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May 20, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of April 2024. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of May 2024 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Cape Canaveral - PCC											PCC-03	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.9	97.8	95.5	23.3	0	0	0	0	0	0	0	0	77.5
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	744	696	743	121.3	0	0	0	0	0	0	0	0	2304.3
4	RSH	0	0	0	46.7	0	0	0	0	0	0	0	0	46.7
5	UH	0	0	0	552	0	0	0	0	0	0	0	0	552
6	POH	0	0	0	552	0	0	0	0	0	0	0	0	552
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.7	0.47	3.95	0	0	0	0	0	0	0	0	0	10.12
12	LRPF (MW)	341	426	426	0	0	0	0	0	0	0	0	0	378.11
13	PMOH	155.73	45.8	96.42	0	0	0	0	0	0	0	0	0	297.95
14	LRPM (MW)	416.06	426	424.76	0	0	0	0	0	0	0	0	0	420.4
15	NSC	1260	1260	1260	1260	0	0	0	0	0	0	0	0	1260
16	OPER BTU (MBTU)	3,917,684	3,311,532	3,973,781	614,295	0	0	0	0	0	0	0	0	11,817,292
17	OPER NET GEN (MWH)	589,378	489,081	586,071	90,681	0	0	0	0	0	0	0	0	1,755,211
18	ANOHR (BTU/KWH)	6,647	6,771	6,780	6,774	0	0	0	0	0	0	0	0	6,733
19	NOF (%)	62.9	55.8	62.6	59.3	0	0	0	0	0	0	0	0	60.5
20	NPC (MW)	1260	1260	1260	1260	0	0	0	0	0	0	0	0	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Fort Myers - PFM						PFM-02						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	98.3	60.6	27.1	0	0	0	0	0	0	0	0	71.3
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	744	696	592.18	506.22	0	0	0	0	0	0	0	0	2538.4
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	150.82	213.78	0	0	0	0	0	0	0	0	364.6
6	POH	0	0	150.82	213.78	0	0	0	0	0	0	0	0	364.6
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	218.2	506.22	0	0	0	0	0	0	0	0	724.42
10	LRPP (MW)	0	0	1090.4	999.1	0	0	0	0	0	0	0	0	1026.6
11	PFOH	1.85	16.85	5.35	93.92	0	0	0	0	0	0	0	0	117.97
12	LRPF (MW)	281.8	150.46	278.08	188	0	0	0	0	0	0	0	0	188.19
13	PMOH	27.33	60.18	0	0	0	0	0	0	0	0	0	0	87.52
14	LRPM (MW)	284.8	281.5	0	0	0	0	0	0	0	0	0	0	282.53
15	NSC	1683	1683	1683	1682	0	0	0	0	0	0	0	0	1682
16	OPER BTU (MBTU)	5,953,407	5,613,259	4,023,993	2,051,456	0	0	0	0	0	0	0	0	17,642,115
17	OPER NET GEN (MWH)	812,042	773,113	523,262	175,919	0	0	0	0	0	0	0	0	2,284,336
18	ANOHR (BTU/KWH)	7,331	7,261	7,690	11,661	0	0	0	0	0	0	0	0	7,723
19	NOF (%)	64.9	66.0	52.5	20.7	0	0	0	0	0	0	0	0	53.5
20	NPC (MW)	1683	1683	1683	1682	0	0	0	0	0	0	0	0	1682

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Manatee - PM3						PM3-03						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.8	84	99.1	99.6	0	0	0	0	0	0	0	0	94
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	692.73	622.68	743	720	0	0	0	0	0	0	0	0	2778.42
4	RSH	40.62	0	0	0	0	0	0	0	0	0	0	0	40.62
5	UH	10.65	73.32	0	0	0	0	0	0	0	0	0	0	83.96
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	10.65	0	0	0	0	0	0	0	0	0	0	0	10.65
8	MOH	0	73.32	0	0	0	0	0	0	0	0	0	0	73.32
9	PPOH	46.35	0	0	0	0	0	0	0	0	0	0	0	46.35
10	LRPP (MW)	778.4	0	0	0	0	0	0	0	0	0	0	0	778.4
11	PFOH	40.87	0.82	4.52	11.23	0	0	0	0	0	0	0	0	57.43
12	LRPF (MW)	315.88	296.55	309.7	306.5	0	0	0	0	0	0	0	0	313.28
13	PMOH	12.68	141.92	21.97	0	0	0	0	0	0	0	0	0	176.57
14	LRPM (MW)	308	326.81	311	0	0	0	0	0	0	0	0	0	323.5
15	NSC	1229	1229	1229	1229	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,972,335	3,340,392	5,410,544	5,078,251	0	0	0	0	0	0	0	0	17,801,522
17	OPER NET GEN (MWH)	576,836	494,601	800,514	751,131	0	0	0	0	0	0	0	0	2,623,082
18	ANOHR (BTU/KWH)	6,886	6,754	6,759	6,761	0	0	0	0	0	0	0	0	6,786
19	NOF (%)	67.8	64.6	87.7	84.9	0	0	0	0	0	0	0	0	76.8
20	NPC (MW)	1229	1229	1229	1229	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Martin - PM8						PM8-08						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	96.7	61.2	32.3	98.6	0	0	0	0	0	0	0	0	72.1
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	117.22	172.78	282.97	653.75	0	0	0	0	0	0	0	0	1226.72
4	RSH	626.78	283.22	0	66.25	0	0	0	0	0	0	0	0	976.25
5	UH	0	240	460.03	0	0	0	0	0	0	0	0	0	700.03
6	POH	0	0	20.08	0	0	0	0	0	0	0	0	0	20.08
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	240	439.95	0	0	0	0	0	0	0	0	0	679.95
9	PPOH	0	96	128.23	0	0	0	0	0	0	0	0	0	224.23
10	LRPP (MW)	0	376.5	345.24	0	0	0	0	0	0	0	0	0	358.62
11	PFOH	11.92	1.42	22.28	17.58	0	0	0	0	0	0	0	0	53.2
12	LRPF (MW)	331.58	464	227.87	303.11	0	0	0	0	0	0	0	0	282.26
13	PMOH	92.6	0	13.45	24	0	0	0	0	0	0	0	0	130.05
14	LRPM (MW)	283.65	0	238.26	305	0	0	0	0	0	0	0	0	282.89
15	NSC	1216	1216	1216	1216	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	313,539	511,922	1,179,893	3,000,437	0	0	0	0	0	0	0	0	5,005,791
17	OPER NET GEN (MWH)	41,496	60,876	169,052	421,809	0	0	0	0	0	0	0	0	693,233
18	ANOHR (BTU/KWH)	7,556	8,409	6,979	7,113	0	0	0	0	0	0	0	0	7,221
19	NOF (%)	29.1	29.0	49.1	53.1	0	0	0	0	0	0	0	0	46.5
