



April 16, 2024

VIA HAND DELIVERY

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket 20240026-EI, Petition for Rate Increase by Tampa Electric Company

Dear Mr. Teitzman:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are 10 copies of corrected MFR Schedule B-7. The company included the correct B-7 schedule in its electronic filing on April 2, 2024, but inadvertently used a version of Schedule B-8 as B-7 when it filed its 10 paper copies on April 8, 2024. These paper copies replace the paper version of B-7 filed on April 8, 2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Enclosure

cc: All parties of record (w/enc.)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of Tampa Electric Company's MFR Schedule B-7 (pdf) has been furnished by electronic mail on this 16th day of April 2024 to the following:

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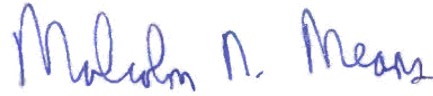
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Petition to Intervene Pending



ATTORNEY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	2.52	280,964	-	-	-	280,964	280,964
6	31240	Boiler Plant Equipment	3.81	197,729	5,357	(1,071)	-	202,014	199,558
7	31440	Turbogenerator Units	3.90	28,786	5,357	(1,071)	-	33,071	30,615
8	31540	Accessory Electric Equipment	2.16	43,980	-	-	-	43,980	43,980
9	31640	Misc. Power Plant Equipment	2.02	26,448	-	-	-	26,448	26,448
10		TOTAL BIG BEND COMMON		577,907	10,714	(2,143)	-	586,478	581,564
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	0.00	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	0.00	-	-	-	-	-	-
15	31441	Turbogenerator Units	0.00	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	0.00	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1		-	-	-	-	-	-
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	0.00	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	0.00	-	-	-	-	-	-
23	31442	Turbogenerator Units	0.00	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	0.00	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2		-	-	-	-	-	-
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	0.00	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	0.00	-	-	-	-	-	-
31	31443	Turbogenerator Units	0.00	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	0.00	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3		-	-	-	-	-	-
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	3.49	55,902	-	-	-	55,902	55,902
38	31244	Boiler Plant Equipment	5.38	315,953	3,285	(657)	-	318,581	316,924
39	31444	Turbogenerator Units	4.66	120,281	3,285	(657)	-	122,909	121,251
40	31544	Accessory Electric Equipment	2.80	52,859	-	-	-	52,859	52,859
41	31644	Misc. Power Plant Equipment	1.92	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		550,862	6,570	(1,314)	-	556,118	552,803
43									
44	Totals may be affected due to rounding.								

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

30

REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

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Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis /

J. Chronister / C. Heck / R. Latta /

K. Sparkman / K. Stryker /

C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	3.49	31,999	-	-	-	31,999	31,999
4	31245	Boiler Plant Equipment	5.38	197,145	575	(115)	-	197,605	197,293
5	31545	Accessory Electric Equipment	2.80	26,850	575	(115)	-	27,310	26,998
6	31645	Misc. Power Plant Equipment	1.92	1,695	-	-	-	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD		257,688	1,150	(230)	-	258,608	257,984
8									
9		BIG BEND UNIT 1 & 2 FGD							
10	31146	Structures and Improvements	0.00	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	0.00	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	0.00	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD		-	-	-	-	-	-
15									
16		BIG BEND UNIT 1 SCR							
17	31151	Structures and Improvements	0.00	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	0.00	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	0.00	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	0.00	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR		-	-	-	-	-	-
22									
23		BIG BEND UNIT 2 SCR							
24	31152	Structures and Improvements	0.00	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	0.00	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	0.00	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR		-	-	-	-	-	-
29									
30		BIG BEND UNIT 3 SCR							
31	31153	Structures and Improvements	0.00	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	0.00	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	0.00	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR		-	-	-	-	-	-
36									
37		BIG BEND UNIT 4 SCR							
38	31154	Structures and Improvements	3.49	16,995	-	-	-	16,995	16,995
39	31254	Boiler Plant Equipment	5.38	40,268	-	-	-	40,268	40,268
40	31554	Accessory Electric Equipment	2.80	15,496	-	-	-	15,496	15,496
41	31654	Misc. Power Plant Equipment	1.92	688	-	-	-	688	688
42		TOTAL BIG BEND UNIT 4 SCR		73,447	-	-	-	73,447	73,447
43									
44	Totals may be affected due to rounding.								

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
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 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2	31247	Big Bend Fuel Clause	20.00	10,157	-	-	-	10,157	10,157
3	31647	Big Bend Tools - Amort	14.30	765	-	(38)	728	736	
4									
5		TOTAL BIG BEND POWER STATION		1,470,825	18,434	(3,724)	-	1,485,535	1,476,691
6									
7		TOTAL STEAM PRODUCTION		1,470,825	18,434	(3,724)	-	1,485,535	1,476,691
8									
9		OTHER PRODUCTION							
10		BIG BEND POWER STATION							
11		BIG BEND COMBUSTION TURBINE 4							
12	34144	Structures and Improvements	3.38	3,336	-	-	-	3,336	3,336
13	34244	Fuel Holders, Producers and Accessories	4.45	3,723	-	-	-	3,723	3,723
14	34344	Prime Movers	2.72	21,710	-	-	-	21,710	21,710
15	34544	Accessory Electric Equipment	2.42	16,329	-	-	-	16,329	16,329
16	34644	Misc. Power Plant Equipment	3.13	511	-	-	-	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4		45,608	-	-	-	45,608	45,608
18									
19		BIG BEND COMBUSTION TURBINE 5							
20	34145	Structures and Improvements	2.20	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	3.78	307	203	-	-	510	392
22	34345	Prime Movers	3.50	176,825	203	-	-	177,028	176,910
23	34545	Accessory Electric Equipment	1.89	59	-	-	-	59	59
24	34645	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5		177,191	405	-	-	177,596	177,361
26									
27		BIG BEND COMBUSTION TURBINE 6							
28	34146	Structures and Improvements	2.20	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	3.65	388	-	-	-	388	388
30	34346	Prime Movers	3.50	175,636	-	-	-	175,636	175,636
31	34546	Accessory Electric Equipment	1.89	19	-	-	-	19	19
32	34646	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6		176,044	-	-	-	176,044	176,044
34									
35		BIG BEND NEW STEAM TURBINE 1							
36	34143	Structures and Improvements	3.43	2,291	-	-	-	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	2.22	3,578	23	-	-	3,601	3,591
38	34343	Prime Movers	3.64	459,235	23	-	-	459,258	459,248
39	34543	Accessory Electric Equipment	2.92	701	-	-	-	701	701
40	34643	Misc. Power Plant Equipment	2.66	309	-	-	-	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1		466,113	45	-	-	466,159	466,138
42									
43		TOTAL BIG BEND POWER STATION		864,957	450	-	-	865,407	865,151
44	Totals may be affected due to rounding.								

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	2.98	193,029	-	-	-	193,029	193,029
5	34280	Fuel Holders, Producers and Accessories	3.18	12,463	3,095	(619)	-	14,939	13,157
6	34380	Prime Movers	3.78	13,374	3,095	(619)	-	15,850	14,068
7	34580	Accessory Electric Equipment	2.84	14,501	-	-	-	14,501	14,501
8	34680	Misc. Power Plant Equipment	4.67	1,260	-	-	-	1,260	1,260
9		TOTAL POLK POWER COMMON		234,627	6,190	(1,238)	-	239,578	236,014
10									
11		POLK UNIT 1							
12	34181	Structures and Improvements	4.90	53,101	-	-	-	53,101	53,101
13	34281	Fuel Holders, Producers and Accessories	3.73	249,191	41,699	(283)	-	290,607	274,203
14	34381	Prime Movers	4.28	164,019	41,699	(283)	-	205,435	189,031
15	34581	Accessory Electric Equipment	2.54	60,503	-	-	-	60,503	60,503
16	34681	Misc. Power Plant Equipment	5.28	6,717	-	-	-	6,717	6,717
17		TOTAL POLK UNIT 1		533,531	83,398	(566)	-	616,363	583,555
18									
19		POLK UNIT 2							
20	34182	Structures and Improvements	2.26	2,342	-	-	-	2,342	2,342
21	34282	Fuel Holders, Producers and Accessories	3.08	3,721	5,122	(1,024)	-	7,819	4,238
22	34382	Prime Movers	3.92	37,467	5,122	(1,024)	-	41,565	37,984
23	34582	Accessory Electric Equipment	1.93	19,218	-	-	-	19,218	19,218
24	34682	Misc. Power Plant Equipment	1.50	173	-	-	-	173	173
25		TOTAL POLK UNIT 2		62,922	10,245	(2,049)	-	71,118	63,956
26									
27		POLK UNIT 3							
28	34183	Structures and Improvements	2.27	10,709	-	-	-	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	2.56	1,847	1,950	(390)	-	3,407	1,967
30	34383	Prime Movers	2.26	38,712	1,950	(390)	-	40,271	38,832
31	34583	Accessory Electric Equipment	1.66	9,147	-	-	-	9,147	9,147
32	34683	Misc. Power Plant Equipment	2.44	433	-	-	-	433	433
33		TOTAL POLK UNIT 3		60,847	3,900	(780)	-	63,967	61,087
34									
35		POLK UNIT 4							
36	34184	Structures and Improvements	2.74	5,812	-	-	-	5,812	5,812
37	34284	Fuel Holders, Producers and Accessories	3.88	2,711	3,207	(641)	-	5,276	2,908
38	34384	Prime Movers	4.08	28,730	3,207	(641)	-	31,296	28,928
39	34584	Accessory Electric Equipment	1.75	5,587	-	-	-	5,587	5,587
40	34684	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
41		TOTAL POLK UNIT 4		42,840	6,414	(1,283)	-	47,971	43,234
42									
43									
44	Totals may be affected due to rounding.								

