OH
		1.5.1.107 STARKEY ROAD	J114	WALSINGHAM	41 OH
		1.5.1.108 STARKEY ROAD	J115	WALSINGHAM	57 OH
		1.5.1.109 STARKEY ROAD	J116	WALSINGHAM	220 OH
		1.5.1.110 STARKEY ROAD	J117	WALSINGHAM	239 OH
		1.5.1.111 STARKEY ROAD	J118	WALSINGHAM	70 OH
		1.5.1.112 CROSS BAYOU	J140	WALSINGHAM	- OH
		1.5.1.113 CROSS BAYOU	J141	WALSINGHAM	15 OH
		1.5.1.114 CROSS BAYOU	J142	WALSINGHAM	57 OH
		1.5.1.115 CROSS BAYOU	J143	WALSINGHAM	19 OH
		1.5.1.116 CROSS BAYOU	J145	WALSINGHAM	149 OH
		1.5.1.117 CROSS BAYOU	J146	WALSINGHAM	16 OH
		1.5.1.118 CROSS BAYOU	J147	WALSINGHAM	1,053 OH
		1.5.1.119 CROSS BAYOU	J148	WALSINGHAM	23 OH
		1.5.1.120 CROSS BAYOU	J150	WALSINGHAM	24 OH
		1.5.1.121 OAKHURST	J221	WALSINGHAM	346 OH
		1.5.1.122 OAKHURST	J223	WALSINGHAM	1,093 OH
		1.5.1.123 OAKHURST	J224	WALSINGHAM	997 OH
		1.5.1.124 OAKHURST	J226	WALSINGHAM	222 OH
		1.5.1.125 OAKHURST	J227	WALSINGHAM	3,558 OH
		1.5.1.126 OAKHURST	J228	WALSINGHAM	965 OH
		1.5.1.127 OAKHURST	J229	WALSINGHAM	876 OH
		1.5.1.128 ULMERTON	J240	WALSINGHAM	406 OH
		1.5.1.129 ULMERTON	J241	CLEARWATER	- OH
		1.5.1.130 ULMERTON	J242	WALSINGHAM	22 OH
		1.5.1.131 ULMERTON	J244	WALSINGHAM	152 OH
		1.5.1.132 ULMERTON	J246	WALSINGHAM	- OH
		1.5.1.133 ULMERTON	J247	WALSINGHAM	- OH
		1.5.1.134 TAYLOR AVENUE	J2905	WALSINGHAM	- OH
		1.5.1.135 TAYLOR AVENUE	J2906	WALSINGHAM	78 OH
		1.5.1.136 TAYLOR AVENUE	J2907	WALSINGHAM	- OH
		1.5.1.137 LARGO	J404	CLEARWATER	499 OH
		1.5.1.138 LARGO	J407	CLEARWATER	325 OH
		1.5.1.139 TRI CITY	J5030	CLEARWATER	- OH
		1.5.1.140 TRI CITY	J5034	CLEARWATER	- OH
		1.5.1.141 WALSINGHAM	J552	WALSINGHAM	891 OH
		1.5.1.142 WALSINGHAM	J553	WALSINGHAM	- OH
		1.5.1.143 WALSINGHAM	J554	WALSINGHAM	- OH
		1.5.1.144 WALSINGHAM	J555	WALSINGHAM	- OH
		1.5.1.145 WALSINGHAM	J556	WALSINGHAM	831 OH
		1.5.1.146 WALSINGHAM	J557	WALSINGHAM	4,044 OH
		1.5.1.147 WALSINGHAM	J558	WALSINGHAM	413 OH
		1.5.1.148 ULMERTON WEST	J680	WALSINGHAM	- OH
		1.5.1.149 ULMERTON WEST	J682	CLEARWATER	937 OH
		1.5.1.150 ULMERTON WEST	J691	WALSINGHAM	- OH
		1.5.1.151 ULMERTON WEST	J692	WALSINGHAM	937 OH
		1.5.1.152 SEMINOLE	J889	WALSINGHAM	696 OH
		1.5.1.153 SEMINOLE	J890	WALSINGHAM	1,636 OH
		1.5.1.154 SEMINOLE	J892	WALSINGHAM	1,009 OH
		1.5.1.155 FROSTPROOF	K101	LAKE WALES	- OH
		1.5.1.156 TAFT	K1023	S. E. ORLANDO	1,189 OH
		1.5.1.157 TAFT	K1026	S. E. ORLANDO	846 OH
		1.5.1.158 TAFT	K1028	BUENA VISTA	3 OH
		1.5.1.159 MEADOW WOODS EAST	K1060	S. E. ORLANDO	54 OH
		1.5.1.160 MEADOW WOODS EAST	K1061	S. E. ORLANDO	434 OH
		<b>Subtotal</b>			<b>30,650</b>

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.1.161	MEADOW WOODS EAST	K1063	S. E. ORLANDO	311	OH
1.5.1.162	SUN N LAKES	K1135	HIGHLANDS	-	OH
1.5.1.163	BONNET CREEK	K1231	BUENA VISTA	-	OH
1.5.1.164	SUN N LAKES	K1297	HIGHLANDS	-	OH
1.5.1.165	FOUR CORNERS	K1406	BUENA VISTA	-	OH
1.5.1.166	COUNTRY OAKS	K1443	LAKE WALES	13	OH
1.5.1.167	POINCIANA	K1508	LAKE WALES	-	OH
1.5.1.168	POINCIANA	K1562	LAKE WALES	-	OH
1.5.1.169	CABBAGE ISLAND	K1616	LAKE WALES	585	OH
1.5.1.170	CABBAGE ISLAND	K1618	LAKE WALES	275	OH
1.5.1.171	DINNER LAKE	K1687	HIGHLANDS	153	OH
1.5.1.172	DINNER LAKE	K1688	HIGHLANDS	518	OH
1.5.1.173	DINNER LAKE	K1689	HIGHLANDS	449	OH
1.5.1.174	CHAMPIONS GATE	K1761	BUENA VISTA	407	OH
1.5.1.175	CHAMPIONS GATE	K1762	LAKE WALES	4,533	OH
1.5.1.176	CROOKED LAKE	K1771	LAKE WALES	-	OH
1.5.1.177	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	221	OH
1.5.1.178	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	731	OH
1.5.1.179	MEADOW WOODS SOUTH	K1780	BUENA VISTA	442	OH
1.5.1.180	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	314	OH
1.5.1.181	MEADOW WOODS SOUTH	K1783	S. E. ORLANDO	117	OH
1.5.1.182	HAINES CITY	K18	LAKE WALES	-	OH
1.5.1.183	LAKE OF THE HILLS	K1885	LAKE WALES	10	OH
1.5.1.184	HAINES CITY	K20	LAKE WALES	-	OH
1.5.1.185	WINTER GARDEN	K201	WINTER GARDEN	3,136	OH
1.5.1.186	WINTER GARDEN	K202	WINTER GARDEN	(298)	OH
1.5.1.187	WINTER GARDEN	K203	WINTER GARDEN	561	OH
1.5.1.188	WINTER GARDEN	K204	WINTER GARDEN	561	OH
1.5.1.189	WINTER GARDEN	K207	WINTER GARDEN	1,196	OH
1.5.1.190	HEMPLE	K2244	WINTER GARDEN	3,150	OH
1.5.1.191	HEMPLE	K2246	WINTER GARDEN	(14)	OH
1.5.1.192	HEMPLE	K2247	WINTER GARDEN	(41)	OH
1.5.1.193	HEMPLE	K2249	WINTER GARDEN	226	OH
1.5.1.194	HEMPLE	K2252	WINTER GARDEN	-	OH
1.5.1.195	ORANGEWOOD	K228	BUENA VISTA	58	OH
1.5.1.196	LAKE BRYAN	K232	BUENA VISTA	131	OH
1.5.1.197	COLONIAL	K2476	S. E. ORLANDO	1,094	OH
1.5.1.198	CELEBRATION	K2701	BUENA VISTA	-	OH
1.5.1.199	CELEBRATION	K2703	BUENA VISTA	-	OH
1.5.1.200	CELEBRATION	K2704	BUENA VISTA	-	OH
1.5.1.201	CELEBRATION	K2706	BUENA VISTA	-	OH
1.5.1.202	CROWN POINT	K278	WINTER GARDEN	830	OH
1.5.1.203	CROWN POINT	K279	WINTER GARDEN	13	OH
1.5.1.204	WINDERMERE	K302	WINTER GARDEN	64	OH
1.5.1.205	WINDERMERE	K304	BUENA VISTA	32	OH
1.5.1.206	DUNDEE	K3246	LAKE WALES	4	OH
1.5.1.207	LAKE LUNTZ	K3285	WINTER GARDEN	12	OH
1.5.1.208	LAKE LUNTZ	K3287	WINTER GARDEN	501	OH
1.5.1.209	BARNUM CITY	K3362	BUENA VISTA	213	OH
1.5.1.210	PINECASTLE	K396	S. E. ORLANDO	413	OH
1.5.1.211	PARKWAY	K408	Buena Vista	1,658	OH
1.5.1.212	HUNTERS CREEK	K42	BUENA VISTA	43	OH
1.5.1.213	WESTRIDGE	K421	BUENA VISTA	420	OH
1.5.1.214	WESTRIDGE	K426	BUENA VISTA	267	OH
1.5.1.215	INTERNATIONAL DRIVE	K4815	BUENA VISTA	235	OH
1.5.1.216	INTERNATIONAL DRIVE	K4817	BUENA VISTA	219	OH
1.5.1.217	INTERNATIONAL DRIVE	K4818	BUENA VISTA	96	OH
1.5.1.218	INTERNATIONAL DRIVE	K4820	BUENA VISTA	-	OH
1.5.1.219	MONTVERDE	K4831	WINTER GARDEN	995	OH
1.5.1.220	MONTVERDE	K4834	CLERMONT	364	OH
1.5.1.221	CENTRAL PARK	K495	BUENA VISTA	-	OH
1.5.1.222	CENTRAL PARK	K499	BUENA VISTA	666	OH
1.5.1.223	LOUGHMAN	K5079	LAKE WALES	56	OH
1.5.1.224	HUNTERS CREEK	K51	BUENA VISTA	-	OH
1.5.1.225	CYPRESSWOOD	K561	LAKE WALES	172	OH
1.5.1.226	BAY HILL	K67	BUENA VISTA	38	OH
1.5.1.227	BAY HILL	K72	BUENA VISTA	12	OH
1.5.1.228	BAY HILL	K73	WINTER GARDEN	440	OH
1.5.1.229	BAY HILL	K74	BUENA VISTA	53	OH
1.5.1.230	BAY HILL	K75	WINTER GARDEN	346	OH
1.5.1.231	BAY HILL	K76	BUENA VISTA	11	OH
1.5.1.232	BAY HILL	K77	BUENA VISTA	13	OH
1.5.1.233	ISLEWORTH	K779	BUENA VISTA	406	OH
1.5.1.234	ISLEWORTH	K782	BUENA VISTA	-	OH
1.5.1.235	BAY HILL	K79	BUENA VISTA	46	OH
1.5.1.236	CENTRAL PARK	K800	BUENA VISTA	-	OH
1.5.1.237	SHINGLE CREEK	K855	BUENA VISTA	-	OH
1.5.1.238	LAKE WILSON	K882	BUENA VISTA	427	OH
1.5.1.239	LAKE WILSON	K883	BUENA VISTA	360	OH
1.5.1.240	LAKE WILSON	K884	BUENA VISTA	(59)	OH
	Subtotal			28,201	

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Line	Distribution	O&M Expenditures	OH or UG
1.	Distribution		
1.5	Self-Optimizing Grid - SOG (Automation)		
	Substation	Feeder	Operations Center
1.5.1.241	VINELAND	K903	BUENA VISTA 53 OH
1.5.1.242	VINELAND	K904	BUENA VISTA 103 OH
1.5.1.243	VINELAND	K906	BUENA VISTA 39 OH
1.5.1.244	VINELAND	K909	BUENA VISTA 24 OH
1.5.1.245	SAND LAKE	K925	BUENA VISTA - OH
1.5.1.246	SAND LAKE	K934	BUENA VISTA - OH
1.5.1.247	BOGGY MARSH	K957	BUENA VISTA 1,207 OH
1.5.1.248	BOGGY MARSH	K959	BUENA VISTA 987 OH
1.5.1.249	BOGGY MARSH	K960	BUENA VISTA 1,021 OH
1.5.1.250	BOGGY MARSH	K961	BUENA VISTA - OH
1.5.1.251	BOGGY MARSH	K964	BUENA VISTA 412 OH
1.5.1.252	BONNET CREEK	K973	BUENA VISTA - OH
1.5.1.253	BONNET CREEK	K975	BUENA VISTA 23 OH
1.5.1.254	BONNET CREEK	K976	BUENA VISTA - OH
1.5.1.255	KELLER ROAD	M1	LONGWOOD 46 OH
1.5.1.256	WEKIVA	M101	APOPKA 180 OH
1.5.1.257	EUSTIS SOUTH	M1054	APOPKA - OH
1.5.1.258	EUSTIS SOUTH	M1055	APOPKA - OH
1.5.1.259	EUSTIS SOUTH	M1059	APOPKA - OH
1.5.1.260	WEKIVA	M107	APOPKA 227 OH
1.5.1.261	OCOEE	M1086	WINTER GARDEN 2,444 OH
1.5.1.262	OCOEE	M1087	WINTER GARDEN (461) OH
1.5.1.263	OCOEE	M1088	WINTER GARDEN 361 OH
1.5.1.264	OCOEE	M1092	WINTER GARDEN (618) OH
1.5.1.265	OCOEE	M1094	WINTER GARDEN 671 OH
1.5.1.266	OCOEE	M1095	WINTER GARDEN 91 OH
1.5.1.267	OCOEE	M1096	WINTER GARDEN 496 OH
1.5.1.268	EATONVILLE	M1131	LONGWOOD 511 OH
1.5.1.269	EATONVILLE	M1132	LONGWOOD 1,128 OH
1.5.1.270	EATONVILLE	M1133	LONGWOOD 5,200 OH
1.5.1.271	EATONVILLE	M1136	LONGWOOD 337 OH
1.5.1.272	EATONVILLE	M1137	APOPKA - OH
1.5.1.273	EATONVILLE	M1138	LONGWOOD (154) OH
1.5.1.274	EATONVILLE	M1139	LONGWOOD 802 OH
1.5.1.275	WEKIVA	M115	APOPKA 390 OH
1.5.1.276	LONGWOOD	M144	JAMESTOWN 498 OH
1.5.1.277	LISBON	M1518	APOPKA 242 OH
1.5.1.278	DOUGLAS AVENUE	M1704	APOPKA 427 OH
1.5.1.279	DOUGLAS AVENUE	M1709	APOPKA 364 OH
1.5.1.280	DOUGLAS AVENUE	M1712	APOPKA 446 OH
1.5.1.281	NORTH LONGWOOD	M1757	JAMESTOWN 113 OH
1.5.1.282	NORTH LONGWOOD	M1760	LONGWOOD 310 OH
1.5.1.283	KELLER ROAD	M2	LONGWOOD 28 OH
1.5.1.284	WOODSMERE	M253	WINTER GARDEN - OH
1.5.1.285	WOODSMERE	M254	LONGWOOD - OH
1.5.1.286	KELLER ROAD	M3	LONGWOOD 37 OH
1.5.1.287	CLARCONA	M340	WINTER GARDEN 433 OH
1.5.1.288	CLARCONA	M345	APOPKA 1,248 OH
1.5.1.289	CLARCONA	M346	WINTER GARDEN 693 OH
1.5.1.290	CLARCONA	M351	WINTER GARDEN 869 OH
1.5.1.291	KELLER ROAD	M4	LONGWOOD 290 OH
1.5.1.292	LOCKHART	M408	WINTER GARDEN - OH
1.5.1.293	LAKE EMMA	M422	LONGWOOD - OH
1.5.1.294	LAKE EMMA	M423	LONGWOOD - OH
1.5.1.295	LAKE EMMA	M427	LONGWOOD - OH
1.5.1.296	UMATILLA	M4405	APOPKA - OH
1.5.1.297	UMATILLA	M4407	APOPKA - OH
1.5.1.298	BAY RIDGE	M451	APOPKA (1,593) OH
1.5.1.299	EUSTIS	M499	APOPKA - OH
1.5.1.300	EUSTIS	M501	APOPKA - OH
1.5.1.301	EUSTIS	M503	APOPKA - OH
1.5.1.302	EUSTIS	M504	APOPKA - OH
1.5.1.303	ALTAMONTE	M572	LONGWOOD - OH
1.5.1.304	ALTAMONTE	M574	LONGWOOD 15 OH
1.5.1.305	ALTAMONTE	M575	LONGWOOD 66 OH
1.5.1.306	ALTAMONTE	M576	LONGWOOD 1,898 OH
1.5.1.307	ALTAMONTE	M579	LONGWOOD 1,296 OH
1.5.1.308	MYRTLE LAKE	M649	LONGWOOD - OH
1.5.1.309	MYRTLE LAKE	M657	LONGWOOD 16 OH
1.5.1.310	SPRING LAKE	M664	LONGWOOD 244 OH
1.5.1.311	SPRING LAKE	M666	LONGWOOD 2,072 OH
1.5.1.312	SPRING LAKE	M667	LONGWOOD 396 OH
1.5.1.313	SPRING LAKE	M668	LONGWOOD 4,356 OH
1.5.1.314	APOPKA SOUTH	M722	APOPKA 2,983 OH
1.5.1.315	APOPKA SOUTH	M727	APOPKA (409) OH
1.5.1.316	MAITLAND	M80	LONGWOOD - OH
1.5.1.317	MAITLAND	M81	LONGWOOD 198 OH
1.5.1.318	MAITLAND	M82	LONGWOOD 40 OH
1.5.1.319	KELLY PARK	M821	APOPKA 190 OH
1.5.1.320	MAITLAND	M84	LONGWOOD 65 OH
	<b>Subtotal</b>		<b>33,370</b>

Duke Energy Florida  
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 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
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Line	Distribution	O&M Expenditures	OH or UG
1.	Distribution		
1.5	Self-Optimizing Grid - SOG (Automation)		
	Substation	Feeder	Operations Center
1.5.1.321	MAITLAND	M85	LONGWOOD 75 OH
1.5.1.322	FERN PARK	M907	LONGWOOD 67 OH
1.5.1.323	FERN PARK	M908	LONGWOOD 357 OH
1.5.1.324	FERN PARK	M909	LONGWOOD - OH
1.5.1.325	FERN PARK	Multiple	LONGWOOD 69 OH
1.5.1.326	ST GEORGE ISLAND	N233	MONTICELLO - OH
1.5.1.327	ST GEORGE ISLAND	N234	MONTICELLO 39 OH
1.5.1.328	APALACHICOLA	N59	MONTICELLO (981) OH
1.5.1.329	APALACHICOLA	N60	MONTICELLO - OH
1.5.1.330	WINTER PARK	W0015	LONGWOOD 511 OH
1.5.1.331	WINTER PARK	W0016	LONGWOOD 226 OH
1.5.1.332	CASSELBERRY	W0017	JAMESTOWN 32 OH
1.5.1.333	CASSELBERRY	W0018	LONGWOOD 15 OH
1.5.1.334	CASSELBERRY	W0020	LONGWOOD 363 OH
1.5.1.335	CASSELBERRY	W0021	JAMESTOWN 93 OH
1.5.1.336	CASSELBERRY	W0025	LONGWOOD 848 OH
1.5.1.337	CASSELBERRY	W0026	JAMESTOWN - OH
1.5.1.338	CASSELBERRY	W0028	JAMESTOWN - OH
1.5.1.339	CASSELBERRY	W0029	LONGWOOD 63 OH
1.5.1.340	MAITLAND	W0079	LONGWOOD 166 OH
1.5.1.341	MAITLAND	W0086	LONGWOOD 14 OH
1.5.1.342	MAITLAND	W0087	LONGWOOD 335 OH
1.5.1.343	LAKE ALOMA	W0151	JAMESTOWN 190 OH
1.5.1.344	LAKE ALOMA	W0153	JAMESTOWN - OH
1.5.1.345	LAKE ALOMA	W0158	LONGWOOD 331 OH
1.5.1.346	OVIEDO	W0176	JAMESTOWN 144 OH
1.5.1.347	WINTER SPRINGS	W0187	JAMESTOWN 275 OH
1.5.1.348	WINTER SPRINGS	W0189	JAMESTOWN 260 OH
1.5.1.349	WINTER SPRINGS	W0192	JAMESTOWN 278 OH
1.5.1.350	WINTER SPRINGS	W0196	JAMESTOWN 119 OH
1.5.1.351	NARCOOSSEE	W0212	S. E. ORLANDO 674 OH
1.5.1.352	NARCOOSSEE	W0213	S. E. ORLANDO - OH
1.5.1.353	NARCOOSSEE	W0219	S. E. ORLANDO 327 OH
1.5.1.354	EAST ORANGE	W0265	JAMESTOWN 586 OH
1.5.1.355	ALAFAYA	W0298	JAMESTOWN - OH
1.5.1.356	ECON	W0324	JAMESTOWN 975 OH
1.5.1.357	SKY LAKE	W0362	S. E. ORLANDO 309 OH
1.5.1.358	SKY LAKE	W0363	S. E. ORLANDO 1,073 OH
1.5.1.359	SKY LAKE	W0365	S. E. ORLANDO 848 OH
1.5.1.360	SKY LAKE	W0366	S. E. ORLANDO 233 OH
1.5.1.361	SKY LAKE	W0368	S. E. ORLANDO 269 OH
1.5.1.362	SKY LAKE	W0369	S. E. ORLANDO 519 OH
1.5.1.363	PINECASTLE	W0391	S. E. ORLANDO 121 OH
1.5.1.364	PINECASTLE	W0392	S. E. ORLANDO 126 OH
1.5.1.365	PINECASTLE	W0395	S. E. ORLANDO 1,281 OH
1.5.1.366	CONWAY	W0404	S. E. ORLANDO 424 OH
1.5.1.367	CONWAY	W0405	S. E. ORLANDO 23 OH
1.5.1.368	CONWAY	W0407	S. E. ORLANDO 409 OH
1.5.1.369	CONWAY	W0408	S. E. ORLANDO 915 OH
1.5.1.370	SUNFLOWER	W0472	JAMESTOWN 483 OH
1.5.1.371	SUNFLOWER	W0475	JAMESTOWN 206 OH
1.5.1.372	CENTRAL PARK	W0493	S. E. ORLANDO 58 OH
1.5.1.373	CENTRAL PARK	W0494	S. E. ORLANDO 2 OH
1.5.1.374	CENTRAL PARK	W0496	S. E. ORLANDO 403 OH
1.5.1.375	CENTRAL PARK	W0497	S. E. ORLANDO 37 OH
1.5.1.376	CENTRAL PARK	W0498	S. E. ORLANDO 14 OH
1.5.1.377	CENTRAL PARK	W0500	S. E. ORLANDO 13 OH
1.5.1.378	CENTRAL PARK	W0501	S. E. ORLANDO 7 OH
1.5.1.379	CASSADAGA	W0524	DELAND (1,695) OH
1.5.1.380	CURRY FORD	W0596	S. E. ORLANDO 43 OH
1.5.1.381	CURRY FORD	W0598	S. E. ORLANDO 29 OH
1.5.1.382	CURRY FORD	W0601	S. E. ORLANDO 42 OH
1.5.1.383	WEST CHAPMAN	W0700	JAMESTOWN - OH
1.5.1.384	WEST CHAPMAN	W0703	JAMESTOWN 272 OH
1.5.1.385	DELAND	W0805	DELAND 25 OH
1.5.1.386	DELAND	W0806	DELAND 396 OH
1.5.1.387	DELAND	W0808	DELAND 13 OH
1.5.1.388	DELAND	W0809	DELAND 679 OH
1.5.1.389	WINTER PARK EAST	W0925	JAMESTOWN 536 OH
1.5.1.390	WINTER PARK EAST	W0926	JAMESTOWN - OH
1.5.1.391	BITHLO	W0951	JAMESTOWN 630 OH
1.5.1.392	BITHLO	W0952	JAMESTOWN 186 OH
1.5.1.393	BITHLO	W0955	JAMESTOWN 560 OH
1.5.1.394	BITHLO	W0956	JAMESTOWN 1,065 OH
1.5.1.395	RIO PINAR	W0968	S. E. ORLANDO (1,609) OH
1.5.1.396	RIO PINAR	W0969	S. E. ORLANDO 150 OH
1.5.1.397	RIO PINAR	W0971	S. E. ORLANDO 126 OH
1.5.1.398	RIO PINAR	W0974	S. E. ORLANDO (5,976) OH
1.5.1.399	UCF NORTH	W0980	JAMESTOWN - OH
1.5.1.400	UCF NORTH	W0992	JAMESTOWN 646 OH
	Subtotal		10,330

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Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.1.401	UCF	W1012	JAMESTOWN	512 OH
1.5.1.402	UCF	W1013	JAMESTOWN	97 OH
1.5.1.403	UCF	W1015	JAMESTOWN	177 OH
1.5.1.404	UCF	W1018	JAMESTOWN	705 OH
1.5.1.405	DELAND EAST	W1103	DELAND	38 OH
1.5.1.406	DELAND EAST	W1104	DELAND	28 OH
1.5.1.407	DELAND EAST	W1105	DELAND	(14) OH
1.5.1.408	DELAND EAST	W1106	DELAND	(530) OH
1.5.1.409	DELAND EAST	W1109	DELAND	54 OH
1.5.1.410	DELAND EAST	W1110	DELAND	-
1.5.1.411	DELAND EAST	W1481	DELAND	93 OH
1.5.1.412	LAKE HELEN	W1703	DELAND	(2,233) OH
1.5.1.413	BAYWAY	X100	ST. PETERSBURG	625 OH
1.5.1.414	FIFTY-FIRST STREET	X101	ST. PETERSBURG	1,920 OH
1.5.1.415	FIFTY-FIRST STREET	X102	ST. PETERSBURG	1,531 OH
1.5.1.416	FIFTY-FIRST STREET	X103	ST. PETERSBURG	1,061 OH
1.5.1.417	FIFTY-FIRST STREET	X104	ST. PETERSBURG	1,620 OH
1.5.1.418	FIFTY-FIRST STREET	X105	ST. PETERSBURG	714 OH
1.5.1.419	FIFTY-FIRST STREET	X106	ST. PETERSBURG	-
1.5.1.420	FIFTY-FIRST STREET	X107	ST. PETERSBURG	2,635 OH
1.5.1.421	FIFTY-FIRST STREET	X108	ST. PETERSBURG	4,979 OH
1.5.1.422	GATEWAY	X112	WALSINGHAM	123 OH
1.5.1.423	GATEWAY	X113	WALSINGHAM	71 OH
1.5.1.424	GATEWAY	X119	WALSINGHAM	382 OH
1.5.1.425	GATEWAY	X120	WALSINGHAM	183 OH
1.5.1.426	GATEWAY	X121	WALSINGHAM	14 OH
1.5.1.427	GATEWAY	X123	WALSINGHAM	14 OH
1.5.1.428	GATEWAY	X125	WALSINGHAM	12 OH
1.5.1.429	CROSSROADS	X133	WALSINGHAM	2,514 OH
1.5.1.430	CROSSROADS	X136	ST. PETERSBURG	175 OH
1.5.1.431	CROSSROADS	X138	ST. PETERSBURG	887 OH
1.5.1.432	MAXIMO	X146	ST. PETERSBURG	-
1.5.1.433	PASADENA	X212	ST. PETERSBURG	1,393 OH
1.5.1.434	PASADENA	X215	WALSINGHAM	165 OH
1.5.1.435	PASADENA	X216	ST. PETERSBURG	645 OH
1.5.1.436	THIRTY SECOND STREET	X25	WALSINGHAM	11 OH
1.5.1.437	CENTRAL PLAZA	X262	ST. PETERSBURG	(803) OH
1.5.1.438	CENTRAL PLAZA	X264	ST. PETERSBURG	12 OH
1.5.1.439	CENTRAL PLAZA	X265	ST. PETERSBURG	-
1.5.1.440	CENTRAL PLAZA	X267	ST. PETERSBURG	22 OH
1.5.1.441	THIRTY SECOND STREET	X27	ST. PETERSBURG	111 OH
1.5.1.442	NORTHEAST	X282	ST. PETERSBURG	437 OH
1.5.1.443	NORTHEAST	X283	ST. PETERSBURG	-
1.5.1.444	NORTHEAST	X284	ST. PETERSBURG	-
1.5.1.445	NORTHEAST	X289	ST. PETERSBURG	-
1.5.1.446	NORTHEAST	X291	ST. PETERSBURG	19 OH
1.5.1.447	SIXTEENTH STREET	X31	ST. PETERSBURG	-
1.5.1.448	SIXTEENTH STREET	X33	ST. PETERSBURG	-
1.5.1.449	SIXTEENTH STREET	X34	ST. PETERSBURG	15 OH
1.5.1.450	SIXTEENTH STREET	X36	ST. PETERSBURG	143 OH
1.5.1.451	SIXTEENTH STREET	X45	ST. PETERSBURG	16 OH
1.5.1.452	KENNETH	X50	ST. PETERSBURG	-
1.5.1.453	KENNETH	X53	WALSINGHAM	-
1.5.1.454	KENNETH	X55	WALSINGHAM	-
1.5.1.455	KENNETH	X56	WALSINGHAM	-
1.5.1.456	KENNETH	X57	WALSINGHAM	-
1.5.1.457	DISSTON	X60	WALSINGHAM	2,426 OH
1.5.1.458	DISSTON	X63	WALSINGHAM	-
1.5.1.459	DISSTON	X64	WALSINGHAM	69 OH
1.5.1.460	DISSTON	X65	WALSINGHAM	80 OH
1.5.1.461	DISSTON	X66	WALSINGHAM	42 OH
1.5.1.462	VINOY	X70	ST. PETERSBURG	-
1.5.1.463	VINOY	X71	ST. PETERSBURG	336 OH
1.5.1.464	VINOY	X72	ST. PETERSBURG	1,380 OH
1.5.1.465	VINOY	X78	ST. PETERSBURG	66 OH
1.5.1.466	FORTIETH STREET	X82	ST. PETERSBURG	11 OH
1.5.1.467	FORTIETH STREET	X85	ST. PETERSBURG	-
1.5.1.468	BAYWAY	X96	ST. PETERSBURG	347 OH
1.5.1.469	BAYWAY	X99	ST. PETERSBURG	101 OH
	<b>Subtotal</b>			<b>25,429</b>
	<b>TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION</b>			<b>141,385</b>

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (C&C)			
	Substation	Feeder	Operations Center	
1.5.2.1	ZUBER	A204	OCALA	- OH
1.5.2.2	TWIN COUNTY RANCH	A216	INVERNESS	- OH
1.5.2.3	TWIN COUNTY RANCH	A218	INVERNESS	274 OH
1.5.2.4	TWIN COUNTY RANCH	A221	INVERNESS	41 OH
1.5.2.5	CIRCLE SQUARE	A250	INVERNESS	761 OH
1.5.2.6	TANGERINE	A262	INVERNESS	2,764 OH
1.5.2.7	CITRUS HILLS	A284	INVERNESS	1,990 OH
1.5.2.8	CITRUS HILLS	A285	INVERNESS	2,763 OH
1.5.2.9	BROOKSVILLE	A95	INVERNESS	34,630 OH
1.5.2.10	BROOKSVILLE	A97	INVERNESS	3,371 OH
1.5.2.11	BROOKSVILLE	A98	INVERNESS	- OH
1.5.2.12	BELLEAIR	C1002	CLEARWATER	354 OH
1.5.2.13	BELLEAIR	C1003	CLEARWATER	124 OH
1.5.2.14	BELLEAIR	C1005	CLEARWATER	129 OH
1.5.2.15	BELLEAIR	C1008	CLEARWATER	38 OH
1.5.2.16	DUNEDIN	C106	CLEARWATER	278 OH
1.5.2.17	DUNEDIN	C107	CLEARWATER	354 OH
1.5.2.18	DENHAM	C152	SEVEN SPRINGS	54 OH
1.5.2.19	DENHAM	C159	SEVEN SPRINGS	701 OH
1.5.2.20	CLEARWATER	C16	CLEARWATER	382 OH
1.5.2.21	CLEARWATER	C17	CLEARWATER	123 OH
1.5.2.22	PORT RICHEY WEST	C202	SEVEN SPRINGS	- OH
1.5.2.23	PORT RICHEY WEST	C203	SEVEN SPRINGS	- OH
1.5.2.24	PORT RICHEY WEST	C205	SEVEN SPRINGS	- OH
1.5.2.25	PORT RICHEY WEST	C206	SEVEN SPRINGS	13 OH
1.5.2.26	PORT RICHEY WEST	C207	SEVEN SPRINGS	1,443 OH
1.5.2.27	PORT RICHEY WEST	C209	SEVEN SPRINGS	1,313 OH
1.5.2.28	HIGHLANDS	C2806	CLEARWATER	459 OH
1.5.2.29	TARPON SPRINGS	C301	SEVEN SPRINGS	- OH
1.5.2.30	SAFETY HARBOR	C3518	CLEARWATER	- OH
1.5.2.31	SAFETY HARBOR	C3521	CLEARWATER	- OH
1.5.2.32	SAFETY HARBOR	C3528	CLEARWATER	- OH
1.5.2.33	FLORA-MAR	C4007	SEVEN SPRINGS	- OH
1.5.2.34	NEW PORT RICHEY	C441	SEVEN SPRINGS	154 OH
1.5.2.35	NEW PORT RICHEY	C442	SEVEN SPRINGS	- OH
1.5.2.36	NEW PORT RICHEY	C443	SEVEN SPRINGS	400 OH
1.5.2.37	SEVEN SPRINGS	C4500	SEVEN SPRINGS	1,645 OH
1.5.2.38	SEVEN SPRINGS	C4509	SEVEN SPRINGS	159 OH
1.5.2.39	CURLLEW	C4973	SEVEN SPRINGS	74 OH
1.5.2.40	CURLLEW	C4987	CLEARWATER	- OH
1.5.2.41	CURLLEW	C4991	SEVEN SPRINGS	221 OH
1.5.2.42	CLEARWATER	C5	CLEARWATER	251 OH
1.5.2.43	ALDERMAN	C5001	SEVEN SPRINGS	- OH
1.5.2.44	ALDERMAN	C5009	SEVEN SPRINGS	- OH
1.5.2.45	ALDERMAN	C5011	SEVEN SPRINGS	2,122 OH
1.5.2.46	BROOKER CREEK	C5400	SEVEN SPRINGS	517 OH
1.5.2.47	BROOKER CREEK	C5404	SEVEN SPRINGS	- OH
1.5.2.48	BROOKER CREEK	C5406	SEVEN SPRINGS	- OH
1.5.2.49	BROOKER CREEK	C55	SEVEN SPRINGS	- OH
1.5.2.50	BAYVIEW	C653	CLEARWATER	15 OH
1.5.2.51	CLEARWATER	C7	CLEARWATER	306 OH
1.5.2.52	PALM HARBOR	C752	SEVEN SPRINGS	- OH
1.5.2.53	PALM HARBOR	C756	SEVEN SPRINGS	- OH
1.5.2.54	EAST CLEARWATER	C900	CLEARWATER	- OH
1.5.2.55	EAST CLEARWATER	C906	CLEARWATER	- OH
1.5.2.56	STARKEY ROAD	J115	WALSINGHAM	28 OH
1.5.2.57	STARKEY ROAD	J116	WALSINGHAM	220 OH
1.5.2.58	STARKEY ROAD	J117	WALSINGHAM	736 OH
1.5.2.59	STARKEY ROAD	J118	WALSINGHAM	135 OH
1.5.2.60	CROSS BAYOU	J140	WALSINGHAM	408 OH
1.5.2.61	CROSS BAYOU	J142	WALSINGHAM	1,066 OH
1.5.2.62	CROSS BAYOU	J147	WALSINGHAM	7,010 OH
1.5.2.63	CROSS BAYOU	J148	WALSINGHAM	259 OH
1.5.2.64	CROSS BAYOU	J150	WALSINGHAM	787 OH
1.5.2.65	OAKHURST	J221	WALSINGHAM	292 OH
1.5.2.66	OAKHURST	J223	WALSINGHAM	- OH
1.5.2.67	OAKHURST	J224	WALSINGHAM	- OH
1.5.2.68	OAKHURST	J227	WALSINGHAM	35,913 OH
1.5.2.69	OAKHURST	J228	WALSINGHAM	7,960 OH
1.5.2.70	ULMERTON	J240	WALSINGHAM	52 OH
1.5.2.71	ULMERTON	J242	WALSINGHAM	663 OH
1.5.2.72	TAYLOR AVENUE	J2906	WALSINGHAM	- OH
1.5.2.73	TAYLOR AVENUE	J2907	WALSINGHAM	- OH
1.5.2.74	LARGO	J404	CLEARWATER	- OH
1.5.2.75	LARGO	J407	CLEARWATER	22 OH
1.5.2.76	LARGO	J408	CLEARWATER	228 OH
1.5.2.77	LARGO	J409	CLEARWATER	40 OH
1.5.2.78	WALSINGHAM	J552	WALSINGHAM	- OH
1.5.2.79	WALSINGHAM	J553	WALSINGHAM	- OH
1.5.2.80	WALSINGHAM	J554	WALSINGHAM	- OH
	Subtotal		114,062	

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 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 5A - Projects  
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
		Substation	Feeder	Operations Center	
		1.5.2.81 WALSINGHAM	J555	WALSINGHAM	- OH
		1.5.2.82 WALSINGHAM	J557	WALSINGHAM	- OH
		1.5.2.83 ULMERTON WEST	J682	CLEARWATER	46,591 OH
		1.5.2.84 ULMERTON WEST	J691	WALSINGHAM	23 OH
		1.5.2.85 ULMERTON WEST	J692	WALSINGHAM	275 OH
		1.5.2.86 SEMINOLE	J869	WALSINGHAM	2,138 OH
		1.5.2.87 SEMINOLE	J890	WALSINGHAM	1,098 OH
		1.5.2.88 SEMINOLE	J892	WALSINGHAM	1,258 OH
		1.5.2.89 TAFT	K1023	S. E. ORLANDO	77 OH
		1.5.2.90 MEADOW WOODS EAST	K1060	S. E. ORLANDO	360 OH
		1.5.2.91 MEADOW WOODS EAST	K1063	S. E. ORLANDO	- OH
		1.5.2.92 BONNET CREEK	K1231	BUENA VISTA	- OH
		1.5.2.93 FOUR CORNERS	K1406	BUENA VISTA	- OH
		1.5.2.94 COUNTRY OAKS	K1443	LAKE WALES	310 OH
		1.5.2.95 POINCIANA	K1508	LAKE WALES	662 OH
		1.5.2.96 CABBAGE ISLAND	K1616	LAKE WALES	59,729 OH
		1.5.2.97 DINNER LAKE	K1687	HIGHLANDS	558 OH
		1.5.2.98 LAKEWOOD	K1694	HIGHLANDS	463 OH
		1.5.2.99 CHAMPIONS GATE	K1761	BUENA VISTA	135 OH
		1.5.2.100 MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	17 OH
		1.5.2.101 MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	27 OH
		1.5.2.102 MEADOW WOODS SOUTH	K1780	BUENA VISTA	62 OH
		1.5.2.103 MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	- OH
		1.5.2.104 HAINES CITY	K18	LAKE WALES	- OH
		1.5.2.105 HAINES CITY	K20	LAKE WALES	- OH
		1.5.2.106 WINTER GARDEN	K201	WINTER GARDEN	5,242 OH
		1.5.2.107 HAINES CITY	K22	LAKE WALES	1,243 OH
		1.5.2.108 HEMPLE	K2244	WINTER GARDEN	26 OH
		1.5.2.109 HEMPLE	K2246	WINTER GARDEN	(32) OH
		1.5.2.110 HEMPLE	K2247	WINTER GARDEN	18 OH
		1.5.2.111 HEMPLE	K2250	WINTER GARDEN	- OH
		1.5.2.112 ORANGEWOOD	K228	BUENA VISTA	17 OH
		1.5.2.113 COLONIAL	K2476	S. E. ORLANDO	39 OH
		1.5.2.114 CELEBRATION	K2701	BUENA VISTA	- OH
		1.5.2.115 CELEBRATION	K2703	BUENA VISTA	- OH
		1.5.2.116 CELEBRATION	K2704	BUENA VISTA	- OH
		1.5.2.117 CELEBRATION	K2706	BUENA VISTA	- OH
		1.5.2.118 CROWN POINT	K279	WINTER GARDEN	- OH
		1.5.2.119 WINDERMERE	K302	WINTER GARDEN	- OH
		1.5.2.120 DUNDEE	K3246	LAKE WALES	- OH
		1.5.2.121 LAKE LUNTZ	K3287	WINTER GARDEN	1,442 OH
		1.5.2.122 BARNUM CITY	K3362	BUENA VISTA	854 OH
		1.5.2.123 PINECASTLE	K396	S. E. ORLANDO	- OH
		1.5.2.124 WESTRIDGE	K421	BUENA VISTA	41 OH
		1.5.2.125 WESTRIDGE	K425	BUENA VISTA	759 OH
		1.5.2.126 HUNTERS CREEK	K45	BUENA VISTA	50 OH
		1.5.2.127 CENTRAL PARK	K495	BUENA VISTA	2,306 OH
		1.5.2.128 LOUGHMAN	K5079	LAKE WALES	2,835 OH
		1.5.2.129 HUNTERS CREEK	K51	BUENA VISTA	14 OH
		1.5.2.130 BAY HILL	K67	BUENA VISTA	22 OH
		1.5.2.131 BAY HILL	K72	BUENA VISTA	- OH
		1.5.2.132 BAY HILL	K74	BUENA VISTA	71 OH
		1.5.2.133 BAY HILL	K75	WINTER GARDEN	(95) OH
		1.5.2.134 BAY HILL	K76	BUENA VISTA	19 OH
		1.5.2.135 ISLEWORTH	K779	BUENA VISTA	13 OH
		1.5.2.136 ISLEWORTH	K781	BUENA VISTA	195 OH
		1.5.2.137 BAY HILL	K79	BUENA VISTA	1,694 OH
		1.5.2.138 LAKE WILSON	K883	BUENA VISTA	- OH
		1.5.2.139 VINELAND	K903	BUENA VISTA	- OH
		1.5.2.140 VINELAND	K904	BUENA VISTA	24 OH
		1.5.2.141 VINELAND	K906	BUENA VISTA	- OH
		1.5.2.142 SAND LAKE	K934	BUENA VISTA	- OH
		1.5.2.143 BOGGY MARSH	K957	BUENA VISTA	1,298 OH
		1.5.2.144 BOGGY MARSH	K959	BUENA VISTA	- OH
		1.5.2.145 BOGGY MARSH	K960	BUENA VISTA	174 OH
		1.5.2.146 BONNET CREEK	K976	BUENA VISTA	- OH
		1.5.2.147 EUSTIS SOUTH	M1059	APOPKA	(1,792) OH
		1.5.2.148 WEKIVA	M107	APOPKA	(54) OH
		1.5.2.149 OCOEE	M1087	WINTER GARDEN	(26) OH
		1.5.2.150 OCOEE	M1092	WINTER GARDEN	33 OH
		1.5.2.151 OCOEE	M1094	WINTER GARDEN	- OH
		1.5.2.152 WEKIVA	M112	APOPKA	- OH
		1.5.2.153 EATONVILLE	M1136	LONGWOOD	69 OH
		1.5.2.154 LONGWOOD	M144	JAMESTOWN	20 OH
		1.5.2.155 LISBON	M1520	APOPKA	441 OH
		1.5.2.156 WOODSMERE	M254	LONGWOOD	18 OH
		1.5.2.157 KELLER ROAD	M3	LONGWOOD	- OH
		1.5.2.158 CLARCONA	M351	WINTER GARDEN	24 OH
		1.5.2.159 UMATILLA	M4405	APOPKA	32 OH
		1.5.2.160 BAY RIDGE	M447	APOPKA	21 OH
		<b>Subtotal</b>			<b>130,835</b>

Duke Energy Florida  
 Storm Protection Plan Cost Recovery Clause  
 True-Up Filing  
 Actual Period: January 2023 through December 2023  
 Project Listing by Each Program

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
 Est. No. (O&M-1)  
 Form 5A - Projects  
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.2.161	BAY RIDGE	M451	APOPKA	(1,126)	OH
1.5.2.162	BAY RIDGE	M453	APOPKA	-	OH
1.5.2.163	PIEDMONT	M475	APOPKA	-	OH
1.5.2.164	EUSTIS	M499	APOPKA	(152)	OH
1.5.2.165	ALAMONTE	M572	LONGWOOD	215	OH
1.5.2.166	SPRING LAKE	M668	LONGWOOD	-	OH
1.5.2.167	APOPKA SOUTH	M722	APOPKA	10,871	OH
1.5.2.168	APOPKA SOUTH	M727	APOPKA	(16)	OH
1.5.2.169	MAITLAND	M82	LONGWOOD	32	OH
1.5.2.170	FERN PARK	M907	LONGWOOD	506	OH
1.5.2.171	FERN PARK	M908	LONGWOOD	54	OH
1.5.2.172	FERN PARK	M909	LONGWOOD	95	OH
1.5.2.173	WINTER PARK	W0015	LONGWOOD	-	OH
1.5.2.174	CASSELBERRY	W0017	JAMESTOWN	227	OH
1.5.2.175	CASSELBERRY	W0020	LONGWOOD	1,223	OH
1.5.2.176	CASSELBERRY	W0028	JAMESTOWN	84	OH
1.5.2.177	CASSELBERRY	W0029	LONGWOOD	451	OH
1.5.2.178	LAKE ALOMA	W0158	LONGWOOD	399	OH
1.5.2.179	OVIEDO	W0176	JAMESTOWN	4,195	OH
1.5.2.180	WEST CHAPMAN	W0176	JAMESTOWN	5,118	OH
1.5.2.181	WINTER SPRINGS	W0187	JAMESTOWN	(499)	OH
1.5.2.182	WINTER SPRINGS	W0189	JAMESTOWN	157	OH
1.5.2.183	WINTER SPRINGS	W0192	JAMESTOWN	-	OH
1.5.2.184	WINTER SPRINGS	W0196	JAMESTOWN	53	OH
1.5.2.185	NARCOOSSEE	W0216	S. E. ORLANDO	74	OH
1.5.2.186	EAST ORANGE	W0285	JAMESTOWN	(682)	OH
1.5.2.187	SKY LAKE	W0363	S. E. ORLANDO	61	OH
1.5.2.188	SKY LAKE	W0366	S. E. ORLANDO	-	OH
1.5.2.189	SKY LAKE	W0368	S. E. ORLANDO	4,462	OH
1.5.2.190	PINECASTLE	W0392	S. E. ORLANDO	11	OH
1.5.2.191	CONWAY	W0405	S. E. ORLANDO	-	OH
1.5.2.192	CONWAY	W0407	S. E. ORLANDO	-	OH
1.5.2.193	CONWAY	W0408	S. E. ORLANDO	203	OH
1.5.2.194	SUNFLOWER	W0472	JAMESTOWN	2,333	OH
1.5.2.195	CASSADAGA	W0524	DELAND	(12,492)	OH
1.5.2.196	CURRY FORD	W0601	S. E. ORLANDO	-	OH
1.5.2.197	WEST CHAPMAN	W0703	JAMESTOWN	1,489	OH
1.5.2.198	DELAND	W0805	DELAND	211	OH
1.5.2.199	DELAND	W0806	DELAND	-	OH
1.5.2.200	WINTER PARK EAST	W0925	JAMESTOWN	(684)	OH
1.5.2.201	WINTER PARK EAST	W0926	JAMESTOWN	-	OH
1.5.2.202	BITHLO	W0951	JAMESTOWN	27	OH
1.5.2.203	BITHLO	W0955	JAMESTOWN	(14,808)	OH
1.5.2.204	BITHLO	W0956	JAMESTOWN	31,099	OH
1.5.2.205	PINAR	W0968	S. E. ORLANDO	68	OH
1.5.2.206	UCF NORTH	W0992	JAMESTOWN	275	OH
1.5.2.207	UCF	W1018	JAMESTOWN	692	OH
1.5.2.208	DELAND EAST	W1103	DELAND	-	OH
1.5.2.209	DELAND EAST	W1104	DELAND	-	OH
1.5.2.210	DELAND EAST	W1105	DELAND	-	OH
1.5.2.211	DELAND EAST	W1106	DELAND	-	OH
1.5.2.212	DELAND EAST	W1109	DELAND	(76)	OH
1.5.2.213	DELAND EAST	W1110	DELAND	-	OH
1.5.2.214	LAKE HELEN	W1703	DELAND	(346)	OH
1.5.2.215	BAYWAY	X100	ST. PETERSBURG	-	OH
1.5.2.216	FIFTY-FIRST STREET	X101	ST. PETERSBURG	24,769	OH
1.5.2.217	FIFTY-FIRST STREET	X102	ST. PETERSBURG	43,695	OH
1.5.2.218	FIFTY-FIRST STREET	X104	ST. PETERSBURG	100	OH
1.5.2.219	FIFTY-FIRST STREET	X107	ST. PETERSBURG	3,858	OH
1.5.2.220	FIFTY-FIRST STREET	X108	ST. PETERSBURG	317	OH
1.5.2.221	GATEWAY	X112	WALSINGHAM	1,392	OH
1.5.2.222	GATEWAY	X120	WALSINGHAM	159	OH
1.5.2.223	GATEWAY	X121	WALSINGHAM	-	OH
1.5.2.224	CROSSROADS	X133	WALSINGHAM	2,319	OH
1.5.2.225	CROSSROADS	X136	ST. PETERSBURG	727	OH
1.5.2.226	MAXIMO	X146	ST. PETERSBURG	-	OH
1.5.2.227	PASADENA	X215	WALSINGHAM	-	OH
1.5.2.228	PASADENA	X216	ST. PETERSBURG	-	OH
1.5.2.229	THIRTY SECOND STREET	X25	WALSINGHAM	-	OH
1.5.2.230	CENTRAL PLAZA	X262	ST. PETERSBURG	-	OH
1.5.2.231	CENTRAL PLAZA	X264	ST. PETERSBURG	113	OH
1.5.2.232	CENTRAL PLAZA	X265	ST. PETERSBURG	-	OH
1.5.2.233	THIRTY SECOND STREET	X27	ST. PETERSBURG	-	OH
1.5.2.234	NORTHEAST	X286	ST. PETERSBURG	-	OH
1.5.2.235	SIXTEENTH STREET	X31	ST. PETERSBURG	-	OH
1.5.2.236	SIXTEENTH STREET	X34	ST. PETERSBURG	178	OH
1.5.2.237	KENNETH	X50	ST. PETERSBURG	36	OH
1.5.2.238	KENNETH	X53	WALSINGHAM	-	OH
1.5.2.239	KENNETH	X55	WALSINGHAM	12	OH
1.5.2.240	KENNETH	X56	WALSINGHAM	-	OH
1.5.2.241	KENNETH	X57	WALSINGHAM	26	OH
1.5.2.242	DISSTON	X60	WALSINGHAM	365	OH
1.5.2.243	DISSTON	X64	WALSINGHAM	365	OH
1.5.2.244	DISSTON	X66	WALSINGHAM	1,966	OH
1.5.2.245	VINOY	X72	ST. PETERSBURG	415	OH
1.5.2.246	BAYWAY	X96	ST. PETERSBURG	1,850	OH
	Subtotal			116,465	
	TOTAL SELF-OPTIMIZING GRID (SOG) - CAPACITY & CONNECTIVITY			361,363	
	TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION			141,385	
	TOTAL SOG			502,748	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
**Project Listing by Each Program**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
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Line		O&M Expenditures	OH or UG
<b>1.</b>	<b>Distribution (Overhead)</b>		
1.6	<b>Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild</b>		
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement	<b>771,905</b>	OH
1.7	<b>Substation Hardening - Distribution</b>		
1.7.1	This is a Capital (only) Program	<b>N/A</b>	OH
<b>3.</b>	<b>Veg. Management O&amp;M Programs</b>		
3.1	<b>Vegetation Management - Distribution</b>		
3.1	Vegetation Management expenses are not required to be recorded at the project level.	<b>45,233,330</b>	<b>OH</b>
<b>4.</b>	<b>Underground Distribution</b>		
4.1	<b>Underground Flood Mitigation - U/G</b>		
	<b>Feeder</b>		
4.1.1	C208	0	UG
4.1.2	C209	0	UG
4.1.3	C210	0	UG
4.1.4	C4002	231	UG
	<b>Underground Flood Mitigation - U/G</b>	<b>231</b>	
4.2	<b>Lateral Hardening - U/G</b>		
	See Page 22 of 149 for Projects		