20	NPC (MW)	1216	1216	1216	1216	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK														POK-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	100	86.3	57.6	87.6	0	0	0	0	0	0	0	82.8	
2	PH	744	696	743	720	0	0	0	0	0	0	0	2903	
3	SH	744	621.17	435.82	673.93	0	0	0	0	0	0	0	2474.92	
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	
5	UH	0	74.83	307.18	46.07	0	0	0	0	0	0	0	428.08	
6	POH	0	0	307.18	36	0	0	0	0	0	0	0	343.18	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	74.83	0	10.07	0	0	0	0	0	0	0	84.9	
9	PPOH	0	0	6.52	5.88	0	0	0	0	0	0	0	12.4	
10	LRPP (MW)	0	0	652.87	645.76	0	0	0	0	0	0	0	649.5	
11	PFOH	0	15.3	15.88	0	0	0	0	0	0	0	0	31.18	
12	LRPF (MW)	0	481.13	488.24	0	0	0	0	0	0	0	0	484.75	
13	PMOH	0	35.45	0	180.57	0	0	0	0	0	0	0	216.02	
14	LRPM (MW)	0	671.57	0	347.44	0	0	0	0	0	0	0	400.63	
15	NSC	1540	1540	1540	1540	0	0	0	0	0	0	0	1540	
16	OPER BTU (MBTU)	7,018,139	5,449,566	3,641,804	5,909,788	0	0	0	0	0	0	0	22,019,297	
17	OPER NET GEN (MWH)	1,113,748	858,566	573,311	934,931	0	0	0	0	0	0	0	3,480,556	
18	ANOHR (BTU/KWH)	6,301	6,347	6,352	6,321	0	0	0	0	0	0	0	6,326	
19	NOF (%)	97.2	89.8	85.4	90.1	0	0	0	0	0	0	0	91.3	
20	NPC (MW)	1540	1540	1540	1540	0	0	0	0	0	0	0	1540	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Port Everglades - PPE						PPE-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	76.7	99.3	77	92.1	0	0	0	0	0	0	0	0	86
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	228.65	696	578.37	720	0	0	0	0	0	0	0	0	2223.02
4	RSH	515.35	0	0	0	0	0	0	0	0	0	0	0	515.35
5	UH	0	0	164.63	0	0	0	0	0	0	0	0	0	164.63
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	164.63	0	0	0	0	0	0	0	0	0	164.63
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	535.37	13.75	4.37	0.42	0	0	0	0	0	0	0	0	553.9
12	LRPF (MW)	360.39	395.49	356.68	338	0	0	0	0	0	0	0	0	361.22
13	PMOH	0	0	9.33	182.9	0	0	0	0	0	0	0	0	192.23
14	LRPM (MW)	0	0	545.24	347.06	0	0	0	0	0	0	0	0	356.68
15	NSC	1112	1112	1112	1112	0	0	0	0	0	0	0	0	1112
16	OPER BTU (MBTU)	935,863	3,072,773	2,399,123	3,230,915	0	0	0	0	0	0	0	0	9,638,675
17	OPER NET GEN (MWH)	130,660	434,803	339,252	459,421	0	0	0	0	0	0	0	0	1,364,136
18	ANOHR (BTU/KWH)	7,163	7,067	7,072	7,033	0	0	0	0	0	0	0	0	7,066
19	NOF (%)	51.4	56.2	52.7	57.4	0	0	0	0	0	0	0	0	55.2
20	NPC (MW)	1112	1112	1112	1112	0	0	0	0	0	0	0	0	1112

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Riviera - PRV						PRV-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93	87.3	91	98.8	0	0	0	0	0	0	0	0	92.5
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	744	696	743	720	0	0	0	0	0	0	0	0	2903
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	7.93	1.72	4.1	0	0	0	0	0	0	0	0	0	13.75
12	LRPF (MW)	431	378.23	412.36	0	0	0	0	0	0	0	0	0	418.85
13	PMOH	146.55	240.88	195.9	26.03	0	0	0	0	0	0	0	0	609.37
14	LRPM (MW)	431	466.72	426.12	431	0	0	0	0	0	0	0	0	443.55
15	NSC	1275	1275	1275	1275	0	0	0	0	0	0	0	0	1275
16	OPER BTU (MBTU)	3,515,920	3,095,082	3,487,426	3,982,866	0	0	0	0	0	0	0	0	14,081,293
17	OPER NET GEN (MWH)	525,987	467,558	523,658	602,662	0	0	0	0	0	0	0	0	2,119,865
18	ANOHR (BTU/KWH)	6,684	6,620	6,660	6,609	0	0	0	0	0	0	0	0	6,643
19	NOF (%)	55.4	52.7	55.3	65.6	0	0	0	0	0	0	0	0	57.3
20	NPC (MW)	1275	1275	1275	1275	0	0	0	0	0	0	0	0	1275

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01											
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	24.9	54.3	0	0	0	0	0	0	0	69.5
2	PH	744	696	743	720	0	0	0	0	0	0	0	2903
3	SH	744	696	192.02	430.27	0	0	0	0	0	0	0	2062.28
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	550.98	289.73	0	0	0	0	0	0	0	840.72
6	POH	0	0	550.98	289.73	0	0	0	0	0	0	0	840.72
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	25.78	87.43	0	0	0	0	0	0	0	113.22
10	LRPP (MW)	0	0	258.25	420.16	0	0	0	0	0	0	0	383.29
11	PFOH	0	0	0	45.58	0	0	0	0	0	0	0	45.58
12	LRPF (MW)	0	0	0	38.96	0	0	0	0	0	0	0	38.96
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,614,550	7,120,766	1,830,644	4,027,995	0	0	0	0	0	0	0	20,593,955
17	OPER NET GEN (MWH)	744,410	697,835	175,705	384,763	0	0	0	0	0	0	0	2,002,713
18	ANOHR (BTU/KWH)	10,229	10,204	10,419	10,469	0	0	0	0	0	0	0	10,283
19	NOF (%)	102.0	102.2	93.3	91.2	0	0	0	0	0	0	0	99.0
20	NPC (MW)	981	981	981	981	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: St. Lucie Nuclear - PSL												PSL-02
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	73.5	100	100	100	0	0	0	0	0	0	0	0	93.2
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	553.47	696	743	720	0	0	0	0	0	0	0	0	2712.47
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	190.53	0	0	0	0	0	0	0	0	0	0	0	190.53
6	POH	190.53	0	0	0	0	0	0	0	0	0	0	0	190.53
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	17.3	0	0	0	0	0	0	0	0	0	0	0	17.3
