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May 1, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240010-EI
In re: Storm protection plan cost recovery clause, Florida Power & Light Company
2024 Actual/Estimated True-up and 2025 Projection Filing

Dear Mr. Teitzman:

On behalf of Florida Power & Light Company (FPL), enclosed for filing in the above-referenced docket are the following:

- FPL Petition for Approval of the 2024 Storm Protection Plan Cost Recovery Clause True-Up and Projected 2025 Storm Protection Plan Cost Recovery Clause Factors
- Direct Testimony of Michael Jarro and Exhibits MJ-3 through MJ-5
- Direct Testimony of Richard L. Hume and Exhibits RLH-2 through RLH-4

Copies of the foregoing are being served in accordance with the attached certificate of service. If you or your staff have any questions regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

/sChristopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Kenneth A. Hoffman
Certificate of Service

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copies of the foregoing have been furnished by Electronic Mail to the following parties of record this 1st day of May 2024:

<p>Shaw Stiller Jennifer Crawford Daniel Dose Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 ddose@psc.state.fl.us ssiller@psc.state.fl.us jcrawfor@psc.state.fl.us discovery-gcl@psc.state.fl.us <i>For Commission Staff</i></p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us ponce.octavio@leg.state.fl.us rehwinkel.charles@leg.state.fl.us Trierweiler.walt@leg.state.fl.us watrous.austin@leg.state.fl.us wessling.mary@leg.state.fl.us <i>For Office of Public Counsel</i></p>
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<p>Peter J. Mattheis Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington DC 20007 jrb@smxblaw.com mkl@smxblaw.com pjm@smxblaw.com Corey Allain 22 Nucor Drive Frostproof FL 33843 corey.allain@nucor.com <i>For NuCor Steel Florida, Inc.</i></p>	<p>Dianne M. Triplett Deputy General Counsel Duke Energy Florida, LLC 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@Duke-Energy.com Matthew R. Bernier Robert L. Pickels Stephanie A. Cuello 106 E. College Avenue, Suite 800 Tallahassee FL 32301 FLRegulatoryLegal@duke-energy.com matthew.bernier@duke-energy.com robert.pickels@duke-energy.com stephanie.cuello@duke-energy.com <i>For Duke Energy Florida, LLC</i></p>

<p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, Florida 32301 Telephone: (850) 681-3828 Facsimile: (850) 681-8788 jmoyle@moylelaw.com mqualls@moylelaw.com <i>For Florida Industrial Power Users Group</i></p>	<p>James W. Brew Laura Wynn Baker Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 jbrew@smxblaw.com lwb@smxblaw.com <i>For PCS Phosphate - White Springs</i></p>
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s/ Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Attorney for Florida Power & Light Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20240010-EI

Filed: May 1, 2024

**PETITION OF FLORIDA POWER & LIGHT COMPANY
FOR APPROVAL OF THE ACTUAL/ESTIMATED 2024 STORM PROTECTION PLAN
COST RECOVERY CLAUSE TRUE-UP AND THE PROJECTED 2025 STORM
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

I. INTRODUCTION

Florida Power & Light Company (“FPL”) hereby files this Petition pursuant to Rule 25-6.031, Florida Administrative Code, and requests the Florida Public Service Commission (“Commission”) approve: (a) the actual/estimated 2024 Storm Protection Plan Cost Recovery Clause (“SPPCRC”) true-up amounts for the current period January 1, 2024 through December 31, 2024; and (b) the projected 2025 SPPCRC Factors to be applied to bills issued during the projected period of January 1, 2025 through December 31, 2025. In support of this Petition, FPL incorporates the testimonies and exhibits of FPL witnesses Michael Jarro and Richard Hume, and states as follows:

1. FPL is an electric utility as defined in Sections 366.02(2) and 366.96, Florida Statutes (“F.S.”), with its principal office located at:

Florida Power & Light Company
700 Universe Blvd
Juno Beach, FL 33408

2. All pleadings, motions, notices, orders, or other documents required to be served upon FPL or filed by any party to this proceeding should be served upon the following individuals:

Kenneth A. Hoffman
Vice President, Regulatory Affairs
Florida Power & Light Company
134 West Jefferson Street
Tallahassee, FL 32301
Phone: 850-521-3919
Fax: 850-521-3939
Email: ken.hoffman@fpl.com

Christopher T. Wright, Managing Attorney
David M. Lee, Senior Attorney
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Email: david.lee@fpl.com

3. The Commission has jurisdiction over this matter pursuant to Section 366.96, Florida Statutes, and Rule 25-6.031, Florida Administrative Code.

4. In Section 366.96(3), Florida Statutes, the Florida Legislature directed each utility to file a ten-year Storm Protection Plan (“SPP”) that explains the storm hardening programs and projects the utility will implement to achieve the legislative objectives of reducing restoration costs and outage times associated with extreme weather events. Section 366.96(6), Florida Statutes, requires each utility to file an updated SPP at least every three years that covers the utility’s immediate ten-year planning period.

5. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI. The programs and projects included in the FPL 2023-2032 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022. A true and correct copy of the final, approved FPL 2023-2032 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

6. The Florida Legislature also directed the Commission to conduct an annual proceeding to determine the utility’s prudently incurred SPP costs and to allow the utility to recover such costs through a charge separate and apart from its base rates, to be referenced as the SPPCRC. *See* Section 366.96(7), Fla. Stat. FPL herein seeks Commission approval of the

actual/estimated 2024 SPPCRC true-up amounts for the current period January 1, 2024 through December 31, 2024. In addition, FPL seeks Commission approval of the projected 2025 SPPCRC Factors to be applied to bills issued during the projected period of January 1, 2025 through December 31, 2025.

7. Consistent with Rule 25-6.031(3), Florida Administrative Code, annual hearings to address recovery of SPP costs “will be limited to determining the reasonableness of projected Storm Protection Plan costs, the prudence of actual Storm Protection Plan costs incurred by the utility, and to establish Storm Protection Plan cost recovery factors consistent with the requirements of this rule.”

II. ACTUAL/ESTIMATED 2024 SPPCRC TRUE-UP

8. Rule 25-6.031(7)(b), Florida Administrative Code, applies to the actual/estimated true-up of SPP costs, and provides:

Estimated True-Up for Current Year. The actual/estimated true-up of Storm Protection Plan cost recovery shall include revenue requirements based on a comparison of current year actual/estimated costs and the previously-filed projected costs and revenue requirements for such current year for each program and project filed in the utility’s cost recovery petition. The actual/estimated true-up shall also include identification of each of the utility’s Storm Protection Plan programs and projects for which costs have been and will be incurred during the current year, including a description of the work projected to be performed during such current year, for each program and project in the utility’s cost recovery petition.

9. Rule 25-6.031(7)(d), Florida Administrative Code, provides that the utility shall report observed variances and changes in scope of work relative to actual-estimated and projected estimates, and provide explanations for variances.

10. In Order No. PSC-2023-0364-FOF-EI issued in Docket No. 20230010-EI, the Commission approved FPL's 2024 SPPCRC Factors for the current period January 1, 2024 through December 31, 2024. Consistent with Rule 25-6.031(7)(b), Florida Administrative Code, the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs and projects for which costs have been and are estimated to be incurred during 2024.

11. As to be expected with any major construction activity, project schedules and cost estimates may change due to events and circumstances that are largely beyond FPL's control, which may result in variances in the construction schedules, number of projects, and the associated costs of the SPP projects to be undertaken during a calendar year. Exhibit MJ-4 attached to the testimony of FPL witness Jarro provides FPL's actual/estimated project level detail and cost projections for the 2024 SPP projects. Based on information known and available as of February 2024, Exhibit MJ-4 updated the projected 2024 SPP project level detail and associated costs that were provided in Docket No. 20230010-EI and previously approved by Commission Order No. PSC-2023-0364-FOF-EI. In addition, Exhibit MJ-4 provides the variances between the projected 2024 SPP costs and the actual/estimated costs 2024 SPP costs, along with explanations for each of the material variances.¹

12. A detailed list and explanation of the drivers for these variances is provided in Exhibit MJ-2, which was previously provided with the direct testimony of FPL witness Jarro submitted in this docket on April 1, 2024.

13. As explained by FPL witness Jarro, FPL appropriately responds to each of these variances to ensure efficient and cost-effective management of projects, resources, and materials,

¹ In addition, a description and progress report for the 2024 SPP programs is included in Commission Form 6P, which is provided in Exhibit MJ-3 sponsored by FPL witness Jarro.

while still achieving the overall statutory objectives of Section 366.96, Florida Statutes, to reduce restoration costs and outage times associated with extreme weather events consistent with the Commission-approved 2023-2032 SPP. Importantly, although there were variances in the estimated 2024 SPP projects and associated costs, FPL effectively managed these variances at the program level to ensure that the estimated number of SPP projects and associated costs are consistent with the Commission-approved 2023-2032 SPP.²

14. To calculate the actual/estimated true-up of the 2024 SPP costs, FPL compared the projected 2024 SPP costs included in the 2024 SPPCRC Factors approved by Commission Order No. PSC-2023-0364-FOF-EI with the revised 2024 estimates based on actuals through February 2024 and updated estimates for March through December 2024 as shown in Exhibit RLH-2 form 4E and 6E.

15. As set forth in the direct testimony of FPL witness Hume, FPL's actual/estimated true-up of the SPP costs for the period January 2024 through December 2024, including interest, is an under-recovery of \$59,670,684.

16. Pursuant to Rule 25-6.031, Florida Administrative Code, the prudence and true-up of the final actual 2024 SPP costs incurred during the period of January 1, 2024 through December 31, 2024, will be addressed in the final 2024 SPPCRC true-up filing, which will be filed in 2025. *See Fla. Admin. Code R. 25-6.031(3) and (7)(a).*

17. FPL submits that the actual/estimated true-up of the 2024 SPP costs is consistent with the 2024 SPPCRC Factors approved by Commission Order No. PSC-2023-0364-FOF-EI in

² In both the Commission-approved 2023-2032 SPP and 2024 SPPCRC Factors, FPL explained that the SPP program and project costs provided in those filings were projected costs estimated as of the time of those filings, and that subsequent projected and actual costs could vary by as much as 10 percent to 15 percent.

Docket No. 20230010-EI, consistent with the FPL 2023-2032 SPP approved by Commission Order No. PSC-2022-0389-FOF-EI in Docket No. 20220051-EI, applies the methodology and prescribed schedules contained in Commission Forms 1E through 9E, and meets the requirements of Rule 25-6.031(2), (6), and (7)(b), Florida Administrative Code. For these reasons, as more fully explained in the testimony and supporting exhibits of FPL witnesses Jarro and Hume, the actual/estimated 2024 SPPCRC true-up amounts are reasonable and should be approved subject to true-up.

III. 2025 SPPCRC FACTORS

18. Rule 25-6.031(7)(c), Florida Administrative Code, applies to projected SPPCRC, and provides:

Projected Costs for Subsequent Year. The projected Storm Protection Plan costs recovery shall include costs and revenue requirements for the subsequent year for each program filed in the utility's cost recovery petition. The projection filing shall also include identification of each of the utility's Storm Protection Plan programs for which costs will be incurred during the subsequent year, including a description of the work projected to be performed during such year, for each program in the utility's cost recovery petition.

19. Consistent with Rule 25-6.031(7)(c), the direct testimony and exhibits of FPL witness Jarro identify each of the SPP programs and projects for which costs will be incurred during 2025. Exhibit MJ-5 attached to the testimony of FPL witness Jarro provides FPL's project level detail and cost projections for the 2025 SPP projects consistent with FPL's Commission approved 2023-2032 SPP.³

³ In addition, a description and progress report for the 2025 SPP programs is included in Commission Form 6P, which is provided in Exhibit MJ-3 sponsored by FPL witness Jarro.

20. To calculate the projected 2025 SPPCRC Factors for the period of January 1, 2025 through December 31, 2025, FPL applied the methodology and prescribed schedules contained in Commission Forms 1P through 5P and 7P, which are provided in Exhibit RLH-3. As set forth in FPL witness Hume's direct testimony and exhibits, FPL is requesting recovery of a total projected jurisdictional revenue requirement of \$786,583,276, representing: (a) \$721,264,550 of revenue requirements associated with the SPP programs projected to be incurred between January 1, 2025 and December 31, 2025; (b) FPL's actual/estimated true-up under-recovery of \$59,670,684, including interest, for the period of January 2024 through December 2024; and (c) the total net final true-up under-recovery amount of \$5,648,042, including interest, for the period January 2023 through December 2023. Based on these calculations, FPL seeks Commission approval of the 2025 SPPCRC Factors set forth in Exhibit RLH-3 and in Attachment A to this Petition.

21. Pursuant to Rule 25-6.031, Florida Administrative Code, the prudence and true-up of the actual 2025 SPP costs incurred during the projected period of January 1, 2025 through December 31, 2025, will be addressed in the final 2025 SPPCRC true-up filing, which will be filed in 2026. *See Fla. Admin. Code R. 25-6.031(3) and (7)(c).*

22. FPL submits that the projected 2025 SPP projects and associated costs are consistent with the FPL 2023-2032 SPP approved by Commission Order Order No. PSC-2022-0389-FOF-EI in Docket No. 20220051-EI, fully comply with the requirements of Rule 25-6.031, Florida Administrative Code, and are consistent with the Commission's methodology for calculating the recovery factors. For these reasons, as more fully explained in the testimony and supporting exhibits of FPL witnesses Jarro and Hume, FPL's projected 2025 SPPCRC Factors are reasonable and should be approved subject to true-up.

WHEREFORE, FPL respectfully requests the Commission:

(a) Approve the actual/estimated true-up under-recovery amount of \$59,670,684, including interest, for the period of January 2024 through December 2024 as set forth in Exhibit RLH-2 attached to the direct testimony of FPL witness Hume; and

(b) Approve the 2025 SPPCRC Factors set forth in Exhibit RLH-3 attached to the direct testimony of FPL witness Hume and in Attachment A to this Petition for application to bills beginning the first billing cycle in January 2025 through the last billing cycle in December 2025, and continuing until modified by subsequent order of this Commission.

Respectfully submitted this 1st day of May 2024,

By: *s/Christopher T. Wright* _____

Christopher T. Wright, Managing Attorney

Fla. Auth. House Counsel No. 1007055

David M. Lee, Senior Attorney

Fla. Bar I.D. No. 103152

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ATTACHMENT A

FPL Projected 2025 SPPCRC Factors

FOR THE PERIOD OF: JANUARY 2025 - DECEMBER 2025

	(1)	(2)	(3)	(4)
Rate Class	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00810		
GS1/GST1		0.00730		
GSD1/GSDT1/HLFT1/GSD1-EV	1.42			
DS2		0.02139		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	1.44			
GSLD2/GSLDT2/CS2/CST2/HLFT3	1.32			
GSLD3/GSLDT3/CS3/CST3	0.16			
SST1T			0.02	0.01
SST1D1/SST1D2/SST1D3			0.23	0.10
CILC D/CILC G	1.34			
CILC T	0.17			
MET	1.60			
OL1/SL1/SL1M/PL1/OS/II		0.00558		
SL2/SL2M/GSCU1		0.00683		

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20240010-EI**

**FLORIDA POWER & LIGHT COMPANY
ACTUAL/ESTIMATED 2024 STORM PROTECTION PLAN COST RECOVERY
CLAUSE TRUE-UP AND PROJECTED 2025 STORM
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

DIRECT TESTIMONY OF MICHAEL JARRO

**Topics: 2024 Actual/Estimated SPP Costs,
Variances for 2024 SPP Costs, and
2025 SPP Projected Costs**

Filed May 1, 2024

1 **I. INTRODUCTION**

2 **Q. Please state your name and business address.**

3 A. My name is Michael Jarro. My business address is Florida Power & Light Company,
4 15430 Endeavor Drive, Jupiter, Florida, 33478.

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as the
7 Vice President of Distribution Operations.

8 **Q. Have you previously provided testimony in this docket?**

9 A. Yes. On April 1, 2024, I submitted direct testimony in this docket, together with
10 Exhibits MJ-1 and MJ-2, in support of FPL’s Storm Protection Plan Cost Recovery
11 Clause (“SPPCRC”) final true-up amounts for the period January 1, 2023 through
12 December 31, 2023.

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to: (1) present FPL’s 2024 actual/estimated costs
15 associated with the FPL 2023-2032 Storm Protection Plan (“SPP”) approved by
16 Commission Order No. PSC-2022-0389-FOF-EI issued in Docket No. 20220051-EI;
17 (2) explain the material variances between the actual/estimated 2024 SPP costs and the
18 2024 cost projections approved in Commission Order No. PSC-2023-0364-FOF-EI
19 issued in Docket No. 20230010-EI; and (3) describe FPL’s 2025 SPP programs and
20 projects and their associated cost projections and explain how those activities and costs
21 are consistent with the Commission-approved FPL 2023-2032 SPP.

22 **Q. Are you sponsoring any exhibits in this case?**

23 A. Yes. I am sponsoring the following exhibits:

- 1 • Exhibit MJ-3 – Form 6P - Program Description and Progress Report (“Form
2 6P”).
- 3 • Exhibit MJ-4 – FPL Actual/Estimated Storm Protection Plan Work to be
4 Completed in 2024; and
- 5 • Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in
6 2025.

7

8 **II. THE STORM PROTECTION PLAN**

9 **Q. Please describe the SPP that forms the basis for the actual/estimated 2024 and**
10 **projected 2025 SPP programs and projects that are the subject of this proceeding.**

11 A. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI. The
12 programs and projects included in the FPL 2023-2032 SPP were approved with certain
13 modifications by Commission Order PSC-2022-0389-FOF-EI issued November 10,
14 2022. The actual/estimated 2024 and projected 2025 SPP programs and projects that
15 are the subject of this proceeding are based on FPL’s 2023-2032 SPP.¹

16 **Q. Has FPL provided details on the annual SPP programs and associated costs?**

17 A. Yes. This information is shown in Commission Staff’s prescribed Form 6P provided
18 as Exhibit MJ-3. For each SPP program, Form 6P describes the program activities,
19 identifies the fiscal expenditures incurred to date, reports on the progress for the current
20 year, and provides a projection of work to be completed and the associated costs for
21 the projected year.

22

¹ A true and correct copy of the final, approved FPL 2023-2032 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

1 **III. ACTUAL/ESTIMATED 2024 SPP PROJECTS**

2 **Q. Did FPL previously provide a description of the SPP costs and work projected to**
3 **be performed in 2024?**

4 A. Yes. On May 1, 2023, FPL submitted a petition in Docket No. 20230010-EI requesting
5 approval of the projected 2024 SPPCRC Factors, which included a description of the
6 costs and work projected to be performed for each SPP program during 2024. On
7 November 29, 2023, the Commission issued Order No. PSC-2023-0364-FOF-EI
8 approving FPL’s projected 2024 SPPCRC Factors.

9 **Q. Has FPL updated the 2024 SPP costs and work that were included in the projected**
10 **2024 SPPCRC Factors?**

11 A. Yes. The updated actual/estimated 2024 SPP costs are provided in Exhibit MJ-3 Form
12 6P and the updated project level detail and cost projections for the actual/estimated
13 2024 SPP programs are provided in Exhibit MJ-4. These exhibits started with the
14 projected 2024 SPP project level detail and associated costs that were approved in
15 Commission Order No. PSC-2023-0364-FOF-EI, and then updated the
16 actual/estimated 2024 SPP projects and costs based on information that was available
17 and known as of February 2024. In addition, Exhibit MJ-4 provides the variances
18 between the projected 2024 SPP costs and the actual/estimated costs updated as of
19 February 2024, along with explanations for each of the material variances provided
20 therein.

21 **Q. Please summarize the actual/estimated 2024 SPP project variances shown in**
22 **Exhibit MJ-4.**

23 A. FPL determined that each of its SPP project variances are the result of one of three

1 occurrences: an acceleration of a project, a project delay, or change to a project
2 estimate. Accordingly, Exhibit MJ-4 contains three general categories of project
3 variances: “Project Acceleration,” “Project Delayed,” and “Project Estimate Change.”
4 Within each of these categories, the Company has identified specific drivers that cause
5 projects to be accelerated, delayed, or changed. A detailed list and explanation of each
6 of these drivers is provided in Exhibit MJ-2, which was previously provided with my
7 direct testimony submitted in this docket on April 1, 2024. Additionally, on pages 5-8
8 of my direct testimony submitted in this docket on April 1, 2024, I explained the impact
9 that each of these drivers may have on the total overall cost of the SPP projects.

10 **Q. How does FPL manage its SPP projects?**

11 A. FPL manages its SPP projects at the program level in order to maximize efficiency
12 while still achieving the overall objectives of the SPP program. As a result, project
13 schedules and completion dates are subject to change based on the actual circumstances
14 and conditions encountered or required for a specific work site to ensure that resources
15 are being efficiently used. For example, an unanticipated condition on a jobsite or
16 delay in obtaining a necessary permit may impede the ability to complete a scheduled
17 project in that location. Rather than keeping a crew at that jobsite while the condition
18 is addressed, FPL would temporarily suspend work on that project and move the crew
19 to another jobsite to ensure that resources are being utilized appropriately and
20 efficiently.

21

22 By managing the SPP projects at the program level, this allows FPL to initially target
23 and plan to the estimated program budget set forth in the approved SPP while

1 accommodating unexpected variances and conditions that impact individual SPP
2 projects throughout the year.

3 **Q. Are there any other drivers of the 2024 SPP project costs that you wish to discuss?**

4 A. Yes. In my direct testimony submitted in this docket on April 1, 2024, I explain that
5 FPL saw an increase in the costs of materials and supplies during calendar year 2023
6 due to inflation and supply chain constraints that impacted the costs associated with
7 many of the SPP projects as well as contractor labor. FPL expects these inflationary
8 pressures will continue to impact the 2024 SPP projects and associated costs. As such,
9 FPL's actual/estimated 2024 SPP projects and costs reflect the estimated impact of
10 these inflationary pressures. On pages 7 and 8 of my direct testimony submitted in this
11 docket on April 1, 2024, I explain the mitigating efforts taken by FPL to help address
12 the impact of inflation and supply chain constraints.

13 **Q. Are the FPL actual/estimated 2024 SPP projects and associated costs reasonable?**

14 A. Yes. The actual/estimated SPP work to be completed in 2024 and related costs shown
15 in Exhibit MJ-4 are based on competitive solicitations and other contractor and supplier
16 negotiations to obtain qualified providers for services that are competitive, reasonable,
17 and provide value for FPL and its customers. Further, the actual/estimated SPP work
18 to be completed in 2024 and related costs shown in Form 6P and Exhibit MJ-4 are
19 consistent with the FPL 2023-2032 SPP approved by Commission Order PSC-2022-
20 0389-FOF-EI issued in Docket No. 20220051-EI on November 10, 2022. Further, FPL
21 will appropriately respond to each of the 2024 SPP project variances to ensure cost-
22 effective management of projects, resources, and materials, while still achieving the

1 overall statutory objectives of Section 366.96, Florida Statutes, to reduce restoration
2 costs and outage times associated with extreme weather events.

3
4 **IV. PROJECTED 2025 SPP COSTS**

5 **Q. Has FPL provided a description of the work projected to be performed in 2025**
6 **for each SPP program?**

7 A. Yes. Exhibit MJ-3 Form 6P and Exhibit MJ-5 identify each of the SPP programs for
8 which costs are projected to be incurred during 2025, as well as provide a description
9 of the work projected to be performed for each SPP program during 2025. As explained
10 above, the projected 2025 SPP programs and projects are based on the FPL 2023-2032
11 SPP approved by Commission Order PSC-2022-0389-FOF-EI.

12
13 I note that FPL's distribution and transmission annual inspection and vegetation
14 management programs do not have project components and, instead, are completed on
15 a cycle-basis. As such, these SPP programs do not lend themselves to identification of
16 specific or individual projects to be performed in 2025. FPL has provided project level
17 detail for the other 2025 SPP programs that have project components. However, the
18 SPP projects that will actually be completed in 2025 could vary based on a number of
19 factors, including, but not limited to: permitting; easement issues; change in scope;
20 resource constraints (*i.e.*, labor & material); and/or extreme weather events. Any such
21 variances will be addressed in the actual/estimated 2025 SPPCRC true-up filing to be
22 submitted in 2025, and the final 2025 SPPCRC true-up filing to be submitted in 2026.

23

1 **Q. Are the SPP activities and costs estimated for 2025 consistent with the FPL 2023-**
2 **2032 SPP?**

3 A. Yes. The SPP activities and costs estimated for each SPP program during 2025 are
4 consistent with those described in the FPL 2023-2032 SPP approved by Commission
5 Order PSC-2022-0389-FOF-EI. However, as I previously stated, the number of SPP
6 projects that will actually be completed in 2025, as well as the associated SPP costs,
7 could vary based on a number of factors, but FPL will manage these project variances
8 and conditions at the program level as explained above. Further, the prudence of the
9 actual 2025 SPP costs incurred during the projected period of January 1, 2025 through
10 December 31, 2025, will be addressed in the subsequent SPPCRC true-up filings.

11 **Q. Are there any other drivers of the 2025 SPP project costs that you wish to discuss?**

12 A. Yes. Similar to the 2024 SPP project, FPL expects inflationary pressures and supply
13 chain constraints will continue to impact the 2025 SPP projects and costs. As such,
14 FPL's projected 2025 SPP projects and costs reflect the estimated impact of these
15 inflationary pressures. Again, FPL will continue to take steps to mitigate the impact of
16 inflation and supply chain constraints as described in my direct testimony submitted on
17 April 1, 2024.

18 **Q. Are the FPL projected 2025 SPP costs reasonable?**

19 A. Yes. Just like the actual/estimated 2024 SPP work and costs, the projected SPP work
20 to be completed in 2025 and related costs are based on competitive solicitations to
21 obtain qualified providers for services that are competitive, reasonable, and provide
22 value for FPL and its customers for these projects. Further, the projected 2025 SPP
23 work and related costs shown in Exhibit MJ-3 Form 6P and Exhibit MJ-5 are consistent

1 with the FPL 2023-2032 SPP approved by Commission Order PSC-2022-0389-FOF-
2 EI issued in Docket No. 20220051-EI on November 10, 2022. Further, FPL will
3 appropriately respond to each of the 2025 SPP project variances to ensure cost-effective
4 management of projects, resources, and materials, while still achieving the overall
5 statutory objectives of Section 366.96, Florida Statutes, to reduce restoration costs and
6 outage times associated with extreme weather events.

7 **Q. Does this conclude your direct testimony?**

8 A. Yes.

FLORIDA POWER & LIGHT COMPANY
FORM 6P - PROGRAM DESCRIPTION AND PROGRESS REPORT

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Overview of Form 6P

Florida Power & Light Company (“FPL”) hereby provides this Storm Protection Plan (“SPP”) Description and Progress Report for the 2024 and 2025 SPP programs and projects. On April 11, 2022, FPL filed its 2023-2032 SPP in Docket No. 20220051-EI. The programs and projects included in the FPL 2023-2032 SPP were approved, with certain modifications, by Commission Order PSC-2022-0389-FOF-EI issued on November 10, 2022. Accordingly, the details and data provided herein for the 2024 and 2025 SPP programs and projects are based on and consistent with the Commission-approved 2023-2032 SPP.¹

The FPL 2023-2032 SPP is a systematic approach to achieve the legislative objectives of Section 366.96, Florida Statutes, to protect and strengthen transmission and distribution (“T&D”) infrastructure from extreme weather conditions, reduce outage times and restoration costs associated with extreme weather events, and improve overall service reliability to customers.² The FPL 2023-2032 SPP is a continuation and expansion of previously approved storm hardening and storm preparedness programs. While FPL has made significant progress toward strengthening the T&D infrastructure, FPL must continue T&D storm hardening and storm preparedness plans and initiatives. Storms remain a constant threat, and Florida is the most hurricane-prone state in the nation. With the significant coast-line exposure of FPL’s system, and the fact that many customers are in close proximity to the coast or a major body of water, the SPP programs and projects are critical to maintaining and improving grid resiliency and storm restoration as contemplated by the Legislature in Section 366.96, Florida Statutes. Detailed explanations of the benefits of the SPP programs are provided in the FPL 2023-2032 SPP.

¹ This Form 6P – Description and Progress Report includes FPL’s actual/estimated 2024 and projected 2025 SPP programs and projects based on information that was available and known as of the end of February 2024. Totals might not agree due to rounding. Additionally, because the impacts from storms cannot be reasonably predicted, the actual/estimated 2024 and projected 2025 SPP activities and costs provided herein do not reflect potential impacts from the 2024/2025 storm seasons.

² A true and correct copy of the final, approved FPL 2023-2032 SPP is available in Docket No. 20220051-EI at: <https://www.floridapsc.com/pscfiles/library/filings/2022/11240-2022/11240-2022.pdf>.

Program Title: Distribution Inspection Program

Description:

The Distribution Inspection Program included in the 2023-2032 SPP is a continuation of the existing Distribution Pole Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. The Distribution Inspection Program is an eight-year pole inspection cycle for all distribution poles that targets approximately 1/8 of the system annually (the actual number of poles inspected can vary somewhat from year to year). Annually, FPL plans to inspect approximately 180,000 distribution poles throughout the FPL service area. The total estimated costs over the ten-year period of 2023-2032 is \$668.9 million with an annual average cost of approximately \$66.9 million. A detailed description of FPL’s Distribution Inspection Program is provided in Section IV(A) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Number of Projects	180,000	180,000		
Capital Costs (MM)	\$37.6	\$37.6	\$0.0	0%
Cost of Removal (MM)	\$22.8	\$22.8	\$0.0	0%
O&M Expense (MM)	\$3.9	\$3.9	\$0.0	0%
Total Costs	\$64.3	\$64.3	\$0.0	0%

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	180,000
Capital Costs (MM)	\$38.5
Cost of Removal (MM)	\$23.4
O&M Expense (MM)	\$4.0
Total Costs	\$65.9

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Inspection Program

Description:

The Transmission Inspection Program included in the 2023-2032 SPP is a continuation of the existing Transmission Inspection Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to inspect an average of approximately 86,250 transmission structures annually located throughout the FPL service area during the 2023-2032 SPP period. The total estimated costs for the program over the ten-year period of 2023-2032 is \$672.4 million, with an annual average cost of approximately \$67.2 million. A detailed description of FPL's Transmission Inspection Program is provided in Section IV(B) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Number of Projects	84,500	84,000		
Capital Costs (MM)	\$50.6	\$50.6	\$0.0	0%
Cost of Removal (MM)	\$10.9	\$10.9	\$0.0	0%
O&M Expense (MM)	\$1.4	\$1.4	\$0.0	0%
Total Costs	\$62.9	\$62.9	\$0.0	0%

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	84,000
Capital Costs (MM)	\$48.4
Cost of Removal (MM)	\$10.6
O&M Expense (MM)	\$1.4
Total Costs	\$60.4

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Feeder Hardening Program

Description:

The Distribution Feeder Hardening Program included in the 2023-2032 SPP is a continuation the existing Distribution Feeder Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens existing distribution feeders and certain critical distribution poles to meet the National

Electrical Safety Code’s extreme wind loading criteria (“EWL”). To determine how an existing overhead circuit or critical pole will be hardened, a field survey of the circuit facilities is performed. By capturing detailed information at each pole location (such as pole type, class, span distance, attachments, wire size, and framing) a comprehensive wind-loading analysis can be performed to determine the current wind rating of each pole, and ultimately the circuit itself. This data is then used to identify specific pole locations on the circuit that do not meet the desired wind rating. For all poles that do not meet the applicable EWL, FPL develops recommendations to increase the allowable wind rating of the pole.

Under this program, FPL is targeting to complete approximately 250 feeder projects annually during 2023-2025, and to complete approximately 50 feeder projects annually during 2026-2031. The total estimated costs for the FPL Distribution Feeder Hardening Program over the period of 2023-2031 is \$2,437.1 million with an annual average cost of approximately \$270.8 million. A detailed description of the Distribution Feeder Hardening Program is provided in Section IV(C) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Number of Feeders	347	385		
Capital Costs (MM)	\$592.6	\$680.6	\$88.0	15%
Cost of Removal (MM)	\$94.4	\$80.5	(\$13.9)	(15%)
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
Total Costs	\$687.0	\$761.1	\$74.1	11%

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	367
Capital Costs (MM)	\$501.0
Cost of Removal (MM)	\$92.4
O&M Expense (MM)	\$0.0
Total Costs	\$593.4

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Lateral Hardening Program

Description:

The Distribution Lateral Hardening Program included in the 2023-2032 SPP is a continuation of the existing Distribution Lateral Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL targets certain overhead laterals that were impacted by recent storms and have a history of vegetation-related outages and other reliability issues for conversion from overhead to underground. The FPL Distribution Lateral Hardening Program also includes protocols for evaluating when a lateral may be overhead hardened as opposed to being placed underground. Starting in 2025, FPL is adding a new Management Region selection criterion to capitalize on the lessons learned by further improving efficiency and timing of lateral hardening projects.

Under this program, FPL estimates that it will complete approximately 600-1,500 lateral projects annually in 2023-2032. The total estimated costs for the program over the ten-year period of 2023-2032 is \$9,390.5 million with an annual average cost of approximately \$939.0 million. A detailed description of the FPL Distribution Lateral Hardening Program is provided in Section IV(D) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Number of Projects	1,165	1,092		
Capital Costs (MM)	\$584.4	\$602.4	\$18.0	3%
Cost of Removal (MM)	\$44.0	\$26.0	(\$18.0)	(44%)
O&M Expense (MM)	\$0.2	\$0.2	\$0.0	0%
Total Costs	\$628.6	\$628.6	\$0.0	0%

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	1,296
Capital Costs (MM)	\$705.1
Cost of Removal (MM)	\$53.1
O&M Expense (MM)	\$0.2
Total Costs	\$758.4

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Transmission Hardening Program

Description:

The Transmission Hardening Program included in the 2023-2032 SPP is a continuation of the existing Transmission Hardening Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL hardens transmission structures and associated equipment to ensure a more storm resilient transmission system. As part of the Transmission Hardening Program, FPL will replace all wood transmission structures with steel or concrete structures throughout its service area.

Under this program, FPL is currently targeting the replacement of approximately 400-500 wood transmission structures annually with all remaining wood transmission structures targeted to be replaced by year-end 2032. The total estimated costs for the Transmission Hardening Program over the period of 2023-2032 is \$391.5 million with an annual average cost of approximately \$39.2 million. A detailed description of the Transmission Hardening Program is provided in Section IV(E) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Number of Projects	489	463		
Capital Costs (MM)	\$24.9	\$24.9	\$0.0	0%
Cost of Removal (MM)	\$5.2	\$5.2	\$0.0	0%
O&M Expense (MM)	\$0.6	\$0.6	\$0.0	0%
Total Costs	\$30.7	\$30.7	\$0.0	0%

The 2024 cost of removal for this program is being recovered through base rates and not through the SPPCRC.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	326
Capital Costs (MM)	\$23.6
Cost of Removal (MM)	\$5.2
O&M Expense (MM)	\$0.6
Total Costs	\$29.4

The 2025 cost of removal for this program will be recovered through base rates and not through the SPPCRC.

Program Title: Distribution Vegetation Management Program

Description:

The Distribution Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Distribution Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program consists of a system-wide three-year average vegetation maintenance cycle for feeders; mid-cycle targeted vegetation maintenance for certain feeders; six-year average vegetation maintenance cycle for laterals; and continued education of customers through its Right Tree, Right Place initiative. FPL will use advanced analytics and imageries to complement FPL’s vegetation maintenance cycles.

Under this program, FPL plans to inspect and maintain, on average, approximately 16,400 miles annually throughout the FPL service area. The total estimated costs for the program over the ten-year period of 2023-2032 is \$766.5 million with an annual average cost of approximately \$76.6 million. A detailed description of the FPL Distribution Vegetation Management Program is provided in Section IV(F) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated (Actuals at End of February 2024)	Change (\$)	Change (%)
Miles	16,600	18,268		
Capital Costs (MM)	\$4.7	\$9.7	\$5.0	106%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$68.1	\$108.1	\$40.0	59%
Total Costs	\$72.8	\$117.8	\$45.0	62%

Projections (SPP Year 2025):

	2025 Projection
Miles	18,041
Capital Costs (MM)	\$7.6
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$115.7
Total Costs	\$123.3

Program Title: Transmission Vegetation Management Program

Description:

The Transmission Vegetation Management Program included in the 2023-2032 SPP is a continuation of the existing Transmission Vegetation Management Program previously approved by Commission Order No. PSC-2020-0293-AS-EI. This program is necessary to comply with the North American Electric Reliability Corporation’s (“NERC”) vegetation management standards and requirements. The Transmission Vegetation Management Program includes visual and aerial inspections of transmission line corridors, Light Detection and Ranging (“LiDAR”) inspections of

NERC transmission line corridors, development and execution of annual work plans to address identified vegetation conditions and identifying and addressing priority and hazard tree conditions prior to and during storm season.

Under this program, FPL plans to inspect and maintain, on average, approximately 9,350 miles of transmission lines annually, including approximately 5,380 miles of NERC transmission line corridors and 3,970 miles of non-NERC transmission line corridors. The total estimated costs for the program over the ten-year period of 2023-2032 is \$143.7 million with an annual average cost of approximately \$14.4 million. A detailed description of the FPL Transmission Vegetation Management Program is provided in Section IV(G) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Miles	9,350	9,410		
Capital Costs (MM)	\$0.0	\$0.0	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$12.5	\$12.5	\$0.0	0%
Total Costs	\$12.5	\$12.5	\$0.0	0%

Projections (SPP Year 2025):

	2025 Projection
Miles	9,410
Capital Costs (MM)	\$0.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$12.6
Total Costs	\$12.6

Program Title: Substation Storm Surge/Flood Mitigation Program

Description:

The Substation Storm Surge/Flood Mitigation Program included in the 2023-2032 SPP is a continuation of the Substation Storm Surge/Flood Mitigation program previously approved by Commission Order No. PSC-2020-0293-AS-EI. Under this program, FPL plans to raise the equipment at certain substations above the flood level and/or construct flood protection walls around other substations to prevent/mitigate future damage due to storm surges and flooding. Pursuant to the Commission-approved FPL 2023-2032 SPP, the initial plan identified 10 substation locations for storm surge/flood mitigation. However, FPL will continue to monitor storm surge and flooding at all its substations and, where appropriate and necessary, identify additional substations that require storm surge/flood mitigation measures in the future.

The total estimated costs for the program over the period of 2023-2024 is \$16.0 million with an annual average cost of approximately \$8.0 million. A detailed description of the FPL Substation Storm Surge/Flood Mitigation Program is provided in Section IV(H) of the FPL 2023-2032 SPP approved in Docket No. 20220051-EI.

Accomplishments:

Actual/Estimated (SPP Year 2024):

	2024 Projection	2024 Actual/Estimated <i>(Actuals at End of February 2024)</i>	Change (\$)	Change (%)
Number of Projects	3	1		
Capital Costs (MM)	\$8.0	\$8.0	\$0.0	0%
Cost of Removal (MM)	\$0.0	\$0.0	\$0.0	0%
O&M Expense (MM)	\$0.0	\$0.0	\$0.0	0%
Total Costs	\$8.0	\$8.0	\$0.0	0%

FPL currently does not anticipate any cost of removal in 2024 for this program. In the event FPL does incur any 2024 cost of removal for this program, those costs will be recovered through base rates.

Projections (SPP Year 2025):

	2025 Projection
Number of Projects	3
Capital Costs (MM)	\$13.0
Cost of Removal (MM)	\$0.0
O&M Expense (MM)	\$0.0
Total Costs	\$13.0

FPL currently does not anticipate any cost of removal in 2025 for this program. In the event FPL does incur any 2025 cost of removal for this program, those costs will be recovered through base rates.

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	62ND AVE	801733	2021	2021	2025	2025	\$ 1,070,985	\$ 1,170,960.00	\$ 99,975	9%		
East	ACME	405263	2020	2020	2024	2023	\$ 163,118	\$ -	\$ (163,118)	-100%	Project_Acceleration	Prioritization Change
East	ACME	405261	2022	2022	2025	2026	\$ 271,955	\$ 1,836,844.24	\$ 1,564,889	575%	Project_Estimate_Change	Scope Change
Dade	SUNNY ISLES	803932	2022	2022	2025	2025	\$ 750	\$ -	\$ (750)	-100%		
East	ACREAGE	406767	2021	2021	2024	2026	\$ 1,961,885	\$ 3,299,360.00	\$ 1,337,475	68%	Project_Delayed	Resource(s) Delayed
East	ROSS	408165	2020	2020	2024	2024	\$ 42,386	\$ -	\$ (42,386)	-100%		
East	ACREAGE	406768	2022	2022	2025	2026	\$ 338,253	\$ 1,610,605.36	\$ 1,272,352	376%	Project_Estimate_Change	Scope Change
East	ADAMS	408463	2021	2021	2024	2025	\$ 644,037	\$ 1,051,704.43	\$ 407,668	63%	Project_Delayed	Field Conditions
Dade	AIRPORT	802635	2021	2021	2025	2025	\$ 898,584	\$ 36,293.95	\$ (862,290)	-96%	Project_Estimate_Change	Scope Change
Northwest	AIRPORT GLF	908942	2023	2023	2026	2024	\$ 2,193,372	\$ 500,000.00	\$ (1,693,372)	-77%	Project_Acceleration	Engineering Available
East	ALEXANDER	408565	2024	2024	2025	2026	\$ 3,552,753	\$ 1,231,688.90	\$ (2,321,064)	-65%	Project_Delayed	Program Management
East	ALEXANDER	408561	2024	2024	2025	2026	\$ 3,186,356	\$ 868,259.04	\$ (2,318,097)	-73%	Project_Delayed	Program Management
East	BONANZA	413636	2021	2021	2024	2025	\$ 30,523	\$ -	\$ (30,523)	-100%		
East	ALEXANDER	408562	2021	2021	2024	2026	\$ 1,763,468	\$ 710,363.15	\$ (1,053,105)	-60%	Project_Delayed	Resource(s) Delayed
East	ALLAPATTAH	412164	2021	2021	2025	2023	\$ 69,819	\$ -	\$ (69,819)	-100%	Project_Acceleration	Prioritization Change
West	ALLIGATOR	503561	2020	2020	2024	2024	\$ 257,238	\$ 163,382.00	\$ (93,856)	-36%	Project_Estimate_Change	Field Conditions
West	ALLIGATOR	503565	2020	2020	2024	2024	\$ 111,215	\$ 232,630.00	\$ 121,415	109%	Project_Estimate_Change	Field Conditions
West	ALLIGATOR	503566	2022	2022	2024	2026	\$ 387,722	\$ 533,020.25	\$ 145,299	37%	Project_Delayed	External Impact(s)
West	ALVA	504764	2021	2021	2024	2025	\$ 252,045	\$ 3,296,480.00	\$ 3,044,435	1208%	Project_Delayed	External Impact(s)
West	ANGLER	509861	2024	2024	2025	2025	\$ 3,633,501	\$ 833,556.57	\$ (2,799,944)	-77%	Project_Delayed	Program Management
Broward	SAMPLE ROAD	701042	2021	2021	2025	2023	\$ 750	\$ -	\$ (750)	-100%		
West	ANGLER	509862	2024	2024	2025	2025	\$ 112,235	\$ 83,640.00	\$ (28,595)	-25%		
West	ANGLER	509863	2024	2024	2025	2025	\$ 510,670	\$ 880,004.13	\$ 369,334	72%	Project_Estimate_Change	Scope Change
Dade	ARCH CREEK	802831	2022	2022	2024	2025	\$ 706,865	\$ 1,463,372.06	\$ 756,507	107%	Project_Delayed	Permit(s) Delayed
East	SHERMAN	406063	2016	2016	2024	2025	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	ARCH CREEK	802837	2021	2021	2025	2025	\$ 655,995	\$ 2,114,921.05	\$ 1,458,926	222%	Project_Estimate_Change	Scope Change
West	VANDERBILT	506766	2015	2015	2024	2025	\$ 2,500	\$ -	\$ (2,500)	-100%		
East	ATLANTIC	403239	2019	2019	2024	2024	\$ 24,097	\$ 131,299.35	\$ 107,202	445%	Project_Estimate_Change	Field Conditions
Northwest	REDWOOD GLF	908732	2021	2021	2026	2025	\$ 750	\$ -	\$ (750)	-100%		
Northwest	TURNER GLF	905682	2023	2023	2025	2025	\$ 7,500	\$ -	\$ (7,500)	-100%		
East	ATLANTIC	403231	2022	2022	2025	2025	\$ 480,147	\$ 2,436,003.57	\$ 1,955,857	407%	Project_Estimate_Change	Scope Change
West	AUBURN	505762	2020	2020	2024	2024	\$ 332,467	\$ 397,094.00	\$ 64,627	19%	Project_Estimate_Change	Field Conditions
West	AUBURN	505763	2018	2018	2024	2025	\$ 99,583	\$ 203,286.16	\$ 103,703	104%	Project_Delayed	Field Conditions
Dade	AVOCADO	810064	2024	2024	2026	2026	\$ 7,382,284	\$ 659,701.46	\$ (6,722,583)	-91%	Project_Delayed	Prioritization Change
North	BABCOCK	204261	2021	2021	2024	2024	\$ 136,480	\$ 686,863.05	\$ 550,383	403%	Project_Estimate_Change	Scope Change
Dade	BANYAN	814434	2024	2024	2025	2024	\$ 1,740,688	\$ 3,481,376.00	\$ 1,740,688	100%	Project_Acceleration	Delay to Other Project(s)
North	BARNA	206932	2021	2021	2024	2024	\$ 52,271	\$ 129,933.66	\$ 77,663	149%	Project_Estimate_Change	Field Conditions
Broward	BASSCREEK	706363	2024	2024	2025	2025	\$ 1,326,912	\$ 271,478.75	\$ (1,055,433)	-80%	Project_Estimate_Change	Scope Change
Dade	BAUER	814133	2024	2024	2026	2026	\$ 6,994,906	\$ 1,353,528.66	\$ (5,641,377)	-81%	Project_Delayed	Prioritization Change
Dade	BAUER	814131	2019	2019	2025	2026	\$ 1,108,008	\$ 278,850.66	\$ (829,157)	-75%	Project_Delayed	Permit(s) Delayed
Dade	BEACON	812167	2024	2024	2026	2026	\$ 2,721,193	\$ 88,990.88	\$ (2,632,203)	-97%	Project_Delayed	Program Management
Dade	BEACON	812164	2022	2022	2024	2025	\$ 369,679	\$ 941,610.24	\$ 571,931	155%	Project_Delayed	Permit(s) Delayed
East	BEELINE	405331	2021	2021	2025	2025	\$ 3,196,859	\$ 2,140,298.22	\$ (1,056,561)	-33%	Project_Delayed	Program Management
East	BEELINE	405337	2021	2021	2025	2026	\$ 2,596,290	\$ 605,997.00	\$ (1,990,293)	-77%	Project_Delayed	Program Management
East	BEELINE	405340	2020	2020	2024	2024	\$ 37,196	\$ 110,426.12	\$ 73,230	197%	Project_Estimate_Change	Field Conditions
East	BEELINE	405333	2020	2020	2024	2024	\$ 85,390	\$ 229,605.53	\$ 144,216	169%	Project_Estimate_Change	Field Conditions
East	BEELINE	405336	2021	2021	2025	2025	\$ 474,895	\$ 809,840.92	\$ 334,946	71%	Project_Estimate_Change	Scope Change
Dade	BELL	810834	2024	2024	2025	2025	\$ 2,069,425	\$ 1,004,326.18	\$ (1,065,099)	-51%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402536	2021	2021	2024	2025	\$ 255,180	\$ 646,680.00	\$ 391,500	153%	Project_Delayed	Field Conditions
East	BELVEDERE	402534	2021	2021	2025	2025	\$ 808,112	\$ 2,477,410.00	\$ 1,669,298	207%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703036	2021	2021	2025	2026	\$ 972,144	\$ 932,330.30	\$ (39,814)	-4%		
East	BELVEDERE	402537	2022	2022	2025	2026	\$ 379,001	\$ 1,086,922.95	\$ 707,921	187%	Project_Estimate_Change	Scope Change
West	BENEVA	504137	2022	2022	2025	2026	\$ 440,574	\$ 586,038.25	\$ 145,464	33%	Project_Delayed	External Impact(s)
Broward	BEVERLY	700838	2024	2024	2026	2025	\$ 1,727,907	\$ 995,615.64	\$ (732,292)	-42%	Project_Acceleration	Construction Alignment
Broward	BEVERLY	700843	2022	2022	2025	2025	\$ 329,938	\$ 2,675,330.00	\$ 2,345,392	711%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700836	2022	2022	2025	2025	\$ 315,044	\$ 1,386,428.89	\$ 1,071,385	340%	Project_Estimate_Change	Scope Change
Broward	BEVERLY	700840	2022	2022	2025	2025	\$ 328,052	\$ 3,061,110.00	\$ 2,733,058	833%	Project_Estimate_Change	Scope Change
Dade	BIRD	806933	2024	2024	2026	2026	\$ 4,852,309	\$ 1,403,114.68	\$ (3,449,195)	-71%	Project_Delayed	Program Management

