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May 1, 2024

-VIA ELECTRONIC FILING-

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Docket No. 20240002-EG Energy Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") in the abovereferenced docket is FPL's Petition for Approval of Energy Conservation Cost Recovery True-Up for the Period January 2023 through December 2023. Also enclosed are the supporting testimonies of FPL witnesses Richard L. Hume and L. Kay Hill, along with Exhibit LKH-1.

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

/s/ Joel T. Baker

Joel T. Baker Fla. Bar No. 0108202

Attachments Cc: Counsel for Parties of Record

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost Recovery Clause

Docket No. 20240002-EG

Filed: May 1, 2024

FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF ENERGY CONSERVATION COST RECOVERY TRUE-UP FOR THE PERIOD JANUARY 2023 THROUGH DECEMBER 2023

Pursuant to Order No. PSC-2024-0028-PCO-EG, Florida Power & Light Company ("FPL") petitions the Florida Public Service Commission ("Commission") for approval of FPL's Energy Conservation Cost Recovery ("ECCR") clause final net true-up over-recovery of \$2,466,525 for the period January 2023 through December 2023. In support of this petition, FPL incorporates the prepared written testimonies of witnesses Richard L. Hume and L. Kay Hill, along with Exhibit LKH-1.

1. FPL is a public utility subject to the Commission's jurisdiction pursuant to Chapter 366, Florida Statutes. Pursuant to Section 366.82, Florida Statutes, and Rule 25-17.015, Florida Administrative Code ("F.A.C."), FPL has an ECCR clause through which it recovers its reasonable and prudent un-reimbursed costs for conservation audits, conservation programs, and the implementation of FPL's conservation plan. FPL has substantial interests in the proper calculation and recovery of its ECCR factor and the final true-up, which is used in the computation of FPL's ECCR factor.

2. The calculations and support for FPL's final net true-up for the period January 2023 through December 2023 are contained in the prepared testimonies of FPL witnesses Hume and Hill, as well as Exhibit LKH-1.

3. Rule 25-17.015(1)(a), F.A.C., provides in part that each utility seeking conservation recovery must file "[a]n annual final true-up showing the common costs, individual program costs and revenues, and actual total ECCR revenues for the most recent 12-month historical period from

January 1 through December 31 that ends prior to the annual ECCR proceedings," along with a summary comparison of the actual costs and revenues reported to the costs and revenues previously estimated for the same period.

4. In Order No. PSC-2023-0342-FOF-EG, dated November 16, 2023, the Commission approved an over-recovery of \$12,332,373, including interest, as FPL's actual/estimated ECCR true-up for the period January 2023 through December 2023.

5. FPL's final true-up for the period January 2023 through December 2023 is an overrecovery of \$14,798,898, including interest and prior period adjustment.

6. FPL's final true-up over-recovery for the period January 2023 through December 2023 of \$14,798,898 minus the actual/estimated over-recovery for the same period of \$12,332,373 results in the final net true-up over-recovery of \$2,466,525.

7. FPL requests the \$2,466,525 over-recovery be included in the calculation of its 2025 ECCR factors. The calculation for the final net true-up for January 2023 through December 2023 was performed consistently with prior true-up calculations approved by the Commission in predecessor ECCR dockets, and those calculations and the supporting documentation are contained in Exhibit LKH-1, co-sponsored by FPL witnesses Hume and Hill. Exhibit LKH-1 consists of (a) the ECCR True-Up Reporting Forms that FPL and other utilities were directed to file by the Commission's Electric & Gas Department memorandum dated April 14, 1982, (b) explanatory supplements to certain of those forms, (c) a complete list of account and subaccount numbers used for ECCR as required by Rule 25-17.015(3), F.A.C., and (d) documentation necessary to support claimed energy savings in conservation advertising as required by Rule 25-17.015(5), F.A.C.

8. The approval of FPL's final ECCR net true-up over-recovery of \$2,466,525 for the period January 2023 through December 2023 is in the public interest. Section 366.82, Florida Statutes, and Rule 25-17.015, F.A.C., entitle FPL to relief.

WHEREFORE, FPL respectfully requests that the Commission approve an over-recovery of \$2,466,525 as the final net true-up for the January 2023 through December 2023 period, and that the approved final net true-up be carried over and reflected in FPL's 2025 ECCR factors.

Respectfully submitted,

Maria Jose Moncada Assistant General Counsel William P. Cox Senior Counsel Joel Baker Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Telephone: (561) 304-5662 Facsimile: (561) 691-7135

By: <u>s/Joel T. Baker</u> Joel T. Baker

Fla. Bar No. 0108202

CERTIFICATE OF SERVICE Docket No. 20240002-EG

I HEREBY CERTIFY that a true and correct copy of the foregoing was served by

electronic mail this this 1st day of May 2024 to the following:

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By: *s/ Joel T. Baker* Joel T. Baker Florida Bar No. 0108202

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		TESTIMONY OF RICHARD L. HUME
4		DOCKET NO. 20240002-EG
5		MAY 1, 2024
6		
7	Q.	Please state your name, business address, employer and position.
8	А.	My name is Richard L. Hume. My business address is 700 Universe Boulevard,
9		Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10		("FPL" or the "Company") as Regulatory Issues Manager, FPL Finance.
11	Q.	Please describe your educational background and professional experience.
12	А.	I graduated from the University of Florida in 1991 with a Bachelor of Science
13		degree in Business Administration with a Finance Major and earned a Master of
14		Business Administration degree with a Finance Concentration from the University
15		of Florida in 1995. I have worked in the utility finance sector since 1998, when I
16		was employed by New-Energy Associates, (which became a subsidiary of Siemens
17		Power Generation), working in the areas of financial forecasting and budgeting, as
18		well as cost of service and rate forecasting for both electric and gas utilities. In
19		2007, I joined Oglethorpe Power and was promoted to the position of Director of
20		Financial Forecasting the following year. In that position, I was primarily
21		responsible for the long-range financial forecast and resource planning along with
22		new rate design. In 2012, I joined FPL, managing a budgeting and data analytics
23		team where my responsibilities included conducting analysis related to customer

rates and bill impacts. In 2019, I joined Gulf Power Company ("Gulf") as a
Regulatory Issues Manager, where my responsibilities included oversight of Gulf's
Fuel and Purchased Power and Environmental cost recovery clauses, including
calculation of cost recovery factors and the related regulatory filings. In my current
role, my responsibility and oversight include support for FPL's cost recovery clause
filings.

7 Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present for Florida Public Service Commission
("Commission") review and approval FPL's Energy Conservation Cost Recovery
("ECCR") clause final net true-up amounts for the period January 2023 through
December 2023.

12 Q. Are you sponsoring or co-sponsoring any exhibits in this proceeding?

- A. Yes. I am sponsoring Schedules CT-1 and CT-4, and co-sponsoring Schedules CT2 and CT-3, in Exhibit LKH-1 attached to FPL witness Hill's testimony. The
 specific sections of Schedules CT-2 and CT-3 that I am sponsoring are identified
 in the Table of Contents in Exhibit LKH-1.
- 17 Q. What is the source of the data you present?

A. Unless otherwise indicated, the data presented in my testimony and supporting forms
is taken from FPL's books and records, which are kept in the regular course of FPL's
business in accordance with Generally Accepted Accounting Principles and
practices, and with the provisions of the Uniform System of Accounts as prescribed
by this Commission. Schedule CT-2, Page 6, in Exhibit LKH-1 provides a complete
list of all account numbers used for ECCR during the period January 2023 through
December 2023.

1		FPL 2023 FINAL TRUE-UP CALCULATION
2	Q.	What is the actual end of period true-up amount that FPL is requesting the
3		Commission to approve for the January 2023 through December 2023 period?
4	A.	FPL has calculated and is requesting approval of an over-recovery of \$14,798,898,
5		including interest, as the actual end of period true-up amount for the period January
6		2023 through December 2023. The calculation of this \$14,798,898 over-recovery is
7		shown on Exhibit LKH-1 Schedule CT-3, Page 8 as the sum of Lines 5, 6 and 10.
8	Q.	What is the final net true-up amount for the January 2023 through December
9		2023 period that FPL is requesting to be included in the January 2025 through
10		December 2025 ECCR factors?
11	A.	FPL has calculated and is requesting approval of an over-recovery of \$2,466,525 as
12		the final net true-up amount for the period January 2023 through December 2023.
13		This final net true-up over-recovery of \$2,466,525 is the difference between the
14		actual end of period true-up over-recovery of \$14,798,898, and the actual/estimated
15		true-up over-recovery of \$12,332,373. The calculation of the \$2,466,525 over-
16		recovery is shown on Exhibit LKH-1 Schedule CT-1, Page 2.
17	Q.	Was the calculation of the final net true-up amount for the period January 2023
18		through December 2023 performed consistently with prior true-up calculations
19		in predecessor ECCR dockets?
20	A.	Yes. The calculation of the final net true-up amount for the period January 2023
21		through December 2023 was performed consistently with prior true-up calculations
22		in predecessor ECCR clause dockets.

1	Q.	Have you provided a schedule showing the variances between actual and
2		actual/estimated program costs and revenues for the period January 2023
3		through December 2023?
4	A.	Yes. Exhibit LKH-1 Schedule CT-2, Page 3, compares actual to actual/estimated
5		program costs, revenues, and interest.
6	Q.	Please explain the calculation of FPL's final net true-up amount.
7	A.	Exhibit LKH-1 Schedule CT-1 shows the calculation of FPL's final net true-up for
8		the period January 2023 through December 2023, an over-recovery including
9		interest, of \$2,466,525, which FPL is requesting be included in the calculation of
10		the 2025 ECCR factors.
11		
12		The actual end-of-period over-recovery for the period January 2023 through
13		December 2023 of \$14,798,898 (shown on Schedule CT-1, Line 4) minus the
14		actual/estimated end-of-period over-recovery for the same period of \$12,332,373
15		(shown on Schedule CT-1, Line 8) results in the final net true-up over-recovery for
16		the period January 2023 through December 2023 (shown on Schedule CT-1, Line
17		9) of \$2,466,525. The expense detail making up the same 2023 net true up amount
18		can be found on schedule CT-2, Page 3 of Exhibit LKH-1.
19	Q.	Does this conclude your testimony?

20 A. Yes.

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		TESTIMONY OF L. KAY HILL
4		DOCKET NO. 20240002-EG
5		MAY 1, 2024
6		
7	Q.	Please state your name, business address, employer and position.
8	A.	My name is L. Kay Hill. My business address is One Energy Place, Pensacola,
9		Florida 32520. I am employed by Florida Power & Light Company ("FPL") as
10		Manager of Demand-Side Management ("DSM") Regulatory Support.
11	Q.	Please describe your educational background and professional experience.
12	A.	I received a Bachelor Degree in Mechanical Engineering from the University of
13		Alabama. I began my career in the electric utility industry at Southern Company in
14		2001 and held various positions in Power Delivery, Field Services and Metering,
15		Major and Governmental Accounts, and Customer Service. More recently, I served
16		as a business management lead on tariff initiatives supporting FPL's acquisition and
17		merger with Gulf Power Company ("Gulf"), as well as Gulf's subsequent rate
18		consolidation with FPL. In 2023, I joined FPL in my current role. In this position, I
19		am responsible for supporting the Energy Conservation Cost Recovery ("ECCR")
20		clause and DSM-related filings with the Commission.
21	Q.	What is the purpose of your testimony?
22	A.	The purpose of my testimony is to present the actual ECCR costs for FPL's DSM
23		programs for the period January 2023 through December 2023.

1

Q.

Are you sponsoring or co-sponsoring any exhibits in this proceeding?

- A. Yes. I am sponsoring Schedules CT-5, CT-6, and Appendix A, and co-sponsoring
 Schedules CT-2 and CT-3, in Exhibit LKH-1. The specific sections of Schedules
 CT-2 and CT-3 that I am sponsoring are identified in the Table of Contents in
 Exhibit LKH-1.
- Q. For the January 2023 through December 2023 period, did FPL seek recovery of
 any costs for advertising that makes a specific claim of potential energy savings
 or states appliance efficiency ratings or savings?
- 9 A. Yes.
- 10 Q. Has FPL complied with Rule 25-17.015(5), Florida Administrative Code, which

requires FPL to file all data sources and calculations used to substantiate claims
 of potential energy savings that are included in advertisements?

- A. Yes. The documentation required by this rule is included in Exhibit LKH-1,
 Appendix A.
- Q. Are all costs listed in Exhibit LKH-1, Schedule CT-2, attributable to
 Commission-approved DSM programs?
- 17 A. Yes.
- Q. How did FPL's actual program costs for the January 2023 through December
 2023 period compare to the actual/estimated costs presented in Docket No.
 20230002-EG, and approved in Order No. PSC-2023-0342-FOF-EG?
- A. Actual program costs for the period were \$154,681,984. The actual/estimated
 program costs were \$155,561,565. Therefore, actual costs were \$879,581, or less
 than one percent, below the actual/estimated costs (see Exhibit LKH-1, Schedule

- 1 CT-2, Page 3, Line 9). Each program's contribution to the variance is shown in
- 2 Exhibit LKH-1, Schedule CT-2, Page 5.
- 3 Q. Does this conclude your testimony?
- 4 A. Yes.

