



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

April 2, 2024

**VIA ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Attached for filing on behalf of Duke Energy Florida, LLC's ("DEF") in the above-referenced docket are DEF's MFRs, MFRs, Schedule E, for Test Years 2025, 2026, and 2027 – Cost of Service and Rate Design.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

(Document 28 of 40)

Respectfully,

*/s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mw

Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20240025-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail this 2<sup>nd</sup> day of April, 2024, to the following:

*/s/ Dianne M. Triplett*  
Dianne M. Triplett

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BEFORE THE  
**FLORIDA PUBLIC SERVICE COMMISSION**

DUKE ENERGY FLORIDA

DOCKET NO.

20240025-EI

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**MINIMUM FILING REQUIREMENTS**

SECTION E - RATE SCHEDULES

PROJECTED TEST YEARS 2025, 2026 & 2027

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**Duke Energy Florida, LLC**  
**Docket # 20240025-EI**  
**Minimum Filing Requirements**  
**Section E - Rate Schedules**

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<p>FLORIDA PUBLIC SERVICE EXPLANATION: COMPANY: DUKE ENERGY FLORIDA DOCKET NO.: 20240025-EI</p>	<p>Provide under separate cover a cost of service study that allocates production and transmission plant using the average of the twelve monthly coincident peaks and 1/13 weighted average demand (12 CP and 1/13th AD) method. In addition, if the Company is proposing a different cost allocation method, or if a different method was adopted in its last rate case, provide cost of service studies using these methods as well. All studies filed must be at both present and proposed rates. The cost of service analysis should be done separately for each rate class. If it is not possible to separate the lighting classes, the lighting classes can be combined</p>	<table border="0"> <tr> <td><u>  </u> X</td> <td>Projected Test Year 3 Ended</td> <td>12/31/2027</td> </tr> <tr> <td><u>  </u> X</td> <td>Projected Test Year 2 Ended</td> <td>12/31/2026</td> </tr> <tr> <td><u>  </u> X</td> <td>Projected Test Year 1 Ended</td> <td>12/31/2025</td> </tr> <tr> <td><u>  </u>   </td> <td>Prior Year Ended</td> <td>12/31/2024</td> </tr> <tr> <td><u>  </u>   </td> <td>Historical Year Ended</td> <td>12/31/2023</td> </tr> </table>	<u>  </u> X	Projected Test Year 3 Ended	12/31/2027	<u>  </u> X	Projected Test Year 2 Ended	12/31/2026	<u>  </u> X	Projected Test Year 1 Ended	12/31/2025	<u>  </u>	Prior Year Ended	12/31/2024	<u>  </u>	Historical Year Ended	12/31/2023
<u>  </u> X	Projected Test Year 3 Ended	12/31/2027															
<u>  </u> X	Projected Test Year 2 Ended	12/31/2026															
<u>  </u> X	Projected Test Year 1 Ended	12/31/2025															
<u>  </u>	Prior Year Ended	12/31/2024															
<u>  </u>	Historical Year Ended	12/31/2023															

Witness: Olivier

Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base, rate of return, rate of return index, revenue requirements at a equalized rate of return, revenue excess/deficiency, and revenue requirements index, for each rate class and for the total retail jurisdiction for the test year.

In all cost of service studies filed, the average of 12 monthly peaks method should be used for the jurisdictional separation of the production and transmission plant and expenses unless the FERC has approved another method in the utility's latest wholesale rate case. The minimum distribution system concept should not be used. The jurisdictional rate base and net operating income in the studies must equal the fully adjusted rate base in Schedule B-6 and the fully adjusted net operating income in Schedule C-4.

Costs and revenues for recovery clauses, franchise fees, and other items not recovered through base rates must be excluded from the cost of service study. Costs for service charges should be allocated consistently with the allocation of the collection of the revenues from these charges. Any other miscellaneous revenue should be allocated consistently with the allocation of the expense associated with the facilities used or services purchased.

If a historic test year is used, the twelve monthly peaks should be the hour of each month having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).

Line No.	
1	This information is provided in the separate volumes as follows:
2	
3	MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2025
4	MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2026
5	MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2027
6	
7	MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2025
8	MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2026
9	MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2027
10	
11	MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2025
12	MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2026
13	MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2027
14	
15	Note: The 2021 Settlement Agreement, approved in Order No. PSC-2021-0202-AS-EI, Par 10. states the following:
16	The cost of service MFRs, attached hereto as Exhibit 1, provide production cost allocation results employing both the 12 CP and 25 AD method and the 12 CP and 1/13 AD method. Because the MFRs provide both methods, and revenue adjustments shall be allocated in accordance with Paragraph 9, the Parties clarify that, for the purpose of compliance with Commission Rule 25-6.043, F.A.C., in DEF's next general base rate case, DEF intends to file both the 12 CP and 1/13 AD and 12 CP and 25 AD methods but rely upon only the 12 CP and 25 AD method to meet its initial burden of proof. DEF acknowledges no Party waives any right to advocate a different production cost allocation methodology. DEF further agrees to consult with Parties concerning other allocation methods that may be performed for informational purposes.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: (See page 1 for Explanation) Type of Data Shown: X Projected Test Year 3 Ended 12/31/2027  
 - Projected Test Year 2 Ended 12/31/2026  
 - Projected Test Year 1 Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Chatelain, Olivier

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	SUMMARY OF RESULTS (\$000s)	Reference	TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, SS-3, IS, SS-2)	LIGHTING (LS) ENERGY	FACILITIES	EV SOLUTION
<b>Production Capacity Allocation Method: 12 CP and 25% AD</b>											
1	Total Rate Base	Sch. E-1 Class COS	\$22,198,153	\$13,985,956	\$1,221,241	\$72,791	\$5,339,351	\$781,954	\$118,668	\$655,879	\$22,313
2											
3	<b>FULLY ADJUSTED - PRESENT RATES:</b>										
4	<b>Development of Return:</b>										
5	Present Class Revenue	Sch. E-5 (Note 1)	\$3,660,091	\$2,305,151	\$207,276	\$12,565	\$884,828	\$116,499	\$15,640	\$113,089	\$5,043
6	Present Revenue Credits	Sch. E-5 (Note 1)	52,312	42,268	3,219	288	4,903	519	1,098	16	1
7	Total Revenues	Line 5 + Line 6	3,712,403	2,347,419	210,495	12,853	889,731	117,018	16,739	113,105	5,044
8	Less Total Operating Expenses	Sch. E-1 Class COS (Note 2)	2,241,451	1,424,955	125,763	8,471	516,623	75,420	15,795	70,774	3,649
9	Equals Return Earned	Line 7 - Line 8	1,470,952	922,464	84,732	4,382	373,108	41,597	944	42,331	1,394
10	Rate of Return Earned	Line 9 / Line 1	6.63%	6.60%	6.94%	6.02%	6.99%	5.32%	0.80%	6.45%	6.25%
11	Rate of Return Index @ Present Rates	Line 10 / Total Line 10	1.00	1.00	1.05	0.91	1.05	0.80	0.12	0.97	0.94
12											
13	<b>Development of Class Revenue Requirements:</b>										
14	Allowed Return @ 7.07%	Line 1 x ROR in Class COS	\$1,568,366	\$988,150	\$86,284	\$5,143	\$377,241	\$55,247	\$8,384	\$46,340	\$1,577
15	Return Deficiency/(Surplus)	Line 14 - Line 9	97,414	65,686	1,552	761	4,133	13,650	7,441	4,009	182
16	Revenue Deficiency/(Surplus)	Line 15 x 1.3440 multiplier	130,928	88,284	2,086	1,023	5,555	18,346	10,000	5,388	245
17	Total Revenue Requirement	Line 7 + Line 16	3,843,331	2,435,703	212,581	13,876	895,286	135,364	26,739	118,492	5,289
18	Less: Revenue Credits	Line 6	52,312	42,268	3,219	288	4,903	519	1,098	16	1
19	Equals Class Revenue Requirement	Line 17 - Line 18	3,791,019	2,393,435	209,362	13,588	890,383	134,845	25,641	118,477	5,288
20	Class Revenue Requirement Index	Line 5 / Line 19	0.97	0.96	0.99	0.92	0.99	0.86	0.61	0.95	0.95
21											
22	<b>FULLY ADJUSTED - PROPOSED RATES:</b>										
23	<b>Development of Return:</b>										
24	Proposed Class Revenue	Sch. E-5	\$3,791,056	\$2,408,319	\$210,664	\$13,232	\$895,919	\$122,686	\$16,471	\$118,478	\$5,288
25	Proposed Revenue Credits	Sch. E-5	52,312	42,268	3,219	288	4,903	519	1,098	16	1
26	Total Revenues	Line 24 + Line 25	3,843,367	2,450,587	213,883	13,520	900,822	123,205	17,569	118,493	5,289
27	Less Total Operating Expenses	Line 8, adj'd (Note 2)	2,274,974	1,451,363	126,630	8,642	519,462	77,004	16,008	72,153	3,712
28	Equals Return Earned	Line 26 - Line 27	1,568,394	999,224	87,253	4,878	381,360	46,201	1,561	46,341	1,577
29	Rate of Return Earned	Line 28 / Line 1	7.07%	7.14%	7.14%	6.70%	7.14%	5.91%	1.32%	7.07%	7.07%
30	Rate of Return Index @ Proposed Rates	Line 29 / Total Line 29	1.00	1.01	1.01	0.95	1.01	0.84	0.19	1.00	1.00
31											
32	<b>Development of Class Revenue Requirements:</b>										
33	Allowed Return @ 7.07%	Line 1 x ROR in Class COS	\$1,568,366	\$988,150	\$86,284	\$5,143	\$377,241	\$55,247	\$8,384	\$46,340	\$1,577
34	Return Deficiency/(Surplus)	Line 33 - Line 28	(27)	(11,074)	(968)	265	(4,119)	9,047	6,823	(1)	(0)
35	Revenue Deficiency/(Surplus)	Line 15 x 1.3440 multiplier	(37)	(14,884)	(1,302)	356	(5,536)	12,159	9,170	(1)	(0)
36	Total Revenue Requirement	Line 26 + Line 35	3,843,331	2,435,703	212,581	13,876	895,286	135,364	26,739	118,492	5,289
37	Less: Revenue Credits	Line 25	52,312	42,268	3,219	288	4,903	519	1,098	16	1
38	Equals Class Revenue Requirement	Line 36 - Line 37	3,791,019	2,393,435	209,362	13,588	890,383	134,845	25,641	118,477	5,288
39	Class Revenue Requirement Index	Line 24 / Line 38	1.00	1.01	1.01	0.97	1.01	0.91	0.64	1.00	1.00

Note 1: Revenues are adjusted to reflect the proposed rate changes in 2026, as presented in MFR E-13a.

Note 2: Operating expenses are adjusted to account for the impact of the change in income tax and bad debt expense resulting from the change in revenues.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: (See page 1 for Explanation) Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

DOCKET NO.: 20240025-EI

Witness: Chatelain, Olivier

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Production Capacity Allocation Method: 12 CP and 25% AD											
Line No.	SUMMARY OF RESULTS (\$000s)	Reference	TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, SS-3, IS, SS-2)	LIGHTING (LS) ENERGY	FACILITIES	EV SOLUTION
1	Total Rate Base	Sch. E-1 Class COS	\$21,428,994	\$13,391,602	\$1,197,544	\$71,328	\$5,234,606	\$769,480	\$115,011	\$627,088	\$22,336
2											
3	<b>FULLY ADJUSTED - PRESENT RATES:</b>										
4	<b>Development of Return:</b>										
5	Present Class Revenue	Sch. E-5 (Note 1)	\$3,548,356	\$2,242,205	\$199,992	\$11,992	\$854,345	\$111,630	\$14,931	\$108,687	\$4,574
6	Present Revenue Credits	Sch. E-5 (Note 1)	52,102	42,017	3,237	290	4,921	520	1,101	16	1
7	Total Revenues	Line 5 + Line 6	3,600,457	2,284,222	203,229	12,281	859,266	112,150	16,032	108,703	4,575
8	Less Total Operating Expenses	Sch. E-1 Class COS (Note 2)	2,167,912	1,373,170	122,325	8,196	504,131	73,659	15,145	67,931	3,355
9	Equals Return Earned	Line 7 - Line 8	1,432,545	911,052	80,904	4,085	355,135	38,491	887	40,772	1,220
10	Rate of Return Earned	Line 9 / Line 1	6.69%	6.80%	6.76%	5.73%	6.78%	5.00%	0.77%	6.50%	5.46%
11	Rate of Return Index @ Present Rates	Line 10 / Total Line 10	1.00	1.02	1.01	0.86	1.01	0.75	0.12	0.97	0.82
12											
13	<b>Development of Class Revenue Requirements:</b>										
14	Allowed Return @ 7.02%	Line 1 x ROR in Class COS	\$1,505,216	\$940,653	\$84,118	\$5,010	\$367,689	\$54,050	\$8,079	\$44,048	\$1,569
15	Return Deficiency/(Surplus)	Line 14 - Line 9	72,670	29,601	3,214	925	12,554	15,559	7,192	3,276	349
16	Revenue Deficiency/(Surplus)	Line 15 x 1.3436 multiplier	97,643	39,774	4,318	1,243	16,869	20,906	9,663	4,402	469
17	Total Revenue Requirement	Line 7 + Line 16	3,698,101	2,323,996	207,547	13,524	876,135	133,056	25,695	113,104	5,043
18	Less: Revenue Credits	Line 6	52,102	42,017	3,237	290	4,921	520	1,101	16	1
19	Equals Class Revenue Requirement	Line 17 - Line 18	3,645,999	2,281,979	204,310	13,235	871,214	132,536	24,594	113,089	5,043
20	Class Revenue Requirement Index	Line 5 / Line 19	0.97	0.98	0.98	0.91	0.98	0.84	0.61	0.96	0.91
21											
22	<b>FULLY ADJUSTED - PROPOSED RATES:</b>										
23	<b>Development of Return:</b>										
24	Proposed Class Revenue	Sch. E-5	\$3,646,034	\$2,299,803	\$205,906	\$12,478	\$878,030	\$116,149	\$15,536	\$113,089	\$5,043
25	Proposed Revenue Credits	Sch. E-5	52,102	42,017	3,237	290	4,921	520	1,101	16	1
26	Total Revenues	Line 24 + Line 25	3,698,136	2,341,820	209,143	12,767	882,951	116,669	16,637	113,105	5,043
27	Less Total Operating Expenses	Line 8, adj'd (Note 2)	2,192,894	1,387,901	123,838	8,321	510,189	74,815	15,300	69,057	3,474
28	Equals Return Earned	Line 26 - Line 27	1,505,242	953,919	85,305	4,447	372,762	41,854	1,337	44,049	1,569
29	Rate of Return Earned	Line 28 / Line 1	7.02%	7.12%	7.12%	6.23%	7.12%	5.44%	1.16%	7.02%	7.02%
30	Rate of Return Index @ Proposed Rates	Line 29 / Total Line 29	1.00	1.01	1.01	0.89	1.01	0.77	0.17	1.00	1.00
31											
32	<b>Development of Class Revenue Requirements:</b>										
33	Allowed Return @ 7.02%	Line 1 x ROR in Class COS	\$1,505,216	\$940,653	\$84,118	\$5,010	\$367,689	\$54,050	\$8,079	\$44,048	\$1,569
34	Return Deficiency/(Surplus)	Line 33 - Line 28	(26)	(13,266)	(1,188)	564	(5,073)	12,195	6,742	(1)	(0)
35	Revenue Deficiency/(Surplus)	Line 34 x 1.3436 multiplier	(35)	(17,824)	(1,596)	757	(6,816)	16,386	9,059	(1)	(0)
36	Total Revenue Requirement	Line 26 + Line 35	3,698,101	2,323,996	207,547	13,524	876,135	133,056	25,695	113,104	5,043
37	Less: Revenue Credits	Line 25	52,102	42,017	3,237	290	4,921	520	1,101	16	1
38	Equals Class Revenue Requirement	Line 36 - Line 37	3,645,999	2,281,979	204,310	13,235	871,214	132,536	24,594	113,089	5,043
39	Class Revenue Requirement Index	Line 24 / Line 38	1.00	1.01	1.01	0.94	1.01	0.88	0.63	1.00	1.00

Note 1: Revenues are adjusted to reflect the proposed rate changes in 2025, as presented in MFR E-13a.

Note 2: Operating expenses are adjusted to account for the impact of the change in income tax and bad debt expense resulting from the change in revenues.

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: (See page 1 for Explanation) Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 X Projected Test Year 1 Ended 12/31/2025

DOCKET NO.: 20240025-EI

Witness: Chatelain, Olivier

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Production Capacity Allocation Method: 12 CP and 25% AD											
Line No.	SUMMARY OF RESULTS (\$000s)	Reference	TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, SS-3, IS, SS-2)	LIGHTING (LS) ENERGY FACILITIES	EV SOLUTION	
1	Total Rate Base	Sch. E-1 Class COS	\$20,534,270	\$12,872,480	\$1,143,219	\$68,646	\$4,990,434	\$730,177	\$110,786	\$597,376	\$21,152
2											
3	<b>FULLY ADJUSTED - PRESENT RATES:</b>										
4	<b>Development of Return:</b>										
5	Present Class Revenue	Sch. E-1 Class COS (E-5)	\$2,917,976	\$1,875,200	\$196,080	\$9,075	\$647,895	\$83,559	\$11,351	\$88,800	\$6,015
6	Present Revenue Credits	Sch. E-1 Class COS (E-5)	51,809	41,848	3,226	290	4,824	501	1,104	16	1
7	Total Revenues	Line 5 + Line 6	2,969,785	1,917,048	199,306	9,366	652,719	84,060	12,455	88,816	6,016
8	Less Total Operating Expenses	Sch. E-1 Class COS	1,973,115	1,259,752	119,228	7,319	442,824	64,860	13,897	61,773	3,461
9	Equals Return Earned	Line 7 - Line 8	996,671	657,296	80,079	2,047	209,895	19,200	(1,443)	27,043	2,554
10	Rate of Return Earned	Line 9 / Line 1	4.85%	5.11%	7.00%	2.98%	4.21%	2.63%	-1.30%	4.53%	12.08%
11	Rate of Return Index @ Present Rates	Line 10 / Total Line 10	1.00	1.05	1.44	0.61	0.87	0.54	(0.27)	0.93	2.49
12											
13	<b>Development of Class Revenue Requirements:</b>										
14	Allowed Return @ 7.01%	Line 1 x ROR in Class COS	\$1,438,460	\$901,739	\$80,084	\$4,809	\$349,588	\$51,150	\$7,761	\$41,847	\$1,482
15	Return Deficiency/(Surplus)	Line 14 - Line 9	441,790	244,443	6	2,762	139,693	31,950	9,203	14,804	(1,073)
16	Revenue Deficiency/(Surplus)	Line 15 x 1.3433 multiplier	593,446	328,355	8	3,710	187,646	42,918	12,363	19,886	(1,441)
17	Total Revenue Requirement	Line 7 + Line 16	3,563,231	2,245,403	199,314	13,076	840,366	126,978	24,817	108,702	4,575
18	Less: Revenue Credits	Line 6	51,809	41,848	3,226	290	4,824	501	1,104	16	1
19	Equals Class Revenue Requirement	Line 17 - Line 18	3,511,422	2,203,555	196,088	12,786	835,542	126,477	23,714	108,686	4,574
20	Class Revenue Requirement Index	Line 5 / Line 19	0.83	0.85	1.00	0.71	0.78	0.66	0.48	0.82	1.31
21											
22	<b>FULLY ADJUSTED - PROPOSED RATES:</b>										
23	<b>Development of Return:</b>										
24	Proposed Class Revenue	Sch. E-5	\$3,511,994	\$2,222,345	\$197,740	\$11,848	\$842,851	\$109,130	\$14,819	\$108,687	\$4,574
25	Proposed Revenue Credits	Sch. E-5	51,809	41,848	3,226	290	4,824	501	1,104	16	1
26	Total Revenues	Line 24 + Line 25	3,563,803	2,264,193	200,966	12,138	847,675	109,631	15,922	108,703	4,575
27	Less Total Operating Expenses	Line 8, adj'd (Note 1)	2,124,917	1,348,466	119,652	8,027	492,645	71,395	14,783	66,855	3,093
28	Equals Return Earned	Line 26 - Line 27	1,438,886	915,727	81,314	4,111	355,029	38,236	1,139	41,848	1,482
29	Rate of Return Earned	Line 28 / Line 1	7.01%	7.11%	7.11%	5.99%	7.11%	5.24%	1.03%	7.01%	7.01%
30	Rate of Return Index @ Proposed Rates	Line 29 / Total Line 29	1.00	1.02	1.02	0.85	1.02	0.75	0.15	1.00	1.00
31											
32	<b>Development of Class Revenue Requirements:</b>										
33	Allowed Return @ 7.01%	Line 1 x ROR in Class COS	\$1,438,460	\$901,739	\$80,084	\$4,809	\$349,588	\$51,150	\$7,761	\$41,847	\$1,482
34	Return Deficiency/(Surplus)	Line 33 - Line 28	(425)	(13,988)	(1,230)	698	(5,441)	12,914	6,622	698	(1)
35	Revenue Deficiency/(Surplus)	Line 34 x 1.3433 multiplier	(571)	(18,790)	(1,652)	938	(7,309)	17,347	8,895	(1)	(0)
36	Total Revenue Requirement	Line 26 + Line 35	3,563,231	2,245,403	199,314	13,076	840,366	126,978	24,817	108,702	4,575
37	Less: Revenue Credits	Line 25	51,809	41,848	3,226	290	4,824	501	1,104	16	1
38	Equals Class Revenue Requirement	Line 36 - Line 37	3,511,422	2,203,555	196,088	12,786	835,542	126,477	23,714	108,686	4,574
39	Class Revenue Requirement Index	Line 24 / Line 38	1.00	1.01	1.01	0.93	1.01	0.86	0.62	1.00	1.00

Note 1: Operating expenses are adjusted to account for the impact of the change in income tax and bad debt expense resulting from the change in revenues.

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Explain the differences between the cost of service study approved in the Company's last rate case and that same study filed as part of Schedule E-1 in this rate case (e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)	<input checked="" type="checkbox"/>	Projected Test Year 3 Ended	12/31/2027
COMPANY: DUKE ENERGY FLORIDA		<input checked="" type="checkbox"/>	Projected Test Year 2 Ended	12/31/2026
DOCKET NO.: 20240025-EI		<input checked="" type="checkbox"/>	Projected Test Year 1 Ended	12/31/2025

Witness: Olivier

Line No.	
1	
2	Duke Energy Florida's last rate case is presumed to be the 2021 Settlement in Docket No. 20210016-EI, since compliance minimum filing requirement schedules
3	were filed in that docket.
4	
5	Duke Energy Florida has made the following changes in methodology in this cost of service study:
6	
7	1. A new rate class is included, "EV Solution." This class is specific to customers renting electric vehicle charging stations from DEF, and costs include DEF's
8	investment in these stations and O&M, offset by rental revenues (similar to the lighting class). At the time DEF completed its financial forecast for this
9	rate case filing, DEF expected to file a request for approval of a new EV Solution program However, as explained in the direct testimony of Marica Olivier,
10	DEF has since placed a pause on requesting approval of this program. However, since the revenues and costs are isolated in a separate rate class,
11	regardless of whether DEF decides to pursue this program, there is no impact to the other rate classes
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of rate base components to rate schedules.

Type of Data Shown:

<u>X</u>	Projected Test Year 3 Ended	12/31/2027
<u>X</u>	Projected Test Year 2 Ended	12/31/2026
<u>X</u>	Projected Test Year 1 Ended	12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Olivier

Line No.

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This information is provided in separate files as follows:

- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2025
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2026
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2027
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2025
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2026
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2027

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each cost of service study filed, provide the allocation of expense components to rate schedules.

Type of Data Shown:

<u>X</u>	Projected Test Year 3 Ended	12/31/2027
<u>X</u>	Projected Test Year 2 Ended	12/31/2026
<u>X</u>	Projected Test Year 1 Ended	12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Olivier

Line No.

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This information is provided in separate files as follows:

- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2025
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2026
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 25% AD) for Test Year 2027
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2025
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2026
- MFRs, Schedule E-1 Attachment, Cost of Service Study (12 CP and 1-13 AD) for Test Year 2027

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Functionalize and classify test year Rate Base by primary account (EPIS, Accumulated Depreciation, and any other Rate Base items). The balances in the B Schedules and those used in the cost of service study must be equal.

Type of Data Shown:

<u>X</u>	Projected Test Year 3 Ended	12/31/2027
<u>X</u>	Projected Test Year 2 Ended	12/31/2026
<u>X</u>	Projected Test Year 1 Ended	12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Olivier

Line No.

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This information is provided in separate files as follows:

- MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2025
- MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2026
- MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2027

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA  
DOCKET NO.: 20240025-EI

EXPLANATION: Functionalize and classify test year operating expenses by primary account (depreciation expense, operation and maintenance expense, and any other expense items). The balances in the C Schedules and those used in the cost of service study must be equal.

Type of Data Shown:		
<u>X</u>	Projected Test Year 3 Ended	12/31/2027
<u>X</u>	Projected Test Year 2 Ended	12/31/2026
<u>X</u>	Projected Test Year 1 Ended	12/31/2025

Witness: Olivier

Line No.

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This information is provided in separate files as follows:

- MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2025
- MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2026
- MFRs, Schedule E-1 Attachment, Jurisdictional Separation Study for Test Year 2027

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a and E-13d. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain, Olivier

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Line	Account Number	Description of Source	(1) Total System	(2) Total Wholesale	(3) Total Retail	(4) RS-1	(5) GS-1	(6) GS-2	(7) GSD-1 SS-1	(8) CS-1,2,3 SS-3	(9) IS-1,2,3 SS-2	(10) LS-1 Energy	(11) LS-1 Facilities	(12) EV Solution
1		<b>PRESENT REVENUES</b>												
2	440-447	Sales of Electricity	3,476,462	19,911	3,456,551	2,271,045	197,268	12,134	849,909	10,865	99,903	15,427	-	-
3	456	Unbilled Revenue	(47,196)	-	(47,196)	(47,333)	(58)	7	69	(1)	172	(52)	-	-
4		SUBTOTAL	3,429,266	19,911	3,409,355	2,223,712	197,210	12,141	849,978	10,864	100,075	15,376	-	-
5	440-447	Minimum Bill	16,648	-	16,648	12,643	4,006	-	-	-	-	-	-	-
6	440-447	EV Off-Peak Credits	(1,955)	-	(1,955)	(1,955)	-	-	-	-	-	-	-	-
7	440-447	EV Make-Ready Credit	5,336	-	5,336	2,449	-	-	2,887	-	-	-	-	-
8	440-447	Clean Energy Connect (CEC)	75,050	-	75,050	45,535	4,041	283	21,308	255	3,452	176	-	-
9	440-447	Clean Energy Connect 2.0 (CEC)	37,525	-	37,525	22,767	2,020	141	10,654	128	1,726	88	-	-
10		TOTAL SALES OF ELECTRICITY	3,561,870	19,911	3,541,959	2,305,151	207,276	12,565	884,828	11,247	105,252	15,640	-	-
11														
12	450-451	Misc. Service Charges:												
13		Late Payment Charge (E-13b)	22,100	-	22,100	19,322	1,404	158	518	0	1	696	-	-
14		Other Service Charges (E-13b)	11,209	-	11,209	9,800	712	80	263	0	0	353	-	-
15		Returned Check Chgs (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
16	454	Rent from Elect Property:												
17		EV Charger	5,043	-	5,043	-	-	-	-	-	-	-	-	5,043
18		Street Lighting Facilities (E-13d)	113,089	-	113,089	-	-	-	-	-	-	-	113,089	-
19		Equipment Rental (E-13b)	7,228	-	7,228	5,642	468	9	1,045	-	32	32	-	-
20		Rent - Joint Use	239	-	239	154	14	1	62	1	6	2	-	-
21		Rent from Electric Property - I/C	284	23	262	165	14	1	63	1	8	1	8	0
22		Rent - Transmission	15,339	4,613	10,726	6,772	573	35	2,881	30	430	4	-	-
23	456	Other Electric Revenue:												
24		Other Electric Revenue	274	-	274	240	17	2	6	0	0	9	-	-
25		Ancillary Svcs	222,883	222,883	-	-	-	-	-	-	-	-	-	-
26		Muni/Commission Tax Collection	298	24	274	173	15	1	66	1	9	1	8	0
27		TOTAL OTHER OPERATING REVENUE	397,987	227,543	170,444	42,268	3,219	288	4,903	33	485	1,098	113,105	5,044
28														
29		<b>TOTAL PRESENT REVENUE</b>	3,959,856	247,454	3,712,403	2,347,419	210,495	12,853	889,731	11,280	105,738	16,739	113,105	5,044
30														
31		<b>PROPOSED INCREASE</b>												
32	440-447	Sales of Electricity	133,364	-	133,364	105,575	3,389	666	11,090	596	5,581	833	5,389	245
33	456	Unbilled Revenue - Retail	(2,399)	-	(2,399)	(2,406)	(1)	0	1	(0)	10	(3)	-	-
34		TOTAL SALES OF ELECTRICITY	130,965	-	130,965	103,168	3,388	667	11,091	596	5,591	830	5,389	245
35														
36	451	Misc. Service Charges:												
37		Service Charges (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
38		Street Lighting Facilities (E-13d)	-	-	-	-	-	-	-	-	-	-	-	-
39		TOTAL OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
40														
41		<b>TOTAL PROPOSED INCREASE</b>	130,965	-	130,965	103,168	3,388	667	11,091	596	5,591	830	5,389	245
42														
43		<b>TOTAL REV. WITH PROP. INCREASE</b>	4,090,821	247,454	3,843,367	2,450,587	213,883	13,520	900,822	11,876	111,329	17,569	118,493	5,289

Supporting Schedules: E-12, E-13a, E-13b

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a and E-13d. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain, Olivier

COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

Line	Account Number	Description of Source	(1) Total System	(2) Total Wholesale	(3) Total Retail	(4) RS-1	(5) GS-1	(6) GS-2	(7) GSD-1 SS-1	(8) CS-1,2,3 SS-3	(9) IS-1,2,3 SS-2	(10) LS-1 Energy	(11) LS-1 Facilities	(12) EV Solution
1		<b>PRESENT REVENUES</b>												
2	440-447	Sales of Electricity	3,311,034	20,148	3,290,886	2,147,328	190,052	11,575	821,201	10,404	95,658	14,668	-	-
3	456	Unbilled Revenue	19,269	-	19,269	18,101	84	7	885	6	177	9	-	-
4		SUBTOTAL	3,330,303	20,148	3,310,155	2,165,429	190,136	11,582	822,086	10,409	95,835	14,677	-	-
5	440-447	Minimum Bill	16,648	-	16,648	12,643	4,006	-	-	-	-	-	-	-
6	440-447	EV Off-Peak Credits	(1,279)	-	(1,279)	(1,279)	-	-	-	-	-	-	-	-
7	440-447	EV Make-Ready Credit	2,625	-	2,625	1,202	-	-	1,423	-	-	-	-	-
8	440-447	Clean Energy Connect (CEC)	75,050	-	75,050	45,060	4,106	287	21,640	261	3,518	178	-	-
9	440-447	Clean Energy Connect 2.0 (CEC)	31,896	-	31,896	19,150	1,745	122	9,197	111	1,495	76	-	-
10		TOTAL SALES OF ELECTRICITY	3,455,243	20,148	3,435,095	2,242,205	199,992	11,992	854,345	10,782	100,848	14,931	-	-
11														
12	450-451	Misc. Service Charges:												
13		Late Payment Charge (E-13b)	22,100	-	22,100	19,311	1,411	159	521	0	1	698	-	-
14		Other Service Charges (E-13b)	11,209	-	11,209	9,795	715	81	264	0	0	354	-	-
15		Returned Check Chgs (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
16	454	Rent from Elect Property:												
17		EV Charger	4,574	-	4,574	-	-	-	-	-	-	-	-	4,574
18		Street Lighting Facilities (E-13d)	108,687	-	108,687	-	-	-	-	-	-	-	108,687	-
19		Equipment Rental (E-13b)	7,228	-	7,228	5,610	478	10	1,066	-	33	32	-	-
20		Rent - Joint Use	239	-	239	152	14	1	63	1	6	2	-	-
21		Rent from Electric Property - I/C	284	23	262	164	15	1	64	1	9	1	8	0
22		Rent - Transmission	14,985	4,469	10,515	6,574	572	35	2,870	31	430	4	-	-
23	456	Other Electric Revenue:												
24		Other Electric Revenue	274	-	274	240	17	2	6	0	0	9	-	-
25		Ancillary Svcs	211,738	211,738	-	-	-	-	-	-	-	-	-	-
26		Muni/Commission Tax Collection	298	24	274	171	15	1	67	1	9	1	8	0
27		TOTAL OTHER OPERATING REVENUE	381,616	216,254	165,363	42,017	3,237	290	4,921	33	487	1,101	108,703	4,575
28														
29		<b>TOTAL PRESENT REVENUE</b>	3,836,859	236,402	3,600,457	2,284,222	203,229	12,281	859,266	10,815	101,335	16,032	108,703	4,575
30														
31		<b>PROPOSED INCREASE</b>												
32	440-447	Sales of Electricity	97,052	-	97,052	57,009	5,911	486	23,659	430	4,082	604	4,402	469
33	456	Unbilled Revenue - Retail	626	-	626	589	3	0	26	0	8	0	-	-
34		TOTAL SALES OF ELECTRICITY	97,678	-	97,678	57,598	5,914	486	23,685	430	4,090	605	4,402	469
35														
36	451	Misc. Service Charges:												
37		Service Charges (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
38		Street Lighting Facilities (E-13d)	-	-	-	-	-	-	-	-	-	-	-	-
39		TOTAL OTHER OPERATING REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
40														
41		<b>TOTAL PROPOSED INCREASE</b>	97,678	-	97,678	57,598	5,914	486	23,685	430	4,090	605	4,402	469
42														
43		<b>TOTAL REV. WITH PROP. INCREASE</b>	3,934,538	236,402	3,698,136	2,341,820	209,143	12,767	882,951	11,245	105,425	16,637	113,105	5,043

Supporting Schedules: E-12, E-13a, E-13b

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a and E-13d. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain, Olivier

Line	Account Number	Description of Source	(1) Total System	(2) Total Wholesale	(3) Total Retail	(4) RS-1	(5) GS-1	(6) GS-2	(7) GSD-1 SS-1	(8) CS-1,2,3 SS-3	(9) IS-1,2,3 SS-2	(10) LS-1 Energy	(11) LS-1 Facilities	(12) EV Solution
1		<b>PRESENT REVENUES</b>												
2	440-447	Sales of Electricity	2,733,769	19,864	2,713,905	1,804,921	187,359	8,747	622,532	7,793	71,400	11,152	-	-
3	456	Unbilled Revenue	7,320	-	7,320	6,645	81	3	456	12	125	(2)	-	-
4		<b>SUBTOTAL</b>	<b>2,741,089</b>	<b>19,864</b>	<b>2,721,225</b>	<b>1,811,567</b>	<b>187,441</b>	<b>8,750</b>	<b>622,988</b>	<b>7,804</b>	<b>71,525</b>	<b>11,150</b>	-	-
5	440-447	Minimum Bill	16,648	-	16,648	12,643	4,006	-	-	-	-	-	-	-
6	440-447	EV Off-Peak Credits	(620)	0	(620)	(620)	-	-	-	-	-	-	-	-
7	440-447	MRC Program	852	-	852	359	-	-	492	-	-	-	-	-
8	440-447	Clean Energy Connect (CEC)	75,050	-	75,050	45,221	4,089	287	21,542	257	3,475	178	-	-
9	440-447	Clean Energy Connect 2.0 (CEC)	10,007	-	10,007	6,030	545	38	2,872	34	463	24	-	-
10		<b>TOTAL SALES OF ELECTRICITY</b>	<b>2,843,025</b>	<b>19,864</b>	<b>2,823,161</b>	<b>1,875,200</b>	<b>196,080</b>	<b>9,075</b>	<b>647,895</b>	<b>8,096</b>	<b>75,463</b>	<b>11,351</b>	-	-
11														
12	450-451	Misc. Service Charges:												
13		Late Payment Charge (E-13b)	22,100	-	22,100	19,299	1,417	161	523	0	1	699	-	-
14		Other Service Charges (E-13b)	11,209	-	11,209	9,788	719	81	265	0	0	355	-	-
15		Returned Check Chgs (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
16	454	Rent from Elect Property:												
17		EV Charger	6,015	-	6,015	-	-	-	-	-	-	-	-	6,015
18		Street Lighting Facilities (E-13d)	88,800	-	88,800	-	-	-	-	-	-	-	88,800	-
19		Equipment Rental (E-13b)	7,228	-	7,228	5,620	475	10	1,059	-	32	32	-	-
20		Rent - Joint Use	239	-	239	153	14	1	62	1	6	2	-	-
21		Rent from Electric Property - I/C	284	22	262	164	15	1	64	1	9	1	8	0
22		Rent - Transmission	14,526	4,304	10,222	6,412	553	34	2,777	29	413	4	-	-
23	456	Other Electric Revenue:												
24		Other Electric Revenue	274	-	274	239	18	2	6	0	0	9	-	-
25		Ancillary Svcs	191,461	191,461	-	-	-	-	-	-	-	-	-	-
26		Muni/Commission Tax Collection	298	23	275	172	15	1	67	1	9	1	8	0
27		<b>TOTAL OTHER OPERATING REVENUE</b>	<b>342,434</b>	<b>195,810</b>	<b>146,624</b>	<b>41,848</b>	<b>3,226</b>	<b>290</b>	<b>4,824</b>	<b>32</b>	<b>469</b>	<b>1,104</b>	<b>88,816</b>	<b>6,016</b>
28														
29		<b>TOTAL PRESENT REVENUE</b>	<b>3,185,460</b>	<b>215,675</b>	<b>2,969,785</b>	<b>1,917,048</b>	<b>199,306</b>	<b>9,366</b>	<b>652,719</b>	<b>8,128</b>	<b>75,932</b>	<b>12,455</b>	<b>88,816</b>	<b>6,016</b>
30														
31		<b>PROPOSED INCREASE</b>												
32	440-447	Sales of Electricity	589,739	-	589,739	343,295	1,658	2,771	194,558	2,503	23,039	3,468	19,887	(1,441)
33	456	Unbilled Revenue - Retail	4,278	-	4,278	3,850	1	1	398	(6)	35	(1)	-	-
34		<b>TOTAL SALES OF ELECTRICITY</b>	<b>594,017</b>	-	<b>594,017</b>	<b>347,145</b>	<b>1,660</b>	<b>2,772</b>	<b>194,955</b>	<b>2,498</b>	<b>23,073</b>	<b>3,467</b>	<b>19,887</b>	<b>(1,441)</b>
35														
36	451	Misc. Service Charges:												
37		Service Charges (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
38		Street Lighting Facilities (E-13d)	-	-	-	-	-	-	-	-	-	-	-	-
39		<b>TOTAL OTHER OPERATING REVENUE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
40														
41		<b>TOTAL PROPOSED INCREASE</b>	<b>594,017</b>	<b>-</b>	<b>594,017</b>	<b>347,145</b>	<b>1,660</b>	<b>2,772</b>	<b>194,955</b>	<b>2,498</b>	<b>23,073</b>	<b>3,467</b>	<b>19,887</b>	<b>(1,441)</b>
42														
43		<b>TOTAL REV. WITH PROP. INCREASE</b>	<b>3,779,477</b>	<b>215,675</b>	<b>3,563,803</b>	<b>2,264,193</b>	<b>200,966</b>	<b>12,138</b>	<b>847,675</b>	<b>10,625</b>	<b>99,006</b>	<b>15,922</b>	<b>108,703</b>	<b>4,575</b>

Supporting Schedules: E-12, E-13a, E-13b

Recap Schedules: E-1



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy and customer for each rate schedule at present rates, based on the revenue requirements from sales of electricity only, excluding other operating revenues. The demand unit costs must be separated into production, transmission and distribution. Unit costs under present rates must be calculated at both the system and class rates of return. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the lighting class must include only customer-related costs excluding costs for fixtures and poles. The lighting fixtures and poles must be shown on a separate line. Billing units must match Schedules E-13c.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Borsch, Olivier

Line No.		
1		
2		
3		Summaries of unit cost calculations under present rates are provided on the following pages as described below:
4		
5	E-6a Page 2 of 13	2027 Production capacity allocation method 12 CP and 25% AD
6	E-6a Page 3 of 13	2026 Production capacity allocation method 12 CP and 25% AD
7	E-6a Page 4 of 13	2025 Production capacity allocation method 12 CP and 25% AD
8		
9	E-6a Page 5 of 13	2027 Production capacity allocation method 12 CP and 1/13 AD
10	E-6a Page 6 of 13	2026 Production capacity allocation method 12 CP and 1/13 AD
11	E-6a Page 7 of 13	2025 Production capacity allocation method 12 CP and 1/13 AD
12		
13	E-6a Page 8 of 13	2027 MWh sales for Billing Units section of E-6a and E-6b
14	E-6a Page 9 of 13	2026 MWh sales for Billing Units section of E-6a and E-6b
15	E-6a Page 10 of 13	2025 MWh sales for Billing Units section of E-6a and E-6b
16		
17	E-6a Page 11 of 13	2027 KW sales for Billing Units section of E-6a and E-6b
18	E-6a Page 12 of 13	2026 KW sales for Billing Units section of E-6a and E-6b
19	E-6a Page 13 of 13	2025 KW sales for Billing Units section of E-6a and E-6b
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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Witness: Borsch, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD: 12 CP and 25% AD										
Line No.		(1) TOTAL RETAIL	(2) RESIDENTIAL (RS)	(3) GEN SERV NON DEM (GS-1)	(4) GEN SERV 100% LF (GS-2)	(5) GEN SERV DEMAND (GSD, SS-1)	(6) CURTAIL/ INTERR (CS, IS, SS-2, SS-3)	(7)		(9) EV SOLUTION
								LIGHTING (LS)		
								ENERGY	FACILITIES	
1	<b>COST OF SERVICE - (000'S):</b>									
2	Production Capacity - CP Component	\$997,465	\$629,821	\$53,330	\$3,292	\$267,883	\$42,785	\$354	\$0	\$0
3	Production Capacity - AD Component	332,488	177,087	18,280	1,726	109,718	22,902	2,776	-	-
4	Production Capacity - Total	1,329,954	806,908	71,610	5,018	377,601	65,686	3,130	-	-
5	Production Energy	246,943	153,565	18,722	1,032	61,738	9,581	2,307	-	-
6	Transmission	536,668	342,285	30,448	1,762	140,011	21,582	582	-	-
7	Distribution Primary	713,268	462,539	43,193	1,979	179,873	19,986	5,697	-	-
8	Distribution Primary (MDS)	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	287,770	212,501	18,509	478	45,463	2,664	1,217	-	6,937
10	Distribution Secondary (MDS)	-	-	-	-	-	-	-	-	-
11	Distribution Services	59,827	48,710	3,915	361	4,925	501	1,415	-	-
12	Metering	88,075	68,513	7,008	546	8,969	677	2,362	-	-
13	Interruptible Equipment	484	65	7	0	23	388	0	-	-
14	Lighting Facilities	110,880	-	-	-	-	-	-	110,880	-
15	Customer Billing, Info, etc.	207,267	171,952	13,470	1,311	13,917	1,292	5,324	-	-
16	Rounding Adjustment (Tie to Juris & Class)									
17	<b>Total</b>	<b>\$3,581,137</b>	<b>\$2,267,038</b>	<b>\$206,883</b>	<b>\$12,487</b>	<b>\$832,520</b>	<b>\$122,359</b>	<b>\$22,034</b>	<b>\$110,880</b>	<b>\$6,937</b>
18	<b>BILLING UNITS:</b>									
19	<b>Number of Monthly Bills:</b>									
20	Metered Bills	24,446,370	22,064,517	1,599,714	170,541	596,544	1,866	13,188		
21	Unmetered Bills	797,545	-	5,662	10,325	-	-	781,558		
22	Total Bills	25,243,915	22,064,517	1,605,376	180,866	596,544	1,866	794,746		
23	Total Bills with Secondary Service Tap	25,236,247	22,064,517	1,603,517	180,866	591,775	826	794,746		
24	Total Bills with IS Equipment	1,855					1,855			
25	<b>Annual Effective MWH Sales:</b>									
26	Production and Transmission Services	39,894,360	20,982,469	2,219,055	209,993	13,340,884	2,805,935	336,024		
27	Distribution Primary Service	38,171,122	20,982,469	2,215,893	209,993	12,852,250	1,574,494	336,024		
28	Distribution Secondary Service	35,128,291	20,982,469	2,188,799	209,993	11,036,274	374,732	336,024		
29	<b>Sum of Monthly Effective Billing KW:</b>									
30	Production and Transmission Services					37,329,698	8,032,931			
31	Distribution Primary Service					36,582,879	5,030,010			
32	Distribution Secondary Service					31,824,110	814,009			
33	<b>12 CP Allocator</b>	100.000%	63.142%	5.347%	0.330%	26.856%	4.289%	0.036%		
34	<b>Avg Demand Allocator</b>	100.000%	53.261%	5.498%	0.519%	32.999%	6.888%	0.835%		
35	<b>12 CP and 25% AD Allocator</b>	100.000%	60.672%	5.384%	0.377%	28.392%	4.939%	0.235%		
36	<b>UNIT COSTS:</b>									
37	<b>Customer Related Costs \$/Bill:</b>									
38	Distribution Primary	Ln 7 / Ln 22	\$20.96	\$26.91	\$10.94	\$301.53	\$10,709.55	\$7.17		
39	Distribution Secondary	Ln 9 / Ln 22	\$9.63	\$11.53	\$2.64	\$76.21	\$1,427.72	\$1.53		
40	Distribution Service Tap	Ln 11 / Ln 23	\$2.21	\$2.44	\$2.00	\$8.32	\$606.17	\$1.78		
41	Metering	Ln 12 / Ln 20	\$3.11	\$4.38	\$3.20	\$15.03	\$362.68	\$179.10		
42	Interruptible Equipment	Ln 13 / Ln 24	\$0.00	\$0.00	\$0.00	\$0.00	\$209.44	\$0.00		
43	Customer Billing, Info, etc.	Ln 15 / Ln 22	\$7.79	\$8.39	\$7.25	\$23.33	n/a	\$6.70		
44	Total Customer Related Costs \$/Bill		\$43.70	\$53.65	\$26.04	\$424.42	\$13,315.56	\$196.28		
45	<b>Energy Related Costs \$/MWH:</b>									
46	Production Energy	Ln 5 / Ln 26	\$7.32	\$8.44	\$4.91	\$4.63	\$3.41	\$6.86		
47	Total Energy Related Costs \$/mWh		\$7.32	\$8.44	\$4.91	\$4.63	\$3.41	\$6.86		
48	<b>Capacity Related Costs \$/MWH:</b>									
49	Production Capacity 12CP	Ln 2 / Ln 26	\$30.02	\$24.03	\$15.68	\$20.08	\$15.25	\$1.05		
50	Production Capacity AD	Ln 3 / Ln 26	\$8.44	\$8.24	\$8.22	\$8.22	\$8.16	\$8.26		
51	Transmission	Ln 6 / Ln 26	\$16.31	\$13.72	\$8.39	\$10.49	\$7.69	\$1.73		
52	Distribution Primary	Ln 7 / Ln 27	\$22.04	\$19.49	\$9.42	\$14.00	\$12.69	\$16.95		
53	Distribution Secondary	Ln 9 / Ln 28	\$10.13	\$8.46	\$2.28	\$4.12	\$7.11	\$3.62		
54	Total Capacity Related Costs \$/mWh		\$86.94	\$73.94	\$43.98	\$56.91	\$50.91	\$31.62		
55	<b>Or Billing Demand \$/kW/Month:</b>									
56	Production Capacity 12CP	Ln 2 / Ln 30				\$7.18	\$5.33			
57	Production Capacity AD	Ln 3 / Ln 30				\$2.94	\$2.85			
58	Transmission	Ln 6 / Ln 30				\$3.75	\$2.69			
59	Distribution Primary	Ln 7 / Ln 31				\$4.92	\$3.97			
60	Distribution Secondary	Ln 9 / Ln 32				\$1.43	\$3.27			
61	Total Capacity Related Costs \$/kW/Month		\$0.00	\$0.00	\$0.00	\$20.21	\$18.11	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/26  
 Witness: Borsch, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD: 12 CP and 25% AD										
Line No.		(1) TOTAL RETAIL	(2) RESIDENTIAL (RS)	(3) GEN SERV NON DEM (GS-1)	(4) GEN SERV 100% LF (GS-2)	(5) GEN SERV DEMAND (GSD, SS-1)	(6) CURTAIL/INTERR (CS, IS, SS-2, SS-3)	(7)		(9) EV SOLUTION
								LIGHTING (LS)		
								ENERGY	FACILITIES	
1	<b>COST OF SERVICE - (000'S):</b>									
2	Production Capacity - CP Component	\$980,632	\$613,106	\$53,306	\$3,283	\$267,677	\$42,916	\$343	\$0	\$0
3	Production Capacity - AD Component	326,877	171,928	18,223	1,723	109,331	22,917	2,756	-	-
4	Production Capacity - Total	1,307,509	785,034	71,530	5,006	377,008	65,834	3,099	-	-
5	Production Energy	230,681	145,723	17,673	944	55,695	8,460	2,187	-	-
6	Transmission	522,484	330,889	30,046	1,733	137,906	21,335	574	-	-
7	Distribution Primary	683,349	439,992	41,925	1,918	174,539	19,477	5,498	-	-
8	Distribution Primary (MDS)	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	276,971	203,996	18,146	469	44,591	2,639	1,189	-	5,940
10	Distribution Secondary (MDS)	-	-	-	-	-	-	-	-	-
11	Distribution Services	57,054	46,303	3,746	343	4,830	499	1,333	-	-
12	Metering	82,563	64,133	6,582	513	8,481	649	2,205	-	-
13	Interruptible Equipment	488	68	7	0	23	389	0	-	-
14	Lighting Facilities	106,877	-	-	-	-	-	-	106,877	-
15	Customer Billing, Info, etc.	201,206	166,654	13,120	1,275	13,720	1,290	5,147	-	-
16	Rounding Adjustment (Tie to Juris & Class)	-	-	-	-	-	-	-	-	-
17	<b>Total</b>	<b>\$3,469,182</b>	<b>\$2,182,791</b>	<b>\$202,775</b>	<b>\$12,202</b>	<b>\$816,792</b>	<b>\$120,573</b>	<b>\$21,232</b>	<b>\$106,877</b>	<b>\$5,940</b>
18	<b>BILLING UNITS:</b>									
19	<b>Number of Monthly Bills:</b>									
20	Metered Bills	24,050,732	21,696,378	1,580,978	168,888	589,626	1,857	13,005	-	-
21	Unmetered Bills	786,574	-	5,595	10,225	-	-	-	-	-
22	Total Bills	24,837,306	21,696,378	1,586,574	179,112	589,626	1,857	783,759	-	-
23	Total Bills with Secondary Service Tap	24,829,720	21,696,378	1,584,737	179,112	584,912	822	783,759	-	-
24	Total Bills with IS Equipment	1,855	-	-	-	-	1,855	-	-	-
25	<b>Annual Effective MWH Sales:</b>									
26	Production and Transmission Services	39,863,724	21,036,572	2,207,981	209,118	13,274,257	2,801,462	334,333	-	-
27	Distribution Primary Service	38,144,669	21,036,572	2,204,837	209,118	12,787,714	1,572,094	334,333	-	-
28	Distribution Secondary Service	35,111,648	21,036,572	2,177,907	209,118	10,979,557	374,161	334,333	-	-
29	<b>Sum of Monthly Effective Billing KW:</b>									
30	Production and Transmission Services					37,106,294	8,018,547			
31	Distribution Primary Service					36,365,320	5,021,734			
32	Distribution Secondary Service					31,633,844	812,637			
33	<b>12 CP Allocator</b>	100.000%	62.522%	5.436%	0.335%	27.296%	4.376%	0.035%		
34	<b>Avg Demand Allocator</b>	100.000%	52.597%	5.575%	0.527%	33.447%	7.011%	0.843%		
35	<b>12 CP and 25% AD Allocator</b>	100.000%	60.040%	5.471%	0.383%	28.834%	5.035%	0.237%		
36	<b>UNIT COSTS:</b>									
37	<b>Customer Related Costs \$/Bill:</b>									
38	Distribution Primary Ln 7 / Ln 22		\$20.28	\$26.42	\$10.71	\$296.02	\$10,486.96	\$7.02		
39	Distribution Secondary Ln 9 / Ln 22		\$9.40	\$11.44	\$2.62	\$75.63	\$1,421.10	\$1.52		
40	Distribution Service Tap Ln 11 / Ln 23		\$2.13	\$2.36	\$1.92	\$8.26	\$606.90	\$1.70		
41	Metering Ln 12 / Ln 20		\$2.96	\$4.16	\$3.04	\$14.38	\$349.48	\$169.54		
42	Interruptible Equipment Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$209.84	\$0.00		
43	Customer Billing, Info, etc. Ln 15 / Ln 22		\$7.68	\$8.27	\$7.12	\$23.27	n/a	\$6.57		
44	Total Customer Related Costs \$/Bill		\$42.45	\$52.66	\$25.40	\$417.55	\$13,074.28	\$186.34		
45	<b>Energy Related Costs \$/MWH:</b>									
46	Production Energy Ln 5 / Ln 26		\$6.93	\$8.00	\$4.51	\$4.20	\$3.02	\$6.54		
47	Total Energy Related Costs \$/mWh		\$6.93	\$8.00	\$4.51	\$4.20	\$3.02	\$6.54		
48	<b>Capacity Related Costs \$/MWH:</b>									
49	Production Capacity 12CP Ln 2 / Ln 26		\$29.14	\$24.14	\$15.70	\$20.17	\$15.32	\$1.03		
50	Production Capacity AD Ln 3 / Ln 26		\$8.17	\$8.25	\$8.24	\$8.24	\$8.18	\$8.24		
51	Transmission Ln 6 / Ln 26		\$15.73	\$13.61	\$8.29	\$10.39	\$7.62	\$1.72		
52	Distribution Primary Ln 7 / Ln 27		\$20.92	\$19.01	\$9.17	\$13.65	\$12.39	\$16.45		
53	Distribution Secondary Ln 9 / Ln 28		\$9.70	\$8.33	\$2.24	\$4.06	\$7.05	\$3.56		
54	Total Capacity Related Costs \$/mWh		\$83.66	\$73.35	\$43.64	\$56.50	\$50.56	\$30.99		
55	<b>Or Billing Demand \$/kW/Month:</b>									
56	Production Capacity 12CP Ln 2 / Ln 30					\$7.21	\$5.35			
57	Production Capacity AD Ln 3 / Ln 30					\$2.95	\$2.86			
58	Transmission Ln 6 / Ln 30					\$3.72	\$2.66			
59	Distribution Primary Ln 7 / Ln 31					\$4.80	\$3.88			
60	Distribution Secondary Ln 9 / Ln 32					\$1.41	\$3.25			
61	Total Capacity Related Costs \$/kW/Month		\$0.00	\$0.00	\$0.00	\$20.09	\$18.00	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Borsch, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD: 12 CP and 25% AD											
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS) ENERGY	FACILITIES	SOLUTION EV
1	<b>COST OF SERVICE - (000'S):</b>										
2	Production Capacity - CP Component		\$952,367	\$597,434	\$51,535	\$3,189	\$258,714	\$41,162	\$333	\$0	\$0
3	Production Capacity - AD Component		317,456	167,699	17,644	1,676	105,770	21,987	2,679	-	-
4	Production Capacity - Total	DEMAND	1,269,823	765,133	69,180	4,865	364,484	63,149	3,012	-	-
5	Production Energy	ENERGY	231,493	146,377	17,727	944	55,847	8,416	2,183	-	-
6	Transmission	DEMAND	498,343	316,636	28,603	1,653	130,828	20,064	560	-	-
7	Distribution Primary	DEMAND	655,334	423,295	40,112	1,841	166,383	18,454	5,249	-	-
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	DEMAND	269,422	199,215	17,631	460	43,427	2,588	1,157	-	4,942
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
11	Distribution Services	CUSTOMER	55,397	44,834	3,652	333	4,800	497	1,282	-	-
12	Metering	CUSTOMER	77,224	59,892	6,173	481	8,008	616	2,055	-	-
13	Interruptible Equipment	CUSTOMER	539	75	8	0	26	430	0	-	-
14	Lighting Facilities	N/A	103,604	-	-	-	-	-	-	103,604	-
15	Customer Billing, Info, etc.	CUSTOMER	198,586	164,187	13,001	1,262	13,781	1,297	5,059	-	-
16	Rounding Adjustment (Tie to Juris & Class)										
17	Total		\$3,359,766	\$2,119,644	\$196,086	\$11,839	\$787,583	\$115,510	\$20,557	\$103,604	\$4,942
18	<b>BILLING UNITS:</b>										
19	<b>Number of Monthly Bills:</b>										
20	Metered Bills		23,648,436	21,321,604	1,562,183	167,225	582,749	1,855	12,821		
21	Unmetered Bills		775,456	-	5,529	10,124	-	-	759,803		
22	Total Bills		24,423,892	21,321,604	1,567,712	177,349	582,749	1,855	772,624		
23	Total Bills with Secondary Service Tap		24,416,383	21,321,604	1,565,897	177,349	578,089	821	772,624		
24	Total Bills with IS Equipment		1,855					1,855			
25	<b>Annual Effective MWH Sales:</b>										
26	Production and Transmission Services		39,736,636	21,024,272	2,198,187	208,497	13,207,897	2,764,364	333,418		
27	Distribution Primary Service		38,037,500	21,024,272	2,195,056	208,497	12,725,003	1,551,253	333,418		
28	Distribution Secondary Service		35,031,183	21,024,272	2,168,306	208,497	10,927,270	369,419	333,418		
29	<b>Sum of Monthly Effective Billing KW:</b>										
30	Production and Transmission Services						36,922,246	7,914,687			
31	Distribution Primary Service						36,186,085	4,964,640			
32	Distribution Secondary Service						31,477,060	802,126			
33	<b>12 CP Allocator</b>		100.000%	62.731%	5.411%	0.335%	27.165%	4.322%	0.035%		
34	<b>Avg Demand Allocator</b>		100.000%	52.826%	5.558%	0.528%	33.318%	6.926%	0.844%		
35	<b>12 CP and 25% AD Allocator</b>		100.000%	60.255%	5.448%	0.383%	28.704%	4.973%	0.237%		
36	<b>UNIT COSTS:</b>										
37	<b>Customer Related Costs \$/Bill:</b>										
38	Distribution Primary	Ln 7 / Ln 22		\$19.85	\$25.59	\$10.38	\$285.51	\$9,947.54	\$6.79		
39	Distribution Secondary	Ln 9 / Ln 22		\$9.34	\$11.25	\$2.60	\$74.52	\$1,395.33	\$1.50		
40	Distribution Service Tap	Ln 11 / Ln 23		\$2.10	\$2.33	\$1.88	\$8.30	\$604.65	\$1.66		
41	Metering	Ln 12 / Ln 20		\$2.81	\$3.95	\$2.88	\$13.74	\$331.88	\$160.30		
42	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$231.78	\$0.00		
43	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$7.70	\$8.29	\$7.11	\$23.65	n/a	\$6.55		
44	Total Customer Related Costs \$/Bill			\$41.81	\$51.41	\$24.84	\$405.73	\$12,511.19	\$176.79		
45	<b>Energy Related Costs \$/MWH:</b>										
46	Production Energy	Ln 5 / Ln 26		\$6.96	\$8.06	\$4.53	\$4.23	\$3.04	\$6.55		
47	Total Energy Related Costs \$/mWh			\$6.96	\$8.06	\$4.53	\$4.23	\$3.04	\$6.55		
48	<b>Capacity Related Costs \$/MWH:</b>										
49	Production Capacity 12CP	Ln 2 / Ln 26		\$28.42	\$23.44	\$15.29	\$19.59	\$14.89	\$1.00		
50	Production Capacity AD	Ln 3 / Ln 26		\$7.98	\$8.03	\$8.04	\$8.01	\$7.95	\$8.04		
51	Transmission	Ln 6 / Ln 26		\$15.06	\$13.01	\$7.93	\$9.91	\$7.26	\$1.68		
52	Distribution Primary	Ln 7 / Ln 27		\$20.13	\$18.27	\$8.83	\$13.08	\$11.90	\$15.74		
53	Distribution Secondary	Ln 9 / Ln 28		\$9.48	\$8.13	\$2.21	\$3.97	\$7.01	\$3.47		
54	Total Capacity Related Costs \$/mWh			\$81.06	\$70.89	\$42.30	\$54.55	\$49.00	\$29.93		
55	<b>Or Billing Demand \$/kW/Month:</b>										
56	Production Capacity 12CP	Ln 2 / Ln 30					\$7.01	\$5.20			
57	Production Capacity AD	Ln 3 / Ln 30					\$2.86	\$2.78			
58	Transmission	Ln 6 / Ln 30					\$3.54	\$2.54			
59	Distribution Primary	Ln 7 / Ln 31					\$4.60	\$3.72			
60	Distribution Secondary	Ln 9 / Ln 32					\$1.38	\$3.23			
61	Total Capacity Related Costs \$/kW/Month			\$0.00	\$0.00	\$0.00	\$19.39	\$17.46	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/27  
 Witness: Borsch, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD: 12 CP and 1/13 AD										
Line No.		(1) TOTAL RETAIL	(2) RESIDENTIAL (RS)	(3) GEN SERV NON DEM (GS-1)	(4) GEN SERV 100% LF (GS-2)	(5) GEN SERV DEMAND (GSD, SS-1)	(6) CURTAIL/ INTERR (CS, IS, SS-2, SS-3)	(7)		(9) EV SOLUTION
								LIGHTING (LS)		
								ENERGY	FACILITIES	
1	<b>COST OF SERVICE - (000'S):</b>									
2	Production Capacity - CP Component	\$1,227,649	\$775,165	\$65,637	\$4,052	\$329,702	\$52,658	\$436	\$0	\$0
3	Production Capacity - AD Component	102,304	54,488	5,625	531	33,759	7,047	854	-	-
4	Production Capacity - Total	1,329,954	829,653	71,262	4,583	363,461	59,705	1,290	-	-
5	Production Energy	246,943	149,006	18,792	1,117	64,573	10,781	2,675	-	-
6	Transmission	536,668	342,285	30,448	1,762	140,011	21,582	582	-	-
7	Distribution Primary	713,268	462,539	43,193	1,979	179,873	19,986	5,697	-	-
8	Distribution Primary (MDS)	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	287,770	212,501	18,509	478	45,463	2,664	1,217	-	6,937
10	Distribution Secondary (MDS)	-	-	-	-	-	-	-	-	-
11	Distribution Services	59,827	48,710	3,915	361	4,925	501	1,415	-	-
12	Metering	88,075	68,513	7,008	546	8,969	677	2,362	-	-
13	Interruptible Equipment	484	65	7	0	23	388	0	-	-
14	Lighting Facilities	110,880	-	-	-	-	-	-	110,880	-
15	Customer Billing, Info, etc.	207,267	171,952	13,470	1,311	13,917	1,292	5,324	-	-
16	Rounding Adjustment (Tie to Juris & Class)									
17	<b>Total</b>	<b>\$3,581,137</b>	<b>\$2,285,224</b>	<b>\$206,604</b>	<b>\$12,137</b>	<b>\$821,216</b>	<b>\$117,577</b>	<b>\$20,562</b>	<b>\$110,880</b>	<b>\$6,937</b>
18	<b>BILLING UNITS:</b>									
19	<b>Number of Monthly Bills:</b>									
20	Metered Bills	24,446,370	22,064,517	1,599,714	170,541	596,544	1,866	13,188		
21	Unmetered Bills	797,545	-	5,662	10,325	-	-	781,558		
22	Total Bills	25,243,915	22,064,517	1,605,376	180,866	596,544	1,866	794,746		
23	Total Bills with Secondary Service Tap	25,236,247	22,064,517	1,603,517	180,866	591,775	826	794,746		
24	Total Bills with IS Equipment	1,855					1,855			
25	<b>Annual Effective MWH Sales:</b>									
26	Production and Transmission Services	39,894,360	20,982,469	2,219,055	209,993	13,340,884	2,805,935	336,024		
27	Distribution Primary Service	38,171,122	20,982,469	2,215,893	209,993	12,852,250	1,574,494	336,024		
28	Distribution Secondary Service	35,128,291	20,982,469	2,188,799	209,993	11,036,274	374,732	336,024		
29	<b>Sum of Monthly Effective Billing KW:</b>									
30	Production and Transmission Services					37,329,698	8,032,931			
31	Distribution Primary Service					36,582,879	5,030,010			
32	Distribution Secondary Service					31,824,110	814,009			
33	<b>12 CP Allocator</b>	100.000%	63.142%	5.347%	0.330%	26.856%	4.289%	0.036%		
34	<b>Avg Demand Allocator</b>	100.000%	53.261%	5.498%	0.519%	32.999%	6.888%	0.835%		
35	<b>12 CP and 1/13 AD Allocator</b>	100.000%	62.382%	5.358%	0.345%	27.329%	4.489%	0.097%		
36	<b>UNIT COSTS:</b>									
37	<b>Customer Related Costs \$/Bill:</b>									
38	Distribution Primary		\$20.96	\$26.91	\$10.94	\$301.53	\$10,709.55	\$7.17		
39	Distribution Secondary		\$9.63	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
40	Distribution Service Tap		\$2.21	\$2.44	\$2.00	\$8.32	\$606.17	\$1.78		
41	Metering		\$3.11	\$4.38	\$3.20	\$15.03	\$362.68	\$179.10		
42	Interruptible Equipment		\$0.00	\$0.00	\$0.00	\$0.00	\$209.44	\$0.00		
43	Customer Billing, Info, etc.		\$7.79	\$8.39	\$7.25	\$23.33	n/a	\$6.70		
44	Total Customer Related Costs \$/Bill		\$43.70	\$42.12	\$23.39	\$348.21	\$11,887.83	\$194.75		
45	<b>Energy Related Costs \$/MWH:</b>									
46	Production Energy		\$7.10	\$8.47	\$5.32	\$4.84	\$3.84	\$7.96		
47	Total Energy Related Costs \$/mWh		\$7.10	\$8.47	\$5.32	\$4.84	\$3.84	\$7.96		
48	<b>Capacity Related Costs \$/MWH:</b>									
49	Production Capacity 12CP		\$36.94	\$29.58	\$19.30	\$24.71	\$18.77	\$1.30		
50	Production Capacity AD		\$2.60	\$2.53	\$2.53	\$2.53	\$2.51	\$2.54		
51	Transmission		\$16.31	\$13.72	\$8.39	\$10.49	\$7.69	\$1.73		
52	Distribution Primary		\$22.04	\$19.49	\$9.42	\$14.00	\$12.69	\$16.95		
53	Distribution Secondary		\$10.13	\$8.46	\$2.28	\$4.12	\$7.11	\$3.62		
54	Total Capacity Related Costs \$/mWh		\$88.02	\$73.78	\$41.91	\$55.85	\$48.77	\$26.15		
55	<b>Or Billing Demand \$/kW/Month:</b>									
56	Production Capacity 12CP					\$8.83	\$6.56			
57	Production Capacity AD					\$0.90	\$0.88			
58	Transmission					\$3.75	\$2.69			
59	Distribution Primary					\$4.92	\$3.97			
60	Distribution Secondary					\$1.43	\$3.27			
61	Total Capacity Related Costs \$/kW/Month		\$0.00	\$0.00	\$0.00	\$19.83	\$17.37	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/26  
 Witness: Borsch, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD: 12 CP and 1/13 AD										
Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS) ENERGY	FACILITIES	EV SOLUTION
1	<b>COST OF SERVICE - (000'S):</b>									
2	Production Capacity - CP Component	\$1,206,932	\$754,592	\$65,608	\$4,041	\$329,449	\$52,820	\$422	\$0	\$0
3	Production Capacity - AD Component	100,578	52,901	5,607	530	33,640	7,051	848	-	-
4	Production Capacity - Total DEMAND	1,307,509	807,492	71,215	4,571	363,089	59,872	1,270	-	-
5	Production Energy ENERGY	230,681	141,107	17,737	1,033	58,555	9,686	2,563	-	-
6	Transmission DEMAND	522,484	330,889	30,046	1,733	137,906	21,335	574	-	-
7	Distribution Primary DEMAND	683,349	439,992	41,925	1,918	174,539	19,477	5,498	-	-
8	Distribution Primary (MDS) CUSTOMER	-	-	-	-	-	-	-	-	-
9	Distribution Secondary DEMAND	276,971	203,996	18,146	469	44,591	2,639	1,189	-	5,940
10	Distribution Secondary (MDS) CUSTOMER	-	-	-	-	-	-	-	-	-
11	Distribution Services CUSTOMER	57,054	46,303	3,746	343	4,830	499	1,333	-	-
12	Metering CUSTOMER	82,563	64,133	6,582	513	8,481	649	2,205	-	-
13	Interruptible Equipment CUSTOMER	488	68	7	0	23	389	0	-	-
14	Lighting Facilities N/A	106,877	-	-	-	-	-	-	106,877	-
15	Customer Billing, Info, etc. CUSTOMER	201,206	166,654	13,120	1,275	13,720	1,290	5,147	-	-
16	Rounding Adjustment (Tie to Juris & Class)									
17	<b>Total</b>	<b>\$3,469,182</b>	<b>\$2,200,634</b>	<b>\$202,525</b>	<b>\$11,856</b>	<b>\$805,734</b>	<b>\$115,837</b>	<b>\$19,780</b>	<b>\$106,877</b>	<b>\$5,940</b>
18	<b>BILLING UNITS:</b>									
19	<b>Number of Monthly Bills:</b>									
20	Metered Bills	24,050,732	21,696,378	1,580,978	168,888	589,626	1,857	13,005	-	-
21	Unmetered Bills	786,574	-	5,595	10,225	-	-	770,754	-	-
22	Total Bills	24,837,306	21,696,378	1,586,574	179,112	589,626	1,857	783,759	-	-
23	Total Bills with Secondary Service Tap	24,829,720	21,696,378	1,584,737	179,112	584,912	822	783,759	-	-
24	Total Bills with IS Equipment	1,855	-	-	-	-	1,855	-	-	-
25	<b>Annual Effective MWH Sales:</b>									
26	Production and Transmission Services	39,863,724	21,036,572	2,207,981	209,118	13,274,257	2,801,462	334,333	-	-
27	Distribution Primary Service	38,144,669	21,036,572	2,204,837	209,118	12,787,714	1,572,094	334,333	-	-
28	Distribution Secondary Service	35,111,648	21,036,572	2,177,907	209,118	10,979,557	374,161	334,333	-	-
29	<b>Sum of Monthly Effective Billing KW:</b>									
30	Production and Transmission Services					37,106,294	8,018,547			
31	Distribution Primary Service					36,365,320	5,021,734			
32	Distribution Secondary Service					31,633,844	812,637			
33	<b>12 CP Allocator</b>	100.000%	62.522%	5.436%	0.335%	27.296%	4.376%	0.035%		
34	<b>Avg Demand Allocator</b>	100.000%	52.597%	5.575%	0.527%	33.447%	7.011%	0.843%		
35	<b>12 CP and 1/13 AD Allocator</b>	100.000%	61.758%	5.447%	0.350%	27.770%	4.579%	0.097%		
36	<b>UNIT COSTS:</b>									
37	<b>Customer Related Costs \$/Bill:</b>									
38	Distribution Primary Ln 7 / Ln 22		\$20.28	\$26.42	\$10.71	\$296.02	\$10,486.96	\$7.02		
39	Distribution Secondary Ln 9 / Ln 22		\$9.40	\$11.44	\$2.62	\$75.63	\$1,421.10	\$1.52		
40	Distribution Service Tap Ln 11 / Ln 23		\$2.13	\$2.36	\$1.92	\$8.26	\$606.90	\$1.70		
41	Metering Ln 12 / Ln 20		\$2.96	\$4.16	\$3.04	\$14.38	\$349.48	\$169.54		
42	Interruptible Equipment Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$209.84	\$0.00		
43	Customer Billing, Info, etc. Ln 15 / Ln 22		\$7.68	\$8.27	\$7.12	\$23.27	n/a	\$6.57		
44	Total Customer Related Costs \$/Bill		\$42.45	\$52.66	\$25.40	\$417.55	\$13,074.28	\$186.34		
45	<b>Energy Related Costs \$/MWH:</b>									
46	Production Energy Ln 5 / Ln 26		\$6.71	\$8.03	\$4.94	\$4.41	\$3.46	\$7.67		
47	Total Energy Related Costs \$/mWh		\$6.71	\$8.03	\$4.94	\$4.41	\$3.46	\$7.67		
48	<b>Capacity Related Costs \$/MWH:</b>									
49	Production Capacity 12CP Ln 2 / Ln 26		\$35.87	\$29.71	\$19.32	\$24.82	\$18.85	\$1.26		
50	Production Capacity AD Ln 3 / Ln 26		\$2.51	\$2.54	\$2.53	\$2.53	\$2.52	\$2.54		
51	Transmission Ln 6 / Ln 26		\$15.73	\$13.61	\$8.29	\$10.39	\$7.62	\$1.72		
52	Distribution Primary Ln 7 / Ln 27		\$20.92	\$19.01	\$9.17	\$13.65	\$12.39	\$16.45		
53	Distribution Secondary Ln 9 / Ln 28		\$9.70	\$8.33	\$2.24	\$4.06	\$7.05	\$3.56		
54	Total Capacity Related Costs \$/mWh		\$84.73	\$73.21	\$41.56	\$55.45	\$48.43	\$25.52		
55	<b>Or Billing Demand \$/kW/Month:</b>									
56	Production Capacity 12CP Ln 2 / Ln 30					\$8.88	\$6.59			
57	Production Capacity AD Ln 3 / Ln 30					\$0.91	\$0.88			
58	Transmission Ln 6 / Ln 30					\$3.72	\$2.66			
59	Distribution Primary Ln 7 / Ln 31					\$4.80	\$3.88			
60	Distribution Secondary Ln 9 / Ln 32					\$1.41	\$3.25			
61	Total Capacity Related Costs \$/kW/Month		\$0.00	\$0.00	\$0.00	\$19.71	\$17.25	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Borsch, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD: 12 CP and 1/13 AD											
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS) ENERGY	FACILITIES	SOLUTION EV
1	<b>COST OF SERVICE - (000'S):</b>										
2	Production Capacity - CP Component		\$1,172,144	\$735,303	\$63,428	\$3,925	\$318,417	\$50,661	\$410	\$0	\$0
3	Production Capacity - AD Component		97,679	51,600	5,429	516	32,545	6,765	824	-	-
4	Production Capacity - Total	DEMAND	1,269,822	786,903	68,857	4,441	350,962	57,426	1,234	-	-
5	Production Energy	ENERGY	231,493	141,795	17,795	1,033	58,694	9,620	2,557	-	-
6	Transmission	DEMAND	498,343	316,636	28,603	1,653	130,828	20,064	560	-	-
7	Distribution Primary	DEMAND	655,334	423,295	40,112	1,841	166,383	18,454	5,249	-	-
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	DEMAND	269,422	199,215	17,631	460	43,427	2,588	1,157	-	4,942
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
11	Distribution Services	CUSTOMER	55,397	44,834	3,652	333	4,800	497	1,282	-	-
12	Metering	CUSTOMER	77,224	59,892	6,173	481	8,008	616	2,055	-	-
13	Interruptible Equipment	CUSTOMER	539	75	8	0	26	430	0	-	-
14	Lighting Facilities	N/A	103,604	-	-	-	-	-	-	103,604	-
15	Customer Billing, Info, etc.	CUSTOMER	198,586	164,187	13,001	1,262	13,781	1,297	5,059	-	-
16	Rounding Adjustment (Tie to Juris & Class)										
17	Total		\$3,359,766	\$2,136,832	\$195,831	\$11,504	\$776,908	\$110,991	\$19,153	\$103,604	\$4,942
18	<b>BILLING UNITS:</b>										
19	<b>Number of Monthly Bills:</b>										
20	Metered Bills		23,648,436	21,321,604	1,562,183	167,225	582,749	1,855	12,821		
21	Unmetered Bills		775,456	-	5,529	10,124	-	-	759,803		
22	Total Bills		24,423,892	21,321,604	1,567,712	177,349	582,749	1,855	772,624		
23	Total Bills with Secondary Service Tap		24,416,383	21,321,604	1,565,897	177,349	578,089	821	772,624		
24	Total Bills with IS Equipment		1,855					1,855			
25	<b>Annual Effective MWH Sales:</b>										
26	Production and Transmission Services		39,736,636	21,024,272	2,198,187	208,497	13,207,897	2,764,364	333,418		
27	Distribution Primary Service		38,037,500	21,024,272	2,195,056	208,497	12,725,003	1,551,253	333,418		
28	Distribution Secondary Service		35,031,183	21,024,272	2,168,306	208,497	10,927,270	369,419	333,418		
29	<b>Sum of Monthly Effective Billing KW:</b>										
30	Production and Transmission Services						36,922,246	7,914,687			
31	Distribution Primary Service						36,186,085	4,964,640			
32	Distribution Secondary Service						31,477,060	802,126			
33	<b>12 CP Allocator</b>		100.000%	62.731%	5.411%	0.335%	27.165%	4.322%	0.035%		
34	<b>Avg Demand Allocator</b>		100.000%	52.826%	5.558%	0.528%	33.318%	6.926%	0.844%		
35	<b>12 CP and 1/13 AD Allocator</b>		100.000%	61.970%	5.423%	0.350%	27.639%	4.522%	0.097%		
36	<b>UNIT COSTS:</b>										
37	<b>Customer Related Costs \$/Bill:</b>										
38	Distribution Primary	Ln 7 / Ln 22		\$19.85	\$25.59	\$10.38	\$285.51	\$9,947.54	\$6.79		
39	Distribution Secondary	Ln 9 / Ln 22		\$9.34	\$11.25	\$2.60	\$74.52	\$1,395.33	\$1.50		
40	Distribution Service Tap	Ln 11 / Ln 23		\$2.10	\$2.33	\$1.88	\$8.30	\$604.65	\$1.66		
41	Metering	Ln 12 / Ln 20		\$2.81	\$3.95	\$2.88	\$13.74	\$331.88	\$160.30		
42	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$231.78	\$0.00		
43	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$7.70	\$8.29	\$7.11	\$23.65	n/a	\$6.55		
44	Total Customer Related Costs \$/Bill			\$41.81	\$51.41	\$24.84	\$405.73	\$12,511.19	\$176.79		
45	<b>Energy Related Costs \$/MWH:</b>										
46	Production Energy	Ln 5 / Ln 26		\$6.74	\$8.10	\$4.95	\$4.44	\$3.48	\$7.67		
47	Total Energy Related Costs \$/mWh			\$6.74	\$8.10	\$4.95	\$4.44	\$3.48	\$7.67		
48	<b>Capacity Related Costs \$/MWH:</b>										
49	Production Capacity 12CP	Ln 2 / Ln 26		\$34.97	\$28.85	\$18.82	\$24.11	\$18.33	\$1.23		
50	Production Capacity AD	Ln 3 / Ln 26		\$2.45	\$2.47	\$2.47	\$2.46	\$2.45	\$2.47		
51	Transmission	Ln 6 / Ln 26		\$15.06	\$13.01	\$7.93	\$9.91	\$7.26	\$1.68		
52	Distribution Primary	Ln 7 / Ln 27		\$20.13	\$18.27	\$8.83	\$13.08	\$11.90	\$15.74		
53	Distribution Secondary	Ln 9 / Ln 28		\$9.48	\$8.13	\$2.21	\$3.97	\$7.01	\$3.47		
54	Total Capacity Related Costs \$/mWh			\$82.10	\$70.74	\$40.27	\$53.53	\$46.93	\$24.59		
55	<b>Or Billing Demand \$/kW/Month:</b>										
56	Production Capacity 12CP	Ln 2 / Ln 30					\$8.62	\$6.40			
57	Production Capacity AD	Ln 3 / Ln 30					\$0.88	\$0.85			
58	Transmission	Ln 6 / Ln 30					\$3.54	\$2.54			
59	Distribution Primary	Ln 7 / Ln 31					\$4.60	\$3.72			
60	Distribution Secondary	Ln 9 / Ln 32					\$1.38	\$3.23			
61	Total Capacity Related Costs \$/kW/Month			\$0.00	\$0.00	\$0.00	\$19.03	\$16.73	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Witness: Borsch, Olivier

Line No.	RETAIL RATE SCHEDULE	(1) METER LEVEL MWH SALES INCLUDING UNBILLED	(2) METERING VOLTAGE ADJUSTMENT FACTOR	(3) ENERGY AND PROD./TRANSM. CAPACITY EFFECTIVE SALES	(4) DISTRIBUTION PRIMARY EFFECTIVE SALES	(5) DISTRIBUTION SECONDARY EFFECTIVE SALES
1	A. RESIDENTIAL - RS	20,982,469	1.00	20,982,469	20,982,469	20,982,469
2	B. GENERAL SERVICE NON-DEMAND - GS-1					
3	1. Transmission	3,227	0.98	3,162	-	-
4	2. Primary	27,367	0.99	27,093	27,093	-
5	3. Sec Del/Prim Mtr	-	0.99	-	-	-
6	4. Secondary	2,188,799	1.00	2,188,799	2,188,799	2,188,799
7	TOTAL GS	2,219,393		2,219,055	2,215,893	2,188,799
8	C. GS-2 100% LF	209,993	1.00	209,993	209,993	209,993
9	D. GENERAL SERVICE DEMAND - GSD					
10	1. Transmission	489,980	0.98	480,180	-	-
11	2. Trans Del/Prim Mtr	-	0.99	-	-	-
12	3. Primary	1,773,553	0.99	1,755,817	1,755,817	-
13	4. Prim Del/Sec Mtr	4,328	1.00	4,328	4,328	-
14	5. Secondary	11,036,274	1.00	11,036,274	11,036,274	11,036,274
15	TOTAL GSD	13,304,135		13,276,600	12,796,420	11,036,274
16	E. CURTAILABLE SERVICE - CS					
17	1. Transmission	-	0.98	-	-	-
18	2. Primary	67,111	0.99	66,440	66,440	-
19	3. Secondary	(0)	1.00	(0)	(0)	(0)
20	TOTAL CS	67,111		66,440	66,440	(0)
21	F. INTERRUPTIBLE SERVICE - IS					
22	1. Transmission	982,758	0.98	963,103	-	-
23	2. Trans Del/Prim Mtr	225,245	0.99	222,993	-	-
24	3. Primary	992,053	0.99	982,132	982,132	-
25	4. Prim Del/Trans Mtr	-	0.98	-	-	-
27	5. Sec Del/Prim Mtr	-	0.99	-	-	-
26	6. Secondary	374,732	1.00	374,732	374,732	374,732
28	TOTAL IS	2,574,788		2,542,960	1,356,864	374,732
29	G. STANDBY SERVICE - SS-1 (FIRM)					
30	1. Transmission	5,695	0.98	5,581	-	-
31	2. Trans Del/Prim Mtr	2,901	0.99	2,872	-	-
32	3. Primary	56,394	0.99	55,830	55,830	-
33	TOTAL SS-1	64,991		64,284	55,830	-
34	H. STANDBY SERVICE - SS-2 (IS)					
35	1. Transmission	2,300	0.98	2,254	-	-
36	2. Trans Del/Prim Mtr	43,526	0.99	43,091	-	-
37	3. Primary	9,846	0.99	9,748	9,748	-
38	TOTAL SS-2	55,673		55,093	9,748	-
39	I. STANDBY SERVICE - SS-3 (CS)					
40	1. Transmission	-	0.98	-	-	-
41	2. Primary	142,871	0.99	141,442	141,442	-
42	TOTAL SS-3	142,871		141,442	141,442	-
43	J. LIGHTING -LS	336,024	1.00	336,024	336,024	336,024
44		39,957,447		39,894,360	38,171,122	35,128,291
45	<b>SUMMARY BY RATE CLASS:</b>					
46	RESIDENTIAL - RS	20,982,469		20,982,469	20,982,469	20,982,469
47	GENERAL SERVICE NON-DEMAND - GS-1	2,219,393		2,219,055	2,215,893	2,188,799
48	GENERAL SERVICE NON-DEMAND - GS-2	209,993		209,993	209,993	209,993
49	GENERAL SERVICE DEMAND - GSD, SS-1	13,369,126		13,340,884	12,852,250	11,036,274
50	CURTAILABLE SERVICE - CS, SS-3	209,982		207,882	207,882	(0)
51	INTERRUPTIBLE SERVICE - IS, SS-2	2,630,461		2,598,053	1,366,612	374,732
52	LIGHTING - LS	336,024		336,024	336,024	336,024
53	TOTAL	39,957,447		39,894,360	38,171,122	35,128,291

Supporting Schedules: E-1, E-3, E-4, E-13b

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/26  
 Witness: Borsch, Olivier

Line No.	RETAIL RATE SCHEDULE	(1) METER LEVEL MWH SALES INCLUDING UNBILLED	(2) METERING VOLTAGE ADJUSTMENT FACTOR	(3) ENERGY AND PROD./TRANSM. CAPACITY EFFECTIVE SALES	(4) DISTRIBUTION PRIMARY EFFECTIVE SALES	(5) DISTRIBUTION SECONDARY EFFECTIVE SALES
1	A. RESIDENTIAL - RS	21,036,572	1.00	21,036,572	21,036,572	21,036,572
2	B. GENERAL SERVICE NON-DEMAND - GS-1					
3	1. Transmission	3,208	0.98	3,144	-	-
4	2. Primary	27,202	0.99	26,930	26,930	-
5	3. Sec Del/Prim Mtr	-	0.99	-	-	-
6	4. Secondary	2,177,907	1.00	2,177,907	2,177,907	2,177,907
7	TOTAL GS	2,208,318		2,207,981	2,204,837	2,177,907
8	C. GS-2 100% LF	209,118	1.00	209,118	209,118	209,118
9	D. GENERAL SERVICE DEMAND - GSD					
10	1. Transmission	487,885	0.98	478,127	-	-
11	2. Trans Del/Prim Mtr	-	0.99	-	-	-
12	3. Primary	1,766,111	0.99	1,748,450	1,748,450	-
13	4. Prim Del/Sec Mtr	4,299	1.00	4,299	4,299	-
14	5. Secondary	10,979,557	1.00	10,979,557	10,979,557	10,979,557
15	TOTAL GSD	13,237,852		13,210,434	12,732,307	10,979,557
16	E. CURTAILABLE SERVICE - CS					
17	1. Transmission	-	0.98	-	-	-
18	2. Primary	66,881	0.99	66,212	66,212	-
19	3. Secondary	-	1.00	-	-	-
20	TOTAL CS	66,881		66,212	66,212	-
21	F. INTERRUPTIBLE SERVICE - IS					
22	1. Transmission	981,014	0.98	961,394	-	-
23	2. Trans Del/Prim Mtr	224,957	0.99	222,708	-	-
24	3. Primary	990,621	0.99	980,715	980,715	-
25	4. Prim Del/Trans Mtr	-	0.98	-	-	-
27	5. Sec Del/Prim Mtr	-	0.99	-	-	-
26	6. Secondary	374,161	1.00	374,161	374,161	374,161
28	TOTAL IS	2,570,753		2,538,977	1,354,876	374,161
29	G. STANDBY SERVICE - SS-1 (FIRM)					
30	1. Transmission	5,674	0.98	5,561	-	-
31	2. Trans Del/Prim Mtr	2,884	0.99	2,855	-	-
32	3. Primary	55,967	0.99	55,407	55,407	-
33	TOTAL SS-1	64,525		63,823	55,407	-
34	H. STANDBY SERVICE - SS-2 (IS)					
35	1. Transmission	2,296	0.98	2,250	-	-
36	2. Trans Del/Prim Mtr	43,451	0.99	43,017	-	-
37	3. Primary	9,826	0.99	9,728	9,728	-
38	TOTAL SS-2	55,573		54,995	9,728	-
39	I. STANDBY SERVICE - SS-3 (CS)					
40	1. Transmission	-	0.98	-	-	-
41	2. Primary	142,706	0.99	141,279	141,279	-
42	TOTAL SS-3	142,706		141,279	141,279	-
43	J. LIGHTING -LS	334,333	1.00	334,333	334,333	334,333
44		39,926,631		39,863,724	38,144,669	35,111,648
45	<b>SUMMARY BY RATE CLASS:</b>					
46	RESIDENTIAL - RS	21,036,572		21,036,572	21,036,572	21,036,572
47	GENERAL SERVICE NON-DEMAND - GS-1	2,208,318		2,207,981	2,204,837	2,177,907
48	GENERAL SERVICE NON-DEMAND - GS-2	209,118		209,118	209,118	209,118
49	GENERAL SERVICE DEMAND - GSD, SS-1	13,302,378		13,274,257	12,787,714	10,979,557
50	CURTAILABLE SERVICE - CS, SS-3	209,587		207,491	207,491	-
51	INTERRUPTIBLE SERVICE - IS, SS-2	2,626,326		2,593,972	1,364,604	374,161
52	LIGHTING - LS	334,333		334,333	334,333	334,333
53	TOTAL	39,926,631		39,863,724	38,144,669	35,111,648

Supporting Schedules: E-1, E-3, E-4, E-13b

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Borsch, Olivier

Line No.	RETAIL RATE SCHEDULE	(1) METER LEVEL MWH SALES INCLUDING UNBILLED	(2) METERING VOLTAGE ADJUSTMENT FACTOR	(3) ENERGY AND PROD./TRANSM. CAPACITY EFFECTIVE SALES	(4) DISTRIBUTION PRIMARY EFFECTIVE SALES	(5) DISTRIBUTION SECONDARY EFFECTIVE SALES
1	A. RESIDENTIAL - RS	21,024,272	1.00	21,024,272	21,024,272	21,024,272
2	B. GENERAL SERVICE NON-DEMAND - GS-1					
3	1. Transmission	3,195	0.98	3,131	-	-
4	2. Primary	27,020	0.99	26,750	26,750	-
5	3. Sec Del/Prim Mtr	-	0.99	-	-	-
6	4. Secondary	2,168,306	1.00	2,168,306	2,168,306	2,168,306
7	TOTAL GS	2,198,521		2,198,187	2,195,056	2,168,306
8	C. GS-2 100% LF	208,497	1.00	208,497	208,497	208,497
9	D. GENERAL SERVICE DEMAND - GSD					
10	1. Transmission	484,242	0.98	474,557	-	-
11	2. Trans Del/Prim Mtr	-	0.99	-	-	-
12	3. Primary	1,756,047	0.99	1,738,487	1,738,487	-
13	4. Prim Del/Sec Mtr	4,270	1.00	4,270	4,270	-
14	5. Secondary	10,927,270	1.00	10,927,270	10,927,270	10,927,270
15	TOTAL GSD	13,171,829		13,144,584	12,670,027	10,927,270
16	E. CURTAILABLE SERVICE - CS					
17	1. Transmission	-	0.98	-	-	-
18	2. Primary	66,205	0.99	65,543	65,543	-
19	3. Secondary	(0)	1.00	(0)	(0)	(0)
20	TOTAL CS	66,205		65,543	65,543	(0)
21	F. INTERRUPTIBLE SERVICE - IS					
22	1. Transmission	968,112	0.98	948,749	-	-
23	2. Trans Del/Prim Mtr	222,038	0.99	219,818	-	-
24	3. Primary	977,524	0.99	967,749	967,749	-
25	4. Prim Del/Trans Mtr	-	0.98	-	-	-
27	5. Sec Del/Prim Mtr	-	0.99	-	-	-
26	6. Secondary	369,419	1.00	369,419	369,419	369,419
28	TOTAL IS	2,537,092		2,505,734	1,337,167	369,419
29	G. STANDBY SERVICE - SS-1 (FIRM)					
30	1. Transmission	5,625	0.98	5,512	-	-
31	2. Trans Del/Prim Mtr	2,854	0.99	2,825	-	-
32	3. Primary	55,531	0.99	54,975	54,975	-
33	TOTAL SS-1	64,009		63,313	54,975	-
34	H. STANDBY SERVICE - SS-2 (IS)					
35	1. Transmission	2,272	0.98	2,226	-	-
36	2. Trans Del/Prim Mtr	42,745	0.99	42,318	-	-
37	3. Primary	9,696	0.99	9,599	9,599	-
38	TOTAL SS-2	54,713		54,143	9,599	-
39	I. STANDBY SERVICE - SS-3 (CS)					
40	1. Transmission	-	0.98	-	-	-
41	2. Primary	140,347	0.99	138,944	138,944	-
42	TOTAL SS-3	140,347		138,944	138,944	-
43	J. LIGHTING -LS	333,418	1.00	333,418	333,418	333,418
44		<u>39,798,905</u>		<u>39,736,636</u>	<u>38,037,500</u>	<u>35,031,183</u>
45	<b>SUMMARY BY RATE CLASS:</b>					
46	RESIDENTIAL - RS	21,024,272		21,024,272	21,024,272	21,024,272
47	GENERAL SERVICE NON-DEMAND - GS-1	2,198,521		2,198,187	2,195,056	2,168,306
48	GENERAL SERVICE NON-DEMAND - GS-2	208,497		208,497	208,497	208,497
49	GENERAL SERVICE DEMAND - GSD, SS-1	13,235,839		13,207,897	12,725,003	10,927,270
50	CURTAILABLE SERVICE - CS, SS-3	206,553		204,487	204,487	(0)
51	INTERRUPTIBLE SERVICE - IS, SS-2	2,591,804		2,559,877	1,346,766	369,419
52	LIGHTING - LS	333,418		333,418	333,418	333,418
53	TOTAL	<u>39,798,905</u>		<u>39,736,636</u>	<u>38,037,500</u>	<u>35,031,183</u>

Supporting Schedules: E-1, E-3, E-4, E-13b

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/27  
 Witness: Borsch, Olivier

Line No.	RETAIL RATE SCHEDULE	(1) METER LEVEL SUM OF MONTHLY BILLING KW	(2) REALIZED BILLING KW FACTOR	(3) METERING VOLTAGE ADJUSTMENT FACTOR	(4) ADJ SEC. LEVEL REALIZED SUM OF MONTHLY BILLING KW	(5) PROD & TRANSM CAPACITY EFFECTIVE BILLING KW	(6) DISTRIBUTION PRIMARY EFFECTIVE BILLING KW	(7) DISTRIBUTION SECONDARY EFFECTIVE BILLING KW
1	A. GENERAL SERVICE DEMAND - GSD							
2	1. Transmission	985,906	1.0	0.98	966,187	966,187	0	0
3	2. Primary	4,437,924	1.0	0.99	4,393,545	4,393,545	4,393,545	0
4	3. Pri Del/Sec Mtr	9,542	1.0	1.00	9,542	9,542	9,542	0
5	4. Sec Del/Pri Mtr	0	1.0	0.99	0	0	0	0
6	5. Secondary	31,824,110	1.0	1.00	31,824,110	31,824,110	31,824,110	31,824,110
7	Total GSD	37,257,482				37,193,384	36,227,197	31,824,110
8	B. CURTAILABLE SERVICE - CS							
9	1. Transmission	0	1.0	0.98	0	0	0	0
10	2. Primary	247,954	1.0	0.99	245,474	245,474	245,474	0
11	3. Secondary	0	1.0	1.00	0	0	0	0
12	Total CS	247,954				245,474	245,474	0
13	C. INTERRUPTIBLE SERVICE - IS							
14	1. Transmission < 230 kV	2,488,755	1.0	0.98	2,438,980	2,438,980	0	0
15	2. Transmission > 230 kV	464,282	1.0	0.98	454,996	454,996	0	0
16	3. Trans Del/Pri Mtr	732,583	1.0	0.99	725,257	725,257	0	0
17	4. Pri Del/Trans Mtr	0	1.0	0.98	0	0	0	0
18	5. Primary	3,025,570	1.0	0.99	2,995,315	2,995,315	2,995,315	0
19	6. Sec Del/Pri Mtr	0	1.0	0.99	0	0	0	0
20	7. Secondary	814,009	1.0	1.00	814,009	814,009	814,009	814,009
21	Total IS	7,525,199				7,428,557	3,809,324	814,009
22	D. STANDBY SERVICE - SS-1 (FIRM)							
23	I. Monthly Standby Capacity							
24	1. Transmission	253,432	0.10	0.98	24,836	24,836	0	0
25	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
26	3. Primary	58,300	0.10	0.99	5,772	5,772	5,772	0
27	II. Sum Daily Standby Capacity							
28	1. Transmission	148,250	0.0476	0.98	6,918	6,918	0	0
29	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
30	3. Primary	2,095,483	0.0476	0.99	98,787	98,787	98,787	0
31	III. Distribution Capacity							
32	Standby Capacity - Primary	253,660	1.0	0.99	251,124	-	251,124	0
33	Total SS-1	2,809,125				136,313	355,682	0
34	E. STANDBY SERVICE - SS-2 (IS)							
35	I. Monthly Standby Capacity							
36	1. Transmission	110,000	0.10	0.98	10,780	10,780	0	0
37	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
38	3. Primary	66,270	0.10	0.99	6,561	6,561	6,561	0
39	II. Sum Daily Standby Capacity							
40	1. Transmission	45,223	0.0476	0.98	2,110	2,110	0	0
41	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
42	3. Primary	2,169,838	0.0476	0.99	102,292	102,292	102,292	0
43	III. Distribution Capacity							
44	Standby Capacity - Primary	339,240	1.0	0.99	335,848	-	335,848	0
45	Total SS-2	2,730,572				121,744	444,701	0
46	F. STANDBY SERVICE - SS-3 (CS)							
47	I. Monthly Standby Capacity							
48	1. Transmission	0	0.10	0.98	0	0	0	0
49	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
50	3. Primary	24,693	0.10	0.99	2,445	2,445	2,445	0
51	II. Sum Daily Standby Capacity							
52	1. Transmission	0	0.0476	0.98	0	0	0	0
53	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
54	3. Primary	4,978,726	0.0476	0.99	234,711	234,711	234,711	0
55	III. Distribution Capacity							
56	Standby Capacity - Primary	296,318	1.0	0.99	293,355	-	293,355	0
57	Total SS-3	5,299,737				237,156	530,511	0
58	<b>SUMMARY BY RATE CLASS</b>							
59	GENERAL SERVICE DEMAND - GSD,SS-1	40,066,607				37,329,698	36,582,879	31,824,110
60	CURTAINABLE - CS, SS-3	5,547,691				482,630	775,985	0
61	INTERRUPTIBLE SERVICE - IS, SS-2	10,255,771				7,550,300	4,254,025	814,009
62	TOTAL	55,870,068				45,362,629	41,612,889	32,638,120

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/26  
 Witness: Borsch, Olivier

Line No.	RETAIL RATE SCHEDULE	(1) METER LEVEL SUM OF MONTHLY BILLING KW	(2) REALIZED BILLING KW FACTOR	(3) METERING VOLTAGE ADJUSTMENT FACTOR	(4) ADJ SEC. LEVEL REALIZED SUM OF MONTHLY BILLING KW	(5) PROD & TRANSM CAPACITY EFFECTIVE BILLING KW	(6) DISTRIBUTION PRIMARY EFFECTIVE BILLING KW	(7) DISTRIBUTION SECONDARY EFFECTIVE BILLING KW
1	A. GENERAL SERVICE DEMAND - GSD							
2	1. Transmission	980,011	1.0	0.98	960,411	960,411	0	0
3	2. Primary	4,411,391	1.0	0.99	4,367,277	4,367,277	4,367,277	0
4	3. Pri Del/Sec Mtr	9,485	1.0	1.00	9,485	9,485	9,485	0
5	4. Sec Del/Pri Mtr	0	1.0	0.99	0	0	0	0
6	5. Secondary	31,633,844	1.0	1.00	31,633,844	31,633,844	31,633,844	31,633,844
7	Total GSD	37,034,731				36,971,017	36,010,606	31,633,844
8	B. CURTAILABLE SERVICE - CS							
9	1. Transmission	0	1.0	0.98	0	0	0	0
10	2. Primary	246,615	1.0	0.99	244,149	244,149	244,149	0
11	3. Secondary	0	1.0	1.00	0	0	0	0
12	Total CS	246,615				244,149	244,149	0
13	C. INTERRUPTIBLE SERVICE - IS							
14	1. Transmission < 230 kV	2,484,558	1.0	0.98	2,434,866	2,434,866	0	0
15	2. Transmission > 230 kV	463,499	1.0	0.98	454,229	454,229	0	0
16	3. Trans Del/Pri Mtr	731,347	1.0	0.99	724,034	724,034	0	0
17	4. Pri Del/Trans Mtr	0	1.0	0.98	0	0	0	0
18	5. Primary	3,020,468	1.0	0.99	2,990,263	2,990,263	2,990,263	0
19	6. Sec Del/Pri Mtr	0	1.0	0.99	0	0	0	0
20	7. Secondary	812,637	1.0	1.00	812,637	812,637	812,637	812,637
21	Total IS	7,512,508				7,416,029	3,802,900	812,637
22	D. STANDBY SERVICE - SS-1 (FIRM)							
23	I. Monthly Standby Capacity							
24	1. Transmission	253,432	0.10	0.98	24,836	24,836	0	0
25	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
26	3. Primary	58,300	0.10	0.99	5,772	5,772	5,772	0
27	II. Sum Daily Standby Capacity							
28	1. Transmission	146,797	0.0476	0.98	6,851	6,851	0	0
29	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
30	3. Primary	2,074,940	0.0476	0.99	97,819	97,819	97,819	0
31	III. Distribution Capacity							
32	Standby Capacity - Primary	253,660	1.0	0.99	251,124	-	251,124	0
33	Total SS-1	2,787,129				135,277	354,714	0
34	E. STANDBY SERVICE - SS-2 (IS)							
35	I. Monthly Standby Capacity							
36	1. Transmission	110,000	0.10	0.98	10,780	10,780	0	0
37	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
38	3. Primary	66,270	0.10	0.99	6,561	6,561	6,561	0
39	II. Sum Daily Standby Capacity							
40	1. Transmission	45,130	0.0476	0.98	2,106	2,106	0	0
41	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
42	3. Primary	2,165,383	0.0476	0.99	102,082	102,082	102,082	0
43	III. Distribution Capacity							
44	Standby Capacity - Primary	339,240	1.0	0.99	335,848	-	335,848	0
45	Total SS-2	2,726,024				121,529	444,491	0
46	F. STANDBY SERVICE - SS-3 (CS)							
47	I. Monthly Standby Capacity							
48	1. Transmission	0	0.10	0.98	0	0	0	0
49	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
50	3. Primary	24,693	0.10	0.99	2,445	2,445	2,445	0
51	II. Sum Daily Standby Capacity							
52	1. Transmission	0	0.0476	0.98	0	0	0	0
53	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
54	3. Primary	4,972,036	0.0476	0.99	234,396	234,396	234,396	0
55	III. Distribution Capacity							
56	Standby Capacity - Primary	296,318	1.0	0.99	293,355	-	293,355	0
57	Total SS-3	5,293,046				236,841	530,195	0
58	<b>SUMMARY BY RATE CLASS</b>							
59	GENERAL SERVICE DEMAND - GSD,SS-1	39,821,860				37,106,294	36,365,320	31,633,844
60	CURTAINABLE - CS, SS-3	5,539,661				480,989	774,344	0
61	INTERRUPTIBLE SERVICE - IS, SS-2	10,238,532				7,537,558	4,247,391	812,637
62	TOTAL	55,600,053				45,124,842	41,387,055	32,446,481

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6a, Page 1 for explanation

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Borsch, Olivier

Line No.	RETAIL RATE SCHEDULE	(1) METER LEVEL SUM OF MONTHLY BILLING KW	(2) REALIZED BILLING KW FACTOR	(3) METERING VOLTAGE ADJUSTMENT FACTOR	(4) ADJ SEC. LEVEL REALIZED SUM OF MONTHLY BILLING KW	(5) PROD & TRANSM CAPACITY EFFECTIVE BILLING KW	(6) DISTRIBUTION PRIMARY EFFECTIVE BILLING KW	(7) DISTRIBUTION SECONDARY EFFECTIVE BILLING KW
1	A. GENERAL SERVICE DEMAND - GSD							
2	1. Transmission	975,154	1.0	0.98	955,651	955,651	0	0
3	2. Primary	4,389,527	1.0	0.99	4,345,632	4,345,632	4,345,632	0
4	3. Pri Del/Sec Mtr	9,438	1.0	1.00	9,438	9,438	9,438	0
5	4. Sec Del/Pri Mtr	0	1.0	0.99	0	0	0	0
6	5. Secondary	31,477,060	1.0	1.00	31,477,060	31,477,060	31,477,060	31,477,060
7	Total GSD	36,851,179				36,787,780	35,832,130	31,477,060
8	B. CURTAILABLE SERVICE - CS							
9	1. Transmission	0	1.0	0.98	0	0	0	0
10	2. Primary	244,145	1.0	0.99	241,704	241,704	241,704	0
11	3. Secondary	0	1.0	1.00	0	0	0	0
12	Total CS	244,145				241,704	241,704	0
13	C. INTERRUPTIBLE SERVICE - IS							
14	1. Transmission < 230 kV	2,452,421	1.0	0.98	2,403,373	2,403,373	0	0
15	2. Transmission > 230 kV	457,504	1.0	0.98	448,354	448,354	0	0
16	3. Trans Del/Pri Mtr	721,888	1.0	0.99	714,669	714,669	0	0
17	4. Pri Del/Trans Mtr	0	1.0	0.98	0	0	0	0
18	5. Primary	2,981,400	1.0	0.99	2,951,586	2,951,586	2,951,586	0
19	6. Sec Del/Pri Mtr	0	1.0	0.99	0	0	0	0
20	7. Secondary	802,126	1.0	1.00	802,126	802,126	802,126	802,126
21	Total IS	7,415,338				7,320,107	3,753,711	802,126
22	D. STANDBY SERVICE - SS-1 (FIRM)							
23	I. Monthly Standby Capacity							
24	1. Transmission	253,432	0.10	0.98	24,836	24,836	0	0
25	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
26	3. Primary	58,300	0.10	0.99	5,772	5,772	5,772	0
27	II. Sum Daily Standby Capacity							
28	1. Transmission	145,659	0.0476	0.98	6,797	6,797	0	0
29	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
30	3. Primary	2,058,855	0.0476	0.99	97,060	97,060	97,060	0
31	III. Distribution Capacity							
32	Standby Capacity - Primary	253,660	1.0	0.99	251,124	-	251,124	0
33	Total SS-1	2,769,906				134,466	353,956	0
34	E. STANDBY SERVICE - SS-2 (IS)							
35	I. Monthly Standby Capacity							
36	1. Transmission	110,000	0.10	0.98	10,780	10,780	0	0
37	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
38	3. Primary	66,270	0.10	0.99	6,561	6,561	6,561	0
39	II. Sum Daily Standby Capacity							
40	1. Transmission	44,434	0.0476	0.98	2,074	2,074	0	0
41	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
42	3. Primary	2,131,982	0.0476	0.99	100,508	100,508	100,508	0
43	III. Distribution Capacity							
44	Standby Capacity - Primary	339,240	1.0	0.99	335,848	-	335,848	0
45	Total SS-2	2,691,927				119,922	442,916	0
46	F. STANDBY SERVICE - SS-3 (CS)							
47	I. Monthly Standby Capacity							
48	1. Transmission	0	0.10	0.98	0	0	0	0
49	2. Trans Del/Pri Mtr	0	0.10	0.99	0	0	0	0
50	3. Primary	24,693	0.10	0.99	2,445	2,445	2,445	0
51	II. Sum Daily Standby Capacity							
52	1. Transmission	0	0.0476	0.98	0	0	0	0
53	2. Trans Del/Pri Mtr	0	0.0476	0.99	0	0	0	0
54	3. Primary	4,889,592	0.0476	0.99	230,509	230,509	230,509	0
55	III. Distribution Capacity							
56	Standby Capacity - Primary	296,318	1.0	0.99	293,355	-	293,355	0
57	Total SS-3	5,210,603				232,954	526,308	0
58	<b>SUMMARY BY RATE CLASS</b>							
59	GENERAL SERVICE DEMAND - GSD,SS-1	39,621,085				36,922,246	36,186,085	31,477,060
60	CURTAILABLE - CS, SS-3	5,454,748				474,658	768,012	0
61	INTERRUPTIBLE SERVICE - IS, SS-2	10,107,265				7,440,029	4,196,628	802,126
62	TOTAL	55,183,098				44,836,933	41,150,725	32,279,185

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA  
DOCKET NO.: 20240025-EI

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only. The demand unit costs must be separated into production, transmission and distribution. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the classes must include only customer-related costs excluding costs for fixtures and poles (i.e., exclude cost for fixtures and poles). The lighting facilities must be shown on a separate line. The unit costs must include no fuel, conservation, oil backout or related expenses. Billing units must match Schedules E-13c.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
Witness: Borsch, Olivier

Line No.

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Summaries of unit cost calculations under proposed rates are provided on the following pages as described below:

E-6b Page 2 of 7	2027 Production capacity allocation method 12 CP and 25% AD
E-6b Page 3 of 7	2026 Production capacity allocation method 12 CP and 25% AD
E-6b Page 4 of 7	2025 Production capacity allocation method 12 CP and 25% AD
E-6b Page 5 of 7	2027 Production capacity allocation method 12 CP and 1/13 AD
E-6b Page 6 of 7	2026 Production capacity allocation method 12 CP and 1/13 AD
E-6b Page 7 of 7	2025 Production capacity allocation method 12 CP and 1/13 AD

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Witness: Borsch, Chatelain, Olivier

			PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 25% AD									
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS,IS,SS-2,SS-3)	LIGHTING (LS) ENERGY	FACILITIES	SOLUTION EV	
1	<b>COST OF SERVICE - (000'S):</b>											
2	Production Capacity - CP Component		\$1,039,462	\$656,339	\$55,575	\$3,431	\$279,162	\$44,586	\$369	\$0	\$0	
3	Production Capacity - AD Component		346,487	184,558	19,044	1,794	114,337	23,866	2,888	-	-	
4	Production Capacity - Total	DEMAND	1,385,950	840,897	74,620	5,225	393,499	68,452	3,257	-	-	
5	Production Energy	ENERGY	261,954	139,520	14,404	1,362	86,438	18,042	2,189	-	-	
6	Transmission	DEMAND	578,394	365,210	30,924	1,909	155,336	24,809	205	-	-	
7	Distribution Primary	DEMAND	768,880	495,700	44,763	2,053	198,169	21,326	6,869	-	-	
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-	
9	Distribution Secondary	DEMAND	304,365	233,449	19,381	393	43,220	1,318	1,315	-	5,288	
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-	
11	Distribution Services	CUSTOMER	57,216	50,025	3,636	410	1,342	2	1,802	-	-	
12	Metering	CUSTOMER	93,718	75,665	7,684	654	6,452	199	3,065	-	-	
13	Interruptible Equipment	CUSTOMER	517	-	-	-	-	517	-	-	-	
14	Lighting Facilities	N/A	118,478	-	-	-	-	-	-	118,478	-	
15	Customer Billing, Info, etc.	CUSTOMER	221,579	192,988	13,953	1,583	5,936	181	6,939	-	-	
16	Rounding Adjustment (Tie to Juris & Class)											
17	<b>Total</b>		<b>\$3,791,049</b>	<b>\$2,393,454</b>	<b>\$209,364</b>	<b>\$13,588</b>	<b>\$890,390</b>	<b>\$134,846</b>	<b>\$25,641</b>	<b>\$118,478</b>	<b>\$5,288</b>	
18	<b>BILLING UNITS:</b>											
19	<b>Number of Monthly Bills:</b>											
20	Metered Bills		24,446,370	22,064,517	1,599,714	170,541	596,544	1,866	13,188			
21	Unmetered Bills		797,545	-	5,662	10,325	-	-	781,558			
22	<b>Total Bills</b>		<b>25,243,915</b>	<b>22,064,517</b>	<b>1,605,376</b>	<b>180,866</b>	<b>596,544</b>	<b>1,866</b>	<b>794,746</b>			
23	Total Bills with Secondary Service Tap		25,236,247	22,064,517	1,603,517	180,866	591,775	826	794,746			
24	Total Bills with IS Equipment		1,855					1,855				
25	<b>Annual Effective MWH Sales:</b>											
26	Production and Transmission Services		39,894,360	20,982,469	2,219,055	209,993	13,340,884	2,805,935	336,024			
27	Distribution Primary Service		38,171,122	20,982,469	2,215,893	209,993	12,852,250	1,574,494	336,024			
28	Distribution Secondary Service		35,128,291	20,982,469	2,188,799	209,993	11,036,274	374,732	336,024			
29	<b>Sum of Monthly Effective Billing KW:</b>											
30	Production and Transmission Services						37,329,698	8,032,931				
31	Distribution Primary Service						36,582,879	5,030,010				
32	Distribution Secondary Service						31,824,110	814,009				
33	<b>12 CP Allocator</b>		100.000%	63.142%	5.347%	0.330%	26.856%	4.289%	0.036%			
34	<b>Avg Demand Allocator</b>		100.000%	53.261%	5.498%	0.519%	32.999%	6.888%	0.835%			
35	<b>12 CP and 25% AD Allocator</b>		100.000%	60.672%	5.384%	0.377%	28.392%	4.939%	0.235%			
36	<b>UNIT COSTS:</b>											
37	<b>Customer Related Costs \$/Bill:</b>											
38	Distribution Primary	Ln 7 / Ln 22		\$22.47	\$27.88	\$11.35	\$332.20	\$11,427.73	\$8.64			
39	Distribution Secondary	Ln 9 / Ln 22		\$10.58	\$12.07	\$2.17	\$72.45	\$706.51	\$1.66			
40	Distribution Service Tap	Ln 11 / Ln 23		\$2.27	\$2.27	\$2.27	\$2.27	\$2.27	\$2.27			
41	Metering	Ln 12 / Ln 20		\$3.43	\$4.80	\$3.83	\$10.81	\$106.39	\$232.40			
42	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$278.48	\$0.00			
43	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$8.75	\$8.69	\$8.75	\$9.95	\$96.95	\$8.73			
44	<b>Total Customer Related Costs \$/Bill</b>			<b>\$47.49</b>	<b>\$55.72</b>	<b>\$28.37</b>	<b>\$427.68</b>	<b>\$12,618.32</b>	<b>\$253.69</b>			
45	<b>Energy Related Costs \$/MWH:</b>											
46	Production Energy	Ln 5 / Ln 26		\$6.65	\$6.49	\$6.48	\$6.48	\$6.43	\$6.51			
47	<b>Total Energy Related Costs \$/mWh</b>			<b>\$6.65</b>	<b>\$6.49</b>	<b>\$6.48</b>	<b>\$6.48</b>	<b>\$6.43</b>	<b>\$6.51</b>			
48	<b>Capacity Related Costs \$/MWH:</b>											
49	Production Capacity 12CP	Ln 2 / Ln 26		\$31.28	\$25.04	\$16.34	\$20.93	\$15.89	\$1.10			
50	Production Capacity AD	Ln 3 / Ln 26		\$8.80	\$8.58	\$8.54	\$8.57	\$8.51	\$8.59			
51	Transmission	Ln 6 / Ln 26		\$17.41	\$13.94	\$9.09	\$11.64	\$8.84	\$0.61			
52	Distribution Primary	Ln 7 / Ln 27		\$23.62	\$20.20	\$9.77	\$15.42	\$13.54	\$20.44			
53	Distribution Secondary	Ln 9 / Ln 28		\$11.13	\$8.85	\$1.87	\$3.92	\$3.52	\$3.91			
54	<b>Total Capacity Related Costs \$/mWh</b>			<b>\$92.23</b>	<b>\$76.62</b>	<b>\$45.62</b>	<b>\$60.47</b>	<b>\$50.30</b>	<b>\$34.66</b>			
55	<b>Or Billing Demand \$/kW/Month:</b>											
56	Production Capacity 12CP	Ln 2 / Ln 30					\$7.48	\$5.55				
57	Production Capacity AD	Ln 3 / Ln 30					\$3.06	\$2.97				
58	Transmission	Ln 6 / Ln 30					\$4.16	\$3.09				
59	Distribution Primary	Ln 7 / Ln 31					\$5.42	\$4.24				
60	Distribution Secondary	Ln 9 / Ln 32					\$1.36	\$1.62				
61	<b>Total Capacity Related Costs \$/kW/Month</b>			<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21.48</b>	<b>\$17.47</b>	<b>\$0.00</b>			

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/26  
 Witness: Borsch, Chatelain, Olivier

			PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 25% AD								
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS)		EV SOLUTION
			ENERGY	FACILITIES							
<b>COST OF SERVICE - (000'S):</b>											
1	Production Capacity - CP Component		\$1,016,261	\$635,382	\$55,243	\$3,402	\$277,403	\$44,476	\$356	\$0	\$0
2	Production Capacity - AD Component		338,754	178,169	18,890	1,787	113,302	23,749	2,856	-	-
3	Production Capacity - Total	DEMAND	1,355,015	813,551	74,133	5,190	390,705	68,225	3,211	-	-
4	Production Energy	ENERGY	242,347	127,465	13,509	1,279	81,056	16,992	2,045	-	-
5	Transmission	DEMAND	558,862	349,409	30,379	1,871	152,549	24,458	195	-	-
6	Distribution Primary	DEMAND	731,013	466,724	43,258	1,980	191,733	20,703	6,615	-	-
7	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
8	Distribution Secondary	DEMAND	291,349	222,195	18,937	383	42,218	1,293	1,281	-	5,043
9	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
10	Distribution Services	CUSTOMER	53,607	46,842	3,421	387	1,263	2	1,692	-	-
11	Metering	CUSTOMER	87,237	70,366	7,182	612	6,031	187	2,858	-	-
12	Interruptible Equipment	CUSTOMER	517	-	-	-	-	517	-	-	-
13	Lighting Facilities	N/A	113,089	-	-	-	-	-	-	113,089	-
14	Customer Billing, Info, etc.	CUSTOMER	212,992	185,445	13,492	1,533	5,665	160	6,696	-	-
15	Rounding Adjustment (Tie to Juris & Class)		-	-	-	-	-	-	-	-	-
16	<b>Total</b>		<b>\$3,646,028</b>	<b>\$2,281,997</b>	<b>\$204,312</b>	<b>\$13,235</b>	<b>\$871,221</b>	<b>\$132,537</b>	<b>\$24,594</b>	<b>\$113,089</b>	<b>\$5,043</b>
<b>BILLING UNITS:</b>											
<b>Number of Monthly Bills:</b>											
17	Metered Bills		24,050,732	21,696,378	1,580,978	168,888	589,626	1,857	13,005		
18	Unmetered Bills		786,574	-	5,595	10,225	-	-	770,754		
19	<b>Total Bills</b>		<b>24,837,306</b>	<b>21,696,378</b>	<b>1,586,574</b>	<b>179,112</b>	<b>589,626</b>	<b>1,857</b>	<b>783,759</b>		
20	Total Bills with Secondary Service Tap		24,829,720	21,696,378	1,584,737	179,112	584,912	822	783,759		
21	Total Bills with IS Equipment		1,855	-	-	-	-	1,855	-		
<b>Annual Effective MWH Sales:</b>											
22	Production and Transmission Services		39,863,724	21,036,572	2,207,981	209,118	13,274,257	2,801,462	334,333		
23	Distribution Primary Service		38,144,669	21,036,572	2,204,837	209,118	12,787,714	1,572,094	334,333		
24	Distribution Secondary Service		35,111,648	21,036,572	2,177,907	209,118	10,979,557	374,161	334,333		
<b>Sum of Monthly Effective Billing KW:</b>											
25	Production and Transmission Services						37,106,294	8,018,547			
26	Distribution Primary Service						36,365,320	5,021,734			
27	Distribution Secondary Service						31,633,844	812,637			
28	<b>12 CP Allocator</b>		100.000%	62.522%	5.436%	0.335%	27.296%	4.376%	0.035%		
29	<b>Avg Demand Allocator</b>		100.000%	52.597%	5.575%	0.527%	33.447%	7.011%	0.843%		
30	<b>12 CP and 25% AD Allocator</b>		100.000%	60.040%	5.471%	0.383%	28.834%	5.035%	0.237%		
<b>UNIT COSTS:</b>											
<b>Customer Related Costs \$/Bill:</b>											
31	Distribution Primary	Ln 7 / Ln 22		\$21.51	\$27.27	\$11.05	\$325.18	\$11,146.87	\$8.44		
32	Distribution Secondary	Ln 9 / Ln 22		\$10.24	\$11.94	\$2.14	\$71.60	\$696.07	\$1.63		
33	Distribution Service Tap	Ln 11 / Ln 23		\$2.16	\$2.16	\$2.16	\$2.16	\$2.16	\$2.16		
34	Metering	Ln 12 / Ln 20		\$3.24	\$4.54	\$3.62	\$10.23	\$100.62	\$219.79		
35	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$278.94	\$0.00		
36	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$8.55	\$8.50	\$8.56	\$9.61	\$86.36	\$8.54		
37	<b>Total Customer Related Costs \$/Bill</b>			<b>\$45.70</b>	<b>\$54.41</b>	<b>\$27.54</b>	<b>\$418.77</b>	<b>\$12,311.02</b>	<b>\$240.56</b>		
<b>Energy Related Costs \$/MWH:</b>											
38	Production Energy	Ln 5 / Ln 26		\$6.06	\$6.12	\$6.12	\$6.11	\$6.07	\$6.12		
39	<b>Total Energy Related Costs \$/mWh</b>			<b>\$6.06</b>	<b>\$6.12</b>	<b>\$6.12</b>	<b>\$6.11</b>	<b>\$6.07</b>	<b>\$6.12</b>		
<b>Capacity Related Costs \$/MWH:</b>											
40	Production Capacity 12CP	Ln 2 / Ln 26		\$30.20	\$25.02	\$16.27	\$20.90	\$15.88	\$1.06		
41	Production Capacity AD	Ln 3 / Ln 26		\$8.47	\$8.56	\$8.55	\$8.54	\$8.48	\$8.54		
42	Transmission	Ln 6 / Ln 26		\$16.61	\$13.76	\$8.95	\$11.49	\$8.73	\$0.58		
43	Distribution Primary	Ln 7 / Ln 27		\$22.19	\$19.62	\$9.47	\$14.99	\$13.17	\$19.79		
44	Distribution Secondary	Ln 9 / Ln 28		\$10.56	\$8.69	\$1.83	\$3.85	\$3.46	\$3.83		
45	<b>Total Capacity Related Costs \$/mWh</b>			<b>\$88.03</b>	<b>\$75.65</b>	<b>\$45.06</b>	<b>\$59.76</b>	<b>\$49.71</b>	<b>\$33.80</b>		
<b>Or Billing Demand \$/kW/Month:</b>											
46	Production Capacity 12CP	Ln 2 / Ln 30					\$7.48	\$5.55			
47	Production Capacity AD	Ln 3 / Ln 30					\$3.05	\$2.96			
48	Transmission	Ln 6 / Ln 30					\$4.11	\$3.05			
49	Distribution Primary	Ln 7 / Ln 31					\$5.27	\$4.12			
50	Distribution Secondary	Ln 9 / Ln 32					\$1.33	\$1.59			
51	<b>Total Capacity Related Costs \$/kW/Month</b>			<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$21.25</b>	<b>\$17.27</b>	<b>\$0.00</b>		



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Borsch, Chatelain, Olivier

			PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 25% AD								
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS)		EV SOLUTION
			ENERGY	FACILITIES							
1	<b>COST OF SERVICE - (000'S):</b>										
2	Production Capacity - CP Component		\$985,564	\$618,259	\$53,332	\$3,300	\$267,732	\$42,597	\$345	\$0	\$0
3	Production Capacity - AD Component		328,521	173,543	18,260	1,733	109,463	22,753	2,770	-	-
4	Production Capacity - Total	DEMAND	1,314,086	791,802	71,591	5,033	377,195	65,349	3,114	-	-
5	Production Energy	ENERGY	241,156	127,395	13,399	1,271	80,351	16,706	2,034	-	-
6	Transmission	DEMAND	528,892	331,782	28,620	1,771	143,676	22,859	185	-	-
7	Distribution Primary	DEMAND	695,684	445,676	40,996	1,884	181,396	19,442	6,289	-	-
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	DEMAND	281,802	215,528	18,230	371	40,628	1,235	1,237	-	4,574
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
11	Distribution Services	CUSTOMER	51,302	44,800	3,290	373	1,215	2	1,623	-	-
12	Metering	CUSTOMER	81,064	65,319	6,704	573	5,631	176	2,662	-	-
13	Interruptible Equipment	CUSTOMER	572	-	-	-	-	572	-	-	-
14	Lighting Facilities	N/A	108,687	-	-	-	-	-	-	108,687	-
15	Customer Billing, Info, etc.	CUSTOMER	208,205	181,271	13,260	1,511	5,457	137	6,570	-	-
16	Rounding Adjustment (Tie to Juris & Class)										
17	<b>Total</b>		<b>\$3,511,450</b>	<b>\$2,203,573</b>	<b>\$196,090</b>	<b>\$12,786</b>	<b>\$835,549</b>	<b>\$126,478</b>	<b>\$23,714</b>	<b>\$108,687</b>	<b>\$4,574</b>
18	<b>BILLING UNITS:</b>										
19	<b>Number of Monthly Bills:</b>										
20	Metered Bills		23,648,436	21,321,604	1,562,183	167,225	582,749	1,855	12,821		
21	Unmetered Bills		775,456	-	5,529	10,124	-	-	759,803		
22	Total Bills		24,423,892	21,321,604	1,567,712	177,349	582,749	1,855	772,624		
23	Total Bills with Secondary Service Tap		24,416,383	21,321,604	1,565,897	177,349	578,089	821	772,624		
24	Total Bills with IS Equipment		1,855					1,855			
25	<b>Annual Effective MWH Sales:</b>										
26	Production and Transmission Services		39,736,636	21,024,272	2,198,187	208,497	13,207,897	2,764,364	333,418		
27	Distribution Primary Service		38,037,500	21,024,272	2,195,056	208,497	12,725,003	1,551,253	333,418		
28	Distribution Secondary Service		35,031,183	21,024,272	2,168,306	208,497	10,927,270	369,419	333,418		
29	<b>Sum of Monthly Effective Billing KW:</b>										
30	Production and Transmission Services						36,922,246	7,914,687			
31	Distribution Primary Service						36,186,085	4,964,640			
32	Distribution Secondary Service						31,477,060	802,126			
33	<b>12 CP Allocator</b>		100.000%	62.731%	5.411%	0.335%	27.165%	4.322%	0.035%		
34	<b>Avg Demand Allocator</b>		100.000%	52.826%	5.558%	0.528%	33.318%	6.926%	0.844%		
35	<b>12 CP and 25% AD Allocator</b>		100.000%	60.255%	5.448%	0.383%	28.704%	4.973%	0.237%		
36	<b>UNIT COSTS:</b>										
37	<b>Customer Related Costs \$/Bill:</b>										
38	Distribution Primary	Ln 7 / Ln 22	\$20.90	\$26.15	\$10.63	\$10.63	\$311.28	\$10,480.21	\$8.14		
39	Distribution Secondary	Ln 9 / Ln 22	\$10.11	\$11.63	\$2.09	\$2.09	\$69.72	\$665.81	\$1.60		
40	Distribution Service Tap	Ln 11 / Ln 23	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10		
41	Metering	Ln 12 / Ln 20	\$3.06	\$4.29	\$3.42	\$3.42	\$9.66	\$95.06	\$207.61		
42	Interruptible Equipment	Ln 13 / Ln 24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$308.13	\$0.00		
43	Customer Billing, Info, etc.	Ln 15 / Ln 22	\$8.50	\$8.46	\$8.52	\$8.52	\$9.37	\$73.60	\$8.50		
44	Total Customer Related Costs \$/Bill		\$44.68	\$52.63	\$26.76	\$402.12	\$11,624.91	\$227.95			
45	<b>Energy Related Costs \$/MWH:</b>										
46	Production Energy	Ln 5 / Ln 26	\$6.06	\$6.10	\$6.10	\$6.10	\$6.08	\$6.04	\$6.10		
47	Total Energy Related Costs \$/mWh		\$6.06	\$6.10	\$6.10	\$6.10	\$6.08	\$6.04	\$6.10		
48	<b>Capacity Related Costs \$/MWH:</b>										
49	Production Capacity 12CP	Ln 2 / Ln 26	\$29.41	\$24.26	\$15.83	\$20.27	\$15.41	\$1.03			
50	Production Capacity AD	Ln 3 / Ln 26	\$8.25	\$8.31	\$8.31	\$8.29	\$8.23	\$8.31			
51	Transmission	Ln 6 / Ln 26	\$15.78	\$13.02	\$8.49	\$10.88	\$8.27	\$0.55			
52	Distribution Primary	Ln 7 / Ln 27	\$21.20	\$18.68	\$9.04	\$14.26	\$12.53	\$18.86			
53	Distribution Secondary	Ln 9 / Ln 28	\$10.25	\$8.41	\$1.78	\$3.72	\$3.34	\$3.71			
54	Total Capacity Related Costs \$/mWh		\$84.89	\$72.67	\$43.45	\$57.41	\$47.79	\$32.47			
55	<b>Or Billing Demand \$/kW/Month:</b>										
56	Production Capacity 12CP	Ln 2 / Ln 30				\$7.25	\$5.38				
57	Production Capacity AD	Ln 3 / Ln 30				\$2.96	\$2.87				
58	Transmission	Ln 6 / Ln 30				\$3.89	\$2.89				
59	Distribution Primary	Ln 7 / Ln 31				\$5.01	\$3.92				
60	Distribution Secondary	Ln 9 / Ln 32				\$1.29	\$1.54				
61	Total Capacity Related Costs \$/kW/Month		\$0.00	\$0.00	\$0.00	\$20.41	\$16.60	\$0.00			

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Witness: Borsch, Chatelain, Olivier

			PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 1/13 AD									
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS,IS,SS-2,SS-3)	LIGHTING (LS) ENERGY	FACILITIES	SOLUTION EV	
1	<b>COST OF SERVICE - (000'S):</b>											
2	Production Capacity - CP Component		\$1,279,338	\$807,802	\$68,400	\$4,222	\$343,584	\$54,875	\$454	\$0	\$0	
3	Production Capacity - AD Component		106,611	56,782	5,862	553	35,181	7,343	890	-	-	
4	Production Capacity - Total	DEMAND	1,385,949	864,584	74,262	4,776	378,764	62,219	1,344	-	-	
5	Production Energy	ENERGY	261,954	139,520	14,404	1,362	86,438	18,042	2,189	-	-	
6	Transmission	DEMAND	578,394	365,210	30,924	1,909	155,336	24,809	205	-	-	
7	Distribution Primary	DEMAND	768,880	495,700	44,763	2,053	198,169	21,326	6,869	-	-	
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-	
9	Distribution Secondary	DEMAND	304,365	233,449	19,381	393	43,220	1,318	1,315	-	5,288	
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-	
11	Distribution Services	CUSTOMER	57,216	50,025	3,636	410	1,342	2	1,802	-	-	
12	Metering	CUSTOMER	93,718	75,665	7,684	654	6,452	199	3,065	-	-	
13	Interruptible Equipment	CUSTOMER	517	-	-	-	-	517	-	-	-	
14	Lighting Facilities	N/A	118,478	-	-	-	-	-	-	118,478	-	
15	Customer Billing, Info, etc.	CUSTOMER	221,579	193,061	13,952	1,581	5,890	162	6,933	-	-	
16	Rounding Adjustment (Tie to Juris & Class)		-	-	-	-	-	-	-	-	-	
17	<b>Total</b>		<b>\$3,791,049</b>	<b>\$2,417,215</b>	<b>\$209,005</b>	<b>\$13,137</b>	<b>\$875,610</b>	<b>\$128,594</b>	<b>\$23,723</b>	<b>\$118,478</b>	<b>\$5,288</b>	
18	<b>BILLING UNITS:</b>											
19	<b>Number of Monthly Bills:</b>											
20	Metered Bills		24,446,370	22,064,517	1,599,714	170,541	596,544	1,866	13,188			
21	Unmetered Bills		797,545	-	5,662	10,325	-	-	781,558			
22	Total Bills		25,243,915	22,064,517	1,605,376	180,866	596,544	1,866	794,746			
23	Total Bills with Secondary Service Tap		25,236,247	22,064,517	1,603,517	180,866	591,775	826	794,746			
24	Total Bills with IS Equipment		1,855					1,855				
25	<b>Annual Effective MWH Sales:</b>											
26	Production and Transmission Services		39,894,360	20,982,469	2,219,055	209,993	13,340,884	2,805,935	336,024			
27	Distribution Primary Service		38,171,122	20,982,469	2,215,893	209,993	12,852,250	1,574,494	336,024			
28	Distribution Secondary Service		35,128,291	20,982,469	2,188,799	209,993	11,036,274	374,732	336,024			
29	<b>Sum of Monthly Effective Billing KW:</b>											
30	Production and Transmission Services						37,329,698	8,032,931				
31	Distribution Primary Service						36,582,879	5,030,010				
32	Distribution Secondary Service						31,824,110	814,009				
33	<b>12 CP Allocator</b>		100.000%	63.142%	5.347%	0.330%	26.856%	4.289%	0.036%			
34	<b>Avg Demand Allocator</b>		100.000%	53.261%	5.498%	0.519%	32.999%	6.888%	0.835%			
35	<b>12 CP and 1/13 AD Allocator</b>		100.000%	62.382%	5.358%	0.345%	27.329%	4.489%	0.097%			
36	<b>UNIT COSTS:</b>											
37	<b>Customer Related Costs \$/Bill:</b>											
38	Distribution Primary	Ln 7 / Ln 22		\$22.47	\$27.88	\$11.35	\$332.20	\$11,427.73	\$8.64			
39	Distribution Secondary	Ln 9 / Ln 22		\$10.58	\$12.07	\$2.17	\$72.45	\$706.51	\$1.66			
40	Distribution Service Tap	Ln 11 / Ln 23		\$2.27	\$2.27	\$2.27	\$2.27	\$2.27	\$2.27			
41	Metering	Ln 12 / Ln 20		\$3.43	\$4.80	\$3.83	\$10.81	\$106.39	\$232.40			
42	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$278.48	\$0.00			
43	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$8.75	\$8.69	\$8.74	\$9.87	\$86.55	\$8.72			
44	Total Customer Related Costs \$/Bill			\$47.49	\$55.72	\$28.37	\$427.60	\$12,607.92	\$253.68			
45	<b>Energy Related Costs \$/MWH:</b>											
46	Production Energy	Ln 5 / Ln 26		\$6.65	\$6.49	\$6.48	\$6.48	\$6.43	\$6.51			
47	Total Energy Related Costs \$/mWh			\$6.65	\$6.49	\$6.48	\$6.48	\$6.43	\$6.51			
48	<b>Capacity Related Costs \$/MWH:</b>											
49	Production Capacity 12CP	Ln 2 / Ln 26		\$38.50	\$30.82	\$20.11	\$25.75	\$19.56	\$1.35			
50	Production Capacity AD	Ln 3 / Ln 26		\$2.71	\$2.64	\$2.63	\$2.64	\$2.62	\$2.65			
51	Transmission	Ln 6 / Ln 26		\$17.41	\$13.94	\$9.09	\$11.64	\$8.84	\$0.61			
52	Distribution Primary	Ln 7 / Ln 27		\$23.62	\$20.20	\$9.77	\$15.42	\$13.54	\$20.44			
53	Distribution Secondary	Ln 9 / Ln 28		\$11.13	\$8.85	\$1.87	\$3.92	\$3.52	\$3.91			
54	Total Capacity Related Costs \$/mWh			\$93.36	\$76.46	\$43.48	\$59.37	\$48.08	\$28.97			
55	<b>Or Billing Demand \$/kW/Month:</b>											
56	Production Capacity 12CP	Ln 2 / Ln 30					\$9.20	\$6.83				
57	Production Capacity AD	Ln 3 / Ln 30					\$0.94	\$0.91				
58	Transmission	Ln 6 / Ln 30					\$4.16	\$3.09				
59	Distribution Primary	Ln 7 / Ln 31					\$5.42	\$4.24				
60	Distribution Secondary	Ln 9 / Ln 32					\$1.36	\$1.62				
61	Total Capacity Related Costs \$/kW/Month			\$0.00	\$0.00	\$0.00	\$21.08	\$16.69	\$0.00			

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/26  
 Witness: Borsch, Chatelain, Olivier

			PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 1/13 AD								
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS)		EV SOLUTION
			ENERGY	FACILITIES							
<b>COST OF SERVICE - (000'S):</b>											
1	Production Capacity - CP Component		\$1,250,783	\$782,008	\$67,991	\$4,187	\$341,419	\$54,739	\$437	\$0	\$0
2	Production Capacity - AD Component		104,232	54,823	5,811	549	34,862	7,308	879	-	-
3	Production Capacity - Total	DEMAND	1,355,015	836,831	73,802	4,737	376,282	62,047	1,316	-	-
4	Production Energy	ENERGY	242,347	127,465	13,509	1,279	81,056	16,992	2,045	-	-
5	Transmission	DEMAND	558,862	349,409	30,379	1,871	152,549	24,458	195	-	-
6	Distribution Primary	DEMAND	731,013	466,724	43,258	1,980	191,733	20,703	6,615	-	-
7	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
8	Distribution Secondary	DEMAND	291,349	222,195	18,937	383	42,218	1,293	1,281	-	5,043
9	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
10	Distribution Services	CUSTOMER	53,607	46,842	3,421	387	1,263	2	1,692	-	-
11	Metering	CUSTOMER	87,237	70,366	7,182	612	6,031	187	2,858	-	-
12	Interruptible Equipment	CUSTOMER	517	-	-	-	-	517	-	-	-
13	Lighting Facilities	N/A	113,089	-	-	-	-	-	-	113,089	-
14	Customer Billing, Info, etc.	CUSTOMER	212,992	185,512	13,491	1,532	5,624	143	6,691	-	-
15	Rounding Adjustment (Tie to Juris & Class)		-	-	-	-	-	-	-	-	-
16	<b>Total</b>		<b>\$3,646,028</b>	<b>\$2,305,344</b>	<b>\$203,980</b>	<b>\$12,781</b>	<b>\$856,756</b>	<b>\$126,341</b>	<b>\$22,693</b>	<b>\$113,089</b>	<b>\$5,043</b>
<b>BILLING UNITS:</b>											
<b>Number of Monthly Bills:</b>											
17	Metered Bills		24,050,732	21,696,378	1,580,978	168,888	589,626	1,857	13,005		
18	Unmetered Bills		786,574	-	5,595	10,225	-	-	770,754		
19	<b>Total Bills</b>		<b>24,837,306</b>	<b>21,696,378</b>	<b>1,586,574</b>	<b>179,112</b>	<b>589,626</b>	<b>1,857</b>	<b>783,759</b>		
20	Total Bills with Secondary Service Tap		24,829,720	21,696,378	1,584,737	179,112	584,912	822	783,759		
21	Total Bills with IS Equipment		1,855	-	-	-	-	1,855	-		
<b>Annual Effective MWH Sales:</b>											
22	Production and Transmission Services		39,863,724	21,036,572	2,207,981	209,118	13,274,257	2,801,462	334,333		
23	Distribution Primary Service		38,144,669	21,036,572	2,204,837	209,118	12,787,714	1,572,094	334,333		
24	Distribution Secondary Service		35,111,648	21,036,572	2,177,907	209,118	10,979,557	374,161	334,333		
<b>Sum of Monthly Effective Billing KW:</b>											
25	Production and Transmission Services						37,106,294	8,018,547			
26	Distribution Primary Service						36,365,320	5,021,734			
27	Distribution Secondary Service						31,633,844	812,637			
28	<b>12 CP Allocator</b>		100.000%	62.522%	5.436%	0.335%	27.296%	4.376%	0.035%		
29	<b>Avg Demand Allocator</b>		100.000%	52.597%	5.575%	0.527%	33.447%	7.011%	0.843%		
30	<b>12 CP and 1/13 AD Allocator</b>		100.000%	61.758%	5.447%	0.350%	27.770%	4.579%	0.097%		
<b>UNIT COSTS:</b>											
<b>Customer Related Costs \$/Bill:</b>											
31	Distribution Primary	Ln 7 / Ln 22		\$21.51	\$27.27	\$11.05	\$325.18	\$11,146.87	\$8.44		
32	Distribution Secondary	Ln 9 / Ln 22		\$10.24	\$11.94	\$2.14	\$71.60	\$696.07	\$1.63		
33	Distribution Service Tap	Ln 11 / Ln 23		\$2.16	\$2.16	\$2.16	\$2.16	\$2.16	\$2.16		
34	Metering	Ln 12 / Ln 20		\$3.24	\$4.54	\$3.62	\$10.23	\$100.62	\$219.79		
35	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$278.94	\$0.00		
36	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$8.55	\$8.50	\$8.55	\$9.54	\$76.86	\$8.54		
37	<b>Total Customer Related Costs \$/Bill</b>			<b>\$45.71</b>	<b>\$54.41</b>	<b>\$27.53</b>	<b>\$418.70</b>	<b>\$12,301.52</b>	<b>\$240.56</b>		
<b>Energy Related Costs \$/MWH:</b>											
38	Production Energy	Ln 5 / Ln 26		\$6.06	\$6.12	\$6.12	\$6.11	\$6.07	\$6.12		
39	<b>Total Energy Related Costs \$/mWh</b>			<b>\$6.06</b>	<b>\$6.12</b>	<b>\$6.12</b>	<b>\$6.11</b>	<b>\$6.07</b>	<b>\$6.12</b>		
<b>Capacity Related Costs \$/MWH:</b>											
40	Production Capacity 12CP	Ln 2 / Ln 26		\$37.17	\$30.79	\$20.02	\$25.72	\$19.54	\$1.31		
41	Production Capacity AD	Ln 3 / Ln 26		\$2.61	\$2.63	\$2.63	\$2.63	\$2.61	\$2.63		
42	Transmission	Ln 6 / Ln 26		\$16.61	\$13.76	\$8.95	\$11.49	\$8.73	\$0.58		
43	Distribution Primary	Ln 7 / Ln 27		\$22.19	\$19.62	\$9.47	\$14.99	\$13.17	\$19.79		
44	Distribution Secondary	Ln 9 / Ln 28		\$10.56	\$8.69	\$1.83	\$3.85	\$3.46	\$3.83		
45	<b>Total Capacity Related Costs \$/mWh</b>			<b>\$89.14</b>	<b>\$75.50</b>	<b>\$42.90</b>	<b>\$58.68</b>	<b>\$47.50</b>	<b>\$28.14</b>		
<b>Or Billing Demand \$/kW/Month:</b>											
46	Production Capacity 12CP	Ln 2 / Ln 30					\$9.20	\$6.83			
47	Production Capacity AD	Ln 3 / Ln 30					\$0.94	\$0.91			
48	Transmission	Ln 6 / Ln 30					\$4.11	\$3.05			
49	Distribution Primary	Ln 7 / Ln 31					\$5.27	\$4.12			
50	Distribution Secondary	Ln 9 / Ln 32					\$1.33	\$1.59			
51	<b>Total Capacity Related Costs \$/kW/Month</b>			<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$20.86</b>	<b>\$16.50</b>	<b>\$0.00</b>		

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Borsch, Chatelain, Olivier

			PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 1/13 AD								
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS)		EV SOLUTION
			ENERGY	FACILITIES							
1	<b>COST OF SERVICE - (000'S):</b>										
2	Production Capacity - CP Component		\$1,213,002	\$760,934	\$65,639	\$4,062	\$329,517	\$52,426	\$424	\$0	\$0
3	Production Capacity - AD Component		101,084	53,398	5,618	534	33,679	7,001	853	-	-
4	Production Capacity - Total	DEMAND	1,314,086	814,332	71,257	4,595	363,196	59,428	1,277	-	-
5	Production Energy	ENERGY	241,156	127,395	13,399	1,271	80,351	16,706	2,034	-	-
6	Transmission	DEMAND	528,892	331,782	28,620	1,771	143,676	22,859	185	-	-
7	Distribution Primary	DEMAND	695,684	445,676	40,996	1,884	181,396	19,442	6,289	-	-
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	DEMAND	281,802	215,528	18,230	371	40,628	1,235	1,237	-	4,574
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
11	Distribution Services	CUSTOMER	51,302	44,800	3,290	373	1,215	2	1,623	-	-
12	Metering	CUSTOMER	81,064	65,319	6,704	573	5,631	176	2,662	-	-
13	Interruptible Equipment	CUSTOMER	572	-	-	-	-	572	-	-	-
14	Lighting Facilities	N/A	108,687	-	-	-	-	-	-	108,687	-
15	Customer Billing, Info, etc.	CUSTOMER	208,205	181,330	13,259	1,509	5,420	121	6,565	-	-
16	Rounding Adjustment (Tie to Juris & Class)										
17	<b>Total</b>		<b>\$3,511,450</b>	<b>\$2,226,162</b>	<b>\$195,755</b>	<b>\$12,347</b>	<b>\$821,512</b>	<b>\$120,541</b>	<b>\$21,872</b>	<b>\$108,687</b>	<b>\$4,574</b>
18	<b>BILLING UNITS:</b>										
19	<b>Number of Monthly Bills:</b>										
20	Metered Bills		23,648,436	21,321,604	1,562,183	167,225	582,749	1,855	12,821		
21	Unmetered Bills		775,456	-	5,529	10,124	-	-	759,803		
22	Total Bills		24,423,892	21,321,604	1,567,712	177,349	582,749	1,855	772,624		
23	Total Bills with Secondary Service Tap		24,416,383	21,321,604	1,565,897	177,349	578,089	821	772,624		
24	Total Bills with IS Equipment		1,855					1,855			
25	<b>Annual Effective MWH Sales:</b>										
26	Production and Transmission Services		39,736,636	21,024,272	2,198,187	208,497	13,207,897	2,764,364	333,418		
27	Distribution Primary Service		38,037,500	21,024,272	2,195,056	208,497	12,725,003	1,551,253	333,418		
28	Distribution Secondary Service		35,031,183	21,024,272	2,168,306	208,497	10,927,270	369,419	333,418		
29	<b>Sum of Monthly Effective Billing KW:</b>										
30	Production and Transmission Services						36,922,246	7,914,687			
31	Distribution Primary Service						36,186,085	4,964,640			
32	Distribution Secondary Service						31,477,060	802,126			
33	<b>12 CP Allocator</b>		100.000%	62.732%	5.411%	0.335%	27.165%	4.322%	0.035%		
34	<b>Avg Demand Allocator</b>		100.000%	52.826%	5.558%	0.528%	33.318%	6.926%	0.844%		
35	<b>12 CP and 1/13 AD Allocator</b>		100.000%	61.970%	5.423%	0.350%	27.639%	4.522%	0.097%		
36	<b>UNIT COSTS:</b>										
37	<b>Customer Related Costs \$/Bill:</b>										
38	Distribution Primary	Ln 7 / Ln 22		\$20.90	\$26.15	\$10.63	\$311.28	\$10,480.21	\$8.14		
39	Distribution Secondary	Ln 9 / Ln 22		\$10.11	\$11.63	\$2.09	\$69.72	\$665.81	\$1.60		
40	Distribution Service Tap	Ln 11 / Ln 23		\$2.10	\$2.10	\$2.10	\$2.10	\$2.10	\$2.10		
41	Metering	Ln 12 / Ln 20		\$3.06	\$4.29	\$3.42	\$9.66	\$95.06	\$207.61		
42	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$308.13	\$0.00		
43	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$8.50	\$8.46	\$8.51	\$9.30	\$65.17	\$8.50		
44	Total Customer Related Costs \$/Bill			\$44.68	\$52.63	\$26.75	\$402.06	\$11,616.48	\$227.95		
45	<b>Energy Related Costs \$/MWH:</b>										
46	Production Energy	Ln 5 / Ln 26		\$6.06	\$6.10	\$6.10	\$6.08	\$6.04	\$6.10		
47	Total Energy Related Costs \$/mWh			\$6.06	\$6.10	\$6.10	\$6.08	\$6.04	\$6.10		
48	<b>Capacity Related Costs \$/MWH:</b>										
49	Production Capacity 12CP	Ln 2 / Ln 26		\$36.19	\$29.86	\$19.48	\$24.95	\$18.97	\$1.27		
50	Production Capacity AD	Ln 3 / Ln 26		\$2.54	\$2.56	\$2.56	\$2.55	\$2.53	\$2.56		
51	Transmission	Ln 6 / Ln 26		\$15.78	\$13.02	\$8.49	\$10.88	\$8.27	\$0.55		
52	Distribution Primary	Ln 7 / Ln 27		\$21.20	\$18.68	\$9.04	\$14.26	\$12.53	\$18.86		
53	Distribution Secondary	Ln 9 / Ln 28		\$10.25	\$8.41	\$1.78	\$3.72	\$3.34	\$3.71		
54	Total Capacity Related Costs \$/mWh			\$85.96	\$72.52	\$41.35	\$56.35	\$45.64	\$26.96		
55	<b>Or Billing Demand \$/kW/Month:</b>										
56	Production Capacity 12CP	Ln 2 / Ln 30					\$8.92	\$6.62			
57	Production Capacity AD	Ln 3 / Ln 30					\$0.91	\$0.88			
58	Transmission	Ln 6 / Ln 30					\$3.89	\$2.89			
59	Distribution Primary	Ln 7 / Ln 31					\$5.01	\$3.92			
60	Distribution Secondary	Ln 9 / Ln 32					\$1.29	\$1.54			
61	Total Capacity Related Costs \$/kW/Month			\$0.00	\$0.00	\$0.00	\$20.03	\$15.85	\$0.00		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Olivier

Line	(1) Description	(2) Units	(3) Rate	(4) Total Costs	(5) Description of Tasks Performed
1	<b>Initial Establishment of Service:</b>				
2					
3	Customer Service Labor	Man-Hours: 0.20	x \$21.45	= \$4.29	At the customer's request for initial establishment of service to a premise, a service order is created by a Customer Service Representative. All pertinent customer information is input into the Customer Service System (System Application C4C) to create a customer accounting record. Upon notification of final governmental inspections, the order is dispatched to the field for connecting the service and setting the meter. The order is finalized by entering the meter data through the Mobile Link System (Dispatch Application SS9) which updates the customer's record in the Customer Service System (System Application C4C).
4					
5	Field Labor	Man-Hours: 1.00	x \$ 47.96	= \$47.96	
6					
7	Subtotal Labor before Loading			\$52.25	
8					
9	Benefits & Overhead		48.63%	\$25.41	
10					
11	Total Labor			\$77.66	
12					
13	Transportation (Depreciation, Fuel, Maintenance, etc.)	Hours: 1.0	\$ 30.41	\$30.41	
14					
15	Materials	\$ 34.00	Stores Loading 9.00%	\$ 37.06	
16					
17	Total Cost of Providing Service			\$145.13	
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA		<input checked="" type="checkbox"/> Projected Test Year 3 Ended 12/31/2027
DOCKET NO.:		<input checked="" type="checkbox"/> Projected Test Year 2 Ended 12/31/2026
		<input checked="" type="checkbox"/> Projected Test Year 1 Ended 12/31/2025
		Witness: Olivier

Line	(1) Description	(2) Units	(3) Rate	(4) Total Costs	(5) Description of Tasks Performed
1	<b>Re-establishment of Service:</b>				
2					
3	Customer Service Labor	Man-Hours	0.20 x \$20.38 =	\$4.08	At the customer's request for service at a location previously disconnected, an order is created by a Customer Service Representative to have power connected. All pertinent customer information is input into the Customer Service System (System Application C4C) to create a customer accounting record. The order is finalized by entering meter data through the Mobile Link System (Dispatch Application SS9) which updates the customer's record in the Customer Service System (System Application C4C). If necessary due to a non-AMI meter, or if the AMI meter does not connect on its own, the order is created and dispatched to field personnel through the Mobile Link Dispatch System (Dispatch Application SS9). The field personnel will reset the meter to reconnect service and finalize the order by entering meter data through the Mobile Link Dispatch System (Dispatch Application SS9) which updates the customer's record in the Customer Service System (System Application C4C).
4					
5	Subtotal Labor before Loading			\$4.08	
6					
7	Benefits & Overhead		48.63%	\$1.98	
8					
9	Total Labor			\$6.06	
10					
11	Total Cost of Providing Service			\$6.06	
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA		<input checked="" type="checkbox"/> Projected Test Year 3 Ended 12/31/2027
DOCKET NO.:		<input checked="" type="checkbox"/> Projected Test Year 2 Ended 12/31/2026
		<input checked="" type="checkbox"/> Projected Test Year 1 Ended 12/31/2025
		Witness: Olivier

Line	(1) Description	(2) Units	(3) Rate	(4) Total Costs	(5) Description of Tasks Performed
1	<b>Re-establishment of Service - Revert to Owner Agreement</b>				
2					
3	Customer Service Labor	Man-Hours	0.10 x \$25.53 =	\$2.55	Where a customer has executed a "Revert to Owner Agreement" with the Company at a particular premise, upon a request to terminate/re-establish service at that premise, an initial/final meter reading of the departing customer is the only work performed. The service continues active and the account is placed in the name of the owner or other party through input into the Customer Service System (System Application C4C).
4					
5	Subtotal Labor before Loading			\$2.55	
6					
7	Benefits & Overhead		48.63%	\$1.24	
8					
9	Total Labor			\$3.79	
10					
11	Total Cost of Providing Service			\$3.79	
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

DOCKET NO.:

Witness: Olivier

Line	(1) Description	(2) Units	(3) Rate	(4) Total Costs	(5) Description of Tasks Performed
1	<b>Temporary Service:</b>				
2					
3	Customer Service Labor	Man-Hours	0.50 x \$21.45 =	\$10.73	At the customer's request, an order is taken by a Customer Service Representative to establish temporary service. All pertinent customer information is input into the Customer Service System (System Application C4C) to create a customer accounting record. The order is dispatched to field personnel to install a temporary service drop or establish a connection point and set a meter. The order is finalized by entering meter data through the Mobile Link System (Dispatch Application SS9) which updates the customer's record in the Customer Service System (System Application C4C). When the company is notified to terminate temporary service, a service order is dispatched for field personnel to remove the meter and any applicable service facilities. The order is finalized by entering meter data through the Mobile Link System (Dispatch Application SS9) which updates the customer's record in the Customer Service System (System Application C4C).
4					
5	Field Labor	Man-Hours	2.35 x \$ 47.96 =	\$112.71	
6					
7	Subtotal Labor before Loading			\$123.43	
8					
9	Benefits & Overhead		48.63%	\$60.02	
10					
11	Total Labor			\$183.46	
12					
13	Transportation (Depreciation, Fuel, Maintenance, etc.)	Hours	1.50 \$ 30.41	\$45.62	
14					
15	Materials \$ 34.00	Stores Loading	9.00% \$ 3.06	\$ 37.06	
16					
17	Total Cost of Providing Service			\$266.13	
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the current cost of providing the services listed in Schedule E-13b. At a minimum, the schedule must include an estimate of all labor, transportation, customer accounting and overhead costs incurred in providing the service, and a short narrative describing the tasks performed.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA		<input checked="" type="checkbox"/> Projected Test Year 3 Ended 12/31/2027
DOCKET NO.:		<input checked="" type="checkbox"/> Projected Test Year 2 Ended 12/31/2026
		<input checked="" type="checkbox"/> Projected Test Year 1 Ended 12/31/2025
		Witness: Olivier

Line	(1) Description	(2) Units	(3) Rate	(4) Total Costs	(5) Description of Tasks Performed
1	<b>Investigation of Unauthorized Use:</b>				
2					
3	Customer Service Labor	Man-Hours	0.60 x \$24.00 =	\$14.40	The Revenue Protection Investigators follow up on leads from field representatives, anonymous phone calls, and meter data to determine if a meter has been tampered with. In the event that the meter has been found to have been tampered with, the Revenue Protection Investigators remove the meter if found not operating properly and/or remove any jumpers or foreign objects that may be bypassing the meter. The customer is subject to: prosecution under the laws of the State of Florida; an adjustment for correction of current and prior bills, and liability to the company of all expenses incurred as a result of the investigation. All essential information is communicated to the Customer Service Center and the status is input into the customer's record. The proposed charge is intended to recover the cost of the investigative efforts where such costs are not pursued for recovery through litigation. The customer is additionally responsible for any damages to the company's facilities and investigative costs that may exceed this service charge.
4					
5	Field Labor	Man-Hours	0.80 x \$51.56 =	\$41.25	
6					
7	Subtotal Labor before Loading			\$55.65	
8					
9	Benefits & Overhead		48.63%	\$27.06	
10					
11	Total Labor			\$82.71	
12					
13	Transportation (Depreciation Expense, Fuel, Maintenance, etc.)	Miles	18 \$0.90	\$16.20	
14					
15	Total Cost of Providing Service			\$98.91	
16					
17					
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company proposed increase/(decrease) in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the Increase / (decrease) from service charges by rate class does not equal that shown on Schedule E-13b or if the increase / (decrease) from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/27

DOCKET NO.: 20240025-EI

Witness: Chatelain, Olivier

Line	Rate Schedule	(1)	(2)	(3)	(4)	(\$000's WHERE APPLICABLE)				(9)	(10)	(11)	(12)	(13)
		Present ROR (%)	Present Index	Cost of Service 12CP&25%AD	Present Class Revenue	Increase from Service Charges	Base Revenue Increase from Sales of Electricity	Unbilled Base Revenue Increase	Total Base Revenue Increase	Proposed Class Revenue	Company Proposed ROR (%)	Company Proposed Index	% Incr / (Decr) of Base Revenue(**)	% Incr / (Decr) of Total Revenue(***)
1	RS-1, RST-1	6.60%	1.00	2,393,454	2,305,151	-	105,575	(2,406)	103,168	2,408,319	7.15%	1.01	4.48%	2.93%
2	GS-1, GST-1	6.94%	1.05	209,364	207,276	-	3,389	(1)	3,388	210,664	7.14%	1.01	1.63%	1.01%
3	GS-2	6.02%	0.91	13,588	12,565	-	666	0	667	13,232	6.71%	0.95	5.31%	2.88%
4	GSD-1, GSDT-1, SS-1	6.99%	1.05	890,390	884,828	-	11,090	1	11,091	895,919	7.14%	1.01	1.25%	0.70%
5	CS-2, CST-2, CS-3, CST-3, SS-3	5.32%	0.80	10,914	11,247	-	596	(0)	596	11,843	5.91%	0.84	5.31%	2.80%
6	IS-2, IST-2, SS-2	5.32%	0.80	123,933	105,252	-	5,581	10	5,591	110,843	5.91%	0.84	5.31%	2.44%
7	LS-1 (Energy)	0.80%	0.12	25,641	15,640	-	833	(3)	830	16,471	1.32%	0.19	5.31%	2.59%
8	Total Sales of Electricity	<u>6.63%</u>	<u>1.00</u>	<u>\$ 3,667,284</u>	<u>\$ 3,541,959</u>	<u>\$ -</u>	<u>\$ 127,730</u>	<u>\$ (2,399)</u>	<u>\$ 125,331</u>	<u>\$ 3,667,290</u>	<u>7.07%</u>	<u>1.00</u>	<u>3.54%</u>	<u>2.18%</u>
9														
10	Other Revenue Classes(*):													
11	LS-1 (Facilities)	6.45%	0.97	118,478	113,089	-	5,389	-	5,389	118,478	7.07%	1.00	4.76%	N/A
12	EV Solution	6.24%	0.94	5,288	5,043	-	245	-	245	5,288	7.06%	1.00	4.86%	N/A
13														
14	Total Retail	<u>6.63%</u>	<u>1.00</u>	<u>\$ 3,791,049</u>	<u>\$ 3,660,091</u>	<u>\$ -</u>	<u>\$ 133,364</u>	<u>\$ (2,399)</u>	<u>\$ 130,965</u>	<u>\$ 3,791,056</u>	<u>7.07%</u>	<u>1.00</u>	<u>3.58%</u>	<u>2.18%</u>
15														
16												1.5x Sys. Avg. %:	5.31%	
17														
18	Notes:													
19	(*) Excluded from system rate of return													
20	(**) Base revenue excludes clause revenue in % Calculation. Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.													
21	(***) Total Revenue in Column 13 is based on forecast revenue with projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.													

Supporting Schedules: E-1, E-6b, E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company proposed increase/(decrease) in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the Increase / (decrease) from service charges by rate class does not equal that shown on Schedule E-13b or if the increase / (decrease) from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/26

DOCKET NO.: 20240025-EI

Witness: Chatelain, Olivier

Line	Rate Schedule	(1)	(2)	(3)	(4)	(\$000's WHERE APPLICABLE)				(9)	(10)	(11)	(12)	(13)
		Present ROR (%)	Present Index	Cost of Service 12CP&25%AD	Present Class Revenue	Increase from Service Charges	Base Revenue Increase from Sales of Electricity	Unbilled Base Revenue Increase	Total Base Revenue Increase	Proposed Class Revenue	Company Proposed ROR (%)	Company Proposed Index	% Incr / (Decr) of Base Revenue(**)	% Incr / (Decr) of Total Revenue(***)
1	RS-1, RST-1	6.80%	1.02	2,281,997	2,242,205	-	57,009	589	57,598	2,299,803	7.12%	1.01	2.57%	1.69%
2	GS-1, GST-1	6.76%	1.01	204,312	199,992	-	5,911	3	5,914	205,906	7.12%	1.01	2.96%	1.81%
3	GS-2	5.73%	0.86	13,235	11,992	-	486	0	486	12,478	6.24%	0.89	4.05%	2.16%
4	GSD-1, GSDT-1, SS-1	6.78%	1.01	871,221	854,345	-	23,659	26	23,685	878,030	7.12%	1.01	2.77%	1.53%
5	CS-2, CST-2, CS-3, CST-3, SS-3	5.00%	0.75	10,727	10,782	-	430	0	430	11,211	5.44%	0.77	4.05%	2.07%
6	IS-2, IST-2, SS-2	5.00%	0.75	121,810	100,848	-	4,082	8	4,090	104,938	5.44%	0.77	4.05%	1.82%
7	LS-1 (Energy)	0.77%	0.12	24,594	14,931	-	604	0	605	15,536	1.17%	0.17	4.05%	1.94%
8	Total Sales of Electricity	<u>6.68%</u>	<u>1.00</u>	<u>\$ 3,527,896</u>	<u>\$ 3,435,095</u>	<u>\$ -</u>	<u>\$ 92,181</u>	<u>\$ 626</u>	<u>\$ 92,807</u>	<u>\$ 3,527,902</u>	<u>7.02%</u>	<u>1.00</u>	<u>2.70%</u>	<u>1.66%</u>
9														
10	Other Revenue Classes(*):													
11	LS-1 (Facilities)	6.50%	0.97	113,089	108,687	-	4,402	-	4,402	113,089	7.03%	1.00	4.05%	N/A
12	EV Solution	5.46%	0.82	5,043	4,574	-	469	-	469	5,043	7.02%	1.00	10.25%	N/A
13														
14	Total Retail	<u>6.68%</u>	<u>1.00</u>	<u>\$ 3,646,028</u>	<u>\$ 3,548,356</u>	<u>\$ -</u>	<u>\$ 97,052</u>	<u>\$ 626</u>	<u>\$ 97,678</u>	<u>\$ 3,646,034</u>	<u>7.02%</u>	<u>1.00</u>	<u>2.75%</u>	<u>1.66%</u>

1.5x Sys. Avg. %: 4.05%

18 Notes:

19 (\*) Excluded from system rate of return

20 (\*\*) Base revenue excludes clause revenue in % Calculation. Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.

