



April 16, 2024

VIA HAND DELIVERY

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket 20240026-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Enclosed for filing in the above docket are 10 paper copies of Tampa Electric Company's revised MFR Schedule C-6 and a USB containing the Excel file for the revised MFR. This revised schedule corrects an error on the deferred clause revenue amount for 2022 that was identified by the company during its post-filing reconciliation of 2022 MFR amounts to its 2022 Annual Report.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Enclosure

cc: All parties of record (w/enc.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct pdf and Excel versions of Revised MFR Schedule C-6, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 16th day of April 2024 to the following:

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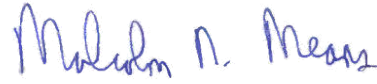
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Petition to Intervene Pending

Handwritten signature in blue ink that reads "Malcolm N. Means".

ATTORNEY

BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES

SCHEDULE C-6
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Witness: C. Abdalaziz / M. Cacciatore / J. Chronister /
 R. Latta / K. Sparkman / C. Whitworth

(Dollars in 000's)

Line No.	Account No.	Account Title	2019		2020		2021		2022		2023		2024		2025	
			Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual	Budget	Actual
2																
3	440-446	RETAIL BILLED	1,679,493	1,949,868	1,941,549	1,826,439	1,989,268	2,123,488	2,225,601	2,438,754	3,188,307	2,864,348	2,623,661	2,564,739		
4	447	SALES FOR RESALE	3,026	6,028	1,339	2,542	1,870	5,991	1,795	36,807	2,971	8,155	1,844	2,026		
5	449	PROVISION FOR REFUNDS	-	-3,430	-	-4,046	-	-	-	486	-	-	-	-		
6	450	FORFEITED DISCOUNTS	-	-	-	-	-	-	-	-	-	-	-	-		
7	451	MISCELLANEOUS SERVICE REVENUES	26,489	25,793	25,638	21,791	25,453	22,795	18,706	19,447	18,712	19,811	19,027	19,223		
8	454	RENT FROM ELECTRIC PROPERTY	12,918	12,935	9,331	9,257	9,226	9,500	9,660	9,578	9,948	10,163	15,155	15,155		
9	455	INDEPARTMENTAL RENTS	3,767	3,613	3,874	3,899	4,173	3,295	4,574	3,884	4,215	4,172	-	-		
10	456	OTHER ELECTRIC REVENUES	11,988	12,120	10,662	24,223	9,149	14,908	11,222	34,813	13,815	13,328	13,648	11,379		
11	419	INTEREST INCOME - MISCELLANEOUS	-	600	-	0	-	1	-	842	16,507	3,481	1,212	-		
12	407.3 & 407.4	DEFERRED CLAUSE REVENUES	(4,386)	(41,877)	(6,547)	(34,809)	(6,014)	(6,270)	(4,177)	(20,716)	(65,570)	(386,886)	(37,118)	(20,540)		
13	411.8	SO2 ALLOWANCES	320	0	-	0	-	0	-	0	-	3,473	3,583	3,693		
14		OPERATING REVENUES	\$1,933,625	\$1,985,651	\$1,985,665	\$1,849,297	\$2,031,125	\$2,173,719	\$2,267,592	\$2,523,733	\$3,188,904	\$2,640,046	\$2,641,012	\$2,595,565		

40. Totals may be affected due to rounding.

Supporting Schedules:

Recap Schedules: C-9, C-33, C-36

BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES

SCHEDULE C-6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240228-EI

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:

- XX Projected Test Year Ended 12/31/2025
 - XX Projected Prior Year Ended 12/31/2024
 - XX Historical Prior Year Ended 12/31/2023
- Witness: C. Aldazabal / M. Cascalone / J. Chronister /
R. Latta / K. Sparkman / C. Whitworth

(Dollars in 000's)