Docket 20240002-EG 2023 ECCR Final True-Up Calculation Exhibit LKH-1, Page 1 of 87

Schedule / Appendix	Sponsor	Page Number		
CT-1	Richard L. Hume	2		
CT-2, Lines 1-9	L. Kay Hill	3		
CT-2, Lines 10-19	Richard L. Hume	3		
CT-2	L. Kay Hill	4-6		
CT-3	L. Kay Hill	7		
CT-3	Richard L. Hume	8-9		
CT-4	Richard L. Hume	10-18		
CT-5	L. Kay Hill	19		
CT-6	L. Kay Hill	20-24		
Appendix A	L. Kay Hill	25-87		

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Docket 20240002-EG 2023 ECCR Final True-Up Calculation Exhibit LKH-1, Page 2 of 87

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) FINAL TRUE-UP FOR THE PERIOD

SCHEDULE CT-1

January 2023 through December 2023					
(1)	(2)				
	a-2023				
1. Actual End of Period True-Up (CT-3, Page 9, Lines 5 & 6)					
2. Principal	\$13,442,314				
a. Current Period Adjustment	\$0				
3. Interest	\$1,356,583				
4. Total Actual End of Period True-Up	\$14,798,898				
5. Less Actual/Estimated True-Up					
6. Principal	\$11,077,535				
a. Current Period Adjustment	\$0				
7. Interest	\$1,254,838				
8. Total Actual/Estimated True-Up	\$12,332,373				
9. Final Net True-Up	\$2,466,525				

Note: () Reflects Underrecovery

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP VARIANCE REPORT

January 2023 through December 2023

Line No.	ACTUAL V. ACTUAL/ESTIMATE FOR THE PERIOD	Actual	Actual/Estimated	Difference
1	Depreciation & Return	\$15,801,125	\$15,712,468	\$88,657
2	Payroll & Benefits	\$14,352,681	\$14,822,061	(\$469,380)
3	Materials & Supplies	\$311,333	\$275,079	\$36,254
4	Outside Services	\$8,684,082	\$9,824,643	(\$1,140,561)
5	Advertising	\$7,759,449	\$7,572,189	\$187,260
6	Rebates	\$104,485,777	\$105,099,018	(\$613,241)
7	Vehicles	\$595,008	\$581,106	\$13,903
8	Other	\$2,692,529	\$1,675,001	\$1,017,528
9	Total Adjusted Program Costs	\$154,681,984	\$155,561,565	(\$879,581)
10	ECCR Revenues (Net of Revenue Taxes)	\$148,939,568	\$147,454,369	\$1,485,199
11	Prior Period True-Up (Collected)/Refunded this Period	\$19,184,730	\$19,184,730	\$0
12	Revenues Applicable to the Period (Line 10 + Line 11)	\$168,124,298	\$166,639,099	\$1,485,199
13	True-Up Provision (Under)/Over Recovery - Current Period (Line 12- Line 9)	\$13,442,314	\$11,077,535	\$2,364,780
14	Current Period Adjustment	\$0	\$0	\$0
15	Interest Provision (Under)/Over Recovery - Current Period	\$1,356,583	\$1,254,838	\$101,745
16	True-Up and Interest Provision (Under)/Over Recovery - Beginning of Period	\$19,184,730	\$19,184,730	\$0
17	Deferred True-Up from Prior Period	\$6,951,067	\$6,951,067	\$0
18	Prior Period True-Up (Collected)/Refunded this Period	(\$19,184,730)	(\$19,184,730)	\$0
19	End of Period True-Up Amount (Under)/Over Recovery	\$21,749,965	\$19,283,440	\$2,466,525

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION PROGRAM COSTS BY CATEGORY	
January 2023 through December 2023	

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Conservation Programs	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total Program Expenses
1	RESIDENTIAL HOME ENERGY SURVEY	\$567,812	\$5,008,924	\$16,395	\$2,419,403	\$7,172,242	\$0	\$362,998	\$427,536	\$15,975,310
2	RESIDENTIAL CEILING INSULATION	\$0	\$130,001	\$1,776	\$73,645	\$130,382	\$653,215	\$0	\$35,817	\$1,024,836
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$6,879,386	(\$381,003)	\$253,834	\$2,704,904	\$197,902	\$27,071,845	\$31,123	\$702,721	\$37,460,713
4	RESIDENTIAL AIR CONDITIONING	\$129,483	\$512,010	\$1,113	\$104,188	\$126,694	\$2,763,300	\$0	\$59,865	\$3,696,653
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®)	\$0	\$328,516	\$943	\$50,371	\$3,904	\$12,000	\$0	\$24,287	\$420,021
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	\$407,488	\$27,656	\$1,389,639	\$0	\$1,191,902	\$95,057	\$28,831	\$3,140,574
7	BUSINESS ON CALL	\$295,326	\$34,208	\$0	\$36,606	\$0	\$2,563,001	\$41	\$18,882	\$2,948,064
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$388,262	\$40	\$5,968	\$0	\$0	\$0	(\$227,903)	\$166,366
9	BUSINESS EFFICIENT LIGHTING	\$0	\$156,617	\$0	\$11,442	\$883	\$437,162	\$0	\$2,081	\$608,186
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$270,298	\$198	\$36	\$0	\$35,385,540	\$0	\$52,537	\$35,708,608
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$361,285	\$376	\$141	\$0	\$32,896,167	\$0	\$79,901	\$33,337,869
12	BUSINESS ENERGY EVALUATION	\$880,820	\$2,683,374	\$1,761	\$551,169	\$126,556	\$0	\$68,932	\$621,255	\$4,933,866
13	BUSINESS HEATING, VENTILATING & A/C	\$0	\$641,722	\$0	\$9,761	\$883	\$1,435,407	\$0	\$30,035	\$2,117,808
14	CONSERVATION RESEARCH & DEVELOPMENT	\$0	\$139,898	\$0	\$500,346	\$0	\$0	\$0	\$560	\$640,804
15	COMMON EXPENSES	\$1,043,377	\$3,630,232	\$7,241	\$875,588	\$0	\$0	\$36,856	\$833,337	\$6,426,631
16	ENERGY SELECT ECCR	\$6,004,920	\$34,240	\$0	(\$49,125)	\$0	\$0	\$0	\$643	\$5,990,678
17	CURTAILABLE LOAD	\$0	\$6,610	\$0	\$0	\$0	\$76,237	\$0	\$2,148	\$84,995
18	TOTAL	\$15,801,125	\$14,352,681	\$311,333	\$8,684,082	\$7,759,448	\$104,485,777	\$595,008	\$2,692,530	\$154,681,984
19										

20 Note: Totals may not add due to rounding.

		0	GIGERGAHONT		S/VARIANCE DT FI					
	January 2023 through December 2023									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	CONSERVATION PROGRAMS	Depreciation & Return	Payroll & Benefits	Materials & Supplies	Outside Services	Advertising	Rebates	Vehicles	Other	Total
1	RESIDENTIAL HOME ENERGY SURVEY	(\$10,801)	\$756,701	\$6,869	\$204,739	\$1,290,036	\$0	\$88,081	\$91,772	\$2,427,397
2	RESIDENTIAL CEILING INSULATION	\$0	\$1,277	\$0	(\$20,093)	\$113,552	\$150,260	\$0	(\$13,848)	\$231,148
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$157,340	(\$551,729)	\$39,258	(\$607,488)	\$197,902	(\$128,109)	\$21,565	\$905,739	\$34,477
4	RESIDENTIAL AIR CONDITIONING	\$859	\$40,511	\$976	(\$1,564)	\$104,864	(\$414,150)	\$0	\$6,261	(\$262,242)
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART®	\$0	(\$1,810)	\$0	(\$7,524)	\$3,904	\$4,778	\$0	(\$9,350)	(\$10,002)
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$0	(\$82,471)	\$4,647	\$54,478	\$0	\$215,915	(\$7,448)	(\$1,222)	\$183,898
7	BUSINESS ON CALL	\$6,430	(\$17,146)	\$0	(\$203)	\$0	\$12,685	\$0	\$695	\$2,460
8	COGENERATION & SMALL POWER PRODUCTION	\$0	\$63,724	\$0	(\$22,359)	\$0	\$0	\$0	\$19,782	\$61,147
9	BUSINESS EFFICIENT LIGHTING	\$0	(\$312)	\$0	\$0	\$883	\$79,369	\$0	(\$5,151)	\$74,789
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$0	\$31,347	(\$316)	(\$26,667)	\$0	\$633,033	(\$309)	\$22,347	\$659,436
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$0	\$5,052	\$213	(\$15,519)	\$0	\$6,866	(\$309)	\$54,814	\$51,117
12	BUSINESS ENERGY EVALUATION	(\$31,847)	(\$628,650)	(\$1,459)	(\$290,145)	(\$1,524,738)	\$0	(\$73,126)	(\$65,148)	(\$2,615,114)
13	BUSINESS HEATING, VENTILATING & A/C	\$0	(\$1,278)	\$0	\$0	\$883	(\$1,163,382)	(\$3,420)	(\$21,659)	(\$1,188,855)
14	BUSINESS CUSTOM INCENTIVE	\$0	\$0	\$0	\$0	\$0	(\$8,000)	\$0	(\$1,033)	(\$9,033)
15	CONSERVATION RESEARCH & DEVELOPMENT	\$0	\$29,370	\$0	(\$300,000)	\$0	\$0	\$0	(\$3,716)	(\$274,345)
16	COMMON EXPENSES	(\$45,592)	(\$113,930)	(\$13,933)	(\$108,604)	(\$27)	\$0	(\$11,131)	\$37,106	(\$256,111)
17	ENERGY SELECT ECCR	\$12,269	(\$15)	\$0	\$387	\$0	\$0	\$0	\$138	\$12,780
18	CURTAILABLE LOAD	\$0	(\$22)	\$0	\$0	\$0	(\$2,507)	\$0	\$0	(\$2,528)

\$36,254

(\$1,140,561)

\$187,260

(\$613,241)

\$13,903

\$1,017,528

(\$879,581)

\$88,657

(\$469,380)

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION PROGRAM COSTS/VARIANCE BY PROJECT

19 20

TOTAL

21 Note: Totals may not add due to rounding.

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SCHEDULE CT-2

Energy Conservation Cost Recovery (ECCR) Account Numbers For the Period: January through December 2023

Program	Account
Residential Home Energy Survey	408172
55 5	907100
	908110
	909101
	910100
	925112
	926211
Residential Ceiling Insulation	408172
	908110
	925112
	926211
Residential Load Management ("On Call")	408172
	587200
	592800
	598140
	907100
	908110
	925112
	926211
Residential Air Conditioning	408172
······································	907100
	908110
	925112
	926211
Residential New Construction (BuildSmart [®])	
Residential New Construction (BuildSmart)	408172
	908110
	925112
	926211
Residential Low Income	408172
	907100
	908110
	910100
	925112
	926211
Business On Call	408172
	587200
	908110
	925112
	926211
Cogeneration & Small Power Production	408172
	908110
	925112
	926211
Business Lighting	408172
	908110
	925112
	926211
	920211

Program	Account
Commercial/Industrial Load Control	408172
	908110
	910100
	925112
	926211
C/I Demand Reduction	408172
	908110
	910100
	925112
	926211
Business Energy Evaluation	408172
	907100
	908110
	909101
	910100
	925112
	926211
Business HVAC	408172
	908110
	910100
	925112
	926211
Business Custom Incentive	908110
Conservation Research & Development	408172
	908110
	925112
	926211
Common Expenses	408172
	907100
	908110
	910100
	923000
	925112
	926211
	929100
Curtailable	408172
	908110
	925112
	926211
Energy Select	926211 408172
Energy Select	
Energy Select	408172