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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COMPANY: TAMPA ELECTRIC COMPANY

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1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.72	5,747	-	-	-	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3.13	3,091	3,543	(709)	-	5,925	3,438
5	34385	Prime Movers	4.18	25,538	3,543	(709)	-	28,372	25,884
6	34585	Accessory Electric Equipment	1.71	5,489	-	-	-	5,489	5,489
7	34685	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
8		TOTAL POLK UNIT 5		39,864	7,086	(1,417)	-	45,533	40,558
9									
10		POLK CCST (2-5)							
11	34186	Structures and Improvements	2.93	13,375	1,291	(258)	-	14,407	13,593
12	34286	Fuel Holders, Producers and Accessories	3.37	215,270	3,629	(726)	-	218,174	215,840
13	34386	Prime Movers	3.48	225,351	3,629	(726)	-	228,255	225,920
14	34586	Accessory Electric Equipment	3.04	18,339	-	-	-	18,339	18,339
15	34686	Misc. Power Plant Equipment	3.71	142	-	-	-	142	142
16		TOTAL POLK CCST (2-5)		472,476	8,550	(1,710)	-	479,316	473,833
17									
18	34287	Polk 1 Fuel Clause	20.00	-	-	-	-	-	-
19	34687	Polk Tools - Amort	14.30	2,112	-	-	-	2,112	2,112
20									
21		TOTAL POLK POWER STATION		1,449,219	125,782	(9,043)	-	1,565,958	1,504,349
22									
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.70	112,232	-	-	-	112,232	112,232
28	34230	Fuel Holders, Producers and Accessories	4.26	41,315	8,972	(1,794)	-	48,493	45,244
29	34330	Prime Movers	5.47	56,329	8,972	(1,794)	-	63,507	60,258
30	34530	Accessory Electric Equipment	2.46	32,859	-	-	-	32,859	32,859
31	34630	Misc. Power Plant Equipment	3.26	11,492	-	-	-	11,492	11,492
32		TOTAL BAYSIDE COMMON		254,227	17,945	(3,589)	-	268,583	262,084
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	4.90	21,253	-	-	-	21,253	21,253
36	34231	Fuel Holders, Producers and Accessories	4.71	90,649	17,524	(3,505)	-	104,668	97,775
37	34331	Prime Movers	5.17	257,143	17,524	(3,505)	-	271,162	264,269
38	34531	Accessory Electric Equipment	3.36	40,602	-	-	-	40,602	40,602
39	34631	Misc. Power Plant Equipment	4.29	1,176	-	-	-	1,176	1,176
40		TOTAL BAYSIDE UNIT 1		410,823	35,048	(7,010)	-	438,861	425,075
41									
42									
43									
44		Totals may be affected due to rounding.							

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
XX Projected Test Year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / N. Allis /
J. Chronister / C. Heck / R. Latta /
K. Sparkman / K. Stryker /
C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	4.24	27,131	-	-	-	27,131	27,131
4	34232	Fuel Holders, Producers and Accessories	5.60	142,690	5,985	(1,197)	-	147,479	144,286
5	34332	Prime Movers	5.40	325,380	5,985	(1,197)	-	330,168	326,975
6	34532	Accessory Electric Equipment	3.58	44,699	-	-	-	44,699	44,699
7	34632	Misc. Power Plant Equipment	4.14	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		541,355	11,971	(2,394)	-	550,932	544,547
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	4.24	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.23	4,701	-	-	-	4,701	4,701
13	34333	Prime Movers	2.12	16,800	-	-	-	16,800	16,800
14	34533	Accessory Electric Equipment	2.57	14,174	-	-	-	14,174	14,174
15	34633	Misc. Power Plant Equipment	2.87	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		36,333	-	-	-	36,333	36,333
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	6.05	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	2.81	3,384	-	-	-	3,384	3,384
21	34334	Prime Movers	2.05	16,052	-	-	-	16,052	16,052
22	34534	Accessory Electric Equipment	2.43	4,189	-	-	-	4,189	4,189
23	34634	Misc. Power Plant Equipment	2.87	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,869	-	-	-	23,869	23,869
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.86	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.05	2,225	-	-	-	2,225	2,225
29	34335	Prime Movers	2.07	18,802	-	-	-	18,802	18,802
30	34535	Accessory Electric Equipment	1.76	10,409	-	-	-	10,409	10,409
31	34635	Misc. Power Plant Equipment	2.94	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		32,228	-	-	-	32,228	32,228
33									
34		BAYSIDE COMBUSTION TURBINE 6							
35	34136	Structures and Improvements	3.62	2,656	-	-	-	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	2.84	1,563	-	-	-	1,563	1,563
37	34336	Prime Movers	1.80	17,542	-	-	-	17,542	17,542
38	34536	Accessory Electric Equipment	2.41	14,353	-	-	-	14,353	14,353
39	34636	Misc. Power Plant Equipment	3.10	12	-	-	-	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,126	-	-	-	36,126	36,126
41									
42	34637	Bayside Tools - Amort	14.30	268	-	(47)	-	221	254
43		TOTAL BAYSIDE POWER STATION		1,335,229	64,964	(13,040)	-	1,387,153	1,360,516
44		Totals may be affected due to rounding.							

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / N. Allis /
 J. Chronister / C. Heck / R. Latta /
 K. Sparkman / K. Stryker /
 C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		SOLAR SITES							
3	34199	Structures and Improvements	3.37	470,719	-	-	470,719	470,719	
4	34399	Prime Movers	3.39	960,796	222,494	-	1,183,290	988,809	
5	34599	Accessory Electric Equipment	3.38	324,613	-	-	324,613	324,613	
6	34899	Energy Battery Storage Equipment	10.28	28,010	115,229	-	143,239	108,542	
7		TOTAL SOLAR SITES		<u>1,784,138</u>	<u>337,723</u>	<u>-</u>	<u>2,121,862</u>	<u>1,892,683</u>	
8									
9		DC MICRO GRID							
10	34198	Structures and Improvements	3.33	-	-	-	-	-	
11	34398	Prime Movers	3.41	941	-	-	941	941	
12	34598	Accessory Electric Equipment	3.33	-	-	-	-	-	
13	34898	Energy Battery Storage Equipment	10.73	9	-	-	9	9	
14		TOTAL DC MICRO GRID		<u>950</u>	<u>-</u>	<u>-</u>	<u>950</u>	<u>950</u>	
15									
16		MACDILL AFB							
17	34120	Structures and Improvements	2.20	-	-	-	-	-	
18	34220	Fuel Holders, Producers and Accessories	2.20	-	53,790	-	53,790	36,099	
19	34320	Prime Movers	2.08	-	53,790	-	53,790	36,099	
20	34520	Accessory Electric Equipment	1.89	-	-	-	-	-	
21	34620	Misc. Power Plant Equipment	2.97	-	-	-	-	-	
22	34820	Energy Battery Storage Equipment	10.00	-	32,204	-	32,204	20,610	
23		TOTAL MACDILL AFB		<u>-</u>	<u>139,784</u>	<u>-</u>	<u>139,784</u>	<u>92,808</u>	
24									
25		TOTAL OTHER PRODUCTION		<u>5,434,493</u>	<u>668,703</u>	<u>(22,083)</u>	<u>6,081,114</u>	<u>5,716,457</u>	
26									
27		TOTAL PRODUCTION PLANT		<u>6,905,318</u>	<u>687,138</u>	<u>(25,807)</u>	<u>7,566,649</u>	<u>7,193,148</u>	
28									
29		TRANSMISSION PLANT							
30	35001	LAND RIGHTS	1.54	12,162	-	-	12,162	12,162	
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
32	35200	STRUCTURES & IMPROVEMENTS	2.17	76,277	-	-	76,277	76,277	
33	35300	STATION EQUIPMENT	2.36	449,281	36,762	(5,514)	480,529	458,450	
34	35400	TOWERS & FIXTURES	1.29	5,092	-	-	5,092	5,092	
35	35500	POLES & FIXTURES	2.85	502,089	98,504	(5,910)	594,683	534,135	
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.99	186,194	22,785	(5,696)	203,283	191,363	
37	35601	CLEARING RIGHTS-OF-WAY	1.02	2,111	-	-	2,111	2,111	
38	35700	UNDERGROUND CONDUIT	1.82	4,323	-	-	4,323	4,323	
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.80	12,363	-	-	12,363	12,363	
40	35900	ROADS AND TRAILS	1.77	19,816	1,362	14	21,191	20,219	
41		TOTAL TRANSMISSION PLANT		<u>1,269,709</u>	<u>159,412</u>	<u>(17,107)</u>	<u>1,412,014</u>	<u>1,316,495</u>	
42									
43									
44		Totals may be affected due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
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 Witness: C. Aldazabal / N. Allis /
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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1		DISTRIBUTION PLANT							
2									
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	2.58	34,138	-	-	34,138	34,138	
5	36200	STATION EQUIPMENT	2.76	324,447	20,543	(1,849)	343,141	331,220	
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
7	36400	POLES, TOWERS & FIXTURES	5.31	463,677	86,228	(12,934)	536,971	499,219	
8	36500	OVERHEAD CONDUCTORS & DEVICES	2.33	295,009	24,716	(7,909)	311,815	303,328	
9	36600	UNDERGROUND CONDUIT	1.76	453,437	23,500	(235)	476,701	464,182	
10	36700	UNDERGROUND CONDUCTORS & DEVICES	3.58	710,560	164,552	(16,455)	858,657	784,983	
11	36800	LINE TRANSFORMERS	3.92	1,012,769	68,691	(8,243)	1,073,217	1,040,688	
12	36900	OVERHEAD SERVICES	2.34	84,517	1,808	(181)	86,144	85,269	
13	36902	UNDERGROUND SERVICE	2.64	152,451	3,615	(108)	155,957	154,070	
14	37000	METERS - ANALOG & AMR	7.30	18,799	-	-	18,799	18,799	
15	37001	METERS - AMI	10.78	121,028	14,637	(7,319)	128,346	124,480	
16	37010	EV CHARGING STATIONS	10.05	4,960	3,209	-	8,168	6,575	
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	3.65	389,454	14,546	(5,091)	398,909	394,176	
18	37302	STREET LIGHTING - LS2	4.08	22,122	-	-	22,122	22,122	
19		TOTAL DISTRIBUTION PLANT		<u>4,087,367</u>	<u>426,044</u>	<u>(60,324)</u>	<u>4,453,087</u>	<u>4,263,251</u>	
20									
21		GENERAL PLANT							
22	39000	STRUCTURES & IMPROVEMENTS	1.70	178,441	485,650	(15,499)	648,592	440,479	
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.30	6,802	322	(675)	6,449	6,522	
24	39102	COMPUTER EQUIPMENT - AMORT	25.00	13,056	2,848	(891)	15,013	13,314	
25	39103	DATA HANDLING EQUIPMENT - AMORT	0.00	-	-	-	-	-	
26	39104	MAINFRAME EQUIPMENT - AMORT	20.00	55,362	13,377	(4,172)	64,566	53,762	
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	6.97	31,039	130	(20)	31,149	31,089	
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	4.17	80,731	-	-	80,731	80,731	
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	0.00	-	-	-	-	-	
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	5.67	6,412	-	-	6,412	6,412	
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	6.03	1,071	-	-	1,071	1,071	
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	0.00	-	-	-	-	-	
33	39300	STORES EQUIPMENT - AMORT	14.30	-	-	-	-	-	
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.30	16,146	2,800	(2,312)	16,634	15,906	
35	39401	ECCR SOLAR CAR PORT - AMORT	20.00	4,189	-	-	4,189	4,189	
36	39500	LABORATORY EQUIPMENT - AMORT	14.30	12,804	8,613	(458)	20,959	17,773	
37	39600	POWER OPERATED EQUIPMENT - AMORT	14.30	-	-	-	-	-	
38	39700	COMMUNICATION EQUIPMENT - AMORT	14.30	46,193	6,480	(13,201)	39,473	45,250	
39	39725	COMMUNICATION EQUIPMENT- FIBER	2.87	51,778	37,340	(4,245)	84,874	64,751	
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.30	5,269	910	(693)	5,486	4,973	
41		TOTAL GENERAL PLANT		<u>509,293</u>	<u>558,469</u>	<u>(42,165)</u>	<u>1,025,597</u>	<u>786,221</u>	
42									
43		TOTAL DEPRECIABLE PLANT		<u>12,771,686</u>	<u>1,831,064</u>	<u>(145,403)</u>	<u>14,457,347</u>	<u>13,559,116</u>	
44	Totals may be affected due to rounding.								