21 (\*\*\*) Total Revenue in Column 13 is based on forecast revenue with projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-1, E-6b, E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company proposed increase/(decrease) in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the Increase / (decrease) from service charges by rate class does not equal that shown on Schedule E-13b or if the increase / (decrease) from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_\_X\_\_ Projected Test Year Ended 12/31/25

DOCKET NO.: 20240025-EI

Witness: Chatelain, Olivier

Line	Rate Schedule	(1)	(2)	(3)	(4)	(\$000's WHERE APPLICABLE)				(9)	(10)	(11)	(12)	(13)
		Present ROR (%)	Present Index	Cost of Service 12CP&25%AD	Present Class Revenue	Increase from Service Charges	Base Revenue Increase from Sales of Electricity	Unbilled Base Revenue Increase	Total Base Revenue Increase	Proposed Class Revenue	Company Proposed ROR (%)	Company Proposed Index	% Incr / (Decr) of Base Revenue(**)	% Incr / (Decr) of Total Revenue(***)
1	RS-1, RST-1	5.11%	1.05	2,203,573	1,875,200	-	343,295	3,850	347,145	2,222,345	7.11%	1.02	18.51%	-1.43%
2	GS-1, GST-1	7.00%	1.44	196,090	196,080	-	1,658	1	1,660	197,740	7.11%	1.02	0.85%	-10.51%
3	GS-2	2.98%	0.61	12,786	9,075	-	2,771	1	2,772	11,848	5.99%	0.85	30.55%	-2.94%
4	GSD-1, GSDT-1, SS-1	4.21%	0.87	835,549	647,895	-	194,558	398	194,955	842,851	7.11%	1.02	30.09%	-1.68%
5	CS-2, CST-2, CS-3, CST-3, SS-3	2.63%	0.54	10,191	8,096	-	2,503	(6)	2,498	10,594	5.24%	0.75	30.60%	-4.30%
6	IS-2, IST-2, SS-2	2.63%	0.54	116,288	75,463	-	23,039	35	23,073	98,537	5.24%	0.75	30.60%	-6.59%
7	LS-1 (Energy)	-1.30%	(0.27)	23,714	11,351	-	3,468	(1)	3,467	14,819	1.03%	0.15	30.55%	-2.19%
8	Total Sales of Electricity	4.85%	1.00	\$ 3,398,189	\$ 2,823,161	\$ -	\$ 571,293	\$ 4,278	\$ 575,571	\$ 3,398,732	7.01%	1.00	20.39%	-2.31%
9														
10	Other Revenue Classes(*):													
11	LS-1 (Facilities)	4.53%	0.93	108,687	88,800	-	19,887	-	19,887	108,687	7.01%	1.00	22.40%	N/A
12	EV Solution	12.08%	2.49	4,574	6,015	-	(1,441)	-	(1,441)	4,574	7.01%	1.00	-23.95%	N/A
13														
14	Total Retail	4.85%	1.00	\$ 3,511,450	\$ 2,917,976	\$ -	\$ 589,739	\$ 4,278	\$ 594,017	\$ 3,511,994	7.01%	1.00	20.36%	-2.31%
15														
16												1.5x Sys. Avg. %:	30.59%	
17														
18	Notes:													
19	(*) Excluded from system rate of return													
20	(**) Base revenue excludes clause revenue in % Calculation. Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.													
21	(***) Total Revenue in Column 13 is based on forecast revenue with projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.													

Supporting Schedules: E-1, E-6b, E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted in this proceeding should also be provided. Average number of customers and annual MWh should be in agreement with the company's forecast in Schedules E-15.

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

Witness: Borsch, Olivier

Line No.	Rate Class	Annual MWh			Output to Line MWh *	Class NCP MW*	CP Winter MW*	CP Summer MW*	Average 12 CP MW*	Avg Demand MW*	12 CP & 1/13 Weighted Avg. Demand*	Average Number of Customers
		Metered Sales	Unbilled Sales	Total (2) + (3)								
1												
2	RS-1	21,499,333	(516,864)	20,982,469	21,922,531	6,062	5,879	5,367	4,802	2,564	4,630	1,838,710
3	GS-1	2,220,150	(757)	2,219,393	2,318,200	547	308	514	407	265	396	133,781
4	GS-2	209,826	167	209,993	219,402	25	25	25	25	25	25	15,072
5	GSD, SS-1	13,367,915	1,210	13,369,126	13,917,653	2,423	1,435	2,418	2,042	1,589	2,008	49,712
6	CS, SS-3	209,960	22	209,982	215,314	39	20	27	22	25	22	7
7	IS, SS-2	2,625,819	4,641	2,630,461	2,694,274	222	264	327	305	307	305	149
8	LS	337,306	(1,282)	336,024	351,078	84	16	-	3	40	6	66,229
9												
10	Total Retail	40,470,309	(512,862)	39,957,447	41,638,452	9,403	7,947	8,679	7,605	4,814	7,390	2,103,660
11												
12	Controllable Resources	-	-	-	-	-	-	-	(342)	-	(316)	-
13												
14	Adjusted Retail	40,470,309	(512,862)	39,957,447	41,638,452	9,403	7,947	8,679	7,263	4,814	7,075	2,103,660
15												
16												
17	Wholesale	119,542	-	119,542	119,542	100	100	100	113	14	105	-
18												
19	Adjustments (if any)											
20												
21	Adjusted Wholesale	119,542	-	119,542	119,542	100	100	100	113	14	105	-
22												
23												
24	Total Class	40,589,851	(512,862)	40,076,990	41,757,994	9,503	8,047	8,779	7,376	4,828	7,180	2,103,660
25												
26												
27	* At Generation											

Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted in this proceeding should also be provided. Average number of customers and annual MWh should be in agreement with the company's forecast in Schedules E-15.

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

Witness: Borsch, Olivier

Line No.	Rate Class	Annual MWh		Total (2) + (3)	Output to Line MWh *	Class NCP MW*	CP Winter MW*	CP Summer MW*	Average 12 CP MW*	Avg Demand MW*	12 CP & 1/13 Weighted Avg. Demand*	Average Number of Customers
		Metered Sales	Unbilled Sales									
1												
2	RS-1	20,820,221	216,351	21,036,572	21,978,546	5,870	5,879	5,367	4,650	2,483	4,483	1,808,031
3	GS-1	2,207,185	1,133	2,208,318	2,306,579	544	308	514	404	263	393	132,214
4	GS-2	208,924	193	209,118	218,482	25	25	25	25	25	25	14,926
5	GSD, SS-1	13,287,741	14,637	13,302,378	13,847,862	2,412	1,435	2,418	2,030	1,579	1,996	49,135
6	CS, SS-3	209,406	181	209,587	214,908	39	20	27	22	25	22	7
7	IS, SS-2	2,621,371	4,956	2,626,326	2,690,032	221	264	327	304	307	304	148
8	LS	334,101	232	334,333	349,304	83	16	-	3	40	5	65,313
9												
10	Total Retail	39,688,949	237,682	39,926,631	41,605,713	9,195	7,947	8,679	7,438	4,721	7,229	2,069,775
11												
12	Controllable Resources	-	-	-	-	-	-	-	(341)	-	(314)	-
13												
14	Adjusted Retail	39,688,949	237,682	39,926,631	41,605,713	9,195	7,947	8,679	7,097	4,721	6,914	2,069,775
15												
16												
17	Wholesale	119,914	-	119,914	119,914	100	100	100	117	14	109	-
18												
19	Adjustments (if any)											
20												
21	Adjusted Wholesale	119,914	-	119,914	119,914	100	100	100	117	14	109	-
22												
23												
24	Total Class	39,808,863	237,682	40,046,545	41,725,627	9,295	8,047	8,779	7,214	4,735	7,023	2,069,775
25												
26												
27	* At Generation											

Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the load data below by rate schedule. Any other load data used to develop demand allocation factors for cost of service studies submitted in this proceeding should also be provided. Average number of customers and annual MWh should be in agreement with the company's forecast in Schedules E-15.

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

Witness: Borsch, Olivier

Line No.	Rate Class	Annual MWh		Total (2) + (3)	Output to Line MWh *	Class NCP MW*	CP Winter MW*	CP Summer MW*	Average 12 CP MW*	Avg Demand MW*	12 CP & 1/13 Weighted Avg. Demand*	Average Number of Customers
		Metered Sales	Unbilled Sales									
1												
2	RS-1	20,887,162	137,111	21,024,272	21,964,996	5,889	5,879	5,367	4,665	2,491	4,498	1,776,800
3	GS-1	2,197,408	1,113	2,198,521	2,296,274	542	308	514	402	262	392	130,643
4	GS-2	208,404	94	208,497	217,827	25	25	25	25	25	25	14,779
5	GSD, SS-1	13,221,702	14,137	13,235,839	13,778,295	2,397	1,435	2,418	2,020	1,571	1,986	48,562
6	CS, SS-3	206,371	182	206,553	211,797	38	20	27	21	24	22	7
7	IS, SS-2	2,587,326	4,478	2,591,804	2,654,665	219	264	327	300	303	300	148
8	LS	333,500	(81)	333,418	348,337	83	16	-	3	40	5	64,385
9												
10	Total Retail	39,641,872	157,033	39,798,905	41,472,191	9,193	7,947	8,679	7,436	4,716	7,227	2,035,324
11												
12	Controllable Resources	-	-	-	-	-	-	-	(340)	-	(314)	-
13												
14	Adjusted Retail	39,641,872	157,033	39,798,905	41,472,191	9,193	7,947	8,679	7,096	4,716	6,913	2,035,324
15												
16												
17	Wholesale	119,914	-	119,914	119,914	100	100	100	117	14	109	-
18												
19	Adjustments (if any)											
20												
21	Adjusted Wholesale	119,914	-	119,914	119,914	100	100	100	117	14	109	-
22												
23												
24	Total Class	39,761,786	157,033	39,918,819	41,592,105	9,293	8,047	8,779	7,213	4,729	7,022	2,035,324
25												
26												
27	* At Generation											

Supporting Schedules:

Recap Schedules

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/2027

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

**JURISDICTIONAL ENERGY ALLOCATORS**

Line	(1)	(2) Reference	(3) Total/Avg	(4) Base	(5) Intermediate	(6) Peaking	(7) Solar
1							
2	Sales MWh at Source Level						
3	Wholesale Stratified Sales	Sch E-10, Page 10	119,340	0	109,500	9,840	0
4	Wholesale Average Rate Sales	Sch E-10, Page 10	202				
5	Wholesale Total Sales		119,542	-	109,500	9,840	-
6	Retail Sales	Sch E-10, Page 9	41,638,452				
7	Total Sales		41,757,994	-	109,500	9,840	-
8							
9	Total Resources MWh	Sch E-10, Page 13	42,618,642	34,630,222	2,008,085	279,166	5,701,169
10							
11	Subtract Non-Class Sales & Co. Use at Source Level	Sch E-10, Page 10	(860,648)	(699,329)	(40,552)	(5,638)	(115,130)
12	Total Available for Sale MWh		41,757,994	33,930,893	1,967,533	273,529	5,586,039
13							
14	Total Responsibility			100.000%	100.000%	100.000%	100.000%
15	Less Assignment to Wholesale Stratified Customers	Line 7 / Line 12		0.000%	-5.565%	-3.597%	0.000%
16	Responsibility of Average Rate Customers			100.000%	94.435%	96.403%	100.000%
17							
18	Average Rate Wholesale MWh	Line 4	202	202	202	202	202
19	Average Rate Retail MWh	Line 6	41,638,452	41,638,452	41,638,452	41,638,452	41,638,452
20	Average Rate Total MWh		41,638,654	41,638,654	41,638,654	41,638,654	41,638,654
21							
22	Average Rate Wholesale %	Line 18 / Line 20	0.000%	0.000%	0.000%	0.000%	0.000%
23	Average Rate Retail %	Line 19 / Line 20	100.000%	100.000%	94.434%	96.402%	100.000%
24	Average Rate Total %		100.000%	100.000%	94.435%	96.403%	100.000%
25							
26	Total Wholesale Stratified %	Line 15		0.000%	5.565%	3.597%	0.000%
27	Total Wholesale Average %	Line 22		0.000%	0.000%	0.000%	0.000%
28	Total Wholesale %			0.000%	5.566%	3.598%	0.000%
29	Total Retail %	Line 23		100.000%	94.434%	96.402%	100.000%
30	Total %			100.000%	100.000%	100.000%	100.000%
31							
32	Total Wholesale %	Line 5 / Line 7	0.286%				
33	Total Retail %	Line 6 / Line 7	99.714%				
34	Total %		100.000%				
35							
36							
37							
38							
39							
40							

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor. Type of Data Shown:  X  Projected Test Year Ended 12/31/2027

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

JURISDICTIONAL DEMAND ALLOCATORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	Reference	AVG. 12 CP kW @ SOURCE TOTAL	AVG. 12 CP kW @ SOURCE BASE	AVG. 12 CP kW @ SOURCE INTERMEDIATE	AVG. 12 CP kW @ SOURCE PEAKING	AVG. 12 CP kW @ SOURCE SOLAR	
1	<b>PRODUCTION:</b>						
2	Total Resources kW	Sch E-10, Page 16	12,541,333	7,883,333	1,260,500	3,397,500	2,473,224
3	Less CEC kW						(749,000)
4	Less Reserves at 20.0%		<u>(2,090,222)</u>	<u>(1,313,889)</u>	<u>(210,083)</u>	<u>(566,250)</u>	<u>(287,371)</u>
5	Net Resource Capability kW		10,451,111	6,569,444	1,050,417	2,831,250	1,436,853
6							
7	Stratified Wholesale Sales kW	Sch E-10, Page 11	112,500	0	50,000	62,500	0
8							
9	Stratified Wholesale Sales % of Total Resources	Line 7 / Line 5	1.076%	0.000%	4.760%	2.208%	0.000%
10							
11	Total Responsibility			100.000%	100.000%	100.000%	100.000%
12	Less Assignment to Wholesale Stratified Customers	Line 9		0.000%	-4.760%	-2.208%	0.000%
13	Responsibility of Average Rate Customers			100.000%	95.240%	97.792%	100.000%
14							
15	Average Rate Wholesale kW	Sch E-10, Page 11	14				
16	Average Rate Retail kW	Sch E-10, Page 12	<u>7,413,523</u>				
17	Average Rate Total kW		7,413,537				
18							
19	Average Rate Wholesale %	Line 15 / Line 17	0.000%	0.000%	0.000%	0.000%	0.000%
20	Average Rate Retail %	Line 16 / Line 17	<u>100.000%</u>	<u>100.000%</u>	<u>95.240%</u>	<u>97.792%</u>	<u>100.000%</u>
21	Average Rate Total %		100.000%	100.000%	95.240%	97.792%	100.000%
22							
23	Total Wholesale Stratified %	Line 9		0.000%	4.760%	2.208%	0.000%
24	Total Wholesale Average %	Line 19		<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>
25	Total Wholesale %			0.000%	4.760%	2.208%	0.000%
26	Total Retail %	Line 20		<u>100.000%</u>	<u>95.240%</u>	<u>97.792%</u>	<u>100.000%</u>
27	<b>Total Production</b>			<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>
28							
29	<b>TRANSMISSION:</b>						
30	Total Wholesale Responsibility	Sch E-10, Page 11		3,335,825	30.076%		
31	Total Retail Responsibility	Sch E-10, Page 12		<u>7,755,423</u>	<u>69.924%</u>		
32	<b>Total Transmission</b>			<u>11,091,248</u>	<u>100.000%</u>		
33							
34	<b>DISTRIBUTION PRIMARY:</b>						
35	Total Wholesale Responsibility	Sch E-10, Page 11		0	0.000%		
36	Total Retail Responsibility	Sch E-10, Page 12		<u>7,592,219</u>	<u>100.000%</u>		
37	<b>Total Distribution Primary</b>			<u>7,592,219</u>	<u>100.000%</u>		
38							
39							
40							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  X  Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ENERGY AND TRANSMISSION ALLOCATION FACTORS										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	RATE CLASS	MWh SALES @ METER LEVEL	12 CP LOAD FACTOR	AVG 12 CP @ METER LEVEL (2)/Annual Hrs/(3)	DELIVERY EFFICIENCY FACTOR	AVG 12 CP MW @ SOURCE LEVEL (4) / (5)	SOURCE LEVEL MWh (2) / (5)	ANNUAL AVG MW DEMAND (7) /Annual Hrs	KWH ENERGY ALLOCATOR (7) % to Total	12 CP TRANSMISSION ALLOCATOR (6) % to Total
1	RS-1 Secondary	21,499,333	0.534	4,596.0	0.957119	4,801.9	22,462,553	2,564.2		
2	Total Residential Service (RS)	21,499,333		4,596.0		4,801.9	22,462,553	2,564.2	53.261%	63.142%
3	GS-1 Transmission	3,228	0.651	0.6	0.985237	0.6	3,276	0.4		
4	GS-1 Primary	27,376	0.651	4.8	0.975237	4.9	28,072	3.2		
5	GS-1 Sec Del/Prim Mtr	-	0.651	-	0.975237	-	-	-		
6	GS-1 Secondary	2,189,546	0.651	383.9	0.957119	401.1	2,287,642	261.1		
7	Total General Service Non-Demand (GS-1)	2,220,150		389.3		406.6	2,318,990	264.7	5.499%	5.347%
8	GS-2 Secondary	209,826	1.000	24.0	0.957119	25.1	219,227	25.0		
9	Total General Service	209,826		24.0		25.1	219,227	25.0	0.520%	0.330%
10	GSD Transmission	489,905	0.777	72.0	0.985237	73.1	497,245	56.8		
11	GSD Transmission Del / Primary Met	-	0.777	-	0.975237	-	-	-		
12	GSD Primary	1,773,280	0.777	260.5	0.975237	267.1	1,818,306	207.6		
13	GSD Primary Del / Secondary Met	4,328	0.777	0.6	0.975237	0.6	4,438	0.5		
14	GSD Secondary Del / Primary Met	-	0.777	-	0.975237	-	-	-		
15	GSD Secondary	11,034,579	0.777	1,621.2	0.957119	1,693.8	11,528,953	1,316.1		
16	SS-1 Transmission	5,768	0.985	0.7	0.985237	0.7	5,855	0.7		
17	SS-1 Transmission Del / Primary Met	2,939	0.985	0.3	0.975237	0.3	3,013	0.3		
18	SS-1 Primary	57,117	0.985	6.6	0.975237	6.8	58,567	6.7		
19	Total Firm Service	13,367,915		1,961.9		2,042.4	13,916,378	1,588.7	32.997%	26.856%
20	CS Transmission	-	1.002	-	0.985237	-	-	-		
21	CS Primary	66,973	1.002	7.6	0.975237	7.8	68,674	7.8		
22	CS Secondary	(0)	1.002	-	0.957119	-	(0)	-		
23	SS-3 Transmission	-	1.207	-	0.985237	-	-	-		
24	SS-3 Primary	142,986	1.207	13.5	0.975237	13.8	146,617	16.7		
25	Total Curtailable Service	209,960		21.1		21.6	215,291	24.5	0.510%	0.284%
26	IS Transmission	980,981	1.012	110.7	0.985237	112.4	995,680	113.7		
27	IS Transmission Del / Primary Met	224,838	1.012	25.4	0.975237	26.0	230,547	26.3		
28	IS Primary	990,259	1.012	111.7	0.975237	114.5	1,015,403	115.9		
29	IS Primary Del / Transmission Met	-	1.012	-	0.985237	-	-	-		
30	IS Primary Del / Secondary Met	-	1.012	-	0.957119	-	-	-		
31	IS Secondary	374,054	1.012	42.2	0.957119	44.1	390,813	44.6		
32	IS Secondary Del / Primary Met	-	1.012	-	0.975237	-	-	-		
33	SS-2 Transmission	2,301	0.838	0.3	0.985237	0.3	2,335	0.3		
34	SS-2 Transmission Del / Primary Met	43,538	0.838	5.9	0.975237	6.0	44,643	5.1		
35	SS-2 Primary	9,849	0.838	1.3	0.975237	1.3	10,099	1.2		
36	Total Interruptible Service	2,625,819		297.5		304.6	2,689,520	307.1	6.377%	4.005%
37	LS Secondary	337,306	14.969	2.6	0.957119	2.7	352,418	40.2		
38	Total Lighting Service	337,306		2.6		2.7	352,418	40.2	0.836%	0.036%
39	Total Retail	40,470,309		7,292.4		7,604.9	42,174,376	4,814.4	100.000%	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:   X   Projected Test Year Endec 12/31/2027  
 Witness: Borsch, Olivier

CLASS DEMAND ALLOCATION FACTORS											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line	RATE CLASS	AVG 12 CP DEMAND MW	AVG 12 CP DEMAND %	ANNUAL AVG DEMAND MW	ANNUAL AVG DEMAND %	75% of 12 CP 75% * (3)	25% OF AVG DEMAND 25% * (5)	12 CP & 25% DEMAND ALLOCATOR (6)+(7)	12/13 of 12 CP 12/13 * (3)	1/13 of AVG DEMAND 1/13 * (5)	12 CP & 1/13 DEMAND ALLOCATOR (9)+(10)
1	RS-1 Secondary										
2	Total Residential Service (RS)	4,801.9	63.142%	2,564.2	53.261%	47.357%	13.315%	60.673%	58.285%	4.097%	62.382%
3	GS-1 Transmission										
4	GS-1 Primary										
5	GS-1 Sec Del/Prim Mtr										
6	GS-1 Secondary										
7	Total General Service Non-Demand (GS-1)	406.6	5.347%	264.7	5.498%	4.010%	1.375%	5.384%	4.935%	0.423%	5.358%
8	GS-2 Secondary										
9	Total General Service	25.1	0.330%	25.0	0.519%	0.248%	0.130%	0.377%	0.305%	0.040%	0.345%
10	GSD Transmission										
11	GSD Transmission Del / Primary Met										
12	GSD Primary										
13	GSD Primary Del / Secondary Met										
14	GSD Secondary Del / Primary Met										
15	GSD Secondary										
16	SS-1 Transmission										
17	SS-1 Transmission Del / Primary Met										
18	SS-1 Primary										
19	Total Firm Service	2,042.4	26.856%	1,588.7	32.999%	20.142%	8.250%	28.392%	24.790%	2.538%	27.329%
20	CS Transmission										
21	CS Primary										
22	CS Secondary										
23	SS-3 Transmission										
24	SS-3 Primary										
25	Total Curtailable Service	21.6	0.284%	24.5	0.509%	0.213%	0.127%	0.340%	0.262%	0.039%	0.301%
26	IS Transmission										
27	IS Transmission Del / Primary Met										
28	IS Primary										
29	IS Primary Del / Transmission Met										
30	IS Primary Del / Secondary Met										
31	IS Secondary										
32	IS Secondary Del / Primary Met										
33	SS-2 Transmission										
34	SS-2 Transmission Del / Primary Met										
35	SS-2 Primary										
36	Total Interruptible Service	304.6	4.005%	307.1	6.379%	3.004%	1.595%	4.599%	3.697%	0.491%	4.188%
37	LS Secondary										
38	Total Lighting Service	2.7	0.036%	40.2	0.835%	0.027%	0.209%	0.235%	0.033%	0.064%	0.097%
39	Total Retail	7,604.9	100.000%	4,814.4	100.000%	75.000%	25.000%	100.000%	92.308%	7.692%	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA		Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.	<input checked="" type="checkbox"/> Projected Test Year Ended 12/31/2027
DOCKET NO.: 20240025-EI			Witness: Borsch, Olivier

**CLASS DISTRIBUTION PRIMARY ALLOCATION FACTORS**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	MWh SALES @ METER LEVEL	CLASS MAX LOAD FACTOR	CLASS MAX MW @ METER LEVEL (2)/Annual Hrs/(3)	DELIVERY EFFICIENCY FACTOR	CLASS MAX MW @ SOURCE LEVEL (4)/(5)	DISTRIBUTION PRIMARY ALLOCATOR (6) % to Total
1	RS-1 Secondary	21,499,333	0.423	5,802.0	0.957119	6,061.9	
2	Total Residential Service (RS)	21,499,333		5,802.0		6,061.9	64.470%
3	GS-1 Transmission		0.483	-	0.985237	-	
4	GS-1 Primary	27,376	0.483	6.5	0.975237	6.7	
5	GS-1 Sec Del/Prim Mtr	-	0.483	-	0.975237	-	
6	GS-1 Secondary	2,189,546	0.483	517.5	0.957119	540.7	
7	Total General Service Non-Demand (GS-1)	2,216,922		524.0		547.4	5.822%
8	GS-2 Secondary	209,826	1.000	24.0	0.957119	25.1	
9	Total General Service	209,826		24.0		25.1	0.267%
10	GSD Transmission		0.634	-	0.985237	-	
11	GSD Transmission Del / Primary Met		0.634	-	0.975237	-	
12	GSD Primary	1,773,280	0.634	319.3	0.975237	327.4	
13	GSD Primary Del / Secondary Met	4,328	0.634	0.8	0.975237	0.8	
14	GSD Secondary Del / Primary Met	-	0.634	-	0.975237	-	
15	GSD Secondary	11,034,579	0.634	1,986.8	0.957119	2,075.8	
16	SS-1 Transmission		0.345	-	0.985237	-	
17	SS-1 Transmission Del / Primary Met		0.345	-	0.975237	-	
18	SS-1 Primary	57,117	0.345	18.9	0.975237	19.4	
19	Total Firm Service	12,869,304		2,325.8		2,423.4	25.774%
20	CS Transmission		0.778	-	0.985237	-	
21	CS Primary	66,973	0.778	9.8	0.975237	10.0	
22	CS Secondary	(0)	0.778	-	0.957119	-	
23	SS-3 Transmission		0.576	-	0.985237	-	
24	SS-3 Primary	142,986	0.576	28.3	0.975237	29.0	
25	Total Curtailable Service	209,960		38.1		39.0	0.415%
26	IS Transmission		0.740	-	0.985237	-	
27	IS Transmission Del / Primary Met		0.740	-	0.975237	-	
28	IS Primary	990,259	0.740	152.8	0.975237	156.7	
29	IS Primary Del / Transmission Met	-	0.740	-	0.985237	-	
30	IS Primary Del / Secondary Met	-	0.740	-	0.957119	-	
31	IS Secondary	374,054	0.740	57.7	0.957119	60.3	
32	IS Secondary Del / Primary Met	-	0.740	-	0.975237	-	
33	SS-2 Transmission		0.237	-	0.985237	-	
34	SS-2 Transmission Del / Primary Met		0.237	-	0.975237	-	
35	SS-2 Primary	9,849	0.237	4.7	0.975237	4.8	
36	Total Interruptible Service	1,374,162		215.2		221.8	2.359%
37	LS Secondary	337,306	0.479	80.4	0.957119	84.0	0.893%
38	Total Lighting Service	337,306		80.4		84.0	
39	Total Retail	38,716,812		9,009.5		9,402.6	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.   X   Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS DISTRIBUTION SECONDARY ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	MWh SALES @ METER LEVEL	CUSTOMER MAX LOAD FACTOR	CUSTOMER MAX MW @ METER LEVEL (2)/8760hrs/(3)	DELIVERY EFFICIENCY FACTOR	CUSTOMER MAX MW @ SOURCE LEVEL (4)/(5)	DISTRIBUTION SECONDARY ALLOCATOR (6) % to Total
1	RS-1 Secondary	21,499,333	0.172	14,269.0	0.957119	14,908.3	
2	Total Residential Service (RS)	21,499,333		14,269.0		14,908.3	78.056%
3	GS-1 Transmission		0.211	-	0.985237	-	
4	GS-1 Primary		0.211	-	0.975237	-	
5	GS-1 Sec Del/Prim Mtr	-	0.211	-	0.975237	-	
6	GS-1 Secondary	2,189,546	0.211	1,184.6	0.957119	1,237.7	
7	Total General Service Non-Demand (GS-1)	2,189,546		1,184.6		1,237.7	6.480%
8	GS-2 Secondary	209,826	1.000	24.0	0.957119	25.1	
9	Total General Service	209,826		24.0		25.1	0.131%
10	GSD Transmission		0.477	-	0.985237	-	
11	GSD Transmission Del / Primary Met		0.477	-	0.975237	-	
12	GSD Primary		0.477	-	0.975237	-	
13	GSD Primary Del / Secondary Met	4,328	0.477	1.0	0.975237	1.0	
14	GSD Secondary Del / Primary Met	-	0.477	-	0.975237	-	
15	GSD Secondary	11,034,579	0.477	2,640.8	0.957119	2,759.1	
16	SS-1 Transmission		0.169	-	0.985237	-	
17	SS-1 Transmission Del / Primary Met		0.169	-	0.975237	-	
18	SS-1 Primary		0.169	-	0.975237	-	
19	Total Firm Service	11,038,907		2,641.8		2,760.1	14.451%
20	CS Transmission	-	0.778	-	0.985237	-	
21	CS Primary		0.778	-	0.975237	-	
22	CS Secondary	(0)	0.778	-	0.957119	-	
23	SS-3 Transmission	-	0.576	-	0.985237	-	
24	SS-3 Primary		0.576	-	0.975237	-	
25	Total Curtailable Service	(0)		-		-	0.000%
26	IS Transmission		0.530	-	0.985237	-	
27	IS Transmission Del / Primary Met		0.530	-	0.975237	-	
28	IS Primary		0.530	-	0.975237	-	
29	IS Primary Del / Transmission Met		0.530	-	0.985237	-	
30	IS Primary Del / Secondary Met		0.530	-	0.957119	-	
31	IS Secondary	374,054	0.530	80.6	0.957119	84.2	
32	IS Secondary Del / Primary Met	-	0.530	-	0.975237	-	
33	SS-2 Transmission		0.201	-	0.985237	-	
34	SS-2 Transmission Del / Primary Met		0.201	-	0.975237	-	
35	SS-2 Primary		0.201	-	0.975237	-	
36	Total Interruptible Service	374,054		80.6		84.2	0.441%
37	LS Secondary	337,306	0.479	80.4	0.957119	84.0	0.440%
38	Total Lighting Service	337,306		80.4		84.0	
39	Total Retail	35,648,971		18,280.4		19,099.4	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.   X   Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

EFFECTIVE SALES MWh BY DELIVERY LEVEL		(2)	(3)	(4)	(5)	(6)
(1)		METER LEVEL MWh SALES INCLUDING UNBILLED	METERING VOLTAGE ADJUSTMENT FACTOR	ENERGY AND PROD./TRANSM. CAPACITY EFFECTIVE SALES	DISTRIBUTION PRIMARY EFFECTIVE SALES	DISTRIBUTION SECONDARY EFFECTIVE SALES
Line	RATE CLASS					
1	RS-1 Secondary	20,982,469	1.00	20,982,469	20,982,469	20,982,469
2	Total Residential Service (RS)	20,982,469		20,982,469	20,982,469	20,982,469
3	GS-1 Transmission	3,227	0.98	3,162	-	-
4	GS-1 Primary	27,367	0.99	27,093	27,093	-
5	GS-1 Sec Del/Prim Mtr	-	0.99	-	-	-
6	GS-1 Secondary	2,188,799	1.00	2,188,799	2,188,799	2,188,799
7	Total General Service Non-Demand (GS-1)	2,219,393		2,219,055	2,215,893	2,188,799
8	GS-2 Secondary	209,993	1.00	209,993	209,993	209,993
9	Total General Service	209,993		209,993	209,993	209,993
10	GSD Transmission	489,980	0.98	480,180	-	-
11	GSD Transmission Del / Primary Met	-	0.99	-	-	-
12	GSD Primary	1,773,553	0.99	1,755,817	1,755,817	-
13	GSD Primary Del / Secondary Met	4,328	1.00	4,328	4,328	-
14	GSD Secondary Del / Primary Met	-	0.99	-	-	-
15	GSD Secondary	11,036,274	1.00	11,036,274	11,036,274	11,036,274
16	SS-1 Transmission	5,695	0.98	5,581	-	-
17	SS-1 Transmission Del / Primary Met	2,901	0.99	2,872	-	-
18	SS-1 Primary	56,394	0.99	55,830	55,830	-
19	Total Firm Service	13,369,126		13,340,884	12,852,250	11,036,274
20	CS Transmission	-	0.98	-	-	-
21	CS Primary	67,111	0.99	66,440	66,440	-
22	CS Secondary	(0)	1.00	(0)	(0)	(0)
23	SS-3 Transmission	-	0.98	-	-	-
24	SS-3 Primary	142,871	0.99	141,442	141,442	-
25	Total Curtailable Service	209,982		207,882	207,882	(0)
26	IS Transmission	982,758	0.98	963,103	-	-
27	IS Transmission Del / Primary Met	225,245	0.99	222,993	-	-
28	IS Primary	992,053	0.99	982,132	982,132	-
29	IS Primary Del / Transmission Met	-	0.98	-	-	-
30	IS Primary Del / Secondary Met	-	1.00	-	-	-
31	IS Secondary	374,732	1.00	374,732	374,732	374,732
32	IS Secondary Del / Primary Met	-	0.99	-	-	-
33	SS-2 Transmission	2,300	0.98	2,254	-	-
34	SS-2 Transmission Del / Primary Met	43,526	0.99	43,091	-	-
35	SS-2 Primary	9,846	0.99	9,748	9,748	-
36	Total Interruptible Service	2,630,461		2,598,053	1,366,612	374,732
37	LS Secondary	336,024	1.00	336,024	336,024	336,024
38	Total Lighting Service	336,024		336,024	336,024	336,024
39	Total Retail	39,957,447		39,894,360	38,171,122	35,128,291

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies.  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  
 COMPANY: DUKE ENERGY FLORIDA  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/2027  
 DOCKET NO.: 20240025-EI  
 Witness: Borsch, Olivier

CUSTOMER-RELATED CLASS ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	AVG NO. OF BILLS DISTRIBUTION PRIMARY & SECONDARY	DISTRIBUTION PRIMARY MDS ALLOCATOR	AVG NO. OF BILLS DISTRIBUTION SECONDARY	DISTRIBUTION SERVICES ALLOCATOR	AVG NO. OF BILLS TOTAL	CUSTOMER ACCOUNTING ALLOCATOR
1							
2	Residential Service	1,838,710	87.41%	1,838,710	87.43%	1,838,710	87.41%
3	General Service Non-Demand	133,779	6.36%	133,626	6.35%	133,781	6.36%
4	General Service - 100% L.F.	15,072	0.72%	15,072	0.72%	15,072	0.72%
5	General Service Demand (GSD & SS-1)	49,702	2.36%	49,314	2.34%	49,712	2.36%
6	Curtaillable General Service (CS & SS-3)	7	0.00%	1	0.00%	7	0.00%
7	Interruptible General Service (IS & SS-2)	138	0.01%	68	0.00%	149	0.01%
8	Lighting Service	66,229	3.15%	66,229	3.15%	66,229	3.15%
9							
10		<u>2,103,636</u>	<u>100.00%</u>	<u>2,103,020</u>	<u>100.00%</u>	<u>2,103,660</u>	<u>100.00%</u>
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  X  Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ANNUAL MWh REQUIREMENTS			(3)	(4)	(5)	(6)	(7)	(8)
Line	(1) RATE CLASS	(2) DELIVERY LEVEL	BILLED	METER LEVEL MWh UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWh	% OF TOTAL RETAIL
1	RS-1	Secondary	21,499,333	(516,864)	20,982,469	0.957119	21,922,531	52.650%
2	Total Residential Service (RS)		21,499,333	(516,864)	20,982,469		21,922,531	52.650%
3	GS-1	Transmission	3,228	(1)	3,227	0.985237	3,275	0.008%
4	GS-1	Primary	27,376	(9)	27,367	0.975237	28,062	0.067%
5	GS-1	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
6	GS-1	Secondary	2,189,546	(746)	2,188,799	0.957119	2,286,863	5.492%
7	Total General Service Non-Demand (GS-1)		2,220,150	(757)	2,219,393		2,318,200	5.567%
8	GS-2	Secondary	209,826	167	209,993	0.957119	219,402	0.527%
9	Total General Service		209,826	167	209,993		219,402	0.527%
10	GSD	Transmission	489,905	75	489,980	0.985237	497,322	1.194%
11	GSD	Transmission Del / Primary Met	-	-	-	0.975237	-	0.000%
12	GSD	Primary	1,773,280	272	1,773,553	0.975237	1,818,586	4.368%
13	GSD	Primary Del / Secondary Met	4,328	1	4,328	0.975237	4,438	0.011%
14	GSD	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
15	GSD	Secondary	11,034,579	1,695	11,036,274	0.957119	11,530,725	27.692%
16	Total General Service Demand		13,302,092	2,044	13,304,135		13,851,071	33.265%
17	CS	Transmission	-	-	-	0.985237	-	0.000%
18	CS	Primary	66,973	138	67,111	0.975237	68,815	0.165%
19	CS	Secondary	(0)	(0)	(0)	0.957119	-	0.000%
20	Total Curtailable Service		66,973	138	67,111		68,815	0.165%
21	IS	Transmission	980,981	1,777	982,758	0.985237	997,484	2.396%
22	IS	Transmission Del / Primary Met	224,838	407	225,245	0.975237	230,964	0.555%
23	IS	Primary	990,259	1,794	992,053	0.975237	1,017,243	2.443%
24	IS	Primary Del / Transmission Met	-	-	-	0.985237	-	0.000%
25	IS	Primary Del / Secondary Met	-	-	-	0.957119	-	0.000%
26	IS	Secondary	374,054	678	374,732	0.957119	391,521	0.940%
27	IS	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
28	Total Interruptible Service		2,570,132	4,656	2,574,788		2,637,212	6.334%
29	SS-1	Transmission	5,768	(73)	5,695	0.985237	5,781	0.014%
30	SS-1	Transmission Del / Primary Met	2,939	(37)	2,901	0.975237	2,975	0.007%
31	SS-1	Primary	57,117	(723)	56,394	0.975237	57,826	0.139%
32	Total Standby Service - Firm		65,824	(833)	64,991		66,582	0.160%
33	SS-2	Transmission	2,301	(1)	2,300	0.985237	2,335	0.006%
34	SS-2	Transmission Del / Primary Met	43,538	(12)	43,526	0.975237	44,631	0.107%
35	SS-2	Primary	9,849	(3)	9,846	0.975237	10,096	0.024%
36	Total Standby Service - Interruptible		55,688	(15)	55,673		57,062	0.137%
37	SS-3	Transmission	-	-	-	0.985237	-	0.000%
38	SS-3	Primary	142,986	(115)	142,871	0.975237	146,499	0.352%
39	Total Standby Service - Curtailable		142,986	(115)	142,871		146,499	0.352%
40	LS	Secondary	337,306	(1,282)	336,024	0.957119	351,078	0.843%
41	Total Lighting Service		337,306	(1,282)	336,024		351,078	0.843%
42	<b>TOTAL RETAIL</b>		<b>40,470,309</b>	<b>(512,862)</b>	<b>39,957,447</b>		<b>41,638,452</b>	<b>100.000%</b>

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/2027

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

Line	CLASS ANNUAL MWh REQUIREMENTS			(3)	(4)	(5)	(6)	(7)	(8)
	RATE CLASS	DELIVERY LEVEL		BILLED	METER LEVEL MWh UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWh	% OF TOTAL RETAIL
1	WH	Generation	Base	-		-	1.000000	-	
2	WH	Generation	Intermediate	109,500		109,500	1.000000	109,500	
3	WH	Generation	Peaking	9,840		9,840	1.000000	9,840	
4	WH	Generation	Solar	-		-	1.000000	-	
5	Total Wholesale Stratified Base			<u>119,340</u>	<u>-</u>	<u>119,340</u>		<u>119,340</u>	
6	WH	Generation	Average	202		202	1.000000	202	
7	WH	Transmission	Average	-		-	0.985237	-	
8	WH	Primary	Average	-		-	0.975237	-	
9	Total Wholesale Non-Stratified Sales			<u>202</u>	<u>-</u>	<u>202</u>		<u>202</u>	
10									
11	TOTAL WHOLESALE			<u>119,542</u>	<u>-</u>	<u>119,542</u>		<u>119,542</u>	
12									
13	TOTAL CLASS			<u>40,589,851</u>	<u>(512,862)</u>	<u>40,076,990</u>		<u>41,757,994</u>	
14									
15	NC	Less DSM		(23,155)		(23,155)	0.957119	(24,193)	
16	NC	Company Use		135,167		135,167	0.957119	141,222	
17	NC	Interchange		743,619		743,619	1.000000	743,619	
18	TOTAL NON-CLASS			<u>855,631</u>	<u>-</u>	<u>855,631</u>		<u>860,648</u>	
19									
20	TOTAL SYSTEM AVAILABLE			<u>41,445,482</u>	<u>(512,862)</u>	<u>40,932,620</u>		<u>42,618,642</u>	
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FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 Witness: Borsch, Olivier

DOCKET NO.: 20240025-EI

Line		(1) Jan-27	(2) Feb-27	(3) Mar-27	(4) Apr-27	(5) May-27	(6) Jun-27	(7) Jul-27	(8) Aug-27	(9) Sep-27	(10) Oct-27	(11) Nov-27	(12) Dec-27	(13) TOTAL	(14) AVERAGE
<b>1 WHOLESALE PRODUCTION SERVICE</b>															
<b>2 Production Delivery</b>															
3	Reedy Creek CC	Average	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SECI 95 System CC	Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SECI Talquin	Average	14	14	14	14	14	14	14	14	14	14	14	168	14
6	SECI 17 Intermediate	Intermediate	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
7	SECI Firm Peak	Peaking	50,000	50,000	50,000	-	-	-	-	-	-	-	-	150,000	12,500
8	SECI 17 Peaking	Peaking	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
9	Total Wholesale Production Service		150,014	150,014	150,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	1,350,168	112,514
10															
<b>11 Stratified - Summary</b>															
12	Average		14	14	14	14	14	14	14	14	14	14	14	168	14
13	Base		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate		50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
15	Peaking		100,000	100,000	100,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	750,000	62,500
16	Solar		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Wholesale Production Service		150,014	150,014	150,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	1,350,168	112,514
18															
<b>19 WHOLESALE TRANSMISSION SERVICE</b>															
20	Reedy Creek	Network	186,083	186,083	186,083	186,083	186,083	186,083	186,083	186,083	186,083	186,083	186,083	2,233,000	186,083
21	Seminole	Network	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	2,551,732	30,620,789	2,551,732
22	FMPA	Network	400,650	400,650	400,650	400,650	400,650	400,650	400,650	400,650	400,650	400,650	400,650	4,807,799	400,650
23	Bartow	Network	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	589,355	49,113
24	Mount Dora	Network	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	201,092	16,758
25	Williston	Network	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	71,097	5,925
26	Winter Park	Network	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	833,516	69,460
27	Wauchula	Network	11,583	11,583	11,583	11,583	11,583	11,583	11,583	11,583	11,583	11,583	11,583	139,000	11,583
28	Quincy	Network	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	299,355	24,946
29	Tallahassee	Network	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	102,903	8,575
30	Tallahassee - Jackson Bluff	Point-to-Point	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
31	Total Wholesale Transmission Service		3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	3,335,825	40,029,906	3,335,825
32															
<b>33 WHOLESALE DISTRIBUTION SERVICE</b>															
34	Other		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Wholesale Distribution Service		-	-	-	-	-	-	-	-	-	-	-	-	-
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor. Type of Data Shown:   X   Projected Test Year Ended 12/31/2027

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

kW Demands Coincident with Monthly System Peak Line	(1) Jan-27	(2) Feb-27	(3) Mar-27	(4) Apr-27	(5) May-27	(6) Jun-27	(7) Jul-27	(8) Aug-27	(9) Sep-27	(10) Oct-27	(11) Nov-27	(12) Dec-27	(13) TOTAL	(14) AVERAGE
1 <b>RETAIL SERVICE</b>														
2														
3 <b>On Production System</b>														
4 Total Retail Load at Generator	9,235,033	6,513,867	6,447,145	6,817,918	7,789,777	8,465,097	8,813,301	8,974,873	8,542,690	7,706,487	6,649,265	7,109,619	93,065,072	7,755,423
5 Less Residential Load Management <sup>(1)</sup>	(886,746)	(737,836)	(602,011)	0	0	0	0	0	0	0	0	(551,481)	(2,778,074)	(231,506)
6 Less Interruptible/Curtailable <sup>(1)</sup>	(316,275)	(329,731)	(329,152)	0	0	0	0	0	0	0	0	(349,560)	(1,324,718)	(110,393)
7 Adjusted Retail Load	8,032,012	5,446,299	5,515,982	6,817,918	7,789,777	8,465,097	8,813,301	8,974,873	8,542,690	7,706,487	6,649,265	6,208,579	88,962,281	7,413,523
8														
9 <b>On Transmission System</b>														
10 Total Retail Load	9,235,033	6,513,867	6,447,145	6,817,918	7,789,777	8,465,097	8,813,301	8,974,873	8,542,690	7,706,487	6,649,265	7,109,619	93,065,072	7,755,423
11														
12 <b>On Distribution System</b>														
13 Retail Load on Transmission System	9,235,033	6,513,867	6,447,145	6,817,918	7,789,777	8,465,097	8,813,301	8,974,873	8,542,690	7,706,487	6,649,265	7,109,619	93,065,072	7,755,423
14 Less Retail Transmission Load Served <sup>(2)</sup>	(194,340)	(137,076)	(135,672)	(143,475)	(163,926)	(178,138)	(185,465)	(188,865)	(179,771)	(162,174)	(139,926)	(149,613)	(1,958,442)	(163,204)
15 Retail Load on Distribution System	9,040,693	6,376,790	6,311,472	6,674,443	7,625,850	8,286,960	8,627,836	8,786,008	8,362,920	7,544,313	6,509,339	6,960,006	91,106,630	7,592,219
16														
17														
18 <sup>(1)</sup> Demand Response:														
19 Residential Load Management	886,746	737,836	602,011	346,342	409,741	487,668	482,079	500,178	474,425	303,923	477,993	551,481		
20 Interruptible/Curtailable	316,275	329,731	329,152	346,757	317,799	327,423	324,066	339,768	352,096	335,446	309,868	349,560		
21 Total	1,203,021	1,067,567	931,163	693,099	727,539	815,091	806,145	839,946	826,521	639,370	787,861	901,040		
22 4 highest amounts	1,203,021	1,067,567	931,163	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	901,040		
23														
24														
25 <sup>(2)</sup> Retail Transmission-Only Service:														
26 Retail transmission service MWh														1,723,237
27 Avg Demand MW														197
28 Retail Transmission only service kW	194,340	137,076	135,672	143,475	163,926	178,138	185,465	188,865	179,771	162,174	139,926	149,613		194,340
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.	Type of Data Shown: <u> X </u> Projected Test Year Ended 12/31/2027
COMPANY: DUKE ENERGY FLORIDA		Witness: Borsch, Olivier
DOCKET NO.: 20240025-EI		

Line	(1) Resource	(2) MWh	(3) Resource	(4) MWh	(5) Resource	(6) MWh
1	<b>Base Energy Purchases</b>	-	<b>Base Generation</b>	-	<b>Peaking Generation (Cont.)</b>	
2	As Avail Renewable	25,755	Bartow CC	6,286,237	Debary CT 8	11,081
3	Mulberry Cogen	-	Citrus CC 1	6,204,899	Debary CT 9	12,589
4	Orange Cogen	-	Citrus CC 2	6,453,901	Debary CT 10	1,457
5	Orlando Cogen	-	Crystal River Coal Unit 4	709,397	Higgins CT 1	-
6	Pasco County Renewable	177,280	Crystal River Coal Unit 5	685,077	Higgins CT 2	-
7	Pinellas County Renewable	411,916	Osprey CC 1	2,214,495	Higgins CT 3	-
8	US Ecogen	-	Hines CC 1	2,370,776	Higgins CT 4	-
9	Total Base	<u>614,950</u>	Hines CC 2	3,007,923	Intercession City CT 1	276
10			Hines CC 3	3,522,701	Intercession City CT 2	230
11	<b>Intermediate Energy Purchases</b>		Hines CC 4	2,276,973	Intercession City CT 3	269
12	Southern Co - Franklin	-	University of Florida CT 1	282,893	Intercession City CT 4	235
13	Total Intermediate	<u>-</u>	Total Base	<u>34,015,272</u>	Intercession City CT 5	275
14					Intercession City CT 6	309
15	<b>Peaking Energy Purchases</b>		<b>Intermediate Generation</b>		Intercession City CT 7	16,799
16	Economic Purch	87,025	Anclote 1	664,674	Intercession City CT 8	11,600
17	Emergency Purchase 1	1,075	Anclote 2	542,262	Intercession City CT 9	9,231
18	Shady Hills 1	-	Tiger Bay CC 1	801,149	Intercession City CT 10	5,701
19	Shady Hills 2	-	Total Intermediate	<u>2,008,085</u>	Intercession City CT 11	4,600
20	Shady Hills 3	-			Intercession City CT 12	2,770
21	Vandolah 1	17,465	<b>Peaking Generation</b>		Intercession City CT 13	5,331
22	Vandolah 2	17,024	Avon Park CT 1	-	Intercession City CT 14	6,870
23	Vandolah 3	15,509	Avon Park CT 2	-	Suwannee River CT 1	4,478
24	Vandolah 4	15,740	Bartow CT 1	265	Suwannee River CT 2	5,308
25	Total Peaking	<u>153,837</u>	Bartow CT 2	2,338	Suwannee River CT 3	7,962
26			Bartow CT 3	325	Total Peaking	<u>125,329</u>
27	<b>Solar Energy Purchases</b>		Bartow CT 4	3,269		
28	Third Party Solar	277,638	Bayboro CT 1	-	<b>Solar Generation</b>	
29	Total Solar	<u>277,638</u>	Bayboro CT 2	-	CEC Solar	1,767,622
30			Bayboro CT 3	-	Solar	3,655,909
31	<b>Total Energy Purchases</b>	<u>1,046,426</u>	Bayboro CT 4	-	Total Solar	<u>5,423,531</u>
32			Debary CT 2	263		
33			Debary CT 3	279	<b>Total Energy Generation</b>	<u>41,572,216</u>
34			Debary CT 4	284		
35			Debary CT 5	235	<b>Total Resources</b>	
36			Debary CT 6	251	Base Energy	34,630,222
37			Debary CT 7	10,453	Intermediate Energy	2,008,085
38					Peaking Energy	279,166
39					Solar Energy	5,701,169
40					Total Energy	<u>42,618,642</u>
41						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 WITNESS: Borsch, Olivier  
 DOCKET NO.: 20240025-EI

PRODUCTION RESOURCE CAPACITY (MW)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	TOTAL	AVERAGE
1 Capacity Purchases														
2														
3 Base Capacity Purchases														
4 As Avail Renewable	42	42	42	42	42	42	42	42	42	42	42	42	504	42
5 Mulberry Cogen	115	115	115	115	115	115	115	115	115	115	115	115	1,380	115
6 Orange Cogen	104	104	104	104	104	104	104	104	104	104	104	104	1,248	104
7 Orlando Cogen	115	115	115	115	115	115	115	115	115	115	115	115	1,380	115
8 Pasco County Renewable	23	23	23	23	23	23	23	23	23	23	23	23	276	23
9 Pinellas County Renewable	55	55	55	55	55	55	55	55	55	55	55	55	660	55
10 US Ecogen	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total	454	454	454	454	454	454	454	454	454	454	454	454	5,448	454
12														
13 Intermediate Capacity Purchases														
14 Southern Co - Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16														
17 Peaking Capacity Purchases														
18 Shady Hills 1	174	174	174	174	174	174	174	174	174	174	174	174	2,088	174
19 Shady Hills 2	174	174	174	174	174	174	174	174	174	174	174	174	2,088	174
20 Shady Hills 3	174	174	174	174	174	174	174	174	174	174	174	174	2,088	174
21 Vandolah 1	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
22 Vandolah 2	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
23 Vandolah 3	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
24 Vandolah 4	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
25 Total	1,226	1,226	1,226	1,226	1,182	1,182	1,182	1,182	1,182	1,182	1,226	1,226	14,448	1,204
26														
27 Solar Capacity Purchases														
28 Third Party Solar	135	135	135	135	135	135	135	135	135	135	135	135	1,620	135
29 Total	135	135	135	135	135	135	135	135	135	135	135	135	1,620	135
30														
31														
32														
33 Total Purchased Capacity	1,815	1,815	1,815	1,815	1,771	1,771	1,771	1,771	1,771	1,771	1,815	1,815	21,516	1,793
34														
35														
36														
37														
38														
39														
40														
41														

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2027  
 COMPANY: DUKE ENERGY FLORIDA  
 WITNESS: Borsch, Olivier

DOCKET NO.: 20240025-EI

PRODUCTION RESOURCE CAPACITY (MW)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	12 Mo Avg
1 <b>Generating Capacity</b>														
2														
3 <b>Base Capacity Gen.</b>														
4 Bartow CC	1,359	1,359	1,359	1,359	1,212	1,212	1,212	1,212	1,212	1,212	1,359	1,359	15,426	1,286
5 Citrus CC 1	947	947	947	947	829	829	829	829	829	829	947	947	10,656	888
6 Citrus CC 2	951	951	951	951	825	825	825	825	825	825	951	951	10,656	888
7 Crystal River Coal Unit 4	721	721	721	721	712	712	712	712	712	712	721	721	8,598	717
8 Crystal River Coal Unit 5	721	721	721	721	698	698	698	698	698	698	721	721	8,514	710
9 Osprey CC 1	663	663	663	663	628	628	628	628	628	628	663	663	7,746	646
10 Hines CC 1	521	521	521	521	501	501	501	501	501	501	521	521	6,132	511
11 Hines CC 2	614	614	614	614	597	597	597	597	597	597	614	614	7,266	606
12 Hines CC 3	600	600	600	600	588	588	588	588	588	588	600	600	7,128	594
13 Hines CC 4	544	544	544	544	525	525	525	525	525	525	544	596	6,466	539
14 University of Florida CT 1	50	50	50	50	44	44	44	44	44	44	50	50	564	47
15 <b>Total Base</b>	<b>7,691</b>	<b>7,691</b>	<b>7,691</b>	<b>7,691</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,691</b>	<b>7,743</b>	<b>89,152</b>	<b>7,429</b>
16														
17 <b>Intermediate Capacity Gen.</b>														
18 Anclote 1	521	521	521	521	508	508	508	508	508	508	521	521	6,174	515
19 Anclote 2	514	514	514	514	505	505	505	505	505	505	514	514	6,114	510
20 Tiger Bay CC 1	252	252	252	252	221	221	221	221	221	221	252	252	2,838	237
21 <b>Total Intermediate</b>	<b>1,287</b>	<b>1,287</b>	<b>1,287</b>	<b>1,287</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,287</b>	<b>1,287</b>	<b>15,126</b>	<b>1,261</b>
22														
23 <b>Peaking Capacity Gen.</b>														
24 Avon Park CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25 Avon Park CT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Bartow CT 1	50	50	50	50	41	41	41	41	41	41	50	50	546	46
27 Bartow CT 2	53	53	53	53	41	41	41	41	41	41	53	53	564	47
28 Bartow CT 3	51	51	51	51	41	41	41	41	41	41	51	51	552	46
29 Bartow CT 4	58	58	58	58	45	45	45	45	45	45	58	58	618	52
30 Bayboro CT 1	58	58	58	58	44	44	44	44	44	44	58	58	612	51
31 Bayboro CT 2	55	55	55	55	41	41	41	41	41	41	55	55	576	48
32 Bayboro CT 3	57	57	57	57	43	43	43	43	43	43	57	57	600	50
33 Bayboro CT 4	56	56	56	56	43	43	43	43	43	43	56	56	594	50
34 Debary CT 2	57	57	57	57	45	45	45	45	45	45	57	57	612	51
35 Debary CT 3	59	59	59	59	45	45	45	45	45	45	59	59	624	52
36 Debary CT 4	59	59	59	59	46	46	46	46	46	46	59	59	630	53
37 Debary CT 5	58	58	58	58	45	45	45	45	45	45	58	58	618	52
38 Debary CT 6	59	59	59	59	46	46	46	46	46	46	59	59	630	53
39 Debary CT 7	93	93	93	93	74	74	74	74	74	74	93	93	1,002	84
40														
41														

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:											Type of Data Shown:		
COMPANY: DUKE ENERGY FLORIDA		Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.											<input checked="" type="checkbox"/> Projected Test Year Ended 12/31/2027 Witness: Borsch, Olivier		
DOCKET NO.: 20240025-EI		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PRODUCTION RESOURCE CAPACITY (MW)		Jan-27	Feb-27	Mar-27	Apr-27	May-27	Jun-27	Jul-27	Aug-27	Sep-27	Oct-27	Nov-27	Dec-27	Total	12 Mo Avg
Line															
1	<b>Generating Capacity (cont.)</b>														
2															
3	Debary CT 8	94	94	94	94	75	75	75	75	75	75	94	94	1,014	85
4	Debary CT 9	94	94	94	94	76	76	76	76	76	76	94	94	1,020	85
5	Debary CT 10	88	88	88	88	72	72	72	72	72	72	88	88	960	80
6	Higgins CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Higgins CT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Higgins CT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Higgins CT 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Intercession City CT 1	61	61	61	61	45	45	45	45	45	45	61	61	636	53
11	Intercession City CT 2	60	60	60	60	46	46	46	46	46	46	60	60	636	53
12	Intercession City CT 3	61	61	61	61	46	46	46	46	46	46	61	61	642	54
13	Intercession City CT 4	62	62	62	62	46	46	46	46	46	46	62	62	648	54
14	Intercession City CT 5	59	59	59	59	45	45	45	45	45	45	59	59	624	52
15	Intercession City CT 6	60	60	60	60	47	47	47	47	47	47	60	60	642	54
16	Intercession City CT 7	90	90	90	90	78	78	78	78	78	78	90	90	1,008	84
17	Intercession City CT 8	88	88	88	88	77	77	77	77	77	77	88	88	990	83
18	Intercession City CT 9	88	88	88	88	77	77	77	77	77	77	88	88	990	83
19	Intercession City CT 10	86	86	86	86	74	74	74	74	74	74	86	86	960	80
20	Intercession City CT 11	161	161	161	161	140	140	140	140	140	140	161	161	1,806	151
21	Intercession City CT 12	89	89	89	89	73	73	73	73	73	73	89	89	972	81
22	Intercession City CT 13	91	91	91	91	73	73	73	73	73	73	91	91	984	82
23	Intercession City CT 14	90	90	90	90	73	73	73	73	73	73	90	90	978	82
24	Suwannee River CT 1	65	65	65	65	48	48	48	48	48	48	65	65	678	57
25	Suwannee River CT 2	64	64	64	64	48	48	48	48	48	48	64	64	672	56
26	Suwannee River CT 3	65	65	65	65	49	49	49	49	49	49	65	65	684	57
27	<b>Total Peaking</b>	<b>2,439</b>	<b>2,439</b>	<b>2,439</b>	<b>2,439</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>2,439</b>	<b>2,439</b>	<b>26,322</b>	<b>2,194</b>
28															
29	<b>Solar Capacity Gen.</b>														
30	CEC Solar	749	749	749	749	749	749	749	749	749	749	749	749	8,988	749
31	SOBRA Solar	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,489	1,789	1,789	1,789	1,789	19,071	1,589
32	<b>Total Solar</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,538</b>	<b>2,538</b>	<b>2,538</b>	<b>2,538</b>	<b>28,059</b>	<b>2,338</b>
33															
34	<b>Total Generating Capacity</b>	<b>13,655</b>	<b>13,655</b>	<b>13,655</b>	<b>13,655</b>	<b>12,579</b>	<b>12,579</b>	<b>12,579</b>	<b>12,579</b>	<b>12,879</b>	<b>12,879</b>	<b>13,955</b>	<b>14,007</b>	<b>158,659</b>	<b>13,222</b>
35															
36	<b>Total Resources</b>														
37	Base Capacity	8,145	8,145	8,145	8,145	7,613	7,613	7,613	7,613	7,613	7,613	8,145	8,197	94,600	7,883
38	Intermediate Capacity	1,287	1,287	1,287	1,287	1,234	1,234	1,234	1,234	1,234	1,234	1,287	1,287	15,126	1,261
39	Peaking Capacity	3,665	3,665	3,665	3,665	3,130	3,130	3,130	3,130	3,130	3,130	3,665	3,665	40,770	3,398
40	Solar Capacity	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,373	2,673	2,673	2,673	2,673	29,679	2,473
41	<b>Total Capacity</b>	<b>15,470</b>	<b>15,470</b>	<b>15,470</b>	<b>15,470</b>	<b>14,350</b>	<b>14,350</b>	<b>14,350</b>	<b>14,350</b>	<b>14,650</b>	<b>14,650</b>	<b>15,770</b>	<b>15,822</b>	<b>180,175</b>	<b>15,015</b>
42															

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any Type of Data Shown: workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  Projected Test Year Ended 12/31/2027

COMPANY: DUKE ENERGY FLORIDA

Witness: Olivier

DOCKET NO.: 20240025-EI

**METER PLANT INVESTMENT**

Line	(1) RATE GROUP / METER TYPE	(2) Number of Metered Points	(3) Installed Meter Cost \$/meter	(3) Total Meter Invest. (2) x (3)	(4) Percent System	(5) Percent Retail
1	Secondary	1,838,710	\$174.09	\$320,096,037		
2	Full CIAC or Unmetered	-	\$0.00	\$0		
3	Residential	1,838,710		\$320,096,037		80.737%
4	Secondary	133,626	\$238.70	\$31,896,900		
5	Primary	153	\$3,699.24	\$565,653		
6	Transmission	2	\$22,978.00	\$45,656		
7	Full CIAC or Unmetered	-	\$0.00	\$0		
8	General Service Non-Demand	133,781		\$32,508,209		8.199%
9	Secondary	15,072	\$183.46	\$2,765,150		
10	Primary	-	\$0.00	\$0		
11	Transmission	-	\$0.00	\$0		
12	Full CIAC or Unmetered	-	\$0.00	\$0		
13	General Service 100% Load Factor Usage	15,072		\$2,765,150		0.697%
14	Secondary	49,314	\$485.49	\$23,941,262		
15	Primary	388	\$8,107.86	\$3,144,076		
16	Transmission	10	\$19,845.02	\$207,646		
17	Full CIAC or Unmetered	-	\$0.00	\$0		
18	General Service Demand/SS-1	49,712		\$27,292,983		6.884%
19	Secondary	1	\$177.91	\$101		
20	Primary	6	\$15,212.29	\$96,506		
21	Transmission	-	\$0.00	\$0		
22	Full CIAC or Unmetered	-	\$0.00	\$0		
23	Curtaillable/SS-3	7		\$96,607		0.024%
24	Secondary	68	\$810.53	\$55,360		
25	Primary	69	\$6,199.19	\$430,786		
26	Transmission	11	\$23,773.38	\$257,141		
27	Full CIAC or Unmetered	-	\$0.00	\$0		
28	Interruptible General Service/SS-2	149		\$743,287		0.187%
29	Secondary	66,229	\$195.76	\$12,965,228		
30	Full CIAC or Unmetered	-	\$0.00	\$0		
31	Lighting Service	66,229		\$12,965,228		3.270%
32	Retail Total	2,103,660		\$396,467,500	98.929%	
33						
34	Primary	196	\$12,012.00	\$2,354,352		
35	Transmission	46	\$42,090.00	\$1,936,140		
36	Wholesale Total	242		\$4,290,492	1.071%	
37						
38	TOTAL RETAIL AND WHOLESAL	2,103,902		\$400,757,992	100.000%	100.000%
39						

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
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 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/2026  
 WITNESS: Borsch, Olivier

DOCKET NO.: 20240025-EI

**JURISDICTIONAL ENERGY ALLOCATORS**

Line	(1)	(2) Reference	(3) Total/Avg	(4) Base	(5) Intermediate	(6) Peaking	(7) Solar
1							
2	Sales MWh at Source Level						
3	Wholesale Stratified Sales	Sch E-10, Page 27	119,712	0	109,500	10,212	0
4	Wholesale Average Rate Sales	Sch E-10, Page 27	202				
5	Wholesale Total Sales		119,914	-	109,500	10,212	-
6	Retail Sales	Sch E-10, Page 26	41,605,713				
7	Total Sales		41,725,627	-	109,500	10,212	-
8							
9	Total Resources MWh	Sch E-10, Page 30	42,530,244	35,457,219	1,862,034	352,091	4,858,900
10							
11	Subtract Non-Class Sales & Co. Use at Source Level	Sch E-10, Page 27	(804,617)	(670,805)	(35,227)	(6,661)	(91,924)
12	Total Available for Sale MWh		41,725,627	34,786,414	1,826,807	345,430	4,766,976
13							
14	Total Responsibility			100.000%	100.000%	100.000%	100.000%
15	Less Assignment to Wholesale Stratified Customers	Line 7 / Line 12		0.000%	-5.994%	-2.956%	0.000%
16	Responsibility of Average Rate Customers			100.000%	94.006%	97.044%	100.000%
17							
18	Average Rate Wholesale MWh	Line 4	202	202	202	202	202
19	Average Rate Retail MWh	Line 6	41,605,713	41,605,713	41,605,713	41,605,713	41,605,713
20	Average Rate Total MWh		41,605,915	41,605,915	41,605,915	41,605,915	41,605,915
21							
22	Average Rate Wholesale %	Line 18 / Line 20	0.000%	0.000%	0.000%	0.000%	0.000%
23	Average Rate Retail %	Line 19 / Line 20	100.000%	100.000%	94.005%	97.043%	100.000%
24	Average Rate Total %		100.000%	100.000%	94.006%	97.044%	100.000%
25							
26	Total Wholesale Stratified %	Line 15		0.000%	5.994%	2.956%	0.000%
27	Total Wholesale Average %	Line 22		0.000%	0.000%	0.000%	0.000%
28	Total Wholesale %			0.000%	5.995%	2.957%	0.000%
29	Total Retail %	Line 23		100.000%	94.005%	97.043%	100.000%
30	Total %			100.000%	100.000%	100.000%	100.000%
31							
32	Total Wholesale %	Line 5 / Line 7	0.287%				
33	Total Retail %	Line 6 / Line 7	99.713%				
34	Total %		100.000%				
35							
36							
37							
38							
39							
40							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor. Type of Data Shown:  X  Projected Test Year Ended 12/31/2026

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

JURISDICTIONAL DEMAND ALLOCATORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	Reference	AVG. 12 CP kW @ SOURCE TOTAL	AVG. 12 CP kW @ SOURCE BASE	AVG. 12 CP kW @ SOURCE INTERMEDIATE	AVG. 12 CP kW @ SOURCE PEAKING	AVG. 12 CP kW @ SOURCE SOLAR	
1	<b>PRODUCTION:</b>						
2	Total Resources kW	Sch E-10, Page 33	12,509,833	7,851,833	1,260,500	3,397,500	2,104,874
3	Less CEC kW						(749,000)
4	Less Reserves at 20.0%		<u>(2,084,972)</u>	<u>(1,308,639)</u>	<u>(210,083)</u>	<u>(566,250)</u>	<u>(225,979)</u>
5	Net Resource Capability kW		10,424,861	6,543,194	1,050,417	2,831,250	1,129,895
6							
7	Stratified Wholesale Sales kW	Sch E-10, Page 28	116,667	0	50,000	66,667	0
8							
9	Stratified Wholesale Sales % of Total Resources	Line 7 / Line 5	1.119%	0.000%	4.760%	2.355%	0.000%
10							
11	Total Responsibility			100.000%	100.000%	100.000%	100.000%
12	Less Assignment to Wholesale Stratified Customers	Line 9		0.000%	-4.760%	-2.355%	0.000%
13	Responsibility of Average Rate Customers			100.000%	95.240%	97.645%	100.000%
14							
15	Average Rate Wholesale kW	Sch E-10, Page 28	14				
16	Average Rate Retail kW	Sch E-10, Page 29	<u>7,440,927</u>				
17	Average Rate Total kW		7,440,941				
18							
19	Average Rate Wholesale %	Line 15 / Line 17	0.000%	0.000%	0.000%	0.000%	0.000%
20	Average Rate Retail %	Line 16 / Line 17	<u>100.000%</u>	<u>100.000%</u>	<u>95.240%</u>	<u>97.645%</u>	<u>100.000%</u>
21	Average Rate Total %		100.000%	100.000%	95.240%	97.645%	100.000%
22							
23	Total Wholesale Stratified %	Line 9		0.000%	4.760%	2.355%	0.000%
24	Total Wholesale Average %	Line 19		<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>
25	Total Wholesale %			0.000%	4.760%	2.355%	0.000%
26	Total Retail %	Line 20		<u>100.000%</u>	<u>95.240%</u>	<u>97.645%</u>	<u>100.000%</u>
27	<b>Total Production</b>			<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>
28							
29	<b>TRANSMISSION:</b>						
30	Total Wholesale Responsibility	Sch E-10, Page 28		3,307,248	29.825%		
31	Total Retail Responsibility	Sch E-10, Page 29		<u>7,781,496</u>	<u>70.175%</u>		
32	<b>Total Transmission</b>			<u>11,088,743</u>	<u>100.000%</u>		
33							
34	<b>DISTRIBUTION PRIMARY:</b>						
35	Total Wholesale Responsibility	Sch E-10, Page 28		0	0.000%		
36	Total Retail Responsibility	Sch E-10, Page 29		<u>7,617,630</u>	<u>100.000%</u>		
37	<b>Total Distribution Primary</b>			<u>7,617,630</u>	<u>100.000%</u>		
38							
39							
40							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  X  Projected Test Year Ended 12/31/2026  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ENERGY AND TRANSMISSION ALLOCATION FACTORS										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	RATE CLASS	MWh SALES @ METER LEVEL	12 CP LOAD FACTOR	AVG 12 CP @ METER LEVEL (2)/Annual Hrs/(3)	DELIVERY EFFICIENCY FACTOR	AVG 12 CP MW @ SOURCE LEVEL (4) / (5)	SOURCE LEVEL MWh (2) / (5)	ANNUAL AVG MW DEMAND (7) /Annual Hrs	KWH ENERGY ALLOCATOR (7) % to Total	12 CP TRANSMISSION ALLOCATOR (6) % to Total
1	RS-1 Secondary	20,820,221	0.534	4,450.8	0.957141	4,650.1	21,752,508	2,483.2		
2	Total Residential Service (RS)	20,820,221		4,450.8		4,650.1	21,752,508	2,483.2	52.596%	62.522%
3	GS-1 Transmission	3,206	0.651	0.6	0.985237	0.6	3,255	0.4		
4	GS-1 Primary	27,188	0.651	4.8	0.975237	4.9	27,879	3.2		
5	GS-1 Sec Del/Prim Mtr	-	0.651	-	0.975237	-	-	-		
6	GS-1 Secondary	2,176,790	0.651	381.7	0.957141	398.8	2,274,263	259.6		
7	Total General Service Non-Demand (GS-1)	2,207,185		387.1		404.3	2,305,396	263.2	5.574%	5.436%
8	GS-2 Secondary	208,924	1.000	23.8	0.957141	24.9	218,280	24.9		
9	Total General Service	208,924		23.8		24.9	218,280	24.9	0.528%	0.335%
10	GSD Transmission	487,321	0.777	71.6	0.985237	72.7	494,623	56.5		
11	GSD Transmission Del / Primary Met	-	0.777	-	0.975237	-	-	-		
12	GSD Primary	1,764,072	0.777	259.2	0.975237	265.8	1,808,864	206.5		
13	GSD Primary Del / Secondary Met	4,295	0.777	0.6	0.975237	0.6	4,404	0.5		
14	GSD Secondary Del / Primary Met	-	0.777	-	0.975237	-	-	-		
15	GSD Secondary	10,966,875	0.777	1,611.2	0.957141	1,683.3	11,457,950	1,308.0		
16	SS-1 Transmission	5,732	0.985	0.7	0.985237	0.7	5,818	0.7		
17	SS-1 Transmission Del / Primary Met	2,913	0.985	0.3	0.975237	0.3	2,987	0.3		
18	SS-1 Primary	56,534	0.985	6.6	0.975237	6.8	57,969	6.6		
19	Total Firm Service	13,287,741		1,950.2		2,030.2	13,832,614	1,579.1	33.446%	27.296%
20	CS Transmission	-	1.002	-	0.985237	-	-	-		
21	CS Primary	66,612	1.002	7.6	0.975237	7.8	68,303	7.8		
22	CS Secondary	(0)	1.002	-	0.957141	-	(0)	-		
23	SS-3 Transmission	-	1.207	-	0.985237	-	-	-		
24	SS-3 Primary	142,794	1.207	13.5	0.975237	13.8	146,420	16.7		
25	Total Curtailable Service	209,406		21.1		21.6	214,723	24.5	0.519%	0.290%
26	IS Transmission	979,123	1.012	110.4	0.985237	112.1	993,794	113.4		
27	IS Transmission Del / Primary Met	224,523	1.012	25.3	0.975237	25.9	230,224	26.3		
28	IS Primary	988,711	1.012	111.5	0.975237	114.3	1,013,816	115.7		
29	IS Primary Del / Transmission Met	-	1.012	-	0.985237	-	-	-		
30	IS Primary Del / Secondary Met	-	1.012	-	0.957141	-	-	-		
31	IS Secondary	373,440	1.012	42.1	0.957141	44.0	390,161	44.5		
32	IS Secondary Del / Primary Met	-	1.012	-	0.975237	-	-	-		
33	SS-2 Transmission	2,296	0.838	0.3	0.985237	0.3	2,330	0.3		
34	SS-2 Transmission Del / Primary Met	43,451	0.838	5.9	0.975237	6.0	44,555	5.1		
35	SS-2 Primary	9,826	0.838	1.3	0.975237	1.3	10,076	1.2		
36	Total Interruptible Service	2,621,371		296.8		303.9	2,684,956	306.5	6.492%	4.086%
37	LS Secondary	334,101	14.969	2.5	0.957141	2.6	349,061	39.8		
38	Total Lighting Service	334,101		2.5		2.6	349,061	39.8	0.844%	0.035%
39	Total Retail	39,688,949		7,132.3		7,437.6	41,357,538	4,721.2	100.000%	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Endec 12/31/2026

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

**CLASS DEMAND ALLOCATION FACTORS**

Line	RATE CLASS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
		AVG 12 CP DEMAND MW	AVG 12 CP DEMAND %	ANNUAL AVG DEMAND MW	ANNUAL AVG DEMAND %	75% of 12 CP 75% * (3)	25% OF AVG DEMAND 25% * (5)	12 CP & 25% DEMAND ALLOCATOR (6)+(7)	12/13 of 12 CP 12/13 * (3)	1/13 of AVG DEMAND 1/13 * (5)	12 CP & 1/13 DEMAND ALLOCATOR (9)+(10)	
1	RS-1 Secondary											
2	Total Residential Service (RS)	4,650.1	62.522%	2,483.2	52.597%	46.891%	13.149%	60.040%	57.712%	4.046%	61.757%	
3	GS-1 Transmission											
4	GS-1 Primary											
5	GS-1 Sec Del/Prim Mtr											
6	GS-1 Secondary											
7	Total General Service Non-Demand (GS-1)	404.3	5.436%	263.2	5.575%	4.077%	1.394%	5.471%	5.018%	0.429%	5.447%	
8	GS-2 Secondary											
9	Total General Service	24.9	0.335%	24.9	0.527%	0.251%	0.132%	0.383%	0.309%	0.041%	0.350%	
10	GSD Transmission											
11	GSD Transmission Del / Primary Met											
12	GSD Primary											
13	GSD Primary Del / Secondary Met											
14	GSD Secondary Del / Primary Met											
15	GSD Secondary											
16	SS-1 Transmission											
17	SS-1 Transmission Del / Primary Met											
18	SS-1 Primary											
19	Total Firm Service	2,030.2	27.296%	1,579.1	33.447%	20.472%	8.362%	28.834%	25.197%	2.573%	27.770%	
20	CS Transmission											
21	CS Primary											
22	CS Secondary											
23	SS-3 Transmission											
24	SS-3 Primary											
25	Total Curtailable Service	21.6	0.290%	24.5	0.519%	0.218%	0.130%	0.348%	0.268%	0.040%	0.308%	
26	IS Transmission											
27	IS Transmission Del / Primary Met											
28	IS Primary											
29	IS Primary Del / Transmission Met											
30	IS Primary Del / Secondary Met											
31	IS Secondary											
32	IS Secondary Del / Primary Met											
33	SS-2 Transmission											
34	SS-2 Transmission Del / Primary Met											
35	SS-2 Primary											
36	Total Interruptible Service	303.9	4.086%	306.5	6.492%	3.064%	1.623%	4.687%	3.772%	0.499%	4.271%	
37	LS Secondary											
38	Total Lighting Service	2.6	0.035%	39.8	0.843%	0.026%	0.211%	0.237%	0.032%	0.065%	0.097%	
39	Total Retail	7,437.6	100.000%	4,721.2	100.000%	75.000%	25.000%	100.000%	92.308%	7.692%	100.000%	

Supporting Schedules:

Recap Schedules:

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COMPANY: DUKE ENERGY FLORIDA			__X__ Projected Test Year Ended 12/31/2026
DOCKET NO.: 20240025-EI			Witness: Borsch, Olivier

CLASS DISTRIBUTION PRIMARY ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	MWh SALES @ METER LEVEL	CLASS MAX LOAD FACTOR	CLASS MAX MW @ METER LEVEL (2)/Annual Hrs/(3)	DELIVERY EFFICIENCY FACTOR	CLASS MAX MW @ SOURCE LEVEL (4)/(5)	DISTRIBUTION PRIMARY ALLOCATOR (6) % to Total
1	RS-1 Secondary	20,820,221	0.423	5,618.8	0.957141	5,870.4	
2	Total Residential Service (RS)	20,820,221		5,618.8		5,870.4	63.846%
3	GS-1 Transmission		0.483	-	0.985237	-	
4	GS-1 Primary	27,188	0.483	6.4	0.975237	6.6	
5	GS-1 Sec Del/Prim Mtr	-	0.483	-	0.975237	-	
6	GS-1 Secondary	2,176,790	0.483	514.5	0.957141	537.5	
7	Total General Service Non-Demand (GS-1)	2,203,979		520.9		544.1	5.918%
8	GS-2 Secondary	208,924	1.000	23.8	0.957141	24.9	
9	Total General Service	208,924		23.8		24.9	0.271%
10	GSD Transmission		0.634	-	0.985237	-	
11	GSD Transmission Del / Primary Met	-	0.634	-	0.975237	-	
12	GSD Primary	1,764,072	0.634	317.6	0.975237	325.7	
13	GSD Primary Del / Secondary Met	4,295	0.634	0.8	0.975237	0.8	
14	GSD Secondary Del / Primary Met	-	0.634	-	0.975237	-	
15	GSD Secondary	10,966,875	0.634	1,974.6	0.957141	2,063.0	
16	SS-1 Transmission	5,732	0.345	1.9	0.985237	1.9	
17	SS-1 Transmission Del / Primary Met	2,913	0.345	1.0	0.975237	1.0	
18	SS-1 Primary	56,534	0.345	18.7	0.975237	19.2	
19	Total Firm Service	12,800,420		2,314.6		2,411.6	26.228%
20	CS Transmission	-	0.778	-	0.985237	-	
21	CS Primary	66,612	0.778	9.8	0.975237	10.0	
22	CS Secondary	(0)	0.778	-	0.957141	-	
23	SS-3 Transmission	-	0.576	-	0.985237	-	
24	SS-3 Primary	142,794	0.576	28.3	0.975237	29.0	
25	Total Curtailable Service	209,406		38.1		39.0	0.424%
26	IS Transmission		0.740	-	0.985237	-	
27	IS Transmission Del / Primary Met		0.740	-	0.975237	-	
28	IS Primary	988,711	0.740	152.5	0.975237	156.4	
29	IS Primary Del / Transmission Met	-	0.740	-	0.985237	-	
30	IS Primary Del / Secondary Met	-	0.740	-	0.957141	-	
31	IS Secondary	373,440	0.740	57.6	0.957141	60.2	
32	IS Secondary Del / Primary Met	-	0.740	-	0.975237	-	
33	SS-2 Transmission		0.237	-	0.985237	-	
34	SS-2 Transmission Del / Primary Met		0.237	-	0.975237	-	
35	SS-2 Primary	9,826	0.237	4.7	0.975237	4.8	
36	Total Interruptible Service	1,371,977		214.8		221.4	2.408%
37	LS Secondary	334,101	0.479	79.6	0.957141	83.2	0.905%
38	Total Lighting Service	334,101		79.6		83.2	
39	Total Retail	37,949,028		8,810.6		9,194.6	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA			<u>  X  </u> Projected Test Year Ended 12/31/2026
DOCKET NO.: 20240025-EI			Witness: Borsch, Olivier

CLASS DISTRIBUTION SECONDARY ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	MWh SALES @ METER LEVEL	CUSTOMER MAX LOAD FACTOR	CUSTOMER MAX MW @ METER LEVEL (2)/8760hrs/(3)	DELIVERY EFFICIENCY FACTOR	CUSTOMER MAX MW @ SOURCE LEVEL (4)/(5)	DISTRIBUTION SECONDARY ALLOCATOR (6) % to Total
1	RS-1 Secondary	20,820,221	0.172	13,818.2	0.957141	14,437.0	
2	Total Residential Service (RS)	20,820,221		13,818.2		14,437.0	77.607%
3	GS-1 Transmission		0.211	-	0.985237	-	
4	GS-1 Primary		0.211	-	0.975237	-	
5	GS-1 Sec Del/Prim Mtr	-	0.211	-	0.975237	-	
6	GS-1 Secondary	2,176,790	0.211	1,177.7	0.957141	1,230.4	
7	Total General Service Non-Demand (GS-1)	2,176,790		1,177.7		1,230.4	6.614%
8	GS-2 Secondary	208,924	1.000	23.8	0.957141	24.9	
9	Total General Service	208,924		23.8		24.9	0.134%
10	GSD Transmission		0.477	-	0.985237	-	
11	GSD Transmission Del / Primary Met		0.477	-	0.975237	-	
12	GSD Primary		0.477	-	0.975237	-	
13	GSD Primary Del / Secondary Met	4,295	0.477	1.0	0.975237	1.0	
14	GSD Secondary Del / Primary Met	-	0.477	-	0.975237	-	
15	GSD Secondary	10,966,875	0.477	2,624.6	0.957141	2,742.1	
16	SS-1 Transmission		0.169	-	0.985237	-	
17	SS-1 Transmission Del / Primary Met		0.169	-	0.975237	-	
18	SS-1 Primary		0.169	-	0.975237	-	
19	Total Firm Service	10,971,170		2,625.6		2,743.1	14.746%
20	CS Transmission		0.778	-	0.985237	-	
21	CS Primary		0.778	-	0.975237	-	
22	CS Secondary	(0)	0.778	-	0.957141	-	
23	SS-3 Transmission		0.576	-	0.985237	-	
24	SS-3 Primary		0.576	-	0.975237	-	
25	Total Curtailable Service	(0)		-		-	0.000%
26	IS Transmission		0.530	-	0.985237	-	
27	IS Transmission Del / Primary Met		0.530	-	0.975237	-	
28	IS Primary		0.530	-	0.975237	-	
29	IS Primary Del / Transmission Met	-	0.530	-	0.985237	-	
30	IS Primary Del / Secondary Met	-	0.530	-	0.957141	-	
31	IS Secondary	373,440	0.530	80.4	0.957141	84.0	
32	IS Secondary Del / Primary Met	-	0.530	-	0.975237	-	
33	SS-2 Transmission		0.201	-	0.985237	-	
34	SS-2 Transmission Del / Primary Met		0.201	-	0.975237	-	
35	SS-2 Primary		0.201	-	0.975237	-	
36	Total Interruptible Service	373,440		80.4		84.0	0.452%
37	LS Secondary	334,101	0.479	79.6	0.957141	83.2	0.447%
38	Total Lighting Service	334,101		79.6		83.2	
39	Total Retail	34,884,646		17,805.3		18,602.6	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA			<u>  X  </u> Projected Test Year Ended 12/31/2026
DOCKET NO.: 20240025-EI			Witness: Borsch, Olivier

EFFECTIVE SALES MWh BY DELIVERY LEVEL		(1)	(2)	(3)	(4)	(5)	(6)
Line	RATE CLASS	METER LEVEL MWh SALES INCLUDING UNBILLED	METERING VOLTAGE ADJUSTMENT FACTOR	ENERGY AND PROD./TRANSM. CAPACITY	EFFECTIVE SALES	DISTRIBUTION PRIMARY EFFECTIVE SALES	DISTRIBUTION SECONDARY EFFECTIVE SALES
1	RS-1 Secondary	21,036,572	1.00		21,036,572	21,036,572	21,036,572
2	Total Residential Service (RS)	21,036,572			21,036,572	21,036,572	21,036,572
3	GS-1 Transmission	3,208	0.98		3,144	-	-
4	GS-1 Primary	27,202	0.99		26,930	26,930	-
5	GS-1 Sec Del/Prim Mtr	-	0.99		-	-	-
6	GS-1 Secondary	2,177,907	1.00		2,177,907	2,177,907	2,177,907
7	Total General Service Non-Demand (GS-1)	2,208,318			2,207,981	2,204,837	2,177,907
8	GS-2 Secondary	209,118	1.00		209,118	209,118	209,118
9	Total General Service	209,118			209,118	209,118	209,118
10	GSD Transmission	487,885	0.98		478,127	-	-
11	GSD Transmission Del / Primary Met	-	0.99		-	-	-
12	GSD Primary	1,766,111	0.99		1,748,450	1,748,450	-
13	GSD Primary Del / Secondary Met	4,299	1.00		4,299	4,299	-
14	GSD Secondary Del / Primary Met	-	0.99		-	-	-
15	GSD Secondary	10,979,557	1.00		10,979,557	10,979,557	10,979,557
16	SS-1 Transmission	5,674	0.98		5,561	-	-
17	SS-1 Transmission Del / Primary Met	2,884	0.99		2,855	-	-
18	SS-1 Primary	55,967	0.99		55,407	55,407	-
19	Total Firm Service	13,302,378			13,274,257	12,787,714	10,979,557
20	CS Transmission	-	0.98		-	-	-
21	CS Primary	66,881	0.99		66,212	66,212	-
22	CS Secondary	(0)	1.00		(0)	(0)	(0)
23	SS-3 Transmission	-	0.98		-	-	-
24	SS-3 Primary	142,706	0.99		141,279	141,279	-
25	Total Curtailable Service	209,587			207,491	207,491	(0)
26	IS Transmission	981,014	0.98		961,394	-	-
27	IS Transmission Del / Primary Met	224,957	0.99		222,708	-	-
28	IS Primary	990,621	0.99		980,715	980,715	-
29	IS Primary Del / Transmission Met	-	0.98		-	-	-
30	IS Primary Del / Secondary Met	-	1.00		-	-	-
31	IS Secondary	374,161	1.00		374,161	374,161	374,161
32	IS Secondary Del / Primary Met	-	0.99		-	-	-
33	SS-2 Transmission	2,296	0.98		2,250	-	-
34	SS-2 Transmission Del / Primary Met	43,451	0.99		43,017	-	-
35	SS-2 Primary	9,826	0.99		9,728	9,728	-
36	Total Interruptible Service	2,626,326			2,593,972	1,364,604	374,161
37	LS Secondary	334,333	1.00		334,333	334,333	334,333
38	Total Lighting Service	334,333			334,333	334,333	334,333
39	Total Retail	39,926,631			39,863,723	38,144,669	35,111,648

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.	Type of Data Shown:	
COMPANY: DUKE ENERGY FLORIDA			__X__ Projected Test Year Ended	12/31/2026
DOCKET NO.: 20240025-EI			Witness: Borsch, Olivier	

CUSTOMER-RELATED CLASS ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	AVG NO. OF BILLS DISTRIBUTION PRIMARY & SECONDARY	DISTRIBUTION PRIMARY MDS ALLOCATOR	AVG NO. OF BILLS DISTRIBUTION SECONDARY	DISTRIBUTION SERVICES ALLOCATOR	AVG NO. OF BILLS TOTAL	CUSTOMER ACCOUNTING ALLOCATOR
1							
2	Residential Service	1,808,031	87.35%	1,808,031	87.38%	1,808,031	87.35%
3	General Service Non-Demand	132,213	6.39%	132,061	6.38%	132,214	6.39%
4	General Service - 100% L.F.	14,926	0.72%	14,926	0.72%	14,926	0.72%
5	General Service Demand (GSD & SS-1)	49,125	2.37%	48,742	2.36%	49,135	2.37%
6	Curtaillable General Service (CS & SS-3)	7	0.00%	1	0.00%	7	0.00%
7	Interruptible General Service (IS & SS-2)	137	0.01%	68	0.00%	148	0.01%
8	Lighting Service	65,313	3.16%	65,313	3.16%	65,313	3.16%
9							
10		<u>2,069,752</u>	<u>100.00%</u>	<u>2,069,142</u>	<u>100.00%</u>	<u>2,069,775</u>	<u>100.00%</u>
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.   X   Projected Test Year Ended 12/31/2026  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ANNUAL MWh REQUIREMENTS			(3)	(4)	(5)	(6)	(7)	(8)
Line	(1) RATE CLASS	(2) DELIVERY LEVEL	BILLED	METER LEVEL MWh UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWh	% OF TOTAL RETAIL
1	RS-1	Secondary	20,820,221	216,351	21,036,572	0.957141	21,978,546	52.826%
2	Total Residential Service (RS)		20,820,221	216,351	21,036,572		21,978,546	52.826%
3	GS-1	Transmission	3,206	2	3,208	0.985237	3,256	0.008%
4	GS-1	Primary	27,188	14	27,202	0.975237	27,893	0.067%
5	GS-1	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
6	GS-1	Secondary	2,176,790	1,117	2,177,907	0.957141	2,275,430	5.469%
7	Total General Service Non-Demand (GS-1)		2,207,185	1,133	2,208,318		2,306,579	5.544%
8	GS-2	Secondary	208,924	193	209,118	0.957141	218,482	0.525%
9	Total General Service		208,924	193	209,118		218,482	0.525%
10	GSD	Transmission	487,321	564	487,885	0.985237	495,195	1.190%
11	GSD	Transmission Del / Primary Met	-	-	-	0.975237	-	0.000%
12	GSD	Primary	1,764,072	2,040	1,766,111	0.975237	1,810,955	4.353%
13	GSD	Primary Del / Secondary Met	4,295	5	4,299	0.975237	4,409	0.011%
14	GSD	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
15	GSD	Secondary	10,966,875	12,681	10,979,557	0.957141	11,471,199	27.571%
16	Total General Service Demand		13,222,563	15,290	13,237,852		13,781,758	33.125%
17	CS	Transmission	-	-	-	0.985237	-	0.000%
18	CS	Primary	66,612	269	66,881	0.975237	68,579	0.165%
19	CS	Secondary	(0)	(0)	(0)	0.957141	-	0.000%
20	Total Curtailable Service		66,612	269	66,881		68,579	0.165%
21	IS	Transmission	979,123	1,891	981,014	0.985237	995,713	2.393%
22	IS	Transmission Del / Primary Met	224,523	434	224,957	0.975237	230,669	0.554%
23	IS	Primary	988,711	1,910	990,621	0.975237	1,015,774	2.441%
24	IS	Primary Del / Transmission Met	-	-	-	0.985237	-	0.000%
25	IS	Primary Del / Secondary Met	-	-	-	0.957141	-	0.000%
26	IS	Secondary	373,440	721	374,161	0.957141	390,915	0.940%
27	IS	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
28	Total Interruptible Service		2,565,797	4,956	2,570,753		2,633,071	6.329%
29	SS-1	Transmission	5,732	(57)	5,674	0.985237	5,759	0.014%
30	SS-1	Transmission Del / Primary Met	2,913	(29)	2,884	0.975237	2,957	0.007%
31	SS-1	Primary	56,534	(567)	55,967	0.975237	57,388	0.138%
32	Total Standby Service - Firm		65,179	(653)	64,525		66,104	0.159%
33	SS-2	Transmission	2,296	0	2,296	0.985237	2,330	0.006%
34	SS-2	Transmission Del / Primary Met	43,451	0	43,451	0.975237	44,555	0.107%
35	SS-2	Primary	9,826	0	9,826	0.975237	10,076	0.024%
36	Total Standby Service - Interruptible		55,573	0	55,573		56,961	0.137%
37	SS-3	Transmission	-	-	-	0.985237	-	0.000%
38	SS-3	Primary	142,794	(88)	142,706	0.975237	146,329	0.352%
39	Total Standby Service - Curtailable		142,794	(88)	142,706		146,329	0.352%
40	LS	Secondary	334,101	232	334,333	0.957141	349,304	0.840%
41	Total Lighting Service		334,101	232	334,333		349,304	0.840%
42	<b>TOTAL RETAIL</b>		<b>39,688,949</b>	<b>237,682</b>	<b>39,926,631</b>		<b>41,605,713</b>	<b>100.000%</b>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.   X   Projected Test Year Ended 12/31/2026  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ANNUAL MWh REQUIREMENTS				(3)	(4)	(5)	(6)	(7)	(8)
Line	(1) RATE CLASS	(2) DELIVERY LEVEL		BILLED	METER LEVEL MWh UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWh	% OF TOTAL RETAIL
1	WH	Generation	Base	-		-	1.000000	-	
2	WH	Generation	Intermediate	109,500		109,500	1.000000	109,500	
3	WH	Generation	Peaking	10,212		10,212	1.000000	10,212	
4	WH	Generation	Solar	-		-	1.000000	-	
5	Total Wholesale Stratified Base			119,712	-	119,712		119,712	
6	WH	Generation	Average	202		202	1.000000	202	
7	WH	Transmission	Average	-		-	0.985237	-	
8	WH	Primary	Average	-		-	0.975237	-	
9	Total Wholesale Non-Stratified Sales			202	-	202		202	
10									
11	<b>TOTAL WHOLESALE</b>			<b>119,914</b>	<b>-</b>	<b>119,914</b>		<b>119,914</b>	
12									
13	<b>TOTAL CLASS</b>			<b>39,808,863</b>	<b>237,682</b>	<b>40,046,545</b>		<b>41,725,627</b>	
14									
15	NC	Less DSM		(9,181)		(9,181)	0.957141	(9,592)	
16	NC	Company Use		135,167		135,167	0.957141	141,219	
17	NC	Interchange		672,990		672,990	1.000000	672,990	
18	<b>TOTAL NON-CLASS</b>			<b>798,976</b>	<b>-</b>	<b>798,976</b>		<b>804,617</b>	
19									
20	<b>TOTAL SYSTEM AVAILABLE</b>			<b>40,607,839</b>	<b>237,682</b>	<b>40,845,521</b>		<b>42,530,244</b>	
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FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2026  
 COMPANY: DUKE ENERGY FLORIDA  
 Witness: Borsch, Olivier

DOCKET NO.: 20240025-EI

Line		(1) Jan-26	(2) Feb-26	(3) Mar-26	(4) Apr-26	(5) May-26	(6) Jun-26	(7) Jul-26	(8) Aug-26	(9) Sep-26	(10) Oct-26	(11) Nov-26	(12) Dec-26	(13) TOTAL	(14) AVERAGE
<b>1 WHOLESALE PRODUCTION SERVICE</b>															
<b>2 Production Delivery</b>															
3	Reedy Creek CC	Average	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SECI 95 System CC	Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SECI Talquin	Average	14	14	14	14	14	14	14	14	14	14	14	168	14
6	SECI 17 Intermediate	Intermediate	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
7	SECI Firm Peak	Peaking	50,000	50,000	50,000	-	-	-	-	-	-	-	50,000	200,000	16,667
8	SECI 17 Peaking	Peaking	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
9	Total Wholesale Production Service		150,014	150,014	150,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	150,014	1,400,168	116,681
10															
<b>11 Stratified - Summary</b>															
12	Average		14	14	14	14	14	14	14	14	14	14	14	168	14
13	Base		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate		50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
15	Peaking		100,000	100,000	100,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	100,000	800,000	66,667
16	Solar		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Wholesale Production Service		150,014	150,014	150,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	150,014	1,400,168	116,681
18															
<b>19 WHOLESALE TRANSMISSION SERVICE</b>															
20	Reedy Creek	Network	185,083	185,083	185,083	185,083	185,083	185,083	185,083	185,083	185,083	185,083	185,083	2,221,000	185,083
21	Seminole	Network	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	2,527,473	30,329,672	2,527,473
22	FMPA	Network	397,456	397,456	397,456	397,456	397,456	397,456	397,456	397,456	397,456	397,456	397,456	4,769,467	397,456
23	Bartow	Network	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	589,355	49,113
24	Mount Dora	Network	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	16,758	201,092	16,758
25	Williston	Network	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	71,097	5,925
26	Winter Park	Network	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	833,516	69,460
27	Wauchula	Network	11,460	11,460	11,460	11,460	11,460	11,460	11,460	11,460	11,460	11,460	11,460	137,516	11,460
28	Quincy	Network	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	299,355	24,946
29	Tallahassee	Network	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	102,903	8,575
30	Tallahassee - Jackson Bluff	Point-to-Point	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
31	Total Wholesale Transmission Service		3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	3,307,248	39,686,972	3,307,248
32															
<b>33 WHOLESALE DISTRIBUTION SERVICE</b>															
34	Other		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Wholesale Distribution Service		-	-	-	-	-	-	-	-	-	-	-	-	-
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor. Type of Data Shown:  X  Projected Test Year Ended 12/31/2026

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

kW Demands Coincident with Monthly System Peak Line	(1) Jan-26	(2) Feb-26	(3) Mar-26	(4) Apr-26	(5) May-26	(6) Jun-26	(7) Jul-26	(8) Aug-26	(9) Sep-26	(10) Oct-26	(11) Nov-26	(12) Dec-26	(13) TOTAL	(14) AVERAGE
1 <b>RETAIL SERVICE</b>														
2														
3 <b>On Production System</b>														
4 Total Retail Load at Generator	9,206,221	6,521,956	6,428,935	6,873,691	7,826,132	8,533,423	8,873,696	9,019,667	8,579,371	7,728,009	6,614,410	7,172,436	93,377,948	7,781,496
5 Less Residential Load Management <sup>(1)</sup>	(882,180)	(733,902)	(597,950)	0	0	0	0	0	0	0	0	(548,075)	(2,762,107)	(230,176)
6 Less Interruptible/Curtailable <sup>(1)</sup>	(316,275)	(329,731)	(329,152)	0	0	0	0	0	0	0	0	(349,560)	(1,324,718)	(110,393)
7 Adjusted Retail Load	8,007,766	5,458,322	5,501,833	6,873,691	7,826,132	8,533,423	8,873,696	9,019,667	8,579,371	7,728,009	6,614,410	6,274,802	89,291,123	7,440,927
8														
9 <b>On Transmission System</b>														
10 Total Retail Load	9,206,221	6,521,956	6,428,935	6,873,691	7,826,132	8,533,423	8,873,696	9,019,667	8,579,371	7,728,009	6,614,410	7,172,436	93,377,948	7,781,496
11														
12 <b>On Distribution System</b>														
13 Retail Load on Transmission System	9,206,221	6,521,956	6,428,935	6,873,691	7,826,132	8,533,423	8,873,696	9,019,667	8,579,371	7,728,009	6,614,410	7,172,436	93,377,948	7,781,496
14 Less Retail Transmission Load Served <sup>(2)</sup>	(193,868)	(137,342)	(135,383)	(144,749)	(164,806)	(179,700)	(186,866)	(189,940)	(180,668)	(162,740)	(139,289)	(151,040)	(1,966,392)	(163,866)
15 Retail Load on Distribution System	9,012,353	6,384,614	6,293,552	6,728,942	7,661,326	8,353,723	8,686,830	8,829,727	8,398,703	7,565,269	6,475,121	7,021,396	91,411,556	7,617,630
16														
17														
18 <sup>(1)</sup> Demand Response:														
19 Residential Load Management	882,180	733,902	597,950	342,520	405,760	483,492	477,918	495,972	470,285	300,212	473,532	548,075		
20 Interruptible/Curtailable	316,275	329,731	329,152	346,757	317,799	327,423	324,066	339,768	352,096	335,446	309,868	349,560		
21 Total	1,198,455	1,063,634	927,102	689,277	723,559	810,915	801,984	835,741	822,381	635,658	783,400	897,634		
22 4 highest amounts	1,198,455	1,063,634	927,102	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	897,634		
23														
24														
25 <sup>(2)</sup> Retail Transmission-Only Service:														
26 Retail transmission service MWh														1,719,055
27 Avg Demand MW														196
28 Retail Transmission only service kW	193,868	137,342	135,383	144,749	164,806	179,700	186,866	189,940	180,668	162,740	139,289	151,040		193,868
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/2026

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

**PRODUCTION RESOURCE ENERGY (MWh)**

Line	(1) Resource	(2) MWh	(3) Resource	(4) MWh	(5) Resource	(6) MWh
1	<b>Base Energy Purchases</b>	-	<b>Base Generation</b>	-	<b>Peaking Generation (Cont.)</b>	
2	As Avail Renewable	25,755	Bartow CC	6,775,190	Debary CT 8	11,368
3	Mulberry Cogen	-	Citrus CC 1	6,388,254	Debary CT 9	12,480
4	Orange Cogen	-	Citrus CC 2	5,931,847	Debary CT 10	1,245
5	Orlando Cogen	-	Crystal River Coal Unit 4	682,639	Higgins CT 1	-
6	Pasco County Renewable	177,280	Crystal River Coal Unit 5	868,889	Higgins CT 2	-
7	Pinellas County Renewable	411,514	Osprey CC 1	2,375,223	Higgins CT 3	-
8	US Ecogen	-	Hines CC 1	2,100,108	Higgins CT 4	-
9	Total Base	<u>614,548</u>	Hines CC 2	3,388,440	Intercession City CT 1	212
10			Hines CC 3	3,047,946	Intercession City CT 2	187
11	<b>Intermediate Energy Purchases</b>		Hines CC 4	2,922,396	Intercession City CT 3	216
12	Southern Co - Franklin	-	University of Florida CT 1	<u>361,738</u>	Intercession City CT 4	196
13	Total Intermediate	<u>-</u>	Total Base	<u>34,842,671</u>	Intercession City CT 5	214
14					Intercession City CT 6	236
15	<b>Peaking Energy Purchases</b>		<b>Intermediate Generation</b>		Intercession City CT 7	15,399
16	Economic Purch	79,550	Anclote 1	560,532	Intercession City CT 8	10,252
17	Emergency Purchase 1	64	Anclote 2	468,484	Intercession City CT 9	10,952
18	Shady Hills 1	-	Tiger Bay CC 1	<u>833,018</u>	Intercession City CT 10	4,558
19	Shady Hills 2	-	Total Intermediate	<u>1,862,034</u>	Intercession City CT 11	1,857
20	Shady Hills 3	-			Intercession City CT 12	3,427
21	Vandolah 1	38,791	<b>Peaking Generation</b>		Intercession City CT 13	5,536
22	Vandolah 2	37,413	Avon Park CT 1	-	Intercession City CT 14	5,484
23	Vandolah 3	38,716	Avon Park CT 2	-	Suwannee River CT 1	4,907
24	Vandolah 4	<u>40,312</u>	Bartow CT 1	615	Suwannee River CT 2	3,917
25	Total Peaking	<u>234,846</u>	Bartow CT 2	1,780	Suwannee River CT 3	6,432
26			Bartow CT 3	697	Total Peaking	<u>117,245</u>
27	<b>Solar Energy Purchases</b>		Bartow CT 4	2,154		
28	Third Party Solar	<u>133,898</u>	Bayboro CT 1	-	<b>Solar Generation</b>	
29	Total Solar	<u>133,898</u>	Bayboro CT 2	-	CEC Solar	1,776,448
30			Bayboro CT 3	-	Solar	<u>2,948,554</u>
31	<b>Total Energy Purchases</b>	<u>983,293</u>	Bayboro CT 4	-	Total Solar	<u>4,725,002</u>
32			Debary CT 2	586		
33			Debary CT 3	579	<b>Total Energy Generation</b>	<u>41,546,951</u>
34			Debary CT 4	570		
35			Debary CT 5	484	<b>Total Resources</b>	
36			Debary CT 6	541	Base Energy	35,457,219
37			Debary CT 7	10,166	Intermediate Energy	1,862,034
38					Peaking Energy	352,091
39					Solar Energy	<u>4,858,900</u>
40					Total Energy	<u>42,530,244</u>

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2026  
 COMPANY: DUKE ENERGY FLORIDA  
 WITNESS: Borsch, Olivier  
 DOCKET NO.: 20240025-EI

PRODUCTION RESOURCE CAPACITY (MW)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	TOTAL	AVERAGE
1 Capacity Purchases														
2														
3 Base Capacity Purchases														
4 As Avail Renewable	42	42	42	42	42	42	42	42	42	42	42	42	504	42
5 Mulberry Cogen	115	115	115	115	115	115	115	115	115	115	115	115	1,380	115
6 Orange Cogen	104	104	104	104	104	104	104	104	104	104	104	104	1,248	104
7 Orlando Cogen	115	115	115	115	115	115	115	115	115	115	115	115	1,380	115
8 Pasco County Renewable	23	23	23	23	23	23	23	23	23	23	23	23	276	23
9 Pinellas County Renewable	55	55	55	55	55	55	55	55	55	55	55	55	660	55
10 US Ecogen	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total	454	454	454	454	454	454	454	454	454	454	454	454	5,448	454
12														
13 Intermediate Capacity Purchases														
14 Southern Co - Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16														
17 Peaking Capacity Purchases														
18 Shady Hills 1	174	174	174	174	174	174	174	174	174	174	174	174	2,088	174
19 Shady Hills 2	174	174	174	174	174	174	174	174	174	174	174	174	2,088	174
20 Shady Hills 3	174	174	174	174	174	174	174	174	174	174	174	174	2,088	174
21 Vandolah 1	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
22 Vandolah 2	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
23 Vandolah 3	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
24 Vandolah 4	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
25 Total	1,226	1,226	1,226	1,226	1,182	1,182	1,182	1,182	1,182	1,182	1,226	1,226	14,448	1,204
26														
27 Solar Capacity Purchases														
28 Third Party Solar	60	60	60	60	60	60	60	60	60	60	60	135	795	66
29 Total	60	60	60	60	60	60	60	60	60	60	60	135	795	66
30														
31														
32														
33 Total Purchased Capacity	1,740	1,740	1,740	1,740	1,696	1,696	1,696	1,696	1,696	1,696	1,740	1,815	20,691	1,724
34														
35														
36														
37														
38														
39														
40														
41														

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2026  
 COMPANY: DUKE ENERGY FLORIDA  
 WITNESS: Borsch, Olivier

DOCKET NO.: 20240025-EI

PRODUCTION RESOURCE CAPACITY (MW)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	12 Mo Avg
1 <b>Generating Capacity</b>														
2														
3 <b>Base Capacity Gen.</b>														
4 Bartow CC	1,359	1,359	1,359	1,359	1,212	1,212	1,212	1,212	1,212	1,212	1,359	1,359	15,426	1,286
5 Citrus CC 1	947	947	947	947	829	829	829	829	829	829	947	947	10,656	888
6 Citrus CC 2	929	929	929	929	825	825	825	825	825	825	929	929	10,590	883
7 Crystal River Coal Unit 4	721	721	721	721	712	712	712	712	712	712	721	721	8,598	717
8 Crystal River Coal Unit 5	721	721	721	721	698	698	698	698	698	698	721	721	8,514	710
9 Osprey CC 1	663	663	663	663	628	628	628	628	628	628	663	663	7,746	646
10 Hines CC 1	521	521	521	521	501	501	501	501	501	501	521	521	6,132	511
11 Hines CC 2	614	614	614	614	597	597	597	597	597	597	614	614	7,266	606
12 Hines CC 3	535	535	535	535	588	588	588	588	588	588	600	600	6,868	572
13 Hines CC 4	544	544	544	544	525	525	525	525	525	525	544	544	6,414	535
14 University of Florida CT 1	50	50	50	50	44	44	44	44	44	44	50	50	564	47
15 <b>Total Base</b>	<b>7,604</b>	<b>7,604</b>	<b>7,604</b>	<b>7,626</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,159</b>	<b>7,691</b>	<b>7,691</b>	<b>88,774</b>	<b>7,398</b>
16														
17 <b>Intermediate Capacity Gen.</b>														
18 Anclote 1	521	521	521	521	508	508	508	508	508	508	521	521	6,174	515
19 Anclote 2	514	514	514	514	505	505	505	505	505	505	514	514	6,114	510
20 Tiger Bay CC 1	252	252	252	252	221	221	221	221	221	221	252	252	2,838	237
21 <b>Total Intermediate</b>	<b>1,287</b>	<b>1,287</b>	<b>1,287</b>	<b>1,287</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,287</b>	<b>1,287</b>	<b>15,126</b>	<b>1,261</b>
22														
23 <b>Peaking Capacity Gen.</b>														
24 Avon Park CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25 Avon Park CT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Bartow CT 1	50	50	50	50	41	41	41	41	41	41	50	50	546	46
27 Bartow CT 2	53	53	53	53	41	41	41	41	41	41	53	53	564	47
28 Bartow CT 3	51	51	51	51	41	41	41	41	41	41	51	51	552	46
29 Bartow CT 4	58	58	58	58	45	45	45	45	45	45	58	58	618	52
30 Bayboro CT 1	58	58	58	58	44	44	44	44	44	44	58	58	612	51
31 Bayboro CT 2	55	55	55	55	41	41	41	41	41	41	55	55	576	48
32 Bayboro CT 3	57	57	57	57	43	43	43	43	43	43	57	57	600	50
33 Bayboro CT 4	56	56	56	56	43	43	43	43	43	43	56	56	594	50
34 Debary CT 2	57	57	57	57	45	45	45	45	45	45	57	57	612	51
35 Debary CT 3	59	59	59	59	45	45	45	45	45	45	59	59	624	52
36 Debary CT 4	59	59	59	59	46	46	46	46	46	46	59	59	630	53
37 Debary CT 5	58	58	58	58	45	45	45	45	45	45	58	58	618	52
38 Debary CT 6	59	59	59	59	46	46	46	46	46	46	59	59	630	53
39 Debary CT 7	93	93	93	93	74	74	74	74	74	74	93	93	1,002	84
40														
41														

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:										Type of Data Shown:			
COMPANY: DUKE ENERGY FLORIDA		Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.										<input checked="" type="checkbox"/> Projected Test Year Ended 12/31/2026 Witness: Borsch, Olivier			
DOCKET NO.: 20240025-EI		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PRODUCTION RESOURCE CAPACITY (MW)		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	12 Mo Avg
Line															
1	<b>Generating Capacity (cont.)</b>														
2															
3	Debary CT 8	94	94	94	94	75	75	75	75	75	75	94	94	1,014	85
4	Debary CT 9	94	94	94	94	76	76	76	76	76	76	94	94	1,020	85
5	Debary CT 10	88	88	88	88	72	72	72	72	72	72	88	88	960	80
6	Higgins CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Higgins CT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Higgins CT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Higgins CT 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Intercession City CT 1	61	61	61	61	45	45	45	45	45	45	61	61	636	53
11	Intercession City CT 2	60	60	60	60	46	46	46	46	46	46	60	60	636	53
12	Intercession City CT 3	61	61	61	61	46	46	46	46	46	46	61	61	642	54
13	Intercession City CT 4	62	62	62	62	46	46	46	46	46	46	62	62	648	54
14	Intercession City CT 5	59	59	59	59	45	45	45	45	45	45	59	59	624	52
15	Intercession City CT 6	60	60	60	60	47	47	47	47	47	47	60	60	642	54
16	Intercession City CT 7	90	90	90	90	78	78	78	78	78	78	90	90	1,008	84
17	Intercession City CT 8	88	88	88	88	77	77	77	77	77	77	88	88	990	83
18	Intercession City CT 9	88	88	88	88	77	77	77	77	77	77	88	88	990	83
19	Intercession City CT 10	86	86	86	86	74	74	74	74	74	74	86	86	960	80
20	Intercession City CT 11	161	161	161	161	140	140	140	140	140	140	161	161	1,806	151
21	Intercession City CT 12	89	89	89	89	73	73	73	73	73	73	89	89	972	81
22	Intercession City CT 13	91	91	91	91	73	73	73	73	73	73	91	91	984	82
23	Intercession City CT 14	90	90	90	90	73	73	73	73	73	73	90	90	978	82
24	Suwannee River CT 1	65	65	65	65	48	48	48	48	48	48	65	65	678	57
25	Suwannee River CT 2	64	64	64	64	48	48	48	48	48	48	64	64	672	56
26	Suwannee River CT 3	65	65	65	65	49	49	49	49	49	49	65	65	684	57
27	<b>Total Peaking</b>	<b>2,439</b>	<b>2,439</b>	<b>2,439</b>	<b>2,439</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>2,439</b>	<b>2,439</b>	<b>26,322</b>	<b>2,194</b>
28															
29	<b>Solar Capacity Gen.</b>														
30	CEC Solar	749	749	749	749	749	749	749	749	749	749	749	749	8,988	749
31	SOBRA Solar	1,190	1,190	1,190	1,190	1,190	1,190	1,190	1,190	1,489	1,489	1,489	1,489	15,475	1,290
32	<b>Total Solar</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>2,238</b>	<b>24,463</b>	<b>2,039</b>
33															
34	<b>Total Generating Capacity</b>	<b>13,269</b>	<b>13,269</b>	<b>13,269</b>	<b>13,291</b>	<b>12,280</b>	<b>12,280</b>	<b>12,280</b>	<b>12,280</b>	<b>12,579</b>	<b>12,579</b>	<b>13,655</b>	<b>13,655</b>	<b>154,685</b>	<b>12,890</b>
35															
36	<b>Total Resources</b>														
37	Base Capacity	8,058	8,058	8,058	8,080	7,613	7,613	7,613	7,613	7,613	7,613	8,145	8,145	94,222	7,852
38	Intermediate Capacity	1,287	1,287	1,287	1,287	1,234	1,234	1,234	1,234	1,234	1,234	1,287	1,287	15,126	1,261
39	Peaking Capacity	3,665	3,665	3,665	3,665	3,130	3,130	3,130	3,130	3,130	3,130	3,665	3,665	40,770	3,398
40	Solar Capacity	1,999	1,999	1,999	1,999	1,999	1,999	1,999	1,999	2,298	2,298	2,298	2,373	25,258	2,105
41	<b>Total Capacity</b>	<b>15,009</b>	<b>15,009</b>	<b>15,009</b>	<b>15,031</b>	<b>13,976</b>	<b>13,976</b>	<b>13,976</b>	<b>13,976</b>	<b>14,275</b>	<b>14,275</b>	<b>15,395</b>	<b>15,470</b>	<b>175,376</b>	<b>14,615</b>
42															

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any Type of Data Shown: workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  Projected Test Year Ended 12/31/2026

COMPANY: DUKE ENERGY FLORIDA

Witness: Olivier

DOCKET NO.: 20240025-EI

**METER PLANT INVESTMENT**

Line	(1) RATE GROUP / METER TYPE	(2) Number of Metered Points	(3) Installed Meter Cost \$/meter	(3) Total Meter Invest. (2) x (3)	(4) Percent System	(5) Percent Retail
1	Secondary	1,808,031	\$174.09	\$314,755,335		
2	Full CIAC or Unmetered	-	\$0.00	\$0		
3	Residential	1,808,031		\$314,755,335		80.661%
4	Secondary	132,061	\$238.70	\$31,523,326		
5	Primary	151	\$3,699.24	\$559,028		
6	Transmission	2	\$22,978.00	\$45,121		
7	Full CIAC or Unmetered	-	\$0.00	\$0		
8	General Service Non-Demand	132,214		\$32,127,475		8.233%
9	Secondary	14,926	\$183.46	\$2,738,340		
10	Primary	-	\$0.00	\$0		
11	Transmission	-	\$0.00	\$0		
12	Full CIAC or Unmetered	-	\$0.00	\$0		
13	General Service 100% Load Factor Usage	14,926		\$2,738,340		0.702%
14	Secondary	48,742	\$485.49	\$23,663,591		
15	Primary	383	\$8,107.86	\$3,107,787		
16	Transmission	10	\$19,845.02	\$205,921		
17	Full CIAC or Unmetered	-	\$0.00	\$0		
18	General Service Demand/SS-1	49,135		\$26,977,300		6.913%
19	Secondary	1	\$177.91	\$100		
20	Primary	6	\$15,212.29	\$95,959		
21	Transmission	-	\$0.00	\$0		
22	Full CIAC or Unmetered	-	\$0.00	\$0		
23	Curtaillable/SS-3	7		\$96,059		0.025%
24	Secondary	68	\$810.53	\$55,094		
25	Primary	69	\$6,199.19	\$428,741		
26	Transmission	11	\$23,773.38	\$256,078		
27	Full CIAC or Unmetered	-	\$0.00	\$0		
28	Interruptible General Service/SS-2	148		\$739,913		0.190%
29	Secondary	65,313	\$195.76	\$12,785,994		
30	Full CIAC or Unmetered	-	\$0.00	\$0		
31	Lighting Service	65,313		\$12,785,994		3.277%
32	Retail Total	2,069,775		\$390,220,416	98.912%	
33						
34	Primary	196	\$12,012.00	\$2,354,352		
35	Transmission	46	\$42,090.00	\$1,936,140		
36	Wholesale Total	242		\$4,290,492	1.088%	
37						
38	TOTAL RETAIL AND WHOLESAL	2,070,017		\$394,510,908	100.000%	100.000%
39						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI  
 JURISDICTIONAL ENERGY ALLOCATORS

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:  
 Projected Test Year Ended 12/31/2025  
 Witness: Borsch, Olivier

Line	(1)	(2) Reference	(3) Total/Avg	(4) Base	(5) Intermediate	(6) Peaking	(7) Solar
1							
2	Sales MWh at Source Level						
3	Wholesale Stratified Sales	Sch E-10, Page 44	119,712	0	109,500	10,212	0
4	Wholesale Average Rate Sales	Sch E-10, Page 44	202				
5	Wholesale Total Sales		119,914	-	109,500	10,212	-
6	Retail Sales	Sch E-10, Page 43	41,472,191				
7	Total Sales		41,592,105	-	109,500	10,212	-
8							
9	Total Resources MWh	Sch E-10, Page 47	42,332,798	35,834,211	1,854,584	503,242	4,140,761
10							
11	Subtract Non-Class Sales & Co. Use at Source Level	Sch E-10, Page 44	(740,693)	(626,988)	(32,449)	(8,805)	(72,451)
12	Total Available for Sale MWh		41,592,105	35,207,223	1,822,135	494,437	4,068,310
13							
14	Total Responsibility			100.000%	100.000%	100.000%	100.000%
15	Less Assignment to Wholesale Stratified Customers	Line 7 / Line 12		0.000%	-6.009%	-2.065%	0.000%
16	Responsibility of Average Rate Customers			100.000%	93.991%	97.935%	100.000%
17							
18	Average Rate Wholesale MWh	Line 4	202	202	202	202	202
19	Average Rate Retail MWh	Line 6	41,472,191	41,472,191	41,472,191	41,472,191	41,472,191
20	Average Rate Total MWh		41,472,393	41,472,393	41,472,393	41,472,393	41,472,393
21							
22	Average Rate Wholesale %	Line 18 / Line 20	0.000%	0.000%	0.000%	0.000%	0.000%
23	Average Rate Retail %	Line 19 / Line 20	100.000%	100.000%	93.990%	97.934%	100.000%
24	Average Rate Total %		100.000%	100.000%	93.991%	97.935%	100.000%
25							
26	Total Wholesale Stratified %	Line 15		0.000%	6.009%	2.065%	0.000%
27	Total Wholesale Average %	Line 22		0.000%	0.000%	0.000%	0.000%
28	Total Wholesale %			0.000%	6.010%	2.066%	0.000%
29	Total Retail %	Line 23		100.000%	93.990%	97.934%	100.000%
30	Total %			100.000%	100.000%	100.000%	100.000%
31							
32	Total Wholesale %	Line 5 / Line 7	0.288%				
33	Total Retail %	Line 6 / Line 7	99.712%				
34	Total %		100.000%				
35							
36							
37							
38							
39							
40							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor. Type of Data Shown:  X  Projected Test Year Ended 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

JURISDICTIONAL DEMAND ALLOCATORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	Reference	AVG. 12 CP kW @ SOURCE TOTAL	AVG. 12 CP kW @ SOURCE BASE	AVG. 12 CP kW @ SOURCE INTERMEDIATE	AVG. 12 CP kW @ SOURCE PEAKING	AVG. 12 CP kW @ SOURCE SOLAR	
1	<b>PRODUCTION:</b>						
2	Total Resources kW	Sch E-10, Page 50	12,396,333	7,765,167	1,253,167	3,378,000	1,786,540
3	Less CEC kW						(749,000)
4	Less Reserves at 20.0%		<u>(2,066,056)</u>	<u>(1,294,194)</u>	<u>(208,861)</u>	<u>(563,000)</u>	<u>(172,923)</u>
5	Net Resource Capability kW		10,330,278	6,470,972	1,044,306	2,815,000	864,617
6							
7	Stratified Wholesale Sales kW	Sch E-10, Page 45	116,667	0	50,000	66,667	0
8							
9	Stratified Wholesale Sales % of Total Resources	Line 7 / Line 5	1.129%	0.000%	4.788%	2.368%	0.000%
10							
11	Total Responsibility			100.000%	100.000%	100.000%	100.000%
12	Less Assignment to Wholesale Stratified Customers	Line 9		0.000%	-4.788%	-2.368%	0.000%
13	Responsibility of Average Rate Customers			100.000%	95.212%	97.632%	100.000%
14							
15	Average Rate Wholesale kW	Sch E-10, Page 45	14				
16	Average Rate Retail kW	Sch E-10, Page 46	<u>7,460,367</u>				
17	Average Rate Total kW		7,460,381				
18							
19	Average Rate Wholesale %	Line 15 / Line 17	0.000%	0.000%	0.000%	0.000%	0.000%
20	Average Rate Retail %	Line 16 / Line 17	<u>100.000%</u>	<u>100.000%</u>	<u>95.212%</u>	<u>97.632%</u>	<u>100.000%</u>
21	Average Rate Total %		100.000%	100.000%	95.212%	97.632%	100.000%
22							
23	Total Wholesale Stratified %	Line 9		0.000%	4.788%	2.368%	0.000%
24	Total Wholesale Average %	Line 19		<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>	<u>0.000%</u>
25	Total Wholesale %			0.000%	4.788%	2.368%	0.000%
26	Total Retail %	Line 20		<u>100.000%</u>	<u>95.212%</u>	<u>97.632%</u>	<u>100.000%</u>
27	<b>Total Production</b>			<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>
28							
29	<b>TRANSMISSION:</b>						
30	Total Wholesale Responsibility	Sch E-10, Page 45		3,284,526	29.631%		
31	Total Retail Responsibility	Sch E-10, Page 46		<u>7,800,330</u>	<u>70.369%</u>		
32	<b>Total Transmission</b>			<u>11,084,856</u>	<u>100.000%</u>		
33							
34	<b>DISTRIBUTION PRIMARY:</b>						
35	Total Wholesale Responsibility	Sch E-10, Page 45		0	0.000%		
36	Total Retail Responsibility	Sch E-10, Page 46		<u>7,637,315</u>	<u>100.000%</u>		
37	<b>Total Distribution Primary</b>			<u>7,637,315</u>	<u>100.000%</u>		
38							
39							
40							

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  X  Projected Test Year Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ENERGY AND TRANSMISSION ALLOCATION FACTORS										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	RATE CLASS	MWh SALES @ METER LEVEL	12 CP LOAD FACTOR	AVG 12 CP @ METER LEVEL (2)/Annual Hrs/(3)	DELIVERY EFFICIENCY FACTOR	AVG 12 CP MW @ SOURCE LEVEL (4) / (5)	SOURCE LEVEL MWh (2) / (5)	ANNUAL AVG MW DEMAND (7) /Annual Hrs	KWH ENERGY ALLOCATOR (7) % to Total	12 CP TRANSMISSION ALLOCATOR (6) % to Total
1	RS-1 Secondary	20,887,162	0.534	4,465.1	0.957172	4,664.9	21,821,750	2,491.1		
2	Total Residential Service (RS)	20,887,162		4,465.1		4,664.9	21,821,750	2,491.1	52.827%	62.731%
3	GS-1 Transmission	3,193	0.651	0.6	0.985237	0.6	3,241	0.4		
4	GS-1 Primary	27,007	0.651	4.7	0.975237	4.8	27,692	3.2		
5	GS-1 Sec Del/Prim Mtr	-	0.651	-	0.975237	-	-	-		
6	GS-1 Secondary	2,167,209	0.651	380.0	0.957172	397.0	2,264,180	258.5		
7	Total General Service Non-Demand (GS-1)	2,197,408		385.3		402.4	2,295,113	262.1	5.556%	5.411%
8	GS-2 Secondary	208,404	1.000	23.8	0.957172	24.9	217,728	24.9		
9	Total General Service	208,404		23.8		24.9	217,728	24.9	0.527%	0.335%
10	GSD Transmission	483,697	0.777	71.1	0.985237	72.2	490,945	56.0		
11	GSD Transmission Del / Primary Met	-	0.777	-	0.975237	-	-	-		
12	GSD Primary	1,754,074	0.777	257.7	0.975237	264.2	1,798,612	205.3		
13	GSD Primary Del / Secondary Met	4,266	0.777	0.6	0.975237	0.6	4,374	0.5		
14	GSD Secondary Del / Primary Met	-	0.777	-	0.975237	-	-	-		
15	GSD Secondary	10,914,992	0.777	1,603.6	0.957172	1,675.4	11,403,379	1,301.8		
16	SS-1 Transmission	5,683	0.985	0.7	0.985237	0.7	5,768	0.7		
17	SS-1 Transmission Del / Primary Met	2,884	0.985	0.3	0.975237	0.3	2,957	0.3		
18	SS-1 Primary	56,107	0.985	6.5	0.975237	6.7	57,531	6.6		
19	Total Firm Service	13,221,702		1,940.5		2,020.1	13,763,567	1,571.2	33.319%	27.165%
20	CS Transmission	-	1.002	-	0.985237	-	-	-		
21	CS Primary	65,945	1.002	7.5	0.975237	7.7	67,619	7.7		
22	CS Secondary	(0)	1.002	-	0.957172	-	(0)	-		
23	SS-3 Transmission	-	1.207	-	0.985237	-	-	-		
24	SS-3 Primary	140,426	1.207	13.3	0.975237	13.6	143,992	16.4		
25	Total Curtailable Service	206,371		20.8		21.3	211,611	24.1	0.512%	0.286%
26	IS Transmission	966,401	1.012	109.0	0.985237	110.6	980,882	112.0		
27	IS Transmission Del / Primary Met	221,646	1.012	25.0	0.975237	25.6	227,274	25.9		
28	IS Primary	975,797	1.012	110.1	0.975237	112.9	1,000,574	114.2		
29	IS Primary Del / Transmission Met	-	1.012	-	0.985237	-	-	-		
30	IS Primary Del / Secondary Met	-	1.012	-	0.957172	-	-	-		
31	IS Secondary	368,766	1.012	41.6	0.957172	43.5	385,266	44.0		
32	IS Secondary Del / Primary Met	-	1.012	-	0.975237	-	-	-		
33	SS-2 Transmission	2,272	0.838	0.3	0.985237	0.3	2,306	0.3		
34	SS-2 Transmission Del / Primary Met	42,748	0.838	5.8	0.975237	5.9	43,833	5.0		
35	SS-2 Primary	9,697	0.838	1.3	0.975237	1.3	9,943	1.1		
36	Total Interruptible Service	2,587,326		293.1		300.1	2,650,077	302.5	6.415%	4.036%
37	LS Secondary	333,500	14.969	2.5	0.957172	2.6	348,422	39.8		
38	Total Lighting Service	333,500		2.5		2.6	348,422	39.8	0.843%	0.035%
39	Total Retail	39,641,872		7,131.1		7,436.3	41,308,269	4,715.7	100.000%	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Endec 12/31/2025  
 Witness: Borsch, Olivier

CLASS DEMAND ALLOCATION FACTORS											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
	AVG 12 CP DEMAND MW	AVG 12 CP DEMAND %	ANNUAL AVG DEMAND MW	ANNUAL AVG DEMAND %	75% of 12 CP 75% * (3)	25% OF AVG DEMAND 25% * (5)	12 CP & 25% DEMAND ALLOCATOR (6)+(7)	12/13 of 12 CP 12/13 * (3)	1/13 of AVG DEMAND 1/13 * (5)	12 CP & 1/13 DEMAND ALLOCATOR (9)+(10)	
Line	RATE CLASS										
1	RS-1 Secondary										
2	Total Residential Service (RS)										
3	GS-1 Transmission										
4	GS-1 Primary										
5	GS-1 Sec Del/Prim Mtr										
6	GS-1 Secondary										
7	Total General Service Non-Demand (GS-1)										
8	GS-2 Secondary										
9	Total General Service										
10	GSD Transmission										
11	GSD Transmission Del / Primary Met										
12	GSD Primary										
13	GSD Primary Del / Secondary Met										
14	GSD Secondary Del / Primary Met										
15	GSD Secondary										
16	SS-1 Transmission										
17	SS-1 Transmission Del / Primary Met										
18	SS-1 Primary										
19	Total Firm Service										
20	CS Transmission										
21	CS Primary										
22	CS Secondary										
23	SS-3 Transmission										
24	SS-3 Primary										
25	Total Curtailable Service										
26	IS Transmission										
27	IS Transmission Del / Primary Met										
28	IS Primary										
29	IS Primary Del / Transmission Met										
30	IS Primary Del / Secondary Met										
31	IS Secondary										
32	IS Secondary Del / Primary Met										
33	SS-2 Transmission										
34	SS-2 Transmission Del / Primary Met										
35	SS-2 Primary										
36	Total Interruptible Service										
37	LS Secondary										
38	Total Lighting Service										
39	Total Retail										

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION                      EXPLANATION:                      Derive each allocation factor used in the cost of service studies.                      Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these  
 allocation factors, and a brief narrative description of the development  
 of each allocation factor.                        X   Projected Test Year Ended                      12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI                      Witness: Borsch, Olivier

CLASS DISTRIBUTION PRIMARY ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	MWh SALES @ METER LEVEL	CLASS MAX LOAD FACTOR	CLASS MAX MW @ METER LEVEL (2)/Annual Hrs/(3)	DELIVERY EFFICIENCY FACTOR	CLASS MAX MW @ SOURCE LEVEL (4)/(5)	DISTRIBUTION PRIMARY ALLOCATOR (6) % to Total
1	RS-1 Secondary	20,887,162	0.423	5,636.8	0.957172	5,889.0	
2	Total Residential Service (RS)	20,887,162		5,636.8		5,889.0	64.063%
3	GS-1 Transmission		0.483	-	0.985237	-	
4	GS-1 Primary	27,007	0.483	6.4	0.975237	6.6	
5	GS-1 Sec Del/Prim Mtr	-	0.483	-	0.975237	-	
6	GS-1 Secondary	2,167,209	0.483	512.2	0.957172	535.1	
7	Total General Service Non-Demand (GS-1)	2,194,215		518.6		541.7	5.893%
8	GS-2 Secondary	208,404	1.000	23.8	0.957172	24.9	
9	Total General Service	208,404		23.8		24.9	0.271%
10	GSD Transmission		0.634	-	0.985237	-	
11	GSD Transmission Del / Primary Met		0.634	-	0.975237	-	
12	GSD Primary	1,754,074	0.634	315.8	0.975237	323.8	
13	GSD Primary Del / Secondary Met	4,266	0.634	0.8	0.975237	0.8	
14	GSD Secondary Del / Primary Met	-	0.634	-	0.975237	-	
15	GSD Secondary	10,914,992	0.634	1,965.3	0.957172	2,053.2	
16	SS-1 Transmission		0.345	-	0.985237	-	
17	SS-1 Transmission Del / Primary Met		0.345	-	0.975237	-	
18	SS-1 Primary	56,107	0.345	18.6	0.975237	19.1	
19	Total Firm Service	12,729,438		2,300.5		2,396.9	26.075%
20	CS Transmission		0.778	-	0.985237	-	
21	CS Primary	65,945	0.778	9.7	0.975237	9.9	
22	CS Secondary	(0)	0.778	-	0.957172	-	
23	SS-3 Transmission		0.576	-	0.985237	-	
24	SS-3 Primary	140,426	0.576	27.8	0.975237	28.5	
25	Total Curtailable Service	206,371		37.5		38.4	0.418%
26	IS Transmission		0.740	-	0.985237	-	
27	IS Transmission Del / Primary Met		0.740	-	0.975237	-	
28	IS Primary	975,797	0.740	150.5	0.975237	154.3	
29	IS Primary Del / Transmission Met	-	0.740	-	0.985237	-	
30	IS Primary Del / Secondary Met	-	0.740	-	0.957172	-	
31	IS Secondary	368,766	0.740	56.9	0.957172	59.4	
32	IS Secondary Del / Primary Met	-	0.740	-	0.975237	-	
33	SS-2 Transmission		0.237	-	0.985237	-	
34	SS-2 Transmission Del / Primary Met		0.237	-	0.975237	-	
35	SS-2 Primary	9,697	0.237	4.7	0.975237	4.8	
36	Total Interruptible Service	1,354,260		212.1		218.5	2.377%
37	LS Secondary	333,500	0.479	79.5	0.957172	83.1	0.904%
38	Total Lighting Service	333,500		79.5		83.1	
39	Total Retail	37,913,348		8,808.8		9,192.5	100.000%

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.   X   Projected Test Year Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS DISTRIBUTION SECONDARY ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	MWh SALES @ METER LEVEL	CUSTOMER MAX LOAD FACTOR	CUSTOMER MAX MW @ METER LEVEL (2)/8760hrs/(3)	DELIVERY EFFICIENCY FACTOR	CUSTOMER MAX MW @ SOURCE LEVEL (4)/(5)	DISTRIBUTION SECONDARY ALLOCATOR (6) % to Total
1	RS-1 Secondary	20,887,162	0.172	13,862.7	0.957172	14,483.0	
2	Total Residential Service (RS)	20,887,162		13,862.7		14,483.0	77.744%
3	GS-1 Transmission		0.211	-	0.985237	-	
4	GS-1 Primary		0.211	-	0.975237	-	
5	GS-1 Sec Del/Prim Mtr	-	0.211	-	0.975237	-	
6	GS-1 Secondary	2,167,209	0.211	1,172.5	0.957172	1,225.0	
7	Total General Service Non-Demand (GS-1)	2,167,209		1,172.5		1,225.0	6.576%
8	GS-2 Secondary	208,404	1.000	23.8	0.957172	24.9	
9	Total General Service	208,404		23.8		24.9	0.134%
10	GSD Transmission		0.477	-	0.985237	-	
11	GSD Transmission Del / Primary Met		0.477	-	0.975237	-	
12	GSD Primary		0.477	-	0.975237	-	
13	GSD Primary Del / Secondary Met	4,266	0.477	1.0	0.975237	1.0	
14	GSD Secondary Del / Primary Met	-	0.477	-	0.975237	-	
15	GSD Secondary	10,914,992	0.477	2,612.2	0.957172	2,729.1	
16	SS-1 Transmission		0.169	-	0.985237	-	
17	SS-1 Transmission Del / Primary Met		0.169	-	0.975237	-	
18	SS-1 Primary		0.169	-	0.975237	-	
19	Total Firm Service	10,919,257		2,613.2		2,730.1	14.655%
20	CS Transmission		0.778	-	0.985237	-	
21	CS Primary		0.778	-	0.975237	-	
22	CS Secondary	(0)	0.778	-	0.957172	-	
23	SS-3 Transmission		0.576	-	0.985237	-	
24	SS-3 Primary		0.576	-	0.975237	-	
25	Total Curtailable Service	(0)		-		-	0.000%
26	IS Transmission		0.530	-	0.985237	-	
27	IS Transmission Del / Primary Met		0.530	-	0.975237	-	
28	IS Primary		0.530	-	0.975237	-	
29	IS Primary Del / Transmission Met		0.530	-	0.985237	-	
30	IS Primary Del / Secondary Met		0.530	-	0.957172	-	
31	IS Secondary	368,766	0.530	79.4	0.957172	83.0	
32	IS Secondary Del / Primary Met	-	0.530	-	0.975237	-	
33	SS-2 Transmission		0.201	-	0.985237	-	
34	SS-2 Transmission Del / Primary Met		0.201	-	0.975237	-	
35	SS-2 Primary		0.201	-	0.975237	-	
36	Total Interruptible Service	368,766		79.4		83.0	0.446%
37	LS Secondary	333,500	0.479	79.5	0.957172	83.1	0.446%
38	Total Lighting Service	333,500		79.5		83.1	
39	Total Retail	34,884,297		17,831.1		18,629.1	100.000%

Supporting Schedules:

Recap Schedules:

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 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

EFFECTIVE SALES MWh BY DELIVERY LEVEL		(2)	(3)	(4)	(5)	(6)
(1)		METER LEVEL MWh SALES INCLUDING UNBILLED	METERING VOLTAGE ADJUSTMENT FACTOR	ENERGY AND PROD./TRANSM. CAPACITY EFFECTIVE SALES	DISTRIBUTION PRIMARY EFFECTIVE SALES	DISTRIBUTION SECONDARY EFFECTIVE SALES
Line	RATE CLASS					
1	RS-1 Secondary	21,024,272	1.00	21,024,272	21,024,272	21,024,272
2	Total Residential Service (RS)	21,024,272		21,024,272	21,024,272	21,024,272
3	GS-1 Transmission	3,195	0.98	3,131	-	-
4	GS-1 Primary	27,020	0.99	26,750	26,750	-
5	GS-1 Sec Del/Prim Mtr	-	0.99	-	-	-
6	GS-1 Secondary	2,168,306	1.00	2,168,306	2,168,306	2,168,306
7	Total General Service Non-Demand (GS-1)	2,198,521		2,198,187	2,195,056	2,168,306
8	GS-2 Secondary	208,497	1.00	208,497	208,497	208,497
9	Total General Service	208,497		208,497	208,497	208,497
10	GSD Transmission	484,242	0.98	474,557	-	-
11	GSD Transmission Del / Primary Met	-	0.99	-	-	-
12	GSD Primary	1,756,047	0.99	1,738,487	1,738,487	-
13	GSD Primary Del / Secondary Met	4,270	1.00	4,270	4,270	-
14	GSD Secondary Del / Primary Met	-	0.99	-	-	-
15	GSD Secondary	10,927,270	1.00	10,927,270	10,927,270	10,927,270
16	SS-1 Transmission	5,625	0.98	5,512	-	-
17	SS-1 Transmission Del / Primary Met	2,854	0.99	2,825	-	-
18	SS-1 Primary	55,531	0.99	54,975	54,975	-
19	Total Firm Service	13,235,839		13,207,897	12,725,003	10,927,270
20	CS Transmission	-	0.98	-	-	-
21	CS Primary	66,205	0.99	65,543	65,543	-
22	CS Secondary	(0)	1.00	(0)	(0)	(0)
23	SS-3 Transmission	-	0.98	-	-	-
24	SS-3 Primary	140,347	0.99	138,944	138,944	-
25	Total Curtailable Service	206,553		204,487	204,487	(0)
26	IS Transmission	968,112	0.98	948,749	-	-
27	IS Transmission Del / Primary Met	222,038	0.99	219,818	-	-
28	IS Primary	977,524	0.99	967,749	967,749	-
29	IS Primary Del / Transmission Met	-	0.98	-	-	-
30	IS Primary Del / Secondary Met	-	1.00	-	-	-
31	IS Secondary	369,419	1.00	369,419	369,419	369,419
32	IS Secondary Del / Primary Met	-	0.99	-	-	-
33	SS-2 Transmission	2,272	0.98	2,226	-	-
34	SS-2 Transmission Del / Primary Met	42,745	0.99	42,318	-	-
35	SS-2 Primary	9,696	0.99	9,599	9,599	-
36	Total Interruptible Service	2,591,804		2,559,877	1,346,766	369,419
37	LS Secondary	333,418	1.00	333,418	333,418	333,418
38	Total Lighting Service	333,418		333,418	333,418	333,418
39	Total Retail	39,798,905		39,736,636	38,037,500	35,031,183

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies.  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  
 COMPANY: DUKE ENERGY FLORIDA  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/2025  
 DOCKET NO.: 20240025-EI  
 Witness: Borsch, Olivier

CUSTOMER-RELATED CLASS ALLOCATION FACTORS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line	RATE CLASS	AVG NO. OF BILLS DISTRIBUTION PRIMARY & SECONDARY	DISTRIBUTION PRIMARY MDS ALLOCATOR	AVG NO. OF BILLS DISTRIBUTION SECONDARY	DISTRIBUTION SERVICES ALLOCATOR	AVG NO. OF BILLS TOTAL	CUSTOMER ACCOUNTING ALLOCATOR
1							
2	Residential Service	1,776,800	87.30%	1,776,800	87.33%	1,776,800	87.30%
3	General Service Non-Demand	130,641	6.42%	130,491	6.41%	130,643	6.42%
4	General Service - 100% L.F.	14,779	0.73%	14,779	0.73%	14,779	0.73%
5	General Service Demand (GSD & SS-1)	48,552	2.39%	48,173	2.37%	48,562	2.39%
6	Curtaillable General Service (CS & SS-3)	7	0.00%	1	0.00%	7	0.00%
7	Interruptible General Service (IS & SS-2)	137	0.01%	68	0.00%	148	0.01%
8	Lighting Service	64,385	3.16%	64,385	3.16%	64,385	3.16%
9							
10		<u>2,035,301</u>	<u>100.00%</u>	<u>2,034,698</u>	<u>100.00%</u>	<u>2,035,324</u>	<u>100.00%</u>
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Type of Data Shown:  
 Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  X  Projected Test Year Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

CLASS ANNUAL MWh REQUIREMENTS			(3)	(4)	(5)	(6)	(7)	(8)
Line	(1) RATE CLASS	(2) DELIVERY LEVEL	BILLED	METER LEVEL MWh UNBILLED	TOTAL	DELIVERY EFFICIENCY FACTOR	SOURCE LEVEL MWh	% OF TOTAL RETAIL
1	RS-1	Secondary	20,887,162	137,111	21,024,272	0.957172	21,964,996	52.963%
2	Total Residential Service (RS)		20,887,162	137,111	21,024,272		21,964,996	52.963%
3	GS-1	Transmission	3,193	2	3,195	0.985237	3,242	0.008%
4	GS-1	Primary	27,007	14	27,020	0.975237	27,706	0.067%
5	GS-1	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
6	GS-1	Secondary	2,167,209	1,098	2,168,306	0.957172	2,265,326	5.462%
7	Total General Service Non-Demand (GS-1)		2,197,408	1,113	2,198,521		2,296,274	5.537%
8	GS-2	Secondary	208,404	94	208,497	0.957172	217,827	0.525%
9	Total General Service		208,404	94	208,497		217,827	0.525%
10	GSD	Transmission	483,697	544	484,242	0.985237	491,497	1.185%
11	GSD	Transmission Del / Primary Met	-	-	-	0.975237	-	0.000%
12	GSD	Primary	1,754,074	1,973	1,756,047	0.975237	1,800,636	4.342%
13	GSD	Primary Del / Secondary Met	4,266	5	4,270	0.975237	4,379	0.011%
14	GSD	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
15	GSD	Secondary	10,914,992	12,279	10,927,270	0.957172	11,416,207	27.527%
16	Total General Service Demand		13,157,029	14,801	13,171,829		13,712,719	33.065%
17	CS	Transmission	-	-	-	0.985237	-	0.000%
18	CS	Primary	65,945	261	66,205	0.975237	67,886	0.164%
19	CS	Secondary	(0)	(0)	(0)	0.957172	-	0.000%
20	Total Curtailable Service		65,945	261	66,205		67,886	0.164%
21	IS	Transmission	966,401	1,710	968,112	0.985237	982,618	2.369%
22	IS	Transmission Del / Primary Met	221,646	392	222,038	0.975237	227,676	0.549%
23	IS	Primary	975,797	1,727	977,524	0.975237	1,002,345	2.417%
24	IS	Primary Del / Transmission Met	-	-	-	0.985237	-	0.000%
25	IS	Primary Del / Secondary Met	-	-	-	0.957172	-	0.000%
26	IS	Secondary	368,766	653	369,419	0.957172	385,948	0.931%
27	IS	Secondary Del / Primary Met	-	-	-	0.975237	-	0.000%
28	Total Interruptible Service		2,532,610	4,482	2,537,092		2,598,587	6.266%
29	SS-1	Transmission	5,683	(58)	5,625	0.985237	5,709	0.014%
30	SS-1	Transmission Del / Primary Met	2,884	(30)	2,854	0.975237	2,926	0.007%
31	SS-1	Primary	56,107	(576)	55,531	0.975237	56,941	0.137%
32	Total Standby Service - Firm		64,673	(664)	64,009		65,576	0.158%
33	SS-2	Transmission	2,272	(0)	2,272	0.985237	2,306	0.006%
34	SS-2	Transmission Del / Primary Met	42,748	(3)	42,745	0.975237	43,830	0.106%
35	SS-2	Primary	9,697	(1)	9,696	0.975237	9,942	0.024%
36	Total Standby Service - Interruptible		54,716	(3)	54,713		56,078	0.135%
37	SS-3	Transmission	-	-	-	0.985237	-	0.000%
38	SS-3	Primary	140,426	(79)	140,347	0.975237	143,911	0.347%
39	Total Standby Service - Curtailable		140,426	(79)	140,347		143,911	0.347%
40	LS	Secondary	333,500	(81)	333,418	0.957172	348,337	0.840%
41	Total Lighting Service		333,500	(81)	333,418		348,337	0.840%
42	<b>TOTAL RETAIL</b>		<b>39,641,872</b>	<b>157,033</b>	<b>39,798,905</b>		<b>41,472,191</b>	<b>100.000%</b>

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION                      EXPLANATION:                      Derive each allocation factor used in the cost of service studies.                      Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA                      Provide supporting data and any workpapers used in deriving these                      allocation factors, and a brief narrative description of the development                      of each allocation factor.                        X   Projected Test Year Ended 12/31/2025

DOCKET NO.: 20240025-EI                      Witness: Borsch, Olivier

Line	CLASS ANNUAL MWh REQUIREMENTS		(3) BILLED	METER LEVEL MWh		(5) TOTAL	(6) DELIVERY EFFICIENCY FACTOR	(7) SOURCE LEVEL MWh	(8) % OF TOTAL RETAIL
	(1) RATE CLASS	(2) DELIVERY LEVEL		(4) UNBILLED	(4) UNBILLED				
1	WH	Generation	-	-	-	1.000000	-	-	
2	WH	Generation	109,500	-	109,500	1.000000	109,500	-	
3	WH	Generation	10,212	-	10,212	1.000000	10,212	-	
4	WH	Generation	-	-	-	1.000000	-	-	
5	Total Wholesale Stratified Base		119,712	-	119,712	-	119,712	-	
6	WH	Generation	202	-	202	1.000000	202	-	
7	WH	Transmission	-	-	-	0.985237	-	-	
8	WH	Primary	-	-	-	0.975237	-	-	
9	Total Wholesale Non-Stratified Sales		202	-	202	-	202	-	
10									
11	<b>TOTAL WHOLESALE</b>		<b>119,914</b>	<b>-</b>	<b>119,914</b>		<b>119,914</b>		
12									
13	<b>TOTAL CLASS</b>		<b>39,761,786</b>	<b>157,033</b>	<b>39,918,819</b>		<b>41,592,105</b>		
14									
15	NC	Add DSM	(12,647)	-	(12,647)	1.000000	(12,647)	-	
16	NC	Company Use	135,167	-	135,167	0.957172	141,215	-	
17	NC	Interchange	612,125	-	612,125	1.000000	612,125	-	
18	<b>TOTAL NON-CLASS</b>		<b>734,645</b>	<b>-</b>	<b>734,645</b>		<b>740,693</b>		
19									
20	<b>TOTAL SYSTEM AVAILABLE</b>		<b>40,496,431</b>	<b>157,033</b>	<b>40,653,464</b>		<b>42,332,798</b>		
21									
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FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  Projected Test Year Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 Witness: Borsch, Olivier

DOCKET NO.: 20240025-EI

Line		(1) Jan-25	(2) Feb-25	(3) Mar-25	(4) Apr-25	(5) May-25	(6) Jun-25	(7) Jul-25	(8) Aug-25	(9) Sep-25	(10) Oct-25	(11) Nov-25	(12) Dec-25	(13) TOTAL	(14) AVERAGE
<b>1 WHOLESALE PRODUCTION SERVICE</b>															
<b>2 Production Delivery</b>															
3	Reedy Creek CC	Average	-	-	-	-	-	-	-	-	-	-	-	-	-
4	SECI 95 System CC	Peaking	-	-	-	-	-	-	-	-	-	-	-	-	-
5	SECI Talquin	Average	14	14	14	14	14	14	14	14	14	14	14	168	14
6	SECI 17 Intermediate	Intermediate	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
7	SECI Firm Peak	Peaking	50,000	50,000	50,000	-	-	-	-	-	-	-	50,000	200,000	16,667
8	SECI 17 Peaking	Peaking	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
9	Total Wholesale Production Service		150,014	150,014	150,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	150,014	1,400,168	116,681
10															
<b>11 Stratified - Summary</b>															
12	Average		14	14	14	14	14	14	14	14	14	14	14	168	14
13	Base		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Intermediate		50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	600,000	50,000
15	Peaking		100,000	100,000	100,000	50,000	50,000	50,000	50,000	50,000	50,000	50,000	100,000	800,000	66,667
16	Solar		-	-	-	-	-	-	-	-	-	-	-	-	-
17	Total Wholesale Production Service		150,014	150,014	150,014	100,014	100,014	100,014	100,014	100,014	100,014	100,014	150,014	1,400,168	116,681
18															
<b>19 WHOLESALE TRANSMISSION SERVICE</b>															
20	Reedy Creek	Network	184,833	184,833	184,833	184,833	184,833	184,833	184,833	184,833	184,833	184,833	184,833	2,218,000	184,833
21	Seminole	Network	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	2,508,066	30,096,787	2,508,066
22	FMPA	Network	394,630	394,630	394,630	394,630	394,630	394,630	394,630	394,630	394,630	394,630	394,630	4,735,562	394,630
23	Bartow	Network	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	49,113	589,355	49,113
24	Mount Dora	Network	16,674	16,674	16,674	16,674	16,674	16,674	16,674	16,674	16,674	16,674	16,674	200,091	16,674
25	Williston	Network	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	5,925	71,097	5,925
26	Winter Park	Network	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	69,460	833,516	69,460
27	Wauchula	Network	11,304	11,304	11,304	11,304	11,304	11,304	11,304	11,304	11,304	11,304	11,304	135,645	11,304
28	Quincy	Network	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	24,946	299,355	24,946
29	Tallahassee	Network	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	8,575	102,903	8,575
30	Tallahassee - Jackson Bluff	Point-to-Point	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	11,000
31	Total Wholesale Transmission Service		3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	3,284,526	39,414,310	3,284,526
32															
<b>33 WHOLESALE DISTRIBUTION SERVICE</b>															
34	Other		-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Wholesale Distribution Service		-	-	-	-	-	-	-	-	-	-	-	-	-
36															
37															
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor. Type of Data Shown:  X  Projected Test Year Ended 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI Witness: Borsch, Olivier

kW Demands Coincident with Monthly System Peak Line	(1) Jan-25	(2) Feb-25	(3) Mar-25	(4) Apr-25	(5) May-25	(6) Jun-25	(7) Jul-25	(8) Aug-25	(9) Sep-25	(10) Oct-25	(11) Nov-25	(12) Dec-25	(13) TOTAL	(14) AVERAGE
1 <b>RETAIL SERVICE</b>														
2														
3 <b>On Production System</b>														
4 Total Retail Load at Generator	9,169,233	6,525,039	6,511,394	6,963,201	7,921,097	8,567,237	8,901,229	9,035,283	8,601,164	7,746,147	6,582,740	7,080,190	93,603,956	7,800,330
5 Less Residential Load Management <sup>(1)</sup>	(876,105)	(742,581)	(592,969)	0	0	0	0	0	0	0	0	(543,179)	(2,754,835)	(229,570)
6 Less Interruptible/Curtailable <sup>(1)</sup>	(316,275)	(329,731)	(329,152)	0	0	0	0	0	0	0	0	(349,560)	(1,324,718)	(110,393)
7 Adjusted Retail Load	7,976,853	5,452,727	5,589,274	6,963,201	7,921,097	8,567,237	8,901,229	9,035,283	8,601,164	7,746,147	6,582,740	6,187,451	89,524,404	7,460,367
8														
9 <b>On Transmission System</b>														
10 Total Retail Load	9,169,233	6,525,039	6,511,394	6,963,201	7,921,097	8,567,237	8,901,229	9,035,283	8,601,164	7,746,147	6,582,740	7,080,190	93,603,956	7,800,330
11														
12 <b>On Distribution System</b>														
13 Retail Load on Transmission System	9,169,233	6,525,039	6,511,394	6,963,201	7,921,097	8,567,237	8,901,229	9,035,283	8,601,164	7,746,147	6,582,740	7,080,190	93,603,956	7,800,330
14 Less Retail Transmission Load Served <sup>(2)</sup>	(191,622)	(136,363)	(136,078)	(145,520)	(165,538)	(179,041)	(186,021)	(188,823)	(179,750)	(161,882)	(137,569)	(147,964)	(1,956,171)	(163,014)
15 Retail Load on Distribution System	8,977,611	6,388,676	6,375,317	6,817,681	7,755,559	8,388,196	8,715,207	8,846,461	8,421,414	7,584,265	6,445,172	6,932,226	91,647,785	7,637,315
16														
17														
18 <sup>(1)</sup> Demand Response:														
19 Residential Load Management	876,105	742,581	592,969	338,698	401,780	479,317	473,757	491,767	466,145	296,501	469,494	543,179		
20 Interruptible/Curtailable	316,275	329,731	329,152	346,757	317,799	327,423	324,066	339,768	352,096	335,446	309,868	349,560		
21 Total	1,192,380	1,072,313	922,120	685,455	719,578	806,740	797,823	831,535	818,240	631,947	779,362	892,739		
22 4 highest amounts	1,192,380	1,072,313	922,120	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	892,739		
23														
24														
25 <sup>(2)</sup> Retail Transmission-Only Service:														
26 Retail transmission service MWh														1,699,136
27 Avg Demand MW														194
28 Retail Transmission only service kW	191,622	136,363	136,078	145,520	165,538	179,041	186,021	188,823	179,750	161,882	137,569	147,964		191,622
29														
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Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.