Duke Energy Florida  
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Line			O&M Expenditures	OH or UG
4.	Underground Distribution			
4.2	Lateral Hardening - U/G			
	Substation	Feeder	Operations Center	
4.2.1	CLEARWATER	C10	CLEARWATER	59 UG
4.2.2	CLEARWATER	C11	CLEARWATER	96 UG
4.2.3	CLEARWATER	C12	CLEARWATER	29 UG
4.2.4	CLEARWATER	C18	CLEARWATER	38 UG
4.2.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	3,954 UG
4.2.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,904 UG
4.2.7	PORT RICHEY WEST	C207	SEVEN SPRINGS	496 UG
4.2.8	PORT RICHEY WEST	C208	SEVEN SPRINGS	(5,071) UG
4.2.9	PORT RICHEY WEST	C209	SEVEN SPRINGS	4,026 UG
4.2.10	PORT RICHEY WEST	C210	SEVEN SPRINGS	9,000 UG
4.2.11	SEVEN SPRINGS	C4501	SEVEN SPRINGS	253 UG
4.2.12	SEVEN SPRINGS	C4508	SEVEN SPRINGS	270 UG
4.2.13	CURLLEW	C4973	SEVEN SPRINGS	88 UG
4.2.14	CURLLEW	C4976	SEVEN SPRINGS	45 UG
4.2.15	CURLLEW	C4985	SEVEN SPRINGS	135 UG
4.2.16	CURLLEW	C4987	CLEARWATER	25 UG
4.2.17	CURLLEW	C4989	CLEARWATER	214 UG
4.2.18	CURLLEW	C4990	CLEARWATER	88 UG
4.2.19	CURLLEW	C4991	SEVEN SPRINGS	124 UG
4.2.20	PALM HARBOR	C757	SEVEN SPRINGS	- UG
4.2.21	CROSS BAYOU	J141	WALSINGHAM	(454) UG
4.2.22	CROSS BAYOU	J143	WALSINGHAM	403 UG
4.2.23	CROSS BAYOU	J148	WALSINGHAM	127 UG
4.2.24	OAKHURST	J224	WALSINGHAM	3,966 UG
4.2.25	OAKHURST	J227	WALSINGHAM	3,950 UG
4.2.26	HEMPLE	K2246	WINTER GARDEN	1,458 UG
4.2.27	HEMPLE	K2250	WINTER GARDEN	738 UG
4.2.28	HEMPLE	K2252	WINTER GARDEN	58 UG
4.2.29	HEMPLE	K2253	WINTER GARDEN	1,301 UG
4.2.30	CENTRAL PARK	K495	BUENA VISTA	- UG
4.2.31	CLERMONT	K601	CLERMONT	- UG
4.2.32	BAY HILL	K67	BUENA VISTA	165 UG
4.2.33	BAY HILL	K68	WINTER GARDEN	773 UG
4.2.34	BAY HILL	K73	WINTER GARDEN	172 UG
4.2.35	BAY HILL	K76	BUENA VISTA	295 UG
4.2.36	BOGGY MARSH	K957	BUENA VISTA	84 UG
4.2.37	BOGGY MARSH	K959	BUENA VISTA	273 UG
4.2.38	MAITLAND	M80	LONGWOOD	1,909 UG
4.2.39	MAITLAND	M82	LONGWOOD	458 UG
4.2.40	ST GEORGE ISLAND	N234	MONTICELLO	134 UG
4.2.41	CASSELBERRY	W0022	LONGWOOD	- UG
4.2.42	CASSELBERRY	W0027	JAMESTOWN	- UG
4.2.43	CASSELBERRY	W0029	LONGWOOD	- UG
4.2.44	MAITLAND	W0079	LONGWOOD	2,661 UG
4.2.45	MAITLAND	W0086	LONGWOOD	628 UG
4.2.46	LAKE ALOMA	W0151	JAMESTOWN	316 UG
4.2.47	LAKE ALOMA	W0153	JAMESTOWN	1,531 UG
4.2.48	ECON	W0320	JAMESTOWN	- UG
4.2.49	ECON	W0321	JAMESTOWN	- UG
4.2.50	SKY LAKE	W0363	S. E. ORLANDO	512 UG
4.2.51	SKY LAKE	W0365	S. E. ORLANDO	591 UG
4.2.52	SKY LAKE	W0366	S. E. ORLANDO	577 UG
4.2.53	SKY LAKE	W0367	S. E. ORLANDO	106 UG
4.2.54	SKY LAKE	W0368	S. E. ORLANDO	834 UG
4.2.55	PINECASTLE	W0391	S. E. ORLANDO	2,676 UG
4.2.56	CENTRAL PARK	W0497	S. E. ORLANDO	- UG
4.2.57	DELAND	W0805	DELAND	7,811 UG
4.2.58	DELAND	W0806	DELAND	1,213 UG
4.2.59	DELAND	W0807	DELAND	17,827 UG
4.2.60	DELAND	W0808	DELAND	15,858 UG
4.2.61	DELAND	W0809	DELAND	694 UG
4.2.62	RIO PINAR	W0968	S. E. ORLANDO	99 UG
4.2.63	RIO PINAR	W0970	S. E. ORLANDO	1,201 UG
4.2.64	RIO PINAR	W0975	S. E. ORLANDO	316 UG
4.2.65	DELAND EAST	W1103	DELAND	4,980 UG
4.2.66	DELAND EAST	W1105	DELAND	12,218 UG
4.2.67	DELAND EAST	W1109	DELAND	741 UG
4.2.68	FIFTY-FIRST STREET	X101	ST. PETERSBURG	30,403 UG
4.2.69	FIFTY-FIRST STREET	X102	ST. PETERSBURG	12,248 UG
4.2.70	FIFTY-FIRST STREET	X108	ST. PETERSBURG	10,586 UG
4.2.71	GATEWAY	X111	WALSINGHAM	137 UG
4.2.72	GATEWAY	X113	WALSINGHAM	76 UG
4.2.73	GATEWAY	X123	WALSINGHAM	- UG
4.2.74	GATEWAY	X125	WALSINGHAM	62 UG
4.2.75	PASADENA	X211	WALSINGHAM	30,741 UG
4.2.76	PASADENA	X213	ST. PETERSBURG	37,971 UG
4.2.77	PASADENA	X219	ST. PETERSBURG	18,789 UG
4.2.78	VINOY	X70	ST. PETERSBURG	485 UG
4.2.79	VINOY	X71	ST. PETERSBURG	52 UG
	<b>TOTAL LATERAL HARDENING UNDERGROUND</b>			<b>246,515</b>

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Line		O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>		
2.1	Transmission Pole Replacements and Inspections		
	Line ID		
2.1.1	AD-1	72,949	OH
2.1.2	AF-1	669	OH
2.1.3	AL-1	0	OH
2.1.4	AL-3	86,481	OH
2.1.5	AL-3-TL1	41,408	OH
2.1.6	AL-3-TL3	0	OH
2.1.7	ALP-2	35,909	OH
2.1.8	ALP-SUC-1	71,758	OH
2.1.9	ALP-SUC-1-TL3	0	OH
2.1.10	AND-2	231	OH
2.1.11	AO-1	660	OH
2.1.12	AO-2	2,083	OH
2.1.13	APW-1	19,244	OH
2.1.14	ASC-1	0	OH
2.1.15	ASL-1	19,656	OH
2.1.16	ASL-2	15,271	OH
2.1.17	ASW-1	35,010	OH
2.1.18	ASW-2	0	OH
2.1.19	ASW-3	37,471	OH
2.1.20	AUCF-1	42,154	OH
2.1.21	AW-1	2,251	OH
2.1.22	BBW-1	35,918	OH
2.1.23	BCF-1	0	OH
2.1.24	BCF-BW-2-TL4	0	OH
2.1.25	BCP-1	0	OH
2.1.26	BF-1	140,158	OH
2.1.27	BFE-1	24,980	OH
2.1.28	BI-1	0	OH
2.1.29	BI-2	0	OH
2.1.30	BK-1	67,002	OH
2.1.31	BMF-2	0	OH
2.1.32	BPB-1	0	OH
2.1.33	BW-1	0	OH
2.1.34	BWKX-1	0	OH
2.1.35	BWX-1	7,916	OH
2.1.36	BZ-5	254	OH
2.1.37	BZ-6	5,544	OH
2.1.38	HTW-2	0	OH
2.1.39	CEB-2	0	OH
2.1.40	CEB-3	0	OH
2.1.41	CET-1	3,921	OH
2.1.42	CF-2	0	OH
2.1.43	CF-3	42	OH
2.1.44	CFLE-1	0	OH
2.1.45	CFW-3	0	OH
2.1.46	CGP-1/IS-5	0	OH
2.1.47	CLA-1	2,374	OH
2.1.48	CLC-1	26,004	OH
2.1.49	CLC-2	3,822	OH
2.1.50	CLL-2	16,764	OH
2.1.51	CP-1	0	OH
2.1.52	CP-2	0	OH
2.1.53	CP-3	0	OH
2.1.54	CPS-1	23,542	OH
2.1.55	CRB-3-TL1	0	OH
2.1.56	CRB-4	0	OH
2.1.57	CS-1	0	OH
2.1.58	CSB-1-TL1	44,167	OH
2.1.59	CSB-2	1,048	OH
2.1.60	DA-1	33,536	OH
2.1.61	DC-1	487	OH
2.1.62	DCO-1	0	OH
2.1.63	DDW-1	0	OH
2.1.64	DDW-2	28,234	OH
2.1.65	DEX-1	13,130	OH
	<b>Subtotal</b>	<b>962,048</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
**Project Listing by Each Program**

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Line		O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>		
2.1	Transmission Pole Replacements and Inspections		
	Line ID		
2.1.66	DK-1	2,569	OH
2.1.67	DL-1	0	OH
2.1.68	DLL-OCF-1	44,619	OH
2.1.69	DL-LTW-1	9,013	OH
2.1.70	DLM-1	0	OH
2.1.71	DLP-1	3,288	OH
2.1.72	DLS-1	0	OH
2.1.73	DLW-1	34,812	OH
2.1.74	DLW-2	0	OH
2.1.75	DLW-3	0	OH
2.1.76	DLW-4	0	OH
2.1.77	DLW-5	0	OH
2.1.78	DLW-6	0	OH
2.1.79	DP-1-TL3	0	OH
2.1.80	DR-1	34,702	OH
2.1.81	DWB-1	20,724	OH
2.1.82	DWD-1	0	OH
2.1.83	DWS-1	23,340	OH
2.1.84	ECTW-3	905	OH
2.1.85	ECTW-4	8,601	OH
2.1.86	ED-1	0	OH
2.1.87	ED-4	0	OH
2.1.88	EP-2	2,062	OH
2.1.89	EP-3	0	OH
2.1.90	EP-5	7,656	OH
2.1.91	EU-1	1,612	OH
2.1.92	FFG-1	0	OH
2.1.93	FH-1	10,761	OH
2.1.94	FMB-1	54,925	OH
2.1.95	FMB-3	48,982	OH
2.1.96	FTO-1-TL1	16,511	OH
2.1.97	FTR-2	33,402	OH
2.1.98	FTR-3	18,934	OH
2.1.99	GBC-1	0	OH
2.1.100	HB-1	0	OH
2.1.101	HB-2	0	OH
2.1.102	HB-3	15,776	OH
2.1.103	HCL-1	2,416	OH
2.1.104	HCR-HT-1	6,856	OH
2.1.105	HDU-1	53,355	OH
2.1.106	HGC-1	501	OH
2.1.107	HP-1	20,955	OH
2.1.108	HP-2	0	OH
2.1.109	HTW-1	170	OH
2.1.110	ICB-1	37,106	OH
2.1.111	ICB-2	0	OH
2.1.112	ICLB-1	0	OH
2.1.113	ICLB-2	0	OH
2.1.114	ICLW-1	1,010	OH
2.1.115	ICLW-2	3,754	OH
2.1.116	ICLW-3	10,507	OH
2.1.117	ICLW-6	118,969	OH
2.1.118	ICP-1	0	OH
2.1.119	IG-GUF-1	0	OH
2.1.120	IS-1	0	OH
2.1.121	IS-4	0	OH
2.1.122	JA-2	30,715	OH
2.1.123	JF-1	6,199	OH
2.1.124	JH-3	0	OH
2.1.125	JQ-2	0	OH
2.1.126	JQ-2-TL3	851	OH
2.1.127	JS-1	0	OH
2.1.128	JS-3	0	OH
2.1.129	JS-3-TL2	0	OH
2.1.130	JV-1	4,139	OH
	<b>Subtotal</b>	<b>690,697</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
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Line			O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
2.1	Transmission Pole Replacements and Inspections	<b>Line ID</b>		
		2.1.131	0	OH
		2.1.132	0	OH
		2.1.133	0	OH
		2.1.134	13,881	OH
		2.1.135	0	OH
		2.1.136	0	OH
		2.1.137	0	OH
		2.1.138	104,367	OH
		2.1.139	86,396	OH
		2.1.140	0	OH
		2.1.141	6,671	OH
		2.1.142	0	OH
		2.1.143	0	OH
		2.1.144	123,421	OH
		2.1.145	0	OH
		2.1.146	0	OH
		2.1.147	9,009	OH
		2.1.148	0	OH
		2.1.149	0	OH
		2.1.150	10,805	OH
		2.1.151	0	OH
		2.1.152	38,275	OH
		2.1.153	0	OH
		2.1.154	63,518	OH
		2.1.155	0	OH
		2.1.156	62,052	OH
		2.1.157	0	OH
		2.1.158	35,783	OH
		2.1.159	25,790	OH
		2.1.160	39,296	OH
		2.1.161	3,308	OH
		2.1.162	27,199	OH
		2.1.163	0	OH
		2.1.164	16,931	OH
		2.1.165	5,307	OH
		2.1.166	3,968	OH
		2.1.167	34,789	OH
		2.1.168	23,002	OH
		2.1.169	0	OH
		2.1.170	0	OH
		2.1.171	0	OH
		2.1.172	0	OH
		2.1.173	0	OH
		2.1.174	1,358	OH
		2.1.175	5,913	OH
		2.1.176	0	OH
		2.1.177	2,022	OH
		2.1.178	5,299	OH
		2.1.179	0	OH
		2.1.180	4,277	OH
		2.1.181	0	OH
		2.1.182	12,575	OH
		2.1.183	14,619	OH
		2.1.184	9,761	OH
		<b>Subtotal</b>	<b>789,592</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
**Project Listing by Each Program**

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Line		O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>		
<b>2.1</b>	<b>Transmission Pole Replacements and Inspections</b>		
	<b>Line ID</b>		
2.1.185	WO-2	452	OH
2.1.186	WO-3	11,266	OH
2.1.187	WO-4	1,342	OH
2.1.188	WO-5	16,829	OH
2.1.189	WO-6	0	OH
2.1.190	WO-7	105,762	OH
2.1.191	WP-1	1,283	OH
2.1.192	WR-1	0	OH
2.1.193	WR-2	0	OH
2.1.194	WR-3	0	OH
2.1.195	WR-4	0	OH
2.1.196	WR-7	0	OH
2.1.197	WT-1	0	OH
2.1.198	WWW-1	0	OH
	<b>Subtotal</b>	<b>136,934</b>	
	<b>Total Transmission Pole Replacements</b>	<b>2,579,271</b>	
	<b>TOTAL Transmission Pole Replacements - Distribution Underbuild (pg 20 5A)</b>	<b>771,905</b>	
	<b>Total Transmission Pole Replacements - Transmission</b>	<b>1,807,366</b>	
	<b>Total Structure Inspections (O&amp;M) - Transmission (no project list)</b>	<b>412,271</b>	
	<b>TOTAL Transmission Pole Replacements &amp; Inspections - Transmission</b>	<b>2,219,637</b>	
	<b>TOTAL Transmission Pole Replacements and Inspections</b>	<b>2,991,542</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
**Project Listing by Each Program**

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Line		Location	O&M Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
<b>2.2</b>	<b>Structure Hardening - Trans - Tower Upgrades</b>			
2.2.1		CP-1	5,248	OH
2.2.2		NR-1	0	OH
2.2.3		NR-4	0	OH
2.2.4		SF-2	4,498	OH
2.2.5		WLXF-1	1,347	
<b>TOTAL</b>	<b>Structure Hardening - Trans - Tower Upgrades</b>		<b>11,093</b>	
<b>2.3</b>	<b>Structure Hardening - Trans - Cathodic Protection</b>			
2.3.1	This is a Capital (only) Program		N/A	OH
<b>2.4</b>	<b>Structure Hardening - Trans - Drone Inspections</b>			
2.4.1	Drone inspection expenses are not recorded at the project level.		<b>71,370</b>	OH
<b>2.5</b>	<b>Structure Hardening - Trans - GOAB</b>			
2.5.1	This is generally Capital (only) Program with a few exceptions	FMB-1-TL1	<b>1,262</b>	OH
<b>2.6</b>	<b>Structure Hardening - Trans - Overhead Ground Wire</b>			
2.6.1	This is a Capital (only) Program		N/A	OH
<b>2.7</b>	<b>Substation Hardening</b>			
2.7.1	This is a Capital (only) Program		N/A	OH
<b>3.</b>	<b>Veg. Management O&amp;M Programs</b>			
<b>3.2</b>	<b>Vegetation Management - Transmission</b>			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		<b>11,896,147</b>	OH

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Current Period: January through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
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**Variance Report of Annual Capital Costs by Program (Jurisdictional)**  
(In Dollars)

Line	(1)	(2)	(3)	(4)
	Actual	Estimated Actual	Variance Amount	Percent
1	Overhead Hardening Programs - Distribution			
1.1	\$ 13,059,212	\$ 14,233,996	\$ (1,174,784)	-8.3%
1.2	1,436,285	1,513,655	(77,369)	-5.1%
1.3	6,419,890	6,644,282	(224,392)	-3.4%
1.4	5,664,205	5,848,881	(184,677)	-3.2%
1.5	7,590,377	7,730,191	(139,815)	-1.8%
1.6	568,962	500,020	68,942	13.8%
1.7	335,223	355,717	(20,494)	-5.8%
1a	<u>Adjustments</u>			
1T	\$ 35,074,154	\$ 36,826,742	\$ (1,752,589)	-4.8%
2	Overhead Hardening Programs - Transmission			
2.1	\$ 15,186,343	\$ 15,394,047	\$ (207,704)	-1.3%
2.2	335,365	332,858	2,507	0.8%
2.3	316,444	337,654	(21,210)	-6.3%
2.4	-	-	-	0.0%
2.5	79,997	98,400	(18,403)	-18.7%
2.6	302,898	365,956	(63,058)	-17.2%
2.7	118,179	135,843	(17,664)	-13.0%
2a	<u>Adjustments</u>			
2T	\$ 16,339,226	\$ 16,664,758	\$ (325,532)	-2.0%
3	Vegetation Management Programs			
3.1	\$ 331,376	\$ 343,961	\$ (12,585)	-3.7%
3.2	1,226,834	1,227,731	(897)	-0.1%
3T	\$ 1,558,209	\$ 1,571,692	\$ (13,482)	-0.9%
4	Underground: Distribution			
4.1	\$ 32,574	\$ 39,330	\$ (6,756)	-17.2%
4.2	8,339,293	6,608,158	1,731,135	26.2%
4T	\$ 8,371,867	\$ 6,647,488	\$ 1,724,379	25.9%
5	\$ 61,343,457	\$ 61,710,680	\$ (367,224)	-0.6%
6	Allocation of Costs to Energy and Demand			
a.	\$ -	\$ -	\$ -	0.0%
b.	\$ 61,343,457	\$ 61,710,680	\$ (367,224)	-0.6%

**Notes:**

- Column (1) is the End of Period Totals on SPPCRC Form 7A
- Column (2) is based on Order No. PSC-2023-0364-FOF-EI, Issued November 29, 2023.
- Column (3) = Column (1) - Column (2)
- Column (4) = Column (3) / Column (2)
- Substation Hardening investments have a net variance of -7.8% for Distribution and Transmission work.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-up Filing**  
**Actual Period: January 2023 through December 2023**  
**Annual Revenue Requirements for Capital Investment Programs**  
(in Dollars)

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Duke Energy Florida, LLC  
Witness: C.A.Menendez  
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Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 759,895	\$ 787,033	\$ 827,731	\$ 869,413	\$ 921,891	\$ 988,303	\$ 1,061,616	\$ 1,146,933	\$ 1,229,428	\$ 1,349,929	\$ 1,498,318	\$ 1,618,722	\$ 13,059,212
1.2	Feeder Hardening - Wood Pole Replacement	D	51,531	63,651	80,820	93,111	107,520	120,650	127,750	138,282	147,014	154,576	167,808	183,572	1,436,285
1.3	Lateral Hardening - O/H	D	277,355	309,640	356,496	398,123	435,848	478,769	528,551	590,669	651,004	715,247	803,482	874,707	6,419,890
1.4	Lateral Hardening - Wood Pole Replacement	D	187,823	227,136	288,567	335,467	393,902	452,616	493,922	546,911	602,130	652,085	709,240	774,406	5,664,205
1.5	SOG	D	352,728	393,466	441,245	499,533	552,307	604,604	650,023	701,797	758,339	810,986	879,572	945,777	7,590,377
1.6	Structure Hardening - Trans - Pole Replacements - Distribu	D	31,267	34,258	36,741	38,974	41,976	45,765	49,461	51,921	54,197	57,552	60,633	66,218	568,962
1.7	Substation Hardening	D	21,291	19,614	21,603	22,862	25,080	25,887	26,617	28,127	30,089	33,761	38,703	41,590	335,223
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 1,681,890	\$ 1,834,798	\$ 2,053,202	\$ 2,257,483	\$ 2,478,524	\$ 2,716,593	\$ 2,937,941	\$ 3,204,639	\$ 3,472,202	\$ 3,774,134	\$ 4,157,756	\$ 4,504,992	\$ 35,074,154
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 948,275	\$ 1,007,256	\$ 1,063,752	\$ 1,114,306	\$ 1,165,837	\$ 1,242,019	\$ 1,304,319	\$ 1,352,384	\$ 1,405,689	\$ 1,463,979	\$ 1,527,975	\$ 1,590,551	\$ 15,186,343
2.2	Structure Hardening - Trans - Tower Upgrades	D	17,916	20,668	22,735	26,612	27,720	29,766	29,721	29,708	29,701	30,181	33,514	37,124	335,365
2.3	Structure Hardening - Trans - Cathodic Protection	D	21,749	21,493	21,512	21,531	22,850	24,812	26,193	27,816	30,810	31,315	32,420	33,946	316,444
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	1,485	1,888	2,582	3,447	4,543	5,426	5,793	6,431	7,396	10,425	13,820	16,762	79,997
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	10,489	12,378	15,523	17,704	21,300	23,460	25,435	29,204	33,262	34,794	38,609	40,741	302,898
2.7	Substation Hardening	D	2,846	8,197	8,578	9,027	9,432	9,642	9,831	10,264	10,826	11,899	13,338	14,298	118,179
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 1,002,760	\$ 1,071,880	\$ 1,134,682	\$ 1,192,627	\$ 1,251,683	\$ 1,335,126	\$ 1,401,291	\$ 1,455,806	\$ 1,517,683	\$ 1,582,592	\$ 1,659,675	\$ 1,733,421	\$ 16,339,226
3.	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 19,814	\$ 21,184	\$ 22,990	\$ 24,548	\$ 26,388	\$ 28,076	\$ 28,838	\$ 29,905	\$ 30,965	\$ 31,672	\$ 32,441	\$ 34,553	\$ 331,376
3.2	Vegetation Management - Transmission	D	76,789	80,550	85,357	90,036	93,432	97,102	102,362	107,518	114,864	120,678	126,892	131,252	1,226,834
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 96,604	\$ 101,734	\$ 108,348	\$ 114,584	\$ 119,821	\$ 125,178	\$ 131,200	\$ 137,422	\$ 145,830	\$ 152,351	\$ 159,332	\$ 165,805	\$ 1,558,209
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 2,207	\$ 2,254	\$ 2,353	\$ 2,470	\$ 2,533	\$ 2,544	\$ 2,557	\$ 2,853	\$ 3,170	\$ 3,159	\$ 3,214	\$ 3,260	\$ 32,574
4.2	Lateral Hardening Underground	D	416,917	467,037	545,252	620,578	686,456	747,343	767,594	776,221	795,975	822,912	844,044	848,963	8,339,293
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 419,124	\$ 469,291	\$ 547,606	\$ 623,048	\$ 688,989	\$ 749,887	\$ 770,151	\$ 779,074	\$ 799,145	\$ 826,071	\$ 847,258	\$ 852,223	\$ 8,371,867
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 3,200,378	\$ 3,477,704	\$ 3,843,837	\$ 4,187,741	\$ 4,539,017	\$ 4,926,784	\$ 5,240,583	\$ 5,576,941	\$ 5,934,859	\$ 6,335,148	\$ 6,824,022	\$ 7,256,442	\$ 61,343,457
<b>Capital Revenue Requirements (B)</b>															
6.	Overhead: Distribution Hardening Capital Programs		\$ 1,681,890	\$ 1,834,798	\$ 2,053,202	\$ 2,257,483	\$ 2,478,524	\$ 2,716,593	\$ 2,937,941	\$ 3,204,639	\$ 3,472,202	\$ 3,774,134	\$ 4,157,756	\$ 4,504,992	\$ 35,074,154
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,681,890	\$ 1,834,798	\$ 2,053,202	\$ 2,257,483	\$ 2,478,524	\$ 2,716,593	\$ 2,937,941	\$ 3,204,639	\$ 3,472,202	\$ 3,774,134	\$ 4,157,756	\$ 4,504,992	\$ 35,074,154
7.	Overhead: Transmission Capital Programs		\$ 1,002,760	\$ 1,071,880	\$ 1,134,682	\$ 1,192,627	\$ 1,251,683	\$ 1,335,126	\$ 1,401,291	\$ 1,455,806	\$ 1,517,683	\$ 1,582,592	\$ 1,659,675	\$ 1,733,421	\$ 16,339,226
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,002,760	\$ 1,071,880	\$ 1,134,682	\$ 1,192,627	\$ 1,251,683	\$ 1,335,126	\$ 1,401,291	\$ 1,455,806	\$ 1,517,683	\$ 1,582,592	\$ 1,659,675	\$ 1,733,421	\$ 16,339,226
8.	Veg. Management Capital Programs		\$ 96,604	\$ 101,734	\$ 108,348	\$ 114,584	\$ 119,821	\$ 125,178	\$ 131,200	\$ 137,422	\$ 145,830	\$ 152,351	\$ 159,332	\$ 165,805	\$ 1,558,209
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 96,604	\$ 101,734	\$ 108,348	\$ 114,584	\$ 119,821	\$ 125,178	\$ 131,200	\$ 137,422	\$ 145,830	\$ 152,351	\$ 159,332	\$ 165,805	\$ 1,558,209
9.	Underground: Distribution Hardening Capital Programs		\$ 419,124	\$ 469,291	\$ 547,606	\$ 623,048	\$ 688,989	\$ 749,887	\$ 770,151	\$ 779,074	\$ 799,145	\$ 826,071	\$ 847,258	\$ 852,223	\$ 8,371,867
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 419,124	\$ 469,291	\$ 547,606	\$ 623,048	\$ 688,989	\$ 749,887	\$ 770,151	\$ 779,074	\$ 799,145	\$ 826,071	\$ 847,258	\$ 852,223	\$ 8,371,867

**Notes:**  
(A) Any necessary adjustments are shown within the calculations on the detailed Form 7A - Program by FERC  
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
True-Up Filing  
Actual Period: January 2023 through December 2023  
Project Listing by Each Capital Program

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A - Projects  
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Line				Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	ZUBER	A205	OCALA	3,353,350	OH
1.1.2	HOMOSASSA	A272	INVERNESS	426,099	OH
1.1.3	INVERNESS	A84	INVERNESS	5,156,779	OH
1.1.4	CLEARWATER	C10	CLEARWATER	578,385	OH
1.1.5	CLEARWATER	C11	CLEARWATER	633,408	OH
1.1.6	CLEARWATER	C12	CLEARWATER	708,269	OH
1.1.7	CLEARWATER	C18	CLEARWATER	615,554	OH
1.1.8	PORT RICHEY WEST	C202	SEVEN SPRINGS	2,335,993	OH
1.1.9	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,123,393	OH
1.1.10	PORT RICHEY WEST	C207	SEVEN SPRINGS	3,886,577	OH
1.1.11	PORT RICHEY WEST	C208	SEVEN SPRINGS	750,095	OH
1.1.12	PORT RICHEY WEST	C209	SEVEN SPRINGS	(212,651)	OH
1.1.13	PORT RICHEY WEST	C210	SEVEN SPRINGS	1,533,731	OH
1.1.14	TARPON SPRINGS	C308	SEVEN SPRINGS	116,579	OH
1.1.15	SAFETY HARBOR	C3523	CLEARWATER	123,291	OH
1.1.16	SAFETY HARBOR	C3525	CLEARWATER	149,753	OH
1.1.17	SEVEN SPRINGS	C4501	SEVEN SPRINGS	6,808,713	OH
1.1.18	SEVEN SPRINGS	C4508	SEVEN SPRINGS	604,849	OH
1.1.19	CURLEW	C4973	SEVEN SPRINGS	3,179,938	OH
1.1.20	CURLEW	C4976	SEVEN SPRINGS	2,287,055	OH
1.1.21	CURLEW	C4985	SEVEN SPRINGS	1,028,228	OH
1.1.22	CURLEW	C4987	CLEARWATER	1,075,364	OH
1.1.23	CURLEW	C4988	CLEARWATER	237,636	OH
1.1.24	CURLEW	C4989	CLEARWATER	3,649,748	OH
1.1.25	CURLEW	C4990	CLEARWATER	2,441,621	OH
1.1.26	CURLEW	C4991	SEVEN SPRINGS	2,050,397	OH
1.1.27	BROOKER CREEK	C5405	SEVEN SPRINGS	183,627	OH
1.1.28	BROOKER CREEK	C5406	SEVEN SPRINGS	287,672	OH
1.1.29	PALM HARBOR	C753	SEVEN SPRINGS	1,929	OH
1.1.30	PALM HARBOR	C756	SEVEN SPRINGS	32,411	OH
1.1.31	PALM HARBOR	C757	SEVEN SPRINGS	85,476	OH
1.1.32	EAST CLEARWATER	C902	CLEARWATER	222,906	OH
1.1.33	STARKEY ROAD	J114	WALSINGHAM	627,520	OH
1.1.34	STARKEY ROAD	J115	WALSINGHAM	236,331	OH
1.1.35	CROSS BAYOU	J141	WALSINGHAM	509,122	OH
1.1.36	CROSS BAYOU	J143	WALSINGHAM	567,336	OH
1.1.37	CROSS BAYOU	J148	WALSINGHAM	876,761	OH
1.1.38	OAKHURST	J224	WALSINGHAM	3,037,983	OH
1.1.39	OAKHURST	J227	WALSINGHAM	2,546,707	OH
1.1.40	ULMERTON	J240	WALSINGHAM	1,714	OH
1.1.41	TAYLOR AVENUE	J2905	WALSINGHAM	2,040	OH
1.1.42	WALSINGHAM	J555	WALSINGHAM	2,914,590	OH
1.1.43	SEMINOLE	J888	WALSINGHAM	1,572	OH
1.1.44	SEMINOLE	J895	WALSINGHAM	6,823	OH
1.1.45	TAFT	K1028	BUENA VISTA	98,315	OH
1.1.46	DINNER LAKE	K1687	HIGHLANDS	2,057	OH
1.1.47	MEADOW WOODS SOUTH	K1775	S. E. ORLANDO	1,793	OH
1.1.48	WINTER GARDEN	K203	WINTER GARDEN	6,760	OH
1.1.49	HEMPLE	K2246	WINTER GARDEN	602,335	OH
1.1.50	HEMPLE	K2250	WINTER GARDEN	721,062	OH
1.1.51	HEMPLE	K2252	WINTER GARDEN	2,497,990	OH
1.1.52	HEMPLE	K2253	WINTER GARDEN	547,839	OH
1.1.53	CROWN POINT	K278	WINTER GARDEN	2,171,881	OH
1.1.54	INTERNATIONAL DRIVE	K4815	BUENA VISTA	32,936	OH
1.1.55	MONTVERDE	K4833	CLERMONT	4,267	OH
1.1.56	CENTRAL PARK	K495	BUENA VISTA	604,824	OH
1.1.57	CLERMONT	K601	CLERMONT	370,990	OH
1.1.58	CLERMONT	K605	CLERMONT	467,438	OH
1.1.59	BAY HILL	K67	BUENA VISTA	1,128,234	OH
1.1.60	BAY HILL	K68	WINTER GARDEN	430,967	OH
1.1.61	BAY HILL	K73	WINTER GARDEN	457,951	OH
1.1.62	BAY HILL	K76	BUENA VISTA	1,063,566	OH
1.1.63	SHINGLE CREEK	K857	BUENA VISTA	3,256	OH
1.1.64	VINELAND	K903	BUENA VISTA	3,364	OH
1.1.65	BOGGY MARSH	K957	BUENA VISTA	1,663,115	OH
	Subtotal			<b>69,665,614</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
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Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
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Line				Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
1.1	<b>Feeder Hardening - Distribution</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.1.66	BOGGY MARSH	K959	BUENA VISTA	2,802,513	
1.1.67	BONNET CREEK	K976	BUENA VISTA	28,109	
1.1.68	LONGWOOD	M143	LONGWOOD	87,720	
1.1.69	LONGWOOD	M144	JAMESTOWN	44,022	
1.1.70	NORTH LONGWOOD	M1757	JAMESTOWN	3,614	
1.1.71	MAITLAND	M80	LONGWOOD	802,301	
1.1.72	MAITLAND	M82	LONGWOOD	1,460,478	
1.1.73	PORT ST JOE INDUSTRIAL	N202	MONTICELLO	600,229	
1.1.74	ST GEORGE ISLAND	N233	MONTICELLO	174,428	
1.1.75	ST GEORGE ISLAND	N234	MONTICELLO	2,915,939	
1.1.76	ST GEORGE ISLAND	N235	MONTICELLO	-	
1.1.77	CASSELBERRY	W0022	LONGWOOD	301,396	
1.1.78	CASSELBERRY	W0025	LONGWOOD	136,178	
1.1.79	CASSELBERRY	W0027	JAMESTOWN	557,940	
1.1.80	CASSELBERRY	W0029	LONGWOOD	547,699	
1.1.81	DELEON SPRINGS	W0034	DELAND	1,300	
1.1.82	MAITLAND	W0079	LONGWOOD	482,994	
1.1.83	MAITLAND	W0086	LONGWOOD	643,945	
1.1.84	MAITLAND	W0087	LONGWOOD	129,970	
1.1.85	LAKE ALOMA	W0151	JAMESTOWN	3,145,115	
1.1.86	LAKE ALOMA	W0153	JAMESTOWN	2,061,142	
1.1.87	OVIEDO	W0175	JAMESTOWN	860,007	
1.1.88	ECON	W0320	JAMESTOWN	1,403,109	
1.1.89	ECON	W0321	JAMESTOWN	1,939,625	
1.1.90	SKY LAKE	W0363	S. E. ORLANDO	330,758	
1.1.91	SKY LAKE	W0365	S. E. ORLANDO	2,219,152	
1.1.92	SKY LAKE	W0366	S. E. ORLANDO	525,934	
1.1.93	SKY LAKE	W0367	S. E. ORLANDO	616,796	
1.1.94	SKY LAKE	W0368	S. E. ORLANDO	1,360,242	
1.1.95	PINECASTLE	W0391	S. E. ORLANDO	2,049,600	
1.1.96	CENTRAL PARK	W0494	S. E. ORLANDO	2,154	
1.1.97	CENTRAL PARK	W0497	S. E. ORLANDO	1,221,026	
1.1.98	CENTRAL PARK	W0500	S. E. ORLANDO	240,587	
1.1.99	DELAND	W0805	DELAND	897,209	
1.1.100	DELAND	W0807	DELAND	1,248,788	
1.1.101	DELAND	W0808	DELAND	31,727	
1.1.102	DELAND	W0809	DELAND	3,815,332	
1.1.103	RIO PINAR	W0968	S. E. ORLANDO	3,696,058	
1.1.104	RIO PINAR	W0970	S. E. ORLANDO	1,321,760	
1.1.105	RIO PINAR	W0975	S. E. ORLANDO	1,673,333	
1.1.106	DELAND EAST	W1103	DELAND	2,394,472	
1.1.107	DELAND EAST	W1105	DELAND	1,046,782	
1.1.108	DELAND EAST	W1109	DELAND	744,858	
1.1.109	FIFTY-FIRST STREET	X101	ST. PETERSBURG	871,119	
1.1.110	FIFTY-FIRST STREET	X102	ST. PETERSBURG	2,288,697	
1.1.111	FIFTY-FIRST STREET	X108	ST. PETERSBURG	846,221	
1.1.112	GATEWAY	X111	WALSINGHAM	1,385,538	
1.1.113	GATEWAY	X113	WALSINGHAM	1,641,052	
1.1.114	GATEWAY	X123	WALSINGHAM	617,923	
1.1.115	GATEWAY	X125	WALSINGHAM	1,876,081	
1.1.116	PASADENA	X213	ST. PETERSBURG	1,239,268	
1.1.117	PASADENA	X219	ST. PETERSBURG	985,048	
1.1.118	PASADENA	X220	ST. PETERSBURG	1,116,638	
1.1.119	CENTRAL PLAZA	X268	ST. PETERSBURG	788,683	
1.1.120	KENNETH	X50	ST. PETERSBURG	115,394	
1.1.121	KENNETH	X53	WALSINGHAM	162,209	
1.1.122	DISSTON	X62	WALSINGHAM	1,111,178	
1.1.123	VINOY	X70	ST. PETERSBURG	1,497,942	
1.1.124	VINOY	X71	ST. PETERSBURG	3,234,697	
1.1.125	VINOY	X72	ST. PETERSBURG	2,089,047	
1.1.126	VINOY	X78	ST. PETERSBURG	1,525,503	
	Subtotal			<b>69,958,579</b>	
	<b>TOTAL FEEDER HARDENING</b>			<b>139,624,193</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
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Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
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Line			Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>			
1.2	<b>FH - Wood Pole Replacement &amp; Inspection</b>	<b>Operations Center</b>		
1.2.1		Apopka	2,492,461	OH
1.2.2		Buena Vista	7,175	OH
1.2.3		Clearwater	1,011,008	OH
1.2.4		Clermont	1,277,420	OH
1.2.5		Deland	857,204	OH
1.2.6		Highlands	2,377,304	OH
1.2.7		Inverness	94,130	OH
1.2.8		Jamestown	1,129,480	OH
1.2.9		Lake Wales	451,602	OH
1.2.10		Longwood	122,574	OH
1.2.11		Monticello	971,884	OH
1.2.12		Ocala	2,767,209	OH
1.2.13		SE Orlando	2,257	OH
1.2.14		Seven Springs/Zephyrhills	241,914	OH
1.2.15		St. Petersburg	1,816,066	OH
1.2.16		Walsingham	132,827	OH
1.2.17		Winter Garden	9,126	OH
		<b>Feeder Hardening Wood Pole Replacement Total</b>	<b>15,761,641</b>	OH
		<b>Feeder Hardening Wood Pole Inspection Total</b>	<b>0</b>	OH
		<b>FH - Wood Pole Replacement &amp; Inspection TOTAL</b>	<b>15,761,641</b>	OH

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Line				Capital Expenditures	OH or UG
<b>1. Distribution</b>					
1.3	<b>Lateral Hardening - O/H</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.3.1	CLEARWATER	C10	CLEARWATER	1,246,171	OH
1.3.2	CLEARWATER	C11	CLEARWATER	1,978,465	OH
1.3.3	CLEARWATER	C12	CLEARWATER	499,448	OH
1.3.4	CLEARWATER	C18	CLEARWATER	494,954	OH
1.3.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	4,727,703	OH
1.3.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,861,169	OH
1.3.7	PORT RICHEY WEST	C206	SEVEN SPRINGS	48,485	OH
1.3.8	PORT RICHEY WEST	C207	SEVEN SPRINGS	1,095,389	OH
1.3.9	PORT RICHEY WEST	C208	SEVEN SPRINGS	1,027,315	OH
1.3.10	PORT RICHEY WEST	C209	SEVEN SPRINGS	3,786,288	OH
1.3.11	PORT RICHEY WEST	C210	SEVEN SPRINGS	1,073,051	OH
1.3.12	SAFETY HARBOR	C3523	CLEARWATER	76,098	OH
1.3.13	SAFETY HARBOR	C3525	CLEARWATER	121,165	OH
1.3.14	SEVEN SPRINGS	C4501	SEVEN SPRINGS	1,766,957	OH
1.3.15	SEVEN SPRINGS	C4508	SEVEN SPRINGS	859,724	OH
1.3.16	CURLEW	C4973	SEVEN SPRINGS	1,189,319	OH
1.3.17	CURLEW	C4976	SEVEN SPRINGS	677,049	OH
1.3.18	CURLEW	C4985	SEVEN SPRINGS	767,606	OH
1.3.19	CURLEW	C4987	CLEARWATER	330,800	OH
1.3.20	CURLEW	C4989	CLEARWATER	142,517	OH
1.3.21	CURLEW	C4990	CLEARWATER	2,028,115	OH
1.3.22	CURLEW	C4991	SEVEN SPRINGS	815,809	OH
1.3.23	BROOKER CREEK	C5405	SEVEN SPRINGS	16,846	OH
1.3.24	BROOKER CREEK	C5406	SEVEN SPRINGS	89,252	OH
1.3.25	PALM HARBOR	C757	SEVEN SPRINGS	20,467	OH
1.3.26	STARKEY ROAD	J114	WALSINGHAM	239,443	OH
1.3.27	STARKEY ROAD	J115	WALSINGHAM	130,207	OH
1.3.28	CROSS BAYOU	J141	WALSINGHAM	1,230,325	OH
1.3.29	CROSS BAYOU	J143	WALSINGHAM	401,815	OH
1.3.30	CROSS BAYOU	J148	WALSINGHAM	715,344	OH
1.3.31	OAKHURST	J224	WALSINGHAM	1,130,520	OH
1.3.32	OAKHURST	J227	WALSINGHAM	656,790	OH
1.3.33	WALSINGHAM	J555	WALSINGHAM	163,651	OH
1.3.34	HEMPLE	K2246	WINTER GARDEN	165,318	OH
1.3.35	HEMPLE	K2250	WINTER GARDEN	249,321	OH
1.3.36	HEMPLE	K2252	WINTER GARDEN	741,340	OH
1.3.37	HEMPLE	K2253	WINTER GARDEN	338,613	OH
1.3.38	CROWN POINT	K278	WINTER GARDEN	155,284	OH
1.3.39	INTERNATIONAL DRIVE	K4815	BUENA VISTA	20,281	OH
1.3.40	CENTRAL PARK	K495	BUENA VISTA	56,754	OH
1.3.41	CLERMONT	K601	CLERMONT	146,475	OH
1.3.42	CLERMONT	K605	CLERMONT	51,178	OH
1.3.43	BAY HILL	K67	BUENA VISTA	237,104	OH
1.3.44	BAY HILL	K68	WINTER GARDEN	798,073	OH
1.3.45	BAY HILL	K73	WINTER GARDEN	56,690	OH
1.3.46	BAY HILL	K76	BUENA VISTA	93,161	OH
1.3.47	BOGGY MARSH	K957	BUENA VISTA	118,086	OH
1.3.48	BOGGY MARSH	K959	BUENA VISTA	538,510	OH
1.3.49	BONNET CREEK	K976	BUENA VISTA	50,232	OH
1.3.50	LONGWOOD	M143	LONGWOOD	168,134	OH
1.3.51	LONGWOOD	M144	JAMESTOWN	46,846	OH
1.3.52	MAITLAND	M80	LONGWOOD	400,522	OH
1.3.53	MAITLAND	M82	LONGWOOD	654,095	OH
1.3.54	ST GEORGE ISLAND	N233	MONTICELLO	2,652,944	OH
1.3.55	ST GEORGE ISLAND	N234	MONTICELLO	1,611,994	OH
1.3.56	ST GEORGE ISLAND	N235	MONTICELLO	-	OH
1.3.57	CASSELBERRY	W0022	LONGWOOD	273,266	OH
1.3.58	CASSELBERRY	W0025	LONGWOOD	67,942	OH
1.3.59	CASSELBERRY	W0027	JAMESTOWN	497,983	OH
1.3.60	CASSELBERRY	W0029	LONGWOOD	422,391	OH
1.3.61	MAITLAND	W0079	LONGWOOD	1,268,980	OH
1.3.62	MAITLAND	W0086	LONGWOOD	551,572	OH
1.3.63	LAKE ALOMA	W0151	JAMESTOWN	492,088	OH
1.3.64	LAKE ALOMA	W0153	JAMESTOWN	1,099,005	OH
1.3.65	ECON	W0320	JAMESTOWN	637,733	OH
	Subtotal			<b>46,070,172</b>	

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 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
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Line				Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>				
<b>1.3</b>	<b>Lateral Hardening - O/H</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
1.3.66	ECON	W0321	JAMESTOWN	1,171,410	OH
1.3.67	SKY LAKE	W0363	S. E. ORLANDO	1,862,884	OH
1.3.68	SKY LAKE	W0365	S. E. ORLANDO	471,459	OH
1.3.69	SKY LAKE	W0366	S. E. ORLANDO	473,636	OH
1.3.70	SKY LAKE	W0367	S. E. ORLANDO	79,423	OH
1.3.71	SKY LAKE	W0368	S. E. ORLANDO	869,042	OH
1.3.72	PINECASTLE	W0391	S. E. ORLANDO	389,749	OH
1.3.73	CENTRAL PARK	W0494	S. E. ORLANDO	338,428	OH
1.3.74	CENTRAL PARK	W0497	S. E. ORLANDO	140,571	OH
1.3.75	CENTRAL PARK	W0500	S. E. ORLANDO	308,944	OH
1.3.76	DELAND	W0805	DELAND	331,756	OH
1.3.77	DELAND	W0806	DELAND	1,170,794	OH
1.3.78	DELAND	W0807	DELAND	604,989	OH
1.3.79	DELAND	W0808	DELAND	3,868,857	OH
1.3.80	DELAND	W0809	DELAND	2,052,046	OH
1.3.81	RIO PINAR	W0968	S. E. ORLANDO	649,476	OH
1.3.82	RIO PINAR	W0970	S. E. ORLANDO	560,890	OH
1.3.83	RIO PINAR	W0975	S. E. ORLANDO	1,333,101	OH
1.3.84	DELAND EAST	W1103	DELAND	2,925,462	OH
1.3.85	DELAND EAST	W1105	DELAND	2,001,892	OH
1.3.86	DELAND EAST	W1109	DELAND	1,072,159	OH
1.3.87	FIFTY-FIRST STREET	X101	ST. PETERSBURG	126,192	OH
1.3.88	FIFTY-FIRST STREET	X102	ST. PETERSBURG	2,337,805	OH
1.3.89	FIFTY-FIRST STREET	X108	ST. PETERSBURG	1,064,827	OH
1.3.90	GATEWAY	X111	WALSINGHAM	343,438	OH
1.3.91	GATEWAY	X113	WALSINGHAM	239,140	OH
1.3.92	GATEWAY	X123	WALSINGHAM	450,554	OH
1.3.93	GATEWAY	X125	WALSINGHAM	152,638	OH
1.3.94	PASADENA	X211	WALSINGHAM	4,640,981	OH
1.3.95	PASADENA	X213	ST. PETERSBURG	1,346,791	OH
1.3.96	PASADENA	X219	ST. PETERSBURG	1,027,934	OH
1.3.97	PASADENA	X220	ST. PETERSBURG	1,391,099	OH
1.3.98	CENTRAL PLAZA	X262	ST. PETERSBURG	503,583	OH
1.3.99	CENTRAL PLAZA	X268	ST. PETERSBURG	916,260	OH
1.3.100	KENNETH	X50	ST. PETERSBURG	354,149	OH
1.3.101	KENNETH	X53	WALSINGHAM	298,369	OH
1.3.102	VINOY	X70	ST. PETERSBURG	1,175,309	OH
1.3.103	VINOY	X71	ST. PETERSBURG	803,895	OH
1.3.104	VINOY	X72	ST. PETERSBURG	5,105,088	OH
1.3.105	VINOY	X78	ST. PETERSBURG	3,069,822	OH
	Subtotal			<b>48,024,842</b>	
	<b>TOTAL LATERAL HARDENING OVERHEAD</b>			<b>94,095,014</b>	