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	BIRD	806932	2021	2021	2025	2024	\$ 1,145,588	\$ 3,156,913.76	\$ 2,011,326	176%	Project_Acceleration	Delay to Other Project(s)
Dade	BISCAYNE	801831	2020	2020	2025	2026	\$ 2,291,680	\$ 601,442.60	\$ (1,690,238)	-74%	Project_Delayed	Program Management
Dade	BLUE LAGOON	810433	2022	2022	2024	2025	\$ 542,158	\$ 913,155.78	\$ 370,998	68%	Project_Delayed	Resource(s) Delayed
East	BOCA RATON	400734	2020	2020	2024	2024	\$ 12,357	\$ 67,333.00	\$ 54,976	445%	Project_Estimate_Change	Field Conditions
East	BOCA RATON	400736	2020	2020	2024	2024	\$ 252,585	\$ 717,769.78	\$ 465,185	184%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404242	2022	2022	2025	2025	\$ 444,249	\$ 907,312.18	\$ 463,064	104%	Project_Estimate_Change	Scope Change
East	BOCA TEECA	404231	2022	2022	2025	2026	\$ 275,385	\$ 777,191.15	\$ 501,806	182%	Project_Delayed	Early Execution of Other Project(s)
East	BONANZA	413632	2022	2022	2025	2025	\$ 343,227	\$ -	\$ (343,227)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413635	2022	2022	2025	2025	\$ 336,492	\$ -	\$ (336,492)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413634	2022	2022	2025	2025	\$ 328,676	\$ -	\$ (328,676)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413633	2022	2022	2025	2025	\$ 176,217	\$ -	\$ (176,217)	-100%	Project_Delayed	Construction Alignment
East	BONANZA	413631	2022	2022	2025	2025	\$ 107,509	\$ -	\$ (107,509)	-100%	Project_Delayed	Construction Alignment
Northwest	BONIFAY	909832		2021		2027	\$ -	\$ 360,000.00	\$ 360,000	100%	Project_Acceleration	Engineering Available
Northwest	BONIFAY GLF	917102		2023		2029	\$ -	\$ 340,000.00	\$ 340,000	100%	Project_Acceleration	Engineering Available
West	BONITA SPRINGS	502164	2020	2020	2025	2024	\$ 310,659	\$ 515,032.00	\$ 204,373	66%	Project_Acceleration	Permit(s) Received
West	BONITA SPRINGS	502165	2019	2019	2025	2026	\$ 358,438	\$ 479,867.00	\$ 121,429	34%	Project_Delayed	Field Conditions
Dade	BOULEVARD	808734	2021	2021	2025	2025	\$ 884,933	\$ 1,480,793.16	\$ 595,860	67%	Project_Estimate_Change	Scope Change
East	BOYNTON	400532	2021	2021	2024	2024	\$ 46,587	\$ 202,672.33	\$ 156,085	335%	Project_Estimate_Change	Field Conditions
Dade	BRANDON	808631	2019	2019	2025	2024	\$ 1,188,917	\$ 461,545.92	\$ (727,371)	-61%	Project_Acceleration	Delay to Other Project(s)
Broward	GOOLSBY	707736	2021	2021	2025	2023	\$ 2,732	\$ -	\$ (2,732)	-100%		
Northwest	BRENTWD DIST GLF	906662	2021	2021	2024	2023	\$ 768,779	\$ -	\$ (768,779)	-100%	Project_Acceleration	Engineering Available
West	BUCKEYE	505864	2022	2022	2024	2026	\$ 363,846	\$ 978,804.25	\$ 614,958	169%	Project_Delayed	External Impact(s)
Dade	BUENA VISTA	800332	2021	2021	2025	2024	\$ 469,598	\$ 1,027,165.92	\$ 557,568	119%	Project_Acceleration	Delay to Other Project(s)
Dade	BUENA VISTA	800336	2021	2021	2025	2026	\$ 279,137	\$ 677,801.30	\$ 398,664	143%	Project_Delayed	Permit(s) Delayed
Broward	SAMPLE ROAD	701040	2021	2021	2024	2027	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	SAWGRASS	707466	2018	2018	2025	2026	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	CYPRESS CREEK	702138	2019	2019	2025	2024	\$ 2,500	\$ 10,000.00	\$ 7,500	300%		
Dade	BUENA VISTA	800335	2021	2021	2025	2026	\$ 506,545	\$ 2,598,835.36	\$ 2,092,291	413%	Project_Delayed	Permit(s) Delayed
Dade	BUENA VISTA	800334	2021	2021	2025	2025	\$ 412,761	\$ 1,396,010.49	\$ 983,250	238%	Project_Estimate_Change	Scope Change
East	BUTTS	405934	2020	2020	2025	2024	\$ 242,821	\$ 531,930.70	\$ 289,109	119%	Project_Acceleration	Program Management
East	BUTTS	405933	2023	2023	2025	2025	\$ 1,957,412	\$ 211,792.58	\$ (1,745,620)	-89%	Project_Estimate_Change	Scope Change
East	BUTTS	405932	2022	2022	2025	2026	\$ 408,906	\$ 846,375.81	\$ 437,469	107%	Project_Delayed	Early Execution of Other Project(s)
East	CALDWELL	408035	2022	2022	2025	2026	\$ 473,906	\$ 1,418,706.31	\$ 944,800	199%	Project_Estimate_Change	Scope Change
East	CANAL	414131	2022	2022	2024	2023	\$ 298,678	\$ -	\$ (298,678)	-100%	Project_Acceleration	Prioritization Change
West	CAPRI	504066	2022	2022	2024	2025	\$ 273,242	\$ 554,871.24	\$ 281,630	103%	Project_Delayed	External Impact(s)
West	CASTLE	504661	2020	2020	2025	2024	\$ 487,509	\$ 2,584,898.00	\$ 2,097,389	430%	Project_Acceleration	Permit(s) Received
West	CASTLE	504666	2022	2022	2025	2026	\$ 798,911	\$ 212,477.75	\$ (586,433)	-73%	Project_Delayed	Program Management
East	CATCHMENT	409761	2021	2021	2025	2024	\$ 242,081	\$ 764,902.88	\$ 522,821	216%	Project_Acceleration	Program Management
East	CATCHMENT	409765	2021	2021	2025	2026	\$ 450,304	\$ 550,447.28	\$ 100,144	22%	Project_Delayed	Field Conditions
North	CELERY	200281	2021	2021	2025	2025	\$ 276,090	\$ 21,766.37	\$ (254,323)	-92%	Project_Estimate_Change	Field Conditions
East	CHAMBERS	413832	2020	2020	2024	2025	\$ 354,843	\$ -	\$ (354,843)	-100%	Project_Delayed	Construction Alignment
East	CHAMBERS	413833	2021	2021	2024	2024	\$ 66,977	\$ -	\$ (66,977)	-100%	Project_Delayed	Construction Alignment
Northwest	CHIPLEY	909222		2021		2027	\$ -	\$ 190,000.00	\$ 190,000	100%	Project_Acceleration	Engineering Available
Northwest	CHIPLEY GLF	909212		2026		2027	\$ -	\$ 450,000.00	\$ 450,000	100%	Project_Acceleration	Prioritization Change
Northwest	CHIPLEY GLF	909202		2024		2025	\$ -	\$ 12,363,394.16	\$ 12,363,394	100%	Project_Acceleration	Prioritization Change
North	CITY POINT	201531	2021	2021	2025	2025	\$ 163,260	\$ 55,179.65	\$ (108,081)	-66%	Project_Estimate_Change	Field Conditions
West	CLARK	500537	2021	2021	2024	2026	\$ 218,757	\$ 284,025.00	\$ 65,268	30%	Project_Delayed	Field Conditions
West	CLARK	500531	2021	2021	2024	2024	\$ 20,304	\$ 100,085.00	\$ 79,781	393%	Project_Estimate_Change	Field Conditions
West	CLARK	500536	2021	2021	2024	2024	\$ 41,425	\$ 198,006.00	\$ 156,581	378%	Project_Estimate_Change	Field Conditions
West	CLARK	500535	2021	2021	2024	2025	\$ 266,916	\$ 1,373,600.00	\$ 1,106,684	415%	Project_Delayed	External Impact(s)
North	CLEARLAKE	202831	2021	2021	2024	2024	\$ 22,118	\$ 87,779.61	\$ 65,661	297%	Project_Estimate_Change	Field Conditions
East	CLEWISTON	462031	2021	2021	2025	2026	\$ 1,332,842	\$ 727,869.73	\$ (604,972)	-45%	Project_Delayed	Resource(s) Delayed
East	CLINTMOORE	405466	2021	2021	2025	2024	\$ 312,951	\$ 671,310.01	\$ 358,359	115%	Project_Acceleration	Program Management
East	COBIA	414332	2022	2022	2024	2025	\$ 290,353	\$ -	\$ (290,353)	-100%	Project_Delayed	Construction Alignment
East	COBIA	414331	2022	2022	2024	2024	\$ 275,767	\$ 521,157.42	\$ 245,390	89%	Project_Estimate_Change	Scope Change
East	COBIA	414333	2022	2022	2024	2025	\$ 417,927	\$ 1,127,400.19	\$ 709,473	170%	Project_Estimate_Change	Scope Change
East	COBIA	414335	2022	2022	2024	2025	\$ 364,667	\$ 1,734,680.00	\$ 1,370,013	376%	Project_Estimate_Change	Scope Change
Dade	COCONUT GROVE	800442	2024	2024	2026	2026	\$ 3,706,394	\$ -	\$ (3,706,394)	-100%	Project_Delayed	Permit(s) Delayed

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	62ND AVE	801738	2021	2021	2025	2026	\$ 444,851	\$ 478,891.60	\$ 34,040	8%		
Dade	COCONUT GROVE	800435	2022	2022	2025	2026	\$ 3,221,388	\$ 829,953.08	\$ (2,391,435)	-74%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800436	2024	2024	2026	2025	\$ 4,090,540	\$ 2,725,269.21	\$ (1,365,271)	-33%	Project_Delayed	Program Management
Dade	COCONUT GROVE	800445	2019	2019	2025	2024	\$ 351,806	\$ 1,732,305.52	\$ 1,380,500	392%	Project_Acceleration	Permit(s) Received
Dade	COCONUT GROVE	800444	2021	2021	2025	2026	\$ 439,088	\$ 1,091,646.60	\$ 652,558	149%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800431	2022	2022	2025	2026	\$ 264,603	\$ 1,027,731.54	\$ 763,128	288%	Project_Delayed	Permit(s) Delayed
Dade	COCONUT GROVE	800448		2021		2026	\$ -	\$ 1,110,594.87	\$ 1,110,595	100%	Project_Delayed	Prioritization Change
North	COLLEGE	204632	2021	2021	2024	2024	\$ 230,707	\$ 481,052.10	\$ 250,345	109%	Project_Estimate_Change	Scope Change
Broward	COLLINS	707534	2024	2024	2026	2025	\$ 3,063,266	\$ 2,179,357.41	\$ (883,908)	-29%	Project_Acceleration	Construction Alignment
Broward	COLLINS	707532	2021	2021	2025	2025	\$ 755,030	\$ 1,313,760.00	\$ 558,730	74%	Project_Estimate_Change	Field Conditions
West	COLONIAL	502638	2021	2021	2024	2024	\$ 34,181	\$ 119,020.00	\$ 84,839	248%	Project_Estimate_Change	Field Conditions
West	COLONIAL	502632	2021	2021	2024	2025	\$ 363,846	\$ 493,635.45	\$ 129,789	36%	Project_Delayed	Field Conditions
Broward	CONSERVATION	706864	2024	2024	2026	2025	\$ 2,560,329	\$ 1,385,726.67	\$ (1,174,603)	-46%	Project_Acceleration	Construction Alignment
Broward	COPANS	705638	2021	2021	2025	2026	\$ 1,789,846	\$ 522,821.42	\$ (1,267,024)	-71%	Project_Delayed	Early Execution of Other Project(s)
Broward	COPANS	705637	2021	2021	2024	2025	\$ 126,564	\$ 1,007,760.00	\$ 881,196	696%	Project_Delayed	Program Management
Broward	COPANS	705634	2021	2021	2024	2025	\$ 211,764	\$ 427,107.20	\$ 215,343	102%	Project_Delayed	Program Management
Dade	CORAL REEF	805836	2021	2021	2025	2024	\$ 708,567	\$ 1,266,988.80	\$ 558,421	79%	Project_Acceleration	Permit(s) Received
Dade	SIMPSON	809932	2018	2018	2026	2025	\$ 2,500	\$ 962.50	\$ (1,538)	-62%		
Dade	CORAL REEF	805831	2021	2021	2025	2025	\$ 547,692	\$ 1,053,320.00	\$ 505,628	92%	Project_Estimate_Change	Scope Change
Dade	CORAL REEF	805833		2021		2026	\$ -	\$ 1,113,840.00	\$ 1,113,840	100%	Project_Delayed	Prioritization Change
East	CORBETT	420062	2023	2023	2025	2026	\$ 5,895,402	\$ 239,368.82	\$ (5,656,033)	-96%	Project_Delayed	Prioritization Change
West	CORKSCREW	507463	2021	2021	2025	2024	\$ 718,093	\$ 242,368.00	\$ (475,725)	-66%	Project_Acceleration	Permit(s) Received
West	CORKSCREW	507464	2021	2021	2025	2025	\$ 985,502	\$ 84,772.00	\$ (900,730)	-91%	Project_Estimate_Change	Scope Change
West	CORKSCREW	507461	2018	2018	2024	2024	\$ 33,875	\$ 120,102.00	\$ 86,227	255%	Project_Estimate_Change	Field Conditions
West	CORKSCREW	507467		2024		2025	\$ -	\$ 426,151.11	\$ 426,151	100%	Project_Delayed	Prioritization Change
West	CORTEZ	500635	2019	2019	2025	2025	\$ 1,411,103	\$ 748,203.00	\$ (662,900)	-47%	Project_Delayed	Program Management
West	CORTEZ	500634	2022	2022	2024	2025	\$ 322,115	\$ 643,808.94	\$ 321,694	100%	Project_Delayed	External Impact(s)
West	CORTEZ	500636	2022	2022	2024	2025	\$ 396,598	\$ 785,234.45	\$ 388,636	98%	Project_Delayed	External Impact(s)
Dade	COUNTRY CLUB	805933	2021	2021	2025	2024	\$ 739,706	\$ 1,235,314.08	\$ 495,608	67%	Project_Acceleration	Delay to Other Project(s)
Dade	COUNTRY LINE	804832	2021	2021	2025	2024	\$ 480,244	\$ 624,444.48	\$ 144,201	30%	Project_Acceleration	Delay to Other Project(s)
West	IONA	501766	2022	2022	2024	2024	\$ 485,672	\$ 458,768.00	\$ (26,904)	-6%		
Dade	COUNTRY LINE	804833	2021	2021	2025	2025	\$ 576,186	\$ 911,704.02	\$ 335,519	58%	Project_Estimate_Change	Scope Change
East	COVE	408263	2021	2021	2025	2025	\$ 3,096,147	\$ 1,013,797.92	\$ (2,082,349)	-67%	Project_Delayed	Program Management
East	COVE	408261	2021	2021	2025	2024	\$ 358,565	\$ 297,611.88	\$ (60,954)	-17%	Project_Acceleration	Construction Alignment
West	EDISON	503637	2022	2022	2025	2024	\$ 318,238	\$ 304,042.00	\$ (14,196)	-4%		
East	COVE	408265	2021	2021	2025	2025	\$ 299,729	\$ 1,220,205.26	\$ 920,477	307%	Project_Estimate_Change	Scope Change
East	CRANE	407167	2021	2021	2025	2024	\$ 268,990	\$ 3,239,390.63	\$ 2,970,401	1104%	Project_Acceleration	Delay to Other Project(s)
Broward	CULLUM	707132	2021	2021	2024	2025	\$ 162,465	\$ 839,800.00	\$ 677,335	417%	Project_Delayed	Program Management
Dade	CUTLER	802032	2020	2020	2025	2026	\$ 3,224,385	\$ 779,801.44	\$ (2,444,583)	-76%	Project_Delayed	Program Management
Dade	CUTLER	802031	2022	2022	2025	2024	\$ 373,831	\$ 1,919,337.20	\$ 1,545,506	413%	Project_Acceleration	Delay to Other Project(s)
Dade	CUTLER	802036	2021	2021	2025	2025	\$ 381,400	\$ 17,711.45	\$ (363,688)	-95%	Project_Estimate_Change	Field Conditions
Dade	CUTLER	802037	2022	2022	2025	2026	\$ 2,183,052	\$ 472,669.78	\$ (1,710,382)	-78%	Project_Delayed	Resource(s) Delayed
Dade	CUTLER	802035	2022	2022	2025	2026	\$ 276,815	\$ 1,403,040.00	\$ 1,126,225	407%	Project_Delayed	Resource(s) Delayed
East	ROSS	408162	2022	2022	2025	2024	\$ 396,554	\$ 399,958.02	\$ 3,404	1%		
East	DAKES	406233	2021	2021	2025	2024	\$ 311,067	\$ 316,465.10	\$ 5,398	2%		
Broward	CYPRESS CREEK	702140	2024	2024	2025	2025	\$ 1,346,840	\$ 862,240.00	\$ (484,600)	-36%	Project_Estimate_Change	Scope Change
Broward	CYPRESS CREEK	702135	2024	2024	2025	2024	\$ 2,660,544	\$ 5,040,805.44	\$ 2,380,261	89%	Project_Acceleration	Delay to Other Project(s)
Dade	DADE	805438	2020	2020	2025	2025	\$ 4,424,164	\$ 1,381,492.91	\$ (3,042,671)	-69%	Project_Delayed	Program Management
Dade	DADE	805435	2024	2024	2025	2026	\$ 1,783,126	\$ 311,091.00	\$ (1,472,035)	-83%	Project_Delayed	Permit(s) Delayed
Dade	DADE	805432	2020	2020	2025	2026	\$ 430,917	\$ 1,011,894.18	\$ 580,977	135%	Project_Delayed	Permit(s) Delayed
Dade	DADE	805434	2022	2022	2025	2026	\$ 256,437	\$ 1,018,590.00	\$ 762,153	297%	Project_Delayed	Permit(s) Delayed
Dade	DADELAND	807531	2024	2024	2026	2026	\$ 4,368,502	\$ 833,158.26	\$ (3,535,344)	-81%	Project_Delayed	Program Management
Dade	DADELAND	807536	2020	2020	2024	2025	\$ 750	\$ 1,642,519.00	\$ 1,641,769	218903%	Project_Delayed	Resource(s) Delayed
West	EDISON	503635	2020	2020	2024	2024	\$ 309,658	\$ 326,764.00	\$ 17,106	6%		
North	DAIRY	205536	2022	2022	2024	2024	\$ 19,738	\$ 102,161.58	\$ 82,424	418%	Project_Estimate_Change	Field Conditions
Dade	FRONTON	801139	2021	2021	2025	2024	\$ 574,685	\$ 612,377.92	\$ 37,693	7%		
Broward	DANIA	701538	2021	2021	2025	2025	\$ 308,410	\$ 1,399,204.36	\$ 1,090,794	354%	Project_Estimate_Change	Scope Change
Broward	DAVIE	702531	2021	2021	2025	2025	\$ 2,135,499	\$ 814,145.89	\$ (1,321,353)	-62%	Project_Estimate_Change	Scope Change

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Broward	DAVIE	702532	2021	2021	2025	2025	\$ 960,629	\$ 778,432.64	\$ (182,196)	-19%	Project_Estimate_Change	Field Conditions
Broward	DAVIE	702536	2021	2021	2025	2025	\$ 493,740	\$ 439,301.97	\$ (54,438)	-11%	Project_Estimate_Change	Field Conditions
Dade	DEAUVILLE	801938	2021	2021	2025	2024	\$ 463,281	\$ 2,368,816.56	\$ 1,905,536	411%	Project_Acceleration	Delay to Other Project(s)
West	DEEPCREEK	506365	2021	2021	2024	2024	\$ 277,374	\$ 163,382.00	\$ (113,992)	-41%	Project_Estimate_Change	Field Conditions
Broward	DEERFIELD BEACH	703540	2021	2021	2025	2025	\$ 503,959	\$ 121,366.97	\$ (382,592)	-76%	Project_Estimate_Change	Field Conditions
Broward	DEERFIELD BEACH	703538	2021	2021	2025	2025	\$ 190,561	\$ 1,793,160.00	\$ 1,602,599	841%	Project_Estimate_Change	Scope Change
East	DATURA ST	400232	2021	2021	2025	2024	\$ 920,626	\$ 984,408.46	\$ 63,782	7%		
East	DELTRAIL	405861	2021	2021	2024	2024	\$ 104,173	\$ 297,611.86	\$ 193,439	186%	Project_Estimate_Change	Field Conditions
East	DELTRAIL	405869	2021	2021	2025	2026	\$ 446,411	\$ 710,868.15	\$ 264,457	59%	Project_Delayed	Field Conditions
Dade	GRATIGNY	804533	2024	2024	2025	2026	\$ 918,470	\$ 890,851.50	\$ (27,619)	-3%		
North	DERBY	210134	2022	2022	2024	2024	\$ 140,943	\$ 703,724.67	\$ 562,781	399%	Project_Estimate_Change	Scope Change
West	DORR FIELD	504262	2020	2020	2024	2025	\$ 1,650,240	\$ 311,177.79	\$ (1,339,063)	-81%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806137	2024	2024	2026	2026	\$ 3,706,394	\$ 1,158,955.38	\$ (2,547,439)	-69%	Project_Delayed	Program Management
Dade	DOUGLAS	806138	2024	2024	2026	2026	\$ 3,680,494	\$ 1,284,711.56	\$ (2,395,782)	-65%	Project_Delayed	Program Management
Dade	DOUGLAS	806136	2022	2022	2025	2025	\$ 1,715,576	\$ 368,746.53	\$ (1,346,830)	-79%	Project_Estimate_Change	Scope Change
Dade	DOUGLAS	806134	2022	2022	2025	2026	\$ 2,644,535	\$ 1,339,388.16	\$ (1,305,147)	-49%	Project_Delayed	Permit(s) Delayed
Dade	WESTON VILLAGE	807836	2022	2022	2024	2024	\$ 550,050	\$ 601,819.68	\$ 51,770	9%		
Dade	DOUGLAS	806141	2021	2021	2025	2024	\$ 210,844	\$ 394,425.68	\$ 183,582	87%	Project_Acceleration	Delay to Other Project(s)
Dade	DOUGLAS	806133	2022	2022	2025	2026	\$ 917,721	\$ 242,273.90	\$ (675,447)	-74%	Project_Delayed	Permit(s) Delayed
Dade	DOUGLAS	806143	2022	2022	2025	2026	\$ 335,499	\$ 846,315.12	\$ 510,816	93%	Project_Delayed	Resource(s) Delayed
Broward	DRIFTWOOD	702037	2021	2021	2025	2026	\$ 540,586	\$ 684,070.00	\$ 143,484	27%	Project_Delayed	Early Execution of Other Project(s)
Broward	DRIFTWOOD	702034	2021	2021	2025	2025	\$ 766,419	\$ 1,396,300.84	\$ 629,882	82%	Project_Estimate_Change	Scope Change
Dade	DUMFOUNDLING	809833	2022	2022	2024	2023	\$ 235,091	\$ -	\$ (235,091)	-100%	Project_Acceleration	Prioritization Change
Northwest	E CRESTVIEW	909192		2023	2031		\$ -	\$ 250,000.00	\$ 250,000	100%	Project_Acceleration	Engineering Available
North	EAGLE	102961	2020	2020	2024	2024	\$ 77,563	\$ 431,459.10	\$ 353,896	456%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905632	2022	2022	2024	2024	\$ 750	\$ 3,177,550.00	\$ 3,176,800	423573%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905592	2022	2022	2024	2024	\$ 750	\$ 2,885,460.00	\$ 2,884,710	384628%	Project_Estimate_Change	Scope Change
Northwest	EAST BAY GLF	905542		2024	2025		\$ -	\$ 5,270,000.00	\$ 5,270,000	100%	Project_Acceleration	Prioritization Change
Northwest	EAST BAY GLF	905832		2024	2026		\$ -	\$ 7,140,000.00	\$ 7,140,000	100%	Project_Acceleration	Prioritization Change
Northwest	EASTGATE	907622		2024	2031		\$ -	\$ 545,000.00	\$ 545,000	100%	Project_Acceleration	Prioritization Change
Northwest	EASTGATE	907632		2024	2031		\$ -	\$ 629,000.00	\$ 629,000	100%	Project_Acceleration	Prioritization Change
Northwest	EASTGATE	907642		2023	2031		\$ -	\$ 808,000.00	\$ 808,000	100%	Project_Acceleration	Prioritization Change
Northwest	EASTGATE	906482		2023	2031		\$ -	\$ 1,913,000.00	\$ 1,913,000	100%	Project_Acceleration	Prioritization Change
Northwest	EASTGATE	907352		2024	2031		\$ -	\$ 3,009,000.00	\$ 3,009,000	100%	Project_Acceleration	Prioritization Change
North	EAU GALLIE	201035	2020	2020	2024	2024	\$ 79,150	\$ 373,931.22	\$ 294,781	372%	Project_Estimate_Change	Scope Change
East	EDEN	411036	2022	2022	2024	2023	\$ 299,043	\$ -	\$ (299,043)	-100%	Project_Acceleration	Prioritization Change
East	EDEN	411033	2021	2021	2024	2023	\$ 73,403	\$ -	\$ (73,403)	-100%	Project_Acceleration	Prioritization Change
North	EDGEWATER	101939	2023	2023	2025	2023	\$ 2,881,929	\$ -	\$ (2,881,929)	-100%	Project_Acceleration	Prioritization Change
North	EDGEWATER	101936	2021	2021	2024	2024	\$ 267,405	\$ 1,149,565.74	\$ 882,160	330%	Project_Estimate_Change	Scope Change
West	EDISON	503632	2022	2022	2025	2025	\$ 406,904	\$ 168,502.57	\$ (238,401)	-59%	Project_Estimate_Change	Field Conditions
West	EDISON	503634	2020	2020	2024	2024	\$ 31,936	\$ 127,676.00	\$ 95,740	300%	Project_Estimate_Change	Field Conditions
Northwest	ELLYSON GLF	905342	2023	2023	2026	2024	\$ 2,504,377	\$ 2,980,000.00	\$ 475,623	19%	Project_Acceleration	Engineering Available
Broward	ELY	702637	2021	2021	2025	2026	\$ 850,114	\$ 2,203,880.00	\$ 1,353,766	159%	Project_Delayed	Field Conditions
West	ENGLEWOOD	500766	2020	2020	2024	2023	\$ 236,865	\$ -	\$ (236,865)	-100%	Project_Acceleration	Prioritization Change
West	ENGLEWOOD	500761	2020	2020	2024	2023	\$ 97,543	\$ -	\$ (97,543)	-100%	Project_Acceleration	Prioritization Change
West	ENGLEWOOD	500762	2021	2021	2025	2025	\$ 624,667	\$ 1,668,987.71	\$ 1,044,321	167%	Project_Estimate_Change	Scope Change
East	ROSS	408163	2020	2020	2024	2024	\$ 45,105	\$ 49,826.42	\$ 4,722	10%		
West	ESTERO	503962	2021	2021	2025	2025	\$ 878,075	\$ 467,840.00	\$ (410,235)	-47%	Project_Estimate_Change	Scope Change
West	ESTERO	503963	2021	2021	2024	2025	\$ 444,773	\$ 93,519.97	\$ (351,253)	-79%	Project_Delayed	Program Management
West	ESTERO	503969	2021	2021	2025	2025	\$ 412,209	\$ 1,694,740.00	\$ 1,282,531	311%	Project_Estimate_Change	Scope Change
Dade	EUREKA	811265	2021	2021	2025	2025	\$ 634,851	\$ 233,442.69	\$ (401,409)	-63%	Project_Estimate_Change	Scope Change
East	EVERNIA	411862	2021	2021	2025	2024	\$ 1,007,128	\$ 10,000.00	\$ (997,128)	-99%	Project_Estimate_Change	Scope Change
Northwest	FAIRFIELD GLF	907772	2022	2022	2024	2024	\$ 323,006	\$ 1,715,000.00	\$ 1,391,995	431%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700735	2021	2021	2025	2025	\$ 664,771	\$ 2,652,450.00	\$ 1,987,679	299%	Project_Estimate_Change	Scope Change
Broward	FAIRMONT	700733	2022	2022	2025	2025	\$ 597,635	\$ 1,753,860.00	\$ 1,156,225	193%	Project_Estimate_Change	Scope Change
Dade	FIREHOUSE	813135	2021	2021	2025	2026	\$ 397,879	\$ 980,219.46	\$ 582,341	146%	Project_Delayed	Permit(s) Delayed
Dade	FLAGAMI	808066	2024	2024	2026	2026	\$ 3,060,310	\$ 533,945.28	\$ (2,526,365)	-83%	Project_Delayed	Program Management
Dade	FLAGAMI	808065	2024	2024	2025	2026	\$ 2,212,973	\$ 421,763.98	\$ (1,791,209)	-81%	Project_Delayed	Permit(s) Delayed

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	FLAGAMI	808067	2024	2024	2025	2026	\$ 1,294,747	\$ 439,298.20	\$ (855,448)	-66%	Project_Delayed	Permit(s) Delayed
East	FOUNTAIN	405635	2021	2021	2025	2025	\$ 260,530	\$ 36,292.49	\$ (224,237)	-86%	Project_Estimate_Change	Field Conditions
West	FRANKLIN	506463	2021	2021	2024	2024	\$ 358,796	\$ 48,690.00	\$ (310,106)	-86%	Project_Estimate_Change	Field Conditions
West	FRANKLIN	506466		2024		2025	\$ -	\$ 646,516.64	\$ 646,517	100%	Project_Delayed	Prioritization Change
North	FRONTENAC	203034	2021	2021	2024	2024	\$ 112,477	\$ 558,913.11	\$ 446,436	397%	Project_Estimate_Change	Scope Change
Broward	HIGHLANDS	703836	2024	2024	2026	2025	\$ 91,225	\$ 53,424.69	\$ (37,801)	-41%		
Dade	FRONTON	801131	2024	2024	2025	2024	\$ 1,764,272	\$ 6,061,938.08	\$ 4,297,666	244%	Project_Acceleration	Permit(s) Received
Dade	FRONTON	801132	2022	2022	2025	2026	\$ 314,647	\$ 1,329,190.00	\$ 1,014,543	322%	Project_Delayed	Permit(s) Delayed
Dade	FRONTON	801135	2022	2022	2025	2026	\$ 430,842	\$ 941,568.76	\$ 510,727	119%	Project_Delayed	Permit(s) Delayed
West	FRUITVILLE	501065	2021	2021	2024	2024	\$ 19,692	\$ 89,806.00	\$ 70,114	356%	Project_Estimate_Change	Field Conditions
Dade	SIMPSON	809935	2021	2021	2025	2024	\$ 165,132	\$ 190,048.32	\$ 24,916	15%		
West	FT MYERS	501134	2022	2022	2025	2025	\$ 435,983	\$ 890,001.81	\$ 454,019	104%	Project_Estimate_Change	Scope Change
West	FT MYERS	501131	2020	2020	2024	2024	\$ 139,619	\$ 161,218.00	\$ 21,599	15%		
Dade	GALLOWAY	805740	2024	2024	2026	2026	\$ 5,431,110	\$ 1,231,354.74	\$ (4,199,756)	-77%	Project_Delayed	Program Management
Dade	GALLOWAY	805732	2024	2024	2026	2026	\$ 5,667,246	\$ 1,625,026.26	\$ (4,042,219)	-71%	Project_Delayed	Program Management
East	SANDALFOOT	405031	2021	2021	2024	2024	\$ 255,736	\$ 297,611.86	\$ 41,875	16%		
Dade	GALLOWAY	805737	2024	2024	2025	2026	\$ 2,687,986	\$ 1,206,467.46	\$ (1,481,519)	-55%	Project_Delayed	Program Management
Dade	GALLOWAY	805738	2022	2022	2025	2026	\$ 477,964	\$ 702,688.58	\$ 224,725	47%	Project_Delayed	Resource(s) Delayed
Dade	GARDEN	804138	2020	2020	2025	2026	\$ 4,541,408	\$ 1,307,147.82	\$ (3,234,260)	-71%	Project_Delayed	Program Management
Dade	GARDEN	804136	2022	2022	2025	2026	\$ 3,264,839	\$ 840,322.78	\$ (2,424,517)	-74%	Project_Delayed	Program Management
Dade	GARDEN	804135	2020	2020	2024	2026	\$ 1,997,261	\$ 567,693.94	\$ (1,429,567)	-72%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804134	2024	2024	2026	2025	\$ 3,701,600	\$ 1,702,331.43	\$ (1,999,268)	-54%	Project_Delayed	Program Management
Dade	GARDEN	804137	2022	2022	2025	2024	\$ 249,171	\$ 1,307,713.44	\$ 1,058,543	425%	Project_Acceleration	Permit(s) Received
North	COURTENAY	201934	2019	2019	2024	2024	\$ 136,282	\$ 159,689.46	\$ 23,408	17%		
Dade	GARDEN	804139	2021	2021	2025	2024	\$ 892,155	\$ 2,865,808.00	\$ 1,973,653	221%	Project_Acceleration	Permit(s) Received
Dade	GARDEN	804141	2022	2022	2025	2026	\$ 287,752	\$ 594,089.54	\$ 306,337	106%	Project_Delayed	Permit(s) Delayed
Dade	GARDEN	804132	2022	2022	2025	2025	\$ 437,659	\$ 973,548.91	\$ 535,890	122%	Project_Estimate_Change	Scope Change
North	GARVEY	211061	2021	2021	2024	2024	\$ 28,962	\$ 120,510.99	\$ 91,549	316%	Project_Estimate_Change	Field Conditions
North	GATOR	108363	2019	2019	2024	2024	\$ 20,631	\$ 103,153.44	\$ 82,523	400%	Project_Estimate_Change	Field Conditions
North	GENEVA	205361	2020	2020	2024	2024	\$ 42,749	\$ 202,835.37	\$ 160,086	374%	Project_Estimate_Change	Field Conditions
East	GERMANTOWN	404834	2020	2020	2024	2024	\$ 47,823	\$ 179,779.11	\$ 131,956	276%	Project_Estimate_Change	Field Conditions
East	GERMANTOWN	404836	2020	2020	2024	2024	\$ 104,544	\$ 343,398.30	\$ 238,855	228%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404832	2020	2020	2024	2024	\$ 116,530	\$ 358,211.56	\$ 241,681	207%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404831	2021	2021	2024	2026	\$ 433,374	\$ 1,167,722.55	\$ 734,349	169%	Project_Estimate_Change	Scope Change
East	GERMANTOWN	404833	2022	2022	2025	2025	\$ 473,165	\$ 1,386,373.00	\$ 913,208	193%	Project_Estimate_Change	Scope Change
East	GIFFORD	412063	2021	2021	2025	2023	\$ 659,416	\$ -	\$ (659,416)	-100%	Project_Acceleration	Prioritization Change
East	GIFFORD	412062	2021	2021	2025	2024	\$ 498,728	\$ 570,983.84	\$ 72,256	14%	Project_Acceleration	Construction Alignment
Dade	GLADEVIEW	802234	2022	2022	2025	2026	\$ 2,270,212	\$ 1,465,709.96	\$ (804,502)	-35%	Project_Delayed	Program Management
Dade	GLADEVIEW	802236	2024	2024	2026	2024	\$ 7,284,982	\$ 15,948,577.56	\$ 8,663,596	119%	Project_Acceleration	Program Management
Dade	GLADEVIEW	802240	2022	2022	2025	2025	\$ 774,287	\$ 1,680,264.71	\$ 905,978	117%	Project_Estimate_Change	Scope Change
Dade	GLADEVIEW	802237	2022	2022	2025	2025	\$ 295,656	\$ 2,237,739.78	\$ 1,942,084	657%	Project_Estimate_Change	Scope Change
West	GLADIOLUS	507667	2024	2024	2026	2025	\$ 1,571,120	\$ 604,881.20	\$ (966,239)	-62%	Project_Acceleration	Permit(s) Received
West	GLADIOLUS	507663	2021	2021	2025	2024	\$ 496,252	\$ 983,538.00	\$ 487,286	98%	Project_Acceleration	Materials Available
West	GOLDEN GATE	504963	2020	2020	2025	2023	\$ 252,580	\$ -	\$ (252,580)	-100%	Project_Acceleration	Prioritization Change
West	GOLDEN GATE	504966	2020	2020	2024	2024	\$ 35,201	\$ 143,906.00	\$ 108,705	309%	Project_Estimate_Change	Field Conditions
West	GOLDEN GATE	504964	2022	2022	2025	2025	\$ 439,350	\$ 1,653,080.00	\$ 1,213,730	276%	Project_Estimate_Change	Field Conditions
West	GOLDEN GATE	504969	2022	2022	2024	2025	\$ 288,036	\$ 1,175,977.11	\$ 887,941	308%	Project_Delayed	External Impact(s)
Dade	GOLDEN GLADES	806032	2022	2022	2024	2025	\$ 654,593	\$ 1,227,896.92	\$ 573,304	88%	Project_Delayed	Resource(s) Delayed
Dade	GOLDEN GLADES	806037	2022	2022	2024	2025	\$ 680,729	\$ 1,404,721.04	\$ 723,992	106%	Project_Delayed	Permit(s) Delayed
Dade	GOLDEN GLADES	806036	2022	2022	2024	2025	\$ 523,914	\$ 1,276,675.99	\$ 752,762	144%	Project_Delayed	Permit(s) Delayed
East	PORT SEWALL	404934	2020	2020	2024	2024	\$ 212,945	\$ 255,865.40	\$ 42,921	20%		
Dade	GOLDEN GLADES	806038	2022	2022	2024	2025	\$ 253,478	\$ 1,964,809.28	\$ 1,711,331	675%	Project_Delayed	Permit(s) Delayed
East	GOLF	404131	2019	2019	2024	2024	\$ 127,899	\$ 262,598.70	\$ 134,700	105%	Project_Estimate_Change	Field Conditions
East	GOLF	404139	2020	2020	2024	2024	\$ 243,549	\$ 538,664.00	\$ 295,115	121%	Project_Estimate_Change	Scope Change
West	TUTTLE	504532	2021	2021	2025	2025	\$ 885,557	\$ 802,105.54	\$ (83,451)	-9%		
Dade	WATKINS	811435	2022	2022	2024	2025	\$ 455,766	\$ 415,783.49	\$ (39,983)	-9%		
Broward	BEVERLY	700835	2022	2022	2025	2025	\$ 386,263	\$ 353,357.90	\$ (32,905)	-9%		
East	GOLF	404138	2022	2022	2025	2025	\$ 362,813	\$ 1,476,280.00	\$ 1,113,467	307%	Project_Estimate_Change	Scope Change

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
West	ONECO	502934	2021	2021	2025	2025	\$ 495,365	\$ 460,726.42	\$ (34,639)	-7%		
Broward	MOTOROLA	704062	2021	2021	2025	2025	\$ 1,104,428	\$ 1,404,880.00	\$ 300,452	27%	Project_Delayed	External Impact(s)
Dade	SPOONBILL	811163	2021	2021	2024	2025	\$ 1,077,218	\$ 1,891,760.00	\$ 814,542	76%	Project_Delayed	External Impact(s)
Broward	LAKEVIEW	704937	2021	2021	2025	2025	\$ 651,392	\$ 1,064,930.00	\$ 413,538	63%	Project_Delayed	External Impact(s)
Dade	62ND AVE	801735	2021	2021	2025	2025	\$ 793,114	\$ 774,948.42	\$ (18,166)	-2%		
East	GOLF	404137	2022	2022	2025	2025	\$ 330,560	\$ 1,298,752.57	\$ 968,192	293%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807336	2024	2024	2025	2025	\$ 2,361,352	\$ 925,350.55	\$ (1,436,002)	-61%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807338	2024	2024	2025	2025	\$ 2,437,828	\$ 1,268,546.14	\$ (1,169,282)	-48%	Project_Estimate_Change	Scope Change
Dade	GOULDS	807340	2024	2024	2025	2025	\$ 708,406	\$ 350,454.38	\$ (357,951)	-51%	Project_Estimate_Change	Field Conditions
Dade	GOULDS	807333	2021	2021	2025	2024	\$ 389,264	\$ 1,579,211.04	\$ 1,189,948	306%	Project_Acceleration	Program Management
East	GRAMERCY	410533	2022	2022	2025	2026	\$ 3,206,745	\$ 3,022,600.00	\$ (184,145)	-6%		
East	GRAMERCY	410532	2021	2021	2024	2024	\$ 22,490	\$ 84,166.25	\$ 61,676	274%	Project_Estimate_Change	Field Conditions
West	GRANADA	506563	2021	2021	2025	2024	\$ 1,062,416	\$ 247,778.00	\$ (814,638)	-77%	Project_Acceleration	Construction Alignment
West	IMPERIAL	507061	2022	2022	2025	2025	\$ 434,758	\$ 447,604.47	\$ 12,846	3%		
North	GRANDVIEW	201431	2021	2021	2024	2024	\$ 428,754	\$ 1,808,160.78	\$ 1,379,407	322%	Project_Estimate_Change	Scope Change
Dade	COUNTY LINE	804836	2021	2021	2025	2025	\$ 1,072,767	\$ 1,577,580.00	\$ 504,813	47%	Project_Delayed	External Impact(s)
West	SOLANA	503135	2020	2020	2024	2025	\$ 222,503	\$ 465,800.00	\$ 243,297	109%	Project_Delayed	External Impact(s)
Broward	TIMBERLAKE	705236	2021	2021	2025	2025	\$ 802,129	\$ 831,857.33	\$ 29,728	4%		
Broward	STIRLING	701738	2021	2021	2025	2025	\$ 485,704	\$ 660,960.00	\$ 175,256	36%	Project_Delayed	External Impact(s)
North	GRANT	208763	2021	2021	2024	2024	\$ 40,170	\$ 199,363.86	\$ 159,194	396%	Project_Estimate_Change	Field Conditions
North	GRANT	208761	2020	2020	2024	2024	\$ 80,837	\$ 254,908.02	\$ 174,071	215%	Project_Estimate_Change	Field Conditions
Dade	GRAPELAND	802933	2015	2015	2025	2026	\$ 489,872	\$ 925,919.94	\$ 436,048	89%	Project_Delayed	Resource(s) Delayed
Dade	GRAPELAND	802934	2021	2021	2025	2026	\$ 276,740	\$ 738,888.26	\$ 462,149	167%	Project_Delayed	Resource(s) Delayed
Dade	GRAPELAND	802932	2021	2021	2025	2025	\$ 534,482	\$ 566,185.62	\$ 31,704	6%		
Dade	SNAPPER CREEK	808831	2021	2021	2025	2025	\$ 948,054	\$ 1,022,618.34	\$ 74,564	8%		
East	HOMELAND	408663	2019	2019	2024	2025	\$ 365,285	\$ 620,160.00	\$ 254,875	70%	Project_Delayed	External Impact(s)
Dade	GRAPELAND	802931	2021	2021	2025	2025	\$ 275,916	\$ 590,575.15	\$ 314,660	114%	Project_Estimate_Change	Scope Change
Dade	GRAPELAND	802936	2021	2021	2025	2026	\$ 349,596	\$ 1,759,643.82	\$ 1,410,048	403%	Project_Delayed	Resource(s) Delayed
Dade	GRAPELAND	802935	2021	2021	2026	2026	\$ 2,500	\$ 878,219.32	\$ 875,719	35029%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804531	2022	2022	2025	2026	\$ 202,723	\$ 549,594.10	\$ 346,871	171%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804534	2020	2020	2024	2026	\$ 202,723	\$ 549,594.10	\$ 346,871	171%	Project_Delayed	Permit(s) Delayed
Dade	GRATIGNY	804538	2022	2022	2025	2025	\$ 317,794	\$ 795,563.38	\$ 477,770	150%	Project_Estimate_Change	Scope Change
Dade	GRATIGNY	804539	2020	2020	2025	2025	\$ 281,235	\$ 2,152,086.06	\$ 1,870,851	665%	Project_Estimate_Change	Scope Change
Dade	FIREHOUSE	813139	2021	2021	2025	2026	\$ 750	\$ -	\$ (750)	-100%		
East	GREENACRES	401034	2021	2021	2025	2025	\$ 691,674	\$ 196,757.13	\$ (494,917)	-72%	Project_Estimate_Change	Scope Change
East	GREENACRES	401032	2020	2020	2024	2024	\$ 60,428	\$ 315,791.77	\$ 255,364	423%	Project_Estimate_Change	Scope Change
East	GREENACRES	401031	2021	2021	2025	2026	\$ 393,274	\$ 2,469,460.00	\$ 2,076,186	528%	Project_Estimate_Change	Scope Change
East	GREENACRES	401033	2020	2020	2024	2025	\$ 320,922	\$ 1,336,341.22	\$ 1,015,420	316%	Project_Estimate_Change	Scope Change
Dade	HAINLIN	806432	2021	2021	2025	2025	\$ 1,670,633	\$ 399,233.45	\$ (1,271,400)	-76%	Project_Estimate_Change	Scope Change
Dade	NEWTON	810366	2011	2011	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	SUNILAND	806533	2016	2016	2024	2021	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	TROPICAL	803034	2015	2015	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	HAINLIN	806433	2021	2021	2024	2025	\$ 5,286,197	\$ 3,615,167.77	\$ (1,671,029)	-32%	Project_Delayed	Resource(s) Delayed
Dade	PENNSUCO	807162	2018	2018	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	COCONUT GROVE	800434	2017	2017	2024	2021	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	HALLANDALE	700934	2022	2022	2025	2024	\$ 354,587	\$ 4,111,680.32	\$ 3,757,093	1060%	Project_Acceleration	Delay to Other Project(s)
Dade	EUREKA	811261	2020	2020	2024	2021	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	HALLANDALE	700932	2021	2021	2024	2024	\$ 420,666	\$ 3,618,459.68	\$ 3,197,794	760%	Project_Estimate_Change	Scope Change
East	HAMLET	409866	2023	2023	2025	2023	\$ 4,829,293	\$ -	\$ (4,829,293)	-100%	Project_Acceleration	Prioritization Change
Dade	NATOMA	805240	2016	2016	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
North	TITUSVILLE	200333	2019	2019	2024	2024	\$ 53,858	\$ 81,332.52	\$ 27,475	51%		
Dade	RED ROAD	806840	2020	2020	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
East	HAMLET	409863	2021	2021	2025	2026	\$ 474,401	\$ 567,448.86	\$ 93,048	20%	Project_Delayed	Program Management
North	HARRIS	203637	2020	2020	2024	2024	\$ 112,378	\$ 344,175.42	\$ 231,798	206%	Project_Estimate_Change	Scope Change
Dade	DADE	805439	2020	2020	2026	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	COURT	809663	2016	2016	2026	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	HAULOVER	804735	2021	2021	2025	2025	\$ 78,512	\$ 152,144.24	\$ 73,632	94%	Project_Estimate_Change	Field Conditions
Dade	SPOONBILL	811162	2016	2016	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	NORMANDY BEACH	801037	2021	2021	2026	2026	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	HAWKINS	702933	2021	2021	2025	2025	\$ 361,546	\$ 513,341.63	\$ 151,795	42%	Project_Estimate_Change	Field Conditions
Dade	HIALEAH	800741	2023	2023	2025	2025	\$ 3,045,127	\$ 1,442,466.75	\$ (1,602,660)	-53%	Project_Estimate_Change	Scope Change
Dade	HIALEAH	800734	2022	2022	2025	2025	\$ 1,145,833	\$ 1,497,052.85	\$ 351,220	31%	Project_Estimate_Change	Scope Change
Dade	SPOONBILL	811161	2014	2014	2026	2026	\$ 2,500	\$ -	\$ (2,500)	-100%		
Dade	EUREKA	811262	2015	2015	2024	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
North	HIELD	208166	2021	2021	2024	2024	\$ 107,121	\$ 338,224.26	\$ 231,103	216%	Project_Estimate_Change	Scope Change
North	HIELD	208164	2020	2020	2024	2024	\$ 405,472	\$ 885,730.98	\$ 480,259	118%	Project_Estimate_Change	Scope Change
Broward	HIGHLANDS	703833	2022	2022	2025	2025	\$ 284,216	\$ 2,663,975.93	\$ 2,379,760	837%	Project_Estimate_Change	Scope Change
East	HILLCREST	400437	2024	2023	2026	2024	\$ 1,853,610	\$ 109,079.46	\$ (1,744,531)	-94%	Project_Estimate_Change	Scope Change
East	HILLCREST	400431	2021	2021	2025	2026	\$ 318,388	\$ 850,920.79	\$ 532,532	167%	Project_Delayed	Early Execution of Other Project(s)
East	HILLSBORO	404738	2022	2022	2025	2025	\$ 2,135,977	\$ 1,795,959.64	\$ (340,017)	-16%	Project_Estimate_Change	Field Conditions
East	HILLSBORO	404734	2022	2022	2025	2025	\$ 2,080,413	\$ 1,762,777.94	\$ (317,636)	-15%	Project_Estimate_Change	Field Conditions
East	HILLSBORO	404733	2021	2021	2024	2025	\$ 333,279	\$ 525,204.13	\$ 191,925	58%	Project_Delayed	Field Conditions
East	HILLSBORO	404735	2021	2021	2024	2026	\$ 434,980	\$ 1,118,064.47	\$ 683,084	157%	Project_Estimate_Change	Scope Change
North	HOLLY HILL	101033	2020	2020	2025	2024	\$ 1,100,965	\$ 1,939,086.30	\$ 838,122	76%	Project_Acceleration	Available Resource(s)
Broward	HOLY CROSS	701936	2024	2024	2025	2025	\$ 2,397,920	\$ 572,863.71	\$ (1,825,057)	-76%	Project_Estimate_Change	Scope Change
East	HOMELAND	408662	2021	2021	2025	2025	\$ 3,139,156	\$ 2,303,281.71	\$ (835,875)	-27%	Project_Estimate_Change	Scope Change
East	HOMELAND	408669	2021	2021	2025	2025	\$ 455,232	\$ 10,628.51	\$ (444,603)	-98%	Project_Estimate_Change	Scope Change
East	HOMELAND	408667	2021	2021	2024	2024	\$ 296,701	\$ 232,972.18	\$ (63,729)	-21%	Project_Estimate_Change	Field Conditions
East	HOMELAND	408668	2021	2021	2024	2025	\$ 1,130,996	\$ 1,985,600.00	\$ 854,604	76%	Project_Delayed	Field Conditions
East	HOMELAND	408665	2021	2021	2025	2025	\$ 260,927	\$ 850,540.36	\$ 589,614	226%	Project_Estimate_Change	Scope Change
Dade	HOMESTEAD	803237	2024	2024	2026	2026	\$ 11,452,559	\$ 196,270.14	\$ (11,256,289)	-98%	Project_Delayed	Permit(s) Delayed
Dade	HOMESTEAD	803235	2021	2021	2025	2024	\$ 296,016	\$ 1,500,024.24	\$ 1,202,008	403%	Project_Acceleration	Program Management
Dade	HOMESTEAD	803234	2021	2021	2025	2025	\$ 243,477	\$ 1,096,160.00	\$ 852,683	350%	Project_Estimate_Change	Scope Change
Broward	HUNTINGTON	708162	2022	2022	2025	2025	\$ 296,508	\$ 2,039,429.64	\$ 1,742,921	588%	Project_Estimate_Change	Scope Change
West	SAN CARLOS	507262	2020	2020	2024	2024	\$ 32,650	\$ 58,428.00	\$ 25,778	79%		
West	HYDE PARK	500431	2021	2021	2025	2025	\$ 534,626	\$ 28,951.62	\$ (505,675)	-95%	Project_Estimate_Change	Scope Change
West	HYDE PARK	500434	2020	2020	2025	2024	\$ 238,493	\$ 384,110.00	\$ 145,617	61%	Project_Acceleration	Construction Alignment
West	HYDE PARK	500433	2021	2021	2025	2024	\$ 315,550	\$ 733,596.00	\$ 418,046	132%	Project_Acceleration	Construction Alignment
West	HYDE PARK	500436	2021	2021	2025	2024	\$ 367,491	\$ 1,107,968.00	\$ 740,477	201%	Project_Acceleration	Construction Alignment
East	IBM	404333	2022	2022	2025	2025	\$ 2,046,385	\$ 888,906.70	\$ (1,157,479)	-57%	Project_Estimate_Change	Scope Change
East	IBM	404337	2022	2022	2025	2025	\$ 1,906,129	\$ 865,316.58	\$ (1,040,812)	-55%	Project_Estimate_Change	Scope Change
East	IBM	404334	2021	2021	2025	2025	\$ 393,195	\$ 291,117.59	\$ (102,077)	-26%	Project_Estimate_Change	Field Conditions
West	IMPERIAL	507063	2020	2020	2024	2024	\$ 366,805	\$ 877,502.00	\$ 510,697	139%	Project_Estimate_Change	Scope Change
East	LINTON	401935	2019	2019	2024	2023	\$ 15,200	\$ -	\$ (15,200)	-100%		
North	INDIALANTIC	203232	2020	2020	2024	2024	\$ 31,541	\$ 155,226.09	\$ 123,685	392%	Project_Estimate_Change	Field Conditions
Dade	INDIAN CREEK	806237	2024	2024	2026	2026	\$ 4,089,814	\$ 857,857.00	\$ (3,231,957)	-79%	Project_Delayed	Program Management
Dade	INDUSTRIAL	804635	2024	2024	2025	2025	\$ 651,769	\$ 284,254.22	\$ (367,515)	-56%	Project_Estimate_Change	Field Conditions
Dade	INDUSTRIAL	804631	2022	2022	2025	2026	\$ 363,717	\$ 811,476.16	\$ 447,759	123%	Project_Delayed	Resource(s) Delayed
Dade	INTERNATIONAL	810266	2024	2024	2026	2026	\$ 3,790,234	\$ 400,647.50	\$ (3,389,586)	-89%	Project_Delayed	Program Management
Dade	INTERNATIONAL	810263	2024	2024	2026	2025	\$ 2,916,190	\$ 1,316,163.80	\$ (1,600,026)	-55%	Project_Acceleration	Program Management
West	IONA	501764	2020	2020	2024	2024	\$ 43,874	\$ 223,974.00	\$ 180,100	410%	Project_Estimate_Change	Field Conditions
West	ITALY	510932	2024	2024	2025	2025	\$ -	\$ 152,881.19	\$ 152,881	100%	Project_Delayed	Prioritization Change
Dade	IVES	806739	2022	2022	2024	2024	\$ 348,776	\$ 214,181.44	\$ (134,595)	-39%	Project_Estimate_Change	Field Conditions
North	AURORA	202534	2021	2021	2024	2024	\$ 39,774	\$ 78,356.94	\$ 38,583	97%		
Dade	IVES	806735	2022	2022	2024	2025	\$ 550,050	\$ 638,483.17	\$ 88,434	16%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806732	2022	2022	2024	2025	\$ 445,506	\$ 1,586,920.00	\$ 1,141,414	256%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806737	2022	2022	2024	2025	\$ 480,212	\$ 1,862,895.87	\$ 1,382,684	288%	Project_Delayed	Permit(s) Delayed
Dade	IVES	806731	2022	2022	2024	2024	\$ 421,028	\$ 2,125,977.04	\$ 1,704,949	405%	Project_Estimate_Change	Scope Change
Dade	IVES	806733	2022	2022	2024	2024	\$ 471,072	\$ 2,354,487.52	\$ 1,883,416	400%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403031	2020	2020	2024	2023	\$ 15,817	\$ -	\$ (15,817)	-100%		
East	MILITARY TRAIL	403032	2020	2020	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
West	IXORA	507862	2022	2022	2024	2023	\$ 442,362	\$ -	\$ (442,362)	-100%	Project_Acceleration	Prioritization Change
Dade	JACKSON	813534	2024	2024	2026	2026	\$ 3,133,199	\$ 686,662.68	\$ (2,446,536)	-78%	Project_Delayed	Program Management
Dade	JACKSON	813533	2024	2024	2026	2026	\$ 2,785,065	\$ 733,232.06	\$ (2,051,833)	-74%	Project_Delayed	Program Management
Dade	JASMINE	810562	2022	2022	2025	2025	\$ 812,242	\$ 14,227.23	\$ (798,015)	-98%	Project_Estimate_Change	Scope Change
Dade	JASMINE	810566	2021	2021	2024	2025	\$ 351,955	\$ 1,491,920.00	\$ 1,139,965	324%	Project_Delayed	Resource(s) Delayed