37

REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

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Type of data shown:

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

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1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.00	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.00	193,954	15,362	-	-	209,316	195,135
5	35000	LAND-TRANSMISSION	0.00	17,800	-	-	-	17,800	17,800
6	36000	LAND-DISTRIBUTION	0.00	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.00	3,287	23,299	-	-	26,586	16,601
8		TOTAL NON-DEPRECIABLE PROPERTY		<u>232,084</u>	<u>38,661</u>	<u>-</u>	<u>-</u>	<u>270,745</u>	<u>246,580</u>
9									
10		INTANGIBLES							
11	30315	SOFTWARE - AMORT - 15YR	6.70	577,595	83,862	(4,800)	-	656,657	596,630
12	30302	ASSET RETIREMENT COST - AMORT	0.00	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.30	4,620	-	-	-	4,620	4,620
14		TOTAL INTANGIBLES		<u>582,215</u>	<u>83,862</u>	<u>(4,800)</u>	<u>-</u>	<u>661,277</u>	<u>601,250</u>
15									
16		ASSET RETIREMENT OBLIGATION							
17	31700	ARO COSTS-STEAM	2.80	5,603	-	-	-	5,603	5,603
18	34700	ARO COSTS-OTHER	3.40	12,376	-	-	-	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	1.40	7,160	-	-	-	7,160	7,160
20	39910	ARO COSTS-GENERAL	4.30	269	-	-	-	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION		<u>25,409</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>25,409</u>	<u>25,409</u>
22									
23		LEASE NON-DEPRECIABLE LAND							
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	0.00	3,026	-	-	(454)	2,572	2,799
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.00	29,714	-	-	(1,722)	27,992	28,698
26		TOTAL LEASE NON-DEPRECIABLE LAND		<u>32,740</u>	<u>-</u>	<u>-</u>	<u>(2,176)</u>	<u>30,564</u>	<u>31,497</u>
27									
28		TOTAL ELECTRIC PLANT IN SERVICE		<u>13,644,134</u>	<u>1,953,586</u>	<u>(150,204)</u>	<u>(2,176)</u>	<u>15,445,341</u>	<u>14,463,851</u>
29									
30		ACQUISITION ADJUSTMENTS							
31	11401	ACQUISITION ADJUSTMENT - OUC	3.00	6,183	-	-	-	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	4.36	960	-	-	-	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.65	342	-	-	-	342	342
34		TOTAL ACQUISITION ADJUSTMENTS		<u>7,485</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,485</u>	<u>7,485</u>
35									
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.00	-	-	-	-	-	-
37	10501	PROPERTY HELD FOR FUTURE USE	0.00	64,262	6,503	-	-	70,765	69,495
38									
39	10803	FOSSIL DISMANTLING - STEAM	0.00	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	0.00	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
42									
43		TOTAL ELECTRIC UTILITY PLANT		<u>13,715,881</u>	<u>1,960,089</u>	<u>(150,204)</u>	<u>(2,176)</u>	<u>15,523,591</u>	<u>14,540,830</u>
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		1,470,825	18,434	(3,724)	-	1,485,535	1,476,691
4									
5		TOTAL OTHER PRODUCTION		5,434,493	668,703	(22,083)	-	6,081,114	5,716,457
6									
7		TOTAL PRODUCTION PLANT		6,905,318	687,138	(25,807)	-	7,566,649	7,193,148
8									
9		TOTAL TRANSMISSION PLANT		1,269,709	159,412	(17,107)	-	1,412,014	1,316,495
10									
11		TOTAL DISTRIBUTION PLANT		4,087,367	426,044	(60,324)	-	4,453,087	4,263,251
12									
13		TOTAL GENERAL PLANT		509,293	558,469	(42,165)	-	1,025,597	786,221
14									
15		TOTAL DEPRECIABLE PLANT		12,771,686	1,831,064	(145,403)	-	14,457,347	13,559,116
16									
17		TOTAL NON-DEPRECIABLE PROPERTY		232,084	38,661	-	-	270,745	246,580
18									
19		TOTAL INTANGIBLES		582,215	83,862	(4,800)	-	661,277	601,250
20									
21		TOTAL ASSET RETIREMENT OBLIGATION		25,409	-	-	-	25,409	25,409
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		32,740	-	-	(2,176)	30,564	31,497
24									
25		TOTAL ELECTRIC PLANT IN SERVICE		13,644,134	1,953,586	(150,204)	(2,176)	15,445,341	14,463,851
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		-	-	-	-	-	-
30									
31		PROPERTY HELD FOR FUTURE USE		64,262	6,503	-	-	70,765	69,495
32									
33		TOTAL FOSSIL DISMANTLING		-	-	-	-	-	-
34									
35		TOTAL ELECTRIC UTILITY PLANT		13,715,881	1,960,089	(150,204)	(2,176)	15,523,591	14,540,830
36									
37									
38									
39									
40									
41									
42									
43									
44		Totals may be affected due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	3.20	280,890	92	(18)	-	280,964	280,954
6	31240	Boiler Plant Equipment	4.60	189,629	10,124	(2,025)	-	197,729	194,283
7	31440	Turbogenerator Units	3.10	20,686	10,124	(2,025)	-	28,786	25,340
8	31540	Accessory Electric Equipment	3.50	43,980	-	-	-	43,980	43,980
9	31640	Misc. Power Plant Equipment	3.30	26,448	-	-	-	26,448	26,448
10		TOTAL BIG BEND COMMON		561,634	20,340	(4,068)	-	577,907	571,005
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.80	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	5.20	-	-	-	-	-	-
15	31441	Turbogenerator Units	5.80	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	4.40	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1		-	-	-	-	-	-
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.60	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	4.30	-	-	-	-	-	-
23	31442	Turbogenerator Units	4.10	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	5.00	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	1.40	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2		-	-	-	-	-	-
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.70	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	3.60	-	-	-	-	-	-
31	31443	Turbogenerator Units	3.80	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	3.30	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3		-	-	-	-	-	-
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.90	55,902	-	-	-	55,902	55,902
38	31244	Boiler Plant Equipment	3.30	309,060	8,617	(1,723)	-	315,953	314,559
39	31444	Turbogenerator Units	3.20	113,388	8,617	(1,723)	-	120,281	118,887
40	31544	Accessory Electric Equipment	2.90	52,859	-	-	-	52,859	52,859
41	31644	Misc. Power Plant Equipment	1.80	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		537,075	17,233	(3,447)	-	550,862	548,073

44 Totals may be affected due to rounding.

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

40

REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
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 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.10	31,999	-	-	-	31,999	
4	31245	Boiler Plant Equipment	3.10	196,282	1,079	(216)	-	197,145	
5	31545	Accessory Electric Equipment	2.40	25,987	1,079	(216)	-	26,850	
6	31645	Misc. Power Plant Equipment	0.60	1,695	-	-	-	1,695	
7		TOTAL BIG BEND UNIT 3 & 4 FGD		255,962	2,158	(432)	-	257,688	
8									
9		BIG BEND UNIT 1 & 2 FGD							
10	31146	Structures and Improvements	2.90	-	-	-	-	-	
11	31246	Boiler Plant Equipment	4.30	-	-	-	-	-	
12	31546	Accessory Electric Equipment	3.50	-	-	-	-	-	
13	31646	Misc. Power Plant Equipment	2.70	-	-	-	-	-	
14		TOTAL BIG BEND UNIT 1 & 2 FGD		-	-	-	-	-	
15									
16		BIG BEND UNIT 1 SCR							
17	31151	Structures and Improvements	4.00	-	-	-	-	-	
18	31251	Boiler Plant Equipment	4.30	-	-	-	-	-	
19	31551	Accessory Electric Equipment	4.00	-	-	-	-	-	
20	31651	Misc Power Plant Eq-BPC	4.00	-	-	-	-	-	
21		TOTAL BIG BEND UNIT 1 SCR		-	-	-	-	-	
22									
23		BIG BEND UNIT 2 SCR							
24	31152	Structures and Improvements	3.50	-	-	-	-	-	
25	31252	Boiler Plant Equipment	4.20	-	-	-	-	-	
26	31552	Accessory Electric Equipment	3.70	-	-	-	-	-	
27	31652	Misc. Power Plant Equipment	3.40	-	-	-	-	-	
28		TOTAL BIG BEND UNIT 2 SCR		-	-	-	-	-	
29									
30		BIG BEND UNIT 3 SCR							
31	31153	Structures and Improvements	3.10	-	-	-	-	-	
32	31253	Boiler Plant Equipment	3.50	-	-	-	-	-	
33	31553	Accessory Electric Equipment	3.20	-	-	-	-	-	
34	31653	Misc. Power Plant Equipment	2.90	-	-	-	-	-	
35		TOTAL BIG BEND UNIT 3 SCR		-	-	-	-	-	
36									
37		BIG BEND UNIT 4 SCR							
38	31154	Structures and Improvements	2.80	16,995	-	-	-	16,995	
39	31254	Boiler Plant Equipment	3.60	40,246	27	(5)	-	40,268	
40	31554	Accessory Electric Equipment	2.80	15,474	27	(5)	-	15,496	
41	31654	Misc. Power Plant Equipment	2.40	688	-	-	-	688	
42		TOTAL BIG BEND UNIT 4 SCR		73,404	54	(11)	-	73,447	
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2	31247	Big Bend Fuel Clause	20.00	10,157	-	-	-	10,157	10,157
3	31647	Big Bend Tools - Amort	14.30	841	-	(76)	-	765	777
4									
5		TOTAL BIG BEND POWER STATION		1,439,072	39,785	(8,033)	-	1,470,825	1,460,353
6									
7		TOTAL STEAM PRODUCTION		1,439,072	39,785	(8,033)	-	1,470,825	1,460,353
8									
9		OTHER PRODUCTION							
10		BIG BEND POWER STATION							
11		BIG BEND COMBUSTION TURBINE 4							
12	34144	Structures and Improvements	3.60	3,336	-	-	-	3,336	3,336
13	34244	Fuel Holders, Producers and Accessories	2.60	2,345	1,722	(344)	-	3,723	3,544
14	34344	Prime Movers	3.10	20,333	1,722	(344)	-	21,710	21,531
15	34544	Accessory Electric Equipment	2.80	16,329	-	-	-	16,329	16,329
16	34644	Misc. Power Plant Equipment	2.90	511	-	-	-	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4		42,853	3,444	(689)	-	45,608	45,250
18									
19		BIG BEND COMBUSTION TURBINE 5							
20	34145	Structures and Improvements	2.90	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	2.90	-	307	-	-	307	170
22	34345	Prime Movers	2.90	176,518	307	-	-	176,825	176,689
23	34545	Accessory Electric Equipment	2.90	59	-	-	-	59	59
24	34645	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5		176,577	614	-	-	177,191	176,918
26									
27		BIG BEND COMBUSTION TURBINE 6							
28	34146	Structures and Improvements	2.90	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	2.90	-	388	-	-	388	219
30	34346	Prime Movers	2.90	175,248	388	-	-	175,636	175,468
31	34546	Accessory Electric Equipment	2.90	19	-	-	-	19	19
32	34646	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6		175,268	776	-	-	176,044	175,706
34									
35		BIG BEND NEW STEAM TURBINE 1							
36	34143	Structures and Improvements	2.90	2,291	-	-	-	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	2.90	3,099	479	-	-	3,578	3,368
38	34343	Prime Movers	2.90	458,756	479	-	-	459,235	459,025
39	34543	Accessory Electric Equipment	2.90	701	-	-	-	701	701
40	34643	Misc. Power Plant Equipment	2.90	309	-	-	-	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1		465,156	958	-	-	466,113	465,693
42									
43		TOTAL BIG BEND POWER STATION		859,853	5,792	(689)	-	864,957	863,568
44	Totals may be affected due to rounding.								