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up Filing**  
**Actual Period: January 2023 through December 2023**  
**Project Listing by Each Capital Program**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 7A - Projects  
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Line			Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>			
<b>1.4</b>	<b>LH - Wood Pole Replacement &amp; Inspection</b>	<b>Operations Center</b>		
1.4.1		Apopka	8,951,794	OH
1.4.2		Buena Vista	(142,725)	OH
1.4.3		Clearwater	5,049,114	OH
1.4.4		Clermont	3,252,063	OH
1.4.5		Deland	3,771,791	OH
1.4.6		Highlands	12,372,988	OH
1.4.7		Inverness	703,638	OH
1.4.8		Jamestown	1,672,719	OH
1.4.9		Lake Wales	1,650,458	OH
1.4.10		Longwood	1,103,788	OH
1.4.11		Monticello	8,846,811	OH
1.4.12		Ocala	6,519,772	OH
1.4.13		SE Orlando	50,421	OH
1.4.14		Seven Springs/Zephyrhills	408,902	OH
1.4.15		St. Petersburg	11,269,754	OH
1.4.16		Walsingham	866,928	OH
1.4.17		Winter Garden	93,291	OH
		<b>Lateral Hardening Wood Pole Replacement Total</b>	<b>66,441,507</b>	OH
		<b>Lateral Hardening Wood Pole Inspection Total</b>	<b>0</b>	OH
		<b>LH - Wood Pole Replacement &amp; Inspection TOTAL</b>	<b>66,441,507</b>	OH

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 Duke Energy Florida, LLC  
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
		Substation	Feeder	Operations Center	
		1.5.1.1	TWIN COUNTY RANCH A216	INVERNESS	90,690 OH
		1.5.1.2	TWIN COUNTY RANCH A218	INVERNESS	33,089 OH
		1.5.1.3	TWIN COUNTY RANCH A219	INVERNESS	(2,393) OH
		1.5.1.4	TWIN COUNTY RANCH A221	INVERNESS	68,082 OH
		1.5.1.5	LADY LAKE A243	OCALA	3,859 OH
		1.5.1.6	LADY LAKE A246	OCALA	62,738 OH
		1.5.1.7	CIRCLE SQUARE A251	INVERNESS	173,124 OH
		1.5.1.8	CIRCLE SQUARE A253	INVERNESS	62,674 OH
		1.5.1.9	TANGERINE A263	INVERNESS	46,226 OH
		1.5.1.10	TANGERINE A264	INVERNESS	21,641 OH
		1.5.1.11	CITRUS HILLS A283	INVERNESS	12,506 OH
		1.5.1.12	CITRUS HILLS A284	INVERNESS	49,749 OH
		1.5.1.13	CITRUS HILLS A285	INVERNESS	1,883 OH
		1.5.1.14	CITRUS HILLS A286	INVERNESS	31,622 OH
		1.5.1.15	ORANGE BLOSSOM A310	OCALA	104,055 OH
		1.5.1.16	ORANGE BLOSSOM A388	OCALA	50,350 OH
		1.5.1.17	ORANGE BLOSSOM A389	OCALA	11,756 OH
		1.5.1.18	HERNANDO AIRPORT A430	INVERNESS	49,068 OH
		1.5.1.19	GEORGIA PACIFIC A45	MONTICELLO	7,668 OH
		1.5.1.20	INVERNESS A83	INVERNESS	42,421 OH
		1.5.1.21	TRENTON A91	MONTICELLO	3,667 OH
		1.5.1.22	BROOKSVILLE A95	INVERNESS	19,495 OH
		1.5.1.23	BROOKSVILLE A97	INVERNESS	1,244 OH
		1.5.1.24	BROOKSVILLE A98	INVERNESS	(44,415) OH
		1.5.1.25	CLEARWATER C10	CLEARWATER	20,732 OH
		1.5.1.26	BELLEAIR C1002	CLEARWATER	24,680 OH
		1.5.1.27	BELLEAIR C1003	CLEARWATER	249,313 OH
		1.5.1.28	BELLEAIR C1004	CLEARWATER	29,464 OH
		1.5.1.29	BELLEAIR C1005	CLEARWATER	139,918 OH
		1.5.1.30	BELLEAIR C1008	CLEARWATER	185,626 OH
		1.5.1.31	DUNEDIN C102	CLEARWATER	154,987 OH
		1.5.1.32	DUNEDIN C106	CLEARWATER	34,769 OH
		1.5.1.33	DUNEDIN C107	CLEARWATER	48,143 OH
		1.5.1.34	CLEARWATER C11	CLEARWATER	16,386 OH
		1.5.1.35	CLEARWATER C12	CLEARWATER	424,723 OH
		1.5.1.36	CLEARWATER C14	CLEARWATER	197,897 OH
		1.5.1.37	DENHAM C152	SEVEN SPRINGS	44,272 OH
		1.5.1.38	CLEARWATER C16	CLEARWATER	76,316 OH
		1.5.1.39	CLEARWATER C17	CLEARWATER	44,407 OH
		1.5.1.40	CLEARWATER C18	CLEARWATER	13,164 OH
		1.5.1.41	PORT RICHEY WEST C202	SEVEN SPRINGS	118,004 OH
		1.5.1.42	PORT RICHEY WEST C203	SEVEN SPRINGS	41,306 OH
		1.5.1.43	PORT RICHEY WEST C205	SEVEN SPRINGS	17,655 OH
		1.5.1.44	PORT RICHEY WEST C206	SEVEN SPRINGS	46,447 OH
		1.5.1.45	PORT RICHEY WEST C207	SEVEN SPRINGS	13,318 OH
		1.5.1.46	PORT RICHEY WEST C209	SEVEN SPRINGS	47,734 OH
		1.5.1.47	HIGHLANDS C2806	CLEARWATER	55,085 OH
		1.5.1.48	TARPON SPRINGS C301	SEVEN SPRINGS	384,171 OH
		1.5.1.49	SAFETY HARBOR C3518	CLEARWATER	110,890 OH
		1.5.1.50	SAFETY HARBOR C3521	CLEARWATER	9,474 OH
		1.5.1.51	SAFETY HARBOR C3523	CLEARWATER	102,604 OH
		1.5.1.52	SAFETY HARBOR C3524	CLEARWATER	18,321 OH
		1.5.1.53	SAFETY HARBOR C3525	CLEARWATER	147,221 OH
		1.5.1.54	SAFETY HARBOR C3527	CLEARWATER	217,931 OH
		1.5.1.55	SAFETY HARBOR C3528	CLEARWATER	12,094 OH
		1.5.1.56	CLEARWATER C4	CLEARWATER	38,273 OH
		1.5.1.57	FLORAMAR C4008	SEVEN SPRINGS	84,079 OH
		1.5.1.58	NEW PORT RICHEY C441	SEVEN SPRINGS	13,918 OH
		1.5.1.59	NEW PORT RICHEY C442	SEVEN SPRINGS	102,760 OH
		1.5.1.60	NEW PORT RICHEY C443	SEVEN SPRINGS	78,093 OH
		1.5.1.61	NEW PORT RICHEY C444	SEVEN SPRINGS	184,384 OH
		1.5.1.62	SEVEN SPRINGS C4500	SEVEN SPRINGS	182,241 OH
		1.5.1.63	SEVEN SPRINGS C4507	SEVEN SPRINGS	255,070 OH
		1.5.1.64	SEVEN SPRINGS C4509	SEVEN SPRINGS	418,477 OH
		1.5.1.65	SEVEN SPRINGS C4510	SEVEN SPRINGS	208,108 OH
		1.5.1.66	SEVEN SPRINGS C4512	SEVEN SPRINGS	190,103 OH
		1.5.1.67	CURLEW C4972	SEVEN SPRINGS	197,769 OH
		1.5.1.68	CURLEW C4973	SEVEN SPRINGS	193,545 OH
		1.5.1.69	CURLEW C4976	SEVEN SPRINGS	128,312 OH
		1.5.1.70	CURLEW C4977	SEVEN SPRINGS	15,019 OH
		1.5.1.71	CURLEW C4985	SEVEN SPRINGS	134,878 OH
		1.5.1.72	CURLEW C4986	CLEARWATER	198,248 OH
		1.5.1.73	CURLEW C4987	CLEARWATER	44,119 OH
		1.5.1.74	CURLEW C4989	CLEARWATER	128,179 OH
		1.5.1.75	CURLEW C4990	CLEARWATER	175,933 OH
		1.5.1.76	CURLEW C4991	SEVEN SPRINGS	197,326 OH
		1.5.1.77	CLEARWATER C5	CLEARWATER	63,083 OH
		1.5.1.78	ALDERMAN C5000	SEVEN SPRINGS	3,153 OH
		1.5.1.79	ALDERMAN C5001	SEVEN SPRINGS	122,201 OH
		1.5.1.80	ALDERMAN C5008	SEVEN SPRINGS	(4,361) OH
			<b>Subtotal</b>		<b>7,300,761</b>

Duke Energy Florida  
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 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
 Exh. No. (CAM-1)  
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
		Substation	Feeder	Operations Center	
1.5.1.81		ALDERMAN	C5009	SEVEN SPRINGS	137,826 OH
1.5.1.82		ALDERMAN	C5010	SEVEN SPRINGS	1,084 OH
1.5.1.83		ALDERMAN	C5011	SEVEN SPRINGS	38,626 OH
1.5.1.84		BROOKER CREEK	C5400	SEVEN SPRINGS	199,346 OH
1.5.1.85		BROOKER CREEK	C5401	SEVEN SPRINGS	98,603 OH
1.5.1.86		BROOKER CREEK	C5402	SEVEN SPRINGS	78,615 OH
1.5.1.87		BROOKER CREEK	C5404	SEVEN SPRINGS	724,377 OH
1.5.1.88		BROOKER CREEK	C5405	SEVEN SPRINGS	174,738 OH
1.5.1.89		BROOKER CREEK	C5406	SEVEN SPRINGS	45,259 OH
1.5.1.90		BAYVIEW	C651	CLEARWATER	12,982 OH
1.5.1.91		BAYVIEW	C653	CLEARWATER	127,250 OH
1.5.1.92		BAYVIEW	C655	CLEARWATER	10,187 OH
1.5.1.93		BAYVIEW	C656	CLEARWATER	103,979 OH
1.5.1.94		BAYVIEW	C658	CLEARWATER	8,185 OH
1.5.1.95		CLEARWATER	C7	CLEARWATER	31,863 OH
1.5.1.96		PALM HARBOR	C756	SEVEN SPRINGS	71,973 OH
1.5.1.97		PALM HARBOR	C757	SEVEN SPRINGS	206,245 OH
1.5.1.98		ZEPHYRHILLS	C851	ZEPHYRHILLS	877 OH
1.5.1.99		EAST CLEARWATER	C900	CLEARWATER	275,876 OH
1.5.1.100		EAST CLEARWATER	C901	CLEARWATER	118,532 OH
1.5.1.101		EAST CLEARWATER	C902	CLEARWATER	219,293 OH
1.5.1.102		EAST CLEARWATER	C906	CLEARWATER	13,572 OH
1.5.1.103		EAST CLEARWATER	C909	CLEARWATER	362,170 OH
1.5.1.104		EAST CLEARWATER	C911	CLEARWATER	270,424 OH
1.5.1.105		STARKEY ROAD	J112	WALSINGHAM	65,385 OH
1.5.1.106		STARKEY ROAD	J113	WALSINGHAM	45,935 OH
1.5.1.107		STARKEY ROAD	J114	WALSINGHAM	21,906 OH
1.5.1.108		STARKEY ROAD	J115	WALSINGHAM	31,377 OH
1.5.1.109		STARKEY ROAD	J116	WALSINGHAM	239,245 OH
1.5.1.110		STARKEY ROAD	J117	WALSINGHAM	158,526 OH
1.5.1.111		STARKEY ROAD	J118	WALSINGHAM	205,936 OH
1.5.1.112		CROSS BAYOU	J140	WALSINGHAM	5,927 OH
1.5.1.113		CROSS BAYOU	J141	WALSINGHAM	12,662 OH
1.5.1.114		CROSS BAYOU	J142	WALSINGHAM	105,227 OH
1.5.1.115		CROSS BAYOU	J143	WALSINGHAM	100,633 OH
1.5.1.116		CROSS BAYOU	J145	WALSINGHAM	75,219 OH
1.5.1.117		CROSS BAYOU	J146	WALSINGHAM	69,386 OH
1.5.1.118		CROSS BAYOU	J147	WALSINGHAM	273,073 OH
1.5.1.119		CROSS BAYOU	J148	WALSINGHAM	42,481 OH
1.5.1.120		CROSS BAYOU	J150	WALSINGHAM	90,368 OH
1.5.1.121		OAKHURST	J221	WALSINGHAM	139,712 OH
1.5.1.122		OAKHURST	J223	WALSINGHAM	305,641 OH
1.5.1.123		OAKHURST	J224	WALSINGHAM	346,536 OH
1.5.1.124		OAKHURST	J226	WALSINGHAM	78,682 OH
1.5.1.125		OAKHURST	J227	WALSINGHAM	473,317 OH
1.5.1.126		OAKHURST	J228	WALSINGHAM	321,041 OH
1.5.1.127		OAKHURST	J229	WALSINGHAM	1,295,710 OH
1.5.1.128		ULMERTON	J240	WALSINGHAM	24,125 OH
1.5.1.129		ULMERTON	J241	CLEARWATER	(3,946) OH
1.5.1.130		ULMERTON	J242	WALSINGHAM	86,604 OH
1.5.1.131		ULMERTON	J244	WALSINGHAM	81,456 OH
1.5.1.132		ULMERTON	J246	WALSINGHAM	48,782 OH
1.5.1.133		ULMERTON	J247	WALSINGHAM	153 OH
1.5.1.134		TAYLOR AVENUE	J2905	WALSINGHAM	2,314 OH
1.5.1.135		TAYLOR AVENUE	J2906	WALSINGHAM	30,427 OH
1.5.1.136		TAYLOR AVENUE	J2907	WALSINGHAM	9,849 OH
1.5.1.137		LARGO	J404	CLEARWATER	88,562 OH
1.5.1.138		LARGO	J407	CLEARWATER	218,110 OH
1.5.1.139		TRI CITY	J5030	CLEARWATER	(27,121) OH
1.5.1.140		TRI CITY	J5034	CLEARWATER	98 OH
1.5.1.141		WALSINGHAM	J552	WALSINGHAM	357,029 OH
1.5.1.142		WALSINGHAM	J553	WALSINGHAM	2,668 OH
1.5.1.143		WALSINGHAM	J554	WALSINGHAM	8,820 OH
1.5.1.144		WALSINGHAM	J555	WALSINGHAM	2,096 OH
1.5.1.145		WALSINGHAM	J556	WALSINGHAM	396,137 OH
1.5.1.146		WALSINGHAM	J557	WALSINGHAM	287,705 OH
1.5.1.147		WALSINGHAM	J558	WALSINGHAM	234,599 OH
1.5.1.148		ULMERTON WEST	J680	WALSINGHAM	1,514 OH
1.5.1.149		ULMERTON WEST	J682	CLEARWATER	299,883 OH
1.5.1.150		ULMERTON WEST	J691	WALSINGHAM	127,461 OH
1.5.1.151		ULMERTON WEST	J692	WALSINGHAM	287,569 OH
1.5.1.152		SEMINOLE	J889	WALSINGHAM	115,650 OH
1.5.1.153		SEMINOLE	J890	WALSINGHAM	429,795 OH
1.5.1.154		SEMINOLE	J892	WALSINGHAM	297,951 OH
1.5.1.155		FROSTPROOF	K101	LAKE WALES	152 OH
1.5.1.156		TAFT	K1023	S. E. ORLANDO	115,398 OH
1.5.1.157		TAFT	K1026	S. E. ORLANDO	131,205 OH
1.5.1.158		TAFT	K1028	BUENA VISTA	434,298 OH
1.5.1.159		MEADOW WOODS EAST	K1060	S. E. ORLANDO	55,303 OH
1.5.1.160		MEADOW WOODS EAST	K1061	S. E. ORLANDO	142,583 OH
		<b>Subtotal</b>			<b>12,123,036</b>

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Line	Distribution	Capital Expenditures	OH or UG
1.	Distribution		
1.5	Self-Optimizing Grid - SOG (Automation)		
	Substation	Feeder	Operations Center
1.5.1.161	MEADOW WOODS EAST	K1063	S. E. ORLANDO
1.5.1.162	SUN N LAKES	K1135	HIGHLANDS
1.5.1.163	BONNET CREEK	K1231	BUENA VISTA
1.5.1.164	SUN N LAKES	K1297	HIGHLANDS
1.5.1.165	FOUR CORNERS	K1406	BUENA VISTA
1.5.1.166	COUNTRY OAKS	K1443	LAKE WALES
1.5.1.167	POINCIANA	K1508	LAKE WALES
1.5.1.168	POINCIANA	K1562	LAKE WALES
1.5.1.169	CABBAGE ISLAND	K1616	LAKE WALES
1.5.1.170	CABBAGE ISLAND	K1618	LAKE WALES
1.5.1.171	DINNER LAKE	K1687	HIGHLANDS
1.5.1.172	DINNER LAKE	K1688	HIGHLANDS
1.5.1.173	DINNER LAKE	K1689	HIGHLANDS
1.5.1.174	CHAMPIONS GATE	K1761	BUENA VISTA
1.5.1.175	CHAMPIONS GATE	K1762	LAKE WALES
1.5.1.176	CROOKED LAKE	K1771	LAKE WALES
1.5.1.177	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO
1.5.1.178	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO
1.5.1.179	MEADOW WOODS SOUTH	K1780	BUENA VISTA
1.5.1.180	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO
1.5.1.181	MEADOW WOODS SOUTH	K1783	S. E. ORLANDO
1.5.1.182	HAINES CITY	K18	LAKE WALES
1.5.1.183	LAKE OF THE HILLS	K1885	LAKE WALES
1.5.1.184	HAINES CITY	K20	LAKE WALES
1.5.1.185	WINTER GARDEN	K201	WINTER GARDEN
1.5.1.186	WINTER GARDEN	K202	WINTER GARDEN
1.5.1.187	WINTER GARDEN	K203	WINTER GARDEN
1.5.1.188	WINTER GARDEN	K204	WINTER GARDEN
1.5.1.189	WINTER GARDEN	K207	WINTER GARDEN
1.5.1.190	HEMPLE	K2244	WINTER GARDEN
1.5.1.191	HEMPLE	K2246	WINTER GARDEN
1.5.1.192	HEMPLE	K2247	WINTER GARDEN
1.5.1.193	HEMPLE	K2249	WINTER GARDEN
1.5.1.194	HEMPLE	K2252	WINTER GARDEN
1.5.1.195	ORANGEWOOD	K228	BUENA VISTA
1.5.1.196	LAKE BRYAN	K232	BUENA VISTA
1.5.1.197	COLONIAL	K2476	S. E. ORLANDO
1.5.1.198	CELEBRATION	K2701	BUENA VISTA
1.5.1.199	CELEBRATION	K2703	BUENA VISTA
1.5.1.200	CELEBRATION	K2704	BUENA VISTA
1.5.1.201	CELEBRATION	K2706	BUENA VISTA
1.5.1.202	CROWN POINT	K278	WINTER GARDEN
1.5.1.203	CROWN POINT	K279	WINTER GARDEN
1.5.1.204	WINDERMERE	K302	WINTER GARDEN
1.5.1.205	WINDERMERE	K304	BUENA VISTA
1.5.1.206	DUNDEE	K3246	LAKE WALES
1.5.1.207	LAKE LUNTZ	K3285	WINTER GARDEN
1.5.1.208	LAKE LUNTZ	K3287	WINTER GARDEN
1.5.1.209	BARNUM CITY	K3362	BUENA VISTA
1.5.1.210	PINECASTLE	K396	S. E. ORLANDO
1.5.1.211	PARKWAY	K408	Buena Vista
1.5.1.212	HUNTERS CREEK	K42	BUENA VISTA
1.5.1.213	WESTRIDGE	K421	BUENA VISTA
1.5.1.214	WESTRIDGE	K426	BUENA VISTA
1.5.1.215	INTERNATIONAL DRIVE	K4815	BUENA VISTA
1.5.1.216	INTERNATIONAL DRIVE	K4817	BUENA VISTA
1.5.1.217	INTERNATIONAL DRIVE	K4818	BUENA VISTA
1.5.1.218	INTERNATIONAL DRIVE	K4820	BUENA VISTA
1.5.1.219	MONTVERDE	K4831	WINTER GARDEN
1.5.1.220	MONTVERDE	K4834	CLERMONT
1.5.1.221	CENTRAL PARK	K495	BUENA VISTA
1.5.1.222	CENTRAL PARK	K499	BUENA VISTA
1.5.1.223	LOUGHMAN	K5079	LAKE WALES
1.5.1.224	HUNTERS CREEK	K51	BUENA VISTA
1.5.1.225	CYPRESSWOOD	K561	LAKE WALES
1.5.1.226	BAY HILL	K67	BUENA VISTA
1.5.1.227	BAY HILL	K72	BUENA VISTA
1.5.1.228	BAY HILL	K73	WINTER GARDEN
1.5.1.229	BAY HILL	K74	BUENA VISTA
1.5.1.230	BAY HILL	K75	WINTER GARDEN
1.5.1.231	BAY HILL	K76	BUENA VISTA
1.5.1.232	BAY HILL	K77	BUENA VISTA
1.5.1.233	ISLEWORTH	K779	BUENA VISTA
1.5.1.234	ISLEWORTH	K782	BUENA VISTA
1.5.1.235	BAY HILL	K79	BUENA VISTA
1.5.1.236	CENTRAL PARK	K800	BUENA VISTA
1.5.1.237	SHINGLE CREEK	K855	BUENA VISTA
1.5.1.238	LAKE WILSON	K882	BUENA VISTA
1.5.1.239	LAKE WILSON	K883	BUENA VISTA
1.5.1.240	LAKE WILSON	K884	BUENA VISTA
	Subtotal		
			7,154,530

Duke Energy Florida  
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 Duke Energy Florida, LLC  
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Line	Distribution	Capital Expenditures	OH or UG
1.	Distribution		
1.5	Self-Optimizing Grid - SOG (Automation)		
	Substation	Feeder	Operations Center
	1.5.1.241 VINELAND	K903	BUENA VISTA 141,385 OH
	1.5.1.242 VINELAND	K904	BUENA VISTA 205,352 OH
	1.5.1.243 VINELAND	K906	BUENA VISTA 237,851 OH
	1.5.1.244 VINELAND	K909	BUENA VISTA 164,362 OH
	1.5.1.245 SAND LAKE	K925	BUENA VISTA 62,911 OH
	1.5.1.246 SAND LAKE	K934	BUENA VISTA 2,035 OH
	1.5.1.247 BOGGY MARSH	K957	BUENA VISTA 353,931 OH
	1.5.1.248 BOGGY MARSH	K959	BUENA VISTA 92,692 OH
	1.5.1.249 BOGGY MARSH	K960	BUENA VISTA 167,354 OH
	1.5.1.250 BOGGY MARSH	K961	BUENA VISTA (10,169) OH
	1.5.1.251 BOGGY MARSH	K964	BUENA VISTA 58,176 OH
	1.5.1.252 BONNET CREEK	K973	BUENA VISTA 2,025 OH
	1.5.1.253 BONNET CREEK	K975	BUENA VISTA 4,640 OH
	1.5.1.254 BONNET CREEK	K976	BUENA VISTA 19,758 OH
	1.5.1.255 KELLER ROAD	M1	LONGWOOD 126,157 OH
	1.5.1.256 WEKIVA	M101	APOPKA 316,113 OH
	1.5.1.257 EUSTIS SOUTH	M1054	APOPKA 17,140 OH
	1.5.1.258 EUSTIS SOUTH	M1055	APOPKA 2,042 OH
	1.5.1.259 EUSTIS SOUTH	M1059	APOPKA 3,490 OH
	1.5.1.260 WEKIVA	M107	APOPKA 207,418 OH
	1.5.1.261 OCOEE	M1086	WINTER GARDEN 8,651 OH
	1.5.1.262 OCOEE	M1087	WINTER GARDEN 44,295 OH
	1.5.1.263 OCOEE	M1088	WINTER GARDEN 174,800 OH
	1.5.1.264 OCOEE	M1092	WINTER GARDEN 143,124 OH
	1.5.1.265 OCOEE	M1094	WINTER GARDEN 243,544 OH
	1.5.1.266 OCOEE	M1095	WINTER GARDEN 13,875 OH
	1.5.1.267 OCOEE	M1096	WINTER GARDEN 105,045 OH
	1.5.1.268 EATONVILLE	M1131	LONGWOOD 93,860 OH
	1.5.1.269 EATONVILLE	M1132	LONGWOOD 121,131 OH
	1.5.1.270 EATONVILLE	M1133	LONGWOOD 268,697 OH
	1.5.1.271 EATONVILLE	M1136	LONGWOOD 289,800 OH
	1.5.1.272 EATONVILLE	M1137	APOPKA 1,244 OH
	1.5.1.273 EATONVILLE	M1138	LONGWOOD 54,831 OH
	1.5.1.274 EATONVILLE	M1139	LONGWOOD 288,266 OH
	1.5.1.275 WEKIVA	M115	APOPKA 88,872 OH
	1.5.1.276 LONGWOOD	M144	JAMESTOWN 195,328 OH
	1.5.1.277 LISBON	M1518	APOPKA 70,420 OH
	1.5.1.278 DOUGLAS AVENUE	M1704	APOPKA 135,945 OH
	1.5.1.279 DOUGLAS AVENUE	M1709	APOPKA 114,939 OH
	1.5.1.280 DOUGLAS AVENUE	M1712	APOPKA 246,088 OH
	1.5.1.281 NORTH LONGWOOD	M1757	JAMESTOWN 66,146 OH
	1.5.1.282 NORTH LONGWOOD	M1760	LONGWOOD 60,366 OH
	1.5.1.283 KELLER ROAD	M2	LONGWOOD 13,163 OH
	1.5.1.284 WOODSMERE	M253	WINTER GARDEN 4,214 OH
	1.5.1.285 WOODSMERE	M254	LONGWOOD 52,351 OH
	1.5.1.286 KELLER ROAD	M3	LONGWOOD 119,545 OH
	1.5.1.287 CLARCONA	M340	WINTER GARDEN 101,878 OH
	1.5.1.288 CLARCONA	M345	APOPKA 424,663 OH
	1.5.1.289 CLARCONA	M346	WINTER GARDEN 314,853 OH
	1.5.1.290 CLARCONA	M351	WINTER GARDEN 258,120 OH
	1.5.1.291 KELLER ROAD	M4	LONGWOOD 201,042 OH
	1.5.1.292 LOCKHART	M408	WINTER GARDEN 332 OH
	1.5.1.293 LAKE EMMA	M422	LONGWOOD 12,749 OH
	1.5.1.294 LAKE EMMA	M423	LONGWOOD 6,097 OH
	1.5.1.295 LAKE EMMA	M427	LONGWOOD (2,231) OH
	1.5.1.296 UMATILLA	M4405	APOPKA 2,018 OH
	1.5.1.297 UMATILLA	M4407	APOPKA 865 OH
	1.5.1.298 BAY RIDGE	M451	APOPKA 23,411 OH
	1.5.1.299 EUSTIS	M499	APOPKA (24,853) OH
	1.5.1.300 EUSTIS	M501	APOPKA (27,578) OH
	1.5.1.301 EUSTIS	M503	APOPKA 6,001 OH
	1.5.1.302 EUSTIS	M504	APOPKA (29,955) OH
	1.5.1.303 ALTAMONTE	M572	LONGWOOD 2,481 OH
	1.5.1.304 ALTAMONTE	M574	LONGWOOD 64,814 OH
	1.5.1.305 ALTAMONTE	M575	LONGWOOD 125,329 OH
	1.5.1.306 ALTAMONTE	M576	LONGWOOD 224,511 OH
	1.5.1.307 ALTAMONTE	M579	LONGWOOD 161,919 OH
	1.5.1.308 MYRTLE LAKE	M649	LONGWOOD 7,771 OH
	1.5.1.309 MYRTLE LAKE	M657	LONGWOOD 5,699 OH
	1.5.1.310 SPRING LAKE	M664	LONGWOOD 96,474 OH
	1.5.1.311 SPRING LAKE	M666	LONGWOOD 97,010 OH
	1.5.1.312 SPRING LAKE	M667	LONGWOOD 170,093 OH
	1.5.1.313 SPRING LAKE	M668	LONGWOOD 350,387 OH
	1.5.1.314 APOPKA SOUTH	M722	APOPKA 279,456 OH
	1.5.1.315 APOPKA SOUTH	M727	APOPKA 126,956 OH
	1.5.1.316 MAITLAND	M80	LONGWOOD 53,495 OH
	1.5.1.317 MAITLAND	M81	LONGWOOD 145,590 OH
	1.5.1.318 MAITLAND	M82	LONGWOOD 120,730 OH
	1.5.1.319 KELLY PARK	M821	APOPKA 64,322 OH
	1.5.1.320 MAITLAND	M84	LONGWOOD 25,512 OH
	<b>Subtotal</b>		<b>8,583,164</b>

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 Duke Energy Florida, LLC  
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Line	Distribution	Capital Expenditures	OH or UG
1.	Distribution		
1.5	Self-Optimizing Grid - SOG (Automation)		
	Substation	Feeder	Operations Center
1.5.1.321	MAITLAND	M85	LONGWOOD
1.5.1.322	FERN PARK	M907	LONGWOOD
1.5.1.323	FERN PARK	M908	LONGWOOD
1.5.1.324	FERN PARK	M909	LONGWOOD
1.5.1.325	FERN PARK	Multiple	LONGWOOD
1.5.1.326	ST GEORGE ISLAND	N233	MONTICELLO
1.5.1.327	ST GEORGE ISLAND	N234	MONTICELLO
1.5.1.328	APALACHICOLA	N59	MONTICELLO
1.5.1.329	APALACHICOLA	N60	MONTICELLO
1.5.1.330	WINTER PARK	W0015	LONGWOOD
1.5.1.331	WINTER PARK	W0016	LONGWOOD
1.5.1.332	CASSELBERRY	W0017	JAMESTOWN
1.5.1.333	CASSELBERRY	W0018	LONGWOOD
1.5.1.334	CASSELBERRY	W0020	LONGWOOD
1.5.1.335	CASSELBERRY	W0021	JAMESTOWN
1.5.1.336	CASSELBERRY	W0025	LONGWOOD
1.5.1.337	CASSELBERRY	W0026	JAMESTOWN
1.5.1.338	CASSELBERRY	W0028	JAMESTOWN
1.5.1.339	CASSELBERRY	W0029	LONGWOOD
1.5.1.340	MAITLAND	W0079	LONGWOOD
1.5.1.341	MAITLAND	W0086	LONGWOOD
1.5.1.342	MAITLAND	W0087	LONGWOOD
1.5.1.343	LAKE ALOMA	W0151	JAMESTOWN
1.5.1.344	LAKE ALOMA	W0153	JAMESTOWN
1.5.1.345	LAKE ALOMA	W0158	LONGWOOD
1.5.1.346	OVIDO	W0176	JAMESTOWN
1.5.1.347	WINTER SPRINGS	W0187	JAMESTOWN
1.5.1.348	WINTER SPRINGS	W0189	JAMESTOWN
1.5.1.349	WINTER SPRINGS	W0192	JAMESTOWN
1.5.1.350	WINTER SPRINGS	W0196	JAMESTOWN
1.5.1.351	NARCOOSSEE	W0212	S. E. ORLANDO
1.5.1.352	NARCOOSSEE	W0213	S. E. ORLANDO
1.5.1.353	NARCOOSSEE	W0219	S. E. ORLANDO
1.5.1.354	EAST ORANGE	W0265	JAMESTOWN
1.5.1.355	ALAFAYA	W0298	JAMESTOWN
1.5.1.356	ECON	W0324	JAMESTOWN
1.5.1.357	SKY LAKE	W0362	S. E. ORLANDO
1.5.1.358	SKY LAKE	W0363	S. E. ORLANDO
1.5.1.359	SKY LAKE	W0365	S. E. ORLANDO
1.5.1.360	SKY LAKE	W0366	S. E. ORLANDO
1.5.1.361	SKY LAKE	W0368	S. E. ORLANDO
1.5.1.362	SKY LAKE	W0369	S. E. ORLANDO
1.5.1.363	PINECASTLE	W0391	S. E. ORLANDO
1.5.1.364	PINECASTLE	W0392	S. E. ORLANDO
1.5.1.365	PINECASTLE	W0395	S. E. ORLANDO
1.5.1.366	CONWAY	W0404	S. E. ORLANDO
1.5.1.367	CONWAY	W0405	S. E. ORLANDO
1.5.1.368	CONWAY	W0407	S. E. ORLANDO
1.5.1.369	CONWAY	W0408	S. E. ORLANDO
1.5.1.370	SUNFLOWER	W0472	JAMESTOWN
1.5.1.371	SUNFLOWER	W0475	JAMESTOWN
1.5.1.372	CENTRAL PARK	W0493	S. E. ORLANDO
1.5.1.373	CENTRAL PARK	W0494	S. E. ORLANDO
1.5.1.374	CENTRAL PARK	W0496	S. E. ORLANDO
1.5.1.375	CENTRAL PARK	W0497	S. E. ORLANDO
1.5.1.376	CENTRAL PARK	W0498	S. E. ORLANDO
1.5.1.377	CENTRAL PARK	W0500	S. E. ORLANDO
1.5.1.378	CENTRAL PARK	W0501	S. E. ORLANDO
1.5.1.379	CASSADAGA	W0524	DELAND
1.5.1.380	CURRY FORD	W0596	S. E. ORLANDO
1.5.1.381	CURRY FORD	W0598	S. E. ORLANDO
1.5.1.382	CURRY FORD	W0601	S. E. ORLANDO
1.5.1.383	WEST CHAPMAN	W0700	JAMESTOWN
1.5.1.384	WEST CHAPMAN	W0703	JAMESTOWN
1.5.1.385	DELAND	W0805	DELAND
1.5.1.386	DELAND	W0806	DELAND
1.5.1.387	DELAND	W0808	DELAND
1.5.1.388	DELAND	W0809	DELAND
1.5.1.389	WINTER PARK EAST	W0925	JAMESTOWN
1.5.1.390	WINTER PARK EAST	W0926	JAMESTOWN
1.5.1.391	BITHLO	W0951	JAMESTOWN
1.5.1.392	BITHLO	W0952	JAMESTOWN
1.5.1.393	BITHLO	W0955	JAMESTOWN
1.5.1.394	BITHLO	W0956	JAMESTOWN
1.5.1.395	RIO PINAR	W0968	S. E. ORLANDO
1.5.1.396	RIO PINAR	W0969	S. E. ORLANDO
1.5.1.397	RIO PINAR	W0971	S. E. ORLANDO
1.5.1.398	RIO PINAR	W0974	S. E. ORLANDO
1.5.1.399	UCF NORTH	W0980	JAMESTOWN
1.5.1.400	UCF NORTH	W0992	JAMESTOWN
	Subtotal		9,086,972

Duke Energy Florida  
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Line				Capital Expenditures	OH or UG
1.	<b>Distribution</b>				
1.5	<b>Self-Optimizing Grid - SOG (Automation)</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
	1.5.1.401 UCF	W1012	JAMESTOWN	81,399	OH
	1.5.1.402 UCF	W1013	JAMESTOWN	185,823	OH
	1.5.1.403 UCF	W1015	JAMESTOWN	344,678	OH
	1.5.1.404 UCF	W1018	JAMESTOWN	144,685	OH
	1.5.1.405 DELAND EAST	W1103	DELAND	22,879	OH
	1.5.1.406 DELAND EAST	W1104	DELAND	38,256	OH
	1.5.1.407 DELAND EAST	W1105	DELAND	28,215	OH
	1.5.1.408 DELAND EAST	W1106	DELAND	23,594	OH
	1.5.1.409 DELAND EAST	W1109	DELAND	23,518	OH
	1.5.1.410 DELAND EAST	W1110	DELAND	59,516	OH
	1.5.1.411 DELAND EAST	W1481	DELAND	43,600	OH
	1.5.1.412 LAKE HELEN	W1703	DELAND	38,820	OH
	1.5.1.413 BAYWAY	X100	ST. PETERSBURG	170,739	OH
	1.5.1.414 FIFTY-FIRST STREET	X101	ST. PETERSBURG	233,431	OH
	1.5.1.415 FIFTY-FIRST STREET	X102	ST. PETERSBURG	259,695	OH
	1.5.1.416 FIFTY-FIRST STREET	X103	ST. PETERSBURG	130,069	OH
	1.5.1.417 FIFTY-FIRST STREET	X104	ST. PETERSBURG	225,545	OH
	1.5.1.418 FIFTY-FIRST STREET	X105	ST. PETERSBURG	48,400	OH
	1.5.1.419 FIFTY-FIRST STREET	X106	ST. PETERSBURG	(709)	OH
	1.5.1.420 FIFTY-FIRST STREET	X107	ST. PETERSBURG	289,755	OH
	1.5.1.421 FIFTY-FIRST STREET	X108	ST. PETERSBURG	155,558	OH
	1.5.1.422 GATEWAY	X112	WALSINGHAM	202,395	OH
	1.5.1.423 GATEWAY	X113	WALSINGHAM	493,042	OH
	1.5.1.424 GATEWAY	X119	WALSINGHAM	210,869	OH
	1.5.1.425 GATEWAY	X120	WALSINGHAM	257,687	OH
	1.5.1.426 GATEWAY	X121	WALSINGHAM	208,396	OH
	1.5.1.427 GATEWAY	X123	WALSINGHAM	124,432	OH
	1.5.1.428 GATEWAY	X125	WALSINGHAM	54,026	OH
	1.5.1.429 CROSSROADS	X133	WALSINGHAM	570,275	OH
	1.5.1.430 CROSSROADS	X136	ST. PETERSBURG	111,287	OH
	1.5.1.431 CROSSROADS	X138	ST. PETERSBURG	388,765	OH
	1.5.1.432 MAXIMO	X146	ST. PETERSBURG	25,727	OH
	1.5.1.433 PASADENA	X212	ST. PETERSBURG	72,141	OH
	1.5.1.434 PASADENA	X215	WALSINGHAM	113,736	OH
	1.5.1.435 PASADENA	X216	ST. PETERSBURG	355,794	OH
	1.5.1.436 THIRTY SECOND STREET	X25	WALSINGHAM	87,713	OH
	1.5.1.437 CENTRAL PLAZA	X262	ST. PETERSBURG	194,478	OH
	1.5.1.438 CENTRAL PLAZA	X264	ST. PETERSBURG	21,687	OH
	1.5.1.439 CENTRAL PLAZA	X265	ST. PETERSBURG	8,588	OH
	1.5.1.440 CENTRAL PLAZA	X267	ST. PETERSBURG	20,351	OH
	1.5.1.441 THIRTY SECOND STREET	X27	ST. PETERSBURG	318,410	OH
	1.5.1.442 NORTHEAST	X282	ST. PETERSBURG	171,630	OH
	1.5.1.443 NORTHEAST	X283	ST. PETERSBURG	(5,304)	OH
	1.5.1.444 NORTHEAST	X284	ST. PETERSBURG	2,827	OH
	1.5.1.445 NORTHEAST	X289	ST. PETERSBURG	173	OH
	1.5.1.446 NORTHEAST	X291	ST. PETERSBURG	136,856	OH
	1.5.1.447 SIXTEENTH STREET	X31	ST. PETERSBURG	317,900	OH
	1.5.1.448 SIXTEENTH STREET	X33	ST. PETERSBURG	14,731	OH
	1.5.1.449 SIXTEENTH STREET	X34	ST. PETERSBURG	14,558	OH
	1.5.1.450 SIXTEENTH STREET	X36	ST. PETERSBURG	141,588	OH
	1.5.1.451 SIXTEENTH STREET	X45	ST. PETERSBURG	15,669	OH
	1.5.1.452 KENNETH	X50	ST. PETERSBURG	8,076	OH
	1.5.1.453 KENNETH	X53	WALSINGHAM	10,046	OH
	1.5.1.454 KENNETH	X55	WALSINGHAM	1,851	OH
	1.5.1.455 KENNETH	X56	WALSINGHAM	7,221	OH
	1.5.1.456 KENNETH	X57	WALSINGHAM	5,383	OH
	1.5.1.457 DISSTON	X60	WALSINGHAM	305,668	OH
	1.5.1.458 DISSTON	X63	WALSINGHAM	7,281	OH
	1.5.1.459 DISSTON	X64	WALSINGHAM	24,848	OH
	1.5.1.460 DISSTON	X65	WALSINGHAM	629	OH
	1.5.1.461 DISSTON	X66	WALSINGHAM	383,621	OH
	1.5.1.462 VINYOY	X70	ST. PETERSBURG	645	OH
	1.5.1.463 VINYOY	X71	ST. PETERSBURG	538,253	OH
	1.5.1.464 VINYOY	X72	ST. PETERSBURG	371,979	OH
	1.5.1.465 VINYOY	X78	ST. PETERSBURG	358,541	OH
	1.5.1.466 FORTIETH STREET	X82	ST. PETERSBURG	10,338	OH
	1.5.1.467 FORTIETH STREET	X85	ST. PETERSBURG	3,527	OH
	1.5.1.468 BAYWAY	X96	ST. PETERSBURG	206,834	OH
	1.5.1.469 BAYWAY	X99	ST. PETERSBURG	108,100	OH
	<b>Subtotal</b>			<b>9,550,734</b>	
	<b>TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION</b>			<b>53,799,197</b>	

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Line	Distribution	Capital Expenditures	OH or UG
1.	Self-Optimizing Grid - SOG (C&C)		
1.5	Substation		
	Feeder		
	Operations Center		
1.5.2.1	ZUBER	A204	OCALA (22,351) OH
1.5.2.2	TWIN COUNTY RANCH	A216	INVERNESS (203) OH
1.5.2.3	TWIN COUNTY RANCH	A218	INVERNESS 7,511 OH
1.5.2.4	TWIN COUNTY RANCH	A221	INVERNESS 10,355 OH
1.5.2.5	CIRCLE SQUARE	A250	INVERNESS 126,200 OH
1.5.2.6	TANGERINE	A262	INVERNESS 497,307 OH
1.5.2.7	CITRUS HILLS	A284	INVERNESS 401,762 OH
1.5.2.8	CITRUS HILLS	A285	INVERNESS 198,915 OH
1.5.2.9	BROOKSVILLE	A95	INVERNESS 744,593 OH
1.5.2.10	BROOKSVILLE	A97	INVERNESS 1,002,323 OH
1.5.2.11	BROOKSVILLE	A98	INVERNESS 4 OH
1.5.2.12	BELLEAIR	C1002	CLEARWATER 410,045 OH
1.5.2.13	BELLEAIR	C1003	CLEARWATER 87,791 OH
1.5.2.14	BELLEAIR	C1005	CLEARWATER 74,193 OH
1.5.2.15	BELLEAIR	C1008	CLEARWATER 41,204 OH
1.5.2.16	DUNEDIN	C106	CLEARWATER 154,683 OH
1.5.2.17	DUNEDIN	C107	CLEARWATER 182,919 OH
1.5.2.18	DENHAM	C152	SEVEN SPRINGS 39,598 OH
1.5.2.19	DENHAM	C159	SEVEN SPRINGS 241,276 OH
1.5.2.20	CLEARWATER	C16	CLEARWATER 193,011 OH
1.5.2.21	CLEARWATER	C17	CLEARWATER 103,686 OH
1.5.2.22	PORT RICHEY WEST	C202	SEVEN SPRINGS 20,454 OH
1.5.2.23	PORT RICHEY WEST	C203	SEVEN SPRINGS 7,416 OH
1.5.2.24	PORT RICHEY WEST	C205	SEVEN SPRINGS (1,412) OH
1.5.2.25	PORT RICHEY WEST	C206	SEVEN SPRINGS 21,418 OH
1.5.2.26	PORT RICHEY WEST	C207	SEVEN SPRINGS 671,917 OH
1.5.2.27	PORT RICHEY WEST	C209	SEVEN SPRINGS 402,073 OH
1.5.2.28	HIGHLANDS	C2806	CLEARWATER 215,949 OH
1.5.2.29	TARPON SPRINGS	C301	SEVEN SPRINGS 11,994 OH
1.5.2.30	SAFETY HARBOR	C3518	CLEARWATER 1,710 OH
1.5.2.31	SAFETY HARBOR	C3521	CLEARWATER 39,239 OH
1.5.2.32	SAFETY HARBOR	C3528	CLEARWATER 29,034 OH
1.5.2.33	FLORA-MAR	C4007	SEVEN SPRINGS 772 OH
1.5.2.34	NEW PORT RICHEY	C441	SEVEN SPRINGS 40,895 OH
1.5.2.35	NEW PORT RICHEY	C442	SEVEN SPRINGS 20,489 OH
1.5.2.36	NEW PORT RICHEY	C443	SEVEN SPRINGS 286,582 OH
1.5.2.37	SEVEN SPRINGS	C4500	SEVEN SPRINGS 74,852 OH
1.5.2.38	SEVEN SPRINGS	C4509	SEVEN SPRINGS 64,993 OH
1.5.2.39	CURLLEW	C4973	SEVEN SPRINGS 49,899 OH
1.5.2.40	CURLLEW	C4987	CLEARWATER 505 OH
1.5.2.41	CURLLEW	C4991	SEVEN SPRINGS 43,203 OH
1.5.2.42	CLEARWATER	C5	CLEARWATER 130,567 OH
1.5.2.43	ALDERMAN	C5001	SEVEN SPRINGS 747 OH
1.5.2.44	ALDERMAN	C5009	SEVEN SPRINGS 445 OH
1.5.2.45	ALDERMAN	C5011	SEVEN SPRINGS 5,808 OH
1.5.2.46	BROOKER CREEK	C5400	SEVEN SPRINGS 105,135 OH
1.5.2.47	BROOKER CREEK	C5404	SEVEN SPRINGS 1,417 OH
1.5.2.48	BROOKER CREEK	C5406	SEVEN SPRINGS 1,057 OH
1.5.2.49	BROOKER CREEK	C55	SEVEN SPRINGS 2,222 OH
1.5.2.50	BAYVIEW	C653	CLEARWATER 6,407 OH
1.5.2.51	CLEARWATER	C7	CLEARWATER 127,539 OH
1.5.2.52	PALM HARBOR	C752	SEVEN SPRINGS 433 OH
1.5.2.53	PALM HARBOR	C756	SEVEN SPRINGS 979 OH
1.5.2.54	EAST CLEARWATER	C900	CLEARWATER 505 OH
1.5.2.55	EAST CLEARWATER	C906	CLEARWATER 11,149 OH
1.5.2.56	STARKEY ROAD	J115	WALSINGHAM 10,820 OH
1.5.2.57	STARKEY ROAD	J116	WALSINGHAM 44,736 OH
1.5.2.58	STARKEY ROAD	J117	WALSINGHAM 61,512 OH
1.5.2.59	STARKEY ROAD	J118	WALSINGHAM 199,619 OH
1.5.2.60	CROSS BAYOU	J140	WALSINGHAM 98,173 OH
1.5.2.61	CROSS BAYOU	J142	WALSINGHAM (130,294) OH
1.5.2.62	CROSS BAYOU	J147	WALSINGHAM 67,318 OH
1.5.2.63	CROSS BAYOU	J148	WALSINGHAM 126,599 OH
1.5.2.64	CROSS BAYOU	J150	WALSINGHAM 87,555 OH
1.5.2.65	OAKHURST	J221	WALSINGHAM 28,858 OH
1.5.2.66	OAKHURST	J223	WALSINGHAM (10,219) OH
1.5.2.67	OAKHURST	J224	WALSINGHAM (1,379) OH
1.5.2.68	OAKHURST	J227	WALSINGHAM 1,396,597 OH
1.5.2.69	OAKHURST	J228	WALSINGHAM 673,594 OH
1.5.2.70	ULMERTON	J240	WALSINGHAM 613 OH
1.5.2.71	ULMERTON	J242	WALSINGHAM 37,902 OH
1.5.2.72	TAYLOR AVENUE	J2906	WALSINGHAM - OH
1.5.2.73	TAYLOR AVENUE	J2907	WALSINGHAM 12,322 OH
1.5.2.74	LARGO	J404	CLEARWATER - OH
1.5.2.75	LARGO	J407	CLEARWATER 9,135 OH
1.5.2.76	LARGO	J408	CLEARWATER 7,613 OH
1.5.2.77	LARGO	J409	CLEARWATER 21,848 OH
1.5.2.78	WALSINGHAM	J552	WALSINGHAM 3 OH
1.5.2.79	WALSINGHAM	J553	WALSINGHAM 2,882 OH
1.5.2.80	WALSINGHAM	J554	WALSINGHAM 19,691 OH
	<b>Subtotal</b>		<b>9,656,712</b>

