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Attorneys and Counselors at Law 123 South Calhoun Street P.O. Box 391 32302 Tallahassee, FL 32301

P: (850) 224-9115 F: (850) 222-7560

ausley.com

April 2, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket 20240026-EI; Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket are the Minimum Filing Requirements – E Schedules (Cost of Service and Rate Design)(Exhibit No. TEC-5).

Thank you for your assistance in connection with this matter.

(Document 25 of 32)

Sincerely,

all

J. Jeffry Wahlen

cc: All parties

JJW/ne Attachment



MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE E – COST OF SERVICE AND RATE DESIGN

MFR Schedule	Witness	Title	Bates Stamped Page No.
E-1	Williams	Cost Of Service Studies	1
E-2	Williams	Explanation Of Variations From Cost Of Service Study Approved In Company's Last Rate Case	2
E-3a	Williams	Cost Of Service Study-Allocation Of Rate Base Components To Rate Schedule	3
E-3b	Williams	Cost Of Service Study-Allocation Of Expense Components To Rate Schedule	4
E-4a	Williams	Cost Of Service Study-Functionalization And Classification Of Rate Base	5
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E-5	Williams	Source And Amount Of Revenues-At Present And Proposed Rates	7
E-6a	Williams	Cost Of Service Study-Unit Costs, Present Rates	8
E-6b	Williams	Cost Of Service Study-Unit Costs, Proposed Rates	9
E-7	Williams	Development Of Service Charges	10



MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE E – COST OF SERVICE AND RATE DESIGN

MFR Schedule	Witness	Title	Bates Stamped Page No.
E-8	Williams	Company - Proposed Allocation Of The Rate Increase By Rate Class	17
E-9	Williams	Cost Of Service - Load Data	18
E-10	Williams	Cost Of Service Study-Development Of Allocation Factors	19
E-11	Cifuentes Williams	Development Of Coincident And Non- Coincident Demands For Cost Study	31
E-12	Chronister Latta Williams	Adjustment To Test Year Revenue	49
E-13a	Williams	Revenue From Sale Of Electricity By Rate Schedule	51
E-13b	Williams	Revenues By Rate Schedule-Service Charges (Account 451)	52
E-13c	Williams	Base Revenue By Rate Schedule-Calculations	53
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MINIMUM FILING REQUIREMENTS INDEX

SCHEDULE E – COST OF SERVICE AND RATE DESIGN

MFR Schedule	Witness	Title	Bates Stamped Page No.
E-14a	Williams	Comparison Of Rate Changes And Unit Costs At System ROR	194
E-14b	Williams	Dervitation (Calculation & Assumptions) Of Other Charges And Credits	203
E-15	Cifuentes Williams	Projected Billing Determinants-Derivation	215
E-16	Cifuentes	Customers By Voltage Level	216
E-17	Cifuentes	Load Research Data	218
E-18	Cifuentes	Monthly Peaks	223
E-19a	Cifuentes	Demand And Energy Losses	225
E-19b	Cifuentes	Energy Losses	227
E-19c	Cifuentes	Demand Losses	228

Schedule E-1	COST OF SERVICE STUDIES	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide under separate cover a cost of service study that allocates production and transmission	Type of Data Shown:
	plant using the average of the twelve monthly coincident peaks and 1/13 weighted average	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	demand (12 CP and 1/13th) method. In addition, if the Company is proposing a different cost	Projected Prior Year Ended 12/31/2024
	allocation method, or if a different method was adopted in its last rate case, provide cost of	Historical Prior Year Ended 12/31/2023
	service studies using these methods as well. All studies filed must be at both present and	Witness: J. Williams
	proposed rates. The cost of service analysis must be done separately for each rate class. If it	
	is not possible to separate the costs of the lighting classes, the lighting classes can be combined.	
	Each cost study must include a schedule showing total revenues, total expenses, NOI, rate base,	
	rate of return, rate of return index, revenue requirements at an equalized rate of return, revenue	
	excess/deficiency, and revenue requirements index, for each rate class and for the total retail	
	jurisdiction for the test year.	
	In all cost of service studies filed, the average of the 12 monthly peaks method must be used	
	for the jurisdictional separation of the production and transmission plant and expenses unless	
	the FERC has approved another method in the utility's latest wholesale rate case. The minimum	
	distribution system concept must not be used. The jurisdictional rate base and net operating	
	income in the studies must equal the fully adjusted rate base in Schedule B-6 and the fully	
	adjusted net operating income in Schedule C-4.	
	Costs and revenues for recovery clauses, franchise fees, and other items not recovered through	
	base rates must be excluded from the cost of service study. Costs for service charges must be	
	allocated consistently with the allocation of the collection of the revenues from these charges.	
	Any other miscellaneous revenues must be allocated consistent with the allocation of the	
	expense associated with the facilities used or services purchased.	
	If an historic test year is used, the twelve monthly peaks must be the hour of each month	
	having the highest FIRM load, (i.e., exclude the load of non-firm customers in determining the peak hours).	
DOCKET No. 20240026-EI		

Line No.	
1	
2	
3	Information provided under separate cover in four volumes:
4	
5	1) Jurisdictional Separation Study*
6	
7	2) Cost of Service Study: 4 CP with Minimum Distribution System Employed
8	
9	3) Cost of Service Study: 12 CP & 1/13th AD without Minimum Distribution System Employed
10	
11	4) Cost of Service Study: Lighting
12	
13	Cost of Service Support Workpapers**
14	
15	
16	
17	*The Jursidictional Separation Study is the same for 4 CP and 12 CP & 1/13th AD
18	**Cost of Service Support Workpapers can be found in volume II. Generally, the workpapers are the same regardless of allocation methodology.
19	**The workpapaers with MDS employed coincide with 4 CP and the workpapers without MDS coincide with 12 CP & 1/13th
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Schedule E-2	EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Explain the differences between the cost of service study approved in the company's	Type of Data Shown:
	last rate case and that same study filed as part of Schedule E-1 in this rate case	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	(e.g., classification of plant, allocation factor used for certain plant or expenses, etc.)	Projected Prior Year Ended 12/31/2024
		Historical Prior Year Ended 12/31/2023

DOCKET No. 20240026-EI

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Line I	No.
1	
2	Tampa Electric Company's (TEC's) last rate case was filed in Docket No. 20210034-EI. The case was based on a 2022 projected test year.
3	
4	TEC has employed the following changes in its Cost of Service Studies in this proceeding as compared to the above referenced docket:
5	
6	1. Production Related:
7	TEC fully implemented a Four Coincident Peak cost allocation methodology in the proposed Cost of Service Study.
8	
9	2. <u>Transmission Related:</u>
10	TEC fully implemented a Four Coincident Peak cost allocation methodology in the proposed Cost of Service Study.
11	
12	3. Distribution Related:
13	TEC employed the full Minimum Distribution System approach in the proposed Cost of Service Study.
14	
15	4. <u>Customer Rate Classes</u> :
16	No additional changes have been incorporated.
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Witness: J.Williams

Schedule E-3a	COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE		Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each cost of service study filed, provide the allocation		Type of Data Shown:
	of rate base components as listed below to rate schedules.		XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY			Projected Prior Year Ended 12/31/2024
			Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams
Line No.			
1			
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3			
4	INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON		
5	OUTPUT REPORTS ENTITLED:		
7			
8			
9		PAGES	
10			
11	PLANT IN SERVICE	18 - 21	
12			
13	PLANT HELD FOR FUTURE USE	22	
15	ACCUMULATED RESERVE FOR DEPRECIATION	23 - 26	
16			
17	WORKING CAPITAL	27 - 28	
18			
19	CONSTRUCTION WORK IN PROGRESS (CWIP)	29 - 30	
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Supporting Schedules:			Recap Schedules:

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Schedule E-3b	COST OF SERVICE STUDY - ALLO	CATION OF EXPENSE COMPONENTS TO RATE SCHEDULE		Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	For each cost of service study filed, provide the allocation of		Type of Data Shown:
		test year expenses to rate schedules.		XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY				Projected Prior Year Ended 12/31/2024
				Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI				Witness: J.Williams
ine No.				
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4		INFORMATION PROVIDED IN EACH SEPARATE COST OF SERVICE STUDY ON		
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8			PAGES	
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10		OPERATIONS & MAINTENANCE	4 - 7	
11				
12		DEPRECIATION EXPENSE	8 -11	
13				
14		TAXES OTHER THAN INCOME	12 - 15	
15				
16		INCOME TAXES	16 - 17	
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devine the second second and a low of the balance at the Balance a	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Functionalize and classify test year rate base by primary account (plant balances,	Type of Data Shown:
Display period is the cond number and			accumulated depreciation and CWIP). The account balances in the B Schedules	XX Projected Test Year Ended 12/31/2025
	COMPANY: TAMPA ELECTRIC COMPANY		and those used in the cost of service study must be equal.	Projected Prior Year Ended 12/31/2024
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Deale	DOCKET No. 20240026-EI			Witness: J. Williams
	Line Ma			
THE IN ORDER ATTOR IS INCLUDED IN THE COST OF SERINGE STUDY SUPPORT INVOLUME I ARE VICUME II WORDPAREIES PROVED IN VICUME II.	Line No.			
	1			
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	5		THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT IN VOLUME II AND VOLUME III	
	6		WORKPAPERS PROVIDED IN VOLUME II.	
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44 45 46 47 48	43			
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46 47 48	45			
47 48 49	46			
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Recap Schedules:

Schedule E-4b	COST OF SERVICE STUDY - FUNCT	IONALIZATION AND CLASSIFICATION OF EXPENSES	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Functionalize and classify test year operating expenses by primary account	Type of Data Shown:
		(depreciation expense, operation and maintenance expense, and any other	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		expense items). The balances in the C Schedules and those used in the	Projected Prior Year Ended 12/31/2024
		cost of service study must be equal.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

Line No.	
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4	THIS INFORMATION IS INCLUDED IN THE COST OF SERVICE STUDY SUPPORT IN VOLUME II AND VOLUME III
5	WORKPAPERS PROVIDED IN VOLUME II.
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SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES SCHEDULE E-5 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Type of data shown: Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on XX Projected Test Year Ended 12/31/2025 COMPANY: TAMPA ELECTRIC COMPANY MFR Schedule E-13a. The revenue from service charges must equal that shown on MFR Schedule E-13b. Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 The total revenue for the retail system must equal that shown on MFR Schedule C-4. DOCKET No. 20240026-EI Witness: J. Williams REVENUES in \$000's Source by Line Account Description Total Total Lighting of Source Wholesale Retail RS GS GSD GSLDPR GSLDSU Number Company Energy No. 1 2 PRESENT RATES 3 4 440-447 Sales of Electricity \$1,480,725 \$0 \$1,480,725 \$920,604 \$95,215 \$310,482 \$44,353 \$23,795 \$3,570 5 6 451 Miscellaneous Service Charges \$18,469 \$0 \$18,469 \$16,477 \$1,597 \$391 \$0 \$0 \$5 7 454 Rent from Electric Property \$15,824 \$59 \$15,765 \$492 \$29 8 \$9,798 \$703 \$4,659 \$84 9 10 456 Other Electric Revenue 11 \$7,929 \$7,929 \$0 \$0 \$0 \$0 \$0 \$0 \$0 Wheeling 12 Plant Related \$3,005 \$24 \$2,981 \$1,856 \$159 \$716 \$83 \$53 \$4 Energy Related 13 \$601 (\$0) \$601 \$303 \$28 \$209 \$33 \$24 \$3 14 Unbilled Revenues (\$70) \$0 (\$70) (\$161) (\$2) \$70 \$21 \$2 \$0 15 16 Total Present Revenue \$1,526,483 \$8,011 \$1,518,472 \$948,876 \$97,700 \$316,526 \$44,982 \$23,904 \$3,667 17 18 19 Total Total Lighting

19			Total		Total						Lighting	Lighting
20		PROPOSED RATES	Company	Wholesale	Retail	RS	GS	GSD	GSLDPR	GSLDSU	Energy	Facilities
21												
22	440-447	Sales of Electricity	\$1,774,352	\$0	\$1,774,352	\$1,099,876	\$99,215	\$411,077	\$47,903	\$30,000	\$3,573	\$82,708
23												
24	451	Miscellaneous Service Charges	\$21,445	\$0	\$21,445	\$19,132	\$1,854	\$453	\$0	\$0	\$5	\$0
25												
26	454	Rent from Electric Property	\$15,824	\$59	\$15,765	\$9,798	\$703	\$4,659	\$492	\$29	\$84	\$0
27												
28	456	Other Electric Revenue										
29		Wheeling	\$7,929	\$7,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30		Plant Related	\$3,005	\$24	\$2,981	\$1,856	\$159	\$716	\$83	\$53	\$4	\$111
31		Energy Related	\$601	(\$0)	\$601	\$303	\$28	\$209	\$33	\$24	\$3	\$0
32		Unbilled Revenues	(\$63)	\$0	(\$63)	(\$145)	(\$2)	\$62	\$19	\$2	\$0	\$0
33												
34		Total Proposed Revenue	\$1,823,093	\$8,011	\$1,815,082	\$1,130,820	\$101,957	\$417,177	\$48,530	\$30,109	\$3,670	\$82,819
35												
~~												

Supporting Schedules:E-13a, E-13b, E-13c, E-13d

Recap Schedules:

Page 1 of 1

Lighting

Facilities

\$82,706

\$0

\$0

\$0

\$111

\$0

\$0

\$82,817

Schedule E-6a			COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES	Page 1 of 1
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	For each cost	of service study filed by the Company, calculate the unit costs for demand, energy	Type of Data Shown:
		and customer	or each rate schedule at present and proposed rates, based on the revenue requirements from	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		sales of electri	city only, excluding other operating revenues. The demand unit costs	Projected Prior Year Ended 12/31/2024
		must be separ	ated into production, transmission and distribution. Unit costs under present rates	Historical Prior Year Ended 12/31/2023
		must be calcul	ated at both the system and class rates of return. Unit costs must be provided	Witness: J. Williams
		separately for	each existing rate class, except for the lighting classes. If the company is proposing	
		to combine twr	or more classes, it must also provide unit costs for the classes combined.	
		Customer unit	costs for the lighting classes must include only customer-related costs, excluding costs	
		for fixtures and	poles. The lighting fixtures and poles must be shown on a separate line.	
DOCKET No. 20240026-EI		Billing units m	ist match Schedule E-13c.	
Line No.				
1				
2				
3		The unit cost in	formation is provided in each separate Cost of Service Study on output report Page 33	
4		"Derivation of I	Jnit Costs":	
5				
6		The billing data	for which the costs are unitized are the same as those stated in MFR Schedule E-13c adjusted	
7		for appropriate	rate making application as follows:	
8				
9		(1)	Those billing units that are stated as measured at primary or	
10			subtransmission voltage are adjusted by 1% and 2% respectively to	
11			establish those effective billing units at the secondary metering voltage.	
12				
13				
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16		(2)	The billing demands of standby service customers have been adjusted to recognize their	
17			appropriate rate design. That is, the billing demands associated with the Standby	
18			customer's monthly Power Supply Reservation Charge and the daily Power Supply	
19			Demand Charge are subject to costs factored by 0.12 and 0.0476 respectively.	
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Schedule E-6b	COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES	Page 1 of 1		
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: For each cost of service study filed by the Company, calculate the unit costs for demand, energy	Type of Data Shown:		
	and customer for each rate schedule at present and proposed rates, based on the revenue requirements from	XX Projected Test Year Ended 12/31/2025		
	sales of electricity only, excluding other operating revenues. The demand unit costs	Projected Prior Year Ended 12/31/2024		
	must be separated into production, transmission and distribution. Unit costs under present rates	Historical Prior Year Ended 12/31/2023		
COMPANY: TAMPA ELECTRIC COMPANY	must be calculated at both the system and class rates of return. Unit costs must be provided	Witness: J. Williams		
	separately for each existing rate class, except for the lighting classes. If the company is proposing			
	to combine two or more classes, it must also provide unit costs for the classes combined.			
	Customer unit costs for the lighting classes must include only customer-related costs, excluding costs			
	for fixtures and poles. The lighting fixtures and poles must be shown on a separate line.			
DOCKET No. 20240026-EI	Billing units must match Schedule E-13c.			

Line No.		
1		
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5	See description in MFR-E-ba.	
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SCHEE	DULE E-7	DEVEL	OPMENT OF SERV	ICE CHAF	RGES		Page 1 of 7			
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation	of the current cost of	of providing	g the service:	s listed in	Type of Data Shown:			
		Schedule E-13b. At a	minimum, the sched	lule must i	include an es	timate of all labor,	XX Projected Test year Ended	12/31/2025		
COMP	ANY: TAMPA ELECTRIC COMPANY	transportation, custom	er accounting and ov	verhead co	osts incurred	in providing the service,	Projected Prior Year Ende	d 12/31/2024		
		and a short narrative of	lescribing the tasks	Historical Prior Year Ende	d 12/31/2023					
DOCKE	ET No. 20240026-EI						Witness: J. Williams			
Line No).		Initial Service Conr	nection						
1										
2		(1)	(2)			(3)	(4)	(5)		
3			Ratio			Total	(1) Loading Factor for non-productive	72%		
5		Hours	<u>or, \$/Hr</u>			<u>\$/Unit</u>	time, direct benefits, other payroll			
6	Customer Comiles and Office Labor Functions	4.50	¢20.57		¢	47.74	costs and A&G.			
7	Customer Service and Office Labor Expenses	1.56	\$30.57		¢	47.74				
8	Field Labor Expenses	2.96	\$36.94		\$	109.16	(2) Loading Factor for Energy Delivery's	34%		
9		2.00	\$00.0 T		Ŷ	100.10	supervisory and administrative overhead.	0170		
10	Payroll and A&G loading factor		72.00%	(1)	\$	112.97				
11	, ,									
12	Administrative and Overhead loading factor		33.61%	(2)	\$	52.73				
13										
14	Subtotal of Labor and Loadings (6) + (8) +(10) +	(12)			\$	322.59				
15										
16	Vehicles (Transportation) Costs	1.00	\$8.10		\$	8.13				
17										
10										
20	Total Cost of Providing Service (14)+(16)				\$	330.73				
20										
22										
23										

²⁵ Description of Task Performed:

One Source Customer Engineering Representative (CER) receives request from customer, collects and enters customer information into WorkPro and creates a Work order.

CER assigns to appropriate Service Area. Senior Service Area Coordinator (SSAC) reviews work order for assignment to a Design Distribution Technician (DDT). DDT

performs inspection and updates WorkPro with information. The work order comes back to CER to process Governmental Release. CER processes government release and sends to SSAC for assignment to set meter. A Service Crew is scheduled and travels to premise to connect service. SSAC assigns an account number and Information is transferred to the Customer Relationship Management System (CRM). SSAC reviews error reports and makes any corrections. SSAC closes field order in the Work

- Management System.

SCHED	DULE E-7	DEVELOPME	Page 2 of 7								
FLORIE	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Provide the calculation of the	curre	ent cost of p	roviding the	e services l	listed in	Type of Data Shown:			
		Schedule E-13b. At a minimu	ım, th	he schedule	e must inclu	de an estir	nate of all labor,	XX Projected Te	st year Ended 12/31/2025		
COMPA	ANY: TAMPA ELECTRIC COMPANY	transportation, customer acco	untir	ng and over	head costs	incurred in	providing the service,	e, Projected Pr	ior Year Ended 12/31/2024		
		and a short narrative describit	ng th	he tasks pe	formed.	Historical Pri	Historical Prior Year Ended 12/31/2023				
DOCKE	ET No. 20240026-EI							Witness: J.	Witness: J. Williams		
Line No).	Reconnecting Se	rvice	e to Subseq	uent Subsc	riber					
2		(1)		(2)		(2)		(4)	(5)		
3		(1)		(2) Ratio			(5) Total	(1) Loading Eactor for non-produc	(3) tive 72%		
4		Hours	0	r. \$/Hr		:	\$/Unit	time, direct benefits, other payrol	12/0		
5			_	/				costs and A&G.			
6	Customer Service and Office Labor Expenses	0.28	5	29.97		\$	8.31				
8											
9	Field Labor Expenses	0.05	5	46.68		\$	2.49	(2) Loading Factor for Energy Del	ivery's 34%		
10	Payroll and A&G loading factor		7	2 0.0%	(1)	¢	7 78	supervisory and administrative of	vernead.		
11				2.0070	(1)	Ŷ	1.10				
12	Administrative and Overhead loading factor		3	3.61%	(2)	\$	3.63				
13	-										
14	Subtotal of Labor and Loadings (6) + (8) +(10) + (12)					\$	22.21				
15											
16	Vehicles (Transportation) Costs	0.04 \$	5	13.96		\$	0.52				
17											
10											
20	Total Cast of Providing Service (14) + (16) + (18)					¢	22.73				
21						Ψ	22.15				
22											
23											
24											
25											
²⁶ De	escription of Task Performed:										
27	Customer Service Professional (CSP) receives new service turn-on (CRM). Advanced Metering Infrastructure (AMI) reconnects the cus	request for new Customer. C tomer through the automated	SP c	completes re ess for suce	equest in th cessful reco	e Custome onnects. Fa	er Relationship Manage ailed automated proces	ement System esses are			
28	monitored by AMI operations. If the reconnect fails, AMI operations	sends a field reconnect requ	est to	o the Meter	operations	Dispatcher	r/Planner (DPA). DPA	receives order			
30	on. Meter Field Rep completes service order in mobile unit.	o drives to service location, ar	nd red	connects ci	istomer with	n remote to	ol in truck and comple	etes service turn-			
31											
32											
33											
34											
35											
36											
37											
38											
39 40											
40											
42											
43											
44											
Suppor	ting Schedules:								Recap Schedules: E-13b		

SCHE	DULE E-7	DEVELOPMEN	NT OF SER	ICE CHAR	GES	Page 3 of 7				
FLOR	DA PUBLIC SERVICE COMMISSION EXPLANATION	Provide the calculation of the	current cost	of providing	Type of Data Shown:					
		Schedule E-13b. At a minimu	m, the sche	Jule must ir	nclude an esti	mate of all labor,	XX Projected Test year Ende	XX Projected Test year Ended 12/31/2025		
COMF	ANY: TAMPA ELECTRIC COMPANY	transportation, customer acco	unting and c	verhead co	sts incurred ir	Projected Prior Year Ende	Projected Prior Year Ended 12/31/2024			
		and a short narrative describin	ng the tasks	performed.			Historical Prior Year Ende	ed 12/31/2023		
DOCK	ET No. 20240026-EI						Witness: J. Williams			
Line N	0.	Reconnect After	Disconnect a	at Meter for	Cause					
1										
2		(1)	(2)			(3)	(4)	(5)		
3			Ratio			Total	(1) Loading Factor for non-productive	72%		
4		Hours	or, \$/Hr			\$/Unit	time, direct benefits, other payroll			
5							costs and A&G.			
6 7	Customer Service and Office Labor Expenses	0.25 \$	30.	79	\$	7.72				
2										
o Q	Field Labor Expenses	0.05 \$	37.)2	\$	1.97	(2) Loading Factor for Energy Delivery's	34%		
10							supervisory and administrative overhead.			
11	Payroll and A&G loading factor		72.00%	(1)	\$	6.98				
12	Administrative and Overhead loading factor		33 61%	(2)	¢	3.26				
13	Administrative and Overnead loading factor		33.0170	(2)	Ψ	5.20				
14	Subtotal of Labor and Loadings $(6) + (8) + (10) + (12)$				\$	19.93				
15					<u> </u>	10.00				
16	Vehicles (Transportation) Costs	0.03 \$	8.	05	\$	0.27				
17										
18	2 Meter seals, disconnect notice, meter boots				\$	0.22				
19										
20	Total Cost of Providing Service (14) + (16) + (18)				\$	20.42				
21										
22										
23										
24										
20										
20 [Description of Task Performed: Billing produces a field service disconnect order (SDIS) and the or	der is routed through the Custo	mer Relation	ishin Manar	ner system (C	RM) Advanced Meteri	na			
28	Infrastructure (AMI) disconnects the customer through the automa	ted process. If the disconnect fa	ils, AMI ope	rations ser	nds a field dis	connect request to the I	Meter			
29	Operations Dispatcher/Planner (DPA). DPA receives order requer customer with remote tool in truck and completes service turn-off	st and assigns to Meter Field Re Meter Field Rep completes ser	presentative	 Meter Fie mobile uni' 	eld Rep drives	to service location, an	d disconnects pars in CRM			
30	Customer contacts Call Center and provides payment information	to Customer Service Profession	nal (CSP). C	SP updates	s account with	payment information a	ind inputs			
31	reconnect request in the CRM. CRM generates service order reconnect through the automated process. Failed automated processes are	nnect that is processed through monitored by AMI operations	AMI. Adva	nced Meteri	ing Infrastruct /I operations	ure (AMI) reconnects th sends a field reconnect	ne customer t request to the			
32	Meter Operations Dispatcher/Planner (DPA). DPA receives order	request and assigns to Meter Fi	eld Represe	ntative. Me	eter Field Rep	drives to service locati	on, and			
33	reconnects customer with remote tool in truck and completes serv	ice turn-on. Meter Field Rep co	mpletes serv	ice order in	n mobile unit.					
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										

SCHED	ULE E-7	DEVELOPM	Page 4 of 7					
FLORID COMPA DOCKE	A PUBLIC SERVICE COMMISSION NY: TAMPA ELECTRIC COMPANY T No. 20240026-EI	EXPLANATION: Provide the calculation of the Schedule E-13b. At a minin transportation, customer ac and a short narrative descri	ie ci mun :cou ibing	urrent cost of n, the schedu nting and ove g the tasks p	n Type of Data Shown: f all labor, XX Projected Test year Ended 12/31/2025 ding the service, Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Williams			
Line No.		Reconnect After	Cut	On Pole Dis	connec	t for Cause		
1 2 3 4 5		(1) <u>Hours</u>		(2) Ratio <u>or, \$/Hr</u>			(3) Total <u>\$/Unit</u>	(4) (5) (1) Loading Factor for non-productive 72% time, direct benefits, other payroll costs and A&G.
6 7 8	Customer Service and Office Labor Expenses Field Labor Expenses	0.37	\$ \$	34.42 49.52	2	\$ \$	12.8 63.5	2.81 3.55 (2) Loading Factor for Energy Delivery's 34%
9 10 11	Payroll and A&G loading factor			72.00%	(1)	\$	54.9	supervisory and administrative overhead. 1.98
12 13	Administrative and Overhead loading factor			33.61%	(2)	\$	25.6	5.67
14 15	Subtotal of Labor and Loadings (6) + (8) +(10)	+ (12)				\$	157.0	7.01
16 17	Vehicles (Transportation) Costs	1.17	\$	15.65	5	\$	18.2	3.25
18 19 20 21 22	Total Cost of Providing Service (14) + (16)					\$	175.2	5.27
23 De 24 25 26 27 28 29 30 31 32 33	scription of Task Performed: Billing system initiates a disconnect order after Meter Field Rep notices that Customer must be receives and dispatches ticket to Troubleshoot verify that payment has not been made, and gi personal protective equipment (PPE), enters th System Service Dispatcher receives and dispat Troubleshooter sets up his truck with proper ma Troubleshooter completes the ticket with require	no payment. Meter Operations (DPA) receives disconnected at pole ("cut-on-pole"(COP) and r ar. The Trouble Co-coordinator checks account ves Customer notice of pending disconnect. Trou bucket and performs the disconnect. Custom tches ticket to Troubleshooter. Troubleshooter t intenance of traffic, dons his personal protective d information.	and etur for j uble er m rave re ec	dispatches on ns ticket to b payment afte shooter sets akes paymen ils to job and quipment (PF	rder to e worke r 7:30ar up his t ht then gives (E), ente	Meter Field R d by System 1 n. Troubleshc ruck with prop calls Custome Sustomer notic ars the bucket	ep. Meter F Service. Sy toter travels er mainten r Service t e of pendir and perfor	er Field Rep travels to job. System Service Dispatcher rels to job, calls dispatch to enance of traffic, dons his to initiate reconnect order. ding reconnect. forms reconnect.

SCHEE	DULE E-7	DEVELOPME	NT OF SE	RVICE CHAI	RGES		Page 5 of 7			
FLORI	DA PUBLIC SERVICE COMMISSION EXPLANATION: F	Provide the calculation of the	current co	st of providin	ng the service	Type of Data Shown:				
	:	Schedule E-13b. At a minimu	um, the sc	hedule must	include an es	timate of all labor,	XX Projected Test yea	XX Projected Test year Ended 12/31/2025		
COMP	ANY: TAMPA ELECTRIC COMPANY	transportation, customer acco	ounting an	d overhead c	osts incurred	in providing the servic	rice, Projected Prior Yea	r Ended 12/31/2024		
		and a short narrative describi	ng the tas	sks performe	d.	Historical Prior Yea	r Ended 12/31/2023			
DOCKE	ET No. 20240026-EI					Witness: J. Willian	IS			
Line No).	F	ield Credi	t Visit						
1										
2		(1)	(2)			(3)	(4)	(5)		
3			Ratio			Total	(1) Loading Factor for non-productive	72%		
4		Hours	<u>or, \$/</u> H	lr		<u>\$/Unit</u>	time, direct benefits, other payroll			
6							costs and A&G.			
7	Customer Service and Office Labor Expenses	0.02	5 4	43.20	\$	0.72				
8	Field Labor Evpenses	0.07		36 15	¢	34.95	(2) Loading Eactor for Energy Deliven's	34%		
9	Field Labor Expenses	0.97	р ,	50.15	φ	34.95	(2) Loading Factor for Energy Deriverys	34 %		
10	Payroll and A&G loading factor		72 009	6 (1)	\$	25.68	supervisory and administrative overnea	u.		
11			12.00	(1)	Ŷ	20.00				
12	Administrative and Overhead loading factor		33.619	6 (2)	\$	11.99				
13	Ŭ									
14	Subtotal of Labor and Loadings (6) + (8) +(10) + (12)				\$	73.34				
15										
16	Door Hanger Tag				\$	0.04				
17										
18	Vehicles (Transportation) Costs	0.67	6	8.05	\$	5.37				
19										
20	Total Cost of Providing Service (14) + (16) + (18)				\$	78.75				
21										
23										
24										
25										
26 D	escription of Task Performed									
27	Billing produces field service disconnect order. The Meter Operation	s Dispatcher/Planner (DPA) a	assigns or	der/ticket to t	he Meter Field	d Rep. Meter Field Re	Rep reviews			
28	disconnect ticket in mobile laptop to determine course of action. Me arrangement with Customer to avoid service disconnect. The Custo	ter Field Rep drives to premis mer is provided with a door-h	se location	i, interacts wi	ith Customer (the credit arra	if present) and docum nonement terms Meter	ments credit ter Field Rep			
29	completes assigned work order via mobile unit and the information p	rocessed appears in the Cus	tomer Rel	ationship Ma	nagement Sys	stem (CRM)				
30										
31										
32										
33										
34										
35										
30										
38										
39										
40										
41										
42										
43										
44										

SCHEE	DULE E-7	DEVELOPMENT OF SERVICE CH	HARGES		Page 6 of 7			
FLORI	DA PUBLIC SERVICE COMMISSION EXPLANATION	Provide the calculation of the current cost of provi	iding the service	Type of Data Shown:				
		Schedule E-13b. At a minimum, the schedule mu	ust include an es	timate of all labor,	XX Projected Test year Ender	12/31/2025		
COMP	ANY: TAMPA ELECTRIC COMPANY	transportation, customer accounting and overhead	d costs incurred	in providing the serv	rice, Projected Prior Year Ende	Projected Prior Year Ended 12/31/2024		
		and a short narrative describing the tasks perform	med.	Historical Prior Year Ende	d 12/31/2023			
DOCKE	ET No. 20240026-EI			Witness: J. Williams				
Line No).	Tampering Charge Without Inves	stigation					
1								
2		(1) (2)		(3)	(4)	(5)		
3		Ratio		Total	Loading Factor for non-productive	72%		
4		Hours or, \$/Hr		<u>\$/Unit</u>	time, direct benefits, other payroll			
5					costs and A&G.			
5	Customer Service and Office Labor Expenses	1.90 \$ 42.29	\$	80.35				
,								
9	Field Labor Expenses	- \$ -	\$	-	(2) Loading Factor for Energy Delivery's	34%		
10					supervisory and administrative overhead.			
11	Payroll and A&G loading factor	72.00% (1)	\$	57.85				
12	Administrative and Overhand Inciding factor	22.64% (2)	¢	07.00				
13	Administrative and Overnead loading factor	33.01% (2)	¢	27.00				
14	Subtotal of Labor and Loadings $(6) + (8) + (10) + (12)$		\$	165.20				
15				100.20				
16	Vehicles (Transportation) Costs	1.00 \$ 8.05	\$	8.05				
17	· ········ (··························		Ŧ					
18	Meter Seal, Security Lock		\$	14.01				
19								
20	Total Cost of Providing Service (14) + (16) + (18)		\$	187.26				
21								
22								
23								
24								
25								
²⁰ D	escription of Task Performed: Mater Operations Dispetch Planning Applyint (DDA) receives regul	aat ta complete field verification check where convic	o diaconnoct ha	a accurred and record	de indicate neuror			
21	status should be off. DPA generates service ticket and assigns to	Meter Field Rep. Meter Field Rep reviews order an	nd drives to loca	tion. Meter Field Rep	o completes			
20	inspection of meter and meter socket. Meter Field Rep disconnect	ts meter if illegally turned on or tampered. Meter Fie	eld Rep installs	security locking ring c	or locking device.			
30	Meter Field Rep completes order in mobile unit.							
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								

Recap Schedules: E-13b

SCHED	ULE E-7	DEVELOPMENT OF SERVICE CHARGES										
FLORIE	DA PUBLIC SERVICE COMMISSION EXPLANATION	: Provide the calculation of th	e cu	urrent cost of	providin	g the services	listed in	т	ype of Data Shown:			
		Schedule E-13b. At a minir	num	n, the schedul	e must i	include an est	imate of all labor,		XX Projected Test year	Ended 12/31/2025		
COMPA	ANY: TAMPA ELECTRIC COMPANY	transportation, customer ac	cou	nting and ove	rhead co	osts incurred i	n providing the ser	rvice,	Projected Prior Yea	r Ended 12/31/2024		
		and a short narrative descri	bing	the tasks pe	erformed		Historical Prior Year Ended 12/31/2023					
DOCKE	ET No. 20240026-EI							Witness: J. Williams				
Line No			Terr	nporary Servi	ce							
1												
2		(1)		(2)			(3)		(4)	(5)		
4				Ratio			Total	(1) Load	ing Factor for non-productive	72%		
5		Hours		<u>or, \$/Hr</u>			<u>\$/Unit</u>	time, di	ect benefits, other payroll			
6	Customer Service and Office Labor Expenses	1 56	¢	27.09		¢	42.21	costs at	IU A&G.			
7		1.00	Ψ	21.00		Ŷ	42.21					
8	Field Labor Expenses	4.74	\$	46.78		\$	221.86	(2) Load	ing Factor for Energy Delivery's	34%		
9								supervi	sory and administrative overhead	d.		
10	Payroll and A&G loading factor			72.00%	(1)	\$	190.13					
11												
12	Administrative and Overhead loading factor			33.61%	(2)	\$	88.75					
13												
14	Subtotal of Labor and Loadings (6) + (8) +(10) + (12)					\$	542.96					
15												
10	Vehicles (Transportation) Costs	1.73	\$	14.19		\$	24.57					
18	Total Cost of Brouiding Service (14) + (16)					¢	567 50					
19						- Þ	307.32					
20												
21												
22												
23												
²⁴ De	escription of Task Performed:											
25	One Source Customer Engineering Representative (CER) receive CER assigns to appropriate Service Area. Service Area Co	es request from Customer, coll pordinator(SSAC) reviews wo	lects	s and enters or rder for assig	ustomer	r information i	nto WorkPro and c	reates a Work order.				
26	Design Technician (DDT) travels to premise and stakes location.	SSAC updates the Work Mana	ager	ment System.	DDT tra	avels to premi	se to approve work	after government				
27	release is issued. A Service Crew is scheduled and travels to pre into the Work Management System. Information is transferred to	emise to connect service and i Customer Relationship Mana	nsta aem	all meter. SS/ nent System (AC assig CRM) ar	ns an accour nd Corporate	it number and ente Services reviews e	rs billing information				
20	makes any corrections. When the temporary service is terminate	d, the service is removed.	gon		or any a							
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												
40 41												
42												
43												
44												
Suppor	ting Schedules:									Recap Schedules: E-13b		

SCHEDULE E	Ξ-8
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study.

Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of

electricity does not equal that shown on Schedule E-13a, provide an explanation.

Page 1 of 1

Type of data shown: XX Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Williams

DOCKET No. 20240026-EI

BOOKET NO.	20210020 21																		_
		(A)	(B)	(C)	(D)		(E)	(F)		(G)	(H	ł)	(I)	(J)		(K)	(L)	(M)	
								Dollars in	Thou	isands								1	
		Present (cos	Present	Present		Proposed	Proposed		Increase	Incre	ease	Increase			Propose	ed COS	Percent	
		 Present Re	venues	Class	Class		Class	Class		From	Fro	om	From	Total		Proposed	Revenues	Total	
Line	Rate Class	ROR (%)	Index	Operating	Service Char	ge	Operating	Service Charg	е	Sales	Serv	vice	Unbilled	Revenue	F	ROR (%)	Index	Revenue	
No.				Revenue	Revenue		Revenue	Revenue		of Electricity	Char	rges	Revenue	Increase				Increase	
1																		1	
2	I. RS (a)	4.96%	0.97	\$ 920,60	4 \$ 16,4	77 \$	1,099,876	\$ 19,13	2 \$	179,272	\$	2,655	\$ (17)	\$ 181,9	10	7.19%	0.98	19.4	2%
3																		1	
4	II. GS (b)	6.75%	1.32	\$ 95,24	5 \$ 1,5	97 \$	99,215	\$ 1,85	4 \$	\$ 4,000	\$	257	\$0	\$ 4,2	58	7.37%	1.00	4.4	.0%
5																		1	
6	III. GSD (c)	4.15%	0.81	\$ 310,48	2 \$ 3	91 \$	411,077	\$ 45	3\$	100,595	\$	63	22	\$ 100,6	80	7.30%	0.99	32.3	7%
7																		1	
8	V. GSLDPR (c)	6.41%	1.25	\$ 44,35	i3 \$ -	\$	47,903	\$-	\$	3,550	\$	-	2	\$ 3,5	52	7.37%	1.00	8.0	JO%
9																		1	
10	VI. GSLDSU (c)	4.27%	0.84	\$ 23,79	95 \$ -	\$	30,000	\$-	\$	6,205	\$	-	1	\$ 6,2	06	6.90%	0.93	26.0	7%
11																		1	
12	VII. LS																	1	
13	a. Energy Service (e)	13.97%	2.73	\$ 3,57	°0 \$	5\$	3,573	\$	5\$	5 3	\$	1	-	\$	4	14.00%	1.90	0.1	1%
14	b. Facilities (f)	11.00%	2.15	\$ 82,70	16 \$ -	\$	82,708	\$-	\$	\$2	\$		-	\$	2	11.01%	1.49	0.0	0%
15	Total VII.a. + VII. b.	11.10%	2.17	\$ 86,27	6\$	5\$	86,281	\$	5\$	5 5	\$	1	-	\$	6	11.11%	1.51	0.0	J1%
16																		1	
17																		1	
18	Total Retail	5.12%	1.00	\$ 1,480,72	25 \$ 18,4	69 \$	1,774,352	\$ 21,44	5\$	\$ 293,627	\$	2,976	\$ 7	\$ 296,6	11	7.37%	1.00	19.7	′8%
19																			
20																			

Justification for any class not left at system Rate of Return:

(a) RS class is minimally below the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease

(b) GSD class is minimally below the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease

(c) GSLDSU class is below the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease.

(d) LS class is above the system Rate of Return because LS, by Order, could not receive a rate class revenue decrease.

(e) E-13a minimally differs from E-8 due to rounding

> 25

26

27 28

29

39

SCHEDULE E-9	SCHEDULE E-9 COST OF SERVICE - LOAD DATA Page 1 of 1												
FLORIDA PUBL	IC SERVICE COMMISSION		EXPLANATION:	Provide the load da	ta below by rate sch	edule. Any other loa	d data used to devel	lop demand allocation	n			Type of Data Shown:	
				factors for cost of s	ervice studies submi	tted must also be pr	ovided. The average	e			х	x Projected Test Year End	ed 12/31/2025
COMPANY: TA	IMPA ELECTRIC COMPANY			Schedule F-15	rs and annual MWH	snould be in agreem	ent with the compan	ly's forecast in				Historical Prior Year End	ed 12/31/2024 ed 12/31/2023
DOCKET No. 2	0240026-EI			Witness									
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
					Output	Class	CP	CP	Average	Average	Average	12 CP &	Average
Line	Rate	Sales	Annual MWH	Total	to Line	NCP	Winter	Summer	4 CP	12 CP	Demand	1/13 Weighted	Number of
1	Class		Unbilled			NVV	NVV	NVV	NVV	NVV	r.vv	Average Demand	Customers
2	RS	10.290.068	(2.300)	10.287.768	10.856.246	3.037.101	3.038.489	2.509.423	2.626.051	2.305.262	1.239.298	2.223.265	769.107
3			()/										
4	GS	950,936	(25)	950,911	1,003,244	215,623	196,078	215,334	208,806	190,161	114,526	184,343	74,654
5													
6	GSD	7,092,237	1,632	7,093,869	7,473,780	1,445,960	1,060,480	1,376,418	1,288,433	1,215,603	853,171	1,187,723	18,363
8	GSLDPR	1 160 046	618	1 160 664	1 189 706	150 795	121 073	164 722	152 991	151 752	135 811	150 526	62
9	OOLDIN	1,100,040	010	1,100,004	1,100,700	100,700	121,070	104,722	102,001	101,702	100,011	100,020	02
10	GSLDSU	865,068	75	865,143	876,470	155,946	86,794	118,104	109,698	108,905	100,054	108,224	11
11													
12	LS Energy & LS Facilities	107,728	0	107,728	113,655	27,700	10,086	0	2,522	2,818	12,974	3,599	236
13		20 466 092	0	20 466 092	21 512 101	5 022 124	4 512 000	4 384 000	4 288 500	2 074 500	2 455 924	2 957 670	962 422
15	TOTALINETAL	20,400,003	0	20,400,000	21,010,101	5,055,124	4,515,000	4,004,000	4,000,000	3,374,300	2,433,034	3,037,073	002,432
16	WHOLESALE	0	0	0	0	0	0	0	0	0	0	0	0
17													
18	TOTAL SYSTEM	20,466,083	0	20,466,083	21,513,101	5,033,124	4,513,000	4,384,000	4,388,500	3,974,500	2,455,834	3,857,679	862,432
20													
21													
22													
23													
24													
25													
20													
28													
29													
30													
31													
33													
34													
35	* At Generation												
36	(a) Includes unmetered GS	Customers											
37	(b) Does not include optiona	I provision energy fo	or third party interrup	tible sales									
38 39													
40													
41													
Supporting Sch	edules:											Recap Schedules:	

 Schedule E-10
 COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS
 Page 1 of 12

 FLORIDA PUBLIC SERVICE COMMISSION
 EXPLANATION Derive each allocation factor used in the cost of service studies. Provide
 Type of Data Shown:

 Supporting data and any work papers used in deriving the allocation
 Sty Projected Test Year Ended 12/31/2025

 COMPANY: TAMPA ELECTRIC COMPANY
 factors, and a brief narrative description of the development of each
 Projected Prior Year Ended 12/31/2025

 DOCKET No. 20240026-EI
 Utorset J-Williams
 Witness: J-Williams

Line	2															
No	o.															
1																
2																
3	FACTOR 101: JURISDICTIONAL PRODUCTION	CAPACITY - 12	2 CP													
4																
5																
6																
7	COINCIDENT DEMAND BY CUSTOMER CLASS														[FACTOR 101
8	Coincident kW at Production Level													Total	Total	PRODUCTION
9														12 Month	12 Month	CAPACITY
10		Jan. 25	Feb. 25	Mar. 25	Apr. 25	May. 25	Jun. 25	Jul. 25	Aug. 25	Sep. 25	Oct. 25	Nov. 25	Dec. 25	CP	Avg CP	12 CP
11																
12																
13	RETAIL CP	4,513,000	3,520,000	3,561,000	3,682,000	4,034,000	4,331,000	4,326,000	4,384,000	4,230,000	3,844,000	3,396,000	3,873,000	47,694,000	3,974,500	
14 15	Adj for Load Management Adj for GSLM Curtailment	(140,882)	(128,715)	-	-	-	-	(134,008)	(134,074)	-	-	-	-	(537,679)	(44,807) -	
16	Adj Retail 12 CP	4,372,118	3,391,285	3,561,000	3,682,000	4,034,000	4,331,000	4,191,992	4,249,926	4,230,000	3,844,000	3,396,000	3,873,000	47,156,321	3,929,693	100.009
17																
18																
19	WHOLESALE SALES*															
20	_	-	-	-	-	-	-	-	-	-	-	-	-	0	0	
21	Total Wholesale	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%
22																
23	TOTAL SYSTEM	4,372,118	3,391,285	3,561,000	3,682,000	4,034,000	4,331,000	4,191,992	4,249,926	4,230,000	3,844,000	3,396,000	3,873,000	47,156,321	3,929,693	100.00%
24																
25																
26																
27																
28																
29																
30																
31																
32																
33																
34																
35																
36																
37																

Supporting Schedules:

Recap Schedules:

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 2 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

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No.

2 FACTOR 201: Energy - Output to Line 3

4 FACTOR 204: Retail Energy - Output to Line 5

6								
7		ENERGY	ENERGY @	ENERGY @	ENERGY @	OUTPUT	FACTOR 201	FACTOR 204
8		@ CUST. MTRS	SECON VOLTAGE	PRI VOLTAGE	SUBTRANS VOLTAGE	TO LINE	MWH @	MWH @
9	RATEC LASS	MWH*	SVC. (MWH)	SVC. (MWH)	SVC. (MWH)	(MWH)*	GENERATION	GENERATION (RETAIL)
10	RS			1.028720	1.012225	1.013181		
11	- Secondary	10,290,068	10,290,068	10,585,602	10,715,013	10,856,246	50.46%	50.46%
12								
13	GS & TS							
14	- Secondary	950,936	950,619	978,234	990,193	1,003,244	4.66%	4.66%
15								
16	GSD							
17	- Secondary	6,798,050	6,798,050	6,993,292	7,078,786	7,172,091		
18	- Primary Delivered				<u> </u>			
19	- Secondary Total	6,798,050	6,798,050	6,993,292	7,078,786	7,172,091		
20	- Primary							
21	- Primary Metered, Secondary Served	209,151	208,132	209,151	211,708	214,499		
22	- Primary Delivered	83,441	0	83,441	84,461	85,574		
23	- Subtrans Delivered	59		59	59	60		
24	- Primary Total	292,651	208,132	292,651	296,229	300,133		
25	- Subtrans							
26	- Primary Delivered	522	0	521	522	529		
27	- Subtrans Delivered	1,014			1,014	1,027		
28	- Subtrans Total	1,536	-	521	1,536	1,556		
29	GSD - Total	7,092,237	7,006,182	7,286,464	7,376,550	7,473,780	34.74%	34.74%
30								
31	GSLDPR							
32	- Primary							
33	- Primary Delivered	1,160,046	0	1,160,046	1,174,228	1,189,706	5.53%	5.53%
34								
35	GSLDSU							
36	- Subtrans (69 kV)							
37	- Subtrans Delivered	865,068	0	0	865,068	876,470	4.07%	4.07%
38								
39	LS							
40	- Secondary	107,728	107,728	110,821	112,176	113,655	0.53%	0.53%
41	_							
42	TOTAL RETAIL	20,466,083	18,354,596	20,121,168	21,233,228	21,513,101	100.00%	100.00%
43	_							
44	WHOLESALE						0.00%	
45								
46	TOTAL COMPANY					21,513,101	100.00%	
47								

48 *Based on 2025 Forecast. 49

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 3 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

Line			
No			
1			
י ר	EACTOR 121 8 122: 4 CR		
2	FAULUK 121 & 123: 4 UP		
3			
4			
5			
6			
7			
8			
9			
10		AVERAGE	FACTOR 122
11		4 MONTH	4 MONTH
12	RATE CLASS	CP*	CP*
13			
14			
14	80		
15	RS .		
16	- Secondary	2,626,051	59.839%
17			
18	GS & TS		
19	- Secondary	208,806	4.758%
20			
21	GSD		
22	- Secondary		
23	- Primary		
20	Subtrans (60 kV)		
<u>.</u>		4 000 400	
24	GSD - Total	1,288,433	29.359%
25			
26	GSLDPR		
27	- Primary	152,991	3.486%
28			
29	GSLDSU		
30	- Subtrans (69 kV)	109,698	2.500%
31			
32	15		
30	Socondary	2 522	0.057%
33	- Secondal y	2,322	0.057%
34			
35	TOTAL	4,388,500	100.0%
36			
37	*Based on 2025 Forecast.		
38			
39			
40			

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 4 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

ne o.		
1		
2 FACTOR 122: 12 CP (Volume II)		
3		
4		
5		
6		
/		
o 0		
10	AVERAGE	FACTOR 122
11	12 MONTH	12 MONTH
12 RATE CLASS	CP*	CP*
13		
14		
15 RS		
16 - Secondary	2,305,262	58.001%
17		
18 GS & TS		
19 - Secondary	190,161	4.785%
20		
21 GSD		
22 - Secondary		
- Subtrane (69 kV/)		
24 GSD - Total	1,215,603	30.585%
25	-,,	
26 GSLDPR		
27 - Primary	151,752	3.818%
28		
29 GSLDSU		
- Subtrans (69 kV)	108,905	2.740%
31		
32 LS		
33 - Secondary	2,818	0.071%
	2 074 500	400.0%
	3,974,500	100.0%
37 *Based on 2025 Forecast		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47		
48		

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 5 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

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No.

2 FACTOR 122: 12 CP & 1/13th AD (Volume III)

37 *Based on 2025 Forecast.

5								
6	12 CP & 1/13th AD	FL JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS
7	Factor 117	3,974,500	2,305,262	190,161	1,215,603	151,752	108,905	2,818
8	Factor 117 weights	100.00%	58.00%	4.78%	30.59%	3.82%	2.74%	0.07%
9	Energy at Generation (MWH)	21,513,101	10,856,246	1,003,244	7,473,780	1,189,706	876,470	113,655
10	Average Demand (kW)	2,455,834	1,239,298	114,526	853,171	135,811	100,054	12,974
11	Average Demand Weights	100.00%	50.46%	4.66%	34.74%	5.53%	4.07%	0.53%
12	FACTOR 122	100.00%	57.42%	4.78%	30.90%	3.95%	2.84%	0.11%
13								

Schedule E-10	COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 6 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
	supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
	allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: J. Williams

Line No.

-	
3	FACTOR 117: DERIVATION OF TRANSMISSION ALLOCATION
4	

5	COINCIDENT DEMAND BY CUSTO	MER CLASS													ſ	FACTOR 117
6	Coincident kW at Transmission Level													Total	Total	TRANSMISSION
7														12 Month	12 Month	CAPACITY
8		Jan. 25	Feb. 25	Mar. 25	Apr. 25	May. 25	Jun. 25	Jul. 25	Aug. 25	Sep. 25	Oct. 25	Nov. 25	Dec. 25	CP	Avg CP	12 CP
9																
10	RETAIL															
11																
12	RES - sec	3,038,489	2,181,618	1,845,957	1,975,961	2,269,807	2,511,690	2,444,600	2,509,423	2,440,053	2,136,044	1,934,520	2,374,979	27,663,141	2,305,262	58.001%
13																
14	GS - sec	196,078	155,758	183,836	193,045	200,252	207,938	215,875	215,334	201,667	190,605	154,472	167,070	2,281,930	190,161	4.785%
15																
16	GSD - sec	1,051,093	981,355	1,233,437	1,227,276	1,269,710	1,313,426	1,377,141	1,363,453	1,286,231	1,226,425	1,020,126	1,100,993	14,450,666	1,204,222	
17	GSD - pri	9,289	8,822	11,400	11,816	12,301	12,613	13,382	12,831	12,431	12,229	8,898	9,142	135,153	11,263	
18	GSD - 69kv	97	92	119	124	129	132	140	134	130	128	93	96	1,414	118	
19	GSD - total	1,060,480	990,269	1,244,955	1,239,216	1,282,140	1,326,171	1,390,663	1,376,418	1,298,792	1,238,782	1,029,117	1,110,231	14,587,233	1,215,603	30.585%
20																
21																
22	GSLDPR	121,073	105,215	166,592	159,349	164,072	166,097	160,074	164,722	168,579	162,161	161,702	121,388	1,821,023	151,752	3.818%
23																
24	GSLDSU	86,794	75,597	119,659	114,430	117,730	119,104	114,788	118,104	120,909	116,408	116,189	87,145	1,306,857	108,905	2.740%
25																
26	LS - sec	10,086	11,542	0	0	0	0	0	0	0	0	0	12,186	33,815	2,818	0.071%
27																
28	TOTAL RETAIL CP	4,513,000	3,520,000	3,561,000	3,682,000	4,034,000	4,331,000	4,326,000	4,384,000	4,230,000	3,844,000	3,396,000	3,873,000	47,693,999	3,974,500	100.000%
29																
30															3,974,500	93.521%
31	WHOLESALE*															
32	SEPARATED SALES	0					0	0	0					0	0	Juris Separation
33	FIRM WHEELING	307,000	307,000	269,000	269,000	269,000	269,000	269,000	269,000	269,000	269,000	269,000	269,000	3,304,000	275,333	
34	TOTAL WHOLESALE	307,000					269,000	269,000	269,000					3,304,000	275,333	6.479%
35																
36																
37	TOTAL SYSTEM	4,820,000					4,600,000	4,595,000	4,653,000					50,997,999	4,249,833	100.00%
38																

39 *Wholesale Sales expanded from Sales to Output to Line, numbers may not foot due to rounding.

Recap Schedules:

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 7 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
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COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

Line No								
1								
2								
3	FACTOR 118: DERIVATION	OF TRANSMISSION	ALLOCATION					
4							_	
5	COINCIDENT DEMAND BY CU	JSTOMER CLASS						FACTOR 118
6	Coincident kW at Transmission	Level				Total	Total	TRANSMISSION
7						4 Month	4 Month	CAPACITY
8		Jan. 25	Jun. 25	Jul. 25	Aug. 25	CP	Avg CP	4 CP
9								
10	RETAIL							
11								
12	RES - sec	3,038,489	2,511,690	2,444,600	2,509,423	10,504,202	2,626,051	59.839%
13								
14	GS - sec	196,078	207,938	215,875	215,334	835,224	208,806	4.758%
15								
16	GSD - sec	1,051,093	1,313,426	1,377,141	1,363,453	5,105,113	1,276,278	
17	GSD - pri	9,289	12,613	13,382	12,831	48,115	12,029	
18	GSD - 69kv	97	132	140	134	503	126	
19	GSD - total	1,060,480	1,326,171	1,390,663	1,376,418	5,153,731	1,288,433	29.359%
20								
21								
22	GSLDPR	121,073	166,097	160,074	164,722	611,965	152,991	3.486%
23								
24	GSLDSU	86,794	119,104	114,788	118,104	438,790	109,698	2.500%
25								
26	LS - sec	10,086	0	0	0	10,086	2,522	0.057%
27								
28	TOTAL RETAIL CP	4,513,000	4,331,000	4,326,000	4,384,000	17,554,000	4,388,500	100.000%
29							-	
30							4,388,500	94.096%
31	WHOLESALE*							
32	SEPARATED SALES	0	0	0	0	0	0	Juris Separation
33	FIRM WHEELING	275,333	275,333	275,333	275,333	1,101,332	275,333	
34	TOTAL WHOLESALE	275,333	275,333	275,333	275,333	1,101,332	275,333	5.904%
35								
36		4 700 000	4 000 007	1 001 000	4 050	10.055.055	1 000 000	100
37	TOTAL SYSTEM	4,788,333	4,606,333	4,601,333	4,659,333	18,655,332	4,663,833	100.00%
38								

39 *Wholesale Sales expanded from Sales to Output to Line, numbers may not foot due to rounding.

40 *Wholesale Sales are an average of 12 months

Supporting Schedules:

Recap Schedules:

Schedule E-10	COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 8 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
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COMPANY: TAMPA ELECTRIC COMPANY	factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
	allocation factor.	Historical Prior Year Ended 12/31/2023
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Line	
No.	

*Based on 2025 Forecast.

2 FACTOR 105: DISTRIBUTION PRIMARY - NCP

The factor is the non-coincident peak (NCP) for each rate class at the primary served voltage.

Expansion factors & backdown factors are based on the 2020 Distribution Loss Study.

5				
6		NCP	NCP @	FACTOR 105
7		@ CUST. MTRS	SECONDARY	NCP @ PRIMARY
8	RATE CLASS	MW*	VOLTAGE (MW)	VOLTAGE
9	RS			
10	Expansion Factor			1.02831
11	- Secondary	2,843.6	2,843.6	2,924.1
12				
13	GS & TS			
14	Expansion Factor			1.02938
15	- Secondary	202.0	202.0	207.9
16				
17	GSD			
18	Expansion Factor			1.02932
19	- Secondary	1,341.4	1,340.8	1,380.1
20	- Primary	12.6		12.6
21	GSD - Total	1,353.9	1,340.8	1,392.7
22				
23				
24				
25	GSLDPR			
26	- Primary	146.5	-	146.5
27				
28	GSLDSU	153.6	-	-
29				
30	LS			
31	Expansion Factor			1.04648
32	- Secondary	25.8	25.8	27.0
33				
34	TOTAL	4,725.3	4,412.1	4,698.1
35				
36				
37				



Schedule E-10	COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 9 of 12
FLORIDA PUBLIC SERVICE COMMISSION	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
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COMPANY: TAMPA ELECTRIC COMPANY	factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
	allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: J. Williams

Line No.

2 FACTOR 106: CUSTOMER MAX DEMANDS @ SECONDARY

The factor provides the customer max demands @ secondary voltage levels for each rate class.

5				
6				FACTOR 106
7		ENERGY SALES	INDIV. CUST	INDIVIDUAL
8		@ DISTRI SEC	MAX DEMAND	CUST MAX
9	RATE CLASS	SYSTEM (MWH)	LOAD FACTORS	(kW)
10				
11	RS			
12	- Secondary	10,290,068	0.2240	5,244,042
13				
14	GS & TS			
15	- Secondary	950,619	0.2570	422,249
16				
17	GSD			
18	- Secondary	6,798,050		
19	- Primary Delivered			
20	- Primary Metered, Secondary Served	208,132		
21				
22	GSD - Total	7,006,182	0.5350	1,494,939
23				
24	GSLDPR	-		
25				
26	GSLDSU	-		
27				
28	LS			
29	- Secondary	107,728	0.4730	25,999
30				
31				
32				
33	TOTAL	18,354,596	n/a	7,187,230
34				

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 10 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
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COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

Line

No.

2 METER INVESTMENT ASSIGNMENT - FACTOR 308

3 METER READING EXPENSE - FACTOR 311

5 Meters and the Distribution Customer cost function are allocated based on customer weighted meter costs. The cost per meter is based on 2020 installed costs.

7										
8				FACTOR 3	08					FACTOR 311
9		Number of	INSTALLED	Meter		M	IETER RI	EADING	Meter	
10		Meters	\$/MTR	 Investment			\$/M1	ſR	 Reading	
11										
12	RS	769,107	\$ 227.10	\$ 174,663,821	68.267%	\$		5.54	\$ 51,110,227	88.670%
13										
14	GS	74,654	\$ 610.15	\$ 45,550,090	17.803%	\$		5.59	\$ 5,004,320	8.682%
15										
16	GSD	18,363	\$ 1,632.06	\$ 29,969,441	11.714%	\$		6.59	\$ 1,451,203	2.518%
17										
18	GSLDPR	62	\$ 39,735.19	\$ 2,463,582	0.963%	\$		29.29	\$ 21,794	0.038%
19										
20	GSLDSU	11	\$ 244,351.92	\$ 2,687,871	1.051%	\$		59.22	\$ 7,817	0.014%
21										
22	LS	236	\$ 2,196.11	\$ 518,282	0.203%	\$		16.05	\$ 45,461	0.079%
23										
24	JURIS	862,433		\$ 255,853,087					\$ 57,640,822	

Supporting Schedules:

Recap Schedules:

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 11 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

Line No.

7

10

49 Supporting Schedules:

2 ANNUAL NUMBER OF BILLS - FACTOR 412

3 This factor is derived based on the number of average bills by customer class.

4

5 DISTRIBUTION PRIMARY - CUSTOMER COMPONENT - FACTOR 418

6 This allocator is used primarily for a the customer component of distribution primary investment and expenses, when the minimum distribution system (MDS) is employed.

8 DISTRIBUTION SECONDARY - CUSTOMER COMPONENT - FACTOR 420

9 This allocator is used primarily for a the customer component of distribution secondary investment and expenses, when the minimum distribution system (MDS) is employed.

11									
12		AVERAGE NUMBER OF CUSTOMERS							
13			-						
14			JURIS	RS	GS	GSD	GSLDPR	GSLDSU	LS
15									
16 Facto	or 412 - Annual Number of Bills								
17 Total	Avg Customers (excl. Unmetered)		862,337	769,107	74,558	18,363	62	11	236
18	Add Unmetered Customers								
19	Revised Customers		862,337	769,107	74,558	18,363	62	11	236
20	times 12 months		12	12	12	12	12	12	12
21	Annual Number of Bills	Factor 412	10,348,044	9,229,284	894,696	220,356	744	132	2,832
22									
23									
24									
25									
26 Facto	or 418 - Distribution Primary - Customer Component								
27 Total	Avg Customers (excl Unmetered)		862,337	769,107	74,558	18,363	62	11	236
28	Remove Customers served at Subtrans		(15)	-	-	(4)		(11)	-
29	Add Unmetered Customers								
30	Distribution Primary - Customer Component	Factor 418	862,322	769,107	74,558	18,359	62		236
31									
32									
33									
34									
35 Facto	or 420 - Distribution Secondary - Customer Component								
36 Distri	ibution Primary - Customer Component (Factor 418 above)		862,322	769,107	74,558	18,359	62		236
37	Remove Customers served at Primary		(229)	0	(19)	(130)	(62)		(18)
38	Distribution Secondary - Customer Component	Factor 420	862,093	769,107	74,539	18,229	-		218
39									
40									
41									
42									
43									
44									
45									
46									
47									
48									

20

Recap Schedules:

Schedule E-10		COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	Page 12 of 12
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Derive each allocation factor used in the cost of service studies. Provide	Type of Data Shown:
		supporting data and any work papers used in deriving the allocation	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		factors, and a brief narrative description of the development of each	Projected Prior Year Ended 12/31/2024
		allocation factor.	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI			Witness: J. Williams

Line No.

FACTOR 310: STREET LIGHTING - DIRECT ALLOCATION

2 This is a 100% direct assignment to the LS customer class for specialized equipment installed on their behalf.

4 FACTOR 401. 402 & 403 - DEMAND BILLING DETERMINANTS

5 Factor 401 is the production & transmission billing determinant; 402 is the distribution primary and 403 is the distribution secondary

6 billing demands for GSD. This factor is used in the the unit cost calculation. The RS, GS and LS classes do not have demand meters.

FACTOR 404, 405 & 406 - ENERGY BILLING DETERMINANTS

9 This factor is based on the projected MWh sales for all classes and is used for the unit cost calculation.

11 FACTOR 501 & 507- REVENUE FROM SALES

12 The revenue classification is determined based on the total revenue required from sales. Factor 507 is retail portion only.

14 FACTOR 508 - UNBILLED SALES REVENUE

15 This factor is based on estimated unbilled revenues per rate class.

17 INTERNALLY DEVELOPED ALLOCATION FACTORS

19 FACTOR 607 PTD O&M Exp - Distri Customer

20 This factor is developed based on distribution O&M expense and is applied to the Distribution Cust portion of A&G expenses.

22 FACTOR 907 PTD Plant - Distri Customer

23 This factor is developed based on distribution plant investment. It is the primary allocator for Distribution Customer expenses.