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

42

REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

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 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	3.10	193,029	-	-	-	193,029	193,029
5	34280	Fuel Holders, Producers and Accessories	3.00	10,797	2,083	(417)	-	12,463	11,508
6	34380	Prime Movers	3.60	11,708	2,083	(417)	-	13,374	12,419
7	34580	Accessory Electric Equipment	3.60	14,501	-	-	-	14,501	14,501
8	34680	Misc. Power Plant Equipment	5.60	1,260	-	-	-	1,260	1,260
9		TOTAL POLK POWER COMMON		231,294	4,166	(833)	-	234,627	232,716
10									
11		POLK UNIT 1							
12	34181	Structures and Improvements	3.70	53,101	-	-	-	53,101	53,101
13	34281	Fuel Holders, Producers and Accessories	4.10	245,867	4,155	(831)	-	249,191	247,609
14	34381	Prime Movers	4.60	160,695	4,155	(831)	-	164,019	162,437
15	34581	Accessory Electric Equipment	3.30	60,503	-	-	-	60,503	60,503
16	34681	Misc. Power Plant Equipment	4.20	6,717	-	-	-	6,717	6,717
17		TOTAL POLK UNIT 1		526,883	8,310	(1,662)	-	533,531	530,367
18									
19		POLK UNIT 2							
20	34182	Structures and Improvements	2.60	2,342	-	-	-	2,342	2,342
21	34282	Fuel Holders, Producers and Accessories	4.30	2,196	1,906	(381)	-	3,721	2,370
22	34382	Prime Movers	4.90	35,942	1,906	(381)	-	37,467	36,116
23	34582	Accessory Electric Equipment	3.40	19,218	-	-	-	19,218	19,218
24	34682	Misc. Power Plant Equipment	1.70	173	-	-	-	173	173
25		TOTAL POLK UNIT 2		59,872	3,813	(763)	-	62,922	60,220
26									
27		POLK UNIT 3							
28	34183	Structures and Improvements	2.60	10,709	-	-	-	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	3.20	1,456	488	(98)	-	1,847	1,544
30	34383	Prime Movers	3.60	38,321	488	(98)	-	38,712	38,409
31	34583	Accessory Electric Equipment	3.80	9,147	-	-	-	9,147	9,147
32	34683	Misc. Power Plant Equipment	2.20	433	-	-	-	433	433
33		TOTAL POLK UNIT 3		60,066	977	(195)	-	60,847	60,241
34									
35		POLK UNIT 4							
36	34184	Structures and Improvements	2.70	5,812	-	-	-	5,812	5,812
37	34284	Fuel Holders, Producers and Accessories	2.80	2,287	530	(106)	-	2,711	2,400
38	34384	Prime Movers	4.70	28,306	530	(106)	-	28,730	28,419
39	34584	Accessory Electric Equipment	2.50	5,587	-	-	-	5,587	5,587
40	34684	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
41		TOTAL POLK UNIT 4		41,992	1,060	(212)	-	42,840	42,218
42									
43									
44	Totals may be affected due to rounding.								

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.70	5,747	-	-	-	5,747	
4	34285	Fuel Holders, Producers and Accessories	3.70	2,657	542	(108)	-	3,091	
5	34385	Prime Movers	5.00	25,104	542	(108)	-	25,538	
6	34585	Accessory Electric Equipment	2.60	5,489	-	-	-	5,489	
7	34685	Misc. Power Plant Equipment	3.60	-	-	-	-	-	
8		TOTAL POLK UNIT 5		38,997	1,084	(217)	-	39,864	
9								39,236	
10		POLK CCST (2-5)							
11	34186	Structures and Improvements	2.60	13,375	-	-	-	13,375	
12	34286	Fuel Holders, Producers and Accessories	3.00	213,842	1,786	(357)	-	215,270	
13	34386	Prime Movers	3.10	223,922	1,786	(357)	-	225,351	
14	34586	Accessory Electric Equipment	3.00	18,339	-	-	-	18,339	
15	34686	Misc. Power Plant Equipment	3.00	142	-	-	-	142	
16		TOTAL POLK CCST (2-5)		469,619	3,572	(714)	-	472,476	
17								470,852	
18	34287	Polk 1 Fuel Clause	20.00	-	-	-	-	-	
19	34687	Polk Tools - Amort	14.30	2,112	-	-	-	2,112	
20								2,112	
21		TOTAL POLK POWER STATION		1,430,834	22,981	(4,596)	-	1,449,219	
22								1,437,962	
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.40	104,796	9,295	(1,859)	-	112,232	
28	34230	Fuel Holders, Producers and Accessories	3.00	24,416	21,124	(4,225)	-	41,315	
29	34330	Prime Movers	5.50	39,430	21,124	(4,225)	-	56,329	
30	34530	Accessory Electric Equipment	3.30	32,859	-	-	-	32,859	
31	34630	Misc. Power Plant Equipment	4.00	11,492	-	-	-	11,492	
32		TOTAL BAYSIDE COMMON		212,993	51,543	(10,309)	-	254,227	
33								242,053	
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	3.60	21,253	-	-	-	21,253	
36	34231	Fuel Holders, Producers and Accessories	4.00	82,756	9,866	(1,973)	-	90,649	
37	34331	Prime Movers	6.10	249,250	9,866	(1,973)	-	257,143	
38	34531	Accessory Electric Equipment	4.10	40,602	-	-	-	40,602	
39	34631	Misc. Power Plant Equipment	3.20	1,176	-	-	-	1,176	
40		TOTAL BAYSIDE UNIT 1		395,037	19,732	(3,946)	-	410,823	
41								405,217	
42									
43									
44	Totals may be affected due to rounding.								

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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	3.50	27,131	-	-	-	27,131	27,131
4	34232	Fuel Holders, Producers and Accessories	3.90	106,333	45,447	(9,089)	-	142,690	126,972
5	34332	Prime Movers	6.20	289,022	45,447	(9,089)	-	325,380	309,661
6	34532	Accessory Electric Equipment	4.10	44,601	122	(24)	-	44,699	44,691
7	34632	Misc. Power Plant Equipment	3.30	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		468,543	91,016	(18,203)	-	541,355	509,911
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	3.50	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.20	3,505	1,495	(299)	-	4,701	4,223
13	34333	Prime Movers	3.10	15,604	1,495	(299)	-	16,800	16,322
14	34533	Accessory Electric Equipment	2.70	14,174	-	-	-	14,174	14,174
15	34633	Misc. Power Plant Equipment	3.40	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,940	2,990	(598)	-	36,333	36,377
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	5.10	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.20	3,362	28	(6)	-	3,384	3,379
21	34334	Prime Movers	3.20	16,030	28	(6)	-	16,052	16,047
22	34534	Accessory Electric Equipment	2.80	4,189	-	-	-	4,189	4,189
23	34634	Misc. Power Plant Equipment	3.40	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,825	55	(11)	-	23,869	23,859
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.40	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.30	2,046	223	(45)	-	2,225	2,206
29	34335	Prime Movers	3.40	18,623	223	(45)	-	18,802	18,783
30	34535	Accessory Electric Equipment	2.70	10,409	-	-	-	10,409	10,409
31	34635	Misc. Power Plant Equipment	3.90	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,871	446	(89)	-	32,228	32,191
33									
34		BAYSIDE COMBUSTION TURBINE 6							
35	34136	Structures and Improvements	3.10	2,656	-	-	-	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	3.70	1,537	32	(6)	-	1,563	1,557
37	34336	Prime Movers	2.70	17,516	32	(6)	-	17,542	17,536
38	34536	Accessory Electric Equipment	2.80	14,353	-	-	-	14,353	14,353
39	34636	Misc. Power Plant Equipment	2.20	12	-	-	-	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,075	64	(13)	-	36,126	36,114
41									
42	34637	Bayside Tools - Amort	14.30	284	-	(16)	-	268	278
43		TOTAL BAYSIDE POWER STATION		1,202,568	165,847	(33,185)	-	1,335,229	1,285,001
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
Projected Test Year Ended 12/31/2025

COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		SOLAR SITES							
3	34199	Structures and Improvements	2.90	450,040	20,679	-	-	470,719	455,261
4	34399	Prime Movers	2.90	802,866	157,930	-	-	960,796	822,987
5	34599	Accessory Electric Equipment	2.90	324,613	-	-	-	324,613	324,613
6	34899	Energy Battery Storage Equipment	10.00	8,946	19,063	-	-	28,010	14,658
7		TOTAL SOLAR SITES		<u>1,586,466</u>	<u>197,673</u>	<u>-</u>	<u>-</u>	<u>1,784,138</u>	<u>1,617,520</u>
8									
9		DC MICRO GRID							
10	34198	Structures and Improvements	3.30	-	-	-	-	-	-
11	34398	Prime Movers	3.30	941	-	-	-	941	941
12	34598	Accessory Electric Equipment	3.30	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	10.00	9	-	-	-	9	9
14		TOTAL DC MICRO GRID		<u>950</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>950</u>	<u>950</u>
15									
16		MACDILL AFB							
17	34120	Structures and Improvements	0.00	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	0.00	-	-	-	-	-	-
19	34320	Prime Movers	0.00	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	0.00	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	0.00	-	-	-	-	-	-
23		TOTAL MACDILL AFB		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
24									
25		TOTAL OTHER PRODUCTION		<u>5,080,671</u>	<u>392,292</u>	<u>(38,470)</u>	<u>-</u>	<u>5,434,493</u>	<u>5,205,001</u>
26									
27		TOTAL PRODUCTION PLANT		<u>6,519,744</u>	<u>432,077</u>	<u>(46,503)</u>	<u>-</u>	<u>6,905,318</u>	<u>6,665,354</u>
28									
29		TRANSMISSION PLANT							
30	35001	LAND RIGHTS	1.30	12,162	-	-	-	12,162	12,162
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	1.80	74,793	1,484	-	-	76,277	75,478
33	35300	STATION EQUIPMENT	2.40	435,846	15,807	(2,371)	-	449,281	443,616
34	35400	TOWERS & FIXTURES	2.80	5,092	-	-	-	5,092	5,092
35	35500	POLES & FIXTURES	2.80	418,715	88,696	(5,322)	-	502,089	459,502
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.90	179,035	9,545	(2,386)	-	186,194	183,170
37	35601	CLEARING RIGHTS-OF-WAY	1.60	2,111	-	-	-	2,111	2,111
38	35700	UNDERGROUND CONDUIT	1.70	4,323	-	-	-	4,323	4,323
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.70	12,363	-	-	-	12,363	12,363
40	35900	ROADS AND TRAILS	1.60	19,225	585	6	-	19,816	19,566
41		TOTAL TRANSMISSION PLANT		<u>1,163,665</u>	<u>116,117</u>	<u>(10,073)</u>	<u>-</u>	<u>1,269,709</u>	<u>1,217,383</u>
42									
43									
44	Totals may be affected due to rounding.								