Type of Data Shown:   X   Projected Test Year Ended 12/31/2025  
 Witness: Borsch, Olivier

PRODUCTION RESOURCE ENERGY (MWh)						
Line	(1) Resource	(2) MWh	(3) Resource	(4) MWh	(5) Resource	(6) MWh
1	<b>Base Energy Purchases</b>		<b>Base Generation</b>		<b>Peaking Generation (Cont.)</b>	
2	As Avail Renewable	40,209	Bartow CC	7,126,722	Debary CT 8	16,579
3	Mulberry Cogen	-	Citrus CC 1	5,517,950	Debary CT 9	16,350
4	Orange Cogen	450,778	Citrus CC 2	6,485,220	Debary CT 10	1,521
5	Orlando Cogen	-	Crystal River Coal Unit 4	849,947	Higgins CT 1	-
6	Pasco County Renewable	177,280	Crystal River Coal Unit 5	755,828	Higgins CT 2	-
7	Pinellas County Renewable	411,915	Osprey CC 1	2,602,375	Higgins CT 3	-
8	US Ecogen	-	Hines CC 1	2,972,535	Higgins CT 4	-
9	Total Base	<u>1,080,182</u>	Hines CC 2	2,623,549	Intercession City CT 1	297
10			Hines CC 3	3,008,606	Intercession City CT 2	257
11	<b>Intermediate Energy Purchases</b>		Hines CC 4	2,450,330	Intercession City CT 3	298
12	Southern Co - Franklin	-	University of Florida CT 1	<u>360,970</u>	Intercession City CT 4	247
13	Total Intermediate	<u>-</u>	Total Base	<u>34,754,030</u>	Intercession City CT 5	285
14					Intercession City CT 6	310
15	<b>Peaking Energy Purchases</b>		<b>Intermediate Generation</b>		Intercession City CT 7	20,781
16	Economic Purch	89,135	Anclote 1	543,375	Intercession City CT 8	16,708
17	Emergency Purchase 1	726	Anclote 2	443,743	Intercession City CT 9	15,796
18	Shady Hills 1	-	Tiger Bay CC 1	<u>867,466</u>	Intercession City CT 10	8,894
19	Shady Hills 2	-	Total Intermediate	<u>1,854,584</u>	Intercession City CT 11	2,340
20	Shady Hills 3	-			Intercession City CT 12	6,772
21	Vandolah 1	56,212	<b>Peaking Generation</b>		Intercession City CT 13	5,717
22	Vandolah 2	59,750	Avon Park CT 1	-	Intercession City CT 14	10,386
23	Vandolah 3	64,335	Avon Park CT 2	-	Suwannee River CT 1	6,817
24	Vandolah 4	<u>62,812</u>	Bartow CT 1	624	Suwannee River CT 2	4,040
25	Total Peaking	<u>332,970</u>	Bartow CT 2	2,575	Suwannee River CT 3	<u>8,496</u>
26			Bartow CT 3	696	Total Peaking	<u>170,272</u>
27	<b>Solar Energy Purchases</b>		Bartow CT 4	3,228		
28	Third Party Solar	<u>123,942</u>	Bayboro CT 1	599	<b>Solar Generation</b>	
29	Total Solar	<u>123,942</u>	Bayboro CT 2	582	CEC Solar	1,785,418
30			Bayboro CT 3	597	Solar	<u>2,231,401</u>
31	<b>Total Energy Purchases</b>	<u>1,537,093</u>	Bayboro CT 4	553	Total Solar	<u>4,016,819</u>
32			Debary CT 2	638		
33			Debary CT 3	567	<b>Total Energy Generation</b>	<u>40,795,705</u>
34			Debary CT 4	591		
35			Debary CT 5	607	<b>Total Resources</b>	
36			Debary CT 6	593	Base Energy	35,834,211
37			Debary CT 7	14,932	Intermediate Energy	1,854,584
38					Peaking Energy	503,242
39					Solar Energy	<u>4,140,761</u>
40					Total Energy	<u>42,332,798</u>

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 WITNESS: Borsch, Olivier  
 DOCKET NO.: 20240025-EI

PRODUCTION RESOURCE CAPACITY (MW)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	TOTAL	AVERAGE
1 Capacity Purchases														
2														
3 Base Capacity Purchases														
4 As Avail Renewable	57	57	57	57	57	57	57	57	57	57	57	57	684	57
5 Mulberry Cogen	115	115	115	115	115	115	115	115	115	115	115	115	1,380	115
6 Orange Cogen	104	104	104	104	104	104	104	104	104	104	104	104	1,248	104
7 Orlando Cogen	115	115	115	115	115	115	115	115	115	115	115	115	1,380	115
8 Pasco County Renewable	23	23	23	23	23	23	23	23	23	23	23	23	276	23
9 Pinellas County Renewable	55	55	55	55	55	55	55	55	55	55	55	55	660	55
10 US Ecogen	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11 Total	469	469	469	469	469	469	469	469	469	469	469	469	5,628	469
12														
13 Intermediate Capacity Purchases														
14 Southern Co - Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15 Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16														
17 Peaking Capacity Purchases														
18 Shady Hills 1	174	174	174	174	161	161	161	161	161	161	174	174	2,010	168
19 Shady Hills 2	174	174	174	174	161	161	161	161	161	161	174	174	2,010	168
20 Shady Hills 3	174	174	174	174	161	161	161	161	161	161	174	174	2,010	168
21 Vandolah 1	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
22 Vandolah 2	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
23 Vandolah 3	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
24 Vandolah 4	176	176	176	176	165	165	165	165	165	165	176	176	2,046	171
25 Total	1,226	1,226	1,226	1,226	1,143	1,143	1,143	1,143	1,143	1,143	1,226	1,226	14,214	1,185
26														
27 Solar Capacity Purchases														
28 Third Party Solar	60	60	60	60	60	60	60	60	60	60	60	60	720	60
29 Total	60	60	60	60	60	60	60	60	60	60	60	60	720	60
30														
31														
32														
33 Total Purchased Capacity	1,755	1,755	1,755	1,755	1,672	1,672	1,672	1,672	1,672	1,672	1,755	1,755	20,562	1,714
34														
35														
36														
37														
38														
39														
40														
41														

FLORIDA PUBLIC SERVICE COMMISSION  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  X  Projected Test Year Ended 12/31/2025  
 COMPANY: DUKE ENERGY FLORIDA  
 WITNESS: Borsch, Olivier

DOCKET NO.: 20240025-EI

PRODUCTION RESOURCE CAPACITY (MW)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	12 Mo Avg
1 <b>Generating Capacity</b>														
2														
3 <b>Base Capacity Gen.</b>														
4 Bartow CC	1,359	1,359	1,359	1,359	1,212	1,212	1,212	1,212	1,212	1,212	1,359	1,359	15,426	1,286
5 Citrus CC 1	925	925	925	925	807	807	807	807	807	807	925	947	10,414	868
6 Citrus CC 2	929	929	929	929	803	803	803	803	803	803	929	929	10,392	866
7 Crystal River Coal Unit 4	721	721	721	721	712	712	712	712	712	712	721	721	8,598	717
8 Crystal River Coal Unit 5	721	721	721	721	698	698	698	698	698	698	721	721	8,514	710
9 Osprey CC 1	663	663	663	663	628	628	628	628	628	628	663	663	7,746	646
10 Hines CC 1	521	521	521	521	501	501	501	501	501	501	521	521	6,132	511
11 Hines CC 2	549	549	549	549	597	597	597	597	597	597	614	614	7,006	584
12 Hines CC 3	535	535	535	535	523	523	523	523	523	523	535	535	6,348	529
13 Hines CC 4	544	544	544	544	525	525	525	525	525	525	544	544	6,414	535
14 University of Florida CT 1	50	50	50	50	44	44	44	44	44	44	50	50	564	47
15 <b>Total Base</b>	<b>7,517</b>	<b>7,517</b>	<b>7,517</b>	<b>7,517</b>	<b>7,050</b>	<b>7,050</b>	<b>7,050</b>	<b>7,050</b>	<b>7,050</b>	<b>7,050</b>	<b>7,582</b>	<b>7,604</b>	<b>87,554</b>	<b>7,296</b>
16														
17 <b>Intermediate Capacity Gen.</b>														
18 Anclote 1	521	521	521	521	508	508	508	508	508	508	521	521	6,174	515
19 Anclote 2	514	514	514	514	505	505	505	505	505	505	514	514	6,114	510
20 Tiger Bay CC 1	230	230	230	230	221	221	221	221	221	221	252	252	2,750	229
21 <b>Total Intermediate</b>	<b>1,265</b>	<b>1,265</b>	<b>1,265</b>	<b>1,265</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,234</b>	<b>1,287</b>	<b>1,287</b>	<b>15,038</b>	<b>1,253</b>
22														
23 <b>Peaking Capacity Gen.</b>														
24 Avon Park CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25 Avon Park CT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26 Bartow CT 1	50	50	50	50	41	41	41	41	41	41	50	50	546	46
27 Bartow CT 2	53	53	53	53	41	41	41	41	41	41	53	53	564	47
28 Bartow CT 3	51	51	51	51	41	41	41	41	41	41	51	51	552	46
29 Bartow CT 4	58	58	58	58	45	45	45	45	45	45	58	58	618	52
30 Bayboro CT 1	58	58	58	58	44	44	44	44	44	44	58	58	612	51
31 Bayboro CT 2	55	55	55	55	41	41	41	41	41	41	55	55	576	48
32 Bayboro CT 3	57	57	57	57	43	43	43	43	43	43	57	57	600	50
33 Bayboro CT 4	56	56	56	56	43	43	43	43	43	43	56	56	594	50
34 Debary CT 2	57	57	57	57	45	45	45	45	45	45	57	57	612	51
35 Debary CT 3	59	59	59	59	45	45	45	45	45	45	59	59	624	52
36 Debary CT 4	59	59	59	59	46	46	46	46	46	46	59	59	630	53
37 Debary CT 5	58	58	58	58	45	45	45	45	45	45	58	58	618	52
38 Debary CT 6	59	59	59	59	46	46	46	46	46	46	59	59	630	53
39 Debary CT 7	93	93	93	93	74	74	74	74	74	74	93	93	1,002	84
40														
41														

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:										Type of Data Shown:			
COMPANY: DUKE ENERGY FLORIDA		Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.										<input checked="" type="checkbox"/> Projected Test Year Ended 12/31/2025 Witness: Borsch, Olivier			
DOCKET NO.: 20240025-EI		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
PRODUCTION RESOURCE CAPACITY (MW)		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total	12 Mo Avg
Line															
1	<b>Generating Capacity (cont.)</b>														
2															
3	Debary CT 8	94	94	94	94	75	75	75	75	75	75	94	94	1,014	85
4	Debary CT 9	94	94	94	94	76	76	76	76	76	76	94	94	1,020	85
5	Debary CT 10	88	88	88	88	72	72	72	72	72	72	88	88	960	80
6	Higgins CT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Higgins CT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Higgins CT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Higgins CT 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Intercession City CT 1	61	61	61	61	45	45	45	45	45	45	61	61	636	53
11	Intercession City CT 2	60	60	60	60	46	46	46	46	46	46	60	60	636	53
12	Intercession City CT 3	61	61	61	61	46	46	46	46	46	46	61	61	642	54
13	Intercession City CT 4	62	62	62	62	46	46	46	46	46	46	62	62	648	54
14	Intercession City CT 5	59	59	59	59	45	45	45	45	45	45	59	59	624	52
15	Intercession City CT 6	60	60	60	60	47	47	47	47	47	47	60	60	642	54
16	Intercession City CT 7	90	90	90	90	78	78	78	78	78	78	90	90	1,008	84
17	Intercession City CT 8	88	88	88	88	77	77	77	77	77	77	88	88	990	83
18	Intercession City CT 9	88	88	88	88	77	77	77	77	77	77	88	88	990	83
19	Intercession City CT 10	86	86	86	86	74	74	74	74	74	74	86	86	960	80
20	Intercession City CT 11	161	161	161	161	140	140	140	140	140	140	161	161	1,806	151
21	Intercession City CT 12	89	89	89	89	73	73	73	73	73	73	89	89	972	81
22	Intercession City CT 13	91	91	91	91	73	73	73	73	73	73	91	91	984	82
23	Intercession City CT 14	90	90	90	90	73	73	73	73	73	73	90	90	978	82
24	Suwannee River CT 1	65	65	65	65	48	48	48	48	48	48	65	65	678	57
25	Suwannee River CT 2	64	64	64	64	48	48	48	48	48	48	64	64	672	56
26	Suwannee River CT 3	65	65	65	65	49	49	49	49	49	49	65	65	684	57
27	<b>Total Peaking</b>	<b>2,439</b>	<b>2,439</b>	<b>2,439</b>	<b>2,439</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>1,948</b>	<b>2,439</b>	<b>2,439</b>	<b>26,322</b>	<b>2,194</b>
28															
29	<b>Solar Capacity Gen.</b>														
30	CEC Solar	749	749	749	749	749	749	749	749	749	749	749	749	8,988	749
31	SOBRA Solar	740	890	890	890	890	890	890	890	1,190	1,190	1,190	1,190	11,730	978
32	<b>Total Solar</b>	<b>1,489</b>	<b>1,639</b>	<b>1,639</b>	<b>1,639</b>	<b>1,639</b>	<b>1,639</b>	<b>1,639</b>	<b>1,639</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>1,939</b>	<b>20,718</b>	<b>1,727</b>
33															
34	<b>Total Generating Capacity</b>	<b>12,710</b>	<b>12,860</b>	<b>12,860</b>	<b>12,860</b>	<b>11,871</b>	<b>11,871</b>	<b>11,871</b>	<b>11,871</b>	<b>12,171</b>	<b>12,171</b>	<b>13,247</b>	<b>13,269</b>	<b>149,632</b>	<b>12,469</b>
35															
36	<b>Total Resources</b>														
37	Base Capacity	7,986	7,986	7,986	7,986	7,519	7,519	7,519	7,519	7,519	7,519	8,051	8,073	93,182	7,765
38	Intermediate Capacity	1,265	1,265	1,265	1,265	1,234	1,234	1,234	1,234	1,234	1,234	1,287	1,287	15,038	1,253
39	Peaking Capacity	3,665	3,665	3,665	3,665	3,091	3,091	3,091	3,091	3,091	3,091	3,665	3,665	40,536	3,378
40	Solar Capacity	1,549	1,699	1,699	1,699	1,699	1,699	1,699	1,699	1,999	1,999	1,999	1,999	21,438	1,787
41	<b>Total Capacity</b>	<b>14,465</b>	<b>14,615</b>	<b>14,615</b>	<b>14,615</b>	<b>13,543</b>	<b>13,543</b>	<b>13,543</b>	<b>13,543</b>	<b>13,843</b>	<b>13,843</b>	<b>15,002</b>	<b>15,024</b>	<b>170,194</b>	<b>14,183</b>
42															

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI  
 EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide supporting data and any workpapers used in deriving these allocation factors, and a brief narrative description of the development of each allocation factor.  
 Type of Data Shown:  Projected Test Year Ended 12/31/2025  
 Witness: Olivier

Line	(1) RATE GROUP / METER TYPE	(2) Number of Metered Points	(3) Installed Meter Cost \$/meter	(3) Total Meter Invest. (2) x (3)	(4) Percent System	(5) Percent Retail
1	Secondary	1,776,800	\$174.09	\$309,318,381		
2	Full CIAC or Unmetered	-	\$0.00	\$0		
3	Residential	1,776,800		\$309,318,381		80.577%
4	Secondary	130,491	\$238.70	\$31,148,564		
5	Primary	149	\$3,699.24	\$552,382		
6	Transmission	2	\$22,978.00	\$44,584		
7	Full CIAC or Unmetered	-	\$0.00	\$0		
8	General Service Non-Demand	130,643		\$31,745,530		8.270%
9	Secondary	14,779	\$183.46	\$2,711,387		
10	Primary	-	\$0.00	\$0		
11	Transmission	-	\$0.00	\$0		
12	Full CIAC or Unmetered	-	\$0.00	\$0		
13	General Service 100% Load Factor Usage	14,779		\$2,711,387		0.706%
14	Secondary	48,173	\$485.49	\$23,387,567		
15	Primary	379	\$8,107.86	\$3,071,754		
16	Transmission	10	\$19,845.02	\$204,361		
17	Full CIAC or Unmetered	-	\$0.00	\$0		
18	General Service Demand/SS-1	48,562		\$26,663,682		6.946%
19	Secondary	1	\$177.91	\$99		
20	Primary	6	\$15,212.29	\$95,625		
21	Transmission	-	\$0.00	\$0		
22	Full CIAC or Unmetered	-	\$0.00	\$0		
23	Curtailable/SS-3	7		\$95,724		0.025%
24	Secondary	68	\$810.53	\$55,028		
25	Primary	69	\$6,199.19	\$428,274		
26	Transmission	11	\$23,773.38	\$256,102		
27	Full CIAC or Unmetered	-	\$0.00	\$0		
28	Interruptible General Service/SS-2	148		\$739,404		0.193%
29	Secondary	64,385	\$195.76	\$12,604,333		
30	Full CIAC or Unmetered	-	\$0.00	\$0		
31	Lighting Service	64,385		\$12,604,333		3.283%
32	Retail Total	2,035,324		\$383,878,442	98.895%	
33						
34	Primary	196	\$12,012.00	\$2,354,352		
35	Transmission	46	\$42,090.00	\$1,936,140		
36	Wholesale Total	242		\$4,290,492	1.105%	
37						
38	TOTAL RETAIL AND WHOLESAL	2,035,566		\$388,168,934	100.000%	100.000%
39						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA  
DOCKET NO.: 20240025-EI

EXPLANATION: Provide a description of how coincident and non-coincident demands for the test year were developed. Include an explanation of how the demands at the meter for each class were developed and how they were expanded from the meter level to the generation level. Provide the workpapers for the actual calculations. If a methodology other than the application of ratios of classes coincident and non-coincident load to actual MWH sales is used to derive projected demand, provide justification for the use of the methodology.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Borsch, Olivier

For purposes of preparing the Jurisdictional Separation Study, coincident monthly peak load information for individual Wholesale load and the total Retail load is developed in MFR E-10

For purposes of preparing the Allocated Class Cost of Service and Rate of Return Studies, the Company relied on the most recent Load Research Study for the twelve month period ending December 31, 2022. This information is provided in MFR Schedule E-17. From this load research data, load factors for each class were derived for application to each class' projected annual MWH sales to derive the coincident and non-coincident class demands for the test period. These calculations are in MFR E-10.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule C-11.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/27

DOCKET NO.: 20240025-EI

Witness: Borsch, Chatelain, Olivier

	(1)	(2)	(3)	(6)	(7)	(8)	(9)		
	Sales of Electricity (excluding unbilled)			Unbilled Sales					
Line No.	Proposed Base Energy & Demand Revenue (\$000)	Billed MWH	Proposed Per Unit \$/MWH col(1)/col(2)	Unbilled MWH	Proposed (\$000) col(3)*col(6)	Present (\$000) col(5)*col(6)	Adjustment (\$000) col(7)-col(8)		
1									
2	RS-1	2,035,723	21,499,333	96.23	*	(516,864)	(49,740)	(47,333)	(2,406)
3	GS-1	173,184	2,220,150	78.01		(757)	(59)	(58)	(1)
4	GS-2	8,618	209,826	41.07		167	7	7	0
5	GSD-1	842,826	13,302,092	63.36		2,044	129	128	2
6	CS-2, CS-3	2,971	66,973	44.36		138	6	6	0
7	IS-2	101,124	2,570,132	39.35		4,656	183	173	10
8	SS-1	4,677	65,824	71.06		(833)	(59)	(59)	(1)
9	SS-2	4,902	55,688	88.03		(15)	(1)	(1)	(0)
10	SS-3	8,983	142,986	62.83		(115)	(7)	(7)	(0)
11	LS-1	14,298	337,306	42.39		(1,282)	(54)	(52)	(3)
12	SUBTOTAL	3,197,307	40,470,309	79.00		(512,862)	(49,595)	(47,196)	(2,399)
13	LS-1 Facilities	118,478							
14	EV Solution	5,288							
15	TOTAL	3,321,072	40,470,309	-		(512,862)	(49,595)	(47,196)	(2,399)
16									
17	* Weighted for Seasonality								
18									
19									

Supporting Schedules: E-13c, E-10

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule C-11.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/26

DOCKET NO.: 20240025-EI

Witness: Borsch, Chatelain, Olivier

	(1)	(2)	(3)	(6)	(7)	(8)	(9)		
	Sales of Electricity (excluding unbilled)			Unbilled Sales					
Line No.	Proposed Base Energy & Demand Revenue (\$000)	Billed MWH	Proposed Per Unit \$/MWH col(1)/col(2)	Unbilled MWH	Proposed (\$000) col(3)*col(6)	Present (\$000) col(5)*col(6)	Adjustment (\$000) col(7)-col(8)		
1									
2	RS-1	1,876,071	20,820,221	86.39	*	216,351	18,690	18,101	589
3	GS-1	169,246	2,207,185	76.68		1,133	87	84	3
4	GS-2	8,129	208,924	38.91		193	8	7	0
5	GSD-1	827,106	13,222,563	62.55		15,290	956	930	27
6	CS-2, CS-3	2,780	66,612	41.73		269	11	11	0
7	IS-2	95,591	2,565,797	37.26		4,956	185	177	8
8	SS-1	4,597	65,179	70.54		(653)	(46)	(45)	(1)
9	SS-2	4,665	55,573	83.94		0	0	0	0
10	SS-3	8,536	142,794	59.78		(88)	(5)	(5)	(0)
11	LS-1	13,438	334,101	40.22		232	9	9	0
12	SUBTOTAL	3,010,159	39,688,949	75.84		237,682	19,894	19,269	626
13	LS-1 Facilities	113,089							
14	EV Solution	5,043							
15	TOTAL	3,128,291	39,688,949	-		237,682	19,894	19,269	626
16									
17	* Weighted for Seasonality								
18									
19									

Supporting Schedules: E-13c, E-10

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the calculation of the adjustment by rate class to the test year amount of unbilled revenue for the effect of the proposed rate increase. The calculation of test year unbilled revenue at present rates is provided in Schedule C-11.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO.: 20240025-EI

Witness: Borsch, Chatelain, Olivier

	(1)	(2)	(3)	(6)	(7)	(8)	(9)		
	Sales of Electricity (excluding unbilled)			Unbilled Sales					
Line No.	Proposed Base Energy & Demand Revenue (\$000)	Billed MWH	Proposed Per Unit \$/MWH col(1)/col(2)	Unbilled MWH	Proposed (\$000) col(3)*col(6)	Present (\$000) col(5)*col(6)	Adjustment (\$000) col(7)-col(8)		
1									
2	RS-1	1,831,378	20,887,162	76.55	*	137,111	10,495	6,645	3,850
3	GS-1	163,380	2,197,408	74.35		1,113	83	81	1
4	GS-2	7,788	208,404	37.37		94	4	3	1
5	GSD-1	799,937	13,157,029	60.80		14,801	900	476	423
6	CS-2, CS-3	2,673	65,945	40.53		261	11	14	(3)
7	IS-2	90,481	2,532,610	35.73		4,482	160	124	36
8	SS-1	4,464	64,673	69.02		(664)	(46)	(20)	(26)
9	SS-2	4,441	54,716	81.16		(3)	(0)	1	(1)
10	SS-3	8,088	140,426	57.60		(79)	(5)	(2)	(3)
11	LS-1	12,883	333,500	38.63		(81)	(3)	(2)	(1)
12	SUBTOTAL	2,925,513	39,641,872	73.80		157,033	11,598	7,320	4,278
13	LS-1 Facilities	108,687							
14	EV Solution	4,574							
15	TOTAL	3,038,775	39,641,872	-		157,033	11,598	7,320	4,278
16									
17	* Weighted for Seasonality								
18									
19									

Supporting Schedules: E-13c, E-10

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: DUKE ENERGY FLORIDA  DOCKET NO: 20240025-EI	EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.	Type of Data Shown:  <u> X </u> Projected Test Year Ended 12/31/27  Witness: Chatelain
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Line No.	Rate Schedule	(3) Base Revenue \$000's			(6) Base Revenue \$000's			(9) Increase / (Decrease)	
		Present Rates			Proposed Rates			Increase / (Decrease)	
		Billed Revenues per E-13c	Unbilled Revenues per E-12	Total Revenues	Billed Revenues per E-13c	Unbilled Revenues per E-12	Total Revenues	\$000's (7)-(4)	% (8) / (4)
1									
2	RS-1	2,352,484	(47,333)	2,305,151	2,458,058	(49,740)	2,408,319	103,168	4.48%
3	GS-1	207,334	(58)	207,276	210,723	(59)	210,664	3,388	1.63%
4	GS-2	12,558	7	12,565	13,225	7	13,232	667	5.31%
5	GSD-1	879,822	128	879,950	890,850	129	890,979	11,030	1.25%
6	CS-2, CS-3	3,179	6	3,185	3,348	6	3,354	169	5.31%
7	IS-2	100,879	173	101,053	106,237	183	106,421	5,368	5.31%
8	SS-1	4,937	(59)	4,878	4,999	(59)	4,939	61	1.25%
9	SS-2	4,201	(1)	4,200	4,424	(1)	4,423	223	5.31%
10	SS-3	8,069	(7)	8,062	8,496	(7)	8,489	427	5.30%
11	LS-1	15,692	(52)	15,640	16,525	(54)	16,471	830	5.31%
12									
13	Sales of Electricity TOTAL	<u>\$ 3,589,155</u>	<u>\$ (47,196)</u>	<u>\$ 3,541,959</u>	<u>\$ 3,716,885</u>	<u>\$ (49,595)</u>	<u>\$ 3,667,290</u>	<u>\$ 125,331</u>	<u>3.54%</u>
14									
15	Lighting Facilities	113,089	-	113,089	118,478	-	118,478	5,389	4.76%
16	EV Solution	5,043	-	5,043	5,288	-	5,288	245	4.86%
17									
18	TOTAL	<u>\$ 3,707,287</u>	<u>\$ (47,196)</u>	<u>\$ 3,660,091</u>	<u>\$ 3,840,651</u>	<u>\$ (49,595)</u>	<u>\$ 3,791,056</u>	<u>\$ 130,965</u>	<u>3.58%</u>
19									
20									
21									
22									

Supporting Schedules: E-12, E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.	Type of Data Shown:  __X__ Projected Test Year Ended 12/31/26  Witness: Chatelain
COMPANY: DUKE ENERGY FLORIDA		
DOCKET NO: 20240025-EI		

Line No.	(1) Rate Schedule	(2) (3) Base Revenue \$000's Present Rates			(5) (6) (7) Base Revenue \$000's Proposed Rates			(8) (9) Increase / (Decrease)	
		Billed Revenues	Unbilled Revenues	Total Revenues	Billed Revenues	Unbilled Revenues	Total Revenues	\$000's	%
		per E-13c	per E-12	Revenues	per E-13c	per E-12	Revenues	(7)-(4)	(8) / (4)
1									
2	RS-1	2,224,104	18,101	2,242,205	2,281,114	18,690	2,299,803	57,598	2.57%
3	GS-1	199,908	84	199,992	205,819	87	205,906	5,914	2.96%
4	GS-2	11,985	7	11,992	12,470	8	12,478	486	4.05%
5	GSD-1	848,686	930	849,616	872,213	956	873,170	23,554	2.77%
6	CS-2, CS-3	3,031	11	3,042	3,147	11	3,158	116	3.82%
7	IS-2	96,640	177	96,817	100,559	185	100,743	3,927	4.06%
8	SS-1	4,774	(45)	4,729	4,906	(46)	4,860	131	2.77%
9	SS-2	4,031	0	4,031	4,195	0	4,195	163	4.05%
10	SS-3	7,745	(5)	7,740	8,059	(5)	8,053	314	4.05%
11	LS-1	14,922	9	14,931	15,526	9	15,536	605	4.05%
12									
13	Sales of Electricity TOTAL	<u>\$ 3,415,826</u>	<u>\$ 19,269</u>	<u>\$ 3,435,095</u>	<u>\$ 3,508,007</u>	<u>\$ 19,894</u>	<u>\$ 3,527,902</u>	<u>\$ 92,807</u>	<u>2.70%</u>
14									
15	Lighting Facilities	108,687	-	108,687	113,089	-	113,089	4,402	4.05%
16	EV Solution	4,574	-	4,574	5,043	-	5,043	469	10.25%
17									
18	TOTAL	<u>\$ 3,529,087</u>	<u>\$ 19,269</u>	<u>\$ 3,548,356</u>	<u>\$ 3,626,140</u>	<u>\$ 19,894</u>	<u>\$ 3,646,034</u>	<u>\$ 97,678</u>	<u>2.75%</u>
19									
20									
21									
22									

Supporting Schedules: E-12, E-13c

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.	Type of Data Shown:  __X__ Projected Test Year Ended 12/31/25  Witness: Chatelain
COMPANY: DUKE ENERGY FLORIDA		
DOCKET NO: 20240025-EI		

Line No.	(1) Rate Schedule	(2) (3) (4) Base Revenue \$000's Present Rates			(5) (6) (7) Base Revenue \$000's Proposed Rates			(8) (9) Increase / (Decrease)	
		Billed Revenues	Unbilled Revenues	Total Revenues	Billed Revenues	Unbilled Revenues	Total Revenues	\$000's	%
		per E-13c	per E-12	Revenues	per E-13c	per E-12	Revenues	(7)-(4)	(8) / (4)
1									
2	RS-1	1,868,554	6,645	1,875,200	2,211,850	10,495	2,222,345	347,145	18.51%
3	GS-1	195,999	81	196,080	197,657	83	197,740	1,660	0.85%
4	GS-2	9,073	3	9,075	11,844	4	11,848	2,772	30.55%
5	GSD-1	643,779	476	644,256	837,246	900	838,145	193,890	30.10%
6	CS-2, CS-3	2,241	14	2,255	2,960	11	2,970	716	31.74%
7	IS-2	72,285	124	72,409	94,391	160	94,551	22,142	30.58%
8	SS-1	3,660	(20)	3,640	4,751	(46)	4,705	1,065	29.27%
9	SS-2	3,053	1	3,054	3,986	(0)	3,986	932	30.51%
10	SS-3	5,843	(2)	5,841	7,628	(5)	7,623	1,782	30.51%
11	LS-1	11,354	(2)	11,351	14,822	(3)	14,819	3,467	30.55%
12									
13	Sales of Electricity TOTAL	<u>\$ 2,815,841</u>	<u>\$ 7,320</u>	<u>\$ 2,823,161</u>	<u>\$ 3,387,134</u>	<u>\$ 11,598</u>	<u>\$ 3,398,732</u>	<u>\$ 575,571</u>	<u>20.39%</u>
14									
15	Lighting Facilities	88,800	-	88,800	108,687	-	108,687	19,887	22.40%
16	EV Solution	6,015	-	6,015	4,574	-	4,574	(1,441)	-23.95%
17									
18	TOTAL	<u>\$ 2,910,656</u>	<u>\$ 7,320</u>	<u>\$ 2,917,976</u>	<u>\$ 3,500,395</u>	<u>\$ 11,598</u>	<u>\$ 3,511,994</u>	<u>\$ 594,017</u>	<u>20.36%</u>
19									
20									
21									
22									

Supporting Schedules: E-12, E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of revenues from all service charges (initial connection, etc.) under present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year 3 Ended 12/31/2027

Projected Test Year 2 Ended 12/31/2026

Projected Test Year 1 Ended 12/31/2025

DOCKET NO: 20240025-EI

Witness: Chatelain

Line No.	(1) Type of Service Charge	(2) Number of Transactions	(3) Present Charge	(4) Proposed Charge	(5) Revenues at Present Charge	(6) Revenues at Proposed Charge	(8) Increase	
							(7) Dollars	Percent
1	<b>Rate Schedule SC-1:</b>							
2	Initial Establishment of Service	32,295	\$58.00	\$58.00	\$1,873,110	\$1,873,110	\$0	0.0%
3	Re-establishment of Service	247,830	\$12.00	\$12.00	\$2,973,960	\$2,973,960	\$0	0.0%
4	Re-establishment of Service - Revert to Owner Agreement	3,934	\$4.00	\$4.00	\$15,736	\$15,736	\$0	0.0%
7	Investigation Unauthorized Use	56	\$200.00	\$200.00	\$11,200	\$11,200	\$0	0.0%
8	Returned Check Charge	378	N/A	N/A	N/A	N/A	N/A	N/A
9	Late Payment Charge	2,120,014	N/A	N/A	N/A	N/A	N/A	N/A
10								
11	<b>Rate Schedule TS-1:</b>							
12	Temporary Service	1,682	\$310.00	\$310.00	\$521,420	\$521,420	\$0	0.0%
13								
17								
18	Total Service Charges				<u>\$5,395,426</u>	<u>\$5,395,426</u>	<u>\$0</u>	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule RS-1**

Line No.	Type of Charges RS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary Standard	22,062,145	Bills @ 15.13 =	333,800,259	22,062,145	Bills @ 15.45 =	340,860,145	
5	Time-of-Use							
6	Secondary (single & three phase)	2,372	Bills @ 15.13 =	35,889	2,372	Bills @ 15.45 =	36,648	
7	Customer CIAC Paid	-	Bills @ 15.13 =	-	-	Bills @ 15.45 =	-	
8	TOTAL	22,064,517	Bills	333,836,148	22,064,517	Bills	340,896,793	
9								
10	<b>Energy Charge:</b>							
11	Winter - Standard							
12								
13	0-1000 KWH	3,503,376	MWH @ 90.85 =	318,281,744	3,503,376	MWH @ 95.59 =	334,887,748	
14	over 1000 KWH	917,951	MWH @ 105.31 =	96,669,465	917,951	MWH @ 110.19 =	101,149,068	
15	Subtotal	4,421,328			4,421,328			
16	Non-Winter - Standard							
17	Secondary							
18	0-1000 KWH	11,936,976	MWH @ 87.03 =	1,038,874,995	11,936,976	MWH @ 91.60 =	1,093,426,974	
19	over 1000 KWH	5,137,589	MWH @ 94.03 =	483,087,516	5,137,589	MWH @ 98.48 =	505,949,788	
20	Subtotal	17,074,565			17,074,565			
21								
22	Time-of-Use							
23	Secondary							
24	On-Peak	345	MWH @ 125.85 =	43,471	345	MWH @ 135.89 =	46,939	
25	Off-Peak	2,336	MWH @ 89.89 =	209,986	2,336	MWH @ 93.72 =	218,933	
26	Discount	759	MWH @ 54.80 =	41,580	759	MWH @ 57.08 =	43,310	
27	Subtotal	3,440			3,440			
28								
29	TOTAL	21,499,333	MWH 90.11	1,937,208,756	21,499,333	MWH 94.69	2,035,722,759	
30								
31	<b>Adjustments</b>							
32	CEC Subscription Revenue 1.0			45,534,965			45,534,965	
33	CEC Subscription Revenue 2.0			22,767,483			22,767,483	
34	Make Ready Credit Program			2,449,080			2,449,080	
35	Minimum Bill			12,642,725			12,642,725	
36	EV Off-Peak Credit	21,726	Bills @ (90.00)	(1,955,316)	21,726	Bills @ (90.00)	(1,955,316)	
37	<b>Total RS-1 Base Revenue</b>			<u>2,352,483,840</u>			<u>2,458,058,489</u>	4.49%
38								
39					Increase/ (Decrease) - \$		105,574,649	
40								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	GS-1	Jan '27-Dec '27	1/1/27		1/1/27			
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	5,662	Bills @ 10.66 =	60,354	5,662	Bills @ 10.96 =	62,053	
5	Secondary	1,582,104	Bills @ 16.64 =	26,326,208	1,582,104	Bills @ 16.91 =	26,753,376	
6	Primary	1,627	Bills @ 210.34 =	342,284	1,627	Bills @ 213.78 =	347,882	
7	Transmission	-	Bills @ 1,037.56 =	-	-	Bills @ 1,054.52 =	-	
8	Time-of-Use							
9	Secondary	15,751	Bills @ 16.64 =	262,102	15,751	Bills @ 16.91 =	266,355	
10	Primary	208	Bills @ 210.34 =	43,674	208	Bills @ 213.78 =	44,388	
11	Transmission	24	Bills @ 1,037.56 =	24,739	24	Bills @ 1,054.52 =	25,143	
12	TOTAL	1,605,376	Bills	27,059,361	1,605,376	Bills	27,499,197	
13								
14	<b>Energy Charge:</b>							
15	Standard							
16	Secondary	2,064,013	MWH @ 76.39 =	157,669,949	2,064,013	MWH @ 77.75 =	160,477,006	
17	Primary	15,697	MWH @ 76.39 =	1,199,070	15,697	MWH @ 77.75 =	1,220,418	
18	Transmission	-	MWH @ 76.39 =	-	-	MWH @ 77.75 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	15,166	MWH @ 108.35 =	1,643,277	15,166	MWH @ 113.85 =	1,726,692	
22	Off-Peak	82,894	MWH @ 85.78 =	7,110,687	82,894	MWH @ 85.78 =	7,110,687	
23	Discount	27,472	MWH @ 50.77 =	1,394,742	27,472	MWH @ 51.74 =	1,421,389	
24	Primary							
25	On-Peak	1,245	MWH @ 108.35 =	134,919	1,245	MWH @ 113.85 =	141,767	
26	Off-Peak	8,827	MWH @ 85.78 =	757,199	8,827	MWH @ 85.78 =	757,199	
27	Discount	1,607	MWH @ 50.77 =	81,603	1,607	MWH @ 51.74 =	83,162	
28	Transmission							
29	On-Peak	226	MWH @ 108.35 =	24,477	226	MWH @ 113.85 =	25,719	
30	Off-Peak	1,901	MWH @ 85.78 =	163,089	1,901	MWH @ 85.78 =	163,089	
31	Discount	1,101	MWH @ 50.77 =	55,894	1,101	MWH @ 51.74 =	56,962	
32	TOTAL	2,220,150	MWH	170,234,905	2,220,150	MWH	173,184,091	
33	<b>Adjustments</b>							
34	Distribution Primary Metering	2,172,790	X 1% =	(21,728)	2,202,546	X 1% =	(22,025)	
35	Transmission Metering	243,460	X 2% =	(4,869)	245,771	X 2% =	(4,915)	
36	CEC Subscription Revenue 1.0			4,040,681			4,040,681	
37	CEC Subscription Revenue 2.0			2,020,341			2,020,341	
38	Minimum Bill			4,005,506			4,005,506	
39	TOTAL			10,039,930			10,039,587	
40								
41	<b>Total GS-1 Base Revenue</b>			<u>207,334,197</u>			<u>210,722,875</u>	1.63%
42								
43					Increase/ (Decrease) - \$		3,388,678	
44								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	10,325	Bills @ 12.67 =	130,813	10,325	Bills @ 13.34 =	137,731	
5	Secondary	170,541	Bills @ 22.51 =	3,838,883	170,541	Bills @ 23.72 =	4,045,237	
6	TOTAL	180,866	Bills	3,969,696	180,866		4,182,968	
7								
8	<b>Energy Charge:</b>							
9	Standard							
10	Secondary	209,826	MWH @ 38.91 =	8,164,329	209,826	MWH @ 41.07 =	8,617,553	
11								
12	<b>Adjustments</b>							
13								
14	CEC Subscription Revenue 1.0			282,938			282,938	
15	CEC Subscription Revenue 2.0			141,469			141,469	
15								
16	<b>Total GS-2 Base Revenue</b>			<u>12,558,431</u>			<u>13,224,928</u>	5.31%
17								
18					Increase/ (Decrease) - \$		666,496	
19								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	407,288	Bills @ 22.07 =	8,988,852	407,288	Bills @ 22.35 =	9,102,893	
4	Primary	1,607	Bills @ 279.03 =	448,420	1,607	Bills @ 282.53 =	454,045	
5	Transmission	38	Bills @ 1,376.31 =	52,527	38	Bills @ 1,393.56 =	53,186	
6	Time-of-Use							
7	Secondary	184,487	Bills @ 22.07 =	4,071,622	184,487	Bills @ 22.35 =	4,123,278	
8	Primary	2,994	Bills @ 279.03 =	835,535	2,994	Bills @ 282.53 =	846,015	
9	Transmission	22	Bills @ 1,376.31 =	29,813	22	Bills @ 1,393.56 =	30,186	
10	TOTAL	596,436	Bills	14,426,769	596,436	Bills	14,609,603	
11								
12	<b>Demand Charge:</b>							
13	Standard w/ DVC							
14	Secondary	10,789,886	kW @ 9.68 =	104,446,095	10,789,886	kW @ 9.82 =	105,956,679	
15	Primary	273,591	kW @ 8.34 =	2,281,747	273,591	kW @ 8.46 =	2,314,578	
16	Transmission < 230 kV	391	kW @ 3.21 =	1,255	391	kW @ 3.18 =	1,243	
17	Transmission ≥ 230 kV	-	kW @ 0.64 =	-	-	kW @ 0.58 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	15,639,812	kW @ 2.72 =	42,540,289	15,639,812	kW @ 2.74 =	42,853,085	
21	Mid-Peak	17,591,195	kW @ 4.86 =	85,493,207	17,591,195	kW @ 4.90 =	86,196,855	
22	Base	21,043,766	kW @ 3.32 =	69,865,304	21,043,766	kW @ 3.41 =	71,759,243	
23	Delivery Voltage Credit - Primary	8,670	kW @ (1.34) =	(11,618)	8,670	kW @ (1.36) =	(11,791)	
23	Primary							
24	On-Peak	3,169,622	kW @ 2.72 =	8,621,372	3,169,622	kW @ 2.74 =	8,684,764	
25	Mid-Peak	3,391,178	kW @ 4.86 =	16,481,127	3,391,178	kW @ 4.90 =	16,616,774	
26	Base	4,164,333	kW @ 3.32 =	13,825,587	4,164,333	kW @ 3.41 =	14,200,377	
27	Delivery Voltage Credit	3,391,178	kW @ (1.34) =	(4,544,179)	3,391,178	kW @ (1.36) =	(4,612,003)	
28	Transmission							
29	On-Peak	839,644	kW @ 2.72 =	2,283,830	839,644	kW @ 2.74 =	2,300,623	
30	Mid-Peak	899,672	kW @ 4.86 =	4,372,404	899,672	kW @ 4.90 =	4,408,391	
31	Base	985,514	kW @ 3.32 =	3,271,908	985,514	kW @ 3.41 =	3,360,604	
32	Delivery Voltage Credit	899,672	kW @ (6.47) =	(5,820,875)	899,672	kW @ (6.64) =	(5,973,820)	
33								
34	Premium Distrib. Charge	-	kW @ 2.64 =	-	-	kW @ 2.71 =	-	
35	TOTAL Billed/Base	37,257,482		343,107,453	37,257,482		348,055,604	
36								
37								
38								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	3,336,360	MWH @ 40.80 =	136,123,478	3,336,360	MWH @ 41.32 =	137,858,385	
5	Primary	81,781	MWH @ 40.80 =	3,336,680	81,781	MWH @ 41.32 =	3,379,207	
6	Transmission	181	MWH @ 40.80 =	7,380	181	MWH @ 41.32 =	7,474	
7	Time-of-Use							
8	Secondary							
9	On-Peak	971,851	MWH @ 49.98 =	48,573,118	971,851	MWH @ 52.04 =	50,575,131	
10	Off-Peak	5,340,505	MWH @ 35.70 =	190,656,032	5,340,505	MWH @ 35.89 =	191,670,728	
11	Discount	1,390,191	MWH @ 24.16 =	33,587,010	1,390,191	MWH @ 24.32 =	33,809,440	
12	Primary							
13	On-Peak	209,823	MWH @ 49.98 =	10,486,974	209,823	MWH @ 52.04 =	10,919,210	
14	Off-Peak	1,144,357	MWH @ 35.70 =	40,853,557	1,144,357	MWH @ 35.89 =	41,070,985	
15	Discount	337,318	MWH @ 24.16 =	8,149,609	337,318	MWH @ 24.32 =	8,203,580	
16	Transmission							
17	On-Peak	55,223	MWH @ 49.98 =	2,760,035	55,223	MWH @ 52.04 =	2,873,794	
18	Off-Peak	331,507	MWH @ 35.70 =	11,834,793	331,507	MWH @ 35.89 =	11,897,779	
19	Discount	102,994	MWH @ 24.16 =	2,488,336	102,994	MWH @ 24.32 =	2,504,815	
20	TOTAL	13,302,092	MWH	488,857,000	13,302,092	MWH	494,770,527	
21								
22	<b>Adjustments</b>							
23	Distribution Primary Metering	99,492,473	X 1% =	(994,925)	100,777,471	X 1% =	(1,007,775)	
24	Transmission Metering	21,199,066	X 2% =	(423,981)	21,380,904	X 2% =	(427,618)	
25								
26	CEC Subscription Revenue 1.0			21,308,139			21,308,139	
27	CEC Subscription Revenue 2.0			10,654,070			10,654,070	
28	Make Ready Credit Program			2,887,386			2,887,386	
29	TOTAL			33,430,689			33,414,202	
30								
31	<b>Total GSD-1 Base Revenue</b>			<u>879,821,911</u>			<u>890,849,936</u>	1.25%
32								
33					Increase/ (Decrease) - \$		11,028,025	
34								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	CS	Jan '27-Dec '27	1/1/27		1/1/27			
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary	7	Bills @ 119.69 =	812	7	Bills @ 125.71 =	853	
5	Primary	33	Bills @ 332.29 =	10,954	33	Bills @ 349.01 =	11,505	
6	Transmission	-	Bills @ 1,240.17 =	-	-	Bills @ 1,302.57 =	-	
7	Time-of-Use							
8	Secondary	-	Bills @ 119.69 =	-	-	Bills @ 125.71 =	-	
9	Primary	33	Bills @ 332.29 =	10,954	33	Bills @ 349.01 =	11,505	
10	Transmission	-	Bills @ 1,240.17 =	-	-	Bills @ 1,302.57 =	-	
11	TOTAL	73	Bills	22,720	73	Bills	23,863	
12								
13	<b>Demand Charge:</b>							
14	Standard							
15	Secondary	-	kW @ 14.53 =	-	-	kW @ 15.37 =	-	
16	Primary	1,032	kW @ 13.19 =	13,617	1,032	kW @ 14.01 =	14,464	
17	Transmission < 230 kV	-	kW @ 8.06 =	-	-	kW @ 8.73 =	-	
18	Transmission ≥ 230 kV	-	kW @ 5.49 =	-	-	kW @ 6.13 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	-	kW @ 2.60 =	-	-	kW @ 2.72 =	-	
22	Mid-Peak	-	kW @ 5.17 =	-	-	kW @ 5.42 =	-	
23	Base	-	kW @ 2.33 =	-	-	kW @ 2.50 =	-	
24	Primary							
25	On-Peak	109,124	kW @ 2.60 =	283,723	109,124	kW @ 2.72 =	296,817	
26	Mid-Peak	109,356	kW @ 5.17 =	565,372	109,356	kW @ 5.42 =	592,711	
27	Base	246,921	kW @ 2.33 =	575,327	246,921	kW @ 2.50 =	617,304	
28	Delivery Voltage Credit	109,356	kW @ (1.34) =	(146,537)	109,356	kW @ (1.36) =	(148,724)	
29	Transmission							
30	On-Peak	-	kW @ 2.60 =	-	-	kW @ 2.72 =	-	
31	Mid-Peak	-	kW @ 5.17 =	-	-	kW @ 5.42 =	-	
32	Base	-	kW @ 2.33 =	-	-	kW @ 2.50 =	-	
33	Delivery Voltage Credit	-	kW @ (6.47) =	-	-	kW @ (6.64) =	-	
34	TOTAL Billed/Base	247,954	kW	1,291,501	247,954	kW	1,372,571	
35								
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges CS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	0	MWH @ 27.90 =	2	0	MWH @ 29.53 =	3	
5	Primary	(4)	MWH @ 27.90 =	(108)	(4)	MWH @ 29.53 =	(114)	
6	Transmission	-	MWH @ 27.90 =	-	-	MWH @ 29.53 =	-	
7	Time-of-Use							
8	Secondary							
9	On-Peak	-	MWH @ 31.40 =	-	-	MWH @ 34.19 =	-	
10	Off-Peak	-	MWH @ 22.43 =	-	-	MWH @ 23.58 =	-	
11	Discount	-	MWH @ 16.94 =	-	-	MWH @ 17.83 =	-	
12	Primary							
13	On-Peak	8,884	MWH @ 31.40 =	278,960	8,884	MWH @ 34.19 =	303,747	
14	Off-Peak	45,048	MWH @ 22.43 =	1,010,437	45,048	MWH @ 23.58 =	1,062,242	
15	Discount	13,044	MWH @ 16.94 =	220,973	13,044	MWH @ 17.83 =	232,582	
16	Transmission							
17	On-Peak	-	MWH @ 31.40 =	-	-	MWH @ 34.19 =	-	
18	Off-Peak	-	MWH @ 22.43 =	-	-	MWH @ 23.58 =	-	
19	Discount	-	MWH @ 16.94 =	-	-	MWH @ 17.83 =	-	
20	TOTAL	66,973	MWH	1,510,264	66,973	MWH	1,598,460	
21								
22	<b>Adjustments</b>							
23								
24	Distribution Primary Metering	2,801,763	X 1% =	(28,018)	2,971,029	X 1% =	(29,710)	
25	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
26								
27	CEC Subscription Revenue 1.0			255,169			255,169	
28	CEC Subscription Revenue 2.0			127,585			127,585	
29	TOTAL			354,736			353,044	
30								
31	<b>Total CS-2, CS-3 Base Revenue</b>			<u>3,179,222</u>			<u>3,347,938</u>	5.31%
32								
33					Increase/ (Decrease) - \$		168,716	
34								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_\_X\_\_ Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '27-Dec '27	1/1/27		1/1/27			
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	110	Bills @ 443.34 =	48,969	110	Bills @ 461.29 =	50,952	
4	Primary	209	Bills @ 657.83 =	137,385	209	Bills @ 684.46 =	142,946	
5	Transmission	-	Bills @ 1,573.77 =	-	-	Bills @ 1,637.49 =	-	
6	Time-of-Use							
7	Secondary	709	Bills @ 443.34 =	314,392	709	Bills @ 461.29 =	327,122	
8	Primary	634	Bills @ 657.83 =	417,038	634	Bills @ 684.46 =	433,921	
9	Transmission	90	Bills @ 1,573.77 =	141,695	90	Bills @ 1,637.49 =	147,432	
10	TOTAL	1,752	Bills	1,059,480	1,752	Bills	1,102,373	
11								
12	<b>Demand Charge:</b>							
13	Standard							
14	Secondary	67,433	kW @ 12.71 =	857,076	67,433	kW @ 13.42 =	904,954	
15	Primary	347,052	kW @ 11.37 =	3,945,980	347,052	kW @ 12.06 =	4,185,446	
16	Transmission < 230 kV	-	kW @ 6.24 =	-	-	kW @ 6.78 =	-	
17	Transmission ≥ 230 kV	-	kW @ 3.67 =	-	-	kW @ 4.18 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	609,752	kW @ 2.86 =	1,743,890	609,752	kW @ 2.98 =	1,817,060	
21	Mid-Peak	635,984	kW @ 5.52 =	3,510,630	635,984	kW @ 5.75 =	3,656,907	
22	Base	746,576	kW @ 1.96 =	1,463,289	746,576	kW @ 2.09 =	1,560,344	
23	Primary							
24	On-Peak	2,440,384	kW @ 2.86 =	6,979,500	2,440,384	kW @ 2.98 =	7,272,346	
25	Mid-Peak	2,643,406	kW @ 5.52 =	14,591,600	2,643,406	kW @ 5.75 =	15,199,583	
26	Base	3,411,101	kW @ 1.96 =	6,685,758	3,411,101	kW @ 2.09 =	7,129,202	
27	Delivery Voltage Credit - Primary	2,086,873	kW @ (1.34) =	(2,796,410)	2,086,873	kW @ (1.36) =	(2,838,147)	
28	Delivery Voltage Credit Trans < 230kV	556,533	kW @ (6.47) =	(3,600,767)	556,533	kW @ (6.64) =	(3,695,377)	
29	Transmission							
30	On-Peak	2,486,005	kW @ 2.86 =	7,109,976	2,486,005	kW @ 2.98 =	7,408,296	
31	Mid-Peak	2,446,248	kW @ 5.52 =	13,503,287	2,446,248	kW @ 5.75 =	14,065,924	
32	Base	2,953,037	kW @ 1.96 =	5,787,952	2,953,037	kW @ 2.09 =	6,171,846	
33	Delivery Voltage Credit < 230kV	1,999,019	kW @ (6.47) =	(12,933,656)	1,999,019	kW @ (6.64) =	(13,273,489)	
34	Delivery Voltage Credit ≥ 230 kV	447,228	kW @ (9.04) =	(4,042,944)	447,228	kW @ (9.24) =	(4,132,389)	
35	TOTAL Billed/Base	7,525,199	kW	42,805,162	7,525,199	kW	45,432,506	
36								
37								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges IS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1	<b>Energy Charge:</b>							
2	Standard							
3	Secondary	19,494	MWH @ 18.12 =	353,237	19,494	MWH @ 19.04 =	371,172	
4	Primary	138,470	MWH @ 18.12 =	2,509,085	138,470	MWH @ 19.04 =	2,636,478	
5	Transmission	-	MWH @ 18.12 =	-	-	MWH @ 19.04 =	-	
6	Time-of-Use							
7	Secondary							
8	On-Peak	45,104	MWH @ 29.05 =	1,310,281	45,104	MWH @ 31.44 =	1,418,080	
9	Off-Peak	242,677	MWH @ 20.75 =	5,035,553	242,677	MWH @ 21.69 =	5,263,669	
10	Discount	66,778	MWH @ 15.79 =	1,054,430	66,778	MWH @ 16.53 =	1,103,846	
11	Primary							
12	On-Peak	137,406	MWH @ 29.05 =	3,991,640	137,406	MWH @ 31.44 =	4,320,040	
13	Off-Peak	718,840	MWH @ 20.75 =	14,915,927	718,840	MWH @ 21.69 =	15,591,637	
14	Discount	220,380	MWH @ 15.79 =	3,479,807	220,380	MWH @ 16.53 =	3,642,889	
15	Transmission							
16	On-Peak	121,504	MWH @ 29.05 =	3,529,691	121,504	MWH @ 31.44 =	3,820,086	
17	Off-Peak	642,691	MWH @ 20.75 =	13,335,829	642,691	MWH @ 21.69 =	13,939,958	
18	Discount	216,786	MWH @ 15.79 =	3,423,058	216,786	MWH @ 16.53 =	3,583,479	
19	TOTAL	2,570,132	MWH	52,938,537	2,570,132	MWH	55,691,333	
20								
21	<b>Adjustments</b>							
22	Distribution Primary Metering	50,702,120	X 1% =	(507,021)	53,444,096	X 1% =	(534,441)	
23	Transmission Metering	29,713,192	X 2% =	(594,264)	31,583,711	X 2% =	(631,674)	
24								
25	CEC Subscription Revenue 1.0			3,451,540			3,451,540	
26	CEC Subscription Revenue 2.0			1,725,770			1,725,770	
27	TOTAL			4,076,025			4,011,195	
28								
29	<b>Total IS-2 Base Revenue</b>			<u>100,879,204</u>			<u>106,237,407</u>	5.31%
30								
31					Increase/ (Decrease) - \$		5,358,203	
32								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule LS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1	<b>Customer Charge:</b>							
2	Standard							
3	Unmetered	781,558	Bills @ 2.27 =	1,774,137	781,558	Bills @ 2.39 =	1,867,924	
4	Secondary	13,188	Bills @ 6.59 =	86,907	13,188	Bills @ 7.13 =	94,028	
5	TOTAL	794,746	Bills	1,861,044	794,746	Bills	1,961,952	
6								
7	<b>Energy &amp; Demand Charge:</b>							
8	Standard							
9	Secondary	337,306	MWH @ 40.22 =	13,566,446	337,306	MWH @ 42.39 =	14,298,400	
10								
11	<b>Adjustments</b>							
12								
13	CEC Subscription Revenue 1.0			176,367			176,367	
14	CEC Subscription Revenue 2.0			88,184			88,184	
15	<b>Total LS-1 Base Revenue</b>			<u>15,692,041</u>			<u>16,524,903</u>	5.31%
16								
17					Increase/ (Decrease) - \$		832,862	
18								
19								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '27-Dec '27	Charge/Unit 1/1/27	\$ Revenue	Units	Charge/Unit 1/1/27	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Primary	51	Bills @ 440.95 =	22,591	51	Bills @ 445.50 =	22,825	
4	Transmission	4	Bills @ 1,519.27 =	5,875	4	Bills @ 1,534.94 =	5,935	
5	Pri/Transm (Cust. Owned - CIAC)	52	Bills @ 146.87 =	7,667	52	Bills @ 147.73 =	7,712	
6	<b>Total</b>	<b>107</b>	<b>Bills</b>	<b>36,133</b>	<b>107</b>	<b>Bills</b>	<b>36,471</b>	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	253,660	kW @ 3.53 =	895,421	253,660	kW @ 3.59 =	910,641	
11	Transmission	272,832	kW @ - =	-	272,832	kW @ - =	-	
12								
13	(Greater of SB Cap or DD)							
14	Primary							
15	Specified SB Cap	58,300	kW @ 2.006 =	116,949	58,300	kW @ 2.027 =	118,174	
16	Daily Demand	2,095,483	kW @ 0.955 =	2,001,186	2,095,483	kW @ 0.965 =	2,022,141	
17	Transmission							
18	Specified SB Cap	253,432	kW @ 2.006 =	508,385	253,432	kW @ 2.027 =	513,707	
19	Daily Demand	148,250	kW @ 0.955 =	141,579	148,250	kW @ 0.965 =	143,061	
20	<b>Total</b>			<b>3,663,520</b>			<b>3,707,723</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	60,056	MWH @ 14.65 =	879,813	60,056	MWH @ 14.73 =	884,618	
25	Transmission	5,768	MWH @ 14.65 =	84,507	5,768	MWH @ 14.73 =	84,968	
26	<b>Total</b>	<b>65,824</b>	<b>MWH</b>	<b>964,320</b>	<b>65,824</b>	<b>MWH</b>	<b>969,586</b>	
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	253,660	kW @ (1.34)	(339,905)	253,660	kW @ (1.36)	(344,978)	
29	Distribution Primary Metering	4,223,128	X 1% =	(42,231)	4,278,014	X 1% =	(42,780)	
29	Premium Distribution Charge	253,660	X 2.64 =	669,663	253,660	X 2.71 =	687,419	
30	Transmission Metering	734,470	X 2% =	(14,689)	741,736	X 2% =	(14,835)	
31	<b>Total</b>			<b>272,838</b>			<b>284,827</b>	
32								
33	<b>Total SS-1 Base Revenue</b>			<b>4,936,810</b>			<b>4,998,607</b>	1.25%
34								
35					Increase/ (Decrease) - \$		61,797	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	SS-2	Jan '27-Dec '27	1/1/27		1/1/27			
1								
2	<b>Customer Charge:</b>							
3	Primary	21	Bills @ 684.44 =	14,476	21	Bills @ 711.31 =	15,044	
4	Transmission	10	Bills @ 1,583.59 =	15,351	10	Bills @ 1,645.75 =	15,953	
5	<b>Total</b>	<b>31</b>	<b>Bills</b>	<b>29,827</b>	<b>31</b>	<b>Bills</b>	<b>30,997</b>	
6								
7	<b>Demand Charge:</b>							
8	Distribution Charge							
9	Primary	339,240	kW @ 3.57 =	1,211,087	339,240	kW @ 3.75 =	1,272,150	
10	Transmission	120,000	kW @ - =	-	120,000	kW @ - =	-	
11								
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	66,270	kW @ 2.034 =	134,793	66,270	kW @ 2.139 =	141,752	
16	Daily Demand	2,169,838	kW @ 0.968 =	2,100,404	2,169,838	kW @ 1.018 =	2,208,896	
17	Transmission							
18	Specified SB Cap	110,000	kW @ 2.034 =	223,740	110,000	kW @ 2.139 =	235,290	
19	Daily Demand	45,223	kW @ 0.968 =	43,776	45,223	kW @ 1.018 =	46,037	
20	<b>Total</b>			<b>3,713,800</b>			<b>3,904,124</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	53,387	MWH @ 17.19 =	917,716	53,387	MWH @ 17.92 =	956,688	
25	Sub-Transmission	2,301	MWH @ 17.19 =	39,553	2,301	MWH @ 17.92 =	41,233	
26	<b>Total</b>	<b>55,688</b>	<b>MWH</b>	<b>957,269</b>	<b>55,688</b>	<b>MWH</b>	<b>997,921</b>	
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	339,240	kW @ (1.34)	(454,582)	339,240	kW @ (1.36)	(461,366)	
29	Distribution Primary Metering	3,909,418	X 1% =	(39,094)	4,118,118	X 1% =	(41,181)	
30	Transmission Metering	307,069	X 2% =	(6,141)	322,560	X 2% =	(6,451)	
31	<b>Total</b>			<b>(499,817)</b>			<b>(508,999)</b>	
32								
33	<b>Total SS-2 Base Revenue</b>			<b>4,201,078</b>			<b>4,424,044</b>	<b>5.31%</b>
34								
35								
36								
					Increase/ (Decrease) - \$		222,966	

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/27

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-3**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	SS-3	Jan '27-Dec '27	1/1/27		1/1/27			
1								
2	<b>Customer Charge:</b>							
3	Primary	-	Bills @ 440.95	-	-	Bills @ 445.50	-	
4	Primary (Customer Owned)	10	Bills @ 146.87 =	1,498	10	Bills @ 147.73 =	1,507	
5	Transmission	-	Bills @ 1,519.26 =	-	-	Bills @ 1,534.95 =	-	
6	<b>Total</b>	<b>10</b>	<b>Bills</b>	<b>1,498</b>	<b>10</b>	<b>Bills</b>	<b>1,507</b>	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	296,318	kW @ 3.57 =	1,057,854	296,318	kW @ 3.75 =	1,111,191	
11	Transmission	-	kW @ - =	-	-	kW @ - =	-	
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	24,693	kW @ 2.034 =	50,226	24,693	kW @ 2.139 =	52,819	
16	Daily Demand	4,978,726	kW @ 0.968 =	4,819,407	4,978,726	kW @ 1.018 =	5,068,343	
17	Transmission							
18	Specified SB Cap	-	kW @ 2.034 =	-	-	kW @ 2.139 =	-	
19	Daily Demand	-	kW @ 0.968 =	-	-	kW @ 1.018 =	-	
20	<b>Total</b>		<b>kW</b>	<b>5,927,487</b>		<b>kW</b>	<b>6,232,353</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	142,986	MWH @ 18.31 =	2,618,080	142,986	MWH @ 19.24 =	2,751,057	
25	Transmission	-	MWH @ 18.31 =	-	-	MWH @ 19.24 =	-	
26	<b>Total</b>	<b>142,986</b>	<b>MWH</b>	<b>2,618,080</b>	<b>142,986</b>	<b>MWH</b>	<b>2,751,057</b>	
27	<b>Adjustments:</b>							
28	Delivery Voltage Credit	296,318	kW @ (1.34)	(397,066)	296,318	kW @ (1.36)	(402,992)	
29	Distribution Primary Metering	8,148,501	X 1% =	(81,485)	8,580,418	X 1% =	(85,804)	
30	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
31	<b>Total</b>			<b>(478,551)</b>			<b>(488,796)</b>	
32								
33	<b>Total SS-3 Base Revenue</b>			<b>8,068,514</b>			<b>8,496,121</b>	<b>5.30%</b>
34								
35					Increase/ (Decrease) - \$		427,607	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule RS-1**

Line No.	Type of Charges RS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary Standard	21,694,045	Bills @ 14.86 =	322,373,514	21,694,045	Bills @ 15.13 =	328,230,906	
5	Time-of-Use							
6	Secondary (single & three phase)	2,332	Bills @ 14.86 =	34,660	2,332	Bills @ 15.13 =	35,290	
7	Customer CIAC Paid	-	Bills @ 14.86 =	-	-	Bills @ 15.13 =	-	
8	TOTAL	21,696,378	Bills	322,408,174	21,696,378	Bills	328,266,196	
9								
10	<b>Energy Charge:</b>							
11	Winter - Standard							
12								
13	0-1000 KWH	3,393,198	MWH @ 88.67 =	300,874,898	3,393,198	MWH @ 90.85 =	308,272,070	
14	over 1000 KWH	889,669	MWH @ 103.08 =	91,707,066	889,669	MWH @ 105.31 =	93,691,028	
15	Subtotal	4,282,867			4,282,867			
16	Non-Winter - Standard							
17	Secondary							
18	0-1000 KWH	11,553,137	MWH @ 84.48 =	976,009,006	11,553,137	MWH @ 87.03 =	1,005,469,505	
19	over 1000 KWH	4,980,916	MWH @ 91.56 =	456,052,650	4,980,916	MWH @ 94.03 =	468,355,512	
20	Subtotal	16,534,053			16,534,053			
21								
22	Time-of-Use							
23	Secondary							
24	On-Peak	330	MWH @ 119.10 =	39,264	330	MWH @ 125.85 =	41,490	
25	Off-Peak	2,248	MWH @ 88.22 =	198,287	2,248	MWH @ 89.89 =	202,040	
26	Discount	723	MWH @ 53.52 =	38,716	723	MWH @ 54.80 =	39,642	
27	Subtotal	3,301			3,301			
28								
29	TOTAL	20,820,221	MWH 87.65	1,824,919,887	20,820,221	MWH 90.11	1,876,071,287	
30								
31	<b>Adjustments</b>							
32	CEC Subscription Revenue 1.0			45,059,900			45,059,900	
33	CEC Subscription Revenue 2.0			19,150,457			19,150,457	
34	Make Ready Credit Program			1,201,989			1,201,989	
35	Minimum Bill			12,642,725			12,642,725	
36	EV Off-Peak Credit	14,211	Bills @ (90.00)	(1,278,968)	14,211	Bills @ (90.00)	(1,278,968)	
37	<b>Total RS-1 Base Revenue</b>			<u>2,224,104,165</u>			<u>2,281,113,587</u>	2.56%
38								
39								
40								
					Increase/ (Decrease) - \$		57,009,422	

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	5,595	Bills @ 10.56 =	59,088	5,595	Bills @ 10.66 =	59,647	
5	Secondary	1,563,574	Bills @ 16.16 =	25,267,361	1,563,574	Bills @ 16.64 =	26,017,877	
6	Primary	1,608	Bills @ 204.30 =	328,562	1,608	Bills @ 210.34 =	338,276	
7	Transmission	-	Bills @ 1,007.76 =	-	-	Bills @ 1,037.56 =	-	
8	Time-of-Use							
9	Secondary	15,567	Bills @ 16.16 =	251,561	15,567	Bills @ 16.64 =	259,033	
10	Primary	205	Bills @ 204.30 =	41,923	205	Bills @ 210.34 =	43,162	
11	Transmission	24	Bills @ 1,007.76 =	23,747	24	Bills @ 1,037.56 =	24,449	
12	<b>TOTAL</b>	<b>1,586,574</b>	<b>Bills</b>	<b>25,972,241</b>	<b>1,586,574</b>	<b>Bills</b>	<b>26,742,443</b>	
13								
14	<b>Energy Charge:</b>							
15	Standard							
16	Secondary	2,051,872	MWH @ 74.00 =	151,838,506	2,051,872	MWH @ 76.39 =	156,742,480	
17	Primary	15,593	MWH @ 74.00 =	1,153,887	15,593	MWH @ 76.39 =	1,191,154	
18	Transmission	-	MWH @ 74.00 =	-	-	MWH @ 76.39 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	15,147	MWH @ 99.86 =	1,512,574	15,147	MWH @ 108.35 =	1,641,172	
22	Off-Peak	82,535	MWH @ 85.78 =	7,079,876	82,535	MWH @ 85.78 =	7,079,876	
23	Discount	27,236	MWH @ 48.80 =	1,329,136	27,236	MWH @ 50.77 =	1,382,791	
24	Primary							
25	On-Peak	1,244	MWH @ 99.86 =	124,187	1,244	MWH @ 108.35 =	134,746	
26	Off-Peak	8,759	MWH @ 85.78 =	751,348	8,759	MWH @ 85.78 =	751,348	
27	Discount	1,593	MWH @ 48.80 =	77,717	1,593	MWH @ 50.77 =	80,854	
28	Transmission							
29	On-Peak	226	MWH @ 99.86 =	22,555	226	MWH @ 108.35 =	24,472	
30	Off-Peak	1,891	MWH @ 85.78 =	162,176	1,891	MWH @ 85.78 =	162,176	
31	Discount	1,090	MWH @ 48.80 =	53,194	1,090	MWH @ 50.77 =	55,341	
32	<b>TOTAL</b>	<b>2,207,185</b>	<b>MWH</b>	<b>164,105,157</b>	<b>2,207,185</b>	<b>MWH</b>	<b>169,246,412</b>	
33	<b>Adjustments</b>							
34	Distribution Primary Metering	2,107,140	X 1% =	(21,071)	2,158,103	X 1% =	(21,581)	
35	Transmission Metering	237,924	X 2% =	(4,758)	241,989	X 2% =	(4,840)	
36	CEC Subscription Revenue 1.0			4,105,975			4,105,975	
37	CEC Subscription Revenue 2.0			1,745,039			1,745,039	
38	Minimum Bill			4,005,506			4,005,506	
39	<b>TOTAL</b>			<b>9,830,690</b>			<b>9,830,099</b>	
40								
41	<b>Total GS-1 Base Revenue</b>			<b>199,908,087</b>			<b>205,818,953</b>	2.96%
42								
43					Increase/ (Decrease) - \$		5,910,866	
44								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	10,225	Bills @ 12.18 =	124,535	10,225	Bills @ 12.67 =	129,545	
5	Secondary	168,888	Bills @ 21.57 =	3,642,908	168,888	Bills @ 22.51 =	3,801,663	
6	TOTAL	179,112	Bills	3,767,443	179,112		3,931,208	
7								
8	<b>Energy Charge:</b>							
9	Standard							
10	Secondary	208,924	MWH @ 37.37 =	7,807,508	208,924	MWH @ 38.91 =	8,129,252	
11								
12	<b>Adjustments</b>							
13								
14	CEC Subscription Revenue 1.0			287,441			287,441	
15	CEC Subscription Revenue 2.0			122,162			122,162	
16	<b>Total GS-2 Base Revenue</b>			<u>11,984,554</u>			<u>12,470,063</u>	4.05%
17								
18					Increase/ (Decrease) - \$		485,508	
19								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_\_X\_\_ Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	402,565	Bills @ 21.56 =	8,679,292	402,565	Bills @ 22.07 =	8,884,600	
4	Primary	1,588	Bills @ 272.61 =	433,021	1,588	Bills @ 279.03 =	443,219	
5	Transmission	38	Bills @ 1,344.66 =	50,724	38	Bills @ 1,376.31 =	51,918	
6	Time-of-Use							
7	Secondary	182,347	Bills @ 21.56 =	3,931,402	182,347	Bills @ 22.07 =	4,024,399	
8	Primary	2,960	Bills @ 272.61 =	806,843	2,960	Bills @ 279.03 =	825,844	
9	Transmission	21	Bills @ 1,344.66 =	28,789	21	Bills @ 1,376.31 =	29,467	
10	TOTAL	589,519	Bills	13,930,072	589,519	Bills	14,259,447	
11								
12	<b>Demand Charge:</b>							
13	Standard w/ DVC							
14	Secondary	10,725,377	kW @ 9.38 =	100,604,033	10,725,377	kW @ 9.68 =	103,821,646	
15	Primary	271,955	kW @ 8.08 =	2,197,397	271,955	kW @ 8.34 =	2,268,105	
16	Transmission < 230 kV	389	kW @ 3.20 =	1,244	389	kW @ 3.21 =	1,248	
17	Transmission ≥ 230 kV	-	kW @ 0.77 =	-	-	kW @ 0.64 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	15,546,307	kW @ 2.64 =	41,042,250	15,546,307	kW @ 2.72 =	42,285,955	
21	Mid-Peak	17,486,023	kW @ 4.72 =	82,534,028	17,486,023	kW @ 4.86 =	84,982,071	
22	Base	20,917,952	kW @ 3.20 =	66,937,448	20,917,952	kW @ 3.32 =	69,447,602	
23	Delivery Voltage Credit - Primary	8,618	kW @ (1.30) =	(11,203)	8,618	kW @ (1.34) =	(11,548)	
23	Primary							
24	On-Peak	3,150,672	kW @ 2.64 =	8,317,773	3,150,672	kW @ 2.72 =	8,569,827	
25	Mid-Peak	3,370,904	kW @ 4.72 =	15,910,665	3,370,904	kW @ 4.86 =	16,382,592	
26	Base	4,139,436	kW @ 3.20 =	13,246,196	4,139,436	kW @ 3.32 =	13,742,928	
27	Delivery Voltage Credit	3,370,904	kW @ (1.30) =	(4,382,175)	3,370,904	kW @ (1.34) =	(4,517,011)	
28	Transmission							
29	On-Peak	834,624	kW @ 2.64 =	2,203,406	834,624	kW @ 2.72 =	2,270,176	
30	Mid-Peak	894,293	kW @ 4.72 =	4,221,062	894,293	kW @ 4.86 =	4,346,263	
31	Base	979,622	kW @ 3.20 =	3,134,792	979,622	kW @ 3.32 =	3,252,346	
32	Delivery Voltage Credit	894,293	kW @ (6.18) =	(5,526,729)	894,293	kW @ (6.47) =	(5,786,074)	
33								
34	Premium Distrib. Charge	-	kW @ 2.51 =	-	-	kW @ 2.64 =	-	
35	TOTAL Billed/Base	37,034,731		330,430,186	37,034,731		341,056,126	
36								
37								
38								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	3,315,163	MWH @ 39.74 =	131,744,583	3,315,163	MWH @ 40.80 =	135,258,656	
5	Primary	81,271	MWH @ 39.74 =	3,229,713	81,271	MWH @ 40.80 =	3,315,861	
6	Transmission	180	MWH @ 39.74 =	7,157	180	MWH @ 40.80 =	7,348	
7	Time-of-Use							
8	Secondary							
9	On-Peak	968,631	MWH @ 47.24 =	45,758,152	968,631	MWH @ 49.98 =	48,412,202	
10	Off-Peak	5,309,903	MWH @ 34.99 =	185,793,494	5,309,903	MWH @ 35.70 =	189,563,524	
11	Discount	1,377,473	MWH @ 23.71 =	32,659,876	1,377,473	MWH @ 24.16 =	33,279,738	
12	Primary							
13	On-Peak	209,484	MWH @ 47.24 =	9,896,040	209,484	MWH @ 49.98 =	10,470,027	
14	Off-Peak	1,139,085	MWH @ 34.99 =	39,856,580	1,139,085	MWH @ 35.70 =	40,665,330	
15	Discount	334,231	MWH @ 23.71 =	7,924,622	334,231	MWH @ 24.16 =	8,075,026	
16	Transmission							
17	On-Peak	55,196	MWH @ 47.24 =	2,607,439	55,196	MWH @ 49.98 =	2,758,674	
18	Off-Peak	329,933	MWH @ 34.99 =	11,544,355	329,933	MWH @ 35.70 =	11,778,608	
19	Discount	102,013	MWH @ 23.71 =	2,418,720	102,013	MWH @ 24.16 =	2,464,626	
20	TOTAL	13,222,563	MWH	473,440,730	13,222,563	MWH	486,049,621	
21								
22	<b>Adjustments</b>							
23	Distribution Primary Metering	96,196,812	X 1% =	(961,968)	98,972,685	X 1% =	(989,727)	
24	Transmission Metering	20,611,445	X 2% =	(412,229)	21,093,215	X 2% =	(421,864)	
25	Power Factor		Kvar -	-		Kvar -	-	
26	CEC Subscription Revenue 1.0			21,639,859			21,639,859	
27	CEC Subscription Revenue 2.0			9,196,940			9,196,940	
28	Make Ready Credit Program			1,422,755			1,422,755	
29	TOTAL			30,885,357			30,847,963	
30								
31	<b>Total GSD-1 Base Revenue</b>			<u>848,686,346</u>			<u>872,213,157</u>	2.77%
32								
33					Increase/ (Decrease) - \$		23,526,811	
34								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary	7	Bills @ 117.17 =	790	7	Bills @ 119.69 =	807	
5	Primary	33	Bills @ 325.30 =	10,648	33	Bills @ 332.29 =	10,877	
6	Transmission	-	Bills @ 1,214.08 =	-	-	Bills @ 1,240.17 =	-	
7	Time-of-Use							
8	Secondary	-	Bills @ 117.17 =	-	-	Bills @ 119.69 =	-	
9	Primary	33	Bills @ 325.30 =	10,648	33	Bills @ 332.29 =	10,877	
10	Transmission	-	Bills @ 1,214.08 =	-	-	Bills @ 1,240.17 =	-	
11	TOTAL	72	Bills	22,086	72	Bills	22,561	
12								
13	<b>Demand Charge:</b>							
14	Standard							
15	Secondary	-	kW @ 13.88 =	-	-	kW @ 14.53 =	-	
16	Primary	1,027	kW @ 12.58 =	12,917	1,027	kW @ 13.19 =	13,544	
17	Transmission < 230 kV	-	kW @ 7.70 =	-	-	kW @ 8.06 =	-	
18	Transmission ≥ 230 kV	-	kW @ 5.27 =	-	-	kW @ 5.49 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	-	kW @ 2.50 =	-	-	kW @ 2.59 =	-	
22	Mid-Peak	-	kW @ 4.97 =	-	-	kW @ 5.14 =	-	
23	Base	-	kW @ 2.21 =	-	-	kW @ 2.32 =	-	
24	Primary							
25	On-Peak	108,535	kW @ 2.50 =	271,337	108,535	kW @ 2.59 =	281,105	
26	Mid-Peak	108,766	kW @ 4.97 =	540,565	108,766	kW @ 5.14 =	559,055	
27	Base	245,588	kW @ 2.21 =	542,749	245,588	kW @ 2.32 =	569,764	
28	Delivery Voltage Credit	108,766	kW @ (1.30) =	(141,395)	108,766	kW @ (1.34) =	(145,746)	
29	Transmission							
30	On-Peak	-	kW @ 2.50 =	-	-	kW @ 2.59 =	-	
31	Mid-Peak	-	kW @ 4.97 =	-	-	kW @ 5.14 =	-	
32	Base	-	kW @ 2.21 =	-	-	kW @ 2.32 =	-	
33	Delivery Voltage Credit	-	kW @ (6.18) =	-	-	kW @ (6.47) =	-	
34	TOTAL Billed/Base	246,615	kW TOTAL	1,226,173	246,615	kW TOTAL	1,277,722	
35								
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges CS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	0	MWH @ 26.68 =	2	0	MWH @ 27.90 =	2	
5	Primary	(3)	MWH @ 26.68 =	(79)	(3)	MWH @ 27.90 =	(83)	
6	Transmission	-	MWH @ 26.68 =	-	-	MWH @ 27.90 =	-	
7	Time-of-Use							
8	Secondary							
9	On-Peak	-	MWH @ 29.14 =	-	-	MWH @ 31.40 =	-	
10	Off-Peak	-	MWH @ 21.59 =	-	-	MWH @ 22.43 =	-	
11	Discount	-	MWH @ 16.37 =	-	-	MWH @ 16.94 =	-	
12	Primary							
13	On-Peak	8,842	MWH @ 29.14 =	257,656	8,842	MWH @ 31.40 =	277,639	
14	Off-Peak	44,810	MWH @ 21.59 =	967,443	44,810	MWH @ 22.43 =	1,005,083	
15	Discount	12,963	MWH @ 16.37 =	212,198	12,963	MWH @ 16.94 =	219,587	
16	Transmission							
17	On-Peak	-	MWH @ 29.14 =	-	-	MWH @ 31.40 =	-	
18	Off-Peak	-	MWH @ 21.59 =	-	-	MWH @ 22.43 =	-	
19	Discount	-	MWH @ 16.37 =	-	-	MWH @ 16.94 =	-	
20	TOTAL	66,612	MWH	1,437,220	66,612	MWH	1,502,228	
21								
22	<b>Adjustments</b>							
23								
24	Distribution Primary Metering	2,663,391	X 1% =	(26,634)	2,779,948	X 1% =	(27,799)	
25	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
26	Power Factor		Kvar -	-		Kvar -	-	
27	CEC Subscription Revenue 1.0			261,173			261,173	
28	CEC Subscription Revenue 2.0			110,999			110,999	
29	TOTAL			345,538			344,372	
30								
31	<b>Total CS-2, CS-3 Base Revenue</b>			<u>3,031,018</u>			<u>3,146,884</u>	3.82%
32								
33					Increase/ (Decrease) - \$		115,866	
34								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_\_X\_\_ Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '26-Dec '26	1/1/26		1/1/26			
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	110	Bills @ 426.30 =	46,861	110	Bills @ 443.34 =	48,734	
4	Primary	208	Bills @ 632.55 =	131,471	208	Bills @ 657.83 =	136,725	
5	Transmission	-	Bills @ 1,513.30 =	-	-	Bills @ 1,573.77 =	-	
6	Time-of-Use							
7	Secondary	706	Bills @ 426.30 =	300,857	706	Bills @ 443.34 =	312,883	
8	Primary	631	Bills @ 632.55 =	399,087	631	Bills @ 657.83 =	415,037	
9	Transmission	90	Bills @ 1,513.30 =	135,597	90	Bills @ 1,573.77 =	141,015	
10	TOTAL	1,744	Bills	1,013,873	1,744	Bills	1,054,394	
11								
12	<b>Demand Charge:</b>							
13	Standard							
14	Secondary	67,320	kW @ 12.16 =	818,605	67,320	kW @ 12.71 =	855,631	
15	Primary	346,467	kW @ 10.86 =	3,762,628	346,467	kW @ 11.37 =	3,939,326	
16	Transmission < 230 kV	-	kW @ 5.98 =	-	-	kW @ 6.24 =	-	
17	Transmission ≥ 230 kV	-	kW @ 3.55 =	-	-	kW @ 3.67 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	608,723	kW @ 2.75 =	1,673,989	608,723	kW @ 2.86 =	1,740,949	
21	Mid-Peak	634,911	kW @ 5.28 =	3,352,331	634,911	kW @ 5.52 =	3,504,710	
22	Base	745,317	kW @ 1.86 =	1,386,290	745,317	kW @ 1.96 =	1,460,822	
23	Primary							
24	On-Peak	2,436,269	kW @ 2.75 =	6,699,739	2,436,269	kW @ 2.86 =	6,967,729	
25	Mid-Peak	2,638,948	kW @ 5.28 =	13,933,644	2,638,948	kW @ 5.52 =	14,566,992	
26	Base	3,405,349	kW @ 1.86 =	6,333,948	3,405,349	kW @ 1.96 =	6,674,483	
27	Delivery Voltage Credit - Primary	2,083,354	kW @ (1.30) =	(2,708,360)	2,083,354	kW @ (1.34) =	(2,791,694)	
28	Delivery Voltage Credit Trans < 230kV	555,594	kW @ (6.18) =	(3,433,572)	555,594	kW @ (6.47) =	(3,594,694)	
29	Transmission							
30	On-Peak	2,481,813	kW @ 2.75 =	6,824,985	2,481,813	kW @ 2.86 =	7,097,985	
31	Mid-Peak	2,442,122	kW @ 5.28 =	12,894,405	2,442,122	kW @ 5.52 =	13,480,514	
32	Base	2,948,056	kW @ 1.86 =	5,483,385	2,948,056	kW @ 1.96 =	5,778,190	
33	Delivery Voltage Credit < 230kV	1,995,648	kW @ (6.18) =	(12,333,105)	1,995,648	kW @ (6.47) =	(12,911,843)	
34	Delivery Voltage Credit ≥ 230 kV	446,474	kW @ (8.61) =	(3,844,141)	446,474	kW @ (9.04) =	(4,036,125)	
35	TOTAL Billed/Base	7,512,508	kW TOTAL	40,844,771	7,512,508	kW TOTAL	42,732,973	
36								
37								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1	<b>Energy Charge:</b>							
2	Standard							
3	Secondary	19,461	MWH @ 17.45 =	339,596	19,461	MWH @ 18.12 =	352,635	
4	Primary	138,288	MWH @ 17.45 =	2,413,120	138,288	MWH @ 18.12 =	2,505,773	
5	Transmission	-	MWH @ 17.45 =	-	-	MWH @ 18.12 =	-	
6	Time-of-Use							
7	Secondary							
8	On-Peak	45,090	MWH @ 27.03 =	1,218,794	45,090	MWH @ 29.05 =	1,309,877	
9	Off-Peak	242,327	MWH @ 20.02 =	4,851,389	242,327	MWH @ 20.75 =	5,028,288	
10	Discount	66,561	MWH @ 15.50	1,031,695	66,561	MWH @ 15.79 =	1,050,998	
11	Primary							
12	On-Peak	137,456	MWH @ 27.03 =	3,715,423	137,456	MWH @ 29.05 =	3,993,083	
13	Off-Peak	717,951	MWH @ 20.02 =	14,373,370	717,951	MWH @ 20.75 =	14,897,474	
14	Discount	219,541	MWH @ 15.50 =	3,402,889	219,541	MWH @ 15.79 =	3,466,555	
15	Transmission							
16	On-Peak	121,462	MWH @ 27.03 =	3,283,112	121,462	MWH @ 29.05 =	3,528,465	
17	Off-Peak	641,644	MWH @ 20.02 =	12,845,712	641,644	MWH @ 20.75 =	13,314,112	
18	Discount	216,017	MWH @ 15.50 =	3,348,265	216,017	MWH @ 15.79 =	3,410,910	
19	TOTAL	2,565,797	MWH	50,823,364	2,565,797	MWH	52,858,168	
20								
21	<b>Adjustments</b>							
22	Distribution Primary Metering	48,492,828	X 1% =	(484,928)	50,625,026	X 1% =	(506,250)	
23	Transmission Metering	28,502,617	X 2% =	(570,052)	29,662,207	X 2% =	(593,244)	
24	Power Factor		Kvar -	-		Kvar -	-	
25	CEC Subscription Revenue 1.0			3,517,584			3,517,584	
26	CEC Subscription Revenue 2.0			1,494,973			1,494,973	
27	TOTAL			3,957,577			3,913,063	
28								
29	<b>Total IS-2 Base Revenue</b>			<u>96,639,585</u>			<u>100,558,599</u>	4.06%
30								
31					Increase/ (Decrease) - \$		3,919,014	
32								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule LS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
LS		Jan '26-Dec '26	1/1/26		1/1/26			
1	<b>Customer Charge:</b>							
2	Standard							
3	Unmetered	770,754	Bills @ 2.18 =	1,680,243	770,754	Bills @ 2.27 =	1,749,611	
4	Secondary	13,005	Bills @ 6.29 =	81,804	13,005	Bills @ 6.59 =	85,705	
5	TOTAL	783,759	Bills	1,762,047	783,759	Bills	1,835,317	
6								
7	<b>Energy &amp; Demand Charge:</b>							
8	Standard							
9	Secondary	334,101	MWH @ 38.63 =	12,906,322	334,101	MWH @ 40.22 =	13,437,543	
10								
11	<b>Adjustments</b>							
12								
13	CEC Subscription Revenue 1.0			177,868			177,868	
14	CEC Subscription Revenue 2.0			75,594			75,594	
15	<b>Total LS-1 Base Revenue</b>			<u>14,921,831</u>			<u>15,526,321</u>	4.05%
16								
17					Increase/ (Decrease) - \$		604,490	
18								
19								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Primary	51	Bills @ 432.09 =	22,020	51	Bills @ 440.95 =	22,472	
4	Transmission	4	Bills @ 1,488.73 =	5,726	4	Bills @ 1,519.27 =	5,843	
5	Pri/Transm (Cust. Owned - CIAC)	52	Bills @ 145.94 =	7,578	52	Bills @ 146.87 =	7,626	
6	<b>Total</b>	<b>107</b>	<b>Bills</b>	<b>35,324</b>	<b>107</b>	<b>Bills</b>	<b>35,941</b>	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	253,660	kW @ 3.43 =	870,055	253,660	kW @ 3.53 =	895,421	
11	Transmission	272,832	kW @ - =	-	272,832	kW @ - =	-	
12								
13	(Greater of SB Cap or DD)							
14	Primary							
15	Specified SB Cap	58,300	kW @ 1.957 =	114,093	58,300	kW @ 2.006 =	116,949	
16	Daily Demand	2,074,940	kW @ 0.931 =	1,931,769	2,074,940	kW @ 0.955 =	1,981,568	
17	Transmission							
18	Specified SB Cap	253,432	kW @ 1.957 =	495,966	253,432	kW @ 2.006 =	508,385	
19	Daily Demand	146,797	kW @ 0.931 =	136,668	146,797	kW @ 0.955 =	140,191	
20	<b>Total</b>			<b>3,548,551</b>			<b>3,642,513</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	59,447	MWH @ 14.40 =	856,032	59,447	MWH @ 14.65 =	870,894	
25	Transmission	5,732	MWH @ 14.40 =	82,539	5,732	MWH @ 14.65 =	83,972	
26	<b>Total</b>	<b>65,179</b>	<b>MWH</b>	<b>938,572</b>	<b>65,179</b>	<b>MWH</b>	<b>954,866</b>	
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	253,660	kW @ (1.30)	(329,758)	253,660	kW @ (1.34)	(339,905)	
29	Distribution Primary Metering	4,078,878	X 1% =	(40,789)	4,194,590	X 1% =	(41,946)	
29	Premium Distribution Charge	253,660	X 2.51 =	636,687	253,660	X 2.64 =	669,663	
30	Transmission Metering	715,174	X 2% =	(14,303)	732,548	X 2% =	(14,651)	
31	<b>Total</b>			<b>251,837</b>			<b>273,162</b>	
32								
33	<b>Total SS-1 Base Revenue</b>			<b>4,774,283</b>			<b>4,906,482</b>	2.77%
34								
35					Increase/ (Decrease) - \$		132,199	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	SS-2	Jan '26-Dec '26	1/1/26		1/1/26			
1								
2	<b>Customer Charge:</b>							
3	Primary	21	Bills @ 665.44 =	14,066	21	Bills @ 684.44 =	14,468	
4	Transmission	10	Bills @ 1,539.64 =	14,917	10	Bills @ 1,583.59 =	15,342	
5	Total	31	Bills	28,983	31	Bills	29,810	
6								
7	<b>Demand Charge:</b>							
8	Distribution Charge							
9	Primary	339,240	kW @ 3.43 =	1,163,593	339,240	kW @ 3.57 =	1,211,087	
10	Transmission	120,000	kW @ - =	-	120,000	kW @ - =	-	
11								
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	66,270	kW @ 1.957 =	129,690	66,270	kW @ 2.034 =	134,793	
16	Daily Demand	2,165,383	kW @ 0.931 =	2,015,972	2,165,383	kW @ 0.968 =	2,096,091	
17	Transmission							
18	Specified SB Cap	110,000	kW @ 1.957 =	215,270	110,000	kW @ 2.034 =	223,740	
19	Daily Demand	45,130	kW @ 0.931 =	42,016	45,130	kW @ 0.968 =	43,686	
20	Total			3,566,542			3,709,397	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	53,277	MWH @ 16.56 =	882,272	53,277	MWH @ 17.19 =	915,836	
25	Sub-Transmission	2,296	MWH @ 16.56 =	38,020	2,296	MWH @ 17.19 =	39,467	
26	Total	55,573	MWH	920,292	55,573	MWH	955,303	
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	339,240	kW @ (1.30)	(441,012)	339,240	kW @ (1.34)	(454,582)	
29	Distribution Primary Metering	3,750,515	X 1% =	(37,505)	3,903,226	X 1% =	(39,032)	
30	Transmission Metering	295,307	X 2% =	(5,906)	306,893	X 2% =	(6,138)	
31	Total			(484,423)			(499,752)	
32								
33	<b>Total SS-2 Base Revenue</b>			<u>4,031,394</u>			<u>4,194,759</u>	4.05%
34								
35					Increase/ (Decrease) - \$		163,366	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/26

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-3**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '26-Dec '26	Charge/Unit 1/1/26	\$ Revenue	Units	Charge/Unit 1/1/26	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Primary	-	Bills @ 432.09	-	-	Bills @ 440.95	-	
4	Primary (Customer Owned)	10	Bills @ 145.94 =	1,493	10	Bills @ 146.87 =	1,502	
5	Transmission	-	Bills @ 1,488.73 =	-	-	Bills @ 1,519.26 =	-	
6	<b>Total</b>	<b>10</b>	<b>Bills</b>	<b>1,493</b>	<b>10</b>	<b>Bills</b>	<b>1,502</b>	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	296,318	kW @ 3.43 =	1,016,370	296,318	kW @ 3.57 =	1,057,854	
11	Transmission	-	kW @ - =	-	-	kW @ - =	-	
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	24,693	kW @ 1.957 =	48,324	24,693	kW @ 2.034 =	50,226	
16	Daily Demand	4,972,036	kW @ 0.931 =	4,628,965	4,972,036	kW @ 0.968 =	4,812,930	
17	Transmission							
18	Specified SB Cap	-	kW @ 1.957 =	-	-	kW @ 2.034 =	-	
19	Daily Demand	-	kW @ 0.931 =	-	-	kW @ 0.968 =	-	
20	<b>Total</b>		<b>kW</b>	<b>5,693,659</b>		<b>kW</b>	<b>5,921,011</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	142,794	MWH @ 17.60 =	2,513,178	142,794	MWH @ 18.31 =	2,614,562	
25	Transmission	-	MWH @ 17.60 =	-	-	MWH @ 18.31 =	-	
26	<b>Total</b>	<b>142,794</b>	<b>MWH</b>	<b>2,513,178</b>	<b>142,794</b>	<b>MWH</b>	<b>2,614,562</b>	
27	<b>Adjustments:</b>							
28	Delivery Voltage Credit	296,318	kW @ (1.30)	(385,213)	296,318	kW @ (1.34)	(397,066)	
29	Distribution Primary Metering	7,821,624	X 1% =	(78,216)	8,138,506	X 1% =	(81,385)	
30	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
31	<b>Total</b>			<b>(463,429)</b>			<b>(478,451)</b>	
32								
33	<b>Total SS-3 Base Revenue</b>			<b>7,744,900</b>			<b>8,058,623</b>	<b>4.05%</b>
34								
35					Increase/ (Decrease) - \$		313,723	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule RS-1**

Line No.	Type of Charges RS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary Standard	21,319,311	Bills @	12.89 = 274,805,923	21,319,311	Bills @	14.86 = 316,804,967	
5	Time-of-Use							
6	Secondary (single & three phase)	2,292	Bills @	12.89 = 29,546	2,292	Bills @	14.86 = 34,061	
7	Customer CIAC Paid	-	Bills @	12.89 = -	-	Bills @	14.86 = -	
8	TOTAL	21,321,604	Bills	274,835,469	21,321,604	Bills	316,839,028	
9								
10	<b>Energy Charge:</b>							
11	Winter - Standard							
12								
13	0-1000 KWH	3,505,944	MWH @	79.19 = 277,635,676	3,505,944	MWH @	88.67 = 310,872,022	
14	over 1000 KWH	918,269	MWH @	90.88 = 83,452,277	918,269	MWH @	103.08 = 94,655,158	
15	Subtotal	4,424,213			4,424,213			
16	Non-Winter - Standard							
17	Secondary							
18	0-1000 KWH	11,507,201	MWH @	68.30 = 785,933,756	11,507,201	MWH @	84.48 = 972,128,319	
19	over 1000 KWH	4,952,437	MWH @	77.30 = 382,830,804	4,952,437	MWH @	91.56 = 453,445,126	
20	Subtotal	16,459,638			16,459,638			
21								
22	Time-of-Use							
23	Secondary							
24	On-Peak	332	MWH @	91.38 = 30,362	332	MWH @	119.10 = 39,573	
25	Off-Peak	2,273	MWH @	75.84 = 172,412	2,253	MWH @	88.22 = 198,802	
26	Discount	706	MWH @	43.45 = 30,666	726	MWH @	53.52 = 38,838	
27	Subtotal	3,311			3,311			
28								
29	TOTAL	20,887,162	MWH	73.25 = 1,530,085,954	20,887,162	MWH	87.68 = 1,831,377,837	
30								
31	<b>Adjustments</b>							
32	CEC Subscription Revenue 1.0			45,221,257			45,221,257	
33	CEC Subscription Revenue 2.0			6,029,501			6,029,501	
34	Make Ready Credit Program			359,389			359,389	
35	Minimum Bill			12,642,725			12,642,725	
36	EV Off-Peak Credit	5,167	Bills @	(120.00) = (620,029)	6,889	Bills @	(90.00) = (620,029)	
37	<b>Total RS-1 Base Revenue</b>			<u>1,868,554,267</u>			<u>2,211,849,709</u>	18.37%
38								
39					Increase/ (Decrease) - \$		343,295,442	
40								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	5,529	Bills @ 9.05 =	50,037	5,529	Bills @ 10.56 =	58,385	
5	Secondary	1,544,986	Bills @ 16.02 =	24,750,674	1,544,986	Bills @ 16.16 =	24,966,972	
6	Primary	1,589	Bills @ 202.59 =	321,938	1,589	Bills @ 204.30 =	324,656	
7	Transmission	-	Bills @ 999.30 =	-	-	Bills @ 1,007.76 =	-	
8	Time-of-Use							
9	Secondary	15,382	Bills @ 16.02 =	246,416	15,382	Bills @ 16.16 =	248,570	
10	Primary	203	Bills @ 202.59 =	41,078	203	Bills @ 204.30 =	41,424	
11	Transmission	23	Bills @ 999.30 =	23,267	23	Bills @ 1,007.76 =	23,464	
12	<b>TOTAL</b>	<b>1,567,712</b>	<b>Bills</b>	<b>25,433,411</b>	<b>1,567,712</b>	<b>Bills</b>	<b>25,663,472</b>	
13								
14	<b>Energy Charge:</b>							
15	Standard							
16	Secondary	2,042,842	MWH @ 73.32 =	149,781,170	2,042,842	MWH @ 74.00 =	151,170,303	
17	Primary	15,467	MWH @ 73.32 =	1,134,040	15,467	MWH @ 74.00 =	1,144,557	
18	Transmission	-	MWH @ 73.32 =	-	-	MWH @ 74.00 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	15,119	MWH @ 92.10 =	1,392,502	15,119	MWH @ 99.86 =	1,509,829	
22	Off-Peak	85,053	MWH @ 85.78 =	7,295,861	82,164	MWH @ 85.78 =	7,047,998	
23	Discount	24,194	MWH @ 48.06 =	1,162,762	27,083	MWH @ 48.80 =	1,321,674	
24	Primary							
25	On-Peak	1,238	MWH @ 92.10 =	113,990	1,238	MWH @ 99.86 =	123,594	
26	Off-Peak	8,984	MWH @ 85.78 =	770,626	8,716	MWH @ 85.78 =	747,628	
27	Discount	1,318	MWH @ 48.06 =	63,349	1,586	MWH @ 48.80 =	77,408	
28	Transmission							
29	On-Peak	226	MWH @ 92.10 =	20,783	226	MWH @ 99.86 =	22,534	
30	Off-Peak	1,957	MWH @ 85.78 =	167,835	1,882	MWH @ 85.78 =	161,471	
31	Discount	1,011	MWH @ 48.06 =	48,576	1,085	MWH @ 48.80 =	52,944	
32	<b>TOTAL</b>	<b>2,197,408</b>	<b>MWH</b>	<b>161,951,494</b>	<b>2,197,408</b>	<b>MWH</b>	<b>163,379,941</b>	
33	<b>Adjustments</b>							
34	Distribution Primary Metering	2,082,005	X 1% =	(20,820)	2,093,187	X 1% =	(20,932)	
35	Transmission Metering	237,194	X 2% =	(4,744)	236,949	X 2% =	(4,739)	
36	CEC Subscription Revenue 1.0			4,088,713			4,088,713	
37	CEC Subscription Revenue 2.0			545,162			545,162	
38	Minimum Bill			4,005,506			4,005,506	
39	<b>TOTAL</b>			<b>8,613,817</b>			<b>8,613,710</b>	
40								
41	<b>Total GS-1 Base Revenue</b>			<b>195,998,722</b>			<b>197,657,123</b>	0.85%
42								
43					Increase/ (Decrease) - \$		1,658,401	
44								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	10,124	Bills @ 9.33 =	94,456	10,124	Bills @ 12.18 =	123,309	
5	Secondary	167,225	Bills @ 16.51 =	2,760,891	167,225	Bills @ 21.57 =	3,607,051	
6	TOTAL	177,349	Bills	2,855,347	177,349		3,730,360	
7								
8	<b>Energy Charge:</b>							
9	Standard							
10	Secondary	208,404	MWH @ 28.27 =	5,891,568	208,404	MWH @ 37.37 =	7,788,040	
11								
12	<b>Adjustments</b>							
13								
14	CEC Subscription Revenue 1.0			287,441			287,441	
15	CEC Subscription Revenue 2.0			38,325			38,325	
16	<b>Total GS-2 Base Revenue</b>			<u>9,072,681</u>			<u>11,844,166</u>	30.55%
17								
18					Increase/ (Decrease) - \$		2,771,486	
19								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	397,869	Bills @ 16.51 =	6,568,815	397,869	Bills @ 21.56 =	8,578,052	
4	Primary	1,570	Bills @ 208.75 =	327,717	1,570	Bills @ 272.61 =	427,970	
5	Transmission	37	Bills @ 1,029.65 =	38,388	37	Bills @ 1,344.66 =	50,132	
6	Time-of-Use							
7	Secondary	180,220	Bills @ 16.51 =	2,975,433	180,220	Bills @ 21.56 =	3,885,545	
8	Primary	2,925	Bills @ 208.75 =	610,630	2,925	Bills @ 272.61 =	797,431	
9	Transmission	21	Bills @ 1,029.65 =	21,788	21	Bills @ 1,344.66 =	28,454	
10	TOTAL	582,642	Bills	10,542,770	582,642	Bills	13,767,585	
11								
12	<b>Demand Charge:</b>							
13	Standard w/ DVC							
14	Secondary	10,672,219	kW @ 7.00 =	74,705,534	10,672,219	kW @ 9.38 =	100,105,416	
15	Primary	270,607	kW @ 5.69 =	1,539,755	270,607	kW @ 8.08 =	2,186,506	
16	Transmission < 230 kV	387	kW @ 1.58 =	611	387	kW @ 3.20 =	1,238	
17	Transmission ≥ 230 kV	-	kW @ (0.50) =	-	-	kW @ 0.77 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	15,469,256	kW @ 1.27 =	19,645,955	15,469,256	kW @ 2.64 =	40,838,835	
21	Mid-Peak	17,399,358	kW @ 4.44 =	77,253,150	17,399,358	kW @ 4.72 =	82,124,971	
22	Base	20,814,278	kW @ 2.19 =	45,583,269	20,814,278	kW @ 3.20 =	66,605,691	
23	Delivery Voltage Credit - Primary	8,575	kW @ (1.31) =	(11,234)	8,575	kW @ (1.30) =	(11,148)	
23	Primary							
24	On-Peak	3,135,056	kW @ 1.27 =	3,981,521	3,135,056	kW @ 2.64 =	8,276,549	
25	Mid-Peak	3,354,197	kW @ 4.44 =	14,892,633	3,354,197	kW @ 4.72 =	15,831,808	
26	Base	4,118,920	kW @ 2.19 =	9,020,435	4,118,920	kW @ 3.20 =	13,180,545	
27	Delivery Voltage Credit	3,354,197	kW @ (1.31) =	(4,393,998)	3,354,197	kW @ (1.30) =	(4,360,456)	
28	Transmission							
29	On-Peak	830,487	kW @ 1.27 =	1,054,718	830,487	kW @ 2.64 =	2,192,486	
30	Mid-Peak	889,860	kW @ 4.44 =	3,950,980	889,860	kW @ 4.72 =	4,200,141	
31	Base	974,767	kW @ 2.19 =	2,134,740	974,767	kW @ 3.20 =	3,119,255	
32	Delivery Voltage Credit	889,860	kW @ (5.42) =	(4,823,044)	889,860	kW @ (6.18) =	(5,499,338)	
33								
34	Premium Distrib. Charge	-	kW @ 1.50 =	-	-	kW @ 2.51 =	-	
35	TOTAL Billed/Base	36,851,179		244,535,028	36,851,179		328,792,498	
36								
37								
38								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	3,299,204	MWH @ 30.60 =	100,955,653	3,299,204	MWH @ 39.74 =	131,110,380	
5	Primary	80,950	MWH @ 30.60 =	2,477,078	80,950	MWH @ 39.74 =	3,216,963	
6	Transmission	180	MWH @ 30.60 =	5,494	180	MWH @ 39.74 =	7,135	
7	Time-of-Use							
8	Secondary							
9	On-Peak	966,383	MWH @ 33.74 =	32,605,756	966,383	MWH @ 47.24 =	45,651,924	
10	Off-Peak	5,461,111	MWH @ 27.77 =	151,655,062	5,284,067	MWH @ 34.99 =	184,889,521	
11	Discount	1,192,559	MWH @ 16.69 =	19,903,806	1,369,603	MWH @ 23.71 =	32,473,279	
12	Primary							
13	On-Peak	208,571	MWH @ 33.74 =	7,037,178	208,571	MWH @ 47.24 =	9,852,883	
14	Off-Peak	1,171,217	MWH @ 27.77 =	32,524,692	1,132,344	MWH @ 34.99 =	39,620,703	
15	Discount	293,336	MWH @ 16.69 =	4,895,780	332,209	MWH @ 23.71 =	7,876,685	
16	Transmission							
17	On-Peak	54,742	MWH @ 33.74 =	1,846,989	54,742	MWH @ 47.24 =	2,586,004	
18	Off-Peak	338,608	MWH @ 27.77 =	9,403,140	327,374	MWH @ 34.99 =	11,454,810	
19	Discount	90,168	MWH @ 16.69 =	1,504,907	101,402	MWH @ 23.71 =	2,404,246	
20	TOTAL	13,157,029	MWH	364,815,534	13,157,029	MWH	471,144,533	
21								
22	<b>Adjustments</b>							
23	Distribution Primary Metering	71,975,075	X 1% =	(719,751)	95,682,186	X 1% =	(956,822)	
24	Transmission Metering	15,078,536	X 2% =	(301,571)	20,465,977	X 2% =	(409,320)	
25	Power Factor		Kvar -	-		Kvar -	-	
26	CEC Subscription Revenue 1.0			21,542,295			21,542,295	
27	CEC Subscription Revenue 2.0			2,872,306			2,872,306	
28	Make Ready Credit Program			492,500			492,500	
29	TOTAL			23,885,779			23,540,959	
30								
31	<b>Total GSD-1 Base Revenue</b>			<u>643,779,112</u>			<u>837,245,575</u>	30.05%
32								
33					Increase/ (Decrease) - \$		193,466,463	
34								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary	7	Bills @ 90.57 =	607	7	Bills @ 117.17 =	785	
5	Primary	33	Bills @ 251.45 =	8,183	33	Bills @ 325.30 =	10,586	
6	Transmission	-	Bills @ 938.45 =	-	-	Bills @ 1,214.08 =	-	
7	Time-of-Use							
8	Secondary	-	Bills @ 90.57 =	-	-	Bills @ 117.17 =	-	
9	Primary	33	Bills @ 251.45 =	8,183	33	Bills @ 325.30 =	10,586	
10	Transmission	-	Bills @ 938.45 =	-	-	Bills @ 1,214.08 =	-	
11	TOTAL	72	Bills	16,972	72	Bills	21,957	
12								
13	<b>Demand Charge:</b>							
14	Standard							
15	Secondary	-	kW @ 11.21 =	-	-	kW @ 13.88 =	-	
16	Primary	1,017	kW @ 9.90 =	10,064	1,017	kW @ 12.58 =	12,788	
17	Transmission < 230 kV	-	kW @ 5.79 =	-	-	kW @ 7.70 =	-	
18	Transmission ≥ 230 kV	-	kW @ 3.71 =	-	-	kW @ 5.27 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	-	kW @ 1.33 =	-	-	kW @ 2.57 =	-	
22	Mid-Peak	-	kW @ 4.79 =	-	-	kW @ 5.10 =	-	
23	Base	-	kW @ 1.63 =	-	-	kW @ 2.27 =	-	
24	Primary							
25	On-Peak	107,448	kW @ 1.33 =	142,906	107,448	kW @ 2.57 =	276,141	
26	Mid-Peak	107,677	kW @ 4.79 =	515,771	107,677	kW @ 5.10 =	549,150	
27	Base	243,129	kW @ 1.63 =	396,300	243,129	kW @ 2.27 =	551,903	
28	Delivery Voltage Credit	107,677	kW @ (1.31) =	(141,056)	107,677	kW @ (1.30) =	(139,979)	
29	Transmission							
30	On-Peak	-	kW @ 1.33 =	-	-	kW @ 2.57 =	-	
31	Mid-Peak	-	kW @ 4.79 =	-	-	kW @ 5.10 =	-	
32	Base	-	kW @ 1.63 =	-	-	kW @ 2.27 =	-	
33	Delivery Voltage Credit	-	kW @ (5.42) =	-	-	kW @ (6.18) =	-	
34	TOTAL Billed/Base	244,145	kW TOTAL	923,984	244,145	kW TOTAL	1,250,003	
35								
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X\_\_ Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges CS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	0	MWH @ 20.44 =	2	0	MWH @ 26.68 =	2	
5	Primary	(3)	MWH @ 20.44 =	(62)	(3)	MWH @ 26.68 =	(80)	
6	Transmission	-	MWH @ 20.44 =	-	-	MWH @ 26.68 =	-	
7	Time-of-Use							
8	Secondary							
9	On-Peak	-	MWH @ 18.80 =	-	-	MWH @ 29.14 =	-	
10	Off-Peak	-	MWH @ 16.28 =	-	-	MWH @ 21.59 =	-	
11	Discount	-	MWH @ 10.29 =	-	-	MWH @ 16.37 =	-	
12	Primary							
13	On-Peak	8,756	MWH @ 18.80 =	164,621	8,756	MWH @ 29.14 =	255,162	
14	Off-Peak	45,903	MWH @ 16.28 =	747,307	44,363	MWH @ 21.59 =	957,799	
15	Discount	11,288	MWH @ 10.29 =	116,149	12,828	MWH @ 16.37 =	209,994	
16	Transmission							
17	On-Peak	-	MWH @ 18.80 =	-	-	MWH @ 29.14 =	-	
18	Off-Peak	-	MWH @ 16.28 =	-	-	MWH @ 21.59 =	-	
19	Discount	-	MWH @ 10.29 =	-	-	MWH @ 16.37 =	-	
20	TOTAL	65,945	MWH	1,028,018	65,945	MWH	1,422,876	
21								
22	<b>Adjustments</b>							
23								
24	Distribution Primary Metering	1,952,000	X 1% =	(19,520)	2,672,876	X 1% =	(26,729)	
25	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
26	Power Factor		Kvar -	-		Kvar -	-	
27	CEC Subscription Revenue 1.0			257,421			257,421	
28	CEC Subscription Revenue 2.0			34,323			34,323	
29	TOTAL			272,224			265,015	
30								
31	<b>Total CS-2, CS-3 Base Revenue</b>			<u>2,241,197</u>			<u>2,959,850</u>	32.07%
32								
33					Increase/ (Decrease) - \$		718,653	
34								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '25-Dec '25	1/1/25		1/1/25			
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	110	Bills @ 332.54 =	36,511	110	Bills @ 426.30 =	46,805	
4	Primary	208	Bills @ 493.43 =	102,433	208	Bills @ 632.55 =	131,314	
5	Transmission	-	Bills @ 1,180.47 =	-	-	Bills @ 1,513.30 =	-	
6	Time-of-Use							
7	Secondary	705	Bills @ 332.54 =	234,406	705	Bills @ 426.30 =	300,498	
8	Primary	630	Bills @ 493.43 =	310,941	630	Bills @ 632.55 =	398,610	
9	Transmission	89	Bills @ 1,180.47 =	105,647	89	Bills @ 1,513.30 =	135,434	
10	TOTAL	1,742	Bills	789,940	1,742	Bills	1,012,661	
11								
12	<b>Demand Charge:</b>							
13	Standard							
14	Secondary	66,449	kW @ 9.31 =	618,638	66,449	kW @ 12.16 =	808,017	
15	Primary	341,985	kW @ 8.00 =	2,735,882	341,985	kW @ 10.86 =	3,713,960	
16	Transmission < 230 kV	-	kW @ 3.89 =	-	-	kW @ 5.98 =	-	
17	Transmission ≥ 230 kV	-	kW @ 1.81 =	-	-	kW @ 3.55 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	600,850	kW @ 1.33 =	799,130	600,850	kW @ 2.75 =	1,652,337	
21	Mid-Peak	626,699	kW @ 4.79 =	3,001,888	626,699	kW @ 5.28 =	3,308,971	
22	Base	735,677	kW @ 1.63 =	1,199,153	735,677	kW @ 1.86 =	1,368,359	
23	Primary							
24	On-Peak	2,404,757	kW @ 1.33 =	3,198,327	2,404,757	kW @ 2.75 =	6,613,082	
25	Mid-Peak	2,604,814	kW @ 4.79 =	12,477,061	2,604,814	kW @ 5.28 =	13,753,420	
26	Base	3,361,302	kW @ 1.63 =	5,478,923	3,361,302	kW @ 1.86 =	6,252,022	
27	Delivery Voltage Credit - Primary	2,056,407	kW @ (1.31) =	(2,693,893)	2,056,407	kW @ (1.30) =	(2,673,329)	
28	Delivery Voltage Credit Trans < 230kV	548,408	kW @ (5.42) =	(2,972,371)	548,408	kW @ (6.18) =	(3,389,161)	
29	Transmission							
30	On-Peak	2,449,712	kW @ 1.33 =	3,258,117	2,449,712	kW @ 2.75 =	6,736,708	
31	Mid-Peak	2,410,535	kW @ 4.79 =	11,546,461	2,410,535	kW @ 5.28 =	12,727,623	
32	Base	2,909,925	kW @ 1.63 =	4,743,178	2,909,925	kW @ 1.86 =	5,412,460	
33	Delivery Voltage Credit < 230kV	1,969,836	kW @ (5.42) =	(10,676,509)	1,969,836	kW @ (6.18) =	(12,173,584)	
34	Delivery Voltage Credit ≥ 230 kV	440,699	kW @ (7.50) =	(3,305,244)	440,699	kW @ (8.61) =	(3,794,420)	
35	TOTAL Billed/Base	7,415,338	kW	29,408,742	7,415,338	kW	40,316,466	
36								
37								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges IS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1	<b>Energy Charge:</b>							
2	Standard							
3	Secondary	19,204	MWH @ 13.54 =	260,017	19,204	MWH @ 17.45 =	335,103	
4	Primary	136,500	MWH @ 13.54 =	1,848,216	136,500	MWH @ 17.45 =	2,381,932	
5	Transmission	-	MWH @ 13.54 =	-	-	MWH @ 17.45 =	-	
6	Time-of-Use							
7	Secondary							
8	On-Peak	44,554	MWH @ 18.80 =	837,607	44,554	MWH @ 27.03 =	1,204,282	
9	Off-Peak	247,429	MWH @ 16.28 =	4,028,146	239,264	MWH @ 20.02 =	4,790,072	
10	Discount	57,580	MWH @ 10.29	592,496	65,745	MWH @ 15.50 =	1,019,041	
11	Primary							
12	On-Peak	135,723	MWH @ 18.80 =	2,551,592	135,723	MWH @ 27.03 =	3,668,592	
13	Off-Peak	733,289	MWH @ 16.28 =	11,937,940	708,508	MWH @ 20.02 =	14,184,332	
14	Discount	191,931	MWH @ 10.29 =	1,974,967	216,711	MWH @ 15.50 =	3,359,025	
15	Transmission							
16	On-Peak	119,804	MWH @ 18.80 =	2,252,308	119,804	MWH @ 27.03 =	3,238,291	
17	Off-Peak	655,727	MWH @ 16.28 =	10,675,243	633,155	MWH @ 20.02 =	12,675,764	
18	Discount	190,870	MWH @ 10.29 =	1,964,056	213,443	MWH @ 15.50 =	3,308,363	
19	TOTAL	2,532,610	MWH	38,922,586	2,532,610	MWH	50,164,797	
20								
21	<b>Adjustments</b>							
22	Distribution Primary Metering	36,536,642	X 1% =	(365,366)	47,863,874	X 1% =	(478,639)	
23	Transmission Metering	20,457,610	X 2% =	(409,152)	28,131,207	X 2% =	(562,624)	
24	Power Factor		Kvar -	-		Kvar -	-	
25	CEC Subscription Revenue 1.0			3,474,806			3,474,806	
26	CEC Subscription Revenue 2.0			463,307			463,307	
27	TOTAL			3,163,595			2,896,850	
28								
29	<b>Total IS-2 Base Revenue</b>			<b>72,284,862</b>			<b>94,390,774</b>	30.58%
30								
31					Increase/ (Decrease) - \$		22,105,912	
32								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule LS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1	<b>Customer Charge:</b>							
2	Standard							
3	Unmetered	759,803	Bills @ 1.70 =	1,291,665	759,803	Bills @ 2.18 =	1,656,371	
4	Secondary	12,821	Bills @ 4.85 =	62,180	12,821	Bills @ 6.29 =	80,642	
5	TOTAL	772,624	Bills	1,353,845	772,624	Bills	1,737,012	
6								
7	<b>Energy &amp; Demand Charge:</b>							
8	Standard							
9	Secondary	333,500	MWH @ 29.38 =	9,798,220	333,500	MWH @ 38.63 =	12,883,092	
10								
11	<b>Adjustments</b>							
12								
13	CEC Subscription Revenue 1.0			177,868			177,868	
14	CEC Subscription Revenue 2.0			23,716			23,716	
15	<b>Total LS-1 Base Revenue</b>			<u>11,353,649</u>			<u>14,821,688</u>	30.55%
16								
17					Increase/ (Decrease) - \$		3,468,039	
18								
19								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Primary	51	Bills @ 335.69 =	17,041	51	Bills @ 432.09 =	21,935	
4	Transmission	4	Bills @ 1,156.59 =	4,431	4	Bills @ 1,488.73 =	5,704	
5	Pri/Transm (Cust. Owned - CIAC)	52	Bills @ 115.66 =	5,982	52	Bills @ 145.94 =	7,548	
6	<b>Total</b>	<b>106</b>	<b>Bills</b>	<b>27,454</b>	<b>106</b>	<b>Bills</b>	<b>35,187</b>	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	253,660	kW @ 2.73 =	692,493	253,660	kW @ 3.43 =	870,055	
11	Transmission	272,832	kW @ - =	-	272,832	kW @ - =	-	
12								
13	(Greater of SB Cap or DD)							
14	Primary							
15	Specified SB Cap	58,300	kW @ 1.530 =	89,199	58,300	kW @ 1.957 =	114,093	
16	Daily Demand	2,058,855	kW @ 0.729 =	1,500,905	2,058,855	kW @ 0.931 =	1,916,794	
17	Transmission							
18	Specified SB Cap	253,432	kW @ 1.530 =	387,751	253,432	kW @ 1.957 =	495,966	
19	Daily Demand	145,659	kW @ 0.729 =	106,185	145,659	kW @ 0.931 =	135,608	
20	<b>Total</b>			<b>2,776,533</b>			<b>3,532,516</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	58,990	MWH @ 13.54 =	798,726	58,990	MWH @ 14.40 =	849,458	
25	Transmission	5,683	MWH @ 13.54 =	76,950	5,683	MWH @ 14.40 =	81,838	
26	<b>Total</b>	<b>64,673</b>	<b>MWH</b>	<b>875,677</b>	<b>64,673</b>	<b>MWH</b>	<b>931,296</b>	
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	253,660	kW @ (1.31)	(332,295)	253,660	kW @ (1.30)	(329,758)	
29	Distribution Primary Metering	3,104,153	X 1% =	(31,042)	4,057,329	X 1% =	(40,573)	
29	Premium Distribution Charge	253,660	X 1.40 =	355,124	253,660	X 2.51 =	636,687	
30	Transmission Metering	570,887	X 2% =	(11,418)	713,413	X 2% =	(14,268)	
31	<b>Total</b>			<b>(19,630)</b>			<b>252,087</b>	
32								
33	<b>Total SS-1 Base Revenue</b>			<b>3,660,034</b>			<b>4,751,086</b>	29.81%
34								
35					Increase/ (Decrease) - \$		1,091,052	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Primary	21	Bills @ 522.96 =	11,132	21	Bills @ 665.44 =	14,165	
4	Transmission	10	Bills @ 1,209.99 =	11,805	10	Bills @ 1,539.64 =	15,022	
5	<b>Total</b>	<b>31</b>	<b>Bills</b>	<b>22,938</b>	<b>31</b>	<b>Bills</b>	<b>29,187</b>	
6								
7	<b>Demand Charge:</b>							
8	Distribution Charge							
9	Primary	339,240	kW @ 2.72 =	922,733	339,240	kW @ 3.43 =	1,163,593	
10	Transmission	120,000	kW @ - =	-	120,000	kW @ - =	-	
11								
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	66,270	kW @ 1.527 =	101,194	66,270	kW @ 1.957 =	129,690	
16	Daily Demand	2,131,982	kW @ 0.728 =	1,552,083	2,131,982	kW @ 0.931 =	1,984,876	
17	Transmission							
18	Specified SB Cap	110,000	kW @ 1.527 =	167,970	110,000	kW @ 1.957 =	215,270	
19	Daily Demand	44,434	kW @ 0.728 =	32,348	44,434	kW @ 0.931 =	41,368	
20	<b>Total</b>			<b>2,776,328</b>			<b>3,534,798</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	52,444	MWH @ 13.37 =	701,180	52,444	MWH @ 16.56 =	868,477	
25	Sub-Transmission	2,272	MWH @ 13.37 =	30,373	2,272	MWH @ 16.56 =	37,620	
26	<b>Total</b>	<b>54,716</b>	<b>MWH</b>	<b>731,553</b>	<b>54,716</b>	<b>MWH</b>	<b>906,097</b>	
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	339,240	kW @ (1.31)	(444,404)	339,240	kW @ (1.30)	(441,012)	
29	Distribution Primary Metering	2,832,786	X 1% =	(28,328)	3,705,624	X 1% =	(37,056)	
30	Transmission Metering	230,691	X 2% =	(4,614)	294,258	X 2% =	(5,885)	
31	<b>Total</b>			<b>(477,346)</b>			<b>(483,953)</b>	
32								
33	<b>Total SS-2 Base Revenue</b>			<b>3,053,473</b>			<b>3,986,128</b>	<b>30.54%</b>
34								
35					Increase/ (Decrease) - \$		932,655	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-3**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Primary	-	Bills @ 280.95	-	-	Bills @ 432.09	-	
4	Primary (Customer Owned)	10	Bills @ 96.80 =	1,002	10	Bills @ 145.94 =	1,510	
5	Transmission	-	Bills @ 968.00 =	-	-	Bills @ 1,488.73 =	-	
6	<b>Total</b>	<b>10</b>	<b>Bills</b>	<b>1,002</b>	<b>10</b>	<b>Bills</b>	<b>1,510</b>	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	296,318	kW @ 2.72 =	805,984	296,318	kW @ 3.43 =	1,016,370	
11	Transmission	-	kW @ - =	-	-	kW @ - =	-	
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	24,693	kW @ 1.527 =	37,706	24,693	kW @ 1.957 =	48,324	
16	Daily Demand	4,889,592	kW @ 0.728 =	3,559,623	4,889,592	kW @ 0.931 =	4,552,210	
17	Transmission							
18	Specified SB Cap	-	kW @ 1.527 =	-	-	kW @ 1.957 =	-	
19	Daily Demand	-	kW @ 0.728 =	-	-	kW @ 0.931 =	-	
20	<b>Total</b>		<b>kW</b>	<b>4,403,314</b>		<b>kW</b>	<b>5,616,904</b>	
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	140,426	MWH @ 13.43 =	1,885,927	140,426	MWH @ 17.60 =	2,471,506	
25	Transmission	-	MWH @ 13.43 =	-	-	MWH @ 17.60 =	-	
26	<b>Total</b>	<b>140,426</b>	<b>MWH</b>	<b>1,885,927</b>	<b>140,426</b>	<b>MWH</b>	<b>2,471,506</b>	
27	<b>Adjustments:</b>							
28	Delivery Voltage Credit	296,318	kW @ (1.31)	(388,176)	296,318	kW @ (1.30)	(385,213)	
29	Distribution Primary Metering	5,901,065	X 1% =	(59,011)	7,703,197	X 1% =	(77,032)	
30	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
31	<b>Total</b>			<b>(447,187)</b>			<b>(462,245)</b>	
32								
33	<b>Total SS-3 Base Revenue</b>			<b>5,843,056</b>			<b>7,627,675</b>	<b>30.54%</b>
34								
35					Increase/ (Decrease) - \$		<b>1,784,620</b>	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
<b><u>Incandescent (Closed to new installs)</u></b>													
1	110 Roadway	1,000 L	5	32	2.65	7.51	1.29	1,105	3.64	7.51	1.36	1,191	7.81%
<b><u>Mercury Vapor (Closed to new installs)</u></b>													
2	205 Open Bottom	4,000 L	288	44	4.01	2.83	1.77	24,574	4.19	2.83	1.87	25,248	2.75%
3	210 Roadway	4,000 L	5	44	4.67	2.83	1.77	1,385	4.89	2.83	1.87	1,451	4.77%
4	215 Post Top	4,000 L	8	44	9.51	2.83	1.77	2,119	9.94	2.83	1.87	2,213	4.44%
5	220 Roadway	8,000 L	922	71	4.21	2.81	2.86	80,106	4.39	2.81	3.01	82,225	2.65%
6	225 Open Bottom	8,000 L	102	71	4.20	2.81	2.86	11,017	4.39	2.81	3.01	11,377	3.27%
7	235 Roadway	21,000 L	344	158	5.68	2.82	6.35	47,128	5.94	2.82	6.70	48,864	3.69%
8	245 Flood	21,000 L	31	158	8.25	2.82	6.35	16,158	8.63	2.82	6.70	16,963	4.98%
9	250 Flood	62,000 L	7	386	8.25	3.08	15.52	72,840	8.63	3.08	16.36	76,763	5.39%
<b><u>High Pressure Sodium Vapor (Closed to new installs)</u></b>													
10	300 HPS Deco Rdwy White	50,000 L	2	168	13.22	2.89	6.76	14,015	15.13	2.89	7.12	14,786	5.51%
11	301 Sandpiper HPS Deco Roadway	27,500 L	562	104	16.30	2.87	4.18	134,499	17.06	2.87	4.41	139,912	4.02%
12	302 9500L HPS Bronze Champion	9,500 L	174	42	14.63	2.87	1.69	37,392	14.83	2.87	1.78	37,855	1.24%
13	305 Open Bottom	4,000 L	1,688	21	4.07	2.87	0.84	140,788	4.19	2.87	0.89	143,232	1.74%
14	306 100W HPS DECO RDWY BLK	9,500 L	18	42	12.56	2.85	1.69	4,180	12.93	2.85	1.78	4,306	3.00%
15	310 Roadway	4,000 L	12,888	21	3.61	2.87	0.84	1,002,383	4.89	2.87	0.89	1,200,355	19.75%
16	313 Open Bottom	6,500 L	55	29	5.22	2.89	1.17	5,760	5.35	2.89	1.23	5,866	1.85%
17	314 Hometown II	9,500 L	1,998	42	4.48	2.87	1.69	177,075	4.71	2.87	1.78	182,635	3.14%
18	315 Post Top - Colonial/Contemp	4,000 L	14,822	21	6.09	2.87	0.84	1,593,873	9.94	2.87	0.89	2,278,662	42.96%
19	316 Colonial Post Top	4,000 L	80	34	8.69	2.89	1.37	11,676	10.91	2.89	1.44	13,836	18.50%
20	318 Post Top	9,500 L	244	42	5.69	2.87	1.69	25,915	5.85	2.87	1.78	26,429	1.98%
21	320 Roadway-Overhead Only	9,500 L	57,444	42	4.49	2.87	1.69	5,074,306	4.62	2.87	1.78	5,163,964	1.77%
22	321 Deco Post Top - Monticello	9,500 L	4,602	49	15.39	2.87	1.97	1,009,549	16.17	2.87	2.08	1,052,688	4.27%
23	322 Deco Post Top - Flagler	9,500 L	2,955	49	17.66	2.87	1.97	729,152	18.19	2.87	2.08	748,011	2.59%
24	323 Roadway-Turtle OH Only	9,500 L	25	42	5.06	2.87	1.69	3,231	5.15	2.87	1.78	3,303	2.24%
25	325 Roadway-Overhead Only	16,000 L	13,002	65	5.07	2.92	2.61	1,248,668	5.21	2.92	2.76	1,270,628	1.76%
26	326 Deco Post Top - Sanibel	9,500 L	1,320	49	20.99	2.87	1.97	379,101	21.62	2.87	2.08	389,145	2.65%
27	330 Roadway-Overhead Only	22,000 L	2,700	87	5.05	2.90	3.50	261,234	5.18	2.90	3.69	265,644	1.69%
28	335 Roadway	27,500 L	5,877	104	6.25	2.87	4.18	648,396	6.41	2.87	4.41	659,966	1.78%
29	336 Roadway-Bridge	27,500 L	78	104	8.39	2.87	4.18	15,756	8.61	2.87	4.41	16,249	3.13%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
30	337 Roadway-DOT	27,500 L	30	104	6.35	2.89	4.18	8,543	6.67	2.89	4.41	8,945	4.71%
31	338 Deco Roadway-Maitland	27,500 L	465	104	10.79	2.87	4.18	81,439	11.10	2.87	4.41	83,456	2.48%
32	340 Roadway-Overhead Only	50,000 L	3,541	169	6.63	2.89	6.80	418,314	6.96	2.89	7.16	433,067	3.53%
33	342 Roadway-Turnpike	50,000 L	163	168	9.89	2.89	6.76	38,626	10.16	2.89	7.12	39,880	3.25%
34	343 Roadway-Turnpike	27,500 L	175	108	9.39	2.87	4.34	31,371	9.87	2.87	4.58	32,690	4.20%
35	345 Flood-Overhead Only	27,500 L	3,720	103	7.01	2.87	4.14	446,160	7.22	2.87	4.37	455,819	2.16%
36	347 Clermont	9,500 L	920	49	23.89	2.87	1.97	296,589	25.90	2.87	2.08	318,844	7.50%
37	348 Clermont	27,500 L	468	104	24.39	2.87	4.18	158,309	25.12	2.87	4.41	162,696	2.77%
38	350 Flood-Overhead Only	50,000 L	7,786	170	7.25	2.89	6.84	961,354	7.47	2.89	7.21	982,664	2.22%
39	351 Underground Roadway	9,500 L	1,855	42	6.93	2.87	1.69	219,000	7.28	2.87	1.78	226,836	3.58%
40	352 Underground Roadway	16,000 L	800	65	6.95	2.92	2.61	96,788	7.30	2.92	2.76	100,265	3.59%
41	354 Underground Roadway	27,500 L	1,102	108	7.74	2.87	4.34	145,931	7.95	2.87	4.58	149,019	2.12%
42	356 Underground Roadway	50,000 L	350	168	8.39	2.89	6.76	61,004	8.82	2.89	7.12	63,536	4.15%
43	357 Underground Flood	27,500 L	35	108	9.57	2.87	4.34	10,849	9.70	2.87	4.58	11,215	3.37%
44	358 Underground Flood	50,000 L	24	168	9.83	2.89	6.76	17,292	10.33	2.89	7.12	18,161	5.03%
45	359 Underground Turtle Roadway	9,500 L	1	42	6.87	2.87	1.69	969	7.21	2.87	1.78	1,018	5.10%
46	360 Deco Roadway Rectangular	9,500 L	140	47	14.88	2.87	1.89	30,886	15.33	2.87	1.99	31,698	2.63%
47	365 Deco Roadway Rectangular	27,500 L	1,255	108	14.88	2.87	4.34	272,940	15.33	2.87	4.58	280,028	2.60%
48	366 Deco Roadway Rectangular	50,000 L	788	168	14.88	2.89	6.76	181,661	15.33	2.89	7.12	186,642	2.74%
49	370 Deco Roadway Round	27,500 L	224	108	17.92	2.87	4.34	61,508	18.86	2.87	4.58	64,346	4.61%
50	375 Deco Roadway Round	50,000 L	189	168	17.92	2.89	6.76	60,825	18.86	2.89	7.12	63,683	4.70%
51	380 Deco Post Top - Ocala	9,500 L	27,810	49	12.18	2.87	1.97	5,023,644	12.33	2.87	2.08	5,073,767	1.00%
52	383 Deco Post Top-Biscayne	9,500 L	2,988	49	15.77	2.87	1.97	669,514	16.24	2.87	2.08	686,431	2.53%
53	385 Deco Post Top - Sebring	9,500 L	7,766	49	7.87	2.87	1.97	1,002,040	8.11	2.87	2.08	1,024,471	2.24%
54	392 Deco Post Top	27,500 L	11	104	13.14	2.87	4.18	7,330	15.09	2.87	4.41	7,874	7.43%
55	393 Deco Post Top	4,000 L	1	21	10.23	2.87	0.84	369	12.40	2.87	0.89	408	10.47%
	<b>Metal Halide</b>												
56	175 MH DR 3500	3,500 L	2	126	6.61	4.76	5.07	7,939	19.03	4.76	5.34	8,645	8.90%
57	307 DEC Post Top-MH Sanibel P	11,600 L	122	65	18.78	4.76	2.61	36,498	19.84	4.76	2.76	38,167	4.57%
58	308 Clermont Tear Drop P	11,600 L	74	65	19.42	4.76	2.61	23,508	14.07	4.37	2.76	18,528	-21.19%
59	309 MH Deco Rectangular P	36,000 L	388	126	13.46	4.37	5.07	90,682	14.63	4.37	5.34	96,538	6.46%
60	311 MH Deco Cube P	36,000 L	45	126	14.58	4.37	5.07	17,999	10.63	4.37	5.34	16,174	-9.64%
61	312 MH Flood P	36,000 L	185	126	10.49	4.37	5.07	40,655	16.88	4.76	5.34	56,115	38.03%
62	319 MH Post Top Biscayne P	11,600 L	55	65	16.13	4.76	2.61	15,823	23.33	4.76	2.76	20,692	30.77%
63	327 Deco Post Top-MH Sanibel	12,000 L	900	74	21.67	4.76	2.98	288,090	38.06	4.76	3.14	465,244	61.49%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
64	332 150w DBL MH P Captiva	11,600 L	5	130	37.55	4.76	5.23	10,697	17.81	4.76	5.51	9,950	-6.99%
65	333 150w MH Flagler P	11,600 L	6	65	15.60	4.76	2.61	3,502	27.56	4.76	2.76	4,480	27.93%
66	349 Clermont Tear Drop	12,000 L	178	74	23.04	4.76	2.98	62,027	17.90	4.37	3.14	50,357	-18.81%
67	371 MH Deco Rectangular	38,000 L	1,000	159	17.10	4.37	6.39	269,832	20.19	4.37	6.74	307,580	13.99%
68	372 MH Deco Circular	38,000 L	62	159	19.29	4.37	6.39	29,795	18.78	5.09	6.74	30,619	2.77%
69	373 MH Deco Rectangular	110,000 L	145	378	17.94	5.09	15.20	109,019	17.27	5.09	16.02	111,573	2.34%
70	386 MH Flood	110,000 L	844	378	15.47	5.09	15.20	277,179	19.24	5.09	16.02	319,081	15.12%
71	389 MH Flood-Sportslighter	110,000 L	100	378	17.23	5.09	15.20	95,731	19.22	4.37	16.02	100,975	5.48%
72	390 MH Deco Cube	38,000 L	1,088	159	18.39	4.37	6.39	309,347	16.30	4.76	6.74	287,819	-6.96%
73	391 Bellalagro Metal Halide 175w Bronze Type III 120v	12,000 L	120	74	16.08	4.76	2.98	32,656	41.20	4.76	3.14	68,971	111.20%
74	396 Deco PT MH Sanibel Dual	24,000 L	40	148	37.44	4.76	5.95	30,823	18.86	4.76	6.27	22,473	-27.09%
75	397 MH Post Top-Biscayne	12,000 L	363	74	16.98	4.76	2.98	97,346	22.79	5.09	3.14	124,234	27.62%
76	398 MH Deco Cube	110,000 L	452	378	22.50	5.09	15.20	218,595	13.49	4.37	16.02	169,539	-22.44%
77	399 MH Flood	38,000 L	801	159	13.01	4.37	6.39	179,249	-	-	6.74	12,860	-92.83%
<b><u>Light Emitting Diode (LED)</u></b>													
78	104 Sanibel Black Type III 4000K	6,354 L	1,438	17	17.59	2.04	0.68	338,874	17.79	2.04	0.72	342,333	1.02%
79	106 Underground Sanibel	5,500 L	7,138	25	17.59	2.04	1.01	1,681,730	17.79	2.04	1.06	1,698,876	1.02%
80	107 Underground Traditional Open	3,908 L	6,154	17	7.57	2.04	0.68	709,818	8.03	2.04	0.72	743,796	4.79%
81	108 Underground Traditional w/Lens	3,230 L	5,062	17	7.28	2.04	0.68	566,273	7.72	2.04	0.72	593,008	4.72%
82	109 Underground Acorn	4,332 L	3,370	25	17.13	2.04	1.01	775,538	18.20	2.04	1.06	818,824	5.58%
83	111 Underground Mini Bell	2,889 L	3,624	18	16.01	2.04	0.72	785,114	16.52	2.04	0.76	807,301	2.83%
84	116 V Ventus	14,403 L	83	50	19.78	2.04	2.01	22,939	20.00	2.04	2.12	23,224	1.24%
85	117 FWT Ventus	13,508 L	230	50	19.78	2.04	2.01	61,429	20.00	2.04	2.12	62,102	1.10%
86	118 Ventus III	20,333 L	434	80	24.16	2.04	3.22	139,541	24.44	2.04	3.39	141,162	1.16%
87	119 Shoebox Black III	20,333 L	193	80	24.81	2.04	3.22	65,276	25.10	2.04	3.39	66,111	1.28%
88	120 K118 3K V Multiv UF	4,861 L	1,284	18	14.84	2.04	0.72	260,243	15.15	2.04	0.76	265,028	1.84%
89	121 Shoebox Bronze III	21,164 L	1,814	75	15.34	2.04	3.02	381,046	15.54	2.04	3.18	385,543	1.18%
90	122 Shoebox Bronze IV	20,555 L	2,024	75	15.34	2.04	3.02	424,843	15.54	2.04	3.18	429,845	1.18%
91	123 Shoebox Bronze V	21,803 L	1,175	75	15.34	2.04	3.02	247,776	15.54	2.04	3.18	250,740	1.20%
92	124 Shoebox Black III	21,164 L	1,153	75	15.34	2.04	3.02	243,188	15.54	2.04	3.18	246,099	1.20%
93	126 Shoebox Black IV FWT	20,555 L	2,324	75	15.34	2.04	3.02	487,411	15.54	2.04	3.18	493,133	1.17%
94	127 Shoebox Black V	21,803 L	1,462	75	15.34	2.04	3.02	307,633	15.54	2.04	3.18	311,286	1.19%
95	130 Monticello 3000 Kelvin	4,430 L	432	17	17.31	2.04	0.68	100,449	18.00	2.04	0.72	104,034	3.57%
96	131 UG Roadway	4,600 L	89	23	8.90	2.04	0.93	11,941	9.01	2.04	0.97	12,069	1.08%
97	132 UG Roadway	9,200 L	187	46	10.38	2.04	1.85	28,892	10.50	2.04	1.95	29,216	1.12%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
98	133 ATBO Roadway	4,521 L	12,936	17	4.80	2.04	0.68	1,061,926	4.86	2.04	0.72	1,071,248	0.88%
99	134 Underground ATBO Roadway	4,521 L	2,633	17	6.08	2.04	0.68	256,698	6.15	2.04	0.72	258,918	0.86%
100	136 Roadway	9,233 L	18,603	38	5.25	2.04	1.53	1,628,088	5.34	2.04	1.61	1,648,216	1.24%
101	137 Underground Roadway	9,233 L	3,480	38	6.47	2.04	1.53	356,075	6.53	2.04	1.61	358,617	0.71%
102	138 Roadway	18,642 L	10,210	76	7.08	2.04	3.06	1,120,173	7.20	2.04	3.22	1,135,021	1.33%
103	139 Underground Roadway	18,642 L	4,919	76	8.25	2.04	3.06	610,189	8.39	2.04	3.22	618,599	1.38%
104	141 Roadway	24,191 L	4,765	99	8.30	2.04	3.98	595,969	8.45	2.04	4.20	604,808	1.48%
105	142 Underground Roadway	24,191 L	2,759	99	8.30	2.04	3.98	347,065	8.45	2.04	4.20	352,293	1.51%
106	143 OH Black Roadway	26,799 L	337	76	7.08	2.04	3.06	39,672	7.20	2.04	3.22	40,303	1.59%
107	144 UG Black Roadway	26,799 L	865	76	8.25	2.04	3.06	109,601	8.39	2.04	3.22	111,200	1.46%
108	147 Roadway	12,642 L	10,215	51	5.31	2.04	2.05	902,218	5.47	2.04	2.16	921,898	2.18%
109	148 Underground Roadway	12,642 L	5,028	51	6.53	2.04	2.05	518,334	6.67	2.04	2.16	526,848	1.64%
110	149 K118 3K V Multiv UF	4,946 L	12,862	17	14.09	2.04	0.68	2,489,707	14.59	2.04	0.72	2,566,888	3.10%
111	151 ATBS Roadway	4,500 L	23,258	17	4.08	2.04	0.68	1,708,206	4.64	2.04	0.72	1,864,508	9.15%
112	152 Area Refract OH	5,100 L	1,438	17	4.71	2.04	0.68	116,617	4.76	2.04	0.72	117,488	0.75%
113	153 Area UG	5,400 L	1,676	17	5.86	2.04	0.68	159,024	5.93	2.04	0.72	160,440	0.89%
114	154 Area Refract UG	5,100 L	105	17	5.99	2.04	0.68	10,257	6.06	2.04	0.72	10,353	0.94%
115	156 Shoebox Bronze IV FWT	39,078 L	1,477	147	21.60	2.04	5.91	429,421	21.84	2.04	6.23	434,239	1.12%
116	157 Shoebox Bronze V	43,317 L	1,078	147	21.60	2.04	5.91	316,232	21.84	2.04	6.23	319,901	1.16%
117	158 Shoebox Black IV FWT	39,078 L	635	147	21.60	2.04	5.91	190,562	21.84	2.04	6.23	192,955	1.26%
118	159 Shoebox Black V	43,317 L	609	147	22.17	2.04	5.91	187,352	22.42	2.04	6.23	189,743	1.28%
119	160 Monticello Black TIII 3000K	4,646 L	5,629	17	17.65	2.04	0.68	1,330,159	18.27	2.04	0.72	1,372,047	3.15%
120	161 Roadway Black UG	31,599 L	620	99	8.29	2.04	3.98	81,583	8.45	2.04	4.20	83,035	1.78%
121	163 Shoebox Pedestrian Bronze	3,130 L	11	17	14.06	2.04	0.68	2,264	14.21	2.04	0.72	2,292	1.24%
122	164 Shoebox Pedestrian Black	3,130 L	276	17	14.06	2.04	0.68	53,462	14.21	2.04	0.72	53,967	0.94%
123	167 Underground Mitchell	5,186 L	3,108	19	18.91	2.04	0.76	781,524	19.38	2.04	0.81	799,065	2.24%
124	168 Underground Mitchell w/Top Hat	4,336 L	4,815	19	18.91	2.04	0.76	1,210,664	19.38	2.04	0.81	1,237,832	2.24%
125	169 Teardrop	8,472 L	459	52	21.37	2.04	2.09	130,246	22.11	2.04	2.20	134,391	3.18%
126	171 Roadway Black UG Feed	5,742 L	100	17	7.07	2.04	0.68	11,071	7.13	2.04	0.72	11,151	0.72%
127	172 Roadway Black UG Feed	12,748 L	1,300	38	6.50	2.04	1.53	133,922	6.53	2.04	1.61	134,426	0.38%
128	173 Roadway Black UG Feed	16,192 L	1,644	51	6.56	2.04	2.05	170,915	6.59	2.04	2.16	171,575	0.39%
129	178 Teardrop Black	6,034 L	178	19	18.39	2.04	0.76	43,812	18.56	2.04	0.81	44,186	0.85%
130	179 Roadway White OH	26,799 L	167	76	7.06	2.04	3.06	21,027	7.20	2.04	3.22	21,454	2.03%
131	180 Roadway White UG	26,799 L	310	76	8.23	2.04	3.06	40,995	8.39	2.04	3.22	41,736	1.81%
132	181 Sanibel	10,820 L	288	52	20.82	2.04	2.09	80,308	20.99	2.04	2.20	80,964	0.82%
133	182 Biscayne	4,655 L	2,456	21	16.61	2.04	0.84	549,864	16.75	2.04	0.89	554,003	0.75%
134	183 Clermont	15,375 L	403	52	23.07	2.04	2.09	122,736	23.49	2.04	2.20	124,836	1.71%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

   X    Projected Test Year Ended 12/31/27

       Projected Test Year Ended 12/31/26

       Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
135	184 ATBS Roadway, Overhead Feed	4,195 L	21,429	14	3.87	2.04	0.56	1,519,839	4.25	2.04	0.59	1,617,560	6.43%
136	185 ATBS Roadway, Underground Feed	4,195 L	871	14	5.48	2.04	0.56	78,693	5.54	2.04	0.59	79,325	0.80%
137	186 ATBS Roadway, Overhead Feed	8,200 L	3,442	24	4.84	2.04	0.97	284,451	4.89	2.04	1.02	286,530	0.73%
138	187 ATBS Roadway, Underground Feed	8,200 L	117	24	6.12	2.04	0.97	11,736	6.19	2.04	1.02	11,849	0.96%
139	191 Flood Overhead Feed	13,729 L	5,168	46	8.05	2.04	1.85	626,763	8.26	2.04	1.95	639,841	2.09%
140	192 Flood Overhead Feed	30,238 L	2,744	91	12.74	2.04	3.66	490,673	13.10	2.04	3.86	502,745	2.46%
141	193 Clermont	7,451 L	572	18	23.07	2.04	0.72	172,511	23.49	2.04	0.76	175,402	1.68%
142	194 Flood Underground Feed	13,729 L	310	46	9.22	2.04	1.85	42,908	9.45	2.04	1.95	43,819	2.12%
143	195 LED Flood Underground Feed	30,238 L	360	91	13.91	2.04	3.66	72,901	14.29	2.04	3.86	74,761	2.55%
144	196 Amber Roadway Overhead	4,133 L	418	24	9.74	2.04	0.97	59,368	9.93	2.04	1.02	60,335	1.63%
145	197 Amber Roadway Underground	4,133 L	10	24	11.06	2.04	0.97	1,851	11.12	2.04	1.02	1,873	1.17%
146	198 Amber Roadway Overhead	5,408 L	334	38	11.23	2.04	1.53	53,884	11.45	2.04	1.61	54,802	1.70%
147	199 Amber Roadway Underground	5,408 L	10	38	12.58	2.04	1.53	2,452	12.64	2.04	1.61	2,496	1.78%
148	296 3K III Multiv F	15,381 L	5,556	51	5.30	2.04	2.05	490,627	5.40	2.04	2.16	497,362	1.37%
149	297 3K III Multiv UG F	15,381 L	80	51	6.53	2.04	2.05	9,482	6.59	2.04	2.16	9,607	1.32%
150	361 LED Roadway 1	6,000 L	185	33	7.58	2.04	1.33	21,883	7.71	2.04	1.40	22,199	1.45%
151	362 LED Roadway 1	9,600 L	86	55	9.04	2.04	2.21	12,893	9.21	2.04	2.33	13,148	1.98%
152	363 LED Shoebox Type 3 1	20,664 L	186	108	26.55	2.04	4.34	69,438	27.03	2.04	4.58	70,820	1.99%
153	364 LED Shoebox Type 4 1	14,421 L	53	72	17.33	2.04	2.90	14,825	17.64	2.04	3.05	15,152	2.20%
154	367 LED Shoebox Type 5 1	14,421 L	28	72	17.33	2.04	2.90	9,014	17.64	2.04	3.05	9,248	2.59%
155	368 Sanibel	8,122 L	2,210	25	17.46	2.04	1.01	517,443	17.66	2.04	1.06	522,762	1.03%
156	369 Underground Biscayne	6,500 L	1,802	28	15.89	2.04	1.13	388,098	16.07	2.04	1.19	392,010	1.01%
157	103 60w LED Falcon Ridge	6,315 L	311	21	21.63	2.04	0.84	88,548	22.73	2.04	0.89	92,666	4.65%
158	105 150w LED RW Blk T3 3	15,381 L	147	51	5.34	2.04	2.05	14,273	5.40	2.04	2.16	14,446	1.21%
159	112 49w LED TrdClo 3000k	4,215 L	2,273	17	8.67	2.04	0.68	292,265	8.91	2.04	0.72	298,819	2.24%
160	114 421w LED Sbx Blk 3k	41,379 L	54	147	21.58	2.04	5.91	25,731	21.84	2.04	6.23	26,464	2.85%
161	125 Flood Overhead Feed 130w Brz 3k	16,436 L	1,621	46	8.07	2.04	1.85	197,681	8.29	2.04	1.95	202,016	2.19%
162	128 Flood Underground Feed 130w Brz 3k	16,436 L	49	46	9.25	2.04	1.85	7,660	9.47	2.04	1.95	7,844	2.41%
163	162 284W LED ROADWAY BRONZE UG III	31,599 L	193	99	8.29	2.04	3.98	28,653	8.45	2.04	4.20	29,284	2.21%
164	166 51W ENTERPRISE LED PT	4,500 L	187	18	14.70	2.04	0.72	37,720	14.99	2.04	0.76	38,379	1.75%
165	174 150W LED ROADWAY GRAY 480v	16,192 L	24	51	5.24	2.04	2.05	3,351	5.34	2.04	2.16	3,447	2.87%
166	176 216W LED ROADWAY GRAY III 480v	26,799 L	214	76	7.14	2.04	3.06	26,365	7.27	2.04	3.22	26,845	1.82%
167	177 284W LED ROADWAY GRAY III 480v	31,599 L	63	99	7.19	2.04	3.98	11,706	7.33	2.04	4.20	12,073	3.14%
168	188 Roadway OH Gray w/ Refractor	4,544 L	120	14	4.33	2.04	0.56	9,267	4.38	2.04	0.59	9,344	0.83%
169	189 Roadway UG Gray w/ Refractor	4,544 L	72	14	5.61	2.04	0.56	6,704	5.67	2.04	0.59	6,761	0.85%
170	190 220W LED SB BLK IV 3	23,061 L	144	75	15.19	2.04	3.02	32,491	15.49	2.04	3.18	33,154	2.04%
171	200 284W LED RW BK III 3	31,599 L	646	99	7.12	2.04	3.98	75,737	7.26	2.04	4.20	77,083	1.78%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
172	201 Flood Overhead Feed 260w Brz 3k	32,963 L	757	91	12.65	2.04	3.66	137,441	13.10	2.04	3.86	141,747	3.13%
173	202 LED Flood Underground Feed 260w Brz 3k	32,963 L	25	91	13.81	2.04	3.66	8,752	14.29	2.04	3.86	9,114	4.14%
174	203 30W LED 3K BLK UG	2,739 L	11,878	10	7.78	2.04	0.40	1,399,752	8.04	2.04	0.42	1,436,813	2.65%
175	204 30W LED 3K BIS III	4,051 L	3,267	10	15.37	2.04	0.40	682,590	15.97	2.04	0.42	706,114	3.45%
176	206 30W LED 3K BIS V	4,050 L	288	10	15.37	2.04	0.40	60,217	15.97	2.04	0.42	62,293	3.45%
177	207 50W LED 3K FLOOD	5,785 L	146	17	6.99	2.04	0.68	15,959	7.22	2.04	0.72	16,370	2.58%
178	208 50W LED 4K FLOOD	5,940 L	48	17	6.99	2.04	0.68	5,340	7.22	2.04	0.72	5,481	2.63%
179	209 50W LED 4K SB IV BLK	5,217 L	30	17	9.02	2.04	0.68	4,120	9.20	2.04	0.72	4,193	1.77%
180	211 50W LED 3K SB IV BLK	4,933 L	335	17	9.02	2.04	0.68	44,600	9.20	2.04	0.72	45,332	1.64%
181	212 50W LED 4K SB IV RZ	5,217 L	9	17	9.02	2.04	0.68	1,333	9.20	2.04	0.72	1,361	2.07%
182	213 50W LED 3K SB IV BRZ	4,933 L	5	17	9.02	2.04	0.68	802	9.20	2.04	0.72	821	2.36%
183	214 50W LED 3K FLOOD UG	5,785 L	10	17	8.15	2.04	0.68	1,362	8.40	2.04	0.72	1,400	2.80%
184	216 50W LED 3K FLOOD UG	5,940 L	9	17	8.15	2.04	0.68	1,239	8.40	2.04	0.72	1,274	2.84%
185	217 280W LED RW IV GRAY	31,358 L	38	99	7.12	2.04	3.98	8,905	7.26	2.04	4.20	9,230	3.65%
186	218 280W LED RW IV GRAY	31,358 L	30	99	7.12	2.04	3.98	8,026	7.26	2.04	4.20	8,338	3.88%
187	219 280W LED RW IV BLK	31,358 L	2	99	7.12	2.04	3.98	4,948	7.26	2.04	4.20	5,213	5.35%
188	221 280W LED RW IV BLK	31,358 L	13	99	7.12	2.04	3.98	6,157	7.26	2.04	4.20	6,440	4.60%
189	222 150W LED RW IV GRAY	16,461 L	53	51	5.30	2.04	2.05	5,923	5.40	2.04	2.16	6,054	2.21%
190	223 150W LED RW IV GRAY	16,461 L	11	51	5.30	2.04	2.05	2,223	5.40	2.04	2.16	2,304	3.62%
191	224 60W LED BIS III	7,075 L	1,048	21	16.56	2.04	0.84	234,125	17.02	2.04	0.89	239,923	2.48%
192	226 110W AMBER RW OH	5,325 L	17	38	11.97	2.04	1.53	3,556	12.20	2.04	1.61	3,639	2.35%
193	227 110W AMBER RD UG	5,325 L	9	38	13.27	2.04	1.53	2,351	13.38	2.04	1.61	2,400	2.06%
194	228 50W LED OCA V BLK	6,582 L	1,391	17	9.34	2.04	0.68	190,094	9.67	2.04	0.72	195,610	2.90%
195	229 50W LED OMONT III 3K	3,972 L	566	17	17.51	2.04	0.68	132,922	18.20	2.04	0.72	137,617	3.53%
196	231 70W LED ODAC III WHT	6,207 L	9	25	17.51	2.04	1.01	2,414	18.20	2.04	1.06	2,504	3.71%
197	232 50W ODAC 1K III BL	1,568 L	75	17	18.86	2.04	0.68	18,949	19.61	2.04	0.72	19,632	3.61%
198	233 50W OTRAD 1K III BL	1,361 L	138	17	10.95	2.04	0.68	21,650	11.36	2.04	0.72	22,337	3.17%
199	234 50W SAN III 3K BLK	5,810 L	241	17	19.22	2.04	0.68	61,623	20.29	2.04	0.72	64,725	5.03%
200	236 50W LED SAN WHITE	6,226 L	8	17	19.22	2.04	0.68	2,180	20.29	2.04	0.72	2,291	5.09%
201	237 50W ENTR III 3K	4,540 L	433	17	14.92	2.04	0.68	88,263	15.22	2.04	0.72	89,830	1.78%
202	238 220W RW III 3K WHT	26,799 L	203	76	7.06	2.04	3.06	24,958	7.20	2.04	3.22	25,445	1.95%
203	239 60W SAN QSM AMBER	1,953 L	119	21	19.45	2.04	0.84	30,899	20.23	2.04	0.89	32,026	3.65%
204	241 50W CLER III QSM	6,273 L	886	18	23.42	2.04	0.72	270,846	24.38	2.04	0.76	281,062	3.77%
205	242 150W CLER III QSM	14,215 L	324	52	23.42	2.04	2.09	100,293	24.38	2.04	2.20	104,094	3.79%
206	244 50W SAN III QSM	6,226 L	564	17	17.63	2.04	0.68	133,265	18.33	2.04	0.72	138,011	3.56%
207	246 50W SAN III 3K QSM	5,810 L	4,321	17	17.62	2.04	0.68	1,019,549	18.33	2.04	0.72	1,056,372	3.61%
208	247 50W SAN III WHT QSM	6,226 L	30	17	17.62	2.04	0.68	7,216	18.33	2.04	0.72	7,480	3.66%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

   X    Projected Test Year Ended 12/31/27

     Projected Test Year Ended 12/31/26

     Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
209	248 50 SAN III WH 3K QSM	5,810 L	41	17	17.62	2.04	0.68	9,811	18.33	2.04	0.72	10,169	3.64%
210	249 50 SBX IV BLK AMB	4,933 L	97	17	11.43	2.04	0.68	15,818	11.82	2.04	0.72	16,280	2.92%
211	251 50 MICRO II 3K OH	5,283 L	3,350	17	4.01	2.04	0.68	243,349	4.19	2.04	0.72	250,593	2.98%
212	252 50 MICRO II 3K UG	5,283 L	3,267	17	5.18	2.04	0.68	283,192	5.42	2.04	0.72	292,609	3.33%
213	253 50 MICRO III 3K OH	5,232 L	36,599	17	4.01	2.04	0.68	2,657,226	4.19	2.04	0.72	2,736,288	2.98%
214	254 50 MICRO III 3K UG	5,232 L	9,135	17	5.18	2.04	0.68	791,595	5.42	2.04	0.72	817,912	3.32%
215	255 50 MICRO V 3K OH	5,494 L	156	17	4.01	2.04	0.68	11,464	4.19	2.04	0.72	11,809	3.01%
216	256 50 MICRO V 3K UG	5,494 L	120	17	5.18	2.04	0.68	10,536	5.42	2.04	0.72	10,889	3.36%
217	257 50 MICRO III 3K UG	5,232 L	1,061	17	5.18	2.04	0.68	92,064	5.42	2.04	0.72	95,128	3.33%
218	259 50 MTCHR III 3K RBM	5,811 L	265	19	18.25	2.04	0.76	64,695	18.98	2.04	0.81	67,028	3.61%
219	261 50MTCHTR III3K THRBM	5,464 L	432	19	18.25	2.04	0.76	105,357	18.98	2.04	0.81	109,152	3.60%
220	263 50 MTCHR V 3K RBM	6,525 L	120	19	18.25	2.04	0.76	29,391	18.98	2.04	0.81	30,453	3.62%
221	265 50MTCHTR V3K THRBM	5,449 L	16	19	18.25	2.04	0.76	4,069	18.98	2.04	0.81	4,221	3.72%
222	266 110 RW III 3K B	12,748 L	71	38	5.24	2.04	1.53	6,900	5.34	2.04	1.61	7,022	1.76%
223	267 420 SBX V 3K	45,868 L	5	147	21.43	2.04	5.91	11,833	21.84	2.04	6.23	12,423	4.98%
224	268 150 RW BLK IV 3K UG	14,952 L	203	51	6.53	2.04	2.05	22,131	6.59	2.04	2.16	22,345	0.96%
225	269 150 SBX BLK III	19,007 L	53	52	14.32	2.04	2.09	11,709	14.44	2.04	2.20	11,854	1.24%
226	270 150 SBX BLK IV	18,460 L	160	52	14.32	2.04	2.09	32,715	14.44	2.04	2.20	33,014	0.91%
227	271 150 SBX BLK V	18,580 L	81	52	14.32	2.04	2.09	17,206	14.44	2.04	2.20	17,391	1.08%
228	272 40 COL BLK V 3K BOLL	1,007 L	59	14	16.69	2.04	0.56	13,355	17.30	2.04	0.59	13,792	3.27%
229	273 40 WAS BLK V 3K BOLL	1,007 L	31	14	21.36	2.04	0.56	8,799	22.16	2.04	0.59	9,102	3.44%
230	274 150 ENT BLK V 3K	16,500 L	81	51	15.43	2.04	2.05	18,235	15.73	2.04	2.16	18,594	1.97%
231	275 150 ENT BLK IV 3K	15,595 L	117	51	15.43	2.04	2.05	25,782	15.73	2.04	2.16	26,271	1.89%
232	276 150 ENT BLK III 3K	15,091 L	139	51	15.43	2.04	2.05	30,395	15.73	2.04	2.16	30,962	1.87%
233	277 220 ENT BLK V 3K	23,507 L	95	76	16.43	2.04	3.06	23,847	16.75	2.04	3.22	24,357	2.14%
234	278 220 ENT BLK IV 3K	22,219 L	107	76	16.43	2.04	3.06	26,506	16.75	2.04	3.22	27,063	2.10%
235	279 220 ENT BLK III 3K	21,502 L	107	76	16.43	2.04	3.06	26,506	16.75	2.04	3.22	27,063	2.10%
236	280 220 RW IV GRAY	26,799 L	95	76	7.06	2.04	3.06	13,165	7.20	2.04	3.22	13,470	2.32%
237	281 150 SAN III BLK4KQSM	16,160 L	59	52	17.63	2.04	2.09	15,231	18.33	2.04	2.20	15,795	3.70%
238	282 130 RW AMB WHT IIIU	6,491 L	743	46	19.40	2.04	1.85	192,180	19.72	2.04	1.95	195,089	1.51%
239	283 130 RW AMB WHT IIIO	6,491 L	108	46	18.24	2.04	1.85	27,304	18.54	2.04	1.95	27,748	1.63%
240	284 130 RW AMB BLK III OH DOT	5,325 L	2	46	18.24	2.04	1.85	1,508	18.54	2.04	1.95	1,570	4.14%
241	285 130 RW AMB BLK III UG DOT	5,325 L	2	46	19.40	2.04	1.85	1,536	19.72	2.04	1.95	1,599	4.09%
242	286 50 VILLAGES BLK V 3K	3,918 L	432	17	15.28	2.04	0.68	89,926	16.13	2.04	0.72	94,340	4.91%
243	287 50 VILLAGES BLK IV 3K	4,364 L	107	17	15.28	2.04	0.68	22,378	16.13	2.04	0.72	23,477	4.91%
244	288 50W OTRAD 3K V BL	4,694 L	49	17	8.83	2.04	0.68	6,530	9.03	2.04	0.72	6,656	1.93%
245	289 50 MICRO BLK II 3K UG	5,377 L	167	17	5.19	2.04	0.68	14,628	5.42	2.04	0.72	15,097	3.21%



SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

         Projected Test Year Ended 12/31/27

         Projected Test Year Ended 12/31/26

         Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
246	290 50 MICRO BLK II 3K OH	5,377 L	167	17	4.02	2.04	0.68	12,283	4.19	2.04	0.72	12,632	2.84%
247	291 150 RW GRAY IV 3K OH	20,050 L	6	51	5.31	2.04	2.05	1,784	5.40	2.04	2.16	1,858	4.14%
248	292 40 WATT 3K GRY II MULTIVF	4,711 L	18,292	11	4.38	2.04	0.44	1,409,274	4.50	2.04	0.47	1,435,618	1.87%
249	293 40 WATT 3K GRY II MULTIV UG F	4,711 L	254	11	5.65	2.04	0.44	23,497	5.81	2.04	0.47	23,989	2.09%
250	294 70 WATT 3K II MULTIV OH F	7,565 L	5,700	24	5.08	2.04	0.97	487,287	5.22	2.04	1.02	496,878	1.97%
251	295 70 WATT 3K II MULTIV UG F	7,565 L	35	24	6.35	2.04	0.97	3,803	6.53	2.04	1.02	3,893	2.37%
252	299 280W RDWY 3k WHT III UG	31,358 L	9	99	9.27	2.04	3.98	5,950	9.32	2.04	4.20	6,216	4.48%
253	334 150 RW GRAY IV 3K UG	20,050 L	9	51	6.56	2.04	2.05	2,183	6.59	2.04	2.16	2,254	3.23%
254	374 150 RW BLK III 3K OH	20,070 L	437	51	5.31	2.04	2.05	39,798	5.40	2.04	2.16	40,337	1.36%
255	376 150 RW BLK IV 3K OH	20,050 L	21	51	5.31	2.04	2.05	3,107	5.40	2.04	2.16	3,197	2.90%
256	377 220 RW GRY III 3K OH	31,493 L	167	76	7.07	2.04	3.06	21,047	7.20	2.04	3.22	21,454	1.93%
257	378 220 RW GRY III 3K UG	31,493 L	107	76	8.24	2.04	3.06	15,990	8.39	2.04	3.22	16,329	2.12%
258	379 220 RW GRY IV 3K OH	28,647 L	45	76	7.07	2.04	3.06	7,710	7.20	2.04	3.22	7,926	2.80%
259	382 220 RW GRY IV 3K UG	28,647 L	5	76	8.24	2.04	3.06	3,408	8.39	2.04	3.22	3,562	4.55%
260	384 220 RW BLK III 3K UG	31,493 L	192	76	8.24	2.04	3.06	26,476	8.39	2.04	3.22	26,967	1.86%
261	388 220 RW BLK IV 3K OH	28,647 L	24	76	7.07	2.04	3.06	5,414	7.20	2.04	3.22	5,598	3.39%
262	600 220 RW BLK IV 3K UG	28,647 L	24	76	8.24	2.04	3.06	5,751	8.39	2.04	3.22	5,940	3.29%
263	601 220 RW WHT III 3K UG	31,493 L	15	76	8.24	2.04	3.06	4,641	8.39	2.04	3.22	4,814	3.73%
264	602 280 RW GRY III 3K OH	37,226 L	81	99	7.13	2.04	3.98	13,641	7.26	2.04	4.20	14,029	2.84%
265	603 280 RW GRY III 3K UG	37,226 L	135	99	8.30	2.04	3.98	21,479	8.45	2.04	4.20	21,983	2.35%
266	604 280 RW GRY IV 3K OH	34,106 L	113	99	7.13	2.04	3.98	17,163	7.26	2.04	4.20	17,600	2.55%
267	605 280 RW GRY IV 3K UG	34,106 L	167	99	8.30	2.04	3.98	25,450	8.45	2.04	4.20	26,012	2.21%
268	606 280 RW BLK III 3K OH	37,226 L	297	99	7.13	2.04	3.98	37,410	7.26	2.04	4.20	38,135	1.94%
269	607 280 RW BLK IV 3K OH	34,106 L	264	99	7.13	2.04	3.98	33,779	7.26	2.04	4.20	34,452	1.99%
270	608 280 RW BLK IV 3K UG	34,106 L	264	99	8.30	2.04	3.98	37,485	8.45	2.04	4.20	38,222	1.96%
271	609 110 RW GRY III 3K UG	15,230 L	59	38	6.47	2.04	1.53	6,723	6.53	2.04	1.61	6,802	1.17%
272	610 110 RW GRY III 3K OH	15,230 L	217	38	5.25	2.04	1.53	19,681	5.34	2.04	1.61	19,952	1.38%
273	611 70 ODAC BLK III 3K	5,630 L	635	25	17.63	2.04	1.01	150,188	18.20	2.04	1.06	154,547	2.90%
274	612 70 ODAC WHT III 3K	5,630 L	71	25	17.63	2.04	1.01	17,062	18.20	2.04	1.06	17,562	2.93%
275	614 150CLERBLKIII3KQSM	13,547 L	21	52	24.17	2.04	2.09	7,909	24.96	2.04	2.20	8,177	3.38%
276	616 50 MB BLK III 3K	4,679 L	10	18	15.13	2.04	0.72	2,216	15.60	2.04	0.76	2,281	2.94%
277	617 50 OTRAD BLK III 3K	4,309 L	259	17	9.00	2.04	0.68	34,451	9.21	2.04	0.72	35,112	1.92%
278	618 150 SAN III BLK3KQSM	16,278 L	192	52	17.06	2.04	2.09	45,311	17.63	2.04	2.20	46,692	3.05%
279	619 50 TD BLK III 3K	5,751 L	3	19	19.07	2.04	0.76	933	19.72	2.04	0.81	968	3.73%
280	620 150 TD BLK III 3K	14,652 L	97	52	23.17	2.04	2.09	30,649	23.98	2.04	2.20	31,660	3.30%
281	629 50 COBRA GRY II 3K OH	5,487 L	146	17	3.99	2.04	0.68	10,703	4.19	2.04	0.72	11,062	3.35%
282	630 50 COBRA GRY II 3K UG	5,487 L	189	17	5.19	2.04	0.68	16,536	5.42	2.04	0.72	17,066	3.20%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
283	631 50 COBRA GRY III 3K OH	5,378 L	118	17	3.99	2.04	0.68	8,677	4.19	2.04	0.72	8,969	3.36%
284	632 50 COBRA GRY III 3K UG	5,378 L	181	17	5.19	2.04	0.68	15,842	5.42	2.04	0.72	16,350	3.20%
285	633 50 COBRA GRY V 3K OH	5,428 L	134	17	3.99	2.04	0.68	9,835	4.19	2.04	0.72	10,165	3.35%
286	634 50 COBRA GRY V 3K UG	5,428 L	95	17	5.19	2.04	0.68	8,381	5.42	2.04	0.72	8,651	3.23%
287	635 150 SBX BLK III 3K	17,970 L	214	52	14.31	2.04	2.09	43,291	14.44	2.04	2.20	43,693	0.93%
288	636 150 SBX BLK IV 3K	17,452 L	159	52	14.31	2.04	2.09	32,500	14.44	2.04	2.20	32,817	0.97%
289	637 150 SBX BLK V 3K	18,513 L	36	52	14.31	2.04	2.09	8,367	14.44	2.04	2.20	8,492	1.49%
290	638 220 SBX BLK III 3K	23,744 L	275	76	15.35	2.04	3.06	60,178	15.49	2.04	3.22	60,786	1.01%
291	639 220 SBX BLK V 3K	24,461 L	81	76	15.35	2.04	3.06	19,694	15.49	2.04	3.22	19,976	1.43%
292	640 30 OTC BLK III 3K	3,493 L	1,931	10	7.19	2.04	0.40	213,926	7.25	2.04	0.42	215,318	0.65%
293	641 110 RW GRY IV UG	15,950 L	152	38	6.47	2.04	1.53	16,220	6.53	2.04	1.61	16,366	0.90%
294	642 110 RW GRY IV OH	15,950 L	72	38	5.25	2.04	1.53	6,996	5.34	2.04	1.61	7,110	1.63%
295	643 110 RW GRY IV 3K UG	15,230 L	150	38	6.47	2.04	1.53	16,016	6.53	2.04	1.61	16,160	0.90%
296	644 110 RW GRY IV 3K OH	15,230 L	113	38	5.25	2.04	1.53	10,583	5.34	2.04	1.61	10,741	1.50%
297	645 110 RW BLK IV UG	15,950 L	107	38	6.47	2.04	1.53	11,625	6.53	2.04	1.61	11,738	0.98%
298	646 110 RW BLK IV OH	15,950 L	62	38	5.25	2.04	1.53	6,121	5.34	2.04	1.61	6,225	1.69%
299	647 110 RW BLK IV 3K UG	15,230 L	322	38	6.47	2.04	1.53	33,580	6.53	2.04	1.61	33,849	0.80%
300	648 110 RW BLK IV 3K OH	15,230 L	95	38	5.25	2.04	1.53	9,008	5.34	2.04	1.61	9,147	1.54%
301	649 150 SBX BRZ 3K III	17,970 L	322	52	14.32	2.04	2.09	64,519	14.44	2.04	2.20	65,052	0.83%
302	650 150 SBX BRZ 3K V	18,513 L	157	52	14.32	2.04	2.09	32,126	14.44	2.04	2.20	32,421	0.92%
303	651 150 SBX BRZ 3K IV	17,452 L	96	52	14.32	2.04	2.09	20,151	14.44	2.04	2.20	20,358	1.03%
304	652 150 SBX BRZ III	19,007 L	201	52	14.32	2.04	2.09	40,764	14.44	2.04	2.20	41,123	0.88%
305	653 150 SBX BRZ IV	18,460 L	118	52	14.32	2.04	2.09	24,470	14.44	2.04	2.20	24,708	0.97%
306	654 150 SBX BRZ V	18,580 L	95	52	14.32	2.04	2.09	19,955	14.44	2.04	2.20	20,160	1.03%
<b>Receptacles</b>													
307	672 HOLIDAY REC RISER		420	9	3.25	1.13	0.36	22,114	3.41	1.13	0.38	22,923	3.66%
308	673 HOLIDAY REC BRKT TOP BLK		1	9	4.09	1.13	0.36	102	4.28	1.13	0.38	106	4.37%
309	674 HOLIDAY REC BRKT TOP GRAY		-	9	4.09	1.13	0.36	39	4.28	1.13	0.38	41	5.56%
310	675 HOLIDAY REC BRKT TOP WHT		-	9	4.09	1.13	0.36	39	4.28	1.13	0.38	41	5.56%
311	676 HOLIDAY REC FESTOON BLK		34	9	4.60	1.13	0.36	2,377	4.82	1.13	0.38	2,469	3.87%
312	677 HOLIDAY REC FESTOON GRAY		4	9	4.60	1.13	0.36	314	4.82	1.13	0.38	327	4.05%
313	678 HOLIDAY REC FESTOON WHT		2	9	4.60	1.13	0.36	176	4.82	1.13	0.38	184	4.22%
314	679 HOLIDAY REC BRKT POST TOP BLK		43	9	4.17	1.13	0.36	2,774	4.37	1.13	0.38	2,879	3.80%
315	680 HOLIDAY REC BRKT POST TOP WHT		-	9	4.17	1.13	0.36	39	4.37	1.13	0.38	41	5.56%
316	681 HOLIDAY REC BRKT TOP DUAL BLK		-	9	5.48	1.13	0.36	39	5.75	1.13	0.38	41	5.56%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
317	682 HOLIDAY REC BRKT TOP DUAL GRAY	-	9	5.48	1.13	0.36	39	5.75	1.13	0.38	41	5.56%
318	683 HOLIDAY REC BRKT TOP DUAL WHT	-	9	5.48	1.13	0.36	39	5.75	1.13	0.38	41	5.56%
319	684 HOLIDAY REC BRKT POST TOP DUAL BLK	-	9	5.44	1.13	0.36	39	5.70	1.13	0.38	41	5.56%
320	685 HOLIDAY REC BRKT POST TOP DUAL WHT	-	9	5.44	1.13	0.36	39	5.70	1.13	0.38	41	5.56%
<b><u>Other Facilities</u></b>												
321	404 35' Deco Concrete – Mariner	686	N/A	15.32	N/A	N/A	126,114	15.87	N/A	N/A	130,642	3.59%
322	405 Concrete, 30/35'	112,632	N/A	8.40	N/A	N/A	11,353,306	8.52	N/A	N/A	11,515,496	1.43%
323	406 16' Deco Conc – Single Sanibel	4,217	N/A	14.25	N/A	N/A	721,107	14.68	N/A	N/A	742,867	3.02%
324	407 16' Decon Conc – Double Sanibel	186	N/A	15.83	N/A	N/A	35,333	16.32	N/A	N/A	36,426	3.10%
325	408 26' Aluminum DOT Style Pole	1,051	N/A	19.85	N/A	N/A	250,348	20.30	N/A	N/A	256,024	2.27%
326	409 36' Aluminum DOT Style Pole	492	N/A	28.32	N/A	N/A	167,201	28.32	N/A	N/A	167,201	0.00%
327	410 Concrete, 15' 1	668	N/A	9.61	N/A	N/A	77,034	10.22	N/A	N/A	81,924	6.35%
328	411 16' Octagonal Conc 1	65	N/A	12.55	N/A	N/A	9,789	12.87	N/A	N/A	10,039	2.55%
329	412 32' Octagonal Deco Concrete	758	N/A	21.09	N/A	N/A	191,835	21.79	N/A	N/A	198,202	3.32%
330	413 25' Tenon Top Concrete	82	N/A	8.19	N/A	N/A	8,059	8.31	N/A	N/A	8,177	1.47%
331	414 13' Deco Conc St James	195	N/A	19.76	N/A	N/A	46,238	20.43	N/A	N/A	47,806	3.39%
332	415 Concrete, Curved 1	502	N/A	8.07	N/A	N/A	48,614	8.60	N/A	N/A	51,806	6.57%
333	416 23' Deco Conc Vic II Bronze	398	N/A	16.50	N/A	N/A	78,804	17.00	N/A	N/A	81,192	3.03%
334	418 35' Tenon Top Black Concrete	1,383	N/A	22.88	N/A	N/A	379,716	23.18	N/A	N/A	384,695	1.31%
335	420 Wood, 30/35'	65,693	N/A	4.52	N/A	N/A	3,563,188	4.62	N/A	N/A	3,642,020	2.21%
336	421 Promenade 25' Black Direct Buried	420	N/A	17.04	N/A	N/A	85,882	17.58	N/A	N/A	88,603	3.17%
337	425 Wood, 14' Laminated 1	758	N/A	6.85	N/A	N/A	62,308	7.28	N/A	N/A	66,219	6.28%
338	428 Deco Fiberglass, 35', Bronze, Reinforced 1	135	N/A	13.70	N/A	N/A	22,194	14.56	N/A	N/A	23,587	6.28%
339	429 Deco Fiberglass, 41', Bronze, Reinforced 1	270	N/A	24.65	N/A	N/A	79,866	26.20	N/A	N/A	84,888	6.29%
340	430 Fiberglass, 14', Black 1	10,960	N/A	7.08	N/A	N/A	931,162	7.75	N/A	N/A	1,019,280	9.46%
341	431 Deco Fiberglass, 41', Bronze 1	1,231	N/A	16.33	N/A	N/A	241,227	16.70	N/A	N/A	246,692	2.27%
342	432 Deco Fiberglass, 35', Bronze, Anchor Base 1	13	N/A	25.21	N/A	N/A	3,933	25.77	N/A	N/A	4,020	2.22%
343	433 Deco Fiberglass, 35', Bronze 1	362	N/A	10.64	N/A	N/A	46,220	10.88	N/A	N/A	47,263	2.26%
344	434 Deco Fiberglass, 20', Black, Deco Base 1	163	N/A	9.43	N/A	N/A	18,445	9.64	N/A	N/A	18,856	2.23%
345	435 Aluminum, Type A 1	80	N/A	16.49	N/A	N/A	15,830	16.86	N/A	N/A	16,186	2.24%
346	436 Deco Fiberglass, 16', Black, Fluted 1	1,727	N/A	13.03	N/A	N/A	270,034	13.56	N/A	N/A	281,017	4.07%
347	437 Fiberglass, 16', Black, Fluted, Dual Mount 1	312	N/A	21.45	N/A	N/A	80,309	21.54	N/A	N/A	80,646	0.42%
348	438 Deco Fiberglass, 20', Black 1	7,473	N/A	6.95	N/A	N/A	623,248	7.02	N/A	N/A	629,526	1.01%
349	439 Black Fiberglass 16'	325	N/A	15.52	N/A	N/A	60,528	16.16	N/A	N/A	63,024	4.12%
350	440 Aluminum, Type B 1	215	N/A	18.76	N/A	N/A	48,401	19.18	N/A	N/A	49,484	2.24%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
351	441 15' Black Aluminum	21,156	N/A	5.18	N/A	N/A	1,315,057	5.20	N/A	N/A	1,320,134	0.39%
352	445 Aluminum, Type C 1	56	N/A	15.48	N/A	N/A	10,403	16.11	N/A	N/A	10,826	4.07%
353	446 Deco Fiberglass, 30', Bronze 1	205	N/A	9.35	N/A	N/A	23,001	9.55	N/A	N/A	23,493	2.14%
354	447 Deco Fiberglass, 35', Silver, Anchor Base 1	209	N/A	14.98	N/A	N/A	37,570	15.31	N/A	N/A	38,397	2.20%
355	448 Deco Fiberglass, 41', Silver 1	462	N/A	16.33	N/A	N/A	90,534	16.70	N/A	N/A	92,585	2.27%
356	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	120	N/A	12.32	N/A	N/A	17,741	12.60	N/A	N/A	18,144	2.27%
357	450 Concrete, 1/2 Special	153	N/A	5.25	N/A	N/A	9,639	5.34	N/A	N/A	9,804	1.71%
358	451 Concrete 40/45 T2	227	N/A	14.30	N/A	N/A	38,953	14.70	N/A	N/A	40,043	2.80%
359	452 Aluminum Breakaway Pole, 36'	5	N/A	20.00	N/A	N/A	1,200	20.44	N/A	N/A	1,226	2.20%
360	454 OAL Promenade Receptable Pole, 35'	1,302	N/A	22.88	N/A	N/A	357,477	23.18	N/A	N/A	362,164	1.31%
361	455 Steel, Type A 1	3	N/A	19.22	N/A	N/A	692	19.64	N/A	N/A	707	2.19%
362	456 Promenade 29' Black Direct Buried	107	N/A	19.38	N/A	N/A	24,884	19.69	N/A	N/A	25,282	1.60%
363	460 Steel, Type B 1	3	N/A	19.22	N/A	N/A	692	19.64	N/A	N/A	707	2.19%
364	461 16' Vic II Brnz	208	N/A	14.03	N/A	N/A	35,019	14.60	N/A	N/A	36,442	4.06%
365	464 35' Bronze Promenade Special St Joe	15	N/A	21.01	N/A	N/A	3,782	21.04	N/A	N/A	3,787	0.14%
366	465 Steel, Type C 1	16	N/A	19.22	N/A	N/A	3,690	19.64	N/A	N/A	3,771	2.19%
367	466 16' Deco Con Vic II - Dual Mount	972	N/A	18.99	N/A	N/A	221,499	19.69	N/A	N/A	229,664	3.69%
368	467 16' Deco Conc Washington - Dual	844	N/A	19.82	N/A	N/A	200,737	20.56	N/A	N/A	208,232	3.73%
369	468 16' Deco Conc Colonial - Dual Mount	408	N/A	17.62	N/A	N/A	86,268	18.19	N/A	N/A	89,058	3.23%
370	469 35' Tenon Top Quad Flood Mount	19	N/A	11.61	N/A	N/A	2,647	11.89	N/A	N/A	2,711	2.41%
371	470 45' Tenon Top Quad Flood Mount	14	N/A	16.24	N/A	N/A	2,728	16.72	N/A	N/A	2,809	2.96%
372	471 22' Deco Concrete	1,499	N/A	15.79	N/A	N/A	284,031	16.26	N/A	N/A	292,485	2.98%
373	472 22' Deco Conc Single Sanibel	7,861	N/A	15.00	N/A	N/A	1,414,980	15.16	N/A	N/A	1,430,073	1.07%
374	473 22' Deco Conc Double Sanibel	722	N/A	18.28	N/A	N/A	158,378	18.66	N/A	N/A	161,670	2.08%
375	474 22' Deco Conc Double Mount	204	N/A	19.09	N/A	N/A	46,732	19.71	N/A	N/A	48,250	3.25%
376	476 25' Tenon Top Bronze Concrete	1,860	N/A	17.05	N/A	N/A	380,556	17.38	N/A	N/A	387,922	1.94%
377	477 30' Tenon Top Bronze Concrete	1,133	N/A	20.15	N/A	N/A	273,959	20.58	N/A	N/A	279,806	2.13%
378	478 35' Tenon Top Bronze Concrete	3,477	N/A	23.97	N/A	N/A	1,000,124	24.52	N/A	N/A	1,023,072	2.29%
379	479 41' Tenon Top Bronze Concrete	453	N/A	26.08	N/A	N/A	141,771	26.69	N/A	N/A	145,087	2.34%
380	480 Wood, 40/45'	1,373	N/A	5.94	N/A	N/A	97,867	5.99	N/A	N/A	98,691	0.84%
381	481 30' Tenon Top Concrete, Single Flood Mount	49	N/A	9.28	N/A	N/A	5,457	9.38	N/A	N/A	5,515	1.08%
382	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	N/A	10.41	N/A	N/A	7,245	10.54	N/A	N/A	7,336	1.25%
383	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	N/A	15.21	N/A	N/A	913	15.48	N/A	N/A	929	1.78%
384	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	N/A	15.28	N/A	N/A	6,418	15.56	N/A	N/A	6,535	1.83%
385	485 Concrete, 40/45'	854	N/A	13.44	N/A	N/A	137,733	13.99	N/A	N/A	143,370	4.09%
386	486 Tenon Style Concrete 46' Single Flood Mount	15	N/A	14.15	N/A	N/A	2,547	14.39	N/A	N/A	2,590	1.70%
387	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	33	N/A	10.65	N/A	N/A	4,217	10.79	N/A	N/A	4,273	1.31%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO. 20240025-EI