Line No.	Account No.	Account Title	2019 Budget	2019 Actual	2020 Budget	2020 Actual	2021 Budget	2021 Actual	2022 Budget	2022 Actual	2023 Budget	2023 Actual	2024 Budget	2025 Budget	
1															
2															
3															
4		STEAM POWER GENERATION													
5	500	OPR SUPV & ENG-STEAM POWER GENERATION	2,670	3,528	2,831	3,480	3,181	4,478	2,990	5,685	3,339	5,482	5,216	5,637	
6	501	FUEL STEAM POWER GENERATION	45,417	160,434	89,982	116,980	100,878	149,969	76,578	120,472	133,255	61,966	18,792	15,636	
7	502	STEAM/EXP STEAM POWER GENERATION	13,935	10,800	10,449	8,703	12,299	8,802	12,206	10,014	13,537	8,262	6,542	7,521	
8	503	STEAM FROM OTHER SOURCES	-	-	-	-	-	-	-	-	-	-	-	-	
9	505	ELECTRIC EXPENSES STEAM POWER GENERATION	-	3,019	-	2,796	2,743	2,494	2,511	2,708	2,898	2,653	2,243	2,243	
10	506	MISC STEAM POW EXP-STEAM POWER GENERATION	-	8,991	-	3,889	7,467	7,145	7,440	3,393	8,554	4,932	5,017	4,976	
11	507	RENTS STEAM POWER GENERATION	2,389	-	2,594	-	-	-	-	4	-	27	24	24	
12	508	STEAM EMISSION ALLOWANCE	-	-	-	-	-	-	-	-	-	-	-	-	
13	509	ALLOWANCE EXPENSE	7,101	0	6,513	0	-	-	-	0	-	48	10	10	
14		STEAM POWER GENERATION	71,492	186,773	112,368	135,949	126,587	172,918	103,726	142,276	161,583	83,370	37,843	35,947	
15															
16		STEAM POWER MAINTENANCE													
17	510	STEAM POWER MAINTENANCE	205	326	167	45	440	21	400	7	455	-1	-	-	
18	511	MAINT OF STRUCTURE STEAM POWER GENERATION	14,663	4,569	4,923	3,054	4,714	2,806	4,785	3,642	5,313	4,095	3,758	3,810	
19	512	MAINT OF BOILER P/LT STEAM POWER GEN	22,646	19,300	23,946	28,551	21,527	24,569	21,681	11,535	24,180	15,158	17,070	20,311	
20	513	MAINT OF ELECT PLANT STEAM POWER GEN	5,244	5,797	3,347	6,358	4,795	3,759	4,806	3,324	5,299	2,724	2,095	2,016	
21	514	MAINT OF MISC STEAM PLANT STEAM POWER GEN	2,418	2,490	2,839	2,284	2,887	1,682	2,585	1,920	2,966	2,712	2,095	2,016	
22		STEAM POWER MAINTENANCE	45,176	32,501	35,222	40,292	34,164	32,837	34,257	20,429	38,213	24,688	25,018	28,153	
23															
24		OTHER POWER GENERATION													
25	546	OP SUPV & ENG-OTHER POWER GENERATION	1,520	385	1,555	213	449	24	408	0	464	14	-	-	
26	547	FUEL-OTHER POWER GENERATION	452,847	386,061	452,409	299,482	475,653	515,035	599,432	1,002,186	821,609	485,527	619,327	670,559	
27	548	GENERATION EXPENSES OTHER POWER GEN	17,679	21,009	19,204	20,209	20,289	23,525	19,500	22,780	21,708	25,539	28,383	29,268	
28	549	MISC OTHER PWR GEN EXP-OTHER POWER GEN	6,714	7,622	14,425	7,541	7,257	8,453	7,113	7,624	7,979	7,406	9,153	9,327	
29	550	RENTS-OTHER POWER GENERATION	26	-	-	-	-	-	-	-	-	-	-	-	
30		OTHER POWER GENERATION	478,986	397,077	487,583	327,445	503,649	547,037	626,453	1,032,590	851,760	518,486	656,863	709,154	
31															
32		OTHER POWER MAINTENANCE													
33															
34	551	MAINT SUPV & ENG-OTHER POWER SUPPLY EXP	2,865	786	1,091	752	880	53	800	-	910	-	-	-	
35	552	SYS CONTR & LOAD DISPATCH-OTH POW SUP	3,507	3,253	3,703	1,735	3,240	1,145	3,358	1,577	3,668	1,509	1,509	1,679	
36	553	MAINT GEN & ELEC P/LT-OTHER POWER GEN	9,887	15,172	5,351	13,422	10,263	16,749	10,563	21,683	11,624	19,224	31,343	37,241	
37	554	MAINT MISC OTHER PWR GEN-OTHER POW GEN	157	592	731	1,278	940	1,419	929	981	1,033	1,316	1,263	1,266	
38		OTHER POWER MAINTENANCE	16,416	19,802	10,875	17,187	15,322	19,385	15,670	24,401	17,225	22,050	34,114	40,386	
39															
40															
41															
42															
43															
44	Totals may be affected due to rounding.														

