

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 19, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the March 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Phuong Nguyen

Phuong Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MARCH 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	475,542	1,588,207	(1,112,665)	-70.1%	31,181	28,592	2,589	9.1%	1.52510	5.55472	(4.02962)	-72.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,070,703	1,297,192	(226,489)	-17.5%	31,181	28,592	2,589	9.1%	3.43383	4.53691	(1.10308)	-24.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,239,901	949,572	290,330	30.6%	13,858	16,027	(2,169)	-13.5%	8.94703	5.92486	3.02217	51.0%
12 TOTAL COST OF PURCHASED POWER	2,786,147	3,834,971	(1,048,824)	-27.4%	45,039	44,619	420	0.9%	6.18604	8.59495	(2.40891)	-28.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,039	44,619	420	0.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	119,446	74,165	45,281	-84.3%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,666,701	3,760,806	(1,094,106)	-29.1%	45,039	44,619	420	0.9%	5.92084	8.42873	(2.50789)	-29.8%
21 Net Unbilled Sales (A4)	130,344 *	(17,960) *	148,304	-825.8%	2,201	(213)	2,415	-1133.2%	0.32499	(0.04265)	0.36764	-862.0%
22 Company Use (A4)	1,705 *	3,538 *	(1,833)	-51.8%	29	42	(13)	-31.4%	0.00425	0.00840	(0.00415)	-49.4%
23 T & D Losses (A4)	159,981 *	225,637 *	(65,656)	-29.1%	2,702	2,677	25	0.9%	0.39889	0.53579	(0.13690)	-25.6%
24 SYSTEM KWH SALES	2,666,701	3,760,806	(1,094,106)	-29.1%	40,107	42,113	(2,006)	-4.8%	6.64897	8.93027	(2.28130)	-25.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,666,701	3,760,806	(1,094,106)	-29.1%	40,107	42,113	(2,006)	-4.8%	6.64897	8.93027	(2.28130)	-25.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,666,701	3,760,806	(1,094,105)	-29.1%	40,107	42,113	(2,006)	-4.8%	6.64897	8.93027	(2.28130)	-25.6%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	40,107	42,113	(2,006)	-4.8%	2.41780	2.30264	0.11516	5.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,636,410	4,730,515	(1,094,105)	-23.1%	40,107	42,113	(2,006)	-4.8%	9.06677	11.23291	(2.16614)	-19.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.21265	11.41365	(2.20100)	-19.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.213	11.414	(2.201)	-19.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,525,563	4,742,511	(2,216,948)	-46.8%	100,347	104,024	(3,677)	-3.5%	2.51683	4.55906	(2.04223)	-44.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,076,308	4,066,253	10,055	0.3%	100,347	104,024	(3,677)	-3.5%	4.06221	3.90896	0.15325	3.9%
11 Energy Payments to Qualifying Facilities (A8a)	4,204,619	4,103,656	100,963	2.5%	43,266	47,504	(4,238)	-8.9%	9.71814	8.63857	1.07957	12.5%
12 TOTAL COST OF PURCHASED POWER	10,806,490	12,912,420	(2,105,930)	-16.3%	143,613	151,528	(7,915)	-5.2%	7.52475	8.52148	(0.99673)	-11.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					143,613	151,528	(7,915)	-5.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	354,762	376,060	(21,298)	-5.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	10,451,728	12,536,360	(2,084,632)	-16.6%	143,613	151,528	(7,915)	-5.2%	7.27772	8.27330	(0.99558)	-12.0%
21 Net Unbilled Sales (A4)	(237,877) *	(208,466) *	(29,411)	14.1%	(3,269)	(2,520)	(749)	29.7%	(0.17216)	(0.14395)	(0.02821)	19.6%
22 Company Use (A4)	6,931 *	11,136 *	(4,205)	-37.8%	95	135	(39)	-29.2%	0.00502	0.00769	(0.00267)	-34.7%
23 T & D Losses (A4)	627,121 *	752,208 *	(125,087)	-16.6%	8,617	9,092	(475)	-5.2%	0.45388	0.51941	(0.06553)	-12.6%
24 SYSTEM KWH SALES	10,451,728	12,536,360	(2,084,632)	-16.6%	138,169	144,821	(6,652)	-4.6%	7.56446	8.65645	(1.09199)	-12.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	10,451,728	12,536,360	(2,084,632)	-16.6%	138,169	144,821	(6,652)	-4.6%	7.56446	8.65645	(1.09199)	-12.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	10,451,728	12,536,360	(2,084,632)	-16.6%	138,169	144,821	(6,652)	-4.6%	7.56446	8.65645	(1.09199)	-12.6%
28 GPIF**												
29 TRUE-UP**	2,909,127	2,909,130	(3)	0.0%	138,169	144,821	(6,652)	-4.6%	2.10548	2.00878	0.09670	4.8%
30 TOTAL JURISDICTIONAL FUEL COST	13,360,855	15,445,490	(2,084,635)	-13.5%	138,169	144,821	(6,652)	-4.6%	9.66994	10.66523	(0.99529)	-9.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.82553	10.83683	(1.01130)	-9.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.826	10.837	(1.011)	-9.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	475,542	1,588,207	(1,112,665)	-70.1%	2,525,563	4,742,511	(2,216,948)	-46.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,070,703	1,297,192	(226,489)	-17.5%	4,076,308	4,066,253	10,055	0.3%
3b. Energy Payments to Qualifying Facilities	1,239,901	949,572	290,330	30.6%	4,204,619	4,103,656	100,963	2.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,786,147	3,834,971	(1,048,824)	-27.4%	10,806,490	12,912,420	(2,105,930)	-16.3%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	19,095	25,500	(6,405)	-25.1%	26,235	66,500	(40,265)	-60.6%