10	LRPP (MW)	373.84	0	0	0	0	0	0	0	0	0	0	0	373.84
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	5,634,913	7,166,308	7,650,018	7,413,064	0	0	0	0	0	0	0	0	27,864,303
17	OPER NET GEN (MWH)	554,915	709,302	755,401	730,499	0	0	0	0	0	0	0	0	2,750,117
18	ANOHR (BTU/KWH)	10,155	10,103	10,127	10,148	0	0	0	0	0	0	0	0	10,132
19	NOF (%)	101.7	103.4	103.1	102.9	0	0	0	0	0	0	0	0	102.8
20	NPC (MW)	986	986	986	986	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Sanford - PSR						PSR-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92	87.6	82.4	82.5	0	0	0	0	0	0	0	0	86.1
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	316.33	219.17	576.78	521.83	0	0	0	0	0	0	0	0	1634.12
4	RSH	427.67	476.83	114.42	81.75	0	0	0	0	0	0	0	0	1100.67
5	UH	0	0	51.8	116.42	0	0	0	0	0	0	0	0	168.21
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	51.8	116.42	0	0	0	0	0	0	0	0	168.22
9	PPOH	0	288	146.8	0	0	0	0	0	0	0	0	0	434.8
10	LRPP (MW)	0	281	565.83	0	0	0	0	0	0	0	0	0	377.17
11	PFOH	9.83	5.82	0	0.45	0	0	0	0	0	0	0	0	16.1
12	LRPF (MW)	284	202.83	0	280	0	0	0	0	0	0	0	0	254.56
13	PMOH	133.73	79	20.67	37.8	0	0	0	0	0	0	0	0	271.2
14	LRPM (MW)	479.9	187	297.35	281.22	0	0	0	0	0	0	0	0	352.98
15	NSC	1126	1126	1127	1127	0	0	0	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,108,863	774,024	2,422,169	2,381,142	0	0	0	0	0	0	0	0	6,686,198
17	OPER NET GEN (MWH)	150,613	103,237	334,345	318,753	0	0	0	0	0	0	0	0	906,948
18	ANOHR (BTU/KWH)	7,362	7,498	7,245	7,470	0	0	0	0	0	0	0	0	7,372
19	NOF (%)	42.3	41.8	51.5	54.2	0	0	0	0	0	0	0	0	49.3
20	NPC (MW)	1126	1126	1127	1127	0	0	0	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-03
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	0	0	0	0	0	0	0	0	100
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	744	696	743	720	0	0	0	0	0	0	0	0	2903
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	837	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,707,251	6,271,502	6,697,153	6,490,329	0	0	0	0	0	0	0	0	26,166,235
17	OPER NET GEN (MWH)	652,867	610,834	646,073	626,440	0	0	0	0	0	0	0	0	2,536,214
18	ANOHR (BTU/KWH)	10,274	10,267	10,366	10,361	0	0	0	0	0	0	0	0	10,317
19	NOF (%)	104.8	104.9	103.9	103.9	0	0	0	0	0	0	0	0	104.4
20	NPC (MW)	837	837	837	837	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point Nuclear - PTN												PTN-04
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	0	0	0	0	0	0	0	0	100
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	744	696	743	720	0	0	0	0	0	0	0	0	2903
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	844	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,706,602	6,273,819	6,697,996	6,492,062	0	0	0	0	0	0	0	0	26,170,479
17	OPER NET GEN (MWH)	654,315	613,809	650,810	631,662	0	0	0	0	0	0	0	0	2,550,596
18	ANOHR (BTU/KWH)	10,250	10,221	10,292	10,278	0	0	0	0	0	0	0	0	10,261
19	NOF (%)	104.2	104.5	103.8	103.9	0	0	0	0	0	0	0	0	104.1
20	NPC (MW)	844	844	844	844	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0												
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														PWC-01
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	EAF (%)	95.3	64.3	93.8	90.2	0	0	0	0	0	0	0	86.2	
2	PH	744	696	743	720	0	0	0	0	0	0	0	2903	
3	SH	665.25	174.83	743	720	0	0	0	0	0	0	0	2303.08	
4	RSH	78.75	374.83	0	0	0	0	0	0	0	0	0	453.58	
5	UH	0	146.34	0	0	0	0	0	0	0	0	0	146.34	
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	
8	MOH	0	146.33	0	0	0	0	0	0	0	0	0	146.33	
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	
11	PFOH	1.12	55.62	3.62	11.17	0	0	0	0	0	0	0	71.52	
12	LRPF (MW)	402	567.67	404	404.32	0	0	0	0	0	0	0	531.3	
13	PMOH	96.92	188.72	135.52	200.85	0	0	0	0	0	0	0	622	
14	LRPM (MW)	435.31	486.28	402.4	404	0	0	0	0	0	0	0	433.49	
15	NSC	1211	1211	1211	1211	0	0	0	0	0	0	0	1211	
16	OPER BTU (MBTU)	3,231,330	722,842	4,046,948	3,499,494	0	0	0	0	0	0	0	11,500,614	
17	OPER NET GEN (MWH)	452,711	91,105	571,403	485,444	0	0	0	0	0	0	0	1,600,663	
18	ANOHR (BTU/KWH)	7,138	7,934	7,082	7,209	0	0	0	0	0	0	0	7,185	
19	NOF (%)	56.2	43.0	63.5	55.7	0	0	0	0	0	0	0	57.4	
20	NPC (MW)	1211	1211	1211	1211	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC													
													PWC-02
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	83.8	96.9	96.2	92	0	0	0	0	0	0	0	92.1
2	PH	744	696	743	720	0	0	0	0	0	0	0	2903
3	SH	662.43	458.27	722.32	687.32	0	0	0	0	0	0	0	2530.33
4	RSH	23.32	237.73	9.23	32.68	0	0	0	0	0	0	0	302.97
5	UH	58.25	0	11.45	0	0	0	0	0	0	0	0	69.7
6	POH	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	11.45	0	0	0	0	0	0	0	0	11.45
8	MOH	58.25	0	0	0	0	0	0	0	0	0	0	58.25
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	2.7	0.47	13.88	0	0	0	0	0	0	0	17.05
12	LRPF (MW)	0	404	519.04	48.74	0	0	0	0	0	0	0	117.87
13	PMOH	181.15	63.42	49.35	170.7	0	0	0	0	0	0	0	464.62
