



May 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of April 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: APRIL 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$126,521	\$139,639	\$13,118	9.39	\$695,385	\$527,725	(\$167,660)	(31.77)		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$171,543	\$169,846	(\$1,697)	(1.00)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$3,272,383	\$3,883,604	\$611,222	15.74	\$22,672,727	\$20,051,858	(\$2,620,870)	(13.07)		
5	DEMAND	\$5,703,562	\$5,995,721	\$292,159	4.87	\$28,550,542	\$28,838,568	\$288,026	1.00		
6	OTHER	\$588,978	\$588,187	(\$791)	(0.13)	\$2,156,203	\$2,353,080	\$196,877	8.37		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$596,107	\$518,578	(\$77,529)	(14.95)	\$2,567,209	\$2,324,911	(\$242,298)	(10.42)		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,128,038	\$10,121,275	\$993,237	9.81	\$51,679,192	\$49,616,166	(\$2,063,027)	(4.16)		
12	NET UNBILLED	(\$784,240)	\$0	\$784,240	0.00	(\$538,349)	\$0	\$538,349	0.00		
13	COMPANY USE	\$110,994	\$0	(\$110,994)	0.00	\$213,095	\$0	(\$213,095)	0.00		
14	TOTAL THERM SALES (11)	\$11,622,657	\$10,121,275	(\$1,501,382)	(14.83)	\$59,532,618	\$49,616,166	(\$9,916,452)	(19.99)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	8,747,373	13,303,046	4,555,673	34.25	65,119,053	63,691,288	(1,427,765)	(2.24)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,835,000	33,500,000	(335,000)	(1.00)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	17,077,201	13,073,861	(4,003,340)	(30.62)	98,644,660	62,737,871	(35,906,789)	(57.23)		
19	DEMAND	126,949,110	217,708,200	90,759,090	41.69	611,579,220	946,842,160	335,262,940	35.41		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,077,201	13,073,861	(4,003,340)	(30.62)	98,644,660	62,737,871	(35,906,789)	(57.23)		
25	NET UNBILLED	(1,023,610)	0	1,023,610	0.00	(445,427)	0	445,427	0.00		
26	COMPANY USE	144,140	0	(144,140)	0.00	271,024	0	(271,024)	0.00		
27	TOTAL THERM SALES (24)	21,388,922	13,073,861	(8,315,062)	(63.60)	92,669,220	62,737,871	(29,931,349)	(47.71)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01446	0.01050	(0.00397)	(37.79)	0.01068	0.00829	(0.00239)	(28.88)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.19162	0.29705	0.10543	35.49	0.22984	0.31961	0.08977	28.09		
32	DEMAND (5/19)	0.04493	0.02754	(0.01739)	(63.14)	0.04668	0.03046	(0.01623)	(53.27)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.53452	0.77416	0.23964	30.96	0.52389	0.79085	0.26696	33.76		
38	NET UNBILLED (12/25)	0.76615	0.00000	(0.76615)	0.00	1.20861	0.00000	(1.20861)	0.00		
39	COMPANY USE (13/26)	0.77005	0.00000	(0.77005)	0.00	0.78626	0.00000	(0.78626)	0.00		
40	TOTAL THERM SALES (11/27)	0.42676	0.77416	0.34740	44.87	0.55767	0.79085	0.23317	29.48		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.41875	0.76615	0.34740	45.34	0.54966	0.78284	0.23317	29.79		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.42086	0.77000	0.34914	45.34	0.55243	0.78677	0.23434	29.78		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.42086	0.77000	0.34914	45.34	0.55243	0.78677	0.23434	29.79		

