



April 19<sup>th</sup> 2024

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2024.  
Please contact me if you have any questions.

Sincerely,

*Miguel Bustos*

Miguel Bustos  
Mgr. Regulatory  
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 03/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	373	373	100.00	-	1,163	1,163	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	868,326	1,938,937	1,070,611	55.22	3,639,333	6,303,315	2,663,982	42.26
5	DEMAND (Line 32 A-1 support detail)	1,476,032	1,399,062	(76,970)	(5.50)	4,205,694	4,126,121	(79,573)	(1.93)
6	OTHER (Line 38 A-1 support detail)	25,722	26,393	671	2.54	27,178	79,179	52,001	65.68
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	4,386	50,000	45,614	91.23	64,215	160,000	95,785	59.87
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,365,694	3,314,765	949,071	28.63	7,807,990	10,349,778	2,541,788	24.56
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,287)	(1,598)	(311)	19.49	(3,649)	(4,803)	(1,154)	24.03
14	TOTAL THERM SALES	2,521,718	3,313,167	791,449	23.89	8,125,564	10,344,975	2,219,411	21.45
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,189,063	4,146,078	(4,042,985)	(97.51)	20,356,437	12,923,400	(7,433,037)	(57.52)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	8,290,024	4,139,578	(4,150,446)	(100.26)	20,593,292	12,903,900	(7,689,392)	(59.59)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,400,730	21,376,050	(24,680)	(0.12)	64,274,030	62,749,050	(1,524,980)	(2.43)
20	OTHER Commodity (Line 38 A-1 support detail)	24,723	8,500	(16,223)	(190.86)	24,723	25,500	777	3.05
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,314,747	4,148,078	(4,166,669)	(100.45)	20,618,015	12,929,400	(7,688,615)	(59.47)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(2,797)	(2,000)	797	(39.84)	(7,933)	(6,000)	1,933	(32.21)
27	TOTAL THERM SALES (24-26 Estimated only)	4,167,811	4,146,078	(21,733)	(0.52)	13,165,381	12,923,400	(241,981)	(1.87)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.10474	0.46839	0.36365	77.64	0.17672	0.48848	0.31176	63.82
32	DEMAND (5/19)	0.06897	0.06545	(0.00352)	(5.38)	0.06543	0.06576	0.00033	0.50
33	OTHER (6/20)	1.04040	3.10506	2.06466	66.49	1.09928	3.10506	2.00578	64.60
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.28452	0.79911	0.51459	64.40	0.37870	0.80048	0.42178	52.69
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.79900	0.33900	42.43	0.46000	0.80050	0.34050	42.54
40	TOTAL THERM SALES (11/27)	0.56761	0.79949	0.23188	29.00	0.59307	0.80086	0.20779	25.95
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.92750	1.15938	0.23188	20.00	0.95296	1.16075	0.20779	17.90
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93217	1.16522	0.23305	20.00	0.95775	1.16659	0.20884	17.90
45	PGA FACTOR ROUNDED TO NEAREST .001	0.932	1.16500	0.233	20.00	0.958	1.167	0.209	17.91

