



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

April 2, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Attached for filing on behalf of Duke Energy Florida, LLC's ("DEF") in the above-referenced docket are DEF's MFRs, Schedule E-14 Attachment: Tariff Sheets, Clean and Legislative.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

(Document 38 of 40)

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw

Attachment

CERTIFICATE OF SERVICE

Docket No. 20240025-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail this 2nd day of April, 2024, to the following:

/s/ Dianne M. Triplett

Dianne M. Triplett

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DEF's MFRs, Schedule E-14 Attachment:
Tariff Sheets- Clean



Residential (Continued):

Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

- (a) 100% of the energy is used exclusively for the co-owner's benefit.
- (b) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- (c) Each point of delivery will be separately metered and billed; provided, however, that the point of delivery for underground services will be established consistent with the requirements for Multi-Occupancy Buildings in Section 11.
- (d) A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

B. Residential Load Management (RSL-1): Applicable to customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

- 1. Water Heater
- 2. Central Electric Heating System
- 3. Central Electric Cooling System
- 4. Swimming Pool Pump

C. Residential Time of Use (RST-1): Applicable at the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

- (2) General Service Non-Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (3) General Service Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (4) Lighting Service: Applicable to any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule.
- (5) Interruptible General Service: Applicable to any customer, other than residential, for light and power purposes where service may be interrupted by the Company.
- (6) Curtailable General Service: Applicable to any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).
- (7) Standby and Supplemental Services: Applicable to any customer other than residential, having on-site generating equipment and requesting standby and/or supplemental services (firm, interruptible, curtailable). A customer requesting standby service is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.
- (8) Temporary Service: Applicable to any customer for temporary service such as construction, fairs, displays, exhibits and similar temporary purposes for which service will be in use less than a year.

1.03 Rate Applications:

The Customer shall be billed in accordance with the regular rate schedule applicable to the Customer class for which service is rendered, or the Customer may elect to be billed under any optional rate schedule offering for the class, e.g. time of use. The Company will, upon request, advise any Customer as to the rate schedule most advantageous to their service requirements but does not assume responsibility for its selection in the event of changes in the Customer's requirements. All rate schedules are contained in Section No. VI of the Tariff. A Customer shall, upon request, be furnished a copy of the rate schedule applicable to his service.

3.02 Route and Easement:

For new line extensions, upgrades or service drops, the Company shall select the most economical route, which may be a right of way or easement. Before the Company starts construction, the route chosen must be cleared of all trees, tree stumps and other obstructions by the Customer, at no charge to the Company and be suitable for Company use. The Company will use private property for any such extension or upgrade, once an easement suitable to the Company is granted by the owner of such private property to the Company, without cost, in accordance with the following provisions:

- (1) Private Property of Customer: Where more than one pole is located on a customer's property for the sole purpose of supplying service to such customer, an easement for all such poles and for any related facilities, including guys, overhead distribution circuits and overhang, must be furnished by the Customer. The entire length and width of the easement across the Customer's property must be cleared of trees, undergrowth, and other obstructions to access by the Company's vehicles and equipment, prior to installation of the service line by the Company.
- (2) Private Property of Third Party: Where, in order to provide service to a Customer, Company facilities are to cross over or be located upon private property not owned by such Customer, or where service to such Customer is to be provided from existing Company facilities so situated, an easement for all such facilities involved, including, but not limited to, poles, guys, overhead distribution circuits and overhang, if any, will be required to be obtained by the Customer prior to such facilities being installed by the Company.
- (3) Acquisition, Form and Cost: All such grants shall be obtained by the Customer upon the Company's standard form, properly executed by the grantor, and shall be made without cost to the Company.

3.03 Installation by Customer:

The Customer's installation shall, in its entirety, be installed and maintained in accordance with the requirements of local ordinances pertaining thereto, or of authorities having jurisdiction thereover, or in the absence of such local ordinances or authorities in accordance with the requirements of the National Electrical Safety Code as set forth in Handbook H-43 of the National Bureau of Standards in its present form, or as subsequently revised, amended or superseded; provided, however, that service to any customer over lines and facilities not owned by the Company shall be at the sole option of the Company. Customer installations shall be in accordance with the following provisions:

- (1) Inspection by Authorities: The Company recommends that all wiring installations be inspected and approved by an authorized electrical inspector if available; and, where such inspection is required by local ordinance or authority, the Company cannot render service until such inspection has been made and formal notice from the inspecting authority of its approval has been received by the Company.
- (2) Inspection by Company: The Company reserves the right to inspect Customer's installation prior to rendering service, and from time to time thereafter; but the Company assumes no responsibility whatsoever for the Customer's installation as a result of any such inspection, and will not be responsible in any way for any defect in Customer's installation, or any part thereof, or for any damage which may result from any such defect.

3.04 Special Service Requirements:

The Company designs and installs its service facilities in accordance with the "Requirements for Electric Service and Meter Installations" contained in the Appendix. Where the Customer requests a more costly service arrangement, such as a remote point of delivery, excess transformer capacity, or any other special requirements, or high demand equipment behind a breaker greater than 60 amps, such as tankless water heaters, kilns, welders, car chargers, etc., the Company will provide such service if feasible and the Customer shall pay the cost in excess of the estimated cost of the standard design.

3.05 Relocation, Removal, or Modification of Existing Facilities:

When, in the judgment of the Company a change in the use or layout of the Customer's premises makes the relocation, removal, or modification, but not an upgrade of the Company's existing facilities necessary, or when such relocation, removal, or modification is requested by the Customer and is consistent with sound utility practices, the Company will relocate, remove, or modify such facilities in a manner acceptable to the Company. The Customer shall pay the Company for all cost associated with any such relocation, removal, or modification based on an invoice prepared by the Company in accordance with standard estimation procedures, unless the removed facilities are unused and at the end of their useful life, as determined by the Company in its sole discretion. If the relocation, removal, or modification is made at the Customer's request, such payment shall be made in advance. If a requested relocation, removal, or modification involves the conversion of an existing residential overhead service to an underground service lateral, the charges and provisions of Section 11.05 of these Rules shall apply.



PART VIII

BILLING

8.01 Billing Period:

A bill for service will be rendered on a regular monthly cycle as scheduled by the Company. A normal billing month is an interval between scheduled meter reading dates and is approximately thirty (30) days.

8.02 Prorated Monthly Bills:

A normal monthly bill will be prorated (based on actual number of days vs. thirty (30)) if the meter reading date is advanced or postponed more than five (5) days from the scheduled read date.

All other types of bills (including initial, final, or reroute) will be prorated if they cover more or less than a regular monthly billing period (including the five-(5) day reading range). If the billing period is extended more than five (5) days, the Company will not apply the higher tiered rate if the Customer's higher usage is solely attributable to the extended billing period.

8.03 Measurement and Evidence of Consumption:

Power and energy shall be measured for each point of delivery by one meter for each type of service rendered; and the Company's readings and records thereof shall be accepted and received, at all times and places as prima facie evidence of the quantity of electricity used by the Customer at the point of delivery.

- (1) **Conjunctive Billing:** The Company does not permit conjunctive billing. Each point of delivery to the same customer constitutes a separate service, and bills for two (2) or more points of delivery to the same customer shall be calculated separately for each point of delivery; however, where more than one (1) meter is used to measure the same type of service, although only one point of delivery is involved, each such meter shall be calculated and billed separately, as though it were a separate service, until such time as the Customer rearranges his facilities to take all of the same type of service through a single meter.
- (2) **Unread Meters:** When the Company is unable to read a meter due to circumstances beyond the control of the Company, such as inaccessibility of meters because of flood or stormy conditions, the Company may render a minimum or estimated bill.

8.04 Delinquent Bills:

Bills are due when rendered and become delinquent if not paid within twenty (20) days after the date of mailing or delivery. A late payment charge will be applied to accounts that have past due balances, in accordance with the Company's Rate Schedule SC-1. Non-receipt of bills by customer shall not release or diminish the obligation of the Customer with respect to payment thereof on time.

8.05 Vacating or Change of Occupancy:

When a customer vacates a premise served by the Company, or when a change of occupancy therein takes place, the outgoing customer shall notify the Company not less than three (3) days prior to the date of vacating or change, as the case may be; and the outgoing customer shall be held responsible for all electric service used on such premises until such notice is received and service is disconnected, or until application for service at said location has been made by a new customer and accepted by the Company, whichever first occurs.

8.06 Service Charges:

Service Charges shall be made for each establishment or re-establishment of service, and for each returned check, in accordance with the Company's Rate Schedule SC-1.

8.07 Adjustment of Bills:

Adjustment of bills shall be made in accordance with regulations of the Florida Public Service Commission.

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PART VIII**BILLING
(Continued)****8.08 Net Metering for Customer-Owned Renewable Generation:**

For customers with renewable generation that have executed an interconnection agreement with the Company whose customer-owned renewable generation is eligible for net metering, where the purpose is to offset a customer's usage, not purposefully create excess energy by installing renewable generation larger than needed to offset usage and as further defined by FPSC rule 25-6.065, monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by the Company capable of measuring the difference between the electricity supplied to the customer from the Company and the renewable electricity generated by the customer and delivered to the Company's electric grid.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices.
- (3) The Company will charge the customer for energy used by the customer in excess of the generation supplied by customer-owned renewable generation for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- (4) During any billing cycle, excess customer-owned renewable generation delivered to the Company's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- (5) Regardless of whether excess renewable energy is delivered to the Company's electric grid, the customer will be required to pay the greater of
 - i. the minimum charge as stated in their otherwise applicable rate schedule, or
 - ii. the applicable monthly customer charge plus the applicable demand charge for the monthly maximum 30-minute demand measured on the company's usage meter during the billing period in accordance with the otherwise applicable rate schedule
- (6) For customers whose otherwise applicable rate schedule is a time of use (TOU) rate, the generation supplied by customer-owned renewable generation to the Company will be measured by the distinct TOU periods of that rate schedule and offset customer usage in the current month or subsequent periods using the distinct TOU periods of that rate schedule.
- (7) Energy credits produced pursuant to section 4 above will accumulate and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. After the end of each calendar year, the Company will credit the customer (on the February bill) for any unused energy credits at an average annual rate based on the COG-1, as-available energy tariff.
- (8) Excess renewable generation by the customer of record will be applied only to the service provided at the location of the customer's renewable generation system and will not be applied to other locations or services at the same location that the customer may take from the Company.
- (9) When a customer leaves the Company's system, unused credits for excess renewable kWh generated will be credited to the customer at an average annual rate based on the COG-1, as-available energy tariff.
- (10) The customer may, at their sole discretion, choose to take service under the Company's standby or supplemental service rate, if available. When a customer elects to take service under a standby or supplemental tariff, any excess renewable generation credited from prior periods in accordance with provision number 4 above, will be considered supplemental energy for billing purposes.

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**PART VIII
BILLING
(Continued)**

8.09 Budget Billing Program (Optional):**Residential**

A customer may elect to be billed for service hereunder by an alternative-billing program called the "Budget Billing Program." The Budget Billing Program provides the customer the choice between two options:

1. Quarterly Budget Billing Program – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. Annual Budget Billing Program – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A customer may request termination of the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

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**PART VIII
BILLING
(Continued)**

Non-residential

Any GS-1 or GSD-1 Customer who has no delinquent balances is eligible to participate in the Budget Billing Program described below for GS-1 and GSD-1 rate billings, excluding billings for Rate Schedule LS-1. However, GS-1 or GSD-1 Customers that participate in the following will not be eligible to participate in this Budget Billing Program: Automatic Landlord revert to Owner contracts; Shared Solar; Net Metering; Unmetered Service; Premier Power Service; Summary/Collective Billing. The Budget Billing Program provides the customer the choice between two options:

1. **Quarterly Budget Billing Program** – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. **Annual Budget Billing Program** – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under-estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A Customer may terminate participation in the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

**PART VIII
BILLING
(Continued)**

8.10 Electric Vehicle Make Ready Infrastructure Program:

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make ready expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (Electric Vehicle Supply Equipment (EVSE)) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Available throughout the entire territory served by the Company on a voluntary basis. The Program is also available to homebuilders approved by the Company and in accordance with the terms herein, as stated in the Homebuilder Incentives section.

Participation in the Program is available to Make Ready Infrastructure installed on and after the effective date of the Program.

Residential

Residential customers are defined as customers that take service under RS-1, RSL-1, RSL-2, RST-1, FB-1, or MEB-1.

A residential customer may receive revenue credits for Make Ready Infrastructure either through a reduction in the price charged by a Contractor that has been approved by the Company (Contractor Credit Option) or through a direct application submitted to the Company by the customer (Customer Credit Option). Revenue credit levels for residential customers are based on estimates of the aggregate increase in electric revenue using the base off-peak energy rate per Rate Schedule RST-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

1. Customer Credit Option

- a. Under the Customer Credit Option, the customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:
 - i. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
 - ii. A copy of the approved permit from the municipal or local permitting authority; and
 - iii. Evidence of EV registration
- b. To be eligible for revenue credits under this Program, the application must be filed within 120 days following the latter of:
 - (1) the date on the most recent invoice included with the application; or
 - (2) the date of EV registration.

2. Contractor Credit Option

- a. Under the Contractor Credit Option, a customer seeking installation of Make Ready Infrastructure at the customer's premises selects a Contractor that has been approved by the Company for participation in this Program. A list of approved Contractors is available on the Company's website. The Contractor must contact the Company to determine the customer's Make Ready Infrastructure revenue credits based on information provided by the customer.
- b. The Contractor is then responsible for including the Make Ready Infrastructure revenue credits in the price quoted to the customer for Make Ready Infrastructure installation. The customer is responsible for providing the Contractor with evidence of EV registration.

For items 1 and 2 above, the sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

Under either the Contractor Credit Option or the Customer Credit Option, the customer must acknowledge that a Company representative may, with advance notice, access the customer's EVSE installation to verify compliance with the terms of this Program.

PART VIII**BILLING
(Continued)****Residential (continued)**

After the Company receives and reviews an application for completeness, including but not limited to the submission of items i to iii listed above, the Company will, subject to the terms and conditions of this Program, provide Make Ready Infrastructure revenue credits through the Contractor, under the Contractor Credit Option, or to the customer, under the Customer Credit Option, in the amount of the Demonstrated Costs or the Company's expected increase in revenue in the first four years following the customer's EVSE installation, whichever is less. The Company will use best efforts to provide the Make Ready Infrastructure revenue credits within thirty (30) days of EVSE installation provided that the information received from the applicant is complete and accurate.

Where an application involves installation of multiple EVSEs, the expected increase in revenue will be determined for each EVSE for the applicable number of years stated above, summed, and compared to the Demonstrated Costs. The revenue credits for such application are to be based on such sum of the expected increase in revenue from the multiple EVSEs but are not to exceed the Demonstrated Costs.

Non-residential

Non-residential customers are defined as all customers not meeting the definition of residential customer above; however, a customer only taking service under LS-1 is not eligible for this Program.

To be eligible for revenue credits under this Program, a non-residential customer must complete a Customer Usage Profile form, using a template provided by the Company on the Company's website, indicating the estimated uses of each EVSE, including hours of usage per day and per week and the proposed timing of installation.

Revenue credit levels for non-residential customers are based on estimates of the aggregate increase in electric revenue using the base energy and demand rates per Rate Schedule GSD-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

The customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:

1. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
2. A schematic diagram of the installation, for all installations involving more than one EVSE or Level 3 or higher EVSE;
3. A copy of the approved permit from the municipal or local permitting authority; and
4. A completed Customer Usage Profile form.

The application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date listed on the approved permit.

The sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

Homebuilder

The Company shall provide a Make Ready Infrastructure incentive to a homebuilder approved by the Company for participation in this Program that is constructing a home served by the Company's electric distribution system where the homebuilder demonstrates, through an application and documentation satisfactory to the Company, that it has installed Make Ready Infrastructure in a convenient location for residential EV charging. Any such application must be submitted during the construction of the home and at least 30 days prior to the move-in date of the homeowner. The amount of such homebuilder incentive shall be \$150 per home.

**PART XI
UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY**

11.01 Definitions:

The following words and terms used under this policy shall have the meaning indicated:

- (1) Applicant: Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision or dwelling unit and applying for the construction of underground electric facilities.
- (2) Building: Any structure designed for residential occupancy.
- (3) Commission: Florida Public Service Commission.
- (4) Company: Duke Energy Florida, LLC.
- (5) Customer Provided and Installed Conduit: Schedule 40 PVC grey electrical grade conduit, purchased by the customer on the open market and installed meeting Company guidelines. Diameter is to be specified by Company based upon the type of conductor.
- (6) Direct Burial: A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.
- (7) Distribution System: Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- (8) Feeder Main: A three-phase primary installation which serves as a source for primary laterals and loops through suitable overcurrent devices.
- (9) Final Grade: The ultimate elevation of the ground, paved or unpaved, which will prevail in a subdivision or tract of land including drainage ditches and or swales.
- (10) Mainline: Portions of the subdivision including primary and secondary voltage conductors but excluding services running to a dwelling.
- (11) Mobile Home (Trailer): A non-self propelled vehicle or conveyance, permanently equipped to travel upon the public highways, that is used either temporarily or permanently as a residence or living quarters.
- (12) Multiple-Occupancy Building: A structure erected and framed of component structural parts and designed to contain more than one (1) individual dwelling units.
- (13) Point of Delivery: The point where the Company's facilities are connected to those of the Customer's service entrance. The point of delivery shall be determined by the Company.
- (14) Primary Lateral: That part of the electric distribution system whose function is to conduct electricity at the primary level from the feeder main to the transformers serving the secondary street mains. It usually consists of a single-phase conductor or insulated cable, together with necessary accessory equipment for supporting, terminating and disconnecting from the primary mains by a fusible element.
- (15) Service Lateral: The underground service conductors between the street or rear property main, including any risers at a pole or other structure or from transformers, and the first point of connection to the service entrance conductors in a terminal or meter box on the exterior building wall.
- (16) Subdivision: The tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings.

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11.01 Definitions (continued):

- (17) Townhouse: A one (1)-family dwelling unit of a group of two (2) or more such units separated only by firewalls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities including service laterals and shall otherwise be independent of one another.
- (18) Gang Meter Center: A meter center comprised of two (2) or more meter sockets in a single enclosure.

11.02 GENERAL:**(1) Application:**

Underground electric distribution facilities are offered in lieu of overhead facilities in accordance with these Rules and Regulations for:

- a) Residential Subdivision and Developments (Part 11.03)
- b) New Service Laterals from Overhead Systems (Part 11.04)
- c) Replacement of Existing Overhead Service (Part 11.05)
- d) Multiple-Occupancy Residential Buildings (Part 11.06)

(2) Early Notification and Coordination:

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. Close coordination is necessary throughout the planning and construction stages by the Company, the architect, the builder, the subcontractors, and the consulting engineer to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various sub-grade installations of the several utilities.

(3) Changes to Plans, Layout, or Grade:

The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision or development layout or final grade.

(4) Underground Installation Not Covered:

Where the Applicant requests or governmental ordinance mandates underground electric facilities for residential subdivisions not falling within the dwelling units per acre density limitation as specified in Part 11.03(2)(a) or for residential developments of less than five (5) building lots and where overhead facilities would otherwise be provided, the Applicant shall pay the Company the estimated differential cost between the underground facilities and the suitable overhead facilities as determined by using the Company's current standard estimating data. The Applicant shall also provide necessary rights of way and easements as given in Section 11.02(7).

(5) Type of System Provided:

The costs quoted in these Rules are for underground residential distribution facilities of standard Company design with above-grade appurtenances. Unless otherwise stated, service provided will be 120/240-volt single phase. If other types of facilities are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, if any.

(6) Ownership:

The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant, under the provisions of these Rules will not convey to the Applicant any rights of ownership.

(7) Rights of Way and Easements:

- (a) General Requirements: The Company shall construct, own, operate, and maintain distribution lines within the Applicant's subdivision only along easements, public streets, roads and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without cost or condemnation to the Company.

(Continued on Next Page)

(7) Rights of Way and Easements (Continued):

- (b) Scheduling, Clearing, and Grading: Rights of way and easements suitable to the Company must be furnished by the Applicant in a reasonable time to meet service requirements and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.
- (c) Recorded Public Easements: Where underground distribution facilities are located on private property, wholly within an area covered by a recorded subdivision utility easement, namely a reservation, and recorded plat of an easement for public utility purposes, no other easement is required.
- (d) Service Laterals: Where underground service conductors are located on private property and portions not covered by recorded subdivision utility easement are wholly within the private property they service no easement is required.
- (e) Other Locations: Where underground distribution facilities are located on private property other than as described in Part 11.02(7)(a) or 11.02(7)(e), easements are required and shall be prepared as outlined in instructions prepared by the Real Estate Department.
- (f) Blanket Easements: Where underground primary and secondary distribution facilities for service to a mobile home park or a multiple occupancy project are located on a tract of land having one ownership and the easement area cannot be described without a detailed survey, a blanket easement covering the entire premises may be utilized at the discretion of the Division Engineer.

(8) Damage to Company's Equipment:

The Applicant shall be responsible to ensure that the Company's distribution system, once installed, is not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in Applicant's employ, but also to Applicant's subcontractors, and Applicant shall be responsible for the full cost of repairing such damage.

(9) Charges:

The Company shall not be obligated to install any facilities within a subdivision until satisfactory arrangements for the payment of applicable charges, if any, have been completed.

(10) Special Conditions:

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

11.03 UNDERGROUND DISTRIBUTION FACILITIES FOR RESIDENTIAL SUBDIVISIONS AND DEVELOPMENTS.

(1) Availability:

When requested by the Applicant, the Company will provide underground electric distribution facilities in accordance with its standard practices in:

- (a) recognized residential subdivisions of five or more building lots;
- (b) tracts of land upon which five or more separate dwelling units are to be located;
- (c) tracts of land upon which new multiple-occupancy buildings are to be constructed.

For Multiple Occupancy buildings, see Part 11.06 of these Rules.

(Continued on Next Page)



(2) Contribution by Applicant:

(a) Schedule of Charges:

Company standard design underground residential distribution 120/240 volt single-phase service (see also Part 11.03(7)):

To subdivisions with a density of 1.0 or more but less than six (6) dwelling units per acre:

Duke Provided and Installed Conduit	\$0.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To subdivisions with a density of six (6) or more dwelling units per acre:

Duke Provided and Installed Conduit	\$332.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To multi-occupancy buildings.....See Part 11.06(2)

(b) The above costs are based upon arrangements that will permit serving the local underground distribution system within the subdivision from overhead feeder mains. If feeder mains within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the Company the average differential cost between such underground feeder mains within the subdivision and equivalent overhead feeder mains as follows:

Three-phase primary main or feeder charge per trench-foot within subdivision:

(U.G. - Underground, O.H. - Overhead)

#1/0 AWG U.G. vs. #1/0 AWG O.H.:

Duke Provided and Installed Conduit	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

500 MCM U.G. vs. 336 MCM O.H.:

Duke Provided and Installed Conduit	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

1000 MCM U.G. vs. 795 MCM O.H.:

Duke Provided and Installed Conduit	\$2.17 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

The above costs do not require the use of pad-mounted switchgear(s), or terminal pole(s). If such facilities are required, a differential cost for same will be determined by the Company on an individual basis and added to charges determined above.

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(2) Contribution by Applicant (continued):

(c) Credits (not to exceed the "average differential costs" stated in Section 11.03) will be allowed where, by mutual agreement, the Applicant provides trenching and backfilling for the use of the Company's facilities in lieu of a portion of the cash payment described above. These credits, based on the Company's design drawings, are:

Primary and/or Secondary Systems, for each Foot of Trench.....	\$4.06
Service Laterals, for each Foot of Trench.....	\$4.06

(3) Point of Delivery:

The point of delivery shall be determined by the Company and will be on the front half of the side of the building that is nearest the point at which the underground secondary electric supply is available to the property. The Company will not install a service on the opposite side of the building where the underground secondary electric supply is available to the property. The point of delivery will only be allowed on the rear of the building by special exception. The Applicant shall pay the estimated full cost of service lateral length required in excess of that which would have been needed to reach the Company's designated point of service.

(4) Location of Meter and Socket:

The Applicant shall install a meter socket at the point designated by the Company in accordance with the Company's specifications. Every effort shall be made to locate the meter socket in unobstructed areas in order that the meter can be accessed without going through fences, etc. The Company shall not install a company owned Service Lateral to a Gang Meter Center.

(5) Development of Subdivisions:

The above charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where service will not be required for at least two (2) years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the Applicant on a prorata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five (5) years from the date the Company is first ready to render service from the extension, will be retained by the Company.

(6) Relocation or Removal of Existing Facilities:

If the Company is required to relocate or remove existing overhead and/or underground distribution facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant. These costs shall include costs of relocation or removal, the in-place value (less salvage) of the facilities so removed, and any additional costs due to existing landscaping, pavement or unusual conditions.

(7) Other Provisions:

If soil compaction is required by the Governmental or permitting agency in right of way locations where Company trenching is done, an additional charge may be added to the charges set forth in this tariff. The charge will be estimated based on the Governmental or permitting agency's compaction specifications. The Company will not provide trench line soil compaction for the Applicant.

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11.04 UNDERGROUND SERVICE LATERALS FROM EXISTING SECONDARY ELECTRIC DISTRIBUTION SYSTEMS.

(1) New Underground Service Laterals:

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings.

(2) Contribution by Applicant:

The Applicant shall pay the Company the following average differential cost between an overhead service lateral and an underground service lateral:

For Service Lateral up to 80 feet Duke Supplied and Installed Conduit\$983.00

For Service Lateral up to 80 feet Customer Supplied and Installed Conduit.....\$619.00

For each foot over 80 feet up to 300 feet Duke Supplied and Installed Conduit\$0.00 per foot

For each foot over 80 feet up to 300 feet Customer Supplied and Installed Conduit.....\$0.00 per foot

Service laterals in excess of 300 feet shall be based on a specific cost estimate.

The provisions of Paragraphs 11.03(3) and 11.03(4) are also applicable.

11.05 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD SERVICES:

Applicability:

When requested by the Applicant, the Company will install underground service laterals from existing overhead lines as replacements for existing overhead services to existing residential buildings.

Rearrangement of Service Entrance:

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

Trenching:

The Applicant shall also provide, at no cost to the Company, a suitable trench or installed conduit and perform the backfilling and any landscaping, pavement, or other suitable repairs. If the Applicant requests the Company to supply the trench or remove any additional equipment other than the Service Lateral, the charge to the Applicant for this work shall be based on a specific cost estimate.

Contribution by Applicant:

The charge excluding trenching costs shall be as follows:

For Service Lateral\$1,930.00 per service

The Applicant may elect to provide and install conduit meeting current Company construction specifications at no cost to the Company in lieu of an open trench. The charge shall be as follows:

For Service Lateral\$1,765.00 per service

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**RATE SCHEDULES SC-1
SERVICE CHARGES**

Establishment of Service:

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Florida Public Service Commission (Commission) Rules. If there is an involuntary transfer upon death, service charges that would otherwise be required for establishment or re-establishment of service will be waived.

1. A charge of \$58.00 will be made for initial establishment of service to a premise.
2. A charge of \$12.00 will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$4.00 will be made for each subsequent re-establishment of service to said premise where the customer has executed and has on file a Revert to Owner agreement for rental properties.

Late Payment Charge:

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

Waiver Clause for Above Charges:

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to customers as a consequence of significant damage to their premises caused by a natural disaster, or during periods of declared emergencies, or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Investigation of Unauthorized Use Charge:

The Customer shall be assessed a charge by the Company for reimbursement of all investigative expenses related to a premise for which the Customer has undertaken unauthorized use of service and the Company has not elected to seek full recovery by prosecution under the law. The charge shall be \$200.00 for residential customers and \$1,000.00 for all other customers, and such charge may be assessed in lieu of proof of actual expenses incurred. In addition to this charge, the Customer is responsible for any damages to the Company's facilities, correction of measured consumption, and/or any other service charges which may be applicable.



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 14.86

Energy and Demand Charges:

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February:

First 1,000 kWh	8.867¢ per kWh
All additional kWh	10.308¢ per kWh
- (2) For the calendar months of March through November:

First 1,000 kWh	8.448¢ per kWh
All additional kWh	9.156¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$7.50 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and 11:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

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**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT
 (Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 14.86

Energy and Demand Charges:

Non-Fuel Energy Charges:

- | | |
|--|-----------------|
| (1) For the calendar months of December through February | |
| First 1,000 kWh | 8.867¢ per kWh |
| All additional kWh | 10.308¢ per kWh |
| (2) For the calendar months of March through November: | |
| First 1,000 kWh | 8.448¢ per kWh |
| All additional kWh | 9.156¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

- | | |
|---|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

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**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT
 (Closed to New Customers as of 01/01/2025)
 (Continued from Page No. 1)**

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	Interruption Schedule				
	<u>A</u>	<u>B</u>	<u>C</u>	<u>D</u>	<u>S</u>
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

Any customer with a heat pump not taking service under Schedule S who requests a change under this tariff will be required to take service under Schedule S.