1

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: MAY 20, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: APRIL 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	8,175,710	70,640.10	\$0.00864	
2 Commodity Pipeline (SNG)	524,300	21,496.27	\$0.04100	
3 Commodity Pipeline (FGT) -Mar'24 Accrual Adj.	2,730	(1,190.01)	(\$0.43590)	
4	16,013	8,056.46	\$0.50312	
5 Commodity Pipeline (SNG) - Mar'24 Accrual Adj	(1,210)	(49.62)	\$0.04101	
6 Commodity Pipeline - Mar'24 Accrual Adj	1,830	(2,686.29)	(\$1.46812)	
7 Commodity Pipeline	28,000	31,557.89	\$1.12707	
8 TOTAL COMMODITY (Pipeline)	8,747,373	126,521.30	\$0.01446	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
10 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
11 Purchases from 3rd Party Suppliers	17,308,820	2,831,936.98	\$0.16361	
12 Imbalance Cashout (FGT)	(1,962,580)	(246,567.27)	\$0.12563	
13 Imbalance Cashout (FGT)-Mar'24 Accrual Adj.	421,550	52,259.43	\$0.12397	
14 Imbalance Cashout (SNG)	564,020	93,909.33	\$0.16650	
15 Imbalance Cashout (SNG)-Mar'24 Accrual Adj.	(1,210)	(183.92)	\$0.15200	
16 Imbalance Cashout (Gulfstream)	175,100	30,695.03	\$0.17530	
17 Imbalance Cashout (Gulfstream)-Mar'24 Accrual Adj.	29,970	7,823.41	\$0.26104	
18 Bookout	23,140	4,056.44	\$0.17530	
19 FGT Cashout	19,690	3,451.66	\$0.17530	
20 FGT Cashout	730	127.97	\$0.17530	
21 Cashout-Mar'24 Accrual Adj.	0	(0.06)	\$0.00000	
22 Mar'24 Accrual Adj.	(100,116)	(11,132.91)	\$0.11120	
23 Mar'24 Accrual Adj.	(183,810)	(34,004.85)	\$0.18500	
24 FGT - Bookout - Mar'24 Accrual Adj.	(243,690)	(35,822.43)	\$0.14700	
25 FGT - Bookout - Mar'24 Accrual Adj.	(43,450)	(6,765.17)	\$0.15570	
26 FGT Bookout-Mar'24 Accrual Adj.	136,770	20,118.87	\$0.14710	
27 Mar'24 Accrual Adj.	1,970	332.78	\$0.16892	
28 SEACOAST Cashout	196,715	482,438.46	\$2.45247	
29 SEACOAST Cashout -Mar'24 Accrual Adj.	(16,364)	(22,355.19)	\$1.36612	
30 Cashouts-Peoples' Transportation Customers	567,643	71,827.15	\$0.12654	
31 Cashouts-NCTS Program	182,302	30,236.10	\$0.16586	
32 TOTAL COMMODITY (Other)	17,077,201	3,272,382.64	\$0.19162	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
33 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722	
34 Demand (SNG) - Capacity Release	(21,171,600)	(835,985.44)	\$0.03949	
35 Demand (SNG) -Mar'24 Accrual Adj.	0	1.78	\$0.00000	
36 Demand (SNG) Capacity Release -Mar'24 Adj	0	(11.10)	\$0.00000	
37 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
38 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
39 Demand (FGT)	139,316,400	\$8,714,544.58	\$0.06255	
40 Temporary Relinquishment Credit - (FGT)	(64,903,460)	(4,990,691.89)	\$0.07689	
41 Demand (FGT) - Jan'24-Mar'24 Adj	0	8,788.35	\$0.00000	
42 Demand	7,782,900	170,445.51	\$0.02190	
43	0	650.00	\$0.00000	
44 (FGT)-Mar'24 Accrual Adj.	0	0.01	\$0.00000	