Supporting Schedules: C-9, C-33, C-36

BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES

SCHEDULE C-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATIO If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / M. Cascalone / J. Chronister /
 R. Latta / K. Sparkman / C. Whitworth

DOCKET No. 2024028-EI

(Dollars in 000's)

Line No.	Account No.	Account Title	2019 Budget	2019 Actual	2020 Budget	2020 Actual	2021 Budget	2021 Actual	2022 Budget	2022 Actual	2023 Budget	2023 Actual	2024 Budget	2025 Budget
1														
2														
3														
4		OTHER POWER SUPPLY												
5	555	POW-OTHER POWER SUPPLY EXP	53,854	48,280	8,387	83,333	16,920	106,240	14,534	150,899	6,836	77,775	21,029	16,783
6	556	SYS CONTR & LOAD DISPATCH-OTH POW SUP	554	619	665	622	1,066	672	1,074	631	1,402	626	316	-956
7	557	OTHER EXP OTHER POWER SUPPLY EXP	-	-	-	-	-	-	-	3	-	-	-	-
8		OTHER POWER SUPPLY	54,408	48,909	9,052	83,955	17,986	106,912	15,608	151,534	8,238	78,401	21,345	15,828
9														
10		TRANSMISSION EXPENSES OPERATING												
11														
12	560	OPER SUPERV & ENG-TRANSMISSION	1,800	2,136	1,883	926	630	1,291	908	1,416	1,282	1,052	851	916
13	561	LOAD DISPATCHING-TRANSMISSION	1,969	3,147	2,439	2,757	2,434	3,385	2,775	3,531	3,851	3,392	2,877	2,641
14	562	STATION EXPENSES-TRANSMISSION	2,140	2,045	2,267	1,312	1,525	1,402	1,578	1,373	2,013	1,614	2,099	1,644
15	563	OVERHEAD LINE EXPENSES-TRANSMISSION	307	339	293	258	372	272	381	325	459	514	464	464
16	564	UNDERGROUND LINE EXPENSES-TRANS	-	-	-	-	-	-	-	-	-	-	-	-
17	565	TRANSMISSION OF ELECTRICITY BY OTHERS	-	-	-	-	-	-	-	-	-	-	-	-
18	566	MISCELLANEOUS EXPENSES-TRANSMISSION	1,071	1,417	1,241	2,078	1,072	1,622	1,238	1,704	1,713	1,973	1,911	1,801
19	567	RENTS-TRANSMISSION	4	4	-	23	-	23	-	24	-	22	-	-
20		TRANSMISSION EXPENSES OPERATING	7,291	9,087	8,134	7,354	6,032	7,995	6,879	8,373	9,269	8,567	8,202	7,465
21														
22		TRANSMISSION EXPENSES MAINTENANCE												
23														
24	568	MAINT SUPERVISION AND ENGIN-TRANS	-	-	-	-	-	-	-	-	-	-	-	-
25	569	MAINT OF STRUCTURES-TRANSMISSION	3,384	3,437	2,431	1,383	3,522	2,887	3,574	2,239	4,096	1,872	2,083	1,881
26	570	MAINT OF STATION EQUIPMENT-TRANS	1,238	1,076	1,423	1,293	1,292	1,655	1,113	1,428	3,123	1,221	1,071	1,229
27	571	MAINT OF OVERHEAD LINES-TRANSMISSION	1,877	1,767	1,756	2,442	4,461	3,789	4,272	6,058	5,505	6,242	3,812	5,757
28	572	MAINT OF UNDERGROUND LINES-TRANS	-	-	-	-	-	-	-	-	-	-	-	-
29	573	MAINT OF MISC PLANT-TRANSMISSION	-	-	-	-	-	-	-	-	-	-	-	-
30		TRANSMISSION EXPENSES MAINTENANCE	6,489	6,280	5,610	5,118	9,275	8,342	8,958	9,725	12,724	9,336	6,966	8,868
31														
32														
33														
34														
35														
36														
37														
38														
39														
40		Totals may be affected due to rounding.												