Duke Energy Florida  
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 Duke Energy Florida, LLC  
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.2.81	WALSINGHAM	J555	WALSINGHAM	14,423	OH
1.5.2.82	WALSINGHAM	J557	WALSINGHAM	1,683	OH
1.5.2.83	ULMERTON WEST	J682	CLEARWATER	456,274	OH
1.5.2.84	ULMERTON WEST	J691	WALSINGHAM	6,157	OH
1.5.2.85	ULMERTON WEST	J692	WALSINGHAM	17,623	OH
1.5.2.86	SEMINOLE	J869	WALSINGHAM	(1,396)	OH
1.5.2.87	SEMINOLE	J890	WALSINGHAM	285,950	OH
1.5.2.88	SEMINOLE	J892	WALSINGHAM	208,403	OH
1.5.2.89	TAFT	K1023	S. E. ORLANDO	28,186	OH
1.5.2.90	MEADOW WOODS EAST	K1060	S. E. ORLANDO	22,358	OH
1.5.2.91	MEADOW WOODS EAST	K1063	S. E. ORLANDO	33,540	OH
1.5.2.92	BONNET CREEK	K1231	BUENA VISTA	7,437	OH
1.5.2.93	FOUR CORNERS	K1406	BUENA VISTA	6,336	OH
1.5.2.94	COUNTRY OAKS	K1443	LAKE WALES	(5,570)	OH
1.5.2.95	POINCIANA	K1508	LAKE WALES	24,331	OH
1.5.2.96	CABBAGE ISLAND	K1616	LAKE WALES	52,145	OH
1.5.2.97	DINNER LAKE	K1687	HIGHLANDS	22,614	OH
1.5.2.98	LAKEWOOD	K1694	HIGHLANDS	12,149	OH
1.5.2.99	CHAMPIONS GATE	K1761	BUENA VISTA	206,526	OH
1.5.2.100	MEADOW WOODS SOUTH	K1777	S. E. ORLANDO	45,123	OH
1.5.2.101	MEADOW WOODS SOUTH	K1778	S. E. ORLANDO	(62)	OH
1.5.2.102	MEADOW WOODS SOUTH	K1780	BUENA VISTA	68,905	OH
1.5.2.103	MEADOW WOODS SOUTH	K1781	S. E. ORLANDO	222,366	OH
1.5.2.104	HAINES CITY	K18	LAKE WALES	31,449	OH
1.5.2.105	HAINES CITY	K20	LAKE WALES	17,745	OH
1.5.2.106	WINTER GARDEN	K201	WINTER GARDEN	1,154,136	OH
1.5.2.107	HAINES CITY	K22	LAKE WALES	210,621	OH
1.5.2.108	HEMPLE	K2244	WINTER GARDEN	10,703	OH
1.5.2.109	HEMPLE	K2246	WINTER GARDEN	5,796	OH
1.5.2.110	HEMPLE	K2247	WINTER GARDEN	30,133	OH
1.5.2.111	HEMPLE	K2250	WINTER GARDEN		OH
1.5.2.112	ORANGEWOOD	K228	BUENA VISTA	4,105	OH
1.5.2.113	COLONIAL	K2476	S. E. ORLANDO	8,390	OH
1.5.2.114	CELEBRATION	K2701	BUENA VISTA	15,258	OH
1.5.2.115	CELEBRATION	K2703	BUENA VISTA	11,983	OH
1.5.2.116	CELEBRATION	K2704	BUENA VISTA	8,953	OH
1.5.2.117	CELEBRATION	K2706	BUENA VISTA	13,436	OH
1.5.2.118	CROWN POINT	K279	WINTER GARDEN	2,340	OH
1.5.2.119	WINDERMERE	K302	WINTER GARDEN	3,432	OH
1.5.2.120	DUNDEE	K3246	LAKE WALES	151	OH
1.5.2.121	LAKE LUNTZ	K3287	WINTER GARDEN	506,639	OH
1.5.2.122	BARNUM CITY	K3362	BUENA VISTA	369,248	OH
1.5.2.123	PINECASTLE	K396	S. E. ORLANDO	76	OH
1.5.2.124	WESTRIDGE	K421	BUENA VISTA	1,777	OH
1.5.2.125	WESTRIDGE	K425	BUENA VISTA	216,714	OH
1.5.2.126	HUNTERS CREEK	K45	BUENA VISTA	43,337	OH
1.5.2.127	CENTRAL PARK	K495	BUENA VISTA	-	OH
1.5.2.128	LOUGHMAN	K5079	LAKE WALES	590,942	OH
1.5.2.129	HUNTERS CREEK	K51	BUENA VISTA	4,643	OH
1.5.2.130	BAY HILL	K67	BUENA VISTA	5,739	OH
1.5.2.131	BAY HILL	K72	BUENA VISTA	1,662	OH
1.5.2.132	BAY HILL	K74	BUENA VISTA	17,634	OH
1.5.2.133	BAY HILL	K75	WINTER GARDEN	31,098	OH
1.5.2.134	BAY HILL	K76	BUENA VISTA	4,408	OH
1.5.2.135	ISLEWORTH	K779	BUENA VISTA	69,385	OH
1.5.2.136	ISLEWORTH	K781	BUENA VISTA	59,642	OH
1.5.2.137	BAY HILL	K79	BUENA VISTA	26,895	OH
1.5.2.138	LAKE WILSON	K883	BUENA VISTA	1,047	OH
1.5.2.139	VINELAND	K903	BUENA VISTA	190	OH
1.5.2.140	VINELAND	K904	BUENA VISTA	5,235	OH
1.5.2.141	VINELAND	K906	BUENA VISTA	48,855	OH
1.5.2.142	SAND LAKE	K934	BUENA VISTA	144,077	OH
1.5.2.143	BOGGY MARSH	K957	BUENA VISTA	460,138	OH
1.5.2.144	BOGGY MARSH	K959	BUENA VISTA	1,716	OH
1.5.2.145	BOGGY MARSH	K960	BUENA VISTA	43,341	OH
1.5.2.146	BONNET CREEK	K976	BUENA VISTA	6,496	OH
1.5.2.147	EUSTIS SOUTH	M1059	APOPKA	37,896	OH
1.5.2.148	WEKIVA	M107	APOPKA	19,914	OH
1.5.2.149	OCOEE	M1087	WINTER GARDEN	4,723	OH
1.5.2.150	OCOEE	M1092	WINTER GARDEN	8,065	OH
1.5.2.151	OCOEE	M1094	WINTER GARDEN	7	OH
1.5.2.152	WEKIVA	M112	APOPKA	6,617	OH
1.5.2.153	EATONVILLE	M1136	LONGWOOD	66,066	OH
1.5.2.154	LONGWOOD	M144	JAMESTOWN	10,983	OH
1.5.2.155	LISBON	M1520	APOPKA	37,588	OH
1.5.2.156	WOODSMERE	M254	LONGWOOD	6,454	OH
1.5.2.157	KELLER ROAD	M3	LONGWOOD	(71)	OH
1.5.2.158	CLARCONA	M351	WINTER GARDEN	6,610	OH
1.5.2.159	UMATILLA	M4405	APOPKA	1,869	OH
1.5.2.160	BAY RIDGE	M447	APOPKA	3,377	OH
	Subtotal			6,135,164	

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Witness: C.A.Mendez  
Exh. No. (CAM-1)  
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Line				Capital Expenditures	OH or UG
1.	<b>Distribution</b>				
1.5	<b>Self-Optimizing Grid - SOG (C&amp;C)</b>				
	<b>Substation</b>	<b>Feder</b>	<b>Operations Center</b>		
1.5.2.161	BAY RIDGE	M451	APOPKA	25,137	OH
1.5.2.162	BAY RIDGE	M453	APOPKA	(197)	OH
1.5.2.163	PIEDMONT	M475	APOPKA	(749)	OH
1.5.2.164	EUSTIS	M499	APOPKA	37,377	OH
1.5.2.165	ALTAMONTE	M572	LONGWOOD	57,358	OH
1.5.2.166	SPRING LAKE	M668	LONGWOOD	3,512	OH
1.5.2.167	APOPKA SOUTH	M722	APOPKA	44,992	OH
1.5.2.168	APOPKA SOUTH	M727	APOPKA	28,472	OH
1.5.2.169	MATLAND	M82	LONGWOOD	19,872	OH
1.5.2.170	FERN PARK	M907	LONGWOOD	214,633	OH
1.5.2.171	FERN PARK	M908	LONGWOOD	16,035	OH
1.5.2.172	FERN PARK	M909	LONGWOOD	23,645	OH
1.5.2.173	WINTER PARK	W0015	LONGWOOD	1,433	OH
1.5.2.174	CASSELBERRY	W0017	JAMESTOWN	44,907	OH
1.5.2.175	CASSELBERRY	W0020	LONGWOOD	133,670	OH
1.5.2.176	CASSELBERRY	W0028	JAMESTOWN	19,750	OH
1.5.2.177	CASSELBERRY	W0029	LONGWOOD	125,980	OH
1.5.2.178	LAKE ALOMA	W0153	LONGWOOD	27,061	OH
1.5.2.179	WEST CHAPMAN	W0176	JAMESTOWN	-	OH
1.5.2.180	OVIDO	W0176	JAMESTOWN	18,949	OH
1.5.2.181	WINTER SPRINGS	W0187	JAMESTOWN	16,458	OH
1.5.2.182	WINTER SPRINGS	W0189	JAMESTOWN	74,821	OH
1.5.2.183	WINTER SPRINGS	W0192	JAMESTOWN	10,265	OH
1.5.2.184	WINTER SPRINGS	W0196	JAMESTOWN	18,730	OH
1.5.2.185	NARCOOSSEE	W0216	S. E. ORLANDO	22,610	OH
1.5.2.186	EAST ORANGE	W0265	JAMESTOWN	8,514	OH
1.5.2.187	SKY LAKE	W0363	S. E. ORLANDO	6,590	OH
1.5.2.188	SKY LAKE	W0366	S. E. ORLANDO	3	OH
1.5.2.189	SKY LAKE	W0368	S. E. ORLANDO	471,829	OH
1.5.2.190	PINECASTLE	W0392	S. E. ORLANDO	2,884	OH
1.5.2.191	CONWAY	W0405	S. E. ORLANDO	177	OH
1.5.2.192	CONWAY	W0407	S. E. ORLANDO	2,782	OH
1.5.2.193	CONWAY	W0408	S. E. ORLANDO	6,965	OH
1.5.2.194	SUNFLOWER	W0472	JAMESTOWN	7,621	OH
1.5.2.195	CASSADAGA	W0524	DELAND	671,695	OH
1.5.2.196	CURRY FORD	W0601	S. E. ORLANDO	(376)	OH
1.5.2.197	WEST CHAPMAN	W0703	JAMESTOWN	191,351	OH
1.5.2.198	DELAND	W0805	DELAND	(41,739)	OH
1.5.2.199	DELAND	W0806	DELAND	3	OH
1.5.2.200	WINTER PARK EAST	W0925	JAMESTOWN	37,713	OH
1.5.2.201	WINTER PARK EAST	W0926	JAMESTOWN	9,975	OH
1.5.2.202	BITHLO	W0951	JAMESTOWN	7,398	OH
1.5.2.203	BITHLO	W0955	JAMESTOWN	2,003,309	OH
1.5.2.204	BITHLO	W0956	JAMESTOWN	4,151,333	OH
1.5.2.205	RIO PINAR	W0968	S. E. ORLANDO	11,941	OH
1.5.2.206	UCF NORTH	W0992	JAMESTOWN	35,307	OH
1.5.2.207	UCF	W1018	JAMESTOWN	26,819	OH
1.5.2.208	DELAND EAST	W1103	DELAND	7,205	OH
1.5.2.209	DELAND EAST	W1104	DELAND	7	OH
1.5.2.210	DELAND EAST	W1105	DELAND	985	OH
1.5.2.211	DELAND EAST	W1106	DELAND	21,637	OH
1.5.2.212	DELAND EAST	W1109	DELAND	13,876	OH
1.5.2.213	DELAND EAST	W1110	DELAND	1,148	OH
1.5.2.214	LAKE HELEN	W1703	DELAND	4,212	OH
1.5.2.215	BAYWAY	X100	ST. PETERSBURG	1,480	OH
1.5.2.216	FIFTY-FIRST STREET	X101	ST. PETERSBURG	2,319,628	OH
1.5.2.217	FIFTY-FIRST STREET	X102	ST. PETERSBURG	2,322,500	OH
1.5.2.218	FIFTY-FIRST STREET	X104	ST. PETERSBURG	67,680	OH
1.5.2.219	FIFTY-FIRST STREET	X107	ST. PETERSBURG	595,395	OH
1.5.2.220	FIFTY-FIRST STREET	X108	ST. PETERSBURG	2,370	OH
1.5.2.221	GATEWAY	X112	WALSINGHAM	143,093	OH
1.5.2.222	GATEWAY	X120	WALSINGHAM	113,997	OH
1.5.2.223	GATEWAY	X121	WALSINGHAM	1,686	OH
1.5.2.224	CROSSROADS	X133	WALSINGHAM	601,416	OH
1.5.2.225	CROSSROADS	X136	ST. PETERSBURG	207,832	OH
1.5.2.226	MAXIMO	X146	ST. PETERSBURG	6,521	OH
1.5.2.227	PASADENA	X215	WALSINGHAM	2,508	OH
1.5.2.228	PASADENA	X216	ST. PETERSBURG	1,754	OH
1.5.2.229	THIRTY SECOND STREET	X25	WALSINGHAM	1,721	OH
1.5.2.230	CENTRAL PLAZA	X262	ST. PETERSBURG	3,597	OH
1.5.2.231	CENTRAL PLAZA	X264	ST. PETERSBURG	38,707	OH
1.5.2.232	CENTRAL PLAZA	X265	ST. PETERSBURG	20,134	OH
1.5.2.233	THIRTY SECOND STREET	X27	ST. PETERSBURG	2,940	OH
1.5.2.234	NORTHEAST	X286	ST. PETERSBURG	(6,475)	OH
1.5.2.235	SIXTEENTH STREET	X31	ST. PETERSBURG	457	OH
1.5.2.236	SIXTEENTH STREET	X34	ST. PETERSBURG	77,619	OH
1.5.2.237	KENNETH	X50	ST. PETERSBURG	32,311	OH
1.5.2.238	KENNETH	X53	WALSINGHAM	1,631	OH
1.5.2.239	KENNETH	X55	WALSINGHAM	3,441	OH
1.5.2.240	KENNETH	X56	WALSINGHAM	2,495	OH
1.5.2.241	KENNETH	X57	WALSINGHAM	20,119	OH
1.5.2.242	DISSTON	X60	WALSINGHAM	58,608	OH
1.5.2.243	DISSTON	X64	WALSINGHAM	38,353	OH
1.5.2.244	DISSTON	X66	WALSINGHAM	119,538	OH
1.5.2.245	VINOY	X72	ST. PETERSBURG	1,253	OH
1.5.2.246	BAYWAY	X96	ST. PETERSBURG	770,940	OH
	<b>Subtotal</b>			<b>16,221,230</b>	
	<b>TOTAL SELF-OPTIMIZING GRID (SOG) - CAPACITY &amp; CONNECTIVITY</b>			<b>32,013,106</b>	
	<b>TOTAL SELF-OPTIMIZING GRID (SOG) - AUTOMATION</b>			<b>53,799,197</b>	
	<b>TOTAL SOG</b>			<b>85,812,303</b>	

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Line		Capital Expenditures	OH or UG
<b>1.</b>	<b>Distribution</b>		
1.6	<b>Transmission Wood Pole Replacement - Distribution Underbuild - O/H</b>		
1.6.1	Included in Transmission Wood Pole Replacement project detail	<b>4,765,700</b>	OH
<b>1.7</b>	<b>Substation Hardening - O/H</b>		
	<b>Substation</b>		
1.7.1	ALMT	192,006	OH
1.7.2	BAYH	1,259,697	OH
1.7.3	BLVW	136,746	OH
1.7.4	BTLO	170,369	OH
1.7.5	CASA	116,764	OH
1.7.6	DNLN	(1,950)	OH
1.7.7	ECON	157,310	OH
1.7.8	ELFR	408,108	OH
1.7.9	ELWL	585	OH
1.7.10	FMD	902,440	OH
1.7.11	FSPF	230,544	OH
1.7.12	LE-2	285	OH
1.7.13	MAGN	(1,359)	OH
1.7.14	MCLO	366,224	OH
1.7.15	S-0026	213,187	OH
1.7.16	S-0045	34,959	OH
1.7.17	S-0066	18,539	OH
1.7.18	S-0083	199,634	OH
1.7.19	S-0085	297	OH
1.7.20	S-0143	64,057	OH
1.7.21	S-0156	154,395	OH
1.7.22	S-0167	140,658	OH
1.7.23	S-0206	39,523	OH
1.7.24	S-0305	46,625	OH
1.7.25	S-0315	30,660	OH
1.7.26	STAR	63,707	OH
	<b>Substation Hardening - O/H</b>	<b>TOTAL</b>	
	<b>Substation Hardening - O/H</b>	<b>TOTAL</b>	
	<b>Substation Hardening - O/H</b>	<b>TOTAL</b>	
		<b>2,477,471</b>	
		<b>2,602,464</b>	
		<b>4,944,010</b>	
<b>3.</b>	<b>Veg. Management Capital Programs</b>		
3.1	<b>Vegetation Management - Distribution</b>		
3.1	Vegetation Management expenses are not required to be recorded at the project level.	<b>1,967,085</b>	OH

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Line				Capital Expenditures	OH or UG
<b>4. Underground Distribution</b>					
4.2	<b>Lateral Hardening - U/G</b>				
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>		
4.2.1	CLEARWATER	C10	CLEARWATER	75,732	UG
4.2.2	CLEARWATER	C11	CLEARWATER	225,351	UG
4.2.3	CLEARWATER	C12	CLEARWATER	49,068	UG
4.2.4	CLEARWATER	C18	CLEARWATER	71,016	UG
4.2.5	PORT RICHEY WEST	C202	SEVEN SPRINGS	3,874,649	UG
4.2.6	PORT RICHEY WEST	C205	SEVEN SPRINGS	1,378,763	UG
4.2.7	PORT RICHEY WEST	C207	SEVEN SPRINGS	979,182	UG
4.2.8	PORT RICHEY WEST	C208	SEVEN SPRINGS	(34,614)	UG
4.2.9	PORT RICHEY WEST	C209	SEVEN SPRINGS	1,100,380	UG
4.2.10	PORT RICHEY WEST	C210	SEVEN SPRINGS	2,935,838	UG
4.2.11	SEVEN SPRINGS	C4501	SEVEN SPRINGS	62,842	UG
4.2.12	SEVEN SPRINGS	C4508	SEVEN SPRINGS	197,461	UG
4.2.13	CURLEW	C4973	SEVEN SPRINGS	22,870	UG
4.2.14	CURLEW	C4976	SEVEN SPRINGS	12,782	UG
4.2.15	CURLEW	C4985	SEVEN SPRINGS	36,109	UG
4.2.16	CURLEW	C4987	CLEARWATER	6,408	UG
4.2.17	CURLEW	C4989	CLEARWATER	53,926	UG
4.2.18	CURLEW	C4990	CLEARWATER	23,297	UG
4.2.19	CURLEW	C4991	SEVEN SPRINGS	32,350	UG
4.2.20	PALM HARBOR	C757	SEVEN SPRINGS	6,028	UG
4.2.21	CROSS BAYOU	J141	WALSINGHAM	706,608	UG
4.2.22	CROSS BAYOU	J143	WALSINGHAM	157,883	UG
4.2.23	CROSS BAYOU	J148	WALSINGHAM	35,264	UG
4.2.24	OAKHURST	J224	WALSINGHAM	1,739,962	UG
4.2.25	OAKHURST	J227	WALSINGHAM	1,304,856	UG
4.2.26	HEMPLE	K2246	WINTER GARDEN	350,582	UG
4.2.27	HEMPLE	K2250	WINTER GARDEN	193,008	UG
4.2.28	HEMPLE	K2252	WINTER GARDEN	17,571	UG
4.2.29	HEMPLE	K2253	WINTER GARDEN	394,910	UG
4.2.30	CENTRAL PARK	K495	BUENA VISTA	23,934	UG
4.2.31	CLERMONT	K601	CLERMONT	49,531	UG
4.2.32	BAY HILL	K67	BUENA VISTA	235,486	UG
4.2.33	BAY HILL	K68	WINTER GARDEN	191,405	UG
4.2.34	BAY HILL	K73	WINTER GARDEN	47,847	UG
4.2.35	BAY HILL	K76	BUENA VISTA	98,805	UG
4.2.36	BOGGY MARSH	K957	BUENA VISTA	20,589	UG
4.2.37	BOGGY MARSH	K959	BUENA VISTA	24,235	UG
4.2.38	MAITLAND	M80	LONGWOOD	483,740	UG
4.2.39	MAITLAND	M82	LONGWOOD	193,275	UG
4.2.40	ST GEORGE ISLAND	N234	MONTICELLO	59,907	UG
4.2.41	CASSELBERRY	W0022	LONGWOOD	13,978	UG
4.2.42	CASSELBERRY	W0027	JAMESTOWN	2,427	UG
4.2.43	CASSELBERRY	W0029	LONGWOOD	5,372	UG
4.2.44	MAITLAND	W0079	LONGWOOD	1,093,058	UG
4.2.45	MAITLAND	W0086	LONGWOOD	1,135,882	UG
4.2.46	LAKE ALOMA	W0151	JAMESTOWN	202,580	UG
4.2.47	LAKE ALOMA	W0153	JAMESTOWN	279,751	UG
4.2.48	ECON	W0320	JAMESTOWN	189,304	UG
4.2.49	ECON	W0321	JAMESTOWN	232,422	UG
4.2.50	SKY LAKE	W0363	S. E. ORLANDO	215,949	UG
4.2.51	SKY LAKE	W0365	S. E. ORLANDO	917,736	UG
4.2.52	SKY LAKE	W0366	S. E. ORLANDO	560,351	UG
4.2.53	SKY LAKE	W0367	S. E. ORLANDO	38,912	UG
4.2.54	SKY LAKE	W0368	S. E. ORLANDO	227,507	UG
4.2.55	PINECASTLE	W0391	S. E. ORLANDO	1,966,237	UG
4.2.56	CENTRAL PARK	W0497	S. E. ORLANDO	193	UG
4.2.57	DELAND	W0805	DELAND	2,017,908	UG
4.2.58	DELAND	W0806	DELAND	296,135	UG
4.2.59	DELAND	W0807	DELAND	3,880,858	UG
4.2.60	DELAND	W0808	DELAND	4,000,925	UG
4.2.61	DELAND	W0809	DELAND	189,937	UG
4.2.62	RIO PINAR	W0968	S. E. ORLANDO	44,871	UG
4.2.63	RIO PINAR	W0970	S. E. ORLANDO	600,492	UG
4.2.64	RIO PINAR	W0975	S. E. ORLANDO	137,797	UG
4.2.65	DELAND EAST	W1103	DELAND	1,153,970	UG
	Subtotal			36,843,388	

**Duke Energy Florida**  
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Line				Capital Expenditures	OH or UG	
<b>4. Underground Distribution</b>						
4.2	<b>Lateral Hardening - U/G</b>					
	<b>Substation</b>	<b>Feeder</b>	<b>Operations Center</b>			
	4.2.66	DELAND EAST	W1105	DELAND	3,128,105	UG
	4.2.67	DELAND EAST	W1109	DELAND	133,151	UG
	4.2.68	FIFTY-FIRST STREET	X101	ST. PETERSBURG	7,445,857	UG
	4.2.69	FIFTY-FIRST STREET	X102	ST. PETERSBURG	3,186,945	UG
	4.2.70	FIFTY-FIRST STREET	X108	ST. PETERSBURG	3,104,246	UG
	4.2.71	GATEWAY	X111	WALSINGHAM	23,728	UG
	4.2.72	GATEWAY	X113	WALSINGHAM	18,221	UG
	4.2.73	GATEWAY	X123	WALSINGHAM	(9,234)	UG
	4.2.74	GATEWAY	X125	WALSINGHAM	67,336	UG
	4.2.75	PASADENA	X211	WALSINGHAM	5,626,163	UG
	4.2.76	PASADENA	X213	ST. PETERSBURG	5,280,733	UG
	4.2.77	PASADENA	X219	ST. PETERSBURG	2,877,273	UG
	4.2.78	VINOY	X70	ST. PETERSBURG	139,951	UG
	4.2.79	VINOY	X71	ST. PETERSBURG	12,309	UG
		Subtotal			31,034,784	
		<b>Lateral Hardening - U/G</b>	<b>TOTAL</b>		<b>67,878,172</b>	
<b>4. Underground Distribution</b>						
4.1	Underground Flood Mitigation					
			Feeder			
	4.1.1		C208		21,885	UG
	4.1.2		C209		6,678	UG
	4.1.3		C210		63,471	UG
	4.1.4		C4002		59,076	UG
		<b>Underground Flood Mitigation</b>	<b>TOTAL</b>		<b>151,110</b>	

Duke Energy Florida  
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Line		Capital Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>		
2.1	Transmission Pole Replacements		
	Line ID		
2.1.1	AD-1	2,574,505	OH
2.1.2	AF-1	(2,568)	OH
2.1.3	AL-1	21,816	OH
2.1.4	AL-3	3,394,286	OH
2.1.5	AL-3-TL1	1,508,737	OH
2.1.6	AL-3-TL3	54,922	OH
2.1.7	ALP-2	483,177	OH
2.1.8	ALP-SUC-1	8,087,340	OH
2.1.9	ALP-SUC-1-TL3	4,870	OH
2.1.10	AND-2	25,396	OH
2.1.11	AO-1	9,431	OH
2.1.12	AO-2	73,463	OH
2.1.13	APW-1	274,276	OH
2.1.14	ASC-1	70,883	OH
2.1.15	ASL-1	564,447	OH
2.1.16	ASL-2	462,316	OH
2.1.17	ASW-1	1,387,450	OH
2.1.18	ASW-2	37,820	OH
2.1.19	ASW-3	1,147,050	OH
2.1.20	AUCF-1	1,793,005	OH
2.1.21	AW-1	234,633	OH
2.1.22	BBW-1	1,223,190	OH
2.1.23	BCF-1	7,445	OH
2.1.24	BCF-BW-2-TL4	27,550	OH
2.1.25	BCP-1	5,665	OH
2.1.26	BF-1	4,071,412	OH
2.1.27	BFE-1	96,085	OH
2.1.28	BI-1	5,797	OH
2.1.29	BI-2	18,850	OH
2.1.30	BK-1	1,792,646	OH
2.1.31	BMF-2	2,237	OH
2.1.32	BPB-1	1,799	OH
2.1.33	BW-1	7,597	OH
2.1.34	BWKX-1	26,623	OH
2.1.35	BWX-1	305,545	OH
2.1.36	BZ-5	0	OH
2.1.37	BZ-6	40,969	OH
2.1.38	HTW-2	(21,968)	OH
2.1.39	CEB-2	12,901	OH
2.1.40	CEB-3	1,323	OH
2.1.41	CET-1	380,263	OH
2.1.42	CF-2	1,161	OH
2.1.43	CF-3	(808,359)	OH
2.1.44	CFLE-1	103,099	OH
2.1.45	CFW-3	1,390	OH
2.1.46	CGP-1/IS-5	56,508	OH
2.1.47	CLA-1	33,674	OH
2.1.48	CLC-1	2,370,414	OH
2.1.49	CLC-2	111,798	OH
2.1.50	CLL-2	1,263,570	OH
2.1.51	CP-1	(1,000)	OH
2.1.52	CP-2	215,514	OH
2.1.53	CP-3	80,971	OH
2.1.54	CPS-1	2,078,510	OH
2.1.55	CRB-3-TL1	10,310	OH
2.1.56	CRB-4	5,567	OH
2.1.57	CS-1	81,469	OH
2.1.58	CSB-1-TL1	1,972,010	OH
2.1.59	CSB-2	10,027	OH
2.1.60	DA-1	933,454	OH
2.1.61	DC-1	653,929	OH
2.1.62	DCO-1	67,810	OH
2.1.63	DDW-1	27,500	OH
2.1.64	DDW-2	995,977	OH
2.1.65	DEX-1	83,938	OH
	<b>Subtotal</b>	<b>40,562,425</b>	

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Line		Capital Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>		
2.1	Transmission Pole Replacements		
	Line ID		
2.1.66	DK-1	49,555	OH
2.1.67	DL-1	42	OH
2.1.68	DLL-OCF-1	3,295,275	OH
2.1.69	DL-LTW-1	96,069	OH
2.1.70	DLM-1	(57,806)	OH
2.1.71	DLP-1	475,949	OH
2.1.72	DLS-1	33,004	OH
2.1.73	DLW-1	1,453,300	OH
2.1.74	DLW-2	(1,544)	OH
2.1.75	DLW-3	21,405	OH
2.1.76	DLW-4	3,807	OH
2.1.77	DLW-5	1,735	OH
2.1.78	DLW-6	96,063	OH
2.1.79	DP-1-TL3	12,720	OH
2.1.80	DR-1	1,018,830	OH
2.1.81	DWB-1	2,156,019	OH
2.1.82	DWD-1	(297)	OH
2.1.83	DWS-1	1,112,096	OH
2.1.84	ECTW-3	344,864	OH
2.1.85	ECTW-4	711,104	OH
2.1.86	ED-1	10,816	OH
2.1.87	ED-4	1,792	OH
2.1.88	EP-2	124,379	OH
2.1.89	EP-3	5,242	OH
2.1.90	EP-5	260,726	OH
2.1.91	EU-1	183,710	OH
2.1.92	FFG-1	9,829	OH
2.1.93	FH-1	1,324,077	OH
2.1.94	FMB-1	857,635	OH
2.1.95	FMB-3	1,385,936	OH
2.1.96	FTO-1-TL1	617,235	OH
2.1.97	FTR-2	1,575,229	OH
2.1.98	FTR-3	1,240,418	OH
2.1.99	GBC-1	579	OH
2.1.100	HB-1	5,906	OH
2.1.101	HB-2	35,467	OH
2.1.102	HB-3	1,383,738	OH
2.1.103	HCL-1	528,812	OH
2.1.104	HCR-HT-1	196,513	OH
2.1.105	HDU-1	2,275,342	OH
2.1.106	HGC-1	74,083	OH
2.1.107	HP-1	134,458	OH
2.1.108	HP-2	55,234	OH
2.1.109	HTW-1	0	OH
2.1.110	ICB-1	1,881,867	OH
2.1.111	ICB-2	6,095	OH
2.1.112	ICLB-1	14,094	OH
2.1.113	ICLB-2	3,043	OH
2.1.114	ICLW-1	(69,894)	OH
2.1.115	ICLW-2	1,239,168	OH
2.1.116	ICLW-3	1,711,184	OH
2.1.117	ICLW-6	3,960,555	OH
2.1.118	ICP-1	12,845	OH
2.1.119	IG-GUF-1	3,194	OH
2.1.120	IS-1	60,636	OH
2.1.121	IS-4	10,662	OH
2.1.122	JA-2	3,831,173	OH
2.1.123	JF-1	1,453,636	OH
2.1.124	JH-3	81,264	OH
2.1.125	JQ-2	9,535	OH
2.1.126	JQ-2-TL3	310,066	OH
2.1.127	JS-1	2,833	OH
2.1.128	JS-3	174,264	OH
2.1.129	JS-3-TL2	9,593	OH
2.1.130	JV-1	533,837	OH
	<b>Subtotal</b>	<b>38,348,996</b>	

**Duke Energy Florida**  
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Line		Capital Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>		
2.1	Transmission Pole Replacements		
	Line ID		
	2.1.131	4,378	OH
	2.1.132	28,455	OH
	2.1.133	9,605	OH
	2.1.134	675,344	OH
	2.1.135	27,911	OH
	2.1.136	2,880	OH
	2.1.137	1,390	OH
	2.1.138	3,813,813	OH
	2.1.139	1,972,601	OH
	2.1.140	(43,592)	OH
	2.1.141	855,080	OH
	2.1.142	2,909	OH
	2.1.143	475	OH
	2.1.144	3,815,060	OH
	2.1.145	36,199	OH
	2.1.146	4,362	OH
	2.1.147	63,813	OH
	2.1.148	7,217	OH
	2.1.149	36	OH
	2.1.150	179,603	OH
	2.1.151	5,237	OH
	2.1.152	1,135,719	OH
	2.1.153	10,448	OH
	2.1.154	1,694,477	OH
	2.1.155	4,309	OH
	2.1.156	1,519,182	OH
	2.1.157	36	OH
	2.1.158	3,959,236	OH
	2.1.159	247,381	OH
	2.1.160	1,224,016	OH
	2.1.161	599,281	OH
	2.1.162	1,067,324	OH
	2.1.163	27,928	OH
	2.1.164	520,272	OH
	2.1.165	263,543	OH
	2.1.166	212,006	OH
	2.1.167	2,763,508	OH
	2.1.168	3,203,931	OH
	2.1.169	11,187	OH
	2.1.170	7,954	OH
	2.1.171	1,893	OH
	2.1.172	0	OH
	2.1.173	337	OH
	2.1.174	577,925	OH
	2.1.175	31,316	OH
	2.1.176	11,425	OH
	2.1.177	184,274	OH
	2.1.178	41,698	OH
	2.1.179	748	OH
	2.1.180	40,070	OH
	2.1.181	1,094	OH
	2.1.182	1,254,471	OH
	2.1.183	1,336,764	OH
	2.1.184	916,481	OH
	<b>Subtotal</b>	<b>34,333,010</b>	

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Line			Capital Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
<b>2.1</b>	<b>Transmission Pole Replacements</b>			
	<b>Substation</b>	<b>Line ID</b>		
	2.1.185	WO-2	108,078	OH
	2.1.186	WO-3	77,806	OH
	2.1.187	WO-4	63,931	OH
	2.1.188	WO-5	1,041,013	OH
	2.1.189	WO-6	93,758	OH
	2.1.190	WO-7	2,630,384	OH
	2.1.191	WP-1	134,671	OH
	2.1.192	WR-1	30,281	OH
	2.1.193	WR-2	4,573	OH
	2.1.194	WR-3	43,966	OH
	2.1.195	WR-4	2,427	OH
	2.1.196	WR-7	42	OH
	2.1.197	WT-1	2,403	OH
	2.1.198	WWW-1	55,111	OH
	<b>Subtotal</b>		<b>4,288,444</b>	
	<b>Total Transmission Pole Replacements (Includes costs for Distribution Underbuild activities)</b>		<b>117,532,875</b>	
	<b>Total Transmission Pole Replacements - Distribution Underbuild (pgs 85-90 7A FERC tabs)</b>		<b>4,765,700</b>	
	<b>Total Transmission Pole Replacements - Transmission (pgs 81-84 7A FERC tabs)</b>		<b>112,767,175</b>	

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Line			Capital Expenditures	OH or UG
<b>2.</b>	<b>Transmission</b>			
<b>2.2</b>	<b>Structure Hardening - Trans - Tower Upgrades</b>			
2.2.1		CP-1	1,390,523	OH
2.2.2		NR-1	11,063	OH
2.2.3		NR-4	1,613,895	OH
2.2.4		SF-2	22,445	OH
2.2.5		WLXF-1	189,128	OH
<b>TOTAL</b>	<b>Structure Hardening - Trans - Tower Upgrades</b>		<b>3,227,054</b>	
<b>2.3</b>	<b>Structure Hardening - Trans - Cathodic Protection</b>			
2.3.1		CC-6	(5,482)	OH
2.3.2		CFO-2	13,270	OH
2.3.3		CFO-4	73,386	OH
2.3.4		CFW-4	4,872	OH
2.3.5		CFW-5	59,814	OH
2.3.6		CFW-6	979	OH
2.3.7		CLT-2	580,823	OH
2.3.8		CRCF-1	156,725	OH
2.3.9		NC-1	377,468	OH
2.3.10		NC-2	111,738	OH
2.3.11		SW-1	864,533	OH
<b>TOTAL</b>	<b>Structure Hardening - Trans - Cathodic Protection</b>		<b>2,238,126</b>	
<b>2.4</b>	<b>Structure Hardening - Trans - Drone Inspections</b>			
2.4.1	This is an O&M (only) Program		<b>N/A</b>	<b>OH</b>
<b>2.5</b>	<b>Structure Hardening - Trans - GOAB</b>			
2.5.1		AL-1	31,573	OH
2.5.2		AL-3-TL3	31,641	OH
2.5.3		ALP-SUC-1-TL1	21,791	OH
2.5.4		APW-1-TL3	225,721	OH
2.5.5		CEB-2	19,254	OH
2.5.6		CEB-3	5,609	OH
2.5.7		CRB-3-TL1	397,650	OH
2.5.8		CS-1-TL2	266,405	OH
2.5.9		DR-1	119,322	OH
2.5.10		DR-1-TL1	30,646	OH
2.5.11		DWH-WHX-1	30,120	OH
2.5.12		FMB-1-TL1	1,057,585	OH
2.5.13		JA-2	44,712	OH
2.5.14		JQ-2	634,505	OH
2.5.15		JQ-3	267,835	OH
2.5.16		MS-1-TL1	100,286	OH
2.5.17		S-9013	334	OH
2.5.18		S-9575	96	OH
2.5.19		S-9576	(2,129)	OH
2.5.20		S-9577	94	OH
2.5.21		S-9582	(1,422)	OH
2.5.22		S-9608	96	OH
<b>TOTAL</b>	<b>Structure Hardening - Trans - GOAB</b>		<b>3,281,724</b>	
<b>2.6</b>	<b>Structure Hardening - Trans - Overhead Ground Wire</b>			
2.6.1		AL-3	48,552	OH
2.6.2		AL-3	1,323,166	OH
2.6.3		ALP-1	505,306	OH
2.6.4		ALP-2	622,258	OH
2.6.5		ALP-3	720,937	OH
2.6.6		APW-1	168,137	OH
2.6.7		BWX-1	715,620	OH
2.6.8		DCO-1	17,513	OH
2.6.9		DLL-1	96	OH
2.6.10		DLP-1	1,515	OH
2.6.11		ECTW-1	190	OH
2.6.12		FMB-1	69,614	OH
2.6.13		HB-1	1,046,488	OH
2.6.14		HCL-1	84,628	OH
2.6.15		WO-2	2,783	OH
2.6.16		WO-4	913	OH
2.6.17		WR-1	553	OH
<b>TOTAL</b>	<b>Structure Hardening - Trans - Overhead Ground Wire</b>		<b>5,328,269</b>	
<b>2.7</b>	<b>Substation Hardening - O/H</b>			
	Details included in Substation Hardening - Distribution 1.7		<b>2,602,464</b>	<b>OH</b>
<b>3.</b>	<b>Veg. Management Capital Programs</b>			
<b>3.2</b>	<b>Vegetation Management - Transmission</b>			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		<b>9,589,853</b>	<b>OH</b>

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EL  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 53 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 364)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$821,232	\$1,282,360	\$1,821,255	\$1,409,672	\$2,634,370	\$2,430,064	\$3,195,916	\$3,350,818	\$2,922,165	\$6,305,137	\$5,034,551	\$4,213,804	\$35,421,344
	b. Clearings to Plant		(22,263)	73,221	4,956	9,937	52,510	13,404	2,176	73,594	(18,066)	53,897	(657,426)	7,275,401	6,861,341
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		30,290	0	0	0	0	0	0	0	0	0	0	0	30,290
2	Plant-in-Service/Depreciation Base	\$13,043,286	13,021,024	13,094,245	13,099,201	13,109,138	13,161,648	13,175,052	13,177,228	13,250,822	13,232,756	13,286,653	12,629,227	19,904,628	
3	Less: Accumulated Depreciation	(479,404)	(525,055)	(570,629)	(616,459)	(662,306)	(708,188)	(754,254)	(800,367)	(846,487)	(892,865)	(939,179)	(985,683)	(1,029,885)	
4	CWIP - Non-Interest Bearing	10,753,184	11,626,969	12,836,108	14,652,407	16,052,141	18,634,001	21,050,661	24,244,401	27,521,626	30,461,856	36,713,097	42,405,073	39,343,477	
5	Net Investment (Lines 2 + 3 + 4)	\$23,317,067	\$24,122,937	\$25,359,724	\$27,135,149	\$28,498,973	\$31,087,461	\$33,471,460	\$36,621,263	\$39,925,961	\$42,801,748	\$49,060,570	\$54,048,618	\$58,218,219	
6	Average Net Investment		\$23,720,002	\$24,741,331	\$26,247,436	\$27,817,061	\$29,793,217	\$32,279,460	\$35,046,361	\$38,273,612	\$41,363,854	\$45,931,159	\$51,554,594	\$56,133,419	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$36,806	\$38,390	\$40,727	\$43,163	\$46,229	\$50,087	\$54,380	\$59,388	\$64,183	\$71,270	\$79,996	\$87,100	671,719
	b. Equity Component Grossed Up For Taxes	6.16%	\$121,715	\$126,956	\$134,685	\$142,739	\$152,879	\$165,637	\$179,835	\$196,395	\$212,252	\$235,689	\$264,544	\$288,040	2,221,366
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$45,652	\$45,574	\$45,830	\$45,847	\$45,882	\$46,066	\$46,113	\$46,120	\$46,378	\$46,315	\$46,503	\$44,202	550,481
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	\$7,001	84,016
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$211,174	\$217,922	\$228,243	\$238,750	\$251,992	\$268,791	\$287,329	\$308,905	\$329,814	\$360,274	\$398,045	\$426,344	\$3,527,583
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$211,174	\$217,922	\$228,243	\$238,750	\$251,992	\$268,791	\$287,329	\$308,905	\$329,814	\$360,274	\$398,045	\$426,344	\$3,527,583
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		211,174	217,922	228,243	238,750	251,992	268,791	287,329	308,905	329,814	360,274	398,045	426,344	3,527,583
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$211,174	\$217,922	\$228,243	\$238,750	\$251,992	\$268,791	\$287,329	\$308,905	\$329,814	\$360,274	\$398,045	\$426,344	\$3,527,583

- Notes:
- (A) Line (6 x 7)/12. Refer to Form 9A for details.
  - (B) Line 9a x Line 10
  - (C) Line 9b x Line 11
  - (D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 54 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 365)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,828,613	\$2,855,392	\$4,055,333	\$3,138,874	\$5,865,873	\$5,410,951	\$7,116,251	\$7,461,166	\$6,506,697	\$14,039,461	\$11,210,284	\$9,382,751	\$78,871,647
	b. Clearings to Plant		(886)	180,104	9,797	(21,280)	116,348	22,086	5,140	140,022	(234)	(71,151)	217,449	14,995,308	15,592,702
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		67,446	0	0	0	0	0	0	0	0	0	0	0	67,446
2	Plant-in-Service/Depreciation Base	\$28,728,336	28,727,450	28,907,554	28,917,351	28,896,071	29,012,420	29,034,506	29,039,646	29,179,668	29,179,433	29,108,282	29,325,731	44,321,038	
3	Less: Accumulated Depreciation	(678,884)	(743,523)	(808,160)	(873,202)	(938,266)	(1,003,282)	(1,068,560)	(1,133,888)	(1,199,227)	(1,264,881)	(1,330,535)	(1,396,029)	(1,462,012)	
4	CWIP - Non-Interest Bearing	24,164,336	26,061,281	28,736,570	32,782,106	35,942,260	41,691,784	47,080,649	54,191,760	61,512,905	68,019,836	82,130,448	93,123,283	87,510,726	
5	Net Investment (Lines 2 + 3 + 4)	\$52,213,788	\$54,045,208	\$56,835,963	\$60,826,255	\$63,900,065	\$69,700,922	\$75,046,595	\$82,097,518	\$89,493,345	\$95,934,388	\$109,908,195	\$121,052,985	\$130,369,753	
6	Average Net Investment		\$53,129,498	\$55,440,586	\$58,831,109	\$62,363,160	\$66,800,493	\$72,373,758	\$78,572,057	\$85,795,432	\$92,713,867	\$102,921,291	\$115,480,590	\$125,711,369	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$82,439	\$86,025	\$91,286	\$96,767	\$103,652	\$112,300	\$121,918	\$133,126	\$143,861	\$159,700	\$179,187	\$195,062	1,505,323
	b. Equity Component Grossed Up For Taxes	6.16%	\$272,626	\$284,485	\$301,883	\$320,007	\$342,776	\$371,375	\$403,180	\$440,246	\$475,747	\$528,125	\$592,571	\$645,068	4,978,087
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$64,639	\$64,637	\$65,042	\$65,064	\$65,016	\$65,278	\$65,328	\$65,339	\$65,654	\$65,654	\$65,494	\$65,983	783,127
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0064413	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	\$15,421	185,049
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$435,124	\$450,568	\$473,632	\$497,258	\$526,865	\$564,373	\$605,846	\$654,132	\$700,683	\$768,899	\$852,672	\$921,534	\$7,451,586
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$435,124	\$450,568	\$473,632	\$497,258	\$526,865	\$564,373	\$605,846	\$654,132	\$700,683	\$768,899	\$852,672	\$921,534	\$7,451,586
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		435,124	450,568	473,632	497,258	526,865	564,373	605,846	654,132	700,683	768,899	852,672	921,534	7,451,586
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$435,124	\$450,568	\$473,632	\$497,258	\$526,865	\$564,373	\$605,846	\$654,132	\$700,683	\$768,899	\$852,672	\$921,534	\$7,451,586

- Notes:
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  - (B) Line 9a x Line 10
  - (C) Line 9b x Line 11
  - (D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 55 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 366)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$61,551	\$96,112	\$136,502	\$105,654	\$197,445	\$182,132	\$239,532	\$251,142	\$219,015	\$472,566	\$377,337	\$315,822	\$2,654,810
	b. Clearings to Plant		1,773	1,142	16,229	320	36,561	1,489	263	11,434	217	5,677	2,205	682,280	759,591
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		2,270	0	0	0	0	0	0	0	0	0	0	0	2,270
2	Plant-in-Service/Depreciation Base	\$732,250	734,022	735,164	751,393	751,713	788,274	789,764	790,026	801,461	801,677	807,355	809,560	1,491,840	
3	Less: Accumulated Depreciation	(9,129)	(10,087)	(11,048)	(12,009)	(12,992)	(13,976)	(15,007)	(16,041)	(17,074)	(18,123)	(19,172)	(20,228)	(21,287)	
4	CWIP - Non-Interest Bearing	551,327	613,376	708,346	828,619	933,953	1,094,836	1,275,479	1,514,748	1,754,456	1,973,254	2,440,143	2,815,274	2,448,817	
5	Net Investment (Lines 2 + 3 + 4)	\$1,274,448	\$1,337,311	\$1,432,462	\$1,568,003	\$1,672,674	\$1,869,135	\$2,050,235	\$2,288,734	\$2,538,842	\$2,756,808	\$3,228,326	\$3,604,606	\$3,919,369	
6	Average Net Investment		\$1,305,879	\$1,384,887	\$1,500,233	\$1,620,338	\$1,770,904	\$1,959,685	\$2,169,485	\$2,413,788	\$2,647,825	\$2,992,567	\$3,416,466	\$3,761,988	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,026	\$2,149	\$2,328	\$2,514	\$2,748	\$3,041	\$3,366	\$3,745	\$4,109	\$4,643	\$5,301	\$5,837	41,808
	b. Equity Component Grossed Up For Taxes	6.16%	\$6,701	\$7,106	\$7,698	\$8,315	\$9,087	\$10,056	\$11,132	\$12,386	\$13,587	\$15,356	\$17,531	\$19,304	138,259
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$958	\$960	\$962	\$983	\$983	\$1,031	\$1,033	\$1,034	\$1,049	\$1,049	\$1,056	\$1,059	12,158
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$393	\$393	\$393	\$393	\$393	\$393	\$393	\$393	\$393	\$393	\$393	\$393	4,717
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,078	\$10,609	\$11,381	\$12,205	\$13,212	\$14,521	\$15,925	\$17,558	\$19,137	\$21,441	\$24,282	\$26,594	\$196,942
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,078	\$10,609	\$11,381	\$12,205	\$13,212	\$14,521	\$15,925	\$17,558	\$19,137	\$21,441	\$24,282	\$26,594	\$196,942
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		10,078	10,609	11,381	12,205	13,212	14,521	15,925	17,558	19,137	21,441	24,282	26,594	196,942
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,078	\$10,609	\$11,381	\$12,205	\$13,212	\$14,521	\$15,925	\$17,558	\$19,137	\$21,441	\$24,282	\$26,594	\$196,942

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11  
(D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - (FERC 367)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$352,223	\$549,999	\$781,129	\$604,602	\$1,129,871	\$1,042,245	\$1,370,715	\$1,437,152	\$1,253,305	\$2,704,248	\$2,159,298	\$1,807,283	\$15,192,069
	b. Clearings to Plant		6,103	16,470	(15,883)	(4,623)	41,414	11,803	1,079	89,490	(1,443)	(5,940)	(11,812)	3,839,318	3,965,976
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		12,991	0	0	0	0	0	0	0	0	0	0	0	12,991
2	Plant-in-Service/Depreciation Base	\$4,571,037	4,577,140	4,593,610	4,577,726	4,573,103	4,614,518	4,626,321	4,627,400	4,716,890	4,715,447	4,709,507	4,697,695	8,537,013	
3	Less: Accumulated Depreciation	(115,845)	(127,273)	(138,715)	(150,199)	(161,644)	(173,077)	(184,613)	(196,179)	(207,747)	(219,539)	(231,328)	(243,102)	(254,846)	
4	CWIP - Non-Interest Bearing	3,659,042	4,018,153	4,551,682	5,348,694	5,957,920	7,046,376	8,076,817	9,446,454	10,794,116	12,048,863	14,759,051	16,930,161	14,898,126	
5	Net Investment (Lines 2 + 3 + 4)	\$8,114,234	\$8,468,020	\$9,006,576	\$9,776,221	\$10,369,379	\$11,487,817	\$12,518,525	\$13,877,675	\$15,303,259	\$16,544,771	\$19,237,230	\$21,384,754	\$23,180,293	
6	Average Net Investment		\$8,291,127	\$8,737,298	\$9,391,399	\$10,072,800	\$10,928,598	\$12,003,171	\$13,198,100	\$14,590,467	\$15,924,015	\$17,891,000	\$20,310,992	\$22,282,524	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$12,865	\$13,557	\$14,572	\$15,630	\$16,958	\$18,625	\$20,479	\$22,640	\$24,709	\$27,761	\$31,516	\$34,575	253,886
	b. Equity Component Grossed Up For Taxes	6.16%	\$42,545	\$44,834	\$48,190	\$51,687	\$56,078	\$61,592	\$67,724	\$74,869	\$81,712	\$91,805	\$104,223	\$114,339	839,598
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$11,428	\$11,443	\$11,484	\$11,444	\$11,433	\$11,536	\$11,566	\$11,568	\$11,792	\$11,789	\$11,774	\$11,744	139,001
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	\$2,454	29,444
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$69,291	\$72,288	\$76,700	\$81,215	\$86,922	\$94,207	\$102,222	\$111,530	\$120,666	\$133,808	\$149,966	\$163,112	\$1,261,929
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$69,291	\$72,288	\$76,700	\$81,215	\$86,922	\$94,207	\$102,222	\$111,530	\$120,666	\$133,808	\$149,966	\$163,112	\$1,261,929
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		69,291	72,288	76,700	81,215	86,922	94,207	102,222	111,530	120,666	133,808	149,966	163,112	1,261,929
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$69,291	\$72,288	\$76,700	\$81,215	\$86,922	\$94,207	\$102,222	\$111,530	\$120,666	\$133,808	\$149,966	\$163,112	\$1,261,929