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
388	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	148	N/A	10.72	N/A	N/A	19,039	10.86	N/A	N/A	19,287	1.31%
389	489 35' Tenon Top Concrete, Single Flood Mount	217	N/A	9.59	N/A	N/A	24,972	9.70	N/A	N/A	25,259	1.15%
390	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	N/A	10.34	N/A	N/A	744	10.47	N/A	N/A	754	1.26%
391	492 16' Smooth Decorative Concrete/The Colonial	45,405	N/A	12.43	N/A	N/A	6,772,610	12.78	N/A	N/A	6,963,311	2.82%
392	493 19' White Aluminum 1	123	N/A	27.00	N/A	N/A	39,852	27.06	N/A	N/A	39,941	0.22%
393	494 46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	838	N/A	14.15	N/A	N/A	142,292	14.39	N/A	N/A	144,706	1.70%
394	495 Dual Mount 20' Fiberglass1	1	N/A	9.19	N/A	N/A	110	10.02	N/A	N/A	120	9.03%
395	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,343	N/A	9.28	N/A	N/A	149,556	9.38	N/A	N/A	151,168	1.08%
396	497 16' Decorative Concrete w/decorative base/The Washington	12,775	N/A	15.45	N/A	N/A	2,368,485	15.93	N/A	N/A	2,442,069	3.11%
397	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	4,748	N/A	9.59	N/A	N/A	546,400	9.70	N/A	N/A	552,667	1.15%
398	499 16' Decorative Concrete-Vic II	35,243	N/A	14.71	N/A	N/A	6,221,094	15.16	N/A	N/A	6,411,407	3.06%
399	504 Promenade Black 41ft	5	N/A	26.81	N/A	N/A	1,609	27.35	N/A	N/A	1,641	2.01%
400	506 Promenade Black 30FT	547	N/A	20.59	N/A	N/A	135,153	20.64	N/A	N/A	135,481	0.24%
401	507 22FT WHITE DECO CONC MARINER	1	N/A	12.18	N/A	N/A	146	12.54	N/A	N/A	150	2.96%
402	509 AL AB 26FT BLK 10FT BWY	1	N/A	22.97	N/A	N/A	276	23.50	N/A	N/A	282	2.31%
403	510 AL AB 26FT BLK 12FT BWY	1	N/A	22.97	N/A	N/A	276	23.50	N/A	N/A	282	2.31%
404	511 AL AB 36FT BLK 10FT BWY	25	N/A	37.34	N/A	N/A	11,202	37.92	N/A	N/A	11,376	1.55%
405	512 AL AB 36FT BLK 12FT BWY	1	N/A	37.34	N/A	N/A	448	37.92	N/A	N/A	455	1.55%
406	515 AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	N/A	25.59	N/A	N/A	307	25.94	N/A	N/A	311	1.37%
407	517 AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	N/A	28.36	N/A	N/A	2,042	28.76	N/A	N/A	2,071	1.41%
408	519 HOLIDAY REC RISER1	158	N/A	3.25	N/A	N/A	6,162	3.41	N/A	N/A	6,465	4.92%
409	520 HOLIDAY REC BRKT TOP BLK1	1	N/A	4.09	N/A	N/A	49	4.28	N/A	N/A	51	4.65%
410	521 HOLIDAY REC BRKT TOP GRAY1	-	N/A	4.09	N/A	N/A	-	4.28	N/A	N/A	-	#DIV/0!
411	522 HOLIDAY REC BRKT TOP WHT1	-	N/A	4.09	N/A	N/A	-	4.28	N/A	N/A	-	#DIV/0!
412	523 HOLIDAY REC FESTOON BLK1	23	N/A	4.60	N/A	N/A	1,270	4.82	N/A	N/A	1,330	4.78%
413	524 HOLIDAY REC FESTOON GRAY1	1	N/A	4.60	N/A	N/A	55	4.82	N/A	N/A	58	4.78%
414	525 HOLIDAY REC FESTOON WHT1	4	N/A	4.60	N/A	N/A	221	4.82	N/A	N/A	231	4.78%
415	526 HOLIDAY REC BRKT POST TOP BLK1	55	N/A	4.17	N/A	N/A	2,752	4.37	N/A	N/A	2,884	4.80%
416	527 HOLIDAY REC BRKT POST TOP WHT1	-	N/A	4.17	N/A	N/A	-	4.37	N/A	N/A	-	#DIV/0!
417	528 HOLIDAY REC BRKT TOP DUAL BLK1	-	N/A	5.48	N/A	N/A	-	5.75	N/A	N/A	-	#DIV/0!
418	529 HOLIDAY REC BRKT TOP DUAL GRAY1	-	N/A	5.48	N/A	N/A	-	5.75	N/A	N/A	-	#DIV/0!
419	530 HOLIDAY REC BRKT TOP DUAL WHT1	-	N/A	5.48	N/A	N/A	-	5.75	N/A	N/A	-	#DIV/0!
420	531 HOLIDAY REC BRKT POST TOP DUAL BLK1	-	N/A	5.44	N/A	N/A	-	5.70	N/A	N/A	-	#DIV/0!
421	532 HOLIDAY REC BRKT POST TOP DUAL WHT1	-	N/A	5.44	N/A	N/A	-	5.70	N/A	N/A	-	#DIV/0!
422	533 22FT BLACK COLONIAL 6" TENON QSM	1,282	N/A	16.83	N/A	N/A	258,913	16.93	N/A	N/A	260,451	0.59%
423	534 22FT WHITE COLONIAL 6" TENON QSM	1	N/A	16.13	N/A	N/A	194	16.61	N/A	N/A	199	2.98%
424	535 AL DIRECT BURIED 21FT BLK 3IN TENON	1	N/A	8.20	N/A	N/A	98	8.28	N/A	N/A	99	0.98%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
				425	536 COLONIAL CTE 16FT 6T QSM	416	N/A	12.97	N/A	N/A	64,746	
426	537 AL AB 37FT SAT DOT	1	N/A	20.42	N/A	N/A	245	20.87	N/A	N/A	250	2.20%
427	539 AL DB 30FT SAT HUB BWY 10BKT	1	N/A	25.05	N/A	N/A	301	25.65	N/A	N/A	308	2.40%
428	541 AL DB 30FT SAT HUB BWY 12BKT	1	N/A	25.46	N/A	N/A	306	26.07	N/A	N/A	313	2.40%
429	543 AL AB 36FT SAT BWY 10ARM	411	N/A	33.63	N/A	N/A	165,863	34.49	N/A	N/A	170,105	2.56%
430	544 WASH CTE 25FT BLK	80	N/A	21.36	N/A	N/A	20,506	22.08	N/A	N/A	21,197	3.37%
							\$112,835,886				\$116,428,842	3.18%

<b>TOTAL ALL LIGHTING TYPES</b>		\$112,835,886	<b>TOTAL ALL LIGHTING TYPES</b>		\$116,428,842	
FACILITIES CHARGES	FIXTURES	\$ 53,330,185	FACILITIES CHARGES	FIXTURES	\$ 55,893,304	4.81%
FACILITIES CHARGES	POLES	\$ 43,051,705	FACILITIES CHARGES	POLES	\$ 44,064,672	2.35%
MAINTENANCE	FIXTURES	\$ 15,401,596	MAINTENANCE	FIXTURES	\$ 15,361,574	-0.26%
NON-FUEL ENERGY	FIXTURES	\$ 1,052,399	NON-FUEL ENERGY	FIXTURES	\$ 1,109,292	5.41%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
<b><u>Incandescent (Closed to new installs)</u></b>													
1	110 Roadway	1,000 L	5	32	1.79	7.51	1.24	1,034	2.65	7.51	1.29	1,105	6.85%
<b><u>Mercury Vapor (Closed to new installs)</u></b>													
2	205 Open Bottom	4,000 L	300	44	3.08	2.83	1.70	22,174	4.01	2.83	1.77	25,559	15.27%
3	210 Roadway	4,000 L	5	44	3.59	2.83	1.70	1,283	4.67	2.83	1.77	1,385	7.93%
4	215 Post Top	4,000 L	10	44	7.31	2.83	1.70	2,114	9.51	2.83	1.77	2,415	14.23%
5	220 Roadway	8,000 L	1,000	71	3.23	2.81	2.74	74,814	4.21	2.81	2.86	86,677	15.86%
6	225 Open Bottom	8,000 L	131	71	3.23	2.81	2.74	11,829	4.20	2.81	2.86	13,456	13.75%
7	235 Roadway	21,000 L	377	158	4.37	2.82	6.10	44,093	5.68	2.82	6.35	50,494	14.52%
8	245 Flood	21,000 L	41	158	6.34	2.82	6.10	16,072	8.25	2.82	6.35	17,486	8.80%
9	250 Flood	62,000 L	7	386	6.34	3.08	14.91	69,854	8.25	3.08	15.52	72,840	4.27%
<b><u>High Pressure Sodium Vapor (Closed to new installs)</u></b>													
10	300 HPS Deco Rdwy White	50,000 L	2	168	11.13	2.89	6.49	13,420	13.22	2.89	6.76	14,015	4.43%
11	301 Sandpiper HPS Deco Roadway	27,500 L	580	104	13.99	2.87	4.02	122,363	16.30	2.87	4.18	138,640	13.30%
12	302 9500L HPS Bronze Champion	9,500 L	192	42	14.13	2.87	1.62	39,984	14.63	2.87	1.69	41,172	2.97%
13	305 Open Bottom	4,000 L	1,985	21	3.10	2.87	0.81	142,410	4.07	2.87	0.84	165,522	16.23%
14	306 100W HPS DECO RDWY BLK	9,500 L	20	42	11.09	2.85	1.62	4,162	12.56	2.85	1.69	4,550	9.32%
15	310 Roadway	4,000 L	13,285	21	3.62	2.87	0.81	1,034,840	3.61	2.87	0.84	1,033,253	-0.15%
16	313 Open Bottom	6,500 L	61	29	4.64	2.89	1.12	5,902	5.22	2.89	1.17	6,344	7.49%
17	314 Hometown II	9,500 L	2,102	42	4.41	2.87	1.62	184,447	4.48	2.87	1.69	186,248	0.98%
18	315 Post Top - Colonial/Contemp	4,000 L	15,127	21	5.90	2.87	0.81	1,592,170	6.09	2.87	0.84	1,626,667	2.17%
19	316 Colonial Post Top	4,000 L	85	34	5.36	2.89	1.31	8,949	8.69	2.89	1.37	12,371	38.23%
20	318 Post Top	9,500 L	295	42	2.88	2.87	1.62	21,171	5.69	2.87	1.69	31,154	47.15%
21	320 Roadway-Overhead Only	9,500 L	58,745	42	4.10	2.87	1.62	4,914,248	4.49	2.87	1.69	5,189,210	5.60%
22	321 Deco Post Top - Monticello	9,500 L	5,189	49	13.61	2.87	1.89	1,027,288	15.39	2.87	1.97	1,138,172	10.79%
23	322 Deco Post Top - Flagler	9,500 L	3,012	49	15.61	2.87	1.89	669,052	17.66	2.87	1.97	743,195	11.08%
24	323 Roadway-Turtle OH Only	9,500 L	27	42	5.06	2.87	1.62	3,386	5.06	2.87	1.69	3,421	1.04%
25	325 Roadway-Overhead Only	16,000 L	13,755	65	5.03	2.92	2.51	1,314,185	5.07	2.92	2.61	1,320,865	0.51%
26	326 Deco Post Top - Sanibel	9,500 L	1,456	49	19.18	2.89	1.89	386,718	20.99	2.87	1.97	418,040	8.10%
27	330 Roadway-Overhead Only	22,000 L	2,987	87	4.64	2.90	3.36	273,772	5.05	2.90	3.50	288,614	5.42%
28	335 Roadway	27,500 L	7,855	104	6.22	2.89	4.02	863,726	6.25	2.87	4.18	864,868	0.13%
29	336 Roadway-Bridge	27,500 L	98	104	6.63	2.89	4.02	16,212	8.39	2.87	4.18	18,458	13.85%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27

  X   Projected Test Year Ended 12/31/26

\_\_\_\_ Projected Test Year Ended 12/31/25

Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
30	337 Roadway-DOT	27,500 L	35	104	5.97	1.94	4.02	8,339	6.35	2.89	4.18	9,097	9.09%
31	338 Deco Roadway-Maitland	27,500 L	501	104	10.63	2.89	4.02	86,299	10.79	2.87	4.18	87,341	1.21%
32	340 Roadway-Overhead Only	50,000 L	4,230	169	6.39	1.94	6.53	436,074	6.63	2.89	6.80	497,026	13.98%
33	342 Roadway-Turnpike	50,000 L	191	168	8.73	1.94	6.49	37,539	9.89	2.89	6.76	42,920	14.33%
34	343 Roadway-Turnpike	27,500 L	225	108	8.67	2.89	4.17	36,616	9.39	2.87	4.34	38,727	5.76%
35	345 Flood-Overhead Only	27,500 L	4,021	103	5.35	2.89	3.98	402,516	7.01	2.87	4.14	481,847	19.71%
36	347 Clermont	9,500 L	993	49	21.71	2.89	1.89	294,245	23.89	2.87	1.97	320,031	8.76%
37	348 Clermont	27,500 L	500	104	22.80	2.89	4.02	159,157	24.39	2.87	4.18	168,777	6.04%
38	350 Flood-Overhead Only	50,000 L	8,245	170	5.53	1.94	6.57	752,485	7.25	2.89	6.84	1,017,205	35.18%
39	351 Underground Roadway	9,500 L	2,011	42	6.39	2.89	1.62	224,761	6.93	2.87	1.69	237,345	5.60%
40	352 Underground Roadway	16,000 L	886	65	6.41	2.87	2.51	100,623	6.95	2.92	2.61	106,974	6.31%
41	354 Underground Roadway	27,500 L	1,458	108	7.52	2.89	4.17	187,538	7.74	2.87	4.34	191,257	1.98%
42	356 Underground Roadway	50,000 L	375	168	7.74	1.94	6.49	56,644	8.39	2.89	6.76	64,388	13.67%
43	357 Underground Flood	27,500 L	40	108	8.83	2.89	4.17	11,030	9.57	2.87	4.34	11,596	5.13%
44	358 Underground Flood	50,000 L	30	168	9.07	1.94	6.49	17,047	9.83	2.89	6.76	18,207	6.80%
45	359 Underground Turtle Roadway	9,500 L	1	42	6.65	2.89	1.62	931	6.87	2.87	1.69	969	4.05%
46	360 Deco Roadway Rectangular	9,500 L	145	47	12.10	2.89	1.82	27,109	14.88	2.87	1.89	31,951	17.86%
47	365 Deco Roadway Rectangular	27,500 L	1,598	108	12.10	2.89	4.17	292,853	14.88	2.87	4.34	345,999	18.15%
48	366 Deco Roadway Rectangular	50,000 L	985	168	12.10	1.94	6.49	179,037	14.88	2.89	6.76	223,670	24.93%
49	370 Deco Roadway Round	27,500 L	265	108	17.18	2.89	4.17	69,227	17.92	2.87	4.34	71,737	3.63%
50	375 Deco Roadway Round	50,000 L	218	168	17.18	1.94	6.49	63,102	17.92	2.89	6.76	68,067	7.87%
51	380 Deco Post Top - Ocala	9,500 L	28,410	49	11.52	2.89	1.89	4,913,769	12.18	2.87	1.97	5,132,004	4.44%
52	383 Deco Post Top-Biscayne	9,500 L	3,102	49	13.95	2.89	1.89	627,963	15.77	2.87	1.97	695,014	10.68%
53	385 Deco Post Top - Sebring	9,500 L	7,995	49	6.96	2.89	1.89	946,120	7.87	2.87	1.97	1,031,554	9.03%
54	392 Deco Post Top	27,500 L	11	104	11.86	2.89	4.02	6,964	13.14	2.87	4.18	7,330	5.26%
55	393 Deco Post Top	4,000 L	1	21	9.18	2.89	0.81	349	10.23	2.87	0.84	369	5.71%
	<b><u>Metal Halide</u></b>												
56	175 MH DR 3500	3,500 L	3	126	5.72	4.76	4.87	7,741	6.61	4.76	5.07	8,075	4.32%
57	307 DEC Post Top-MH Sanibel P	11,600 L	130	65	16.26	4.76	2.51	34,749	18.78	4.76	2.61	38,758	11.54%
58	308 Clermont Tear Drop P	11,600 L	81	65	19.39	4.76	2.51	25,432	19.42	4.76	2.61	25,539	0.42%
59	309 MH Deco Rectangular P	36,000 L	400	126	13.46	4.37	4.87	92,947	13.46	4.37	5.07	93,250	0.33%
60	311 MH Deco Cube P	36,000 L	55	126	14.58	4.37	4.87	19,870	14.58	4.37	5.07	20,173	1.52%
61	312 MH Flood P	36,000 L	200	126	9.75	4.37	4.87	41,251	10.49	4.37	5.07	43,330	5.04%
62	319 MH Post Top Biscayne P	11,600 L	65	65	14.93	4.76	2.51	17,316	16.13	4.76	2.61	18,330	5.86%
63	327 Deco Post Top-MH Sanibel	12,000 L	957	74	20.84	4.76	2.86	296,530	21.67	4.76	2.98	306,168	3.25%



SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
64	332 150w DBL MH P Captiva	11,600 L	5	130	35.76	4.76	5.02	10,262	37.55	4.76	5.23	10,697	4.24%
65	333 150w MH Flagler P	11,600 L	6	65	14.32	4.76	2.51	3,332	15.60	4.76	2.61	3,502	5.11%
66	349 Clermont Tear Drop	12,000 L	198	74	22.16	4.76	2.86	66,502	23.04	4.76	2.98	68,699	3.30%
67	371 MH Deco Rectangular	38,000 L	1,150	159	16.55	4.37	6.14	300,411	17.10	4.37	6.39	308,478	2.69%
68	372 MH Deco Circular	38,000 L	70	159	18.67	4.37	6.14	31,069	19.29	4.37	6.39	32,067	3.21%
69	373 MH Deco Rectangular	110,000 L	155	378	17.36	5.09	14.60	107,983	17.94	5.09	15.20	111,783	3.52%
70	386 MH Flood	110,000 L	900	378	13.89	5.09	14.60	271,210	15.47	5.09	15.20	290,995	7.30%
71	389 MH Flood-Sportslighter	110,000 L	122	378	13.54	5.09	14.60	93,500	17.23	5.09	15.20	101,624	8.69%
72	390 MH Deco Cube	38,000 L	1,122	159	17.83	4.37	6.14	310,616	18.39	4.37	6.39	318,633	2.58%
73	391 Bellalagro Metal Halide 175w Bronze Type III 120v	12,000 L	125	74	13.92	4.76	2.86	30,560	16.08	4.76	2.98	33,906	10.95%
74	396 Deco PT MH Sanibel Dual	24,000 L	45	148	36.01	4.76	5.72	32,175	37.44	4.76	5.95	33,355	3.67%
75	397 MH Post Top-Biscayne	12,000 L	398	74	15.79	4.76	2.86	100,686	16.98	4.76	2.98	106,476	5.75%
76	398 MH Deco Cube	110,000 L	500	378	21.82	5.09	14.60	227,686	22.50	5.09	15.20	234,487	2.99%
77	399 MH Flood	38,000 L	854	159	12.72	4.37	6.14	186,853	13.01	4.37	6.39	190,302	1.85%
<b><u>Light Emitting Diode (LED)</u></b>													
78	104 Sanibel Black Type III 4000K	6,354 L	1,438	17	17.59	2.04	0.66	338,870	17.59	2.04	0.68	338,874	0.00%
79	106 Underground Sanibel	5,500 L	7,138	25	17.59	2.04	0.97	1,681,718	17.59	2.04	1.01	1,681,730	0.00%
80	107 Underground Traditional Open	3,908 L	5,698	17	7.68	2.04	0.66	664,749	7.57	2.04	0.68	657,232	-1.13%
81	108 Underground Traditional w/Lens	3,230 L	4,687	17	7.39	2.04	0.66	530,516	7.28	2.04	0.68	524,333	-1.17%
82	109 Underground Acorn	4,332 L	3,120	25	17.33	2.04	0.97	725,504	17.13	2.04	1.01	718,028	-1.03%
83	111 Underground Mini Bell	2,889 L	3,356	18	15.75	2.04	0.70	716,590	16.01	2.04	0.72	727,065	1.46%
84	116 V Ventus	14,403 L	83	50	19.78	2.04	1.93	22,891	19.78	2.04	2.01	22,939	0.21%
85	117 FWT Ventus	13,508 L	230	50	19.78	2.04	1.93	61,381	19.78	2.04	2.01	61,429	0.08%
86	118 Ventus III	20,333 L	434	80	24.16	2.04	3.09	139,416	24.16	2.04	3.22	139,541	0.09%
87	119 Shoebox Black III	20,333 L	193	80	24.81	2.04	3.09	65,151	24.81	2.04	3.22	65,276	0.19%
88	120 K118 3K V Multiv UF	4,861 L	1,189	18	14.34	2.04	0.70	233,861	14.84	2.04	0.72	240,999	3.05%
89	121 Shoebox Bronze III	21,164 L	1,680	75	15.35	2.04	2.90	353,192	15.34	2.04	3.02	353,099	-0.03%
90	122 Shoebox Bronze IV	20,555 L	1,874	75	15.35	2.04	2.90	393,676	15.34	2.04	3.02	393,559	-0.03%
91	123 Shoebox Bronze V	21,803 L	1,088	75	15.35	2.04	2.90	229,654	15.34	2.04	3.02	229,631	-0.01%
92	124 Shoebox Black III	21,164 L	1,068	75	15.35	2.04	2.90	225,480	15.34	2.04	3.02	225,460	-0.01%
93	126 Shoebox Black IV FWT	20,555 L	2,152	75	15.35	2.04	2.90	451,689	15.34	2.04	3.02	451,539	-0.03%
94	127 Shoebox Black V	21,803 L	1,354	75	15.35	2.04	2.90	285,163	15.34	2.04	3.02	285,108	-0.02%
95	130 Monticello 3000 Kelvin	4,430 L	400	17	17.39	2.04	0.66	93,399	17.31	2.04	0.68	93,019	-0.41%
96	131 UG Roadway	4,600 L	89	23	8.90	2.04	0.89	11,930	8.90	2.04	0.93	11,941	0.09%
97	132 UG Roadway	9,200 L	187	46	10.38	2.04	1.78	28,853	10.38	2.04	1.85	28,892	0.13%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
				98	133 ATBO Roadway	4,521 L	12,936	17	4.80	2.04	0.66		1,061,922
99	134 Underground ATBO Roadway	4,521 L	2,633	17	6.08	2.04	0.66	256,694	6.08	2.04	0.68	256,698	0.00%
100	136 Roadway	9,233 L	17,225	38	5.29	2.04	1.47	1,515,781	5.25	2.04	1.53	1,507,541	-0.54%
101	137 Underground Roadway	9,233 L	3,222	38	6.47	2.04	1.47	329,701	6.47	2.04	1.53	329,728	0.01%
102	138 Roadway	18,642 L	9,454	76	7.13	2.04	2.94	1,042,999	7.08	2.04	3.06	1,037,436	-0.53%
103	139 Underground Roadway	18,642 L	4,555	76	8.31	2.04	2.94	568,412	8.25	2.04	3.06	565,242	-0.56%
104	141 Roadway	24,191 L	4,412	99	8.37	2.04	3.82	555,685	8.30	2.04	3.98	552,169	-0.63%
105	142 Underground Roadway	24,191 L	2,555	99	8.37	2.04	3.82	323,709	8.30	2.04	3.98	321,753	-0.60%
106	143 OH Black Roadway	26,799 L	312	76	7.13	2.04	2.94	37,014	7.08	2.04	3.06	36,936	-0.21%
107	144 UG Black Roadway	26,799 L	801	76	8.31	2.04	2.94	102,165	8.25	2.04	3.06	101,698	-0.46%
108	147 Roadway	12,642 L	9,458	51	5.35	2.04	1.97	839,941	5.31	2.04	2.05	835,450	-0.53%
109	148 Underground Roadway	12,642 L	4,656	51	6.53	2.04	1.97	480,029	6.53	2.04	2.05	480,078	0.01%
110	149 K118 3K V Multiv UF	4,946 L	11,909	17	13.91	2.04	0.66	2,279,517	14.09	2.04	0.68	2,305,245	1.13%
111	151 ATBS Roadway	4,500 L	23,258	17	4.12	2.04	0.66	1,719,366	4.08	2.04	0.68	1,708,206	-0.65%
112	152 Area Refract OH	5,100 L	1,438	17	4.71	2.04	0.66	116,613	4.71	2.04	0.68	116,617	0.00%
113	153 Area UG	5,400 L	1,676	17	5.86	2.04	0.66	159,019	5.86	2.04	0.68	159,024	0.00%
114	154 Area Refract UG	5,100 L	105	17	5.99	2.04	0.66	10,252	5.99	2.04	0.68	10,257	0.04%
115	156 Shoebox Bronze IV FWT	39,078 L	1,368	147	21.64	2.04	5.68	398,750	21.60	2.04	5.91	398,499	-0.06%
116	157 Shoebox Bronze V	43,317 L	998	147	21.64	2.04	5.68	293,611	21.60	2.04	5.91	293,538	-0.02%
117	158 Shoebox Black IV FWT	39,078 L	588	147	21.64	2.04	5.68	177,106	21.60	2.04	5.91	177,229	0.07%
118	159 Shoebox Black V	43,317 L	564	147	22.22	2.04	5.68	174,211	22.17	2.04	5.91	174,279	0.04%
119	160 Monticello Black TIII 3000K	4,646 L	5,212	17	17.39	2.04	0.66	1,215,365	17.65	2.04	0.68	1,231,630	1.34%
120	161 Roadway Black UG	31,599 L	574	99	8.37	2.04	3.82	76,242	8.29	2.04	3.98	75,881	-0.47%
121	163 Shoebox Pedestrian Bronze	3,130 L	11	17	14.04	2.04	0.66	2,257	14.06	2.04	0.68	2,264	0.30%
122	164 Shoebox Pedestrian Black	3,130 L	276	17	14.04	2.04	0.66	53,392	14.06	2.04	0.68	53,462	0.13%
123	167 Underground Mitchell	5,186 L	2,878	19	18.06	2.04	0.73	694,340	18.91	2.04	0.76	723,702	4.23%
124	168 Underground Mitchell w/Top Hat	4,336 L	4,458	19	18.06	2.04	0.73	1,075,436	18.91	2.04	0.76	1,120,914	4.23%
125	169 Teardrop	8,472 L	425	52	21.01	2.04	2.01	118,809	21.37	2.04	2.09	120,695	1.59%
126	171 Roadway Black UG Feed	5,742 L	100	17	7.04	2.04	0.66	11,031	7.07	2.04	0.68	11,071	0.36%
127	172 Roadway Black UG Feed	12,748 L	1,204	38	6.47	2.04	1.47	123,623	6.50	2.04	1.53	124,084	0.37%
128	173 Roadway Black UG Feed	16,192 L	1,522	51	6.53	2.04	1.97	157,728	6.56	2.04	2.05	158,325	0.38%
129	178 Teardrop Black	6,034 L	165	19	18.05	2.04	0.73	39,945	18.39	2.04	0.76	40,625	1.70%
130	179 Roadway White OH	26,799 L	155	76	7.13	2.04	2.94	19,737	7.06	2.04	3.06	19,717	-0.11%
131	180 Roadway White UG	26,799 L	287	76	8.31	2.04	2.94	38,327	8.23	2.04	3.06	38,161	-0.43%
132	181 Sanibel	10,820 L	288	52	20.75	2.04	2.01	80,016	20.82	2.04	2.09	80,308	0.36%
133	182 Biscayne	4,655 L	2,456	21	16.56	2.04	0.81	548,383	16.61	2.04	0.84	549,864	0.27%
134	183 Clermont	15,375 L	403	52	23.22	2.04	2.01	123,412	23.07	2.04	2.09	122,736	-0.55%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27

  X   Projected Test Year Ended 12/31/26

\_\_\_\_ Projected Test Year Ended 12/31/25

Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
135	184 ATBS Roadway, Overhead Feed	4,195 L	21,429	14	3.87	2.04	0.54	1,519,835	3.87	2.04	0.56	1,519,839	0.00%
136	185 ATBS Roadway, Underground Feed	4,195 L	871	14	5.48	2.04	0.54	78,690	5.48	2.04	0.56	78,693	0.00%
137	186 ATBS Roadway, Overhead Feed	8,200 L	3,442	24	4.84	2.04	0.93	284,439	4.84	2.04	0.97	284,451	0.00%
138	187 ATBS Roadway, Underground Feed	8,200 L	117	24	6.11	2.04	0.93	11,710	6.12	2.04	0.97	11,736	0.22%
139	191 Flood Overhead Feed	13,729 L	4,785	46	7.96	2.04	1.78	575,183	8.05	2.04	1.85	580,389	0.91%
140	192 Flood Overhead Feed	30,238 L	2,541	91	12.57	2.04	3.52	449,332	12.74	2.04	3.66	454,668	1.19%
141	193 Clermont	7,451 L	572	18	23.22	2.04	0.70	173,536	23.07	2.04	0.72	172,511	-0.59%
142	194 Flood Underground Feed	13,729 L	287	46	9.13	2.04	1.78	39,452	9.22	2.04	1.85	39,801	0.88%
143	195 LED Flood Underground Feed	30,238 L	333	91	13.74	2.04	3.52	66,901	13.91	2.04	3.66	67,733	1.24%
144	196 Amber Roadway Overhead	4,133 L	387	24	9.84	2.04	0.93	55,439	9.74	2.04	0.97	54,986	-0.82%
145	197 Amber Roadway Underground	4,133 L	9	24	11.01	2.04	0.93	1,677	11.06	2.04	0.97	1,694	1.01%
146	198 Amber Roadway Overhead	5,408 L	309	38	11.34	2.04	1.47	50,283	11.23	2.04	1.53	49,903	-0.76%
147	199 Amber Roadway Underground	5,408 L	9	38	12.52	2.04	1.47	2,243	12.58	2.04	1.53	2,277	1.51%
148	296 3K III Multiv F	15,381 L	5,144	51	5.35	2.04	1.97	457,376	5.30	2.04	2.05	454,338	-0.66%
149	297 3K III Multiv UG F	15,381 L	74	51	6.53	2.04	1.97	8,816	6.53	2.04	2.05	8,865	0.56%
150	361 LED Roadway 1	6,000 L	185	33	7.63	2.04	1.27	21,970	7.58	2.04	1.33	21,883	-0.40%
151	362 LED Roadway 1	9,600 L	86	55	9.10	2.04	2.12	12,896	9.04	2.04	2.21	12,893	-0.02%
152	363 LED Shoebox Type 3 1	20,664 L	186	108	26.72	2.04	4.17	69,597	26.55	2.04	4.34	69,438	-0.23%
153	364 LED Shoebox Type 4 1	14,421 L	53	72	17.44	2.04	2.78	14,791	17.33	2.04	2.90	14,825	0.23%
154	367 LED Shoebox Type 5 1	14,421 L	28	72	17.44	2.04	2.78	8,947	17.33	2.04	2.90	9,014	0.75%
155	368 Sanibel	8,122 L	2,210	25	17.46	2.04	0.97	517,431	17.46	2.04	1.01	517,443	0.00%
156	369 Underground Biscayne	6,500 L	1,802	28	15.89	2.04	1.08	388,081	15.89	2.04	1.13	388,098	0.00%
157	103 60w LED Falcon Ridge	6,315 L	288	21	20.75	2.04	0.81	78,966	21.63	2.04	0.84	82,015	3.86%
158	105 150w LED RW Blk T3 3	15,381 L	136	51	5.35	2.04	1.97	13,266	5.34	2.04	2.05	13,299	0.25%
159	112 49w LED TrdClo 3000k	4,215 L	2,105	17	8.57	2.04	0.66	268,143	8.67	2.04	0.68	270,673	0.94%
160	114 421w LED Sbx Blk 3k	41,379 L	50	147	21.64	2.04	5.68	24,228	21.58	2.04	5.91	24,597	1.53%
161	125 Flood Overhead Feed 130w Brz 3k	16,436 L	1,501	46	7.98	2.04	1.78	181,463	8.07	2.04	1.85	183,123	0.91%
162	128 Flood Underground Feed 130w Brz 3k	16,436 L	45	46	9.16	2.04	1.78	7,031	9.25	2.04	1.85	7,118	1.24%
163	162 284W LED ROADWAY BRONZE UG III	31,599 L	179	99	8.37	2.04	3.82	26,899	8.29	2.04	3.98	26,917	0.07%
164	166 51W ENTERPRISE LED PT	4,500 L	187	18	14.85	2.04	0.70	38,052	14.70	2.04	0.72	37,720	-0.87%
165	174 150W LED ROADWAY GRAY 480v	16,192 L	22	51	5.29	2.04	1.97	3,141	5.24	2.04	2.05	3,177	1.14%
166	176 216W LED ROADWAY GRAY III 480v	26,799 L	198	76	7.21	2.04	2.94	24,659	7.14	2.04	3.06	24,602	-0.23%
167	177 284W LED ROADWAY GRAY III 480v	31,599 L	58	99	7.26	2.04	3.82	11,011	7.19	2.04	3.98	11,152	1.28%
168	188 Roadway OH Gray w/ Refractor	4,544 L	120	14	4.33	2.04	0.54	9,264	4.33	2.04	0.56	9,267	0.04%
169	189 Roadway UG Gray w/ Refractor	4,544 L	72	14	5.61	2.04	0.54	6,700	5.61	2.04	0.56	6,704	0.05%
170	190 220W LED SB BLK IV 3	23,061 L	133	75	15.35	2.04	2.90	30,364	15.19	2.04	3.02	30,217	-0.49%
171	200 284W LED RW BK III 3	31,599 L	598	99	7.19	2.04	3.82	70,773	7.12	2.04	3.98	70,460	-0.44%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
172	201 Flood Overhead Feed 260w Brz 3k	32,963 L	701	91	12.57	2.04	3.52	126,743	12.65	2.04	3.66	127,569	0.65%
173	202 LED Flood Underground Feed 260w Brz 3k	32,963 L	23	91	13.74	2.04	3.52	8,199	13.81	2.04	3.66	8,371	2.10%
174	203 30W LED 3K BLK UG	2,739 L	10,998	10	7.30	2.04	0.39	1,232,703	7.78	2.04	0.40	1,296,052	5.14%
175	204 30W LED 3K BIS III	4,051 L	3,025	10	15.23	2.04	0.39	626,948	15.37	2.04	0.40	632,031	0.81%
176	206 30W LED 3K BIS V	4,050 L	267	10	15.23	2.04	0.39	55,380	15.37	2.04	0.40	55,830	0.81%
177	207 50W LED 3K FLOOD	5,785 L	135	17	6.96	2.04	0.66	14,715	6.99	2.04	0.68	14,767	0.36%
178	208 50W LED 4K FLOOD	5,940 L	44	17	6.96	2.04	0.66	4,887	6.99	2.04	0.68	4,907	0.41%
179	209 50W LED 4K SB IV BLK	5,217 L	28	17	9.11	2.04	0.66	3,881	9.02	2.04	0.68	3,855	-0.67%
180	211 50W LED 3K SB IV BLK	4,933 L	310	17	9.11	2.04	0.66	41,613	9.02	2.04	0.68	41,282	-0.79%
181	212 50W LED 4K SB IV RZ	5,217 L	8	17	9.11	2.04	0.66	1,205	9.02	2.04	0.68	1,200	-0.38%
182	213 50W LED 3K SB IV BRZ	4,933 L	5	17	9.11	2.04	0.66	804	9.02	2.04	0.68	802	-0.16%
183	214 50W LED 3K FLOOD UG	5,785 L	9	17	8.14	2.04	0.66	1,234	8.15	2.04	0.68	1,239	0.42%
184	216 50W LED 3K FLOOD UG	5,940 L	8	17	8.14	2.04	0.66	1,112	8.15	2.04	0.68	1,117	0.45%
185	217 280W LED RW IV GRAY	31,358 L	35	99	7.19	2.04	3.82	8,415	7.12	2.04	3.98	8,575	1.91%
186	218 280W LED RW IV GRAY	31,358 L	28	99	7.19	2.04	3.82	7,639	7.12	2.04	3.98	7,806	2.18%
187	219 280W LED RW IV BLK	31,358 L	2	99	7.19	2.04	3.82	4,760	7.12	2.04	3.98	4,948	3.96%
188	221 280W LED RW IV BLK	31,358 L	12	99	7.19	2.04	3.82	5,867	7.12	2.04	3.98	6,047	3.07%
189	222 150W LED RW IV GRAY	16,461 L	49	51	5.35	2.04	1.97	5,551	5.30	2.04	2.05	5,571	0.35%
190	223 150W LED RW IV GRAY	16,461 L	10	51	5.35	2.04	1.97	2,092	5.30	2.04	2.05	2,135	2.05%
191	224 60W LED BIS III	7,075 L	1,048	21	16.56	2.04	0.81	234,118	16.56	2.04	0.84	234,125	0.00%
192	226 110W AMBER RW OH	5,325 L	16	38	12.08	2.04	1.47	3,381	11.97	2.04	1.53	3,388	0.18%
193	227 110W AMBER RD UG	5,325 L	8	38	13.26	2.04	1.47	2,139	13.27	2.04	1.53	2,167	1.32%
194	228 50W LED OCA V BLK	6,582 L	1,288	17	9.29	2.04	0.66	175,251	9.34	2.04	0.68	176,028	0.44%
195	229 50W LED OMONT III 3K	3,972 L	524	17	17.33	2.04	0.66	121,933	17.51	2.04	0.68	123,069	0.93%
196	231 70W LED ODAC III WHT	6,207 L	8	25	17.33	2.04	0.97	2,151	17.51	2.04	1.01	2,180	1.36%
197	232 50W ODAC 1K III BL	1,568 L	69	17	18.66	2.04	0.66	17,274	18.86	2.04	0.68	17,444	0.98%
198	233 50W OTRAD 1K III BL	1,361 L	128	17	10.88	2.04	0.66	19,980	10.95	2.04	0.68	20,091	0.56%
199	234 50W SAN III 3K BLK	5,810 L	241	17	18.97	2.04	0.66	60,896	19.22	2.04	0.68	61,623	1.19%
200	236 50W LED SAN WHITE	6,226 L	8	17	18.97	2.04	0.66	2,152	19.22	2.04	0.68	2,180	1.31%
201	237 50W ENTR III 3K	4,540 L	401	17	14.85	2.04	0.66	81,409	14.92	2.04	0.68	81,750	0.42%
202	238 220W RW III 3K WHT	26,799 L	188	76	7.13	2.04	2.94	23,369	7.06	2.04	3.06	23,320	-0.21%
203	239 60W SAN QSM AMBER	1,953 L	110	21	19.25	2.04	0.81	28,307	19.45	2.04	0.84	28,578	0.96%
204	241 50W CLER III QSM	6,273 L	820	18	23.16	2.04	0.70	248,119	23.42	2.04	0.72	250,682	1.03%
205	242 150W CLER III QSM	14,215 L	300	52	23.16	2.04	2.01	91,974	23.42	2.04	2.09	92,960	1.07%
206	244 50W SAN III QSM	6,226 L	522	17	17.45	2.04	0.66	122,220	17.63	2.04	0.68	123,352	0.93%
207	246 50W SAN III 3K QSM	5,810 L	4,001	17	17.45	2.04	0.66	935,889	17.62	2.04	0.68	944,055	0.87%
208	247 50W SAN III WHT QSM	6,226 L	28	17	17.45	2.04	0.66	6,683	17.62	2.04	0.68	6,744	0.92%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
209	248 50 SAN III WH 3K QSM	5,810 L	38	17.45	2.04	0.66	9,022	17.62	2.04	0.68	9,104	0.90%
210	249 50 SBX IV BLK AMB	4,933 L	90	11.38	2.04	0.66	14,628	11.43	2.04	0.68	14,686	0.40%
211	251 50 MICRO II 3K OH	5,283 L	3,102	4.01	2.04	0.66	225,340	4.01	2.04	0.68	225,344	0.00%
212	252 50 MICRO II 3K UG	5,283 L	3,025	5.19	2.04	0.66	262,584	5.18	2.04	0.68	262,225	-0.14%
213	253 50 MICRO III 3K OH	5,232 L	33,888	4.01	2.04	0.66	2,460,403	4.01	2.04	0.68	2,460,408	0.00%
214	254 50 MICRO III 3K UG	5,232 L	8,458	5.19	2.04	0.66	733,951	5.18	2.04	0.68	732,940	-0.14%
215	255 50 MICRO V 3K OH	5,494 L	144	4.01	2.04	0.66	10,589	4.01	2.04	0.68	10,593	0.04%
216	256 50 MICRO V 3K UG	5,494 L	111	5.19	2.04	0.66	9,765	5.18	2.04	0.68	9,756	-0.09%
217	257 50 MICRO III 3K UG	5,232 L	982	5.19	2.04	0.66	85,333	5.18	2.04	0.68	85,219	-0.13%
218	259 50 MTCHR III 3K RBM	5,811 L	245	18.06	2.04	0.73	59,260	18.25	2.04	0.76	59,826	0.95%
219	261 50MTCHTR III3K THRBM	5,464 L	400	18.06	2.04	0.73	96,646	18.25	2.04	0.76	97,565	0.95%
220	263 50 MTCHR V 3K RBM	6,525 L	111	18.06	2.04	0.73	26,940	18.25	2.04	0.76	27,200	0.96%
221	265 50MTCHTR V3K THRBM	5,449 L	15	18.06	2.04	0.73	3,784	18.25	2.04	0.76	3,825	1.08%
222	266 110 RW III 3K B	12,748 L	66	5.29	2.04	1.47	6,476	5.24	2.04	1.53	6,463	-0.19%
223	267 420 SBX V 3K	45,868 L	5	21.64	2.04	5.68	11,440	21.43	2.04	5.91	11,833	3.44%
224	268 150 RW BLK IV 3K UG	14,952 L	188	6.53	2.04	1.97	20,540	6.53	2.04	2.05	20,589	0.24%
225	269 150 SBX BLK III	19,007 L	49	14.31	2.04	2.01	10,868	14.32	2.04	2.09	10,924	0.51%
226	270 150 SBX BLK IV	18,460 L	148	14.31	2.04	2.01	30,292	14.32	2.04	2.09	30,360	0.22%
227	271 150 SBX BLK V	18,580 L	75	14.31	2.04	2.01	15,969	14.32	2.04	2.09	16,028	0.37%
228	272 40 COL BLK V 3K BOLL	1,007 L	55	16.42	2.04	0.54	12,274	16.69	2.04	0.56	12,456	1.48%
229	273 40 WAS BLK V 3K BOLL	1,007 L	29	21.01	2.04	0.54	8,112	21.36	2.04	0.56	8,237	1.54%
230	274 150 ENT BLK V 3K	16,500 L	75	15.35	2.04	1.97	16,857	15.43	2.04	2.05	16,978	0.72%
231	275 150 ENT BLK IV 3K	15,595 L	108	15.35	2.04	1.97	23,743	15.43	2.04	2.05	23,896	0.64%
232	276 150 ENT BLK III 3K	15,091 L	129	15.35	2.04	1.97	28,125	15.43	2.04	2.05	28,298	0.61%
233	277 220 ENT BLK V 3K	23,507 L	88	16.34	2.04	2.94	22,091	16.43	2.04	3.06	22,295	0.93%
234	278 220 ENT BLK IV 3K	22,219 L	99	16.34	2.04	2.94	24,517	16.43	2.04	3.06	24,733	0.88%
235	279 220 ENT BLK III 3K	21,502 L	99	16.34	2.04	2.94	24,517	16.43	2.04	3.06	24,733	0.88%
236	280 220 RW IV GRAY	26,799 L	88	7.13	2.04	2.94	12,365	7.06	2.04	3.06	12,400	0.29%
237	281 150 SAN III BLK4KQSM	16,160 L	55	17.45	2.04	2.01	14,118	17.63	2.04	2.09	14,286	1.20%
238	282 130 RW AMB WHT IIIU	6,491 L	688	19.54	2.04	1.78	179,147	19.40	2.04	1.85	178,030	-0.62%
239	283 130 RW AMB WHT IIIO	6,491 L	100	18.36	2.04	1.78	25,463	18.24	2.04	1.85	25,357	-0.41%
240	284 130 RW AMB BLK III OH DOT	5,325 L	2	18.36	2.04	1.78	1,472	18.24	2.04	1.85	1,508	2.43%
241	285 130 RW AMB BLK III UG DOT	5,325 L	2	19.54	2.04	1.78	1,500	19.40	2.04	1.85	1,536	2.35%
242	286 50 VILLAGES BLK V 3K	3,918 L	400	14.82	2.04	0.66	81,063	15.28	2.04	0.68	83,275	2.73%
243	287 50 VILLAGES BLK IV 3K	4,364 L	99	14.82	2.04	0.66	20,164	15.28	2.04	0.68	20,715	2.73%
244	288 50W OTRAD 3K V BL	4,694 L	45	8.69	2.04	0.66	5,929	8.83	2.04	0.68	6,009	1.34%
245	289 50 MICRO BLK II 3K UG	5,377 L	155	5.19	2.04	0.66	13,582	5.19	2.04	0.68	13,587	0.03%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
246	290 50 MICRO BLK II 3K OH	5,377 L	155	17	4.01	2.04	0.66	11,388	4.02	2.04	0.68	11,410	0.20%
247	291 150 RW GRAY IV 3K OH	20,050 L	6	51	5.35	2.04	1.97	1,738	5.31	2.04	2.05	1,784	2.65%
248	292 40 WATT 3K GRY II MULTIVF	4,711 L	18,292	11	4.38	2.04	0.42	1,409,271	4.38	2.04	0.44	1,409,274	0.00%
249	293 40 WATT 3K GRY II MULTIV UG F	4,711 L	254	11	5.65	2.04	0.42	23,495	5.65	2.04	0.44	23,497	0.01%
250	294 70 WATT 3K II MULTIV OH F	7,565 L	5,700	24	5.08	2.04	0.93	487,276	5.08	2.04	0.97	487,287	0.00%
251	295 70 WATT 3K II MULTIV UG F	7,565 L	35	24	6.35	2.04	0.93	3,792	6.35	2.04	0.97	3,803	0.30%
252	299 280W RDWY 3k WHT III UG	31,358 L	8	99	9.23	2.04	3.82	5,620	9.27	2.04	3.98	5,814	3.45%
253	334 150 RW GRAY IV 3K UG	20,050 L	8	51	6.53	2.04	1.97	2,028	6.56	2.04	2.05	2,080	2.56%
254	374 150 RW BLK III 3K OH	20,070 L	405	51	5.35	2.04	1.97	37,121	5.31	2.04	2.05	36,976	-0.39%
255	376 150 RW BLK IV 3K OH	20,050 L	19	51	5.35	2.04	1.97	2,891	5.31	2.04	2.05	2,930	1.38%
256	377 220 RW GRY III 3K OH	31,493 L	155	76	7.13	2.04	2.94	19,737	7.07	2.04	3.06	19,735	-0.01%
257	378 220 RW GRY III 3K UG	31,493 L	99	76	8.31	2.04	2.94	14,977	8.24	2.04	3.06	15,003	0.18%
258	379 220 RW GRY IV 3K OH	28,647 L	42	76	7.13	2.04	2.94	7,303	7.07	2.04	3.06	7,382	1.08%
259	382 220 RW GRY IV 3K UG	28,647 L	5	76	8.31	2.04	2.94	3,302	8.24	2.04	3.06	3,408	3.19%
260	384 220 RW BLK III 3K UG	31,493 L	178	76	8.31	2.04	2.94	24,789	8.24	2.04	3.06	24,749	-0.16%
261	388 220 RW BLK IV 3K OH	28,647 L	22	76	7.13	2.04	2.94	5,102	7.07	2.04	3.06	5,196	1.83%
262	600 220 RW BLK IV 3K UG	28,647 L	22	76	8.31	2.04	2.94	5,414	8.24	2.04	3.06	5,505	1.68%
263	601 220 RW WHT III 3K UG	31,493 L	14	76	8.31	2.04	2.94	4,420	8.24	2.04	3.06	4,518	2.21%
264	602 280 RW GRY III 3K OH	37,226 L	75	99	7.19	2.04	3.82	12,845	7.13	2.04	3.98	12,981	1.06%
265	603 280 RW GRY III 3K UG	37,226 L	125	99	8.37	2.04	3.82	20,153	8.30	2.04	3.98	20,238	0.42%
266	604 280 RW GRY IV 3K OH	34,106 L	105	99	7.19	2.04	3.82	16,168	7.13	2.04	3.98	16,282	0.71%
267	605 280 RW GRY IV 3K UG	34,106 L	155	99	8.37	2.04	3.82	23,901	8.30	2.04	3.98	23,961	0.25%
268	606 280 RW BLK III 3K OH	37,226 L	275	99	7.19	2.04	3.82	34,997	7.13	2.04	3.98	34,989	-0.02%
269	607 280 RW BLK IV 3K OH	34,106 L	244	99	7.19	2.04	3.82	31,564	7.13	2.04	3.98	31,578	0.05%
270	608 280 RW BLK IV 3K UG	34,106 L	244	99	8.37	2.04	3.82	35,019	8.30	2.04	3.98	35,004	-0.04%
271	609 110 RW GRY III 3K UG	15,230 L	55	38	6.47	2.04	1.47	6,287	6.47	2.04	1.53	6,314	0.44%
272	610 110 RW GRY III 3K OH	15,230 L	201	38	5.29	2.04	1.47	18,350	5.25	2.04	1.53	18,281	-0.38%
273	611 70 ODAC BLK III 3K	5,630 L	588	25	17.33	2.04	0.97	136,966	17.63	2.04	1.01	139,095	1.55%
274	612 70 ODAC WHT III 3K	5,630 L	66	25	17.33	2.04	0.97	15,632	17.63	2.04	1.01	15,882	1.60%
275	614 150CLERBLKIII3KQSM	13,547 L	19	52	23.74	2.04	2.01	7,132	24.17	2.04	2.09	7,280	2.07%
276	616 50 MB BLK III 3K	4,679 L	9	18	14.94	2.04	0.70	1,985	15.13	2.04	0.72	2,010	1.25%
277	617 50 OTRAD BLK III 3K	4,309 L	240	17	8.86	2.04	0.66	31,527	9.00	2.04	0.68	31,934	1.29%
278	618 150 SAN III BLK3KQSM	16,278 L	178	52	16.79	2.04	2.01	41,475	17.06	2.04	2.09	42,102	1.51%
279	619 50 TD BLK III 3K	5,751 L	3	19	18.77	2.04	0.73	916	19.07	2.04	0.76	933	1.93%
280	620 150 TD BLK III 3K	14,652 L	90	52	22.78	2.04	2.01	28,060	23.17	2.04	2.09	28,531	1.68%
281	629 50 COBRA GRY II 3K OH	5,487 L	135	17	4.01	2.04	0.66	9,936	3.99	2.04	0.68	9,907	-0.29%
282	630 50 COBRA GRY II 3K UG	5,487 L	175	17	5.19	2.04	0.66	15,318	5.19	2.04	0.68	15,322	0.03%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
283	631 50 COBRA GRY III 3K OH	5,378 L	109	17	4.01	2.04	0.66	8,048	3.99	2.04	0.68	8,026	-0.27%
284	632 50 COBRA GRY III 3K UG	5,378 L	168	17	5.19	2.04	0.66	14,710	5.19	2.04	0.68	14,714	0.03%
285	633 50 COBRA GRY V 3K OH	5,428 L	124	17	4.01	2.04	0.66	9,137	3.99	2.04	0.68	9,111	-0.28%
286	634 50 COBRA GRY V 3K UG	5,428 L	88	17	5.19	2.04	0.66	7,770	5.19	2.04	0.68	7,774	0.05%
287	635 150 SBX BLK III 3K	17,970 L	198	52	14.31	2.04	2.01	40,102	14.31	2.04	2.09	40,152	0.12%
288	636 150 SBX BLK IV 3K	17,452 L	147	52	14.31	2.04	2.01	30,096	14.31	2.04	2.09	30,146	0.17%
289	637 150 SBX BLK V 3K	18,513 L	33	52	14.31	2.04	2.01	7,729	14.31	2.04	2.09	7,779	0.65%
290	638 220 SBX BLK III 3K	23,744 L	255	76	15.35	2.04	2.94	55,895	15.35	2.04	3.06	56,004	0.20%
291	639 220 SBX BLK V 3K	24,461 L	75	76	15.35	2.04	2.94	18,332	15.35	2.04	3.06	18,442	0.60%
292	640 30 OTC BLK III 3K	3,493 L	1,788	10	7.18	2.04	0.39	197,871	7.19	2.04	0.40	198,087	0.11%
293	641 110 RW GRY IV UG	15,950 L	141	38	6.47	2.04	1.47	15,069	6.47	2.04	1.53	15,097	0.18%
294	642 110 RW GRY IV OH	15,950 L	67	38	5.29	2.04	1.47	6,564	5.25	2.04	1.53	6,559	-0.07%
295	643 110 RW GRY IV 3K UG	15,230 L	139	38	6.47	2.04	1.47	14,865	6.47	2.04	1.53	14,892	0.18%
296	644 110 RW GRY IV 3K OH	15,230 L	105	38	5.29	2.04	1.47	9,906	5.25	2.04	1.53	9,883	-0.23%
297	645 110 RW BLK IV UG	15,950 L	99	38	6.47	2.04	1.47	10,780	6.47	2.04	1.53	10,808	0.25%
298	646 110 RW BLK IV OH	15,950 L	57	38	5.29	2.04	1.47	5,684	5.25	2.04	1.53	5,684	0.00%
299	647 110 RW BLK IV 3K UG	15,230 L	298	38	6.47	2.04	1.47	31,102	6.47	2.04	1.53	31,129	0.09%
300	648 110 RW BLK IV 3K OH	15,230 L	88	38	5.29	2.04	1.47	8,411	5.25	2.04	1.53	8,396	-0.18%
301	649 150 SBX BRZ 3K III	17,970 L	298	52	14.31	2.04	2.01	59,722	14.32	2.04	2.09	59,808	0.14%
302	650 150 SBX BRZ 3K V	18,513 L	145	52	14.31	2.04	2.01	29,703	14.32	2.04	2.09	29,771	0.23%
303	651 150 SBX BRZ 3K IV	17,452 L	89	52	14.31	2.04	2.01	18,716	14.32	2.04	2.09	18,777	0.32%
304	652 150 SBX BRZ III	19,007 L	186	52	14.31	2.04	2.01	37,747	14.32	2.04	2.09	37,820	0.19%
305	653 150 SBX BRZ IV	18,460 L	109	52	14.31	2.04	2.01	22,640	14.32	2.04	2.09	22,703	0.28%
306	654 150 SBX BRZ V	18,580 L	88	52	14.31	2.04	2.01	18,520	14.32	2.04	2.09	18,580	0.33%
<b>Receptacles</b>													
307	672 HOLIDAY REC RISER		400	9	3.25	1.13	0.35	21,062	3.25	1.13	0.36	21,063	0.01%
308	673 HOLIDAY REC BRKT TOP BLK		1	9	4.09	1.13	0.35	100	4.09	1.13	0.36	102	1.08%
309	674 HOLIDAY REC BRKT TOP GRAY		-	9	4.09	1.13	0.35	38	4.09	1.13	0.36	39	2.86%
310	675 HOLIDAY REC BRKT TOP WHT		-	9	4.09	1.13	0.35	38	4.09	1.13	0.36	39	2.86%
311	676 HOLIDAY REC FESTOON BLK		32	9	4.60	1.13	0.35	2,238	4.60	1.13	0.36	2,239	0.05%
312	677 HOLIDAY REC FESTOON GRAY		4	9	4.60	1.13	0.35	313	4.60	1.13	0.36	314	0.35%
313	678 HOLIDAY REC FESTOON WHT		2	9	4.60	1.13	0.35	175	4.60	1.13	0.36	176	0.62%
314	679 HOLIDAY REC BRKT POST TOP BLK		41	9	4.17	1.13	0.35	2,645	4.17	1.13	0.36	2,646	0.04%
315	680 HOLIDAY REC BRKT POST TOP WHT		-	9	4.17	1.13	0.35	38	4.17	1.13	0.36	39	2.86%
316	681 HOLIDAY REC BRKT TOP DUAL BLK		-	9	5.49	1.13	0.35	38	5.48	1.13	0.36	39	2.86%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
317	682 HOLIDAY REC BRKT TOP DUAL GRAY	-	9	5.49	1.13	0.35	38	5.48	1.13	0.36	39	2.86%
318	683 HOLIDAY REC BRKT TOP DUAL WHT	-	9	5.49	1.13	0.35	38	5.48	1.13	0.36	39	2.86%
319	684 HOLIDAY REC BRKT POST TOP DUAL BLK	-	9	5.45	1.13	0.35	38	5.44	1.13	0.36	39	2.86%
320	685 HOLIDAY REC BRKT POST TOP DUAL WHT	-	9	5.45	1.13	0.35	38	5.44	1.13	0.36	39	2.86%
<b><u>Other Facilities</u></b>												
321	404 35' Deco Concrete – Mariner	683	N/A	14.93	N/A	N/A	122,366	15.32	N/A	N/A	125,563	2.61%
322	405 Concrete, 30/35'	112,072	N/A	8.33	N/A	N/A	11,202,717	8.40	N/A	N/A	11,296,858	0.84%
323	406 16' Deco Conc – Single Sanibel	4,281	N/A	13.99	N/A	N/A	718,694	14.25	N/A	N/A	732,051	1.86%
324	407 16' Decon Conc – Double Sanibel	189	N/A	14.89	N/A	N/A	33,771	15.83	N/A	N/A	35,902	6.31%
325	408 26' Aluminum DOT Style Pole	1,046	N/A	19.58	N/A	N/A	245,768	19.85	N/A	N/A	249,157	1.38%
326	409 36' Aluminum DOT Style Pole	489	N/A	27.85	N/A	N/A	163,424	28.32	N/A	N/A	166,182	1.69%
327	410 Concrete, 15' 1	703	N/A	9.25	N/A	N/A	78,033	9.61	N/A	N/A	81,070	3.89%
328	411 16' Octagonal Conc 1	66	N/A	12.36	N/A	N/A	9,789	12.55	N/A	N/A	9,940	1.54%
329	412 32' Octagonal Deco Concrete	769	N/A	19.79	N/A	N/A	182,622	21.09	N/A	N/A	194,619	6.57%
330	413 25' Tenon Top Concrete	80	N/A	7.83	N/A	N/A	7,517	8.19	N/A	N/A	7,862	4.60%
331	414 13' Deco Conc St James	198	N/A	18.54	N/A	N/A	44,051	19.76	N/A	N/A	46,950	6.58%
332	415 Concrete, Curved 1	509	N/A	7.77	N/A	N/A	47,459	8.07	N/A	N/A	49,292	3.86%
333	416 23' Deco Conc Vic II Bronze	395	N/A	15.54	N/A	N/A	73,660	16.50	N/A	N/A	78,210	6.18%
334	418 35' Tenon Top Black Concrete	1,376	N/A	22.59	N/A	N/A	373,006	22.88	N/A	N/A	377,795	1.28%
335	420 Wood, 30/35'	65,366	N/A	4.48	N/A	N/A	3,514,076	4.52	N/A	N/A	3,545,452	0.89%
336	421 Promenade 25' Black Direct Buried	418	N/A	16.65	N/A	N/A	83,516	17.04	N/A	N/A	85,473	2.34%
337	425 Wood, 14' Laminated 1	797	N/A	6.60	N/A	N/A	63,122	6.85	N/A	N/A	65,513	3.79%
338	428 Deco Fiberglass, 35', Bronze, Reinforced 1	140	N/A	13.19	N/A	N/A	22,159	13.70	N/A	N/A	23,016	3.87%
339	429 Deco Fiberglass, 41', Bronze, Reinforced 1	278	N/A	23.73	N/A	N/A	79,163	24.65	N/A	N/A	82,232	3.88%
340	430 Fiberglass, 14', Black 1	12,894	N/A	7.02	N/A	N/A	1,086,191	7.08	N/A	N/A	1,095,474	0.85%
341	431 Deco Fiberglass, 41', Bronze 1	1,269	N/A	15.73	N/A	N/A	239,536	16.33	N/A	N/A	248,673	3.81%
342	432 Deco Fiberglass, 35', Bronze, Anchor Base 1	13	N/A	24.27	N/A	N/A	3,786	25.21	N/A	N/A	3,933	3.87%
343	433 Deco Fiberglass, 35', Bronze 1	374	N/A	10.25	N/A	N/A	46,002	10.64	N/A	N/A	47,752	3.80%
344	434 Deco Fiberglass, 20', Black, Deco Base 1	171	N/A	9.08	N/A	N/A	18,632	9.43	N/A	N/A	19,350	3.85%
345	435 Aluminum, Type A 1	83	N/A	15.88	N/A	N/A	15,816	16.49	N/A	N/A	16,424	3.84%
346	436 Deco Fiberglass, 16', Black, Fluted 1	1,818	N/A	12.17	N/A	N/A	265,501	13.03	N/A	N/A	284,262	7.07%
347	437 Fiberglass, 16', Black, Fluted, Dual Mount 1	321	N/A	20.74	N/A	N/A	79,890	21.45	N/A	N/A	82,625	3.42%
348	438 Deco Fiberglass, 20', Black 1	7,704	N/A	6.89	N/A	N/A	636,967	6.95	N/A	N/A	642,514	0.87%
349	439 Black Fiberglass 16'	335	N/A	15.34	N/A	N/A	61,667	15.52	N/A	N/A	62,390	1.17%
350	440 Aluminum, Type B 1	222	N/A	18.06	N/A	N/A	48,112	18.76	N/A	N/A	49,977	3.88%



SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

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 \_\_X\_\_ Projected Test Year Ended 12/31/26  
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 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
351	441 15' Black Aluminum	19,232	N/A	5.11	N/A	N/A	1,179,306	5.18	N/A	N/A	1,195,461	1.37%
352	445 Aluminum, Type C 1	58	N/A	15.29	N/A	N/A	10,642	15.48	N/A	N/A	10,774	1.24%
353	446 Deco Fiberglass, 30', Bronze 1	212	N/A	9.00	N/A	N/A	22,896	9.35	N/A	N/A	23,786	3.89%
354	447 Deco Fiberglass, 35', Silver, Anchor Base 1	215	N/A	14.42	N/A	N/A	37,204	14.98	N/A	N/A	38,648	3.88%
355	448 Deco Fiberglass, 41', Silver 1	476	N/A	15.73	N/A	N/A	89,850	16.33	N/A	N/A	93,277	3.81%
356	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	124	N/A	11.86	N/A	N/A	17,648	12.32	N/A	N/A	18,332	3.88%
357	450 Concrete, 1/2 Special	152	N/A	5.20	N/A	N/A	9,485	5.25	N/A	N/A	9,576	0.96%
358	451 Concrete 40/45 T2	226	N/A	14.04	N/A	N/A	38,076	14.30	N/A	N/A	38,782	1.85%
359	452 Aluminum Breakaway Pole, 36'	5	N/A	18.98	N/A	N/A	1,139	20.00	N/A	N/A	1,200	5.37%
360	454 OAL Promenade Receptable Pole, 35'	1,184	N/A	22.59	N/A	N/A	320,959	22.88	N/A	N/A	325,079	1.28%
361	455 Steel, Type A 1	3	N/A	18.50	N/A	N/A	666	19.22	N/A	N/A	692	3.89%
362	456 Promenade 29' Black Direct Buried	109	N/A	19.15	N/A	N/A	25,048	19.38	N/A	N/A	25,349	1.20%
363	460 Steel, Type B 1	4	N/A	18.50	N/A	N/A	888	19.22	N/A	N/A	923	3.89%
364	461 16' Vic II Brnz	211	N/A	13.86	N/A	N/A	35,094	14.03	N/A	N/A	35,524	1.23%
365	464 35' Bronze Promenade Special St Joe	15	N/A	20.76	N/A	N/A	3,737	21.01	N/A	N/A	3,782	1.20%
366	465 Steel, Type C 1	16	N/A	18.50	N/A	N/A	3,552	19.22	N/A	N/A	3,690	3.89%
367	466 16' Deco Con Vic II - Dual Mount	967	N/A	17.89	N/A	N/A	207,596	18.99	N/A	N/A	220,360	6.15%
368	467 16' Deco Conc Washington - Dual	840	N/A	18.66	N/A	N/A	188,093	19.82	N/A	N/A	199,786	6.22%
369	468 16' Deco Conc Colonial - Dual Mount	406	N/A	16.55	N/A	N/A	80,632	17.62	N/A	N/A	85,845	6.47%
370	469 35' Tenon Top Quad Flood Mount	19	N/A	11.01	N/A	N/A	2,510	11.61	N/A	N/A	2,647	5.45%
371	470 45' Tenon Top Quad Flood Mount	14	N/A	15.29	N/A	N/A	2,569	16.24	N/A	N/A	2,728	6.21%
372	471 22' Deco Concrete	1,491	N/A	15.48	N/A	N/A	276,968	15.79	N/A	N/A	282,515	2.00%
373	472 22' Deco Conc Single Sanibel	7,981	N/A	14.68	N/A	N/A	1,405,933	15.00	N/A	N/A	1,436,580	2.18%
374	473 22' Deco Conc Double Sanibel	733	N/A	18.06	N/A	N/A	158,856	18.28	N/A	N/A	160,791	1.22%
375	474 22' Deco Conc Double Mount	203	N/A	18.68	N/A	N/A	45,504	19.09	N/A	N/A	46,503	2.19%
376	476 25' Tenon Top Bronze Concrete	1,851	N/A	16.23	N/A	N/A	360,501	17.05	N/A	N/A	378,715	5.05%
377	477 30' Tenon Top Bronze Concrete	1,128	N/A	19.15	N/A	N/A	259,214	20.15	N/A	N/A	272,750	5.22%
378	478 35' Tenon Top Bronze Concrete	3,460	N/A	23.69	N/A	N/A	983,609	23.97	N/A	N/A	995,234	1.18%
379	479 41' Tenon Top Bronze Concrete	445	N/A	25.75	N/A	N/A	137,505	26.08	N/A	N/A	139,267	1.28%
380	480 Wood, 40/45'	1,367	N/A	5.83	N/A	N/A	95,635	5.94	N/A	N/A	97,440	1.89%
381	481 30' Tenon Top Concrete, Single Flood Mount	49	N/A	8.92	N/A	N/A	5,245	9.28	N/A	N/A	5,457	4.04%
382	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	N/A	9.98	N/A	N/A	6,946	10.41	N/A	N/A	7,245	4.31%
383	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	N/A	14.49	N/A	N/A	869	15.21	N/A	N/A	913	4.97%
384	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	N/A	14.56	N/A	N/A	6,115	15.28	N/A	N/A	6,418	4.95%
385	485 Concrete, 40/45'	867	N/A	13.28	N/A	N/A	138,165	13.44	N/A	N/A	139,830	1.20%
386	486 Tenon Style Concrete 46' Single Flood Mount	15	N/A	13.50	N/A	N/A	2,430	14.15	N/A	N/A	2,547	4.81%
387	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	33	N/A	10.20	N/A	N/A	4,039	10.65	N/A	N/A	4,217	4.41%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_X\_\_ Projected Test Year Ended 12/31/26  
 \_\_\_\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
388	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	148	N/A	10.27	N/A	N/A	18,240	10.72	N/A	N/A	19,039	4.38%
389	489 35' Tenon Top Concrete, Single Flood Mount	210	N/A	9.21	N/A	N/A	23,209	9.59	N/A	N/A	24,167	4.13%
390	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	N/A	9.91	N/A	N/A	714	10.34	N/A	N/A	744	4.34%
391	492 16' Smooth Decorative Concrete/The Colonial	43,243	N/A	12.20	N/A	N/A	6,330,775	12.43	N/A	N/A	6,450,126	1.89%
392	493 19' White Aluminum 1	126	N/A	26.77	N/A	N/A	40,476	27.00	N/A	N/A	40,824	0.86%
393	494 46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	833	N/A	13.50	N/A	N/A	134,946	14.15	N/A	N/A	141,443	4.81%
394	495 Dual Mount 20' Fiberglass1	1	N/A	9.08	N/A	N/A	109	9.19	N/A	N/A	110	1.21%
395	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,336	N/A	8.92	N/A	N/A	143,005	9.28	N/A	N/A	148,777	4.04%
396	497 16' Decorative Concrete w/decorative base/The Washington	12,524	N/A	12.13	N/A	N/A	1,822,993	15.45	N/A	N/A	2,321,950	27.37%
397	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	4,725	N/A	8.22	N/A	N/A	466,074	9.59	N/A	N/A	543,753	16.67%
398	499 16' Decorative Concrete-Vic II	34,216	N/A	12.49	N/A	N/A	5,128,294	14.71	N/A	N/A	6,039,808	17.77%
399	504 Promenade Black 41ft	5	N/A	21.00	N/A	N/A	1,260	26.81	N/A	N/A	1,609	27.67%
400	506 Promenade Black 30FT	521	N/A	19.38	N/A	N/A	121,164	20.59	N/A	N/A	128,729	6.24%
401	507 22FT WHITE DECO CONC MARINER	1	N/A	9.37	N/A	N/A	112	12.18	N/A	N/A	146	29.99%
402	509 AL AB 26FT BLK 10FT BWY	1	N/A	38.08	N/A	N/A	457	22.97	N/A	N/A	276	-39.68%
403	510 AL AB 26FT BLK 12FT BWY	1	N/A	39.42	N/A	N/A	473	22.97	N/A	N/A	276	-41.73%
404	511 AL AB 36FT BLK 10FT BWY	24	N/A	48.63	N/A	N/A	14,005	37.34	N/A	N/A	10,754	-23.22%
405	512 AL AB 36FT BLK 12FT BWY	1	N/A	49.99	N/A	N/A	600	37.34	N/A	N/A	448	-25.31%
406	515 AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	N/A	27.20	N/A	N/A	326	25.59	N/A	N/A	307	-5.92%
407	517 AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	N/A	26.27	N/A	N/A	1,891	28.36	N/A	N/A	2,042	7.96%
408	519 HOLIDAY REC RISER1	159	N/A	3.12	N/A	N/A	5,953	3.25	N/A	N/A	6,201	4.17%
409	520 HOLIDAY REC BRKT TOP BLK1	1	N/A	3.97	N/A	N/A	48	4.09	N/A	N/A	49	3.02%
410	521 HOLIDAY REC BRKT TOP GRAY1	-	N/A	3.97	N/A	N/A	-	4.09	N/A	N/A	-	#DIV/0!
411	522 HOLIDAY REC BRKT TOP WHT1	-	N/A	3.97	N/A	N/A	-	4.09	N/A	N/A	-	#DIV/0!
412	523 HOLIDAY REC FESTOON BLK1	23	N/A	4.01	N/A	N/A	1,107	4.60	N/A	N/A	1,270	14.71%
413	524 HOLIDAY REC FESTOON GRAY1	1	N/A	4.01	N/A	N/A	48	4.60	N/A	N/A	55	14.71%
414	525 HOLIDAY REC FESTOON WHT1	4	N/A	3.15	N/A	N/A	151	4.60	N/A	N/A	221	46.03%
415	526 HOLIDAY REC BRKT POST TOP BLK1	55	N/A	3.99	N/A	N/A	2,633	4.17	N/A	N/A	2,752	4.51%
416	527 HOLIDAY REC BRKT POST TOP WHT1	-	N/A	3.99	N/A	N/A	-	4.17	N/A	N/A	-	#DIV/0!
417	528 HOLIDAY REC BRKT TOP DUAL BLK1	-	N/A	5.17	N/A	N/A	-	5.48	N/A	N/A	-	#DIV/0!
418	529 HOLIDAY REC BRKT TOP DUAL GRAY1	-	N/A	5.16	N/A	N/A	-	5.48	N/A	N/A	-	#DIV/0!
419	530 HOLIDAY REC BRKT TOP DUAL WHT1	-	N/A	5.16	N/A	N/A	-	5.48	N/A	N/A	-	#DIV/0!
420	531 HOLIDAY REC BRKT POST TOP DUAL BLK1	-	N/A	5.22	N/A	N/A	-	5.44	N/A	N/A	-	#DIV/0!
421	532 HOLIDAY REC BRKT POST TOP DUAL WHT1	-	N/A	5.22	N/A	N/A	-	5.44	N/A	N/A	-	#DIV/0!
422	533 22FT BLACK COLONIAL 6" TENON QSM	1,165	N/A	16.16	N/A	N/A	225,917	16.83	N/A	N/A	235,283	4.15%
423	534 22FT WHITE COLONIAL 6" TENON QSM	1	N/A	14.73	N/A	N/A	177	16.13	N/A	N/A	194	9.50%
424	535 AL DIRECT BURIED 21FT BLK 3IN TENON	1	N/A	6.98	N/A	N/A	84	8.20	N/A	N/A	98	17.48%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_\_ Projected Test Year Ended 12/31/27

X  Projected Test Year Ended 12/31/26

\_\_\_\_ Projected Test Year Ended 12/31/25

Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
				425	536 COLONIAL CTE 16FT 6T QSM	397	N/A	12.37	N/A	N/A	58,931	
426	537 AL AB 37FT SAT DOT	1	N/A	18.03	N/A	N/A	216	20.42	N/A	N/A	245	13.26%
427	539 AL DB 30FT SAT HUB BWY 10BKT	1	N/A	25.09	N/A	N/A	301	25.05	N/A	N/A	301	-0.16%
428	541 AL DB 30FT SAT HUB BWY 12BKT	1	N/A	24.66	N/A	N/A	296	25.46	N/A	N/A	306	3.24%
429	543 AL AB 36FT SAT BWY 10ARM	392	N/A	20.82	N/A	N/A	97,937	33.63	N/A	N/A	158,196	61.53%
430	544 WASH CTE 25FT BLK	77	N/A	21.20	N/A	N/A	19,589	21.36	N/A	N/A	19,737	0.75%
							\$107,403,857				\$111,367,642	3.69%

<b>TOTAL ALL LIGHTING TYPES</b>		\$107,403,857	<b>TOTAL ALL LIGHTING TYPES</b>		\$111,367,642	
FACILITIES CHARGES	FIXTURES	\$ 50,792,605	FACILITIES CHARGES	FIXTURES	\$ 52,479,373	3.32%
FACILITIES CHARGES	POLES	\$ 40,394,650	FACILITIES CHARGES	POLES	\$ 42,481,196	5.17%
MAINTENANCE	FIXTURES	\$ 15,205,584	MAINTENANCE	FIXTURES	\$ 15,354,673	0.98%
NON-FUEL ENERGY	FIXTURES	\$ 1,011,018	NON-FUEL ENERGY	FIXTURES	\$ 1,052,399	4.09%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
<b><u>Incandescent (Closed to new installs)</u></b>													
1	110 Roadway	1,000 L	5	32	1.02	4.70	0.94	704	1.79	7.51	1.24	1,034	46.86%
<b><u>Mercury Vapor (Closed to new installs)</u></b>													
2	205 Open Bottom	4,000 L	395	44	2.38	1.80	1.29	20,494	3.08	2.83	1.70	28,911	41.07%
3	210 Roadway	4,000 L	6	44	3.06	1.80	1.29	1,031	3.59	2.83	1.70	1,360	31.89%
4	215 Post Top	4,000 L	16	44	3.60	1.80	1.29	1,718	7.31	2.83	1.70	2,844	65.58%
5	220 Roadway	8,000 L	1,329	71	3.10	1.77	2.09	79,447	3.23	2.81	2.74	98,660	24.18%
6	225 Open Bottom	8,000 L	178	71	2.45	1.77	2.09	10,795	3.23	2.81	2.74	15,236	41.14%
7	235 Roadway	21,000 L	462	158	3.75	1.79	4.64	39,511	4.37	2.82	6.10	51,427	30.16%
8	245 Flood	21,000 L	52	158	4.92	1.79	4.64	12,984	6.34	2.82	6.10	17,281	33.09%
9	250 Flood	62,000 L	10	386	5.77	2.07	11.34	53,468	6.34	3.08	14.91	70,194	31.28%
<b><u>High Pressure Sodium Vapor (Closed to new installs)</u></b>													
10	300 HPS Deco Rdwy White	50,000 L	2	168	10.50	1.87	4.94	10,256	11.13	2.89	6.49	13,420	30.85%
11	301 Sandpiper HPS Deco Roadway	27,500 L	625	104	13.61	1.85	3.06	119,769	13.99	2.87	4.02	131,467	9.77%
12	302 9500L HPS Bronze Champion	9,500 L	215	42	13.16	1.84	1.23	39,320	14.13	2.87	1.62	44,676	13.62%
13	305 Open Bottom	4,000 L	2,284	21	2.49	1.86	0.62	119,381	3.10	2.87	0.81	163,830	37.23%
14	306 100W HPS DECO RDWY BLK	9,500 L	21	42	10.19	1.84	1.23	3,651	11.09	2.85	1.62	4,329	18.56%
15	310 Roadway	4,000 L	14,417	21	3.06	1.86	0.62	851,336	3.62	2.87	0.81	1,123,000	31.91%
16	313 Open Bottom	6,500 L	69	29	4.11	1.84	0.85	5,222	4.64	2.89	1.12	6,625	26.85%
17	314 Hometown II	9,500 L	2,393	42	3.83	1.84	1.23	163,440	4.41	2.87	1.62	209,869	28.41%
18	315 Post Top - Colonial/Contemp	4,000 L	16,088	21	4.95	1.86	0.62	1,314,868	5.90	2.87	0.81	1,693,305	28.78%
19	316 Colonial Post Top	4,000 L	91	34	3.97	1.86	1.00	6,774	5.36	2.89	1.31	9,543	40.88%
20	318 Post Top	9,500 L	319	42	2.45	1.84	1.23	17,042	2.88	2.87	1.62	22,827	33.95%
21	320 Roadway-Overhead Only	9,500 L	61,213	42	4.04	1.84	1.23	4,319,809	4.10	2.87	1.62	5,120,672	18.54%
22	321 Deco Post Top - Monticello	9,500 L	5,791	49	12.59	1.84	1.44	1,003,616	13.61	2.87	1.89	1,146,339	14.22%
23	322 Deco Post Top - Flagler	9,500 L	3,259	49	15.53	1.84	1.44	680,153	15.61	2.87	1.89	723,827	6.42%
24	323 Roadway-Turtle OH Only	9,500 L	29	42	4.84	1.84	1.23	2,945	5.06	2.87	1.62	3,576	21.45%
25	325 Roadway-Overhead Only	16,000 L	14,375	65	4.57	1.85	1.91	1,108,940	5.03	2.92	2.51	1,373,333	23.84%
26	326 Deco Post Top - Sanibel	9,500 L	1,510	49	18.69	1.84	1.44	372,850	19.18	2.89	1.89	401,020	7.56%
27	330 Roadway-Overhead Only	22,000 L	3,144	87	3.40	1.85	2.56	200,745	4.64	2.90	3.36	287,977	43.45%
28	335 Roadway	27,500 L	9,805	104	5.68	1.85	3.06	889,799	6.22	2.89	4.02	1,076,900	21.03%
29	336 Roadway-Bridge	27,500 L	107	104	6.28	1.85	3.06	14,258	6.63	2.89	4.02	17,241	20.92%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

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\_\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_\_\_ Projected Test Year Ended 12/31/26  
 X  Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
30	337 Roadway-DOT	27,500 L	40	104	5.47	1.85	3.06	7,332	5.97	1.94	4.02	8,814	20.20%
31	338 Deco Roadway-Maitland	27,500 L	569	104	9.65	1.85	3.06	82,341	10.63	2.89	4.02	97,332	18.21%
32	340 Roadway-Overhead Only	50,000 L	4,917	169	5.79	1.87	4.97	462,050	6.39	1.94	6.53	504,746	9.24%
33	342 Roadway-Turnpike	50,000 L	220	168	8.33	1.87	4.94	36,887	8.73	1.94	6.49	41,253	11.84%
34	343 Roadway-Turnpike	27,500 L	275	108	8.50	1.85	3.17	38,263	8.67	2.89	4.17	43,552	13.82%
35	345 Flood-Overhead Only	27,500 L	4,376	103	5.18	1.85	3.03	372,904	5.35	2.89	3.98	437,618	17.35%
36	347 Clermont	9,500 L	1,040	49	20.49	1.84	1.44	279,525	21.71	2.89	1.89	308,119	10.23%
37	348 Clermont	27,500 L	526	104	21.51	1.85	3.06	151,267	22.80	2.89	4.02	167,172	10.51%
38	350 Flood-Overhead Only	50,000 L	8,710	170	5.36	1.87	4.99	765,859	5.53	1.94	6.57	794,167	3.70%
39	351 Underground Roadway	9,500 L	2,247	42	5.68	1.84	1.23	203,389	6.39	2.89	1.62	251,042	23.43%
40	352 Underground Roadway	16,000 L	934	65	6.21	1.85	1.91	91,826	6.41	2.87	2.51	105,968	15.40%
41	354 Underground Roadway	27,500 L	1,779	108	7.33	1.85	3.17	200,083	7.52	2.89	4.17	227,637	13.77%
42	356 Underground Roadway	50,000 L	400	168	7.44	1.87	4.94	54,647	7.74	1.94	6.49	59,548	8.97%
43	357 Underground Flood	27,500 L	45	108	8.83	1.85	3.17	9,876	8.83	2.89	4.17	11,733	18.81%
44	358 Underground Flood	50,000 L	37	168	9.01	1.87	4.94	14,790	9.07	1.94	6.49	17,972	21.52%
45	359 Underground Turtle Roadway	9,500 L	1	42	6.59	1.84	1.23	721	6.65	2.89	1.62	931	29.11%
46	360 Deco Roadway Rectangular	9,500 L	157	47	11.93	1.84	1.38	26,721	12.10	2.89	1.82	29,268	9.53%
47	365 Deco Roadway Rectangular	27,500 L	1,820	108	11.39	1.85	3.17	293,270	12.10	2.89	4.17	332,786	13.47%
48	366 Deco Roadway Rectangular	50,000 L	1,082	168	11.39	1.87	4.94	182,127	12.10	1.94	6.49	195,379	7.28%
49	370 Deco Roadway Round	27,500 L	300	108	16.48	1.85	3.17	70,096	17.18	2.89	4.17	77,656	10.79%
50	375 Deco Roadway Round	50,000 L	243	168	16.48	1.87	4.94	63,468	17.18	1.94	6.49	68,838	8.46%
51	380 Deco Post Top - Ocala	9,500 L	29,401	49	10.42	1.84	1.44	4,326,322	11.52	2.89	1.89	5,085,132	17.54%
52	383 Deco Post Top-Biscayne	9,500 L	3,391	49	13.21	1.84	1.44	613,261	13.95	2.89	1.89	686,365	11.92%
53	385 Deco Post Top - Sebring	9,500 L	8,150	49	6.67	1.84	1.44	833,125	6.96	2.89	1.89	964,441	15.76%
54	392 Deco Post Top	27,500 L	13	104	10.85	1.87	3.06	5,803	11.86	2.89	4.02	7,318	26.10%
55	393 Deco Post Top	4,000 L	1	21	8.13	1.86	0.62	276	9.18	2.89	0.81	349	26.38%
	<b>Metal Halide</b>			#REF!									
56	175 MH DR 3500	3,500 L	3	126	4.17	4.76	3.70	5,916	5.72	4.76	4.87	377	-93.62%
57	307 DEC Post Top-MH Sanibel P	11,600 L	135	65	15.20	3.14	1.91	31,201	16.26	4.76	2.51	34,052	9.14%
58	308 Clermont Tear Drop P	11,600 L	90	65	18.20	3.14	1.91	24,537	19.39	4.76	2.51	26,082	6.30%
59	309 MH Deco Rectangular P	36,000 L	413	126	11.48	2.82	3.70	76,465	13.46	4.37	4.87	88,365	15.56%
60	311 MH Deco Cube P	36,000 L	65	126	14.34	2.82	3.70	18,979	14.58	4.37	4.87	14,781	-22.12%
61	312 MH Flood P	36,000 L	221	126	9.00	2.82	3.70	36,941	9.75	4.37	4.87	37,446	1.37%
62	319 MH Post Top Biscayne P	11,600 L	73	65	13.61	3.14	1.91	16,163	14.93	4.76	2.51	17,248	6.72%
63	327 Deco Post Top-MH Sanibel	12,000 L	987	74	19.23	3.14	2.17	266,877	20.84	4.76	2.86	303,206	13.61%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
64	332 150w DBL MH P Captiva	11,600 L	5	130	34.80	4.76	3.82	8,333	35.76	4.76	5.02	2,431	-70.82%
65	333 150w MH Flagler P	11,600 L	6	65	13.30	4.76	1.91	2,790	14.32	4.76	2.51	1,374	-50.76%
66	349 Clermont Tear Drop	12,000 L	202	74	22.02	3.14	2.17	62,915	22.16	4.76	2.86	65,254	3.72%
67	371 MH Deco Rectangular	38,000 L	1,290	159	15.46	2.82	4.67	291,885	16.55	4.37	6.14	323,842	10.95%
68	372 MH Deco Circular	38,000 L	77	159	17.40	2.82	4.67	27,594	18.67	4.37	6.14	21,289	-22.85%
69	373 MH Deco Rectangular	110,000 L	179	378	15.42	3.20	11.11	90,391	17.36	5.09	14.60	48,223	-46.65%
70	386 MH Flood	110,000 L	975	378	12.96	3.20	11.11	239,467	13.89	5.09	14.60	222,066	-7.27%
71	389 MH Flood-Sportlighter	110,000 L	146	378	12.97	3.20	11.11	78,725	13.54	5.09	14.60	32,640	-58.54%
72	390 MH Deco Cube	38,000 L	1,143	159	17.27	2.82	4.67	284,465	17.83	4.37	6.14	304,495	7.04%
73	391 Bellalagro Metal Halide 175w Bronze Type III 120v	12,000 L	136	74	13.57	4.76	2.17	31,842	13.92	4.76	2.86	30,486	-4.26%
74	396 Deco PT MH Sanibel Dual	24,000 L	50	148	34.90	2.82	4.35	30,358	36.01	4.76	5.72	24,462	-19.42%
75	397 MH Post Top-Biscayne	12,000 L	423	74	14.74	3.14	2.17	92,686	15.79	4.76	2.86	104,312	12.54%
76	398 MH Deco Cube	110,000 L	545	378	20.14	3.20	11.11	203,039	21.82	5.09	14.60	175,991	-13.32%
77	399 MH Flood	38,000 L	902	159	11.32	2.82	4.67	161,962	12.72	4.37	6.14	184,982	14.21%
<b><u>Light Emitting Diode (LED)</u></b>													
78	104 Sanibel Black Type III 4000K	6,354 L	1,438	17	17.55	1.39	0.50	326,931	17.59	2.04	0.66	338,735	3.61%
79	106 Underground Sanibel	5,500 L	7,138	25	17.55	1.39	0.73	1,622,544	17.59	2.04	0.97	1,681,427	3.63%
80	107 Underground Traditional Open	3,908 L	5,237	17	8.10	1.39	0.50	596,492	7.68	2.04	0.66	610,844	2.41%
81	108 Underground Traditional w/Lens	3,230 L	4,277	17	8.30	1.39	0.50	497,432	7.39	2.04	0.66	483,985	-2.70%
82	109 Underground Acorn	4,332 L	2,930	25	17.42	1.39	0.73	661,579	17.33	2.04	0.97	681,049	2.94%
83	111 Underground Mini Bell	2,889 L	3,056	18	14.93	1.39	0.53	598,602	15.75	2.04	0.70	652,395	8.99%
84	116 V Ventus	14,403 L	83	50	18.98	1.39	1.47	21,171	19.78	2.04	1.93	21,733	2.66%
85	117 FWT Ventus	13,508 L	230	50	18.98	1.39	1.47	57,103	19.78	2.04	1.93	60,223	5.46%
86	118 Ventus III	20,333 L	434	80	24.09	1.39	2.35	134,956	24.16	2.04	3.09	136,450	1.11%
87	119 Shoebox Black III	20,333 L	193	80	24.09	1.39	2.35	61,268	24.81	2.04	3.09	62,185	1.50%
88	120 K118 3K V Multiv UF	4,861 L	1,056	18	13.54	1.39	0.53	189,307	14.34	2.04	0.70	207,567	9.65%
89	121 Shoebox Bronze III	21,164 L	1,603	75	15.42	1.39	2.20	325,337	15.35	2.04	2.90	334,514	2.82%
90	122 Shoebox Bronze IV	20,555 L	1,757	75	15.42	1.39	2.20	356,402	15.35	2.04	2.90	366,651	2.88%
91	123 Shoebox Bronze V	21,803 L	998	75	15.42	1.39	2.20	203,297	15.35	2.04	2.90	208,263	2.44%
92	124 Shoebox Black III	21,164 L	987	75	15.42	1.39	2.20	201,078	15.35	2.04	2.90	205,967	2.43%
93	126 Shoebox Black IV FWT	20,555 L	1,509	75	15.42	1.39	2.20	306,375	15.35	2.04	2.90	314,898	2.78%
94	127 Shoebox Black V	21,803 L	1,149	75	15.42	1.39	2.20	233,756	15.35	2.04	2.90	239,773	2.57%
95	130 Monticello 3000 Kelvin	4,430 L	345	17	17.49	1.39	0.50	78,265	17.39	2.04	0.66	80,440	2.78%
96	131 UG Roadway	4,600 L	89	23	7.54	1.39	0.68	9,725	8.90	2.04	0.89	11,684	20.14%
97	132 UG Roadway	9,200 L	187	46	8.42	1.39	1.35	22,759	10.38	2.04	1.78	27,870	22.46%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
98	133 ATBO Roadway	4,521 L	12,936	17	4.29	1.39	0.50	881,820	4.80	2.04	0.66	1,061,787	20.41%
99	134 Underground ATBO Roadway	4,521 L	2,633	17	4.29	1.39	0.50	179,567	6.08	2.04	0.66	256,560	42.88%
100	136 Roadway	9,233 L	16,423	38	5.85	1.39	1.12	1,427,341	5.29	2.04	1.47	1,444,567	1.21%
101	137 Underground Roadway	9,233 L	3,161	38	5.85	1.39	1.12	275,138	6.47	2.04	1.47	322,801	17.32%
102	138 Roadway	18,642 L	9,031	76	8.68	1.39	2.23	1,093,340	7.13	2.04	2.94	993,771	-9.11%
103	139 Underground Roadway	18,642 L	4,323	76	8.68	1.39	2.23	524,425	8.31	2.04	2.94	536,917	2.38%
104	141 Roadway	24,191 L	4,198	99	8.77	1.39	2.91	515,277	8.37	2.04	3.82	524,414	1.77%
105	142 Underground Roadway	24,191 L	2,460	99	8.77	1.39	2.91	303,380	8.37	2.04	3.82	307,303	1.29%
106	143 OH Black Roadway	26,799 L	293	76	8.68	1.39	2.23	37,440	7.13	2.04	2.94	32,242	-13.88%
107	144 UG Black Roadway	26,799 L	761	76	8.68	1.39	2.23	93,993	8.31	2.04	2.94	94,516	0.56%
108	147 Roadway	12,642 L	8,883	51	5.92	1.39	1.50	780,135	5.35	2.04	1.97	787,744	0.98%
109	148 Underground Roadway	12,642 L	4,354	51	5.92	1.39	1.50	382,851	6.53	2.04	1.97	447,765	16.96%
110	149 K118 3K V Multiv UF	4,946 L	11,018	17	13.54	1.39	0.50	1,974,087	13.91	2.04	0.66	2,108,845	6.83%
111	151 ATBS Roadway	4,500 L	23,258	17	4.07	1.39	0.50	1,523,966	4.12	2.04	0.66	1,719,231	12.81%
112	152 Area Refract OH	5,100 L	1,438	17	4.21	1.39	0.50	96,736	4.71	2.04	0.66	116,478	20.41%
113	153 Area UG	5,400 L	1,676	17	4.07	1.39	0.50	109,914	5.86	2.04	0.66	158,885	44.55%
114	154 Area Refract UG	5,100 L	105	17	4.21	1.39	0.50	7,158	5.99	2.04	0.66	10,118	41.35%
115	156 Shoebox Bronze IV FWT	39,078 L	1,283	147	23.30	1.39	4.32	387,748	21.64	2.04	5.68	364,577	-5.98%
116	157 Shoebox Bronze V	43,317 L	953	147	23.30	1.39	4.32	289,975	21.64	2.04	5.68	270,804	-6.61%
117	158 Shoebox Black IV FWT	39,078 L	509	147	23.30	1.39	4.32	158,427	21.64	2.04	5.68	144,637	-8.70%
118	159 Shoebox Black V	43,317 L	548	147	23.30	1.39	4.32	169,982	22.22	2.04	5.68	159,534	-6.15%
119	160 Monticello Black TIII 3000K	4,646 L	4,947	17	17.49	1.39	0.50	1,120,894	17.39	2.04	0.66	1,153,443	2.90%
120	161 Roadway Black UG	31,599 L	446	99	8.77	1.39	2.91	57,833	8.37	2.04	3.82	55,714	-3.66%
121	163 Shoebox Pedestrian Bronze	3,130 L	11	17	13.66	1.39	0.50	2,089	14.04	2.04	0.66	2,123	1.63%
122	164 Shoebox Pedestrian Black	3,130 L	276	17	13.66	1.39	0.50	49,948	14.04	2.04	0.66	53,257	6.63%
123	167 Underground Mitchell	5,186 L	2,613	19	18.24	1.39	0.56	615,646	18.06	2.04	0.73	630,256	2.37%
124	168 Underground Mitchell w/Top Hat	4,336 L	4,130	19	18.24	1.39	0.56	972,990	18.06	2.04	0.73	996,156	2.38%
125	169 Teardrop	8,472 L	394	52	23.60	1.39	1.53	119,107	21.01	2.04	2.01	108,980	-8.50%
126	171 Roadway Black UG Feed	5,742 L	100	17	4.45	1.39	0.50	7,110	7.04	2.04	0.66	10,896	53.25%
127	172 Roadway Black UG Feed	12,748 L	1,187	38	5.85	1.39	1.12	103,637	6.47	2.04	1.47	121,216	16.96%
128	173 Roadway Black UG Feed	16,192 L	1,497	51	5.92	1.39	1.50	132,235	6.53	2.04	1.97	153,951	16.42%
129	178 Teardrop Black	6,034 L	153	19	19.03	1.39	0.56	37,619	18.05	2.04	0.73	36,885	-1.95%
130	179 Roadway White OH	26,799 L	144	76	8.68	1.39	2.23	19,435	7.13	2.04	2.94	15,846	-18.47%
131	180 Roadway White UG	26,799 L	264	76	8.68	1.39	2.23	33,936	8.31	2.04	2.94	32,789	-3.38%
132	181 Sanibel	10,820 L	288	52	19.40	1.39	1.53	72,805	20.75	2.04	2.01	78,762	8.18%
133	182 Biscayne	4,655 L	2,456	21	15.03	1.39	0.62	484,086	16.56	2.04	0.81	548,179	13.24%
134	183 Clermont	15,375 L	403	52	23.64	1.39	1.53	122,000	23.22	2.04	2.01	122,157	0.13%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

DOCKET NO. 20240025-EI

Projected Test Year Ended 12/31/25

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
135	184 ATBS Roadway, Overhead Feed	4,195 L	21,429	14	3.62	1.39	0.41	1,288,380	3.87	2.04	0.54	1,519,745	17.96%
136	185 ATBS Roadway, Underground Feed	4,195 L	871	14	3.62	1.39	0.41	52,433	5.48	2.04	0.54	78,599	49.90%
137	186 ATBS Roadway, Overhead Feed	8,200 L	3,442	24	4.35	1.39	0.71	237,289	4.84	2.04	0.93	284,172	19.76%
138	187 ATBS Roadway, Underground Feed	8,200 L	117	24	4.35	1.39	0.71	8,263	6.11	2.04	0.93	11,443	38.47%
139	191 Flood Overhead Feed	13,729 L	4,386	46	8.93	1.39	1.35	543,907	7.96	2.04	1.78	526,320	-3.23%
140	192 Flood Overhead Feed	30,238 L	2,331	91	14.47	1.39	2.67	446,552	12.57	2.04	3.52	408,671	-8.48%
141	193 Clermont	7,451 L	572	18	24.04	1.39	0.53	174,666	23.22	2.04	0.70	173,385	-0.73%
142	194 Flood Underground Feed	13,729 L	248	46	8.93	1.39	1.35	31,458	9.13	2.04	1.78	33,242	5.67%
143	195 LED Flood Underground Feed	30,238 L	310	91	14.47	1.39	2.67	61,915	13.74	2.04	3.52	58,702	-5.19%
144	196 Amber Roadway Overhead	4,133 L	359	24	10.22	1.39	0.71	50,220	9.84	2.04	0.93	51,179	1.91%
145	197 Amber Roadway Underground	4,133 L	7	24	10.22	1.39	0.71	1,180	11.01	2.04	0.93	1,096	-7.08%
146	198 Amber Roadway Overhead	5,408 L	297	38	12.45	1.39	1.12	49,836	11.34	2.04	1.47	47,686	-4.31%
147	199 Amber Roadway Underground	5,408 L	7	38	12.45	1.39	1.12	1,673	12.52	2.04	1.47	1,223	-26.91%
148	296 3K III Multiv F	15,381 L	4,822	51	5.92	1.39	1.50	423,904	5.35	2.04	1.97	427,615	0.88%
149	297 3K III Multiv UG F	15,381 L	67	51	5.92	1.39	1.50	6,795	6.53	2.04	1.97	6,890	1.40%
150	361 LED Roadway 1	6,000 L	185	33	15.27	1.39	0.97	37,369	7.63	2.04	1.27	21,467	-42.55%
151	362 LED Roadway 1	9,600 L	86	55	18.36	1.39	1.62	21,451	9.10	2.04	2.12	11,496	-46.41%
152	363 LED Shoebox Type 3 1	20,664 L	186	108	39.01	1.39	3.17	94,281	26.72	2.04	4.17	64,192	-31.91%
153	364 LED Shoebox Type 4 1	14,421 L	53	72	30.67	1.39	2.12	22,222	17.44	2.04	2.78	12,389	-44.25%
154	367 LED Shoebox Type 5 1	14,421 L	28	72	29.74	1.39	2.12	12,291	17.44	2.04	2.78	6,545	-46.75%
155	368 Sanibel	8,122 L	2,210	25	15.69	1.39	0.73	453,181	17.46	2.04	0.97	517,140	14.11%
156	369 Underground Biscayne	6,500 L	1,802	28	13.88	1.39	0.82	330,474	15.89	2.04	1.08	387,718	17.32%
157	103 60w LED Falcon Ridge	6,315 L	260	21	21.00	2.04	0.62	72,041	20.75	2.04	0.81	71,105	-1.30%
158	105 150w LED RW Blk T3 3	15,381 L	116	51	5.92	2.04	1.50	11,998	5.35	2.04	1.97	10,287	-14.26%
159	112 49w LED TrdClo 3000k	4,215 L	1,798	17	7.51	2.04	0.50	206,153	8.57	2.04	0.66	228,921	11.04%
160	114 421w LED Sbx Blk 3k	41,379 L	44	147	23.30	2.04	4.32	21,000	21.64	2.04	5.68	12,503	-40.46%
161	125 Flood Overhead Feed 130w Brz 3k	16,436 L	1,413	46	8.93	2.04	1.35	186,753	7.98	2.04	1.78	169,899	-9.02%
162	128 Flood Underground Feed 130w Brz 3k	16,436 L	41	46	8.93	2.04	1.35	6,142	9.16	2.04	1.78	5,510	-10.29%
163	162 284W LED ROADWAY BRONZE UG III	31,599 L	167	99	8.77	1.39	2.91	23,818	8.37	2.04	3.82	20,862	-12.41%
164	166 51W ENTERPRISE LED PT	4,500 L	187	18	16.53	2.04	0.53	41,786	14.85	2.04	0.70	37,901	-9.30%
165	174 150W LED ROADWAY GRAY 480v	16,192 L	20	51	5.92	1.39	1.50	2,672	5.29	2.04	1.97	1,759	-34.17%
166	176 216W LED ROADWAY GRAY III 480v	26,799 L	196	76	8.68	1.39	2.23	25,718	7.21	2.04	2.94	21,756	-15.41%
167	177 284W LED ROADWAY GRAY III 480v	31,599 L	55	99	8.77	1.39	2.91	10,163	7.26	2.04	3.82	6,138	-39.60%
168	188 Roadway OH Gray w/ Refractor	4,544 L	120	14	3.77	1.39	0.41	7,499	4.33	2.04	0.54	9,173	22.32%
169	189 Roadway UG Gray w/ Refractor	4,544 L	72	14	3.77	1.39	0.41	4,527	5.61	2.04	0.54	6,610	46.00%
170	190 220W LED SB BLK IV 3	23,061 L	125	75	15.42	2.04	2.20	28,170	15.35	2.04	2.90	26,085	-7.40%
171	200 284W LED RW BK III 3	31,599 L	560	99	8.77	2.04	2.91	76,100	7.19	2.04	3.82	62,026	-18.49%



SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
172	201 Flood Overhead Feed 260w Brz 3k	32,963 L	649	91	16.57	2.04	2.67	147,850	12.57	2.04	3.52	113,783	-23.04%
173	202 LED Flood Underground Feed 260w Brz 3k	32,963 L	22	91	16.57	2.04	2.67	7,829	13.74	2.04	3.52	4,166	-46.79%
174	203 30W LED 3K BLK UG	2,739 L	10,615	10	6.29	2.04	0.29	1,061,110	7.30	2.04	0.39	1,189,729	12.12%
175	204 30W LED 3K BIS III	4,051 L	2,943	10	15.03	2.04	0.29	602,879	15.23	2.04	0.39	609,907	1.17%
176	206 30W LED 3K BIS V	4,050 L	254	10	15.03	2.04	0.29	52,064	15.23	2.04	0.39	52,639	1.10%
177	207 50W LED 3K FLOOD	5,785 L	116	17	7.85	2.04	0.50	13,869	6.96	2.04	0.66	12,528	-9.67%
178	208 50W LED 4K FLOOD	5,940 L	42	17	7.85	2.04	0.50	5,087	6.96	2.04	0.66	4,536	-10.82%
179	209 50W LED 4K SB IV BLK	5,217 L	26	17	9.38	2.04	0.50	3,665	9.11	2.04	0.66	3,479	-5.08%
180	211 50W LED 3K SB IV BLK	4,933 L	290	17	9.38	2.04	0.50	39,844	9.11	2.04	0.66	38,802	-2.61%
181	212 50W LED 4K SB IV RZ	5,217 L	6	17	9.38	2.04	0.50	924	9.11	2.04	0.66	803	-13.14%
182	213 50W LED 3K SB IV BRZ	4,933 L	2	17	9.38	2.04	0.50	376	9.11	2.04	0.66	268	-28.84%
183	214 50W LED 3K FLOOD UG	5,785 L	7	17	7.85	2.04	0.50	933	8.14	2.04	0.66	855	-8.32%
184	216 50W LED 3K FLOOD UG	5,940 L	6	17	7.85	2.04	0.50	814	8.14	2.04	0.66	733	-9.96%
185	217 280W LED RW IV GRAY	31,358 L	32	99	8.77	2.04	2.91	7,608	7.19	2.04	3.82	3,544	-53.41%
186	218 280W LED RW IV GRAY	31,358 L	22	99	8.77	2.04	2.91	6,311	7.19	2.04	3.82	2,437	-61.39%
187	219 280W LED RW IV BLK	31,358 L	1	99	8.77	2.04	2.91	3,587	7.19	2.04	3.82	111	-96.91%
188	221 280W LED RW IV BLK	31,358 L	6	99	8.77	2.04	2.91	4,235	7.19	2.04	3.82	665	-84.31%
189	222 150W LED RW IV GRAY	16,461 L	45	51	5.92	2.04	1.50	5,216	5.35	2.04	1.97	3,991	-23.50%
190	223 150W LED RW IV GRAY	16,461 L	8	51	5.92	2.04	1.50	1,682	5.35	2.04	1.97	709	-57.83%
191	224 60W LED BIS III	7,075 L	1,048	21	15.03	2.04	0.62	214,829	16.56	2.04	0.81	233,914	8.88%
192	226 110W AMBER RW OH	5,325 L	15	38	12.80	2.04	1.12	3,182	12.08	2.04	1.47	2,542	-20.12%
193	227 110W AMBER RD UG	5,325 L	6	38	12.80	2.04	1.12	1,579	13.26	2.04	1.47	1,102	-30.24%
194	228 50W LED OCA V BLK	6,582 L	1,159	17	8.28	2.04	0.50	143,633	9.29	2.04	0.66	157,578	9.71%
195	229 50W LED OMONT III 3K	3,972 L	492	17	17.42	2.04	0.50	114,994	17.33	2.04	0.66	114,360	-0.55%
196	231 70W LED ODAC III WHT	6,207 L	7	25	17.42	2.04	0.73	1,854	17.33	2.04	0.97	1,627	-12.22%
197	232 50W ODAC 1K III BL	1,568 L	66	17	18.92	2.04	0.50	16,702	18.66	2.04	0.66	16,394	-1.84%
198	233 50W OTRAD 1K III BL	1,361 L	124	17	10.18	2.04	0.50	18,285	10.88	2.04	0.66	19,225	5.14%
199	234 50W SAN III 3K BLK	5,810 L	228	17	17.55	2.04	0.50	53,700	18.97	2.04	0.66	57,483	7.04%
200	236 50W LED SAN WHITE	6,226 L	5	17	17.55	2.04	0.50	1,277	18.97	2.04	0.66	1,261	-1.32%
201	237 50W ENTR III 3K	4,540 L	396	17	14.18	2.04	0.50	77,179	14.85	2.04	0.66	80,261	3.99%
202	238 220W RW III 3K WHT	26,799 L	166	76	8.68	2.04	2.23	23,388	7.13	2.04	2.94	18,267	-21.90%
203	239 60W SAN QSM AMBER	1,953 L	100	21	20.47	2.04	0.62	27,168	19.25	2.04	0.81	25,548	-5.96%
204	241 50W CLER III QSM	6,273 L	798	18	24.04	2.04	0.53	249,857	23.16	2.04	0.70	241,315	-3.42%
205	242 150W CLER III QSM	14,215 L	270	52	24.04	2.04	1.53	85,454	23.16	2.04	2.01	81,648	-4.45%
206	244 50W SAN III QSM	6,226 L	502	17	17.55	2.04	0.50	118,112	17.45	2.04	0.66	117,408	-0.60%
207	246 50W SAN III 3K QSM	5,810 L	3,736	17	17.55	2.04	0.50	878,361	17.45	2.04	0.66	873,776	-0.52%
208	247 50W SAN III WHT QSM	6,226 L	21	17	17.55	2.04	0.50	5,039	17.45	2.04	0.66	4,911	-2.52%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
209	248 50 SAN III WH 3K QSM	5,810 L	32	17.55	2.04	0.50	7,625	17.45	2.04	0.66	7,484	-1.84%	
210	249 50 SBX IV BLK AMB	4,933 L	83	17	10.45	2.04	0.50	12,542	11.38	2.04	0.66	13,366	6.57%
211	251 50 MICRO II 3K OH	5,283 L	2,759	17	3.69	2.04	0.50	189,811	4.01	2.04	0.66	200,303	5.53%
212	252 50 MICRO II 3K UG	5,283 L	2,547	17	3.69	2.04	0.50	175,234	5.19	2.04	0.66	220,978	26.10%
213	253 50 MICRO III 3K OH	5,232 L	30,488	17	3.69	2.04	0.50	2,096,457	4.01	2.04	0.66	2,213,429	5.58%
214	254 50 MICRO III 3K UG	5,232 L	7,665	17	3.69	2.04	0.50	527,147	5.19	2.04	0.66	665,015	26.15%
215	255 50 MICRO V 3K OH	5,494 L	118	17	3.69	2.04	0.50	8,216	4.01	2.04	0.66	8,567	4.27%
216	256 50 MICRO V 3K UG	5,494 L	91	17	3.69	2.04	0.50	6,359	5.19	2.04	0.66	7,895	24.15%
217	257 50 MICRO III 3K UG	5,232 L	870	17	3.69	2.04	0.50	59,923	5.19	2.04	0.66	75,481	25.96%
218	259 50 MTCHR III 3K RBM	5,811 L	212	19	18.24	2.04	0.56	51,720	18.06	2.04	0.73	51,134	-1.13%
219	261 50MTCHTR III3K THRBM	5,464 L	384	19	18.24	2.04	0.56	93,578	18.06	2.04	0.73	92,621	-1.02%
220	263 50 MTCHR V 3K RBM	6,525 L	88	19	18.24	2.04	0.56	21,543	18.06	2.04	0.73	21,226	-1.47%
221	265 50MTCHTR V3K THRBM	5,449 L	6	19	18.24	2.04	0.56	1,588	18.06	2.04	0.73	1,447	-8.86%
222	266 110 RW III 3K B	12,748 L	55	38	5.85	2.04	1.12	5,718	5.29	2.04	1.47	4,838	-15.40%
223	267 420 SBX V 3K	45,868 L	3	147	23.30	2.04	4.32	8,533	21.64	2.04	5.68	852	-90.01%
224	268 150 RW BLK IV 3K UG	14,952 L	166	51	5.92	2.04	1.50	16,774	6.53	2.04	1.97	17,071	1.77%
225	269 150 SBX BLK III	19,007 L	39	52	14.12	2.04	1.53	8,518	14.31	2.04	2.01	7,652	-10.16%
226	270 150 SBX BLK IV	18,460 L	130	52	14.12	2.04	1.53	26,164	14.31	2.04	2.01	25,506	-2.52%
227	271 150 SBX BLK V	18,580 L	64	52	14.12	2.04	1.53	13,366	14.31	2.04	2.01	12,557	-6.05%
228	272 40 COL BLK V 3K BOLL	1,007 L	33	14	19.32	2.04	0.41	8,527	16.42	2.04	0.54	7,310	-14.27%
229	273 40 WAS BLK V 3K BOLL	1,007 L	19	14	17.77	2.04	0.41	4,586	21.01	2.04	0.54	5,255	14.61%
230	274 150 ENT BLK V 3K	16,500 L	66	51	14.73	2.04	1.50	14,200	15.35	2.04	1.97	13,773	-3.01%
231	275 150 ENT BLK IV 3K	15,595 L	91	51	14.73	2.04	1.50	19,231	15.35	2.04	1.97	18,990	-1.25%
232	276 150 ENT BLK III 3K	15,091 L	111	51	14.73	2.04	1.50	23,256	15.35	2.04	1.97	23,163	-0.40%
233	277 220 ENT BLK V 3K	23,507 L	66	76	15.83	2.04	2.23	16,187	16.34	2.04	2.94	14,557	-10.07%
234	278 220 ENT BLK IV 3K	22,219 L	57	76	15.83	2.04	2.23	14,257	16.34	2.04	2.94	12,572	-11.82%
235	279 220 ENT BLK III 3K	21,502 L	61	76	15.83	2.04	2.23	15,115	16.34	2.04	2.94	13,454	-10.99%
236	280 220 RW IV GRAY	26,799 L	23	76	8.68	2.04	2.23	4,992	7.13	2.04	2.94	2,531	-49.31%
237	281 150 SAN III BLK4KQSM	16,160 L	51	52	17.55	2.04	1.53	12,944	17.45	2.04	2.01	11,928	-7.85%
238	282 130 RW AMB WHT IIIU	6,491 L	545	46	20.72	2.04	1.35	149,596	19.54	2.04	1.78	141,133	-5.66%
239	283 130 RW AMB WHT IIIO	6,491 L	75	46	20.72	2.04	1.35	21,229	18.36	2.04	1.78	18,360	-13.52%
240	284 130 RW AMB BLK III OH DOT	5,325 L	1	46	20.72	2.04	1.35	1,018	18.36	2.04	1.78	245	-75.96%
241	285 130 RW AMB BLK III UG DOT	5,325 L	1	46	20.72	2.04	1.35	1,018	19.54	2.04	1.78	259	-74.57%
242	286 50 VILLAGES BLK V 3K	3,918 L	313	17	13.54	2.04	0.50	58,620	14.82	2.04	0.66	63,326	8.03%
243	287 50 VILLAGES BLK IV 3K	4,364 L	60	17	13.54	2.04	0.50	11,320	14.82	2.04	0.66	12,139	7.24%
244	288 50W OTRAD 3K V BL	4,694 L	19	17	13.54	2.04	0.50	3,654	8.69	2.04	0.66	2,446	-33.05%
245	289 50 MICRO BLK II 3K UG	5,377 L	126	17	3.69	2.04	0.50	8,766	5.19	2.04	0.66	10,932	24.71%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
246	290 50 MICRO BLK II 3K OH	5,377 L	116	17	3.69	2.04	0.50	8,078	4.01	2.04	0.66	8,422	4.25%
247	291 150 RW GRAY IV 3K OH	20,050 L	5	51	5.92	2.04	1.50	1,396	5.35	2.04	1.97	443	-68.23%
248	292 40 WATT 3K GRY II MULTIVF	4,711 L	18,292	11	3.62	2.04	0.32	1,242,435	4.38	2.04	0.42	1,409,216	13.42%
249	293 40 WATT 3K GRY II MULTIV UG F	4,711 L	254	11	3.62	2.04	0.32	17,294	5.65	2.04	0.42	23,439	35.53%
250	294 70 WATT 3K II MULTIV OH F	7,565 L	5,700	24	4.35	2.04	0.71	437,280	5.08	2.04	0.93	487,008	11.37%
251	295 70 WATT 3K II MULTIV UG F	7,565 L	35	24	4.35	2.04	0.71	2,888	6.35	2.04	0.93	3,524	22.00%
252	299 280W RDWY 3k WHT III UG	31,358 L	6	99	8.77	2.04	2.91	4,235	9.23	2.04	3.82	811	-80.84%
253	334 150 RW GRAY IV 3K UG	20,050 L	5	51	5.92	2.04	1.50	1,396	6.53	2.04	1.97	514	-63.16%
254	374 150 RW BLK III 3K OH	20,070 L	358	51	5.92	2.04	1.50	35,114	5.35	2.04	1.97	31,747	-9.59%
255	376 150 RW BLK IV 3K OH	20,050 L	15	51	5.92	2.04	1.50	2,351	5.35	2.04	1.97	1,330	-43.42%
256	377 220 RW GRY III 3K OH	31,493 L	109	76	8.68	2.04	2.23	16,056	7.13	2.04	2.94	11,994	-25.29%
257	378 220 RW GRY III 3K UG	31,493 L	89	76	8.68	2.04	2.23	13,483	8.31	2.04	2.94	11,054	-18.02%
258	379 220 RW GRY IV 3K OH	28,647 L	20	76	8.68	2.04	2.23	4,607	7.13	2.04	2.94	2,201	-52.22%
259	382 220 RW GRY IV 3K UG	28,647 L	4	76	8.68	2.04	2.23	2,548	8.31	2.04	2.94	497	-80.50%
260	384 220 RW BLK III 3K UG	31,493 L	151	76	8.68	2.04	2.23	21,458	8.31	2.04	2.94	18,754	-12.60%
261	388 220 RW BLK IV 3K OH	28,647 L	14	76	8.68	2.04	2.23	3,835	7.13	2.04	2.94	1,541	-59.83%
262	600 220 RW BLK IV 3K UG	28,647 L	14	76	8.68	2.04	2.23	3,835	8.31	2.04	2.94	1,739	-54.66%
263	601 220 RW WHT III 3K UG	31,493 L	7	76	8.68	2.04	2.23	2,934	8.31	2.04	2.94	869	-70.37%
264	602 280 RW GRY III 3K OH	37,226 L	53	99	8.77	2.04	2.91	10,332	7.19	2.04	3.82	5,870	-43.18%
265	603 280 RW GRY III 3K UG	37,226 L	105	99	8.77	2.04	2.91	17,078	8.37	2.04	3.82	13,117	-23.19%
266	604 280 RW GRY IV 3K OH	34,106 L	98	99	8.77	2.04	2.91	16,170	7.19	2.04	3.82	10,854	-32.87%
267	605 280 RW GRY IV 3K UG	34,106 L	138	99	8.77	2.04	2.91	21,358	8.37	2.04	3.82	17,239	-19.29%
268	606 280 RW BLK III 3K OH	37,226 L	215	99	8.77	2.04	2.91	31,347	7.19	2.04	3.82	23,813	-24.03%
269	607 280 RW BLK IV 3K OH	34,106 L	210	99	8.77	2.04	2.91	30,698	7.19	2.04	3.82	23,260	-24.23%
270	608 280 RW BLK IV 3K UG	34,106 L	210	99	8.77	2.04	2.91	30,698	8.37	2.04	3.82	26,233	-14.55%
271	609 110 RW GRY III 3K UG	15,230 L	25	38	5.85	2.04	1.12	2,878	6.47	2.04	1.47	2,553	-11.28%
272	610 110 RW GRY III 3K OH	15,230 L	189	38	5.85	2.04	1.12	18,405	5.29	2.04	1.47	16,624	-9.68%
273	611 70 ODAC BLK III 3K	5,630 L	564	25	17.42	2.04	0.73	131,924	17.33	2.04	0.97	131,096	-0.63%
274	612 70 ODAC WHT III 3K	5,630 L	44	25	17.42	2.04	0.73	10,494	17.33	2.04	0.97	10,227	-2.54%
275	614 150CLERBLKIII3KQSM	13,547 L	14	52	24.04	2.04	1.53	5,336	23.74	2.04	2.01	4,331	-18.84%
276	616 50 MB BLK III 3K	4,679 L	6	18	14.93	2.04	0.53	1,336	14.94	2.04	0.70	1,223	-8.51%
277	617 50 OTRAD BLK III 3K	4,309 L	228	17	8.10	2.04	0.50	27,845	8.86	2.04	0.66	29,822	7.10%
278	618 150 SAN III BLK3KQSM	16,278 L	168	52	17.55	2.04	1.53	40,448	16.79	2.04	2.01	37,961	-6.15%
279	619 50 TD BLK III 3K	5,751 L	2	19	19.03	2.04	0.56	633	18.77	2.04	0.73	499	-21.14%
280	620 150 TD BLK III 3K	14,652 L	84	52	23.60	2.04	1.53	26,800	22.78	2.04	2.01	25,019	-6.65%
281	629 50 COBRA GRY II 3K OH	5,487 L	126	17	5.13	2.04	0.50	10,943	4.01	2.04	0.66	9,148	-16.41%
282	630 50 COBRA GRY II 3K UG	5,487 L	169	17	5.13	2.04	0.50	14,643	5.19	2.04	0.66	14,662	0.13%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
283	631 50 COBRA GRY III 3K OH	5,378 L	108	17	5.13	2.04	0.50	9,394	4.01	2.04	0.66	7,841	-16.54%
284	632 50 COBRA GRY III 3K UG	5,378 L	152	17	5.13	2.04	0.50	13,180	5.19	2.04	0.66	13,188	0.06%
285	633 50 COBRA GRY V 3K OH	5,428 L	110	17	5.13	2.04	0.50	9,566	4.01	2.04	0.66	7,986	-16.52%
286	634 50 COBRA GRY V 3K UG	5,428 L	63	17	5.13	2.04	0.50	5,523	5.19	2.04	0.66	5,466	-1.03%
287	635 150 SBX BLK III 3K	17,970 L	183	52	14.12	2.04	1.53	36,442	14.31	2.04	2.01	35,905	-1.47%
288	636 150 SBX BLK IV 3K	17,452 L	137	52	14.12	2.04	1.53	27,522	14.31	2.04	2.01	26,879	-2.33%
289	637 150 SBX BLK V 3K	18,513 L	28	52	14.12	2.04	1.53	6,384	14.31	2.04	2.01	5,494	-13.95%
290	638 220 SBX BLK III 3K	23,744 L	224	76	15.42	2.04	2.23	48,966	15.35	2.04	2.94	46,744	-4.54%
291	639 220 SBX BLK V 3K	24,461 L	43	76	15.42	2.04	2.23	11,043	15.35	2.04	2.94	8,973	-18.74%
292	640 30 OTC BLK III 3K	3,493 L	1,438	10	6.28	2.04	0.29	143,605	7.18	2.04	0.39	159,100	10.79%
293	641 110 RW GRY IV UG	15,950 L	104	38	5.85	2.04	1.12	10,357	6.47	2.04	1.47	10,620	2.54%
294	642 110 RW GRY IV OH	15,950 L	51	38	5.85	2.04	1.12	5,339	5.29	2.04	1.47	4,486	-15.98%
295	643 110 RW GRY IV 3K UG	15,230 L	124	38	5.85	2.04	1.12	12,251	6.47	2.04	1.47	12,663	3.36%
296	644 110 RW GRY IV 3K OH	15,230 L	98	38	5.85	2.04	1.12	9,789	5.29	2.04	1.47	8,620	-11.94%
297	645 110 RW BLK IV UG	15,950 L	66	38	5.85	2.04	1.12	6,760	6.47	2.04	1.47	6,740	-0.29%
298	646 110 RW BLK IV OH	15,950 L	41	38	5.85	2.04	1.12	4,393	5.29	2.04	1.47	3,606	-17.90%
299	647 110 RW BLK IV 3K UG	15,230 L	268	38	5.85	2.04	1.12	25,885	6.47	2.04	1.47	27,368	5.73%
300	648 110 RW BLK IV 3K OH	15,230 L	80	38	5.85	2.04	1.12	8,085	5.29	2.04	1.47	7,037	-12.97%
301	649 150 SBX BRZ 3K III	17,970 L	254	52	14.12	2.04	1.53	50,210	14.31	2.04	2.01	49,835	-0.75%
302	650 150 SBX BRZ 3K V	18,513 L	112	52	14.12	2.04	1.53	22,674	14.31	2.04	2.01	21,974	-3.08%
303	651 150 SBX BRZ 3K IV	17,452 L	79	52	14.12	2.04	1.53	16,274	14.31	2.04	2.01	15,500	-4.76%
304	652 150 SBX BRZ III	19,007 L	155	52	14.12	2.04	1.53	31,012	14.31	2.04	2.01	30,411	-1.94%
305	653 150 SBX BRZ IV	18,460 L	96	52	14.12	2.04	1.53	19,571	14.31	2.04	2.01	18,835	-3.76%
306	654 150 SBX BRZ V	18,580 L	72	52	14.12	2.04	1.53	14,917	14.31	2.04	2.01	14,126	-5.30%
<b>Receptacles</b>													
307	672 HOLIDAY REC RISER		336	9	3.12	-	0.26	12,608	3.25	1.13	0.35	17,660	40.07%
308	673 HOLIDAY REC BRKT TOP BLK		1	9	3.97	-	0.26	76	4.09	1.13	0.35	63	-17.27%
309	674 HOLIDAY REC BRKT TOP GRAY		-	9	3.97	-	0.26	28	4.09	1.13	0.35	-	-100.00%
310	675 HOLIDAY REC BRKT TOP WHT		-	9	3.97	-	0.26	28	4.09	1.13	0.35	-	-100.00%
311	676 HOLIDAY REC FESTOON BLK		26	9	4.01	-	0.26	1,279	4.60	1.13	0.35	1,788	39.76%
312	677 HOLIDAY REC FESTOON GRAY		1	9	4.01	-	0.26	76	4.60	1.13	0.35	69	-9.76%
313	678 HOLIDAY REC FESTOON WHT		2	9	3.15	-	0.26	104	4.60	1.13	0.35	138	32.64%
314	679 HOLIDAY REC BRKT POST TOP BLK		37	9	3.99	-	0.26	1,800	4.17	1.13	0.35	2,353	30.76%
315	680 HOLIDAY REC BRKT POST TOP WHT		-	9	3.99	-	0.26	28	4.17	1.13	0.35	-	-100.00%
316	681 HOLIDAY REC BRKT TOP DUAL BLK		-	9	5.17	-	0.26	28	5.49	1.13	0.35	-	-100.00%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA, LLC

\_\_\_ Projected Test Year Ended 12/31/27

\_\_\_ Projected Test Year Ended 12/31/26

DOCKET NO. 20240025-EI

\_X\_ Projected Test Year Ended 12/31/25

Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
317	682 HOLIDAY REC BRKT TOP DUAL GRAY	-	9	5.16	-	0.26	28	5.49	1.13	0.35	-	-100.00%
318	683 HOLIDAY REC BRKT TOP DUAL WHT	-	9	5.16	-	0.26	28	5.49	1.13	0.35	-	-100.00%
319	684 HOLIDAY REC BRKT POST TOP DUAL BLK	-	9	5.22	-	0.26	28	5.45	1.13	0.35	-	-100.00%
320	685 HOLIDAY REC BRKT POST TOP DUAL WHT	-	9	5.22	-	0.26	28	5.45	1.13	0.35	-	-100.00%
<b><u>Other Facilities</u></b>												
321	404 35' Deco Concrete – Mariner	679	N/A	12.66	N/A	N/A	103,154	14.93	N/A	N/A	121,650	17.93%
322	405 Concrete, 30/35'	111,514	N/A	8.11	N/A	N/A	10,852,542	8.33	N/A	N/A	11,146,939	2.71%
323	406 16' Deco Conc – Single Sanibel	4,346	N/A	14.20	N/A	N/A	740,558	13.99	N/A	N/A	729,606	-1.48%
324	407 16' Decon Conc – Double Sanibel	191	N/A	12.31	N/A	N/A	28,215	14.89	N/A	N/A	34,128	20.96%
325	408 26' Aluminum DOT Style Pole	1,041	N/A	17.35	N/A	N/A	216,736	19.58	N/A	N/A	244,593	12.85%
326	409 36' Aluminum DOT Style Pole	487	N/A	25.40	N/A	N/A	148,438	27.85	N/A	N/A	162,755	9.65%
327	410 Concrete, 15' 1	740	N/A	2.31	N/A	N/A	20,513	9.25	N/A	N/A	82,140	300.43%
328	411 16' Octagonal Conc 1	67	N/A	10.46	N/A	N/A	8,410	12.36	N/A	N/A	9,937	18.16%
329	412 32' Octagonal Deco Concrete	781	N/A	17.77	N/A	N/A	166,540	19.79	N/A	N/A	185,472	11.37%
330	413 25' Tenon Top Concrete	79	N/A	7.77	N/A	N/A	7,366	7.83	N/A	N/A	7,423	0.77%
331	414 13' Deco Conc St James	201	N/A	18.36	N/A	N/A	44,284	18.54	N/A	N/A	44,718	0.98%
332	415 Concrete, Curved 1	517	N/A	2.14	N/A	N/A	13,277	7.77	N/A	N/A	48,205	263.08%
333	416 23' Deco Conc Vic II Bronze	391	N/A	19.08	N/A	N/A	89,523	15.54	N/A	N/A	72,914	-18.55%
334	418 35' Tenon Top Black Concrete	1,369	N/A	20.56	N/A	N/A	337,760	22.59	N/A	N/A	371,109	9.87%
335	420 Wood, 30/35'	65,041	N/A	4.32	N/A	N/A	3,371,725	4.48	N/A	N/A	3,496,604	3.70%
336	421 Promenade 25' Black Direct Buried	416	N/A	13.49	N/A	N/A	67,342	16.65	N/A	N/A	83,117	23.42%
337	425 Wood, 14' Laminated 1	839	N/A	1.07	N/A	N/A	10,773	6.60	N/A	N/A	66,449	516.82%
338	428 Deco Fiberglass, 35', Bronze, Reinforced 1	144	N/A	9.60	N/A	N/A	16,589	13.19	N/A	N/A	22,792	37.40%
339	429 Deco Fiberglass, 41', Bronze, Reinforced 1	287	N/A	20.25	N/A	N/A	69,741	23.73	N/A	N/A	81,726	17.19%
340	430 Fiberglass, 14', Black 1	15,169	N/A	5.21	N/A	N/A	948,366	7.02	N/A	N/A	1,277,837	34.74%
341	431 Deco Fiberglass, 41', Bronze 1	1,308	N/A	13.36	N/A	N/A	209,699	15.73	N/A	N/A	246,898	17.74%
342	432 Deco Fiberglass, 35', Bronze, Anchor Base 1	14	N/A	9.70	N/A	N/A	1,630	24.27	N/A	N/A	4,077	150.21%
343	433 Deco Fiberglass, 35', Bronze 1	385	N/A	8.64	N/A	N/A	39,917	10.25	N/A	N/A	47,355	18.63%
344	434 Deco Fiberglass, 20', Black, Deco Base 1	180	N/A	5.28	N/A	N/A	11,405	9.08	N/A	N/A	19,613	71.97%
345	435 Aluminum, Type A 1	85	N/A	2.95	N/A	N/A	3,009	15.88	N/A	N/A	16,198	438.31%
346	436 Deco Fiberglass, 16', Black, Fluted 1	1,913	N/A	8.74	N/A	N/A	200,635	12.17	N/A	N/A	279,375	39.24%
347	437 Fiberglass, 16', Black, Fluted, Dual Mount 1	331	N/A	15.53	N/A	N/A	61,685	20.74	N/A	N/A	82,379	33.55%
348	438 Deco Fiberglass, 20', Black 1	7,942	N/A	2.62	N/A	N/A	249,696	6.89	N/A	N/A	656,645	162.98%
349	439 Black Fiberglass 16'	346	N/A	13.42	N/A	N/A	55,720	15.34	N/A	N/A	63,692	14.31%
350	440 Aluminum, Type B 1	228	N/A	15.38	N/A	N/A	42,080	18.06	N/A	N/A	49,412	17.43%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
351	441 15' Black Aluminum	16,027	N/A	3.99	N/A	N/A	767,373	5.11	N/A	N/A	982,776	28.07%
352	445 Aluminum, Type C 1	60	N/A	6.42	N/A	N/A	4,622	15.29	N/A	N/A	11,009	138.16%
353	446 Deco Fiberglass, 30', Bronze 1	218	N/A	7.57	N/A	N/A	19,803	9.00	N/A	N/A	23,544	18.89%
354	447 Deco Fiberglass, 35', Silver, Anchor Base 1	222	N/A	10.60	N/A	N/A	28,238	14.42	N/A	N/A	38,415	36.04%
355	448 Deco Fiberglass, 41', Silver 1	491	N/A	8.06	N/A	N/A	47,490	15.73	N/A	N/A	92,681	95.16%
356	449 Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	127	N/A	10.04	N/A	N/A	15,301	11.86	N/A	N/A	18,075	18.13%
357	450 Concrete, 1/2 Special	151	N/A	1.75	N/A	N/A	3,171	5.20	N/A	N/A	9,422	197.14%
358	451 Concrete 40/45 T2	225	N/A	12.90	N/A	N/A	34,830	14.04	N/A	N/A	37,908	8.84%
359	452 Aluminum Breakaway Pole, 36'	5	N/A	13.41	N/A	N/A	805	18.98	N/A	N/A	1,139	41.54%
360	454 OAL Promenade Receptable Pole, 35'	1,076	N/A	20.56	N/A	N/A	265,471	22.59	N/A	N/A	291,682	9.87%
361	455 Steel, Type A 1	3	N/A	1.84	N/A	N/A	66	18.50	N/A	N/A	666	905.43%
362	456 Promenade 29' Black Direct Buried	111	N/A	17.20	N/A	N/A	22,910	19.15	N/A	N/A	25,508	11.34%
363	460 Steel, Type B 1	4	N/A	1.97	N/A	N/A	95	18.50	N/A	N/A	888	839.09%
364	461 16' Vic II Brnz	214	N/A	12.49	N/A	N/A	32,074	13.86	N/A	N/A	35,592	10.97%
365	464 35' Bronze Promenade Special St Joe	15	N/A	20.56	N/A	N/A	3,701	20.76	N/A	N/A	3,737	0.97%
366	465 Steel, Type C 1	17	N/A	2.76	N/A	N/A	563	18.50	N/A	N/A	3,774	570.29%
367	466 16' Deco Con Vic II - Dual Mount	962	N/A	12.49	N/A	N/A	144,185	17.89	N/A	N/A	206,522	43.23%
368	467 16' Deco Conc Washington - Dual	835	N/A	13.29	N/A	N/A	133,166	18.66	N/A	N/A	186,973	40.41%
369	468 16' Deco Conc Colonial - Dual Mount	404	N/A	10.56	N/A	N/A	51,195	16.55	N/A	N/A	80,234	56.72%
370	469 35' Tenon Top Quad Flood Mount	19	N/A	8.36	N/A	N/A	1,906	11.01	N/A	N/A	2,510	31.70%
371	470 45' Tenon Top Quad Flood Mount	14	N/A	11.81	N/A	N/A	1,984	15.29	N/A	N/A	2,569	29.47%
372	471 22' Deco Concrete	1,484	N/A	14.25	N/A	N/A	253,764	15.48	N/A	N/A	275,668	8.63%
373	472 22' Deco Conc Single Sanibel	8,102	N/A	14.25	N/A	N/A	1,385,442	14.68	N/A	N/A	1,427,248	3.02%
374	473 22' Deco Conc Double Sanibel	744	N/A	14.25	N/A	N/A	127,224	18.06	N/A	N/A	161,240	26.74%
375	474 22' Deco Conc Double Mount	201	N/A	14.25	N/A	N/A	34,371	18.68	N/A	N/A	45,056	31.09%
376	476 25' Tenon Top Bronze Concrete	1,842	N/A	14.85	N/A	N/A	328,244	16.23	N/A	N/A	358,748	9.29%
377	477 30' Tenon Top Bronze Concrete	1,122	N/A	17.20	N/A	N/A	231,581	19.15	N/A	N/A	257,836	11.34%
378	478 35' Tenon Top Bronze Concrete	3,443	N/A	18.99	N/A	N/A	784,591	23.69	N/A	N/A	978,776	24.75%
379	479 41' Tenon Top Bronze Concrete	436	N/A	21.00	N/A	N/A	109,872	25.75	N/A	N/A	134,724	22.62%
380	480 Wood, 40/45'	1,360	N/A	5.91	N/A	N/A	96,451	5.83	N/A	N/A	95,146	-1.35%
381	481 30' Tenon Top Concrete, Single Flood Mount	49	N/A	7.97	N/A	N/A	4,686	8.92	N/A	N/A	5,245	11.92%
382	482 30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	N/A	7.97	N/A	N/A	5,547	9.98	N/A	N/A	6,946	25.22%
383	483 46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	N/A	11.81	N/A	N/A	709	14.49	N/A	N/A	869	22.69%
384	484 46' Tenon Top Conc, Double Flood Mount/Includes Bracket	34	N/A	11.81	N/A	N/A	4,818	14.56	N/A	N/A	5,940	23.29%
385	485 Concrete, 40/45'	880	N/A	12.90	N/A	N/A	136,224	13.28	N/A	N/A	140,237	2.95%
386	486 Tenon Style Concrete 46' Single Flood Mount	15	N/A	11.81	N/A	N/A	2,126	13.50	N/A	N/A	2,430	14.31%
387	487 35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	32	N/A	8.22	N/A	N/A	3,156	10.20	N/A	N/A	3,917	24.09%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

\_\_\_ Projected Test Year Ended 12/31/27  
 \_\_\_ Projected Test Year Ended 12/31/26  
 \_\_X\_\_ Projected Test Year Ended 12/31/25  
 Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
388	488 35' Tenon Top Conc, Double Flood Mount/Includes Bracket	147	N/A	8.22	N/A	N/A	14,500	10.27	N/A	N/A	18,116	24.94%
389	489 35' Tenon Top Concrete, Single Flood Mount	204	N/A	8.22	N/A	N/A	20,123	9.21	N/A	N/A	22,546	12.04%
390	491 30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	N/A	7.97	N/A	N/A	574	9.91	N/A	N/A	714	24.34%
391	492 16' Smooth Decorative Concrete/The Colonial	41,184	N/A	10.56	N/A	N/A	5,218,836	12.20	N/A	N/A	6,029,338	15.53%
392	493 19' White Aluminum 1	130	N/A	22.87	N/A	N/A	35,677	26.77	N/A	N/A	41,761	17.05%
393	494 46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	829	N/A	11.81	N/A	N/A	117,486	13.50	N/A	N/A	134,298	14.31%
394	495 Dual Mount 20' Fiberglass1	1	N/A	5.27	N/A	N/A	63	9.08	N/A	N/A	109	72.30%
395	496 30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,329	N/A	7.97	N/A	N/A	127,106	8.92	N/A	N/A	142,256	11.92%
396	497 16' Decorative Concrete w/decorative base/The Washington	12,279	N/A	12.13	N/A	N/A	1,787,331	14.54	N/A	N/A	2,142,440	19.87%
397	498 35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	4,701	N/A	8.22	N/A	N/A	463,707	9.21	N/A	N/A	519,555	12.04%
398	499 16' Decorative Concrete-Vic II	33,220	N/A	12.49	N/A	N/A	4,979,014	13.86	N/A	N/A	5,525,150	10.97%
399	504 Promenade Black 41ft	5	N/A	21.00	N/A	N/A	1,260	25.75	N/A	N/A	1,545	22.62%
400	506 Promenade Black 30FT	496	N/A	19.38	N/A	N/A	115,350	20.11	N/A	N/A	119,695	3.77%
401	507 22FT WHITE DECO CONC MARINER	1	N/A	9.37	N/A	N/A	112	11.93	N/A	N/A	143	27.32%
402	509 AL AB 26FT BLK 10FT BWY	1	N/A	38.08	N/A	N/A	457	21.78	N/A	N/A	261	-42.80%
403	510 AL AB 26FT BLK 12FT BWY	1	N/A	39.42	N/A	N/A	473	21.78	N/A	N/A	261	-44.75%
404	511 AL AB 36FT BLK 10FT BWY	24	N/A	48.63	N/A	N/A	14,005	35.30	N/A	N/A	10,166	-27.41%
405	512 AL AB 36FT BLK 12FT BWY	1	N/A	49.99	N/A	N/A	600	35.30	N/A	N/A	424	-29.39%
406	515 AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	N/A	27.20	N/A	N/A	326	24.25	N/A	N/A	291	-10.85%
407	517 AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	N/A	26.27	N/A	N/A	1,891	26.85	N/A	N/A	1,933	2.21%
408	519 HOLIDAY REC RISER1	161	N/A	3.12	N/A	N/A	6,028	3.25	N/A	N/A	6,279	4.17%
409	520 HOLIDAY REC BRKT TOP BLK1	1	N/A	3.97	N/A	N/A	48	4.09	N/A	N/A	49	3.02%
410	521 HOLIDAY REC BRKT TOP GRAY1	-	N/A	3.97	N/A	N/A	-	4.09	N/A	N/A	-	#DIV/0!
411	522 HOLIDAY REC BRKT TOP WHT1	-	N/A	3.97	N/A	N/A	-	4.09	N/A	N/A	-	#DIV/0!
412	523 HOLIDAY REC FESTOON BLK1	24	N/A	4.01	N/A	N/A	1,155	4.60	N/A	N/A	1,325	14.71%
413	524 HOLIDAY REC FESTOON GRAY1	1	N/A	4.01	N/A	N/A	48	4.60	N/A	N/A	55	14.71%
414	525 HOLIDAY REC FESTOON WHT1	4	N/A	3.15	N/A	N/A	151	4.60	N/A	N/A	221	46.03%
415	526 HOLIDAY REC BRKT POST TOP BLK1	56	N/A	3.99	N/A	N/A	2,681	4.17	N/A	N/A	2,802	4.51%
416	527 HOLIDAY REC BRKT POST TOP WHT1	-	N/A	3.99	N/A	N/A	-	4.17	N/A	N/A	-	#DIV/0!
417	528 HOLIDAY REC BRKT TOP DUAL BLK1	-	N/A	5.17	N/A	N/A	-	5.49	N/A	N/A	-	#DIV/0!
418	529 HOLIDAY REC BRKT TOP DUAL GRAY1	-	N/A	5.16	N/A	N/A	-	5.49	N/A	N/A	-	#DIV/0!
419	530 HOLIDAY REC BRKT TOP DUAL WHT1	-	N/A	5.16	N/A	N/A	-	5.49	N/A	N/A	-	#DIV/0!
420	531 HOLIDAY REC BRKT POST TOP DUAL BLK1	-	N/A	5.22	N/A	N/A	-	5.45	N/A	N/A	-	#DIV/0!
421	532 HOLIDAY REC BRKT POST TOP DUAL WHT1	-	N/A	5.22	N/A	N/A	-	5.45	N/A	N/A	-	#DIV/0!
422	533 22FT BLACK COLONIAL 6" TENON QSM	1,059	N/A	16.16	N/A	N/A	205,361	16.51	N/A	N/A	209,809	2.17%
423	534 22FT WHITE COLONIAL 6" TENON QSM	1	N/A	14.73	N/A	N/A	177	15.20	N/A	N/A	182	3.19%
424	535 AL DIRECT BURIED 21FT BLK 3IN TENON	1	N/A	6.98	N/A	N/A	84	7.88	N/A	N/A	95	12.89%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

Witness: Chatelain

COMPANY: DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20240025-EI

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
				425	536 COLONIAL CTE 16FT 6T QSM	378	N/A	12.37	N/A	N/A	56,110		12.24
426	537 AL AB 37FT SAT DOT	1	N/A	18.03	N/A	N/A	216	20.18	N/A	N/A	242	11.92%	
427	539 AL DB 30FT SAT HUB BWY 10BKT	1	N/A	25.09	N/A	N/A	301	24.73	N/A	N/A	297	-1.43%	
428	541 AL DB 30FT SAT HUB BWY 12BKT	1	N/A	24.66	N/A	N/A	296	25.13	N/A	N/A	302	1.91%	
429	543 AL AB 36FT SAT BWY 10ARM	373	N/A	20.82	N/A	N/A	93,190	33.14	N/A	N/A	148,335	59.17%	
430	544 WASH CTE 25FT BLK	75	N/A	21.20	N/A	N/A	19,080	20.85	N/A	N/A	18,765	-1.65%	
							\$ 96,541,421					\$ 106,470,393	10.28%

<b>TOTAL ALL LIGHTING TYPES</b>		\$ 96,541,421	<b>TOTAL ALL LIGHTING TYPES</b>	\$ 106,470,393		
FACILITIES CHARGES	FIXTURES	\$ 48,212,306	FACILITIES CHARGES	FIXTURES	\$ 50,051,076	3.81%
FACILITIES CHARGES	POLES	\$ 36,508,901	FACILITIES CHARGES	POLES	\$ 40,866,688	11.94%
MAINTENANCE	FIXTURES	\$ 11,051,205	MAINTENANCE	FIXTURES	\$ 15,255,886	38.05%
NON-FUEL ENERGY	FIXTURES	\$ 769,010	NON-FUEL ENERGY	FIXTURES	\$ 1,011,018	31.47%



FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Workpapers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, Commission Clerk and upon request to other parties to this docket.

Type of Data Shown:

 Projected Test Year Ended 12/31/25 Projected Test Year Ended 12/31/26 Projected Test Year Ended 12/31/27

Witness: Chatelain

This schedule includes all Tariff Sheets of those Rate Schedules and Standard Contract Forms which are proposed to be changed. Proposed changes are highlighted in legislative format.