Premises taking service under this tariff and controlled by load management devices will remain on the existing schedule until such time as the current customer affirmatively requests a change.

See also Special Provisions 10 and 11 below for further customer optional adjustments to the above credits.

- Notes:
- (1) Load Management credits shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.
 - (2) Premises that have load management devices installed prior to June 30, 2007 may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customers may take service only under Schedule B or Schedule S if the customer has a heat pump. Customers may also opt for Schedule C if taking service under another Schedule. Customers whose premises have load management devices installed after June 30, 2007 will be subject to the Limitations of Service above.
 - (3) For the billing months of December through February only.
 - (4) For the billing months of March through November only.

Interruption Schedule Descriptions:

- Schedule A Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
- Schedule B Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.
- Schedule C Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event. Where a thermal storage system has been installed hereunder, additional interruptions to the water heater will be made during periods of charging thermal storage system.
- Schedule D The regular heating system may be interrupted continuously and alternative heating provided by means of a thermal storage system installed hereunder.
- Schedule S Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

Interruption Schedule:

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For all calendar months, All Days: 1:00 p.m. to 11:00 p.m.

Terms and Conditions:

All terms and conditions of Rate Schedule RS-1, Residential Service, (i.e. Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Average Billing Plan), shall apply to service under this rate schedule.

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**RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT
(Closed to New Customers as of 01/01/2025)
(Continued from Page No. 2)**

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices or transfer to another rate schedule by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.



**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
 (Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ 14.86

Energy and Demand Charges:

Non-Fuel Energy Charges:

(1) For the calendar months of December through February

First 1,000 kWh	8.867¢ per kWh
All additional kWh	10.308¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh	8.448¢ per kWh
All additional kWh	9.156¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.

(2) For billing months of December through February only.

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
(Closed to New Customers as of 01/01/2025)
(Continued from Page No. 1)**

Appliance Interruption Schedule Descriptions:

- Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
- Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes, per interruption event.

Interruption Schedule:

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February - All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.

Terms and Conditions:

All terms and conditions of Rate Schedule RS-1, Residential Service (i.e. Non-Winter Energy and Demand Charges, Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Budget Billing Plan), shall apply to service under this rate schedule.

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ 14.86

Energy and Demand Charges:

Non-Fuel Energy Charges: 11.910¢ per On-Peak kWh
 8.822¢ per Off-Peak kWh
 5.352¢ per Discount kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November, Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February, Every day, including weekends and holidays 12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 1)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND
 (Closed to New Customers as of 01/01/2022)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 10.56
Secondary Metering Voltage:	\$ 16.16
Primary Metering Voltage:	\$ 204.30
Transmission Metering Voltage:	\$ 1,007.76

Energy and Demand Charges:

Non-Fuel Energy Charge: 7.400¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 1.629¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND
(Closed to New Customers as of 01/01/2022)**
(Continued from Page No. 1)

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules

Customers who change service characteristics (i.e. metering voltage level, delivery voltage level, load requirements, etc.) will be allowed to remain on the rate.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. For fixed wattage and/or automatically controlled loads, the kWh consumption may, at the option of the Company, be estimated in lieu of installing meters.



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 16.16
Primary Metering Voltage:	\$ 204.30
Transmission Metering Voltage:	\$ 1,007.76

Energy and Demand Charge:

Non-Fuel Energy Charge:	9.986¢ per On-Peak kWh
	8.578¢ per Off-Peak kWh
	4.880¢ per Discount kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 1.629¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) Discount Periods (Continued)

- (2) For the calendar months of December through February,
 Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

- (c) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount. Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.



**RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account:	\$ 12.18
Metered Account:	\$ 21.57

Energy and Demand Charges:

Non-Fuel Energy Charge:	3.737¢ per kWh
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Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.344¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE**
(Continued from Page No. 1)

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

From billing period to billing period, until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. The calculated kWh usage at each unmetered point shall be determined by operating test or utilization of manufacturer's rating and specifications. The monthly operation shall be based on a standard of 730 hours. For cable TV amplifiers or similar equipment, the input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.



**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 21.56
Primary Metering Voltage:	\$ 272.61
Transmission Metering Voltage:	\$ 1,344.66

Demand Charge:

\$ 9.38 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: 3.974¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
in Rate Schedule BA-1, *Billing Adjustments*,
except for the Fuel Cost Recovery Factor and
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.51 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**
 (Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.61 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 2)

Term of Service: (Continued)

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate schedule, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month times the installed cost of such additional equipment.
3. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 21.56
Primary Metering Voltage:	\$ 272.61
Transmission Metering Voltage:	\$ 1,344.66

Demand Charges:

Base Demand Charge:	\$ 3.20 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.72 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.64 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	4.724¢ per On-Peak kWh
	3.499¢ per Off-Peak kWh
	2.371¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.51 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak and Discount Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.61 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate schedule at the location for a minimum term of twelve (12) months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by the metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE GSLM-1
 GENERAL SERVICE - LOAD MANAGEMENT
 (Closed to New Customers as of 07/20/2000)**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1, excluding those customers served under the General Service transition rates, and who elect service under this rate schedule and have electric space cooling equipment suitable for interruptible operation. Also applicable to those customers who have any of the following electrical equipment installed on permanent residential structures and utilized for domestic (household) purposes: (1) water heater(s), (2) central electric heating system(s), (3) central electric cooling system(s), and/or (4) swimming pool pump(s).

Limitation of Service:

Service to specified electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

LOAD MANAGEMENT MONTHLY CREDIT AMOUNT

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>	<u>Credit Based on Installed Capacity¹</u>	<u>Applicable Billing Months</u>
Electric Space Cooling ³	A	\$ 0.26 Per kW	March thru November
Electric Space Cooling ³	B	\$ 0.56 Per kW	March thru November
Domestically Utilized Equipment ^{2,3}	[Availability, Schedules and Credits of the otherwise applicable Rate Schedule RSL-1 or RSL-2 shall apply]		

Notes:

- (1) Credit shall not exceed 50% of the Non-Fuel Energy and Demand Charges; nor, for otherwise applicable Rate Schedule GSDT-1, shall the credit exceed the On-Peak and Base Demand Charges.
- (2) Equipment includes water heaters, central heating systems, central cooling systems and swimming pool pumps when such equipment is installed on permanent residential structures and utilized for domestic purposes.
- (3) Restricted to existing customers as of July 20, 2000.

Interruption Schedule Descriptions:

- Schedule A Interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
- Schedule B Interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.

(Continued on Page No. 2)

**RATE SCHEDULE GSLM-1
GENERAL SERVICE – LOAD MANAGEMENT**
(Continued from Page No. 1)

Interruption Schedule:

The designated Interruption Schedule expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment. The Company may, at its option, require a commercial energy audit as a prerequisite to receiving service under this rate. The audit may be used to establish or confirm equipment capacity, operating hours, or to determine the ability of the Company to control electric demand.
3. The Company shall not be required to install load management devices on electrical equipment, which would not be economically justified, for reasons such as excessive installation costs, oversized equipment or abnormal utilization of equipment, including operating hours which are not considered within the designated Interruption Schedule.
4. If the Company determines that equipment operating schedules and/or business hours have reduced the ability of the Company to control electric demand during the above designated Interruption Schedule, then service under this rate will be discontinued.
5. Where multiple units (including standby or multi-stage) of space conditioning equipment are used to heat or cool a building, all of these units must be equipped with load management devices and normally must be controlled on the same interruption cycle.
6. Billing under this rate schedule will commence with the first complete billing period following installation of the load management devices. During the first year of service, a customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. After the first year of service, the customer may transfer to another rate schedule by notifying the Company twelve (12) months in advance. However, in the event of any revision to the interruption schedules which may affect customer, the customer shall be allowed ninety (90) days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule.
7. The limitations on Interruptible Schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
8. If the Company determines that the load management devices have been tampered with or disconnected without notice or customer Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
9. If the Company determines that the effect of equipment interruptions have been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.
10. For purposes of determining eligible credits related to domestically utilized equipment, the customer shall provide the Company actual occupancy rates of permanent residential structures containing each type of equipment for the previous winter (December through February) and summer (March through November) periods. Credits for the current billing period shall apply to the number of items of each installed type of equipment multiplied by the corresponding previous seasonal period's occupancy rate.



**RATE SCHEDULE GSLM-2
 GENERAL SERVICE LOAD MANAGEMENT – STANDBY GENERATION**

Availability:

Available only within the range of the Company’s radio switch communications capability.

Applicable:

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDDT-1 who have standby generation that will allow facility demand reduction at the request of the Company. The customer’s Standby Generation Capacity calculation must be at least 50 kW in order to remain eligible for the rate. Customers cannot be on this rate schedule and also the General Service Load Management (GSLM-1) rate schedule. Not applicable to Net Metering customers. Customers cannot use the standby generation for peak shaving. Available only to those customers whose standby generation equipment is compliant with all applicable federal, state, and local codes and rules.

Limitation of Service:

Operation of the customer’s equipment will occur at the Company’s request. Requests by the Company for the customer to reduce facility demand by operation of their standby generation can occur at any time. Power to the facility from the Company will normally remain as back up power for the standby generation. The Customer will be given fifteen (15) minutes to initiate the demand reduction before the capacity calculation (see Definitions) is impacted.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company’s currently effective and filed “General Rules and Regulations for Electric Service.”

Rate Per Month:

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**GSLM-2 MONTHLY CREDIT AMOUNT
 STANDBY GENERATION**

Credit

Cumulative Fiscal Year Hours

$\$10.14 \times C + \$0.10 \times \text{kWh monthly}$

All CRH

Immediately upon going on the rate, the customer’s Capacity (**C**) is set to a value equivalent to the load the customer’s standby generator carries during testing observed by the Customer and a Company representative. The **C** will remain at that value until the equipment is requested to run by the Company. The **C** for that month and subsequent months will be a calculated value based upon the following formula:

$$C = \frac{\text{kWh annual}}{[\text{CAH} - (\# \text{ of Requests} \times \frac{1}{4} \text{ hour})]}$$

Definitions:

kWh annual = Actual measured kWh generated by the standby generator during the previous twelve (12) months during Company control periods (rolling total).

CAH = Cumulative hours requested by the Company for the standby generation to operate for the previous twelve (12) months (rolling total).

CRH = Cumulative standby generator running hours during request periods of the Company for the current fiscal year (the fiscal year begins on the month the customer goes on the GSLM-2 rate).

of Requests = The cumulative number of times the Company has requested the standby generation to be operated for the previous twelve (12) months (rolling total).

kWh monthly = Actual measured kWh generated by the standby generator for the current month during Company control periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 117.17
Primary Metering Voltage:	\$ 325.30
Transmission Metering Voltage:	\$ 1,214.08

Demand Charge:

\$ 13.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 5.82 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 2.668¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.61 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**
(Continued from Page No. 2)

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.
 - (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements to no more than its contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed its contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
 - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page No. 4)

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
12. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 117.17
Primary Metering Voltage:	\$ 325.30
Transmission Metering Voltage:	\$ 1,214.08

Demand Charge:

\$ 13.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ 5.82 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: 2.668¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.61 per kW of Billing Demand

(Continued on Page No. 3)

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**
(Continued from Page No. 2)

Special Provisions: (Continued)

4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using the customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 117.17
Primary Metering Voltage:	\$ 325.30
Transmission Metering Voltage:	\$ 1,214.08

Demand Charges:

Base Demand Charge:	\$ 2.21 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.97 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.50 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ 5.82 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.914¢ per On-Peak kWh
	2.159¢ per Off-Peak kWh
	1.637¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
 Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.61 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

(Continued on Page No. 3)

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 2)

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements to no more than its contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
 4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed its contract Non-Curtailable Demand.
 5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
 - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
 6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
 7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
 8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
 9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
 10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
 11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
 12. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 117.17
Primary Metering Voltage:	\$ 325.30
Transmission Metering Voltage:	\$ 1,214.08

Demand Charges:

Base Demand Charge:	\$ 2.21 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.97 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.50 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtable Demand Credit: \$ 5.82 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	2.914¢ per On-Peak kWh
	2.159¢ per Off-Peak kWh
	1.637¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** – The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** – The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

© **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demand:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 1.30per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$ 6.18per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 8.61per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer’s power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 3)**

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 426.30
Primary Metering Voltage:	\$ 632.55
Transmission Metering Voltage:	\$ 1,513.30

Demand Charge:

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 12.16 per kW of Billing Demand See Sheet No. 6.105 and 6.106
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Interruptible Demand Credit:

\$ 4.62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.745¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE IS-2
 INTERRUPTIBLE GENERAL SERVICE**
 (Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.16 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 2)

Special Provisions: (Continued)

3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all of a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 426.30
Primary Metering Voltage:	\$ 632.55
Transmission Metering Voltage:	\$ 1,513.30

Demand Charge:

Base Demand Charge:	\$ 1.86 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 5.28 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.75 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ 4.62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	2.703¢ per On-Peak kWh
	2.002¢ per Off-Peak kWh
	1.550¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
 Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.30 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$6.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$8.61 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

(Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. When the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity available or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

Company controlled lighting service, at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

Smart Outdoor Lighting Services Pilot Program:

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

Limitation of Service:

Availability of certain products (i.e., fixtures or poles) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ 2.18 per line of billing
 Metered: \$ 6.29 per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: 3.863¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Product Per Unit Charges:

I. Fixtures:

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
110	Incandescent: ¹ Roadway	1,000	105	32	\$1.79	\$7.51	\$1.24
205	Mercury Vapor: ¹ Open Bottom	4,000	100	44	\$3.08	\$2.83	\$1.70
210	Roadway	4,000	100	44	3.59	2.83	1.70
215	Post Top	4,000	100	44	7.30	2.83	1.70
220	Roadway	8,000	175	71	3.23	2.81	2.74
225	Open Bottom	8,000	175	71	3.23	2.82	2.74
235	Roadway	21,000	400	158	4.37	2.82	6.10

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Mercury Vapor: ¹ Continued							
245	Flood	21,000	400	158	6.34	2.82	6.10
250	Flood	62,000	1,000	386	6.34	3.08	14.91
Sodium Vapor: ¹							
300	HPS Deco Rdwy White	50,000	400	168	\$11.13	\$2.89	\$6.49
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.99	2.87	4.02
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	14.13	2.87	1.62
305	Open Bottom	4,000	50	21	3.10	2.87	0.81
306	100W HS Deco Rdwy Blk	9,500	100	42	11.09	2.85	1.62
310	Roadway	4,000	50	21	3.62	2.87	0.81
313	Open Bottom	6,500	70	29	4.64	2.89	1.12
314	Hometown II	9,500	100	42	4.41	2.87	1.62
315	Post Top - Colonial/Contemp	4,000	50	21	5.90	2.87	0.81
316	Colonial Post Top	4,000	50	34	5.36	2.89	1.31
318	Post Top	9,500	100	42	2.88	2.87	1.62
320	Roadway-Overhead Only	9,500	100	42	4.10	2.87	1.62
321	Deco Post Top - Monticello	9,500	100	49	13.61	2.87	1.89
322	Deco Post Top - Flagler	9,500	100	49	15.61	2.87	1.89
323	Roadway-Turtle OH Only	9,500	100	42	5.06	2.87	1.62
325	Roadway-Overhead Only	16,000	150	65	5.03	2.92	2.51
326	Deco Post Top - Sanibel	9,500	100	49	19.18	2.89	1.89
330	Roadway-Overhead Only	22,000	200	87	4.64	2.90	3.36
335	Roadway-Overhead Only	27,500	250	104	6.22	2.89	4.02
336	Roadway-Bridge	27,500	250	104	6.63	2.89	4.02
337	Roadway-DOT	27,500	250	104	5.97	1.94	4.02
338	Deco Roadway-Maitland	27,500	250	104	10.63	2.89	4.02
340	Roadway-Overhead Only	50,000	400	169	6.39	1.94	6.53
342	Roadway-Turnpike	50,000	400	168	8.73	1.94	6.49
343	Roadway-Turnpike	27,500	250	108	8.67	2.89	4.17
345	Flood-Overhead Only	27,500	250	103	5.35	2.89	3.98
347	Clermont	9,500	100	49	21.71	2.89	1.89
348	Clermont	27,500	250	104	22.80	2.89	4.02
350	Flood-Overhead Only	50,000	400	170	5.53	1.94	6.57
351	Underground Roadway	9,500	100	42	6.39	2.89	1.62
352	Underground Roadway	16,000	150	65	6.41	2.87	2.51
354	Underground Roadway	27,500	250	108	7.52	2.89	4.17
356	Underground Roadway	50,000	400	168	7.74	1.94	6.49
357	Underground Flood	27,500	250	108	8.83	2.89	4.17
358	Underground Flood	50,000	400	168	9.07	1.94	6.49
359	Underground Turtle Roadway	9,500	100	42	6.65	2.89	1.62
360	Deco Roadway Rectangular	9,500	100	47	12.10	2.89	1.82
365	Deco Roadway Rectangular	27,500	250	108	12.10	2.89	4.17
366	Deco Roadway Rectangular	50,000	400	168	12.10	1.94	6.49
370	Deco Roadway Round	27,500	250	108	17.18	2.89	4.17
375	Deco Roadway Round	50,000	400	168	17.18	1.94	6.49
380	Deco Post Top - Ocala	9,500	100	49	11.52	2.89	1.89
383	Deco Post Top-Biscayne	9,500	100	49	13.95	2.89	1.89
385	Deco Post Top - Sebring	9,500	100	49	6.96	2.89	1.89
392	Deco Post Top	27,500	250	104	11.86	2.89	4.02
393	Deco Post Top	4,000	50	21	9.18	2.89	0.81

(Continued on Page No. 3)



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 2)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide: ¹							
175	MH DR 3500	3,500	320	126	\$5.72	\$4.76	\$4.87
307	Deco Post Top-MH Sanibel P	11,600	150	65	16.26	4.76	2.51
308	Clermont Tear Drop P	11,600	150	65	19.39	4.76	2.51
309	MH Deco Rectangular P	36,000	320	126	13.46	4.37	4.87
311	MH Deco Cube P	36,000	320	126	14.58	4.37	4.87
312	MH Flood P	36,000	320	126	9.75	4.37	4.87
319	MH Post Top Biscayne P	11,600	150	65	14.93	4.76	2.51
327	Deco Post Top-MH Sanibel	12,000	175	74	20.84	4.76	2.86
332	150w DBL MH P Captiva	11,600	150	130	35.76	4.76	5.02
333	150w MH Flagler P	11,600	150	65	14.32	4.76	2.51
349	Clermont Tear Drop	12,000	175	74	22.16	4.76	2.86
371	MH Deco Rectangular	38,000	400	159	16.55	4.37	6.14
372	MH Deco Circular	38,000	400	159	18.67	4.37	6.14
373	MH Deco Rectangular ⁵	110,000	1,000	378	17.36	5.09	14.60
386	MH Flood ⁵	110,000	1,000	378	13.89	5.09	14.60
389	MH Flood-Sportlighter ⁵	110,000	1,000	378	13.54	5.09	14.60
390	MH Deco Cube	38,000	400	159	17.83	4.37	6.14
391	Bellalagro MH Bronze Type III	12,000	175	74	13.92	4.76	2.86
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	36.01	4.76	5.72
397	MH Post Top-Biscayne	12,000	175	74	15.79	4.76	2.86
398	MH Deco Cube ⁵	110,000	1,000	378	21.82	5.09	14.60
399	MH Flood	38,000	400	159	12.72	4.37	6.14
Light Emitting Diode (LED):							
104	Sanibel Black Type III 4000K	6,226	50	17	\$17.59	\$2.04	\$0.66
106	Underground Sanibel	8,122	70	25	17.59	2.04	0.97
107	Underground Traditional Open	5,621	49	17	7.68	2.04	0.66
108	Underground Traditional w/Lens	4,761	49	17	7.39	2.04	0.66
109	Underground Acorn	6,205	70	25	17.33	2.04	0.97
111	Underground Mini Bell	2,889	50	18	15.75	2.04	0.70
116	V Ventus ¹	14,403	146	50	19.78	2.04	1.93
117	FWT Ventus ¹	13,508	146	50	19.78	2.04	1.93
118	Ventus III ¹	20,333	219	80	24.16	2.04	3.09
119	Shoobox Black III ¹	20,333	219	80	24.81	2.04	3.09
120	K118 3K V Multiv UF	4,861	50	18	14.34	2.04	0.70
121	Shoobox Bronze III	25,114	213	75	15.35	2.04	2.90
122	Shoobox Bronze IV	24,390	213	75	15.35	2.04	2.90
123	Shoobox Bronze V	25,870	213	75	15.35	2.04	2.90
124	Shoobox Black III	25,114	213	75	15.35	2.04	2.90
126	Shoobox Black IV FWT	24,390	213	75	15.35	2.04	2.90
127	Shoobox Black V	25,870	213	75	15.35	2.04	2.90
130	Monticello 3000 Kelvin	4,430	50	17.5	17.39	2.04	0.66
131	UG Roadway ¹	4,600	67	23	8.90	2.04	0.89
132	UG Roadway ¹	9,200	130	46	10.38	2.04	1.78
133	ATBO Roadway	5,742	48	17	4.80	2.04	0.66
134	UG ATBO Roadway	5,742	48	17	6.08	2.04	0.66
136	Roadway	12,748	108	38	5.29	2.04	1.47
137	Underground Roadway	12,748	108	38	6.47	2.04	1.47
138, 176	Roadway	26,799	216	76	7.13	2.04	2.94
139	Underground Roadway	26,769	216	76	8.31	2.04	2.94
141, 177	Roadway	31,599	284	99	8.37	2.04	3.82
142, 162	Underground Roadway	31,599	284	99	8.37	2.04	3.82
143	OH Black Roadway	26,799	216	76	7.13	2.04	2.94
144	UG Black Roadway	26,799	216	76	8.31	2.04	2.94
147, 174	Roadway	16,192	150	53	5.35	2.04	1.97
148	Underground Roadway	16,192	150	53	6.53	2.04	1.97

(Continued on Page No. 4)



**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 3)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
149	K118 3K V Multiv UF	4,946	50	17	\$13.91	\$2.04	\$0.66
151	ATBS Roadway	5,400	49	17	4.12	2.04	0.66
152	Area Refract OH ¹	5,100	49	17	4.71	2.04	0.66
153	Area UG ¹	5,400	49	17	5.86	2.04	0.66
154	Area Refract UG ¹	5,100	49	17	5.99	2.04	0.66
156	Shoebox Bronze IV FWT	43,765	421	147	21.64	2.04	5.68
157	Shoebox Bronze V	48,514	421	147	21.64	2.04	5.68
158	Shoebox Black IV FWT	43,765	421	147	21.64	2.04	5.68
159	Shoebox Black V	48,514	421	147	22.22	2.04	5.68
160	Monticello Black TIII 3000K	4,646	50	17	17.39	2.04	0.66
161	Roadway Black UG	31,599	284	99	8.37	2.04	3.82
163	Shoebox Pedestrian Bronze	4,300	50	17	14.04	2.04	0.66
164	Shoebox Pedestrian Black	4,300	50	17	14.04	2.04	0.66
167	Underground Mitchell	5,834	50	19	18.06	2.04	0.66
168	Underground Mitchell w/Top Hat	5,442	50	19	18.06	2.04	0.66
169	Teardrop	15,375	150	52	21.01	2.04	2.01
171	Roadway Black UG Feed	5,742	48	17	7.04	2.04	0.66
172	Roadway Black UG Feed	12,748	108	38	6.47	2.04	1.47
173	Roadway Black UG Feed	16,192	150	51	6.53	2.04	1.97
178	Teardrop Black	6,034	50	19	18.05	2.04	0.73
179	Roadway White OH	26,799	216	76	7.13	2.04	2.94
180	Roadway White UG	26,799	216	76	8.31	2.04	2.94
181	Sanibel	16,160	150	52	20.75	2.04	2.01
182	Biscayne	7,439	60	21	16.56	2.04	0.81
183	Clermont	14,251	150	52	23.22	2.04	2.01
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.87	2.04	0.54
185	ATBS Roadway, Underground Feed	4,544	40	14	5.48	2.04	0.54
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.84	2.04	0.93
187	ATBS Roadway, Underground Feed	7,981	70	24	6.11	2.04	0.93
191	Flood Overhead Feed	17,098	130	46	7.96	2.04	1.78
192	Flood Overhead Feed	34,291	260	91	12.57	2.04	3.52
193	Clermont	6,273	50	18	23.22	2.04	0.70
194	Flood Underground Feed	17,098	130	46	9.13	2.04	1.78
195	LED Flood Underground Feed	34,291	260	91	13.74	2.04	3.52
196	Amber Roadway Overhead	4,133	70	25	9.84	2.04	0.93
197	Amber Roadway Underground	4,133	70	25	11.01	2.04	0.93
198	Amber Roadway Overhead	5,325	110	39	11.34	2.04	1.47
199	Amber Roadway Underground	5,325	110	39	12.52	2.04	1.47
296	3K III Multiv F	15,381	150	51	5.35	2.04	1.97
297	3K III Multiv UG F	15,381	150	51	6.53	2.04	1.97
361	Roadway ¹	6,000	95	33	7.63	2.04	1.27
362	Roadway ¹	9,600	157	55	9.10	2.04	2.12
363	Shoebox Type 3 ¹	20,664	309	108	26.72	2.04	4.17
364	Shoebox Type 4 ¹	14,421	206	72	17.44	2.04	2.78
367	Shoebox Type 5 ¹	14,421	206	72	17.44	2.04	2.78
368	Sanibel	8,122	70	25	17.46	2.04	0.97
369	Underground Biscayne	6,500	80	28	15.89	2.04	1.08
103	Falcon Ridge	6,315	60	21	20.75	2.04	0.81
105	RW Blk T3 3	15,381	150	51	5.35	2.04	1.97
112	TrdClo	4,215	49	17	8.57	2.04	0.66
114	Sbx Blk 3k	41,379	421	147	21.64	2.04	5.68
125	Flood OH Feed Brz 3k	16,436	130	46	7.98	2.04	1.78
128	Flood UG Feed Brz 3k	16,436	130	46	9.16	2.04	1.78
162	Roadway Brz UG III	31,599	284	99	8.37	2.04	3.82
166	Enterprise PT	4,500	51	18	14.85	2.04	0.70
174	Roadway Gray III 480v	16,192	150	51	5.29	2.04	1.97
176	Roadway Gray III 480v	26,799	216	76	7.21	2.04	2.94

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 4)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
177	Roadway Gray III 480v	31,599	284	99	\$7.26	\$2.04	\$3.82
188	Roadway OH Gray w/ Refractor	4,544	40	14	4.33	2.04	0.54
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.61	2.04	0.54
190	SB Blk IV 3	23,061	220	75	15.35	2.04	2.90
200	RW Blk III 3	31,599	284	99	7.19	2.04	3.82
201	Flood OH Feed Brz 3k	32,963	360	91	12.57	2.04	3.52
202	Flood UG Feed Brz 3k	32,963	260	91	13.74	2.04	3.52
203	3K Blk UG	2,739	30	10	7.30	2.04	0.39
204	3K BIS III	4,051	30	10	15.23	2.04	0.39
206	3K BIS V	4,050	30	10	15.23	2.04	0.39
207	3K Flood	5,785	50	17	6.96	2.04	0.66
208	4K Flood	5,940	50	17	6.96	2.04	0.66
209	4K SB IV Blk	5,217	50	17	9.11	2.04	0.66
211	3K SB IV Blk	4,933	50	17	9.11	2.04	0.66
212	4K SB IV Brz	5,217	50	17	9.11	2.04	0.66
213	3K SB IV Brz	4,933	50	17	9.11	2.04	0.66
214	3K Flood UG	5,785	50	17	8.14	2.04	0.66
216	3K Flood UG	5,940	50	17	8.14	2.04	0.66
217	RW IV Gray	31,358	280	99	7.19	2.04	3.82
218	RW IV Gray	31,358	280	99	7.19	2.04	3.82
219	RW IV Blk	31,358	280	99	7.19	2.04	3.82
221	RW IV Blk	31,358	280	99	7.19	2.04	3.82
222	RW IV Gray	16,461	150	51	5.35	2.04	1.97
223	RW IV Gray	16,461	150	51	5.35	2.04	1.97
224	BIS III	7,075	60	21	16.56	2.04	0.81
226	Amber RW OH	5,325	110	38	12.08	2.04	1.47
227	Amber RD UG	5,325	110	38	13.26	2.04	1.47
228	OCA V Blk	6,582	50	17	9.29	2.04	0.66
229	OMONT III 3K	3,972	50	17	17.33	2.04	0.66
231	ODAC III Wht	6,207	70	25	17.33	2.04	0.97
232	ODAC 1K III BI	1,568	50	17	18.66	2.04	0.66
233	OTRAD 1K III BI	1,361	50	17	10.88	2.04	0.66
234	SAN III 3K BLK	5,810	50	17	18.97	2.04	0.66
236	SAN White	6,226	50	17	18.97	2.04	0.66
237	ENTR III 3K	4,540	50	17	14.85	2.04	0.66
238	RW III 3K Wht	26,799	220	76	7.13	2.04	2.94
239	SAN QSM Amber	1,953	60	21	19.25	2.04	0.81
241	CLER III QSM	6,273	50	18	23.16	2.04	0.70
242	CLER III QSM	14,215	150	52	23.16	2.04	2.01
244	SAN III QSM	6,226	50	17	17.45	2.04	0.66
246	SAN III 3K QSM	5,810	50	17	17.45	2.04	0.66
247	SAM II Wht QSM	6,226	50	17	17.45	2.04	0.66
248	SAN III WH 3K QSM	5,810	50	17	17.45	2.04	0.66
249	SBX IV Blk Amb	4,933	50	17	11.38	2.04	0.66
251	MICRO II 3K OH	5,283	50	17	4.01	2.04	0.66
252	MICRO II 3K UG	5,283	50	17	5.19	2.04	0.66