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
East	JENSEN	403432	2021	2021	2024	2023	\$ 43,004	\$ -	\$ (43,004)	-100%		
East	JENSEN	403434	2021	2021	2025	2025	\$ 693,963	\$ 8,554.66	\$ (685,409)	-99%	Project_Estimate_Change	Scope Change
East	JENSEN	403437	2021	2021	2025	2023	\$ 325,617	\$ -	\$ (325,617)	-100%	Project_Acceleration	Prioritization Change
East	JENSEN	403439	2021	2021	2025	2025	\$ 402,975	\$ 820,890.00	\$ 417,915	104%	Project_Estimate_Change	Field Conditions
West	JETPORT	505066	2024	2024	2025	2026	\$ 7,237,038	\$ 393,577.50	\$ (6,843,461)	-95%	Project_Delayed	Prioritization Change
East	JOG	407232	2022	2022	2025	2025	\$ 251,102	\$ 1,100,180.82	\$ 849,078	338%	Project_Estimate_Change	Scope Change
East	JOG	407231	2022	2022	2025	2026	\$ 332,847	\$ 1,740,053.05	\$ 1,407,206	423%	Project_Estimate_Change	Scope Change
East	JUNO BEACH	402632	2019	2019	2024	2024	\$ 11,369	\$ 61,946.36	\$ 50,578	445%	Project_Estimate_Change	Field Conditions
East	JUNO BEACH	402636	2021	2021	2025	2024	\$ 46,587	\$ 252,498.75	\$ 205,911	442%	Project_Acceleration	Program Management
East	JUNO BEACH	402637	2021	2021	2024	2024	\$ 28,546	\$ 139,379.31	\$ 110,834	388%	Project_Estimate_Change	Field Conditions
East	JUNO BEACH	402638	2020	2020	2024	2024	\$ 283,046	\$ 5,125,387.96	\$ 4,842,342	1711%	Project_Estimate_Change	Scope Change
East	JUPITER	401836	2023	2023	2025	2025	\$ 2,678,040	\$ 12,443.14	\$ (2,665,596)	-100%	Project_Delayed	Program Management
East	JUPITER	401833	2020	2020	2024	2024	\$ 157,680	\$ 393,224.72	\$ 235,544	149%	Project_Estimate_Change	Scope Change
East	JUPITER	401831	2022	2022	2025	2026	\$ 384,315	\$ 1,113,687.82	\$ 729,373	190%	Project_Estimate_Change	Scope Change
East	JUPITER	401834	2022	2022	2025	2026	\$ 458,892	\$ 1,309,626.85	\$ 850,735	185%	Project_Estimate_Change	Scope Change
East	WESTWARD	404036	2022	2022	2025	2026	\$ 463,032	\$ 491,867.57	\$ 28,836	6%		
North	COX	207064	2020	2020	2024	2024	\$ 30,351	\$ 62,487.18	\$ 32,136	106%		
East	WESTWARD	404039	2022	2022	2025	2026	\$ 354,410	\$ 387,333.08	\$ 32,923	9%		
North	KACIE	104735	2022	2022	2024	2024	\$ 32,831	\$ 103,153.44	\$ 70,323	214%	Project_Estimate_Change	Field Conditions
West	KELLY	510662	2024	2024	2025	2025	\$ 3,682,246	\$ 1,417,664.71	\$ (2,264,581)	-62%	Project_Delayed	Program Management
West	KELLY	510663	2022	2022	2025	2026	\$ 750	\$ 426,037.50	\$ 425,288	56705%	Project_Delayed	External Impact(s)
Dade	KENDALL	804331	2022	2022	2025	2026	\$ 2,937,456	\$ 767,734.88	\$ (2,169,721)	-74%	Project_Delayed	Program Management
Dade	KENDALL	804334	2022	2022	2025	2026	\$ 299,514	\$ 814,869.88	\$ 515,356	172%	Project_Delayed	Permit(s) Delayed
Dade	KENDALL	804333	2022	2022	2025	2026	\$ 267,375	\$ 801,106.46	\$ 533,731	200%	Project_Delayed	Permit(s) Delayed
East	BOCA TEECA	404235	2021	2021	2024	2026	\$ 369,981	\$ 402,314.68	\$ 32,334	9%		
Dade	KEY BISCAVNE	805331	2021	2021	2025	2026	\$ 4,465,743	\$ 1,417,255.18	\$ (3,048,488)	-68%	Project_Delayed	Permit(s) Delayed
Dade	KEY BISCAVNE	805334	2024	2024	2026	2026	\$ 889,253	\$ -	\$ (889,253)	-100%	Project_Estimate_Change	Scope Change
Dade	KEY BISCAVNE	805335	2022	2022	2025	2026	\$ 3,212,784	\$ -	\$ (3,212,784)	-100%	Project_Estimate_Change	Scope Change
Dade	KEY BISCAVNE	805333	2022	2022	2025	2026	\$ 256,213	\$ -	\$ (256,213)	-100%	Project_Estimate_Change	Scope Change
Dade	KEY BISCAVNE	805336	2022	2022	2025	2026	\$ 217,256	\$ -	\$ (217,256)	-100%	Project_Estimate_Change	Scope Change
Dade	KILLIAN	807633	2020	2020	2025	2026	\$ 3,896,231	\$ 738,511.18	\$ (3,157,720)	-81%	Project_Delayed	Program Management
Dade	KILLIAN	807632	2020	2020	2025	2026	\$ 3,848,155	\$ 826,559.36	\$ (3,021,595)	-79%	Project_Delayed	Program Management
East	KIMBERLY	406862	2020	2020	2024	2024	\$ 215,563	\$ 297,611.86	\$ 82,049	38%	Project_Estimate_Change	Field Conditions
East	KIMBERLY	406865	2020	2020	2024	2024	\$ 42,509	\$ 175,739.13	\$ 133,230	313%	Project_Estimate_Change	Field Conditions
Dade	KOGER	811565	2024	2024	2026	2026	\$ 3,207,121	\$ 176,661.98	\$ (3,030,459)	-94%	Project_Delayed	Program Management
East	LAKE IDA	409532	2022	2022	2025	2025	\$ 3,020,149	\$ 1,298,493.34	\$ (1,721,655)	-57%	Project_Estimate_Change	Scope Change
East	LAKE PARK	403933	2021	2021	2025	2024	\$ 1,295,056	\$ 1,737,191.40	\$ 442,136	34%	Project_Acceleration	Program Management
East	LAKE PARK	403932	2021	2021	2025	2026	\$ 433,189	\$ 673,666.67	\$ 240,478	56%	Project_Delayed	Field Conditions
East	LANTANA	402839	2020	2020	2024	2025	\$ 301,197	\$ 516,800.00	\$ 215,603	72%	Project_Delayed	Program Management
East	LANTANA	402836	2021	2021	2025	2026	\$ 260,494	\$ 579,063.80	\$ 318,570	122%	Project_Delayed	Field Conditions
Dade	LATIN QUARTER	810932	2017	2017	2025	2026	\$ 5,292,815	\$ 1,335,051.74	\$ (3,957,764)	-75%	Project_Delayed	Permit(s) Delayed
Dade	LATIN QUARTER	810931	2024	2024	2026	2026	\$ 2,785,065	\$ 1,386,711.70	\$ (1,398,354)	-50%	Project_Estimate_Change	Scope Change
Dade	LATIN QUARTER	810933	2024	2024	2026	2026	\$ 2,872,099	\$ 1,635,961.58	\$ (1,236,137)	-43%	Project_Estimate_Change	Scope Change
West	FT MYERS	501133	2019	2019	2024	2024	\$ 17,243	\$ 38,952.00	\$ 21,709	126%		
Dade	LATIN QUARTER	810934	2024	2024	2026	2026	\$ 2,444,570	\$ 1,310,918.62	\$ (1,133,651)	-46%	Project_Estimate_Change	Scope Change
Dade	LATIN QUARTER	810935	2021	2021	2025	2025	\$ 562,261	\$ 1,034,813.10	\$ 472,552	84%	Project_Estimate_Change	Scope Change
Dade	LAWRENCE	805137	2021	2021	2025	2026	\$ 2,981,188	\$ 1,381,998.20	\$ (1,599,190)	-54%	Project_Delayed	Permit(s) Delayed
Dade	LAWRENCE	805135	2021	2021	2025	2026	\$ 2,389,071	\$ 594,655.16	\$ (1,794,416)	-75%	Project_Delayed	Permit(s) Delayed
Dade	LEMON CITY	807731	2021	2021	2025	2026	\$ 2,664,013	\$ 668,562.84	\$ (1,995,450)	-75%	Project_Delayed	Program Management
Dade	LEMON CITY	807733	2022	2022	2025	2026	\$ 2,382,586	\$ 945,716.64	\$ (1,436,869)	-60%	Project_Delayed	Permit(s) Delayed
East	IBM	404335	2020	2020	2024	2024	\$ 28,916	\$ 74,066.30	\$ 45,150	156%		
East	LINTON	401938	2021	2021	2025	2025	\$ 694,006	\$ 1,243,240.00	\$ 549,234	79%	Project_Estimate_Change	Field Conditions
East	LINTON	401932	2021	2021	2026	2025	\$ 311,145	\$ 1,019,320.00	\$ 708,175	228%	Project_Acceleration	Program Management
East	LINTON	401937	2021	2021	2025	2025	\$ 668,972	\$ 4,332,630.00	\$ 3,663,658	548%	Project_Estimate_Change	Scope Change
Dade	LITTLE RIVER	800635	2022	2022	2025	2026	\$ 423,350	\$ 1,016,796.22	\$ 593,446	140%	Project_Delayed	Permit(s) Delayed
Northwest	LIVE OAK GLF	905872	2023	2023	2026	2028	\$ 3,644,728	\$ -	\$ (3,644,728)	-100%	Project_Delayed	Engineering Delayed
West	LIVINGSTON	506661	2021	2021	2024	2024	\$ 35,813	\$ 133,086.00	\$ 97,273	272%	Project_Estimate_Change	Field Conditions
West	LIVINGSTON	506662	2021	2021	2025	2024	\$ 521,578	\$ 1,194,528.00	\$ 672,950	129%	Project_Acceleration	Materials Available

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
West	LIVINGSTON	506665	2022	2022	2024	2026	\$ 406,700	\$ 929,573.25	\$ 522,874	129%	Project_Delayed	External Impact(s)
West	LIVINGSTON	506668		2024		2025	\$ -	\$ 523,211.92	\$ 523,212	100%	Project_Delayed	Prioritization Change
East	LOXAHATCHEE	407664	2020	2020	2024	2024	\$ 95,399	\$ 446,417.79	\$ 351,019	368%	Project_Estimate_Change	Scope Change
Broward	LYONS	701164	2022	2022	2025	2025	\$ 1,005,424	\$ -	\$ (1,005,424)	-100%	Project_Delayed	Resource(s) Delayed
Broward	LYONS	701131	2021	2021	2025	2024	\$ 413,334	\$ 838,625.92	\$ 425,292	103%	Project_Acceleration	Delay to Other Project(s)
Broward	LYONS	701141	2022	2022	2025	2025	\$ 426,064	\$ 4,202,810.00	\$ 3,776,746	886%	Project_Estimate_Change	Scope Change
Broward	LYONS	701135	2022	2022	2025	2025	\$ 184,838	\$ 2,667,460.15	\$ 2,482,622	1343%	Project_Estimate_Change	Scope Change
North	MADISON	102231	2020	2020	2024	2024	\$ 51,973	\$ 259,867.32	\$ 207,894	400%	Project_Estimate_Change	Field Conditions
Broward	MALLARD	704571	2021	2021	2024	2025	\$ 2,879,764	\$ 54,586.10	\$ (2,825,178)	-98%	Project_Delayed	Program Management
East	MONET	403738	2020	2020	2024	2024	\$ 23,232	\$ 71,372.98	\$ 48,141	207%		
North	SANFORD	200134	2021	2021	2024	2024	\$ 11,506	\$ 35,706.96	\$ 24,201	210%		
Broward	MARGATE	702238	2022	2022	2025	2025	\$ 2,853,146	\$ 1,167,503.78	\$ (1,685,642)	-59%	Project_Estimate_Change	Scope Change
Broward	MARGATE	702262	2022	2022	2025	2024	\$ 561,052	\$ 834,100.96	\$ 273,049	49%	Project_Acceleration	Delay to Other Project(s)
Broward	MARGATE	702234	2022	2022	2025	2025	\$ 252,803	\$ 1,168,955.54	\$ 916,153	362%	Project_Estimate_Change	Scope Change
Dade	MARION	802732	2020	2020	2025	2026	\$ 404,996	\$ 508,303.84	\$ 103,308	26%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803531	2021	2021	2025	2026	\$ 349,183	\$ 894,245.22	\$ 545,062	156%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803538	2021	2021	2025	2026	\$ 258,910	\$ 1,390,293.96	\$ 1,131,384	437%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803532	2022	2022	2025	2027	\$ 644,512	\$ 1,896,712.40	\$ 1,252,201	194%	Project_Delayed	Permit(s) Delayed
Dade	MARKET	803540	2021	2021	2026	2026	\$ 750	\$ 1,009,631.70	\$ 1,008,882	134518%	Project_Estimate_Change	Scope Change
East	MARLIN	410365		2024		2025	\$ -	\$ 632,785.43	\$ 632,785	100%	Project_Delayed	Prioritization Change
East	ACREAGE	406765	2021	2021	2024	2023	\$ 14,087	\$ -	\$ (14,087)	-100%		
East	MARYMOUNT	410031	2020	2020	2024	2024	\$ 40,409	\$ 162,945.86	\$ 122,537	303%	Project_Estimate_Change	Field Conditions
Dade	MASTER	805533	2022	2022	2024	2025	\$ 743,383	\$ 1,090,850.96	\$ 347,468	47%	Project_Delayed	Resource(s) Delayed
Dade	MASTER	805536	2022	2022	2024	2025	\$ 858,369	\$ 1,404,430.69	\$ 546,062	64%	Project_Delayed	Permit(s) Delayed
Dade	MASTER	805537	2021	2021	2025	2025	\$ 1,059,594	\$ 1,741,528.90	\$ 681,935	64%	Project_Estimate_Change	Scope Change
East	RIO	407031	2021	2021	2024	2023	\$ 4,696	\$ -	\$ (4,696)	-100%		
North	MATANZAS	102534	2021	2021	2024	2024	\$ 369,369	\$ 1,827,006.12	\$ 1,457,637	395%	Project_Estimate_Change	Scope Change
North	MIMS	202233	2020	2020	2024	2024	\$ 33,525	\$ 63,974.97	\$ 30,450	91%		
North	MATANZAS	102533	2020	2020	2024	2024	\$ 446,139	\$ 2,826,305.07	\$ 2,380,166	534%	Project_Estimate_Change	Scope Change
Broward	MCARTHUR	702731	2021	2021	2025	2026	\$ 312,443	\$ 578,178.24	\$ 263,736	84%	Project_Delayed	Program Management
North	MCDONNELL	203931	2021	2021	2024	2024	\$ 98,591	\$ 491,962.56	\$ 393,372	399%	Project_Estimate_Change	Scope Change
East	INDRIO	407464	2020	2020	2024	2023	\$ 42,880	\$ -	\$ (42,880)	-100%		
Dade	MEMORIAL	811831	2020	2020	2025	2026	\$ 750	\$ 549,782.64	\$ 549,033	73204%	Project_Delayed	Resource(s) Delayed
North	MERRITT	205435	2020	2020	2024	2023	\$ 211,406	\$ -	\$ (211,406)	-100%	Project_Acceleration	Prioritization Change
West	METRO	506161	2020	2020	2024	2024	\$ 194,096	\$ 286,730.00	\$ 92,634	48%	Project_Estimate_Change	Field Conditions
Dade	MIAMI BEACH	800238	2021	2021	2025	2024	\$ 214,099	\$ 476,629.12	\$ 262,530	123%	Project_Acceleration	Permit(s) Received
Dade	MIAMI BEACH	800231	2021	2021	2025	2024	\$ 240,069	\$ 656,119.20	\$ 416,051	173%	Project_Acceleration	Permit(s) Received
Dade	MIAMI BEACH	800248	2021	2021	2025	2026	\$ 198,228	\$ 257,922.72	\$ 59,695	30%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI LAKES	807936	2024	2024	2026	2026	\$ 4,098,571	\$ 850,881.02	\$ (3,247,690)	-79%	Project_Delayed	Program Management
Dade	MIAMI LAKES	807937	2024	2024	2025	2026	\$ 2,303,054	\$ 829,764.54	\$ (1,473,289)	-64%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI SHORES	803436	2024	2024	2025	2026	\$ 3,422,912	\$ 1,112,763.08	\$ (2,310,149)	-67%	Project_Delayed	Program Management
Dade	MIAMI SHORES	803435	2020	2020	2025	2026	\$ 359,747	\$ 918,943.96	\$ 559,197	155%	Project_Delayed	Permit(s) Delayed
Dade	MIAMI SHORES	803431	2022	2022	2025	2026	\$ 466,652	\$ 1,203,450.82	\$ 736,799	158%	Project_Delayed	Permit(s) Delayed
Dade	MILAM	808164	2021	2021	2025	2025	\$ 1,116,816	\$ 475,886.27	\$ (640,929)	-57%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403036	2022	2022	2025	2025	\$ 412,490	\$ 864,538.89	\$ 452,049	110%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403033	2022	2022	2025	2025	\$ 257,034	\$ 1,078,405.33	\$ 821,371	320%	Project_Estimate_Change	Scope Change
East	MILITARY TRAIL	403035	2018	2018	2024	2025	\$ 294,662	\$ 1,236,277.65	\$ 941,615	320%	Project_Estimate_Change	Scope Change
Dade	MILLER	805633	2024	2024	2025	2026	\$ 3,724,824	\$ 1,243,421.30	\$ (2,481,402)	-67%	Project_Delayed	Program Management
Dade	MILLER	805631	2024	2024	2025	2026	\$ 3,192,920	\$ 950,241.60	\$ (2,242,678)	-70%	Project_Delayed	Program Management
Dade	MILLER	805634	2024	2024	2025	2026	\$ 1,445,130	\$ 725,313.38	\$ (719,816)	-50%	Project_Delayed	Program Management
East	ALEXANDER	408566	2021	2021	2024	2023	\$ 3,336	\$ -	\$ (3,336)	-100%		
North	MILLS	308063	2020	2020	2024	2023	\$ 280,994	\$ -	\$ (280,994)	-100%	Project_Acceleration	Prioritization Change
North	MILLS	308062	2021	2021	2024	2023	\$ 146,200	\$ -	\$ (146,200)	-100%	Project_Acceleration	Prioritization Change
Dade	MIRAMAR	802134	2021	2021	2025	2026	\$ 1,670,884	\$ 560,906.50	\$ (1,109,978)	-66%	Project_Delayed	Program Management
Dade	MIRAMAR	802131	2024	2024	2026	2025	\$ 6,134,721	\$ 761,592.25	\$ (5,373,129)	-88%	Project_Delayed	Prioritization Change
Dade	MIRAMAR	802132	2015	2015	2024	2024	\$ 2,500	\$ 534,699.44	\$ 532,199	21288%	Project_Estimate_Change	Scope Change
Dade	MIRAMAR	802138	2022	2022	2025	2026	\$ 209,016	\$ 759,627.66	\$ 550,612	263%	Project_Delayed	Program Management
East	SABAL	408766	2021	2021	2024	2023	\$ 48,317	\$ -	\$ (48,317)	-100%		

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
East	ABERDEEN	408865	2020	2020	2024	2023	\$ 21,131	\$ -	\$ (21,131)	-100%		
North	COCOA BEACH	200731	2021	2021	2024	2024	\$ 22,912	\$ 50,584.86	\$ 27,673	121%		
Dade	MIRAMAR	802133	2022	2022	2025	2027	\$ 1,933,090	\$ 2,836,772.84	\$ 903,683	47%	Project_Delayed	Permit(s) Delayed
East	LAKE IDA	409531	2019	2019	2024	2023	\$ 11,369	\$ -	\$ (11,369)	-100%		
Northwest	MIRAMAR GLF	908882	2023	2023	2026	2030	\$ 2,711,714	\$ -	\$ (2,711,714)	-100%	Project_Delayed	Engineering Delayed
East	SHERMAN	406064	2020	2020	2024	2024	\$ 28,422	\$ 65,313.01	\$ 36,891	130%		
Dade	MITCHELL	809234	2024	2024	2025	2026	\$ 1,558,021	\$ 439,298.20	\$ (1,118,723)	-72%	Project_Delayed	Permit(s) Delayed
Dade	MITCHELL	809232	2020	2020	2024	2025	\$ 750	\$ 1,353,328.81	\$ 1,352,579	180344%	Project_Delayed	Resource(s) Delayed
Broward	MOFFETT	704136	2022	2022	2025	2026	\$ 337,092	\$ 945,528.10	\$ 608,436	180%	Project_Delayed	Program Management
Northwest	MOLINO	905392		2024	2031		\$ -	\$ 2,800,000.00	\$ 2,800,000	100%	Project_Acceleration	Prioritization Change
Northwest	MOLINO GLF	905382		2024	2031		\$ -	\$ 6,900,000.00	\$ 6,900,000	100%	Project_Acceleration	Prioritization Change
West	ORANGETREE	507364	2020	2020	2024	2024	\$ 13,672	\$ 34,083.00	\$ 20,411	149%		
East	GATLIN	410463	2021	2021	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
East	MONET	403733	2022	2022	2025	2025	\$ 497,880	\$ 577,569.01	\$ 79,689	16%	Project_Estimate_Change	Field Conditions
East	MONET	403737	2022	2022	2025	2026	\$ 203,032	\$ 293,571.88	\$ 90,540	45%	Project_Delayed	Program Management
East	INDRIO	407463	2021	2021	2024	2024	\$ 22,490	\$ 57,233.05	\$ 34,743	154%		
East	MONET	403732	2022	2022	2025	2024	\$ 657,414	\$ 1,276,633.68	\$ 619,220	94%	Project_Acceleration	Delay to Other Project(s)
Broward	MOTOROLA	704033	2021	2021	2025	2025	\$ 355,316	\$ 282,200.00	\$ (73,116)	-21%	Project_Estimate_Change	Field Conditions
West	NAPLES	501240	2020	2020	2025	2026	\$ 2,273,273	\$ 482,572.00	\$ (1,790,701)	-79%	Project_Delayed	Permit(s) Delayed
East	PEACOCK	411663	2021	2021	2025	2023	\$ 750	\$ -	\$ (750)	-100%		
West	NAPLES	501235	2020	2020	2025	2026	\$ 502,687	\$ 549,190.00	\$ 46,503	9%		
West	NAPLES	501236	2020	2020	2025	2025	\$ 192,131	\$ 289,680.00	\$ 97,549	51%	Project_Estimate_Change	Field Conditions
West	NAPLES	501231	2021	2021	2025	2025	\$ 268,412	\$ 442,397.34	\$ 173,985	65%	Project_Estimate_Change	Field Conditions
East	ALLAPATTAH	412161	2020	2020	2024	2023	\$ 13,593	\$ -	\$ (13,593)	-100%		
Dade	NATOMA	805234	2021	2021	2025	2026	\$ 4,057,451	\$ 1,075,055.08	\$ (2,982,395)	-74%	Project_Delayed	Program Management
Dade	NATOMA	805236	2021	2021	2024	2026	\$ 3,706,394	\$ 1,351,643.26	\$ (2,354,751)	-64%	Project_Delayed	Program Management
Dade	NATOMA	805231	2022	2022	2024	2026	\$ 305,732	\$ 769,431.74	\$ 463,700	152%	Project_Delayed	Permit(s) Delayed
Dade	NORMANDY BEACH	801035	2021	2021	2024	2026	\$ 3,034,054	\$ 2,145,208.00	\$ (888,846)	-29%	Project_Delayed	Permit(s) Delayed
Dade	NORMANDY BEACH	801034	2021	2021	2025	2025	\$ 691,648	\$ 28,454.46	\$ (663,194)	-96%	Project_Estimate_Change	Scope Change
Dade	NORMANDY BEACH	801036	2021	2021	2025	2024	\$ 248,938	\$ 369,538.40	\$ 120,600	48%	Project_Acceleration	Permit(s) Received
Dade	NORMANDY BEACH	801039	2021	2021	2025	2024	\$ 507,973	\$ 1,074,678.00	\$ 566,705	112%	Project_Acceleration	Permit(s) Received
Dade	NORMANDY BEACH	801033	2022	2022	2025	2026	\$ 368,512	\$ 927,428.26	\$ 558,916	152%	Project_Delayed	Permit(s) Delayed
Northwest	NORTH BAY GLF	908012	2023	2023	2028	2023	\$ 2,791,718	\$ -	\$ (2,791,718)	-100%	Project_Acceleration	Prioritization Change
Northwest	NORTHSIDE GLF	908802		2024	2031		\$ -	\$ 750,000.00	\$ 750,000	100%	Project_Acceleration	Prioritization Change
Northwest	NORTHSIDE GLF	908852		2023	2025		\$ -	\$ 3,000,000.00	\$ 3,000,000	100%	Project_Acceleration	Engineering Available
East	COVE	408266		2024	2025		\$ -	\$ -	\$ -	100%		
West	WOODS	506966		2024	2025		\$ -	\$ -	\$ -	100%		
West	LIME	508633		2024	2025		\$ -	\$ -	\$ -	100%		
West	ITALY	510931		2024	2025		\$ -	\$ -	\$ -	100%		
Northwest	NORTHSIDE GLF	908812	2022	2022	2024	2025	\$ 750	\$ 3,400,000.00	\$ 3,399,250	453233%	Project_Estimate_Change	Scope Change
East	NORTHWOOD	400337	2021	2021	2025	2025	\$ 1,236,321	\$ 393,040.00	\$ (843,281)	-68%	Project_Estimate_Change	Scope Change
East	NORTHWOOD	400333	2021	2021	2025	2026	\$ 456,730	\$ 622,830.25	\$ 166,101	36%	Project_Delayed	Field Conditions
East	NORTHWOOD	400336	2021	2021	2024	2025	\$ 942,148	\$ 1,719,580.00	\$ 777,432	83%	Project_Delayed	Field Conditions
East	NORTON	404533	2021	2021	2025	2026	\$ 2,368,296	\$ 544,218.97	\$ (1,824,077)	-77%	Project_Delayed	Resource(s) Delayed
East	NORTON	404531	2021	2021	2025	2025	\$ 816,541	\$ 264,935.16	\$ (551,606)	-68%	Project_Estimate_Change	Scope Change
East	GRACEWOOD	414032	2021	2021	2024	2023	\$ 10,998	\$ -	\$ (10,998)	-100%		
East	GRACEWOOD	414034	2021	2021	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
East	GRACEWOOD	414035	2019	2019	2024	2023	\$ 17,548	\$ -	\$ (17,548)	-100%		
North	NOVA	104433	2021	2021	2025	2024	\$ 303,620	\$ 202,339.44	\$ (101,281)	-33%	Project_Acceleration	Available Resource(s)
East	CANAL	414132	2021	2021	2024	2023	\$ 5,561	\$ -	\$ (5,561)	-100%		
East	OAKES	406237	2021	2021	2025	2025	\$ 834,803	\$ 132,467.58	\$ (702,335)	-84%	Project_Estimate_Change	Scope Change
East	OAKES	406234	2021	2021	2024	2024	\$ 133,583	\$ 339,358.32	\$ 205,775	154%	Project_Estimate_Change	Field Conditions
Broward	OAKLAND PARK	700436	2021	2021	2024	2025	\$ 763,109	\$ 559,490.00	\$ (203,619)	-27%	Project_Delayed	Early Execution of Other Project(s)
Broward	OAKLAND PARK	700442	2022	2022	2025	2024	\$ 425,058	\$ 273,005.92	\$ (152,052)	-36%	Project_Acceleration	Delay to Other Project(s)
Broward	OAKLAND PARK	700437	2022	2022	2025	2024	\$ 332,279	\$ 3,991,014.72	\$ 3,658,736	1101%	Project_Acceleration	Delay to Other Project(s)
Broward	OAKLAND PARK	700443	2022	2022	2025	2026	\$ 253,713	\$ 1,419,894.74	\$ 1,166,182	460%	Project_Delayed	Program Management
East	FOUNTAIN	405638	2019	2019	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
East	BOCA TEECA	404240	2014	2014	2025	2024	\$ 2,500	\$ 1,346.66	\$ (1,153)	-46%		

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Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
East	TERMINAL	402131	2016	2016	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
East	CLINTMOORE	405467	2019	2019	2025	2024	\$ 2,500	\$ 25,586.54	\$ 23,087	923%		
East	SEBASTIAN	405764	2019	2019	2025	2024	\$ 2,500	\$ 30,299.85	\$ 27,800	1112%		
East	DATURA ST	400233	2021	2021	2025	2024	\$ 2,500	\$ 10,000.00	\$ 7,500	300%		
East	CHAMBERS	413831	2021	2021	2025	2024	\$ 2,500	\$ 10,000.00	\$ 7,500	300%		
East	PINEWOOD	409964	2019	2019	2025	2024	\$ 2,500	\$ 10,000.00	\$ 7,500	300%		
East	LAKE PARK	403936	2021	2021	2025	2024	\$ 2,500	\$ 10,000.00	\$ 7,500	300%		
Dade	OJUS	804931	2015	2015	2024	2021	\$ 2,500	\$ -	\$ (2,500)	-100%		
East	OKEECHOBEE	401635	2019	2019	2024	2024	\$ 197,966	\$ 1,078,674.66	\$ 880,709	445%	Project_Estimate_Change	Scope Change
Dade	OLYMPIA HEIGHTS	808936	2021	2021	2025	2025	\$ 887,115	\$ 2,897,720.00	\$ 2,010,605	227%	Project_Estimate_Change	Scope Change
West	ONECO	502937	2021	2021	2025	2025	\$ 740,795	\$ 118,930.74	\$ (621,864)	-84%	Project_Delayed	Program Management
West	ONECO	502935	2021	2021	2025	2025	\$ 712,591	\$ 556,770.00	\$ (155,821)	-22%	Project_Estimate_Change	Field Conditions
West	ONECO	502931	2021	2021	2025	2025	\$ 273,599	\$ 1,887,310.00	\$ 1,613,711	590%	Project_Estimate_Change	Scope Change
West	ONECO	502933	2021	2021	2024	2025	\$ 275,231	\$ 1,131,195.84	\$ 855,965	311%	Project_Delayed	External Impact(s)
North	HASTINGS	100332	2020	2020	2024	2023	\$ 5,058	\$ -	\$ (5,058)	-100%		
North	PALATKA	100431	2020	2020	2024	2023	\$ 9,423	\$ -	\$ (9,423)	-100%		
North	PORT ORANGE	100833	2020	2020	2024	2023	\$ 35,310	\$ -	\$ (35,310)	-100%		
North	PORT ORANGE	100836	2021	2021	2024	2023	\$ 20,333	\$ -	\$ (20,333)	-100%		
North	SANFORD	200135	2021	2021	2024	2024	\$ 17,258	\$ 53,064.51	\$ 35,806	207%		
North	ORMOND	101133	2021	2021	2024	2023	\$ 4,860	\$ -	\$ (4,860)	-100%		
North	ONEIL	307765	2023	2023	2025	2023	\$ 1,797,841	\$ -	\$ (1,797,841)	-100%	Project_Acceleration	Prioritization Change
North	ONEIL	307763	2022	2022	2025	2024	\$ 244,616	\$ 305,492.88	\$ 60,877	25%	Project_Acceleration	Available Resource(s)
North	FLAGLER BEACH	101464	2019	2019	2024	2023	\$ 13,588	\$ -	\$ (13,588)	-100%		
North	ORANGEDALE	101863	2019	2019	2024	2023	\$ 100,277	\$ -	\$ (100,277)	-100%	Project_Acceleration	Prioritization Change
West	ORANGETREE	507361	2021	2021	2024	2024	\$ 330,853	\$ 104,954.00	\$ (225,899)	-68%	Project_Estimate_Change	Field Conditions
North	EDGEWATER	101938	2020	2020	2024	2023	\$ 4,265	\$ -	\$ (4,265)	-100%		
West	ORANGETREE	507363	2022	2022	2025	2026	\$ 351,296	\$ 572,242.75	\$ 220,947	63%	Project_Delayed	External Impact(s)
North	ORMOND	101139	2022	2022	2025	2025	\$ 522,918	\$ 3,436.79	\$ (519,481)	-99%	Project_Estimate_Change	Scope Change
North	ST JOE	102363	2021	2021	2024	2023	\$ 18,845	\$ -	\$ (18,845)	-100%		
North	ST JOE	102367	2021	2021	2024	2023	\$ 11,605	\$ -	\$ (11,605)	-100%		
North	ORMOND	101134	2020	2020	2024	2024	\$ 60,107	\$ 192,420.84	\$ 132,314	220%	Project_Estimate_Change	Field Conditions
East	OSBORNE	406531	2022	2022	2025	2025	\$ 1,949,998	\$ 1,127,400.19	\$ (822,598)	-42%	Project_Estimate_Change	Scope Change
North	LEWIS	102636	2019	2019	2024	2023	\$ 4,364	\$ -	\$ (4,364)	-100%		
North	SYLVAN	205931	2020	2020	2024	2024	\$ 10,712	\$ 37,194.75	\$ 26,483	247%		
North	INTERLACHEN	102732	2021	2021	2024	2023	\$ 18,151	\$ -	\$ (18,151)	-100%		
East	OSBORNE	406538	2022	2022	2025	2025	\$ 2,402,610	\$ 1,724,152.36	\$ (678,458)	-28%	Project_Estimate_Change	Scope Change
East	OSBORNE	406536	2020	2020	2024	2024	\$ 53,260	\$ 103,692.82	\$ 50,432	95%	Project_Estimate_Change	Field Conditions
North	KACIE	104734	2022	2022	2024	2023	\$ 10,117	\$ -	\$ (10,117)	-100%		
West	ENGLEWOOD	500768	2020	2020	2024	2024	\$ 14,387	\$ 51,395.00	\$ 37,008	257%		
North	TAYLOR	104834	2021	2021	2024	2023	\$ 11,406	\$ -	\$ (11,406)	-100%		
North	TAYLOR	104836	2021	2021	2024	2023	\$ 3,472	\$ -	\$ (3,472)	-100%		
North	MOULTRIE	104935	2022	2022	2024	2023	\$ 6,348	\$ -	\$ (6,348)	-100%		
North	COMO	105133	2021	2021	2024	2023	\$ 49,395	\$ -	\$ (49,395)	-100%		
North	SYKES CREEK	201734	2021	2021	2024	2024	\$ 10,613	\$ 39,178.47	\$ 28,566	269%		
North	GERONA	106235	2021	2021	2024	2023	\$ 7,935	\$ -	\$ (7,935)	-100%		
North	GERONA	106238	2022	2022	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
East	OSLO	402933	2021	2021	2025	2025	\$ 3,415,254	\$ 2,485,399.65	\$ (929,854)	-27%	Project_Estimate_Change	Scope Change
North	OSTEEN	207861	2021	2021	2025	2023	\$ 339,465	\$ -	\$ (339,465)	-100%	Project_Acceleration	Prioritization Change
North	REGIS	106364	2021	2021	2025	2023	\$ 24,896	\$ -	\$ (24,896)	-100%		
East	PAHOKEE	400832	2020	2020	2024	2026	\$ 357,932	\$ 1,568,858.90	\$ 1,210,927	338%	Project_Estimate_Change	Scope Change
Broward	PALM AIRE	703634	2022	2022	2025	2025	\$ 306,329	\$ 1,327,360.00	\$ 1,021,031	333%	Project_Estimate_Change	Scope Change
West	PALMA SOLA	502534	2021	2021	2024	2025	\$ 204,778	\$ 1,112,480.00	\$ 907,702	443%	Project_Delayed	External Impact(s)
West	PARRISH	507564	2020	2020	2024	2024	\$ 131,621	\$ 61,674.00	\$ (69,947)	-53%	Project_Estimate_Change	Field Conditions
West	PARRISH	507565	2022	2022	2025	2026	\$ 286,710	\$ 382,081.25	\$ 95,371	33%	Project_Delayed	Field Conditions
North	PACETTI	109961	2022	2022	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
West	PAYNE	502836	2022	2022	2025	2025	\$ 204,676	\$ 789,400.15	\$ 584,724	286%	Project_Estimate_Change	Scope Change
Broward	PEMBROKE	702431	2024	2024	2025	2026	\$ 2,379,740	\$ 4,607,130.00	\$ 2,227,390	94%	Project_Delayed	Early Execution of Other Project(s)
Dade	PENNSUCO	807166	2022	2022	2024	2025	\$ 1,399,155	\$ 962,068.45	\$ (437,087)	-31%	Project_Delayed	Resource(s) Delayed

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	PERRINE	804233	2021	2021	2025	2025	\$ 882,172	\$ 1,216,570.00	\$ 334,398	38%	Project_Estimate_Change	Field Conditions
Dade	PERRINE	804235	2021	2021	2025	2025	\$ 810,824	\$ 1,255,480.32	\$ 444,656	55%	Project_Estimate_Change	Scope Change
North	MELBOURNE	200533	2021	2021	2024	2023	\$ 13,291	\$ -	\$ (13,291)	-100%		
North	MELBOURNE	200536	2020	2020	2024	2023	\$ 13,688	\$ -	\$ (13,688)	-100%		
North	TROPICANA	201233	2020	2020	2024	2024	\$ 14,779	\$ 57,031.95	\$ 42,253	286%		
Dade	PERRINE	804234	2021	2021	2025	2026	\$ 340,418	\$ 437,412.80	\$ 96,994	28%	Project_Delayed	Resource(s) Delayed
North	PATRICK	201136	2021	2021	2024	2023	\$ 48,998	\$ -	\$ (48,998)	-100%		
Dade	PERRINE	804231	2021	2021	2025	2026	\$ 350,607	\$ 1,763,920.00	\$ 1,413,313	403%	Project_Delayed	Resource(s) Delayed
West	PHILLIPPI	503031	2020	2020	2024	2025	\$ 65,300	\$ 236,140.00	\$ 170,840	262%	Project_Delayed	Field Conditions
West	PHILLIPPI	503035	2020	2020	2024	2024	\$ 62,648	\$ 185,563.00	\$ 122,915	196%	Project_Estimate_Change	Field Conditions
West	PHILLIPPI	503032	2022	2022	2025	2025	\$ 412,209	\$ 1,319,660.00	\$ 907,451	220%	Project_Estimate_Change	Scope Change
West	PHILLIPPI	503037	2022	2022	2025	2026	\$ 313,850	\$ 830,164.50	\$ 516,314	165%	Project_Delayed	External Impact(s)
West	PHILLIPPI	503034	2021	2021	2024	2026	\$ 335,277	\$ 875,879.00	\$ 540,602	161%	Project_Delayed	External Impact(s)
North	WYOMING	207362	2019	2019	2024	2024	\$ 13,390	\$ 55,544.16	\$ 42,154	315%		
North	SYKES CREEK	201735	2019	2019	2024	2023	\$ 22,912	\$ -	\$ (22,912)	-100%		
Northwest	PHILP INLET	908962		2022		2025	\$ -	\$ 800,000.00	\$ 800,000	100%	Project_Acceleration	Engineering Available
West	PINE RIDGE	504369	2022	2022	2025	2025	\$ 437,411	\$ 1,020,000.00	\$ 582,589	133%	Project_Estimate_Change	Field Conditions
West	PINE RIDGE	504365	2022	2022	2024	2026	\$ 376,039	\$ 995,981.00	\$ 619,942	165%	Project_Delayed	External Impact(s)
North	HOLLAND PARK	202632	2019	2019	2024	2023	\$ 7,141	\$ -	\$ (7,141)	-100%		
East	PINEWOOD	409961	2021	2021	2024	2025	\$ 262,965	\$ 731,190.00	\$ 468,225	178%	Project_Delayed	Program Management
North	FRONTENAC	203031	2020	2020	2024	2023	\$ 3,967	\$ -	\$ (3,967)	-100%		
West	PIRATE	510363	2024	2024	2025	2026	\$ 2,605,204	\$ 347,051.50	\$ (2,258,152)	-87%	Project_Delayed	Program Management
North	ROCKLEDGE	203132	2020	2020	2024	2023	\$ 33,326	\$ -	\$ (33,326)	-100%		
West	PIRATE	510361		2024		2026	\$ -	\$ 991,436.60	\$ 991,437	100%	Project_Delayed	Prioritization Change
North	PIROLO	109661	2023	2023	2025	2023	\$ 4,814,958	\$ -	\$ (4,814,958)	-100%	Project_Acceleration	Prioritization Change
Broward	PLANTATION	701634	2021	2021	2024	2025	\$ 5,094,933	\$ 3,813,245.74	\$ (1,281,687)	-25%	Project_Delayed	Program Management
North	COLLEGE	204633	2019	2019	2024	2024	\$ 4,662	\$ 20,829.06	\$ 16,167	347%		
North	HIBISCUS	203531	2019	2019	2024	2024	\$ 8,530	\$ 38,186.61	\$ 29,657	348%		
Broward	PLANTATION	701632	2022	2022	2025	2025	\$ 1,038,502	\$ 1,214,250.39	\$ 175,748	17%	Project_Estimate_Change	Field Conditions
North	COLLEGE	204631	2021	2021	2024	2023	\$ 45,626	\$ -	\$ (45,626)	-100%		
Broward	PLANTATION	701636	2022	2022	2025	2025	\$ 285,094	\$ 2,438,372.74	\$ 2,153,279	755%	Project_Estimate_Change	Scope Change
Broward	PLAYLAND	701237	2024	2024	2026	2025	\$ 1,254,244	\$ 399,814.15	\$ (854,430)	-68%	Project_Acceleration	Construction Alignment
North	LEWIS	102638	2022	2022	2024	2024	\$ 12,696	\$ 59,511.60	\$ 46,816	369%		
Broward	PLAYLAND	701234	2021	2021	2025	2024	\$ 346,360	\$ 162,898.56	\$ (183,461)	-53%	Project_Acceleration	Construction Alignment
Broward	PLAYLAND	701232	2021	2021	2025	2024	\$ 187,179	\$ 3,989,506.40	\$ 3,802,327	2031%	Project_Acceleration	Delay to Other Project(s)
North	SARNO	205632	2019	2019	2024	2023	\$ 39,079	\$ -	\$ (39,079)	-100%		
East	PLUMOSUS	408965	2024	2024	2025	2025	\$ 2,310,475	\$ 1,791,777.74	\$ (518,697)	-22%	Project_Estimate_Change	Scope Change
East	PLUMOSUS	408966		2024		2025	\$ -	\$ 384,200.00	\$ 384,200	100%	Project_Delayed	Prioritization Change
East	PLUMOSUS	408964	2022	2022	2025	2024	\$ 247,856	\$ 109,079.46	\$ (138,776)	-56%	Project_Estimate_Change	Scope Change
West	POLO	507166	2024	2024	2026	2025	\$ 2,912,503	\$ 1,273,246.21	\$ (1,639,257)	-56%	Project_Acceleration	Permit(s) Received
North	SARNO	205634	2022	2022	2024	2024	\$ 5,554	\$ 26,780.22	\$ 21,226	382%		
Broward	POMPANO	700536	2021	2021	2025	2025	\$ 587,228	\$ 240,411.12	\$ (346,817)	-59%	Project_Estimate_Change	Field Conditions
Broward	POMPANO	700539	2021	2021	2024	2025	\$ 228,283	\$ 453,560.00	\$ 225,277	99%	Project_Delayed	Program Management
Broward	PORT	701432	2022	2022	2025	2026	\$ 2,394,465	\$ -	\$ (2,394,465)	-100%	Project_Delayed	Engineering Delayed
East	PORT MAYACA	402763	2021	2021	2025	2025	\$ 397,568	\$ 552,682.73	\$ 155,114	39%	Project_Estimate_Change	Field Conditions
East	PRIMAVISTA	405531	2020	2020	2024	2023	\$ 135,066	\$ -	\$ (135,066)	-100%	Project_Acceleration	Prioritization Change
North	TULSA	208632	2021	2021	2024	2023	\$ 25,987	\$ -	\$ (25,987)	-100%		
Dade	PRINCETON	801631	2022	2022	2025	2024	\$ 451,859	\$ 627,461.12	\$ 175,602	39%	Project_Acceleration	Program Management
Dade	PRINCETON	801633	2021	2021	2025	2024	\$ 820,396	\$ 1,503,795.04	\$ 683,399	83%	Project_Acceleration	Program Management
West	PROCTOR	505167	2022	2022	2025	2025	\$ 2,416,628	\$ 1,027,469.91	\$ (1,389,158)	-57%	Project_Estimate_Change	Scope Change
West	PROCTOR	505166	2021	2021	2024	2024	\$ 47,445	\$ 249,942.00	\$ 202,497	427%	Project_Estimate_Change	Field Conditions
Broward	PROGRESSO	709263	2021	2021	2025	2024	\$ 280,314	\$ 95,024.16	\$ (185,290)	-66%	Project_Acceleration	Construction Alignment
North	YORKE	209861	2020	2020	2025	2023	\$ 7,538	\$ -	\$ (7,538)	-100%		
East	PURDY LANE	404432	2020	2020	2024	2024	\$ 54,743	\$ 232,972.18	\$ 178,229	326%	Project_Estimate_Change	Field Conditions
East	PURDY LANE	404436	2022	2022	2025	2026	\$ 481,259	\$ 1,251,383.81	\$ 770,125	160%	Project_Estimate_Change	Scope Change
East	PURDY LANE	404437	2022	2022	2025	2025	\$ 346,687	\$ 1,706,524.59	\$ 1,359,838	392%	Project_Estimate_Change	Scope Change
East	QUANTUM	407936	2021	2021	2025	2026	\$ 436,340	\$ 647,575.13	\$ 211,235	48%	Project_Delayed	Field Conditions
North	ONEIL	307762	2020	2020	2024	2023	\$ 4,463	\$ -	\$ (4,463)	-100%		

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	RAILWAY	800832	2021	2021	2025	2025	\$ 736,107	\$ 392,555.36	\$ (343,551)	-47%	Project_Estimate_Change	Field Conditions
North	ONEIL	307764	2022	2022	2024	2023	\$ 29,954	\$ -	\$ (29,954)	-100%		
East	RAINBERRY	409633	2021	2021	2024	2024	\$ 35,836	\$ 191,225.72	\$ 155,389	434%	Project_Estimate_Change	Field Conditions
East	RAINBERRY	409635		2024		2025	\$ -	\$ 247,307.38	\$ 247,307	100%	Project_Delayed	Prioritization Change
West	RATTLESNAKE	507764	2022	2022	2025	2025	\$ 443,737	\$ 883,128.40	\$ 439,391	99%	Project_Estimate_Change	Scope Change
Broward	RAVENSWOOD	703137	2021	2021	2025	2025	\$ 263,300	\$ 11,614.06	\$ (251,686)	-96%	Project_Estimate_Change	Field Conditions
Dade	RED ROAD	806842	2024	2024	2026	2026	\$ 5,708,599	\$ 948,356.20	\$ (4,760,243)	-83%	Project_Delayed	Program Management
Dade	RED ROAD	806835	2020	2020	2025	2026	\$ 4,408,217	\$ 997,565.14	\$ (3,410,652)	-77%	Project_Delayed	Program Management
West	SARASOTA	500162	2022	2022	2025	2023	\$ 750	\$ -	\$ (750)	-100%		
Dade	RED ROAD	806837	2024	2024	2026	2026	\$ 3,818,166	\$ 1,164,611.58	\$ (2,653,555)	-69%	Project_Delayed	Program Management
Dade	RED ROAD	806839	2024	2024	2025	2026	\$ 3,567,875	\$ 1,058,652.10	\$ (2,509,222)	-70%	Project_Delayed	Program Management
North	SYKES CREEK	201732	2021	2021	2024	2024	\$ 9,423	\$ 47,113.35	\$ 37,691	400%		
North	HIBISCUS	203532	2020	2020	2024	2024	\$ 4,761	\$ 23,804.64	\$ 19,044	400%		
Dade	RED ROAD	806832	2024	2024	2025	2026	\$ 2,283,440	\$ 460,414.68	\$ (1,823,025)	-80%	Project_Delayed	Program Management
Dade	RED ROAD	806838	2024	2024	2025	2026	\$ 3,060,534	\$ 1,834,305.66	\$ (1,226,228)	-40%	Project_Delayed	Program Management
Dade	RED ROAD	806836	2024	2024	2025	2026	\$ 1,492,291	\$ 524,518.28	\$ (967,772)	-65%	Project_Delayed	Permit(s) Delayed
North	REGIS	106363		2021	2025	2025	\$ 1,469,468	\$ 142,054.19	\$ (1,327,414)	-90%	Project_Estimate_Change	Scope Change
North	REGIS	106361	2020	2020	2024	2024	\$ 18,548	\$ 92,738.91	\$ 74,191	400%	Project_Estimate_Change	Field Conditions
North	REGIS	106367	2023	2023	2025	2023	\$ 7,852,575	\$ -	\$ (7,852,575)	-100%	Project_Acceleration	Prioritization Change
North	REGIS	106365	2021	2021	2025	2024	\$ 345,564	\$ 749,350.23	\$ 403,786	117%	Project_Acceleration	Available Resource(s)
Broward	RESERVATION	703433	2021	2021	2025	2025	\$ 558,237	\$ 1,454,480.00	\$ 896,243	161%	Project_Estimate_Change	Scope Change
Broward	RESERVATION	703432	2021	2021	2025	2026	\$ 665,564	\$ 1,240,404.66	\$ 574,841	86%	Project_Delayed	Program Management
East	RIO	407037	2021	2021	2024	2024	\$ 275,632	\$ 1,061,168.08	\$ 785,536	285%	Project_Estimate_Change	Scope Change
Dade	RIVERSIDE	800534	2021	2021	2025	2024	\$ 763,128	\$ 1,568,652.80	\$ 805,525	106%	Project_Acceleration	Program Management
Dade	RIVERSIDE	800539		2021		2026	\$ -	\$ 1,041,200.84	\$ 1,041,201	100%	Project_Delayed	Prioritization Change
West	OSPREY	500931	2020	2020	2024	2026	\$ 210,594	\$ 169,333.00	\$ (41,261)	-20%		
East	ROEBUCK	406336	2022	2022	2025	2026	\$ 339,581	\$ 638,520.00	\$ 298,939	88%	Project_Delayed	Program Management
East	ROEBUCK	406332	2022	2022	2025	2025	\$ 303,621	\$ 400,254.29	\$ 96,633	32%	Project_Estimate_Change	Field Conditions
East	ROEBUCK	406334	2022	2022	2025	2025	\$ 413,602	\$ 1,810,160.00	\$ 1,396,558	338%	Project_Estimate_Change	Scope Change
Broward	ROHAN	703034	2021	2021	2025	2025	\$ 712,976	\$ 3,065,980.00	\$ 2,353,004	330%	Project_Estimate_Change	Scope Change
East	ROSEDALE	410763	2021	2021	2025	2024	\$ 781,484	\$ 895,528.90	\$ 114,045	15%	Project_Acceleration	Construction Alignment
East	ROSS	408168	2020	2020	2024	2024	\$ 73,032	\$ 317,138.43	\$ 244,106	334%	Project_Estimate_Change	Scope Change
East	ROSS	408164	2022	2022	2025	2025	\$ 284,498	\$ 3,362,239.69	\$ 3,077,741	1082%	Project_Estimate_Change	Scope Change
East	RUNWAY	413732	2021	2021	2025	2025	\$ 469,210	\$ -	\$ (469,210)	-100%	Project_Delayed	Construction Alignment
West	ARCADIA	501432	2020	2020	2024	2023	\$ 19,896	\$ -	\$ (19,896)	-100%		
East	RUNWAY	413737	2021	2021	2024	2025	\$ 422,747	\$ -	\$ (422,747)	-100%	Project_Delayed	Construction Alignment
East	RUNWAY	413731	2022	2022	2024	2025	\$ 364,049	\$ -	\$ (364,049)	-100%	Project_Delayed	Construction Alignment
East	RUNWAY	413738	2022	2022	2024	2025	\$ 155,085	\$ -	\$ (155,085)	-100%	Project_Delayed	Construction Alignment
East	RUNWAY	413736	2022	2022	2024	2025	\$ 78,840	\$ -	\$ (78,840)	-100%	Project_Delayed	Construction Alignment
West	BONITA SPRINGS	502162	2021	2021	2024	2026	\$ 367,825	\$ 373,966.25	\$ 6,141	2%		
East	RYDER	410661	2020	2020	2024	2024	\$ 22,243	\$ 107,732.80	\$ 85,489	384%	Project_Estimate_Change	Field Conditions
West	RYE	508264	2024	2024	2026	2026	\$ 2,214,344	\$ 781,745.00	\$ (1,432,599)	-65%	Project_Estimate_Change	Scope Change
Northwest	S CRESTVIEW	909672		2023		2025	\$ -	\$ 1,145,000.00	\$ 1,145,000	100%	Project_Acceleration	Engineering Available
Northwest	S CRESTVIEW GLF	909682		2022		2024	\$ -	\$ 1,030,000.00	\$ 1,030,000	100%	Project_Delayed	Material Delayed
West	MURDOCK	502065	2021	2021	2024	2024	\$ 2,857	\$ 15,148.00	\$ 12,291	430%		
Dade	SAGA	809433	2021	2021	2025	2024	\$ 804,733	\$ 1,432,904.00	\$ 628,171	78%	Project_Acceleration	Program Management
West	PAYNE	502837	2020	2020	2024	2026	\$ 253,652	\$ 239,933.50	\$ (13,718)	-5%		
West	PAYNE	502838	2021	2021	2025	2026	\$ 750	\$ -	\$ (750)	-100%		
East	SANDALFOOT	405034	2020	2020	2024	2024	\$ 65,969	\$ 356,864.90	\$ 290,876	441%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405035	2020	2020	2024	2024	\$ 103,679	\$ 492,204.23	\$ 388,526	375%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405036	2020	2020	2024	2024	\$ 141,863	\$ 535,297.35	\$ 393,434	277%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405033	2021	2021	2024	2024	\$ 706,717	\$ 1,353,393.30	\$ 646,676	92%	Project_Estimate_Change	Scope Change
East	SANDALFOOT	405039	2021	2021	2025	2024	\$ 441,719	\$ 1,160,820.92	\$ 719,102	163%	Project_Acceleration	Delay to Other Project(s)
Northwest	SANDESTIN GLF	908172	2023	2023	2026	2024	\$ 2,446,157	\$ 1,000,000.00	\$ (1,446,157)	-59%	Project_Acceleration	Engineering Available
West	SARASOTA	500136	2021	2021	2025	2025	\$ 451,461	\$ 174,959.40	\$ (276,501)	-61%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500133	2016	2016	2024	2024	\$ 2,500	\$ 135,250.00	\$ 132,750	5310%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500131	2021	2021	2025	2025	\$ 540,126	\$ 750,450.00	\$ 210,324	39%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500163		2024		2025	\$ -	\$ 469,200.00	\$ 469,200	100%	Project_Delayed	Prioritization Change