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION PROGRAM COSTS

					January	2023 through Dee	cember 2023							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	CONSERVATION PROGRAMS	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1	RESIDENTIAL HOME ENERGY SURVEY	\$584,350	\$473,149	\$639,759	\$346,414	\$834,753	\$1,595,216	\$716,422	\$1,694,459	\$3,491,792	\$2,425,609	\$705,662	\$2,467,725	\$15,975,310
2	RESIDENTIAL CEILING INSULATION	\$36,935	\$37,900	\$55,379	\$60,703	\$72,478	\$72,040	\$80,277	\$171,030	\$99,581	\$118,884	\$76,991	\$142,638	\$1,024,836
3	RESIDENTIAL LOAD MANAGEMENT ("ON CALL")	\$2,362,483	\$2,298,353	\$2,327,666	\$3,677,533	\$3,732,335	\$3,500,369	\$3,299,465	\$3,568,746	\$3,739,961	\$3,919,490	\$2,512,335	\$2,521,979	\$37,460,713
4	RESIDENTIAL AIR CONDITIONING	\$262,771	\$242,255	\$285,044	\$177,649	\$397,385	\$248,058	\$366,629	\$390,403	\$330,821	\$424,212	\$264,157	\$307,269	\$3,696,653
5	RESIDENTIAL NEW CONSTRUCTION (BUILDSMART	\$31,162	\$26,792	\$30,211	\$111,879	(\$107,629)	\$110,515	\$29,227	\$38,095	\$29,987	\$35,376	\$35,162	\$49,244	\$420,021
6	RESIDENTIAL LOW-INCOME WEATHERIZATION	\$58,170	\$331,067	\$146,563	\$121,308	\$596,960	\$297,025	\$14,774	\$394,073	\$161,336	\$248,394	\$55,996	\$714,908	\$3,140,574
7	BUSINESS ON CALL	\$47,252	\$28,628	\$31,620	\$401,467	\$399,564	\$397,504	\$395,765	\$398,076	\$394,131	\$389,375	\$34,967	\$29,714	\$2,948,064
8	COGENERATION & SMALL POWER PRODUCTION	\$12,692	\$10,921	\$19,274	\$8,243	\$12,125	\$12,347	\$11,839	\$17,036	\$8,400	\$12,200	\$14,054	\$27,237	\$166,366
9	BUSINESS EFFICIENT LIGHTING	\$33,929	\$11,081	\$32,723	\$20,221	\$18,533	\$20,811	\$54,997	\$37,100	\$22,549	\$83,593	\$57,083	\$215,566	\$608,186
10	COMMERCIAL/INDUSTRIAL LOAD CONTROL	\$2,565,054	\$2,687,711	\$2,731,629	\$2,902,573	\$2,889,132	\$3,062,385	\$3,164,474	\$3,376,248	\$3,335,402	\$3,255,759	\$3,141,155	\$2,597,085	\$35,708,608
11	COMMERCIAL/INDUSTRIAL DEMAND REDUCTION	\$2,207,868	\$2,264,300	\$2,372,013	\$2,551,369	\$2,854,559	\$3,191,348	\$3,209,264	\$3,427,357	\$3,154,218	\$3,030,265	\$2,663,523	\$2,411,784	\$33,337,869
12	BUSINESS ENERGY EVALUATION	\$370,082	\$302,919	\$559,220	\$359,900	\$513,795	\$379,252	\$425,533	\$526,733	\$325,314	\$345,901	\$352,590	\$472,628	\$4,933,866
13	BUSINESS HEATING, VENTILATING & A/C	\$188,620	\$128,420	\$220,448	\$113,265	\$299,361	\$191,061	\$77,023	\$134,513	\$124,188	\$120,200	\$223,251	\$297,458	\$2,117,808
14	CONSERVATION RESEARCH & DEVELOPMENT	\$7,547	\$6,811	\$11,732	\$82,111	\$398,807	\$59,705	\$7,203	\$7,889	\$7,517	\$16,197	\$19,450	\$15,835	\$640,804
15	COMMON EXPENSES	\$442,675	\$532,659	\$517,660	\$528,527	\$554,703	\$486,439	\$477,503	\$527,818	\$430,340	\$502,474	\$732,131	\$693,702	\$6,426,631
16	ENERGY SELECT ECCR	\$326,388	\$624,288	\$498,405	\$496,451	\$492,039	\$647,391	\$491,132	\$488,482	\$485,810	\$482,845	\$480,114	\$477,333	\$5,990,678
17	CURTAILABLE LOAD	\$44,486	\$13,397	\$9,592	\$8,284	\$4,743	\$2,851	\$270	\$295	\$214	\$279	\$297	\$286	\$84,995
18	TOTAL	\$9,582,463	\$10,020,653	\$10,488,941	\$11,967,897	\$13,963,641	\$14,274,317	\$12,821,796	\$15,198,355	\$16,141,561	\$15,411,054	\$11,368,918	\$13,442,388	\$154,681,984

19

20 Note: Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP CALCULATION

				Jan	uary 2023 through	December 2023							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1. Conservation Clause Revenues (Net of Revenue Taxes)	\$10,993,587	\$10,317,154	\$11,059,093	\$11,869,274	\$12,118,356	\$13,009,226	\$14,651,888	\$15,212,009	\$14,796,677	\$13,094,647	\$11,354,623	\$10,463,035	\$148,939,568
2. Adjustment Not Applicable to Period - Prior True-Up	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$1,598,728	\$19,184,730
3. Conservation Revenues Applicable to Period (Line 1+2)	\$12,592,315	\$11,915,881	\$12,657,820	\$13,468,002	\$13,717,083	\$14,607,953	\$16,250,616	\$16,810,737	\$16,395,404	\$14,693,374	\$12,953,350	\$12,061,762	\$168,124,298
4. Conservation Expenses	\$9,582,463	\$10,020,653	\$10,488,941	\$11,967,897	\$13,963,641	\$14,274,317	\$12,821,796	\$15,198,355	\$16,141,561	\$15,411,054	\$11,368,918	\$13,442,388	\$154,681,984
5. True-Up This Period (Line 3-4)	\$3,009,852	\$1,895,228	\$2,168,879	\$1,500,105	(\$246,558)	\$333,636	\$3,428,819	\$1,612,382	\$253,843	(\$717,680)	\$1,584,433	(\$1,380,626)	\$13,442,314
6. Interest Provision for the Month	\$100,431	\$107,361	\$112,637	\$116,651	\$116,188	\$112,929	\$117,188	\$124,516	\$121,640	\$114,341	\$109,744	\$102,958	\$1,356,583
7. True-Up & Interest Provision Beginning of Month	\$19,184,730	\$20,696,286	\$21,100,148	\$21,782,936	\$21,800,965	\$20,071,867	\$18,919,705	\$20,866,985	\$21,005,156	\$19,781,910	\$17,579,844	\$17,675,293	\$19,184,730
7a. Deferred True-Up Beginning of Period	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	\$6,951,067	
8.True-Up Collected/(Refunded) (see Line 2)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$1,598,728)	(\$19,184,730)
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	\$27,647,353	\$28,051,214	\$28,734,003	\$28,752,032	\$27,022,934	\$25,870,772	\$27,818,052	\$27,956,222	\$26,732,978	\$24,530,911	\$24,626,360	\$21,749,964	\$14,798,898
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.End of Period Total True-Up (Lines 9 + 10)	\$27,647,353	\$28,051,214	\$28,734,003	\$28,752,032	\$27,022,934	\$25,870,772	\$27,818,052	\$27,956,222	\$26,732,978	\$24,530,911	\$24,626,360	\$21,749,964	\$14,798,898

Note: () Reflects Underrecovery

Totals may not add due to rounding.

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FLORIDA POWER & LIGHT COMPANY ENERGY CONSERVATION COST RECOVERY (ECCR) CONSERVATION TRUE-UP CALCULATION

				January	2023 through Dec	ember 2023							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Interest Provision	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Total
1. Beginning True-Up Amount	\$26,135,797	\$27,647,353	\$28,051,214	\$28,734,003	\$28,752,032	\$27,022,934	\$25,870,772	\$27,818,052	\$27,956,222	\$26,732,977	\$24,530,911	\$24,626,360	
2. Ending True-Up Amount Before Interest	\$27,546,922	\$27,943,854	\$28,621,366	\$28,635,381	\$26,906,746	\$25,757,843	\$27,700,864	\$27,831,706	\$26,611,338	\$24,416,570	\$24,516,616	\$21,647,006	
Total of Beginning & Ending True-Up (Line 1 + 2)	\$53,682,718	\$55,591,207	\$56,672,581	\$57,369,384	\$55,658,779	\$52,780,777	\$53,571,636	\$55,649,758	\$54,567,560	\$51,149,547	\$49,047,526	\$46,273,365	
4. Average True-Up Amount (50% of Line 3)	\$26,841,359	\$27,795,603	\$28,336,290	\$28,684,692	\$27,829,389	\$26,390,389	\$26,785,818	\$27,824,879	\$27,283,780	\$25,574,774	\$24,523,763	\$23,136,683	
5. Interest Rate - First Day of Reporting Business Month	4.37000%	4.61000%	4.66000%	4.88000%	4.88000%	5.14000%	5.13000%	5.37000%	5.37000%	5.33000%	5.40000%	5.34000%	
6. Interest Rate - First Day of Subsequent Business Month	4.61000%	4.66000%	4.88000%	4.88000%	5.14000%	5.13000%	5.37000%	5.37000%	5.33000%	5.40000%	5.34000%	5.34000%	
7. Total (Line 5 + 6)	8.98000%	9.27000%	9.54000%	9.76000%	10.02000%	10.27000%	10.50000%	10.74000%	10.70000%	10.73000%	10.74000%	10.68000%	
8. Average Interest Rate (50% of Line 7)	4.49000%	4.63500%	4.77000%	4.88000%	5.01000%	5.13500%	5.25000%	5.37000%	5.35000%	5.36500%	5.37000%	5.34000%	
9. Monthly Average Interest Rate (Line 8 / 12)	0.37417%	0.38625%	0.39750%	0.40667%	0.41750%	0.42792%	0.43750%	0.44750%	0.44583%	0.44708%	0.44750%	0.44500%	
10. Interest Provision for the Month (Line 4 x 9)	\$100,431	\$107,361	\$112,637	\$116,651	\$116,188	\$112,929	\$117,188	\$124,516	\$121,640	\$114,341	\$109,744	\$102,958	\$1,356,583

Note: Totals may not add due to rounding.

				January 2	2023 through De	ecember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
RESIDENTIAL HOME ENERGY SURVEY												-		
1. Investments														
a. Expenditures		\$22,409	\$32,281	\$62,032	\$22,910	\$103,352	\$34,861	(\$202,233)	\$13,199	\$8,664	\$8,949	\$10,104	(\$173,435)	(\$56,906
b. Additions to Plant		\$0	\$0	\$54,149	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,149
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$2,487,247	\$2,487,247	\$2,487,247	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	\$2,541,396	
3. Less: Accumulated Depreciation	\$1,726,510	\$1,767,995	\$1,809,479	\$1,851,285	\$1,893,414	\$1,935,543	\$1,977,672	\$2,019,801	\$2,061,930	\$2,104,059	\$2,146,187	\$2,188,316	\$2,230,445	
4. CWIP - Non Interest Bearing	\$117,416	\$139,824	\$172,106	\$179,989	\$202,899	\$306,251	\$341,113	\$138,879	\$152,079	\$160,743	\$169,692	\$179,796	\$6,361	
5. Net Investment (Lines 2 - 3 + 4)	\$878,152	\$859,077	\$849,874	\$870,099	\$850,880	\$912,104	\$904,836	\$660,474	\$631,545	\$598,080	\$564,900	\$532,875	\$317,312	
6. Average Net Investment		\$868,614	\$854,475	\$859,987	\$860,490	\$881,492	\$908,470	\$782,655	\$646,009	\$614,812	\$581,490	\$548,888	\$425,094	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$5,159	\$5,075	\$5,108	\$5,111	\$5,235	\$5,396	\$4,648	\$3,837	\$3,652	\$3,454	\$3,260	\$2,525	\$52,459
b. Debt Component (Line 6 x debt rate) $^{\left(c\right) }$		\$1,123	\$1,105	\$1,112	\$1,112	\$1,140	\$1,174	\$1,012	\$835	\$795	\$752	\$710	\$550	\$11,419
8. Investment Expenses														
a. Depreciation (a)		\$41,484	\$41,484	\$41,807	\$42,129	\$42,129	\$42,129	\$42,129	\$42,129	\$42,129	\$42,129	\$42,129	\$42,129	\$503,935
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$47,766	\$47,664	\$48,026	\$48,352	\$48,504	\$48.699	\$47,789	\$46,801	\$46,575	\$46,334	\$46.098	\$45,203	\$567,812

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 2	023 through De	cember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
OAD MANAGEMENT ON-CALL PROGRAM														
1. Investments														
a. Expenditures		\$1,218,690	\$1,063,165	\$465,327	\$280,644	\$298,879	\$1,710,138	\$812,287	\$1,013,510	\$1,292,762	\$953,994	\$170,054	\$100,182	\$9,379,633
b. Additions to Plant		\$1,372,814	\$1,062,157	\$425,704	\$123,330	\$271,040	\$1,483,938	\$668,088	\$978,851	\$825,028	\$944,703	\$143,583	\$53,399	\$8,352,635
c. Retirements		(\$508,888)	(\$834,720)	(\$121,245)	(\$56,495)	(\$153,442)	(\$128,884)	(\$561,911)	(\$68,757)	(\$1,786,195)	(\$325,231)	(\$114,345)	(\$314,262)	(\$4,974,374
d. Cost of Removal		(\$11)	\$254	(\$12)	\$0	(\$2,308)	(\$6,711)	\$174	(\$1,500)	(\$1,240)	(\$5,123)	(\$745)	(\$379)	(\$17,599
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$C
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$142)	\$0	\$0	(\$142
2. Plant In-Service/Depreciation Base	\$24,963,543	\$25,827,469	\$26,054,907	\$26,359,366	\$26,426,201	\$26,543,799	\$27,898,853	\$28,005,030	\$28,915,123	\$27,953,957	\$28,573,429	\$28,602,667	\$28,341,804	
3. Less: Accumulated Depreciation	\$9,714,959	\$9,627,414	\$9,223,397	\$9,537,021	\$9,918,501	\$10,202,264	\$10,518,453	\$10,420,677	\$10,822,850	\$9,507,420	\$9,646,065	\$10,005,538	\$10,163,530	
4. CWIP - Non Interest Bearing	\$2,251,620	\$2,097,496	\$2,098,503	\$2,138,127	\$2,295,441	\$2,323,280	\$2,549,480	\$2,693,680	\$2,728,339	\$3,196,073	\$3,205,364	\$3,231,835	\$3,278,618	
5. Net Investment (Lines 2 - 3 + 4)	\$17,500,204	\$18,297,551	\$18,930,013	\$18,960,471	\$18,803,140	\$18,664,815	\$19,929,880	\$20,278,032	\$20,820,613	\$21,642,611	\$22,132,729	\$21,828,964	\$21,456,893	
6. Average Net Investment		\$17,898,877	\$18,613,782	\$18,945,242	\$18,881,806	\$18,733,978	\$19,297,348	\$20,103,956	\$20,549,323	\$21,231,612	\$21,887,670	\$21,980,846	\$21,642,928	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$106,307	\$110,553	\$112,522	\$112,145	\$111,267	\$114,613	\$119,404	\$122,049	\$126,101	\$129,998	\$130,551	\$128,544	\$1,424,055
b. Debt Component (Line 6 x debt rate) $^{\left(c\right) }$		\$23,140	\$24,064	\$24,492	\$24,410	\$24,219	\$24,948	\$25,990	\$26,566	\$27,448	\$28,296	\$28,417	\$27,980	\$309,971
8. Investment Expenses														
a. Depreciation (a)		\$421,354	\$430,448	\$434,881	\$437,975	\$439,512	\$451,784	\$463,961	\$472,430	\$472,004	\$469,141	\$474,563	\$472,633	\$5,440,685
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$550,801	\$565,066	\$571,895	\$574,531	\$574,998	\$591,345	\$609,355	\$621,045	\$625,554	\$627,435	\$633,531	\$629,157	\$7,174,712