(Continued on Page No. 6)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 5)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
253	MICRO III 3K OH	5,232	50	17	\$4.01	\$2.04	\$0.66
254	MICRO III 3K UG	5,232	50	17	5.19	2.04	0.66
255	MICRO V 3K OH	5,494	50	17	4.01	2.04	0.66
256	MICRO V 3K UG	5,494	50	17	5.19	2.04	0.66
257	MICRO III 3K UG	5,232	50	17	5.19	2.04	0.66
259	MTCHR III 3K RBM	5,811	50	19	18.06	2.04	0.73
261	MTCHTR III 3K THRBM	5,464	50	19	18.06	2.04	0.73
263	MTCHR V 3K RBM	6,525	50	19	18.06	2.04	0.73
265	MTCHTR V 3K THRBM	5,449	50	19	18.06	2.04	0.73
266	RW III 3K B	12,748	110	38	5.29	2.04	1.47
267	SBX V 3K	45,868	420	147	21.64	2.04	5.68
268	RW Blk IV 3K UG	14,952	150	51	6.53	2.04	1.97
269	SBX Blk III	19,007	150	52	14.31	2.04	2.01
270	SBX Blk IV	18,460	150	52	14.31	2.04	2.01
271	SBX Blk V	18,580	150	52	14.31	2.04	2.01
272	COL Blk V 3K BOLL	1,007	40	14	16.42	2.04	0.54
273	WAS Blk V 3K BOLL	1,007	40	14	21.01	2.04	0.54
274	ENT Blk V 3K	16,500	150	51	15.35	2.04	1.97
275	ENT Blk IV 3K	15,595	150	51	15.35	2.04	1.97
276	ENT Blk III 3K	15,091	150	51	15.35	2.04	1.97
277	ENT Blk V 3K	23,507	220	76	16.34	2.04	2.94
278	ENT Blk IV 3K	22,219	220	76	16.34	2.04	2.94
279	ENT Blk III 3K	21,502	220	76	16.34	2.04	2.94
280	RW IV Gray	26,799	220	76	7.13	2.04	2.94
281	SAN III Blk 4K QSM	16,160	150	52	17.45	2.04	2.01
282	RW Amb Wht III U	6,491	130	46	19.54	2.04	1.78
283	RW Amb Wht III O	6,491	130	46	18.36	2.04	1.78
284	RW Amb Blk III OH DOT	5,325	130	46	18.36	2.04	1.78
285	RW Amb Blk III UG DOT	5,325	130	46	19.54	2.04	1.78
286	Villages Blk V 3K	3,918	50	17	14.82	2.04	0.66
287	Villages Blk IV 3K	4,364	50	17	14.82	2.04	0.66
288	OTRAD 3K V BI	4,694	50	17	8.69	2.04	0.66
289	MICRO Blk II 3K UG	5,377	50	17	5.19	2.04	0.66
290	MICRO Blk II 3K OH	5,377	50	17	4.01	2.04	0.66
291	3K Gray IV 3K OH	20,050	150	51	5.35	2.04	1.97
292	3K Gry II Multi V F	4,711	40	11	4.38	2.04	0.42
293	3K Gry II Multi V UG F	4,711	40	11	5.65	2.04	0.42
294	3K II Multi V OH F	7,565	70	24	5.08	2.04	0.93
295	3K II Multi V UG F	7,565	70	24	6.35	2.04	0.93
299	RDWY 3k Wht III UG	31,358	280	99	9.23	2.04	3.82
334	WR Gray IV 3K UG	20,050	150	51	6.53	2.04	1.97
374	RW Blk III 3K OH	20,070	150	51	5.35	2.04	1.97
376	RW Blk IV 3K OH	20,050	150	51	5.35	2.04	1.97
377	RW Gry III 3K OH	31,493	220	76	7.13	2.04	2.94
378	RW Gry III 3K UG	31,493	220	76	8.31	2.04	2.94
379	RW IV 3K OH	28,647	220	76	7.13	2.04	2.94

(Continued on Page No. 7)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 6)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
382	RW Gry IV 3K UG	28,647	220	76	\$8.31	\$2.04	\$2.94
384	RW Blk III 3K UG	31,493	220	76	8.31	2.04	2.94
388	RW Blk IV 3K OH	28,647	220	76	7.13	2.04	2.94
600	RW Blk IV 3K UG	28,647	220	76	8.31	2.04	2.94
601	RW Wht III 3K UG	31,493	220	76	8.31	2.04	2.94
602	RW Gry III 3K OH	37,226	280	99	7.19	2.04	3.82
603	RW Gry III 3K UG	37,226	280	99	8.37	2.04	3.82
604	RW Gry IV 3K OH	34,106	280	99	7.19	2.04	3.82
605	RW Gry IV 3K UG	34,106	280	99	8.37	2.04	3.82
606	RW Blk III 3K OH	37,226	280	99	7.19	2.04	3.82
607	RW Blk IV 3K OH	34,106	280	99	7.19	2.04	3.82
608	RW Blk IV 3K UG	34,106	280	99	8.37	2.04	3.82
609	RW Gry III 3K UG	15,230	110	38	6.47	2.04	1.47
610	RW Gry III 3K OH	15,230	110	38	5.29	2.04	1.47
611	ODAC Blk III 3K	5,630	70	25	17.33	2.04	0.97
612	ODAC Wht III 3K	5,630	70	25	17.33	2.04	0.97
614	CLER Blk III 3K QSM	13,547	150	52	23.74	2.04	2.01
616	MB Blk III 3K	4,679	50	18	14.94	2.04	0.70
617	OTRAD Blk III 3K	4,309	50	17	8.86	2.04	0.66
618	SAN III Blk 3K	16,278	150	52	16.79	2.04	2.01
619	TD Blk III 3K	5,751	50	19	18.77	2.04	0.73
620	TD Blk III 3K	14,652	150	52	22.78	2.04	2.01
629	COBRA Gry II 3K OH	5,487	50	17	4.01	2.04	0.66
630	COBRA Gry II 3K UG	5,487	50	17	5.19	2.04	0.66
631	COBRA Gry III 3K OH	5,378	50	17	4.01	2.04	0.66
632	COBRA Gry III 3K UG	5,378	50	17	5.19	2.04	0.66
633	COBRA Gry V 3K OH	5,428	50	17	14.31	2.04	0.66
634	COBRA Gry V 3K UG	5,428	50	17	14.31	2.04	0.66
635	SBX Blk III 3K	17,970	150	52	14.31	2.04	2.01
636	SBX Blk IV 3K	17,452	150	52	15.35	2.04	2.01
637	SBX Blk V 3K	18,513	150	52	15.35	2.04	2.01
638	SBX Blk III 3K	23,744	220	76	7.18	2.04	2.94
639	SBX Blk V 3K	24,461	220	76	6.47	2.04	2.94
640	OTC Blk III 3K	3,493	30	10	5.29	2.04	0.39
641	RW Gry IV UG	15,950	110	38	6.47	2.04	1.47
642	RW Gry IV OH	15,950	110	38	5.29	2.04	1.47
643	RW Gry IV 3K UG	15,230	110	38	6.47	2.04	1.47
644	RW Gry IV 3K OH	15,230	110	38	5.29	2.04	1.47
645	RW Blk IV UG	15,950	110	38	6.47	2.04	1.47
646	RW Blk IV OH	15,950	110	38	5.29	2.04	1.47
647	RW Blk IV 3K UG	15,230	110	38	6.47	2.04	1.47
648	RW Blk IV 3K OH	15,230	110	38	5.29	2.04	1.47
649	SBX BRZ 3K III	17,970	150	52	14.31	2.04	2.01
650	SBX BRZ 3K V	18,513	150	52	14.31	2.04	2.01
651	SBX BRZ 3K IV	17,452	150	52	14.31	2.04	2.01

(Continued on Page No. 8)



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 7)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
652	SBX Brz III	19,007	150	52	\$14.31	\$2.04	\$2.01
653	SBX Brz IV	18,460	150	52	14.31	2.04	2.01
654	SBX Brz V	18,580	150	52	14.31	2.04	2.01
Receptacles							
672	Holiday Rec Riser	N/A	26	9	\$3.25	\$1.13	\$0.35
673	Holiday Rec Brkt Top Blk	N/A	26	9	4.09	1.13	0.35
674	Holiday Rec Brkt Top Gray	N/A	26	9	4.09	1.13	0.35
675	Holiday Rec Brkt Top Wht	N/A	26	9	4.09	1.13	0.35
676	Holiday Rec Festoon Blk	N/A	26	9	4.60	1.13	0.35
677	Holiday Rec Festoon Gray	N/A	26	9	4.60	1.13	0.35
678	Holiday Rec Festoon Wht	N/A	26	9	4.60	1.13	0.35
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	4.17	1.13	0.35
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	4.17	1.13	0.35
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.49	1.13	0.35
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.49	1.13	0.35
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.49	1.13	0.35
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.45	1.13	0.35
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.45	1.13	0.35

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$14.93
405	Concrete, 30/35'	8.33
406	16' Deco Conc – Single Sanibel	13.99
407	16' Decon Conc – Double Sanibel	14.89
408	26' Aluminum DOT Style Pole	19.58
409	36' Aluminum DOT Style Pole	27.85
410	Concrete, 15' ¹	9.25
411	16' Octagonal Conc ¹	12.36
412	32' Octagonal Deco Concrete	19.79
413	25' Tenon Top Concrete	7.83
414	13' Deco Conc Vic II Bronze	18.54
415	Concrete, Curved ¹	7.77
416	23' Deco Conc Vic II Bronze	15.54
418	35' Tenon Top Black Concrete	22.59
420	Wood, 30/35'	4.48
421	Promenade 25' Black Direct Buried	16.65
425	Wood, 14' Laminated ¹	6.60
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	13.19
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	23.73
430	Fiberglass, 14', Black ¹	7.02
431	Deco Fiberglass, 41', Bronze ¹	15.73
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	24.27
433	Deco Fiberglass, 35', Bronze ¹	10.25
434	Deco Fiberglass, 20', Black, Deco Base ¹	9.08
435	Aluminum, Type A ¹	15.88
436	Deco Fiberglass, 16', Black, Fluted ¹	12.17
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	20.74
438	Deco Fiberglass, 20', Black ¹	6.89

(Continued on Page No. 9)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 8)

II. POLES (Continued)

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
439	Black Fiberglass 16'	15.34
440	Aluminum, Type B ¹	18.06
441	15' Black Aluminum	5.11
445	Aluminum, Type C ¹	15.29
446	Deco Fiberglass, 30', Bronze ¹	9.00
447	Deco Fiberglass, 35', Silver, Anchor Base ¹	14.42
448	Deco Fiberglass, 41', Silver ¹	15.73
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base ¹	11.86
450	Concrete, 1/2 Special	5.20
451	Concrete 40/45 T2	14.04
452	36ft Aluminum Breakaway Pole	18.98
454	35ft OAL Promenade Receptacle Pole	22.59
455	Steel, Type A ¹	18.50
456	Promenade 29' Black Direct Buried	19.15
460	Steel, Type B ¹	18.50
461	16' Vic II Brnz	13.86
464	35' Bronze Promenade Special St Joe	20.76
465	Steel, Type C ¹	18.50
466	16' Deco Con Vic II – Dual Mount	17.89
467	16' Deco Conc Washington – Dual	18.66
468	16' Deco Conc Colonial – Dual Mount	16.55
469	35' Tenon Top Quad Flood Mount	11.01
470	45' Tenon Top Quad Flood Mount	15.29
471	22' Deco Concrete	15.48
472	22' Deco Conc Single Sanibel	14.68
473	22' Deco Conc Double Sanibel	18.06
474	22' Deco Conc Double Mount	18.68
476	25' Tenon Top Bronze Concrete	16.23
477	30' Tenon Top Bronze Concrete	19.15
478	35' Tenon Top Bronze Concrete	23.69
479	41' Tenon Top Bronze Concrete	25.75
480	Wood, 40/45'	5.83
481	30' Tenon Top Concrete, Single Flood Mount	8.92
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	9.98
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	14.49
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	14.56
485	Concrete, 40/45'	13.28
486	Tenon Style Concrete 46' Single Flood Mount	13.50
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	10.20
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	10.27
489	35' Tenon Top Concrete, Single Flood Mount	9.21
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	9.91
492	16' Smooth Decorative Concrete/The Colonial	12.20
493	19' White Aluminum ¹	26.77
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	13.50
495	Dual Mount 20' Fiberglass ¹	9.08
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	8.92
497	16' Decorative Concrete w/decorative base/The Washington	14.54
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	9.21
499	16' Decorative Concrete-Vic II	13.86
504	Promenade Black 41ft	25.75
506	Promenade Black 30ft	20.11
507	22ft White Deco Conc Mariner	11.93
509	Al Ab 26ft Blk 10ft Bwy	21.78
510	Al Ab 26ft Blk 12ft Bwy	21.78
511	Al Ab 36ft Blk 10ft Bwy	35.30
512	Al Ab 36ft Blk 12ft Bwy	35.30
515	Al Db 30ft Blk Hub Bwy Dbl 10ft Brkt	24.25
517	Al Db 30ft Sat Hub Bwy Dbl 10ft Brkt	24.25
519	Holiday Rec Riser1	3.25
520	Holiday Rec Brkt Top Blk1	4.09
521	Holiday Rec Brkt Top Gray1	4.09
522	Holiday Rec Brkt Top Wht1	4.09
523	Holiday Rec Festoon Blk1	4.60
524	Holiday Rec Festoon Gray1	4.60
525	Holiday Rec Festoon Wht1	4.60

(Continued on Page No. 10)

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 9)

II. POLES (Continued)

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
526	Holiday Rec Brkt Post Top Blk1	4.17
527	Holiday Rec Brkt Post Top Wht1	4.17
528	Holiday Rec Brkt Top Dual Blk1	5.49
529	Holiday Rec Brkt Top Dual Gray1	5.49
530	Holiday Rec Brkt Top Dual Wht1	5.49
531	Holiday Rec Brkt Post Top Dual Blk1	5.45
532	Holiday Rec Brkt Post Top Dual Wht1	5.45
533	22ft Black Colonial 6" Tenon QSM	16.51
534	22ft White Colonial 6" Tenon QSM	15.20
535	AI Direct Buried 21ft Blk 3in Tenon	7.88
536	Colonial CTE 16ft 6T QSM	12.24
537	AI Ab 37ft Sat DOT	20.18
539	AI Db 30 ft Sat Hub Bwy 10Bkt	24.73
541	AI Db 30 ft Sat Hub Bwy 12Bkt	25.13
543	AI Ab 36ft Sat Bwy 10Arm	33.14
544	Wash CTE 25ft Blk	20.85

III. Additional Facilities

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
	Electrical Pole Receptacle ⁴	
401	Single	\$3.00 per unit
402	Double	\$3.90 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Products may vary based on technology, enhancements, availability, or age.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) New installations shall only include Company owned receptacles installed on poles designated by the Company. Holiday receptacle electric use permitted only during the period of October through January.
- (5) Special applications only.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the sum of the Customer Charge, Energy and Demand Charges, and other applicable Company equipment charges (e.g. Fixture Charges, Maintenance Charges, and Pole Charges).

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Terms of Service:

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract including Contribution in Aid of Construction ("CIAC") under Special Provision No. 15, applicable Customer Charges and removal cost of the facilities.

(Continued on Page No. 11)

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 10)

Special Provisions:

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.11% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 0.96% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.
5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:
$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$
6. kWh consumption for customer-owned fixtures shall be metered. Installation of customer-owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
9. For a product type restricted to existing installations and requiring major renovation or replacement, the product shall be replaced by an available similar non-restricted product and the customer shall commence being billed at its appropriate rate.
10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with the supplying electric energy to the system. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.
11. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".
12. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.
13. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
14. For available LEDs, the customer may opt to make an initial, one-time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.
15. As an alternative to making an initial one-time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. 12, the customer may elect to pay a monthly fee of 0.96% of the calculated CIAC amount.



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, having on-site generating equipment and requesting firm standby service. A customer requesting firm standby service is required to take service under this rate schedule if its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of its total electrical load and (3) is operated for other than emergency and test purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Definitions:

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise Applicable Rate Schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

Determination of Standby Service Requirements:

The customer may elect either of the following two options for determination of standby service requirements:

Option A:

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
 - (a) Amount of load in kW ordinarily supplied by customer's generation.
 - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 186.57
Primary Metering Voltage:	\$ 432.09
Transmission Metering Voltage:	\$ 1,488.73

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$145.94.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$3.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.957 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.931 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: 1.440¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.30 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.51 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)

**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 4)

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Company written notice at least sixty (60) months prior to such transfer.
3. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
4. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
5. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
6. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
7. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
8. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
9. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
10. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
11. When an outage of the customer's generating system is caused by an electrical isolation of the customer due to conditions originating on the Company's system, no standby capacity requirement shall be recognized for billing purposes for the standby power utilized during customer generation restart for a period not exceeding eight (8) hours from time of Company electrical restoration.



**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of its total electrical load and (3) is operated for other than emergency and test purposes.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Definitions:

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

Determination of Standby Service Requirements:

The customer may elect either of the following two options for determination of standby service requirements:

Option A:

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
 - (a) Amount of load in kW ordinarily supplied by customer's generation.
 - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 472.70
Primary Metering Voltage:	\$ 665.44
Transmission Metering Voltage:	\$ 1,539.64

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$442.30.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$3.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.957 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.931 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

1. \$0.462 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.220/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.656¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.30 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

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**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 4)**

Special Provisions: (Continued)

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
4. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
6. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
8. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
9. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of its total electrical load and (3) is operated for other than emergency and test purposes.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Definitions:

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

Determination of Standby Service Requirements:

The customer may elect either of the following two options for determination of standby service requirements:

Option A:

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
 - (a) Amount of load in kW ordinarily supplied by customer's generation.
 - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 156.77
Primary Metering Voltage:	\$ 432.09
Transmission Metering Voltage:	\$ 1,488.73

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$145.94.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

\$3.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. \$1.957 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.931/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

1. \$0.582 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.277/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: 1.760¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*,

except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.30 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
 CURTAILABLE STANDBY SERVICE
 (Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 4)**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the customer shall be strictly responsible for the full curtailment of its standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with its curtailment responsibility for any period of requested curtailment during the current billing period, the customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve (12) billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
8. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
10. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
11. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.

(Continued on Page No. 6)



**RATE SCHEDULE PPS-1
GENERAL SERVICE – PREMIER POWER SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

This Rider is applicable on a voluntary basis to a customer with a minimum measured demand of 50 kW taking service under non-residential Rate Schedules GS-1, GST-1, GSD-1, GSDT-1, GSLM-1, CS-2, CS-3, CST-2, CST-3, IS-2, or IST-2 that meets the eligibility requirements herein when the customer contracts with the Company to own, install, operate and maintain equipment on the customer's premises for the primary purpose of providing a back-up supply of electric service in the event normal electric supply is interrupted. The applicable non-residential Rate Schedule with which this Rider is used is modified only as required by the terms hereof.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Monthly Service Payment:

The Monthly Service Payment under this Rider is in addition to the monthly rate determined under the applicable non-residential Rate Schedule and other riders, if applicable, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Capital Cost} + \text{Expenses}$$

Where:

Capital Cost equals a carrying cost times the levelized plant investment based upon the estimated installed cost of facilities. The carrying cost includes the cost of capital, reflecting current capital structure and most recent approved return on common equity; income taxes; property taxes; general plant; administrative and general plant-related expenses; and intangible plant. Any replacement cost expected to be incurred during the Contract Period will also be included. Any special equipment installed by the Company that is not necessary to support back-up service to the customer shall not be included in the Monthly Service Payment.

Expenses shall be levelized over the Contract Term and shall include: Company operations and maintenance (O&M) expenses times a carrying cost that is inclusive of administrative and general and labor expenses related to O&M and cash working capital; third-party expenses for operations and maintenance, warranties, or insurance; fuel expense, if any, based upon an estimate of the cost of fuel consumed for normal back-up operation and testing, less a credit based upon the system average cost of fuel and purchased power included in retail tariffs; inventory cost associated with fuel, materials, and supplies times a carrying cost that recovers the cost of capital and income taxes; depreciation expense, adjusted for the estimated salvage value at the end of the Contract Term; deferred income taxes; and customer accounting, customer service and information, program administration, and sales expenses. Any expenses incurred in operating the on-site generation for other than normal back-up operation and testing shall not be included in the Monthly Service Payment.

Installation cost will be recovered over the initial Contract Term. Pricing of capital-related costs and expenses shall be based upon no shorter than 10 years from the equipment's original in-service date and the resulting Monthly Service Payment shall include an upward adjustment for Contract Terms that expire prior to 10 years from this in-service date.

(Continued on Page No. 2)

RATE SCHEDULE FB-1
Optional – FixedBill Program**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To customers taking service under the Company's Standard Residential Tariff Rate Schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

Character of Service:

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs.

Limitation of Service:

Service under this rate schedule is not available to Net Metering customers or customers with multiple electric meters on one account. Customers may not participate in both *FixedBill* and Budget Billing.

FixedBill Amount:

Subject to its Terms and Conditions, *FixedBill* offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and changes in electric rates. The customer's Monthly *FixedBill* Amount will be calculated starting with at least 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders, using the following formula:

$$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected Customer Charge}$$

The Monthly *FixedBill* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *FixedBill* Amount and included in the total amount due.

Definitions:

Applicable Removal Charges: Charges incurred when the customer discontinues *FixedBill* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the Standard Residential Tariff during the *FixedBill* Service Agreement period. If the customer has paid less than the Standard Residential Tariff, the customer will be charged the difference. If the customer paid more than the Standard Residential Tariff, the customer will not be credited the difference.

Applicable Taxes: See Rate Schedule BA-1, Sheet No.6.105

Asset Securitization Charge: See Rate Schedule BA-1, Sheet no. 6.106

Actual Energy Usage: The customer's actual energy usage for a designated time period.

Cost Recovery Factors: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106

Non-Fuel Energy Charge: See Rate Schedule RS-1, Sheet no. 6.120

Fuel Cost Recovery Factor: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Load Management Credit Amounts: See Rate Schedule RSL-1, Sheet no. 6.130 or LMR-1, Sheet no. 6.425

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025

RATE SCHEDULE FB-1
Optional – FixedBill Program
(Continued from Page No. 1)

Normal Weather: Weather at the 50th weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

Actual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

Predicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.

Predicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

Risk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather related impacts and will not exceed 6%.

Usage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *FixedBill* not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during the customer's first year on the *FixedBill* program.

Standard Residential Tariff: The Company's RS-1, RST-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, and 6.135, respectively.

Terms and Conditions:

1. The customer will enter into a Service Agreement with the Company that will specify the Monthly *FixedBill* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly *FixedBill* Amount for the following year, and notify the customer of the new contractual amount before the current 12-month *FixedBill* period expires. The customer will be automatically renewed at the new Monthly *FixedBill* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *FixedBill* program.

3. Removal from the program:

A. Move from Current Residence.

If a participating customer moves from their current residence before the 12-month Service Agreement period expires, Applicable Removal Charges will apply.

B. Delinquent FixedBill Payments.

If a customer becomes delinquent in a *FixedBill* payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply.

C. Increased Actual Energy Usage Above Expected Usage (Excess Usage).

The Company reserves the right to terminate the customer's *FixedBill* program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kWh_Usage by at least 30% for at least three months. If the customer is removed from the *FixedBill* program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

D. Customer Voluntary Removal.

If a customer chooses to leave the *FixedBill* program prior to the end of the 12-month Service Agreement period, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next *FixedBill* Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the *FixedBill* Service Agreement, no Applicable Removal Charges will apply.

(Continued on Page No. 3)



RATE SCHEDULE NSMR-1
Optional - Non-Standard Meter Rider (AMI Opt-Out)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

This optional Rider is available to customers who request a meter that either does not utilize radio frequency communications to transmit data, or is otherwise required to be read manually provided that such a meter is available for use by the Company. At the Company's option, meters to be read manually may be either a smart meter with the radio frequency communication capability disabled or other non-communicating meter. The meter manufacturer and model chosen to service the customer's ("Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service:

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Opt-Out Customer's otherwise applicable tariff.

Rate:

Initial Set-Up Fee (one-time service fee)	\$ 96.34
Rate per month	\$ 15.60

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service:

This Rider is not available to Net Metering customers or customers participating in the *My Energy Bill+* program. This Rider is also not available to customers who have tampered with the electric meter service or used service in a fraudulent or unauthorized manner, at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations Governing Electric Service" on file with the Florida Public Service Commission.

Term of Service:

Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this Rider.

Special Provisions:

Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider including payment of the Initial Set-Up Fee at the new premise, except in the instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter is already in place, will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

**RATE SCHEDULE MEB-1
Optional – My Energy Bill+ Program****Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To customers taking service under the Company's Standard Residential Tariff rate schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

Customers must have a whole-home, centrally controlled, electric-based heating and cooling system(s) and have an installed, active, and eligible *My Energy Bill+* Program peak usage management device(s) and grant the Company the ability to manage specific customer owned assets outside of applicable Commission-approved DSM programs during *My Energy Bill+* Program events. If a customer is eligible in the Income Qualified (IQ) program, the Company may provide a discounted smart thermostat to the customer. For IQ customers, the Company may waive some or all of the four enumerated requirements above.

Character of Service:

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs. Upon enrollment, an individual profile will be created for each *My Energy Bill+* participant, informed by factors such as payment history, detailed residential energy usage, seasonal variation data, and thermostat type.

Limitation of Service:

Service under this rate schedule is not available to net metering customers, customers with multiple electric meters on one account, or Non-Standard Meter Rider (NSMR-1) customers. Customers may only participate in one of the following: MEB-1 (*My Energy Bill+*), FB-1 (*FixedBill*), or Budget Billing.

My Energy Bill+ program events shall be operated separately from the RSL-1 and RSL-2 load management program events. Priority in a critical capacity situation shall be given to all demand-side management program events, including RSL-1 and RSL-2 load management program events over *My Energy Bill+* program events.

***My Energy Bill+* Amount:**

Subject to its Terms and Conditions, the Company's *My Energy Bill+* Program offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and certain changes in electric rates, in exchange for specific Company-managed control of the customer's load. The customer's Monthly *My Energy Bill+* Amount will be calculated starting with 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders.

$$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected customer charge.}$$

The monthly *My Energy Bill+* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *My Energy Bill+* Amount and included in the total amount due.

Definitions:

Actual Energy Usage: The customer's actual energy usage for a designated time period.

Actual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

Applicable Removal Charges: Charges incurred when the customer discontinues *My Energy Bill+* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the RS-1 rate schedule during the *My Energy Bill+* Service Agreement period. If the customer has paid less than the RS-1 rate schedule, the customer will be charged the difference. If the customer paid more than the RS-1 rate schedule, the customer will not be credited the difference.

(Continued on Page 2)

RATE SCHEDULE MEB-1
Optional – My Energy Bill+ Program
(Continued from Page No. 1)

Applicable Taxes: See Rate Schedule BA-1, Sheet No.6.105, 6.106, and 6.107.