Supporting Schedules:

Repair Schedules: C-8, C-33, C-36

BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES

SCHEDULE C-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATIO If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 2024026-EI

(Dollars in 000's)

Witness: C. Aldazabal / M. Caccialone / J. Chronister /
 R. Latta / K. Sparkman / C. Whitworth

Line No.	Account No.	Account Title	2019 Budget	2019 Actual	2020 Budget	2020 Actual	2021 Budget	2021 Actual	2022 Budget	2022 Actual	2023 Budget	2023 Actual	2024 Budget	2025 Budget
5	580	DISTRIBUTION EXPENSES OPERATING												
6	581	OPERATION SUPERV AND ENGING DIST	1,123	1,623	949	1,446	812	2,364	1,026	1,800	1,394	1,529	1,452	1,669
7	582	LOAD DISPATCHING DISTRIBUTION	557	864	777	1,030	832	1,027	1,201	989	1,542	1,039	1,163	1,182
8	583	STATION EXPENSES-DISTRIBUTION	1,166	1,429	1,476	1,821	1,275	1,546	1,411	1,621	382	1,963	1,983	1,037
9	584	OVERHEAD LINE EXPENSES-DISTRIBUTION	4,013	6,115	5,771	8,287	5,653	6,697	7,398	10,538	6,442	8,573	8,192	8,123
10	585	UNDERGROUND LINE EXPENSES-DIST	567	702	607	724	459	758	681	761	915	758	888	902
11	586	ST LIGHTING AND SIGNAL SYST EXP-DIST	538	548	610	1,422	573	2,148	608	1,582	791	2,494	2,444	1,856
12	587	METER EXPENSES-DISTRIBUTION	2,776	3,094	3,915	3,372	4,169	3,626	4,756	5,359	8,904	5,792	5,789	5,604
13	588	CUSTOMER INSTALLATIONS EXP-DIST	834	899	248	816	106	784	154	709	260	479	-	-
14	589	MISCELLANEOUS EXPENSES-DIST	10,881	9,035	6,740	-1,706	10,345	7,858	10,526	1,728	15,243	5,263	4,400	12,553
15	590	RENTS-DISTRIBUTION	328	334	335	340	342	347	343	354	363	360	377	377
16	591	DISTRIBUTION EXPENSES OPERATING	22,583	24,643	21,429	17,553	24,568	27,154	28,105	25,431	36,235	28,190	26,688	33,183
17	592	DISTRIBUTION EXPENSES MAINTENANCE												
18	593	MAINT SUPERVISION & ENGINEERING-DIST												
19	594	MAINT OF STRUCTURES-DIST	401	613	527	533	462	500	703	726	801	486	457	-174
20	595	MAINT STATION EQUIPMENT-DIST	1,942	1,597	1,930	1,728	2,175	3,140	2,069	2,820	3,552	2,820	2,792	2,609
21	596	MAINT OF OVERHEAD LINES-DIST	22,069	25,762	21,408	28,884	32,092	34,024	32,870	33,462	30,546	40,467	40,871	42,245
22	597	MAINT OF UNDERGROUND LINES-DIST	2,303	3,094	2,388	3,334	2,616	3,573	3,237	3,945	5,682	6,002	6,063	4,816
23	598	MAINT OF LINE TRANSFORMERS-DIST	383	330	304	362	369	419	378	503	489	327	318	218
24	599	MAINT ST LIGHTNING & SIGNAL SYST-DISTRIB	1,556	2,063	1,138	1,398	1,413	2,164	1,390	1,371	2,303	1,459	1,415	621
25	600	MAINT OF METERS-DISTRIBUTION	409	334	307	286	391	382	390	514	536	450	671	863
26	601	MAINT OF MISC PLANT-DISTRIBUTION		4		13	18	1	18	1	18	-	-	-
27	602	DISTRIBUTION EXPENSES MAINTENANCE	29,032	33,797	28,002	36,942	39,536	44,202	41,056	43,341	43,927	51,992	52,587	51,087
28	603	CUSTOMER ACCOUNTS EXPENSES												
29	604	SUPERVISION-CUSTOMER ACCOUNTS	7,525	7,948	4,912	959	5,072	4,281	5,118	549	5,278	432	-	-
30	605	METER READING EXP-CUSTOMER ACCTS	1,592	1,617	4,056	1,536	3,013	3,043	3,043	886	3,997	3,283	4,394	4,394
31	606	RECORDS & COLLECTION EXP-CUST ACCTS	28,592	27,019	27,415	25,938	26,120	27,215	27,645	29,438	29,804	30,921	29,174	29,377
32	607	UNCOLLECTIBLE ACCOUNTS-CUST ACCTS	4,102	3,375	3,468	7,676	4,722	5,882	1,924	4,086	3,500	8,964	6,082	5,797
33	608	MISC EXPENSES-CUSTOMER ACCTS												
34	609	CUSTOMER ACCOUNTS EXPENSES	41,812	39,959	39,841	36,108	38,927	36,500	37,729	34,957	42,579	43,600	39,651	39,568
35	610	TOTALS												