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 2	2023 through De	ecember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a - Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
COMMON EXPENSES														
1. Investments														
a. Expenditures		\$155,175	\$216,467	\$297,650	\$126,109	\$188,232	\$401,615	(\$664,250)	\$565,115	(\$273,802)	\$334,476	\$56,134	(\$2,486,224)	(\$1,083,301
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$623,747)	\$0	\$0	\$0	\$0	\$0	\$0	(\$623,747
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$3,893,179	\$3,893,179	\$3,893,179	\$3,893,179	\$3,893,179	\$3,893,179	\$3,269,432	\$3,269,432	\$3,269,432	\$3,269,432	\$3,269,432	\$3,269,432	\$3,269,432	
3. Less: Accumulated Depreciation	\$1,462,988	\$1,527,883	\$1,592,778	\$1,657,673	\$1,722,568	\$1,782,265	\$1,213,017	\$1,267,516	\$1,322,015	\$1,376,514	\$1,431,014	\$1,485,513	\$1,540,012	
4. CWIP - Non Interest Bearing	\$1,083,457	\$1,238,632	\$1,455,099	\$1,752,748	\$1,878,858	\$2,067,090	\$2,468,705	\$1,804,456	\$2,369,571	\$2,095,769	\$2,430,245	\$2,486,379	\$156	
5. Net Investment (Lines 2 - 3 + 4)	\$3,513,647	\$3,603,928	\$3,755,500	\$3,988,254	\$4,049,469	\$4,178,004	\$4,525,120	\$3,806,371	\$4,316,987	\$3,988,686	\$4,268,663	\$4,270,298	\$1,729,576	
6. Average Net Investment		\$3,558,788	\$3,679,714	\$3,871,877	\$4,018,862	\$4,113,736	\$4,351,562	\$4,165,746	\$4,061,679	\$4,152,837	\$4,128,675	\$4,269,481	\$2,999,937	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$21,137	\$21,855	\$22,996	\$23,869	\$24,433	\$25,845	\$24,742	\$24,124	\$24,665	\$24,522	\$25,358	\$17,818	\$281,363
b. Debt Component (Line 6 x debt rate) $^{\rm (c)}$		\$4,601	\$4,757	\$5,006	\$5,196	\$5,318	\$5,626	\$5,385	\$5,251	\$5,369	\$5,338	\$5,520	\$3,878	\$61,244
8. Investment Expenses														
a. Depreciation (a)		\$64,895	\$64,895	\$64,895	\$64,895	\$59,697	\$54,499	\$54,499	\$54,499	\$54,499	\$54,499	\$54,499	\$54,499	\$700,771
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$90,633	\$91,507	\$92,897	\$93,960	\$89,448	\$85,970	\$84,626	\$83,874	\$84,533	\$84,358	\$85,377	\$76,195	\$1,043,377

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 2	023 through De	ecember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a - Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
BUSINESS ENERGY EVALUATION														
1. Investments														
a. Expenditures		\$36,678	\$169,723	\$115,777	\$59,279	\$75,797	\$94,190	(\$71,908)	\$29,154	\$40	\$30,703	\$6	(\$1,635,454)	(\$1,096,014
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	\$3,388,500	
3. Less: Accumulated Depreciation	\$2,110,858	\$2,167,333	\$2,223,808	\$2,280,283	\$2,336,758	\$2,393,233	\$2,449,707	\$2,506,182	\$2,562,657	\$2,619,132	\$2,675,607	\$2,732,082	\$2,786,270	
4. CWIP - Non Interest Bearing	\$1,096,014	\$1,132,692	\$1,302,415	\$1,418,193	\$1,477,471	\$1,553,269	\$1,647,459	\$1,575,551	\$1,604,705	\$1,604,745	\$1,635,448	\$1,635,454	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,373,656	\$2,353,859	\$2,467,107	\$2,526,410	\$2,529,213	\$2,548,536	\$2,586,251	\$2,457,868	\$2,430,547	\$2,374,112	\$2,348,340	\$2,291,871	\$602,229	
6. Average Net Investment		\$2,363,758	\$2,410,483	\$2,496,758	\$2,527,811	\$2,538,874	\$2,567,393	\$2,522,060	\$2,444,208	\$2,402,330	\$2,361,226	\$2,320,106	\$1,447,050	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$14,039	\$14,317	\$14,829	\$15,013	\$15,079	\$15,249	\$14,979	\$14,517	\$14,268	\$14,024	\$13,780	\$8,594	\$168,689
b. Debt Component (Line 6 x debt rate) $^{\left(c\right) }$		\$3,056	\$3,116	\$3,228	\$3,268	\$3,282	\$3,319	\$3,261	\$3,160	\$3,106	\$3,053	\$2,999	\$1,871	\$36,718
8. Investment Expenses														
a. Depreciation (a)		\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$56,475	\$54,188	\$675,413
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$73,570	\$73,908	\$74,532	\$74,756	\$74.836	\$75.043	\$74,715	\$74,152	\$73,849	\$73,552	\$73,254	\$64,653	\$880,820

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 2	2023 through D	ecember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
RESIDENTIAL AIR CONDITIONING					-	-								
1. Investments														
a. Expenditures		\$6,798	\$6,135	\$1,700	\$1,201	\$1,520	\$1,450	\$1,387	\$1,496	\$1,048	\$1,442	\$1,442	\$1,376	\$26,994
b. Additions to Plant		\$6,798	\$6,135	\$1,700	\$1,201	\$1,520	\$1,450	\$2,045	\$838	\$1,048	\$1,442	\$1,442	\$1,376	\$26,994
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$468,298	\$475,096	\$481,230	\$482,930	\$484,131	\$485,651	\$487,101	\$489,146	\$489,984	\$491,032	\$492,474	\$493,916	\$495,292	
3. Less: Accumulated Depreciation	\$99,001	\$107,016	\$115,173	\$123,418	\$131,696	\$140,007	\$148,353	\$156,742	\$165,168	\$173,619	\$182,102	\$190,625	\$199,188	
4. CWIP - Non Interest Bearing	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$659)	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$369,297	\$368,080	\$366,057	\$359,512	\$352,434	\$345,644	\$338,748	\$331,745	\$324,816	\$317,414	\$310,372	\$303,290	\$296,103	
6. Average Net Investment		\$368,688	\$367,068	\$362,785	\$355,973	\$349,039	\$342,196	\$335,247	\$328,281	\$321,115	\$313,893	\$306,831	\$299,697	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$2,190	\$2,180	\$2,155	\$2,114	\$2,073	\$2,032	\$1,991	\$1,950	\$1,907	\$1,864	\$1,822	\$1,780	\$24,059
b. Debt Component (Line 6 x debt rate) $^{\rm (c)}$		\$477	\$475	\$469	\$460	\$451	\$442	\$433	\$424	\$415	\$406	\$397	\$387	\$5,237
8. Investment Expenses														
a. Depreciation (a)		\$8,015	\$8,157	\$8,245	\$8,278	\$8,310	\$8,346	\$8,389	\$8,426	\$8,450	\$8,484	\$8,523	\$8,563	\$100,187
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$10.681	\$10,812	\$10,869	\$10.853	\$10,835	\$10.821	\$10,814	\$10,800	\$10,773	\$10,754	\$10,742	\$10,730	\$129,483

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 20	23 through De	cember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a - Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
ENERGY SELECT ECCR														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$4,312	\$0	\$0	\$0	(\$4,312)	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,312	\$0	\$0	(\$4,312)	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$4,312	\$0	\$0	\$0	(\$4,312)	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,312	\$4,312	\$4,312	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,312	\$4,317	\$4,328	\$4,339	\$32	\$0	
a. Capital Recovery Unamortized Balance	(\$17,729,656)	(\$17,360,288)	(\$16,990,920)	(\$16,621,553)	(\$16,252,185)	(\$15,882,817)	(\$15,739,208)	(\$15,360,810)	(\$14,982,411)	(\$14,604,013)	(\$14,225,615)	(\$13,847,217)	(\$13,468,819)	
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,312	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$17,729,656	\$17,360,288	\$16,990,920	\$16,621,553	\$16,252,185	\$15,882,817	\$15,739,208	\$15,360,810	\$14,982,406	\$14,603,997	\$14,225,588	\$13,847,185	\$13,468,819	
6. Average Net Investment		\$17,544,972	\$17,175,604	\$16,806,237	\$16,436,869	\$16,067,501	\$15,811,012	\$15,550,009	\$15,171,608	\$14,793,201	\$14,414,793	\$14,036,386	\$13,658,002	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$104,205	\$102,011	\$99,818	\$97,624	\$95,430	\$93,907	\$92,356	\$90,109	\$87,862	\$85,614	\$83,367	\$81,119	\$1,113,422
b. Debt Component (Line 6 x debt rate) $^{\scriptscriptstyle (C)}$		\$22,682	\$22,205	\$21,727	\$21,250	\$20,772	\$20,440	\$20,103	\$19,614	\$19,125	\$18,635	\$18,146	\$17,657	\$242,356
8. Investment Expenses														
a. Depreciation ^(a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5	\$11	\$11	\$5	(\$32)	\$0
b. Amortization		\$369,368	\$369,368	\$369,368	\$369,368	\$369,368	\$531,914	\$378,398	\$378,398	\$378,398	\$378,398	\$378,398	\$378,398	\$4,649,142
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$496,255	\$493,584	\$490,913	\$488,241	\$485,570	\$646,261	\$490,858	\$488,126	\$485,395	\$482,658	\$479,916	\$477,142	\$6,004,920

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 2	2023 through D	ecember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
BUSINESS ON CALL														
1. Investments														
a. Expenditures		\$46,310	\$40,400	\$17,682	\$10,664	\$11,357	\$64,985	\$30,867	\$38,513	\$49,125	\$36,252	\$6,462	\$3,807	\$356,42
b. Additions to Plant		\$52,167	\$40,362	\$16,177	\$4,687	\$10,300	\$56,390	\$25,387	\$37,196	\$31,351	\$35,899	\$5,456	\$2,029	\$317,40
c. Retirements		(\$19,338)	(\$31,719)	(\$4,607)	(\$2,147)	(\$5,831)	(\$4,898)	(\$21,353)	(\$2,613)	(\$67,875)	(\$12,359)	(\$4,345)	(\$11,942)	(\$189,026
d. Cost of Removal		(\$0)	\$10	(\$0)	\$0	(\$88)	(\$255)	\$7	(\$57)	(\$47)	(\$195)	(\$28)	(\$14)	(\$669
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5)	\$0	\$0	(\$5
2. Plant In-Service/Depreciation Base	\$1,409,179	\$1,442,008	\$1,450,651	\$1,462,220	\$1,464,760	\$1,469,229	\$1,520,721	\$1,524,755	\$1,559,339	\$1,522,815	\$1,546,354	\$1,547,465	\$1,537,553	
3. Less: Accumulated Depreciation	\$585,857	\$582,530	\$567,177	\$579,095	\$593,591	\$604,374	\$616,390	\$612,674	\$627,957	\$577,970	\$583,239	\$596,899	\$602,902	
4. CWIP - Non Interest Bearing	\$103,103	\$97,246	\$97,284	\$98,790	\$104,768	\$105,826	\$114,422	\$119,901	\$121,218	\$138,992	\$139,345	\$140,351	\$142,129	
5. Net Investment (Lines 2 - 3 + 4)	\$926,425	\$956,724	\$980,758	\$981,915	\$975,936	\$970,680	\$1,018,753	\$1,031,982	\$1,052,600	\$1,083,836	\$1,102,461	\$1,090,918	\$1,076,779	
6. Average Net Investment		\$941,574	\$968,741	\$981,336	\$978,926	\$973,308	\$994,716	\$1,025,367	\$1,042,291	\$1,068,218	\$1,093,149	\$1,096,689	\$1,083,848	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$5,592	\$5,754	\$5,828	\$5,814	\$5,781	\$5,908	\$6,090	\$6,191	\$6,344	\$6,493	\$6,514	\$6,437	\$72,746
b. Debt Component (Line 6 x debt rate) $^{\scriptscriptstyle (0)}$		\$1,217	\$1,252	\$1,269	\$1,266	\$1,258	\$1,286	\$1,326	\$1,347	\$1,381	\$1,413	\$1,418	\$1,401	\$15,834
8. Investment Expenses														
a. Depreciation ^(a)		\$16,011	\$16,357	\$16,525	\$16,643	\$16,701	\$17,168	\$17,631	\$17,952	\$17,936	\$17,827	\$18,033	\$17,960	\$206,746
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$22.821	\$23,363	\$23,623	\$23,723	\$23,741	\$24,362	\$25,046	\$25,490	\$25,662	\$25,733	\$25,965	\$25,799	\$295,326