SCHEDULE E-11		DEVELOPMENT OF COINCIDENT AND NON COINCIDENT DEMAN	IDS FOR COST STUDY	Page 1 of 18
FLORIDA PUBLIC SERVICE	COMMISSION EXPLAN	FION: Provide a description of how the coincident and non-coincident demands for the test	st year were developed.	Type of data shown:
		Include an explanation of how the demands at the meter for each class were develo	oped and how they were	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTR	RIC COMPANY	expanded from the meter level to the generation level. Provide the work papers for	the actual calculations.	Projected Prior Year Ended 12/31/2024
		If a methodology other than the application of ratios of class' coincident and non co	incident load to actual MWH	Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		sales is used to derive projected demands, provide justification for the use of the m	ethodology.	Witness: L. Cifuentes
1				
2				
3	Development of Class Domanda	4 Alex Medern		
4	The collected comple data is pres	it the meter:	a the combined ratio analysis and mean per unit medules on a colo	nder menth basis to produce statistics
6	at the class stratum and custome	levels. The RS, GS and GSD secondary below 500kW classes are expanded to the populatio	g the combined ratio analysis and mean-per-unit modules on a cale	sees do not require statistical
7	expansion, the results for these cl			
8				
9	Development of Projected Dema	ds at the Meter:		
10	Using class level load research da	a (described in prior step) collected during the period January 2017 to December 2022, estima	ates were made of class total demands for each hour in the projecte	ed test-year. ITRON's MetrixND and
11	MetrixLT load forecasting tools an	used to model hourly load profiles for each rate class. For each rate class, the following mod	els are developed:	
12				
13	 a daily energy neur 	network model which estimates a daily energy profile for a future calendar year		
14	a daily peak deman	neural network model which estimates daily peak demands for a future calendar year		
15	 24 hourly regression 	models which estimate an hourly load profile for a future calendar year		
16				
17	An integrated modeling approach	used, beginning with the estimation of a daily energy neural network model which is based of	n daily energy from historical load research data, weather	
18	and calendar explanatory variable	I he resulting daily energy estimates are then used as an explanatory variable, along with his	storical daily peak demands, weather and calendar variables,	
19	to estimate a daily peak demand i	ural network model. The results of both the daily energy and daily peak demand neural netw	ork models are used as explanatory variables in the 24 houring	
20	regression models, a single mode	of each nour of the day. Weather and calendar variables are also explanatory variables in the	3 24 houring regression models. The linal step is to calibrate the	
21	coincident neaks and non-coincide	in the monthly demand and energy projections used in Fampa Electric's annual business plan it neaks can be analyzed	ning process. Tron these load promes the class energy,	
23	contractic peaks and non-contract			
24	Since the ability to accurately fore	ast energy demand is very dependent on weather conditions during the projection period, and	since it is almost impossible to accurately project long-term	
25	hourly temperatures, a normal we	her approach is used. Normalized hourly temperature profiles, which are based on historical	temperatures, are used in the neural network and regression mode	s.
26				
27	Expansion of Projected Demand	from the Meter Level to the Generator Level:		
28	The primary step in determining c	ss loads at the generator level is to determine and assign losses to each of the classes. Tam	pa Electric engineering personnel conduct loss studies	
29	to quantify energy and demand lo	es on our transmission and distribution system by the major components of the system. Der	and losses are computed at various load levels, from 100% of the	
30	system peak load down to 10% of	ne peak load.		
31				
32	To apply the loss study results to	ad research estimates, the losses in the system components are sub-totaled by three categor	ies to correspond to customer service voltages: transmission, prima	ary
33	and secondary. Using regression	nalysis, quadratic equations were then fitted to these sub-totaled losses relating them to the t	otal system load level; these equations are used for interpolating a	nd
34	extrapolating loss amounts for the	ystem loads that actually occur.		
35				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47				
48				
49				

SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COST STU	JDY		Page 2 of 18			
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	nd non-coincide	ent demands fo	r the test year were develope	ed.	Type of data	a shown:			
	Include an e	xplanation of ho	w the demands a	t the meter for	each class wer	e developed and how they w	vere	XX P	rojected Test Year Ended 12/31/2025			
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter lev	el to the generat	ons.	Projected Prior Year Ended 12/31/2024							
	If a methodo	logy other than t	the application of	ratios of class'	coincident and	non coincident load to actua	al MWH	Historical Prior Year Ended 12/31/2023				
DOCKET No. 20240026-EI	sales is use	to derive proje	cted demands, pr		Witness: L. Cifuentes							
1 JANUARY 2025 RETAIL COINCIDENT PEAK EXPANSION - PROJECTED												
2		A.T.	SECONDARY		CUDTDAN							
3	DESCRIPTION	METER	VOLTACE									
* 5	DESCRIPTION	METER	VOLIAGE	VOLTAGE Metered Voltar		TO LINE						
6	EXPANSION FACTOR		(1 02789	1 01859	1 02058						
7	BACKDOWN FACTOR		0.98105	0.99496								
8												
9	RESIDENTIAL											
10	SECONDARY	2,843.6	2,843.6	2,922.9	2,977.2	3,038.5						
11												
12	GS & TS											
13	SEM/SES (TC 0,A)	183.5	183.5	188.6	192.1	196.0						
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0						
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0						
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0						
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0						
18	SUBTOTAL	183.5	183.5	188.6	192.1	196.1						
19												
20	GSD											
21	SEM/SES (TC 0,A)	962.7	962.7	989.6	1,008.0	1,028.7						
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0						
23	PRM/SES (TC 6,F)	21.5	21.1	21.5	21.9	22.4						
24	PRM/PRS (TC 5,E)	8.9		8.9	9.1	9.3						
25		0.0		0.0	0.0	0.0						
20	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0						
28	SUBTOTAL	0.1	083 8	1 020 0	1 030 1	1 060 5						
29	SUBTOTAL	555.5	303.0	1,020.0	1,000.1	1,000.5						
30	GSLD											
31	PRM/SES (TC 6.F)	0.0	0.0	0.0	0.0	0.0						
32	PRM/PRS (TC 5,E)	116.5		116.5	118.6	121.1						
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0						
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0						
35	SUM/SUS (TC 3,C)	85.0			85.0	86.8						
36	SUBTOTAL	201.5	0.0	116.5	203.7	207.9						
37												
38	SL/OL											
39	SECONDARY	9.4	9.4	9.7	9.9	10.1						
40												
41	TOTAL											
42	SEM/SES (TC 0,A)	3,999.2	3,999.2	4,110.7	4,187.1	4,273.3						
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0						
44	PRM/SES (TC 6,F)	21.6	21.1	21.6	22.0	22.4						
40	PRIV/PRS (TC 5,E)	125.4	0.0	125.4	127.7	130.4						
40		0.0	0.0	0.0	0.0	0.0						
	SUM/SUS (104,D)	U.U 85.4	0.0	0.0	U.U 85.1	86.9						
49		00.1 4 221 2	4 020 3	4 257 7	4 4 2 2 0	4 513 0						
50		4,201.0	4,020.3	7,201.1	7,722.0	4,010.0						
51	RETAIL LOSSES		111.6	79.1	91.0	281.7						
52												

32
SCHEDULE E-11		DEVELOPME	NT OF COINCIE	ENT AND NON	I COINCIDENT	DEMANDS FOR COST ST	TUDY		Page 3 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	and non-coincide	ent demands fo	or the test year were develo	oped.	Type of c	lata shown:
	Include an e	xplanation of ho	w the demands	at the meter for	each class wer	re developed and how they	were	XX	Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter le	vel to the genera	tion level. Prov	ide the work pa	apers for the actual calculati	tions.		Projected Prior Year Ended 12/31/2024
	If a methodo	logy other than	the application of	f ratios of class	coincident and	non coincident load to act	tual MWH		Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	provide justificat	ion for the use	of the methodology.			Witness: L.Cifuentes
1	FEBRUARY 2	025 RETAIL CO	DINCIDENT PEA	K EXPANSION	- PROJECTED	1			
2									
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT			
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE			
5				(Metered Voltag	ge Level)				
6	EXPANSION FACTOR			1.03021	1.01630	1.01856			
7	BACKDOWN FACTOR		0.97895	0.99460					
8									
9	RESIDENTIAL								
10	SECONDARY	2,045.7	2,045.7	2,107.5	2,141.9	2,181.6			
11									
12	GS & TS								
13	SEM/SES (TC 0,A)	146.0	146.0	150.4	152.9	155.7			
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0			
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
18	SUBTOTAL	146.1	146.0	150.5	152.9	155.8			
19									
20	GSD								
21	SEM/SES (TC 0,A)	900.3	900.3	927.5	942.6	960.1			
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
23	PRM/SES (TC 6,F)	20.5	20.1	20.5	20.9	21.3			
24	PRM/PRS (TC 5,E)	8.5		8.5	8.6	8.8			
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0			
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1			
28	SUBTOTAL	929.4	920.4	956.5	972.2	990.3			
29									
30	GSLD								
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
32	PRM/PRS (TC 5,E)	101.6		101.6	103.3	105.2			
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0			
35	SUM/SUS (TC 3,C)	74.2			74.2	75.6			
36	SUBTOTAL	175.9	0.0	101.6	177.5	180.8			
37									
38	SL/OL								
39	SECONDARY	10.8	10.8	11.2	11.3	11.5			
40									
41	TOTAL								
42	SEM/SES (TC 0,A)	3,102.8	3,102.8	3,196.6	3,248.7	3,309.0			
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
44	PRM/SES (TC 6,F)	20.6	20.1	20.6	20.9	21.3			
45	PRM/PRS (TC 5,E)	110.2	0.0	110.2	111.9	114.0			
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0			
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0			
48	SUM/SUS (TC 3,C)	74.3	0.0	0.0	74.3	75.7			
49	TOTAL	3,307.9	3,123.0	3,327.3	3,455.9	3,520.0			
50									
51	RETAIL LOSSES		93.7	54.2	64.1	212.1			
52									

SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COST STUDY	Y Page 4 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	nd non-coincide	ent demands for	r the test year were developed.	t. Type of data shown:
	Include an e	xplanation of ho	w the demands a	t the meter for	each class wer	e developed and how they were	re XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generat	on level. Prov	ide the work pa	pers for the actual calculations	s. Projected Prior Year Ended 12/31/2024
	If a methodo	logy other than t	the application of	ratios of class'	coincident and	non coincident load to actual M	MWH Historical Prior Year Ended 12/31/2023
DOCKET No. 20240023-EI	sales is use	d to derive proje	cted demands, pr	ovide justificati	on for the use o	of the methodology.	Witness: L. Cifuentes
1	MARCH 202	25 RETAIL COIN	ICIDENT PEAK B	EXPANSION - P	PROJECTED		
2							
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT	
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE	
5			(Metered Voltag	je Level)		
6	EXPANSION FACTOR			1.03118	1.01660	1.01865	
7	BACKDOWN FACTOR		0.97837	0.99455			
8							
9	RESIDENTIAL						
10	SECONDARY	1,728.7	1,728.7	1,782.6	1,812.2	1,846.0	
11	00.0 70						
12	GS & IS		170.1			100.0	
13	SEM/SES (TC 0,A)	1/2.1	172.1	1/7.5	180.4	183.8	
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0	
17	PRM/SUS (TC 8,H)	0.0	170.4	0.0	0.0 190 F	0.0	
18	SUBTOTAL	172.2	172.1	177.5	160.5	103.0	
19	CSD						
20	SEM/SES (TC 0 A)	1 120 3	1 120 3	1 164 6	1 183 0	1 206 0	
21	SEM/DRS (TC 7 G)	1,129.3	1,129.3	1,104.0	1,103.9	1,200.0	
23	PRM/SES (TC 6 E)	26.5	26.0	26.5	27.0	27.5	
24		11.0	20.0	11.0	11.1	27.5	
25	PRM/SUS (TC 8 H)	0.0		0.0	0.0	0.0	
26	SUM/PRS (TC 4 D)	0.0		0.0	0.0	0.0	
27	SUM/SUS (TC 3 C)	0.0		0.0	0.0	0.0	
28	SUBTOTAL	1 167 0	1 155 3	1 202 1	1 222 2	1 245 0	
29		.,	.,	.,	.,	.,	
30	GSLD						
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
32	PRM/PRS (TC 5,E)	160.9		160.9	163.5	166.6	
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0	
35	SUM/SUS (TC 3,C)	117.5			117.5	119.7	
36	SUBTOTAL	278.3	0.0	160.9	281.0	286.3	
37							
38	SL/OL						
39	SECONDARY	0.0	0.0	0.0	0.0	0.0	
40							
41	TOTAL						
42	SEM/SES (TC 0,A)	3,030.1	3,030.1	3,124.6	3,176.5	3,235.7	
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
44	PRM/SES (TC 6,F)	26.5	26.0	26.5	27.0	27.5	
45	PRM/PRS (TC 5,E)	171.9	0.0	171.9	174.7	178.0	
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0	
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0	
48	SUM/SUS (TC 3,C)	117.6	0.0	0.0	117.6	119.8	
49	TOTAL	3,346.2	3,056.1	3,323.1	3,495.8	3,561.0	
50							
51	RETAIL LOSSES		94.5	55.2	65.2	214.8	
52							

SCHEDULE E-11		DEVELOPME	NT OF COINCIE	ENT AND NON	COINCIDENT	DEMANDS FOR COST STU	JDY		Page 5 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	and non-coincide	ent demands fo	r the test year were develop	oed.	Type of data shown	
	Include an e	xplanation of ho	w the demands	at the meter for	each class wer	e developed and how they	were	XX Projected	Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the genera	tion level. Prov	ide the work pa	pers for the actual calculation	ons.	Projected	Prior Year Ended 12/31/2024
	If a methodo	logy other than	the application o	of ratios of class	coincident and	I non coincident load to actu	al MWH	Historical	Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is used	to derive proje	cted demands, p	provide justificat	ion for the use o	of the methodology.		Witness:	L.Cifuentes
1	APRIL 202	5 RETAIL COIN	CIDENT PEAK	EXPANSION - P	ROJECTED				
2									
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT			
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE			
5				(Metered Voltag	ge Level)				
6	EXPANSION FACTOR			1.03065	1.01684	1.01890			
7	BACKDOWN FACTOR		0.97881	0.99461					
8									
9	RESIDENTIAL					1 070 0			
10	SECONDARY	1,850.5	1,850.5	1,907.2	1,939.3	1,976.0			
11	00 4 70								
12		100 7	190.7	106.0	100.4	102.0			
13	SEM/SES (TC U,A)	180.7	180.7	186.3	189.4	193.0			
14	DDM/SES (TC 6 E)	0.0	0.0	0.0	0.0	0.0			
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
17		0.0		0.0	0.0	0.0			
18	SUBTOTAL	180.8	180.8	186.3	189.5	193.0			
19	SOB TO THE	100.0	100.0	100.0	100.0	100.0			
20	GSD								
21	SEM/SES (TC 0.A)	1,122,7	1,122,7	1,157,1	1,176.6	1.198.8			
22	SEM/PRS (TC 7.G)	0.0	0.0	0.0	0.0	0.0			
23	PRM/SES (TC 6.F)	27.5	26.9	27.5	27.9	28.5			
24	PRM/PRS (TC 5,E)	11.4		11.4	11.5	11.8			
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0			
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1			
28	SUBTOTAL	1,161.7	1,149.6	1,196.0	1,216.2	1,239.2			
29									
30	GSLD								
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
32	PRM/PRS (TC 5,E)	153.8		153.8	156.4	159.3			
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0			
35	SUM/SUS (TC 3,C)	112.3			112.3	114.4			
36	SUBTOTAL	266.1	0.0	153.8	268.7	273.8			
37									
38	SL/OL								
39	SECONDARY	0.0	0.0	0.0	0.0	0.0			
40									
41	TOTAL								
42	SEM/SES (TC 0,A)	3,153.9	3,153.9	3,250.5	3,305.3	3,367.8			
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
44	PRM/SES (TC 6,F)	27.5	26.9	27.5	28.0	28.5			
45	PRM/PRS (TC 5,E)	165.2	0.0	165.2	168.0	1/1.1			
40	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0			
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0			
40		112.4	0.0	0.0	112.4	114.5			
49	IUIAL	3,459.1	3,180.8	3,443.3	3,613.7	3,082.0			
51	RETAIL LOSSES		06 7	E0 0	60.0	222.0			
52	NETAL LUGGEG		30.7	56.0	00.3	222.0			

SCHEDULE E-11		DEVELOPME	NT OF COINCIE	ENT AND NON	I COINCIDENT	DEMANDS FOR COST STU	DY	Page 6 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	escription of how	the coincident a	and non-coincide	ent demands fo	or the test year were develope	d. Type of data shown:	
	Include an e	xplanation of ho	w the demands	at the meter for	each class wer	re developed and how they w	ere XX Projected Test	Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter le	vel to the genera	tion level. Prov	ide the work pa	apers for the actual calculation	ns. Projected Prior	Year Ended 12/31/2024
	If a methodo	ology other than	the application o	f ratios of class	' coincident and	non coincident load to actua	I MWH Historical Prior	Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	provide justificat	ion for the use	of the methodology.	Witness: L.Cif	uentes
1	MAY 202	5 RETAIL COING	CIDENT PEAK E	XPANSION - PI	ROJECTED			
2								
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT		
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE		
5				(Metered Voltag	ge Level)			
6	EXPANSION FACTOR			1.02965	1.01763	1.01962		
7	BACKDOWN FACTOR		0.97968	0.99476				
8								
9	RESIDENTIAL							
10	SECONDARY	2,124.5	2,124.5	2,187.5	2,226.1	2,269.8		
11								
12	GS & TS							
13	SEM/SES (TC 0,A)	187.4	187.4	192.9	196.3	200.2		
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0		
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0		
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0		
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0		
18	SUBTOTAL	187.4	187.4	193.0	196.4	200.3		
19								
20	GSD							
21	SEM/SES (TC 0,A)	1,160.7	1,160.7	1,195.1	1,216.2	1,240.1		
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0		
23	PRM/SES (TC 6,F)	28.6	28.0	28.6	29.1	29.6		
24	PRM/PRS (TC 5,E)	11.8		11.8	12.0	12.3		
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0		
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.1		
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1		
28	SUBTOTAL	1,201.3	1,188.7	1,235.6	1,257.5	1,282.1		
29								
30	GSLD							
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0		
32	PRM/PRS (TC 5,E)	158.1		158.1	160.9	164.1		
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0		
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0		
35	SUM/SUS (TC 3,C)	115.5			115.5	117.7		
36	SUBTOTAL	273.6	0.0	158.1	276.4	281.8		
37								
38	SL/OL							
39	SECONDARY	0.0	0.0	0.0	0.0	0.0		
40								
41	TOTAL							
42	SEM/SES (TC 0,A)	3,472.6	3,472.6	3,575.6	3,638.7	3,710.1		
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0		
44	PRM/SES (TC 6,F)	28.6	28.0	28.6	29.1	29.7		
45	PRM/PRS (TC 5,E)	170.0	0.0	170.0	173.0	176.4		
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0		
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.1		
48	SUM/SUS (TC 3,C)	115.6	0.0	0.0	115.6	117.8		
49	TOTAL	3,786.8	3,500.6	3,774.2	3,956.4	4,034.0		
50								
51	RETAIL LOSSES		103.0	66.6	77.6	247.2		
52								

CHECK NUMB ERFORME CONSINUE SPRANTIN Provide allow is available and a low allow backbake displayed and the set available and the set availabl	SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COST S	STUDY			Page 7 of 18
	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident ar	nd non-coincide	ent demands fo	r the test year were devel	loped.	Туре с	of data shown:	
COUNTY 1000000000000000000000000000000000000		Include an e	cplanation of ho	w the demands a	t the meter for	each class wer	e developed and how the	ey were		XX Projected Test Year Er	nded 12/31/2025
	COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generati	on level. Prov	ide the work pa	pers for the actual calcula	ations.		Projected Prior Year Er	nded 12/31/2024
		If a methodo	logy other than t	the application of	ratios of class'	coincident and	non coincident load to a	ctual MWH		Historical Prior Year Er	nded 12/31/2023
Image: Decision of the second product produ	DUCKET No. 20240026-EI	sales is used	to derive proje	cted demands, pr	ovide justificati	on for the use of	of the methodology.			Witness: L. Cifuentes	
Image: section of the section of t	1	JUNE 2025	6 RETAIL COING	CIDENT PEAK EX	KPANSION - PI	ROJECTED					
Description Description Description Description Description Description 0 Description Description Description Description Description	2		A.T.	SECONDARY		CUDTDAN	OUTBUT				
Other Notion United Notion United Notion United Notion Image: Notion of Notion Notion Notion Notion Image: Notion of Notion Notion Notion Notion Image: Notion Notion Notion Notion Notion Image: Notion Notion Notion Notion Notion Notion Notion Image: Notion Notion Notion Notion Notion Notion Notion Notion Image: Notion Notion Notion Notion Notion Notion Notion Notion Image: Notion Notion Notion Notion Notion Notion Notion Notion Image: Notion Notion Notion Notion Notion <td>3</td> <td>DESCRIPTION</td> <td>METER</td> <td>VOLTACE</td> <td></td> <td></td> <td>TOTINE</td> <td></td> <td></td> <td></td> <td></td>	3	DESCRIPTION	METER	VOLTACE			TOTINE				
Hone was been wa	4	DESCRIPTION	WEIER	VOLIAGE	VOLTAGE Metered Voltac		TOLINE				
No. No. No. 0 0.9002 0.9002 0.9002 1 0.9002 0.9002 0.9002 1 0.9002 0.9002 0.9002 1 0.9002 0.900 0.0 0.0 12 0.9002 0.00 0.0 0.0 14 0.90049424 (10.4) 0.0 0.0 0.0 15 0.90049424 (10.4) 0.0 0.0 0.0 16 0.90049424 (10.4) 0.0 0.0 0.0 17 PRANDER (10.4) 0.0 0.0 0.0 18 PRANDER (10.4) 0.0 0.0 0.0 19 PRANDER (10.4) 0.0 0.0 0.0 10 PRANDER (10.4) 0.0 0.0 0.0 10 PRANDER (10.4) 0.0 0.0 0.0 10 PRANDER (10.4) 0.0 0.0 0.0 11 VICA VICA VICA VICA 12	6	EXPANSION FACTOR		(1 02802	1 01831	1 02022				
REGISTION REGISTION 1 REGISTION 2,49.7 2,49.7 2,41.6 2,41.7 2,41.7 10 GA 75 3 2,42.7 2,42.6 2,72.9 12 GA 75 5 5 5 14 SEMESS(CL) 1.9.3 1.9.3 0.01 2.02.8 2.07.9 14 SEMESS(CL) 1.9.3 0.00 0.00 0.00 0.00 15 HEMAND (TC 75) 0.00 0.00 0.00 0.00 0.00 16 HEMAND (TC 75) 0.00 0.00 0.00 0.00 0.00 16 HEMAND (TC 75) 0.00 0.00 0.00 0.00 0.00 17 HEMAND (TC 75) 0.01 0.00 0.00 0.00 0.00 12 HEMAND (TC 75) 0.01 0.01 0.01 0.00 0.00 12 HPMAND (TC 75) 0.01 0.00 0.00 0.00 0.00 0.00 0.00 0.00 <td< td=""><td>7</td><td>BACKDOWN FACTOR</td><td></td><td>0.98032</td><td>0.99486</td><td>1.01001</td><td>1.02022</td><td></td><td></td><td></td><td></td></td<>	7	BACKDOWN FACTOR		0.98032	0.99486	1.01001	1.02022				
9PROMENT SECONDAY SECONDAY2.007 A2.017 	8										
1222372372377 <th< td=""><td>9</td><td>RESIDENTIAL</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>	9	RESIDENTIAL									
1 08 475 1 84/485 (17 0.4) 194.5 0.0 0.0 0.0 18 98/496 (17 0.6) 0.0 0.0 0.0 0.0 18 98/496 (17 0.6) 0.0 0.0 0.0 0.0 19 98/496 (17 0.6) 0.0 0.0 0.0 0.0 10 98/495 (17 0.6) 0.0 0.0 0.0 0.0 10 98/495 (17 0.6) 0.0 0.0 0.0 0.0 11 0.0 0.0 0.0 0.0 0.0 12 98/498 (17 0.6) 0.0 1.00 1.00 1.00 12 98/498 (17 0.6) 0.0 0.0 0.0 0.0 12 98/498 (17 0.6) 0.0 0.0 0.0 0.0 12 98/498 (17 0.6) 0.0 0.0 0.0 0.0 13 1200 1.00 0.0 0.0 0.0 14 98/498 (17 0.6) 1.00 0.0 0.0	10	SECONDARY	2,349.7	2,349.7	2,417.6	2,461.9	2,511.7				
1 Gra Als 1 Hereber S(TC A) 0.0 0.0 0.0 16 PRMMERS (TC A) 0.0 0.0 0.0 17 PRMMERS (TC A) 0.0 0.0 0.0 18 PRMMERS (TC A) 1.00 1.00 1.00 19 PRMMERS (TC A) 0.0 0.0 0.0 10 PRMMERS (TC A) 0.0 0.0 0.0 12 PRMMERS (TC A) 0.0 0.0 0.0 12 PRMMERS (TC A) 0.0 0.0 0.0 13 PRMMERS (TC A) 0.0 0.0 0.0 14 12.4 12.0 12.6 12.6 15 PRMMERS (TC A) 0.0 1.0 1.0 16 PRMMERS (TC A) 0.0 1.0	11										
13 SELASES (TC A), 194 1945, 203 203 15 SELASES (TC A), 0.0 0.0 0.0 16 PRMANS (TC S), 0.0 0.0 0.0 17 SELASES (TC A), 0.0 0.0 0.0 18 SELASES (TC A), 0.0 0.0 0.0 19 SELASES (TC A), 0.0 0.0 0.0 10 SELASES (TC A), 1.203 1.203 2.07 20 SELASES (TC A), 1.203 1.203 1.203 21 SELASES (TC A), 0.0 0.0 0.0 22 SELASES (TC A), 1.203 1.203 1.203 23 SELASES (TC A), 0.0 1.00 0.0 24 SELASES (TC A), 0.0 1.213 1.203 25 SELASES (TC A), 0.0 1.213 1.203 26 SELASES (TC A), 0.0 1.213 1.214 27 SELASES (TC A), 0.0 1.214 1.219 28 SELASES (TC A), 0.0 1.214 1.215 29 SELASES (TC A), 0.0 1.215 1.214 210 SELASES (TC A), 0.0 1.214	12	GS & TS									
14	13	SEM/SES (TC 0,A)	194.5	194.5	200.1	203.8	207.9				
10 PPAMPSP[70.5] 0.0 0.0 0.0 17 PPAMPSP[70.5] 0.0 0.0 0.0 18 SRMTATA 194.5 20.2 20.3 20.3 19	14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
16 PRMMPRS [C 5.4) 0.0 0.0 0.0 16 PRMMSU [C 6.4) 14.4 14.4 20.2 20.3 20.9 16 SEMTAL 14.4 14.4 20.02 20.3 20.9 16 GSD SEMTAL 12.00 12.00 12.07 12.07 21 SEMTARS [C 0.7) 0.0 0.0 0.0 10.0 22 SEMTARS [C 0.7) 12.0 12.0 12.0 12.0 23 SEMTARS [C 0.7) 0.0 0.0 0.0 12.0 24 PRMMSUS [C 0.7) 0.0 0.0 10.0 12.0 25 PRMMSUS [C 0.7) 0.0 0.0 10.0 12.0 26 SUMTAS [C 0.7) 0.0 12.0 10.0 10.0 27 SUMTAS [C 0.7) 0.0 10.0 10.0 10.0 28 SUMTAS [C 0.7) 0.0 10.0 10.0 10.0 29 PRMSE [C 0.7) 0.0 0.0 10.0 10.0 29 SUMTAS [C 0.7) 0.0 0.0 10.	15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
17 PRAMES (7 0.5H) 0.0 0.0 0.0 16 SUBTOTAL 1945 20.2 20.3 27.9 17 SEMSES (7 0.A) 12.03 12.80 12.80 12.80 16 SEMSES (7 0.A) 12.03 12.80 12.80 12.80 17 SEMSES (7 0.A) 0.0 0.0 0.0 12.80 18 SEMSES (7 0.A) 0.0 12.83 28.8 12.84 19 PRAMES (7 0.F) 0.0 0.0 0.0 12.84 19 SEMSES (7 0.A) 12.41 12.83 12.84 12.84 10 SEMSES (7 0.A) 0.0 0.0 0.0 12.84 10 SEMSES (7 0.A) 12.41 12.89 12.84 12.84 10 SEMSES (7 0.A) 12.41 12.89 12.84 12.84 11 SEMSES (7 0.A) 12.41 12.89 12.84 12.84 12 SEMSES (7 0.A) 12.41 12.89 12.84 12.84 13 SEMSES (7 0.A) 14.4 12.89 12.84 <td< td=""><td>16</td><td>PRM/PRS (TC 5,E)</td><td>0.0</td><td></td><td>0.0</td><td>0.0</td><td>0.0</td><td></td><td></td><td></td><td></td></td<>	16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0				
101111121212100801203120712031287110801203120312871283129804851(70,7)1201201203128129804851(70,6)121121121128129804851(70,6)101120120120129804851(70,6)101120121121139804851(70,6)101120121121149804121121121121159804851(70,6)101121121121169804851(70,6)121121121121159804851(70,6)121121121121159804851(70,6)121121121121169804851(70,6)103104104121169804851(70,6)104100104104169804851(70,6)127163121169804851(70,6)127163124169804851(70,6)127128128169804851(70,6)127128128169804851(70,6)137138138169804851(70,6)137138138169804851(70,6)137138138169804851(70,6)137138138169804851(70,6)137138138169	17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
1920GSD21SEMMES (TO (A))1.031.031.031.0322SEMMES (TO (A))0.000.000.0023PMMES (TO (A))0.011.021.0224PMMES (TO (A))0.011.021.0225PMMES (TO (A))0.010.000.0026SUMMPR (TO (A))0.010.010.0127SUMMPR (TO (A))0.110.010.0128SUMPR (TO (A))0.110.010.0129SUMPR (TO (A))0.110.010.0120SUMPR (TO (A))0.010.001.0220SUMPR (TO (A))0.010.000.0021PMMES (TO (A))0.010.000.0022SUMPR (TO (A))0.010.000.0023SUMPR (TO (A))0.010.000.0024SUMPR (TO (A))0.010.000.0025SUMPR (TO (A))0.010.000.0026SUMPR (TO (A))0.010.000.0027SUMPR (TO (A))0.010.0028SUMPR (TO (A))0.010.0029SUMPR (TO (A))0.010.0020SUMPR (TO (A))0.010.0020SUMPR (TO (A))0.010.0020SUMPR (TO (A))0.010.0020SUMPR (TO (A))0.010.0020SUMPR (TO (A))0.010.0021SUMP	18	SUBTOTAL	194.5	194.5	200.2	203.8	207.9				
20 GB0 21 SEMMES (TC A) 1.203 1.237. 1.237.0 1.237.0 22 SEMMES (TC A) 0.00 0.00 0.00 24 PRIMENS (TC A) 0.01 2.21 1.23 1.243.0 25 PRIMENS (TC A) 0.01 0.00 0.00 26 PRIMENS (TC A) 0.01 0.01 0.01 27 SUBTOTAL 1.241.0 1.280.0 1.276.0 0.00 28 SUBTOTAL 1.241.0 1.280.0 1.276.0 0.01 29 SUBTOTAL 1.241.0 1.280.0 1.276.0 0.00 20 SUBTOTAL 1.241.0 1.280.0 1.280.0 1.280.0 20 SUBTOTAL 1.241.0 1.290.0 1.280.0 1.280.0 21 SUBTOTAL 1.241.0 1.290.0 1.280.0 1.280.0 21 SUBTOTAL 1.290.0 1.290.0 1.290.0 1.290.0 22 PRIMENS (TC A) 1.740.0 1.900.0 0.00 0.00 23 SUBTOTAL 1.760.0	19										
21 SEMMES (TC 0A) 1.2003 1.280 1.2810 1.2810 22 SEMMES (TC 6F) 203 2.27 2.03 30.0 0.0 23 PRMUSE (TC 6F) 2.03 2.02 2.03 30.0 0.0 24 PRMUSE (TC 8F) 0.01 0.0 0.0 0.0 26 PRMUSE (TC 8F) 0.01 0.0 0.0 27 SUMED (TC 3.C) 0.1 0.0 0.0 28 SUBTOFAL 1.280 1.280 1.385 29 SUBTOFAL 1.280 1.280 0.0 0.0 20 SUBTOFAL 1.280 1.280 1.385 1.385 30 PRMUPES (TC 6.F) 0.0 0.0 0.0 0.0 31 PRMUPES (TC 6.F) 0.0 0.0 0.0 0.0 32 PRMUPES (TC 6.F) 0.0 0.0 0.0 0.0 34 SUMOTAL 2.76 0.0 0.0 0.0 35 SUMOTAL 0.0 0.0 0.0 0.0 36 S	20	GSD									
22 SEMMES (TC 7.6) 0.0 0.0 0.0 0.0 23 PRMMES (TC 7.6) 2.3 2.8 3.04 24 PRMMS (TC 7.6) 12.1 1.2.1 1.2.3 1.2.6 26 PRMMS (TC 7.6) 0.1 1.2.1 1.2.1 0.1 27 SUMPS (TC 7.6) 0.1 1.2.1 1.2.1 1.2.1 28 SUMTO (TC 3.C) 0.1 1.2.1 1.2.1 1.2.2.1 29 SUMTO (TC 3.C) 0.1 1.2.2.1 1.2.1 1.2.2.1 29 SUMTO (TC 3.C) 0.1 1.2.2.1 1.2.2.1 1.2.2.1 30 OSLO SUMMES (TC 6.F) 10.9 0.0 1.2.2.2 31 PRMSS (TC 6.F) 10.9 0.0 0.0 0.0 32 PRMSS (TC 6.F) 10.9 1.5.9 2.7.5 2.7.5 34 SUMPS (TC 4.F) 0.0 1.5.9 2.7.5 2.7.5 35 SUMPS (TC 4.F) 0.0 1.5.9 2.7.5 2.7.5 36 SUMPS (TC 4.F) 0.0 0.0 0.0	21	SEM/SES (TC 0,A)	1,200.3	1,200.3	1,235.0	1,257.6	1,283.0				
23 PRMURPS (TC 6,F) 28,7 28,7 28,8 30,4 24 PRMURPS (TC 5,5) 12,1 12,3 12,6 25 SUMPS (TC 4,H) 0,0 0,0 0,0 26 SUMUSUS (TC 3,H) 0,1 0,1 0,1 27 SUMUSUS (TC 3,C) 0,1 0,1 0,1 28 SUBTOTAL 1,24,8 1,24,9 1,28,2 1,28,2 30 SUBTOTAL 1,24,0 1,24,9 1,28,2 1,28,2 31 PRMUSES (TC 6,F) 0,0 0,0 0,0 0,0 32 PRMUSES (TC 6,F) 159,9 159,9 162,8 168,1 33 PRMUSES (TC 6,F) 0,0 0,0 0,0 0,0 34 SUMUPAS (TC 4,D) 0,0 159,9 279,5 118,1 35 SUMUPAS (TC 4,D) 0,0 159,9 279,5 118,1 36 SUMUPAS (TC 4,D) 0,0 0,0 0,0 0,0 37 SECONDARY 0,0 0,0 0,0 0,0 41 TOTAL	22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
24 PPMMSUG (76, E) 12.1 12.3 12.6 25 PPMMSUG (76, E) 0.0 0.0 0.0 26 SUMPRS (76, A) 0.1 0.1 0.1 27 SUMSUG (70, C) 1.21.8 1.29.9 1.326.2 28 SUBTOTAL 1.24.8 1.29.9 1.326.2 29	23	PRM/SES (TC 6,F)	29.3	28.7	29.3	29.8	30.4				
25 PPMMSUS(TC A(H) 0.0 0.0 0.0 26 SUMPRE (TC A(D) 0.1 0.1 0.1 27 SUMSUS (TC 3.C) 0.1 1.280 1.280 1.280 28 SUBTOTAL 1.241.8 1.290 1.280 1.280 29 SUBTOTAL 1.241.8 1.290 1.080 30 GSL0 SUBTOTAL 1.599 1.62.8 168.1 31 PPMMSES (TC 6.F) 1.00 0.0 0.0 0.0 32 PPMMSUS (TC 3.C) 1.16.7 1.16.7 118.1 33 SUMPRE (TC AD) 0.0 0.0 0.0 0.0 34 SUMPRE (TC AD) 0.0 1.00 0.0 0.0 35 SUMPRE (TC AD) 0.0 1.00 0.0 0.0 36 SUMPRE (TC AD) 0.0 0.0 0.0 0.0 37 SUCL SUCL SUCL SUMPRE (TC AD) 0.0 0.0 0.0 40 SEMPRE (TC AD) 3.744.4 3.744.3 3.748.3 3.04.2 3.04	24	PRM/PRS (TC 5,E)	12.1		12.1	12.3	12.6				
28 SUMPRS (T0 4, D) 0.1 0.1 0.1 27 SUMPS (T0 4, D) 1,2418 1,2290 1,2764 1,289 1,286.2 28 SUBTOTAL 1,2418 1,2290 1,276.4 1,289.9 1,326.2 29	25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
27 GSUMBUS (1C3,C) 0.1 0.1 28 GSUBTOTAL 1,214.8 1,229.9 1,279.6 1,286.2 29 GSLD 1 78.0 0.0 0.0 31 PRMSES (TC 6.F) 0.0 0.0 0.0 0.0 32 PRMSUS (TC 6.H) 0.0 0.0 0.0 0.0 33 PRMSUS (TC 6.H) 0.0 0.0 0.0 0.0 34 SUMPRE (TC 4.D) 0.0 0.0 0.0 0.0 35 SUMSUS (TC 3.C) 116.7 111.1 119.1 36 SUMSUS (TC 3.C) 1.07.6 0.0 0.0 0.0 37 SUMSUS (TC 4.D) 0.0 0.0 0.0 0.0 38 SUMSUS (TC 4.D) 0.0 0.0 0.0 0.0 39 SUCAL 276.5 0.0 0.0 0.0 0.0 40 SUMSUS (TC 4.D) 3.744.4 3.743.5 3.94.2 3.94 41 TOTAL 172.1 175.1 178.7 178.7 42 SUMSUS (TC	26	SUM/PRS (TC 4,D)	0.1		0.1	0.1	0.1				
28 0 0.241.8 1.241.8 1.240.8 1.240.9 1.240.9 1.240.9 1.240.9 39 0 0.0 0.0 0.0 0.0 0.0 31 PRMSPS (T0 6,F) 159.9 159.9 169.8 166.1 32 PRMSPS (T0 5,E) 159.9 0.0 0.0 0.0 34 SUMPRS (T0 2,C) 116.7 118.7 119.1 36 SUMSUS (T0 3,C) 116.7 118.7 119.1 36 SUDIC 30 0.0 0.0 0.0 37 SUMPS (T0 6,F) 0.0 0.0 0.0 0.0 38 SUOL 276.6 0.0 0.0 0.0 39 SECONDARY 0.0 0.0 0.0 0.0 41 TOTAL 3.744.4 3.852.7 3.923.3 4.002.6 43 SEMPRS (T0 6,f) 2.9 2.87 2.93 3.04 44 PRMSES (T0 6,F) 2.9 2.87 17.5 17.87 45 SEMPRS (T0 5,C) 172.0 10.0 10.0 10.0 46 PRMSES (T0 6,F) 2.9 2.97 17.5 17.87 47 SUMPRS (T0 5,C) 116.9	27	SUM/SUS (TC 3,C)	0.1	4 000 0		0.1	0.1				
29 GSLD 31 PPMMSES (TC.6.F) 0.0 0.0 0.0 0.0 32 PPMMPRS (TC.6.F) 0.0 159.9 162.8 166.1 33 PPMMSES (TC.6.F) 0.0 0.0 0.0 0.0 34 SUMMPRS (TC.6.F) 0.0 159.9 276.9 286.2 35 SUMSUS (TC.3.C) 116.7 118.7 118.7 36 SUMSUS (TC.3.C) 116.7 118.7 118.7 37 SUMOSUS (TC.6.F) 0.0 159.9 279.5 285.2 36 SUMOTAL 276.6 0.0 159.9 295.2 285.2 37 SUMOTAL 276.6 0.0 0.0 0.0 0.0 37 SUMOTAL 276.6 0.0 0.0 0.0 0.0 40 SECONDARY 0 0.0 0.0 0.0 10.0 41 SEMMPS (TC.6.F) 172.0 0.0 175.1 178.7 42 SEMMSES (TC.6.F) 172.0 0.0 116.9 116.2 43 S	28	SUBTOTAL	1,241.8	1,229.0	1,276.4	1,299.9	1,326.2				
30 GSL 31 PRNUSES (TC 6,F) 0,0 0,0 0,0 32 PRNUSES (TC 6,F) 19,9 162,8 166,1 33 PRNUSES (TC 4,D) 0,0 0,0 0,0 34 SUMPRS (TC 4,D) 0,0 0,0 0,0 35 SUMUSL (TC 3,C) 116,7 119,1 36 SUBTOTAL 276,6 279,5 282,2 37 55 CONDARY 0,0 0,0 20,0 40 SUBTOTAL 374,4 3,744,4 3,862,7 3,83,3 4,002,6 41 TOTAL 3,862,7 3,92,3 3,04,4 42 SEMPRS (TC 6,F) 29,3 29,8 30,4 43 SEMPRS (TC 6,F) 29,3 29,8 30,4 44 PRNUSES (TC 6,F) 29,3 29,8 30,4 45 SEMPRS (TC 6,F) 29,3 29,8 30,4 46 PRNUSUS (TC 8,H) 0,0 0,0 0,0 47 SUMPRS (TC 4,D) 0,0 0,0 0,0 <	29	CSLD									
31 INNUEQ (TO 5,E) 15.9 0.0 0.0 32 PRMPR (TO 5,E) 15.9 15.9 0.0 0.0 33 PRMSUS (TO 3,E) 0.0 0.0 0.0 0.0 34 SUMPRS (TC 4,D) 0.0 0.0 0.0 0.0 35 SUMSUS (TO 3,C) 116.7 To 7 111.1 36 SUBTOTAL 276.6 0.0 159.9 279.5 285.2 37 To 7 To 7 To 7 To 7 To 7 38 SLOL SECONDARY 0.0 0.0 0.0 0.0 40 To TAL To 7A To 7A To 7A To 7A 41 TOTAL To 7A SEMPS (TO 7,G) 0.0 0.0 0.0 44 PRMSUS (TG 5,E) 172.0 0.0 175.1 178.7 46 PRMSUS (TG 3,C) 116.8 0.0 0.0 0.0 47 SUMPRS (TG 5,E) 172.0 0.0 175.1 178.7 48 SUMSUS (TG 3,C) 116.8 0.0 0.0 0.0<	31	DRM/SES (TC 6 E)	0.0	0.0	0.0	0.0	0.0				
add PRWINE (TC 8, H) 10.00 0.00 0.00 0.00 34 SUMPRS (TC 4, D) 0.0 0.0 0.0 35 SUMSUS (TC 3, C) 116.7 116.7 119.1 36 SUBTOTAL 276.6 0.0 159.9 279.5 37	32	PRM/PRS (TC 5 F)	159.9	0.0	159.9	162.8	166 1				
34 SUMPRS (10 col) 0.0 0.0 0.0 35 SUMPS (10 col) 116.7 119.1 36 SUBTOTAL 276.6 0.0 116.7 37 SUBTOTAL 276.6 0.0 119.9 275.5 38 SL/OL	33	PRM/SUS (TC 8 H)	0.0		0.0	0.0	0.0				
additional (CC 3.0) 116.7 118.7 119.1 36 SUBSTOTAL 276.6 0.0 159.9 279.5 285.2 37	34	SUM/PRS (TC 4.D)	0.0		0.0	0.0	0.0				
Matrix Z76.6 0.0 159.9 Z78.5 Z85.2 37	35	SUM/SUS (TC 3.C)	116.7			116.7	119.1				
37 38 SL/OL 39 SCONDARY 0.0 0.0 0.0 40 0 0.0 0.0 0.0 41 TOTAL 1 1 42 SEMSES (TO 0.A) 3,744.4 3,852.7 3,923.3 4,002.6 43 SEMPRS (TO 7.G) 0.0 0.0 0.0 0.0 44 PRMPSS (TO 5.F) 120.0 0.0 172.0 3,04.0 45 PRMPRS (TO 5.F) 172.0 0.0 172.0 175.1 178.7 46 PRMPSS (TO 5.H) 0.0 0.0 0.0 0.0 10.0 47 SUMURS (TO 5.H) 0.0 0.0 116.3 119.2 48 SUMUSUS (TO 3.C) 16.0 0.0 16.0 49 TOTAL 4.062.0 3.773.1 4.245.2 4.310.2 49 TOTAL 4.062.0 3.773.1 4.245.2 4.310.2 40 TOTAL 4.062.0 3.773.1 4.245.2 4.310.2 40 TOTAL 4.062.0 3.774.2 <t< td=""><td>36</td><td>SUBTOTAL</td><td>276.6</td><td>0.0</td><td>159.9</td><td>279.5</td><td>285.2</td><td></td><td></td><td></td><td></td></t<>	36	SUBTOTAL	276.6	0.0	159.9	279.5	285.2				
38 SL/OL 39 SECONDARY 0.0 0.0 0.0 0.0 40	37										
39 SECONDARY 0.0 0.0 0.0 0.0 40	38	SL/OL									
40 41 TOTAL 42 SEMSES (TC 0,A) 3,744.4 3,852.7 3,923.3 4,002.6 43 SEMPRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.3 28.7 29.8 30.4 45 PRM/PS (TC 5,E) 172.0 0.0 172.0 178.7 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 10.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.0 116.9 48 SUM/SUS (TC 3,C) 116.9 0.0 116.9 119.2 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 TOTAL 108.3 74.2 85.8 268.4	39	SECONDARY	0.0	0.0	0.0	0.0	0.0				
41 TOTAL 42 SEMSES (TC 0,A) 3,744,4 3,744,4 3,852,7 3,923,3 4,002,6 43 SEMPRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.3 28.7 29.8 30.4 45 PRM/PS (TC 5,E) 172.0 0.0 172.0 178.7 46 PRM/SUS (TC 8,H) 0.0 0.0 0.1 0.1 47 SUM/PRS (TC 4,C) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 116.9 0.0 116.9 119.2 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 RETAL LOSSES 118.3 74.2 85.8 268.4	40										
42 SEM/SES (TC 0,A) 3,744.4 3,744.4 3,852.7 3,923.3 4,002.6 43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.3 28.7 29.8 30.4 45 PRM/PRS (TC 5,E) 172.0 0.0 175.1 178.7 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 48 SUM/SUS (TC 3,C) 116.9 0.0 116.9 49 TOTAL 4,062.6 3,773.1 4,245.2 4,331.0 50 SUM/SUS (TC 3,C) 116.9 0.0 116.9 119.2 51 RETAL LOSSES 118.3 74.2 85.8 268.4	41	TOTAL									
43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.3 28.7 29.8 30.4 45 PRM/PRS (TC 5,E) 172.0 0.0 175.1 178.7 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.0 0.0 48 SUM/SUS (TC 3,C) 116.9 0.0 116.9 119.2 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 50 50 50 50 50 50 50 50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4 268.4	42	SEM/SES (TC 0,A)	3,744.4	3,744.4	3,852.7	3,923.3	4,002.6				
44 PRM/SES (TC 6,F) 29.3 28.7 29.8 30.4 45 PRM/PRS (TC 5,E) 172.0 0.0 175.1 178.7 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 116.9 0.0 0.0 119.2 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 50 50 50 50 50 50 50 50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4 268.4	43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
45 PRM/PRS (TC 5,E) 172.0 0.0 172.0 178.7 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 0.1 48 SUM/SUS (TC 3,C) 116.9 0.0 0.0 116.9 119.2 49 TOTAL 4.062.6 3.773.1 4.054.1 4.245.2 4.331.0 50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4	44	PRM/SES (TC 6,F)	29.3	28.7	29.3	29.8	30.4				
46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 116.9 0.0 0.0 116.9 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 50 50 50 50 50 50 50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4	45	PRM/PRS (TC 5,E)	172.0	0.0	172.0	175.1	178.7				
47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 0.1 48 SUM/SUS (TC 3,C) 116.9 0.0 0.0 116.9 119.2 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 5 51 RETAIL LOSSES 108.3 74.2 85.8 268.4	46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0				
48 SUM/SUS (TC 3,C) 116.9 0.0 0.0 116.9 49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4	47	SUM/PRS (TC 4,D)	0.1	0.0	0.1	0.1	0.1				
49 TOTAL 4,062.6 3,773.1 4,054.1 4,245.2 4,331.0 50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4	48	SUM/SUS (TC 3,C)	116.9	0.0	0.0	116.9	119.2				
50 51 RETAIL LOSSES 108.3 74.2 85.8 268.4	49	TOTAL	4,062.6	3,773.1	4,054.1	4,245.2	4,331.0				
51 RETAIL LOSSES 108.3 74.2 85.8 268.4	50				=						
	51	RETAIL LOSSES		108.3	74.2	85.8	268.4				

	EXPLANATION: Provide a d	escription of how	the coincident a	nd non-coincide	ent demands fo	r the test year were develope	d Type of data shown:
FLORIDA FUBLIC SERVICE COMMISSION		escription of how	are XX Projected Test Vear Ended 12/31/2025				
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	rom the meter lev	vel to the generat	tion level Prov	ide the work na	pers for the actual calculation	Projected Prior Year Ended 12/31/2020
	If a method	plogy other than t	the application of	f ratios of class	coincident and	non coincident load to actual	I MWH Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	rovide justificat	ion for the use	of the methodology.	Witness: L. Cifuentes
1	JULY 202	5 RETAIL COINC	CIDENT PEAK E	XPANSION - P	ROJECTED		
2							
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT	
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE	
5				(Metered Voltag	ge Level)		
6	EXPANSION FACTOR			1.02888	1.01828	1.02021	
7	BACKDOWN FACTOR		0.98036	0.99486			
8							
9	RESIDENTIAL						
10	SECONDARY	2,287.1	2,287.1	2,353.2	2,396.2	2,444.6	
11							
12	GS & TS						
13	SEM/SES (TC 0,A)	201.9	201.9	207.7	211.5	215.8	
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0	
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
18	SUBTOTAL	202.0	201.9	207.8	211.6	215.9	
19	000						
20	GSD	4 050 0	4 050 0	4 004 0	4 040 0	4.044.0	
21	SEM/SES (TC 0,A)	1,258.3	1,258.3	1,294.6	1,318.3	1,344.9	
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
23		31.0	30.4	31.0	31.0	32.2	
24		12.0		12.0	13.1	13.3	
25		0.0		0.0	0.0	0.0	
20	SUM/SUS (TC 3 C)	0.1		0.1	0.1	0.1	
28	SUBTOTAL	1 302 3	1 288 7	1 338 5	1 363 1	1 300 7	
29	SOBIOTAL	1,302.5	1,200.7	1,000.0	1,505.1	1,000.7	
30	GSLD						
31	PRM/SES (TC 6.F)	0.0	0.0	0.0	0.0	0.0	
32	PRM/PRS (TC 5.E)	154.1		154.1	156.9	160.1	
33	PRM/SUS (TC 8.H)	0.0		0.0	0.0	0.0	
34	SUM/PRS (TC 4.D)	0.0		0.0	0.0	0.0	
35	SUM/SUS (TC 3,C)	112.5			112.5	114.8	
36	SUBTOTAL	266.6	0.0	154.1	269.4	274.9	
37							
38	SL/OL						
39	SECONDARY	0.0	0.0	0.0	0.0	0.0	
40							
41	TOTAL						
42	SEM/SES (TC 0,A)	3,747.3	3,747.3	3,855.5	3,926.0	4,005.3	
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
44	PRM/SES (TC 6,F)	31.1	30.5	31.1	31.6	32.3	
45	PRM/PRS (TC 5,E)	166.9	0.0	166.9	170.0	173.4	
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0	
47	SUM/PRS (TC 4,D)	0.1	0.0	0.1	0.1	0.1	
48	SUM/SUS (TC 3,C)	112.6	0.0	0.0	112.6	114.9	
49	TOTAL	4,058.0	3,777.7	4,053.6	4,240.3	4,326.0	
50							
51	RETAIL LOSSES		108.2	74.1	85.7	268.0	

SCHEDULE E-11		DEVELOPME	NT OF COINCID	ENT AND NON	COINCIDENT	DEMANDS FOR COST STUL	Page 9 of
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	escription of how	d. Type of data shown:				
	Include an e	explanation of ho	w the demands a	at the meter for	each class wer	e developed and how they we	ere XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter lev	el to the generat	ion level. Prov	ide the work pa	pers for the actual calculation	ns. Projected Prior Year Ended 12/31/2024
	If a methodo	ology other than	the application of	ratios of class	coincident and	non coincident load to actual	I MWH Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	rovide justificat	ion for the use of	of the methodology.	Witness: L. Cituentes
1	AUGUST 20	025 RETAIL COI	NCIDENT PEAK	EXPANSION -	PROJECTED		
2							
3	RECORDERION	AT	SECONDARY	PRIMARY	SUBTRAN		
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TOLINE	
5				Metered Voltag	je Level)	4 00000	
7			0.09044	1.02879	1.01843	1.02033	
7	BACKDOWN FACTOR		0.98044	0.99400			
0	RESIDENTIAL						
9 10	SECONDARY	2 347 4	2 347 4	2 / 1/ 0	2 450 4	2 509 4	
10	SECONDART	2,347.4	2,347.4	2,414.9	2,409.4	2,509.4	
12	GS & TS						
13	SEM/SES (TC 0 A)	201.4	201.4	207.2	211.0	215.3	
14	SEM/PRS (TC 7 G)	201.4	201.4	0.0	0.0	0.0	
15	PRM/SES (TC 6 F)	0.0	0.0	0.0	0.0	0.0	
16	PRM/PRS (TC 5 F)	0.0	0.0	0.0	0.0	0.0	
17	PRM/SUS (TC 8 H)	0.0		0.0	0.0	0.0	
18	SUBTOTAL	201.4	201.4	207.2	211.0	215.3	
19							
20	GSD						
21	SEM/SES (TC 0.A)	1.246.5	1.246.5	1.282.4	1.306.0	1.332.5	
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
23	PRM/SES (TC 6,F)	29.8	29.2	29.8	30.3	30.9	
24	PRM/PRS (TC 5,E)	12.3		12.3	12.5	12.8	
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
26	SUM/PRS (TC 4,D)	0.1		0.1	0.1	0.1	
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1	
28	SUBTOTAL	1,288.7	1,275.6	1,324.5	1,349.0	1,376.4	
29							
30	GSLD						
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
32	PRM/PRS (TC 5,E)	158.5		158.5	161.4	164.7	
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0	
35	SUM/SUS (TC 3,C)	115.8			115.8	118.1	
36	SUBTOTAL	274.3	0.0	158.5	277.2	282.8	
37							
38	SL/OL						
39	SECONDARY	0.0	0.0	0.0	0.0	0.0	
40							
41	TOTAL						
42	SEM/SES (TC 0,A)	3,795.2	3,795.2	3,904.5	3,976.4	4,057.2	
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
44	PRM/SES (TC 6,F)	29.8	29.2	29.8	30.3	30.9	
45	PRM/PRS (TC 5,E)	170.8	0.0	170.8	174.0	177.5	
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0	
47	SUM/PRS (TC 4,D)	0.1	0.0	0.1	0.1	0.1	
48	SUM/SUS (TC 3,C)	115.9	0.0	0.0	115.9	118.2	
49	TOTAL	4,111.8	3,824.4	4,105.1	4,296.7	4,384.0	
50							
51	RETAIL LOSSES		109.2	75.7	87.3	272.2	

SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COS	SISIUDY			Page 10 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	nd non-coincide	ent demands fo	r the test year were d	eveloped.	Туре о	f data shown:	
	Include an e	xplanation of ho	w the demands a	t the meter for	each class wer	e developed and how	they were	2	XX Projected Test Year E	nded 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generat	ion level. Prov	ide the work pa	pers for the actual ca	lculations.		Projected Prior Year E	nded 12/31/2024
	If a methodo	logy other than t	the application of	ratios of class'	coincident and	I non coincident load t	o actual MWH		Historical Prior Year Er	nded 12/31/2023
DOCKET No. 20240026-EI	sales is used	to derive proje	cted demands, pr	ovide justificati	ion for the use of	of the methodology.			Witness: L. Cituentes	
1	SEPTEMBER	2025 RETAIL CO	DINCIDENT PEA	K EXPANSION	I - PROJECTEL)				
2		۸T	SECONDARY							
3	DESCRIPTION	METER	VOLTAGE			TOLINE				
7	DESCRIPTION		VOLIAGE (Metered Voltar	re Level)	10 EINE				
6	EXPANSION FACTOR			1.02920	1.01809	1.02002				
7	BACKDOWN FACTOR		0.98009	0.99482						
8										
9	RESIDENTIAL									
10	SECONDARY	2,283.0	2,283.0	2,349.7	2,392.2	2,440.1				
11										
12	GS & TS									
13	SEM/SES (TC 0,A)	188.6	188.6	194.1	197.7	201.6				
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0				
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
18	SUBTOTAL	188.7	188.7	194.2	197.7	201.7				
19										
20	GSD									
21	SEM/SES (TC 0,A)	1,175.4	1,175.4	1,209.7	1,231.6	1,256.3				
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
23	PRM/SES (TC 6,F)	28.8	28.3	28.8	29.4	30.0				
24	PRIV/PRS (IC 5,E)	0.0		0.0	12.1	12.4				
25	SUM/BBS (TC 4 D)	0.0		0.0	0.0	0.0				
27	SUM/SUS (TC 3 C)	0.0		0.0	0.0	0.1				
28	SUBTOTAL	1.216.4	1.203.7	1.250.6	1.273.3	1.298.8				
29										
30	GSLD									
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
32	PRM/PRS (TC 5,E)	162.3		162.3	165.3	168.6				
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0				
35	SUM/SUS (TC 3,C)	118.5			118.5	120.9				
36	SUBTOTAL	280.9	0.0	162.3	283.8	289.5				
37										
38	SL/OL									
39	SECONDARY	0.0	0.0	0.0	0.0	0.0				
40										
41	TOTAL					0.007.0				
42	SEM/SES (TC 0,A)	3,647.0	3,647.0	3,753.5	3,821.4	3,897.9				
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
44	PRIV/SES (TC 6,F)	20.9	26.3	20.9	29.4	30.0				
45		0.0	0.0	1/4.3	0.0	0.0				
47	SUM/PRS (TC 4 D)	0.0	0.0	0.0	0.0	0.0				
48	SUM/SUS (TC 3 C)	118 7	0.0	0.0	118 7	121 0				
49	TOTAL	3.968.9	3.675.3	3.956.8	4.147.0	4,230.0				
50	-	-,	-,	.,	,	,				
51	RETAIL LOSSES		106.5	71.6	83.0	261.1				
52										

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	escription of how	the coincident ar	nd non-coincide	ent demands fo	r the test vear were	developed.	Type of data	shown:
	Include on e					,		Type of data a	
	include an e	xplanation of how	w the demands a	t the meter for	each class wer	e developed and ho	w they were	XX Pro	jected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generati	on level. Prov	ide the work pa	pers for the actual c	alculations.	Pro	jected Prior Year Ended 12/31/2024
	If a methodo	logy other than t	he application of	ratios of class'	coincident and	I non coincident load	to actual MWH	His	torical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is use	d to derive projec	cted demands, pr	ovide justificati	ion for the use of	of the methodology.		Wit	ness: L. Cifuentes
1	OCTOBER 2	025 RETAIL CO	INCIDENT PEAK	EXPANSION -	PROJECTED				
2									
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT			
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE			
5			(Metered Voltag	ge Level)				
6	EXPANSION FACTOR			1.03018	1.01721	1.01923			
7	BACKDOWN FACTOR		0.97922	0.99468					
8									
9	RESIDENTIAL								
10	SECONDARY	1,999.9	1,999.9	2,060.3	2,095.7	2,136.0			
11	00.0 70								
12		470.4	470.4	400.0	407.0	100.0			
13	SEM/SES (TC 0,A)	178.4	178.4	183.8	187.0	190.6			
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
15		0.0	0.0	0.0	0.0	0.0			
10		0.0		0.0	0.0	0.0			
18		178.5	178 /	183.8	187.0	190.6			
19	SOBTOTAL	170.5	170.4	105.0	107.0	130.0			
20	GSD								
21	SEM/SES (TC 0 A)	1 120 7	1 120 7	1 154 5	1 174 4	1 197 0			
22	SEM/PRS (TC 7 G)	1,120.1	0.0	0.0	0.0	0.0			
23	PRM/SES (TC 6.F)	28.4	27.8	28.4	28.9	29.5			
24	PRM/PRS (TC 5.E)	11.7		11.7	11.9	12.2			
25	PRM/SUS (TC 8.H)	0.0		0.0	0.0	0.0			
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.1			
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1			
28	SUBTOTAL	1,161.0	1,148.5	1,194.7	1,215.4	1,238.8			
29									
30	GSLD								
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
32	PRM/PRS (TC 5,E)	156.4		156.4	159.1	162.2			
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0			
35	SUM/SUS (TC 3,C)	114.2			114.2	116.4			
36	SUBTOTAL	270.6	0.0	156.4	273.3	278.6			
37									
38	SL/OL								
39	SECONDARY	0.0	0.0	0.0	0.0	0.0			
40									
41	TOTAL								
42	SEM/SES (TC 0,A)	3,299.0	3,299.0	3,398.6	3,457.1	3,523.6			
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
44	PRM/SES (TC 6,F)	28.4	27.9	28.4	28.9	29.5			
45	PRM/PRS (TC 5,E)	168.2	0.0	168.2	171.1	174.4			
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0			
4/	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.1			
48	SUM/SUS (TC 3,C)	114.3	0.0	0.0	114.3	116.5			
49	IOTAL	3,610.0	3,326.9	3,595.3	3,771.5	3,844.0			
5U 51			00.0	64.0	70 5	224.0			
52	RETAIL LUSSES		99.6	01.9	12.5	234.0			

SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COS	T STUDY		Page 12 of	18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident ar	nd non-coincide	ent demands fo	r the test year were de	eveloped.	Туре	of data shown:	
	Include an e	xplanation of how	w the demands a	t the meter for	each class wer	e developed and how	they were		XX Projected Test Year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generati	on level. Prov	ide the work pa	pers for the actual cal	culations.		Projected Prior Year Ended 12/31/2024	
	If a methodo	logy other than t	he application of	ratios of class'	coincident and	I non coincident load to	o actual MWH		Historical Prior Year Ended 12/31/2023	
DOCKET No. 20240026-EI	sales is use	d to derive projec	cted demands, pr	ovide justificati	ion for the use of	of the methodology.			Witness: L. Cifuentes	
1	NOVEMBER 2	2025 RETAIL CO	INCIDENT PEAK	EXPANSION	- PROJECTED)				
2										
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT				
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE				
5			(Metered Voltag	ge Level)					
6	EXPANSION FACTOR			1.03164	1.01623	1.01830				
7	BACKDOWN FACTOR		0.97790	0.99447						
8										
9	RESIDENTIAL									
10	SECONDARY	1,812.1	1,812.1	1,869.4	1,899.8	1,934.5				
11										
12	GS & TS									
13	SEM/SES (TC 0,A)	144.7	144.7	149.2	151.7	154.4				
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0				
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
18	SUBTOTAL	144.7	144.7	149.3	151.7	154.5				
19										
20	GSD									
21	SEM/SES (TC 0,A)	935.5	935.5	965.1	980.7	998.7				
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
23	PRM/SES (TC 6,F)	20.7	20.3	20.7	21.1	21.4				
24	PRM/PRS (TC 5,E)	8.6		8.6	8.7	8.9				
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0				
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1				
28	SUBTOTAL	964.9	955.7	994.4	1,010.6	1,029.1				
29										
30	GSLD									
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	150.0	0.0				
32		150.3		100.3	0.001	101.7				
33		0.0		0.0	0.0	0.0				
34		114.1		0.0	114.1	116.2				
36	SUBTOTAL	270.4	0.0	156.3	272.0	277.0				
37	SUBTOTAL	270.4	0.0	150.5	212.5	211.5				
38	SI /OI									
39	SECONDARY	0.0	0.0	0.0	0.0	0.0				
40	0200103.111	0.0	0.0	0.0	0.0	0.0				
41	TOTAL									
42	SEM/SES (TC 0.A)	2.892.2	2.892.2	2.983.7	3.032.1	3.087.6				
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
44	PRM/SES (TC 6,F)	20.7	20.3	20.7	21.1	21.5				
45	PRM/PRS (TC 5,E)	164.8	0.0	164.8	167.5	170.6				
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0				
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0				
48	SUM/SUS (TC 3,C)	114.2	0.0	0.0	114.2	116.3				
49	TOTAL	3,192.0	2,912.5	3,169.3	3,335.0	3,396.0				
50										
51	RETAIL LOSSES		91.5	51.4	61.0	204.0				
52										

SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COST S	STUDY			Page 13 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident ar	nd non-coincide	ent demands for	r the test year were devel	loped.	Тур	e of data shown:	
	Include an e	xplanation of ho	w the demands a	t the meter for	each class wer	e developed and how the	ey were		XX Projected Test Year	r Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generati	on level. Provi	ide the work pa	pers for the actual calcula	ations.		Projected Prior Yea	ar Ended 12/31/2024
	If a methodo	logy other than t	the application of	ratios of class'	coincident and	I non coincident load to ad	ctual MWH		Historical Prior Year	r Ended 12/31/2023
DOCKET No. 20240026-EI	sales is used	to derive proje	cted demands, pr	ovide justificati	on for the use of	of the methodology.			Witness: L. Cituente	es
1	DECEMBER 2	2025 RETAIL CC	DINCIDENT PEAP	EXPANSION	- PROJECTED)				
2				DDIMADY						
3	DESCRIPTION	AI	SECONDARY		SUBIRAN					
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE		TOLINE				
5	EXPANSION FACTOR		(1 02040	1 01713	1 01020				
7	BACKDOWN FACTOR		0 97972	0.99473	1.01713	1.01323				
8			0.01012	0.00110						
9	RESIDENTIAL									
10	SECONDARY	2,225.3	2,225.3	2,290.8	2,330.0	2,375.0				
11										
12	GS & TS									
13	SEM/SES (TC 0,A)	156.5	156.5	161.1	163.9	167.0				
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0				
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
18	SUBTOTAL	156.5	156.5	161.1	163.9	167.1				
19										
20	GSD									
21	SEM/SES (TC 0,A)	1,011.0	1,011.0	1,040.7	1,058.5	1,079.0				
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
23	PRM/SES (TC 6,F)	21.2	20.8	21.2	21.6	22.0				
24	PRM/PRS (TC 5,E)	8.8		8.8	8.9	9.1				
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0				
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1				
28	SUBTOTAL	1,041.1	1,031.8	1,070.8	1,089.2	1,110.2				
29										
30		0.0	0.0	0.0	0.0	0.0				
32	PRM/DRS (TC 5 E)	117.1	0.0	117.1	110.1	121.4				
33	PRM/SUS (TC 8 H)	0.0		0.0	0.0	0.0				
34	SUM/PRS (TC 4 D)	0.0		0.0	0.0	0.0				
35	SUM/SUS (TC 3 C)	85.5		0.0	85.5	87.1				
36	SUBTOTAL	202.6	0.0	117.1	204.6	208.5				
37										
38	SL/OL									
39	SECONDARY	11.4	11.4	11.8	12.0	12.2				
40										
41	TOTAL									
42	SEM/SES (TC 0,A)	3,404.3	3,404.3	3,504.3	3,564.4	3,633.2				
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
44	PRM/SES (TC 6,F)	21.3	20.8	21.3	21.6	22.0				
45	PRM/PRS (TC 5,E)	125.9	0.0	125.9	128.0	130.5				
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0				
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0				
48	SUM/SUS (TC 3,C)	85.6	0.0	0.0	85.6	87.2				
49	TOTAL	3,637.0	3,425.1	3,651.5	3,799.7	3,873.0				
50										
51	RETAIL LOSSES		100.1	62.6	73.3	236.0				
52										

5

43

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a d	escription of how	Type of data shown:				
	Include an	explanation of ho	XX Projected Test Year Ended 12/31/20				
COMPANY: TAMPA ELECTRIC COMPANY	expanded fi	rom the meter lev	Projected Prior Year Ended 12/31/20				
	If a method	ology other than t	IWH Historical Prior Year Ended 12/31/20				
OCKET No. 20240026-EI	sales is use	ed to derive proje	Witness: L. Cifuentes				
1	RESIDENT	IAL SERVICE 20	25 NON-COINC	IDENT PEAK -	PROJECTED	0,	
2							
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT	
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE	
5				(Metered Volta	ide Level)		
6	EXPANSION FACTOR			1 02831	1 01815	1 02014	
7	BACKDOWN FACTOR		0.98066	0.99487			
8							
9	RESIDENTIAL						
10	SECONDARY	2 843 6	2 843 6	2 924 1	2 977 1	3 037 1	
11	0200112/111	2,010.0	2,010.0	2,02	2,01111	0,00111	
12	GS & TS						
13	SEM/SES (TC 0 A)	174 7	174 7	179 7	182.9	186.6	
14	SEM/PRS (TC 7 G)	0.0	0.0	0.0	0.0	0.0	
15		0.0	0.0	0.0	0.0	0.0	
16		0.0	0.0	0.0	0.0	0.0	
17		0.0		0.0	0.0	0.0	
19		174.9	174 7	170.7	192.0	196.7	
10	SUBTOTAL	174.0	1/4./	179.7	163.0	100.7	
19	COD						
20		701 F	701 5	002.7	010.0	024.7	
21	SEM/SES (TC 0,A)	761.5	/01.5	603.7	010.2	034.7	
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
23	PRM/SES (TC 6,F)	19.9	19.5	19.9	20.2	20.6	
24	PRM/PRS (TC 5,E)	8.5		8.5	8.7	8.9	
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0	
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1	
28	SUBTOTAL	810.1	801.0	832.1	847.3	864.4	
29							
30	GSLD						
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
32	PRM/PRS (TC 5,E)	96.2		96.2	98.0	99.9	
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0	
35	SUM/SUS (TC 3,C)	100.9			100.9	102.9	
36	SUBTOTAL	197.1	0.0	96.2	198.9	202.9	
37							
38	SL/OL						
39	SECONDARY	0.0	0.0	0.0	0.0	0.0	
40							
41	TOTAL						
42	SEM/SES (TC 0,A)	3,799.8	3,799.8	3,907.4	3,978.3	4,058.4	
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
44	PRM/SES (TC 6,F)	19.9	19.5	19.9	20.3	20.7	
45	PRM/PRS (TC 5,E)	104.8	0.0	104.8	106.7	108.8	
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0	
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0	
48	SUM/SUS (TC 3,C)	101.0	0.0	0.0	101.0	103.0	
49	TOTAL	4,025.5	3,819.3	4,032.1	4,206.3	4,291.0	
50							
51	RETAIL LOSSES		107.6	73.2	84.7	265.5	
52	-						

44

United Number	SCHEDULE E-11		DEVELOPME	NT OF COINCIDE	ENT AND NON	COINCIDENT	DEMANDS FOR COST S	TUDY			Page 15 of 18
	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	nd non-coincide	ent demands fo	r the test year were develo	oped.	Ту	pe of data shown:	
DEFEND CURVAY equated has in our law low line grandwines. In our data data data law line in a set out our law low line in an our law low low low low low low low low low lo		Include an e	xplanation of ho	w the demands a	t the meter for	each class wer	e developed and how they	y were		XX Projected Test Year	r Ended 12/31/2025
Term backup the "back product backup the public	COMPANY: TAMPA ELECTRIC COMPANY	expanded fro	om the meter lev	el to the generat	on level. Prov	ide the work pa	pers for the actual calcula	tions.		Projected Prior Yea	r Ended 12/31/2024
Color 14. Later and the mark is probed have by probed ha		If a methodo	logy other than t	the application of	ratios of class'	coincident and	non coincident load to ac	tual MWH		Historical Prior Yea	r Ended 12/31/2023
Image: Control (Control (Contro (Control (Control (Control (Contro) (Contro) (Contro) (Contro) (C	DOCKET No. 20240026-EI	sales is used	d to derive proje	cted demands, pr	ovide justificati	ion for the use	of the methodology.			Witness: L. Cifuente	es
1 1	1	GENERAL	SERVICE 2025	5 NON-COINCIDE	ENT PEAK - PF	ROJECTED					
3 DESCRIPTION META DESCRIPTION DESCRIPTION META DESCRIPTION DESCRIPTION <thdescription< th=""> DESCRIPTION</thdescription<>	2										
Image: Probability of Probab	3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT				
NAMENON PACTOR LEVEN	4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE				
Image: District in the	5				(Ivietered Volta	ge Level)	1 01020				
Nome Nome Nome Nome Nome Nome Nome Nom	7			0 07072	0.00471	1.01720	1.01926				
RESCENTUL 2544 2549 2540 0 000 00 201 0 000 00 00 00 10 000000000000000000000000000000000000	8	BAGKBOWNTHOTOK		0.07072	0.00471						
No. No. No. No. No. 1 SCONDARY 2.374 2.444 2.491 2.540 1 SEMARSCICAD, 2.02 2.02 3.745 2.745 14 SEMARSCICAD, 0.00 0.00 0.00 0.00 14 SEMARSCICAD, 0.00 0.00 0.00 0.00 15 PMARSELICEAN, 0.00 0.00 0.00 0.00 16 PMARSELICEAN, 0.00 0.00 0.00 0.00 16 SEMARSCICCAN, 2.00 0.00 0.00 0.00 16 SEMARSCICCAN, 0.00 0.00 0.00 0.00 16	9	RESIDENTIAL									
BANKER CONTA Source Service Se	10	SECONDARY	2.374.3	2.374.3	2,444,1	2.486.1	2.534.0				
1058 T81SEMPE (TO A)0.00.00.00.01SEMPE (TO A)0.00.00.01SEMPE (TO A)0.00.00.01SEMPE (TO A)0.00.00.01SEMPE (TO A)0.00.00.01SEMPE (TO A)0.00.00.01SEMPE (TO A)0.00.00.01SEMPE (TO A)0.00.00.02SEMPE (TO A)0.00.00.03SEMPE (TO A)0.00.00.03SEMPE (TO A)0.00.00.03SEMPE (TO A)0.00.00.03SEMPE (TO A)0.00.00.04SEMPE (TO A)0.00.00.05SEMPE (TO A)0.00.00.05SEMPE (TO A)0.00.00.05SEMPE (TO A)0.00.00.05SEMPE (TO A)0.00.00.05SEMPE (TO A)0.00.00.05<	11				,	,					
1 Example (n	12	GS & TS									
14 SEMPERS (TC)A) 0.0 0.0 0.0 0.0 16 SEMPERS (TC)A) 0.0 0.0 0.0 16 SEMPERS (TC)A) 0.02 0.00 0.00 16 SEMPERS (TC)A) 0.02 0.00 0.00 16 SEMPERS (TC)A) 0.02 0.00 0.00 17 SEMPERS (TC)A) 0.00 0.00 0.00 18 SEMPERS (TC)A) 0.00 0.00 0.00 19 SEMPERS (TC)A) 0.00 0.00 0.00 10 SEMPERS (TC)A) 0.00 0	13	SEM/SES (TC 0,A)	202.0	202.0	207.9	211.5	215.6				
15 PRMASE (7C.4) 0.0 0.0 0.0 17 PRMASE (7C.4) 0.0 0.0 0.0 18 WB (107 LA) 20.0 20.0 0.0 19 PRMASE (7C.4) 0.0 0.0 0.0 19 PRMASE (7C.4) 87.0 87.0 88.0 19 PRMASE (7C.4) 87.0 87.0 87.0 10 PRMASE (7C.4) 10.5 87.0 87.0 11 PRMASE (7C.4) 0.0 10.0 87.0 12 SEMPER(7C.4) 0.0 10.0 87.0 13 PRMASE (7C.4) 0.0 0.0 0.0 14 PRMASE (7C.4) 0.0 0.0 0.0 15 PRMASE (7C.4) 0.0 0.0 0.0 16 PRMASE (7C.4) 0.0 0.0 0.0 17 PRMASE (7C.4) 0.0 0.0 0.0 18 PRMASE (7C.4) 0.0 0.0 0.0 19 PRMASE (7C.4) 0.0 0.0 0.0 10 PRMASE (7C.4) <td>14</td> <td>SEM/PRS (TC 7,G)</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td> <td></td> <td></td> <td></td>	14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
1 PHAMPHS (17.5.) 0.0 0.0 10 PHAMPHS (17.5.) 0.0 20.0 20.0 20.0 10 PHAMPHS (17.5.) 0.0 20.0 20.0 20.0 10 SIMPES (17.0.) 0.0 20.0 20.0 20.0 21 SIMPES (17.0.) 0.0 0.0 0.0 20.0 22 SIMPES (17.0.) 0.0 0.0 0.0 20.0 23 PHAMPES (17.5.) 0.0 10.0 20.0 20.0 24 PHAMPES (17.6.) 0.0 0.0 20.0 20.0 25 PHAMPES (17.6.) 0.0 0.0 20.0 20.0 26 PHAMPES (17.6.) 0.0 0.0 20.0 20.0 27 SIMMPES (17.6.) 0.0 0.0 20.0 20.0 20.0 27 PHAMPES (17.6.) 0.0 0.0 20.0 20.0 20.0 20.0 28 SIMMPES (17.6.) 0.0 0.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 20.0 <t< td=""><td>15</td><td>PRM/SES (TC 6,F)</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td></td><td></td><td></td><td></td></t<>	15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
11 CRANSING TOAH) 0.0 0.0 0.0 15 SURVES (TO AH) 2020 2200 2205 2158 16 CRO V V 210 2201	16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0				
Image: Note of the image: Note image: Note of the image: Note of the image: Note of t	17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
1010021SEMSES (FO A)SE 25SE 3SE 3SE 322SEMSES (FO A)COOOOO23PRAMES (FO A)COOSE 3SE 324PRAMES (FO A)OSE 3SE 3SE 325PRAMES (FO A)OSE 3SE 3SE 326PRAMES (FO A)OSE 3SE 3SE 327SE MARR (FO A)OSE 3SE 3SE 328PRAMES (FO A)OSE 3OO29SE 3SE 3SE 3SE 320SE 3SE 3SE 3SE 321SE 3SE 3SE 3SE 322SE 3SE 3SE 3SE 323PRAMES (FO S)OSE 3SE 324PRAMES (FO S)OSE 3SE 325SE 3SE 3SE 3SE 326SE 3SE 3SE 3SE 327SE 3SE 3SE 3SE 328SE 3SE 3SE 3SE 329SE 3SE 3 <t< td=""><td>18</td><td>SUBTOTAL</td><td>202.0</td><td>202.0</td><td>208.0</td><td>211.5</td><td>215.6</td><td></td><td></td><td></td><td></td></t<>	18	SUBTOTAL	202.0	202.0	208.0	211.5	215.6				
20 GSD 21 SEMPERT (C 7.6) 0.0 0.0 0.0 80.3 22 SEMPERT (C 7.6) 0.0 0.0 0.0 0.0 24 PRMMEST (C 6.1) 0.0 0.0 0.0 25 PRMMEST (C 6.1) 0.0 0.0 0.0 26 SUMMENT (C 1.0) 0.0 0.0 0.0 27 SUMMENT (C 1.0) 0.0 0.0 0.0 28 SUMMENT (C 1.0) 0.0 0.0 0.0 29 SUMMENT (C 1.0) 0.0 0.0 0.0 20 SUMENT C 3.2 0.1 Total 10.1 21 SUMENT C 3.2 0.1 Total 10.2 22 SUMENT C 3.2 0.0 0.0 0.0 0.0 23 SUMENT C 3.2 0.0 0.0 0.0 0.0 24 PRMMEST (C 4.1) 0.0 0.0 0.0 0.0 25 SUMPENT (C 4.1) 0.0 0.0 0.0 0.0 26 SUMPENT (C 4.1) 0.0 0.0 0.0	19										
21 SEMMES (TC CA) 827.5 857.8 885.5 885.2 22 SEMMES (TC A) 0.0 0.0 0.0 23 PRMMES (TC A) 0.0 0.0 0.0 24 PRMMES (TC A) 0.0 0.0 0.0 26 PRMMES (TC A) 0.0 0.0 0.0 26 SUMMES (TC A) 0.0 0.0 0.0 26 SUMTA 0.62 0.0 0.0 27 SUMSTA (TC A) 0.61 0.0 0.0 28 SUMTA (TC A) 0.62 0.0 0.0 29 SUMTA (TC A) 0.0 0.0 0.0 30 SUMTA (TC A) 0.0 0.0 0.0 31 PRMMES (TC A) 0.0 0.0 0.0 32 PRMESUS (TC A) 0.00 0.0 0.0 34 SUMMES (TC A) 0.0 0.0 0.0 35 SUMMES (TC A) 0.0 0.0 0.0 46 </td <td>20</td> <td>GSD</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	20	GSD									
22 SEMMERS (TC.5) 0.0 0.0 0.0 0.0 23 PRMMERS (TC.5) 8.6 8.6 8.7 8.9 24 PRMMERS (TC.5) 0.0 0.00 0.00 25 PRMMERS (TC.5) 0.0 0.00 0.00 26 SUMPRS (TC.5) 0.0 0.00 0.00 27 SUMSUS (TC.3.C) 0.1 0.0 0.0 28 SUTOTAL 8.6 847. 850. 912.9 29 20 GSLD 31 PRMSS (TC.5.) 0.0 0.0 0.0 32 PRMSS (TC.5.) 0.0 0.0 0.0 33 SUMPRS (TC.5.) 0.0 0.0 0.0 34 SUMPRS (TC.5.) 0.0 0.0 0.0 35 SUMPS (TC.5.) 0.0 0.0 0.0 36 SUMPS (TC.5.) 0.0 0.0 0.0 <td>21</td> <td>SEM/SES (TC 0,A)</td> <td>827.5</td> <td>827.5</td> <td>851.8</td> <td>866.5</td> <td>883.2</td> <td></td> <td></td> <td></td> <td></td>	21	SEM/SES (TC 0,A)	827.5	827.5	851.8	866.5	883.2				
23 FRMUSS (TC 6.F) 2.0 19.5 20.0 20.3 20.7 24 FRMUSS (TC 8.H) 0.0 0.0 0.0 20.0 26 SUMUSS (TC 8.H) 0.0 0.0 0.0 27 SUMUSS (TC 3.C) 0.1 0.1 0.1 28 SUBTOTAL 8.2 8.47.1 8.85.8 812.9 29 SUBTOTAL 8.2 8.47.1 8.85.8 812.9 20 SUBTOTAL 8.2 8.47.1 8.85.8 10.1 21 SUMUSS (TC 3.C) 0.0 0.0 0.0 0.0 22 PRMUSS (TC 6.F) 9.80 9.07 101.8 23 PRMUSS (TC 6.F) 9.00 0.0 0.0 0.0 24 SUMUSS (TC 3.C) 10.2 10.2 10.4 25 SUMUSS (TC 3.C) 10.2 10.2 10.4 26 SUMUSS (TC 3.C) 10.2 10.2 10.4 27 SUMUSS (TC 3.C) 10.0 0.0 0.0 10.0 26 SUMUSS (TC 3.C) 10.0 0.	22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
24 PRMUNS (TC 5.6) 8.6 8.7 8.9 25 PRMUNS (TC 4.0) 0.0 0.0 0.0 26 SUMMENS (TC 4.0) 0.0 0.0 0.0 27 SUMSUS (TC 3.1) 850.2 847.1 880.6 912.9 28 SUBTOTAL 850.2 847.1 880.6 912.9 29	23	PRM/SES (TC 6,F)	20.0	19.5	20.0	20.3	20.7				
25 PPMMSUS (TC AH) 0.0 0.0 0.0 26 SUMMPR (TC AD) 0.1 0.1 0.1 27 SUMSUS (TC 3.C) 0.1 0.1 0.1 28 SUBTOTAL 850.2 847.1 880.4 895.6 912.9 29	24	PRM/PRS (TC 5,E)	8.6		8.6	8.7	8.9				
28 SMMPNS (16 4, b) 0.0 0.0 0.0 27 SMMPNS (17 6, c) 0.1 28 SMBTOTAL 886.2 847.1 886.4 895.6 912.9 29 - - - - - - 30 GSLD - - - - - 31 PRMPS (17 6, F) 0.0 0.0 90.0 0.0 0.0 32 PRMPS (17 6, F) 0.0 0.0 0.0 0.0 0.0 33 PRMPS (17 4, D) 0.0 - 10.2 10.4 34 SUMPS (17 4, D) 10.2 90.0 0.0 0.0 35 SUMSUS (17 3, C) 102.8 - 10.8 10.8 36 SLOL - 10.2 10.8 20.4 37 SUMPS (17 4, C) 10.0 0.0 0.0 10.8 38 SLOL - - - - 39 SLOL - - - - 41 TOTAL - - <td>25</td> <td>PRM/SUS (TC 8,H)</td> <td>0.0</td> <td></td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td> <td></td> <td></td> <td></td>	25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
27 GSM0S0 (12.5L) 0.1 0.1 28 GSUGTOTAL 86.2 895.6 912.9 29 GSLD 90.0 0.0 0.0 31 PRMSES (TC 6.F) 0.0 0.0 0.0 32 PRMSES (TC 6.F) 0.0 0.0 0.0 33 PRMSUS (TC 7.4) 0.0 0.0 0.0 34 SUMPRG (TC 3.C) 102.8 0.0 0.0 35 SUMSUS (TC 3.C) 102.8 0.0 0.0 36 SUBTOTAL 200.8 0.0 20.5 206.4 37 SUMSUS (TC 3.C) 102.8 104.8 104.8 36 SUBTOTAL 200.8 0.0 20.5 206.4 37 SUMSUS (TC 3.C) 102.8 3.69.1 3.69.1 3.69.1 38 SUBTOTAL 200.8 0.0 0.0 20.7 39 SEMPRS (TC 1.6) 3.03.8 3.59.1 3.59.1 3.69.1 41 TOTAL SEMPRS (TC 1.6) 0.0 0.0 0.0 42 PRMMRS (TC 3	26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0				
28 001AL 000 (04) 000 (04) 001 (04) 30 GSLD 98.0 99.0 0.0 31 PRMSPS (TC 6.F) 0.0 0.0 0.0 32 PRMSUS (TC 8.H) 0.0 0.0 0.0 34 SUMPRS (TC 5.D) 0.0 0.0 0.0 35 SUMSUS (TC 3.C) 102.8 104.8 36 SUBTOTAL 20 0.0 0.0 37 SECONDARY 0.0 0.0 0.0 38 SLOL 30.0 0.0 0.0 39 SECONDARY 0.0 0.0 0.0 41 TOTAL 4 20.0 20.0 42 SEMPRS (TC 7.6) 0.0 0.0 20.7 45 PRMSES (TC 6.F) 20.0 20.0 20.7 46 PRMSES (TC 6.F) 20.0 20.0 20.7 47 SEMPRS (TC 7.F) 10.0 0.0 20.7 48 SUMSUS (TC 8.1) 0.0 0.0 20.7 49 PRMSES (TC 6.F) 20.0 20.0 20.7 41 PRMSES (TC 6.F) 20.0 20.0 20.7 42 SEMPRS (TC 7.C) 10.8 10.6	27	SUM/SUS (TC 3,C)	0.1	0.47.4	000.4	0.1	0.1				
30 GSLD 31 PRMSES (TC.F.F) 0.0 0.0 0.0 0.0 32 PRMSUS (TC.F.F) 0.0 98.0 99.0 0.0 33 PRMSUS (TC.F.F) 0.0 0.0 0.0 34 SUMPRS (TC.F.F) 0.0 0.0 0.0 35 GSUS (ST.F.F.F) 0.0 0.0 0.0 36 SUMPRS (TC.F.F.) 0.0 0.0 0.0 37 SUBTOTAL 200.8 0.0 0.0 0.0 36 SUBTOTAL 200.8 0.0 0.0 0.0 37 SECONDARY 0.0 0.0 0.0 0.0 38 SECONDARY 0.0 0.0 0.0 0.0 39 SECONDARY 0.0 0.0 0.0 0.0 40 FPMSES (TC.F.F) 0.0 0.0 0.0 0.0 41 SEMSES (TC.F.F) 0.0 0.0 0.0 0.0 42 SEMSES (TC.F.F) 0.0 0.0 0.0 0.0 43 SEMSES (TC.F.F)	28	SUBTOTAL	856.2	847.1	880.4	895.6	912.9				
31 PRNUPSR (TC 6.F) 0.0 0.0 0.0 0.0 32 PRNUPSR (TC 6.F) 98.0 99.7 101.6 33 PRNUSUS (TC 8.H) 0.0 0.0 0.0 34 SUMPSR (TC 4.D) 0.0 98.0 90.7 104.8 35 SUMPSR (TC 4.D) 0.0 98.0 202.5 204.4 36 SUBTOTAL 2.0 98.0 202.5 204.4 36 SUBTOTAL 2.0 98.0 2.0.5 204.4 37 SUBTOTAL 2.0 98.0 0.0 104.8 36 SLIOL 2.0 2.0.5 2.0.4 37 SECONARY 0.0 0.0 0.0 10.4 38 SECONARY 0.0 0.0 0.0 10.4 41 TOTAL 4 PRNUSES (TC 6.F) 2.00 19.6 2.0.7 42 SEMPES (TC 7.G, D) 0.0 10.6 10.6 10.6 10.6 44 PRNUSUS (TC 8.H) 0.0 0.0 0.0 10.4 10.4	29	GSLD									
31 FNMERS (TC 5.E) 98.0 0.0 0.0 33 PRMSUS (TC 3.H) 0.0 0.0 0.0 34 SUM/PRS (TC 4.H) 0.0 0.0 0.0 35 SUM/PRS (TC 4.H) 0.0 0.0 0.0 36 SUM/PRS (TC 4.D) 0.0 0.0 0.0 36 SUM/PRS (TC 4.D) 0.0 0.0 0.0 36 SUM/PRS (TC 4.D) 0.0 0.0 0.0 37 T 200.8 0.0 98.0 202.5 206.4 38 SUOL SUNC 3.0 0.0 0.0 0.0 39 SUOL SUNC 3.40.3.8 3.40.3.8 3.60.4 3.65.4 40 TOTAL I IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	31	PRM/SES (TC 6 F)	0.0	0.0	0.0	0.0	0.0				
And PRIMUS (TO 6.H) 0.0 0.0 0.0 0.0 34 SUMPRS (TC 4.D) 0.0 0.0 0.0 35 SUMSUS (TO 3.C) 102.8 0.0 0.0 36 SUBTOTAL 200.8 0.0 202.5 206.4 37 T T T T 38 SL/OL 0.0 0.0 0.0 0.0 39 SECONDARY 0.0 0.0 0.0 0.0 41 TOTAL T T T 42 SEMPRS (TO 6.F) 20.0 19.6 3.650.8 3.650.8 43 SEMPRS (TO 7.G) 0.0 0.0 0.0 0.0 44 PRNSES (TC 0.A) 3.403.8 3.503.8 3.650.8 10.6 45 PRMVSES (TC 6.F) 20.0 19.6 20.3 20.7 46 PRNSES (TC 5.C) 10.6 0.0 0.0 0.0 47 SUMPRS (TC 5.C) 10.6 0.0 0.0 0.0 48 SUMSUS (TC 3.C) 102.9 0.0 0.0 0.0 49 TOTAL 3.403.8 3.403.8 3.680.7 3.8860.7 41 SUMPRS (TC 3.C) 102.9	32	PRM/PRS (TC 5 E)	98.0	0.0	98.0	99.7	101.6				
Mum Mum Mum Mum Mum Mum Mum 36 SUMNSUS (TC 3.C) 102.8 102.8 104.8 36 SUBTOTAL 200.8 0.0 90.0 104.8 36 SUBTOTAL 200.8 0.0 90.0 104.8 37 SL/OL V V V V 38 SL/OL V V V V 41 TOTAL V V V V 42 SEMPSFS (TC 7.6) 0.0 0.0 0.0 0.0 43 SEMPSFS (TC 7.6) 20.0 19.6 20.0 20.3 44 PRMSES (TC 6.F) 20.0 10.6 20.0 20.3 45 PRMMPS (TC 7.6) 0.0 0.0 0.0 0.0 46 PRMSUS (TC 3.C) 102.9 106.6 106.9 106.9 47 SUMPSN (TC 7.6) 0.0 0.0 0.0 10.0 48 SUMSUS (TC 3.C) 102.9 104.9 104.9 49 SUMSUS (TC 3.C) 102.9<	33	PRM/SUS (TC 8.H)	0.0		0.0	0.0	0.0				
35 SUM/SUG (TC 3,C) 102.8 102.8 104.8 36 SUBTOTAL 200.8 0.0 98.0 202.5 206.4 37 - - - - - 38 SLOL - - - - 39 SECONDARY 0.0 0.0 0.0 0.0 40 - - - - 41 TOTAL - - - 42 SEM/SES (TC 0,A) 3.403.8 3.403.8 3.503.8 3.664.1 3.632.8 43 SEM/PRS (TC 5,E) 10.0 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 20.0 110.6 101.6 101.6 45 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 46 PRM/SUS (TC 3,C) 102.9 0.0 0.0 104.9 47 SUM/SUS (TC 3,C) 102.9 0.0 0.0 104.9 48 SUM/SUS (TC 3,C) 102.9 0.0 0.0 104.9 49 SUM/SUS (T	34	SUM/PRS (TC 4.D)	0.0		0.0	0.0	0.0				
36 SUBTOTAL 200.8 0.0 98.0 202.5 206.4 37	35	SUM/SUS (TC 3,C)	102.8			102.8	104.8				
37 38 SL/OL 39 SC/ONDARY 0.0 0.0 0.0 40 0 0 0.0 0.0 41 TOTAL	36	SUBTOTAL	200.8	0.0	98.0	202.5	206.4				
38 SL/OL 39 SECONDARY 0.0 0.0 0.0 0.0 40 41 TOTAL 42 SEM/SES (TC 0.A) 3.403.8 3.403.8 3.650.1 3.632.8 43 SEM/PRS (TC 7.G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6.F) 2.00 19.6 20.3 20.7 45 PRM/PRS (TC 7.G) 0.0 0.0 0.0 10.6 46 PRM/SUS (TC 8.H) 0.0 0.0 0.0 10.6 47 SUM/PRS (TC 7.G) 0.0 0.0 0.0 10.4 48 SUM/SUS (TC 3.H) 0.0 0.0 0.0 10.4 49 TOTAL 3.633.4 3.43.4 3.693.5 3.896.0 50 TOTAL 3.633.4 3.42.4 3.693.5 3.896.0 50 TOTAL 3.633.4 3.42.4 3.63.5 3.896.0 50 TOTAL 3.633.4 3.42.4 3.53.5	37										
39 SECONDARY 0.0 0.0 0.0 0.0 40 41 TOTAL 41 42 SEM/SES (TC 0.A) 3.403.8 3.403.8 3.503.8 3.564.1 3.632.8 43 SEM/PSS (TC 7.G) 0.0 0.0 0.0 0.0 0.0 44 SEM/PSS (TC 6.F) 20.0 106.6 0.0 20.0 20.7 45 PRM/PSS (TC 5.H) 0.0 0.0 0.0 0.0 0.0 46 PRM/SUS (TC 3.C) 102.6 0.0 0.0 0.0 0.0 47 SUM/SUS (TC 3.C) 102.9 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3.C) 102.9 0.0 0.0 0.0 0.0 49 TOTAL 3.633.4 3.423.4 3.630.5 3.795.8 3.899.7 50 TOTAL 100.7 62.4 73.2 235.6 235.6	38	SL/OL									
40 41 TOTAL 42 SEMSES (TO.A) 3,403.8 3,503.8 3,664.1 3,632.8 43 SEM/PRS (TC.7,G) 0.0 0.0 0.0 40 44 PRM/SES (TC.6,F) 20.0 20.0 20.3 20.7 45 PRM/PRS (TC.5,E) 106.6 108.6 110.6 46 PRM/SUS (TC.6,F) 0.0 0.0 0.0 47 SUM/PRS (TC.4,D) 0.0 0.0 0.0 48 SUM/SUS (TC.3,C) 102.9 0.0 0.0 49 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 50 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 51 TOTAL 100.7 62.4 73.2 25.5	39	SECONDARY	0.0	0.0	0.0	0.0	0.0				
41 TOTAL 42 SEM/SES (TC 0.A) 3,403.8 3,403.8 3,503.8 3,563.8 3,632.8 43 SEM/PRS (TC 7.G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6.F) 20.0 10.6 20.7 45 PRM/PRS (TC 5.E) 106.6 0.0 106.5 110.6 46 PRM/SUS (TC 4.P) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4.D) 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3.C) 102.9 0.0 0.0 0.0 49 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 3,869.0 50 TOTAL 3,633.4 3,62.4 7.5 3,869.0 104.9 51 TOTAL 3,633.4 3,62.4 7.5 2,35.6 104.9	40										
42 SEM/SES (TC 0,A) 3,403.8 3,403.8 3,503.8 3,632.8 43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 20.0 19.6 20.3 20.7 45 PRM/PRS (TC 5,E) 106.6 0.0 106.5 110.6 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3,C) 102.9 0.0 0.0 0.0 49 TOTAL 3,633.4 3,403.4 3,630.5 3,795.8 3,669.0 50	41	TOTAL									
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44 PRM/SES (TC 6,F) 20.0 19.6 20.0 20.3 20.7 45 PRM/PRS (TC 5,E) 106.6 0.0 106.6 108.5 110.6 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3,C) 102.9 0.0 102.9 104.9 49 TOTAL 3,633.4 3,423.4 3,630.5 3,869.0 50 50 50 50 50 50	43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
45 PRM/PRS (TC 5,E) 106.6 0.0 106.6 108.5 110.6 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.0 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3,C) 102.9 0.0 0.0 102.9 104.9 49 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 3,869.0 50 5	44	PRM/SES (TC 6,F)	20.0	19.6	20.0	20.3	20.7				
46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3,C) 102.9 0.0 102.9 104.9 49 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 3,869.0 50 50 50 50 50 50 50	45	PRM/PRS (TC 5,E)	106.6	0.0	106.6	108.5	110.6				
47 SUM/PRS (TC 4,D) 0.0 0.0 0.0 0.0 48 SUM/SUS (TC 3,C) 102.9 0.0 0.0 102.9 104.9 49 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 3,869.0 50 5 51 RETAIL LOSSES 100.0 62.4 73.2 235.6	46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0				
48 SUMISUS (TC 3,C) 102.9 0.0 102.9 104.9 49 TOTAL 3,633.4 3,423.4 3,630.5 3,795.8 3,869.0 50 50 51 RETAIL LOSSES 100.0 62.4 73.2 235.6	47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0				
49 IOTAL 3,633.4 3,423.4 3,630.5 3,795.8 3,869.0 50	48	SUM/SUS (TC 3,C)	102.9	0.0	0.0	102.9	104.9				
50 51 RETAIL LOSSES 100.0 62.4 73.2 235.6 52	49	TOTAL	3,633.4	3,423.4	3,630.5	3,795.8	3,869.0				
52 RETAIL LUSSES 100.0 02.4 73.2 233.0	50			100.0	60.4	70.0	225.6				
	52	NETAL LUGGES		100.0	02.4	13.2	200.0				

CANDER VALUE SERVICE COMMANY Proof a decide of the the consider of service consolution terms of a decide of the years. Type of decideant Type of decideant Service terms of the service of the years. Service terms of the years. <th>SCHEDULE E-11</th> <th></th> <th>DEVELOPME</th> <th>NT OF COINCIE</th> <th>ENT AND NON</th> <th>COINCIDENT</th> <th>DEMANDS FOR COST STU</th> <th>DY</th> <th>Page</th> <th>16 of 18</th>	SCHEDULE E-11		DEVELOPME	NT OF COINCIE	ENT AND NON	COINCIDENT	DEMANDS FOR COST STU	DY	Page	16 of 18
	FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	scription of how	the coincident a	and non-coincide	ent demands fo	r the test year were develope	ed.	Type of data shown:	
DDDPMU available for the generation into point for sound		Include an e	xplanation of ho	w the demands	at the meter for	each class wer	e developed and how they w	ere	XX Projected Test Year Ended 12/31/20	025
matrix base inter production in two of the local th	COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter lev	vel to the genera	tion level. Prov	ide the work pa	pers for the actual calculatio	ns.	Projected Prior Year Ended 12/31/2	024
0000ET wate is and in any provide globande provide globande provide globande provide globande provide globande provide globande glo		If a methodo	logy other than	the application o	f ratios of class	coincident and	non coincident load to actua	al MWH	Historical Prior Year Ended 12/31/20	023
BERNA: BERNA: BERNA: BERNA: DELEVANCE DELEVENCE MAX. PROJUME CONTRA CONTRA <thcontra< th=""> CONTRA CO</thcontra<>	DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	orovide justificat	ion for the use	of the methodology.		Witness: L. Cifuentes	
AT SCOUNDY WILL AF SUTTAN SUTTAN SUTTAN SUTTAN SUTTAN DIRDETION DIRDE	1	GENERAL SE	RVICE DEMANE	2025 NON-COI	NCIDENT PEA	K - PROJECTE	D			
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Aligned by Aligned Part Part Aligned Part Part Part Part Part Part Part Part	4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE			
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9 READE/INAL 10 SECONAMY 2.078.6 2.178.6 2.215.6 11 - - - 12 C6 6.17 - - 7.175.7 2.07.7 2.176.7 2.07.8 13 MEMAPES (107.4) 0.03 0.0 0.0 0.0 0.0 14 MEMAPES (107.6) 0.0 0.0 0.0 0.0 16 MEMAPES (107.6) 0.0 0.0 0.0 0.0 16 MEMAPES (107.6) 0.0 2.02.8 2.02.8 2.13.8 2.17.8 17 PERASES (107.6) 0.0 2.00.8 2.00.8 2.13.8 2.17.8 18 MEMAPES (107.6) 0.0 2.00.8 2.13.8 2.17.8 1.18.4 19 MEMAPES (107.6) 0.0 2.00.8 2.19.8 2.19.8 2.19.8 20 MEMAPES (107.6) 0.0 0.0 0.0 1.1 1.1 21 SEMERES (10.6.1) 0.1 1.14.8 <td< td=""><td>8</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	8									
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1 0	10	SECONDARY	2,078.6	2,078.6	2,139.5	2,178.1	2,221.5			
12 G68 A 15 13 B68A955 (T C LA), 2017 2017 2017 2015 2017 2015 2017 14 B6MAPAS (T C LA), 0.0 0.0 0.0 0.0 0.0 15 PPMAPAS (T C LA), 0.0 0.0 0.0 0.0 16 PPMAPAS (T C LA), 0.0 0.0 0.0 0.0 16 PPMAPAS (T C LA), 0.0 0.0 0.0 0.0 17 PPMAPAS (T C LA), 0.0 0.0 0.0 0.0 18 SEMPES (T C LA), 1.312 1.322 1.325 7.126 0.0 21 SEMPES (T C LA), 1.312 1.322 1.305 1.324 1.326 22 SEMPES (T C LA), 1.312 1.326 1.28 1.33 1.334 23 SEMPES (T C LA), 0.1 0.1 1.0 1.0 1.0 1.0 24 SEMPES (T C LA), 0.3 0.0 0.0 0.0 1.0 1.0 1.0 25 SEMPES (T C LA), 0.34 0.0 0.0	11									
13 Baker Sak (1C, LA) 20, J 20, J 20, J 20, J 20, J 14 Berner FOT (7, G) 0.0 0.0 0.0 0.0 15 PRAMES (7, LA) 0.0 0.0 0.0 0.0 17 PRAMES (7, LA) 0.0 0.0 0.0 0.0 18 Burtor TOL 0.00 0.0 0.0 0.0 19 Burtor TOL 0.00 0.0 0.0 0.0 10 Burtor TOL 0.00 0.0 0.0 0.0 21 SEMEST TOLA) 1.312 1.312 1.315 1.402 1.302 22 SEMEST TOLA) 1.40 1.40 0.0 0.0 0.0 23 PRAMES (17, LA) 1.40 1.40 1.40 1.40 1.40 24 PRAMEST (17, LA) 0.0 0.0 0.0 0.0 0.0 25 PRAMEST (17, LA) 0.40 1.40 1.40 1.40 1.40 26 <td>12</td> <td>GS & TS</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	12	GS & TS								
14 SAMPHS (1C L/M) 00 00 00 00 15 PRAURTS (TC L/M) 00 0.0 0.0 0.0 16 PRAURTS (TC L/M) 00 0.0 0.0 0.0 17 PRAURTS (TC L/M) 0.0 0.0 0.0 0.0 18 SUPTORAL 20.8 20.8 21.8 21.8 20 SUPTORAL 1.312.2 1.350.7 1.375.0 1.402.4 21 SUMMES (TC L/M) 0.0 0.0 0.0 0.0 22 SUMMES (TC L/M) 0.0 0.0 0.0 0.0 23 PRAURTS (TC L/M) 0.0 0.0 0.0 0.0 24 PRAURTS (TC L/M) 0.1 1.340.8 1.342.5 1.30.7 27 SUMMES (TC L/M) 0.1 1.340.8 1.342.5 1.340.5 28 SUPTOFAL 1.340.8 1.342.5 1.340.5 1.344.5 29 SUPTOFAL 1.340.8 1.342.5 1.340.5 1.344.5 20 SUPTOFAL 1.340.8 1.340.5 1.340.5 </td <td>13</td> <td>SEM/SES (TC 0,A)</td> <td>203.7</td> <td>203.7</td> <td>209.7</td> <td>213.5</td> <td>217.7</td> <td></td> <td></td> <td></td>	13	SEM/SES (TC 0,A)	203.7	203.7	209.7	213.5	217.7			
10 PHAMESE (TC.EX) 0.0 0.0 0.0 0.0 17 PRAMEME (TC.EX) 0.0 0.0 0.0 0.0 18 SLB/IDTAL 2038 2038 2136 2136 2136 19 0.0 0.0 0.0 0.0 0.0 20 SEMESTOTAL 2038 2038 2136 2136 21 SEMESTOTAL 0.0 0.0 0.0 22 SEMESTOTAL 0.0 0.0 0.0 23 PRAMESTOTAL 0.0 0.0 0.0 24 PRAMESTOTAL 1.342 1.342 1.350 1.360 25 SEMESTOTAL 1.26 1.26 1.28 1.33 26 PRAMESTOTAL 1.364 1.362 1.486 1.33 27 SUMEMESTOTAL 1.344 1.460 1.346 1.346 1.346 28 PRAMESTOTAL 1.344 1.346 1.38 1.466 1.346 1.346 1.346 1.346 1.346 1.346 1.346 1.346 1.346 1.34	14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
Image Image <th< td=""><td>15</td><td>PRM/SES (TC 6,F)</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td>0.0</td><td></td><td></td><td></td></th<>	15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
11 000 000 000 12 000 000 000 13 000 000 000 14 000 000 000 000 15 000 000 000 000 14 000 000 000 000 15 000 000 000 000 16 000 000 000 000 16 000 000 000 000 16 000 000 000 000 16 000 000 000 000 16 000 000 000 000 16 000 000 000 000 17 000 000 000 000 18 000 000 000 000 19 000 000 000 000 19 000 000 000 000 19 000 000 000 000 19 000 0	16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0			
Image: Note of the second se	17	PRM/SUS (TC 8,H)	0.0	202.0	0.0	0.0	0.0			
open open 21 SEM/SEG (TO A) 0.00 0.00 0.00 22 SEM/SEG (TO A) 0.00 0.00 0.00 23 PRM/SEG (TO A) 0.00 0.00 0.00 24 PRM/SEG (TO A) 0.00 0.00 0.00 25 PRM/SEG (TO A) 0.01 0.00 0.00 26 PRM/SEG (TO A) 0.01 0.01 0.01 27 SUM/SEG (TO A) 0.01 0.00 0.00 28 SUM/SEG (TO A) 0.01 0.01 0.01 29 PRM/SEG (TO A) 1.340.8 1.322.5 1.414.8 29 PRM/SEG (TO A) 0.00 0.00 1.344.8 29 PRM/SEG (TO A) 0.00 0.00 0.00 20 PRM/SEG (TO A) 0.00 0.00 0.00 21 PRM/SEG (TO A) 0.01 0.00 0.00 23 PRM/SEG (TO A) 0.00 0.00 0.00 24 SUM/SEG (T	10	SUBTOTAL	203.0	203.8	209.0	213.0	217.0			
interm interm interm interm 21 SEMPS (TC 0,A) 1.312.2 1.312.	20	CSD								
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1 0 0.0 0.0 0.0 0.0 0.0 23 PRMMSES (TC 5(F) 12.6 12.8 13.0 24 PRMMSES (TC 5(F) 12.6 0.0 0.0 0.0 25 PRMMSES (TC 4,D) 0.1 0.1 0.1 0.1 27 SUMTOR (TC 3,C) 0.1 1.36.1 1.30.0 1.00 1.00 28 SUBTOTAL 1.35.1 1.340.8 1.392.5 1.417.8 1.446.0 29 PRMMSES (TC 6,F) 0.0 0.0 0.0 1.00 31 PRMMSES (TC 6,F) 0.0 0.0 0.0 1.00 32 PRMMSES (TC 6,F) 0.0 0.0 0.0 1.00 33 PRMMSES (TC 3,C) 141.2 144.0 1.00 1.00 34 SUMMSUS (TC 3,C) 141.2 144.0 1.00 1.00 35 SUMSUS (TC 3,C) 0.0 0.0 0.0 0.0 1.00 41 TOTAL SEMMSES (TC	21	SEM/DES (TC 7 G)	1,512.2	1,512.2	1,550.7	1,575.0	0.0			
IPRMIPRS (TC 5.E) 1.2.8 1.2.8 1.2.8 1.2.8 25 PRMIPRS (TC 6.H) 0.0 0.0 0.0 26 SUMPRS (TC 4.D) 0.1 0.1 0.1 27 SUMSUS (TC 3.C) 0.1 0.1 0.1 28 SUBTOTAL 1.340.8 1.382.5 1.417.8 1.446.0 29	22	PRM/SES (TC 6 E)	29.2	28.6	29.2	29.7	30.3			
Image Image Image Image Image 25 SUMPES (T 6.4) 0.1 0.1 0.1 27 SUMPS (T 6.7) 0.1 1.364.1 1.364.8 1.340.8 1.345.2 1.417.8 1.446.0 28 SUBTOTAL 1.364.1 1.340.8 1.342.5 1.417.8 1.446.0 29 FRM/SES (T 6.7) 0.0 0.0 0.0 0.0 31 PRM/SES (T 6.7) 0.0 0.0 0.0 0.0 32 PRM/SES (T 6.7) 0.0 0.0 0.0 0.0 33 PRM/SES (T 6.7) 0.0 0.0 0.0 0.0 34 SUMPES (T 6.7) 0.0 0.0 0.0 0.0 35 SUMUS (T 6.7) 0.0 1.34.6 1.34.6 0.0 36 SUMSUS (T 6.7) 0.0 0.0 0.0 0.0 36 SUMSUS (T 6.7) 0.0 0.0 0.0 0.0 37 SUMSUS (T 6.7) 0.0 0.	24	PRM/PRS (TC 5 E)	12.6	20.0	12.6	12.8	13.0			
Bit Bit Bit Bit 27 SUMSUR (TC A,C) 0.1 0.1 0.1 28 SUBTCTAL 1,354.1 1,340.8 1,392.5 1,417.8 29	25	PRM/SUS (TC 8.H)	0.0		0.0	0.0	0.0			
27 SUMSUS (TC 3,C) 0.1 0.1 0.1 28 SUBTOTAL 1,34.1 1,34.0 1,32.5 1,417.8 1,446.0 29 9 <td< td=""><td>26</td><td>SUM/PRS (TC 4.D)</td><td>0.1</td><td></td><td>0.1</td><td>0.1</td><td>0.1</td><td></td><td></td><td></td></td<>	26	SUM/PRS (TC 4.D)	0.1		0.1	0.1	0.1			
28 SUBTOTAL 1,34.1 1,34.8 1,39.2 1,417.8 1,446.0 29 6 5LD 51 6 51 51 6 51 31 PRMSES (TC 6.F) 0.0 0.0 0.0 137.0 139.8 32 PRMSUS (TC 6.H) 0.0 0.0 0.0 0.0 33 PRMSUS (TC 6.H) 0.0 0.0 0.0 34 SUMPRS (TC 4.D) 0.0 0.0 0.0 35 SUBTOTAL 275.8 0.0 134.6 276.2 283.7 36 SUBTOTAL 275.8 0.0 134.6 276.2 283.7 37 T 141.2 144.0 144.0 144.0 39 SUCIL 2 283.7 141.7 141.2 144.0 39 SUCIL 2 283.7 141.0 141.2 144.0 30 SUCIL 2 284.7 283.7 141.1 41 TOTAL 1 141.2 144.9 12.8 44 PRMSES (TC 6.F)	27	SUM/SUS (TC 3.C)	0.1			0.1	0.1			
29 30 GSLD 31 PRMSES (TC 6,F) 0.0 0.0 0.0 0.0 32 PRMSPS (TC 5,E) 134.6 134.6 137.0 139.8 33 PRMSUS (TC 8,H) 0.0 0.0 0.0 34 SUMPRS (TC 3,C) 141.2 141.2 144.0 36 SUMSUS (TC 3,C) 141.2 141.2 144.0 36 SUDOL 0.0 0.0 0.0 37 SUORY 0.0 0.0 0.0 38 SUOL 3.594.5 3.594.5 3.699.9 3.766.7 3.841.6 41 TOTAL SEMPRS (TC 7,G) 0.0 0.0 0.0 1.0 42 SEMSES (TC 0,A) 3.594.5 3.699.9 3.766.7 3.841.6 43 SEMPRS (TC 7,G) 0.0 0.0 0.0 1.0 44 PRMSES (TC 6,F) 29.2 2.86 29.2 2.88 30.3 45 PRMSPRS (TC 8,H) 0.0 0.0 </td <td>28</td> <td>SUBTOTAL</td> <td>1,354.1</td> <td>1,340.8</td> <td>1,392.5</td> <td>1,417.8</td> <td>1,446.0</td> <td></td> <td></td> <td></td>	28	SUBTOTAL	1,354.1	1,340.8	1,392.5	1,417.8	1,446.0			
30 GSLD 31 PRM/SES (TC 6,F) 34.6 0.0 0.0 32 PRM/SES (TC 6,H) 0.0 0.0 0.0 33 PRM/SUS (TC 8,H) 0.0 0.0 0.0 34 SUM/PR (TC 4.D) 0.0 0.0 0.0 35 SUM/SUS (TC 3,C) 141.2 141.2 141.0 36 SUBTATA 275.8 0.0 134.6 24.1 37 SUBTATA 0.0 0.0 0.0 0.0 38 SL/OL SUBCONDARY 0.0 0.0 0.0 0.0 40 SEM/SES (TC 0,A) 3.594.5 3.594.5 3.694.9 3.766.7 3.841.6 41 CTAL SEM/SES (TC 0,A) 3.594.5 3.694.9 3.766.7 3.841.6 43 SEM/SES (TC 0,A) 3.594.5 3.694.9 3.766.7 3.841.6 44 PRM/SES (TC 6,F) 29.2 29.8 30.3 3.641.6 45 PRM/SES (TC 6,F) 10.0 0.0 0.0 10.1 46 PRM/SES (TC 6,H) 0.0	29									
31 PRMSES (TC 6,F) 0.0 0.0 0.0 0.0 32 PRMSPAS (TC 5,E) 134.6 ''''''''''''''''''''''''''''''''''''	30	GSLD								
32 PRMPRS (TC 5,E) 134,6 134,6 139,0 139,8 33 PRMSUS (TC 8,H) 0.0 0.0 0.0 34 SUMNSUS (TC 3,C) 141,2 144,0 36 SUBTOTAL 275,8 0.0 134,6 278,2 283,7 37 T T 141,2 144,0 144,0 36 SLIOL T T 141,2 144,0 37 SECONDARY 0.0 0.0 0.0 0.0 40 TOTAL T T T T 41 TOTAL 2 2,8 3,369,9 3,76,7 3,841,6 43 SEMSES (TC 0,A) 3,594,5 3,594,5 3,699,9 3,76,7 3,841,6 44 PRMSES (TC 5,F) 10,0 0.0 0.0 0.0 45 PRMPRS (TC 5,F) 147,2 0.0 147,2 149,9 152,8 46 PRMSUS (TC 3,C) 141,3 0.0 0.0 141,3 144,1 47 SUMPRS (TC 4,D) 0,1 0,0 0,0	31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0			
33 PRW/SUS (TC 8,H) 0.0 0.0 0.0 34 SUM/PR8 (TC 4,D) 0.0 0.0 0.0 35 SUM/SUS (TC 3,C) 11.2 141.0 36 SUBTOTAL 275.8 0.0 134.6 278.2 283.7 37 5 SUCOL 134.6 5 5 3.699.9 0.0 0.0 0.0 40 7 0.0 0.0 0.0 0.0 0.0 0.0 41 TOTAL 5 3.594.5 3.699.9 3.766.7 3.841.6 42 SEM/SES (TC 0,A) 3.594.5 3.699.9 3.766.7 3.841.6 43 SEM/SES (TC 6,F) 29.2 28.6 30.3 44 PRM/SES (TC 6,F) 29.2 28.6 30.3 45 PRM/SES (TC 6,F) 29.2 28.6 30.3 46 PRM/SES (TC 3.C) 141.1 0.0 0.0 141.1 47 SUM/PRS (TC 5.E) 141.4 0.0 0.0 141.1 48 SUM/SUS (TC 3.C) 141.3 0.0 0.0	32	PRM/PRS (TC 5,E)	134.6		134.6	137.0	139.8			
34 SUMPRS (TC 4,D) 0.0 0.0 0.0 35 SUMSUS (TC 3,C) 141.2 141.2 144.0 36 SUBTOTAL 275.8 0.0 134.6 278.2 258.7 37 TOTAL 0.0 0.0 0.0 0.0 0.0 38 SL/OL SUMODARY 0.0 0.0 0.0 0.0 40 TOTAL TOTAL TOTAL TOTAL SUMPRS (TC 6,F) 2.9 2.8 3.594.5 3.694.9 3.766.7 3.841.6 41 TOTAL SEMPRS (TC 6,F) 2.92 2.86 2.92 2.98 3.03 44 PRMNSES (TC 6,F) 2.92 2.86 2.92 2.98 3.03 45 PRMNSES (TC 6,F) 2.92 2.86 2.04 3.04 46 PRMNSES (TC 6,F) 0.01 0.01 0.01 1.01 47 SUM/NSUS (TC 3,C) 141.3 0.01 0.01 1.04.1 48 SUM/SUS (TC 3,C) 141.3 3.66.7 3.61.6 1.41.6 41 SUM/SUS (TC 3,C) <td>33</td> <td>PRM/SUS (TC 8,H)</td> <td>0.0</td> <td></td> <td>0.0</td> <td>0.0</td> <td>0.0</td> <td></td> <td></td> <td></td>	33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0			
35 SUMSUS (TC 3, C) 141.2 141.2 144.0 36 SUBTOTAL 275.8 0.0 134.6 278.2 283.7 37	34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0			
36 SUBTOTAL 275.8 0.0 134.6 278.2 283.7 37	35	SUM/SUS (TC 3,C)	141.2			141.2	144.0			
37 38 SL/OL 39 SECONDARY 0.0 0.0 0.0 40 TOTAL 41 TOTAL 42 SEMSES (TC 0,A) 3,594.5 3,699.9 3,766.7 3,841.6 43 SEMPRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRMSES (TC 6,F) 2.92 2.86 30.3 45 PRMSES (TC 6,F) 2.92 2.86 30.3 46 PRMSES (TC 6,F) 14.2 0.0 10.0 47 SUMPRS (TC 6,F) 0.0 0.0 0.0 48 SUMSUS (TC 3,C) 141.3 0.0 0.0 141.3 49 TOTAL 3.912.3 3.876.4 4.807.7 4.199.7 50 TOTAL 3.912.3 3.876.4 4.807.7 4.199.7	36	SUBTOTAL	275.8	0.0	134.6	278.2	283.7			
38 SL/OL 39 SECONDARY 0.0 0.0 0.0 40	37									
39 SECONDARY 0.0 0.0 0.0 0.0 40	38	SL/OL								
40 41 TOTAL 42 SEMSES (TC 0,A) 3,594.5 3,699.9 3,766.7 3,841.6 43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.2 28.6 29.2 29.8 30.3 45 PRM/PRS (TC 5,E) 147.2 0.0 147.2 149.9 152.8 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.1 0.1 49 TOTAL 3,912.3 3,862.4 4,867.7 4,169.7 50 TOTAL 3,912.3 3,862.4 4,867.7 4,169.7 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	39	SECONDARY	0.0	0.0	0.0	0.0	0.0			
41 TOTAL 42 SEM/SES (TC 0,A) 3,594.5 3,699.9 3,766.7 3,841.6 43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.2 28.6 29.2 29.8 30.3 45 PRM/PRS (TC 5,E) 147.2 0.0 147.2 149.9 152.8 46 PRM/SU (TC 8,H) 0.0 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.0 0.1 0.1 48 SUM/PRS (TC 4,D) 0.1 0.0 0.0 141.3 141.1 49 TOTAL 3,912.3 3,623.1 3,867.4 4,867.7 4,169.0 50 RETAIL LOSSES 105.4 70.0 81.3 256.7	40									
42 SEM/SES (TC 0,A) 3,594.5 3,694.9 3,766.7 3,841.6 43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.2 28.6 29.2 29.8 30.3 45 PRM/PRS (TC 5,E) 147.2 0.0 147.2 149.9 152.8 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.1 0.1 49 TOAL 3,912.3 3,623.1 3,867.4 4,087.7 50 FETAIL LOSSES 105.4 70.0 81.3 256.7	41	TOTAL								
43 SEM/PRS (TC 7,G) 0.0 0.0 0.0 0.0 44 PRM/SES (TC 6,F) 29.2 28.6 29.2 29.8 30.3 45 PRM/PRS (TC 5,E) 147.2 0.0 147.2 149.9 152.8 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.0 141.3 144.1 49 TOTAL 3,912.3 3,623.1 3,67.4 4,087.7 4,169.7 50 RETAIL LOSSES 105.4 70.0 81.3 256.7	42	SEM/SES (TC 0,A)	3,594.5	3,594.5	3,699.9	3,766.7	3,841.6			
44 PRM/SES (TC 6,F) 29.2 28.6 29.2 29.8 30.3 45 PRM/PRS (TC 5,E) 147.2 0.0 147.2 149.9 152.8 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.1 141.3 49 TOAL 3,912.3 3,623.1 3,874 4,087.7 4,169.0 50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0			
45 PRM/PRS (TC 5,E) 147.2 0.0 147.2 149.9 152.8 46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.0 141.3 144.1 49 TOAL 3,912.3 3,623.1 3,876.4 4,087.7 4,189. 50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	44	PRM/SES (TC 6,F)	29.2	28.6	29.2	29.8	30.3			
46 PRM/SUS (TC 8,H) 0.0 0.0 0.0 0.0 47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.0 141.3 49 TOTAL 3,912.3 3,623.1 3,876.4 4,087.7 50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	45	PRM/PRS (TC 5,E)	147.2	0.0	147.2	149.9	152.8			
47 SUM/PRS (TC 4,D) 0.1 0.0 0.1 0.1 48 SUM/SUS (TC 3,C) 141.3 0.0 0.0 141.3 49 TOTAL 3,912.3 3,623.1 3,876.4 4,087.7 50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0			
48 SUM/SUS (TC 3,C) 141.3 0.0 0.0 141.3 144.1 49 TOTAL 3,912.3 3,623.1 3,876.4 4,087.7 4,169.0 50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	47	SUM/PRS (TC 4,D)	0.1	0.0	0.1	0.1	0.1			
49 TOTAL 3,912.3 3,623.1 3,876.4 4,087.7 4,169.0 50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	48	SUM/SUS (TC 3,C)	141.3	0.0	0.0	141.3	144.1			
50 51 RETAIL LOSSES 105.4 70.0 81.3 256.7	49	TOTAL	3,912.3	3,623.1	3,876.4	4,087.7	4,169.0			
51 RETAIL LOSSES 105.4 70.0 81.3 256.7	50									
	51	RETAIL LOSSES		105.4	70.0	81.3	256.7			

SCHEDULE E-11		DEVELOPME	NT OF COINCIE	ENT AND NON	COINCIDENT	DEMANDS FOR COST STUD	TUDY Page 17 of 18			
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	escription of how	the coincident a	and non-coincide	ent demands fo	r the test year were developed	d. Type of data shown:			
	Include an e	xplanation of ho	w the demands	at the meter for	each class we	e developed and how they we	ere XX Projected Test Year Ended 12/31/2025			
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter lev	el to the genera	tion level. Prov	ide the work pa	pers for the actual calculations	ns. Projected Prior Year Ended 12/31/2024			
	If a methodo	ology other than	the application o	f ratios of class	coincident and	I non coincident load to actual	I MWH Historical Prior Year Ended 12/31/2023			
DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	provide justificat	ion for the use	of the methodology.	Witness: L. Cifuentes			
1	GENERAL SERVIC	E LARGE DEM	AND 2025 NON-	COINCIDENT F	PEAK - PROJE	CTED				
2										
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT				
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE				
5				(Metered Volta	ge Level)					
6	EXPANSION FACTOR		0.00050	1.04137	1.01411	1.01527				
7	BACKDOWN FACTOR		0.96958	0.99316						
8	DESIDENTIAL									
9 10	SECONDARY	066.2	966.2	1 006 2	1 020 4	1.036.0				
11	GECONDAIL	300.2	300.2	1,000.2	1,020.4	1,000.0				
12	GS & TS									
13	SEM/SES (TC 0.A)	69.5	69.5	72.4	73.4	74.5				
14	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0				
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0				
17	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
18	SUBTOTAL	69.5	69.5	72.4	73.4	74.6				
19										
20	GSD									
21	SEM/SES (TC 0,A)	596.6	596.6	621.3	630.1	639.7				
22	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
23	PRM/SES (TC 6,F)	13.5	13.1	13.5	13.7	13.9				
24	PRM/PRS (TC 5,E)	5.8		5.8	5.9	6.0				
25	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0				
27	SUM/SUS (TC 3,C)	0.1	600.0	640.7	0.1	0.1				
20	SOBIOTAL	010.1	609.8	640.7	049.0	059.7				
30	GSLD									
31	PRM/SES (TC 6.F)	0.0	0.0	0.0	0.0	0.0				
32	PRM/PRS (TC 5.E)	146.5		146.5	148.5	150.8				
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0				
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0				
35	SUM/SUS (TC 3,C)	153.6			153.6	155.9				
36	SUBTOTAL	300.1	0.0	146.5	302.1	306.7				
37										
38	SL/OL									
39	SECONDARY	0.0	0.0	0.0	0.0	0.0				
40										
41	TOTAL									
42	SEM/SES (TC 0,A)	1,632.4	1,632.4	1,699.9	1,723.9	1,750.2				
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0				
44	PRM/SES (TC 6,F)	13.6	13.1	13.6	13.7	14.0				
40	PRM/PRS (TC 5,E)	152.3	0.0	152.3	154.4	8.0CF				
40		0.0	0.0	0.0	0.0	0.0				
48		0.0	0.0	0.0	U.U 152 7	156.0				
49	TOTAI	1 951 9	1 645 5	1 865 9	2 045 9	2 077 0				
50	1017L	1,001.0	1,040.0	1,000.0	2,040.0	2,077.0				
51	RETAIL LOSSES		67.5	26.3	31.2	125.1				
52										