40 Totals may be affected due to rounding.

Supporting Schedules:

Repair Schedules: C-8, C-33, C-36

BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES

SCHEDULE C-6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 2024028-EI

EXPLANATION: If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

Type of data shown:

XX Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

XX Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / M. Cascalone / J. Chronister /

R. Latta / K. Sparkman / C. Whitworth

(Dollars in 000's)

Line No.	Account No.	Account Title	2019 Budget	2019 Actual	2020 Budget	2020 Actual	2021 Budget	2021 Actual	2022 Budget	2022 Actual	2023 Budget	2023 Actual	2024 Budget	2025 Budget
2		CUSTOMER SERVICE & INFORMATION EXPENSES												
3														
4														
5	908	ASSISTANCES EXP-CUSTOMR SERV & INFO	52,030	44,180	46,336	34,212	38,546	36,472	41,908	43,787	46,086	44,709	44,329	62,701
6	909	INFO & INSTRCTL ADVTG CUST SERV & INFO	871	907	1,068	903	1,595	912	1,585	1,350	1,691	2,014	4,435	5,484
7	910	MISC EXP-CUSTOMER SERVICE & INFO												
8		CUST SERVICE & INFORMATION EXP	52,901	45,087	47,403	35,115	40,141	37,383	43,493	45,137	47,777	46,723	48,765	88,185
9														
10		SALES EXPENSES												
11														
12	911	SUPERVISION-SALES												
13	912	DEMONSTRATING & SELLING EXP-SALES		213	237	256	342	477	112	497	400	356	335	335
14	913	ADVERTISING EXPENSE												
15	916	MISCELLANEOUS EXPENSES-SALES	69		538									
16		SALES EXPENSES	69	213	774	256	342	477	112	497	400	707	335	335
17														
18		ADMINISTRATIVE & GENERAL OPERATING												
19														
20	920	SALARIES-ADMINISTRATIVE & GENERAL	32,884	31,389	65,413	81,837	64,143	59,415	62,372	79,820	69,890	74,358	77,776	73,042
21	921	OFFICE SUPPL AND EXP-ADMIN & GENERAL	1,958	1,412	10,746	4,180	6,849	4,035	5,664	5,304	7,056	6,079	6,241	5,203
22	922	EXPENSES TRANSFERRED-CR-ADMIN & GENERAL	-20,000	-20,611	-41,920	-46,867	-48,919	-47,022	-48,719	-53,325	-59,597	-57,848	-58,931	-58,311
23	923	OUTSIDE SERVICES EMPLOYED-ADMIN & GENERAL	7,148	6,004	14,734	21,300	18,642	17,923	19,709	27,070	25,320	32,410	34,025	35,273
24	924	PROPERTY INSURANCE-ADMIN & GENERAL	7,970	8,067	9,638	9,587	13,546	12,258	15,179	12,489	16,211	120,817	16,211	16,612
25	925	INJURIES AND DAMAGES-ADMIN & GENERAL	12,333	8,559	15,211	13,384	17,660	16,171	19,309	20,657	18,435	20,144	22,207	23,695
26	926	EMPLOY PENSION AND BENEFITS-ADMIN & GENERAL	40,891	40,151	55,077	52,278	52,119	49,077	36,193	43,357	30,859	36,062	38,729	42,359
27	928	REGULATORY COMMISSION EXP ADMIN & GENERAL	1,563	1,627	1,874	1,608	1,720	832	2,270	1,772	2,825	1,517	941	2,106
28	929	DUPLICATED CHARGES-CREDIT ADMIN & GENERAL												
29	930	MISCELLANEOUS GENERAL EXPENSES	45,861	42,165	14,484	20,863	18,977	17,994	21,354	20,341	19,309	19,332	18,293	18,419
30	931	RENTS ADMIN & GENERAL	1,092	1,228	1,783	1,708	1,661	1,701	1,633	1,653	1,724	1,688	1,859	1,860
31	431	FERC 431 ADJUSTMENT		466		263	781		50	53	48	62	57	48
32		ADMINISTRATIVE & GENERAL OPERATING	131,300	120,458	147,060	160,162	146,386	133,164	135,214	158,250	132,080	254,621	166,433	163,307
33														
34		ADMINISTRATIVE & GENERAL MAINTENANCE												
35														
36	935	MAINTENANCE OF GENERAL PLANT	4,431	4,374	4,052	1,000	4,283	2,631	4,247	1,426	4,833	1,148	2,055	1,934
37		ADMINISTRATIVE & GENERAL MAINTENANCE	4,431	4,374	4,052	1,000	4,283	2,631	4,247	1,426	4,833	1,148	2,055	1,934
38														
39	407.3	REG DR TAX REFORM		4,959				3,577		8,058		17,246	32,544	-5,523
40	407.3	REG CR TAX REFORM												
41		TAX REFORM		4,959				3,577		8,058		17,246	32,544	-5,523
42														
43														
44		TOTAL O & M EXCLUDING DEF EXPENSE	962,405	974,919	957,417	903,737	1,007,211	1,182,495	1,101,509	1,706,624	1,406,674	1,189,124	1,179,409	1,197,887
45														
46		Totals may be affected due to rounding.												