Unit Charges / Cost Data are provided in the following attachments:

Attachment A - Summary of Unit Charges and Unit Cost Data by Rate Class

Attachment B - Development of Residential and General Service Customer Charges

Attachment C - Development of Time of Use Billing Determinants

Attachment D - Development of Standby Service Rate Charges

Attachment E - Development of Customer Charge Unit Costs for Non-Residential Classes

Attachment F - Development of Monthly Fixed Charge Rate for Lighting Facilities

Attachment G - Development of Premium Distribution Service Charges

Attachment H - Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs

Supporting Schedules:

Recap Schedules:

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

X  Projected Test Year Ended 12/31/27

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/27 Current Rate	1/1/27 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
1	<b>RS-1</b>	Customer Charge - \$ per Line of Billing					
2	<b>RST-1</b>	Standard	\$ 15.13	15.45	14.44	E-14B	Set to meet revenue requirements
3	<b>RSL-1</b>	Time of Use					
4	<b>RSL-2</b>	Single & Three Phase	\$ 15.13	15.45	14.44	E-14B	Set to RS-1 Standard
5							
6		Energy Charge					
7		Two-Tiered Rate					
8		0 - 1,000 kWh (Winter)	c/kWh 9.085	9.559	11.118	E-14B	Set to meet revenue requirements with seasonal differentiation
9		Over 1,000 kWh (Winter)	c/kWh 10.531	11.019	12.622	E-14B	Set to meet revenue requirements with seasonal differentiation
10		0 - 1,000 kWh (Non-Winter)	c/kWh 8.703	9.160	9.200	E-14B	Set to meet revenue requirements with seasonal differentiation
11		Over 1,000 kWh (Non-Winter)	c/kWh 9.403	9.848	9.887	E-14B	Set to meet revenue requirements with seasonal differentiation
12		Time of Use - On Peak	c/kWh 12.585	13.589	15.058	E-14C	Set to meet revenue requirements with proposed TOU design
13		Time of Use - Off Peak	c/kWh 8.989	9.372	10.385	E-14C	Set to meet revenue requirements with proposed TOU design
14		Time of Use - Discount	c/kWh 5.480	5.708	6.325	E-14C	Set to meet revenue requirements with proposed TOU design
15							
16		EV Off-Peak Charging Credit	\$ 7.50	7.50	7.91	EV Off-Pk	Set to reasonable credit for 2025/2026/2027 to limit changes from year to year
17							
18							
19	<b>GS-1,</b>	Customer Charge - \$ per Line of Billing					
20	<b>GST-1</b>	Standard					
21		Unmetered	\$ 10.66	10.96	10.96	E-14E	Set to unit cost
22		Secondary	\$ 16.64	16.91	15.76	E-14E	Set to meet revenue requirements in alignment with class increase
23		Primary	\$ 210.34	213.78	85.35	E-14E	Set to meet revenue requirements in alignment with class increase
24		Transmission	\$ 1,037.56	1,054.52	473.02	E-14E	Set to meet revenue requirements in alignment with class increase
25		Time of Use					
26		Secondary	\$ 16.64	16.91	15.76	E-14E	Set to GS-1 Standard
27		Primary	\$ 210.34	213.78	85.35	E-14E	Set to GS-1 Standard
28		Transmission	\$ 1,037.56	1,054.52	473.02	E-14E	Set to GS-1 Standard
29							
30		Energy Charge					
31		Standard	c/kWh 7.639	7.775	8.296	E-14B	Set to meet revenue requirements
32		Time of Use - On Peak	c/kWh 10.835	11.385	12.169	E-14C	Set to meet revenue requirements with proposed TOU design
33		Time of Use - Off Peak	c/kWh 8.578	8.578	8.393	E-14C	Set to meet revenue requirements with proposed TOU design
34		Time of Use - Discount	c/kWh 5.077	5.174	5.531	E-14C	Set to meet revenue requirements with proposed TOU design
35							
36		Premium Distribution Charge	c/kWh 1.713	1.758	1.758	E-14G	Set to reflect COS
37							
38		Meter Voltage Adjustment - % of Demand & Energy Charges					
39		Primary	% 1.0%	1.0%			No Change
40		Transmission	% 2.0%	2.0%			No Change
41							
42		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

DUKE ENERGY FLORIDA  
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Attachment A

Projected Test Year Ended 12/31/27

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/27 Current Rate	1/1/27 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
43							
44	<b>GS-2</b>	Customer Charge - \$ per Line of Billing					
45		Standard					
46		Unmetered	\$ 12.67	13.34	11.02	E-6b	Set to meet revenue requirements
47		Metered	\$ 22.51	23.72	14.85	E-6b	Set to meet revenue requirements
48							
49		Energy Charge					
50		Standard	c/kWh 3.891	4.107	5.210	E-6b	Set to meet revenue requirements
51							
52		Premium Distribution Charge	c/kWh 0.362	0.371	0.371	E-14G	Set to reflect COS
53							
54							
55	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing					
56	<b>GSDT-1</b>	Standard					
57		Secondary	\$ 22.07	22.35	21.78	E-14E	Set to meet revenue requirements
58		Primary	\$ 279.03	282.53	171.86	E-14E	Set to meet revenue requirements
59		Transmission	\$ 1,376.31	1,393.56	402.96	E-14E	Set to meet revenue requirements
60		Time of Use					
61		Secondary	\$ 22.07	22.35	21.78	E-14E	Set to GSD-1
62		Primary	\$ 279.03	282.53	171.86	E-14E	Set to GSD-1
63		Transmission	\$ 1,376.31	1,393.56	402.96	E-14E	Set to GSD-1
64							
65		Demand Charge					
66		Standard	\$/kW 9.68	9.82	21.48	E-6b	Set to meet revenue requirements
67		Time of Use					
68		Base	\$/kW 3.32	3.41	3.40	E-14C	Set to meet revenue requirements with proposed TOU design
69		On Peak	\$/kW 2.72	2.74	2.73	E-14C	Set to meet revenue requirements with proposed TOU design
70		Mid Peak	\$/kW 4.86	4.90	4.89	E-14C	Set to meet revenue requirements with proposed TOU design
71		Delivery Voltage Credits					
72		Primary	\$/kW 1.34	1.36	1.36	DVC	Set to reflect COS
73		Transmission < 230 kV	\$/kW 6.47	6.64	6.64	DVC	Set to reflect COS
74		Transmission ≥ 230 kV	\$/kW 9.04	9.24	9.24	DVC	Set to reflect COS
75		Premium Distribution Charge	\$/kW 2.64	2.71	2.71	E-14G	Set to reflect COS
76							
77		Energy Charge					
78		Standard	c/kWh 4.080	4.132	6.571	E-14B	Set to meet revenue requirements
79		Time of Use - On Peak	c/kWh 4.998	5.204	5.208	E-14C	Set to meet revenue requirements with proposed TOU design
80		Time of Use - Off Peak	c/kWh 3.570	3.589	3.592	E-14C	Set to meet revenue requirements with proposed TOU design
81		Time of Use - Discount	c/kWh 2.416	2.432	2.434	E-14C	Set to meet revenue requirements with proposed TOU design
82							
83		Meter Voltage Adjustment - % of Demand & Energy Charges					
84		Primary	% 1.0%	1.0%			No Change
85		Transmission	% 2.0%	2.0%			No Change
86							
87		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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  X   Projected Test Year Ended 12/31/27

Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/27 Current Rate	1/1/27 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
88							
89	CS-2	Customer Charge - \$ per Line of Billing					
90	CS-3	Secondary	\$ 119.69	125.71	106.63	E-14E	Set to meet revenue requirements
91	CST-2	Primary	\$ 332.29	349.01	259.80	E-14E	Set to meet revenue requirements
92	CST-3	Transmission	\$ 1,240.17	1,302.57	455.82	E-14E	Set to meet revenue requirements
93							
94		Demand Charge					
95		Standard	\$/kW 14.53	15.37	17.28	E-6b	Set to meet revenue requirements
96		Time of Use					
97		Base	\$/kW 2.33	2.50	2.49	E-14C	Set to meet revenue requirements with proposed TOU design
98		On Peak	\$/kW 2.60	2.72	2.71	E-14C	Set to meet revenue requirements with proposed TOU design
99		Mid Peak	\$/kW 5.17	5.42	5.39	E-14C	Set to meet revenue requirements with proposed TOU design
100		Curtable Demand Credit					
101		CS-2, CST-2 - \$ per KW of Curtable On-Pk Capability	\$/kW 5.82	5.82	5.82		Set to ensure cost-effectiveness used in FEECA Docket
102		CS-3, CST-3 - \$ per KW of Contract Demand	\$/kW 5.82	5.82	5.82		Set to ensure cost-effectiveness used in FEECA Docket
103		Curtable Event Incentive	c/kWh 0.25	0.25	0.25		No Change
104							
105		Delivery Voltage Credits					
106		Primary	\$/kW 1.34	1.36	1.36	DVC	Set to reflect COS
107		Transmission < 230 kV	\$/kW 6.47	6.64	6.64	DVC	Set to reflect COS
108		Transmission ≥ 230 kV	\$/kW 9.04	9.24	9.24	DVC	Set to reflect COS
109							
110		Premium Distribution Charge	\$/kW 2.06	2.12	2.12	E-14G	Set to reflect COS
111							
112		Energy Charge					
113		Standard	c/kWh 2.790	2.953	5.234	E-6b	Set to meet revenue requirements
114		Time of Use - On Peak	c/kWh 3.140	3.419	3.402	E-14C	Set to meet revenue requirements with proposed TOU design
115		Time of Use - Off Peak	c/kWh 2.243	2.358	2.346	E-14C	Set to meet revenue requirements with proposed TOU design
116		Time of Use - Discount	c/kWh 1.694	1.783	1.774	E-14C	Set to meet revenue requirements with proposed TOU design
117							
118		Meter Voltage Adjustment - % of Demand & Energy Charges					
119		Primary	% 1.0%	1.0%			No Change
120		Transmission	% 2.0%	2.0%			No Change
121							
122		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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Projected Test Year Ended 12/31/27

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/27 Current Rate	1/1/27 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
123							
124	IS-2	Customer Charge - \$ per Line of Billing					
125	IST-2	Secondary	\$ 443.34	461.29	385.11	E-14E	Set to meet revenue requirements
126		Primary	\$ 657.83	684.46	538.28	E-14E	Set to meet revenue requirements
127		Transmission	\$ 1,573.77	1,637.49	734.29	E-14E	Set to meet revenue requirements
128							
129		Demand Charge - \$ per KW					
130		Standard	\$/kW 12.71	13.42	15.77	E-6b	Set to meet revenue requirements
131		Time of Use					
132		Base	\$/kW 1.96	2.09	2.10	E-14C	Set to meet revenue requirements with proposed TOU design
133		On Peak	\$/kW 2.86	2.98	3.00	E-14C	Set to meet revenue requirements with proposed TOU design
134		Mid Peak	\$/kW 5.52	5.75	5.78	E-14C	Set to meet revenue requirements with proposed TOU design
135							
136		Interruptible Demand Credit					
137		IS-2, IST-2 - \$ per KW On-Peak Demand	\$/kW 4.62	4.62	4.62		Set to ensure cost-effectiveness used in FECCA Docket
138		Delivery Voltage Credits					
139		Primary	\$/kW 1.34	1.36	1.36	DVC	Set to reflect COS
140		Transmission < 230 kV	\$/kW 6.47	6.64	6.64	DVC	Set to reflect COS
141		Transmission ≥ 230 kV	\$/kW 9.04	9.24	9.24	DVC	Set to reflect COS
142		Premium Distribution Charge	\$/kW 2.06	2.12	2.12	E-14G	Set to reflect COS
143							
144		Energy Charge					
145		Standard	c/kWh 1.812	1.904	5.667	E-6b	Set to meet revenue requirements
146		Time of Use - On Peak	c/kWh 2.905	3.144	3.147	E-14C	Set to meet revenue requirements with proposed TOU design
147		Time of Use - Off Peak	c/kWh 2.075	2.169	2.171	E-14C	Set to meet revenue requirements with proposed TOU design
148		Time of Use - Discount	c/kWh 1.579	1.653	1.655	E-14C	Set to meet revenue requirements with proposed TOU design
149							
150		Meter Voltage Adjustment - % of Demand & Energy Charges					
151		Primary	% 1.0%	1.0%			No Change
152		Transmission	% 2.0%	2.0%			No Change
153							
154		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS
155							
156	LS-1	Customer Charge - \$ per Line of Billing					
157		Standard					
158		Unmetered	\$ 2.27	2.39			Set to meet revenue requirements
159		Metered	\$ 6.59	7.13			Set to meet revenue requirements
160							
161		Energy Charge					
162		Standard	c/kWh 4.022	4.239			Set to meet revenue requirements
163							
164		Other Fixture Charge Rate - % of Installed Fixture Cost	% 1.14%	1.14%	1.14%	E-14F 3a	Set to COS
165		Other Pole Charge Rate - % of Installed Pole Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/27 Current Rate	1/1/27 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
166							
167	SS-1	Customer Charge - \$ per Line of Billing					
168		Secondary	\$ 191.74	194.14	106.63	E-14D	Set to class increase due to no billing determinants
169		Primary	\$ 440.95	445.50	259.80	E-14D	Set to meet revenue requirements
170		Transmission	\$ 1,519.27	1,534.94	455.82	E-14D	Set to meet revenue requirements
171		Customer Owned	\$ 146.87	147.73			Set to meet revenue requirements
172							
173		Energy Charge	c/kWh 1.465	1.473	0.657	E-14D	Set to meet revenue requirements
174							
175		Distribution Charge					
176		Applicable to Specified SB Capacity	\$/kW 3.53	3.59	6.69	E-14D	Set to meet revenue requirements
177							
178		Generation and Transmission Capacity Charge					
179		Greater of :					
180		Monthly Reservation Charge					
181		Applicable to Specified SB Capacity	\$/kW 2.006	2.027	2.277	E-14D	Set to meet revenue requirements
182		Peak Day Utilized SB Power Charge	\$/kW 0.955	0.965	1.084	E-14D	Set to meet revenue requirements
183							
184		Delivery Voltage Credits					
185		Primary	\$/kW 1.34	1.36	1.36	DVC	Set to reflect COS
186		Transmission < 230 kV	\$/kW 6.47	6.64	6.64	DVC	Set to reflect COS
187		Transmission ≥ 230 kV	\$/kW 9.04	9.24	9.24	DVC	Set to reflect COS
188		Premium Distribution Charge	\$/kW 2.64	2.71	2.71	E-14G	Set to reflect COS
189							
190		Meter Voltage Adjustment - % of Demand & Energy Charges					
191		Primary	% 1.0%	1.0%			Set to meet revenue requirements
192		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
193							
194		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS
195							
196	SS-2	Customer Charge - \$ per Line of Billing					
197		Secondary	\$ 491.86	517.97	385.11	E-14D	Set to class increase due to no billing determinants
198		Primary	\$ 684.44	711.31	538.28	E-14D	Set to meet revenue requirements
199		Transmission	\$ 1,583.59	1,645.75	734.29	E-14D	Set to meet revenue requirements
200		Customer Owned	\$ 460.22	484.65			Set to class increase due to no billing determinants
201							
202		Energy Charge	c/kWh 1.719	1.792	0.657	E-14D	Set to meet revenue requirements
203							
204		Distribution Charge					
205		Applicable to Specified SB Capacity	\$/kW 3.57	3.75	6.69	E-14D	Set to meet revenue requirements
206							
207		Generation and Transmission Capacity Charge					
208		Greater of :					
209		Monthly Reservation Charge					
210		Applicable to Specified SB Capacity	\$/kW 2.034	2.139	2.277	E-14D	Set to meet revenue requirements
211		Peak Day Utilized SB Power Charge	\$/kW 0.968	1.018	1.084	E-14D	Set to meet revenue requirements
212							
213		Interruptible Capacity Credit					
214		Monthly Reservation Credit	\$/kW 0.462	0.462	0.462	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
215		Daily Demand Credit	\$/kW 0.220	0.220	0.220	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
216							
217		Delivery Voltage Credits					
218		Primary	\$/kW 1.34	1.36	1.36	DVC	Set to reflect COS
219		Transmission < 230 kV	\$/kW 6.47	6.64	6.64	DVC	Set to reflect COS
220		Transmission ≥ 230 kV	\$/kW 9.04	9.24	9.24	DVC	Set to reflect COS
221		Premium Distribution Charge	\$/kW 2.06	2.12	2.12	E-14G	Set to reflect COS
222							
223		Meter Voltage Adjustment - % of Demand & Energy Charges					
224		Primary	% 1.0%	1.0%			Set to meet revenue requirements
225		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
226							
227		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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X  Projected Test Year Ended 12/31/27

Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/27 Current Rate	1/1/27 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
228							
229	<b>SS-3</b>	Customer Charge - \$ per Line of Billing					
230		Secondary	\$ 163.12	171.78	106.63	E-14D	Set to class increase due to no billing determinants
231		Primary	\$ 440.95	445.50	259.80	E-14D	Set to meet revenue requirements
232		Transmission	\$ 1,519.26	1,534.95	455.82	E-14D	Set to meet revenue requirements
233		Customer Owned	\$ 146.87	147.73			Set to meet revenue requirements
234							
235		Energy Charge	c/kWh 1.831	1.924	0.657	E-14D	Set to meet revenue requirements
236							
237		Distribution Charge					
238		Applicable to Specified SB Capacity	\$/kW 3.57	3.75	6.69	E-14D	Set to meet revenue requirements
239							
240		Generation and Transmission Capacity Charge					
241		Greater of :					
242		Monthly Reservation Charge					
243		Applicable to Specified SB Capacity	\$/kW 2.034	2.139	2.277	E-14D	Set to meet revenue requirements
244		Peak Day Utilized SB Power Charge	\$/kW 0.968	1.018	1.084	E-14D	Set to meet revenue requirements
245							
246		Curtable Capacity Credit					
247		Monthly Reservation Credit	\$/kW 0.582	0.582	0.582	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
248		Daily Demand Credit	\$/kW 0.277	0.277	0.277	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
249							
250		Delivery Voltage Credits					
251		Primary	\$/kW 1.34	1.36	1.36	DVC	Set to reflect COS
252		Transmission < 230 kV	\$/kW 6.47	6.64	6.64	DVC	Set to reflect COS
253		Transmission ≥ 230 kV	\$/kW 9.04	9.24	9.24	DVC	Set to reflect COS
254		Premium Distribution Charge	\$/kW 2.06	2.12	2.12	E-14G	Set to reflect COS
255							
256		Meter Voltage Adjustment - % of Demand & Energy Charges					
257		Primary	% 1.0%	1.0%			
258		Transmission	% 2.0%	2.0%			
259							
260		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS
261							
262	<b>SC-1</b>	Initial Connection	\$ 58.00	58.00	145.13	E-7	No change proposed
263		Reconnection	\$ 12.00	12.00	6.06	E-7	No change proposed
264		Transfer of Account - No LSA Contract	\$ 12.00	12.00	6.06	E-7	No change proposed
265		Transfer of Account - LSA Contract Required	\$ 4.00	4.00	3.79	E-7	No change proposed
266		Investigation of Unauthorized Use - (RPI)	\$ 200.00	200.00	98.91	E-7	No change proposed
267		Late Payment Charge					
268		Greater of	\$ 5.00	5.00			No change proposed
269		Or	% 1.5%	1.5%			No change proposed
270		Returned Check Charge					
271		if check amount \$0 ≤ \$50	\$ 25.00	25.00			Florida Statute 68.065
272		if check amount \$50 ≤ \$300	\$ 30.00	30.00			Florida Statute 68.065
273		if check amount ≤ \$800	\$ 40.00	40.00			Florida Statute 68.065
274		if check amount > \$800	\$ 0.05	0.05			Florida Statute 68.065
275							
276	<b>TS-1</b>	Temporary Service Extension - Monthly	\$ 310.00	310.00	266.13	E-7	No change proposed

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Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/26 Current Rate	1/1/26 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
1	<b>RS-1</b>	Customer Charge - \$ per Line of Billing					
2	<b>RST-1</b>	Standard	\$ 14.86	15.13	13.95	E-14B	Set to meet revenue requirements
3	<b>RSL-1</b>	Time of Use					
4	<b>RSL-2</b>	Single & Three Phase	\$ 14.86	15.13	13.95	E-14B	Set to RS-1 Standard
5							
6		Energy Charge					
7		Two-Tiered Rate					
8		0 - 1,000 kWh (Winter)	c/kWh 8.867	9.085	10.563	E-14B	Set to meet revenue requirements with seasonal differentiation
9		Over 1,000 kWh (Winter)	c/kWh 10.308	10.531	12.051	E-14B	Set to meet revenue requirements with seasonal differentiation
10		0 - 1,000 kWh (Non-Winter)	c/kWh 8.448	8.703	8.741	E-14B	Set to meet revenue requirements with seasonal differentiation
11		Over 1,000 kWh (Non-Winter)	c/kWh 9.156	9.403	9.440	E-14B	Set to meet revenue requirements with seasonal differentiation
12		Time of Use - On Peak	c/kWh 11.910	12.585	14.415	E-14C	Set to meet revenue requirements with proposed TOU design
13		Time of Use - Off Peak	c/kWh 8.822	8.989	10.296	E-14C	Set to meet revenue requirements with proposed TOU design
14		Time of Use - Discount	c/kWh 5.352	5.480	6.277	E-14C	Set to meet revenue requirements with proposed TOU design
15							
16		EV Off-Peak Charging Credit	\$ 7.50	7.50	7.49	EV Off-Pk	Set to reasonable credit for 2025/2026/2027 to limit changes from year to year
17							
18							
19	<b>GS-1,</b>	Customer Charge - \$ per Line of Billing					
20	<b>GST-1</b>	Standard					
21		Unmetered	\$ 10.56	10.66	10.66	E-14E	Set to unit cost
22		Secondary	\$ 16.16	16.64	15.20	E-14E	Set to meet revenue requirements in alignment with class increase
23		Primary	\$ 204.30	210.34	81.02	E-14E	Set to meet revenue requirements in alignment with class increase
24		Transmission	\$ 1,007.76	1,037.56	447.69	E-14E	Set to meet revenue requirements in alignment with class increase
25		Time of Use					
26		Secondary	\$ 16.16	16.64	15.20	E-14E	Set to GS-1 Standard
27		Primary	\$ 204.30	210.34	81.02	E-14E	Set to GS-1 Standard
28		Transmission	\$ 1,007.76	1,037.56	447.69	E-14E	Set to GS-1 Standard
29							
30		Energy Charge					
31		Standard	c/kWh 7.400	7.639	8.162	E-14B	Set to meet revenue requirements
32		Time of Use - On Peak	c/kWh 9.986	10.835	11.772	E-14C	Set to meet revenue requirements with proposed TOU design
33		Time of Use - Off Peak	c/kWh 8.578	8.578	8.408	E-14C	Set to meet revenue requirements with proposed TOU design
34		Time of Use - Discount	c/kWh 4.880	5.077	5.516	E-14C	Set to meet revenue requirements with proposed TOU design
35							
36		Premium Distribution Charge	c/kWh 1.629	1.713	1.713	E-14G	Set to reflect COS
37							
38		Meter Voltage Adjustment - % of Demand & Energy Charges					
39		Primary	% 1.0%	1.0%			No Change
40		Transmission	% 2.0%	2.0%			No Change
41							
42		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS



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Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/26 Current Rate	1/1/26 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
43							
44	<b>GS-2</b>	Customer Charge - \$ per Line of Billing					
45		Standard					
46		Unmetered	\$ 12.18	12.67	10.72	E-6b	Set to meet revenue requirements
47		Metered	\$ 21.57	22.51	14.35	E-6b	Set to meet revenue requirements
48							
49		Energy Charge					
50		Standard	c/kWh 3.737	3.891	5.118	E-6b	Set to meet revenue requirements
51							
52		Premium Distribution Charge	c/kWh 0.344	0.362	0.362	E-14G	Set to reflect COS
53							
54							
55	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing					
56	<b>GSDT-1</b>	Standard					
57		Secondary	\$ 21.56	22.07	20.81	E-14E	Set to meet revenue requirements
58		Primary	\$ 272.61	279.03	162.84	E-14E	Set to meet revenue requirements
59		Transmission	\$ 1,344.66	1,376.31	381.53	E-14E	Set to meet revenue requirements
60		Time of Use					
61		Secondary	\$ 21.56	22.07	20.81	E-14E	Set to GSD-1
62		Primary	\$ 272.61	279.03	162.84	E-14E	Set to GSD-1
63		Transmission	\$ 1,344.66	1,376.31	381.53	E-14E	Set to GSD-1
64							
65		Demand Charge					
66		Standard	\$/kW 9.38	9.68	21.25	E-6b	Set to meet revenue requirements
67		Time of Use					
68		Base	\$/kW 3.20	3.32	3.30	E-14C	Set to meet revenue requirements with proposed TOU design
69		On Peak	\$/kW 2.64	2.72	2.71	E-14C	Set to meet revenue requirements with proposed TOU design
70		Mid Peak	\$/kW 4.72	4.86	4.84	E-14C	Set to meet revenue requirements with proposed TOU design
71		Delivery Voltage Credits					
72		Primary	\$/kW 1.30	1.34	1.34	DVC	Set to reflect COS
73		Transmission < 230 kV	\$/kW 6.18	6.47	6.47	DVC	Set to reflect COS
74		Transmission ≥ 230 kV	\$/kW 8.61	9.04	9.04	DVC	Set to reflect COS
75		Premium Distribution Charge	\$/kW 2.51	2.64	2.64	E-14G	Set to reflect COS
76							
77		Energy Charge					
78		Standard	c/kWh 3.974	4.080	6.466	E-14B	Set to meet revenue requirements
79		Time of Use - On Peak	c/kWh 4.724	4.998	5.015	E-14C	Set to meet revenue requirements with proposed TOU design
80		Time of Use - Off Peak	c/kWh 3.499	3.570	3.582	E-14C	Set to meet revenue requirements with proposed TOU design
81		Time of Use - Discount	c/kWh 2.371	2.416	2.424	E-14C	Set to meet revenue requirements with proposed TOU design
82							
83		Meter Voltage Adjustment - % of Demand & Energy Charges					
84		Primary	% 1.0%	1.0%			No Change
85		Transmission	% 2.0%	2.0%			No Change
86							
87		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/26 Current Rate	1/1/26 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
88							
89	CS-2	Customer Charge - \$ per Line of Billing					
90	CS-3	Secondary	\$ 117.17	119.69	95.53	E-14E	Set to meet revenue requirements
91	CST-2	Primary	\$ 325.30	332.29	240.38	E-14E	Set to meet revenue requirements
92	CST-3	Transmission	\$ 1,214.08	1,240.17	425.74	E-14E	Set to meet revenue requirements
93							
94		Demand Charge					
95		Standard	\$/kW 13.88	14.53	17.18	E-6b	Set to meet revenue requirements
96		Time of Use					
97		Base	\$/kW 2.21	2.32	2.32	E-14C	Set to meet revenue requirements with proposed TOU design
98		On Peak	\$/kW 2.50	2.59	2.59	E-14C	Set to meet revenue requirements with proposed TOU design
99		Mid Peak	\$/kW 4.97	5.14	5.14	E-14C	Set to meet revenue requirements with proposed TOU design
100		Curtable Demand Credit					
101		CS-2, CST-2 - \$ per KW of Curtable On-Pk Capability	\$/kW 5.82	5.82	5.82		Set to ensure cost-effectiveness used in FEECA Docket
102		CS-3, CST-3 - \$ per KW of Contract Demand	\$/kW 5.82	5.82	5.82		Set to ensure cost-effectiveness used in FEECA Docket
103		Curtable Event Incentive	c/kWh 0.25	0.25	0.25		No Change
104							
105		Delivery Voltage Credits					
106		Primary	\$/kW 1.30	1.34	1.34	DVC	Set to reflect COS
107		Transmission < 230 kV	\$/kW 6.18	6.47	6.47	DVC	Set to reflect COS
108		Transmission ≥ 230 kV	\$/kW 8.61	9.04	9.04	DVC	Set to reflect COS
109							
110		Premium Distribution Charge	\$/kW 1.96	2.06	2.06	E-14G	Set to reflect COS
111							
112		Energy Charge					
113		Standard	c/kWh 2.668	2.790	5.156	E-6b	Set to meet revenue requirements
114		Time of Use - On Peak	c/kWh 2.914	3.140	3.126	E-14C	Set to meet revenue requirements with proposed TOU design
115		Time of Use - Off Peak	c/kWh 2.159	2.243	2.233	E-14C	Set to meet revenue requirements with proposed TOU design
116		Time of Use - Discount	c/kWh 1.637	1.694	1.686	E-14C	Set to meet revenue requirements with proposed TOU design
117							
118		Meter Voltage Adjustment - % of Demand & Energy Charges					
119		Primary	% 1.0%	1.0%			No Change
120		Transmission	% 2.0%	2.0%			No Change
121							
122		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/26 Current Rate	1/1/26 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
123							
124	IS-2	Customer Charge - \$ per Line of Billing					
125	IST-2	Secondary	\$ 426.30	443.34	374.47	E-14E	Set to meet revenue requirements
126		Primary	\$ 632.55	657.83	519.32	E-14E	Set to meet revenue requirements
127		Transmission	\$ 1,513.30	1,573.77	704.68	E-14E	Set to meet revenue requirements
128							
129		Demand Charge - \$ per KW					
130		Standard	\$/kW 12.16	12.71	15.60	E-6b	Set to meet revenue requirements
131		Time of Use					
132		Base	\$/kW 1.86	1.96	1.95	E-14C	Set to meet revenue requirements with proposed TOU design
133		On Peak	\$/kW 2.75	2.86	2.85	E-14C	Set to meet revenue requirements with proposed TOU design
134		Mid Peak	\$/kW 5.28	5.52	5.49	E-14C	Set to meet revenue requirements with proposed TOU design
135							
136		Interruptible Demand Credit					
137		IS-2, IST-2 - \$ per KW On-Peak Demand	\$/kW 4.62	4.62	4.62		Set to ensure cost-effectiveness used in FEECA Docket
138		Delivery Voltage Credits					
139		Primary	\$/kW 1.30	1.34	1.34	DVC	Set to reflect COS
140		Transmission < 230 kV	\$/kW 6.18	6.47	6.47	DVC	Set to reflect COS
141		Transmission ≥ 230 kV	\$/kW 8.61	9.04	9.04	DVC	Set to reflect COS
142		Premium Distribution Charge	\$/kW 1.96	2.06	2.06	E-14G	Set to reflect COS
143							
144		Energy Charge					
145		Standard	c/kWh 1.745	1.812	5.571	E-6b	Set to meet revenue requirements
146		Time of Use - On Peak	c/kWh 2.703	2.905	2.906	E-14C	Set to meet revenue requirements with proposed TOU design
147		Time of Use - Off Peak	c/kWh 2.002	2.075	2.076	E-14C	Set to meet revenue requirements with proposed TOU design
148		Time of Use - Discount	c/kWh 1.550	1.579	1.580	E-14C	Set to meet revenue requirements with proposed TOU design
149							
150		Meter Voltage Adjustment - % of Demand & Energy Charges					
151		Primary	% 1.0%	1.0%			No Change
152		Transmission	% 2.0%	2.0%			No Change
153							
154		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS
155							
156	LS-1	Customer Charge - \$ per Line of Billing					
157		Standard					
158		Unmetered	\$ 2.18	2.27			Set to meet revenue requirements
159		Metered	\$ 6.29	6.59			Set to meet revenue requirements
160							
161		Energy Charge					
162		Standard	c/kWh 3.863	4.022			Set to meet revenue requirements
163							
164		Other Fixture Charge Rate - % of Installed Fixture Cost	% 1.11%	1.14%	1.14%	E-14F 3a	Set to COS
165		Other Pole Charge Rate - % of Installed Pole Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/26 Current Rate	1/1/26 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
166							
167	SS-1	Customer Charge - \$ per Line of Billing					
168		Secondary	\$ 186.57	191.74	95.53	E-14D	Set to class increase due to no billing determinants
169		Primary	\$ 432.09	440.95	240.38	E-14D	Set to meet revenue requirements
170		Transmission	\$ 1,488.73	1,519.27	425.74	E-14D	Set to meet revenue requirements
171		Customer Owned	\$ 145.94	146.87			Set to meet revenue requirements
172							
173		Energy Charge	c/kWh 1.440	1.465	0.609	E-14D	Set to meet revenue requirements
174							
175		Distribution Charge					
176		Applicable to Specified SB Capacity	\$/kW 3.43	3.53	6.52	E-14D	Set to meet revenue requirements
177							
178		Generation and Transmission Capacity Charge					
179		Greater of :					
180		Monthly Reservation Charge					
181		Applicable to Specified SB Capacity	\$/kW 1.957	2.006	2.210	E-14D	Set to meet revenue requirements
182		Peak Day Utilized SB Power Charge	\$/kW 0.931	0.955	1.052	E-14D	Set to meet revenue requirements
183							
184		Delivery Voltage Credits					
185		Primary	\$/kW 1.30	1.34	1.34	DVC	Set to reflect COS
186		Transmission < 230 kV	\$/kW 6.18	6.47	6.47	DVC	Set to reflect COS
187		Transmission ≥ 230 kV	\$/kW 8.61	9.04	9.04	DVC	Set to reflect COS
188		Premium Distribution Charge	\$/kW 2.51	2.64	2.64	E-14G	Set to reflect COS
189							
190		Meter Voltage Adjustment - % of Demand & Energy Charges					
191		Primary	% 1.0%	1.0%			Set to meet revenue requirements
192		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
193							
194		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS
195							
196	SS-2	Customer Charge - \$ per Line of Billing					
197		Secondary	\$ 472.70	491.86	374.47	E-14D	Set to class increase due to no billing determinants
198		Primary	\$ 665.44	684.44	519.32	E-14D	Set to meet revenue requirements
199		Transmission	\$ 1,539.64	1,583.59	704.68	E-14D	Set to meet revenue requirements
200		Customer Owned	\$ 442.30	460.22			Set to class increase due to no billing determinants
201							
202		Energy Charge	c/kWh 1.656	1.719	0.609	E-14D	Set to meet revenue requirements
203							
204		Distribution Charge					
205		Applicable to Specified SB Capacity	\$/kW 3.43	3.57	6.52	E-14D	Set to meet revenue requirements
206							
207		Generation and Transmission Capacity Charge					
208		Greater of :					
209		Monthly Reservation Charge					
210		Applicable to Specified SB Capacity	\$/kW 1.957	2.034	2.210	E-14D	Set to meet revenue requirements
211		Peak Day Utilized SB Power Charge	\$/kW 0.931	0.968	1.052	E-14D	Set to meet revenue requirements
212							
213		Interruptible Capacity Credit					
214		Monthly Reservation Credit	\$/kW 0.462	0.462	0.462	E-14D	Set to ensure cost-effectiveness used in FECCA Docket
215		Daily Demand Credit	\$/kW 0.220	0.220	0.220	E-14D	Set to ensure cost-effectiveness used in FECCA Docket
216							
217		Delivery Voltage Credits					
218		Primary	\$/kW 1.30	1.34	1.34	DVC	Set to reflect COS
219		Transmission < 230 kV	\$/kW 6.18	6.47	6.47	DVC	Set to reflect COS
220		Transmission ≥ 230 kV	\$/kW 8.61	9.04	9.04	DVC	Set to reflect COS
221		Premium Distribution Charge	\$/kW 1.96	2.06	2.06	E-14G	Set to reflect COS
222							
223		Meter Voltage Adjustment - % of Demand & Energy Charges					
224		Primary	% 1.0%	1.0%			Set to meet revenue requirements
225		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
226							
227		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/26 Current Rate	1/1/26 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
228							
229	<b>SS-3</b>	Customer Charge - \$ per Line of Billing					
230		Secondary	\$ 156.77	163.12	95.53	E-14D	Set to class increase due to no billing determinants
231		Primary	\$ 432.09	440.95	240.38	E-14D	Set to meet revenue requirements
232		Transmission	\$ 1,488.73	1,519.26	425.74	E-14D	Set to meet revenue requirements
233		Customer Owned	\$ 145.94	146.87			Set to meet revenue requirements
234							
235		Energy Charge	c/kWh 1.760	1.831	0.609	E-14D	Set to meet revenue requirements
236							
237		Distribution Charge					
238		Applicable to Specified SB Capacity	\$/kW 3.43	3.57	6.52	E-14D	Set to meet revenue requirements
239							
240		Generation and Transmission Capacity Charge					
241		Greater of :					
242		Monthly Reservation Charge					
243		Applicable to Specified SB Capacity	\$/kW 1.957	2.034	2.210	E-14D	Set to meet revenue requirements
244		Peak Day Utilized SB Power Charge	\$/kW 0.931	0.968	1.052	E-14D	Set to meet revenue requirements
245							
246		Curtable Capacity Credit					
247		Monthly Reservation Credit	\$/kW 0.582	0.582	0.582	E-14D	Set to ensure cost-effectiveness used in FECCA Docket
248		Daily Demand Credit	\$/kW 0.277	0.277	0.277	E-14D	Set to ensure cost-effectiveness used in FECCA Docket
249							
250		Delivery Voltage Credits					
251		Primary	\$/kW 1.30	1.34	1.34	DVC	Set to reflect COS
252		Transmission < 230 kV	\$/kW 6.18	6.47	6.47	DVC	Set to reflect COS
253		Transmission ≥ 230 kV	\$/kW 8.61	9.04	9.04	DVC	Set to reflect COS
254		Premium Distribution Charge	\$/kW 1.96	2.06	2.06	E-14G	Set to reflect COS
255							
256		Meter Voltage Adjustment - % of Demand & Energy Charges					
257		Primary	% 1.0%	1.0%			
258		Transmission	% 2.0%	2.0%			
259							
260		Equipment Rental - % of Installed Equipment Cost	% 0.96%	0.96%	0.96%	E-14F 3b	Set to COS
261							
262	<b>SC-1</b>	Initial Connection	\$ 58.00	58.00	145.13	E-7	No change proposed
263		Reconnection	\$ 12.00	12.00	6.06	E-7	No change proposed
264		Transfer of Account - No LSA Contract	\$ 12.00	12.00	6.06	E-7	No change proposed
265		Transfer of Account - LSA Contract Required	\$ 4.00	4.00	3.79	E-7	No change proposed
266		Investigation of Unauthorized Use - (RPI)	\$ 200.00	200.00	98.91	E-7	No change proposed
267		Late Payment Charge					
268		Greater of	\$ 5.00	5.00			No change proposed
269		Or	% 1.5%	1.5%			No change proposed
270		Returned Check Charge					
271		if check amount \$0 ≤ \$50	\$ 25.00	25.00			Florida Statute 68.065
272		if check amount \$50 ≤ \$300	\$ 30.00	30.00			Florida Statute 68.065
273		if check amount ≤ \$800	\$ 40.00	40.00			Florida Statute 68.065
274		if check amount > \$800	\$ 0.05	0.05			Florida Statute 68.065
275							
276	<b>TS-1</b>	Temporary Service Extension - Monthly	\$ 310.00	310.00	266.13	E-7	No change proposed

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Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
1	<b>RS-1</b>	Customer Charge - \$ per Line of Billing					
2	<b>RST-1</b>	Standard	\$ 12.89	14.86	13.67	E-14B	Set to meet revenue requirements
3	<b>RSL-1</b>	Time of Use					
4	<b>RSL-2</b>	Single & Three Phase	\$ 12.89	14.86	13.67	E-14B	Set to RS-1 Standard
5							
6		Energy Charge					
7		Two-Tiered Rate					
8		0 - 1,000 kWh (Winter)	c/kWh 7.919	8.867	10.200	E-14B	Set to meet revenue requirements with seasonal differentiation
9		Over 1,000 kWh (Winter)	c/kWh 9.088	10.308	11.679	E-14B	Set to meet revenue requirements with seasonal differentiation
10		0 - 1,000 kWh (Non-Winter)	c/kWh 6.830	8.448	8.441	E-14B	Set to meet revenue requirements with seasonal differentiation
11		Over 1,000 kWh (Non-Winter)	c/kWh 7.730	9.156	9.149	E-14B	Set to meet revenue requirements with seasonal differentiation
12		Time of Use - On Peak	c/kWh 9.138	11.910	12.513	E-14C	Set to meet revenue requirements with proposed TOU design
13		Time of Use - Off Peak	c/kWh 7.584	8.822	9.269	E-14C	Set to meet revenue requirements with proposed TOU design
14		Time of Use - Discount	c/kWh 4.345	5.352	5.623	E-14C	Set to meet revenue requirements with proposed TOU design
15							
16		EV Off-Peak Charging Credit	\$ 10.00	7.50	7.26	EV Off-Pk	Set to reasonable credit for 2025/2026/2027 to limit changes from year to year
17							
18							
19	<b>GS-1,</b>	Customer Charge - \$ per Line of Billing					
20	<b>GST-1</b>	Standard					
21		Unmetered	\$ 9.05	10.56	10.56	E-14E	Set to unit cost
22		Secondary	\$ 16.02	16.16	14.85	E-14E	Set to meet revenue requirements in alignment with class increase
23		Primary	\$ 202.59	204.30	77.04	E-14E	Set to meet revenue requirements in alignment with class increase
24		Transmission	\$ 999.30	1,007.76	423.52	E-14E	Set to meet revenue requirements in alignment with class increase
25		Time of Use					
26		Secondary	\$ 16.02	16.16	14.85	E-14E	Set to GS-1 Standard
27		Primary	\$ 202.59	204.30	77.04	E-14E	Set to GS-1 Standard
28		Transmission	\$ 999.30	1,007.76	423.52	E-14E	Set to GS-1 Standard
29							
30		Energy Charge					
31		Standard	c/kWh 7.332	7.400	7.863	E-14B	Set to meet revenue requirements
32		Time of Use - On Peak	c/kWh 9.210	9.986	11.264	E-14C	Set to meet revenue requirements with proposed TOU design
33		Time of Use - Off Peak	c/kWh 8.578	8.578	8.343	E-14C	Set to meet revenue requirements with proposed TOU design
34		Time of Use - Discount	c/kWh 4.806	4.880	5.505	E-14C	Set to meet revenue requirements with proposed TOU design
35							
36		Premium Distribution Charge	c/kWh 1.385	1.629	1.629	E-14G	Set to reflect COS
37							
38		Meter Voltage Adjustment - % of Demand & Energy Charges					
39		Primary	% 1.0%	1.0%			No Change
40		Transmission	% 2.0%	2.0%			No Change
41							
42		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
43							
44	<b>GS-2</b>	Customer Charge - \$ per Line of Billing					
45		Standard					
46		Unmetered	\$ 9.33	12.18	10.62	E-6b	Set to meet revenue requirements
47		Metered	\$ 16.51	21.57	14.04	E-6b	Set to meet revenue requirements
48							
49		Energy Charge					
50		Standard	c/kWh 2.827	3.737	4.954	E-6b	Set to meet revenue requirements
51							
52		Premium Distribution Charge	c/kWh 0.245	0.344	0.344	E-14G	Set to reflect COS
53							
54							
55	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing					
56	<b>GSDT-1</b>	Standard					
57		Secondary	\$ 16.51	21.56	20.01	E-14E	Set to meet revenue requirements
58		Primary	\$ 208.75	272.61	154.11	E-14E	Set to meet revenue requirements
59		Transmission	\$ 1,029.65	1,344.66	360.61	E-14E	Set to meet revenue requirements
60		Time of Use					
61		Secondary	\$ 16.51	21.56	20.01	E-14E	Set to GSD-1
62		Primary	\$ 208.75	272.61	154.11	E-14E	Set to GSD-1
63		Transmission	\$ 1,029.65	1,344.66	360.61	E-14E	Set to GSD-1
64							
65		Demand Charge					
66		Standard	\$/kW 7.00	9.38	20.41	E-6b	Set to meet revenue requirements
67		Time of Use					
68		Base	\$/kW 2.19	3.20	3.12	E-14C	Set to meet revenue requirements with proposed TOU design
69		On Peak	\$/kW 1.27	2.64	2.58	E-14C	Set to meet revenue requirements with proposed TOU design
70		Mid Peak	\$/kW 4.44	4.72	4.61	E-14C	Set to meet revenue requirements with proposed TOU design
71		Delivery Voltage Credits					
72		Primary	\$/kW 1.31	1.30	1.30	DVC	Set to reflect COS
73		Transmission < 230 kV	\$/kW 5.42	6.18	6.18	DVC	Set to reflect COS
74		Transmission ≥ 230 kV	\$/kW 7.50	8.61	8.61	DVC	Set to reflect COS
75		Premium Distribution Charge	\$/kW 1.50	2.51	2.51	E-14G	Set to reflect COS
76							
77		Energy Charge					
78		Standard	c/kWh 3.060	3.974	6.233	E-14B	Set to meet revenue requirements
79		Time of Use - On Peak	c/kWh 3.374	4.724	4.721	E-14C	Set to meet revenue requirements with proposed TOU design
80		Time of Use - Off Peak	c/kWh 2.777	3.499	3.497	E-14C	Set to meet revenue requirements with proposed TOU design
81		Time of Use - Discount	c/kWh 1.669	2.371	2.370	E-14C	Set to meet revenue requirements with proposed TOU design
82							
83		Meter Voltage Adjustment - % of Demand & Energy Charges					
84		Primary	% 1.0%	1.0%			No Change
85		Transmission	% 2.0%	2.0%			No Change
86							
87		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
88							
89	CS-2	Customer Charge - \$ per Line of Billing					
90	CS-3	Secondary	\$ 90.57	117.17	82.32	E-14E	Set to meet revenue requirements
91	CST-2	Primary	\$ 251.45	325.30	219.14	E-14E	Set to meet revenue requirements
92	CST-3	Transmission	\$ 938.45	1,214.08	394.22	E-14E	Set to meet revenue requirements
93							
94		Demand Charge					
95		Standard	\$/kW 11.21	13.88	16.47	E-6b	Set to meet revenue requirements
96		Time of Use					
97		Base	\$/kW 1.63	2.27	2.27	E-14C	Set to meet revenue requirements with proposed TOU design
98		On Peak	\$/kW 1.33	2.57	2.57	E-14C	Set to meet revenue requirements with proposed TOU design
99		Mid Peak	\$/kW 4.79	5.10	5.10	E-14C	Set to meet revenue requirements with proposed TOU design
100		Curtable Demand Credit					
101		CS-2, CST-2 - \$ per KW of Curtable On-Pk Capability	\$/kW 7.72	5.82	5.82		Set to ensure cost-effectiveness used in FEECA Docket
102		CS-3, CST-3 - \$ per KW of Contract Demand	\$/kW 7.72	5.82	5.82		Set to ensure cost-effectiveness used in FEECA Docket
103		Curtable Event Incentive	c/kWh 0.25	0.25	0.25		No Change
104							
105		Delivery Voltage Credits					
106		Primary	\$/kW 1.31	1.30	1.30	DVC	Set to reflect COS
107		Transmission < 230 kV	\$/kW 5.42	6.18	6.18	DVC	Set to reflect COS
108		Transmission ≥ 230 kV	\$/kW 7.50	8.61	8.61	DVC	Set to reflect COS
109							
110		Premium Distribution Charge	\$/kW 1.50	1.96	1.96	E-14G	Set to reflect COS
111							
112		Energy Charge					
113		Standard	c/kWh 2.044	2.668	4.970	E-6b	Set to meet revenue requirements
114		Time of Use - On Peak	c/kWh 1.880	2.914	2.724	E-14C	Set to meet revenue requirements with proposed TOU design
115		Time of Use - Off Peak	c/kWh 1.628	2.159	2.018	E-14C	Set to meet revenue requirements with proposed TOU design
116		Time of Use - Discount	c/kWh 1.029	1.637	1.530	E-14C	Set to meet revenue requirements with proposed TOU design
117							
118		Meter Voltage Adjustment - % of Demand & Energy Charges					
119		Primary	% 1.0%	1.0%			No Change
120		Transmission	% 2.0%	2.0%			No Change
121							
122		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS



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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
123							
124	IS-2	Customer Charge - \$ per Line of Billing					
125	IST-2	Secondary	\$ 332.54	426.30	390.45	E-14E	Set to meet revenue requirements
126		Primary	\$ 493.43	632.55	527.26	E-14E	Set to meet revenue requirements
127		Transmission	\$ 1,180.47	1,513.30	702.35	E-14E	Set to meet revenue requirements
128							
129		Demand Charge - \$ per KW					
130		Standard	\$/kW 9.31	12.16	14.99	E-6b	Set to meet revenue requirements
131		Time of Use					
132		Base	\$/kW 1.63	1.86	1.92	E-14C	Set to meet revenue requirements with proposed TOU design
133		On Peak	\$/kW 1.33	2.75	2.84	E-14C	Set to meet revenue requirements with proposed TOU design
134		Mid Peak	\$/kW 4.79	5.28	5.45	E-14C	Set to meet revenue requirements with proposed TOU design
135							
136		Interruptible Demand Credit					
137		IS-2, IST-2 - \$ per KW On-Peak Demand	\$/kW 7.72	4.62	4.62		Set to ensure cost-effectiveness used in FEECA Docket
138		Delivery Voltage Credits					
139		Primary	\$/kW 1.31	1.30	1.30	DVC	Set to reflect COS
140		Transmission < 230 kV	\$/kW 5.42	6.18	6.18	DVC	Set to reflect COS
141		Transmission ≥ 230 kV	\$/kW 7.50	8.61	8.61	DVC	Set to reflect COS
142		Premium Distribution Charge	\$/kW 1.50	1.96	1.96	E-14G	Set to reflect COS
143							
144		Energy Charge					
145		Standard	c/kWh 1.354	1.745	5.377	E-6b	Set to meet revenue requirements
146		Time of Use - On Peak	c/kWh 1.880	2.703	2.712	E-14C	Set to meet revenue requirements with proposed TOU design
147		Time of Use - Off Peak	c/kWh 1.628	2.002	2.009	E-14C	Set to meet revenue requirements with proposed TOU design
148		Time of Use - Discount	c/kWh 1.029	1.550	1.556	E-14C	Set to meet revenue requirements with proposed TOU design
149							
150		Meter Voltage Adjustment - % of Demand & Energy Charges					
151		Primary	% 1.0%	1.0%			No Change
152		Transmission	% 2.0%	2.0%			No Change
153							
154		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS
155							
156	LS-1	Customer Charge - \$ per Line of Billing					
157		Standard					
158		Unmetered	\$ 1.70	2.18			Set to meet revenue requirements
159		Metered	\$ 4.85	6.29			Set to meet revenue requirements
160							
161		Energy Charge					
162		Standard	c/kWh 2.938	3.863			Set to meet revenue requirements
163							
164		Other Fixture Charge Rate - % of Installed Fixture Cost	% 1.08%	1.11%	1.11%	E-14F 3a	Set to COS
165		Other Pole Charge Rate - % of Installed Pole Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
166							
167	SS-1	Customer Charge - \$ per Line of Billing					
168		Secondary	\$ 143.46	186.57	82.32	E-14D	Set to class increase due to no billing determinants
169		Primary	\$ 335.69	432.09	219.14	E-14D	Set to meet revenue requirements
170		Transmission	\$ 1,156.59	1,488.73	394.22	E-14D	Set to meet revenue requirements
171		Customer Owned	\$ 115.66	145.94			Set to meet revenue requirements
172							
173		Energy Charge	c/kWh 1.354	1.440	0.608	E-14D	Set to meet revenue requirements
174							
175		Distribution Charge					
176		Applicable to Specified SB Capacity	\$/kW 2.73	3.43	6.23	E-14D	Set to meet revenue requirements
177							
178		Generation and Transmission Capacity Charge					
179		Greater of :					
180		Monthly Reservation Charge					
181		Applicable to Specified SB Capacity	\$/kW 1.530	1.957	2.124	E-14D	Set to meet revenue requirements
182		Peak Day Utilized SB Power Charge	\$/kW 0.729	0.931	1.011	E-14D	Set to meet revenue requirements
183							
184		Delivery Voltage Credits					
185		Primary	\$/kW 1.31	1.30	1.30	DVC	Set to reflect COS
186		Transmission < 230 kV	\$/kW 5.42	6.18	6.18	DVC	Set to reflect COS
187		Transmission ≥ 230 kV	\$/kW 7.50	8.61	8.61	DVC	Set to reflect COS
188		Premium Distribution Charge	\$/kW 1.40	2.51	2.51	E-14G	Set to reflect COS
189							
190		Meter Voltage Adjustment - % of Demand & Energy Charges					
191		Primary	% 1.0%	1.0%			Set to meet revenue requirements
192		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
193							
194		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS
195							
196	SS-2	Customer Charge - \$ per Line of Billing					
197		Secondary	\$ 362.08	472.70	390.45	E-14D	Set to class increase due to no billing determinants
198		Primary	\$ 522.96	665.44	527.26	E-14D	Set to meet revenue requirements
199		Transmission	\$ 1,209.99	1,539.64	702.35	E-14D	Set to meet revenue requirements
200		Customer Owned	\$ 338.79	442.30			Set to class increase due to no billing determinants
201							
202		Energy Charge	c/kWh 1.337	1.656	0.608	E-14D	Set to meet revenue requirements
203							
204		Distribution Charge					
205		Applicable to Specified SB Capacity	\$/kW 2.72	3.43	6.23	E-14D	Set to meet revenue requirements
206							
207		Generation and Transmission Capacity Charge					
208		Greater of :					
209		Monthly Reservation Charge					
210		Applicable to Specified SB Capacity	\$/kW 1.527	1.957	2.124	E-14D	Set to meet revenue requirements
211		Peak Day Utilized SB Power Charge	\$/kW 0.728	0.931	1.011	E-14D	Set to meet revenue requirements
212							
213		Interruptible Capacity Credit					
214		Monthly Reservation Credit	\$/kW 1.170	0.462	0.462	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
215		Daily Demand Credit	\$/kW 0.557	0.220	0.220	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
216							
217		Delivery Voltage Credits					
218		Primary	\$/kW 1.31	1.30	1.30	DVC	Set to reflect COS
219		Transmission < 230 kV	\$/kW 5.42	6.18	6.18	DVC	Set to reflect COS
220		Transmission ≥ 230 kV	\$/kW 7.50	8.61	8.61	DVC	Set to reflect COS
221		Premium Distribution Charge	\$/kW 1.39	1.96	1.96	E-14G	Set to reflect COS
222							
223		Meter Voltage Adjustment - % of Demand & Energy Charges					
224		Primary	% 1.0%	1.0%			Set to meet revenue requirements
225		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
226							
227		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

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Unit Charge / Unit Cost Data							
Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
228							
229	<b>SS-3</b>	Customer Charge - \$ per Line of Billing					
230		Secondary	\$ 120.08	156.77	82.32	E-14D	Set to class increase due to no billing determinants
231		Primary	\$ 280.95	432.09	219.14	E-14D	Set to meet revenue requirements
232		Transmission	\$ 968.00	1,488.73	394.22	E-14D	Set to meet revenue requirements
233		Customer Owned	\$ 96.80	145.94			Set to meet revenue requirements
234							
235		Energy Charge	c/kWh 1.343	1.760	0.608	E-14D	Set to meet revenue requirements
236							
237		Distribution Charge					
238		Applicable to Specified SB Capacity	\$/kW 2.72	3.43	6.23	E-14D	Set to meet revenue requirements
239							
240		Generation and Transmission Capacity Charge					
241		Greater of :					
242		Monthly Reservation Charge					
243		Applicable to Specified SB Capacity	\$/kW 1.527	1.957	2.124	E-14D	Set to meet revenue requirements
244		Peak Day Utilized SB Power Charge	\$/kW 0.728	0.931	1.011	E-14D	Set to meet revenue requirements
245							
246		Curtable Capacity Credit					
247		Monthly Reservation Credit	\$/kW 0.877	0.582	0.582	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
248		Daily Demand Credit	\$/kW 0.418	0.277	0.277	E-14D	Set to ensure cost-effectiveness used in FEECA Docket
249							
250		Delivery Voltage Credits					
251		Primary	\$/kW 1.31	1.30	1.30	DVC	Set to reflect COS
252		Transmission < 230 kV	\$/kW 5.42	6.18	6.18	DVC	Set to reflect COS
253		Transmission ≥ 230 kV	\$/kW 7.50	8.61	8.61	DVC	Set to reflect COS
254		Premium Distribution Charge	\$/kW 1.39	1.96	1.96	E-14G	Set to reflect COS
255							
256		Meter Voltage Adjustment - % of Demand & Energy Charges					
257		Primary	% 1.0%	1.0%			
258		Transmission	% 2.0%	2.0%			
259							
260		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS
261							
262	<b>SC-1</b>	Initial Connection	\$ 58.00	58.00	145.13	E-7	No change proposed
263		Reconnection	\$ 12.00	12.00	6.06	E-7	No change proposed
264		Transfer of Account - No LSA Contract	\$ 12.00	12.00	6.06	E-7	No change proposed
265		Transfer of Account - LSA Contract Required	\$ 4.00	4.00	3.79	E-7	No change proposed
266		Investigation of Unauthorized Use - (RPI)	\$ 200.00	200.00	98.91	E-7	No change proposed
267		Late Payment Charge					
268		Greater of	\$ 5.00	5.00			No change proposed
269		Or	% 1.5%	1.5%			No change proposed
270		Returned Check Charge					
271		if check amount \$0 ≤ \$50	\$ 25.00	25.00			Florida Statute 68.065
272		if check amount \$50 ≤ \$300	\$ 30.00	30.00			Florida Statute 68.065
273		if check amount ≤ \$800	\$ 40.00	40.00			Florida Statute 68.065
274		if check amount > \$800	\$ 0.05	0.05			Florida Statute 68.065
275							
276	<b>TS-1</b>	Temporary Service Extension - Monthly	\$ 310.00	310.00	266.13	E-7	No change proposed

**Development of All RS Unit Costs and GS and GSD Energy Unit Costs**

Line	Description	(1)	(2)	(3)	(4)	(5)
			RS	GS	GSD	Reference
1	<b>Customer Charge based on Unit Costs:</b>					
2	<u>Unit Cost</u>					
3	Metering		\$3.43			Schedule E-6b
4	Billing		\$8.75			Schedule E-6b
5	Secondary Service Tap		\$2.27			Schedule E-6b
6	Subtotal		<u>\$14.44</u>			
7						
8	<u>Distribution Primary / Secondary Transformer Costs (\$000)</u>					
9	Gross Plant FERC 368 - Line Transformers		\$1,379,693			COSS
10	Gross Plant - Total Distribution Secondary Delivery		\$2,809,569			COSS
11	Ratio		0.00%			Line 9 / Line 10
12						
13	<u>Distribution Secondary Cost of Service</u>					
14	Distribution Secondary Cost of Service (\$000)		\$233,449			Schedule E-6
15	Number of Bills		22,064,517			Schedule E-6b
16	Average Unit Cost per Customer		\$10.58			Line 14 / Line 15
17	Transformer Ratio		0.00%			Line 12
18	Transformer Unit Cost		\$0.00			Line 16 x Line 17
19						
20	<b>Total Proposed Customer Charge</b>		<u><u>\$14.44</u></u>			Line 6 + Line 18
21						
22						
23						
24	<b>Demand and Energy Charge based on Unit Costs:</b>					
25	<u>Levelized Energy Rate:</u>					
26	Total Demand and Energy Cost of Service (\$000)		\$2,074,776	\$184,091	\$876,661	Schedules E-6b; E-13c
27	kWh Sales (000)		20,982,469	2,219,055	13,340,884	Schedule E-6b
28	Energy Rate Levelized (¢/kWh)		<u>9.888</u>	<u>8.296</u>	<u>6.571</u>	Line 26 / Line 27
29						
30	<u>Two Tier Energy Rates:</u>					
31	Percentage of Sales ≤ 1,000 kWh		71.83%			Based on forecasted usage data - E-13c
32	Percentage of Sales > 1,000 kWh		28.17%			Based on forecasted usage data - E-13c
33	Differential in 2-Tier Rate (¢/kWh)		1.000			Input
34	Winter seasonal percentage ≤ 1,000 kWh		15.73%	15.73%		Based on 2022 data w/ gradualism impacts
35	Winter seasonal percentage > 1,000 kWh		19.00%	30.46%		Based on 2022 data w/ gradualism (set at 19%)
36	Non-winter seasonal percentage ≤ 1,000 kWh		-4.23%	-4.23%		Based on 2022 data w/ gradualism impacts
37	Non-winter seasonal percentage > 1,000 kWh		-6.78%	-6.78%		Based on 2022 data w/ gradualism impacts
38						
39	Winter Proposed Energy Charge ≤ 1,000 kWh (¢/kWh)		<b>11.118</b>			(Line 28 - [1*Line 32]) * (1 + Line 34)
40	Winter Proposed Energy Charge > 1,000 kWh (¢/kWh)		<b>12.622</b>			(Line 28 + [1*Line 31]) * (1 + Line 35)
41	Non-Winter Proposed Energy Charge ≤ 1,000 kWh (¢/kWh)		<b>9.200</b>			(Line 28 - [1*Line 32]) * (1 + Line 36)
42	Non-Winter Proposed Energy Charge > 1,000 kWh (¢/kWh)		<b>9.887</b>			(Line 28 + [1*Line 31]) * (1 + Line 37)

RS Seasonal Analysis	
15.73%	15.73%
30.46%	30.46%
-4.23%	-4.23%
-6.78%	-6.78%

**Development of All RS Unit Costs and GS and GSD Energy Unit Costs**

Line	Description	(1)	(2)	(3)	(4)	(5)
			RS	GS	GSD	Reference
1	<b>Customer Charge based on Unit Costs:</b>					
2	<u>Unit Cost</u>					
3	Metering		\$3.24			Schedule E-6b
4	Billing		\$8.55			Schedule E-6b
5	Secondary Service Tap		\$2.16			Schedule E-6b
6	Subtotal		<u>\$13.95</u>			
7						
8	<u>Distribution Primary / Secondary Transformer Costs (\$000)</u>					
9	Gross Plant FERC 368 - Line Transformers		\$1,379,693			COSS
10	Gross Plant - Total Distribution Secondary Delivery		\$2,809,569			COSS
11	Ratio		0.00%			Line 9 / Line 10
12						
13	<u>Distribution Secondary Cost of Service</u>					
14	Distribution Secondary Cost of Service (\$000)		\$222,195			Schedule E-6
15	Number of Bills		21,696,378			Schedule E-6b
16	Average Unit Cost per Customer		\$10.24			Line 14 / Line 15
17	Transformer Ratio		0.00%			Line 12
18	Transformer Unit Cost		\$0.00			Line 16 x Line 17
19						
20	<b>Total Proposed Customer Charge</b>		<u><u>\$13.95</u></u>			Line 6 + Line 18
21						
22						
23						
24	<b>Demand and Energy Charge based on Unit Costs:</b>					
25	<u>Levelized Energy Rate:</u>					
26	Total Demand and Energy Cost of Service (\$000)		\$1,979,344	\$180,216	\$858,262	Schedules E-6b; E-13c
27	kWh Sales (000)		21,036,572	2,207,981	13,274,257	Schedule E-6b
28	Energy Rate Levelized (¢/kWh)		<u>9.409</u>	<u>8.162</u>	<u>6.466</u>	Line 26 / Line 27
29						
30	<u>Two Tier Energy Rates:</u>					
31	Percentage of Sales ≤ 1,000 kWh		71.80%			Based on forecasted usage data - E-13c
32	Percentage of Sales > 1,000 kWh		28.20%			Based on forecasted usage data - E-13c
33	Differential in 2-Tier Rate (¢/kWh)		1.000			Input
34	Winter seasonal percentage ≤ 1,000 kWh		15.73%	15.73%		Based on 2022 data w/ gradualism impacts
35	Winter seasonal percentage > 1,000 kWh		19.00%	30.46%		Based on 2022 data w/ gradualism (set at 19%)
36	Non-winter seasonal percentage ≤ 1,000 kWh		-4.23%	-4.23%		Based on 2022 data w/ gradualism impacts
37	Non-winter seasonal percentage > 1,000 kWh		-6.78%	-6.78%		Based on 2022 data w/ gradualism impacts
38						
39	Winter Proposed Energy Charge ≤ 1,000 kWh (¢/kWh)		<b>10.563</b>			(Line 28 - [1*Line 32]) * (1 + Line 34)
40	Winter Proposed Energy Charge > 1,000 kWh (¢/kWh)		<b>12.051</b>			(Line 28 + [1*Line 31]) * (1 + Line 35)
41	Non-Winter Proposed Energy Charge ≤ 1,000 kWh (¢/kWh)		<b>8.741</b>			(Line 28 - [1*Line 32]) * (1 + Line 36)
42	Non-Winter Proposed Energy Charge > 1,000 kWh (¢/kWh)		<b>9.440</b>			(Line 28 + [1*Line 31]) * (1 + Line 37)

RS Seasonal Analysis	
15.73%	15.73%
30.46%	30.46%
-4.23%	-4.23%
-6.78%	-6.78%

**Development of All RS Unit Costs and GS and GSD Energy Unit Costs**

Line	Description	(1)	(2)	(3)	(4)	(5)
			RS	GS	GSD	Reference
1	<b>Customer Charge based on Unit Costs:</b>					
2	<u>Unit Cost</u>					
3	Metering		\$3.06			Schedule E-6b
4	Billing		\$8.50			Schedule E-6b
5	Secondary Service Tap		\$2.10			Schedule E-6b
6	Subtotal		<u>\$13.67</u>			
7						
8	<u>Distribution Primary / Secondary Transformer Costs (\$000)</u>					
9	Gross Plant FERC 368 - Line Transformers		\$1,379,693			COSS
10	Gross Plant - Total Distribution Secondary Delivery		\$2,809,569			COSS
11	Ratio		0.00%			Line 9 / Line 10
12						
13	<u>Distribution Secondary Cost of Service</u>					
14	Distribution Secondary Cost of Service (\$000)		\$215,528			Schedule E-6
15	Number of Bills		21,321,604			Schedule E-6b
16	Average Unit Cost per Customer		\$10.11			Line 14 / Line 15
17	Transformer Ratio		0.00%			Line 12
18	Transformer Unit Cost		\$0.00			Line 16 x Line 17
19						
20	<b>Total Proposed Customer Charge</b>		<u><u>\$13.67</u></u>			Line 6 + Line 18
21						
22						
23						
24	<b>Demand and Energy Charge based on Unit Costs:</b>					
25	<u>Levelized Energy Rate:</u>					
26	Total Demand and Energy Cost of Service (\$000)		\$1,912,183	\$172,835	\$823,246	Schedules E-6b; E-13c
27	kWh Sales (000)		21,024,272	2,198,187	13,207,897	Schedule E-6b
28	Energy Rate Levelized (¢/kWh)		<u>9.095</u>	<u>7.863</u>	<u>6.233</u>	Line 26 / Line 27
29						
30	<u>Two Tier Energy Rates:</u>					
31	Percentage of Sales ≤ 1,000 kWh		71.89%			Based on forecasted usage data - E-13c
32	Percentage of Sales > 1,000 kWh		28.11%			Based on forecasted usage data - E-13c
33	Differential in 2-Tier Rate (¢/kWh)		1.000			Input
34	Winter seasonal percentage ≤ 1,000 kWh		15.73%	15.73%		Based on 2022 data w/ gradualism impacts
35	Winter seasonal percentage > 1,000 kWh		19.00%	30.46%		Based on 2022 data w/ gradualism (set at 19%)
36	Non-winter seasonal percentage ≤ 1,000 kWh		-4.23%	-4.23%		Based on 2022 data w/ gradualism impacts
37	Non-winter seasonal percentage > 1,000 kWh		-6.78%	-6.78%		Based on 2022 data w/ gradualism impacts
38						
39	Winter Proposed Energy Charge ≤ 1,000 kWh (¢/kWh)		<b>10.200</b>			(Line 28 - [1*Line 32]) * (1 + Line 34)
40	Winter Proposed Energy Charge > 1,000 kWh (¢/kWh)		<b>11.679</b>			(Line 28 + [1*Line 31]) * (1 + Line 35)
41	Non-Winter Proposed Energy Charge ≤ 1,000 kWh (¢/kWh)		<b>8.441</b>			(Line 28 - [1*Line 32]) * (1 + Line 36)
42	Non-Winter Proposed Energy Charge > 1,000 kWh (¢/kWh)		<b>9.149</b>			(Line 28 + [1*Line 31]) * (1 + Line 37)

RS Seasonal Analysis	
15.73%	15.73%
19.00%	30.46%
-4.23%	-4.23%
-6.78%	-6.78%

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/27

Rate Schedule <u>RS-1</u>								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line	Generation Capacity	Transmission	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total	
1	<b>Revenue required (\$)</b>							
	682,746,888	379,904,274	758,486,408	-	337,117,322	(17,339,967)	2,140,914,925	
2	<b>Allocator</b>							
	net load	gross load	res load	res load	LMP	Flat		
3	<b>Ratio / Allocation Factor</b>							
4	1 Peak	2.5	1.6	1.7	1.7	1.4	1.0	
5	2 Off-Peak	0.8	1.0	1.0	1.0	1.0	1.0	
6	3 Super Off-Peak	0.5	0.6	0.5	0.5	0.8	1.0	
7	4 n/a	-	-	-	-	-	-	
8	5 n/a	-	-	-	-	-	-	
9	6 n/a	-	-	-	-	-	-	
10	<b>Residential MWH</b>							
11	1 Peak						3,351,640	
12	2 Off-Peak						14,630,174	
13	3 Super Off-Peak						3,517,519	
14	4 n/a						-	
15	5 n/a						-	
16	6 n/a						-	
17	<b>Intermediate calculation</b>							
	3.2	1.8	3.5	-	1.5	(0.1)		
18	<b>Prices (c/kWh)</b>							
19	1 Peak	7.9	2.9	5.9	-	2.1	(0.1)	18.67311
20	2 Off-Peak	2.5	1.7	3.4	-	1.5	(0.1)	9.03293
21	3 Super Off-Peak	1.7	1.0	1.7	-	1.2	(0.1)	5.50179
22	4 n/a	-	-	-	-	-	-	-
23	5 n/a	-	-	-	-	-	-	-
24	6 n/a	-	-	-	-	-	-	-
25	<b>Revenue</b>							
	Calculated	682,746,888	379,904,274	758,486,408	-	337,117,322	(17,339,967)	2,140,914,925
	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/27

Rate Schedule <u>GS-1</u>								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission	Distribution Primary	Distribution Secondary	Generation Energy	Customer		Total
<b>Revenue required (\$)</b>								
1	3,155,457	1,755,814	3,641,990	-	1,899,122	1,099,073		11,551,456
<b>Allocator</b>								
2	net load	gross load	res load	res load	LMP	Flat		
<b>Ratio / Allocation Factor</b>								
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0	
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0	
5	3 Discount	0.5	0.6	0.6	0.6	0.798	1.0	
6	4 n/a	-	-	-	-	-	-	
7	5 n/a	-	-	-	-	-	-	
8	6 n/a	-	-	-	-	-	-	
<b>Class MWH</b>								
9	1 Peak							18,036
10	2 Off-Peak							98,919
11	3 Discount							23,485
12	4 n/a							-
13	5 n/a							-
14	6 n/a							-
<b>Intermediate calculation</b>								
15		2.3	1.3	2.6	-	1.3	0.8	
<b>Prices (c/kWh)</b>								
16	1 Peak	5.8	2.1	2.2	-	1.8	0.8	12.74255
17	2 Off-Peak	1.8	1.2	2.9	-	1.3	0.8	8.08869
18	3 Discount	1.2	0.7	1.5	-	1.1	0.8	5.33079
19	4 n/a	-	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-	-
<b>Revenue</b>								
22	Calculated	3,155,457	1,755,814	3,641,990	-	1,899,122	1,099,073	11,551,456
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE



Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/27

Rate Schedule <u>GSD</u>							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	87,642,180	48,767,331	75,783,445	-	137,208,728	4,383,540	353,785,224
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.6	0.6	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						1,269,353
10	2 Off-Peak						6,961,609
11	3 Discount						1,652,807
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.9	0.5	0.8	-	1.4	0.0
<b>Prices (c/kWh)</b>							
16	1 Peak	2.3	0.8	0.7	-	1.9	0.0
17	2 Off-Peak	0.7	0.5	0.9	-	1.4	0.0
18	3 Discount	0.5	0.3	0.5	-	1.1	0.0
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	87,642,180	48,767,331	75,783,445	-	137,208,728	4,383,540
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.73
25	2 Mid-Peak	-	-	-	-	-	4.89
26	3 Base	-	-	-	-	-	3.40

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/27

Rate Schedule CS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	270,313	150,449	292,015	-	879,936	(2,159)	1,590,554
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						8,654
10	2 Off-Peak						44,547
11	3 Discount						13,775
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.4	0.2	0.4	-	1.3	(0.0)
<b>Prices (c/kWh)</b>							
16	1 Peak	1.1	0.4	0.4	-	1.8	(0.0)
17	2 Off-Peak	0.3	0.2	0.5	-	1.3	(0.0)
18	3 Discount	0.2	0.1	0.4	-	1.0	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	270,313	150,449	292,015	-	879,936	(2,159)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.71
25	2 Mid-Peak	-	-	-	-	-	5.39
26	3 Base	-	-	-	-	-	2.49

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/27

Rate Schedule IS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	7,807,669	4,344,345	3,648,417	-	37,025,219	(93,311)	52,732,339
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						311,664
10	2 Off-Peak						1,604,380
11	3 Discount						496,123
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.3	0.2	0.2	-	1.5	(0.0)
<b>Prices (c/kWh)</b>							
16	1 Peak	0.8	0.3	0.1	-	2.1	(0.0)
17	2 Off-Peak	0.3	0.2	0.2	-	1.5	(0.0)
18	3 Discount	0.2	0.1	0.1	-	1.2	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	7,807,669	4,344,345	3,648,417	-	37,025,219	(93,311)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	3.00
25	2 Mid-Peak	-	-	-	-	-	5.78
26	3 Base	-	-	-	-	-	2.10

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/26

Rate Schedule <u>RS-1</u>								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line	Generation Capacity	Transmission	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total	
1	<b>Revenue required (\$)</b>							
	661,716,793	363,891,201	717,473,111	-	318,301,828	(15,455,526)	2,045,927,407	
2	<b>Allocator</b>							
	net load	gross load	res load	res load	LMP	Flat		
3	<b>Ratio / Allocation Factor</b>							
4	1 Peak	2.5	1.6	1.7	1.7	1.4	1.0	
5	2 Off-Peak	0.8	1.0	1.0	1.0	1.0	1.0	
6	3 Super Off-Peak	0.5	0.6	0.5	0.5	0.8	1.0	
7	4 n/a	-	-	-	-	-	-	
8	5 n/a	-	-	-	-	-	-	
9	6 n/a	-	-	-	-	-	-	
10	<b>Residential MWH</b>							
11	1 Peak						3,245,769	
12	2 Off-Peak						14,168,042	
13	3 Super Off-Peak						3,406,409	
14	4 n/a						-	
15	5 n/a						-	
16	6 n/a						-	
17	<b>Intermediate calculation</b>							
	3.2	1.7	3.4	-	1.5	(0.1)		
18	<b>Prices (c/kWh)</b>							
19	1 Peak	7.9	2.9	5.8	-	2.0	(0.1)	18.46458
20	2 Off-Peak	2.5	1.7	3.3	-	1.5	(0.1)	8.90520
21	3 Super Off-Peak	1.7	1.0	1.7	-	1.2	(0.1)	5.42853
22	4 n/a	-	-	-	-	-	-	-
23	5 n/a	-	-	-	-	-	-	-
24	6 n/a	-	-	-	-	-	-	-
25	<b>Revenue</b>							
	Calculated	661,716,793	363,891,201	717,473,111	-	318,301,828	(15,455,526)	2,045,927,407
	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/26

Rate Schedule <u>GS-1</u>								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission	Distribution Primary	Distribution Secondary	Generation Energy	Customer		Total
<b>Revenue required (\$)</b>								
1	3,181,966	1,866,164	3,582,397	-	1,749,813	1,061,215		11,441,555
<b>Allocator</b>								
2	net load	gross load	res load	res load	LMP	Flat		
<b>Ratio / Allocation Factor</b>								
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0	
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0	
5	3 Discount	0.5	0.6	0.6	0.6	0.798	1.0	
6	4 n/a	-	-	-	-	-	-	
7	5 n/a	-	-	-	-	-	-	
8	6 n/a	-	-	-	-	-	-	
<b>Class MWH</b>								
9	1 Peak							17,944
10	2 Off-Peak							98,411
11	3 Discount							23,365
12	4 n/a							-
13	5 n/a							-
14	6 n/a							-
<b>Intermediate calculation</b>								
15		2.4	1.4	2.6	-	1.2	0.8	
<b>Prices (c/kWh)</b>								
16	1 Peak	5.9	2.2	2.2	-	1.7	0.8	12.78162
17	2 Off-Peak	1.9	1.3	2.9	-	1.2	0.8	8.04296
18	3 Discount	1.3	0.8	1.5	-	1.0	0.8	5.27648
19	4 n/a	-	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-	-
<b>Revenue</b>								
22	Calculated	3,181,966	1,866,164	3,582,397	-	1,749,813	1,061,215	11,441,555
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/26

Rate Schedule <u>GSD</u>							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	88,296,940	48,556,296	74,466,411	-	133,320,635	3,989,537	348,629,820
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.6	0.6	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						1,261,927
10	2 Off-Peak						6,920,882
11	3 Discount						1,643,138
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.9	0.5	0.8	-	1.3	0.0
<b>Prices (c/kWh)</b>							
16	1 Peak	2.3	0.8	0.6	-	1.8	0.0
17	2 Off-Peak	0.7	0.5	0.9	-	1.3	0.0
18	3 Discount	0.5	0.3	0.4	-	1.1	0.0
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	88,296,940	48,556,296	74,466,411	-	133,320,635	3,989,537
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.71
25	2 Mid-Peak	-	-	-	-	-	4.84
26	3 Base	-	-	-	-	-	3.30

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/26

Rate Schedule CS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	260,252	143,117	273,416	-	821,483	(2,997)	1,495,270
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						8,607
10	2 Off-Peak						44,307
11	3 Discount						13,701
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.4	0.2	0.4	-	1.2	(0.0)
<b>Prices (c/kWh)</b>							
16	1 Peak	1.0	0.4	0.4	-	1.7	(0.0)
17	2 Off-Peak	0.3	0.2	0.4	-	1.2	(0.0)
18	3 Discount	0.2	0.1	0.3	-	1.0	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	260,252	143,117	273,416	-	821,483	(2,997)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.59
25	2 Mid-Peak	-	-	-	-	-	5.14
26	3 Base	-	-	-	-	-	2.32

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/26

Rate Schedule IS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	7,724,104	4,247,637	3,514,752	-	34,633,593	(101,139)	50,018,948
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						311,132
10	2 Off-Peak						1,601,641
11	3 Discount						495,276
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.3	0.2	0.1	-	1.4	(0.0)
<b>Prices (c/kWh)</b>							
16	1 Peak	0.8	0.3	0.1	-	1.9	(0.0)
17	2 Off-Peak	0.3	0.2	0.2	-	1.4	(0.0)
18	3 Discount	0.2	0.1	0.1	-	1.1	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	7,724,104	4,247,637	3,514,752	-	34,633,593	(101,139)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.85
25	2 Mid-Peak	-	-	-	-	-	5.49
26	3 Base	-	-	-	-	-	1.95



Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/25

Rate Schedule <u>RS-1</u>								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line	Generation Capacity	Transmission	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total	
1	<b>Revenue required (\$)</b>							
	605,607,612	324,992,575	647,674,386	-	294,780,012	(31,412,434)	<b>1,841,642,151</b>	
2	<b>Allocator</b>							
	net load	gross load	res load	res load	LMP	Flat		
3	<b>Ratio / Allocation Factor</b>							
4	1 Peak	2.5	1.6	1.7	1.7	1.4	1.0	
5	2 Off-Peak	0.8	1.0	1.0	1.0	1.0	1.0	
6	3 Super Off-Peak	0.5	0.6	0.5	0.5	0.8	1.0	
7	4 n/a	-	-	-	-	-	-	
8	5 n/a	-	-	-	-	-	-	
9	6 n/a	-	-	-	-	-	-	
10	<b>Residential MWH</b>							
11	1 Peak						3,256,201,758	
12	2 Off-Peak						14,213,580,284	
13	3 Super Off-Peak						3,417,357,957	
14	4 n/a						-	
15	5 n/a						-	
16	6 n/a						-	
17	<b>Intermediate calculation</b>							
	0.0	0.0	0.0	-	0.0	(0.0)		
18	<b>Prices (c/kWh)</b>							
19	1 Peak	0.0	0.0	0.0	-	0.0	(0.0)	<b>0.01665</b>
20	2 Off-Peak	0.0	0.0	0.0	-	0.0	(0.0)	<b>0.00798</b>
21	3 Super Off-Peak	0.0	0.0	0.0	-	0.0	(0.0)	<b>0.00484</b>
22	4 n/a	-	-	-	-	-	-	-
23	5 n/a	-	-	-	-	-	-	-
24	6 n/a	-	-	-	-	-	-	-
25	<b>Revenue</b>							
26	Calculated	605,607,612	324,992,575	647,674,386	-	294,780,012	(31,412,434)	<b>1,841,642,151</b>
27	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/25

Rate Schedule <u>GS-1</u>							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	3,143,733	1,687,049	3,491,139	-	1,866,159	1,057,300	11,245,379
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.6	0.6	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						17,864,230
10	2 Off-Peak						97,974,116
11	3 Discount						23,260,765
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.0	0.0	0.0	-	0.0	0.0
<b>Prices (c/kWh)</b>							
16	1 Peak	0.0	0.0	0.0	-	0.0	0.0
17	2 Off-Peak	0.0	0.0	0.0	-	0.0	0.0
18	3 Discount	0.0	0.0	0.0	-	0.0	0.0
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	3,143,733	1,687,049	3,491,139	-	1,866,159	1,057,300
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/25

Rate Schedule <u>GSD</u>							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	85,770,800	46,027,944	71,127,647	-	129,966,582	3,731,914	336,624,888
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.6	0.6	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						1,255,602
10	2 Off-Peak						6,886,191
11	3 Discount						1,634,902
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.9	0.5	0.7	-	1.3	0.0
<b>Prices (c/kWh)</b>							
16	1 Peak	2.3	0.8	0.6	-	1.8	0.0
17	2 Off-Peak	0.7	0.5	0.8	-	1.3	0.0
18	3 Discount	0.5	0.3	0.4	-	1.0	0.0
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	85,770,800	46,027,944	71,127,647	-	129,966,582	3,731,914
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.58
25	2 Mid-Peak	-	-	-	-	-	4.61
26	3 Base	-	-	-	-	-	3.12

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/25

Rate Schedule CS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	216,112	115,974	222,475	-	778,845	(3,528)	1,329,877
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						8,521
10	2 Off-Peak						43,863
11	3 Discount						13,564
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.3	0.2	0.3	-	1.2	(0.0)
<b>Prices (c/kWh)</b>							
16	1 Peak	0.9	0.3	0.3	-	1.6	(0.0)
17	2 Off-Peak	0.3	0.2	0.4	-	1.2	(0.0)
18	3 Discount	0.2	0.1	0.3	-	0.9	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	216,112	115,974	222,475	-	778,845	(3,528)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.57
25	2 Mid-Peak	-	-	-	-	-	5.10
26	3 Base	-	-	-	-	-	2.27

Development of Time of Use Billing Determinants

\_\_X\_\_ Projected Test Year Ended 12/31/25

Rate Schedule IS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	6,319,301	3,391,183	2,823,514	-	33,448,019	1,636,577	47,618,593
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						307,108
10	2 Off-Peak						1,580,927
11	3 Discount						488,871
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.3	0.1	0.1	-	1.4	0.1
<b>Prices (c/kWh)</b>							
16	1 Peak	0.7	0.2	0.1	-	1.9	0.1
17	2 Off-Peak	0.2	0.1	0.1	-	1.4	0.1
18	3 Discount	0.1	0.1	0.1	-	1.1	0.1
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	6,319,301	3,391,183	2,823,514	-	33,448,019	1,636,577
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.84
25	2 Mid-Peak	-	-	-	-	-	5.45
26	3 Base	-	-	-	-	-	1.92

Development of Standby Service Rate Charges  
\$000's

Summary of Retail Cost of Service by Functional Component  
Production Capacity Allocation Method: 12 CP and 25% AD

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>I. Development of Retail System Power Supply Unit Cost</b>							
Line	Description	Total Retail Cost of Svc	Retail Units	Unit of Measure at Source Level	Unit Cost at Generation Level	Secondary Delivery Level Factor	Unit Cost at Sec Del Level
1	Production Capacity	\$1,385,950	7,413,523	Avg Monthly CP	\$15.58 per KW Month	0.9571189	\$16.28
2	Production Energy	261,954	41,638,452	MWH	\$6.29 per MWH	0.9571189	\$6.57
3	Transmission	578,394	7,755,423	Avg Monthly CP	\$6.21 per KW Month	0.9571189	\$6.49
4	Distribution Primary	768,880					
5	Distribution Secondary	304,365					
6	Distribution Services	57,216					
7	Metering	93,718					
8	Interruptible Equipment	517					
9	Lighting Fixtures	118,478					
10	Customer Billing , Info, etc.	221,579					
11							
12	Total	<u>\$3,791,049</u>					

	(1)	(2)	(3)	(4)
<b>II. Development of GSD Rate Class' Distribution Unit Cost</b>				
Line	Description	\$000's GSD Class Cost of Svc	Sum Individual Annual Max KW Demand	Unit Cost a/b*1000/12
13	Distribution Primary	\$ 198,169	3,097,281	5.33 per KW Month
14	Distribution Secondary	\$ 43,220	2,638,756	1.36 per KW Month
15				
16	Total	<u>\$ 241,389</u>		<u>\$ 6.69</u>

Development of Standby Service Rate Charges  
\$000's

Development of Demand and Energy Charges Stated at Secondary Delivery and Metering Voltage  
Production Capacity Allocation Method: 12 CP and 25% AD

Line	(1) Description	(2) Amount	(3) Reference
1	<b>Customer Charge:</b>		
2	SS-1, SS-3		
3	Secondary	\$106.63 / Month	Schedule E-14E - CS/IS Customer Unit Cost
4	Primary	\$259.80 / Month	Schedule E-14E - CS/IS Customer Unit Cost
5	Transmission	\$455.82 / Month	Schedule E-14E - CS/IS Customer Unit Cost
6			
7	SS-2		
8	Secondary	\$385.11 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
9	Primary	\$538.28 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
10	Transmission	\$734.29 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
11			
12			
13	<b>Base Rate Energy Charge:</b>	\$6.57 / MWH	Schedule E-14D Page 1
14			
15			
16	<b>Distribution Charge:</b>		
17	Applicable to Specified SB Capacity	\$6.69 / KW Month	Schedule E-14D Page 1 - Distribution Unit Cost
18			
19			
20	<b>Generation and Transmission Capacity Charge:</b>		
21	Greater of :		
22			
23	A. Monthly Reservation Charge		
24	Applicable to Specified SB Capacity	\$2.277 / KW Month	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission times assumed unavailability of 10%
25			
26			
27	B. Peak Day Utilized SB Power Charge of:	\$1.084 / KW Day	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission divided by 21 peak days per month
28			
29			
30			
31	<b>Non-Firm Service Credits</b>		
32	Curtailable		
33	1. Monthly Reservation Credit	\$0.582 / KW Month	Curtailable capacity credit times assumed unavailability of 10%
34			
35	2. Daily Demand Credit	\$0.277 / KW Day	Curtailable capacity credit divided by 21 peak days per month
36			
37	Interruptible		
38	1. Monthly Reservation Credit	\$0.462 / KW Month	Interruptible capacity credit times assumed unavailability of 10%
39			
40	2. Daily Demand Credit	\$0.220 / KW Day	Interruptible capacity credit divided by 21 peak days per month

Development of Standby Service Rate Charges  
\$000's

Summary of Retail Cost of Service by Functional Component  
Production Capacity Allocation Method: 12 CP and 25% AD

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>I. Development of Retail System Power Supply Unit Cost</b>							
Line	Description	Total Retail Cost of Svc	Retail Units	Unit of Measure at Source Level	Unit Cost at Generation Level	Secondary Delivery Level Factor	Unit Cost at Sec Del Level
1	Production Capacity	\$1,355,015	7,440,927	Avg Monthly CP	\$15.18 per KW Month	0.9571412	\$15.85
2	Production Energy	242,347	41,605,713	MWH	\$5.82 per MWH	0.9571412	\$6.09
3	Transmission	558,862	7,781,496	Avg Monthly CP	\$5.98 per KW Month	0.9571412	\$6.25
4	Distribution Primary	731,013					
5	Distribution Secondary	291,349					
6	Distribution Services	53,607					
7	Metering	87,237					
8	Interruptible Equipment	517					
9	Lighting Fixtures	113,089					
10	Customer Billing , Info, etc.	212,992					
11							
12	Total	<u>\$3,646,028</u>					

	(1)	(2)	(3)	(4)
<b>II. Development of GSD Rate Class' Distribution Unit Cost</b>				
Line	Description	\$000's GSD Class Cost of Svc	Sum Individual Annual Max KW Demand	Unit Cost a/b*1000/12
13	Distribution Primary	\$ 191,733	3,081,666	5.18 per KW Month
14	Distribution Secondary	\$ 42,218	2,625,195	1.34 per KW Month
15				
16	Total	<u>\$ 233,951</u>		<u>\$ 6.52</u>



Development of Standby Service Rate Charges  
\$000's

Development of Demand and Energy Charges Stated at Secondary Delivery and Metering Voltage  
Production Capacity Allocation Method: 12 CP and 25% AD

Line	(1) Description	(2) Amount	(3) Reference
1	<b>Customer Charge:</b>		
2	SS-1, SS-3		
3	Secondary	\$95.53 / Month	Schedule E-14E - CS/IS Customer Unit Cost
4	Primary	\$240.38 / Month	Schedule E-14E - CS/IS Customer Unit Cost
5	Transmission	\$425.74 / Month	Schedule E-14E - CS/IS Customer Unit Cost
6			
7	SS-2		
8	Secondary	\$374.47 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
9	Primary	\$519.32 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
10	Transmission	\$704.68 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
11			
12			
13	<b>Base Rate Energy Charge:</b>	\$6.09 / MWH	Schedule E-14D Page 1
14			
15			
16	<b>Distribution Charge:</b>		
17	Applicable to Specified SB Capacity	\$6.52 / KW Month	Schedule E-14D Page 1 - Distribution Unit Cost
18			
19			
20	<b>Generation and Transmission Capacity Charge:</b>		
21	Greater of :		
22			
23	A. Monthly Reservation Charge		
24	Applicable to Specified SB Capacity	\$2.210 / KW Month	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission times assumed unavailability of 10%
25			
26			
27	B. Peak Day Utilized SB Power Charge of:	\$1.052 / KW Day	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission divided by 21 peak days per month
28			
29			
30			
31	<b>Non-Firm Service Credits</b>		
32	Curtable		
33	1. Monthly Reservation Credit	\$0.582 / KW Month	Curtable capacity credit times assumed unavailability of 10%
34			
35	2. Daily Demand Credit	\$0.277 / KW Day	Curtable capacity credit divided by 21 peak days per month
36			
37	Interruptible		
38	1. Monthly Reservation Credit	\$0.462 / KW Month	Interruptible capacity credit times assumed unavailability of 10%
39			
40	2. Daily Demand Credit	\$0.220 / KW Day	Interruptible capacity credit divided by 21 peak days per month

Development of Standby Service Rate Charges  
\$000's

Summary of Retail Cost of Service by Functional Component  
Production Capacity Allocation Method: 12 CP and 25% AD

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>I. Development of Retail System Power Supply Unit Cost</b>							
Line	Description	Total Retail Cost of Svc	Retail Units	Unit of Measure at Source Level	Unit Cost at Generation Level	Secondary Delivery Level Factor	Unit Cost at Sec Del Level
1	Production Capacity	\$1,314,086	7,460,367	Avg Monthly CP	\$14.68 per KW Month	0.9571717	\$15.34
2	Production Energy	241,156	41,472,191	MWH	\$5.81 per MWH	0.9571717	\$6.08
3	Transmission	528,892	7,800,330	Avg Monthly CP	\$5.65 per KW Month	0.9571717	\$5.90
4	Distribution Primary	695,684					
5	Distribution Secondary	281,802					
6	Distribution Services	51,302					
7	Metering	81,064					
8	Interruptible Equipment	572					
9	Lighting Fixtures	108,687					
10	Customer Billing , Info, etc.	208,205					
11							
12	Total	<u>\$3,511,450</u>					

	(1)	(2)	(3)	(4)
<b>II. Development of GSD Rate Class' Distribution Unit Cost</b>				
Line	Description	\$000's GSD Class Cost of Svc	Sum Individual Annual Max KW Demand	Unit Cost a/b*1000/12
13	Distribution Primary	\$ 181,396	3,066,484	4.93 per KW Month
14	Distribution Secondary	\$ 40,628	2,612,694	1.30 per KW Month
15				
16	Total	<u>\$ 222,024</u>		<u>\$ 6.23</u>

Development of Standby Service Rate Charges  
\$000's

Development of Demand and Energy Charges Stated at Secondary Delivery and Metering Voltage  
Production Capacity Allocation Method: 12 CP and 25% AD

Line	(1) Description	(2) Amount	(3) Reference
1	<b>Customer Charge:</b>		
2	SS-1, SS-3		
3	Secondary	\$82.32 / Month	Schedule E-14E - CS/IS Customer Unit Cost
4	Primary	\$219.14 / Month	Schedule E-14E - CS/IS Customer Unit Cost
5	Transmission	\$394.22 / Month	Schedule E-14E - CS/IS Customer Unit Cost
6			
7	SS-2		
8	Secondary	\$390.45 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
9	Primary	\$527.26 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
10	Transmission	\$702.35 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
11			
12			
13	<b>Base Rate Energy Charge:</b>	\$6.08 / MWH	Schedule E-14D Page 1
14			
15			
16	<b>Distribution Charge:</b>		
17	Applicable to Specified SB Capacity	\$6.23 / KW Month	Schedule E-14D Page 1 - Distribution Unit Cost
18			
19			
20	<b>Generation and Transmission Capacity Charge:</b>		
21	Greater of :		
22			
23	A. Monthly Reservation Charge		
24	Applicable to Specified SB Capacity	\$2.124 / KW Month	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission times assumed unavailability of 10%
25			
26			
27	B. Peak Day Utilized SB Power Charge of:	\$1.011 / KW Day	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission divided by 21 peak days per month
28			
29			
30			
31	<b>Non-Firm Service Credits</b>		
32	Curtaillable		
33	1. Monthly Reservation Credit	\$0.582 / KW Month	Curtaillable capacity credit times assumed unavailability of 10%
34			
35	2. Daily Demand Credit	\$0.277 / KW Day	Curtaillable capacity credit divided by 21 peak days per month
36			
37	Interruptible		
38	1. Monthly Reservation Credit	\$0.462 / KW Month	Interruptible capacity credit times assumed unavailability of 10%
39			
40	2. Daily Demand Credit	\$0.220 / KW Day	Interruptible capacity credit divided by 21 peak days per month

Development of Customer Unit Costs for Non-Residential Classes  
\$000's

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Investment per Meter	Factor to Secondary Standard	GSD	GS-1	CS/IS Excludes IS Equip	CS/IS Includes IS Equip	Reference
1	<b>Metering Unit Cost</b>							
2	Average Unit Cost			\$10.81	\$4.80	\$106.39	\$106.39	Schedule E-6b
3								
4	<b>Number of Meters</b>							
5	Secondary Standard Demand or TOU			49,314	1,332	69	69	Schedule E-10 page 11 / E-13c
6	Secondary Network/3ph/TR			-	13,740	-	-	Schedule E-10 page 11
7	Primary			388	-	76	76	Schedule E-10 page 11
8	Transmission			10	-	11	11	Schedule E-10 page 11
9				<u>49,712</u>	<u>15,072</u>	<u>156</u>	<u>156</u>	
10	<b>Metering Unit Cost of Service</b>							
11	Secondary Standard Demand or TOU			\$9.56	\$4.80	\$7.41	\$7.41	Solve so that Line 15 Equals Line 2
12	Secondary Network/3ph/TR			\$4.70	\$4.80	\$7.41	\$7.41	Line 11 x Line 20 Relative Relationship
13	Primary			\$159.64	\$74.39	\$160.58	\$160.58	Line 11 x Line 21 Relative Relationship
14	Transmission			\$390.74	\$462.06	\$356.60	\$356.60	Line 11 x Line 22 Relative Relationship
15	Weighted Average			<u>\$10.81</u>	<u>\$4.80</u>	<u>\$106.39</u>	<u>\$106.39</u>	
16								
17								
18	<b>Meter Cost by Metering Voltage</b>							
19	Secondary Standard Demand or TOU	\$485	1.0	\$239	1.0	\$494	1.0	Schedule E-10 page 11
20	Secondary Network/3ph/TR	\$239	0.5	\$239	1.0	\$494	1.0	Schedule E-10 page 11
21	Primary	\$8,108	16.7	\$3,699	15.5	\$10,706	21.7	Schedule E-10 page 11
22	Transmission	\$19,845	40.9	\$22,978	96.3	\$23,773	48.1	Schedule E-10 page 11
23	Full CIAC							
24								
25	<b>Summary Metering Weighted Unit Costs</b>							
26	Secondary			\$9.56	\$4.80	\$7.41	\$7.41	(Lines 5:6 x Lines 11:12) / Lines 5:6
27	Primary			\$159.64	\$74.39	\$160.58	\$160.58	Line 13
28	Transmission			\$390.74	\$462.06	\$356.60	\$356.60	Line 14
29								
30	<b>Total Customer Billing and Secondary Services Unit Cost</b>							
31	Customer Billing Unit Cost			\$9.95	\$8.69	\$96.95	\$96.95	Schedule E-6b
32	Customer Secondary Services Unit Cost			\$2.27	\$2.27	\$2.27	\$2.27	Schedule E-6b
33	Total			<u>\$12.22</u>	<u>\$10.96</u>	<u>\$99.22</u>	<u>\$99.22</u>	
34								
35	<b>Interruptible Equipment Unit Cost</b>			n/a	n/a	n/a	\$278.48	Schedule E-6b
36								
37	<b>Total Customer Unit Cost</b>							
38	Secondary			\$21.78	\$15.76	\$106.63	\$385.11	Line 26 + Line 33 + Line 35
39	Primary			\$171.86	\$85.35	\$259.80	\$538.28	Line 27 + Line 33 + Line 35
40	Transmission			\$402.96	\$473.02	\$455.82	\$734.29	Line 28 + Line 33 + Line 35

\_\_X\_\_ Projected Test Year Ended 12/31/26

Development of Customer Unit Costs for Non-Residential Classes  
\$000's

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Investment per Meter	Factor to Secondary Standard	GSD	GS-1	CS/IS Excludes IS Equip	CS/IS Includes IS Equip	Reference
1	<b>Metering Unit Cost</b>							
2	Average Unit Cost			\$10.23	\$4.54	\$100.62	\$100.62	Schedule E-6b
3								
4	<b>Number of Meters</b>							
5	Secondary Standard Demand or TOU			48,742	1,316	69	69	Schedule E-10 page 11 / E-13c
6	Secondary Network/3ph/TR			-	13,610	-	-	Schedule E-10 page 11
7	Primary			383	-	75	75	Schedule E-10 page 11
8	Transmission			10	-	11	11	Schedule E-10 page 11
9				<u>49,135</u>	<u>14,926</u>	<u>155</u>	<u>155</u>	
10	<b>Metering Unit Cost of Service</b>							
11	Secondary Standard Demand or TOU			\$9.05	\$4.54	\$7.01	\$7.01	Solve so that Line 15 Equals Line 2
12	Secondary Network/3ph/TR			\$4.45	\$4.54	\$7.01	\$7.01	Line 11 x Line 20 Relative Relationship
13	Primary			\$151.07	\$70.36	\$151.86	\$151.86	Line 11 x Line 21 Relative Relationship
14	Transmission			\$369.76	\$437.03	\$337.22	\$337.22	Line 11 x Line 22 Relative Relationship
15	Weighted Average			<u>\$10.23</u>	<u>\$4.54</u>	<u>\$100.62</u>	<u>\$100.62</u>	
16								
17								
18	<b>Meter Cost by Metering Voltage</b>							
19	Secondary Standard Demand or TOU	\$485	1.0	\$239	1.0	\$494	1.0	Schedule E-10 page 11
20	Secondary Network/3ph/TR	\$239	0.5	\$239	1.0	\$494	1.0	Schedule E-10 page 11
21	Primary	\$8,108	16.7	\$3,699	15.5	\$10,706	21.7	Schedule E-10 page 11
22	Transmission	\$19,845	40.9	\$22,978	96.3	\$23,773	48.1	Schedule E-10 page 11
23	Full CIAC							
24								
25	<b>Summary Metering Weighted Unit Costs</b>							
26	Secondary			\$9.05	\$4.54	\$7.01	\$7.01	(Lines 5:6 x Lines 11:12) / Lines 5:6
27	Primary			\$151.07	\$70.36	\$151.86	\$151.86	Line 13
28	Transmission			\$369.76	\$437.03	\$337.22	\$337.22	Line 14
29								
30	<b>Total Customer Billing and Secondary Services Unit Cost</b>							
31	Customer Billing Unit Cost			\$9.61	\$8.50	\$86.36	\$86.36	Schedule E-6b
32	Customer Secondary Services Unit Cost			\$2.16	\$2.16	\$2.16	\$2.16	Schedule E-6b
33	Total			<u>\$11.77</u>	<u>\$10.66</u>	<u>\$88.52</u>	<u>\$88.52</u>	
34								
35	<b>Interruptible Equipment Unit Cost</b>			n/a	n/a	n/a	\$278.94	Schedule E-6b
36								
37	<b>Total Customer Unit Cost</b>							
38	Secondary			\$20.81	\$15.20	\$95.53	\$374.47	Line 26 + Line 33 + Line 35
39	Primary			\$162.84	\$81.02	\$240.38	\$519.32	Line 27 + Line 33 + Line 35
40	Transmission			\$381.53	\$447.69	\$425.74	\$704.68	Line 28 + Line 33 + Line 35

\_\_X\_\_ Projected Test Year Ended 12/31/25

Development of Customer Unit Costs for Non-Residential Classes  
\$000's

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Investment per Meter	Factor to Secondary Standard	GSD	GS-1	CS/IS Excludes IS Equip	CS/IS Includes IS Equip	Reference
1	<b>Metering Unit Cost</b>							
2	Average Unit Cost			\$9.66	\$4.29	\$95.06	\$95.06	Schedule E-6b
3								
4	<b>Number of Meters</b>							
5	Secondary Standard Demand or TOU			48,173	1,301	68	68	Schedule E-10 page 11 / E-13c
6	Secondary Network/3ph/TR			-	13,478	-	-	Schedule E-10 page 11
7	Primary			379	-	75	75	Schedule E-10 page 11
8	Transmission			10	-	11	11	Schedule E-10 page 11
9				<u>48,562</u>	<u>14,779</u>	<u>155</u>	<u>155</u>	
10	<b>Metering Unit Cost of Service</b>							
11	Secondary Standard Demand or TOU			\$8.54	\$4.29	\$6.62	\$6.62	Solve so that Line 15 Equals Line 2
12	Secondary Network/3ph/TR			\$4.20	\$4.29	\$6.62	\$6.62	Line 11 x Line 20 Relative Relationship
13	Primary			\$142.65	\$66.48	\$143.44	\$143.44	Line 11 x Line 21 Relative Relationship
14	Transmission			\$349.15	\$412.97	\$318.52	\$318.52	Line 11 x Line 22 Relative Relationship
15	Weighted Average			<u>\$9.66</u>	<u>\$4.29</u>	<u>\$95.06</u>	<u>\$95.06</u>	
16								
17								
18	<b>Meter Cost by Metering Voltage</b>							
19	Secondary Standard Demand or TOU	\$485	1.0	\$239	1.0	\$494	1.0	Schedule E-10 page 11
20	Secondary Network/3ph/TR	\$239	0.5	\$239	1.0	\$494	1.0	Schedule E-10 page 11
21	Primary	\$8,108	16.7	\$3,699	15.5	\$10,706	21.7	Schedule E-10 page 11
22	Transmission	\$19,845	40.9	\$22,978	96.3	\$23,773	48.1	Schedule E-10 page 11
23	Full CIAC							
24								
25	<b>Summary Metering Weighted Unit Costs</b>							
26	Secondary			\$8.54	\$4.29	\$6.62	\$6.62	(Lines 5:6 x Lines 11:12) / Lines 5:6
27	Primary			\$142.65	\$66.48	\$143.44	\$143.44	Line 13
28	Transmission			\$349.15	\$412.97	\$318.52	\$318.52	Line 14
29								
30	<b>Total Customer Billing and Secondary Services Unit Cost</b>							
31	Customer Billing Unit Cost			\$9.37	\$8.46	\$73.60	\$73.60	Schedule E-6b
32	Customer Secondary Services Unit Cost			\$2.10	\$2.10	\$2.10	\$2.10	Schedule E-6b
33	Total			<u>\$11.47</u>	<u>\$10.56</u>	<u>\$75.70</u>	<u>\$75.70</u>	
34								
35	<b>Interruptible Equipment Unit Cost</b>			n/a	n/a	n/a	\$308.13	Schedule E-6b
36								
37	<b>Total Customer Unit Cost</b>							
38	Secondary			\$20.01	\$14.85	\$82.32	\$390.45	Line 26 + Line 33 + Line 35
39	Primary			\$154.11	\$77.04	\$219.14	\$527.26	Line 27 + Line 33 + Line 35
40	Transmission			\$360.61	\$423.52	\$394.22	\$702.35	Line 28 + Line 33 + Line 35

**DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F**

**Development of Lighting Facilities Charges  
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  - a. Poles - Development of Billing Units
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**Fixtures - Development of Billing Units**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
<b><u>Incandescent</u></b> <sup>1</sup>												
1	110	Roadway	1,000	8	8	6	5	5	5		5	60
<b><u>Mercury Vapor</u></b> <sup>1</sup>												
2	205	Open Bottom	4,000	703	673	589	412	395	300	(4%)	288	3,456
3	210	Roadway	4,000	15	14	10	7	6	5		5	60
4	215	Post Top	4,000	35	36	25	18	16	10	(20%)	8	96
5	220	Roadway	8,000	2,996	2,854	2,066	1,446	1,329	1,000	(8%)	922	11,064
6	225	Open Bottom	8,000	495	342	288	202	178	131	(22%)	102	1,224
7	235	Roadway	21,000	880	805	698	489	462	377	(9%)	344	4,128
8	245	Flood	21,000	95	90	78	55	52	41	(24%)	31	372
9	250	Flood	62,000	23	22	15	11	10	7		7	84
<b><u>Sodium Vapor</u></b> <sup>1</sup>												
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	5	5	4	2	2	2		2	24
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	998	793	760	666	625	580	(3%)	562	6,744
12	302	9500L HPS Bronze Champion	9,500	322	271	255	227	215	192	(9%)	174	2,088
13	305	Open Bottom 4000L	4,000	3,200	3,029	2,635	2,394	2,284	1,985	(15%)	1,688	20,256
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	28	27	23	22	21	20	(10%)	18	216
15	310	Roadway	4,000	21,293	18,793	17,023	15,222	14,417	13,285	(3%)	12,888	154,656
16	313	Open Bottom	6,500	95	91	79	72	69	61	(10%)	55	660
17	314	Hometown II	9,500	3,441	3,210	2,793	2,517	2,393	2,102	(5%)	1,998	23,976
18	315	Post Top - Colonial/Contemp	4,000	24,758	21,135	19,322	17,080	16,088	15,127	(2%)	14,822	177,864
19	316	Colonial Post Top	6,500	119	117	102	94	91	85	(6%)	80	960
20	318	Post Top	9,500	496	408	384	339	319	295	(17%)	244	2,928
21	320	Roadway-Overhead Only	9,500	90,657	79,329	72,355	64,654	61,213	58,745	(2%)	57,444	689,328
22	321	Deco Post Top - Monticello	9,500	9,145	8,086	7,035	6,170	5,791	5,189	(11%)	4,602	55,224
23	322	Deco Post Top - Flagler	9,500	4,619	4,045	3,780	3,421	3,259	3,012	(2%)	2,955	35,460
24	323	Roadway - Turtle OH Only	9,500	38	37	32	30	29	27	(7%)	25	300
25	325	Roadway-Overhead Only	16,000	21,381	18,957	17,025	15,192	14,375	13,755	(5%)	13,002	156,024
26	326	Deco Post Top - Sanibel	9,500	2,134	2,010	1,749	1,584	1,510	1,456	(9%)	1,320	15,840
27	330	Roadway-Overhead Only	22,000	4,802	4,328	3,765	3,335	3,144	2,987	(10%)	2,700	32,400
28	335	Roadway-Overhead Only	27,500	17,274	13,789	12,455	10,596	9,805	7,855	(25%)	5,877	70,524
29	336	Roadway Bridge Lighting	27,500	170	138	130	114	107	98	(20%)	78	936
30	337	Roadway-DOT	50,000	56	53	46	42	40	35	(14%)	30	360
31	338	Deco Roadway - Maitland	27,500	821	764	665	598	569	501	(7%)	465	5,580
32	340	Roadway-Overhead Only	50,000	6,924	6,097	5,688	5,158	4,917	4,230	(16%)	3,541	42,492



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1a.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
33	342	Roadway-Turnpike	50,000	281	280	244	227	220	191	(15%)	163	1,956
34	343	Roadway-Turnpike	27,500	372	359	312	287	275	225	(22%)	175	2,100
35	345	Flood-Overhead Only	27,500	6,403	5,914	5,145	4,614	4,376	4,021	(7%)	3,720	44,640
36	347	Clermont	9,500	1,429	1,368	1,190	1,087	1,040	993	(7%)	920	11,040
37	348	Clermont	27,500	745	701	610	552	526	500	(6%)	468	5,616
38	350	Flood-Overhead Only	50,000	13,110	11,915	10,366	9,220	8,710	8,245	(6%)	7,786	93,432
39	351	Underground Roadway	9,500	3,310	2,890	2,650	2,372	2,247	2,011	(8%)	1,855	22,260
40	352	Underground Roadway	16,000	1,349	1,100	1,088	982	934	886	(10%)	800	9,600
41	354	Underground Roadway	27,500	3,271	2,398	2,288	1,930	1,779	1,458	(24%)	1,102	13,224
42	356	Underground Roadway	50,000	634	559	486	426	400	375	(7%)	350	4,200
43	357	Underground Flood	27,500	61	59	51	47	45	40	(13%)	35	420
44	358	Underground Flood	50,000	51	49	43	39	37	30	(20%)	24	288
45	359	Underground Turtle Rdwy	9,500	1	1	1	1	1	1		1	12
46	360	Deco Roadway Rect	9,500	219	208	181	165	157	145	(3%)	140	1,680
47	365	Deco Roadway Rect	27,500	2,877	2,412	2,210	1,939	1,820	1,598	(21%)	1,255	15,060
48	366	Deco Roadway Rect	50,000	1,518	1,376	1,250	1,134	1,082	985	(20%)	788	9,456
49	370	Deco Roadway Round	27,500	418	397	345	314	300	265	(15%)	224	2,688
50	375	Deco Roadway Round	50,000	321	314	273	252	243	218	(13%)	189	2,268
51	380	Deco Post Top - Ocala	9,500	42,308	39,448	34,320	30,929	29,401	28,410	(2%)	27,810	333,720
52	383	Deco Post Top - Biscayne	9,500	4,661	4,460	3,880	3,544	3,391	3,102	(4%)	2,988	35,856
53	385	Deco Post Top - Sebring	9,500	11,251	10,196	9,352	8,526	8,150	7,995	(3%)	7,766	93,192
54	392	250w HPS Clermont Special St Joe	27,500	16	16	14	13	13	11		11	132
55	393	Deco Post Top	4,000	2	1	1	1	1	1		1	12

**Metal Halide 1**

56	175	MH DR 3500	3,500	4	4	3	3	3	3	(33%)	2	24
57	307	Deco Post Top-MH Sanibel PS	11,600	249	201	175	147	135	130	(6%)	122	1,464
58	308	Clermont Tear Drop PS	11,600	127	120	104	95	90	81	(9%)	74	888
59	309	MH Deco Rectangular PS	36,000	587	551	479	434	413	400	(3%)	388	4,656
60	311	MF Deco Cube PS	36,000	83	83	72	68	65	55	(18%)	45	540
61	312	MH Flood PS	36,000	329	301	262	234	221	200	(8%)	185	2,220
62	319	MH Post Top Biscayne PS	11,600	96	94	82	76	73	65	(15%)	55	660
63	327	Deco Post Top - Sanibel (MH)	12,000	1,518	1,363	1,186	1,048	987	957	(6%)	900	10,800
64	332	150w DBL MH P Captiva	11,600	6	6	5	5	5	5		5	60
65	333	150w MH Flagler PS	11,600	7	7	6	6	6	6		6	72
66	349	Clermont MH	12,000	601	363	316	233	202	198	(10%)	178	2,136
67	371	Deco Roadway Rect (MH)	38,000	2,125	1,834	1,596	1,383	1,290	1,150	(13%)	1,000	12,000
68	372	Deco Roadway Round (MH)	38,000	149	117	102	84	77	70	(11%)	62	744
69	373	Deco Roadway Rect (MH)	110,000	285	251	218	191	179	155	(6%)	145	1,740
70	386	Flood (MH)	110,000	1,502	1,347	1,172	1,035	975	900	(6%)	844	10,128

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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Development of Billing Units**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
71	389	Flood (MH)-sport light	110,000	208	195	170	153	146	122	(18%)	100	1,200
72	390	Deco Cube (MH)	38,000	1,509	1,477	1,285	1,188	1,143	1,122	(3%)	1,088	13,056
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	180	176	153	141	136	125	(4%)	120	1,440
74	396	Deco Post Top (Dual MH)	24,000	63	63	55	51	50	45	(11%)	40	480
75	397	Deco Post Top (MH)	12,000	600	564	491	444	423	398	(9%)	363	4,356
76	398	Deco Cube (MH)	110,000	837	752	654	578	545	500	(10%)	452	5,424
77	399	Flood (MH)	38,000	1,294	1,209	1,052	949	902	854	(6%)	801	9,612
<b><u>Light Emitting Diode (LED)</u></b>												
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	1,460	1,445	1,445	1,445	1,438	1,438		1,438	17,256
79	106	Underground Sanibel <sup>1</sup>	5,500	7,154	7,174	7,174	7,174	7,138	7,138		7,138	85,656
80	107	Underground Traditional Open	3,908	3,081	3,559	4,232	4,655	5,237	5,698	8%	6,154	73,846
81	108	Underground Traditional w/Lens	3,230	2,749	3,089	3,456	3,802	4,277	4,687	8%	5,062	60,744
82	109	Underground Acorn	4,332	1,853	2,170	2,478	2,726	2,930	3,120	8%	3,370	40,435
83	111	Underground Mini Bell	2,889	1,709	2,008	2,470	2,717	3,056	3,356	8%	3,624	43,494
84	116	146W LED V VENTUS <sup>1</sup>	14,403	84	84	84	83	83	83		83	996
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	232	233	233	231	230	230		230	2,760
86	118	219W LED III VENTUS <sup>1</sup>	20,333	338	441	441	437	434	434		434	5,208
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	192	193	193	194	193	193		193	2,316
88	120	50W LED K118 3K V MULTIV U F	4,861	182	515	695	939	1,056	1,189	8%	1,284	15,409
89	121	Shoebox Bronze III	21,164	674	1,079	1,327	1,526	1,603	1,680	8%	1,814	21,773
90	122	Shoebox Bronze IV	20,555	1,008	1,208	1,486	1,634	1,757	1,874	8%	2,024	24,287
91	123	Shoebox Bronze V	21,803	626	686	844	928	998	1,088	8%	1,175	14,100
92	124	Shoebox Black III	21,164	525	622	765	918	987	1,068	8%	1,153	13,841
93	126	Shoebox Black IV FWT	20,555	843	1,025	1,261	1,437	1,509	2,152	8%	2,324	27,890
94	127	Shoebox Black V	21,803	682	790	972	1,069	1,149	1,354	8%	1,462	17,548
95	130	Monticello 3000 Kelvin	4,430	77	95	274	306	345	400	8%	432	5,184
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	87	89	89	89	89	89		89	1,068
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	191	188	188	188	187	187		187	2,244
98	133	ATBO Roadway <sup>1</sup>	4,521	12,750	12,955	12,955	12,955	12,936	12,936		12,936	155,232
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,473	2,646	2,646	2,646	2,633	2,633		2,633	31,596
100	136	Roadway	9,233	10,387	12,181	13,888	15,277	16,423	17,225	8%	18,603	223,236
101	137	Underground Roadway	9,233	1,992	2,281	2,737	3,011	3,161	3,222	8%	3,480	41,757
102	138	Roadway	18,642	4,853	5,379	6,616	8,601	9,031	9,454	8%	10,210	122,524
103	139	Underground Roadway	18,642	2,604	3,033	3,431	4,117	4,323	4,555	8%	4,919	59,033
104	141	Roadway	24,191	1,970	2,442	3,004	3,905	4,198	4,412	8%	4,765	57,180
105	142	Underground Roadway	24,191	1,269	1,587	1,952	2,342	2,460	2,555	8%	2,759	33,113
106	143	216W LED OVHD BLK ROADWAY	26,799	193	200	246	279	293	312	8%	337	4,044

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Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
107	144	216W LED UNGR BLK ROADWAY	26,799	532	535	642	708	761	801	8%	865	10,381
108	147	Roadway	12,642	3,697	5,742	6,356	8,263	8,883	9,458	8%	10,215	122,576
109	148	Underground Roadway	12,642	1,488	2,927	3,240	4,050	4,354	4,656	8%	5,028	60,342
110	149	50 WATT K118 3K IV MULTIV U F	4,946	3,502	5,840	7,884	10,249	11,018	11,909	8%	12,862	154,341
111	151	ATBS Roadway <sup>1</sup>	4,500	23,496	23,293	23,293	23,293	23,258	23,258		23,258	279,096
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,345	1,445	1,445	1,445	1,438	1,438		1,438	17,256
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,655	1,684	1,684	1,684	1,676	1,676		1,676	20,112
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	40	106	106	106	105	105		105	1,260
115	156	Shoebox Bronze IV FWT	39,078	867	925	1,038	1,194	1,283	1,368	8%	1,477	17,729
116	157	Shoebox Bronze V	43,317	670	665	818	908	953	998	8%	1,078	12,934
117	158	Shoebox Black IV FWT	39,078	307	332	408	474	509	588	8%	635	7,620
118	159	Shoebox Black V	43,317	384	382	470	522	548	564	8%	609	7,309
119	160	50W LED Monticello BLK TIII 3000K	4,646	1,315	2,723	3,540	4,602	4,947	5,212	8%	5,629	67,548
120	161	284W LED ROADWAY BLACK UG	31,599	43	220	271	325	446	574	8%	620	7,439
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	11	11	11	11	11		11	132
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	279	277	277	277	276	276		276	3,312
123	167	Underground Mitchell	5,186	1,411	1,731	2,164	2,488	2,613	2,878	8%	3,108	37,299
124	168	Underground Mitchell w/Top Hat	4,336	2,550	2,716	3,341	3,842	4,130	4,458	8%	4,815	57,776
125	169	Teardrop	8,472	257	277	341	375	394	425	8%	459	5,508
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	78	91	100	100	100	100		100	1,200
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	514	735	904	1,130	1,187	1,204	8%	1,300	15,604
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	716	921	1,133	1,425	1,497	1,522	8%	1,644	19,725
129	178	50W TEARDROP LED BLACK	6,034	90	108	133	146	153	165	8%	178	2,138
130	179	216W LED RDWY WHITE OVERHEAD	26,799	86	94	116	134	144	155	8%	167	2,009
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	396	190	234	245	264	287	8%	310	3,720
132	181	Sanibel <sup>1</sup>	10,820	311	289	289	289	288	288		288	3,456
133	182	Biscayne <sup>1</sup>	4,655	2,483	2,468	2,468	2,468	2,456	2,456		2,456	29,472
134	183	Clermont <sup>1</sup>	15,375	399	405	405	405	403	403		403	4,836
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,693	21,461	21,461	21,461	21,429	21,429		21,429	257,148
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	861	875	875	875	871	871		871	10,452
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,424	3,459	3,459	3,459	3,442	3,442		3,442	41,304
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	107	118	118	118	117	117		117	1,404
139	191	Flood Overhead Feed	13,729	2,148	2,764	3,400	4,080	4,386	4,785	8%	5,168	62,014
140	192	Flood Overhead Feed	30,238	1,237	1,469	1,807	2,168	2,331	2,541	8%	2,744	32,931
141	193	Clermont <sup>1</sup>	7,451	573	575	575	575	572	572		572	6,864
142	194	Flood Underground Feed	13,729	134	150	185	231	248	287	8%	310	3,720
143	195	LED Flood Underground Feed	30,238	158	192	236	289	310	333	8%	360	4,316
144	196	Amber Roadway Overhead	4,133	66	228	280	342	359	387	8%	418	5,016

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Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
145	197	Amber Roadway Underground	4,133	1	3	4	5	7	9	8%	10	117
146	198	Amber Roadway Overhead	5,408	88	187	230	283	297	309	8%	334	4,005
147	199	Amber Roadway Underground	5,408	2	4	5	6	7	9	8%	10	117
148	296	150 WATT 3K III MULTIV F	15,381	2,619	2,939	3,674	4,592	4,822	5,144	8%	5,556	66,666
149	297	150 WATT 3K III MULTIV UG F	15,381	27	44	54	64	67	74	8%	80	959
150	361	Roadway <sup>1</sup>	6,000	177	186	186	186	185	185		185	2,220
151	362	Roadway <sup>1</sup>	9,600	86	86	86	86	86	86		86	1,032
152	363	Shoebox Type 3 <sup>1</sup>	20,664	188	187	187	187	186	186		186	2,232
153	364	Shoebox Type 4 <sup>1</sup>	14,421	50	53	53	53	53	53		53	636
154	367	Shoebox Type 5 <sup>1</sup>	14,421	25	28	28	28	28	28		28	336
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,156	2,221	2,221	2,221	2,210	2,210		2,210	26,520
156	369	Underground Biscayne <sup>1</sup>	6,500	1,797	1,771	1,806	1,811	1,802	1,802		1,802	21,624
157	103	60w LED Falcon Ridge	6,315	78	160	197	242	260	288	8%	311	3,732
158	105	150w LED RW Blk T3 3K	15,381	40	57	70	93	116	136	8%	147	1,763
159	112	49w LED TrdClo 3000k	4,215	513	851	1,106	1,438	1,798	2,105	8%	2,273	27,281
160	114	421w LED Sbx Blk 3k	41,379	20	28	34	42	44	50	8%	54	648
161	125	Flood Overhead Feed 130w Brz 3k	16,436	373	640	928	1,346	1,413	1,501	8%	1,621	19,453
162	128	Flood Underground Feed 130w Brz 3k	16,436	11	26	32	39	41	45	8%	49	583
163	162	284W LED ROADWAY BRONZE UG III	31,599	90	107	132	159	167	179	8%	193	2,320
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	170	170	179	179	187	187		187	2,244
165	174	150W LED ROADWAY GRAY 480v	16,192	9	12	15	19	20	22	8%	24	285
166	176	216W LED ROADWAY GRAY III 480v	26,799	28	114	140	186	196	198	8%	214	2,566
167	177	284W LED ROADWAY GRAY III 480v	31,599	9	32	39	52	55	58	8%	63	752
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	75	110	121	121	120	120		120	1,440
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	30	66	73	73	72	72		72	864
170	190	220W LED SB BLK IV 3K	23,061	10	80	98	119	125	133	8%	144	1,724
171	200	284W LED RW BLK III 3K	31,599	389	389	478	533	560	598	8%	646	7,750
172	201	Flood Overhead Feed 260w Brz 3k	32,963	144	294	426	618	649	701	8%	757	9,085
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	7	14	17	21	22	23	8%	25	298
174	203	30W LED 3K BLK UG	2,739	1,815	5,843	7,596	9,875	10,615	10,998	8%	11,878	142,534
175	204	30W LED 3K BIS III	4,051	1,129	1,538	2,076	2,803	2,943	3,025	8%	3,267	39,204
176	206	30W LED 3K BIS V	4,050	1	2	22	242	254	267	8%	288	3,460
177	207	50W LED 3K FLOOD	5,785	17	27	54	108	116	135	8%	146	1,750
178	208	50W LED 4K FLOOD	5,940	4	10	20	40	42	44	8%	48	570
179	209	50W LED 4K SB IV BLK	5,217	6	11	17	25	26	28	8%	30	363
180	211	50W LED 3K SB IV BLK	4,933	111	146	180	269	290	310	8%	335	4,018
181	212	50W LED 4K SB IV RZ	5,217	1	-	5	6	6	8	8%	9	104
182	213	50W LED 3K SB IV BRZ	4,933	1	1	1	1	2	5	8%	5	65
183	214	50W LED 3K FLOOD UG	5,785	1	-	5	6	7	9	8%	10	117

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Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
184	216	50W LED 3K FLOOD UG	5,940	2	3	4	5	6	8	8%	9	104
185	217	280W LED RW IV GRAY	31,358	5	21	25	30	32	35	8%	38	454
186	218	280W LED RW IV GRAY	31,358	12	14	17	21	22	28	8%	30	363
187	219	280W LED RW IV BLK	31,358	1	1	1	1	1	2	8%	2	26
188	221	280W LED RW IV BLK	31,358	1	-	5	6	6	12	8%	13	156
189	222	150W LED RW IV GRAY	16,461	12	30	36	43	45	49	8%	53	635
190	223	150W LED RW IV GRAY	16,461	4	5	6	8	8	10	8%	11	130
191	224	60W LED BIS III <sup>1</sup>	7,075	838	856	1,053	1,053	1,048	1,048		1,048	12,576
192	226	110W AMBER RW OH	5,325	5	8	10	14	15	16	8%	17	207
193	227	110W AMBER RD UG	5,325	1	-	5	6	6	8	8%	9	104
194	228	50W LED OCA V BLK	6,582	173	624	830	1,104	1,159	1,288	8%	1,391	16,692
195	229	50W LED OMONT III 3K	3,972	37	242	322	428	492	524	8%	566	6,791
196	231	70W LED ODAC III WHT	6,207	1	-	5	6	7	8	8%	9	104
197	232	50W ODAC 1K III BL	1,568	28	39	48	63	66	69	8%	75	894
198	233	50W OTRAD 1K III BL	1,361	20	70	91	118	124	128	8%	138	1,659
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	130	186	229	229	228	241		241	2,892
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	1	-	5	5	5	8		8	96
201	237	50W ENTR III 3K	4,540	24	132	205	317	396	401	8%	433	5,197
202	238	220W RW III 3K WHT	26,799	110	117	135	155	166	188	8%	203	2,436
203	239	60W SAN QSM AMBER	1,953	44	59	73	93	100	110	8%	119	1,426
204	241	50W CLER III QSM	6,273	112	537	661	760	798	820	8%	886	10,627
205	242	150W CLER III QSM	14,215	22	174	214	257	270	300	8%	324	3,888
206	244	50W SAN III QSM	6,226	206	324	399	478	502	522	8%	564	6,765
207	246	50W SAN III 3K QSM	5,810	81	1,107	2,214	2,989	3,736	4,001	8%	4,321	51,853
208	247	50W SAN III WHT QSM	6,226	1	2	15	17	21	28	8%	30	363
209	248	50 SAN III WH 3K QSM	5,810	1	2	25	31	32	38	8%	41	492
210	249	50 SBX IV BLK AMB	4,933	22	54	65	79	83	90	8%	97	1,166
211	251	50 MICRO II 3K OH	5,283	434	1,168	1,577	2,208	2,759	3,102	8%	3,350	40,202
212	252	50 MICRO II 3K UG	5,283	110	754	1,698	2,038	2,547	3,025	8%	3,267	39,204
213	253	50 MICRO III 3K OH	5,232	4,255	14,339	19,358	27,101	30,488	33,888	8%	36,599	439,188
214	254	50 MICRO III 3K UG	5,232	1,391	3,680	5,678	6,814	7,665	8,458	8%	9,135	109,616
215	255	50 MICRO V 3K OH	5,494	18	76	91	109	118	144	8%	156	1,866
216	256	50 MICRO V 3K UG	5,494	2	59	71	85	91	111	8%	120	1,439
217	257	50 MICRO III 3K UG	5,232	2	297	580	696	870	982	8%	1,061	12,727
218	259	50 MTCHR III 3K RBM	5,811	96	140	168	202	212	245	8%	265	3,175
219	261	50MTCHTR III3K THRBM	5,464	14	248	298	357	384	400	8%	432	5,184
220	263	50 MTCHR V 3K RBM	6,525	53	58	71	82	88	111	8%	120	1,439
221	265	50MTCHTR V3K THRBM	5,449	1	-	5	6	6	15	8%	16	194
222	266	110 RW III 3K B	12,748	22	35	42	51	55	66	8%	71	855
223	267	420 SBX V 3K	45,868	2	2	2	3	3	5	8%	5	65

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Part 1a.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
224	268	150 RW BLK IV 3K UG	14,952	66	96	118	158	166	188	8%	203	2,436
225	269	150 SBX BLK III	19,007	1	25	31	37	39	49	8%	53	635
226	270	150 SBX BLK IV	18,460	12	86	103	124	130	148	8%	160	1,918
227	271	150 SBX BLK V	18,580	5	42	50	60	64	75	8%	81	972
228	272	40 COL BLK V 3K BOLL	1,007	12	23	28	31	33	55	8%	59	713
229	273	40 WAS BLK V 3K BOLL	1,007	1	-	16	18	19	29	8%	31	376
230	274	150 ENT BLK V 3K	16,500	1	-	55	63	66	75	8%	81	972
231	275	150 ENT BLK IV 3K	15,595	1	-	75	86	91	108	8%	117	1,400
232	276	150 ENT BLK III 3K	15,091	1	-	88	106	111	129	8%	139	1,672
233	277	220 ENT BLK V 3K	23,507	1	-	55	63	66	88	8%	95	1,140
234	278	220 ENT BLK IV 3K	22,219	1	-	45	54	57	99	8%	107	1,283
235	279	220 ENT BLK III 3K	21,502	1	-	45	59	61	99	8%	107	1,283
236	280	220 RW IV GRAY	26,799	6	15	18	22	23	88	8%	95	1,140
237	281	150 SAN III BLK4QSM	16,160	22	36	44	49	51	55	8%	59	713
238	282	130 RW AMB WHT IIIU	6,491	81	300	399	519	545	688	8%	743	8,916
239	283	130 RW AMB WHT IIIU	6,491	33	45	55	72	75	100	8%	108	1,296
240	284	130 RW AMB BLK III OH DOT	5,325	1	1	1	1	1	2	8%	2	26
241	285	130 RW AMB BLK III UG DOT	5,325	1	1	1	1	1	2	8%	2	26
242	286	50 VILLAGES BLK V 3K	3,918	100	202	248	298	313	400	8%	432	5,184
243	287	50 VILLAGES BLK IV 3K	4,364	1	-	50	58	60	99	8%	107	1,283
244	288	50W OTRAD 3K V BL	4,694	1	-	15	18	19	45	8%	49	583
245	289	50 MICRO BLK II 3K UG	5,377	1	-	84	101	126	155	8%	167	2,009
246	290	50 MICRO BLK II 3K OH	5,377	1	-	77	92	116	155	8%	167	2,009
247	291	150 RW GRAY IV 3K OH	20,050	1	3	4	4	5	6	8%	6	78
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	4,711	18,269	18,319	18,319	18,319	18,292	18,292		18,292	219,504
249	293	40 WATT 3K GRY II MULTIV UG <sup>F1</sup>	4,711	233	255	255	255	254	254		254	3,048
250	294	70 WATT 3K II MULTIV OH <sup>F1</sup>	7,565	5,750	5,729	5,729	5,729	5,700	5,700		5,700	68,400
251	295	70 WATT 3K II MULTIV UG <sup>F1</sup>	7,565	18	35	35	35	35	35		35	420
252	299	280W RDWY 3K WHT III UG	31,358	2	4	5	6	6	8	8%	9	104
253	334	150 RW GRAY IV 3K UG	20,050	1	3	4	4	5	8	8%	9	104
254	374	150 RW BLK III 3K OH	20,070	6	15	220	286	358	405	8%	437	5,249
255	376	150 RW BLK IV 3K OH	20,050	1	-	10	12	15	19	8%	21	246
256	377	220 RW GRY III 3K OH	31,493	22	33	55	87	109	155	8%	167	2,009
257	378	220 RW GRY III 3K UG	31,493	3	7	55	72	89	99	8%	107	1,283
258	379	220 RW GRY IV 3K OH	28,647	6	11	13	16	20	42	8%	45	544
259	382	220 RW GRY IV 3K UG	28,647	1	2	2	3	4	5	8%	5	65
260	384	220 RW BLK III 3K UG	31,493	1	-	110	121	151	178	8%	192	2,307
261	388	220 RW BLK IV 3K OH	28,647	1	-	10	11	14	22	8%	24	285
262	600	220 RW BLK IV 3K UG	28,647	1	-	10	11	14	22	8%	24	285
263	601	220 RW WHT III 3K UG	31,493	1	-	5	6	7	14	8%	15	181

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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
264	602	280 RW GRY III 3K OH	37,226	9	18	34	43	53	75	8%	81	972
265	603	280 RW GRY III 3K UG	37,226	4	5	26	84	105	125	8%	135	1,620
266	604	280 RW GRY IV 3K OH	34,106	1	2	65	78	98	105	8%	113	1,361
267	605	280 RW GRY IV 3K UG	34,106	1	-	55	110	138	155	8%	167	2,009
268	606	280 RW BLK III 3K OH	37,226	1	1	100	200	215	275	8%	297	3,564
269	607	280 RW BLK IV 3K OH	34,106	1	-	100	200	210	244	8%	264	3,162
270	608	280 RW BLK IV 3K UG	34,106	1	-	100	200	210	244	8%	264	3,162
271	609	110 RW GRY III 3K UG	15,230	7	8	20	24	25	55	8%	59	713
272	610	110 RW GRY III 3K OH	15,230	55	72	150	180	189	201	8%	217	2,605
273	611	70 ODAC BLK III 3K	5,630	22	39	448	538	564	588	8%	635	7,620
274	612	70 ODAC WHT III 3K	5,630	1	-	42	42	44	66	8%	71	855
275	614	150CLERBLKIII3KQSM	13,547	1	-	10	13	14	19	8%	21	246
276	616	50 MB BLK III 3K	4,679	1	-	5	6	6	9	8%	10	117
277	617	50 OTRAD BLK III 3K	4,309	7	11	155	217	228	240	8%	259	3,110
278	618	150 SAN III BLK3KQSM	16,278	1	-	123	160	168	178	8%	192	2,307
279	619	50 TD BLK III 3K	5,751	1	1	1	2	2	3	8%	3	39
280	620	150 TD BLK III 3K	14,652	1	1	57	80	84	90	8%	97	1,166
281	629	50 COBRA GRY II 3K OH	5,487	1	1	100	120	126	135	8%	146	1,750
282	630	50 COBRA GRY II 3K UG	5,487	1	1	134	161	169	175	8%	189	2,268
283	631	50 COBRA GRY III 3K OH	5,378	1	1	79	103	108	109	8%	118	1,413
284	632	50 COBRA GRY III 3K UG	5,378	1	1	111	144	152	168	8%	181	2,177
285	633	50 COBRA GRY V 3K OH	5,428	1	1	87	104	110	124	8%	134	1,607
286	634	50 COBRA GRY V 3K UG	5,428	1	1	50	60	63	88	8%	95	1,140
287	635	150 SBX BLK III 3K	17,970	1	2	145	174	183	198	8%	214	2,566
288	636	150 SBX BLK IV 3K	17,452	1	2	109	131	137	147	8%	159	1,905
289	637	150 SBX BLK V 3K	18,513	1	2	22	26	28	33	8%	36	428
290	638	220 SBX BLK III 3K	23,744	1	2	178	214	224	255	8%	275	3,305
291	639	220 SBX BLK V 3K	24,461	1	2	34	41	43	75	8%	81	972
292	640	30 OTC BLK III 3K	3,493	1	2	885	1,151	1,438	1,788	8%	1,931	23,172
293	641	110 RW GRY IV UG	15,950	1	2	90	99	104	141	8%	152	1,827
294	642	110 RW GRY IV OH	15,950	1	2	44	48	51	67	8%	72	868
295	643	110 RW GRY IV 3K UG	15,230	1	2	107	118	124	139	8%	150	1,801
296	644	110 RW GRY IV 3K OH	15,230	1	2	78	94	98	105	8%	113	1,361
297	645	110 RW BLK IV UG	15,950	1	2	55	63	66	99	8%	107	1,283
298	646	110 RW BLK IV OH	15,950	1	2	34	39	41	57	8%	62	739
299	647	110 RW BLK IV 3K UG	15,230	1	2	222	255	268	298	8%	322	3,862
300	648	110 RW BLK IV 3K OH	15,230	1	2	66	76	80	88	8%	95	1,140
301	649	150 SBX BRZ 3K III	17,970	1	2	177	204	254	298	8%	322	3,862
302	650	150 SBX BRZ 3K V	18,513	1	2	78	90	112	145	8%	157	1,879
303	651	150 SBX BRZ 3K IV	17,452	1	2	55	63	79	89	8%	96	1,153
304	652	150 SBX BRZ III	19,007	1	2	108	124	155	186	8%	201	2,411

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
305	653	150 SBX BRZ IV	18,460	1	2	67	77	96	109	8%	118	1,413
306	654	150 SBX BRZ V	18,580	1	2	50	58	72	88	8%	95	1,140
<b>Receptacles<sup>4</sup></b>												
307	672	HOLIDAY REC RISER		-	-	200	280	336	400	5%	420	5,040
308	673	HOLIDAY REC BRKT TOP BLK		-	-	1	1	1	1	5%	1	13
309	674	HOLIDAY REC BRKT TOP GRAY		-	-	-	-	-	-	-	-	-
310	675	HOLIDAY REC BRKT TOP WHT		-	-	-	-	-	-	-	-	-
311	676	HOLIDAY REC FESTOON BLK		-	-	20	24	26	32	5%	34	403
312	677	HOLIDAY REC FESTOON GRAY		-	-	1	1	1	4	5%	4	50
313	678	HOLIDAY REC FESTOON WHT		-	-	2	2	2	2	5%	2	25
314	679	HOLIDAY REC BRKT POST TOP BLK		-	-	16	27	37	41	5%	43	517
315	680	HOLIDAY REC BRKT POST TOP WHT		-	-	-	-	-	-	-	-	-
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	-	-	-	-	-	-	-	-
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	-	-	-	-	-	-	-	-
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	-	-	-	-	-	-	-	-
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	-	-	-	-	-	-	-	-
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	-	-	-	-	-	-	-	-
Total Fixtures				511,955	515,067	521,275	529,361	534,261	537,929	1%	544,825	6,537,904



**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
<b><u>Incandescent</u></b> <sup>1</sup>						
1	110	Roadway	1,000	\$9.52	\$187.95	\$197.47
<b><u>Mercury Vapor</u></b> <sup>1</sup>						
2	205	Open Bottom	4,000	\$39.18	\$187.97	\$227.15
3	210	Roadway	4,000	\$76.89	\$187.97	\$264.86
4	215	Post Top	4,000	\$300.01	\$239.00	\$539.01
5	220	Roadway	8,000	\$49.98	\$187.95	\$237.93
6	225	Open Bottom	8,000	\$49.98	\$187.95	\$237.93
7	235	Roadway	21,000	\$134.16	\$187.95	\$322.11
8	245	Flood	21,000	\$233.45	\$234.08	\$467.53
9	250	Flood	62,000	\$233.45	\$234.08	\$467.53
<b><u>Sodium Vapor</u></b> <sup>1</sup>						
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$632.29	\$187.95	\$820.24
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$570.28	\$187.95	\$758.23
12	302	9500L HPS Bronze Champion	9,500	\$522.31	\$187.95	\$710.26
13	305	Open Bottom 4000L	4,000	\$39.18	\$187.95	\$227.13
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$512.95	\$187.95	\$700.90
15	310	Roadway	4,000	\$76.89	\$187.95	\$264.84
16	313	Open Bottom	6,500	\$45.36	\$187.95	\$233.31
17	314	Hometown II	9,500	\$49.98	\$187.95	\$237.93
18	315	Post Top - Colonial/Contemp	4,000	\$300.01	\$239.00	\$539.01
19	316	Colonial Post Top	6,500	\$300.01	\$239.00	\$539.01
20	318	Open Bottom	9,500	\$49.98	\$239.00	\$288.98
21	320	Roadway-Overhead Only	9,500	\$62.50	\$187.95	\$250.45
22	321	Deco Post Top - Monticello	9,500	\$577.30	\$282.10	\$859.40
23	322	Deco Post Top -Flagler	9,500	\$703.66	\$282.10	\$985.76
24	323	Roadway - Turtle OH Only	9,500	\$66.36	\$187.95	\$254.31
25	325	Roadway-Overhead Only	16,000	\$63.67	\$187.95	\$251.62
26	326	Deco Post Top - Sanibel	9,500	\$889.69	\$282.10	\$1,171.79
27	330	Roadway-Overhead Only	22,000	\$62.50	\$187.95	\$250.45
28	335	Roadway-Overhead Only	27,500	\$85.90	\$187.95	\$273.85
29	336	Roadway Bridge Lighting	27,500	\$219.28	\$187.95	\$407.23
30	337	Roadway-DOT	50,000	\$134.16	\$187.95	\$322.11
31	338	Deco Roadway - Maitland	27,500	\$98.77	\$187.95	\$286.72
32	340	Roadway-Overhead Only	50,000	\$148.44	\$187.95	\$336.38

DUKE ENERGY FLORIDA  
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 Attachment F  
 Part 1b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
33	342	Roadway-Turnpike	50,000	\$292.35	\$187.95	\$480.29
34	343	Roadway-Turnpike	27,500	\$288.72	\$187.95	\$476.67
35	345	Flood-Overhead Only	27,500	\$157.27	\$234.08	\$391.35
36	347	Clermont	9,500	\$962.23	\$441.48	\$1,403.71
37	348	Clermont	27,500	\$920.11	\$441.48	\$1,361.59
38	350	Flood-Overhead Only	50,000	\$170.67	\$234.08	\$404.75
39	351	Underground Roadway	9,500	\$69.52	\$282.10	\$351.62
40	352	Underground Roadway	16,000	\$70.69	\$282.10	\$352.79
41	354	Underground Roadway	27,500	\$93.86	\$282.10	\$375.95
42	356	Underground Roadway	50,000	\$143.82	\$282.10	\$425.91
43	357	Underground Flood	27,500	\$157.27	\$328.23	\$485.50
44	358	Underground Flood	50,000	\$170.67	\$328.23	\$498.90
45	359	Underground Turtle Rdwy	9,500	\$66.36	\$282.10	\$348.46
46	360	Deco Roadway Rect	9,500	\$642.76	\$187.95	\$830.71
47	365	Deco Roadway Rect	27,500	\$642.76	\$187.95	\$830.71
48	366	Deco Roadway Rect	50,000	\$642.76	\$187.95	\$830.71
49	370	Deco Roadway Round	27,500	\$539.63	\$187.95	\$727.57
50	375	Deco Roadway Round	50,000	\$539.63	\$187.95	\$727.58
51	380	Deco Post Top - Ocala	9,500	\$268.42	\$239.00	\$507.42
52	383	Deco Post Top - Biscayne	9,500	\$598.36	\$282.10	\$880.46
53	385	Deco Post Top - Sebring	9,500	\$200.56	\$239.00	\$439.56
54	392	250w HPS Clermont Special St Joe	27,500	\$606.55	\$441.48	\$1,048.03
55	393	Deco Post Top	4,000	\$432.86	\$239.00	\$671.86
<b><u>Metal Halide</u></b>						
56	175	MH DR 3500	3,500	\$233.45	\$187.95	\$421.40
57	307	Deco Post Top-MH Sanibel PS	11,600	\$869.80	\$328.23	\$1,198.03
58	308	Clermont Tear Drop PS	11,600	\$783.22	\$441.48	\$1,224.70
59	309	MH Deco Rectangular PS	36,000	\$302.70	\$441.48	\$744.19
60	311	MF Deco Cube PS	36,000	\$479.50	\$441.48	\$920.98
61	312	MH Flood PS	36,000	\$234.49	\$234.08	\$468.57
62	319	MH Post Top Biscayne PS	11,600	\$468.20	\$282.10	\$750.29
63	327	Deco Post Top - Sanibel (MH)	12,000	\$869.80	\$282.10	\$1,151.90
64	332	150w DBL MH P Captiva	11,600	\$1,883.02	\$512.79	\$2,395.81
65	333	150w MH Flagler PS	11,600	\$509.56	\$282.10	\$791.65
66	349	Clermont MH	12,000	\$783.22	\$441.48	\$1,224.70
67	371	Deco Roadway Rect (MH)	38,000	\$607.55	\$187.95	\$795.50
68	372	Deco Roadway Round (MH)	38,000	\$709.46	\$187.95	\$897.41
69	373	Deco Roadway Rect (MH)	110,000	\$646.55	\$187.95	\$834.50
70	386	Flood (MH)	110,000	\$533.45	\$234.08	\$767.53

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
71	389	Flood (MH)-sport light	110,000	\$621.04	\$234.08	\$855.12
72	390	Deco Cube (MH)	38,000	\$587.32	\$234.08	\$821.40
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$744.03	\$282.10	\$1,026.12
74	396	Deco Post Top (Dual MH)	24,000	\$1,426.14	\$564.19	\$1,990.33
75	397	Deco Post Top (MH)	12,000	\$715.65	\$282.10	\$997.75
76	398	Deco Cube (MH)	110,000	\$563.53	\$441.48	\$1,005.01
77	399	Flood (MH)	38,000	\$234.49	\$234.08	\$468.57
<b><u>Light Emitting Diode (LED)</u></b>						
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$1,014.14	\$282.10	\$1,296.24
79	106	Underground Sanibel <sup>1</sup>	5,500	\$1,014.14	\$282.10	\$1,296.24
80	107	Underground Traditional Open	3,908	\$449.03	\$187.95	\$636.97
81	108	Underground Traditional w/Lens	3,230	\$424.75	\$187.95	\$612.69
82	109	Underground Acorn	4,332	\$1,162.59	\$282.10	\$1,444.69
83	111	Underground Mini Bell	2,889	\$1,028.98	\$282.10	\$1,311.07
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$1,062.11	\$395.35	\$1,457.46
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$1,062.11	\$395.35	\$1,457.46
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$1,385.19	\$395.35	\$1,780.53
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	\$1,433.18	\$395.35	\$1,828.53
88	120	50W LED K118 3K V MULTIV U F	4,861	\$955.56	\$282.10	\$1,237.66
89	121	Shoebox Bronze III	21,164	\$833.96	\$395.35	\$1,229.31
90	122	Shoebox Bronze IV	20,555	\$833.96	\$395.35	\$1,229.31
91	123	Shoebox Bronze V	21,803	\$833.96	\$395.35	\$1,229.31
92	124	Shoebox Black III	21,164	\$833.96	\$395.35	\$1,229.31
93	126	Shoebox Black IV FWT	20,555	\$833.96	\$395.35	\$1,229.31
94	127	Shoebox Black V	21,803	\$833.96	\$395.35	\$1,229.31
95	130	Monticello 3000 Kelvin	4,430	\$1,167.51	\$282.10	\$1,449.61
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$374.13	\$282.10	\$656.23
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$482.87	\$282.10	\$764.97
98	133	ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$187.95	\$353.84
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$282.10	\$447.99
100	136	Roadway	9,233	\$236.09	\$187.95	\$424.04
101	137	Underground Roadway	9,233	\$236.09	\$282.10	\$518.19
102	138	Roadway	18,642	\$383.51	\$187.95	\$571.46
103	139	Underground Roadway	18,642	\$383.51	\$282.10	\$665.61
104	141	Roadway	24,191	\$388.19	\$282.10	\$670.29
105	142	Underground Roadway	24,191	\$388.19	\$282.10	\$670.29
106	143	216W LED OVHD BLK ROADWAY	26,799	\$383.51	\$187.95	\$571.46

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
107	144	216W LED UNGR BLK ROADWAY	26,799	\$383.51	\$282.10	\$665.61
108	147	Roadway	12,642	\$240.77	\$187.95	\$428.72
109	148	Underground Roadway	12,642	\$240.77	\$282.10	\$522.87
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$955.56	\$282.10	\$1,237.66
111	151	ATBS Roadway <sup>1</sup>	4,500	\$172.91	\$164.88	\$337.79
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$182.27	\$164.88	\$347.15
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$172.91	\$259.03	\$431.94
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$182.27	\$259.03	\$441.30
115	156	Shoebox Bronze IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
116	157	Shoebox Bronze V	43,317	\$1,338.23	\$395.35	\$1,733.58
117	158	Shoebox Black IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
118	159	Shoebox Black V	43,317	\$1,338.23	\$441.48	\$1,779.72
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$1,167.51	\$282.10	\$1,449.61
120	161	284W LED ROADWAY BLACK UG	31,599	\$388.19	\$282.10	\$670.29
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
123	167	Underground Mitchell	5,186	\$1,224.06	\$282.10	\$1,506.15
124	168	Underground Mitchell w/Top Hat	4,336	\$1,224.06	\$282.10	\$1,506.15
125	169	Teardrop	8,472	\$1,472.36	\$282.10	\$1,754.46
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$237.07	\$282.10	\$519.16
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$236.09	\$282.10	\$518.19
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$240.77	\$282.10	\$522.87
129	178	50W TEARDROP LED BLACK	6,034	\$1,222.83	\$282.10	\$1,504.92
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$383.51	\$187.95	\$571.46
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$383.51	\$282.10	\$665.61
132	181	Sanibel <sup>1</sup>	10,820	\$1,246.97	\$282.10	\$1,529.07
133	182	Biscayne <sup>1</sup>	4,655	\$938.09	\$282.10	\$1,220.19
134	183	Clermont <sup>1</sup>	15,375	\$1,429.49	\$282.10	\$1,711.59
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$144.83	\$164.88	\$309.71
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$144.83	\$259.03	\$403.86
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$191.63	\$164.88	\$356.51
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$191.63	\$259.03	\$450.66
139	191	Flood Overhead Feed	13,729	\$467.58	\$187.95	\$655.52
140	192	Flood Overhead Feed	30,238	\$851.83	\$187.95	\$1,039.78
141	193	Clermont <sup>1</sup>	7,451	\$1,429.49	\$282.10	\$1,711.59
142	194	Flood Underground Feed	13,729	\$467.58	\$282.10	\$749.67
143	195	LED Flood Underground Feed	30,238	\$851.83	\$282.10	\$1,133.93
144	196	Amber Roadway Overhead	4,133	\$623.36	\$164.88	\$788.24

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
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Attachment F  
Part 1b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
145	197	Amber Roadway Underground	4,133	\$623.36	\$259.03	\$882.39
146	198	Amber Roadway Overhead	5,408	\$743.87	\$164.88	\$908.75
147	199	Amber Roadway Underground	5,408	\$743.87	\$259.03	\$1,002.90
148	296	150 WATT 3K III MULTIV F	15,381	\$240.77	\$187.95	\$428.72
149	297	150 WATT 3K III MULTIV UG F	15,381	\$240.77	\$282.10	\$522.87
150	361	Roadway <sup>1</sup>	6,000	\$374.13	\$187.95	\$562.08
151	362	Roadway <sup>1</sup>	9,600	\$482.87	\$187.95	\$670.82
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$1,574.34	\$395.35	\$1,969.69
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$1,004.78	\$282.10	\$1,286.88
156	369	Underground Biscayne <sup>1</sup>	6,500	\$888.95	\$282.10	\$1,171.05
157	103	60w LED Falcon Ridge	6,315	\$1,521.84	\$282.10	\$1,803.94
158	105	150w LED RW Blk T3 3K	15,381	\$240.77	\$187.95	\$428.72
159	112	49w LED TrdClo 3000k	4,215	\$424.75	\$282.10	\$706.84
160	114	421w LED Sbx Blk 3k	41,379	\$1,338.23	\$395.35	\$1,733.58
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$469.85	\$187.95	\$657.80
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$469.85	\$282.10	\$751.95
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$388.19	\$282.10	\$670.29
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$907.36	\$282.10	\$1,189.45
165	174	150W LED ROADWAY GRAY 480v	16,192	\$236.09	\$187.95	\$424.04
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$389.36	\$187.95	\$577.31
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$394.04	\$187.95	\$581.99
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$164.88	\$319.07
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$259.03	\$413.22
170	190	220W LED SB BLK IV 3K	23,061	\$833.96	\$395.35	\$1,229.31
171	200	284W LED RW BK III 3K	31,599	\$388.19	\$187.95	\$576.14
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$851.83	\$187.95	\$1,039.78
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$851.83	\$282.10	\$1,133.93
174	203	30W LED 3K BLK UG	2,739	\$355.81	\$282.10	\$637.91
175	204	30W LED 3K BIS III	4,051	\$985.59	\$282.10	\$1,267.68
176	206	30W LED 3K BIS V	4,050	\$985.59	\$282.10	\$1,267.68
177	207	50W LED 3K FLOOD	5,785	\$384.86	\$187.95	\$572.81
178	208	50W LED 4K FLOOD	5,940	\$384.86	\$187.95	\$572.81
179	209	50W LED 4K SB IV BLK	5,217	\$447.86	\$282.10	\$729.96
180	211	50W LED 3K SB IV BLK	4,933	\$447.86	\$282.10	\$729.96
181	212	50W LED 4K SB IV RZ	5,217	\$447.86	\$282.10	\$729.96
182	213	50W LED 3K SB IV BRZ	4,933	\$447.86	\$282.10	\$729.96
183	214	50W LED 3K FLOOD UG	5,785	\$384.86	\$282.10	\$666.96

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
184	216	50W LED 3K FLOOD UG	5,940	\$384.55	\$282.10	\$666.65
185	217	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
186	218	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
187	219	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
188	221	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
189	222	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
190	223	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
191	224	60W LED BIS III <sup>1</sup>	7,075	\$938.09	\$282.10	\$1,220.19
192	226	110W AMBER RW OH	5,325	\$780.14	\$187.95	\$968.09
193	227	110W AMBER RD UG	5,325	\$780.14	\$282.10	\$1,062.24
194	228	50W LED OCA V BLK	6,582	\$485.29	\$282.10	\$767.38
195	229	50W LED OMONT III 3K	3,972	\$1,162.59	\$282.10	\$1,444.69
196	231	70W LED ODAC III WHT	6,207	\$1,162.59	\$282.10	\$1,444.69
197	232	50W ODAC 1K III BL	1,568	\$1,274.45	\$282.10	\$1,556.55
198	233	50W OTRAD 1K III BL	1,361	\$619.27	\$282.10	\$901.37
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$1,172.42	\$282.10	\$1,454.52
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$1,172.42	\$282.10	\$1,454.52
201	237	50W ENTR III 3K	4,540	\$925.60	\$282.10	\$1,207.69
202	238	220W RW III 3K WHT	26,799	\$383.51	\$187.95	\$571.46
203	239	60W SAN QSM AMBER	1,953	\$1,323.62	\$282.10	\$1,605.72
204	241	50W CLER III QSM	6,273	\$1,653.06	\$282.10	\$1,935.15
205	242	150W CLER III QSM	14,215	\$1,653.06	\$282.10	\$1,935.15
206	244	50W SAN III QSM	6,226	\$1,172.43	\$282.10	\$1,454.52
207	246	50W SAN III 3K QSM	5,810	\$1,172.42	\$282.10	\$1,454.52
208	247	50W SAN III WHT QSM	6,226	\$1,172.42	\$282.10	\$1,454.52
209	248	50 SAN III WH 3K QSM	5,810	\$1,172.42	\$282.10	\$1,454.52
210	249	50 SBX IV BLK AMB	4,933	\$542.39	\$395.35	\$937.73
211	251	50 MICRO II 3K OH	5,283	\$156.53	\$164.88	\$321.41
212	252	50 MICRO II 3K UG	5,283	\$156.53	\$259.03	\$415.56
213	253	50 MICRO III 3K OH	5,232	\$156.53	\$164.88	\$321.41
214	254	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
215	255	50 MICRO V 3K OH	5,494	\$156.53	\$164.88	\$321.41
216	256	50 MICRO V 3K UG	5,494	\$156.53	\$259.03	\$415.56
217	257	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
218	259	50 MTCHR III 3K RBM	5,811	\$1,224.06	\$282.10	\$1,506.15
219	261	50MTCHR III3K THRBM	5,464	\$1,224.06	\$282.10	\$1,506.15
220	263	50 MTCHR V 3K RBM	6,525	\$1,224.05	\$282.10	\$1,506.15
221	265	50MTCHR V3K THRBM	5,449	\$1,224.06	\$282.10	\$1,506.15
222	266	110 RW III 3K B	12,748	\$236.09	\$187.95	\$424.04
223	267	420 SBX V 3K	45,868	\$1,338.23	\$395.35	\$1,733.58

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
224	268	150 RW BLK IV 3K UG	14,952	\$240.77	\$282.10	\$522.87
225	269	150 SBX BLK III	19,007	\$750.89	\$395.35	\$1,146.24
226	270	150 SBX BLK IV	18,460	\$750.89	\$395.35	\$1,146.24
227	271	150 SBX BLK V	18,580	\$750.89	\$395.35	\$1,146.24
228	272	40 COL BLK V 3K BOLL	1,007	\$1,184.72	\$187.95	\$1,372.67
229	273	40 WAS BLK V 3K BOLL	1,007	\$1,570.70	\$187.95	\$1,758.64
230	274	150 ENT BLK V 3K	16,500	\$966.50	\$282.10	\$1,248.59
231	275	150 ENT BLK IV 3K	15,595	\$966.50	\$282.10	\$1,248.59
232	276	150 ENT BLK III 3K	15,091	\$966.50	\$282.10	\$1,248.59
233	277	220 ENT BLK V 3K	23,507	\$1,047.66	\$282.10	\$1,329.75
234	278	220 ENT BLK IV 3K	22,219	\$1,047.65	\$282.10	\$1,329.75
235	279	220 ENT BLK III 3K	21,502	\$1,047.66	\$282.10	\$1,329.75
236	280	220 RW IV GRAY	26,799	\$383.51	\$187.95	\$571.46
237	281	150 SAN III BLK4KQSM	16,160	\$1,172.43	\$282.10	\$1,454.52
238	282	130 RW AMB WHT IIIU	6,491	\$1,283.24	\$282.10	\$1,565.34
239	283	130 RW AMB WHT IIIO	6,491	\$1,283.24	\$187.95	\$1,471.19
240	284	130 RW AMB BLK III OH DOT	5,325	\$1,283.24	\$187.95	\$1,471.19
241	285	130 RW AMB BLK III UG DOT	5,325	\$1,283.24	\$282.10	\$1,565.34
242	286	50 VILLAGES BLK V 3K	3,918	\$998.13	\$282.10	\$1,280.23
243	287	50 VILLAGES BLK IV 3K	4,364	\$998.13	\$282.10	\$1,280.22
244	288	50W OTRAD 3K V BL	4,694	\$434.89	\$282.10	\$716.99
245	289	50 MICRO BLK II 3K UG	5,377	\$156.53	\$259.03	\$415.56
246	290	50 MICRO BLK II 3K OH	5,377	\$156.53	\$164.88	\$321.41
247	291	150 RW GRAY IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
248	292	40 WATT 3K GRY II MULTIVF <sup>1</sup>	4,711	\$157.70	\$164.88	\$322.58
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$157.70	\$259.03	\$416.73
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$209.18	\$164.88	\$374.06
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$209.18	\$259.03	\$468.21
252	299	280W RDWY 3k WHT III UG	31,358	\$457.22	\$282.10	\$739.32
253	334	150 RW GRAY IV 3K UG	20,050	\$240.77	\$282.10	\$522.87
254	374	150 RW BLK III 3K OH	20,070	\$240.77	\$187.95	\$428.72
255	376	150 RW BLK IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
256	377	220 RW GRY III 3K OH	31,493	\$383.51	\$187.95	\$571.46
257	378	220 RW GRY III 3K UG	31,493	\$383.51	\$282.10	\$665.61
258	379	220 RW GRY IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
259	382	220 RW GRY IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
260	384	220 RW BLK III 3K UG	31,493	\$383.51	\$282.10	\$665.61
261	388	220 RW BLK IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
262	600	220 RW BLK IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
263	601	220 RW WHT III 3K UG	31,493	\$383.51	\$282.10	\$665.61

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
264	602	280 RW GRY III 3K OH	37,226	\$388.19	\$187.95	\$576.14
265	603	280 RW GRY III 3K UG	37,226	\$388.19	\$282.10	\$670.29
266	604	280 RW GRY IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
267	605	280 RW GRY IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
268	606	280 RW BLK III 3K OH	37,226	\$388.19	\$187.95	\$576.14
269	607	280 RW BLK IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
270	608	280 RW BLK IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
271	609	110 RW GRY III 3K UG	15,230	\$236.09	\$282.10	\$518.19
272	610	110 RW GRY III 3K OH	15,230	\$236.09	\$187.95	\$424.04
273	611	70 ODAC BLK III 3K	5,630	\$1,162.59	\$282.10	\$1,444.69
274	612	70 ODAC WHT III 3K	5,630	\$1,162.59	\$282.10	\$1,444.69
275	614	150CLERBLKIII3KQSM	13,547	\$1,653.06	\$328.23	\$1,981.29
276	616	50 MB BLK III 3K	4,679	\$1,049.81	\$187.95	\$1,237.76
277	617	50 OTRAD BLK III 3K	4,309	\$449.03	\$282.10	\$731.12
278	618	150 SAN III BLK3KQSM	16,278	\$1,117.11	\$282.10	\$1,399.21
279	619	50 TD BLK III 3K	5,751	\$1,283.06	\$282.10	\$1,565.15
280	620	150 TD BLK III 3K	14,652	\$1,621.10	\$282.10	\$1,903.19
281	629	50 COBRA GRY II 3K OH	5,487	\$156.53	\$164.88	\$321.41
282	630	50 COBRA GRY II 3K UG	5,487	\$156.53	\$259.03	\$415.56
283	631	50 COBRA GRY III 3K OH	5,378	\$156.53	\$164.88	\$321.41
284	632	50 COBRA GRY III 3K UG	5,378	\$156.53	\$259.03	\$415.56
285	633	50 COBRA GRY V 3K OH	5,428	\$156.53	\$164.88	\$321.41
286	634	50 COBRA GRY V 3K UG	5,428	\$156.53	\$259.03	\$415.56
287	635	150 SBX BLK III 3K	17,970	\$750.89	\$395.35	\$1,146.24
288	636	150 SBX BLK IV 3K	17,452	\$750.89	\$395.35	\$1,146.24
289	637	150 SBX BLK V 3K	18,513	\$750.89	\$395.35	\$1,146.24
290	638	220 SBX BLK III 3K	23,744	\$833.96	\$395.35	\$1,229.31
291	639	220 SBX BLK V 3K	24,461	\$833.96	\$395.35	\$1,229.31
292	640	30 OTC BLK III 3K	3,493	\$293.42	\$282.10	\$575.52
293	641	110 RW GRY IV UG	15,950	\$236.09	\$282.10	\$518.19
294	642	110 RW GRY IV OH	15,950	\$236.09	\$187.95	\$424.04
295	643	110 RW GRY IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
296	644	110 RW GRY IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
297	645	110 RW BLK IV UG	15,950	\$236.09	\$282.10	\$518.19
298	646	110 RW BLK IV OH	15,950	\$236.09	\$187.95	\$424.04
299	647	110 RW BLK IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
300	648	110 RW BLK IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
301	649	150 SBX BRZ 3K III	17,970	\$750.89	\$395.35	\$1,146.24
302	650	150 SBX BRZ 3K V	18,513	\$750.89	\$395.35	\$1,146.24
303	651	150 SBX BRZ 3K IV	17,452	\$750.89	\$395.35	\$1,146.24
304	652	150 SBX BRZ III	19,007	\$750.89	\$395.35	\$1,146.24



**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
305	653	150 SBX BRZ IV	18,460	\$750.89	\$395.35	\$1,146.24
306	654	150 SBX BRZ V	18,580	\$750.89	\$395.35	\$1,146.24
<b>Receptacles<sup>4</sup></b>						
307	672	HOLIDAY REC RISER		\$263.25	\$115.35	\$378.60
308	673	HOLIDAY REC BRKT TOP BLK		\$360.36	\$115.35	\$475.71
309	674	HOLIDAY REC BRKT TOP GRAY		\$360.36	\$115.35	\$475.71
310	675	HOLIDAY REC BRKT TOP WHT		\$360.36	\$115.35	\$475.71
311	676	HOLIDAY REC FESTOON BLK		\$420.03	\$115.35	\$535.38
312	677	HOLIDAY REC FESTOON GRAY		\$420.03	\$115.35	\$535.38
313	678	HOLIDAY REC FESTOON WHT		\$420.03	\$115.35	\$535.38
314	679	HOLIDAY REC BRKT POST TOP BLK		\$369.72	\$115.35	\$485.07
315	680	HOLIDAY REC BRKT POST TOP WHT		\$369.72	\$115.35	\$485.07
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$522.99	\$115.35	\$638.34
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$522.99	\$115.35	\$638.34
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$522.99	\$115.35	\$638.34
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$518.31	\$115.35	\$633.66
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$518.31	\$115.35	\$633.66

**Fixtures - Development of Embedded Investment**

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
<b><u>Incandescent</u></b>									
1	110	Roadway	5	-	5	\$197.47	2.05	\$404.81	\$2,024
<b><u>Mercury Vapor</u></b>									
2	205	Open Bottom	288	209	497	\$227.15	2.05	\$465.66	\$231,435
3	210	Roadway	5	11	16	\$264.86	2.05	\$542.97	\$8,687
4	215	Post Top	8	7	15	\$539.01	2.05	\$1,104.96	\$16,574
5	220	Roadway	922	1,691	2,613	\$237.93	2.05	\$487.75	\$1,274,495
6	225	Open Bottom	102	24	126	\$237.93	2.05	\$487.75	\$61,457
7	235	Roadway	344	160	504	\$322.11	2.05	\$660.32	\$332,803
8	245	Flood	31	22	53	\$467.53	2.05	\$958.44	\$50,797
9	250	Flood	7	8	15	\$467.53	2.05	\$958.44	\$14,377
<b><u>Sodium Vapor</u></b>									
10	300	HPS Deco Rdwy White 400w Sandpiper	2	-	2	\$820.24	2.05	\$1,681.49	\$3,363
11	301	Sandpiper HPS Deco Roadway 27500L	562	-	562	\$758.23	2.50	\$1,895.57	\$1,065,309
12	302	9500L HPS Bronze Champion	174	-	174	\$710.26	2.32	\$1,647.80	\$286,716
13	305	Open Bottom 4000L	1,688	1,241	2,929	\$227.13	2.05	\$465.61	\$1,363,782
14	306	100W HPS DECO RDWY BLK SANDPIPER	18	-	18	\$700.90	2.05	\$1,436.84	\$25,863
15	310	Roadway	12,888	381	13,269	\$264.84	2.05	\$542.92	\$7,203,969
16	313	Open Bottom	55	20	75	\$233.31	2.55	\$594.93	\$44,620
17	314	Hometown II	1,998	195	2,193	\$237.93	2.20	\$523.44	\$1,147,906
18	315	Post Top - Colonial/Contemp	14,822	131	14,953	\$539.01	2.05	\$1,104.96	\$16,522,523
19	316	Colonial Post Top	80	1	81	\$539.01	2.25	\$1,212.77	\$98,234
20	318	Post Top	244	92	336	\$288.98	2.25	\$650.20	\$218,467
21	320	Roadway-Overhead Only	57,444	8,816	66,260	\$250.45	2.05	\$513.42	\$34,018,926
22	321	Deco Post Top - Monticello	4,602	60	4,662	\$859.40	2.09	\$1,796.14	\$8,373,600
23	322	Deco Post Top -Flagler	2,955	75	3,030	\$985.76	2.05	\$2,020.80	\$6,123,028
24	323	Roadway - Turtle OH Only	25	-	25	\$254.31	2.25	\$572.19	\$14,305
25	325	Roadway-Overhead Only	13,002	890	13,892	\$251.62	2.30	\$578.72	\$8,039,556
26	326	Deco Post Top - Sanibel	1,320	63	1,383	\$1,171.79	2.05	\$2,402.16	\$3,322,191
27	330	Roadway-Overhead Only	2,700	321	3,021	\$250.45	2.30	\$576.03	\$1,740,179
28	335	Roadway-Overhead Only	5,877	467	6,344	\$273.85	2.60	\$712.00	\$4,516,937
29	336	Roadway Bridge Lighting	78	-	78	\$407.23	2.35	\$956.98	\$74,645
30	337	Roadway-DOT	30	-	30	\$322.11	2.30	\$740.85	\$22,226
31	338	Deco Roadway - Maitland	465	-	465	\$286.72	4.30	\$1,232.88	\$573,290
32	340	Roadway-Overhead Only	3,541	532	4,073	\$336.38	2.30	\$773.68	\$3,151,204

DUKE ENERGY FLORIDA  
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MFR Schedule E-14  
Attachment F  
Part 1c.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Embedded Investment

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
33	342	Roadway-Turnpike	163	4	167	\$480.29	2.35	\$1,128.69	\$188,491
34	343	Roadway-Turnpike	175	1	176	\$476.67	2.30	\$1,096.33	\$192,954
35	345	Flood-Overhead Only	3,720	876	4,596	\$391.35	2.05	\$802.28	\$3,687,267
36	347	Clermont	920	7	927	\$1,403.71	2.05	\$2,877.62	\$2,667,549
37	348	Clermont	468	-	468	\$1,361.59	2.05	\$2,791.27	\$1,306,314
38	350	Flood-Overhead Only	7,786	1,875	9,661	\$404.75	2.05	\$829.74	\$8,016,120
39	351	Underground Roadway	1,855	25	1,880	\$351.62	2.30	\$808.72	\$1,520,391
40	352	Underground Roadway	800	1	801	\$352.79	2.30	\$811.41	\$649,939
41	354	Underground Roadway	1,102	-	1,102	\$375.95	2.35	\$883.49	\$973,605
42	356	Underground Roadway	350	2	352	\$425.91	2.30	\$979.60	\$344,818
43	357	Underground Flood	35	1	36	\$485.50	2.22	\$1,077.82	\$38,802
44	358	Underground Flood	24	-	24	\$498.90	2.30	\$1,147.47	\$27,539
45	359	Underground Turtle Rdwy	1	-	1	\$348.46	2.30	\$801.45	\$801
46	360	Deco Roadway Rect	140	18	158	\$830.71	2.05	\$1,702.95	\$269,066
47	365	Deco Roadway Rect	1,255	26	1,281	\$830.71	2.05	\$1,702.95	\$2,181,481
48	366	Deco Roadway Rect	788	-	788	\$830.71	2.05	\$1,702.95	\$1,341,926
49	370	Deco Roadway Round	224	6	230	\$727.57	2.88	\$2,095.41	\$481,944
50	375	Deco Roadway Round	189	-	189	\$727.58	2.88	\$2,095.42	\$396,034
51	380	Deco Post Top - Ocala	27,810	136	27,946	\$507.42	2.70	\$1,370.03	\$38,286,721
52	383	Deco Post Top - Biscayne	2,988	12	3,000	\$880.46	2.05	\$1,804.94	\$5,414,809
53	385	Deco Post Top - Sebring	7,766	46	7,812	\$439.56	2.05	\$901.09	\$7,039,325
54	392	250w HPS Clermont Special St Joe	11	-	11	\$1,048.03	1.60	\$1,676.86	\$18,445
55	393	Deco Post Top	1	-	1	\$671.86	2.05	\$1,377.31	\$1,377

**Metal Halide 1**

56	175	MH DR 3500	2	-	2	\$421.40	1.77	\$743.77	\$1,488
57	307	Deco Post Top-MH Sanibel PS	122	-	122	\$1,198.03	1.77	\$2,114.53	\$257,973
58	308	Clermont Tear Drop PS	74	-	74	\$1,224.70	1.80	\$2,204.47	\$163,131
59	309	MH Deco Rectangular PS	388	-	388	\$744.19	2.10	\$1,562.79	\$606,363
60	311	MF Deco Cube PS	45	-	45	\$920.98	1.77	\$1,625.54	\$73,149
61	312	MH Flood PS	185	-	185	\$468.57	2.52	\$1,180.81	\$218,450
62	319	MH Post Top Biscayne PS	55	-	55	\$750.29	2.50	\$1,875.74	\$103,165
63	327	Deco Post Top - Sanibel (MH)	900	25	925	\$1,151.90	2.25	\$2,591.77	\$2,397,385
64	332	150w DBL MH P Captiva	5	-	5	\$2,395.81	1.77	\$4,228.60	\$21,143
65	333	150w MH Flagler PS	6	-	6	\$791.65	2.50	\$1,979.13	\$11,875
66	349	Clermont MH	178	-	178	\$1,224.70	2.50	\$3,061.76	\$544,994
67	371	Deco Roadway Rect (MH)	1,000	35	1,035	\$795.50	2.50	\$1,988.74	\$2,058,344
68	372	Deco Roadway Round (MH)	62	-	62	\$897.41	2.50	\$2,243.51	\$139,098
69	373	Deco Roadway Rect (MH)	145	3	148	\$834.50	2.50	\$2,086.24	\$308,763
70	386	Flood (MH)	844	98	942	\$767.53	2.50	\$1,918.83	\$1,807,541

DUKE ENERGY FLORIDA  
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Attachment F  
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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Embedded Investment

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
71	389	Flood (MH)-sport light	100	4	104	\$855.12	2.50	\$2,137.81	\$222,332
72	390	Deco Cube (MH)	1,088	4	1,092	\$821.40	2.60	\$2,135.65	\$2,332,129
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	120	-	120	\$1,026.12	1.77	\$1,811.10	\$217,333
74	396	Deco Post Top (Dual MH)	40	-	40	\$1,990.33	2.30	\$4,577.75	\$183,110
75	397	Deco Post Top (MH)	363	-	363	\$997.75	2.10	\$2,095.27	\$760,584
76	398	Deco Cube (MH)	452	15	467	\$1,005.01	2.52	\$2,532.64	\$1,182,741
77	399	Flood (MH)	801	121	922	\$468.57	3.20	\$1,499.44	\$1,382,483
<b><u>Light Emitting Diode (LED)</u></b>									
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	1,438	-	1,438	\$1,296.24	1.53	\$1,976.77	\$2,842,589
79	106	Underground Sanibel <sup>1</sup>	7,138	39	7,177	\$1,296.24	1.53	\$1,976.77	\$14,187,245
80	107	Underground Traditional Open	6,154	-	6,154	\$636.97	1.40	\$891.76	\$5,487,746
81	108	Underground Traditional w/Lens	5,062	1	5,063	\$612.69	1.40	\$857.77	\$4,342,862
82	109	Underground Acorn	3,370	10	3,380	\$1,444.69	1.40	\$2,022.57	\$6,835,464
83	111	Underground Mini Bell	3,624	-	3,624	\$1,311.07	1.40	\$1,835.50	\$6,652,738
84	116	146W LED V VENTUS <sup>1</sup>	83	-	83	\$1,457.46	1.53	\$2,222.63	\$184,478
85	117	146W LED FWT VENTUS <sup>1</sup>	230	4	234	\$1,457.46	1.53	\$2,222.63	\$520,094
86	118	219W LED III VENTUS <sup>1</sup>	434	-	434	\$1,780.53	1.53	\$2,715.31	\$1,178,445
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	193	-	193	\$1,828.53	1.53	\$2,788.50	\$538,181
88	120	50W LED K118 3K V MULTIV U F	1,284	-	1,284	\$1,237.66	1.36	\$1,683.22	\$2,161,451
89	121	Shoebox Bronze III	1,814	-	1,814	\$1,229.31	1.41	\$1,727.18	\$3,133,795
90	122	Shoebox Bronze IV	2,024	-	2,024	\$1,229.31	1.41	\$1,727.18	\$3,495,674
91	123	Shoebox Bronze V	1,175	-	1,175	\$1,229.31	1.41	\$1,727.18	\$2,029,506
92	124	Shoebox Black III	1,153	-	1,153	\$1,229.31	1.41	\$1,727.18	\$1,992,198
93	126	Shoebox Black IV FWT	2,324	-	2,324	\$1,229.31	1.41	\$1,727.18	\$4,014,243
94	127	Shoebox Black V	1,462	-	1,462	\$1,229.31	1.41	\$1,727.18	\$2,525,690
95	130	Monticello 3000 Kelvin	432	-	432	\$1,449.61	1.38	\$2,000.46	\$864,198
96	131	67W LED UG ROADWAY <sup>1</sup>	89	2	91	\$656.23	1.53	\$1,000.74	\$91,068
97	132	130W LED UG ROADWAY <sup>1</sup>	187	-	187	\$764.97	1.53	\$1,166.57	\$218,149
98	133	ATBO Roadway <sup>1</sup>	12,936	36	12,972	\$353.84	1.53	\$539.60	\$6,999,676
99	134	Underground ATBO Roadway <sup>1</sup>	2,633	-	2,633	\$447.99	1.53	\$683.18	\$1,798,824
100	136	Roadway	18,603	28	18,631	\$424.04	1.40	\$593.66	\$11,060,394
101	137	Underground Roadway	3,480	-	3,480	\$518.19	1.40	\$725.47	\$2,524,446
102	138	Roadway	10,210	-	10,210	\$571.46	1.40	\$800.04	\$8,168,699
103	139	Underground Roadway	4,919	-	4,919	\$665.61	1.40	\$931.85	\$4,584,160
104	141	Roadway	4,765	12	4,777	\$670.29	1.40	\$938.41	\$4,482,725
105	142	Underground Roadway	2,759	-	2,759	\$670.29	1.40	\$938.41	\$2,589,436
106	143	216W LED OVHD BLK ROADWAY	337	-	337	\$571.46	1.40	\$800.04	\$269,583

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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Development of Embedded Investment**