SCHEDULE E-11		DEVELOPME	NT OF COINCID	ENT AND NON	DEMANDS FOR COST STUDY	Page 18 of 18	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a de	escription of how	the coincident a	ind non-coincide	ent demands fo	r the test year were developed.	Type of data shown:
	Include an e	xplanation of ho	w the demands a	at the meter for	each class wer	e developed and how they were	e XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	expanded fr	om the meter lev	el to the general	tion level. Prov	ide the work pa	pers for the actual calculations.	Projected Prior Year Ended 12/31/2024
	If a methode	ology other than	the application of	f ratios of class	coincident and	non coincident load to actual M	/WH Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI	sales is use	d to derive proje	cted demands, p	rovide justificat	ion for the use	of the methodology.	Witness: L. Cifuentes
1	LIGHTING	SERVICE 2028	5 NON-COINCID	ENT PEAK - PF	ROJECTED		
2							
3		AT	SECONDARY	PRIMARY	SUBTRAN	OUTPUT	
4	DESCRIPTION	METER	VOLTAGE	VOLTAGE	VOLTAGE	TO LINE	
5				(Metered Volta	ge Level)		
6	EXPANSION FACTOR			1.04648	1.01318	1.01377	
7	BACKDOWN FACTOR		0.96476	0.99233			
8							
9	RESIDENTIAL						
10	SECONDARY	543.9	543.9	569.2	576.7	584.6	
11							
12	GS & TS						
13	SEM/SES (TC 0,A)	64.2	64.2	67.2	68.1	69.0	
14	SEM/PRS (IC 7,G)	0.0	0.0	0.0	0.0	0.0	
15	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
16	PRM/PRS (TC 5,E)	0.0		0.0	0.0	0.0	
18	SUBTOTAL	64.2	64.2	67.2	68.1	0.0	
10	SOBIOTAL	04.2	04.2	07.2	00.1	03.0	
30	GSD						
20	SEM/SES (TC 0 A)	609 5	609 5	637.8	646 3	655.2	
27	SEM/285 (TC 7 G)	0.0	0.0	0.0	0.0	0.0	
23	PRM/SES (TC 6.F)	13.1	12.6	13.1	13.2	13.4	
24	PRM/PRS (TC 5.E)	5.6		5.6	5.7	5.8	
25	PRM/SUS (TC 8.H)	0.0		0.0	0.0	0.0	
26	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0	
27	SUM/SUS (TC 3,C)	0.1			0.1	0.1	
28	SUBTOTAL	628.3	622.1	656.6	665.3	674.4	
29							
30	GSLD						
31	PRM/SES (TC 6,F)	0.0	0.0	0.0	0.0	0.0	
32	PRM/PRS (TC 5,E)	91.0		91.0	92.2	93.5	
33	PRM/SUS (TC 8,H)	0.0		0.0	0.0	0.0	
34	SUM/PRS (TC 4,D)	0.0		0.0	0.0	0.0	
35	SUM/SUS (TC 3,C)	95.4			95.4	96.7	
36	SUBTOTAL	186.4	0.0	91.0	187.6	190.2	
37							
38	SL/OL						
39	SECONDARY	25.8	25.8	27.0	27.3	27.7	
40							
41	TOTAL						
42	SEM/SES (TC 0,A)	1,243.4	1,243.4	1,301.2	1,318.3	1,336.5	
43	SEM/PRS (TC 7,G)	0.0	0.0	0.0	0.0	0.0	
44	PRM/SES (TC 6,F)	13.1	12.6	13.1	13.3	13.4	
45	PRM/PRS (TC 5,E)	96.6	0.0	96.6	97.9	99.2	
46	PRM/SUS (TC 8,H)	0.0	0.0	0.0	0.0	0.0	
47	SUM/PRS (TC 4,D)	0.0	0.0	0.0	0.0	0.0	
48	SUM/SUS (TC 3,C)	95.5	0.0	0.0	95.5	96.8	
49	TOTAL	1,448.6	1,256.0	1,410.9	1,525.0	1,546.0	
50	DET.11 1 00050						
51	RETAIL LOSSES		57.8	18.6	21.0	97.4	

SCHEDULE	E-12			ADJUSTMENT TO TEST YEAR REVENUE							
FLORIDA P	JBLIC SER	VICE COMMISSION		EXPLANATION: Pr	ovide a schedule show	ving the calculation of the a	djustment by rate class to the	test year amount of ur	billed		Type of data shown:
				re	venue for the effect of	the proposed rate increase	. The calculation of test year	unbilled revenue at pr	esent		XX Projected Test year Ended 12/31/2025
COMPANY:	TAMPA EL	ECTRIC COMPANY		rat	es is provided in Sche	dule E-5.					Projected Prior Year Ended 12/31/2024
											Historical Prior Year Ended 12/31/2023
DOCKET No	. 20240026	δ-El									Witness: J. Williams
					DEVELC	PMENT OF UNBILLED RE	EVENUE AT PRESENT RATE	S			
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
									Energy		
									and		
			Billed			Energy and	Calandar	Unbilled	Demand		
Line		Rate	kWh	T	Customer	Demand	kWh	kWh	Revenue	Unbilled	
<u>NO.</u>		Class	Sales	i otai	Charge	Charge	Sales	Sales	\$/MWH	Revenue	
1								(5-1)	(4 / 1)	(6 X 7)	
2											
3		DC.	10 200 069 454	010 088 048	100 215 122	700 672 906	10 207 760 260	(2,200,085)	¢ 70.04	(161.099)	
4	н. П	R3 GS	050 035 000	919,900,940	20 432 318	74 762 610	950 910 875	(2,300,083)	\$ 79.62	(101,008)	
6		Total Class I +II	11 241 004 354	1 015 183 885	219 747 440	795 436 445	11 238 679 244	(2 325 110)	φ 70.02	(1,307) \$ (163.056)	
7			11,241,004,004	1,010,100,000	213,747,440	755,466,446	11,200,073,244	(2,020,110)		φ (100,000)	
. 8											
9											
10											
11	111.	GSD	7.092.236.673	309.628.994	7.460.491	302,168,503	7.093.868.892	1,632,219	\$ 42.61	69.542	
12	IV.	GSLDPR	1,290,850,149	44,349,809	436.658	43.913.151	1.291.467.896	617.747	\$ 34.02	21.015	
13	V.	GSLDSU	734,264,188	23,794,766	341,134	23,453,632	734,339,332	75,144	\$ 31.94	2,400	
14		Total Class III + IV	9,117,351,010	377,773,569	8,238,284	369,535,286	9,119,676,120	2,325,110		92,957	
15											
16											
17											
18	VI.	Lighting Service									
19		a. Electricity Sales	107,727,525	3,573,047	61,130	3,511,917	107,727,525	-	\$ 32.60	\$-	-
20		b. Facilities		82,707,821	82,707,821		<u> </u>	-	\$-	\$ -	-
21			107,727,525.26	86,280,868	82,768,950	3,511,917	107,727,525	-		-	
22											
23											
24		Total	20,466,082,890	1,479,238,322	310,754,673	1,168,483,648	20,466,082,890	(0)		\$ (70,099)	
25											
26											
27											
28											
29											
30											
31											
32											
33											
34											
36											
36											

SCHEDULE	E-12					ADJU	USTMENT TO TEST YEAR RE	EVENUE				Page 2 of 2
FLORIDA PL	BLIC SER	VICE COMMISSION		EXPLANATION: Pr	ovide a schedule show	ing the calculation of the a	djustment by rate class to the t	test year amount of un	billed		Type of data show	1:
				rev	venue for the effect of	the proposed rate increase	e. The calculation of test year u	unbilled revenue at pre	esent		XX Projected	Test year Ended 12/31/2025
COMPANY:	TAMPA EL	ECTRIC COMPANY		rat	es is provided in Sche	dule E-5.					Projected	Prior Year Ended 12/31/2024
											Historical	Prior Year Ended 12/31/2023
DOCKET No	20240026	i-El									Witness:	J. Williams
					DEVELOF	MENT OF UNBILLED REV	VENUE AT PROPOSED RATE	S				
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
									Energy			
									and			
			Billed			Energy and	Calandar	Unbilled	Demand		Unbilled	
Line		Rate	MWH		Customer	Demand	MWH	MWH	Revenue	Unbilled	Revenue	
No.		Class	Sales	Total	Charge	Charge	Sales	Sales	\$/MWH	Revenue	Change	
1								(5-1)	(4 / 1)	(6 x 7)	(Pg 2 Col 8 - Pg 1 Col	8)
2												
3												
4	I.	RS	10,290,068,454	1,099,261,152	300,376,311	798,884,841	10,287,768,369	(2,300,085)	\$ 77.64	(178,571)		
5	11.	GS	950,935,900	99,194,930	34,598,485	64,596,445	950,910,875	(25,025)	\$ 67.93	(1,700)		
6		Total Class I +II	11,241,004,354	1,198,456,082	334,974,796	863,481,286	11,238,679,244	(2,325,110)		\$ (180,270)	(17,215)	
7												
8												
9												
10												
11	111.	GSD	7,092,236,673	410,223,866	11,873,116	398,350,750	7,093,868,892	1,632,219	\$ 56.17	91,677		
12	IV.	GSLDPR	1,290,850,149	47,902,933	479,128	47,423,805	1,291,467,896	617,747	\$ 36.74	22,695		
13	V.	GSLDSU	734,264,188	30,000,303	517,753	29,482,550	734,339,332	75,144	\$ 40.15	3,017		
14		Total Class III + IV	9,117,351,010	488,127,103	12,869,998	475,257,105	9,119,676,120	2,325,110		117,389	24,433	
15												
16												
17												
18	VI.	Lighting Service										
19		a. Electricity Sales	107,727,525	3,573,047	61,130	3,511,917	107,727,525	-	\$ 32.60	\$-		
20		b. Facilities	<u> </u>	82,707,821	82,707,821	-		-	\$-	\$ -		
21			107,727,525	86,280,868	82,768,950	3,511,917	107,727,525	-		-	-	
22												
23												
24		Total	20,466,082,890	1,772,864,052	430,613,744	1,342,250,308	20,466,082,890	(0)		\$ (62,881)	7,218	
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												

50

SCHEDULE E-13a REV			REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE						
FLORIDA PU	IBLIC SERVICE COMMISSION	EXPLANATION:	Compare jurisdictional revenue ex	cluding service charges by rate schedule under pre	sent and proposed rates	Type of data shown:			
			for the test year. If any customers	are to be transferred from one schedule to another,	the revenue and billing	XX Projected Test year Ended 12/31/2025			
COMPANY: 1	TAMPA ELECTRIC COMPANY		determinant information shall be s	hown separately for the transfer group and not be in	cluded under either the	Projected Prior Year Ended 12/31/2024			
			new or old classification.			Historical Prior Year Ended 12/31/2023			
DOCKET No	. 20240026-EI					Witness: J. Williams			
		(1)	(2)	(3)	(4)				
		Base	Base		()				
		Revenue under	Revenue under						
Line		Present	Proposed	Dollars	Percent				
No.	Rate	Rates	Rates	(2) - (1)	(3) / (1)				
1	RS_RSVP-1	920 603 768	1 099 875 972	179 272 204	19.4733%				
2	GS. GST	93,102,966	96,469,502	3,366,536	3.6159%				
3	CS	2 111 966	2 745 424	633.457	20 0037%				
4	CSD CSDT	2,111,300	370 693 306	05,707	23.6204%				
5	GSD,GSD1	264,130,735	31 303 057	5.062.305	10 2252%				
6		42 471 400	46.000.709	3,002,003	7 0205%				
7		43,471,400	40,922,798	3,451,396	7.9393%				
/	GSLDSU,GSLD1SU	7,728,100	9,082,339	1,954,173	25.2864%				
8		-	-	-	0.0000%				
9	SBLDPR,SBLDTPR	878,409	980,135	101,726	11.5807%				
10	SBLDSU,SBLDTSU	16,066,599	20,317,964	4,251,364	26.4609%				
11	LS-1,LS-2 (Energy Service)	3,5/3,04/	3,573,047	(0)	0.0000%				
12	LS-1, LS-2 (Facilities)	82,707,82	82,707,821	· · · · · · · · · · · · · · · · · · ·	0.0000%				
13	lotal	1,480,726,534	1,774,352,265	293,625,730	19.8298%				
14									
15									
16									
17									
18									
19									
20									
21									
22									
23	Additional Base Charges		\$ 293,625,730						
24									
25									
26									
27									
28									
29									
30									
31	Summary by Rate Class								
32	RS	920,603,768	1,099,875,972	179,272,204					
33	GS	95,214,932	99,214,926	3,999,993					
34		1,015,818,700	1,199,090,898	183,272,197	18.0418%				
35									
36	GSD	310,482,391	411,077,263	100,594,872	32.3995%				
37									
38	GSLDPR	44,349,809	47,902,933	3,553,124	8.0116%				
39	GSLDSU	23,794,766	30,000,303	6,205,537	26.0794%				
40		68,144,575	77,903,236	9,758,661					
41									
42	LS Energy	3,573,047	3,573,047	(0)	0.0000%				
43	LS Facilities	82,707,821	82,707,821	-	0.0000%				
44									
45	TOTAL	1,480,726,534	1,774,352,265	293,625,730	19.8298%				
46									
47									

Supporting Schedules: E-13c & E-13d

SCHEE	ULE E-13b		RE\	/ENUES BY RATE	E SCHEDULE	E - SERVICE CHA	RGES (ACCC	DUNT 451)					Page 1 of 1
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provi	de a schedu	le of revenues fror	m all service	charges (initial cor	nnection, etc.))		Тур	e of data sho	wn:	-
COMP	ANY: TAMPA ELECTRIC COMPANY	unde	er present an	id proposed rates.							XX Projec Projec Histori Witne	ted Test year Ende ted Prior Year End ical Prior Year End ss: J. Williams	ed 12/31/2025 led 12/31/2024 led 12/31/2023
	Type of	(1)		(2)		(3)		(4) (\$000)	((5) (\$000)	((6) (\$000)	(7)
Line	Service	Number of		Present	F	Proposed	Rev	venues at	Rev	venues at		Increa	ase
No.	Charge	Transactions		Charge		Charge	Prese	ent Charges	Propos	sed Charges	C	Dollars	Percent
1 2 3	Rate Schedule : Service Charges												
4 5	Initial Service Connection	18,139	\$	112.00	\$	168.00	\$	2,032	\$	3,047	\$	1,016	50.00%
6 7	Normal Reconnect Subsequent Subscriber	195,352	\$	10.00	\$	15.00	\$	1,954	\$	2,930	\$	977	50.00%
8 9	Reconnect after Disconnect at Meter for Cause	135,032	\$	12.00	\$	18.00	\$	1,620	\$	2,431	\$	810	50.00%
10 11	Reconnect after Disconnect at Pole for Cause	38	\$	185.00	\$	175.00	\$	7	\$	7	\$	(0)	-5.41%
12 13	Field Credit Visit	1,454	\$	25.00	\$	37.00	\$	36	\$	54	\$	17	48.00%
14 15	Tampering Charge without Investigation	246	\$	50.00	\$	75.00	\$	12	\$	18	\$	6	50.00%
16 17	Return Check Fee	NA	Per I	FL Statutes	Per l	L Statutes	\$	1,480	\$	1,480	\$	-	0.00%
18 19 20	Late Payment Charge	NA	1.5% (the	greater of)	1.5% (the	greater of)	Þ	10,923	Þ	10,923	¢	-	0.00%
21 22	Rate Schedule - Temporary Service												
23 24	Temporary Service	939	\$	320.00	\$	480.00	\$	300	\$	451	\$	150	50.00%
25 26	Miscellaneous	NA		NA		NA	\$	104	\$	104	\$	-	0.00%
27 28 29 30 31 32 33 34	Total Service Charges						<u>\$</u>	18,469	<u>\$</u>	21,445	\$	2,976	
35 36													

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 1 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are		XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		Projected Prior Year Ended 12/31/2024
		units must equal those shown in Schedule E-15.		Historical Prior Year Ended 12/31/2023
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		Witness: J. Williams
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		



SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 2 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

RS, RSVP-1

Rate Schedule

Line Type of	Pres	sent Revenue Calculation		Proposed Revenue Calcul	ation	Revenue	Revenue Percer
No. Charges	Units	Charge/Unit	\$ Revenue	Units Charge/Unit	\$ Revenue	Difference	Increase
1							
2 Basic Service Charge:							
3 Standard	279,108,556 Days	\$ 0.71	198,167,075	279,108,556 Days \$ 1.07	298,646,155	100,479,080	50.70429
4 RSVP-1	1,616,968 Days	\$ 0.71	1,148,047	1,616,968 Days \$ 1.07	1,730,156	582,108	50.70429
5 Total	280,725,524 Total Days		199,315,122	280,725,524 Total Days	300,376,311	101,061,189	50.70429
6							
7							
8							
9 Energy Charge:							
10 Standard							
11 First 1,000 kWh	7,076,568,254 kWh	\$ 0.06650	470,591,789	7,076,568,254 kWh \$ 0.07491	530,140,719	59,548,930	12.65419
12 All additional kWh	3,133,088,980 kWh	\$ 0.07802	244,443,602	3,133,088,980 kWh \$ 0.08491	266,046,077	21,602,475	8.83749
13 RSVP-1	80,411,220 kWh	\$ 0.07012	5,638,435	80,411,220 kWh \$ 0.07899	6,351,925	713,490	12.65419
14 SSR-1 (Sun Select)**	7,490,718 kWh	\$ 0.06300	471,915	7,490,718 kWh \$ 0.06300	471,915	-	0.00009
15 Total	10,290,068,454 kWh		721,145,741	10,290,068,454 kWh	803,010,636	81,864,895	11.35219
16							
17 Senior Care program	- Bills	\$ -		365,388 Bills \$ (10.00)	(3,653,880)	(3,653,880)	New Program
18 Total					(3,653,880)	(3,653,880)	New Program
19							
20 AMI Opt-Out	213,291 Days	\$ 0.67	142,905	213,291 Days \$ 0.67	142,905		0.0000%
21 Total	213,291 Total Days		142,905	Total Days	142,905		0.0000%
22							
23 Total Base Revenue:			\$ 920,603,768		\$ 1,099,875,972	179,272,204	19.47339
24							
25							
26 **Sun Select kWh are excl	uded from total kWh						
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							

38 39 Supporting Schedules:

37

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 3 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

GS, GST

Rate Schedule

Line Type of		Present	Revenue Calculat	tion		Propos	ed Reve	enue Calculation		Revenue	Revenue Percent
No. Charges	Units		Charge/Unit	\$ Revenue	Units		Charg	ge/Unit	\$ Revenue	Difference	Increase
1											
2 Basic Service Charge:											
3 Standard Metered	24,905,825 Da	ays \$	0.75	18,679,369	24,905,825	Days	\$	1.27	31,630,398	12,951,029	69.3333%
4 Standard Unmetered	35,156 Da	ays \$	0.63	22,148	35,156	Days	\$	1.06	37,265	15,117	68.2540%
5 T-O-D	830,344 Da	ays \$	0.75	622,758	830,344	Days	\$	1.27	1,054,537	431,779	69.3333%
6 Total	25,771,325 To	otal Days		19,324,275	25,771,325	Total Days			32,722,200	13,397,925	69.3321%
7											
8 Energy Charge:											
9 Standard	910,365,971 kV	Wh \$	0.07862	71,572,973	910,365,971	kWh	\$ 0	.06806	61,963,687	(9,609,286)	-13.4259%
10 Standard Unmetered	1,036,577 kV	Wh \$	0.07862	81,496	1,036,577	kWh	\$ 0	.06806	70,554	(10,941)	-13.4259%
11 T-O-D On-Peak	6,837,961 kV	Wh \$	0.12317	842,232	6,385,234	kWh	\$ 0	.09912	632,896	(209,335)	-24.8548%
12 T-O-D Off-Peak	19,926,071 kV	Wh \$	0.06331	1,261,520	11,254,304	kWh	\$ 0	.05374	604,792	(656,727)	-52.0584%
13 T-O-D Super Off-Peak	- k\	Wh \$	- 3	-	9,124,494	kWh	\$ 0	.04983	454,662	454,662	New Rate
14 SSR-1 (Sun Select)**	271,425 kV	Nh \$	0.06300	17,100	271,425	kWh	\$ 0	.06300	17,100		0.0000%
15 Total	938,166,580 kV	Wh		73,775,319	938,166,580	kWh			63,743,691	(10,031,628)	-13.5975%
16											
17 Emergency Relay Charge:											
18 Standard	278,292 kV	Wh \$	0.00171	476	278,292	kWh	\$ 0	.00257	715	239	50.2924%
19 T-O-D	- kV	Wh \$	0.00171			kWh	\$ 0	.00257		-	0.0000%
20 Total	278,292 kV	Wh		476	278,292	kWh			715	239	50.2924%
21											
22 AMI Opt-Out	4,322 Da	ays \$	0.67	2,896	4,322	Days	\$	0.67	2,896	-	0.0000%
23 Total	4,322 T	otal Days		2,896		Total Days			2,896	-	0.0000%
24											
25 Total Base Revenue:				\$ 93,102,966					\$ 96,469,502	3,366,536	3.6159%
26											
27											
28 **Sun Select kWh are excluded	d from total kWh										
29											
30											
31											

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 4 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

CS

Rate Schedule

Line Type of		Present Revenue Calculation		Prop	posed Revenue Calculation	1	Revenue	Revenue Percent
No. Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1								
2 Basic Service Charge:								
3	1,477,390	Days \$ 0.75	1,108,043	1,477,390 Days	\$ 1.27	1,876,285	768,243	69.3333%
4 Total	1,477,390	Total Days	1,108,043	1,477,390 Total Days		1,876,285	768,243	69.3333%
5								
6 Energy Charge:								
7	12,769,320	kWh \$ 0.07862	1,003,924	12,769,320 kWh	\$ 0.06806	869,139	(134,785)	-13.4259%
8 Total	12,769,320	kWh	1,003,924	12,769,320 kWh		869,139	(134,785)	-13.4259%
9								
10								
11								
12 Total Base Revenue:			\$ 2,111,966			\$ 2,745,424	633,457	29.9937%
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
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Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 5 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

GSD,GSDT

Rate Schedule

Line	Type of		Pre	esent Re	evenue Calci	ulation		Prop	osed F	evenue Calcula	tion	Revenue	Revenue Percent
No.	Charges	Units		CI	harge/Unit	\$ Revenue	Units		CI	narge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:												
2	Standard - Secondary	5,507,579	Days	\$	1.08	5,948,186	5,507,579	Days	\$	1.72	9,473,037	3,524,851	59.2593%
3	Standard - Primary	20,437	Days	\$	5.98	122,213	20,437	Days	\$	9.36	191,289	69,077	56.5217%
4	Standard - Subtransmission	-	Days	\$	17.48			Days	\$	25.76	-		0.0000%
5	T-O-D - Secondary	547,000	Days	\$	1.08	590,760	547,000	Days	\$	1.72	940,840	350,080	59.2593%
6	T-O-D - Primary	14,150	Days	\$	5.98	84,616	14,150	Days	\$	9.36	132,443	47,826	56.5217%
7	T-O-D - Subtransmission	753	Days	\$	17.48	13,163	753	Days	\$	25.76	19,398	6,235	47.3684%
8	Total	6,089,919	Total Days			6,758,937	6,089,919	Total Day	5		10,757,006	3,998,069	59.1523%
9													
10	Energy Charge:												
11	Standard - Secondary	4,527,141,762	kWh	\$	0.00736	33,319,763	4,527,141,762	kWh	\$	0.00773	34,985,752	1,665,988	5.0000%
12	Standard - Primary	73,063,062	kWh	\$	0.00736	537,744	73,063,062	kWh	\$	0.00773	564,631	26,887	5.0000%
13	Standard - Subtransmission	-	kWh	\$	0.00736			kWh	\$	0.00773	-		0.0000%
14	T-O-D On-Peak - Secondary	504,162,521	kWh	\$	0.01193	6,014,659	461,128,885	kWh	\$	0.01243	5,732,754	(281,905)	-4.6870%
15	T-O-D On-Peak - Primary	58,156,925	kWh	\$	0.01193	693,812	53,192,843	kWh	\$	0.01243	661,293	(32,519)	-4.6870%
16	T-O-D On-Peak - Subtrans.	427,280	kWh	\$	0.01193	5,097	390,809	kWh	\$	0.01243	4,859	(239)	-4.6869%
17	T-O-D Off-Peak - Secondary	1,404,868,632	kWh	\$	0.00571	8,021,800	773,068,763	kWh	\$	0.00817	6,317,518	(1,704,282)	-21.2456%
18	T-O-D Off-Peak - Primary	163,285,837	kWh	\$	0.00571	932,362	89,852,657	kWh	\$	0.00817	734,276	(198,086)	-21.2456%
19	T-O-D Off-Peak - Subtrans.	1,192,067	kWh	\$	0.00571	6,807	655,969	kWh	\$	0.00817	5,361	(1,446)	-21.2456%
20	T-O-D Super Off-Peak - Secondary	-	kWh	\$			674,799,755	kWh	\$	0.00461	3,112,176	3,112,176	New Rate
21	T-O-D Super Off-Peak - Primary	-	kWh	\$			78,430,994	kWh	\$	0.00461	361,724	361,724	New Rate
22	T-O-D Super Off-Peak - Subtrans.	-	kWh	\$			572,587	kWh	\$	0.00461	2,641	2,641	New Rate
23	SSR-1 (Sun Select)**	14,948,840	kWh	\$	0.06300	941,777	14,948,840	kWh	\$	0.06300	941,777		0.0000%
24	Total	6,732,298,086	kWh			50,473,822	6,732,298,086	kWh			53,424,761	2,950,940	5.8465%
25													
26	Demand Charge:												
27	Standard - Secondary	11,944,362	kW	\$	14.20	169,609,941	11,944,362	kW	\$	19.62	234,344,915	64,734,973	38.1670%
28	Standard - Primary	186,303	kW	\$	14.20	2,645,503	186,303	kW	\$	19.62	3,655,211	1,009,708	38.1670%
29	Standard - Subtransmission		kW	\$	14.20	-	-	kW	\$	19.62	-		0.0000%
30	T-O-D Billing - Secondary	3,559,566	kW	\$	4.55	16,196,025	3,559,503	kW	\$	5.04	17,939,487	1,743,461	10.7647%
31	T-O-D Billing - Primary	434,177	kW	\$	4.55	1,975,505	434,239	kW	\$	5.04	2,188,515	213,009	10.7825%
32	T-O-D Billing - Subtrans.	4,837	kW	\$	4.55	22,008	4,837	kW	\$	5.04	24,378	2,370	10.7667%
33	T-O-D Peak - Secondary	3,433,414	kW (1)	\$	9.28	31,862,082	3,433,354	kW (1)	\$	14.58	50,057,698	18,195,616	57.1074%
34	T-O-D Peak - Primary	420,346	kW (1)	\$	9.28	3,900,811	420,406	kW (1)	\$	14.58	6,129,446	2,228,635	57.1326%
35	T-O-D Peak - Subtrans.	4,519	kW (1)	\$	9.28	41,936	4,519	kW (1)	\$	14.58	65,886	23,950	57.1102%
36	Total	16,129,245	kW			226,253,812	16,129,244	kW			314,405,535	88,151,723	38.9614%
37													

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39

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 6 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

			Rate Schedule GS	SD.GSDT				
Line Type of		Present Province Onlineting		P			D	Deverence Deverent
Line Charges	Lipito	Chorgo/Unit	6 Pouppup	Pio	Charge/Unit	¢ Povonuo	Difference	Revenue Percent
1 Continued from Page 5	Units	Charge/Offic	\$ Revenue	Units	Charge/Onit	\$ Revenue	Dillelence	Increase
2								
3 Delivery Voltage Credit:								
4 Standard Primary	128 245 kW	\$ (0.49)	(62.840)	128 245 kW	\$ (0.54)	(69.252)	(6.412)	10 2041%
5 Standard - Subtransmission	- kW	\$ (2.06)	(62,616)	- kW	\$ (3.09)	(00,202)	(0,112)	0.0000%
6 T-O-D Primary	68.661 kW	\$ (0.49)	(33.644)	68.661 kW	\$ (0.54)	(37.077)	(3.433)	10.2041%
7 T-O-D Subtransmission	2.562 kW	\$ (2.06)	(5.278)	2.562 kW	\$ (3.09)	(7.917)	(2.639)	50.0000%
8 Total	199,468 kW		(101,762)	199,468 kW	,	(114,246)	(12,484)	12.2680%
9						<u>_</u>		
10								
11 Emergency Relay Charge:								
12 Standard Secondary	631,383 kW	\$ 0.68	429,340	631,383 kW	\$ 1.02	644,011	214,670	50.0000%
13 Standard Primary	23,944 kW	\$ 0.68	16,282	23,944 kW	\$ 1.02	24,423	8,141	50.0000%
14 Standard - Subtransmission	- kW	\$ 0.68	-	- kW	\$ 1.02		-	0.0000%
15 T-O-D Secondary	713,288 kW	\$ 0.68	485,036	713,288 kW	\$ 1.02	727,554	242,518	50.0000%
16 T-O-D Primary	46,225 kW	\$ 0.68	31,433	46,225 kW	\$ 1.02	47,150	15,717	50.0000%
17 T-O-D Subtransmission	- kW	\$ 0.68		- kW	\$ 1.02	<u> </u>		0.0000%
18 Total	1,414,840 kW		962,091	1,414,840 kW		1,443,137	481,046	50.0000%
19								
20								
21 Metering Voltage Adjustment:								
22 Standard Primary	3,136,689 \$	-1%	(31,367)	4,175,013 \$	-1%	(41,750)	(10,383)	33.1026%
23 Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
24 T-O-D Primary	7,500,280 \$	-1%	(75,003)	10,085,326 \$	-1%	(100,853)	(25,850)	34.4660%
25 T-O-D Subtransmission	70,571 \$	-2%	(1,411)	95,207 \$	-2%	(1,904)	(493)	34.9100%
26 Total	10,707,539 \$		(107,781)	14,355,546 \$		(144,508)	(36,726)	34.0750%
27								
28								
29 AMI Opt-Out	1,084 Days	\$ 0.67	726	1,084 Days	\$ 0.67	726	-	0.0000%
30 Total	1,084 Total Da	iys	726	Total Da	iys	726	-	0.0000%
31								
32								
33 EDR/CISR Credit			(89,106)			(89,106)	-	0.0000%
34 Total			(89,106)			(89,106)	-	0.0000%
35								
36			· · · · · · · · · · · · · · · · · · ·					
37 Total Base Revenue:			\$ 284,150,739			\$ 379,683,306	95,532,567	33.6204%
38								
39								

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 7 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

GSD Optional

Rate Schedule

Line Type of		Present !	Revenue Calculatio	n		Proposed	Revenue Calculatio	n	Revenue	Revenue Percent
No. Charges	Units	(Charge/Unit	\$ Revenue	Units		Charge/Unit	\$ Revenue	Difference	Increase
1 Basic Service Charge:										
2 Optional - Secondary	609,685	Days \$	1.08	658,460	609,685	Days \$	1.72	1,048,659	390,199	59.2593%
3 Optional - Primary	7,206 [Days \$	5.98	43,094	7,206	Days \$	9.36	67,451	24,357	56.5217%
4 Optional - Subtransmission	- [Days \$	17.48			Days \$	25.76		-	0.0000%
5 Total	616,892	Total Days		701,554	616,892	Total Days		1,116,110	414,556	59.0911%
6										
7 Energy Charge:										
8 Optional - Secondary	353,684,044	.wh \$	0.07115	25,164,620	353,684,044	kWh \$	0.08403	29,718,963	4,554,344	18.0982%
9 Optional - Primary	6,254,543 k	kWh \$	0.07115	445,011	6,254,543	kWh \$	0.08403	525,550	80,539	18.0982%
10 Optional - Subtransmission	- k	kWh \$	0.07115	<u> </u>		kWh \$	0.08403			0.0000%
11 Total	359,938,587 k	kWh		25,609,630	359,938,587	kWh		30,244,513	4,634,883	18.0982%
12										
13 Demand Charge:										
14 Optional - Secondary	1,992,622 k	.w \$	-	-	1,992,622	kW \$	-	-	-	0.0000%
15 Optional - Primary	53,831 k	.KW \$	-	-	53,831	kW \$	-	-	-	0.0000%
16 Optional - Subtransmission	- k	.w \$	-			kW \$	-		-	0.0000%
17 Total	2,046,453	xW			2,046,453				-	0.0000%
18										
19 Delivery Voltage Credit										
20 Optional - Primary	2,471,303 k	xWh \$	(0.00123)	(3,040)	2,471,303	kWh \$	(0.00138)	(3,416)	(377)	12.3913%
21 Optional - Subtransmission	- k	«Wh \$	(0.00528)		-	kWh \$	(0.00791)		-	0.0000%
22 Total	2,471,303 k	kWh		(3,040)	2,471,303	kWh		(3,416)	(377)	12.3913%
23										
24										
25 Emergency Relay										
26 Optional - Secondary	16,331,549 k	.wh \$	0.00171	27,927	16,331,549	kWh \$	0.00257	41,972	14,045	50.2924%
27 Optional - Primary	- 4	xWh \$	0.00171	-		kWh \$	0.00257	-	-	0.0000%
28 Optional - Subtransmission	- k	xWh \$	0.00171		-	kWh \$	0.00257		-	0.0000%
29 Total	16,331,549 k	kWh		27,927	16,331,549	kWh		41,972	14,045	50.2924%
30										
31										
32 Meter Voltage Adjustment										
33 Optional - Primary	441,971	\$	-1%	(4,420)	522,133	\$	-1%	(5,221)	(802)	18.1375%
34 Optional - Subtransmission			-2%			_	-2%		-	0.0000%
35 Total	441,971	\$		(4,420)	522,133	\$		(5,221)	(802)	18.1375%
36										
37										
38 Total Base Revenue:				\$ 26,331,652				\$ 31,393,957	5,062,305	19.2252%
39										

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 8 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. M. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

SBD/SBDT

Rate Schedule

Line	Type of	Pre	sent Revenue Calculation		Pr	oposed Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.91		0 Days	\$ 1.72		-	0.0000%
4	Standard Primary	0 Days	\$ 6.80		0 Days	\$ 9.36		-	0.0000%
5	Standard Subtransmission	0 Days	\$ 18.31		0 Days	\$ 25.76		-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.91		0 Days	\$ 1.72		-	0.0000%
7	T-O-D Primary	0 Days	\$ 6.80		0 Days	\$ 9.36		-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 18.31		0 Days	\$ 25.76		-	0.0000%
9	Total	0 Total Days			0 Total D	ays			0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh	\$ 0.00736		0 kWh	\$ 0.00773		-	0.0000%
13	Standard Primary	0 kWh	\$ 0.00736		0 kWh	\$ 0.00773		-	0.0000%
14	Standard Subtransmission	0 kWh	\$ 0.00736	-	0 kWh	\$ 0.00773	-		0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01193		0 kWh	\$ 0.01243		-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01243	-		0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01193	-	0 kWh	\$ 0.01243	-		0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00817	-		0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00571	-	0 kWh	\$ 0.00817	-		0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00571		0 kWh	\$ 0.00817		-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	s -	-	0 kWh	\$ 0.00461	-		0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	s -		0 kWh	\$ 0.00461		-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	s -	-	0 kWh	\$ 0.00461	-		0.0000%
24	Total	0		-	0				0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
28	Standard Primary	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
29	Standard Subtransmission	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
30	T-O-D On-Peak -Secondary	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
33	T-O-D Off-Peak -Secondary	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00857		0 kWh	\$ 0.00900		-	0.0000%
36	T-O-D Super Off-Peak -Secondary	0 kWh	s -		0 kWh	\$ 0.00900		-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh	s -		0 kWh	\$ 0.00900		-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0_ kWh	s -		0 kWh	\$ 0.00900		-	0.0000%
39	Total	0 kWh		-	0 kWh		-		0.0000%

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 9 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

						Rate Schedule	SBD/SBDT						
Line	Type of		Pr	esent Rev	venue Calculation			Prop	osed Re	venue Calculation		Revenue	Revenue Percent
No.	Charges	Units		Cha	arge/Unit	\$ Revenue	Units		Cha	rge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 14												
2													
3	Demand Charge - Supplemental:												
4	Standard Secondary		0 kW	\$	14.20			0 kW	\$	19.62	-		0.0000%
5	Standard Primary		0 kW	\$	14.20			0 kW	\$	19.62	-		0.0000%
6	Standard Subtransmission		0 kW	\$	14.20	-		0 kW	\$	19.62	-	-	0.0000%
7	T-O-D Billing - Secondary		0 kW	\$	4.55			0 kW	\$	5.04	-		0.0000%
8	T-O-D Billing - Primary		0 kW	\$	4.55	-		0 kW	\$	5.04	-	-	0.0000%
9	T-O-D billing - Subtransmission		0 kW	\$	4.55			0 kW	\$	5.04	-		0.0000%
10	T-O-D Peak - Secondary		0 kW (1)	\$	9.28	-		0 kW (1)	\$	14.58	-	-	0.0000%
11	T-O-D Peak - Primary		0 kW (1)	\$	9.28			0 kW (1)	\$	14.58	-		0.0000%
12	T-O-D Peak - Subtransmission		0 kW (1)	\$	9.28			0 kW (1)	\$	14.58	-		0.0000%
13	Demand Charge - Standby:												
14	Std. Facilities Reservation - Sec.		0 kW	\$	1.75			0 kW	\$	2.47	-		0.0000%
15	Std. Facilities Reservation - Pri.		0 kW	\$	1.75	-		0 kW	\$	2.47	-	-	0.0000%
16	Std. Facilities Reservation - Sub.		0 kW	\$	1.75			0 kW	\$	2.47	-		0.0000%
17	Std. Power Supply Res Sec.		0 kW (1)	\$	1.70 kW-mo.			0 kW (1)	\$	2.36 kW-mo.	-		0.0000%
18	Std. Power Supply Res Pri.		0 kW (1)	\$	1.70 kW-mo.			0 kW (1)	\$	2.36 kW-mo.	-		0.0000%
19	Std. Power Supply Res Sub.		0 kW (1)	\$	1.70 kW-mo.			0 kW (1)	\$	2.36 kW-mo.	-		0.0000%
20	Std. Power Supply Dmd Sec.		0 kW (1)	\$	0.68 kW-day	-		0 kW (1)	\$	0.93 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd Pri.		0 kW (1)	\$	0.68 kW-day			0 kW (1)	\$	0.93 kW-day	-		0.0000%
22	Std. Power Supply Dmd Sub.		0 kW (1)	\$	0.68 kW-day	-		0 kW (1)	\$	0.93 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.		0 kW	\$	1.75			0 kW	\$	2.47	-		0.0000%
24	T-O-D Facilities Reservation - Pri.		0 kW	\$	1.75	-		0 kW	\$	2.47	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.		0 kW	\$	1.75			0 kW	\$	2.47	-	-	0.0000%
26	T-O-D Power Supply Res Sec.		0 kW (1)	\$	1.70 / kW-mo.	-		0 kW (1)	\$	2.36 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res Pri.		0 kW (1)	\$	1.70 / kW-mo.	-		0 kW (1)	\$	2.36 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res Sub.		0 kW (1)	\$	1.70 / kW-mo.			0 kW (1)	\$	2.36 kW-mo.	-		0.0000%
29	T-O-D Power Supply Dmd Sec.		0 kW (1)	\$	0.68 / kW-day	-		0 kW (1)	\$	0.93 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd Pri.		0 kW (1)	\$	0.68 / kW-day			0 kW (1)	\$	0.93 kW-day	-		0.0000%
31	T-O-D Power Supply Dmd Sub.		0 kW (1)	\$	0.68 / kW-day	-		0 kW (1)	\$	0.93 kW-day		-	0.0000%
32	Total		0 kW		_			0 kW				-	0.0000%
33													

34

35 (1) Not included in Total.

36

37 38

39

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 10 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

					Rate Schedule	SBD/SBDT						
Line	Type of		Present R	Revenue Calculation			Prop	osed Re	venue Calculation		Revenue	Revenue Percent
No.	Charges	Units	C	Charge/Unit	\$ Revenue		Units	Cha	rge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 14											
2												
3	Power Factor Charge Supplemental & Standby:											
4	Standard Secondary	0 kVARh	\$	0.00203			0 kVARh	\$	0.00203			0.0000%
5	Standard Primary	0 kVARh	\$	0.00203	-		0 kVARh	\$	0.00203	-		0.0000%
6	Standard Subtransmission	0 kVARh	\$	0.00203	-		0 kVARh	\$	0.00203	-		0.0000%
7	T-O-D Secondary	0 kVARh	s	0.00203	-		0 kVARh	\$	0.00203		-	0.0000%
8	T-O-D Primary	0 kVARh	s	0.00203	-		0 kVARh	\$	0.00203		-	0.0000%
9	T-O-D Subtransmission	0 kVARh	\$	0.00203	-		0 kVARh	\$	0.00203			0.0000%
10		0				_	0 kVARh			-		0.0000%
11	Power Factor Credit Supplemental & Standby:											
12	Standard Secondary	0 kVARh	s	(0.00102)	-		0 kVARh	\$ (0.00102)	-		0.0000%
13	Standard Primary	0 kVARh	s	(0.00102)	-		0 kVARh	\$ (0.00102)	-		0.0000%
14	Standard Subtransmission	0 kVARh	s	(0.00102)			0 kVARh	\$ (0.00102)	-		0.0000%
15	T-O-D Secondary	0 kVARh	s	(0.00102)	-		0 kVARh	\$ (0.00102)	-		0.0000%
16	T-O-D Primary	0 kVARh	s	(0.00102)	-		0 kVARh	S (0.00102)	-		0.0000%
17	T-O-D Subtransmission	0 kVARh	s	(0.00102)	-		0 kVARh	\$ (0.00102)	-		0.0000%
18	Total	0 kVARh			-	_	0 kVARh			-		0.0000%
19												
20	Delivery Voltage Credit - Supplemental.:											
21	Standard Primary	0 kW	s	(0.49)	-		0 kW	s	(0.54)	-		0.0000%
22	Standard Subtransmission	0 kW	s	(2.06)	-		0 kW	s	(3.09)	-		0.0000%
23	T-O-D Primary	0 kW	s	(0.49)			0 kW	s	(0.54)	-		0.0000%
24	T-O-D Subtransmission	0 kW	s	(2.06)			0 kW	s	(3.09)	-		0.0000%
25				. ,					. ,			
26	Delivery Voltage Credit Standby .:											
27	Std. Primary	0 kW	s	(1.30)	-		0 kW	s	(2.06)	-		0.0000%
28	Std. Subtransmission	0 kW	s	(1.71)	-		0 kW	s	(2.51)	-		0.0000%
29	T-O-D Primary	0 kW	s	(1.30)	-		0 kW	s	(2.06)	-		0.0000%
30	T-O-D Subtransmission	0 kW	s	(1.71)	-		0 kW	s	(2.51)	-		0.0000%
31	Total	0 kW		,			0 kW	ŕ	,			0.0000%
32												
33												
34												

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 11 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

SBD/SBDT

Rate Schedule

Line Type of		Present Revenue Calculation		Pr	oposed Revenue Calculation		Revenue	Revenue Percent
No. Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1 Continued from Page 15					-		-	
2								
3 Emergency Relay Charge - Supplem	ental and Standby.							
4 Standard Secondary	0 kW	\$ 0.68		0 kW	\$ 1.02			0.0000%
5 Standard Primary	0 kW	\$ 0.68		0 kW	\$ 1.02		-	0.0000%
6 Standard Subtransmission	0 kW	\$ 0.68		0 kW	\$ 1.02			0.0000%
7 T-O-D Secondary	0 kW	\$ 0.68		0 kW	\$ 1.02		-	0.0000%
8 T-O-D Primary	0 kW	\$ 0.68		0 kW	\$ 1.02	-		0.0000%
9 T-O-D Subtransmission	0 kW	\$ 0.68	<u> </u>	0 kW	\$ 1.02			0.0000%
10	0 kW		-	0 kW			-	0.0000%
11								
12 Metering Voltage Adjustment - Supple	emental and Stanby.:							
13 Standard Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
14 Standard Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
15 T-O-D Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
16 T-O-D Subtransmission	\$	-2%		- \$	-2%	-	-	0.0000%
17 Total	- \$			- \$			-	0.0000%
18								
19								
20								
21 Total Base Revenue:			<u>\$</u>			\$ -	-	0.0000%
22								
23								
24								
25								
26								
27								
28								
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Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 12 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule	GSLDPR, GSDLTPR

Line Type of		Present	Revenue Calc	ulation		Proposed Re	venue Calculatio	on	Revenue	Revenue Percent
No. Charges	Units		Charge/Unit	\$ Revenue	Units	Cha	arge/Unit	\$ Revenue	Difference	Increase
1 Basic Service Charge:										
2 Standard - Primary	8,586	Days S	19.52	167,598	8,586 E	ays \$	21.42	183,911	16,313	9.7336%
3 T-O-D - Primary	13,411	Days S	19.52	261,775	13,411 E	ays \$	21.42	287,255	25,480	9.7336%
4 Total	21,997	Total Days		429,373	21,997 T	otal Days		471,167	41,793	9.7336%
5										
6 Energy Charge:										
7 Standard - Primary	257,957,869	kWh S	0.01042	2,687,921	257,957,869 k	Wh \$	0.01063	2,741,679	53,758	2.0000%
8 T-O-D On-Peak - Primary	269,526,765	kWh S	0.01584	4,269,304	248,665,475 k	Wh \$	0.01733	4,309,323	40,019	0.9374%
9 T-O-D Off-Peak - Primary	746,619,369	kWh S	0.00847	6,323,866	415,280,780 k	Wh \$	0.01056	4,385,282	(1,938,584)	-30.6550%
10 T-O-D Super Off-Peak - Primary	·	kWh S	- 6	<u> </u>	352,199,879 k	Wh \$	0.00638	2,246,965	2,246,965	New Rate
11 Total	1,274,104,003	kWh		13,281,091	1,274,104,003 k	Wh		13,683,249	402,158	3.0281%
12										
13 Demand Charge:										
14 Standard - Primary	643,312	kW S	11.88	7,642,551	643,312 k	W \$	13.00	8,362,124	719,573	9.4154%
15 T-O-D Billing - Primary	1,888,585	kW S	3.77	7,119,965	1,888,585 k	W \$	2.93	5,524,497	(1,595,468)	-22.4084%
16 T-O-D Peak - Primary	1,780,840	kW (1) S	8.08	14,389,188	1,780,840 k	W (1) \$	10.07	17,930,102	3,540,914	24.6082%
17 Total	2,531,897	kW		29,151,704	2,531,897 k	w		31,816,723	2,665,019	9.1419%
18										
19 Emergency Relay Charge:										
20 Standard Primary	119,001	kW S	0.68	80,920	119,001 k	W \$	1.02	121,381	40,460	50.0000%
21 T-O-D Primary	888,138	kW S	0.68	603,934	<u>888,138</u> k	W \$	1.02	905,901	301,967	50.0000%
22 Total	1,007,139	kW		684,854	1,007,139 k	w		1,027,282	342,427	50.0000%
23										
24 Power Factor Charge:										
25 Standard Primary	8,645,932	kVARh S	0.00203	17,551	8,645,932 kV	/ARh \$	0.00203	17,551		0.0000%
26 T-O-D Primary	27,333,710	kVARh S	0.00203	55,487	27,333,710 kV	/ARh \$	0.00203	55,487	-	0.0000%
27	35,979,642	kVARh		73,039	35,979,642 k	/ARh		73,039	-	0.0000%
28 Power Factor Credit:										
29 Standard Primary	36,511,132	kVARh S	6 (0.00102)	(37,241)	36,511,132 kV	/ARh \$ (0.00102)	(37,241)	-	0.0000%
30 T-O-D Primary	109,235,089	kVARh S	6 (0.00102)	(111,420)	109,235,089 kV	/ARh \$ (0.00102)	(111,420)	-	0.0000%
31 Total	145,746,222			(148,661)	145,746,222			(148,661)	-	0.0000%
32										
33 Metering Voltage Adjustment:										
34 Standard Primary	0	\$	-1%		0 \$		-1%		-	0.0000%
35 T-O-D Primary	0	\$	-1%	0	0 \$		-1%	0	-	0.0000%
36 Total	0	\$		-	0 \$					0.0000%
37										
38 Total Base Revenue:				\$ 43,471,400				\$ 46,922,798	3,451,398	7.9395%
39 (1) Not included in Total.										

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 13 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule SBLDPR, SBLDTPR

Line Type of	Pre	esent Reve	enue Calculation		Pri	posed Re	venue Calc	ulation		Re	venue Revenue Percent
No. Charges	Units	Char	rge/Unit	\$ Revenue	Units	Cha	arge/Unit		\$ Revenue	Diffe	rence Increase
1											
2 Basic Service Charge:											
3 Standard Primary	0 Days	\$	20.35	-	0 Days	\$	22.24		-		- 0.0000%
4 T-O-D Primary	358 Days	\$	20.35	7,285	358 Days	\$	22.24	_	7,962		677 9.2875%
5 Total	358 Total Days	s		7,285	358 Total Da	ys			7,962		677 9.2875%
6											
7 Energy Charge - Supplemental:											
8 Standard Primary	0 kWh	\$ 0	0.01042	-	0 kWh	\$	0.01063		-		- 0.0000%
9 T-O-D On-Peak - Primary	2,966,666 kWh	\$ 0	0.01584	46,992	2,809,721 kWh	\$	0.01725		48,463		1,471 3.1296%
10 T-O-D Off-Peak - Primary	8,529,736 kWh	\$ 0	0.00847	72,247	4,768,707 kWh	\$	0.01048		49,967	(2	2,279) -30.8379%
T-O-D Super Off-Peak - Primary	- kWh	\$	-	<u> </u>	3,917,974 kWh	\$	0.00630	_	24,676	2	4,676 New Rate
11 total	11,496,402			119,239	11,496,402				123,106		3,867 3.2434%
12											
13 Energy Charge - Standby:											
14 Standard Primary	0 kWh	\$ 0	0.00857	-	0 kWh	\$	0.00874		-		- 0.0000%
15 T-O-D On-Peak - Primary	1,452,314 kWh	\$ 0	0.00857	12,446	1,283,037 kWh	\$	0.00874		11,216		1,231) -9.8888%
16 T-O-D Off-Peak - Primary	3,797,430 kWh	\$ 0	0.00857	32,544	2,177,593 kWh	\$	0.00874		19,035	(1	3,509) -41.5093%
T-O-D Super Off-Peak - Primary	- kWh	\$	-	-	1,789,114 kWh	\$	0.00874		15,639		
17 Total	5,249,744 kWh			44,990	5,249,744 kWh				45,890		900 2.0000%
18											
19 Demand Charge - Supplemental:											
20 Standard Primary	0 kW	\$	11.88	-	0 kW	\$	13.00		-		- 0.0000%
21 T-O-D Billing - Primary	30,267 kW	\$	3.77	114,107	30,267 kW	\$	2.93		88,537	(2	5,569) -22.4084%
22 T-O-D Peak - Primary	37,120 kW (1)	\$	8.08	299,930	<u> </u>	\$	10.07		373,737	7	3,807 24.6082%
23 Total	30,267			414,036	30,267				462,274	4	8,238 11.6506%
24											
25 Demand Charge - Standby:											
26 Std. Facilities Reservation - Pri.	0 kW	\$	1.33	-	0 kW	\$	1.71		-		- 0.0000%
27 Std. Power Supply Res Pri.	0 kW (1)	\$	1.43 / kW-mo.	-	0 kW (1)	\$	1.56		-		- 0.0000%
28 Std. Power Supply Dmd Pri.	0 kW (1)	\$	0.56 / kW-day	-	0 kW (1)	\$	0.62		-		- 0.0000%
29 T-O-D Facilities Reservation - Pri.	86,588 kW	\$	1.33	115,162	86,588 kW	\$	1.71		147,811	3	2,649 28.3504%
30 T-O-D Power Supply Res Pri.	38,043 kW (1)	\$	1.43 / kW-mo.	54,402	38,043 kW (1)	\$	1.56	kW-mo.	59,267		4,866 8.9440%
31 T-O-D Power Supply Dmd Pri.	171,209 kW (1)	\$	0.56 / kW-day	95,877	171,209 kW (1)	\$	0.62	kW-day	106,407	1	0,530 10.9826%
32 Total	86,588 kW			265,441	86,588 kW				313,485	2	8,044 18.0998%
34											
35 Power Factor Charge Supplemental & Stand	lby:										
36 Standard Primary	0 kVARh	\$ (0.00203	-	0 kVARh	\$	0.00203		-		- 0.0000%
37 T-O-D Primary	13,506,304 kVARh	\$ 0	0.00203	27,418	13,506,304 kVARh	\$	0.00203		27,418		- 0.0000%
38 Total	13,506,304			27,418	13,506,304				27,418		- 0.0000%

Supporting Schedules:

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 14 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024	
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023	
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		

Rate Schedule SBLDPR, SBLDTPR

Line Type of		Present Revenue Calculation			Proposed Revenue Calculatio	n	Revenue	Revenue Percent
No. Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1 Continued from Page 10		-						
2								
3 Power Factor Credit Supplemental & Standb	by:							
4 Standard Primary	0 kVAR	h \$ (0.00102)		0 kVAR	\$ (0.00102)	-	-	0.0000%
5 T-O-D Primary	0 kVAR	h \$ (0.00102)	-	0 kVAR	\$ (0.00102)	-	-	0.0000%
6 Total	0 kVAR	h	-	0 kVARh		-	-	0.0000%
7								
8 Emergency Relay Charge - Supplemental an	nd Standby.							
9 Standard Primary	0 kW	\$ 0.68		0 kW	\$ 1.02	-		0.0000%
10 T-O-D Primary	0 kW	\$ 0.68	<u> </u>	0 kW	\$ 1.02			0.0000%
11 Total	0			0		-	-	0.0000%
12								
13								
14 Metering Voltage Adjustment:								
15 Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16 T-O-D Primary	0 \$	-1%	0	0 \$	-1%	0		0.0000%
17 Total	0 \$		-	0 \$		-	-	0.0000%
18								
19								
20 Total Base Revenue:			\$ 878,409			\$ 980,135	101,726	11.5807%
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
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37								
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Supporting Schedules:

66

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 15 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION	I: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Rate Schedule GSLDSU, GSDLTSU

Line	Type of		Pres	sent Reve	nue Calculation			Prop	osed Revenue Calculation	1	Revenue	Revenue Percent
No.	Charges	Units		Charg	ge/Unit	\$ Revenue	Units		Charge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:											
2	Standard - Subtransmission	-	Days	\$	83.90			Days	\$ 127.62			0.0000%
3	T-O-D - Subtransmission	1,453	Days	\$	83.90	121,938	1,453	Days	\$ 127.62	185,479	63,541	52.1097%
4	Total	1,453	Total Days			121,938	1,453	Total Days	3	185,479	63,541	52.1097%
5												
6	Energy Charge:											
7	Standard - Subtransmission	-	kWh	\$ 0	0.01151			kWh	\$ 0.01163	-	-	0.0000%
8	T-O-D On-Peak - Subtransmission	51,076,578	kWh	\$ 0	0.01386	707,921	48,592,994	kWh	\$ 0.02095	1,017,897	309,975	43.7867%
9	T-O-D Off-Peak - Subtransmission	155,234,374	kWh	\$ 0	0.01078	1,673,427	90,266,981	kWh	\$ 0.01023	923,197	(750,230)	-44.8320%
10	T-O-D Super Off-Peak - Subtransmission		kWh	\$	-		67,450,979	kWh	\$ 0.00719	484,797	484,797	New Rate
11	Total	206,310,953	kWh			2,381,348	206,310,953	kWh		2,425,891	44,543	1.8705%
12												
13	Demand Charge:											
14	Standard - Subtransmission	-	kW	s	9.29	-		kW	\$ 12.77	-	-	0.0000%
15	T-O-D Billing - Subtransmission	592.305	kW	s	2.95	1.747.301	592.305	kW	\$ 1.55	918.897	(828.404)	-47.4105%
16	T-O-D Peak - Subtransmission	544,686	kW (1)	\$	6.31	3,436,966	544,686	kW (1)	\$ 11.22	6,111,459	2,674,493	77.8155%
17	Total	592 305	kW			5 184 266	592 305	kW		7 030 355	1 846 089	35.6095%
18	- Stat	002,000				0,101,200	002,000			1,000,000	1,010,000	00.000070
19	Emergency Relay Charge:											
20	Standard Subtransmission		kW	s	0.68			kW	\$ 1.02			0.0000%
21	T ₋ O-D Subtransmission		kW	ŝ	0.68			kW	\$ 1.02			0.0000%
20	Total		EW/	Ŷ	0.00			kW/	• 1.52			0.0000%
22	Total	-	NVV			<u> </u>		KVV		<u> </u>	-	0.000078
20	Power Eactor Charge											
24	Standard Subtransmission			¢ 0	00202		0		¢ 0.00202			0.0000%
20		21 254 006		\$ U \$ 0	0.00203	- 49.940	21 254 006		\$ 0.00203	42 240	-	0.0000%
20		21,004,000	NV/NU	ψü		40,040	21,034,000	NVAINI	÷ 0.00203	40,040	-	0.000076
27		21,354,006	KVARN			43,349	21,354,006	KVARN		43,349		0.0000%
28	Power Factor Credit:								A (0.00400)			0.00000/
29	Standard Subtransmission	-	KVARN	\$ (0	0.00102)	-	0	KVARN	\$ (0.00102)	-		0.0000%
30	1-O-D Subtransmission	2,060,704	KVARI	\$ (U	1.00102)	(2,734)	2,000,704	KVARI	\$ (0.00102)	(2,734)		0.0000%
31	Total	2,680,704				(2,734)	2,680,704			(2,734)	-	0.0000%
32												
33												
34	Total Base Revenue:					\$ 7,728,166				\$ 9,682,339	1,954,173	25.2864%
35												
36												
37												
38												
39	(1) Not included in Total.											
Suppo	orting Schedules:										Rec	ap Schedules: E-13a

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 16 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Rate Schedule

SBLDSU,SBLDTSU

Type of Line Proposed Revenue Calculation Present Revenue Calculation Revenue Revenue Percent No. Charges Units Charge/Unit \$ Revenue Units Charge/Unit \$ Revenue Difference Increase 1 2 Basic Service Charge: Standard Subtransmission 0 Days \$ 84.73 0 Days \$ 128.44 0.0000% 3 --4 T-O-D Subtransmission 2,587 Days \$ 84.73 219,197 2,587 Days \$ 128.44 332,274 113,078 51.5874% 5 Total 2,587 Total Days 219,197 2,587 Total Days 332,274 113,078 51.5874% 6 7 Energy Charge - Supplemental: 8 Standard Subtransmission 0 kWh \$ 0.01151 0 kWh \$ 0.01163 0.0000% ---9 T-O-D On-Peak - Subtransmission 75.916.793 kWh \$ 0.01386 1,052,207 78,130,773 kWh \$ 0.02093 1,635,058 582,852 55.3933% \$ 0.01078 2,641,685 1,291,026 -51.1287% 10 T-O-D Off-Peak - Subtransmission 245,054,258 kWh 126,481,852 kWh \$ 0.01021 (1,350,659) 11 T-O-D Super Off-Peak - Subtransmission - kWh \$ 116,358,426 kWh \$ 0.00717 833,964 833,964 New Rate --12 Total 3,760,048 320,971,051 3,693,892 320,971,051 66,156 1 7910% 13 14 Energy Charge - Standby: 15 Standard Subtransmission 0 kWh \$ 0.00857 0 kWh \$ 0.00866 0.0000% ---51,336,976 kWh \$ 0.00857 439,958 50,383,603 kWh \$ 0.00866 436,105 (3,853) -0.8757% 16 T-O-D On-Peak - Subtransmission 17 T-O-D Off-Peak - Subtransmission 155,645,208 kWh \$ 0.00857 1,333,879 81,563,400 kWh \$ 0.00866 705,988 (627,891) -47.0726% T-O-D Super Off-Peak - Subtransmission - kWh 75,035,181 kWh \$ 0.00866 649,482 649,482 New Rate 18 \$ -1,773,837 19 Total 206,982,184 kWh 206,982,184 kWh 1,791,576 17,738 1.0000% 20 21 Demand Charge - Supplemental: \$ 12.77 0.0000% 22 Standard Subtransmission 0 kW \$ 9.29 0 kW --23 T-O-D Billing - Subtransmission 516,200 kW \$ 2.95 1,522,790 516,200 kW \$ 1.55 800,828 (721,962) -47.4105% 24 T-O-D Peak - Subtransmission 482,200 kW (1) \$ 6.31 3,042,682 482,200 kW (1) \$ 11.22 5,410,361 2,367,679 77.8155% 4,565,472 6,211,189 25 Total 516,200 516,200 1,645,717 36.0470% 26 27 Demand Charge - Standby: 28 Std. Facilities Reservation - Sub. 0 kW \$ 0.86 0 kW \$ 1.30 -0.0000% -29 Std. Power Supply Res. - Sub. 0 kW (1) \$ 1.12 / kW-mo. 0 kW (1) \$ 1.54 0.0000% --30 Std. Power Supply Dmd. - Sub. 0 kW (1) 0.44 / kW-day 0 kW (1) \$ 0.61 0.0000% \$ 31 T-O-D Facilities Reservation - Sub. 1,691,242 kW 0.86 1,454,468 1,691,242 kW \$ 1.30 2,199,732 745,264 51.2396% \$ 32 T-O-D Power Supply Res. - Sub. 355,048 kW (1) \$ 1.12 / kW-mo. 397,654 355,048 kW (1) \$ 1.54 kW-mo. 545,255 147,601 37.1179% 33 T-O-D Power Supply Dmd. - Sub. 8,856,415 kW (1) \$ 0.44 / kW-day 3,896,822 8,856,415 kW (1) \$ 0.61 kW-day 5,412,633 1,515,810 38.8986% 5,748,945 8,157,619 34 Total 1,691,242 kW 1,691,242 kW 2,408,675 41.8977% 35 36 Power Factor Charge Supplemental & Standby: 37 0.0000% Standard Subtransmission 0 kVARh \$ 0.00203 0 kVARh \$ 0.00203 65,378 38 T-O-D Subtransmission 32,205,802 kVARh \$ 0.00203 65,378 32,205,802 kVARh \$ 0.00203 0.0000% 39 Total 32.205.802 65.378 32.205.802 65,378 ٥ 0.0000%

Supporting Schedules:

8
SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 17 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLAN	ATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
	units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
	PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Rate Schedule SBLDSU,SBLDTSU

Line	Type of	Pr	esent Revenue Calcula	tion	P	roposed Revenue Calcu	lation	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & Standby:								
4	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00102)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00102)	(120)	117,949 kVARh	\$ (0.00102)	(120)	-	0.0000%
6	Total	117,949 kVARh		(120)	117,949 kVARh		(120)		0.0000%
7									
8	Emergency Relay Charge - Supplemental and Standby.								
9	Standard Subtransmission	0 kW	\$ 0.68		0 kW	\$ 1.02	-		0.0000%
10	T-O-D Subtransmission	0 kW	\$ 0.68	<u> </u>	0 kW	\$ 1.02	<u> </u>	-	0.0000%
11	Total	0			0				0.0000%
12									
13									
14	Total Base Revenue:			\$ 16,066,599			\$ 20,317,964	4,251,364	26.4609%
15									
16									
17									
18									
19									
20									
21									

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 18 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	Projected Prior Year Ended 12/31/2024
		units must equal those shown in Schedule E-15.	Historical Prior Year Ended 12/31/2023
		PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Rate Schedule LS-1,LS-2

Line	Type of	Pi	resent Revenue Calculatio	n		P	roposed Re	venue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units		Charge/	Unit	\$ Revenue	Difference	Increase
1											
2	Basic Service Charge:	86,098 Days	\$ 0.71	61,130	86,098	Days	\$	0.71	61,130	-	0.0000%
3											
4	Energy Charge	107,727,525 kWh	\$ 0.03260	3,511,917	107,727,525	kWh	\$	0.03260	3,511,917	(0)	0.0000%
5											
6											
7	Total Base Revenue:			\$ 3,573,047					\$ 3,573,047	(0)	0.0000%
8											
9											
10											
11											
12											
13											
14											
15											
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39											

Supporting Schedules:

Recap Schedules: E-13a

SCHEDULE	EE-13d

FLORIDA PUBLIC SERVICE COMMISSION

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

Page 1 of 7

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

Historical Prior Year Ended 12/31/2023 Witness: J. Williams

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Type of data shown:

DOCKET No. 20240026-EI

in fail fail <th f<="" th=""><th colspan="5"></th><th>LIGHTING SCHEL</th><th>DULE LS-1</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th colspan="5"></th> <th>LIGHTING SCHEL</th> <th>DULE LS-1</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>						LIGHTING SCHEL	DULE LS-1								
Image: biolog Field Hord Rote No.							Pr	esent Rates				Propose	d Rates			
Import Bang Name Fach Name Data Preside Name Data Preside Name Data Preside Data			Annual	Est.		Monthly	Monthly	Combined	\$	Mon	thly	Monthly	Combined	\$		
b. b. Mark Mark Mark Mark Mark Mark Date	Line	Type of	Billing	Monthly	Annual	Facility	Maintenance	Monthly	Total	Fac	ility	Maintenance	Monthly	Total	Percent	
Into Proceedings with a state of	No.	Facility	Items	kWh	kWh	Charge	Charge	Charge	Revenue	Cha	rge	Charge	Charge	Revenue	Increase	
1 0.004/me.ison.dot 0.00 1 0.004 0	1	High Pressure Sodium - Dusk-to-Dawn Service														
	2	Cobra (closed) 800 50	W	- 20	-	\$ 4.54	\$ 2.48	\$ 7.02 \$		s	4.54	\$ 2.48	\$ 7.02 \$	-	0.0000%	
1 0. Contactor (and matrix) 1 0. To (and matrix) 0. To (and matrix	3	Cobra/Nema (closed) 802 70	W	- 29	-	\$ 4.61	\$ 2.11	\$ 6.72 \$	-	\$	4.61	\$ 2.11	\$ 6.72 \$	-	0.0000%	
1 0. Constant (1) 0. (1) 0. (2) <td< td=""><td>4</td><td>Cobra/Nema (closed) 803 100</td><td>W</td><td>- 44</td><td>-</td><td>\$ 5.22</td><td>\$ 2.33</td><td>\$ 7.55 \$</td><td>-</td><td>\$</td><td>5.22</td><td>\$ 2.33</td><td>\$ 7.55 \$</td><td>-</td><td>0.0000%</td></td<>	4	Cobra/Nema (closed) 803 100	W	- 44	-	\$ 5.22	\$ 2.33	\$ 7.55 \$	-	\$	5.22	\$ 2.33	\$ 7.55 \$	-	0.0000%	
i 0 <td< td=""><td>5</td><td>Cobra (closed) 804 150</td><td>W</td><td>- 66</td><td>-</td><td>\$ 6.01</td><td>\$ 2.02</td><td>\$ 8.03 \$</td><td>-</td><td>\$</td><td>6.01</td><td>\$ 2.02</td><td>\$ 8.03 \$</td><td>-</td><td>0.0000%</td></td<>	5	Cobra (closed) 804 150	W	- 66	-	\$ 6.01	\$ 2.02	\$ 8.03 \$	-	\$	6.01	\$ 2.02	\$ 8.03 \$	-	0.0000%	
7 Control	6	Cobra (closed) 805 250	W	- 105	-	\$ 7.01	\$ 2.60	\$ 9.61 \$	-	\$	7.01	\$ 2.60	\$ 9.61 \$	-	0.0000%	
i hordsomedified 900° <	7	Cobra (closed) 806 400	W	- 163	-	\$ 7.32	\$ 2.99	\$ 10.31 \$		\$	7.32	\$ 2.99	\$ 10.31 \$	-	0.0000%	
0 1 <td< td=""><td>8</td><td>Flood (closed) 468 250</td><td>W</td><td>- 105</td><td>-</td><td>\$ 7.72</td><td>\$ 2.60</td><td>\$ 10.32 \$</td><td></td><td>\$</td><td>7.72</td><td>\$ 2.60</td><td>\$ 10.32 \$</td><td>-</td><td>0.0000%</td></td<>	8	Flood (closed) 468 250	W	- 105	-	\$ 7.72	\$ 2.60	\$ 10.32 \$		\$	7.72	\$ 2.60	\$ 10.32 \$	-	0.0000%	
10 Maxaca data data data data data data data d	9	Flood (closed) 478 400	W	- 163	-	\$ 8.22	\$ 3.00	\$ 11.22 \$	-	\$	8.22	\$ 3.00	\$ 11.22 \$	-	0.0000%	
1114 <td>10</td> <td>Mongoose (closed) 809 400</td> <td>W</td> <td>- 163</td> <td>-</td> <td>\$ 9.35</td> <td>\$ 3.02</td> <td>\$ 12.37 \$</td> <td>-</td> <td>\$</td> <td>9.35</td> <td>\$ 3.02</td> <td>\$ 12.37 \$</td> <td>-</td> <td>0.0000%</td>	10	Mongoose (closed) 809 400	W	- 163	-	\$ 9.35	\$ 3.02	\$ 12.37 \$	-	\$	9.35	\$ 3.02	\$ 12.37 \$	-	0.0000%	
10 0ax	11	Post Top (PT) (closed) 509 50	w	- 20	-	\$ 4.43	\$ 2.48	\$ 6.91 \$	-	\$	4.43	\$ 2.48	\$ 6.91 \$	-	0.0000%	
10 Convertification 70% - 40 - 50 70 5 100 5 100 5 100 5 100 1000000000000000000000000000000000000	12	Classic (PT) (closed) 570 100	W	- 44	-	\$ 17.05	\$ 1.89	\$ 18.94 \$	-	\$	17.05	\$ 1.89	\$ 18.94 \$	-	0.0000%	
14 0 condent () (sower) 32 0 0 W 0 44 0 5 0 <td>13</td> <td>Coach (PT) (closed) 810 70</td> <td>w</td> <td>- 29</td> <td>-</td> <td>\$ 6.78</td> <td>\$ 2.11</td> <td>\$ 8.89 \$</td> <td></td> <td>\$</td> <td>6.78</td> <td>\$ 2.11</td> <td>\$ 8.89 \$</td> <td>-</td> <td>0.0000%</td>	13	Coach (PT) (closed) 810 70	w	- 29	-	\$ 6.78	\$ 2.11	\$ 8.89 \$		\$	6.78	\$ 2.11	\$ 8.89 \$	-	0.0000%	
16 8 9 <td< td=""><td>14</td><td>Colonial (PT) (closed) 572 100</td><td>w</td><td>- 44</td><td>-</td><td>\$ 13.08</td><td>\$ 1.89</td><td>\$ 14.97 \$</td><td></td><td>\$</td><td>13.08</td><td>\$ 1.89</td><td>\$ 14.97 \$</td><td>-</td><td>0.0000%</td></td<>	14	Colonial (PT) (closed) 572 100	w	- 44	-	\$ 13.08	\$ 1.89	\$ 14.97 \$		\$	13.08	\$ 1.89	\$ 14.97 \$	-	0.0000%	
10 Subdex (abord) 560 100 -	15	Salem (PT) (closed) 573 100	W	- 44	-	\$ 12.99	\$ 1.89	\$ 14.88 \$		\$	12.99	\$ 1.89	\$ 14.88 \$	-	0.0000%	
11 Subdow (dosed) 563 400 - 166 - 1 <td>16</td> <td>Shoebox (closed) 550 100</td> <td>w</td> <td>- 44</td> <td>-</td> <td>\$ 11.53</td> <td>\$ 1.89</td> <td>\$ 13.42 \$</td> <td></td> <td>\$</td> <td>11.53</td> <td>\$ 1.89</td> <td>\$ 13.42 \$</td> <td>-</td> <td>0.0000%</td>	16	Shoebox (closed) 550 100	w	- 44	-	\$ 11.53	\$ 1.89	\$ 13.42 \$		\$	11.53	\$ 1.89	\$ 13.42 \$	-	0.0000%	
16 shoke (decase) 532 4004 9 10 8 9 <td>17</td> <td>Shoebox (closed) 566 250</td> <td>W</td> <td>- 106</td> <td>-</td> <td>\$ 12.50</td> <td>\$ 3.18</td> <td>\$ 15.68 \$</td> <td></td> <td>\$</td> <td>12.50</td> <td>\$ 3.18</td> <td>\$ 15.68 \$</td> <td>-</td> <td>0.0000%</td>	17	Shoebox (closed) 566 250	W	- 106	-	\$ 12.50	\$ 3.18	\$ 15.68 \$		\$	12.50	\$ 3.18	\$ 15.68 \$	-	0.0000%	
10 Subtrain 19 and	18	Shoebox (closed) 552 400	w	- 163	-	\$ 10.60	\$ 2.44	\$ 13.04 \$		\$	10.60	\$ 2.44	\$ 13.04 \$	-	0.0000%	
2 2 2 2 2 2 2 4 4 4 4 4 5 4 5 6	19	Subtotal this section						s	-				\$	-	0.0000%	
21 22 Cara (asea) 74 360 1	20															
2 Mathake Pushed P	21															
23 Odm (absed) 704 350W - 18 - 1 18 - 1 18 - 1 18 1 18 1 18 1 18 1 18 1 18 1 18 1 18 1 18 1 <	22	Metal Halide - Dusk-to-Dawn Service														
24 Cobra (doesd) 520 400 W 159 - 5 6.7 <td< td=""><td>23</td><td>Cobra (closed) 704 350</td><td>W</td><td>- 138</td><td>-</td><td>\$ 10.83</td><td>\$ 4.99</td><td>\$ 15.82 \$</td><td>-</td><td>\$</td><td>10.83</td><td>\$ 4.99</td><td>\$ 15.82 \$</td><td>-</td><td>0.0000%</td></td<>	23	Cobra (closed) 704 350	W	- 138	-	\$ 10.83	\$ 4.99	\$ 15.82 \$	-	\$	10.83	\$ 4.99	\$ 15.82 \$	-	0.0000%	
25 Flood (closed) 705 350W - 138 - \$ 120 \$ 1	24	Cobra (closed) 520 400	w	- 159	-	\$ 8.67	\$ 4.01	\$ 12.68 \$	-	\$	8.67	\$ 4.01	\$ 12.68 \$	-	0.0000%	
28 Flood (debed) 556 400 W - 159 - S 120 S 1	25	Flood (closed) 705 350	w	- 138	-	\$ 12.30	\$ 5.04	\$ 17.34 \$	-	\$	12.30	\$ 5.04	\$ 17.34 \$	-	0.0000%	
2 Flood (abced) 554 1000 W - 383 - \$ 151 \$ 28 5 - \$ 5 151 \$ 8 151 \$ 8 151 \$ 151 \$ 8 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 151 \$ 1500 150 150 157 150	26	Flood (closed) 556 400	w	- 159		\$ 12.04	\$ 4.02	\$ 16.06 \$		s	12.04	\$ 4.02	\$ 16.06 \$	-	0.0000%	
28 General (PT) (closed) 701 150 W - 67 - \$ 152 \$ 19.17 \$ - \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.27 \$ 19.07 \$ 19.000 <td< td=""><td>27</td><td>Flood (closed) 558 1000</td><td>w</td><td>- 383</td><td></td><td>\$ 15.11</td><td>\$ 8.17</td><td>\$ 23.28 \$</td><td></td><td>s</td><td>15.11</td><td>\$ 8.17</td><td>\$ 23.28 \$</td><td>-</td><td>0.0000%</td></td<>	27	Flood (closed) 558 1000	w	- 383		\$ 15.11	\$ 8.17	\$ 23.28 \$		s	15.11	\$ 8.17	\$ 23.28 \$	-	0.0000%	
2 General (PT) (closed) 574 15.00 7 7 7 7 7 7 15.00 8 15.00 9 15.00	28	General (PT) (closed) 701 150	w	- 67	-	\$ 15.25	\$ 3.92	\$ 19.17 \$	-	s	15.25	\$ 3.92	\$ 19.17 \$	-	0.0000%	
3 Saler (PT) (c)cosed) 700 150 W - 67 - \$ 13.2 \$ 17.4 \$ 13.42 \$ 17.44 \$ 1.42 \$ 13.42 \$ 17.44 \$ 17.44 \$ 1.000% 31 Saler (PT) (c)csed) 575 17.5W - 74 - \$ 17.44 \$ 17.24	29	General (PT) (closed) 574 175	w	- 74		\$ 15.68	\$ 3.73	\$ 19.41 \$		s	15.68	\$ 3.73	\$ 19.41 \$	-	0.0000%	
31 Sale (F) (1) <	30	Salem (PT) (closed) 700 150	w	- 67	-	\$ 13.42	\$ 3.92	\$ 17.34 \$	-	s	13.42	\$ 3.92	\$ 17.34 \$	-	0.0000%	
3 Shoebox (dosed) 564 150 W - 67 - \$ 10.38 \$ 15.08	31	Salem (PT) (closed) 575 175	w	- 74	-	\$ 13.49	\$ 3.74	\$ 17.23 \$		s	13.49	\$ 3.74	\$ 17.23 \$	-	0.0000%	
33 Shoebox (alosed) 564 175 W - 74 - \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.44 \$ 3.70 \$ 11.67 \$ 11.44 \$ 3.70 \$ 11.67 \$ 11.44 \$ 3.70 \$ 11.67 \$ 11.67 \$ 11.67 \$ 11.67 \$ 11.67 \$ 11.61 \$	32	Shoebox (closed) 702 150	w	- 67	-	\$ 10.38	\$ 3.92	\$ 14.30 \$	-	s	10.38	\$ 3.92	\$ 14.30 \$	-	0.0000%	
34 Shoebox (doed)703 350 W - 138 - \$ 13.74 \$ 4.93 \$ 18.67 \$ - \$ 13.74 \$ 4.93 \$ 18.67 \$ - \$ 0.000% - 0.0000% - 0.000%	33	Shoebox (closed) 564 175	w	- 74	-	\$ 11.44	\$ 3.70	\$ 15.14 \$	-	s	11.44	\$ 3.70	\$ 15.14 \$	-	0.0000%	
35 Shoebox (dosed) 554 400 W - 159 - \$ 14.41 \$ 3.97 \$ 18.38 \$ - \$ 14.41 \$ 3.97 \$ 18.38 \$ - 0.0000% 36 Shoebox (dosed) 576 1000 W - 383 - \$ 23.74 \$ 8.17 \$ 31.91 \$ - 0.0000% 37 Subtolat his section 5 - \$ - \$ - \$ 0.0000% 38 - - - \$ - \$ - \$ 0.0000%	34	Shoebox (closed) 703 350	w	- 138	-	\$ 13.74	\$ 4.93	\$ 18.67 \$		s	13.74	\$ 4,93	\$ 18.67 \$		0.0000%	
36 Shoebox (dosed) 576 1000 W 383 - \$ 23.74 \$ 8.17 \$ 31.91 \$ - 0.0000% 37 Subtolal this section \$ - \$ 23.74 \$ 8.17 \$ 31.91 \$ - 0.0000% 38 - - - - \$ - 0.0000% 39 - - - - - 0.0000%	35	Shoebox (closed) 554 400	w	- 159	-	\$ 14.41	\$ 3.97	\$ 18.38 \$		ŝ	14.41	\$ 3,97	\$ 18.38 \$		0.0000%	
37 Subtoal his section \$ - \$ \$ 0.0000% 38 39 39 39 39 30 <td>36</td> <td>Shoebox (closed) 576 1000</td> <td>w</td> <td>- 383</td> <td>-</td> <td>\$ 23.74</td> <td>\$ 817</td> <td>\$ 31.91 \$</td> <td></td> <td>ŝ</td> <td>23.74</td> <td>\$ 8.17</td> <td>\$ 31.91 \$</td> <td></td> <td>0.0000%</td>	36	Shoebox (closed) 576 1000	w	- 383	-	\$ 23.74	\$ 817	\$ 31.91 \$		ŝ	23.74	\$ 8.17	\$ 31.91 \$		0.0000%	
	37	Subtotal this section		505		¥ 20.14	- 5.17	÷ 0.07 ¢		÷	20.7 7	- 0.17	- 01.01 ¢	-	0.0000%	
39	38							Ŷ					ų		0.000070	
	30															

Supporting Schedules:

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Continued on Page 2

FLOF	IDA PUBLIC SERVICE COMMISSION				EXPLANATION	I: Calculate revenues une	der pres	sent and propos	ed rates for the	test year for ea	ch lighting schedule. Show revenue:	5		Type of o	data shown	c	5
						from charges for all typ	es of lig	ghting fixtures, p	oles and condu	ctors. Poles sh	ould be listed separately from fixtures	s.			XX Pi	ojected Test yea	r Ended 12/31/2025
COM	PANY: TAMPA ELECTRIC COMPANY					Show separately reven	ues fro	m customers wh	io own facilities	and those who	do not. Annual KWH's must agree				Pi	ojected Prior Yea	ar Ended 12/31/2024
						with the data provided	in Sche	edule E-15.							Hi	istorical Prior Yea	r Ended 12/31/2023
DOC	KET No. 20240026-EI														W	itness: J. Williar	ns
						LIGHTING SC	CHEDU	JLE LS-1									
								Pres	ent Rates				Propo	osed Rat	es		_
			Annual	Est.		Month	nly	Monthly	Combined	\$		Monthly	Monthly	Соп	nbined	\$	
Line	Type of		Billing	Monthly	Annual	Facili	ty	Maintenance	Monthly	Total		Facility	Maintenanc	e Mo	onthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charg	ge	Charge	Charge	Revenue		Charge	Charge	Ch	narge	Revenue	Increase
1	Continued from Page 1																
2	High Pressure Sodium - Timed Service																
3	Cobra (closed) 860	50 W	-	10	-	\$ 4	4.54 \$	\$ 2.48	\$ 7.02	\$	- \$	4.54	\$ 2.48	3\$	7.02 \$	-	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	-	\$ 4	4.61 \$	\$ 2.11	\$ 6.72	\$	- \$	4.61	\$ 2.11	1\$	6.72 \$	-	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	-	\$ 5	5.22 \$	\$ 2.33	\$ 7.55	\$	- \$	5.22	\$ 2.33	3\$	7.55 \$	-	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6	5.01 \$	\$ 2.02	\$ 8.03	\$	- \$	6.01	\$ 2.02	2\$	8.03 \$	-	0.0000%
7	Cobra (closed) 865	250 W	-	52	-	\$ 7	7.01 \$	\$ 2.60	\$ 9.61	\$	- \$	7.01	\$ 2.60)\$	9.61 \$	-	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7	7.32 \$	\$ 2.99	\$ 10.31	\$	- \$	7.32	\$ 2.99	9\$	10.31 \$	-	0.0000%
9	Flood (closed) 454	250 W	-	52	-	\$ 7	7.72 \$	\$ 2.60	\$ 10.32	\$	- \$	7.72	\$ 2.60)\$	10.32 \$	-	0.0000%
10	Flood (closed) 484	400 W	-	81	-	\$ 8	3.22 \$	\$ 3.00	\$ 11.22	\$	- \$	8.22	\$ 3.00)\$	11.22 \$	-	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9	9.35 \$	\$ 3.02	\$ 12.37	\$	- \$	9.35	\$ 3.02	2\$	12.37 \$	-	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	-	\$ 2	1.43 \$	\$ 2.48	\$ 6.91	\$	- \$	4.43	\$ 2.48	3 \$	6.91 \$	-	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	-	\$ 1/	7.05 \$	\$ 1.89	\$ 18.94	\$	- \$	17.05	\$ 1.89	95	18.94 \$	-	0.0000%
14	Coach (P1) (closed) 870	70 W	-	14		\$ 6	5.78	\$ 2.11	\$ 8.89	\$	- 3	6.78	\$ 2.11	1 \$	8.89 \$	-	0.0000%
15	Colonial (P1) (closed) 532	100 W	-	22		\$ 10 ¢ 11	3.08 3	\$ 1.89 ¢ 1.00	\$ 14.97 :	\$ ¢	- 3	13.08	\$ 1.85	9 \$ \ C	14.97 \$	-	0.0000%
10	Salem (PT) (closed) 535	100 W	-	22		\$ 12	2.99 3	5 1.09 F 4.00	\$ 14.00	°	- 3	12.99	\$ 1.05	, ¢	14.00 \$	-	0.0000%
18	Shoebox (closed) 536	250 W	-	52		\$ 11	250	5 1.09 8 3.18	\$ 15.42 \$ 15.68	s e		12.50	\$ 1.05 \$ 3.15	2 C	15.68 \$		0.0000%
10	Shoebox (closed) 538	200 W		81		\$ 10	160 4	\$ 3.10	\$ 13.04	ې د		10.60	\$ 2.44	γψ 1 ¢	13.04 \$		0.0000%
20	Subtotal this section	400 11		01		ų it		φ <u>2</u> .44	φ 13.04	s s	- •	10.00	ψ 2.44	Ψ	10.04 Q		0.0000%
21										•					Ŷ		0.000070
22	Metal Halide - Timed Service																
23	Cobra (closed) 724	350 W	-	69		\$ 10	0.83 \$	\$ 4.99	\$ 15.82	s	- s	10.83	\$ 4.99) \$	15.82 \$	-	0.0000%
24	Cobra (closed) 522	400 W	-	79		s a	3.67 \$	\$ 4.01	\$ 12.68	s	- s	8.67	\$ 4.01	1\$	12.68 \$	-	0.0000%
25	Flood (closed) 725	350 W	-	69		\$ 12	2.30 \$	\$ 5.04	\$ 17.34	\$	- S	12.30	\$ 5.04	, 1 \$	17.34 \$	-	0.0000%
26	Flood (closed) 541	400 W	-	79		\$ 12	2.04 \$	\$ 4.02	\$ 16.06	s	- \$	12.04	\$ 4.02	2 \$	16.06 \$	-	0.0000%
27	Flood (closed) 578	1000 W		191		\$ 15	5.11 \$	\$ 8.17	\$ 23.28	\$	- \$	15.11	\$ 8.17	7\$	23.28 \$		- 0.0000%
28	General (PT) (closed) 721	150 W		34		\$ 15	5.25	\$ 3.92	\$ 19.17	\$	- \$	15.25	\$ 3.92	2 \$	19.17 \$		- 0.0000%
29	General (PT) (closed) 548	175 W	-	37		\$ 15	5.68 \$	\$ 3.73	\$ 19.41	\$	- \$	15.68	\$ 3.73	3 \$	19.41 \$		- 0.0000%
30	Salem (PT) (closed) 720	150 W	-	34		\$ 13	3.42 \$	\$ 3.92	\$ 17.34	\$	- \$	13.42	\$ 3.92	2 \$	17.34 \$	-	0.0000%
31	Salem (PT) (closed) 568	175 W	-	37		\$ 13	3.49 \$	\$ 3.74	\$ 17.23	s	- \$	13.49	\$ 3.74	\$	17.23 \$	-	0.0000%
32	Shoebox (closed) 722	150 W	-	34		\$ 10	0.38	\$ 3.92	\$ 14.30	s	- \$	10.38	\$ 3.92	2 \$	14.30 \$	-	0.0000%
33	Shoebox (closed) 549	175 W		37	-	\$ 11	1.44 \$	\$ 3.70	\$ 15.14	\$	- \$	11.44	\$ 3.70	\$	15.14 \$	-	0.0000%
34	Shoebox (closed) 723	350 W	-	69	-	\$ 13	3.74 \$	\$ 4.93	\$ 18.67	\$	- \$	13.74	\$ 4.93	3 \$	18.67 \$	-	0.0000%
35	Shoebox (closed) 540	400 W		79	-	\$ 14	4.41 \$	\$ 3.97	\$ 18.38	\$	- \$	14.41	\$ 3.97	7\$	18.38 \$	-	0.0000%
36	Shoebox (closed) 577	1000 W		191	-	\$ 23	3.74 \$	\$ 8.17	\$ 31.91	\$	- \$	23.74	\$ 8.17	7\$	31.91 \$	-	0.0000%
37	Subtotal this section																0.0000%
38																	
39																	

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

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SCHEDULE E-13d

Recap Schedules: E-13a

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Continued on Page 3

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FLO	RIDA PUBLIC SERVICE COMMISSION			1	EXPLANATION:	Calculate revenue	s under pre	esent and propo	sed rates for the	test year for each lightir	ng schedule. Show revenue	5	Тур	e of data show	n:	
						from charges for a	II types of I	ighting fixtures,	poles and condu	ctors. Poles should be	listed separately from fixtures	3.		XX F	Projected Test year E	nded 12/31/2025
CON	/PANY: TAMPA ELECTRIC COMPANY					Show separately r	evenues fro	om customers w	ho own facilities	and those who do not.	Annual KWH's must agree			F	Projected Prior Year E	nded 12/31/2024
						with the data prov	ided in Sch	edule E-15.						F	listorical Prior Year E	nded 12/31/2023
DOC	;KET No. 20240026-EI													v	Vitness: J. Williams	
						LIGHTIN	G SCHEDI	ULE LS-1								
								Pre	esent Rates				Proposed	Rates		
			Annual	Est.		Ν	Ionthly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	1	acility	Maintenance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	(Charge	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1	Continued from Page 2															
2	Closed LED - Dusk-to-Dawn Service															
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$	11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$	11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$	16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$	16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$	16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$	16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$	16.53	\$ 2.26	\$ 18.79	\$ 96,562	\$	16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$	20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$	20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$	24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$	24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$	23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$	23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$	28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$	28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$	29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$	29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$	24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$	24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$	21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$	21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$	27.49	\$ 1.41	\$ 28.90	\$ 239,899	\$	27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$	29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	\$	29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$	22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$	22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$	27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$	27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$	21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$	21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$	23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$	23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section									\$ 6,229,752					\$ 6,229,752	0.0000%
21	Closed LED - Timed Service															
22	Roadway (closed) 848	56 W	12	10	120	\$	11.03	\$ 1.74	\$ 12.77	\$ 153	\$	11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$	16.59	\$ 1.19	\$ 17.78	\$ -	\$	16.59	\$ 1.19	\$ 17.78	\$-	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$	16.59	\$ 1.20	\$ 17.79	\$ 836	\$	16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$	16.53	\$ 2.26	\$ 18.79	\$-	\$	16.53	\$ 2.26	\$ 18.79	\$-	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$	20.97	\$ 1.26	\$ 22.23	\$-	\$	20.97	\$ 1.26	\$ 22.23	s -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$	24.17	\$ 1.38	\$ 25.55	\$-	\$	24.17	\$ 1.38	\$ 25.55	s -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$	23.77	\$ 2.28	\$ 26.05	s -	\$	23.77	\$ 2.28	\$ 26.05	s -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$	28.02	\$ 1.54	\$ 29.56	\$ 1,389	\$	28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$	29.51	\$ 1.56	\$ 31.07	s -	\$	29.51	\$ 1.56	\$ 31.07	\$-	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$	24.02	\$ 2.28	\$ 26.30	s -	\$	24.02	\$ 2.28	\$ 26.30	\$-	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$	21.37	\$ 2.51	\$ 23.88	s -	\$	21.37	\$ 2.51	\$ 23.88	\$-	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$	27.49	\$ 1.41	\$ 28.90	\$ 4,451	\$	27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$	29.65	\$ 1.55	\$ 31.20	\$ 374	\$	29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$	22.88	\$ 3.45	\$ 26.33	\$-	\$	22.88	\$ 3.45	\$ 26.33	\$-	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$	27.56	\$ 4.10	\$ 31.66	\$-	\$	27.56	\$ 4.10	\$ 31.66	\$-	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$	21.16	\$ 3.04	\$ 24.20	\$-	\$	21.16	\$ 3.04	\$ 24.20	\$-	0.0000%
38	Mongoose (closed) 854	328 W		57	0	\$	23.47	\$ 3.60	\$27.07	\$-	\$	23.47	\$ 3.60	\$ 27.07	s -	0.0000%
39										\$ 7,204					\$ 7,204	0.0000%
40																Continued on Page 4

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

Supporting Schedules:

SCHEDULE E-13d

Recap Schedules: E-13a

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SCHEDULE E-130					REVENUE BY RA	TE SCHEDULE -	LIGHTING	SCHEDULE	JALCULATION							F	age 4 of 7
FLORIDA PUBLIC S	ERVICE COMMISSION				EXPLANATION:	Calculate revenue	s under pr	esent and prop	osed rates for the	test year for each lighting	schedule. Show revenu	es	Tj	ype of da	ata shown:		
						from charges for a	all types of	lighting fixtures	, poles and condu	tors. Poles should be list	ed separately from fixtur	es.			XX Pr	ojected Test year Er	ided 12/31/2025
COMPANY: TAMPA	ELECTRIC COMPANY					Show separately r	revenues fr	om customers	who own facilities	and those who do not. Ar	nnual KWH's must agree	•			Pr	ojected Prior Year Er	nded 12/31/2024
						with the data provi	ided in Sch	nedule E-15.							His	storical Prior Year Er	1ded 12/31/2023
DOCKET No. 20240	026-EI														Wi	tness: J. Williams	
						LIGHTIN	IG SCHED	ULE LS-1									
								P	resent Rates				Propos	ed Rate	:S		
			Annual	Est.		N	Monthly	Monthly	Combined	\$		Monthly	Monthly	Comh	bined	\$	
Line	Type of		Billing	Monthly	Annual	F	Facility	Maintenance	Monthly	Total		Facility	Maintenance	Mor	thly	Total	Percent
No.	Facility		Items	kWh	kWh	C	Charge	Charge	Charge	Revenue		Charge	Charge	Cha	arge	Revenue	Increase
1 Continued from	n Page 3																
2	Open LED - Dusk-to-Dawn Service																
3 Roadway 912		27 W	193,669	9	1,743,021	\$	7.72	\$ 1.74	\$ 9.46 \$	1,832,109	5	5 7.7	2 \$ 1.74	\$	9.46 \$	1,832,109	0.0000%
4 Roadway 914		47 W	1,161,670	16	18,586,720	\$	7.64	\$ 1.74	\$ 9.38 \$	10,896,465	5	5 7.6	4 \$ 1.74	\$	9.38 \$	10,896,465	0.0000%
5 Roadway/Area	921	88 W	28,917	31	896,427	\$	11.82	\$ 1.74	\$ 13.56 \$	392,115	5	5 11.8	2 \$ 1.74	\$	13.56 \$	392,115	0.0000%
6 Roadway 926		105 W	195,343	37	7,227,691	\$	10.85	\$ 1.19	\$ 12.04 \$	2,351,930	5	10.8	5 \$ 1.19	\$	12.04 \$	2,351,930	0.0000%
7 Roadway/Area	932	133 W	27,969	47	1,314,543	\$	20.41	\$ 1.38	\$ 21.79 \$	609,445	5	20.4	1 \$ 1.38	\$:	21.79 \$	609,445	0.0000%
8 Area-Lighter 93	35	143 W	1,372	50	68,600	\$	15.21	\$ 1.4	\$ 16.62 \$	22,803	5	15.2	1 \$ 1.41	\$	16.62 \$	22,803	0.0000%
9 Roadway 937		145 W	223,725	51	11,409,975	\$	11.57	\$ 2.26	\$ 13.83 \$	3,094,117	5	5 11.5	7 \$ 2.26	\$	13.83 \$	3,094,117	0.0000%
10 Roadway 941		182 W	184,781	64	11,825,984	\$	14.74	\$ 2.5	\$ 17.25 \$	3,187,472	5	5 14.7	4 \$ 2.51	\$	17.25 \$	3,187,472	0.0000%
11 Area-Lighter 9	45	247 W	55,509	86	4,773,774	\$	21.20	\$ 2.5	\$ 23.71 \$	1,316,118	\$	21.2	\$ 2.51	\$:	23.71 \$	1,316,118	0.0000%
12 Area-Lighter 9	47	330 W	31,222	116	3,621,752	\$	26.60	\$ 1.55	\$ 28.15 \$	878,899	5	26.6) \$ 1.55	\$:	28.15 \$	878,899	0.0000%
13 Flood 951		199 W	41,702	70	2,919,140	\$	16.51	\$ 3.45	\$ 19.96 \$	832,372	\$	6 16.5	1 \$ 3.45	\$	19.96 \$	832,372	0.0000%
14 Flood 953		255 W	16,111	89	1,433,879	\$	27.78	\$ 4.10	\$ 31.88 \$	513,619	\$	27.7	3 \$ 4.10	\$:	31.88 \$	513,619	0.0000%
15 Mongoose 956	5	225 W	7,911	79	624,969	\$	17.77	\$ 3.04	\$ 20.81 \$	164,628	\$	17.7	7 \$ 3.04	\$:	20.81 \$	164,628	0.0000%
16 Mongoose 958	3	333 W	653	117	76,401	\$	22.22	\$ 3.60	\$ 25.82 \$	16,860	5	22.2	2 \$ 3.60	\$	25.82 \$	16,860	0.0000%

\$ 8.47 \$

\$ 20.24 \$

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1,805,075

547,697

91,679

19,712

1,116,782

35,143,728

4,856,830

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19

21

21

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499.815

314,510

85,491

15,897

1,428,381

5,555,676

1,216,124

55.535

86,866

22,465

292,404

4,071

757

52,903

26 W

39 W

39 W

55 W

60 W

60 W

76 W

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

Continued on Page 5

Page 4 of 7

Supporting Schedules:

17 Granville (PT) 965

18 Granville (PT) 967

20 Salem (PT) 971

23 Salem (PT) 975

24 Subtotal this section

21 Granville (PT) 972

19 Granville (PT) Enh 967 ENH aka 968

22 Granville (PT) Enh 972 ENH aka 973

SCHEDULE E-13d

8.47 \$ 2.28 \$ 10.75 \$

2.28 \$

22.10 \$ 2.28 \$ 24.38 \$

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SCHEDULE E-13d				F	REVENUE BY RA	TE SCHEDU	LE - LIGHTING	SCHEDULE (CALCULATION						F	Page 5 of 7
FLORIDA PUBLIC SER	RVICE COMMISSION				EXPLANATION:	Calculate reve	enues under pr	esent and prop	osed rates for the te	est year for each lighting sch	nedule. Show revenue	s	Тy	pe of data sho	wn:	
						from charges	for all types of	lighting fixtures	poles and conduct	tors. Poles should be listed	separately from fixture	IS.		xx	Projected Test year Er	ided 12/31/2025
COMPANY: TAMPA E	LECTRIC COMPANY					Show separat	tely revenues fr	om customers	who own facilities a	and those who do not. Annu	al KWH's must agree				Projected Prior Year E	nded 12/31/2024
						with the data	provided in Sch	nedule E-15.							Historical Prior Year Er	nded 12/31/2023
DOCKET No. 2024002	26-EI														Witness: J. Williams	
						LIGH	HTING SCHED	ULE LS-1								
								P	esent Rates				Propos	ed Rates		
			Annual	Est.			Monthly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual		Facility	Maintenance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh		Charge	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1 Continued from I	Page 4															
2	•															
3	Open LED - Timed Service															
4 Roadway 901	·	47 W	-	8	0		\$ 7.64	\$ 1.74	\$ 9.38 \$	-	s	7.64	\$ 1.74	\$ 9.38	s -	0.0000%
5 Roadway/Area 9	002	88 W	-	15	0		\$ 11.82	\$ 1.74	\$ 13.56 \$	-	s	11.82	\$ 1.74	\$ 13.56	s -	0.0000%
6 Roadway/Area 9	003	133 W	12	23	276		\$ 20.41	\$ 1.38	\$ 21.79 \$	261	s	20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%
7 Area-Lighter 904	1	143 W		25	0		\$ 15.21	\$ 1.41	\$ 16.62 \$	-	s	15.21	\$ 1.41	\$ 16.62	s -	0.0000%
8 Roadway 905		145 W	-	26	0		\$ 11.57	\$ 2.26	\$ 13.83 \$	-	s	11.57	\$ 2.26	\$ 13.83	s -	0.0000%
9 Area-Lighter 906	3	247 W		43	0		\$ 2120	\$ 2.51	\$ 23.71 \$		s	21.20	\$ 2.51	\$ 23.71	s -	0.0000%
10 Mongoose 907		333 W		58	0		\$ 22.22	\$ 3.60	\$ 25.82 \$		s	22.22	\$ 3.60	\$ 25.82	s -	0.0000%
11 Roadway 981		27 W	156	5	780		\$ 7.72	\$ 1.74	\$ 946 \$	1 476	s	7.72	\$ 1.74	\$ 946	\$ 1476	0.0000%
12 Roadway 982		105 W	317	- 18	5,706		\$ 10.85	\$ 1.19	\$ 12.04 \$	3,817	s	10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%
13 Roadway 983		182 W	449	32	14.368		\$ 14.74	\$ 2.51	\$ 17.25 \$	7,745	s	14 74	\$ 2.51	\$ 17.25	\$ 7.745	0.0000%
14 Area-Lighter 984	1	330 W	593	58	34,394		\$ 26.60	\$ 1.55	\$ 28.15 \$	16.693	s	26.60	\$ 1.55	\$ 28.15	\$ 16.693	0.0000%
15 Flood 985		199 W	96	35	3,360		\$ 16.51	\$ 345	\$ 19.96 \$	1,916	s	16.51	\$ 3.45	\$ 19.96	\$ 1.916	0.0000%
16 Flood 986		255 W	60	45	2,700		\$ 27.78	\$ 4.10	\$ 31.88 \$	1,913	s	27.78	\$ 4.10	\$ 31.88	\$ 1.913	0.0000%
17 Mongoose 987		225 W	12	39	468		\$ 17.77	\$ 3.04	\$ 20.81 \$	250	s	17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%
18 Granville (PT) 98	38	39 W	-	7	0		\$ 18.50	\$ 2.28	\$ 20.78 \$		s	18.50	\$ 2.28	\$ 20.78	s -	0.0000%
19 Granville (PT) Er	nh 988 ENH aka 989	39 W	-	7	0		\$ 22.10	\$ 2.28	\$ 24.38 \$	-	s	22.10	\$ 2.28	\$ 24.38	s -	0.0000%
20 Salem (PT) 990		76 W	473	13	6.149		\$ 19.57	\$ 1.54	\$ 21.11 \$	9.985	s	19.57	\$ 1.54	\$ 21.11	\$ 9.985	0.0000%
21 Granville Post To	op PT 991	26 W	-	4	0		\$ 8.47	\$ 2.28	\$ 10.75	0	s	8.47	\$ 2.28	\$ 10.75	0	0.0000%
22 Salem PT 992		55 W	12	9	108		\$ 15.07	\$ 1.54	\$ 16.61	199	s	15.07	\$ 1.54	\$ 16.61	199	0.0000%
23 Granville PT 993	3	60 W	-	10	0		\$ 20.24	\$ 2.28	\$ 22.52	0	s	20.24	\$ 2.28	\$ 22.52	0	0.0000%
24 Granville PT Enh	994	60 W	-	10	0		\$ 23.76	\$ 2.28	\$ 26.04	0	s	23.76	\$ 2.28	\$ 26.04	0	0.0000%
25 Subtotal this se	ection								\$	44,255			•		\$ 44,255	
26																
27 Total Fixtures an	id kWh		2.922.431		90.975.748	•			s	41,424,939					\$ 41.424.939	0.0000%
28			,. , .		,, .	•			<u>.</u>	, ,					<u> </u>	
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30																
31																
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37																

Supporting Schedules:

38 39 40

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Continued on Page 6

SCI	EDULE E-13d				REVENUE BY	RATE SCHEDULE	- LIGHTIN	G SCHEE	DULE CAL	CULATION							Page 6 of 7
FLC	RIDA PUBLIC SERVICE COMMISSION				EXPLANATIO	N: Calculate revenu	ies under p	resent an	nd propose	ed rates for the t	est year for each lightir	ng schedule. Show revenue	s	Ту	be of data sho	wn:	
						from charges fo	all types of	lighting f	fixtures, po	les and conduc	tors. Poles should be	listed separately from fixture	s.		xx	Projected Test year E	nded 12/31/2025
CO	IPANY: TAMPA ELECTRIC COMPANY					Show separately	revenues t	rom cust	omers who	o own facilities a	and those who do not.	Annual KWH's must agree				Projected Prior Year	Ended 12/31/2024
						with the data pro	wided in Sc	hedule E	-15.							Historical Prior Year E	inded 12/31/2023
DO	KET No. 20240026-EI															Witness: J. Williams	
						LIGHT	NG SCHEI	DULE LS	-1								
								Present	Rates					Proposed Rat	s		
			Annual	Est.			Monthly	Mor	nthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual		Facility	Mainte	enance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh		Charge	Cha	arge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1	Continued from Page 5																
2	Pole/Wire																
3	Wood - 30 ft. (inaccessible) (closed) 425	OH wire	287			\$	7.83	\$	0.17	\$ 8.00 \$	2,296	\$	7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%
4	Wood - 30 ft. 626	OH wire	199,058			\$	3.87	\$	0.17	\$ 4.04 \$	804,194	\$	3.87	\$ 0.17	\$ 4.04	\$ 804,194	0.0000%
5	Wood - 35 ft. 627	OH wire	233,468			\$	4.58	\$	0.17	\$ 4.75 \$	1,108,973	s	4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%
6	Wood - up to 45 ft. 597	OH wire	20,808			\$	9.78	\$	0.31	\$ 10.09 \$	209,953	\$	9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%
7	Std. Concrete - 35 ft. 637	OH wire	55,862			\$	8.19	\$	0.17	\$ 8.36 \$	467,006	\$	8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%
8	Std. Concrete - up to 45 ft. 594	OH wire	13,487			\$	15.68	\$	0.31	\$ 15.99 \$	215,657	\$	15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%
9	Std. Concrete - 16ft. 599	UG wire	593			\$	22.60	\$	0.14	\$ 22.74 \$	13,485	\$	22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%
10	Std. Concrete - 25 or 30 ft. 595	UG wire	4,867			\$	31.03	\$	0.14	\$ 31.17 \$	151,704	\$	31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%
11	Std. Concrete - 35 ft. 588	UG wire	178,974			\$	32.53	\$	0.34	\$ 32.87 \$	5,882,875	\$	32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275			\$	16.63	\$	0.34	\$ 16.97 \$	6,147,807	\$	16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,585			\$	22.29	\$	0.34	\$ 22.63 \$	1,099,479	\$	22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614	UG wire	43,498			\$	33.64	\$	0.34	\$ 33.98 \$	1,478,062	s	33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%
15	Std. Concrete - up to 45 ft. 596	UG wire	19,521			\$	37.90	\$	0.14	\$ 38.04 \$	742,579	s	37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%
16	Round Concrete - 23 ft. 523	UG wire	1,376			\$	30.45	\$	0.14	\$ 30.59 \$	42,092	s	30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%
17	Tall Waterford - 35 ft. (Concrete) 591	UG wire	17,924			\$	41.94	\$	0.14	\$ 42.08 \$	754,242	s	41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%
18	Victorian (PT) (Concrete) 592	UG wire	11,419			\$	36.01	\$	0.14	\$ 36.15 \$	412,797	\$	36.01	\$ 0.14	\$ 36.15	\$ 412,797	0.0000%
19	Winston (PT) (Concrete) 593	UG wire	92,326			\$	20.26	\$	1.10	\$ 21.36 \$	1,972,083	\$	20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%
20	Waterford (PT) (Concrete) 583	UG wire	6,517			\$	30.44	\$	0.14	\$ 30.58 \$	199,290	s	30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%
21	Aluminum - 10 ft. (closed) 422	UG wire	896			\$	12.46	\$	1.30	\$ 13.76 \$	12,329	s	12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%
22	Aluminum - 27 ft. 616	UG wire	8,599			\$	41.39	\$	0.34	\$ 41.73 \$	358,836	s	41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%
23	Aluminum - 28 ft. 615	UG wire	30,346			\$	17.78	\$	0.34	\$ 18.12 \$	549,870	s	17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%
24	Aluminum - 37 ft. 622	UG wire	4,223			\$	56.67	\$	0.34	\$ 57.01 \$	240,753	s	56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%
25	Waterside (Aluminum) 623	UG wire	2,416			\$	48.78	\$	3.85	\$ 52.63 \$	127,154	s	48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%
26	Aluminum - (PT) (closed) 584	UG wire	1,695			\$	23.38	\$	1.10	\$ 24.48 \$	41,494	s	23.38	\$ 1.10	\$ 24.48	\$ 41,494	0.0000%
27	Capitol (PT) (Aluminum) (closed) 581	UG wire	537			\$	35.69	\$	1.10 \$	\$ 36.79 \$	19,756	\$	35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%
28	Charleston (PT) (Aluminum) 586	UG wire	235,155			\$	27.22	\$	1.10 \$	\$ 28.32 \$	6,659,590	\$	27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%
29	Charleston Banner (PT) (Aluminum) 585	UG wire	1,463			\$	35.63	\$	1.10 \$	\$ 36.73 \$	53,736	\$	35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%
30	Charleston HD (PT) (Aluminum) 590	UG wire	274			\$	30.80	\$	1.10 \$	\$ 31.90 \$	8,741	\$	30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%
31	Heritage (P1)(Aluminum) (closed) 580	UG wire	1,455			\$	25.79	\$	1.10	\$ 26.89 \$	39,125	\$	25.79	\$ 1.10	\$ 26.89	\$ 39,125	0.0000%
32	Riviera (P1) (Aluminum) (closed)	UG wire	-			\$	27.23	\$	1.10	\$ 28.33 \$	-	\$	27.23	\$ 1.10	\$ 28.33	\$-	0.0000%
33	Steel - 30 ft. (closed) 589	UG wire	1,512			\$	51.02	\$	1.68	\$ 52.70 \$	79,682	\$	51.02	\$ 1.68	\$ 52.70	\$ 79,682	0.0000%
34	Fibergiass (P1) - 16 ft. (closed) 624	UG wire	47,131			\$	10.84	\$	1.30	\$ 12.14 \$	572,170	\$	10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%
35	Winston (closed)	UG wire	192,212			\$	19.72	\$	1.10 \$	\$ 20.82 \$	4,001,854	\$	19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%
36																	

Continued on Page 7

Supporting Schedules:

SCHED	ULE E-13d				REVENUE BY F	RATE SCHEDULE	LIGHTING	SCHEDUL	E CALCU	LATION								Pa	ge 7 of 7
FLORID	A PUBLIC SERVICE COMMISSION				EXPLANATION	N: Calculate revenu	es under pre	esent and pr	roposed ra	ites for the te	est year for each ligh	ting schedule. Show reve	nues		Ту	pe of data sh	nown:		
						from charges for	all types of li	ighting fixtur	es, poles	and conducto	ors. Poles should be	e listed separately from fix	tures.			x	X Projecte	ed Test year End	ed 12/31/2025
COMPA	NY: TAMPA ELECTRIC COMPANY				Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree									Projecte	ed Prior Year End	ed 12/31/2024			
					with the data pro	vided in Sch	edule E-15.									Historic	al Prior Year End	ed 12/31/2023	
DOCKE	T No. 20240026-EI																Witness	s: J. Williams	
						LIGHTI	NG SCHEDU	ULE LS-1											
							F	Present Rat	es					P	roposed Rat	es			
			Annual	Est.			Monthly	Monthly	Cor	mbined	\$		Mon	nthly	Monthly	Combined		\$	
Line	Type of		Billing	Monthly	Annual		Facility	Maintenan	ce M	onthly	Total		Fac	cility M	laintenance	Monthly		Total	Percent
No.	Facility		Items	kWh	kWh		Charge	Charge	CI	harge	Revenue		Cha	arge	Charge	Charge	R	levenue	Increase
1 C	ontinued from Page 6																		
2																			
3	Franklin Composite 525	UG wire	43,526			\$	32.49	\$1.	10 \$	33.59 \$	1,462,038		\$	32.49	1.10	\$ 33.59	9\$	1,462,038	0.0000%
4	Existing Pole 641	UG wire	413		_	\$	6.94	\$ 0.	.34 \$	7.28 \$	3,007	-	\$	6.94	0.34	\$ 7.28	\$	3,007	0.0000%
5 T	otal Pole/Wire		1,882,698		_					\$	35,934,709	-					\$	35,934,709	0.0000%
6																			
7																			
8 <u>N</u>	liscellaneous Lighting Facilities																		
9 T	imer		120			\$	8.39	\$ 1.	.43 \$	9.82 \$	1,178		\$	8.39	1.43	\$ 9.82	2 \$	1,178	0.000%
10 P	ost Top Bracket (for additional post top fixtures)		3,360			\$	4.75	\$ 0.	.06 \$	4.81 \$	16,162		\$	4.75	0.06	\$ 4.81	\$	16,162	0.000%
11					-							-							
12 1	otal Miscellaneous Lighting Facilities		3,480		-					\$	17,340	-					\$	17,340	0.000%
13																			
14 L	S-2 Lighting Facilities																		
15 L	S-2									\$	5,330,833	-					\$	5,330,833	0.000%
16 1	otal LS-2 Facilities									\$	5,330,833	-					\$	5,330,833	0.000%
17												-							
18	Total Base Revenue									\$	82,707,821						\$	82,707,821	0.000%
19																			
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Supporting Schedules:

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Recap Schedules: E-13a

SCHEDULE E-14	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES	Page 1 of 116
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge,	Type of data shown:
	reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are	xx Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and	Projected Prior Year Ended 12/31/2024
	proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for	Historical Prior Year Ended 12/31/2023
	which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to	Witness: J. Williams
	continue at the present level. Workpapers for street and outdoor lighting rates, T-O-U rates and standard energy charges	
	shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other	
	parties to the docket.	

DOCKET No. 20240026-EI

Line			
No.			
1			
2			
3		Page No.	
4			
5	Revised Tariff Sheets in Legislative Format	2	
6			
7	Supplement A - Comparison of Rate Charges and Unit Costs at System ROR	117	
8			
9	Supplement B - Derivation (Calculations and Assumptions) of Other Charges and Credits	126	
10			
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Supporting Schedules:			Recap Schedules: A-3

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 2 OF 137



SEVENTEENTH EIGHTEENTH REVISED SHEET NO. 3.010 CANCELS SIXTEENTH SEVENTEENTH REVISED SHEET NO. 3.010

MISCELLANEOUS								
<u>SCHEDULE</u>	TITLE	SHEET NO.						
	Budget Billing Plan (Optional)	3.020						
	Summary Billing Plan (Optional)	3.025						
	Service Charges	3.030						
	Home Energy Analysis	3.040						
	Commercial and Industrial Energy Analysis	3.050						
GSLM-1	General Service Load Management Rider	3.150						
GSSG-1	Standby Generator Rider	3.200						
GSLM-2	General Service Industrial Load Management Rider	3.210						
GSLM-3	General Service Industrial Standby and Supplemental Load Management Rider	3.230						
BERS	Building Energy-Efficient Rating System	3.250						
NM-1	Net Metering Service	3.255						
RE	Renewable Energy Program <u>(Sun to Go)</u> (Optional)	3.270						
NSMR-1	Non-Standard Meter Service Rider (AMI Opt-Out) (Optional)	3.280						
SSR-1	Shared Solar Rider <u>(Sun Select) (Optional)</u>	3.300						
CARE	Senior Care Program	<u>3.310</u>						

ISSUED BY: N. G. TowerA. D. Collins, President DATE EFFECTIVE: January 1, 2021

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 3 OF 137



FOURTH FIFTH REVISED SHEET NO. 3.020 CANCELS THIRD FOURTH REVISED SHEET NO. 3.020

BUDGET BILLING PLAN

(OPTIONAL)

Residential Customers taking service under Rate Schedule RS and General Service Non-Demand Customers may elect to make budgeted monthly payments of amounts due the Company to help stabilize their monthly payments. Residential customers taking service under the Residential Service Variable Pricing Rate Schedule, RSVP-1, also known as "Energy Planner", may not participate in Budget Billing. To qualify for a Budget Billing plan, a customer must have no overdue balance or pending service disconnection for non-payment when beginning the plan. The Company shall have 30 days following a Customer's request to participate in the Budget Billing Plan to implement such participation.

If a Customer requests to make budgeted payments, the initial budgeted payment amount is based on an average of the previous twelve (12) months bills due the Company, including all applicable fees and taxes. If the Customer has not received electric service from the Company for the preceding twelve (12) months, the Company will use the best information available to calculate the initial monthly payment amount. After the Customer's budgeted monthly payment amount has been initially established, the Company may recalculate the payment from time to time. If the recalculated budgeted payment amount varies by fifteen (15) percent or more from the budgeted payment amount then in effect, the Company may begin charging the recalculated amount on Customer's next successive bill.

Any current and total deferred balance will be shown on the Customer's bill. The Customer's budgeted payment amount will be recalculated on each anniversary of the Customer's initial participation in the plan. On such recalculation, any credit deferred balance will be refunded to the Customer and one-twelfth (1/12) of any debit deferred balance will be added to the following year's recalculated budgeted monthly payment amount.

An electing Customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the Customer has had more than one arrears per year initiating field collection procedures. At that time, the Customer's participation in the plan will be terminated and the Customer shall

DATE EFFECTIVE: January 4, 2017



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FOURTH FIFTH REVISED SHEET NO. 3.020 CANCELS THIRD FOURTH REVISED SHEET NO. 3.020

settle his account with the Company in full. If a Customer requests to terminate participation in the plan, but remains a Customer of the Company, the Customer shall pay any deferred debit balance with the next regular monthly bill, and any deferred credit balance shall be used to reduce the amount due for the next regular monthly bill. An electing customer may request that participation be terminated at any time. Any Customer who is disqualified because of collection action may not rejoin for at least twelve (12) months.

Tampa Electric's Budget Billing Plan offers customers the opportunity, by electing to participate in the program, to better stabilize their monthly bill payments to the company by making budgeted (predetermined and company-calculated) monthly payments to the company.

Tampa Electric's optional Budget Billing Plan program is only available to customers taking electric service under the company's Residential Service (RS) or General Service – Non Demand (GS) Rate Schedules. Participation is limited to customers that Tampa Electric determines are in good financial standing. In determining whether a customer is in good financial standing, the company will consider factors such as whether the customer has an overdue balance, whether the customer has a pending service disconnection for non-payment, whether the customer has a history of late payment or returned payments for insufficient funds, or other similar factors. If the requesting customer has not received continuous electric service from the company, at the requesting location, for the preceding 12 months, the company may deny enrollment. Tampa Electric also retains the option to remove customers from the program if customers do not remain in good financial standing.

Tampa Electric shall have 30 days following a customer's request to deny or implement participation in the program.

If a customer requests to participate in the program, the initial budgeted payment amount will be based on an average of the previous twelve months' consumption. The company may adjust the initial budgeted payment amount for any known consumption changes or known rate changes and may include applicable taxes and fees. The company may begin charging the recalculated amount on the customer's next successive bill. The company will perform periodic reviews quarterly.

Any current and total deferred balance will be shown on the customer's bill. When a customer's budgeted payment amount is recalculated, any debit deferred balance will be embedded into the customer's budgeted monthly payment; any deferred credit amount will be credited to the customer's account only during an annual true-up period.

An electing customer's participation in the Budget Billing Plan will be continuous unless the customer requests that participation in the plan be terminated, electric service is terminated, or the company elects to terminate the customer from participating in the program. At the time of termination, the customer must settle their account with the company in full; customers who remain a customer of the company must pay any deferred debit balance with their next regular monthly bill, and any deferred credit balance will be used to reduce the amount due for their

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<u>next regular monthly bill.</u> At any time, a participating customer may request to terminate participation in the program. Any customer terminated from the program by the company or any customer who voluntarily terminates participation in the program may not rejoin the program for at least twelve (12) months.



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THIRTEENTH FOURTEENTH REVISED SHEET NO. 3.030 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 3.030

SERVICE CHARGES

- 1. For purposes of all these charges, normal working hours are Monday through Friday, 7:00 a.m. to 6:00 p.m., excluding holidays.
- 2. An Initial Connection Charge of \$112.00168.00 is applicable for the initial establishment of service to a premises. Initial connect may only occur during normal working hours.
- A Connection Charge shall apply to the subsequent re-establishment of service to a premises for which service has <u>not</u> been disconnected due to non-payment or violation of Company or Commission Rules.
 - a. A Connection Charge of \$10.0015.00 shall apply to the re-establishment of service to a premises.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This service is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
- 4. A Reconnect after Disconnect Charge shall apply to the re-establishment of service after service has been disconnected due to non-payment or violation of Company or Commission Rules. Service under these charges will only occur once payment of the unpaid amount owed has been received by Tampa Electric. or the violation has been corrected.
 - a. For service which has been disconnected at the point of metering, the Reconnect after Disconnect Charge is \$12.0018.00.
 - b. For all customers who have remote connect capability in their meter, and who contact Tampa Electric during normal working hours, can schedule this service for same day, Saturdays, Sundays and Holidays. Service times will be scheduled by Tampa Electric.
 - c. This Reconnect after Disconnect service at the point of metering is not available for Opt-Out customers and for all other customers who do not have remote connect capability in their meter except during normal working hours.
 - d. For service which has been disconnected at a point distant from the meter, the Reconnect after Disconnect Charge is \$185.00175.00. This service is only available during normal working hours.
- 5. A Field Visit Charge of \$25.0037.00 may be assessed and applied to the customer's first billing for service at a particular premises following the occurrence of any of the events described below:

Continued to Sheet No. 3.032

DATE EFFECTIVE: January 1, 2022

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SECOND THIRD REVISED SHEET NO. 3.032 CANCELS FIRST SECOND REVISED SHEET NO. 3.032

Continued from Sheet No. 3.030

- a. A Company representative visits the premises for the purpose of disconnecting service due to non-payment and instead makes other payment arrangements with the customer.
- b. The customer has requested service to be initially connected or reconnected and the Company upon arrival finds the premises is not in a state of readiness or acceptable condition to be energized.
- c. The customer or his representative has made an appointment with the Company to discuss the design, location, or alteration of his service arrangement at the premise and the Company maintains such an appointment, but finds the customer/representative is not present for such discussion.
- 5. A Returned Check Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Check Charge.
- 6. Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge. The Late Payment Charge for non-governmental accounts shall be the greater of \$5.00 or 1.5% for late payments over \$10.00 and 1.5% for late payments \$10.00 or less. Accounts of federal, state, and local governmental agencies and instrumentalities are subject to a Late Payment Charge at a rate no greater than allowed, and in a manner permitted, by applicable law.
- 7. A Tampering Charge of \$50.0075.00 is applicable to a customer for whom the Company deems has undertaken unauthorized use of service and for whom the Company has not elected to pursue full recovery of investigative costs and damages as a result of the unauthorized use. This charge is in addition to any other service charges which may be applicable.

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RENEWABLE ENERGY PROGRAM

(OPTIONAL)

____(Sun To Go)

<u>SCHEDULE</u>: RE

RATE CODE: 910

AVAILABLE: To all customers served throughout the Company's service area.

<u>APPLICABLE</u>: Applicable, upon request, to all customers in conjunction with all standard rates. Customer billing will start on the next billing cycle following receipt of the service request.

<u>CHARACTER OF SERVICE</u>: Renewable Energy Rider customers will be served from the existing electrical system. Customers may purchase 200 kWh blocks of renewable energy produced at or purchased from photovoltaic facilities, facilities utilizing biomass fuel, and/or specifically delivered from other clean, renewable energy sources. The renewable energy may not be delivered to the customer, but will displace energy that would have otherwise been produced from traditional fossil fuels.

LIMITATION OF SERVICE: Customers requesting service under the rider will be accepted on a first-come first-served basis subject to availability of renewable energy. If additional renewable energy is not available, customers requesting service under the optional rider may request to be put on a waiting list until additional renewable energy can be secured to serve request.

MONTHLY RATE: \$5.00 per 200 kWh premium in addition to charges applied under otherwise applicable rate schedules.

TERM OF SERVICE: Service under the RE rider shall be for a minimum term of one (1) billing period.

ISSUED BY: <u>C. R. BlackA. D. Collins</u>, President DATE EFFECTIVE: May 7, 2009

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FIRST SECOND REVISED SHEET NO. 3.300 CANCELS ORIGINAL FIRST REVISED SHEET NO. 3.300

SHARED SOLAR RIDER (Sun Select)

SCHEDULE: SSR - 1

AVAILABLE: At the option of the customer, available to residential, commercial and industrial customers per device (non-totalized or totalized electric meter) on rate schedules RS, GS, GSD, GSLDPR and GSLDSU on a first come, first served basis subject to subscription availability. Not available to customers who take service under NM-1, RSVP-1, any standby service or time of use rate schedule. Subscription availability will be dependent on availability of the Shared Solar facility. Customers who apply when availability is closed will be placed on a waiting list until Shared Solar capacity becomes available. The Shared Solar facility will be for 17.5 MWac* capacity and full subscription will be when 95% of expected annual energy output has been subscribed.

APPLICABLE: Applicable, upon request, to eligible customers in conjunction with their standard rates and availability of service subject to subscription availability.

CHARACTER OF SERVICE: Shared Solar - 1 (SSR-1) enables customers to purchase monthly energy produced from Company-owned solar facilities for a selected percentage of that month's billed kWh. For RS and GS, individual subscriptions will be measured as a percentage of the monthly energy consumption as selected by the customer: 25%, 50% or 100% rounded up to the next highest kWh. For GSD, GSLDPR and GSLDSU, a fixed kWh subscription in 1,000 kWh blocks will be identified by the customer not to exceed their average monthly kWh consumption for the previous 12-months at the time of subscription.

MONTHLY RATE: \$0.063 per kWh for monthly energy consumption.

The monthly SSR-1 rate, multiplied by the monthly energy consumption selected by the customer, will be charged to the customer in addition to the customer's normal cost of electricity pursuant to their RS, GS, GSD, GSLDPR and GSLDSU tariff charges applied to their entire monthly billing determinants, with the exception of the Fuel Charge, which is normally billed under the applicable tariff. Tampa Electric will seek to maintain the SSR-1 energy rate at \$0.063 per kWh or lower until January 1, 2048, however the SSR-1 energy rate will remain subject to change by order of the Florida Public Service Commission.

Under SSR-1, the Fuel Charge for the applicable RS, GS, GSD, GSLDPR and GSLDSU tariff, for the monthly energy percentage or blocks selected by the customer, will be billed at a rate of \$0.00 per kWh provided under this rider. The Fuel Charge applies to the remainder of the monthly billing determinates.

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ORIGINAL SHEET NO. 3.310

SENIOR CARE PROGRAM (OPTIONAL)

SCHEDULE: CARE

AVAILABLE: Available to residential customers who are sixty-five (65) years old or older and are enrolled in Florida's Statewide Medicaid Managed Care program.

APPLICABLE: Applicable, upon request, to eligible customers. Eligibility requires providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or an alternative form of proof of enrollment acceptable to the company. Eligibility also requires proof of the requesting customer's date of birth; this can be provided via a driver's license, state-issued identification, birth certificate, or passport. Limited to one person per household and must be Tampa Electric's customer of record.

CHARACTER OF SERVICE: Upon acceptance into the Senior Care Program, a bill credit of \$10 will be applied each billing period to the participant's regular monthly electric bill.

TERM OF SERVICE: Participating customers must re-enroll in the program every thirty-six (36) months by providing an active State of Florida Agency for Healthcare Administration's Medicaid Program enrollment letter or company-accepted alternative form of proof between thirty-three (33) months and thirty-six (36) months after the most recent enrollment date. If a customer does not re-enroll in the program during the designated timeframe, they will be removed from the program. Customers who are removed from the program, or voluntarily remove themselves from the program, may reapply at any time. If an existing, participating customer were to move-out of their premise and re-establish service at a new premise within Tampa Electric's service area, the customer must reapply for the program as customers will be removed from the program if electric service is voluntarily terminated by the customer.

DATE EFFECTIVE:

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FOURTH FIFTH REVISED SHEET NO. 5.070 CANCELS THIRD FOURTH REVISED SHEET NO. 5.070

Continued from Sheet No. 5.060

2.2.1 CUSTOMERS RESPONSIBILITIES

All property of the Company installed in or upon the customer's premises used and useful in supplying service is placed there under the customer's protection. All reasonable care shall be exercised to prevent loss or damage to such property, ordinary wear and tear excepted.

The customer's responsibility includes: all wires, fittings, fixtures, breakers, outlets, appliances and apparatus of every type located on the Customer's side of the Delivery Point and used in connection with or forming a part of an installation for utilizing electricity for any purpose. Metering, regulating and other similar equipment remains the property of the Company.

The customer's wiring, fittings, fixtures, breakers, outlets, appliances and apparatus shall be installed and maintained in accordance with standard practice, and in full compliance with all applicable laws, codes and governmental and Company regulations. The Customer expressly agrees to utilize no apparatus or device which is not properly constructed, controlled, and protected, or which may adversely affect the Company's equipment or service to others, and the Company reserves the right to discontinue or withhold service for such apparatus or device.

The customer will be held responsible for breaking the seal, tampering or interfering with the Company's meter or meters or other equipment of the Company installed on the customer's premises. No one, except employees of the Company, will be allowed to make any repairs or adjustments to any meter or other piece of apparatus belonging to the Company.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

Resale of electrical energy by the Customer is not permitted.

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment,

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022

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including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.



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ORIGINAL SHEET NO. 5.071



Continued from Sheet No. 5.070

2.2.1.1 ACCESS TO PREMISES AND INTERFERENCE WITH COMPANY'S FACILITIES

The company and its agents, contractors, and representatives shall have access to the premises of the Customer at all reasonable times for the purpose of installing, maintaining, repairing, and inspecting or removing the company's property, reading meters, trimming trees, and other purposes incident to the provision of electrical service or performance or termination of the company's provision of service to the Customer. The company and its agents, contractors, and representatives shall not be liable to the Customer for trespass. The Customer is responsible for contacting the Company for guidance before constructing any items which may obstruct the Company's access. The Customer should not allow trees, vines, shrubs, or other vegetation to interfere with the Company's electric service equipment, including adjacent overhead conductors, service wires, pad mounted transformers, and meter. Such interference may result in an injury to persons or fatality, or may cause the Customer's service to be interrupted. Except for around service wires and when specifically authorized and arranged with the Company, Customers shall not trim or remove trees and other growth near the Company's adjacent overhead wires. If Customer believes that it is necessary or appropriate to trim or remove trees and other growth near the Company's adjacent overhead wires, Customer shall contact the Company within a reasonable time prior to commencing such work.