45 Mar'24 Accrual Adj.	119,970	16,795.80	\$0.14000	
46 Capacity Sales Reclass FGT	196,000	59,617.32	\$0.30417	
47 Demand	2,500,000	62,500.00	\$0.02500	
48 TOTAL DEMAND	126,949,110	5,703,561.71	\$0.04493	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
49 Administrative Costs	0	375,953.76	\$0.00000	
50 Legal	0	60,982.96	\$0.00000	
51 LNG/CNG	0	152,041.25	\$0.00000	
52 Odorant	0	0.00	\$0.00000	
53 TOTAL OTHER	0	588,977.97	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: APRIL 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$3,161,388	\$3,883,604	\$722,216	\$0.18597	\$22,459,632	\$20,051,858	(\$2,407,775)	(0.12008)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,855,655	\$6,237,671	\$382,015	\$0.06124	\$29,006,465	\$29,564,308	\$557,843	0.01887
3	TOTAL	\$9,017,043	\$10,121,275	\$1,104,231	\$0.10910	\$51,466,098	\$49,616,166	(\$1,849,932)	(0.03728)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$11,622,657	\$10,121,275	(\$1,501,382)	(\$0.14834)	\$59,532,618	\$49,616,166	(\$9,916,452)	(0.19986)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$389,204	\$389,204	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$11,719,958	\$10,218,576	(\$1,501,382)	(\$0.14693)	\$59,921,822	\$50,005,370	(\$9,916,452)	(0.19831)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$2,702,915	\$97,301	(\$2,605,614)	(\$26.77890)	\$8,455,724	\$389,204	(\$8,066,520)	(20.72569)
8	INTEREST PROVISION-THIS PERIOD (21)	\$44,995	\$41,042	(\$3,953)	(\$0.09632)	\$129,513	\$138,194	\$8,681	0.06282
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$8,818,174	\$9,231,540	\$413,366	\$0.04478	\$25,136,115	\$31,153,478	\$6,017,363	0.19315
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$389,204)	(\$389,204)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$11,468,783	\$9,272,582	(\$2,196,201)	(\$0.23685)	\$33,332,148	\$31,291,673	(\$2,040,476)	(0.06521)
11a	REFUNDS FROM PIPELINE	-\$194	\$0	\$194	\$0.00000	\$43,597	\$0	(\$43,597)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$11,468,589	\$9,272,582	(\$2,196,007)	(0.23683)	\$33,375,745	\$31,291,673	(\$2,084,073)	(0.06660)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,818,174	9,231,540	413,366	0.04478	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,423,594	9,231,540	(2,192,054)	(0.23745)				
15	TOTAL (13+14)	20,241,767	18,463,080	(1,778,687)	(0.09634)				
16	AVERAGE (50% OF 15)	10,120,884	9,231,540	(889,344)	(0.09634)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.33	5.33	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.34	5.34	0	0.00000				
19	TOTAL (17+18)	10.670	10.670	0	0.00000				
20	AVERAGE (50% OF 19)	5.335	5.335	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44458	0.44458	0	0.00001				
22	INTEREST PROVISION (16x21)	\$44,995	\$41,042	(\$3,953)	(0.09632)				