7. Adjusted Total Fuel & Net Power Transactions	2,805,241	3,860,471	(1,055,230)	-27.3%	10,832,724	12,978,920	(2,146,196)	-16.5%
8. Less Apportionment To GSLD Customers	119,451	74,164	45,286	61.1%	354,762	376,060	(21,298)	-5.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,685,791	\$ 3,786,307	\$ (1,100,516)	-29.1%	\$ 10,477,962	\$ 12,602,860	\$ (2,124,898)	-16.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,899,644	4,317,138	(417,494)	-9.7%	13,769,271	14,910,167	(1,140,896)	-7.7%
c. Jurisdictional Fuel Revenue	3,899,644	4,317,138	(417,494)	-9.7%	13,769,271	14,910,167	(1,140,896)	-7.7%
d. Non Fuel Revenue	2,902,067	3,476,886	(574,819)	-16.5%	9,764,714	11,082,185	(1,317,471)	-11.9%
e. Total Jurisdictional Sales Revenue	6,801,711	7,794,024	(992,313)	-12.7%	23,533,985	25,992,352	(2,458,367)	-9.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,801,711	\$ 7,794,024	\$ (992,313)	-12.7%	\$ 23,533,985	\$ 25,992,352	\$ (2,458,367)	-9.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,107,089	41,517,325	(1,410,236)	-3.4%	137,417,185	141,149,652	(3,732,467)	-2.6%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,107,089	41,517,325	(1,410,236)	-3.4%	137,417,185	141,149,652	(3,732,467)	-2.6%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,899,644	\$ 4,317,138	\$ (417,494)	-9.7%	\$ 13,769,271	\$ 14,910,167	\$ (1,140,896)	-7.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,710	(1)	0.0%	2,909,127	2,909,130	(3)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,929,935	3,347,428	(417,493)	-12.5%	10,860,144	12,001,037	(1,140,893)	-9.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,685,791	3,786,307	(1,100,516)	-29.1%	10,477,962	12,602,860	(2,124,898)	-16.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,685,791	3,786,307	(1,100,516)	-29.1%	10,477,962	12,602,860	(2,124,898)	-16.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	244,144	(438,879)	683,023	-155.6%	382,182	(601,823)	984,004	-163.5%
8. Interest Provision for the Month	(32,735)	43,706	(76,441)	-174.9%	(112,244)	139,029	(251,273)	-180.7%
9. True-up & Inst. Provision Beg. of Month	(8,004,650)	13,508,317	(21,512,967)	-159.3%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	2,909,127	2,909,130	(3)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (6,823,532)	\$ 14,082,854	\$ (20,906,386)	-148.5%	\$ (6,823,532)	\$ 14,082,854	\$ (20,906,386)	-148.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (8,004,650)	\$ 13,508,317	\$ (21,512,967)	-159.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(6,790,797)	14,039,148	(20,829,945)	-148.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(14,795,448)	27,547,464	(42,342,912)	-153.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,397,724)	\$ 13,773,732	\$ (21,171,456)	-153.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(32,735)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MARCH 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	31,181	28,592	2,589	9.05%	100,347	104,024	(3,677)	-3.53%
4a Energy Purchased For Qualifying Facilities	13,858	16,027	(2,169)	-13.53%	43,266	47,504	(4,238)	-8.92%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	45,039	44,619	420	0.94%	143,613	151,528	(7,915)	-5.22%
8 Sales (Billed)	40,107	42,113	(2,006)	-4.76%	138,169	144,821	(6,652)	-4.59%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	29	42	(13)	-31.42%	95	135	(39)	-29.24%
10 T&D Losses Estimated @ 0.06	2,702	2,677	25	0.93%	8,617	9,092	(475)	-5.22%
11 Unaccounted for Energy (estimated)	2,201	(213)	2,415	-1133.17%	(3,269)	(2,520)	(749)	29.72%
12								
13 % Company Use to NEL	0.06%	0.09%	-0.03%	-33.33%	0.07%	0.09%	-0.02%	-22.22%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	4.89%	-0.48%	5.37%	-1118.75%	-2.28%	-1.66%	-0.62%	37.35%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	475,542	1,588,207	(1,112,665)	-70.06%	2,525,563	4,742,511	(2,216,948)	-46.75%
18a Demand & Non Fuel Cost of Pur Power	1,070,703	1,297,192	(226,489)	-17.46%	4,076,308	4,066,253	10,055	0.25%
18b Energy Payments To Qualifying Facilities	1,239,901	949,572	290,330	30.57%	4,204,619	4,103,656	100,963	2.46%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,786,147	3,834,971	(1,048,824)	-27.35%	10,806,490	12,912,420	(2,105,930)	-16.31%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	1.525	5.555	(4.030)	-72.55%	2.517	4.559	(2.042)	-44.79%
23a Demand & Non Fuel Cost of Pur Power	3.434	4.537	(1.103)	-24.31%	4.062	3.909	0.153	3.91%
23b Energy Payments To Qualifying Facilities	8.947	5.925	3.022	51.00%	9.718	8.639	1.079	12.49%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.186	8.595	(2.409)	-28.03%	7.525	8.521	(0.996)	-11.69%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: MARCH 2024 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	28,592			28,592	5.554725	10.091631	1,588,207
TOTAL		28,592	0	0	28,592	5.554725	10.091631	1,588,207