2.2.1.2 CONJUNCTIVE BILLING

Conjunctive billing means totalizing metering, additive billing, plural meter billing, conjunctional metering, and all like or similar billing practices which seek to combine, for billing purposes, the separate consumptions and registered demands of two or more points of delivery serving a single Customer.

A single point of delivery of electric service to the user of such service is defined as the single geographical point where a single class of electric service, as defined in a published rate tariff, is delivered from the facilities of the utility to the facilities of the Customer. Conjunctive billing shall not be permitted. Bills for two or more points of delivery to the same Customer shall be calculated separately for each such point of delivery.

Continued to Sheet No. 5.075

DATE EFFECTIVE:



TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 14 OF 137



SECOND THIRD REVISED SHEET NO. 5.075 CANCELS FIRST SECOND REVISED SHEET NO. 5.075

Continued from Sheet No. 5.0710

Totalized metering may be authorized by the company on such installations of electric service where single circuit metering equipment is impractical because of the Customer's load and the standard electrical equipment utilized by the company. Totalized metering will be considered only if all of the following criteria are met.

- (a) All of the services to be totalized must be at the same voltage level
- (b) The facility's total demand load must exceed the company's loading criteria for the largest standard transformer purchased by the company to serve that voltage level.
- (c) The facility must be comprised of one building containing a single integrated business* operated by one Customer.

Totalized metering, when authorized by the Company, will normally be provided to a single geographical point. However, service may be provided at multiple geographical points if the Customer pays the company all costs associated with the additional facilities necessary to achieve these multiple service locations.

A customer operating a single integrated business under one name in two or more buildings and/or energy consuming locations may request a single point of delivery and such request shall be complied with by the Company providing that –

- (1) such buildings or locations are situated on a single unit of property; or
- (2) such buildings or locations are situated on two or more units of property which are immediately adjoining, adjacent or contiguous; or
- (3) such buildings or locations are situated on two or more units of property which would be immediately adjoining, adjacent or contiguous except for intervening streets, alleys or highways;

and in all cases arising in sub-paragraphs (1), (2), or (3), it shall be the customer's responsibility to provide the electrical facilities necessary for distributing the energy beyond the single delivery point.

* The word "business" as used in this section shall be construed as including residences and educational, religious, governmental, commercial and industrial operations.

Continued to Sheet No. 5.080

ISSUED BY: W. N. Cantrell<u>A. D. Collins</u>, President

DATE EFFECTIVE: October 15, 2004

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THIRD FOURTH REVISED SHEET NO. 5.080 CANCELS SECOND THIRD REVISED SHEET NO. 5.080

Continued from Sheet No. 5.07<u>5</u>0

2.2.2 CONTINUITY OF SERVICE

The Company will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the Customer for any damages arising from causes beyond its control or from the negligence of the Company, its employees, servants or agents, including, but not limited to, damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or in restoring service, or for failure to warn of interruption of service.

Whenever the Company deems that an emergency warrants interruption or limitation in the service supplied, or there is a delay in providing or restoring said service because of an emergency, such interruption, limitation or delay shall not constitute a breach of contract and shall not render the Company liable for damages suffered thereby or excuse the Customer from fulfillment of its obligations.

2.2.3 FORCE MAJEURE

The Company shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons or fatality, including the Customer, or for any damage to property, including property of the Customer, when such injury, fatality or damage is caused directly or indirectly by:

- (1) a hurricane, storm, heat wave, lightning, freeze, severe weather event, or other act of God
- (2) fire, explosion, war, riot, labor strike, or lockout, embargo, interference by federal, state or municipal governments, injunction or other legal process;
- (3) breakage or failure of any property, facility, machinery, equipment or lines of the Company, the Customer, or others.

2.2.4 INDEMNITY TO COMPANY

The Customer shall indemnify, hold harmless and defend the Company from and against any and all liability, proceedings, suits, costs or expenses, including attorney's fees and costs, for loss or damage to property or for injury to persons or fatality, in any manner directly or indirectly connected with, or arising out of, the use of electricity on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

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ORIGINAL SHEET NO. 5.081



Continued from Sheet No. 5.080

<u>Governmental – Notwithstanding anything to the contrary in the Company's tariff, including</u> these General Rules and Regulations for Electric Service, the Company's Rate Schedules and its Standard Forms, any obligation of indemnification therein required of a Customer that is a governmental entity of the State of Florida or political subdivision thereof ("governmental entity"), shall be read to include the condition "to the extent permitted by applicable law."

The Customer shall be responsible for any damage to or loss of Company's property located on Customer's premises, caused by or arising out of the acts, omissions or negligence of Customer or others, or the misuse or unauthorized use of Company's property by Customer or others. The cost of making good such loss and/or repairing such damage shall be paid by the Customer. Customer shall be held responsible for injury to Company's employees if caused by Customer's acts, omissions, or negligence.

The Customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the Customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of Customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premises resulting from the Customer's Installation or the fittings, appliances, or apparatus of any type on Customer's premises. The Company will not be responsible for the use, care, or handling of electricity once the electricity passes the Delivery Point.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted, approached or interfered with by ladders, pipes, poles, guy wires, ropes, saws, aerial wires, painting equipment, aerial lifts, cranes, attachments, trees, structures, airplanes or other objects not the property of Company, which cross over, through, or are in close proximity to Company's lines and equipment, unless said lines and equipment are in a defective condition. Company should be given adequate written notice by the customer before trees overhanging or in close proximity to Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television aerials, wires, ropes, drain pipes, poles, structures, or other objects are installed or removed near Company's lines or equipment or the customer plans any work in close proximity to the Company's overhead lines, but Company assumes no liability whatsoever because of such notice, unless a Company representative is present during such installation or removal

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SEVENTH EIGHTH REVISED SHEET NO. 5.090 CANCELS SIXTH SEVENTH REVISED SHEET NO. 5.090

Continued from Sheet No. 5.0810

2.2.5 LIMITATION ON CONSEQUENTIAL DAMAGES

The Customer shall not be entitled to recover from the Company for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.

2.3 COMPANY EQUIPMENT ON PRIVATE PROPERTY

An easement will be required where necessary for the Company to locate its facilities on property not designated as a public right-of-way. Service drops, service laterals and area light services are the exception to the preceding rule. If a service drop or service lateral is expected to serve future customers, an easement should be obtained. Easements will also be required where it is necessary for the Company's facilities to cross over property not designated as public right-of-way to serve customers other than the property owner. Normal distribution easements will be 15 feet wide, but easements will vary in dimensions depending upon the type of facility necessary. All matters pertaining to easements will be handled directly with the appropriate representative in the Company office serving the area in question.

In the event that the Company's facilities are located on a customer's property to serve the customer, and if it becomes desirable to relocate these facilities due to expansion of the customer's building or other facilities, or for other reasons initiated by the customer, the Company will, where feasible, relocate its facilities. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request and may require an easement for the relocated facilities.

2.4 ELECTRIC SYSTEM RELOCATIONS

In subdivided property in general, the Company endeavors to locate its facilities such that they are in the immediate vicinity of a lot line. This may not be possible due to subdivision replatting or inability of the Company to so locate its facilities. In rural areas facilities are located so as to provide the most efficient electrical distribution system.

If a customer desires that a guy wire, pole or other facility be relocated, the Engineering Department at the nearest Company office should be contacted. Consideration will be given to each case; and if practicable, the Company will relocate such facility to the vicinity of the nearest lot line or to the desired location. The Company may require that all costs associated with the requested relocation or removal be charged to the customer making the request.

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FIFTH FOURTH REVISED SHEET NO. 5.105 CANCELS FOURTH THIRD REVISED SHEET NO. 5.105

Continued from Sheet No. 5.100

2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction <u>(unless alternative acceptable payment arrangements are made)</u>. The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC_{OH}) will be calculated as follows:

		Total estimated work order		Four years expected		Four years expected
CIACOH	=	job cost of installing the	-	incremental base	-	incremental base
	facilities			energy charge revenue		demand charge revenue

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

For projects that do not include line extensions associated with electric vehicle fast charger projects, investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.

In no instance shall the $CIAC_{OH}$ be less than zero.



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SIXTH-SEVENTH REVISED SHEET NO. 5.130 CANCELS FIFTH-SIXTH REVISED SHEET NO. 5.130

Continued from Sheet No. 5.120

2.12 DEPOSITS

At the company's option, a deposit amount of up to two (2) month's average billing, or a suitable guarantee as security for payment for electric service, may be required at any time. Initial deposits for new premises are calculated based on the customer's submission of electrical load information. This information is then utilized to estimate average monthly usage. Initial deposits for existing premises, where typical usage has registered in the past 6 months, is calculated by accessing historical usage. If such historical usage is not available, a load calculating tool is used to establish average usage based on square footage of dwelling. As a suitable guarantee the applicant for service may furnish either (1) a satisfactory guarantor to secure payment of bills for the service requested, (2) an irrevocable letter of credit from a bank, or (3) a surety bond. For residential customers, a satisfactory guarantor shall, at the minimum, be a customer with a satisfactory payment record. For non-residential customers, a satisfactory guarantor need not be a customer of the utility. Each utility shall develop minimum financial criteria that a proposed guarantor must meet to qualify as a satisfactory guarantor. A copy of the criteria shall be made available to each new non-residential customer upon request by the customer.

After a residential customer has established a satisfactory payment record and has had continuous service for a period of twenty-three (23) months, the customer's deposit shall be refunded provided the customer has not in the preceding twelve (12) months, (a) made more than one late payment of a bill (after the expiration of twenty (20) days from the date of mailing or delivery by the company), (b) paid with a check refused by a bank, (c) been disconnected for nonpayment, or at any time, (d) tampered with the electric meter, or (e) used service in a fraudulent or unauthorized manner.

A minimum of two percent (2%) interest per annum on deposits shall be credited to the current bill annually and when deposits are refunded. Interest of three percent (3%) shall be paid on deposits of non-residential customers after the deposits have been held for twenty-three (23) months and the company elects not to refund the deposits. The deposit interest shall be simple interest in all cases. No customer depositor shall be entitled to receive interest on his deposit until and unless the customer relationship and the deposit have been in existence for a continuous period of six (6) months, then he shall be entitled to receive interest from the day of the commencement of the customer relationship and the placement of deposit.

Upon termination of service, and provided all bills have been paid in full, the deposit and accrued interest may be credited against the final account and the balance if any, shall be returned promptly to the customer <u>or agency</u> within fifteen (15) days after service is discontinued.

Continued to Sheet No. 5.135

DATE EFFECTIVE: January 4, 2017

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EIGHTH NINTH REVISED SHEET NO. 5.180 CANCELS SEVENTH EIGHTH REVISED SHEET NO. 5.180

Continued from Sheet No. 5.175

Where the company's facilities are reasonably adequate and of sufficient capacity to carry the actual loads normally imposed, the company may require that the equipment on the Customer's premises shall be such that the starting and operating characteristics will not cause an instantaneous voltage drop of more than 4% of the standard voltage, measured at the point of delivery, or cause objectionable flicker to other Customer's service.

2.17 EMERGENCY RELAY POWER SUPPLY

The Company will receive applications for emergency relay power supply service from existing and/or new customers and reserves the right to approve or disapprove each application based upon need, location, feasibility, availability and size of load.

After receiving approval, the Company will require that all costs of any duplication of additional facilities required by the customer in excess of the facilities normally furnished by the Company for a single source, single transformation, electric service installation, be charged to the customer making the request. This shall include the cost of existing facilities being reserved at a charge of \$<u>62.5150.27</u> per kW.

Customers requesting relay service through a single point of delivery to a multi-serviced facility, must ensure that all new occupants of the multi-serviced facility beyond the single point of delivery are aware of the obligation to pay charges associated with relay service. All existing occupants (i.e. occupants with leases predating the request for relay service to a multi-serviced facility) may choose not to pay the relay service charge at the time service is provided but must pay the charge upon renewal of the existing lease. Any unrecovered revenues related to the relay service charge will be billed to the customer requesting relay service for the multi-serviced facility.

Exceptions may be made by the Company when public safety is involved.

III. CUSTOMER SERVICES AND WIRING

3.1 GENERAL REQUIREMENTS FOR CUSTOMER WIRING

As previously stated, compliance of customer owned facilities with the requirements of the National Electrical Code will provide the customer with a safe installation, but not necessarily an efficient or convenient installation.

Continued to Sheet No. 5.181

DATE EFFECTIVE: January 1, 2022

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FIRST SECOND REVISED SHEET NO. 5.260 CANCELS ORIGINAL FIRST REVISED SHEET NO. 5.260

Continued from Sheet No. 5.250

- 3) The customer may, at the option of Company, be required to provide a collector bus in the vault area. The collector and service bus shall be of weatherproof construction and/or include fused sections where deemed applicable by the Company.
- 4) Normally, customer metering will not be located in the vault area. In most cases Company metering instrument transformers furnished by the Company shall be installed by the customer. Details of metering instrument transformer installations shall be approved by the Company prior to switchgear construction.
- 5) Prior to bid and construction, the customer shall obtain from the Company a written statement to the effect that engineering design drawings of the vault structure, collector bus, conduit systems, service bus, service equipment, vault ventilation system and vault lighting prepared by the customer's architect and or engineer have been reviewed by the Company and meet at least the minimum Company requirements for such structures and equipment. Prior to fabrication, related shop drawings must also be submitted and a written statement obtained from the Company to the effect such structures and equipment meet at least the minimum Company requirements.
- 6) The customer shall install and maintain the necessary conduit system from the vault area to a point specified by the Company. This point will normally be two feet outside the property line into public right-of-way. The conduit system shall be designed and constructed to no less than the Company's minimum requirements.
- 7) The customer shall compensate the Company as a contribution in aid of construction for all primary cable required in excess of 150 feet from the property line to the vault.
- 8) An easement and a contractual agreement defining the responsibilities of the customer and the Company shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. The easements shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.

Continued to Sheet No. 5.270

ISSUED BY: J. B. RamilA. D. Collins, President DATE EFFECTIVE: March 29, 2001

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FIRST SECOND REVISED SHEET NO. 5.320 CANCELS ORIGINAL FIRST REVISED SHEET NO. 5.320

Continued from Sheet No. 5.310

- 9) An easement and contractual agreement defining the responsibilities of the customer and the Company shall be required and executed for all transformer vaults and conduit systems on private property prior to service connection. The easement shall include the contract as an exhibit to provide for all surviving conditions as contained in the contract.
- 10) The overall design for electric service shall be determined by the Company for the most desirable and economical system. The overall project should be considered in the planning stage for initial as well as ultimate load, number of buildings, and services required from the best planning information available to both the Company and the customer.
- 11) Transformer vault structures and conduit systems constructed by the customer shall remain the customer's property; however, the transformer vault and conduit system shall be under the operational jurisdiction of the Company. The Company shall have the right to connect the transformer vault electrically into its underground network system. The customer shall be responsible for maintenance of the vault structure and conduit system to the Company's satisfaction.
- 12) The Company shall furnish, connect and maintain all network transformers and network protectors. The Company shall also furnish, install and maintain all primary cable, network protector secondary leads, network secondary cable, street lighting cable, supervisory cable, the vault grounding system (exclusive of ground rods or grounding connection point), and sump pumps (where required).

The customer shall provide and install ground rods or a grounding connection point in the vault in accordance with no less than Company minimum requirements.

13) In the event the transformer vault is located in such a manner that it is necessary for walls, grating, ventilation louver systems or any structural improvements to be moved, removed, modified, or relocated during the installation, maintenance, removal and/or replacement of transformers and/or any other related equipment, then the customer shall be responsible at his expense to move, remove, modify, relocate and/or replace the walls, grating, ventilation louver systems or any structural improvements.

Continued to Sheet No. 5.330

ISSUED BY: J. B. RamilA. D. Collins, President DATE EFFECTIVE: March 29, 2001

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 23 OF 137



FIRST SECOND REVISED SHEET NO. 6.024 CANCELS ORIGINAL FIRST REVISED SHEET NO. 6.024

STORM SURCHARGE

<u>Storm Surcharge:</u> The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission

Rate Schedules	Energy Rate ¢/kWh
RS (all tiers), RSVP-1 (all pricing periods)	0.219
GS, GST (all pricing periods), CS	0.225
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	0.052
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing pe	riods) 0.027
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing pe	riods) 0.006
LS-1, LS-2	0.074

RESERVED FOR FUTURE USE

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FOURTH FIFTH REVISED SHEET NO. 6.025 CANCELS THIRD FOURTH REVISED SHEET NO. 6.025

	CLEAN	ENERGY TRAN	SITION MECH	HANISM					
Rate Schedules	Rate Schedules Energy Rate ¢/kWh								
RS (up to 1,000 kWH) RS (over to 1,000 kWH) RSVP-1	(P1) (P2) (P3) (P4)		Rates 0.4 <u>30417</u> 0.4 <u>30417</u> 0.4 <u>30417</u> 0.4 <u>30417</u> 0.4 <u>30417</u> 0.4 <u>30417</u>						
GS, GST CS LS-1, LS-2 GSD Optional Secondary Primary Subtransmission			0.4 <u>27429</u> 0.4 <u>27429</u> 0. 036 046 0. <u>266279</u> 0. <u>266279</u> 0. <u>266279</u>						
Rate Schedule	Billing Demand \$/kW	Supplemental Demand \$/kW	Standby Dem. LFRC \$/kW	Standby Dem. PSRC Monthly \$kW	Standby Dem. PSDC Daily \$/kW				
GSD, GSDT, SBD, SBDT									
Secondary Primary Subtransmission	\$1. <u>4217</u> \$1. <u>4217</u> \$1. <u>4217</u>	\$1. <u>4217</u> \$1. <u>4217</u> \$1. <u>4217</u>	\$1. <u>1217</u> \$1. 12<u>17</u> \$1.12<u>17</u>	\$0. 13<u>14</u> \$0.13<u>14</u> \$0.13<u>14</u>	\$0.05 \$0.05 \$0.05				
GSLDPR,GSLDTPR, SBLDPR, SBLDTPR Primary	\$0. 86<u>88</u>	\$0. 86<u>88</u>	\$0. 86<u>88</u>	\$0.10	\$0.04				
GSLDSU,GSLDTSU, SBLDSU,SBLDTSU, Subtransmission	\$0. 31<u>54</u>	\$0. 31<u>54</u>	\$0. 31<u>54</u>	\$0. 04<u>07</u>	\$0. 01<u>02</u>				

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THIRTY-<u>SECOND THIRD</u> REVISED SHEET NO. 6.030 CANCELS THIRTY-<u>FIRSTSECOND</u> REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

- 1. 100% of the energy is used exclusively for the co-owners' benefit.
- 2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- 3. Each point of delivery will be separately metered and billed.
- 4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

<u>LIMITATION OF SERVICE</u>: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge: \$ 0.711.07 per day.

Energy and Demand Charge: First 1,000 kWh All additional kWh

<u>6.650-7.491</u>¢ per kWh <u>7.8028.491</u> ¢ per kWh

<u>MINIMUM CHARGE</u>: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

DATE EFFECTIVE: January 1, 2024

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TENTH ELEVENTH REVISED SHEET NO. 6.031 CANCELS NINTHTENTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 27 OF 137



THIRTY-THIRD-FOURTH REVISED SHEET NO. 6.050 CANCELS THIRTY-SECONDTHIRD REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

<u>LIMITATION OF SERVICE</u>: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge: Metered accounts Un-metered accounts

\$0.75<u>1.27</u> per day \$<u>0.63<u>1.06</u> per day</u>

Energy and Demand Charge: 7.8626.806 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171-257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

DATE EFFECTIVE: January 1, 2024
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TWENTY-SECOND-THIRD REVISED SHEET NO. 6.051 CANCELS TWENTY-FIRST-SECOND REVISED SHEET NO. 6.051

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 29 OF 137



THIRTY-SECOND THIRD REVISED SHEET NO. 6.080 CANCELS THIRTY-FIRSTSECOND REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

GSD SCHEDULE:

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.081.72 per Primary Metering Voltage Subtrans. Metering Voltage

Basic Service Charge: Secondary Metering Voltage \$ 1.081.72 Primary Metering Voltage

per day \$ 5.989.36 per day \$17.4825.76 per day

Demand Charge: \$14.2019.62 per kW of billing demand

day

day

day

\$ 5.989.36 per

\$17.4825.76 per

Demand Charge: \$0.00 per kW of billing demand

Subtrans. Metering Voltage

Energy Charge: 0.736-773 ¢ per kWh Energy Charge: 7.1158.403 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

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TWENTY-SEVENTH EIGHTH REVISED SHEET NO. 6.081 CANCELS TWENTY-SIXTHSEVENTH REVISED SHEET NO. 6.081

Continued from Sheet No. 6.080

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the billing period.

<u>MINIMUM CHARGE</u>: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 4954ϕ per kW of billing demand will apply. A discount of \$2.063.09 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of $0.\frac{123138}{2}$ ¢ per kWh will apply. A discount of $0.\frac{528791}{2}$ ¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082

DATE EFFECTIVE: September 1, 2022

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 31 OF 137



FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.082 CANCELS FOURTEENTH FIFTEENTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 686 per kW of billing demand for customers taking service under the standard rate and 0.171257 /kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 32 OF 137



THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.140 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 6.140

<u>GENERAL SERVICE - LARGE DEMAND</u> <u>PRIMARY</u>

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.5221.42 per day

Demand Charge:

Energy Charge:

1.042<u>1.063</u>¢ per kWh

\$ 11.8813.00 per kW of billing demand

Continued to Sheet No. 6.145

DATE EFFECTIVE: January 1, 2024

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 33 OF 137



SECOND THIRD REVISED SHEET NO. 6.145 CANCELS FIRSTSECOND REVISED SHEET NO. 6.145

Continued from Sheet No. 6.140

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢\$1.02</u> per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: April 1, 2023

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THIRD-FOURTH REVISED SHEET NO. 6.160 CANCELS SECOND-THIRD REVISED SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

<u>CHARACTER OF SERVICE</u>: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge:	\$ <mark>83.90<u>127.62</u> a day</mark>
Demand Charge:	\$ 9.2912.77 per kW of billing demand
Energy Charge:	1.151 1.163¢ per kWh

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SECOND THIRD REVISED SHEET NO. 6.165 CANCELS FIRSTSECOND REVISED SHEET NO. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢\$1.02</u> per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: April 1, 2023

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 36 OF 137



THIRTY-NINTHFORTIETH REVISED SHEET NO. 6.290 CANCELS THIRTY-EIGHTH-NINTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

<u>APPLICABLE</u>: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.751.27 per day

Energy and Demand Charge: 7.8626.806¢ per kWh

<u>MINIMUM CHARGE</u>: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 37 OF 137



TWELFTH THIRTEENTH REVISED SHEET NO. 6.304 CANCELS ELEVENTH TWELFTH REVISED SHEET NO. 6.304

Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$320.00480.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 38 OF 137



THIRTY-SECOND THIRD REVISED SHEET NO. 6.320 CANCELS THIRTY-FIRST SECOND REVISED SHEET NO. 6.320

TIME-OF-DAY GENERAL SERVICE - NON DEMAND (OPTIONAL)

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: Standby service permitted. All service under this rate shall be furnished through one meter.

RATES:

Basic Service Charge: \$0.751.27 per day

Energy and Demand Charge:

 12.3179.912¢_ per kWh during peak hours

 - 6.3315.374¢_ per kWh during off-peak hours

 4.983¢_ per kWh during super off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 39 OF 137



TWENTY-FIFTH-SIXTH REVISED SHEET NO. 6.321 CANCELS TWENTY-FOURTHFIFTH REVISED SHEET NO. 6.321

Continued from Sheet No. 6.320

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
<u>Off-Peak</u>	12:00 AM – 6:00 AM	Monday – Friday
	and 9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	Saturday – Sunday
	and 5:00 PM – 12:00 AM	and Defined Holidays
Peak	6:00 AM – 10:00 AM	<u> Monday – Friday</u>
	and 5:00 PM – 9:00 PM	
Defined Holidays:	New Year's Day, Memorial Da	<u>y, Independence Day, Labor Day</u>
Thanksgiving Day a	<u>na Christmas Day.</u>	ombor 1 Marab 21
Peak Hours:	<u></u>	<u>6:00 AM - 10:00 AM</u>
(Monday-Friday)		and
		

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

<u>MINIMUM CHARGE</u>: The Basic Service Charge.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171-257 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

DATE EFFECTIVE: September 1, 2022

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 40 OF 137



TWENTY-FIFTH SIXTH REVISED SHEET NO. 6.321 TAMPA ELECTRIC CANCELS TWENTY-FOURTHFIFTH REVISED SHEET NO. 6.321

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 41 OF 137



FOURTH FIFTH REVISED SHEET NO. 6.322 CANCELS THIRDFOURTH REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 42 OF 137



THIRTY-THIRD FOURTH REVISED SHEET NO. 6.330 CANCELS THIRTY-SECOND THIRD REVISED SHEET NO. 6.330

TIME-OF-DAY **GENERAL SERVICE - DEMAND** (OPTIONAL)

GSDT SCHEDULE:

Entire service area. AVAILABLE:

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge: Secondary Metering Voltage Primary Metering Voltage Primary Metering Voltage \$ 5.989.36 per day Subtransmission Metering Voltage \$17.4825.76 per day

\$ 1.08-<u>72</u> per day

Demand Charge:

\$4.555.04 _per kW of billing demand, plus \$9.2814.58 per kW of peak billing demand

Energy Charge:

1.1931.243¢ per kWh during peak hours 0.571817¢ per kWh during off-peak hours 0.461¢ per kWh during super off-peak hours

Continued to Sheet No. 6.331

DATE EFFECTIVE: January 1, 2024

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 43 OF 137



President

NINTH <u>TENTH</u> REVISED SHEET NO. 6.331 CANCELS <u>EIGHTHNINTH</u> REVISED SHEET NO. 6.331

Continued from Sheet No. 6.330

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12 [.] 00 AM – 6.00 AM	Monday – Friday
	and	Monady Phady
	9:00 PM – 12:00 AM	
Off-Peak	12·00 AM – 10·00 AM	Saturday – Sunday
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM – 10:00 AM	Monday – Friday
	and	
	5:00 PM – 9:00 PM	
Defined Holidays: New	· Year's Day, Memorial I	Day, Independence Day, Labor Day,
Thanksgiving Day and Ch	nristmas Day.	
Peak Hours:	April 1 - October 31	<u>November 1 - March 31</u>
(Wonday-Friday)	12:00 NOON - 9:00 PW	
		0.001 W - 10.001 W
Off-Peak Hours: All o	ther weekday hours, and a	all hours on Saturdays, Sundays, New
Year's Day, Memorial Da	ay, Independence Day, Labo	r Day, Thanksgiving Day and Christmas
Day shall be off-peak.		
BILLING DEMAND: The	nignest measured 30-minu	te interval kvv demand during the billing
penou.		
PEAK BILLING DEMAN	D: The highest measured 30)-minute interval kW demand during peak
hours in the billing period		
MINIMUM CHARGE: 11	he Basic Service Charge an	d any Minimum Charge associated with
TERMS OF SERVICE: A	A customer electing this optic	nal rate shall have the right to transfer to
ISSUED BY: G. L. Gillet	teA. D. Collins.	DATE EFFECTIVE: November 1, 2013

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 44 OF 137



NINTH TENTH REVISED SHEET NO. 6.331 CANCELS EIGHTHNINTH REVISED SHEET NO. 6.331

the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.332

ISSUED BY: <u>G. L. Gillette A. D. Collins</u>, President DATE EFFECTIVE: November 1, 2013

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 45 OF 137



TWENTY-SEVENTH EIGHTH REVISED SHEET NO. 6.332 CANCELS TWENTY-SIXTH SEVENTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 4954ϕ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.063.09 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢</u><u>\$1.02</u> per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 46 OF 137



THIRTEENTH FOURTEENTH REVISED SHEET NO. 6.370 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 6.370

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND PRIMARY (OPTIONAL)

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.5221.42 a day

Demand Charge:

\$<mark>3.772.93</mark> _per kW of billing demand, plus \$<mark>8.0810.07</mark> per kW of peak billing demand

Energy Charge:

1.5841.733¢ per kWh during peak hours 0.8471.056¢ per kWh during off-peak hours 0.638¢ per kWh during super off-peak hours

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FIRST REVISED SHEET NO. 6.375 CANCELS ORIGINAL SHEET NO. 6.375

Continued from Sheet No. 6.370

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off Deals	10:00 ANA - 0:00 ANA	Mandau Friday
Оп-Реак	12:00 AM - 6:00 AM	<u>Monday – Friday</u>
	9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	Saturday – Sunday
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM – 10:00 AM	<u> Monday – Friday</u>
	and	
	5:00 PM – 9:00 PM	
	<u>5:00 PM – 9:00 PM</u>	

<u>Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.</u>

Peak Hours:	April 1 - October 31	November 1 - March 31
r ouk nouro.		
(Monday-Friday)	12.00 Noon - 9.00 PM	6.00 AM - 10.00 AM
(monday-r nday)	12.00 10011 - 0.00 1 10	0.007101-10.00710
		and
		and
		6.00 PM - 10.00 PM

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

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FIRST REVISED SHEET NO. 6.375 CANCELS ORIGINAL SHEET NO. 6.375

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 49 OF 137



SECOND THIRD REVISED SHEET NO. 6.380 CANCELS FIRSTSECOND REVISED SHEET NO. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

<u>POWER FACTOR</u>: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68</u>¢<u>\$1.02</u> per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 50 OF 137



NINTH TENTH REVISED SHEET NO. 6.400 CANCELS EIGHTH NINTH REVISED SHEET NO. 6.400

TIME-OF-DAY GENERAL SERVICE LARGE - DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90127.62 a day

Demand Charge:

\$2.951.55 _per kW of billing demand, plus \$6.3111.22 per kW of peak billing demand

Energy Charge:

 $\frac{1.3862.095}{1.023}$ ¢ per kWh during peak hours $\frac{1.0781.023}{1.023}$ ¢ per kWh during off-peak hours 0.719¢ per kWh during super off-peak hours

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 51 OF 137



FIRST REVISED SHEET NO. 6.405 CANCELS ORIGINAL SHEET NO. 6.405

Continued from Sheet No. 6.400

<u>DEFINITIONS OF THE USE PERIODS</u>: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
<u>Off-Peak</u>	12:00 AM – 6:00 AM	<u> Monday – Friday</u>
	and	
	<u>9:00 PM – 12:00 AM</u>	
Оп-Реак	12:00 AM – 10:00 AM	Saturday - Sunday
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM - 10:00 AM	Monday – Friday
	and	monday rhaay
	5:00 PM – 9:00 PM	
Defined Holidays:	New Year's Day, Memorial Day	<u>, Independence Day, Labor Day</u>
Thanksgiving Day a	nd Christmas Day.	
Peak Hours:	April 1 - October 31 Nove	mber 1 - March 31
(Monday-Friday)	12:00 Noon - 9:00 PM	<u> 6:00 AM - 10:00 AM</u>

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

<u>BILLING DEMAND</u>: The highest measured 30-minute interval kW demand during the billing period.

PEAK BILLING DEMAND: The highest measured 30-minute interval kW demand during peak hours in the billing period.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.410

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2022

———and 6:00 PM - 10:00 PM

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 52 OF 137



SECOND THIRD REVISED SHEET NO. 6.410 CANCELS FIRSTSECOND REVISED SHEET NO. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢\$1.02</u> per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 53 OF 137



NINETEENTH-TWENTIETH REVISED SHEET NO. 6.565 CANCELS EIGHTEENTHNINETEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71<u>1.07</u>per day

Energy and Demand Charges: 7.012899¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024_.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 54 OF 137



TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.600 CANCELS NINETEENTH TWENTIETH REVISED SHEET NO. 6.600

STANDBY AND SUPPLEMENTAL SERVICE DEMAND

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1. 91<u>72</u>
Primary Metering Voltage	\$ <u>6.80</u> 9.36
Subtransmission Metering Voltage	\$ 18.31<u>25.76</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$

<u>1.752.47</u>	per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of: \$ 1.702.36

 1.702.36 per kW/Month of Standby Demand (Power Supply Reservation Charge) or
 0.6893 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

\$

0.<mark>857_900</mark>¢ per Standby kWh

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TWENTY-THIRD-FOURTH REVISED SHEET NO. 6.601 CANCELS TWENTY-SECONDTHIRD REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge: \$ 14.2019.62

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge: 0.736773¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM - 6:00 AM	Monday – Friday
	and 9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	<u>Saturday – Sunday</u>
	and 5:00 PM – 12:00 AM	and Defined Holidays
Peak	6:00 AM – 10:00 AM	<u> Monday – Friday</u>
	and	
	<u>5:00 PM – 9:00 PM</u>	

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

	April 1 - October 31	November 1 - March 31
Peak Hours:	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

DATE EFFECTIVE: January 1, 2024

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TWENTY-THIRD-FOURTH REVISED SHEET NO. 6.601 CANCELS TWENTY-SECONDTHIRD REVISED SHEET NO. 6.601

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

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NINTH TENTH REVISED SHEET NO. 6.602 CANCELS EIGHTH NINTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

<u>Energy Units:</u> Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>POWER FACTOR</u>: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

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TWENTY-THIRD-FOURTH REVISED SHEET NO. 6.603 CANCELS TWENTY-SECONDTHIRD REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 4954¢ per kW of Supplemental Demand and 1.302.06 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.063.09 per kW of Supplemental Demand and \$1.712.51 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢\$1.02</u> per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak-and,-_off-peak, and super off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD-.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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SEVENTEENTH EIGHTEENTH REVISED SHEET NO. 6.605 CANCELS SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.605

TIME-OF-DAY STANDBY AND SUPPLEMENTAL DEMAND SERVICE (OPTIONAL)

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91<u>1.72</u>
Primary Metering Voltage	\$ 6.80<u>9.36</u>
Subtransmission Metering Voltage	\$ 18.31 25.76

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.752.47 per kW/Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:
\$1.702.36 per kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.6893 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.857900¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024

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TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.606 **CANCELS NINETEENTH TWENTIETH REVISED SHEET**

NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge)

Demand Charge:

\$4.555.04

- per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing \$9.2814.58
- Energy Charge:

1.1931.243¢ per Supplemental kWh during peak hours

per Supplemental kWh during off-peak hours 0.571817¢

0.461¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa.)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
<u>Off-Peak</u>	12:00 AM – 6:00 AM	<u> Monday – Friday</u>
	and	
	<u>9:00 PM – 12:00 AM</u>	
<u>Off-Peak</u>	12:00 AM – 10:00 AM	<u>Saturday – Sunday</u>
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM – 10:00 AM	<u> Monday – Friday</u>
	and	
	<u>5:00 PM – 9:00 PM</u>	
Defined Holidays: New Ye	ear's Day, Memorial Day, Indepe	endence Day, Labor Day, Thanksgiving
Day and Christmas Day.		
	April 1 - October 31	<u>November 1 - March 31</u>
Peak Hours:	<u> 12:00 Noon - 9:00 PM</u>	<u>6:00 AM - 10:00 AM</u>
(Monday-Friday)		and
		<u> 6:00 PM - 10:00 PM</u>

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024

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TWENTIETH TWENTY-FIRST REVISED SHEET NO. 6.606 CANCELS NINETEENTH TWENTIETH REVISED SHEET

NO. 6.606

BILLING	UNITS:
Demand	Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

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FOURTH FIFTH REVISED SHEET NO. 6.607 CANCELS THIRDFOURTH REVISED SHEET NO. 6.607

Continued from Sheet No. 6.606 Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30minute interval, during the month. Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours. Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months. Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand. Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand. Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period. Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation. Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand. Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh. **MINIMUM CHARGE:** The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders. Continued to Sheet No. 6.608

DATE EFFECTIVE: January 1, 2022

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NINETEENTH TWENTIETH REVISED SHEET NO. 6.608 CANCELS EIGHTEENTH NINETEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

<u>POWER FACTOR</u>: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203ϕ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102ϕ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

<u>DELIVERY VOLTAGE CREDIT</u>: When the customer takes service at primary voltage, a discount of 4954¢ per kW of Supplemental Demand and 1.302.06 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of $\frac{2.063.09}{2.063.09}$ per kW of Supplemental Demand and $\frac{1.712.51}{2.51}$ per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢\$1.02</u> per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609

DATE EFFECTIVE: September 1, 2022
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THIRD-FOURTH REVISED SHEET NO. 6.609 CANCELS SECOND THIRD REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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ELEVENTH-TWELFTH REVISED SHEET NO. 6.610 CANCELS TENTH ELEVENTH REVISED SHEET NO. 6.610

STANDBY- LARGE - DEMAND PRIMARY

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.3522.24 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33-71 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.43per <u>56 per</u> kW/Month of Standby Demand (Power Supply Reservation Charge) or

\$0.<u>56-62</u> per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.857874¢ per Standby kWh

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THIRD-FOURTH REVISED SHEET NO. 6.615 CANCELS SECOND THIRD REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ <u>11.88</u><u>13.00</u> per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042063¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Category</u>	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	<u> Monday – Sunday</u>
<u>Off-Peak</u>	12:00 AM – 6:00 AM	Monday – Friday
	and	
	9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	Saturday – Sunday
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM – 10:00 AM	Monday – Friday
	and	
	5:00 PM – 9:00 PM	
Defined Holidays: New	/ Year's Day, Memorial Day, Inde	pendence Day, Labor Day, Thanksgiving
Day and Christmas Da	<u>April 1 - October 31</u>	November 1 - March 31
Peak Hours	<u>12:00 Noon - 9:00 PM</u>	<u></u>
(Monday-Friday)		and
		<u></u>
ISSUED BY: A. D. C	collins, President	DATE EFFECTIVE: January 1, 2024

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THIRD-FOURTH REVISED SHEET NO. 6.615 CANCELS <u>SECONDTHIRD</u> REVISED SHEET NO. 6.615

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

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TENTH ELEVENTH REVISED SHEET NO. 6.620 CANCELS NINTH TENTH REVISED SHEET NO. 6.620

Continued from Sheet No. 6.615 <u>Normal Generation - The generation level equaled or exceeded by the</u> <u>Customer's generation 10% of the metered intervals during the previous</u> twelve months.

<u>Supplemental Billing Demand - The amount, if any, by which the highest</u> <u>Site Load during a 30-minute interval in the month exceeds Normal</u> <u>Generation, but no greater than Metered Demand.</u>

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

<u>Energy Units:</u> Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

Continued to Sheet No. 6.625

DATE EFFECTIVE: January 1, 2022

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NINTH TENTH REVISED SHEET NO. 6.625 CANCELS EIGHTHNINTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

<u>POWER FACTOR</u>: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

<u>METERING VOLTAGE ADJUSTMENT</u>: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢§1.02</u> per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak,<u>-and</u>_off-peak, <u>and super off-peak</u>) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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THIRD-FOURTH REVISED SHEET NO. 6.630 CANCELS SECOND-THIRD REVISED SHEET NO. 6.630

STANDBY-LARGE DEMAND SUBTRANSMISSION

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73128.44 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.861.30 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:
\$1.121.54 per kW/Month of Standby Demand (Power Supply Reservation Charge) or
\$0.4461 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

<u>Energy Charge:</u>

0.<mark>857<u>866</u>¢ per Standby kWh</mark>

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THIRD FOURTH REVISED SHEET NO. 6.635 CANCELS SECOND THIRD REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ <u>9.2912.77</u> per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151163¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Category	<u> January 1 – December 31</u>	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
<u>Off-Peak</u>	12:00 AM – 6:00 AM	Monday – Friday
	and	
	9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	Saturday – Sunday
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM – 10:00 AM	Monday – Friday
	and	
	5:00 PM – 9:00 PM	
Defined Holidays: New	v Year's Day, Memorial Day, Indep	endence Day, Labor Day, Thanksgiving
	April 1 - October 31	November 1 - March 31
Peak Hours:	12:00 Noon - 9:00 PM	<u>6:00 AM - 10:00 AM</u>
(Monday-Friday)		
<u>Off-Peak Hours:</u> A Day, Memorial Day, In be off-peak.	Il other weekday hours, and all hou dependence Day, Labor Day, Tha	ars on Saturdays, Sundays, New Year's nksgiving Day and Christmas Day shall

ISSUED BY: A. D. Collins, President

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 72 OF 137



THIRD FOURTH REVISED SHEET NO. 6.635 CANCELS SECOND THIRD REVISED SHEET NO. 6.635

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

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FIRST REVISED SHEET NO. 6.640 CANCELS ORIGINAL SHEET NO. 6.640

Continued from Sheet No. 6.635 Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months. Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand. Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period. Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation. Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

<u>Energy Units:</u> Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

<u>MINIMUM CHARGE</u>: The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 74 OF 137



SECOND THIRD REVISED SHEET NO. 6.645 CANCELS FIRST SECOND REVISED SHEET NO. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $68 \neq 1.02$ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak,<u>and</u> off-peak,<u>and super off-peak</u>) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 75 OF 137



THIRD FOURTH REVISED SHEET NO. 6.650 CANCELS SECOND THIRD REVISED SHEET NO. 6.650

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND PRIMARY (OPTIONAL)

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

<u>CHARACTER OF SERVICE</u>: A-C; 60 cycles; 3 phase; at primary voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.3522.24 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.3371 per kW/Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:
\$1.4356 per kW/Month of Standby Demand (Power Supply Reservation Charge) or
\$0.5662 per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.<mark>857<u>874</u>¢ per Standby kWh</mark>

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THIRD FOURTH REVISED SHEET NO. 6.655 CANCELS SECOND THIRD REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

- \$ 3.772.93 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
- \$ 8.0810.07 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584725¢ per Supplemental kWh during peak hours 0.8471.048¢ per Supplemental kWh during off-peak hours

0.630¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and viceversa)

Category	January 1 – December 31	Days of the Week
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM	Monday – Friday
	and 9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	<u>Saturday – Sunday</u>
·	and 5:00 PM – 12:00 AM	<u>and</u> Defined Holidays
Peak	6:00 AM – 10:00 AM	<u> Monday – Friday</u>
	<u>and</u> 5:00 PM – 9:00 PM	
Defined Holidays: New Y	<u>rear's Day, Memorial Day, Indep</u>	endence Day, Labor Day, Thanksgivin
Day and Christmas Day	<u>.</u>	
Peak Hours:	<u> April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u></u>
(Monday-Friday)		
Off-Peak Hours: All of	other weekday hours, and all hou	ırs on Saturdays, Sundays, New Year'

Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Metered Demand - The highest measured 30-minute interval kW demand Demand Units: served by the Company during the month.

> Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

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THIRD-FOURTH REVISED SHEET NO. 6.655 CANCELS SECOND-THIRD REVISED SHEET NO. 6.655

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 78 OF 137



FIRST REVISED SHEET NO. 6.660 CANCELS ORIGINAL SHEET NO. 6.660

	Continued from Sheet No. 6.655		
	Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.		
	Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.		
	Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.		
	Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.		
	Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.		
	Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.		
	Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.		
	Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.		
<u>Energy Units</u> :	Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.		
<u>MINIMUM CHARGE:</u> The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.			
<u>TERM OF SERVICE</u> : Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to yoid the notice.			

ISSUED BY: A. D. Collins, President

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FIRST REVISED SHEET NO. 6.660 CANCELS ORIGINAL SHEET NO. 6.660

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

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SECOND-THIRD REVISED SHEET NO. 6.665 CANCELS FIRST SECOND REVISED SHEET NO. 6.665

Continued from Sheet No. 6.660

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

<u>POWER FACTOR</u>: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203ϕ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102ϕ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be <u>68¢§1.02</u> per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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THIRD-FOURTH REVISED SHEET NO. 6.670 CANCELS SECOND-THIRD REVISED SHEET NO. 6.670

TIME-OF-DAY STANDBY AND SUPPLEMENTAL SERVICE LARGE-DEMAND SUBTRANSMISSION (OPTIONAL)

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

<u>LIMITATION OF SERVICE</u>: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

\$ 84.73128.44 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.861.30 per kW/Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.121.54 pe

- 54 per kW/Month of Standby Demand (Power Supply Reservation Charge) or
- 0.44<u>61</u> per kW/Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

\$

0.<u>857866</u>¢ per Standby kWh

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THIRD FOURTH REVISED SHEET NO. 6.675 CANCELS SECOND THIRD REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.951.55 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

\$6.31<u>11.22</u> per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

 $\frac{1.3862.093}{1.021}$ ¢ per Supplemental kWh during peak hours $\frac{1.0781.021}{2}$ ¢ per Supplemental kWh during off-peak hours

0.717¢ per Supplemental kWh during super off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

January 1 – December 31	Days of the Week
10:00 AM – 5:00 PM	<u> Monday – Sunday</u>
12:00 AM – 6:00 AM	<u>Monday – Friday</u>
and	
<u>9:00 PM – 12:00 AM</u>	
12:00 AM – 10:00 AM	Saturday – Sunday
and	and
5:00 PM – 12:00 AM	Defined Holidays
6:00 AM – 10:00 AM	Monday – Friday
and	· · · ·
5:00 PM – 9:00 PM	
ar's Day, Memorial Day, Indep	endence Day, Labor Day, Thanksgiving
April 1 - October 31	November 1 - March 31
12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
	and
	<u> 6:00 PM - 10:00 PM</u>
	January 1 – December 31 10:00 AM – 5:00 PM 12:00 AM – 6:00 AM and 9:00 PM – 12:00 AM 12:00 AM – 10:00 AM and 5:00 PM – 12:00 AM 6:00 AM – 10:00 AM

<u>Off-Peak Hours:</u> All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units:

Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024

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THIRD FOURTH REVISED SHEET NO. 6.675 CANCELS SECOND THIRD REVISED SHEET NO. 6.675

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

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FIRST REVISED SHEET NO. 6.680 CANCELS ORIGINAL SHEET NO. 6.680

	Continued from Sheet No. 6.675	
	Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.	
	Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.	
	Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.	
	Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.	
	Supplemental Peak Billing Demand - The amount, if any, by which the highest Peak Site Load during any 30-minute interval in the peak hours exceeds Normal Generation, but no greater than Metered Peak Demand.	
	Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.	
	Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.	
	Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Peak Billing Demand.	
<u>Energy Units</u> :	Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.	
<u>MINIMUM CHARGE</u> : The Daily Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge and any Minimum Charge associated with optional riders.		
<u>TERM OF SERVICE</u> : Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.		

ISSUED BY: A. D. Collins, President

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FIRST REVISED SHEET NO. 6.680 CANCELS ORIGINAL SHEET NO. 6.680

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

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SECOND THIRD REVISED SHEET NO. 6.685 CANCELS FIRST SECOND REVISED SHEET NO. 6.685

Continued from Sheet No. 6.680

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be $68\notin$ 1.02 per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

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SECOND-THIRD REVISED SHEET NO. 6.720 CANCELS FIRST_SECOND SHEET NO. 6.720

ECONOMIC DEVELOPMENT RATE RIDER - EDR

SCHEDULE: EDR

AVAILABLE: Entire service area.

This Rider is available for <u>non-residential</u> load associated with initial permanent service to new establishments or the expansion of existing establishments. Service under the Rider is limited to Customers who make application to the Company for service under this Rider, and for whom the Company approves such application. The New Load applicable under this Rider must be a minimum of 350 kW at a single delivery point. To qualify for service under this Rider, the Customer must employ an additional work force of at least 25 full time equivalent (FTE) employees at the location of the single point of delivery.

APPLICABLE:

To participate in this rider, the customer must meet the following criteria:

- 1. Minimum qualifying load of 300 kW
- a. At a new or existing premise served by the Company that has been unoccupied or dormant, with minimal or no electric usage for the past 90 days.
- 2. The new or expanding business must also meet at least one of the following two requirements at the project location:
- a. The addition of 20 net new full time equivalent (FTE) jobs in the Company's service area; or
 - b. Capital investment of \$500,000 or greater and a new increase in FTE jobs in the Company's service area.
- 3. The Customer must provide written documentation attesting that the availability of this Rider is a significant factor in the customer's decision to locate or expand their business within the Company's service area.

Initial application for this Rider is not available to existing load. However, if a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under <u>the</u> Rider and continue the schedule of credits outlined below. This Rider is also not available for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions. This Rider is also not available for load shifted from one establishment or delivery point on the Tampa Electric system to another on the Tampa Electric system.

The load and employment requirements under the Rider must be achieved at the same delivery point. Additional metering equipment may be required to qualify for this Rider. The Customer Service Agreement under this Rider must include a description of the amount and nature of the load being provided, the number of FTE's resulting, and documentation verifying

ISSUED BY: <u>G. L. GilletteA.D. Collins</u>, President

DATE EFFECTIVE: May 5, 2016

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SECOND THIRD REVISED SHEET NO. 6.720 CANCELS FIRST SECOND SHEET NO. 6.720

that the availability of the Economic Development Rider is a significant factor in the Customer's location/expansion decision.

<u>LIMITATION OF SERVICE</u>: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

<u>DEFINITION</u>: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

Continued to Sheet No. 6.725

ISSUED BY: <u>G. L. GilletteA.D. Collins</u>, President

DATE EFFECTIVE: May 5, 2016

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SECOND THIRD REVISED SHEET NO. 6.725 CANCELS FIRST SECOND REVISED SHEET NO. 6.725

Continued from Sheet No. 6.720

LIMITATION OF SERVICE: The Company reserves the right to limit applications for this Rider when the Company's Economic Development expenses from this Rider and other sources exceed the amount set for the Company under Rule 25-6.0426 FAC.

Service under this Rider may not be combined with service under the Commercial/Industrial Service Rider.

DEFINITION: New Load: New Load is that which is added to the Company's system by a new establishment. For existing establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

DESCRIPTION: A credit based on the percentages below will be applied to the base demand charges and base energy charges of the Customer's otherwise applicable rate schedule associated with the Customer's New Load:

Year 1 – 20% reduction in base demand and energy charges*

Year 2 – 15%	"
Year 3 – 10%	"
Year 4 – 5%	"
Year 5 – 0%	"

*All other charges including basic service, fuel cost recovery, capacity cost recovery, conservation cost recovery, and environmental cost recovery, and storm protection plan cost recovery, and clean energy transition mechanism recovery will also be based on the Customer's otherwise applicable rate. The otherwise applicable rates may be any of the following: GSD, GSDT, GSLDPR, GSLDSU, GSLDTPR or GSLDTSU. Any Customer taking service under the CISR Rider is ineligible to take service under this EDR Rider.

The credit will begin once the Customer has achieved the minimum load and job requirements.

TERM OF SERVICE: The Customer agrees to a five-year contract term. Service under this Rider will terminate at the end of the fifth year. The customer may request an effective date of this Rider which is no later than two (2) years after the Customer Service Agreement is approved and signed by the Company.

The Company may terminate service under this Rider at any time if the Customer fails to comply with the terms and conditions of this Rider. Failure to: 1) maintain the level of employment specified in the Customer's Service Agreement and/or 2) purchase from the Company the amount of load specified in the Customer's Service Agreement may be considered grounds for termination.

PROVISIONS FOR EARLY TERMINATION: If the Company terminates service under this Rider for the Customer's failure to comply with its provisions, the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

If the Customer opts to terminate service under this Rider before the term of service specified

DATE EFFECTIVE: January 1, 2022

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SECOND THIRD REVISED SHEET NO. 6.725 CANCELS FIRST SECOND REVISED SHEET NO. 6.725

in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

<u>RULES AND REGULATIONS</u>: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

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FIRST SECOND REVISED SHEET NO. 6.730 CANCELS FIRST REVISED ORIGINAL SHEET NO. 6.730

RESERVED FOR FUTURE USE Continued from Sheet No. 6.725

If the Customer opts to terminate service under this Rider before the term of service specified in the Service Agreement the Customer will be required to reimburse the Company for any discounts received under this Rider plus interest.

The Service Agreement will automatically terminate if the minimum load and job requirements has not been achieved within 120 days of the effective date of the Service Agreement.

RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

DATE EFFECTIVE: October 15, 2004

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 92 OF 137



TENTH ELEVENTH REVISED SHEET NO. 6.809 CANCELS NINTH TENTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

			Size			C	harges p	er Unit (\$	5)	
Rate Code					kWh ⁽¹⁾⁾			Base Energy ^{(;}		inergy ⁽³⁾
Dusk to	Timed	Description	Initial	Lamp	Dusk to	Timed	Fixture	Maint	Dusk to	Timed
012	981	Boadway	2 600	27	Q	5		1 7 <i>4</i>	0.20	0.16
014	001	Roadway	5 302	47	16	9	7.72	1.74	0.29	0.10
021	901	Roadway/Aroa	9,592	47	21	15	7.64	1.74	0.52	0.20
921	902	Roadway/Area	0,000	00 105	27	10	11.82	1.74	1.01	0.49
920	902	Roadway	12,414	105	37	10	10.85	1.19	1.21	0.59
932	903	Roadway/Area	15,742	133	47	23	20.41	1.38	1.53	0.75
935	904	Area-Lighter	16,113	143	50	25	15.21	1.41	1.63	0.82
937	905	Roadway	16,251	145	51	26	11.57	2.26	1.66	0.85
941	983	Roadway	22,233	182	64	32	14.74	2.51	2.09	1.04
945	906	Area-Lighter	29,533	247	86	43	21.20	2.51	2.80	1.40
947	984	Area-Lighter	33,600	330	116	58	26.60	1.55	3.78	1.89
951	985	Flood	23,067	199	70	35	16.51	3.45	2.28	1.14
953	986	Flood	33,113	255	89	45	27.78	4.10	2.90	1.47
956	987	Mongoose	23,563	225	79	39	17.77	3.04	2.58	1.27
958	907	Mongoose	34,937	333	117	58	22.22	3.60	3.81	1.89
965	991	Granville Post Top (PT)	3,024	26	9	4	8.47	2.28	0.29	0.13
967	988	Granville PT	4,990	39	14	7	18.50	2.28	0.46	0.23
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	22.10	2.28	0.46	0.23
971	992	Salem PT	5,240	55	19	9	15.07	1.54	0.62	0.29
972	993	Granville PT	7,076	60	21	10	20.24	2.28	0.68	0.33
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.76	2.28	0.68	0.33
975	990	Salem PT	7,188	76	27	13	19.57	1.54	0.88	0.42

I

 Average
 Average wattage. Actual wattage may vary by up to +/- <u>40-25</u> %. ⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture. ⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

DATE EFFECTIVE: January 1, 2024

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SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.815 CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.815

Mier		Continued from Sheet No. 6.810			
11150		Tacinites charges.	Monthly	Monthly	
	Rate	Description	Facility	Maintenance	
	Code 562	Description	S8 39	\$1.43	
	505		\$4.75	\$0.06	
	209	PT Bracket (accommodates two post top fixtures)	• •		
 NON-STANDARD FACILITIES AND SERVICES: The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following: relays; distribution transformers installed solely for lighting service; protective shields, bird deterrent devices, light trespass shields; light rotations; light pole relocations; devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs; removal and replacement of pavement required to install underground lighting equipment; directional boring; ground penetrating radar (GPR); 10.specialized permitting that is incremental to a standard construction permit; specialized design and engineering scope required by either the customer or by local code or 					
12.custom maintenance of traffic permits; 13.removal of non-standard pole bases; and 14.blocked parking spaces resulting from construction or removal. <u>MINIMUM CHARGE</u> : The monthly charge. <u>FUEL CHARGE</u> : See Sheet Nos. 6.020 and 6.022.					
ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.					
CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022					
CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025					
ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022					
FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023					
FRANCHISE FEE: See Sheet No. 6.023					
PAYMENT OF BILLS: See Sheet No. 6.023					
STORM SURCHARGE: See Sheet No. 6.024.					
STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023					
SPECIAL CONDITIONS: On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020. 6.021, 6.022 and 6.023.					

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ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2024

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 94 OF 137



SIXTEENTH SEVENTEENTH REVISED SHEET NO. 6.815 CANCELS FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.815

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 95 OF 137



EIGHTH <u>NINTH</u> REVISED SHEET NO. 6.830 CANCELS <u>SEVENTH EIGHTH</u> REVISED SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning begin on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term for LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional_charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023



DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 96 OF 137 NINTH TENTH REVISED SHEET NO. 6.835 CANCELS EIGHTH-NINTH REVISED SHEET NO. 6.835

TAMPA ELECTRIC COMPANY

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the <u>corresponding LS-2 Monthly Rental Factor set forth in Tariff Sheet No. 6.845 monthly rate of 0.93%</u> to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1. relays;
- 2. distribution transformers installed solely for lighting service;
- 3. protective shields, bird deterrent devices, light trespass shields;
- 4. light rotations;
- 5. light pole relocations;
- 6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7. removal and replacement of pavement required to install underground lighting equipment;
- 8. directional boring;
- 9. ground penetrating radar (GPR);
- 10. specialized permitting that is incremental to a standard construction permit;
- 11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12. custom maintenance of traffic permits;
- 13. removal of non-standard pole bases; and
- 14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

ISSUED BY: A. D. Collins, President



TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 97 OF 137 NINTH TENTH REVISED SHEET NO. 6.835 CANCELS EIGHTH-NINTH REVISED SHEET NO. 6.835

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 98 OF 137



FIRST REVISED SHEET NO. 6.840 CANCELS ORIGINAL SHEET NO. 6.840

Continued from Sheet No. 6.835

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 99 OF 137 ORIGINAL SHEET NO. 6.845



Continued	from Sheet No. 6.840
LS-2 Mo	nthly Rental Factors
<u>=====</u>	
T and Manual	Forter
Term Years	Factor
1	10.43%
2	5.42%
3	3.75%
4	2.92%
5	2.42%
6	2.09%
7	1.86%
8	1.68%
9	1.55%
10	1.44%
11	1.36%
12	1.28%
13	1.22%
14	1.17%
15	1.13%
16	1.09%
17	1.06%
18	1.03%
19	1.01%
20	0.99%
21	0.97%
22	0.95%
23	0.93%
24	0.92%
25	0.91%

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TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 100 OF 137



FIRST SECOND REVISED SHEET NO. 7.225 CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.225

Continued from Sheet No. 7.220

5. Non-Standard Service Charges

The Customer shall pay all costs associated with any additional Company facilities and services that are not considered standard for providing lighting service including, but not limited to: installation of distribution transformers, relays, protective shields, bird deterrent devices, light trespass shields, any devices required by local regulations to control the level or duration of illumination including any associated planning and engineering costs, removal and replacement of pavement required to install underground lighting cable, and directional boring. Charges will also be assessed for light rotations and light pole relocations. The Company will bill the Customer the actual cost of such nonstandard facilities and services as incurred.

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: **\$_____** for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1_____ as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for "Equipment" installed under this agreement are_____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be_____. The total monthly charge shall be _____ per month.

Continued to Sheet No. 7.230

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 101 OF 137



FIRST SECOND REVISED SHEET NO. 7.230 CANCELS ORIGINAL FIRST REVISED SHEET NO. 7.230

Continued from Sheet No. 7.225

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term") as provided in the Rate Schedule LS-1_____, beginning on the date one or more of the Equipment is installed, and if applicable, at least one light is energized and ready for use, and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited to, damage to the property of the Customer, the Company, or any third parties. For purposes of this indemnification, the "Company" shall be defined as Tampa Electric Company, its parent, Emera Inc., and all subsidiaries and affiliates thereof, and each of their respective officers, directors, affiliates, insurers, representatives, agents, servants, employees, contractors, and any successor corporations.

11. Outage Notification

The Customer shall be responsible for monitoring the function of the Equipment and for notifying the Company of all Equipment outages.

12. Tree Trimming

Failure of the Customer to maintain adequate clearance (e.g. trees and vegetation) around the Equipment may cause illumination obstruction and/or a delay in requested repairs or required maintenance.

Continued to Sheet No. 7.235

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 102 OF 137



FIRST REVISED SHEET NO. 7.260 CANCELS ORIGINAL SHEET NO. 7.260

Continued from Sheet No. 7.255

6. Customer Contribution in Aid of Construction

The Company shall pay for all normal Equipment installation costs, with the exception of the following: \$_____ for _____. Refer to Section 5.2.6.1 of the Tampa Electric Tariff.

7. Monthly Payment

During the term of this Agreement, the Customer shall pay the Company monthly for the lighting services provided pursuant to Rate Schedule LS-1 as the rate schedule, which is on file with the Florida Public Service Commission, may be amended from time to time. All bills shall be due when rendered.

The current monthly base charges for facilities installed under this agreement are _____. Fuel and other adjustment clause charges and (where applicable) franchise fees and taxes per month under current tax rates pursuant to the Rate Schedule shall be _____. The total monthly charge shall be _____ per month.

The monthly charges specified in this agreement are tied to the tariff charges currently on file with the Florida Public Service Commission and may change during the term of this Agreement in accordance with filed changes to the relevant tariffs.

8. Term

This Agreement shall be effective on the later of the dates indicated on the signature block ("Effective Date") and shall continue on a month-to-month term (the "Term" as provided in the applicable Rate Schedule LS-1_____) beginning on the date one or more of the Equipment is installed and, if applicable, at least one light is energized and ready for use and shall continue thereafter until terminated by either party upon providing the other party with thirty (30) days prior written notice of termination.

9. Limitation on Damages

The Company will furnish electricity to operate the Equipment for dusk to dawn service or less, depending on the controlling device, each calendar year. The Company will use reasonable diligence at all times to provide continuous operation during the term. The Company shall not be liable to the Customer for any damages arising from complete or partial failure or interruption of service, shut down for repairs or adjustments, delay in providing or restoring service, or for failure to warn of any interruption of service or lighting.

10. Indemnification

Except for those claims, losses and damages arising out of Company's sole negligence, the Customer agrees to defend, at its own expense, and indemnify the Company for any and all claims, losses and damages, including attorney's fees and costs, which arise or are alleged to have arisen out of furnishing, design, installation, operation, maintenance or removal of the Equipment. The phrase "property damage" includes, but is not limited

Page 3 of 7

Customer Initials: ____ Date: _____

Continued to Sheet No. 7.265

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: July 25, 2022

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 103 OF 137



FOURTH FIFTH REVISED SHEET NO. 7.765 CANCELS THIRD FOURTH REVISED SHEET NO. 7.765

APPENDIX A

Long-Term Facilities

Monthly Rental and Termination Factors

The Monthly Rental factor to be applied to the in-place value of the facilities as identified in the Long-Term Agreement is 0.993% per month plus applicable taxes.

If the Long-Term Rental Agreement for Facilities is terminated, a Termination Fee shall be computed by applying the following Termination Factors to the in-place value of the facilities based on the year in which the Agreement is terminated:

Year Agreement	Termination
is Terminated	Factors
	%
1	1. <u>3284</u>
2	4. 03 <u>34</u>
3	6. 51<u>62</u>
4	<u>8.74</u> 8.69
5	10.72 10.52
6	12.44<u>12.12</u>
7	13.91<u>13.49</u>
8	15.09<u>14.60</u>
9	15.99 15.45
10	16.58<u>16.01</u>
11	16.85 <u>16.27</u>
12	16.76<u>16.20</u>
13	16.29<u>15.77</u>
14	15.42<u>14.96</u>
15	<u>14.1213.72</u>
16	12.36 <u>12.03</u>
17	10.10<u>9.86</u>
18	7.31 7.16
19	3.96<u>3.89</u>
20	0.0 <u>0</u>

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 104 OF 137



TWENTY-THIRD-FOURTH REVISED SHEET NO. 8.050 CANCELS TWENTY-SECOND-THIRD REVISED SHEET NO. 8.050

Continued from Sheet No. 8.040

DELIVERY VOLTAGE ADJUSTMENT

For purchases from Qualifying Facilities directly interconnected to the Company, the Company's actual hourly avoided energy costs shall be adjusted according to the delivery voltage by the following multipliers:

Voltage Level	Adjustment Factor
Secondary	1.0533
Primary	1.0269
Subtransmission	1.0146

For purchases from Qualifying Facilities not directly interconnected to the Company, any adjustments to the Company's actual hourly avoided energy costs for delivery voltage will be determined based on the Company's current annual system average transmission loss factor.

METERING REQUIREMENTS

The Qualifying Facility within the territory served by the Company shall be required to purchase from the Company the metering equipment necessary to measure its energy deliveries to the Company. Energy purchased from Qualifying Facilities outside the territory served by the Company shall be measured as the quantities scheduled for interchange to the Company by the entity delivering As-Available Energy to the Company. Unless special circumstances warrant, meters shall be read at monthly intervals on the approximate corresponding day of each meter reading period.