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	CURRENT MONTH: 03/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	23,169	23,169	100.00	-	73,089	73,089	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	868,326	1,415,007	546,681	38.63	3,639,333	4,837,471	1,198,138	24.77
5	DEMAND (Line 32 A-1 support detail)	1,476,032	898,223	(577,809)	(64.33)	4,205,694	2,638,896	(1,566,798)	(59.37)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	25,722	9,393	(16,329)	(173.83)	27,178	28,180	1,002	3.56
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	4,386	-	(4,386)	-	64,215	-	(64,215)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,365,694	2,345,792	(19,902)	(0.85)	7,807,990	7,577,636	(230,354)	(3.04)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,287)	(1,130)	156	(13.83)	(3,649)	(3,470)	179	(5.15)
14	TOTAL THERM SALES	2,521,718	2,344,662	(177,056)	(7.55)	8,125,564	7,574,166	(551,398)	(7.28)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,189,063	4,144,620	(4,044,443)	(97.58)	20,356,437	13,074,940	(7,281,497)	(55.69)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	8,290,024	4,144,620	(4,145,404)	(100.02)	20,593,292	13,074,940	(7,518,352)	(57.50)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,400,730	16,785,880	(4,614,850)	(27.49)	64,274,030	49,274,680	(14,999,350)	(30.44)
20	OTHER Commodity (Line 38 A-1 support detail)	24,723	8,500	(16,223)	(190.86)	24,723	25,500	777	3.05
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	8,314,747	4,153,120	(4,161,627)	(100.20)	20,618,015	13,100,440	(7,517,575)	(57.38)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,797)	(2,000)	797	-	(7,933)	(6,000)	1,933	(32.21)
27	TOTAL THERM SALES (24-26 Estimated only)	4,167,811	4,151,120	(16,691)	(0.40)	13,165,381	13,094,440	(70,941)	(0.54)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00559	0.00559	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.10474	0.34141	0.23667	69.32	0.17672	0.36998	0.19326	52.24
32	DEMAND (5/19)	0.06897	0.05351	(0.01546)	(28.89)	0.06543	0.05355	(0.01188)	(22.18)
33	OTHER (6/20)	1.04040	1.10510	0.06470	5.85	1.09928	1.10510	0.00582	0.53
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.28452	0.56483	0.28031	49.63	0.37870	0.57843	0.19973	34.53
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.56510	0.10510	18.60	0.46000	0.57837	0.11837	20.47
40	TOTAL THERM SALES (11/27)	0.56761	0.56510	(0.00251)	(0.44)	0.59307	0.57869	(0.01438)	(2.48)
41	TRUE-UP (E-2)	0.35989	0.03190	(0.32799)	(1,028.18)	0.35989	0.03190	(0.32799)	(1,028.18)
42	TOTAL COST OF GAS (40+41)	0.92750	0.597	-0.3305	(55.36)	0.95296	0.61059	(0.34237)	(56.07)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.93217	0.60000	(0.33217)	(55.36)	0.95775	0.61366	(0.34409)	(56.07)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.932	0.600	(0.332)	(55.33)	0.958	0.614	(0.344)	(56.03)



COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	5,326,070	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	2,865,790	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(2,797)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	8,189,063	0.00	0.00000

Sched A-1 Ln 15      Sched A-1 Ln 1      Sched A-1 Ln 28

SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	

Schedule A-1 Line 17      Schedule A-1 Line 3      Schedule A-1 Line 30

COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	8,191,860	834,762.76	0.10190
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	100,961	15,013.57	
22 Other Shippers	0.00	19,836.57	
23 Less: OSS, Company Use, and Refund	(2,797)	(1,286.54)	0.46000
24 TOTAL COMMODITY (Other)	8,290,024	868,326.36	0.10474

Schedule A-1 Line 18      Schedule A-1 Line 4      Schedule A-1 Line 31

DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,400,730	1,154,891.26	0.05397
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	21,400,730	1,476,032.26	0.06897

Sched A-1 Line 19+16      Sched A-1 Line 5+2      Sched A-1 Line 32 & 29

OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	24,723	12,833.92	0.51910
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	12,888.48	
35 Realized Gain/Loss (Line 20, Page 10)		(4,386.00)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	24,723	21,336.40	0.86301

Schedule A-1 Line 20      Schedule A-1 Line 6      Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

	CURRENT MONTH: 03/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	894,048	1,424,400	530,352	37.23%	3,666,511	4,865,651	1,199,140	24.65%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,476,032	921,392	(554,640)	-60.20%	4,205,694	2,711,985	(1,493,709)	-55.08%
3	TOTAL	2,370,080	2,345,792	(24,288)	-1.04%	7,872,205	7,577,636	(294,569)	-3.89%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,521,718	2,344,662	(177,056)	-7.55%	8,125,564	7,574,166	(551,398)	-7.28%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(369,870)	(369,870)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,398,428	2,221,372	(177,056)	-7.97%	7,755,695	7,204,296	(551,398)	-7.65%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	28,348	(124,420)	(152,768)	122.78%	(116,510)	(373,340)	(256,830)	68.79%
8	INTEREST PROVISION-THIS PERIOD (21)	3,824	(3,152)	(6,976)	221.32%	10,311	(9,406)	(19,717)	209.62%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	785,109	(710,937)	(1,496,046)	210.43%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	369,870	369,870	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	4,386	-	(4,386)	---	64,215	-	(64,215)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	944,957	(715,219)	(1,660,176)	232.12%	944,957	(715,219)	(1,660,176)	232.12%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	785,109	(710,937)	(1,496,046)	210.43%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	941,133	(712,067)	(1,653,200)	232.17%				
14	TOTAL (12+13)	1,726,242	(1,423,004)	(3,149,246)	221.31%				
15	AVERAGE (50% OF 14)	863,121	(711,502)	(1,574,623)	221.31%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05320	0.05320	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10620	0.10620	-	0.00%				
19	AVERAGE (50% OF 18)	0.05310	0.05310	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	3,824	(3,152)	(6,976)	221.32%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 03/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,127,866.58		21.30
2	FGT	System Supply	FTS	5,326,070		5,326,070	834,762.76			6,391.28	15.67
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				5,326,070	-	5,326,070	834,763	-	1,127,867	6,391	36.97

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 03/24

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	FGT	Various	17,181	16,708	532,607	517,960	1.5673	1.6116
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
<b>TOTAL</b>			17,181	16,708	532,607	517,960	1.5673	1.6116
<b>WEIGHTED AVERAGE</b>							1.5673	1.6116

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.