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
West	SARASOTA	500161	2024	2024	2025	2025	\$ 709,256	\$ -	\$ (709,256)	-100%	Project_Acceleration	Prioritization Change
North	SARNO	205633	2020	2020	2024	2024	\$ 39,972	\$ 150,266.79	\$ 110,295	276%	Project_Estimate_Change	Field Conditions
Dade	SEABOARD	803632	2022	2022	2024	2024	\$ 1,029,367	\$ 1,502,286.72	\$ 472,920	46%	Project_Estimate_Change	Scope Change
Dade	SEABOARD	803641	2022	2022	2024	2026	\$ 369,679	\$ 60,709.88	\$ (308,969)	-84%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803638	2022	2022	2024	2025	\$ 1,117,087	\$ 1,451,758.00	\$ 334,671	30%	Project_Delayed	Permit(s) Delayed
Dade	SEABOARD	803633	2021	2021	2025	2024	\$ 246,662	\$ 174,965.12	\$ (71,696)	-29%	Project_Acceleration	Permit(s) Received
Dade	SEAGULL	810164	2022	2022	2024	2024	\$ 700,395	\$ 1,057,332.32	\$ 356,937	51%	Project_Estimate_Change	Scope Change
Dade	SEAGULL	810163	2022	2022	2024	2024	\$ 723,691	\$ 2,325,829.44	\$ 1,602,138	221%	Project_Estimate_Change	Scope Change
Dade	SEMINOLA	808533	2022	2022	2024	2024	\$ 1,107,001	\$ 610,869.60	\$ (496,131)	-45%	Project_Estimate_Change	Scope Change
Dade	SEMINOLA	808531	2022	2022	2024	2025	\$ 650,360	\$ 706,460.00	\$ 56,100	9%		
West	SHADE	506261	2021	2021	2025	2026	\$ 734,016	\$ 876,555.25	\$ 142,539	19%	Project_Delayed	Field Conditions
West	SHADE	506264	2021	2021	2024	2024	\$ 83,462	\$ 442,538.00	\$ 359,076	430%	Project_Estimate_Change	Scope Change
Broward	SHERIDAN	707035	2024	2024	2026	2026	\$ 1,658,640	\$ 494,351.88	\$ (1,164,288)	-70%	Project_Estimate_Change	Scope Change
West	ORTIZ	503861	2021	2021	2024	2023	\$ 21,835	\$ -	\$ (21,835)	-100%		
East	SHERMAN	406062	2015	2015	2025	2025	\$ 54,990	\$ 115,358.26	\$ 60,368	110%	Project_Estimate_Change	Field Conditions
Broward	SISTRUNK	700131	2021	2021	2024	2025	\$ 309,588	\$ 125,431.69	\$ (184,156)	-59%	Project_Delayed	Field Conditions
Broward	SISTRUNK	700132	2019	2019	2024	2023	\$ 1,598,634	\$ -	\$ (1,598,634)	-100%	Project_Acceleration	Prioritization Change
Broward	SISTRUNK	700141	2021	2021	2025	2023	\$ 453,965	\$ -	\$ (453,965)	-100%	Project_Acceleration	Prioritization Change
Broward	SISTRUNK	700143	2021	2021	2024	2025	\$ 262,331	\$ 4,274,265.90	\$ 4,011,935	1529%	Project_Delayed	Program Management
East	SKYPASS	409435	-	2024	2025	2025	\$ -	\$ 774,844.60	\$ 774,845	100%	Project_Delayed	Prioritization Change
Dade	SNAKE CREEK	808437	2021	2021	2025	2025	\$ 448,083	\$ 1,080,979.01	\$ 632,896	141%	Project_Estimate_Change	Scope Change
West	PINE RIDGE	504368	2020	2020	2025	2026	\$ 208,292	\$ 222,351.00	\$ 14,059	7%		
Dade	SNAKE CREEK	808431	2021	2021	2025	2026	\$ 248,272	\$ 430,813.90	\$ 182,542	74%	Project_Delayed	Resource(s) Delayed
Dade	SNAPPER CREEK	808837	2024	2024	2025	2026	\$ 2,823,913	\$ 885,195.30	\$ (1,938,718)	-69%	Project_Delayed	Program Management
Dade	SNAPPER CREEK	808832	2021	2021	2025	2025	\$ 783,601	\$ 915,768.95	\$ 132,168	17%	Project_Estimate_Change	Field Conditions
Dade	SNAPPER CREEK	808834	2021	2021	2025	2025	\$ 447,787	\$ 615,835.74	\$ 168,049	38%	Project_Estimate_Change	Field Conditions
Dade	SNAPPER CREEK	808833	2021	2021	2025	2025	\$ 820,404	\$ 1,167,247.69	\$ 366,844	45%	Project_Estimate_Change	Scope Change
West	ALVA	504763	2020	2020	2024	2026	\$ 277,578	\$ 722,840.00	\$ 445,262	160%	Project_Delayed	External Impact(s)
West	SOLANA	503138	2022	2022	2025	2025	\$ 301,147	\$ 2,391,560.00	\$ 2,090,413	694%	Project_Estimate_Change	Scope Change
West	SORRENTO	504834	2020	2020	2024	2024	\$ 97,339	\$ 373,290.00	\$ 275,951	283%	Project_Estimate_Change	Scope Change
East	BELVEDERE	402539	2020	2020	2024	2024	\$ 7,909	\$ 43,093.12	\$ 35,184	445%		
West	SORRENTO	504832	2022	2022	2025	2025	\$ 384,253	\$ 725,248.37	\$ 340,996	89%	Project_Estimate_Change	Scope Change
East	SOUTH BAY	403631	2021	2021	2025	2025	\$ 889,733	\$ 203,497.16	\$ (686,236)	-77%	Project_Estimate_Change	Scope Change
East	SOUTH BAY	403634	2021	2021	2024	2025	\$ 259,196	\$ 1,103,550.84	\$ 844,354	326%	Project_Estimate_Change	Scope Change
Dade	SOUTH MIAMI	802433	2021	2021	2025	2025	\$ 837,176	\$ 1,494,439.69	\$ 657,263	79%	Project_Estimate_Change	Scope Change
Dade	SOUTH MIAMI	802435	-	2021	2026	2026	\$ -	\$ 1,347,521.78	\$ 1,347,522	100%	Project_Delayed	Prioritization Change
East	ROEBUCK	406337	2020	2020	2024	2024	\$ 989	\$ 5,386.64	\$ 4,398	445%		
West	SOUTH VENICE	503434	2020	2020	2024	2026	\$ 365,095	\$ 85,090.00	\$ (280,005)	-77%	Project_Delayed	Program Management
West	SOUTH VENICE	503431	2022	2022	2025	2025	\$ 396,190	\$ 815,435.78	\$ 419,246	106%	Project_Estimate_Change	Scope Change
West	SOUTH VENICE	503432	2022	2022	2025	2026	\$ 274,211	\$ 749,149.75	\$ 474,939	173%	Project_Delayed	External Impact(s)
West	SOUTH VENICE	503437	2022	2022	2025	2026	\$ 338,491	\$ 896,031.25	\$ 557,540	165%	Project_Delayed	External Impact(s)
Broward	SPRINGTREE	704669	2024	2024	2026	2025	\$ 1,482,288	\$ 713,396.58	\$ (768,891)	-52%	Project_Acceleration	Construction Alignment
East	SQUARE LAKE	407734	2020	2020	2024	2024	\$ 457,718	\$ 90,226.22	\$ (367,492)	-80%	Project_Estimate_Change	Field Conditions
East	SQUARE LAKE	407737	2022	2022	2025	2025	\$ 269,330	\$ 1,461,291.07	\$ 1,191,962	443%	Project_Estimate_Change	Scope Change
North	ST AUGUSTINE	100236	2020	2020	2024	2024	\$ 58,718	\$ 258,875.46	\$ 200,157	341%	Project_Estimate_Change	Field Conditions
Broward	STIRLING	701737	2021	2021	2025	2025	\$ 417,804	\$ 31,357.97	\$ (386,446)	-92%	Project_Estimate_Change	Scope Change
Dade	SUNILAND	806532	2021	2021	2025	2025	\$ 932,544	\$ 1,520,280.98	\$ 587,737	63%	Project_Estimate_Change	Scope Change
Northwest	SUNNY HILLS GLF	909592	2022	2022	2028	2029	\$ 750	\$ 5,600,000.00	\$ 5,599,250	746567%	Project_Delayed	Program Management
Dade	SUNNY ISLES	803933	2022	2022	2025	2026	\$ 3,234,124	\$ 1,489,960.00	\$ (1,744,164)	-54%	Project_Delayed	Permit(s) Delayed
North	COQUINA	106661	2020	2020	2024	2024	\$ 6,645	\$ 43,145.91	\$ 36,500	549%		
North	SYKES CREEK	201731	2018	2018	2024	2024	\$ 40,865	\$ 182,998.17	\$ 142,134	348%	Project_Estimate_Change	Field Conditions
Dade	COUNTRY CLUB	805938	2020	2020	2024	2024	\$ 2,500	\$ 18,099.84	\$ 15,600	624%		
Dade	TAMIAMI	809136	2021	2021	2024	2025	\$ 750	\$ 745,042.21	\$ 744,292	99239%	Project_Delayed	Resource(s) Delayed
Dade	TAMIAMI	809134	2021	2021	2026	2026	\$ 2,500	\$ 924,411.62	\$ 921,912	36876%	Project_Estimate_Change	Scope Change
Dade	TAMIAMI	809133	2021	2021	2026	2026	\$ 2,500	\$ 1,125,395.26	\$ 1,122,895	44916%	Project_Estimate_Change	Scope Change
Dade	TAMIAMI	809135	2021	2021	2025	2025	\$ 454,066	\$ 2,028,105.93	\$ 1,574,040	347%	Project_Estimate_Change	Scope Change
Dade	TAMIAMI	809132	2021	2021	2026	2025	\$ 750	\$ 992,712.12	\$ 991,962	132262%	Project_Acceleration	Delay to Other Project(s)
East	TARTAN	407867	-	2024	2025	2025	\$ -	\$ 268,823.64	\$ 268,824	100%	Project_Delayed	Prioritization Change

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East	TARTAN	407865	2021	2021	2025	2024	\$ 290,426	\$ 601,957.02	\$ 311,531	107%	Project_Acceleration	Program Management
West	TERRY	508365	2024	2024	2025	2025	\$ 129,581	\$ 1,024,080.00	\$ 894,499	690%	Project_Estimate_Change	Field Conditions
West	TERRY	508361	2022	2022	2025	2025	\$ 287,577	\$ 638,185.24	\$ 350,608	122%	Project_Estimate_Change	Scope Change
West	TICE	501831	2021	2021	2025	2025	\$ 539,072	\$ 46,239.27	\$ (492,833)	-91%	Project_Estimate_Change	Scope Change
Broward	TIMBERLAKE	705233	2021	2021	2025	2025	\$ 387,561	\$ 1,216,020.00	\$ 828,459	214%	Project_Estimate_Change	Scope Change
West	TIMUCUAN	509132	2022	2022	2025	2025	\$ 1,509,267	\$ 306,178.95	\$ (1,203,088)	-80%	Project_Estimate_Change	Scope Change
Dade	LEMON CITY	807732	2018	2018	2024	2024	\$ 2,500	\$ 39,970.48	\$ 37,470	1499%		
West	TIMUCUAN	509131	2022	2022	2025	2025	\$ 1,545,785	\$ 633,394.69	\$ (912,390)	-59%	Project_Estimate_Change	Scope Change
Dade	NATOMA	805232	2018	2018	2024	2024	\$ 2,500	\$ 42,987.12	\$ 40,487	1619%		
North	TOMOKA	106061	2021	2021	2024	2024	\$ 40,270	\$ 359,549.25	\$ 319,280	793%	Project_Estimate_Change	Scope Change
Dade	MERCHANDISE	807237	2019	2019	2024	2021	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	TRACE	705764	2013	2013	2024	2024	\$ 2,500	\$ 88,236.72	\$ 85,737	3429%	Project_Estimate_Change	Field Conditions
Broward	TRAIN	706532	2021	2021	2024	2025	\$ 357,709	\$ 1,011,160.00	\$ 653,451	183%	Project_Delayed	Program Management
Dade	TROPICAL	803036	2022	2022	2024	2024	\$ 811,095	\$ 395,179.84	\$ (415,915)	-51%	Project_Estimate_Change	Scope Change
West	IXORA	507863	2020	2020	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
Dade	TROPICAL	803033	2022	2022	2024	2026	\$ 427,172	\$ 535,830.68	\$ 108,659	25%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803035	2022	2022	2024	2026	\$ 457,887	\$ 1,443,640.00	\$ 985,753	215%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803032	2021	2021	2025	2025	\$ 467,929	\$ 1,636,711.97	\$ 1,168,783	250%	Project_Estimate_Change	Scope Change
Dade	TROPICAL	803038	2022	2022	2024	2026	\$ 297,791	\$ 733,043.52	\$ 435,252	146%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803037	2022	2022	2024	2025	\$ 430,992	\$ 1,281,611.96	\$ 850,620	197%	Project_Delayed	Resource(s) Delayed
Dade	TROPICAL	803031	2022	2022	2024	2026	\$ 363,567	\$ 1,778,120.74	\$ 1,414,553	389%	Project_Delayed	Resource(s) Delayed
North	TROPICANA	201232	2021	2021	2024	2024	\$ 64,868	\$ 158,697.60	\$ 93,830	145%	Project_Estimate_Change	Field Conditions
East	TULIP	413932	2021	2021	2025	2024	\$ 489,044	\$ 7,599,202.38	\$ 7,110,158	1454%	Project_Acceleration	Delay to Other Project(s)
West	HERCULES	510161	2021	2021	2024	2023	\$ 750	\$ -	\$ (750)	-100%		
North	TULSA	208631	2021	2021	2024	2024	\$ 16,366	\$ 78,356.94	\$ 61,991	379%	Project_Estimate_Change	Field Conditions
North	TULSA	208634	2021	2021	2024	2023	\$ 51,577	\$ -	\$ (51,577)	-100%	Project_Acceleration	Prioritization Change
West	TUTTLE	504535	2021	2021	2025	2025	\$ 702,747	\$ 752,670.00	\$ 49,923	7%		
Broward	TWINLAKES	707931	2021	2021	2025	2025	\$ 788,771	\$ 1,298,452.36	\$ 509,682	65%	Project_Estimate_Change	Scope Change
Dade	ULETA	806333	2021	2021	2025	2025	\$ 882,409	\$ 515,664.44	\$ (366,744)	-42%	Project_Estimate_Change	Field Conditions
Dade	ULETA	806339	2021	2021	2025	2025	\$ 863,229	\$ 630,062.97	\$ (233,166)	-27%	Project_Estimate_Change	Field Conditions
West	SARASOTA	500132	2018	2018	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
West	VENICE	500335	2015	2015	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
West	PAYNE	502835	2015	2015	2025	2023	\$ 2,500	\$ -	\$ (2,500)	-100%		
West	SOLANA	503136	2017	2017	2025	2024	\$ 2,500	\$ 5,410.00	\$ 2,910	116%		
Dade	ULETA	806340	2022	2022	2024	2026	\$ 325,435	\$ 1,893,800.00	\$ 1,568,365	482%	Project_Delayed	Permit(s) Delayed
Dade	ULETA	806337	2022	2022	2024	2025	\$ 837,544	\$ 1,681,716.47	\$ 844,172	101%	Project_Delayed	Permit(s) Delayed
West	FT MYERS	501132	2020	2020	2025	2025	\$ 2,500	\$ 19,250.00	\$ 16,750	670%		
Dade	ULETA	806331	2022	2022	2024	2025	\$ 427,246	\$ 1,607,967.16	\$ 1,180,721	276%	Project_Delayed	Permit(s) Delayed
Dade	UNIVERSITY	805036	2021	2021	2025	2025	\$ 844,603	\$ 227,054.95	\$ (617,548)	-73%	Project_Estimate_Change	Scope Change
Dade	UNIVERSITY	805033	2021	2021	2025	2025	\$ 852,380	\$ 477,047.68	\$ (375,333)	-44%	Project_Estimate_Change	Field Conditions
West	VAMO	505562	2021	2021	2024	2025	\$ 259,365	\$ 860,200.00	\$ 600,835	232%	Project_Delayed	External Impact(s)
West	VANDERBILT	506769	2021	2021	2025	2026	\$ 554,207	\$ 692,500.00	\$ 138,293	25%	Project_Delayed	Program Management
West	VANDERBILT	506765	2021	2021	2025	2025	\$ 499,345	\$ 1,242,628.31	\$ 743,284	149%	Project_Estimate_Change	Scope Change
Dade	VENETIAN	804441	2022	2022	2025	2026	\$ 750	\$ 1,225,321.46	\$ 1,224,571	163276%	Project_Delayed	Permit(s) Delayed
Dade	VENETIAN	804437	2019	2019	2025	2024	\$ 48,995	\$ 214,935.60	\$ 165,941	339%	Project_Acceleration	Permit(s) Received
West	VENICE	500332	2021	2021	2024	2024	\$ 51,220	\$ 134,709.00	\$ 83,489	163%	Project_Estimate_Change	Field Conditions
Northwest	MIRAMAR GLF	908872	2021	2021	2024	2026	\$ 2,500	\$ -	\$ (2,500)	-100%		
Northwest	PACE GLF	907012	2021	2021	2024	2031	\$ 2,500	\$ -	\$ (2,500)	-100%		
Broward	VERENA	700634	2022	2022	2025	2025	\$ 320,117	\$ 1,501,117.77	\$ 1,181,001	369%	Project_Estimate_Change	Scope Change
Northwest	S CRESTVIEW GLF	909692	-	2021	2024	2024	\$ -	\$ 900,000.00	\$ 900,000	100%	Project_Estimate_Change	Scope Change
Northwest	VERNON GLF	909522	2021	2021	2028	2025	\$ 750	\$ 19,000,000.00	\$ 18,999,250	2533233%	Project_Acceleration	Engineering Available
North	VIERA	209764	2021	2021	2024	2024	\$ 101,864	\$ 685,375.26	\$ 583,511	573%	Project_Estimate_Change	Scope Change
Northwest	AVALON GLF	905782	2022	2022	2026	2030	\$ 750	\$ -	\$ (750)	-100%		
Northwest	BEACH HAVEN GLF	906072	2022	2022	2026	2030	\$ 750	\$ -	\$ (750)	-100%		
Northwest	DESTIN GLF	909132	2022	2022	2026	2031	\$ 750	\$ -	\$ (750)	-100%		
Dade	VILLAGE GREEN	807436	2022	2022	2024	2025	\$ 1,313,905	\$ 1,171,214.00	\$ (142,691)	-11%	Project_Delayed	Permit(s) Delayed
Dade	VILLAGE GREEN	807434	2022	2022	2025	2026	\$ 666,153	\$ 349,930.24	\$ (316,223)	-47%	Project_Delayed	Permit(s) Delayed
East	VIOLET	413535	2021	2021	2025	2025	\$ 292,878	\$ 9,850.82	\$ (283,027)	-97%	Project_Estimate_Change	Field Conditions

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Northwest	GULF BREEZE GLF	907462	2022	2022	2026	2026	\$ 750	\$ -	\$ (750)	-100%		
Northwest	HIGHLAND CTY GLF	908792	2022	2022	2026	2030	\$ 750	\$ -	\$ (750)	-100%		
East	VIOLET	413537	2021	2021	2025	2025	\$ 420,893	\$ 202,460.23	\$ (218,433)	-52%	Project_Estimate_Change	Field Conditions
Northwest	OCEAN CITY GLF	909052	2022	2022	2027	2031	\$ 750	\$ -	\$ (750)	-100%		
Northwest	PARKER GLF	908332	2022	2022	2026	2031	\$ 750	\$ -	\$ (750)	-100%		
East	VIOLET	413531	2021	2021	2025	2025	\$ 304,981	\$ 510,427.91	\$ 205,447	67%	Project_Estimate_Change	Field Conditions
Northwest	SCENIC HILL GLF	907842	2022	2022	2026	2030	\$ 750	\$ -	\$ (750)	-100%		
Northwest	SHIPYARD GLF	908392	2022	2022	2024	2031	\$ 750	\$ -	\$ (750)	-100%		
East	VIOLET	413538	2021	2021	2025	2025	\$ 494,790	\$ 914,829.90	\$ 420,040	85%	Project_Estimate_Change	Scope Change
Northwest	WEST BAY GLF	908032	2022	2022	2027	2030	\$ 750	\$ -	\$ (750)	-100%		
East	VIOLET	413532	2021	2021	2025	2024	\$ 374,682	\$ 965,555.22	\$ 590,874	158%	Project_Acceleration	Delay to Other Project(s)
Northwest	OAKFIELD GLF	907922				2024	\$ -	\$ 1,000,000.00	\$ 1,000,000	100%	Project_Estimate_Change	Scope Change
Dade	VIRGINIA KEY	809533	2021	2021	2025	2026	\$ 2,726,193	\$ 847,487.30	\$ (1,878,706)	-69%	Project_Delayed	Program Management
East	WABASSO	400662	2020	2020	2024	2025	\$ 266,487	\$ 901,000.00	\$ 634,513	238%	Project_Estimate_Change	Scope Change
Northwest	MIRAMAR GLF	909082	2023	2023	2026	2031	\$ 7,500	\$ -	\$ (7,500)	-100%		
West	WALKER	506035	2021	2021	2025	2026	\$ 723,245	\$ 854,920.00	\$ 131,675	18%	Project_Delayed	Field Conditions
Northwest	LONG BEACH GLF	908522		2021		2024	\$ -	\$ 2,971,000.00	\$ 2,971,000	100%	Project_Estimate_Change	Scope Change
Northwest	SCENIC HILL GLF	907822	2023	2023	2027	2031	\$ 7,500	\$ -	\$ (7,500)	-100%		
West	WALKER	506037	2021	2021	2025	2025	\$ 423,586	\$ 239,527.75	\$ (184,059)	-43%	Project_Estimate_Change	Field Conditions
Northwest	VALPARAISO GLF	909232				2024	\$ -	\$ 2,700,000.00	\$ 2,700,000	100%	Project_Estimate_Change	Scope Change
Northwest	ANTIOCH RD GLF	909912		2023		2031	\$ -	\$ 8,100.00	\$ 8,100	100%		
Northwest	ANTIOCH RD GLF	909942		2023		2031	\$ -	\$ 9,700.00	\$ 9,700	100%		
Northwest	BAYOU MARCUS GLF	907702		2023		2031	\$ -	\$ 5,200.00	\$ 5,200	100%		
Northwest	BAYOU MARCUS GLF	907712		2024		2031	\$ -	\$ 9,000.00	\$ 9,000	100%		
Northwest	BEULAH GLF	905512		2023		2026	\$ -	\$ 5,500.00	\$ 5,500	100%		
Northwest	BLACKWATER GLF	906322		2023		2031	\$ -	\$ 6,000.00	\$ 6,000	100%		
West	WALKER	506033	2022	2022	2025	2025	\$ 362,622	\$ 741,286.32	\$ 378,665	104%	Project_Estimate_Change	Scope Change
Dade	WATKINS	811433	2020	2020	2026	2024	\$ 2,500	\$ 57,316.16	\$ 54,816	2193%	Project_Acceleration	Delay to Other Project(s)
East	WATTS	412361	2021	2021	2025	2024	\$ 493,941	\$ 801,262.70	\$ 307,322	62%	Project_Acceleration	Program Management
North	WELAKA	110831	2023	2023	2025	2023	\$ 2,446,157	\$ -	\$ (2,446,157)	-100%	Project_Acceleration	Prioritization Change
East	WEST PALM BEACH	400131	2022	2022	2025	2025	\$ 418,236	\$ 1,760,963.32	\$ 1,342,727	321%	Project_Estimate_Change	Scope Change
Northwest	CORDOVA GLF	905982		2023		2031	\$ -	\$ 6,700.00	\$ 6,700	100%		
Northwest	CORDOVA GLF	905992		2023		2031	\$ -	\$ 5,900.00	\$ 5,900	100%		
Dade	WESTON VILLAGE	807831	2022	2022	2024	2025	\$ 863,680	\$ 1,575,738.13	\$ 712,058	82%	Project_Delayed	Permit(s) Delayed
East	WESTWARD	404031	2022	2022	2025	2026	\$ 381,040	\$ 1,285,880.00	\$ 904,840	237%	Project_Delayed	Field Conditions
East	WESTWARD	404040	2021	2021	2025	2025	\$ 608,795	\$ 1,245,869.23	\$ 637,074	105%	Project_Estimate_Change	Scope Change
East	WESTWARD	404035	2015	2015	2024	2025	\$ 402,604	\$ 3,380,750.00	\$ 2,978,146	740%	Project_Estimate_Change	Scope Change
East	WESTWARD	404033	2021	2021	2024	2023	\$ 57,585	\$ -	\$ (57,585)	-100%	Project_Acceleration	Prioritization Change
East	WESTWARD	404038	2021	2021	2025	2024	\$ 304,903	\$ 646,396.80	\$ 341,494	112%	Project_Acceleration	Program Management
Dade	WHISPERING PINES	808336	2021	2021	2025	2025	\$ 834,785	\$ 1,410,800.00	\$ 576,015	69%	Project_Estimate_Change	Field Conditions
East	WHITE CITY	401434	2021	2021	2025	2025	\$ 1,486,470	\$ 947,752.37	\$ (538,717)	-36%	Project_Estimate_Change	Scope Change
Northwest	FAIRFIELD GLF	907782		2024		2031	\$ -	\$ 7,700.00	\$ 7,700	100%		
Northwest	GOULDING GLF	906602		2023		2031	\$ -	\$ 12,000.00	\$ 12,000	100%		
Northwest	GOULDING GLF	906612		2023		2031	\$ -	\$ 6,100.00	\$ 6,100	100%		
Northwest	GOULDING GLF	906652		2023		2026	\$ -	\$ 6,100.00	\$ 6,100	100%		
Northwest	GOULDING GLF	907692		2023		2031	\$ -	\$ 7,200.00	\$ 7,200	100%		
Northwest	GREENWOOD GLF	908472		2023		2026	\$ -	\$ 4,800.00	\$ 4,800	100%		
Northwest	HIGHLAND CTY GLF	908782		2023		2031	\$ -	\$ 5,600.00	\$ 5,600	100%		
Northwest	HONEYSUCKLE GLF	907942		2023		2031	\$ -	\$ 7,700.00	\$ 7,700	100%		
Northwest	INNERARITY GLF	916902		2023		2031	\$ -	\$ 5,600.00	\$ 5,600	100%		
Northwest	JAY ROAD GLF	907262		2023		2026	\$ -	\$ 7,800.00	\$ 7,800	100%		
East	WHITE CITY	401433	2021	2021	2025	2023	\$ 348,110	\$ -	\$ (348,110)	-100%	Project_Acceleration	Prioritization Change
East	WHITE CITY	401432	2021	2021	2025	2024	\$ 264,769	\$ 456,517.74	\$ 191,749	72%	Project_Acceleration	Program Management
Northwest	NAVARRE GLF	906402		2023		2025	\$ -	\$ 13,000.00	\$ 13,000	100%		
Dade	WILLIAMS	812063	2019	2019	2024	2025	\$ 3,378,384	\$ 335,356.10	\$ (3,043,028)	-90%	Project_Delayed	Program Management
North	WINDOVER	208864	2021	2021	2024	2024	\$ 30,648	\$ 95,714.49	\$ 65,066	212%	Project_Estimate_Change	Field Conditions
Northwest	REDWOOD GLF	908702		2023		2031	\$ -	\$ 5,700.00	\$ 5,700	100%		
North	YULEE	301462	2020	2020	2024	2024	\$ 277,265	\$ 555,441.60	\$ 278,176	100%	Project_Estimate_Change	Scope Change

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Northwest	SANDESTIN GLF	908762		2023		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SANDESTIN GLF	908162		2022		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SCENIC HILL GLF	907592		2023		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SHOAL RIVER GLF	909812		2023		2026	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909602		2023		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909612		2023		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909632		2023		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
Northwest	SULLIVAN ST GLF	909622		2021		2031	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	ST AUGUSTINE	100231		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	FLEMING	102432		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	WILLOW	103833		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	WILLOW	103836		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	RIVERTON	105763		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	TITUSVILLE	200334		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	MELBOURNE	200531		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	COCOA BEACH	200732		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	SYKES CREEK	201736		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	AURORA	202531		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	HIBISCUS	203536		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	HIBISCUS	203539		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	MCDONNELL	203933		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	DELTONA	204062		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	DELTONA	204064		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	SUNTREE	204365		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	DAIRY	205532		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	DAIRY	205534		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	CHULUOTA	207261		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	CHULUOTA	207264		2022		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	GARVEY	211062		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	GARVEY	211063		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
North	YULEE	301465	2022	2022	2024	2024	\$ 429,475	\$ 2,147,376.90	\$ 1,717,902	400%	Project Estimate Change	Scope Change
East	WEST PALM BEACH	400133		2024		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	WEST PALM BEACH	400134		2024		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	BOCA RATON	400738		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	BELVEDERE	402538		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	OSLO	402936		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	ATLANTIC	403236		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	LAKE PARK	403935		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	GOLF	404134		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	BOCA TEECA	404236		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	HILLSBORO	404732		2018		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	ACME	405266		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	DELTRAIL	405865		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	BUTTS	405939		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	OSBORNE	406533		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	KIMBERLY	406863		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	DELMAR	406932		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	CRANE	407165		2017		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	HILLS	407332		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	LOXAHATCHEE	407661		2016		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	ROSS	408161		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
East	CHAMBERS	413835		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	CORTEZ	500632		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	FT MYERS	501138		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	LABELLE	502463		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	PALMA SOLA	502533		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	COLONIAL	502634		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	ONECO	502936		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	PHILLIPPI	503038		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
West	SOLANA	503131		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	EDISON	503633		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	EDISON	503639		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	RUBONIA	505261		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	WINKLER	505465		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	AUBURN	505765		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	WALKER	506031		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	WALKER	506032		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	WALKER	506034		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	LIVINGSTON	506666		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	WOODS	506964		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	RYE	508261		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
West	LAURELWOOD	509961		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	HOLLYWOOD	700233		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	LYONS	701161		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	STIRLING	701734		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	HOLY CROSS	701932		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	HOLY CROSS	701939		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	DAVIE	702533		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	DAVIE	702537		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	MCCARTHUR	702738		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	MCCARTHUR	702741		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	PERRY	702837		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	HAWKINS	702931		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	RESERVATION	703435		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	MALLARD	704565		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	SOUTHSIDE	705531		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	SOUTHSIDE	705532		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	PROGRESSO	709266		2022		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Broward	ORCHID	709362		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	RIVERSIDE	800531		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	FRONTON	801136		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	OPA LOCKA	801233		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	OPA LOCKA	801234		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	OPA LOCKA	801236		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	OPA LOCKA	801237		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	FULFORD	801433		2016		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	FULFORD	801435		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	BISCAYNE	801833		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	BISCAYNE	801839		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	CUTLER	802038		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MIRAMAR	802135		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MARION	802733		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MARION	802739		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	ARCH CREEK	802833		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	ARCH CREEK	802834		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	ARCH CREEK	802836		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	FLORIDA CITY	803132		2013		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	FLORIDA CITY	803134		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	FLORIDA CITY	803137		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	HOMESTEAD	803232		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	HOMESTEAD	803233		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	PERRINE	804232		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	PERRINE	804239		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	INDUSTRIAL	804636		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	COUNTY LINE	804831		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	LAWRENCE	805136		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	CORAL REEF	805835		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	GOLDEN GLADES	806033		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	GOLDEN GLADES	806039		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Dade	ULETA	806334		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	HAINLIN	806434		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	HAINLIN	806436		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	RED ROAD	806831		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	ROSELAWN	807033		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	PENNSUCO	807164		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MERCHANDISE	807232		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MERCHANDISE	807234		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	GOULDS	807331		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	WESTON VILLAGE	807832		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MIAMI LAKES	807961		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MILAM	808161		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	MILAM	808162		2016		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	WHISPERING PINES	808335		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	SNAKE CREEK	808432		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	OLYMPIA HEIGHTS	808935		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	RONEY	809343		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	COURT	809661		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	COURT	809665		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	SWEETWATER	809764		2013		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	BLUE LAGOON	810434		2015		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	BELL	810833		2020		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	ANHINGA	811363		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	WATKINS	811431		2019		2024	\$ -	\$ 34,956.00	\$ 34,956	100%		
Dade	WATKINS	811432		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	KOGER	811561		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	BEACON	812161		2019		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Dade	BRICKELL	814031		2021		2024	\$ -	\$ 15,000.00	\$ 15,000	100%		
Total						385	\$ 683,085,981	\$ 757,180,993	\$ 74,095,011			

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
 Distribution Feeder Hardening Program - Capital Expenditures

Distribution Automation

Region	Area	Number of Sites	Projected Start Year ⁽¹⁾	Estimated / Actual Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	Projected 2024 Costs	Actual/Estimated 2024 Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
Northwest	Fort Walton	25	2024	2024	2024	2024	\$ 1,800,000	\$ 1,800,000.00	\$ -	0%		
Northwest	Panama City	21	2024	2024	2024	2024	\$ 1,600,000	\$ 1,600,000.00	\$ -	0%		
Northwest	Pensacola	19	2024	2024	2024	2024	\$ 500,000	\$ 500,000.00	\$ -	0%		
Total					65		\$ 3,900,000	\$ 3,900,000	\$ -			

Sub Total Capital Expenditures	\$ 686,985,981	\$ 761,080,993	\$ 74,095,011
Less: Cost of Removal	\$ (94,433,431)	\$ (80,528,442)	\$ 13,904,988
Total Clause Capital	\$ 592,552,551	\$ 680,552,550	\$ 88,000,000

Notes:

- (1) Start year reflects year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the estimated/actual date when project will be completed.
- (3) Explanations provided for material variances.

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Projected Lateral Count	2024 Actual/Estimated Lateral Project Count	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽⁴⁾
BROWARD	PEMBROKE	702437	37	27	13	2024	2023	2025	2025	\$ 2,029,421	\$ 21,940,987	\$ 19,911,566	981%	Project_Acceleration	Available Resource(s)
BROWARD	BEVERLY	700839	1	-	1	-	2019	-	2024	\$ -	\$ 2,828,953	\$ 2,828,953	100%	Project_Delayed	External Impact(s)
BROWARD	FAIRMONT	700733	1	-	1	-	2019	-	2024	\$ -	\$ 88,394	\$ 88,394	100%	Project_Delayed	Customer Negotiation(s)
BROWARD	IMAGINATION	704264	42	-	4	-	2022	-	2024	\$ -	\$ 452,340	\$ 452,340	100%	Project_Delayed	Resource(s) Delayed
BROWARD	MOFFETT	704134	1	-	1	-	2019	-	2024	\$ -	\$ 113,212	\$ 113,212	100%	Project_Delayed	Resource(s) Delayed
BROWARD	PLANTATION	701636	1	-	1	-	2019	-	2024	\$ -	\$ 127,610	\$ 127,610	100%	Project_Delayed	Resource(s) Delayed
BROWARD	ROHAN	703032	24	-	6	-	2022	-	2024	\$ -	\$ 724,854	\$ 724,854	100%	Project_Delayed	Customer Negotiation(s)
BROWARD	ROHAN	703034	1	-	1	-	2019	-	2024	\$ -	\$ 177,355	\$ 177,355	100%	Project_Delayed	Resource(s) Delayed
BROWARD	SISTRUNK	700139	23	-	13	-	2022	-	2024	\$ -	\$ 1,581,000	\$ 1,581,000	100%	Project_Delayed	Resource(s) Delayed
BROWARD	STIRLING	701732	1	-	1	-	2019	-	2024	\$ -	\$ 97,685	\$ 97,685	100%	Project_Delayed	Resource(s) Delayed
BROWARD	HIATUS	706063	1	-	1	-	2019	-	2024	\$ -	\$ 38,200	\$ 38,200	100%		
BROWARD	PROGRESSO	709263	1	-	1	-	2019	-	2024	\$ -	\$ 60,550	\$ 60,550	100%	Project_Delayed	Resource(s) Delayed
BROWARD	BEVERLY	700832	48	28	14	2024	2023	2025	2025	\$ 1,374,793	\$ 14,805,100	\$ 13,430,307	977%	Project_Acceleration	Available Resource(s)
BROWARD	FASHION	704463	40	26	40	2023	2023	2024	2024	\$ 12,781,395	\$ 19,325,179	\$ 6,543,784	51%	Project_Estimate_Change	Scope Change
BROWARD	VALENCIA	706264	40	40	0	2024	2024	2025	2025	\$ 775,015	\$ 1,009,733	\$ 234,718	30%	Project_Estimate_Change	Scope Change
BROWARD	RESERVATION	703431	40	37	26	2023	2023	2024	2025	\$ 14,615,506	\$ 18,443,609	\$ 3,828,103	26%	Project_Delayed	External Impact(s)
BROWARD	IMAGINATION	704261	43	43	0	2024	2024	2025	2025	\$ 1,353,330	\$ 1,642,493	\$ 289,163	21%	Project_Estimate_Change	Scope Change
BROWARD	PLANTATION	701635	34	28	34	2022	2022	2024	2024	\$ 18,450,962	\$ 21,647,333	\$ 3,196,371	17%	Project_Estimate_Change	Scope Change
BROWARD	IMAGINATION	704262	29	28	29	2022	2022	2024	2024	\$ 9,660,784	\$ 10,193,928	\$ 533,144	6%		
BROWARD	VALENCIA	706262	30	29	30	2023	2023	2024	2024	\$ 16,153,405	\$ 14,122,949	\$ (2,030,455)	-13%	Project_Estimate_Change	Scope Change
BROWARD	PLAYLAND	701233	67	34	2	2024	2020	2025	2025	\$ 1,811,211	\$ 1,071,093	\$ (740,119)	-41%	Project_Delayed	Resource(s) Delayed
BROWARD	FAIRMONT	700732	23	23	0	2024	2024	2025	2025	\$ 1,077,885	\$ 609,842	\$ (468,043)	-43%	Project_Estimate_Change	Scope Change
BROWARD	ROHAN	703036	31	31	0	2024	2024	2025	2025	\$ 1,536,959	\$ 745,631	\$ (791,328)	-51%	Project_Estimate_Change	Scope Change
BROWARD	PLANTATION	701639	37	37	0	2024	2024	2026	2026	\$ 1,397,449	\$ 338,126	\$ (1,059,322)	-76%	Project_Estimate_Change	Scope Change
DADE	SNAPPER CREEK	808833	43	-	2	-	2021	-	2024	\$ -	\$ 85,927	\$ 85,927	100%	Project_Delayed	Resource(s) Delayed
DADE	DOUGLAS	806138	1	-	1	-	2019	-	2024	\$ -	\$ 196,829	\$ 196,829	100%	Project_Delayed	Resource(s) Delayed
DADE	BISCAYNE	801833	34	-	28	-	2022	-	2024	\$ -	\$ 1,918,014	\$ 1,918,014	100%	Project_Delayed	External Impact(s)
DADE	AVOCADO	810064	80	-	46	-	2022	-	2024	\$ -	\$ 2,404,275	\$ 2,404,275	100%	Project_Delayed	Resource(s) Delayed
DADE	LEMON CITY	807731	42	-	4	-	2021	-	2024	\$ -	\$ 477,290	\$ 477,290	100%	Project_Delayed	Customer Negotiation(s)
DADE	BISCAYNE	801834	23	23	6	2022	2022	2025	2025	\$ 998,411	\$ 4,798,842	\$ 3,800,431	381%	Project_Acceleration	Available Resource(s)
DADE	COCONUT GROVE	800442	38	35	19	2022	2022	2024	2025	\$ 993,667	\$ 2,101,421	\$ 1,107,754	111%	Project_Delayed	External Impact(s)
DADE	AVOCADO	810062	68	68	0	2024	2024	2025	2025	\$ 1,017,073	\$ 2,102,599	\$ 1,085,526	107%	Project_Estimate_Change	Scope Change
DADE	SOUTH MIAMI	802433	39	39	39	2023	2023	2024	2024	\$ 16,848,574	\$ 24,632,493	\$ 7,783,919	46%	Project_Estimate_Change	Scope Change
DADE	PENNSUCO	807161	21	21	0	2024	2024	2025	2025	\$ 219,357	\$ 315,666	\$ 96,309	44%	Project_Estimate_Change	Scope Change
DADE	CUTLER	802037	28	27	28	2023	2023	2024	2024	\$ 13,200,027	\$ 18,806,818	\$ 5,606,791	42%	Project_Estimate_Change	Scope Change
DADE	FULFORD	801436	26	26	26	2023	2023	2024	2024	\$ 10,917,773	\$ 13,436,757	\$ 2,518,985	23%	Project_Estimate_Change	Scope Change
DADE	BIRD	806932	21	21	0	2024	2024	2025	2025	\$ 1,070,731	\$ 1,047,641	\$ (23,090)	-2%		
DADE	BISCAYNE	801838	26	26	0	2024	2024	2025	2025	\$ 1,687,202	\$ 1,524,977	\$ (162,225)	-10%	Project_Estimate_Change	Scope Change
DADE	BANYAN	814432	34	34	0	2024	2024	2025	2025	\$ 1,080,270	\$ 972,989	\$ (107,281)	-10%	Project_Estimate_Change	Scope Change
DADE	AVOCADO	810061	59	59	59	2023	2023	2024	2024	\$ 32,962,078	\$ 29,484,395	\$ (3,477,683)	-11%	Project_Estimate_Change	Scope Change
DADE	62ND AVE	801735	20	20	0	2024	2024	2025	2025	\$ 939,567	\$ 812,210	\$ (127,357)	-14%	Project_Estimate_Change	Scope Change
DADE	BIRD	806935	26	26	0	2024	2024	2025	2025	\$ 853,714	\$ 724,176	\$ (129,537)	-15%	Project_Estimate_Change	Scope Change
DADE	OLYMPIA HEIGHTS	808931	37	37	0	2024	2024	2025	2025	\$ 1,294,902	\$ 1,083,863	\$ (211,039)	-16%	Project_Estimate_Change	Scope Change
DADE	MASTER	805532	25	25	0	2024	2024	2025	2025	\$ 1,372,408	\$ 1,129,578	\$ (242,830)	-18%	Project_Estimate_Change	Scope Change
DADE	SOUTH MIAMI	802437	28	28	0	2024	2024	2026	2026	\$ 1,193,548	\$ 954,632	\$ (238,916)	-20%	Project_Estimate_Change	Scope Change
DADE	GOLDEN GLADES	806038	34	34	12	2023	2023	2024	2025	\$ 19,681,718	\$ 10,836,378	\$ (8,845,340)	-45%	Project_Delayed	Resource(s) Delayed
DADE	SEABOARD	803637	38	38	0	2023	2023	2024	2025	\$ 20,271,956	\$ 542,309	\$ (19,729,647)	-97%	Project_Delayed	Resource(s) Delayed
EAST	LINTON	401938	12	12	0	2024	2024	2025	2025	\$ 329,058	\$ 534,272	\$ 205,214	62%	Project_Estimate_Change	Scope Change
EAST	GREENACRES	401031	32	34	32	2022	2022	2024	2024	\$ 9,106,616	\$ 11,656,351	\$ 2,549,735	28%	Project_Estimate_Change	Scope Change
EAST	LANTANA	402831	25	25	0	2024	2024	2025	2025	\$ 866,830	\$ 1,059,248	\$ 192,418	22%	Project_Estimate_Change	Scope Change
EAST	ALEXANDER	408562	45	45	31	2023	2023	2024	2025	\$ 51,190,603	\$ 50,697,431	\$ (493,171)	-1%		
EAST	BELLE GLADE	400934	68	68	0	2024	2024	2025	2025	\$ 1,526,228	\$ 1,366,218	\$ (160,009)	-10%	Project_Estimate_Change	Scope Change
EAST	HILLCREST	400431	44	44	0	2024	2024	2025	2025	\$ 1,533,382	\$ 1,362,803	\$ (170,579)	-11%	Project_Estimate_Change	Scope Change
EAST	MILITARY TRAIL	403034	50	50	0	2024	2024	2026	2026	\$ 1,541,729	\$ 1,324,431	\$ (217,298)	-14%	Project_Estimate_Change	Scope Change
EAST	LANTANA	402838	25	25	0	2024	2024	2025	2025	\$ 1,260,322	\$ 1,005,228	\$ (255,094)	-20%	Project_Estimate_Change	Scope Change
EAST	ATLANTIC	403231	15	15	0	2024	2024	2025	2025	\$ 974,146	\$ 755,013	\$ (219,134)	-22%	Project_Estimate_Change	Scope Change
EAST	HILLS	407333	37	37	0	2024	2024	2025	2025	\$ 1,104,118	\$ 831,205	\$ (272,913)	-25%	Project_Estimate_Change	Scope Change

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Project Count	2024 Projected Lateral Count	2024 Actual/Estimated Lateral Project Count	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
EAST	LAKE IDA	409533	12	12	0	2024	2024	2025	2025	\$ 642,659	\$ 418,341	\$ (224,318)	-35%	Project_Estimate_Change	Scope Change
EAST	LINTON	401931	22	24	19	2022	2022	2024	2024	\$ 7,685,945	\$ 1,387,282	\$ (6,298,663)	-82%	Project_Acceleration	Available Resource(s)
EAST	LINTON	401935	34	37	10	2022	2022	2024	2024	\$ 16,070,881	\$ 2,116,013	\$ (13,954,868)	-87%	Project_Acceleration	Available Resource(s)
EAST	ACREAGE	406762	96	44	26	2022	2022	2024	2024	\$ 40,091,799	\$ 3,179,585	\$ (36,912,213)	-92%	Project_Acceleration	Available Resource(s)
NORTH	SCOTTSMOOR	105061	63	60	39	2023	2023	2024	2025	\$ 34,339,301	\$ 34,696,079	\$ 356,778	1%		
NORTH	MILLS	308063	43	42	43	2023	2023	2024	2024	\$ 11,024,890	\$ 12,016,640	\$ 991,750	9%		
NORTH	TURNPIKE	406163	73	50	73	2023	2023	2024	2024	\$ 39,039,346	\$ 40,867,372	\$ 1,828,026	5%		
NORTH	GARVEY	211061	150	142	76	2022	2022	2024	2025	\$ 53,791,487	\$ 44,906,329	\$ (8,885,157)	-17%	Project_Delayed	Resource(s) Delayed
NORTH	ROSEDALE	410762	62	62	0	2024	2024	2025	2025	\$ 1,309,211	\$ 1,013,605	\$ (295,606)	-23%	Project_Estimate_Change	Scope Change
NORTH	HIELD	208163	51	51	0	2024	2024	2025	2025	\$ 2,645,892	\$ 2,009,814	\$ (636,077)	-24%	Project_Estimate_Change	Scope Change
NORTH	BABCOCK	204262	56	56	0	2024	2024	2026	2026	\$ 3,391,142	\$ 1,474,639	\$ (1,916,503)	-57%	Project_Estimate_Change	Scope Change
NORTH	EDGEWATER	101932	55	55	0	2024	2024	2025	2025	\$ 2,680,471	\$ 1,046,894	\$ (1,633,577)	-61%	Project_Estimate_Change	Scope Change
NORTH	CRANE	407167	60	60	0	2024	2024	2025	2025	\$ 1,018,265	\$ 345,665	\$ (672,600)	-66%	Project_Estimate_Change	Scope Change
NORTH	HIELD	208165	86	-	7	-	2022	-	2025	\$ -	\$ 287,670	\$ 287,670	100%	Project_Delayed	External Impact(s)
NORTH	BABCOCK	204264	93	-	19	-	2022	-	2024	\$ -	\$ 1,051,331	\$ 1,051,331	100%	Project_Delayed	Resource(s) Delayed
NORTH	SEBASTIAN	405765	69	-	1	-	2021	-	2024	\$ -	\$ 79,285	\$ 79,285	100%	Project_Delayed	Resource(s) Delayed
NORTH	FELLSMERE	411562	83	-	5	-	2021	-	2024	\$ -	\$ 4,314,054	\$ 4,314,054	100%	Project_Delayed	External Impact(s)
NORTH	COURTENAY	201931	1	-	1	-	2023	-	2024	\$ -	\$ 203,057	\$ 203,057	100%	Project_Delayed	Resource(s) Delayed
NORTH	GENEVA	205363	1	-	0	-	2023	-	2025	\$ -	\$ 221,640	\$ 221,640	100%	Project_Delayed	Resource(s) Delayed
NORTH	WYOMING	207361	1	-	1	-	2023	-	2024	\$ -	\$ 266,125	\$ 266,125	100%	Project_Delayed	Resource(s) Delayed
NORTH	COX	207062	1	-	0	-	2023	-	2025	\$ -	\$ 656,428	\$ 656,428	100%	Project_Delayed	Resource(s) Delayed
NORTH	SCOTTSMOOR	105062	1	-	1	-	2023	-	2024	\$ -	\$ 89,605	\$ 89,605	100%	Project_Delayed	Resource(s) Delayed
NORTH	TOMOKA	106062	1	-	0	-	2023	-	2025	\$ -	\$ 246,989	\$ 246,989	100%	Project_Delayed	Resource(s) Delayed
NORTHWEST	BAYOU CHICO GLF	906582	46	46	32	2023	2023	2024	2025	\$ 16,442,912	\$ 21,661,200	\$ 5,218,288	32%	Project_Delayed	Resource(s) Delayed
NORTHWEST	PARKER GLF	908332	59	58	13	2023	2023	2024	2025	\$ 31,007,412	\$ 24,703,800	\$ (6,303,612)	-20%	Project_Delayed	Resource(s) Delayed
NORTHWEST	PINE FOREST GLF	906792	65	65	0	2024	2024	2025	2025	\$ 2,339,445	\$ 1,797,995	\$ (541,450)	-23%	Project_Estimate_Change	Scope Change
NORTHWEST	S CRESTVIEW GLF	909672	76	76	0	2024	2024	2025	2025	\$ 2,424,105	\$ 1,532,707	\$ (891,399)	-37%	Project_Estimate_Change	Scope Change
NORTHWEST	HIGHLAND CTY GLF	908792	114	114	0	2024	2024	2025	2025	\$ 2,580,310	\$ 1,581,278	\$ (999,032)	-39%	Project_Estimate_Change	Scope Change
NORTHWEST	SCENIC HILLS	907582	80	-	39	-	2022	-	2024	\$ -	\$ 14,030,550	\$ 14,030,550	100%	Project_Delayed	Resource(s) Delayed
WEST	HARBOR	503765	51	49	27	2022	2022	2024	2024	\$ 993,667	\$ 3,556,375	\$ 2,562,708	258%	Project_Estimate_Change	Scope Change
WEST	GOLDEN GATE	504965	22	22	0	2024	2024	2026	2026	\$ 1,789,748	\$ 3,619,998	\$ 1,830,250	102%	Project_Estimate_Change	Scope Change
WEST	SOUTH VENICE	503435	34	34	0	2024	2024	2026	2026	\$ 1,936,414	\$ 3,300,053	\$ 1,363,640	70%	Project_Estimate_Change	Scope Change
WEST	SOUTH VENICE	503431	41	41	0	2024	2024	2026	2026	\$ 2,694,780	\$ 3,632,519	\$ 937,739	35%	Project_Estimate_Change	Scope Change
WEST	RUBONIA	505262	61	61	0	2024	2024	2026	2026	\$ 2,954,724	\$ 3,690,197	\$ 735,473	25%	Project_Estimate_Change	Scope Change
WEST	ROTONDA	505661	71	71	0	2024	2024	2026	2026	\$ 3,108,146	\$ 2,810,606	\$ (297,539)	-10%	Project_Estimate_Change	Scope Change
WEST	MURDOCK	502062	50	41	26	2022	2022	2024	2025	\$ 40,369,022	\$ 29,633,948	\$ (10,735,074)	-27%	Project_Delayed	Resource(s) Delayed
WEST	HYDE PARK	500433	45	38	45	2023	2023	2024	2024	\$ 18,351,496	\$ 14,134,480	\$ (4,217,016)	-23%	Project_Estimate_Change	Scope Change
WEST	PINE RIDGE	504368	10	10	4	2023	2023	2024	2025	\$ 7,598,229	\$ 2,502,525	\$ (5,095,704)	-67%	Project_Delayed	External Impact(s)
WEST	HARBOR	503766	51	39	0	2021	2021	2024	2023	\$ 993,667	\$ -	\$ (993,667)	-100%	Project_Acceleration	Available Resource(s)
WEST	NAPLES	501239	2	-	1	-	2020	-	2024	\$ -	\$ 286,363	\$ 286,363	100%	Project_Delayed	Resource(s) Delayed
WEST	GOLDEN GATE	504962	4	-	2	-	2020	-	2024	\$ -	\$ 251,758	\$ 251,758	100%	Project_Delayed	Resource(s) Delayed
WEST	GOLDEN GATE	504963	7	-	4	-	2020	-	2024	\$ -	\$ 525,979	\$ 525,979	100%	Project_Delayed	Resource(s) Delayed
WEST	SAN CARLOS	507264	59	-	1	-	2022	-	2024	\$ -	\$ 86,674	\$ 86,674	100%	Project_Delayed	Resource(s) Delayed
WEST	MURDOCK	502066	57	-	25	-	2022	-	2025	\$ -	\$ 18,967,606	\$ 18,967,606	100%	Project_Delayed	Resource(s) Delayed
Total					1092					\$ 628,369,488	\$ 628,369,488	\$ (0)			

Less: Cost of Removal	\$ (43,985,864)	\$ (25,985,864)	\$ 18,000,000
Total Clause Capital	\$ 584,383,624	\$ 602,383,624	\$ 18,000,000

Notes:
(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design site preparations, or customer outreach, if applicable).
(2) Completion year reflects the year when the project will be completed.
(3) Explanations provided for material variances.