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
107	144	216W LED UNGR BLK ROADWAY	865	-	865	\$665.61	1.40	\$931.85	\$806,128
108	147	Roadway	10,215	6	10,221	\$428.72	1.42	\$607.92	\$6,213,376
109	148	Underground Roadway	5,028	-	5,028	\$522.87	1.42	\$741.43	\$3,728,261
110	149	50 WATT K118 3K IV MULTIV U F	12,862	36	12,898	\$1,237.66	1.31	\$1,621.33	\$20,911,500
111	151	ATBS Roadway <sup>1</sup>	23,258	22	23,280	\$337.79	1.53	\$515.13	\$11,992,240
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	1,438	47	1,485	\$347.15	1.53	\$529.40	\$786,166
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	1,676	-	1,676	\$431.94	1.53	\$658.71	\$1,103,997
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	105	-	105	\$441.30	1.53	\$672.98	\$70,663
115	156	Shoebox Bronze IV FWT	1,477	-	1,477	\$1,733.58	1.40	\$2,427.01	\$3,585,764
116	157	Shoebox Bronze V	1,078	-	1,078	\$1,733.58	1.40	\$2,427.01	\$2,615,930
117	158	Shoebox Black IV FWT	635	-	635	\$1,733.58	1.40	\$2,427.01	\$1,541,249
118	159	Shoebox Black V	609	-	609	\$1,779.72	1.40	\$2,491.60	\$1,517,686
119	160	50W LED Monticello BLK TIII 3000K	5,629	-	5,629	\$1,449.61	1.40	\$2,029.45	\$11,423,691
120	161	284W LED ROADWAY BLACK UG	620	-	620	\$670.29	1.40	\$938.41	\$581,736
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	11	-	11	\$1,035.09	1.53	\$1,578.51	\$17,364
122	164	Shoebox Pedestrian Black <sup>1</sup>	276	-	276	\$1,035.09	1.53	\$1,578.51	\$435,667
123	167	Underground Mitchell	3,108	-	3,108	\$1,506.15	1.43	\$2,153.80	\$6,694,517
124	168	Underground Mitchell w/Top Hat	4,815	21	4,836	\$1,506.15	1.43	\$2,153.80	\$10,414,985
125	169	Teardrop	459	-	459	\$1,754.46	1.40	\$2,456.24	\$1,127,414
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	100	-	100	\$519.16	1.53	\$791.72	\$79,172
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	1,300	-	1,300	\$518.19	1.40	\$725.47	\$943,337
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	1,644	-	1,644	\$522.87	1.40	\$732.02	\$1,203,261
129	178	50W TEARDROP LED BLACK	178	10	188	\$1,504.92	1.37	\$2,061.74	\$388,020
130	179	216W LED RDWY WHITE OVERHEAD	167	-	167	\$571.46	1.40	\$800.04	\$133,927
131	180	216W LED RDWY WHITE UNDERGROUND	310	-	310	\$665.61	1.40	\$931.85	\$288,837
132	181	Sanibel <sup>1</sup>	288	-	288	\$1,529.07	1.53	\$2,331.83	\$671,567
133	182	Biscayne <sup>1</sup>	2,456	-	2,456	\$1,220.19	1.53	\$1,860.79	\$4,570,098
134	183	Clermont <sup>1</sup>	403	-	403	\$1,711.59	1.53	\$2,610.18	\$1,051,903
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	21,429	-	21,429	\$309.71	1.53	\$472.31	\$10,121,100
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	871	-	871	\$403.86	1.53	\$615.89	\$536,438
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	3,442	-	3,442	\$356.51	1.53	\$543.68	\$1,871,342
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	117	-	117	\$450.66	1.53	\$687.26	\$80,409
139	191	Flood Overhead Feed	5,168	21	5,189	\$655.52	1.40	\$917.73	\$4,761,924
140	192	Flood Overhead Feed	2,744	4	2,748	\$1,039.78	1.40	\$1,455.69	\$4,000,639
141	193	Clermont <sup>1</sup>	572	-	572	\$1,711.59	1.53	\$2,610.18	\$1,493,024
142	194	Flood Underground Feed	310	-	310	\$749.67	1.40	\$1,049.54	\$325,316
143	195	LED Flood Underground Feed	360	-	360	\$1,133.93	1.40	\$1,587.50	\$570,928
144	196	Amber Roadway Overhead	418	-	418	\$788.24	1.40	\$1,103.54	\$461,234

DUKE ENERGY FLORIDA  
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Attachment F  
Part 1c.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Embedded Investment

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
145	197	Amber Roadway Underground	10	-	10	\$882.39	1.40	\$1,235.35	\$12,008
146	198	Amber Roadway Overhead	334	-	334	\$908.75	1.40	\$1,272.25	\$424,576
147	199	Amber Roadway Underground	10	-	10	\$1,002.90	1.40	\$1,404.06	\$13,647
148	296	150 WATT 3K III MULTIV F	5,556	-	5,556	\$428.72	1.40	\$600.21	\$3,334,464
149	297	150 WATT 3K III MULTIV UG F	80	-	80	\$522.87	1.40	\$732.02	\$58,503
150	361	Roadway <sup>1</sup>	185	-	185	\$562.08	1.53	\$857.17	\$158,576
151	362	Roadway <sup>1</sup>	86	-	86	\$670.82	1.53	\$1,022.99	\$87,978
152	363	Shoebox Type 3 <sup>1</sup>	186	-	186	\$1,969.69	1.53	\$3,003.77	\$558,701
153	364	Shoebox Type 4 <sup>1</sup>	53	-	53	\$1,285.47	1.53	\$1,960.34	\$103,898
154	367	Shoebox Type 5 <sup>1</sup>	28	-	28	\$1,285.47	1.53	\$1,960.34	\$54,890
155	368	71W LED SANIBEL <sup>1</sup>	2,210	-	2,210	\$1,286.88	1.53	\$1,962.49	\$4,337,107
156	369	Underground Biscayne <sup>1</sup>	1,802	-	1,802	\$1,171.05	1.53	\$1,785.85	\$3,218,104
157	103	60w LED Falcon Ridge	311	-	311	\$1,803.94	1.40	\$2,525.51	\$785,535
158	105	150w LED RW Blk T3 3K	147	-	147	\$428.72	1.40	\$600.21	\$88,158
159	112	49w LED TrdClo 3000k	2,273	-	2,273	\$706.84	1.40	\$989.58	\$2,249,714
160	114	421w LED Sbx Blk 3k	54	-	54	\$1,733.58	1.40	\$2,427.01	\$131,059
161	125	Flood Overhead Feed 130w Brz 3k	1,621	-	1,621	\$657.80	1.40	\$920.92	\$1,492,882
162	128	Flood Underground Feed 130w Brz 3k	49	-	49	\$751.95	1.40	\$1,052.73	\$51,163
163	162	284W LED ROADWAY BRONZE UG III	193	-	193	\$670.29	1.40	\$938.41	\$181,413
164	166	51W ENTERPRISE LED PT <sup>1</sup>	187	-	187	\$1,189.45	1.40	\$1,665.24	\$311,399
165	174	150W LED ROADWAY GRAY 480v	24	-	24	\$424.04	1.40	\$593.66	\$14,105
166	176	216W LED ROADWAY GRAY III 480v	214	-	214	\$577.31	1.40	\$808.23	\$172,833
167	177	284W LED ROADWAY GRAY III 480v	63	-	63	\$581.99	1.40	\$814.79	\$51,038
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	120	-	120	\$319.07	1.53	\$486.58	\$58,390
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	72	-	72	\$413.22	1.53	\$630.16	\$45,372
170	190	220W LED SB BLK IV 3K	144	-	144	\$1,229.31	1.40	\$1,721.03	\$247,209
171	200	284W LED RW BK III 3K	646	-	646	\$576.14	1.40	\$806.60	\$520,932
172	201	Flood Overhead Feed 260w Brz 3k	757	-	757	\$1,039.78	1.40	\$1,455.69	\$1,102,072
173	202	LED Flood Underground Feed 260w Brz 3k	25	-	25	\$1,133.93	1.40	\$1,587.50	\$39,433
174	203	30W LED 3K BLK UG	11,878	-	11,878	\$637.91	1.40	\$893.07	\$10,607,766
175	204	30W LED 3K BIS III	3,267	-	3,267	\$1,267.68	1.40	\$1,774.75	\$5,798,118
176	206	30W LED 3K BIS V	288	-	288	\$1,267.68	1.40	\$1,774.75	\$511,768
177	207	50W LED 3K FLOOD	146	-	146	\$572.81	1.40	\$801.93	\$116,922
178	208	50W LED 4K FLOOD	48	-	48	\$572.81	1.40	\$801.93	\$38,108
179	209	50W LED 4K SB IV BLK	30	-	30	\$729.96	1.40	\$1,021.94	\$30,904
180	211	50W LED 3K SB IV BLK	335	-	335	\$729.96	1.40	\$1,021.95	\$342,149
181	212	50W LED 4K SB IV RZ	9	-	9	\$729.96	1.40	\$1,021.95	\$8,830
182	213	50W LED 3K SB IV BRZ	5	-	5	\$729.96	1.40	\$1,021.95	\$5,519
183	214	50W LED 3K FLOOD UG	10	-	10	\$666.96	1.40	\$933.74	\$9,076

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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Development of Embedded Investment**

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
184	216	50W LED 3K FLOOD UG	9	-	9	\$666.65	1.40	\$933.31	\$8,064
185	217	280W LED RW IV GRAY	38	-	38	\$576.14	1.40	\$806.60	\$30,489
186	218	280W LED RW IV GRAY	30	-	30	\$576.14	1.40	\$806.60	\$24,391
187	219	280W LED RW IV BLK	2	-	2	\$576.14	1.40	\$806.60	\$1,742
188	221	280W LED RW IV BLK	13	-	13	\$576.14	1.40	\$806.60	\$10,453
189	222	150W LED RW IV GRAY	53	-	53	\$428.72	1.40	\$600.21	\$31,763
190	223	150W LED RW IV GRAY	11	-	11	\$428.72	1.40	\$600.21	\$6,482
191	224	60W LED BIS III <sup>1</sup>	1,048	-	1,048	\$1,220.19	1.55	\$1,891.29	\$1,982,076
192	226	110W AMBER RW OH	17	-	17	\$968.09	1.40	\$1,355.33	\$23,420
193	227	110W AMBER RD UG	9	-	9	\$1,062.24	1.40	\$1,487.14	\$12,849
194	228	50W LED OCA V BLK	1,391	-	1,391	\$767.38	1.40	\$1,074.34	\$1,494,446
195	229	50W LED OMONT III 3K	566	-	566	\$1,444.69	1.40	\$2,022.57	\$1,144,610
196	231	70W LED ODAC III WHT	9	-	9	\$1,444.69	1.40	\$2,022.57	\$17,475
197	232	50W ODAC 1K III BL	75	-	75	\$1,556.55	1.40	\$2,179.17	\$162,392
198	233	50W OTRAD 1K III BL	138	-	138	\$901.37	1.40	\$1,261.92	\$174,447
199	234	50W SAN III 3K BLK <sup>1</sup>	241	-	241	\$1,454.52	1.55	\$2,254.50	\$543,336
200	236	50W LED SAN WHITE <sup>1</sup>	8	-	8	\$1,454.52	1.55	\$2,254.50	\$18,036
201	237	50W ENTR III 3K	433	-	433	\$1,207.69	1.40	\$1,690.77	\$732,238
202	238	220W RW III 3K WHT	203	-	203	\$571.46	1.40	\$800.04	\$162,441
203	239	60W SAN QSM AMBER	119	-	119	\$1,605.72	1.40	\$2,248.01	\$267,063
204	241	50W CLER III QSM	886	-	886	\$1,935.15	1.40	\$2,709.21	\$2,399,280
205	242	150W CLER III QSM	324	-	324	\$1,935.15	1.40	\$2,709.21	\$877,785
206	244	50W SAN III QSM	564	-	564	\$1,454.52	1.40	\$2,036.33	\$1,148,003
207	246	50W SAN III 3K QSM	4,321	-	4,321	\$1,454.52	1.40	\$2,036.33	\$8,799,132
208	247	50W SAN III WHT QSM	30	-	30	\$1,454.52	1.40	\$2,036.33	\$61,579
209	248	50 SAN III WH 3K QSM	41	-	41	\$1,454.52	1.40	\$2,036.33	\$83,571
210	249	50 SBX IV BLK AMB	97	-	97	\$937.73	1.40	\$1,312.82	\$127,606
211	251	50 MICRO II 3K OH	3,350	-	3,350	\$321.41	1.45	\$466.04	\$1,561,305
212	252	50 MICRO II 3K UG	3,267	-	3,267	\$415.56	1.45	\$602.56	\$1,968,552
213	253	50 MICRO III 3K OH	36,599	-	36,599	\$321.41	1.45	\$466.04	\$17,056,582
214	254	50 MICRO III 3K UG	9,135	-	9,135	\$415.56	1.45	\$602.56	\$5,504,137
215	255	50 MICRO V 3K OH	156	-	156	\$321.41	1.45	\$466.04	\$72,478
216	256	50 MICRO V 3K UG	120	-	120	\$415.56	1.45	\$602.56	\$72,234
217	257	50 MICRO III 3K UG	1,061	-	1,061	\$415.56	1.45	\$602.56	\$639,047
218	259	50 MTCHR III 3K RBM	265	-	265	\$1,506.15	1.40	\$2,108.61	\$557,939
219	261	50MTCHTR III3K THRBM	432	-	432	\$1,506.15	1.40	\$2,108.61	\$910,920
220	263	50 MTCHR V 3K RBM	120	-	120	\$1,506.15	1.40	\$2,108.61	\$252,780
221	265	50MTCHTR V3K THRBM	16	-	16	\$1,506.15	1.40	\$2,108.61	\$34,160
222	266	110 RW III 3K B	71	-	71	\$424.04	1.40	\$593.66	\$42,316
223	267	420 SBX V 3K	5	-	5	\$1,733.58	1.40	\$2,427.01	\$13,106

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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Embedded Investment

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
224	268	150 RW BLK IV 3K UG	203	-	203	\$522.87	1.40	\$732.02	\$148,629
225	269	150 SBX BLK III	53	-	53	\$1,146.24	1.40	\$1,604.74	\$84,923
226	270	150 SBX BLK IV	160	-	160	\$1,146.24	1.40	\$1,604.74	\$256,501
227	271	150 SBX BLK V	81	-	81	\$1,146.24	1.40	\$1,604.74	\$129,984
228	272	40 COL BLK V 3K BOLL	59	-	59	\$1,372.67	1.40	\$1,921.73	\$114,151
229	273	40 WAS BLK V 3K BOLL	31	-	31	\$1,758.64	1.40	\$2,462.10	\$77,113
230	274	150 ENT BLK V 3K	81	-	81	\$1,248.59	1.40	\$1,748.03	\$141,590
231	275	150 ENT BLK IV 3K	117	-	117	\$1,248.59	1.40	\$1,748.03	\$203,890
232	276	150 ENT BLK III 3K	139	-	139	\$1,248.59	1.40	\$1,748.03	\$243,536
233	277	220 ENT BLK V 3K	95	-	95	\$1,329.75	1.40	\$1,861.65	\$176,932
234	278	220 ENT BLK IV 3K	107	-	107	\$1,329.75	1.40	\$1,861.65	\$199,047
235	279	220 ENT BLK III 3K	107	-	107	\$1,329.75	1.40	\$1,861.65	\$199,048
236	280	220 RW IV GRAY	95	-	95	\$571.46	1.40	\$800.04	\$76,036
237	281	150 SAN III BLK4KQSM	59	-	59	\$1,454.52	1.40	\$2,036.33	\$120,958
238	282	130 RW AMB WHT IIIU	743	-	743	\$1,565.34	1.40	\$2,191.48	\$1,628,354
239	283	130 RW AMB WHT IIIO	108	-	108	\$1,471.19	1.40	\$2,059.67	\$222,444
240	284	130 RW AMB BLK III OH DOT	2	-	2	\$1,471.19	1.40	\$2,059.66	\$4,449
241	285	130 RW AMB BLK III UG DOT	2	-	2	\$1,565.34	1.40	\$2,191.47	\$4,734
242	286	50 VILLAGES BLK V 3K	432	-	432	\$1,280.23	1.40	\$1,792.32	\$774,281
243	287	50 VILLAGES BLK IV 3K	107	-	107	\$1,280.22	1.40	\$1,792.31	\$191,634
244	288	50W OTRAD 3K V BL	49	-	49	\$716.99	1.40	\$1,003.78	\$48,784
245	289	50 MICRO BLK II 3K UG	167	-	167	\$415.56	1.45	\$602.56	\$100,868
246	290	50 MICRO BLK II 3K OH	167	-	167	\$321.41	1.45	\$466.04	\$78,015
247	291	150 RW GRAY IV 3K OH	6	-	6	\$428.72	1.40	\$600.21	\$3,889
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	18,292	-	18,292	\$322.58	1.55	\$500.00	\$9,145,997
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	254	-	254	\$416.73	1.55	\$645.93	\$164,067
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	5,700	-	5,700	\$374.06	1.55	\$579.79	\$3,304,825
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	35	-	35	\$468.21	1.55	\$725.73	\$25,400
252	299	280W RDWY 3K WHT III UG	9	-	9	\$739.32	1.40	\$1,035.05	\$8,943
253	334	150 RW GRAY IV 3K UG	9	-	9	\$522.87	1.40	\$732.02	\$6,325
254	374	150 RW BLK III 3K OH	437	-	437	\$428.72	1.40	\$600.21	\$262,534
255	376	150 RW BLK IV 3K OH	21	-	21	\$428.72	1.40	\$600.21	\$12,316
256	377	220 RW GRY III 3K OH	167	-	167	\$571.46	1.40	\$800.04	\$133,927
257	378	220 RW GRY III 3K UG	107	-	107	\$665.61	1.40	\$931.85	\$99,634
258	379	220 RW GRY IV 3K OH	45	-	45	\$571.46	1.40	\$800.04	\$36,290
259	382	220 RW GRY IV 3K UG	5	-	5	\$665.61	1.40	\$931.85	\$5,032
260	384	220 RW BLK III 3K UG	192	-	192	\$665.61	1.40	\$931.85	\$179,140
261	388	220 RW BLK IV 3K OH	24	-	24	\$571.46	1.40	\$800.04	\$19,009
262	600	220 RW BLK IV 3K UG	24	-	24	\$665.61	1.40	\$931.85	\$22,141
263	601	220 RW WHT III 3K UG	15	-	15	\$665.61	1.40	\$931.85	\$14,090



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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Fixtures - Development of Embedded Investment

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
264	602	280 RW GRY III 3K OH	81	-	81	\$576.14	1.40	\$806.60	\$65,334
265	603	280 RW GRY III 3K UG	135	-	135	\$670.29	1.40	\$938.41	\$126,685
266	604	280 RW GRY IV 3K OH	113	-	113	\$576.14	1.40	\$806.60	\$91,468
267	605	280 RW GRY IV 3K UG	167	-	167	\$670.29	1.40	\$938.41	\$157,089
268	606	280 RW BLK III 3K OH	297	-	297	\$576.14	1.40	\$806.60	\$239,559
269	607	280 RW BLK IV 3K OH	264	-	264	\$576.14	1.40	\$806.59	\$212,552
270	608	280 RW BLK IV 3K UG	264	-	264	\$670.29	1.40	\$938.40	\$247,287
271	609	110 RW GRY III 3K UG	59	-	59	\$518.19	1.40	\$725.47	\$43,093
272	610	110 RW GRY III 3K OH	217	-	217	\$424.04	1.40	\$593.66	\$128,871
273	611	70 ODAC BLK III 3K	635	-	635	\$1,444.69	1.40	\$2,022.57	\$1,284,410
274	612	70 ODAC WHT III 3K	71	-	71	\$1,444.69	1.40	\$2,022.56	\$144,168
275	614	150CLERBLKIII3KQSM	21	-	21	\$1,981.29	1.40	\$2,773.81	\$56,919
276	616	50 MB BLK III 3K	10	-	10	\$1,237.76	1.40	\$1,732.86	\$16,843
277	617	50 OTRAD BLK III 3K	259	-	259	\$731.12	1.40	\$1,023.57	\$265,309
278	618	150 SAN III BLK3KQSM	192	-	192	\$1,399.21	1.40	\$1,958.89	\$376,577
279	619	50 TD BLK III 3K	3	-	3	\$1,565.15	1.40	\$2,191.22	\$7,100
280	620	150 TD BLK III 3K	97	-	97	\$1,903.19	1.40	\$2,664.47	\$258,987
281	629	50 COBRA GRY II 3K OH	146	-	146	\$321.41	1.45	\$466.04	\$67,948
282	630	50 COBRA GRY II 3K UG	189	-	189	\$415.56	1.45	\$602.56	\$113,883
283	631	50 COBRA GRY III 3K OH	118	-	118	\$321.41	1.45	\$466.04	\$54,862
284	632	50 COBRA GRY III 3K UG	181	-	181	\$415.56	1.45	\$602.56	\$109,328
285	633	50 COBRA GRY V 3K OH	134	-	134	\$321.41	1.45	\$466.04	\$62,412
286	634	50 COBRA GRY V 3K UG	95	-	95	\$415.56	1.45	\$602.56	\$57,267
287	635	150 SBX BLK III 3K	214	-	214	\$1,146.24	1.40	\$1,604.74	\$343,157
288	636	150 SBX BLK IV 3K	159	-	159	\$1,146.24	1.40	\$1,604.74	\$254,768
289	637	150 SBX BLK V 3K	36	-	36	\$1,146.24	1.40	\$1,604.74	\$57,193
290	638	220 SBX BLK III 3K	275	-	275	\$1,229.31	1.40	\$1,721.03	\$473,973
291	639	220 SBX BLK V 3K	81	-	81	\$1,229.31	1.40	\$1,721.03	\$139,404
292	640	30 OTC BLK III 3K	1,931	-	1,931	\$575.52	1.40	\$805.73	\$1,555,892
293	641	110 RW GRY IV UG	152	-	152	\$518.19	1.40	\$725.47	\$110,474
294	642	110 RW GRY IV OH	72	-	72	\$424.04	1.40	\$593.66	\$42,957
295	643	110 RW GRY IV 3K UG	150	-	150	\$518.19	1.40	\$725.47	\$108,907
296	644	110 RW GRY IV 3K OH	113	-	113	\$424.04	1.40	\$593.66	\$67,321
297	645	110 RW BLK IV UG	107	-	107	\$518.19	1.40	\$725.47	\$77,567
298	646	110 RW BLK IV OH	62	-	62	\$424.04	1.40	\$593.66	\$36,545
299	647	110 RW BLK IV 3K UG	322	-	322	\$518.19	1.40	\$725.47	\$233,484
300	648	110 RW BLK IV 3K OH	95	-	95	\$424.04	1.40	\$593.66	\$56,421
301	649	150 SBX BRZ 3K III	322	-	322	\$1,146.24	1.40	\$1,604.74	\$516,468
302	650	150 SBX BRZ 3K V	157	-	157	\$1,146.24	1.40	\$1,604.74	\$251,302
303	651	150 SBX BRZ 3K IV	96	-	96	\$1,146.24	1.40	\$1,604.74	\$154,247
304	652	150 SBX BRZ III	201	-	201	\$1,146.24	1.40	\$1,604.74	\$322,359

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Part 1c.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Development of Embedded Investment**

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
305	653	150 SBX BRZ IV	118	-	118	\$1,146.24	1.40	\$1,604.74	\$188,909
306	654	150 SBX BRZ V	95	-	95	\$1,146.24	1.40	\$1,604.74	\$152,514
<b>Receptacles<sup>4</sup></b>									
307	672	HOLIDAY REC RISER	420	-	420	\$378.60	1.00	\$378.60	\$159,010
308	673	HOLIDAY REC BRKT TOP BLK	1	-	1	\$475.71	1.00	\$475.71	\$499
309	674	HOLIDAY REC BRKT TOP GRAY	-	-	0	\$475.71	1.00	\$475.71	\$0
310	675	HOLIDAY REC BRKT TOP WHT	-	-	0	\$475.71	1.00	\$475.71	\$0
311	676	HOLIDAY REC FESTOON BLK	34	-	34	\$535.38	1.00	\$535.38	\$17,989
312	677	HOLIDAY REC FESTOON GRAY	4	-	4	\$535.38	1.00	\$535.38	\$2,249
313	678	HOLIDAY REC FESTOON WHT	2	-	2	\$535.38	1.00	\$535.38	\$1,124
314	679	HOLIDAY REC BRKT POST TOP BLK	43	-	43	\$485.07	1.00	\$485.07	\$20,882
315	680	HOLIDAY REC BRKT POST TOP WHT	-	-	0	\$485.07	1.00	\$485.07	\$0
316	681	HOLIDAY REC BRKT TOP DUAL BLK	-	-	0	\$638.34	1.00	\$638.34	\$0
317	682	HOLIDAY REC BRKT TOP DUAL GRAY	-	-	0	\$638.34	1.00	\$638.34	\$0
318	683	HOLIDAY REC BRKT TOP DUAL WHT	-	-	0	\$638.34	1.00	\$638.34	\$0
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK	-	-	0	\$633.66	1.00	\$633.66	\$0
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT	-	-	0	\$633.66	1.00	\$633.66	\$0
<b>Total</b>			544,825	19,057	563,882				\$529,485,411

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
<u>Incandescent</u> <sup>1</sup>							
1	110	Roadway	1,000	\$2.65	\$3.64	\$4.63	
<u>Mercury Vapor</u> <sup>1</sup>							
2	205	Open Bottom	4,000	\$4.01	\$4.19	\$5.33	
3	210	Roadway	4,000	\$4.67	\$4.89	\$6.22	
4	215	Post Top	4,000	\$9.51	\$9.94	\$12.65	
5	220	Roadway	8,000	\$4.21	\$4.39	\$5.58	
6	225	Open Bottom	8,000	\$4.20	\$4.39	\$5.58	
7	235	Roadway	21,000	\$5.68	\$5.94	\$7.56	
8	245	Flood	21,000	\$8.25	\$8.63	\$10.97	
9	250	Flood	62,000	\$8.25	\$8.63	\$10.97	
<u>Sodium Vapor</u> <sup>1</sup>							
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$13.22	\$15.13	\$19.25	
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$16.30	\$17.06	\$21.70	
12	302	9500L HPS Bronze Champion	9,500	\$14.63	\$14.83	\$18.87	
13	305	Open Bottom 4000L	4,000	\$4.07	\$4.19	\$5.33	
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$12.56	\$12.93	\$16.45	
15	310	Roadway	4,000	\$3.61	\$4.89	\$6.22	
16	313	Open Bottom	6,500	\$5.22	\$5.35	\$6.81	
17	314	Hometown II	9,500	\$4.48	\$4.71	\$5.99	
18	315	Post Top - Colonial/Contemp	4,000	\$6.09	\$9.94	\$12.65	
19	316	Colonial Post Top	6,500	\$8.69	\$10.91	\$13.89	
20	318	Post Top	9,500	\$5.69	\$5.85	\$7.44	
21	320	Roadway-Overhead Only	9,500	\$4.49	\$4.62	\$5.88	
22	321	Deco Post Top - Monticello	9,500	\$15.39	\$16.17	\$20.56	
23	322	Deco Post Top -Flagler	9,500	\$17.66	\$18.19	\$23.14	
24	323	Roadway - Turtle OH Only	9,500	\$5.06	\$5.15	\$6.55	
25	325	Roadway-Overhead Only	16,000	\$5.07	\$5.21	\$6.63	
26	326	Deco Post Top - Sanibel	9,500	\$20.99	\$21.62	\$27.50	
27	330	Roadway-Overhead Only	22,000	\$5.05	\$5.18	\$6.60	
28	335	Roadway-Overhead Only	27,500	\$6.25	\$6.41	\$8.15	
29	336	Roadway Bridge Lighting	27,500	\$8.39	\$8.61	\$10.96	
30	337	Roadway-DOT	50,000	\$6.35	\$6.67	\$8.48	
31	338	Deco Roadway - Maitland	27,500	\$10.79	\$11.10	\$14.12	
32	340	Roadway-Overhead Only	50,000	\$6.63	\$6.96	\$8.86	

Fixtures - Development Unit Charges

(1) (2) (3) (4) (5) (6) (7)

Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
33	342	Roadway-Turnpike	50,000	\$9.89	\$10.16	\$12.92	
34	343	Roadway-Turnpike	27,500	\$9.39	\$9.87	\$12.55	
35	345	Flood-Overhead Only	27,500	\$7.01	\$7.22	\$9.19	
36	347	Clermont	9,500	\$23.89	\$25.90	\$32.95	
37	348	Clermont	27,500	\$24.39	\$25.12	\$31.96	
38	350	Flood-Overhead Only	50,000	\$7.25	\$7.47	\$9.50	
39	351	Underground Roadway	9,500	\$6.93	\$7.28	\$9.26	
40	352	Underground Roadway	16,000	\$6.95	\$7.30	\$9.29	
41	354	Underground Roadway	27,500	\$7.74	\$7.95	\$10.12	
42	356	Underground Roadway	50,000	\$8.39	\$8.82	\$11.22	
43	357	Underground Flood	27,500	\$9.57	\$9.70	\$12.34	
44	358	Underground Flood	50,000	\$9.83	\$10.33	\$13.14	
45	359	Underground Turtle Rdwy	9,500	\$6.87	\$7.21	\$9.18	
46	360	Deco Roadway Rect	9,500	\$14.88	\$15.33	\$19.50	
47	365	Deco Roadway Rect	27,500	\$14.88	\$15.33	\$19.50	
48	366	Deco Roadway Rect	50,000	\$14.88	\$15.33	\$19.50	
49	370	Deco Roadway Round	27,500	\$17.92	\$18.86	\$23.99	
50	375	Deco Roadway Round	50,000	\$17.92	\$18.86	\$23.99	
51	380	Deco Post Top - Ocala	9,500	\$12.18	\$12.33	\$15.69	
52	383	Deco Post Top - Biscayne	9,500	\$15.77	\$16.24	\$20.67	
53	385	Deco Post Top - Sebring	9,500	\$7.87	\$8.11	\$10.32	
54	392	250w HPS Clermont Special St Joe	27,500	\$13.14	\$15.09	\$19.20	
55	393	Deco Post Top	4,000	\$10.23	\$12.40	\$15.77	

**Metal Halide <sup>1</sup>**

56	175	MH DR 3500	3,500	\$6.61	\$6.69	\$8.52	
57	307	Deco Post Top-MH Sanibel PS	11,600	\$18.78	\$19.03	\$24.21	
58	308	Clermont Tear Drop PS	11,600	\$19.42	\$19.84	\$25.24	
59	309	MH Deco Rectangular PS	36,000	\$13.46	\$14.07	\$17.89	
60	311	MF Deco Cube PS	36,000	\$14.58	\$14.63	\$18.61	
61	312	MH Flood PS	36,000	\$10.49	\$10.63	\$13.52	
62	319	MH Post Top Biscayne PS	11,600	\$16.13	\$16.88	\$21.48	
63	327	Deco Post Top - Sanibel (MH)	12,000	\$21.67	\$23.33	\$29.67	
64	332	150w DBL MH P Captiva	11,600	\$37.55	\$38.06	\$48.42	
65	333	150w MH Flagler PS	11,600	\$15.60	\$17.81	\$22.66	
66	349	Clermont MH	12,000	\$23.04	\$27.56	\$35.06	
67	371	Deco Roadway Rect (MH)	38,000	\$17.10	\$17.90	\$22.77	
68	372	Deco Roadway Round (MH)	38,000	\$19.29	\$20.19	\$25.69	
69	373	Deco Roadway Rect (MH)	110,000	\$17.94	\$18.78	\$23.89	
70	386	Flood (MH)	110,000	\$15.47	\$17.27	\$21.97	

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

**Fixtures - Development Unit Charges**

(1) (2) (3) (4) (5) (6) (7)

Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
71	389	Flood (MH)-sport light	110,000	\$17.23	\$19.24	\$24.48	
72	390	Deco Cube (MH)	38,000	\$18.39	\$19.22	\$24.45	
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$16.08	\$16.30	\$20.74	
74	396	Deco Post Top (Dual MH)	24,000	\$37.44	\$41.20	\$52.41	
75	397	Deco Post Top (MH)	12,000	\$16.98	\$18.86	\$23.99	
76	398	Deco Cube (MH)	110,000	\$22.50	\$22.79	\$29.00	
77	399	Flood (MH)	38,000	\$13.01	\$13.49	\$17.17	

**Light Emitting Diode (LED)**

78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$17.59	\$17.79	\$22.63	
79	106	Underground Sanibel <sup>1</sup>	5,500	\$17.59	\$17.79	\$22.63	
80	107	Underground Traditional Open	3,908	\$7.57	\$8.03	\$10.21	
81	108	Underground Traditional w/Lens	3,230	\$7.28	\$7.72	\$9.82	
82	109	Underground Acorn	4,332	\$17.13	\$18.20	\$23.16	
83	111	Underground Mini Bell	2,889	\$16.01	\$16.52	\$21.02	
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$19.78	\$20.00	\$25.45	
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$19.78	\$20.00	\$25.45	
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$24.16	\$24.44	\$31.09	
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	\$24.81	\$25.10	\$31.93	
88	120	50W LED K118 3K V MULTIV U F	4,861	\$14.84	\$15.15	\$19.27	
89	121	Shoebox Bronze III	21,164	\$15.34	\$15.54	\$19.78	
90	122	Shoebox Bronze IV	20,555	\$15.34	\$15.54	\$19.78	
91	123	Shoebox Bronze V	21,803	\$15.34	\$15.54	\$19.78	
92	124	Shoebox Black III	21,164	\$15.34	\$15.54	\$19.78	
93	126	Shoebox Black IV FWT	20,555	\$15.34	\$15.54	\$19.78	
94	127	Shoebox Black V	21,803	\$15.34	\$15.54	\$19.78	
95	130	Monticello 3000 Kelvin	4,430	\$17.31	\$18.00	\$22.90	
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$8.90	\$9.01	\$11.46	
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$10.38	\$10.50	\$13.36	
98	133	ATBO Roadway <sup>1</sup>	4,521	\$4.80	\$4.86	\$6.18	
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$6.08	\$6.15	\$7.82	
100	136	Roadway	9,233	\$5.25	\$5.34	\$6.80	
101	137	Underground Roadway	9,233	\$6.47	\$6.53	\$8.31	
102	138	Roadway	18,642	\$7.08	\$7.20	\$9.16	
103	139	Underground Roadway	18,642	\$8.25	\$8.39	\$10.67	
104	141	Roadway	24,191	\$8.30	\$8.45	\$10.74	
105	142	Underground Roadway	24,191	\$8.30	\$8.45	\$10.74	
106	143	216W LED OVHD BLK ROADWAY	26,799	\$7.08	\$7.20	\$9.16	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
107	144	216W LED UNGR BLK ROADWAY	26,799	\$8.25	\$8.39	\$10.67	
108	147	Roadway	12,642	\$5.31	\$5.47	\$6.96	
109	148	Underground Roadway	12,642	\$6.53	\$6.67	\$8.49	
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$14.09	\$14.59	\$18.56	
111	151	ATBS Roadway <sup>1</sup>	4,500	\$4.08	\$4.64	\$5.90	
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$4.71	\$4.76	\$6.06	
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$5.86	\$5.93	\$7.54	
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$5.99	\$6.06	\$7.71	
115	156	Shoebox Bronze IV FWT	39,078	\$21.60	\$21.84	\$27.79	
116	157	Shoebox Bronze V	43,317	\$21.60	\$21.84	\$27.79	
117	158	Shoebox Black IV FWT	39,078	\$21.60	\$21.84	\$27.79	
118	159	Shoebox Black V	43,317	\$22.17	\$22.42	\$28.53	
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$17.65	\$18.27	\$23.24	
120	161	284W LED ROADWAY BLACK UG	31,599	\$8.29	\$8.45	\$10.74	
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$14.06	\$14.21	\$18.07	
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$14.06	\$14.21	\$18.07	
123	167	Underground Mitchell	5,186	\$18.91	\$19.38	\$24.66	
124	168	Underground Mitchell w/Top Hat	4,336	\$18.91	\$19.38	\$24.66	
125	169	Teardrop	8,472	\$21.37	\$22.11	\$28.12	
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$7.07	\$7.13	\$9.06	
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$6.50	\$6.53	\$8.31	
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$6.56	\$6.59	\$8.38	
129	178	50W TEARDROP LED BLACK	6,034	\$18.39	\$18.56	\$23.61	
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$7.06	\$7.20	\$9.16	
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$8.23	\$8.39	\$10.67	
132	181	Sanibel <sup>1</sup>	10,820	\$20.82	\$20.99	\$26.70	
133	182	Biscayne <sup>1</sup>	4,655	\$16.61	\$16.75	\$21.31	
134	183	Clermont <sup>1</sup>	15,375	\$23.07	\$23.49	\$29.89	
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$3.87	\$4.25	\$5.41	
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$5.48	\$5.54	\$7.05	
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$4.84	\$4.89	\$6.22	
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$6.12	\$6.19	\$7.87	
139	191	Flood Overhead Feed	13,729	\$8.05	\$8.26	\$10.51	
140	192	Flood Overhead Feed	30,238	\$12.74	\$13.10	\$16.67	
141	193	Clermont <sup>1</sup>	7,451	\$23.07	\$23.49	\$29.89	
142	194	Flood Underground Feed	13,729	\$9.22	\$9.45	\$12.02	
143	195	LED Flood Underground Feed	30,238	\$13.91	\$14.29	\$18.18	
144	196	Amber Roadway Overhead	4,133	\$9.74	\$9.93	\$12.63	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
145	197	Amber Roadway Underground	4,133	\$11.06	\$11.12	\$14.14	
146	198	Amber Roadway Overhead	5,408	\$11.23	\$11.45	\$14.57	
147	199	Amber Roadway Underground	5,408	\$12.58	\$12.64	\$16.08	
148	296	150 WATT 3K III MULTIV F	15,381	\$5.30	\$5.40	\$6.87	
149	297	150 WATT 3K III MULTIV UG F	15,381	\$6.53	\$6.59	\$8.38	
150	361	Roadway <sup>1</sup>	6,000	\$7.58	\$7.71	\$9.81	
151	362	Roadway <sup>1</sup>	9,600	\$9.04	\$9.21	\$11.71	
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$26.55	\$27.03	\$34.39	
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$17.33	\$17.64	\$22.44	
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$17.33	\$17.64	\$22.44	
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$17.46	\$17.66	\$22.47	
156	369	Underground Biscayne <sup>1</sup>	6,500	\$15.89	\$16.07	\$20.45	
157	103	60w LED Falcon Ridge	6,315	\$21.63	\$22.73	\$28.92	
158	105	150w LED RW Blk T3 3K	15,381	\$5.34	\$5.40	\$6.87	
159	112	49w LED TrdClo 3000k	4,215	\$8.67	\$8.91	\$11.33	
160	114	421w LED Sbx Blk 3k	41,379	\$21.58	\$21.84	\$27.79	
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$8.07	\$8.29	\$10.54	
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$9.25	\$9.47	\$12.05	
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$8.29	\$8.45	\$10.74	
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$14.70	\$14.99	\$19.07	
165	174	150W LED ROADWAY GRAY 480v	16,192	\$5.24	\$5.34	\$6.80	
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$7.14	\$7.27	\$9.25	
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$7.19	\$7.33	\$9.33	
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$4.33	\$4.38	\$5.57	
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$5.61	\$5.67	\$7.22	
170	190	220W LED SB BLK IV 3K	23,061	\$15.19	\$15.49	\$19.70	
171	200	284W LED RW BK III 3K	31,599	\$7.12	\$7.26	\$9.24	
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$12.65	\$13.10	\$16.67	
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$13.81	\$14.29	\$18.18	
174	203	30W LED 3K BLK UG	2,739	\$7.78	\$8.04	\$10.23	
175	204	30W LED 3K BIS III	4,051	\$15.37	\$15.97	\$20.32	
176	206	30W LED 3K BIS V	4,050	\$15.37	\$15.97	\$20.32	
177	207	50W LED 3K FLOOD	5,785	\$6.99	\$7.22	\$9.18	
178	208	50W LED 4K FLOOD	5,940	\$6.99	\$7.22	\$9.18	
179	209	50W LED 4K SB IV BLK	5,217	\$9.02	\$9.20	\$11.70	
180	211	50W LED 3K SB IV BLK	4,933	\$9.02	\$9.20	\$11.70	
181	212	50W LED 4K SB IV RZ	5,217	\$9.02	\$9.20	\$11.70	
182	213	50W LED 3K SB IV BRZ	4,933	\$9.02	\$9.20	\$11.70	
183	214	50W LED 3K FLOOD UG	5,785	\$8.15	\$8.40	\$10.69	

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1d.

Projected Test Year 3 Ended: 12/31/2027  
Witness: Chatelain

Fixtures - Development Unit Charges

(1) (2) (3) (4) (5) (6) (7)

Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
184	216	50W LED 3K FLOOD UG	5,940	\$8.15	\$8.40	\$10.69	
185	217	280W LED RW IV GRAY	31,358	\$7.12	\$7.26	\$9.24	
186	218	280W LED RW IV GRAY	31,358	\$7.12	\$7.26	\$9.24	
187	219	280W LED RW IV BLK	31,358	\$7.12	\$7.26	\$9.24	
188	221	280W LED RW IV BLK	31,358	\$7.12	\$7.26	\$9.24	
189	222	150W LED RW IV GRAY	16,461	\$5.30	\$5.40	\$6.87	
190	223	150W LED RW IV GRAY	16,461	\$5.30	\$5.40	\$6.87	
191	224	60W LED BIS III <sup>1</sup>	7,075	\$16.56	\$17.02	\$21.65	
192	226	110W AMBER RW OH	5,325	\$11.97	\$12.20	\$15.52	
193	227	110W AMBER RD UG	5,325	\$13.27	\$13.38	\$17.03	
194	228	50W LED OCA V BLK	6,582	\$9.34	\$9.67	\$12.30	
195	229	50W LED OMONT III 3K	3,972	\$17.51	\$18.20	\$23.16	
196	231	70W LED ODAC III WHT	6,207	\$17.51	\$18.20	\$23.16	
197	232	50W ODAC 1K III BL	1,568	\$18.86	\$19.61	\$24.95	
198	233	50W OTRAD 1K III BL	1,361	\$10.95	\$11.36	\$14.45	
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$19.22	\$20.29	\$25.81	
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$19.22	\$20.29	\$25.81	
201	237	50W ENTR III 3K	4,540	\$14.92	\$15.22	\$19.36	
202	238	220W RW III 3K WHT	26,799	\$7.06	\$7.20	\$9.16	
203	239	60W SAN QSM AMBER	1,953	\$19.45	\$20.23	\$25.74	
204	241	50W CLER III QSM	6,273	\$23.42	\$24.38	\$31.02	
205	242	150W CLER III QSM	14,215	\$23.42	\$24.38	\$31.02	
206	244	50W SAN III QSM	6,226	\$17.63	\$18.33	\$23.32	
207	246	50W SAN III 3K QSM	5,810	\$17.62	\$18.33	\$23.31	
208	247	50W SAN III WHT QSM	6,226	\$17.62	\$18.33	\$23.31	
209	248	50 SAN III WH 3K QSM	5,810	\$17.62	\$18.33	\$23.31	
210	249	50 SBX IV BLK AMB	4,933	\$11.43	\$11.82	\$15.03	
211	251	50 MICRO II 3K OH	5,283	\$4.01	\$4.19	\$5.34	
212	252	50 MICRO II 3K UG	5,283	\$5.18	\$5.42	\$6.90	
213	253	50 MICRO III 3K OH	5,232	\$4.01	\$4.19	\$5.34	
214	254	50 MICRO III 3K UG	5,232	\$5.18	\$5.42	\$6.90	
215	255	50 MICRO V 3K OH	5,494	\$4.01	\$4.19	\$5.34	
216	256	50 MICRO V 3K UG	5,494	\$5.18	\$5.42	\$6.90	
217	257	50 MICRO III 3K UG	5,232	\$5.18	\$5.42	\$6.90	
218	259	50 MTCHR III 3K RBM	5,811	\$18.25	\$18.98	\$24.14	
219	261	50MTCHTR III3K THRBM	5,464	\$18.25	\$18.98	\$24.14	
220	263	50 MTCHR V 3K RBM	6,525	\$18.25	\$18.98	\$24.14	
221	265	50MTCHTR V3K THRBM	5,449	\$18.25	\$18.98	\$24.14	
222	266	110 RW III 3K B	12,748	\$5.24	\$5.34	\$6.80	
223	267	420 SBX V 3K	45,868	\$21.43	\$21.84	\$27.79	



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1d.

Projected Test Year 3 Ended: 12/31/2027  
Witness: Chatelain

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
224	268	150 RW BLK IV 3K UG	14,952	\$6.53	\$6.59	\$8.38	
225	269	150 SBX BLK III	19,007	\$14.32	\$14.44	\$18.37	
226	270	150 SBX BLK IV	18,460	\$14.32	\$14.44	\$18.37	
227	271	150 SBX BLK V	18,580	\$14.32	\$14.44	\$18.37	
228	272	40 COL BLK V 3K BOLL	1,007	\$16.69	\$17.30	\$22.00	
229	273	40 WAS BLK V 3K BOLL	1,007	\$21.36	\$22.16	\$28.19	
230	274	150 ENT BLK V 3K	16,500	\$15.43	\$15.73	\$20.01	
231	275	150 ENT BLK IV 3K	15,595	\$15.43	\$15.73	\$20.01	
232	276	150 ENT BLK III 3K	15,091	\$15.43	\$15.73	\$20.01	
233	277	220 ENT BLK V 3K	23,507	\$16.43	\$16.75	\$21.32	
234	278	220 ENT BLK IV 3K	22,219	\$16.43	\$16.75	\$21.31	
235	279	220 ENT BLK III 3K	21,502	\$16.43	\$16.75	\$21.32	
236	280	220 RW IV GRAY	26,799	\$7.06	\$7.20	\$9.16	
237	281	150 SAN III BLK4KQSM	16,160	\$17.63	\$18.33	\$23.32	
238	282	130 RW AMB WHT IIIU	6,491	\$19.40	\$19.72	\$25.09	
239	283	130 RW AMB WHT IIIIO	6,491	\$18.24	\$18.54	\$23.58	
240	284	130 RW AMB BLK III OH DOT	5,325	\$18.24	\$18.54	\$23.58	
241	285	130 RW AMB BLK III UG DOT	5,325	\$19.40	\$19.72	\$25.09	
242	286	50 VILLAGES BLK V 3K	3,918	\$15.28	\$16.13	\$20.52	
243	287	50 VILLAGES BLK IV 3K	4,364	\$15.28	\$16.13	\$20.52	
244	288	50W OTRAD 3K V BL	4,694	\$8.83	\$9.03	\$11.49	
245	289	50 MICRO BLK II 3K UG	5,377	\$5.19	\$5.42	\$6.90	
246	290	50 MICRO BLK II 3K OH	5,377	\$4.02	\$4.19	\$5.34	
247	291	150 RW GRAY IV 3K OH	20,050	\$5.31	\$5.40	\$6.87	
248	292	40 WATT 3K GRY II MULTIVF <sup>1</sup>	4,711	\$4.38	\$4.50	\$5.72	
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$5.65	\$5.81	\$7.40	
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$5.08	\$5.22	\$6.64	
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$6.35	\$6.53	\$8.31	
252	299	280W RDWY 3k WHT III UG	31,358	\$9.27	\$9.32	\$11.85	
253	334	150 RW GRAY IV 3K UG	20,050	\$6.56	\$6.59	\$8.38	
254	374	150 RW BLK III 3K OH	20,070	\$5.31	\$5.40	\$6.87	
255	376	150 RW BLK IV 3K OH	20,050	\$5.31	\$5.40	\$6.87	
256	377	220 RW GRY III 3K OH	31,493	\$7.07	\$7.20	\$9.16	
257	378	220 RW GRY III 3K UG	31,493	\$8.24	\$8.39	\$10.67	
258	379	220 RW GRY IV 3K OH	28,647	\$7.07	\$7.20	\$9.16	
259	382	220 RW GRY IV 3K UG	28,647	\$8.24	\$8.39	\$10.67	
260	384	220 RW BLK III 3K UG	31,493	\$8.24	\$8.39	\$10.67	
261	388	220 RW BLK IV 3K OH	28,647	\$7.07	\$7.20	\$9.16	
262	600	220 RW BLK IV 3K UG	28,647	\$8.24	\$8.39	\$10.67	
263	601	220 RW WHT III 3K UG	31,493	\$8.24	\$8.39	\$10.67	

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 1d.

Projected Test Year 3 Ended: 12/31/2027  
Witness: Chatelain

Fixtures - Development Unit Charges

(1) (2) (3) (4) (5) (6) (7)

Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
264	602	280 RW GRY III 3K OH	37,226	\$7.13	\$7.26	\$9.24	
265	603	280 RW GRY III 3K UG	37,226	\$8.30	\$8.45	\$10.74	
266	604	280 RW GRY IV 3K OH	34,106	\$7.13	\$7.26	\$9.24	
267	605	280 RW GRY IV 3K UG	34,106	\$8.30	\$8.45	\$10.74	
268	606	280 RW BLK III 3K OH	37,226	\$7.13	\$7.26	\$9.24	
269	607	280 RW BLK IV 3K OH	34,106	\$7.13	\$7.26	\$9.24	
270	608	280 RW BLK IV 3K UG	34,106	\$8.30	\$8.45	\$10.74	
271	609	110 RW GRY III 3K UG	15,230	\$6.47	\$6.53	\$8.31	
272	610	110 RW GRY III 3K OH	15,230	\$5.25	\$5.34	\$6.80	
273	611	70 ODAC BLK III 3K	5,630	\$17.63	\$18.20	\$23.16	
274	612	70 ODAC WHT III 3K	5,630	\$17.63	\$18.20	\$23.16	
275	614	150CLERBLKIII3KQSM	13,547	\$24.17	\$24.96	\$31.76	
276	616	50 MB BLK III 3K	4,679	\$15.13	\$15.60	\$19.84	
277	617	50 OTRAD BLK III 3K	4,309	\$9.00	\$9.21	\$11.72	
278	618	150 SAN III BLK3KQSM	16,278	\$17.06	\$17.63	\$22.43	
279	619	50 TD BLK III 3K	5,751	\$19.07	\$19.72	\$25.09	
280	620	150 TD BLK III 3K	14,652	\$23.17	\$23.98	\$30.51	
281	629	50 COBRA GRY II 3K OH	5,487	\$3.99	\$4.19	\$5.34	
282	630	50 COBRA GRY II 3K UG	5,487	\$5.19	\$5.42	\$6.90	
283	631	50 COBRA GRY III 3K OH	5,378	\$3.99	\$4.19	\$5.34	
284	632	50 COBRA GRY III 3K UG	5,378	\$5.19	\$5.42	\$6.90	
285	633	50 COBRA GRY V 3K OH	5,428	\$3.99	\$4.19	\$5.34	
286	634	50 COBRA GRY V 3K UG	5,428	\$5.19	\$5.42	\$6.90	
287	635	150 SBX BLK III 3K	17,970	\$14.31	\$14.44	\$18.37	
288	636	150 SBX BLK IV 3K	17,452	\$14.31	\$14.44	\$18.37	
289	637	150 SBX BLK V 3K	18,513	\$14.31	\$14.44	\$18.37	
290	638	220 SBX BLK III 3K	23,744	\$15.35	\$15.49	\$19.70	
291	639	220 SBX BLK V 3K	24,461	\$15.35	\$15.49	\$19.70	
292	640	30 OTC BLK III 3K	3,493	\$7.19	\$7.25	\$9.23	
293	641	110 RW GRY IV UG	15,950	\$6.47	\$6.53	\$8.31	
294	642	110 RW GRY IV OH	15,950	\$5.25	\$5.34	\$6.80	
295	643	110 RW GRY IV 3K UG	15,230	\$6.47	\$6.53	\$8.31	
296	644	110 RW GRY IV 3K OH	15,230	\$5.25	\$5.34	\$6.80	
297	645	110 RW BLK IV UG	15,950	\$6.47	\$6.53	\$8.31	
298	646	110 RW BLK IV OH	15,950	\$5.25	\$5.34	\$6.80	
299	647	110 RW BLK IV 3K UG	15,230	\$6.47	\$6.53	\$8.31	
300	648	110 RW BLK IV 3K OH	15,230	\$5.25	\$5.34	\$6.80	
301	649	150 SBX BRZ 3K III	17,970	\$14.32	\$14.44	\$18.37	
302	650	150 SBX BRZ 3K V	18,513	\$14.32	\$14.44	\$18.37	
303	651	150 SBX BRZ 3K IV	17,452	\$14.32	\$14.44	\$18.37	
304	652	150 SBX BRZ III	19,007	\$14.32	\$14.44	\$18.37	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
305	653	150 SBX BRZ IV	18,460	\$14.32	\$14.44	\$18.37	
306	654	150 SBX BRZ V	18,580	\$14.32	\$14.44	\$18.37	
<b>Receptacles<sup>4</sup></b>							
307	672	HOLIDAY REC RISER		\$3.25	\$3.41	\$4.33	
308	673	HOLIDAY REC BRKT TOP BLK		\$4.09	\$4.28	\$5.45	
309	674	HOLIDAY REC BRKT TOP GRAY		\$4.09	\$4.28	\$5.45	
310	675	HOLIDAY REC BRKT TOP WHT		\$4.09	\$4.28	\$5.45	
311	676	HOLIDAY REC FESTOON BLK		\$4.60	\$4.82	\$6.13	
312	677	HOLIDAY REC FESTOON GRAY		\$4.60	\$4.82	\$6.13	
313	678	HOLIDAY REC FESTOON WHT		\$4.60	\$4.82	\$6.13	
314	679	HOLIDAY REC BRKT POST TOP BLK		\$4.17	\$4.37	\$5.55	
315	680	HOLIDAY REC BRKT POST TOP WHT		\$4.17	\$4.37	\$5.55	
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$5.48	\$5.75	\$7.31	
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$5.48	\$5.75	\$7.31	
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$5.48	\$5.75	\$7.31	
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$5.44	\$5.70	\$7.26	
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$5.44	\$5.70	\$7.26	

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
<b><u>Incandescent</u></b>											
1	110	Roadway	1,000	8	8	6	5	5	2%	5	60
<b><u>Mercury Vapor</u></b>											
2	205	Open Bottom	4,000	703	673	589	412	395	(24%)	300	3,600
3	210	Roadway	4,000	15	14	10	7	6	(22%)	5	60
4	215	Post Top	4,000	35	36	25	18	16	(39%)	10	120
5	220	Roadway	8,000	2,996	2,854	2,066	1,446	1,329	(25%)	1,000	12,000
6	225	Open Bottom	8,000	495	342	288	202	178	(26%)	131	1,572
7	235	Roadway	21,000	880	805	698	489	462	(18%)	377	4,524
8	245	Flood	21,000	95	90	78	55	52	(21%)	41	492
9	250	Flood	62,000	23	22	15	11	10	(27%)	7	84
<b><u>Sodium Vapor</u></b>											
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	5	5	4	2	2	3%	2	24
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	998	793	760	666	625	(7%)	580	6,960
12	302	9500L HPS Bronze Champion	9,500	322	271	255	227	215	(11%)	192	2,304
13	305	Open Bottom 4000L	4,000	3,200	3,029	2,635	2,394	2,284	(13%)	1,985	23,820
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	28	27	23	22	21	(3%)	20	240
15	310	Roadway	4,000	21,293	18,793	17,023	15,222	14,417	(8%)	13,285	159,420
16	313	Open Bottom	6,500	95	91	79	72	69	(12%)	61	732
17	314	Hometown II	9,500	3,441	3,210	2,793	2,517	2,393	(12%)	2,102	25,224
18	315	Post Top - Colonial/Contemp	4,000	24,758	21,135	19,322	17,080	16,088	(6%)	15,127	181,524
19	316	Colonial Post Top	6,500	119	117	102	94	91	(6%)	85	1,020
20	318	Post Top	9,500	496	408	384	339	319	(7%)	295	3,540
21	320	Roadway-Overhead Only	9,500	90,657	79,329	72,355	64,654	61,213	(4%)	58,745	704,940
22	321	Deco Post Top - Monticello	9,500	9,145	8,086	7,035	6,170	5,791	(10%)	5,189	62,268
23	322	Deco Post Top - Flagler	9,500	4,619	4,045	3,780	3,421	3,259	(8%)	3,012	36,144
24	323	Roadway - Turtle OH Only	9,500	38	37	32	30	29	(5%)	27	324
25	325	Roadway-Overhead Only	16,000	21,381	18,957	17,025	15,192	14,375	(4%)	13,755	165,060
26	326	Deco Post Top - Sanibel	9,500	2,134	2,010	1,749	1,584	1,510	(4%)	1,456	17,472
27	330	Roadway-Overhead Only	22,000	4,802	4,328	3,765	3,335	3,144	(5%)	2,987	35,844
28	335	Roadway-Overhead Only	27,500	17,274	13,789	12,455	10,596	9,805	(20%)	7,855	94,260
29	336	Roadway Bridge Lighting	27,500	170	138	130	114	107	(8%)	98	1,176
30	337	Roadway-DOT	50,000	56	53	46	42	40	(12%)	35	420
31	338	Deco Roadway - Maitland	27,500	821	764	665	598	569	(12%)	501	6,012
32	340	Roadway-Overhead Only	50,000	6,924	6,097	5,688	5,158	4,917	(14%)	4,230	50,760
33	342	Roadway-Turnpike	50,000	281	280	244	227	220	(13%)	191	2,292
34	343	Roadway-Turnpike	27,500	372	359	312	287	275	(18%)	225	2,700
35	345	Flood-Overhead Only	27,500	6,403	5,914	5,145	4,614	4,376	(8%)	4,021	48,252
36	347	Clermont	9,500	1,429	1,368	1,190	1,087	1,040	(5%)	993	11,916
37	348	Clermont	27,500	745	701	610	552	526	(5%)	500	6,000
38	350	Flood-Overhead Only	50,000	13,110	11,915	10,366	9,220	8,710	(5%)	8,245	98,940
39	351	Underground Roadway	9,500	3,310	2,890	2,650	2,372	2,247	(11%)	2,011	24,132
40	352	Underground Roadway	16,000	1,349	1,100	1,088	982	934	(5%)	886	10,632
41	354	Underground Roadway	27,500	3,271	2,398	2,288	1,930	1,779	(18%)	1,458	17,496
42	356	Underground Roadway	50,000	634	559	486	426	400	(6%)	375	4,500
43	357	Underground Flood	27,500	61	59	51	47	45	(12%)	40	480

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
44	358	Underground Flood	50,000	51	49	43	39	37	(20%)	30	360
45	359	Underground Turtle Rdwy	9,500	1	1	1	1	1	27%	1	12
46	360	Deco Roadway Rect	9,500	219	208	181	165	157	(8%)	145	1,740
47	365	Deco Roadway Rect	27,500	2,877	2,412	2,210	1,939	1,820	(12%)	1,598	19,176
48	366	Deco Roadway Rect	50,000	1,518	1,376	1,250	1,134	1,082	(9%)	985	11,820
49	370	Deco Roadway Round	27,500	418	397	345	314	300	(12%)	265	3,180
50	375	Deco Roadway Round	50,000	321	314	273	252	243	(10%)	218	2,616
51	380	Deco Post Top - Ocala	9,500	42,308	39,448	34,320	30,929	29,401	(3%)	28,410	340,920
52	383	Deco Post Top - Biscayne	9,500	4,661	4,460	3,880	3,544	3,391	(9%)	3,102	37,224
53	385	Deco Post Top - Sebring	9,500	11,251	10,196	9,352	8,526	8,150	(2%)	7,995	95,940
54	392	250w HPS Clermont Special St Joe	27,500	16	16	14	13	13	(13%)	11	132
55	393	Deco Post Top	4,000	2	1	1	1	1	99%	1	12
<b><u>Metal Halide<sup>1</sup></u></b>											
56	175	MH DR 3500	3,500	4	4	3	3	3	(5%)	3	36
57	307	Deco Post Top-MH Sanibel PS	11,600	249	201	175	147	135	(4%)	130	1,560
58	308	Clermont Tear Drop PS	11,600	127	120	104	95	90	(10%)	81	972
59	309	MH Deco Rectangular PS	36,000	587	551	479	434	413	(3%)	400	4,800
60	311	MF Deco Cube PS	36,000	83	83	72	68	65	(16%)	55	660
61	312	MH Flood PS	36,000	329	301	262	234	221	(10%)	200	2,400
62	319	MH Post Top Biscayne PS	11,600	96	94	82	76	73	(11%)	65	780
63	327	Deco Post Top - Sanibel (MH)	12,000	1,518	1,363	1,186	1,048	987	(3%)	957	11,484
64	332	150w DBL MH P Captiva	11,600	6	6	5	5	5	6%	5	60
65	333	150w MH Flagler PS	11,600	7	7	6	6	6	9%	6	72
66	349	Clermont MH	12,000	601	363	316	233	202	(2%)	198	2,376
67	371	Deco Roadway Rect (MH)	38,000	2,125	1,834	1,596	1,383	1,290	(11%)	1,150	13,800
68	372	Deco Roadway Round (MH)	38,000	149	117	102	84	77	(9%)	70	840
69	373	Deco Roadway Rect (MH)	110,000	285	251	218	191	179	(14%)	155	1,860
70	386	Flood (MH)	110,000	1,502	1,347	1,172	1,035	975	(8%)	900	10,800
71	389	Flood (MH)-sport light	110,000	208	195	170	153	146	(16%)	122	1,464
72	390	Deco Cube (MH)	38,000	1,509	1,477	1,285	1,188	1,143	(2%)	1,122	13,464
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	180	176	153	141	136	(8%)	125	1,500
74	396	Deco Post Top (Dual MH)	24,000	63	63	55	51	50	(9%)	45	540
75	397	Deco Post Top (MH)	12,000	600	564	491	444	423	(6%)	398	4,776
76	398	Deco Cube (MH)	110,000	837	752	654	578	545	(8%)	500	6,000
77	399	Flood (MH)	38,000	1,294	1,209	1,052	949	902	(5%)	854	10,248
<b><u>Light Emitting Diode (LED)</u></b>											
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	1,460	1,445	1,445	1,445	1,438	0%	1,438	17,256
79	106	Underground Sanibel <sup>1</sup>	5,500	7,154	7,174	7,174	7,174	7,138	(0%)	7,138	85,656
80	107	Underground Traditional Open	3,908	3,081	3,559	4,232	4,655	5,237	9%	5,698	68,376
81	108	Underground Traditional w/Lens	3,230	2,749	3,089	3,456	3,802	4,277	10%	4,687	56,244
82	109	Underground Acorn	4,332	1,853	2,170	2,478	2,726	2,930	6%	3,120	37,440
83	111	Underground Mini Bell	2,889	1,709	2,008	2,470	2,717	3,056	10%	3,356	40,272
84	116	146W LED V VENTUS <sup>1</sup>	14,403	84	84	84	83	83	0%	83	996
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	232	233	233	231	230	0%	230	2,760
86	118	219W LED III VENTUS <sup>1</sup>	20,333	338	441	441	437	434	(0%)	434	5,208
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	192	193	193	194	193	0%	193	2,316
88	120	50W LED K118 3K V MULTIV U F	4,861	182	515	695	939	1,056	13%	1,189	14,268

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Projected Test Year 2 Ended: 12/31/2026  
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Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
89	121	Shoebox Bronze III	21,164	674	1,079	1,327	1,526	1,603	5%	1,680	20,160
90	122	Shoebox Bronze IV	20,555	1,008	1,208	1,486	1,634	1,757	7%	1,874	22,488
91	123	Shoebox Bronze V	21,803	626	686	844	928	998	9%	1,088	13,056
92	124	Shoebox Black III	21,164	525	622	765	918	987	8%	1,068	12,816
93	126	Shoebox Black IV FWT	20,555	843	1,025	1,261	1,437	1,509	43%	2,152	25,824
94	127	Shoebox Black V	21,803	682	790	972	1,069	1,149	18%	1,354	16,248
95	130	Monticello 3000 Kelvin	4,430	77	95	274	306	345	16%	400	4,800
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	87	89	89	89	89	1%	89	1,068
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	191	188	188	188	187	(0%)	187	2,244
98	133	ATBO Roadway <sup>1</sup>	4,521	12,750	12,955	12,955	12,955	12,936	0%	12,936	155,232
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,473	2,646	2,646	2,646	2,633	0%	2,633	31,596
100	136	Roadway	9,233	10,387	12,181	13,888	15,277	16,423	5%	17,225	206,700
101	137	Underground Roadway	9,233	1,992	2,281	2,737	3,011	3,161	2%	3,222	38,664
102	138	Roadway	18,642	4,853	5,379	6,616	8,601	9,031	5%	9,454	113,448
103	139	Underground Roadway	18,642	2,604	3,033	3,431	4,117	4,323	5%	4,555	54,660
104	141	Roadway	24,191	1,970	2,442	3,004	3,905	4,198	5%	4,412	52,944
105	142	Underground Roadway	24,191	1,269	1,587	1,952	2,342	2,460	4%	2,555	30,660
106	143	216W LED OVHD BLK ROADWAY	26,799	193	200	246	279	293	7%	312	3,744
107	144	216W LED UNGR BLK ROADWAY	26,799	532	535	642	708	761	5%	801	9,612
108	147	Roadway	12,642	3,697	5,742	6,356	8,263	8,883	6%	9,458	113,496
109	148	Underground Roadway	12,642	1,488	2,927	3,240	4,050	4,354	7%	4,656	55,872
110	149	50 WATT K118 3K IV MULTIV U F	4,946	3,502	5,840	7,884	10,249	11,018	8%	11,909	142,908
111	151	ATBS Roadway <sup>1</sup>	4,500	23,496	23,293	23,293	23,293	23,258	(0%)	23,258	279,096
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,345	1,445	1,445	1,445	1,438	0%	1,438	17,256
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,655	1,684	1,684	1,684	1,676	0%	1,676	20,112
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	40	106	106	106	105	(0%)	105	1,260
115	156	Shoebox Bronze IV FWT	39,078	867	925	1,038	1,194	1,283	7%	1,368	16,416
116	157	Shoebox Bronze V	43,317	670	665	818	908	953	5%	998	11,976
117	158	Shoebox Black IV FWT	39,078	307	332	408	474	509	15%	588	7,056
118	159	Shoebox Black V	43,317	384	382	470	522	548	3%	564	6,768
119	160	50W LED Monticello BLK TIII 3000K	4,646	1,315	2,723	3,540	4,602	4,947	5%	5,212	62,544
120	161	284W LED ROADWAY BLACK UG	31,599	43	220	271	325	446	29%	574	6,888
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	11	11	11	11	1%	11	132
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	279	277	277	277	276	0%	276	3,312
123	167	Underground Mitchell	5,186	1,411	1,731	2,164	2,488	2,613	10%	2,878	34,536
124	168	Underground Mitchell w/Top Hat	4,336	2,550	2,716	3,341	3,842	4,130	8%	4,458	53,496
125	169	Teardrop	8,472	257	277	341	375	394	8%	425	5,100
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	78	91	100	100	100	0%	100	1,200
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	514	735	904	1,130	1,187	1%	1,204	14,448
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	716	921	1,133	1,425	1,497	2%	1,522	18,264
129	178	50W TEARDROP LED BLACK	6,034	90	108	133	146	153	8%	165	1,980
130	179	216W LED RDWY WHITE OVERHEAD	26,799	86	94	116	134	144	7%	155	1,860
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	396	190	234	245	264	9%	287	3,444
132	181	Sanibel <sup>1</sup>	10,820	311	289	289	289	288	0%	288	3,456
133	182	Biscayne <sup>1</sup>	4,655	2,483	2,468	2,468	2,468	2,456	0%	2,456	29,472
134	183	Clermont <sup>1</sup>	15,375	399	405	405	405	403	0%	403	4,836
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,693	21,461	21,461	21,461	21,429	0%	21,429	257,148

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Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	861	875	875	875	871	0%	871	10,452
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,424	3,459	3,459	3,459	3,442	0%	3,442	41,304
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	107	118	118	118	117	(0%)	117	1,404
139	191	Flood Overhead Feed	13,729	2,148	2,764	3,400	4,080	4,386	9%	4,785	57,420
140	192	Flood Overhead Feed	30,238	1,237	1,469	1,807	2,168	2,331	9%	2,541	30,492
141	193	Clermont <sup>1</sup>	7,451	573	575	575	575	572	(0%)	572	6,864
142	194	Flood Underground Feed	13,729	134	150	185	231	248	16%	287	3,444
143	195	LED Flood Underground Feed	30,238	158	192	236	289	310	7%	333	3,996
144	196	Amber Roadway Overhead	4,133	66	228	280	342	359	8%	387	4,644
145	197	Amber Roadway Underground	4,133	1	3	4	5	7	36%	9	108
146	198	Amber Roadway Overhead	5,408	88	187	230	283	297	4%	309	3,708
147	199	Amber Roadway Underground	5,408	2	4	5	6	7	27%	9	108
148	296	150 WATT 3K III MULTIV F	15,381	2,619	2,939	3,674	4,592	4,822	7%	5,144	61,728
149	297	150 WATT 3K III MULTIV UG F	15,381	27	44	54	64	67	10%	74	888
150	361	Roadway <sup>1</sup>	6,000	177	186	186	186	185	(0%)	185	2,220
151	362	Roadway <sup>1</sup>	9,600	86	86	86	86	86	1%	86	1,032
152	363	Shoebox Type 3 <sup>1</sup>	20,664	188	187	187	187	186	0%	186	2,232
153	364	Shoebox Type 4 <sup>1</sup>	14,421	50	53	53	53	53	1%	53	636
154	367	Shoebox Type 5 <sup>1</sup>	14,421	25	28	28	28	28	1%	28	336
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,156	2,221	2,221	2,221	2,210	0%	2,210	26,520
156	369	Underground Biscayne <sup>1</sup>	6,500	1,797	1,771	1,806	1,811	1,802	(0%)	1,802	21,624
157	103	60w LED Falcon Ridge	6,315	78	160	197	242	260	11%	288	3,456
158	105	150w LED RW Blk T3 3K	15,381	40	57	70	93	116	17%	136	1,632
159	112	49w LED TrdClo 3000k	4,215	513	851	1,106	1,438	1,798	17%	2,105	25,260
160	114	421w LED Sbx Blk 3k	41,379	20	28	34	42	44	12%	50	600
161	125	Flood Overhead Feed 130w Brz 3k	16,436	373	640	928	1,346	1,413	6%	1,501	18,012
162	128	Flood Underground Feed 130w Brz 3k	16,436	11	26	32	39	41	9%	45	540
163	162	284W LED ROADWAY BRONZE UG III	31,599	90	107	132	159	167	7%	179	2,148
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	170	170	179	179	187	(0%)	187	2,244
165	174	150W LED ROADWAY GRAY 480v	16,192	9	12	15	19	20	11%	22	264
166	176	216W LED ROADWAY GRAY III 480v	26,799	28	114	140	186	196	1%	198	2,376
167	177	284W LED ROADWAY GRAY III 480v	31,599	9	32	39	52	55	6%	58	696
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	75	110	121	121	120	(0%)	120	1,440
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	30	66	73	73	72	(0%)	72	864
170	190	220W LED SB BLK IV 3K	23,061	10	80	98	119	125	6%	133	1,596
171	200	284W LED RW BK III 3K	31,599	389	389	478	533	560	7%	598	7,176
172	201	Flood Overhead Feed 260w Brz 3k	32,963	144	294	426	618	649	8%	701	8,412
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	7	14	17	21	22	3%	23	276
174	203	30W LED 3K BLK UG	2,739	1,815	5,843	7,596	9,875	10,615	4%	10,998	131,976
175	204	30W LED 3K BIS III	4,051	1,129	1,538	2,076	2,803	2,943	3%	3,025	36,300
176	206	30W LED 3K BIS V	4,050	1	2	22	242	254	5%	267	3,204
177	207	50W LED 3K FLOOD	5,785	17	27	54	108	116	16%	135	1,620
178	208	50W LED 4K FLOOD	5,940	4	10	20	40	42	5%	44	528
179	209	50W LED 4K SB IV BLK	5,217	6	11	17	25	26	8%	28	336
180	211	50W LED 3K SB IV BLK	4,933	111	146	180	269	290	7%	310	3,720
181	212	50W LED 4K SB IV RZ	5,217	1	-	5	6	6	33%	8	96
182	213	50W LED 3K SB IV BRZ	4,933	1	1	1	1	2	192%	5	60
183	214	50W LED 3K FLOOD UG	5,785	1	-	5	6	7	29%	9	108

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Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
184	216	50W LED 3K FLOOD UG	5,940	2	3	4	5	6	27%	8	96
185	217	280W LED RW IV GRAY	31,358	5	21	25	30	32	10%	35	420
186	218	280W LED RW IV GRAY	31,358	12	14	17	21	22	29%	28	336
187	219	280W LED RW IV BLK	31,358	1	1	1	1	1	38%	2	24
188	221	280W LED RW IV BLK	31,358	1	-	5	6	6	108%	12	144
189	222	150W LED RW IV GRAY	16,461	12	30	36	43	45	8%	49	588
190	223	150W LED RW IV GRAY	16,461	4	5	6	8	8	25%	10	120
191	224	60W LED BIS III <sup>1</sup>	7,075	838	856	1,053	1,053	1,048	0%	1,048	12,576
192	226	110W AMBER RW OH	5,325	5	8	10	14	15	7%	16	192
193	227	110W AMBER RD UG	5,325	1	-	5	6	6	35%	8	96
194	228	50W LED OCA V BLK	6,582	173	624	830	1,104	1,159	11%	1,288	15,456
195	229	50W LED OMONT III 3K	3,972	37	242	322	428	492	6%	524	6,288
196	231	70W LED ODAC III WHT	6,207	1	-	5	6	7	16%	8	96
197	232	50W ODAC 1K III BL	1,568	28	39	48	63	66	4%	69	828
198	233	50W OTRAD 1K III BL	1,361	20	70	91	118	124	3%	128	1,536
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	130	186	229	229	228	6%	241	2,892
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	1	-	5	5	5	61%	8	96
201	237	50W ENTR III 3K	4,540	24	132	205	317	396	1%	401	4,812
202	238	220W RW III 3K WHT	26,799	110	117	135	155	166	13%	188	2,256
203	239	60W SAN QSM AMBER	1,953	44	59	73	93	100	10%	110	1,320
204	241	50W CLER III QSM	6,273	112	537	661	760	798	3%	820	9,840
205	242	150W CLER III QSM	14,215	22	174	214	257	270	11%	300	3,600
206	244	50W SAN III QSM	6,226	206	324	399	478	502	4%	522	6,264
207	246	50W SAN III 3K QSM	5,810	81	1,107	2,214	2,989	3,736	7%	4,001	48,012
208	247	50W SAN III WHT QSM	6,226	1	2	15	17	21	36%	28	336
209	248	50 SAN III WH 3K QSM	5,810	1	2	25	31	32	19%	38	456
210	249	50 SBX IV BLK AMB	4,933	22	54	65	79	83	8%	90	1,080
211	251	50 MICRO II 3K OH	5,283	434	1,168	1,577	2,208	2,759	12%	3,102	37,224
212	252	50 MICRO II 3K UG	5,283	110	754	1,698	2,038	2,547	19%	3,025	36,300
213	253	50 MICRO III 3K OH	5,232	4,255	14,339	19,358	27,101	30,488	11%	33,888	406,656
214	254	50 MICRO III 3K UG	5,232	1,391	3,680	5,678	6,814	7,665	10%	8,458	101,496
215	255	50 MICRO V 3K OH	5,494	18	76	91	109	118	22%	144	1,728
216	256	50 MICRO V 3K UG	5,494	2	59	71	85	91	22%	111	1,332
217	257	50 MICRO III 3K UG	5,232	2	297	580	696	870	13%	982	11,784
218	259	50 MTCHR III 3K RBM	5,811	96	140	168	202	212	16%	245	2,940
219	261	50MTCHTR III3K THRBM	5,464	14	248	298	357	384	4%	400	4,800
220	263	50 MTCHR V 3K RBM	6,525	53	58	71	82	88	26%	111	1,332
221	265	50MTCHTR V3K THRBM	5,449	1	-	5	6	6	143%	15	180
222	266	110 RW III 3K B	12,748	22	35	42	51	55	20%	66	792
223	267	420 SBX V 3K	45,868	2	2	2	3	3	74%	5	60
224	268	150 RW BLK IV 3K UG	14,952	66	96	118	158	166	13%	188	2,256
225	269	150 SBX BLK III	19,007	1	25	31	37	39	25%	49	588
226	270	150 SBX BLK IV	18,460	12	86	103	124	130	14%	148	1,776
227	271	150 SBX BLK V	18,580	5	42	50	60	64	18%	75	900
228	272	40 COL BLK V 3K BOLL	1,007	12	23	28	31	33	67%	55	660
229	273	40 WAS BLK V 3K BOLL	1,007	1	-	16	18	19	56%	29	348
230	274	150 ENT BLK V 3K	16,500	1	-	55	63	66	13%	75	900
231	275	150 ENT BLK IV 3K	15,595	1	-	75	86	91	19%	108	1,296
232	276	150 ENT BLK III 3K	15,091	1	-	88	106	111	16%	129	1,548
233	277	220 ENT BLK V 3K	23,507	1	-	55	63	66	33%	88	1,056



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Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
234	278	220 ENT BLK IV 3K	22,219	1	-	45	54	57	75%	99	1,188
235	279	220 ENT BLK III 3K	21,502	1	-	45	59	61	61%	99	1,188
236	280	220 RW IV GRAY	26,799	6	15	18	22	23	288%	88	1,056
237	281	150 SAN III BLK4KQSM	16,160	22	36	44	49	51	8%	55	660
238	282	130 RW AMB WHT IIIU	6,491	81	300	399	519	545	26%	688	8,256
239	283	130 RW AMB WHT IIIO	6,491	33	45	55	72	75	33%	100	1,200
240	284	130 RW AMB BLK III OH DOT	5,325	1	1	1	1	1	41%	2	24
241	285	130 RW AMB BLK III UG DOT	5,325	1	1	1	1	1	41%	2	24
242	286	50 VILLAGES BLK V 3K	3,918	100	202	248	298	313	28%	400	4,800
243	287	50 VILLAGES BLK IV 3K	4,364	1	-	50	58	60	64%	99	1,188
244	288	50W OTRAD 3K V BL	4,694	1	-	15	18	19	138%	45	540
245	289	50 MICRO BLK II 3K UG	5,377	1	-	84	101	126	23%	155	1,860
246	290	50 MICRO BLK II 3K OH	5,377	1	-	77	92	116	34%	155	1,860
247	291	150 RW GRAY IV 3K OH	20,050	1	3	4	4	5	32%	6	72
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	4,711	18,269	18,319	18,319	18,319	18,292	0%	18,292	219,504
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	233	255	255	255	254	0%	254	3,048
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	5,750	5,729	5,729	5,729	5,700	(0%)	5,700	68,400
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	18	35	35	35	35	1%	35	420
252	299	280W RDWY 3k WHT III UG	31,358	2	4	5	6	6	30%	8	96
253	334	150 RW GRAY IV 3K UG	20,050	1	3	4	4	5	76%	8	96
254	374	150 RW BLK III 3K OH	20,070	6	15	220	286	358	13%	405	4,860
255	376	150 RW BLK IV 3K OH	20,050	1	-	10	12	15	27%	19	228
256	377	220 RW GRY III 3K OH	31,493	22	33	55	87	109	42%	155	1,860
257	378	220 RW GRY III 3K UG	31,493	3	7	55	72	89	11%	99	1,188
258	379	220 RW GRY IV 3K OH	28,647	6	11	13	16	20	112%	42	504
259	382	220 RW GRY IV 3K UG	28,647	1	2	2	3	4	41%	5	60
260	384	220 RW BLK III 3K UG	31,493	1	-	110	121	151	18%	178	2,136
261	388	220 RW BLK IV 3K OH	28,647	1	-	10	11	14	60%	22	264
262	600	220 RW BLK IV 3K UG	28,647	1	-	10	11	14	60%	22	264
263	601	220 RW WHT III 3K UG	31,493	1	-	5	6	7	104%	14	168
264	602	280 RW GRY III 3K OH	37,226	9	18	34	43	53	41%	75	900
265	603	280 RW GRY III 3K UG	37,226	4	5	26	84	105	19%	125	1,500
266	604	280 RW GRY IV 3K OH	34,106	1	2	65	78	98	8%	105	1,260
267	605	280 RW GRY IV 3K UG	34,106	1	-	55	110	138	13%	155	1,860
268	606	280 RW BLK III 3K OH	37,226	1	1	100	200	215	28%	275	3,300
269	607	280 RW BLK IV 3K OH	34,106	1	-	100	200	210	16%	244	2,928
270	608	280 RW BLK IV 3K UG	34,106	1	-	100	200	210	16%	244	2,928
271	609	110 RW GRY III 3K UG	15,230	7	8	20	24	25	118%	55	660
272	610	110 RW GRY III 3K OH	15,230	55	72	150	180	189	6%	201	2,412
273	611	70 ODAC BLK III 3K	5,630	22	39	448	538	564	4%	588	7,056
274	612	70 ODAC WHT III 3K	5,630	1	-	42	42	44	50%	66	792

DUKE ENERGY FLORIDA  
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Part 1a.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
275	614	150CLERBLKIII3KQSM	13,547	1	-	10	13	14	39%	19	228
276	616	50 MB BLK III 3K	4,679	1	-	5	6	6	43%	9	108
277	617	50 OTRAD BLK III 3K	4,309	7	11	155	217	228	5%	240	2,880
278	618	150 SAN III BLK3KQSM	16,278	1	-	123	160	168	6%	178	2,136
279	619	50 TD BLK III 3K	5,751	1	1	1	2	2	38%	3	36
280	620	150 TD BLK III 3K	14,652	1	1	57	80	84	7%	90	1,080
281	629	50 COBRA GRY II 3K OH	5,487	1	1	100	120	126	7%	135	1,620
282	630	50 COBRA GRY II 3K UG	5,487	1	1	134	161	169	4%	175	2,100
283	631	50 COBRA GRY III 3K OH	5,378	1	1	79	103	108	11%	109	1,308
284	632	50 COBRA GRY III 3K UG	5,378	1	1	111	144	152	11%	168	2,016
285	633	50 COBRA GRY V 3K OH	5,428	1	1	87	104	110	13%	124	1,488
286	634	50 COBRA GRY V 3K UG	5,428	1	1	50	60	63	40%	88	1,056
287	635	150 SBX BLK III 3K	17,970	1	2	145	174	183	8%	198	2,376
288	636	150 SBX BLK IV 3K	17,452	1	2	109	131	137	7%	147	1,764
289	637	150 SBX BLK V 3K	18,513	1	2	22	26	28	19%	33	396
290	638	220 SBX BLK III 3K	23,744	1	2	178	214	224	14%	255	3,060
291	639	220 SBX BLK V 3K	24,461	1	2	34	41	43	75%	75	900
292	640	30 OTC BLK III 3K	3,493	1	2	885	1,151	1,438	24%	1,788	21,456
293	641	110 RW GRY IV UG	15,950	1	2	90	99	104	36%	141	1,692
294	642	110 RW GRY IV OH	15,950	1	2	44	48	51	32%	67	804
295	643	110 RW GRY IV 3K UG	15,230	1	2	107	118	124	12%	139	1,668
296	644	110 RW GRY IV 3K OH	15,230	1	2	78	94	98	7%	105	1,260
297	645	110 RW BLK IV UG	15,950	1	2	55	63	66	49%	99	1,188
298	646	110 RW BLK IV OH	15,950	1	2	34	39	41	39%	57	684
299	647	110 RW BLK IV 3K UG	15,230	1	2	222	255	268	11%	298	3,576
300	648	110 RW BLK IV 3K OH	15,230	1	2	66	76	80	10%	88	1,056
301	649	150 SBX BRZ 3K III	17,970	1	2	177	204	254	17%	298	3,576
302	650	150 SBX BRZ 3K V	18,513	1	2	78	90	112	29%	145	1,740
303	651	150 SBX BRZ 3K IV	17,452	1	2	55	63	79	13%	89	1,068
304	652	150 SBX BRZ III	19,007	1	2	108	124	155	20%	186	2,232
305	653	150 SBX BRZ IV	18,460	1	2	67	77	96	13%	109	1,308
306	654	150 SBX BRZ V	18,580	1	2	50	58	72	22%	88	1,056
<b>Receptacles<sup>4</sup></b>											
307	672	HOLIDAY REC RISER		-	-	200	280	336	19%	400	4,800
308	673	HOLIDAY REC BRKT TOP BLK		-	-	1	1	1		1	12
309	674	HOLIDAY REC BRKT TOP GRAY		-	-	-	-	-		-	-
310	675	HOLIDAY REC BRKT TOP WHT		-	-	-	-	-		-	-
311	676	HOLIDAY REC FESTOON BLK		-	-	20	24	26	21%	32	384
312	677	HOLIDAY REC FESTOON GRAY		-	-	1	1	1	272%	4	48
313	678	HOLIDAY REC FESTOON WHT		-	-	2	2	2	(3%)	2	24
314	679	HOLIDAY REC BRKT POST TOP BLK		-	-	16	27	37	12%	41	492
315	680	HOLIDAY REC BRKT POST TOP WHT		-	-	-	-	-		-	-
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	-	-	-	-		-	-
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	-	-	-	-		-	-
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	-	-	-	-		-	-
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	-	-	-	-		-	-
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	-	-	-	-		-	-
<b>Total Fixtures</b>				<b>511,955</b>	<b>515,067</b>	<b>521,275</b>	<b>529,361</b>	<b>534,261</b>	<b>1%</b>	<b>537,929</b>	<b>6,455,148</b>

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
<b><u>Incandescent</u></b> <sup>1</sup>						
1	110	Roadway	1,000	\$9.52	\$187.95	\$197.47
<b><u>Mercury Vapor</u></b> <sup>1</sup>						
2	205	Open Bottom	4,000	\$39.18	\$187.95	\$227.13
3	210	Roadway	4,000	\$76.89	\$187.95	\$264.84
4	215	Post Top	4,000	\$300.01	\$239.00	\$539.01
5	220	Roadway	8,000	\$49.98	\$187.95	\$237.93
6	225	Open Bottom	8,000	\$49.98	\$187.95	\$237.93
7	235	Roadway	21,000	\$134.16	\$187.95	\$322.11
8	245	Flood	21,000	\$233.45	\$234.08	\$467.53
9	250	Flood	62,000	\$233.45	\$234.08	\$467.53
<b><u>Sodium Vapor</u></b> <sup>1</sup>						
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$632.29	\$187.95	\$820.24
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$570.28	\$187.95	\$758.23
12	302	9500L HPS Bronze Champion	9,500	\$522.31	\$187.95	\$710.26
13	305	Open Bottom 4000L	4,000	\$39.18	\$187.95	\$227.13
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$512.95	\$187.95	\$700.90
15	310	Roadway	4,000	\$76.89	\$187.95	\$264.84
16	313	Open Bottom	6,500	\$45.36	\$187.95	\$233.31
17	314	Hometown II	9,500	\$49.98	\$187.95	\$237.93
18	315	Post Top - Colonial/Contemp	4,000	\$300.01	\$239.00	\$539.01
19	316	Colonial Post Top	6,500	\$300.01	\$239.00	\$539.01
20	318	Open Bottom	9,500	\$49.98	\$239.00	\$288.98
21	320	Roadway-Overhead Only	9,500	\$62.50	\$187.95	\$250.45
22	321	Deco Post Top - Monticello	9,500	\$577.30	\$282.10	\$859.40
23	322	Deco Post Top - Flagler	9,500	\$703.66	\$282.10	\$985.76
24	323	Roadway - Turtle OH Only	9,500	\$66.36	\$187.95	\$254.31
25	325	Roadway-Overhead Only	16,000	\$63.67	\$187.95	\$251.62
26	326	Deco Post Top - Sanibel	9,500	\$889.69	\$282.10	\$1,171.79
27	330	Roadway-Overhead Only	22,000	\$62.50	\$187.95	\$250.45
28	335	Roadway-Overhead Only	27,500	\$85.90	\$187.95	\$273.85
29	336	Roadway Bridge Lighting	27,500	\$219.28	\$187.95	\$407.23
30	337	Roadway-DOT	50,000	\$134.16	\$187.95	\$322.11
31	338	Deco Roadway - Maitland	27,500	\$98.77	\$187.95	\$286.72
32	340	Roadway-Overhead Only	50,000	\$148.44	\$187.95	\$336.38
33	342	Roadway-Turnpike	50,000	\$292.35	\$187.95	\$480.29
34	343	Roadway-Turnpike	27,500	\$288.72	\$187.95	\$476.67
35	345	Flood-Overhead Only	27,500	\$157.27	\$234.08	\$391.35
36	347	Clermont	9,500	\$962.23	\$441.48	\$1,403.71
37	348	Clermont	27,500	\$920.11	\$441.48	\$1,361.59
38	350	Flood-Overhead Only	50,000	\$170.67	\$234.08	\$404.75
39	351	Underground Roadway	9,500	\$69.52	\$282.10	\$351.62
40	352	Underground Roadway	16,000	\$70.69	\$282.10	\$352.79
41	354	Underground Roadway	27,500	\$93.86	\$282.10	\$375.95
42	356	Underground Roadway	50,000	\$143.82	\$282.10	\$425.91
43	357	Underground Flood	27,500	\$157.27	\$328.23	\$485.50

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
44	358	Underground Flood	50,000	\$170.67	\$328.23	\$498.90
45	359	Underground Turtle Rdwy	9,500	\$66.36	\$282.10	\$348.46
46	360	Deco Roadway Rect	9,500	\$642.76	\$187.95	\$830.71
47	365	Deco Roadway Rect	27,500	\$642.76	\$187.95	\$830.71
48	366	Deco Roadway Rect	50,000	\$642.76	\$187.95	\$830.71
49	370	Deco Roadway Round	27,500	\$539.63	\$187.95	\$727.57
50	375	Deco Roadway Round	50,000	\$539.63	\$187.95	\$727.58
51	380	Deco Post Top - Ocala	9,500	\$268.42	\$239.00	\$507.42
52	383	Deco Post Top - Biscayne	9,500	\$598.36	\$282.10	\$880.46
53	385	Deco Post Top - Sebring	9,500	\$200.56	\$239.00	\$439.56
54	392	250w HPS Clermont Special St Joe	27,500	\$606.55	\$441.48	\$1,048.03
55	393	Deco Post Top	4,000	\$432.86	\$239.00	\$671.86
<b><u>Metal Halide<sup>1</sup></u></b>						
56	175	MH DR 3500	3,500	\$233.45	\$187.95	\$421.40
57	307	Deco Post Top-MH Sanibel PS	11,600	\$869.80	\$328.23	\$1,198.03
58	308	Clermont Tear Drop PS	11,600	\$783.22	\$441.48	\$1,224.70
59	309	MH Deco Rectangular PS	36,000	\$302.70	\$441.48	\$744.19
60	311	MF Deco Cube PS	36,000	\$479.50	\$441.48	\$920.98
61	312	MH Flood PS	36,000	\$234.49	\$234.08	\$468.57
62	319	MH Post Top Biscayne PS	11,600	\$468.20	\$282.10	\$750.29
63	327	Deco Post Top - Sanibel (MH)	12,000	\$869.80	\$282.10	\$1,151.90
64	332	150w DBL MH P Captiva	11,600	\$1,883.02	\$512.79	\$2,395.81
65	333	150w MH Flagler PS	11,600	\$509.56	\$282.10	\$791.65
66	349	Clermont MH	12,000	\$783.22	\$441.48	\$1,224.70
67	371	Deco Roadway Rect (MH)	38,000	\$607.55	\$187.95	\$795.50
68	372	Deco Roadway Round (MH)	38,000	\$709.46	\$187.95	\$897.41
69	373	Deco Roadway Rect (MH)	110,000	\$646.55	\$187.95	\$834.50
70	386	Flood (MH)	110,000	\$533.45	\$234.08	\$767.53
71	389	Flood (MH)-sport light	110,000	\$621.04	\$234.08	\$855.12
72	390	Deco Cube (MH)	38,000	\$587.32	\$234.08	\$821.40
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$744.03	\$282.10	\$1,026.12
74	396	Deco Post Top (Dual MH)	24,000	\$1,426.14	\$564.19	\$1,990.33
75	397	Deco Post Top (MH)	12,000	\$715.65	\$282.10	\$997.75
76	398	Deco Cube (MH)	110,000	\$563.53	\$441.48	\$1,005.01
77	399	Flood (MH)	38,000	\$234.49	\$234.08	\$468.57
<b><u>Light Emitting Diode (LED)</u></b>						
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$1,014.14	\$282.10	\$1,296.24
79	106	Underground Sanibel <sup>1</sup>	5,500	\$1,014.14	\$282.10	\$1,296.24
80	107	Underground Traditional Open	3,908	\$438.07	\$187.95	\$626.02
81	108	Underground Traditional w/Lens	3,230	\$414.39	\$187.95	\$602.33
82	109	Underground Acorn	4,332	\$1,134.24	\$282.10	\$1,416.33
83	111	Underground Mini Bell	2,889	\$1,003.88	\$282.10	\$1,285.98
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$1,062.11	\$395.35	\$1,457.46
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$1,062.11	\$395.35	\$1,457.46
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$1,385.19	\$395.35	\$1,780.53
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	\$1,433.18	\$395.35	\$1,828.53
88	120	50W LED K118 3K V MULTIV U F	4,861	\$910.06	\$282.10	\$1,192.16

DUKE ENERGY FLORIDA  
 DOCKET NO. 20240025-EI  
 MFR Schedule E-14  
 Attachment F  
 Part 1b.

Projected Test Year 2 Ended: 12/31/2026  
 Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
89	121	Shoebox Bronze III	21,164	\$833.96	\$395.35	\$1,229.31
90	122	Shoebox Bronze IV	20,555	\$833.96	\$395.35	\$1,229.31
91	123	Shoebox Bronze V	21,803	\$833.96	\$395.35	\$1,229.31
92	124	Shoebox Black III	21,164	\$833.96	\$395.35	\$1,229.31
93	126	Shoebox Black IV FWT	20,555	\$833.96	\$395.35	\$1,229.31
94	127	Shoebox Black V	21,803	\$833.96	\$395.35	\$1,229.31
95	130	Monticello 3000 Kelvin	4,430	\$1,139.04	\$282.10	\$1,421.13
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$374.13	\$282.10	\$656.23
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$482.87	\$282.10	\$764.97
98	133	ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$187.95	\$353.84
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$282.10	\$447.99
100	136	Roadway	9,233	\$236.09	\$187.95	\$424.04
101	137	Underground Roadway	9,233	\$236.09	\$282.10	\$518.19
102	138	Roadway	18,642	\$383.51	\$187.95	\$571.46
103	139	Underground Roadway	18,642	\$383.51	\$282.10	\$665.61
104	141	Roadway	24,191	\$388.19	\$282.10	\$670.29
105	142	Underground Roadway	24,191	\$388.19	\$282.10	\$670.29
106	143	216W LED OVHD BLK ROADWAY	26,799	\$383.51	\$187.95	\$571.46
107	144	216W LED UNGR BLK ROADWAY	26,799	\$383.51	\$282.10	\$665.61
108	147	Roadway	12,642	\$240.77	\$187.95	\$428.72
109	148	Underground Roadway	12,642	\$240.77	\$282.10	\$522.87
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$910.06	\$282.10	\$1,192.16
111	151	ATBS Roadway <sup>1</sup>	4,500	\$172.91	\$164.88	\$337.79
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$182.27	\$164.88	\$347.15
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$172.91	\$259.03	\$431.94
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$182.27	\$259.03	\$441.30
115	156	Shoebox Bronze IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
116	157	Shoebox Bronze V	43,317	\$1,338.23	\$395.35	\$1,733.58
117	158	Shoebox Black IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
118	159	Shoebox Black V	43,317	\$1,338.23	\$441.48	\$1,779.72
119	160	50W LED Monticello BLK THH 3000K	4,646	\$1,139.04	\$282.10	\$1,421.13
120	161	284W LED ROADWAY BLACK UG	31,599	\$388.19	\$282.10	\$670.29
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
123	167	Underground Mitchell	5,186	\$1,194.20	\$282.10	\$1,476.30
124	168	Underground Mitchell w/Top Hat	4,336	\$1,194.20	\$282.10	\$1,476.30
125	169	Teardrop	8,472	\$1,436.45	\$282.10	\$1,718.54
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$237.07	\$282.10	\$519.16
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$236.09	\$282.10	\$518.19
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$240.77	\$282.10	\$522.87
129	178	50W TEARDROP LED BLACK	6,034	\$1,193.00	\$282.10	\$1,475.10
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$383.51	\$187.95	\$571.46
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$383.51	\$282.10	\$665.61
132	181	Sanibel <sup>1</sup>	10,820	\$1,246.97	\$282.10	\$1,529.07
133	182	Biscayne <sup>1</sup>	4,655	\$938.09	\$282.10	\$1,220.19
134	183	Clermont <sup>1</sup>	15,375	\$1,429.49	\$282.10	\$1,711.59
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$144.83	\$164.88	\$309.71

DUKE ENERGY FLORIDA  
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 MFR Schedule E-14  
 Attachment F  
 Part 1b.

Projected Test Year 2 Ended: 12/31/2026  
 Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$144.83	\$259.03	\$403.86
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$191.63	\$164.88	\$356.51
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$191.63	\$259.03	\$450.66
139	191	Flood Overhead Feed	13,729	\$458.41	\$187.95	\$646.35
140	192	Flood Overhead Feed	30,238	\$835.13	\$187.95	\$1,023.07
141	193	Clermont <sup>1</sup>	7,451	\$1,429.49	\$282.10	\$1,711.59
142	194	Flood Underground Feed	13,729	\$458.41	\$282.10	\$740.50
143	195	LED Flood Underground Feed	30,238	\$835.13	\$282.10	\$1,117.22
144	196	Amber Roadway Overhead	4,133	\$623.36	\$164.88	\$788.24
145	197	Amber Roadway Underground	4,133	\$623.36	\$259.03	\$882.39
146	198	Amber Roadway Overhead	5,408	\$743.87	\$164.88	\$908.75
147	199	Amber Roadway Underground	5,408	\$743.87	\$259.03	\$1,002.90
148	296	150 WATT 3K III MULTIV F	15,381	\$240.77	\$187.95	\$428.72
149	297	150 WATT 3K III MULTIV UG F	15,381	\$240.77	\$282.10	\$522.87
150	361	Roadway <sup>1</sup>	6,000	\$374.13	\$187.95	\$562.08
151	362	Roadway <sup>1</sup>	9,600	\$482.87	\$187.95	\$670.82
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$1,574.34	\$395.35	\$1,969.69
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$1,004.78	\$282.10	\$1,286.88
156	369	Underground Biscayne <sup>1</sup>	6,500	\$888.95	\$282.10	\$1,171.05
157	103	60w LED Falcon Ridge	6,315	\$1,449.37	\$282.10	\$1,731.47
158	105	150w LED RW Blk T3 3K	15,381	\$240.77	\$187.95	\$428.72
159	112	49w LED TrdClo 3000k	4,215	\$414.39	\$282.10	\$696.48
160	114	421w LED Sbx Blk 3k	41,379	\$1,338.23	\$395.35	\$1,733.58
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$460.64	\$187.95	\$648.59
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$460.64	\$282.10	\$742.74
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$388.19	\$282.10	\$670.29
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$907.36	\$282.10	\$1,189.45
165	174	150W LED ROADWAY GRAY 480v	16,192	\$236.09	\$187.95	\$424.04
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$389.36	\$187.95	\$577.31
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$394.04	\$187.95	\$581.99
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$164.88	\$319.07
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$259.03	\$413.22
170	190	220W LED SB BLK IV 3K	23,061	\$833.96	\$395.35	\$1,229.31
171	200	284W LED RW BK III 3K	31,599	\$388.19	\$187.95	\$576.14
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$835.13	\$187.95	\$1,023.07
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$835.13	\$282.10	\$1,117.22
174	203	30W LED 3K BLK UG	2,739	\$347.13	\$282.10	\$629.23
175	204	30W LED 3K BIS III	4,051	\$961.55	\$282.10	\$1,243.64
176	206	30W LED 3K BIS V	4,050	\$961.55	\$282.10	\$1,243.64
177	207	50W LED 3K FLOOD	5,785	\$377.32	\$187.95	\$565.26
178	208	50W LED 4K FLOOD	5,940	\$377.32	\$187.95	\$565.26
179	209	50W LED 4K SB IV BLK	5,217	\$447.86	\$282.10	\$729.96
180	211	50W LED 3K SB IV BLK	4,933	\$447.86	\$282.10	\$729.96
181	212	50W LED 4K SB IV RZ	5,217	\$447.86	\$282.10	\$729.96
182	213	50W LED 3K SB IV BRZ	4,933	\$447.86	\$282.10	\$729.96
183	214	50W LED 3K FLOOD UG	5,785	\$377.32	\$282.10	\$659.41

DUKE ENERGY FLORIDA  
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Part 1b.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
184	216	50W LED 3K FLOOD UG	5,940	\$377.01	\$282.10	\$659.11
185	217	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
186	218	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
187	219	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
188	221	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
189	222	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
190	223	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
191	224	60W LED BIS III <sup>1</sup>	7,075	\$938.09	\$282.10	\$1,220.19
192	226	110W AMBER RW OH	5,325	\$780.14	\$187.95	\$968.09
193	227	110W AMBER RD UG	5,325	\$780.14	\$282.10	\$1,062.24
194	228	50W LED OCA V BLK	6,582	\$473.45	\$282.10	\$755.55
195	229	50W LED OMONT III 3K	3,972	\$1,134.24	\$282.10	\$1,416.33
196	231	70W LED ODAC III WHT	6,207	\$1,134.24	\$282.10	\$1,416.33
197	232	50W ODAC 1K III BL	1,568	\$1,243.37	\$282.10	\$1,525.47
198	233	50W OTRAD 1K III BL	1,361	\$604.17	\$282.10	\$886.27
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$1,143.83	\$282.10	\$1,425.92
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$1,143.83	\$282.10	\$1,425.92
201	237	50W ENTR III 3K	4,540	\$916.43	\$282.10	\$1,198.53
202	238	220W RW III 3K WHT	26,799	\$383.51	\$187.95	\$571.46
203	239	60W SAN QSM AMBER	1,953	\$1,291.34	\$282.10	\$1,573.44
204	241	50W CLER III QSM	6,273	\$1,612.74	\$282.10	\$1,894.83
205	242	150W CLER III QSM	14,215	\$1,612.74	\$282.10	\$1,894.83
206	244	50W SAN III QSM	6,226	\$1,143.83	\$282.10	\$1,425.93
207	246	50W SAN III 3K QSM	5,810	\$1,143.83	\$282.10	\$1,425.92
208	247	50W SAN III WHT QSM	6,226	\$1,143.83	\$282.10	\$1,425.92
209	248	50 SAN III WH 3K QSM	5,810	\$1,143.83	\$282.10	\$1,425.92
210	249	50 SBX IV BLK AMB	4,933	\$529.16	\$395.35	\$924.50
211	251	50 MICRO II 3K OH	5,283	\$156.53	\$164.88	\$321.41
212	252	50 MICRO II 3K UG	5,283	\$156.53	\$259.03	\$415.56
213	253	50 MICRO III 3K OH	5,232	\$156.53	\$164.88	\$321.41
214	254	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
215	255	50 MICRO V 3K OH	5,494	\$156.53	\$164.88	\$321.41
216	256	50 MICRO V 3K UG	5,494	\$156.53	\$259.03	\$415.56
217	257	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
218	259	50 MTCHR III 3K RBM	5,811	\$1,194.20	\$282.10	\$1,476.30
219	261	50MTCHTR III3K THRBM	5,464	\$1,194.20	\$282.10	\$1,476.30
220	263	50 MTCHR V 3K RBM	6,525	\$1,194.20	\$282.10	\$1,476.29
221	265	50MTCHTR V3K THRBM	5,449	\$1,194.20	\$282.10	\$1,476.30
222	266	110 RW III 3K B	12,748	\$236.09	\$187.95	\$424.04
223	267	420 SBX V 3K	45,868	\$1,338.23	\$395.35	\$1,733.58
224	268	150 RW BLK IV 3K UG	14,952	\$240.77	\$282.10	\$522.87
225	269	150 SBX BLK III	19,007	\$750.89	\$395.35	\$1,146.24
226	270	150 SBX BLK IV	18,460	\$750.89	\$395.35	\$1,146.24
227	271	150 SBX BLK V	18,580	\$750.89	\$395.35	\$1,146.24
228	272	40 COL BLK V 3K BOLL	1,007	\$1,155.83	\$187.95	\$1,343.77
229	273	40 WAS BLK V 3K BOLL	1,007	\$1,532.39	\$187.95	\$1,720.33
230	274	150 ENT BLK V 3K	16,500	\$956.93	\$282.10	\$1,239.02
231	275	150 ENT BLK IV 3K	15,595	\$956.93	\$282.10	\$1,239.02
232	276	150 ENT BLK III 3K	15,091	\$956.93	\$282.10	\$1,239.02
233	277	220 ENT BLK V 3K	23,507	\$1,037.28	\$282.10	\$1,319.38

DUKE ENERGY FLORIDA  
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 Attachment F  
 Part 1b.

Projected Test Year 2 Ended: 12/31/2026  
 Witness: Chatelain

**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
234	278	220 ENT BLK IV 3K	22,219	\$1,037.28	\$282.10	\$1,319.38
235	279	220 ENT BLK III 3K	21,502	\$1,037.28	\$282.10	\$1,319.38
236	280	220 RW IV GRAY	26,799	\$383.51	\$187.95	\$571.46
237	281	150 SAN III BLK4KQSM	16,160	\$1,143.83	\$282.10	\$1,425.93
238	282	130 RW AMB WHT IIIU	6,491	\$1,283.24	\$282.10	\$1,565.34
239	283	130 RW AMB WHT IIIO	6,491	\$1,283.24	\$187.95	\$1,471.19
240	284	130 RW AMB BLK III OH DOT	5,325	\$1,283.24	\$187.95	\$1,471.19
241	285	130 RW AMB BLK III UG DOT	5,325	\$1,283.24	\$282.10	\$1,565.34
242	286	50 VILLAGES BLK V 3K	3,918	\$950.60	\$282.10	\$1,232.70
243	287	50 VILLAGES BLK IV 3K	4,364	\$950.60	\$282.10	\$1,232.69
244	288	50W OTRAD 3K V BL	4,694	\$424.28	\$282.10	\$706.38
245	289	50 MICRO BLK II 3K UG	5,377	\$156.53	\$259.03	\$415.56
246	290	50 MICRO BLK II 3K OH	5,377	\$156.53	\$164.88	\$321.41
247	291	150 RW GRAY IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	4,711	\$157.70	\$164.88	\$322.58
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$157.70	\$259.03	\$416.73
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$209.18	\$164.88	\$374.06
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$209.18	\$259.03	\$468.21
252	299	280W RDWY 3k WHT III UG	31,358	\$457.22	\$282.10	\$739.32
253	334	150 RW GRAY IV 3K UG	20,050	\$240.77	\$282.10	\$522.87
254	374	150 RW BLK III 3K OH	20,070	\$240.77	\$187.95	\$428.72
255	376	150 RW BLK IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
256	377	220 RW GRY III 3K OH	31,493	\$383.51	\$187.95	\$571.46
257	378	220 RW GRY III 3K UG	31,493	\$383.51	\$282.10	\$665.61
258	379	220 RW GRY IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
259	382	220 RW GRY IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
260	384	220 RW BLK III 3K UG	31,493	\$383.51	\$282.10	\$665.61
261	388	220 RW BLK IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
262	600	220 RW BLK IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
263	601	220 RW WHT III 3K UG	31,493	\$383.51	\$282.10	\$665.61
264	602	280 RW GRY III 3K OH	37,226	\$388.19	\$187.95	\$576.14
265	603	280 RW GRY III 3K UG	37,226	\$388.19	\$282.10	\$670.29
266	604	280 RW GRY IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
267	605	280 RW GRY IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
268	606	280 RW BLK III 3K OH	37,226	\$388.19	\$187.95	\$576.14
269	607	280 RW BLK IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
270	608	280 RW BLK IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
271	609	110 RW GRY III 3K UG	15,230	\$236.09	\$282.10	\$518.19
272	610	110 RW GRY III 3K OH	15,230	\$236.09	\$187.95	\$424.04
273	611	70 ODAC BLK III 3K	5,630	\$1,134.24	\$282.10	\$1,416.33



DUKE ENERGY FLORIDA  
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 Attachment F  
 Part 1b.

Projected Test Year 2 Ended: 12/31/2026  
 Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
274	612	70 ODAC WHT III 3K	5,630	\$1,134.23	\$282.10	\$1,416.33
275	614	150CLERBLKIII3KQSM	13,547	\$1,612.74	\$328.23	\$1,940.97
276	616	50 MB BLK III 3K	4,679	\$1,029.22	\$187.95	\$1,217.17
277	617	50 OTRAD BLK III 3K	4,309	\$438.07	\$282.10	\$720.17
278	618	150 SAN III BLK3KQSM	16,278	\$1,089.87	\$282.10	\$1,371.96
279	619	50 TD BLK III 3K	5,751	\$1,251.77	\$282.10	\$1,533.86
280	620	150 TD BLK III 3K	14,652	\$1,581.56	\$282.10	\$1,863.65
281	629	50 COBRA GRY II 3K OH	5,487	\$156.53	\$164.88	\$321.41
282	630	50 COBRA GRY II 3K UG	5,487	\$156.53	\$259.03	\$415.56
283	631	50 COBRA GRY III 3K OH	5,378	\$156.53	\$164.88	\$321.41
284	632	50 COBRA GRY III 3K UG	5,378	\$156.53	\$259.03	\$415.56
285	633	50 COBRA GRY V 3K OH	5,428	\$156.53	\$164.88	\$321.41
286	634	50 COBRA GRY V 3K UG	5,428	\$156.53	\$259.03	\$415.56
287	635	150 SBX BLK III 3K	17,970	\$750.89	\$395.35	\$1,146.24
288	636	150 SBX BLK IV 3K	17,452	\$750.89	\$395.35	\$1,146.24
289	637	150 SBX BLK V 3K	18,513	\$750.89	\$395.35	\$1,146.24
290	638	220 SBX BLK III 3K	23,744	\$833.96	\$395.35	\$1,229.31
291	639	220 SBX BLK V 3K	24,461	\$833.96	\$395.35	\$1,229.31
292	640	30 OTC BLK III 3K	3,493	\$293.42	\$282.10	\$575.52
293	641	110 RW GRY IV UG	15,950	\$236.09	\$282.10	\$518.19
294	642	110 RW GRY IV OH	15,950	\$236.09	\$187.95	\$424.04
295	643	110 RW GRY IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
296	644	110 RW GRY IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
297	645	110 RW BLK IV UG	15,950	\$236.09	\$282.10	\$518.19
298	646	110 RW BLK IV OH	15,950	\$236.09	\$187.95	\$424.04
299	647	110 RW BLK IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
300	648	110 RW BLK IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
301	649	150 SBX BRZ 3K III	17,970	\$750.89	\$395.35	\$1,146.24
302	650	150 SBX BRZ 3K V	18,513	\$750.89	\$395.35	\$1,146.24
303	651	150 SBX BRZ 3K IV	17,452	\$750.89	\$395.35	\$1,146.24
304	652	150 SBX BRZ III	19,007	\$750.89	\$395.35	\$1,146.24
305	653	150 SBX BRZ IV	18,460	\$750.89	\$395.35	\$1,146.24
306	654	150 SBX BRZ V	18,580	\$750.89	\$395.35	\$1,146.24
<b>Receptacles<sup>4</sup></b>						
307	672	HOLIDAY REC RISER		\$263.25	\$115.35	\$378.60
308	673	HOLIDAY REC BRKT TOP BLK		\$360.36	\$115.35	\$475.71
309	674	HOLIDAY REC BRKT TOP GRAY		\$360.36	\$115.35	\$475.71
310	675	HOLIDAY REC BRKT TOP WHT		\$360.36	\$115.35	\$475.71
311	676	HOLIDAY REC FESTOON BLK		\$420.03	\$115.35	\$535.38
312	677	HOLIDAY REC FESTOON GRAY		\$420.03	\$115.35	\$535.38
313	678	HOLIDAY REC FESTOON WHT		\$420.03	\$115.35	\$535.38
314	679	HOLIDAY REC BRKT POST TOP BLK		\$369.72	\$115.35	\$485.07
315	680	HOLIDAY REC BRKT POST TOP WHT		\$369.72	\$115.35	\$485.07
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$522.99	\$115.35	\$638.34
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$522.99	\$115.35	\$638.34
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$522.99	\$115.35	\$638.34
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$518.31	\$115.35	\$633.66
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$518.31	\$115.35	\$633.66

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
<u><b>Incandescent<sup>1</sup></b></u>										
1	110	Roadway	1,000	5	-	5	\$197.47	1.50	\$296.21	\$1,481
<u><b>Mercury Vapor<sup>1</sup></b></u>										
2	205	Open Bottom	4,000	300	209	509	\$227.13	1.97	\$447.45	\$227,753
3	210	Roadway	4,000	5	11	16	\$264.84	1.97	\$521.74	\$8,348
4	215	Post Top	4,000	10	7	17	\$539.01	1.97	\$1,061.84	\$18,051
5	220	Roadway	8,000	1,000	1,691	2,691	\$237.93	1.98	\$469.91	\$1,264,520
6	225	Open Bottom	8,000	131	24	155	\$237.93	1.97	\$468.72	\$72,651
7	235	Roadway	21,000	377	160	537	\$322.11	1.97	\$634.56	\$340,756
8	245	Flood	21,000	41	22	63	\$467.53	1.97	\$921.03	\$58,025
9	250	Flood	62,000	7	8	15	\$467.53	1.97	\$921.03	\$13,816
<u><b>Sodium Vapor<sup>1</sup></b></u>										
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	2	-	2	\$820.24	1.80	\$1,476.43	\$2,953
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	580	-	580	\$758.23	2.40	\$1,819.74	\$1,055,452
12	302	9500L HPS Bronze Champion	9,500	192	-	192	\$710.26	2.30	\$1,633.59	\$313,649
13	305	Open Bottom 4000L	4,000	1,985	1,241	3,226	\$227.13	2.00	\$454.26	\$1,465,434
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	20	-	20	\$700.90	2.00	\$1,401.79	\$28,036
15	310	Roadway	4,000	13,285	381	13,666	\$264.84	1.52	\$403.35	\$5,512,151
16	313	Open Bottom	6,500	61	20	81	\$233.31	2.50	\$583.27	\$47,245
17	314	Hometown II	9,500	2,102	195	2,297	\$237.93	2.10	\$499.65	\$1,147,692
18	315	Post Top - Colonial/Contemp	4,000	15,127	131	15,258	\$539.01	1.26	\$680.23	\$10,378,895
19	316	Colonial Post Top	6,500	85	1	86	\$539.01	1.80	\$970.21	\$83,438
20	318	Post Top	9,500	295	92	387	\$288.98	2.20	\$635.75	\$246,036
21	320	Roadway-Overhead Only	9,500	58,745	8,816	67,561	\$250.45	2.00	\$500.89	\$33,840,858
22	321	Deco Post Top - Monticello	9,500	5,189	60	5,249	\$859.40	2.00	\$1,718.79	\$9,021,947
23	322	Deco Post Top - Flagler	9,500	3,012	75	3,087	\$985.76	2.00	\$1,971.51	\$6,086,062
24	323	Roadway - Turtle OH Only	9,500	27	-	27	\$254.31	2.22	\$564.56	\$15,243
25	325	Roadway-Overhead Only	16,000	13,755	890	14,645	\$251.62	2.25	\$566.14	\$8,291,085
26	326	Deco Post Top - Sanibel	9,500	1,456	63	1,519	\$1,171.79	2.00	\$2,343.57	\$3,559,888
27	330	Roadway-Overhead Only	22,000	2,987	321	3,308	\$250.45	2.25	\$563.51	\$1,864,075
28	335	Roadway-Overhead Only	27,500	7,855	467	8,322	\$273.85	2.55	\$698.31	\$5,811,328
29	336	Roadway Bridge Lighting	27,500	98	-	98	\$407.23	2.30	\$936.62	\$91,789
30	337	Roadway-DOT	50,000	35	-	35	\$322.11	2.20	\$708.64	\$24,802
31	338	Deco Roadway - Maitland	27,500	501	-	501	\$286.72	4.20	\$1,204.21	\$603,309
32	340	Roadway-Overhead Only	50,000	4,230	532	4,762	\$336.38	2.20	\$740.04	\$3,524,085
33	342	Roadway-Turnpike	50,000	191	4	195	\$480.29	2.30	\$1,104.67	\$215,411
34	343	Roadway-Turnpike	27,500	225	1	226	\$476.67	2.20	\$1,048.67	\$236,998
35	345	Flood-Overhead Only	27,500	4,021	876	4,897	\$391.35	2.00	\$782.71	\$3,832,929
36	347	Clermont	9,500	993	7	1,000	\$1,403.71	1.90	\$2,667.06	\$2,667,058
37	348	Clermont	27,500	500	-	500	\$1,361.59	2.00	\$2,723.19	\$1,361,595
38	350	Flood-Overhead Only	50,000	8,245	1,875	10,120	\$404.75	2.00	\$809.50	\$8,192,167
39	351	Underground Roadway	9,500	2,011	25	2,036	\$351.62	2.20	\$773.56	\$1,574,962
40	352	Underground Roadway	16,000	886	1	887	\$352.79	2.20	\$776.13	\$688,428
41	354	Underground Roadway	27,500	1,458	-	1,458	\$375.95	2.30	\$864.69	\$1,260,720
42	356	Underground Roadway	50,000	375	2	377	\$425.91	2.20	\$937.01	\$353,251
43	357	Underground Flood	27,500	40	1	41	\$485.50	2.20	\$1,068.11	\$43,793

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
44	358	Underground Flood	50,000	30	-	30	\$498.90	2.20	\$1,097.58	\$32,927
45	359	Underground Turtle Rdwy	9,500	1	-	1	\$348.46	2.20	\$766.61	\$767
46	360	Deco Roadway Rect	9,500	145	18	163	\$830.71	2.00	\$1,661.42	\$270,811
47	365	Deco Roadway Rect	27,500	1,598	26	1,624	\$830.71	2.00	\$1,661.42	\$2,698,140
48	366	Deco Roadway Rect	50,000	985	-	985	\$830.71	2.00	\$1,661.42	\$1,636,495
49	370	Deco Roadway Round	27,500	265	6	271	\$727.57	2.75	\$2,000.82	\$542,224
50	375	Deco Roadway Round	50,000	218	-	218	\$727.58	2.75	\$2,000.83	\$436,181
51	380	Deco Post Top - Ocala	9,500	28,410	136	28,546	\$507.42	2.68	\$1,359.88	\$38,819,042
52	383	Deco Post Top - Biscayne	9,500	3,102	12	3,114	\$880.46	2.00	\$1,760.91	\$5,483,484
53	385	Deco Post Top - Sebring	9,500	7,995	46	8,041	\$439.56	2.00	\$879.11	\$7,068,951
54	392	250w HPS Clermont Special St Joe	27,500	11	-	11	\$1,048.03	1.40	\$1,467.25	\$16,140
55	393	Deco Post Top	4,000	1	-	1	\$671.86	1.70	\$1,142.16	\$1,142
<b><u>Metal Halide<sup>1</sup></u></b>										
56	175	MH DR 3500	3,500	3	-	3	\$421.40	1.75	\$737.45	\$2,212
57	307	Deco Post Top-MH Sanibel PS	11,600	130	-	130	\$1,198.03	1.75	\$2,096.56	\$272,553
58	308	Clermont Tear Drop PS	11,600	81	-	81	\$1,224.70	1.77	\$2,167.73	\$175,586
59	309	MH Deco Rectangular PS	36,000	400	-	400	\$744.19	2.02	\$1,503.26	\$601,302
60	311	MF Deco Cube PS	36,000	55	-	55	\$920.98	1.77	\$1,627.38	\$89,506
61	312	MH Flood PS	36,000	200	-	200	\$468.57	2.50	\$1,171.44	\$234,287
62	319	MH Post Top Biscayne PS	11,600	65	-	65	\$750.29	2.40	\$1,800.71	\$117,046
63	327	Deco Post Top - Sanibel (MH)	12,000	957	25	982	\$1,151.90	2.10	\$2,418.98	\$2,375,441
64	332	150w DBL MH P Captiva	11,600	5	-	5	\$2,395.81	1.75	\$4,192.66	\$20,963
65	333	150w MH Flagler PS	11,600	6	-	6	\$791.65	2.20	\$1,741.64	\$10,450
66	349	Clermont MH	12,000	198	-	198	\$1,224.70	2.10	\$2,571.88	\$509,232
67	371	Deco Roadway Rect (MH)	38,000	1,150	35	1,185	\$795.50	2.40	\$1,909.19	\$2,262,389
68	372	Deco Roadway Round (MH)	38,000	70	-	70	\$897.41	2.40	\$2,153.77	\$150,764
69	373	Deco Roadway Rect (MH)	110,000	155	3	158	\$834.50	2.40	\$2,002.79	\$316,441
70	386	Flood (MH)	110,000	900	98	998	\$767.53	2.25	\$1,726.95	\$1,723,497
71	389	Flood (MH)-sport light	110,000	122	4	126	\$855.12	2.25	\$1,924.03	\$242,427
72	390	Deco Cube (MH)	38,000	1,122	4	1,126	\$821.40	2.50	\$2,053.51	\$2,312,251
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	125	-	125	\$1,026.12	1.75	\$1,795.71	\$224,464
74	396	Deco Post Top (Dual MH)	24,000	45	-	45	\$1,990.33	2.10	\$4,179.69	\$188,086
75	397	Deco Post Top (MH)	12,000	398	-	398	\$997.75	1.90	\$1,895.72	\$754,498
76	398	Deco Cube (MH)	110,000	500	15	515	\$1,005.01	2.50	\$2,512.53	\$1,293,955
77	399	Flood (MH)	38,000	854	121	975	\$468.57	3.10	\$1,452.58	\$1,416,267
<b><u>Light Emitting Diode (LED)</u></b>										
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	1,438	-	1,438	\$1,296.24	1.52	\$1,963.80	\$2,823,949
79	106	Underground Sanibel <sup>1</sup>	5,500	7,138	39	7,177	\$1,296.24	1.52	\$1,963.80	\$14,094,214
80	107	Underground Traditional Open	3,908	5,698	-	5,698	\$626.02	1.35	\$845.13	\$4,815,528
81	108	Underground Traditional w/Lens	3,230	4,687	1	4,688	\$602.33	1.35	\$813.15	\$3,812,052
82	109	Underground Acorn	4,332	3,120	10	3,130	\$1,416.33	1.35	\$1,912.05	\$5,984,719
83	111	Underground Mini Bell	2,889	3,356	-	3,356	\$1,285.98	1.39	\$1,787.51	\$5,998,870
84	116	146W LED V VENTUS <sup>1</sup>	14,403	83	-	83	\$1,457.46	1.52	\$2,208.05	\$183,268
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	230	4	234	\$1,457.46	1.52	\$2,208.05	\$516,684
86	118	219W LED III VENTUS <sup>1</sup>	20,333	434	-	434	\$1,780.53	1.52	\$2,697.51	\$1,170,717
87	119	219W COOPER SHOEBX BLK III <sup>1</sup>	20,333	193	-	193	\$1,828.53	1.52	\$2,770.22	\$534,652
88	120	50W LED K118 3K V MULTIV U F	4,861	1,189	-	1,189	\$1,192.16	1.39	\$1,657.10	\$1,970,288

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
89	121	Shoebox Bronze III	21,164	1,680	-	1,680	\$1,229.31	1.39	\$1,712.43	\$2,876,879
90	122	Shoebox Bronze IV	20,555	1,874	-	1,874	\$1,229.31	1.39	\$1,712.43	\$3,209,091
91	123	Shoebox Bronze V	21,803	1,088	-	1,088	\$1,229.31	1.39	\$1,712.43	\$1,863,122
92	124	Shoebox Black III	21,164	1,068	-	1,068	\$1,229.31	1.39	\$1,712.43	\$1,828,873
93	126	Shoebox Black IV FWT	20,555	2,152	-	2,152	\$1,229.31	1.39	\$1,712.43	\$3,685,146
94	127	Shoebox Black V	21,803	1,354	-	1,354	\$1,229.31	1.39	\$1,712.43	\$2,318,628
95	130	Monticello 3000 Kelvin	4,430	400	-	400	\$1,421.13	1.36	\$1,932.74	\$773,095
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	89	2	91	\$656.23	1.52	\$994.18	\$90,471
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	187	-	187	\$764.97	1.52	\$1,158.92	\$216,719
98	133	ATBO Roadway <sup>1</sup>	4,521	12,936	36	12,972	\$353.84	1.52	\$536.06	\$6,953,776
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,633	-	2,633	\$447.99	1.52	\$678.70	\$1,787,028
100	136	Roadway	9,233	17,225	28	17,253	\$424.04	1.38	\$586.45	\$10,117,966
101	137	Underground Roadway	9,233	3,222	-	3,222	\$518.19	1.39	\$721.84	\$2,325,762
102	138	Roadway	18,642	9,454	-	9,454	\$571.46	1.38	\$790.33	\$7,471,767
103	139	Underground Roadway	18,642	4,555	-	4,555	\$665.61	1.38	\$920.54	\$4,193,051
104	141	Roadway	24,191	4,412	12	4,424	\$670.29	1.38	\$927.01	\$4,101,095
105	142	Underground Roadway	24,191	2,555	-	2,555	\$670.29	1.38	\$927.01	\$2,368,512
106	143	216W LED OVHD BLK ROADWAY	26,799	312	-	312	\$571.46	1.38	\$790.33	\$246,583
107	144	216W LED UNGR BLK ROADWAY	26,799	801	-	801	\$665.61	1.38	\$920.54	\$737,351
108	147	Roadway	12,642	9,458	6	9,464	\$428.72	1.38	\$592.92	\$5,611,387
109	148	Underground Roadway	12,642	4,656	-	4,656	\$522.87	1.39	\$728.88	\$3,393,666
110	149	50 WATT K118 3K IV MULTIV U F	4,946	11,909	36	11,945	\$1,192.16	1.32	\$1,573.65	\$18,797,198
111	151	ATBS Roadway <sup>1</sup>	4,500	23,258	22	23,280	\$337.79	1.35	\$456.02	\$10,616,081
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,438	47	1,485	\$347.15	1.52	\$525.93	\$781,011
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,676	-	1,676	\$431.94	1.52	\$654.39	\$1,096,757
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	105	-	105	\$441.30	1.52	\$668.57	\$70,200
115	156	Shoebox Bronze IV FWT	39,078	1,368	-	1,368	\$1,733.58	1.39	\$2,411.41	\$3,298,808
116	157	Shoebox Bronze V	43,317	998	-	998	\$1,733.58	1.39	\$2,411.41	\$2,406,586
117	158	Shoebox Black IV FWT	39,078	588	-	588	\$1,733.58	1.39	\$2,411.41	\$1,417,909
118	159	Shoebox Black V	43,317	564	-	564	\$1,779.72	1.39	\$2,475.59	\$1,396,231
119	160	50W LED Monticello BLK TIII 3000K	4,646	5,212	-	5,212	\$1,421.13	1.39	\$1,971.11	\$10,273,418
120	161	284W LED ROADWAY BLACK UG	31,599	574	-	574	\$670.29	1.38	\$925.00	\$530,950
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	-	11	\$1,035.09	1.52	\$1,570.23	\$17,273
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	276	-	276	\$1,035.09	1.52	\$1,570.22	\$433,382
123	167	Underground Mitchell	5,186	2,878	-	2,878	\$1,476.30	1.43	\$2,111.10	\$6,075,757
124	168	Underground Mitchell w/Top Hat	4,336	4,458	21	4,479	\$1,476.30	1.43	\$2,111.10	\$9,455,634
125	169	Teardrop	8,472	425	-	425	\$1,718.54	1.39	\$2,385.34	\$1,013,770
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	100	-	100	\$519.16	1.52	\$789.12	\$78,912
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	1,204	-	1,204	\$518.19	1.40	\$725.47	\$873,460
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	1,522	-	1,522	\$522.87	1.40	\$732.02	\$1,114,131
129	178	50W TEARDROP LED BLACK	6,034	165	10	175	\$1,475.10	1.39	\$2,053.34	\$359,334
130	179	216W LED RDWY WHITE OVERHEAD	26,799	155	-	155	\$571.46	1.38	\$788.61	\$122,235
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	287	-	287	\$665.61	1.38	\$918.54	\$263,621
132	181	Sanibel <sup>1</sup>	10,820	288	-	288	\$1,529.07	1.52	\$2,324.19	\$669,366
133	182	Biscayne <sup>1</sup>	4,655	2,456	-	2,456	\$1,220.19	1.52	\$1,854.69	\$4,555,114
134	183	Clermont <sup>1</sup>	15,375	403	-	403	\$1,711.59	1.51	\$2,575.95	\$1,038,108
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,429	-	21,429	\$309.71	1.40	\$432.05	\$9,258,318

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	871	-	871	\$403.86	1.52	\$611.85	\$532,920
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,442	-	3,442	\$356.51	1.52	\$540.11	\$1,859,071
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	117	-	117	\$450.66	1.52	\$682.75	\$79,882
139	191	Flood Overhead Feed	13,729	4,785	21	4,806	\$646.35	1.39	\$898.43	\$4,317,865
140	192	Flood Overhead Feed	30,238	2,541	4	2,545	\$1,023.07	1.39	\$1,422.07	\$3,619,178
141	193	Clermont <sup>1</sup>	7,451	572	-	572	\$1,711.59	1.51	\$2,575.95	\$1,473,443
142	194	Flood Underground Feed	13,729	287	-	287	\$740.50	1.39	\$1,029.30	\$295,409
143	195	LED Flood Underground Feed	30,238	333	-	333	\$1,117.22	1.39	\$1,552.94	\$517,130
144	196	Amber Roadway Overhead	4,133	387	-	387	\$788.24	1.38	\$1,087.77	\$420,968
145	197	Amber Roadway Underground	4,133	9	-	9	\$882.39	1.40	\$1,235.35	\$11,118
146	198	Amber Roadway Overhead	5,408	309	-	309	\$908.75	1.38	\$1,254.08	\$387,509
147	199	Amber Roadway Underground	5,408	9	-	9	\$1,002.90	1.40	\$1,404.06	\$12,637
148	296	150 WATT 3K III MULTIV F	15,381	5,144	-	5,144	\$428.72	1.38	\$591.63	\$3,043,360
149	297	150 WATT 3K III MULTIV UG F	15,381	74	-	74	\$522.87	1.40	\$729.40	\$53,976
150	361	Roadway <sup>1</sup>	6,000	185	-	185	\$562.08	1.51	\$845.92	\$156,496
151	362	Roadway <sup>1</sup>	9,600	86	-	86	\$670.82	1.51	\$1,009.58	\$86,824
152	363	Shoebox Type 3 <sup>1</sup>	20,664	186	-	186	\$1,969.69	1.51	\$2,964.38	\$551,374
153	364	Shoebox Type 4 <sup>1</sup>	14,421	53	-	53	\$1,285.47	1.51	\$1,934.63	\$102,535
154	367	Shoebox Type 5 <sup>1</sup>	14,421	28	-	28	\$1,285.47	1.51	\$1,934.63	\$54,170
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,210	-	2,210	\$1,286.88	1.52	\$1,949.62	\$4,308,667
156	369	Underground Biscayne <sup>1</sup>	6,500	1,802	-	1,802	\$1,171.05	1.52	\$1,774.14	\$3,197,002
157	103	60w LED Falcon Ridge	6,315	288	-	288	\$1,731.47	1.40	\$2,415.40	\$695,634
158	105	150w LED RW Blk T3 3K	15,381	136	-	136	\$428.72	1.39	\$595.92	\$81,045
159	112	49w LED TrdClo 3000k	4,215	2,105	-	2,105	\$696.48	1.39	\$968.11	\$2,037,878
160	114	421w LED Sbx Blk 3k	41,379	50	-	50	\$1,733.58	1.39	\$2,409.68	\$120,484
161	125	Flood Overhead Feed 130w Brz 3k	16,436	1,501	-	1,501	\$648.59	1.39	\$901.53	\$1,353,203
162	128	Flood Underground Feed 130w Brz 3k	16,436	45	-	45	\$742.74	1.39	\$1,032.40	\$46,458
163	162	284W LED ROADWAY BRONZE UG III	31,599	179	-	179	\$670.29	1.38	\$925.00	\$165,575
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	187	-	187	\$1,189.45	1.38	\$1,641.45	\$306,950
165	174	150W LED ROADWAY GRAY 480v	16,192	22	-	22	\$424.04	1.38	\$585.17	\$12,874
166	176	216W LED ROADWAY GRAY III 480v	26,799	198	-	198	\$577.31	1.38	\$796.69	\$157,744
167	177	284W LED ROADWAY GRAY III 480v	31,599	58	-	58	\$581.99	1.38	\$803.15	\$46,582
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	120	-	120	\$319.07	1.52	\$483.39	\$58,007
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	72	-	72	\$413.22	1.52	\$626.03	\$45,074
170	190	220W LED SB BLK IV 3K	23,061	133	-	133	\$1,229.31	1.38	\$1,696.45	\$225,627
171	200	284W LED RW BK III 3K	31,599	598	-	598	\$576.14	1.38	\$795.07	\$475,453
172	201	Flood Overhead Feed 260w Brz 3k	32,963	701	-	701	\$1,023.07	1.38	\$1,411.84	\$989,702
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	23	-	23	\$1,117.22	1.38	\$1,541.77	\$35,461
174	203	30W LED 3K BLK UG	2,739	10,998	-	10,998	\$629.23	1.38	\$868.34	\$9,549,978
175	204	30W LED 3K BIS III	4,051	3,025	-	3,025	\$1,243.64	1.38	\$1,716.23	\$5,191,583
176	206	30W LED 3K BIS V	4,050	267	-	267	\$1,243.64	1.38	\$1,716.23	\$458,232
177	207	50W LED 3K FLOOD	5,785	135	-	135	\$565.26	1.38	\$780.06	\$105,309
178	208	50W LED 4K FLOOD	5,940	44	-	44	\$565.26	1.38	\$780.06	\$34,323
179	209	50W LED 4K SB IV BLK	5,217	28	-	28	\$729.96	1.38	\$1,007.34	\$28,206
180	211	50W LED 3K SB IV BLK	4,933	310	-	310	\$729.96	1.38	\$1,007.35	\$312,279
181	212	50W LED 4K SB IV RZ	5,217	8	-	8	\$729.96	1.38	\$1,007.35	\$8,059
182	213	50W LED 3K SB IV BRZ	4,933	5	-	5	\$729.96	1.38	\$1,007.35	\$5,037
183	214	50W LED 3K FLOOD UG	5,785	9	-	9	\$659.41	1.38	\$909.99	\$8,190

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
184	216	50W LED 3K FLOOD UG	5,940	8	-	8	\$659.11	1.38	\$909.57	\$7,277
185	217	280W LED RW IV GRAY	31,358	35	-	35	\$576.14	1.38	\$795.07	\$27,828
186	218	280W LED RW IV GRAY	31,358	28	-	28	\$576.14	1.38	\$795.07	\$22,262
187	219	280W LED RW IV BLK	31,358	2	-	2	\$576.14	1.38	\$795.07	\$1,590
188	221	280W LED RW IV BLK	31,358	12	-	12	\$576.14	1.38	\$795.07	\$9,541
189	222	150W LED RW IV GRAY	16,461	49	-	49	\$428.72	1.38	\$591.63	\$28,990
190	223	150W LED RW IV GRAY	16,461	10	-	10	\$428.72	1.38	\$591.63	\$5,916
191	224	60W LED BIS III <sup>1</sup>	7,075	1,048	-	1,048	\$1,220.19	1.52	\$1,848.59	\$1,937,319
192	226	110W AMBER RW OH	5,325	16	-	16	\$968.09	1.38	\$1,335.96	\$21,375
193	227	110W AMBER RD UG	5,325	8	-	8	\$1,062.24	1.40	\$1,481.82	\$11,855
194	228	50W LED OCA V BLK	6,582	1,288	-	1,288	\$755.55	1.38	\$1,042.66	\$1,342,940
195	229	50W LED OMONT III 3K	3,972	524	-	524	\$1,416.33	1.38	\$1,954.54	\$1,024,179
196	231	70W LED ODAC III WHT	6,207	8	-	8	\$1,416.33	1.38	\$1,954.54	\$15,636
197	232	50W ODAC 1K III BL	1,568	69	-	69	\$1,525.47	1.38	\$2,105.14	\$145,255
198	233	50W OTRAD 1K III BL	1,361	128	-	128	\$886.27	1.38	\$1,223.05	\$156,550
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	241	-	241	\$1,425.92	1.51	\$2,146.01	\$517,190
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	8	-	8	\$1,425.92	1.51	\$2,146.01	\$17,168
201	237	50W ENTR III 3K	4,540	401	-	401	\$1,198.53	1.39	\$1,665.95	\$668,047
202	238	220W RW III 3K WHT	26,799	188	-	188	\$571.46	1.38	\$788.61	\$148,259
203	239	60W SAN QSM AMBER	1,953	110	-	110	\$1,573.44	1.38	\$2,171.34	\$238,848
204	241	50W CLER III QSM	6,273	820	-	820	\$1,894.83	1.38	\$2,614.87	\$2,144,195
205	242	150W CLER III QSM	14,215	300	-	300	\$1,894.83	1.38	\$2,614.87	\$784,462
206	244	50W SAN III QSM	6,226	522	-	522	\$1,425.93	1.38	\$1,967.78	\$1,027,181
207	246	50W SAN III 3K QSM	5,810	4,001	-	4,001	\$1,425.92	1.38	\$1,967.77	\$7,873,066
208	247	50W SAN III WHT QSM	6,226	28	-	28	\$1,425.92	1.38	\$1,967.77	\$55,098
209	248	50 SAN III WH 3K QSM	5,810	38	-	38	\$1,425.92	1.38	\$1,967.77	\$74,775
210	249	50 SBX IV BLK AMB	4,933	90	-	90	\$924.50	1.38	\$1,275.81	\$114,823
211	251	50 MICRO II 3K OH	5,283	3,102	-	3,102	\$321.41	1.39	\$447.72	\$1,388,824
212	252	50 MICRO II 3K UG	5,283	3,025	-	3,025	\$415.56	1.39	\$578.87	\$1,751,081
213	253	50 MICRO III 3K OH	5,232	33,888	-	33,888	\$321.41	1.39	\$447.72	\$15,172,298
214	254	50 MICRO III 3K UG	5,232	8,458	-	8,458	\$415.56	1.39	\$578.87	\$4,896,081
215	255	50 MICRO V 3K OH	5,494	144	-	144	\$321.41	1.39	\$447.72	\$64,472
216	256	50 MICRO V 3K UG	5,494	111	-	111	\$415.56	1.39	\$578.87	\$64,255
217	257	50 MICRO III 3K UG	5,232	982	-	982	\$415.56	1.39	\$578.87	\$568,450
218	259	50 MTCHR III 3K RBM	5,811	245	-	245	\$1,476.30	1.38	\$2,037.29	\$499,136
219	261	50MTCHTR III3K THRBM	5,464	400	-	400	\$1,476.30	1.38	\$2,037.29	\$814,916
220	263	50 MTCHR V 3K RBM	6,525	111	-	111	\$1,476.29	1.38	\$2,037.28	\$226,138
221	265	50MTCHTR V3K THRBM	5,449	15	-	15	\$1,476.30	1.38	\$2,037.29	\$30,559
222	266	110 RW III 3K B	12,748	66	-	66	\$424.04	1.38	\$585.17	\$38,622
223	267	420 SBX V 3K	45,868	5	-	5	\$1,733.58	1.38	\$2,392.34	\$11,962
224	268	150 RW BLK IV 3K UG	14,952	188	-	188	\$522.87	1.40	\$729.40	\$137,128
225	269	150 SBX BLK III	19,007	49	-	49	\$1,146.24	1.40	\$1,599.00	\$78,351
226	270	150 SBX BLK IV	18,460	148	-	148	\$1,146.24	1.40	\$1,599.00	\$236,653
227	271	150 SBX BLK V	18,580	75	-	75	\$1,146.24	1.40	\$1,599.00	\$119,925
228	272	40 COL BLK V 3K BOLL	1,007	55	-	55	\$1,343.77	1.39	\$1,863.81	\$102,510
229	273	40 WAS BLK V 3K BOLL	1,007	29	-	29	\$1,720.33	1.39	\$2,384.38	\$69,147
230	274	150 ENT BLK V 3K	16,500	75	-	75	\$1,239.02	1.39	\$1,722.24	\$129,168
231	275	150 ENT BLK IV 3K	15,595	108	-	108	\$1,239.02	1.39	\$1,722.24	\$186,002
232	276	150 ENT BLK III 3K	15,091	129	-	129	\$1,239.02	1.39	\$1,722.24	\$222,169
233	277	220 ENT BLK V 3K	23,507	88	-	88	\$1,319.38	1.39	\$1,833.94	\$161,387

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
234	278	220 ENT BLK IV 3K	22,219	99	-	99	\$1,319.38	1.39	\$1,833.93	\$181,559
235	279	220 ENT BLK III 3K	21,502	99	-	99	\$1,319.38	1.39	\$1,833.94	\$181,560
236	280	220 RW IV GRAY	26,799	88	-	88	\$571.46	1.38	\$788.61	\$69,398
237	281	150 SAN III BLK4KQSM	16,160	55	-	55	\$1,425.93	1.38	\$1,967.78	\$108,228
238	282	130 RW AMB WHT IIIU	6,491	688	-	688	\$1,565.34	1.38	\$2,166.43	\$1,490,504
239	283	130 RW AMB WHT IIIO	6,491	100	-	100	\$1,471.19	1.38	\$2,036.13	\$203,613
240	284	130 RW AMB BLK III OH DOT	5,325	2	-	2	\$1,471.19	1.38	\$2,036.12	\$4,072
241	285	130 RW AMB BLK III UG DOT	5,325	2	-	2	\$1,565.34	1.38	\$2,166.42	\$4,333
242	286	50 VILLAGES BLK V 3K	3,918	400	-	400	\$1,232.70	1.38	\$1,706.05	\$682,421
243	287	50 VILLAGES BLK IV 3K	4,364	99	-	99	\$1,232.69	1.38	\$1,706.05	\$168,898
244	288	50W OTRAD 3K V BL	4,694	45	-	45	\$706.38	1.40	\$985.40	\$44,343
245	289	50 MICRO BLK II 3K UG	5,377	155	-	155	\$415.56	1.40	\$579.70	\$89,854
246	290	50 MICRO BLK II 3K OH	5,377	155	-	155	\$321.41	1.40	\$448.36	\$69,496
247	291	150 RW GRAY IV 3K OH	20,050	6	-	6	\$428.72	1.38	\$592.49	\$3,555
248	292	40 WATT 3K GRY II MULTIVE <sup>1</sup>	4,711	18,292	-	18,292	\$322.58	1.52	\$488.71	\$8,939,474
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	254	-	254	\$416.73	1.52	\$631.35	\$160,362
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	5,700	-	5,700	\$374.06	1.52	\$566.70	\$3,230,200
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	35	-	35	\$468.21	1.52	\$709.34	\$24,827
252	299	280W RDWY 3k WHT III UG	31,358	8	-	8	\$739.32	1.40	\$1,035.05	\$8,280
253	334	150 RW GRAY IV 3K UG	20,050	8	-	8	\$522.87	1.40	\$732.02	\$5,856
254	374	150 RW BLK III 3K OH	20,070	405	-	405	\$428.72	1.38	\$592.50	\$239,961
255	376	150 RW BLK IV 3K OH	20,050	19	-	19	\$428.72	1.38	\$592.50	\$11,257
256	377	220 RW GRY III 3K OH	31,493	155	-	155	\$571.46	1.38	\$789.76	\$122,412
257	378	220 RW GRY III 3K UG	31,493	99	-	99	\$665.61	1.38	\$919.87	\$91,067
258	379	220 RW GRY IV 3K OH	28,647	42	-	42	\$571.46	1.38	\$789.76	\$33,170
259	382	220 RW GRY IV 3K UG	28,647	5	-	5	\$665.61	1.38	\$919.87	\$4,599
260	384	220 RW BLK III 3K UG	31,493	178	-	178	\$665.61	1.38	\$919.87	\$163,737
261	388	220 RW BLK IV 3K OH	28,647	22	-	22	\$571.46	1.38	\$789.75	\$17,375
262	600	220 RW BLK IV 3K UG	28,647	22	-	22	\$665.61	1.38	\$919.87	\$20,237
263	601	220 RW WHT III 3K UG	31,493	14	-	14	\$665.61	1.38	\$919.87	\$12,878
264	602	280 RW GRY III 3K OH	37,226	75	-	75	\$576.14	1.38	\$796.22	\$59,717
265	603	280 RW GRY III 3K UG	37,226	125	-	125	\$670.29	1.38	\$926.34	\$115,793
266	604	280 RW GRY IV 3K OH	34,106	105	-	105	\$576.14	1.38	\$796.22	\$83,604
267	605	280 RW GRY IV 3K UG	34,106	155	-	155	\$670.29	1.38	\$926.34	\$143,583
268	606	280 RW BLK III 3K OH	37,226	275	-	275	\$576.14	1.38	\$796.22	\$218,962
269	607	280 RW BLK IV 3K OH	34,106	244	-	244	\$576.14	1.38	\$796.22	\$194,277
270	608	280 RW BLK IV 3K UG	34,106	244	-	244	\$670.29	1.38	\$926.33	\$226,026
271	609	110 RW GRY III 3K UG	15,230	55	-	55	\$518.19	1.40	\$722.87	\$39,758
272	610	110 RW GRY III 3K OH	15,230	201	-	201	\$424.04	1.38	\$586.02	\$117,791
273	611	70 ODAC BLK III 3K	5,630	588	-	588	\$1,416.33	1.39	\$1,968.70	\$1,157,598
274	612	70 ODAC WHT III 3K	5,630	66	-	66	\$1,416.33	1.39	\$1,968.70	\$129,934
275	614	150CLERBLKIII3KQSM	13,547	19	-	19	\$1,940.97	1.39	\$2,697.95	\$51,261

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
276	616	50 MB BLK III 3K	4,679	9	-	9	\$1,217.17	1.39	\$1,689.44	\$15,205
277	617	50 OTRAD BLK III 3K	4,309	240	-	240	\$720.17	1.40	\$1,005.36	\$241,286
278	618	150 SAN III BLK3KQSM	16,278	178	-	178	\$1,371.96	1.39	\$1,904.28	\$338,962
279	619	50 TD BLK III 3K	5,751	3	-	3	\$1,533.86	1.39	\$2,129.00	\$6,387
280	620	150 TD BLK III 3K	14,652	90	-	90	\$1,863.65	1.39	\$2,586.75	\$232,808
281	629	50 COBRA GRY II 3K OH	5,487	135	-	135	\$321.41	1.39	\$445.15	\$60,095
282	630	50 COBRA GRY II 3K UG	5,487	175	-	175	\$415.56	1.40	\$579.70	\$101,448
283	631	50 COBRA GRY III 3K OH	5,378	109	-	109	\$321.41	1.39	\$445.15	\$48,521
284	632	50 COBRA GRY III 3K UG	5,378	168	-	168	\$415.56	1.40	\$579.70	\$97,390
285	633	50 COBRA GRY V 3K OH	5,428	124	-	124	\$321.41	1.39	\$445.15	\$55,198
286	634	50 COBRA GRY V 3K UG	5,428	88	-	88	\$415.56	1.40	\$579.70	\$51,014
287	635	150 SBX BLK III 3K	17,970	198	-	198	\$1,146.24	1.39	\$1,597.86	\$316,376
288	636	150 SBX BLK IV 3K	17,452	147	-	147	\$1,146.24	1.39	\$1,597.86	\$234,885
289	637	150 SBX BLK V 3K	18,513	33	-	33	\$1,146.24	1.39	\$1,597.86	\$52,729
290	638	220 SBX BLK III 3K	23,744	255	-	255	\$1,229.31	1.39	\$1,713.66	\$436,983
291	639	220 SBX BLK V 3K	24,461	75	-	75	\$1,229.31	1.39	\$1,713.66	\$128,524
292	640	30 OTC BLK III 3K	3,493	1,788	-	1,788	\$575.52	1.40	\$802.85	\$1,435,496
293	641	110 RW GRY IV UG	15,950	141	-	141	\$518.19	1.40	\$722.87	\$101,925
294	642	110 RW GRY IV OH	15,950	67	-	67	\$424.04	1.38	\$586.45	\$39,292
295	643	110 RW GRY IV 3K UG	15,230	139	-	139	\$518.19	1.40	\$722.87	\$100,480
296	644	110 RW GRY IV 3K OH	15,230	105	-	105	\$424.04	1.38	\$586.45	\$61,577
297	645	110 RW BLK IV UG	15,950	99	-	99	\$518.19	1.40	\$722.87	\$71,565
298	646	110 RW BLK IV OH	15,950	57	-	57	\$424.04	1.38	\$586.45	\$33,427
299	647	110 RW BLK IV 3K UG	15,230	298	-	298	\$518.19	1.40	\$722.87	\$215,417
300	648	110 RW BLK IV 3K OH	15,230	88	-	88	\$424.04	1.38	\$586.45	\$51,607
301	649	150 SBX BRZ 3K III	17,970	298	-	298	\$1,146.24	1.40	\$1,599.00	\$476,503
302	650	150 SBX BRZ 3K V	18,513	145	-	145	\$1,146.24	1.40	\$1,599.00	\$231,856
303	651	150 SBX BRZ 3K IV	17,452	89	-	89	\$1,146.24	1.40	\$1,599.00	\$142,311
304	652	150 SBX BRZ III	19,007	186	-	186	\$1,146.24	1.40	\$1,599.00	\$297,415
305	653	150 SBX BRZ IV	18,460	109	-	109	\$1,146.24	1.40	\$1,599.00	\$174,291
306	654	150 SBX BRZ V	18,580	88	-	88	\$1,146.24	1.40	\$1,599.00	\$140,712
<b>Receptacles<sup>4</sup></b>										
307	672	HOLIDAY REC RISER		400	-	400	\$378.60	0.96	\$363.07	\$145,229
308	673	HOLIDAY REC BRKT TOP BLK		1	-	1	\$475.71	0.96	\$456.20	\$456
309	674	HOLIDAY REC BRKT TOP GRAY		-	-	0	\$475.71	0.96	\$456.20	\$0
310	675	HOLIDAY REC BRKT TOP WHT		-	-	0	\$475.71	0.96	\$456.20	\$0
311	676	HOLIDAY REC FESTOON BLK		32	-	32	\$535.38	0.96	\$513.42	\$16,430
312	677	HOLIDAY REC FESTOON GRAY		4	-	4	\$535.38	0.96	\$513.42	\$2,054
313	678	HOLIDAY REC FESTOON WHT		2	-	2	\$535.38	0.96	\$513.42	\$1,027
314	679	HOLIDAY REC BRKT POST TOP BLK		41	-	41	\$485.07	0.96	\$465.18	\$19,072
315	680	HOLIDAY REC BRKT POST TOP WHT		-	-	0	\$485.07	0.96	\$465.18	\$0
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	-	0	\$638.34	0.96	\$612.16	\$0
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	-	0	\$638.34	0.96	\$612.16	\$0
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	-	0	\$638.34	0.96	\$612.16	\$0
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	-	0	\$633.66	0.96	\$607.68	\$0
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	-	0	\$633.66	0.96	\$607.68	\$0
<b>Total</b>				<b>537,929</b>	<b>19,057</b>	<b>556,986</b>				<b>\$499,965,680</b>



Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
<u>Incandescent</u> <sup>1</sup>							
1	110	Roadway	1,000	\$1.79	\$2.65	\$3.38	
<u>Mercury Vapor</u> <sup>1</sup>							
2	205	Open Bottom	4,000	\$3.08	\$4.01	\$5.11	
3	210	Roadway	4,000	\$3.59	\$4.67	\$5.96	
4	215	Post Top	4,000	\$7.31	\$9.51	\$12.12	
5	220	Roadway	8,000	\$3.23	\$4.21	\$5.37	
6	225	Open Bottom	8,000	\$3.23	\$4.20	\$5.35	
7	235	Roadway	21,000	\$4.37	\$5.68	\$7.25	
8	245	Flood	21,000	\$6.34	\$8.25	\$10.52	
9	250	Flood	62,000	\$6.34	\$8.25	\$10.52	
<u>Sodium Vapor</u> <sup>1</sup>							
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$11.13	\$13.22	\$16.86	
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$13.99	\$16.30	\$20.78	
12	302	9500L HPS Bronze Champion	9,500	\$14.13	\$14.63	\$18.65	
13	305	Open Bottom 4000L	4,000	\$3.10	\$4.07	\$5.19	
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$11.09	\$12.56	\$16.01	
15	310	Roadway	4,000	\$3.62	\$3.61	\$4.61	
16	313	Open Bottom	6,500	\$4.64	\$5.22	\$6.66	
17	314	Hometown II	9,500	\$4.41	\$4.48	\$5.71	
18	315	Post Top - Colonial/Contemp	4,000	\$5.90	\$6.09	\$7.77	
19	316	Colonial Post Top	6,500	\$5.36	\$8.69	\$11.08	
20	318	Post Top	9,500	\$2.88	\$5.69	\$7.26	
21	320	Roadway-Overhead Only	9,500	\$4.10	\$4.49	\$5.72	
22	321	Deco Post Top - Monticello	9,500	\$13.61	\$15.39	\$19.63	
23	322	Deco Post Top - Flagler	9,500	\$15.61	\$17.66	\$22.51	
24	323	Roadway - Turtle OH Only	9,500	\$5.06	\$5.06	\$6.45	
25	325	Roadway-Overhead Only	16,000	\$5.03	\$5.07	\$6.46	
26	326	Deco Post Top - Sanibel	9,500	\$19.18	\$20.99	\$26.76	
27	330	Roadway-Overhead Only	22,000	\$4.64	\$5.05	\$6.43	
28	335	Roadway-Overhead Only	27,500	\$6.22	\$6.25	\$7.97	
29	336	Roadway Bridge Lighting	27,500	\$6.63	\$8.39	\$10.70	
30	337	Roadway-DOT	50,000	\$5.97	\$6.35	\$8.09	
31	338	Deco Roadway - Maitland	27,500	\$10.63	\$10.79	\$13.75	
32	340	Roadway-Overhead Only	50,000	\$6.39	\$6.63	\$8.45	
33	342	Roadway-Turnpike	50,000	\$8.73	\$9.89	\$12.61	
34	343	Roadway-Turnpike	27,500	\$8.67	\$9.39	\$11.97	
35	345	Flood-Overhead Only	27,500	\$5.35	\$7.01	\$8.94	
36	347	Clermont	9,500	\$21.71	\$23.89	\$30.45	
37	348	Clermont	27,500	\$22.80	\$24.39	\$31.10	
38	350	Flood-Overhead Only	50,000	\$5.53	\$7.25	\$9.24	
39	351	Underground Roadway	9,500	\$6.39	\$6.93	\$8.83	
40	352	Underground Roadway	16,000	\$6.41	\$6.95	\$8.86	
41	354	Underground Roadway	27,500	\$7.52	\$7.74	\$9.87	
42	356	Underground Roadway	50,000	\$7.74	\$8.39	\$10.70	
43	357	Underground Flood	27,500	\$8.83	\$9.57	\$12.20	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
44	358	Underground Flood	50,000	\$9.07	\$9.83	\$12.53	
45	359	Underground Turtle Rdwy	9,500	\$6.65	\$6.87	\$8.75	
46	360	Deco Roadway Rect	9,500	\$12.10	\$14.88	\$18.97	
47	365	Deco Roadway Rect	27,500	\$12.10	\$14.88	\$18.97	
48	366	Deco Roadway Rect	50,000	\$12.10	\$14.88	\$18.97	
49	370	Deco Roadway Round	27,500	\$17.18	\$17.92	\$22.85	
50	375	Deco Roadway Round	50,000	\$17.18	\$17.92	\$22.85	
51	380	Deco Post Top - Ocala	9,500	\$11.52	\$12.18	\$15.53	
52	383	Deco Post Top - Biscayne	9,500	\$13.95	\$15.77	\$20.11	
53	385	Deco Post Top - Sebring	9,500	\$6.96	\$7.87	\$10.04	
54	392	250w HPS Clermont Special St Joe	27,500	\$11.86	\$13.14	\$16.75	
55	393	Deco Post Top	4,000	\$9.18	\$10.23	\$13.04	
<b><u>Metal Halide<sup>1</sup></u></b>							
56	175	MH DR 3500	3,500	\$5.72	\$6.61	\$8.42	
57	307	Deco Post Top-MH Sanibel PS	11,600	\$16.26	\$18.78	\$23.94	
58	308	Clermont Tear Drop PS	11,600	\$19.39	\$19.42	\$24.75	
59	309	MH Deco Rectangular PS	36,000	\$13.46	\$13.46	\$17.17	
60	311	MF Deco Cube PS	36,000	\$14.58	\$14.58	\$18.58	
61	312	MH Flood PS	36,000	\$9.75	\$10.49	\$13.38	
62	319	MH Post Top Biscayne PS	11,600	\$14.93	\$16.13	\$20.56	
63	327	Deco Post Top - Sanibel (MH)	12,000	\$20.84	\$21.67	\$27.62	
64	332	150w DBL MH P Captiva	11,600	\$35.76	\$37.55	\$47.88	
65	333	150w MH Flagler PS	11,600	\$14.32	\$15.60	\$19.89	
66	349	Clermont MH	12,000	\$22.16	\$23.04	\$29.37	
67	371	Deco Roadway Rect (MH)	38,000	\$16.55	\$17.10	\$21.80	
68	372	Deco Roadway Round (MH)	38,000	\$18.67	\$19.29	\$24.59	
69	373	Deco Roadway Rect (MH)	110,000	\$17.36	\$17.94	\$22.87	
70	386	Flood (MH)	110,000	\$13.89	\$15.47	\$19.72	
71	389	Flood (MH)-sport light	110,000	\$13.54	\$17.23	\$21.97	
72	390	Deco Cube (MH)	38,000	\$17.83	\$18.39	\$23.45	
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$13.92	\$16.08	\$20.50	
74	396	Deco Post Top (Dual MH)	24,000	\$36.01	\$37.44	\$47.73	
75	397	Deco Post Top (MH)	12,000	\$15.79	\$16.98	\$21.65	
76	398	Deco Cube (MH)	110,000	\$21.82	\$22.50	\$28.69	
77	399	Flood (MH)	38,000	\$12.72	\$13.01	\$16.59	
<b><u>Light Emitting Diode (LED)</u></b>							
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$17.59	\$17.59	\$22.42	
79	106	Underground Sanibel <sup>1</sup>	5,500	\$17.59	\$17.59	\$22.42	
80	107	Underground Traditional Open	3,908	\$7.68	\$7.57	\$9.65	
81	108	Underground Traditional w/Lens	3,230	\$7.39	\$7.28	\$9.29	
82	109	Underground Acorn	4,332	\$17.33	\$17.13	\$21.83	
83	111	Underground Mini Bell	2,889	\$15.75	\$16.01	\$20.41	
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$19.78	\$19.78	\$25.21	
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$19.78	\$19.78	\$25.21	
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$24.16	\$24.16	\$30.80	
87	119	219W COOPER SHOEBOS BLK III <sup>1</sup>	20,333	\$24.81	\$24.81	\$31.63	
88	120	50W LED K118 3K V MULTIV U F	4,861	\$14.34	\$14.84	\$18.92	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
89	121	Shoebox Bronze III	21,164	\$15.35	\$15.34	\$19.55	
90	122	Shoebox Bronze IV	20,555	\$15.35	\$15.34	\$19.55	
91	123	Shoebox Bronze V	21,803	\$15.35	\$15.34	\$19.55	
92	124	Shoebox Black III	21,164	\$15.35	\$15.34	\$19.55	
93	126	Shoebox Black IV FWT	20,555	\$15.35	\$15.34	\$19.55	
94	127	Shoebox Black V	21,803	\$15.35	\$15.34	\$19.55	
95	130	Monticello 3000 Kelvin	4,430	\$17.39	\$17.31	\$22.07	
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$8.90	\$8.90	\$11.35	
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$10.38	\$10.38	\$13.23	
98	133	ATBO Roadway <sup>1</sup>	4,521	\$4.80	\$4.80	\$6.12	
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$6.08	\$6.08	\$7.75	
100	136	Roadway	9,233	\$5.29	\$5.25	\$6.70	
101	137	Underground Roadway	9,233	\$6.47	\$6.47	\$8.24	
102	138	Roadway	18,642	\$7.13	\$7.08	\$9.02	
103	139	Underground Roadway	18,642	\$8.31	\$8.25	\$10.51	
104	141	Roadway	24,191	\$8.37	\$8.30	\$10.59	
105	142	Underground Roadway	24,191	\$8.37	\$8.30	\$10.59	
106	143	216W LED OVHD BLK ROADWAY	26,799	\$7.13	\$7.08	\$9.02	
107	144	216W LED UNGR BLK ROADWAY	26,799	\$8.31	\$8.25	\$10.51	
108	147	Roadway	12,642	\$5.35	\$5.31	\$6.77	
109	148	Underground Roadway	12,642	\$6.53	\$6.53	\$8.32	
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$13.91	\$14.09	\$17.97	
111	151	ATBS Roadway <sup>1</sup>	4,500	\$4.12	\$4.08	\$5.21	
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$4.71	\$4.71	\$6.01	
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$5.86	\$5.86	\$7.47	
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$5.99	\$5.99	\$7.63	
115	156	Shoebox Bronze IV FWT	39,078	\$21.64	\$21.60	\$27.54	
116	157	Shoebox Bronze V	43,317	\$21.64	\$21.60	\$27.54	
117	158	Shoebox Black IV FWT	39,078	\$21.64	\$21.60	\$27.54	
118	159	Shoebox Black V	43,317	\$22.22	\$22.17	\$28.27	
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$17.39	\$17.65	\$22.51	
120	161	284W LED ROADWAY BLACK UG	31,599	\$8.37	\$8.29	\$10.56	
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$14.04	\$14.06	\$17.93	
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$14.04	\$14.06	\$17.93	
123	167	Underground Mitchell	5,186	\$18.06	\$18.91	\$24.11	
124	168	Underground Mitchell w/Top Hat	4,336	\$18.06	\$18.91	\$24.11	
125	169	Teardrop	8,472	\$21.01	\$21.37	\$27.24	
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$7.04	\$7.07	\$9.01	
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$6.47	\$6.50	\$8.28	
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$6.53	\$6.56	\$8.36	
129	178	50W TEARDROP LED BLACK	6,034	\$18.05	\$18.39	\$23.45	
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$7.13	\$7.06	\$9.01	
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$8.31	\$8.23	\$10.49	
132	181	Sanibel <sup>1</sup>	10,820	\$20.75	\$20.82	\$26.54	
133	182	Biscayne <sup>1</sup>	4,655	\$16.56	\$16.61	\$21.18	
134	183	Clermont <sup>1</sup>	15,375	\$23.22	\$23.07	\$29.41	
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$3.87	\$3.87	\$4.93	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$5.48	\$5.48	\$6.99	
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$4.84	\$4.84	\$6.17	
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$6.11	\$6.12	\$7.80	
139	191	Flood Overhead Feed	13,729	\$7.96	\$8.05	\$10.26	
140	192	Flood Overhead Feed	30,238	\$12.57	\$12.74	\$16.24	
141	193	Clermont <sup>1</sup>	7,451	\$23.22	\$23.07	\$29.41	
142	194	Flood Underground Feed	13,729	\$9.13	\$9.22	\$11.75	
143	195	LED Flood Underground Feed	30,238	\$13.74	\$13.91	\$17.73	
144	196	Amber Roadway Overhead	4,133	\$9.84	\$9.74	\$12.42	
145	197	Amber Roadway Underground	4,133	\$11.01	\$11.06	\$14.11	
146	198	Amber Roadway Overhead	5,408	\$11.34	\$11.23	\$14.32	
147	199	Amber Roadway Underground	5,408	\$12.52	\$12.58	\$16.03	
148	296	150 WATT 3K III MULTIV F	15,381	\$5.35	\$5.30	\$6.76	
149	297	150 WATT 3K III MULTIV UG F	15,381	\$6.53	\$6.53	\$8.33	
150	361	Roadway <sup>1</sup>	6,000	\$7.63	\$7.58	\$9.66	
151	362	Roadway <sup>1</sup>	9,600	\$9.10	\$9.04	\$11.53	
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$26.72	\$26.55	\$33.85	
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$17.44	\$17.33	\$22.09	
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$17.44	\$17.33	\$22.09	
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$17.46	\$17.46	\$22.26	
156	369	Underground Biscayne <sup>1</sup>	6,500	\$15.89	\$15.89	\$20.26	
157	103	60w LED Falcon Ridge	6,315	\$20.75	\$21.63	\$27.58	
158	105	150w LED RW Blk T3 3K	15,381	\$5.35	\$5.34	\$6.80	
159	112	49w LED TrdClo 3000k	4,215	\$8.57	\$8.67	\$11.05	
160	114	421w LED Sbx Blk 3k	41,379	\$21.64	\$21.58	\$27.52	
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$7.98	\$8.07	\$10.29	
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$9.16	\$9.25	\$11.79	
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$8.37	\$8.29	\$10.56	
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$14.85	\$14.70	\$18.74	
165	174	150W LED ROADWAY GRAY 480v	16,192	\$5.29	\$5.24	\$6.68	
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$7.21	\$7.14	\$9.10	
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$7.26	\$7.19	\$9.17	
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$4.33	\$4.33	\$5.52	
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$5.61	\$5.61	\$7.15	
170	190	220W LED SB BLK IV 3K	23,061	\$15.35	\$15.19	\$19.37	
171	200	284W LED RW BK III 3K	31,599	\$7.19	\$7.12	\$9.08	
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$12.57	\$12.65	\$16.12	
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$13.74	\$13.81	\$17.61	
174	203	30W LED 3K BLK UG	2,739	\$7.30	\$7.78	\$9.92	
175	204	30W LED 3K BIS III	4,051	\$15.23	\$15.37	\$19.60	
176	206	30W LED 3K BIS V	4,050	\$15.23	\$15.37	\$19.60	
177	207	50W LED 3K FLOOD	5,785	\$6.96	\$6.99	\$8.91	
178	208	50W LED 4K FLOOD	5,940	\$6.96	\$6.99	\$8.91	
179	209	50W LED 4K SB IV BLK	5,217	\$9.11	\$9.02	\$11.50	
180	211	50W LED 3K SB IV BLK	4,933	\$9.11	\$9.02	\$11.50	
181	212	50W LED 4K SB IV RZ	5,217	\$9.11	\$9.02	\$11.50	
182	213	50W LED 3K SB IV BRZ	4,933	\$9.11	\$9.02	\$11.50	
183	214	50W LED 3K FLOOD UG	5,785	\$8.14	\$8.15	\$10.39	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
184	216	50W LED 3K FLOOD UG	5,940	\$8.14	\$8.15	\$10.39	
185	217	280W LED RW IV GRAY	31,358	\$7.19	\$7.12	\$9.08	
186	218	280W LED RW IV GRAY	31,358	\$7.19	\$7.12	\$9.08	
187	219	280W LED RW IV BLK	31,358	\$7.19	\$7.12	\$9.08	
188	221	280W LED RW IV BLK	31,358	\$7.19	\$7.12	\$9.08	
189	222	150W LED RW IV GRAY	16,461	\$5.35	\$5.30	\$6.76	
190	223	150W LED RW IV GRAY	16,461	\$5.35	\$5.30	\$6.76	
191	224	60W LED BIS III <sup>1</sup>	7,075	\$16.56	\$16.56	\$21.11	
192	226	110W AMBER RW OH	5,325	\$12.08	\$11.97	\$15.26	
193	227	110W AMBER RD UG	5,325	\$13.26	\$13.27	\$16.92	
194	228	50W LED OCA V BLK	6,582	\$9.29	\$9.34	\$11.91	
195	229	50W LED OMONT III 3K	3,972	\$17.33	\$17.51	\$22.32	
196	231	70W LED ODAC III WHT	6,207	\$17.33	\$17.51	\$22.32	
197	232	50W ODAC 1K III BL	1,568	\$18.66	\$18.86	\$24.04	
198	233	50W OTRAD 3K III BL	1,361	\$10.88	\$10.95	\$13.97	
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$18.97	\$19.22	\$24.50	
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$18.97	\$19.22	\$24.50	
201	237	50W ENTR III 3K	4,540	\$14.85	\$14.92	\$19.02	
202	238	220W RW III 3K WHT	26,799	\$7.13	\$7.06	\$9.01	
203	239	60W SAN QSM AMBER	1,953	\$19.25	\$19.45	\$24.79	
204	241	50W CLER III QSM	6,273	\$23.16	\$23.42	\$29.86	
205	242	150W CLER III QSM	14,215	\$23.16	\$23.42	\$29.86	
206	244	50W SAN III QSM	6,226	\$17.45	\$17.63	\$22.47	
207	246	50W SAN III 3K QSM	5,810	\$17.45	\$17.62	\$22.47	
208	247	50W SAN III WHT QSM	6,226	\$17.45	\$17.62	\$22.47	
209	248	50 SAN III WH 3K QSM	5,810	\$17.45	\$17.62	\$22.47	
210	249	50 SBX IV BLK AMB	4,933	\$11.38	\$11.43	\$14.57	
211	251	50 MICRO II 3K OH	5,283	\$4.01	\$4.01	\$5.11	
212	252	50 MICRO II 3K UG	5,283	\$5.19	\$5.18	\$6.61	
213	253	50 MICRO III 3K OH	5,232	\$4.01	\$4.01	\$5.11	
214	254	50 MICRO III 3K UG	5,232	\$5.19	\$5.18	\$6.61	
215	255	50 MICRO V 3K OH	5,494	\$4.01	\$4.01	\$5.11	
216	256	50 MICRO V 3K UG	5,494	\$5.19	\$5.18	\$6.61	
217	257	50 MICRO III 3K UG	5,232	\$5.19	\$5.18	\$6.61	
218	259	50 MTCHR III 3K RBM	5,811	\$18.06	\$18.25	\$23.26	
219	261	50MTCHTR III3K THRBM	5,464	\$18.06	\$18.25	\$23.26	
220	263	50 MTCHR V 3K RBM	6,525	\$18.06	\$18.25	\$23.26	
221	265	50MTCHTR V3K THRBM	5,449	\$18.06	\$18.25	\$23.26	
222	266	110 RW III 3K B	12,748	\$5.29	\$5.24	\$6.68	
223	267	420 SBX V 3K	45,868	\$21.64	\$21.43	\$27.32	
224	268	150 RW BLK IV 3K UG	14,952	\$6.53	\$6.53	\$8.33	
225	269	150 SBX BLK III	19,007	\$14.31	\$14.32	\$18.26	
226	270	150 SBX BLK IV	18,460	\$14.31	\$14.32	\$18.26	
227	271	150 SBX BLK V	18,580	\$14.31	\$14.32	\$18.26	
228	272	40 COL BLK V 3K BOLL	1,007	\$16.42	\$16.69	\$21.28	
229	273	40 WAS BLK V 3K BOLL	1,007	\$21.01	\$21.36	\$27.23	
230	274	150 ENT BLK V 3K	16,500	\$15.35	\$15.43	\$19.67	
231	275	150 ENT BLK IV 3K	15,595	\$15.35	\$15.43	\$19.67	
232	276	150 ENT BLK III 3K	15,091	\$15.35	\$15.43	\$19.67	
233	277	220 ENT BLK V 3K	23,507	\$16.34	\$16.43	\$20.94	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
234	278	220 ENT BLK IV 3K	22,219	\$16.34	\$16.43	\$20.94	
235	279	220 ENT BLK III 3K	21,502	\$16.34	\$16.43	\$20.94	
236	280	220 RW IV GRAY	26,799	\$7.13	\$7.06	\$9.01	
237	281	150 SAN III BLK4KQSM	16,160	\$17.45	\$17.63	\$22.47	
238	282	130 RW AMB WHT IIIU	6,491	\$19.54	\$19.40	\$24.74	
239	283	130 RW AMB WHT IIIO	6,491	\$18.36	\$18.24	\$23.25	
240	284	130 RW AMB BLK III OH DOT	5,325	\$18.36	\$18.24	\$23.25	
241	285	130 RW AMB BLK III UG DOT	5,325	\$19.54	\$19.40	\$24.74	
242	286	50 VILLAGES BLK V 3K	3,918	\$14.82	\$15.28	\$19.48	
243	287	50 VILLAGES BLK IV 3K	4,364	\$14.82	\$15.28	\$19.48	
244	288	50W OTRAD 3K V BL	4,694	\$8.69	\$8.83	\$11.25	
245	289	50 MICRO BLK II 3K UG	5,377	\$5.19	\$5.19	\$6.62	
246	290	50 MICRO BLK II 3K OH	5,377	\$4.01	\$4.02	\$5.12	
247	291	150 RW GRAY IV 3K OH	20,050	\$5.35	\$5.31	\$6.77	
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	4,711	\$4.38	\$4.38	\$5.58	
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$5.65	\$5.65	\$7.21	
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$5.08	\$5.08	\$6.47	
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$6.35	\$6.35	\$8.10	
252	299	280W RDWY 3k WHT III UG	31,358	\$9.23	\$9.27	\$11.82	
253	334	150 RW GRAY IV 3K UG	20,050	\$6.53	\$6.56	\$8.36	
254	374	150 RW BLK III 3K OH	20,070	\$5.35	\$5.31	\$6.77	
255	376	150 RW BLK IV 3K OH	20,050	\$5.35	\$5.31	\$6.77	
256	377	220 RW GRY III 3K OH	31,493	\$7.13	\$7.07	\$9.02	
257	378	220 RW GRY III 3K UG	31,493	\$8.31	\$8.24	\$10.50	
258	379	220 RW GRY IV 3K OH	28,647	\$7.13	\$7.07	\$9.02	
259	382	220 RW GRY IV 3K UG	28,647	\$8.31	\$8.24	\$10.50	
260	384	220 RW BLK III 3K UG	31,493	\$8.31	\$8.24	\$10.50	
261	388	220 RW BLK IV 3K OH	28,647	\$7.13	\$7.07	\$9.02	
262	600	220 RW BLK IV 3K UG	28,647	\$8.31	\$8.24	\$10.50	
263	601	220 RW WHT III 3K UG	31,493	\$8.31	\$8.24	\$10.50	
264	602	280 RW GRY III 3K OH	37,226	\$7.19	\$7.13	\$9.09	
265	603	280 RW GRY III 3K UG	37,226	\$8.37	\$8.30	\$10.58	
266	604	280 RW GRY IV 3K OH	34,106	\$7.19	\$7.13	\$9.09	
267	605	280 RW GRY IV 3K UG	34,106	\$8.37	\$8.30	\$10.58	
268	606	280 RW BLK III 3K OH	37,226	\$7.19	\$7.13	\$9.09	
269	607	280 RW BLK IV 3K OH	34,106	\$7.19	\$7.13	\$9.09	
270	608	280 RW BLK IV 3K UG	34,106	\$8.37	\$8.30	\$10.58	
271	609	110 RW GRY III 3K UG	15,230	\$6.47	\$6.47	\$8.25	
272	610	110 RW GRY III 3K OH	15,230	\$5.29	\$5.25	\$6.69	
273	611	70 ODAC BLK III 3K	5,630	\$17.33	\$17.63	\$22.48	
274	612	70 ODAC WHT III 3K	5,630	\$17.33	\$17.63	\$22.48	
275	614	150CLERBLKIII3KQSM	13,547	\$23.74	\$24.17	\$30.81	
276	616	50 MB BLK III 3K	4,679	\$14.94	\$15.13	\$19.29	
277	617	50 OTRAD BLK III 3K	4,309	\$8.86	\$9.00	\$11.48	
278	618	150 SAN III BLK3KQSM	16,278	\$16.79	\$17.06	\$21.74	
279	619	50 TD BLK III 3K	5,751	\$18.77	\$19.07	\$24.31	
280	620	150 TD BLK III 3K	14,652	\$22.78	\$23.17	\$29.54	
281	629	50 COBRA GRY II 3K OH	5,487	\$4.01	\$3.99	\$5.08	
282	630	50 COBRA GRY II 3K UG	5,487	\$5.19	\$5.19	\$6.62	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
283	631	50 COBRA GRY III 3K OH	5,378	\$4.01	\$3.99	\$5.08	
284	632	50 COBRA GRY III 3K UG	5,378	\$5.19	\$5.19	\$6.62	
285	633	50 COBRA GRY V 3K OH	5,428	\$4.01	\$3.99	\$5.08	
286	634	50 COBRA GRY V 3K UG	5,428	\$5.19	\$5.19	\$6.62	
287	635	150 SBX BLK III 3K	17,970	\$14.31	\$14.31	\$18.25	
288	636	150 SBX BLK IV 3K	17,452	\$14.31	\$14.31	\$18.25	
289	637	150 SBX BLK V 3K	18,513	\$14.31	\$14.31	\$18.25	
290	638	220 SBX BLK III 3K	23,744	\$15.35	\$15.35	\$19.57	
291	639	220 SBX BLK V 3K	24,461	\$15.35	\$15.35	\$19.57	
292	640	30 OTC BLK III 3K	3,493	\$7.18	\$7.19	\$9.17	
293	641	110 RW GRY IV UG	15,950	\$6.47	\$6.47	\$8.25	
294	642	110 RW GRY IV OH	15,950	\$5.29	\$5.25	\$6.70	
295	643	110 RW GRY IV 3K UG	15,230	\$6.47	\$6.47	\$8.25	
296	644	110 RW GRY IV 3K OH	15,230	\$5.29	\$5.25	\$6.70	
297	645	110 RW BLK IV UG	15,950	\$6.47	\$6.47	\$8.25	
298	646	110 RW BLK IV OH	15,950	\$5.29	\$5.25	\$6.70	
299	647	110 RW BLK IV 3K UG	15,230	\$6.47	\$6.47	\$8.25	
300	648	110 RW BLK IV 3K OH	15,230	\$5.29	\$5.25	\$6.70	
301	649	150 SBX BRZ 3K III	17,970	\$14.31	\$14.32	\$18.26	
302	650	150 SBX BRZ 3K V	18,513	\$14.31	\$14.32	\$18.26	
303	651	150 SBX BRZ 3K IV	17,452	\$14.31	\$14.32	\$18.26	
304	652	150 SBX BRZ III	19,007	\$14.31	\$14.32	\$18.26	
305	653	150 SBX BRZ IV	18,460	\$14.31	\$14.32	\$18.26	
306	654	150 SBX BRZ V	18,580	\$14.31	\$14.32	\$18.26	
<b>Receptacles<sup>4</sup></b>							
307	672	HOLIDAY REC RISER		\$3.25	\$3.25	\$4.15	
308	673	HOLIDAY REC BRKT TOP BLK		\$4.09	\$4.09	\$5.21	
309	674	HOLIDAY REC BRKT TOP GRAY		\$4.09	\$4.09	\$5.21	
310	675	HOLIDAY REC BRKT TOP WHT		\$4.09	\$4.09	\$5.21	
311	676	HOLIDAY REC FESTOON BLK		\$4.60	\$4.60	\$5.86	
312	677	HOLIDAY REC FESTOON GRAY		\$4.60	\$4.60	\$5.86	
313	678	HOLIDAY REC FESTOON WHT		\$4.60	\$4.60	\$5.86	
314	679	HOLIDAY REC BRKT POST TOP BLK		\$4.17	\$4.17	\$5.31	
315	680	HOLIDAY REC BRKT POST TOP WHT		\$4.17	\$4.17	\$5.31	
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$5.49	\$5.48	\$6.99	
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$5.49	\$5.48	\$6.99	
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$5.49	\$5.48	\$6.99	
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$5.45	\$5.44	\$6.94	
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$5.45	\$5.44	\$6.94	