Hourly recording meters shall be required for Qualifying Facilities with an installed capacity of 100 kilowatts or more. Where the installed capacity is less than 100 kilowatts, the Qualifying Facility may select any one of the following options: (a) an hourly recording meter, (b) a dual kilowatt-hour register time-of-day meter, or (c) a standard kilowatt-hour meter.

For Qualifying Facilities with hourly recording meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the Company's actual As-Available Energy Payment Rate for each hour during the month; and (2) the quantity of energy sold by the Qualifying Facility during that hour.

For Qualifying Facilities with dual kilowatt-hour register time-of-day meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rates for the on-peak,<u>-and</u> off-peak, <u>and super-off peak</u> periods during the month; and (2) the quantity of energy sold by the Qualifying Facility during that period.

Continued to Sheet No. 8.060

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SECOND THIRD REVISED SHEET NO. 8.060 CANCELS FIRST SECOND REVISED SHEET NO. 8.060

Continued from Sheet No. 8.050

For Qualifying Facilities with standard kilowatt-hour meters, monthly payments for As-Available Energy shall be calculated based on the product of: (1) the average of the Company's actual hourly As-Available Energy Payment Rate for the off-peak periods during that month; and (2) the quantity of energy sold by the Qualifying Facility during that month.

For a time-of-day metered Qualifying Facility

, the on-peak hours occur Monday through Friday except holidays, April 1 - October 31 from 12 noon to 9:00 p.m. and November 1 - March 31 from 6:00 a.m. to 10:00 a.m. and 6:00 p.m. to 10:00 p.m.. All hours not mentioned above and all hours of the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day are off peak hours.

Category	Days of the Week	
Super Off-Peak	10:00 AM – 5:00 PM	Monday – Sunday
Off-Peak	12:00 AM – 6:00 AM	Monday – Friday
	and	
	9:00 PM – 12:00 AM	
Off-Peak	12:00 AM – 10:00 AM	<u>Saturday – Sunday</u>
	and	and
	5:00 PM – 12:00 AM	Defined Holidays
Peak	6:00 AM – 10:00 AM	Monday – Friday
	and	
	5:00 PM – 9:00 PM	

Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

BILLING OPTIONS

The Qualifying Facilities may elect to make either simultaneous purchases and sales or net sales. The billing option elected may only be changed in accordance with FPSC Rule 25-17.082:

- 1. when the Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of Firm Capacity and Energy; or
- 2. when a Firm Capacity and Energy contract expires or is lawfully terminated by either the Qualifying Facility or Tampa Electric Company; or
- 3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and

ISSUED BY: J. B. RamilA. D. Collins, President DATE EFFECTIVE: March 30, 1999

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 106 OF 137



SECOND THIRD REVISED SHEET NO. 8.060 CANCELS FIRST SECOND REVISED SHEET NO. 8.060

4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.

If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions:

1. upon at least thirty (30) days advance written notice;

Continued from Sheet No. 8.061

DATE EFFECTIVE: March 30, 1999

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 107 OF 137



THIRD FOURTH REVISED SHEET NO. 8.061 CANCELS SECOND THIRD REVISED SHEET NO. 8.061

Continued from Sheet No. 8.060

4. when the election to change billing methods will not contravene the provisions of Rule 25-17.0832 or any contract between the Qualifying Facility and Tampa Electric Company.

If the Qualifying Facility elects to change billing methods in accordance with FPSC Rule 25-17.082, such a change shall be subject to the following provisions: 1. upon at least thirty (30) days advance written notice;

- 2. upon the installation by Tampa Electric Company of any additional metering equipment reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such metering equipment and its installation; and
- 3. upon completion and approval by Tampa Electric Company of any alterations to the interconnection reasonably required to effect the change in billing and upon payment by the Qualifying Facility for such alterations.

Should a Qualifying Facility elect to make simultaneous purchases and sales, purchases of electric service by the Qualifying Facility from the interconnecting utility shall be billed at the retail rate schedule under which the Qualifying Facility load would receive service as a customer of the utility; sales of electricity delivered by the Qualifying Facility to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832.

Should a Qualifying Facility elect a net billing arrangement, the hourly net energy sales delivered to the purchasing utility shall be purchased at the utilities avoided capacity and energy rates, where applicable, in accordance with Rules 25-17.0825 and 25-17.0832, purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the QF load would receive service as a customer of the utility.

Continued to Sheet No. 8.070

ISSUED BY: W. N. Cantrell<u>A. D. Collins</u>, President

DATE EFFECTIVE: March 9, 2004

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 108 OF 137



THIRTEENTH FOURTEENTH REVISED SHEET NO. 8.070 CANCELS TWELFTH THIRTEENTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	Charge (\$)	<u>Schedule</u>	<u>Charge (\$)</u>
RS	<u> </u>	GST	0.751.27
GS	-0.75<u>1.27</u>	GSDT (secondary)	1.08<u>1.72</u>
GSD (secondary)	1.08 1.72	GSDT (primary)	5.98 <u>9.36</u>
GSD (primary)	<u>5.989.36</u>	GSDT (subtrans.)	17.48 25.76
GSD (subtrans.)	17.48 25.76	SBDT (secondary)	1.91<u>1.72</u>
SBD (secondary)	1.91<u>1.72</u>	SBDT (primary)	6.80 9.36
SBD (primary)	6.80 9.36	SBDT (subtrans.)	18.31<u>25.76</u>
SBD (subtrans.)	18.31 25.76	GSLDTPR	19.52 21.42
GSLDPR	19.52 21.42	GSLDTSU	<u>83.90127.62</u>
GSLDSU	83.90<u>127.62</u>	SBLDTPR	20.35 22.24
SBLDPR	20.35 22.24	SBLDTSU	84.73<u>128.44</u>
SBLDSU	84.73 128.44		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 109 OF 137



SIXTH <u>SEVENTH</u> REVISED SHEET NO. 8.312 CANCELS FIFTH<u>SIXTH</u> REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

1. **Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate	Basic Service	Rate	Basic Service
<u>Schedule</u>	<u>Charge (\$)</u>	<u>Schedule</u>	Charge (\$)
RS	<u> </u>	GST	<u>-0.75</u> 1.27
GS	0.751.27	GSDT (secondary)	1.08 1.72
GSD (secondary)	1.08 1.72	GSDT (primary)	5.98 9.36
GSD (primary)	5.98 <u>9.36</u>	GSDT (subtrans.)	<u>17.4825.76</u>
GSD (subtrans.)	17.48 25.76	SBDT (secondary)	1.91<u>1.72</u>
SBD (secondary)	1.91<u>1.72</u>	SBDT (primary)	6.80 9.36
SBD (primary)	6.80 9.36	SBDT (subtrans.)	18.31<u>25.76</u>
SBD (subtrans.)	18.31 25.76	GSLDTPR	19.52 21.42
GSLDPR	19.52 21.42	GSLDTSU	83.90 127.62
GSLDSU	83.90<u>127.62</u>	SBLDTPR	20.35 22.24
SBLDPR	20.35 22.24	SBLDTSU	84.73 128.44
SBLDSU	84.73 128.44		

Continued to Sheet No. 8.314

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FIRST REVISED SHEET NO. 8.318 CANCELS ORIGINAL SHEET NO. 8.318

A determination of whether or not such service is likely to result in higher cost electric service will be made by the Company by evaluating the results of an appropriately adjusted FPSC approved cost effectiveness methodology, in addition to other modeling analyses.

- 3. In accordance with FPSC Rule 25-17.089, F.A.C., upon request by a CEP, the Company shall provide transmission service in accordance with its OATT to wheel As-Available Energy or firm capacity and energy produced by the CEP from the CEP to another electric utility.
- The rates, terms, and conditions for any transmission and ancillary services provide to the CEP shall be those approved by the FERC and contained in the Company's OATT.
- 5. A CEP may apply for transmission and ancillary services from the Company in accordance with the Company's OATT. Requests for service must be submitted on the Company's Open Access Same-Time Information System ("OASIS"). The Company's contact person, phone number and address is posted and updated on the OASIS and can be viewed by the public on the Internet at the address: http://www.oasis.oati.com/TEC/index.html http://www.enx.com/FOA_Contacts.html. A copy of the Company's OATT is also posted at the address: http://www.enx.com/FOA/teco-home.html.
- 6. If the CEP is located outside of the Company's transmission area, then the CEP must arrange for long term firm 3rd-party transmission, ancillary services and an Interconnection Agreement on all necessary external transmission paths for the term of the contract.

PROCEDURE FOR PROCESSING STANDARD OFFER CONTRACTS: Within 60 days of the receipt of a signed, completed Standard Offer Contract, the Company shall either accept and sign the Standard Offer Contract and return it within 5 days to the CEP or petition the Commission not to accept the Standard Offer Contract and provide justification for the refusal.

All Standard Offer Contracts received will be given equal consideration and each will be reviewed in accordance with the Company's Evaluation Procedure for Standard Offer Contracts. The criteria and procedure used to evaluate Standard Offer Contracts are attached to the Standard Offer Contract as Appendix I.

ISSUED BY: C. R. Black<u>A. D. Collins</u>, President

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 111 OF 137



FOURTEENTH FIFTEENTH REVISED SHEET NO. 8.406 CANCELS THIRTEENTH FOURTEENTH REVISED SHEET NO. 8.406

RATE SCHEDULE COG-2 APPENDIX C

2030 Reciprocating EngineCombustion Turbine

This Designated Avoided Unit is a <u>18.7247</u> MW (winter rating) natural gas-fired Reciprocating <u>Combustion Turbine Engine</u> with a JANUARY 1, 2030, in-service date.

MINIMUM PERFORMANCE STANDARDS

In order to receive a Monthly Capacity Payment, all Contracted Capacity and Associated Energy provided by CEPs shall meet or exceed the following MPS on a monthly basis. The MPS are based on the anticipated peak, <u>and</u> off-peak, <u>and super off-peak</u> dispatchability, unit availability, and operating factor of the Designated Avoided Unit over the term of this Standard Offer Contract. The CEP's proposed generating facility ("the Facility") as defined in the Standard Offer Contract will be evaluated against the anticipated performance of a <u>Reciprocating EngineCombustion Turbine</u>, starting with the first Monthly Period following the date selected in Paragraph 6.b.ii of the Company's Standard Offer Contract.

- 1. **Dispatch Requirements:** The CEP shall provide peaking capacity to the Company on a firm commitment, first-call, on-call, as-needed basis. In order to receive a Contracted Capacity Payment for each calendar month that the Facility is to be dispatched, the CEP must meet or exceed both the minimum Monthly Availability and Monthly Capacity Factor requirements.
- 2. Dispatch Procedure: Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 7:00 A.M. EPT, the CEP shall electronically transmit a schedule ("Available Schedule") of the hour-by-hour amounts of Contracted Capacity expected to be available from the Facility the next day ("Committed Capacity"). Commencing on the calendar day prior to the Facility In-Service Date or the Extended Facility In-Service Date, as applicable, and continuing each calendar day thereafter during the Term, by 3:00 P.M. EPT, the Company shall electronically transmit the hour-by-hour amounts of Contracted Capacity that the Company desires the CEP to dispatch from the Facility the next day based on the Available Schedule supplied at 7:00 A.M. EPT by the CEP ("Dispatch Schedule"). The CEP's Available Schedule and the Company's Dispatch

Continued to Sheet No. 8.408

DATE EFFECTIVE:

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 112 OF 137



FIRST SECOND REVISED SHEET NO. 8.414 CANCELS ORIGINAL FIRST REVISED SHEET NO. 8.414

- 2. Monthly Capacity Factor: In addition to the MPS for Monthly Availability, the CEP shall provide capacity into the Company's electric grid in order to meet or exceed a Monthly Capacity Factor of 80%. The Monthly Capacity Factor shall be defined as the sum of 85% of the Monthly Average On-peak Operating Factor plus 8% of the Monthly Average Off-peak Operating Factor plus 7% of the Monthly Average Super Off-peak Operating Factor.for the period April 1st through October 31st shall be defined as the sum of 80% of the Monthly Average On-peak Operating Factor plus 20% of the Monthly Average Off-peak Operating Factor. The Monthly Capacity Factor for the period November 1st through March 31st shall be defined as the sum of 90% of the Monthly Average On-peak Operating Factor plus 10% of the Monthly Average Off-peak Operating Factor.
 - a. Operating Factor: The CEP shall endeavor to provide capacity in the amount dispatched by the Company. The Company may at times request capacity in an amount that exceeds the Committed Capacity as declared by CEP the previous day.

However, the Operating Factor may not exceed 100% and shall be defined as the actual energy received during each hour that the CEP unit is dispatched by the Company divided by the lesser of the CEP's Committed Capacity or the capacity requested by the Company for that hour, expressed to the nearest whole percentile.

- b. **Monthly Average On-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during On-peak Hours will be termed the Monthly Average On-peak Operating Factor.
- c. **Monthly Average Off-peak Operating Factor:** The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Off-peak Hours will be termed the Monthly Average Off-peak Operating Factor.
- d. Monthly Average Off-peak Operating Factor: The monthly average of the Operating Factor for all hours the CEP unit has been dispatched during Super Off-peak Hours will be termed the Monthly Average Super Off-peak Operating Factor.

3. Off-Peak and On-Peak Hours: Those weekday hours occurring April 1 through October 31, from 12:00 noon to 9:00 p.m. and November 1 through March 31, from 6:00 a.m. to 10:00 a.m. and from 6:00 p.m. to 10:00 p.m. All other weekday hours and weekends shall be deemed Off-peak Hours including the following holidays: New Year's Day, Memorial Day,

ISSUED BY: C. R. Black<u>A. D. Collins</u>, President DATE EFFECTIVE: July 29, 2008

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 113 OF 137



FIRST SECOND REVISED SHEET NO. 8.414 CANCELS ORIGINAL FIRST REVISED SHEET NO. 8.414

Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company shall have the right to change such On-peak Hours by providing written notice to CEP a minimum of 90 calendar days prior to such change.

ISSUED BY: C. R. Black<u>A. D. Collins</u>, President DATE EFFECTIVE: July 29, 2008

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 114 OF 137



3.

FOURTEENTH FIFTEENTH REVISED SHEET NO. 8.415 CANCELS THIRTEENTH FOURTEENTH REVISED SHEET NO. 8.415

RESERVED FOR FUTURE USE Off-Peak and On-Peak Hours: Category January 1 – December 31 **Days of the Week** Super Off-Peak 10:00 AM – 5:00 PM Monday – Sunday Off-Peak 12:00 AM – 6:00 AM Monday – Friday and 9:00 PM - 12:00 AM Off-Peak 12:00 AM – 10:00 AM Saturday – Sunday and and 5:00 PM – 12:00 AM **Defined Holidays** Peak 6:00 AM – 10:00 AM Monday – Friday and 5:00 PM - 9:00 PM

<u>Defined Holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.</u>

ISSUED BY: C. R. BlackA. D. Collins, President

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 115 OF 137



FIRST REVISED SHEET NO. 8.418 CANCELS ORIGINAL SHEET NO. 8.418

c. In the event that the Monthly Capacity Factor is greater than or equal to 90%, the Monthly Capacity Payment shall be calculated from the following formula:
MCP= (BCC) x CC
Where:
MCP = Monthly Capacity Payment in dollars.
BCC = Base Capacity Credit in \$/KW-Month (as exemplified by the Dependence) for the minimum.

- Contracted Capacity in KW
- CC = Contracted Capacity in KW CF = Monthly Capacity Factor; or

During April 1 - October 31: = 80% x Monthly Average On-peak Operating Factor + 20% x Monthly Average Off-peak Operating Factor

During November 1 - March 31:

90% x Monthly Average On-peak Operating Factor +

10% x Monthly Average Off-peak Operating Factor

During January 1 – December 31:

85% x Monthly Average On-peak Operating Factor +

8% x Monthly Average Off-peak Operating Factor +

- 7% x Monthly Average Super Off-peak Operating Factor
- 6. **Non-Dispatch Condition:** The CEP may be entitled to a Monthly Capacity Payment (BCC x CC) even if the CEP's unit was not dispatched by the Company during a Monthly Period. In this instance however, in order to cover the Company's operating reserve criteria, the CEP unit must have achieved a minimum Monthly Availability Factor of 90% for the Monthly Period to be eligible to receive a Monthly Capacity Payment.

In the event the CEP unit is <u>not</u> dispatched during one <u>or two</u> <u>but not the other</u> (Onpeak vs. Off-_peak<u>vs. Super Off-peak</u>) period(<u>s</u>) during the month, the CEP's Monthly Average Operating Factor for the "non-dispatched" period(<u>s</u>) will be set equal to the Monthly Average Operating Factor achieved during the "dispatched" period(<u>s</u>), for the purpose of calculating the Monthly Capacity Factor, as defined in Paragraph 2 above.

The CEP may be entitled to a Monthly Capacity Payment when the CEP's unit is out of service during the month for allowable scheduled maintenance in accordance with

ISSUED BY: C. R. Black<u>A. D. Collins</u>, President

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 116 OF 137



FIRST REVISED SHEET NO. 8.418 CANCELS ORIGINAL SHEET NO. 8.418

the Paragraph 4 above.

ISSUED BY: C. R. Black<u>A. D. Collins</u>, President

SCHEDULE E-14 SUPPLEMENT A			COMPARISON OF RATE CHARGES AND UNIT COSTS AT SYSTEM ROR					
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION	
1	ΔΗ	Initial Service Connection	\$112.00	\$168.00	\$330.73	F-7	Increase limited below unit cost	
2	ALL	Connection Charge Normal Working Hours	\$10.00	\$15.00	\$330.73	E 7	Increase limited below unit cost	
4	ALL	Reconnect after Disconnect at Meter for Cause	\$12.00	\$18.00	\$20.42	E-7	Increase limited below unit cost	
5	ALL	Reconnect after Disconnect at Pole/Othr for Cause	\$185.00	\$175.00	\$175.27	E-7	Set at approximate unit cost	
6	ALL	Field Visit	\$25.00	\$37.00	\$78.75	E-7	Increase limited below unit cost	
7	ALL	Tampering Charge	\$50.00	\$75.00	\$187.26	E-7	Increase limited below unit cost	
8	ALL	Return Check Charge	\$320.00	\$480.00	\$567.52	E-7	Increase limited below unit cost	
9	ALL	Return Check Charge	Per FL Statutes	Per FL Statutes	Per FL Statutes	E-7	No change proposed	
10	ALL	Late Payment Charge	1.5% or \$5.00	1.5% or \$5.00	1.5% or \$5.00	E-7	No change proposed	
11							··· ·······	
12								
14	10,107-1	Rasic Service Charge & per Day						
15		Standard	\$0.71	\$1.07	\$1.07	Supp B (Pas 2-3)	Set at unit cost	
16		RSV/P-1	\$0.71	\$1.07	\$1.07	Supp. B (Pgs 2-3)	Set at unit cost	
17			ψ0.7 Τ	φ1.07	φ1.07	oupp. D (1 go 2-0)		
18		Energy and Demand Charge -\$ per MWh						
19		Standard						
20		First 1 000 kWb	\$66.50	\$74 91			Inverted rate design with one-cent differential	
21		All additional kWb	\$78.02	\$84.91			Inverted rate design with one-cent differential:	
22		RSVP-1	\$70.12	\$78.99			Set approximately at average RS rate	
23			010.12	¢10.00			oot approximatoly at aronago no rato.	
24								
25								
26	GS. GST							
27	,	Basic Service Charge - \$ per Day						
28		Standard	\$0.75	\$1.27	\$1.27	Supp. B (Pas 2-3)	Set at unit cost	
29		Standard Unmetered	\$0.63	\$1.06	\$1.06	Supp. B (Pas 2-3)	Set at unit cost	
30		T-O-D	\$0.75	\$1.27	\$1.27	Supp. B (Pas 2-3)	Set at unit cost	
31								
32								
33		Energy and Demand Charge - \$ per MWh						
34		Standard	\$78.62	\$68.06			Rate set to produce GS revenue requirement	
35		Standard Unmetered	\$78.62	\$68.06			Rate set to produce GS revenue requirement	
36		T-O-D On-Peak	\$123.17	\$99.12			Derived using 2024 revenue neutral rates scaled to 2025	
37		T-O-D Off-Peak	\$63.31	\$53.74			Derived using 2024 revenue neutral rates scaled to 2026	
38		T-O-D Super Off-Peak	\$0.00	\$49.83			Derived using 2024 revenue neutral rates scaled to 2027	
39			\$3.00	÷.5.66				
40								
41		Emergency Relay Service - \$/MWH	\$1 71	\$2.57	\$2.57	Supp. B (Pas 7)	Set at unit cost	
42			¥1.71	\$2.01	φ 2 .57	Supp. 5 (1 35 1)		
43								

	RATE		CURRENT	PROPOSED	UNIT	DEFEDENCE	
LINE NU.	SCHEDULE	TTPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION
2	GSD GSD Opt GSDT						
3	000,000 000,0001						
4	Basic	Service Charge - \$ per Dav					
5	Star	idard/Optional					
6	s	econdary	\$1.08	\$1.72	\$1.72	Supp. B (Pas 4-5)	Set at unit cost
7	P	rimary	\$5.98	\$9.36	\$9.36	Supp. B (Pgs 4-5)	Set at unit cost
8	s	ubtransmission	\$17.48	\$25.76	\$25.76	Supp. B (Pgs 4-5)	Set at unit cost
9	T-O	D					
10	S	econdary	\$1.08	\$1.72	\$1.72	Supp. B (Pgs 4-5)	Set at unit cost
11	P	rimary	\$5.98	\$9.36	\$9.36	Supp. B (Pgs 4-5)	Set at unit cost
12	S	ubtransmission	\$17.48	\$25.76	\$25.76	Supp. B (Pgs 4-5)	Set at unit cost
13							
14	Demar	nd Charge - \$ per kW					
15	Star	idard					
16	S	econdary	\$14.20	\$19.62	\$19.98	COS	Set at approximate unit cost
17	P	rimary	\$14.20	\$19.62	\$19.98	COS	Set at approximate unit cost
18	S	ubtransmission	\$14.20	\$19.62	\$19.98	COS	Set at approximate unit cost
19	T-O	-D					
20	В	illing	\$4.55	\$5.04	\$5.14	COS	Set at approximate T&D unit cost.
21	P	eak	\$9.28	\$14.58	\$14.84	COS	Set at approximate production unit cost
22							
23	Energy	/ Charge - \$ per MWh					
24	Star	idard	\$7.36	\$7.73			Rate set to produce GSD revenue requirement.
25	Opti	onal	\$71.15	\$84.03			Rate set using 35% LF of GSD Demand
26	1-0-1	.D	011.00	6 40.40			
27	0	n-Peak	\$11.93	\$12.43			Derived using 2024 revenue neutral rates scaled to 2025
28	U	π-Peak	\$5.71	\$8.17			Derived using 2024 revenue neutral rates scaled to 2025
29	S Motori	uper OII-Peak	\$0.00	\$4.01			Derived using 2024 revenue neutral rates scaled to 2025
30	Wetern	rimon	and energy chigs.	10/	NA		No abange proposed, reflects typical transfermation leases
32	r e	uhtransmission	-170	-170	NA		No change proposed, reflects typical transformation losses.
33	0		-270	-270			no change proposed, renedia opical autoromitation losses.
34	Delive	ny Voltage Credit					
35	Sta	ndard - \$ per kW					
36	P	rimary	(\$0.49)	(\$0.54)	(\$0.54)	Supp. B (Pa 6)	Set at unit cost.
37	s	ubtransmission	(\$2.06)	(\$3.09)	(\$3.09)	Supp. B (Pa 6)	Set at unit cost.
38	Opt	ional - \$/MWH	(,)	(1)	() /	11 (5)	
39	P	rimary	(\$1.23)	(\$1.38)	(\$1.38)	Supp. B (Pg 6)	Set at unit cost.
40	s	ubtransmission	(\$5.28)	(\$7.91)	(\$7.91)	Supp. B (Pg 6)	Set at unit cost.
41				. /			
42	Emerg	ency Relay Service					
43	Sta	ndard - \$ per kW	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
44	Opt	ional - \$/MWH	\$1.71	\$2.57	\$2.57	Supp. B (Pg 7)	Set at unit cost.
45							

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TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 118 OF 137

LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT	PI	ROPOSED	UNIT	REFERENCE	EXPLANATION
1	CONEDOLL		TUTE		10112		HEI EHEHOE	Ex Exertion
2	CS							
3		Basic Service Charge - \$ per Bill						
4		Standard/Optional	\$0.75	\$	1.27			Set at GS Standard customer charge.
5								ũ
6		Energy and Demand Charge -\$/MWH						
7		Standard	\$78.62		\$68.06			Set at GS Standard energy charge.
8								
9								
10								
11								
12								
13								
14	SBD, SBDT							
15		Basic Service Charge - \$ per Bill						
16		Secondary	\$1.91		\$1.72			Set at GSD Customer Charge Daily Charge
17		Primary	\$6.80		\$9.36			Set at GSD Customer Charge Daily Charge
10		Subtransmission	\$10.31		\$25.76			Set at GSD Customer Charge Daily Charge
20		Demand Charge & per kW						
20		Sunnlemental						
22		Standard Secondary	\$14.20		\$19.62			Set at GSD Standard Demand Charge.
23		Standard Primary	\$14.20		\$19.62			Set at GSD Standard Demand Charge.
24		Standard Subtransmission	\$14.20		\$19.62			Set at GSD Standard Demand Charge.
25		TOD Billing	\$4.55		\$5.04			Set at GSD TOD Billing Demand Charge.
26		TOD Peak	\$9.28		\$14.58			Set at GSD TOD Peak Demand Charge.
27								
28		Standby						
29		TOD Facilities Reservation	\$1.75		\$2.47	\$2.51	Supp. B (Pg 10)	Set at approximate unit cost
30		TOD Power Supply Reservation	\$1.70		\$2.36			Set using tariff percentages
31		TOD Power Supply Demand	\$0.68		\$0.93			Set using tariff percentages
32								
33		Energy Charge - \$ per MWh						
34		Supplemental						
35		Standard	\$7.36		\$7.73			Set at GSD Standard Energy Charge.
36		I-O-D On-Peak	\$11.93		\$12.43			Set at GSD TOD On-Peak Energy Charge.
3/		T-O-D Oll-Peak	\$5.71		\$0.17 \$4.61			Set at CSD TOD OII-Peak Energy Charge.
30		Standby	φU.UU \$8.57		\$4.01 \$9.00			Rate set to produce GSD revenue requirement
40		Standby Emergency Relay Service - \$/kW	φ 0. 37		\$9.00			Nate set to produce GSD revenue requirement.
40		Supplemental/Standby	\$0.68		\$1.02	\$1.02	Supp B (Pg 7)	Set at unit cost
42		cappionionalitotariaby	ψ0.00		ψ1.0Z	ψ1.02	Subb. D (i 8 /)	
43		Metering Voltage Adjustment - % of demand and energy chro	s.					
44		Primary	-1.0%		-1.0%	NA		No change proposed.
45		Subtransmission	-2.0%		-2.0%	NA		No change proposed.

SCHEDULE I	E-14	SUPPI	EMENT	4
SCHEDULE	C-14	JUFFL		-

	RATE	CURRENT	PROPOSED	UNIT		
LINE NO.	SCHEDULE TYPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION
1						
2	SBD_SBDT (cont.)					
4						
5	Delivery Voltage Credit					
6	Supplemental					
7	Primary	(\$0.49)	(\$0.54)	(\$0.54)	Supp. B (Pg 6)	Set at unit cost.
8	Subtransmission	(\$2.06)	(\$3.09)	(\$3.09)	Supp. B (Pg 6)	Set at unit cost.
9	Standby					
10	Primary	(\$1.30)	(\$2.06)	(\$2.06)	Supp. B (Pg 6)	Set at unit cost.
11	Subtransmission	(\$1.71)	(\$2.51)	(\$2.51)	Supp. B (Pg 6)	Set at unit cost.
12						
13	Power Factor - \$ per MVARh					
14	Penalty	\$2.03	\$2.03			No change proposed
15	Credit	(\$1.02)	(\$1.02)			No change proposed
16						
18	GSLDFR,GSLDTFR					
10	Basic Service Charge - \$ per Day					
20	Standard					
21	Primary	\$19.52	\$21.42	\$21.42	Supp. B (Pa 5)	Set at unit cost.
22	T-O-D	\$19.52	\$21.42	\$21.42	Supp. B (Pg 5)	Set at unit cost.
23						
24	Demand Charge - \$ per kW					
25	Standard	\$11.88	\$13.00	\$15.68		Rate set to produce GSLDPR revenue requirement.
26	T-O-D Billing	\$3.77	\$2.93	\$3.53		Set at approximate T&D unit cost.
27	T-O-D Peak	\$8.08	\$10.07	\$12.15		Set at approximate production unit cost.
28						
29						
30	Energy Charge - \$ per MWh	810 10	6 10.00			
31	Standard	\$10.42	\$10.63			Rate set to produce GSLDPR revenue requirement.
32	T-O-D Off-Peak	\$13.64 \$9.47	\$17.55			Derived using 2024 revenue neutral rates scaled to 2025
34	T-O-D Super Off-Peak	\$0.00	\$6.38			Derived using 2024 revenue neutral rates scaled to 2025
35	1-0-b Super Shi-i Cak	40.00	ψ0.00			Derived using 2024 revenue neutral rates source to 2020
36						
37	Metering Voltage Adjustment					
38	% of demand and energy chrgs					
39	Primary	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
40						
41	Emergency Relay Service \$ per kW					
42	Standard	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
43	T-O-D	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
44						
45						

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LINE NO	RATE SCHEDULE	TYPE OF CHARGE	CURRENT	PROPOSED	UNIT	REFERENCE	
1	CONEDULE			10112	0001		
2							
3	GSLDPR,GSLD	TPR (cont.)					
4							
5		Power Factor Charge - \$ per MVARh					
6		Standard	\$2.03	\$2.03	NA		No change proposed
7		T-O-D	\$2.03	\$2.03	NA		No change proposed
8							
9		Power Factor Credit - \$ per MVARh					
10		Standard	(\$1.02)	(\$1.02)	NA		No change proposed
11		T-O-D	(\$1.02)	(\$1.02)	NA		No change proposed
12							
13	GSLDSU/GSLD	TSU					
14		Basic Service Charge - \$ per Day					
15		Subtransmission					
16		Standard	\$83.90	\$127.62	\$127.62	Supp. B (Pg 5)	Set at unit cost.
17		I-O-D	\$83.90	\$127.62	\$127.62	Supp. B (Pg 5)	Set at unit cost.
18							
19		Demand Charge - \$ per kw	¢0.00	¢40.77	¢0.45	000	Data and the end was CCU DCU any and an internet
20		Standard	\$9.29	\$12.77	\$6.15	005	Rate set to produce GSLDSU revenue requirement.
21		T-O-D Billing	\$2.95 ¢c.31	\$1.00 \$11.00	\$0.99 ¢7.16	005	Rate set to produce GSLDSU revenue requirement.
22		1-O-D Feak	φ 0. 31	φ11.22	φ7.10	003	Rate set to produce GSLDSD revenue requirement.
20							
24		Energy Charge - \$ per MWb					
26		Standard	\$11.51	\$11.63			Rate set to produce GSLDSU revenue requirement
27		T-O-D On-Peak	\$13.86	\$20.95			Derived using 2024 revenue neutral rates scaled to 2025
28		T-O-D Off-Peak	\$10.78	\$10.23			Derived using 2024 revenue neutral rates scaled to 2025
29		T-O-D Super Off-Peak	\$0.00	\$7.19			5
30							
31		Emergency Relay Service \$ per kW					
32		Standard -	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
33		T-O-D	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
34							
35		Power Factor Charge - \$ per MVARh					
36		Standard	\$2.03	\$2.03	NA		No change proposed
37		T-O-D	\$2.03	\$2.03	NA		No change proposed
38							
39		Power Factor Credit - \$ per MVARh					
40		Standard	(\$1.02)	(\$1.02)	NA		No change proposed
41		T-O-D	(\$1.02)	(\$1.02)	NA		No change proposed
42							
43							
44							
45							

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LINE NO.	RATE SCHEDULE TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1						
2	SBLDPR/SBLDTPR					
3	Basic Service Charge - \$ per Day					
4	Primary					
5	Standard	\$20.35	\$22.24	\$22.24	Supp. B (Pg 5)	Set at unit cost
6	TOU	\$20.35	\$22.24	\$22.24	Supp. B (Pg 5)	Set at unit cost
7						
8	Demand Charge - \$ per kW					
9	Supplemental	¢11.00	¢12.00	¢15 69	008	Pate act to produce SPLDPP revenue requirement
10	TOD Billing	¢0.11¢	\$13.00 \$2.02	\$10.00 \$2.52	003	Rate set to produce SBLDPR revenue requirement.
12		\$3.77	\$2.93 \$10.07	\$3.00 \$12.15	003	Rate set to produce SBLDPR revenue requirement
13	TOD T Car	φ0.00	φ10.07	ψ12.10		
14	Standby Demand					
15	Std. Facilities Reservation	\$1.33	\$1.71	\$2.06	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
16	Std. Power Supply Reservation	\$1.43	\$1.56	\$1.88	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
17	Std Power Supply Demand	\$0.56	\$0.62	\$0.75	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
18	TOD Facilities Reservation	\$1.33	\$1.71	\$2.06	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
19	TOD Power Supply Reservation	\$1.43	\$1.56	\$1.88	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
20	TOD Power Supply Demand	\$0.56	\$0.62	\$0.75	Supp. B (Pg 6)	Rate set to produce SBLDPR revenue requirement.
21						
22	Energy Charge - \$ per MWh					
23	Supplemental					
24	Standard	\$10.42	\$10.63			Rate set to produce SBLDPR revenue requirement.
25	T-O-D On-Peak	\$15.84	\$17.25			Derived using 2024 revenue neutral rates scaled to 2025
26	I-O-D Off-Peak	\$8.47	\$10.48			Derived using 2024 revenue neutral rates scaled to 2025
21	I-O-D Super OII-Peak	\$0.00	\$0.30			Derived using 2024 revenue neutral rates scaled to 2025
20	Standard	\$8.57	\$8.74			Rate set to produce SBI DPR revenue requirement
30	T-O-D On-Peak	\$8.57	\$8.74			Rate set to produce SBLDPR revenue requirement
31	T-Q-D Off-Peak	\$8.57	\$8.74			Rate set to produce SBLDPR revenue requirement.
32	T-O-D Super Off-Peak	\$0.00	\$8.74			Rate set to produce SBLDPR revenue requirement.
33	·					
34	Emergency Relay Service - \$/kW					
35	Supplemental/Standby					
36	Standard	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
37	T-O-D	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
38						
39	Metering Voltage Adjustment -					
40	% of demand and energy chrgs.					
41	Primary	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
42	T-O-D	-1.0%	-1.0%		NA	No change proposed, reflects typical transformation losses.
43						
44						
45						

LINE NO.	RATE SCHEDULE TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1						
2	SBLDPR/SBLDTPR (cont.)					
3						
4	Power Factor Charge- \$ per MV	ARh				
5	Standard	\$2.03	\$2.03			No change proposed
6	T-O-D	\$2.03	\$2.03			No change proposed
7						
8	Power Factor Creidt - \$ per	MVARh				
9	Standard	(\$1.02)	(\$1.02)			No change proposed
10	T-O-D	(\$1.02)	(\$1.02)			No change proposed
11						

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LINE NO.	RATE SCHEDULE TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	UNIT COST	REFERENCE	EXPLANATION
1						
2	SBLDSU/SBLDTSU					
3	Basic Service Charge - \$ per Day					
4	Standard	\$84.73	\$128.44	\$128.44	Supp. B (Pg 5)	Set at unit cost
5	TOU	\$84.73	\$128.44	\$128.44	Supp. B (Pg 5)	Set at unit cost
6						
7	Demand Charge - \$ per kW					
8	Supplemental					
9	Standard	\$9.29	\$12.77	\$8.15		Rate set to produce SBLDSU revenue requirement.
10	TOD Billing	\$2.95	\$1.55	\$0.99		Rate set to produce SBLDSU revenue requirement.
11	TOD Peak	\$6.31	\$11.22	\$7.16		Rate set to produce SBLDSU revenue requirement.
12						
13	Standby Demand	¢0.90	¢4.00	¢0.00	Curra D (D= C)	Data and to another CDI DOLLanguage and increased
14	Std. Pacifiles Reservation	\$0.00	\$1.30	\$0.03 \$0.09	Supp. B (Fg 0)	Rate set to produce SELDSO revenue requirement.
10	Std. Power Supply Reservation	\$1.12	\$1.54 \$0.61	\$0.98 \$0.20	Supp. B (Fg 0)	Rate set to produce SBLDS0 revenue requirement.
17	TOD Eacilities Reservation	\$0.44	\$0.01 \$1.30	\$0.39 \$0.83	Supp. B (Fg 6)	Rate set to produce SBLDS0 revenue requirement.
18	TOD Power Supply Reservation	\$0.00	\$1.50	\$0.03	Supp. B (Pg 6)	Rate set to produce SBLDS0 revenue requirement
10	TOD Power Supply Demand	\$0.44	\$0.61	\$0.39	Supp. B (Pg 6)	Rate set to produce SBLDSU revenue requirement
20	TOD Fower Supply Demand	φ0. 44	QU.01	φ0.59	Supp. D (Fg 0)	Nate set to produce ODEDGO revenue requirement.
20	Energy Charge - \$ per MWb					
22	Supplemental					
23	Standard	\$11.51	\$11.63			Rate set to produce SBLDSU revenue requirement.
24	T-Q-D On-Peak	\$13.86	\$20.93			Derived using 2024 revenue neutral rates scaled to 2025
25	T-O-D Off-Peak	\$10.78	\$10.21			Derived using 2024 revenue neutral rates scaled to 2025
26	T-Q-D Super Off-Peak	\$0.00	\$7.17			Derived using 2024 revenue neutral rates scaled to 2025
27	Standby Energy					
28	Standard	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
29	T-O-D On-Peak	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
30	T-O-D Off-Peak	\$8.57	\$8.66			Rate set to produce SBLDSU revenue requirement.
31	T-O-D Super Off-Peak	\$0.00	\$8.66			
32						
33	Emergency Relay Service - \$/kW					
34	Supplemental/Standby					
35	Standard	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
36	T-O-D	\$0.68	\$1.02	\$1.02	Supp. B (Pg 7)	Set at unit cost.
37						
38						
39	Power Factor Charge- \$ per MVARh					
40	Standard	\$2.03	\$2.03			No change proposed
41	T-O-D	\$2.03	\$2.03			No change proposed
42						
43	Power Factor Credit - \$ per MVARh					
44	Standard	(\$1.02)	(\$1.02)			No change proposed
45	T-O-D	(\$1.02)	(\$1.02)			No change proposed

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TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 124 OF 137

	RATE		CURRENT	PROPOSED	UNIT		
LINE NO.	SCHEDULE	TYPE OF CHARGE	RATE	RATE	COST	REFERENCE	EXPLANATION
1							
2							
3							
4	LS-1,LS-2	Basic Service Charge - \$ per Bill	\$0.71	\$0.71			No change proposed
5							
6		Energy - \$ per MWH	\$32.60	\$32.60			No change proposed
7							
8		Fixture/ Pole/Maintenance Charges \$/Unit	Various	Various	Various	E-13D	
9							

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Line No.		
1		
2	DERIVATION OF OTHER CHARGES ANI	D CREDITS
3		
4		Page No.
5	INDEX	1
7	INDEX	1
8	DEVELOPMENT OF CLISTOMER CHARGES	
9	RESIDENTIAL AND GENERAL SERVICE NON-DEMAND	2
10	GENERAL SERVICE DEMAND CLASSES	4
11		
12	DEVELOPMENT OF DELIVERY VOLTAGE CREDIT	6
13		
14	EMERGENCY RELAY POWER SUPPLY	7
15		
16	POWER FACTOR	9
17		
18	STANDBY DEMAND AND ENERGY CHARGES	10
19		
20	MONTHLY FACILITIES RENTAL AND TERMINATION FACTORS	11
21		
22		
23		
24		
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28		
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46	Continued on Page 2	
40	Contrade on tage 2	

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TAMPA ELECTRIC COMPANY	
Development of Customer Unit Costs for RS and General Service Non-Deman	١d

1	I. Meters, Services, and Customer Component of Distribution (Distribution	n Ci	ustomer Compo	nent)			
2			RS RS	inenty		GS	
3	No. of Bills		9,229,284			894,696	
4	No. of Metered Customers		769,107			74,558	
5	No. of Un-Metered Customers		-			99	
6							
7	COS: Total Meters, Services, and Distribution Customer Component-	\$(00	0)				
8	Rev Exp Factor	\$	232,816		\$	27,986	
9	1.00329	\$	233,583		\$	28,078	
10	EPIS Amounts - \$(000).						
11	A. Meters	\$	102,300	6.7%	\$	26,678	16.2%
12	B. Services	\$	203,776	13.3%	\$	19,749	12.0%
13	C. Distribution Customer Component	\$	1,224,771	80.0%	\$	118,717	71.9%
14	Total	\$	1,530,847	100%	\$	165,144	100%
15							
17	A. Meters						
18			RS			GS	
19	Allocated Cost of Service - \$(000)	\$	15,609		\$	4,536	
20	Meter unit cost - \$/Bill	\$	1.69		\$	5.07	
21							
22	B. Services						
23			RS			GS	
24	Allocated Cost of Service - \$(000)	\$	31,093		\$	3,358	
25	Unit cost - \$/Bill	\$	3.37			3.75	
26							
27	C. Distribution Customer Component						
28			RS			GS	
29	Allocated Cost of Service - \$(000)		186,880		\$	20,184	
30	Unit cost - \$/Bill	\$	20.25		\$	22.56	
31							
32	II. Mater Deadler, Diller, Oustanian Dandar						
33	II. Meter Reading, Billing, Customer Service						
34	Dev For Franker		RS			GS	
35	Rev Exp Factor		07.504			0.550	
30	Cont of Service \$(000)	\$	67,521		\$ ¢	6,550	
37	Cost of Service - \$(000)	\$	67,743		\$	6,5/1	
38	Unit COSt - \$/Bitt	Þ	7.34		\$	7.34	
40							
40							
41							
42							
43							
45	Continued on Page 2						

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Line		
No.		
1	Continued from Page 2	
2		
3		Summary Customer Charge Unit Costs
4	De la	
5	ĸə	GS GS GS
7	Motor \$ 1.60	
2	Services \$ 3.37	¢ 3.07 ¢ 3.07 ¢ -
9	Distr Cust \$ 20.25	\$ 27.56 \$ 27.56 \$ 27.56
10	Billing.etc \$ 7.34	\$ 7.34 \$ 7.34 \$ 5.88
11	Total \$ 32.65	\$ 38.73 \$ 38.73 \$ 32.19
12		
13	Proposed \$ 1.07	\$ 1.27 \$ 1.27 \$ 1.06
14		
15		
16		
17		
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43		
44	Continued on Page 4	

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TAMPA ELECTRIC COMPANY Development of Customer Unit Costs for General Service Demand

Line No.										
1	Continued from Page 3									
2	I. Meters, Services, IS Equipment, an	nd Distribution Custo	mer Componen	t						
3					G	GSD/SBD				
4	No. of Metered Bills			Secondary		222,264				
5				Primary		1,560				
6				Subtransmission		48				
7				Total		223,872				
8										
9	No. of Customers			Secondary		18,522				
10				Primary		130				
11				Subtransmission		4				
12				Total		18,656				
13										
14	COS: Total Meters, Services, Distrib	ution Customer Com	ponenet- \$(000)							
15		Distribution:	MDS, Meters, Svo	cs,IS Equip,Lighting		10,426				
16										
17			Rev Exp Factor	1.00329	\$	10,460				
18										
19	EPIS Amounts - \$(000).									
20		A. Meters			\$	17,553				
21		B. Services			\$	4,830				
22		C. IS Equipment			\$	-				
23		D. Distribution Custo	omer Component	I.	\$	29,141				
24		Total				51,524				
25								Meter Revenue Requirement	\$	3,563,634
26								GSD Total Bills		223,872
27	A. Meters							Average Cost Per Month	\$	15.92
28										
29			2023 Data		M	leter Cost				
30	GSD	Installed Cost	No. of Cust	Avg. Inst. Cost	Ra	atio to Sec	No. of Bills	GSD	M	onthly Cost
31	SEC	\$ 26,365,323	18,522	\$ 1,423.46		1.00	222,264	SEC	\$	14.11
32	PRI	\$ 3,290,799	130	\$ 25,313.84		17.78	1,560	PRI	\$	250.84
33	SUBT	\$ 313,320	4	\$ 78,329.89		55.03	48	SUBT	\$	776.18
34		\$ 29,969,441	18,656			1.13	223,872			
35					we	eighted factor				
36										
37	B. Services							Services Revenue Requirement	\$	980,556
38								GSD Secondary Service Bills		222,264
39								GSD Secondary Monthly Cost	\$	4.41
40										
41	C. IS Equipment							IS Equipment Revenue Requirement		\$0.00
42										
43	D. Distribution Customer Component	t						Dist Customer Revenue Requirement	\$	5,916,235
44								GSD Sec and Pri Service Bills		223,824
45								GSD Sec and Pri Monthly Cost	\$	26.43
46										
47										
48	II. Others Mater Deadlass Di ^{mit}		Oth any Mar() 2	anding Dilling C		4 000		Other Quetering Device Device		4 000 070
49	II. Other: Meter Reading, Billing, Cus	stomer Service	otner: Meter R	ieauing, Billing, Cus	1	1,633		Other Customer Revenue Requirement	\$	1,038,270
50			Day Eve Factor	1 00000	¢	1 620		GOD TOTAL BILLS		223,872
51			nev exp Factor	1.00329	Ф	1,038		GSD Other Monthly Cost	Þ	1.32
52										
55	Continued on Page 5							Total Boy Bog	¢	12 009 605
34	Continued OII Page 5							TUTAL NEV KEQ	φ	12,090,090

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		Summary: Proposed Tiered	d Customer Ch	narge	s for GSD Rate	Scł	hedule:				
Line No.										-	
1	Continued from Page 4			L		С	ost per Month			J	
2					Secondary		Primary	Subtran	smission		
3		Electric Motor					250.04		776 40		
4		Electric Meter		\$	14.11	\$	250.84	\$	//6.18		
6		Secondary Service Lines		\$	4 4 1						
7		decondary dervice Lines		÷	4.41						
8		Distribution Customer Compone	ent	\$	26.43	\$	26.43				
9											
10		Meter Reading, Billing, Custome	er Service	\$	7.32	\$	7.32	\$	7.32		
11											
12		Subtotal		\$	52.27	\$	284.59	\$	783.49		
13											
14		IS Equipment		\$	-	\$	-	\$	-		
15											
16		Total		\$	52.27	\$	284.59	\$	783.49		
1/			Delle		1 70		0.00	•	05 70	1	
18			Daity	Ф	1./2	\$	9.36	\$	25.76		
20											
20					GSD	Pro	of of Revenue Re	auirement	t		
22									-		Average
23			Cost per Mo.	\$	52.27	\$	284.59	\$	783.49	\$	54.04
24											
25			Bills		222,264		1,560		48		223,872
26											
27			Revenue	\$	11,617,131	\$	443,956	\$	37,608	\$	12,098,695
28			1								
29			1					Rev Req		\$	12,098,695
30			1					D/#		•	
31			L					Difference	e	¢	-
32			Unit Cost			¢	651 40	¢	3 881 86		
34			Unit GUSL			φ	GSLDPR	ų	GSI DSU		
35							00LDF N		302030		
36				Prir	marv dailv	\$	21.42	s	127.62	Sub.	Daily
37			Standby	Pri	mary daily	\$	22.24	\$	128.44	Stan	dby Sub Daily
38						<u> </u>		-		•	
39											
40	Continued on Page 6										

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 130 OF 137

Line No.	Tampa Electric Company Development of Delivery Voltage Credit Dollars in Thousands												
1	Continued from Page 5												
2	I. Distribution Primary/ Secondary Delivery	Costs											
3								GSD/SBD					
4													
5	Distribution Secondary Revenue Requireme	nts:		\$	9,652	1.00329	\$	9,684					
6													
7	Sum of Monthly Effective Billing KW		Secondary					17,938,641	kW				
8							_						
9	Equals Delivery Voltage Credit for Primary Se	rvice \$/kW-mo					\$	0.54	\$/kW				
10													
11													
12	Sum of Monthly KWH		Secondary					7,005,110	MWH				
13							<u></u>						
14	Equals Delivery Voltage Credit for Primary Se	rvice \$/MWH					\$	1.38	\$/MWH				
15													
16	II. Tana ani a ing (Distribution Driver Deliver												
1/	II. Transmission/Distribution Primary Delive	ry Costs											
10								030/300					
20	Distribution Primary Revenue Requirements	(COS Page?					¢	46 301					
20	Distribution rinnery nevenue nequirements	(0001 ligez					Ψ	40,001					
22	Sum of Monthly Effective Billing KW		Primary					18.166.433	kW				
23	, ,												
24	Equal Delivery Voltage Credit for Subtransm	ssion Service \$/kW-mo.					\$	2.55	\$/kW				
25													
26													
27	Sum of Monthly MWH		Primary					7,088,228	MWH				
28							_						
29	Equals Delivery Voltage Credit for GSD Optic	n Rate \$/MWh					\$	6.53	\$MWH				
30													
31													
32	Summary Proposed Delivery Voltage Credit	\$/kW-mo)											ı -
33		Distribution Primary Delivery (\$/k	W-mo)									\$ 0.54	ł
34		Distribution Primary Delivery (\$/M	IVVH)									\$ 1.38	1
30		Subtranomiasian Daliyany (\$100)	ma)									¢ 2.00	1
30		Subtransmission Delivery (\$/MWI	-1)									\$ 7.09	i
38		(w///w/	.,									÷	
39													
40	For StandbyCustomers:												
41	-	Distribution Primary Delivery (\$/k	W-mo) (COS Unit	Cost)								\$ 2.06	i
42		Subtransmission Delivery (\$/kW-i	mo) (COS Unit Co	ost)								\$ 2.51	i
43													
44													
45	Continued on Page 7												

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TAMPA ELECTRIC COMPANY Development of Emergency Relay Power Supply Charges

Dollars in Thousands

Line No.										
1	Continued from Page 6				GSD/SBD	G	SLDPR/SBLDPR	GSLDSU/SBLDSU		Total
3										
4	Total Distribution Primary System O&M w/o MDS Employed			\$	17,423.14	\$	1,832.56	\$-	\$	19,256
5										
6	EPIS COS (without MDS Concept)									
7	Distribution Substation Plant		а.	\$	109,205	\$	11,486	\$ -	\$	120,692
8	All Other Distribution Plant (primary)		b.		435,749		45,832	\$ -	\$	481,581
9	Total Distribution Primary Plant		с.	\$	544,954	\$	57,318		\$	602,272
10										
11	Plant Ratio: b/c									80.0%
12										
13	Distribution Primary System O&M excluding Substation Transformer O&M								\$	15,397.0
14	Feeder (trunk line)% of distribution circuits (both OH and UG)									20%
15	Trunk Line O&M								\$	3,079
16										
17	Billing kW*				18,166,433		2,634,853		- 2	20,801,285
18										
19	Trunk Line O&M \$/KW								\$	0.15
20	Come of Manakhi MARII				7 000 000		1 1 10 1 10			0.000.074
21	Sum of Monthly MWH				7,088,228		1,148,446			8,236,674
22	Delay Contine #/MM/h								÷	0.27
23	Relay Service \$/MWII								φ	0.37
24						C				Total
20		Pov Evp Eactor		¢	01 21 2	é	0 5/2	032030/302030		TUTAL
20	Distribution Primary Revenue Requirements w/o MDS Employed	1 00329		\$	81 479	ŝ	8 570		\$	90.049
28	biolibation milling netenae nequinemente internete Employed	1.00020		Ŷ	01,470	Ť	0,070		Ŷ	00,040
29	Sum of Monthly Effective kW*				18,166,433		2.634.853			0.801.285
30							_, ,			
31	Weighted Average Unit Cost \$/kW-mo.								\$	4.33
32	Ratio a/c:									20.0%
33	Weighted Average Substation Transformation Unit Cost \$/kW-mo.								\$	0.87
34										
35	Relay Service \$/kW-mo.								\$	0.87
36	Trunk Line O&M \$/kW-mo.								\$	0.15
37	Relay Service \$/kW-mo.								\$	1.02
38										
39										
40	Sum of Monthly MWH				7,088,228		1,148,446			8,236,674
41										
42	Relay Service \$/MWh								\$	10.93
43	Ratio a/c:									20.0%
44	Weighted Average Substation Transformation Unit Cost \$/MWH								\$	2.19
45										
46	Relay Service \$/MWh								\$	2.19
47	Trunk Line O&M \$/MWH								\$	0.38
48	Relay Service \$/MWH							l	\$	2.57
49										
50										
51										
52	Continued on Page 8									

CHED	ULE E-14 SUPPLEMENT B	Derivation of Reserve Capacity Charge for Relay Service		Р	Page 8 of 12
ine Ne					
_ine inc 1	Continued from Page 7				
2	•				
3	Distribution plant less substation (Cost Study without MDS)			\$ 481,581	
4	Trunk Line % (OH)			27%	
5	Trunk Line \$			\$ 130,027	
6					
7	Sum of Monthly Ratcheted Demand (Maximum) kW (Ratchet Factor =1.2%)	1,816,643	263,485	2,080,129	
8					
9	CIAC for trunk line capacity \$/kW (investment \$ / sum of maximum kW			\$ 62.51	
10					
11	* Effective billing kW - primary				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38	Continued on Page 9				

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 133 OF 137

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Tampa Electric Company Derivation of Power Factor Credit/Penalty

Line No. Distribution Capacitor Costs

1 C 2 3	Continued from Page 8 Size							Wai	inted	
2 3	Size							14/00	abtod	
3	Size							wei	gnieu	
						Cost	%		P.W. Cost	
4	(kVAR)	Location	<u>(</u>	Cost	(5	\$/kVAR)	Total		<u>(\$/kVar)</u>	
5										
6		600 13 kV Feeder	\$	5,223	\$	8.71	33.6%	\$	2.92	
7										
8		1200 13 kV Feeder	\$	6,424	\$	5.35	52.7%	\$	2.82	
9										
10		1800 13kV Padmounted	\$	27,500	\$	15.28	4.5%	\$	0.69	
11										
12	5	0400 69kV Sub.	\$	600,000	\$	11.90	9.1%	\$	1.08	
13										
14 Tc	otal						100%	\$	7.52	
15										
16 Fi	ixed Charge Rate (using 20-year tax lif	e, 30-yr book life)							12.6%	
17										
18 Ar	nnual Revenue Requiremens = Line 14	4 x Line 13 Cost						\$	0.95	per kVAR
19	•									
20 M	Ionthly Rev. Reg.							\$	0.08	per kVAR-mo.
21										
22 Di	istribution System Capacitor O&M									
23 3-	-year average							\$	997,483	
24										
25 SI	vstem kVAR								1.392.600	
26										
27 A)	verage \$/kVAR O&M Cost							\$	0.72	per kVAR
28										
29								\$	0.06	per kVAR-mo.
30										·
31 D	Perivation of \$.001 per kVARh Cred	it and \$.002 per kVAR	Penalt	у						
32 As	ssumptions:			-						
33 C	ustomer-oriented capacitance cost =	estimated at 3 times uti	lity cos	t				\$	0.24	per kVAR-mo
34 Lo	oad Factor							,	60%	•
35 M	Ionthly Hours								720	
36	-									
37	Credit:	\$/kVARh=	\$/kVA	R-mo =		5	6 0.24	=		\$ 0.001
38		¢, kt/ i i i	.60 ×	720 hrs.		3	432			
39										
40										
41	Penalty:	\$/kVARh=	2 x PF	Credit =	-	2	x.001	=		\$ 0.002
42	·,·	¢, kt/ i i i				-				
43										
44										
45 C	continued on Page 10									

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 134 OF 137

Tampa Electric Company Derivation of Standby Rate Charges

Line No. Standby Demand Charge

2	otanas, sonana onago											
1	Continued from Page 9					(A)	(B)	(C)		
2						COS	Sum of Mo	nthly 12 CP	Demand Co	st \$/KV	N/Mo	
3		Rev Exp Factor				REV REQ	(K	:W)	[Col (A)	/ Col (B	3)]	
4	1. Production and Transmission	1.00329		(000"s)			12 mo. Avg.	Sum of 12 CPs				
5	A) Production Demand - Tot. Retail System		\$	915,272	\$	918,286,579	3,929,693	47,156,321		\$	19.47	
6	B) Transmission Demand - Tot. Retail System	(Tran + Subtr)	\$	125,963	\$	126,378,073	3,929,693	47,156,321		\$	2.68	
7	C) Total (A) + (B)				\$	1,044,664,651				\$	22.15	
8		Transmission		56,209						_		
9	2. Secondary Level Demand Loss Factor	Subtransmission		69,754			1.0287	1.0122	1.0132		1.05502	
10							PRIMARY	SUBTRAN	OUTPUT			
11	3. Secondary Level Unit Demand Rate						VOLTAGE	VOLTAGE	TO LINE			
12	A) Production - Total Retail System					-				\$	20.54	
13	B) Transmission - Total Retail System									\$	2.83	
14	C) Total (A) + (B)									\$	23.37	
15												
16	4. Coincidence Factor										12%	
17												
18	5. Monthly Reservation Charge (\$/KW)									\$	2.80	
19												
20	6. Billing Days										21	4.76%
21	• ,											
22	7. Daily Demand Charge (\$/Day): (3C) / (6)									\$	1.11	
23												
24		Rev Exp Factor		CO	S Re	v Reg	Batcheter	1 Billing KW	Facilities Charge (\$/KW)		
25	8. Local Facilities - Standby	1.00329					(Ratchet F	actor 1.2%)	[Col (A) / Col (B)]	•••••		
26	· · · · · · · · · · · · · · · · · · ·			(000's)								
27	A) Distribution - Primary	GSD + GSLDPR	\$	51.171	\$	51.339.565	20.801.285	24.961.542	kW		2.06	
28	B) Distribution Secondary	GSD	\$	9,652	\$	9,683,955	17,938,641	21,526,369	kW		0.45	
29	C) Total (A) + (B)		-		-						2.51	
30												
31			\$	46.301	\$	4.870	18,166,433	2.634.853				
32			-	GSD nri	+	GSI DPR	GSD nri	GSI DPR				
33				000 pm		0020111	000 pm	0020111				
34	Stand-by Energy Charge											
35	orand by Enorgy onalgo											
36												
37		Rev Exp Eactor		00	S RE	V REO		Effective MWH			\$/MWH	
38		1.00329		(000's)						[Col	I (A) / Col (B)]	
20	9 Energy - Total Retail System		¢	100 742	¢	100 742 425		20 424 224		e	E 29	
40			φ	105,745	φ	103,743,423		20,434,224		φ	0.00	
40	10. Secondary Level Unit Energy Date									¢	E 20	
41	10. Secondary Level Unit Energy Kate									ð	5.38	
42												

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 135 OF 137
SCHEDULE E-14 SUPPLEMENT B

Line No.							Develo	pment of Mo	onthly Rental	and Termin	ation Factors	for Facilities	s Rental Ag	reement						
1																				
2										nuiromonto f	or Plant Incor	tion for Calcul	lation of K Ea	otor						
4						Accumptions			Capital Stru	un ements it	JI FIAILLIISEN	Aftertex	Brotov							
4						Total Installed	\$100		Tuno	Amount	Cost	Cost	Cost		K Easter ba	od on BW of	PD	1 2400	1	
5						Pook Life	\$100		Common	AMOUNT 64.0%	11 E0%	11 E0%	15 40%		K Factor bas	sed on Pw of	ĸĸ	1.2490		
7						Tox Life	20		Broforrod	0.0%	0.00%	0.00%	0.00%			-		20		
, o						Tax Data	20		Dobt	46.00%	5 29%	4.01%	5.29%		NDV of PD f	15 or 20 yrs		\$124.0		
0						Prop tax	1 630%) Total	100.0%	8.68%	8.06%	10 70%		Lev PR Fac	tor 20 yrs		\$124.5 11.82%		
10						% of Gross Pla	55.00%		Fouity & PE	Coet	11 50%	0.0076	10.7576		Monthly Lev	RR Factor		0.99%		
11						Insurance	0.18%	0.00%	Equity of 1	0031	11.00%				Monthly Lev	. Itit i actor		0.0076		
12		1	2	3	4	5	6	7	. 8	9	10	11	12	13	14	15	16	17	18	19
13			-	Ũ		0	0		0	0	10			10		10	10	Annual	PV of	Cum PV
14						Net Plant					Accum.							Rev Reg	Rev	of Rev
15		Begin Year	Book	Def.		in Rate Base	Inservice	Average	MACRS	Тах	Def	Average	Book	Return on	Property		Federal	(Fixed CC)	Rea't	Rea't
16	Year	Rate Base	Deprec.	Taxes	Year	End Year	Factor	Rate Base	Tax Rate	Deprec.	Taxes	Rate Base	Deprec	Rate Base	Tax	Insurance	Inc Taxes	(\$000)	(\$000)	(\$000)
17																				
18	1	100.00	2.86	0.23	2025	96.92		98.46	3.750%	3.75	0.23	98.46	2.86	8.55		0.18	2.08	13.66	13.66	13.66
19	2	96.92	2.86	1.11	2026	92.95		94.94	7.219%	7.22	1.33	94.94	2.86	8.24	0.90	0.18	2.00	14.18	13.12	26.78
20	3	92.95	2.86	0.97	2027	89.13		91.04	6.677%	6.68	2.30	91.04	2.86	7.90	0.90	0.18	1.92	13.76	11.78	38.56
21	4	89.13	2.86	0.84	2028	85.43		87.28	6.177%	6.18	3.14	87.28	2.86	7.58	0.90	0.18	1.84	13.35	10.58	49.14
22	5	85.43	2.86	0.72	2029	81.85		83.64	5.713%	5.71	3.87	83.64	2.86	7.26	0.90	0.18	1.76	12.96	9.50	58.65
23	6	81.85	2.86	0.62	2030	78.38		80.11	5.285%	5.29	4.48	80.11	2.86	6.96	0.90	0.18	1.69	12.58	8.54	67.18
24	(78.38	2.86	0.51	2031	75.00		76.69	4.888%	4.89	5.00	76.69	2.86	6.66	0.90	0.18	1.62	12.21	7.67	74.85
25	8	75.00	2.86	0.42	2032	/1./3		73.37	4.522%	4.52	5.42	73.37	2.86	6.37	0.90	0.18	1.55	11.85	6.89	81.74
20	9	/1./3	2.80	0.41	2033	68.46		70.09	4.462%	4.40	5.82	70.09	2.80	6.09	0.90	0.18	1.48	11.50	6.19	87.93
21	11	65.20	2.00	0.41	2034	61.93		63.57	4.401%	4.40	6.64	63.57	2.00	5.52	0.90	0.10	1.41	10.79	4 97	93.47
29	12	61.93	2.86	0.41	2036	58.67		60.30	4 461%	4.46	7.04	60.30	2.00	5.24	0.90	0.10	1.04	10.75	4.5	102 90
30	13	58.67	2.86	0.41	2037	55.41		57.04	4 462%	4.46	7.45	57.04	2.86	4.95	0.90	0.18	1.20	10.09	3.98	106.88
31	14	55.41	2.86	0.41	2038	52.14		53.77	4.461%	4.46	7.86	53.77	2.86	4.67	0.90	0.18	1.13	9.73	3.56	110.44
32	15	52.14	2.86	0.41	2039	48.88		50.51	4.462%	4.46	8.26	50.51	2.86	4.39	0.90	0.18	1.06	9.38	3.17	113.61
33	16	48.88	2.86	0.41	2040	45.62		47.25	4.461%	4.46	8.67	47.25	2.86	4.10	0.90	0.18	1.00	9.03	2.82	116.43
34	17	45.62	2.86	0.41	2041	42.35		43.98	4.462%	4.46	9.08	43.98	2.86	3.82	0.90	0.18	0.93	8.68	2.51	118.94
35	18	42.35	2.86	0.41	2042	39.09		40.72	4.461%	4.46	9.48	40.72	2.86	3.54	0.90	0.18	0.86	8.33	2.23	121.17
36	19	39.09	2.86	0.41	2043	35.82		37.46	4.462%	4.46	9.89	37.46	2.86	3.25	0.90	0.18	0.79	7.97	1.98	123.15
37	20	35.82	2.86	0.41	2044	32.56		34.19	4.461%	4.46	10.30	34.19	2.86	2.97	0.90	0.18	0.72	7.62	1.75	124.90
38	21	32.56	2.86	(0.16)	2045	29.86		31.21	2.231%	2.23	10.14	31.21	2.86	2.71	0.90	0.18	0.66	7.30	1.55	126.45
39	22	29.86	2.86	(0.72)	2046	27.73		28.80	0.000%	0.00	9.41	28.80	2.86	2.50	0.90	0.18	0.61	7.04	1.38	127.83
40	23	27.73	2.86	(0.72)	2047	25.60		26.66	0.000%	0.00	8.69	26.66	2.86	2.31	0.90	0.18	0.56	6.81	1.24	129.07
41	24	25.60	2.86	(0.72)	2048	23.46		24.53	0.000%	0.00	7.97	24.53	2.86	2.13	0.90	0.18	0.52	6.58	1.11	130.18
42	25	23.46	2.86	(0.72)	2049	21.33		22.40	0.000%	0.00	7.24	22.40	2.86	1.94	0.90	0.18	0.47	6.35	0.99	131.17
43	26	21.33	2.86	(0.72)	2050	19.20		20.26	0.000%	0.00	6.52	20.26	2.86	1.76	0.90	0.18	0.43	6.12	0.88	132.05
44	27	19.20	2.86	(0.72)	2051	17.06		18.13	0.000%	0.00	5.79	18.13	2.86	1.57	0.90	0.18	0.38	5.89	0.79	132.83
45	28	17.06	2.86	(0.72)	2052	14.93		16.00	0.000%	0.00	5.07	16.00	2.86	1.39	0.90	0.18	0.34	5.66	0.70	133.53
46	29	14.93	2.86	(0.72)	2053	12.80		13.86	0.000%	0.00	4.34	13.86	2.86	1.20	0.90	0.18	0.29	5.43	0.62	134.15
47	30	12.80	2.86	(0.72)	2054	10.67		11./3	0.000%	0.00	3.62	11./3	2.86	1.02	0.90	0.18	0.25	5.20	0.55	134.70
48	31	10.67	2.86	(0.72)	2055	8.53		9.60	0.000%	0.00	2.90	9.60	2.86	0.83	0.90	0.18	0.20	4.97	0.49	135.19
49	32	8.53	2.80	(0.72)	2056	0.40		1.41	0.000%	0.00	2.17	1.41	2.86	0.46	0.90	0.18	0.10	4.74	0.43	135.62
50	33	0.40	2.80	(0.72)	2057	4.27		2.33	0.000%	0.00	1.45	2.33	2.80	0.46	0.90	0.18	0.11	4.51	0.38	136.00
52	35	4.27	2.00	(0.72)	2000	2.13		1.07	0.000%	0.00	0.02	1.07	2.00	0.20	0.90	0.10	0.07	4.20	0.33	136.62
32	33	2.10	2.00	10.12)	2009	0.00		1.07	0.00076	0.00	0.00	1.07	2.00	0.09	0.90	0.10	0.02	05	0.29	100.02

TAMPA ELECTRIC COMPANY

Continued to Page 12

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 136 OF 137

SCHEDULE E-14 SUPPLEMENT B

27

Line No. Continued from Page 11

	(1)		(2)	(3)	(4)	(5)	(6)	(7)	(8)
					(2) x (3)			(5) - (6)	(7) / (3)
	PV	Nominal	Nominal	PV	PV	PV	PV	PV	Nominal
	Annual	Annual	Levelized	Discount	Levelized	Cumulative	Cumulative	Termination	Termination
	FCR	FCR	FCR	Factor	FCR	Annual	Levelized	Factor	Factor
1	0.137	0.137	0.118	1.000	0.118	0.137	0.118	1.84%	1.84%
2	0.131	0.142	0.118	0.925	0.109	0.268	0.228	4.02%	4.34%
3	0.118	0.138	0.118	0.856	0.101	0.386	0.329	5.67%	6.62%
4	0.106	0.134	0.118	0.793	0.094	0.491	0.423	6.88%	8.69%
5	0.095	0.130	0.118	0.734	0.087	0.586	0.509	7.72%	10.52%
6	0.085	0.126	0.118	0.679	0.080	0.672	0.590	8.23%	12.12%
7	0.077	0.122	0.118	0.628	0.074	0.749	0.664	8.47%	13.49%
8	0.069	0.118	0.118	0.581	0.069	0.817	0.733	8.49%	14.60%
9	0.062	0.115	0.118	0.538	0.064	0.879	0.796	8.31%	15.45%
10	0.055	0.111	0.118	0.498	0.059	0.935	0.855	7.97%	16.01%
11	0.050	0.108	0.118	0.461	0.054	0.984	0.909	7.50%	16.27%
12	0.045	0.104	0.118	0.426	0.050	1.029	0.960	6.91%	16.20%
13	0.040	0.101	0.118	0.395	0.047	1.069	1.007	6.22%	15.77%
14	0.036	0.097	0.118	0.365	0.043	1.104	1.050	5.46%	14.96%
15	0.032	0.094	0.118	0.338	0.040	1.136	1.090	4.64%	13.72%
16	0.028	0.090	0.118	0.313	0.037	1.164	1.127	3.76%	12.03%
17	0.025	0.087	0.118	0.289	0.034	1.189	1.161	2.85%	9.86%
18	0.022	0.083	0.118	0.268	0.032	1.212	1.193	1.92%	7.16%
19	0.020	0.080	0.118	0.248	0.029	1.232	1.222	0.96%	3.89%
20	0.017	0.076	0.118	0.229	0.027	1.249	1.249	0.00%	0.00%

TAMPA ELECTRIC COMPANY

Development of Monthly Rental and Termination Factors for Facilities Rental Agreement (Cont.)