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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				January 2	023 through De	cember 2023								
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period Amount	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	a-Jul - 2023	a-Aug - 2023	a-Sep - 2023	a-Oct - 2023	a-Nov - 2023	a-Dec - 2023	Twelve Month Amount
RESIDENTIAL LOAD MANAGEMENT ("ON CALL")														
1. Investments														
a. Expenditures		\$1,172,380	\$1,022,764	\$447,645	\$269,980	\$287,522	\$1,645,153	\$781,420	\$974,997	\$1,243,637	\$917,742	\$163,592	\$96,375	\$9,023,207
b. Additions to Plant		\$1,320,647	\$1,021,795	\$409,528	\$118,643	\$260,741	\$1,427,548	\$642,700	\$941,654	\$793,677	\$908,804	\$138,126	\$51,370	\$8,035,235
c. Retirements		(\$489,550)	(\$803,000)	(\$116,638)	(\$54,348)	(\$147,611)	(\$123,987)	(\$540,558)	(\$66,144)	(\$1,718,319)	(\$312,872)	(\$110,000)	(\$302,320)	(\$4,785,347
d. Cost of Removal		(\$11)	\$244	(\$11)	\$0	(\$2,220)	(\$6,456)	\$168	(\$1,443)	(\$1,193)	(\$4,928)	(\$716)	(\$364)	(\$16,930
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$137)	\$0	\$0	(\$137
2. Plant In-Service/Depreciation Base	\$23,554,364	\$24,385,461	\$24,604,256	\$24,897,146	\$24,961,441	\$25,074,571	\$26,378,132	\$26,480,274	\$27,355,785	\$26,431,142	\$27,027,074	\$27,055,201	\$26,804,252	
3. Less: Accumulated Depreciation	\$9,129,103	\$9,044,884	\$8,656,220	\$8,957,926	\$9,324,910	\$9,597,889	\$9,902,063	\$9,808,003	\$10,194,893	\$8,929,449	\$9,062,826	\$9,408,639	\$9,560,628	
4. CWIP - Non Interest Bearing	\$2,148,517	\$2,000,250	\$2,001,219	\$2,039,336	\$2,190,673	\$2,217,454	\$2,435,059	\$2,573,779	\$2,607,121	\$3,057,081	\$3,066,019	\$3,091,484	\$3,136,489	
5. Net Investment (Lines 2 - 3 + 4)	\$16,573,779	\$17,340,827	\$17,949,256	\$17,978,556	\$17,827,204	\$17,694,135	\$18,911,128	\$19,246,050	\$19,768,013	\$20,558,775	\$21,030,268	\$20,738,047	\$20,380,114	
6. Average Net Investment		\$16,957,303	\$17,645,041	\$17,963,906	\$17,902,880	\$17,760,669	\$18,302,631	\$19,078,589	\$19,507,031	\$20,163,394	\$20,794,521	\$20,884,157	\$20,559,080	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$100,715	\$104,800	\$106,693	\$106,331	\$105,486	\$108,705	\$113,314	\$115,859	\$119,757	\$123,505	\$124,038	\$122,107	\$1,351,310
b. Debt Component (Line 6 x debt rate) $^{\rm (c)}$		\$21,922	\$22,812	\$23,224	\$23,145	\$22,961	\$23,662	\$24,665	\$25,219	\$26,067	\$26,883	\$26,999	\$26,579	\$294,137
8. Investment Expenses														
a. Depreciation ^(a)		\$405,342	\$414,091	\$418,355	\$421,332	\$422,810	\$434,616	\$446,330	\$454,478	\$454,068	\$451,314	\$456,529	\$454,673	\$5,233,939
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$527,980	\$541,702	\$548,273	\$550,808	\$551,258	\$566,983	\$584,309	\$595,555	\$599,892	\$601,702	\$607,566	\$603,358	\$6,879,386

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Depreciation expenses is based on the "Cradle-to-Grave" method of accounting.

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FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES 2023 FINAL TRUE UP FILING WACC @10.80%

SCHEDULE CT-4

FORM 9A

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$19,579,354,887	31.8466%	4.4582%	1.4198%	1.4198%
Short term debt	\$1,130,253,361	1.8384%	4.9373%	0.0908%	0.0908%
Preferred stock	\$0	0.0000%	0.0000%	0.0000%	0.0000%
Customer Deposits	\$488,768,978	0.7950%	2.1064%	0.0167%	0.0167%
Common Equity (b)	\$29,785,998,857	48.4482%	10.8000%	5.2324%	7.0088%
Deferred Income Tax	\$9,661,693,418	15.7151%	0.0000%	0.0000%	0.0000%
Investment Tax Credits					
Zero cost	\$0	0.0000%	0.0000%	0.0000%	0.0000%
Weighted cost	\$834,075,719	1.3567%	8.2847%	0.1124%	0.1424%
TOTAL	\$61,480,145,221	100.0000%		6.8721%	8.6785%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$19,579,354,887	39.6621%	4.4582%	1.7682%	1.7682%
Preferred Stock	\$0	0.0000%	0.0000%	0.0000%	0.0000%
Common Equity	\$29,785,998,857	60.3379%	10.8000%	6.5165%	8.7288%
TOTAL	\$49,365,353,744	100.0000%		8.28470%	10.4970%
RATIO					

1.4198%
0.0908%
0.0167%
0.0240%
1.5513%

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2324%
TAX CREDITS -WEIGHTED	0.0884%
TOTAL EQUITY	5.3208%
TOTAL	6.8721%
PRE-TAX EQUITY	7.1272%
PRE-TAX TOTAL	8.6785%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

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SCHEDULE CT-5

Reconciliation and Explanation of Differences between Filing and FPSC Audit Report for Months: January – December 2023

The Audit has not been completed as of the date of this filing.

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SCHEDULE CT-6

FPL DSM Program Descriptions

FPL's DSM programs are designed to reduce energy consumption and growth of coincident peak demand.

1. Residential Home Energy Survey (HES)

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The HES is also used to identify potential candidates for other FPL DSM programs.

2. Residential Ceiling Insulation

This program encourages customers to improve the home's thermal efficiency.

3. Residential Load Management (On-Call)

This program allows FPL to turn off certain customer-selected appliances using FPL-installed equipment during periods of extreme demand, capacity shortages, system emergencies, or system frequency regulation.

4. Residential Air Conditioning

This program encourages customers to install high-efficiency central air conditioning systems.

5. Residential New Construction (BuildSmart[®])

This program encourages builders and developers to design and construct new homes that achieve BuildSmart[®] certification and move towards ENERGY STAR[®] qualifications.

6. Residential Low Income

This program assists low-income customers through FPL-conducted Energy Retrofits and state Weatherization Assistance Provider (WAP) agencies.

7. Business On Call

This program allows FPL to turn off customers' direct expansion central air conditioning units using FPLinstalled equipment during periods of extreme demand, capacity shortages or system emergencies.

8. Cogeneration and Small Power Production

This program facilitates the interconnection and administration of contracts for co-generators and small power producers.

9. Business Lighting

This program encourages customers to install high-efficiency lighting systems.

10. Commercial/Industrial Load Control (CILC)

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages or system emergencies. It was closed to new participants as of December 31, 2000. It is available to existing participants who had entered into a CILC agreement as of March 19, 1996.

11. Commercial/Industrial Demand Reduction (CDR)

This program allows FPL to control customer loads of 200 kW or greater during periods of extreme demand, capacity shortages or system emergencies.

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SCHEDULE CT-6

FPL DSM Program & Pilot Descriptions (cont'd)

12. Business Energy Evaluation (BEE)

This program educates customers on energy efficiency and encourages implementation of recommended practices and measures, even if these are not included in FPL's DSM programs. The BEE is also used to identify potential candidates for other FPL DSM programs.

13. Business Heating, Ventilating & AC (HVAC)

This program encourages customers to install high-efficiency HVAC systems.

14. Business Custom Incentive (BCI)

This program encourages customers to install unique high-efficiency technologies not covered by other FPL DSM programs.

15. Conservation Research & Development (CRD) Project

This project consists of research studies designed to: identify new energy efficient technologies; evaluate and quantify their impacts on energy, demand, and customers; and where appropriate and cost-effective, incorporate an emerging technology into a DSM program.

16. Common Expenses

For administrative efficiency this includes all costs that are not specifically attributable to a particular program.

17. Curtailable

The Curtailable Load (CL) program provides qualifying customers capacity payments for electric load which could be curtailed during certain conditions as described in Rate Rider CL. The CL rider was available to customers taking service under former rate schedules LP, LPT, PX, or PXT and who also executed a Curtailable Load Service agreement (CL Service Agreement). Qualifying customers had to commit to a minimum of 4,000 KW of non-firm load. This program was closed as of January 1, 2022.

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SCHEDULE CT-6

Florida Power & Light Company Program Progress January through December 2023

			Acco	mplishments			
Pgm No	Program Title	2023		Inception through December 2023		2023 Cost & Variance v. Actual/Estimate ¹	
1	Residential Home Energy Survey	Participants =	87,050	Participants =	4,456,559	Total =	\$15,975,310
						Variance=	\$2,427,397
2	Residential Ceiling Insulation	Participants =	2,952	Participants =	590,344	Total =	\$1,024,836
						Variance=	\$231,148
3	Residential Load Management ("On	Participants =	3,406	Participants =	652,942	Total =	\$37,460,713
	Call")					Variance=	\$34,477
4	Residential Air Conditioning	Participants =	18,403	Participants =	2,051,376	Total =	\$3,696,653
						Variance=	(\$262,242)
5	Residential New Construction	Participants =	3,841	Participants =	67,820	Total =	\$420,021
	(BuildSmart®)	-		-		Variance=	(\$10,002)
6	Residential Low-Income	Participants =	11,254	Participants =	51,429	Total =	\$3,140,574
		1	,	1	,	Variance=	\$183,898
7	Business On Call	kW =	813	MW =	67	Total =	\$2,948,064
						Variance=	\$2,460
8	Cogeneration & Small Power Production	Firm MW =	114	MW Under Contract =	114	Total =	\$166,366
, in the second se	8	GWh Purchased =	1,047	MW Committed =	114	Variance=	\$61,147
		Firm = 3; As Availa				, arrance	<i>\$</i> 01,11,
9	Business Lighting	kW =	6,380	kW =	325,352	Total =	\$608,186
	Duomess Digning	II II	0,500	R ()	525,552	Variance=	\$74,789
10	Commercial/Industrial Load Control	Closed to new partic	inants	MW =	442	Total =	\$35,708,608
10		closed to new partic	ipuno	111 11	112	Variance=	\$659,436
11	Commercial/Industrial Demand Reduction	₽W=	28,197	MW =	414	Total =	\$33,337,869
11	Commercial maistrar Demand Reduction	K VV	20,177	111 11	717	Variance=	\$51,117
12	Business Energy Evaluation	Participants =	5,108	Participants =	274,707	Total =	\$4,933,866
12	Business Energy Evaluation	1 articipants –	5,100	i articipants –	2/4,/0/	Variance=	(\$2,615,114)
13	Business Heating, Ventilating & AC	kW =	5,112	1/W -	457,792	Total =	\$2,117,808
15	Business freating, ventriating & AC	K VV —	5,112	K W -	437,792	Variance=	(\$1,188,855)
14	Business Custom Incentive	kW =	0	kW =	54,866		(\$1,188,833)
14	Business Custom meenuve	K VV —	0	K W -	54,000	Variance=	(\$9,033)
15	Conservation Research & Development	Not Applicable		Not Applicable		Total =	\$640,804
15	Conservation Research & Development	Not Applicable		Not Applicable		Variance=	\$040,804 (\$274,345)
16	Common Expenses	Not Applicable		Not Applicable		Total =	\$6,426,631
10	Common Expenses	rist reprication		1.c. repriedore		Variance=	(\$256,111)
17	Curtailable	Closed to new partic	cipants	Closed to new participant	ts	Total =	\$84,995
		r	1 -			Variance=	(\$2,528)
		Discor	tinued Prog	ram ⁽¹⁾			(*)*)
18	Energy Select	Closed to new partic		Closed to new participant	s	Total =	\$5,990,678
-		1		1 1		Variance=	\$12,780

Notes: Variance where actuals less than Actual/Estimate shown with ()

kW and MW reduction are at the generator

(1) Residual expenses in 2023

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SCHEDULE CT-6

Customers that no longer participate on FPL's Commercial/Industrial Load Control (CILC) and Commercial/Industrial Demand Reduction (CDR) Rates (January through December 2023)

Customer Name	Effective Date	Prior Rate	<u>Firm Rate</u>	<u>Remarks</u>
Customer No. 1	01/27/2023	CILC	Not Applicable	Replaced with equivalent load
Customer No. 2	02/09/2023	CILC	Not Applicable	Replaced with equivalent load
Customer No. 3	05/09/2023	CILC	Not Applicable	Final Billed
Customer No. 4	08/08/2023	CILC	Not Applicable	Replaced with equivalent load
Customer No. 5	09/14/2023	CILC	Not Applicable	Final Billed
Customer No. 6	10/02/2023	CILC	Not Applicable	Replaced with equivalent load
Customer No. 7	12/08/2023	CILC	Not Applicable	Replaced with equivalent load
Customer No. 8	04/06/2023	CDR	Not Applicable	Replaced with equivalent load
Customer No. 9	07/24/2023	CDR	Not Applicable	Final Billed
Customer No. 10	08/25/2023	CDR	Not Applicable	Final Billed
Customer No. 11	10/09/2023	CDR	Not Applicable	Replaced with equivalent load
Customer No. 12	10/20/2023	CDR	Not Applicable	Replaced with equivalent load
Customer No. 13	11/21/2023	CDR	Not Applicable	Replaced with equivalent load

SCHEDULE CT-6

CONSERVATION RESEARCH & DEVELOPMENT ("CRD") PROGRAM

FPL Conservation Research & Development ("CRD")

CRD is an umbrella program under which FPL researches a wide variety of new technologies and market strategies to evaluate their potential for reductions in peak demand and energy consumption as well as customer bill savings. Favorable research results of these new technologies can lead to incorporation into FPL's DSM programs. Examples of technologies that have been included are Energy Recovery Ventilators; Demand Control Ventilation; and Residential Air Conditioning Duct Plenum Seal.