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Actual/Estimated Number of Wooden Structures Replaced	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
BYRNEVILLE-EXXON 48KV [4610] - CENTURY-EXXON 115 - (Phase 1 of 3)	20	0	2022	2022	2024	2025	\$ 1,200,000	\$ -	\$ (1,200,000)	-100%	Project_Delayed	Material Delayed
BYRNEVILLE-EXXON 48KV [4610] - CENTURY-EXXON 115 - (Phase 2 of 3)	20	0	2022	2022	2024	2025	\$ 1,200,000	\$ -	\$ (1,200,000)	-100%	Project_Delayed	Material Delayed
BYRNEVILLE-EXXON 48KV [4610] - CENTURY-EXXON 115 - (Phase 3 of 3)	15	0	2022	2022	2024	2025	\$ 900,000	\$ -	\$ (900,000)	-100%	Project_Delayed	Material Delayed
CALLAWAY-SINAI 115KV [1518] - CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 1 of 11)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
CALLAWAY-SINAI 115KV [1518] - CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 2 of 11)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
CALLAWAY-SINAI 115KV [1518] - CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 3 of 11)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
CALLAWAY-SINAI 115KV [1518] - CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 4 of 11)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
CALLAWAY-SINAI 115KV [1518] - CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 5 of 11)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
CALLAWAY-SINAI 115KV [1518] - CALLAWAY-ALPHA (BLOUNTSTOWN TAP) - (Phase 6 of 11)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
Callaway - Weva Road #1 - Callaway - Weva Road #1 (Phase 1 of 3)	8	8	2022	2022	2024	2024	\$ 480,000	\$ 480,000	\$ -	0%		
Callaway - Weva Road #1 - Callaway - Weva Road #1 (Phase 2 of 3)	4	4	2022	2022	2024	2024	\$ 240,000	\$ 240,000	\$ -	0%		
Callaway - Weva Road #1 - Callaway - Weva Road #1 (Phase 3 of 3)	10	10	2022	2022	2024	2024	\$ 600,000	\$ 600,000	\$ -	0%		
CALLAWAY-WEWA ROAD #2 115KV [1696] - CALLAWAY-WEWA ROAD #2	1	1	2023	2023	2024	2024	\$ 60,000	\$ 60,000	\$ -	0%		
CALLAWAY-WEWA ROAD #2 115KV [1696] - CALLAWAY-PARKER TAP	1	1	2022	2022	2024	2024	\$ 60,000	\$ 60,000	\$ -	0%		
EASTGATE-CORDOVA RADIAL 115KV [1536] - EASTGATE-CORDOVA	9	9	2022	2022	2024	2024	\$ 540,000	\$ 540,000	\$ -	0%		
HOLMES CREEK-DE FUNAK (PS) 115KV - HOLMES CREEK-CHIPLEY TAP (Phase 1 of 3)	19	19	2022	2022	2024	2024	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
HOLMES CREEK-DE FUNAK (PS) 115KV - HOLMES CREEK-CHIPLEY TAP (Phase 2 of 3)	2	2	2022	2022	2024	2024	\$ 120,000	\$ 120,000	\$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - LAGUNA BEACH-WEST BAY (Phase 1 of 3)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - LAGUNA BEACH-WEST BAY (Phase 2 of 3)	13	13	2022	2022	2024	2024	\$ 780,000	\$ 780,000	\$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - LAGUNA BEACH-WEST BAY (Phase 3 of 3)	19	19	2022	2022	2024	2024	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - WEST BAY-MILLERS FERRY (Phase 1 of 4)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
LAGUNA BEACH-WEST BAY RADIAL 115KV [1555] - WEST BAY-MILLERS FERRY (Phase 2 of 4)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
REDWOOD-WEWA ROAD 115KV [1558] - Redwood-Weva Road	3	3	2022	2022	2024	2024	\$ 180,000	\$ 180,000	\$ -	0%		
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALPHA (Phase 2 of 6)	19	19	2022	2022	2024	2024	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALPHA (Phase 3 of 6)	19	19	2022	2022	2024	2024	\$ 1,140,000	\$ 1,140,000	\$ -	0%		
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALPHA (Phase 4 of 6)	18	18	2022	2022	2024	2024	\$ 1,080,000	\$ 1,080,000	\$ -	0%		
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALPHA (Phase 5 of 6)	18	18	2022	2022	2024	2024	\$ 1,080,000	\$ 1,080,000	\$ -	0%		
SINAI-GASKIN (PS) 115KV [1560] - SINAI-ALPHA (Phase 6 of 6)	18	18	2022	2022	2024	2024	\$ 1,080,000	\$ 1,080,000	\$ -	0%		
SINAI-GASKIN (PS) 115KV [1560] - ALTHA-GASKIN (PS) (Phase 8 of 9)	20	20	2022	2022	2024	2024	\$ 1,200,000	\$ 1,200,000	\$ -	0%		
SINAI-WEST GRAND RIDGE (PS2) 115KV [4699] - Appalachee-Grand Ridge	1	1	2022	2022	2024	2024	\$ 60,000	\$ 60,000	\$ -	0%		
VALPARAISO-WRIGHT 115KV [1571] - SHALIMAR TAP-SHALIMAR (Phase 1 of 2)	12	12	2022	2022	2024	2024	\$ 720,000	\$ 720,000	\$ -	0%		
VALPARAISO-WRIGHT 115KV [1571] - SHALIMAR TAP-SHALIMAR (Phase 2 of 2)	13	13	2022	2022	2024	2024	\$ 780,000	\$ 780,000	\$ -	0%		
VALPARAISO-WRIGHT 115KV [1571] - VALPARAISO-SHALIMAR TAP (Phase 1 of 2)	14	14	2022	2022	2024	2024	\$ 840,000	\$ 840,000	\$ -	0%		
VALPARAISO-WRIGHT 115KV [1571] - VALPARAISO-SHALIMAR TAP (Phase 2 of 2)	13	13	2022	2022	2024	2024	\$ 780,000	\$ 780,000	\$ -	0%		
BYRNEVILLE-EXXON 48KV [4610] - BYRNEVILLE-CENTURY #2 - (Phase 1 of 2)	0	15	-	2022	-	2024	\$ -	\$ 1,727,000	\$ 1,727,000	100%	Project_Acceleration	Materials Available
BYRNEVILLE-EXXON 48KV [4610] - BYRNEVILLE-CENTURY #2 - (Phase 2 of 2)	0	14	-	2022	-	2024	\$ -	\$ 1,573,000	\$ 1,573,000	100%	Project_Acceleration	Materials Available
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2025 PROJECTS	0	0	2024	2024	2024	2024	\$ 760,000	\$ 760,000	\$ -	0%		
Total		463					\$ 30,100,000	\$ 30,100,000	\$ -			

Less: Cost of Removal	\$ (5,176,089)	\$ (5,176,089)	\$ -
Total Citise Capital	\$ 24,923,911	\$ 24,923,911	\$ -

- Notes:**
- (1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering /design, site preparations, or customer outreach, if applicable).
 - (2) Completion year reflects the year when the project will be completed.
 - (3) Explanations provided for material variances.

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
 Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year ⁽¹⁾	Actual/Estimated Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	Actual/Estimated Completion Year ⁽²⁾	2024 Projected Costs	2024 Actual/Estimated Costs	Variance Increase / (Decrease)	Percent Variance	Category ⁽³⁾	Explanation ⁽³⁾
St. Johns	Lewis	Distribution	2021	2021	2024	2025	\$ 3,300,000	\$ -	\$ (3,300,000)	-100%	Project_Delayed	Field Conditions
Indian River	Chambers	Distribution	2020	2020	2024	2025	\$ 3,000,000	\$ -	\$ (3,000,000)	-100%	Project_Delayed	Field Conditions
Volusia	South Daytona	Distribution	-	2020	-	2024	\$ -	\$ 5,000,000	\$ 5,000,000	100%	Project_Estimate_Change	Detail Engineering Complete
Indian River	Gracewood	Distribution	2020	2020	2024	2025	\$ 1,700,000	\$ 3,000,000	\$ 1,300,000	76%	Project_Estimate_Change	Field Conditions
Total					1		\$ 8,000,000	\$ 8,000,000	\$ -			
Less: Cost of Removal							\$ -	\$ -	\$ -	-		
Total Clause Capital							\$ 8,000,000	\$ 8,000,000	\$ -	-		

Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design site preparations, or customer outreach, if applicable).

(2) Completion year reflects the year when the project will be completed.

(3) Explanations provided for material variances.

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024:
 Capital Expenditures

Program	2024 Projection Number of Projects	2024 Actual/Estimated Project	2024 Projected Costs	2024 Actual/Estimated Costs	Variance (\$)	Percent Variance %
Distribution Inspection Program	180,000	180,000	\$ 60.4	\$ 60.4	\$ (0.0)	0%
Transmission Inspection Program	84,500	84,000	\$ 61.5	\$ 61.5	\$ (0.0)	0%
Distribution Vegetation Management Program	N/A	N/A	\$ 4.7	\$ 9.7	\$ 5.0	106%

Exhibit MJ-4 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2024
 O&M

Program	2024 Projection Number of Miles	2024 Actual/Estimated Number of Miles	2024 Projected Costs	2024 Actual/Estimated Costs	Variance (\$)	Percent Variance %
Distribution Inspection Program	N/A	N/A	\$ 3.9	\$ 3.9	\$ -	0%
Transmission Inspection Program	N/A	N/A	\$ 1.4	\$ 1.4	\$ -	0%
Distribution Feeder Hardening Program	N/A	N/A	\$ -	\$ -	\$ -	0%
Distribution Lateral Hardening Program	N/A	N/A	\$ 0.2	\$ 0.2	\$ -	0%
Transmission Hardening Program	N/A	N/A	\$ 0.6	\$ 0.6	\$ -	0%
Distribution Vegetation Management Program	16,600	18,268	\$ 68.1	\$ 108.1	\$ 40.00	59%
Transmission Vegetation Management Program	9,350	9,410	\$ 12.5	\$ 12.5	\$ -	0%
Substation Storm Surge/Flood Mitigation Program	N/A	N/A	\$ -	\$ -	\$ -	0%

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Dade	62ND AVE	801733	2021	2025	\$ 891,646
Dade	SUNNY ISLES	803932	2022	2025	\$ 250,000
East	ADAMS	408463	2021	2025	\$ 1,675,997
Dade	AIRPORT	802635	2021	2025	\$ 250,000
East	BONANZA	413636	2021	2025	\$ 250,000
West	ALVA	504764	2021	2025	\$ 1,838,479
West	ANGLER	509861	2024	2025	\$ 932,068
West	ANGLER	509862	2024	2025	\$ 250,000
West	ANGLER	509863	2024	2025	\$ 984,005
Dade	ARCH CREEK	802831	2022	2025	\$ 1,647,323
East	SHERMAN	406063	2016	2025	\$ 1,547,851
Dade	ARCH CREEK	802837	2021	2025	\$ 2,380,775
West	VANDERBILT	506766	2015	2025	\$ 250,000
Northwest	REDWOOD GLF	908732	2021	2025	\$ 250,000
Northwest	TURNER GLF	905682	2023	2025	\$ 250,000
East	ATLANTIC	403231	2022	2025	\$ 2,723,895
West	AUBURN	505763	2018	2025	\$ 327,311
Broward	BASSCREEK	706363	2024	2025	\$ 403,563
Dade	BEACON	812164	2022	2025	\$ 1,059,974
East	BEELINE	405331	2021	2025	\$ 1,163,243
East	BEELINE	405336	2021	2025	\$ 905,549
Dade	BELL	810834	2024	2025	\$ 2,130,574
East	BELVEDERE	402536	2021	2025	\$ 600,603
East	BELVEDERE	402534	2021	2025	\$ 1,154,546
Broward	BEVERLY	700838	2024	2025	\$ 1,113,279
Broward	BEVERLY	700843	2022	2025	\$ 1,240,224
Broward	BEVERLY	700836	2022	2025	\$ 1,550,280
Broward	BEVERLY	700840	2022	2025	\$ 1,597,031
Dade	BLUE LAGOON	810433	2022	2025	\$ 1,027,943
East	BOCA TEECA	404242	2022	2025	\$ 1,014,540
East	BONANZA	413632	2022	2025	\$ 250,000
East	BONANZA	413635	2022	2025	\$ 250,000
East	BONANZA	413634	2022	2025	\$ 250,000
East	BONANZA	413633	2022	2025	\$ 250,000
East	BONANZA	413631	2022	2025	\$ 250,000
Dade	BOULEVARD	808734	2021	2025	\$ 1,666,934
Dade	BUENA VISTA	800334	2021	2025	\$ 1,571,494
East	BUTTS	405933	2023	2025	\$ 336,823
West	CAPRI	504066	2022	2025	\$ 620,447
North	CELERY	200261	2021	2025	\$ 250,000
East	CHAMBERS	413832	2020	2025	\$ 2,335,609
Northwest	CHIPLEY GLF	909202	2024	2025	\$ 450,000
North	CITY POINT	201531	2021	2025	\$ 250,000
West	CLARK	500535	2021	2025	\$ 699,253
East	COBIA	414332	2022	2025	\$ 250,000
East	COBIA	414333	2022	2025	\$ 1,260,638
East	COBIA	414335	2022	2025	\$ 1,270,494
Dade	COCONUT GROVE	800436	2024	2025	\$ 2,942,142
Dade	COCONUT GROVE	800448	2021	2026	\$ 1,250,201
Broward	COLLINS	707534	2024	2025	\$ 555,000
Broward	COLLINS	707532	2021	2025	\$ 1,073,995
West	COLONIAL	502632	2021	2025	\$ 651,974
Broward	CONSERVATION	706864	2024	2025	\$ 275,000
Broward	COPANS	705637	2021	2025	\$ 330,837
Broward	COPANS	705634	2021	2025	\$ 577,584
Dade	SIMPSON	809932	2018	2025	\$ 223,231
Dade	CORAL REEF	805831	2021	2025	\$ 1,113,578
Dade	CORAL REEF	805833	2021	2026	\$ 904,720
West	CORKSCREW	507464	2021	2025	\$ 235,415
West	CORKSCREW	507467	2024	2025	\$ 576,514

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
West	CORTEZ	500634	2022	2025	\$ 719,895
West	CORTEZ	500636	2022	2025	\$ 878,035
Dade	COUNTY LINE	804833	2021	2025	\$ 1,526,309
East	COVE	408263	2021	2025	\$ 674,519
East	COVE	408265	2021	2025	\$ 1,364,411
Broward	CULLUM	707132	2021	2025	\$ 463,626
Dade	CUTLER	802036	2021	2025	\$ 250,000
Broward	CYPRESS CREEK	702140	2024	2025	\$ 606,154
Dade	DADE	805438	2020	2025	\$ 1,555,152
Dade	DADELAND	807536	2020	2025	\$ 1,848,990
Broward	DANIA	701538	2021	2025	\$ 1,564,565
Broward	DAVIE	702531	2021	2025	\$ 910,363
Broward	DAVIE	702532	2021	2025	\$ 870,429
Broward	DAVIE	702536	2021	2025	\$ 591,219
Broward	DEERFIELD BEACH	703540	2021	2025	\$ 235,710
Broward	DEERFIELD BEACH	703538	2021	2025	\$ 1,474,957
West	DORR FIELD	504262	2020	2025	\$ 447,953
Dade	DOUGLAS	806136	2022	2025	\$ 515,099
Broward	DRIFTWOOD	702034	2021	2025	\$ 1,561,318
Northwest	EAST BAY GLF	905542	2024	2025	\$ 1,400,000
West	EDISON	503632	2022	2025	\$ 288,417
West	ENGLEWOOD	500762	2021	2025	\$ 1,866,232
West	ESTERO	503962	2021	2025	\$ 473,572
West	ESTERO	503963	2021	2025	\$ 249,389
West	ESTERO	503969	2021	2025	\$ 1,093,701
Dade	EUREKA	811265	2021	2025	\$ 362,787
Broward	FAIRMONT	700735	2021	2025	\$ 1,437,296
Broward	FAIRMONT	700733	2022	2025	\$ 1,869,751
East	FOUNTAIN	405635	2021	2025	\$ 250,000
West	FRANKLIN	506466	2024	2025	\$ 722,923
Broward	HIGHLANDS	703836	2024	2025	\$ 250,000
West	FT MYERS	501134	2022	2025	\$ 995,184
Dade	GARDEN	804134	2024	2025	\$ 2,916,321
Dade	GARDEN	804132	2022	2025	\$ 1,095,928
East	GERMANTOWN	404833	2022	2025	\$ 1,550,217
Dade	GLADEVIEW	802240	2022	2025	\$ 1,891,480
Dade	GLADEVIEW	802237	2022	2025	\$ 2,019,032
West	GLADIOLUS	507667	2024	2025	\$ 240,000
West	GOLDEN GATE	504964	2022	2025	\$ 661,903
West	GOLDEN GATE	504969	2022	2025	\$ 1,314,956
Dade	GOLDEN GLADES	806032	2022	2025	\$ 1,382,248
Dade	GOLDEN GLADES	806037	2022	2025	\$ 1,581,300
Dade	GOLDEN GLADES	806036	2022	2025	\$ 1,937,159
Dade	GOLDEN GLADES	806038	2022	2025	\$ 2,211,793
West	TUTTLE	504532	2021	2025	\$ 896,900
Dade	WATKINS	811435	2022	2025	\$ 568,049
Broward	BEVERLY	700835	2022	2025	\$ 495,118
East	GOLF	404138	2022	2025	\$ 867,577
West	ONECO	502934	2021	2025	\$ 615,176
Broward	MOTOROLA	704062	2021	2025	\$ 1,151,915
Dade	SPOONBILL	811163	2021	2025	\$ 1,132,535
Broward	LAKEVIEW	704937	2021	2025	\$ 701,603
Dade	62ND AVE	801735	2021	2025	\$ 872,362
East	GOLF	404137	2022	2025	\$ 1,452,242
Dade	GOULDS	807336	2024	2025	\$ 2,041,671
Dade	GOULDS	807338	2024	2025	\$ 2,428,007
Dade	GOULDS	807340	2024	2025	\$ 494,508
West	IMPERIAL	507061	2022	2025	\$ 600,503
Dade	COUNTY LINE	804836	2021	2025	\$ 1,244,317
West	SOLANA	503135	2020	2025	\$ 357,122

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Broward	TIMBERLAKE	705236	2021	2025	\$ 930,168
Broward	STIRLING	701738	2021	2025	\$ 667,841
Dade	GRAPELAND	802932	2021	2025	\$ 637,357
Dade	SNAPPER CREEK	808831	2021	2025	\$ 1,151,165
East	HOMELAND	408663	2019	2025	\$ 551,615
Dade	GRAPELAND	802931	2021	2025	\$ 664,813
Dade	GRATIGNY	804538	2022	2025	\$ 895,569
Dade	GRATIGNY	804539	2020	2025	\$ 1,922,611
East	GREENACRES	401034	2021	2025	\$ 320,010
East	GREENACRES	401033	2020	2025	\$ 1,494,272
Dade	HAINLIN	806432	2021	2025	\$ 549,419
Dade	HAINLIN	806433	2021	2025	\$ 3,069,608
Dade	HAULOVER	804735	2021	2025	\$ 271,269
Broward	HAWKINS	702933	2021	2025	\$ 674,009
Dade	HIALEAH	800741	2023	2025	\$ 1,623,790
Dade	HIALEAH	800734	2022	2025	\$ 1,685,238
Broward	HIGHLANDS	703833	2022	2025	\$ 2,978,809
East	HILLSBORO	404738	2022	2025	\$ 2,008,209
East	HILLSBORO	404734	2022	2025	\$ 1,971,106
East	HILLSBORO	404733	2021	2025	\$ 687,274
Broward	HOLY CROSS	701936	2024	2025	\$ 640,566
East	HOMELAND	408662	2021	2025	\$ 2,128,215
East	HOMELAND	408669	2021	2025	\$ 250,000
East	HOMELAND	408668	2021	2025	\$ 1,598,045
East	HOMELAND	408665	2021	2025	\$ 951,059
Dade	HOMESTEAD	803234	2021	2025	\$ 644,205
Broward	HUNTINGTON	708162	2022	2025	\$ 2,280,453
West	HYDE PARK	500431	2021	2025	\$ 250,000
East	IBM	404333	2022	2025	\$ 993,959
East	IBM	404337	2022	2025	\$ 967,581
East	IBM	404334	2021	2025	\$ 425,522
Dade	INDUSTRIAL	804635	2024	2025	\$ 419,986
Dade	INTERNATIONAL	810263	2024	2025	\$ 2,481,611
West	ITALY	510932	2024	2025	\$ 270,949
Dade	IVES	806735	2022	2025	\$ 718,743
Dade	IVES	806732	2022	2025	\$ 1,473,702
Dade	IVES	806737	2022	2025	\$ 2,097,069
Dade	JASMINE	810562	2022	2025	\$ 250,000
Dade	JASMINE	810566	2021	2025	\$ 725,607
East	JENSEN	403434	2021	2025	\$ 250,000
East	JENSEN	403439	2021	2025	\$ 616,550
East	JOG	407232	2022	2025	\$ 1,230,202
East	JUPITER	401836	2023	2025	\$ 250,000
West	KELLY	510662	2024	2025	\$ 200,000
East	LAKE IDA	409532	2022	2025	\$ 1,451,952
East	LANTANA	402839	2020	2025	\$ 350,157
Dade	LATIN QUARTER	810935	2021	2025	\$ 1,164,893
East	LINTON	401938	2021	2025	\$ 906,419
East	LINTON	401932	2021	2025	\$ 631,039
East	LINTON	401937	2021	2025	\$ 2,196,334
West	LIVINGSTON	506668	2024	2025	\$ 685,046
Broward	LYONS	701164	2022	2025	\$ 250,000
Broward	LYONS	701141	2022	2025	\$ 2,453,175
Broward	LYONS	701135	2022	2025	\$ 4,261,008
Broward	MALLARD	704571	2021	2025	\$ 250,000
Broward	MARGATE	702238	2022	2025	\$ 1,864,974
Broward	MARGATE	702234	2022	2025	\$ 1,867,293
East	MARLIN	410365	2024	2025	\$ 1,010,813
Dade	MASTER	805533	2022	2025	\$ 1,754,250
Dade	MASTER	805536	2022	2025	\$ 2,258,533

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Dade	MASTER	805537	2021	2025	\$ 2,800,637
Dade	MILAM	808164	2021	2025	\$ 765,296
East	MILITARY TRAIL	403036	2022	2025	\$ 1,681,017
East	MILITARY TRAIL	403033	2022	2025	\$ 1,722,647
East	MILITARY TRAIL	403035	2018	2025	\$ 1,974,833
Dade	MIRAMAR	802131	2024	2025	\$ 2,224,753
Dade	MITCHELL	809232	2020	2025	\$ 2,176,353
East	MONET	403733	2022	2025	\$ 922,610
Broward	MOTOROLA	704033	2021	2025	\$ 360,197
West	NAPLES	501236	2020	2025	\$ 321,255
West	NAPLES	501231	2021	2025	\$ 706,687
Dade	NORMANDY BEACH	801034	2021	2025	\$ 250,000
East	COVE	408266	2024	2025	\$ 1,156,322
West	WOODS	506966	2024	2025	\$ 250,000
West	LIME	508633	2024	2025	\$ 250,000
West	ITALY	510931	2024	2025	\$ 250,000
East	NORTHWOOD	400337	2021	2025	\$ 630,874
East	NORTHWOOD	400336	2021	2025	\$ 2,071,318
East	NORTON	404531	2021	2025	\$ 523,208
East	OAKES	406237	2021	2025	\$ 311,604
Broward	OAKLAND PARK	700436	2021	2025	\$ 776,879
Dade	OLYMPIA HEIGHTS	808936	2021	2025	\$ 2,623,671
West	ONECO	502937	2021	2025	\$ 289,980
West	ONECO	502935	2021	2025	\$ 650,976
West	ONECO	502931	2021	2025	\$ 1,864,944
West	ONECO	502933	2021	2025	\$ 1,806,975
North	ORMOND	101139	2022	2025	\$ 250,000
East	OSBORNE	406531	2022	2025	\$ 1,800,912
East	OSBORNE	406538	2022	2025	\$ 2,754,165
East	OSLO	402933	2021	2025	\$ 2,372,781
Broward	PALM AIRE	703634	2022	2025	\$ 927,617
West	PALMA SOLA	502534	2021	2025	\$ 667,759
West	PAYNE	502836	2022	2025	\$ 1,260,990
Dade	PENNSUCO	807166	2022	2025	\$ 682,260
Dade	PERRINE	804233	2021	2025	\$ 1,257,438
Dade	PERRINE	804235	2021	2025	\$ 2,018,998
West	PHILLIPPI	503031	2020	2025	\$ 312,938
West	PHILLIPPI	503032	2022	2025	\$ 1,385,758
West	PINE RIDGE	504369	2022	2025	\$ 871,713
East	PINEWOOD	409961	2021	2025	\$ 610,997
West	PIRATE	510361	2024	2026	\$ 1,583,723
Broward	PLANTATION	701634	2021	2025	\$ 2,896,483
Broward	PLANTATION	701632	2022	2025	\$ 1,939,647
Broward	PLANTATION	701636	2022	2025	\$ 3,895,063
Broward	PLAYLAND	701237	2024	2025	\$ 638,664
East	PLUMOSUS	408965	2024	2025	\$ 2,255,177
East	PLUMOSUS	408966	2024	2025	\$ 2,330,502
West	POLO	507166	2024	2025	\$ 2,033,887
Broward	POMPANO	700536	2021	2025	\$ 484,033
Broward	POMPANO	700539	2021	2025	\$ 697,568
East	PORT MAYACA	402763	2021	2025	\$ 882,857
West	PROCTOR	505167	2022	2025	\$ 1,641,283
East	PURDY LANE	404437	2022	2025	\$ 2,726,007
Dade	RAILWAY	800832	2021	2025	\$ 631,287
East	RAINBERRY	409635	2024	2025	\$ 1,395,360
West	RATTLESNAKE	507764	2022	2025	\$ 1,410,712
Broward	RAVENSWOOD	703137	2021	2025	\$ 250,000
North	REGIS	106363	2021	2025	\$ 326,918
Broward	RESERVATION	703433	2021	2025	\$ 1,325,564
Dade	RIVERSIDE	800539	2021	2026	\$ 1,674,405

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
East	ROEBUCK	406332	2022	2025	\$ 639,367
East	ROEBUCK	406334	2022	2025	\$ 1,366,109
Broward	ROHAN	703034	2021	2025	\$ 2,128,417
East	ROSS	408164	2022	2025	\$ 5,370,850
East	RUNWAY	413732	2021	2025	\$ 250,000
East	RUNWAY	413737	2021	2025	\$ 250,000
East	RUNWAY	413731	2022	2025	\$ 250,000
East	RUNWAY	413738	2022	2025	\$ 250,000
East	RUNWAY	413736	2022	2025	\$ 250,000
West	SARASOTA	500136	2021	2025	\$ 379,481
West	SARASOTA	500131	2021	2025	\$ 1,075,335
West	SARASOTA	500163	2024	2025	\$ 362,845
Dade	SEABOARD	803638	2022	2025	\$ 2,334,642
Dade	SEMINOLA	808531	2022	2025	\$ 712,533
East	SHERMAN	406062	2015	2025	\$ 284,274
Broward	SISTRUNK	700131	2021	2025	\$ 300,365
Broward	SISTRUNK	700143	2021	2025	\$ 6,827,723
East	SKYPASS	409435	2024	2025	\$ 2,237,899
Dade	SNAKE CREEK	808437	2021	2025	\$ 1,738,374
Dade	SNAPPER CREEK	808832	2021	2025	\$ 1,472,692
Dade	SNAPPER CREEK	808834	2021	2025	\$ 990,355
Dade	SNAPPER CREEK	808833	2021	2025	\$ 1,909,270
West	SOLANA	503138	2022	2025	\$ 1,884,830
West	SORRENTO	504832	2022	2025	\$ 1,158,514
East	SOUTH BAY	403631	2021	2025	\$ 425,067
East	SOUTH BAY	403634	2021	2025	\$ 1,762,815
Dade	SOUTH MIAMI	802433	2021	2025	\$ 2,403,280
Dade	SOUTH MIAMI	802435	2021	2026	\$ 2,167,015
West	SOUTH VENICE	503431	2022	2025	\$ 1,302,579
Broward	SPRINGTREE	704669	2024	2025	\$ 1,182,711
East	SQUARE LAKE	407737	2022	2025	\$ 2,334,270
Broward	STIRLING	701737	2021	2025	\$ 250,000
Dade	SUNILAND	806532	2021	2025	\$ 2,444,837
Dade	TAMIAMI	809136	2021	2025	\$ 1,198,138
Dade	TAMIAMI	809135	2021	2025	\$ 3,261,495
Dade	TAMIAMI	809132	2021	2025	\$ 1,596,428
East	TARTAN	407867	2024	2025	\$ 1,429,588
West	TERRY	508365	2024	2025	\$ 657,298
West	TERRY	508361	2022	2025	\$ 1,019,439
West	TICE	501831	2021	2025	\$ 250,000
Broward	TIMBERLAKE	705233	2021	2025	\$ 1,313,969
West	TIMUCUAN	509132	2022	2025	\$ 589,091
West	TIMUCUAN	509131	2022	2025	\$ 1,511,786
Broward	TRAIN	706532	2021	2025	\$ 1,776,218
Dade	TROPICAL	803032	2021	2025	\$ 2,632,075
Dade	TROPICAL	803037	2022	2025	\$ 2,061,022
West	TUTTLE	504535	2021	2025	\$ 876,371
Broward	TWINLAKES	707931	2021	2025	\$ 2,074,151
Dade	ULETA	806333	2021	2025	\$ 829,265
Dade	ULETA	806339	2021	2025	\$ 1,013,235
Dade	ULETA	806337	2022	2025	\$ 2,704,449
West	FT MYERS	501132	2020	2025	\$ 250,000
Dade	ULETA	806331	2022	2025	\$ 2,585,849
Dade	UNIVERSITY	805036	2021	2025	\$ 465,138
Dade	UNIVERSITY	805033	2021	2025	\$ 767,163
West	VAMO	505562	2021	2025	\$ 706,687
West	VANDERBILT	506765	2021	2025	\$ 1,984,978
Broward	VERENA	700634	2022	2025	\$ 2,397,889
Northwest	VERNON GLF	909522	2021	2025	\$ 18,483,290
Dade	VILLAGE GREEN	807436	2022	2025	\$ 1,540,864

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
East	VIOLET	413535	2021	2025	\$ 250,000
East	VIOLET	413537	2021	2025	\$ 423,410
East	VIOLET	413531	2021	2025	\$ 815,359
East	VIOLET	413538	2021	2025	\$ 1,461,352
East	WABASSO	400662	2020	2025	\$ 1,277,492
West	WALKER	506037	2021	2025	\$ 482,622
West	WALKER	506033	2022	2025	\$ 1,184,133
East	WEST PALM BEACH	400131	2022	2025	\$ 2,812,967
Dade	WESTON VILLAGE	807831	2022	2025	\$ 2,534,020
East	WESTWARD	404040	2021	2025	\$ 1,990,155
East	WESTWARD	404035	2015	2025	\$ 2,518,958
Dade	WHISPERING PINES	808336	2021	2025	\$ 1,626,312
East	WHITE CITY	401434	2021	2025	\$ 1,513,942
Dade	WILLIAMS	812063	2019	2025	\$ 639,302
East	ACME	405261	2022	2026	\$ 1,928,686
East	ACREAGE	406767	2021	2026	\$ 1,092,663
East	ACREAGE	406768	2022	2026	\$ 1,691,136
East	ALEXANDER	408565	2024	2026	\$ 1,293,273
East	ALEXANDER	408561	2024	2026	\$ 1,911,523
East	ALEXANDER	408562	2021	2026	\$ 745,881
West	ALLIGATOR	503566	2022	2026	\$ 659,671
Dade	AVOCADO	810064	2024	2026	\$ 1,696,507
Dade	BAUER	814133	2024	2026	\$ 2,429,045
Dade	BAUER	814131	2019	2026	\$ 394,408
Dade	BEACON	812167	2024	2026	\$ 93,956
East	BEELINE	405337	2021	2026	\$ 636,297
Broward	ROHAN	703036	2021	2026	\$ 978,947
East	BELVEDERE	402537	2022	2026	\$ 1,141,269
West	BENEVA	504137	2022	2026	\$ 615,340
Dade	BIRD	806933	2024	2026	\$ 2,481,397
Dade	BISCAYNE	801831	2020	2026	\$ 634,998
East	BOCA TEECA	404231	2022	2026	\$ 816,051
West	BONITA SPRINGS	502165	2019	2026	\$ 603,860
West	BUCKEYE	505864	2022	2026	\$ 1,027,744
Dade	BUENA VISTA	800336	2021	2026	\$ 715,617
Dade	BUENA VISTA	800335	2021	2026	\$ 2,743,829
East	BUTTS	405932	2022	2026	\$ 888,695
East	CALDWELL	408035	2022	2026	\$ 1,489,642
West	CASTLE	504666	2022	2026	\$ 323,102
East	CATCHMENT	409765	2021	2026	\$ 677,970
West	CLARK	500537	2021	2026	\$ 398,226
East	CLEWISTON	402031	2021	2026	\$ 764,263
Dade	COCONUT GROVE	800442	2024	2026	\$ 50,000
Dade	62ND AVE	801738	2021	2026	\$ 605,610
Dade	COCONUT GROVE	800435	2022	2026	\$ 876,258
Dade	COCONUT GROVE	800444	2021	2026	\$ 1,152,552
Dade	COCONUT GROVE	800431	2022	2026	\$ 1,085,071
Broward	COPANS	705638	2021	2026	\$ 648,962
East	CORBETT	420062	2023	2026	\$ 351,337
Dade	CUTLER	802032	2020	2026	\$ 823,308
Dade	CUTLER	802037	2022	2026	\$ 599,041
Dade	CUTLER	802035	2022	2026	\$ 679,461
Dade	DADE	805435	2024	2026	\$ 428,447
Dade	DADE	805432	2020	2026	\$ 1,068,350
Dade	DADE	805434	2022	2026	\$ 925,027
Dade	DADELAND	807531	2024	2026	\$ 1,879,642
East	DELTRAIL	405869	2021	2026	\$ 746,412
Dade	GRATIGNY	804533	2024	2026	\$ 1,940,554
Dade	DOUGLAS	806137	2024	2026	\$ 2,223,616
Dade	DOUGLAS	806138	2024	2026	\$ 2,356,388

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Dade	DOUGLAS	806134	2022	2026	\$ 1,414,115
Dade	DOUGLAS	806133	2022	2026	\$ 355,791
Dade	DOUGLAS	806143	2022	2026	\$ 682,374
Broward	DRIFTWOOD	702037	2021	2026	\$ 307,865
Northwest	EAST BAY GLF	905832	2024	2026	\$ 200,000
Broward	ELY	702637	2021	2026	\$ 687,341
Dade	FIREHOUSE	813135	2021	2026	\$ 1,034,908
Dade	FLAGAMI	808066	2024	2026	\$ 1,563,735
Dade	FLAGAMI	808065	2024	2026	\$ 545,295
Dade	FLAGAMI	808067	2024	2026	\$ 563,807
Dade	FRONTON	801132	2022	2026	\$ 523,000
Dade	FRONTON	801135	2022	2026	\$ 994,101
Dade	GALLOWAY	805740	2024	2026	\$ 2,300,054
Dade	GALLOWAY	805732	2024	2026	\$ 2,715,690
Dade	GALLOWAY	805737	2024	2026	\$ 2,273,779
Dade	GALLOWAY	805738	2022	2026	\$ 741,893
Dade	GARDEN	804138	2020	2026	\$ 1,380,076
Dade	GARDEN	804136	2022	2026	\$ 887,206
Dade	GARDEN	804135	2020	2026	\$ 699,367
Dade	GARDEN	804141	2022	2026	\$ 627,235
East	GERMANTOWN	404831	2021	2026	\$ 1,226,109
Dade	GLADEVIEW	802234	2022	2026	\$ 1,547,485
East	GRAMERCY	410533	2022	2026	\$ 2,516,024
Dade	GRAPELAND	802933	2015	2026	\$ 977,579
Dade	GRAPELAND	802934	2021	2026	\$ 780,112
Dade	GRAPELAND	802936	2021	2026	\$ 1,857,818
Dade	GRAPELAND	802935	2021	2026	\$ 927,217
Dade	GRATIGNY	804531	2022	2026	\$ 680,257
Dade	GRATIGNY	804534	2020	2026	\$ 680,257
Dade	FIREHOUSE	813139	2021	2026	\$ 50,000
East	GREENACRES	401031	2021	2026	\$ 1,138,264
East	HAMLET	409863	2021	2026	\$ 695,821
East	HILLCREST	400431	2021	2026	\$ 893,467
East	HILLSBORO	404735	2021	2026	\$ 1,173,968
Dade	HOMESTEAD	803237	2024	2026	\$ 307,220
Dade	INDIAN CREEK	806237	2024	2026	\$ 1,905,718
Dade	INDUSTRIAL	804631	2022	2026	\$ 856,750
Dade	INTERNATIONAL	810266	2024	2026	\$ 523,000
Dade	JACKSON	813534	2024	2026	\$ 1,724,973
Dade	JACKSON	813533	2024	2026	\$ 1,774,140
West	JETPORT	505066	2024	2026	\$ 513,256
East	JOG	407231	2022	2026	\$ 1,827,056
East	JUPITER	401831	2022	2026	\$ 1,669,372
East	JUPITER	401834	2022	2026	\$ 1,375,108
East	WESTWARD	404036	2022	2026	\$ 616,461
East	WESTWARD	404039	2022	2026	\$ 506,700
West	KELLY	510663	2022	2026	\$ 547,339
Dade	KENDALL	804331	2022	2026	\$ 810,568
Dade	KENDALL	804334	2022	2026	\$ 860,333
Dade	KENDALL	804333	2022	2026	\$ 845,802
East	BOCA TEECA	404235	2021	2026	\$ 522,430
Dade	KEY BISCAIYNE	805331	2021	2026	\$ 500,000
Dade	KILLIAN	807633	2020	2026	\$ 779,714
Dade	KILLIAN	807632	2020	2026	\$ 872,675
Dade	KOGER	811565	2024	2026	\$ 286,518
East	LAKE PARK	403932	2021	2026	\$ 707,350
East	LANTANA	402836	2021	2026	\$ 608,017
Dade	LATIN QUARTER	810932	2017	2026	\$ 1,409,537
Dade	LATIN QUARTER	810931	2024	2026	\$ 2,464,079
Dade	LATIN QUARTER	810933	2024	2026	\$ 2,727,235

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Dade	LATIN QUARTER	810934	2024	2026	\$ 2,384,057
Dade	LAWRENCE	805137	2021	2026	\$ 1,459,102
Dade	LAWRENCE	805135	2021	2026	\$ 627,832
Dade	LEMON CITY	807731	2021	2026	\$ 705,863
Dade	LEMON CITY	807733	2022	2026	\$ 998,480
Dade	LITTLE RIVER	800635	2022	2026	\$ 1,573,525
West	LIVINGSTON	506665	2022	2026	\$ 976,052
Dade	MARION	802732	2020	2026	\$ 636,663
Dade	MARKET	803531	2021	2026	\$ 944,137
Dade	MARKET	803538	2021	2026	\$ 1,467,861
Dade	MARKET	803540	2021	2026	\$ 1,065,961
Broward	MCARTHUR	702731	2021	2026	\$ 604,987
Dade	MEMORIAL	811831	2020	2026	\$ 680,456
Dade	MIAMI BEACH	800248	2021	2026	\$ 372,313
Dade	MIAMI LAKES	807936	2024	2026	\$ 1,898,353
Dade	MIAMI LAKES	807937	2024	2026	\$ 1,876,059
Dade	MIAMI SHORES	803436	2024	2026	\$ 2,174,846
Dade	MIAMI SHORES	803435	2020	2026	\$ 970,214
Dade	MIAMI SHORES	803431	2022	2026	\$ 1,270,594
Dade	MILLER	805633	2024	2026	\$ 2,312,794
Dade	MILLER	805631	2024	2026	\$ 2,003,257
Dade	MILLER	805634	2024	2026	\$ 1,765,780
Dade	MIRAMAR	802134	2021	2026	\$ 692,201
Dade	MIRAMAR	802138	2022	2026	\$ 802,009
Dade	MITCHELL	809234	2024	2026	\$ 563,807
Broward	MOFFETT	704136	2022	2026	\$ 992,805
East	MONET	403737	2022	2026	\$ 408,250
West	NAPLES	501240	2020	2026	\$ 606,701
West	NAPLES	501235	2020	2026	\$ 350,510
Dade	NATOMA	805234	2021	2026	\$ 1,135,034
Dade	NATOMA	805236	2021	2026	\$ 1,427,054
Dade	NATOMA	805231	2022	2026	\$ 812,360
Dade	NORMANDY BEACH	801035	2021	2026	\$ 45,381
Dade	NORMANDY BEACH	801033	2022	2026	\$ 979,171
East	NORTHWOOD	400333	2021	2026	\$ 653,972
East	NORTON	404533	2021	2026	\$ 671,430
Broward	OAKLAND PARK	700443	2022	2026	\$ 1,490,889
West	ORANGETREE	507363	2022	2026	\$ 600,855
East	PAHOKEE	400832	2020	2026	\$ 1,647,302
West	PARRISH	507565	2022	2026	\$ 501,185
Broward	PEMBROKE	702431	2024	2026	\$ 1,394,875
Dade	PERRINE	804234	2021	2026	\$ 561,817
Dade	PERRINE	804231	2021	2026	\$ 688,617
West	PHILLIPPI	503037	2022	2026	\$ 871,673
West	PHILLIPPI	503034	2021	2026	\$ 919,673
West	PINE RIDGE	504365	2022	2026	\$ 1,045,780
West	PIRATE	510363	2024	2026	\$ 464,404
Broward	PORT	701432	2022	2026	\$ 50,000
East	PURDY LANE	404436	2022	2026	\$ 1,313,953
East	QUANTUM	407936	2021	2026	\$ 679,954
Dade	RED ROAD	806842	2024	2026	\$ 2,001,267
Dade	RED ROAD	806835	2020	2026	\$ 1,053,221
Dade	RED ROAD	806837	2024	2026	\$ 2,229,587
Dade	RED ROAD	806839	2024	2026	\$ 2,117,716
Dade	RED ROAD	806832	2024	2026	\$ 586,102
Dade	RED ROAD	806838	2024	2026	\$ 2,936,645
Dade	RED ROAD	806836	2024	2026	\$ 1,553,782
Broward	RESERVATION	703432	2021	2026	\$ 1,302,425
West	OSPREY	500931	2020	2026	\$ 277,800
East	ROEBUCK	406336	2022	2026	\$ 512,179

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
West	BONITA SPRINGS	502162	2021	2026	\$ 492,665
West	RYE	508264	2024	2026	\$ 820,832
West	PAYNE	502837	2020	2026	\$ 351,930
West	PAYNE	502838	2021	2026	\$ 50,000
Dade	SEABOARD	803641	2022	2026	\$ 64,097
West	SHADE	506261	2021	2026	\$ 920,383
Broward	SHERIDAN	707035	2024	2026	\$ 619,069
West	PINE RIDGE	504368	2020	2026	\$ 333,469
Dade	SNAKE CREEK	808431	2021	2026	\$ 554,850
Dade	SNAPPER CREEK	808837	2024	2026	\$ 1,934,582
West	ALVA	504763	2020	2026	\$ 431,031
West	SOUTH VENICE	503434	2020	2026	\$ 29,823
West	SOUTH VENICE	503432	2022	2026	\$ 626,607
West	SOUTH VENICE	503437	2022	2026	\$ 940,833
Dade	SUNNY ISLES	803933	2022	2026	\$ 860,532
Dade	TAMIAMI	809134	2021	2026	\$ 975,986
Dade	TAMIAMI	809133	2021	2026	\$ 1,188,183
Dade	TROPICAL	803033	2022	2026	\$ 665,726
Dade	TROPICAL	803035	2022	2026	\$ 741,097
Dade	TROPICAL	803038	2022	2026	\$ 773,941
Dade	TROPICAL	803031	2022	2026	\$ 1,877,325
Dade	ULETA	806340	2022	2026	\$ 664,061
West	VANDERBILT	506769	2021	2026	\$ 370,534
Dade	VENETIAN	804441	2022	2026	\$ 1,293,684
Northwest	MIRAMAR GLF	908872	2021	2026	\$ 50,000
Dade	VILLAGE GREEN	807434	2022	2026	\$ 1,169,825
Northwest	GULF BREEZE GLF	907462	2022	2026	\$ 50,000
Dade	VIRGINIA KEY	809533	2021	2026	\$ 894,770
West	WALKER	506035	2021	2026	\$ 643,056
East	WESTWARD	404031	2022	2026	\$ 697,235
East	HILLCREST	400432	2020	2025	\$ 2,500
East	TERMINAL	402133	2021	2025	\$ 2,500
East	GOLF	404135	2020	2025	\$ 2,500
East	PURDY LANE	404434	2019	2025	\$ 2,500
East	DELTRAIL	405862	2021	2025	\$ 2,500
East	ACREAGE	406761	2020	2025	\$ 2,500
East	ACREAGE	406764	2020	2025	\$ 2,500
East	DELMAR	406936	2020	2025	\$ 2,500
East	QUANTUM	407935	2021	2025	\$ 2,500
East	HOMELAND	408666	2021	2025	\$ 2,500
East	SOUTHFORK	410864	2023	2025	\$ 2,500
East	INLET	411735	2023	2025	\$ 2,500
EAST	VERO	413432	2020	2025	\$ 2,500
East	TULIP	413933	2021	2025	\$ 2,500
West	SARASOTA	500161	2024	2025	\$ 5,000
West	ENGLEWOOD	500764	2021	2025	\$ 2,500
West	WHITFIELD	500835	2021	2025	\$ 2,500
West	COLONIAL	502633	2021	2025	\$ 2,500
West	ALLIGATOR	503568	2021	2025	\$ 2,500
West	RUBONIA	505265	2025	2025	\$ 2,500
West	VAMO	505563	2021	2025	\$ 2,500
West	AUBURN	505768	2025	2025	\$ 2,500
West	LIVINGSTON	506664	2021	2025	\$ 2,500
West	VANDERBILT	506767	2020	2025	\$ 2,500
West	NOTRE DAME	506863	2025	2025	\$ 2,500
West	INTERSTATE	508163	2021	2025	\$ 2,500
West	GATEWAY	508462	2020	2025	\$ 2,500
West	SUMMIT	509062	2021	2025	\$ 2,500
West	SUMMIT	509063	2021	2025	\$ 2,500
West	TIMUCUAN	509133	2023	2025	\$ 2,500

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025

Distribution Feeder Hardening Program - Capital Expenditures

Region	Substation	Feeder	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
West	PIRATE	510362	2025	2025	\$ 2,500
Broward	PINEHURST	700333	2021	2025	\$ 2,500
Broward	OAKLAND PARK	700435	2021	2025	\$ 2,500
Broward	POMPANO	700532	2021	2025	\$ 2,500
Broward	VERENA	700633	2021	2025	\$ 2,500
Broward	BEVERLY	700834	2021	2025	\$ 2,500
Broward	BEVERLY	700842	2021	2025	\$ 2,500
Broward	PLANTATION	701637	2020	2025	\$ 2,500
Broward	ROCK ISLAND	701831	2020	2025	\$ 2,500
Broward	ROCK ISLAND	701839	2020	2025	\$ 2,500
Broward	PEMBROKE	702437	2020	2025	\$ 2,500
Broward	DEERFIELD BEACH	703539	2021	2025	\$ 2,500
Broward	MOFFETT	704133	2021	2025	\$ 2,500
Broward	LAKEVIEW	704940	2021	2025	\$ 2,500
Broward	BASSCREEK	706366	2021	2025	\$ 2,500
Broward	WINDMILL	708061	2021	2025	\$ 2,500
Broward	HUNTINGTON	708161	2021	2025	\$ 2,500
Dade	MIAMI BEACH	800246	2025	2025	\$ 2,500
Dade	MARKET	803539	2021	2025	\$ 2,500
Dade	KENDALL	804338	2025	2025	\$ 2,500
Dade	VENETIAN	804439	2021	2025	\$ 2,500
Northwest	NAVARRE	906402	2023	2025	\$ 5,000
Northwest	HONEYSUCKLE GLF	907872	2025	2025	\$ 2,500
Northwest	NORTHSIDE GLF	908812	2022	2025	\$ 5,000
Northwest	NORTHSIDE GLF	908852	2023	2025	\$ 5,000
Northwest	PHILP INLET	908962	2022	2025	\$ 5,000
West	CORTEZ	500635	2019	2025	\$ 342,005
Northwest	S CRESTVIEW	909672	2023	2025	\$ 5,000
Total			367		\$ 590,400,000

Distribution Automation

Region	Area	Number of Sites	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2024 Estimated Costs
Northwest	Fort Walton	19	2025	2025	\$ 1,140,000
Northwest	Panama City	18	2025	2025	\$ 1,080,000
Northwest	Pensacola	13	2025	2025	\$ 780,000
Total			50		\$ 3,000,000

Sub Total Capital Expenditures	\$593,400,000
Less: Cost of Removal	(\$92,400,000)
Total Clause Capital	\$501,000,000

Notes:

- (1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the year when the project will be completed.

Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2025
 Distribution Lateral Hardening Program - Capital Expenditures

Region	Substation	Feeder	Total Lateral Count	2025 Projected Completed Lateral Count	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
NORTH	SCOTTSMOOR	105061	63	24	2023	2025	\$ 8,228,571
WEST	GOLDEN GATE	504968	105	31	2023	2026	\$ 37,419,289
NORTH	Tomoka	106062	1	1	2023	2025	\$ 331,500
NORTH	TURNPIKE	406161	60	60	2023	2025	\$ 67,986,904
WEST	MURDOCK	502067	59	59	2023	2025	\$ 46,928,373
NORTH	Geneva	205363	1	1	2023	2025	\$ 577,460
EAST	GERMANTOWN	404839	46	46	2023	2025	\$ 14,098,466
NORTH	Cox	207062	1	1	2023	2025	\$ 802,330
EAST	NORTON	404531	42	42	2023	2025	\$ 14,703,309
BROWARD	ROHAN	703035	41	41	2023	2025	\$ 10,460,051
EAST	JOG	407235	39	39	2023	2025	\$ 22,146,002
NORTH	HIELD	208165	86	6	2022	2025	\$ 1,500,000
EAST	GOLF	404135	38	38	2023	2025	\$ 19,356,239
EAST	BOCA RATON	400736	34	34	2023	2025	\$ 8,365,547
EAST	MILITARY TRAIL	403032	33	33	2023	2025	\$ 19,754,064
BROWARD	SAMPLE ROAD	701037	28	28	2023	2025	\$ 12,985,429
NORTH	GARVEY	211061	150	44	2022	2025	\$ 7,040,000
EAST	HILLSBORO	404732	22	22	2022	2025	\$ 21,137,098
EAST	ALEXANDER	408562	45	14	2023	2025	\$ 8,586,667
WEST	MURDOCK	502062	50	24	2022	2025	\$ 8,928,000
WEST	PINE RIDGE	504368	10	6	2023	2025	\$ 4,364,850
BROWARD	BEVERLY	700832	48	34	2023	2025	\$ 6,375,000
BROWARD	PLAYLAND	701233	67	65	2020	2025	\$ 13,663,228
BROWARD	VALENCIA	706264	40	40	2024	2025	\$ 16,112,532
BROWARD	IMAGINATION	704261	43	43	2024	2025	\$ 12,832,659
BROWARD	PEMBROKE	702437	37	24	2023	2025	\$ 8,951,351
BROWARD	FAIRMONT	700732	23	23	2024	2025	\$ 11,997,102
BROWARD	ROHAN	703036	31	31	2024	2025	\$ 13,515,446
BROWARD	RESERVATION	703431	40	14	2023	2025	\$ 3,528,000
DADE	AVOCADO	810062	68	17	2024	2026	\$ 18,700,000
DADE	PENNSUCO	807161	21	21	2024	2025	\$ 25,811,977
DADE	BIRD	806932	21	21	2024	2025	\$ 21,130,862
DADE	BISCAYNE	801838	26	26	2024	2025	\$ 23,289,593
DADE	BANYAN	814432	34	34	2024	2025	\$ 13,009,747
DADE	BIRD	806935	26	26	2024	2025	\$ 14,486,314
DADE	MASTER	805532	25	25	2024	2025	\$ 15,526,395
DADE	COCONUT GROVE	800442	38	16	2022	2025	\$ 2,562,845
EAST	LINTON	401938	12	12	2024	2025	\$ 11,617,994
DADE	BISCAYNE	801834	23	11	2022	2025	\$ 1,233,913
DADE	SEABOARD	803637	38	38	2023	2025	\$ 23,612,093
DADE	GOLDEN GLADES	806038	34	22	2023	2025	\$ 14,375,807
NORTHWEST	BAYOU CHICO GLF	906582	46	14	2023	2025	\$ 3,615,652
NORTHWEST	PINE FOREST GLF	906792	65	11	2024	2026	\$ 22,392,000
NORTHWEST	S CRESTVIEW GLF	909672	76	22	2024	2026	\$ 24,000,000
NORTHWEST	HIGHLAND CTY GLF	908792	114	36	2024	2026	\$ 17,568,000
NORTHWEST	PARKER GLF	908332	59	44	2023	2025	\$ 7,680,000
WEST	MURDOCK	502066	57	32	2022	2025	\$ 17,190,000
Dade	40TH ST	800938	15	0	2025	2027	\$ 265,165
East	ABERDEEN	408861	8	0	2025	2027	\$ 83,815
East	ACREAGE	406768	27	0	2025	2027	\$ 1,861,628
Dade	BEACON	812167	9	0	2025	2026	\$ 469,917
Broward	BEVERLY	700839	8	0	2025	2027	\$ 600,141
Broward	BEVERLY	700835	13	0	2025	2027	\$ 594,245
Broward	BEVERLY	700843	28	0	2025	2027	\$ 892,547
Dade	BIRD	806936	15	0	2025	2026	\$ 476,227
East	BOCA RATON	400732	4	0	2025	2027	\$ 263,398
East	BOCA RATON	400740	16	0	2025	2027	\$ 514,251
East	BOYNTON	400534	5	0	2025	2027	\$ 317,084
East	BOYNTON	400531	8	0	2025	2026	\$ 323,970
Northwest	BRENTWD DIST GLF	906892	40	0	2025	2027	\$ 1,346,896
Dade	COCONUT GROVE	800435	27	0	2025	2027	\$ 676,458
Dade	COCONUT GROVE	800440	27	0	2025	2027	\$ 551,607
Dade	COUNTY LINE	804835	9	0	2025	2026	\$ 1,082,570
Broward	CYPRESS CREEK	702138	4	0	2025	2026	\$ 150,694
Dade	DADE	805433	25	0	2025	2027	\$ 1,013,496
Broward	DANIA	701538	16	0	2025	2027	\$ 730,723
Broward	DEERFIELD BEACH	703532	8	0	2025	2027	\$ 367,132
East	DELTRAIL	405866	5	0	2025	2027	\$ 18,076
Broward	DRIFTWOOD	702031	7	0	2025	2026	\$ 326,196
Broward	DRIFTWOOD	702036	11	0	2025	2026	\$ 711,212
North	EDGEWATER	101937	27	0	2025	2026	\$ 3,961,923
North	EDGEWATER	101939	30	0	2025	2027	\$ 3,687,346
Broward	FLAMINGO	707267	9	0	2025	2026	\$ 176,210
Dade	GOLDEN GLADES	806037	18	0	2025	2027	\$ 731,739
Dade	GOLDEN GLADES	806034	20	0	2025	2027	\$ 1,222,719
Dade	GRATIGNY	804536	8	0	2025	2026	\$ 928,690
Dade	GRATIGNY	804531	17	0	2025	2026	\$ 781,656

**Exhibit MJ-4 – FPL Storm Protection Plan Work Projected to be Completed in 2025
 Distribution Lateral Hardening Program - Capital Expenditures**

Region	Substation	Feeder	Total Lateral Count	2025 Projected Completed Lateral Count	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Broward	HALLANDALE	700932	4	0	2025	2026	\$ 172,042
Broward	HALLANDALE	700934	9	0	2025	2026	\$ 421,977
Broward	HALLANDALE	700936	17	0	2025	2026	\$ 1,151,028
Broward	HAWKINS	702932	4	0	2025	2026	\$ 352,885
Broward	HAWKINS	702935	7	0	2025	2026	\$ 176,371
Dade	HIALEAH	800738	12	0	2025	2026	\$ 505,021
Broward	HIGHLANDS	703833	14	0	2025	2027	\$ 518,686
Broward	HOLLYWOOD	700233	5	0	2025	2026	\$ 236,925
Broward	HOLLYWOOD	700236	19	0	2025	2026	\$ 975,311
Broward	HOLMBERG	706465	4	0	2025	2026	\$ 114,118
Broward	HOLY CROSS	701938	16	0	2025	2027	\$ 839,983
East	IBM	404336	9	0	2025	2027	\$ 314,943
Dade	INDUSTRIAL	804636	17	0	2025	2026	\$ 861,749
Dade	INTERNATIONAL	810264	10	0	2025	2027	\$ 345,065
Dade	KEY BISCAIYNE	805332	5	0	2025	2027	\$ 191,679
East	LANTANA	402835	15	0	2025	2027	\$ 504,036
East	LANTANA	402833	15	0	2025	2026	\$ 948,155
Dade	LEMON CITY	807734	29	0	2025	2026	\$ 821,366
Dade	MIAMI BEACH	800248	8	0	2025	2026	\$ 355,361
Broward	MOFFETT	704135	16	0	2025	2027	\$ 870,826
Dade	NATOMA	805237	11	0	2025	2026	\$ 66,378
Northwest	NORTHSIDE GLF	908812	36	0	2025	2027	\$ 2,148,477
East	OSBORNE	406532	14	0	2025	2027	\$ 219,334
Broward	PEMBROKE	702433	13	0	2025	2027	\$ 708,249
Dade	PERRINE	804239	21	0	2025	2027	\$ 895,204
Dade	RED ROAD	806841	10	0	2025	2026	\$ 865,466
Dade	RED ROAD	806831	18	0	2025	2026	\$ 706,152
Broward	REMSBURG	705862	8	0	2025	2026	\$ 393,559
Broward	RESERVATION	703436	7	0	2025	2026	\$ 127,449
Broward	RESERVATION	703433	12	0	2025	2026	\$ 486,314
North	RIVERTON	105761	14	0	2025	2027	\$ 1,930,565
Dade	ROSELAWN	807033	8	0	2025	2027	\$ 480,369
West	SAN CARLOS	507263	52	0	2025	2027	\$ 1,030,537
Broward	SISTRUNK	700141	20	0	2025	2027	\$ 953,817
Dade	SPOONBILL	811161	9	0	2025	2026	\$ 488,952
Broward	STIRLING	701732	23	0	2025	2026	\$ 572,730
Broward	STONEBRIDGE	704763	14	0	2025	2026	\$ 209,800
Dade	SUNILAND	806534	19	0	2025	2027	\$ 477,645
Dade	TAMIAMI	809133	23	0	2025	2026	\$ 735,719
Broward	TIMBERLAKE	705237	17	0	2025	2027	\$ 647,119
North	TITUSVILLE	200336	33	0	2025	2027	\$ 3,870,686
Broward	TRAIN	706534	7	0	2025	2027	\$ 220,664
Broward	TRAIN	706535	8	0	2025	2027	\$ 381,727
Dade	TROPICAL	803038	9	0	2025	2026	\$ 358,317
Dade	TROPICAL	803034	14	0	2025	2026	\$ 688,238
Dade	TROPICAL	803035	23	0	2025	2027	\$ 1,122,019
Dade	UNIVERSITY	805033	16	0	2025	2026	\$ 416,480
Broward	VALENCIA	706266	28	0	2025	2026	\$ 543,234
Dade	VENETIAN	804437	11	0	2025	2027	\$ 170,067
Total				1,296			\$ 758,179,175

Less: Cost of Removal	\$	(53,072,542)
Total Clause Capital	\$	705,106,633

Notes:
 (1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
 (2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
 Transmission Hardening Program - Capital Expenditures

Transmission Line Name	Projected Number of Wooden Structures to be Replaced	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 1 of 3)	20	2022	2025	\$ 1,600,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 2 of 3)	20	2022	2025	\$ 1,600,000
BYRNEVILLE-EXXON 46kV [4610] : CENTURY-EXXON 115 - (Phase 3 of 3)	15	2022	2025	\$ 1,200,000
BRENTWOOD-SCENIC HILLS 115kV [1624] : BRENTWOOD-SCENIC HILLS	2	2022	2025	\$ 160,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 7 of 11)	20	2022	2025	\$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 8 of 11)	20	2022	2025	\$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 9 of 11)	20	2022	2025	\$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 10 of 11)	20	2022	2025	\$ 1,600,000
CALLAWAY-SINAI 115kV [1518] : CALLAWAY-ALTHA (BLOUNTSTOWN TAP) - (Phase 11 of 11)	21	2022	2025	\$ 1,680,000
CRIST 115-MONSANTO #2 115kV [1528] : CRIST 115-BEAVER CREEK	13	2022	2025	\$ 1,040,000
CRIST 115-MONSANTO #2 115kV [1528] : BEAVER CREEK-MONSANTO	10	2022	2025	\$ 800,000
CRIST 115-SCENIC HILLS #2 115kV [1524] : CRIST 115-SCENIC HILLS #2	3	2023	2025	\$ 240,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 1 of 3)	17	2022	2025	\$ 1,360,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 2 of 3)	17	2022	2025	\$ 1,360,000
SINAI-RECOVERY (GPC) 115kV [1561] : SINAI-RECOVERY (GPC) 115KV - (Phase 3 of 3)	16	2022	2025	\$ 1,280,000
HIGHLAND CITY-VERNON RADIAL 115kV [1544] : SUNNY HILLS TAP-SUNNY HILLS (TAP)	5	2023	2025	\$ 500,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 1 of 2)	16	2025	2025	\$ 1,600,000
REDWOOD-WEWA ROAD 115kV [1559] : REDWOOD-WEWA ROAD (Phase 2 of 2)	15	2025	2025	\$ 1,500,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 1 of 4)	13	2025	2025	\$ 1,300,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 2 of 4)	13	2025	2025	\$ 1,300,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 3 of 4)	13	2025	2025	\$ 1,300,000
WEWA ROAD-TYNDALL FIELD RADIAL #2 46kV [4660] : EAGLES NEST SOUTH-TYNDALL FIELD #2 (Phase 4 of 4)	12	2025	2025	\$ 1,200,000
GULF CLEAN ENERGY CENTER-DEATON #1 115kV [4777] : JAY ROAD-DEATON (Phase 1 of 3)	5	2025	2025	\$ 500,000
TBD: DESIGN, ENGINEERING AND PROCUREMENT FOR 2026 PROJECTS	0	2025	2025	\$ 898,788
Total	326			\$ 28,818,788

Less: Cost of Removal	\$ (5,229,898)
Total Clause Capital	\$ 23,588,890

Notes:

- (1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer outreach, if applicable).
- (2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Storm Protection Plan Work Projected to be Completed in 2025
Substation Storm Surge / Flood Mitigation Program - Capital Expenditures

County	Substation	Substation Type	Projected Start Year ⁽¹⁾	Projected Completion Year ⁽²⁾	2025 Projected Costs
Indian River	Gracewood	Distribution	2020	2025	\$ 2,000,000
Indian River	Chambers	Distribution	2020	2025	\$ 5,000,000
St. Johns	Lewis	Distribution	2021	2025	\$ 6,000,000
Total			3		\$ 13,000,000

Less: Cost of Removal	\$ -
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Total Clause Capital	\$ 13,000,000
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Notes:

(1) Start year reflects the year when initial project costs will begin to accrue (e.g., preliminary engineering/design, site preparations, or customer c
(2) Completion year reflects the year when the project will be completed.

Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
Capital Expenditures

Program	2025 Projection Number of Projects	2025 Projected Costs
Distribution Inspection Program	180,000	\$ 61.9
Transmission Inspection Program	84,000	\$ 59.0
Distribution Vegetation Management Program	N/A	\$ 7.6

**Exhibit MJ-5 – FPL Actual Estimated Storm Protection Plan Work to be Completed in 2025
 O&M Expense**

Program	2025 Projected Number of Miles	2025 Projected Costs
Distribution Inspection Program	N/A	\$ 4.0
Transmission Inspection Program	N/A	\$ 1.4
Distribution Feeder Hardening Program	N/A	\$ -
Distribution Lateral Hardening Program	N/A	\$ 0.2
Transmission Hardening Program	N/A	\$ 0.6
Distribution Vegetation Management Program	18,041	\$ 115.7
Transmission Vegetation Management Program	9,410	\$ 12.6
Substation Storm Surge/Flood Mitigation Program	N/A	\$ -

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**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 20240010-EI**

**FLORIDA POWER & LIGHT COMPANY
ACTUAL/ESTIMATED 2024 STORM PROTECTION PLAN COST RECOVERY
CLAUSE TRUE-UP AND PROJECTED 2025 STORM
PROTECTION PLAN COST RECOVERY CLAUSE FACTORS**

DIRECT TESTIMONY OF RICHARD L. HUME

**Topics: Actual/Estimated 2024 SPPCRC True-Up,
2025 SPPCRC Factors**

Filed May 1, 2024

1 I. INTRODUCTION

2 Q. Please state your name and address.

3 A. My name is Richard Hume. My business address is Florida Power & Light Company,
4 700 Universe Boulevard, Juno Beach, Florida 33408.

5 Q. By whom are you employed and in what capacity?

6 A. I am employed by Florida Power & Light Company (“FPL” or the “Company”) as
7 Regulatory Issues Manager, FPL Finance.

8 Q. Have you previously provided testimony in this docket?

9 A. Yes. On April 1, 2024, I submitted direct testimony in this docket, together with
10 Exhibit RLH-1, in support of the Storm Protection Plan Cost Recovery Clause
11 (“SPPCRC”) final true-up for the period January 1, 2023 through December 31, 2023.

12 Q. What is the purpose of your testimony?

13 A. The purpose of my testimony is to present for Commission review and approval the
14 actual/estimated 2024 SPPCRC true-up amounts for the period January 1, 2024 through
15 December 31, 2024; and the projected 2025 SPPCRC Factors to be applied to bills
16 issued during the period of January 1, 2025 through December 31, 2025.

17 Q. Have you prepared or caused to be prepared under your direction, supervision,
18 or control any exhibits in this proceeding?

19 A. Yes, I am sponsoring the forms contained in the following exhibits:

- 20 • Exhibit RLH-2: FPL 2024 Actual/Estimated SPPCRC
- 21 - Form 1E - Summary of Current Period Estimated True-Up
- 22 - Form 2E - Calculation of True-Up Amount
- 23 - Form 3E - Calculation of Interest Provision for True-Up Amount

- 1 - Form 4E - Variance Report of Annual O&M Costs by Program
- 2 - Form 5E - Calculation of Annual Revenue Requirements for O&M
- 3 Programs
- 4 - Form 6E - Variance Report of Annual Capital Investment Costs by
- 5 Program
- 6 - Form 7E - Summary - Calculation of Annual Revenue Requirements for
- 7 Capital Investment Programs
- 8 - Form 7E - Capital - Estimated Revenue Requirements by Program
- 9 - Form 8E - Approved Capital Structure and Cost Rates
- 10 • Exhibit RLH-3: FPL 2025 Projections
- 11 - Form 1P - Summary of Projected Period Recovery Amount
- 12 - Form 2P - Calculation of Annual Revenue Requirements for O&M
- 13 Programs
- 14 - Form 3P - Calculation of the Total Annual Revenue Requirements for
- 15 Capital Investment Programs
- 16 - Form 3P - Capital - Calculation of Annual Revenue Requirements for
- 17 Capital Investment by Program
- 18 - Form 4P - Calculation of the Energy & Demand Allocation % By Rate
- 19 Class
- 20 - Form 5P - Calculation of the Cost Recovery Factors by Rate Class
- 21 - Form 7P - Approved Capital Structure and Cost Rates
- 22 • Exhibit RLH-4: Retail Separation Factors

23 I note that Form 6P - Program Description and Progress Report is sponsored by and

1 attached to the direct testimony FPL witness Jarro as Exhibit MJ-3. These Commission
2 Forms were used to calculate the actual/estimated 2024 SPPCRC true-up amounts for
3 the period January 1, 2024 through December 31, 2024, and FPL’s proposed 2025
4 SPPCRC Factors for the period of January 1, 2025 through December 31, 2025.

5 **Q. What is the source of the actual data presented in your testimony and/or exhibits?**

6 A. The actual data presented in my testimony and supporting schedules is taken from
7 FPL’s accounting books and records. The accounting books and records are kept in
8 the regular course of the Company’s business in accordance with generally accepted
9 accounting principles and practices, as well as the provisions of the Uniform System of
10 Accounts as prescribed by this Commission. The data for the FPL actual/estimated
11 2024 Storm Protection Plan (“SPP”) costs is provided in Exhibits MJ-3 and MJ-4
12 attached to the testimony of FPL witness Jarro, less the cost of removal and other costs
13 that are charged to base. The data for the FPL 2025 SPP costs is provided in Exhibits
14 MJ-3 and MJ-5 attached to the testimony of FPL witness Jarro, less the cost of removal
15 and other costs that are charged to base. The actual/estimated 2024 and projected 2025
16 SPP projects and associated costs are consistent with the estimates provided in FPL’s
17 2023-2032 SPP approved by Commission Order PSC-2022-0389-FOF-EI issued in
18 Docket No. 20220051-EI on November 10, 2022.

19

20 **II. ACTUAL/ESTIMATED 2024 SPPCRC TRUE-UP**

21 **Q. Please explain the calculation of FPL’s actual/estimated 2024 SPPCRC true-up**
22 **amount.**

23 The actual/estimated 2024 SPPCRC true-up amount is calculated on Form 2E of

1 Exhibit RLH-2 by comparing actual data for January 2024 and February 2024 and
2 revised estimates for March 2024 through December 2024 to original projections for
3 the same period that were approved by Order No. PSC-2023-0364-FOF-EI in Docket
4 No. 20230010-EI. The actual/estimated true-up amount for the period January 2024
5 through December 2024 is an under-recovery of \$57,394,614 (shown on line 1 of Form
6 1E) plus the interest provision of \$2,276,070 (shown on line 2 of Form 1E), which is
7 calculated on Form 3E of Exhibit RLH-2. This results in a total under-recovery of
8 \$59,670,684, including interest, for the actual/estimated 2024 SPPCRC true-up amount
9 as shown on Form 1E of Exhibit RLH-2.

10 **Q. Are any of the 2024 SPP costs included in the actual/estimated 2024 SPPCRC true-**
11 **up being recovered through base rates or any other cost recovery mechanism?**

12 A. No. Effective January 1, 2022, all O&M and capital costs associated with the SPP
13 programs, with the exception of the cost of removal and retirements for assets existing
14 prior to 2021, have been and will be booked to and tracked through the SPPCRC. Thus,
15 none of the 2024 SPP capital and O&M costs have been or will be booked to or
16 recovered through base rates or any other clause mechanism. The cost of removal and
17 retirements associated with the SPP programs for assets existing prior to 2021 will
18 continue to be recovered through base rates.

19
20 **III. PROJECTED 2025 SPPCRC FACTORS**

21 **Q. Please explain how the costs for the FPL projected 2025 SPPCRC Factors were**
22 **determined.**

23 A. The 2025 capital and O&M costs included in the FPL 2023-2032 SPP approved by

1 Commission Order PSC-2023-0364-FOF-EI were used for purposes of calculating the
2 2025 SPP costs to be included in the projected 2025 SPPCRC Factors. This data is
3 provided in Exhibits MJ-3 and MJ-5 attached to the testimony of FPL witness Jarro,
4 less the cost of removal and other costs that are charged to base.

5 **Q. Will any of the 2025 SPP costs included in the 2025 SPPCRC projections be**
6 **recovered through base rates or any other cost recovery mechanism?**

7 A. No. Again, all O&M and capital costs associated with the 2025 SPP programs, except
8 for cost of removal and retirements, will be separately booked to and tracked through
9 the SPPCRC. The cost of removal and retirements associated with the SPP programs
10 for assets existing prior to 2021 will continue to be recovered through base rates.

11 **Q. Please explain the calculation of the 2025 SPPCRC revenue requirements.**

12 A. The calculation of the 2025 SPPCRC revenue requirements is provided in Exhibit
13 RLH-3. Form 2P titled "Calculation of Annual Revenue Requirements for O&M
14 Programs" shows the monthly O&M for the projected period January 2025 through
15 December 2025. Form 3P titled "Calculation of Annual Revenue Requirements for
16 Capital Investment Programs" shows the calculation of the monthly revenue
17 requirements for the capital expenditures projected to be incurred during the period
18 January 2025 through December 2025. The monthly capital revenue requirements
19 include the debt and equity return grossed up for income taxes on the average monthly
20 net investment (including construction work in progress), and depreciation and
21 amortization expense. The identified recoverable costs are then allocated to retail
22 customers using the appropriate separation factors provided in Exhibit RLH-4.

23

1 **Q. Have you provided a schedule showing the calculation of projected SPPCRC**
2 **revenue requirements being requested for recovery for the period January 2025**
3 **through December 2025?**

4 A. Yes. Page 1 of Form 1P of Exhibit RLH-3 provides a summary of projected SPPCRC
5 revenue requirements being requested for recovery for the period January 2025 through
6 December 2025. Total jurisdictional revenue requirements including true-up amounts
7 are \$786,583,276 (Form 1P, line 4). This amount includes: (a) \$721,264,550 of
8 revenue requirements associated with the SPP programs projected to be incurred
9 between January 1, 2025 and December 31, 2025 (Form 1P, line 1 Total); (b) FPL's
10 actual/estimated true-up under-recovery of \$59,670,684, including interest, for the
11 period of January 2024 through December 2024 Form 1P, line 2); and (c) the total net
12 final true-up under-recovery amount of \$5,648,042, including interest, for the period
13 January 2023 through December 2023 (Form 1P, line 3).¹ The detailed calculations
14 supporting the 2023 final true-up and the 2024 actual/estimated true-up are provided in
15 Exhibits RLH-1 and RLH-2, respectively.

16 **Q. Does this conclude your direct testimony?**

17 A. Yes.

¹ On April 1, 2024, FPL filed its Petition and supporting testimony, exhibits, and schedules seeking approval of the actual net final true-up of the 2023 SPPCRC costs.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Summary of Current Period Estimated True-Up

FORM 1E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)

Line	Period Amount
1. Over/(Under) Recovery for the Current Period (SPPCRC Form 2E, Line 5)	(\$57,394,614)
2. Interest Provision (SPPCRC Form 2E, Line 6)	(\$2,276,070)
3. Sum of Current Period Adjustments (SPPCRC Form 2E, Line 10)	\$0
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2025 - December 2025 (Lines 1+2+3)	(\$59,670,684)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of True-Up Amount

FORM 2E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$37,471,508	\$37,471,632	\$37,107,305	\$40,478,051	\$44,147,729	\$48,641,616	\$52,656,931	\$51,489,133	\$52,881,287	\$47,937,012	\$42,102,125	\$39,469,123	\$531,853,452
2. True-Up Provision - Prior Period (a)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$1,669,351)	(\$20,032,215)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	\$35,802,157	\$35,802,281	\$35,437,954	\$38,808,700	\$42,478,378	\$46,972,265	\$50,987,580	\$49,819,782	\$51,211,936	\$46,267,661	\$40,432,774	\$37,799,772	\$511,821,237
4. Jurisdictional Rev. Req.													
a. Overhead Hardening	\$21,785,312	\$22,687,452	\$23,442,410	\$23,947,857	\$24,556,320	\$25,178,261	\$25,785,246	\$26,389,091	\$26,989,390	\$27,445,588	\$28,002,308	\$28,787,705	\$304,996,940
b. Undergrounding	\$9,129,143	\$9,645,735	\$10,208,845	\$10,698,042	\$11,189,123	\$11,690,631	\$12,187,863	\$12,685,589	\$13,170,947	\$13,585,155	\$13,922,383	\$14,196,599	\$142,310,055
c. Vegetation Management	\$8,016,696	\$9,021,613	\$11,799,717	\$12,260,988	\$12,004,648	\$10,255,198	\$10,455,012	\$10,371,364	\$10,317,005	\$9,870,164	\$7,795,448	\$9,229,736	\$121,397,589
d. Implementation Costs	\$106,384	\$38,178	\$37,470	\$37,972	\$38,300	\$37,349	\$36,720	\$36,423	\$36,080	\$36,664	\$35,985	\$33,743	\$511,267
4. Total Jurisdictional Revenue Requirements (b)	\$39,037,535	\$41,392,978	\$45,488,442	\$46,944,859	\$47,788,391	\$47,161,439	\$48,464,841	\$49,482,467	\$50,513,422	\$50,937,571	\$49,756,124	\$52,247,783	\$569,215,851
5. Over/(Under) Recovery (Line 3 - Line 4e)	(\$3,235,378)	(\$5,590,697)	(\$10,050,488)	(\$8,136,159)	(\$5,310,013)	(\$189,174)	\$2,522,739	\$337,315	\$698,514	(\$4,669,910)	(\$9,323,350)	(\$14,448,011)	(\$57,394,614)
6. Interest Provision (SPPCRC Form 3E, Line 10)	(\$117,762)	(\$129,884)	(\$156,962)	(\$190,382)	(\$213,500)	(\$219,203)	(\$207,666)	(\$194,919)	(\$186,136)	(\$188,351)	(\$212,666)	(\$258,640)	(\$2,276,070)
7. Beginning Balance True-Up & Interest Provision	(\$20,032,215)	(\$21,716,003)	(\$25,767,233)	(\$34,305,333)	(\$40,962,522)	(\$44,816,684)	(\$43,555,709)	(\$39,571,285)	(\$37,759,537)	(\$35,577,807)	(\$38,766,717)	(\$46,633,383)	(\$20,032,215)
a. Deferred True-Up - Beginning of Period (c)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	(\$5,648,042)	
8. True-Up Collected/(Refunded) (see Line 2)	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$1,669,351	\$20,032,212
9. End of Period Total True-Up (Lines 5+6+7+8)	(\$27,364,046)	(\$31,415,275)	(\$39,953,374)	(\$46,610,565)	(\$50,464,726)	(\$49,203,752)	(\$45,219,327)	(\$43,407,580)	(\$41,225,850)	(\$44,414,759)	(\$52,281,424)	(\$65,318,725)	(\$59,670,687)
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	(\$27,364,046)	(\$31,415,275)	(\$39,953,374)	(\$46,610,565)	(\$50,464,726)	(\$49,203,752)	(\$45,219,327)	(\$43,407,580)	(\$41,225,850)	(\$44,414,759)	(\$52,281,424)	(\$65,318,725)	(\$59,670,687)

Notes:

- (a) Approved in Order No. PSC-2023-0364-FOF-EI
- (b) Form 5E Summary, Line 13 + Form 7E Summary, Line 13
- (c) From FPL's 2023 Final True-up, filed April 1, 2024

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Interest Provision for True-Up Amount

FORM 3E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Beginning True-Up Amount (SPPCRC Form 2E, Line 7+7a+10)	(\$25,680,257)	(\$27,364,045)	(\$31,415,276)	(\$39,953,375)	(\$46,610,565)	(\$50,464,726)	(\$49,203,751)	(\$45,219,328)	(\$43,407,579)	(\$41,225,849)	(\$44,414,759)	(\$52,281,425)	
2. Ending True-Up Amount Before Interest	(\$27,246,284)	(\$31,285,391)	(\$39,796,413)	(\$46,420,183)	(\$50,251,226)	(\$48,984,549)	(\$45,011,661)	(\$43,212,660)	(\$41,039,713)	(\$44,226,408)	(\$52,068,759)	(\$65,060,086)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	(\$52,926,541)	(\$58,649,436)	(\$71,211,689)	(\$86,373,558)	(\$96,861,791)	(\$99,449,275)	(\$94,215,412)	(\$88,431,988)	(\$84,447,292)	(\$85,452,257)	(\$96,483,518)	(\$117,341,511)	
4. Average True-Up Amount (Line 3 x 1/2)	(\$26,463,271)	(\$29,324,718)	(\$35,605,845)	(\$43,186,779)	(\$48,430,896)	(\$49,724,638)	(\$47,107,706)	(\$44,215,994)	(\$42,223,646)	(\$42,726,129)	(\$48,241,759)	(\$58,670,756)	
5. Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
6. Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	
8. Average Interest Rate (Line 7 x 1/2) - Annual	5.340%	5.315%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	
10. Interest Provision for the Month (Line 4 x Line 9)	(\$117,762)	(\$129,884)	(\$156,962)	(\$190,382)	(\$213,500)	(\$219,203)	(\$207,666)	(\$194,919)	(\$186,136)	(\$188,351)	(\$212,666)	(\$258,640)	(\$2,276,070)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Variance Report of Annual O&M Costs by Program (Jurisdictional)

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)
Line	Actual/Estimated	Projection	Variance Amount	Variance Percent
1. Overhead Hardening O&M Programs				
a. Distribution Feeder Hardening Program	\$0	\$0	\$0	0%
b. Distribution Inspection Program	\$3,858,000	\$3,858,000	\$0	0%
c. Transmission Inspection Program	\$1,420,000	\$1,420,000	\$0	0%
d. Transmission Hardening Program	\$600,000	\$600,000	\$0	0%
e. Substation Storm Surge/Flood Mitigation Program	\$0	\$0	\$0	0%
1. Subtotal of Overhead Hardening Capital Investment O&M Programs	\$5,878,000	\$5,878,000	\$0	0%
2. Vegetation Management O&M Programs				
a. Distribution Vegetation Management Program	\$108,119,994	\$68,119,989	\$40,000,005	59%
b. Transmission Vegetation Management Program	\$12,539,990	\$12,539,997	(\$7)	(0%)
2. Subtotal of Vegetation Management Capital Investment O&M Programs	\$120,659,985	\$80,659,986	\$39,999,999	50%
3. Underground O&M Programs				
a. Distribution Lateral Hardening Program	\$181,498	\$181,498	\$0	0%
3. Subtotal of Undergrounding Capital Investment O&M Programs	\$181,498	\$181,498	\$0	0%
4. Subtotal of O&M Programs	\$126,719,482	\$86,719,484	\$39,999,998	46%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	\$241,702	\$234,783	\$6,919	2.95%
b. Implementation Costs - Transmission	\$20,908	\$20,310	\$598	2.94%
5. Subtotal of Implementation Capital O&M Programs	\$262,610	\$255,093	\$7,517	2.95%
6. Total O&M Costs	\$126,982,092	\$86,974,576	\$40,007,516	46.00%
7. Allocation of O&M Costs				
a. Distribution O&M	\$112,159,492	\$72,159,487	\$40,000,005	55%
b. Transmission O&M	\$14,559,990	\$14,559,997	(\$7)	(0%)
c. Implementation Costs Allocated to Distribution	\$241,702	\$234,783	\$6,919	2.95%
d. Implementation Costs Allocated to Transmission	\$20,908	\$20,310	\$598	2.94%
7. Total of Allocation of O&M Costs	\$126,982,092	\$86,974,576	\$40,007,516	46.00%
8. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	89.4143%	89.4143%		
c. G&I Jurisdictional Factor	97.0449%	97.0449%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$112,159,492	\$72,159,487	\$40,000,005	55%
b. Jurisdictional Revenue Requirements Allocated to Transmission	\$13,018,711	\$13,018,719	(\$8)	(0%)
c. Jurisdictional Implementation Costs Allocated to Distribution	\$234,559	\$227,845	\$6,714	2.95%
d. Jurisdictional Implementation Costs Allocated to Transmission	\$20,290	\$19,710	\$580	2.94%
9. Total Jurisdictional Revenue Requirements	\$125,433,053	\$85,425,760	\$40,007,293	46.83%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E

Column (2) is amount shown on Form 2P End of Period Totals for the 2024 Projections approved by Order No. PSC-2023-0364-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for O&M Programs

FORM 5E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

O&M Activities	T/D	Actual												End of Period Total	Distribution GCP Demand	Transmission 12 CP Demand	Method of Classification Total	
		Estimated																
		a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec					
1. Overhead Hardening O&M Programs																		
a. Distribution Feeder Hardening Program	D	\$116,045	\$289,700	\$124,976	\$0	\$0	\$0	\$0	\$0	\$0	(\$118,227)	(\$118,227)	(\$294,267)	\$0	\$0	\$0	\$0	
b. Distribution Inspection Program	D	\$301,249	\$149,417	\$322,042	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$489,577	\$3,858,000	\$3,858,000	\$0	\$3,858,000	
c. Transmission Inspection Program	T	(\$96,324)	\$170,984	\$113,255	\$119,300	\$119,300	\$119,300	\$119,300	\$119,300	\$114,025	\$119,025	\$119,025	\$283,510	\$1,420,000	\$0	\$1,269,683	\$1,269,683	
d. Transmission Hardening Program	T	(\$23,750)	\$6,299	\$46,751	\$45,550	\$45,550	\$45,550	\$55,825	\$55,825	\$55,825	\$55,825	\$55,825	\$154,925	\$600,000	\$0	\$536,486	\$536,486	
e. Substation Storm Surge/Flood Mitigation Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
1. Subtotal of Overhead Hardening Programs - O&M		\$297,220	\$616,400	\$607,024	\$489,314	\$489,314	\$489,314	\$499,589	\$499,589	\$494,314	\$381,087	\$381,087	\$633,745	\$5,878,000	\$3,858,000	\$1,806,169	\$5,664,169	
2. Vegetation Management O&M Programs																		
a. Distribution Vegetation Management Program	D	\$6,978,310	\$8,018,865	\$10,438,910	\$10,816,105	\$10,675,995	\$8,574,646	\$9,099,043	\$9,192,982	\$9,233,716	\$9,044,575	\$7,313,811	\$8,733,036	\$108,119,994	\$108,119,994	\$0	\$108,119,994	
b. Transmission Vegetation Management Program	T	\$1,082,455	\$1,032,740	\$1,414,321	\$1,485,527	\$1,330,296	\$1,701,909	\$1,316,499	\$1,098,781	\$961,524	\$641,340	\$238,224	\$236,373	\$12,539,990	\$0	\$11,212,543	\$11,212,543	
2. Subtotal of Vegetation Management Programs - O&M		\$8,060,765	\$9,051,605	\$11,853,231	\$12,301,632	\$12,006,291	\$10,276,555	\$10,415,542	\$10,291,763	\$10,195,240	\$9,685,915	\$7,552,035	\$8,969,409	\$120,659,984	\$108,119,994	\$11,212,543	\$119,332,537	
3. Undergrounding Laterals O&M Programs																		
a. Distribution Lateral Hardening Program	D	(\$131,640)	(\$22,247)	\$37,550	\$38,375	\$38,360	\$38,339	\$38,315	\$38,095	\$35,688	\$29,529	\$23,914	\$17,221	\$181,498	\$181,498	\$0	\$181,498	
3. Subtotal of Underground Laterals Program - O&M		(\$131,640)	(\$22,247)	\$37,550	\$38,375	\$38,360	\$38,339	\$38,315	\$38,095	\$35,688	\$29,529	\$23,914	\$17,221	\$181,498	\$181,498	\$0	\$181,498	
4. Implementation Costs - A&G																		
a. Implementation Costs - Distribution		\$81,692	\$16,121	\$15,346	\$15,698	\$15,981	\$15,080	\$14,452	\$14,138	\$13,825	\$14,413	\$13,805	\$11,150	\$241,702	\$234,559	\$0	\$234,559	
b. Implementation Costs - Transmission		\$7,067	\$1,395	\$1,328	\$1,358	\$1,382	\$1,304	\$1,250	\$1,223	\$1,196	\$1,247	\$1,194	\$965	\$20,908	\$0	\$20,290	\$20,290	
4. Subtotal of Implementation Costs - O&M		\$88,759	\$17,516	\$16,674	\$17,056	\$17,363	\$16,384	\$15,702	\$15,361	\$15,021	\$15,660	\$14,999	\$12,115	\$262,610	\$234,559	\$20,290	\$254,849	
5 Total O&M Costs		\$8,315,104	\$9,663,274	\$12,514,479	\$12,846,377	\$12,551,328	\$10,820,592	\$10,969,148	\$10,844,808	\$10,740,263	\$10,112,191	\$7,972,035	\$9,632,490	\$126,982,092	\$112,394,051	\$13,039,002	\$125,433,053	
6. Allocation of O&M Programs																		
a. Distribution O&M		\$7,263,964	\$8,435,734	\$10,923,477	\$11,178,944	\$11,038,820	\$8,937,449	\$9,461,823	\$9,555,541	\$9,593,868	\$9,280,341	\$7,543,962	\$8,945,567	\$112,159,492				
b. Transmission O&M		\$962,381	\$1,210,023	\$1,574,327	\$1,650,377	\$1,495,146	\$1,866,759	\$1,491,624	\$1,273,906	\$1,131,374	\$816,190	\$413,074	\$674,809	\$14,559,990				
c. Implementation Costs Allocated to Distribution		\$81,692	\$16,121	\$15,346	\$15,698	\$15,981	\$15,080	\$14,452	\$14,138	\$13,825	\$14,413	\$13,805	\$11,150	\$241,702				
d. Implementation Costs Allocated to Transmission		\$7,067	\$1,395	\$1,328	\$1,358	\$1,382	\$1,304	\$1,250	\$1,223	\$1,196	\$1,247	\$1,194	\$965	\$20,908				
6. Total Allocation of O&M Programs		\$8,315,104	\$9,663,273	\$12,514,478	\$12,846,377	\$12,551,329	\$10,820,592	\$10,969,149	\$10,844,808	\$10,740,263	\$10,112,191	\$7,972,035	\$9,632,491	\$126,982,092				
7. Implementation Costs Allocation Factors																		
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	
8. Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	
9. Jurisdictional GCP Demand Revenue Requirements - Distribution																		
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$860,506	\$1,081,934	\$1,407,674	\$1,475,673	\$1,336,874	\$1,669,150	\$1,333,725	\$1,139,054	\$1,011,610	\$729,791	\$369,348	\$603,375	\$13,018,711				
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		\$79,277	\$15,645	\$14,893	\$15,235	\$15,509	\$14,634	\$14,025	\$13,720	\$13,417	\$13,987	\$13,397	\$10,821	\$234,559				
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP		\$6,858	\$1,353	\$1,288	\$1,318	\$1,342	\$1,266	\$1,213	\$1,187	\$1,161	\$1,210	\$1,159	\$936	\$20,290				
13. Total Jurisdictional Capital Investment Revenue Requirements		\$8,210,605	\$9,534,666	\$12,347,332	\$12,671,170	\$12,392,545	\$10,622,499	\$10,810,786	\$10,709,502	\$10,620,056	\$10,025,329	\$7,927,866	\$9,560,699	\$125,433,052				

Docket No. 20240010
FPL 2024 Actual and Estimated SPPCRC
Exhibit RLH-2, 5 of 19

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for O&M Programs

FORM 5E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

O&M Activities	T/D	Actual												Estimated	End of Period	Distribution	Transmission	Method of Classification																	
		T/D	a-Jan		a-Feb		Mar		Apr		May		Jun		Jul		Aug		Sep		Oct		Nov		Dec		Total	Distribution GCP Demand	Transmission 12 CP Demand	Total					
O&M Investment Revenue Requirements by Category of Activity																		Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening O&M Programs																																			
a. Distribution			\$417,294	\$439,117	\$447,018	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$324,464	\$206,237	\$206,237	\$195,311	\$3,858,000																	
b. Transmission			(\$107,364)	\$158,517	\$143,068	\$147,399	\$147,399	\$147,399	\$156,587	\$156,587	\$151,870	\$156,341	\$156,341	\$392,024	\$1,806,169																				
14. Overhead Hardening Total			\$309,930	\$597,634	\$590,086	\$471,863	\$471,863	\$471,863	\$481,051	\$481,051	\$476,334	\$362,578	\$362,578	\$587,335	\$5,664,169																				
15. Vegetation Management O&M Programs																																			
a. Distribution			\$6,978,310	\$8,018,865	\$10,438,910	\$10,816,105	\$10,675,995	\$8,574,646	\$9,099,043	\$9,192,982	\$9,233,716	\$9,044,575	\$7,313,811	\$8,733,036	\$108,119,994																				
b. Transmission			\$967,870	\$923,417	\$1,264,605	\$1,328,273	\$1,189,475	\$1,521,750	\$1,177,138	\$982,467	\$859,739	\$573,450	\$213,007	\$211,352	\$11,212,543																				
15. Vegetation Management Total			\$7,946,180	\$8,942,282	\$11,703,515	\$12,144,378	\$11,865,470	\$10,096,396	\$10,276,181	\$10,175,449	\$10,093,455	\$9,618,025	\$7,526,818	\$8,944,388	\$119,332,537																				
16. Undergrounding Laterals O&M Programs																																			
a. Distribution			(\$131,640)	(\$22,247)	\$37,550	\$38,375	\$38,360	\$38,339	\$38,315	\$38,095	\$35,688	\$29,529	\$23,914	\$17,221	\$181,498																				
16. Undergrounding Lateral Total			(\$131,640)	(\$22,247)	\$37,550	\$38,375	\$38,360	\$38,339	\$38,315	\$38,095	\$35,688	\$29,529	\$23,914	\$17,221	\$181,498																				
17. Implementation O&M																																			
a. Distribution			\$79,277	\$15,645	\$14,893	\$15,235	\$15,509	\$14,634	\$14,025	\$13,720	\$13,417	\$13,987	\$13,397	\$10,821	\$234,559																				
b. Transmission			\$6,858	\$1,353	\$1,288	\$1,318	\$1,342	\$1,266	\$1,213	\$1,187	\$1,161	\$1,210	\$1,159	\$936	\$20,290																				
17. Implementation Cost Total			\$86,135	\$16,998	\$16,181	\$16,553	\$16,851	\$15,900	\$15,238	\$14,907	\$14,578	\$15,197	\$14,556	\$11,757	\$254,849																				
18. Total O&M Programs			\$8,210,605	\$9,534,667	\$12,347,332	\$12,671,169	\$12,392,544	\$10,622,498	\$10,810,785	\$10,709,502	\$10,620,055	\$10,025,329	\$7,927,866	\$9,560,701	\$125,433,053																				

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Actual/Estimated
 Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)
Line	Actual/Estimated	Projection	Variance Amount	Variance Percent
1. Overhead Hardening Programs				
a. Distribution Feeder Hardening Program	\$252,819,003	\$241,651,029	\$11,167,974	4.62%
b. Distribution Inspection Program	\$13,206,878	\$13,401,772	(\$194,895)	(1.45%)
c. Transmission Inspection Program	\$16,236,568	\$16,138,787	\$97,781	0.61%
d. Transmission Hardening Program	\$18,821,640	\$18,725,921	\$95,719	0.51%
e. Substation Storm Surge/Flood Mitigation Program	\$1,959,845	\$2,036,555	(\$76,710)	(3.77%)
1. Subtotal of Overhead Hardening Capital Investment Programs	\$303,043,933	\$291,954,064	\$11,089,869	3.80%
2. Vegetation Management Programs				
a. Distribution Vegetation Management Program	\$2,065,052	\$1,175,598	\$889,454	75.66%
2. Subtotal of Vegetation Management Capital Investment Programs	\$2,065,052	\$1,175,598	\$889,454	75.66%
3. Underground Programs				
a. Distribution Lateral Hardening Program	\$142,128,557	\$138,709,973	\$3,418,584	2.46%
3. Subtotal of Undergrounding Capital Investment Programs	\$142,128,557	\$138,709,973	\$3,418,584	2.46%
4. Subtotal of Capital Programs	\$447,237,542	\$431,839,635	\$15,397,907	3.57%
5. Implementation Costs - G&I				
a. Implementation Costs - Distribution	\$243,189	\$266,521	(\$23,332)	(8.75%)
b. Implementation Costs - Transmission	\$21,037	\$23,055	(\$2,018)	(8.75%)
5. Subtotal of Implementation Capital Programs	\$264,226	\$289,576	(\$25,350)	(8.75%)
6. Total of Capital Investment Costs	\$447,501,768	\$432,129,211	\$15,372,557	3.56%
7. Allocation of Capital Investment Costs				
a. Distribution Capital	\$412,179,335	\$396,974,928	\$15,204,407	3.83%
b. Transmission Capital	\$35,058,207	\$34,864,707	\$193,500	0.56%
c. Implementation Costs Allocated to Distribution	\$243,189	\$266,521	(\$23,332)	(8.75%)
d. Implementation Costs Allocated to Transmission	\$21,037	\$23,055	(\$2,018)	(8.75%)
7. Total of Allocation of Capital Investments Costs	\$447,501,768	\$432,129,211	\$15,372,557	3.56%
8. Retail Jurisdictional Factors				
a. Distribution Demand Jurisdictional Factor	100.0000%	100.0000%		
b. Transmission Demand Jurisdictional Factor	89.4143%	89.4143%		
c. G&I Jurisdictional Factor	97.0449%	97.0449%		
9. Jurisdictional Revenue Requirements				
a. Jurisdictional Revenue Requirements Allocated to Distribution	\$412,179,335	\$396,974,928	\$15,204,407	3.83%
b. Jurisdictional Revenue Requirements Allocated Transmission	\$31,347,045	\$31,174,034	\$173,012	0.55%
c. Jurisdictional Implementation Costs Allocated to Distribution	\$236,002	\$258,645	(\$22,642)	(8.75%)
d. Jurisdictional Implementation Costs Allocated to Transmission	\$20,415	\$22,374	(\$1,959)	(8.75%)
9. Total Jurisdictional Revenue Requirements	\$443,782,798	\$428,429,980	\$15,352,818	3.58%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E

Column (2) is the amount shown on Form 3P End of Period Totals for the 2024 Projections approved by Order No. PSC-2023-0364-FOF-EI

Column (3) = Column (1) - Column (2)