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
<u>Incandescent</u> <sup>1</sup>											
1	110	Roadway	1,000	8	8	6	(13%)	5	5	5	59
<u>Mercury Vapor</u> <sup>1</sup>											
2	205	Open Bottom	4,000	703	673	589	(8%)	412	378	395	4,740
3	210	Roadway	4,000	15	14	10	(18%)	7	6	6	77
4	215	Post Top	4,000	35	36	25	(14%)	18	15	16	195
5	220	Roadway	8,000	2,996	2,854	2,066	(16%)	1,446	1,212	1,329	15,951
6	225	Open Bottom	8,000	495	342	288	(23%)	202	155	178	2,137
7	235	Roadway	21,000	880	805	698	(11%)	489	435	462	5,543
8	245	Flood	21,000	95	90	78	(9%)	55	50	52	625
9	250	Flood	62,000	23	22	15	(18%)	11	9	10	115
<u>Sodium Vapor</u> <sup>1</sup>											
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	5	5	4	(7%)	2	2	2	23
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	998	793	760	(12%)	666	584	625	7,500
12	302	9500L HPS Bronze Champion	9,500	322	271	255	(11%)	227	203	215	2,579
13	305	Open Bottom 4000L	4,000	3,200	3,029	2,635	(9%)	2,394	2,174	2,284	27,405
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	28	27	23	(8%)	22	20	21	248
15	310	Roadway	4,000	21,293	18,793	17,023	(11%)	15,222	13,612	14,417	173,002
16	313	Open Bottom	6,500	95	91	79	(9%)	72	66	69	831
17	314	Hometown II	9,500	3,441	3,210	2,793	(10%)	2,517	2,269	2,393	28,720
18	315	Post Top - Colonial/Contemp	4,000	24,758	21,135	19,322	(12%)	17,080	15,097	16,088	193,061
19	316	Colonial Post Top	6,500	119	117	102	(7%)	94	87	91	1,090
20	318	Post Top	9,500	496	408	384	(12%)	339	299	319	3,824
21	320	Roadway-Overhead Only	9,500	90,657	79,329	72,355	(11%)	64,654	57,773	61,213	734,560
22	321	Deco Post Top - Monticello	9,500	9,145	8,086	7,035	(12%)	6,170	5,412	5,791	69,493
23	322	Deco Post Top -Flagler	9,500	4,619	4,045	3,780	(9%)	3,421	3,097	3,259	39,108
24	323	Roadway - Turtle OH Only	9,500	38	37	32	(8%)	30	27	29	342
25	325	Roadway-Overhead Only	16,000	21,381	18,957	17,025	(11%)	15,192	13,557	14,375	172,496
26	326	Deco Post Top - Sanibel	9,500	2,134	2,010	1,749	(9%)	1,584	1,435	1,510	18,117
27	330	Roadway-Overhead Only	22,000	4,802	4,328	3,765	(11%)	3,335	2,953	3,144	37,729
28	335	Roadway-Overhead Only	27,500	17,274	13,789	12,455	(15%)	10,596	9,015	9,805	117,665
29	336	Roadway Bridge Lighting	27,500	170	138	130	(12%)	114	100	107	1,284
30	337	Roadway-DOT	50,000	56	53	46	(9%)	42	38	40	479
31	338	Deco Roadway - Maitland	27,500	821	764	665	(10%)	598	539	569	6,823
32	340	Roadway-Overhead Only	50,000	6,924	6,097	5,688	(9%)	5,158	4,677	4,917	59,004



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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
33	342	Roadway-Turnpike	50,000	281	280	244	(7%)	227	212	220	2,637
34	343	Roadway-Turnpike	27,500	372	359	312	(8%)	287	263	275	3,297
35	345	Flood-Overhead Only	27,500	6,403	5,914	5,145	(10%)	4,614	4,138	4,376	52,515
36	347	Clermont	9,500	1,429	1,368	1,190	(9%)	1,087	994	1,040	12,485
37	348	Clermont	27,500	745	701	610	(9%)	552	500	526	6,313
38	350	Flood-Overhead Only	50,000	13,110	11,915	10,366	(11%)	9,220	8,200	8,710	104,521
39	351	Underground Roadway	9,500	3,310	2,890	2,650	(10%)	2,372	2,123	2,247	26,968
40	352	Underground Roadway	16,000	1,349	1,100	1,088	(10%)	982	886	934	11,204
41	354	Underground Roadway	27,500	3,271	2,398	2,288	(16%)	1,930	1,628	1,779	21,351
42	356	Underground Roadway	50,000	634	559	486	(12%)	426	373	400	4,794
43	357	Underground Flood	27,500	61	59	51	(8%)	47	43	45	543
44	358	Underground Flood	50,000	51	49	43	(8%)	39	36	37	448
45	359	Underground Turtle Rdwy	9,500	1	1	1	(7%)	1	1	1	9
46	360	Deco Roadway Rect	9,500	219	208	181	(9%)	165	150	157	1,887
47	365	Deco Roadway Rect	27,500	2,877	2,412	2,210	(12%)	1,939	1,701	1,820	21,839
48	366	Deco Roadway Rect	50,000	1,518	1,376	1,250	(9%)	1,134	1,029	1,082	12,982
49	370	Deco Roadway Round	27,500	418	397	345	(9%)	314	286	300	3,601
50	375	Deco Roadway Round	50,000	321	314	273	(8%)	252	233	243	2,914
51	380	Deco Post Top - Ocala	9,500	42,308	39,448	34,320	(10%)	30,929	27,873	29,401	352,813
52	383	Deco Post Top - Biscayne	9,500	4,661	4,460	3,880	(9%)	3,544	3,238	3,391	40,691
53	385	Deco Post Top - Sebring	9,500	11,251	10,196	9,352	(9%)	8,526	7,774	8,150	97,802
54	392	250w HPS Clermont Special St Joe	27,500	16	16	14	(7%)	13	12	13	151
55	393	Deco Post Top	4,000	2	1	1	(32%)	1	0	1	6

Metal Halide<sup>1</sup>

56	175	MH DR 3500	3,500	4	4	3	(7%)	3	3	3	38
57	307	Deco Post Top-MH Sanibel PS	11,600	249	201	175	(16%)	147	123	135	1,618
58	308	Clermont Tear Drop PS	11,600	127	120	104	(9%)	95	86	90	1,084
59	309	MH Deco Rectangular PS	36,000	587	551	479	(10%)	434	392	413	4,953
60	311	MF Deco Cube PS	36,000	83	83	72	(7%)	68	63	65	784
61	312	MH Flood PS	36,000	329	301	262	(11%)	234	209	221	2,654
62	319	MH Post Top Biscayne PS	11,600	96	94	82	(8%)	76	70	73	873
63	327	Deco Post Top - Sanibel (MH)	12,000	1,518	1,363	1,186	(12%)	1,048	927	987	11,848
64	332	150w DBL MH P Captiva	11,600	6	6	5	(7%)	5	5	5	57
65	333	150w MH Flagler PS	11,600	7	7	6	(7%)	6	5	6	66
66	349	Clermont MH	12,000	601	363	316	(26%)	233	172	202	2,426
67	371	Deco Roadway Rect (MH)	38,000	2,125	1,834	1,596	(13%)	1,383	1,198	1,290	15,484
68	372	Deco Roadway Round (MH)	38,000	149	117	102	(17%)	84	70	77	924
69	373	Deco Roadway Rect (MH)	110,000	285	251	218	(12%)	191	167	179	2,151

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025

Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
70	386	Flood (MH)	110,000	1,502	1,347	1,172	(12%)	1,035	915	975	11,699
71	389	Flood (MH)-sport light	110,000	208	195	170	(10%)	153	139	146	1,751
72	390	Deco Cube (MH)	38,000	1,509	1,477	1,285	(8%)	1,188	1,098	1,143	13,715
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	180	176	153	(8%)	141	131	136	1,633
74	396	Deco Post Top (Dual MH)	24,000	63	63	55	(7%)	51	48	50	595
75	397	Deco Post Top (MH)	12,000	600	564	491	(10%)	444	402	423	5,076
76	398	Deco Cube (MH)	110,000	837	752	654	(12%)	578	512	545	6,540
77	399	Flood (MH)	38,000	1,294	1,209	1,052	(10%)	949	856	902	10,830
<b><u>Light Emitting Diode (LED)</u></b>											
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	1,460	1,445	1,445		1,445	1,431	1,438	17,253
79	106	Underground Sanibel <sup>1</sup>	5,500	7,154	7,174	7,174		7,174	7,102	7,138	85,658
80	107	Underground Traditional Open	3,908	3,081	3,559	4,232	10%	4,655	5,819	5,237	62,845
81	108	Underground Traditional w/Lens	3,230	2,749	3,089	3,456	10%	3,802	4,752	4,277	51,322
82	109	Underground Acorn	4,332	1,853	2,170	2,478	10%	2,726	3,135	2,930	35,163
83	111	Underground Mini Bell	2,889	1,709	2,008	2,470	10%	2,717	3,396	3,056	36,677
84	116	146W LED V VENTUS <sup>1</sup>	14,403	84	84	84	(1%)	83	82	83	993
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	232	233	233	(1%)	231	228	230	2,754
86	118	219W LED III VENTUS <sup>1</sup>	20,333	338	441	441	(1%)	437	432	434	5,213
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	192	193	193	0%	194	192	193	2,310
88	120	50W LED K118 3K V MULTIV U F	4,861	182	515	695	35%	939	1,173	1,056	12,671
89	121	Shoebox Bronze III	21,164	674	1,079	1,327	15%	1,526	1,679	1,603	19,231
90	122	Shoebox Bronze IV	20,555	1,008	1,208	1,486	10%	1,634	1,880	1,757	21,084
91	123	Shoebox Bronze V	21,803	626	686	844	10%	928	1,067	998	11,973
92	124	Shoebox Black III	21,164	525	622	765	20%	918	1,056	987	11,843
93	126	Shoebox Black IV FWT	20,555	843	1,025	1,261	14%	1,437	1,581	1,509	18,109
94	127	Shoebox Black V	21,803	682	790	972	10%	1,069	1,229	1,149	13,788
95	130	Monticello 3000 Kelvin	4,430	77	95	274	12%	306	383	345	4,137
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	87	89	89		89	88	89	1,063
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	191	188	188		188	186	187	2,245
98	133	ATBO Roadway <sup>1</sup>	4,521	12,750	12,955	12,955		12,955	12,916	12,936	155,227
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,473	2,646	2,646		2,646	2,620	2,633	31,593
100	136	Roadway	9,233	10,387	12,181	13,888	10%	15,277	17,568	16,423	197,071
101	137	Underground Roadway	9,233	1,992	2,281	2,737	10%	3,011	3,312	3,161	37,938
102	138	Roadway	18,642	4,853	5,379	6,616	30%	8,601	9,461	9,031	108,373
103	139	Underground Roadway	18,642	2,604	3,033	3,431	20%	4,117	4,529	4,323	51,877
104	141	Roadway	24,191	1,970	2,442	3,004	30%	3,905	4,490	4,198	50,371
105	142	Underground Roadway	24,191	1,269	1,587	1,952	20%	2,342	2,577	2,460	29,514

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
106	143	216W LED OVHD BLK ROADWAY	26,799	193	200	246	13%	279	307	293	3,512
107	144	216W LED UNGR BLK ROADWAY	26,799	532	535	642	10%	708	814	761	9,133
108	147	Roadway	12,642	3,697	5,742	6,356	30%	8,263	9,503	8,883	106,597
109	148	Underground Roadway	12,642	1,488	2,927	3,240	25%	4,050	4,658	4,354	52,248
110	149	50 WATT K118 3K IV MULTIV U F	4,946	3,502	5,840	7,884	30%	10,249	11,787	11,018	132,215
111	151	ATBS Roadway <sup>1</sup>	4,500	23,496	23,293	23,293		23,293	23,223	23,258	279,097
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,345	1,445	1,445		1,445	1,431	1,438	17,253
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,655	1,684	1,684		1,684	1,667	1,676	20,107
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	40	106	106		106	105	105	1,266
115	156	Shoebox Bronze IV FWT	39,078	867	925	1,038	15%	1,194	1,373	1,283	15,399
116	157	Shoebox Bronze V	43,317	670	665	818	11%	908	999	953	11,440
117	158	Shoebox Black IV FWT	39,078	307	332	408	16%	474	545	509	6,111
118	159	Shoebox Black V	43,317	384	382	470	11%	522	574	548	6,571
119	160	50W LED Monticello BLK THH 3000K	4,646	1,315	2,723	3,540	30%	4,602	5,292	4,947	59,364
120	161	284W LED ROADWAY BLACK UG	31,599	43	220	271	20%	325	568	446	5,358
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	11	11		11	11	11	131
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	279	277	277		277	274	276	3,307
123	167	Underground Mitchell	5,186	1,411	1,731	2,164	15%	2,488	2,737	2,613	31,353
124	168	Underground Mitchell w/Top Hat	4,336	2,550	2,716	3,341	15%	3,842	4,418	4,130	49,559
125	169	Teardrop	8,472	257	277	341	10%	375	412	394	4,722
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	78	91	100		100	99	100	1,195
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	514	735	904	25%	1,130	1,243	1,187	14,239
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	716	921	1,133	26%	1,425	1,568	1,497	17,958
129	178	50W TEARDROP LED BLACK	6,034	90	108	133	10%	146	161	153	1,841
130	179	216W LED RDWY WHITE OVERHEAD	26,799	86	94	116	16%	134	154	144	1,732
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	396	190	234	5%	245	282	264	3,165
132	181	Sanibel <sup>1</sup>	10,820	311	289	289		289	286	288	3,451
133	182	Biscayne <sup>1</sup>	4,655	2,483	2,468	2,468		2,468	2,443	2,456	29,468
134	183	Clermont <sup>1</sup>	15,375	399	405	405		405	401	403	4,836
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,693	21,461	21,461		21,461	21,397	21,429	257,146
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	861	875	875		875	866	871	10,448
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,424	3,459	3,459		3,459	3,424	3,442	41,300
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	107	118	118		118	117	117	1,409
139	191	Flood Overhead Feed	13,729	2,148	2,764	3,400	20%	4,080	4,692	4,386	52,628
140	192	Flood Overhead Feed	30,238	1,237	1,469	1,807	20%	2,168	2,493	2,331	27,970
141	193	Clermont <sup>1</sup>	7,451	573	575	575		575	569	572	6,866
142	194	Flood Underground Feed	13,729	134	150	185	25%	231	265	248	2,975
143	195	LED Flood Underground Feed	30,238	158	192	236	22%	289	332	310	3,725

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
144	196	Amber Roadway Overhead	4,133	66	228	280	22%	342	376	359	4,311
145	197	Amber Roadway Underground	4,133	1	3	4	33%	5	8	7	80
146	198	Amber Roadway Overhead	5,408	88	187	230	23%	283	311	297	3,565
147	199	Amber Roadway Underground	5,408	2	4	5	19%	6	8	7	85
148	296	150 WATT 3K III MULTIV F	15,381	2,619	2,939	3,674	25%	4,592	5,051	4,822	57,862
149	297	150 WATT 3K III MULTIV UG F	15,381	27	44	54	18%	64	70	67	805
150	361	Roadway <sup>1</sup>	6,000	177	186	186		186	184	185	2,221
151	362	Roadway <sup>1</sup>	9,600	86	86	86		86	85	86	1,027
152	363	Shoebox Type 3 <sup>1</sup>	20,664	188	187	187	(0%)	187	185	186	2,227
153	364	Shoebox Type 4 <sup>1</sup>	14,421	50	53	53		53	52	53	633
154	367	Shoebox Type 5 <sup>1</sup>	14,421	25	28	28		28	28	28	334
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,156	2,221	2,221		2,221	2,199	2,210	26,519
156	369	Underground Biscayne <sup>1</sup>	6,500	1,797	1,771	1,806	0%	1,811	1,793	1,802	21,628
157	103	60w LED Falcon Ridge	6,315	78	160	197	23%	242	278	260	3,123
158	105	150w LED RW Blk T3 3K	15,381	40	57	70	33%	93	140	116	1,396
159	112	49w LED TrdClo 3000k	4,215	513	851	1,106	30%	1,438	2,157	1,798	21,573
160	114	421w LED Sbx Blk 3k	41,379	20	28	34	23%	42	47	44	534
161	125	Flood Overhead Feed 130w Brz 3k	16,436	373	640	928	45%	1,346	1,480	1,413	16,955
162	128	Flood Underground Feed 130w Brz 3k	16,436	11	26	32	23%	39	43	41	496
163	162	284W LED ROADWAY BRONZE UG III	31,599	90	107	132	21%	159	175	167	2,006
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	170	170	179		179	196	187	2,249
165	174	150W LED ROADWAY GRAY 480v	16,192	9	12	15	28%	19	21	20	238
166	176	216W LED ROADWAY GRAY III 480v	26,799	28	114	140	33%	186	205	196	2,350
167	177	284W LED ROADWAY GRAY III 480v	31,599	9	32	39	33%	52	58	55	660
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	75	110	121		121	120	120	1,445
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	30	66	73		73	72	72	867
170	190	220W LED SB BLK IV 3K	23,061	10	80	98	22%	119	131	125	1,500
171	200	284W LED RW BK III 3K	31,599	389	389	478	12%	533	587	560	6,722
172	201	Flood Overhead Feed 260w Brz 3k	32,963	144	294	426	45%	618	680	649	7,789
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	7	14	17	23%	21	23	22	267
174	203	30W LED 3K BLK UG	2,739	1,815	5,843	7,596	30%	9,875	11,356	10,615	127,383
175	204	30W LED 3K BIS III	4,051	1,129	1,538	2,076	35%	2,803	3,083	2,943	35,318
176	206	30W LED 3K BIS V	4,050	1	2	22	1,000%	242	266	254	3,049
177	207	50W LED 3K FLOOD	5,785	17	27	54	100%	108	124	116	1,393
178	208	50W LED 4K FLOOD	5,940	4	10	20	100%	40	44	42	504
179	209	50W LED 4K SB IV BLK	5,217	6	11	17	50%	25	27	26	312
180	211	50W LED 3K SB IV BLK	4,933	111	146	180	50%	269	310	290	3,475
181	212	50W LED 4K SB IV RZ	5,217	1	-	5	15%	6	6	6	72
182	213	50W LED 3K SB IV BRZ	4,933	1	1	1	12%	1	2	2	21

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
183	214	50W LED 3K FLOOD UG	5,785	1	-	5	12%	6	8	7	84
184	216	50W LED 3K FLOOD UG	5,940	2	3	4	37%	5	8	6	76
185	217	280W LED RW IV GRAY	31,358	5	21	25	20%	30	33	32	381
186	218	280W LED RW IV GRAY	31,358	12	14	17	20%	21	23	22	260
187	219	280W LED RW IV BLK	31,358	1	1	1	12%	1	2	1	17
188	221	280W LED RW IV BLK	31,358	1	-	5	10%	6	6	6	-
189	222	150W LED RW IV GRAY	16,461	12	30	36	20%	43	48	45	544
190	223	150W LED RW IV GRAY	16,461	4	5	6	24%	8	8	8	96
191	224	60W LED BIS III <sup>1</sup>	7,075	838	856	1,053		1,053	1,042	1,048	12,571
192	226	110W AMBER RW OH	5,325	5	8	10	42%	14	16	15	180
193	227	110W AMBER RD UG	5,325	1	-	5	10%	6	6	6	71
194	228	50W LED OCA V BLK	6,582	173	624	830	33%	1,104	1,214	1,159	13,908
195	229	50W LED OMONT III 3K	3,972	37	242	322	33%	428	556	492	5,907
196	231	70W LED ODAC III WHT	6,207	1	-	5	10%	6	8	7	83
197	232	50W ODAC 1K III BL	1,568	28	39	48	31%	63	69	66	793
198	233	50W OTRAD 1K III BL	1,361	20	70	91	30%	118	130	124	1,491
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	130	186	229		229	226	228	2,732
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	1	-	5		5	5	5	60
201	237	50W ENTR III 3K	4,540	24	132	205	55%	317	476	396	4,757
202	238	220W RW III 3K WHT	26,799	110	117	135	15%	155	178	166	1,996
203	239	60W SAN QSM AMBER	1,953	44	59	73	29%	93	107	100	1,203
204	241	50W CLER III QSM	6,273	112	537	661	15%	760	836	798	9,571
205	242	150W CLER III QSM	14,215	22	174	214	20%	257	283	270	3,236
206	244	50W SAN III QSM	6,226	206	324	399	20%	478	526	502	6,026
207	246	50W SAN III 3K QSM	5,810	81	1,107	2,214	35%	2,989	4,483	3,736	44,834
208	247	50W SAN III WHT QSM	6,226	1	2	15	10%	17	25	21	248
209	248	50 SAN III WH 3K QSM	5,810	1	2	25	22%	31	34	32	384
210	249	50 SBX IV BLK AMB	4,933	22	54	65	21%	79	87	83	996
211	251	50 MICRO II 3K OH	5,283	434	1,168	1,577	40%	2,208	3,311	2,759	33,113
212	252	50 MICRO II 3K UG	5,283	110	754	1,698	20%	2,038	3,056	2,547	30,564
213	253	50 MICRO III 3K OH	5,232	4,255	14,339	19,358	40%	27,101	33,876	30,488	365,860
214	254	50 MICRO III 3K UG	5,232	1,391	3,680	5,678	20%	6,814	8,517	7,665	91,984
215	255	50 MICRO V 3K OH	5,494	18	76	91	20%	109	126	118	1,412
216	256	50 MICRO V 3K UG	5,494	2	59	71	20%	85	98	91	1,096
217	257	50 MICRO III 3K UG	5,232	2	297	580	20%	696	1,044	870	10,440
218	259	50 MTCHR III 3K RBM	5,811	96	140	168	20%	202	222	212	2,540
219	261	50MTCHTR III3K THRBM	5,464	14	248	298	20%	357	411	384	4,607
220	263	50 MTCHR V 3K RBM	6,525	53	58	71	15%	82	94	88	1,058
221	265	50MTCHTR V3K THRBM	5,449	1	-	5	15%	6	7	6	74
222	266	110 RW III 3K B	12,748	22	35	42	21%	51	59	55	661

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
223	267	420 SBX V 3K	45,868	2	2	2	12%	3	3	3	35
224	268	150 RW BLK IV 3K UG	14,952	66	96	118	34%	158	174	166	1,997
225	269	150 SBX BLK III	19,007	1	25	31	22%	37	41	39	469
226	270	150 SBX BLK IV	18,460	12	86	103	20%	124	136	130	1,560
227	271	150 SBX BLK V	18,580	5	42	50	20%	60	67	64	762
228	272	40 COL BLK V 3K BOLL	1,007	12	23	28	11%	31	35	33	396
229	273	40 WAS BLK V 3K BOLL	1,007	1	-	16	11%	18	20	19	224
230	274	150 ENT BLK V 3K	16,500	1	-	55	15%	63	70	66	797
231	275	150 ENT BLK IV 3K	15,595	1	-	75	15%	86	95	91	1,087
232	276	150 ENT BLK III 3K	15,091	1	-	88	20%	106	116	111	1,331
233	277	220 ENT BLK V 3K	23,507	1	-	55	15%	63	70	66	797
234	278	220 ENT BLK IV 3K	22,219	1	-	45	20%	54	59	57	680
235	279	220 ENT BLK III 3K	21,502	1	-	45	30%	59	64	61	737
236	280	220 RW IV GRAY	26,799	6	15	18	20%	22	24	23	272
237	281	150 SAN III BLK4KQSM	16,160	22	36	44	10%	49	54	51	614
238	282	130 RW AMB WHT IIIU	6,491	81	300	399	30%	519	571	545	6,536
239	283	130 RW AMB WHT IIIO	6,491	33	45	55	30%	72	79	75	904
240	284	130 RW AMB BLK III OH DOT	5,325	1	1	1	10%	1	1	1	17
241	285	130 RW AMB BLK III UG DOT	5,325	1	1	1	10%	1	1	1	17
242	286	50 VILLAGES BLK V 3K	3,918	100	202	248	20%	298	328	313	3,757
243	287	50 VILLAGES BLK IV 3K	4,364	1	-	50	15%	58	63	60	725
244	288	50W OTRAD 3K V BL	4,694	1	-	15	20%	18	20	19	227
245	289	50 MICRO BLK II 3K UG	5,377	1	-	84	20%	101	151	126	1,512
246	290	50 MICRO BLK II 3K OH	5,377	1	-	77	20%	92	139	116	1,386
247	291	150 RW GRAY IV 3K OH	20,050	1	3	4	20%	4	5	5	54
248	292	40 WATT 3K GRY II MULTIVF <sup>1</sup>	4,711	18,269	18,319	18,319		18,319	18,264	18,292	219,498
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	233	255	255		255	252	254	3,045
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	5,750	5,729	5,729		5,729	5,672	5,700	68,404
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	18	35	35		35	35	35	418
252	299	280W RDWY 3k WHT III UG	31,358	2	4	5	21%	6	6	6	74
253	334	150 RW GRAY IV 3K UG	20,050	1	3	4	20%	4	5	5	54
254	374	150 RW BLK III 3K OH	20,070	6	15	220	30%	286	429	358	4,290
255	376	150 RW BLK IV 3K OH	20,050	1	-	10	20%	12	18	15	180
256	377	220 RW GRY III 3K OH	31,493	22	33	55	58%	87	131	109	1,306
257	378	220 RW GRY III 3K UG	31,493	3	7	55	30%	72	107	89	1,073
258	379	220 RW GRY IV 3K OH	28,647	6	11	13	20%	16	24	20	238
259	382	220 RW GRY IV 3K UG	28,647	1	2	2	19%	3	4	4	42
260	384	220 RW BLK III 3K UG	31,493	1	-	110	10%	121	182	151	1,815
261	388	220 RW BLK IV 3K OH	28,647	1	-	10	10%	11	17	14	165
262	600	220 RW BLK IV 3K UG	28,647	1	-	10	10%	11	17	14	165

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Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
263	601	220 RW WHT III 3K UG	31,493	1	-	5	10%	6	8	7	83
264	602	280 RW GRY III 3K OH	37,226	9	18	34	25%	43	64	53	638
265	603	280 RW GRY III 3K UG	37,226	4	5	26	223%	84	126	105	1,258
266	604	280 RW GRY IV 3K OH	34,106	1	2	65	20%	78	117	98	1,170
267	605	280 RW GRY IV 3K UG	34,106	1	-	55	100%	110	165	138	1,650
268	606	280 RW BLK III 3K OH	37,226	1	1	100	100%	200	230	215	2,580
269	607	280 RW BLK IV 3K OH	34,106	1	-	100	100%	200	220	210	2,520
270	608	280 RW BLK IV 3K UG	34,106	1	-	100	100%	200	220	210	2,520
271	609	110 RW GRY III 3K UG	15,230	7	8	20	20%	24	26	25	302
272	610	110 RW GRY III 3K OH	15,230	55	72	150	20%	180	198	189	2,268
273	611	70 ODAC BLK III 3K	5,630	22	39	448	20%	538	591	564	6,774
274	612	70 ODAC WHT III 3K	5,630	1	-	42		42	46	44	529
275	614	150CLERBLKIII3KQSM	13,547	1	-	10	30%	13	14	14	164
276	616	50 MB BLK III 3K	4,679	1	-	5	20%	6	7	6	76
277	617	50 OTRAD BLK III 3K	4,309	7	11	155	40%	217	239	228	2,734
278	618	150 SAN III BLK3KQSM	16,278	1	-	123	30%	160	176	168	2,015
279	619	50 TD BLK III 3K	5,751	1	1	1	44%	2	2	2	26
280	620	150 TD BLK III 3K	14,652	1	1	57	40%	80	88	84	1,005
281	629	50 COBRA GRY II 3K OH	5,487	1	1	100	20%	120	132	126	1,512
282	630	50 COBRA GRY II 3K UG	5,487	1	1	134	20%	161	177	169	2,026
283	631	50 COBRA GRY III 3K OH	5,378	1	1	79	30%	103	113	108	1,294
284	632	50 COBRA GRY III 3K UG	5,378	1	1	111	30%	144	159	152	1,818
285	633	50 COBRA GRY V 3K OH	5,428	1	1	87	20%	104	115	110	1,315
286	634	50 COBRA GRY V 3K UG	5,428	1	1	50	20%	60	66	63	756
287	635	150 SBX BLK III 3K	17,970	1	2	145	20%	174	191	183	2,192
288	636	150 SBX BLK IV 3K	17,452	1	2	109	20%	131	144	137	1,648
289	637	150 SBX BLK V 3K	18,513	1	2	22	20%	26	29	28	333
290	638	220 SBX BLK III 3K	23,744	1	2	178	20%	214	235	224	2,691
291	639	220 SBX BLK V 3K	24,461	1	2	34	20%	41	45	43	514
292	640	30 OTC BLK III 3K	3,493	1	2	885	30%	1,151	1,726	1,438	17,258
293	641	110 RW GRY IV UG	15,950	1	2	90	10%	99	109	104	1,247
294	642	110 RW GRY IV OH	15,950	1	2	44	10%	48	53	51	610
295	643	110 RW GRY IV 3K UG	15,230	1	2	107	10%	118	129	124	1,483
296	644	110 RW GRY IV 3K OH	15,230	1	2	78	20%	94	103	98	1,179
297	645	110 RW BLK IV UG	15,950	1	2	55	15%	63	70	66	797
298	646	110 RW BLK IV OH	15,950	1	2	34	15%	39	43	41	493
299	647	110 RW BLK IV 3K UG	15,230	1	2	222	15%	255	281	268	3,217
300	648	110 RW BLK IV 3K OH	15,230	1	2	66	15%	76	83	80	956
301	649	150 SBX BRZ 3K III	17,970	1	2	177	15%	204	305	254	3,053
302	650	150 SBX BRZ 3K V	18,513	1	2	78	15%	90	135	112	1,346
303	651	150 SBX BRZ 3K IV	17,452	1	2	55	15%	63	95	79	949

**Fixtures - Development of Billing Units**

(1) Line No.	(2) Billing Type	(3) Description	(4) Lumens	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
				Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
304	652	150 SBX BRZ III	19,007	1	2	108	15%	124	186	155	1,863
305	653	150 SBX BRZ IV	18,460	1	2	67	15%	77	116	96	1,156
306	654	150 SBX BRZ V	18,580	1	2	50	15%	58	86	72	863
<b>Receptacles<sup>4</sup></b>											
307	672	HOLIDAY REC RISER	-	-	200	40%	280	392	336	4,032	
308	673	HOLIDAY REC BRKT TOP BLK	-	-	1		1	1	1	12	
309	674	HOLIDAY REC BRKT TOP GRAY	-	-	-		-	-	-	-	
310	675	HOLIDAY REC BRKT TOP WHT	-	-	-	5%	-	-	-	-	
311	676	HOLIDAY REC FESTOON BLK	-	-	20	20%	24	29	26	317	
312	677	HOLIDAY REC FESTOON GRAY	-	-	1	5%	1	1	1	13	
313	678	HOLIDAY REC FESTOON WHT	-	-	2	2%	2	2	2	25	
314	679	HOLIDAY REC BRKT POST TOP BLK	-	-	16	70%	27	46	37	441	
315	680	HOLIDAY REC BRKT POST TOP WHT	-	-	-		-	-	-	-	
316	681	HOLIDAY REC BRKT TOP DUAL BLK	-	-	-		-	-	-	-	
317	682	HOLIDAY REC BRKT TOP DUAL GRAY	-	-	-		-	-	-	-	
318	683	HOLIDAY REC BRKT TOP DUAL WHT	-	-	-		-	-	-	-	
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK	-	-	-		-	-	-	-	
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT	-	-	-		-	-	-	-	
<b>Total Fixtures</b>				<b>511,955</b>	<b>515,067</b>	<b>521,275</b>	<b>2%</b>	<b>529,361</b>	<b>539,162</b>	<b>534,261</b>	<b>6,411,066</b>



**Fixtures - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
<b><u>Incandescent</u><sup>1</sup></b>						
1	110	Roadway	1,000	\$9.52	\$187.95	\$197.47
<b><u>Mercury Vapor</u><sup>1</sup></b>						
2	205	Open Bottom	4,000	\$39.18	\$187.95	\$227.13
3	210	Roadway	4,000	\$76.89	\$187.95	\$264.84
4	215	Post Top	4,000	\$300.01	\$239.00	\$539.01
5	220	Roadway	8,000	\$49.98	\$187.95	\$237.93
6	225	Open Bottom	8,000	\$49.98	\$187.95	\$237.93
7	235	Roadway	21,000	\$134.16	\$187.95	\$322.11
8	245	Flood	21,000	\$233.45	\$234.08	\$467.53
9	250	Flood	62,000	\$233.45	\$234.08	\$467.53
<b><u>Sodium Vapor</u><sup>1</sup></b>						
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$632.29	\$187.95	\$820.24
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$570.28	\$187.95	\$758.23
12	302	9500L HPS Bronze Champion	9,500	\$522.31	\$187.95	\$710.26
13	305	Open Bottom 4000L	4,000	\$39.18	\$187.95	\$227.13
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$512.95	\$187.95	\$700.90
15	310	Roadway	4,000	\$76.89	\$187.95	\$264.84
16	313	Open Bottom	6,500	\$45.36	\$187.95	\$233.31
17	314	Hometown II	9,500	\$49.98	\$187.95	\$237.93
18	315	Post Top - Colonial/Contemp	4,000	\$300.01	\$239.00	\$539.01
19	316	Colonial Post Top	6,500	\$300.01	\$239.00	\$539.01
20	318	Open Bottom	9,500	\$49.98	\$239.00	\$288.98
21	320	Roadway-Overhead Only	9,500	\$62.50	\$187.95	\$250.45
22	321	Deco Post Top - Monticello	9,500	\$577.30	\$282.10	\$859.40
23	322	Deco Post Top -Flagler	9,500	\$703.66	\$282.10	\$985.76
24	323	Roadway - Turtle OH Only	9,500	\$66.36	\$187.95	\$254.31
25	325	Roadway-Overhead Only	16,000	\$63.67	\$187.95	\$251.62
26	326	Deco Post Top - Sanibel	9,500	\$889.69	\$282.10	\$1,171.79
27	330	Roadway-Overhead Only	22,000	\$62.50	\$187.95	\$250.45
28	335	Roadway-Overhead Only	27,500	\$85.90	\$187.95	\$273.85
29	336	Roadway Bridge Lighting	27,500	\$219.28	\$187.95	\$407.23
30	337	Roadway-DOT	50,000	\$134.16	\$187.95	\$322.11
31	338	Deco Roadway - Maitland	27,500	\$98.77	\$187.95	\$286.72
32	340	Roadway-Overhead Only	50,000	\$148.44	\$187.95	\$336.38

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Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
33	342	Roadway-Turnpike	50,000	\$292.35	\$187.95	\$480.29
34	343	Roadway-Turnpike	27,500	\$288.72	\$187.95	\$476.67
35	345	Flood-Overhead Only	27,500	\$157.27	\$234.08	\$391.35
36	347	Clermont	9,500	\$962.23	\$441.48	\$1,403.71
37	348	Clermont	27,500	\$920.11	\$441.48	\$1,361.59
38	350	Flood-Overhead Only	50,000	\$170.67	\$234.08	\$404.75
39	351	Underground Roadway	9,500	\$69.52	\$282.10	\$351.62
40	352	Underground Roadway	16,000	\$70.69	\$282.10	\$352.79
41	354	Underground Roadway	27,500	\$93.86	\$282.10	\$375.95
42	356	Underground Roadway	50,000	\$143.82	\$282.10	\$425.91
43	357	Underground Flood	27,500	\$157.27	\$328.23	\$485.50
44	358	Underground Flood	50,000	\$170.67	\$328.23	\$498.90
45	359	Underground Turtle Rdwy	9,500	\$66.36	\$282.10	\$348.46
46	360	Deco Roadway Rect	9,500	\$642.76	\$187.95	\$830.71
47	365	Deco Roadway Rect	27,500	\$642.76	\$187.95	\$830.71
48	366	Deco Roadway Rect	50,000	\$642.76	\$187.95	\$830.71
49	370	Deco Roadway Round	27,500	\$539.63	\$187.95	\$727.57
50	375	Deco Roadway Round	50,000	\$539.63	\$187.95	\$727.57
51	380	Deco Post Top - Ocala	9,500	\$268.42	\$239.00	\$507.42
52	383	Deco Post Top - Biscayne	9,500	\$598.36	\$282.10	\$880.46
53	385	Deco Post Top - Sebring	9,500	\$200.56	\$239.00	\$439.56
54	392	250w HPS Clermont Special St Joe	27,500	\$606.55	\$441.48	\$1,048.03
55	393	Deco Post Top	4,000	\$432.86	\$239.00	\$671.86

Metal Halide

56	175	MH DR 3500	3,500	\$233.45	\$187.95	\$421.40
57	307	Deco Post Top-MH Sanibel PS	11,600	\$869.80	\$328.23	\$1,198.03
58	308	Clermont Tear Drop PS	11,600	\$783.22	\$441.48	\$1,224.70
59	309	MH Deco Rectangular PS	36,000	\$302.70	\$441.48	\$744.19
60	311	MF Deco Cube PS	36,000	\$479.50	\$441.48	\$920.98
61	312	MH Flood PS	36,000	\$234.49	\$234.08	\$468.57
62	319	MH Post Top Biscayne PS	11,600	\$468.20	\$282.10	\$750.29
63	327	Deco Post Top - Sanibel (MH)	12,000	\$869.80	\$282.10	\$1,151.90
64	332	150w DBL MH P Captiva	11,600	\$1,883.02	\$512.79	\$2,395.81
65	333	150w MH Flagler PS	11,600	\$509.56	\$282.10	\$791.65
66	349	Clermont MH	12,000	\$783.22	\$441.48	\$1,224.70
67	371	Deco Roadway Rect (MH)	38,000	\$607.55	\$187.95	\$795.50
68	372	Deco Roadway Round (MH)	38,000	\$709.46	\$187.95	\$897.41
69	373	Deco Roadway Rect (MH)	110,000	\$646.55	\$187.95	\$834.50

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Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
70	386	Flood (MH)	110,000	\$533.45	\$234.08	\$767.53
71	389	Flood (MH)-sport light	110,000	\$621.04	\$234.08	\$855.12
72	390	Deco Cube (MH)	38,000	\$587.32	\$234.08	\$821.40
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$744.03	\$282.10	\$1,026.12
74	396	Deco Post Top (Dual MH)	24,000	\$1,426.14	\$564.19	\$1,990.33
75	397	Deco Post Top (MH)	12,000	\$715.65	\$282.10	\$997.75
76	398	Deco Cube (MH)	110,000	\$563.53	\$441.48	\$1,005.01
77	399	Flood (MH)	38,000	\$234.49	\$234.08	\$468.57
<b><u>Light Emitting Diode (LED)</u></b>						
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$1,014.14	\$282.10	\$1,296.24
79	106	Underground Sanibel <sup>1</sup>	5,500	\$1,014.14	\$282.10	\$1,296.24
80	107	Underground Traditional Open	3,908	\$427.39	\$187.95	\$615.33
81	108	Underground Traditional w/Lens	3,230	\$404.28	\$187.95	\$592.23
82	109	Underground Acorn	4,332	\$1,106.57	\$282.10	\$1,388.67
83	111	Underground Mini Bell	2,889	\$979.40	\$282.10	\$1,261.49
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$1,062.11	\$395.35	\$1,457.46
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$1,062.11	\$395.35	\$1,457.46
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$1,385.19	\$395.35	\$1,780.53
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	\$1,433.18	\$395.35	\$1,828.53
88	120	50W LED K118 3K V MULTIV U F	4,861	\$866.72	\$282.10	\$1,148.82
89	121	Shoebox Bronze III	21,164	\$833.96	\$395.35	\$1,229.31
90	122	Shoebox Bronze IV	20,555	\$833.96	\$395.35	\$1,229.31
91	123	Shoebox Bronze V	21,803	\$833.96	\$395.35	\$1,229.31
92	124	Shoebox Black III	21,164	\$833.96	\$395.35	\$1,229.31
93	126	Shoebox Black IV FWT	20,555	\$833.96	\$395.35	\$1,229.31
94	127	Shoebox Black V	21,803	\$833.96	\$395.35	\$1,229.31
95	130	Monticello 3000 Kelvin	4,430	\$1,111.25	\$282.10	\$1,393.35
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$374.13	\$282.10	\$656.23
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$482.87	\$282.10	\$764.97
98	133	ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$187.95	\$353.84
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$282.10	\$447.99
100	136	Roadway	9,233	\$236.09	\$187.95	\$424.04
101	137	Underground Roadway	9,233	\$236.09	\$282.10	\$518.19
102	138	Roadway	18,642	\$383.51	\$187.95	\$571.46
103	139	Underground Roadway	18,642	\$383.51	\$282.10	\$665.61
104	141	Roadway	24,191	\$388.19	\$282.10	\$670.29
105	142	Underground Roadway	24,191	\$388.19	\$282.10	\$670.29

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Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
106	143	216W LED OVHD BLK ROADWAY	26,799	\$383.51	\$187.95	\$571.46
107	144	216W LED UNGR BLK ROADWAY	26,799	\$383.51	\$282.10	\$665.61
108	147	Roadway	12,642	\$240.77	\$187.95	\$428.72
109	148	Underground Roadway	12,642	\$240.77	\$282.10	\$522.87
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$866.72	\$282.10	\$1,148.82
111	151	ATBS Roadway <sup>1</sup>	4,500	\$172.91	\$164.88	\$337.79
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$182.27	\$164.88	\$347.15
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$172.91	\$259.03	\$431.94
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$182.27	\$259.03	\$441.30
115	156	Shoebox Bronze IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
116	157	Shoebox Bronze V	43,317	\$1,338.23	\$395.35	\$1,733.58
117	158	Shoebox Black IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
118	159	Shoebox Black V	43,317	\$1,338.23	\$441.48	\$1,779.72
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$1,111.25	\$282.10	\$1,393.35
120	161	284W LED ROADWAY BLACK UG	31,599	\$388.19	\$282.10	\$670.29
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
123	167	Underground Mitchell	5,186	\$1,165.07	\$282.10	\$1,447.17
124	168	Underground Mitchell w/Top Hat	4,336	\$1,165.07	\$282.10	\$1,447.17
125	169	Teardrop	8,472	\$1,401.41	\$282.10	\$1,683.51
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$237.07	\$282.10	\$519.16
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$236.09	\$282.10	\$518.19
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$240.77	\$282.10	\$522.87
129	178	50W TEARDROP LED BLACK	6,034	\$1,163.90	\$282.10	\$1,446.00
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$383.51	\$187.95	\$571.46
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$383.51	\$282.10	\$665.61
132	181	Sanibel <sup>1</sup>	10,820	\$1,246.97	\$282.10	\$1,529.07
133	182	Biscayne <sup>1</sup>	4,655	\$938.09	\$282.10	\$1,220.19
134	183	Clermont <sup>1</sup>	15,375	\$1,429.49	\$282.10	\$1,711.59
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$144.83	\$164.88	\$309.71
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$144.83	\$259.03	\$403.86
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$191.63	\$164.88	\$356.51
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$191.63	\$259.03	\$450.66
139	191	Flood Overhead Feed	13,729	\$449.42	\$187.95	\$637.37
140	192	Flood Overhead Feed	30,238	\$818.75	\$187.95	\$1,006.70
141	193	Clermont <sup>1</sup>	7,451	\$1,429.49	\$282.10	\$1,711.59
142	194	Flood Underground Feed	13,729	\$449.42	\$282.10	\$731.52
143	195	LED Flood Underground Feed	30,238	\$818.75	\$282.10	\$1,100.85

DUKE ENERGY FLORIDA  
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MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
144	196	Amber Roadway Overhead	4,133	\$623.36	\$164.88	\$788.24
145	197	Amber Roadway Underground	4,133	\$623.36	\$259.03	\$882.39
146	198	Amber Roadway Overhead	5,408	\$743.87	\$164.88	\$908.75
147	199	Amber Roadway Underground	5,408	\$743.87	\$259.03	\$1,002.90
148	296	150 WATT 3K III MULTIV F	15,381	\$240.77	\$187.95	\$428.72
149	297	150 WATT 3K III MULTIV UG F	15,381	\$240.77	\$282.10	\$522.87
150	361	Roadway <sup>1</sup>	6,000	\$374.13	\$187.95	\$562.08
151	362	Roadway <sup>1</sup>	9,600	\$482.87	\$187.95	\$670.82
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$1,574.34	\$395.35	\$1,969.69
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$1,004.78	\$282.10	\$1,286.88
156	369	Underground Biscayne <sup>1</sup>	6,500	\$888.95	\$282.10	\$1,171.05
157	103	60w LED Falcon Ridge	6,315	\$1,380.35	\$282.10	\$1,662.45
158	105	150w LED RW Blk T3 3K	15,381	\$240.77	\$187.95	\$428.72
159	112	49w LED TrdClo 3000k	4,215	\$404.28	\$282.10	\$686.38
160	114	421w LED Sbx Blk 3k	41,379	\$1,338.23	\$395.35	\$1,733.58
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$451.61	\$187.95	\$639.55
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$451.61	\$282.10	\$733.70
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$388.19	\$282.10	\$670.29
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$907.36	\$282.10	\$1,189.45
165	174	150W LED ROADWAY GRAY 480v	16,192	\$236.09	\$187.95	\$424.04
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$389.36	\$187.95	\$577.31
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$394.04	\$187.95	\$581.99
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$164.88	\$319.07
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$259.03	\$413.22
170	190	220W LED SB BLK IV 3K	23,061	\$833.96	\$395.35	\$1,229.31
171	200	284W LED RW BK III 3K	31,599	\$388.19	\$187.95	\$576.14
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$818.75	\$187.95	\$1,006.70
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$818.75	\$282.10	\$1,100.85
174	203	30W LED 3K BLK UG	2,739	\$338.67	\$282.10	\$620.76
175	204	30W LED 3K BIS III	4,051	\$938.09	\$282.10	\$1,220.19
176	206	30W LED 3K BIS V	4,050	\$938.09	\$282.10	\$1,220.19
177	207	50W LED 3K FLOOD	5,785	\$369.92	\$187.95	\$557.87
178	208	50W LED 4K FLOOD	5,940	\$369.92	\$187.95	\$557.86
179	209	50W LED 4K SB IV BLK	5,217	\$447.86	\$282.10	\$729.96
180	211	50W LED 3K SB IV BLK	4,933	\$447.86	\$282.10	\$729.96
181	212	50W LED 4K SB IV RZ	5,217	\$447.86	\$282.10	\$729.96
182	213	50W LED 3K SB IV BRZ	4,933	\$447.86	\$282.10	\$729.96

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Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
183	214	50W LED 3K FLOOD UG	5,785	\$369.92	\$282.10	\$652.01
184	216	50W LED 3K FLOOD UG	5,940	\$369.62	\$282.10	\$651.72
185	217	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
186	218	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
187	219	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
188	221	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
189	222	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
190	223	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
191	224	60W LED BIS III <sup>1</sup>	7,075	\$938.09	\$282.10	\$1,220.19
192	226	110W AMBER RW OH	5,325	\$780.14	\$187.95	\$968.09
193	227	110W AMBER RD UG	5,325	\$780.14	\$282.10	\$1,062.24
194	228	50W LED OCA V BLK	6,582	\$461.90	\$282.10	\$744.00
195	229	50W LED OMONT III 3K	3,972	\$1,106.57	\$282.10	\$1,388.67
196	231	70W LED ODAC III WHT	6,207	\$1,106.57	\$282.10	\$1,388.67
197	232	50W ODAC 1K III BL	1,568	\$1,213.04	\$282.10	\$1,495.14
198	233	50W OTRAD 1K III BL	1,361	\$589.43	\$282.10	\$871.53
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$1,115.93	\$282.10	\$1,398.03
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$1,115.93	\$282.10	\$1,398.03
201	237	50W ENTR III 3K	4,540	\$907.36	\$282.10	\$1,189.45
202	238	220W RW III 3K WHT	26,799	\$383.51	\$187.95	\$571.46
203	239	60W SAN QSM AMBER	1,953	\$1,259.84	\$282.10	\$1,541.94
204	241	50W CLER III QSM	6,273	\$1,573.40	\$282.10	\$1,855.50
205	242	150W CLER III QSM	14,215	\$1,573.40	\$282.10	\$1,855.50
206	244	50W SAN III QSM	6,226	\$1,115.93	\$282.10	\$1,398.03
207	246	50W SAN III 3K QSM	5,810	\$1,115.93	\$282.10	\$1,398.03
208	247	50W SAN III WHT QSM	6,226	\$1,115.93	\$282.10	\$1,398.03
209	248	50 SAN III WH 3K QSM	5,810	\$1,115.93	\$282.10	\$1,398.03
210	249	50 SBX IV BLK AMB	4,933	\$516.25	\$395.35	\$911.60
211	251	50 MICRO II 3K OH	5,283	\$156.53	\$164.88	\$321.41
212	252	50 MICRO II 3K UG	5,283	\$156.53	\$259.03	\$415.56
213	253	50 MICRO III 3K OH	5,232	\$156.53	\$164.88	\$321.41
214	254	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
215	255	50 MICRO V 3K OH	5,494	\$156.53	\$164.88	\$321.41
216	256	50 MICRO V 3K UG	5,494	\$156.53	\$259.03	\$415.56
217	257	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
218	259	50 MTCHR III 3K RBM	5,811	\$1,165.07	\$282.10	\$1,447.17
219	261	50MTCHTR III3K THRBM	5,464	\$1,165.07	\$282.10	\$1,447.17
220	263	50 MTCHR V 3K RBM	6,525	\$1,165.07	\$282.10	\$1,447.17
221	265	50MTCHTR V3K THRBM	5,449	\$1,165.07	\$282.10	\$1,447.17
222	266	110 RW III 3K B	12,748	\$236.09	\$187.95	\$424.04

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-E1  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
223	267	420 SBX V 3K	45,868	\$1,338.23	\$395.35	\$1,733.58
224	268	150 RW BLK IV 3K UG	14,952	\$240.77	\$282.10	\$522.87
225	269	150 SBX BLK III	19,007	\$750.89	\$395.35	\$1,146.24
226	270	150 SBX BLK IV	18,460	\$750.89	\$395.35	\$1,146.24
227	271	150 SBX BLK V	18,580	\$750.89	\$395.35	\$1,146.24
228	272	40 COL BLK V 3K BOLL	1,007	\$1,127.63	\$187.95	\$1,315.58
229	273	40 WAS BLK V 3K BOLL	1,007	\$1,495.01	\$187.95	\$1,682.96
230	274	150 ENT BLK V 3K	16,500	\$947.45	\$282.10	\$1,229.55
231	275	150 ENT BLK IV 3K	15,595	\$947.45	\$282.10	\$1,229.55
232	276	150 ENT BLK III 3K	15,091	\$947.45	\$282.10	\$1,229.55
233	277	220 ENT BLK V 3K	23,507	\$1,027.01	\$282.10	\$1,309.11
234	278	220 ENT BLK IV 3K	22,219	\$1,027.01	\$282.10	\$1,309.11
235	279	220 ENT BLK III 3K	21,502	\$1,027.01	\$282.10	\$1,309.11
236	280	220 RW IV GRAY	26,799	\$383.51	\$187.95	\$571.46
237	281	150 SAN III BLK4KQSM	16,160	\$1,115.93	\$282.10	\$1,398.03
238	282	130 RW AMB WHT IIIU	6,491	\$1,283.24	\$282.10	\$1,565.34
239	283	130 RW AMB WHT IIIO	6,491	\$1,283.24	\$187.95	\$1,471.19
240	284	130 RW AMB BLK III OH DOT	5,325	\$1,283.24	\$187.95	\$1,471.19
241	285	130 RW AMB BLK III UG DOT	5,325	\$1,283.24	\$282.10	\$1,565.34
242	286	50 VILLAGES BLK V 3K	3,918	\$905.33	\$282.10	\$1,187.43
243	287	50 VILLAGES BLK IV 3K	4,364	\$905.33	\$282.10	\$1,187.43
244	288	50W OTRAD 3K V BL	4,694	\$413.93	\$282.10	\$696.03
245	289	50 MICRO BLK II 3K UG	5,377	\$156.53	\$259.03	\$415.56
246	290	50 MICRO BLK II 3K OH	5,377	\$156.53	\$164.88	\$321.41
247	291	150 RW GRAY IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	4,711	\$157.70	\$164.88	\$322.58
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$157.70	\$259.03	\$416.73
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$209.18	\$164.88	\$374.06
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$209.18	\$259.03	\$468.21
252	299	280W RDWY 3k WHT III UG	31,358	\$457.22	\$282.10	\$739.32
253	334	150 RW GRAY IV 3K UG	20,050	\$240.77	\$282.10	\$522.87
254	374	150 RW BLK III 3K OH	20,070	\$240.77	\$187.95	\$428.72
255	376	150 RW BLK IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
256	377	220 RW GRY III 3K OH	31,493	\$383.51	\$187.95	\$571.46
257	378	220 RW GRY III 3K UG	31,493	\$383.51	\$282.10	\$665.61
258	379	220 RW GRY IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
259	382	220 RW GRY IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
260	384	220 RW BLK III 3K UG	31,493	\$383.51	\$282.10	\$665.61
261	388	220 RW BLK IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
262	600	220 RW BLK IV 3K UG	28,647	\$383.51	\$282.10	\$665.61

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
263	601	220 RW WHT III 3K UG	31,493	\$383.51	\$282.10	\$665.61
264	602	280 RW GRY III 3K OH	37,226	\$388.19	\$187.95	\$576.14
265	603	280 RW GRY III 3K UG	37,226	\$388.19	\$282.10	\$670.29
266	604	280 RW GRY IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
267	605	280 RW GRY IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
268	606	280 RW BLK III 3K OH	37,226	\$388.19	\$187.95	\$576.14
269	607	280 RW BLK IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
270	608	280 RW BLK IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
271	609	110 RW GRY III 3K UG	15,230	\$236.09	\$282.10	\$518.19
272	610	110 RW GRY III 3K OH	15,230	\$236.09	\$187.95	\$424.04
273	611	70 ODAC BLK III 3K	5,630	\$1,106.57	\$282.10	\$1,388.67
274	612	70 ODAC WHT III 3K	5,630	\$1,106.57	\$282.10	\$1,388.67
275	614	150CLERBLKIII3KQSM	13,547	\$1,573.40	\$328.23	\$1,901.64
276	616	50 MB BLK III 3K	4,679	\$1,009.04	\$187.95	\$1,196.99
277	617	50 OTRAD BLK III 3K	4,309	\$427.39	\$282.10	\$709.48
278	618	150 SAN III BLK3KQSM	16,278	\$1,063.28	\$282.10	\$1,345.38
279	619	50 TD BLK III 3K	5,751	\$1,221.23	\$282.10	\$1,503.33
280	620	150 TD BLK III 3K	14,652	\$1,542.98	\$282.10	\$1,825.08
281	629	50 COBRA GRY II 3K OH	5,487	\$156.53	\$164.88	\$321.41
282	630	50 COBRA GRY II 3K UG	5,487	\$156.53	\$259.03	\$415.56
283	631	50 COBRA GRY III 3K OH	5,378	\$156.53	\$164.88	\$321.41
284	632	50 COBRA GRY III 3K UG	5,378	\$156.53	\$259.03	\$415.56
285	633	50 COBRA GRY V 3K OH	5,428	\$156.53	\$164.88	\$321.41
286	634	50 COBRA GRY V 3K UG	5,428	\$156.53	\$259.03	\$415.56
287	635	150 SBX BLK III 3K	17,970	\$750.89	\$395.35	\$1,146.24
288	636	150 SBX BLK IV 3K	17,452	\$750.89	\$395.35	\$1,146.24
289	637	150 SBX BLK V 3K	18,513	\$750.89	\$395.35	\$1,146.24
290	638	220 SBX BLK III 3K	23,744	\$833.96	\$395.35	\$1,229.31
291	639	220 SBX BLK V 3K	24,461	\$833.96	\$395.35	\$1,229.31
292	640	30 OTC BLK III 3K	3,493	\$293.42	\$282.10	\$575.52
293	641	110 RW GRY IV UG	15,950	\$236.09	\$282.10	\$518.19
294	642	110 RW GRY IV OH	15,950	\$236.09	\$187.95	\$424.04
295	643	110 RW GRY IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
296	644	110 RW GRY IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
297	645	110 RW BLK IV UG	15,950	\$236.09	\$282.10	\$518.19
298	646	110 RW BLK IV OH	15,950	\$236.09	\$187.95	\$424.04
299	647	110 RW BLK IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
300	648	110 RW BLK IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
301	649	150 SBX BRZ 3K III	17,970	\$750.89	\$395.35	\$1,146.24
302	650	150 SBX BRZ 3K V	18,513	\$750.89	\$395.35	\$1,146.24
303	651	150 SBX BRZ 3K IV	17,452	\$750.89	\$395.35	\$1,146.24



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
304	652	150 SBX BRZ III	19,007	\$750.89	\$395.35	\$1,146.24
305	653	150 SBX BRZ IV	18,460	\$750.89	\$395.35	\$1,146.24
306	654	150 SBX BRZ V	18,580	\$750.89	\$395.35	\$1,146.24
<b>Receptacles<sup>4</sup></b>						
307	672	HOLIDAY REC RISER		\$263.25	\$115.35	\$378.60
308	673	HOLIDAY REC BRKT TOP BLK		\$360.36	\$115.35	\$475.71
309	674	HOLIDAY REC BRKT TOP GRAY		\$360.36	\$115.35	\$475.71
310	675	HOLIDAY REC BRKT TOP WHT		\$360.36	\$115.35	\$475.71
311	676	HOLIDAY REC FESTOON BLK		\$420.03	\$115.35	\$535.38
312	677	HOLIDAY REC FESTOON GRAY		\$420.03	\$115.35	\$535.38
313	678	HOLIDAY REC FESTOON WHT		\$420.03	\$115.35	\$535.38
314	679	HOLIDAY REC BRKT POST TOP BLK		\$369.72	\$115.35	\$485.07
315	680	HOLIDAY REC BRKT POST TOP WHT		\$369.72	\$115.35	\$485.07
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$522.99	\$115.35	\$638.34
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$522.99	\$115.35	\$638.34
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$522.99	\$115.35	\$638.34
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$518.31	\$115.35	\$633.66
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$518.31	\$115.35	\$633.66

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
<b><u>Incandescent</u></b>										
1	110	Roadway	1,000	5	-	5	\$197.47	1.00	\$197.47	\$972
<b><u>Mercury Vapor</u></b>										
2	205	Open Bottom	4,000	395	209	604	\$227.13	1.50	\$340.70	\$205,795
3	210	Roadway	4,000	6	11	17	\$264.84	1.50	\$397.26	\$6,906
4	215	Post Top	4,000	16	7	23	\$539.01	1.50	\$808.51	\$18,829
5	220	Roadway	8,000	1,329	1,691	3,020	\$237.93	1.50	\$356.89	\$1,077,898
6	225	Open Bottom	8,000	178	24	202	\$237.93	1.50	\$356.89	\$72,115
7	235	Roadway	21,000	462	160	622	\$322.11	1.50	\$483.16	\$300,505
8	245	Flood	21,000	52	22	74	\$467.53	1.50	\$701.30	\$51,939
9	250	Flood	62,000	10	8	18	\$467.53	1.50	\$701.30	\$12,308
<b><u>Sodium Vapor</u></b>										
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	2	-	2	\$820.24	1.50	\$1,230.36	\$2,381
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	625	-	625	\$758.23	2.04	\$1,546.78	\$966,728
12	302	9500L HPS Bronze Champion	9,500	215	-	215	\$710.26	2.20	\$1,562.56	\$335,833
13	305	Open Bottom 4000L	4,000	2,284	1,241	3,525	\$227.13	1.51	\$342.96	\$1,208,868
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	21	-	21	\$700.90	1.75	\$1,226.57	\$25,330
15	310	Roadway	4,000	14,417	381	14,798	\$264.84	1.51	\$399.90	\$5,917,714
16	313	Open Bottom	6,500	69	20	89	\$233.31	2.20	\$513.27	\$45,807
17	314	Hometown II	9,500	2,393	195	2,588	\$237.93	2.05	\$487.75	\$1,262,481
18	315	Post Top - Colonial/Contemp	4,000	16,088	131	16,219	\$539.01	1.21	\$652.20	\$10,578,254
19	316	Colonial Post Top	6,500	91	1	92	\$539.01	1.10	\$592.91	\$54,462
20	318	Post Top	9,500	319	92	411	\$288.98	1.10	\$317.88	\$130,533
21	320	Roadway-Overhead Only	9,500	61,213	8,816	70,029	\$250.45	1.81	\$453.31	\$31,744,894
22	321	Deco Post Top - Monticello	9,500	5,791	60	5,851	\$859.40	1.75	\$1,504.80	\$8,804,718
23	322	Deco Post Top -Flagler	9,500	3,259	75	3,334	\$985.76	1.75	\$1,726.06	\$5,754,659
24	323	Roadway - Turtle OH Only	9,500	29	-	29	\$254.31	2.20	\$559.48	\$15,953
25	325	Roadway-Overhead Only	16,000	14,375	890	15,265	\$251.62	2.21	\$556.07	\$8,488,283
26	326	Deco Post Top - Sanibel	9,500	1,510	63	1,573	\$1,171.79	1.81	\$2,120.93	\$3,335,652
27	330	Roadway-Overhead Only	22,000	3,144	321	3,465	\$250.45	2.05	\$513.42	\$1,779,037
28	335	Roadway-Overhead Only	27,500	9,805	467	10,272	\$273.85	2.51	\$687.36	\$7,060,805
29	336	Roadway Bridge Lighting	27,500	107	-	107	\$407.23	1.80	\$733.01	\$78,417
30	337	Roadway-DOT	50,000	40	-	40	\$322.11	2.05	\$660.32	\$26,384
31	338	Deco Roadway - Maitland	27,500	569	-	569	\$286.72	4.10	\$1,175.54	\$668,373
32	340	Roadway-Overhead Only	50,000	4,917	532	5,449	\$336.38	2.10	\$706.40	\$3,849,223

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
33	342	Roadway-Turnpike	50,000	220	4	224	\$480.29	2.01	\$965.39	\$215,998
34	343	Roadway-Turnpike	27,500	275	1	276	\$476.67	2.01	\$958.10	\$264,200
35	345	Flood-Overhead Only	27,500	4,376	876	5,252	\$391.35	1.51	\$590.95	\$3,103,772
36	347	Clermont	9,500	1,040	7	1,047	\$1,403.71	1.71	\$2,400.35	\$2,514,255
37	348	Clermont	27,500	526	-	526	\$1,361.59	1.85	\$2,520.31	\$1,325,982
38	350	Flood-Overhead Only	50,000	8,710	1,875	10,585	\$404.75	1.51	\$611.17	\$6,469,325
39	351	Underground Roadway	9,500	2,247	25	2,272	\$351.62	2.01	\$706.75	\$1,605,987
40	352	Underground Roadway	16,000	934	1	935	\$352.79	2.01	\$709.10	\$662,781
41	354	Underground Roadway	27,500	1,779	-	1,779	\$375.95	2.21	\$830.86	\$1,478,321
42	356	Underground Roadway	50,000	400	2	402	\$425.91	2.01	\$856.08	\$343,728
43	357	Underground Flood	27,500	45	1	46	\$485.50	2.01	\$975.86	\$45,117
44	358	Underground Flood	50,000	37	-	37	\$498.90	2.01	\$1,002.79	\$37,477
45	359	Underground Turtle Rdwy	9,500	1	-	1	\$348.46	2.11	\$735.25	\$579
46	360	Deco Roadway Rect	9,500	157	18	175	\$830.71	1.61	\$1,337.44	\$234,365
47	365	Deco Roadway Rect	27,500	1,820	26	1,846	\$830.71	1.61	\$1,337.44	\$2,468,813
48	366	Deco Roadway Rect	50,000	1,082	-	1,082	\$830.71	1.61	\$1,337.44	\$1,446,856
49	370	Deco Roadway Round	27,500	300	6	306	\$727.57	2.61	\$1,898.96	\$581,279
50	375	Deco Roadway Round	50,000	243	-	243	\$727.58	2.61	\$1,898.97	\$461,192
51	380	Deco Post Top - Ocala	9,500	29,401	136	29,537	\$507.42	2.51	\$1,273.62	\$37,618,906
52	383	Deco Post Top - Biscayne	9,500	3,391	12	3,403	\$880.46	1.75	\$1,541.68	\$5,246,214
53	385	Deco Post Top - Sebring	9,500	8,150	46	8,196	\$439.56	1.75	\$769.66	\$6,308,269
54	392	250w HPS Clermont Special St Joe	27,500	13	-	13	\$1,048.03	1.25	\$1,311.09	\$16,510
55	393	Deco Post Top	4,000	1	-	1	\$671.86	1.51	\$1,014.51	\$509

**Metal Halide**

56	175	MH DR 3500	3,500	3	-	3	\$421.40	1.50	\$632.10	\$1,990
57	307	Deco Post Top-MH Sanibel PS	11,600	135	-	135	\$1,198.03	1.50	\$1,797.05	\$242,270
58	308	Clermont Tear Drop PS	11,600	90	-	90	\$1,224.70	1.75	\$2,143.23	\$193,646
59	309	MH Deco Rectangular PS	36,000	413	-	413	\$744.19	2.00	\$1,488.37	\$614,363
60	311	MF Deco Cube PS	36,000	65	-	65	\$920.98	1.75	\$1,611.72	\$105,281
61	312	MH Flood PS	36,000	221	-	221	\$468.57	2.30	\$1,077.72	\$238,324
62	319	MH Post Top Biscayne PS	11,600	73	-	73	\$750.29	2.20	\$1,650.65	\$120,103
63	327	Deco Post Top - Sanibel (MH)	12,000	987	25	1,012	\$1,151.90	2.00	\$2,303.79	\$2,332,288
64	332	150w DBL MH P Captiva	11,600	5	-	5	\$2,395.81	1.65	\$3,953.08	\$18,667
65	333	150w MH Flagler PS	11,600	6	-	6	\$791.65	2.00	\$1,583.31	\$8,723
66	349	Clermont MH	12,000	202	-	202	\$1,224.70	2.00	\$2,449.41	\$495,133
67	371	Deco Roadway Rect (MH)	38,000	1,290	35	1,325	\$795.50	2.30	\$1,829.64	\$2,424,908
68	372	Deco Roadway Round (MH)	38,000	77	-	77	\$897.41	2.30	\$2,064.03	\$158,894
69	373	Deco Roadway Rect (MH)	110,000	179	3	182	\$834.50	2.30	\$1,919.34	\$349,775

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
70	386	Flood (MH)	110,000	975	98	1,073	\$767.53	2.00	\$1,535.07	\$1,646,967
71	389	Flood (MH)-sport light	110,000	146	4	150	\$855.12	1.75	\$1,496.47	\$224,384
72	390	Deco Cube (MH)	38,000	1,143	4	1,147	\$821.40	2.40	\$1,971.37	\$2,261,038
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	136	-	136	\$1,026.12	1.50	\$1,539.18	\$209,456
74	396	Deco Post Top (Dual MH)	24,000	50	-	50	\$1,990.33	2.00	\$3,980.65	\$197,368
75	397	Deco Post Top (MH)	12,000	423	-	423	\$997.75	1.75	\$1,746.06	\$738,535
76	398	Deco Cube (MH)	110,000	545	15	560	\$1,005.01	2.40	\$2,412.03	\$1,350,754
77	399	Flood (MH)	38,000	902	121	1,023	\$468.57	3.00	\$1,405.72	\$1,438,748
<b><u>Light Emitting Diode (LED)</u></b>										
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	1,438	-	1,438	\$1,296.24	1.50	\$1,944.36	\$2,795,551
79	106	Underground Sanibel <sup>1</sup>	5,500	7,138	39	7,177	\$1,296.24	1.50	\$1,944.36	\$13,954,920
80	107	Underground Traditional Open	3,908	5,237	-	5,237	\$615.33	1.38	\$849.16	\$4,447,145
81	108	Underground Traditional w/Lens	3,230	4,277	1	4,278	\$592.23	1.38	\$817.27	\$3,496,132
82	109	Underground Acorn	4,332	2,930	10	2,940	\$1,388.67	1.38	\$1,916.36	\$5,634,561
83	111	Underground Mini Bell	2,889	3,056	-	3,056	\$1,261.49	1.38	\$1,740.86	\$5,320,802
84	116	146W LED V VENTUS <sup>1</sup>	14,403	83	-	83	\$1,457.46	1.50	\$2,186.19	\$180,894
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	230	4	234	\$1,457.46	1.50	\$2,186.19	\$510,512
86	118	219W LED III VENTUS <sup>1</sup>	20,333	434	-	434	\$1,780.53	1.50	\$2,670.80	\$1,160,213
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	193	-	193	\$1,828.53	1.50	\$2,742.79	\$528,083
88	120	50W LED K118 3K V MULTIV U F	4,861	1,056	-	1,056	\$1,148.82	1.38	\$1,585.37	\$1,674,011
89	121	Shoebox Bronze III	21,164	1,603	-	1,603	\$1,229.31	1.38	\$1,696.45	\$2,718,655
90	122	Shoebox Bronze IV	20,555	1,757	-	1,757	\$1,229.31	1.38	\$1,696.45	\$2,980,668
91	123	Shoebox Bronze V	21,803	998	-	998	\$1,229.31	1.38	\$1,696.45	\$1,692,664
92	124	Shoebox Black III	21,164	987	-	987	\$1,229.31	1.38	\$1,696.45	\$1,674,270
93	126	Shoebox Black IV FWT	20,555	1,509	-	1,509	\$1,229.31	1.38	\$1,696.45	\$2,560,139
94	127	Shoebox Black V	21,803	1,149	-	1,149	\$1,229.31	1.38	\$1,696.45	\$1,949,278
95	130	Monticello 3000 Kelvin	4,430	345	-	345	\$1,393.35	1.38	\$1,922.82	\$662,866
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	89	2	91	\$656.23	1.50	\$984.34	\$89,137
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	187	-	187	\$764.97	1.50	\$1,147.45	\$214,642
98	133	ATBO Roadway <sup>1</sup>	4,521	12,936	36	12,972	\$353.84	1.50	\$530.75	\$6,884,698
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,633	-	2,633	\$447.99	1.50	\$671.98	\$1,769,180
100	136	Roadway	9,233	16,423	28	16,451	\$424.04	1.38	\$585.17	\$9,626,451
101	137	Underground Roadway	9,233	3,161	-	3,161	\$518.19	1.38	\$715.10	\$2,260,770
102	138	Roadway	18,642	9,031	-	9,031	\$571.46	1.38	\$788.61	\$7,122,032
103	139	Underground Roadway	18,642	4,323	-	4,323	\$665.61	1.38	\$918.54	\$3,970,909
104	141	Roadway	24,191	4,198	12	4,210	\$670.29	1.38	\$925.00	\$3,893,892
105	142	Underground Roadway	24,191	2,460	-	2,460	\$670.29	1.38	\$925.00	\$2,275,067

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
106	143	216W LED OVHD BLK ROADWAY	26,799	293	-	293	\$571.46	1.38	\$788.61	\$230,818
107	144	216W LED UNGR BLK ROADWAY	26,799	761	-	761	\$665.61	1.38	\$918.54	\$699,112
108	147	Roadway	12,642	8,883	6	8,889	\$428.72	1.38	\$591.63	\$5,259,062
109	148	Underground Roadway	12,642	4,354	-	4,354	\$522.87	1.38	\$721.56	\$3,141,675
110	149	50 WATT K118 3K IV MULTIV U F	4,946	11,018	36	11,054	\$1,148.82	1.34	\$1,537.38	\$16,994,083
111	151	ATBS Roadway <sup>1</sup>	4,500	23,258	22	23,280	\$337.79	1.35	\$456.02	\$10,616,109
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,438	47	1,485	\$347.15	1.50	\$520.73	\$773,161
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,676	-	1,676	\$431.94	1.50	\$647.91	\$1,085,626
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	105	-	105	\$441.30	1.50	\$661.95	\$69,816
115	156	Shoebox Bronze IV FWT	39,078	1,283	-	1,283	\$1,733.58	1.38	\$2,392.34	\$3,069,916
116	157	Shoebox Bronze V	43,317	953	-	953	\$1,733.58	1.38	\$2,392.34	\$2,280,667
117	158	Shoebox Black IV FWT	39,078	509	-	509	\$1,733.58	1.38	\$2,392.34	\$1,218,239
118	159	Shoebox Black V	43,317	548	-	548	\$1,779.72	1.38	\$2,456.01	\$1,344,965
119	160	50W LED Monticello BLK TIII 3000K	4,646	4,947	-	4,947	\$1,393.35	1.38	\$1,922.82	\$9,512,222
120	161	284W LED ROADWAY BLACK UG	31,599	446	-	446	\$670.29	1.38	\$925.00	\$413,003
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	-	11	\$1,035.09	1.50	\$1,552.63	\$16,994
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	276	-	276	\$1,035.09	1.50	\$1,552.63	\$427,928
123	167	Underground Mitchell	5,186	2,613	-	2,613	\$1,447.17	1.38	\$1,997.09	\$5,217,864
124	168	Underground Mitchell w/Top Hat	4,336	4,130	21	4,151	\$1,447.17	1.38	\$1,997.09	\$8,289,769
125	169	Teardrop	8,472	394	-	394	\$1,683.51	1.38	\$2,323.24	\$914,243
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	100	-	100	\$519.16	1.50	\$778.74	\$77,562
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	1,187	-	1,187	\$518.19	1.38	\$715.10	\$848,515
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	1,497	-	1,497	\$522.87	1.38	\$721.56	\$1,079,844
129	178	50W TEARDROP LED BLACK	6,034	153	10	163	\$1,446.00	1.38	\$1,995.48	\$326,122
130	179	216W LED RDWY WHITE OVERHEAD	26,799	144	-	144	\$571.46	1.38	\$788.61	\$113,849
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	264	-	264	\$665.61	1.38	\$918.54	\$242,301
132	181	Sanibel <sup>1</sup>	10,820	288	-	288	\$1,529.07	1.50	\$2,293.60	\$659,537
133	182	Biscayne <sup>1</sup>	4,655	2,456	-	2,456	\$1,220.19	1.50	\$1,830.28	\$4,494,556
134	183	Clermont <sup>1</sup>	15,375	403	-	403	\$1,711.59	1.50	\$2,567.39	\$1,034,595
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,429	-	21,429	\$309.71	1.38	\$427.40	\$9,158,684
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	871	-	871	\$403.86	1.50	\$605.79	\$527,417
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,442	-	3,442	\$356.51	1.50	\$534.77	\$1,840,506
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	117	-	117	\$450.66	1.50	\$675.99	\$79,368
139	191	Flood Overhead Feed	13,729	4,386	21	4,407	\$637.37	1.38	\$879.56	\$3,875,924
140	192	Flood Overhead Feed	30,238	2,331	4	2,335	\$1,006.70	1.38	\$1,389.25	\$3,243,697
141	193	Clermont <sup>1</sup>	7,451	572	-	572	\$1,711.59	1.50	\$2,567.39	\$1,468,869
142	194	Flood Underground Feed	13,729	248	-	248	\$731.52	1.38	\$1,009.49	\$250,275
143	195	LED Flood Underground Feed	30,238	310	-	310	\$1,100.85	1.38	\$1,519.17	\$471,525

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
144	196	Amber Roadway Overhead	4,133	359	-	359	\$788.24	1.38	\$1,087.77	\$390,775
145	197	Amber Roadway Underground	4,133	7	-	7	\$882.39	1.38	\$1,217.70	\$8,077
146	198	Amber Roadway Overhead	5,408	297	-	297	\$908.75	1.38	\$1,254.08	\$372,533
147	199	Amber Roadway Underground	5,408	7	-	7	\$1,002.90	1.38	\$1,384.00	\$9,799
148	296	150 WATT 3K III MULTIV F	15,381	4,822	-	4,822	\$428.72	1.38	\$591.63	\$2,852,734
149	297	150 WATT 3K III MULTIV UG F	15,381	67	-	67	\$522.87	1.38	\$721.56	\$48,384
150	361	Roadway <sup>1</sup>	6,000	185	-	185	\$562.08	1.50	\$843.11	\$156,035
151	362	Roadway <sup>1</sup>	9,600	86	-	86	\$670.82	1.50	\$1,006.22	\$86,103
152	363	Shoebox Type 3 <sup>1</sup>	20,664	186	-	186	\$1,969.69	1.50	\$2,954.53	\$548,272
153	364	Shoebox Type 4 <sup>1</sup>	14,421	53	-	53	\$1,285.47	1.50	\$1,928.20	\$101,684
154	367	Shoebox Type 5 <sup>1</sup>	14,421	28	-	28	\$1,285.47	1.50	\$1,928.21	\$53,720
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,210	-	2,210	\$1,286.88	1.50	\$1,930.32	\$4,265,805
156	369	Underground Biscayne <sup>1</sup>	6,500	1,802	-	1,802	\$1,171.05	1.50	\$1,756.58	\$3,165,979
157	103	60w LED Falcon Ridge	6,315	260	-	260	\$1,662.45	1.38	\$2,294.18	\$596,989
158	105	150w LED RW Blk T3 3K	15,381	116	-	116	\$428.72	1.38	\$591.63	\$68,830
159	112	49w LED TrdClo 3000k	4,215	1,798	-	1,798	\$686.38	1.38	\$947.20	\$1,702,818
160	114	421w LED Sbx Blk 3k	41,379	44	-	44	\$1,733.58	1.38	\$2,392.34	\$106,410
161	125	Flood Overhead Feed 130w Brz 3k	16,436	1,413	-	1,413	\$639.55	1.38	\$882.58	\$1,246,985
162	128	Flood Underground Feed 130w Brz 3k	16,436	41	-	41	\$733.70	1.38	\$1,012.51	\$41,819
163	162	284W LED ROADWAY BRONZE UG III	31,599	167	-	167	\$670.29	1.38	\$925.00	\$154,599
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	187	-	187	\$1,189.45	1.38	\$1,641.45	\$307,648
165	174	150W LED ROADWAY GRAY 480v	16,192	20	-	20	\$424.04	1.38	\$585.17	\$11,623
166	176	216W LED ROADWAY GRAY III 480v	26,799	196	-	196	\$577.31	1.38	\$796.69	\$156,005
167	177	284W LED ROADWAY GRAY III 480v	31,599	55	-	55	\$581.99	1.38	\$803.15	\$44,146
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	120	-	120	\$319.07	1.50	\$478.61	\$57,622
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	72	-	72	\$413.22	1.50	\$619.83	\$44,775
170	190	220W LED SB BLK IV 3K	23,061	125	-	125	\$1,229.31	1.38	\$1,696.45	\$212,099
171	200	284W LED RW BK III 3K	31,599	560	-	560	\$576.14	1.38	\$795.07	\$445,375
172	201	Flood Overhead Feed 260w Brz 3k	32,963	649	-	649	\$1,006.70	1.38	\$1,389.25	\$901,678
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	22	-	22	\$1,100.85	1.38	\$1,519.17	\$33,786
174	203	30W LED 3K BLK UG	2,739	10,615	-	10,615	\$620.76	1.30	\$806.99	\$8,566,444
175	204	30W LED 3K BIS III	4,051	2,943	-	2,943	\$1,220.19	1.38	\$1,683.86	\$4,955,866
176	206	30W LED 3K BIS V	4,050	254	-	254	\$1,220.19	1.38	\$1,683.86	\$427,869
177	207	50W LED 3K FLOOD	5,785	116	-	116	\$557.87	1.38	\$769.85	\$89,380
178	208	50W LED 4K FLOOD	5,940	42	-	42	\$557.86	1.38	\$769.85	\$32,334
179	209	50W LED 4K SB IV BLK	5,217	26	-	26	\$729.96	1.38	\$1,007.34	\$26,178
180	211	50W LED 3K SB IV BLK	4,933	290	-	290	\$729.96	1.38	\$1,007.35	\$291,701
181	212	50W LED 4K SB IV RZ	5,217	6	-	6	\$729.96	1.38	\$1,007.35	\$6,082
182	213	50W LED 3K SB IV BRZ	4,933	2	-	2	\$729.96	1.38	\$1,007.35	\$1,727

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
183	214	50W LED 3K FLOOD UG	5,785	7	-	7	\$652.01	1.38	\$899.78	\$6,298
184	216	50W LED 3K FLOOD UG	5,940	6	-	6	\$651.72	1.38	\$899.37	\$5,662
185	217	280W LED RW IV GRAY	31,358	32	-	32	\$576.14	1.38	\$795.07	\$25,245
186	218	280W LED RW IV GRAY	31,358	22	-	22	\$576.14	1.38	\$795.07	\$17,251
187	219	280W LED RW IV BLK	31,358	1	-	1	\$576.14	1.38	\$795.07	\$1,150
188	221	280W LED RW IV BLK	31,358	6	-	6	\$576.14	1.38	\$795.07	\$4,592
189	222	150W LED RW IV GRAY	16,461	45	-	45	\$428.72	1.38	\$591.63	\$26,836
190	223	150W LED RW IV GRAY	16,461	8	-	8	\$428.72	1.38	\$591.63	\$4,737
191	224	60W LED BIS III <sup>1</sup>	7,075	1,048	-	1,048	\$1,220.19	1.50	\$1,830.28	\$1,917,434
192	226	110W AMBER RW OH	5,325	15	-	15	\$968.09	1.38	\$1,335.96	\$19,997
193	227	110W AMBER RD UG	5,325	6	-	6	\$1,062.24	1.38	\$1,465.89	\$8,667
194	228	50W LED OCA V BLK	6,582	1,159	-	1,159	\$744.00	1.38	\$1,026.72	\$1,189,951
195	229	50W LED OMONT III 3K	3,972	492	-	492	\$1,388.67	1.38	\$1,916.36	\$943,397
196	231	70W LED ODAC III WHT	6,207	7	-	7	\$1,388.67	1.38	\$1,916.36	\$13,175
197	232	50W ODAC 1K III BL	1,568	66	-	66	\$1,495.14	1.38	\$2,063.29	\$136,290
198	233	50W OTRAD 1K III BL	1,361	124	-	124	\$871.53	1.38	\$1,202.71	\$149,395
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	228	-	228	\$1,398.03	1.50	\$2,097.04	\$477,362
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	5	-	5	\$1,398.03	1.50	\$2,097.04	\$10,433
201	237	50W ENTR III 3K	4,540	396	-	396	\$1,189.45	1.38	\$1,641.45	\$650,690
202	238	220W RW III 3K WHT	26,799	166	-	166	\$571.46	1.38	\$788.61	\$131,176
203	239	60W SAN QSM AMBER	1,953	100	-	100	\$1,541.94	1.38	\$2,127.88	\$213,387
204	241	50W CLER III QSM	6,273	798	-	798	\$1,855.50	1.38	\$2,560.60	\$2,042,244
205	242	150W CLER III QSM	14,215	270	-	270	\$1,855.50	1.38	\$2,560.60	\$690,504
206	244	50W SAN III QSM	6,226	502	-	502	\$1,398.03	1.38	\$1,929.28	\$968,760
207	246	50W SAN III 3K QSM	5,810	3,736	-	3,736	\$1,398.03	1.38	\$1,929.27	\$7,208,012
208	247	50W SAN III WHT QSM	6,226	21	-	21	\$1,398.03	1.38	\$1,929.27	\$39,791
209	248	50 SAN III WH 3K QSM	5,810	32	-	32	\$1,398.03	1.38	\$1,929.27	\$61,785
210	249	50 SBX IV BLK AMB	4,933	83	-	83	\$911.60	1.38	\$1,258.00	\$104,432
211	251	50 MICRO II 3K OH	5,283	2,759	-	2,759	\$321.41	1.38	\$443.54	\$1,223,906
212	252	50 MICRO II 3K UG	5,283	2,547	-	2,547	\$415.56	1.38	\$573.47	\$1,460,622
213	253	50 MICRO III 3K OH	5,232	30,488	-	30,488	\$321.41	1.38	\$443.54	\$13,522,799
214	254	50 MICRO III 3K UG	5,232	7,665	-	7,665	\$415.56	1.38	\$573.47	\$4,395,801
215	255	50 MICRO V 3K OH	5,494	118	-	118	\$321.41	1.38	\$443.54	\$52,182
216	256	50 MICRO V 3K UG	5,494	91	-	91	\$415.56	1.38	\$573.47	\$52,376
217	257	50 MICRO III 3K UG	5,232	870	-	870	\$415.56	1.38	\$573.47	\$498,917
218	259	50 MTCHR III 3K RBM	5,811	212	-	212	\$1,447.17	1.38	\$1,997.09	\$422,745
219	261	50MTCHTR III3K THRBM	5,464	384	-	384	\$1,447.17	1.38	\$1,997.09	\$766,692
220	263	50 MTCHR V 3K RBM	6,525	88	-	88	\$1,447.17	1.38	\$1,997.09	\$176,131
221	265	50MTCHTR V3K THRBM	5,449	6	-	6	\$1,447.17	1.38	\$1,997.09	\$12,345
222	266	110 RW III 3K B	12,748	55	-	55	\$424.04	1.38	\$585.17	\$32,235

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
223	267	420 SBX V 3K	45,868	3	-	3	\$1,733.58	1.38	\$2,392.34	\$6,890
224	268	150 RW BLK IV 3K UG	14,952	166	-	166	\$522.87	1.38	\$721.56	\$120,082
225	269	150 SBX BLK III	19,007	39	-	39	\$1,146.24	1.38	\$1,581.81	\$61,802
226	270	150 SBX BLK IV	18,460	130	-	130	\$1,146.24	1.38	\$1,581.81	\$205,686
227	271	150 SBX BLK V	18,580	64	-	64	\$1,146.24	1.38	\$1,581.81	\$100,451
228	272	40 COL BLK V 3K BOLL	1,007	33	-	33	\$1,315.58	1.38	\$1,815.50	\$59,861
229	273	40 WAS BLK V 3K BOLL	1,007	19	-	19	\$1,682.96	1.38	\$2,322.48	\$43,310
230	274	150 ENT BLK V 3K	16,500	66	-	66	\$1,229.55	1.38	\$1,696.78	\$112,687
231	275	150 ENT BLK IV 3K	15,595	91	-	91	\$1,229.55	1.38	\$1,696.78	\$153,664
232	276	150 ENT BLK III 3K	15,091	111	-	111	\$1,229.55	1.38	\$1,696.78	\$188,139
233	277	220 ENT BLK V 3K	23,507	66	-	66	\$1,309.11	1.38	\$1,806.57	\$119,979
234	278	220 ENT BLK IV 3K	22,219	57	-	57	\$1,309.11	1.38	\$1,806.57	\$102,432
235	279	220 ENT BLK III 3K	21,502	61	-	61	\$1,309.11	1.38	\$1,806.57	\$110,969
236	280	220 RW IV GRAY	26,799	23	-	23	\$571.46	1.38	\$788.61	\$17,886
237	281	150 SAN III BLK4QSM	16,160	51	-	51	\$1,398.03	1.38	\$1,929.28	\$98,670
238	282	130 RW AMB WHT IIIU	6,491	545	-	545	\$1,565.34	1.38	\$2,160.17	\$1,176,503
239	283	130 RW AMB WHT IIIO	6,491	75	-	75	\$1,471.19	1.38	\$2,030.24	\$153,015
240	284	130 RW AMB BLK III OH DOT	5,325	1	-	1	\$1,471.19	1.38	\$2,030.24	\$2,884
241	285	130 RW AMB BLK III UG DOT	5,325	1	-	1	\$1,565.34	1.38	\$2,160.16	\$3,069
242	286	50 VILLAGES BLK V 3K	3,918	313	-	313	\$1,187.43	1.38	\$1,638.65	\$512,996
243	287	50 VILLAGES BLK IV 3K	4,364	60	-	60	\$1,187.43	1.38	\$1,638.65	\$98,933
244	288	50W OTRAD 3K V BL	4,694	19	-	19	\$696.03	1.38	\$960.52	\$18,154
245	289	50 MICRO BLK II 3K UG	5,377	126	-	126	\$415.56	1.38	\$573.47	\$72,257
246	290	50 MICRO BLK II 3K OH	5,377	116	-	116	\$321.41	1.38	\$443.54	\$51,229
247	291	150 RW GRAY IV 3K OH	20,050	5	-	5	\$428.72	1.38	\$591.63	\$2,684
248	292	40 WATT 3K GRY II MULTIVE <sup>1</sup>	4,711	18,292	-	18,292	\$322.58	1.50	\$483.87	\$8,850,733
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	254	-	254	\$416.73	1.50	\$625.10	\$158,602
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	5,700	-	5,700	\$374.06	1.50	\$561.09	\$3,198,417
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	35	-	35	\$468.21	1.50	\$702.32	\$24,458
252	299	280W RDWY 3k WHT III UG	31,358	6	-	6	\$739.32	1.38	\$1,020.26	\$6,274
253	334	150 RW GRAY IV 3K UG	20,050	5	-	5	\$522.87	1.38	\$721.56	\$3,273
254	374	150 RW BLK III 3K OH	20,070	358	-	358	\$428.72	1.38	\$591.64	\$211,511
255	376	150 RW BLK IV 3K OH	20,050	15	-	15	\$428.72	1.38	\$591.64	\$8,875
256	377	220 RW GRY III 3K OH	31,493	109	-	109	\$571.46	1.38	\$788.61	\$85,844
257	378	220 RW GRY III 3K UG	31,493	89	-	89	\$665.61	1.38	\$918.54	\$82,095
258	379	220 RW GRY IV 3K OH	28,647	20	-	20	\$571.46	1.38	\$788.61	\$15,615
259	382	220 RW GRY IV 3K UG	28,647	4	-	4	\$665.61	1.38	\$918.54	\$3,252
260	384	220 RW BLK III 3K UG	31,493	151	-	151	\$665.61	1.38	\$918.54	\$138,929
261	388	220 RW BLK IV 3K OH	28,647	14	-	14	\$571.46	1.38	\$788.61	\$10,843
262	600	220 RW BLK IV 3K UG	28,647	14	-	14	\$665.61	1.38	\$918.54	\$12,630



**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
263	601	220 RW WHT III 3K UG	31,493	7	-	7	\$665.61	1.38	\$918.54	\$6,315
264	602	280 RW GRY III 3K OH	37,226	53	-	53	\$576.14	1.38	\$795.07	\$42,238
265	603	280 RW GRY III 3K UG	37,226	105	-	105	\$670.29	1.38	\$925.00	\$96,952
266	604	280 RW GRY IV 3K OH	34,106	98	-	98	\$576.14	1.38	\$795.07	\$77,520
267	605	280 RW GRY IV 3K UG	34,106	138	-	138	\$670.29	1.38	\$925.00	\$127,187
268	606	280 RW BLK III 3K OH	37,226	215	-	215	\$576.14	1.38	\$795.07	\$170,941
269	607	280 RW BLK IV 3K OH	34,106	210	-	210	\$576.14	1.38	\$795.07	\$166,964
270	608	280 RW BLK IV 3K UG	34,106	210	-	210	\$670.29	1.38	\$924.99	\$194,249
271	609	110 RW GRY III 3K UG	15,230	25	-	25	\$518.19	1.38	\$715.10	\$18,021
272	610	110 RW GRY III 3K OH	15,230	189	-	189	\$424.04	1.38	\$585.17	\$110,598
273	611	70 ODAC BLK III 3K	5,630	564	-	564	\$1,388.67	1.38	\$1,916.36	\$1,081,749
274	612	70 ODAC WHT III 3K	5,630	44	-	44	\$1,388.67	1.38	\$1,916.36	\$84,511
275	614	150CLERBLKIII3KQSM	13,547	14	-	14	\$1,901.64	1.38	\$2,624.26	\$35,821
276	616	50 MB BLK III 3K	4,679	6	-	6	\$1,196.99	1.38	\$1,651.85	\$10,407
277	617	50 OTRAD BLK III 3K	4,309	228	-	228	\$709.48	1.38	\$979.09	\$223,085
278	618	150 SAN III BLK3KQSM	16,278	168	-	168	\$1,345.38	1.38	\$1,856.62	\$311,718
279	619	50 TD BLK III 3K	5,751	2	-	2	\$1,503.33	1.38	\$2,074.59	\$4,517
280	620	150 TD BLK III 3K	14,652	84	-	84	\$1,825.08	1.38	\$2,518.61	\$211,034
281	629	50 COBRA GRY II 3K OH	5,487	126	-	126	\$321.41	1.38	\$443.54	\$55,886
282	630	50 COBRA GRY II 3K UG	5,487	169	-	169	\$415.56	1.38	\$573.47	\$96,824
283	631	50 COBRA GRY III 3K OH	5,378	108	-	108	\$321.41	1.38	\$443.54	\$47,829
284	632	50 COBRA GRY III 3K UG	5,378	152	-	152	\$415.56	1.38	\$573.47	\$86,889
285	633	50 COBRA GRY V 3K OH	5,428	110	-	110	\$321.41	1.38	\$443.54	\$48,621
286	634	50 COBRA GRY V 3K UG	5,428	63	-	63	\$415.56	1.38	\$573.47	\$36,128
287	635	150 SBX BLK III 3K	17,970	183	-	183	\$1,146.24	1.38	\$1,581.81	\$288,997
288	636	150 SBX BLK IV 3K	17,452	137	-	137	\$1,146.24	1.38	\$1,581.81	\$217,246
289	637	150 SBX BLK V 3K	18,513	28	-	28	\$1,146.24	1.38	\$1,581.81	\$43,848
290	638	220 SBX BLK III 3K	23,744	224	-	224	\$1,229.31	1.38	\$1,696.45	\$380,479
291	639	220 SBX BLK V 3K	24,461	43	-	43	\$1,229.31	1.38	\$1,696.45	\$72,676
292	640	30 OTC BLK III 3K	3,493	1,438	-	1,438	\$575.52	1.38	\$794.22	\$1,142,183
293	641	110 RW GRY IV UG	15,950	104	-	104	\$518.19	1.38	\$715.10	\$74,335
294	642	110 RW GRY IV OH	15,950	51	-	51	\$424.04	1.38	\$585.17	\$29,739
295	643	110 RW GRY IV 3K UG	15,230	124	-	124	\$518.19	1.38	\$715.10	\$88,376
296	644	110 RW GRY IV 3K OH	15,230	98	-	98	\$424.04	1.38	\$585.17	\$57,511
297	645	110 RW BLK IV UG	15,950	66	-	66	\$518.19	1.38	\$715.10	\$47,492
298	646	110 RW BLK IV OH	15,950	41	-	41	\$424.04	1.38	\$585.17	\$24,024
299	647	110 RW BLK IV 3K UG	15,230	268	-	268	\$518.19	1.38	\$715.10	\$191,694
300	648	110 RW BLK IV 3K OH	15,230	80	-	80	\$424.04	1.38	\$585.17	\$46,635
301	649	150 SBX BRZ 3K III	17,970	254	-	254	\$1,146.24	1.38	\$1,581.81	\$402,472
302	650	150 SBX BRZ 3K V	18,513	112	-	112	\$1,146.24	1.38	\$1,581.81	\$177,361
303	651	150 SBX BRZ 3K IV	17,452	79	-	79	\$1,146.24	1.38	\$1,581.81	\$125,062

**Fixtures - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
304	652	150 SBX BRZ III	19,007	155	-	155	\$1,146.24	1.38	\$1,581.81	\$245,576
305	653	150 SBX BRZ IV	18,460	96	-	96	\$1,146.24	1.38	\$1,581.81	\$152,348
306	654	150 SBX BRZ V	18,580	72	-	72	\$1,146.24	1.38	\$1,581.81	\$113,693
<b>Receptacles<sup>4</sup></b>										
307	672	HOLIDAY REC RISER		336	-	336	\$378.60	0.95	\$359.67	\$120,848
308	673	HOLIDAY REC BRKT TOP BLK		1	-	1	\$475.71	0.95	\$451.92	\$452
309	674	HOLIDAY REC BRKT TOP GRAY		-	-	0	\$475.71	0.95	\$451.92	\$0
310	675	HOLIDAY REC BRKT TOP WHT		-	-	0	\$475.71	0.95	\$451.92	\$0
311	676	HOLIDAY REC FESTOON BLK		26	-	26	\$535.38	0.95	\$508.61	\$13,427
312	677	HOLIDAY REC FESTOON GRAY		1	-	1	\$535.38	0.95	\$508.61	\$547
313	678	HOLIDAY REC FESTOON WHT		2	-	2	\$535.38	0.95	\$508.61	\$1,048
314	679	HOLIDAY REC BRKT POST TOP BLK		37	-	37	\$485.07	0.95	\$460.81	\$16,921
315	680	HOLIDAY REC BRKT POST TOP WHT		-	-	0	\$485.07	0.95	\$460.81	\$0
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	-	0	\$638.34	0.95	\$606.42	\$0
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	-	0	\$638.34	0.95	\$606.42	\$0
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	-	0	\$638.34	0.95	\$606.42	\$0
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	-	0	\$633.66	0.95	\$601.97	\$0
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	-	0	\$633.66	0.95	\$601.97	\$0
<b>Total</b>				<b>534,261</b>	<b>19,057</b>	<b>553,318</b>				<b>\$471,223,330</b>

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
<u>Incandescent</u> <sup>1</sup>							
1	110	Roadway	1,000	\$1.02	\$1.79	\$2.18	
<u>Mercury Vapor</u> <sup>1</sup>							
2	205	Open Bottom	4,000	\$2.38	\$3.08	\$3.77	
3	210	Roadway	4,000	\$3.06	\$3.59	\$4.39	
4	215	Post Top	4,000	\$3.60	\$7.31	\$8.94	
5	220	Roadway	8,000	\$3.10	\$3.23	\$3.95	
6	225		8,000	\$2.45	\$3.23	\$3.95	
7	235	Roadway	21,000	\$3.75	\$4.37	\$5.34	
8	245	Flood	21,000	\$4.92	\$6.34	\$7.75	
9	250	Flood	62,000	\$5.77	\$6.34	\$7.75	
<u>Sodium Vapor</u> <sup>1</sup>							
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$10.50	\$11.13	\$13.60	
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$13.61	\$13.99	\$17.10	
12	302	9500L HPS Bronze Champion	9,500	\$13.16	\$14.13	\$17.28	
13	305	Open Bottom 4000L	4,000	\$2.49	\$3.10	\$3.79	
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$10.19	\$11.09	\$13.56	
15	310	Roadway	4,000	\$3.06	\$3.62	\$4.42	
16	313	Open Bottom	6,500	\$4.11	\$4.64	\$5.67	
17	314	Hometown II	9,500	\$3.83	\$4.41	\$5.39	
18	315	Post Top - Colonial/Contemp	4,000	\$4.95	\$5.90	\$7.21	
19	316	Colonial Post Top	6,500	\$3.97	\$5.36	\$6.55	
20	318	Post Top	9,500	\$2.45	\$2.88	\$3.51	
21	320	Roadway-Overhead Only	9,500	\$4.04	\$4.10	\$5.01	
22	321	Deco Post Top - Monticello	9,500	\$12.59	\$13.61	\$16.64	
23	322	Deco Post Top -Flagler	9,500	\$15.53	\$15.61	\$19.08	
24	323	Roadway - Turtle OH Only	9,500	\$4.84	\$5.06	\$6.19	
25	325	Roadway-Overhead Only	16,000	\$4.57	\$5.03	\$6.15	
26	326	Deco Post Top - Sanibel	9,500	\$18.69	\$19.18	\$23.45	
27	330	Roadway-Overhead Only	22,000	\$3.40	\$4.64	\$5.68	
28	335	Roadway-Overhead Only	27,500	\$5.68	\$6.22	\$7.60	
29	336	Roadway Bridge Lighting	27,500	\$6.28	\$6.63	\$8.10	
30	337	Roadway-DOT	50,000	\$5.47	\$5.97	\$7.30	
31	338	Deco Roadway - Maitland	27,500	\$9.65	\$10.63	\$13.00	
32	340	Roadway-Overhead Only	50,000	\$5.79	\$6.39	\$7.81	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
33	342	Roadway-Turnpike	50,000	\$8.33	\$8.73	\$10.67	
34	343	Roadway-Turnpike	27,500	\$8.50	\$8.67	\$10.59	
35	345	Flood-Overhead Only	27,500	\$5.18	\$5.35	\$6.53	
36	347	Clermont	9,500	\$20.49	\$21.71	\$26.54	
37	348	Clermont	27,500	\$21.51	\$22.80	\$27.86	
38	350	Flood-Overhead Only	50,000	\$5.36	\$5.53	\$6.76	
39	351	Underground Roadway	9,500	\$5.68	\$6.39	\$7.81	
40	352	Underground Roadway	16,000	\$6.21	\$6.41	\$7.84	
41	354	Underground Roadway	27,500	\$7.33	\$7.52	\$9.19	
42	356	Underground Roadway	50,000	\$7.44	\$7.74	\$9.46	
43	357	Underground Flood	27,500	\$8.83	\$8.83	\$10.79	
44	358	Underground Flood	50,000	\$9.01	\$9.07	\$11.09	
45	359	Underground Turtle Rdwy	9,500	\$6.59	\$6.65	\$8.13	
46	360	Deco Roadway Rect	9,500	\$11.93	\$12.10	\$14.79	
47	365	Deco Roadway Rect	27,500	\$11.39	\$12.10	\$14.79	
48	366	Deco Roadway Rect	50,000	\$11.39	\$12.10	\$14.79	
49	370	Deco Roadway Round	27,500	\$16.48	\$17.18	\$20.99	
50	375	Deco Roadway Round	50,000	\$16.48	\$17.18	\$20.99	
51	380	Deco Post Top - Ocala	9,500	\$10.42	\$11.52	\$14.08	
52	383	Deco Post Top - Biscayne	9,500	\$13.21	\$13.95	\$17.04	
53	385	Deco Post Top - Sebring	9,500	\$6.67	\$6.96	\$8.51	
54	392	250w HPS Clermont Special St Joe	27,500	\$10.85	\$11.86	\$14.49	
55	393	Deco Post Top	4,000	\$8.13	\$9.18	\$11.22	

Metal Halide<sup>1</sup>

56	175	MH DR 3500	3,500	\$4.17	\$5.72	\$6.99	
57	307	Deco Post Top-MH Sanibel PS	11,600	\$15.20	\$16.26	\$19.87	
58	308	Clermont Tear Drop PS	11,600	\$18.20	\$19.39	\$23.69	
59	309	MH Deco Rectangular PS	36,000	\$11.48	\$13.46	\$16.45	
60	311	MF Deco Cube PS	36,000	\$14.34	\$14.58	\$17.82	
61	312	MH Flood PS	36,000	\$9.00	\$9.75	\$11.91	
62	319	MH Post Top Biscayne PS	11,600	\$13.61	\$14.93	\$18.25	
63	327	Deco Post Top - Sanibel (MH)	12,000	\$19.23	\$20.84	\$25.47	
64	332	150w DBL MH P Captiva	11,600	\$34.80	\$35.76	\$43.70	
65	333	150w MH Flagler PS	11,600	\$13.30	\$14.32	\$17.50	
66	349	Clermont MH	12,000	\$22.02	\$22.16	\$27.08	
67	371	Deco Roadway Rect (MH)	38,000	\$15.46	\$16.55	\$20.23	
68	372	Deco Roadway Round (MH)	38,000	\$17.40	\$18.67	\$22.82	
69	373	Deco Roadway Rect (MH)	110,000	\$15.42	\$17.36	\$21.22	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
70	386	Flood (MH)	110,000	\$12.96	\$13.89	\$16.97	
71	389	Flood (MH)-sport light	110,000	\$12.97	\$13.54	\$16.54	
72	390	Deco Cube (MH)	38,000	\$17.27	\$17.83	\$21.79	
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$13.57	\$13.92	\$17.02	
74	396	Deco Post Top (Dual MH)	24,000	\$34.90	\$36.01	\$44.01	
75	397	Deco Post Top (MH)	12,000	\$14.74	\$15.79	\$19.30	
76	398	Deco Cube (MH)	110,000	\$20.14	\$21.82	\$26.67	
77	399	Flood (MH)	38,000	\$11.32	\$12.72	\$15.54	
<b><u>Light Emitting Diode (LED)</u></b>							
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$17.55	\$17.59	\$21.50	
79	106	Underground Sanibel <sup>1</sup>	5,500	\$17.55	\$17.59	\$21.50	
80	107	Underground Traditional Open	3,908	\$8.10	\$7.68	\$9.39	
81	108	Underground Traditional w/Lens	3,230	\$8.30	\$7.39	\$9.04	
82	109	Underground Acorn	4,332	\$17.42	\$17.33	\$21.19	
83	111	Underground Mini Bell	2,889	\$14.93	\$15.75	\$19.25	
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$18.98	\$19.78	\$24.17	
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$18.98	\$19.78	\$24.17	
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$24.09	\$24.16	\$29.53	
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	\$24.09	\$24.81	\$30.32	
88	120	50W LED K118 3K V MULTIV U F	4,861	\$13.54	\$14.34	\$17.53	
89	121	Shoebox Bronze III	21,164	\$15.42	\$15.35	\$18.76	
90	122	Shoebox Bronze IV	20,555	\$15.42	\$15.35	\$18.76	
91	123	Shoebox Bronze V	21,803	\$15.42	\$15.35	\$18.76	
92	124	Shoebox Black III	21,164	\$15.42	\$15.35	\$18.76	
93	126	Shoebox Black IV FWT	20,555	\$15.42	\$15.35	\$18.76	
94	127	Shoebox Black V	21,803	\$15.42	\$15.35	\$18.76	
95	130	Monticello 3000 Kelvin	4,430	\$17.49	\$17.39	\$21.26	
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$7.54	\$8.90	\$10.88	
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$8.42	\$10.38	\$12.69	
98	133	ATBO Roadway <sup>1</sup>	4,521	\$4.29	\$4.80	\$5.87	
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$4.29	\$6.08	\$7.43	
100	136	Roadway	9,233	\$5.85	\$5.29	\$6.47	
101	137	Underground Roadway	9,233	\$5.85	\$6.47	\$7.91	
102	138	Roadway	18,642	\$8.68	\$7.13	\$8.72	
103	139	Underground Roadway	18,642	\$8.68	\$8.31	\$10.16	
104	141	Roadway	24,191	\$8.77	\$8.37	\$10.23	
105	142	Underground Roadway	24,191	\$8.77	\$8.37	\$10.23	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
106	143	216W LED OVHD BLK ROADWAY	26,799	\$8.68	\$7.13	\$8.72	
107	144	216W LED UNGR BLK ROADWAY	26,799	\$8.68	\$8.31	\$10.16	
108	147	Roadway	12,642	\$5.92	\$5.35	\$6.54	
109	148	Underground Roadway	12,642	\$5.92	\$6.53	\$7.98	
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$13.54	\$13.91	\$17.00	
111	151	ATBS Roadway <sup>1</sup>	4,500	\$5.07	\$4.12	\$5.04	
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$4.21	\$4.71	\$5.76	
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$4.07	\$5.86	\$7.16	
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$4.21	\$5.99	\$7.32	
115	156	Shoebox Bronze IV FWT	39,078	\$23.30	\$21.64	\$26.45	
116	157	Shoebox Bronze V	43,317	\$23.30	\$21.64	\$26.45	
117	158	Shoebox Black IV FWT	39,078	\$23.30	\$21.64	\$26.45	
118	159	Shoebox Black V	43,317	\$23.30	\$22.22	\$27.15	
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$17.49	\$17.39	\$21.26	
120	161	284W LED ROADWAY BLACK UG	31,599	\$8.77	\$8.37	\$10.23	
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$13.66	\$14.04	\$17.17	
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$13.66	\$14.04	\$17.17	
123	167	Underground Mitchell	5,186	\$18.24	\$18.06	\$22.08	
124	168	Underground Mitchell w/Top Hat	4,336	\$18.24	\$18.06	\$22.08	
125	169	Teardrop	8,472	\$23.60	\$21.01	\$25.68	
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$4.45	\$7.04	\$8.61	
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$5.85	\$6.47	\$7.91	
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$5.92	\$6.53	\$7.98	
129	178	50W TEARDROP LED BLACK	6,034	\$19.03	\$18.05	\$22.06	
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$8.68	\$7.13	\$8.72	
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$8.68	\$8.31	\$10.16	
132	181	Sanibel <sup>1</sup>	10,820	\$19.40	\$20.75	\$25.36	
133	182	Biscayne <sup>1</sup>	4,655	\$15.03	\$16.56	\$20.24	
134	183	Clermont <sup>1</sup>	15,375	\$23.64	\$23.22	\$28.38	
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$3.62	\$3.87	\$4.73	
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$3.62	\$5.48	\$6.70	
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$4.35	\$4.84	\$5.91	
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$4.35	\$6.11	\$7.47	
139	191	Flood Overhead Feed	13,729	\$8.93	\$7.96	\$9.72	
140	192	Flood Overhead Feed	30,238	\$14.47	\$12.57	\$15.36	
141	193	Clermont <sup>1</sup>	7,451	\$24.04	\$23.22	\$28.38	
142	194	Flood Underground Feed	13,729	\$8.93	\$9.13	\$11.16	
143	195	LED Flood Underground Feed	30,238	\$14.47	\$13.74	\$16.80	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
144	196	Amber Roadway Overhead	4,133	\$10.22	\$9.84	\$12.03	
145	197	Amber Roadway Underground	4,133	\$10.22	\$11.01	\$13.46	
146	198	Amber Roadway Overhead	5,408	\$12.45	\$11.34	\$13.86	
147	199	Amber Roadway Underground	5,408	\$12.45	\$12.52	\$15.30	
148	296	150 WATT 3K III MULTIV F	15,381	\$5.92	\$5.35	\$6.54	
149	297	150 WATT 3K III MULTIV UG F	15,381	\$5.92	\$6.53	\$7.98	
150	361	Roadway <sup>1</sup>	6,000	\$15.27	\$7.63	\$9.32	
151	362	Roadway <sup>1</sup>	9,600	\$18.36	\$9.10	\$11.12	
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$39.01	\$26.72	\$32.66	
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$30.67	\$17.44	\$21.32	
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$29.74	\$17.44	\$21.32	
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$15.69	\$17.46	\$21.34	
156	369	Underground Biscayne <sup>1</sup>	6,500	\$13.88	\$15.89	\$19.42	
157	103	60w LED Falcon Ridge	6,315	\$21.00	\$20.75	\$25.36	
158	105	150w LED RW Blk T3 3K	15,381	\$5.92	\$5.35	\$6.54	
159	112	49w LED TrdClo 3000k	4,215	\$7.51	\$8.57	\$10.47	
160	114	421w LED Sbx Blk 3k	41,379	\$23.30	\$21.64	\$26.45	
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$8.93	\$7.98	\$9.76	
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$8.93	\$9.16	\$11.19	
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$8.77	\$8.37	\$10.23	
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$16.53	\$14.85	\$18.15	
165	174	150W LED ROADWAY GRAY 480v	16,192	\$5.92	\$5.29	\$6.47	
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$8.68	\$7.21	\$8.81	
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$8.77	\$7.26	\$8.88	
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTO	4,544	\$3.77	\$4.33	\$5.29	
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTO	4,544	\$3.77	\$5.61	\$6.85	
170	190	220W LED SB BLK IV 3K	23,061	\$15.42	\$15.35	\$18.76	
171	200	284W LED RW BK III 3K	31,599	\$8.77	\$7.19	\$8.79	
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$16.57	\$12.57	\$15.36	
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$16.57	\$13.74	\$16.80	
174	203	30W LED 3K BLK UG	2,739	\$6.29	\$7.30	\$8.92	
175	204	30W LED 3K BIS III	4,051	\$15.03	\$15.23	\$18.62	
176	206	30W LED 3K BIS V	4,050	\$15.03	\$15.23	\$18.62	
177	207	50W LED 3K FLOOD	5,785	\$7.85	\$6.96	\$8.51	
178	208	50W LED 4K FLOOD	5,940	\$7.85	\$6.96	\$8.51	
179	209	50W LED 4K SB IV BLK	5,217	\$9.38	\$9.11	\$11.14	
180	211	50W LED 3K SB IV BLK	4,933	\$9.38	\$9.11	\$11.14	
181	212	50W LED 4K SB IV RZ	5,217	\$9.38	\$9.11	\$11.14	
182	213	50W LED 3K SB IV BRZ	4,933	\$9.38	\$9.11	\$11.14	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
183	214	50W LED 3K FLOOD UG	5,785	\$7.85	\$8.14	\$9.95	
184	216	50W LED 3K FLOOD UG	5,940	\$7.85	\$8.14	\$9.94	
185	217	280W LED RW IV GRAY	31,358	\$8.77	\$7.19	\$8.79	
186	218	280W LED RW IV GRAY	31,358	\$8.77	\$7.19	\$8.79	
187	219	280W LED RW IV BLK	31,358	\$8.77	\$7.19	\$8.79	
188	221	280W LED RW IV BLK	31,358	\$8.77	\$7.19	\$8.79	
189	222	150W LED RW IV GRAY	16,461	\$5.92	\$5.35	\$6.54	
190	223	150W LED RW IV GRAY	16,461	\$5.92	\$5.35	\$6.54	
191	224	60W LED BIS III <sup>1</sup>	7,075	\$15.03	\$16.56	\$20.24	
192	226	110W AMBER RW OH	5,325	\$12.80	\$12.08	\$14.77	
193	227	110W AMBER RD UG	5,325	\$12.80	\$13.26	\$16.21	
194	228	50W LED OCA V BLK	6,582	\$8.28	\$9.29	\$11.35	
195	229	50W LED OMONT III 3K	3,972	\$17.42	\$17.33	\$21.19	
196	231	70W LED ODAC III WHT	6,207	\$17.42	\$17.33	\$21.19	
197	232	50W ODAC 1K III BL	1,568	\$18.92	\$18.66	\$22.81	
198	233	50W OTRAD 1K III BL	1,361	\$10.18	\$10.88	\$13.30	
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$17.55	\$18.97	\$23.18	
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$17.55	\$18.97	\$23.18	
201	237	50W ENTR III 3K	4,540	\$14.18	\$14.85	\$18.15	
202	238	220W RW III 3K WHT	26,799	\$8.68	\$7.13	\$8.72	
203	239	60W SAN QSM AMBER	1,953	\$20.47	\$19.25	\$23.53	
204	241	50W CLER III QSM	6,273	\$24.04	\$23.16	\$28.31	
205	242	150W CLER III QSM	14,215	\$24.04	\$23.16	\$28.31	
206	244	50W SAN III QSM	6,226	\$17.55	\$17.45	\$21.33	
207	246	50W SAN III 3K QSM	5,810	\$17.55	\$17.45	\$21.33	
208	247	50W SAN III WHT QSM	6,226	\$17.55	\$17.45	\$21.33	
209	248	50 SAN III WH 3K QSM	5,810	\$17.55	\$17.45	\$21.33	
210	249	50 SBX IV BLK AMB	4,933	\$10.45	\$11.38	\$13.91	
211	251	50 MICRO II 3K OH	5,283	\$3.69	\$4.01	\$4.90	
212	252	50 MICRO II 3K UG	5,283	\$3.69	\$5.19	\$6.34	
213	253	50 MICRO III 3K OH	5,232	\$3.69	\$4.01	\$4.90	
214	254	50 MICRO III 3K UG	5,232	\$3.69	\$5.19	\$6.34	
215	255	50 MICRO V 3K OH	5,494	\$3.69	\$4.01	\$4.90	
216	256	50 MICRO V 3K UG	5,494	\$3.69	\$5.19	\$6.34	
217	257	50 MICRO III 3K UG	5,232	\$3.69	\$5.19	\$6.34	
218	259	50 MTCHR III 3K RBM	5,811	\$18.24	\$18.06	\$22.08	
219	261	50MTCHTR III3K THRBM	5,464	\$18.24	\$18.06	\$22.08	
220	263	50 MTCHR V 3K RBM	6,525	\$18.24	\$18.06	\$22.08	
221	265	50MTCHTR V3K THRBM	5,449	\$18.24	\$18.06	\$22.08	
222	266	110 RW III 3K B	12,748	\$5.85	\$5.29	\$6.47	



Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
223	267	420 SBX V 3K	45,868	\$23.30	\$21.64	\$26.45	
224	268	150 RW BLK IV 3K UG	14,952	\$5.92	\$6.53	\$7.98	
225	269	150 SBX BLK III	19,007	\$14.12	\$14.31	\$17.49	
226	270	150 SBX BLK IV	18,460	\$14.12	\$14.31	\$17.49	
227	271	150 SBX BLK V	18,580	\$14.12	\$14.31	\$17.49	
228	272	40 COL BLK V 3K BOLL	1,007	\$19.32	\$16.42	\$20.07	
229	273	40 WAS BLK V 3K BOLL	1,007	\$17.77	\$21.01	\$25.68	
230	274	150 ENT BLK V 3K	16,500	\$14.73	\$15.35	\$18.76	
231	275	150 ENT BLK IV 3K	15,595	\$14.73	\$15.35	\$18.76	
232	276	150 ENT BLK III 3K	15,091	\$14.73	\$15.35	\$18.76	
233	277	220 ENT BLK V 3K	23,507	\$15.83	\$16.34	\$19.97	
234	278	220 ENT BLK IV 3K	22,219	\$15.83	\$16.34	\$19.97	
235	279	220 ENT BLK III 3K	21,502	\$15.83	\$16.34	\$19.97	
236	280	220 RW IV GRAY	26,799	\$8.68	\$7.13	\$8.72	
237	281	150 SAN III BLK4KQSM	16,160	\$17.55	\$17.45	\$21.33	
238	282	130 RW AMB WHT IIIU	6,491	\$20.72	\$19.54	\$23.88	
239	283	130 RW AMB WHT IIIO	6,491	\$20.72	\$18.36	\$22.45	
240	284	130 RW AMB BLK III OH DOT	5,325	\$20.72	\$18.36	\$22.45	
241	285	130 RW AMB BLK III UG DOT	5,325	\$20.72	\$19.54	\$23.88	
242	286	50 VILLAGES BLK V 3K	3,918	\$13.54	\$14.82	\$18.12	
243	287	50 VILLAGES BLK IV 3K	4,364	\$13.54	\$14.82	\$18.12	
244	288	50W OTRAD 3K V BL	4,694	\$13.54	\$8.69	\$10.62	
245	289	50 MICRO BLK II 3K UG	5,377	\$3.69	\$5.19	\$6.34	
246	290	50 MICRO BLK II 3K OH	5,377	\$3.69	\$4.01	\$4.90	
247	291	150 RW GRAY IV 3K OH	20,050	\$5.92	\$5.35	\$6.54	
248	292	40 WATT 3K GRY II MULTIVF <sup>1</sup>	4,711	\$3.62	\$4.38	\$5.35	
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$3.62	\$5.65	\$6.91	
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$4.35	\$5.08	\$6.20	
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$4.35	\$6.35	\$7.76	
252	299	280W RDWY 3k WHT III UG	31,358	\$8.77	\$9.23	\$11.28	
253	334	150 RW GRAY IV 3K UG	20,050	\$5.92	\$6.53	\$7.98	
254	374	150 RW BLK III 3K OH	20,070	\$5.92	\$5.35	\$6.54	
255	376	150 RW BLK IV 3K OH	20,050	\$5.92	\$5.35	\$6.54	
256	377	220 RW GRY III 3K OH	31,493	\$8.68	\$7.13	\$8.72	
257	378	220 RW GRY III 3K UG	31,493	\$8.68	\$8.31	\$10.16	
258	379	220 RW GRY IV 3K OH	28,647	\$8.68	\$7.13	\$8.72	
259	382	220 RW GRY IV 3K UG	28,647	\$8.68	\$8.31	\$10.16	
260	384	220 RW BLK III 3K UG	31,493	\$8.68	\$8.31	\$10.16	
261	388	220 RW BLK IV 3K OH	28,647	\$8.68	\$7.13	\$8.72	
262	600	220 RW BLK IV 3K UG	28,647	\$8.68	\$8.31	\$10.16	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
263	601	220 RW WHT III 3K UG	31,493	\$8.68	\$8.31	\$10.16	
264	602	280 RW GRY III 3K OH	37,226	\$8.77	\$7.19	\$8.79	
265	603	280 RW GRY III 3K UG	37,226	\$8.77	\$8.37	\$10.23	
266	604	280 RW GRY IV 3K OH	34,106	\$8.77	\$7.19	\$8.79	
267	605	280 RW GRY IV 3K UG	34,106	\$8.77	\$8.37	\$10.23	
268	606	280 RW BLK III 3K OH	37,226	\$8.77	\$7.19	\$8.79	
269	607	280 RW BLK IV 3K OH	34,106	\$8.77	\$7.19	\$8.79	
270	608	280 RW BLK IV 3K UG	34,106	\$8.77	\$8.37	\$10.23	
271	609	110 RW GRY III 3K UG	15,230	\$5.85	\$6.47	\$7.91	
272	610	110 RW GRY III 3K OH	15,230	\$5.85	\$5.29	\$6.47	
273	611	70 ODAC BLK III 3K	5,630	\$17.42	\$17.33	\$21.19	
274	612	70 ODAC WHT III 3K	5,630	\$17.42	\$17.33	\$21.19	
275	614	150CLERBLKIII3KQSM	13,547	\$24.04	\$23.74	\$29.01	
276	616	50 MB BLK III 3K	4,679	\$14.93	\$14.94	\$18.26	
277	617	50 OTRAD BLK III 3K	4,309	\$8.10	\$8.86	\$10.82	
278	618	150 SAN III BLK3KQSM	16,278	\$17.55	\$16.79	\$20.53	
279	619	50 TD BLK III 3K	5,751	\$19.03	\$18.77	\$22.94	
280	620	150 TD BLK III 3K	14,652	\$23.60	\$22.78	\$27.84	
281	629	50 COBRA GRY II 3K OH	5,487	\$5.13	\$4.01	\$4.90	
282	630	50 COBRA GRY II 3K UG	5,487	\$5.13	\$5.19	\$6.34	
283	631	50 COBRA GRY III 3K OH	5,378	\$5.13	\$4.01	\$4.90	
284	632	50 COBRA GRY III 3K UG	5,378	\$5.13	\$5.19	\$6.34	
285	633	50 COBRA GRY V 3K OH	5,428	\$5.13	\$4.01	\$4.90	
286	634	50 COBRA GRY V 3K UG	5,428	\$5.13	\$5.19	\$6.34	
287	635	150 SBX BLK III 3K	17,970	\$14.12	\$14.31	\$17.49	
288	636	150 SBX BLK IV 3K	17,452	\$14.12	\$14.31	\$17.49	
289	637	150 SBX BLK V 3K	18,513	\$14.12	\$14.31	\$17.49	
290	638	220 SBX BLK III 3K	23,744	\$15.42	\$15.35	\$18.76	
291	639	220 SBX BLK V 3K	24,461	\$15.42	\$15.35	\$18.76	
292	640	30 OTC BLK III 3K	3,493	\$6.28	\$7.18	\$8.78	
293	641	110 RW GRY IV UG	15,950	\$5.85	\$6.47	\$7.91	
294	642	110 RW GRY IV OH	15,950	\$5.85	\$5.29	\$6.47	
295	643	110 RW GRY IV 3K UG	15,230	\$5.85	\$6.47	\$7.91	
296	644	110 RW GRY IV 3K OH	15,230	\$5.85	\$5.29	\$6.47	
297	645	110 RW BLK IV UG	15,950	\$5.85	\$6.47	\$7.91	
298	646	110 RW BLK IV OH	15,950	\$5.85	\$5.29	\$6.47	
299	647	110 RW BLK IV 3K UG	15,230	\$5.85	\$6.47	\$7.91	
300	648	110 RW BLK IV 3K OH	15,230	\$5.85	\$5.29	\$6.47	
301	649	150 SBX BRZ 3K III	17,970	\$14.12	\$14.31	\$17.49	
302	650	150 SBX BRZ 3K V	18,513	\$14.12	\$14.31	\$17.49	
303	651	150 SBX BRZ 3K IV	17,452	\$14.12	\$14.31	\$17.49	

Fixtures - Development Unit Charges

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
304	652	150 SBX BRZ III	19,007	\$14.12	\$14.31	\$17.49	
305	653	150 SBX BRZ IV	18,460	\$14.12	\$14.31	\$17.49	
306	654	150 SBX BRZ V	18,580	\$14.12	\$14.31	\$17.49	
<b>Receptacles<sup>4</sup></b>							
307	672	HOLIDAY REC RISER		\$3.12	\$3.25	\$3.98	
308	673	HOLIDAY REC BRKT TOP BLK		\$3.97	\$4.09	\$5.00	
309	674	HOLIDAY REC BRKT TOP GRAY		\$3.97	\$4.09	\$5.00	
310	675	HOLIDAY REC BRKT TOP WHT		\$3.97	\$4.09	\$5.00	
311	676	HOLIDAY REC FESTOON BLK		\$4.01	\$4.60	\$5.62	
312	677	HOLIDAY REC FESTOON GRAY		\$4.01	\$4.60	\$5.62	
313	678	HOLIDAY REC FESTOON WHT		\$3.15	\$4.60	\$5.62	
314	679	HOLIDAY REC BRKT POST TOP BLK		\$3.99	\$4.17	\$5.09	
315	680	HOLIDAY REC BRKT POST TOP WHT		\$3.99	\$4.17	\$5.09	
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$5.17	\$5.49	\$6.70	
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$5.16	\$5.49	\$6.70	
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$5.16	\$5.49	\$6.70	
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$5.22	\$5.45	\$6.66	
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$5.22	\$5.45	\$6.66	

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
1	404	35' Deco Concrete - Mariner	668	671	674	678	679	683	1%	686	8,235
2	405	Concrete 30/35'	110,011	110,132	110,683	111,236	111,514	112,072	1%	112,632	1,351,585
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,659	4,631	4,446	4,379	4,346	4,281	(2%)	4,217	50,602
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	209	204	196	193	191	189	(2%)	186	2,229
5	408	26' Aluminum DOT Style Pole	1,086	1,028	1,033	1,038	1,041	1,046	1%	1,051	12,616
6	409	36' Aluminum DOT Style Pole	477	481	483	486	487	489	1%	492	5,903
7	410	Concrete, 15' <sup>1</sup>	949	888	799	759	740	703	(5%)	668	8,017
8	411	16' Octagonal Conc <sup>1</sup>	71	71	68	67	67	66	(2%)	65	776
9	412	32' Octagonal Deco Concrete <sup>1</sup>	835	832	799	787	781	769	(2%)	758	9,091
10	413	25' Tenon Top Concrete	73	75	77	78	79	80	2%	82	984
11	414	13' Deco Conc St James <sup>1</sup>	214	214	205	202	201	198	(2%)	195	2,338
12	415	Concrete, Curved <sup>1</sup>	554	551	529	521	517	509	(2%)	502	6,021
13	416	23' Deco Conc Vic II Bronze	391	381	385	389	391	395	1%	398	4,781
14	418	35' Tenon Top Black Concrete	1,173	1,352	1,359	1,366	1,369	1,376	1%	1,383	16,592
15	420	Wood, 30/35'	65,646	64,235	64,556	64,879	65,041	65,366	1%	65,693	788,318
16	421	PROMENADE 25FT BLACK DIRECT BURIED	141	188	413	415	416	418	1%	420	5,043
17	425	Wood, 14' Laminated <sup>1</sup>	1,091	1,007	906	861	839	797	(5%)	758	9,091
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	154	157	151	146	144	140	(3%)	135	1,626
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	316	313	300	291	287	278	(3%)	270	3,242
20	430	Fiberglass, 14', Black <sup>1</sup>	27,131	23,293	19,293	16,399	15,169	12,894	(15%)	10,960	131,516
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,442	1,426	1,369	1,328	1,308	1,269	(3%)	1,231	14,768
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	5	15	14	14	14	13	(3%)	13	155
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	426	420	403	391	385	374	(3%)	362	4,350
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	268	216	194	185	180	171	(5%)	163	1,950
25	435	Aluminum, Type A <sup>1</sup>	78	93	89	87	85	83	(3%)	80	963
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	2,700	2,295	2,066	1,962	1,913	1,818	(5%)	1,727	20,720
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	377	361	347	336	331	321	(3%)	312	3,739
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	8,965	8,659	8,313	8,063	7,942	7,704	(3%)	7,473	89,675
29	439	Black Fiberglass 16' <sup>1</sup>	378	377	362	351	346	335	(3%)	325	3,904
30	440	Aluminum, Type B <sup>1</sup>	289	249	239	232	228	222	(3%)	215	2,579
31	441	15' Black Aluminum	2,449	6,856	11,656	14,570	16,027	19,232	10%	21,156	253,868
32	445	Aluminum, Type C <sup>1</sup>	66	65	62	61	60	58	(3%)	56	673
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	238	238	228	222	218	212	(3%)	205	2,465
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	243	242	232	225	222	215	(3%)	209	2,506
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	537	535	514	498	491	476	(3%)	462	5,541
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	139	139	133	129	127	124	(3%)	120	1,440
37	450	Concrete, 1/2 Special	176	150	150	151	151	152	1%	153	1,832
38	451	Concrete 40/45 T2	156	171	223	224	225	226	1%	227	2,723
39	452	36ft Aluminum Breakaway Pole	5	5	5	5	5	5	1%	5	61
40	454	35ft OAL Promenade Receptacle Pole	221	252	793	1,025	1,076	1,184	10%	1,302	15,627

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
41	455	Steel, Type A <sup>1</sup>	3	3	3	3	3	3	(3%)	3	31
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	59	118	113	112	111	109	(2%)	107	1,289
43	460	Steel, Type B <sup>1</sup>	4	4	4	4	4	4	(3%)	3	41
44	461	16' Vic II Brnz <sup>1</sup>	228	228	219	216	214	211	(2%)	208	2,491
45	464	35FT BRONZE PROMENADE SPECIAL ST JOE <sup>1</sup>	16	16	15	15	15	15	(2%)	15	175
46	465	Steel, Type C <sup>1</sup>	18	18	17	17	17	16	(3%)	16	186
47	466	16' Deco Con Vic II - Dual Mount	933	950	955	960	962	967	1%	972	11,659
48	467	16' Deco Conc Washington - Dual	872	825	829	833	835	840	1%	844	10,125
49	468	16' Deco Conc Colonial - Dual Mount	390	399	401	403	404	406	1%	408	4,897
50	469	35' Tenon Top Quad Flood Mount	18	19	19	19	19	19	1%	19	233
51	470	45' Tenon Top Quad Flood Mount	13	14	14	14	14	14	1%	14	172
52	471	22' Deco Concrete	1,008	1,176	1,473	1,480	1,484	1,491	1%	1,499	17,987
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	8,441	8,633	8,288	8,163	8,102	7,981	(2%)	7,861	94,331
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	725	793	761	750	744	733	(2%)	722	8,665
55	474	22' Deco Conc Double Mount	159	199	200	201	201	203	1%	204	2,442
56	476	25' Tenon Top Bronze Concrete	1,808	1,819	1,828	1,837	1,842	1,851	1%	1,860	22,324
57	477	30' Tenon Top Bronze Concrete	1,114	1,108	1,114	1,119	1,122	1,128	1%	1,133	13,598
58	478	35' Tenon Top Bronze Concrete	3,182	3,400	3,417	3,434	3,443	3,460	1%	3,477	41,726
59	479	41' Tenon Top Bronze Concrete	424	421	423	432	436	445	2%	453	5,442
60	480	Wood, 40/45'	1,325	1,343	1,350	1,356	1,360	1,367	1%	1,373	16,482
61	481	30' Tenon Top Concrete, Single Flood Mount	52	48	48	48	49	49	1%	49	589
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracke	57	57	57	58	58	58	1%	58	700
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	5	5	5	5	5	1%	5	61
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracke	35	34	34	34	34	35	1%	35	417
65	485	Concrete, 40/45' <sup>1</sup>	947	938	900	887	880	867	(2%)	854	10,249
66	486	Tenon Style Concrete 46' Single Flood Mount	18	15	15	15	15	15	1%	15	184
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	34	32	32	32	32	33	1%	33	393
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracke	149	145	146	146	147	148	1%	148	1,779
69	489	35' Tenon Top Concrete, Single Flood Mount	104	186	193	201	204	210	3%	217	2,600
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	6	6	6	6	6	1%	6	74
71	492	16' Smooth Decorative Concrete/The Colonial	35,209	36,971	38,266	40,179	41,184	43,243	5%	45,405	544,861
72	493	19' White Aluminum <sup>1</sup>	142	142	136	132	130	126	(3%)	123	1,471
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	850	819	823	827	829	833	1%	838	10,051
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	1	1	1	1	1	(3%)	1	10
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,268	1,313	1,320	1,326	1,329	1,336	1%	1,343	16,114
76	497	16' Decorative Concrete w/decorative base/The Washingt	10,999	11,255	11,724	12,127	12,279	12,524	2%	12,775	153,296
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,763	4,643	4,666	4,690	4,701	4,725	1%	4,748	56,981
78	499	16' Decorative Concrete-Vic II	29,047	30,111	31,163	32,410	33,220	34,216	3%	35,243	422,914
79	504	Promenade Black 41ft	5	5	5	5	5	5	1%	5	61
80	506	Promenade Black 30FT	28	123	440	484	496	521	5%	547	6,563
81	507	22FT WHITE DECO CONC MARINER	0	0	1	1	1	1	1%	1	12
82	509	AL AB 26FT BLK 10FT BWY	0	0	1	1	1	1	1%	1	12
83	510	AL AB 26FT BLK 12FT BWY	0	0	1	1	1	1	1%	1	12

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Projected Average 2026	Growth Rate	Projected Average 2027	Projected Annual Billing Units (11) x 12
84	511	AL AB 36FT BLK 10FT BWY	17	24	24	24	24	24	1%	25	295
85	512	AL AB 36FT BLK 12FT BWY	0	0	1	1	1	1	1%	1	12
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	0	0	1	1	1	1	1%	1	12
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	1	6	6	6	6	6	1%	6	74
89	519	HOLIDAY REC RISER <sup>1</sup>	8	170	163	162	161	159	(1%)	158	1,891
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	1	1	1	1	1	(1%)	1	11
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	20	25	24	24	24	23	(1%)	23	278
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	1	1	1	1	1	(1%)	1	11
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	2	4	4	4	4	4	(1%)	4	44
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	16	59	57	56	56	55	(1%)	55	656
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	0	0	0	(1%)	0	0
103	533	22FT BLACK COLONIAL 6" TENON QSM	3	608	898	1,009	1,059	1,165	10%	1,282	15,383
104	534	22FT WHITE COLONIAL 6" TENON QSM	0	0	1	1	1	1	1%	1	12
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	1	1	1	1	1	1%	1	12
106	536	COLONIAL CTE 16FT 6T QSM	6	257	335	369	378	397	5%	416	4,997
107	537	AL AB 37FT SAT DOT	0	0	1	1	1	1	1%	1	12
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	1	1	1	1	1	1%	1	12
109	541	AL DB 30FT SAT HUB BWY 12BKT	0	0	1	1	1	1	1%	1	12
110	543	AL AB 36FT SAT BWY 10ARM	12	129	331	364	373	392	5%	411	4,937
111	544	WASH CTE 25FT BLK	10	14	71	74	75	77	3%	80	954
<b>Totals</b>			<b>339,565</b>	<b>343,103</b>	<b>348,098</b>	<b>352,314</b>	<b>354,744</b>	<b>359,474</b>	<b>1%</b>	<b>363,455</b>	<b>4,361,464</b>

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
1	404	35' Deco Concrete - Mariner	\$2,813.33	\$472.92	\$3,286.25
2	405	Concrete 30/35'	\$618.40	\$472.92	\$1,091.32
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$1,524.77	\$426.78	\$1,951.55
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$1,621.65	\$426.78	\$2,048.42
5	408	26' Aluminum DOT Style Pole	\$2,376.04	\$426.78	\$2,802.82
6	409	36' Aluminum DOT Style Pole	\$4,085.19	\$426.78	\$4,511.97
7	410	Concrete, 15' <sup>1</sup>	\$550.01	\$426.78	\$976.79
8	411	16' Octagonal Conc <sup>1</sup>	\$995.28	\$426.78	\$1,422.06
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$2,262.61	\$472.92	\$2,735.52
10	413	25' Tenon Top Concrete	\$570.23	\$472.92	\$1,043.15
11	414	13' Deco Conc St James <sup>1</sup>	\$2,137.87	\$426.78	\$2,564.64
12	415	Concrete, Curved <sup>1</sup>	\$624.42	\$196.09	\$820.51
13	416	23' Deco Conc Vic II Bronze	\$1,661.46	\$472.92	\$2,134.37
14	418	35' Tenon Top Black Concrete	\$2,658.07	\$472.92	\$3,130.98
15	420	Wood, 30/35'	\$83.64	\$472.92	\$556.55
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$1,954.73	\$472.92	\$2,427.65
17	425	Wood, 14' Laminated <sup>1</sup>	\$384.93	\$311.43	\$696.36
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$965.25	\$426.78	\$1,392.03
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$2,077.84	\$426.78	\$2,504.62
20	430	Fiberglass, 14', Black <sup>1</sup>	\$429.39	\$311.43	\$740.82
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$2,135.25	\$426.78	\$2,562.03
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$654.83	\$426.78	\$1,081.61
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$531.18	\$426.78	\$957.96
25	435	Aluminum, Type A <sup>1</sup>	\$1,480.05	\$196.09	\$1,676.14
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$1,178.05	\$426.78	\$1,604.83
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$2,650.05	\$426.78	\$3,076.83
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$531.18	\$196.09	\$727.27
29	439	Black Fiberglass 16' <sup>1</sup>	\$1,485.60	\$426.78	\$1,912.38
30	440	Aluminum, Type B <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
31	441	15' Black Aluminum	\$442.95	\$311.43	\$754.38
32	445	Aluminum, Type C <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$523.07	\$426.78	\$949.85
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$1,095.75	\$426.78	\$1,522.53
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$825.43	\$426.78	\$1,252.21
37	450	Concrete, 1/2 Special	\$354.12	\$236.46	\$590.57
38	451	Concrete 40/45 T2	\$1,353.63	\$472.92	\$1,826.55
39	452	36ft Aluminum Breakaway Pole	\$2,138.70	\$426.78	\$2,565.47
40	454	35ft OAL Promenade Receptacle Pole	\$2,658.07	\$472.92	\$3,130.98

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
41	455	Steel, Type A <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$1,914.12	\$472.92	\$2,387.04
43	460	Steel, Type B <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
44	461	16' Vic II Brnz <sup>1</sup>	\$1,301.04	\$426.78	\$1,727.82
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$2,115.36	\$472.92	\$2,588.28
46	465	Steel, Type C <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
47	466	16' Deco Con Vic II - Dual Mount	\$2,045.17	\$426.78	\$2,471.95
48	467	16' Deco Conc Washington - Dual	\$2,153.99	\$426.78	\$2,580.77
49	468	16' Deco Conc Colonial - Dual Mount	\$1,856.73	\$426.78	\$2,283.51
50	469	35' Tenon Top Quad Flood Mount	\$1,019.94	\$472.92	\$1,492.85
51	470	45' Tenon Top Quad Flood Mount	\$1,626.38	\$472.92	\$2,099.30
52	471	22' Deco Concrete	\$1,547.33	\$472.92	\$2,020.25
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$1,269.45	\$472.92	\$1,742.37
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$1,778.40	\$472.92	\$2,251.32
55	474	22' Deco Conc Double Mount	\$2,105.55	\$472.92	\$2,578.47
56	476	25' Tenon Top Bronze Concrete	\$1,709.15	\$472.92	\$2,182.07
57	477	30' Tenon Top Bronze Concrete	\$2,110.32	\$472.92	\$2,583.23
58	478	35' Tenon Top Bronze Concrete	\$2,734.64	\$472.92	\$3,207.56
59	479	41' Tenon Top Bronze Concrete	\$3,018.42	\$472.92	\$3,491.34
60	480	Wood, 40/45'	\$264.52	\$472.92	\$737.44
61	481	30' Tenon Top Concrete, Single Flood Mount	\$704.02	\$472.92	\$1,176.94
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$849.77	\$472.92	\$1,322.69
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$1,470.86	\$472.92	\$1,943.78
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$1,479.78	\$472.92	\$1,952.69
65	485	Concrete, 40/45' <sup>1</sup>	\$1,182.87	\$472.92	\$1,655.79
66	486	Tenon Style Concrete 46' Single Flood Mount	\$1,334.03	\$472.92	\$1,806.94
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$881.13	\$472.92	\$1,354.05
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$890.05	\$472.92	\$1,362.96
69	489	35' Tenon Top Concrete, Single Flood Mount	\$744.30	\$472.92	\$1,217.22
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$840.87	\$472.92	\$1,313.78
71	492	16' Smooth Decorative Concrete/The Colonial	\$1,240.79	\$426.78	\$1,667.56
72	493	19' White Aluminum <sup>1</sup>	\$2,399.20	\$426.78	\$2,825.98
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$1,334.03	\$472.92	\$1,806.94
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$531.18	\$426.78	\$957.96
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$704.02	\$472.92	\$1,176.94
76	497	16' Decorative Concrete w/decorative base/The Washington	\$1,572.55	\$426.78	\$1,999.32
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$744.30	\$472.92	\$1,217.21
78	499	16' Decorative Concrete-Vic II	\$1,475.67	\$426.78	\$1,902.45
79	504	Promenade Black 41ft	\$3,105.28	\$472.92	\$3,578.20
80	506	Promenade Black 30FT	\$2,171.04	\$472.92	\$2,643.96
81	507	22FT WHITE DECO CONC MARINER	\$1,605.72	\$472.92	\$2,078.64
82	509	AL AB 26FT BLK 10FT BWY	\$2,523.09	\$426.78	\$2,949.87
83	510	AL AB 26FT BLK 12FT BWY	\$2,523.09	\$426.78	\$2,949.87



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Attachment F  
Part 2b.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
84	511	AL AB 36FT BLK 10FT BWY	\$4,381.88	\$426.78	\$4,808.65
85	512	AL AB 36FT BLK 12FT BWY	\$4,381.88	\$426.78	\$4,808.65
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$2,862.34	\$426.78	\$3,289.12
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$3,219.65	\$426.78	\$3,646.43
89	519	HOLIDAY REC RISER <sup>1</sup>	\$263.25	\$115.35	\$378.60
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$360.36	\$115.35	\$475.71
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$360.36	\$115.35	\$475.71
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$360.36	\$115.35	\$475.71
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$420.03	\$115.35	\$535.38
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$420.03	\$115.35	\$535.38
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$420.03	\$115.35	\$535.38
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$369.72	\$115.35	\$485.07
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$369.72	\$115.35	\$485.07
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$522.99	\$115.35	\$638.34
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$522.99	\$115.35	\$638.34
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$522.99	\$115.35	\$638.34
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$518.31	\$115.35	\$633.66
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$518.31	\$115.35	\$633.66
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$1,439.84	\$472.92	\$1,912.76
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$1,612.36	\$472.92	\$2,085.27
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$612.71	\$426.78	\$1,039.49
106	536	COLONIAL CTE 16FT 6T QSM	\$1,247.42	\$426.78	\$1,674.20
107	537	AL AB 37FT SAT DOT	\$2,303.81	\$426.78	\$2,730.58
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$2,928.13	\$426.78	\$3,354.91
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$2,983.60	\$426.78	\$3,410.37
110	543	AL AB 36FT SAT BWY 10ARM	\$4,085.19	\$426.78	\$4,511.97
111	544	WASH CTE 25FT BLK	\$2,270.57	\$472.92	\$2,743.49

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Part 2c.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
1	404	35' Deco Concrete - Mariner	686	0	686	\$3,286.25	0.60	\$1,971.75	\$1,353,077
2	405	Concrete 30/35'	112,632	3288	115,920	\$1,091.32	0.97	\$1,058.58	\$122,710,499
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,217	73	4,290	\$1,951.55	0.94	\$1,824.70	\$7,827,635
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	186	1	187	\$2,048.42	0.99	\$2,027.94	\$378,728
5	408	26' Aluminum DOT Style Pole	1,051	0	1,051	\$2,802.82	0.90	\$2,522.54	\$2,652,036
6	409	36' Aluminum DOT Style Pole	492	0	492	\$4,511.97	0.78	\$3,519.34	\$1,731,229
7	410	Concrete, 15' <sup>1</sup>	668	13	681	\$976.79	1.30	\$1,269.82	\$864,856
8	411	16' Octagonal Conc <sup>1</sup>	65	0	65	\$1,422.06	1.12	\$1,598.91	\$103,369
9	412	32' Octagonal Deco Concrete <sup>1</sup>	758	0	758	\$2,735.52	0.99	\$2,708.17	\$2,051,680
10	413	25' Tenon Top Concrete	82	0	82	\$1,043.15	0.99	\$1,032.72	\$84,677
11	414	13' Deco Conc St James <sup>1</sup>	195	0	195	\$2,564.64	0.99	\$2,539.00	\$494,751
12	415	Concrete, Curved <sup>1</sup>	502	5	507	\$820.51	1.30	\$1,068.30	\$541,330
13	416	23' Deco Conc Vic II Bronze	398	27	425	\$2,134.37	0.99	\$2,113.03	\$898,994
14	418	35' Tenon Top Black Concrete	1,383	34	1,417	\$3,130.98	0.92	\$2,880.50	\$4,080,787
15	420	Wood, 30/35'	65,693	9604	75,297	\$556.55	1.03	\$574.44	\$43,253,801
16	421	PROMENADE 25FT BLACK DIRECT BURIED	420	0	420	\$2,427.65	0.90	\$2,184.89	\$918,251
17	425	Wood, 14' Laminated <sup>1</sup>	758	35	793	\$696.36	1.30	\$905.27	\$717,530
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	135	2	137	\$1,392.03	1.30	\$1,809.64	\$248,815
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	270	8	278	\$2,504.62	1.30	\$3,256.00	\$905,580
20	430	Fiberglass, 14', Black <sup>1</sup>	10,960	161	11,121	\$740.82	1.30	\$963.07	\$10,709,992
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,231	14	1,245	\$1,659.96	1.25	\$2,074.95	\$2,582,628
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	13	0	13	\$2,562.03	1.25	\$3,202.53	\$41,458
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	362	26	388	\$1,081.61	1.25	\$1,352.01	\$525,215
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	163	11	174	\$957.96	1.25	\$1,197.45	\$207,765
25	435	Aluminum, Type A <sup>1</sup>	80	4	84	\$1,676.14	1.25	\$2,095.17	\$176,542
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	1,727	67	1,794	\$1,604.83	1.05	\$1,685.07	\$3,022,399
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	312	0	312	\$3,076.83	0.87	\$2,676.84	\$833,974
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	7,473	187	7,660	\$727.27	1.20	\$872.72	\$6,684,970
29	439	Black Fiberglass 16' <sup>1</sup>	325	1	326	\$1,912.38	1.05	\$2,008.00	\$655,330
30	440	Aluminum, Type B <sup>1</sup>	215	6	221	\$1,906.83	1.25	\$2,383.53	\$526,506
31	441	15' Black Aluminum	21,156	0	21,156	\$754.38	0.86	\$646.51	\$13,677,266
32	445	Aluminum, Type C <sup>1</sup>	56	4	60	\$1,906.83	1.05	\$2,002.17	\$120,323
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	205	0	205	\$949.85	1.25	\$1,187.31	\$243,873
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	209	0	209	\$1,522.53	1.25	\$1,903.16	\$397,478
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	462	2	464	\$1,659.96	1.25	\$2,074.95	\$962,189
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	120	0	120	\$1,252.21	1.25	\$1,565.26	\$187,769
37	450	Concrete, 1/2 Special	153	15	168	\$590.57	1.12	\$664.02	\$111,317
38	451	Concrete 40/45 T2	227	0	227	\$1,826.55	1.00	\$1,826.55	\$414,494
39	452	36ft Aluminum Breakaway Pole	5	0	5	\$2,565.47	0.99	\$2,539.82	\$12,987
40	454	35ft OAL Promenade Receptacle Pole	1,302	0	1,302	\$3,130.98	0.92	\$2,880.50	\$3,751,173

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Part 2c.

Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
41	455	Steel, Type A <sup>1</sup>	3	0	3	\$1,952.97	1.25	\$2,441.21	\$6,320
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	107	0	107	\$2,387.04	1.03	\$2,446.71	\$262,891
43	460	Steel, Type B <sup>1</sup>	3	0	3	\$1,952.97	1.25	\$2,441.21	\$8,427
44	461	16' Vic II Brnz <sup>1</sup>	208	0	208	\$1,727.82	1.05	\$1,814.21	\$376,645
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	15	0	15	\$2,588.28	1.01	\$2,614.16	\$38,086
46	465	Steel, Type C <sup>1</sup>	16	0	16	\$1,952.97	1.25	\$2,441.21	\$37,923
47	466	16' Deco Con Vic II - Dual Mount	972	12	984	\$2,471.95	0.99	\$2,447.23	\$2,407,013
48	467	16' Deco Conc Washington - Dual	844	18	862	\$2,580.77	0.99	\$2,554.96	\$2,201,681
49	468	16' Deco Conc Colonial - Dual Mount	408	5	413	\$2,283.51	0.99	\$2,260.68	\$933,789
50	469	35' Tenon Top Quad Flood Mount	19	0	19	\$1,492.85	0.99	\$1,477.93	\$28,718
51	470	45' Tenon Top Quad Flood Mount	14	0	14	\$2,099.30	0.99	\$2,078.31	\$29,757
52	471	22' Deco Concrete	1,499	3	1,502	\$2,020.25	1.00	\$2,020.25	\$3,034,299
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	7,861	80	7,941	\$1,742.37	1.08	\$1,883.50	\$14,956,661
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	722	12	734	\$2,251.32	1.03	\$2,318.86	\$1,702,219
55	474	22' Deco Conc Double Mount	204	7	211	\$2,578.47	0.95	\$2,449.55	\$515,672
56	476	25' Tenon Top Bronze Concrete	1,860	64	1,924	\$2,182.07	0.99	\$2,160.25	\$4,156,945
57	477	30' Tenon Top Bronze Concrete	1,133	17	1,150	\$2,583.23	0.99	\$2,557.40	\$2,941,401
58	478	35' Tenon Top Bronze Concrete	3,477	81	3,558	\$3,207.56	0.95	\$3,047.18	\$10,842,420
59	479	41' Tenon Top Bronze Concrete	453	6	459	\$3,491.34	0.95	\$3,316.77	\$1,524,032
60	480	Wood, 40/45'	1,373	38	1,411	\$737.44	1.01	\$744.81	\$1,051,292
61	481	30' Tenon Top Concrete, Single Flood Mount	49	4	53	\$1,176.94	0.99	\$1,165.17	\$61,858
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	0	58	\$1,322.69	0.99	\$1,309.46	\$76,334
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	1	6	\$1,943.78	0.99	\$1,924.34	\$11,764
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	4	39	\$1,952.69	0.99	\$1,933.16	\$74,952
65	485	Concrete, 40/45 <sup>1</sup>	854	26	880	\$1,655.79	1.05	\$1,738.57	\$1,530,135
66	486	Tenon Style Concrete 46' Single Flood Mount	15	0	15	\$1,806.94	0.99	\$1,788.87	\$27,442
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	33	7	40	\$1,354.05	0.99	\$1,340.51	\$53,254
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	148	11	159	\$1,362.96	0.99	\$1,349.33	\$214,938
69	489	35' Tenon Top Concrete, Single Flood Mount	217	0	217	\$1,217.22	0.99	\$1,205.04	\$261,049
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	0	6	\$1,313.78	0.99	\$1,300.64	\$7,981
71	492	16' Smooth Decorative Concrete/The Colonial	45,405	231	45,636	\$1,667.56	0.95	\$1,588.36	\$72,486,685
72	493	19' White Aluminum <sup>1</sup>	123	0	123	\$2,825.98	1.19	\$3,362.91	\$412,123
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	838	28	866	\$1,806.94	0.99	\$1,788.87	\$1,548,433
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	0	1	\$957.96	1.30	\$1,245.34	\$1,075
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,343	0	1,343	\$1,176.94	0.99	\$1,165.17	\$1,564,597
76	497	16' Decorative Concrete w/decorative base/The Washington	12,775	302	13,077	\$1,999.32	0.99	\$1,979.33	\$25,882,999
77	498	35' Tenon Top Concrete, Non-Flood Mount/1-4 Fixtures	4,748	159	4,907	\$1,217.21	0.99	\$1,205.04	\$5,913,620
78	499	16' Decorative Concrete-Vic II	35,243	286	35,529	\$1,902.45	0.99	\$1,883.43	\$66,915,915
79	504	Promenade Black 41ft	5	0	5	\$3,578.20	0.95	\$3,399.29	\$17,382
80	506	Promenade Black 30FT	547	0	547	\$2,643.96	0.97	\$2,564.64	\$1,402,730
81	507	22FT WHITE DECO CONC MARINER	1	0	1	\$2,078.64	0.75	\$1,558.98	\$1,586
82	509	AL AB 26FT BLK 10FT BWY	1	0	1	\$2,949.87	0.99	\$2,920.37	\$2,972
83	510	AL AB 26FT BLK 12FT BWY	1	0	1	\$2,949.87	0.99	\$2,920.37	\$2,972

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Projected Test Year 3 Ended: 12/31/2027

Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2027	Quantity Inactive 2027	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
84	511	AL AB 36FT BLK 10FT BWY	25	0	25	\$4,808.65	0.98	\$4,712.48	\$115,667
85	512	AL AB 36FT BLK 12FT BWY	1	0	1	\$4,808.65	0.98	\$4,712.48	\$4,795
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	0	1	\$3,289.12	0.98	\$3,223.34	\$3,280
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	0	6	\$3,646.43	0.98	\$3,573.50	\$21,928
89	519	HOLIDAY REC RISER <sup>1</sup>	158	0	158	\$378.60	1.12	\$424.03	\$66,810
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	0	1	\$475.71	1.12	\$532.31	\$493
91	521	HOLIDAY REC BRKT TOP GRAY <sup>2</sup>	0	0	0	\$475.71	1.12	\$532.31	\$0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	\$475.71	1.12	\$532.31	\$0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	23	0	23	\$535.38	1.12	\$599.08	\$13,881
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	0	1	\$535.38	1.12	\$599.08	\$555
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	4	0	4	\$535.38	1.12	\$599.08	\$2,221
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	55	0	55	\$485.07	1.12	\$542.79	\$29,681
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	\$485.07	1.12	\$542.79	\$1
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	\$638.34	1.12	\$714.30	\$1
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	\$638.34	1.12	\$714.30	\$1
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	\$638.34	1.12	\$714.30	\$1
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	\$633.66	1.12	\$708.43	\$1
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	\$633.66	1.12	\$708.43	\$1
103	533	22FT BLACK COLONIAL 6" TENON QSM	1,282	0	1,282	\$1,912.76	1.10	\$2,104.03	\$2,697,233
104	534	22FT WHITE COLONIAL 6" TENON QSM	1	0	1	\$2,085.27	0.99	\$2,064.42	\$2,101
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	0	1	\$1,039.49	0.99	\$1,029.10	\$1,052
106	536	COLONIAL CTE 16FT 6T QSM	416	0	416	\$1,674.20	0.99	\$1,657.46	\$690,211
107	537	AL AB 37FT SAT DOT	1	0	1	\$2,730.58	0.95	\$2,594.05	\$2,640
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	0	1	\$3,354.91	0.95	\$3,187.16	\$3,260
109	541	AL DB 30FT SAT HUB BWY 12BKT	1	0	1	\$3,410.37	0.95	\$3,239.86	\$3,297
110	543	AL AB 36FT SAT BWY 10ARM	411	0	411	\$4,511.97	0.95	\$4,286.37	\$1,763,652
111	544	WASH CTE 25FT BLK	80	0	80	\$2,743.49	1.00	\$2,743.49	\$218,140
<b>Total</b>			<b>363,455</b>	<b>14,990</b>	<b>378,445</b>				<b>\$468,833,163</b>

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
1	404	35' Deco Concrete - Mariner	\$15.32	\$15.87	\$18.84	
2	405	Concrete 30/35'	\$8.40	\$8.52	\$10.11	
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$14.25	\$14.68	\$17.43	
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$15.83	\$16.32	\$19.37	
5	408	26' Aluminum DOT Style Pole	\$19.85	\$20.30	\$24.10	
6	409	36' Aluminum DOT Style Pole	\$28.32	\$28.32	\$33.62	
7	410	Concrete, 15' <sup>1</sup>	\$9.61	\$10.22	\$12.13	
8	411	16' Octagonal Conc <sup>1</sup>	\$12.55	\$12.87	\$15.28	
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$21.09	\$21.79	\$25.87	
10	413	25' Tenon Top Concrete	\$8.19	\$8.31	\$9.87	
11	414	13' Deco Conc St James <sup>1</sup>	\$19.76	\$20.43	\$24.26	
12	415	Concrete, Curved <sup>1</sup>	\$8.07	\$8.60	\$10.21	
13	416	23' Deco Conc Vic II Bronze	\$16.50	\$17.00	\$20.19	
14	418	35' Tenon Top Black Concrete	\$22.88	\$23.18	\$27.52	
15	420	Wood, 30/35'	\$4.52	\$4.62	\$5.49	
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$17.04	\$17.58	\$20.87	
17	425	Wood, 14' Laminated <sup>1</sup>	\$6.85	\$7.28	\$8.65	
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$13.70	\$14.56	\$17.29	
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$24.65	\$26.20	\$31.11	
20	430	Fiberglass, 14', Black <sup>1</sup>	\$7.08	\$7.75	\$9.20	
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$16.33	\$16.70	\$19.82	
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$25.21	\$25.77	\$30.60	
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$10.64	\$10.88	\$12.92	
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$9.43	\$9.64	\$11.44	
25	435	Aluminum, Type A <sup>1</sup>	\$16.49	\$16.86	\$20.02	
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$13.03	\$13.56	\$16.10	
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$21.45	\$21.54	\$25.57	
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$6.95	\$7.02	\$8.34	
29	439	Black Fiberglass 16' <sup>1</sup>	\$15.52	\$16.16	\$19.18	
30	440	Aluminum, Type B <sup>1</sup>	\$18.76	\$19.18	\$22.77	
31	441	15' Black Aluminum	\$5.18	\$5.20	\$6.18	
32	445	Aluminum, Type C <sup>1</sup>	\$15.48	\$16.11	\$19.13	
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$9.35	\$9.55	\$11.34	
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$14.98	\$15.31	\$18.18	
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$16.33	\$16.70	\$19.82	
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$12.32	\$12.60	\$14.95	
37	450	Concrete, 1/2 Special	\$5.25	\$5.34	\$6.34	
38	451	Concrete 40/45 T2	\$14.30	\$14.70	\$17.45	
39	452	36ft Aluminum Breakaway Pole	\$20.00	\$20.44	\$24.26	
40	454	35ft OAL Promenade Receptacle Pole	\$22.88	\$23.18	\$27.52	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
41	455	Steel, Type A <sup>1</sup>	\$19.22	\$19.64	\$23.32	
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$19.38	\$19.69	\$23.38	
43	460	Steel, Type B <sup>1</sup>	\$19.22	\$19.64	\$23.32	
44	461	16' Vic II Brnz <sup>1</sup>	\$14.03	\$14.60	\$17.33	
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$21.01	\$21.04	\$24.98	
46	465	Steel, Type C <sup>1</sup>	\$19.22	\$19.64	\$23.32	
47	466	16' Deco Con Vic II - Dual Mount	\$18.99	\$19.69	\$23.38	
48	467	16' Deco Conc Washington - Dual	\$19.82	\$20.56	\$24.41	
49	468	16' Deco Conc Colonial - Dual Mount	\$17.62	\$18.19	\$21.60	
50	469	35' Tenon Top Quad Flood Mount	\$11.61	\$11.89	\$14.12	
51	470	45' Tenon Top Quad Flood Mount	\$16.24	\$16.72	\$19.86	
52	471	22' Deco Concrete	\$15.79	\$16.26	\$19.30	
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$15.00	\$15.16	\$17.99	
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$18.28	\$18.66	\$22.15	
55	474	22' Deco Conc Double Mount	\$19.09	\$19.71	\$23.40	
56	476	25' Tenon Top Bronze Concrete	\$17.05	\$17.38	\$20.64	
57	477	30' Tenon Top Bronze Concrete	\$20.15	\$20.58	\$24.43	
58	478	35' Tenon Top Bronze Concrete	\$23.97	\$24.52	\$29.11	
59	479	41' Tenon Top Bronze Concrete	\$26.08	\$26.69	\$31.69	
60	480	Wood, 40/45'	\$5.94	\$5.99	\$7.12	
61	481	30' Tenon Top Concrete, Single Flood Mount	\$9.28	\$9.38	\$11.13	
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$10.41	\$10.54	\$12.51	
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$15.21	\$15.48	\$18.38	
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$15.28	\$15.56	\$18.47	
65	485	Concrete, 40/45 <sup>1</sup>	\$13.44	\$13.99	\$16.61	
66	486	Tenon Style Concrete 46' Single Flood Mount	\$14.15	\$14.39	\$17.09	
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$10.65	\$10.79	\$12.81	
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$10.72	\$10.86	\$12.89	
69	489	35' Tenon Top Concrete, Single Flood Mount	\$9.59	\$9.70	\$11.51	
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$10.34	\$10.47	\$12.43	
71	492	16' Smooth Decorative Concrete/The Colonial	\$12.43	\$12.78	\$15.17	
72	493	19' White Aluminum <sup>1</sup>	\$27.00	\$27.06	\$32.13	
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$14.15	\$14.39	\$17.09	
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$9.19	\$10.02	\$11.90	
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$9.28	\$9.38	\$11.13	
76	497	16' Decorative Concrete w/decorative base/The Washington	\$15.45	\$15.93	\$18.91	
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$9.59	\$9.70	\$11.51	
78	499	16' Decorative Concrete-Vic II	\$14.71	\$15.16	\$17.99	
79	504	Promenade Black 41ft	\$26.81	\$27.35	\$32.48	
80	506	Promenade Black 30FT	\$20.59	\$20.64	\$24.50	
81	507	22FT WHITE DECO CONC MARINER	\$12.18	\$12.54	\$14.89	
82	509	AL AB 26FT BLK 10FT BWY	\$22.97	\$23.50	\$27.90	
83	510	AL AB 26FT BLK 12FT BWY	\$22.97	\$23.50	\$27.90	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
84	511	AL AB 36FT BLK 10FT BWY	\$37.34	\$37.92	\$45.02	
85	512	AL AB 36FT BLK 12FT BWY	\$37.34	\$37.92	\$45.02	
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$25.59	\$25.94	\$30.79	
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$28.36	\$28.76	\$34.14	
89	519	HOLIDAY REC RISER <sup>3</sup>	\$3.25	\$3.41	\$4.05	
90	520	HOLIDAY REC BRKT TOP BLK <sup>4</sup>	\$4.09	\$4.28	\$5.09	
91	521	HOLIDAY REC BRKT TOP GRAY <sup>4</sup>	\$4.09	\$4.28	\$5.09	
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$4.09	\$4.28	\$5.09	
93	523	HOLIDAY REC FESTOON BLK <sup>4</sup>	\$4.60	\$4.82	\$5.72	
94	524	HOLIDAY REC FESTOON GRAY <sup>4</sup>	\$4.60	\$4.82	\$5.72	
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$4.60	\$4.82	\$5.72	
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>4</sup>	\$4.17	\$4.37	\$5.19	
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$4.17	\$4.37	\$5.19	
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>4</sup>	\$5.48	\$5.75	\$6.82	
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>4</sup>	\$5.48	\$5.75	\$6.82	
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$5.48	\$5.75	\$6.82	
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>4</sup>	\$5.44	\$5.70	\$6.77	
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$5.44	\$5.70	\$6.77	
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$16.83	\$16.93	\$20.10	
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$16.13	\$16.61	\$19.72	
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$8.20	\$8.28	\$9.83	
106	536	COLONIAL CTE 16FT 6T QSM	\$12.97	\$13.34	\$15.83	
107	537	AL AB 37FT SAT DOT	\$20.42	\$20.87	\$24.78	
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$25.05	\$25.65	\$30.45	
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$25.46	\$26.07	\$30.95	
110	543	AL AB 36FT SAT BWY 10ARM	\$33.63	\$34.49	\$40.95	
111	544	WASH CTE 25FT BLK	\$21.36	\$22.08	\$26.21	

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2a.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
1	404	35' Deco Concrete - Mariner	668	671	674	678	679	1%	683	8,194
2	405	Concrete 30/35'	110,011	110,132	110,683	111,236	111,514	1%	112,072	1,344,861
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,659	4,631	4,446	4,379	4,346	(2%)	4,281	51,372
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	209	204	196	193	191	(2%)	189	2,263
5	408	26' Aluminum DOT Style Pole	1,086	1,028	1,033	1,038	1,041	1%	1,046	12,553
6	409	36' Aluminum DOT Style Pole	477	481	483	486	487	1%	489	5,874
7	410	Concrete, 15' <sup>1</sup>	949	888	799	759	740	(5%)	703	8,439
8	411	16' Octagonal Conc <sup>1</sup>	71	71	68	67	67	(2%)	66	788
9	412	32' Octagonal Deco Concrete <sup>1</sup>	835	832	799	787	781	(2%)	769	9,230
10	413	25' Tenon Top Concrete	73	75	77	78	79	2.0%	80	965
11	414	13' Deco Conc St James <sup>1</sup>	214	214	205	202	201	(2%)	198	2,374
12	415	Concrete, Curved <sup>1</sup>	554	551	529	521	517	(2%)	509	6,112
13	416	23' Deco Conc Vic II Bronze	391	381	385	389	391	1%	395	4,734
14	418	35' Tenon Top Black Concrete	1,173	1,352	1,359	1,366	1,369	1%	1,376	16,510
15	420	Wood, 30/35'	65,646	64,235	64,556	64,879	65,041	1%	65,366	784,396
16	421	PROMENADE 25FT BLACK DIRECT BURIED	141	188	413	415	416	1%	418	5,018
17	425	Wood, 14' Laminated <sup>1</sup>	1,091	1,007	906	861	839	(5%)	797	9,570
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	154	157	151	146	144	(3%)	140	1,676
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	316	313	300	291	287	(3%)	278	3,342
20	430	Fiberglass, 14', Black <sup>1</sup>	27,131	23,293	19,293	16,399	15,169	(15%)	12,894	154,725
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,442	1,426	1,369	1,328	1,308	(3%)	1,269	15,225
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	5	15	14	14	14	(3%)	13	160
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	426	420	403	391	385	(3%)	374	4,484
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	268	216	194	185	180	(5%)	171	2,053
25	435	Aluminum, Type A <sup>1</sup>	78	93	89	87	85	(3%)	83	993
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	2,700	2,295	2,066	1,962	1,913	(5%)	1,818	21,810
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	377	361	347	336	331	(3%)	321	3,854
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	8,965	8,659	8,313	8,063	7,942	(3%)	7,704	92,449
29	439	Black Fiberglass 16' <sup>1</sup>	378	377	362	351	346	(3%)	335	4,025
30	440	Aluminum, Type B <sup>1</sup>	289	249	239	232	228	(3%)	222	2,658
31	441	15' Black Aluminum	2,449	6,856	11,656	14,570	16,027	20%	19,232	230,789
32	445	Aluminum, Type C <sup>1</sup>	66	65	62	61	60	(3%)	58	694
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	238	238	228	222	218	(3%)	212	2,541
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	243	242	232	225	222	(3%)	215	2,584
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	537	535	514	498	491	(3%)	476	5,712
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	139	139	133	129	127	(3%)	124	1,484



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Attachment F  
Part 2a.

Projected Test Year 2 Ended: 12/31/2026

Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
37	450	Concrete, 1/2 Special	176	150	150	151	151	1%	152	1,823
38	451	Concrete 40/45 T2	156	171	223	224	225	1%	226	2,710
39	452	36ft Aluminum Breakaway Pole	5	5	5	5	5	1%	5	61
40	454	35ft OAL Promenade Receptacle Pole	221	252	793	1,025	1,076	10%	1,184	14,207
41	455	Steel, Type A <sup>1</sup>	3	3	3	3	3	(3%)	3	32
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	59	118	113	112	111	(2%)	109	1,309
43	460	Steel, Type B <sup>1</sup>	4	4	4	4	4	(3%)	4	43
44	461	16' Vic II Brnz <sup>1</sup>	228	228	219	216	214	(2%)	211	2,529
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	16	16	15	15	15	(2%)	15	177
46	465	Steel, Type C <sup>1</sup>	18	18	17	17	17	(3%)	16	192
47	466	16' Deco Con Vic II - Dual Mount	933	950	955	960	962	1%	967	11,601
48	467	16' Deco Conc Washington - Dual	872	825	829	833	835	1%	840	10,074
49	468	16' Deco Conc Colonial - Dual Mount	390	399	401	403	404	1%	406	4,872
50	469	35' Tenon Top Quad Flood Mount	18	19	19	19	19	1%	19	232
51	470	45' Tenon Top Quad Flood Mount	13	14	14	14	14	1%	14	171
52	471	22' Deco Concrete	1,008	1,176	1,473	1,480	1,484	1%	1,491	17,898
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	8,441	8,633	8,288	8,163	8,102	(2%)	7,981	95,767
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	725	793	761	750	744	(2%)	733	8,797
55	474	22' Deco Conc Double Mount	159	199	200	201	201	1%	203	2,430
56	476	25' Tenon Top Bronze Concrete	1,808	1,819	1,828	1,837	1,842	1%	1,851	22,212
57	477	30' Tenon Top Bronze Concrete	1,114	1,108	1,114	1,119	1,122	1%	1,128	13,530
58	478	35' Tenon Top Bronze Concrete	3,182	3,400	3,417	3,434	3,443	1%	3,460	41,519
59	479	41' Tenon Top Bronze Concrete	424	421	423	432	436	2%	445	5,335
60	480	Wood, 40/45'	1,325	1,343	1,350	1,356	1,360	1%	1,367	16,400
61	481	30' Tenon Top Concrete, Single Flood Mount	52	48	48	48	49	1%	49	586
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	57	57	57	58	58	1%	58	696
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	5	5	5	5	1%	5	61
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	34	34	34	34	1%	35	415
65	485	Concrete, 40/45' <sup>1</sup>	947	938	900	887	880	(2%)	867	10,405
66	486	Tenon Style Concrete 46' Single Flood Mount	18	15	15	15	15	1%	15	183
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	34	32	32	32	32	1%	33	391
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	149	145	146	146	147	1%	148	1,771
69	489	35' Tenon Top Concrete, Single Flood Mount	104	186	193	201	204	3%	210	2,524
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	6	6	6	6	1%	6	73
71	492	16' Smooth Decorative Concrete/The Colonial	35,209	36,971	38,266	40,179	41,184	5%	43,243	518,916
72	493	19' White Aluminum <sup>1</sup>	142	142	136	132	130	(3%)	126	1,516
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	850	819	823	827	829	1%	833	10,001
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	1	1	1	1	(3%)	1	11
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,268	1,313	1,320	1,326	1,329	1%	1,336	16,034

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Attachment F  
Part 2a.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Projected Year End 2024	Projected Average 2025	Growth Rate	Projected Average 2026	Projected Annual Billing Units (10) x 12
76	497	16' Decorative Concrete w/decorative base/The Washington	10,999	11,255	11,724	12,127	12,279	2%	12,524	150,290
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,763	4,643	4,666	4,690	4,701	1%	4,725	56,697
78	499	16' Decorative Concrete-Vic II	29,047	30,111	31,163	32,410	33,220	3%	34,216	410,596
79	504	Promenade Black 41ft	5	5	5	5	5	1%	5	61
80	506	Promenade Black 30FT	28	123	440	484	496	5%	521	6,251
81	507	22FT WHITE DECO CONC MARINER	0	0	1	1	1	1%	1	12
82	509	AL AB 26FT BLK 10FT BWY	0	0	1	1	1	1%	1	12
83	510	AL AB 26FT BLK 12FT BWY	0	0	1	1	1	1%	1	12
84	511	AL AB 36FT BLK 10FT BWY	17	24	24	24	24	1%	24	293
85	512	AL AB 36FT BLK 12FT BWY	0	0	1	1	1	1%	1	12
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	0	0	1	1	1	1%	1	12
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	1	6	6	6	6	1%	6	73
89	519	HOLIDAY REC RISER <sup>1</sup>	8	170	163	162	161	(1%)	159	1,910
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	1	1	1	1	(1%)	1	11
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	0	0	(1%)	0	0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	0	0	(1%)	0	0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	20	25	24	24	24	(1%)	23	281
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	1	1	1	1	(1%)	1	11
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	2	4	4	4	4	(1%)	4	45
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	16	59	57	56	56	(1%)	55	663
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	0	0	(1%)	0	0
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	0	0	(1%)	0	0
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	0	0	(1%)	0	0
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	0	0	(1%)	0	0
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	0	0	(1%)	0	0
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	0	0	(1%)	0	0
103	533	22FT BLACK COLONIAL 6" TENON QSM	3	608	898	1,009	1,059	10%	1,165	13,985
104	534	22FT WHITE COLONIAL 6" TENON QSM	0	0	1	1	1	1%	1	12
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	1	1	1	1	1%	1	12
106	536	COLONIAL CTE 16FT 6T QSM	6	257	335	369	378	5%	397	4,759
107	537	AL AB 37FT SAT DOT	0	0	1	1	1	1%	1	12
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	1	1	1	1	1%	1	12
109	541	AL DB 30FT SAT HUB BWY 12BKT	0	0	1	1	1	1%	1	12
110	543	AL AB 36FT SAT BWY 10ARM	12	129	331	364	373	5%	392	4,702
111	544	WASH CTE 25FT BLK	10	14	71	74	75	3%	77	926
<b>Totals</b>			<b>339,565</b>	<b>343,103</b>	<b>348,098</b>	<b>352,314</b>	<b>354,744</b>	<b>1%</b>	<b>359,474</b>	<b>4,313,691</b>

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 2 Ended: 12/31/2026

Witness: Chatelain

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
1	404	35' Deco Concrete - Mariner	\$2,641.63	\$472.92	\$3,114.54
2	405	Concrete 30/35'	\$580.66	\$472.92	\$1,053.58
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$1,431.71	\$426.78	\$1,858.49
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$1,522.67	\$426.78	\$1,949.45
5	408	26' Aluminum DOT Style Pole	\$2,262.90	\$426.78	\$2,689.67
6	409	36' Aluminum DOT Style Pole	\$3,890.66	\$426.78	\$4,317.44
7	410	Concrete, 15' <sup>1</sup>	\$550.01	\$426.78	\$976.79
8	411	16' Octagonal Conc <sup>1</sup>	\$934.54	\$426.78	\$1,361.32
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$2,124.52	\$472.92	\$2,597.43
10	413	25' Tenon Top Concrete	\$535.43	\$472.92	\$1,008.34
11	414	13' Deco Conc St James <sup>1</sup>	\$2,007.39	\$426.78	\$2,434.16
12	415	Concrete, Curved <sup>1</sup>	\$624.42	\$196.09	\$820.51
13	416	23' Deco Conc Vic II Bronze	\$1,560.05	\$472.92	\$2,032.97
14	418	35' Tenon Top Black Concrete	\$2,495.84	\$472.92	\$2,968.75
15	420	Wood, 30/35'	\$82.00	\$472.92	\$554.91
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$1,835.43	\$472.92	\$2,308.35
17	425	Wood, 14' Laminated <sup>1</sup>	\$384.93	\$311.43	\$696.36
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$965.25	\$426.78	\$1,392.03
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$2,077.84	\$426.78	\$2,504.62
20	430	Fiberglass, 14', Black <sup>1</sup>	\$429.39	\$311.43	\$740.82
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$2,135.25	\$426.78	\$2,562.03
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$654.83	\$426.78	\$1,081.61
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$531.18	\$426.78	\$957.96
25	435	Aluminum, Type A <sup>1</sup>	\$1,480.05	\$196.09	\$1,676.14
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$1,178.05	\$426.78	\$1,604.83
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$2,650.05	\$426.78	\$3,076.83
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$531.18	\$196.09	\$727.27
29	439	Black Fiberglass 16' <sup>1</sup>	\$1,485.60	\$426.78	\$1,912.38
30	440	Aluminum, Type B <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
31	441	15' Black Aluminum	\$421.86	\$311.43	\$733.29
32	445	Aluminum, Type C <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$523.07	\$426.78	\$949.85
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$1,095.75	\$426.78	\$1,522.53
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$825.43	\$426.78	\$1,252.21

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 2 Ended: 12/31/2026

Witness: Chatelain

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
37	450	Concrete, 1/2 Special	\$332.50	\$236.46	\$568.96
38	451	Concrete 40/45 T2	\$1,271.01	\$472.92	\$1,743.93
39	452	36ft Aluminum Breakaway Pole	\$2,036.85	\$426.78	\$2,463.63
40	454	35ft OAL Promenade Receptacle Pole	\$2,495.84	\$472.92	\$2,968.75
41	455	Steel, Type A <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$1,914.12	\$472.92	\$2,387.04
43	460	Steel, Type B <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
44	461	16' Vic II Brnz <sup>1</sup>	\$1,301.04	\$426.78	\$1,727.82
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$2,115.36	\$472.92	\$2,588.28
46	465	Steel, Type C <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
47	466	16' Deco Con Vic II - Dual Mount	\$1,920.35	\$426.78	\$2,347.13
48	467	16' Deco Conc Washington - Dual	\$2,022.53	\$426.78	\$2,449.30
49	468	16' Deco Conc Colonial - Dual Mount	\$1,743.41	\$426.78	\$2,170.19
50	469	35' Tenon Top Quad Flood Mount	\$957.69	\$472.92	\$1,430.60
51	470	45' Tenon Top Quad Flood Mount	\$1,527.12	\$472.92	\$2,000.04
52	471	22' Deco Concrete	\$1,452.89	\$472.92	\$1,925.81
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$1,269.45	\$472.92	\$1,742.37
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$1,778.40	\$472.92	\$2,251.32
55	474	22' Deco Conc Double Mount	\$1,977.05	\$472.92	\$2,449.96
56	476	25' Tenon Top Bronze Concrete	\$1,627.76	\$472.92	\$2,100.68
57	477	30' Tenon Top Bronze Concrete	\$2,009.83	\$472.92	\$2,482.74
58	478	35' Tenon Top Bronze Concrete	\$2,604.42	\$472.92	\$3,077.34
59	479	41' Tenon Top Bronze Concrete	\$2,874.69	\$472.92	\$3,347.61
60	480	Wood, 40/45'	\$259.34	\$472.92	\$732.25
61	481	30' Tenon Top Concrete, Single Flood Mount	\$670.50	\$472.92	\$1,143.41
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$809.31	\$472.92	\$1,282.22
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$1,400.82	\$472.92	\$1,873.74
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$1,409.31	\$472.92	\$1,882.23
65	485	Concrete, 40/45 <sup>1</sup>	\$1,182.87	\$472.92	\$1,655.79
66	486	Tenon Style Concrete 46' Single Flood Mount	\$1,270.50	\$472.92	\$1,743.42
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$839.18	\$472.92	\$1,312.09
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$847.67	\$472.92	\$1,320.58
69	489	35' Tenon Top Concrete, Single Flood Mount	\$708.86	\$472.92	\$1,181.77
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$800.82	\$472.92	\$1,273.74
71	492	16' Smooth Decorative Concrete/The Colonial	\$1,165.06	\$426.78	\$1,591.83
72	493	19' White Aluminum <sup>1</sup>	\$2,399.20	\$426.78	\$2,825.98
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$1,270.50	\$472.92	\$1,743.42
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$531.18	\$426.78	\$957.96
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$670.50	\$472.92	\$1,143.41

DUKE ENERGY FLORIDA  
 DOCKET NO. 20240025-EI  
 MFR Schedule E-14  
 Attachment F  
 Part 2b.

Projected Test Year 2 Ended: 12/31/2026

Witness: Chatelain

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
76	497	16' Decorative Concrete w/decorative base/The Washington	\$1,476.57	\$426.78	\$1,903.35
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$708.86	\$472.92	\$1,181.77
78	499	16' Decorative Concrete-Vic II	\$1,385.61	\$426.78	\$1,812.39
79	504	Promenade Black 41ft	\$2,915.76	\$472.92	\$3,388.67
80	506	Promenade Black 30FT	\$2,038.54	\$472.92	\$2,511.45
81	507	22FT WHITE DECO CONC MARINER	\$1,507.72	\$472.92	\$1,980.64
82	509	AL AB 26FT BLK 10FT BWY	\$2,402.95	\$426.78	\$2,829.72
83	510	AL AB 26FT BLK 12FT BWY	\$2,402.95	\$426.78	\$2,829.72
84	511	AL AB 36FT BLK 10FT BWY	\$4,173.21	\$426.78	\$4,599.99
85	512	AL AB 36FT BLK 12FT BWY	\$4,173.21	\$426.78	\$4,599.99
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$2,726.04	\$426.78	\$3,152.82
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$3,066.34	\$426.78	\$3,493.11
89	519	HOLIDAY REC RISER <sup>1</sup>	\$263.25	\$115.35	\$378.60
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$360.36	\$115.35	\$475.71
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$360.36	\$115.35	\$475.71
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$360.36	\$115.35	\$475.71
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$420.03	\$115.35	\$535.38
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$420.03	\$115.35	\$535.38
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$420.03	\$115.35	\$535.38
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$369.72	\$115.35	\$485.07
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$369.72	\$115.35	\$485.07
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$522.99	\$115.35	\$638.34
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$522.99	\$115.35	\$638.34
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$522.99	\$115.35	\$638.34
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$518.31	\$115.35	\$633.66
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$518.31	\$115.35	\$633.66
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$1,351.96	\$472.92	\$1,824.88
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$1,513.95	\$472.92	\$1,986.87
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$583.54	\$426.78	\$1,010.32
106	536	COLONIAL CTE 16FT 6T QSM	\$1,171.29	\$426.78	\$1,598.06
107	537	AL AB 37FT SAT DOT	\$2,194.10	\$426.78	\$2,620.88
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$2,788.70	\$426.78	\$3,215.47
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$2,841.52	\$426.78	\$3,268.30
110	543	AL AB 36FT SAT BWY 10ARM	\$3,890.66	\$426.78	\$4,317.44
111	544	WASH CTE 25FT BLK	\$2,131.99	\$472.92	\$2,604.91

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2c.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
1	404	35' Deco Concrete - Mariner	683	0	683	\$3,114.54	0.60	\$1,868.73	\$1,275,999
2	405	Concrete 30/35'	112,072	3288	115,360	\$1,053.58	0.97	\$1,024.20	\$118,150,987
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,281	73	4,354	\$1,858.49	0.94	\$1,737.69	\$7,565,955
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	189	1	190	\$1,949.45	0.99	\$1,929.96	\$365,888
5	408	26' Aluminum DOT Style Pole	1,046	0	1,046	\$2,689.67	0.90	\$2,420.71	\$2,532,316
6	409	36' Aluminum DOT Style Pole	489	0	489	\$4,317.44	0.80	\$3,453.95	\$1,690,611
7	410	Concrete, 15' <sup>1</sup>	703	13	716	\$976.79	1.20	\$1,172.15	\$839,544
8	411	16' Octagonal Conc <sup>1</sup>	66	0	66	\$1,361.32	1.12	\$1,530.61	\$100,461
9	412	32' Octagonal Deco Concrete <sup>1</sup>	769	0	769	\$2,597.43	0.99	\$2,571.46	\$1,977,774
10	413	25' Tenon Top Concrete	80	0	80	\$1,008.34	0.99	\$998.26	\$80,247
11	414	13' Deco Conc St James <sup>1</sup>	198	0	198	\$2,434.16	0.99	\$2,409.82	\$476,731
12	415	Concrete, Curved <sup>1</sup>	509	5	514	\$820.51	1.20	\$984.61	\$506,444
13	416	23' Deco Conc Vic II Bronze	395	27	422	\$2,032.97	0.99	\$2,012.64	\$848,343
14	418	35' Tenon Top Black Concrete	1,376	34	1,410	\$2,968.75	0.94	\$2,790.63	\$3,934,263
15	420	Wood, 30/35'	65,366	9604	74,970	\$554.91	0.99	\$551.58	\$41,352,453
16	421	PROMENADE 25FT BLACK DIRECT BURIED	418	0	418	\$2,308.35	0.90	\$2,077.51	\$868,781
17	425	Wood, 14' Laminated <sup>1</sup>	797	35	832	\$696.36	1.20	\$835.63	\$695,655
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	140	2	142	\$1,392.03	1.20	\$1,670.43	\$236,676
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	278	8	286	\$2,504.62	1.20	\$3,005.54	\$861,030
20	430	Fiberglass, 14', Black <sup>1</sup>	12,894	161	13,055	\$740.82	1.17	\$863.06	\$11,267,009
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,269	14	1,283	\$1,659.96	1.20	\$1,991.95	\$2,555,140
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	13	0	13	\$2,562.03	1.20	\$3,074.43	\$41,031
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	374	26	400	\$1,081.61	1.20	\$1,297.93	\$518,757
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	171	11	182	\$957.96	1.20	\$1,149.55	\$209,287
25	435	Aluminum, Type A <sup>1</sup>	83	4	87	\$1,676.14	1.20	\$2,011.36	\$174,473
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	1,818	67	1,885	\$1,604.83	0.99	\$1,588.78	\$2,994,071
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	321	0	321	\$3,076.83	0.85	\$2,615.30	\$840,002
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	7,704	187	7,891	\$727.27	1.17	\$847.27	\$6,685,813
29	439	Black Fiberglass 16' <sup>1</sup>	335	1	336	\$1,912.38	0.99	\$1,893.25	\$636,933
30	440	Aluminum, Type B <sup>1</sup>	222	6	228	\$1,906.83	1.20	\$2,288.19	\$520,653
31	441	15' Black Aluminum	19,232	0	19,232	\$733.29	0.86	\$631.36	\$12,142,633
32	445	Aluminum, Type C <sup>1</sup>	58	4	62	\$1,906.83	0.99	\$1,887.76	\$116,723
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	212	0	212	\$949.85	1.20	\$1,139.82	\$241,359
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	215	0	215	\$1,522.53	1.20	\$1,827.03	\$393,380
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	476	2	478	\$1,659.96	1.20	\$1,991.95	\$952,147
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	124	0	124	\$1,252.21	1.20	\$1,502.65	\$185,833

DUKE ENERGY FLORIDA  
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Attachment F  
Part 2c.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
37	450	Concrete, 1/2 Special	152	15	167	\$568.96	1.12	\$639.72	\$106,758
38	451	Concrete 40/45 T2	226	0	226	\$1,743.93	1.00	\$1,743.93	\$393,777
39	452	36ft Aluminum Breakaway Pole	5	0	5	\$2,463.63	0.99	\$2,438.99	\$12,410
40	454	35ft OAL Promenade Receptacle Pole	1,184	0	1,184	\$2,968.75	0.94	\$2,790.63	\$3,303,755
41	455	Steel, Type A <sup>1</sup>	3	0	3	\$1,952.97	1.20	\$2,343.56	\$6,255
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	109	0	109	\$2,387.04	0.99	\$2,363.17	\$257,781
43	460	Steel, Type B <sup>1</sup>	4	0	4	\$1,952.97	1.20	\$2,343.56	\$8,340
44	461	16' Vic II Brnz <sup>1</sup>	211	0	211	\$1,727.82	0.99	\$1,710.54	\$360,531
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	15	0	15	\$2,588.28	0.99	\$2,562.39	\$37,900
46	465	Steel, Type C <sup>1</sup>	16	0	16	\$1,952.97	1.20	\$2,343.56	\$37,532
47	466	16' Deco Con Vic II - Dual Mount	967	12	979	\$2,347.13	0.99	\$2,315.93	\$2,266,679
48	467	16' Deco Conc Washington - Dual	840	18	858	\$2,449.30	0.99	\$2,416.75	\$2,072,439
49	468	16' Deco Conc Colonial - Dual Mount	406	5	411	\$2,170.19	0.99	\$2,148.49	\$883,087
50	469	35' Tenon Top Quad Flood Mount	19	0	19	\$1,430.60	0.99	\$1,416.30	\$27,384
51	470	45' Tenon Top Quad Flood Mount	14	0	14	\$2,000.04	0.99	\$1,980.04	\$28,209
52	471	22' Deco Concrete	1,491	3	1,494	\$1,925.81	1.00	\$1,925.81	\$2,878,097
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	7,981	80	8,061	\$1,742.37	1.05	\$1,829.48	\$14,746,752
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	733	12	745	\$2,251.32	0.99	\$2,228.80	\$1,660,621
55	474	22' Deco Conc Double Mount	203	7	210	\$2,449.96	0.95	\$2,327.46	\$487,615
56	476	25' Tenon Top Bronze Concrete	1,851	64	1,915	\$2,100.68	0.99	\$2,079.67	\$3,982,649
57	477	30' Tenon Top Bronze Concrete	1,128	17	1,145	\$2,482.74	0.99	\$2,457.91	\$2,813,120
58	478	35' Tenon Top Bronze Concrete	3,460	81	3,541	\$3,077.34	0.95	\$2,923.47	\$10,351,663
59	479	41' Tenon Top Bronze Concrete	445	6	451	\$3,347.61	0.95	\$3,180.23	\$1,433,011
60	480	Wood, 40/45'	1,367	38	1,405	\$732.25	0.99	\$724.93	\$1,018,273
61	481	30' Tenon Top Concrete, Single Flood Mount	49	4	53	\$1,143.41	0.99	\$1,131.98	\$59,820
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	0	58	\$1,282.22	0.99	\$1,269.40	\$73,630
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	1	6	\$1,873.74	0.99	\$1,855.00	\$11,293
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	4	39	\$1,882.23	0.99	\$1,863.40	\$71,925
65	485	Concrete, 40/45 <sup>1</sup>	867	26	893	\$1,655.79	0.99	\$1,639.23	\$1,464,020
66	486	Tenon Style Concrete 46' Single Flood Mount	15	0	15	\$1,743.42	0.99	\$1,725.98	\$26,346
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	33	7	40	\$1,312.09	0.99	\$1,298.97	\$51,392
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	148	11	159	\$1,320.58	0.99	\$1,307.37	\$207,289
69	489	35' Tenon Top Concrete, Single Flood Mount	210	0	210	\$1,181.77	0.99	\$1,169.95	\$246,066
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	0	6	\$1,273.74	0.99	\$1,261.00	\$7,699
71	492	16' Smooth Decorative Concrete/The Colonial	43,243	231	43,474	\$1,591.83	0.95	\$1,516.23	\$65,916,548
72	493	19' White Aluminum <sup>1</sup>	126	0	126	\$2,825.98	1.17	\$3,292.26	\$415,943
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	833	28	861	\$1,743.42	0.99	\$1,725.98	\$1,486,803
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	0	1	\$957.96	1.17	\$1,120.81	\$997
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,336	0	1,336	\$1,143.41	0.99	\$1,131.98	\$1,512,468

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2c.

Projected Test Year 2 Ended: 12/31/2026  
Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2026	Quantity Inactive 2026	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
76	497	16' Decorative Concrete w/decorative base/The Washington	12,524	302	12,826	\$1,903.35	0.99	\$1,884.31	\$24,168,503
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,725	159	4,884	\$1,181.77	0.99	\$1,169.95	\$5,713,789
78	499	16' Decorative Concrete-Vic II	34,216	286	34,502	\$1,812.39	0.99	\$1,794.26	\$61,906,234
79	504	Promenade Black 41ft	5	0	5	\$3,388.67	0.97	\$3,270.07	\$16,638
80	506	Promenade Black 30FT	521	0	521	\$2,511.45	1.00	\$2,511.45	\$1,308,229
81	507	22FT WHITE DECO CONC MARINER	1	0	1	\$1,980.64	0.75	\$1,485.48	\$1,504
82	509	AL AB 26FT BLK 10FT BWY	1	0	1	\$2,829.72	0.99	\$2,801.43	\$2,837
83	510	AL AB 26FT BLK 12FT BWY	1	0	1	\$2,829.72	0.99	\$2,801.43	\$2,837
84	511	AL AB 36FT BLK 10FT BWY	24	0	24	\$4,599.99	0.99	\$4,553.99	\$111,221
85	512	AL AB 36FT BLK 12FT BWY	1	0	1	\$4,599.99	0.99	\$4,553.99	\$4,611
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	0	1	\$3,152.82	0.99	\$3,121.29	\$3,160
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	0	6	\$3,493.11	0.99	\$3,458.18	\$21,115
89	519	HOLIDAY REC RISER <sup>1</sup>	159	0	342	\$378.60	1.05	\$396.39	\$135,576
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	0	1	\$475.71	1.05	\$499.01	\$499
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	\$475.71	1.05	\$499.01	\$0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	\$475.71	1.05	\$499.01	\$0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	23	0	32	\$535.38	1.05	\$560.54	\$18,098
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	0	1	\$535.38	1.05	\$560.54	\$561
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	4	0	6	\$535.38	1.05	\$560.54	\$3,620
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	55	0	105	\$485.07	1.05	\$508.83	\$53,468
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	\$485.07	1.05	\$508.83	\$1
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	\$638.34	1.05	\$668.34	\$1
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	\$638.34	1.05	\$668.34	\$1
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	\$638.34	1.05	\$668.34	\$1
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	\$633.66	1.05	\$663.44	\$1
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	\$633.66	1.05	\$663.44	\$1
103	533	22FT BLACK COLONIAL 6" TENON QSM	1,165	0	1,165	\$1,824.88	1.12	\$2,051.90	\$2,391,268
104	534	22FT WHITE COLONIAL 6" TENON QSM	1	0	1	\$1,986.87	0.99	\$1,967.00	\$1,992
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	0	1	\$1,010.32	0.99	\$1,000.21	\$1,018
106	536	COLONIAL CTE 16FT 6T QSM	397	0	397	\$1,598.06	0.99	\$1,582.08	\$627,452
107	537	AL AB 37FT SAT DOT	1	0	1	\$2,620.88	0.95	\$2,489.83	\$2,521
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	0	1	\$3,215.47	0.95	\$3,054.70	\$3,109
109	541	AL DB 30FT SAT HUB BWY 12BKT	1	0	1	\$3,268.30	0.95	\$3,104.88	\$3,144
110	543	AL AB 36FT SAT BWY 10ARM	392	0	392	\$4,317.44	0.95	\$4,101.57	\$1,607,250
111	544	WASH CTE 25FT BLK	77	0	77	\$2,604.91	1.00	\$2,604.91	\$201,088
<b>Total</b>			<b>359,474</b>	<b>14,990</b>	<b>374,709</b>				<b>\$443,873,625</b>



Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
1	404	35' Deco Concrete - Mariner	\$14.93	\$15.32	\$17.89	
2	405	Concrete 30/35'	\$8.33	\$8.40	\$9.80	
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$13.99	\$14.25	\$16.63	
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$14.89	\$15.83	\$18.47	
5	408	26' Aluminum DOT Style Pole	\$19.58	\$19.85	\$23.17	
6	409	36' Aluminum DOT Style Pole	\$27.85	\$28.32	\$33.06	
7	410	Concrete, 15' <sup>1</sup>	\$9.25	\$9.61	\$11.22	
8	411	16' Octagonal Conc <sup>1</sup>	\$12.36	\$12.55	\$14.65	
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$19.79	\$21.09	\$24.61	
10	413	25' Tenon Top Concrete	\$7.83	\$8.19	\$9.56	
11	414	13' Deco Conc St James <sup>1</sup>	\$18.54	\$19.76	\$23.07	
12	415	Concrete, Curved <sup>1</sup>	\$7.77	\$8.07	\$9.42	
13	416	23' Deco Conc Vic II Bronze	\$15.54	\$16.50	\$19.26	
14	418	35' Tenon Top Black Concrete	\$22.59	\$22.88	\$26.71	
15	420	Wood, 30/35'	\$4.48	\$4.52	\$5.28	
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$16.65	\$17.04	\$19.89	
17	425	Wood, 14' Laminated <sup>1</sup>	\$6.60	\$6.85	\$8.00	
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$13.19	\$13.70	\$15.99	
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$23.73	\$24.65	\$28.77	
20	430	Fiberglass, 14', Black <sup>1</sup>	\$7.02	\$7.08	\$8.26	
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$15.73	\$16.33	\$19.07	
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$24.27	\$25.21	\$29.43	
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$10.25	\$10.64	\$12.42	
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$9.08	\$9.43	\$11.00	
25	435	Aluminum, Type A <sup>1</sup>	\$15.88	\$16.49	\$19.25	
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$12.17	\$13.03	\$15.21	
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$20.74	\$21.45	\$25.03	
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$6.89	\$6.95	\$8.11	
29	439	Black Fiberglass 16' <sup>1</sup>	\$15.34	\$15.52	\$18.12	
30	440	Aluminum, Type B <sup>1</sup>	\$18.06	\$18.76	\$21.90	
31	441	15' Black Aluminum	\$5.11	\$5.18	\$6.04	
32	445	Aluminum, Type C <sup>1</sup>	\$15.29	\$15.48	\$18.07	
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$9.00	\$9.35	\$10.91	
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$14.42	\$14.98	\$17.49	
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$15.73	\$16.33	\$19.07	
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$11.86	\$12.32	\$14.38	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
37	450	Concrete, 1/2 Special	\$5.20	\$5.25	\$6.12	
38	451	Concrete 40/45 T2	\$14.04	\$14.30	\$16.69	
39	452	36ft Aluminum Breakaway Pole	\$18.98	\$20.00	\$23.35	
40	454	35ft OAL Promenade Receptacle Pole	\$22.59	\$22.88	\$26.71	
41	455	Steel, Type A <sup>1</sup>	\$18.50	\$19.22	\$22.43	
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$19.15	\$19.38	\$22.62	
43	460	Steel, Type B <sup>1</sup>	\$18.50	\$19.22	\$22.43	
44	461	16' Vic II Brnz <sup>1</sup>	\$13.86	\$14.03	\$16.37	
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$20.76	\$21.01	\$24.53	
46	465	Steel, Type C <sup>1</sup>	\$18.50	\$19.22	\$22.43	
47	466	16' Deco Con Vic II - Dual Mount	\$17.89	\$18.99	\$22.17	
48	467	16' Deco Conc Washington - Dual	\$18.66	\$19.82	\$23.13	
49	468	16' Deco Conc Colonial - Dual Mount	\$16.55	\$17.62	\$20.57	
50	469	35' Tenon Top Quad Flood Mount	\$11.01	\$11.61	\$13.56	
51	470	45' Tenon Top Quad Flood Mount	\$15.29	\$16.24	\$18.95	
52	471	22' Deco Concrete	\$15.48	\$15.79	\$18.43	
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$14.68	\$15.00	\$17.51	
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$18.06	\$18.28	\$21.33	
55	474	22' Deco Conc Double Mount	\$18.68	\$19.09	\$22.28	
56	476	25' Tenon Top Bronze Concrete	\$16.23	\$17.05	\$19.91	
57	477	30' Tenon Top Bronze Concrete	\$19.15	\$20.15	\$23.53	
58	478	35' Tenon Top Bronze Concrete	\$23.69	\$23.97	\$27.98	
59	479	41' Tenon Top Bronze Concrete	\$25.75	\$26.08	\$30.44	
60	480	Wood, 40/45'	\$5.83	\$5.94	\$6.94	
61	481	30' Tenon Top Concrete, Single Flood Mount	\$8.92	\$9.28	\$10.84	
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$9.98	\$10.41	\$12.15	
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$14.49	\$15.21	\$17.76	
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$14.56	\$15.28	\$17.84	
65	485	Concrete, 40/45' <sup>1</sup>	\$13.28	\$13.44	\$15.69	
66	486	Tenon Style Concrete 46' Single Flood Mount	\$13.50	\$14.15	\$16.52	
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$10.20	\$10.65	\$12.43	
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$10.27	\$10.72	\$12.51	
69	489	35' Tenon Top Concrete, Single Flood Mount	\$9.21	\$9.59	\$11.20	
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$9.91	\$10.34	\$12.07	
71	492	16' Smooth Decorative Concrete/The Colonial	\$12.20	\$12.43	\$14.51	
72	493	19' White Aluminum <sup>1</sup>	\$26.77	\$27.00	\$31.51	
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$13.50	\$14.15	\$16.52	
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$9.08	\$9.19	\$10.73	
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$8.92	\$9.28	\$10.84	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
76	497	16' Decorative Concrete w/decorative base/The Washington	\$14.54	\$15.45	\$18.04	
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$9.21	\$9.59	\$11.20	
78	499	16' Decorative Concrete-Vic II	\$13.86	\$14.71	\$17.17	
79	504	Promenade Black 41ft	\$25.75	\$26.81	\$31.30	
80	506	Promenade Black 30FT	\$20.11	\$20.59	\$24.04	
81	507	22FT WHITE DECO CONC MARINER	\$11.93	\$12.18	\$14.22	
82	509	AL AB 26FT BLK 10FT BWY	\$21.78	\$22.97	\$26.81	
83	510	AL AB 26FT BLK 12FT BWY	\$21.78	\$22.97	\$26.81	
84	511	AL AB 36FT BLK 10FT BWY	\$35.30	\$37.34	\$43.59	
85	512	AL AB 36FT BLK 12FT BWY	\$35.30	\$37.34	\$43.59	
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$24.25	\$25.59	\$29.88	
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$26.85	\$28.36	\$33.10	
89	519	HOLIDAY REC RISER <sup>1</sup>	\$3.25	\$3.25	\$3.79	
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$4.09	\$4.09	\$4.78	
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$4.09	\$4.09	\$4.78	
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$4.09	\$4.09	\$4.78	
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$4.60	\$4.60	\$5.37	
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$4.60	\$4.60	\$5.37	
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$4.60	\$4.60	\$5.37	
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$4.17	\$4.17	\$4.87	
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$4.17	\$4.17	\$4.87	
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$5.49	\$5.48	\$6.40	
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$5.49	\$5.48	\$6.40	
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$5.49	\$5.48	\$6.40	
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$5.45	\$5.44	\$6.35	
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$5.45	\$5.44	\$6.35	
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$16.51	\$16.83	\$19.64	
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$15.20	\$16.13	\$18.83	
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$7.88	\$8.20	\$9.57	
106	536	COLONIAL CTE 16FT 6T QSM	\$12.24	\$12.97	\$15.14	
107	537	AL AB 37FT SAT DOT	\$20.18	\$20.42	\$23.83	
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$24.73	\$25.05	\$29.24	
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$25.13	\$25.46	\$29.72	
110	543	AL AB 36FT SAT BWY 10ARM	\$33.14	\$33.63	\$39.26	
111	544	WASH CTE 25FT BLK	\$20.85	\$21.36	\$24.93	

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6)x(7)	Projected Year End 2025 (7)x(8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
1	404	35' Deco Concrete - Mariner	668	671	674	1%	678	681	679	8,153
2	405	Concrete 30/35'	110,011	110,132	110,683	1%	111,236	111,792	111,514	1,338,170
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,659	4,631	4,446	(2%)	4,379	4,313	4,346	52,155
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	209	204	196	(2%)	193	190	191	2,297
5	408	26' Aluminum DOT Style Pole	1,086	1,028	1,033	1%	1,038	1,043	1,041	12,491
6	409	36' Aluminum DOT Style Pole	477	481	483	1%	486	488	487	5,844
7	410	Concrete, 15' <sup>1</sup>	949	888	799	(5%)	759	721	740	8,883
8	411	16' Octagonal Conc <sup>1</sup>	71	71	68	(2%)	67	66	67	800
9	412	32' Octagonal Deco Concrete <sup>1</sup>	835	832	799	(2%)	787	775	781	9,370
10	413	25' Tenon Top Concrete	73	75	77	2%	78	80	79	946
11	414	13' Deco Conc St James <sup>1</sup>	214	214	205	(2%)	202	199	201	2,410
12	415	Concrete, Curved <sup>1</sup>	554	551	529	(2%)	521	513	517	6,205
13	416	23' Deco Conc Vic II Bronze	391	381	385	1%	389	393	391	4,687
14	418	35' Tenon Top Black Concrete	1,173	1,352	1,359	1%	1,366	1,372	1,369	16,428
15	420	Wood, 30/35'	65,646	64,235	64,556	1%	64,879	65,203	65,041	780,494
16	421	PROMENADE 25FT BLACK DIRECT BURIED	141	188	413	1%	415	417	416	4,993
17	425	Wood, 14' Laminated <sup>1</sup>	1,091	1,007	906	(5%)	861	818	839	10,074
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	154	157	151	(3%)	146	142	144	1,728
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	316	313	300	(3%)	291	283	287	3,445
20	430	Fiberglass, 14', Black <sup>1</sup>	27,131	23,293	19,293	(15%)	16,399	13,939	15,169	182,029
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,442	1,426	1,369	(3%)	1,328	1,288	1,308	15,696
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	5	15	14	(3%)	14	14	14	165
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	426	420	403	(3%)	391	379	385	4,623
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	268	216	194	(5%)	185	175	180	2,161
25	435	Aluminum, Type A <sup>1</sup>	78	93	89	(3%)	87	84	85	1,024
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	2,700	2,295	2,066	(5%)	1,962	1,864	1,913	22,958
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	377	361	347	(3%)	336	326	331	3,973
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	8,965	8,659	8,313	(3%)	8,063	7,821	7,942	95,308
29	439	Black Fiberglass 16' <sup>1</sup>	378	377	362	(3%)	351	341	346	4,150
30	440	Aluminum, Type B <sup>1</sup>	289	249	239	(3%)	232	225	228	2,741
31	441	15' Black Aluminum	2,449	6,856	11,656	20%	14,570	17,484	16,027	192,324
32	445	Aluminum, Type C <sup>1</sup>	66	65	62	(3%)	61	59	60	715
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	238	238	228	(3%)	222	215	218	2,620
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	243	242	232	(3%)	225	219	222	2,664
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	537	535	514	(3%)	498	483	491	5,889
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	139	139	133	(3%)	129	126	127	1,530
37	450	Concrete, 1/2 Special	176	150	150	1%	151	152	151	1,814
38	451	Concrete 40/45 T2	156	171	223	1%	224	225	225	2,696
39	452	36ft Aluminum Breakaway Pole	5	5	5	1%	5	5	5	61

DUKE ENERGY FLORIDA  
 DOCKET NO. 20240025-EI  
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 Part 2a.

Projected Test Year 1 Ended: 12/31/2025  
 Witness: Chatelain

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6)x(7)	Projected Year End 2025 (7)x(8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
40	454	35ft OAL Promenade Receptacle Pole	221	252	793	10%	1,025	1,128	1,076	12,915
41	455	Steel, Type A <sup>1</sup>	3	3	3	(3%)	3	3	3	33
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	59	118	113	(2%)	112	110	111	1,329
43	460	Steel, Type B <sup>1</sup>	4	4	4	(3%)	4	4	4	44
44	461	16' Vic II Brnz <sup>1</sup>	228	228	219	(2%)	216	212	214	2,568
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	16	16	15	(2%)	15	15	15	180
46	465	Steel, Type C <sup>1</sup>	18	18	17	(3%)	17	16	17	198
47	466	16' Deco Con Vic II - Dual Mount	933	950	955	1%	960	964	962	11,543
48	467	16' Deco Conc Washington - Dual	872	825	829	1%	833	837	835	10,024
49	468	16' Deco Conc Colonial - Dual Mount	390	399	401	1%	403	405	404	4,848
50	469	35' Tenon Top Quad Flood Mount	18	19	19	1%	19	19	19	231
51	470	45' Tenon Top Quad Flood Mount	13	14	14	1%	14	14	14	170
52	471	22' Deco Concrete	1,008	1,176	1,473	1%	1,480	1,488	1,484	17,809
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	8,441	8,633	8,288	(2%)	8,163	8,041	8,102	97,226
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	725	793	761	(2%)	750	739	744	8,931
55	474	22' Deco Conc Double Mount	159	199	200	1%	201	202	201	2,418
56	476	25' Tenon Top Bronze Concrete	1,808	1,819	1,828	1%	1,837	1,846	1,842	22,102
57	477	30' Tenon Top Bronze Concrete	1,114	1,108	1,114	1%	1,119	1,125	1,122	13,463
58	478	35' Tenon Top Bronze Concrete	3,182	3,400	3,417	1%	3,434	3,451	3,443	41,312
59	479	41' Tenon Top Bronze Concrete	424	421	423	2%	432	440	436	5,231
60	480	Wood, 40/45'	1,325	1,343	1,350	1%	1,356	1,363	1,360	16,318
61	481	30' Tenon Top Concrete, Single Flood Mount	52	48	48	1%	48	49	49	583
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	57	57	57	1%	58	58	58	693
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	5	5	1%	5	5	5	61
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	34	34	1%	34	35	34	413
65	485	Concrete, 40/45' <sup>1</sup>	947	938	900	(2%)	887	874	880	10,564
66	486	Tenon Style Concrete 46' Single Flood Mount	18	15	15	1%	15	15	15	182
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	34	32	32	1%	32	32	32	389
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	149	145	146	1%	146	147	147	1,762
69	489	35' Tenon Top Concrete, Single Flood Mount	104	186	193	3%	201	207	204	2,450
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	6	6	1%	6	6	6	73
71	492	16' Smooth Decorative Concrete/The Colonial	35,209	36,971	38,266	5%	40,179	42,188	41,184	494,205
72	493	19' White Aluminum <sup>1</sup>	142	142	136	(3%)	132	128	130	1,563
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	850	819	823	1%	827	831	829	9,951
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	1	1	(3%)	1	1	1	11
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,268	1,313	1,320	1%	1,326	1,333	1,329	15,954
76	497	16' Decorative Concrete w/decorative base/The Washington	10,999	11,255	11,724	3%	12,127	12,430	12,279	147,343
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,763	4,643	4,666	1%	4,690	4,713	4,701	56,415
78	499	16' Decorative Concrete-Vic II	29,047	30,111	31,163	5%	32,410	34,030	33,220	398,637
79	504	Promenade Black 41ft	5	5	5	1%	5	5	5	61
80	506	Promenade Black 30FT	28	123	440	5%	484	508	496	5,953
81	507	22FT WHITE DECO CONC MARINER	0	0	1	1%	1	1	1	12

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

**Poles - Development of Billing Units**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6)x(7)	Projected Year End 2025 (7)x(8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
82	509	AL AB 26FT BLK 10FT BWY	0	0	0	1 1%	1	1	1	12
83	510	AL AB 26FT BLK 12FT BWY	0	0	1	1 1%	1	1	1	12
84	511	AL AB 36FT BLK 10FT BWY	17	24	24	1 1%	24	24	24	292
85	512	AL AB 36FT BLK 12FT BWY	0	0	1	1 1%	1	1	1	12
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	0	0	1	1 1%	1	1	1	12
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	1	6	6	1 1%	6	6	6	73
89	519	HOLIDAY REC RISER <sup>1</sup>	8	170	163	(1%)	162	160	161	4,104
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	1	1	(1%)	1	1	1	12
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	(1%)	0	0	0	0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	20	25	24	(1%)	24	24	24	387
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	1	1	(1%)	1	1	1	12
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	2	4	4	(1%)	4	4	4	77
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	16	59	57	(1%)	56	56	56	1,261
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	(1%)	0	0	0	0
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	(1%)	0	0	0	0
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	(1%)	0	0	0	0
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
103	533	22FT BLACK COLONIAL 6" TENON QSM	3	608	898	10%	1,009	1,110	1,059	12,713
104	534	22FT WHITE COLONIAL 6" TENON QSM	0	0	1	1 1%	1	1	1	12
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	1	1	1 1%	1	1	1	12
106	536	COLONIAL CTE 16FT 6T QSM	6	257	335	5%	369	387	378	4,533
107	537	AL AB 37FT SAT DOT	0	0	1	1 1%	1	1	1	12
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	1	1	1 1%	1	1	1	12
109	541	AL DB 30FT SAT HUB BWY 12BKT	0	0	1	1 1%	1	1	1	12
110	543	AL AB 36FT SAT BWY 10ARM	12	129	331	5%	364	382	373	4,478
111	544	WASH CTE 25FT BLK	10	14	71	3%	74	76	75	899
<b>Totals</b>			<b>339,565</b>	<b>343,103</b>	<b>348,098</b>	<b>1%</b>	<b>352,314</b>	<b>357,173</b>	<b>354,744</b>	<b>4,259,831</b>

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
1	404	35' Deco Concrete - Mariner	\$2,480.40	\$472.92	\$2,953.32
2	405	Concrete 30/35'	\$545.22	\$472.92	\$1,018.14
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$1,344.33	\$426.78	\$1,771.11
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$1,429.74	\$426.78	\$1,856.52
5	408	26' Aluminum DOT Style Pole	\$2,155.14	\$426.78	\$2,581.92
6	409	36' Aluminum DOT Style Pole	\$3,705.39	\$426.78	\$4,132.17
7	410	Concrete, 15' <sup>1</sup>	\$550.01	\$426.78	\$976.79
8	411	16' Octagonal Conc <sup>1</sup>	\$877.50	\$426.78	\$1,304.28
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$1,994.85	\$472.92	\$2,467.77
10	413	25' Tenon Top Concrete	\$502.75	\$472.92	\$975.67
11	414	13' Deco Conc St James <sup>1</sup>	\$1,884.87	\$426.78	\$2,311.65
12	415	Concrete, Curved <sup>1</sup>	\$624.42	\$196.09	\$820.51
13	416	23' Deco Conc Vic II Bronze	\$1,464.84	\$472.92	\$1,937.76
14	418	35' Tenon Top Black Concrete	\$2,343.51	\$472.92	\$2,816.43
15	420	Wood, 30/35'	\$80.39	\$472.92	\$553.31
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$1,723.41	\$472.92	\$2,196.33
17	425	Wood, 14' Laminated <sup>1</sup>	\$384.93	\$311.43	\$696.36
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$965.25	\$426.78	\$1,392.03
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$2,077.84	\$426.78	\$2,504.62
20	430	Fiberglass, 14', Black <sup>1</sup>	\$429.39	\$311.43	\$740.82
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$2,135.25	\$426.78	\$2,562.03
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$654.83	\$426.78	\$1,081.61
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$531.18	\$426.78	\$957.96
25	435	Aluminum, Type A <sup>1</sup>	\$1,480.05	\$196.09	\$1,676.14
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$1,178.05	\$426.78	\$1,604.83
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$2,650.05	\$426.78	\$3,076.83
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$531.18	\$196.09	\$727.27
29	439	Black Fiberglass 16' <sup>1</sup>	\$1,485.60	\$426.78	\$1,912.38
30	440	Aluminum, Type B <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
31	441	15' Black Aluminum	\$401.77	\$311.43	\$713.20
32	445	Aluminum, Type C <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$523.07	\$426.78	\$949.85
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$1,095.75	\$426.78	\$1,522.53
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$825.43	\$426.78	\$1,252.21
37	450	Concrete, 1/2 Special	\$312.21	\$236.46	\$548.67
38	451	Concrete 40/45 T2	\$1,193.44	\$472.92	\$1,666.36
39	452	36ft Aluminum Breakaway Pole	\$1,939.86	\$426.78	\$2,366.64

DUKE ENERGY FLORIDA  
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Attachment F  
Part 2b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
40	454	35ft OAL Promenade Receptacle Pole	\$2,343.51	\$472.92	\$2,816.43
41	455	Steel, Type A <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$1,914.12	\$472.92	\$2,387.04
43	460	Steel, Type B <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
44	461	16' Vic II Brnz <sup>1</sup>	\$1,301.04	\$426.78	\$1,727.82
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$2,115.36	\$472.92	\$2,588.28
46	465	Steel, Type C <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
47	466	16' Deco Con Vic II - Dual Mount	\$1,803.15	\$426.78	\$2,229.92
48	467	16' Deco Conc Washington - Dual	\$1,899.09	\$426.78	\$2,325.86
49	468	16' Deco Conc Colonial - Dual Mount	\$1,637.01	\$426.78	\$2,063.78
50	469	35' Tenon Top Quad Flood Mount	\$899.24	\$472.92	\$1,372.15
51	470	45' Tenon Top Quad Flood Mount	\$1,433.92	\$472.92	\$1,906.83
52	471	22' Deco Concrete	\$1,364.22	\$472.92	\$1,837.14
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$1,269.45	\$472.92	\$1,742.37
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$1,778.40	\$472.92	\$2,251.32
55	474	22' Deco Conc Double Mount	\$1,856.38	\$472.92	\$2,329.30
56	476	25' Tenon Top Bronze Concrete	\$1,550.25	\$472.92	\$2,023.17
57	477	30' Tenon Top Bronze Concrete	\$1,914.12	\$472.92	\$2,387.04
58	478	35' Tenon Top Bronze Concrete	\$2,480.40	\$472.92	\$2,953.32
59	479	41' Tenon Top Bronze Concrete	\$2,737.80	\$472.92	\$3,210.72
60	480	Wood, 40/45'	\$254.25	\$472.92	\$727.17
61	481	30' Tenon Top Concrete, Single Flood Mount	\$638.57	\$472.92	\$1,111.49
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$770.77	\$472.92	\$1,243.69
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$1,334.12	\$472.92	\$1,807.03
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$1,342.20	\$472.92	\$1,815.12
65	485	Concrete, 40/45' <sup>1</sup>	\$1,182.87	\$472.92	\$1,655.79
66	486	Tenon Style Concrete 46' Single Flood Mount	\$1,210.00	\$472.92	\$1,682.92
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$799.22	\$472.92	\$1,272.13
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$807.30	\$472.92	\$1,280.22
69	489	35' Tenon Top Concrete, Single Flood Mount	\$675.10	\$472.92	\$1,148.02
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$762.69	\$472.92	\$1,235.61
71	492	16' Smooth Decorative Concrete/The Colonial	\$1,093.95	\$426.78	\$1,520.73
72	493	19' White Aluminum <sup>1</sup>	\$2,399.20	\$426.78	\$2,825.98
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$1,210.00	\$472.92	\$1,682.92
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$531.18	\$426.78	\$957.96
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$638.57	\$472.92	\$1,111.49
76	497	16' Decorative Concrete w/decorative base/The Washington	\$1,386.45	\$426.78	\$1,813.23
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$675.10	\$472.92	\$1,148.02
78	499	16' Decorative Concrete-Vic II	\$1,301.04	\$426.78	\$1,727.82
79	504	Promenade Black 41ft	\$2,737.80	\$472.92	\$3,210.72
80	506	Promenade Black 30FT	\$1,914.12	\$472.92	\$2,387.04
81	507	22FT WHITE DECO CONC MARINER	\$1,415.70	\$472.92	\$1,888.62



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Attachment F  
Part 2b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Witness: Chatelain

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
82	509	AL AB 26FT BLK 10FT BWY	\$2,288.52	\$426.78	\$2,715.30
83	510	AL AB 26FT BLK 12FT BWY	\$2,288.52	\$426.78	\$2,715.30
84	511	AL AB 36FT BLK 10FT BWY	\$3,974.49	\$426.78	\$4,401.27
85	512	AL AB 36FT BLK 12FT BWY	\$3,974.49	\$426.78	\$4,401.27
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$2,596.23	\$426.78	\$3,023.01
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$2,920.32	\$426.78	\$3,347.10
89	519	HOLIDAY REC RISER <sup>1</sup>	\$263.25	\$115.35	\$378.60
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$360.36	\$115.35	\$475.71
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$360.36	\$115.35	\$475.71
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$360.36	\$115.35	\$475.71
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$420.03	\$115.35	\$535.38
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$420.03	\$115.35	\$535.38
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$420.03	\$115.35	\$535.38
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$369.72	\$115.35	\$485.07
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$369.72	\$115.35	\$485.07
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$522.99	\$115.35	\$638.34
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$522.99	\$115.35	\$638.34
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$522.99	\$115.35	\$638.34
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$518.31	\$115.35	\$633.66
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$518.31	\$115.35	\$633.66
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$1,269.45	\$472.92	\$1,742.37
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$1,421.55	\$472.92	\$1,894.47
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$555.75	\$426.78	\$982.53
106	536	COLONIAL CTE 16FT 6T QSM	\$1,099.80	\$426.78	\$1,526.58
107	537	AL AB 37FT SAT DOT	\$2,089.62	\$426.78	\$2,516.40
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$2,655.90	\$426.78	\$3,082.68
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$2,706.21	\$426.78	\$3,132.99
110	543	AL AB 36FT SAT BWY 10ARM	\$3,705.39	\$426.78	\$4,132.17
111	544	WASH CTE 25FT BLK	\$2,001.87	\$472.92	\$2,474.79

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Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
1	404	35' Deco Concrete - Mariner	679	0	679	\$2,953.32	0.60	\$1,771.99	\$1,203,927
2	405	Concrete 30/35'	111,514	3288	114,802	\$1,018.14	0.97	\$988.36	\$113,465,320
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,346	73	4,419	\$1,771.11	0.94	\$1,660.86	\$7,339,706
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	191	1	192	\$1,856.52	0.95	\$1,767.40	\$340,147
5	408	26' Aluminum DOT Style Pole	1,041	0	1,041	\$2,581.92	0.90	\$2,323.73	\$2,418,770
6	409	36' Aluminum DOT Style Pole	487	0	487	\$4,132.17	0.80	\$3,305.73	\$1,610,013
7	410	Concrete, 15' <sup>1</sup>	740	13	753	\$976.79	1.12	\$1,098.26	\$827,275
8	411	16' Octagonal Conc <sup>1</sup>	67	0	67	\$1,304.28	1.12	\$1,466.48	\$97,717
9	412	32' Octagonal Deco Concrete <sup>1</sup>	781	0	781	\$2,467.77	0.95	\$2,349.31	\$1,834,434
10	413	25' Tenon Top Concrete	79	0	79	\$975.67	0.95	\$928.83	\$73,202
11	414	13' Deco Conc St James <sup>1</sup>	201	0	201	\$2,311.65	0.95	\$2,200.69	\$441,988
12	415	Concrete, Curved <sup>1</sup>	517	5	522	\$820.51	1.12	\$922.55	\$481,677
13	416	23' Deco Conc Vic II Bronze	391	27	418	\$1,937.76	0.95	\$1,844.74	\$770,367
14	418	35' Tenon Top Black Concrete	1,369	34	1,403	\$2,816.43	0.95	\$2,681.24	\$3,761,689
15	420	Wood, 30/35'	65,041	9604	74,645	\$553.31	0.96	\$532.18	\$39,724,695
16	421	PROMENADE 25FT BLACK DIRECT BURIED	416	0	416	\$2,196.33	0.90	\$1,976.69	\$822,507
17	425	Wood, 14' Laminated <sup>1</sup>	839	35	874	\$696.36	1.12	\$782.96	\$684,669
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	144	2	146	\$1,392.03	1.12	\$1,565.14	\$228,519
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	287	8	295	\$2,504.62	1.12	\$2,816.09	\$831,011
20	430	Fiberglass, 14', Black <sup>1</sup>	15,169	161	15,330	\$740.82	1.12	\$832.95	\$12,769,239
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,308	14	1,322	\$1,659.96	1.12	\$1,866.39	\$2,467,317
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	14	0	14	\$2,562.03	1.12	\$2,880.64	\$39,633
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	385	26	411	\$1,081.61	1.12	\$1,216.12	\$500,113
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	180	11	191	\$957.96	1.12	\$1,077.09	\$205,792
25	435	Aluminum, Type A <sup>1</sup>	85	4	89	\$1,676.14	1.12	\$1,884.58	\$168,298
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	1,913	67	1,980	\$1,604.83	0.90	\$1,444.34	\$2,860,047
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	331	0	331	\$3,076.83	0.80	\$2,461.46	\$815,041
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	7,942	187	8,129	\$727.27	1.12	\$817.71	\$6,647,419
29	439	Black Fiberglass 16' <sup>1</sup>	346	1	347	\$1,912.38	0.95	\$1,820.58	\$631,372
30	440	Aluminum, Type B <sup>1</sup>	228	6	234	\$1,906.83	1.12	\$2,143.96	\$502,525
31	441	15' Black Aluminum	16,027	0	16,027	\$713.20	0.85	\$606.22	\$9,715,919
32	445	Aluminum, Type C <sup>1</sup>	60	4	64	\$1,906.83	0.95	\$1,815.30	\$115,490
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	218	0	218	\$949.85	1.12	\$1,067.97	\$233,139
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	222	0	222	\$1,522.53	1.12	\$1,711.87	\$379,984
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	491	2	493	\$1,659.96	1.12	\$1,866.39	\$919,606
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	127	0	127	\$1,252.21	1.12	\$1,407.93	\$179,505
37	450	Concrete, 1/2 Special	151	15	166	\$548.67	1.12	\$616.90	\$102,484
38	451	Concrete 40/45 T2	225	0	225	\$1,666.36	1.00	\$1,666.36	\$374,389
39	452	36ft Aluminum Breakaway Pole	5	0	5	\$2,366.64	0.95	\$2,253.04	\$11,407

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Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
40	454	35ft OAL Promenade Receptacle Pole	1,076	0	1,076	\$2,816.43	0.95	\$2,681.24	\$2,885,682
41	455	Steel, Type A <sup>1</sup>	3	0	3	\$1,952.97	1.12	\$2,195.84	\$6,042
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	111	0	111	\$2,387.04	0.95	\$2,272.46	\$251,661
43	460	Steel, Type B <sup>1</sup>	4	0	4	\$1,952.97	1.12	\$2,195.84	\$8,056
44	461	16' Vic II Brnz <sup>1</sup>	214	0	214	\$1,727.82	0.95	\$1,644.88	\$351,972
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	15	0	15	\$2,588.28	0.95	\$2,464.04	\$37,000
46	465	Steel, Type C <sup>1</sup>	17	0	17	\$1,952.97	1.12	\$2,195.84	\$36,254
47	466	16' Deco Con Vic II - Dual Mount	962	12	974	\$2,229.92	0.95	\$2,122.89	\$2,067,527
48	467	16' Deco Conc Washington - Dual	835	18	853	\$2,325.86	0.95	\$2,214.22	\$1,889,514
49	468	16' Deco Conc Colonial - Dual Mount	404	5	409	\$2,063.78	0.95	\$1,964.72	\$803,586
50	469	35' Tenon Top Quad Flood Mount	19	0	19	\$1,372.15	0.95	\$1,306.29	\$25,131
51	470	45' Tenon Top Quad Flood Mount	14	0	14	\$1,906.83	0.95	\$1,815.30	\$25,733
52	471	22' Deco Concrete	1,484	3	1,487	\$1,837.14	1.00	\$1,837.14	\$2,731,942
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	8,102	80	8,182	\$1,742.37	1.00	\$1,742.37	\$14,256,279
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	744	12	756	\$2,251.32	0.95	\$2,143.25	\$1,620,807
55	474	22' Deco Conc Double Mount	201	7	208	\$2,329.30	0.95	\$2,217.49	\$462,341
56	476	25' Tenon Top Bronze Concrete	1,842	64	1,906	\$2,023.17	0.95	\$1,926.05	\$3,670,728
57	477	30' Tenon Top Bronze Concrete	1,122	17	1,139	\$2,387.04	0.95	\$2,272.46	\$2,588,115
58	478	35' Tenon Top Bronze Concrete	3,443	81	3,524	\$2,953.32	0.95	\$2,811.56	\$9,906,998
59	479	41' Tenon Top Bronze Concrete	436	6	442	\$3,210.72	0.95	\$3,056.60	\$1,350,659
60	480	Wood, 40/45'	1,360	38	1,398	\$727.17	0.95	\$692.26	\$967,681
61	481	30' Tenon Top Concrete, Single Flood Mount	49	4	53	\$1,111.49	0.95	\$1,058.13	\$55,660
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	0	58	\$1,243.69	0.95	\$1,183.99	\$68,334
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	1	6	\$1,807.03	0.95	\$1,720.29	\$10,430
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	34	4	38	\$1,815.12	0.95	\$1,727.99	\$66,401
65	485	Concrete, 40/45' <sup>1</sup>	880	26	906	\$1,655.79	0.95	\$1,576.31	\$1,428,640
66	486	Tenon Style Concrete 46' Single Flood Mount	15	0	15	\$1,682.92	0.95	\$1,602.14	\$24,334
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	32	7	39	\$1,272.13	0.95	\$1,211.07	\$47,718
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	147	11	158	\$1,280.22	0.95	\$1,218.77	\$192,345
69	489	35' Tenon Top Concrete, Single Flood Mount	204	0	204	\$1,148.02	0.95	\$1,092.91	\$223,168
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	0	6	\$1,235.61	0.95	\$1,176.30	\$7,146
71	492	16' Smooth Decorative Concrete/The Colonial	41,184	231	41,415	\$1,520.73	0.95	\$1,447.73	\$59,957,534
72	493	19' White Aluminum <sup>1</sup>	130	0	130	\$2,825.98	1.12	\$3,177.42	\$413,849
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	829	28	857	\$1,682.92	0.95	\$1,602.14	\$1,373,477
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	0	1	\$957.96	1.12	\$1,077.09	\$988
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,329	0	1,329	\$1,111.49	0.95	\$1,058.13	\$1,406,767
76	497	16' Decorative Concrete w/decorative base/The Washington	12,279	302	12,581	\$1,813.23	0.95	\$1,726.19	\$21,716,518
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,701	159	4,860	\$1,148.02	0.95	\$1,092.91	\$5,311,842
78	499	16' Decorative Concrete-Vic II	33,220	286	33,506	\$1,727.82	0.95	\$1,644.88	\$55,113,030
79	504	Promenade Black 41ft	5	0	5	\$3,210.72	0.95	\$3,056.60	\$15,475
80	506	Promenade Black 30FT	496	0	496	\$2,387.04	1.00	\$2,387.04	\$1,184,208
81	507	22FT WHITE DECO CONC MARINER	1	0	1	\$1,888.62	0.75	\$1,416.46	\$1,427

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Projected Test Year 1 Ended: 12/31/2025  
Witness: Chatelain

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
82	509	AL AB 26FT BLK 10FT BWY	1	0	1	\$2,715.30	0.95	\$2,584.96	\$2,604
83	510	AL AB 26FT BLK 12FT BWY	1	0	1	\$2,715.30	0.95	\$2,584.96	\$2,604
84	511	AL AB 36FT BLK 10FT BWY	24	0	24	\$4,401.27	0.95	\$4,190.01	\$101,822
85	512	AL AB 36FT BLK 12FT BWY	1	0	1	\$4,401.27	0.95	\$4,190.01	\$4,221
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	0	1	\$3,023.01	0.95	\$2,877.90	\$2,900
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	0	6	\$3,347.10	0.95	\$3,186.44	\$19,359
89	519	HOLIDAY REC RISER <sup>1</sup>	161	0	342	\$378.60	1.02	\$386.17	\$132,079
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	0	1	\$475.71	1.02	\$485.22	\$485
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	\$475.71	1.02	\$485.22	\$0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	\$475.71	1.02	\$485.22	\$0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	24	0	32	\$535.38	1.02	\$546.08	\$17,632
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	0	1	\$535.38	1.02	\$546.08	\$546
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	4	0	6	\$535.38	1.02	\$546.08	\$3,526
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	56	0	105	\$485.07	1.02	\$494.77	\$51,990
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	\$485.07	1.02	\$494.77	\$0
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	\$638.34	1.02	\$651.10	\$1
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	\$638.34	1.02	\$651.10	\$1
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	\$638.34	1.02	\$651.10	\$1
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	\$633.66	1.02	\$646.33	\$1
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	\$633.66	1.02	\$646.33	\$1
103	533	22FT BLACK COLONIAL 6" TENON QSM	1,059	0	1,059	\$1,742.37	1.12	\$1,959.12	\$2,075,585
104	534	22FT WHITE COLONIAL 6" TENON QSM	1	0	1	\$1,894.47	0.95	\$1,803.53	\$1,817
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	0	1	\$982.53	0.95	\$935.37	\$947
106	536	COLONIAL CTE 16FT 6T QSM	378	0	378	\$1,526.58	0.95	\$1,453.30	\$548,930
107	537	AL AB 37FT SAT DOT	1	0	1	\$2,516.40	0.95	\$2,395.61	\$2,414
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	0	1	\$3,082.68	0.95	\$2,934.71	\$2,972
109	541	AL DB 30FT SAT HUB BWY 12BKT	1	0	1	\$3,132.99	0.95	\$2,982.60	\$3,005
110	543	AL AB 36FT SAT BWY 10ARM	373	0	373	\$4,132.17	0.95	\$3,933.82	\$1,468,113
111	544	WASH CTE 25FT BLK	75	0	75	\$2,474.79	1.00	\$2,474.79	\$185,479
<b>Total</b>			<b>354,744</b>	<b>14,990</b>	<b>369,976</b>				<b>\$415,788,388</b>

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
1	404	35' Deco Concrete - Mariner	\$12.66	\$14.93	\$17.04	
2	405	Concrete 30/35'	\$8.11	\$8.33	\$9.50	
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$14.20	\$13.99	\$15.97	
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$12.31	\$14.89	\$16.99	
5	408	26' Aluminum DOT Style Pole	\$17.35	\$19.58	\$22.34	
6	409	36' Aluminum DOT Style Pole	\$25.40	\$27.85	\$31.79	
7	410	Concrete, 15' <sup>1</sup>	\$2.31	\$9.25	\$10.56	
8	411	16' Octagonal Conc <sup>1</sup>	\$10.46	\$12.36	\$14.10	
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$17.77	\$19.79	\$22.59	
10	413	25' Tenon Top Concrete	\$7.77	\$7.83	\$8.93	
11	414	13' Deco Conc St James <sup>1</sup>	\$18.36	\$18.54	\$21.16	
12	415	Concrete, Curved <sup>1</sup>	\$2.14	\$7.77	\$8.87	
13	416	23' Deco Conc Vic II Bronze	\$19.08	\$15.54	\$17.74	
14	418	35' Tenon Top Black Concrete	\$20.56	\$22.59	\$25.78	
15	420	Wood, 30/35'	\$4.32	\$4.48	\$5.12	
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$13.49	\$16.65	\$19.01	
17	425	Wood, 14' Laminated <sup>1</sup>	\$1.07	\$6.60	\$7.53	
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$9.60	\$13.19	\$15.05	
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$20.25	\$23.73	\$27.08	
20	430	Fiberglass, 14', Black <sup>1</sup>	\$5.21	\$7.02	\$8.01	
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$13.36	\$15.73	\$17.95	
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$9.70	\$24.27	\$27.70	
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$8.64	\$10.25	\$11.69	
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$5.28	\$9.08	\$10.36	
25	435	Aluminum, Type A <sup>1</sup>	\$2.95	\$15.88	\$18.12	
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$8.74	\$12.17	\$13.89	
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$15.53	\$20.74	\$23.67	
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$2.62	\$6.89	\$7.86	
29	439	Black Fiberglass 16' <sup>1</sup>	\$13.42	\$15.34	\$17.51	
30	440	Aluminum, Type B <sup>1</sup>	\$15.38	\$18.06	\$20.61	
31	441	15' Black Aluminum	\$3.99	\$5.11	\$5.83	
32	445	Aluminum, Type C <sup>1</sup>	\$6.42	\$15.29	\$17.45	
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$7.57	\$9.00	\$10.27	
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$10.60	\$14.42	\$16.46	
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$8.06	\$15.73	\$17.95	
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$10.04	\$11.86	\$13.54	
37	450	Concrete, 1/2 Special	\$1.75	\$5.20	\$5.93	
38	451	Concrete 40/45 T2	\$12.90	\$14.04	\$16.02	
39	452	36ft Aluminum Breakaway Pole	\$13.41	\$18.98	\$21.66	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
40	454	35ft OAL Promenade Receptacle Pole	\$20.56	\$22.59	\$25.78	
41	455	Steel, Type A <sup>1</sup>	\$1.84	\$18.50	\$21.11	
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$17.20	\$19.15	\$21.85	
43	460	Steel, Type B <sup>1</sup>	\$1.97	\$18.50	\$21.11	
44	461	16' Vic II Brnz <sup>1</sup>	\$12.49	\$13.86	\$15.82	
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$20.56	\$20.76	\$23.69	
46	465	Steel, Type C <sup>1</sup>	\$2.76	\$18.50	\$21.11	
47	466	16' Deco Con Vic II - Dual Mount	\$12.49	\$17.89	\$20.41	
48	467	16' Deco Conc Washington - Dual	\$13.29	\$18.66	\$21.29	
49	468	16' Deco Conc Colonial - Dual Mount	\$10.56	\$16.55	\$18.89	
50	469	35' Tenon Top Quad Flood Mount	\$8.36	\$11.01	\$12.56	
51	470	45' Tenon Top Quad Flood Mount	\$11.81	\$15.29	\$17.45	
52	471	22' Deco Concrete	\$14.25	\$15.48	\$17.66	
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$14.25	\$14.68	\$16.75	
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$14.25	\$18.06	\$20.61	
55	474	22' Deco Conc Double Mount	\$14.25	\$18.68	\$21.32	
56	476	25' Tenon Top Bronze Concrete	\$14.85	\$16.23	\$18.52	
57	477	30' Tenon Top Bronze Concrete	\$17.20	\$19.15	\$21.85	
58	478	35' Tenon Top Bronze Concrete	\$18.99	\$23.69	\$27.03	
59	479	41' Tenon Top Bronze Concrete	\$21.00	\$25.75	\$29.39	
60	480	Wood, 40/45'	\$5.91	\$5.83	\$6.66	
61	481	30' Tenon Top Concrete, Single Flood Mount	\$7.97	\$8.92	\$10.17	
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$7.97	\$9.98	\$11.38	
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$11.81	\$14.49	\$16.54	
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$11.81	\$14.56	\$16.62	
65	485	Concrete, 40/45' <sup>1</sup>	\$12.90	\$13.28	\$15.16	
66	486	Tenon Style Concrete 46' Single Flood Mount	\$11.81	\$13.50	\$15.41	
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$8.22	\$10.20	\$11.64	
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$8.22	\$10.27	\$11.72	
69	489	35' Tenon Top Concrete, Single Flood Mount	\$8.22	\$9.21	\$10.51	
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$7.97	\$9.91	\$11.31	
71	492	16' Smooth Decorative Concrete/The Colonial	\$10.56	\$12.20	\$13.92	
72	493	19' White Aluminum <sup>1</sup>	\$22.87	\$26.77	\$30.55	
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$11.81	\$13.50	\$15.41	
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$5.27	\$9.08	\$10.36	
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$7.97	\$8.92	\$10.17	
76	497	16' Decorative Concrete w/decorative base/The Washington	\$12.13	\$14.54	\$16.60	
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$8.22	\$9.21	\$10.51	
78	499	16' Decorative Concrete-Vic II	\$12.49	\$13.86	\$15.82	
79	504	Promenade Black 41ft	\$21.00	\$25.75	\$29.39	
80	506	Promenade Black 30FT	\$19.38	\$20.11	\$22.95	
81	507	22FT WHITE DECO CONC MARINER	\$9.37	\$11.93	\$13.62	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
82	509	AL AB 26FT BLK 10FT BWY	\$38.08	\$21.78	\$24.86	
83	510	AL AB 26FT BLK 12FT BWY	\$39.42	\$21.78	\$24.86	
84	511	AL AB 36FT BLK 10FT BWY	\$48.63	\$35.30	\$40.29	
85	512	AL AB 36FT BLK 12FT BWY	\$49.99	\$35.30	\$40.29	
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$27.20	\$24.25	\$27.67	
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$26.27	\$26.85	\$30.64	
89	519	HOLIDAY REC RISER <sup>1</sup>	\$3.12	\$3.25	\$3.71	
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$3.97	\$4.09	\$4.67	
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$3.97	\$4.09	\$4.67	
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$3.97	\$4.09	\$4.67	
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$4.01	\$4.60	\$5.25	
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$4.01	\$4.60	\$5.25	
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$3.15	\$4.60	\$5.25	
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$3.99	\$4.17	\$4.76	
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$3.99	\$4.17	\$4.76	
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$5.17	\$5.49	\$6.26	
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$5.16	\$5.49	\$6.26	
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$5.16	\$5.49	\$6.26	
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$5.22	\$5.45	\$6.21	
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$5.22	\$5.45	\$6.21	
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$16.16	\$16.51	\$18.84	
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$14.73	\$15.20	\$17.34	
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$6.98	\$7.88	\$8.99	
106	536	COLONIAL CTE 16FT 6T QSM	\$12.37	\$12.24	\$13.97	
107	537	AL AB 37FT SAT DOT	\$18.03	\$20.18	\$23.03	
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$25.09	\$24.73	\$28.22	
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$24.66	\$25.13	\$28.68	
110	543	AL AB 36FT SAT BWY 10ARM	\$20.82	\$33.14	\$37.83	
111	544	WASH CTE 25FT BLK	\$21.20	\$20.85	\$23.80	

DUKE ENERGY FLORIDA  
 DOCKET NO. 20240025-EI  
 MFR Schedule E-14  
 Attachment F  
 Part 3a.

Projected Test Year 3 Ended: 12/31/2027  
 Witness: Chatelain

### Development of Monthly Fixture Charge Rate

Line No.		
1	Life of Fixtures - Years	12
2	Life of Fixtures - Months	144
3		
4		
5	Annual Interest Rate	
6	Cost of Capital - per Schedule D-1	6.81%
7	Pretax Cost of Capital	9.12%
8		
9		
10	Monthly Interest Rate	0.8%
11		
12	Monthly Levelized Carrying Charge Rate	1.14%
13		
14	Current Charge	1.14%
15		
16	Proposed Charge	1.14%



**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment F**  
**Part 3a.**

**Projected Test Year 2 Ended: 12/31/2026**  
**Witness: Chatelain**

### Development of Monthly Fixture Charge Rate

Line No.		
1	Life of Fixtures - Years	12
2	Life of Fixtures - Months	144
3		
4		
5	Annual Interest Rate	
6	Cost of Capital - per Schedule D-1	6.77%
7	Pretax Cost of Capital	9.07%
8		
9		
10	Monthly Interest Rate	0.8%
11		
12	Monthly Levelized Carrying Charge Rate	1.14%
13		
14	Current Charge	1.11%
15		
16	Proposed Charge	1.14%

DUKE ENERGY FLORIDA  
 DOCKET NO. 20240025-EI  
 MFR Schedule E-14  
 Attachment F  
 Part 3a.  
 Projected Test Year 1 Ended: 12/31/2025  
 Witness: Chatalain

### Development of Monthly Fixture Charge Rate

Line No.	Description	Value
1	Life of Fixtures - Years	12
2	Life of Fixtures - Months	144
3		
4		
5	Annual Interest Rate	6.75%
6	Cost of Capital - per Schedule D-1	8.42%
7	Pretax Cost of Capital	8.42%
8		
9		
10	Monthly Interest Rate	0.7%
11		
12	Monthly Levelized Carrying Charge Rate	1.11%
13		
14	Current Charge	1.08%
15		
16	Proposed Charge	1.11%

**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment F**  
**Part 3b.**  
**Projected Test Year 3 Ended: 12/31/2027**  
**Witness: Chatelain**

### Development of Monthly Pole Charge Rate

Line No.		Distribution Secondary Facilities
1		
2	Annual Cost of Service per MFR E-6b, page 1	\$ 298,277
3		
4	Add Back Equipment Rental Revenue Credit per MFR E-5	7,278
5		
6	Total Revenue Requirements	\$ 305,555
7		
8		
9	Divide by Gross Plant related to Distribution Secondary Service per COSS	\$ 2,665,229
10		
11		
12	Annual Rate of Return	11.46%
13		
14	Monthly Rate of Return	0.96%
15		
16	Current Charge	0.96%
17		
18	Proposed Charge	0.96%

**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment F**  
**Part 3b.**  
**Projected Test Year 2 Ended: 12/31/2026**  
**Witness: Chatelain**

### Development of Monthly Pole Charge Rate

Line No.		Distribution Secondary Facilities
1		
2	Annual Cost of Service per MFR E-6b, page 1	\$ 286,060
3		
4	Add Back Equipment Rental Revenue Credit per MFR E-5	7,278
5		
6	Total Revenue Requirements	<u>\$ 293,338</u>
7		
8		
9	Divide by Gross Plant related to Distribution Secondary Service per COSS	\$ 2,553,814
10		
11		
12	Annual Rate of Return	<u>11.49%</u>
13		
14	Monthly Rate of Return	0.96%
15		
16	Current Charge	0.96%
17		
18	Proposed Charge	0.96%

**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment F**  
**Part 3b.**  
**Projected Test Year 1 Ended: 12/31/2025**  
**Witness: Chatelain**

### Development of Monthly Pole Charge Rate

Line No.		Distribution Secondary Facilities
1		
2	Annual Cost of Service per MFR E-6b, page 1	\$ 275,062
3		
4	Add Back Equipment Rental Revenue Credit per MFR E-5	7,278
5		
6	Total Revenue Requirements	\$ 282,339
7		
8		
9	Divide by Gross Plant related to Distribution Secondary Service per COSS	\$ 2,446,950
10		
11		
12	Annual Rate of Return	11.54%
13		
14	Monthly Rate of Return	0.96%
15		
16	Current Charge	1.08%
17		
18	Proposed Charge	0.96%

Projected Test Year 1 Ended 12/31/2027  
Projected Test Year 1 Ended 12/31/2026  
Projected Test Year 1 Ended 12/31/2025  
Witness: Chatelain

Development of Facility Maintenance Charges

(1) Line No.	(2) Maintenance Description	(3) Time (Min.)	(4) Material	(5) Stores Loading (11%)	(6) Labor	(7) Total	(8) Truck (6%)	(9) Total	(10) Failure Rate	(11) Monthly Cost
<b><u>Incandescent</u></b>										
1	<b>1,000 Lumen</b>									
2	Spot Lamp Replacement	45	20.79	2.29	86.51	109.59	6.58	116.16	70.00%	6.78
3	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
4	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
5	Total Maintenance Cost									<b>7.51</b>
6										
7	<b>2,500 Lumen</b>									
8	Spot Lamp Replacement	45	12.37	1.36	86.51	100.24	6.01	106.26	70.00%	6.20
9	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
10	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
11	Total Maintenance Cost									<b>6.93</b>
12										
13	<b>Notes</b>									
14	1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting				\$115.35					
15	2. Failure rate for inc. lamps is 6,000 hrs									
16	3. Failure rate for PE cells is 10%									
17	4. Average burn is 4,200 hours per year									
<b><u>Mercury Vapor</u></b>										
18	<b>2,000 Lumen - 50 Watt</b>									
19	Spot Lamp Replacement	45	9.72	1.07	86.51	97.30	5.84	103.14	17.50%	1.50
20	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
21	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
22	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
23	Total Maintenance Cost									<b>2.88</b>
24										
25	<b>4,000 Lumen - 100 Watt</b>									
26	Spot Lamp Replacement	45	6.96	0.77	86.51	94.24	5.65	99.89	17.50%	1.46
27	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
28	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
29	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
30	Total Maintenance Cost									<b>2.83</b>
31										
32	<b>8,000 Lumen - 175 Watt</b>									
33	Spot Lamp Replacement	45	5.82	0.64	86.51	92.97	5.58	98.55	17.50%	1.44
34	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
35	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65

Projected Test Year 1 Ended 12/31/2027  
Projected Test Year 1 Ended 12/31/2026  
Projected Test Year 1 Ended 12/31/2025  
Witness: Chatelain

**Development of Facility Maintenance Charges**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Maintenance Description	Time (Min.)	Material	Stores Loading (11%)	Labor	Total	Truck (6%)	Total	Failure Rate	Monthly Cost
36	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
37	Total Maintenance Cost									<b>2.81</b>
38										
39	<b>21,000 Lumen - 400 Watt</b>									
40	Spot Lamp Replacement	45	5.95	0.65	86.51	93.12	5.59	98.70	17.50%	1.44
41	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
42	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
43	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
44	Total Maintenance Cost									<b>2.82</b>

**Mercury Vapor Continued**

45	<b>62,000 Lumen - 1000 Watt</b>									
46	Spot Lamp Replacement	45	21.07	2.32	86.51	109.90	6.59	116.49	17.50%	1.70
47	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
48	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
49	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
50	Total Maintenance Cost									<b>3.08</b>

**Notes**

- 53 1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting 115.35
- 54 2. Failure rate for MV lamps is 24,000 hrs
- 55 3. Failure rate for PE cells is 10%
- 56 4. Average burn is 4,200 hours per year

**High Pressure Sodium Vapor**

57	<b>4,000 Lumen - 50 Watt</b>									
58	Spot Lamp Replacement	45	8.97	0.99	86.51	96.47	5.79	102.26	17.50%	1.49
59	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
60	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
61	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
62	Total Maintenance Cost									<b>2.87</b>
63										
64	<b>6,500 Lumen - 70 Watt</b>									
65	Spot Lamp Replacement	45	10.54	1.16	86.51	98.21	5.89	104.10	17.50%	1.52
66	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
67	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
68	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
69	Total Maintenance Cost									<b>2.89</b>

Projected Test Year 1 Ended 12/31/2027  
Projected Test Year 1 Ended 12/31/2026  
Projected Test Year 1 Ended 12/31/2025  
Witness: Chatelain

Development of Facility Maintenance Charges

(1) Line No.	(2) Maintenance Description	(3) Time (Min.)	(4) Material	(5) Stores Loading (11%)	(6) Labor	(7) Total	(8) Truck (6%)	(9) Total	(10) Failure Rate	(11) Monthly Cost
70	<b>9,500 Lumen - 100 Watt</b>									
71	Spot Lamp Replacement	45	7.85	0.86	86.51	95.23	5.71	100.94	17.50%	1.47
72	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
73	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
74	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
75	Total Maintenance Cost									<b>2.85</b>
76										
77	<b>16,000 Lumen - 150 Watt</b>									
78	Spot Lamp Replacement	45	11.74	1.29	86.51	99.54	5.97	105.52	17.50%	1.54
79	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
80	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
81	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
82	Total Maintenance Cost									<b>2.92</b>
83										
84	<b>22,000 Lumen - 200 Watt</b>									
85	Spot Lamp Replacement	45	10.98	1.21	86.51	98.70	5.92	104.62	17.50%	1.53
86	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
87	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
88	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
89	Total Maintenance Cost									<b>2.90</b>
90										
91	<b>27,500 Lumen - 250 Watt</b>									
92	Spot Lamp Replacement	45	8.98	0.99	86.51	96.48	5.79	102.27	17.50%	1.49
93	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
94	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
95	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
96	Total Maintenance Cost									<b>2.87</b>

High Pressure Sodium Vapor Continued

97	<b>50,000 Lumen - 400 Watt</b>									
98	Spot Lamp Replacement	45	10.54	1.16	86.51	98.21	5.89	104.10	17.50%	1.52
99	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
100	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
101	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
102	Total Maintenance Cost									<b>2.89</b>
103										

Notes

- 105 1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting 115.35
- 106 2. Failure rate for HPS lamps is 24,000 hrs
- 107 3. Failure rate for PE cells is 10%
- 108 4. Average burn is 4,200 hours per year



Projected Test Year 1 Ended 12/31/2027  
Projected Test Year 1 Ended 12/31/2026  
Projected Test Year 1 Ended 12/31/2025  
Witness: Chatelain

Development of Facility Maintenance Charges

(1) Line No.	(2) Maintenance Description	(3) Time (Min.)	(4) Material	(5) Stores Loading (11%)	(6) Labor	(7) Total	(8) Truck (6%)	(9) Total	(10) Failure Rate	(11) Monthly Cost
<b><u>Metal Halide Standard</u></b>										
109	<b>12,000 Lumen - 175 Watt</b>									
110	Spot Lamp Replacement	45	19.99	2.20	86.51	108.70	6.52	115.22	42.00%	4.03
111	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
112	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
113	Total Maintenance Cost									<b>4.76</b>
114										
115	<b>38,000 or 40,000 Lumen - 400 Watt</b>									
116	Spot Lamp Replacement	45	10.54	1.16	86.51	98.21	5.89	104.10	42.00%	3.64
117	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
118	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
119	Total Maintenance Cost									<b>4.37</b>
120										
121	<b>110,000 Lumen - 1,000 Watt</b>									
122	Spot Lamp Replacement	45	27.96	3.08	86.51	117.55	7.05	124.60	42.00%	4.36
123	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
124	Connector Failure	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
125	Total Maintenance Cost									<b>5.09</b>
126										
127	<b>Notes</b>									
128	1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting				115.35					
129	2. Failure rate for MH lamps is 10,000 hrs									
130	3. Failure rate for PE cells is 10%									
131	4. Average burn is 4,200 hours per year									
<b><u>LED - Light Emitting Diode</u></b>										
132	<b>4,091 Lumen - 30 Watt</b>									
133	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
134	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
135	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
136	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
137	Total Maintenance Cost									<b>2.04</b>
138										
139	<b>4,544 - 4771 Lumen - 40 Watt</b>									
140	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
141	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
142	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33

Projected Test Year 1 Ended 12/31/2027  
 Projected Test Year 1 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025  
 Witness: Chatelain

Development of Facility Maintenance Charges

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Maintenance Description	Time (Min.)	Material	Stores Loading (11%)	Labor	Total	Truck (6%)	Total	Failure Rate	Monthly Cost
143	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
144	Total Maintenance Cost									2.04
145	<b>2,889 - 6,273 Lumen - 50 Watt</b>									
146	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
147	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
148	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
149	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
150	Total Maintenance Cost									2.04
151										
152	<b>6,316 - 7,439 Lumen - 60 Watt</b>									
153	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
154	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
155	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
156	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
157	Total Maintenance Cost									2.04
158										
159	<b>4,133 - 8,122 Lumen - 70 Watt</b>									
160	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
161	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
162	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
163	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
164	Total Maintenance Cost									2.04
165										
166	<b>6,500 Lumen - 80 Watt</b>									
167	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
168	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
169	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
170	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
171	Total Maintenance Cost									2.04
172										
170	<b>5,325 - 12,748 Lumen - 110 Watt</b>									
171	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
172	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
173	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
174	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
175	Total Maintenance Cost									2.04
176										
174	<b>16,436 - 17,098 Lumen - 130 Watt</b>									
175	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
176	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
177	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
178	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35

Projected Test Year 1 Ended 12/31/2027  
Projected Test Year 1 Ended 12/31/2026  
Projected Test Year 1 Ended 12/31/2025  
Witness: Chatelain

Development of Facility Maintenance Charges

(1) Line No.	(2) Maintenance Description	(3) Time (Min.)	(4) Material	(5) Stores Loading (11%)	(6) Labor	(7) Total	(8) Truck (6%)	(9) Total	(10) Failure Rate	(11) Monthly Cost
179	Total Maintenance Cost									2.04
178	<b>14,215 - 16,192 Lumen - 150 Watt</b>									
179	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
180	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
181	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
182	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
183	Total Maintenance Cost									2.04
182	<b>23,061 - 26,799 Lumen - 220 Watt</b>									
183	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
184	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
185	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
186	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
187	Total Maintenance Cost									2.04
186	<b>32,963 - 34,291 Lumen - 260 Watt</b>									
187	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
188	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
189	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
190	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
191	Total Maintenance Cost									2.04
190	<b>31,599 Lumen - 280 Watt</b>									
191	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
192	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
193	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
194	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
195	Total Maintenance Cost									2.04
194	<b>43,765 - 48,514 Lumen - 420 Watt</b>									
195	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
196	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
197	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
198	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
199	Total Maintenance Cost									2.04

Receptacles

200	<b>Receptacle 5 Amp Breaker</b>									
201	5 Amp Breaker Replacement	10	10.00	1.10	19.23	30.33	1.82	32.14	4.76%	0.13
202	Spot PE Cell Replacement	20	19.50	2.15	38.45	60.10	3.61	63.70	2.22%	0.12

Projected Test Year 1 Ended 12/31/2027  
 Projected Test Year 1 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025  
 Witness: Chatelain

**Development of Facility Maintenance Charges**

(1) Line No.	(2) Maintenance Description	(3) Time (Min.)	(4) Material	(5) Stores Loading (11%)	(6) Labor	(7) Total	(8) Truck (6%)	(9) Total	(10) Failure Rate	(11) Monthly Cost
203	Outlet Replacement	30	26.65	2.93	57.68	87.26	5.24	92.49	4.76%	0.37
204	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
205	Other Troubleshooting Event	30	0.00	0.00	57.68	57.68	3.46	61.14	3.33%	0.17
206	Total Maintenance Cost									<b>1.13</b>
207										
208	<b>Notes</b>									
209	1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting				115.35					
210	3. Failure rate for PE cells is 10%									
211	4. Average burn is 1,400 hours per year									

**Development of Premium Distribution Service Charges**  
**Dollars in Thousands**

<u>Line</u>		<u>GSD/SS-1</u>	<u>CS/IS/SS-2/SS-3</u>
1	<b><u>General Service Demand Metered Rate Schedules:</u></b>		
2			
3	Distribution Primary Unit Cost - \$ / KW Month	\$5.42	\$4.24
4			
5	Times: Expected Capacity Requirement	50.00%	50.00%
6			
7	Equals: Premium Distribution Service Charge - \$ per Kw Month		
8	(Line 3 x Line 5)	\$ 2.71	\$ 2.12
9			
10			
11			
12	<b><u>General Service Non-Demand Metered Rate Schedules:</u></b>	<u>GS-1</u>	<u>GS-2</u>
13			
14	Customer Max Load Factor per E-17	21.1%	100%
15			
16	Hours per Month	730	730
17			
18	Hours Usage per Month (Line 14 x Line 15)	154	730
19			
20	Premium Distribution Service Charge - \$ per KWH		
21	(Line 8 / Line 16)	\$ 0.01758	\$ 0.00371

\_\_X\_\_ Projected Test Year Ended 12/31/26

**Development of Premium Distribution Service Charges  
Dollars in Thousands**

<u>Line</u>		<u>GSD/SS-1</u>	<u>CS/IS/SS-2/SS-3</u>
1	<b><u>General Service Demand Metered Rate Schedules:</u></b>		
2			
3	Distribution Primary Unit Cost - \$ / KW Month	\$5.27	\$4.12
4			
5	Times: Expected Capacity Requirement	50.00%	50.00%
6			
7	Equals: Premium Distribution Service Charge - \$ per Kw Month		
8	(Line 3 x Line 5)	\$ 2.64	\$ 2.06
9			
10			
11			
12	<b><u>General Service Non-Demand Metered Rate Schedules:</u></b>	<u>GS-1</u>	<u>GS-2</u>
13			
14	Customer Max Load Factor per E-17	21.1%	100%
15			
16	Hours per Month	730	730
17			
18	Hours Usage per Month (Line 14 x Line 15)	154	730
19			
20	Premium Distribution Service Charge - \$ per KWH		
21	(Line 8 / Line 16)	\$ 0.01713	\$ 0.00362

**Development of Premium Distribution Service Charges  
Dollars in Thousands**

Line		<u>GSD/SS-1</u>	<u>CS/IS/SS-2/SS-3</u>
1	<b><u>General Service Demand Metered Rate Schedules:</u></b>		
2			
3	Distribution Primary Unit Cost - \$ / KW Month	\$5.01	\$3.92
4			
5	Times: Expected Capacity Requirement	50.00%	50.00%
6			
7	Equals: Premium Distribution Service Charge - \$ per Kw Month		
8	(Line 3 x Line 5)	\$ 2.51	\$ 1.96
9			
10			
11			
12	<b><u>General Service Non-Demand Metered Rate Schedules:</u></b>	<u>GS-1</u>	<u>GS-2</u>
13			
14	Customer Max Load Factor per E-17	21.1%	100%
15			
16	Hours per Month	730	730
17			
18	Hours Usage per Month (Line 14 x Line 15)	154	730
19			
20	Premium Distribution Service Charge - \$ per KWH		
21	(Line 8 / Line 16)	\$ 0.01629	\$ 0.00344

**Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs**

---

Type of Charge	2027	Billing Determinant	Type of Costs Recovered
Customer Charge - \$ per Line of Billing	15.45	Per Customer	Customer
On Peak - ¢/kWh	1.983	Per On Peak kWh	On Peak Energy
Off Peak - ¢/kWh	1.455	Per Off Peak kWh	Off Peak Energy
Super Off Peak - ¢/kWh	1.161	Per Super Off Peak kWh	Super Off Peak Energy
CP Demand Charge - \$/kW	18.31	Per System Peak kW	Production & Transmission
Class Peak Demand Charge - \$/kW	7.04	Per Class Peak kW, last 12 months	Primary Distribution
Customer Max Demand Charge - \$/kW	1.35	Per Customer Maximum kW, last 12 months	Secondary Distribution

Note: This rate design is only applicable for customers who grant the Company the ability to control different customer owned assets outside of, or in addition to, applicable Commission-approved DSM programs.



**Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs**

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Type of Charge	2026	Billing Determinant	Type of Costs Recovered
Customer Charge - \$ per Line of Billing	15.13	Per Customer	Customer
On Peak - ¢/kWh	1.931	Per On Peak kWh	On Peak Energy
Off Peak - ¢/kWh	1.416	Per Off Peak kWh	Off Peak Energy
Super Off Peak - ¢/kWh	1.131	Per Super Off Peak kWh	Super Off Peak Energy
CP Demand Charge - \$/kW	17.65	Per System Peak kW	Production & Transmission
Class Peak Demand Charge - \$/kW	6.63	Per Class Peak kW, last 12 months	Primary Distribution
Customer Max Demand Charge - \$/kW	1.28	Per Customer Maximum kW, last 12 months	Secondary Distribution

Note: This rate design is only applicable for customers who grant the Company the ability to control different customer owned assets outside of, or in addition to, applicable Commission-approved DSM programs.

**Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs**

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Type of Charge	2025	Billing Determinant	Type of Costs Recovered
Customer Charge - \$ per Line of Billing	14.86	Per Customer	Customer
On Peak - ¢/kWh	2.130	Per On Peak kWh	On Peak Energy
Off Peak - ¢/kWh	1.391	Per Off Peak kWh	Off Peak Energy
Super Off Peak - ¢/kWh	1.037	Per Super Off Peak kWh	Super Off Peak Energy
CP Demand Charge - \$/kW	17.08	Per System Peak kW	Production & Transmission
Class Peak Demand Charge - \$/kW	6.35	Per Class Peak kW, last 12 months	Primary Distribution
Customer Max Demand Charge - \$/kW	1.25	Per Customer Maximum kW, last 12 months	Secondary Distribution

Note: This rate design is only applicable for customers who grant the Company the ability to control different customer owned assets outside of, or in addition to, applicable Commission-approved DSM programs.

FLORIDA PUBLIC SERVICE COMMISSION

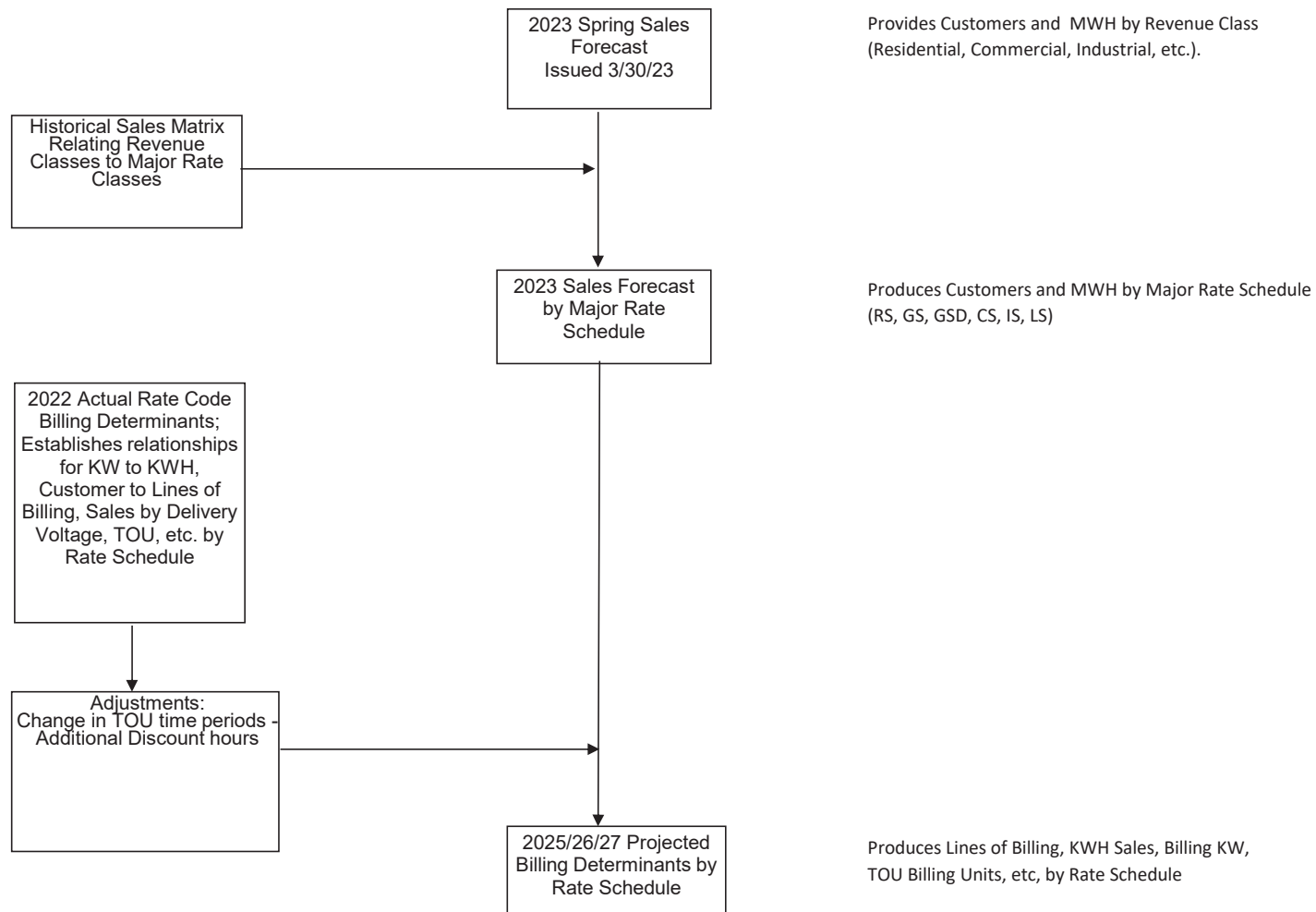
EXPLANATION: Trace how the billing determinants were derived from the preliminary forecasts used for test year budget. Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.

Type of Data Shown:	
<input checked="" type="checkbox"/> Projected Test Year 3 Ended	12/31/2027
<input checked="" type="checkbox"/> Projected Test Year 2 Ended	12/31/2026
<input checked="" type="checkbox"/> Projected Test Year 1 Ended	12/31/2025
<input type="checkbox"/> Prior Year Ended	12/31/2024
<input type="checkbox"/> Historical Year Ended	12/31/2023

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Borsch, Chatelain, Olivier



Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. (Customers served directly from a company- owned substation must be listed under the voltage level at which they are served.)

Type of Data Shown:

- Projected Test Year 3 Ended 12/31/2027
- Projected Test Year 2 Ended 12/31/2026
- Projected Test Year 1 Ended 12/31/2025
- Prior Year Ended 12/31/2024
- Historical Year Ended 12/31/2023

Witness: Borsch, Olivier

Line	(1)	(2)	(3)	(4)	(5)	(6)
1						
2	I. Customers By Metering Voltage					
3		Total		Sub	Primary	Secondary
4	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
5						
6	RS-1	1,838,710	-	-	-	1,838,710
7	GS-1	133,781	-	2	153	133,626
8	GS-2	15,072	-	-	-	15,072
9	GSD	49,703	-	5	383	49,315
10	CS	6	-	-	5	1
11	IS	146	1	7	70	68
12	LS	66,229	-	-	-	66,229
13	SS-1	9	-	5	4	-
14	SS-2	3	-	1	2	-
15	SS-3	1	-	-	1	-
16	TOTAL	<u>2,103,660</u>	<u>1</u>	<u>19</u>	<u>619</u>	<u>2,103,021</u>
17						
18						
19	II. Customers By Delivery Voltage					
20		Total		Sub	Primary	Secondary
21	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
22						
23	RS-1	1,838,710	-	-	-	1,838,710
24	GS-1	133,781	-	2	153	133,626
25	GS-2	15,072	-	-	-	15,072
26	GSD	49,703	-	5	384	49,314
27	CS	6	-	-	5	1
28	IS	146	1	8	69	68
29	LS	66,229	-	-	-	66,229
30	SS-1	9	-	5	3	-
31	SS-2	3	-	2	1	-
32	SS-3	1	-	-	1	-
33	TOTAL	<u>2,103,660</u>	<u>1</u>	<u>22</u>	<u>617</u>	<u>2,103,020</u>
34						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. (Customers served directly from a company- owned substation must be listed under the voltage level at which they are served.)

Type of Data Shown:

- Projected Test Year 3 Ended 12/31/2027
- Projected Test Year 2 Ended 12/31/2026
- Projected Test Year 1 Ended 12/31/2025
- Prior Year Ended 12/31/2024
- Historical Year Ended 12/31/2023

Witness: Borsch, Olivier

Line	(1)	(2)	(3)	(4)	(5)	(6)
1						
2	I. Customers By Metering Voltage					
3		Total		Sub	Primary	Secondary
4	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
5						
6	RS-1	1,808,031	-	-	-	1,808,031
7	GS-1	132,214	-	2	151	132,061
8	GS-2	14,926	-	-	-	14,926
9	GSD	49,127	-	5	379	48,743
10	CS	6	-	-	5	1
11	IS	145	1	7	70	68
12	LS	65,313	-	-	-	65,313
13	SS-1	9	-	5	4	-
14	SS-2	3	-	1	2	-
15	SS-3	1	-	-	1	-
16	TOTAL	<u>2,069,775</u>	<u>1</u>	<u>19</u>	<u>612</u>	<u>2,069,143</u>
17						
18						
19	II. Customers By Delivery Voltage					
20		Total		Sub	Primary	Secondary
21	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
22						
23	RS-1	1,808,031	-	-	-	1,808,031
24	GS-1	132,214	-	2	151	132,061
25	GS-2	14,926	-	-	-	14,926
26	GSD	49,127	-	5	380	48,742
27	CS	6	-	-	5	1
28	IS	145	1	8	68	68
29	LS	65,313	-	-	-	65,313
30	SS-1	9	-	5	3	-
31	SS-2	3	-	2	1	-
32	SS-3	1	-	-	1	-
33	TOTAL	<u>2,069,775</u>	<u>1</u>	<u>22</u>	<u>610</u>	<u>2,069,142</u>
34						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. (Customers served directly from a company- owned substation must be listed under the voltage level at which they are served.)

Type of Data Shown:

- \_ Projected Test Year 3 Ended 12/31/2027
- \_ Projected Test Year 2 Ended 12/31/2026
- Projected Test Year 1 Ended 12/31/2025
- \_ Prior Year Ended 12/31/2024
- \_ Historical Year Ended 12/31/2023

Witness: Borsch, Olivier

Line	(1)	(2)	(3)	(4)	(5)	(6)
1						
2	I. Customers By Metering Voltage					
3		Total		Sub	Primary	Secondary
4	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
5						
6	RS-1	1,776,800	-	-	-	1,776,800
7	GS-1	130,643	-	2	149	130,491
8	GS-2	14,779	-	-	-	14,779
9	GSD	48,554	-	5	375	48,174
10	CS	6	-	-	5	1
11	IS	145	1	7	70	68
12	LS	64,385	-	-	-	64,385
13	SS-1	9	-	5	4	-
14	SS-2	3	-	1	2	-
15	SS-3	1	-	-	1	-
16	TOTAL	<u>2,035,324</u>	<u>1</u>	<u>19</u>	<u>606</u>	<u>2,034,699</u>
17						
18						
19	II. Customers By Delivery Voltage					
20		Total		Sub	Primary	Secondary
21	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
22						
23	RS-1	1,776,800	-	-	-	1,776,800
24	GS-1	130,643	-	2	149	130,491
25	GS-2	14,779	-	-	-	14,779
26	GSD	48,554	-	5	375	48,173
27	CS	6	-	-	5	1
28	IS	145	1	8	68	68
29	LS	64,385	-	-	-	64,385
30	SS-1	9	-	5	3	-
31	SS-2	3	-	2	1	-
32	SS-3	1	-	-	1	-
33	TOTAL	<u>2,035,324</u>	<u>1</u>	<u>22</u>	<u>604</u>	<u>2,034,698</u>
34						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Provide a schedule of the number of customers served at transmission, sub transmission, primary distribution, and secondary distribution voltages by rate schedule for the test year and prior year. (Customers served directly from a company- owned substation must be listed under the voltage level at which they are served.)

Type of Data Shown:

- Projected Test Year 3 Ended 12/31/2027
- Projected Test Year 2 Ended 12/31/2026
- Projected Test Year 1 Ended 12/31/2025
- Prior Year Ended 12/31/2024
- Historical Year Ended 12/31/2023

Witness: Borsch, Olivier

Line	(1)	(2)	(3)	(4)	(5)	(6)
1						
2	I. Customers By Metering Voltage					
3		Total		Sub	Primary	Secondary
4	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
5						
6	RS-1	1,745,541	-	-	-	1,745,541
7	GS-1	129,086	-	2	148	128,936
8	GS-2	14,633	-	-	-	14,633
9	GSD	47,991	-	5	370	47,616
10	CS	6	-	-	5	1
11	IS	145	1	7	70	68
12	LS	63,459	-	-	-	63,459
13	SS-1	9	-	5	4	-
14	SS-2	3	-	1	2	-
15	SS-3	1	-	-	1	-
16	TOTAL	<u>2,000,874</u>	<u>1</u>	<u>19</u>	<u>600</u>	<u>2,000,254</u>
17						
18						
19	II. Customers By Delivery Voltage					
20		Total		Sub	Primary	Secondary
21	Rate Schedule	Customers	Transmission	Transmission	Distribution	Distribution
22						
23	RS-1	1,745,541	-	-	-	1,745,541
24	GS-1	129,086	-	2	148	128,936
25	GS-2	14,633	-	-	-	14,633
26	GSD	47,991	-	5	371	47,615
27	CS	6	-	-	5	1
28	IS	145	1	8	68	68
29	LS	63,459	-	-	-	63,459
30	SS-1	9	-	5	3	-
31	SS-2	3	-	2	1	-
32	SS-3	1	-	-	1	-
33	TOTAL	<u>2,000,874</u>	<u>1</u>	<u>22</u>	<u>598</u>	<u>2,000,253</u>
34						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
Residential Service							
	Jan 2022	5,649.2	N/A	5,649.2	N/A	12,409.75	N/A
	Feb 2022	3,962.1	N/A	3,992.4	N/A	11,194.70	N/A
	Mar 2022	3,321.5	N/A	3,642.3	N/A	10,707.58	N/A
	Apr 2022	4,015.6	N/A	4,220.6	N/A	10,514.42	N/A
	May 2022	4,658.5	N/A	4,839.1	N/A	10,737.03	N/A
	Jun 2022	5,157.9	N/A	5,269.3	N/A	10,833.86	N/A
	Jul 2022	5,098.2	N/A	5,312.8	N/A	11,084.21	N/A
	Aug 2022	5,103.4	N/A	5,334.6	N/A	10,824.81	N/A
	Sep 2022	4,903.2	N/A	5,127.7	N/A	10,586.05	N/A
	Oct 2022	3,806.8	N/A	4,122.3	N/A	10,327.08	N/A
	Nov 2022	3,876.1	N/A	4,005.4	N/A	10,467.87	N/A
	Dec 2022	5,821.3	N/A	5,821.3	N/A	12,765.03	N/A

Annual Peak: 5,821 MW      Annual KWH: 21,595,675,247

12 Month Coincident Peak Avg: 4,614 MW      12 CP Load Factor: 0.534

90% Confidence Interval: NA      Class (NCP) Load Factor: 0.423

Sum of customer annual max demands: 14,356 MW      Customer (Billing or Max. Demand) Load Factor: 0.172

Supporting Schedules:

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
General Service Non-Demand							
	Jan 2022	342.4	N/A	444.5	N/A	1,070.51	N/A
	Feb 2022	362.1	N/A	435.9	N/A	1,021.43	N/A
	Mar 2022	417.3	N/A	470.7	N/A	1,007.20	N/A
	Apr 2022	419.8	N/A	500.6	N/A	1,004.90	N/A
	May 2022	454.6	N/A	557.9	N/A	1,045.63	N/A
	Jun 2022	572.1	N/A	610.2	N/A	1,071.41	N/A
	Jul 2022	528.0	N/A	587.8	N/A	1,059.55	N/A
	Aug 2022	554.6	N/A	608.5	N/A	1,087.13	N/A
	Sep 2022	561.6	N/A	607.5	N/A	1,076.42	N/A
	Oct 2022	460.0	N/A	509.1	N/A	1,010.63	N/A
	Nov 2022	464.8	N/A	513.6	N/A	978.35	N/A
	Dec 2022	289.1	N/A	428.0	N/A	1,069.59	N/A
Annual Peak:		610 MW		Annual KWH:		2,580,153,478	
12 Month Coincident Peak Avg:		452 MW		12 CP Load Factor:		0.651	
90% Confidence Interval:		NA		Class (NCP) Load Factor:		0.483	
Sum of customer annual max demands:		1,395 MW		Customer (Billing or Max. Demand) Load Factor:		0.211	

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA		<input type="checkbox"/> Projected Test Year Ended 12/31/27 <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/26 <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/25
DOCKET NO.: 20240025-EI		Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
General Service Demand							
	Jan 2022	1,377.1	N/A	1,740.3	N/A	2,555.14	N/A
	Feb 2022	1,519.4	N/A	1,910.6	N/A	2,536.81	N/A
	Mar 2022	1,940.6	N/A	2,031.4	N/A	2,588.96	N/A
	Apr 2022	2,006.1	N/A	2,108.7	N/A	2,646.55	N/A
	May 2022	2,086.7	N/A	2,235.6	N/A	2,766.95	N/A
	Jun 2022	2,323.6	N/A	2,401.7	N/A	2,893.21	N/A
	Jul 2022	2,276.3	N/A	2,338.1	N/A	2,882.72	N/A
	Aug 2022	2,301.5	N/A	2,361.5	N/A	2,924.61	N/A
	Sep 2022	2,305.9	N/A	2,376.0	N/A	2,876.36	N/A
	Oct 2022	2,078.4	N/A	2,154.2	N/A	2,654.56	N/A
	Nov 2022	2,047.4	N/A	2,127.3	N/A	2,629.34	N/A
	Dec 2022	1,243.0	N/A	1,875.1	N/A	2,597.65	N/A
Annual Peak:		2,402 MW		Annual KWH:		13,332,231,502	
12 Month Coincident Peak Avg:		1,959 MW		12 CP Load Factor:		0.777	
90% Confidence Interval:		NA		Class (NCP) Load Factor:		0.634	
Sum of customer annual max demands:		3,188 MW		Customer (Billing or Max. Demand) Load Factor:		0.477	

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.	Type of Data Shown:
COMPANY: DUKE ENERGY FLORIDA		<input type="checkbox"/> Projected Test Year Ended 12/31/27 <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/26 <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/25
DOCKET NO.: 20240025-EI		Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
Curtailable Service							
	Jan 2022	6.7	N/A	7.4	N/A	7.64	N/A
	Feb 2022	6.7	N/A	7.6	N/A	7.73	N/A
	Mar 2022	6.7	N/A	7.6	N/A	7.74	N/A
	Apr 2022	6.8	N/A	7.5	N/A	7.63	N/A
	May 2022	7.0	N/A	9.6	N/A	9.62	N/A
	Jun 2022	7.9	N/A	8.9	N/A	8.98	N/A
	Jul 2022	8.0	N/A	9.1	N/A	9.17	N/A
	Aug 2022	8.3	N/A	8.8	N/A	8.95	N/A
	Sep 2022	8.2	N/A	8.7	N/A	9.16	N/A
	Oct 2022	7.5	N/A	8.5	N/A	8.77	N/A
	Nov 2022	8.0	N/A	8.9	N/A	9.05	N/A
	Dec 2022	7.7	N/A	8.5	N/A	8.78	N/A

Annual Peak:	10 MW	Annual KWH:	65,522,710
12 Month Coincident Peak Avg:	7 MW	12 CP Load Factor:	1.002
90% Confidence Interval:	N/A	Class (NCP) Load Factor:	0.778
Sum of customer annual max demands:	10 MW	Customer (Billing or Max. Demand) Load Factor:	0.778

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
<b>Interruptible Service</b>							
	Jan 2022	281.9	N/A	421.9	N/A	531.93	N/A
	Feb 2022	323.3	N/A	406.6	N/A	505.41	N/A
	Mar 2022	366.2	N/A	440.5	N/A	525.64	N/A
	Apr 2022	278.6	N/A	412.6	N/A	540.73	N/A
	May 2022	326.9	N/A	410.0	N/A	529.89	N/A
	Jun 2022	335.6	N/A	422.4	N/A	532.88	N/A
	Jul 2022	357.0	N/A	422.0	N/A	554.72	N/A
	Aug 2022	362.4	N/A	439.5	N/A	567.17	N/A
	Sep 2022	340.5	N/A	427.4	N/A	547.18	N/A
	Oct 2022	330.5	N/A	388.3	N/A	508.09	N/A
	Nov 2022	301.8	N/A	400.8	N/A	517.26	N/A
	Dec 2022	261.5	N/A	397.4	N/A	527.30	N/A
Annual Peak:		441 MW		Annual KWH:		2,856,793,056	
12 Month Coincident Peak Avg:		322 MW		12 CP Load Factor:		1.012	
90% Confidence Interval:		N/A		Class (NCP) Load Factor:		0.740	
Sum of customer annual max demands:		615 MW		Customer (Billing or Max. Demand) Load Factor:		0.530	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
Firm Standby Service							
SS-1	Jan 2022	3.5	N/A	12.3	N/A	16.10	N/A
	Feb 2022	6.5	N/A	10.1	N/A	16.06	N/A
	Mar 2022	5.1	N/A	12.4	N/A	17.30	N/A
	Apr 2022	2.3	N/A	7.3	N/A	12.46	N/A
	May 2022	2.7	N/A	9.3	N/A	19.99	N/A
	Jun 2022	2.3	N/A	12.6	N/A	29.45	N/A
	Jul 2022	4.9	N/A	12.2	N/A	21.29	N/A
	Aug 2022	9.9	N/A	16.8	N/A	20.88	N/A
	Sep 2022	13.8	N/A	16.0	N/A	26.98	N/A
	Oct 2022	6.7	N/A	13.7	N/A	19.14	N/A
	Nov 2022	6.9	N/A	16.0	N/A	17.26	N/A
	Dec 2022	6.0	N/A	11.1	N/A	14.10	N/A
Annual Peak:		17 MW		Annual KWH:		50,732,848	
12 Month Coincident Peak Avg:		6 MW		12 CP Load Factor:		0.985	
90% Confidence Interval:		N/A		Class (NCP) Load Factor:		0.345	
Sum of customer annual max demands:		34 MW		Customer (Billing or Max. Demand) Load Factor:		0.169	

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
Interruptible Standby Service							
SS-2	Jan 2022	3.5	N/A	14.3	N/A	20.33	N/A
	Feb 2022	10.1	N/A	18.8	N/A	20.87	N/A
	Mar 2022	8.2	N/A	16.1	N/A	18.24	N/A
	Apr 2022	10.0	N/A	14.4	N/A	19.03	N/A
	May 2022	7.0	N/A	19.1	N/A	25.77	N/A
	Jun 2022	18.0	N/A	16.5	N/A	20.59	N/A
	Jul 2022	4.6	N/A	17.1	N/A	22.76	N/A
	Aug 2022	3.5	N/A	24.1	N/A	28.03	N/A
	Sep 2022	8.2	N/A	24.5	N/A	28.02	N/A
	Oct 2022	5.5	N/A	13.7	N/A	20.45	N/A
	Nov 2022	7.3	N/A	25.9	N/A	28.98	N/A
	Dec 2022	2.2	N/A	21.8	N/A	28.09	N/A
Annual Peak:		26 MW		Annual KWH:		53,896,151	
12 Month Coincident Peak Avg:		7 MW		12 CP Load Factor:		0.838	
90% Confidence Interval:		N/A		Class (NCP) Load Factor:		0.237	
Sum of customer annual max demands:		31 MW		Customer (Billing or Max. Demand) Load Factor:		0.201	

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.

Type of Data Shown:  
 Projected Test Year Ended 12/31/27  
 Projected Test Year Ended 12/31/26  
 Projected Test Year Ended 12/31/25

Witness: Chatelain

Rate Schedule	Month and Year	Estimated Coincident Peak	90% Confidence Interval	Estimated Noncoincident Peak	90% Confidence Interval	Estimated Customer Maximum Demand	90% Confidence Interval
Curtailable Standby Service							
SS-3	Jan 2022	10.3	N/A	19.4	N/A	19.43	N/A
	Feb 2022	12.4	N/A	21.1	N/A	21.08	N/A
	Mar 2022	16.8	N/A	23.2	N/A	23.22	N/A
	Apr 2022	5.2	N/A	20.9	N/A	20.94	N/A
	May 2022	15.5	N/A	21.5	N/A	21.47	N/A
	Jun 2022	15.5	N/A	20.7	N/A	20.65	N/A
	Jul 2022	14.2	N/A	21.5	N/A	21.46	N/A
	Aug 2022	10.4	N/A	22.4	N/A	22.35	N/A
	Sep 2022	11.0	N/A	21.7	N/A	21.72	N/A
	Oct 2022	5.3	N/A	21.5	N/A	21.53	N/A
	Nov 2022	3.4	N/A	20.3	N/A	20.33	N/A
	Dec 2022	13.0	N/A	22.8	N/A	22.83	N/A
Annual Peak:		23 MW		Annual KWH:		117,160,952	
12 Month Coincident Peak Avg:		11 MW		12 CP Load Factor:		1.207	
90% Confidence Interval:		N/A		Class (NCP) Load Factor:		0.576	
Sum of customer annual max demands:		23 MW		Customer (Billing or Max. Demand) Load Factor:		0.576	

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each rate class that is not 100% interval metered, provide the estimated historic value and 90% confidence interval by month from the latest load research for (1) contribution to monthly system peaks (coincident), (2) monthly noncoincident peak (class peaks) and (3) monthly customer maximum demand (billing demand for demand classes). For classes, 100% metered with interval meters provide actual monthly values for the aforementioned demands and identify such as actual values. Also, provide the annual KWH as well as the 12 CP Load Factor, Class NCP Load Factor and the Customer Load Factor for each class.	Type of Data Shown: <input type="checkbox"/> Projected Test Year Ended 12/31/27 <input checked="" type="checkbox"/> Projected Test Year Ended 12/31/26 <input type="checkbox"/> Projected Test Year Ended 12/31/25
COMPANY: DUKE ENERGY FLORIDA		Witness: Chatelain
DOCKET NO.: 20240025-EI		

Rate Schedule: Lighting - LS

ANALYSIS OF COINCIDENT LOADING FOR THE LIGHTING CLASS  
 FOR THE TEN YEARS ENDED DECEMBER 31, 2022  
Percentage of Lighting Load Occurring at Time of Monthly System Peak

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	TEN YR AVG % LIGHT LOAD
JAN	28%	28%	-	21%	26%	25%	18%	7%	23%	17%	0.19
FEB	15%	11%	2%	7%	-	-	-	-	12%	15%	0.06
MAR	-	-	-	-	-	-	-	-	-	-	-
APR	-	-	-	-	-	-	-	-	-	-	-
MAY	-	-	-	-	-	-	-	-	-	-	-
JUN	-	-	-	-	-	-	-	-	-	-	-
JUL	-	-	-	-	-	-	-	-	-	-	-
AUG	-	-	-	-	-	-	-	-	-	-	0.00%
SEP	-	-	-	-	-	-	-	-	-	-	0.00%
OCT	-	-	-	-	-	-	-	-	-	-	0.00%
NOV	-	-	-	-	-	-	-	-	-	-	0.00%
DEC	97%	2%	-	-	8%	7%	13%	-	-	-	<u>12.70%</u>
											38.20%
											===
											AVG MONTHLY COINCIDENCE = 3.2%
											ANNUAL BURNING HOURS = 4,200
											LOAD FACTOR:
											BASED ON AVG. 12 CP = 14.969
											BASED ON CLASS ANNUAL MAX DEMAND = 0.479



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

DOCKET NO.: 20240025-EI

Projected Test Year Ended 12/31/25

Witness: Borsch

Line No.	(1) Month	(2) Year	(3) Peak in MW	(4) Day of Week	(5) Day of Month	(6) Hour	(7) Actual (A) or Estimated (E)
1	Jan	2027	9,413	n/a	n/a	n/a	E
2	Feb	2027	6,682	n/a	n/a	n/a	E
3	Mar	2027	6,615	n/a	n/a	n/a	E
4	Apr	2027	6,939	n/a	n/a	n/a	E
5	May	2027	7,913	n/a	n/a	n/a	E
6	Jun	2027	8,584	n/a	n/a	n/a	E
7	Jul	2027	8,934	n/a	n/a	n/a	E
8	Aug	2027	9,097	n/a	n/a	n/a	E
9	Sep	2027	8,661	n/a	n/a	n/a	E
10	Oct	2027	7,823	n/a	n/a	n/a	E
11	Nov	2027	6,767	n/a	n/a	n/a	E
12	Dec	2027	7,230	n/a	n/a	n/a	E
13							
14	Jan	2026	9,384	n/a	n/a	n/a	E
15	Feb	2026	6,690	n/a	n/a	n/a	E
16	Mar	2026	6,598	n/a	n/a	n/a	E
17	Apr	2026	6,995	n/a	n/a	n/a	E
18	May	2026	7,948	n/a	n/a	n/a	E
19	Jun	2026	8,652	n/a	n/a	n/a	E
20	Jul	2026	8,995	n/a	n/a	n/a	E
21	Aug	2026	9,142	n/a	n/a	n/a	E
22	Sep	2026	8,698	n/a	n/a	n/a	E
23	Oct	2026	7,846	n/a	n/a	n/a	E
24	Nov	2026	6,732	n/a	n/a	n/a	E
25	Dec	2026	7,343	n/a	n/a	n/a	E

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

DOCKET NO.: 20240025-EI

Witness: Borsch

Line No.	(1) Month	(2) Year	(3) Peak in MW	(4) Day of Week	(5) Day of Month	(6) Hour	(7) Actual (A) or Estimated (E)
1	Jan	2025	9,347	n/a	n/a	n/a	E
2	Feb	2025	6,693	n/a	n/a	n/a	E
3	Mar	2025	6,681	n/a	n/a	n/a	E
4	Apr	2025	7,084	n/a	n/a	n/a	E
5	May	2025	8,046	n/a	n/a	n/a	E
6	Jun	2025	8,686	n/a	n/a	n/a	E
7	Jul	2025	9,022	n/a	n/a	n/a	E
8	Aug	2025	9,157	n/a	n/a	n/a	E
9	Sep	2025	8,719	n/a	n/a	n/a	E
10	Oct	2025	7,864	n/a	n/a	n/a	E
11	Nov	2025	6,701	n/a	n/a	n/a	E
12	Dec	2025	7,247	n/a	n/a	n/a	E
13							
14	Jan	2024	9,991	n/a	n/a	n/a	E
15	Feb	2024	7,470	n/a	n/a	n/a	E
16	Mar	2024	7,432	n/a	n/a	n/a	E
17	Apr	2024	7,725	n/a	n/a	n/a	E
18	May	2024	8,693	n/a	n/a	n/a	E
19	Jun	2024	9,301	n/a	n/a	n/a	E
20	Jul	2024	9,711	n/a	n/a	n/a	E
21	Aug	2024	9,770	n/a	n/a	n/a	E
22	Sep	2024	9,322	n/a	n/a	n/a	E
23	Oct	2024	8,481	n/a	n/a	n/a	E
24	Nov	2024	7,272	n/a	n/a	n/a	E
25	Dec	2024	7,932	n/a	n/a	n/a	E

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

DOCKET NO.: 20240025-EI

Projected Test Year Ended 12/31/25

Witness: Borsch

Line No.	(1) Month	(2) Year	(3) Peak in MW	(4) Day of Week	(5) Day of Month	(6) Hour	(7) Actual (A) or Estimated (E)
1	Jan	2023	7,829	Monday	16	8	A
2	Feb	2023	6,647	Thursday	23	17	A
3	Mar	2023	7,599	Monday	27	18	A
4	Apr	2023	7,775	Tuesday	4	18	A
5	May	2023	8,345	Thursday	11	17	A
6	Jun	2023	9,266	Tuesday	27	18	A
7	Jul	2023	9,716	Friday	21	17	A
8	Aug	2023	10,235	Friday	11	18	A
9	Sep	2023	9,227	Monday	11	18	A
10	Oct	2023	7,837	Friday	13	17	A
11	Nov	2023	6,793	Saturday	11	16	A
12	Dec	2023	5,873	Sunday	3	15	A
13							
14	Jan	2022	9,239	Sunday	30	8	A
15	Feb	2022	7,534	Tuesday	1	8	A
16	Mar	2022	6,896	Tuesday	8	17	A
17	Apr	2022	7,905	Wednesday	6	18	A
18	May	2022	8,699	Thursday	5	18	A
19	Jun	2022	9,974	Wednesday	15	17	A
20	Jul	2022	9,793	Friday	29	17	A
21	Aug	2022	9,848	Monday	1	17	A
22	Sep	2022	9,300	Tuesday	6	17	A
23	Oct	2022	7,951	Tuesday	11	17	A
24	Nov	2022	7,803	Tuesday	1	17	A
25	Dec	2022	9,156	Sunday	25	9	A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide monthly peaks for the test year and the five previous years.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

DOCKET NO.: 20240025-EI

Projected Test Year Ended 12/31/25

Witness: Borsch

Line No.	(1) Month	(2) Year	(3) Peak in MW	(4) Day of Week	(5) Day of Month	(6) Hour	(7) Actual (A) or Estimated (E)
1	Jan	2021	7,053	Wednesday	19	8	A
2	Feb	2021	8,359	Friday	4	8	A
3	Mar	2021	7,566	Thursday	31	17	A
4	Apr	2021	7,872	Friday	29	18	A
5	May	2021	8,736	Thursday	5	18	A
6	Jun	2021	9,107	Saturday	11	18	A
7	Jul	2021	9,453	Friday	22	17	A
8	Aug	2021	9,682	Friday	19	17	A
9	Sep	2021	8,770	Tuesday	13	17	A
10	Oct	2021	8,702	Friday	7	17	A
11	Nov	2021	6,199	Thursday	3	17	A
12	Dec	2021	6,056	Monday	19	16	A
13							
14	Jan	2020	8,408	Wednesday	22	8	A
15	Feb	2020	6,313	Thursday	13	17	A
16	Mar	2020	8,091	Monday	30	18	A
17	Apr	2020	8,148	Monday	13	17	A
18	May	2020	8,593	Friday	22	17	A
19	Jun	2020	9,649	Thursday	25	17	A
20	Jul	2020	9,395	Tuesday	14	17	A
21	Aug	2020	9,625	Tuesday	25	17	A
22	Sep	2020	9,535	Thursday	3	17	A
23	Oct	2020	8,470	Thursday	7	16	A
24	Nov	2020	6,944	Monday	15	16	A
25	Dec	2020	7,552	Monday	27	9	A

FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: DUKE ENERGY FLORIDA  DOCKET NO.: 20240025-EI	EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year 3 Ended 12/31/2027 <input type="checkbox"/> Projected Test Year 2 Ended 12/31/2026 <input type="checkbox"/> Projected Test Year 1 Ended 12/31/2025  Witness: Borsch, Olivier
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Line No.	(1)	(2) Energy Losses by Component		
		(3) Energy Losses	(4) Winter Peak	(5) Summer Peak
1				
2	<b>Transmission System</b>			
3	Generator Step-up	0.22%		
4	Transmission Substations	1.25%	n/a	n/a
5				
6	<b>Distribution System</b>			
7				
8	Distribution Primary Substation	1.00%	n/a	n/a
9	Distribution Secondary Substation	2.03%	n/a	n/a
10				
11	<b>Methodologies</b>			
12				
13	Electricity is metered at the source output and at three customer delivery levels on the electric system:			
14				
15	(1) Transmission:	Losses are determined from a load flow study which separates hourly load levels from minimum (40%) to maximum (100%) in 5% intervals for summer and winter months. The losses derived from the model are divided by the total transmission load which results in a loss ratio for each interval. The loss ratios are then multiplied by the number of hours with load falling within each respective interval as determined from the EEI system load deck which identifies system load for each hour in the calendar year. The sum of the weighted factors is accumulated and divided by 8760 hours in the year to derive the transmission loss factor.		
16				
17				
18				
19				
20				
21	(2) Distribution Primary:	Losses are estimated at an additional 1% over transmission system losses based on engineering analysis and judgment.		
22				
23	(3) Distribution Secondary:	Losses are arrived at mathematically by accounting for losses to transmission and distribution primary customers and subtracting these losses from the system total losses.		
24				
25				
26				
27				
28				
29				
30				
31				

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.	Type of Data Shown:	
COMPANY: DUKE ENERGY FLORIDA		_____ Projected Test Year 3 Ended	12/31/2027
		<u>  X  </u> Projected Test Year 2 Ended	12/31/2026
		_____ Projected Test Year 1 Ended	12/31/2025
DOCKET NO.: 20240025-EI		Witness: Borsch, Olivier	

Line No.	(1)	Energy Losses by Component		
		(2) Energy Losses	(3) Winter Peak	(4) Summer Peak
1				
2	<b>Transmission System</b>			
3	Generator Step-up	0.22%		
4	Transmission Substations	1.25%	n/a	n/a
5				
6	<b>Distribution System</b>			
7				
8	Distribution Primary Substation	1.00%	n/a	n/a
9	Distribution Secondary Substation	2.03%	n/a	n/a
10				
11	<b>Methodologies</b>			
12				
13	Electricity is metered at the source output and at three customer delivery levels on the electric system:			
14				
15	(1) Transmission:	Losses are determined from a load flow study which separates hourly load levels from minimum (40%) to maximum (100%) in 5% intervals for summer and winter months. The losses derived from the model are divided by the total transmission load which results in a loss ratio for each interval. The loss ratios are then multiplied by the number of hours with load falling within each respective interval as determined from the EEI system load deck which identifies system load for each hour in the calendar year. The sum of the weighted factors is accumulated and divided by 8760 hours in the year to derive the transmission loss factor.		
16				
17				
18				
19				
20				
21	(2) Distribution Primary:	Losses are estimated at an additional 1% over transmission system losses based on engineering analysis and judgment.		
22				
23	(3) Distribution Secondary:	Losses are arrived at mathematically by accounting for losses to transmission and distribution primary customers and subtracting these losses from the system total losses.		
24				
25				
26				
27				
28				
29				
30				
31				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

Line No.	(1)	Energy Losses by Component		
		(2) Energy Losses	(3) Winter Peak	(4) Summer Peak
1				
2	<b><u>Transmission System</u></b>			
3	Generator Step-up	0.22%		
4	Transmission Substations	1.25%	n/a	n/a
5				
6	<b><u>Distribution System</u></b>			
7				
8	Distribution Primary Substation	1.00%	n/a	n/a
9	Distribution Secondary Substation	2.03%	n/a	n/a
10				
11	<b><u>Methodologies</u></b>			
12				
13	Electricity is metered at the source output and at three customer delivery levels on the electric system:			
14				
15	(1) Transmission:	Losses are determined from a load flow study which separates hourly load levels from minimum (40%) to maximum (100%) in 5% intervals for summer and winter months. The losses derived from the model are divided by the total transmission load which results in a loss ratio for each interval. The loss ratios are then multiplied by the number of hours with load falling within each respective interval as determined from the EEI system load deck which identifies system load for each hour in the calendar year. The sum of the weighted factors is accumulated and divided by 8760 hours in the year to derive the transmission loss factor.		
16				
17				
18				
19				
20				
21	(2) Distribution Primary:	Losses are estimated at an additional 1% over transmission system losses based on engineering analysis and judgment.		
22				
23	(3) Distribution Secondary:	Losses are arrived at mathematically by accounting for losses to transmission and distribution primary customers and subtracting these losses from the system total losses.		
24				
25				
26				
27				
28				
29				
30				
31				

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:  
 Projected Test Year 3 12/31/2027  
 Projected Test Year 2 12/31/2026  
 Projected Test Year 1 12/31/2025

Witness: Borsch, Olivier

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	Total System Requirements		42,618,642			
2	Less Disposition of Billed Sales:					
3	Sales- Retail	40,470,309				
4	Sales- Wholesale	119,542				
5	Sales- Non-Class	-				
6	Company Use	135,167				
7	Total	40,725,018	40,725,018			
8	Equals: Energy Losses Reported		1,893,624			
9	Less: Unbilled Sales		(512,862)			
10	Equals: Forecasted Energy Losses		2,406,486			
11	Loss %		5.65%			
12						
13						
14	Sales By Delivery Level Reference:					
15						
16	<b>Retail</b>					
17	Transmission	1,482,183	0.9852373	1,504,392	22,209	-
18	Distribution Primary	3,343,483	0.9752373	3,428,379	50,612	34,284
19	Distribution Secondary	35,644,644	0.9571189	37,241,606	549,785	372,416
20	<b>Wholesale Req.</b>					
21	Generation Level	119,542	1.0000000	119,542	-	-
22	Transmission	-	0.9852373	-	-	-
23	Distribution Primary	-	0.9752373	-	-	-
24	<b>Wholesale Non-Class</b>					
25	Transmission	-	0.9852373	-	-	-
26	SEPA	-	0.9852373	-	-	-
27	<b>Company Use</b>					
28	Secondary	135,167	0.9571189	141,222	2,085	1,412
29	<b>Unbilled Retail</b>					
30	Transmission	1,778	0.9852373	1,804	27	-
31	Distribution Primary	1,713	0.9752373	1,756	26	18
32	Distribution Secondary	(516,352)	0.9571189	(539,486)	(7,964)	(5,395)
33	<b>Total</b>	40,212,156	0.9597353	41,899,215	616,779	402,735
34	<b>Summary:</b>					
35	Generation Level	119,542	1.0000000	119,542	0	0
36	Transmission	1,483,961	0.9852373	1,506,196	22,235	0
37	Distribution Primary	3,345,196	0.9752373	3,430,135	50,638	34,301
38	Distribution Secondary	35,263,458	0.9571189	36,843,342	543,906	368,433
39		40,212,156	0.9597353	41,899,215	616,779	402,735
40						



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:

- Projected Test Year 3 12/31/2027
- Projected Test Year 2 12/31/2026
- Projected Test Year 1 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

Line No.	(1)	(2)	(3)	(4)	(5)	(6)
1	Total System Requirements		42,530,244			
2	Less Disposition of Billed Sales:					
3	Sales- Retail	39,688,949				
4	Sales- Wholesale	119,914				
5	Sales- Non-Class	-				
6	Company Use	135,167				
7	Total	39,944,029	39,944,029			
8	Equals: Energy Losses Reported		2,586,215			
9	Less: Unbilled Sales		237,682			
10	Equals: Forecasted Energy Losses		2,348,532			
11	Loss %		5.52%			
12						
13						
14	Sales By Delivery Level Reference:					
15						
16	<b>Retail</b>					
17	Transmission	1,477,678	0.9852373	1,499,820	22,141	-
18	Distribution Primary	3,330,919	0.9752373	3,415,496	50,422	34,155
19	Distribution Secondary	34,880,351	0.9571412	36,442,222	537,984	364,422
20	<b>Wholesale Req.</b>					
21	Generation Level	119,914	1.0000000	119,914	-	-
22	Transmission	-	0.9852373	-	-	-
23	Distribution Primary	-	0.9752373	-	-	-
24	<b>Wholesale Non-Class</b>					
25	Transmission	-	0.9852373	-	-	-
26	SEPA	-	0.9852373	-	-	-
27	<b>Company Use</b>					
28	Secondary	135,167	0.9571412	141,219	2,085	1,412
29	<b>Unbilled Retail</b>					
30	Transmission	2,399	0.9852373	2,435	36	-
31	Distribution Primary	3,987	0.9752373	4,088	60	41
32	Distribution Secondary	231,296	0.9571412	241,653	3,567	2,417
33	<b>Total</b>	40,181,712	0.9597501	41,866,847	616,296	402,447
34	<b>Summary:</b>					
35	Generation Level	119,914	1.0000000	119,914	0	0
36	Transmission	1,480,077	0.9852373	1,502,255	22,177	0
37	Distribution Primary	3,334,906	0.9752373	3,419,584	50,482	34,196
38	Distribution Secondary	35,246,814	0.9571412	36,825,095	543,637	368,251
39		40,181,712	0.9597501	41,866,847	616,296	402,447
40						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide estimates of demand and energy losses for transmission and distribution system components and explain the methodology used in determining losses.

Type of Data Shown:

- Projected Test Year 3 12/31/2027
- Projected Test Year 2 12/31/2026
- Projected Test Year 1 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

Line No.		(1)	(2)	(3)	(4)	(5)	(6)
1	Total System Requirements		42,332,798				
2	Less Disposition of Billed Sales:						
3	Sales- Retail	39,641,872					
4	Sales- Wholesale	119,914					
5	Sales- Non-Class	-					
6	Company Use	135,167					
7	Total	39,896,953	39,896,953				
8	Equals: Energy Losses Reported		2,435,845				
9	Less: Unbilled Sales		157,033				
10	Equals: Forecasted Energy Losses		2,278,812				
11	Loss %		5.38%				
12							
13							
14	Sales By Delivery Level Reference:						
15							
16	<b>Retail</b>						
17	Transmission	1,461,247	0.9852373	1,483,142	21,895	-	-
18	Distribution Primary	3,300,594	0.9752373	3,384,401	49,963	33,844	-
19	Distribution Secondary	34,880,031	0.9571717	36,440,726	537,962	364,407	658,325
20	<b>Wholesale Req.</b>						
21	Generation Level	119,914	1.0000000	119,914	-	-	-
22	Transmission	-	0.9852373	-	-	-	-
23	Distribution Primary	-	0.9752373	-	-	-	-
24	<b>Wholesale Non-Class</b>						
25	Transmission	-	0.9852373	-	-	-	-
26	SEPA	-	0.9852373	-	-	-	-
27	<b>Company Use</b>						
28	Secondary	135,167	0.9571717	141,215	2,085	1,412	2,551
29	<b>Unbilled Retail</b>						
30	Transmission	2,197	0.9852373	2,230	33	-	-
31	Distribution Primary	3,684	0.9752373	3,777	56	38	-
32	Distribution Secondary	151,152	0.9571717	157,915	2,331	1,579	2,853
33	<b>Total</b>	40,053,986	0.9597603	41,733,320	614,325	401,280	663,729
34	<b>Summary:</b>						
35	Generation Level	119,914	1.0000000	119,914	0	0	0
36	Transmission	1,463,444	0.9852373	1,485,372	21,928	0	0
37	Distribution Primary	3,304,278	0.9752373	3,388,178	50,019	33,882	0
38	Distribution Secondary	35,166,350	0.9571717	36,739,856	542,378	367,399	663,729
39		40,053,986	0.9597603	41,733,320	614,325	401,280	663,729
40							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

Line No.	Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Energy at Generation (MWh)	Sales at Meter Billed & Unbilled (MWh)	MWh (1) - (2) + (6)	% (3) / (1)	Delivered Efficiency (2) / (1)	Company Use Generated (MWh)	System Losses (MWh) (1) - (2)
<u>Energy Losses and Company Use</u>								
1								
2	RS-1	21,922,531	20,982,469	1,393,191	6.36%	0.95712	453,129	940,062
3								
4	GS-1	2,318,200	2,219,393	146,723	6.33%	0.95738	47,916	98,807
5								
6	GS-2	219,402	209,993	13,944	6.36%	0.95712	4,535	9,409
7								
8	GSD-1	13,851,071	13,304,135	833,231	6.02%	0.96051	286,295	546,936
9								
10	CS-1, CS-2, CS-3	68,815	67,111	3,127	4.54%	0.97524	1,422	1,704
11								
12	IS-1, IS-2, IS-3	2,637,212	2,574,788	116,934	4.43%	0.97633	54,510	62,424
13								
14	SS-1	66,582	64,991	2,968	4.46%	0.97610	1,376	1,591
15								
16	SS-2	57,062	55,673	2,569	4.50%	0.97565	1,179	1,389
17								
18	SS-3	146,499	142,871	6,656	4.54%	0.97524	3,028	3,628
19								
20	LS-1	351,078	336,024	22,311	6.35%	0.95712	7,257	15,054
21								
22	TOTAL	41,638,452	39,957,447	2,541,653	6.10%	0.95963	860,648	1,681,005
23								
24								

Note: The methodology and assumptions used in determining these losses are described in Schedule E-19a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:

Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Witness: Borsch, Olivier

Line No.	Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Energy at Generation (MWh)	Sales at Meter Billed & Unbilled (MWh)	MWh (1) - (2) + (6)	% (3) / (1)	Delivered Efficiency (2) / (1)	Company Use Generated (MWh)	System Losses (MWh) (1) - (2)
<u>Energy Losses and Company Use</u>								
1								
2	RS-1	21,978,546	20,820,221	1,583,371	7.20%	0.94730	425,045	1,158,325
3								
4	GS-1	2,306,579	2,207,185	144,001	6.24%	0.95691	44,607	99,394
5								
6	GS-2	218,482	208,924	13,783	6.31%	0.95625	4,225	9,558
7								
8	GSD-1	13,781,758	13,222,563	825,722	5.99%	0.95942	266,527	559,195
9								
10	CS-1, CS-2, CS-3	68,579	66,612	3,294	4.80%	0.97131	1,326	1,967
11								
12	IS-1, IS-2, IS-3	2,633,071	2,565,797	118,195	4.49%	0.97445	50,921	67,274
13								
14	SS-1	66,104	65,179	2,204	3.33%	0.98600	1,278	925
15								
16	SS-2	56,961	55,573	2,489	4.37%	0.97564	1,102	1,388
17								
18	SS-3	146,329	142,794	6,365	4.35%	0.97584	2,830	3,535
19								
20	LS-1	349,304	334,101	21,958	6.29%	0.95648	6,755	15,203
21								
22	TOTAL	41,605,713	39,688,949	2,721,381	6.54%	0.95393	804,617	1,916,764
23								
24								

25 Note: The methodology and assumptions used in determining these losses are described in Schedule E-19a

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FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: 20240025-EI

EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.

Type of Data Shown:  
 Projected Test Year 3 Ended 12/31/2027  
 Projected Test Year 2 Ended 12/31/2026  
 Projected Test Year 1 Ended 12/31/2025

Witness: Borsch, Olivier

Line No.	Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)
		Energy at Generation (MWh)	Sales at Meter Billed & Unbilled (MWh)	MWh (1) - (2) + (6)	% (3) / (1)	Delivered Efficiency (2) / (1)	Company Use Generated (MWh)	System Losses (MWh) (1) - (2)
1								
2	RS-1	21,964,996	20,887,162	1,470,129	6.69%	0.95093	392,295	1,077,834
3								
4	GS-1	2,296,274	2,197,408	139,877	6.09%	0.95695	41,011	98,866
5								
6	GS-2	217,827	208,404	13,314	6.11%	0.95674	3,890	9,423
7								
8	GSD-1	13,712,719	13,157,029	800,599	5.84%	0.95948	244,909	555,690
9								
10	CS-1, CS-2, CS-3	67,886	65,945	3,154	4.65%	0.97140	1,212	1,941
11								
12	IS-1, IS-2, IS-3	2,598,587	2,532,610	112,388	4.32%	0.97461	46,411	65,977
13								
14	SS-1	65,576	64,673	2,074	3.16%	0.98623	1,171	903
15								
16	SS-2	56,078	54,716	2,364	4.21%	0.97571	1,002	1,362
17								
18	SS-3	143,911	140,426	6,055	4.21%	0.97579	2,570	3,485
19								
20	LS-1	348,337	333,500	21,059	6.05%	0.95741	6,221	14,837
21								
22	TOTAL	41,472,191	39,641,872	2,571,012	6.20%	0.95587	740,693	1,830,319
23								
24								

25 Note: The methodology and assumptions used in determining these losses are described in Schedule E-19a

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FLORIDA PUBLIC SERVICE COMMISSION  COMPANY: DUKE ENERGY FLORIDA  DOCKET NO.: 20240025-EI	EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.	Type of Data Shown: <input checked="" type="checkbox"/> Projected Test Year 3 Ended 12/31/2027 <input type="checkbox"/> Projected Test Year 2 Ended 12/31/2026 <input type="checkbox"/> Projected Test Year 1 Ended 12/31/2025  Witness: Borsch, Olivier
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Line No.	Rate Schedule	(1)	(2)	Total Losses		Company Use kW	System Losses kW (1) - (2)
		12 Month Average Coincident Peak at Generator (kW)	12 Month Average Coincident Peak at Meter (kW)	kW (1) - (2)	% (3) / (1)		
1							
2	RS-1	4,801,900	4,596,000	205,900	4.29%	16,223	205,900
3							
4	GS-1	406,600	389,300	17,300	4.25%	1,374	17,300
5							
6	GS-2	25,100	24,000	1,100	4.38%	85	1,100
7							
8	GSD-1	2,034,600	1,954,300	80,300	3.95%	6,874	80,300
9							
10	CS-1, CS-2, CS-3	7,800	7,600	200	2.56%	26	200
11							
12	IS-1, IS-2, IS-3	297,000	290,000	7,000	2.36%	1,003	7,000
13							
14	SS-1	7,800	7,600	200	2.56%	26	200
15							
16	SS-2	7,600	7,500	100	1.32%	26	100
17							
18	SS-3	13,800	13,500	300	2.17%	47	300
19							
20	LS-1	2,700	2,600	100	3.70%	9	100
21							
22	TOTAL	7,604,900	7,292,400	312,500	4.11%	25,693	312,500
23							
24							

25 Note: The methodology and assumptions used in determining these losses are described in Schedule E-19a  
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FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year 3 Ended      12/31/2027  
  X   Projected Test Year 2 Ended      12/31/2026  
 \_\_\_\_\_ Projected Test Year 1 Ended      12/31/2025

Witness: Borsch, Olivier

Line No.	Rate Schedule	(1)	(2)	Total Losses		Company Use kW	System Losses kW (1) - (2)
		12 Month Average Coincident Peak at Generator (kW)	12 Month Average Coincident Peak at Meter (kW)	kW (1) - (2)	% (3) / (1)		
1							
2	RS-1	4,650,100	4,450,800	199,300	4.29%	16,853	199,300
3							
4	GS-1	404,300	387,100	17,200	4.25%	1,465	17,200
5							
6	GS-2	24,900	23,800	1,100	4.42%	90	1,100
7							
8	GSD-1	2,022,400	1,942,600	79,800	3.95%	7,330	79,800
9							
10	CS-1, CS-2, CS-3	7,800	7,600	200	2.56%	28	200
11							
12	IS-1, IS-2, IS-3	296,300	289,300	7,000	2.36%	1,074	7,000
13							
14	SS-1	7,800	7,600	200	2.56%	28	200
15							
16	SS-2	7,600	7,500	100	1.32%	28	100
17							
18	SS-3	13,800	13,500	300	2.17%	50	300
19							
20	LS-1	2,600	2,500	100	3.85%	9	100
21							
22	TOTAL	7,437,600	7,132,300	305,300	4.10%	26,956	305,300
23							
24							

25 Note: The methodology and assumptions used in determining these losses are described in Schedule E-19a

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FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: Show maximum demand losses by rate schedule for the test year and explain the methodology and assumptions used in determining losses.

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Type of Data Shown:  
 \_\_\_\_\_ Projected Test Year 3 Ended 12/31/2027  
 \_\_\_\_\_ Projected Test Year 2 Ended 12/31/2026  
  X   Projected Test Year 1 Ended 12/31/2025

Witness: Borsch, Olivier

Line No.	Rate Schedule	(1)	(2)	Total Losses		Company Use kW	System Losses kW (1) - (2)
		12 Month Average Coincident Peak at Generator (kW)	12 Month Average Coincident Peak at Meter (kW)	kW (1) - (2)	% (3) / (1)		
1							
2	RS-1	4,664,900	4,465,100	199,800	4.28%	16,910	199,800
3							
4	GS-1	402,400	385,300	17,100	4.25%	1,459	17,100
5							
6	GS-2	24,900	23,800	1,100	4.42%	90	1,100
7							
8	GSD-1	2,012,400	1,933,000	79,400	3.95%	7,295	79,400
9							
10	CS-1, CS-2, CS-3	7,700	7,500	200	2.60%	28	200
11							
12	IS-1, IS-2, IS-3	292,600	285,700	6,900	2.36%	1,061	6,900
13							
14	SS-1	7,700	7,500	200	2.60%	28	200
15							
16	SS-2	7,500	7,400	100	1.33%	27	100
17							
18	SS-3	13,600	13,300	300	2.21%	49	300
19							
20	LS-1	2,600	2,500	100	3.85%	9	100
21							
22	TOTAL	7,436,300	7,131,100	305,200	4.10%	26,956	305,200
23							
24							

25 Note: The methodology and assumptions used in determining these losses are described in Schedule E-19a

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