FPL focused on three major research projects in 2023, including a Smart Panel Pilot to test new end-use control technology for residential customers; a retro-commissioning project to unmask conservation measures otherwise hidden by larger load profiles in a commercial building; and a low-income project to install and test customer acceptance and usage patterns for various energy efficient end-use technologies.

As part of a smart panel pilot approved in Docket 20210015-EI, FPL is installing smart panels in customer homes. To date, 100 smart panels have been installed in customer homes. This pilot is intended to evaluate the capabilities of smart panels to enable greater customer energy efficiency through real-time visibility and control of large appliances, better optimization of on-site distributed energy resources (DERs), and flexible load management on the FPL grid. FPL also enhanced an internal software monitoring and control platform to utilize throughout the pilot for evaluating the capabilities of the panels for demand response.

FPL also continued a retro-commissioning study in the Northwest portion of the service territory. Retro-commissioning is the process of improving how building equipment and systems function together in order to improve building energy efficiency. A large, multi-building church was selected to take part in the research. A local engineering firm specializing in retro-commissioning was selected to conduct the study. A preliminary site assessment has been conducted, and a baseline energy profile is presently being developed. The church campus has multiple building types and uses that potentially may facilitate the application of the results to other buildings in the region. The church is also a willing participant in support of educational activities that may be created from this work to build science programs in the Panhandle. This cooperation also compliments FPL initiatives to expand energy collaborations in the community.

In 2023, FPL also initiated a deep retrofit pilot for income qualified customers in the Pensacola area of FPL's service area. A deep retrofit is an extensive renovation to a building in order to improve energy efficiency. The purpose of this pilot is to understand the impact deep retrofit measures have on customer energy use. 25 customers were selected to receive energy efficient appliances, capital improvements, and other energy conservation measures at no additional cost to the customer. Installation of all three measures was completed in the summer of 2023. The energy use of this group will be tracked for 12 months. The data will be weather normalized to measure the impact on customers' energy usage and bills and to evaluate which mix of measures have the most impact.

Measures included in the evaluation are:

- Heat Pump AC systems
- Heat Pump Water Heaters
- Duct Sealing and Repair
- Ceiling insulation to R-38 Value
- Smart Thermostat

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APPENDIX A

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Residential

\$254.75 annual residential customer savings based on the following:

- Replace four 60-Watt standard light bulbs that you use four hours a day with LED bulbs
 - Save \$29 a year
- Replace one 60-Watt standard light bulb that you leave on 12 hours a night for security with an LED bulb
 - Save \$22 a year
- Replace old showerheads with water-efficient models to cut your hot water usage
 - Save \$80 a year in a home with two occupants
- Reduce your water heater temperature by 20 degrees lower the temperature from 140 degrees to 120 degrees
 - Save about \$10 a year
- Turn the fan off when leaving a room savings based on stopping one ceiling fan from running all the time
 - Save about \$85 a year
- Use cold water instead of hot water when using your washing machine
 - Save \$30 a year
- Use a power strip to turn off your desktop computer and accessories when not in use
 - Save \$24 a year
- Install a smart thermostat
 - Save \$50 a year on your cooling costs
- Enroll in our **On Call® Program**
 - Save up to \$91.75 a year

Please note: Home comparisons made within the FPL Energy Analyzer are based upon size, type and area of home. Comparisons are not based upon; a home's square footage, age, number of people living in the home, or neighboring homes.

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Business

\$500 annual business customer savings based on the following:

- \$397 per year, attributed to an average business customer with a 10 ton A/C, replacing a 10 EER with a 12 EER unit, with the unit operating 3,869 hours per year
- \$140 per year, attributed to an average business customer enrolled in the Business On Call® program with a 10 ton A/C unit at \$2 per ton per month savings for seven months (April - October)

BRAND	FPL	DATE
CONVERSATION	ECCD Markata	BRAND
CONVERSATION ECCR – Markets		LEAD

:15 TV - RCS

Want to save more than \$30 a month on your energy bill?

The free FPL Energy Manager has easy-to-follow energy saving tips for your whole family. So, start saving together now. Go to FPL.com/TakeControl.

:30 TV - RCS

Your family can get a lot more done when you work together.

Like making dinner together...

Doing laundry together...

And even saving together-with the FPL Energy Manager.

It uses real data from your smart meter to tell you where your energy is going...

then gives you easy-to-follow tips that the whole family can help with and save you more than \$30 a month.

So, don't miss out. Check out your free FPL Energy Manager at FPL.com/TakeControl and start saving, together.

<u>:15 TV – BEM V1</u>

I'm a visual artist.

Air conditioning is a big part of my cost to keep the place going.

One of the things I learned with the FPL Business Energy Manager was to change my filters more often. And I learned a bunch of other tips on how to save on cooling.

Every penny counts. Now more than ever.

<u>:30 TV – BEM</u>

Ever since I was younger, I always wanted to be behind the chair.

Cooking has always been therapeutic for me.

So, this is the first time I've ever done anything that its 100% mine.

It's very important to count every penny.

The FPL Business Energy Business Manager has helped us essentially because it really helped us identify different ways that we can save money.

We swapped out the normal bulbs with LED bulbs. So, you can only imagine, our bill is way lower.

The fact that FPL even came out something to help small businesses, that's definitely helped a lot.

<u>:15 TV – BEM V2</u>

It definitely takes a lot of energy to do what we do. And that's to make people feel good.

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The fact that FPL even came out with Business Energy Manager to help small businesses, that's definitely helped a lot.

We swapped out the normal bulbs with LED bulbs. So, you can only imagine, our bill is way lower.

BRAND	FPL	DATE
CONVERSATION RCS Save Together	BCS Save Tegether	BRAND
	RCS Save Together	LEAD

RCS :30 RADIO

VO: Your family can get a lot more done when you work together. Like making dinner together...

Doing laundry together...

And even *saving* together–with the FPL Energy Manager.

It uses real data from your smart meter to tell you where your energy is going... then gives you easy-to-follow tips that the whole family can help with, and save you more than \$30 a month.

So don't miss out. Check out your free FPL Energy Manager at FPL.com/TakeControl and start saving, together.

RCS :15 RADIO

VO: Your family can get a lot done when you work together—and save more than \$30 a month on your energy bill with the FPL Energy Manager.
 Find easy ways to save together.
 Go to FPL.com/TakeControl.

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BRAND	FPL
CONVERSATION	Save Together SPA Scripts

RCS:30 TV / RADIO - ANCHOR SPOT

VO: Cuando trabajamos juntos logramos más.

Como preparar la cena en familia....

Doblar la ropa juntos...

Y hasta ahorrar juntos- con el Energy Manager de FPL

Una herraminenta que usa datos de tu contador inteligente

y ofrece un reporte detallado sobre tu consumo.

Además, te da consejos que te ayudan a ahorrar

más de \$30 al mes.

Aprende más en FPL.com/TomaControl.

RCS :15 TV - SPOT

VO: ¿Quieres ahorrar más de \$30 al mes en tu cuenta de energía?
 Con el Energy Manager de FPL recibes consejos
 para que tú y toda tu familia aprendan a ahorrar energía.
 Comienza a ahorrar hoy. Visita FPL.com/TomaControl.

BRAND	FPL	DATE
CONVERSATION	ECCR – Legacy Markets	BRAND
	5,	LEAD

<u>:15 TV – BEM V1</u>

I'm a visual artist.

Air conditioning is a big part of my cost to keep the place going.

One of the things I learned with the FPL Business Energy Manager was to change my filters more often. And I learned a bunch of other tips on how to save on cooling.

Every penny counts. Now more than ever.

<u>:15 TV – BEM V2</u>

It definitely takes a lot of energy to do what we do.

And that's to make people feel good.

The fact that FPL even came out with Business Energy Manager to help small businesses, that's definitely helped a lot.

We swapped out the normal bulbs with LED bulbs. So, you can only imagine, our bill is way lower.

<u>:30 TV – BEM</u>

Ever since I was younger, I always wanted to be behind the chair.

Cooking has always been therapeutic for me.

So, this is the first time I've ever done anything that its 100% mine.

It's very important to count every penny.

The FPL Business Energy Business Manager has helped us essentially because it really helped us identify different ways that we can save money.

We swapped out the normal bulbs with LED bulbs. So, you can only imagine, our bill is way lower.

The fact that FPL even came out something to help small businesses, that's definitely helped a lot.

:15 TV - RCS

Want to save more than \$30 a month on your energy bill? The free FPL Energy Manager has easy-to-follow energy saving tips for your whole family.

So, start saving together now. Go to FPL.com/TakeControl.

:30 TV - RCS

Your family can get a lot more done when you work together. Like making dinner together... Doing laundry together... And even saving together-with the FPL Energy Manager. It uses real data from your smart meter to tell you where your energy is going...

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then gives you easy-to-follow tips that the whole family can help with and save you more than \$30 a month.

So, don't miss out. Check out your free FPL Energy Manager at FPL.com/TakeControl and start saving, together.

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BRAND	FPL
CONVERSATION	Save Together SPA Scripts
DATE	

RCS:30 TV / RADIO - ANCHOR SPOT

VO: Cuando trabajamos juntos logramos más.

Como preparar la cena en familia....

Doblar la ropa juntos...

Y hasta ahorrar juntos- con el Energy Manager de FPL

Una herraminenta que usa datos de tu contador inteligente

y ofrece un reporte detallado sobre tu consumo.

Además, te da consejos que te ayudan a ahorrar

más de \$30 al mes.

Aprende más en FPL.com/TomaControl.

RCS:15 TV / RADIO - ANCHOR SPOT

VO: Cuando trabajamos juntos logramos más.
 Como ahorrar más de \$30 al mes
 con los consejos del Energy Manager de FPL.
 Comienza a ahorrar hoy. Visita FPL.com/TomaControl.

RCS:15 TV - OPTION 2 SPOT

VO: ¿Quieres ahorrar más de \$30 al mes en tu cuenta de energía?
 Con el Energy Manager de FPL recibes consejos
 para que tú y toda tu familia aprendan a ahorrar energía.
 Comienza a ahorrar hoy. Visita FPL.com/TomaControl.

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RCS:10 RADIO

VO: Ahorra más de \$30 al mes en tu cuenta de energía con el Energy Manager de FPL.Visita FPL.com/TomaControl

RCS:05 RADIO

VO: Ahorra más de \$30 al mes. Visita FPL.com/TomaControl

BRAND	FPL	DATE
CONVERSATION	RCS	BRAND LEAD

RCS :30 RADIO

Customer: I'm Jennifer and I live in the Panhandle of Florida.

As a teacher, I truly believe that knowledge is power

I think it's great that FPL has the free Energy Tool. You can actually teach yourself about your energy usage.

And with the tool, I learned easy ways to spend less, so I can save a little more for my future.

VO: Learn how to save energy and money with the free Energy Manager. Visit FPL.com/EnergyManager for more information.

RCS :15 RADIO

Customer: I'm Jennifer and I live in the Panhandle of Florida.

I think it's great that FPL has the free Energy Tool. You can actually teach yourself about your energy usage.

VO (or Customer): Visit FPL.com/EnergyManager for more information

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BRAND	FPL
CONVERSATION	Energy Savings Segment
DATE	

TV / RADIO – ANCHOR SPOT

NEWS ANCHOR: The temps are climbing higher, and that means our electric bills will be getting higher as well. Keeping our homes cool can be a pricey problem here on the Suncoast, so Rafael Pena from Florida Power and Light is here to bring us some ways to keep our costs down, as temps go up.

Great to see you.

RAFAEL: Morning

NEWS ANCHOR: Tell us what is the number one driver of high energy bills?

RAFAEL: Well, your #1 driver is your air conditioning unit. The time it takes to cool down your home based on when you set the thermostat, the condition your home, which usually means how well you're insulated, how that A/C is performing in the weather outside. That's the big 50 to 60% of your bill in summer.

NEWS ANCHOR: I believe it and we know that it's only going to be going up of course as the summer heat builds. What can I do to help keep those costs down without sacrificing the comfort and the cool in my home?

RAFAEL: One of the major things you can do is A/C thermostat. If you have a programmable or a Wi-Fi control thermostat, what you can do is. You can set, when you're home, set it at 78 degrees and 82 to 85 when you're away from home. Now if you have a programable or Wi-Fi thermostat, what you can do is maybe an hour, hour and a half before you come home, you can actually drop down the temperature and you still have savings during the hottest part of the day and you come home to a comfortable home.

NEWS ANCHOR: And you know the money that we would spend upgrading the thermostat I'm sure is going to be well worth it in the cost. Because, you just said 82 to 85 when we're not home. OK, who does that? We should all do that. I don't do that. I'm gone all day long, and I'm sure my house is at 75.

RAFAEL: You don't want to heat the house- You don't want to cool the house when there's no weather and enjoy it.

NEWS ANCHOR: Right, exactly, and especially often during the heat of the day. So big take away there is to consider the smart thermostat. FPL is doing something for customers as well with IRA tax credits. Can you explain that?

RAFAEL: Right. The tax credits for anything, any energy, energy efficiency done in the home, you get a tax credit. So, the way you can do that is, the AC unit if it's over 10 years old and it's not cooling properly, you've

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had many repairs that's not working well, you should get a brand-new unit with the tax credit. The IRA tax credit you can get anywhere from \$600 to \$2000 to help you with a new unit.