Column (4) = Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Capital Investment Activities	T/D	Actual		Estimated												End of Period	Distribution	Transmission	Method of Classification
		T/D	a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total	
1. Overhead Hardening Capital Investment Programs																			
a. Distribution Feeder Hardening Program	D	\$18,084,396	\$18,640,721	\$19,306,586	\$19,826,755	\$20,334,267	\$20,859,650	\$21,365,166	\$21,881,847	\$22,404,689	\$22,893,188	\$23,368,519	\$23,853,219	\$252,819,003	\$252,819,003	\$0	\$252,819,003		
b. Distribution Inspection Program	D	\$897,699	\$923,091	\$966,412	\$1,017,722	\$1,063,580	\$1,105,022	\$1,141,137	\$1,172,489	\$1,200,400	\$1,222,956	\$1,240,847	\$1,255,522	\$13,206,878	\$13,206,878	\$0	\$13,206,878		
c. Transmission Inspection Program	T	\$1,091,164	\$1,088,345	\$1,206,194	\$1,349,004	\$1,370,795	\$1,392,133	\$1,409,406	\$1,426,105	\$1,443,272	\$1,462,664	\$1,486,363	\$1,511,122	\$16,236,568	\$0	\$14,517,811	\$14,517,811		
d. Transmission Hardening Program	T	\$1,550,519	\$1,587,790	\$1,523,585	\$1,432,446	\$1,465,693	\$1,498,902	\$1,534,426	\$1,570,337	\$1,605,650	\$1,643,221	\$1,683,669	\$1,725,402	\$18,821,640	\$0	\$16,829,234	\$16,829,234		
e. Substation Storm Surge/Flood Mitigation Program	D	\$131,245	\$133,159	\$138,514	\$144,503	\$150,385	\$156,727	\$165,685	\$174,456	\$181,793	\$189,760	\$195,902	\$197,715	\$1,959,845	\$1,959,845	\$0	\$1,959,845		
1. Subtotal of Overhead Hardening Capital Investment Programs		\$21,755,023	\$22,373,106	\$23,141,291	\$23,770,429	\$24,384,719	\$25,012,434	\$25,615,820	\$26,225,235	\$26,835,805	\$27,411,790	\$27,975,300	\$28,542,980	\$303,043,933	\$267,985,726	\$31,347,045	\$299,332,771		
2. Vegetation Management Capital Investment Programs																			
a. Distribution Vegetation Management Program	D	\$70,516	\$79,331	\$96,202	\$116,610	\$139,178	\$158,803	\$178,831	\$195,915	\$223,549	\$252,139	\$268,630	\$285,349	\$2,065,052	\$2,065,052	\$0	\$2,065,052		
2. Subtotal of Vegetation Management Capital Investment Programs		\$70,516	\$79,331	\$96,202	\$116,610	\$139,178	\$158,803	\$178,831	\$195,915	\$223,549	\$252,139	\$268,630	\$285,349	\$2,065,052	\$2,065,052	\$0	\$2,065,052		
3. Undergrounding Laterals Capital Investment Programs																			
a. Distribution Lateral Hardening Program	D	\$9,260,783	\$9,667,982	\$10,171,295	\$10,659,667	\$11,150,762	\$11,652,292	\$12,149,547	\$12,647,494	\$13,135,259	\$13,555,626	\$13,898,470	\$14,179,378	\$142,128,557	\$142,128,557	\$0	\$142,128,557		
3. Subtotal of Undergrounding Laterals Capital Programs		\$9,260,783	\$9,667,982	\$10,171,295	\$10,659,667	\$11,150,762	\$11,652,292	\$12,149,547	\$12,647,494	\$13,135,259	\$13,555,626	\$13,898,470	\$14,179,378	\$142,128,557	\$142,128,557	\$0	\$142,128,557		
4. Implementation Costs - G&I																			
a. Implementation Costs - Distribution		\$19,204	\$20,087	\$20,190	\$20,315	\$20,342	\$20,342	\$20,374	\$20,406	\$20,393	\$20,359	\$20,324	\$20,852	\$243,189	\$236,002	\$0	\$236,002		
b. Implementation Costs - Transmission		\$1,661	\$1,738	\$1,747	\$1,757	\$1,760	\$1,760	\$1,762	\$1,765	\$1,764	\$1,761	\$1,758	\$1,804	\$21,037	\$0	\$20,415	\$20,415		
4. Subtotal of Implementation Capital Programs		\$20,865	\$21,825	\$21,937	\$22,072	\$22,102	\$22,101	\$22,136	\$22,171	\$22,157	\$22,121	\$22,082	\$22,656	\$264,226	\$236,002	\$20,415	\$256,417		
5. Total Capital Investment Programs		\$31,107,188	\$32,142,245	\$33,430,725	\$34,568,778	\$35,696,761	\$36,845,630	\$37,966,335	\$39,090,814	\$40,216,771	\$41,241,675	\$42,164,483	\$43,030,363	\$447,501,768	\$412,415,337	\$31,367,461	\$443,782,798		
6. Allocation of Capital Investment Programs																			
a. Distribution Capital		\$28,444,640	\$29,444,284	\$30,679,010	\$31,765,257	\$32,838,172	\$33,932,493	\$35,000,366	\$36,072,202	\$37,145,692	\$38,113,670	\$38,972,368	\$39,771,182	\$412,179,335	\$412,179,335	\$0	\$412,179,335		
b. Transmission Capital		\$2,641,683	\$2,676,135	\$2,729,779	\$2,781,449	\$2,836,487	\$2,891,035	\$2,943,832	\$2,996,442	\$3,048,923	\$3,105,885	\$3,170,032	\$3,236,625	\$35,058,207	\$0	\$31,347,045	\$31,347,045		
c. Implementation Costs Allocated to Distribution		\$19,204	\$20,087	\$20,190	\$20,315	\$20,342	\$20,342	\$20,374	\$20,406	\$20,393	\$20,359	\$20,324	\$20,852	\$243,189	\$236,002	\$0	\$236,002		
d. Implementation Costs Allocated to Transmission		\$1,661	\$1,738	\$1,747	\$1,757	\$1,760	\$1,760	\$1,762	\$1,765	\$1,764	\$1,761	\$1,758	\$1,804	\$21,037	\$0	\$20,415	\$20,415		
6. Total Allocation of Capital Investment Programs		\$31,107,188	\$32,142,245	\$33,430,725	\$34,568,778	\$35,696,761	\$36,845,630	\$37,966,335	\$39,090,814	\$40,216,771	\$41,241,675	\$42,164,483	\$43,030,363	\$447,501,768	\$412,415,337	\$31,367,461	\$443,782,798		
7. Implementation Costs Allocation Factors																			
a. Distribution		92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%	92.04%				
b. Transmission		7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%	7.96%				
8. Retail Jurisdictional Factors																			
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%				
b. Transmission Demand Jurisdictional Factor		89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%				
c. General & Intangible Plant Jurisdictional Factor		97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%				
9. Jurisdictional Revenue Requirements Allocated to Distribution																			
10. Jurisdictional Revenue Requirements Allocated to Transmission		\$28,444,640	\$29,444,284	\$30,679,010	\$31,765,257	\$32,838,172	\$33,932,493	\$35,000,366	\$36,072,202	\$37,145,692	\$38,113,670	\$38,972,368	\$39,771,182	\$412,179,335	\$412,179,335	\$0	\$412,179,335		
11. Jurisdictional Implementation Costs Allocated to Distribution		\$2,362,042	\$2,392,847	\$2,440,812	\$2,487,013	\$2,536,225	\$2,584,999	\$2,632,206	\$2,679,247	\$2,726,172	\$2,777,105	\$2,834,461	\$2,893,916	\$31,347,045	\$0	\$31,347,045	\$31,347,045		
12. Jurisdictional Implementation Costs Allocated to Transmission		\$18,636	\$19,494	\$19,594	\$19,714	\$19,741	\$19,741	\$19,772	\$19,803	\$19,791	\$19,758	\$19,724	\$20,236	\$236,002	\$0	\$236,002	\$236,002		
13. Total Jurisdictional Capital Investment Revenue Requirements		\$30,826,930	\$31,858,312	\$33,141,110	\$34,273,689	\$35,395,846	\$36,538,940	\$37,654,055	\$38,772,964	\$39,893,366	\$40,912,241	\$41,828,260	\$42,687,085	\$443,782,798	\$443,782,798	\$0	\$443,782,798		

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Actual/Estimated
 Calculation of Annual Revenue Requirements for Capital Investment Programs

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Capital Investment Activities	T/D	Actual		Estimated										End of Period	Distribution	Transmission	Method of Classification	
		T/D	a-Jan	a-Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Capital Investment Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14. Overhead Hardening Capital Investment Programs																		
a. Distribution		\$19,113,340	\$19,696,971	\$20,411,512	\$20,988,980	\$21,548,232	\$22,121,399	\$22,671,988	\$23,228,793	\$23,786,883	\$24,305,905	\$24,805,269	\$25,306,455	\$267,985,726				
b. Transmission		\$2,362,042	\$2,392,847	\$2,440,812	\$2,487,013	\$2,536,225	\$2,584,999	\$2,632,206	\$2,679,247	\$2,726,172	\$2,777,105	\$2,834,461	\$2,893,916	\$31,347,045				
14. Overhead Hardening Total		\$21,475,382	\$22,089,818	\$22,852,324	\$23,475,993	\$24,084,456	\$24,706,397	\$25,304,195	\$25,908,040	\$26,513,055	\$27,083,009	\$27,639,730	\$28,200,371	\$299,332,771				
15. Vegetation Management Capital Investment Programs																		
a. Distribution		\$70,516	\$79,331	\$96,202	\$116,610	\$139,178	\$158,803	\$178,831	\$195,915	\$223,549	\$252,139	\$268,630	\$285,349	\$2,065,052				
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
15. Vegetation Management Total		\$70,516	\$79,331	\$96,202	\$116,610	\$139,178	\$158,803	\$178,831	\$195,915	\$223,549	\$252,139	\$268,630	\$285,349	\$2,065,052				
16. Undergrounding Laterals Capital Investment Programs																		
a. Distribution		\$9,260,783	\$9,667,982	\$10,171,295	\$10,659,667	\$11,150,762	\$11,652,292	\$12,149,547	\$12,647,494	\$13,135,259	\$13,555,626	\$13,898,470	\$14,179,378	\$142,128,557				
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
16. Undergrounding Lateral Total		\$9,260,783	\$9,667,982	\$10,171,295	\$10,659,667	\$11,150,762	\$11,652,292	\$12,149,547	\$12,647,494	\$13,135,259	\$13,555,626	\$13,898,470	\$14,179,378	\$142,128,557				
17. Implementation Capital																		
a. Distribution		\$18,636	\$19,494	\$19,594	\$19,714	\$19,741	\$19,741	\$19,772	\$19,803	\$19,791	\$19,758	\$19,724	\$20,236	\$236,002				
b. Transmission		\$1,612	\$1,686	\$1,695	\$1,705	\$1,708	\$1,708	\$1,710	\$1,713	\$1,712	\$1,709	\$1,706	\$1,751	\$20,415				
17. Implementation Cost Total		\$20,248	\$21,180	\$21,288	\$21,420	\$21,449	\$21,448	\$21,482	\$21,516	\$21,503	\$21,467	\$21,430	\$21,987	\$256,417				
18. Total Capital Programs		\$30,826,930	\$31,858,312	\$33,141,110	\$34,273,689	\$35,395,846	\$36,538,940	\$37,654,055	\$38,772,964	\$39,893,366	\$40,912,241	\$41,828,260	\$42,687,085	\$443,782,798				

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		\$3,754,530	\$2,452,687	\$4,875,450	\$5,105,391	\$4,345,706	\$3,819,746	\$3,335,509	\$2,746,971	\$2,492,205	\$2,034,940	\$1,613,320	\$1,018,444	\$37,594,900
b. Additions to Plant		\$1,574,823	\$1,724,598	\$8,093,784	\$4,791,688	\$5,405,003	\$5,100,882	\$4,193,543	\$4,509,708	\$3,979,206	\$2,395,499	\$2,880,483	\$2,837,605	\$47,486,820
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$73,818,509	\$75,393,332	\$77,117,930	\$85,211,714	\$90,003,401	\$95,408,404	\$100,509,286	\$104,702,829	\$109,212,537	\$113,191,743	\$115,587,242	\$118,467,724	\$121,305,329	
3. Less: Accumulated Depreciation	\$3,381,528	\$3,571,744	\$3,766,176	\$3,973,148	\$4,196,437	\$4,432,638	\$4,682,143	\$4,943,416	\$5,215,710	\$5,498,753	\$5,789,868	\$6,087,664	\$6,392,701	
4. CWIP - Non Interest Bearing	\$25,039,820	\$27,219,527	\$27,947,616	\$24,729,283	\$25,042,986	\$23,983,689	\$22,702,554	\$21,844,519	\$20,081,782	\$18,594,782	\$18,234,224	\$16,967,060	\$15,147,900	
5. Net Investment (Lines 2 - 3 + 4)	\$95,476,801	\$99,041,115	\$101,299,370	\$105,967,848	\$110,849,950	\$114,959,455	\$118,529,697	\$121,603,933	\$124,078,610	\$126,287,772	\$128,031,597	\$129,347,121	\$130,060,528	
6. Average Net Investment		\$97,258,958	\$100,170,243	\$103,633,609	\$108,408,899	\$112,904,703	\$116,744,576	\$120,066,815	\$122,841,271	\$125,183,191	\$127,159,684	\$128,689,359	\$129,703,824	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$585,990	\$603,531	\$626,572	\$655,444	\$682,626	\$705,842	\$725,928	\$742,703	\$756,862	\$768,812	\$778,060	\$784,194	\$8,416,563
b. Debt Component (Line 6 x debt rate) (c)		\$121,493	\$125,129	\$132,867	\$138,989	\$144,753	\$149,676	\$153,936	\$157,493	\$160,495	\$163,029	\$164,990	\$166,291	\$1,779,142
8. Investment Expenses														
a. Depreciation (d)		\$190,216	\$194,431	\$206,973	\$223,289	\$236,201	\$249,504	\$261,273	\$272,294	\$283,043	\$291,115	\$297,796	\$305,037	\$3,011,173
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$897,699	\$923,091	\$966,412	\$1,017,722	\$1,063,580	\$1,105,022	\$1,141,137	\$1,172,489	\$1,200,400	\$1,222,956	\$1,240,847	\$1,255,522	\$13,206,878

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		\$3,041,307	(\$5,298,963)	\$34,660,689	\$2,020,552	\$2,020,552	\$2,020,552	\$2,020,552	\$2,020,552	\$2,020,552	\$2,020,552	\$2,020,552	\$2,020,552	\$50,587,996
b. Additions to Plant		\$7,501,646	(\$625,614)	\$5,993,013	\$4,446,152	\$4,567,825	\$4,035,336	\$341,940	\$3,461,147	\$864,108	\$5,839,824	\$5,459,002	\$7,041,132	\$48,925,511
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	(\$156)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$156)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$92,997,762	\$100,499,407	\$99,873,793	\$105,866,806	\$110,312,957	\$114,880,783	\$118,916,118	\$119,258,058	\$122,719,205	\$123,583,313	\$129,423,137	\$134,882,140	\$141,923,272	
3. Less: Accumulated Depreciation	\$2,820,114	\$3,011,027	\$3,208,590	\$3,411,442	\$3,624,224	\$3,845,580	\$4,075,121	\$4,308,825	\$4,546,148	\$4,787,584	\$5,035,398	\$5,293,960	\$5,564,413	
4. CWIP - Non Interest Bearing	\$32,156,362	\$27,696,023	\$23,022,674	\$51,690,350	\$49,264,750	\$46,717,476	\$44,702,692	\$46,381,303	\$44,940,708	\$46,097,152	\$42,277,879	\$38,839,428	\$33,818,847	
5. Net Investment (Lines 2 - 3 + 4)	\$122,334,009	\$125,184,403	\$119,687,877	\$154,145,714	\$155,953,483	\$157,752,678	\$159,543,689	\$161,330,536	\$163,113,766	\$164,892,881	\$166,665,618	\$168,427,608	\$170,177,707	
6. Average Net Investment		\$123,759,206	\$122,436,140	\$136,916,795	\$155,049,599	\$156,853,081	\$158,648,184	\$160,437,113	\$162,222,151	\$164,003,323	\$165,779,249	\$167,546,613	\$169,302,657	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$745,655	\$737,684	\$827,804	\$937,435	\$948,339	\$959,192	\$970,008	\$980,801	\$991,570	\$1,002,307	\$1,012,993	\$1,023,610	\$11,137,397
b. Debt Component (Line 6 x debt rate) (c)		\$154,596	\$152,943	\$175,539	\$198,786	\$201,099	\$203,400	\$205,694	\$207,982	\$210,266	\$212,543	\$214,809	\$217,060	\$2,354,716
8. Investment Expenses														
a. Depreciation (d)		\$190,913	\$197,718	\$202,852	\$212,782	\$221,357	\$229,541	\$233,704	\$237,322	\$241,437	\$247,814	\$258,562	\$270,453	\$2,744,454
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,091,164	\$1,088,345	\$1,206,194	\$1,349,004	\$1,370,795	\$1,392,133	\$1,409,406	\$1,426,105	\$1,443,272	\$1,462,664	\$1,486,363	\$1,511,122	\$16,236,568

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		\$61,361,995	\$59,184,709	\$53,484,257	\$53,556,078	\$58,689,901	\$56,056,045	\$56,195,603	\$59,018,414	\$56,298,218	\$57,079,541	\$55,297,117	\$54,330,675	\$680,552,550
b. Additions to Plant		\$61,408,289	\$65,244,049	\$84,827,228	\$50,227,318	\$59,072,361	\$58,373,769	\$50,893,243	\$59,439,741	\$56,581,128	\$37,330,162	\$49,264,448	\$54,354,843	\$687,016,578
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,664,580,498	\$1,725,988,787	\$1,791,232,835	\$1,876,060,063	\$1,926,287,381	\$1,985,359,742	\$2,043,733,511	\$2,094,626,754	\$2,154,066,495	\$2,210,647,623	\$2,247,977,785	\$2,297,242,233	\$2,351,597,076	
3. Less: Accumulated Depreciation	\$63,784,285	\$67,858,068	\$72,079,907	\$76,479,530	\$81,039,950	\$85,730,503	\$90,560,888	\$95,521,367	\$100,613,208	\$105,843,185	\$111,184,973	\$116,629,860	\$122,198,118	
4. CWIP - Non Interest Bearing	\$296,624,853	\$296,578,559	\$290,519,219	\$259,176,248	\$262,505,008	\$262,122,548	\$259,804,824	\$265,107,183	\$264,685,856	\$264,402,946	\$284,152,324	\$290,184,993	\$290,160,825	
5. Net Investment (Lines 2 - 3 + 4)	\$1,897,421,065	\$1,954,709,278	\$2,009,672,148	\$2,058,756,781	\$2,107,752,439	\$2,161,751,786	\$2,212,977,446	\$2,264,212,570	\$2,318,139,143	\$2,369,207,384	\$2,420,945,137	\$2,470,797,366	\$2,519,559,783	
6. Average Net Investment		\$1,926,065,171	\$1,982,190,713	\$2,034,214,465	\$2,083,254,610	\$2,134,752,113	\$2,187,364,616	\$2,238,595,008	\$2,291,175,857	\$2,343,673,263	\$2,395,076,261	\$2,445,871,251	\$2,495,178,575	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$11,604,636	\$11,942,795	\$12,298,931	\$12,595,429	\$12,906,785	\$13,224,882	\$13,534,622	\$13,852,528	\$14,169,929	\$14,480,714	\$14,787,822	\$15,085,936	\$160,485,008
b. Debt Component (Line 6 x debt rate) (c)		\$2,405,977	\$2,476,087	\$2,608,032	\$2,670,905	\$2,736,929	\$2,804,383	\$2,870,065	\$2,937,478	\$3,004,784	\$3,070,687	\$3,135,810	\$3,199,026	\$33,920,162
8. Investment Expenses														
a. Depreciation (d)		\$4,073,783	\$4,221,839	\$4,399,624	\$4,560,420	\$4,690,553	\$4,830,385	\$4,960,479	\$5,091,842	\$5,229,977	\$5,341,788	\$5,444,888	\$5,568,257	\$58,413,833
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$18,084,396	\$18,640,721	\$19,306,586	\$19,826,755	\$20,334,267	\$20,859,650	\$21,365,166	\$21,881,847	\$22,404,689	\$22,893,188	\$23,368,519	\$23,853,219	\$252,819,003

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
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601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line	(1) Beginning Balance	(2) a-Jan - 2024	(3) a-Feb - 2024	(4) Mar - 2024	(5) Apr - 2024	(6) May - 2024	(7) Jun - 2024	(8) Jul - 2024	(9) Aug - 2024	(10) Sep - 2024	(11) Oct - 2024	(12) Nov - 2024	(13) Dec - 2024	(14) Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		\$42,615,118	\$50,888,095	\$54,612,458	\$58,108,940	\$58,830,881	\$58,762,002	\$58,707,955	\$58,374,476	\$54,688,190	\$44,900,233	\$35,960,414	\$25,934,863	\$602,383,624
b. Additions to Plant		\$77,263,984	\$16,455,789	\$65,581,763	\$41,514,553	\$50,723,589	\$52,073,646	\$46,781,899	\$55,394,220	\$53,121,791	\$34,038,804	\$42,822,094	\$43,887,704	\$579,659,834
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2. Plant-In-Service/Depreciation Base	\$858,958,219	\$936,222,203	\$952,677,991	\$1,018,259,754	\$1,059,774,307	\$1,110,497,896	\$1,162,571,542	\$1,209,353,441	\$1,264,747,661	\$1,317,869,452	\$1,351,908,256	\$1,394,730,349	\$1,438,618,053	
3. Less: Accumulated Depreciation	\$19,271,894	\$20,736,010	\$22,278,178	\$23,888,437	\$25,586,170	\$27,359,242	\$29,216,277	\$31,154,055	\$33,175,288	\$35,285,156	\$37,466,215	\$39,710,052	\$42,024,713	
4. CWIP - Non Interest Bearing	\$211,560,621	\$176,911,755	\$211,344,062	\$200,374,757	\$216,969,144	\$225,076,436	\$231,764,792	\$243,690,848	\$246,671,104	\$248,237,503	\$259,098,932	\$252,237,253	\$234,284,412	
5. Net Investment (Lines 2 - 3 + 4)	\$1,051,246,946	\$1,092,397,948	\$1,141,743,876	\$1,194,746,074	\$1,251,157,281	\$1,308,215,090	\$1,365,120,058	\$1,421,890,234	\$1,478,243,477	\$1,530,821,799	\$1,573,540,973	\$1,607,257,550	\$1,630,877,752	
6. Average Net Investment		\$1,071,822,447	\$1,117,070,912	\$1,168,244,975	\$1,222,951,678	\$1,279,686,186	\$1,336,667,574	\$1,393,505,146	\$1,450,066,855	\$1,504,532,638	\$1,552,181,386	\$1,590,399,261	\$1,619,067,651	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$6,457,782	\$6,730,406	\$7,063,249	\$7,394,008	\$7,737,027	\$8,081,538	\$8,425,180	\$8,767,154	\$9,096,456	\$9,384,542	\$9,615,609	\$9,788,939	\$98,541,891
b. Debt Component (Line 6 x debt rate) (c)		\$1,338,885	\$1,395,408	\$1,497,787	\$1,567,926	\$1,640,664	\$1,713,719	\$1,786,589	\$1,859,106	\$1,928,936	\$1,990,025	\$2,039,024	\$2,075,779	\$20,833,848
8. Investment Expenses														
a. Depreciation (d)		\$1,464,116	\$1,542,168	\$1,610,259	\$1,697,733	\$1,773,072	\$1,857,035	\$1,937,778	\$2,021,234	\$2,109,868	\$2,181,059	\$2,243,837	\$2,314,660	\$22,752,818
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,260,783	\$9,667,982	\$10,171,295	\$10,659,667	\$11,150,762	\$11,652,292	\$12,149,547	\$12,647,494	\$13,135,259	\$13,555,626	\$13,898,470	\$14,179,378	\$142,128,557

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		\$969,630	\$9,859,396	(\$29,358,357)	\$4,891,544	\$4,320,889	\$4,891,544	\$4,891,544	\$4,891,544	\$4,891,544	\$4,891,544	\$4,891,544	\$4,891,544	\$24,923,910
b. Additions to Plant		(\$14,496)	\$37,812	(\$34,636)	\$1,617,873	\$1,066,653	\$998,834	\$1,816,301	\$1,346,394	\$481,955	\$4,119,671	\$3,522,234	\$5,156,505	\$20,115,099
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$152,094,665	\$152,080,169	\$152,117,981	\$152,083,345	\$153,701,218	\$154,767,871	\$155,766,705	\$157,583,006	\$158,929,400	\$159,411,355	\$163,531,025	\$167,053,259	\$172,209,764	
3. Less: Accumulated Depreciation	\$5,542,627	\$5,839,549	\$6,136,515	\$6,433,332	\$6,730,835	\$7,030,017	\$7,330,852	\$7,633,576	\$7,938,592	\$8,245,317	\$8,556,030	\$8,873,647	\$9,199,509	
4. CWIP - Non Interest Bearing	\$25,445,999	\$26,430,124	\$36,251,708	\$6,927,987	\$10,201,658	\$13,455,894	\$17,348,604	\$20,423,847	\$23,968,997	\$28,378,586	\$29,150,460	\$30,519,770	\$30,254,809	
5. Net Investment (Lines 2 - 3 + 4)	\$171,998,036	\$172,670,744	\$182,233,173	\$152,578,000	\$157,172,041	\$161,193,748	\$165,784,457	\$170,373,277	\$174,959,805	\$179,544,624	\$184,125,455	\$188,699,383	\$193,265,065	
6. Average Net Investment		\$172,334,390	\$177,451,959	\$167,405,587	\$154,875,020	\$159,182,894	\$163,489,102	\$168,078,867	\$172,666,541	\$177,252,215	\$181,835,040	\$186,412,419	\$190,982,224	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,038,323	\$1,069,157	\$1,012,140	\$936,380	\$962,425	\$988,461	\$1,016,211	\$1,043,948	\$1,071,673	\$1,099,381	\$1,127,056	\$1,154,685	\$12,519,839
b. Debt Component (Line 6 x debt rate) (c)		\$215,274	\$221,667	\$214,628	\$198,563	\$204,086	\$209,607	\$215,491	\$221,373	\$227,252	\$233,128	\$238,996	\$244,855	\$2,644,919
8. Investment Expenses														
a. Depreciation (d)		\$296,922	\$296,966	\$296,817	\$297,503	\$299,182	\$300,835	\$302,724	\$305,016	\$306,725	\$310,713	\$317,617	\$325,862	\$3,656,882
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,550,519	\$1,587,790	\$1,523,585	\$1,432,446	\$1,465,693	\$1,498,902	\$1,534,426	\$1,570,337	\$1,605,650	\$1,643,221	\$1,683,669	\$1,725,402	\$18,821,640

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		\$68,134	\$2,356,520	\$150,167	\$795,228	\$795,228	\$795,228	\$795,228	\$795,228	\$795,228	\$795,228	\$795,228	\$763,355	\$9,700,000
b. Additions to Plant		\$0	\$0	\$1,198,300	\$1,668,063	\$1,185,345	\$1,192,656	\$1,270,778	\$714,570	\$3,064,126	\$903,486	\$1,053,305	\$975,977	\$13,226,607
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base	\$19,229	\$19,229	\$19,229	\$1,217,529	\$2,885,592	\$4,070,937	\$5,263,593	\$6,534,372	\$7,248,942	\$10,313,068	\$11,216,554	\$12,269,859	\$13,245,835	
3. Less: Accumulated Depreciation	\$7,441	\$7,975	\$8,509	\$16,176	\$40,905	\$82,618	\$138,486	\$209,017	\$291,365	\$396,206	\$524,664	\$664,770	\$816,954	
4. CWIP - Non Interest Bearing	\$9,574,996	\$9,643,129	\$11,999,649	\$10,951,516	\$10,078,681	\$9,688,564	\$9,291,136	\$8,815,586	\$8,896,243	\$8,627,346	\$6,519,088	\$6,261,011	\$6,048,389	
5. Net Investment (Lines 2 - 3 + 4)	\$9,586,783	\$9,654,383	\$12,010,368	\$12,152,869	\$12,923,368	\$13,676,883	\$14,416,243	\$15,140,940	\$15,853,820	\$16,544,207	\$17,210,978	\$17,866,100	\$18,477,270	
6. Average Net Investment		\$9,620,583	\$10,832,376	\$12,081,619	\$12,538,118	\$13,300,125	\$14,046,563	\$14,778,592	\$15,497,380	\$16,199,014	\$16,877,592	\$17,538,539	\$18,171,685	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$57,964	\$65,266	\$73,046	\$75,806	\$80,413	\$84,926	\$89,352	\$93,698	\$97,940	\$102,043	\$106,039	\$109,867	\$1,036,358
b. Debt Component (Line 6 x debt rate) (c)		\$12,018	\$13,531	\$15,490	\$16,075	\$17,052	\$18,009	\$18,947	\$19,869	\$20,768	\$21,638	\$22,486	\$23,298	\$219,181
8. Investment Expenses														
a. Depreciation (d)		\$534	\$534	\$7,667	\$24,729	\$41,713	\$55,868	\$70,531	\$82,348	\$104,841	\$128,458	\$140,105	\$152,185	\$809,513
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$70,516	\$79,331	\$96,202	\$116,610	\$139,178	\$158,803	\$178,831	\$195,915	\$223,549	\$252,139	\$268,630	\$285,349	\$2,065,052

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		\$41,845	\$511,133	\$672,316	\$670,773	\$600,000	\$1,025,258	\$1,013,333	\$1,013,333	\$1,013,333	\$905,000	\$533,000	\$677	\$8,000,000
b. Additions to Plant		\$2,583	\$0	\$322,138	\$1,396,197	\$565,916	\$179,328	\$2,188,261	(\$14,669)	\$100,178	\$1,492,386	\$16,414	\$13,509	\$6,262,240
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$7,889,251	\$7,891,834	\$7,891,834	\$8,213,971	\$9,610,169	\$10,176,085	\$10,355,413	\$12,543,674	\$12,529,004	\$12,629,183	\$14,121,569	\$14,137,982	\$14,151,491	
3. Less: Accumulated Depreciation	\$142,217	\$155,939	\$169,663	\$183,623	\$198,757	\$215,233	\$232,218	\$250,823	\$270,915	\$291,065	\$312,305	\$334,578	\$356,871	
4. CWIP - Non Interest Bearing	\$8,395,004	\$8,434,266	\$8,945,398	\$9,295,577	\$8,570,153	\$8,604,236	\$9,450,166	\$8,275,238	\$9,303,241	\$10,216,395	\$9,629,009	\$10,145,596	\$10,132,764	
5. Net Investment (Lines 2 - 3 + 4)	\$16,142,038	\$16,170,160	\$16,667,569	\$17,325,925	\$17,981,564	\$18,565,088	\$19,573,361	\$20,568,089	\$21,561,330	\$22,554,513	\$23,438,273	\$23,949,000	\$23,927,384	
6. Average Net Investment		\$16,156,099	\$16,418,865	\$16,996,747	\$17,653,745	\$18,273,326	\$19,069,224	\$20,070,725	\$21,064,710	\$22,057,922	\$22,996,393	\$23,693,637	\$23,938,192	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$97,341	\$98,924	\$102,763	\$106,735	\$110,481	\$115,293	\$121,348	\$127,358	\$133,363	\$139,037	\$143,253	\$144,731	\$1,440,628
b. Debt Component (Line 6 x debt rate) (c)		\$20,182	\$20,510	\$21,791	\$22,634	\$23,428	\$24,448	\$25,732	\$27,007	\$28,280	\$29,483	\$30,377	\$30,691	\$304,563
8. Investment Expenses														
a. Depreciation (d)		\$13,722	\$13,724	\$13,960	\$15,134	\$16,476	\$16,985	\$18,605	\$20,092	\$20,150	\$21,240	\$22,273	\$22,293	\$214,654
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$131,245	\$133,159	\$138,514	\$144,503	\$150,385	\$156,727	\$165,685	\$174,456	\$181,793	\$189,760	\$195,902	\$197,715	\$1,959,845

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Actual/Estimated
601 - Distribution Inspection Program - Revenue Requirements

FORM 7E

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	a-Jan - 2024	a-Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$25,388	\$13,702	\$8,006	\$8,623	\$14,128	\$8,768	\$6,136	\$4,990	\$5,973	\$108,257	\$203,971
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,356,946	\$1,356,946	\$1,356,946	\$1,382,333	\$1,396,035	\$1,404,041	\$1,412,663	\$1,426,792	\$1,435,560	\$1,441,696	\$1,446,687	\$1,452,659	\$1,560,916	
3. Less: Accumulated Depreciation	\$463,421	\$475,423	\$488,477	\$501,674	\$515,103	\$528,662	\$542,320	\$556,113	\$570,042	\$584,061	\$598,145	\$612,295	\$627,124	
4. CWIP - Non Interest Bearing	\$330,781	\$330,781	\$330,781	\$305,394	\$291,692	\$283,686	\$275,064	\$260,935	\$252,167	\$246,031	\$241,040	\$235,068	\$126,810	
5. Net Investment (Lines 2 - 3 + 4)	\$1,224,306	\$1,212,304	\$1,199,250	\$1,186,053	\$1,172,623	\$1,159,065	\$1,145,407	\$1,131,614	\$1,117,684	\$1,103,666	\$1,089,582	\$1,075,432	\$1,060,603	
6. Average Net Investment		\$1,218,305	\$1,205,777	\$1,192,651	\$1,179,338	\$1,165,844	\$1,152,236	\$1,138,510	\$1,124,649	\$1,110,675	\$1,096,624	\$1,082,507	\$1,068,018	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$7,340	\$7,265	\$7,211	\$7,130	\$7,049	\$6,966	\$6,883	\$6,800	\$6,715	\$6,630	\$6,545	\$6,457	\$82,992
b. Debt Component (Line 6 x debt rate) (c)		\$1,522	\$1,506	\$1,529	\$1,512	\$1,495	\$1,477	\$1,460	\$1,442	\$1,424	\$1,406	\$1,388	\$1,369	\$17,530
8. Investment Expenses														
a. Depreciation (d)		\$12,003	\$13,054	\$13,197	\$13,430	\$13,559	\$13,658	\$13,793	\$13,929	\$14,018	\$14,084	\$14,150	\$14,830	\$163,704
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$20,865	\$21,825	\$21,937	\$22,072	\$22,102	\$22,101	\$22,136	\$22,171	\$22,157	\$22,121	\$22,082	\$22,656	\$264,226

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 8E and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 8E.
- (d) Calculated using the composite depreciation rates for distribution/transmission function as reflected in FPL's 2021 retail base rate settlement agreement (Order No. PSC-2021-0446-S-EI).

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 ACTUAL ESTIMATED FILING WACC @10.80% (JANUARY-FEBRUARY)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,311,813,727	30.906%	4.34%	1.3419%	1.34%
Short term debt	\$1,609,620,864	2.449%	4.81%	0.1178%	0.12%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$560,183,224	0.852%	2.15%	0.0183%	0.02%
Common Equity ^(b)	\$32,339,272,681	49.207%	10.80%	5.3144%	7.12%
Deferred Income Tax	\$10,074,889,331	15.330%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$824,893,100	1.255%	8.31%	0.1043%	0.13%
TOTAL	\$65,720,672,928	100.00%		6.90%	8.73%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,311,813,727	38.58%	4.342%	1.675%	1.675%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,339,272,681	61.42%	10.800%	6.634%	8.886%
TOTAL	\$52,651,086,408	100.00%		8.309%	10.561%

RATIO

DEBT COMPONENTS

Long term debt	1.3419%
Short term debt	0.1178%
Customer Deposits	0.0183%
Tax credits weighted	0.0210%
TOTAL DEBT	1.4990%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3144%
TAX CREDITS -WEIGHTED	0.0833%
TOTAL EQUITY	5.3976%
TOTAL	6.8966%
PRE-TAX EQUITY	7.2301%
PRE-TAX TOTAL	8.7291%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

Form 8E

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 ACTUAL ESTIMATED FILING WACC @10.80% (MARCH-DECEMBER)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,701,180,137	31.449%	4.44%	1.3973%	1.40%
Short term debt	\$1,332,080,893	2.024%	5.02%	0.1017%	0.10%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$555,620,867	0.844%	2.15%	0.0182%	0.02%
Common Equity ^(b)	\$32,514,958,469	49.397%	10.80%	5.3348%	7.15%
Deferred Income Tax	\$9,907,164,133	15.051%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$813,127,874	1.235%	8.33%	0.1029%	0.13%
TOTAL	\$65,824,132,373	100.00%		6.95%	8.79%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,701,180,137	38.900%	4.44%	1.7284%	1.7284%
Preferred Stock	\$0	0.000%	0.00%	0.0000%	0.0000%
Common Equity	\$32,514,958,469	61.100%	10.80%	6.5988%	8.8390%
TOTAL	\$53,216,138,606	100.00%		8.327%	10.567%

RATIO

DEBT COMPONENTS

Long term debt	1.3973%
Short term debt	0.1017%
Customer Deposits	0.0182%
Tax credits weighted	0.0214%
TOTAL DEBT	1.5385%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3348%
TAX CREDITS -WEIGHTED	0.0815%
TOTAL EQUITY	5.4164%
TOTAL	6.9549%
PRE-TAX EQUITY	7.2552%
PRE-TAX TOTAL	8.7937%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Summary of Projected Period Recovery Amount

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)
Line	Distribution (\$)	Transmission (\$)	Total (\$)
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Hardening Programs (SPPCRC Form 2P, Line 14 + Form 3P, Line 14)	\$341,670,136	\$39,708,912	\$381,379,048
b. Undergrounding Programs (SPPCRC Form 2P, Line 16 + Form 3P, Line 16)	\$208,183,446	\$0	\$208,183,446
c. Vegetation Management Programs (SPPCRC Form 2P, Line 15 + Form 3P, Line 15)	\$120,139,175	\$11,150,850	\$131,290,026
d. Implementation Costs (SPPCRC Form 2P, Line 17 + Form 3P, Line 17)	\$383,404	\$28,626	\$412,030
1. Total Projected Period Rev. Req.	\$670,376,161	\$50,888,389	\$721,264,550
2. Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form 1E, Line 4)	(\$55,452,734)	(\$4,217,950)	(\$59,670,684)
3. Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form 1A, Line 10)	(\$5,248,798)	(\$399,244)	(\$5,648,042)
4. Jurisdictional Amount to Recovered/(Refunded) (Line 1 Total - Line 2 - Line 3)	\$731,077,694	\$55,505,583	\$786,583,276

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

O&M Activities	T/D	Projection												End of Period Total	Method of Classification			
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		Distribution	Transmission	Total	
																		(1)
1. Overhead Hardening O&M Programs																		
a. Distribution Feeder Hardening Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Distribution Inspection Program	D	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$293,392	\$3,954,000	\$3,954,000	\$0	\$3,954,000
c. Transmission Inspection Program	T	\$112,300	\$114,300	\$119,300	\$119,300	\$119,300	\$119,300	\$119,300	\$119,300	\$119,300	\$119,300	\$119,300	\$119,025	\$119,025	\$125,525	\$1,420,000	\$0	\$1,260,686
d. Transmission Hardening Program	T	\$42,550	\$42,550	\$45,550	\$45,550	\$45,550	\$45,550	\$45,550	\$55,825	\$55,825	\$55,825	\$55,825	\$55,825	\$55,825	\$53,575	\$600,000	\$0	\$532,684
e. Substation Storm Surge/Flood Mitigation Program	D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1. Subtotal of Overhead Hardening Programs - O&M		\$487,633	\$489,633	\$497,633	\$497,633	\$497,633	\$497,633	\$507,908	\$507,908	\$502,633	\$507,633	\$507,633	\$472,492	\$5,974,000	\$3,954,000	\$1,793,370	\$5,747,370	
2. Vegetation Management O&M Programs																		
a. Distribution Vegetation Management Program	D	\$9,691,326	\$10,380,692	\$9,208,143	\$10,764,031	\$9,896,394	\$10,157,679	\$10,394,873	\$10,461,804	\$10,520,503	\$10,250,377	\$4,790,914	\$9,183,262	\$115,699,998	\$115,699,998	\$0	\$115,699,998	
b. Transmission Vegetation Management Program	T	\$1,102,727	\$1,001,321	\$1,010,257	\$1,055,676	\$946,761	\$945,520	\$1,218,776	\$1,207,725	\$1,213,192	\$955,531	\$939,738	\$962,772	\$12,559,996	\$0	\$11,150,850	\$11,150,850	
2. Subtotal of Vegetation Management Programs - O&M		\$10,794,053	\$11,382,013	\$10,218,400	\$11,819,707	\$10,843,155	\$11,103,199	\$11,613,649	\$11,669,529	\$11,733,695	\$11,205,908	\$5,730,652	\$10,146,034	\$128,259,994	\$115,699,998	\$11,150,850	\$126,850,848	
3. Undergrounding Laterals O&M Programs																		
a. Distribution Lateral Hardening Program	D	\$13,112	\$12,757	\$12,749	\$12,756	\$14,493	\$21,561	\$21,541	\$21,545	\$14,508	\$12,729	\$12,749	\$10,998	\$181,498	\$181,498	\$0	\$181,498	
3. Subtotal of Underground Laterals Program - O&M		\$13,112	\$12,757	\$12,749	\$12,756	\$14,493	\$21,561	\$21,541	\$21,545	\$14,508	\$12,729	\$12,749	\$10,998	\$181,498	\$181,498	\$0	\$181,498	
4. Implementation Costs - A&G																		
a. Implementation Costs - Distribution		\$11,636	\$11,102	\$11,304	\$11,508	\$11,501	\$11,327	\$11,674	\$11,322	\$11,481	\$11,652	\$11,131	\$11,635	\$137,272	\$133,075	\$0	\$133,075	
b. Implementation Costs - Transmission		\$869	\$829	\$844	\$859	\$859	\$846	\$872	\$845	\$857	\$870	\$831	\$869	\$10,249	\$0	\$9,936	\$9,936	
4. Subtotal of Implementation Costs - O&M		\$12,505	\$11,931	\$12,148	\$12,367	\$12,360	\$12,173	\$12,546	\$12,167	\$12,338	\$12,522	\$11,962	\$12,504	\$147,521	\$133,075	\$9,936	\$143,011	
5 Total O&M Costs		\$11,307,303	\$11,896,334	\$10,740,930	\$12,342,463	\$11,367,641	\$11,634,566	\$12,155,644	\$12,211,149	\$12,263,174	\$11,738,792	\$6,262,996	\$10,642,028	\$134,563,013	\$119,968,571	\$12,954,156	\$132,922,727	
6. Allocation of O&M Programs																		
a. Distribution O&M		\$10,037,221	\$10,726,232	\$9,553,675	\$11,109,569	\$10,243,670	\$10,512,022	\$10,749,197	\$10,816,131	\$10,867,794	\$10,595,889	\$5,136,445	\$9,487,651	\$119,835,496				
b. Transmission O&M		\$1,257,577	\$1,158,171	\$1,175,107	\$1,220,526	\$1,111,611	\$1,110,370	\$1,393,901	\$1,382,850	\$1,383,042	\$1,130,381	\$1,114,588	\$1,141,872	\$14,579,996				
c. Implementation Costs Allocated to Distribution		\$11,636	\$11,102	\$11,304	\$11,508	\$11,501	\$11,327	\$11,674	\$11,322	\$11,481	\$11,652	\$11,131	\$11,635	\$137,272				
d. Implementation Costs Allocated to Transmission		\$869	\$829	\$844	\$859	\$859	\$846	\$872	\$845	\$857	\$870	\$831	\$869	\$10,249				
6. Total Allocation of O&M Programs		\$11,307,303	\$11,896,334	\$10,740,930	\$12,342,462	\$11,367,641	\$11,634,565	\$12,155,644	\$12,211,148	\$12,263,174	\$11,738,792	\$6,262,995	\$10,642,027	\$134,563,013				
7. Implementation Costs Allocation Factors																		
a. Distribution		93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	
b. Transmission		6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	
8. Retail Jurisdictional Factors																		
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	
b. Transmission Demand Jurisdictional Factor		88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	
c. General & Intangible Plant Jurisdictional Factor		96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	
9. Jurisdictional GCP Demand Revenue Requirements - Distribution																		
10. Jurisdictional 12 CP Demand Revenue Requirements - Transmission		\$1,116,485	\$1,028,232	\$1,043,268	\$1,083,591	\$986,896	\$985,794	\$1,237,515	\$1,227,704	\$1,227,874	\$1,003,560	\$989,539	\$1,013,762	\$12,944,220				
11. Jurisdictional Implementation Costs Allocated to Dist GCP Demand		\$11,280	\$10,762	\$10,959	\$11,156	\$11,149	\$10,980	\$11,317	\$10,976	\$11,130	\$11,295	\$10,791	\$11,280	\$133,075				
12. Jurisdictional Implementation Costs Allocated to Transmission 12 CP		\$842	\$804	\$818	\$833	\$832	\$820	\$845	\$820	\$831	\$843	\$806	\$842	\$9,936				
13. Total Jurisdictional Capital Investment Revenue Requirements		\$11,165,828	\$11,766,030	\$10,608,720	\$12,205,149	\$11,242,547	\$11,509,616	\$11,998,874	\$12,055,631	\$12,107,629	\$11,611,587	\$6,137,581	\$10,513,535	\$132,922,727				

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for O&M Programs

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

O&M Activities	T/D	Projection												End of Period	Method of Classification			
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission	Total
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
O&M Investment Revenue Requirements by Category of Activity																		
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																		
14. Overhead Hardening O&M Programs																		
a. Distribution		\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$332,783	\$293,392	\$3,954,000				
b. Transmission		\$137,477	\$139,253	\$146,355	\$146,355	\$146,355	\$146,355	\$155,477	\$155,477	\$150,794	\$155,233	\$155,233	\$159,006	\$1,793,370				
14. Overhead Hardening Total		\$470,260	\$472,036	\$479,138	\$479,138	\$479,138	\$479,138	\$488,260	\$488,260	\$483,577	\$488,016	\$488,016	\$452,398	\$5,747,370				
15. Vegetation Management O&M Programs																		
a. Distribution		\$9,691,326	\$10,380,692	\$9,208,143	\$10,764,031	\$9,896,394	\$10,157,679	\$10,394,873	\$10,461,804	\$10,520,503	\$10,250,377	\$4,790,914	\$9,183,262	\$115,699,998				
b. Transmission		\$979,009	\$888,980	\$896,913	\$937,236	\$840,541	\$839,439	\$1,082,038	\$1,072,227	\$1,077,080	\$848,327	\$834,306	\$854,756	\$11,150,850				
15. Vegetation Management Total		\$10,670,335	\$11,269,672	\$10,105,056	\$11,701,267	\$10,736,935	\$10,997,118	\$11,476,911	\$11,534,031	\$11,597,583	\$11,098,704	\$5,625,220	\$10,038,018	\$126,850,848				
16. Undergrounding Laterals O&M Programs																		
a. Distribution		\$13,112	\$12,757	\$12,749	\$12,756	\$14,493	\$21,561	\$21,541	\$21,545	\$14,508	\$12,729	\$12,749	\$10,998	\$181,498				
16. Undergrounding Lateral Total		\$13,112	\$12,757	\$12,749	\$12,756	\$14,493	\$21,561	\$21,541	\$21,545	\$14,508	\$12,729	\$12,749	\$10,998	\$181,498				
17. Implementation O&M																		
a. Distribution		\$11,280	\$10,762	\$10,959	\$11,156	\$11,149	\$10,980	\$11,317	\$10,976	\$11,130	\$11,295	\$10,791	\$11,280	\$133,075				
b. Transmission		\$842	\$804	\$818	\$833	\$832	\$820	\$845	\$820	\$831	\$843	\$806	\$842	\$9,936				
17. Implementation Cost Total		\$12,122	\$11,566	\$11,777	\$11,989	\$11,981	\$11,800	\$12,162	\$11,796	\$11,961	\$12,138	\$11,597	\$12,122	\$143,011				
18. Total O&M Programs		\$11,165,829	\$11,766,031	\$10,608,720	\$12,205,150	\$11,242,547	\$11,509,617	\$11,998,874	\$12,055,632	\$12,107,629	\$11,611,587	\$6,137,582	\$10,513,536	\$132,922,727				

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification				
		T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec	Total	Distribution	Transmission 12 CP Demand	Total
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		(12)	(13)	(14)	(15)	(16)
1. Overhead Hardening Capital Investment Programs																			
a. Distribution Feeder Hardening Program	D	\$24,338,810	\$24,707,653	\$25,108,800	\$25,538,376	\$25,939,965	\$26,314,541	\$26,661,021	\$27,023,685	\$27,406,184	\$27,781,785	\$28,133,032	\$28,458,321	\$317,412,173	\$317,412,173	\$0	\$317,412,173		
b. Distribution Inspection Program	D	\$1,279,390	\$1,308,879	\$1,339,783	\$1,370,368	\$1,399,224	\$1,428,628	\$1,457,459	\$1,486,323	\$1,515,541	\$1,543,167	\$1,570,260	\$1,597,421	\$17,296,442	\$17,296,442	\$0	\$17,296,442		
c. Transmission Inspection Program	T	\$1,539,203	\$1,566,317	\$1,598,805	\$1,632,489	\$1,667,081	\$1,701,560	\$1,730,406	\$1,757,203	\$1,787,085	\$1,822,720	\$1,862,774	\$1,910,425	\$20,576,069	\$0	\$18,267,575	\$18,267,575		
d. Transmission Hardening Program	T	\$1,755,976	\$1,767,633	\$1,782,814	\$1,800,781	\$1,820,642	\$1,840,149	\$1,855,642	\$1,869,763	\$1,883,721	\$1,899,358	\$1,917,668	\$1,936,757	\$22,130,903	\$0	\$19,647,967	\$19,647,967		
e. Substation Storm Surge/Flood Mitigation Program	D	\$202,022	\$209,845	\$218,020	\$227,497	\$237,177	\$245,698	\$255,655	\$265,409	\$273,238	\$282,372	\$291,418	\$299,169	\$3,007,521	\$3,007,521	\$0	\$3,007,521		
1. Subtotal of Overhead Hardening Capital Investment Programs		\$29,115,401	\$29,560,327	\$30,048,222	\$30,569,511	\$31,064,090	\$31,530,575	\$31,960,183	\$32,402,383	\$32,865,769	\$33,329,402	\$33,775,152	\$34,202,092	\$380,423,108	\$337,716,136	\$37,915,542	\$375,631,678		
2. Vegetation Management Capital Investment Programs																			
a. Distribution Vegetation Management Program	D	\$300,173	\$314,437	\$327,509	\$339,469	\$351,620	\$362,537	\$373,942	\$383,869	\$400,493	\$417,877	\$428,130	\$439,122	\$4,439,177	\$4,439,177	\$0	\$4,439,177		
2. Subtotal of Vegetation Management Capital Investment Programs		\$300,173	\$314,437	\$327,509	\$339,469	\$351,620	\$362,537	\$373,942	\$383,869	\$400,493	\$417,877	\$428,130	\$439,122	\$4,439,177	\$4,439,177	\$0	\$4,439,177		
3. Undergrounding Laterals Capital Investment Programs																			
a. Distribution Lateral Hardening Program	D	\$14,569,613	\$15,034,081	\$15,537,912	\$16,086,161	\$16,619,149	\$17,114,838	\$17,582,025	\$18,072,493	\$18,589,772	\$19,111,078	\$19,608,117	\$20,076,710	\$208,001,948	\$208,001,948	\$0	\$208,001,948		
3. Subtotal of Undergrounding Laterals Capital Programs		\$14,569,613	\$15,034,081	\$15,537,912	\$16,086,161	\$16,619,149	\$17,114,838	\$17,582,025	\$18,072,493	\$18,589,772	\$19,111,078	\$19,608,117	\$20,076,710	\$208,001,948	\$208,001,948	\$0	\$208,001,948		
4. Implementation Costs - G&I																			
a. Implementation Costs - Distribution		\$21,725	\$21,800	\$21,787	\$21,740	\$21,664	\$21,581	\$21,507	\$21,433	\$21,346	\$21,253	\$21,160	\$21,228	\$258,223	\$250,328	\$0	\$250,328		
b. Implementation Costs - Transmission		\$1,622	\$1,628	\$1,627	\$1,623	\$1,618	\$1,611	\$1,606	\$1,600	\$1,594	\$1,587	\$1,580	\$1,585	\$19,280	\$0	\$18,691	\$18,691		
4. Subtotal of Implementation Capital Programs		\$23,347	\$23,428	\$23,414	\$23,363	\$23,282	\$23,192	\$23,113	\$23,033	\$22,940	\$22,840	\$22,739	\$22,813	\$277,503	\$250,328	\$18,691	\$269,019		
5. Total Capital Investment Programs		\$44,008,535	\$44,932,274	\$45,937,057	\$47,018,503	\$48,058,141	\$49,031,143	\$49,939,263	\$50,881,777	\$51,878,974	\$52,881,197	\$53,834,138	\$54,740,737	\$593,141,737	\$550,407,590	\$37,934,233	\$588,341,823		
6. Allocation of Capital Investment Programs																			
a. Distribution Capital		\$40,690,009	\$41,574,895	\$42,532,024	\$43,561,870	\$44,547,135	\$45,466,242	\$46,330,102	\$47,231,778	\$48,185,228	\$49,136,279	\$50,030,957	\$50,870,742	\$550,157,262	\$550,157,262	\$0	\$550,157,262		
b. Transmission Capital		\$3,295,179	\$3,333,951	\$3,381,619	\$3,433,270	\$3,487,724	\$3,541,709	\$3,586,048	\$3,626,965	\$3,670,806	\$3,722,078	\$3,780,442	\$3,847,182	\$42,706,972	\$0	\$37,915,542	\$37,915,542		
c. Implementation Costs Allocated to Distribution		\$21,725	\$21,800	\$21,787	\$21,740	\$21,664	\$21,581	\$21,507	\$21,433	\$21,346	\$21,253	\$21,160	\$21,228	\$258,223	\$250,328	\$0	\$250,328		
d. Implementation Costs Allocated to Transmission		\$1,622	\$1,628	\$1,627	\$1,623	\$1,618	\$1,611	\$1,606	\$1,600	\$1,594	\$1,587	\$1,580	\$1,585	\$19,280	\$0	\$18,691	\$18,691		
6. Total Allocation of Capital Investment Programs		\$44,008,535	\$44,932,274	\$45,937,057	\$47,018,503	\$48,058,141	\$49,031,143	\$49,939,263	\$50,881,777	\$51,878,974	\$52,881,197	\$53,834,138	\$54,740,737	\$593,141,737	\$550,407,590	\$37,934,233	\$588,341,823		
7. Implementation Costs Allocation Factors																			
a. Distribution		93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%	93.05%			
b. Transmission		6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%	6.95%			
8. Retail Jurisdictional Factors																			
a. Distribution Demand Jurisdictional Factor		100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%			
b. Transmission Demand Jurisdictional Factor		88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%			
c. General & Intangible Plant Jurisdictional Factor		96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%			
9. Jurisdictional Revenue Requirements Allocated to Distribution																			
10. Jurisdictional Revenue Requirements Allocated to Transmission		\$2,925,483	\$2,959,904	\$3,002,224	\$3,048,080	\$3,096,425	\$3,144,354	\$3,183,718	\$3,220,045	\$3,258,967	\$3,304,487	\$3,356,302	\$3,415,554	\$37,915,542	\$37,915,542	\$0	\$37,915,542		
11. Jurisdictional Implementation Costs Allocated to Distribution		\$21,061	\$21,134	\$21,121	\$21,075	\$21,002	\$20,921	\$20,849	\$20,777	\$20,693	\$20,603	\$20,513	\$20,579	\$250,328	\$250,328	\$0	\$250,328		
12. Jurisdictional Implementation Costs Allocated to Transmission		\$1,572	\$1,578	\$1,577	\$1,574	\$1,568	\$1,562	\$1,557	\$1,551	\$1,545	\$1,538	\$1,532	\$1,536	\$18,691	\$18,691	\$0	\$18,691		
13. Total Jurisdictional Capital Investment Revenue Requirements		\$43,638,124	\$44,557,511	\$45,556,947	\$46,632,599	\$47,666,130	\$48,633,078	\$49,536,226	\$50,474,152	\$51,466,433	\$52,462,907	\$53,409,304	\$54,308,412	\$588,341,823	\$588,341,823	\$0	\$588,341,823		