Notes:

- (A) Line [6 x 7]/12. Refer to Form 9A for details.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 57 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 368)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$118,707	\$185,362	\$263,258	\$203,765	\$380,792	\$351,260	\$461,962	\$484,352	\$422,392	\$911,392	\$727,732	\$609,095	\$5,120,068
	b. Clearings to Plant		(11,251)	2,834	102	8,835	11,473	4,415	1,311	(822)	1,697	1,804	113,483	1,204,236	1,338,116
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		4,378	0	0	0	0	0	0	0	0	0	0	0	4,378
2	Plant-in-Service/Depreciation Base	\$1,539,049	1,527,798	1,530,632	1,530,734	1,539,568	1,551,041	1,555,456	1,556,767	1,555,945	1,557,642	1,559,446	1,672,929	2,877,165	
3	Less: Accumulated Depreciation	(34,000)	(37,720)	(41,412)	(45,111)	(48,810)	(52,531)	(56,279)	(60,038)	(63,800)	(67,561)	(71,325)	(75,094)	(79,136)	
4	CWIP - Non-Interest Bearing	1,178,769	1,313,106	1,495,634	1,758,790	1,953,721	2,323,040	2,669,884	3,130,535	3,615,709	4,036,404	4,945,992	5,560,241	4,965,100	
5	Net Investment (Lines 2 + 3 + 4)	\$2,683,818	\$2,803,184	\$2,984,854	\$3,244,413	\$3,444,478	\$3,821,549	\$4,169,061	\$4,627,264	\$5,107,854	\$5,526,485	\$6,434,113	\$7,158,076	\$7,763,128	
6	Average Net Investment		\$2,743,501	\$2,894,019	\$3,114,634	\$3,344,446	\$3,633,014	\$3,995,305	\$4,398,162	\$4,867,559	\$5,317,170	\$5,980,299	\$6,796,095	\$7,460,602	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,257	\$4,491	\$4,833	\$5,189	\$5,637	\$6,199	\$6,824	\$7,553	\$8,250	\$9,279	\$10,545	\$11,576	84,635
	b. Equity Component Grossed Up For Taxes	6.16%	\$14,078	\$14,850	\$15,982	\$17,162	\$18,642	\$20,501	\$22,568	\$24,977	\$27,284	\$30,687	\$34,873	\$38,283	279,888
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$3,719	\$3,692	\$3,699	\$3,699	\$3,721	\$3,748	\$3,759	\$3,762	\$3,760	\$3,764	\$3,769	\$4,043	45,136
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes	0.0064413	\$826	\$826	\$826	\$826	\$826	\$826	\$826	\$826	\$826	\$826	\$826	\$826	9,914
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,880	\$23,859	\$25,340	\$26,876	\$28,826	\$31,275	\$33,978	\$37,118	\$40,121	\$44,557	\$50,013	\$54,728	\$419,573
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$22,880	\$23,859	\$25,340	\$26,876	\$28,826	\$31,275	\$33,978	\$37,118	\$40,121	\$44,557	\$50,013	\$54,728	\$419,573
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		22,880	23,859	25,340	26,876	28,826	31,275	33,978	37,118	40,121	44,557	50,013	54,728	419,573
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,880	\$23,859	\$25,340	\$26,876	\$28,826	\$31,275	\$33,978	\$37,118	\$40,121	\$44,557	\$50,013	\$54,728	\$419,573

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9A for details.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 58 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - (FERC 369)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$33,564	\$52,411	\$74,435	\$57,614	\$107,668	\$99,318	\$130,619	\$136,949	\$119,430	\$257,694	\$205,764	\$172,220	\$1,447,686
	b. Clearings to Plant		11	0	5	32,577	0	0	0	(11)	(1)	(17)	229,303	292,708	554,575
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		1,238	0	0	0	0	0	0	0	0	0	0	0	1,238
2	Plant-in-Service/Depreciation Base	\$258,936	258,947	258,947	258,952	291,529	291,529	291,529	291,529	291,517	291,517	291,499	520,802	813,511	
3	Less: Accumulated Depreciation	(230)	(1,093)	(1,956)	(2,820)	(3,683)	(4,655)	(5,626)	(6,598)	(7,570)	(8,542)	(9,513)	(10,485)	(12,221)	
4	CWIP - Non-Interest Bearing	481,868	516,658	569,069	643,500	668,536	776,204	875,522	1,006,141	1,143,101	1,262,533	1,520,244	1,496,705	1,376,217	
5	Net Investment (Lines 2 + 3 + 4)	\$740,573	\$774,512	\$826,059	\$899,632	\$956,382	\$1,063,079	\$1,161,425	\$1,291,071	\$1,427,049	\$1,545,507	\$1,802,229	\$2,007,022	\$2,177,506	
6	Average Net Investment		\$757,542	\$800,286	\$862,846	\$928,007	\$1,009,731	\$1,112,252	\$1,226,248	\$1,359,060	\$1,486,278	\$1,673,868	\$1,904,626	\$2,092,264	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,175	\$1,242	\$1,339	\$1,440	\$1,567	\$1,726	\$1,903	\$2,109	\$2,306	\$2,597	\$2,955	\$3,246	23,606
	b. Equity Component Grossed Up For Taxes	6.16%	\$3,887	\$4,107	\$4,428	\$4,762	\$5,181	\$5,707	\$6,292	\$6,974	\$7,627	\$8,589	\$9,773	\$10,736	78,063
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$863	\$863	\$863	\$863	\$972	\$972	\$972	\$972	\$972	\$972	\$972	\$1,736	11,991
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$139	\$139	\$139	\$139	\$139	\$139	\$139	\$139	\$139	\$139	\$139	\$139	1,668
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,065	\$6,350	\$6,769	\$7,204	\$7,859	\$8,544	\$9,306	\$10,193	\$11,044	\$12,297	\$13,839	\$15,858	\$115,327
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,065	\$6,350	\$6,769	\$7,204	\$7,859	\$8,544	\$9,306	\$10,193	\$11,044	\$12,297	\$13,839	\$15,858	\$115,327
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,065	6,350	6,769	7,204	7,859	8,544	9,306	10,193	11,044	12,297	13,839	15,858	115,327
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,065	\$6,350	\$6,769	\$7,204	\$7,859	\$8,544	\$9,306	\$10,193	\$11,044	\$12,297	\$13,839	\$15,858	\$115,327

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 59 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 370)**  
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,842	\$2,877	\$4,086	\$3,162	\$5,910	\$5,451	\$7,169	\$7,517	\$6,555	\$14,144	\$11,294	\$9,453	\$79,461
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	36,350	36,350
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		68	0	0	0	0	0	0	0	0	0	0	0	68
2	Plant-in-Service/Depreciation Base	\$8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	8,302	44,652
3	Less: Accumulated Depreciation	(763)	(805)	(846)	(888)	(929)	(971)	(1,012)	(1,054)	(1,095)	(1,137)	(1,178)	(1,220)	(1,261)	
4	CWIP - Non-Interest Bearing	327,992	329,902	332,779	336,865	340,027	345,937	351,388	358,557	366,074	372,629	386,774	398,068	371,171	
5	Net Investment (Lines 2 + 3 + 4)	\$335,531	\$337,400	\$340,235	\$344,279	\$347,400	\$353,268	\$358,678	\$365,806	\$373,281	\$379,795	\$393,898	\$405,150	\$414,562	
6	Average Net Investment		\$336,466	\$338,817	\$342,257	\$345,840	\$350,334	\$355,973	\$362,242	\$369,544	\$376,538	\$386,846	\$399,524	\$409,856	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%													
	b. Equity Component Grossed Up For Taxes	6.16%	\$522	\$526	\$531	\$537	\$544	\$552	\$562	\$573	\$584	\$600	\$620	\$636	6,787
	c. Other		\$1,727	\$1,739	\$1,756	\$1,775	\$1,798	\$1,827	\$1,859	\$1,896	\$1,932	\$1,985	\$2,050	\$2,103	22,446
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	498
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	53
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,295	\$2,310	\$2,333	\$2,357	\$2,387	\$2,425	\$2,467	\$2,516	\$2,562	\$2,631	\$2,716	\$2,785	\$29,785
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,295	\$2,310	\$2,333	\$2,357	\$2,387	\$2,425	\$2,467	\$2,516	\$2,562	\$2,631	\$2,716	\$2,785	\$29,785
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,295	2,310	2,333	2,357	2,387	2,425	2,467	2,516	2,562	2,631	2,716	2,785	29,785
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,295	\$2,310	\$2,333	\$2,357	\$2,387	\$2,425	\$2,467	\$2,516	\$2,562	\$2,631	\$2,716	\$2,785	\$29,785

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9A for details.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
 Exh. No. (CAM-1)  
 Form 7A  
 Page 60 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - (FERC 373)**  
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,642	\$25,987	\$36,908	\$28,567	\$53,386	\$49,245	\$64,765	\$67,904	\$59,218	\$127,774	\$102,025	\$85,393	\$717,815
	b. Clearings to Plant		0	0	0	3,532	0	0	0	0	0	179	102,803	95,374	201,888
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		614	0	0	0	0	0	0	0	0	0	0	0	614
2	Plant-in-Service/Depreciation Base	\$201,480	201,480	201,480	201,480	205,012	205,012	205,012	205,012	205,012	205,012	205,191	307,994	403,368	
3	Less: Accumulated Depreciation	(133)	(843)	(1,554)	(2,264)	(2,974)	(3,697)	(4,419)	(5,142)	(5,865)	(6,587)	(7,310)	(8,033)	(9,119)	
4	CWIP - Non-Interest Bearing	114,977	132,233	158,220	195,128	220,163	273,548	322,794	387,559	455,464	514,681	642,276	641,498	631,518	
5	Net Investment (Lines 2 + 3 + 4)	\$316,324	\$332,870	\$358,146	\$394,344	\$422,201	\$474,864	\$523,387	\$587,429	\$654,611	\$713,106	\$840,157	\$941,459	\$1,025,767	
6	Average Net Investment		\$324,597	\$345,508	\$376,245	\$408,272	\$448,532	\$499,125	\$555,408	\$621,020	\$683,859	\$776,632	\$890,808	\$983,613	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$504	\$536	\$584	\$634	\$696	\$774	\$862	\$964	\$1,061	\$1,205	\$1,382	\$1,526	10,728
	b. Equity Component Grossed Up For Taxes	6.16%	\$1,666	\$1,773	\$1,931	\$2,095	\$2,302	\$2,561	\$2,850	\$3,187	\$3,509	\$3,985	\$4,571	\$5,047	35,476
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$710	\$710	\$710	\$710	\$723	\$723	\$723	\$723	\$723	723	723	\$1,086	8,986
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	\$108	1,298
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,988	\$3,127	\$3,333	\$3,547	\$3,828	\$4,166	\$4,543	\$4,981	\$5,401	\$6,021	\$6,785	\$7,767	\$56,487
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,988	\$3,127	\$3,333	\$3,547	\$3,828	\$4,166	\$4,543	\$4,981	\$5,401	\$6,021	\$6,785	\$7,767	\$56,487
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,988	3,127	3,333	3,547	3,828	4,166	4,543	4,981	5,401	6,021	6,785	7,767	56,487
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,988	\$3,127	\$3,333	\$3,547	\$3,828	\$4,166	\$4,543	\$4,981	\$5,401	\$6,021	\$6,785	\$7,767	\$56,487

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9A for details.
- (B) Line 9a x Line 10
- (C) Line 9b x Line 11
- (D) \$119,295 was recognized as SPP work on a 2022 DOT Project (SPPFDHD US19-FDOT-256774-3-52-01) that did not receive the proper accounting SPP code during the construction phase that began in 2022 for Feeder Hardening. Of this total amount, \$47,543.04 was placed in service in 2023, the remaining \$71,752.19 is in CWIP in 2023.

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A. Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 61 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$364,483	\$1,367,744	\$414,831	\$778,751	\$808,450	(\$1,818,555)	\$519,680	\$869,251	\$78,690	\$614,696	\$756,295	\$1,053,080	\$5,807,396
	b. Clearings to Plant		414,078	1,074,482	708,094	778,751	808,450	(1,922,094)	512,357	549,024	374,668	746,055	760,090	980,031	5,783,986
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,690,392	3,104,470	4,178,951	4,887,045	5,665,796	6,474,246	4,552,153	5,064,510	5,613,534	5,988,202	6,734,257	7,494,348	8,474,378	
3	Less: Accumulated Depreciation	(25,457)	(34,873)	(45,739)	(60,365)	(77,470)	(97,300)	(119,960)	(135,892)	(153,618)	(173,266)	(194,224)	(217,794)	(244,024)	
4	CWIP - Non-Interest Bearing	49,595	0	293,262	0	0	0	103,538	110,861	431,088	135,110	3,751	-45	73,005	
5	Net Investment (Lines 2 + 3 + 4)	\$2,714,530	\$3,069,597	\$4,426,475	\$4,826,680	\$5,588,326	\$6,376,946	\$4,535,731	\$5,039,478	\$5,891,004	\$5,950,046	\$6,543,784	\$7,276,508	\$8,303,359	
6	Average Net Investment		\$2,892,064	\$3,748,036	\$4,626,577	\$5,207,503	\$5,982,636	\$5,456,339	\$4,787,605	\$5,465,241	\$5,920,525	\$6,246,915	\$6,910,146	\$7,789,934	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,488	\$5,816	\$7,179	\$8,080	\$9,283	\$8,466	\$7,429	\$8,480	\$9,187	\$9,693	\$10,722	\$12,087	100,910
	b. Equity Component Grossed Up For Taxes	6.16%	\$14,840	\$19,232	\$23,741	\$26,721	\$30,699	\$27,998	\$24,567	\$28,044	\$30,380	\$32,055	\$35,458	\$39,973	333,709
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$9,416	\$10,866	\$14,626	\$17,105	\$19,830	\$22,660	\$15,933	\$17,726	\$19,647	\$20,959	\$23,570	\$26,230	218,568
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	\$1,444	17,330
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$30,188	\$37,358	\$46,990	\$53,351	\$61,256	\$60,569	\$49,372	\$55,694	\$60,658	\$64,151	\$71,195	\$79,735	\$670,517
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$30,188	\$37,358	\$46,990	\$53,351	\$61,256	\$60,569	\$49,372	\$55,694	\$60,658	\$64,151	\$71,195	\$79,735	\$670,517
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		30,188	37,358	46,990	53,351	61,256	60,569	49,372	55,694	60,658	64,151	71,195	79,735	670,517
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,188	\$37,358	\$46,990	\$53,351	\$61,256	\$60,569	\$49,372	\$55,694	\$60,658	\$64,151	\$71,195	\$79,735	\$670,517

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$214,633	\$708,531	\$472,566	\$523,093	\$540,223	\$2,020,029	\$374,118	\$377,032	\$267,183	\$534,945	\$599,056	\$751,201	\$7,382,610
	b. Clearings to Plant		240,816	708,531	472,566	523,093	540,223	2,020,029	374,118	377,032	267,183	534,945	599,056	751,201	7,408,793
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,420,354	1,661,170	2,369,701	2,842,267	3,365,361	3,905,584	5,925,613	6,299,731	6,676,762	6,943,946	7,478,890	8,077,946	8,829,147	
3	Less: Accumulated Depreciation	(9,729)	(12,925)	(16,663)	(21,994)	(28,389)	(35,962)	(44,749)	(58,082)	(72,256)	(87,279)	(102,903)	(119,730)	(137,906)	
4	CWIP - Non-Interest Bearing	26,183	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,436,808	\$1,648,245	\$2,353,038	\$2,820,273	\$3,336,971	\$3,869,622	\$5,880,864	\$6,241,649	\$6,604,506	\$6,856,667	\$7,375,988	\$7,958,216	\$8,691,242	
6	Average Net Investment		\$1,542,526	\$2,000,642	\$2,586,656	\$3,078,622	\$3,603,297	\$4,875,243	\$6,061,256	\$6,423,078	\$6,730,587	\$7,116,327	\$7,667,102	\$8,324,729	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,393	\$3,104	\$4,014	\$4,777	\$5,591	\$7,565	\$9,405	\$9,966	\$10,444	\$11,042	\$11,897	\$12,917	93,116
	b. Equity Component Grossed Up For Taxes	6.16%	\$7,915	\$10,266	\$13,273	\$15,797	\$18,490	\$25,017	\$31,102	\$32,959	\$34,537	\$36,516	\$39,343	\$42,717	307,932
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$3,196	\$3,738	\$5,332	\$6,395	\$7,572	\$8,788	\$13,333	\$14,174	\$15,023	\$15,624	\$16,828	\$18,175	128,176
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$762	\$762	\$762	\$762	\$762	\$762	\$762	\$762	\$762	\$762	\$762	\$762	9,149
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,267	\$17,870	\$23,381	\$27,732	\$32,415	\$42,131	\$54,602	\$57,862	\$60,766	\$63,945	\$68,829	\$74,572	\$538,373
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$14,267	\$17,870	\$23,381	\$27,732	\$32,415	\$42,131	\$54,602	\$57,862	\$60,766	\$63,945	\$68,829	\$74,572	\$538,373
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14,267	17,870	23,381	27,732	32,415	42,131	54,602	57,862	60,766	63,945	68,829	74,572	538,373
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,267	\$17,870	\$23,381	\$27,732	\$32,415	\$42,131	\$54,602	\$57,862	\$60,766	\$63,945	\$68,829	\$74,572	\$538,373

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 63 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$572	\$1,064	\$590	\$568	\$537	(\$10,200)	\$0	\$6,156	\$2,642	\$4,359	\$3,383	\$3,917	\$13,589
	b. Clearings to Plant		704	1,064	590	568	537	(10,200)	0	6,156	2,642	4,359	3,383	3,917	13,721
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,185	7,889	8,953	9,543	10,111	10,648	449	449	6,605	9,247	13,606	16,990	20,907	
3	Less: Accumulated Depreciation	(17)	(27)	(37)	(49)	(62)	(75)	(89)	(90)	(91)	(100)	(112)	(130)	(153)	
4	CWIP - Non-Interest Bearing	132	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$7,300	\$7,862	\$8,916	\$9,494	\$10,049	\$10,573	\$359	\$359	\$6,514	\$9,148	\$13,494	\$16,860	\$20,754	
6	Average Net Investment		\$7,581	\$8,389	\$9,205	\$9,772	\$10,311	\$5,466	\$359	\$3,436	\$7,831	\$11,321	\$15,177	\$18,807	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$12	\$13	\$14	\$15	\$16	\$8	\$1	\$5	\$12	\$18	\$24	\$29	167
	b. Equity Component Grossed Up For Taxes	6.16%	\$39	\$43	\$47	\$50	\$53	\$28	\$2	\$18	\$40	\$58	\$78	\$97	552
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$10	\$11	\$12	\$13	\$13	\$14	\$1	\$1	\$9	\$12	\$18	\$23	136
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	46
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$64	\$70	\$77	\$82	\$86	\$55	\$7	\$27	\$65	\$92	\$123	\$152	\$901
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$64	\$70	\$77	\$82	\$86	\$55	\$7	\$27	\$65	\$92	\$123	\$152	\$901
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		64	70	77	82	86	55	7	27	65	92	123	152	901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$64	\$70	\$77	\$82	\$86	\$55	\$7	\$27	\$65	\$92	\$123	\$152	\$901

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$33,277	\$94,562	\$58,754	\$64,555	\$65,724	\$294,378	\$32,303	\$42,616	\$27,800	\$51,270	\$52,372	\$64,773	\$882,384
	b. Clearings to Plant		35,132	94,562	58,754	64,555	65,724	294,378	32,303	42,616	27,800	51,270	52,372	64,773	884,238
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$100,597	135,729	230,290	289,044	353,599	419,323	713,701	746,004	788,620	816,420	867,689	920,062	984,835	
3	Less: Accumulated Depreciation	(529)	(781)	(1,120)	(1,696)	(2,419)	(3,303)	(4,351)	(6,135)	(8,000)	(9,972)	(12,013)	(14,182)	(16,482)	
4	CWIP - Non-Interest Bearing	1,855	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$101,922	\$134,948	\$229,170	\$287,348	\$351,180	\$416,020	\$709,350	\$739,869	\$780,620	\$806,448	\$855,677	\$905,880	\$968,353	
6	Average Net Investment		\$118,435	\$182,059	\$258,259	\$319,264	\$383,600	\$562,685	\$724,609	\$760,244	\$793,534	\$831,062	\$880,778	\$937,116	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$184	\$282	\$401	\$495	\$595	\$873	\$1,124	\$1,180	\$1,231	\$1,290	\$1,367	\$1,454	10,476
	b. Equity Component Grossed Up For Taxes	6.16%	\$608	\$934	\$1,325	\$1,638	\$1,968	\$2,887	\$3,718	\$3,901	\$4,072	\$4,264	\$4,520	\$4,809	34,645
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$251	\$339	\$576	\$723	\$884	\$1,048	\$1,784	\$1,865	\$1,972	\$2,041	\$2,169	\$2,300	15,953
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	\$54	648
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,097	\$1,610	\$2,356	\$2,910	\$3,502	\$4,863	\$6,681	\$7,000	\$7,329	\$7,649	\$8,109	\$8,617	\$61,722
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,097	\$1,610	\$2,356	\$2,910	\$3,502	\$4,863	\$6,681	\$7,000	\$7,329	\$7,649	\$8,109	\$8,617	\$61,722
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,097	1,610	2,356	2,910	3,502	4,863	6,681	7,000	7,329	7,649	8,109	8,617	61,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,097	\$1,610	\$2,356	\$2,910	\$3,502	\$4,863	\$6,681	\$7,000	\$7,329	\$7,649	\$8,109	\$8,617	\$61,722

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EL  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$45,230	\$161,237	\$101,036	\$131,785	\$139,754	\$128,772	\$74,164	\$63,916	\$47,321	\$88,017	\$98,023	\$121,542	\$1,200,796
	b. Clearings to Plant		\$6,195	\$161,237	\$101,036	\$131,785	\$139,754	\$128,772	\$74,164	\$63,916	\$47,321	\$88,017	\$98,023	\$121,542	\$1,211,761
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$594,840	651,035	812,272	913,308	1,045,094	1,184,848	1,313,619	1,387,783	1,451,699	1,499,020	1,587,036	1,685,060	1,806,601	
3	Less: Accumulated Depreciation	(5,903)	(7,340)	(8,913)	(10,876)	(13,084)	(15,609)	(18,473)	(21,647)	(25,001)	(28,509)	(32,132)	(35,967)	(40,040)	
4	CWIP - Non-Interest Bearing	10,965	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$599,903	\$643,695	\$803,359	\$902,432	\$1,032,010	\$1,169,239	\$1,295,147	\$1,366,136	\$1,426,698	\$1,470,510	\$1,554,904	\$1,649,093	\$1,766,562	
6	Average Net Investment		\$621,799	\$723,527	\$852,895	\$967,221	\$1,100,624	\$1,232,193	\$1,330,641	\$1,396,417	\$1,448,604	\$1,512,707	\$1,601,999	\$1,707,827	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$965	\$1,123	\$1,323	\$1,501	\$1,708	\$1,912	\$2,065	\$2,167	\$2,248	\$2,347	\$2,486	\$2,650	22,494
	b. Equity Component Grossed Up For Taxes	6.16%	\$3,191	\$3,713	\$4,376	\$4,963	\$5,648	\$6,323	\$6,828	\$7,165	\$7,433	\$7,762	\$8,220	\$8,763	74,386
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,438	\$1,573	\$1,963	\$2,207	\$2,526	\$2,863	\$3,175	\$3,354	\$3,508	\$3,623	\$3,835	\$4,072	34,137
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$319	\$319	\$319	\$319	\$319	\$319	\$319	\$319	\$319	\$319	\$319	\$319	3,832
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,912	\$6,728	\$7,982	\$8,990	\$10,200	\$11,417	\$12,387	\$13,005	\$13,509	\$14,051	\$14,861	\$15,805	\$134,848
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,912	\$6,728	\$7,982	\$8,990	\$10,200	\$11,417	\$12,387	\$13,005	\$13,509	\$14,051	\$14,861	\$15,805	\$134,848
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,912	6,728	7,982	8,990	10,200	11,417	12,387	13,005	13,509	14,051	14,861	15,805	134,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,912	\$6,728	\$7,982	\$8,990	\$10,200	\$11,417	\$12,387	\$13,005	\$13,509	\$14,051	\$14,861	\$15,805	\$134,848

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 66 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$718	\$1,488	\$826	\$795	\$752	\$455,613	\$0	\$364	\$623	\$1,027	\$802	\$933	\$463,941
	b. Clearings to Plant		718	1,488	826	795	752	455,613	0	364	623	1,027	802	933	463,941
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	718	2,207	3,033	3,828	4,580	460,193	460,193	460,557	461,179	462,206	463,008	463,941	
3	Less: Accumulated Depreciation	0	0	(2)	(10)	(20)	(33)	(48)	(1,582)	(3,116)	(4,651)	(6,188)	(7,729)	(9,272)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$718	\$2,204	\$3,023	\$3,808	\$4,547	\$460,145	\$458,611	\$457,441	\$456,528	\$456,018	\$455,279	\$454,668	
6	Average Net Investment		\$359	\$1,461	\$2,614	\$3,416	\$4,177	\$232,346	\$459,378	\$458,026	\$456,985	\$456,273	\$455,648	\$454,974	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1	\$2	\$4	\$5	\$6	\$361	\$713	\$711	\$709	\$708	\$707	\$706	4,633
	b. Equity Component Grossed Up For Taxes	6.16%	\$2	\$7	\$13	\$18	\$21	\$1,192	\$2,357	\$2,350	\$2,345	\$2,341	\$2,338	\$2,335	15,320
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$2	\$7	\$10	\$13	\$15	\$1,534	\$1,534	\$1,535	\$1,537	\$1,541	\$1,543	9,272
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$12	\$25	\$33	\$41	\$1,568	\$4,604	\$4,595	\$4,589	\$4,587	\$4,586	\$4,584	\$29,226
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$12	\$25	\$33	\$41	\$1,568	\$4,604	\$4,595	\$4,589	\$4,587	\$4,586	\$4,584	\$29,226
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	12	25	33	41	1,568	4,604	4,595	4,589	4,587	4,586	4,584	29,226
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$12	\$25	\$33	\$41	\$1,568	\$4,604	\$4,595	\$4,589	\$4,587	\$4,586	\$4,584	\$29,226

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$728	\$404	\$548	\$519	\$7,324	\$79	\$57	\$234	\$386	\$300	\$347	\$10,925
	b. Clearings to Plant		0	728	404	548	519	7,324	79	57	234	386	300	347	10,925
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	728	1,133	1,681	2,199	9,523	9,602	9,659	9,893	10,279	10,578	10,925	
3	Less: Accumulated Depreciation	0	0	0	(3)	(7)	(12)	(20)	(54)	(88)	(122)	(157)	(193)	(230)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$728	\$1,130	\$1,674	\$2,187	\$9,503	\$9,548	\$9,571	\$9,771	\$10,122	\$10,385	\$10,695	
6	Average Net Investment		\$0	\$364	\$929	\$1,402	\$1,931	\$5,845	\$9,526	\$9,560	\$9,671	\$9,946	\$10,254	\$10,540	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$1	\$1	\$2	\$3	\$9	\$15	\$15	\$15	\$15	\$16	\$16	109
	b. Equity Component Grossed Up For Taxes	6.16%	\$0	\$2	\$5	\$7	\$10	\$30	\$49	\$49	\$50	\$51	\$53	\$54	359
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$0	\$0	\$3	\$4	\$6	\$8	\$34	\$34	\$34	\$35	\$36	\$37	230
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$2	\$9	\$13	\$19	\$47	\$97	\$98	\$99	\$101	\$105	\$108	\$698
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$2	\$9	\$13	\$19	\$47	\$97	\$98	\$99	\$101	\$105	\$108	\$698
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	2	9	13	19	47	97	98	99	101	105	108	698
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$2	\$9	\$13	\$19	\$47	\$97	\$98	\$99	\$101	\$105	\$108	\$698

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 68 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Lateral Hardening OH - Distribution - (FERC 364)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,627,790	\$2,623,448	\$3,546,363	\$1,935,034	\$3,032,442	\$2,619,252	\$3,935,925	\$4,243,550	\$3,701,227	\$4,758,076	\$6,860,569	\$2,518,129	\$41,401,806
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	5,272,386	5,272,386
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	5,272,386	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	33,703,962	35,331,752	37,955,200	41,501,563	43,436,597	46,469,039	49,088,292	53,024,216	57,267,767	60,968,994	65,727,070	72,587,639	69,833,382	
5	Net Investment (Lines 2 + 3 + 4)	\$33,703,962	\$35,331,752	\$37,955,200	\$41,501,563	\$43,436,597	\$46,469,039	\$49,088,292	\$53,024,216	\$57,267,767	\$60,968,994	\$65,727,070	\$72,587,639	\$75,105,768	
6	Average Net Investment		\$34,517,857	\$36,643,476	\$39,728,381	\$42,469,080	\$44,952,818	\$47,778,666	\$51,056,254	\$55,145,992	\$59,118,380	\$63,348,032	\$69,157,355	\$73,846,704	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$53,560	\$56,858	\$61,645	\$65,898	\$69,752	\$74,137	\$79,222	\$85,568	\$91,732	\$98,295	\$107,309	\$114,585	958,562
	b. Equity Component Grossed Up For Taxes	6.16%	\$177,123	\$188,030	\$203,860	\$217,923	\$230,668	\$245,169	\$261,987	\$282,973	\$303,357	\$325,061	\$354,870	\$378,933	3,169,954
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$230,683	\$244,889	\$265,505	\$283,821	\$300,420	\$319,305	\$341,209	\$368,541	\$395,089	\$423,356	\$462,179	\$493,518	\$4,128,516
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$230,683	\$244,889	\$265,505	\$283,821	\$300,420	\$319,305	\$341,209	\$368,541	\$395,089	\$423,356	\$462,179	\$493,518	\$4,128,516
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		230,683	244,889	265,505	283,821	300,420	319,305	341,209	368,541	395,089	423,356	462,179	493,518	4,128,516
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$230,683	\$244,889	\$265,505	\$283,821	\$300,420	\$319,305	\$341,209	\$368,541	\$395,089	\$423,356	\$462,179	\$493,518	\$4,128,516

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 365)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,701,780	\$2,742,696	\$3,707,561	\$2,022,990	\$3,170,281	\$2,738,309	\$4,114,830	\$4,436,439	\$3,869,465	\$4,974,352	\$7,172,413	\$2,615,524	\$43,266,641
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	5,493,930	5,493,930
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	5,493,930	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	3,965,172	5,666,952	8,409,648	12,117,209	14,140,199	17,310,480	20,048,789	24,163,620	28,600,059	32,469,524	37,443,876	44,616,289	41,737,883	
5	Net Investment (Lines 2 + 3 + 4)	\$3,965,172	\$5,666,952	\$8,409,648	\$12,117,209	\$14,140,199	\$17,310,480	\$20,048,789	\$24,163,620	\$28,600,059	\$32,469,524	\$37,443,876	\$44,616,289	\$47,231,813	
6	Average Net Investment		\$4,816,062	\$7,038,300	\$10,263,428	\$13,128,704	\$15,725,340	\$18,679,635	\$22,106,205	\$26,381,839	\$30,534,791	\$34,956,700	\$41,030,083	\$45,924,051	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$7,473	\$10,921	\$15,925	\$20,371	\$24,400	\$28,985	\$34,301	\$40,936	\$47,380	\$54,241	\$63,665	\$71,259	419,858
	b. Equity Component Grossed Up For Taxes	6.16%	\$24,713	\$36,116	\$52,665	\$67,368	\$80,692	\$95,852	\$113,435	\$135,374	\$156,685	\$179,375	\$210,539	\$235,652	1,388,465
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,186	\$47,037	\$68,591	\$87,739	\$105,093	\$124,836	\$147,736	\$176,310	\$204,064	\$233,616	\$274,204	\$306,911	\$1,808,323
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,186	\$47,037	\$68,591	\$87,739	\$105,093	\$124,836	\$147,736	\$176,310	\$204,064	\$233,616	\$274,204	\$306,911	\$1,808,323
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,186	47,037	68,591	87,739	105,093	124,836	147,736	176,310	204,064	233,616	274,204	306,911	1,808,323
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,186	\$47,037	\$68,591	\$87,739	\$105,093	\$124,836	\$147,736	\$176,310	\$204,064	\$233,616	\$274,204	\$306,911	\$1,808,323

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Lateral Hardening OH - Distribution - (FERC 366)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,711
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,711
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	1,711
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,711
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$856
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	b. Equity Component Grossed Up For Taxes	6.16%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	6
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$184,976	\$298,119	\$402,996	\$219,890	\$344,596	\$297,642	\$447,264	\$482,222	\$420,594	\$540,690	\$779,610	\$286,151	\$4,704,751
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	579,112	579,112
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	579,112	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	184,976	483,095	886,091	1,105,981	1,450,577	1,748,219	2,195,483	2,677,705	3,098,299	3,638,990	4,418,600	4,125,639	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$184,976	\$483,095	\$886,091	\$1,105,981	\$1,450,577	\$1,748,219	\$2,195,483	\$2,677,705	\$3,098,299	\$3,638,990	\$4,418,600	\$4,704,751	
6	Average Net Investment		\$92,488	\$334,036	\$684,593	\$996,036	\$1,278,279	\$1,599,398	\$1,971,851	\$2,436,594	\$2,888,002	\$3,368,644	\$4,028,795	\$4,561,675	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$144	\$518	\$1,062	\$1,546	\$1,983	\$2,482	\$3,060	\$3,781	\$4,481	\$5,227	\$6,251	\$7,078	37,613
	b. Equity Component Grossed Up For Taxes	6.16%	\$475	\$1,714	\$3,513	\$5,111	\$6,559	\$8,207	\$10,118	\$12,503	\$14,819	\$17,286	\$20,673	\$23,408	124,386
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$618	\$2,232	\$4,575	\$6,657	\$8,543	\$10,689	\$13,178	\$16,284	\$19,301	\$22,513	\$26,924	\$30,486	\$161,999
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$618	\$2,232	\$4,575	\$6,657	\$8,543	\$10,689	\$13,178	\$16,284	\$19,301	\$22,513	\$26,924	\$30,486	\$161,999
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		618	2,232	4,575	6,657	8,543	10,689	13,178	16,284	19,301	22,513	26,924	30,486	161,999
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$618	\$2,232	\$4,575	\$6,657	\$8,543	\$10,689	\$13,178	\$16,284	\$19,301	\$22,513	\$26,924	\$30,486	\$161,999

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 368)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$184,976	\$298,119	\$402,996	\$219,890	\$344,596	\$297,642	\$447,264	\$482,222	\$420,594	\$540,690	\$779,610	\$286,151	\$4,704,751
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	561,729	561,729
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	561,729	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	1,982,586	2,167,562	2,465,681	2,868,677	3,088,567	3,433,163	3,730,805	4,178,069	4,660,291	5,080,885	5,621,576	6,401,186	6,125,608	
5	Net Investment (Lines 2 + 3 + 4)	\$1,982,586	\$2,167,562	\$2,465,681	\$2,868,677	\$3,088,567	\$3,433,163	\$3,730,805	\$4,178,069	\$4,660,291	\$5,080,885	\$5,621,576	\$6,401,186	\$6,687,337	
6	Average Net Investment		\$2,075,074	\$2,316,622	\$2,667,179	\$2,978,622	\$3,260,865	\$3,581,984	\$3,954,437	\$4,419,180	\$4,870,588	\$5,351,230	\$6,011,381	\$6,544,261	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,220	\$3,595	\$4,139	\$4,622	\$5,060	\$5,558	\$6,136	\$6,857	\$7,558	\$8,303	\$9,328	\$10,155	74,529
	b. Equity Component Grossed Up For Taxes	6.16%	\$10,648	\$11,887	\$13,686	\$15,284	\$16,733	\$18,380	\$20,292	\$22,676	\$24,993	\$27,459	\$30,846	\$33,581	246,466
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,868	\$15,482	\$17,825	\$19,906	\$21,792	\$23,938	\$26,428	\$29,533	\$32,550	\$35,762	\$40,174	\$43,735	\$320,995
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,868	\$15,482	\$17,825	\$19,906	\$21,792	\$23,938	\$26,428	\$29,533	\$32,550	\$35,762	\$40,174	\$43,735	\$320,995
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,868	15,482	17,825	19,906	21,792	23,938	26,428	29,533	32,550	35,762	40,174	43,735	320,995
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,868	\$15,482	\$17,825	\$19,906	\$21,792	\$23,938	\$26,428	\$29,533	\$32,550	\$35,762	\$40,174	\$43,735	\$320,995

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening OH - Distribution - (FERC 369)**  
**(in Dollars)**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,132
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	14,132
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	14,132
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,132
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,066
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11
	b. Equity Component Grossed Up For Taxes	6.16%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	47
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47

Notes:  
 (A) Line (6 x 7)/12. Refer to Form 9A for details.  
 (B) Line 9a x Line 10  
 (C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 74 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Lateral Hardening OH - Distribution - (FERC 373)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,222
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,222
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	1,222
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,222
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$611
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
	b. Equity Component Grossed Up For Taxes	6.16%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	0	4
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,225,015	\$5,575,230	\$2,101,374	\$3,638,777	\$4,233,982	(\$2,017,300)	\$3,384,129	\$5,065,492	\$2,729,934	\$3,395,785	\$4,694,616	\$4,438,865	\$38,465,899
	b. Clearings to Plant		1,285,348	4,544,368	3,132,236	3,638,777	4,233,982	(2,546,525)	3,242,203	3,948,828	4,017,687	3,875,641	4,682,106	4,278,577	38,333,227
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,724,068	10,009,415	14,553,783	17,686,020	21,324,797	25,558,779	23,012,254	26,254,456	30,203,284	34,220,971	38,096,612	42,778,718	47,057,295	
3	Less: Accumulated Depreciation	(74,807)	(105,341)	(140,374)	(191,312)	(253,214)	(327,850)	(417,306)	(497,849)	(589,740)	(695,451)	(815,224)	(948,563)	(1,098,288)	
4	CWIP - Non-Interest Bearing	60,332	0	1,030,862	0	0	0	529,225	671,151	1,787,815	500,062	20,207	32,716	193,004	
5	Net Investment (Lines 2 + 3 + 4)	\$8,709,593	\$9,904,074	\$15,444,271	\$17,494,707	\$21,071,583	\$25,230,928	\$23,124,173	\$26,427,759	\$31,401,360	\$34,025,582	\$37,301,594	\$41,862,871	\$46,152,011	
6	Average Net Investment		\$9,306,833	\$12,674,173	\$16,469,489	\$19,283,145	\$23,151,256	\$24,177,551	\$24,775,966	\$28,914,559	\$32,713,471	\$35,663,588	\$39,582,233	\$44,007,441	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$14,441	\$19,666	\$25,555	\$29,921	\$35,923	\$37,515	\$38,444	\$44,866	\$50,760	\$55,338	\$61,418	\$68,285	482,133
	b. Equity Component Grossed Up For Taxes	6.16%	\$47,757	\$65,036	\$84,511	\$98,948	\$118,797	\$124,063	\$127,134	\$148,371	\$167,864	\$183,002	\$203,110	\$225,817	1,594,410
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$30,534	\$35,033	\$50,938	\$61,901	\$74,637	\$89,456	\$80,543	\$91,891	\$105,711	\$119,773	\$133,338	\$149,726	1,023,481
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	\$4,683	56,195
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$97,415	\$124,417	\$165,687	\$195,453	\$234,040	\$255,717	\$250,804	\$289,810	\$329,019	\$362,796	\$402,550	\$448,511	\$3,156,219
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$97,415	\$124,417	\$165,687	\$195,453	\$234,040	\$255,717	\$250,804	\$289,810	\$329,019	\$362,796	\$402,550	\$448,511	\$3,156,219
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		97,415	124,417	165,687	195,453	234,040	255,717	250,804	289,810	329,019	362,796	402,550	448,511	3,156,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$97,415	\$124,417	\$165,687	\$195,453	\$234,040	\$255,717	\$250,804	\$289,810	\$329,019	\$362,796	\$402,550	\$448,511	\$3,156,219

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$449,885	\$1,610,777	\$1,148,494	\$1,342,406	\$1,523,185	\$3,571,218	\$1,046,261	\$1,280,233	\$1,321,089	\$1,297,423	\$1,597,778	\$1,476,442	\$17,665,190
	b. Clearings to Plant		474,800	1,610,777	1,148,494	1,342,406	1,523,185	3,571,218	1,046,261	1,280,233	1,321,089	1,297,423	1,597,778	1,476,442	17,690,104
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,602,593	4,077,393	5,688,170	6,836,664	8,179,070	9,702,254	13,273,472	14,319,733	15,599,966	16,921,055	18,218,478	19,816,256	21,292,698	
3	Less: Accumulated Depreciation	(20,018)	(28,124)	(37,298)	(50,097)	(65,479)	(83,882)	(105,712)	(135,577)	(167,797)	(202,897)	(240,969)	(281,961)	(326,547)	
4	CWIP - Non-Interest Bearing	24,914	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,607,489	\$4,049,269	\$5,650,872	\$6,786,567	\$8,113,590	\$9,618,372	\$13,167,760	\$14,184,156	\$15,432,169	\$16,718,158	\$17,977,509	\$19,534,295	\$20,966,150	
6	Average Net Investment		\$3,828,379	\$4,850,070	\$6,218,720	\$7,450,079	\$8,865,981	\$11,393,066	\$13,675,958	\$14,808,162	\$16,075,164	\$17,347,833	\$18,755,902	\$20,250,223	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$5,940	\$7,526	\$9,649	\$11,560	\$13,757	\$17,678	\$21,221	\$22,977	\$24,943	\$26,918	\$29,103	\$31,422	222,694
	b. Equity Component Grossed Up For Taxes	6.16%	\$19,645	\$24,887	\$31,910	\$38,229	\$45,494	\$58,462	\$70,176	\$75,986	\$82,487	\$89,018	\$96,243	\$103,911	736,448
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$8,106	\$9,174	\$12,798	\$15,382	\$18,403	\$21,830	\$29,865	\$32,219	\$35,100	\$38,072	\$40,992	\$44,587	306,529
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	\$1,934	23,206
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$35,625	\$43,521	\$56,292	\$67,105	\$79,588	\$99,904	\$123,196	\$133,116	\$144,464	\$155,942	\$168,271	\$181,853	\$1,288,877
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$35,625	\$43,521	\$56,292	\$67,105	\$79,588	\$99,904	\$123,196	\$133,116	\$144,464	\$155,942	\$168,271	\$181,853	\$1,288,877
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		35,625	43,521	56,292	67,105	79,588	99,904	123,196	133,116	144,464	155,942	168,271	181,853	1,288,877
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$35,625	\$43,521	\$56,292	\$67,105	\$79,588	\$99,904	\$123,196	\$133,116	\$144,464	\$155,942	\$168,271	\$181,853	\$1,288,877

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$61,764	\$173,899	\$127,278	\$138,118	\$149,949	(\$537,499)	\$105,208	\$128,403	\$131,595	\$126,550	\$153,402	\$143,145	\$901,813
	b. Clearings to Plant		60,429	173,899	127,278	138,663	149,949	(537,499)	105,208	128,403	131,595	126,550	153,402	143,145	901,023
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$143,873	204,302	378,201	505,479	644,143	794,092	256,593	361,801	490,204	621,799	748,349	901,751	1,044,896	
3	Less: Accumulated Depreciation	(1,968)	(2,328)	(2,839)	(3,784)	(5,048)	(6,658)	(8,643)	(9,285)	(10,189)	(11,415)	(12,969)	(14,840)	(17,095)	
4	CWIP - Non-Interest Bearing	995	2,330	2,330	2,330	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	1,785	
5	Net Investment (Lines 2 + 3 + 4)	\$142,900	\$204,304	\$377,692	\$504,025	\$640,880	\$789,219	\$249,734	\$354,301	\$481,799	\$612,169	\$737,164	\$888,695	\$1,029,586	
6	Average Net Investment		\$173,602	\$290,998	\$440,859	\$572,453	\$715,049	\$519,476	\$302,018	\$418,050	\$546,984	\$674,667	\$812,930	\$959,141	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$269	\$452	\$684	\$888	\$1,110	\$806	\$469	\$649	\$849	\$1,047	\$1,261	\$1,488	9,971
	b. Equity Component Grossed Up For Taxes	6.16%	\$891	\$1,493	\$2,262	\$2,937	\$3,669	\$2,666	\$1,550	\$2,145	\$2,807	\$3,462	\$4,171	\$4,922	32,975
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$360	\$511	\$946	\$1,264	\$1,610	\$1,985	\$641	\$905	\$1,226	\$1,554	\$1,871	\$2,254	15,126
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	\$77	927
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,597	\$2,533	\$3,969	\$5,167	\$6,466	\$5,534	\$2,737	\$3,776	\$4,958	\$6,141	\$7,381	\$8,742	\$59,000
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,597	\$2,533	\$3,969	\$5,167	\$6,466	\$5,534	\$2,737	\$3,776	\$4,958	\$6,141	\$7,381	\$8,742	\$59,000
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,597	2,533	3,969	5,167	6,466	5,534	2,737	3,776	4,958	6,141	7,381	8,742	59,000
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,597	\$2,533	\$3,969	\$5,167	\$6,466	\$5,534	\$2,737	\$3,776	\$4,958	\$6,141	\$7,381	\$8,742	\$59,000

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$173,730	\$737,016	\$530,172	\$640,827	\$731,887	\$2,457,567	\$322,629	\$395,413	\$405,538	\$402,004	\$504,805	\$457,957	\$7,759,546
	b. Clearings to Plant		208,578	737,016	530,172	640,827	731,887	2,457,567	322,629	395,413	405,538	402,004	504,805	457,957	7,794,394
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,039,080	5,247,657	5,984,673	6,514,845	7,155,672	7,887,560	10,345,127	10,667,756	11,063,169	11,468,707	11,870,711	12,375,516	12,833,473	
3	Less: Accumulated Depreciation	(30,272)	(42,450)	(55,132)	(69,595)	(85,339)	(102,632)	(121,693)	(146,694)	(172,474)	(199,210)	(226,926)	(255,614)	(285,521)	
4	CWIP - Non-Interest Bearing	34,848	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$5,043,655	\$5,205,208	\$5,929,542	\$6,445,251	\$7,070,334	\$7,784,928	\$10,223,434	\$10,521,062	\$10,890,694	\$11,269,497	\$11,643,785	\$12,119,902	\$12,547,952	
6	Average Net Investment		\$5,124,431	\$5,567,375	\$6,187,396	\$6,757,792	\$7,427,631	\$9,004,181	\$10,372,248	\$10,705,878	\$11,080,096	\$11,456,641	\$11,881,844	\$12,333,927	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$7,951	\$8,639	\$9,601	\$10,486	\$11,525	\$13,971	\$16,094	\$16,612	\$17,193	\$17,777	\$18,437	\$19,138	167,424
	b. Equity Component Grossed Up For Taxes	6.16%	\$26,295	\$28,568	\$31,750	\$34,677	\$38,114	\$46,204	\$53,224	\$54,936	\$56,856	\$58,788	\$60,970	\$63,290	553,669
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$12,178	\$12,682	\$14,463	\$15,744	\$17,293	\$19,062	\$25,001	\$25,780	\$26,736	\$27,716	\$28,688	\$29,907	255,249
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	\$2,705	32,458
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$49,129	\$52,594	\$58,518	\$63,611	\$69,637	\$81,942	\$97,023	\$100,033	\$103,489	\$106,986	\$110,799	\$115,040	\$1,008,801
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$49,129	\$52,594	\$58,518	\$63,611	\$69,637	\$81,942	\$97,023	\$100,033	\$103,489	\$106,986	\$110,799	\$115,040	\$1,008,801
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$9,129	\$2,594	\$8,518	\$3,611	\$9,637	\$1,942	\$7,023	\$10,033	\$10,489	\$10,986	\$11,799	\$15,040	\$1,008,801
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,129	\$2,594	\$8,518	\$3,611	\$9,637	\$1,942	\$7,023	\$10,033	\$10,489	\$10,986	\$11,799	\$15,040	\$1,008,801

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,278	\$3,872	\$2,554	\$3,666	\$4,068	\$1,476,268	\$3,134	\$3,818	\$3,864	\$3,475	\$3,929	\$3,161	\$1,513,086
	b. Clearings to Plant		1,278	3,872	2,554	3,666	4,068	1,476,268	3,134	3,818	3,864	3,475	3,929	3,161	1,513,086
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$336,684	337,962	341,834	344,389	348,054	352,122	1,828,390	1,831,524	1,835,342	1,839,206	1,842,681	1,846,610	1,849,771	
3	Less: Accumulated Depreciation	(2,199)	(3,322)	(4,448)	(5,588)	(6,736)	(7,896)	(9,069)	(15,164)	(21,269)	(27,387)	(33,518)	(39,660)	(45,815)	
4	CWIP - Non-Interest Bearing	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	2,328	
5	Net Investment (Lines 2 + 3 + 4)	\$336,813	\$336,969	\$339,714	\$341,129	\$343,647	\$346,555	\$1,821,649	\$1,818,688	\$1,816,401	\$1,814,147	\$1,811,492	\$1,809,278	\$1,806,284	
6	Average Net Investment		\$336,891	\$338,342	\$340,422	\$342,388	\$345,101	\$1,084,102	\$1,820,169	\$1,817,545	\$1,815,274	\$1,812,820	\$1,810,385	\$1,807,781	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$523	\$525	\$528	\$531	\$535	\$1,682	\$2,824	\$2,820	\$2,817	\$2,813	\$2,809	\$2,805	21,213
	b. Equity Component Grossed Up For Taxes	6.16%	\$1,729	\$1,736	\$1,747	\$1,757	\$1,771	\$5,563	\$9,340	\$9,326	\$9,315	\$9,302	\$9,290	\$9,276	70,152
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,122	\$1,127	\$1,139	\$1,148	\$1,160	\$1,174	\$6,095	\$6,105	\$6,118	\$6,131	\$6,142	\$6,155	43,616
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	\$181	2,169
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,554	\$3,568	\$3,595	\$3,617	\$3,647	\$8,600	\$18,440	\$18,432	\$18,430	\$18,427	\$18,422	\$18,418	\$137,150
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,554	\$3,568	\$3,595	\$3,617	\$3,647	\$8,600	\$18,440	\$18,432	\$18,430	\$18,427	\$18,422	\$18,418	\$137,150
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,554	3,568	3,595	3,617	3,647	8,600	18,440	18,432	18,430	18,427	18,422	18,418	137,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,554	\$3,568	\$3,595	\$3,617	\$3,647	\$8,600	\$18,440	\$18,432	\$18,430	\$18,427	\$18,422	\$18,418	\$137,150