14	LRPM (MW)	417.78	402	404	406.45	0	0	0	0	0	0	0	410
15	NSC	1211	1211	1211	1211	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,289,289	2,358,273	4,045,368	3,264,902	0	0	0	0	0	0	0	12,957,832
17	OPER NET GEN (MWH)	463,854	336,952	581,527	459,469	0	0	0	0	0	0	0	1,841,802
18	ANOHR (BTU/KWH)	7,091	6,999	6,956	7,106	0	0	0	0	0	0	0	7,035
19	NOF (%)	57.8	60.7	66.5	55.2	0	0	0	0	0	0	0	60.1
20	NPC (MW)	1211	1211	1211	1211	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC														PWC-03
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd	
1	98.4	76.6	94.9	97	0	0	0	0	0	0	0	0	91.9	
2	744	696	743	720	0	0	0	0	0	0	0	0	2903	
3	744	640.12	743	720	0	0	0	0	0	0	0	0	2847.12	
4	0	9.6	0	0	0	0	0	0	0	0	0	0	9.6	
5	0	46.28	0	0	0	0	0	0	0	0	0	0	46.28	
6	0	0	0	0	0	0	0	0	0	0	0	0	0	
7	0	0	0	0	0	0	0	0	0	0	0	0	0	
8	0	46.28	0	0	0	0	0	0	0	0	0	0	46.28	
9	0	0	0	0	0	0	0	0	0	0	0	0	0	
10	0	0	0	0	0	0	0	0	0	0	0	0	0	
11	0	120.37	6.9	2.27	0	0	0	0	0	0	0	0	129.53	
12	0	240.98	305.03	404	0	0	0	0	0	0	0	0	247.25	
13	34.65	197.23	109.93	63.4	0	0	0	0	0	0	0	0	405.22	
14	405	570.52	402.05	404	0	0	0	0	0	0	0	0	484.61	
15	1211	1211	1211	1211	0	0	0	0	0	0	0	0	1211	
16	3,641,994	2,953,769	3,932,026	3,595,407	0	0	0	0	0	0	0	0	14,123,196	
17	505,855	412,222	556,575	507,286	0	0	0	0	0	0	0	0	1,981,938	
18	7,200	7,165	7,065	7,088	0	0	0	0	0	0	0	0	7,126	
19	56.1	53.2	61.9	58.2	0	0	0	0	0	0	0	0	57.5	
20	1211	1211	1211	1211	0	0	0	0	0	0	0	0	1211	

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

		PLANT/UNIT: Turkey Point - TP5						TP5-05						
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	95.6	66.5	88.1	85.6	0	0	0	0	0	0	0	0	84.2
2	PH	744	696	743	720	0	0	0	0	0	0	0	0	2903
3	SH	726.25	361.47	661.1	631.05	0	0	0	0	0	0	0	0	2379.87
4	RSH	17.75	190.52	81.88	3.4	0	0	0	0	0	0	0	0	293.55
5	UH	0	144.01	0.02	85.55	0	0	0	0	0	0	0	0	229.58
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	144.02	0.02	85.55	0	0	0	0	0	0	0	0	229.58
9	PPOH	0	190.95	291.87	0	0	0	0	0	0	0	0	0	482.82
10	LRPP (MW)	0	511	363.33	0	0	0	0	0	0	0	0	0	421.73
11	PFOH	2.8	0.12	11.15	21	0	0	0	0	0	0	0	0	35.07
12	LRPF (MW)	315	314.05	498.7	345.85	0	0	0	0	0	0	0	0	391.88
13	PMOH	128.85	47.75	0	23.87	0	0	0	0	0	0	0	0	200.47
14	LRPM (MW)	315	313	0	669.02	0	0	0	0	0	0	0	0	356.67
15	NSC	1261	1261	1261	1261	0	0	0	0	0	0	0	0	1261
16	OPER BTU (MBTU)	3,830,031	1,663,394	3,143,285	3,462,055	0	0	0	0	0	0	0	0	12,098,765
17	OPER NET GEN (MWH)	543,793	228,360	439,358	488,678	0	0	0	0	0	0	0	0	1,700,189
18	ANOHR (BTU/KWH)	7,043	7,284	7,154	7,085	0	0	0	0	0	0	0	0	7,116
19	NOF (%)	59.4	50.1	52.7	61.4	0	0	0	0	0	0	0	0	56.7
20	NPC (MW)	1261	1261	1261	1261	0	0	0	0	0	0	0	0	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:
 SUSPENDED:
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 DOCKET NO:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Cape Canaveral - PCC		PCC-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	74.1	251.00	PCC32- SNOW- Cond Tube Leak
2024-01-02	PMO	74.1	155.00	PCC32- SNOW- Cond Tube Leak
2024-01-20	PFO	5.7	140.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	45.00	PCC30- Derate- 32 HRH Sky vent
2024-01-20	PFO	5.7	78.00	PCC30- Derate- 32 HRH Sky vent
2024-01-21	PMO	77.9	269.00	PCC31- SNOW
2024-01-21	PMO	77.9	157.00	PCC31- SNOW
2024-01-25	PMO	3.7	251.00	PCC32- SNOW- Logic Upgrades
2024-01-25	PMO	3.7	157.00	PCC32- SNOW- Logic Upgrades
2024-02-18	PFO	0.4	269.00	PCC33- SU Fail- Gas vent valve
2024-02-18	PFO	0.4	157.00	PCC33- SU Fail- Gas vent valve
2024-02-20	PMO	45.8	269.00	PCC31- SNOW- HRH Sky Vent
2024-02-20	PMO	45.8	157.00	PCC31- SNOW- HRH Sky Vent
2024-03-01	PMO	10.5	269.00	PCC32- SNOW- CT
2024-03-01	PMO	10.5	157.00	PCC32- SNOW- CT
2024-03-05	PFO	3.9	269.00	PCC32-SU Fail- Gas Vent Valve
2024-03-05	PFO	3.9	157.00	PCC32-SU Fail- Gas Vent Valve
2024-03-10	PMO	31.0	269.00	PCC33- SNOW- LF Pump Testing
2024-03-10	PMO	31.0	153.15	PCC33- SNOW- LF Pump Testing
2024-03-14	PMO	47.5	269.00	PCC33- SNOW- FW valve overhaul
2024-03-14	PMO	47.5	157.00	PCC33- SNOW- FW valve overhaul
2024-03-21	PMO	7.2	269.00	PCC33- SNOW- Replace TOT
2024-03-21	PMO	7.2	157.00	PCC33- SNOW- Replace TOT
2024-04-08	PO	552.0	1260.00	PCC33- PO- Spring Outage: April

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Fort Myers - PFM		PFM-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-12	PFO	1.8	185.00	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	22.79	PFM - 2F SF Due To IGV-VSV
2024-01-12	PFO	1.8	74.00	PFM - 2F SF Due To IGV-VSV
2024-01-27	PMO	27.3	188.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	22.79	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-01-27	PMO	27.3	74.00	PFM MO - 2B 1 Lube Oil Pump Has A Short
2024-02-01	PMO	60.1	188.00	PFM - 2D MO for IP Tube Leak