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 24 through DECEMBER 24							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			April'24									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	April'24	FGT	PGS	FTS-1 COMM. PIPELINE	6,868,710	6,868,710		67,725.48			\$0.99	
2	April'24	FGT	PGS	FTS-2 COMM. PIPELINE	1,307,000	1,307,000		2,914.62			\$0.22	
3	April'24	FGT	PGS	FTS-3 COMM. PIPELINE	0	0		0.00				
4	April'24	FGT	PGS	FTS-1 DEMAND	52,525,100	52,525,100			2,154,636.97		\$4.10	
5	April'24	FGT	PGS	FTS-2 DEMAND	8,600,640	8,600,640			284,216.31		\$3.30	
6	April'24	FGT	PGS	FTS-3 DEMAND	13,287,200	13,287,200			1,284,999.41		\$9.67	
7	April'24	FGT	PGS	NO NOTICE	6,450,000	6,450,000			32,701.50		\$0.51	
8	April'24		PGS	DEMAND	7,782,900	7,782,900			170,446		\$2.19	
9	April'24	FGT - Capacity Sales Reclass	PGS	DEMAND	196,000	196,000			59,617.32		\$30.42	
10	April'24	SONAT	PGS	COMM. PIPELINE	524,300	524,300		21,496.27			\$4.10	
11	April'24	SONAT	PGS	DEMAND	27,941,700	27,941,700			1,319,402.11		\$4.72	
12	April'24	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,171,600)	(21,171,600)			(835,985.44)		\$3.95	
13	April'24	SONAT	PGS	COMM. OTHER	564,020	564,020					\$16.65	
14	April'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0	93,909.33	(1,303.50)				
15	April'24	SEACOAST	PGS	DEMAND	24,667,200	24,667,200			592,444.68		\$2.40	
16	April'24	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000	10,500,000			585,060.00		\$5.57	
17	April'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER	175,100	175,100	30,695.03				\$17.53	
18	April'24		PGS	DEMAND	2,500,000	2,500,000			62,500.00		\$2.50	
19	April'24		PGS	COMM. PIPELINE	28,000	28,000		31,557.89			\$112.71	
20	April'24		PGS	DEMAND	0	0			650.00			
21	April'24		PGS	COMM. PIPELINE	16,013	16,013		8,056.46			\$50.31	
22	April'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	567,643	567,643	71,827.15				\$12.65	
23	April'24	NCTS PROGRAM C/O	PGS	COMM. OTHER	182,302	182,302	30,236.10				\$16.59	
24	April'24		PGS	COMM. OTHER	2,590,900	2,590,900	409,682.46				\$15.81	
25	April'24		PGS	COMM. OTHER	651,000	651,000	96,114.01				\$14.76	
26	April'24		PGS	COMM. OTHER	781,190	781,190	123,234.10				\$15.78	
27	April'24		PGS	COMM. OTHER	6,877,700	6,877,700	1,210,807.70				\$17.60	
28	April'24		PGS	COMM. OTHER	726,000	726,000	124,451.57				\$17.14	
29	April'24		PGS	COMM. OTHER	1,879,500	1,879,500	290,715.88				\$15.47	
30	April'24		PGS	COMM. OTHER	1,814,000	1,814,000	276,559.51				\$15.25	
31	April'24		PGS	COMM. OTHER	20,000	20,000	2,070.00				\$10.35	
32	April'24		PGS	COMM. OTHER	365,260	365,260	61,363.68				\$16.80	
33	April'24		PGS	COMM. OTHER	1,503,000	1,503,000	220,915.02				\$14.70	
34	April'24		PGS	COMM. OTHER	50,270	50,270	7,835.55				\$15.59	
35	April'24		PGS	COMM. OTHER	50,000	50,000	8,187.50				\$16.38	
36	Total	**This report excludes prior month/period adjustments.			160,821,049	0	160,821,049	3,058,604.59	130,447.22	5,710,688.37	-	\$5.53