Asset Securitization Charge: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Cost Recovery Factors: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Event Opt Out: When a customer overrides the Company's management of the customer's specific load during an event, thus not allowing the Company to reduce the customer's usage during the event.

Fuel Cost Recovery Factor: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Income Qualified (IQ) Program: Customers earning less than 200% of the Federal Poverty Guidelines are eligible to participate in the IQ program.

My Energy Bill+ Amount: A predetermined fixed bill amount over a twelve (12) month period as described in the "My Energy Bill+ Amount" section above.

My Energy Bill+ Program Events: Also referred to as an "event". This is the period during which the Company manages the customer's specific load. The frequency and duration of events are defined in the Terms and Conditions below.

Non-Fuel Energy Charge: See Rate Schedule RS-1, Sheet no. 6.120.

Non-Standard Meter Rider: See Rate Schedule NSMR-1, Sheet no. 6.400.

Normal Weather: Weather at the 50th weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

Peak Usage Management Device: Devices that are approved for use in the Company's *My Energy Bill+* Program, including but not limited to smart thermostats.

Predicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

Predicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.

Risk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather-related impacts. The initial risk adder will be capped at 4%. This adder will be applied each year that the customer is on the *My Energy Bill+* program and may be lowered based on a participating customer's individual profile and behavioral responses.

Service Agreement: A contractual agreement entered into between the Company and the customer for a twelve (12) month term specifying the *My Energy Bill+* Amount and all requirements associated with allowing management of the specific customer owned assets.

Standard Residential Tariff: The Company's RS-1, RST-1, RSL-1, RSL-2, and LMR-1 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, 6.135, and 6.425, respectively.

Usage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *My Energy Bill+* not associated with weather. The initial usage adder will be capped at 6%. This adder will only be applied during the customer's first year on the *My Energy Bill+* program.

Terms and Conditions:

1. The customer will enter into a Service Agreement with the Company that will specify the monthly *My Energy Bill+* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new monthly *My Energy Bill+* Amount for the following year and notify the customer of the new contractual amount before the current 12-month *My Energy Bill+* period expires. The customer will be automatically renewed at the new monthly *My Energy Bill+* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *My Energy Bill+* program.
3. The frequency and duration of *My Energy Bill+* Events will be in accordance with the *My Energy Bill+* program's Service Agreement.

(Continued on Page 3)



**RATE SCHEDULE LMR-1
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)**

Availability:

Available only within the range of the Company's Load Management System. Available to customers that have and are willing to submit to load management of, at a minimum, central electric cooling and heating systems (Interruption Schedule B or Interruption Schedule S), or to customers who own eligible water heaters capable to communicate with the Company's Load Management System via internet-based communication, or to customers that have both electric water heater and central heating systems (Interruption Schedule W), or to customers whose premises have active load management devices installed prior to June 30, 2007 (Interruption Schedule A).

Applicable:

To customers on rate schedule RS-1, RST-1, FB-1, or MEB-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months, or for the months of December through February on Interruption Schedule W) and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises or via a water heater's ability to receive signals from the Company's Load Management System.

New service requests for customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. Customers with both a water heater and central heating system who request to participate only during winter months will be installed on Interruption Schedule W. All other new service requests will be installed on Interruption Schedule B. When applicable, Interruption Schedule C may be an additional option for the customer.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Load Management Incentive Amounts:^{1,5}

<u>Interruption Schedule A²:</u>	<u>Monthly Incentive</u>
Central Heating System ³	\$2.00
Central Cooling System ⁴	\$1.00
<u>Interruption Schedule B:</u>	<u>Monthly Incentive</u>
Central Heating System ³	\$8.00
Central Cooling System ⁴	\$5.00
<u>Interruption Schedule S:</u>	<u>Monthly Incentive</u>
Central Heating System ³	\$8.00
Central Cooling System ⁴	\$5.00
<u>Interruption Schedule C:</u>	<u>Monthly Incentive</u>
Water Heater	\$3.50
Swimming Pool Pump	\$2.50
<u>Interruption Schedule W:</u>	<u>Monthly Incentive</u>
Water Heater and Central Heating System ³	\$11.50

Any customer with a heat pump not taking service under Schedule S who requests a change under this rider will be required to take service under Schedule S.

- Notes:
- (1) Customer will receive a monthly incentive for their applicable Interruption Schedule.
 - (2) Premises that have load management devices installed prior to June 30, 2007, may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customer may take service only under Schedule B or Schedule S, if the customer has a heat pump.
 - (3) For the billing months of December through February only.
 - (4) For the billing months of March through November only.
 - (5) Load Management credits shall not exceed 40% of the RS-1 Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.

(Continued on Page No. 2)

**RATE SCHEDULE LMR-1
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)**

Interruption Schedule Descriptions:

Schedule A	Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
Schedule B	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.
Schedule C	Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.
Schedule S	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Schedule W	Central Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.

Interruption Schedule:

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.

Terms and Conditions:

All applicable charges and terms and conditions of the otherwise applicable rate schedule, (i.e., Gross Receipts Tax Factor, Regulatory Assessment Fee Factor, Municipal Tax, Sales Tax, Minimum Monthly Bill, Terms of Payment, Term of Service), shall apply to service under this rider.

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test, and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.

(Continued on Page No. 3)

**RATE SCHEDULE LMR-1
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)****Special Provisions (Continued):**

7. Billing under this rider will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment. Should the customer elect to unenroll from this rider, they are not eligible to re-enroll for 12 months from the date of unenrollment.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**EFFECTIVE: January 1, 2025**



INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS

FORM NO	DESCRIPTION	SHEET NO.
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 DISC	Curtable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
DVLP DIST	Agreement for Electric Service Between Duke Energy Florida, Inc. (the "Utility") and _____ (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.050
MUNI UG	Local Government Underground Cost Recovery Contract (applicable when a Local Government wishes to contract with the Company to provide for recovery of costs to underground service).	7.060 – 7.063
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
3RD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1	Lighting Service Contract.	7.110 - 7.113
PEFI TOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.160
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individual's billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.270 - 7.273
NMRG - Tier 1	Standard Interconnection Agreement for Tier 1 Customer Owned Renewable Generation	7.310 - 7.313
IC APP –Tier 1	Application for Interconnection for Tier 1 Customer Owned Renewable Generation	7.317-7.317
NMRG - Tier 2	Standard Interconnection Agreement for Tier 2 Customer Owned Renewable Generation	7.320 - 7.323
NMRG – Tier 3	Standard Interconnection Agreement for Tier 3 Customer Owned Renewable Generation	7.330 - 7.333
IC APP –Tier 2,3	Application for Interconnection for Tier 2 and 3 Customer Owned Renewable Generation	7.337-7.337
ECON DEV	Economic Development Rider Service Agreement	7.500



Reserved for Future Use

DEF's MFRs, Schedule E-14 Attachment:
Tariff Sheets-Legislative



Residential (Continued):

Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

- (a) 100% of the energy is used exclusively for the co-owner's benefit.
- (b) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- (c) Each point of delivery will be separately metered and billed; provided, however, that the point of delivery for underground services will be established consistent with the requirements for Multi-Occupancy Buildings in Section 11.-
- (d) A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

B. Residential Load Management (RSL-1): Applicable to customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

- 1. Water Heater
- 2. Central Electric Heating System
- 3. Central Electric Cooling System
- 4. Swimming Pool Pump

C. Residential Time of Use (RST-1): Applicable at the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

- (2) General Service Non-Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (3) General Service Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (4) Lighting Service: Applicable to any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule.
- (5) Interruptible General Service: Applicable to any customer, other than residential, for light and power purposes where service may be interrupted by the Company.
- (6) Curtailable General Service: Applicable to any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).
- (7) Standby and Supplemental Services: Applicable to any customer other than residential, having on-site generating equipment and requesting standby and/or supplemental services (firm, interruptible, curtailable). A customer requesting standby service is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.
- (8) Temporary Service: Applicable to any customer for temporary service such as construction, fairs, displays, exhibits and similar temporary purposes for which service will be in use less than a year.

1.03 Rate Applications:

The Customer shall be billed in accordance with the regular rate schedule applicable to the Customer class for which service is rendered, or the Customer may elect to be billed under any optional rate schedule offering for the class, e.g. time of use. The Company will, upon request, advise any Customer as to the rate schedule most advantageous to their service requirements but does not assume responsibility for its selection in the event of changes in the Customer's requirements. All rate schedules are contained in Section No. VI of the Tariff. A Customer shall, upon request, be furnished a copy of the rate schedule applicable to his service.

3.02 Route and Easement:

For new line extensions, upgrades or service drops, the Company shall select the most economical route, which may be a right of way or easement. Before the Company starts construction, the route chosen must be cleared of all trees, tree stumps and other obstructions by the Customer, at no charge to the Company and be suitable for Company use. The Company will use private property for any such extension or upgrade, once an easement suitable to the Company is granted by the owner of such private property to the Company, without cost, in accordance with the following provisions:

- (1) Private Property of Customer: Where more than one pole is located on a customer's property for the sole purpose of supplying service to such customer, an easement for all such poles and for any related facilities, including guys, overhead distribution circuits and overhang, must be furnished by the Customer. The entire length and width of the easement across the Customer's property must be cleared of trees, undergrowth, and other obstructions to access by the Company's vehicles and equipment, prior to installation of the service line by the Company.
- (2) Private Property of Third Party: Where, in order to provide service to a Customer, Company facilities are to cross over or be located upon private property not owned by such Customer, or where service to such Customer is to be provided from existing Company facilities so situated, an easement for all such facilities involved, including, but not limited to, poles, guys, overhead distribution circuits and overhang, if any, will be required to be obtained by the Customer prior to such facilities being installed by the Company.
- (3) Acquisition, Form and Cost: All such grants shall be obtained by the Customer upon the Company's standard form, properly executed by the grantor, and shall be made without cost to the Company.

3.03 Installation by Customer:

The Customer's installation shall, in its entirety, be installed and maintained in accordance with the requirements of local ordinances pertaining thereto, or of authorities having jurisdiction thereover, or in the absence of such local ordinances or authorities in accordance with the requirements of the National Electrical Safety Code as set forth in Handbook H-43 of the National Bureau of Standards in its present form, or as subsequently revised, amended or superseded; provided, however, that service to any customer over lines and facilities not owned by the Company shall be at the sole option of the Company. Customer installations shall be in accordance with the following provisions:

- (1) Inspection by Authorities: The Company recommends that all wiring installations be inspected and approved by an authorized electrical inspector if available; and, where such inspection is required by local ordinance or authority, the Company cannot render service until such inspection has been made and formal notice from the inspecting authority of its approval has been received by the Company.
- (2) Inspection by Company: The Company reserves the right to inspect Customer's installation prior to rendering service, and from time to time thereafter; but the Company assumes no responsibility whatsoever for the Customer's installation as a result of any such inspection, and will not be responsible in any way for any defect in Customer's installation, or any part thereof, or for any damage which may result from any such defect.

3.04 Special Service Requirements:

The Company designs and installs its service facilities in accordance with the "Requirements for Electric Service and Meter Installations" contained in the Appendix. Where the Customer requests a more costly service arrangement, such as a remote point of delivery, excess transformer capacity, or any other special requirements, or high demand equipment behind a breaker greater than 60 amps, such as tankless water heaters, kilns, welders, car chargers, etc., the Company will provide such service if feasible and the Customer shall pay the cost in excess of the estimated cost of the standard design.

3.05 Relocation, Removal, or Modification of Existing Facilities:

When, in the judgment of the Company a change in the use or layout of the Customer's premises makes the relocation, removal, or modification, but not an upgrade of the Company's existing facilities necessary, or when such relocation, removal, or modification is requested by the Customer and is consistent with sound utility practices, the Company will relocate, remove, or modify such facilities in a manner acceptable to the Company. The Customer shall pay the Company for all cost associated with any such relocation, removal, or modification based on an invoice prepared by the Company in accordance with standard estimation procedures, unless the removed facilities are unused and at the end of their useful life, as determined by the Company in its sole discretion. If the relocation, removal, or modification is made at the Customer's request, such payment shall be made in advance. If a requested relocation, removal, or modification involves the conversion of an existing residential overhead service to an underground service lateral, the charges and provisions of Section 11.05 of these Rules shall apply.



PART VIII

BILLING

8.01 Billing Period:

A bill for service will be rendered on a regular monthly cycle as scheduled by the Company. A normal billing month is an interval between scheduled meter reading dates and is approximately thirty (30) days.

8.02 Prorated Monthly Bills:

A normal monthly bill will be prorated (based on actual number of days vs. thirty (30)) if the meter reading date is advanced or postponed more than five (5) days from the scheduled read date.

All other types of bills (including initial, final, or reroute) will be prorated if they cover more or less than a regular monthly billing period (including the five-(5) day reading range). If the billing period is extended more than five (5) days, the Company will not apply the higher tiered rate if the Customer's higher usage is solely attributable to the extended billing period.

8.03 Measurement and Evidence of Consumption:

Power and energy shall be measured for each point of delivery by one meter for each type of service rendered; and the Company's readings and records thereof shall be accepted and received, at all times and places as prima facie evidence of the quantity of electricity used by the Customer at the point of delivery.

- (1) **Conjunctive Billing:** The Company does not permit conjunctive billing. Each point of delivery to the same customer constitutes a separate service, and bills for two (2) or more points of delivery to the same customer shall be calculated separately for each point of delivery; however, where more than one (1) meter is used to measure the same type of service, although only one point of delivery is involved, each such meter shall be calculated and billed separately, as though it were a separate service, until such time as the Customer rearranges his facilities to take all of the same type of service through a single meter.
- (2) **Unread Meters:** When the Company is unable to read a meter due to circumstances beyond the control of the Company, such as inaccessibility of meters because of flood or stormy conditions, the Company may render a minimum or estimated bill.

8.04 Delinquent Bills:

Bills are due when rendered and become delinquent if not paid within twenty (20) days after the date of mailing or delivery. A late payment charge will be applied to accounts that have past due balances, in accordance with the Company's Rate Schedule SC-1. Non-receipt of bills by customer shall not release or diminish the obligation of the Customer with respect to payment thereof on time.

8.05 Vacating or Change of Occupancy:

When a customer vacates a premise served by the Company, or when a change of occupancy therein takes place, the outgoing customer shall notify the Company not less than three (3) days prior to the date of vacating or change, as the case may be; and the outgoing customer shall be held responsible for all electric service used on such premises until such notice is received and service is disconnected, or until application for service at said location has been made by a new customer and accepted by the Company, whichever first occurs.

8.06 Service Charges:

Service Charges shall be made for each establishment or re-establishment of service, and for each returned check, in accordance with the Company's Rate Schedule SC-1.

8.07 Adjustment of Bills:

Adjustment of bills shall be made in accordance with regulations of the Florida Public Service Commission.

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PART VIII**BILLING
(Continued)****8.08 Net Metering for Customer-Owned Renewable Generation:**

For customers with renewable generation that have executed an interconnection agreement with the Company whose customer-owned renewable generation is eligible for net metering, where the purpose is to offset a customer's usage, not purposefully create excess energy by installing renewable generation larger than needed to offset usage and as further defined by FPSC rule 25-6.065, monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by the Company capable of measuring the difference between the electricity supplied to the customer from the Company and the renewable electricity generated by the customer and delivered to the Company's electric grid.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices.
- (3) The Company will charge the customer for energy used by the customer in excess of the generation supplied by customer-owned renewable generation for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- (4) During any billing cycle, excess customer-owned renewable generation delivered to the Company's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- (5) Regardless of whether excess renewable energy is delivered to the Company's electric grid, the customer will be required to pay the greater of
 - i. the minimum charge as stated in their otherwise applicable rate schedule, or
 - ii. the applicable monthly customer charge plus the applicable demand charge for the monthly maximum 30-minute demand measured on the company's usage meter during the billing period in accordance with the otherwise applicable rate schedule
- (6) For customers whose otherwise applicable rate schedule is a time of use (TOU) rate, the generation supplied by customer-owned renewable generation to the Company will be measured by the distinct TOU periods of that rate schedule and offset customer usage in the current month or subsequent periods using the distinct TOU periods of that rate schedule.
- (7) Energy credits produced pursuant to section 4 above will accumulate and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. After the end of each calendar year, the Company will credit the customer (on the February bill) for any unused energy credits at an average annual rate based on the COG-1, as-available energy tariff.
- (8) Excess renewable generation by the customer of record will be applied only to the service provided at the location of the customer's renewable generation system and will not be applied to other locations or services at the same location that the customer may take from the Company.
- (9) When a customer leaves the Company's system, unused credits for excess renewable kWh generated will be credited to the customer at an average annual rate based on the COG-1, as-available energy tariff.
- (10) The customer may, at their sole discretion, choose to take service under the Company's standby or supplemental service rate, if available. When a customer elects to take service under a standby or supplemental tariff, any excess renewable generation credited from prior periods in accordance with provision number 4 above, will be considered supplemental energy for billing purposes.

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PART VIII
BILLING
(Continued)

8.09 Budget Billing Program (Optional):**Residential**

A customer may elect to be billed for service hereunder by an alternative-billing program called the "Budget Billing Program." The Budget Billing Program provides the customer the choice between two options:

1. Quarterly Budget Billing Program – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. Annual Budget Billing Program – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A customer may request termination of the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

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PART VIII
BILLING
(Continued)

Non-residential

Any GS-1 or GSD-1 Customer who has no delinquent balances is eligible to participate in the Budget Billing Program described below for GS-1 and GSD-1 rate billings, excluding billings for Rate Schedule LS-1. However, GS-1 or GSD-1 Customers that participate in the following will not be eligible to participate in this Budget Billing Program: Automatic Landlord revert to Owner contracts; Shared Solar; Net Metering; Unmetered Service; Premier Power Service; Summary/Collective Billing. The Budget Billing Program provides the customer the choice between two options:

1. **Quarterly Budget Billing Program** – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. **Annual Budget Billing Program** – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under-estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A Customer may terminate participation in the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

PART VIII**BILLING
(Continued)****8.10 Electric Vehicle Make Ready Infrastructure Program:**

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make ready expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (Electric Vehicle Supply Equipment (EVSE)) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Available throughout the entire territory served by the Company on a voluntary basis. The Program is also available to homebuilders approved by the Company and in accordance with the terms herein, as stated in the Homebuilder Incentives section.

Participation in the Program is available to Make Ready Infrastructure installed on and after the effective date of the Program.

Residential

Residential customers are defined as customers that take service under RS-1, RSL-1, RSL-2, RST-1, FB-1, or MEB-1.

A residential customer may receive revenue credits for Make Ready Infrastructure either through a reduction in the price charged by a Contractor that has been approved by the Company (Contractor Credit Option) or through a direct application submitted to the Company by the customer (Customer Credit Option). Revenue credit levels for residential customers are based on estimates of the aggregate increase in electric revenue using the base off-peak energy rate per Rate Schedule RST-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

1. Customer Credit Option

- a. Under the Customer Credit Option, the customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:
 - i. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
 - ii. A copy of the approved permit from the municipal or local permitting authority; and
 - iii. Evidence of EV registration
- b. To be eligible for revenue credits under this Program, the application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date of EV registration.

2. Contractor Credit Option

- a. Under the Contractor Credit Option, a customer seeking installation of Make Ready Infrastructure at the customer's premises selects a Contractor that has been approved by the Company for participation in this Program. A list of approved Contractors is available on the Company's website. The Contractor must contact the Company to determine the customer's Make Ready Infrastructure revenue credits based on information provided by the customer.
- b. The Contractor is then responsible for including the Make Ready Infrastructure revenue credits in the price quoted to the customer for Make Ready Infrastructure installation. The customer is responsible for providing the Contractor with evidence of EV registration.

For items 1 and 2 above, the sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

Under either the Contractor Credit Option or the Customer Credit Option, the customer must acknowledge that a Company representative may, with advance notice, access the customer's EVSE installation to verify compliance with the terms of this Program.

PART VIII
BILLING
(Continued)

Residential (continued)

After the Company receives and reviews an application for completeness, including but not limited to the submission of items i to iii listed above, the Company will, subject to the terms and conditions of this Program, provide Make Ready Infrastructure revenue credits through the Contractor, under the Contractor Credit Option, or to the customer, under the Customer Credit Option, in the amount of the Demonstrated Costs or the Company's expected increase in revenue in the first four years following the customer's EVSE installation, whichever is less. The Company will use best efforts to provide the Make Ready Infrastructure revenue credits within thirty (30) days of EVSE installation provided that the information received from the applicant is complete and accurate.

Where an application involves installation of multiple EVSEs, the expected increase in revenue will be determined for each EVSE for the applicable number of years stated above, summed, and compared to the Demonstrated Costs. The revenue credits for such application are to be based on such sum of the expected increase in revenue from the multiple EVSEs but are not to exceed the Demonstrated Costs.

Non-residential

Non-residential customers are defined as all customers not meeting the definition of residential customer above; however, a customer only taking service under LS-1 is not eligible for this Program.

To be eligible for revenue credits under this Program, a non-residential customer must complete a Customer Usage Profile form, using a template provided by the Company on the Company's website, indicating the estimated uses of each EVSE, including hours of usage per day and per week and the proposed timing of installation.

Revenue credit levels for non-residential customers are based on estimates of the aggregate increase in electric revenue using the base energy and demand rates per Rate Schedule GSD-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

The customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:

1. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
2. A schematic diagram of the installation, for all installations involving more than one EVSE or Level 3 or higher EVSE;
3. A copy of the approved permit from the municipal or local permitting authority; and
4. A completed Customer Usage Profile form.

The application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date listed on the approved permit.

The sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

Homebuilder

The Company shall provide a Make Ready Infrastructure incentive to a homebuilder approved by the Company for participation in this Program that is constructing a home served by the Company's electric distribution system where the homebuilder demonstrates, through an application and documentation satisfactory to the Company, that it has installed Make Ready Infrastructure in a convenient location for residential EV charging. Any such application must be submitted during the construction of the home and at least 30 days prior to the move-in date of the homeowner. The amount of such homebuilder incentive shall be \$150 per home.

**PART XI
UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY**

11.01 Definitions:

The following words and terms used under this policy shall have the meaning indicated:

- (1) Applicant: Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision or dwelling unit and applying for the construction of underground electric facilities.
- (2) Building: Any structure, ~~and excluding a Townhouse,~~ designed for residential occupancy ~~and containing less than five (5) individual dwelling units.~~
- (3) Commission: Florida Public Service Commission.
- (4) Company: Duke Energy Florida, LLC.
- (5) Customer Provided and Installed Conduit: Schedule 40 PVC grey electrical grade conduit, purchased by the customer on the open market and installed meeting Company guidelines. Diameter is to be specified by Company based upon the type of conductor.
- (6) Direct Burial: A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.
- (7) Distribution System: Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- (8) Feeder Main: A three-phase primary installation which serves as a source for primary laterals and loops through suitable overcurrent devices.
- (9) Final Grade: The ultimate elevation of the ground, paved or unpaved, which will prevail in a subdivision or tract of land including drainage ditches and or swales.
- (10) Mainline: Portions of the subdivision including primary and secondary voltage conductors but excluding services running to a dwelling.
- (11) Mobile Home (Trailer): A non-self propelled vehicle or conveyance, permanently equipped to travel upon the public highways, that is used either temporarily or permanently as a residence or living quarters.
- (12) Multiple-Occupancy Building: A structure erected and framed of component structural parts and designed to contain ~~five (5) or more~~ more than one (1) individual dwelling units.
- (13) Point of Delivery: The point where the Company's facilities are connected to those of the Customer's service entrance. The point of delivery shall be determined by the Company.
- (14) Primary Lateral: That part of the electric distribution system whose function is to conduct electricity at the primary level from the feeder main to the transformers serving the secondary street mains. It usually consists of a single-phase conductor or insulated cable, together with necessary accessory equipment for supporting, terminating and disconnecting from the primary mains by a fusible element.
- (15) Service Lateral: The underground service conductors between the street or rear property main, including any risers at a pole or other structure or from transformers, and the first point of connection to the service entrance conductors in a terminal or meter box on the exterior building wall.
- (16) Subdivision: The tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings.

(Continued on Next Page)

11.01 Definitions (continued):

(17) Townhouse: A one (1)-family dwelling unit of a group of ~~three (3)~~two (2) or more such units separated only by firewalls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities including service laterals and shall otherwise be independent of one another.

(18) Gang Meter Center: A meter center comprised of two (2) or more meter sockets in a single enclosure.

11.02 GENERAL:

(1) Application:

Underground electric distribution facilities are offered in lieu of overhead facilities in accordance with these Rules and Regulations for:

- a) Residential Subdivision and Developments (Part 11.03)
- b) New Service Laterals from Overhead Systems (Part 11.04)
- c) Replacement of Existing Overhead Service (Part 11.05)
- d) Multiple-Occupancy Residential Buildings (Part 11.06)

(2) Early Notification and Coordination:

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. Close coordination is necessary throughout the planning and construction stages by the Company, the architect, the builder, the subcontractors, and the consulting engineer to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various sub-grade installations of the several utilities.

(3) Changes to Plans, Layout, or Grade:

The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision or development layout or final grade.

(4) Underground Installation Not Covered:

Where the Applicant requests or governmental ordinance mandates underground electric facilities for residential subdivisions not falling within the dwelling units per acre density limitation as specified in Part 11.03(2)(a) or for residential developments of less than five (5) building lots and where overhead facilities would otherwise be provided, the Applicant shall pay the Company the estimated differential cost between the underground facilities and the suitable overhead facilities as determined by using the Company's current standard estimating data. The Applicant shall also provide necessary rights of way and easements as given in Section 11.02(7).

(5) Type of System Provided:

The costs quoted in these Rules are for underground residential distribution facilities of standard Company design with above-grade appurtenances. Unless otherwise stated, service provided will be 120/240-volt single phase. If other types of facilities are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, if any.

(6) Ownership:

The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant, under the provisions of these Rules will not convey to the Applicant any rights of ownership.

(7) Rights of Way and Easements:

(a) General Requirements: The Company shall construct, own, operate, and maintain distribution lines within the Applicant's subdivision only along easements, public streets, roads and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without cost or condemnation to the Company.

(Continued on Next Page)

(7) Rights of Way and Easements (Continued):

- (b) Scheduling, Clearing, and Grading: Rights of way and easements suitable to the Company must be furnished by the Applicant in a reasonable time to meet service requirements and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.
- (c) Recorded Public Easements: Where underground distribution facilities are located on private property, wholly within an area covered by a recorded subdivision utility easement, namely a reservation, and recorded plat of an easement for public utility purposes, no other easement is required.
- (d) Service Laterals: _____ Where underground service conductors are located on private property and portions not covered by recorded subdivision utility easement are wholly within the private property they service no easement is required.
- (e) Other Locations: _____ Where underground distribution facilities are located on private property other than as described in Part 11.02(7)(a) or 11.02(7)(e), easements are required and shall be prepared as outlined in instructions prepared by the Real Estate Department.
- (f) Blanket Easements: _____ Where underground primary and secondary distribution facilities for service to a mobile home park or a multiple occupancy project are located on a tract of land having one ownership and the easement area cannot be described without a detailed survey, a blanket easement covering the entire premises may be utilized at the discretion of the Division Engineer.

(8) Damage to Company's Equipment:

The Applicant shall be responsible to ensure that the Company's distribution system, once installed, is not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in Applicant's employ, but also to Applicant's subcontractors, and Applicant shall be responsible for the full cost of repairing such damage.

(9) Charges:

The Company shall not be obligated to install any facilities within a subdivision until satisfactory arrangements for the payment of applicable charges, if any, have been completed.

(10) Special Conditions:

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

11.03 UNDERGROUND DISTRIBUTION FACILITIES FOR RESIDENTIAL SUBDIVISIONS AND DEVELOPMENTS.

(1) Availability:

When requested by the Applicant, the Company will provide underground electric distribution facilities in accordance with its standard practices in:

- (a) recognized residential subdivisions of five or more building lots;
- (b) tracts of land upon which five or more separate dwelling units are to be located;
- (c) tracts of land upon which new multiple-occupancy buildings are to be constructed.

For Multiple Occupancy buildings ~~s-containing five or more dwelling units~~, see Part 11.06 of these Rules.