	CURRENT MONTH: 03/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,836,067	1,751,459	(84,608)	-4.61%	5,831,634	5,747,608	(84,026)	-1.44%
2 GAS LIGHTS	1,544	1,536	(8)	-0.52%	4,731	4,618	(113)	-2.39%
3 COMMERCIAL	2,178,812	1,992,744	(186,068)	-8.54%	6,698,626	6,028,192	(670,434)	-10.01%
4 LARGE COMMERCIAL	151,388	400,340	248,952	164.45%	630,390	1,142,983	512,593	81.31%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>6 TOTAL FIRM</b>	<b>4,167,811</b>	<b>4,146,079</b>	<b>(21,732)</b>	<b>-0.52%</b>	<b>13,165,381</b>	<b>12,923,401</b>	<b>(241,980)</b>	<b>-1.84%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,264,716	4,840,056	575,340	13.49%	13,131,382	14,268,941	1,137,559	8.66%
11 SMALL COMMERCIAL TRANSP. FIRM	2,760,843	2,613,505	(147,338)	-5.34%	8,608,319	7,883,256	(725,063)	-8.42%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	5,275,942	4,604,313	(671,629)	-12.73%	15,564,350	13,386,785	(2,177,565)	-13.99%
<b>19 TOTAL TRANSPORTATION</b>	<b>12,301,501</b>	<b>12,057,874</b>	<b>(243,627)</b>	<b>-1.98%</b>	<b>37,304,051</b>	<b>35,538,982</b>	<b>(1,765,069)</b>	<b>-4.73%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>16,469,312</b>	<b>16,203,953</b>	<b>(265,359)</b>	<b>-1.61%</b>	<b>50,469,432</b>	<b>48,462,383</b>	<b>(2,007,049)</b>	<b>-3.98%</b>
<b>NUMBER OF CUSTOMERS (FIRM) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
20 RESIDENTIAL	113,219	111,462	(1,757)	-1.55%	113,025	111,340	(1,685)	-1.49%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,568	5,618	50	0.90%	5,558	5,612	54	0.97%
23 LARGE COMMERCIAL	14	13	(1)	-7.14%	14	13	(1)	-7.14%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>118,802</b>	<b>117,094</b>	<b>(1,708)</b>	<b>-1.44%</b>	<b>118,598</b>	<b>116,966</b>	<b>(1,632)</b>	<b>-1.38%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION) AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>								
29 COMMERCIAL TRANSP.	101	95	(6)	-5.94%	100	95	(5)	-5.00%
30 SMALL COMMERCIAL TRANSP. FIRM	2,941	2,817	(124)	-4.22%	2,942	2,818	(124)	-4.21%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>3,047</b>	<b>2,917</b>	<b>(130)</b>	<b>-4.27%</b>	<b>3,047</b>	<b>2,918</b>	<b>(129)</b>	<b>-4.23%</b>
<b>TOTAL CUSTOMERS</b>	<b>121,849</b>	<b>120,011</b>	<b>(1,838)</b>	<b>-1.51%</b>	<b>121,645</b>	<b>119,884</b>	<b>(1,761)</b>	<b>-1.45%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	16	16	-	0.00%	17	17	-	0.00%
40 GAS LIGHTS	-	1,536	1,536	0.00%	-	1,539	1,539	0.00%
41 COMMERCIAL	391	355	(36)	-9.21%	402	358	(44)	-10.95%
42 LARGE COMMERCIAL	10,813	30,795	19,982	184.80%	15,009	29,307	14,298	95.26%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	42,225	50,948	8,723	20.66%	43,771	50,066	6,295	14.38%
47 SMALL COMMERCIAL TRANSP. FIRM	939	928	(11)	-1.17%	975	932	(43)	-4.41%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,055,188	920,863	(134,325)	-12.73%	1,037,623	892,452	(145,171)	-13.99%



GAS INVOICES  
CURRENT MONTH: 03/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