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 1 of 5			
		PRESENT MONTH:		APR'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	10,000.0000	10,000.0000	300,000.0000	300,000	1.7798	1.77982	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	850.0000	850.0000	25,500.0000	25,500	1.2700	1.27000	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.4500	1.45000	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.4550	1.45500	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	850.0000	850.0000	25,500.0000	25,500	1.4950	1.49500	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.5150	1.51500	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.5300	1.53000	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	850.0000	850.0000	25,500.0000	25,500	1.5400	1.54000	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	849.9667	849.9667	25,499.0000	25,499	1.5650	1.56500	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.5750	1.57500	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.5800	1.58000	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.6150	1.61500	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.6200	1.62000	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	136.3667	136.3667	4,091.0000	4,091	1.6375	1.63750	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	566.6667	566.6667	17,000.0000	17,000	1.6450	1.64500	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.6750	1.67500	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.7500	1.75000	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.7550	1.75500	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.7600	1.76000	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.7650	1.76500	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	566.6667	566.6667	17,000.0000	17,000	1.8000	1.80000	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	283.3333	283.3333	8,500.0000	8,500	1.8650	1.86500	
23	FGT	62410-Columbia Gulf-Lafayette FGT	500.0000	500.0000	15,000.0000	15,000	1.2100	1.21000	
24	FGT	62410-Columbia Gulf-Lafayette FGT	110.0000	110.0000	3,300.0000	3,300	1.4100	1.41000	
25	FGT	62410-Columbia Gulf-Lafayette FGT	250.0000	250.0000	7,500.0000	7,500	1.4700	1.47000	
26	FGT	62410-Columbia Gulf-Lafayette FGT	500.0000	500.0000	15,000.0000	15,000	1.5150	1.51500	
27	FGT	62410-Columbia Gulf-Lafayette FGT	250.0000	250.0000	7,500.0000	7,500	1.5250	1.52500	
28	FGT	62410-Columbia Gulf-Lafayette FGT	250.0000	250.0000	7,500.0000	7,500	1.6250	1.62500	
29	FGT	62410-Columbia Gulf-Lafayette FGT	133.3333	133.3333	4,000.0000	4,000	1.7050	1.70500	
30	FGT	62410-Columbia Gulf-Lafayette FGT	176.6667	176.6667	5,300.0000	5,300	1.7200	1.72000	
31	FGT	78303-Anrr/FGT St Landry Parish Exchng	400.0000	400.0000	12,000.0000	12,000	1.2100	1.21000	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	100.0000	3,000.0000	3,000	1.2700	1.27000	
33	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.3900	1.39000	
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.3950	1.39500	
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	400.0000	400.0000	12,000.0000	12,000	1.4350	1.43500	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	200.0000	6,000.0000	6,000	1.4500	1.45000	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.4550	1.45500	
38	FGT	78303-Anrr/FGT St Landry Parish Exchng	513.3333	513.3333	15,400.0000	15,400	1.4550	1.45500	
39	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.4700	1.47000	
40		SUBTOTAL	22,852.9999	22,852.9999	685,590.0000	685,590	1.6361	1.63612	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 133,299 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				APR'24			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78303-Anrr/FGT St Landry Parish Exchng	400.0000	400.0000	12,000.0000	12,000	1.4800	1.48000	
42	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	100.0000	3,000.0000	3,000	1.4950	1.49500	
43	FGT	78303-Anrr/FGT St Landry Parish Exchng	400.0000	400.0000	12,000.0000	12,000	1.5050	1.50500	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.5150	1.51500	
45	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.5150	1.51500	
46	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.5200	1.52000	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.5300	1.53000	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	100.0000	3,000.0000	3,000	1.5400	1.54000	
49	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.5550	1.55500	
50	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.5600	1.56000	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	100.0000	3,000.0000	3,000	1.5650	1.56500	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.5675	1.56750	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.5750	1.57500	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.5800	1.58000	