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(2) Contribution by Applicant:

(a) Schedule of Charges:

Company standard design underground residential distribution 120/240 volt single-phase service (see also Part 11.03(7)):

To subdivisions with a density of 1.0 or more but less than six (6) dwelling units per acre:

Duke Provided and Installed Conduit	\$0.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To subdivisions with a density of six (6) or more dwelling units per acre:

Duke Provided and Installed Conduit	\$332.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

~~To subdivisions with a density of six (6) or more dwelling units per acre taking service at ganged meter pedestals:~~

Duke Provided and Installed Conduit	\$0.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To multi-occupancy buildings.....See Part 11.06(2)

(b) The above costs are based upon arrangements that will permit serving the local underground distribution system within the subdivision from overhead feeder mains. If feeder mains within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the Company the average differential cost between such underground feeder mains within the subdivision and equivalent overhead feeder mains as follows:

Three-phase primary main or feeder charge per trench-foot within subdivision:

(U.G. - Underground, O.H. - Overhead)

#1/0 AWG U.G. vs. #1/0 AWG O.H.:

Duke Provided and Installed Conduit	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

500 MCM U.G. vs. 336 MCM O.H.:

Duke Provided and Installed Conduit	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

1000 MCM U.G. vs. 795 MCM O.H.:

Duke Provided and Installed Conduit	\$2.17 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

The above costs do not require the use of pad-mounted switchgear(s), or terminal pole(s). If such facilities are required, a differential cost for same will be determined by the Company on an individual basis and added to charges determined above.

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(2) Contribution by Applicant (continued):

(c) Credits (not to exceed the "average differential costs" stated in Section 11.03) will be allowed where, by mutual agreement, the Applicant provides trenching and backfilling for the use of the Company's facilities in lieu of a portion of the cash payment described above. These credits, based on the Company's design drawings, are:

Primary and/or Secondary Systems, for each Foot of Trench.....	\$4.06
Service Laterals, for each Foot of Trench.....	\$4.06

(3) Point of Delivery:

The point of delivery shall be determined by the Company and will be on the front half of the side of the building that is nearest the point at which the underground secondary electric supply is available to the property. The Company will not install a service on the opposite side of the building where the underground secondary electric supply is available to the property. The point of delivery will only be allowed on the rear of the building by special exception. The Applicant shall pay the estimated full cost of service lateral length required in excess of that which would have been needed to reach the Company's designated point of service.

(4) Location of Meter and Socket:

The Applicant shall install a meter socket at the point designated by the Company in accordance with the Company's specifications. Every effort shall be made to locate the meter socket in unobstructed areas in order that the meter can be read-accessed without going through fences, etc. The Company shall not install a company owned Service Lateral to a Gang Meter Center.

(5) Development of Subdivisions:

The above charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where service will not be required for at least two (2) years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the Applicant on a prorata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five (5) years from the date the Company is first ready to render service from the extension, will be retained by the Company.

(6) Relocation or Removal of Existing Facilities:

If the Company is required to relocate or remove existing overhead and/or underground distribution facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant. These costs shall include costs of relocation or removal, the in-place value (less salvage) of the facilities so removed, and any additional costs due to existing landscaping, pavement or unusual conditions.

(7) Other Provisions:

If soil compaction is required by the Governmental or permitting agency in right of way locations where Company trenching is done, an additional charge may be added to the charges set forth in this tariff. The charge will be estimated based on the Governmental or permitting agency's compaction specifications. The Company will not provide trench line soil compaction for the Applicant.

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11.04 UNDERGROUND SERVICE LATERALS FROM EXISTING SECONDARY ELECTRIC DISTRIBUTION SYSTEMS.

(1) New Underground Service Laterals:

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings ~~containing less than five (5) separate dwelling units.~~

(2) Contribution by Applicant:

The Applicant shall pay the Company the following average differential cost between an overhead service lateral and an underground service lateral:

For Service Lateral up to 80 feet Duke Supplied and Installed Conduit\$983.00

For Service Lateral up to 80 feet Customer Supplied and Installed Conduit.....\$619.00

For each foot over 80 feet up to 300 feet Duke Supplied and Installed Conduit\$0.00 per foot

For each foot over 80 feet up to 300 feet Customer Supplied and Installed Conduit.....\$0.00 per foot

Service laterals in excess of 300 feet shall be based on a specific cost estimate.

The provisions of Paragraphs 11.03(3) and 11.03(4) are also applicable.

11.05 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD SERVICES:

Applicability:

When requested by the Applicant, the Company will install underground service laterals from existing overhead lines as replacements for existing overhead services to existing residential buildings ~~containing less than five (5) separate dwelling units.~~

Rearrangement of Service Entrance:

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

Trenching:

The Applicant shall also provide, at no cost to the Company, a suitable trench or installed conduit and perform the backfilling and any landscaping, pavement, or other suitable repairs. If the Applicant requests the Company to supply the trench or remove any additional equipment other than the Service Lateral, the charge to the Applicant for this work shall be based on a specific cost estimate.

Contribution by Applicant:

The charge excluding trenching costs shall be as follows:

For Service Lateral\$1,930.00 per service

The Applicant may elect to provide and install conduit meeting current Company construction specifications at no cost to the Company in lieu of an open trench. The charge shall be as follows:

For Service Lateral\$1,765.00 per service

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**RATE SCHEDULES SC-1
SERVICE CHARGES**

Establishment of Service:

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Florida Public Service Commission (Commission) Rules. If there is an involuntary transfer upon death, service charges that would otherwise be required for establishment or re-establishment of service will be waived.

1. A charge of \$58.00 will be made for initial establishment of service to a premise.
2. A charge of \$12.00 will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$4.00 will be made for each subsequent re-establishment of service to said premise where the customer has executed and has on file a Revert to Owner agreement for rental properties.
4. ~~A charge of \$13.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission Rules where such reconnection is performed during normal working hours (M-F, 7AM-7PM). For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.~~
5. ~~A charge of \$14.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission Rules where such reconnection is performed outside of normal working hours. For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.~~

Late Payment Charge:

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

Returned Check Charge:

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

Waiver Clause for Above Charges:

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to customers as a consequence of significant damage to their premises caused by a natural disaster, or during periods of declared emergencies, or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

Investigation of Unauthorized Use Charge:

The Customer shall be assessed a charge by the Company for reimbursement of all investigative expenses related to a premise for which the Customer has undertaken unauthorized use of service and the Company has not elected to seek full recovery by prosecution under the law. The charge shall be \$200.00 for residential customers and \$1,000.00 for all other customers, and such charge may be assessed in lieu of proof of actual expenses incurred. In addition to this charge, the Customer is responsible for any damages to the Company's facilities, correction of measured consumption, and/or any other service charges which may be applicable.



**RATE SCHEDULE RS-1
 RESIDENTIAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

Character of Service:

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~12.89~~14.86

Energy and Demand Charges:

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February:
 - First 1,000 kWh ~~7.94~~98.867¢ per kWh
 - All additional kWh ~~9.088~~10.308¢ per kWh
- (2) For the calendar months of March through November:
 - First 1,000 kWh ~~6.83~~08.448¢ per kWh
 - All additional kWh ~~7.73~~09.156¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Off-Peak Electric Vehicle (EV) Charging Credit:

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$~~10.75~~0 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and ~~9~~11:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT
 (Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~42.89~~14.86

Energy and Demand Charges:

Non-Fuel Energy Charges:

- | | |
|--|--|
| (1) For the calendar months of December through February | |
| First 1,000 kWh | 7.94 <u>98.867</u> ¢ per kWh |
| All additional kWh | 9.988 <u>10.308</u> ¢ per kWh |
| (2) For the calendar months of March through November: | |
| First 1,000 kWh | 6.83 <u>08.448</u> ¢ per kWh |
| All additional kWh | 7.73 <u>09.156</u> ¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Additional Charges:

- | | |
|---|---------------------|
| Fuel Cost Recovery Factor: | See Sheet No. 6.105 |
| Asset Securitization Charge Factor: | See Sheet No. 6.105 |
| Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: | See Sheet No. 6.106 |
| Right-of-Way Utilization Fee: | See Sheet No. 6.106 |
| Municipal Tax: | See Sheet No. 6.106 |
| Sales Tax: | See Sheet No. 6.106 |

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1
 RESIDENTIAL LOAD MANAGEMENT**
(Closed to New Customers as of 01/01/2025)
 (Continued from Page No. 1)

Load Management Monthly Credit Amounts:^{1,2}

Interruptible Equipment

	Interruption Schedule				
	A	B	C	D	S
Water Heater	-	-	\$3.50	-	-
Central Heating System ³	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage ³	-	-	-	\$8.00	-
Central Cooling System ⁴	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

Any customer with a heat pump not taking service under Schedule S who requests a change under this tariff will be required to take service under Schedule S.

Premises taking service under this tariff and controlled by load management devices will remain on the existing schedule until such time as the current customer affirmatively requests a change.

See also Special Provisions 10 and 11 below for further customer optional adjustments to the above credits.

- Notes:
- (1) Load Management credits shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.
 - (2) Premises that have load management devices installed prior to June 30, 2007 may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customers may take service only under Schedule B or Schedule S if the customer has a heat pump. Customers may also opt for Schedule C if taking service under another Schedule. Customers whose premises have load management devices installed after June 30, 2007 will be subject to the Limitations of Service above.
 - (3) For the billing months of December through February only.
 - (4) For the billing months of March through November only.

Interruption Schedule Descriptions:

- Schedule A Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the ~~Company's designated Peak Periods~~ designated Interruption Schedule.
- Schedule B Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the ~~Company's designated Peak Periods~~ designated Interruption Schedule.
- Schedule C Equipment may be interrupted continuously, not to exceed 300 minutes, ~~and during the Company's designated Peak Periods~~ per interruption event. Where a thermal storage system has been installed hereunder, additional interruptions to the water heater will be made during periods of charging thermal storage system.
- Schedule D The regular heating system may be interrupted continuously and alternative heating provided by means of a thermal storage system installed hereunder.
- Schedule S Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the ~~Company's designated Peak Periods~~ designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, ~~per interruption event during within the Company's designated Peak~~ designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

Peak Periods Interruption Schedule:

The ~~Peak Periods~~ Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: ~~6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.~~ 6:00 a.m. to 10:00 a.m.
- (2) For all calendar months, All Days: ~~1:00 p.m. to 11:00 p.m.~~ 6:00 p.m. to 9:00 p.m.

Terms and Conditions:

(Continued on Page No. 3)



SECTION NO. VI

~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET NO. 6.131
CANCELS ~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET

~~NO. 6.131~~

Page 3 of 4

All terms and conditions of Rate Schedule RS-1, Residential Service, (i.e. Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Average Billing Plan), shall apply to service under this rate schedule.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE RSL-1
RESIDENTIAL LOAD MANAGEMENT**
(Closed to New Customers as of 01/01/2025)
(Continued from Page No. 2)

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices or transfer to another rate schedule by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.



**RATE SCHEDULE RSL-2
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY
 (Closed to New Customers as of 01/01/2025)**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge: \$ ~~12.89~~14.86

Energy and Demand Charges:

Non-Fuel Energy Charges:

(1) For the calendar months of December through February

First 1,000 kWh ~~7.94~~98.867¢ per kWh
 All additional kWh ~~9.08~~10.308¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh ~~6.83~~08.448¢ per kWh
 All additional kWh ~~7.73~~09.156¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

Load Management Credit Amount:¹

<u>Interruptible Equipment</u>	<u>Monthly Credit²</u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.
 (2) For billing months of December through February only.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE RSL-2
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**
(Closed to New Customers as of 01/01/2025)
(Continued from Page No. 1)

Appliance Interruption Schedule Descriptions:

- | | |
|--------------|--|
| Heating | Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the Company's designated Peak Periods <u>designated Interruption Schedule</u> . Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes <u>per interruption event</u> , during within the Company's designated Peak <u>designated Interruption Schedule</u> . When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. |
| Water Heater | Equipment may be interrupted continuously, not to exceed 300 minutes, and during the Company's designated Peak Periods <u>per interruption event</u> . |

Peak Periods Interruption Schedule:

The ~~Peak Periods~~ Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February - All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m. ~~5:00 a.m. to 10:00 a.m., and~~
6:00 p.m. to 9:00 p.m.

Terms and Conditions:

All terms and conditions of Rate Schedule RS-1, Residential Service (i.e. Non-Winter Energy and Demand Charges, Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Budget Billing Plan), shall apply to service under this rate schedule.

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.



**RATE SCHEDULE RST-1
 RESIDENTIAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge: \$ ~~42.80~~14.86

Energy and Demand Charges:

Non-Fuel Energy Charges: ~~9.138~~11.910¢ per On-Peak kWh
~~7.5848~~8.822¢ per Off-Peak kWh
~~4.3455~~3.52¢ per ~~Super Off Peak Discount~~ kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The ~~Super Off Peak Discount~~ rate shall apply to energy used during the designated ~~Super Off Peak Discount~~ Periods. The Off-Peak rate shall apply to all other energy use.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **~~Super Off Peak Discount~~ Periods** - The designated ~~Super Off Peak Discount~~ Periods expressed in terms of prevailing clock time shall be as follows:

- (1) ~~For the calendar months of March through November, Every day, including weekends and holidays~~ 12:00 a.m. (midnight) to 6:00 a.m.
- (2) ~~For the calendar months of December through February, Every day, including weekends and holidays~~ 12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak ~~and Discount~~ Periods set forth in (a) and (b) above.

~~Additional Charges:~~

~~Fuel Cost Recovery Factor: See Sheet No. 6.105~~
~~Asset Securitization Charge Factor: See Sheet No. 6.105~~

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



SECTION NO. VI
THIRTY-~~SIXTH~~-SEVENTH REVISED SHEET NO. 6.140
CANCELS THIRTY-~~FIFTH~~-SIXTH REVISED SHEET NO. 6.140

~~Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106~~
~~Right of Way Utilization Fee: See Sheet No. 6.106~~
~~Municipal Tax: See Sheet No. 6.106~~
~~Sales Tax: See Sheet No. 6.106~~

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE RST-1
RESIDENTIAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 1)

Additional Charges:

<u>Fuel Cost Recovery Factor:</u>	<u>See Sheet No. 6.105</u>
<u>Asset Securitization Charge Factor:</u>	<u>See Sheet No. 6.105</u>
<u>Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:</u>	<u>See Sheet No. 6.106</u>
<u>Right-of-Way Utilization Fee:</u>	<u>See Sheet No. 6.106</u>
<u>Municipal Tax:</u>	<u>See Sheet No. 6.106</u>
<u>Sales Tax:</u>	<u>See Sheet No. 6.106</u>

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

Special Provisions:

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.



**RATE SCHEDULE GS-1
 GENERAL SERVICE – NON-DEMAND
 (Closed to New Customers as of 01/01/2022)**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Unmetered Account:	\$ 9.05 10.56
Secondary Metering Voltage:	\$ 16.02 16.16
Primary Metering Voltage:	\$ 202.59 204.30
Transmission Metering Voltage:	\$ 999.30 1,007.76

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~7.33~~27.400¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4.38~~51.629¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GS-1
GENERAL SERVICE – NON-DEMAND
(Closed to New Customers as of 01/01/2022)**
(Continued from Page No. 1)

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules

Customers who change service characteristics (i.e. metering voltage level, delivery voltage level, load requirements, etc.) will be allowed to remain on the rate.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080.96~~% per month of the installed cost of such additional equipment.
3. For fixed wattage and/or automatically controlled loads, the kWh consumption may, at the option of the Company, be estimated in lieu of installing meters.



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 46.02 <u>16.16</u>
Primary Metering Voltage:	\$ 202.59 <u>204.30</u>
Transmission Metering Voltage:	\$ 999.30 <u>1,007.76</u>

Energy and Demand Charge:

Non-Fuel Energy Charge:	9.24 <u>9.986</u> ¢ per On-Peak kWh
	8.57 <u>8.578</u> ¢ per Off-Peak kWh
	4.80 <u>4.880</u> ¢ per Super-Off-Peak <u>Discount</u> kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The ~~Super-Off-Peak~~Discount rate shall apply to energy used during the designated ~~Super-Off-Peak~~Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~4.38~~51.629¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **~~Super-Off-Peak~~Discount Periods** - The designated ~~Super-Off-Peak~~Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November, _____ Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



**RATE SCHEDULE GST-1
 GENERAL SERVICE – NON-DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods: (Continued)

(b) Discount Periods (Continued)

(2) For the calendar months of December through February,
 Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and ~~Super-Off-Peak~~ ~~Discount~~ Periods set forth in (a) and (b) above.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount. Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.00~~ 0.96 per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



RATE SCHEDULE GS-2
 GENERAL SERVICE – NON-DEMAND
 100% LOAD FACTOR USAGE

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Unmetered Account: \$ ~~9.33~~12.18
 Metered Account: \$ ~~46.54~~21.57

Energy and Demand Charges:

Non-Fuel Energy Charge: ~~2.82~~73.737¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.24~~50.344¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

Additional Charges:

Fuel Cost Recovery Factor: See Sheet No. 6.105
 Asset Securitization Charge Factor: See Sheet No. 6.105
 Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
 Right-of-Way Utilization Fee: See Sheet No. 6.106
 Municipal Tax: See Sheet No. 6.106
 Sales Tax: See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



RATE SCHEDULE GS-2
GENERAL SERVICE – NON-DEMAND
100% LOAD FACTOR USAGE
(Continued from Page No. 1)

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

From billing period to billing period, until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080.96~~ % per month of the installed cost of such additional equipment.
3. The calculated kWh usage at each unmetered point shall be determined by operating test or utilization of manufacturer's rating and specifications. The monthly operation shall be based on a standard of 730 hours. For cable TV amplifiers or similar equipment, the input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.



**RATE SCHEDULE GSD-1
 GENERAL SERVICE - DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 16,542 <u>1.56</u>
Primary Metering Voltage:	\$ 208,752 <u>72.61</u>
Transmission Metering Voltage:	\$ 4,029,651 <u>3,444.66</u>

Demand Charge:

\$ ~~7,009~~.38 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Energy Charge:

Non-Fuel Energy Charge: ~~3,060~~3.974¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4,502~~.51 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



SECTION NO. VI

~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO. 6.171

CANCELS ~~TWENTY-NINTH-THIRTIETH~~ REVISED SHEET NO. 6.171

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 1)

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1,341.30 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$6,426.18 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,508.61 per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

**RATE SCHEDULE GSD-1
GENERAL SERVICE - DEMAND**
(Continued from Page No. 2)

Term of Service: (Continued)

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

Special Provisions:

1. The Company may, under the provisions of this rate schedule, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.08~~0.96% per month times the installed cost of such additional equipment.
3. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 16,542 <u>1.56</u>
Primary Metering Voltage:	\$ 208,752 <u>72.61</u>
Transmission Metering Voltage:	\$ 1,029,651,344 <u>.66</u>

Demand Charges:

Base Demand Charge:	\$ 2,493 <u>.20</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4,444 <u>.72</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1,272 <u>.64</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Energy Charges:

Non-Fuel Energy Charge:	3,3744.724 ¢ per On-Peak kWh
	2,7773.499 ¢ per Off-Peak kWh
	1,6692.371 ¢ per Super-Off-Peak <u>Discount</u> kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The ~~Super-Off-Peak~~Discount rate shall apply to energy used during the designated ~~Super-Off-Peak~~Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4,592~~.51 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1
 GENERAL SERVICE - DEMAND
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
 - (1) For the calendar months of December through February, Monday through Friday *: 5:00 a.m. to 10:00 a.m.
 - (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Super-Off-PeakDiscount Periods** - The designated Super-Off-PeakDiscount Periods expressed in terms of prevailing clock time shall be as follows:
 - (1) For the calendar months of March through November, Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.
 - (2) For the calendar months of December through February, Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.
- (c) **Off-Peak Periods** - The designated Off-Peak and Super-Off-PeakDiscount Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charges hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$4,341.30 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$6,426.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7,508.61 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1
GENERAL SERVICE - DEMAND
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate schedule at the location for a minimum term of twelve (12) months.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080.96~~ % per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by the metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE GSLM-1
 GENERAL SERVICE - LOAD MANAGEMENT
 (Closed to New Customers as of 07/20/2000)**

Availability:

Available only within the range of the Company's Load Management System.

Applicable:

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1, excluding those customers served under the General Service transition rates, and who elect service under this rate schedule and have electric space cooling equipment suitable for interruptible operation. Also applicable to those customers who have any of the following electrical equipment installed on permanent residential structures and utilized for domestic (household) purposes: (1) water heater(s), (2) central electric heating system(s), (3) central electric cooling system(s), and/or (4) swimming pool pump(s).

Limitation of Service:

Service to specified electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

LOAD MANAGEMENT MONTHLY CREDIT AMOUNT

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>	<u>Credit Based on Installed Capacity¹</u>	<u>Applicable Billing Months</u>
Electric Space Cooling ³	A	\$ 0.26 Per kW	March thru November
Electric Space Cooling ³	B	\$ 0.56 Per kW	March thru November
Domestically Utilized Equipment ^{2,3}	[Availability, Schedules and Credits of the otherwise applicable Rate Schedule RSL-1 or RSL-2 shall apply]		

Notes:

- (1) Credit shall not exceed 50% of the Non-Fuel Energy and Demand Charges; nor, for otherwise applicable Rate Schedule GSDT-1, shall the credit exceed the On-Peak and Base Demand Charges.
- (2) Equipment includes water heaters, central heating systems, central cooling systems and swimming pool pumps when such equipment is installed on permanent residential structures and utilized for domestic purposes.
- (3) Restricted to existing customers as of July 20, 2000.

Interruption Schedule Descriptions:

- Schedule A Interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated ~~Peak Periods~~ Interruption Schedule.
- Schedule B Interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated ~~Peak Periods~~ Interruption Schedule.

(Continued on Page No. 2)



**RATE SCHEDULE GSLM-1
GENERAL SERVICE – LOAD MANAGEMENT**
(Continued from Page No. 1)

Interruption Schedule~~Peak-Periods~~:

The designated ~~Peak-Periods~~Interruption Schedule expressed in terms of prevailing clock time shall be as follows:

- (1) ~~For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.~~
- (2) ~~For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.~~
- (1) ~~For the calendar months of December through February,
All Days: _____ 5:00 a.m. to 10:00 a.m.~~
- (2) ~~For all calendar months,
All Days: _____ 6:00 p.m. to 9:00 p.m.~~

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment. The Company may, at its option, require a commercial energy audit as a prerequisite to receiving service under this rate. The audit may be used to establish or confirm equipment capacity, operating hours, or to determine the ability of the Company to control electric demand.
3. The Company shall not be required to install load management devices on electrical equipment, which would not be economically justified, for reasons such as excessive installation costs, oversized equipment or abnormal utilization of equipment, including operating hours which are not considered within the designated ~~Peak-Periods~~Interruption Schedule.
4. If the Company determines that equipment operating schedules and/or business hours have reduced the ability of the Company to control electric demand during the above designated ~~peak-periods~~Interruption Schedule, then service under this rate will be discontinued.
5. Where multiple units (including standby or multi-stage) of space conditioning equipment are used to heat or cool a building, all of these units must be equipped with load management devices and normally must be controlled on the same interruption cycle.
6. Billing under this rate schedule will commence with the first complete billing period following installation of the load management devices. During the first year of service, a customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. After the first year of service, the customer may transfer to another rate schedule by notifying the Company twelve (12) months in advance. However, in the event of any revision to the interruption schedules which may affect customer, the customer shall be allowed ninety (90) days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule.
7. The limitations on Interruptible Schedules shall not apply during ~~critical~~critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
8. If the Company determines that the load management devices have been tampered with or disconnected without notice or customer Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
9. If the Company determines that the effect of equipment interruptions have been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.
10. For purposes of determining eligible credits related to domestically utilized equipment, the customer shall provide the Company actual occupancy rates of permanent residential structures containing each type of equipment for the previous winter (December through February) and summer (March through November) periods. Credits for the current billing period shall apply to the number of items of each installed type of equipment multiplied by the corresponding previous seasonal period's occupancy rate.



**RATE SCHEDULE GSLM-2
GENERAL SERVICE LOAD MANAGEMENT – STANDBY GENERATION**

Availability:

Available only within the range of the Company's radio switch communications capability.

Applicable:

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1 who have standby generation that will allow facility demand reduction at the request of the Company. The customer's Standby Generation Capacity calculation must be at least 50 kW in order to remain eligible for the rate. Customers cannot be on this rate schedule and also the General Service Load Management (GSLM-1) rate schedule. Not applicable to Net Metering customers. Customers cannot use the standby generation for peak shaving. Available only to those customers whose standby generation equipment is compliant with all applicable federal, state, and local codes and rules.

Limitation of Service:

Operation of the customer's equipment will occur at the Company's request. Requests by the Company for the customer to reduce facility demand by operation of their standby generation can occur at any time. Power to the facility from the Company will normally remain as back up power for the standby generation. The Customer will be given fifteen (15) minutes to initiate the demand reduction before the capacity calculation (see Definitions) is impacted.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**GSLM-2 MONTHLY CREDIT AMOUNT
STANDBY GENERATION**

Credit

Cumulative Fiscal Year Hours

~~\$6,648.11~~ x C + \$0.10 x kWh monthly

All CRH

Immediately upon going on the rate, the customer's Capacity (C) is set to a value equivalent to the load the customer's standby generator carries during testing observed by the Customer and a Company representative. The C will remain at that value until the equipment is requested to run by the Company. The C for that month and subsequent months will be a calculated value based upon the following formula:

$$C = \frac{\text{kWh annual}}{[\text{CAH} - (\# \text{ of Requests} \times \frac{1}{4} \text{ hour})]}$$

Definitions:

kWh annual = Actual measured kWh generated by the standby generator during the previous twelve (12) months during Company control periods (rolling total).

CAH = Cumulative hours requested by the Company for the standby generation to operate for the previous twelve (12) months (rolling total).

CRH = Cumulative standby generator running hours during request periods of the Company for the current fiscal year (the fiscal year begins on the month the customer goes on the GSLM-2 rate).

of Requests = The cumulative number of times the Company has requested the standby generation to be operated for the previous twelve (12) months (rolling total).

___ kWh monthly = Actual measured kWh generated by the standby generator for the current month during Company control periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 90.57 <u>117.17</u>
Primary Metering Voltage:	\$ 254.45 <u>325.30</u>
Transmission Metering Voltage:	\$ 938.45 <u>1,214.08</u>

Demand Charge:

\$ ~~44.24~~13.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit:

\$ ~~7.725~~.82 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~2.0442~~.668¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4.50~~1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CS-2
 CURTAILABLE GENERAL SERVICE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: ~~\$1,341.30~~ per kW of Billing Demand
- For Transmission Delivery Voltage below 230 kV: ~~\$6,426.18~~ per kW of Billing Demand
- For Transmission Delivery Voltage at or above 230 kV: ~~\$7,598.61~~ per kW of Billing Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

- Fuel Cost Recovery Factor: See Sheet No. 6.105
- Asset Securitization Charge Factor: See Sheet No. 6.105
- Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
- Right-of-Way Utilization: See Sheet No. 6.106
- Municipal Tax: See Sheet No. 6.106
- Sales Tax: See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE**
(Continued from Page No. 2)**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.
 - (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of ~~his-its~~ power requirements to no more than ~~his-its~~ contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with ~~his-its~~ curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed ~~his-its~~ contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
 - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**EFFECTIVE: ~~January 1, 2022~~ January 1, 2025**

RATE SCHEDULE CS-2
CURTAILABLE GENERAL SERVICE
(Continued from Page No. 3)**Special Provisions: (Continued)**

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
 7. If the customer increases ~~his~~ their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
 8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.08~~ 0.96% times the installed cost of such additional equipment.
 9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
 10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
 11. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
- ~~4.12.~~ The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE CS-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 90.57 <u>117.17</u>
Primary Metering Voltage:	\$ 251.45 <u>325.30</u>
Transmission Metering Voltage:	\$ 938.45 <u>1,214.08</u>

Demand Charge:

\$ ~~41.24~~ 13.88 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ ~~7.725~~ .82 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~2.0442~~ .668¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis
 in Rate Schedule BA-1, *Billing Adjustments*,
 except for the Fuel Cost Recovery Factor and
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.501~~ .96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Determination of Billing Demand:

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ 4.341 <u>.30</u> per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$ 6.426 <u>.18</u> per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ 7.508 <u>.61</u> per kW of Billing Demand

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

**RATE SCHEDULE CS-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

(Continued from Page No. 2)

Special Provisions: (Continued)

4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using the customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.080~~96% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage: \$ ~~90.57~~ 117.17
 Primary Metering Voltage: \$ ~~251.45~~ 325.30
 Transmission Metering Voltage: \$ ~~938.45~~ 1,214.08

Demand Charges:

Base Demand Charge: \$ ~~4.632~~ 2.21 per kW of Base Demand
 Mid-Peak Demand Charge: \$ ~~4.794~~ 1.97 per kW of Mid-Peak Demand
 On-Peak Demand Charge: \$ ~~4.332~~ 1.50 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtailable Demand Credit: \$ ~~7.725~~ 1.82 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge: ~~4.880~~ 2.914¢ per On-Peak kWh
~~4.628~~ 2.159¢ per Off-Peak kWh
~~4.029~~ 1.637¢ per ~~Super-Off-Peak~~ Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The ~~Super-Off-Peak~~ Discount rate shall apply to energy used during the designated ~~Super-Off-Peak~~ Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$ ~~1.501~~ 1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2
 CURTAILABLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
 Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
 Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-PeakDiscount Periods** - The designated Super-Off-PeakDiscount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-PeakDiscount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Determination of Contracted On-Peak Demand Capability:

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the ~~Base~~-Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	<u>\$1,341.30</u> per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	<u>\$6,426.18</u> per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	<u>\$7,508.61</u> per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

~~Power Factor:~~

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024~~January 1, 2025~~



~~NO. 6.246~~

~~If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.~~

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 2)**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
 - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
 - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
 - (c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**EFFECTIVE: ~~January 1, 2022~~ January 1, 2025**



**RATE SCHEDULE CST-2
CURTAILABLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of ~~his-its~~ power requirements to no more than ~~his-its~~ contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
 4. A customer will be deemed to have complied with ~~his-its~~ curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed ~~his-its~~ contract Non-Curtailment Demand.
 5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
 - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
 6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
 7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
 8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.080.96~~% times the installed cost of such additional equipment.
 9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
 10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
 11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
 12. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE CST-3
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
 OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 90.57 <u>117.17</u>
Primary Metering Voltage:	\$ 251.45 <u>325.30</u>
Transmission Metering Voltage:	\$ 938.45 <u>1,214.08</u>

Demand Charges:

Base Demand Charge:	\$ 4.632.21 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.794.97 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 4.332.50 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Curtable Demand Credit:

\$ ~~7.725.82~~ per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

Energy Charge:

Non-Fuel Energy Charge:	4.8802.914 ¢ per On-Peak kWh
	4.6282.159 ¢ per Off-Peak kWh
	4.0291.637 ¢ per <u>Super-Off-PeakDiscount</u> kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-PeakDiscount rate shall apply to energy used during the designated Super-Off-PeakDiscount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.501.96~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



6.2491

**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE
(Continued from Page No. 1)**

Rating Periods:

(a) **On-Peak Periods** -- The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday *: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off PeakDiscount Periods** -- The designated **Super-Off PeakDiscount** Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November, Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February, Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

~~(c)~~ **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and **Super-Off PeakDiscount** Periods set forth in (a) and (b) above.

