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April 10, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for April 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Revised Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2023. The Revenues reported on Sch A-2 were incorrect. Therefore, December 2023, Schedule A-7 will also change.

Respectfully submitted,

Debbie Stitt
Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: REVISED APRIL

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	5,540	\$492.51	0.08890
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	5,540	\$492.51	0.08890
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	68,770	\$16,116.31	0.23435
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	10,290	\$3,142.04	0.30535
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Imbalance Cashout - 3/22 FGT Correction		(\$40.45)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	79,060	\$19,217.90	0.24308
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-417,000	(\$21,475.50)	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,048.12	
39 Other			
40 TOTAL OTHER	0	\$8,048.12	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		REVISED APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$19,218	\$16,116	-3,102	-0.19245	\$148,472	\$130,842	-17,630	-0.13474	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,631	\$22,417	10,786	0.481165	\$62,122	\$74,497	12,375	0.166109	
3 TOTAL	\$30,849	\$38,533	7,685	0.199428	\$210,594	\$205,339	-5,255	-0.02559	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$76,478	\$38,533	-37,945	-0.98473	\$354,736	\$205,339	-149,398	-0.72757	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$58,786	-\$58,786	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$61,781	\$23,837	-37,945	-1.59186	\$295,950	\$146,552	-149,398	-1.01941	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$30,933	-\$14,697	-45,629	3.104742	\$85,356	-\$58,786	-144,142	2.451972	
8 INTEREST PROVISION-THIS PERIOD (21)	\$42	-\$262	-305	1.160829	-\$619	-\$983	-364	0.370326	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$12,326	(\$65,216)	-52,890	0.810997	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	58,786	58,786	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$33,345	-\$65,478	-98,824	1.509259	\$33,345	-\$65,478	-98,824	1.509259	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(12,326)	(65,216)	(52,890)	0.810997					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	33,303	(65,216)	(98,519)	1.510662					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	20,977	(130,431)	(151,409)	1.160829					
15 AVERAGE (50% OF 14)	10,489	(65,216)	(75,704)	1.160829					
16 INTEREST RATE - FIRST DAY OF MONTH	4.83	4.83	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.83	4.83	0	0					
18 TOTAL (16+17)	9.66	9.66	0	0					
19 AVERAGE (50% OF 18)	4.83	4.83	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.40250	0.40250	0	0					
21 INTEREST PROVISION (15x20)	42	-262	-305	1.160829					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

REVISED APRIL

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	APR	FGT	SJNG	FT		0		\$114.68	\$3,090.00	\$377.83			
2	"	INTERCONN	SJNG	FT	68,770	68,770	\$16,116.31				23.44		
3	"	FGT	SJNG	CO	10,290	10,290	\$3,142.04				30.53		
4	MAR correct	FGT	SJNG	BO		0	-\$40.45				#DIV/0!		
5						0							
6						0							
7													
8													
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29													
30													
TOTAL						79,060	0	79,060	\$19,217.90	\$114.68	\$3,090.00	\$377.83	28.84

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
1.0244302

MONTH: REVISED APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	INTERCONN	CS#11	205	200	4,715	4,603	2.19	2.24
2.	INTERCONN	CS#11	204	199	204	199	2.19	2.24
3.	INTERCONN	CS#11	192	187	192	187	2.19	2.24
4.	INTERCONN	CS#11	158	154	158	154	2.19	2.24
5.	INTERCONN	CS#11	162	158	162	158	2.19	2.24
6.	INTERCONN	CS#11	194	189	194	189	2.19	2.24
7.	INTERCONN	CS#11	18	18	18	18	2.19	2.24
8.	INTERCONN	CS#11	34	33	34	33	2.19	2.24
9.	INTERCONN	CS#11	400	390	1,200	1,171	3.07	3.15
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		1,567	1,530	6,877	6,713		
20.						WEIGHTED AVERAGE	2.29	2.34

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023

THRU DECEMBER 2023

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	70,687	32,262	26,305	19,218	0	0	0	0	0	0	0	0
2	Transportation costs	16,971	16,741	16,778	11,631	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	87,658	49,003	43,084	30,849	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	74,221	44,101	37,894	46,691	0	0	0	0	0	0	0	0
14	Commercial	53,498	35,471	37,954	41,252	0	0	0	0	0	0	0	0
15	Interruptible	13,689	11,417	10,493	6,451					0	0		
18	Total:	141,408	90,989	86,341	94,394	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.80	0.80	0.80	0.70								
20	Commercial	0.80	0.80	0.80	0.70								
21	Interruptible	1.49	1.49	1.49	1.49								
22													
23													
PGA REVENUES													
24	Residential	59,080	35,281	30,315	32,520	0	0	0	0	0	0	0	0
25	Commercial	42,584	28,377	30,363	28,732	0	0	0	0	0	0	0	0
26	Interruptible	20,362	16,983	15,608	9,596					0	0		
27	Adjustments*				5,645								
28													
29													
45	Total:	122,027	80,640	76,287	76,494	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,922	2,924	2,942	2,959								
47	Commercial	197	197	199	199								
48	Interruptible *	1	1	1	1								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

REVISED

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2023		Through	DECEMBER 2023
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$494,937.93
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$470,137.10
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		-\$24,800.83
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$1,123.26
5	FOR THE PERIOD (3+4)		-\$23,677.56
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2023 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2024 PERIOD	E-4 Line 4 Col.4	-\$72,173.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2025 PERIOD (5-6)		\$48,495.44