2024-02-01	PMO	60.1	21.20	PFM - 2D MO for IP Tube Leak
2024-02-01	PMO	60.1	72.30	PFM - 2D MO for IP Tube Leak
2024-02-19	PFO	1.6	28.00	PFM - 2D Derating
2024-02-19	PFO	1.6	3.15	PFM - 2D Derating
2024-02-19	PFO	1.6	10.76	PFM - 2D Derating
2024-02-19	PFO	8.3	43.00	PFM - 2D Derating
2024-02-19	PFO	8.3	4.87	PFM - 2D Derating
2024-02-19	PFO	8.3	16.62	PFM - 2D Derating
2024-02-23	PFO	6.8	188.00	2A Runback due to Failed Exhaust framer blower
2024-02-23	PFO	6.8	21.17	2A Runback due to Failed Exhaust framer blower
2024-02-23	PFO	6.8	72.32	2A Runback due to Failed Exhaust framer blower
2024-03-04	PFO	4.6	188.00	PFM - FO due to Leak on the HP SH Attemperator
2024-03-04	PFO	4.6	21.17	PFM - FO due to Leak on the HP SH Attemperator
2024-03-04	PFO	4.6	72.32	PFM - FO due to Leak on the HP SH Attemperator
2024-03-06	PFO	0.3	188.00	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-06	PFO	0.3	21.17	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-06	PFO	0.3	72.32	PFM - 2E tripped due VSV causing Exhaust Spread.
2024-03-07	PFO	0.3	155.00	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-07	PFO	0.3	17.87	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-07	PFO	0.3	61.12	PFM - 2C CT in runback due to Superheat Spray Regulator
2024-03-12	PFO	0.1	166.00	PFM - 2D Derating due to SH Thermocouple
2024-03-12	PFO	0.1	18.79	PFM - 2D Derating due to SH Thermocouple
2024-03-12	PFO	0.1	64.20	PFM - 2D Derating due to SH Thermocouple
2024-03-16	PPO	62.1	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-16	PPO	55.7	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-18	PPO	7.6	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PPO	2.2	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PPO	0.2	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-19	PO	150.8	1683.00	PFM - ST2 steamer Valve Outage
2024-03-25	PPO	156.0	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-25	PPO	156.0	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-03-25	PPO	156.0	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	51.3	188.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	156.0	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-03-25	PPO	156.0	127.00	PFM - ST1 Steamer Valve Outage
2024-03-25	PPO	156.0	434.00	PFM - ST2 steamer Valve Outage
2024-04-01	PPO	45.7	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-01	PPO	45.7	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-01	PPO	45.7	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements

2024-04-01	PPO	45.7	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-01	PPO	45.7	127.00	PFM - ST1 Steamer Valve Outage
2024-04-01	PPO	45.7	434.00	PFM - ST2 steamer Valve Outage
2024-04-02	PPO	0.1	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-02	PO	213.7	1683.00	PFM - 2A Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	76.4	185.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-11	PPO	76.4	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-11	PPO	76.4	188.00	PFM - 2D Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	17.3	188.00	PFM - 2B Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-11	PPO	76.4	127.00	PFM - ST1 Steamer Valve Outage
2024-04-11	PPO	76.4	434.00	PFM - ST2 steamer Valve Outage
2024-04-11	PPO	0.0	185.00	PFM - 2F Blanking Plate Steamer Valve Support Gas Outage Requirements
2024-04-15	PPO	384.0	188.00	PFM - 2C Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-15	PPO	384.0	188.00	PFM - 2E Tech 2.0 HGP Upgrade and CT Compartment Upgrade
2024-04-15	PPO	384.0	124.00	PFM - ST1 Steamer Valve Outage
2024-04-15	PPO	384.0	429.00	PFM - ST2 Steamer Valve Outage
2024-04-18	PFO	9.8	188.00	PFM - 2D EFOR due to auxiliary stop and auxiliary vent solenoid failure
2024-04-18	PFO	3.9	188.00	PFM - 2D EFOR due to auxiliary stop and auxiliary vent solenoid failure
2024-04-25	PFO	80.1	188.00	PFM - 2F EFOR due to grounded GSU

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FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Manatee - PM3		PM3-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	0.0	466.00	PMT 3ST - POE
2024-01-01	PPO	30.3	466.00	PMT 3ST - POE
2024-01-01	PPO	3.4	193.00	PMT 3B - POE
2024-01-01	PPO	0.6	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	190.00	PMT 3C - POE
2024-01-01	PPO	38.8	190.00	PMT 3C - POE
2024-01-01	PPO	0.0	193.00	PMT 3B - POE
2024-01-01	PPO	18.0	193.00	PMT 3B - POE
2024-01-02	PPO	0.0	466.00	PMT 3ST - POE
2024-01-02	PPO	0.0	193.00	PMT 3B - POE
2024-01-02	PPO	15.4	466.00	PMT 3ST - POE
2024-01-02	PPO	15.7	193.00	PMT 3B - POE
2024-01-05	PFO	26.0	190.00	3D - MS to CRH Valve Failure
2024-01-05	PFO	26.0	118.00	3D - MS to CRH Valve Failure