Determination of Billing Demand:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the **Base Demand Charges** hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$ ~~4.34~~**1.30**-per kW of Monthly Max Demand
- For Transmission Delivery Voltage below 230 kV: \$ ~~6.426~~**1.18**-per kW of Monthly Max Demand
- For Transmission Delivery Voltage at or above 230 kV: \$ ~~7.598~~**0.61**-per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

(Continued on Page No. 3)



6.2491

SECTION NO. VI

~~NINETEENTH-TWENTIETH~~ REVISED SHEET NO. 6.2491

CANCELS ~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO.

Page 2 of 4

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE CST-3
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND
OPTIONAL TIME OF USE RATE**
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.080.96~~% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



6.255

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ <u>332.54426.30</u>
Primary Metering Voltage:	\$ <u>493.43632.55</u>
Transmission Metering Voltage:	\$ <u>1,180.471,513.30</u>

Demand Charge:

	\$ <u>9.3412.16</u> per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

Interruptible Demand Credit:

\$ 7.724.62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge: 4.3541.745¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.501.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024 January 1, 2025



**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 1)

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$4-341.30 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$6-426.18 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7-508.16 per kW of Base Demand

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

Special Provisions:

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

**RATE SCHEDULE IS-2
INTERRUPTIBLE GENERAL SERVICE**
(Continued from Page No. 2)**Special Provisions: (Continued)**

3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.08~~0.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all of a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.



**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

Availability:

Available throughout the entire territory served by the Company.

Applicability:

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Rate Per Month:

Customer Charge:

Secondary Metering Voltage:	\$ 332.544 <u>26.30</u>
Primary Metering Voltage:	\$ 493.436 <u>32.55</u>
Transmission Metering Voltage:	\$ 1,180.471 <u>513.30</u>

Demand Charge:

Base Demand Charge:	\$ 4.631 <u>1.86</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.795 <u>2.28</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 4.332 <u>2.75</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

Interruptible Demand Credit: \$ ~~7.724~~6.62 per kW of On-Peak Demand

Energy Charge:

Non-Fuel Energy Charge:	1.880 <u>2.703</u> ¢ per On-Peak kWh
	1.628 <u>2.002</u> ¢ per Off-Peak kWh
	1.029 <u>1.550</u> ¢ per <u>Super Off Peak Discount</u> kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.501~~1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE IST-2
 INTERRUPTIBLE GENERAL SERVICE
 OPTIONAL TIME OF USE RATE**
 (Continued from Page No. 1)

Rating Periods:

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off PeakDiscount Periods** - The designated Super-Off PeakDiscount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off PeakDiscount Periods set forth in (a) and (b) above.

Determination of Billing Demands:

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

Delivery Voltage Credit:

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base-Demand charges hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: ~~\$4,341.30~~ per kW of Monthly Max Demand
- For Transmission Delivery Voltage below 230 kV: ~~\$5,426.18~~ per kW of Monthly Max Demand
- For Transmission Delivery Voltage at or above 230 kV: ~~\$7,508.61~~ per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

Power Factor Adjustment:

(Continued on Page No. 3)



SECTION NO. VI

~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET NO. 6.266
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET

~~NO. 6.266~~

Page 3 of 4

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

**RATE SCHEDULE IST-2
INTERRUPTIBLE GENERAL SERVICE
OPTIONAL TIME OF USE RATE**

(Continued from Page No. 2)

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

Special Provisions:

1. When the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity available or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080~~ 4.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.

9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**EFFECTIVE: ~~January 1, 2022~~ January 1, 2025**



**RATE SCHEDULE LS-1
LIGHTING SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

Character of Service:

~~Continuous dusk-to-dawn automatically~~ Company controlled lighting service ~~(i.e. photoelectric cell); alternating current, 60 cycle, single phase,~~ at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

Smart Outdoor Lighting Services Pilot Program:

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

Limitation of Service:

Availability of certain products (i.e., fixtures or poles-types) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Rate Per Month:

Customer Charge:

Unmetered: \$ ~~4.702.18~~ per line of billing
Metered: \$ ~~4.856.29~~ per line of billing

Energy and Demand Charge:

Non-Fuel Energy Charge: ~~2.9383.863~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

Product Per Unit Charges:

I. Fixtures:

(Continued on Page No. 2)



6.280

SECTION NO. VI
 FORTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.280
 CANCELS FORTY-~~FIRST~~-~~SECOND~~ REVISED SHEET NO.

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Incandescent: ¹							
110	Roadway	1,000	105	32	<u>\$1,021.79</u>	<u>\$4,707.51</u>	<u>\$0.041.24</u>
115	Roadway	2,500	205	66	4.60	4.32	1.94
170	Post Top	2,500	205	72	20.04	4.32	2.12
Mercury Vapor: ¹							
205	Open Bottom	4,000	100	44	<u>\$2,383.08</u>	<u>\$4,802.83</u>	<u>\$1,291.70</u>
210	Roadway	4,000	100	44	<u>3,063.59</u>	<u>4,802.83</u>	<u>1,291.70</u>
215	Post Top	4,000	100	44	<u>3,607.30</u>	<u>4,802.83</u>	<u>1,291.70</u>
220	Roadway	8,000	175	71	<u>3,403.23</u>	<u>4,772.81</u>	<u>2,092.74</u>
225	Open Bottom	8,000	175	71	<u>2,453.23</u>	<u>4,772.82</u>	<u>2,092.74</u>
<u>235</u>	<u>Roadway</u>	<u>21,000</u>	<u>400</u>	<u>158</u>	<u>4.37</u>	<u>2.82</u>	<u>6.10</u>

(Continued on Page No. 2)

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EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



NO. 6.281

SECTION NO. VI
 THIRTY-SEVENTH EIGHTH REVISED SHEET NO. 6.281
 CANCELS THIRTY-SIXTH SEVENTH REVISED SHEET

RATE SCHEDULE LS-1
 LIGHTING SERVICE
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Mercury Vapor: ¹ Continued							
235	Roadway	21,000	400	158	3.75	1.79	4.64
240	Roadway	62,000	1,000	386	5.49	2.07	11.34
245	Flood	21,000	400	158	4.926.34	1.792.82	4.646.10
250	Flood	62,000	1,000	386	5.776.34	2.073.08	11.3414.91
Sodium Vapor: ¹							
300	HPS Deco Rdwy White	50,000	400	168	\$40.5011.1	\$4.872.89	\$4.946.49
301	Sandpiper HPS Deco Roadway	27,500	250	104	3	4.852.87	3.064.02
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.1614.13	1.842.87	1.231.62
305	Open Bottom	4,000	50	21	2.493.10	1.862.87	0.620.81
306	100W HS Deco Rdwy Blk	9,500	100	42	10.1911.09	1.842.85	1.231.62
310	Roadway	4,000	50	21	3.063.62	1.862.87	0.620.81
313	Open Bottom	6,500	70	29	4.114.64	1.842.89	0.851.12
314	Hometown II	9,500	100	42	3.834.41	1.842.87	1.231.62
315	Post Top - Colonial/Contemp	4,000	50	21	4.955.90	1.862.87	0.620.81
316	Colonial Post Top	4,000	50	34	3.975.36	1.862.89	1.001.31
318	Post Top	9,500	100	42	2.452.88	1.842.87	1.231.62
320	Roadway-Overhead Only	9,500	100	42	4.044.10	1.842.87	1.231.62
321	Deco Post Top - Monticello	9,500	100	49	12.5913.61	1.842.87	1.441.89
322	Deco Post Top - Flagler	9,500	100	49	15.5315.61	1.842.87	1.441.89
323	Roadway-Turtle OH Only	9,500	100	42	4.845.06	1.842.87	1.231.62
325	Roadway-Overhead Only	16,000	150	65	4.575.03	1.852.92	1.912.51
326	Deco Post Top - Sanibel	9,500	100	49	18.6919.18	1.842.89	1.441.89
330	Roadway-Overhead Only	22,000	200	87	3.404.64	1.852.90	2.563.36
335	Roadway-Overhead Only	27,500	250	104	5.686.22	1.852.89	3.064.02
336	Roadway-Bridge	27,500	250	104	6.286.63	1.852.89	3.064.02
337	Roadway-DOT	27,500	250	104	5.475.97	1.851.94	3.064.02
338	Deco Roadway-Maitland	27,500	250	104	9.6510.63	1.852.89	3.064.02
340	Roadway-Overhead Only	50,000	400	169	5.796.39	1.871.94	4.976.53
344	HPS Flood City of Sebring only	16,000	150	65	3.78	1.85	1.91
342	Roadway-Turnpike	50,000	400	168	8.338.73	1.871.94	4.946.49
343	Roadway-Turnpike	27,500	250	108	8.508.67	1.852.89	3.174.17
345	Flood-Overhead Only	27,500	250	103	5.185.35	1.852.89	3.033.98
347	Clermont	9,500	100	49	20.4921.71	1.842.89	1.441.89
348	Clermont	27,500	250	104	21.5422.80	1.852.89	3.064.02
350	Flood-Overhead Only	50,000	400	170	5.365.53	1.871.94	4.996.57
351	Underground Roadway	9,500	100	42	5.686.39	1.842.89	1.231.62
352	Underground Roadway	16,000	150	65	6.216.41	1.852.87	1.912.51
353	Underground Roadway	22,000	200	87	6.21	1.85	2.56
354	Underground Roadway	27,500	250	108	7.337.52	1.852.89	3.174.17
356	Underground Roadway	50,000	400	168	7.447.74	1.871.94	4.946.49
357	Underground Flood	27,500	250	108	8.83	1.852.89	3.174.17
358	Underground Flood	50,000	400	168	9.049.07	1.871.94	4.946.49
359	Underground Turtle Roadway	9,500	100	42	6.596.65	1.842.89	1.231.62
360	Deco Roadway Rectangular	9,500	100	47	11.9312.10	1.842.89	1.381.82
365	Deco Roadway Rectangular	27,500	250	108	11.3912.10	1.852.89	3.174.17
366	Deco Roadway Rectangular	50,000	400	168	11.3912.10	1.871.94	4.946.49
370	Deco Roadway Round	27,500	250	108	16.4817.18	1.852.89	3.174.17
375	Deco Roadway Round	50,000	400	168	16.4817.18	1.871.94	4.946.49
380	Deco Post Top - Ocala	9,500	100	49	10.4211.52	1.842.89	1.441.89
384	Deco Post Top	9,500	100	49	3.77	1.84	1.44
383	Deco Post Top-Biscayne	9,500	100	49	13.2113.95	1.842.89	1.441.89
385	Deco Post Top - Sebring	9,500	100	49	6.676.96	1.842.89	1.441.89
392	Deco Post Top	27,500	250	104	11.86	2.89	4.02
393	Deco Post Top	4,000	50	21	8.139.18	1.862.89	0.620.81
394	Deco Post Top	9,500	100	49	16.92	1.84	1.44

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EFFECTIVE: January 1, 2024 January 1, 2025



NO. 6.281

SECTION NO. VI
THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.281
CANCELS THIRTY-~~SIXTH~~SEVENTH REVISED SHEET

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6.2811

SECTION NO. VI
~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.2811
CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.

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RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 2)

I. Fixtures: (Continued)

(Continued on Page No. 4)

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EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



6.2811

SECTION NO. VI
 SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.2811
 CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO.

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Metal Halide: ¹							
<u>175</u>	<u>MH DR 3500</u>	<u>3,500</u>	<u>320</u>	<u>126</u>	<u>\$5.72</u>	<u>\$4.76</u>	<u>\$4.87</u>
307	Deco Post Top-MH Sanibel P	11,600	150	65	\$15.20 <u>16.2</u>	\$3.444 <u>.76</u>	\$1.942 <u>.51</u>
308	Clermont Tear Drop P	11,600	150	65	18.20 <u>19.39</u>	3.444 <u>.76</u>	4.942 <u>.51</u>
309	MH Deco Rectangular P	36,000	320	126	44.48 <u>13.46</u>	2.824 <u>.37</u>	3.704 <u>.87</u>
311	MH Deco Cube P	36,000	320	126	44.34 <u>14.58</u>	2.824 <u>.37</u>	3.704 <u>.87</u>
312	MH Flood P	36,000	320	126	9.009 <u>.75</u>	2.824 <u>.37</u>	3.704 <u>.87</u>
319	MH Post Top Biscayne P	11,600	150	65	13.64 <u>14.93</u>	3.444 <u>.76</u>	4.942 <u>.51</u>
327	Deco Post Top-MH Sanibel	12,000	175	74	19.23 <u>20.84</u>	3.444 <u>.76</u>	2.472 <u>.86</u>
<u>332</u>	<u>150w DBL MH P Captiva</u>	<u>11,600</u>	<u>150</u>	<u>130</u>	<u>35.76</u>	<u>4.76</u>	<u>5.02</u>
<u>333</u>	<u>150w MH Flagler P</u>	<u>11,600</u>	<u>150</u>	<u>65</u>	<u>14.32</u>	<u>4.76</u>	<u>2.51</u>
349	Clermont Tear Drop	12,000	175	74	22.02 <u>22.16</u>	3.444 <u>.76</u>	2.472 <u>.86</u>
371	MH Deco Rectangular	38,000	400	159	45.46 <u>16.55</u>	2.824 <u>.37</u>	4.676 <u>.14</u>
372	MH Deco Circular	38,000	400	159	47.40 <u>18.67</u>	2.824 <u>.37</u>	4.676 <u>.14</u>
373	MH Deco Rectangular ⁵	110,000	1,000	378	45.42 <u>17.36</u>	3.205 <u>.09</u>	44.14 <u>14.60</u>
386	MH Flood ⁵	110,000	1,000	378	42.96 <u>13.89</u>	3.205 <u>.09</u>	44.14 <u>14.60</u>
389	MH Flood-Sportslighter ⁵	110,000	1,000	378	42.97 <u>13.54</u>	3.205 <u>.09</u>	44.14 <u>14.60</u>
390	MH Deco Cube	38,000	400	159	47.27 <u>17.83</u>	2.824 <u>.37</u>	4.676 <u>.14</u>
<u>391</u>	<u>Bellalagro MH Bronze Type III</u>	<u>12,000</u>	<u>175</u>	<u>74</u>	<u>13.92</u>	<u>4.76</u>	<u>2.86</u>
396	Deco PT MH Sanibel Dual ⁵	24,000	350	148	34.90 <u>36.01</u>	2.824 <u>.76</u>	4.355 <u>.72</u>
397	MH Post Top-Biscayne	12,000	175	74	44.74 <u>15.79</u>	3.444 <u>.76</u>	2.472 <u>.86</u>
398	MH Deco Cube ⁵	110,000	1,000	378	20.44 <u>21.82</u>	3.205 <u>.09</u>	44.14 <u>14.60</u>
399	MH Flood	38,000	400	159	44.32 <u>12.72</u>	2.824 <u>.37</u>	4.676 <u>.14</u>
Light Emitting Diode (LED):							
104	Sanibel Black Type III 4000K	6,226	50	17	17.55 <u>17.5</u>	1.392 <u>.04</u>	0.500 <u>.66</u>
106	Underground Sanibel	8,122	70	25	17.55 <u>17.59</u>	1.392 <u>.04</u>	0.730 <u>.97</u>
107	Underground Traditional Open	5,621	49	17	8.407 <u>.68</u>	1.392 <u>.04</u>	0.500 <u>.66</u>
108	Underground Traditional w/Lens	4,761	49	17	8.307 <u>.39</u>	1.392 <u>.04</u>	0.500 <u>.66</u>
109	Underground Acorn	6,205	70	25	17.42 <u>17.33</u>	1.392 <u>.04</u>	0.730 <u>.97</u>
111	Underground Mini Bell	2,889	50	18	14.93 <u>15.75</u>	1.392 <u>.04</u>	0.530 <u>.70</u>
116	V Ventus ¹	14,403	146	50	18.98 <u>19.78</u>	1.392 <u>.04</u>	1.471 <u>.93</u>
117	FWT Ventus ¹	13,508	146	50	18.98 <u>19.78</u>	1.392 <u>.04</u>	1.471 <u>.93</u>
118	Ventus III ¹	20,333	219	80	24.09 <u>24.16</u>	1.392 <u>.04</u>	2.353 <u>.09</u>
119	Shoebox Black III ¹	20,333	219	80	24.09 <u>24.81</u>	1.392 <u>.04</u>	2.353 <u>.09</u>
120	K118 3K V Multiv UF	4,861	50	18	13.54 <u>14.34</u>	1.392 <u>.04</u>	0.530 <u>.70</u>
121	Shoebox Bronze III	25,114	213	75	15.42 <u>15.35</u>	1.392 <u>.04</u>	2.202 <u>.90</u>
122	Shoebox Bronze IV	24,390	213	75	15.42 <u>15.35</u>	1.392 <u>.04</u>	2.202 <u>.90</u>
123	Shoebox Bronze V	25,870	213	75	15.42 <u>15.35</u>	1.392 <u>.04</u>	2.202 <u>.90</u>
124	Shoebox Black III	25,114	213	75	15.42 <u>15.35</u>	1.392 <u>.04</u>	2.202 <u>.90</u>
126	Shoebox Black IV FWT	24,390	213	75	15.42 <u>15.35</u>	1.392 <u>.04</u>	2.202 <u>.90</u>
127	Shoebox Black V	25,870	213	75	15.42 <u>15.35</u>	1.392 <u>.04</u>	2.202 <u>.90</u>
130	Monticello 3000 Kelvin	4,430	50	17.5	17.49 <u>17.39</u>	1.392 <u>.04</u>	0.500 <u>.66</u>
131	UG Roadway ¹	4,600	67	23	7.548 <u>.90</u>	1.392 <u>.04</u>	0.680 <u>.89</u>
132	UG Roadway ¹	9,200	130	46	8.42 <u>10.38</u>	1.392 <u>.04</u>	1.351 <u>.78</u>
133	ATBO Roadway	5,742	48	17	4.294 <u>.80</u>	1.392 <u>.04</u>	0.500 <u>.66</u>
134	Underground-UG ATBO Roadway	5,742	48	17	4.296 <u>.08</u>	1.392 <u>.04</u>	0.500 <u>.66</u>
136	Roadway	12,748	108	38	5.855 <u>.29</u>	1.392 <u>.04</u>	1.421 <u>.47</u>
137	Underground Roadway	12,748	108	38	5.856 <u>.47</u>	1.392 <u>.04</u>	1.421 <u>.47</u>
138, 176	Roadway	26,799	216	76	8.687 <u>.13</u>	1.392 <u>.04</u>	2.232 <u>.94</u>
139	Underground Roadway	26,769	216	76	8.688 <u>.31</u>	1.392 <u>.04</u>	2.232 <u>.94</u>
141, 177	Roadway	31,599	284	99	8.778 <u>.37</u>	1.392 <u>.04</u>	2.943 <u>.82</u>
142, 162	Underground Roadway	31,599	284	99	8.778 <u>.37</u>	1.392 <u>.04</u>	2.943 <u>.82</u>
143	OH Black Roadway	26,799	216	76	8.687 <u>.13</u>	1.392 <u>.04</u>	2.232 <u>.94</u>
144	UG Black Roadway	26,799	216	76	8.688 <u>.31</u>	1.392 <u>.04</u>	2.232 <u>.94</u>
147, 174	Roadway	16,192	150	53	5.925 <u>.35</u>	1.392 <u>.04</u>	1.501 <u>.97</u>
148	Underground Roadway	16,192	150	53	5.926 <u>.53</u>	1.392 <u>.04</u>	1.501 <u>.97</u>

(Continued on Page No. 4)

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EFFECTIVE: January 1, 2024 January 1, 2025



6.2811

SECTION NO. VI

~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.2811

CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.

449	K118-3K-V-Multiv-UF	4,046	50	17	13.54	4
451	ATBS-Roadway	5,400	49	17		4.1
452	Area-Refract-OH ⁺	5,400	49	17		07.1
453	Area-UG ⁺	5,400	49	17		21.1

(Continued on Page No. 4)

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RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 3)

(Continued on Page No. 5)

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EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



SECTION NO. VI
~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.2812
 CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.2812

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
149	K118 3K V Multiv UF	4,946	50	17	\$13.91	\$2.04	\$0.66
151	ATBS Roadway	5,400	49	17	4.12	2.04	0.66
152	Area Refract OH ¹	5,100	49	17	4.71	2.04	0.66
153	Area UG ¹	5,400	49	17	5.86	2.04	0.66
154	Area Refract UG ¹	5,100	49	17	\$4,245.99	\$1,392.04	\$0,500.66
156	Shoebox Bronze IV FWT	43,765	421	147	23,302.16	4,392.04	4,325.68
157	Shoebox Bronze V	48,514	421	147	23,302.16	4,392.04	4,325.68
158	Shoebox Black IV FWT	43,765	421	147	23,302.16	4,392.04	4,325.68
159	Shoebox Black V	48,514	421	147	23,302.22	4,392.04	4,325.68
160	Monticello Black TIII 3000K	4,646	50	17	17,4917.3	4,392.04	0,500.66
161	Roadway Black UG	31,599	284	99	8,778.37	4,392.04	2,943.82
163	Shoebox Pedestrian Bronze	4,300	50	17	13,6614.0	4,392.04	0,500.66
164	Shoebox Pedestrian Black	4,300	50	17	13,6614.0	4,392.04	0,500.66
167	Underground Mitchell	5,834	50	19	18,2418.0	4,392.04	0,560.66
168	Underground Mitchell w/Top Hat	5,442	50	19	18,2418.0	4,392.04	0,560.66
169	Teardrop	15,375	150	52	23,6021.0	4,392.04	4,532.01
171	Roadway Black UG Feed	5,742	48	17	4,457.04	4,392.04	0,500.66
172	Roadway Black UG Feed	12,748	108	38	5,856.47	4,392.04	1,421.47
173	Roadway Black UG Feed	16,192	150	51	5,926.53	4,392.04	1,501.97
178	Teardrop Black	6,034	50	19	19,0318.0	4,392.04	0,560.73
179	Roadway White OH	26,799	216	76	8,687.13	4,392.04	2,232.94
180	Roadway White UG	26,799	216	76	8,688.31	4,392.04	2,232.94
181	Sanibel	16,160	150	52	19,4020.7	4,392.04	4,532.01
182	Biscayne	7,439	60	21	15,0316.5	4,392.04	0,620.81
183	Clermont	14,251	150	52	23,6423.2	4,392.04	4,532.01
184	ATBS Roadway, Overhead Feed	4,544	40	14	3,623.87	4,392.04	0,440.54
185	ATBS Roadway, Underground Feed	4,544	40	14	3,625.48	4,392.04	0,440.54
186	ATBS Roadway, Overhead Feed	7,981	70	24	4,354.84	4,392.04	0,740.93
187	ATBS Roadway, Underground Feed	7,981	70	24	4,356.11	4,392.04	0,740.93
191	Flood Overhead Feed	17,098	130	46	8,937.96	4,392.04	4,351.78
192	Flood Overhead Feed	34,291	260	91	14,4712.5	4,392.04	2,673.52
193	Clermont	6,273	50	18	24,0423.2	4,392.04	0,530.70
194	Flood Underground Feed	17,098	130	46	8,939.13	4,392.04	4,351.78
195	LED Flood Underground Feed	34,291	260	91	14,4713.7	4,392.04	2,673.52
196	Amber Roadway Overhead	4,133	70	25	10,229.84	4,392.04	0,740.93
197	Amber Roadway Underground	4,133	70	25	10,2211.0	4,392.04	0,740.93
198	Amber Roadway Overhead	5,325	110	39	12,4511.3	4,392.04	4,121.47
199	Amber Roadway Underground	5,325	110	39	12,4512.5	4,392.04	4,121.47

(Continued on Page No. 5)

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SECTION NO. VI

~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.2812

CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.2812

296	3K III Multiv F	15,381	150	51	5,925.35	<u>4,392.04</u>	<u>1,591.97</u>
297	3K III Multiv UG F	15,381	150	51	5,926.53	<u>4,392.04</u>	<u>1,591.97</u>
361	Roadway 1	6,000	95	33	15,277.63	<u>4,392.04</u>	<u>0,971.27</u>
362	Roadway 1	9,600	157	55	18,369.10	<u>4,392.04</u>	<u>1,622.12</u>
363	Shoebox Type 3 1	20,664	309	108	39,0426.7	<u>4,392.04</u>	<u>3,174.17</u>
					<u>2</u>		
364	Shoebox Type 4 1	14,421	206	72	30,6717.4	<u>4,392.04</u>	<u>2,122.78</u>
					<u>4</u>		
367	Shoebox Type 5 1	14,421	206	72	29,7417.4	<u>4,392.04</u>	<u>2,122.78</u>
					<u>4</u>		
<u>368</u>	<u>Sanibel</u>	<u>8,122</u>	<u>70</u>	<u>25</u>	<u>17.46</u>	<u>2.04</u>	<u>0.97</u>
369	Underground Biscayne	6,500	80	28	13,8815.8	<u>4,392.04</u>	<u>0,821.08</u>
					<u>9</u>		
<u>103</u>	<u>Falcon Ridge</u>	<u>6,315</u>	<u>60</u>	<u>21</u>	<u>20.75</u>	<u>2.04</u>	<u>0.81</u>
<u>105</u>	<u>RW Blk T3 3</u>	<u>15,381</u>	<u>150</u>	<u>51</u>	<u>5.35</u>	<u>2.04</u>	<u>1.97</u>
<u>112</u>	<u>TrdClo</u>	<u>4,215</u>	<u>49</u>	<u>17</u>	<u>8.57</u>	<u>2.04</u>	<u>0.66</u>
<u>114</u>	<u>Sbx Blk 3k</u>	<u>41,379</u>	<u>421</u>	<u>147</u>	<u>21.64</u>	<u>2.04</u>	<u>5.68</u>
<u>125</u>	<u>Flood OH Feed Brz 3k</u>	<u>16,436</u>	<u>130</u>	<u>46</u>	<u>7.98</u>	<u>2.04</u>	<u>1.78</u>
<u>128</u>	<u>Flood UG Feed Brz 3k</u>	<u>16,436</u>	<u>130</u>	<u>46</u>	<u>9.16</u>	<u>2.04</u>	<u>1.78</u>
<u>162</u>	<u>Roadway Brz UG III</u>	<u>31,599</u>	<u>284</u>	<u>99</u>	<u>8.37</u>	<u>2.04</u>	<u>3.82</u>
<u>166</u>	<u>Enterprise PT</u>	<u>4,500</u>	<u>51</u>	<u>18</u>	<u>14.85</u>	<u>2.04</u>	<u>0.70</u>
<u>174</u>	<u>Roadway Gray III 480v</u>	<u>16,192</u>	<u>150</u>	<u>51</u>	<u>5.29</u>	<u>2.04</u>	<u>1.97</u>
<u>176</u>	<u>Roadway Gray III 480v</u>	<u>26,799</u>	<u>216</u>	<u>76</u>	<u>7.21</u>	<u>2.04</u>	<u>2.94</u>