NEWS ANCHOR: OK, so if I'm going to do things to upgrade the efficiency of my home, the take away there is to keep track of that and then I'll be able to file that back for IRA tax credits. All right, smart thermostats, upgrading appliances, remembering not to cool it when we're not there. These are all things that are important to all of us, right? We know we're heading into an expensive time of year. If customers are trying to learn more tips and tricks, where can they go?

RAFAEL: Well, they can go to FPL/programs, but you can also, what you can do is, FPL has an A/C rebate program for \$150 also. So, you can use the IRA and the FPL rebate, it's \$150 for anything over 16 SEER or more. SEER is like the Seasonal Efficiency Energy Rating. It's like the miles per gallon in your car. The higher the rating, the more efficient you have.

NEWS ANCHOR: OK, so when we're looking at new things, look at SEER ratings, understand how they would impact our home and understand too that the money that we put out front can get help with some rebates and tax credits on the back.

RAFAEL: Absolutely: FPL rebates and the IRA tax.

VO: And for more tips on how you can save money on your electric bill, head over to FPL.com/TakeControl

BRAND	FPL	DATE
CONVERSATION	FCCD	BRAND
	LUCK	LEAD

<u>TV :15</u>

Everyone is feeling the strain of having to pinch pennies.

So, I appreciate that FPL, they are always teaching how power works and how you can save money

I can actually have ownership and knowledge over my power bill.

TV :15 - Trent

With FPL I can use my tablet to look at my business profile and it will tell me how much power I'm using and where I can stand to save.

I am not a techy guy.

So, it's great to have something so simple that I can understand and manage.

<u>TV :15 - Venus</u>

I went on the FPL website and played with it.

It showed me how much energy each unit was using.

You know, just little things make a difference

It just gives you great tips, you know, things you would not normally think of.

TV :30 Trent

A lot of my inspiration for what I do here is for the community. I want to see people grow. As a coffee shop we definitely want our customers to feel comfortable, while they sit and work during their days, so having it cool during the summer and warm during the winter is really important.

With FPL I can use my tablet to look at my business profile and it will tell me how much power I'm using and where I can stand to save.

It is great that there is a free tool from FPL that helps businesses like mine save energy and money.

<u>TV :30</u>

Things are more expensive now for my wife and I. So, we have decided that we would make changes in terms of our expenditures.

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I live downstairs with one thermostat, and she lives upstairs with two thermostats, but they all cost one price.

So, I appreciate that FPL, they are always teaching how power works and how you can save money.

You can look at your bill based on cooling, heating, and it will break it down to the dollar value. My wife and I have been able to see a change in our expenditure on energy.

I can actually have ownership and knowledge over my power bill.

<u>TV :60</u>

I have been an artist for 20 years.

Things are more expensive now for my wife and I. So, we have decided that we would make changes in terms of our expenditures.

As a business consultant, I love to save money when I can and be in control of it as much as possible.

I live downstairs with one thermostat, and she lives upstairs with two thermostats, but they all cost one price.

Everyone is feeling the strain of having to pinch pennies.

So, I appreciate that FPL, they are always teaching me how power works and how you can save money.

You can look at your bill based on cooling, heating, you can come in here and it will break it down to the dollar value.

It helps me forecast what my energy bill is going to be.

When I see that I can start to make some adjustments.

My wife and I have been able to change in our expenditure on energy.

You can actually go on and you can see this is the little thing that might going on in your house that you actually do have control over.

I can actually have ownership and knowledge over my power bill.

<u>TV :60</u>

Flowers have been my passion since I was 16 years old. I love the fact that my business makes people feel happy.

I just wanna be somebody that influences you to do something better with your day.

So, the people that come and train with me are looking for an outside the box form of exercise. I definitely have a history and a passion with food. I absolutely love baking a cooking.

Efficiency is very important to me, especially when running a business because it ensures that we are doing things the best way we can.

I went on the FPL website and played with it.

It showed me how much energy each unit was using. Just little things make a difference.

It showed me that I used a lot more power and lighting than I realized.

The biggest ways for me to save was alternating my air conditioning units.

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It just gives you great tips, you know, things you would not normally think of. We defiantly like to feel like we have a partner in creating a more efficient business. I am not a techy guy. So, it's great to have something so simple that I can understand and manage.

BRAND	FPL	DATE	
CONVERSATION	NWFL Cold Weather Campaign		

TV/Radio :15 V1 | A/C REBATE

VO: Save this winter with FPL rebates! Get \$150 back when you purchase a new heating and cooling system – plus, qualify for even more savings of up to \$2,000 of tax credits. Visit FPL.com/HVACSavings.

TV/Radio :15 V2 | A/C REBATE

VO: Want to get a \$150 instant rebate this winter? Now you can when you purchase a new heating and cooling system for your home – plus, qualify for even more savings of up to \$2,000 of tax credits. Visit FPL.com/HVACSavings.

BRAND	FPL	DATE
CONVERSATION	ECCR	BRAND LEAD

<u>SPA :15</u>

Todos estamos sintiendo el alza en los precios.

Aprecio lo que FPL está haciendo.

Siempre enseñándome cómo funciona mi energía y cómo ahorrar dinero para así tener más control sobre mi cuenta de energía.

<u>SPA :30</u>

Mi esposo y yo no siempre estamos de acuerdo en que luces deben estar encendidas o apagadas. Asi que yo siempre estoy buscando alternativas para conservar energía.

Me gusta que FPL me explica como uso la energía del hogar y me enseña como puedo ahorrar.

Me encantó el Energy Manager de FPL. Me dio muuuchas ideas de cómo ser más eficiente. Así le sacamos el jugo a cada centavo.

Siento que tengo el conocimiento para tomar control de mi cuenta

<u>SPA :60</u>

Llevo veinte años trabajando como artista. Hoy día, las cosas están más costosas para mi esposa y yo. Por eso hemos decidido hacer cambios en nuestros gastos.

Como consultora de negocios, me gusta poder ahorrar dinero y estar en control lo más posible.

Yo vivo abajo con un termostato, y ella vive arriba con dos. Pero ambos tienen un solo costo.

Todos estamos sintiendo el alza en los precios.

Aprecio lo que FPL está haciendo. Siempre enseñándome cómo funciona mi energía y cómo ahorrar dinero.

Puedes mirar tu factura basado en el consumo de aire acondicionado o calefacción. Y ver un resumen detallado.

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Ellos me ayudan a proyectar mi cuenta de energía. Y cuando veo eso, puedo comenzar a hacer ajustes.

Mi esposa y yo hemos visto el cambio en nuestros gastos de energía.

Puedes ir a la página y ver...

..."esto es lo que puede estar causando un mayor consumo en tu casa" y ajustarlo. Con esta información tengo más control sobre mi cuenta de energía.

BRAND	FPL	DATE	
CONVERSATION	NWFL Cold Weather Campaign		

TV/Radio :15 V1 | A/C REBATE

VO: Save this winter with FPL rebates! Get \$150 back when you purchase a new heating and cooling system – plus, qualify for even more savings of up to \$2,000 of tax credits. Visit FPL.com/HVACSavings.

TV/Radio :15 V2 | A/C REBATE

VO: Want to get a \$150 instant rebate this winter? Now you can when you purchase a new heating and cooling system for your home – plus, qualify for even more savings of up to \$2,000 of tax credits. Visit FPL.com/HVACSavings.

BRAND	FPL	DATE
CONVERSATION	ECCR	BRAND LEAD

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Ellos me ayudan a proyectar mi cuenta de energía. Y cuando veo eso, puedo comenzar a hacer ajustes.

Mi esposa y yo hemos visto el cambio en nuestros gastos de energía.

Puedes ir a la página y ver...

..."esto es lo que puede estar causando un mayor consumo en tu casa" y ajustarlo. Con esta información tengo más control sobre mi cuenta de energía.

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BRAND	FPL
CONVERSATION	Energy Savings Segment
DATE	

TV / RADIO – ANCHOR SPOT

NEWS ANCHOR: If you want to learn how to save money on your electric bill, listen up. Joining me is Shelly Ragsdale with Florida of Power and Light, and can you tell me all about FPL's House of Savings Tool, Shelly?

SHELLY: Sure. Thanks for having me today. So our House of Savings is really exciting. Summer's right around the corner, and that means higher temperatures, and that probably means you're going to be using more energy in your home. So we've created the House of Savings, which is a really cool, fun, interactive tool that uses augmented reality to create a virtual home. And once you're in this home, you can go through the different rooms and answer energy -related questions and learn how to save money and energy. It's great for families. You can all learn about this together and interact with it, and kids love House of Savings.

NEWS ANCHOR: And how and where do FPL customers participate in using this cool three - dimensional tool?

SHELLY: Yeah, so what you do is you need a phone or a tablet with a camera, and you go to our website, FPL.com/WaysToSsave, and you'll look for a QR code, and so you'll take your camera and scan that QR code, and the House of Savings will pop up on your screen. And so once you're inside, as I said, you walk around, move your phone around the rooms, and you'll answer energy related questions and learn energy information

NEWS ANCHOR: And what are some of the things they're learning with that tool?

SHELLY: Yeah, so as you walk around, you'll look for highlighted items and appliances. You'll tap the screen on those items, and it will have energy efficiency information and questions that you'll answer, and you'll learn some small tips and tricks that you can do at home to save energy on your bill.

NEWS ANCHOR: Well, thank you for coming on, and I think we all want to learn how to save money on our energy bills, especially with summer coming up, and we're going to have all that information linked on our website, WHJE.com, so you can learn how to save.

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BRAND	FPL
CONVERSATION	Energy Savings Segment
DATE	

TV / RADIO – ANCHOR SPOT

NEWS ANCHOR: The weather is heating up across South Florida, and with that rising energy bills. Here to give us some cooling tips is Rolando Marrero, energy expert at FPL.

ROLANDO: Thank you.

NEWS ANCHOR: Let's talk about what is the biggest price point on that energy bill come the end of the month.

ROLANDO: Due to our weather in South Florida, heating and cooling, the majority will be cooling will be the biggest factor you have.

NEWS ANCHOR: And what can people do to save money?

ROLANDO: There's several things you could do. You got to find out where your comfort zone is at when you're cooling your home. We recommend a certain temperature, which is 78 degrees, which is the most cost effective for to run any type of unit for cooling your home. And you also have to know why you need to keep your house cool at a certain degree for yourself. Other people will say, I need to keep it at a certain temperature because I like to snuggle up. Is that really cost effective? No, it's not. So you got to try to find your comfort zone and end time.

NEWS ANCHOR: How can FPL customers take advantage of IRA tax credits to upgrade their home's cooling systems?

ROLANDO: Yes. Right now there's a new program, the IRA, and basically it started in 2022 and it's up to 2032. And if you replace your air conditioner, you could actually use that as a tax credit for next year's taxes. Maximum is 30 % or \$600.

NEWS ANCHOR: Tell us about how FPL customers can combine tax credits and rebates.

ROLANDO: Yes. A combination is what we would expect our customers to do and you do get \$150 credit or rebate from FPL when you use one of our independent participating air conditioning contractors. So whatever the cost of the unit might be for replacement, they'll deduct \$150 and you pay the difference and they would actually bill FPL for the rebate amount.

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NEWS ANCHOR: Where can customers learn more?

ROLANDO: FPL.com /Programs

NEWS ANCHOR: That's FPL.com/Programs

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BRAND	FPL
CONVERSATION	Energy Savings Segment
DATE	

TV / RADIO – ANCHOR SPOT

NEWS ANCHOR: School will be out for the summer in just a few weeks, and that means it's vacation season for many Suncoast families. But when we hit the road, we don't want to get hit with a big electric bill while we are gone. Rafael Pena from Florida Power and Light is here to help us make good money moves during summer travel season.

Great to see you. All right, a lot of us whether we're taking trips or just maybe not using all of our home all of the time, end up with vacant rooms. What can we do to not spend money when we're not in our spaces?

RAFAEL: Well, your biggest consumption of electricity is the air conditioner. So when you're not there, you want to raise your thermostat 82 to 85 degrees when you're away. There's no sense of cooling home when you're not there. The second thing is you want to take blinds. You know, you want to keep some of that sunlight radiant heat out.

NEWS ANCHOR: Okay

RAFAEL: Okay. Another thing is you can shut off your water heater. There's no sense of heating water while you're away. Okay.

NEWS ANCHOR: But am I using water if I'm not away?

RAFAEL: It still kicks on and kicks off. These things are air conditioned hot water. You work off a thermostat, so they're affected by temperatures. So even though you're not using hot water during the day, it loses the heat and it's cast a kick back on to maintain that temperature.

NEWS ANCHOR: So essentially we are paying to turn water hot for the sake of just having it sit there.

RAFAEL: Correct.

NEWS ANCHOR: Ah, that's some pretty good information

RAFAEL: As far as the cool and you can get a programmable thermostat or a Wi -Fi thermostat so you can just raise it while you're away and maybe before you come home, you can drop it down and then you'll still have comfort and savings also

NEWS ANCHOR: And I certainly understand that for bigger trips, but what about even daily things? Like, do you recommend having a thermostat go up to 82 to 85 during the day?

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RAFAEL: Absolutely.

NEWS ANCHOR: So I'm not going to spend more electricity recooling it. How quickly does it cool?

RAFAEL: It depends, obviously, on the four factors; condition of your home, how your AC is cooling, where you set it at, and the weather outside. But still, even if it's just a manual thermostat which you don't have a programmable one, when you get home, yes, it's going to be uncomfortable, but during that seven, eight hours while you're away, it's working harder for who, no one. Those two, three hours that it's going to take to cool down your home, you're still saving. Okay, so that's why we kind of recommend a programmable thermostat or a Wi -Fi thermostat. That way you will have comfort when you come home.