2024-01-07	PFO	1.4	190.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	1.3	193.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.9	465.00	PMT 3B - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	466.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	192.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.8	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.5	465.00	PMT 3C - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.2	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	0.6	190.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	465.00	PMT 3A- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	11.3	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	FFO	10.6	1229.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	189.00	PMT ST - EFOR due to MS Stop Valve Failure
2024-01-07	PFO	10.6	465.00	PMT 3D- EFOR due to MS Stop Valve Failure
2024-01-13	PFO	4.0	193.00	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-13	PFO	4.0	89.27	PMT 3B- EFOR due to IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	190.00	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-14	PFO	7.2	47.91	PMT 3C - EFOR Due To IP Backpressure Valve Positioner
2024-01-17	PFO	1.9	193.00	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-17	PFO	1.9	47.91	PMT 3B - EFOR due to Trip due to Low LP drum level
2024-01-19	PFO	0.0	177.41	3C - Runback due to IBH Positioner Failure
2024-01-19	PFO	0.0	111.20	3C - Runback due to IBH Positioner Failure
2024-01-27	PFO	0.1	89.31	3A - Runback due to High SH Outlet Temperature
2024-01-27	PFO	0.1	74.00	3A - Runback due to High SH Outlet Temperature
2024-01-31	PMO	12.6	190.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet
2024-01-31	PMO	12.6	118.00	PMT 3A - MO for Duct burner Pilot valve- HP Superheater Outlet
2024-02-01	PMO	60.9	190.00	PMT 3A - MOF - Gas Cals. - Duct Burner Pilot Vlv
2024-02-01	PMO	60.9	118.00	PMT 3A - MOF - Gas Cals. - Duct Burner Pilot Vlv
2024-02-04	PFO	0.0	74.00	PMT 3D - Runback due to High SH Temperature
2024-02-04	PFO	0.0	47.02	PMT 3D - Runback due to High SH Temperature
2024-02-06	PFO	0.7	190.00	PMT 3A - Late RFC due to Operator Error
2024-02-06	PFO	0.7	118.00	PMT 3A - Late RFC due to Operator Error
2024-02-07	PMO	62.7	190.00	PMT 3C MOF - MS Stop Check Drain line
2024-02-07	PMO	62.7	118.00	PMT 3C MOF - MS Stop Check Drain line
2024-02-24	PMO	1.7	190.00	PMT 3C - Underground blowdown piping repair
2024-02-24	PMO	1.0	193.00	PMT 3B - Underground Blowdown Piping Repair
2024-02-24	PMO	0.2	466.00	PMT 3ST - Underground blowdown piping repair
2024-02-24	PMO	0.1	190.00	PMT 3D - Underground blowdown piping repair

2024-02-24	FMO	73.3	1229.00	PMT 3A- Underground Blowdown piping repair
2024-02-27	PMO	14.0	193.00	PMT 3B - Underground Blowdown Piping Repair
2024-02-27	PMO	0.4	190.00	PMT 3C - Underground blowdown piping repair
2024-02-27	PMO	16.4	190.00	PMT 3D - Underground blowdown piping repair
2024-02-27	PMO	3.5	466.00	PMT 3ST - Underground blowdown piping repair
2024-03-01	PFO	2.5	193.00	PMT 3B - EFOR due to LP feedwater Valve Positioner Failure
2024-03-01	PFO	2.5	118.00	PMT 3B - EFOR due to LP feedwater Valve Positioner Failure
2024-03-05	PFO	0.6	190.00	PMT 3C - EFOR due to Low HP Drum Level
2024-03-05	PFO	0.6	118.00	PMT 3C - EFOR due to Low HP Drum Level
2024-03-11	PFO	1.2	190.00	PMT 3C - EFOR due to OBB Valve Positioner Failure
2024-03-11	PFO	1.2	118.00	PMT 3C - EFOR due to OBB Valve Positioner Failure
2024-03-14	PMO	21.9	193.00	3B - MO due to BFP Mechanical Seal Failure
2024-03-14	PMO	21.9	118.00	3B - MO due to BFP Mechanical Seal Failure
2024-04-21	PFO	5.8	190.00	PMT 3D - EFOR due to Aux Gas Stop Valve Actuator Failure
2024-04-21	PFO	5.8	116.50	PMT 3D - EFOR due to Aux Gas Stop Valve Actuator Failure
2024-04-24	PFO	5.3	190.00	PMT 3C - Late RFC due to High Haz Gas
2024-04-24	PFO	5.3	116.50	PMT 3C - Late RFC due to High Haz Gas

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ACTUAL PERFORMANCE DATA
 COMPANY: FLORIDA POWER AND LIGHT
 FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PMO	71.5	189.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	5.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PFO	0.8	464.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	162.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PFO	0.8	163.00	EFOR SU Fail: PMR 8ST Hogging ejector isolation valve
2024-01-03	PMO	0.8	96.00	MO: PMR 8C AA heat exchanger
2024-01-03	PMO	65.3	96.00	MO: PMR 8C AA heat exchanger
2024-01-10	PMO	21.1	187.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-10	PMO	21.1	96.00	MO: PMR 8A Atomizing Air Expansion Joint
2024-01-11	PFO	11.0	187.00	EFOR: PMR 8B Suction strainer high dP