I. Fixtures: (Continued)

(Continued on Page No. 5)

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EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 4)

II. POLES

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete—Mariner	\$42.66
405	Concrete, 30/35'	8.11
406	16' Deco Conc—Single Sanibel	14.20
407	16' Deco Conc—Double Sanibel	12.31
408	26' Aluminum DOT Style Pole	17.36
409	36' Aluminum DOT Style Pole	25.40
410	Concrete, 15'- ⁴	7.32
411	16' Octagonal Conc. ⁴	10.46
412	32' Octagonal Deco Concrete	17.77
413	25' Tenon Top Concrete	7.77
415	Concrete, Curved. ⁴	2.44
418	35' Tenon Top Black Concrete	20.56
420	Wood, 30/35'	4.32
421	Promenade 25' Black Direct Buried	13.40
425	Wood, 14' Laminated. ⁴	1.07
428	Deco Fiberglass, 25', Bronze, Reinforced. ⁴	0.60
429	Deco Fiberglass, 41', Bronze, Reinforced. ⁴	20.25
430	Fiberglass, 14', Black. ⁴	5.24
431	Deco Fiberglass, 41', Bronze. ⁴	13.36
432	Deco Fiberglass, 35', Bronze, Anchor Base. ⁴	0.70
433	Deco Fiberglass, 35', Bronze. ⁴	8.64
434	Deco Fiberglass, 20', Black, Deco Base. ⁴	5.28
435	Aluminum, Type A. ⁴	2.06
436	Deco Fiberglass, 16', Black, Fluted. ⁴	8.74
437	Fiberglass, 16', Black, Fluted, Dual Mount. ⁴	15.53
438	Deco Fiberglass, 20', Black. ⁴	2.62
439	Black Fiberglass 16'	13.42
440	Aluminum, Type B. ⁴	15.38
441	15' Black Aluminum	3.00
445	Aluminum, Type C. ⁴	6.42
446	Deco Fiberglass, 30', Bronze. ⁴	7.57
447	Deco Fiberglass, 25', Silver, Anchor Base. ⁴	10.60
448	Deco Fiberglass, 41', Silver. ⁴	8.06
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base. ⁴	10.04
450	Concrete, 1/2 Special	4.06
452	36ft Aluminum Breakaway Pole	13.41
453	46ft Aluminum Breakaway Pole	22.00
454	35ft OAL Promenade Receptacle Pole	20.56
455	Steel, Type A. ⁴	1.84
456	Promenade 20' Black Direct Buried	17.20
460	Steel, Type B. ⁴	1.07
461	16' Vic II Brnz	12.40
462	AL Direct Buried 30FT 12 FT BKT Breakaway	21.43
463	AL Direct Buried 30FT 40FT BKT Breakaway	20.96
464	35' Bronze Promenade Special St Joe	20.56
465	Steel, Type C. ⁴	2.76
466	16' Deco Con Vic II—Dual Mount	12.49
467	16' Deco Conc Washington—Dual	13.20
468	16' Deco Conc Colonial—Dual Mount	10.56
469	35' Tenon Top Quad Flood Mount	8.36
470	45' Tenon Top Quad Flood Mount	11.81
471	22' Deco Concrete	14.25
472	22' Deco Conc Single Sanibel	14.25
473	22' Deco Conc Double Sanibel	14.25
474	22' Deco Conc Double Mount	14.25
476	25' Tenon Top Bronze Concrete	14.85
477	30' Tenon Top Bronze Concrete	17.20
478	35' Tenon Top Bronze Concrete	18.00
479	41' Tenon Top Bronze Concrete	21.00
480	Wood, 40/45'	5.01
481	30' Tenon Top Concrete, Single Flood Mount	7.97
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	7.97
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.81
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.81
485	Concrete, 40/45'	12.00
486	Tenon Style Concrete 46' Single Flood Mount	11.81
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	8.22
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.22

(Continued on Page No. 6)



489 ~~35' Tenon Top Concrete, Single Flood Mount~~

~~8.22~~

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
177	Roadway Gray III 480v	31,599	284	99	\$7.26	\$2.04	\$3.82
188	Roadway OH Gray w/ Refractor	4,544	40	14	4.33	2.04	0.54
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.61	2.04	0.54
190	SB Blk IV 3	23,061	220	75	15.35	2.04	2.90
200	RW Blk III 3	31,599	284	99	7.19	2.04	3.82
201	Flood OH Feed Brz 3k	32,963	360	91	12.57	2.04	3.52
202	Flood UG Feed Brz 3k	32,963	260	91	13.74	2.04	3.52
203	3K Blk UG	2,739	30	10	7.30	2.04	0.39
204	3K BIS III	4,051	30	10	15.23	2.04	0.39
206	3K BIS V	4,050	30	10	15.23	2.04	0.39
207	3K Flood	5,785	50	17	6.96	2.04	0.66
208	4K Flood	5,940	50	17	6.96	2.04	0.66
209	4K SB IV Blk	5,217	50	17	9.11	2.04	0.66
211	3K SB IV Blk	4,933	50	17	9.11	2.04	0.66
212	4K SB IV Brz	5,217	50	17	9.11	2.04	0.66
213	3K SB IV Brz	4,933	50	17	9.11	2.04	0.66
214	3K Flood UG	5,785	50	17	8.14	2.04	0.66
216	3K Flood UG	5,940	50	17	8.14	2.04	0.66
217	RW IV Gray	31,358	280	99	7.19	2.04	3.82
218	RW IV Gray	31,358	280	99	7.19	2.04	3.82
219	RW IV Blk	31,358	280	99	7.19	2.04	3.82
221	RW IV Blk	31,358	280	99	7.19	2.04	3.82
222	RW IV Gray	16,461	150	51	5.35	2.04	1.97
223	RW IV Gray	16,461	150	51	5.35	2.04	1.97
224	BIS III	7,075	60	21	16.56	2.04	0.81
226	Amber RW OH	5,325	110	38	12.08	2.04	1.47
227	Amber RD UG	5,325	110	38	13.26	2.04	1.47
228	OCA V Blk	6,582	50	17	9.29	2.04	0.66
229	OMONT III 3K	3,972	50	17	17.33	2.04	0.66
231	ODAC III Wht	6,207	70	25	17.33	2.04	0.97
232	ODAC 1K III BI	1,568	50	17	18.66	2.04	0.66
233	OTRAD 1K III BI	1,361	50	17	10.88	2.04	0.66
234	SAN III 3K BLK	5,810	50	17	18.97	2.04	0.66
236	SAN White	6,226	50	17	18.97	2.04	0.66
237	ENTR III 3K	4,540	50	17	14.85	2.04	0.66
238	RW III 3K Wht	26,799	220	76	7.13	2.04	2.94
239	SAN QSM Amber	1,953	60	21	19.25	2.04	0.81
241	CLER III QSM	6,273	50	18	23.16	2.04	0.70
242	CLER III QSM	14,215	150	52	23.16	2.04	2.01
244	SAN III QSM	6,226	50	17	17.45	2.04	0.66
246	SAN III 3K QSM	5,810	50	17	17.45	2.04	0.66
247	SAM II Wht QSM	6,226	50	17	17.45	2.04	0.66
248	SAN III WH 3K QSM	5,810	50	17	17.45	2.04	0.66
249	SBX IV Blk Amb	4,933	50	17	11.38	2.04	0.66
251	MICRO II 3K OH	5,283	50	17	4.01	2.04	0.66
252	MICRO II 3K UG	5,283	50	17	5.19	2.04	0.66

(Continued on Page No. 6)



RATE SCHEDULE LS-1
LIGHTING SERVICE
(Continued from Page No. 5)

~~II. POLES (Continued)~~

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
400	Special Concrete 13' +	7.70
401	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	7.07
402	16' Smooth Decorative Concrete/The Colonial	10.56
403	10' White Aluminum +	22.87
404	16' Tenon Top Concrete/Non Flood Mount/1-4 Fixtures	11.84
405	Dual Mount 20' Fiberglass +	5.27
406	30' Tenon Top Concrete/Non Flood Mount/1-4 Fixtures	7.07
407	16' Decorative Concrete w/decorative base/The Washington	12.13
408	35' Tenon Top Concrete/Non Flood Mount/1-4 Fixtures	8.22
409	16' Decorative Concrete Vic II	12.40
503	AL Direct Buried 40FT 10FT BKT Breakaway	22.50
504	Promenade Black 41ft	24.00

I. Fixtures: (Continued)

(Continued on Page No. 7)



SECTION NO. VI

~~FIRST~~ SECOND REVISED SHEET NO. 6.2821

CANCELS ~~ORIGINAL~~ FIRST REVISED SHEET NO. 6.2821

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
253	MICRO III 3K OH	5,232	50	17	\$4.01	\$2.04	\$0.66
254	MICRO III 3K UG	5,232	50	17	5.19	2.04	0.66
255	MICRO V 3K OH	5,494	50	17	4.01	2.04	0.66
256	MICRO V 3K UG	5,494	50	17	5.19	2.04	0.66
257	MICRO III 3K UG	5,232	50	17	5.19	2.04	0.66
259	MTCHR III 3K RBM	5,811	50	19	18.06	2.04	0.73
261	MTCHTR III 3K THRBM	5,464	50	19	18.06	2.04	0.73
263	MTCHR V 3K RBM	6,525	50	19	18.06	2.04	0.73
265	MTCHTR V 3K THRBM	5,449	50	19	18.06	2.04	0.73
266	RW III 3K B	12,748	110	38	5.29	2.04	1.47
267	SBX V 3K	45,868	420	147	21.64	2.04	5.68
268	RW Blk IV 3K UG	14,952	150	51	6.53	2.04	1.97
269	SBX Blk III	19,007	150	52	14.31	2.04	2.01
270	SBX Blk IV	18,460	150	52	14.31	2.04	2.01
271	SBX Blk V	18,580	150	52	14.31	2.04	2.01
272	COL Blk V 3K BOLL	1,007	40	14	16.42	2.04	0.54
273	WAS Blk V 3K BOLL	1,007	40	14	21.01	2.04	0.54
274	ENT Blk V 3K	16,500	150	51	15.35	2.04	1.97
275	ENT Blk IV 3K	15,595	150	51	15.35	2.04	1.97
276	ENT Blk III 3K	15,091	150	51	15.35	2.04	1.97
277	ENT Blk V 3K	23,507	220	76	16.34	2.04	2.94
278	ENT Blk IV 3K	22,219	220	76	16.34	2.04	2.94
279	ENT Blk III 3K	21,502	220	76	16.34	2.04	2.94
280	RW IV Gray	26,799	220	76	7.13	2.04	2.94
281	SAN III Blk 4K QSM	16,160	150	52	17.45	2.04	2.01
282	RW Amb Wht III U	6,491	130	46	19.54	2.04	1.78
283	RW Amb Wht III O	6,491	130	46	18.36	2.04	1.78
284	RW Amb Blk III OH DOT	5,325	130	46	18.36	2.04	1.78
285	RW Amb Blk III UG DOT	5,325	130	46	19.54	2.04	1.78
286	Villages Blk V 3K	3,918	50	17	14.82	2.04	0.66
287	Villages Blk IV 3K	4,364	50	17	14.82	2.04	0.66
288	OTRAD 3K V BI	4,694	50	17	8.69	2.04	0.66
289	MICRO Blk II 3K UG	5,377	50	17	5.19	2.04	0.66
290	MICRO Blk II 3K OH	5,377	50	17	4.01	2.04	0.66
291	3K Gray IV 3K OH	20,050	150	51	5.35	2.04	1.97
292	3K Gry II Multi V F	4,711	40	11	4.38	2.04	0.42
293	3K Gry II Multi V UG F	4,711	40	11	5.65	2.04	0.42
294	3K II Multi V OH F	7,565	70	24	5.08	2.04	0.93
295	3K II Multi V UG F	7,565	70	24	6.35	2.04	0.93
299	RDWY 3k Wht III UG	31,358	280	99	9.23	2.04	3.82
334	WR Gray IV 3K UG	20,050	150	51	6.53	2.04	1.97
374	RW Blk III 3K OH	20,070	150	51	5.35	2.04	1.97
376	RW Blk IV 3K OH	20,050	150	51	5.35	2.04	1.97
377	RW Gry III 3K OH	31,493	220	76	7.13	2.04	2.94
378	RW Gry III 3K UG	31,493	220	76	8.31	2.04	2.94
379	RW IV 3K OH	28,647	220	76	7.13	2.04	2.94

(Continued on Page No. 7)

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 6)

III. Additional Facilities

BILLING TYPE

Electrical Pole Receptacle⁴

401	Single	\$3.00 per unit
402	Double	\$3.00 per unit

Notes to Per Unit Charges:

- ~~(1) Restricted to existing installations.~~
- ~~(2) Lumens output and wattage ratings may vary with lamp configuration and/or age.~~
- ~~(3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.~~
- ~~(4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately. Customers must notify Company of installation of customer owned receptacles prior to such installation.~~
- ~~(5) Special applications only.~~

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right of Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

~~The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance and Pole Charges.~~

Terms of Payment:

~~Bills rendered hereunder are payable within the time limit specified on bill at Company designated locations.~~

Terms of Service:

~~Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract including Contribution in Aid of Construction ("CIAC") under Special Provision No. 16, applicable Customer Charges and removal cost of the facilities.~~

Special Provisions:

- ~~1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.~~
- ~~2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:

 - ~~I. Fixture

 - ~~(a) Fixture Charge: 1.08% of the Company's average installed cost.~~
 - ~~(b) Maintenance Charge: The Company's estimated cost of maintaining fixture.~~~~
 - ~~II. Pole

 - ~~Pole Charge: 1.08% of installed cost.~~~~~~
- ~~3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.~~
- ~~4. Maintenance Service for customer owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.~~

I. Fixtures: (Continued)

(Continued on Page No. 8)



6.283

SECTION NO. VI

~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.283
 CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO.

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
382	RW Gry IV 3K UG	28,647	220	76	\$8.31	\$2.04	\$2.94
384	RW Blk III 3K UG	31,493	220	76	8.31	2.04	2.94
388	RW Blk IV 3K OH	28,647	220	76	7.13	2.04	2.94
600	RW Blk IV 3K UG	28,647	220	76	8.31	2.04	2.94
601	RW Wht III 3K UG	31,493	220	76	8.31	2.04	2.94
602	RW Gry III 3K OH	37,226	280	99	7.19	2.04	3.82
603	RW Gry III 3K UG	37,226	280	99	8.37	2.04	3.82
604	RW Gry IV 3K OH	34,106	280	99	7.19	2.04	3.82
605	RW Gry IV 3K UG	34,106	280	99	8.37	2.04	3.82
606	RW Blk III 3K OH	37,226	280	99	7.19	2.04	3.82
607	RW Blk IV 3K OH	34,106	280	99	7.19	2.04	3.82
608	RW Blk IV 3K UG	34,106	280	99	8.37	2.04	3.82
609	RW Gry III 3K UG	15,230	110	38	6.47	2.04	1.47
610	RW Gry III 3K OH	15,230	110	38	5.29	2.04	1.47
611	ODAC Blk III 3K	5,630	70	25	17.33	2.04	0.97
612	ODAC Wht III 3K	5,630	70	25	17.33	2.04	0.97
614	CLER Blk III 3K QSM	13,547	150	52	23.74	2.04	2.01
616	MB Blk III 3K	4,679	50	18	14.94	2.04	0.70
617	OTRAD Blk III 3K	4,309	50	17	8.86	2.04	0.66
618	SAN III Blk 3K	16,278	150	52	16.79	2.04	2.01
619	TD Blk III 3K	5,751	50	19	18.77	2.04	0.73
620	TD Blk III 3K	14,652	150	52	22.78	2.04	2.01
629	COBRA Gry II 3K OH	5,487	50	17	4.01	2.04	0.66
630	COBRA Gry II 3K UG	5,487	50	17	5.19	2.04	0.66
631	COBRA Gry III 3K OH	5,378	50	17	4.01	2.04	0.66
632	COBRA Gry III 3K UG	5,378	50	17	5.19	2.04	0.66
633	COBRA Gry V 3K OH	5,428	50	17	14.31	2.04	0.66
634	COBRA Gry V 3K UG	5,428	50	17	14.31	2.04	0.66
635	SBX Blk III 3K	17,970	150	52	14.31	2.04	2.01
636	SBX Blk IV 3K	17,452	150	52	15.35	2.04	2.01
637	SBX Blk V 3K	18,513	150	52	15.35	2.04	2.01
638	SBX Blk III 3K	23,744	220	76	7.18	2.04	2.94
639	SBX Blk V 3K	24,461	220	76	6.47	2.04	2.94
640	OTC Blk III 3K	3,493	30	10	5.29	2.04	0.39
641	RW Gry IV UG	15,950	110	38	6.47	2.04	1.47
642	RW Gry IV OH	15,950	110	38	5.29	2.04	1.47
643	RW Gry IV 3K UG	15,230	110	38	6.47	2.04	1.47
644	RW Gry IV 3K OH	15,230	110	38	5.29	2.04	1.47
645	RW Blk IV UG	15,950	110	38	6.47	2.04	1.47
646	RW Blk IV OH	15,950	110	38	5.29	2.04	1.47
647	RW Blk IV 3K UG	15,230	110	38	6.47	2.04	1.47
648	RW Blk IV 3K OH	15,230	110	38	5.29	2.04	1.47
649	SBX BRZ 3K III	17,970	150	52	14.31	2.04	2.01
650	SBX BRZ 3K V	18,513	150	52	14.31	2.04	2.01
651	SBX BRZ 3K IV	17,452	150	52	14.31	2.04	2.01

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**RATE SCHEDULE LS-1
 LIGHTING SERVICE**
 (Continued from Page No. 7)

Special Provisions: (Continued)

~~5. kWh consumption for Company owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:~~

$$\frac{\text{kWh} = \text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$

~~6. kWh consumption for customer owned fixtures shall be metered. Installation of customer owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.~~

~~7. No Pole Charge shall be applicable for a fixture installed on a company owned pole which is utilized for other general electrical distribution purposes.~~

~~8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).~~

~~9. For a fixture type and/or pole type restricted to existing installations and requiring major renovation or replacement, the fixture and/or pole shall be replaced by an available similar non restricted fixture and/or pole and the customer shall commence being billed at its appropriate rate. Where the customer requests the continued use of the same fixture type and/or pole type for appearance reasons, the Company will attempt to provide such fixture and/or pole and the customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture and/or pole.~~

~~10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities.~~

~~11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.~~

~~12. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".~~

~~13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.04 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.~~

~~14. Requests for exchanging facilities, upgrade, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.~~

~~15. For available LEDs, the customer may opt to make an initial, one time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.~~

~~16. As an alternative to making an initial one time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. 13, the customer may elect to pay a monthly fee of 1.08% of the calculated CIAC amount.~~

I. Fixtures: (Continued)

(Continued on Page No. 9)



II. POLES

BILLING TYPE	DESCRIPTION	LAMP SIZE ²			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY ³
Light Emitting Diode (LED):							
Continued							
652	SBX Brz III	19,007	150	52	\$14.31	\$2.04	\$2.01
653	SBX Brz IV	18,460	150	52	14.31	2.04	2.01
654	SBX Brz V	18,580	150	52	14.31	2.04	2.01
Receptacles							
672	Holiday Rec Riser	N/A	26	9	\$3.25	\$1.13	\$0.35
673	Holiday Rec Brkt Top Blk	N/A	26	9	4.09	1.13	0.35
674	Holiday Rec Brkt Top Gray	N/A	26	9	4.09	1.13	0.35
675	Holiday Rec Brkt Top Wht	N/A	26	9	4.09	1.13	0.35
676	Holiday Rec Festoon Blk	N/A	26	9	4.60	1.13	0.35
677	Holiday Rec Festoon Gray	N/A	26	9	4.60	1.13	0.35
678	Holiday Rec Festoon Wht	N/A	26	9	4.60	1.13	0.35
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	4.17	1.13	0.35
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	4.17	1.13	0.35
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.49	1.13	0.35
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.49	1.13	0.35
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.49	1.13	0.35
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.45	1.13	0.35
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.45	1.13	0.35

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$12,6614.93
405	Concrete, 30/35'	8,118.33
406	16' Deco Conc – Single Sanibel	14,2013.99
407	16' Decon Conc – Double Sanibel	12,3114.89
408	26' Aluminum DOT Style Pole	17,3519.58
409	36' Aluminum DOT Style Pole	25,4027.85
410	Concrete, 15' ¹	7,329.25
411	16' Octagonal Conc ¹	10,4612.36
412	32' Octagonal Deco Concrete	17,7719.79
413	25' Tenon Top Concrete	7,777.83
414	13' Deco Conc Vic II Bronze	18.54
415	Concrete, Curved ¹	2,147.77
416	23' Deco Conc Vic II Bronze	15.54
418	35' Tenon Top Black Concrete	20,5622.59
420	Wood, 30/35'	4,324.48
421	Promenade 25' Black Direct Buried	13,4916.65
425	Wood, 14' Laminated ¹	1,076.60
428	Deco Fiberglass, 35', Bronze, Reinforced ¹	9,6013.19
429	Deco Fiberglass, 41', Bronze, Reinforced ¹	20,2523.73
430	Fiberglass, 14', Black ¹	5,217.02
431	Deco Fiberglass, 41', Bronze ¹	13,3615.73
432	Deco Fiberglass, 35', Bronze, Anchor Base ¹	9,7024.27
433	Deco Fiberglass, 35', Bronze ¹	8,6410.25
434	Deco Fiberglass, 20', Black, Deco Base ¹	5,289.08
435	Aluminum, Type A ¹	2,9515.88
436	Deco Fiberglass, 16', Black, Fluted ¹	8,7412.17
437	Fiberglass, 16', Black, Fluted, Dual Mount ¹	15,5320.74
438	Deco Fiberglass, 20', Black ¹	2,626.89
439	Black Fiberglass 16'	13.42
440	Aluminum, Type B ¹	15.38
441	15' Black Aluminum	3.99
445	Aluminum, Type C ¹	6.42

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446	Deco Fiberglass, 30', Bronze⁺	7.57
447	Deco Fiberglass, 35', Silver, Anchor Base⁺	10.60
448	Deco Fiberglass, 41', Silver⁺	8.06
449	Deco Fiberglass, 46', Black, Fluted, Anchor Base⁺	10.04
450	Concrete, 1/2 Special	4.06
452	36ft Aluminum Breakaway Pole	13.41
453	46ft Aluminum Breakaway Pole	22.90
454	35ft OAL Promenade Receptacle Pole	20.56
455	Steel, Type A⁺	1.84
456	Promenade 29' Black Direct Buried	17.20
460	Steel, Type B⁺	1.07
461	16' Vic II Brnz	12.49
462	AL Direct Buried 30FT 12 FT BKT Breakaway	21.43
463	AL Direct Buried 30FT 10FT BKT Breakaway	20.86
464	35' Bronze Promenade Special St Joe	20.56
465	Steel, Type C⁺	2.76
466	16' Deco Con Vic II - Dual Mount	12.49
467	16' Deco Conc Washington - Dual	13.29
468	16' Deco Conc Colonial - Dual Mount	10.56
469	35' Tenon Top Quad Flood Mount	8.36
470	45' Tenon Top Quad Flood Mount	11.81
471	22' Deco Concrete	14.25
472	22' Deco Conc Single Sanibel	14.25
473	22' Deco Conc Double Sanibel	14.25
474	22' Deco Conc Double Mount	14.25
476	25' Tenon Top Bronze Concrete	14.85
477	30' Tenon Top Bronze Concrete	17.20
478	35' Tenon Top Bronze Concrete	18.99
479	41' Tenon Top Bronze Concrete	21.00
480	Wood, 40/45'	5.91
481	30' Tenon Top Concrete, Single Flood Mount	7.97
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	7.97
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.81
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.81
485	Concrete, 40/45'	12.90
486	Tenon Style Concrete 46' Single Flood Mount	11.81
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	8.22
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.22
489	35' Tenon Top Concrete, Single Flood Mount	8.22

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 8)

II. POLES (Continued)

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
439	<u>Black Fiberglass 16'</u>	<u>15.34</u>
440	<u>Aluminum, Type B¹</u>	<u>18.06</u>
441	<u>15' Black Aluminum</u>	<u>5.11</u>
445	<u>Aluminum, Type C¹</u>	<u>15.29</u>
446	<u>Deco Fiberglass, 30', Bronze¹</u>	<u>9.00</u>
447	<u>Deco Fiberglass, 35', Silver, Anchor Base¹</u>	<u>14.42</u>
448	<u>Deco Fiberglass, 41', Silver¹</u>	<u>15.73</u>
449	<u>Deco Fiberglass, 16', Black, Fluted, Anchor Base¹</u>	<u>11.86</u>
450	<u>Concrete, 1/2 Special</u>	<u>5.20</u>
451	<u>Concrete 40/45 T2</u>	<u>14.04</u>
452	<u>36ft Aluminum Breakaway Pole</u>	<u>18.98</u>
454	<u>35ft OAL Promenade Receptacle Pole</u>	<u>22.59</u>
455	<u>Steel, Type A¹</u>	<u>18.50</u>
456	<u>Promenade 29' Black Direct Buried</u>	<u>19.15</u>
460	<u>Steel, Type B¹</u>	<u>18.50</u>
461	<u>16' Vic II Brnz</u>	<u>13.86</u>
464	<u>35' Bronze Promenade Special St Joe</u>	<u>20.76</u>
465	<u>Steel, Type C¹</u>	<u>18.50</u>
466	<u>16' Deco Con Vic II – Dual Mount</u>	<u>17.89</u>
467	<u>16' Deco Conc Washington – Dual</u>	<u>18.66</u>
468	<u>16' Deco Conc Colonial – Dual Mount</u>	<u>16.55</u>
469	<u>35' Tenon Top Quad Flood Mount</u>	<u>11.01</u>
470	<u>45' Tenon Top Quad Flood Mount</u>	<u>15.29</u>
471	<u>22' Deco Concrete</u>	<u>15.48</u>
472	<u>22' Deco Conc Single Sanibel</u>	<u>14.68</u>
473	<u>22' Deco Conc Double Sanibel</u>	<u>18.06</u>
474	<u>22' Deco Conc Double Mount</u>	<u>18.68</u>
476	<u>25' Tenon Top Bronze Concrete</u>	<u>16.23</u>
477	<u>30' Tenon Top Bronze Concrete</u>	<u>19.15</u>
478	<u>35' Tenon Top Bronze Concrete</u>	<u>23.69</u>
479	<u>41' Tenon Top Bronze Concrete</u>	<u>25.75</u>
480	<u>Wood, 40/45'</u>	<u>5.83</u>
481	<u>30' Tenon Top Concrete, Single Flood Mount</u>	<u>8.92</u>
482	<u>30' Tenon Top Conc, Double Flood Mount/Includes Bracket</u>	<u>9.98</u>
483	<u>46' Tenon Top Conc, Triple Flood Mount/Includes Bracket</u>	<u>14.49</u>
484	<u>46' Tenon Top Conc, Double Flood Mount/Includes Bracket</u>	<u>14.56</u>
485	<u>Concrete, 40/45'</u>	<u>13.28</u>
486	<u>Tenon Style Concrete 46' Single Flood Mount</u>	<u>13.50</u>
487	<u>35' Tenon Top Conc, Triple Flood Mount/Includes Bracket</u>	<u>10.20</u>
488	<u>35' Tenon Top Conc, Double Flood Mount/Includes Bracket</u>	<u>10.27</u>
489	<u>35' Tenon Top Concrete, Single Flood Mount</u>	<u>9.21</u>
490	<u>Special Concrete 13'-⁴</u>	<u>7.79</u>
491	<u>30' Tenon Top Conc, Triple Flood Mount/Includes Bracket</u>	<u>7.97</u> <u>9.91</u>
492	<u>16' Smooth Decorative Concrete/The Colonial</u>	<u>10.56</u> <u>12.20</u>
493	<u>19' White Aluminum¹</u>	<u>22.87</u> <u>26.77</u>
494	<u>46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures</u>	<u>11.84</u> <u>13.50</u>
495	<u>Dual Mount 20' Fiberglass¹</u>	<u>5.27</u> <u>9.08</u>
496	<u>30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures</u>	<u>7.97</u> <u>8.92</u>
497	<u>16' Decorative Concrete w/decorative base/The Washington</u>	<u>12.13</u> <u>14.54</u>
498	<u>35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures</u>	<u>8.22</u> <u>9.21</u>
499	<u>16' Decorative Concrete-Vic II</u>	<u>12.49</u> <u>13.86</u>
503	<u>AL Direct Buried 40FT 10FT BKT Breakaway</u>	<u>22.50</u>
504	<u>Promenade Black 41ft</u>	<u>21.00</u> <u>25.75</u>
506	<u>Promenade Black 30ft</u>	<u>20.11</u>
507	<u>22ft White Deco Conc Mariner</u>	<u>11.93</u>
509	<u>Al Ab 26ft Blk 10ft Bwy</u>	<u>21.78</u>
510	<u>Al Ab 26ft Blk 12ft Bwy</u>	<u>21.78</u>
511	<u>Al Ab 36ft Blk 10ft Bwy</u>	<u>35.30</u>
512	<u>Al Ab 36ft Blk 12ft Bwy</u>	<u>35.30</u>
515	<u>Al Db 30ft Blk Hub Bwy Dbl 10ft Brkt</u>	<u>24.25</u>
517	<u>Al Db 30ft Sat Hub Bwy Dbl 10ft Brkt</u>	<u>24.25</u>
519	<u>Holiday Rec Riser1</u>	<u>3.25</u>
520	<u>Holiday Rec Brkt Top Blk1</u>	<u>4.09</u>
521	<u>Holiday Rec Brkt Top Gray1</u>	<u>4.09</u>
522	<u>Holiday Rec Brkt Top Wht1</u>	<u>4.09</u>
523	<u>Holiday Rec Festoon Blk1</u>	<u>4.60</u>
524	<u>Holiday Rec Festoon Gray1</u>	<u>4.60</u>

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525

Holiday Rec Festoon Wht1

4.60

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**RATE SCHEDULE LS-1
LIGHTING SERVICE**
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II. POLES (Continued)

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
526	Holiday Rec Brkt Post Top Blk1	4.17
527	Holiday Rec Brkt Post Top Wht1	4.17
528	Holiday Rec Brkt Top Dual Blk1	5.49
529	Holiday Rec Brkt Top Dual Gray1	5.49
530	Holiday Rec Brkt Top Dual Wht1	5.49
531	Holiday Rec Brkt Post Top Dual Blk1	5.45
532	Holiday Rec Brkt Post Top Dual Wht1	5.45
533	22ft Black Colonial 6" Tenon QSM	16.51
534	22ft White Colonial 6" Tenon QSM	15.20
535	Al Direct Buried 21ft Blk 3in Tenon	7.88
536	Colonial CTE 16ft 6T QSM	12.24
537	Al Ab 37ft Sat DOT	20.18
539	Al Db 30 ft Sat Hub Bwy 10Bkt	24.73
541	Al Db 30 ft Sat Hub Bwy 12Bkt	25.13
543	Al Ab 36ft Sat Bwy 10Arm	33.14
544	Wash CTE 25ft Blk	20.85

III. Additional Facilities

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
	Electrical Pole Receptacle ⁴	
401	Single	\$3.00 per unit
402	Double	\$3.90 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) ~~Lumens output and wattage ratings may vary with lamp configuration and/or age~~ Products may vary based on technology, enhancements, availability, or age.
- (3) ~~Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.~~
- (4) ~~Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately. Customers must notify Company of installation of customer owned receptacles prior to such installation. New installations shall only include Company owned receptacles installed on poles designated by the Company. Holiday receptacle electric use permitted only during the period of October through January.~~
- (5) Special applications only.