						Actual		
FGT FTS - Contract 5034		MCF	THERMS		RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>							
2	Contract #5034	FTS 1	5,326,070		0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00		
3A	Back to Back / No Notice				n/a	n/a		
4	<b>Total Firm:</b>		5,326,070			<u>0.00</u>	( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>								
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05150	379,807.35	( )	
6	" Capacity release		0	0	---			
7	" System supply	Treasure Coast	331,080	0.03001259	0.05150	17,050.62	( )	
8	" System supply	Brevard	4,360,150	0.24000387	0.05150	224,547.73	( )	
9	" " "	Merritt Sq.	0		0.05150	0.00	( )	
10	<b>Total FTS-1 demand</b>		<u>12,066,130</u>			<u>621,406</u>		
11								
12	FTS Demand - System supply	Miami	9,309,920		0.05150	479,461	( )	
13	FTS Demand		0		---	0		
14								
15	<b>Total FTS-2 demand</b>		<u>9,309,920</u>			<u>479,460.88</u>		
16								
17	Fuel Transport		24,680			27,000		
18	FGT Storage Demand		0			0		
19								
20								
21	<b>Total fixed charges</b>		<u>21,400,730</u>			<u>1,127,866.58</u>	( )	
22								
23	<b>OTHER SUPPLIERS:</b>							
24			THERMS		AMOUNT			
25	FGT		5,326,070			834,762.76	( )	
26	Bay Gas Storage - Injection						( )	
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45	<b>Total costs:</b>		5,326,070			834,762.76	( )	
46								
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>						<u>1,962,629.34</u>	

CURRENT MONTH: 03/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms	Net		----- Amount -----		Invoice Reference	Invoice
		billed	received	Payments	Accruals		
1	FTS - Commod. (Mia,Brv,TC) 03/24		5,326,070.0		-	-	
2	Reverse FTS Commod accr 02/24		(4,129,800.0)		-	-	
3	FTS - Commodity 2/24		6,995,590.0	-		-	
4			8,191,860.0			-	
5							
6	FTS Demand (Mia,Brv,TC) 03/24	21,376,050.0			1,127,866.58	1,127,866.58	
7	Reverse FTS Demand accr 02/24	(19,996,950.0)			(1,029,842.93)	(1,029,842.93)	
8	FTS Demand 02/24	20,021,630.0		1,056,867.61		1,056,867.61	B1 (1)
9						-	
10	TOTAL FGT DEMAND	21,400,730.0				1,154,891.26	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	PGA Admin					-	
20	Cost Optimization Sharing			(4,386.00)		(4,386.00)	
21	FPU - Capacity Indian River			321,141.00		321,141.00	
22	TECO - Peoples Gas & LNG			(323.38)		(323.38)	B2 & B3
23	FPL Energy Services		24,723	13,157.30		13,157.30	B4
24	Reverse - 02/24	(4,129,800.0)			(435,259.02)	(435,259.02)	
25						-	
26	Commodity - 03/24	6,995,590.0		455,095.59		455,095.59	B1 (2)
27						-	
28						-	
29						-	
30	Storage Activity			12,888.48		12,888.48	
31						-	
32						-	
33						-	
34						-	
35						-	B1(7)
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	2,865,790.00				32,725.05	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	5,326,070.0			834,762.76	834,762.76	
50							
51	Total purchases & accruals -		8,216,583.2	1,854,440.60	497,527.39	2,351,967.99	

CURRENT MONTH: 03/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	100,961.0	15,013.57		15,013.57	B5		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>100,961.0</b>	<b>15,013.57</b>	<b>0.00</b>	<b>15,013.57</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Imbalance		0.00			B1 (3)		
26	Other Imbalances							
27	Bay Gas Property Tax Allocation					B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>		
<b>STORAGE TRANSACTIONS</b>								
29								
30	Bay Gas - Storage Demand	0	0.00		0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0	0.00		0.00	B1 (9)		
33	Storage Injections Purch - Bay Gas	0	0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0	0.00		0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0	0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		0.00		0.00	B1 (7)		
37	<b>Total storage costs</b>	<b>0.0</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>			
38								
39		<b>8,317,544.2</b>	<b>1,869,454.17</b>	<b>497,527.39</b>	<b>2,366,981.56</b>			
40			(a)	(b)				
41								
42	<b>Total Gas Cost - (a + b):</b>		<b>2,366,981.56</b>					
43			<b>0.00</b>					
44								
45	Company Use	(2,796.8)	(1,286.54)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>	<b>8,314,747.37</b>	<b>2,365,695.02</b>					