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 XX Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.80	34,138	-	-	34,138	34,138	
5	36200	STATION EQUIPMENT	2.50	309,169	16,789	(1,511)	324,447	317,271	
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
7	36400	POLES, TOWERS & FIXTURES	3.70	398,384	76,816	(11,522)	463,677	436,491	
8	36500	OVERHEAD CONDUCTORS & DEVICES	2.20	287,449	11,118	(3,558)	295,009	291,402	
9	36600	UNDERGROUND CONDUIT	1.70	426,864	26,841	(268)	453,437	440,852	
10	36700	UNDERGROUND CONDUCTORS & DEVICES	2.30	438,223	302,596	(30,260)	710,560	589,919	
11	36800	LINE TRANSFORMERS	4.50	943,726	78,458	(9,415)	1,012,769	980,070	
12	36900	OVERHEAD SERVICES	1.90	82,659	2,065	(206)	84,517	83,637	
13	36902	UNDERGROUND SERVICE	2.30	148,445	4,129	(124)	152,451	150,554	
14	37000	METERS - ANALOG & AMR	7.90	18,799	-	-	18,799	18,799	
15	37001	METERS - AMI	8.70	112,994	16,067	(8,034)	121,028	117,174	
16	37010	EV CHARGING STATIONS	10.00	1,850	3,110	-	4,960	3,247	
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	2.80	377,394	18,554	(6,494)	389,454	383,939	
18	37302	STREET LIGHTING - LS2	2.80	11,671	10,039	-	22,122	17,802	
19		TOTAL DISTRIBUTION PLANT		<u>3,591,766</u>	<u>566,581</u>	<u>(71,392)</u>	<u>4,087,367</u>	<u>3,865,296</u>	
20									
21		GENERAL PLANT							
22	39000	STRUCTURES & IMPROVEMENTS	1.40	141,702	38,698	(1,958)	178,441	152,622	
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.30	7,504	221	(923)	6,802	6,865	
24	39102	COMPUTER EQUIPMENT - AMORT	25.00	12,701	849	(494)	13,056	12,612	
25	39103	DATA HANDLING EQUIPMENT - AMORT	14.30	-	-	-	-	-	
26	39104	MAINFRAME EQUIPMENT - AMORT	20.00	49,007	10,380	(4,025)	55,362	51,819	
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	7.50	29,142	2,232	(335)	31,039	30,811	
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.20	80,731	-	-	80,731	80,731	
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.50	-	-	-	-	-	
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.10	6,130	331	(50)	6,412	6,320	
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	4.80	1,071	-	-	1,071	1,071	
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	4.70	-	-	-	-	-	
33	39300	STORES EQUIPMENT - AMORT	14.30	-	-	-	-	-	
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.30	14,206	4,054	(2,114)	16,146	15,715	
35	39401	ECCR SOLAR CAR PORT - AMORT	20.00	4,189	-	-	4,189	4,189	
36	39500	LABORATORY EQUIPMENT - AMORT	14.30	2,697	10,745	(639)	12,804	6,929	
37	39600	POWER OPERATED EQUIPMENT - AMORT	14.30	-	-	-	-	-	
38	39700	COMMUNICATION EQUIPMENT - AMORT	14.30	44,099	6,137	(4,043)	46,193	45,171	
39	39725	COMMUNICATION EQUIPMENT- FIBER	2.90	42,158	10,300	(680)	51,778	43,720	
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.30	5,162	302	(195)	5,269	5,160	
41		TOTAL GENERAL PLANT		<u>440,500</u>	<u>84,247</u>	<u>(15,454)</u>	<u>509,293</u>	<u>463,737</u>	
42									
43		TOTAL DEPRECIABLE PLANT		<u>11,715,675</u>	<u>1,199,023</u>	<u>(143,423)</u>	<u>12,771,686</u>	<u>12,211,771</u>	
44	Totals may be affected due to rounding.								

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:

Projected Test Year Ended 12/31/2025

XX Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: C. Aldazabal / J. Chronister / C. Heck /

COMPANY: TAMPA ELECTRIC COMPANY

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.00	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.00	187,260	6,694	-	-	193,954	187,775
5	35000	LAND-TRANSMISSION	0.00	17,800	-	-	-	17,800	17,800
6	36000	LAND-DISTRIBUTION	0.00	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.00	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE PROPERTY		<u>225,390</u>	<u>6,694</u>	<u>-</u>	<u>-</u>	<u>232,084</u>	<u>225,905</u>
9									
10		INTANGIBLES							
11	30315	SOFTWARE - AMORT - 15YR	6.70	521,517	76,249	(20,171)	-	577,595	541,000
12	30302	ASSET RETIREMENT COST - AMORT	0.00	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.30	4,585	55	-	-	4,620	4,595
14		TOTAL INTANGIBLES		<u>526,082</u>	<u>76,304</u>	<u>(20,171)</u>	<u>-</u>	<u>582,215</u>	<u>545,595</u>
15									
16		ASSET RETIREMENT OBLIGATION							
17	31700	ARO COSTS-STEAM	2.80	5,603	-	-	-	5,603	5,603
18	34700	ARO COSTS-OTHER	3.40	12,376	-	-	-	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	1.40	7,160	-	-	-	7,160	7,160
20	39910	ARO COSTS-GENERAL	4.30	269	-	-	-	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION		<u>25,409</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>25,409</u>	<u>25,409</u>
22									
23		LEASE NON-DEPRECIABLE LAND							
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	0.00	3,480	-	-	(454)	3,026	3,253
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.00	20,735	-	-	8,979	29,714	29,924
26		TOTAL LEASE NON-DEPRECIABLE LAND		<u>24,215</u>	<u>-</u>	<u>-</u>	<u>8,525</u>	<u>32,740</u>	<u>33,177</u>
27									
28		TOTAL ELECTRIC PLANT IN SERVICE		<u>12,516,770</u>	<u>1,282,021</u>	<u>(163,594)</u>	<u>8,936</u>	<u>13,644,134</u>	<u>13,041,856</u>
29									
30		ACQUISITION ADJUSTMENTS							
31	11401	ACQUISITION ADJUSTMENT - OUC	3.00	6,183	-	-	-	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	4.36	960	-	-	-	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.65	342	-	-	-	342	342
34		TOTAL ACQUISITION ADJUSTMENTS		<u>7,485</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,485</u>	<u>7,485</u>
35									
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.00	411	-	-	(411)	-	190
37	10501	PROPERTY HELD FOR FUTURE USE	0.00	58,128	6,135	-	-	64,262	63,406
38									
39	10803	FOSSIL DISMANTLING - STEAM	0.00	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	0.00	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
42									
43		TOTAL ELECTRIC UTILITY PLANT		<u>12,582,793</u>	<u>1,288,156</u>	<u>(163,594)</u>	<u>8,525</u>	<u>13,715,881</u>	<u>13,112,937</u>
44		Totals may be affected due to rounding.							

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		1,439,072	39,785	(8,033)	-	1,470,825	1,460,353
4									
5		TOTAL OTHER PRODUCTION		5,080,671	392,292	(38,470)	-	5,434,493	5,205,001
6									
7		TOTAL PRODUCTION PLANT		6,519,744	432,077	(46,503)	-	6,905,318	6,665,354
8									
9		TOTAL TRANSMISSION PLANT		1,163,665	116,117	(10,073)	-	1,269,709	1,217,383
10									
11		TOTAL DISTRIBUTION PLANT		3,591,766	566,581	(71,392)	411	4,087,367	3,865,296
12									
13		TOTAL GENERAL PLANT		440,500	84,247	(15,454)	-	509,293	463,737
14									
15		TOTAL DEPRECIABLE PLANT		11,715,675	1,199,023	(143,423)	411	12,771,686	12,211,771
16									
17		TOTAL NON-DEPRECIABLE PROPERTY		225,390	6,694	-	-	232,084	225,905
18									
19		TOTAL INTANGIBLES		526,082	76,304	(20,171)	-	582,215	545,595
20									
21		TOTAL ASSET RETIREMENT OBLIGATION		25,409	-	-	-	25,409	25,409
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		24,215	-	-	8,525	32,740	33,177
24									
25		TOTAL ELECTRIC PLANT IN SERVICE		12,516,770	1,282,021	(163,594)	8,936	13,644,134	13,041,856
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		411	-	-	(411)	-	190
30									
31		PROPERTY HELD FOR FUTURE USE		58,128	6,135	-	-	64,262	63,406
32									
33		TOTAL FOSSIL DISMANTLING		-	-	-	-	-	-
34									
35		TOTAL ELECTRIC UTILITY PLANT		12,582,793	1,288,156	(163,594)	8,525	13,715,881	13,112,937
36									
37									
38									
39									
40									
41									
42									
43									
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DOCKET NO. 20240026-EI

(Dollar in 000's)