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$132	\$221	\$727	\$1,008	\$1,384	\$116,108	\$2,345	\$2,846	\$2,842	\$2,666	\$2,998	\$2,698	\$135,974
	b. Clearings to Plant		132	221	727	1,008	1,384	116,108	2,345	2,846	2,842	2,666	2,998	2,698	135,973
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$46,789	46,921	47,141	47,868	48,876	50,260	166,368	168,713	171,558	174,400	177,066	180,065	182,762	
3	Less: Accumulated Depreciation	(329)	(494)	(659)	(825)	(994)	(1,166)	(1,343)	(1,930)	(2,525)	(3,129)	(3,744)	(4,368)	(5,003)	
4	CWIP - Non-Interest Bearing	323	324	324	324	324	324	324	324	324	324	324	324	324	
5	Net Investment (Lines 2 + 3 + 4)	\$46,784	\$46,751	\$46,806	\$47,367	\$48,206	\$49,418	\$165,348	\$167,107	\$169,358	\$171,594	\$173,646	\$176,020	\$178,083	
6	Average Net Investment		\$46,767	\$46,778	\$47,087	\$47,786	\$48,812	\$107,383	\$166,227	\$168,232	\$170,476	\$172,620	\$174,833	\$177,052	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$73	\$73	\$73	\$74	\$76	\$167	\$258	\$261	\$265	\$268	\$271	\$275	2,132
	b. Equity Component Grossed Up For Taxes	6.16%	\$240	\$240	\$242	\$245	\$250	\$551	\$853	\$863	\$875	\$886	\$897	\$909	7,051
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$165	\$165	\$166	\$169	\$172	\$177	\$586	\$595	\$605	\$615	\$624	\$635	4,674
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	301
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$503	\$503	\$506	\$513	\$524	\$920	\$1,722	\$1,744	\$1,769	\$1,793	\$1,818	\$1,843	\$14,158
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$503	\$503	\$506	\$513	\$524	\$920	\$1,722	\$1,744	\$1,769	\$1,793	\$1,818	\$1,843	\$14,158
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		503	503	506	513	524	920	1,722	1,744	1,769	1,793	1,818	1,843	14,158
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$503	\$503	\$506	\$513	\$524	\$920	\$1,722	\$1,744	\$1,769	\$1,793	\$1,818	\$1,843	\$14,158

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,622	\$3,127	\$2,896	\$2,320	\$3,213	\$3,345	\$2,594	\$2,788	\$2,451	\$3,327	\$2,634	\$31,419	\$63,735
	b. Clearings to Plant		325	(279)	29	187	108	0	0	0	8,500	0	0	55,000	63,870
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,170	8,495	8,216	8,245	8,432	8,540	8,540	8,540	8,540	17,040	17,040	17,040	72,040	
3	Less: Accumulated Depreciation	(1,904)	(1,912)	(1,921)	(1,929)	(1,937)	(1,946)	(1,954)	(1,963)	(1,971)	(1,980)	(1,997)	(2,014)	(2,031)	
4	CWIP - Non-Interest Bearing	135	3,432	6,838	9,705	11,838	14,942	18,287	20,881	23,669	17,620	20,947	23,581	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,401	\$10,015	\$13,133	\$16,021	\$18,332	\$21,537	\$24,873	\$27,459	\$30,238	\$32,680	\$35,991	\$38,607	\$70,009	
6	Average Net Investment		\$8,208	\$11,574	\$14,577	\$17,177	\$19,935	\$23,205	\$26,166	\$28,848	\$31,459	\$34,335	\$37,299	\$54,308	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$13	\$18	\$23	\$27	\$31	\$36	\$41	\$45	\$49	\$53	\$58	\$84	477
	b. Equity Component Grossed Up For Taxes	6.16%	\$42	\$59	\$75	\$88	\$102	\$119	\$134	\$148	\$161	\$176	\$191	\$279	1,576
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$8	\$8	\$8	\$8	\$8	\$9	\$9	\$9	\$9	\$17	\$17	\$17	127
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	53
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$67	\$90	\$110	\$127	\$146	\$168	\$188	\$206	\$223	\$251	\$271	\$384	\$2,232
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$67	\$90	\$110	\$127	\$146	\$168	\$188	\$206	\$223	\$251	\$271	\$384	\$2,232
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		49	65	79	92	105	121	135	148	161	181	195	277	1,608
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$49	\$65	\$79	\$92	\$105	\$121	\$135	\$148	\$161	\$181	\$195	\$277	\$1,608

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,995,192	\$7,786,965	\$7,212,735	\$5,777,087	\$7,990,420	\$8,262,851	\$6,448,343	\$6,941,964	\$6,091,265	\$8,270,043	\$6,559,108	\$7,725,811	\$88,061,783
	b. Clearings to Plant		2,670,415	5,923,776	4,414,070	4,389,329	13,550,383	9,177,439	4,335,787	7,064,284	7,798,779	8,974,710	9,529,746	15,628,249	93,456,968
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$85,949,309	88,619,724	94,543,501	98,957,570	103,346,899	116,897,282	126,074,721	130,410,509	137,474,793	145,273,572	154,248,282	163,778,029	179,406,277	
3	Less: Accumulated Depreciation	(1,147,730)	(1,384,090)	(1,627,795)	(1,887,789)	(2,159,923)	(2,444,126)	(2,765,594)	(3,112,300)	(3,470,928)	(3,848,984)	(4,248,486)	(4,672,669)	(5,123,059)	
4	CWIP - Non-Interest Bearing	17,950,504	24,275,280	26,138,469	28,937,134	30,324,892	24,764,929	23,850,341	25,962,896	25,840,576	24,133,062	23,428,394	20,457,757	12,555,319	
5	Net Investment (Lines 2 + 3 + 4)	\$102,752,083	\$111,510,914	\$119,054,175	\$126,006,915	\$131,511,869	\$139,218,085	\$147,159,468	\$153,261,105	\$159,844,440	\$165,557,650	\$173,428,190	\$179,563,116	\$186,838,537	
6	Average Net Investment		\$107,131,499	\$115,282,545	\$122,530,545	\$128,759,392	\$135,364,977	\$143,188,776	\$150,210,287	\$156,552,773	\$162,701,045	\$169,492,920	\$176,495,653	\$183,200,827	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$166,232	\$178,880	\$190,127	\$199,792	\$210,041	\$222,181	\$233,076	\$242,918	\$252,458	\$262,997	\$273,862	\$284,267	2,716,831
	b. Equity Component Grossed Up For Taxes	6.16%	\$549,729	\$591,554	\$628,746	\$660,709	\$694,604	\$734,751	\$770,781	\$803,326	\$834,875	\$869,726	\$905,660	\$940,066	8,984,527
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$236,361	\$243,704	\$259,995	\$272,133	\$284,204	\$321,468	\$346,705	\$358,629	\$378,056	\$399,502	\$424,183	\$450,390	3,975,329
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	\$46,136	553,629
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$998,457	\$1,060,274	\$1,125,003	\$1,178,769	\$1,234,985	\$1,324,535	\$1,396,698	\$1,451,008	\$1,511,524	\$1,578,361	\$1,649,841	\$1,720,858	\$16,230,316
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$998,457	\$1,060,274	\$1,125,003	\$1,178,769	\$1,234,985	\$1,324,535	\$1,396,698	\$1,451,008	\$1,511,524	\$1,578,361	\$1,649,841	\$1,720,858	\$16,230,316
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		719,309	763,843	810,475	849,209	889,708	954,222	1,006,209	1,045,336	1,088,932	1,137,083	1,188,578	1,239,741	11,692,644
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$719,309	\$763,843	\$810,475	\$849,209	\$889,708	\$954,222	\$1,006,209	\$1,045,336	\$1,088,932	\$1,137,083	\$1,188,578	\$1,239,741	\$11,692,644

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,496,133	\$2,154,997	\$1,996,083	\$1,598,775	\$2,214,128	\$2,305,204	\$1,787,952	\$1,921,535	\$1,688,995	\$2,293,097	\$1,815,195	\$2,333,313	\$24,605,408
	b. Clearings to Plant		3,004,734	113,047	3,014,119	1,878,399	952,286	669,348	280,454	1,168,916	762,682	2,582,281	1,498,213	297,281	16,221,759
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,427,891	36,432,624	36,545,671	39,559,791	41,438,190	42,390,476	43,059,824	43,340,278	44,509,194	45,271,876	47,854,156	49,352,369	49,649,650	
3	Less: Accumulated Depreciation	(324,536)	(377,464)	(435,149)	(493,013)	(555,649)	(621,259)	(688,378)	(756,556)	(825,178)	(895,651)	(967,331)	(1,043,100)	(1,121,242)	
4	CWIP - Non-Interest Bearing	2,594,903	2,086,303	4,128,253	3,110,216	2,830,592	4,092,434	5,728,290	7,235,788	7,988,408	8,914,721	8,625,537	8,942,520	10,978,552	
5	Net Investment (Lines 2 + 3 + 4)	\$35,698,258	\$38,141,463	\$40,238,775	\$42,176,994	\$43,713,133	\$45,861,650	\$48,099,736	\$49,819,510	\$51,672,423	\$53,290,946	\$55,512,362	\$57,251,789	\$59,506,961	
6	Average Net Investment		\$36,919,860	\$39,190,119	\$41,207,885	\$42,945,064	\$44,787,392	\$46,980,693	\$48,959,623	\$50,745,967	\$52,481,685	\$54,401,654	\$56,382,076	\$58,379,375	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$57,287	\$60,810	\$63,941	\$66,636	\$69,495	\$72,898	\$75,969	\$78,741	\$81,434	\$84,413	\$87,486	\$90,585	889,697
	b. Equity Component Grossed Up For Taxes	6.16%	\$189,448	\$201,098	\$211,452	\$220,366	\$229,819	\$241,074	\$251,229	\$260,395	\$269,302	\$279,154	\$289,316	\$299,565	2,942,217
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$52,927	\$57,685	\$57,864	\$62,636	\$65,610	\$67,118	\$68,178	\$68,622	\$70,473	\$71,680	\$75,769	\$78,141	796,705
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	\$17,943	215,320
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$317,607	\$337,536	\$351,200	\$367,582	\$382,868	\$399,034	\$413,319	\$425,701	\$439,152	\$453,191	\$470,514	\$486,235	\$4,843,940
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$317,607	\$337,536	\$351,200	\$367,582	\$382,868	\$399,034	\$413,319	\$425,701	\$439,152	\$453,191	\$470,514	\$486,235	\$4,843,940
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		228,810	243,168	253,012	264,813	275,826	287,472	297,763	306,684	316,374	326,488	338,968	350,293	3,489,671
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$228,810	\$243,168	\$253,012	\$264,813	\$275,826	\$287,472	\$297,763	\$306,684	\$316,374	\$326,488	\$338,968	\$350,293	\$3,489,671

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,173	\$1,372	\$1,271	\$1,018	\$1,410	\$1,468	\$1,138	\$1,223	\$1,075	\$1,460	\$1,156	\$1,485	\$36,249
	b. Clearings to Plant		22,323	0	0	0	0	223	(223)	431	(223)	0	0	0	22,531
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,077	31,400	31,400	31,400	31,400	31,400	31,623	31,400	31,831	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	0	(9)	(40)	(72)	(103)	(135)	(166)	(198)	(229)	(261)	(293)	(324)	(356)	
4	CWIP - Non-Interest Bearing	150	0	1,372	2,643	3,660	5,070	6,315	7,676	8,468	9,766	11,226	12,382	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$9,227	\$31,391	\$32,731	\$33,971	\$34,957	\$36,335	\$37,771	\$38,878	\$40,070	\$41,113	\$42,542	\$43,666	\$45,119	
6	Average Net Investment		\$20,309	\$32,061	\$33,351	\$34,464	\$35,646	\$37,053	\$38,325	\$39,474	\$40,592	\$41,827	\$43,104	\$44,393	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$32	\$50	\$52	\$53	\$55	\$57	\$59	\$61	\$63	\$65	\$67	\$69	684
	b. Equity Component Grossed Up For Taxes	6.16%	\$104	\$165	\$171	\$177	\$183	\$190	\$197	\$203	\$208	\$215	\$221	\$228	2,261
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$9	\$31	\$31	\$31	\$31	\$31	\$32	\$31	\$32	\$32	\$32	\$32	356
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	58
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$150	\$251	\$259	\$267	\$274	\$284	\$293	\$300	\$308	\$316	\$325	\$333	\$3,359
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$150	\$251	\$259	\$267	\$274	\$284	\$293	\$300	\$308	\$316	\$325	\$333	\$3,359
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		108	180	187	192	198	205	211	216	222	228	234	240	2,420
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$108	\$180	\$187	\$192	\$198	\$205	\$211	\$216	\$222	\$228	\$234	\$240	\$2,420

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 85 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$20,862	\$18,011	\$16,682	\$13,362	\$27,517	\$72,300	\$27,203	\$16,059	\$14,116	\$19,165	\$15,171	\$19,501	\$279,948
	b. Clearings to Plant		6,609	17,894	(4,637)	24,748	61,390	72,300	27,203	15,752	13,971	291	8,721	16,780	261,022
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$153,928	160,536	178,430	173,793	198,541	259,931	332,231	359,434	375,186	389,157	389,448	398,169	414,950	
3	Less: Accumulated Depreciation	(2,273)	(2,812)	(3,374)	(3,998)	(4,607)	(5,301)	(6,211)	(7,374)	(8,632)	(9,945)	(11,307)	(12,670)	(14,064)	
4	CWIP - Non-Interest Bearing	9,570	23,823	23,940	45,259	33,873	0	0	0	308	452	19,325	25,775	28,495	
5	Net Investment (Lines 2 + 3 + 4)	\$161,224	\$181,547	\$198,996	\$215,054	\$227,807	\$254,630	\$326,020	\$352,060	\$366,861	\$379,664	\$397,467	\$411,274	\$429,381	
6	Average Net Investment		\$171,386	\$190,272	\$207,025	\$221,430	\$241,218	\$290,325	\$339,040	\$359,461	\$373,263	\$388,565	\$404,370	\$420,328	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$266	\$295	\$321	\$344	\$374	\$450	\$526	\$558	\$579	\$603	\$627	\$652	5,596
	b. Equity Component Grossed Up For Taxes	6.16%	\$879	\$976	\$1,062	\$1,136	\$1,238	\$1,490	\$1,740	\$1,845	\$1,915	\$1,994	\$2,075	\$2,157	18,507
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$539	\$562	\$625	\$608	\$695	\$910	\$1,163	\$1,258	\$1,313	\$1,362	\$1,363	\$1,394	11,791
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	\$83	992
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,767	\$1,916	\$2,091	\$2,171	\$2,390	\$2,933	\$3,511	\$3,743	\$3,890	\$4,041	\$4,148	\$4,285	\$36,886
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,767	\$1,916	\$2,091	\$2,171	\$2,390	\$2,933	\$3,511	\$3,743	\$3,890	\$4,041	\$4,148	\$4,285	\$36,886
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,767	1,916	2,091	2,171	2,390	2,933	3,511	3,743	3,890	4,041	4,148	4,285	36,886
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,767	\$1,916	\$2,091	\$2,171	\$2,390	\$2,933	\$3,511	\$3,743	\$3,890	\$4,041	\$4,148	\$4,285	\$36,886

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$366,162	\$316,120	\$292,809	\$234,527	\$324,794	\$338,154	\$262,278	\$281,873	\$247,761	\$336,378	\$266,274	\$1,018,220	\$4,285,349
	b. Clearings to Plant		206,002	96,398	149,319	381,755	393,638	437,689	168,068	131,205	490,646	375,860	494,887	1,335,051	4,660,519
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$2,622,667	2,828,670	2,925,068	3,074,387	3,456,142	3,849,780	4,287,469	4,455,538	4,586,742	5,077,388	5,453,249	5,948,135	7,283,187	
3	Less: Accumulated Depreciation	(28,026)	(33,927)	(40,292)	(46,873)	(53,790)	(61,567)	(70,229)	(79,876)	(89,901)	(100,221)	(111,645)	(123,915)	(137,298)	
4	CWIP - Non-Interest Bearing	375,170	535,330	755,052	898,541	751,313	682,469	582,934	677,143	827,812	584,927	545,445	316,832	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,969,812	\$3,330,072	\$3,639,828	\$3,926,055	\$4,153,665	\$4,470,682	\$4,800,174	\$5,052,805	\$5,324,653	\$5,562,094	\$5,887,048	\$6,141,052	\$7,145,889	
6	Average Net Investment		\$3,149,942	\$3,484,950	\$3,782,941	\$4,039,860	\$4,312,173	\$4,635,428	\$4,926,490	\$5,188,729	\$5,443,374	\$5,724,571	\$6,014,050	\$6,643,471	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,888	\$5,407	\$5,870	\$6,269	\$6,691	\$7,193	\$7,644	\$8,051	\$8,446	\$8,883	\$9,332	\$10,308	88,982
	b. Equity Component Grossed Up For Taxes	6.16%	\$16,163	\$17,882	\$19,412	\$20,730	\$22,127	\$23,786	\$25,280	\$26,625	\$27,932	\$29,375	\$30,860	\$34,090	294,262
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$5,901	\$6,365	\$6,581	\$6,917	\$7,776	\$8,662	\$9,647	\$10,025	\$10,320	\$11,424	\$12,270	\$13,383	109,272
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0064413	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	\$1,408	16,893
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,360	\$31,062	\$33,271	\$35,324	\$38,002	\$41,048	\$43,978	\$46,109	\$48,106	\$51,089	\$53,870	\$59,189	\$509,409
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28,360	\$31,062	\$33,271	\$35,324	\$38,002	\$41,048	\$43,978	\$46,109	\$48,106	\$51,089	\$53,870	\$59,189	\$509,409
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		28,360	31,062	33,271	35,324	38,002	41,048	43,978	46,109	48,106	51,089	53,870	59,189	509,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,360	\$31,062	\$33,271	\$35,324	\$38,002	\$41,048	\$43,978	\$46,109	\$48,106	\$51,089	\$53,870	\$59,189	\$509,409

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 87 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,504	\$1,679	\$1,555	\$1,246	\$2,921	\$11,061	\$1,393	\$2,795	\$7,395	\$1,787	\$1,414	\$1,818	\$40,567
	b. Clearings to Plant		5,558	309	205	309	6,578	11,061	926	3,262	7,395	(200)	1,063	(1,039)	35,425
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,257	8,814	9,124	9,329	9,637	16,215	27,276	28,202	31,464	38,859	38,658	39,721	38,682	
3	Less: Accumulated Depreciation	(12)	(16)	(28)	(40)	(53)	(65)	(87)	(123)	(161)	(203)	(255)	(306)	(359)	
4	CWIP - Non-Interest Bearing	54	0	1,370	2,720	3,657	0	0	467	0	0	1,987	2,338	5,195	
5	Net Investment (Lines 2 + 3 + 4)	\$3,299	\$8,798	\$10,465	\$12,008	\$13,241	\$16,150	\$27,189	\$28,545	\$31,303	\$38,656	\$40,390	\$41,753	\$43,518	
6	Average Net Investment		\$6,048	\$9,632	\$11,237	\$12,625	\$14,696	\$21,669	\$27,867	\$29,924	\$34,979	\$39,523	\$41,072	\$42,636	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$9	\$15	\$17	\$20	\$23	\$34	\$43	\$46	\$54	\$61	\$64	\$66	453
	b. Equity Component Grossed Up For Taxes	6.16%	\$31	\$49	\$58	\$65	\$75	\$111	\$143	\$154	\$179	\$203	\$211	\$219	1,498
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$4	\$12	\$12	\$12	\$13	\$22	\$36	\$38	\$42	\$52	\$52	\$53	347
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	21
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$47	\$78	\$89	\$99	\$113	\$168	\$224	\$239	\$277	\$318	\$328	\$340	\$2,319
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$47	\$78	\$89	\$99	\$113	\$168	\$224	\$239	\$277	\$318	\$328	\$340	\$2,319
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		47	78	89	99	113	168	224	239	277	318	328	340	2,319
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$47	\$78	\$89	\$99	\$113	\$168	\$224	\$239	\$277	\$318	\$328	\$340	\$2,319

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 88 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,867	\$3,077	\$2,850	\$2,283	\$3,161	\$7,869	\$2,616	\$2,844	\$8,159	\$19,211	\$2,592	\$3,331	\$61,858
	b. Clearings to Plant		4,193	1,273	913	1,105	7,779	8,169	2,616	2,844	8,159	19,211	1,709	3,076	61,047
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,837	14,030	15,304	16,217	17,321	25,100	33,269	35,885	38,730	46,889	66,099	67,808	70,884	
3	Less: Accumulated Depreciation	(81)	(105)	(140)	(179)	(219)	(263)	(325)	(408)	(498)	(595)	(712)	(877)	(1,047)	
4	CWIP - Non-Interest Bearing	326	0	1,803	3,740	4,918	301	0	0	0	0	0	882	1,138	
5	Net Investment (Lines 2 + 3 + 4)	\$10,083	\$13,925	\$16,966	\$19,778	\$22,020	\$25,138	\$32,944	\$35,477	\$38,231	\$46,294	\$65,387	\$67,813	\$70,975	
6	Average Net Investment		\$12,004	\$15,446	\$18,372	\$20,899	\$23,579	\$29,041	\$34,210	\$36,854	\$42,262	\$55,840	\$66,600	\$69,394	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$19	\$24	\$29	\$32	\$37	\$45	\$53	\$57	\$66	\$87	\$103	\$108	659
	b. Equity Component Grossed Up For Taxes	6.16%	\$62	\$79	\$94	\$107	\$121	\$149	\$176	\$189	\$217	\$287	\$342	\$356	2,178
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$25	\$35	\$38	\$41	\$43	\$63	\$83	\$90	\$97	\$117	\$165	\$170	966
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	63
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$110	\$144	\$166	\$185	\$206	\$262	\$317	\$341	\$385	\$496	\$616	\$639	\$3,867
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$110	\$144	\$166	\$185	\$206	\$262	\$317	\$341	\$385	\$496	\$616	\$639	\$3,867
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		110	144	166	185	206	262	317	341	385	496	616	639	3,867
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$110	\$144	\$166	\$185	\$206	\$262	\$317	\$341	\$385	\$496	\$616	\$639	\$3,867

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,635	\$8,318	\$7,705	\$6,171	\$8,547	\$8,898	\$6,902	\$7,417	\$6,520	\$8,851	\$7,007	\$9,007	\$94,978
	b. Clearings to Plant		6,167	5,461	10,708	8,908	13,038	10,384	5,060	2,524	7,947	5,635	14,827	5,446	96,104
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$95,545	101,712	107,173	117,881	126,788	139,826	150,210	155,270	157,794	165,741	171,376	186,203	191,649	
3	Less: Accumulated Depreciation	(1,059)	(1,290)	(1,536)	(1,795)	(2,080)	(2,386)	(2,724)	(3,087)	(3,463)	(3,844)	(4,244)	(4,659)	(5,109)	
4	CWIP - Non-Interest Bearing	5,753	9,221	12,078	9,075	6,339	1,848	362	2,204	7,097	5,670	8,886	1,066	4,626	
5	Net Investment (Lines 2 + 3 + 4)	\$100,238	\$109,643	\$117,715	\$125,161	\$131,047	\$139,288	\$147,848	\$154,386	\$161,428	\$167,567	\$176,017	\$182,610	\$191,167	
6	Average Net Investment		\$104,940	\$113,679	\$121,438	\$128,104	\$135,168	\$143,568	\$151,117	\$157,907	\$164,497	\$171,792	\$179,314	\$186,888	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$163	\$176	\$188	\$199	\$210	\$223	\$234	\$245	\$255	\$267	\$278	\$290	2,728
	b. Equity Component Grossed Up For Taxes	6.16%	\$538	\$583	\$623	\$657	\$694	\$737	\$775	\$810	\$844	\$882	\$920	\$959	9,023
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$231	\$246	\$259	\$285	\$306	\$338	\$363	\$375	\$381	\$401	\$414	\$450	4,049
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	615
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$984	\$1,057	\$1,122	\$1,192	\$1,261	\$1,349	\$1,424	\$1,482	\$1,532	\$1,600	\$1,664	\$1,750	\$16,416
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$984	\$1,057	\$1,122	\$1,192	\$1,261	\$1,349	\$1,424	\$1,482	\$1,532	\$1,600	\$1,664	\$1,750	\$16,416
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		984	1,057	1,122	1,192	1,261	1,349	1,424	1,482	1,532	1,600	1,664	1,750	16,416
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$984	\$1,057	\$1,122	\$1,192	\$1,261	\$1,349	\$1,424	\$1,482	\$1,532	\$1,600	\$1,664	\$1,750	\$16,416

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 90 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$151	\$130	\$121	\$97	\$134	\$139	\$108	\$116	\$102	\$139	\$110	\$1,654	\$3,000
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	15	2,985	3,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	15	3,000	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(0)	
4	CWIP - Non-Interest Bearing	0	151	281	402	498	632	771	879	996	1,098	1,236	1,330	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$151	\$281	\$402	\$498	\$632	\$771	\$879	\$996	\$1,098	\$1,236	\$1,346	\$3,000	
6	Average Net Investment		\$75	\$216	\$341	\$450	\$565	\$702	\$825	\$937	\$1,047	\$1,167	\$1,291	\$2,173	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$3	15
	b. Equity Component Grossed Up For Taxes	6.16%	\$0	\$1	\$2	\$2	\$3	\$4	\$4	\$5	\$5	\$6	\$7	\$11	50
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1	\$1	\$2	\$3	\$4	\$5	\$6	\$6	\$7	\$8	\$9	\$15	\$65
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1	\$1	\$2	\$3	\$4	\$5	\$6	\$6	\$7	\$8	\$9	\$15	\$65
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	1	2	3	4	5	6	6	7	8	9	15	65
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$1	\$2	\$3	\$4	\$5	\$6	\$6	\$7	\$8	\$9	\$15	\$65

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 350)**  
**(in Dollars)**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 7A  
 Page 91 of 149

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$603	\$511	\$1,403	\$986	\$2,043	\$395	\$618	\$1,142	\$1,523	\$6,842	\$2,532	\$3,216	\$21,816
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	7,963	0	7,963
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	7,963	7,963	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	(8)
4	CWIP - Non-Interest Bearing	0	603	1,115	2,518	3,504	5,546	5,942	6,560	7,702	9,225	16,067	10,637	13,853	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$603	\$1,115	\$2,518	\$3,504	\$5,546	\$5,942	\$6,560	\$7,702	\$9,225	\$16,067	\$18,599	\$21,808	
6	Average Net Investment		\$302	\$859	\$1,816	\$3,011	\$4,525	\$5,744	\$6,251	\$7,131	\$8,463	\$12,646	\$17,333	\$20,203	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$1	\$3	\$5	\$7	\$9	\$10	\$11	\$13	\$20	\$27	\$31	137
	b. Equity Component Grossed Up For Taxes	6.16%	\$2	\$4	\$9	\$15	\$23	\$29	\$32	\$37	\$43	\$65	\$89	\$104	453
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8	8
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$6	\$12	\$20	\$30	\$38	\$42	\$48	\$57	\$85	\$116	\$143	\$598
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$6	\$12	\$20	\$30	\$38	\$42	\$48	\$57	\$85	\$116	\$143	\$598
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	4	9	14	22	28	30	34	41	61	83	103	431
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$4	\$9	\$14	\$22	\$28	\$30	\$34	\$41	\$61	\$83	\$103	\$431

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.  
 (B) Line 9a x Line 10  
 (C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 353)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$32,602	\$27,630	\$75,801	\$53,275	\$110,360	\$21,360	\$33,395	\$61,694	\$82,279	\$369,694	\$136,817	\$173,768	\$1,178,675
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	430,207	430,207
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	430,207	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	32,602	60,233	136,033	189,308	299,668	321,027	354,422	416,116	498,395	868,089	1,004,906	748,468	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$32,602	\$60,233	\$136,033	\$189,308	\$299,668	\$321,027	\$354,422	\$416,116	\$498,395	\$868,089	\$1,004,906	\$1,178,675	
6	Average Net Investment		\$16,301	\$46,417	\$98,133	\$162,671	\$244,488	\$310,348	\$337,725	\$385,269	\$457,256	\$683,242	\$936,498	\$1,091,791	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$25	\$72	\$152	\$252	\$379	\$482	\$524	\$598	\$710	\$1,060	\$1,453	\$1,694	7,402
	b. Equity Component Grossed Up For Taxes	6.16%	\$84	\$238	\$504	\$835	\$1,255	\$1,593	\$1,733	\$1,977	\$2,346	\$3,506	\$4,805	\$5,602	24,477
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$109	\$310	\$656	\$1,087	\$1,634	\$2,074	\$2,257	\$2,575	\$3,056	\$4,566	\$6,259	\$7,296	\$31,879
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$109	\$310	\$656	\$1,087	\$1,634	\$2,074	\$2,257	\$2,575	\$3,056	\$4,566	\$6,259	\$7,296	\$31,879
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		78	223	472	783	1,177	1,494	1,626	1,855	2,201	3,290	4,509	5,257	22,966
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78	\$223	\$472	\$783	\$1,177	\$1,494	\$1,626	\$1,855	\$2,201	\$3,290	\$4,509	\$5,257	\$22,966

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: GOAB - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$57,567	\$48,788	\$133,845	\$94,069	\$194,867	\$37,715	\$58,967	\$108,936	\$145,283	\$652,784	\$241,584	\$306,829	\$2,081,234
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	751,658	7,975	759,634
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	751,658	759,634	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(1,190)	
4	CWIP - Non-Interest Bearing	262,978	320,546	369,333	503,178	597,247	792,114	829,830	888,797	997,732	1,143,016	1,795,799	1,285,725	1,584,579	
5	Net Investment (Lines 2 + 3 + 4)	\$262,978	\$320,546	\$369,333	\$503,178	\$597,247	\$792,114	\$829,830	\$888,797	\$997,732	\$1,143,016	\$1,795,799	\$2,037,383	\$2,343,022	
6	Average Net Investment		\$291,762	\$344,940	\$436,256	\$550,213	\$694,681	\$810,972	\$859,313	\$943,264	\$1,070,374	\$1,469,407	\$1,916,591	\$2,190,203	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$453	\$535	\$677	\$854	\$1,078	\$1,258	\$1,333	\$1,464	\$1,661	\$2,280	\$2,974	\$3,398	17,965
	b. Equity Component Grossed Up For Taxes	6.16%	\$1,497	\$1,770	\$2,239	\$2,823	\$3,565	\$4,161	\$4,409	\$4,840	\$5,492	\$7,540	\$9,835	\$11,239	59,411
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,190	1,190
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,950	\$2,305	\$2,916	\$3,677	\$4,643	\$5,420	\$5,743	\$6,304	\$7,153	\$9,820	\$12,809	\$15,827	\$78,566
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,950	\$2,305	\$2,916	\$3,677	\$4,643	\$5,420	\$5,743	\$6,304	\$7,153	\$9,820	\$12,809	\$15,827	\$78,566
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,405	1,661	2,100	2,649	3,345	3,904	4,137	4,541	5,153	7,075	9,228	11,402	56,600
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,405	\$1,661	\$2,100	\$2,649	\$3,345	\$3,904	\$4,137	\$4,541	\$5,153	\$7,075	\$9,228	\$11,402	\$56,600

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,965	\$4,978	\$37,499	\$56	\$23,319	\$102	\$55	\$824	\$249	\$153,408	\$54,475	\$18,812	\$299,741
	b. Clearings to Plant		0	0	0	0	0	0	0	10,621	0	215,834	13,565	(19,804)	220,215
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	10,621	10,621	226,454	240,019	220,215	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	(12)	(23)	(268)	(528)	
4	CWIP - Non-Interest Bearing	0	5,965	10,942	48,441	48,497	71,816	71,917	71,972	62,176	62,425	0	40,910	79,526	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$5,965	\$10,942	\$48,441	\$48,497	\$71,816	\$71,917	\$71,972	\$72,797	\$73,034	\$226,431	\$280,661	\$299,213	
6	Average Net Investment		\$2,982	\$8,453	\$29,692	\$48,469	\$60,156	\$71,867	\$71,945	\$72,385	\$72,916	\$149,733	\$253,546	\$289,937	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$5	\$13	\$46	\$75	\$93	\$112	\$112	\$112	\$113	\$232	\$393	\$450	1,757
	b. Equity Component Grossed Up For Taxes	6.16%	\$15	\$43	\$152	\$249	\$309	\$369	\$369	\$371	\$374	\$768	\$1,301	\$1,488	5,809
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12	\$12	\$245	\$260	528
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20	\$56	\$198	\$324	\$402	\$480	\$481	\$484	\$499	\$1,012	\$1,940	\$2,198	\$8,094
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20	\$56	\$198	\$324	\$402	\$480	\$481	\$484	\$499	\$1,012	\$1,940	\$2,198	\$8,094
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14	41	143	233	290	346	346	349	359	729	1,397	1,583	5,831
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14	\$41	\$143	\$233	\$290	\$346	\$346	\$349	\$359	\$729	\$1,397	\$1,583	\$5,831

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$244,492	\$95,001	\$715,686	\$1,063	\$445,047	\$1,939	\$1,048	\$15,735	\$4,755	\$59,193	\$1,039,678	\$359,032	\$2,982,668
	b. Clearings to Plant		1,117,464	(9)	1,030,307	563	469,732	1,563	0	(6,201)	0	0	14,530	316	2,628,264
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,574,626	2,692,089	2,692,080	3,722,387	3,722,950	4,192,682	4,194,245	4,194,245	4,188,044	4,188,044	4,188,044	4,202,574	4,202,890	
3	Less: Accumulated Depreciation	(43,527)	(47,858)	(55,261)	(62,664)	(72,901)	(83,139)	(94,669)	(106,203)	(117,737)	(129,254)	(140,771)	(152,288)	(163,846)	
4	CWIP - Non-Interest Bearing	1,133,591	260,619	355,629	41,008	41,509	16,824	17,200	18,247	40,184	44,939	104,132	1,129,279	1,487,994	
5	Net Investment (Lines 2 + 3 + 4)	\$2,664,689	\$2,904,851	\$2,992,448	\$3,700,731	\$3,691,557	\$4,126,366	\$4,116,776	\$4,106,289	\$4,110,491	\$4,103,728	\$4,151,404	\$5,179,564	\$5,527,039	
6	Average Net Investment		\$2,784,770	\$2,948,649	\$3,346,589	\$3,696,144	\$3,908,962	\$4,121,571	\$4,111,533	\$4,108,390	\$4,107,109	\$4,127,566	\$4,665,484	\$5,353,301	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,321	\$4,575	\$5,193	\$5,735	\$6,065	\$6,395	\$6,380	\$6,375	\$6,373	\$6,405	\$7,239	\$8,307	73,363
	b. Equity Component Grossed Up For Taxes	6.16%	\$14,290	\$15,131	\$17,173	\$18,966	\$20,058	\$21,149	\$21,098	\$21,082	\$21,075	\$21,180	\$23,940	\$27,470	242,610
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$4,330	\$7,403	\$7,403	\$10,237	\$10,238	\$11,530	\$11,534	\$11,534	\$11,517	\$11,517	\$11,517	\$11,557	120,318
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	\$845	10,143
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$23,786	\$27,954	\$30,614	\$35,783	\$37,207	\$39,920	\$39,857	\$39,836	\$39,810	\$39,947	\$43,542	\$48,178	\$446,434
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$23,786	\$27,954	\$30,614	\$35,783	\$37,207	\$39,920	\$39,857	\$39,836	\$39,810	\$39,947	\$43,542	\$48,178	\$446,434
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,136	20,139	22,055	25,779	26,805	28,759	28,714	28,699	28,680	28,779	31,368	34,709	321,620
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,136	\$20,139	\$22,055	\$25,779	\$26,805	\$28,759	\$28,714	\$28,699	\$28,680	\$28,779	\$31,368	\$34,709	\$321,620

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$127,794)	\$2,389	\$17,995	\$27	\$11,190	\$49	\$26	\$396	\$120	\$5,079	\$26,141	\$9,027	(\$55,355)
	b. Clearings to Plant		22,441	(0)	17,498	10	7,953	26	0	324	0	0	246	5	48,505
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$57,171	79,612	79,612	97,110	97,120	105,073	105,100	105,100	105,424	105,424	105,424	105,670	105,676	
3	Less: Accumulated Depreciation	(2,637)	(2,727)	(2,854)	(2,980)	(3,133)	(3,287)	(3,453)	(3,620)	(3,786)	(3,953)	(4,120)	(4,287)	(4,454)	
4	CWIP - Non-Interest Bearing	150,234	0	2,389	2,885	2,902	6,139	6,161	6,187	6,258	6,378	11,457	37,353	46,375	
5	Net Investment (Lines 2 + 3 + 4)	\$204,768	\$76,884	\$79,147	\$97,016	\$96,889	\$107,925	\$107,807	\$107,667	\$107,896	\$107,849	\$112,762	\$138,736	\$147,596	
6	Average Net Investment		\$140,826	\$78,015	\$88,081	\$96,952	\$102,407	\$107,866	\$107,737	\$107,782	\$107,873	\$110,305	\$125,749	\$143,166	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.86%	\$219	\$121	\$137	\$150	\$159	\$167	\$167	\$167	\$167	\$171	\$195	\$222	2,043
	b. Equity Component Grossed Up For Taxes	6.16%	\$723	\$400	\$452	\$497	\$525	\$553	\$553	\$553	\$554	\$566	\$645	\$735	6,757
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$91	\$126	\$126	\$154	\$154	\$166	\$166	\$166	\$167	\$167	\$167	\$167	1,817
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	\$31	368
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,062	\$678	\$745	\$832	\$869	\$918	\$917	\$917	\$919	\$935	\$1,038	\$1,155	\$10,986
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,062	\$678	\$745	\$832	\$869	\$918	\$917	\$917	\$919	\$935	\$1,038	\$1,155	\$10,986
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		765	489	537	600	626	661	661	661	662	673	748	832	7,914
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$765	\$489	\$537	\$600	\$626	\$661	\$661	\$661	\$662	\$673	\$748	\$832	\$7,914

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)**  
**(in Dollars)**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 7A  
 Page 97 of 149

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$860,876	\$0	\$9,608	\$0	\$0	\$131,117	\$156,777	\$180,847	\$40	\$45,529	\$205,333	\$112,632	\$1,702,757
	b. Clearings to Plant		802,681	0	0	0	0	0	0	(5,482)	562,590	45,529	19,158	0	1,424,476
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$608,830	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,411,511	1,406,029	1,968,620	2,014,148	2,033,306	2,033,306	
3	Less: Accumulated Depreciation	(4,337)	(4,997)	(6,526)	(8,055)	(9,584)	(11,114)	(12,643)	(14,172)	(15,701)	(17,224)	(19,357)	(21,539)	(23,742)	
4	CWIP - Non-Interest Bearing	20,526	78,721	78,721	88,329	88,329	88,329	219,446	376,222	562,551	0	0	186,175	298,807	
5	Net Investment (Lines 2 + 3 + 4)	\$625,019	\$1,485,235	\$1,483,706	\$1,491,784	\$1,490,255	\$1,488,726	\$1,618,314	\$1,773,562	\$1,952,879	\$1,951,396	\$1,994,792	\$2,197,942	\$2,308,371	
6	Average Net Investment		\$1,055,127	\$1,484,470	\$1,487,745	\$1,491,020	\$1,489,491	\$1,553,520	\$1,695,938	\$1,863,220	\$1,952,137	\$1,973,094	\$2,096,367	\$2,253,157	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,637	\$2,303	\$2,308	\$2,314	\$2,311	\$2,411	\$2,632	\$2,891	\$3,029	\$3,062	\$3,253	\$3,496	31,647
	b. Equity Component Grossed Up For Taxes	6.16%	\$5,414	\$7,617	\$7,634	\$7,651	\$7,643	\$7,972	\$8,702	\$9,561	\$10,017	\$10,125	\$10,757	\$11,562	104,655
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$660	\$1,529	\$1,529	\$1,529	\$1,529	\$1,529	\$1,529	\$1,529	\$1,523	\$2,133	\$2,182	\$2,203	19,404
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$327	\$327	\$327	\$327	\$327	\$327	\$327	\$327	\$327	\$327	\$327	\$327	3,922
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,038	\$11,777	\$11,799	\$11,820	\$11,810	\$12,238	\$13,190	\$14,308	\$14,896	\$15,646	\$16,519	\$17,587	\$159,628
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,038	\$11,777	\$11,799	\$11,820	\$11,810	\$12,238	\$13,190	\$14,308	\$14,896	\$15,646	\$16,519	\$17,587	\$159,628
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,791	8,484	8,500	8,516	8,508	8,817	9,502	10,308	10,731	11,271	11,901	12,670	114,999
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,791	\$8,484	\$8,500	\$8,516	\$8,508	\$8,817	\$9,502	\$10,308	\$10,731	\$11,271	\$11,901	\$12,670	\$114,999

Notes:  
 (A) Line (6 x 7)/12. Refer to Form 9A for details.  
 (B) Line 9a x Line 10  
 (C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)**  
**(In Dollars)**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,241	\$0	\$9,928	\$0	\$559,725	\$135,493	\$162,008	\$186,225	\$41	\$0	\$212,185	\$116,390	\$1,389,237
	b. Clearings to Plant		13,270	0	0	0	0	0	0	1,084,838	81	0	0	(110,167)	988,022
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,113,138	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	1,126,408	2,211,246	2,211,327	2,211,327	2,211,327	2,101,160	
3	Less: Accumulated Depreciation	(20,383)	(23,444)	(26,542)	(29,640)	(32,737)	(35,835)	(38,932)	(42,030)	(45,128)	(51,209)	(57,290)	(63,371)	(69,452)	
4	CWIP - Non-Interest Bearing	37,527	31,498	31,498	41,426	41,426	601,152	736,645	898,653	40	0	0	212,185	438,742	
5	Net Investment (Lines 2 + 3 + 4)	\$1,130,282	\$1,134,462	\$1,131,364	\$1,138,195	\$1,135,097	\$1,691,725	\$1,824,121	\$1,983,031	\$2,166,158	\$2,160,118	\$2,154,037	\$2,360,141	\$2,470,450	
6	Average Net Investment		\$1,132,372	\$1,132,913	\$1,134,780	\$1,136,646	\$1,413,411	\$1,757,923	\$1,903,576	\$2,074,595	\$2,163,138	\$2,157,078	\$2,257,089	\$2,415,296	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,757	\$1,758	\$1,761	\$1,764	\$2,193	\$2,728	\$2,954	\$3,219	\$3,356	\$3,347	\$3,502	\$3,748	32,087
	b. Equity Component Grossed Up For Taxes	6.16%	\$5,811	\$5,813	\$5,823	\$5,833	\$7,253	\$9,021	\$9,768	\$10,645	\$11,100	\$11,069	\$11,582	\$12,394	106,110
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$3,061	\$3,098	\$3,098	\$3,098	\$3,098	\$3,098	\$3,098	\$3,098	\$6,081	\$6,081	\$6,081	\$6,081	49,069
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$598	\$598	\$598	\$598	\$598	\$598	\$598	\$598	\$598	\$598	\$598	\$598	7,170
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,226	\$11,266	\$11,279	\$11,291	\$13,141	\$15,443	\$16,417	\$17,560	\$21,135	\$21,094	\$21,763	\$22,820	\$194,436
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$11,226	\$11,266	\$11,279	\$11,291	\$13,141	\$15,443	\$16,417	\$17,560	\$21,135	\$21,094	\$21,763	\$22,820	\$194,436
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,088	8,117	8,126	8,135	9,467	11,126	11,827	12,650	15,226	15,197	15,678	16,440	140,075
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,088	\$8,117	\$8,126	\$8,135	\$9,467	\$11,126	\$11,827	\$12,650	\$15,226	\$15,197	\$15,678	\$16,440	\$140,075

Notes:

(A) Line (6 x 7)/12. Refer to Form 9A for details.  
 (B) Line 9a x Line 10  
 (C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Mendez  
 Exh. No. (CAM-1)  
 Form 7A  
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$853,868)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$853,868)
	b. Clearings to Plant		(801,702)	0	0	0	0	0	0	0	0	0	0	0	(801,702)
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,547,375	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation	(27,508)	(29,958)	(31,139)	(32,319)	(33,500)	(34,681)	(35,861)	(37,042)	(38,223)	(39,403)	(40,584)	(41,765)	(42,945)	
4	CWIP - Non-Interest Bearing	52,166	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$1,572,033</u>	<u>\$715,715</u>	<u>\$714,534</u>	<u>\$713,354</u>	<u>\$712,173</u>	<u>\$710,992</u>	<u>\$709,812</u>	<u>\$708,631</u>	<u>\$707,451</u>	<u>\$706,270</u>	<u>\$705,089</u>	<u>\$703,909</u>	<u>\$702,728</u>	
6	Average Net Investment		\$1,143,874	\$715,125	\$713,944	\$712,763	\$711,583	\$710,402	\$709,221	\$708,041	\$706,860	\$705,680	\$704,499	\$703,318	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1,775	\$1,110	\$1,108	\$1,106	\$1,104	\$1,102	\$1,100	\$1,099	\$1,097	\$1,095	\$1,093	\$1,091	13,880
	b. Equity Component Grossed Up For Taxes	6.16%	\$5,870	\$3,670	\$3,663	\$3,657	\$3,651	\$3,645	\$3,639	\$3,633	\$3,627	\$3,621	\$3,615	\$3,609	45,901
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$2,450	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	15,437
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A												
	d. Property Taxes	0.0064413	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	9,967
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,925	\$6,790	\$6,783	\$6,775	\$6,767	\$6,759	\$6,751	\$6,743	\$6,735	\$6,727	\$6,719	\$6,712	\$85,186
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,925	\$6,790	\$6,783	\$6,775	\$6,767	\$6,759	\$6,751	\$6,743	\$6,735	\$6,727	\$6,719	\$6,712	\$85,186
10	Energy Jurisdictional Factor		N/A												
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,871	4,892	4,886	4,881	4,875	4,869	4,864	4,858	4,852	4,846	4,841	4,835	61,370
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$7,871</u>	<u>\$4,892</u>	<u>\$4,886</u>	<u>\$4,881</u>	<u>\$4,875</u>	<u>\$4,869</u>	<u>\$4,864</u>	<u>\$4,858</u>	<u>\$4,852</u>	<u>\$4,846</u>	<u>\$4,841</u>	<u>\$4,835</u>	<u>\$61,370</u>

Notes:  
 (A) Line (6 x 7)/12. Refer to Form 9A for details.  
 (B) Line 9a x Line 10  
 (C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 100 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$118,295	\$220,198	\$244,307	\$175,738	\$306,983	\$60,994	\$138,730	\$1,059,666	\$33,252	\$261,129	\$418,889	\$138,505	\$3,176,685
	b. Clearings to Plant		9,115	1,305	3,200	533,947	155,659	497,366	45,645	447,852	37,816	66,767	82,586	1,311,683	3,192,940
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$77,362	86,477	87,782	90,982	624,929	780,588	1,277,953	1,323,598	1,771,449	1,809,266	1,876,033	1,958,619	3,270,302	
3	Less: Accumulated Depreciation	(212)	(425)	(662)	(904)	(1,154)	(2,873)	(5,019)	(8,534)	(12,173)	(17,045)	(22,020)	(27,180)	(32,566)	
4	CWIP - Non-Interest Bearing	16,254	125,434	344,327	585,433	227,224	378,548	(57,823)	35,263	647,077	642,513	836,875	1,173,178	0	
5	Net Investment (Lines 2 + 3 + 4)	\$93,404	\$211,486	\$431,446	\$675,512	\$850,999	\$1,156,264	\$1,215,111	\$1,350,327	\$2,406,353	\$2,434,734	\$2,690,887	\$3,104,617	\$3,237,736	
6	Average Net Investment		\$152,445	\$321,466	\$553,479	\$763,255	\$1,003,631	\$1,185,687	\$1,282,719	\$1,878,340	\$2,420,543	\$2,562,810	\$2,897,752	\$3,171,176	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$237	\$499	\$859	\$1,184	\$1,557	\$1,840	\$1,990	\$2,915	\$3,756	\$3,977	\$4,496	\$4,921	28,230
	b. Equity Component Grossed Up For Taxes	6.16%	\$782	\$1,650	\$2,840	\$3,917	\$5,150	\$6,084	\$6,582	\$9,638	\$12,421	\$13,151	\$14,869	\$16,272	93,356
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$213	\$238	\$241	\$250	\$1,719	\$2,147	\$3,514	\$3,640	\$4,871	\$4,975	\$5,159	\$5,386	32,354
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	\$42	498
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,273	\$2,428	\$3,982	\$5,393	\$8,467	\$10,112	\$12,128	\$16,234	\$21,090	\$22,144	\$24,566	\$26,621	\$154,438
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,273	\$2,428	\$3,982	\$5,393	\$8,467	\$10,112	\$12,128	\$16,234	\$21,090	\$22,144	\$24,566	\$26,621	\$154,438
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		917	1,749	2,869	3,885	6,100	7,285	8,737	11,696	15,193	15,953	17,698	19,178	111,260
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$917	\$1,749	\$2,869	\$3,885	\$6,100	\$7,285	\$8,737	\$11,696	\$15,193	\$15,953	\$17,698	\$19,178	\$111,260