NEWS ANCHOR: Alright, and it's certainly worth the effort there to put in that extra time. What about our pool pumps? Many Florida homeowners have pools. Can we save any money cycling that and how how should we do it so that we don't hurt the pool?

RAFAEL: Absolutely so the people don't believe that the pool pump draws a lot. That's your third largest consumption of electricity other than the air conditioner in the hot water here so we recommend in summer, four hours on the timer and six in summer okay so that's just enough to circulate and maintain it if it's possible to get a variable speed pool pump which is more efficient you can actually rev the revolutions down and run it lower for what it costs per hour

NEWS ANCHOR: Okay so even as long as it's running in some way that will do enough cycling. Okay. And that sounds like another reason where if we do invest in a newer pool pump then we'll have more options.

RAFAEL: And not to throw the pool guys underneath the bus but sometimes they will put it eight ten or twelve hours. The more it circulates the less they have to do but the higher your electrical

NEWS ANCHOR: okay

RAFAEL: It's always it's good to ask them what they're doing if you're not a hands -on at the home.

NEWS ANCHOR: Okay yep good point at checking our appliances, definitely key, for keeping our costs down and important remember

VO: For more tips on how you can save money on your electric bill, head over to FPL.com/TakeControl

AUDIO	VIDEO	
Fade up light, whimsical, cheerful music. This is a commercial to ask you to unuse.	OPEN ON A LIGHT SWITCH. A FINGER FLIPS IT OFF. SCREEN IMMEDIATELY GOES BLACK. SUPER: UNUSE?	
Yes, you heard that right, Florida. Unuse your energy.	SUPER: DON'T USE IT.	
Of course, we have no problem when you use it.	SUPER: UNLESS YOU NEED IT.	
But when you don't need it, don't use it. Simple.	SUPER: NOTHING MORE. NOTHING LESS.	
Floridians now have so many unexpected ways to save at FPL.com/Unuse	SUPER: FPL.COM/UNUSE	
Take the FPL Energy Manager, for example. You can monitor, calculate, and estimate your energy use.	SUPER: MANAGE YOUR ENERGY.	
How serious are we about unuse?	SUPER: UNUSE.	
Even this commercial uses less energy	SUPER: BLACK SCREENS USE 25% LESS ENERGY. CUT TO LOGO REVERSED IN WHITE. FPL.COM/UNUSE	

BRAND	FPL	DATE
CONVERSATION	ECCR	BRAND
		LEAD

<u>RADIO :15</u>

I'm Jennifer and I'm an FPL customer.

I appreciate that at FPL, they are always teaching how power works and how you can save money. I can actually have ownership and knowledge over my power bill.

Find more ways to save energy and money at FPL.com/WaysToSave

<u>RADIO :30</u>

I'm Jennifer and I'm an FPL customer.

Everyone is feeling the strain of having to pinch pennies.

So, I appreciate that at FPL, they are always teaching how power works and how you can save money.

You can actually go on and you can see, this is the little thing that might going on in your house. I can actually have ownership and knowledge over my power bill.

Find more ways to save energy and money at FPL.com/WaysToSave

RADIO COPY	
<u>:30</u>	
Ahorrar energía y dinero …con el Energy Manager de FPL.	
Descubre nuevas formas de ahorrar con esta herramienta gratis que usa datos de tu contador inteligente y ofrece un reporte detallado sobre tu consumo de energía.	
Y además, te da consejos fáciles y útiles para ayudarte a ahorrar. Toma control de tu consumo de energía con el Energy Manager gratis de FPL.	
Aprende cómo ahorrar energía y dinero en FPL.com/AhorraMas.	
<u>:15</u>	
Ahorra energía y dinero con el Energy Manager de FPL, una herramienta gratis que ofrece un reporte detallado sobre tu consumo de energía.	
Aprende cómo ahorrar energía y dinero en FPL.com/AhorraMas.	

BRAND	FPL	
CONVERSATION	Energy Savings Segment	
DATE		

TV / RADIO – ANCHOR SPOT

NEWS ANCHOR: As Florida continues to experience record heat, FPL is helping customers save money by managing their energy use. Joining us is Bianca Soriano from FPL. Bianca, what is the number one driver of high energy bills?

BIANCA: Your air conditioner. The hotter it is outside, the harder it needs to work to keep your home cool.

NEWS ANCHOR: Are there ways we can avoid our AC working overtime?

BIANCA: Ceiling fans help cool you more efficiently. Also, for every degree, your thermostat is above 74 degrees. You save 3% on monthly cooling costs.

NEWS ANCHOR: Tell us about the FPL House of Savings and the Energy Manager.

BIANCA: - House of Savings is an interactive tool. Use your phone to navigate a 3D home, then take a quick quiz and learn to save \$30 on your monthly energy bill. The free energy manager visualizes when and how your energy is being used.

NEWS ANCHOR: - How can we learn more?

BIANCA: Visit FPL.com/WaysToSave today. -

VO: CBS ION Energy is sponsored by FPL.

BRAND	FPL	DATE
CONVERSATION	ECCR	BRAND
		LEAD

<u> TV :15 - Trent</u>

With FPL I can use my tablet to look at my business profile and it will tell me how much power I'm using and where I can stand to save.

I am not a techy guy.

So, it's great to have something so simple that I can understand and manage.

TV :30 Trent

A lot of my inspiration for what I do here is for the community. I want to see people grow. As a coffee shop we definitely want our customers to feel comfortable, while they sit and work during their days, so having it cool during the summer and warm during the winter is really important.

With FPL I can use my tablet to look at my business profile and it will tell me how much power I'm using and where I can stand to save.

It is great that there is a free tool from FPL that helps businesses like mine save energy and money.

<u>TV :60</u>

Flowers have been my passion since I was 16 years old. I love the fact that my business makes people feel happy.

I just wanna be somebody that influences you to do something better with your day.

So, the people that come and train with me are looking for an outside the box form of exercise. I definitely have a history and a passion with food. I absolutely love baking a cooking.

Efficiency is very important to me, especially when running a business because it ensures that we are doing things the best way we can.

I went on the FPL website and played with it.

It showed me how much energy each unit was using. Just little things make a difference.

It showed me that I used a lot more power and lighting than I realized.

The biggest ways for me to save was alternating my air conditioning units.

It just gives you great tips, you know, things you would not normally think of.

We defiantly like to feel like we have a partner in creating a more efficient business.

I am not a techy guy. So, it's great to have something so simple that I can understand and manage.

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find easy ways to save. Using real data from your smart meter, you can see exactly where your energy is going and get tips on how to lower your bill.

FPL.com/TakeControl

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Save more with the FPL Energy Checkup

Get easy, energy-saving tips with the free FPL Energy Checkup. Using real data from your smart meter, you can see your energy use patterns and find simple ways to save.

FPL.com/EnergyCheckup

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Save more with the FPL Energy Manager

Get easy, energy-saving tips with the free FPL Energy Manager. Using real data from your smart meter, you can see your energy use patterns and find simple ways to save.

FPL.com/WaysToSave

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Shannon Fiore of Pensacola

Save money with the FPL Business Energy Checkup

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Get easy, energy-saving tips with the free FPL Business Energy Checkup. Use the tool to track your businesses' energy patterns and learn about simple ways to save.

FPL.com/SaveMore

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Ahorra con el Energy Manager de FPL.

AHORRA ENERGÍA

Descubre nuevas formas de ahorrar con el Energy Manager de FPL, una herramienta gratis que usa datos de tu contador inteligente y ofrece un reporte detallado sobre tu consumo de energía. Y además, te da consejos fáciles que te ayudan a ahorrar.

FPL.com/AhorraMas



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SAVE UP TO \$500 *A YEAR*

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Learn how to control your energy use and save.

The FPL Business Energy Manager provides customized energy-saving recommendations based on daily, weekly and monthly energy-use patterns. Learn how at FPL.com/BusinessEnergyManager



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Learn how to control your energy use and save.

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Florida Trend FLORIDA'S BUSINESS AUTHORITY Periodical

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Find ways to save with the **FPL Business Energy Manager.**

With the free tool, you can better track and control your energy use.

Identify trends using data powered by America's most intelligent grid. Learn more and find ways to save at FPL.com/MyBusiness

CHANGING THE CURRENT.



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LOWER COOLING COSTS AND SAVE YEAR-ROUND WITH FPL'S BUSINESS HVAC PROGRAM.

CHANGING THE CURRENT

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Every business knows that efficiency translates into savings. With FPL's Business HVAC program, you can save on your energy bill and earn rebates.

Direct Expansion Air Conditioning

Newer, more reliable and efficient air-conditioning systems can provide lower bills, less maintenance and a more comfortable workplace.

To help offset the cost of your new system, rebates are available for qualifying units.

BENEFITS

- Lowers monthly cooling costs due to higher efficiency
- Lowers maintenance costs
- Saves energy year-round

Visit FPL.com/BizPrograms for all business HVAC products.

Don't wait! Contact us today at FPL-BHVACRebates@FPL.com and start saving.

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LOWER COOLING COSTS AND SAVE YEAR-ROUND WITH FPL'S BUSINESS HVAC PROGRAM.

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- · Lowers monthly cooling costs due to higher efficiency
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Visit FPL.com/BizPrograms for all business HVAC products.

Don't wait! Contact us today at FPL-BHVACRebates@FPL.com and start saving.

CHANGING THE CURRENT.

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Now is the time to cash in on savings with rebate offers from FPL. Get \$150 back on an upgraded A/C unit and \$220 in savings on residential ceiling insulation. Don't miss out. See how you can save at FPL.com/SpringSavings.





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Video :15 RCI

Stack up your savings with FPL! Get a \$220 instant rebate on residential ceiling insulation. Plus, apply for up to \$1200 in tax credits – that's \$1420 in total savings!

Start saving today at FPL.com/CeilingInsulation

- ALT: Stack up your savings at FPL.com/CeilingInsulation
- ALT: Learn more at FPL.com/CeilingInsulation

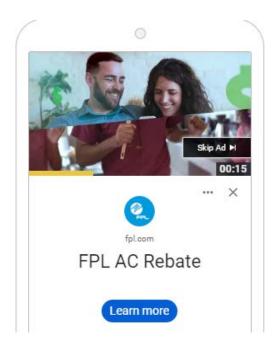
Video :15 A/C

Stack up your savings with FPL! Purchase a new energyefficient A/C unit and get a \$150 instant rebate. Plus, apply for up to \$2000 in tax credits – that's \$2150 in total savings!

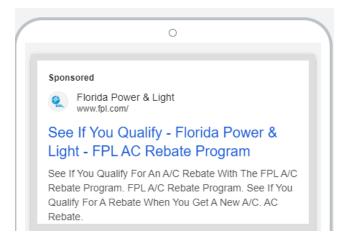
Start saving today at FPL.com/ACSavings

- ALT: Stack up your savings at FPL.com/ACSavings
- ALT: Learn more at FPL.com/ACSavings

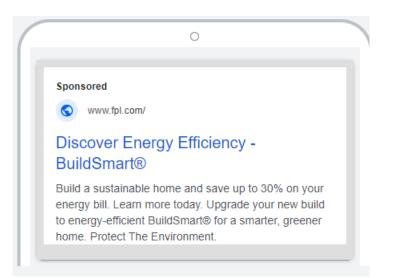
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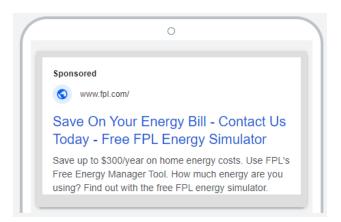


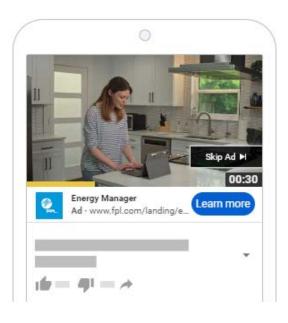


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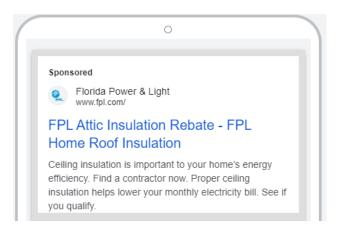
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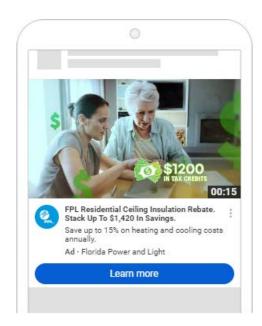




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Did you know lighting can account for 25% or more of a business' energy use? With FPL's Business Lighting Program, you can upgrade to energy-saving LED fixtures and get rebates of up to \$20 for each qualifying fixture.

BENEFITS OF NEWER LIGHTING TECHNOLOGIES:

- Longer life that saves on replacement and maintenance costs
- · Better quality light directed where and when you need it
- • • Reduced energy costs
- • • Reduces building cooling loads



Don't miss the opportunity to upgrade your lighting and save with FPL's Business Lighting Program.

Visit FPL.com/BizLighting or contact a Program Specialist today at Lighting-Rebates@FPL.com

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Upgrade your lighting and save with FPL's Business Lighting Program.

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Because FPL understands that your business' energy costs can push you outside your financial comfort zone, we offer rebates that help offset the cost of LED light fixtures at your facility.

With FPL's Business Lighting Program, you can upgrade to energy-saving LED fixtures and get rebates of up to \$20 for each qualifying fixture. Contact a program specialist today.