55	FGT	78303-Anrr/FGT St Landry Parish Exchng	393.3333	393.3333	11,800.0000	11,800	1.5850	1.58500	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.6150	1.61500	
57	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.6150	1.61500	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.6200	1.62000	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	66.6667	2,000.0000	2,000	1.6450	1.64500	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.6750	1.67500	
61	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.6900	1.69000	
62	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.6950	1.69500	
63	FGT	78303-Anrr/FGT St Landry Parish Exchng	260.0000	260.0000	7,800.0000	7,800	1.7000	1.70000	
64	FGT	78303-Anrr/FGT St Landry Parish Exchng	133.3333	133.3333	4,000.0000	4,000	1.7050	1.70500	
65	FGT	78303-Anrr/FGT St Landry Parish Exchng	266.6667	266.6667	8,000.0000	8,000	1.7400	1.74000	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	263.3333	263.3333	7,900.0000	7,900	1.7500	1.75000	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.7550	1.75500	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.7600	1.76000	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.7650	1.76500	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	75.0000	75.0000	2,250.0000	2,250	1.7975	1.79750	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	66.6667	66.6667	2,000.0000	2,000	1.8000	1.80000	
72	FGT	78303-Anrr/FGT St Landry Parish Exchng	260.0000	260.0000	7,800.0000	7,800	1.8050	1.80500	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	33.3333	1,000.0000	1,000	1.8650	1.86500	
74	FGT	62410-Columbia Gulf-Lafayette FGT	500.0000	500.0000	15,000.0000	15,000	1.4150	1.41500	
75	FGT	62410-Columbia Gulf-Lafayette FGT	100.0000	100.0000	3,000.0000	3,000	1.4650	1.46500	
76	FGT	62410-Columbia Gulf-Lafayette FGT	300.0000	300.0000	9,000.0000	9,000	1.4900	1.49000	
77	FGT	62410-Columbia Gulf-Lafayette FGT	247.3000	247.3000	7,419.0000	7,419	1.5300	1.53000	
78	FGT	62410-Columbia Gulf-Lafayette FGT	116.6667	116.6667	3,500.0000	3,500	1.5400	1.54000	
79	FGT	62410-Columbia Gulf-Lafayette FGT	233.3333	233.3333	7,000.0000	7,000	1.5650	1.56500	
80		SUBTOTAL	5,715.6333	5,715.6333	171,469.0000	171,469	1.6361	1.63612	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 133,299 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 5		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		APR'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	62410-Columbia Gulf-Lafayette FGT	233.3333	233.3333	7,000.0000	7,000	1.6050	1.60500	
82	FGT	62410-Columbia Gulf-Lafayette FGT	166.6667	166.6667	5,000.0000	5,000	1.6750	1.67500	
83	FGT	62410-Columbia Gulf-Lafayette FGT	100.0000	100.0000	3,000.0000	3,000	1.6900	1.69000	
84	FGT	62410-Columbia Gulf-Lafayette FGT	253.3333	253.3333	7,600.0000	7,600	1.7200	1.72000	
85	FGT	62410-Columbia Gulf-Lafayette FGT	100.0000	100.0000	3,000.0000	3,000	1.7300	1.73000	
86	FGT	62410-Columbia Gulf-Lafayette FGT	253.3333	253.3333	7,600.0000	7,600	1.7850	1.78500	
87	FGT	78499-Enbridge-Orange Co	66.6667	66.6667	2,000.0000	2,000	1.0350	1.03500	
88	FGT	57391-Ngpl Vermilion	500.0000	500.0000	15,000.0000	15,000	1.1900	1.19000	
89	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.3500	1.35000	
90	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.3700	1.37000	
91	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.3750	1.37500	
92	FGT	57391-Ngpl Vermilion	500.0000	500.0000	15,000.0000	15,000	1.4150	1.41500	
93	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.4350	1.43500	
94	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.4500	1.45000	
95	FGT	57391-Ngpl Vermilion	500.0000	500.0000	15,000.0000	15,000	1.4600	1.46000	
96	FGT	57391-Ngpl Vermilion	500.0000	500.0000	15,000.0000	15,000	1.4850	1.48500	
97	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.4950	1.49500	
98	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.5000	1.50000	
99	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.5350	1.53500	
100	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.5400	1.54000	
101	FGT	57391-Ngpl Vermilion	333.3333	333.3333	10,000.0000	10,000	1.5650	1.56500	
102	FGT	57391-Ngpl Vermilion	86.6667	86.6667	2,600.0000	2,600	1.5750	1.57500	
103	FGT	57391-Ngpl Vermilion	333.3333	333.3333	10,000.0000	10,000	1.5950	1.59500	
104	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.6700	1.67000	
105	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.6750	1.67500	
106	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.6800	1.68000	