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Estimated Period Amount**  
**Estimated Period: January 2023 through December 2023**  
**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)**  
**(in Dollars)**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 101 of 149

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$128,153	\$238,547	\$264,665	\$190,383	\$332,565	\$66,077	\$150,291	\$194,053	\$36,023	\$282,890	\$117,889	\$150,047	\$2,151,583
	b. Clearings to Plant		161,682	725,942	75,198	121,492	29,484	17,115	309	21,561	19,870	988,944	28,702	117,831	2,308,131
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,255,737	1,417,419	2,143,361	2,218,560	2,340,051	2,369,536	2,386,651	2,386,959	2,408,521	2,428,391	3,417,335	3,446,037	3,563,868	
3	Less: Accumulated Depreciation	(7,001)	(8,989)	(11,233)	(14,627)	(18,139)	(21,844)	(25,596)	(29,375)	(33,154)	(36,968)	(40,813)	(46,224)	(51,680)	
4	CWIP - Non-Interest Bearing	277,951	244,421	(242,973)	(53,506)	15,385	318,466	367,428	517,410	689,901	706,054	0.00	89,187	121,403	
5	Net Investment (Lines 2 + 3 + 4)	\$1,526,687	\$1,652,852	\$1,889,155	\$2,150,427	\$2,337,297	\$2,666,157	\$2,728,482	\$2,874,994	\$3,065,267	\$3,097,477	\$3,376,522	\$3,489,000	\$3,633,591	
6	Average Net Investment		\$1,589,770	\$1,771,004	\$2,019,791	\$2,243,862	\$2,501,727	\$2,697,320	\$2,801,738	\$2,970,131	\$3,081,372	\$3,236,999	\$3,432,761	\$3,561,296	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2,467	\$2,748	\$3,134	\$3,482	\$3,882	\$4,185	\$4,347	\$4,609	\$4,781	\$5,023	\$5,327	\$5,526	49,510
	b. Equity Component Grossed Up For Taxes	6.16%	\$8,158	\$9,088	\$10,364	\$11,514	\$12,837	\$13,841	\$14,377	\$15,241	\$15,812	\$16,610	\$17,615	\$18,274	163,730
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,988	\$2,244	\$3,394	\$3,513	\$3,705	\$3,752	\$3,779	\$3,779	\$3,813	\$3,845	\$5,411	\$5,456	44,679
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$674	\$674	\$674	\$674	\$674	\$674	\$674	\$674	\$674	\$674	\$674	\$674	8,089
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,287	\$14,754	\$17,566	\$19,183	\$21,098	\$22,452	\$23,177	\$24,303	\$25,080	\$26,152	\$29,026	\$29,930	\$266,008
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,287	\$14,754	\$17,566	\$19,183	\$21,098	\$22,452	\$23,177	\$24,303	\$25,080	\$26,152	\$29,026	\$29,930	\$266,008
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,572	10,629	12,655	13,819	15,200	16,175	16,697	17,508	18,068	18,840	20,911	21,562	191,637
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,572	\$10,629	\$12,655	\$13,819	\$15,200	\$16,175	\$16,697	\$17,508	\$18,068	\$18,840	\$20,911	\$21,562	\$191,637

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$215,437	\$290,485	\$499,040	\$261,310	\$403,685	\$210,923	(\$6,507)	\$93,591	\$105,806	\$166,105	\$47,212	\$2,439	\$2,289,527
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	137,986	137,986
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	137,986	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	215,437	505,922	1,004,962	1,266,273	1,669,957	1,880,880	1,874,373	1,967,964	2,073,771	2,239,876	2,287,088	2,151,541	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$215,437	\$505,922	\$1,004,962	\$1,266,273	\$1,669,957	\$1,880,880	\$1,874,373	\$1,967,964	\$2,073,771	\$2,239,876	\$2,287,088	\$2,289,527	
6	Average Net Investment		\$107,719	\$360,680	\$755,442	\$1,135,618	\$1,468,115	\$1,775,419	\$1,877,627	\$1,921,169	\$2,020,868	\$2,156,823	\$2,263,482	\$2,288,308	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$167	\$560	\$1,172	\$1,762	\$2,278	\$2,755	\$2,913	\$2,981	\$3,136	\$3,347	\$3,512	\$3,551	28,134
	b. Equity Component Grossed Up For Taxes	6.16%	\$553	\$1,851	\$3,876	\$5,827	\$7,533	\$9,110	\$9,635	\$9,858	\$10,370	\$11,067	\$11,615	\$11,742	93,038
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$720	\$2,410	\$5,049	\$7,589	\$9,811	\$11,865	\$12,548	\$12,839	\$13,505	\$14,414	\$15,127	\$15,293	\$121,171
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$720	\$2,410	\$5,049	\$7,589	\$9,811	\$11,865	\$12,548	\$12,839	\$13,505	\$14,414	\$15,127	\$15,293	\$121,171
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		720	2,410	5,049	7,589	9,811	11,865	12,548	12,839	13,505	14,414	15,127	15,293	121,171
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$720	\$2,410	\$5,049	\$7,589	\$9,811	\$11,865	\$12,548	\$12,839	\$13,505	\$14,414	\$15,127	\$15,293	\$121,171

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$171,302	\$230,975	\$396,805	\$207,778	\$320,985	\$167,712	(\$5,174)	\$74,418	\$84,130	\$132,076	\$37,540	\$1,940	\$1,820,488
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	109,718	109,718
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	109,718	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	171,302	402,278	799,083	1,006,861	1,327,845	1,495,558	1,490,384	1,564,802	1,648,932	1,781,009	1,818,549	1,710,771	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$171,302	\$402,278	\$799,083	\$1,006,861	\$1,327,845	\$1,495,558	\$1,490,384	\$1,564,802	\$1,648,932	\$1,781,009	\$1,818,549	\$1,820,488	
6	Average Net Investment		\$85,651	\$286,790	\$600,680	\$902,972	\$1,167,353	\$1,411,702	\$1,492,971	\$1,527,593	\$1,606,867	\$1,714,970	\$1,799,779	\$1,819,519	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$133	\$445	\$932	\$1,401	\$1,811	\$2,190	\$2,317	\$2,370	\$2,493	\$2,661	\$2,793	\$2,823	22,370
	b. Equity Component Grossed Up For Taxes	6.16%	\$440	\$1,472	\$3,082	\$4,633	\$5,990	\$7,244	\$7,661	\$7,839	\$8,245	\$8,800	\$9,235	\$9,337	73,978
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$572	\$1,917	\$4,014	\$6,035	\$7,801	\$9,434	\$9,978	\$10,209	\$10,739	\$11,461	\$12,028	\$12,160	\$96,348
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$572	\$1,917	\$4,014	\$6,035	\$7,801	\$9,434	\$9,978	\$10,209	\$10,739	\$11,461	\$12,028	\$12,160	\$96,348
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$72	\$1,917	\$4,014	\$6,035	\$7,801	\$9,434	\$9,978	\$10,209	\$10,739	\$11,461	\$12,028	\$12,160	\$96,348
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$72	\$1,917	\$4,014	\$6,035	\$7,801	\$9,434	\$9,978	\$10,209	\$10,739	\$11,461	\$12,028	\$12,160	\$96,348

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 104 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$911,404	\$1,228,891	\$2,111,181	\$1,105,469	\$1,707,781	\$892,305	(\$27,528)	\$395,937	\$447,611	\$702,704	\$199,731	\$10,319	\$9,685,804
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	583,747	583,747
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	583,747	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	911,404	2,140,295	4,251,476	5,356,944	7,064,725	7,957,030	7,929,502	8,325,439	8,773,049	9,475,753	9,675,484	9,102,057	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$911,404	\$2,140,295	\$4,251,476	\$5,356,944	\$7,064,725	\$7,957,030	\$7,929,502	\$8,325,439	\$8,773,049	\$9,475,753	\$9,675,484	\$9,685,804	
6	Average Net Investment		\$455,702	\$1,525,850	\$3,195,885	\$4,804,210	\$6,210,835	\$7,510,877	\$7,943,266	\$8,127,470	\$8,549,244	\$9,124,401	\$9,575,619	\$9,680,644	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$707	\$2,368	\$4,959	\$7,455	\$9,637	\$11,654	\$12,325	\$12,611	\$13,266	\$14,158	\$14,858	\$15,021	119,019
	b. Equity Component Grossed Up For Taxes	6.16%	\$2,338	\$7,830	\$16,399	\$24,652	\$31,870	\$38,541	\$40,760	\$41,705	\$43,869	\$46,820	\$49,136	\$49,675	393,595
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,045	\$10,197	\$21,358	\$32,107	\$41,507	\$50,195	\$53,085	\$54,316	\$57,135	\$60,978	\$63,994	\$64,696	\$512,614
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,045	\$10,197	\$21,358	\$32,107	\$41,507	\$50,195	\$53,085	\$54,316	\$57,135	\$60,978	\$63,994	\$64,696	\$512,614
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,045	10,197	21,358	32,107	41,507	50,195	53,085	54,316	57,135	60,978	63,994	64,696	512,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,045	\$10,197	\$21,358	\$32,107	\$41,507	\$50,195	\$53,085	\$54,316	\$57,135	\$60,978	\$63,994	\$64,696	\$512,614

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,277,352	\$5,767,362	\$9,908,076	\$5,188,124	\$8,014,862	\$4,187,714	(\$129,191)	\$1,858,187	\$2,100,703	\$3,297,891	\$937,366	\$48,431	\$45,456,876
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,739,608	2,739,608
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	2,739,608	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	\$9,191,054	\$63,468,406	\$69,235,767	\$79,143,844	\$84,331,967	\$92,346,829	\$96,534,543	\$96,405,352	\$98,263,540	\$100,364,242	\$103,662,133	\$104,599,499	\$101,908,322	
5	Net Investment (Lines 2 + 3 + 4)	\$9,191,054	\$63,468,406	\$69,235,767	\$79,143,844	\$84,331,967	\$92,346,829	\$96,534,543	\$96,405,352	\$98,263,540	\$100,364,242	\$103,662,133	\$104,599,499	\$104,647,930	
6	Average Net Investment		\$61,329,730	\$66,352,087	\$74,189,805	\$81,737,905	\$88,339,398	\$94,440,686	\$96,469,948	\$97,334,446	\$99,313,891	\$102,013,188	\$104,130,816	\$104,623,714	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$95,163	\$102,956	\$115,118	\$126,830	\$137,073	\$146,540	\$149,689	\$151,031	\$154,102	\$158,290	\$161,576	\$162,341	1,660,711
	b. Equity Component Grossed Up For Taxes	6.16%	\$314,704	\$340,475	\$380,693	\$419,425	\$453,300	\$484,608	\$495,020	\$499,456	\$509,614	\$523,465	\$534,331	\$536,860	5,491,952
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$409,867	\$443,432	\$495,811	\$546,255	\$590,373	\$631,148	\$644,710	\$650,487	\$663,716	\$681,755	\$695,907	\$699,201	\$7,152,663
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$409,867	\$443,432	\$495,811	\$546,255	\$590,373	\$631,148	\$644,710	\$650,487	\$663,716	\$681,755	\$695,907	\$699,201	\$7,152,663
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$409,867	\$443,432	\$495,811	\$546,255	\$590,373	\$631,148	\$644,710	\$650,487	\$663,716	\$681,755	\$695,907	\$699,201	\$7,152,663
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$409,867	\$443,432	\$495,811	\$546,255	\$590,373	\$631,148	\$644,710	\$650,487	\$663,716	\$681,755	\$695,907	\$699,201	\$7,152,663

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$646,286	\$871,419	\$1,497,060	\$783,899	\$1,211,005	\$632,742	(\$19,520)	\$280,763	\$317,405	\$498,295	\$141,631	\$7,318	\$6,868,302
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	413,941	413,941
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	413,941	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	646,286	1,517,705	3,014,765	3,798,664	5,009,668	5,642,411	5,622,891	5,903,653	6,221,059	6,719,353	6,860,984	6,454,361	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$646,286	\$1,517,705	\$3,014,765	\$3,798,664	\$5,009,668	\$5,642,411	\$5,622,891	\$5,903,653	\$6,221,059	\$6,719,353	\$6,860,984	\$6,868,302	
6	Average Net Investment		\$323,143	\$1,081,995	\$2,266,235	\$3,406,714	\$4,404,166	\$5,326,040	\$5,632,651	\$5,763,272	\$6,062,356	\$6,470,206	\$6,790,169	\$6,864,643	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$501	\$1,679	\$3,516	\$5,286	\$6,834	\$8,264	\$8,740	\$8,943	\$9,407	\$10,040	\$10,536	\$10,652	84,398
	b. Equity Component Grossed Up For Taxes	6.16%	\$1,658	\$5,552	\$11,629	\$17,481	\$22,599	\$27,330	\$28,903	\$29,573	\$31,108	\$33,201	\$34,843	\$35,225	279,102
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,160	\$7,231	\$15,145	\$22,767	\$29,433	\$35,594	\$37,643	\$38,516	\$40,515	\$43,240	\$45,379	\$45,876	\$363,500
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,160	\$7,231	\$15,145	\$22,767	\$29,433	\$35,594	\$37,643	\$38,516	\$40,515	\$43,240	\$45,379	\$45,876	\$363,500
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,160	7,231	15,145	22,767	29,433	35,594	37,643	38,516	40,515	43,240	45,379	45,876	363,500
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,160	\$7,231	\$15,145	\$22,767	\$29,433	\$35,594	\$37,643	\$38,516	\$40,515	\$43,240	\$45,379	\$45,876	\$363,500

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 107 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$157,027	\$211,727	\$363,737	\$190,462	\$294,235	\$153,736	(\$4,743)	\$68,216	\$77,119	\$121,069	\$34,412	\$1,778	\$1,668,775
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	100,574	100,574
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	100,574	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	157,027	368,753	732,490	922,952	1,217,187	1,370,923	1,366,181	1,434,397	1,511,516	1,632,586	1,666,997	1,568,201	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$157,027	\$368,753	\$732,490	\$922,952	\$1,217,187	\$1,370,923	\$1,366,181	\$1,434,397	\$1,511,516	\$1,632,586	\$1,666,997	\$1,668,775	
6	Average Net Investment		\$78,513	\$262,890	\$550,622	\$827,721	\$1,070,070	\$1,294,055	\$1,368,552	\$1,400,289	\$1,472,956	\$1,572,051	\$1,649,791	\$1,667,886	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$122	\$408	\$854	\$1,284	\$1,660	\$2,008	\$2,124	\$2,173	\$2,286	\$2,439	\$2,560	\$2,588	20,506
	b. Equity Component Grossed Up For Taxes	6.16%	\$403	\$1,349	\$2,825	\$4,247	\$5,491	\$6,640	\$7,023	\$7,185	\$7,558	\$8,067	\$8,466	\$8,558	67,813
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$525	\$1,757	\$3,680	\$5,532	\$7,151	\$8,648	\$9,146	\$9,358	\$9,844	\$10,506	\$11,026	\$11,147	\$88,319
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$525	\$1,757	\$3,680	\$5,532	\$7,151	\$8,648	\$9,146	\$9,358	\$9,844	\$10,506	\$11,026	\$11,147	\$88,319
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$25	\$1,757	\$3,680	\$5,532	\$7,151	\$8,648	\$9,146	\$9,358	\$9,844	\$10,506	\$11,026	\$11,147	\$88,319
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$25	\$1,757	\$3,680	\$5,532	\$7,151	\$8,648	\$9,146	\$9,358	\$9,844	\$10,506	\$11,026	\$11,147	\$88,319

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,318	\$11,216	\$19,268	\$10,089	\$15,586	\$8,144	(\$251)	\$3,614	\$4,085	\$6,413	\$1,823	\$94	\$88,400
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	5,328	5,328
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	5,328	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	8,318	19,534	38,802	48,891	64,478	72,622	72,370	75,984	80,069	86,483	88,306	83,072	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$8,318	\$19,534	\$38,802	\$48,891	\$64,478	\$72,622	\$72,370	\$75,984	\$80,069	\$86,483	\$88,306	\$88,400	
6	Average Net Investment		\$4,159	\$13,926	\$29,168	\$43,847	\$56,685	\$68,550	\$72,496	\$74,177	\$78,027	\$83,276	\$87,394	\$88,353	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$6	\$22	\$45	\$68	\$88	\$106	\$112	\$115	\$121	\$129	\$136	\$137	1,086
	b. Equity Component Grossed Up For Taxes	6.16%	\$21	\$71	\$150	\$225	\$291	\$352	\$372	\$381	\$400	\$427	\$448	\$453	3,592
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28	\$93	\$195	\$293	\$379	\$458	\$484	\$496	\$521	\$557	\$584	\$590	\$4,678
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28	\$93	\$195	\$293	\$379	\$458	\$484	\$496	\$521	\$557	\$584	\$590	\$4,678
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		28	93	195	293	379	458	484	496	521	557	584	590	4,678
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28	\$93	\$195	\$293	\$379	\$458	\$484	\$496	\$521	\$557	\$584	\$590	\$4,678

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 364)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$233,481	\$210,262	\$245,900	\$275,902	\$197,072	\$238,342	\$227,704	\$226,344	\$263,771	\$190,332	\$328,139	\$230,457	\$2,867,707
	b. Clearings to Plant		64,991	32,873	176,074	109,194	50,121	55,499	32,755	111,804	60,792	97,617	70,391	369,847	1,231,959
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$396,610	461,601	494,475	670,549	779,743	829,864	885,363	918,119	1,029,923	1,090,715	1,188,332	1,258,723	1,628,569	
3	Less: Accumulated Depreciation	(5,930)	(7,318)	(8,934)	(10,664)	(13,011)	(15,740)	(18,645)	(21,744)	(24,957)	(28,562)	(32,379)	(36,538)	(40,944)	
4	CWIP - Non-Interest Bearing	1,600,450	1,768,941	1,946,329	2,016,155	2,182,863	2,329,813	2,512,656	2,707,605	2,822,144	3,025,124	3,117,839	3,375,587	3,236,198	
5	Net Investment (Lines 2 + 3 + 4)	\$1,991,131	\$2,223,224	\$2,431,870	\$2,676,039	\$2,949,595	\$3,143,937	\$3,379,375	\$3,603,980	\$3,827,110	\$4,087,277	\$4,273,791	\$4,597,771	\$4,823,823	
6	Average Net Investment		\$2,107,177	\$2,327,547	\$2,553,955	\$2,812,817	\$3,046,766	\$3,261,656	\$3,491,677	\$3,715,545	\$3,957,194	\$4,180,534	\$4,435,781	\$4,710,797	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,270	\$3,612	\$3,963	\$4,365	\$4,728	\$5,061	\$5,418	\$5,765	\$6,140	\$6,487	\$6,883	\$7,310	63,000
	b. Equity Component Grossed Up For Taxes	6.16%	\$10,813	\$11,943	\$13,105	\$14,434	\$15,634	\$16,737	\$17,917	\$19,066	\$20,306	\$21,452	\$22,762	\$24,173	208,340
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,388	\$1,616	\$1,731	\$2,347	\$2,729	\$2,905	\$3,099	\$3,213	\$3,605	\$3,818	\$4,159	\$4,406	35,014
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	\$213	2,555
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,683	\$17,384	\$19,012	\$21,358	\$23,304	\$24,915	\$26,647	\$28,257	\$30,264	\$31,969	\$34,016	\$36,101	\$308,909
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,683	\$17,384	\$19,012	\$21,358	\$23,304	\$24,915	\$26,647	\$28,257	\$30,264	\$31,969	\$34,016	\$36,101	\$308,909
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,683	17,384	19,012	21,358	23,304	24,915	26,647	28,257	30,264	31,969	34,016	36,101	308,909
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,683	\$17,384	\$19,012	\$21,358	\$23,304	\$24,915	\$26,647	\$28,257	\$30,264	\$31,969	\$34,016	\$36,101	\$308,909

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 365)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,998,784	\$2,700,557	\$3,158,284	\$3,543,628	\$2,531,146	\$3,061,212	\$2,924,582	\$2,907,109	\$3,387,823	\$2,444,580	\$4,214,550	\$2,959,945	\$36,832,200
	b. Clearings to Plant		250,542	513,692	2,411,008	1,465,886	873,692	492,064	688,536	296,954	886,034	931,855	911,613	5,938,914	15,660,792
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,256,196	5,506,739	6,020,431	8,431,440	9,897,325	10,771,018	11,263,082	11,951,618	12,248,572	13,134,606	14,066,462	14,978,075	20,916,989	
3	Less: Accumulated Depreciation	(44,037)	(55,864)	(68,254)	(81,800)	(100,771)	(123,040)	(147,274)	(172,616)	(199,507)	(227,067)	(256,620)	(288,269)	(321,970)	
4	CWIP - Non-Interest Bearing	21,210,434	23,958,676	26,145,540	26,892,816	28,970,559	30,628,013	33,197,160	35,433,206	38,043,360	40,545,149	42,057,874	45,360,811	42,381,841	
5	Net Investment (Lines 2 + 3 + 4)	\$26,422,593	\$29,409,551	\$32,097,718	\$35,242,456	\$38,767,114	\$41,275,991	\$44,312,968	\$47,212,208	\$50,092,425	\$53,452,689	\$55,867,716	\$60,050,616	\$62,976,860	
6	Average Net Investment		\$27,916,072	\$30,753,634	\$33,670,087	\$37,004,785	\$40,021,552	\$42,794,479	\$45,762,588	\$48,652,316	\$51,772,557	\$54,660,202	\$57,959,166	\$61,513,738	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$43,316	\$47,719	\$52,245	\$57,419	\$62,100	\$66,403	\$71,008	\$75,492	\$80,334	\$84,814	\$89,933	\$95,449	826,233
	b. Equity Component Grossed Up For Taxes	6.16%	\$143,247	\$157,807	\$172,773	\$189,884	\$205,364	\$219,593	\$234,824	\$249,652	\$265,663	\$280,480	\$297,408	\$315,648	2,732,344
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$11,826	\$12,390	\$13,546	\$18,971	\$22,269	\$24,235	\$25,342	\$26,891	\$27,559	\$29,553	\$31,650	\$33,701	277,933
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	\$2,821	33,857
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$201,211	\$220,738	\$241,385	\$269,096	\$292,555	\$313,052	\$333,995	\$354,856	\$376,377	\$397,669	\$421,813	\$447,619	\$3,870,367
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$201,211	\$220,738	\$241,385	\$269,096	\$292,555	\$313,052	\$333,995	\$354,856	\$376,377	\$397,669	\$421,813	\$447,619	\$3,870,367
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		201,211	220,738	241,385	269,096	292,555	313,052	333,995	354,856	376,377	397,669	421,813	447,619	3,870,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$201,211	\$220,738	\$241,385	\$269,096	\$292,555	\$313,052	\$333,995	\$354,856	\$376,377	\$397,669	\$421,813	\$447,619	\$3,870,367

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 366)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$24,843	\$22,373	\$26,165	\$29,357	\$20,969	\$25,361	\$24,229	\$24,084	\$28,066	\$20,252	\$34,916	\$24,522	\$305,137
	b. Clearings to Plant		3,040	2,380	10,630	5,107	4,961	4,511	3,859	3,871	9,292	20,111	9,690	67,967	145,419
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$27,868	30,908	33,288	43,918	49,025	53,987	58,498	62,356	66,227	75,519	95,630	105,320	173,287	
3	Less: Accumulated Depreciation	(159)	(196)	(237)	(282)	(340)	(405)	(477)	(555)	(639)	(727)	(828)	(955)	(1,096)	
4	CWIP - Non-Interest Bearing	112,456	134,259	154,252	169,787	194,037	210,045	230,894	251,265	271,478	290,252	290,393	315,619	272,174	
5	Net Investment (Lines 2 + 3 + 4)	\$140,165	\$164,971	\$187,303	\$213,423	\$242,722	\$263,626	\$288,915	\$313,065	\$337,066	\$365,044	\$385,196	\$419,984	\$444,365	
6	Average Net Investment		\$152,568	\$176,137	\$200,363	\$228,073	\$253,174	\$276,270	\$300,990	\$325,066	\$351,055	\$375,120	\$402,590	\$432,175	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$237	\$273	\$311	\$354	\$393	\$429	\$467	\$504	\$545	\$582	\$625	\$671	5,390
	b. Equity Component Grossed Up For Taxes	6.16%	\$783	\$904	\$1,028	\$1,170	\$1,299	\$1,418	\$1,544	\$1,668	\$1,801	\$1,925	\$2,066	\$2,218	17,824
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$37	\$41	\$44	\$59	\$65	\$72	\$78	\$83	\$88	\$101	\$128	\$140	937
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	180
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,072	\$1,233	\$1,398	\$1,598	\$1,772	\$1,933	\$2,104	\$2,271	\$2,449	\$2,623	\$2,833	\$3,044	\$24,330
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,072	\$1,233	\$1,398	\$1,598	\$1,772	\$1,933	\$2,104	\$2,271	\$2,449	\$2,623	\$2,833	\$3,044	\$24,330
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,072	1,233	1,398	1,598	1,772	1,933	2,104	2,271	2,449	2,623	2,833	3,044	24,330
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,072	\$1,233	\$1,398	\$1,598	\$1,772	\$1,933	\$2,104	\$2,271	\$2,449	\$2,623	\$2,833	\$3,044	\$24,330

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 367)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,042,849	\$939,139	\$1,098,317	\$1,232,323	\$880,225	\$1,064,559	\$1,017,045	\$1,010,968	\$1,178,140	\$850,121	\$1,465,641	\$1,029,343	\$12,808,669
	b. Clearings to Plant		67,647	108,248	400,318	260,199	405,083	115,068	215,411	341,801	418,282	581,675	425,158	2,933,451	6,272,341
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,001,696	1,069,343	1,177,591	1,577,909	1,838,107	2,243,191	2,358,259	2,573,670	2,915,471	3,333,753	3,915,428	4,340,586	7,274,037	
3	Less: Accumulated Depreciation	(12,169)	(14,673)	(17,347)	(20,291)	(24,236)	(28,831)	(34,439)	(40,334)	(46,769)	(54,057)	(62,392)	(72,180)	(83,032)	
4	CWIP - Non-Interest Bearing	4,042,165	5,017,368	5,848,258	6,546,258	7,518,382	7,993,523	8,943,014	9,744,648	10,413,815	11,173,674	11,442,119	12,482,602	10,578,494	
5	Net Investment (Lines 2 + 3 + 4)	\$5,031,692	\$6,072,037	\$7,008,503	\$8,103,876	\$9,332,254	\$10,207,883	\$11,266,834	\$12,277,983	\$13,282,518	\$14,453,370	\$15,295,156	\$16,751,008	\$17,769,499	
6	Average Net Investment		\$5,551,865	\$6,540,270	\$7,556,189	\$8,718,065	\$9,770,068	\$10,737,359	\$11,772,409	\$12,780,251	\$13,867,944	\$14,874,263	\$16,023,082	\$17,260,254	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$8,615	\$10,148	\$11,725	\$13,528	\$15,160	\$16,661	\$18,267	\$19,831	\$21,518	\$23,080	\$24,862	\$26,782	210,176
	b. Equity Component Grossed Up For Taxes	6.16%	\$28,489	\$33,560	\$38,773	\$44,735	\$50,134	\$55,097	\$60,408	\$65,580	\$71,161	\$76,325	\$82,220	\$88,568	695,051
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,504	\$2,673	\$2,944	\$3,945	\$4,595	\$5,608	\$5,896	\$6,434	\$7,289	\$8,334	\$9,789	\$10,851	70,863
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$538	\$538	\$538	\$538	\$538	\$538	\$538	\$538	\$538	\$538	\$538	\$538	6,452
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$40,145	\$46,920	\$53,980	\$62,745	\$70,426	\$77,904	\$85,108	\$92,382	\$100,506	\$108,277	\$117,409	\$126,740	\$982,542
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$40,145	\$46,920	\$53,980	\$62,745	\$70,426	\$77,904	\$85,108	\$92,382	\$100,506	\$108,277	\$117,409	\$126,740	\$982,542
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		40,145	46,920	53,980	62,745	70,426	77,904	85,108	92,382	100,506	108,277	117,409	126,740	982,542
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$40,145	\$46,920	\$53,980	\$62,745	\$70,426	\$77,904	\$85,108	\$92,382	\$100,506	\$108,277	\$117,409	\$126,740	\$982,542

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 113 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 368)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$14,699	\$13,237	\$15,481	\$17,370	\$12,407	\$15,005	\$14,336	\$14,250	\$16,606	\$11,983	\$20,659	\$14,509	\$180,542
	b. Clearings to Plant		6,079	1,271	28,640	14,929	4,264	238	40	3,937	4,998	2,622	9,143	9,804	85,964
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$16,565	22,645	23,915	52,556	67,485	71,748	71,986	72,026	75,963	80,961	83,583	92,726	102,530	
3	Less: Accumulated Depreciation	(207)	(247)	(302)	(360)	(487)	(650)	(823)	(997)	(1,171)	(1,355)	(1,551)	(1,753)	(1,977)	
4	CWIP - Non-Interest Bearing	66,847	75,467	87,434	74,275	76,716	84,859	99,627	113,923	124,235	135,844	145,204	156,719	161,425	
5	Net Investment (Lines 2 + 3 + 4)	\$83,205	\$97,865	\$111,047	\$126,471	\$143,714	\$155,957	\$170,789	\$184,951	\$199,027	\$215,449	\$227,236	\$247,693	\$261,978	
6	Average Net Investment		\$90,535	\$104,456	\$118,759	\$135,092	\$149,836	\$163,373	\$177,870	\$191,989	\$207,238	\$221,343	\$237,465	\$254,836	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$140	\$162	\$184	\$210	\$232	\$254	\$276	\$298	\$322	\$343	\$368	\$395	3,185
	b. Equity Component Grossed Up For Taxes	6.16%	\$465	\$536	\$609	\$693	\$769	\$838	\$913	\$985	\$1,063	\$1,136	\$1,219	\$1,308	10,534
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$40	\$55	\$58	\$127	\$163	\$173	\$174	\$174	\$184	\$196	\$202	\$224	1,769
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	107
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$654	\$762	\$860	\$1,039	\$1,173	\$1,274	\$1,372	\$1,466	\$1,577	\$1,684	\$1,798	\$1,936	\$15,595
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$654	\$762	\$860	\$1,039	\$1,173	\$1,274	\$1,372	\$1,466	\$1,577	\$1,684	\$1,798	\$1,936	\$15,595
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		654	762	860	1,039	1,173	1,274	1,372	1,466	1,577	1,684	1,798	1,936	15,595
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$654	\$762	\$860	\$1,039	\$1,173	\$1,274	\$1,372	\$1,466	\$1,577	\$1,684	\$1,798	\$1,936	\$15,595

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 114 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 369)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,677	\$4,212	\$4,926	\$5,527	\$3,948	\$4,775	\$4,562	\$4,534	\$5,284	\$3,813	\$6,574	\$4,617	\$57,450
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	4,688	27,938	32,626
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	4,688	32,626	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(16)	
4	CWIP - Non-Interest Bearing	0	4,677	8,890	13,816	19,343	23,291	28,066	32,628	37,162	42,446	46,259	48,145	24,824	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$4,677	\$8,890	\$13,816	\$19,343	\$23,291	\$28,066	\$32,628	\$37,162	\$42,446	\$46,259	\$52,833	\$57,434	
6	Average Net Investment		\$2,339	\$6,784	\$11,353	\$16,580	\$21,317	\$25,679	\$30,347	\$34,895	\$39,804	\$44,353	\$49,546	\$55,134	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4	\$11	\$18	\$26	\$33	\$40	\$47	\$54	\$62	\$69	\$77	\$86	525
	b. Equity Component Grossed Up For Taxes	6.16%	\$12	\$35	\$58	\$85	\$109	\$132	\$156	\$179	\$204	\$228	\$254	\$283	1,735
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16	16
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$16	\$45	\$76	\$111	\$142	\$172	\$203	\$233	\$266	\$296	\$331	\$384	\$2,275
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$16	\$45	\$76	\$111	\$142	\$172	\$203	\$233	\$266	\$296	\$331	\$384	\$2,275
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		16	45	76	111	142	172	203	233	266	296	331	384	2,275
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$16	\$45	\$76	\$111	\$142	\$172	\$203	\$233	\$266	\$296	\$331	\$384	\$2,275

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG Automation - Distribution - (FERC 370)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$60,859	\$54,807	\$64,096	\$71,916	\$51,368	\$62,126	\$59,353	\$58,998	\$68,754	\$49,612	\$85,532	\$60,071	\$747,493
	b. Clearings to Plant		11,213	6,939	33,176	61,039	19,915	21,712	(1,004)	2,989	5,339	17,453	4,962	195,285	379,017
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$45,484	56,697	63,636	96,812	157,851	177,766	199,478	198,474	201,462	206,801	224,254	229,216	424,501	
3	Less: Accumulated Depreciation	(693)	(920)	(1,204)	(1,522)	(2,006)	(2,795)	(3,684)	(4,681)	(5,674)	(6,681)	(7,715)	(8,836)	(9,982)	
4	CWIP - Non-Interest Bearing	183,542	233,187	281,055	311,975	322,853	354,306	394,720	455,077	511,087	574,503	606,662	687,232	552,018	
5	Net Investment (Lines 2 + 3 + 4)	\$228,333	\$288,965	\$343,488	\$407,265	\$478,698	\$529,277	\$590,514	\$648,870	\$706,876	\$774,623	\$823,200	\$907,611	\$966,536	
6	Average Net Investment		\$258,649	\$316,226	\$375,377	\$442,982	\$503,987	\$559,895	\$619,692	\$677,873	\$740,749	\$798,911	\$865,406	\$937,074	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$401	\$491	\$582	\$687	\$782	\$869	\$962	\$1,052	\$1,149	\$1,240	\$1,343	\$1,454	11,012
	b. Equity Component Grossed Up For Taxes	6.16%	\$1,327	\$1,623	\$1,926	\$2,273	\$2,586	\$2,873	\$3,180	\$3,478	\$3,801	\$4,099	\$4,441	\$4,808	36,416
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$227	\$283	\$318	\$484	\$789	\$889	\$997	\$992	\$1,007	\$1,034	\$1,121	\$1,146	9,290
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	293
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,980	\$2,421	\$2,851	\$3,469	\$4,182	\$4,655	\$5,163	\$5,547	\$5,982	\$6,398	\$6,929	\$7,433	\$57,011
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,980	\$2,421	\$2,851	\$3,469	\$4,182	\$4,655	\$5,163	\$5,547	\$5,982	\$6,398	\$6,929	\$7,433	\$57,011
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,980	2,421	2,851	3,469	4,182	4,655	5,163	5,547	5,982	6,398	6,929	7,433	57,011
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,980	\$2,421	\$2,851	\$3,469	\$4,182	\$4,655	\$5,163	\$5,547	\$5,982	\$6,398	\$6,929	\$7,433	\$57,011

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 116 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 364)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$460,040	\$254,761	\$877,980	\$298,993	\$810,521	\$575,158	\$396,731	\$740,570	\$631,457	\$529,100	\$861,252	\$614,718	\$7,051,282
	b. Clearings to Plant		109,390	32,740	56,467	188,664	83,609	11,569	440,646	362,135	236,119	1,007,652	563,663	658,554	3,751,207
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$538,102	647,492	680,232	736,699	925,363	1,008,972	1,020,541	1,461,187	1,823,322	2,059,440	3,067,092	3,630,755	4,289,309	
3	Less: Accumulated Depreciation	(7,385)	(9,268)	(11,534)	(13,915)	(16,494)	(19,732)	(23,264)	(26,836)	(31,950)	(38,332)	(45,540)	(56,274)	(68,982)	
4	CWIP - Non-Interest Bearing	2,020,213	2,370,864	2,592,885	3,414,398	3,524,727	4,251,640	4,815,229	4,771,314	5,149,750	5,545,088	5,066,536	5,364,125	5,320,289	
5	Net Investment (Lines 2 + 3 + 4)	\$2,550,931	\$3,009,088	\$3,261,582	\$4,137,182	\$4,433,596	\$5,240,879	\$5,812,506	\$6,205,665	\$6,941,122	\$7,566,197	\$8,088,089	\$8,938,606	\$9,540,616	
6	Average Net Investment		\$2,780,009	\$3,135,335	\$3,699,382	\$4,285,389	\$4,837,238	\$5,526,693	\$6,009,086	\$6,573,394	\$7,253,660	\$7,827,143	\$8,513,347	\$9,239,611	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,314	\$4,865	\$5,740	\$6,649	\$7,506	\$8,576	\$9,324	\$10,200	\$11,255	\$12,145	\$13,210	\$14,337	108,121
	b. Equity Component Grossed Up For Taxes	6.16%	\$14,265	\$16,088	\$18,983	\$21,990	\$24,822	\$28,359	\$30,835	\$33,730	\$37,221	\$40,164	\$43,685	\$47,412	357,553
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$1,883	\$2,266	\$2,381	\$2,578	\$3,239	\$3,531	\$3,572	\$5,114	\$6,382	\$7,208	\$10,735	\$12,708	61,597
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	\$289	3,466
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,751	\$23,509	\$27,393	\$31,507	\$35,855	\$40,755	\$44,020	\$49,333	\$55,147	\$59,806	\$67,918	\$74,745	\$530,737
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,751	\$23,509	\$27,393	\$31,507	\$35,855	\$40,755	\$44,020	\$49,333	\$55,147	\$59,806	\$67,918	\$74,745	\$530,737
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,751	23,509	27,393	31,507	35,855	40,755	44,020	49,333	55,147	59,806	67,918	74,745	530,737
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,751	\$23,509	\$27,393	\$31,507	\$35,855	\$40,755	\$44,020	\$49,333	\$55,147	\$59,806	\$67,918	\$74,745	\$530,737

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 117 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 365)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,105,790	\$612,363	\$2,110,383	\$718,684	\$1,948,233	\$1,382,496	\$953,615	\$1,780,094	\$1,517,821	\$1,271,786	\$2,070,172	\$1,477,584	\$16,949,020
	b. Clearings to Plant		253,930	70,850	108,066	413,152	220,122	713	1,067,238	846,943	578,243	2,375,038	1,393,125	1,742,795	9,070,216
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,239,908	1,493,838	1,564,688	1,672,754	2,085,906	2,306,028	2,306,741	3,373,979	4,220,922	4,799,165	7,174,203	8,567,328	10,310,123	
3	Less: Accumulated Depreciation	(11,535)	(14,325)	(17,686)	(21,206)	(24,970)	(29,663)	(34,852)	(40,042)	(47,634)	(57,131)	(67,929)	(84,071)	(103,347)	
4	CWIP - Non-Interest Bearing	4,655,024	5,506,883	6,048,396	8,050,714	8,356,245	10,084,356	11,466,139	11,352,516	12,285,666	13,225,244	12,121,992	12,799,040	12,533,829	
5	Net Investment (Lines 2 + 3 + 4)	\$5,883,396	\$6,986,396	\$7,595,399	\$9,702,261	\$10,417,181	\$12,360,721	\$13,738,028	\$14,686,453	\$16,458,955	\$17,967,279	\$19,228,267	\$21,282,297	\$22,740,605	
6	Average Net Investment		\$6,434,896	\$7,290,897	\$8,648,830	\$10,059,721	\$11,388,951	\$13,049,374	\$14,212,241	\$15,572,704	\$17,213,117	\$18,597,773	\$20,255,282	\$22,011,451	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$9,985	\$11,313	\$13,420	\$15,609	\$17,672	\$20,248	\$22,053	\$24,164	\$26,709	\$28,858	\$31,429	\$34,154	255,614
	b. Equity Component Grossed Up For Taxes	6.16%	\$33,020	\$37,412	\$44,380	\$51,620	\$58,441	\$66,961	\$72,928	\$79,909	\$88,326	\$95,432	\$103,937	\$112,948	845,313
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$2,790	\$3,361	\$3,521	\$3,764	\$4,693	\$5,189	\$5,190	\$7,591	\$9,497	\$10,798	\$16,142	\$19,276	91,812
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$666	\$666	\$666	\$666	\$666	\$666	\$666	\$666	\$666	\$666	\$666	\$666	7,987
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$46,460	\$52,752	\$61,986	\$71,658	\$81,471	\$93,063	\$100,836	\$112,330	\$125,198	\$135,753	\$152,174	\$167,045	\$1,200,726
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$46,460	\$52,752	\$61,986	\$71,658	\$81,471	\$93,063	\$100,836	\$112,330	\$125,198	\$135,753	\$152,174	\$167,045	\$1,200,726
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		46,460	52,752	61,986	71,658	81,471	93,063	100,836	112,330	125,198	135,753	152,174	167,045	1,200,726
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$46,460	\$52,752	\$61,986	\$71,658	\$81,471	\$93,063	\$100,836	\$112,330	\$125,198	\$135,753	\$152,174	\$167,045	\$1,200,726

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Estimated Period Amount**  
**Estimated Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 118 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 366)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$44,419	\$24,598	\$84,772	\$28,869	\$78,259	\$55,534	\$38,306	\$71,505	\$60,970	\$51,087	\$83,157	\$59,353	\$680,829
	b. Clearings to Plant		326	20,526	9,779	14,362	12,062	342	5,081	2,445	55,712	78,543	76,349	43,197	318,724
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$95,426	95,751	116,277	126,057	140,419	152,481	152,822	157,904	160,348	216,060	294,603	370,952	414,149	
3	Less: Accumulated Depreciation	(465)	(592)	(720)	(875)	(1,043)	(1,230)	(1,433)	(1,637)	(1,847)	(2,061)	(2,349)	(2,742)	(3,237)	
4	CWIP - Non-Interest Bearing	358,260	402,353	406,425	481,418	495,925	562,122	617,314	650,539	719,599	724,857	697,400	704,209	720,365	
5	Net Investment (Lines 2 + 3 + 4)	\$453,221	\$497,512	\$521,983	\$606,600	\$635,301	\$713,373	\$768,703	\$806,805	\$878,100	\$938,856	\$989,654	\$1,072,419	\$1,131,277	
6	Average Net Investment		\$475,367	\$509,748	\$564,292	\$620,951	\$674,337	\$741,038	\$787,754	\$842,453	\$908,478	\$964,255	\$1,031,036	\$1,101,848	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$738	\$791	\$876	\$964	\$1,046	\$1,150	\$1,222	\$1,307	\$1,410	\$1,496	\$1,600	\$1,710	14,309
	b. Equity Component Grossed Up For Taxes	6.16%	\$2,439	\$2,616	\$2,896	\$3,186	\$3,460	\$3,803	\$4,042	\$4,323	\$4,662	\$4,948	\$5,291	\$5,654	47,319
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$127	\$128	\$155	\$168	\$187	\$203	\$204	\$211	\$214	\$288	\$393	\$495	2,772
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$51	615
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,355	\$3,586	\$3,977	\$4,369	\$4,745	\$5,207	\$5,520	\$5,892	\$6,336	\$6,783	\$7,334	\$7,909	\$65,015
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,355	\$3,586	\$3,977	\$4,369	\$4,745	\$5,207	\$5,520	\$5,892	\$6,336	\$6,783	\$7,334	\$7,909	\$65,015
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,355	3,586	3,977	4,369	4,745	5,207	5,520	5,892	6,336	6,783	7,334	7,909	65,015
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,355	\$3,586	\$3,977	\$4,369	\$4,745	\$5,207	\$5,520	\$5,892	\$6,336	\$6,783	\$7,334	\$7,909	\$65,015

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
 Duke Energy Florida, LLC  
 Witness: C.A.Menendez  
 Exh. No. (CAM-1)  
 Form 7A  
 Page 119 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 367)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$219,317	\$121,453	\$418,563	\$142,540	\$386,403	\$274,197	\$189,135	\$353,055	\$301,037	252,239.54	410,587.52	293,056.48	\$3,361,583
	b. Clearings to Plant		10,747	107,931	6,012	88,327	47,588	15,353	48,241	34,460	373,979	397,637	245,563	190,109	1,565,948
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$478,910	489,657	597,588	603,601	691,928	739,516	754,869	803,109	837,569	1,211,548	1,609,185	1,854,749	2,044,858	
3	Less: Accumulated Depreciation	(4,792)	(5,989)	(7,213)	(8,707)	(10,216)	(11,946)	(13,795)	(15,682)	(17,690)	(19,784)	(22,813)	(26,836)	(31,472)	
4	CWIP - Non-Interest Bearing	1,797,987	2,006,556	2,020,078	2,432,628	2,486,842	2,825,656	3,084,500	3,225,395	3,543,990	3,471,048	3,325,650	3,490,675	3,593,622	
5	Net Investment (Lines 2 + 3 + 4)	\$2,272,105	\$2,490,224	\$2,610,453	\$3,027,522	\$3,168,553	\$3,553,226	\$3,825,574	\$4,012,822	\$4,363,869	\$4,662,812	\$4,912,023	\$5,318,588	\$5,607,007	
6	Average Net Investment		\$2,381,165	\$2,550,339	\$2,818,988	\$3,098,037	\$3,360,889	\$3,689,400	\$3,919,198	\$4,188,346	\$4,513,341	\$4,787,418	\$5,115,305	\$5,462,797	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,695	\$3,957	\$4,374	\$4,807	\$5,215	\$5,725	\$6,081	\$6,499	\$7,003	\$7,428	\$7,937	\$8,476	71,199
	b. Equity Component Grossed Up For Taxes	6.16%	\$12,219	\$13,087	\$14,465	\$15,897	\$17,246	\$18,932	\$20,111	\$21,492	\$23,160	\$24,566	\$26,248	\$28,031	235,453
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$1,197	\$1,224	\$1,494	\$1,509	\$1,730	\$1,849	\$1,887	\$2,008	\$2,094	\$3,029	\$4,023	\$4,637	26,681
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$257	\$257	\$257	\$257	\$257	\$257	\$257	\$257	\$257	\$257	\$257	\$257	3,085
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,368	\$18,525	\$20,590	\$22,470	\$24,448	\$26,762	\$28,336	\$30,256	\$32,514	\$35,280	\$38,466	\$41,402	\$336,417
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,368	\$18,525	\$20,590	\$22,470	\$24,448	\$26,762	\$28,336	\$30,256	\$32,514	\$35,280	\$38,466	\$41,402	\$336,417
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,368	18,525	20,590	22,470	24,448	26,762	28,336	30,256	32,514	35,280	38,466	41,402	336,417
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,368	\$18,525	\$20,590	\$22,470	\$24,448	\$26,762	\$28,336	\$30,256	\$32,514	\$35,280	\$38,466	\$41,402	\$336,417

Notes:  
 (A) Line (6 x 7)/12. Refer to Form 9A for details.  
 (B) Line 9a x Line 10  
 (C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 368)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$255,627	\$141,561	\$487,859	\$166,139	\$450,375	\$319,593	\$220,448	\$411,506	\$350,876	294,000.11	478,564.05	341,574.67	\$3,918,124
	b. Clearings to Plant		88,923	6,790	68,564	15,380	31,226	(6,745)	49,594	71,673	228,030	608,246	45,185	1,087,106	2,293,971
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$89,431	178,355	185,144	253,708	269,088	300,314	293,569	343,163	414,836	642,866	1,251,111	1,296,296	2,383,403	
3	Less: Accumulated Depreciation	(1,028)	(1,244)	(1,675)	(2,123)	(2,736)	(3,386)	(4,112)	(4,821)	(5,651)	(6,653)	(8,207)	(11,230)	(14,363)	
4	CWIP - Non-Interest Bearing	335,754	502,458	637,229	1,056,524	1,207,283	1,626,433	1,952,771	2,123,625	2,463,458	2,586,305	2,272,059	2,705,438	1,959,907	
5	Net Investment (Lines 2 + 3 + 4)	\$424,157	\$679,568	\$820,698	\$1,308,110	\$1,473,635	\$1,923,360	\$2,242,228	\$2,461,967	\$2,872,643	\$3,222,517	\$3,514,964	\$3,990,504	\$4,328,946	
6	Average Net Investment		\$551,863	\$750,133	\$1,064,404	\$1,390,873	\$1,698,498	\$2,082,794	\$2,352,097	\$2,667,305	\$3,047,580	\$3,368,741	\$3,752,734	\$4,159,725	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$856	\$1,164	\$1,652	\$2,158	\$2,636	\$3,232	\$3,650	\$4,139	\$4,729	\$5,227	\$5,823	\$6,455	41,719
	b. Equity Component Grossed Up For Taxes	6.16%	\$2,832	\$3,849	\$5,462	\$7,137	\$8,716	\$10,688	\$12,069	\$13,687	\$15,638	\$17,286	\$19,257	\$21,345	137,965
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$216	\$431	\$447	\$613	\$650	\$726	\$709	\$829	\$1,003	\$1,554	\$3,024	\$3,133	13,335
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$48	\$48	\$48	\$48	\$48	\$48	\$48	\$48	\$48	\$48	\$48	\$48	576
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,952	\$5,492	\$7,609	\$9,956	\$12,049	\$14,693	\$16,477	\$18,703	\$21,418	\$24,115	\$28,151	\$30,980	\$193,595
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,952	\$5,492	\$7,609	\$9,956	\$12,049	\$14,693	\$16,477	\$18,703	\$21,418	\$24,115	\$28,151	\$30,980	\$193,595
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,952	5,492	7,609	9,956	12,049	14,693	16,477	18,703	21,418	24,115	28,151	30,980	193,595
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,952	\$5,492	\$7,609	\$9,956	\$12,049	\$14,693	\$16,477	\$18,703	\$21,418	\$24,115	\$28,151	\$30,980	\$193,595