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		STEAM PRODUCTION							
3		BIG BEND POWER STATION							
4		BIG BEND COMMON							
5	31140	Structures and Improvements	3.20	253,328	28,058	(496)	-	280,890	255,633
6	31240	Boiler Plant Equipment	4.60	188,161	2,827	(1,359)	-	189,629	195,814
7	31440	Turbogenerator Units	3.10	9,203	11,851	(367)	-	20,686	10,956
8	31540	Accessory Electric Equipment	3.50	43,845	161	(26)	-	43,980	43,859
9	31640	Misc. Power Plant Equipment	3.30	25,748	1,014	(313)	-	26,448	26,136
10		TOTAL BIG BEND COMMON		520,284	43,912	(2,562)	-	561,634	532,398
11									
12		BIG BEND UNIT 1							
13	31141	Structures and Improvements	2.80	-	-	-	-	-	-
14	31241	Boiler Plant Equipment	5.20	-	-	-	-	-	-
15	31441	Turbogenerator Units	5.80	-	-	-	-	-	-
16	31541	Accessory Electric Equipment	4.40	-	-	-	-	-	-
17	31641	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
18		TOTAL BIG BEND UNIT 1		-	-	-	-	-	-
19									
20		BIG BEND UNIT 2							
21	31142	Structures and Improvements	2.60	-	-	-	-	-	-
22	31242	Boiler Plant Equipment	4.30	-	-	-	-	-	-
23	31442	Turbogenerator Units	4.10	-	-	-	-	-	-
24	31542	Accessory Electric Equipment	5.00	-	-	-	-	-	-
25	31642	Misc. Power Plant Equipment	1.40	-	-	-	-	-	-
26		TOTAL BIG BEND UNIT 2		-	-	-	-	-	-
27									
28		BIG BEND UNIT 3							
29	31143	Structures and Improvements	1.70	-	-	-	-	-	-
30	31243	Boiler Plant Equipment	3.60	-	-	-	-	-	-
31	31443	Turbogenerator Units	3.80	-	-	-	-	-	-
32	31543	Accessory Electric Equipment	3.30	-	-	-	-	-	-
33	31643	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
34		TOTAL BIG BEND UNIT 3		-	-	-	-	-	-
35									
36		BIG BEND UNIT 4							
37	31144	Structures and Improvements	1.90	55,424	618	(139)	-	55,902	55,595
38	31244	Boiler Plant Equipment	3.30	294,180	19,031	(4,150)	-	309,060	302,683
39	31444	Turbogenerator Units	3.20	110,050	3,783	(445)	-	113,388	111,591
40	31544	Accessory Electric Equipment	2.90	52,322	1,135	(597)	-	52,859	52,432
41	31644	Misc. Power Plant Equipment	1.80	5,866	-	-	-	5,866	5,866
42		TOTAL BIG BEND UNIT 4		517,840	24,567	(5,333)	-	537,075	528,168

44 Totals may be affected due to rounding.

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BIG BEND UNIT 3 & 4 FGD							
3	31145	Structures and Improvements	2.10	31,989	49	(39)	-	31,999	31,997
4	31245	Boiler Plant Equipment	3.10	193,681	6,467	(3,867)	-	196,282	194,807
5	31545	Accessory Electric Equipment	2.40	26,006	19	(38)	-	25,987	25,999
6	31645	Misc. Power Plant Equipment	0.60	1,695	-	-	-	1,695	1,695
7		TOTAL BIG BEND UNIT 3 & 4 FGD		253,372	6,535	(3,944)	-	255,962	254,498
8									
9		BIG BEND UNIT 1 & 2 FGD							
10	31146	Structures and Improvements	2.90	-	-	-	-	-	-
11	31246	Boiler Plant Equipment	4.30	-	-	-	-	-	-
12	31546	Accessory Electric Equipment	3.50	-	-	-	-	-	-
13	31646	Misc. Power Plant Equipment	2.70	-	-	-	-	-	-
14		TOTAL BIG BEND UNIT 1 & 2 FGD		-	-	-	-	-	-
15									
16		BIG BEND UNIT 1 SCR							
17	31151	Structures and Improvements	4.00	-	-	-	-	-	-
18	31251	Boiler Plant Equipment	4.30	-	-	-	-	-	-
19	31551	Accessory Electric Equipment	4.00	-	-	-	-	-	-
20	31651	Misc Power Plant Eq-BPC	4.00	-	-	-	-	-	-
21		TOTAL BIG BEND UNIT 1 SCR		-	-	-	-	-	-
22									
23		BIG BEND UNIT 2 SCR							
24	31152	Structures and Improvements	3.50	-	-	-	-	-	-
25	31252	Boiler Plant Equipment	4.20	-	-	-	-	-	-
26	31552	Accessory Electric Equipment	3.70	-	-	-	-	-	-
27	31652	Misc. Power Plant Equipment	3.40	-	-	-	-	-	-
28		TOTAL BIG BEND UNIT 2 SCR		-	-	-	-	-	-
29									
30		BIG BEND UNIT 3 SCR							
31	31153	Structures and Improvements	3.10	-	-	-	-	-	-
32	31253	Boiler Plant Equipment	3.50	-	-	-	-	-	-
33	31553	Accessory Electric Equipment	3.20	-	-	-	-	-	-
34	31653	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
35		TOTAL BIG BEND UNIT 3 SCR		-	-	-	-	-	-
36									
37		BIG BEND UNIT 4 SCR							
38	31154	Structures and Improvements	2.80	17,029	-	(34)	-	16,995	16,998
39	31254	Boiler Plant Equipment	3.60	38,395	3,944	(2,093)	-	40,246	38,798
40	31554	Accessory Electric Equipment	2.80	15,474	-	-	-	15,474	15,474
41	31654	Misc. Power Plant Equipment	2.40	688	-	-	-	688	688
42		TOTAL BIG BEND UNIT 4 SCR		71,587	3,944	(2,127)	-	73,404	71,958
43									

44 Totals may be affected due to rounding.

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2	31247	Big Bend Fuel Clause	20.00	10,157	-	-	-	10,157	10,157
3	31647	Big Bend Tools - Amort	14.30	1,081	479	(718)	-	841	510
4									
5		TOTAL BIG BEND POWER STATION		1,374,320	79,436	(14,684)	-	1,439,072	1,397,689
6									
7		TOTAL STEAM PRODUCTION		1,374,320	79,436	(14,684)	-	1,439,072	1,397,689
8									
9		OTHER PRODUCTION							
10		BIG BEND POWER STATION							
11		BIG BEND COMBUSTION TURBINE 4							
12	34144	Structures and Improvements	3.60	3,311	25	-	-	3,336	3,313
13	34244	Fuel Holders, Producers and Accessories	2.60	2,353	-	(8)	-	2,345	2,353
14	34344	Prime Movers	3.10	20,434	(70)	(31)	-	20,333	20,442
15	34544	Accessory Electric Equipment	2.80	15,325	1,186	(182)	-	16,329	15,355
16	34644	Misc. Power Plant Equipment	2.90	511	-	-	-	511	511
17		TOTAL BIG BEND COMBUSTION TURBINE 4		41,933	1,141	(221)	-	42,853	41,973
18									
19		BIG BEND COMBUSTION TURBINE 5							
20	34145	Structures and Improvements	2.90	-	-	-	-	-	-
21	34245	Fuel Holders, Producers and Accessories	2.90	-	-	-	-	-	-
22	34345	Prime Movers	2.90	176,175	344	-	-	176,518	176,228
23	34545	Accessory Electric Equipment	2.90	-	59	-	-	59	8
24	34645	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
25		TOTAL BIG BEND COMBUSTION TURBINE 5		176,175	403	-	-	176,577	176,235
26									
27		BIG BEND COMBUSTION TURBINE 6							
28	34146	Structures and Improvements	2.90	-	-	-	-	-	-
29	34246	Fuel Holders, Producers and Accessories	2.90	-	-	-	-	-	-
30	34346	Prime Movers	2.90	174,866	382	-	-	175,248	174,955
31	34546	Accessory Electric Equipment	2.90	-	19	-	-	19	9
32	34646	Misc. Power Plant Equipment	2.90	-	-	-	-	-	-
33		TOTAL BIG BEND COMBUSTION TURBINE 6		174,866	401	-	-	175,268	174,964
34									
35		BIG BEND NEW STEAM TURBINE 1							
36	34143	Structures and Improvements	2.90	2,291	-	-	-	2,291	2,291
37	34243	Fuel Holders, Producers and Accessories	2.90	3,108	8	(17)	-	3,099	3,106
38	34343	Prime Movers	2.90	452,412	6,344	-	-	458,756	456,835
39	34543	Accessory Electric Equipment	2.90	535	165	-	-	701	557
40	34643	Misc. Power Plant Equipment	2.90	309	-	-	-	309	309
41		TOTAL BIG BEND NEW STEAM TURBINE 1		458,655	6,518	(17)	-	465,156	463,097
42									
43		TOTAL BIG BEND POWER STATION		851,629	8,463	(239)	-	859,853	856,269
44	Totals may be affected due to rounding.								

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

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 Projected Prior Year Ended 12/31/2024
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COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK POWER STATION							
3		POLK COMMON							
4	34180	Structures and Improvements	3.10	192,626	580	(177)	-	193,029	192,696
5	34280	Fuel Holders, Producers and Accessories	3.00	9,947	850	-	-	10,797	10,023
6	34380	Prime Movers	3.60	11,148	560	-	-	11,708	11,196
7	34580	Accessory Electric Equipment	3.60	14,450	69	(18)	-	14,501	14,494
8	34680	Misc. Power Plant Equipment	5.60	838	421	-	-	1,260	1,000
9		TOTAL POLK POWER COMMON		229,008	2,481	(196)	-	231,294	229,410
10									
11		POLK UNIT 1							
12	34181	Structures and Improvements	3.70	53,764	(557)	(106)	-	53,101	53,136
13	34281	Fuel Holders, Producers and Accessories	4.10	246,006	176	(316)	-	245,867	245,939
14	34381	Prime Movers	4.60	161,152	7,346	(7,803)	-	160,695	160,091
15	34581	Accessory Electric Equipment	3.30	60,538	73	(109)	-	60,503	60,536
16	34681	Misc. Power Plant Equipment	4.20	6,309	611	(203)	-	6,717	6,438
17		TOTAL POLK UNIT 1		527,770	7,650	(8,537)	-	526,883	526,140
18									
19		POLK UNIT 2							
20	34182	Structures and Improvements	2.60	2,347	(4)	-	-	2,342	2,344
21	34282	Fuel Holders, Producers and Accessories	4.30	2,196	-	-	-	2,196	2,196
22	34382	Prime Movers	4.90	35,890	193	(141)	-	35,942	35,903
23	34582	Accessory Electric Equipment	3.40	19,166	52	-	-	19,218	19,200
24	34682	Misc. Power Plant Equipment	1.70	173	-	-	-	173	238
25		TOTAL POLK UNIT 2		59,772	240	(141)	-	59,872	59,882
26									
27		POLK UNIT 3							
28	34183	Structures and Improvements	2.60	10,709	-	-	-	10,709	10,709
29	34283	Fuel Holders, Producers and Accessories	3.20	1,454	3	-	-	1,456	1,456
30	34383	Prime Movers	3.60	38,342	(21)	-	-	38,321	38,337
31	34583	Accessory Electric Equipment	3.80	9,117	80	(51)	-	9,147	9,127
32	34683	Misc. Power Plant Equipment	2.20	433	-	-	-	433	433
33		TOTAL POLK UNIT 3		60,054	62	(51)	-	60,066	60,062
34									
35		POLK UNIT 4							
36	34184	Structures and Improvements	2.70	5,819	8	(15)	-	5,812	5,818
37	34284	Fuel Holders, Producers and Accessories	2.80	2,287	-	-	-	2,287	2,287
38	34384	Prime Movers	4.70	28,333	50	(77)	-	28,306	28,329
39	34584	Accessory Electric Equipment	2.50	5,587	-	-	-	5,587	5,587
40	34684	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
41		TOTAL POLK UNIT 4		42,025	59	(92)	-	41,992	42,020
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: TAMPA ELECTRIC COMPANY