ACTUAL:

FPL	MS	12,003			12,003	1.586645	5.152845	190,445
GULF/SOUTHERN		19,178			19,178	1.486584	4.837570	285,097
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		31,181	0	0	31,181	3.073229	5.152845	475,542

CURRENT MONTH: DIFFERENCE		2,589	0	0	2,589	(2.481496)	(4.93879)	(1,112,665)
DIFFERENCE (%)		9.1%	0.0%	0.0%	9.1%	-44.7%	-48.9%	-70.1%
PERIOD TO DATE: ACTUAL	MS	100,347			100,347	2.516829	2.616829	2,525,563
ESTIMATED	MS	104,024			104,024	4.559056	4.659056	4,742,511
DIFFERENCE		(3,677)	0	0	(3,677)	(2.042227)	-2.042227	(2,216,948)
DIFFERENCE (%)		-3.5%	0.0%	0.0%	-3.5%	-44.8%	-43.8%	-46.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2024 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,027			16,027	5.924863	5.924863	949,572
TOTAL		16,027	0	0	16,027	5.924863	5.924863	949,572

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,858			13,858	8.947033	8.947033	1,239,901
TOTAL		13,858	0	0	13,858	8.947033	8.947033	1,239,901

CURRENT MONTH: DIFFERENCE		(2,169)	0	0	(2,169)	3.022170	3.022170	290,330
DIFFERENCE (%)		-13.5%	0.0%	0.0%	-13.5%	51.0%	51.0%	30.6%
PERIOD TO DATE: ACTUAL	MS	43,266			43,266	9.718138	9.718138	4,204,619
ESTIMATED	MS	47,504			47,504	8.638566	8.638566	4,103,656
DIFFERENCE		(4,238)	0	0	(4,238)	1.079572	1.079572	100,963
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	12.5%	12.5%	2.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

MARCH 2024

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							