2024-01-11	PFO	11.0	96.00	EFOR: PMR 8B Suction strainer high dP
2024-02-09	PFO	0.7	464.00	EFOR SU Failure: PMR 8ST Condenser vacuum
2024-02-14	PFO	0.7	464.00	EFOR: PMR 8ST Trip
2024-02-16	PPO	96.0	187.00	PO: PMR 8A HGP
2024-02-16	PPO	96.0	96.00	PO: PMR 8A HGP
2024-02-18	PPO	48.0	187.00	PO: PMR 8B HGP
2024-02-18	PPO	288.0	96.00	PO: PMR 8B HGP
2024-02-20	FMO	240.0	1216.00	MO: PMR 8D Reliability
2024-02-20	PPO	240.0	96.00	PO: PMR 8A HGP
2024-03-01	FMO	431.0	1216.00	MO: PMR 8D
2024-03-19	FMO	8.9	1216.00	MOE: PMR 8D
2024-03-19	PPO	40.3	96.00	POE: PMR 8A Atomizing Air
2024-03-19	PPO	0.7	464.00	POE: PMR 8ST Temperature matching
2024-03-19	PPO	0.7	187.00	POE: PMR 8A Atomizing Air
2024-03-19	PMO	0.7	189.00	MOE: PMR 8C
2024-03-19	PMO	0.7	189.00	MOE: PMR 8D
2024-03-19	PO	0.0	1216.00	POE: PMR 8B Drum doors
2024-03-19	PO	20.0	1216.00	POE: PMR 8B drum door
2024-03-20	PPO	10.6	464.00	POE: PMR 8ST Temperature matching
2024-03-20	PPO	78.8	187.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	4.9	189.00	MOE: PMR 8D
2024-03-20	PPO	27.7	187.00	POE: PMR 8B drum door
2024-03-20	PMO	10.5	149.00	MO Derate: PMR 8C
2024-03-20	PMO	10.5	88.02	MO Derate: PMR 8C
2024-03-20	PMO	0.6	126.00	MO Derating: PMR 8C
2024-03-20	PMO	0.1	145.60	MO Derating: PMR 8C
2024-03-20	PPO	0.3	96.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	0.3	145.60	MO Derating: PMR 8C
2024-03-20	PPO	0.0	464.00	POE: PMR 8ST Temperature Matching
2024-03-20	PPO	3.4	96.00	POE: PMR 8A Atomizing Air
2024-03-20	PMO	0.1	145.60	MO Derating: PMR 8C
2024-03-20	PPO	3.3	464.00	POE: PMR 8ST Temperature Matching
2024-03-20	PMO	1.6	189.00	MOE: PMR 8C
2024-03-20	PPO	64.4	96.00	POE: PMR 8A Atomizing Air
2024-03-21	PFO	8.3	189.00	EFOR: PMR 8D High exhaust pressure
2024-03-21	PFO	8.3	96.00	EFOR: PMR 8D High exhaust pressure
2024-03-22	PFO	6.4	189.00	EFOR: PMR 8D Exhaust Pressure Transmitters
2024-03-22	PFO	6.4	96.00	EFOR: PMR 8D Exhaust Pressure Transmitters
2024-03-23	PPO	0.0	187.00	POE: PMR 8A
2024-03-23	PPO	30.1	187.00	POE: PMR 8A
2024-03-24	PFO	7.4	189.00	EFOR: PMR 8C Trip
2024-03-24	PFO	7.4	116.00	EFOR: PMR 8C Trip
2024-03-24	PPO	0.0	187.00	POE: PMR 8A
2024-03-24	PPO	18.5	187.00	POE: PMR 8A
2024-03-24	PPO	18.5	110.44	POE: PMR 8A
2024-04-05	PFO	0.3	189.00	EFOR: PMR 8D BFP Low Flow
2024-04-05	PFO	0.3	116.00	EFOR: PMR 8D BFP Low Flow
2024-04-11	PFO	16.6	187.00	EFOR: PMR 8A AA Compressor motor overload
2024-04-11	PFO	16.6	116.00	EFOR: PMR 8A AA Compressor motor overload
2024-04-13	PMO	24.0	189.00	MO: PMR 8D High exhaust pressure investigation
2024-04-13	PMO	24.0	116.00	MO: PMR 8D High exhaust pressure investigation

2024-04-27	PFO	0.6	189.00	EFOR: PMR 8D Fuel Gas Auxiliary Stop Valve
2024-04-27	PFO	0.6	116.00	EFOR: PMR 8D Fuel Gas Auxiliary Stop Valve

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Okeechobee Energy Center - POK		POK-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-02-19	PMO	27.7	342.00	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	24.0	169.62	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	PMO	3.9	342.00	CT 1-1 SNOW - Execution Of Project 9729 STG EHC
2024-02-19	FMO	78.8	169.62	CT 1-1 SNOW - Execution Of Project 9729 STG EHC
2024-02-20	PMO	3.6	514.00	ST SNOW - Execution Of Project 9729 STG EHC Control Fluid Pumps
2024-02-20	PMO	84.3	169.62	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-20	FMO	74.8	1540.00	CT 1-2 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	5.8	342.00	CT 1-3 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	3.0	342.00	CT 1-2 SNOW - Execution Of Project 9729 STG EHC
2024-02-23	PMO	7.7	514.00	ST SNOW - Execution Of Project 9729 STG EHC Control Fluid Pumps
2024-02-23	PFO	15.3	342.00	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-02-23	PFO	2.7	169.62	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-02-23	PFO	12.5	169.62	Unit 1-1 - Tripped Bearing 3 High Seismic Vibration
2024-03-07	PFO	12.4	342.00	EFOR Unit 1-3 IBH Flow Control Valve Erratic Behavior
2024-03-07	PFO	12.4	165.00	EFOR Unit 1-3 IBH Flow Control Valve Erratic Behavior
2024-03-08	PFO	2.3	342.00	EFOR Unit 1-3 LCI Fault 89SS Switch
2024-03-08	PFO	2.3	165.00	EFOR Unit 1-3 LCI Fault 89SS Switch
2024-03-08	PFO	1.1	185.07	Unit 1-3 Runback from 355MW to 283MW.
2024-03-08	PFO	1.1	59.00	Unit 1-3 Runback from 355MW to 283MW.
2024-03-18	PPO	6.5	342.00	Unit 1-1 Planned Outage
2024-03-18	PPO	5.1	164.00	Unit 1-1 Planned Outage
2024-03-19	PPO	1.4	342.00	Unit 1-2 Planned Outage
2024-03-19	PPO	1.3	514.00	Steam Turbine Planned Outage
2024-03-19	PPO	354.6	164.00	Unit 1-1 Planned Outage
2024-03-19	PO	343.1	1540.00	Unit 1-3 Planned Outage
2024-03-19	PPO	355.5	164.00	Unit 1-3 Planned Outage
2024-04-02	FMO	10.0	1540.00	Unit 1-2 SNOW Air Nozzles.