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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		POLK UNIT 5							
3	34185	Structures and Improvements	2.70	5,747	-	-	-	5,747	5,747
4	34285	Fuel Holders, Producers and Accessories	3.70	2,548	109	-	-	2,657	2,590
5	34385	Prime Movers	5.00	25,227	(123)	-	-	25,104	25,184
6	34585	Accessory Electric Equipment	2.60	5,472	32	(14)	-	5,489	5,476
7	34685	Misc. Power Plant Equipment	3.60	-	-	-	-	-	-
8		TOTAL POLK UNIT 5		38,993	19	(14)	-	38,997	38,996
9									
10		POLK CCST (2-5)							
11	34186	Structures and Improvements	2.60	13,375	-	-	-	13,375	13,375
12	34286	Fuel Holders, Producers and Accessories	3.00	213,989	93	(241)	-	213,842	213,915
13	34386	Prime Movers	3.10	224,046	(0)	(123)	-	223,922	223,997
14	34586	Accessory Electric Equipment	3.00	18,339	-	-	-	18,339	18,339
15	34686	Misc. Power Plant Equipment	3.00	142	-	-	-	142	142
16		TOTAL POLK CCST (2-5)		469,889	93	(364)	-	469,619	469,766
17									
18	34287	Polk 1 Fuel Clause	20.00	-	-	-	-	-	-
19	34687	Polk Tools - Amort	14.30	1,637	559	(84)	-	2,112	1,868
20									
21		TOTAL POLK POWER STATION		1,429,150	11,162	(9,478)	-	1,430,834	1,428,143
22									
23									
24									
25		BAYSIDE POWER STATION							
26		BAYSIDE COMMON							
27	34130	Structures and Improvements	3.40	89,132	16,652	(987)	-	104,796	99,249
28	34230	Fuel Holders, Producers and Accessories	3.00	24,408	86	(78)	-	24,416	24,425
29	34330	Prime Movers	5.50	38,779	817	(166)	-	39,430	38,882
30	34530	Accessory Electric Equipment	3.30	31,440	3,944	(2,525)	-	32,859	29,920
31	34630	Misc. Power Plant Equipment	4.00	11,279	237	(24)	-	11,492	11,330
32		TOTAL BAYSIDE COMMON		195,039	21,736	(3,782)	-	212,993	203,806
33									
34		BAYSIDE UNIT 1							
35	34131	Structures and Improvements	3.60	21,359	114	(219)	-	21,253	21,319
36	34231	Fuel Holders, Producers and Accessories	4.00	80,800	3,170	(1,214)	-	82,756	82,349
37	34331	Prime Movers	6.10	215,048	37,739	(3,537)	-	249,250	241,404
38	34531	Accessory Electric Equipment	4.10	39,226	1,434	(58)	-	40,602	39,499
39	34631	Misc. Power Plant Equipment	3.20	1,176	-	-	-	1,176	1,176
40		TOTAL BAYSIDE UNIT 1		357,608	42,457	(5,028)	-	395,037	385,748
41									
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		BAYSIDE UNIT 2							
3	34132	Structures and Improvements	3.50	26,972	159	-	-	27,131	27,119
4	34232	Fuel Holders, Producers and Accessories	3.90	105,353	1,292	(312)	-	106,333	105,853
5	34332	Prime Movers	6.20	288,524	827	(312)	(17)	289,022	288,514
6	34532	Accessory Electric Equipment	4.10	44,481	195	(93)	17	44,601	44,543
7	34632	Misc. Power Plant Equipment	3.30	1,456	-	-	-	1,456	1,456
8		TOTAL BAYSIDE UNIT 2		466,786	2,473	(716)	-	468,543	467,485
9									
10		BAYSIDE COMBUSTION TURBINE 3							
11	34133	Structures and Improvements	3.50	656	-	-	-	656	656
12	34233	Fuel Holders, Producers and Accessories	3.20	3,502	3	-	-	3,505	3,505
13	34333	Prime Movers	3.10	15,459	264	(119)	-	15,604	15,481
14	34533	Accessory Electric Equipment	2.70	14,154	20	-	-	14,174	14,155
15	34633	Misc. Power Plant Equipment	3.40	1	-	-	-	1	1
16		TOTAL BAYSIDE COMBUSTION TURBINE 3		33,772	287	(119)	-	33,940	33,798
17									
18		BAYSIDE COMBUSTION TURBINE 4							
19	34134	Structures and Improvements	5.10	242	-	-	-	242	242
20	34234	Fuel Holders, Producers and Accessories	3.20	3,362	(0)	-	-	3,362	3,362
21	34334	Prime Movers	3.20	15,883	264	(117)	-	16,030	15,906
22	34534	Accessory Electric Equipment	2.80	4,169	20	-	-	4,189	4,171
23	34634	Misc. Power Plant Equipment	3.40	1	-	-	-	1	1
24		TOTAL BAYSIDE COMBUSTION TURBINE 4		23,657	284	(117)	-	23,825	23,681
25									
26		BAYSIDE COMBUSTION TURBINE 5							
27	34135	Structures and Improvements	4.40	793	-	-	-	793	793
28	34235	Fuel Holders, Producers and Accessories	3.30	2,046	-	-	-	2,046	2,046
29	34335	Prime Movers	3.40	18,623	-	-	-	18,623	18,623
30	34535	Accessory Electric Equipment	2.70	10,386	22	-	-	10,409	10,388
31	34635	Misc. Power Plant Equipment	3.90	-	-	-	-	-	-
32		TOTAL BAYSIDE COMBUSTION TURBINE 5		31,849	22	-	-	31,871	31,850
33									
34		BAYSIDE COMBUSTION TURBINE 6							
35	34136	Structures and Improvements	3.10	2,656	-	-	-	2,656	2,656
36	34236	Fuel Holders, Producers and Accessories	3.70	1,537	-	-	-	1,537	1,537
37	34336	Prime Movers	2.70	17,516	-	-	-	17,516	17,516
38	34536	Accessory Electric Equipment	2.80	14,327	27	-	-	14,353	14,329
39	34636	Misc. Power Plant Equipment	2.20	12	-	-	-	12	12
40		TOTAL BAYSIDE COMBUSTION TURBINE 6		36,048	27	-	-	36,075	36,051
41									
42	34637	Bayside Tools - Amort	14.30	585	-	(301)	-	284	507
43		TOTAL BAYSIDE POWER STATION		1,145,344	67,287	(10,063)	-	1,202,568	1,182,926
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

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1									
2		SOLAR SITES							
3	34199	Structures and Improvements	2.90	368,656	81,383	-	-	450,040	375,896
4	34399	Prime Movers	2.90	651,411	151,456	-	-	802,866	664,870
5	34599	Accessory Electric Equipment	2.90	265,592	59,022	-	-	324,613	271,116
6	34899	Energy Battery Storage Equipment	10.00	8,946	-	-	-	8,946	8,946
7		TOTAL SOLAR SITES		<u>1,294,605</u>	<u>291,861</u>	<u>-</u>	<u>-</u>	<u>1,586,466</u>	<u>1,320,828</u>
8									
9		DC MICRO GRID							
10	34198	Structures and Improvements	3.30	-	-	-	-	-	-
11	34398	Prime Movers	3.30	904	37	-	-	941	924
12	34598	Accessory Electric Equipment	3.30	-	-	-	-	-	-
13	34898	Energy Battery Storage Equipment	10.00	9	0	-	-	9	9
14		TOTAL DC MICRO GRID		<u>913</u>	<u>37</u>	<u>-</u>	<u>-</u>	<u>950</u>	<u>933</u>
15									
16		MACDILL AFB							
17	34120	Structures and Improvements	0.00	-	-	-	-	-	-
18	34220	Fuel Holders, Producers and Accessories	0.00	-	-	-	-	-	-
19	34320	Prime Movers	0.00	-	-	-	-	-	-
20	34520	Accessory Electric Equipment	0.00	-	-	-	-	-	-
21	34620	Misc. Power Plant Equipment	0.00	-	-	-	-	-	-
22	34820	Energy Battery Storage Equipment	0.00	-	-	-	-	-	-
23		TOTAL MACDILL AFB		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
24									
25		TOTAL OTHER PRODUCTION		<u>4,721,641</u>	<u>378,809</u>	<u>(19,779)</u>	<u>-</u>	<u>5,080,671</u>	<u>4,789,100</u>
26									
27		TOTAL PRODUCTION PLANT		<u>6,095,961</u>	<u>458,246</u>	<u>(34,463)</u>	<u>-</u>	<u>6,519,744</u>	<u>6,186,789</u>
28									
29		TRANSMISSION PLANT							
30	35001	LAND RIGHTS	1.30	12,162	-	-	-	12,162	12,162
31	35100	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	-
32	35200	STRUCTURES & IMPROVEMENTS	1.80	72,974	1,834	(14)	-	74,793	74,527
33	35300	STATION EQUIPMENT	2.40	400,698	33,239	(4,719)	6,628	435,846	416,296
34	35400	TOWERS & FIXTURES	2.80	5,092	-	-	-	5,092	5,092
35	35500	POLES & FIXTURES	2.80	393,449	26,673	(985)	(422)	418,715	400,578
36	35600	OVERHEAD CONDUCTORS & DEVICES	2.90	172,223	7,653	(1,179)	337	179,035	174,213
37	35601	CLEARING RIGHTS-OF-WAY	1.60	2,111	-	-	-	2,111	2,111
38	35700	UNDERGROUND CONDUIT	1.70	4,332	0	-	(10)	4,323	4,325
39	35800	UNDERGROUND CONDUCTORS & DEVICES	2.70	11,802	561	-	-	12,363	12,055
40	35900	ROADS AND TRAILS	1.60	16,354	2,884	(14)	-	19,225	17,269
41		TOTAL TRANSMISSION PLANT		<u>1,091,197</u>	<u>72,844</u>	<u>(6,911)</u>	<u>6,534</u>	<u>1,163,665</u>	<u>1,118,627</u>
42									
43									
44	Totals may be affected due to rounding.								