TAMPA ELECTRIC COMPANY DOCKET NO. 20240026-EI SCHEDULE NO. E-14 PAGE 137 OF 137

RINE DEFINIC SUM DAY Make a large grammary with a deal day distrimutes with a bar large grammary with the large grammary with	SCHEDU	_E E-15		PROJECTED BILLING DETERMINANTS - DERIVATION	Page 1 of 1
Description Main appropriate assignments and the information of assignment and the	FLORIDA	PUBLIC SERVICE COMMISSION	EXPLANATION:	Trace how the billing determinants were derived from the preliminary forecasts used for test year budget.	Type of data shown:
COMPANY The boxes all by calciner case is how the boxes by the boxes				Provide supporting assumptions and details of forecasting techniques. Reconcile the billing determinants with	XX Projected Test Year Ended 12/31/2025
Descent to attack Descent to attack Descent to attack Descent to attack 1 Cancer the attack The forecast of the strengt of ustaces at attack by the local descent the forecast programmer to attack attack The forecast of the strengt of ustaces at attack by the local descent the forecast programmer to attack attack The forecast of the strengt of ustaces at attack by the local descent attack The forecast of the strengt of ustaces at attack by the local descent attack The forecast of ustack The fo	COMPAN	Y: TAMPA ELECTRIC COMPANY		the forecast by customer class determinants with the forecast by customer class in the Ten-Year-Site Plan.	Projected Prior Year Ended 12/31/2024
DODUCTION Description Current 2014 or all MVA failes 1 Current 2014 or all MVA failes Current 2014 or all MVA failes The ferenation of encoders or and MVA states by net Load Ference has a first and to presende and for searching and the presende and the presende and for searching and the presende and the presende and the presende and for searching and the presende and for searching and the presende and for searching and the presende and the pr					Historical Prior Year Ended 12/31/2023
Description of the number of calculations and MM sales by calculations is and by the 1 ked Restarcts and Restarcts Digetations of and increasing billing identification of the number of calculations and MM sales is and excerts and Department for use in forecasting Department for use in the origen term of the intervent of calculations and MM sales is and excert in the Department for use in the origen term of use in the orig	DOCKET	NO. 20240026-EI			Witness: L. Cifuentes / J. Williams
Cucconcident on the Cucconcident of the same of t	1				
To troacit of the number of customers and MMh sales by customer class is made by the Load Research and Processing Dipartment for use in lowesting billing determined by where advalations. The Decassing Curversion of these revenue cisculators are shall be advalated by advalated sequences and MMh sales by advalated by advalated by advalated sequences and MMh sales by advalated by advalated by advalated by advalated sequences and MMh sales by advalated by a	2			Customers/Bills and MWh Sales	
The forecast of the number of customes and MMs takes by academe of academestands and academestands by these MKs. Obtaries in this proceeding: Conversion of these revenues classes or number of customestands number of customestands and MMs takes by add exist-built in a customer academest by the customestands of academestands customers. The forecasted of partners in the proceeding of academestand academest and MMs takes by add exist-built in a customer academest by the customers and MMs takes by add exist-built are based on each inter schedules parcellage customers in coving a bill for tighting services only. The lighting forum forecasting forum for particle. The LS rule schedules customers incoving a bill for tighting services only. The lighting forum forecasting forum for particle. KUS Billing Densities KUS Billing Densities and Billing densities are made by the company's Load Reasenth one Forecasting Department. The number of KVKs (abon applicable) was used to calculate the monthly MMs takes by calculate the schedule by the index by add in terms in a child as Streamers. KUS Billing Densities 1: Forecasting Department. The number of KVKs (abon applicable) was used to calculate the monthly MMs takes by calculate the terms and by the company's Load Reasenth one Forecasting Department. The number of KVKs (abon applicable) was used to calculate the monthly MMs takes by calculate the terms and the monthly MMs takes are evaluated to anne at a typical (seeinge) load factor. These load factors were spoled to the monthly MMs takes to calculate the terms and the desp. KUS Billing Densities and the desp. KUS Billing Densities are academic and the schedule and takes are evaluated to anne at a typical (seeinge) load factor. These load factors were spoled to the monthly MMs takes to calculate the terms are academic and the desp. KUS Billing Densities are academic and the desp. KUS Billing Densities are academic and the desp. KUS Billing Densities are academic and the desp. KUS Billing Densits are academic and take	3				
cies toocets to the schedule forecasts are also date by the Look Research and Forecasting Ding administration revenue calculations. The Streagtee number of cultomers and MVN seles by rate schedule to based on those customers and MVN seles to the research revenue calculations. The Streagtee number of cultomers and MVN seles by rate schedule forecasts in stated on number of cultomers and MVN seles by rate cascing a bill for lighting services only. The lighting future forecast is tasked on customer growth projections and historic tends and includes special large scale lighting projects. MUSIBLE Demands WUSIBLE Demands WUSIBLE Demands WUSIBLE Demands For each charact services byses of KW billing demands are made by the company's Load Research and Forecasting Department. The number of KWs (when applicable) was used to catacate the revenues in schedule E136. For each charact also schedule forecast are made by the company's Load Research and Forecasting Department. The number of KWs (when applicable) was used to catacate the revenues in schedule E136. For each charact also schedule forecast in the rate design.	4	The forecast of the number of custome	rs and MWh sales by cus	omer class is made by the Load Research and Forecasting Department and is presented by witness Mrs. Cifuentes in this p	proceeding. Conversion of these revenue
schedule are based on each rite schedules parcentage contribution of caletomers and MMh sales to their respective revenus labased on customer growth projections and historic bends and includes special large scale lighting pojection. Willing formation Willing formation The forecast for the various types of KW billing demands are made by the company's Load Research and Forecasting bendform. The number of KWs (when applicable) was used to calculate the revenues in schedule E13c. For each demands rate schedule, historical robitonitips between monthy KW billing demand and MMh sales are evaluated to armo at a typical (variage) load factor. These load factors were applied to the monthy MMh sales to calculate the IX. Hore and the rate design.	5	class forecasts to rate schedule forecas	sts are also done by the L	oad Research and Forecasting Department for use in forecasting billing determinants for revenue calculations. The forecast	ted number of customers and MWh sales by rate
The LS fails schedule's customer count is based on those customers tectiving a bill for tighting services only. The lighting future for ecusts is based on customer growth projections and historic bends and induces special large scale UX Diffic Demands The LS research for the valoous lypes of KVD Milling demands are made by the company's Load Research and Forecasting Department. The number of KWs (when applicable) was used to calculate the revenues in schedule E106. For each demand rule schedul, historical relational/pic between monthy KWY billing demand and MWN sides are evaluated to arrive at a typical (average) bed factor. These load factors were applied to the monthy KWY hilling demand and MWN sides are evaluated to arrive at a typical (average) bed factor. These load factors were applied to the monthy KWY sides to calculate the value.	6	schedule are based on each rate sched	dules percentage contribu	tion of customers and MWh sales to their respective revenue class during the prior 12 month period.	
The LG tells schedule's calchere court is based on these calcheres receiving a bill for tighting services only. The lighting fixture forecast is based on calchere growth projections and historic trends and includes special large scale projects. <u>IXUBING Demands</u> The forecast for the valuous byses of KW billing demands are made by the company's Load Research and Forecasting Department. The number of KWs (when applicable) was used to calculate the revenues in schedule E 150. For each demand are schedule, historical relationships between monthly KW billing demand and MWh sales are evaluated to anive at a typical (average) bad factor. These load factors were applied to the monthly KWh sales to calculate the KW billing demands used in the role design.	7				
Ighting projects. Implementation Implementation The forecase for the various types of VM billing demends are made by the company's Load Research and Forecaseting Department. The number of WMs (when applicable) was used to calculate the revenues in schedule E13s. Fore additional data is obtained and the schedule E13s. For each demand reals obtained in the rate design. For each demand reals obtained by the rate design.	8	The LS rate schedule's customer count	is based on those custor	ners receiving a bill for lighting services only. The lighting fixture forecast is based on customer growth projections and histor	ric trends and includes special large scale
LY Dilling Demands The forecast for the various types of KVD billing demands are made by the company's Load Research and Forecasting Department. The number of KVMs (when applicable) was used to calculate the revenues in schedule E18. To reach demand rate schedule, historical relationships between monthly KVD billing demand and MVh sales are evaluated to arrive at a typical (average) load factor. These load factors were applied to the monthly MVh sales to calculate the WD billing demands used in the rate design.	9	lighting projects.			
Internation Internation Internation Int	10				
The forecast for the various byees of KW billing demands are made by the company's Load Research and Forecasting Department. The number of KWs (when applicable) was used to calculate the revenues in schedule E130. For each demand rate schedule, historical relationships between monthly KW billing demand and MWh sales are evaluated to arrive at a byocal (average) load factor. These load factors were applied to the monthly MWh sales to calculate the kW billing demands used in the rate design.	11			KW Billing Demands	
The forecasts for the various types of Arv buring seminors are made by the company's Load received nair or voreasing usparement. It is number of XVVs (when applicable) was used to caculate the rownue in a bordburk is habitical released in monthly KWC buling demand and MWh sales are evaluated to annive at a bypical (average) load factor. These load factors were applied to the monthly KWh axies to calculate to calculate the KWC buling demands used in the rate design. Whe Wulling demands used in the rate design. He KW buling demands used	12				
	13	For each demand rate achedule, histori	v billing demands are ma	be by the company's Load Research and Forecasting Department. The number of Kws (when applicable) was used to calc	surate the revenues in schedule E 13c.
	14	the kW billing domands used in the rate	docian	monting Kw billing demand and wwn sales are evaluated to arrive at a typical (average) load factor. These load factors w	are applied to the monthly www sales to calculate
	16	the kw blining demands used in the rate	e design.		
	17				
19 20 21 22 23 24 25 26 27 28 29 29 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 29 21 22 23 24 25 26 27 28 29 29 20 21	18				
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 36 37 38 39 30 31 32 33 34 35 36 37 38 39 31 32 33 34 35 36 37 38 39 31 32 33 34 35 36 37 38 39 31 32 33	19				
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 36 37 38 39 39 39 36 37 38 39 39 39 39 39 39 31 32 33 34 35 36 37 38 39 39 31 32 33 34 35 36 37 38 39 314 32 <td>20</td> <td></td> <td></td> <td></td> <td></td>	20				
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 36 37 38 39 34 35 36 37 38 39 34 35 36 37 38 39 34 35 36 37 38 39 31 32 33 34 35 36 37 38 39 314 32 33 34 35 36 <td>21</td> <td></td> <td></td> <td></td> <td></td>	21				
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 34 35 36 37 38 39 34 35 36 37 38 39 34 35 36 37 38 39 34 35 36 37 38 39 34 35 36 37 38 39 31 32 33 34 35 36 37 38	22				
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	23				
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	24				
26 27 28 29 30 31 32 33 34 35 36 37 38 39 39 34 35 36 37 38 39 39 34 35 36 37 38 39 40 41 42 43	25				
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	26				
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	27				
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	28				
30 31 32 33 34 35 36 37 38 39 40 41 42 43	29				
31 32 33 34 35 36 37 38 39 40 41 42 43	30				
32 33 34 35 36 37 38 39 40 41 42 43	31				
33 34 35 36 37 38 39 40 41 42 43	32				
34 35 36 37 38 39 40 41 42 43	33				
35 36 37 38 39 40 41 42 43	34				
36 37 38 39 40 41 42 43	35				
38 39 40 41 42 43	30 27				
30 39 40 41 42 43	31 20				
40 41 42 43	30 30				
41 42 43	40				
42 43	41				
43	42				
	43				

SCHED	SCHEDULE E-16		CUSTOMERS BY VO		Page 1 of 2			
FLORID COMPA DOCKE	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATIO COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. 20240026-EI		Provide a schedule of the number o secondary distribution voltages by n a company-owned substation must	f customers served at transmiss ate schedule for the test year an be listed under the voltage level	Type of data shown: XX Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: L.Cifuentes			
Line No.	Rate Schedule	Average Customers Per Month	Transmission Voltage Customers	Subtransmission Voltage Customers	Primary Distribution Voltage Customers	Secondary Distribution Voltage Customers		
2 3 4	I Number of Customers Sen RS	red 769,106	<u>.</u>	-	-	769,106		
5 6 7	GS & CS	74,654	-	-	15	74,639		
8 9 10	GSD GSLD & SB	18,374 72	-	3	67	18,303		
11 12 13	LS	236	<u> </u>	<u> </u>	15	221		
14 15 16	TOTAL COMPANY	862,443	0	14	159	862,269		
18	II Number of Customers Me	tered						
19 20	RS	769,106	-	-	-	769,106		
21 22	GS & CS	74,654	-	-	20	74,634		
23 24 25	GSD	18,374	-	3	113	18,258		
25	GOLD & OD	12	-	11	01	-		
27 28	LS	236	<u> </u>		16	220		
29 30 31 32 33 34 35 36	TOTAL COMPANY	862,443	0	14	211	862,218		

Supporting Schedules:

SCHEDU	SCHEDULE E-16		CUSTOMERS BY V	OLTAGE LEVEL		Page 2 of 2		
	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. 20240026-EI		Provide a schedule of the number of secondary distribution voltages by r a company-owned substation must	f customers served at transmiss ate schedule for the test year an be listed under the voltage level	Type of data shown: Projected Test Year Ended 12/31/2025 XX Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: L.Cifuentes			
Line No.	Rate Schedule	Average Customers Per Month	Transmission Voltage Customers	Subtransmission Voltage Customers	Primary Distribution Voltage Customers	Secondary Distribution Voltage Customers		
1 2 3 4	I Number of Customers Sen RS	ved 755,937	_	<u>-</u>	_	755,937		
5 6 7	GS & CS	73,829	-	-	15	73,814		
8 9 10	GSD & SBF IS & SBI	18,187 72	-	3	67 61	18,117 -		
11 12 13	LS	234			15	219		
14 15 16 17	TOTAL COMPANY	848,259	-	14	158	848,087		
18 19 20	II Number of Customers Me RS	tered 755,937	-	-	-	755,937		
20 21 22	GS & CS	73,829	-	-	20	73,809		
23 24 25	GSD & SBF	18,187 72	-	3 11	61	18,072 -		
26 27 28	LS	234	<u> </u>	<u> </u>	16	218		
29 30 31 32 33 34 35	TOTAL COMPANY	848,259	0	14	209	848,036		

Supporting Schedules:

SCHEDULE E-17			LOAD RE		Page 1 of 5						
FLORIDA PU	IBLIC SERVICE COMMISSION	EXPLANATI	 ON: For each rate class that i confidence interval by me (2) monthly research for classes). For classes the 	Type of data show Projecte i Projecte XX Historica	Type of data shown: Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 XX Historical Prior Year Ended 12/31/2023						
	20240026 EI		aforementioned demands	s and identify such 'mete	rs, provide actual monthly values for	or the aforementioned demands a	nd Witness	Witness: L. Cifuentes			
DUCKETNU	. 20240020-EI		Identity Such NCP Load I	Estimated							
Line	Rate	Month and	Estimated Coincident Peak	90% Confidence	Estimated Non coincident (Class) Peak	90% Confidence	Customer Maximum Demand	90% Confidence			
1	hate	Tour	T OUX	Interval	1 Guit	interval	Bonana	morvar			
2 3 4	Residential Service	Jan-23	1,845.0	8.4%	1,847.8	9.4%	5,150.2	5.6%			
5		Feb-23	1,551.0	6.3%	1,930.3	7.1%	4,573.6	4.9%			
7		Mar-23	1,908.0	5.5%	2,017.0	5.4%	4,671.0	4.3%			
9		Apr-23	1,995.0	4.4%	2,049.5	4.7%	4,471.6	4.0%			
11		May-23	2,150.0	4.8%	2,283.2	4.2%	4,718.8	4.1%			
13		Jun-23	2,263.0	3.9%	2,433.8	4.5%	4,754.2	3.7%			
15		Jul-23	2,305.0	3.5%	2,581.7	4.3%	4,977.4	3.6%			
17		Aug-23	2,580.0	3.2%	2,690.8	4.4%	4,803.7	3.6%			
19 20		Sep-23	2,255.0	3.6%	2,422.6	4.3%	4,642.5	3.3%			
21 22		Oct-23	2,021.0	4.1%	2,108.9	3.7%	4,561.8	4.1%			
23 24		Nov-23	1,907.0	5.9%	1,906.9	5.9%	4,421.9	4.6%			
25 26 27 28		Dec-23	1,624.0	5.6%	1,727.4	6.9%	4,639.1	4.6%			
29 30	Annual Peak:		2,690.8 MW		Annual kWh:		10,232,363,000				
32 33	12 Coincident Peak Average	ð:	2,033.7 MW		12 CP Load Factor:		0.574				
34 35	90% Confidence Interval:		4.8%		Class (NCP) Load Facto	or:	0.434				
36 37 38 39	Sum of individual customer	maximum demands:	5,150.2 MW		Customer (Billing or Ma	ximum Demand) Load Factor:	0.227				

SCHEDULE E-17			LOAD RE		Page 2 of 5					
FLORIDA P	UBLIC SERVICE COMMISSION	EXPLANAT	ION: For each rate class that i	s not 100% metered by	time recording meters, provide the	estimated historic value and 90%	Type of data showr	:		
			confidence interval by mo	onth from the latest load	research for (1) contribution to mor	nthly system peaks (coincident),	Projected	Test Year Ended 12/31/2025		
COMPANY	TAMPA ELECTRIC COMPANY		(2) monthly research for	1) contribution to month	ly system peaks (coincident), (2) m	nonthly (billing demand for demand	Projected	Prior Year Ended 12/31/2024		
			classes). For classes the	at are 100% metered wit	h time recording 'meters, provide a	ctual monthly values for the	XX Historica	Prior Year Ended 12/31/2023		
			aforementioned demands	and identify such 'mete	ers, provide actual monthly values for	or the aforementioned demands and	Witness:	Witness: L. Cifuentes		
DOCKET N	O. 20240026-EI		identify such NCP Load F							
							Estimated			
			Estimated	90%	Estimated	90%	Customer	90%		
		Month and	Coincident	Confidence	Non coincident (Class)	Confidence	Maximum	Confidence		
Line	Rate	Year	Peak	Interval	Peak	Interval	Demand	Interval		
1										
2										
3	General	Jan-23	145.2	9.8%	158.3	5.5%	381.9	5.8%		
4	Service									
5	Non-Demand	Feb-23	183.2	5.2%	186.3	5.3%	343.8	5.6%		
6										
7		Mar-23	163.2	5.2%	192.2	5.0%	357.4	5.0%		
8										
9		Apr-23	168.2	4.2%	204.0	4.5%	354.5	4.5%		
10										
11		May-23	181.2	4.0%	221.0	4.8%	363.5	4.3%		
12		,								
13		Jun-23	220.2	3.8%	236.9	4.4%	375.8	4.3%		
14										
15		Jul-23	226.2	4.1%	234.8	4.1%	379.0	3.8%		
16										
17		Aug-23	217.2	4.0%	251.5	4.0%	392.6	4.0%		
18		, kug 20	22		20110		002.0			
19		Sep-23	214.2	4.6%	229.1	3.7%	366.8	4.3%		
20										
21		Oct-23	197.2	4.1%	206.4	4.2%	340.3	4.5%		
22										
23		Nov-23	144.1	5.0%	179.3	4.5%	343.1	5.3%		
24										
25		Dec-23	115.1	6.1%	154.4	5.0%	331.4	5.7%		
26										
27										
28										
29										
30	Annual Peak		251.5 MW		Annual kWh		968 718 000			
31										
32	12 Coincident Peak Average	e:	181.2 MW		12 CP Load Factor		0.610			
33							0.010			
34	90% Confidence Interval		4.8%		Class (NCP) Load Fact	or:	0.440			
35							0.110			
36	Sum of individual customer	maximum demands:	392.6 MW		Customer (Billing or Ma	ximum Demand) Load Factor	0.282			
37			002.0 1111		Castoniai (Simily of Ma		0.202			
38										
39										

SCHEDULE E-17			LOAD RE		Page 3 of 5					
FLORIDA P	PUBLIC SERVICE COMMISSION	EXPLANATI	ON: For each rate class that	is not 100% metered by	time recording meters, provide the	estimated historic value and 90%	Type of data show	ו:		
			confidence interval by m	onth from the latest load	research for (1) contribution to more	nthly system peaks (coincident),	Projecte	d Test Year Ended 12/31/2025		
COMPANY	TAMPA ELECTRIC COMPANY		(2) monthly research for	(1) contribution to month	nly system peaks (coincident), (2) m	onthly (billing demand for demand	Projecte	d Prior Year Ended 12/31/2024		
			classes). For classes th	at are 100% metered wit	h time recording 'meters, provide a	ctual monthly values for the	XX Historica	l Prior Year Ended 12/31/2023		
			aforementioned demand	s and identify such 'mete	ers, provide actual monthly values f	or the aforementioned demands an	d Witness	Witness: L. Cifuentes		
DOCKET N	O. 20240026-EI		identify such NCP Load							
							Estimated			
			Estimated	90%	Estimated	90%	Customer	90%		
		Month and	Coincident	Confidence	Non coincident (Class)	Confidence	Maximum	Confidence		
Line	Rate	Year	Peak	Interval	Peak	Interval	Demand	Interval		
1										
2										
3	General	Jan-23	957.2	8.9%	1,217.6	5.0%	1,861.5	3.4%		
4	Service									
5	Demand	Feb-23	1,293.2	5.5%	1,341.1	5.5%	1,769.4	3.6%		
6										
7		Mar-23	1,095.2	7.4%	1,327.7	4.4%	1,813.6	4.4%		
8										
9		Apr-23	1.143.2	4.9%	1.292.9	4.4%	1.687.7	3.6%		
10		·								
11		May-23	1,149,2	5.1%	1.301.6	4.9%	1.731.8	4.9%		
12			.,		.,		.,			
13		Jun-23	1.158.1	5.4%	1,196.5	5.6%	1.640.1	5.3%		
14			,							
15		Jul-23	1.329.2	5.0%	1.327.9	5.0%	1.800.8	4.9%		
16										
17		Aug-23	1.470.1	4.7%	1.556.5	4.2%	1.979.9	3.8%		
18		5								
19		Sep-23	1.234.1	5.6%	1.414.9	9.2%	1.859.0	7.7%		
20										
21		Oct-23	1,219.2	5.1%	1,323.7	5.7%	1,682.5	4.2%		
22										
23		Nov-23	860.1	4.9%	1,217.8	7.9%	1.645.0	5.9%		
24										
25		Dec-23	793.1	9.2%	1,167.7	5.9%	1,585.1	5.7%		
26										
27										
28										
29										
30	Annual Peak:		1.556.5 MW		Annual kWh:		7.190.489.300			
31										
32	12 Coincident Peak Average	e:	1,141.8 MW		12 CP Load Factor:		0.719			
33										
34	90% Confidence Interval:		5.8%		Class (NCP) Load Fact	or:	0.527			
35					(- ,					
36	Sum of individual customer	maximum demands:	1,979.9 MW		Customer (Billing or Ma	ximum Demand) Load Factor:	0.415			
37					, , , ,	, .				
38										
39										

CAUGED CMMINE Decay line by line in Carbon part of the line by line increasing part of each and of Monose and Monose and Monose increasing line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by line increasing part of each and the line by l	SCHEDULE E-17			LOAD RE			Page 4 of 5				
barbar Mark ALELTON COMPANY INFORMET ALE TO COMPANY INFORMET ALE MARK ALE 12010222 and the second of the metal and reactor is (1) calculated to move years and and and ale 12000 access. In classes that ar 1000 metal water to an esses were and all all all all all all all all all al	FLORIDA	PUBLIC SERVICE COMMISSION	EXPLANATIO	N: For each rate class that i	s not 100% metered by	time recording meters, provide the	estimated historic value and 90%	6 Тур	e of data sho	wn:	
DCMUNE TURKAE LECTING COMPANY Calmative means the filt anothing heam by them payed points and in anothing values by the means of a set of the monoring values by the means of a set of the monoring values by the means of a set of the means of the mean				confidence interval by me	onth from the latest load	d research for (1) contribution to mor	nthly system peaks (coincident),		Projec	ted Test Year Ended 12/31/2025	
berein for the second prices and a price of the second prices and a price of the second prices are second prices. The second prices are second prices are second prices are second prices are second prices. The second prices are second prices are second prices are second prices. The second prices are second prices are second prices are second prices. The second prices are second prices are second prices are second prices. The second prices are second prices are second prices. The second prices are second prices are second prices. The second prices are second prices are second prices. The second prices are second prices are second prices. The second prices are second prices are second prices. The second prices are second prices. The second prices are second pr	COMPAN	Y: TAMPA ELECTRIC COMPANY		(2) monthly research for	(1) contribution to mont	hly system peaks (coincident), (2) m	onthly (billing demand for demar	nd	Projec	ted Prior Year Ended 12/31/2024	
Interest to the solution of				classes). For classes the	at are 100% metered w	ith time recording 'meters, provide a	ctual monthly values for the		XX Historical Prior Year Ended 12/31/2023		
Linearity is cluster with Classer with				aforementioned demands	s and identify such 'met	ers, provide actual monthly values for	or the aforementioned demands	and	Witness: L. Cifuentes		
$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	DOCKET	NO. 20240026-EI		identify such NCP Load I							
Interview Enterned Concept Peak Different Peak Differeak Different								Estim	ated		
NetworkConsidered YearNormal ParkConsidered ParkConsidered ParkConsidered ParkConsidered ParkDemandConsidered Interviol1<				Estimated	90%	Estimated	90%	Custo	mer	90%	
line Rate Year Peak interval Retroit Retroit Retroit Retroit 1 Remeal Jan-23 243.0 ra 323.8 ra 414.2 ra 3 Berrice Jan-23 350.0 ra 323.8 ra 424.7 ra 6 Berrice Jan-23 260.0 ra 320.8 ra 420.4 ra 6 Demand Jan-23 260.0 ra 320.8 ra 400.7 ra 7 Jan-23 260.0 ra 313.8 ra 400.7 ra 10 Jan-23 260.0 ra 313.8 ra 400.7 ra 11 Jan-23 310.0 ra 315.6 ra 466.0 ra 11 Jan-23 310.0 ra 355.7 ra 466.0 ra 12 Jan-23 260.0 ra 226.0 ra 462.4 ra 13 Jan-23 260.0 ra 355.7 ra 460.6 ra 14 Dr-23 260.0 ra 226.0 ra 462.4 ra 14 Dr-23 70.0 <td></td> <td></td> <td>Month and</td> <td>Coincident</td> <td>Confidence</td> <td>Non coincident (Class)</td> <td>Confidence</td> <td>Maxir</td> <td>num</td> <td>Confidence</td>			Month and	Coincident	Confidence	Non coincident (Class)	Confidence	Maxir	num	Confidence	
General Jan 23 243.0 na 323.8 na 414.2 na Service	Line	Rate	Year	Peak	Interval	Peak	Interval	Dem	and	Interval	
$ \begin{array}{c c c c c c c } & Conder Park result of the set $	1										
Served And Jac.2 n Jac.2 n Berved Feb 23 Jac.0 n Jac.2 n Demad Mar.23 Jac.0 n Jac.2 n Jac.2 Jac.2 Jac.2 n Jac.2 Ap.2 Jac.2 Jac.2 Jac.2 n Jac.2 Ap.2 Jac.2 Jac.2 Jac.2 n Jac.2 n Jac.2 Jac.2 Jac.2 n Jac.2 n Jac.2 Jac.2 Jac.2 n Jac.2 n Jac.2 Jac.2 N Jac.2 n Ap.2 Jac.2 Jac.2 N Jac.2 n Ap.2 Jac.2 Jac.2 N N Jac.2 n Jac.2 Jac.2 N N Jac.2 N Jac.2 Jac.2 Jac.2 N Ap.2 Ap.2 Jac.2 Jac.2 N Ap.2 Ap.2 <	2										
Soma BornelControl BornelRad Bornel	3	General	lan-23	2/3.0	na	303.8	na		11/1 2	D 2	
A band DemindFeb23300n3120n4247naDemindMn-23260na286na424naMn-23260na3180na43.3naMn-2331.0na31.8na43.3naMn-2331.0na31.63na46.1naMn-2331.0na31.63na46.1naMn-2331.0na31.63na46.1naMn-2331.0na35.1na46.2naMn-2328.0na35.7na46.8naMn-24Nn-2328.0na35.7na46.2naMn-24Nn-2328.0na28.0na46.2naMn-24Nn-2328.0na28.0na40.2naMn-24Nn-2328.0na28.0na40.2naMn-24Nn-2328.0na28.0na40.2naMn-24Nn-24Nn-24Nn-24Nn-24Nn-24naMn-24Nn-24Nn-24Nn-24Nn-24Nn-24Nn-24Mn-24Nn-24Nn-24Nn-24Nn-24Nn-24Nn-24Mn-24Nn-24Nn-24Nn-24Nn-24Nn-24Nn-24Mn-24Nn-24Nn-24Nn-24Nn-24Nn-24Nn-24Mn-24Nn-24Nn-24Nn-24Nn-2	4	Sonrico	Jan-20	240.0	na	525.0	na		14.2	lia	
Large pendeIndexNextNe	4 5	Jargo	Eab 22	200.0	20	212.0	20		124 7	22	
Jama Jama Jaka 23 Jaka 24 na Jaka 25 na Jaka 20 na Jaka 20 na 1 Apr23 Jako 2 Jako 2 na Jaka 20 na Jako 20 Jako 20 Jako 20 Jako 20 Jako 20	5	Domand	Feb-25	509.0	Tid	512.0	lid	·	+24.7	lia	
Image: Appendix append	7	Demand	Mar 02	266.0		206.6	20		120.4		
Ap.23 250.0 na 313.0 na 40.7 na Ap.23 20.0 na 313.0 na 43.3 na Ap.23 314.0 na 315.8 na 46.7 na Ap.24 314.0 na 355.7 na 46.7 na Ap.24 320.0 70.0 355.7 na 46.8 na Ap.24 204.2 308.0 na 355.7 na 46.8 na Ap.24 204.2 308.0 na 355.7 na 46.8 na Ap.25 204.2 108.0 na 252.8 na 46.9 na Ap.24 204.2 108.0 na 252.0 na 46.2 na Ap.25 204.0 108.0 na 252.0 na 46.2 na Ap.25 108.0 109.0 109.0 109.0 109.0 109.0 109.0 109.0 Ap.25 109.0 109.0 102.0 102.0 109.0 109.0	, 0		Ivial-25	200.0	Tia	290.0	lid	·	+23.4	lia	
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1 May23 260 na 313 na 44.3 na 1 Jun23 31.0 na 35.2 na 46.0 na 1 Jul23 31.0 na 35.2 na 46.0 na 1 Jul23 31.0 na 35.2 na 46.0 na 1 Jul23 32.0 na 35.7 na 46.0 na 2 Oct23 28.0 na 32.8 na 46.0 na 2 Oct23 28.0 na 32.8 na 40.2 na 3 Dct33 70.0 na 28.0 na 40.2 na 3 Anual Paek: Arout Paek Average: 270.0 na 28.0 na 40.2 na 3 Incondente Intervat 75.7 M Anual Writ: 2.20.81.00 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2 10.2	9		Api-25	230.0	Па	301.6	na		109.7	lla	
Index so Not of a transform Not of a transfor	10		May 00	000 0		242.0			104.0		
1Jun 23Jul 23Jul 24Jul 23Jul 2Jul 23Jul 2Jul 2Jul 23Jul 2Jul 2<	11		May-23	260.0	na	313.8	na		134.3	na	
13 Juli 23 <	12		hur 00	244.0		245.0			107.4		
16Jul-2334.0n 35.2 n 48.0 na16Aug-23 32.0 na 35.1 na 49.0 na17Aug-23 30.0 na 35.7 na 48.6 na18Sep-23 30.0 na 35.7 na 48.6 na20Cic-23 24.0 na 328.8 na 462.4 na21Cic-23 24.0 na 280.0 na 407.0 na22Nov-23 18.0 na 292.0 na 407.2 na23Dic-23 27.0 na 292.0 na 407.2 na24Dic-23 27.0 na 292.0 na 407.2 na25Dic-23 27.0 na 292.0 na 292.0 na 407.2 na26Dic-23 27.0 na 292.0 na 292.0 na 407.2 na27Dic-23 27.0 na 292.0 na 292.0 na 57.00 <	13		Jun-23	314.0	na	315.6	na		407.1	na	
15 Jui-23 Jui-2 na	14		1-1-00	244.0		255.0			100.0		
nAug-23329.0na353.1na491.6na19Sep-23308.0na355.7na468.6na21Oct-2394.0na328.8na462.4na22Nov-23185.0na298.0na409.0na24Dec-23270.0na292.0na407.2na25Anual Peak:270.0Na292.0na407.2na26Octocident Peak Average:270.0Na292.0na407.2na27VNa292.0na407.2nana28Anual Peak:270.0Na292.0na407.2na29Anual Peak:270.0Na292.0na407.2na29Anual Peak:270.0Na202.0na407.2na20Anual Peak:270.0Na12 CP Lead Factor:0.375Na20NaSa No findividual customer maximum demands:NaCustomer (Billing or Maximum Demand) Lead Factor:0.53520Sa No findividual customer maximum demands:NaCustomer (Billing or Maximum Demand) Lead Factor:0.53520Sa No findividual customer maximum demands:NaNaCustomer Maximum Demand) Lead Factor:0.535	15		Jul-23	314.0	na	355.2	na		108.0	na	
1 Aug_23 30 na 333.1 na 480.6 ma 16	16			000.0		050.4					
Nov Sep-23 308.0 na 355.7 na 468.6 na 21 Ot-23 29.0 na 328.8 na 462.4 na 22 Nov-23 185.0 na 298.0 na 409.0 na 23 Nov-23 185.0 na 292.0 na 407.2 na 24 Dec-3 270.0 na 292.0 na 407.2 na 25 Annual Peak: 55.7 MV Annual kWh: 2.290.81.00 12 12 Coincident Peak Average: 137.0 MW 12 CP Load Factor: 0.937 137.0 137.0 MW 12 CP Load Factor: 0.937 137.0 MS 137.0	17		Aug-23	329.0	na	353.1	na		191.6	na	
19 Sep-23 306.0 na 305.7 na action na 21 Oct-23 294.0 na 328.8 na 462.4 na 22 Nov-23 185.0 na 298.0 na 409.0 na 24 Dec-23 270.0 na 292.0 na 407.2 na 26 Dec-23 270.0 na 292.0 na 407.2 na 26 Dec-23 270.0 na 292.0 na 407.2 na 27 Pace	18		0 00	200.0		255.7			100.0		
21 22 24.0 na 328.8 na 462.4 na 22 $Nov-23$ 18.0 na 29.0 na 40.0 na 24 $De-23$ 27.0 na 292.0 na 407.2 na 26 $De-23$ 27.0 na 292.0 na 407.2 na 26 $De-23$ 27.0 Na 292.0 na 407.2 na 26 $Anual Paak:$ $S7.7$ NV $Anual Wh:$ $2.290, 81.00$ 26 $Anual Paak:$ 279.0 Na $12 CP Load Factor:$ 0.937 26 $90%$ Confidence Interval: na $Class (NCP) Load Factor:$ 0.735 36 Mu' Ma' $Class (NCP) Load Factor:$ 0.532 36 Mu' Ma' $Class (NCP) Load Factor:$ 0.532	19		Sep-23	308.0	na	355.7	na		108.0	na	
1 001-23 24-0 na 22.0.0 na 402.4 na 23 Nov-23 185.0 na 298.0 na 409.0 na 24 Dec-23 270.0 na 292.0 na 407.2 na 26 Dec-23 270.0 na 292.0 na 407.2 na 26 Annual Peak: 355.7 NW Annual kWh: 2,290,881,000 1 27 12 Colicident Peak Average: 279.0 NW 12 CP Load Factor: 0,937 30 Annual Peak: 79.0 NW 12 CP Load Factor: 0,735 31 90% Confidence Interval: na Customer (Billing or Maximum Demand) Load Factor: 0,532 32 Sum of Individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0,532 33 Sum of Individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0,532	20		0-+ 00	004.0		222.0			100.4		
12 Nov-23 185.0 na 298.0 na 409.0 na 24 Dec-23 270.0 na 292.0 na 407.2 na 26 Dec-23 270.0 na 292.0 na 407.2 na 26 Dec-23 270.0 na 292.0 na 407.2 na 27 Other State	21		001-23	294.0	Па	320.0	na		+02.4	lla	
23 Nov-23 n85.0 na 298.0 na 409.0 na 24 Dec-23 270.0 na 292.0 na 407.2 na 26 Dec-23 270.0 na 292.0 na 407.2 na 27 Image: Single	22		N 00	105.0		200.0					
24 25 Dec-23 270 na 292.0 na 407.2 na 26	23		NOV-23	185.0	na	298.0	na		109.0	na	
25 Dec-23 270.0 na 282.0 na 407.2 na 26	24		D 02	070.0		202.0			107.0		
27 28 29 30 Anual Peak: 355.7 MV Anual kWh: 2,290,881,000 31 32 12 Coincident Peak Average: 279.0 MW 12 CP Load Factor: 0.937 33 34 90% Confidence Interval: na Class (NCP) Load Factor: 0.735 35 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532	25		Dec-23	270.0	na	292.0	na		ŧ07.2	na	
27 28 29 30 Anual Peak: 355.7 MW Anual kWh: 2,290,881,000 31 32 33 34 90% Confidence Interval: 73 35 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532 37 38	20										
29 29 29 Annual Peak: 355.7 MW Annual kWh: 2,290,881,000 31 32 12 Coincident Peak Average: 279.0 MW 12 CP Load Factor: 0.937 32 90% Confidence Interval: na Class (NCP) Load Factor: 0.935 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532 37 34 34 34 34 34	21										
29 30 Annual Peak: 355.7 MW Annual kWh: 2,290,881,000 31 12 Coincident Peak Average: 279.0 MW 12 CP Load Factor: 0.937 32 90% Confidence Interval: na Class (NCP) Load Factor: 0.735 35 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532	28										
30 Annual Peak: 355.7 MW Annual KWn: 2,290,881,000 31 - - - 32 12 Coincident Peak Average: 279.0 MW 12 CP Load Factor: 0.937 33 - - - 34 90% Confidence Interval: na Class (NCP) Load Factor: 0.735 35 - - - 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532 38 - - - - -	29			055 7 100				0.000.004.000			
31 31 32 12 Coincident Peak Average: 279.0 MW 33 12 CP Load Factor: 0.937 34 90% Confidence Interval: na 35 Class (NCP) Load Factor: 0.735 36 Sum of individual customer maximum demands: 491.6 MW 38 Customer (Billing or Maximum Demand) Load Factor: 0.532 38 39 39	30	Annual Peak:		355.7 MW		Annual KWN:		2,290,881,000			
32 12 Coincident Peak Average: 2/9.0 MW 12 CP Load Factor: 0.93/ 33 34 90% Confidence Interval: na Class (NCP) Load Factor: 0.735 35 35 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532	31			070.0		40.0DL and Ex. 1		0.007			
33 33 34 90% Confidence Interval: na 35 0.735 36 Sum of individual customer maximum demands: 491.6 37 Customer (Billing or Maximum Demand) Load Factor: 0.532 38	ა∠ იი	12 Coincident Peak Averag	e.	279.0 MW		12 GP Load Factor:		0.937			
34 90% Confidence interval: na Class (NCP) Load Factor: 0.735 35	33	000/ Operfidence let						0.705			
35 36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing or Maximum Demand) Load Factor: 0.532 37 38 39	34	90% Confidence Interval:		na		Class (NCP) Load Facto	or:	0.735			
36 Sum of individual customer maximum demands: 491.6 MW Customer (Billing of Maximum Demand) Load Factor: 0.532 37 38 30	35							0.500			
37 38	36	Sum of individual customer	maximum demands:	491.6 MW		Customer (Billing or Ma	ximum Demand) Load Factor:	0.532			
30 30	37										
	38 20										

SCHEDULE E-17			LOAD RE		Page 5 of 5						
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY		EXPLANATION	 For each rate class that i confidence interval by me (2) monthly research for classes). For classes that 	Type of data Pr I Pr XX His	Type of data shown: Projected Test Year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 XX Historical Prior Year Ended 12/31/2023						
DOCKET NC	20240026-FI		aforementioned demands	s and identify such 'mete Factor and the Custome	ers, provide actual monthly values fo r Load Eactor for each class	or the aforementioned demands ar	nd Wi	Witness: L. Cifuentes			
DOORLING	. 20240020 EI		Identity Such Nor Load I				Estimated				
	5.	Month and	Estimated Coincident	90% Confidence	Estimated Non coincident (Class)	90% Confidence	Customer Maximum	90% Confidence			
Line 1	Rate	rear	Peak	Interval	Реак	Interval	Demand	Interval			
2 3	Street &	Jan-23	0.0	na	25.0	na	25.0	na			
4 5 6	Service	Feb-23	0.0	na	25.0	na	25.0	na			
7 8		Mar-23	0.0	na	25.0	na	25.0	na			
9 10		Apr-23	0.0	na	25.0	na	25.0	na			
11 12		May-23	0.0	na	25.0	na	25.0	na			
13 14		Jun-23	0.0	na	25.0	na	25.0	na			
15 16 17		Jul-23	0.0	na	25.0	na	25.0	na			
18 19		Sep-23	0.0	na	25.0	na	25.0	na			
20 21		Oct-23	0.0	na	25.0	na	25.0	na			
22 23		Nov-23	0.0	na	24.0	na	24.0	na			
24 25 26 27 28		Dec-23	0.0	na	24.0	na	24.0	na			
29 30 31	Annual Peak:		26.0 MW		Annual kWh:		112,241,000				
32 33	12 Coincident Peak Average	e:	0.0 MW		12 CP Load Factor:		0.0				
34 35	90% Confidence Interval:		na		Class (NCP) Load Facto	or:	0.493				
36 37 38 39	Sum of individual customer i	maximum demands:	26.0 MW		Customer (Billing or Ma	ximum Demand) Load Factor:	0.493				

SCHEDULE E-18	MONTHLY PEAKS	Page 1 of 2
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide monthly peaks for the test year and the five previous years.	Type of data shown:
		XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		XX Projected Prior Year Ended 12/31/2024
		XX Historical Prior Year Ended 12/31/2023
DOCKET NO. 20240026-EI		Witness: L.Cifuentes

		Total					
Line		Retail				Actual (A) or	
No.	Month & Year	Peak (MW)	Day of Week	Day of Month	Hour	Estimated (E)	
1							
2	Jan-20	3538	Wednesday	22	800	(A)	
3	Feb-20	3013	Tuesday	18	1700	(A)	
4	Mar-20	3574	Monday	30	1800	(A)	
5	Apr-20	3591	Sunday	12	1700	(A)	
6	May-20	3903	Friday	22	1700	(A)	
7	Jun-20	4254	Thursday	25	1700	(A)	
8	Jul-20	4143	Monday	13	1600	(A)	
9	Aug-20	4239	Tuesday	25	1700	(A)	
10	Sep-20	4255	Friday	4	1700	(A)	
11	Oct-20	3872	Thursday	8	1700	(A)	
12	Nov-20	3274	Sunday	15	1600	(A)	
13	Dec-20	3024	Saturday	26	1000	(A)	
14	Jan-21	2905	Tuesday	19	900	(A)	
15	Feb-21	3415	Thursday	4	800	(A)	
16	Mar-21	3467	Wednesday	31	1800	(A)	
17	Apr-21	3636	Thursday	29	1700	(A)	
18	May-21	4069	Tuesday	4	1700	(A)	
19	Jun-21	4057	Friday	11	1700	(A)	
20	Jul-21	4211	Friday	23	1800	(A)	
21	Aug-21	4393	Wednesday	18	1800	(A)	
22	Sep-21	3968	Monday	13	1600	(A)	
23	Oct-21	3961	Thursday	7	1700	(A)	
24	Nov-21	2924	Wednesday	3	1700	(A)	
25	Dec-21	2941	Sunday	19	1600	(A)	
26	Jan-22	3735	Monday	31	800	(A)	
27	Feb-22	3042	Thursday	24	1700	(A)	
28	Mar-22	3242	Tuesday	8	1700	(A)	
29	Apr-22	3571	Friday	15	1700	(A)	
30	May-22	4006	Monday	23	1700	(A)	
31	Jun-22	4385	Wednesday	15	1700	(A)	
32	Jul-22	4355	Wednesday	13	1700	(A)	
33	Aug-22	4378	Monday	1	1700	(A)	
34	Sep-22	4225	Tuesday	6	1700	(A)	
35	Oct-22	3624	Monday	10	1700	(A)	
36	Nov-22	3666	Tuesday	1	1700	(A)	
37	Dec-22	3526	Sunday	25	1000	(A)	
38							
39							

SCHEDULE E-18	MONTHLY PEAKS	Page 2 of 2
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide monthly peaks for the test year and the five previous years.	Type of data shown:
		XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		XX Projected Prior Year Ended 12/31/2024
		XX Historical Prior Year Ended 12/31/2023
DOCKET NO. 20240026-EI		Witness: L.Cifuentes

		Total					
Line		Retail				Actual (A) or	
No.	Month & Year	Peak (MW)	Day of Week	Day of Month	Hour	Estimated (E)	
1							
2	Jan-23	3347	Monday	16	900	(A)	
3	Feb-23	3273	Thursday	23	1600	(A)	
4	Mar-23	3585	Monday	27	1800	(A)	
5	Apr-23	3678	Tuesday	4	1800	(A)	
6	May-23	3912	Thursday	11	1800	(A)	
7	Jun-23	4318	Thursday	29	1700	(A)	
8	Jul-23	4312	Wednesday	5	1500	(A)	
9	Aug-23	4669	Wednesday	9	1800	(A)	
10	Sep-23	4194	Monday	11	1700	(A)	
11	Oct-23	3801	Thursday	5	1700	(A)	
12	Nov-23	3440	Saturday	11	1600	(A)	
13	Dec-23	2982	Sunday	3	1500	(A)	
14	Jan-24	4513	NA	NA	NA	(E)	
15	Feb-24	3520	NA	NA	NA	(E)	
16	Mar-24	3561	NA	NA	NA	(E)	
17	Apr-24	3682	NA	NA	NA	(E)	
18	May-24	4034	NA	NA	NA	(E)	
19	Jun-24	4331	NA	NA	NA	(E)	
20	Jul-24	4326	NA	NA	NA	(E)	
21	Aug-24	4384	NA	NA	NA	(E)	
22	Sep-24	4230	NA	NA	NA	(E)	
23	Oct-24	3844	NA	NA	NA	(E)	
24	Nov-24	3396	NA	NA	NA	(E)	
25	Dec-24	3873	NA	NA	NA	(E)	
26	Jan-25	4,566	NA	NA	NA	(E)	
27	Feb-25	3,557	NA	NA	NA	(E)	
28	Mar-25	3,602	NA	NA	NA	(E)	
29	Apr-25	3,708	NA	NA	NA	(E)	
30	May-25	4,059	NA	NA	NA	(E)	
31	Jun-25	4,366	NA	NA	NA	(E)	
32	Jul-25	4,365	NA	NA	NA	(E)	
33	Aug-25	4,421	NA	NA	NA	(E)	
34	Sep-25	4,276	NA	NA	NA	(E)	
35	Oct-25	3,873	NA	NA	NA	(E)	
36	Nov-25	3,436	NA	NA	NA	(E)	
37	Dec-25	3,918	NA	NA	NA	(E)	
38							
39							

SCHEDULE E-19a	DEMAND AND ENERGY LOSSES	Page 1 of 2
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide estimates of demand and energy losses for transmission	Type of data shown:
	and distribution system components and explain the methodology	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used in determining losses.	Projected Prior Year Ended 12/31/2024
		Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: L. Cifuentes

Line		Annual	De	emand Losses by Component-M	1W	
No.		MWH Energy Losses	Winter Peak	Summer Peak	Avg 12 CP	
1						
2	Transmission System					
3	Generator Step-up Transformers	34,962	10.22	9.80	8.56	
4	Transmission Lines 230 & 138 kV	150,266	47.29	45.37	39.62	
5	Transmission Lines 69 kV	64,850	25.74	24.70	21.56	
6	Transmission Transformers	29,796	7.77	7.46	6.51	
7		279,873	91.01	87.33	76.25	
8						
9	Distribution System					
10	Distribution Substation Transformers	100,606	21.24	20.30	17.54	
11	Distribution Primary Lines	145,372	57.91	55.35	47.83	
12	Distribution Line Transformers	391,665	78.00	76.39	71.26	
13	Distribution Secondary Lines	129,502	33.55	32.85	30.65	
14		767,145	190.69	184.90	167.28	
15						
16	Total	1,047,019	281.71	272.23	243.53	
17						

15	5					
16	3 Tot	tal	1,047,019	281.71	272.23	2
17	7					
18	3					
19	9					
20)					
21	I					
22	2					
23	3					
24	1					
25	5					
26	3					
27	7					
28	3					
29)					
30)					
31	I					
32	2					
33	3					
34	1					
35	5					
36	3					
37	7					
38	3					
_ 39)					
Sup	porting Schedules:					

SCHEDULE E-19a	DEMAND AND ENERGY LOSSES	Page 2 of 2
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide estimates of demand and energy losses for transmission	Type of data shown:
	and distribution system components and explain the methodology	XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY	used in determining losses.	Projected Prior Year Ended 12/31/2024
		Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: L. Cifuentes

Line		
No.		
1		
2		Development of demand and energy losses for transmission and distribution system components.
3	a.	Demand Losses:
4		Demand losses occur at a particular "snapshot" in time and are composed of load losses and no-load losses, sometimes referred to as copper and core
5		losses. Load losses result from current flowing through the resistance of transmission and distribution lines and transformers, and is expressed
6		mathematically as I ² R where I = current and R= resistance. No-load losses consist of hysteresis and eddy current losses arising from changing flux
7		densities in the iron core of transformers and are present whenever the transformer is energized, whether or not it is carrying load.
8		
9	b.	Energy Losses:
10		Energy losses are average demand losses that occur each hour over a period of time, in this study, one year. Since it is not practical to calculate the
11		demand load losses each hour for 8,760 hours, approximate methods are used. Demand losses can be calculated at specific load levels of a load duration
12		curve. The weighted sum of the losses at these load levels yields the average demand load loss, which then can be multiplied by the number of hours in a
13		year, (8,760) to arrive at the energy losses. The no-load demand losses are the same for each hour, thus the energy loss calculation is straightforward.
14		
15	С.	Transmission Losses Methodology:
16		Load flow models utilizing the PSSE program were created to calculate the transmission system load losses. Detailed system models are created for the
17		TEC and FRCC transmission systems. The models are initially created with forecasted system loads at peak and at 10% increments from 100% to 20%.
18		Once the actual yearly peak load has occurred, the results of the forecasted models are scaled up or down to reflect actual load and system losses at various levels.
19		Demand load losses were then obtained for the peak case and each off-peak case for each of the components of the transmission system. The system
20		load duration curve was then applied to the demand results to arrive at the energy losses.
21		
22		
23	d.	Distribution Losses Methodology:
24		A distribution system modeling utilizing the Synergi program was used to calculate the losses on the distribution system. The Synergi models are scaled in 10%
25		increments from 100% to 10% and the system load duration curve was then applied to the demand results to arrive at the energy losses. Distribution losses are divided
26		into four categories: substation transformers, primary lines, line transformers and secondary lines. Loss calculations for line transformers and secondary lines were
27		based on manufacturer's data utilizing system average calculations. Because of the extremely large quantity of line transformers
28		and secondary lines in service, no attempt was made to model and analyze these individually. Manufacturer's data for
29		distribution line transformers was analyzed to determine an approximate percent loss at peak load for both load and no - load losses. Similarly, for
30		secondary line losses, various lengths of secondary cable were analyzed to determine the approximate percent loss at peak load. These values were
31		calculated as part of a study done by Distribution Engineering.
32		
33		
34		
35		
36		
37		
38		
39		

SCHEDULE E-19b ENERGY LOSSES			ENERG	Y LOSSES					
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION: Show energy losses by rate schedule for the test year and explain the methodology and assumptions used in determining these losses.					Type of data shown: XX Projected Test Year Ended 12/31/2025		
							XX Projected Test Year Ended 12/31/2025		
COMPANY: 1	TAMPA ELECTRIC COMPANY						Projecte	ed Prior Year Ended 12/31/2024	
							Historic	al Prior Year Ended 12/31/2023	
DOCKET NO	. 20240026-EI						Witness	:: L. Cifuentes	
		(1)	(2)	(3)		(4)	(5)	(6)	
		MWH	Billed & Unbilled			Delivered	MWH	MWH	
Line	Rate	Energy at	MWH Sales at	Losses and Cor	npany Use	Efficiency	Company	System	
No.	Schedule	Generation	Meter	MWH	%	(2)/(1)	Use	Losses	
1	RESIDENTIAL								
2	SECONDARY	10,856,246	10,290,068	566,178	5.2%	94.8%	-	566,178	
3									
4	GS & CS								
5	SEM/SES	1,002,762	950,466	53,835	5.4%	94.8%	1,539	52,296	
6	SEM/PRS	-	-	-	0.0%	0.0%		-	
7	PRM/SES	157	153	25	16.1%	97.5%	21	4	
8	PRM/PRS	325	317	8	2.5%	97.5%	-	8	
9	PRM/SUS	-	-	-	0.0%	0.0%		-	
10	SUBTOTAL	1,003,244	950,936	53,869	5.4%	94.8%	1,560	52,308	
11									
12	GSD								
13	SEM/SES	7,172,091	6,798,050	400,941	5.6%	94.8%	26,901	374,041	
14	SEM/PRS	-	-	-	0.0%	0.0%		-	
15	PRM/SES	214,499	209,151	10,615	4.9%	97.5%	5,267	5,347	
16	PRM/PRS	85,574	83,441	2,302	2.7%	97.5%	168	2,133	
17	PRM/SUS	60	59	2	2.5%	97.5%		2	
18	SUM/PRS	529	522	291	55.0%	98.7%	284	7	
19	SUM/SUS	1,027	1,014	13	0.0%	0.0%		13	
20	SUBTOTAL	7,473,780	7,092,237	414,163	5.5%	94.9%	32,620	381,543	
21									
22	GSLD								
23	PRM/PRS	1,189,706	1,160,046	29,659	2.5%	97.5%	-	29,659	
24	SUM/SUS	876,470	865,068	11,402	1.3%	98.7%	-	11,402	
25	SUBTOTAL	2,066,176	2,025,114	41,062	2.0%	98.0%	-	41,062	
26									
27	SL/OL								
28	SECONDARY	113,655	107,728	7,280	6.4%	94.8%	1,353	5,927	
29									
30	TOTAL								
31	SEM/SES	19,144,754	18,146,312	1,028,235	5.4%	94.8%	29,792	998,443	
32	SEM/PRS	-	-	-	0.0%	0.0%	-	-	
33	PRM/SES	214,656	209,305	10,640	5.0%	97.5%	5,289	5,351	
34	PRM/PRS	1,275,605	1,243,804	31,969	2.5%	97.5%	168	31,801	
35	PRM/SUS	60	59	2	2.5%	97.5%	-	2	
36	SUM/PRS	529	522	291	55.0%	98.7%	284	7	
37	SUM/SUS	877,497	866,082	11,416	1.3%	98.7%	-	11,416	
38	TOTAL	21,513,101	20,466,083	1,082,551	5.0%	95.1%	35,533	1,047,019	
39									
40	The methodology and assum	nptions for determining losse	es are detailed in Schedule	E-19a.					

41 Compare Supporting Schedules:

SCHEDULE E-19c			DEMAND LOSSES		Page 1 of 1		
FLORIDA	PUBLIC SERVICE COMMIS	SION EXPLANATION:	Show maximum demand losses by rate schee	dule for the test year and		Туре	of data shown:
			explain the methodology and assumptions us	ed in determining losses.			XX Projected Test Year Ended 12/31/2025
COMPAN	Y: TAMPA ELECTRIC COM	PANY					Projected Prior Year Ended 12/31/2024
							Historical Prior Year Ended 12/31/2023
DOCKET	NO. 20240026-EI						Witness: L. Cifuentes
		(1)	(2)	(3)	(4)	(5)	
		12 Month Average	12 Month Average				
Line	Rate	Coincident Demand	Coincident Peak	Total Losses	Percent	System	
No.	Schedule	At Generation (MW)	At The Meter (MW)	MW (I) - (2)	Losses	Losses Including Company Use	
1	RESIDENTIAL						
2	SECONDARY	2,305.3	2,158.1	147.1	6.4%	147.1	
3							
4	GS & CS						
5	SEM/SES	190.1	178.0	12.1	6.4%	12.1	
6	SEM/PRS	-	-	-	-	-	
7	PRM/SES	0.0	0.0	0.0	3.6%	0.0	
8	PRM/PRS	0.0	0.0	0.0	3.6%	0.0	
9	PRM/SUS	-	-	-	0.0%	-	
10	SUBTOTAL	190.2	178.0	12.1	6.4%	12.1	
11							
12	GSD						
13	SEM/SES	1,177.1	1,101.9	75.1	6.4%	75.1	
14	SEM/PRS	-	-	-	-	-	
15	PRM/SES	27.1	26.2	1.0	3.6%	1.0	
16	PRM/PRS	11.2	10.8	0.4	3.6%	0.4	
17	PRM/SUS	0.0	0.0	0.0	3.6%	0.0	
18	SUM/PRS	0.0	0.0	0.0	1.9%	0.0	
19	SUM/SUS	0.1	0.1	0.0	-	0.0	
20	SUBTOTAL	1,215.6	1,139.1	76.5	6.3%	76.5	
21							
22	GSLD						
23	PRM/PRS	151.8	146.3	5.5	3.6%	5.5	
24	SUM/SUS	108.9	106.8	2.1	1.9%	2.1	
25	SUBTOTAL	260.7	253.1	7.5	2.9%	7.5	
26							
27	SL/OL						
28	SECONDARY	2.8	2.6	0.2	6.3%	0.2	
29							
30	TOTAL						
31	SEM/SES	3,675.3	3,440.7	234.6	6.4%	234.6	
32	SEM/PRS	-	-	-	-	-	
33	PRM/SES	27.2	26.2	1.0	3.6%	1.0	
34	PRM/PRS	163.0	157.1	5.9	3.6%	5.9	
35	PRM/SUS	0.0	0.0	0.0	3.6%	0.0	
36	SUM/PRS	0.0	0.0	0.0	1.9%	0.0	
37	SUM/SUS	109.0	106.9	2.1	1.9%	2.1	
38	TOTAL	3,974.5	3,731.0	243.5	6.1%	243.5	
39							
40	The methodology and	assumptions for determining losses	are detailed in Schedule E-19a.				
41							