107	FGT	57391-Ngpl Vermilion	333.3333	333.3333	10,000.0000	10,000	1.6850	1.68500	
108	FGT	57391-Ngpl Vermilion	26.6667	26.6667	800.0000	800	1.6900	1.69000	
109	FGT	57391-Ngpl Vermilion	333.3333	333.3333	10,000.0000	10,000	1.7200	1.72000	
110	FGT	57391-Ngpl Vermilion	216.6667	216.6667	6,500.0000	6,500	1.7300	1.73000	
111	FGT	57391-Ngpl Vermilion	166.6667	166.6667	5,000.0000	5,000	1.7850	1.78500	
112	FGT	57391-Ngpl Vermilion	216.6667	216.6667	6,500.0000	6,500	1.7950	1.79500	
113	FGT	100767-New River RNG-PGS	1,217.5333	1,217.5333	36,526.0000	36,526	1.6800	1.68000	
114	FGT	78427-Markham Gulf Shore	690.0000	690.0000	20,700.0000	20,700	1.2100	1.21000	
115	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.3000	1.30000	
116	FGT	78427-Markham Gulf Shore	690.0000	690.0000	20,700.0000	20,700	1.3850	1.38500	
117	FGT	78427-Markham Gulf Shore	690.0000	690.0000	20,700.0000	20,700	1.4550	1.45500	
118	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.4600	1.46000	
119	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.4650	1.46500	
120		SUBTOTAL	11,197.5334	11,197.5334	335,926.0000	335,926	1.6361	1.63612	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 133,299 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 4 of 5		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		APR 24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.4850	1.48500	
122	FGT	78427-Markham Gulf Shore	133.3333	133.3333	4,000.0000	4,000	1.5100	1.51000	
123	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.5150	1.51500	
124	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.5500	1.55000	
125	FGT	78427-Markham Gulf Shore	190.0000	190.0000	5,700.0000	5,700	1.5550	1.55500	
126	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.5650	1.56500	
127	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.6450	1.64500	
128	FGT	78427-Markham Gulf Shore	86.6667	86.6667	2,600.0000	2,600	1.6500	1.65000	
129	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.6550	1.65500	
130	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.6900	1.69000	
131	FGT	78427-Markham Gulf Shore	230.0000	230.0000	6,900.0000	6,900	1.7550	1.75500	
132	FGT	100761-Trenton RNG-PGS	18.3333	18.3333	550.0000	550	1.2600	1.26000	
133	FGT	100761-Trenton RNG-PGS	5.4667	5.4667	164.0000	164	1.4400	1.44000	
134	FGT	100761-Trenton RNG-PGS	6.1000	6.1000	183.0000	183	1.4450	1.44500	
135	FGT	100761-Trenton RNG-PGS	18.0000	18.0000	540.0000	540	1.4850	1.48500	
136	FGT	100761-Trenton RNG-PGS	5.7667	5.7667	173.0000	173	1.5050	1.50500	
137	FGT	100761-Trenton RNG-PGS	5.9667	5.9667	179.0000	179	1.5200	1.52000	
138	FGT	100761-Trenton RNG-PGS	17.5000	17.5000	525.0000	525	1.5300	1.53000	
139	FGT	100761-Trenton RNG-PGS	18.1333	18.1333	544.0000	544	1.5550	1.55500	
140	FGT	100761-Trenton RNG-PGS	5.7000	5.7000	171.0000	171	1.5650	1.56500	
141	FGT	100761-Trenton RNG-PGS	5.9333	5.9333	178.0000	178	1.5700	1.57000	
142	FGT	100761-Trenton RNG-PGS	5.6000	5.6000	168.0000	168	1.6050	1.60500	
143	FGT	100761-Trenton RNG-PGS	5.6333	5.6333	169.0000	169	1.6100	1.61000	
144	FGT	100761-Trenton RNG-PGS	10.8667	10.8667	326.0000	326	1.6350	1.63500	
145	FGT	100761-Trenton RNG-PGS	5.8667	5.8667	176.0000	176	1.6650	1.66500	
146	FGT	100761-Trenton RNG-PGS	5.5333	5.5333	166.0000	166	1.7400	1.74000	
147	FGT	100761-Trenton RNG-PGS	5.7333	5.7333	172.0000	172	1.7450	1.74500	
148	FGT	100761-Trenton RNG-PGS	2.7333	2.7333	82.0000	82	1.7500	1.75000	
149	FGT	100761-Trenton RNG-PGS	5.2000	5.2000	156.0000	156	1.7550	1.75500	
150	FGT	100761-Trenton RNG-PGS	7.1667	7.1667	215.0000	215	1.7900	1.79000	
151	FGT	100761-Trenton RNG-PGS	6.3333	6.3333	190.0000	190	1.8550	1.85500	
152	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	166.6667	5,000.0000	5,000	1.6375	1.63750	
153	Gulfstream	8205219-Cfg - Baseball City	366.6667	366.6667	11,000.0000	11,000	1.7375	1.73748	
154	Gulfstream	9000020-Peoples - Reunion	4,233.0000	4,233.0000	126,990.0000	126,990	1.7375	1.73748	
155	Gulfstream	9000040-Peoples - S. Hills	3,406.3333	3,406.3333	102,190.0000	102,190	1.7375	1.73748	
156	Gulfstream	9000041-Peoples - Combee Road	769.0000	769.0000	23,070.0000	23,070	1.7375	1.73748	
157	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	30.0000	30	1.7375	1.73748	
158	Gulfstream	9002020-Peoples - Bayside	3,316.6667	3,316.6667	99,500.0000	99,500	1.7375	1.73748	
159	Gulfstream	9003540-Peoples Port Manatee	400.0000	400.0000	12,000.0000	12,000	1.7375	1.73748	
160		SUBTOTAL	15,076.8999	15,076.8999	452,307.0000	452,307	1.6361	1.63612	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 133,299 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