Additional Charges:

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

Minimum Monthly Bill:

~~The minimum monthly bill shall be the sum of the Customer Charge, Energy and Demand Charges, and other applicable Fixture, Maintenance and Pole Company equipment Charges (e.g. Fixture Charges, Maintenance Charges, and Pole Charges).~~

Terms of Payment:

~~Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.~~

Terms of Service:

~~Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract including Contribution in Aid of Construction ("CIAC") under Special Provision No. 4615, applicable Customer Charges and removal cost of the facilities.~~

Special Provisions:

- ~~1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.~~

(Continued on Page No. 11)



~~2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:~~

~~I. Fixture~~

~~(a) Fixture Charge: _____ 1.08% of the Company's average installed cost.~~

~~(b) Maintenance Charge: _____ The Company's estimated cost of maintaining fixture.~~

~~II. Pole~~

~~Pole Charge: _____ 1.08% of installed cost.~~

~~3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.~~

~~4. Maintenance Service for customer owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.~~

(Continued on Page No. 11)

**RATE SCHEDULE LS-1
LIGHTING SERVICE**
(Continued from Page No. 10)

Special Provisions: (Continued)

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 - I. Fixture
 - (a) Fixture Charge: 1.11% of the Company's average installed cost.
 - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
 - II. Pole
 - Pole Charge: 0.96% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.
5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:
$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$
6. kWh consumption for customer-owned fixtures shall be metered. Installation of customer-owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
9. For a fixture type and/or pole product type restricted to existing installations and requiring major renovation or replacement, the fixture and/or pole product shall be replaced by an available similar non-restricted fixture and/or pole product and the customer shall commence being billed at its appropriate rate. Where the customer requests the continued use of the same fixture type and/or pole type for appearance reasons, the Company will attempt to provide such fixture and/or pole and the customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture and/or pole.
10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with the supplying electric energy to the system. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.
11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.
12. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".
13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.
14. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
15. For available LEDs, the customer may opt to make an initial, one-time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.



4615. As an alternative to making an initial one-time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. 4312, the customer may elect to pay a monthly fee of 4.080.96% of the calculated CIAC amount.



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, having on-site generating equipment and requesting firm standby service. A customer requesting firm standby service is required to take service under this rate schedule if ~~his-its~~ total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of ~~his-its~~ total electrical load and (3) is operated for other than emergency and test purposes.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Definitions:

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise Applicable Rate Schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

Determination of Standby Service Requirements:

The customer may elect either of the following two options for determination of standby service requirements:

Option A:

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
 - (a) Amount of load in kW ordinarily supplied by customer's generation.
 - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 443.46 <u>186.57</u>
Primary Metering Voltage:	\$ 335.69 <u>432.09</u>
Transmission Metering Voltage:	\$ 1,456.59 <u>1,488.73</u>

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$445.66~~145.94.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.73~~3.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

1. ~~\$1.53~~1.957 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.72~~90.931 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

C. Energy Charges

Non-Fuel Energy Charge: ~~4.35~~41.440¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1
 FIRM STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

D. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~\$4.34~~1.30 per kW.

E. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

F. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

G. Asset Securitization Charge Factor: See Sheet No. 6.105

H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106

I. Right-of-Way Utilization Fee: See Sheet No. 6.106

J. Municipal Tax: See Sheet No. 6.106

K. Sales Tax: See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.40~~2.51 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-1
FIRM STANDBY SERVICE**
(Continued from Page No. 4)

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases ~~his~~their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Company written notice at least sixty (60) months prior to such transfer.
3. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.980.96~~0.96% per month of the installed cost of such additional equipment.
4. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
5. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
6. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
7. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
8. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
9. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
10. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
11. When an outage of the customer's generating system is caused by an electrical isolation of the customer due to conditions originating on the Company's system, no standby capacity requirement shall be recognized for billing purposes for the standby power utilized during customer generation restart for a period not exceeding eight (8) hours from time of Company electrical restoration.



**RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if ~~his-its~~ total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of ~~his-its~~ total electrical load and (3) is operated for other than emergency and test purposes.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Definitions:

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

Determination of Standby Service Requirements:

The customer may elect either of the following two options for determination of standby service requirements:

Option A:

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
 - (a) Amount of load in kW ordinarily supplied by customer's generation.
 - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 362.08 <u>472.70</u>
Primary Metering Voltage:	\$ 622.96 <u>665.44</u>
Transmission Metering Voltage:	\$ 4,200.99 <u>1,539.64</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$338.79~~442.30.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.723~~.43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$1.527~~1.957 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.728~~0.931 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Interruptible Capacity Credit:

The credit shall be the greater of:

- ~~\$1.170~~0.462 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times ~~\$0.557~~0.220/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.337~~1.656¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~\$1.34~~1.30 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2
 INTERRUPTIBLE STANDBY SERVICE**
 (Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.39~~1.96 per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

Special Provisions:

- 1. When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

RATE SCHEDULE SS-2
INTERRUPTIBLE STANDBY SERVICE
(Continued from Page No. 4)

Special Provisions: (Continued)

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
4. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080~~0.96% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
6. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
8. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
9. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.



6.320

SECTION NO. VI

~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.320
CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO.

Page 1 of 6

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if ~~his~~-its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of ~~his~~-its total electrical load and (3) is operated for other than emergency and test purposes.

Character of Service:

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

Limitation of Service:

Resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Definitions:

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

Determination of Standby Service Requirements:

The customer may elect either of the following two options for determination of standby service requirements:

Option A:

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
 - (a) Amount of load in kW ordinarily supplied by customer's generation.
 - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 2)

Determination of Specified Standby Capacity:

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

Rate Per Month:

1. Customer Charge:

Secondary Metering Voltage:	\$ 120.08 <u>156.77</u>
Primary Metering Voltage:	\$ 280.95 <u>432.09</u>
Transmission Metering Voltage:	\$ 968.00 <u>1,488.73</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$96.80~~145.94.

2. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

3. Standby Service Charges:

A. Distribution Capacity:

~~\$2.723~~43 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

B. Generation & Transmission Capacity:

The charge shall be the greater of:

- ~~\$4.527~~1.957 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.728~~0.931/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

C. Curtailable Capacity Credit:

The credit shall be the greater of:

- ~~\$0.877~~0.582 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times ~~\$0.418~~0.277/kW times the appropriate Billing Month Factor shown in part 3.B. above.

D. Energy Charges:

Non-Fuel Energy Charge: ~~4.343~~1.760¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

E. Delivery Voltage Credit:

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~\$1.34~~1.30 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE
(Continued from Page No. 3)**

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.391.96~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,
Monday through Friday*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,
Monday through Friday*: 6:00 p.m. to 9:00 p.m.

* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

**RATE SCHEDULE SS-3
CURTAILABLE STANDBY SERVICE**
(Continued from Page No. 4)

Special Provisions:

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases ~~his~~their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.08~~0.96% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the customer shall be strictly responsible for the full curtailment of ~~his~~its standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with ~~his~~its curtailment responsibility for any period of requested curtailment during the current billing period, the customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve (12) billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
8. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
10. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
11. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.

(Continued on Page No. 6)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~January 1, 2025



**RATE SCHEDULE PPS-1
GENERAL SERVICE – PREMIER POWER SERVICE RIDER**

Availability:

Available throughout the entire territory served by the Company.

Applicable:

This Rider is applicable on a voluntary basis to a customer with a minimum measured demand of 50 kW taking service under non-residential Rate Schedules GS-1, GST-1, GSD-1, GSDT-1, GSLM-1, ~~CS-1~~, CS-2, CS-3, ~~CST-1~~, CST-2, CST-3, ~~IS-1~~, IS-2, ~~IST-1~~, or IST-2 that meets the eligibility requirements herein when the customer contracts with the Company to own, install, operate and maintain equipment on the customer's premises for the primary purpose of providing a back-up supply of electric service in the event normal electric supply is interrupted. The applicable non-residential Rate Schedule with which this Rider is used is modified only as required by the terms hereof.

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

Limitation of Service:

Standby or resale service is not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

Monthly Service Payment:

The Monthly Service Payment under this Rider is in addition to the monthly rate determined under the applicable non-residential Rate Schedule and other riders, if applicable, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Capital Cost} + \text{Expenses}$$

Where:

Capital Cost equals a carrying cost times the levelized plant investment based upon the estimated installed cost of facilities. The carrying cost includes the cost of capital, reflecting current capital structure and most recent approved return on common equity; income taxes; property taxes; general plant; administrative and general plant-related expenses; and intangible plant. Any replacement cost expected to be incurred during the Contract Period will also be included. Any special equipment installed by the Company that is not necessary to support back-up service to the customer shall not be included in the Monthly Service Payment.

Expenses shall be levelized over the Contract Term and shall include: Company operations and maintenance (O&M) expenses times a carrying cost that is inclusive of administrative and general and labor expenses related to O&M and cash working capital; third-party expenses for operations and maintenance, warranties, or insurance; fuel expense, if any, based upon an estimate of the cost of fuel consumed for normal back-up operation and testing, less a credit based upon the system average cost of fuel and purchased power included in retail tariffs; inventory cost associated with fuel, materials, and supplies times a carrying cost that recovers the cost of capital and income taxes; depreciation expense, adjusted for the estimated salvage value at the end of the Contract Term; deferred income taxes; and customer accounting, customer service and information, program administration, and sales expenses. Any expenses incurred in operating the on-site generation for other than normal back-up operation and testing shall not be included in the Monthly Service Payment.

Installation cost will be recovered over the initial Contract Term. Pricing of capital-related costs and expenses shall be based upon no shorter than 10 years from the equipment's original in-service date and the resulting Monthly Service Payment shall include an upward adjustment for Contract Terms that expire prior to 10 years from this in-service date.

(Continued on Page No. 2)



RATE SCHEDULE FB-1
Optional – FixedBill Program

Availability:

Available throughout the entire territory served by the Company.

Applicable:

To customers taking service under the Company's Standard Residential Tariff Rate Schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

Character of Service:

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs.

Limitation of Service:

Service under this rate schedule is not available to Net Metering customers, ~~or~~ customers with multiple electric meters on one account, ~~or Non-Standard Meter Rider customers~~. Customers may not participate in both *FixedBill* and Budget Billing.

FixedBill Amount:

Subject to its Terms and Conditions, *FixedBill* offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and changes in electric rates. The customer's Monthly *FixedBill* Amount will be calculated starting with at least 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders, using the following formula:

$$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected Customer Charge}$$

The Monthly *FixedBill* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *FixedBill* Amount and included in the total amount due.

Definitions:

Applicable Removal Charges: Charges incurred when the customer discontinues *FixedBill* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the Standard Residential Tariff during the *FixedBill* Service Agreement period. If the customer has paid less than the Standard Residential Tariff, the customer will be charged the difference. If the customer paid more than the Standard Residential Tariff, the customer will not be credited the difference.

Applicable Taxes: See Rate Schedule BA-1, Sheet No.6.105

Asset Securitization Charge: See Rate Schedule BA-1, Sheet no. 6.106

Actual Energy Usage: The customer's actual energy usage for a designated time period.

Cost Recovery Factors: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106

Non-Fuel Energy Charge: See Rate Schedule RS-1, Sheet no. 6.120

Fuel Cost Recovery Factor: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Load Management Credit Amounts: See Rate Schedule RSL-1, Sheet no. 6.130 or LMR-1, Sheet no. 6.425

(Continued on Page No. 2)

ISSUED BY: ~~Javier J. Portuondo~~Thomas G. Foster, Managing Director/Vice President Rates & Regulatory Strategy – FL

EFFECTIVE: ~~December 1, 2018~~January 1, 2025

RATE SCHEDULE FB-1
Optional – FixedBill Program
(Continued from Page No. 1)

Normal Weather: Weather at the 50th weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

Actual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

Predicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.

Predicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

Risk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather related impacts and will not exceed 6%. ~~Through December 31, 2021 in recognition of reduced risk from customers who grant the Company the ability to control different customer owned assets outside of or in addition to applicable Commission approved DSM programs, the Company will provide up to 2,000 customers \$50 in the form of a prepaid credit card in accordance with the terms of the program's Service Agreement.~~

Usage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *FixedBill* not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during the customer's first year on the *FixedBill* program.

Standard Residential Tariff: The Company's RS-1, RST-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, and 6.135, respectively.

Terms and Conditions:

1. The customer will enter into a Service Agreement with the Company that will specify the Monthly *FixedBill* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly *FixedBill* Amount for the following year, and notify the customer of the new contractual amount before the current 12-month *FixedBill* period expires. The customer will be automatically renewed at the new Monthly *FixedBill* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *FixedBill* program.

3. Removal from the program:

A. Move from Current Residence.

If a participating customer moves from their current residence before the 12-month Service Agreement period expires, Applicable Removal Charges will apply.

B. Delinquent FixedBill Payments.

If a customer becomes delinquent in a *FixedBill* payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply.

C. Increased Actual Energy Usage Above Expected Usage (Excess Usage).

The Company reserves the right to terminate the customer's *FixedBill* program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kWh Usage by at least 30% for at least three months. If the customer is removed from the *FixedBill* program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

D. Customer Voluntary Removal.

If a customer chooses to leave the *FixedBill* program prior to the end of the 12-month Service Agreement period, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next *FixedBill* Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the *FixedBill* Service Agreement, no Applicable Removal Charges will apply.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



RATE SCHEDULE NSMR-1
Optional - Non-Standard Meter Rider (AMI Opt-Out)

Availability:

Available throughout the entire territory served by the Company.

Applicable:

This optional Rider is available to customers who request a meter that either does not utilize radio frequency communications to transmit data, or is otherwise required to be read manually provided that such a meter is available for use by the Company. At the Company's option, meters to be read manually may be either a smart meter with the radio frequency communication capability disabled or other non-communicating meter. The meter manufacturer and model chosen to service the customer's ("Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

Character of Service:

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Opt-Out Customer's otherwise applicable tariff.

Rate:

Initial Set-Up Fee (one-time service fee)	\$ 96.34
Rate per month	\$ 15.60

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall also apply.

Limitation of Service:

This Rider is not available to Net Metering customers or customers participating in the ~~FixedBill-My Energy Bill+~~ program. This Rider is also not available to customers who have tampered with the electric meter service or used service in a fraudulent or unauthorized manner, at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations Governing Electric Service" on file with the Florida Public Service Commission.

Term of Service:

Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this Rider.

Special Provisions:

Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider including payment of the Initial Set-Up Fee at the new premise, except in the instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter is already in place, will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

RATE SCHEDULE MEB-1
Optional – My Energy Bill+ Program**Availability:**

Available throughout the entire territory served by the Company.

Applicable:

To customers taking service under the Company's Standard Residential Tariff rate schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

Customers must have a whole-home, centrally controlled, electric-based heating and cooling system(s) and have an installed, active, and eligible *My Energy Bill+* Program peak usage management device(s) and grant the Company the ability to manage specific customer owned assets outside of applicable Commission-approved DSM programs during *My Energy Bill+* Program events. If a customer is eligible in the Income Qualified (IQ) program, the Company may provide a discounted smart thermostat to the customer. For IQ customers, the Company may waive some or all of the four enumerated requirements above.

Character of Service:

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs. Upon enrollment, an individual profile will be created for each *My Energy Bill+* participant, informed by factors such as payment history, detailed residential energy usage, seasonal variation data, and thermostat type.

Limitation of Service:

Service under this rate schedule is not available to net metering customers, customers with multiple electric meters on one account, or Non-Standard Meter Rider (NSMR-1) customers. Customers may only participate in one of the following: MEB-1 (*My Energy Bill+*), FB-1 (*FixedBill*), or Budget Billing.

My Energy Bill+ program events shall be operated separately from the RSL-1 and RSL-2 load management program events. Priority in a critical capacity situation shall be given to all demand-side management program events, including RSL-1 and RSL-2 load management program events over *My Energy Bill+* program events.

My Energy Bill+ Amount:

Subject to its Terms and Conditions, the Company's *My Energy Bill+* Program offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and certain changes in electric rates, in exchange for specific Company-managed control of the customer's load. The customer's Monthly *My Energy Bill+* Amount will be calculated starting with 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders.

$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected customer charge}$.

The monthly *My Energy Bill+* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *My Energy Bill+* Amount and included in the total amount due.

Definitions:

Actual Energy Usage: The customer's actual energy usage for a designated time period.

Actual Weather: Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

Applicable Removal Charges: Charges incurred when the customer discontinues *My Energy Bill+* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the RS-1 rate schedule during the *My Energy Bill+* Service Agreement period. If the customer has paid less than the RS-1 rate schedule, the customer will be charged the difference. If the customer paid more than the RS-1 rate schedule, the customer will not be credited the difference.

(Continued on Page 2)

RATE SCHEDULE MEB-1
Optional – My Energy Bill+ Program
(Continued from Page No. 1)

Applicable Taxes: See Rate Schedule BA-1, Sheet No.6.105, 6.106, and 6.107.

Asset Securitization Charge: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Cost Recovery Factors: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Event Opt Out: When a customer overrides the Company's management of the customer's specific load during an event, thus not allowing the Company to reduce the customer's usage during the event.

Fuel Cost Recovery Factor: See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

Income Qualified (IQ) Program: Customers earning less than 200% of the Federal Poverty Guidelines are eligible to participate in the IQ program.

My Energy Bill+ Amount: A predetermined fixed bill amount over a twelve (12) month period as described in the "My Energy Bill+ Amount" section above.

My Energy Bill+ Program Events: Also referred to as an "event". This is the period during which the Company manages the customer's specific load. The frequency and duration of events are defined in the Terms and Conditions below.

Non-Fuel Energy Charge: See Rate Schedule RS-1, Sheet no. 6.120.

Non-Standard Meter Rider: See Rate Schedule NSMR-1, Sheet no. 6.400.

Normal Weather: Weather at the 50th weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

Peak Usage Management Device: Devices that are approved for use in the Company's *My Energy Bill+* Program, including but not limited to smart thermostats.

Predicted Weather Adjusted Total kWh Usage: The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

Predicted Weather Normalized Monthly kWh Usage: The customer's predicted monthly usage (kWh) based on Normal Weather.

Risk Adder: This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather-related impacts. The initial risk adder will be capped at 4%. This adder will be applied each year that the customer is on the *My Energy Bill+* program and may be lowered based on a participating customer's individual profile and behavioral responses.

Service Agreement: A contractual agreement entered into between the Company and the customer for a twelve (12) month term specifying the *My Energy Bill+* Amount and all requirements associated with allowing management of the specific customer owned assets.

Standard Residential Tariff: The Company's RS-1, RST-1, RSL-1, ~~and RSL-2,~~ and LMR-1 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, ~~and 6.135,~~ and 6.425, respectively.

Usage Adder: This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *My Energy Bill+* not associated with weather. The initial usage adder will be capped at 6%. This adder will only be applied during the customer's first year on the *My Energy Bill+* program.

Terms and Conditions:

1. The customer will enter into a Service Agreement with the Company that will specify the monthly *My Energy Bill+* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new monthly *My Energy Bill+* Amount for the following year and notify the customer of the new contractual amount before the current 12-month *My Energy Bill+* period expires. The customer will be automatically renewed at the new monthly *My Energy Bill+* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *My Energy Bill+* program.
3. The frequency and duration of *My Energy Bill+* Events will be in accordance with the *My Energy Bill+* program's Service Agreement.

(Continued on Page 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: ~~December 6, 2022~~ January 1, 2025



RATE SCHEDULE LMR-1
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)

Availability:

Available only within the range of the Company's Load Management System. Available to customers that have and are willing to submit to load management of, at a minimum, central electric cooling and heating systems (Interruption Schedule B or Interruption Schedule S), or to customers who own eligible water heaters capable to communicate with the Company's Load Management System via internet-based communication, or to customers that have both electric water heater and central heating systems (Interruption Schedule W), or to customers whose premises have active load management devices installed prior to June 30, 2007 (Interruption Schedule A).

Applicable:

To customers on rate schedule RS-1, RST-1, FB-1, or MEB-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months, or for the months of December through February on Interruption Schedule W) and utilizing any of the following electrical equipment:

- | | |
|------------------------------------|------------------------------------|
| 1. Water Heater | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump |

Character of Service:

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

Limitation of Service:

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises or via a water heater's ability to receive signals from the Company's Load Management System.

New service requests for customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. Customers with both a water heater and central heating system who request to participate only during winter months will be installed on Interruption Schedule W. All other new service requests will be installed on Interruption Schedule B. When applicable, Interruption Schedule C may be an additional option for the customer.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

Load Management Incentive Amounts:^{1,5}

Interruption Schedule A²:	Monthly Incentive
Central Heating System ³	\$2.00
Central Cooling System ⁴	\$1.00
Interruption Schedule B:	Monthly Incentive
Central Heating System ³	\$8.00
Central Cooling System ⁴	\$5.00
Interruption Schedule S:	Monthly Incentive
Central Heating System ³	\$8.00
Central Cooling System ⁴	\$5.00
Interruption Schedule C:	Monthly Incentive
Water Heater	\$3.50
Swimming Pool Pump	\$2.50
Interruption Schedule W:	Monthly Incentive
Water Heater and Central Heating System ³	\$11.50

Any customer with a heat pump not taking service under Schedule S who requests a change under this rider will be required to take service under Schedule S.

- Notes:
- (1) Customer will receive a monthly incentive for their applicable Interruption Schedule.
 - (2) Premises that have load management devices installed prior to June 30, 2007, may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customer may take service only under Schedule B or Schedule S, if the customer has a heat pump.
 - (3) For the billing months of December through February only.
 - (4) For the billing months of March through November only.
 - (5) Load Management credits shall not exceed 40% of the RS-1 Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.

(Continued on Page No. 2)

RATE SCHEDULE LMR-1
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)

Interruption Schedule Descriptions:

- Schedule A Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
- Schedule B Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.
- Schedule C Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.
- Schedule S Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
- Schedule W Central Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.

Interruption Schedule:

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.

Terms and Conditions:

All applicable charges and terms and conditions of the otherwise applicable rate schedule, (i.e., Gross Receipts Tax Factor, Regulatory Assessment Fee Factor, Municipal Tax, Sales Tax, Minimum Monthly Bill, Terms of Payment, Term of Service), shall apply to service under this rider.

Special Provisions:

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test, and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025

**RATE SCHEDULE LMR-1
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)****Special Provisions (Continued):**

7. Billing under this rider will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment. Should the customer elect to unenroll from this rider, they are not eligible to re-enroll for 12 months from the date of unenrollment.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS

FORM NO	DESCRIPTION	SHEET NO.
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 DISC	Curtable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
DVLP DIST	Agreement for Electric Service Between Duke Energy Florida, Inc. (the "Utility") and _____ (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.050
MUNI UG	Local Government Underground Cost Recovery Contract (applicable when a Local Government wishes to contract with the Company to provide for recovery of costs to underground service).	7.060 – 7.063
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
3RD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1	Lighting Service Contract.	7.110 - 7.113
PEFI TOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.160
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individual's billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
PWR PAY	Power Pay—Customers bill is automatically paid from their checking account.	7.230
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.270 - 7.273
NMRG - Tier 1	Standard Interconnection Agreement for Tier 1 Customer Owned Renewable Generation	7.310 - 7.313
IC APP –Tier 1	Application for Interconnection for Tier 1 Customer Owned Renewable Generation	7.317-7.317
NMRG - Tier 2	Standard Interconnection Agreement for Tier 2 Customer Owned Renewable Generation	7.320 - 7.323
NMRG – Tier 3	Standard Interconnection Agreement for Tier 3 Customer Owned Renewable Generation	7.330 - 7.333
IC APP –Tier 2,3	Application for Interconnection for Tier 2 and 3 Customer Owned Renewable Generation	7.337-7.337
ECON DEV	Economic Development Rider Service Agreement	7.500



~~Introducing **PowerPay**
The Fastest and Easiest Way to Pay
Your Monthly Electric Bill~~

~~With PowerPay from Duke Energy Florida, Inc. your electric bill is automatically paid from your checking account ten (10) days after the billing date indicated on your bill. You still receive a regular monthly statement but instead of writing a check, you simply deduct the amount due from your account. It's that simple. Say goodbye to checks, postage and waiting in lines. To sign up for PowerPay, simply complete this order blank, include a voided check and send both with your next electric bill payment. Then continue to pay your bill regularly until you receive your first PowerPay statement. For additional information on this exciting new program, contact Duke Energy Florida, Inc. today.~~

Reserved for Future Use

Duke Energy Florida, Inc.

Account No. _____

Name of Bank _____

Bank Branch _____

Name(s) on Account _____

Checking _____ Savings _____

SS# _____

Home Phone _____

Daytime Phone _____

~~I hereby authorize my financial institution to debit my
account in the name of Duke Energy Florida, Inc.~~

Signature _____

Date _____