Supporting Schedules:

Resap Schedules: C-9, C-33, C-36

BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES

SCHEDULE C-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATIO If the test year is PROJECTED, provide the budgeted versus actual operating revenues and expenses by primary account for a historical five year period and the forecasted data for the test year and the prior year.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown:

- XX Projected Test Year Ended 12/31/2025
 - XX Projected Prior Year Ended 12/31/2024
 - XX Historical Prior Year Ended 12/31/2023
- Witness: C. Aldazabal / M. Cascalone / J. Chronister /
R. Latta / K. Sparkman / C. Whitworth

DOCKET No. 20240928-EI

(Dollars in 000's)

Line No.	Account No.	Account Title	2019 Budget	2019 Actual	2020 Budget	2020 Actual	2021 Budget	2021 Actual	2022 Budget	2022 Actual	2023 Budget	2023 Actual	2024 Budget	2025 Budget	
2	407.3 & 407.4	DEF RETAIL FUEL EXPENSE	-16,698	6,740	17,420	-63,476	10,782	-57,483	-86,314	-438,724	317,231	64,989	91,003	-15,957	
3	407.3 & 407.4	DEF CAPACITY EXPENSE	-472	206	1,643	-5,757	-2,457	1,958	-1,769	-209	-1,032	-6,988	3,899	-4,262	
5	407.3 & 407.4	DEF WHSL FUEL EXPENSE	-	-	-	-	-	-	-	-	-	-	-	-	
6	407.3 & 407.4	DEF ENVR EXPENSE	-2,747	-799	-3,065	-6,159	629	-4,310	-1,174	-78	-1,019	0	-	-49	
7	407.3 & 407.4	DEF CONSERVATION EXPENSE	2,856	4,818	-1,801	-	-590	-2,536	-4,893	-4,399	-2,087	-1,412	-1,927	0	
8	407.3 & 407.4	DEF SPORC	-	-	-	-4,965	3,700	-3,536	-1,410	-	-4,389	-6,686	-2,516	-11,659	
9		TOTAL DEF CLAUSE EXPENSE	-17,262	10,965	14,198	-80,388	12,064	-57,904	-95,590	-446,566	308,704	48,893	90,480	-31,967	
10															
11		TOTAL O & M INCLUDING DEF EXPENSE	945,143	985,884	971,615	823,349	1,019,275	1,124,590	1,005,949	1,259,469	1,715,579	1,239,018	1,269,870	1,165,921	
12															
13		DEPRECIATION													
14	403	AMORTIZATION EXPENSE	322,057	319,975	337,014	337,640	356,535	355,618	369,666	359,537	398,884	388,926	426,211	524,872	
15	404	MISC AMORTIZATION	15,220	14,727	16,740	220	18,018	17,204	28,967	29,088	32,659	32,394	36,648	40,245	
16	406	AMORT UNRECOVERABLES - CETM	186	186	186	186	186	186	186	186	186	186	186	186	
17	407	DEPRECIATION & AMORTIZATION	337,463	334,888	353,939	338,046	374,739	373,008	428,335	417,168	462,895	453,692	492,751	587,261	
18															