8

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,236,626.64	\$ 5,497,471.82	\$ 3,666,246.23	\$ 3,272,382.64										\$ 22,672,727	
2	Transportation Costs	\$ 7,123,429.08	\$ 6,700,204.30	\$ 7,759,951.76	\$ 5,266,677.28										\$ 26,850,262	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -										\$ -	
4	Company Use	\$ (22,005.10)	\$ (94,391.30)	\$ 14,295.95	\$ (110,994.49)										\$ (213,095)	
5	Administrative Costs	\$ 479,247.94	\$ 399,007.02	\$ 419,734.39	\$ 527,995.01										\$ 1,825,984	
6	Odorant Charges	\$ 144,242.18	\$ 58,532.91	\$ -	\$ -										\$ 202,775	
7	Legal	\$ (23,200.00)	\$ 34,977.03	\$ 54,683.26	\$ 60,982.96										\$ 127,443	
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043										\$ 51,466,098	
PGA THERM SALES																
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103										43,349,680	
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539										22,384,130	
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280										26,935,410	
12	Total	25,089,085	22,552,160	23,639,054	21,388,922										92,669,220	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000										\$0.78500	
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000										\$0.78500	
PGA REVENUES																
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888										\$ 33,940,504	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221										\$ 16,449,674	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510										\$ 8,362,896	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612										\$ 1,731,226	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)										\$ (413,333)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)										\$ (343,449)	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)										\$ (194,900)	
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657										\$ 59,532,618	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	448,918	449,893	451,771	453,723										451,076	
24	Commercial	15,816	15,942	15,924	15,993										15,919	
25	Off System Sales	4	2	4	3										3	
26	Total	464,738	465,837	467,699	469,719										466,998	

10

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043										
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042										
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043										

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0246	1.0276	1.0276	1.0266										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044										
TRIANGLE:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0236	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043										
JACKSONVILLE DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$		1.0187	1.0295	1.0285	1.0276										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045										

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0246	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042										
DAYTONA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043										

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043										
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0256	1.0246										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042										
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043										

14

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050										
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043										
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256										
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697										
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043										

15