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 121 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 369)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$468	\$259	\$894	\$304	\$825	\$585	\$404	\$754	\$643	538.59	876.70	625.75	\$7,178
	b. Clearings to Plant		255	19	138	(30)	84	(84)	3	85	(0)	(1)	946	2,951	4,366
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	255	274	412	382	466	382	385	470	470	469	1,415	4,366	
3	Less: Accumulated Depreciation	0	0	(1)	(2)	(3)	(4)	(6)	(7)	(9)	(10)	(12)	(13)	(18)	
4	CWIP - Non-Interest Bearing	0	213	454	1,209	1,544	2,285	2,954	3,355	4,024	4,667	5,206	5,137	2,812	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$468	\$727	\$1,620	\$1,923	\$2,746	\$3,330	\$3,733	\$4,485	\$5,127	\$5,664	\$6,539	\$7,160	
6	Average Net Investment		\$234	\$598	\$1,173	\$1,771	\$2,334	\$3,038	\$3,532	\$4,109	\$4,806	\$5,395	\$6,101	\$6,849	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$0	\$1	\$2	\$3	\$4	\$5	\$5	\$6	\$7	\$8	\$9	\$11	62
	b. Equity Component Grossed Up For Taxes	6.16%	\$1	\$3	\$6	\$9	\$12	\$16	\$18	\$21	\$25	\$28	\$31	\$35	205
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$0	\$1	\$1	\$1	\$1	\$2	\$1	\$1	\$2	\$2	\$2	\$5	18
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$5	\$9	\$13	\$17	\$22	\$25	\$29	\$34	\$38	\$42	\$50	\$285
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$5	\$9	\$13	\$17	\$22	\$25	\$29	\$34	\$38	\$42	\$50	\$285
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	5	9	13	17	22	25	29	34	38	42	50	285
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$5	\$9	\$13	\$17	\$22	\$25	\$29	\$34	\$38	\$42	\$50	\$285

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 122 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 370)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,760	\$975	\$3,360	\$1,144	\$3,101	\$2,201	\$1,518	\$2,834	\$2,416	\$2,025	\$3,296	\$2,352	\$26,981
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	16,413	16,413
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	16,413	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	1,760	2,735	6,095	7,239	10,340	12,541	14,059	16,893	19,309	21,333	24,629	10,568	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$1,760	\$2,735	\$6,095	\$7,239	\$10,340	\$12,541	\$14,059	\$16,893	\$19,309	\$21,333	\$24,629	\$26,981	
6	Average Net Investment		\$880	\$2,248	\$4,415	\$6,667	\$8,789	\$11,440	\$13,300	\$15,476	\$18,101	\$20,321	\$22,981	\$25,805	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$1	\$3	\$7	\$10	\$14	\$18	\$21	\$24	\$28	\$32	\$36	\$40	233
	b. Equity Component Grossed Up For Taxes	6.16%	\$5	\$12	\$23	\$34	\$45	\$59	\$68	\$79	\$93	\$104	\$118	\$132	772
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6	\$15	\$30	\$45	\$59	\$76	\$89	\$103	\$121	\$136	\$154	\$172	\$1,005
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6	\$15	\$30	\$45	\$59	\$76	\$89	\$103	\$121	\$136	\$154	\$172	\$1,005
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6	15	30	45	59	76	89	103	121	136	154	172	1,005
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6	\$15	\$30	\$45	\$59	\$76	\$89	\$103	\$121	\$136	\$154	\$172	\$1,005

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
Page 123 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: SOG C&C - Distribution - (FERC 373)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,181	\$654	\$2,255	\$768	\$2,082	\$1,477	\$1,019	\$1,902	\$1,622	\$1,359	2,211.85	1,578.71	\$18,109
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	8,966	145	(39)	9,071
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,944	1,944	1,944	1,944	1,944	1,944	1,944	1,944	1,944	1,944	10,910	11,055	11,016	
3	Less: Accumulated Depreciation	(39)	(46)	(53)	(60)	(66)	(73)	(80)	(87)	(94)	(101)	(107)	(146)	(185)	
4	CWIP - Non-Interest Bearing	7,300	8,481	9,136	11,390	12,158	14,240	15,717	16,736	18,638	20,259	12,653	14,720	16,338	
5	Net Investment (Lines 2 + 3 + 4)	\$9,205	\$10,380	\$11,027	\$13,275	\$14,036	\$16,111	\$17,581	\$18,593	\$20,488	\$22,103	\$23,455	\$25,629	\$27,168	
6	Average Net Investment		\$9,793	\$10,704	\$12,151	\$13,656	\$15,074	\$16,846	\$18,087	\$19,541	\$21,296	\$22,779	\$24,542	\$26,398	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$15	\$17	\$19	\$21	\$23	\$26	\$28	\$30	\$33	\$35	\$38	\$41	327
	b. Equity Component Grossed Up For Taxes	6.16%	\$50	\$55	\$62	\$70	\$77	\$86	\$93	\$100	\$109	\$117	\$126	\$135	1,082
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$38	\$39	146
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	13
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$73	\$79	\$89	\$99	\$109	\$120	\$129	\$138	\$150	\$160	\$204	\$216	\$1,568
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$73	\$79	\$89	\$99	\$109	\$120	\$129	\$138	\$150	\$160	\$204	\$216	\$1,568
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		73	79	89	99	109	120	129	138	150	160	204	216	1,568
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$73	\$79	\$89	\$99	\$109	\$120	\$129	\$138	\$150	\$160	\$204	\$216	\$1,568

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 124 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Underground Flood Mitigation - Distribution - (FERC 367)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$331	\$13,590	\$16,175	\$18,780	\$105	\$3,051	\$932	\$87,625	\$7,229	(\$10,621)	\$27,074	(\$13,161)	\$151,110
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	330,128	330,459	344,049	360,224	379,004	379,109	382,160	383,092	470,717	477,946	467,325	494,399	481,238	
5	Net Investment (Lines 2 + 3 + 4)	330,128	330,459	344,049	360,224	379,004	379,109	382,160	383,092	470,717	477,946	467,325	494,399	481,238	
6	Average Net Investment		\$330,294	\$337,254	\$352,136	\$369,614	\$379,056	\$380,634	\$382,626	\$426,904	\$474,332	\$472,636	\$480,862	\$487,819	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$513	\$523	\$546	\$574	\$588	\$591	\$594	\$662	\$736	\$733	\$746	\$757	7,563
	b. Equity Component Grossed Up For Taxes	6.16%	\$1,695	\$1,731	\$1,807	\$1,897	\$1,945	\$1,953	\$1,963	\$2,191	\$2,434	\$2,425	\$2,467	\$2,503	25,011
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,207	\$2,254	\$2,353	\$2,470	\$2,533	\$2,544	\$2,557	\$2,853	\$3,170	\$3,159	\$3,214	\$3,260	\$32,574
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,207	\$2,254	\$2,353	\$2,470	\$2,533	\$2,544	\$2,557	\$2,853	\$3,170	\$3,159	\$3,214	\$3,260	\$32,574
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,207	2,254	2,353	2,470	2,533	2,544	2,557	2,853	3,170	3,159	3,214	3,260	32,574
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,207	\$2,254	\$2,353	\$2,470	\$2,533	\$2,544	\$2,557	\$2,853	\$3,170	\$3,159	\$3,214	\$3,260	\$32,574

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 125 of 149

Return on Capital Investments, Depreciation and Taxes  
For Project: Substation Hardening - Transmission - (FERC 353)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,571	\$3,791	\$1,276	\$3,928	\$1,464	\$1,358	\$1,236	\$4,577	\$2,922	\$11,196	\$7,676	\$8,116	\$50,111
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	48,906	48,906
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	48,906	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	2,571	6,362	7,638	11,567	13,031	14,388	15,624	20,201	23,123	34,319	41,995	1,205	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$2,571	\$6,362	\$7,638	\$11,567	\$13,031	\$14,388	\$15,624	\$20,201	\$23,123	\$34,319	\$41,995	\$50,111	
6	Average Net Investment		\$1,285	\$4,466	\$7,000	\$9,603	\$12,299	\$13,709	\$15,006	\$17,913	\$21,662	\$28,721	\$38,157	\$46,053	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$2	\$7	\$11	\$15	\$19	\$21	\$23	\$28	\$34	\$45	\$59	\$71	335
	b. Equity Component Grossed Up For Taxes	6.16%	\$7	\$23	\$36	\$49	\$63	\$70	\$77	\$92	\$111	\$147	\$196	\$236	1,108
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9	\$30	\$47	\$64	\$82	\$92	\$100	\$120	\$145	\$192	\$255	\$308	\$1,443
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9	\$30	\$47	\$64	\$82	\$92	\$100	\$120	\$145	\$192	\$255	\$308	\$1,443
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6	22	34	46	59	66	72	86	104	138	184	222	1,039
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6	\$22	\$34	\$46	\$59	\$66	\$72	\$86	\$104	\$138	\$184	\$222	\$1,039

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Hardening - Transmission - (FERC 355)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,161,288	\$90,390	\$30,433	\$93,658	\$34,901	\$32,370	\$29,459	\$109,132	\$69,656	\$266,934	\$183,008	\$91,385	\$2,192,613
	b. Clearings to Plant		1,120,392	2,693	31,676	2,692	3,907	1,907	556	(442)	1	(283)	2,347	558	1,166,003
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	1,120,392	1,123,085	1,154,761	1,157,452	1,161,359	1,163,266	1,163,823	1,163,381	1,163,382	1,163,099	1,165,446	1,166,003	
3	Less: Accumulated Depreciation	0	0	(3,081)	(6,170)	(9,345)	(12,528)	(15,722)	(18,921)	(22,121)	(25,321)	(28,520)	(31,718)	(34,923)	
4	CWIP - Non-Interest Bearing	0	40,896	128,593	127,350	218,317	249,311	279,773	308,675	418,249	487,905	755,122	935,782	1,026,610	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$1,161,288	\$1,248,597	\$1,275,941	\$1,366,424	\$1,398,142	\$1,427,318	\$1,453,577	\$1,559,509	\$1,625,966	\$1,889,700	\$2,069,510	\$2,157,690	
6	Average Net Investment		\$580,644	\$1,204,942	\$1,262,269	\$1,321,183	\$1,382,283	\$1,412,730	\$1,440,447	\$1,506,543	\$1,592,738	\$1,757,833	\$1,979,605	\$2,113,600	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$901	\$1,870	\$1,959	\$2,050	\$2,145	\$2,192	\$2,235	\$2,338	\$2,471	\$2,728	\$3,072	\$3,280	27,239
	b. Equity Component Grossed Up For Taxes	6.16%	\$2,979	\$6,183	\$6,477	\$6,779	\$7,093	\$7,249	\$7,391	\$7,731	\$8,173	\$9,020	\$10,158	\$10,846	90,080
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$0	\$3,081	\$3,088	\$3,176	\$3,183	\$3,194	\$3,199	\$3,201	\$3,199	\$3,199	\$3,199	\$3,205	34,923
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,880	\$11,134	\$11,524	\$12,005	\$12,421	\$12,635	\$12,826	\$13,269	\$13,844	\$14,947	\$16,428	\$17,330	\$152,242
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,880	\$11,134	\$11,524	\$12,005	\$12,421	\$12,635	\$12,826	\$13,269	\$13,844	\$14,947	\$16,428	\$17,330	\$152,242
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,796	8,021	8,302	8,649	8,948	9,103	9,240	9,559	9,973	10,768	11,835	12,485	109,679
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,796	\$8,021	\$8,302	\$8,649	\$8,948	\$9,103	\$9,240	\$9,559	\$9,973	\$10,768	\$11,835	\$12,485	\$109,679

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Substation Hardening - Transmission - (FERC 356)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$18,454	\$27,217	\$9,163	\$28,201	\$10,509	\$9,747	\$8,870	\$32,860	\$20,974	\$80,375	\$55,104	\$58,266	\$359,739
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	351,087	351,087
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	351,087	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	18,454	45,671	54,834	83,035	93,544	103,290	112,160	145,020	165,994	246,369	301,473	8,652	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$18,454	\$45,671	\$54,834	\$83,035	\$93,544	\$103,290	\$112,160	\$145,020	\$165,994	\$246,369	\$301,473	\$359,739	
6	Average Net Investment		\$9,227	\$32,062	\$50,252	\$68,935	\$88,289	\$98,417	\$107,725	\$128,590	\$155,507	\$206,181	\$273,921	\$330,606	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$14	\$50	\$78	\$107	\$137	\$153	\$167	\$200	\$241	\$320	\$425	\$513	2,405
	b. Equity Component Grossed Up For Taxes	6.16%	\$47	\$165	\$258	\$354	\$453	\$505	\$553	\$660	\$798	\$1,058	\$1,406	\$1,696	7,952
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62	\$214	\$336	\$461	\$590	\$658	\$720	\$859	\$1,039	\$1,378	\$1,831	\$2,209	\$10,357
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62	\$214	\$336	\$461	\$590	\$658	\$720	\$859	\$1,039	\$1,378	\$1,831	\$2,209	\$10,357
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		44	154	242	332	425	474	519	619	749	993	1,319	1,592	7,461
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$44	\$154	\$242	\$332	\$425	\$474	\$519	\$619	\$749	\$993	\$1,319	\$1,592	\$7,461

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Substation Hardening - Distribution - (FERC 362)**  
**(in Dollars)**

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$897,364)	\$298,857	\$100,620	\$309,662	\$115,392	\$107,024	\$97,399	\$360,824	\$230,304	\$882,562	\$605,078	\$267,113	\$2,477,471
	b. Clearings to Plant		439,343	448,266	(60,588)	546,817	59,814	49,430	3,488	9,165	(13,364)	(1,169)	0	1,325,875	2,807,076
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (D)		(146,420)	0	0	0	0	0	0	0	0	0	0	0	(146,420)
2	Plant-in-Service/Depreciation Base	\$1,194,498	1,633,841	2,082,107	2,021,518	2,568,335	2,628,149	2,677,579	2,681,067	2,690,233	2,676,869	2,675,699	2,675,699	4,001,574	
3	Less: Accumulated Depreciation	(895)	(2,687)	(5,138)	(8,261)	(11,293)	(15,146)	(19,088)	(23,104)	(27,126)	(31,161)	(35,176)	(39,190)	(43,203)	
4	CWIP - Non-Interest Bearing	2,176,020	692,893	543,484	704,692	467,538	523,116	580,709	674,620	1,026,279	1,269,947	2,153,679	2,758,757	1,699,995	
5	Net Investment (Lines 2 + 3 + 4)	\$3,369,623	\$2,324,047	\$2,620,453	\$2,717,950	\$3,024,580	\$3,136,120	\$3,239,201	\$3,332,583	\$3,689,386	\$3,915,655	\$4,794,202	\$5,395,266	\$5,658,366	
6	Average Net Investment		\$2,846,835	\$2,472,250	\$2,669,202	\$2,871,265	\$3,080,350	\$3,187,660	\$3,285,892	\$3,510,985	\$3,802,520	\$4,354,928	\$5,094,734	\$5,526,816	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$4,417	\$3,836	\$4,142	\$4,455	\$4,780	\$4,946	\$5,099	\$5,448	\$5,900	\$6,757	\$7,905	\$8,576	66,262
	b. Equity Component Grossed Up For Taxes	6.16%	\$14,608	\$12,686	\$13,697	\$14,733	\$15,806	\$16,357	\$16,861	\$18,016	\$19,512	\$22,347	\$26,143	\$28,360	219,126
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$1,792	\$2,451	\$3,123	\$3,032	\$3,853	\$3,942	\$4,016	\$4,022	\$4,035	\$4,015	\$4,014	\$4,014	42,308
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$641	\$641	\$641	\$641	\$641	\$641	\$641	\$641	\$641	\$641	\$641	\$641	7,694
	e. Other (E)		(167)	0	0	0	0	0	0	0	0	0	0	0	(167)
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,291	\$19,614	\$21,603	\$22,862	\$25,080	\$25,887	\$26,617	\$28,127	\$30,089	\$33,761	\$38,703	\$41,590	\$335,223
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,291	\$19,614	\$21,603	\$22,862	\$25,080	\$25,887	\$26,617	\$28,127	\$30,089	\$33,761	\$38,703	\$41,590	\$335,223
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,291	19,614	21,603	22,862	25,080	25,887	26,617	28,127	30,089	33,761	38,703	41,590	335,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,291	\$19,614	\$21,603	\$22,862	\$25,080	\$25,887	\$26,617	\$28,127	\$30,089	\$33,761	\$38,703	\$41,590	\$335,223

- Notes:
- (A) Line (6 x 7)/12. Refer to Form 9A for details.
  - (B) Line 9a x Line 10
  - (C) Line 9b x Line 11
  - (D) This amount was recognized as non-SPP work on an SPP Project and subsequently removed from recovery through the SPPCRC (\$10,495 in 2022 and \$135,925 in 2023)
  - (E) This \$167 is a credit for interest expense collected from customers in 2022 related to the \$10,495 investment in Note (D).

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Vegetation Management: Distribution - (FERC 365)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$118,280	\$221,751	\$179,563	\$177,679	\$266,345	\$72,517	\$120,377	\$134,110	\$114,273	\$35,459	\$186,363	\$340,369	\$1,967,085
	b. Clearings to Plant		117,678	221,751	178,010	176,204	265,738	72,517	116,732	124,124	114,273	34,956	180,252	318,662	1,920,897
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,016,933	2,134,612	2,356,363	2,534,373	2,710,576	2,976,314	3,048,831	3,165,563	3,289,688	3,403,960	3,438,916	3,619,168	3,937,830	
3	Less: Accumulated Depreciation	(26,271)	(30,809)	(35,612)	(40,913)	(46,616)	(52,714)	(59,411)	(66,271)	(73,394)	(80,795)	(88,454)	(96,192)	(104,335)	
4	CWIP - Non-Interest Bearing	76,288	76,889	76,889	78,443	79,918	80,526	80,526	84,170	94,156	94,156	94,659	100,769	122,476	
5	Net Investment (Lines 2 + 3 + 4)	\$2,066,951	\$2,180,692	\$2,397,641	\$2,571,902	\$2,743,879	\$3,004,125	\$3,069,946	\$3,183,463	\$3,310,450	\$3,417,321	\$3,445,121	\$3,623,745	\$3,955,972	
6	Average Net Investment		\$2,123,822	\$2,289,167	\$2,484,771	\$2,657,891	\$2,874,002	\$3,037,036	\$3,126,704	\$3,246,956	\$3,363,885	\$3,431,221	\$3,534,433	\$3,789,859	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$3,295	\$3,552	\$3,856	\$4,124	\$4,459	\$4,712	\$4,852	\$5,038	\$5,220	\$5,324	\$5,484	\$5,881	55,798
	b. Equity Component Grossed Up For Taxes	6.16%	\$10,898	\$11,747	\$12,750	\$13,639	\$14,747	\$15,584	\$16,044	\$16,661	\$17,261	\$17,607	\$18,136	\$19,447	184,522
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$4,538	\$4,803	\$5,302	\$5,702	\$6,099	\$6,697	\$6,860	\$7,123	\$7,402	\$7,659	\$7,738	\$8,143	78,064
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	\$1,083	12,992
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,814	\$21,184	\$22,990	\$24,548	\$26,388	\$28,076	\$28,838	\$29,905	\$30,965	\$31,672	\$32,441	\$34,553	\$331,376
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,814	\$21,184	\$22,990	\$24,548	\$26,388	\$28,076	\$28,838	\$29,905	\$30,965	\$31,672	\$32,441	\$34,553	\$331,376
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,814	21,184	22,990	24,548	26,388	28,076	28,838	29,905	30,965	31,672	32,441	34,553	331,376
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,814	\$21,184	\$22,990	\$24,548	\$26,388	\$28,076	\$28,838	\$29,905	\$30,965	\$31,672	\$32,441	\$34,553	\$331,376

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
Calculation of Period Amount  
Period: January 2023 through December 2023

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
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Return on Capital Investments, Depreciation and Taxes  
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$750	\$0	(\$553,907)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$553,156)
	b. Clearings to Plant		750	0	(553,907)	0	0	0	0	0	0	0	0	0	(553,156)
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$553,156	553,907	553,907	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	(5,424)	(6,069)	(6,715)	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$547,732	\$547,837	\$547,191	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		\$547,785	\$547,514	\$273,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$850	\$850	\$425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2,124
	b. Equity Component Grossed Up For Taxes	6.16%	\$2,811	\$2,809	\$1,404	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	7,024
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$645	\$646	\$646	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1,938
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	3,563
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,603	\$4,602	\$2,772	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$14,649
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,603	\$4,602	\$2,772	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$297	\$14,649
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,316	3,316	1,997	214	214	214	214	214	214	214	214	214	10,554
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,316	\$3,316	\$1,997	\$214	\$214	\$214	\$214	\$214	\$214	\$214	\$214	\$214	\$10,554

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**Calculation of Period Amount**  
**Period: January 2023 through December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Mendez  
Exh. No. (CAM-1)  
Form 7A  
Page 131 of 149

**Return on Capital Investments, Depreciation and Taxes**  
**For Project: Vegetation Management: Transmission - (FERC 356)**  
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$533,485	\$813,124	\$1,394,490	\$676,943	\$458,849	\$895,980	\$914,110	\$847,034	\$875,931	\$1,220,786	\$781,780	\$730,498	\$10,143,009
	b. Clearings to Plant		533,485	809,402	1,398,212	676,943	458,849	895,980	914,110	2,928,094	808,421	1,364,446	781,780	(1,426,713)	10,143,009
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$11,378,429	11,911,914	12,721,316	14,119,528	14,796,470	15,255,320	16,151,300	17,065,410	19,993,504	20,801,925	22,166,372	22,948,152	21,521,438	
3	Less: Accumulated Depreciation	(79,582)	(97,598)	(116,459)	(143,963)	(166,318)	(189,746)	(213,900)	(239,473)	(266,494)	(298,150)	(331,086)	(366,183)	(402,518)	
4	CWIP - Non-Interest Bearing	94,335	94,335	98,057	94,335	94,335	94,335	94,335	94,335	(1,986,725)	(1,919,215)	(2,062,876)	(2,062,876)	94,335	
5	Net Investment (Lines 2 + 3 + 4)	\$11,393,182	\$11,908,651	\$12,702,914	\$14,069,900	\$14,724,487	\$15,159,909	\$16,031,735	\$16,920,272	\$17,740,286	\$18,584,560	\$19,772,410	\$20,519,092	\$21,213,256	
6	Average Net Investment		\$11,650,917	\$12,305,783	\$13,386,407	\$14,397,194	\$14,942,198	\$15,595,822	\$16,476,003	\$17,330,279	\$18,162,423	\$19,178,485	\$20,145,751	\$20,866,174	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.86%	\$18,078	\$19,094	\$20,771	\$22,340	\$23,185	\$24,200	\$25,565	\$26,891	\$28,182	\$29,759	\$31,259	\$32,377	301,702
	b. Equity Component Grossed Up For Taxes	6.16%	\$59,785	\$63,145	\$68,690	\$73,877	\$76,674	\$80,028	\$84,544	\$88,928	\$93,198	\$98,411	\$103,375	\$107,072	997,725
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$18,016	\$18,861	\$20,142	\$22,356	\$23,428	\$24,154	\$25,573	\$27,020	\$31,656	\$32,936	\$35,097	\$36,335	315,574
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0064413	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	\$6,108	73,292
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$101,987	\$107,208	\$115,711	\$124,680	\$129,394	\$134,489	\$141,790	\$148,946	\$159,144	\$167,214	\$175,839	\$181,891	\$1,688,293
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$101,987	\$107,208	\$115,711	\$124,680	\$129,394	\$134,489	\$141,790	\$148,946	\$159,144	\$167,214	\$175,839	\$181,891	\$1,688,293
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		73,473	77,235	83,361	89,822	93,218	96,889	102,148	107,304	114,650	120,464	126,678	131,038	1,216,280
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$73,473	\$77,235	\$83,361	\$89,822	\$93,218	\$96,889	\$102,148	\$107,304	\$114,650	\$120,464	\$126,678	\$131,038	\$1,216,280

Notes:  
(A) Line (6 x 7)/12. Refer to Form 9A for details.  
(B) Line 9a x Line 10  
(C) Line 9b x Line 11

**Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
True-Up Filing  
January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
Page 132 of 149

**Project Description and Progress Report**

**Activity Title:** Feeder Hardening - Distribution

**Description :**

The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$139.6M on engineering and construction for the Feeder hardening work plan in 2023.

**Progress Summary:**

DEF completed 76 miles of feeder hardening in 2023. This is comprised of 35 miles of 2022 feeder hardening work plus 41 miles of the filed 2023 feeder hardening work. Engineering began in July 2022 for the 2023 feeder hardening work plan with construction beginning at the start of January 2023. In addition, engineering for 2024 feeder hardening work began in July 2023. All portions of the 2023 feeder hardening work are currently under construction with plans to complete 149 miles of the 2023 filed work in 2024 and the 2 remaining miles in 2025 as we work with a municipality in a redevelopment area. The remaining 15 miles of feeder hardening work from 2022 is nearly complete and will also be finished in 2024.

**Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
True-Up  
January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

**Description :**

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$15.8M on engineering and construction for the Feeder Pole Replacement work plan in 2023.

Progress Summary: 30,900 Distribution Feeder Poles were inspected in 2023 out of the planned 24,501 Feeder poles to be inspected in 2023. DEF has inspected approximately 100% of the planned feeder poles by the end of December 2023. DEF had estimated 1,730 feeder poles would have failed inspection and require replacement in 2023, DEF has replaced 1,249 feeder poles in 2023 which includes the balance from 2022 in addition the poles that failed inspection in 2023; the remainder of 2023 failed poles are in engineering or planned construction.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Lateral Hardening - Overhead

**Description :**

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$94.1M on engineering and construction for the Lateral hardening Overhead work plan in 2023.

Progress Summary: DEF completed 116 miles of lateral hardening overhead work in 2023. The balance of 59 miles from the 2023 workplan in addition to 7 miles from the 2022 work plan is engineered and under construction and expected to be completed in 2024. Engineering on the 2023 workplan began in July 2022 and the engineering for the 2024 workplan began in July 2024.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

**Description :**

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$66.4M on engineering and construction for the Lateral Pole Replacement work plan in 2023.

Progress Summary: 70,710 Distribution Lateral Poles were inspected in 2023 out of the planned 77,591 Lateral poles to be inspected in 2023. DEF had inspected approximately 100% of the planned lateral poles by the end of December 2023. The planned pole inspections included estimates of lateral and feeder poles. The actual number of poles inspected included a larger number of feeder poles and a smaller number of lateral poles however, DEF completed 100% of pole inspections. DEF has replaced 7,303 lateral poles in 2023 which includes the balance from 2022 in addition to poles that failed inspection in 2023; the remainder of 2023 failed poles are in engineering or planned construction.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Self-Optimizing Grid (SOG) - Automation

**Description :** The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$53.8M on engineering and construction activities for the SOG-Automation work plan in 2023.

Progress Summary: DEF has completed installation of 280 units of the planned 746 automated switching devices in 2023. The balance is expected to be completed in 2024. In addition, DEF began engineering the 2024 planned work in July 2023. DEF had installed many of the devices as planned but they were not fully commissioned so are not considered complete.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
Page 137 of 149

**Project Description and Progress Report**

**Activity Title:**

Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

**Description :**

The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

**Accomplishments :**

**Fiscal Expenditures:**

DEF incurred \$32.0M on engineering and construction activities for the SOG-C&C work plan in 2023.

**Progress Summary:**

DEF planned to complete 40 miles of C&C work in 2023 but completed 27. DEF anticipates completing the remaining 2023 Capacity and Connectivity scope in 2024. Engineering on the 2023 work began in August 2022 and Engineering of the 2024 workplan began in July 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
Page 138 of 149

**Project Description and Progress Report**

**Activity Title:** Underground Flood Mitigation - Distribution

**Description :** Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

**Accomplishments :**

**Fiscal Expenditures:** DEF incurred \$151K on engineering and construction activities for the Underground Flood Mitigation work plan in 2023.

**Progress Summary:** DEF had previously completed engineering on 49 units (comprised of padmount transformer locations and related pedestals) on 3 feeder circuits in 2022. DEF currently has completed engineering on an additional 125 units in 2023. None have been constructed.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
Page 139 of 149

**Project Description and Progress Report**

**Activity Title:** Lateral Hardening - Underground

**Description :** Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$67.9M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2023.

Progress Summary: DEF converted approximately 26 miles of the planned overhead 28 miles of line to underground as part of the 2023 lateral hardening underground program. Engineering was completed on 54 miles of overheadlines to be converted to underground in 2024 with portions of the construction already complete.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. McCabe  
Exh. No. (CAM-1)  
Form 8A  
Page 140 of 149

**Project Description and Progress Report**

**Activity Title:** Vegetation Management - Distribution

**Description :**

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective. DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$2.0M on capital activities and \$45.2M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
Page 141 of 149

**Project Description and Progress Report**

**Activity Title:** Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

**Description :** This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys. This will upgrade an identified 20,520 wood poles.

**Accomplishments :**

Fiscal Expenditures:

DEF incurred \$117.5M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2023.

Progress Summary:

DEF replaced 1,970 poles from January 1, 2023 to December 31, 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Structure Hardening - Transmission: Tower Upgrades

**Description :** Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$3.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2023.

Progress Summary: DEF replaced 8 Towers from January 1, 2023 to December 31, 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
Page 143 of 149

**Project Description and Progress Report**

**Activity Title:** Structure Hardening - Transmission: Tower Cathodic Protection

**Description :** The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

**Accomplishments :**

Fiscal Expenditures:

DEF incurred \$2.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2023

Progress Summary:

DEF installed 388 Cathodic Protection measures on its Towers from January 1, 2023 to December 31, 2023

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
Page 144 of 149

**Project Description and Progress Report**

**Activity Title:** Structure Hardening - Transmission: Tower Drone Inspections

**Description :** Further, in 2021 DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

**Accomplishments :**

Fiscal Expenditures:

DEF incurred \$71K of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2023. This program did not incur any Capital costs.

Progress Summary: DEF inspected 504 Towers from January 1, 2023 to December 31, 2023

**Duke Energy Florida  
Storm Protection Plan Cost Recovery Clause  
True-Up  
January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
Page 145 of 149

**Project Description and Progress Report**

**Activity Title:** Structure Hardening - Transmission - GOAB

**Description :** The GOAB line switch automation project is a 20-year initiative that will upgrade 160 switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$3.3M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2023.

Progress Summary: DEF upgraded 2 GOAB line switch locations from January 1, 2023 to December 31, 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Structure Hardening - Transmission - Overhead Ground Wire

**Description :** The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

**Accomplishments :**

**Fiscal Expenditures:** DEF incurred \$5.3M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2023.

**Progress Summary:** DEF replaced 38 miles of Overhead Ground wire in its transmission system from January 1, 2023 to December 31, 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
Page 147 of 149

**Project Description and Progress Report**

**Activity Title:** Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

**Description :**

Substation Hardening will address two major components: 1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

**Accomplishments :**

**Fiscal Expenditures:**

DEF incurred \$4.9M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2023.

**Progress Summary:**

DEF replaced 8 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2023 to December 31, 2023.

**Duke Energy Florida**  
**Storm Protection Plan Cost Recovery Clause**  
**True-Up**  
**January 2023 - December 2023**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: R. Brong  
Exh. No. (CAM-1)  
Form 8A  
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**Project Description and Progress Report**

**Activity Title:** Vegetation Management - Transmission

**Description :**

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

**Accomplishments :**

Fiscal Expenditures: DEF incurred \$9.6M on capital activities and \$11.9M of O&M activities for SPP Vegetation Management - Transmission work in 2023.

**Duke Energy Florida**  
**Storm Protection Cost Recovery Clause**  
**January 2023 - December 2023**  
**Capital Structure and Cost Rates**

Docket No. 20240010-EI  
Duke Energy Florida, LLC  
Witness: C.A.Menendez  
Exh. No. (CAM-1)  
Form 9A  
Page 149 of 149

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 8,196,604	44.95%	10.10%	4.54%	6.08%	0.5067%
2 Long Term Debt	6,847,837	37.55%	4.60%	1.73%	1.73%	0.1442%
3 Short Term Debt	329,410	1.81%	5.17%	0.09%	0.09%	0.0075%
4 Cust Dep Active	153,259	0.84%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	1,474	0.01%			0.00%	0.0000%
6 Invest Tax Cr	191,599	1.05%	7.60%	0.08%	0.10%	0.0083%
7 Deferred Inc Tax	2,514,030	13.79%			0.00%	0.0000%
8 <b>Total</b>	<b>\$ 18,234,213</b>	<b>100.00%</b>		<b>6.46%</b>	<b>8.02%</b>	<b>0.6683%</b>

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up	
9	Common Equity	8,196,604	54%	10.10%	5.50%	72.4%	0.08%	0.0579%	0.078%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	6,847,837	46%	4.60%	2.09%	27.6%	0.08%	0.0221%	0.022%
12	ITC Cost Rate	15,044,440	100%		7.60%			0.0800%	0.100%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9 )	6.158%
14	Total Debt Component (Lines 2, 3, 4, and 11 )	1.862%
15	<b>Total Revenue Requirement Rate of Return</b>	<b>8.020%</b>

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology and Order PSC-2022-0357-FOF-EI approving return on equity trigger.  
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)  
\* For debt components: Column (4)
- \*\* Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE**

**DOCKET NO. 20240010-EI**

**DIRECT TESTIMONY OF ROBERT E. MCCABE**  
**ON BEHALF OF DUKE ENERGY FLORIDA, LLC**

**APRIL 1, 2024**

1       **I. INTRODUCTION AND QUALIFICATIONS.**

2       **Q.           Please state your name and business address.**

3       A.           My name is Robert (Bob) E. McCabe. My current business address is 299 1<sup>st</sup> Ave  
4                   N, St Petersburg FL 33701.

5

6       **Q.           By whom are you employed and in what capacity?**

7       A.           I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as  
8                   Manager of Project Development and Project Management.

9

10       **Q.           What are your responsibilities as Manager of Project Development and**  
11                   **Project Management?**

12       A.           My duties and responsibilities include managing our project development group for  
13                   Storm Protection Plan and major project work in addition to providing support for  
14                   our regulatory filings.

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**Q. Please summarize your educational background and work experience.**

A. I have a Bachelor of Science degree in Electrical Engineering from the University of South Florida. Throughout my 27 years at Duke Energy, I have held various positions in Customer Service, Engineering, Engineer Auditing, and Subdivision Design. My current position is Manager of Project Development and Project Management for Power Grid Operations.

**II. PURPOSE AND SUMMARY OF TESTIMONY.**

**Q. What is the purpose of your direct testimony?**

A. The purpose of my direct testimony is to support the Company’s request for recovery of Distribution-related costs associated with DEF’s Storm Protection Plan (“SPP”) through the Storm Protection Plan Cost Recovery Clause (“SPPCRC”). My testimony will focus on SPP Distribution programs with material variances between 2023 actual incurred costs and the previously filed actual/estimated program expenditures.

**Q. Do you have any exhibits to your testimony as it relates to January 2023 through December 2023 Distribution investments?**

A. No. I am co-sponsoring portions of the schedules attached to Mr. Menendez’s direct testimony, included as part of Exhibit No. \_\_ (CAM-1). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 5A (Pages 6-22 of 149), the Distribution-related Capital Projects on

1 Form 7A (Pages 30-47 of 149), the Program Description and Progress Reports on  
2 Form 8A (Pages 132-140 of 149), and the cost portions of:

- 3 • Form 5A (Page 5 of 149, Lines 1.1 through 1.5, 3.1, and 4 through 4b),
- 4 • Form 7A (Pages 53-80, 102-124, and 129 of 149, Lines 1a and 1b)

5  
6 **Q. Please summarize your testimony.**

7 A. In 2023, DEF incurred costs in Distribution Feeder Hardening, Distribution Lateral  
8 Hardening, Self-Optimizing Grid, Underground Flood Mitigation Programs, and  
9 Distribution Vegetation Management; these SPP implementation costs relate to the  
10 engineering and construction costs associated with hardening and automating  
11 distribution circuits, as well as continuing DEF's Vegetation Management  
12 program, as outlined in DEF's Commission-approved SPP. Additionally, DEF  
13 incurred costs associated with planning and engineering projects scheduled for  
14 2024 within all Distribution programs.

15 DEF incurred these costs implementing its Commission-approved SPP. These costs  
16 are not being recovered through base rates or any other clause mechanism, and as  
17 such, they should be approved for recovery through the SPPCRC.

18  
19 **III. OVERVIEW OF SPP PROGRAM MATERIAL VARIANCES FROM ESTIMATES**

20 **Q. How did the 2023 scope and actual expenditures compare to the**  
21 **actual/estimated scope and expenditures for the SPP Distribution Feeder**  
22 **Hardening program?**

1       A.       DEF had planned to complete approximately 168 miles of feeder hardening on 78  
2       distribution circuits but completed 76 miles and project activities on 125 circuits in  
3       2023. The reason for this variation, as well as other SPP related variations, is  
4       explained later in my testimony. All planned feeders have some portions of  
5       hardening completed, but DEF considers miles complete only when the entire  
6       circuit is hardened. As DEF continues to ramp up the Feeder Hardening program  
7       and additional feeders are added, DEF expects to reach a steady state where the  
8       planned number of feeders and miles are completed each year as reflected in our  
9       filing. DEF was able to complete the full distribution feeder pole inspection plan.  
10       DEF replaced 1,249 rejected feeder poles in 2023 as compared to the estimated  
11       1,730 in our previous filing. Fewer feeder poles were rejected than previously  
12       estimated in this cycle.

13       DEF's actual 2023 Feeder Hardening Capital spend was approximately \$155.4M  
14       compared to the forecasted spend of \$158.9M. As previously addressed in the  
15       testimony of DEF Witness Lloyd in Docket 20230010-EI, DEF has experienced an  
16       increase in our per unit costs primarily due to the transition to concrete poles from  
17       wood poles. This transition allowed DEF to secure a ready inventory of poles which  
18       our wood pole vendors were not able to meet. The O&M expenditures were \$1.5M  
19       compared to the forecasted \$4.8M. DEF has completed an analysis of O&M  
20       expenses for all work streams within the organization. As a result of this analysis,  
21       and consistent with the current FERC waiver in place, DEF realized a correction of  
22       investment from O&M to Capital and it was the primary driver of the 2023 O&M  
23       variance.

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**Q. How did the 2023 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Distribution Lateral Hardening program?**

A. DEF had planned to complete approximately 144 miles of overhead lateral hardening on 82 distribution circuits but completed 116 miles on 104 circuits in 2023 and plans to complete the balance in 2024. The reason for this variation, as well as other SPP related variations, is explained later in my testimony. DEF had planned to convert approximately 28 existing overhead miles of lateral lines on 27 distribution circuits but completed 26 miles and project activities on 79 circuits in 2023. DEF plans to complete portions already under construction in 2024. DEF completed the full lateral pole inspection plan and replaced 7,303 as compared to the filed estimate of 7,058 rejected poles.

DEF’s actual 2023 Lateral Hardening Capital spend was approximately \$228.4M compared to the previously filed estimated spend of \$194.3M. The difference is primarily attributed to higher per unit costs related to an increase in the cost of material and labor. The O&M expenditures were \$4.3M compared to the forecasted \$6.5M, driven lower primarily due to the analysis of O&M expense explained above.

1       **Q.       How did the 2023 scope and actual expenditures compare to the**  
2       **actual/estimated scope and expenditures for the SPP Self-Optimizing Grid**  
3       **(“SOG”) program?**

4       A.       DEF had planned to complete installation of 746 automated switching devices but  
5       completed 280 units in 2023. In addition, DEF planned to complete 40 miles of  
6       capacity & connectivity work in 2023 but completed 27. For the units planned but  
7       not completed, DEF has in fact performed and completed most of the work on these  
8       installations. However, DEF does not recognize an installation as “complete” until  
9       it is placed in-service; the timing of which typically lags construction in the field.  
10      Therefore, the unit variances are primarily the result of in-service timing and do not  
11      reflect a gap in actual work performed; DEF anticipates completing the remaining  
12      2023 SOG scope in 2024. DEF’s actual 2023 SOG Capital spend was  
13      approximately \$85.8M compared to the planned filed spend of \$81.8M. The O&M  
14      expenditures were \$0.5M compared to the forecasted \$2.3M driven lower primarily  
15      due to the analysis of O&M expense explained above.

16  
17      **Q.       How did the 2023 scope and actual expenditures compare to the**  
18      **actual/estimated scope and expenditures for the SPP Underground Flood**  
19      **Mitigation program?**

20      A.       DEF had planned to complete 49 units on 3 distribution circuits but completed  
21      engineering on 4 circuits in 2023. DEF currently has 6 circuits of Underground  
22      Flood Mitigation plans fully engineered awaiting material. DEF has plans to  
23      complete construction of the 49 planned units in 2024 pending material availability.

1 DEF's actual 2023 Underground Flood Mitigation Capital spend was  
2 approximately \$0.2M compared to the planned filed spend of \$0.5M.  
3

4 **Q. Have there been any changes in methodology for calculating Distribution  
5 O&M or Capital Expenses since DEF's last SPPCRC filing?**

6 A. Yes, Duke Energy conducted a time study to review labor activities associated with  
7 various work scopes. Through this review, corrections were made that adjusted the  
8 O&M calculations for all jurisdictions. For DEF, the study concluded that the  
9 correct O&M percentage of Capital project work is 0.49%. When also considering  
10 the FERC waiver granted to DEF in 2021, DEF's O&M percentage is 0.08% for  
11 Feeder Hardening, Lateral Hardening, Pole Replacement as well as Self-  
12 Optimizing Grid Capacity and Connectivity work. The afore-mentioned changes  
13 reduced actual O&M expenses in 2023 but increased Capital expenses by the  
14 equivalent amount.  
15

16 **Q. What prevented DEF from completing its planned 2023 SPP projects?**

17 A. While all projects encountered a mixture of typical execution challenges, such as  
18 but not limited to, scope adjustments in the field, permitting delays, and resource  
19 availability, the primary impediment that DEF encountered in 2023 was material  
20 availability. Factors that caused scarcity in the needed materials included increased  
21 demand from both within and outside the utility industry, lack of availability of the  
22 raw materials needed to manufacture the assets (wood, steel, chemicals, etc.), and  
23 resource constraints at the manufacturing facilities.

1 DEF was able to mitigate wood pole constraints by transitioning to spun concrete  
2 poles for Feeder Hardening and Self-Optimizing Grid. Design adjustments were  
3 required for this transition, resulting in longer engineering durations. The  
4 manufacturer of the spun concrete poles experienced challenges in meeting the  
5 initial volume of poles needed for these programs. These impediments impacted  
6 the start of the 2023 Feeder Hardening and Self-Optimizing Grid programs. DEF's  
7 Standards organization created tools and processes to increase the efficiency of  
8 engineering for the new spun concrete poles and identified additional  
9 manufacturers to support the material needs of the Storm Protection Plan.  
10 Construction activities associated with the spun concrete poles experienced longer  
11 durations than the wood pole equivalents primarily due to the increased weight of  
12 the concrete poles. The greater weight reduced the number of poles that can be  
13 trailered at one time thereby increasing material transportation times. In addition,  
14 heavier poles require crane set up for installation if the trucks are not able to set up  
15 directly adjacent to the pole installation location. The largest remaining challenge  
16 remains the stainless-steel pad mount transformers for the Underground Flood  
17 Mitigation program. They remain in high demand and short supply. DEF has taken  
18 steps to mitigate this issue by expanding to international vendors, refurbishing,  
19 retired transformers, and prioritizing installation of transformers to when the  
20 structure requiring service is already under construction.

21  
22 **Q. Does this conclude your testimony?**

23 **A.** Yes, it does.

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**  
**IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE**

**DOCKET NO. 20240010-EI**

**DIRECT TESTIMONY OF ROBERT BRONG**  
**ON BEHALF OF DUKE ENERGY FLORIDA, LLC**

**APRIL 1, 2024**

1 **I. INTRODUCTION AND QUALIFICATIONS.**

2 **Q. Please state your name and business address.**

3 A. My name is Robert (Bob) E. Brong. My current business address is 3300 Exchange  
4 Place, Lake Mary, FL 32746.

5

6 **Q. By whom are you employed and in what capacity?**

7 A. I am employed by Duke Energy Florida, LLC (“DEF” or “the Company”) as  
8 Director, Transmission Project Management.

9

10 **Q. What are your responsibilities as Director, Transmission Project**  
11 **Management?**

12 A. My duties and responsibilities include the execution of capital projects for  
13 transmission system grid upgrades, system planning, and asset management across  
14 DEF.

1 **Q. Please summarize your educational background and work experience.**

2 A. I have an undergraduate degree from the University of Pittsburgh, and a Master's  
3 degree in Business Administration from the University of Central Florida.  
4 Throughout my 21 years at Duke Energy, I have held various positions within  
5 distribution and transmission ranging from Manager, Sr. Project Manager, Director,  
6 focusing on the planning and execution of transmission capital projects. My current  
7 position as Director of Transmission Project Management began in September  
8 2020.

9

10 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

11 **Q. What is the purpose of your direct testimony?**

12 A. The purpose of my direct testimony is to support the Company's request for  
13 recovery of Transmission-related costs associated with DEF's Storm Protection  
14 Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause  
15 ("SPPCRC"). My testimony will focus on SPP Transmission programs with  
16 material variances between 2023 actual incurred costs and the previously filed  
17 actual/estimated program expenditures.

18

19 **Q. Do you have any exhibits to your testimony as it relates to January 2023**  
20 **through December 2023 transmission system investments?**

21 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's  
22 direct testimony, included as part of Exhibit No. \_\_\_\_(CAM-1). Specifically, I am  
23 sponsoring the 2023 Transmission-related O&M project level information shown

1 on Schedule Form 5A (pages 23-27 of 149), the Transmission-related Capital  
2 Projects on Form 7A (pages 45 and 48-52 of 149), the Program Description and  
3 Progress Report on Form 8A (pages 141-148 of 149), and the cost portions of:

- 4 • Form 5A (Page 5 of 149, Lines 1.6, 2 through 2b and 3.2), and
- 5 • Form 7A (Pages 81-101, 125-128, and 130-131 of 149, Lines 1a and 1b).

6  
7 **Q. Please summarize your testimony.**

8 A. In 2023, DEF incurred costs to implement its Commission-approved Transmission-  
9 related SPP Programs: the Transmission Structure Hardening Program, which  
10 includes Wood to non-Wood pole replacements, Tower replacements, Cathodic  
11 Protection, Drone Inspections, Structure Inspections, Overhead Ground Wires, and  
12 GOAB Automation; the Substation Hardening Program, which includes the  
13 Breaker Replacements and Electromechanical Relays sub-program activities; and  
14 the Transmission Vegetation Management Program. Additionally, DEF incurred  
15 costs to procure material and equipment and perform analytical and engineering  
16 work in preparation for 2024 SPP Transmission-related projects. My testimony  
17 provides explanations for material variances in Transmission Program expenditures  
18 or implementation versus previous filings.

19 DEF's 2023 Transmission-related SPP costs are not being recovered through base  
20 rates or any other clause mechanism, and as such, they should be approved for  
21 recovery through the SPPCRC.

22  
23 **III. OVERVIEW OF SPP PROGRAMS VARIANCES FROM ESTIMATES**

1       **Q.       How did DEF’s 2023 actual expenditures compare with the previously filed**  
2                   **2023 actual/estimated spend for the Transmission Substation Hardening**  
3                   **Program?**

4       A.       DEF Transmission’s actual 2023 capital spend in the Transmission Substation  
5                   Hardening Program was approximately \$4.9M, which is roughly \$4.6M lower than  
6                   the previously filed actual/estimated spend of \$9.5M. This variance is primarily due  
7                   to DEF’s successful planning and execution of the 2023 program work. DEF took  
8                   advantage of the most favorable grid conditions resulting in efficiency gains in the  
9                   breaker and electromechanical relay replacement sub-programs.

10  
11       **Q.       How did DEF’s 2023 actual expenditures compare with the previously filed**  
12                   **2023 actual/estimated spend for the Transmission Structure Hardening**  
13                   **Program?**

14       A.       DEF Transmission’s actual 2023 capital spend for the Transmission Structure  
15                   Hardening Program was approximately \$131.6M, roughly 5% lower than the 2023  
16                   previously filed actual/estimated spend of \$139.2M. This program includes the sub-  
17                   programs Tower Replacements and GOAB Automation, the performance of which  
18                   I will discuss below.

19  
20       **Q.       Can you expand on DEF’s 2023 actual units complete, and expenditures**  
21                   **compared with the previously filed 2023 actual/estimated units and**  
22                   **expenditure for the Transmission Tower Replacements Sub-Program?**

1 A. In the Transmission Tower Replacements sub-program, DEF Transmission had  
2 planned to complete 22 transmission tower replacements but completed 8 units in  
3 2023, which is 14 units lower than the filed actual/estimated. For the units planned  
4 but not completed, DEF has performed work on these units, and DEF anticipates  
5 completing the remaining scope of 2023 transmission tower replacements in 2024.  
6 The unit variance is primarily due to multiple issues with securing the materials to  
7 execute these projects. Examples of the issues are increased lead times and sourcing  
8 discontinued materials.  
9 DEF's actual 2023 capital spend was approximately \$3.2M compared to the  
10 previously filed estimated spend of \$5M. The O&M expenditure was \$11.1K  
11 compared to the forecasted \$57.4K. The drivers for the cost variance are the same  
12 that drove the units' variance discussed previously.

13  
14 **Q. Can you expand on DEF's 2023 actual units complete, and expenditures**  
15 **compared with the previously filed 2023 actual/estimated units and**  
16 **expenditures for the Transmission GOAB Automation Sub-Program?**

17 A. In the Transmission GOAB Automation sub-program, DEF's actual 2023 units  
18 completed was 2, which is 2 units lower than the actual/estimated of 4. For the units  
19 planned but not completed, DEF has performed work on these units, and DEF  
20 anticipates completing the remaining scope of 2023 GOAB automation in 2024.  
21 The unit variance is primarily due to issues with securing the materials to execute  
22 these projects. An example of this issue is the increased lead time for the relay  
23 cabinets. DEF's actual 2023 capital spend was approximately \$3.3M compared to

1 the previously filed estimated spend of \$5M. The O&M expenditure was \$1.3K  
2 compared to the forecasted \$22.6K. The drivers for the cost variance are the same  
3 that drove the units' variance discussed previously.  
4

5 **Q. How did DEF's 2023 actual Transmission Vegetation Management miles**  
6 **trimmed compare to actual/estimated projected mileage?**

7 A. DEF completed approximately 576 miles of vegetation work, exceeding the  
8 actual/estimate projection of 519 miles. Efficiencies found with work methods  
9 throughout the year allowed for the increased productivity while remaining  
10 consistent with the previously estimated program budget.  
11

12 **Q. Does this conclude your testimony?**

13 A. Yes, it does.