19		TAXES OTHER THAN INCOME TAX BTL	166,892	164,895	169,906	160,605	182,243	180,368	193,529	199,851	245,406	232,939	228,809	228,527	
20	408.2	TAXES OTHER THAN INCOME TAX	-72	-72	-108	-108	-108	-108	-108	-108	-108	-140	-164	-168	
21		TAXES OTHER THAN INCOME TAX BTL	166,820	164,823	169,798	160,497	182,135	180,260	193,421	199,543	245,298	232,799	228,646	228,359	
22															
23		GAIN/PRO HELD FOR FUTURE USE	-29	-29	-28	-27	-	-21	-10	-9	-	-	-	-	
24	421.1	LOSS/PROP HELD FOR FUTURE USE	-	4	-	-	-	-	-	-	-	-	-	-	
25	421.2	(GAIN)/LOSS ON DISP OF UTIL PLANT	-29	-25	-28	-27	-	-21	-10	-9	-	-	-	-	
26															
27		INCOME TAXES CURRENT	31,506	56,305	34,576	28,912	19,764	43,017	47,616	-24,717	93,280	93,078	63,404	27,444	
28	408.1	INCOME TAXES CURRENT	31,506	56,305	34,576	28,912	19,764	43,017	47,616	-24,717	93,280	93,078	63,404	27,444	
29		DEFERRED INCOME TAXES	59,173	208,851	65,431	295,689	146,930	380,362	116,349	395,770	217,079	304,592	120,841	125,886	
30	410.1	DEFERRED INCOME TAXES	59,173	208,851	65,431	295,689	146,930	380,362	116,349	395,770	217,079	304,592	120,841	125,886	
31	411.1	DEFERRED INCOME TAXES	-135,764	-296,382	-55,487	-399,218	-201,400	-398,844	-117,894	-274,572	-282,074	-320,380	-124,088	-111,613	
32		DEFERRED INCOME TAXES	-135,764	-296,382	-55,487	-399,218	-201,400	-398,844	-117,894	-274,572	-282,074	-320,380	-124,088	-111,613	
33		DEFERRED INCOME TAXES	-76,991	-87,531	-28,066	-13,529	-54,471	-18,482	-1,535	121,188	-64,995	-15,788	-3,247	14,284	
34															
35	411.4	INVESTMENT TAX CREDIT-CURR	107,054	88,846	51,491	51,980	86,014	33,023	50,283	-5,690	89,931	-6,065	-8,221	-12,876	
36	411.5	INVESTMENT TAX CREDIT-AMORT	0	0	0	0	0	0	0	0	0	0	0	0	
37		INVESTMENT TAX CREDIT	107,054	88,846	51,491	51,980	86,014	33,023	50,283	-5,690	89,931	-6,065	-8,221	-12,876	
38															
39		TOTAL OPERATING EXPENSES	\$1,511,366	\$1,544,190	\$1,553,324	\$1,368,827	\$1,627,457	\$1,735,397	\$1,724,060	\$1,967,162	\$2,541,988	\$1,986,734	\$2,043,202	\$2,010,392	
40		NET OPERATING INCOME	\$422,259	\$421,461	\$432,541	\$469,470	\$403,669	\$438,322	\$543,522	\$556,571	\$646,916	\$643,312	\$597,610	\$585,172	
41															
42															
43															
44															
45															
46	Totals may be affected due to rounding.														

Supporting Schedules: C-9, C-33, C-36