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /
 R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		DISTRIBUTION PLANT							
3	36001	LAND RIGHTS							
4	36100	STRUCTURES & IMPROVEMENTS	1.80	31,688	2,460	(9)	34,138	32,905	
5	36200	STATION EQUIPMENT	2.50	294,955	23,823	(3,003)	309,169	301,238	
6	36300	ENERGY BATTERY STORAGE EQUIPMENT	10.00	-	-	-	-	-	
7	36400	POLES, TOWERS & FIXTURES	3.70	370,648	34,231	(5,758)	398,384	380,874	
8	36500	OVERHEAD CONDUCTORS & DEVICES	2.20	275,367	17,771	(5,574)	287,449	280,421	
9	36600	UNDERGROUND CONDUIT	1.70	364,664	60,439	(352)	426,864	393,770	
10	36700	UNDERGROUND CONDUCTORS & DEVICES	2.30	376,942	64,248	(5,160)	438,223	405,414	
11	36800	LINE TRANSFORMERS	4.50	852,151	104,099	(11,304)	943,726	892,388	
12	36900	OVERHEAD SERVICES	1.90	79,877	4,760	(307)	82,659	81,500	
13	36902	UNDERGROUND SERVICE	2.30	139,497	9,991	(323)	148,445	144,392	
14	37000	METERS - ANALOG & AMR	7.90	18,651	180	(31)	18,799	18,708	
15	37001	METERS - AMI	8.70	109,374	3,718	(98)	112,994	109,817	
16	37010	EV CHARGING STATIONS	10.00	-	53	-	1,798	1,850	
17	37300	STREET LIGHTING & SIGNAL SYSTEMS	2.80	359,361	24,985	(7,198)	377,394	368,774	
18	37302	STREET LIGHTING - LS2	2.80	4,035	7,293	(11)	11,671	6,313	
19		TOTAL DISTRIBUTION PLANT		<u>3,277,209</u>	<u>358,050</u>	<u>(39,128)</u>	<u>3,591,766</u>	<u>3,416,657</u>	
20									
21		GENERAL PLANT							
22	39000	STRUCTURES & IMPROVEMENTS	1.40	135,803	6,514	(615)	141,702	137,877	
23	39101	OFFICE FURNITURE & EQUIPMENT - AMORT	14.30	7,360	864	(720)	7,504	7,457	
24	39102	COMPUTER EQUIPMENT - AMORT	25.00	12,650	406	(355)	12,701	12,603	
25	39103	DATA HANDLING EQUIPMENT - AMORT	14.30	-	-	-	-	-	
26	39104	MAINFRAME EQUIPMENT - AMORT	20.00	40,832	12,297	(4,121)	49,007	42,738	
27	39202	LIGHT TRUCKS - ENERGY DELIVERY	7.50	21,902	8,268	(1,028)	29,142	25,331	
28	39203	HEAVY TRUCKS - ENERGY DELIVERY	5.20	77,389	5,090	(1,748)	80,731	76,877	
29	39204	MEDIUM TRUCKS - ENERGY DELIVERY	6.50	-	-	-	-	-	
30	39212	LIGHT TRUCKS - ENERGY SUPPLY	6.10	4,221	2,012	(102)	6,130	5,026	
31	39213	HEAVY TRUCKS - ENERGY SUPPLY	4.80	1,033	38	-	1,071	1,043	
32	39214	MEDIUM TRUCKS - ENERGY SUPPLY	4.70	-	-	-	-	-	
33	39300	STORES EQUIPMENT - AMORT	14.30	-	-	-	-	-	
34	39400	TOOLS, SHOP & GARAGE EQUIP - AMORT	14.30	12,764	4,796	(1,556)	14,206	13,154	
35	39401	ECCR SOLAR CAR PORT - AMORT	20.00	4,189	-	-	4,189	4,189	
36	39500	LABORATORY EQUIPMENT - AMORT	14.30	2,674	178	(155)	2,697	2,732	
37	39600	POWER OPERATED EQUIPMENT - AMORT	14.30	-	-	-	-	-	
38	39700	COMMUNICATION EQUIPMENT - AMORT	14.30	40,949	6,580	(3,430)	44,099	41,903	
39	39725	COMMUNICATION EQUIPMENT- FIBER	2.90	39,504	2,874	(428)	42,158	40,609	
40	39800	MISCELLANEOUS EQUIPMENT - AMORT	14.30	4,718	538	(93)	5,162	4,984	
41		TOTAL GENERAL PLANT		<u>405,987</u>	<u>50,455</u>	<u>(14,352)</u>	<u>440,500</u>	<u>416,522</u>	
42									
43		TOTAL DEPRECIABLE PLANT		<u>10,870,354</u>	<u>939,595</u>	<u>(94,854)</u>	<u>11,715,675</u>	<u>11,138,596</u>	

44 Totals may be affected due to rounding.

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts).

Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 XX Historical Prior Year Ended 12/31/2023

COMPANY: TAMPA ELECTRIC COMPANY

Witness: C. Aldazabal / J. Chronister / C. Heck /

R. Latta / K. Sparkman / K. Stryker / C. Whitworth

DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2		NON-DEPRECIABLE PROPERTY							
3	310's	LAND-STEAM PRODUCTION	0.00	6,924	-	-	-	6,924	6,924
4	340's	LAND-OTHER PRODUCTION	0.00	155,125	32,135	-	-	187,260	155,668
5	35000	LAND-TRANSMISSION	0.00	17,789	11	-	-	17,800	17,793
6	36000	LAND-DISTRIBUTION	0.00	10,120	-	-	-	10,120	10,120
7	38900	LAND-GENERAL	0.00	3,287	-	-	-	3,287	3,287
8		TOTAL NON-DEPRECIABLE PROPERTY		<u>193,244</u>	<u>32,146</u>	<u>-</u>	<u>-</u>	<u>225,390</u>	<u>193,791</u>
9									
10		INTANGIBLES							
11	30315	SOFTWARE - AMORT - 15YR	6.70	458,241	63,276	-	-	521,517	479,239
12	30302	ASSET RETIREMENT COST - AMORT	0.00	-	-	-	-	-	-
13	30399	INTANGIBLE SOFTWARE SOLAR 30YR	3.30	2,728	1,836	-	-	4,565	3,450
14		TOTAL INTANGIBLES		<u>460,970</u>	<u>65,113</u>	<u>-</u>	<u>-</u>	<u>526,082</u>	<u>482,689</u>
15									
16		ASSET RETIREMENT OBLIGATION							
17	31700	ARO COSTS-STEAM	2.80	30,037	-	(24,434)	-	5,603	11,242
18	34700	ARO COSTS-OTHER	3.40	12,376	-	-	-	12,376	12,376
19	37400	ARO COSTS-DISTRIBUTION	1.40	8,572	(1,412)	-	-	7,160	8,464
20	39910	ARO COSTS-GENERAL	4.30	269	-	-	-	269	269
21		TOTAL ASSET RETIREMENT OBLIGATION		<u>51,255</u>	<u>(1,412)</u>	<u>(24,434)</u>	<u>-</u>	<u>25,409</u>	<u>32,351</u>
22									
23		LEASE NON-DEPRECIABLE LAND							
24	10110	RIGHT OF USE ASSET-CAPITAL LEASE	0.00	2,865	-	-	615	3,480	3,462
25	10112	RIGHT OF USE ASSET-OPERATING LEASE	0.00	22,524	-	-	(1,789)	20,735	21,764
26		TOTAL LEASE NON-DEPRECIABLE LAND		<u>25,389</u>	<u>-</u>	<u>-</u>	<u>(1,174)</u>	<u>24,215</u>	<u>25,226</u>
27									
28		TOTAL ELECTRIC PLANT IN SERVICE		<u>11,601,211</u>	<u>1,035,441</u>	<u>(119,288)</u>	<u>(595)</u>	<u>12,516,770</u>	<u>11,872,652</u>
29									
30		ACQUISITION ADJUSTMENTS							
31	11401	ACQUISITION ADJUSTMENT - OUC	3.00	6,183	-	-	-	6,183	6,183
32	11402	ACQUISITION ADJUSTMENT - FPL	4.36	960	-	-	-	960	960
33	11403	ACQUISITION ADJUSTMENT - UNION HALL	2.65	342	-	-	-	342	342
34		TOTAL ACQUISITION ADJUSTMENTS		<u>7,485</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>7,485</u>	<u>7,485</u>
35									
36	10200	ELECTRIC PLANT PURCHASED OR SOLD	0.00	219	365	-	(173)	411	276
37	10501	PROPERTY HELD FOR FUTURE USE	0.00	54,571	3,557	-	-	58,128	55,939
38									
39	10803	FOSSIL DISMANTLING - STEAM	0.00	-	-	-	-	-	-
40		FOSSIL DISMANTLING - OTHER	0.00	-	-	-	-	-	-
41		TOTAL FOSSIL DISMANTLING		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
42									
43		TOTAL ELECTRIC UTILITY PLANT		<u>11,663,486</u>	<u>1,039,363</u>	<u>(119,288)</u>	<u>(768)</u>	<u>12,582,793</u>	<u>11,936,352</u>

44 Totals may be affected due to rounding.

Supporting Schedules: B-08, B-11

Recap Schedules: B-03, B-06

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REVISED: 04/16/2024

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO. 20240026-EI

(Dollar in 000's)

Line No.	(1) Account/ Sub-account Number	(2) Account/ Sub-account Title	(3) Depreciation Rate* (%)	(4) Plant Balance Beg. of Year	(5) Total Plant Added	(6) Total Plant Retired	(7) Adjustments or Transfers	(8) Plant Balance End of Year	(9) 13-Month Average
1									
2									
3		TOTAL STEAM PRODUCTION		1,374,320	79,436	(14,684)	-	1,439,072	1,397,689
4									
5		TOTAL OTHER PRODUCTION		4,721,641	378,809	(19,779)	-	5,080,671	4,789,100
6									
7		TOTAL PRODUCTION PLANT		6,095,961	458,246	(34,463)	-	6,519,744	6,186,789
8									
9		TOTAL TRANSMISSION PLANT		1,091,197	72,844	(6,911)	6,534	1,163,665	1,118,627
10									
11		TOTAL DISTRIBUTION PLANT		3,277,209	358,050	(39,128)	(4,365)	3,591,766	3,416,657
12									
13		TOTAL GENERAL PLANT		405,987	50,455	(14,352)	(1,590)	440,500	416,522
14									
15		TOTAL DEPRECIABLE PLANT		10,870,354	939,595	(94,854)	579	11,715,675	11,138,596
16									
17		TOTAL NON-DEPRECIABLE PROPERTY		193,244	32,146	-	-	225,390	193,791
18									
19		TOTAL INTANGIBLES		460,970	65,113	-	-	526,082	482,689
20									
21		TOTAL ASSET RETIREMENT OBLIGATION		51,255	(1,412)	(24,434)	-	25,409	32,351
22									
23		TOTAL LEASE NON-DEPRECIABLE LAND		25,389	-	-	(1,174)	24,215	25,226
24									
25		TOTAL ELECTRIC PLANT IN SERVICE		11,601,211	1,035,441	(119,288)	(595)	12,516,770	11,872,652
26									
27		TOTAL ACQUISITION ADJUSTMENTS		7,485	-	-	-	7,485	7,485
28									
29		ELECTRIC PLANT PURCHASED OR SOLD		219	365	-	(173)	411	276
30									
31		PROPERTY HELD FOR FUTURE USE		54,571	3,557	-	-	58,128	55,939
32									
33		TOTAL FOSSIL DISMANTLING		-	-	-	-	-	-
34									
35		TOTAL ELECTRIC UTILITY PLANT		11,663,486	1,039,363	(119,288)	(768)	12,582,793	11,936,352
36									
37									
38									
39									
40									
41									
42									
43									

44 Totals may be affected due to rounding.

59