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of Annual Revenue Requirements for Capital Investment Programs

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Capital Investment Activities	T/D	Projection												End of Period	Method of Classification		
														Total	Distribution	Transmission 12 CP Demand	Total
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)				
T/D	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Distribution	Transmission 12 CP Demand	Total	
Capital Investment Revenue Requirements by Category of Activity																	
Monthly Sums of (Activity Cost x Allocation x Jur. Factor)																	
14. Overhead Hardening Capital Investment Programs																	
a. Distribution		\$25,820,222	\$26,226,377	\$26,666,604	\$27,136,241	\$27,576,366	\$27,988,866	\$28,374,135	\$28,775,417	\$29,194,963	\$29,607,323	\$29,994,710	\$30,354,911	\$337,716,136			
b. Transmission		\$2,925,483	\$2,959,904	\$3,002,224	\$3,048,080	\$3,096,425	\$3,144,354	\$3,183,718	\$3,220,045	\$3,258,967	\$3,304,487	\$3,356,302	\$3,415,554	\$37,915,542			
14. Overhead Hardening Total		\$28,745,705	\$29,186,281	\$29,668,828	\$30,184,322	\$30,672,791	\$31,133,220	\$31,557,853	\$31,995,462	\$32,453,930	\$32,911,810	\$33,351,012	\$33,770,465	\$375,631,678			
15. Vegetation Management Capital Investment Programs																	
a. Distribution		\$300,173	\$314,437	\$327,509	\$339,469	\$351,620	\$362,537	\$373,942	\$383,869	\$400,493	\$417,877	\$428,130	\$439,122	\$4,439,177			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
15. Vegetation Management Total		\$300,173	\$314,437	\$327,509	\$339,469	\$351,620	\$362,537	\$373,942	\$383,869	\$400,493	\$417,877	\$428,130	\$439,122	\$4,439,177			
16. Undergrounding Laterals Capital Investment Programs																	
a. Distribution		\$14,569,613	\$15,034,081	\$15,537,912	\$16,086,161	\$16,619,149	\$17,114,838	\$17,582,025	\$18,072,493	\$18,589,772	\$19,111,078	\$19,608,117	\$20,076,710	\$208,001,948			
b. Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			
16. Undergrounding Lateral Total		\$14,569,613	\$15,034,081	\$15,537,912	\$16,086,161	\$16,619,149	\$17,114,838	\$17,582,025	\$18,072,493	\$18,589,772	\$19,111,078	\$19,608,117	\$20,076,710	\$208,001,948			
17. Implementation Capital																	
a. Distribution		\$21,061	\$21,134	\$21,121	\$21,075	\$21,002	\$20,921	\$20,849	\$20,777	\$20,693	\$20,603	\$20,513	\$20,579	\$250,328			
b. Transmission		\$1,572	\$1,578	\$1,577	\$1,574	\$1,568	\$1,562	\$1,557	\$1,551	\$1,545	\$1,538	\$1,532	\$1,536	\$18,691			
17. Implementation Cost Total		\$22,633	\$22,712	\$22,698	\$22,649	\$22,570	\$22,483	\$22,406	\$22,329	\$22,238	\$22,141	\$22,044	\$22,115	\$269,019			
18. Total Capital Programs		\$43,638,124	\$44,557,511	\$45,556,947	\$46,632,599	\$47,666,130	\$48,633,078	\$49,536,226	\$50,474,152	\$51,466,433	\$52,462,907	\$53,409,304	\$54,308,412	\$588,341,823			

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
601 - Distribution Inspection Program														
1. Investments														
a. Expenditures		\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$3,235,623	\$2,938,151	\$38,530,000
b. Additions to Plant		\$3,394,457	\$2,956,332	\$4,562,865	\$2,758,722	\$3,246,758	\$3,236,734	\$2,841,223	\$3,307,492	\$3,166,571	\$2,093,967	\$2,782,822	\$3,049,721	\$37,397,664
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base														
	\$121,305,329	\$124,699,786	\$127,656,118	\$132,218,982	\$134,977,704	\$138,224,462	\$141,461,196	\$144,302,418	\$147,609,910	\$150,776,482	\$152,870,449	\$155,653,271	\$158,702,993	
3. Less: Accumulated Depreciation														
	\$6,392,701	\$6,705,629	\$7,026,599	\$7,357,090	\$7,696,853	\$8,044,219	\$8,399,796	\$8,763,069	\$9,134,128	\$9,513,385	\$9,899,303	\$10,291,396	\$10,690,875	
4. CWIP - Non Interest Bearing														
	\$15,147,900	\$14,989,066	\$15,268,357	\$13,941,115	\$14,418,016	\$14,406,880	\$14,405,769	\$14,800,169	\$14,728,300	\$14,797,351	\$15,939,006	\$16,391,806	\$16,280,236	
5. Net Investment (Lines 2 - 3 + 4)														
	\$130,060,528	\$132,983,223	\$135,897,875	\$138,803,007	\$141,698,867	\$144,587,123	\$147,467,169	\$150,339,518	\$153,204,082	\$156,060,448	\$158,910,153	\$161,753,682	\$164,292,354	
6. Average Net Investment														
		\$131,521,875	\$134,440,549	\$137,350,441	\$140,250,937	\$143,142,995	\$146,027,146	\$148,903,344	\$151,771,800	\$154,632,265	\$157,485,300	\$160,331,917	\$163,023,018	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$797,286	\$814,979	\$832,619	\$850,202	\$867,733	\$885,217	\$902,653	\$920,041	\$937,381	\$954,677	\$971,933	\$988,246	\$10,722,967
b. Debt Component (Line 6 x debt rate) (c)		\$169,176	\$172,930	\$176,673	\$180,404	\$184,124	\$187,834	\$191,533	\$195,223	\$198,903	\$202,572	\$206,234	\$209,696	\$2,275,302
8. Investment Expenses														
a. Depreciation (d)		\$312,928	\$320,970	\$330,491	\$339,762	\$347,367	\$355,577	\$363,273	\$371,059	\$379,257	\$385,918	\$392,093	\$399,479	\$4,298,174
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)														
		\$1,279,390	\$1,308,879	\$1,339,783	\$1,370,368	\$1,399,224	\$1,428,628	\$1,457,459	\$1,486,323	\$1,515,541	\$1,543,167	\$1,570,260	\$1,597,421	\$17,296,442

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
602-Transmission Inspection Program														
1. Investments														
a. Expenditures		\$3,048,288	\$3,605,732	\$3,834,758	\$4,021,454	\$4,225,261	\$3,974,506	\$3,552,659	\$3,480,081	\$4,261,893	\$4,342,624	\$4,199,678	\$5,865,385	\$48,412,320
b. Additions to Plant		\$1,428,877	\$3,543,678	\$4,086,717	\$3,250,728	\$3,584,441	\$3,364,385	\$298,757	\$3,146,663	\$830,214	\$5,902,199	\$5,783,189	\$8,101,153	\$43,321,000
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$141,923,272	\$143,352,150	\$146,895,827	\$150,982,544	\$154,233,272	\$157,817,713	\$161,182,098	\$161,480,855	\$164,627,517	\$165,457,731	\$171,359,931	\$177,143,120	\$185,244,272	
3. Less: Accumulated Depreciation	\$5,564,413	\$5,842,922	\$6,126,163	\$6,416,661	\$6,714,139	\$7,018,120	\$7,328,710	\$7,642,785	\$7,960,138	\$8,281,274	\$8,608,814	\$8,947,469	\$9,299,333	
4. CWIP - Non Interest Bearing	\$33,818,847	\$35,438,258	\$35,500,313	\$35,248,353	\$36,019,080	\$36,659,901	\$37,270,022	\$40,523,924	\$40,857,342	\$44,289,021	\$42,729,446	\$41,145,934	\$38,910,167	
5. Net Investment (Lines 2 - 3 + 4)	\$170,177,707	\$172,947,485	\$176,269,977	\$179,814,236	\$183,538,212	\$187,459,493	\$191,123,409	\$194,361,993	\$197,524,722	\$201,465,479	\$205,480,563	\$209,341,585	\$214,855,107	
6. Average Net Investment		\$171,562,596	\$174,608,731	\$178,042,107	\$181,676,224	\$185,498,853	\$189,291,451	\$192,742,701	\$195,943,357	\$199,495,100	\$203,473,021	\$207,411,074	\$212,098,346	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,040,013	\$1,058,479	\$1,079,292	\$1,101,322	\$1,124,495	\$1,147,486	\$1,168,407	\$1,187,809	\$1,209,340	\$1,233,454	\$1,257,327	\$1,285,741	\$13,893,165
b. Debt Component (Line 6 x debt rate) (c)		\$220,680	\$224,598	\$229,014	\$233,689	\$238,606	\$243,484	\$247,924	\$252,041	\$256,609	\$261,726	\$266,792	\$272,821	\$2,947,985
8. Investment Expenses														
a. Depreciation (d)		\$278,510	\$283,240	\$290,499	\$297,478	\$303,980	\$310,590	\$314,075	\$317,353	\$321,136	\$327,540	\$338,656	\$351,863	\$3,734,920
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,539,203	\$1,566,317	\$1,598,805	\$1,632,489	\$1,667,081	\$1,701,560	\$1,730,406	\$1,757,203	\$1,787,085	\$1,822,720	\$1,862,774	\$1,910,425	\$20,576,069

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
603- Distribution Feeder Hardening Program														
1. Investments														
a. Expenditures		\$38,144,365	\$38,069,631	\$42,957,564	\$47,942,540	\$43,244,241	\$39,468,773	\$38,876,003	\$44,416,104	\$43,246,598	\$48,326,524	\$38,739,303	\$37,567,952	\$500,999,999
b. Additions to Plant		\$60,620,467	\$49,598,179	\$73,757,945	\$43,893,903	\$50,144,011	\$48,062,243	\$40,712,477	\$47,036,545	\$44,544,580	\$29,782,525	\$38,523,425	\$41,728,189	\$568,404,487
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base	\$2,351,597,076	\$2,412,217,542	\$2,461,815,721	\$2,535,573,666	\$2,579,467,569	\$2,629,611,579	\$2,677,673,823	\$2,718,386,300	\$2,765,422,844	\$2,809,967,424	\$2,839,749,949	\$2,878,273,374	\$2,920,001,563	
3. Less: Accumulated Depreciation	\$122,198,118	\$127,903,265	\$133,739,640	\$139,722,882	\$145,846,202	\$152,081,483	\$158,433,690	\$164,891,591	\$171,453,968	\$178,125,381	\$184,885,288	\$191,726,521	\$198,663,302	
4. CWIP - Non Interest Bearing	\$280,160,825	\$267,684,724	\$256,156,177	\$225,355,796	\$229,404,433	\$222,504,664	\$213,911,194	\$212,074,719	\$209,454,279	\$208,156,297	\$226,700,696	\$226,916,574	\$222,756,337	
5. Net Investment (Lines 2 - 3 + 4)	\$2,519,559,783	\$2,551,999,001	\$2,584,232,258	\$2,621,206,580	\$2,663,025,800	\$2,700,034,760	\$2,733,151,327	\$2,765,569,427	\$2,803,423,156	\$2,839,998,341	\$2,881,565,357	\$2,913,463,427	\$2,944,094,598	
6. Average Net Investment		\$2,535,779,392	\$2,568,115,630	\$2,602,719,419	\$2,642,116,190	\$2,681,530,280	\$2,716,593,043	\$2,749,360,377	\$2,784,496,292	\$2,821,710,748	\$2,860,781,849	\$2,897,514,392	\$2,928,779,013	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$15,371,905	\$15,567,927	\$15,777,695	\$16,016,519	\$16,255,447	\$16,467,998	\$16,666,633	\$16,879,627	\$17,105,222	\$17,342,071	\$17,564,744	\$17,754,270	\$198,770,056
b. Debt Component (Line 6 x debt rate) (c)		\$3,261,758	\$3,303,352	\$3,347,862	\$3,398,538	\$3,449,236	\$3,494,337	\$3,536,486	\$3,581,681	\$3,629,550	\$3,679,807	\$3,727,055	\$3,767,271	\$42,176,933
8. Investment Expenses														
a. Depreciation (d)		\$5,705,147	\$5,836,374	\$5,983,243	\$6,123,320	\$6,235,281	\$6,352,206	\$6,457,902	\$6,562,376	\$6,671,413	\$6,759,907	\$6,841,233	\$6,936,781	\$76,465,184
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$24,338,810	\$24,707,653	\$25,108,800	\$25,538,376	\$25,939,965	\$26,314,541	\$26,661,021	\$27,023,685	\$27,406,184	\$27,781,785	\$28,133,032	\$28,458,321	\$317,412,173

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
604-Distribution Lateral Hardening Program														
1. Investments														
a. Expenditures		\$54,482,366	\$54,493,740	\$60,593,494	\$66,692,851	\$60,646,589	\$54,760,114	\$54,760,040	\$60,858,039	\$60,647,005	\$66,532,251	\$55,516,039	\$55,124,105	\$705,106,632
b. Additions to Plant		\$53,319,830	\$47,032,952	\$74,839,848	\$47,436,257	\$56,749,459	\$56,244,988	\$49,136,115	\$58,098,574	\$56,294,957	\$38,272,517	\$50,337,252	\$55,477,014	\$643,239,763
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,438,618,053	\$1,491,937,882	\$1,538,970,835	\$1,613,810,683	\$1,661,246,940	\$1,717,996,399	\$1,774,241,387	\$1,823,377,502	\$1,881,476,075	\$1,937,771,032	\$1,976,043,549	\$2,026,380,801	\$2,081,857,816	
3. Less: Accumulated Depreciation	\$42,024,713	\$44,418,770	\$46,894,794	\$49,470,362	\$52,145,802	\$54,906,340	\$57,759,169	\$60,698,071	\$63,724,561	\$66,844,486	\$70,041,651	\$73,311,192	\$76,667,159	
4. CWIP - Non Interest Bearing	\$234,284,412	\$235,446,948	\$242,907,736	\$228,661,381	\$247,917,976	\$251,815,106	\$250,330,232	\$255,954,157	\$258,713,622	\$263,065,670	\$291,325,404	\$296,504,191	\$296,151,281	
5. Net Investment (Lines 2 - 3 + 4)	\$1,630,877,752	\$1,682,966,060	\$1,734,983,776	\$1,793,001,703	\$1,857,019,113	\$1,914,905,165	\$1,966,812,450	\$2,018,633,587	\$2,076,465,136	\$2,133,992,216	\$2,197,327,302	\$2,249,573,800	\$2,301,341,938	
6. Average Net Investment		\$1,656,921,906	\$1,708,974,918	\$1,763,992,739	\$1,825,010,408	\$1,885,962,139	\$1,940,858,807	\$1,992,723,018	\$2,047,549,361	\$2,105,228,676	\$2,165,659,759	\$2,223,450,551	\$2,275,457,869	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$10,044,267	\$10,359,813	\$10,693,331	\$11,063,220	\$11,432,710	\$11,765,494	\$12,079,895	\$12,412,252	\$12,761,904	\$13,128,238	\$13,478,566	\$13,793,834	\$143,013,524
b. Debt Component (Line 6 x debt rate) (c)		\$2,131,289	\$2,198,244	\$2,269,013	\$2,347,500	\$2,425,902	\$2,496,515	\$2,563,228	\$2,633,750	\$2,707,943	\$2,785,675	\$2,860,011	\$2,926,908	\$30,345,978
8. Investment Expenses														
a. Depreciation (d)		\$2,394,058	\$2,476,024	\$2,575,568	\$2,675,440	\$2,760,537	\$2,852,829	\$2,938,903	\$3,026,490	\$3,119,924	\$3,197,165	\$3,269,540	\$3,355,967	\$34,642,447
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$14,569,613	\$15,034,081	\$15,537,912	\$16,086,161	\$16,619,149	\$17,114,838	\$17,582,025	\$18,072,493	\$18,589,772	\$19,111,078	\$19,608,117	\$20,076,710	\$208,001,948

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
605-Transmission Hardening Program														
1. Investments														
a. Expenditures		\$1,442,053	\$1,505,628	\$1,936,784	\$2,244,753	\$2,552,924	\$2,244,956	\$1,936,987	\$1,936,987	\$1,936,987	\$1,936,987	\$1,936,987	\$1,976,857	\$23,588,890
b. Additions to Plant		\$1,014,264	\$2,440,225	\$2,932,570	\$2,871,935	\$2,616,924	\$2,244,381	\$1,061,289	\$1,971,638	\$542,473	\$3,953,767	\$3,381,243	\$4,483,740	\$29,514,449
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$172,209,764	\$173,224,028	\$175,664,253	\$178,596,823	\$181,468,758	\$184,085,682	\$186,330,064	\$187,391,353	\$189,362,990	\$189,905,463	\$193,859,229	\$197,240,473	\$201,724,213	
3. Less: Accumulated Depreciation	\$9,199,509	\$9,531,236	\$9,866,240	\$10,206,257	\$10,551,394	\$10,901,319	\$11,255,711	\$11,612,845	\$11,972,500	\$12,334,531	\$12,700,640	\$13,073,541	\$13,453,918	
4. CWIP - Non Interest Bearing	\$30,254,809	\$30,682,598	\$29,748,001	\$28,752,215	\$28,125,033	\$28,061,033	\$28,061,607	\$28,937,305	\$28,902,655	\$30,297,169	\$28,280,390	\$26,836,133	\$24,329,250	
5. Net Investment (Lines 2 - 3 + 4)	\$193,265,065	\$194,375,390	\$195,546,014	\$197,142,781	\$199,042,397	\$201,245,396	\$203,135,960	\$204,715,813	\$206,293,145	\$207,868,101	\$209,438,979	\$211,003,065	\$212,599,545	
6. Average Net Investment		\$193,820,227	\$194,960,702	\$196,344,398	\$198,092,589	\$200,143,896	\$202,190,678	\$203,925,887	\$205,504,479	\$207,080,623	\$208,653,540	\$210,221,022	\$211,801,305	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$1,174,939	\$1,181,853	\$1,190,241	\$1,200,838	\$1,213,273	\$1,225,681	\$1,236,200	\$1,245,769	\$1,255,324	\$1,264,859	\$1,274,361	\$1,283,940	\$14,747,275
b. Debt Component (Line 6 x debt rate) (c)		\$249,310	\$250,777	\$252,557	\$254,805	\$257,444	\$260,077	\$262,309	\$264,339	\$266,367	\$268,390	\$270,406	\$272,439	\$3,129,218
8. Investment Expenses														
a. Depreciation (d)		\$331,727	\$335,004	\$340,017	\$345,137	\$349,926	\$354,391	\$357,134	\$359,655	\$362,031	\$366,110	\$372,901	\$380,377	\$4,254,410
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,755,976	\$1,767,633	\$1,782,814	\$1,800,781	\$1,820,642	\$1,840,149	\$1,855,642	\$1,869,763	\$1,883,721	\$1,899,358	\$1,917,668	\$1,936,757	\$22,130,903

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
606-Distribution Vegetation Management Program														
1. Investments														
a. Expenditures		\$574,008	\$635,000	\$635,000	\$635,000	\$635,000	\$635,000	\$635,000	\$635,000	\$635,000	\$635,000	\$635,000	\$695,988	\$7,620,000
b. Additions to Plant		\$821,901	\$1,036,145	\$596,669	\$860,754	\$639,676	\$663,856	\$731,354	\$424,978	\$1,869,220	\$570,063	\$684,661	\$666,198	\$9,565,476
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base	\$13,245,835	\$14,067,737	\$15,103,882	\$15,700,550	\$16,561,305	\$17,200,981	\$17,864,837	\$18,596,191	\$19,021,169	\$20,890,389	\$21,460,452	\$22,145,113	\$22,811,311	
3. Less: Accumulated Depreciation	\$816,954	\$979,840	\$1,153,786	\$1,337,451	\$1,529,791	\$1,731,062	\$1,940,092	\$2,157,428	\$2,381,646	\$2,619,520	\$2,871,913	\$3,131,775	\$3,399,678	
4. CWIP - Non Interest Bearing	\$6,048,389	\$5,800,496	\$5,399,351	\$5,437,683	\$5,211,929	\$5,207,253	\$5,178,397	\$5,082,043	\$5,292,066	\$4,057,846	\$4,122,784	\$4,073,123	\$4,102,913	
5. Net Investment (Lines 2 - 3 + 4)	\$18,477,270	\$18,888,392	\$19,349,447	\$19,800,782	\$20,243,443	\$20,677,172	\$21,103,142	\$21,520,807	\$21,931,589	\$22,328,716	\$22,711,322	\$23,086,461	\$23,514,546	
6. Average Net Investment		\$18,682,831	\$19,118,920	\$19,575,115	\$20,022,113	\$20,460,307	\$20,890,157	\$21,311,974	\$21,726,198	\$22,130,152	\$22,520,019	\$22,898,891	\$23,300,503	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$113,255	\$115,899	\$118,664	\$121,374	\$124,030	\$126,636	\$129,193	\$131,704	\$134,153	\$136,516	\$138,813	\$141,248	\$1,531,488
b. Debt Component (Line 6 x debt rate) (c)		\$24,032	\$24,593	\$25,179	\$25,754	\$26,318	\$26,871	\$27,413	\$27,946	\$28,466	\$28,967	\$29,455	\$29,971	\$324,966
8. Investment Expenses														
a. Depreciation (d)		\$162,886	\$173,946	\$183,665	\$192,340	\$201,271	\$209,030	\$217,335	\$224,218	\$237,874	\$252,394	\$259,862	\$267,903	\$2,582,724
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$300,173	\$314,437	\$327,509	\$339,469	\$351,620	\$362,537	\$373,942	\$383,869	\$400,493	\$417,877	\$428,130	\$439,122	\$4,439,177

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
608- Substation Storm Surge/Flood Mitigation Program														
1. Investments														
a. Expenditures		\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$1,083,333	\$13,000,000
b. Additions to Plant		(\$5,741)	\$43,364	\$512,411	\$1,954,328	\$829,629	\$273,965	\$2,944,351	(\$40)	\$143,365	\$1,913,725	\$30,681	\$28,388	\$8,668,426
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$14,151,491	\$14,145,749	\$14,189,114	\$14,701,525	\$16,655,853	\$17,485,481	\$17,759,446	\$20,703,797	\$20,703,758	\$20,847,123	\$22,760,848	\$22,791,528	\$22,819,917	
3. Less: Accumulated Depreciation	\$356,871	\$379,169	\$401,493	\$424,198	\$448,591	\$474,890	\$501,945	\$531,204	\$562,479	\$593,852	\$626,634	\$660,748	\$694,902	
4. CWIP - Non Interest Bearing	\$10,132,764	\$11,221,839	\$12,261,808	\$12,832,730	\$11,961,735	\$12,215,440	\$13,024,809	\$11,163,791	\$12,247,164	\$13,187,132	\$12,356,740	\$13,409,393	\$14,464,338	
5. Net Investment (Lines 2 - 3 + 4)	\$23,927,384	\$24,988,419	\$26,049,428	\$27,110,057	\$28,168,997	\$29,226,031	\$30,282,309	\$31,336,384	\$32,388,442	\$33,440,402	\$34,490,954	\$35,540,174	\$36,589,353	
6. Average Net Investment		\$24,457,902	\$25,518,924	\$26,579,743	\$27,639,527	\$28,697,514	\$29,754,170	\$30,809,347	\$31,862,413	\$32,914,422	\$33,965,678	\$35,015,564	\$36,064,763	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$148,264	\$154,696	\$161,127	\$167,551	\$173,964	\$180,370	\$186,766	\$193,150	\$199,527	\$205,900	\$212,264	\$218,625	\$2,202,205
b. Debt Component (Line 6 x debt rate) (c)		\$31,460	\$32,825	\$34,189	\$35,553	\$36,913	\$38,273	\$39,630	\$40,984	\$42,338	\$43,690	\$45,040	\$46,390	\$467,285
8. Investment Expenses														
a. Depreciation (d)		\$22,298	\$22,324	\$22,705	\$24,393	\$26,299	\$27,055	\$29,259	\$31,275	\$31,373	\$32,782	\$34,114	\$34,154	\$338,031
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$202,022	\$209,845	\$218,020	\$227,497	\$237,177	\$245,698	\$255,655	\$265,409	\$273,238	\$282,372	\$291,418	\$299,169	\$3,007,521

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
601 - Distribution Inspection Program - Revenue Requirements

Form 3P

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	Beginning Balance	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Total
609-FPL SPP Implementation Cost														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$22,987	\$10,018	\$7,200	\$3,886	\$2,270	\$2,445	\$4,007	\$2,487	\$1,740	\$1,415	\$1,694	\$30,700	\$90,849
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base	\$1,560,916	\$1,583,904	\$1,593,922	\$1,601,121	\$1,605,007	\$1,607,277	\$1,609,723	\$1,613,729	\$1,616,216	\$1,617,956	\$1,619,371	\$1,621,065	\$1,651,765	
3. Less: Accumulated Depreciation	\$627,124	\$642,735	\$658,542	\$674,452	\$690,428	\$706,440	\$722,480	\$738,559	\$754,677	\$770,819	\$786,981	\$803,161	\$819,534	
4. CWIP - Non Interest Bearing	\$126,810	\$103,823	\$93,805	\$86,606	\$82,720	\$80,450	\$78,004	\$73,998	\$71,511	\$69,771	\$68,356	\$66,662	\$35,962	
5. Net Investment (Lines 2 - 3 + 4)	\$1,060,603	\$1,044,992	\$1,029,185	\$1,013,275	\$997,299	\$981,287	\$965,246	\$949,168	\$933,050	\$916,908	\$900,746	\$884,566	\$868,193	
6. Average Net Investment		\$1,052,797	\$1,037,088	\$1,021,230	\$1,005,287	\$989,293	\$973,267	\$957,207	\$941,109	\$924,979	\$908,827	\$892,656	\$876,380	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes (b)		\$6,382	\$6,287	\$6,191	\$6,094	\$5,997	\$5,900	\$5,803	\$5,705	\$5,607	\$5,509	\$5,411	\$5,313	\$70,199
b. Debt Component (Line 6 x debt rate) (c)		\$1,354	\$1,334	\$1,314	\$1,293	\$1,273	\$1,252	\$1,231	\$1,211	\$1,190	\$1,169	\$1,148	\$1,127	\$14,895
8. Investment Expenses														
a. Depreciation (d)		\$15,611	\$15,807	\$15,910	\$15,976	\$16,012	\$16,040	\$16,079	\$16,117	\$16,143	\$16,161	\$16,180	\$16,373	\$192,409
b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$23,347	\$23,428	\$23,414	\$23,363	\$23,282	\$23,192	\$23,113	\$23,033	\$22,940	\$22,840	\$22,739	\$22,813	\$277,503

Notes:

- (a) Excludes Cost of Removal on the retirement of existing plant.
- (b) The Equity Component for the period is based on the approved ROE reflected in Form 7P and grossed up for taxes.
- (c) The Debt Component for the period is based on the information reflected in Form 7P
- (d) Calculated using the composite depreciation rates for distribution/transmission as reflected in retail base rate settlement agreement, FPSC Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.

FLORIDA POWER & LIGHT COMPANY
Storm Protection Plan Recovery Clause (SPPCRC)
Projection
Calculation of the Energy & Demand Allocation % By Rate Class

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	Avg 12 CP Load Factor at Meter (%)	12 GCP Load Factor at Meter (%)	Projected Sales at Meter (kwh)	Projected Avg 12 CP at Meter (kW)	Projected GCP at Meter (kW)	Demand Loss Expansion Factor	Projected Avg 12 CP at Generation (kW)	Projected 12 GCP Demand at Generation (kW)	Percentage of 12 CP Demand at Generation (%)	Percentage of GCP Demand at Generation (%)
RS1/RTR1	59.444%	46.988%	69,097,198,682	13,269,325	16,786,985	1.061512	14,085,553	17,819,593	61.15001%	71.88193%
GS1/GST1	66.986%	52.768%	8,424,211,607	1,435,620	1,822,429	1.061512	1,523,928	1,934,530	6.61587%	7.90572%
GSD1/GSDT1/HLFT1/GSD1-EV	74.294%	62.230%	28,681,621,294	4,407,047	5,261,415	1.061415	4,677,705	5,584,544	20.30745%	13.14762%
OS2	160.363%	9.825%	14,271,131	1,016	16,582	1.034629	1,051	17,156	0.00456%	0.04258%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.730%	67.567%	10,471,590,113	1,444,917	1,769,181	1.059786	1,531,303	1,874,953	6.64789%	3.96836%
GSLD2/GSLDT2/CS2/CST2/HLFT3	86.665%	74.433%	3,858,466,918	508,236	591,759	1.049544	533,416	621,077	2.31574%	1.26191%
GSLD3/GSLDT3/CS3/CST3	92.269%	69.190%	931,313,140	115,222	153,657	1.020034	117,530	156,735	0.51024%	0%
SST1T	89.292%	4.532%	161,259,573	20,616	406,216	1.020034	21,029	414,354	0.09129%	0%
SST1D1/SST1D2/SST1D3	106.677%	0.798%	14,194,140	1,519	202,949	1.034629	1,572	209,976	0.00682%	0.38655%
CILC D/CILC G	91.159%	81.701%	2,591,658,769	324,543	362,116	1.050090	340,799	380,254	1.47952%	0.79072%
CILC T	93.547%	77.528%	1,442,270,584	176,001	212,367	1.020034	179,527	216,621	0.77938%	0%
MET	78.371%	64.724%	74,076,309	10,790	13,065	1.034629	11,164	13,517	0.04847%	0.03749%
OL1/SL1/SL1M/PL1/OSI/II	15,427.109%	42.423%	668,335,896	495	179,841	1.061512	525	190,904	0.00228%	0.50983%
SL2/SL2M/GSCU1	97.866%	86.348%	75,283,939	8,781	9,953	1.061512	9,322	10,565	0.04047%	0.06728%
Total			126,505,752,094	21,724,128	27,788,513		23,034,424	29,444,780	100.00000%	100.00000%

Notes:

- (1) (2) avg 12 CP and GCP load factor based on 2021 load research data and 2025 projections
- (3) projected kWh sales for 2025
- (4) (5) avg 12 CP and GCP KW based on 2021 load research data and 2025 projections
- (6) based on projected 2025 demand losses
- (7) column 4 * column 6
- (8) column 5 * column 6
- (9) column 7 / total of column 7
- (10) Based on 2021 Rate Case negotiated method

FLORIDA POWER & LIGHT COMPANY
 Storm Protection Plan Recovery Clause (SPPCRC)
 Projection
 Calculation of the Cost Recovery Factors by Rate Class

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Rate Class	Percentage of 12 CP Demand at Generation (%)	Percentage at GNCP Demand/Customer (%)	12CP Demand Related Cost (\$)	GNCP Demand/Customer Related Costs (\$)	Total SPPCRC Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	SPP Factor (\$/kW)	SPP Factor (\$/kWh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	61.15001%	71.88193%	\$33,941,671	\$525,512,734	\$559,454,405	69,097,198,682						0.00810
2	GS1/GST1	6.61587%	7.90572%	\$3,672,178	\$57,796,975	\$61,469,153	8,424,211,607						0.00730
3	GSD1/GSDT1/HLFT1/GSD1-EV	20.30745%	13.14762%	\$11,271,770	\$96,119,350	\$107,391,120	28,681,621,294	52.08125%	75,439,609	1.42			
4	OS2	0.00456%	0.04258%	\$2,533	\$311,307	\$313,840	14,271,131						0.02199
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	6.64789%	3.96836%	\$3,689,949	\$29,011,822	\$32,701,772	10,471,590,113	63.32809%	22,651,313	1.44			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.31574%	1.26191%	\$1,285,363	\$9,225,563	\$10,510,926	3,858,466,918	66.31266%	7,970,681	1.32			
7	GSLD3/GSLDT3/CS3/CST3	0.51024%	0%	\$283,211	\$0	\$283,211	931,313,140	71.43878%	1,785,825	0.16			
8	SST1T	0.09129%	0%	\$50,674	\$0	\$50,674	161,259,573	10.06501%	2,194,766			0.02	0.01
9	SST1D1/SST1D2/SST1D3	0.00682%	0.38655%	\$3,787	\$2,825,995	\$2,829,782	14,194,140	4.64677%	418,442			0.23	0.10
10	CILC D/CILC G	1.47952%	0.79072%	\$821,217	\$5,780,757	\$6,601,974	2,591,658,769	72.22350%	4,915,599	1.34			
11	CILC T	0.77938%	0%	\$432,602	\$0	\$432,602	1,442,270,584	75.42643%	2,619,391	0.17			
12	MET	0.04847%	0.03749%	\$26,901	\$274,084	\$300,985	74,076,309	53.79548%	188,630	1.60			
13	OL1/SL1/SL1M/PL1/OSI/II	0.00228%	0.50983%	\$1,265	\$3,727,241	\$3,728,506	668,335,896						0.00558
14	SL2/SL2M/GSCU1	0.04047%	0.06728%	\$22,462	\$491,865	\$514,327	75,283,939						0.00683
15	Total			\$55,505,583	\$731,077,694	\$786,583,276	126,505,752,094						

16
 17 Notes:

- 18 (1) (2)(7) Avg 12 CP, GNCP, and NCP Load factor based on 2021 load research data; Number of customers based on 2025 projections
- 19 (3) column 1 x total of column 4
- 20 (4) column 2 x total of column 5
- 21 (5) column 4 + column 5
- 22 (6) projected kWh sales for 2025
- 23 (7) Projected kWh sales / 8760 hours / avg 12 NCP
- 24 (8) column 6 / (column 7 *730)
- 25 (9) column 5 / column 8
- 26 (10) column 5 / column 6
- 27 (11) - SST: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)/12
- 28 SSD: (total of column 3/total of avg 12 CP at generation * 0.10 * rate demand loss expansion factor)+ (total of column 4/total of avg GCP at generation * 0.10 * rate demand loss expansion factor)/12
- 29 (12) SST: ((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))/12
- 30 SSD:(((total of column 3/total avg 12 CP at generation)/(21 * rate demand loss expansion factor))+((total of column 4/total avg 12 GCP at generation)/(21 * rate demand loss expansion factor)))/12

Form 7P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$21,959,326,776	31.448%	4.49%	1.4123%	1.41%
Short term debt	\$1,501,833,747	2.151%	4.31%	0.0927%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$605,933,775	0.868%	2.15%	0.0187%	0.02%
Common Equity ^(b)	\$34,624,611,215	49.586%	10.80%	5.3552%	7.17%
Deferred Income Tax	\$10,338,915,044	14.806%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$797,370,986	1.142%	8.35%	0.0954%	0.12%
TOTAL	\$69,827,991,542	100.00%		6.97%	8.82%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$21,959,326,776	38.81%	4.490%	1.743%	1.743%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$34,624,611,215	61.19%	10.800%	6.609%	8.852%
TOTAL	\$56,583,937,990	100.00%		8.352%	10.595%

RATIO

DEBT COMPONENTS

Long term debt	1.4123%
Short term debt	0.0927%
Customer Deposits	0.0187%
Tax credits weighted	0.0199%
TOTAL DEBT	1.5436%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3552%
TAX CREDITS -WEIGHTED	0.0755%
TOTAL EQUITY	5.4307%
TOTAL	6.9743%
PRE-TAX EQUITY	7.2744%
PRE-TAX TOTAL	8.8180%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

2025 FORECAST - SEPARATION FACTORS

SUMMARY

DEMAND

E101 - Transmission	0.887807
E102 - Non-Stratified Production	0.960110
E103INT - Intermediate Strata Production	0.954157
E103PEAK - Peaking Strata Production	0.949428
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.938401
FPL202 - Non-Stratified Sales	0.957062
FPL203INT - Intermediate Strata Sales	0.939405
FPL203PEAK - Peaking Strata Sales	0.956020

GENERAL PLANT

I900 - LABOR	0.969425
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FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E101 - TRANSMISSION: 12CP Demand
 December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.2606%	1.4199%		
CILC-1G	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0529%	0.0596%		
CILC-1T	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.6919%	0.7794%		
GS(T)-1	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	5.8736%	6.6159%		
GSCU-1	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0190%	0.0214%		
GSD(T)-1	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	18.0291%	20.3075%		
GSLD(T)-1	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	5.9020%	6.6479%		
GSLD(T)-2	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.0559%	2.3157%		
GSLD(T)-3	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4530%	0.5102%		
MET	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0430%	0.0485%		
OL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%		
OS-2	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0041%	0.0046%		
RS(T)-1	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	54.2894%	61.1500%		
SL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%		
SL-1M	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0020%	0.0023%		
SL-2	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0152%	0.0172%		
SL-2M	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0017%	0.0019%		
SST-DST	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0061%	0.0068%		
SST-TST	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0811%	0.0913%		
TOTAL RETAIL	21,724,128							318,087	503,118	22,213,220	23,034,424	88.7807%			
ALACHUA (INT)	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	0.0116%			
BARTOW (INT)	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	0.0392%			
BLOUNTSTOWN	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0048%			
FKEC	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5044%			
FPUC (INT)	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	0.0504%			
FPUC (PEAK)	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	0.0428%			
G - FPU (INT)	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	0.1195%			
G - FPU (PEAK)	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	0.0756%			
HOMESTEAD	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0161%			
HOMESTEAD (INT)	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	0.0328%			
JEA (INT)	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	0.1285%			
LCEC	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.0969%			
MOORE HAVEN	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0022%			
NEW SMYRNA BCH	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0642%			
QUINCY	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%			
QUINCY (INT)	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	0.0122%			
WAUCHULA (INT)	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	0.0080%			
TRANS-SERV	1,783,097	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,818,819	0	0	1,818,819	7.0102%			
TOTAL WHOLESALE	2,853,716							2,910,886	0	0	2,910,886	11.2193%			
TOTAL FPL	24,577,844							3,228,973	503,118	22,213,220	25,945,310	100.0000%			
JURIS SEPARATION FACTOR												0.887807			

FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
 December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.3633%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0572%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.7483%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3520%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0205%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	19.4974%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	6.3827%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.2234%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4899%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0465%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	58.7107%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0165%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0066%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0877%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	96.0110%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0052%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5455%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.3491%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0695%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(132,391)	938,229							957,025	0	0	957,025	3.9890%	
TOTAL FPL	22,794,748	(132,391)	22,662,357							1,275,111	503,118	22,213,220	23,991,449	100.0000%	
JURIS SEPARATION FACTOR														0.960110	

FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
 December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3549%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0568%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7437%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3126%	6.6159%	
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0204%	0.0214%	
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.3765%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3431%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.2096%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4868%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0462%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.3467%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%	
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0164%	0.0172%	
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%	
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0871%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	95.4157%	100.0000%
ALACHUA (INT)	2,949	0	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	4,315	0.0179%	
BARTOW (INT)	9,967	0	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	14,585	0.0604%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5421%	
FPUC (INT)	12,814	0	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	18,752	0.0777%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	0	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	44,473	0.1842%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,333	0	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	12,194	0.0505%	
JEA (INT)	32,679	0	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	47,821	0.1981%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3283%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0690%	
QUINCY (INT)	3,104	0	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	4,543	0.0188%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	0	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	2,989	0.0124%	
TOTAL WHOLESALE	1,070,619	(30,111)	1,040,508							1,061,353	0	0	1,061,353	1,106,697	4.5843%	
TOTAL FPL	22,794,748	(30,111)	22,764,636							1,379,440	503,118	22,213,220	24,095,777	24,141,121	100.0000%	
JURIS SEPARATION FACTOR															0.954157	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

	Line No.	Source/Formula	ALACHUA	BARTOW	FPUC	G - FPU	HOMESTEAD	JEA	QUINCY	WAUCHULA
			(INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)	(INT)
			Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount
Contract Adjusted 12CP @ Generation -										
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	3,008	10,167	13,071	31,000	8,500	33,333	3,167	2,083
2) Intermediate System Capacity Net of Reserve Margin	2									
Intermediate Summer Capacity	3	2023-2032 TYSP	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000	20,193,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500	16,827,500
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000179	0.000604	0.000777	0.001842	0.000505	0.001981	0.000188	0.000124
3) Contract Adjusted 12CP @ Generation	7									
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449	23,991,449
Contribution (Excl Intern Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380	0.99380
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121	24,141,121
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,315	14,585	18,752	44,473	12,194	47,821	4,543	2,989

FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
 December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3481%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0566%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7400%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.2813%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0203%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.2805%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3117%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.1986%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4844%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0460%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0043%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.0576%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0163%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0867%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	94.9428%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5394%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	0	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	97,640	0.4025%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	0	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	172,270	0.7101%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0172%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3118%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0687%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(102,280)	968,340							987,739	0	0	987,739	1,226,934	5.0572%	
TOTAL FPL	22,794,748	(102,280)	22,692,468							1,305,826	503,118	22,213,220	24,022,163	24,261,358	100.0000%	
JURIS SEPARATION FACTOR															0.949428	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

	<u>Line No.</u>	<u>Source/Formula</u>	<u>FPUC (PEAK) Amount</u>	<u>G - FPU (PEAK) Amount</u>
Contract Adjusted 12CP @ Generation -				
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,111	19,604
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2023-2022 TYSP	3,313,000	3,313,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	<u>2,760,833</u>	<u>2,760,833</u>
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00402	0.00710
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98887	0.98887
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	<u>24,261,358</u>	<u>24,261,358</u>
Contract Adjusted 12CP @ Generation	11	L6 * L11	<u>97,640</u>	<u>172,270</u>

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8363%	1.9569%
CILC-1G	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0728%	0.0776%
CILC-1T	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0392%	1.1074%
GS(T)-1	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2562%	6.6668%
GSCU-1	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0289%	0.0308%
GSD(T)-1	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.2985%	22.6966%
GSLD(T)-1	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7676%	8.2775%
GSLD(T)-2	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8409%	3.0274%
GSLD(T)-3	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6710%	0.7151%
MET	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0567%	0.0605%
OS-2	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3143%	54.6828%
SL-1	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4199%	0.4475%
SL-1M	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0036%	0.0039%
SST-DST	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1162%	0.1238%
TOTAL RETAIL	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.8401%	100.0000%
ALACHUA (INT)	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0801%	
BARTOW (INT)	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2173%	
BLOUNTSTOWN	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0239%	
FKEC	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5811%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0733%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0385%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1304%	
G - FPU (PEAK)	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0684%	
HOMESTEAD	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0304%	
HOMESTEAD (INT)	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2202%	
JEA (INT)	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0025%	
LCEC	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2754%	
MOORE HAVEN	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0117%	
NEW SMYRNA BCH	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2874%	
QUINCY (INT)	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0468%	
TOTAL WHOLESALE	8,549,244							8,686,402	0	0	8,686,402	6.1599%	
TOTAL FPL	135,054,996							11,261,913	3,741,804	126,010,753	141,014,470	100.0000%	
JURIS SEPARATION FACTOR												0.938401	

FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E202 - NON-STRATIFIED SALES: Total Annual Energy
 December 2025 - FORECAST (OCTOBER 2023 LF)

Line No.	Retail/Wholesale	RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL		
			@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL	
1		CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8729%	1.9569%	
2		CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0743%	0.0776%	
3		CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0599%	1.1074%	
4		GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3806%	6.6668%	
5		GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%	
6		GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.7221%	22.6966%	
7		GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9221%	8.2775%	
8		GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8974%	3.0274%	
9		GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6844%	0.7151%	
10		MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%	
11		OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0579%	0.0605%	
12		OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%	
13		RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.3348%	54.6828%	
14		SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4283%	0.4475%	
15		SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0201%	0.0210%	
16		SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%	
17		SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%	
18		SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%	
19		SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1185%	0.1238%	
20																		
21		TOTAL RETAIL	126,505,752	0	126,505,752								2,575,511	3,741,804	126,010,753	132,328,067	95.7062%	100.0000%
22																		
23		ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
24		BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
25		BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	0.0244%	
26		FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5926%	0.5926%	
27		FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
28		FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
29		G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
30		G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
31		HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	0.0310%	
32		HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
33		JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
34		LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3405%	3.3405%	
35		MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	0.0120%	
36		NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2932%	0.2932%	
37		QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
38		WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
39		WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	0.0000%	
40																		
41																		
42		TOTAL WHOLESALE	8,549,244	(2,706,229)	5,843,015								5,936,756	0	0	5,936,756	4.2938%	
43																		
44		TOTAL FPL	135,054,996	(2,706,229)	132,348,767								8,512,267	3,741,804	126,010,753	138,264,824	100.0000%	
45																		
46		JURIS SEPARATION FACTOR															0.957062	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8383%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0729%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0403%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2629%	6.6688%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0290%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.3213%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7759%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8440%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.7181%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0568%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3693%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4204%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1163%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.9405%	100.0000%
ALACHUA (INT)	111,177	0	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0802%	
BARTOW (INT)	301,643	0	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2176%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0240%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5817%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0734%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1306%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0305%	
HOMESTEAD (INT)	305,650	0	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2205%	
JEA (INT)	1,391,313	0	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0035%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2789%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0118%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2877%	
QUINCY (INT)	100,281	0	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	0	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0469%	
TOTAL WHOLESALE	8,549,244	(148,433)	8,400,811							8,535,588	0	0	8,535,588	6.0595%	
TOTAL FPL	135,054,996	(148,433)	134,906,563							11,111,098	3,741,804	126,010,753	140,863,655	100.0000%	
JURIS SEPARATION FACTOR														0.939405	

FLORIDA POWER & LIGHT COMPANY
 JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
 E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
 December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8708%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0742%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0587%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3736%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.6984%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9134%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8943%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6836%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0578%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.2778%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4278%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0200%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1184%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.6020%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5920%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0392%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	0	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0697%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3369%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2928%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,557,796)	5,991,448							6,087,571	0	0	6,087,571	4.3980%	
TOTAL FPL	135,054,996	(2,557,796)	132,497,200							8,663,082	3,741,804	126,010,753	138,415,638	100.0000%	

JURISDICTIONAL SEPARATION I

0.956020

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV &	BLENDED	(262,854)	0.948765	(249,387)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVER	BLENDED	405,961	0.943052	382,842	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,210,384	0.958939	1,160,685	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,197,038	0.959036	1,148,003	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER	BLENDED	7,406,815	0.956793	7,086,791	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	(107,079)	0.916975	(98,189)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	435,019	0.957964	416,733	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PI	BLENDED	1,493,012	0.955196	1,426,119	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	612,925	0.953065	584,158	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE	BLENDED	49,124	0.963168	47,315	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV &	E102NS	35,392,412	0.960110	33,980,600	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND \	E102NS	3,903,852	0.960110	3,748,126	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSE	E102NS	46,956,076	0.960110	45,082,987	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P	E102NS	9,914,494	0.960110	9,519,002	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVIS	E202NS	26,972,067	0.957062	25,813,952	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC	E102NS	106,488	0.960110	102,240	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACT	E202NS	51,823	0.957062	49,598	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTI	E202NS	158,213	0.957062	151,420	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC N	E202NS	7,883	0.957062	7,545	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	6,928,092	0.954601	6,613,562	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOVER	BLENDED	683,921	0.938470	641,839	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	8,939,049	0.954222	8,529,834	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POW	BLENDED	16,092,918	0.954860	15,366,485	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	4,796,844	0.950074	4,557,356	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC	BLENDED	5,793,467	0.953974	5,526,815	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	17,976,234	0.943639	16,963,076	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHI	BLENDED	5,937,131	0.949400	5,636,712	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRC	I340	665,465	0.956349	636,417	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE	I340	3,243,585	0.956349	3,101,998	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV	E101	4,822,446	0.887807	4,281,401	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	542,755	0.887807	481,862	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	624,738	0.887807	554,647	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSIOI	E101	3,168,157	0.887807	2,812,711	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	4,678,316	0.887807	4,153,441	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTU	E101	1,543,203	0.887807	1,370,066	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION I	E101	552,505	0.887807	490,518	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	811,665	0.887807	720,602	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISE	E104	12,672,048	1.000000	12,672,048	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	13,604	1.000000	13,604	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSI	E104	745,893	1.000000	745,893	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	3,169,086	1.000000	3,169,086	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE I	I367T	285,157	1.000000	285,157	
L_INC385000 - DIST O&M PAY - STREET LIGHTING ANI	E508	(8,103,863)	1.000000	(8,103,863)	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,251,882	0.996707	9,221,411	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLA	E309	2,594,865	1.000000	2,594,865	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION E	E104	16,404,585	1.000000	16,404,585	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	10,780,183	1.000000	10,780,183	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	(1,376,460)	1.000000	(1,376,460)	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EC	E104	263,128	1.000000	263,128	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD	I365T	29,320,771	1.000000	29,320,771	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND	I367T	7,048,108	1.000000	7,048,108	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANS	E104	5,078	1.000000	5,078	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIG	E508	3,048,103	1.000000	3,048,103	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	1,026,181	0.996707	1,022,801	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTR	E104	173,055	1.000000	173,055	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	(4,099,625)	0.999999	(4,099,623)	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,623,329	0.999993	3,623,305	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	40,337,462	1.000000	40,337,462	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISIO	E356	561,438	1.000000	561,438	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,613,998	1.000000	1,613,998	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST S	E356	4,662,481	1.000000	4,662,481	
L_INC516000 - MISC AND SELLING EXPENSES	E356	26,731	1.000000	26,731	
Total 1900-LABOR-EXC-A&G		357,751,362		346,813,224	0.969425