2024-04-02	PMO	15.9	5.62	Unit 1-2 SNOW Air Nozzles.
2024-04-02	PPO	2.2	342.00	Unit 1-3 Planned Outage
2024-04-02	PPO	5.8	514.00	Steam Turbine Planned Outage
2024-04-02	PMO	180.5	342.00	Unit 1-2 SNOW Air Nozzles.
2024-04-03	PMO	174.6	5.62	Unit 1-2 SNOW Air Nozzles.

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PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-01	PFO	519.0	360.00	PPE 50 ST - L-0 Blade Root Crack
2024-01-22	PFO	0.7	245.00	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	0.7	94.68	PPE 51 - FG Supply Valve CLOSED Trip
2024-01-22	PFO	1.5	360.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-22	PFO	1.5	111.00	PPE 50 - ST offline due to 53 GSU fan alarms
2024-01-23	PFO	4.8	360.00	PPE 50 - HP CV1 Servo failure
2024-01-23	PFO	4.8	31.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	360.00	PPE 50 - HP CV1 Servo failure
2024-01-25	PFO	3.0	42.00	PPE 50 - HP CV1 Servo failure
2024-01-27	PFO	4.9	245.00	PPE 52 - FG Assist Testing Trip
2024-01-27	PFO	4.9	94.68	PPE 52 - FG Assist Testing Trip
2024-01-30	PFO	1.2	262.00	PPE 53 SUF - FG ESV Solenoid Loose
2024-02-01	PFO	12.5	245.00	PPE 51 - PT Fuse Blown
2024-02-01	PFO	12.5	120.00	PPE 51 - PT Fuse Blown
2024-02-02	PFO	1.6	262.00	PPE 53 SUF - FG ESV Stuck
2024-02-02	PFO	1.6	120.00	PPE 53 SUF - FG ESV Stuck
2024-02-05	PFO	0.7	262.00	PPE 53 - FG ESV Stuck
2024-02-05	PFO	0.7	120.00	PPE 53 - FG ESV Stuck
2024-02-07	PFO	0.1	245.00	PPE 52 - Liquid Fuel Transfer Testing Trip
2024-02-07	PFO	0.1	94.68	PPE 52 - Liquid Fuel Transfer Testing Trip
2024-02-24	PFO	0.3	245.00	PPE 51 SUF - FG ESV Stuck
2024-02-24	PFO	0.3	94.68	PPE 51 SUF - FG ESV Stuck
2024-03-05	PMO	0.8	262.00	PPE 53 - Block SNOW
2024-03-05	PMO	0.8	245.00	PPE 51 - Block SNOW
2024-03-05	PMO	0.3	360.00	PPE 50 ST - Block SNOW
2024-03-05	FMO	164.6	1112.00	PPE 52 - Block SNOW
2024-03-12	PMO	8.4	262.00	PPE 53 - Block SNOW
2024-03-12	PMO	5.3	360.00	PPE 50 ST - Block SNOW
2024-03-12	PMO	1.4	245.00	PPE 52 - Block SNOW
2024-03-27	PFO	4.3	262.00	PPE 53 - TOT Failure
2024-03-27	PFO	4.3	94.68	PPE 53 - TOT Failure
2024-04-04	PMO	97.4	262.00	PPE 53 SNOW - Tube Leak Repair
2024-04-04	PMO	97.4	93.00	PPE 53 SNOW - Tube Leak Repair
2024-04-12	PMO	59.2	245.00	PPE 51 SNOW - BFP Recirc Valve Repair
2024-04-12	PMO	59.2	93.00	PPE 51 SNOW - BFP Recirc Valve Repair
2024-04-17	PFO	0.4	245.00	PPE 52 SUF - DC LO Pump Pressure Not Met
2024-04-17	PFO	0.4	93.00	PPE 52 SUF - DC LO Pump Pressure Not Met
2024-04-22	PMO	26.1	245.00	PPE 52 SNOW - BFP Recirc and DC LO Pump
2024-04-22	PMO	26.1	93.00	PPE 52 SNOW - BFP Recirc and DC LO Pump

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PLANT/UNIT: Riviera - PRV		PRV-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PFO	0.7	269.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-04	PFO	0.7	162.00	PRV-52-Received a preventive shutdown due to failure in comp. blowoff v.
2024-01-10	PMO	50.7	269.00	PRV-52-Event MOF-FG filter replacement
2024-01-10	PMO	50.7	162.00	PRV-52-Event MOF-FG filter replacement
2024-01-14	PFO	3.7	269.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-14	PFO	3.7	162.00	PRV-52-Start Up Failure. Blade Path Spread
2024-01-23	PMO	95.8	269.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-23	PMO	95.8	162.00	PRV-Event MOF-CT Exhaust Bearing Vibration Probes Replacement
2024-01-29	PFO	2.5	269.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-29	PFO	2.5	162.00	PRV-52-Startup Failure at 765rpm - GV2 Cooling Air Valve failed
2024-01-31	PFO	0.8	269.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-01-31	PFO	0.8	162.00	PRV-52-Tripped due to GV2 cooling air failed to show position
2024-02-01	PMO	114.0	251.00	PRV 51-Event MOF-HRSG SCR and AIG Cleaning
2024-02-01	PMO	114.0	162.00	PRV 51-Event MOF-HRSG SCR and AIG Cleaning
2024-02-11	PMO	75.9	251.00	PRV 51 - Event MOF - HRSG Tube leak.
2024-02-11	PMO	75.9	162.00	PRV 51 - Event MOF - HRSG Tube leak.
2024-02-12	PMO	27.9	269.00	PRV 52 - Event MOF - Cooling Air Valve Positioner and Cables Replacement
2024-02-12	PMO	27.9	162.00	PRV 52 - Event MOF - Cooling Air Valve Positioner and Cables Replacement
2024-02-25	PFO	0.4	80.69	PRV-52-Derating Event-GV2 Cooling Air Valve
2024-02-25	PFO	0.4	149.00	PRV-52-Derating Event-GV2 Cooling Air Valve
2024-02-26	PFO	1.2	269.00	PRV-53-Force Outage-Cold Reheat Block Valve Indication
2024-02-26	PFO	1.2	162.00	PRV-53-Force Outage-Cold Reheat Block Valve Indication
2024-02-27	PMO	50.8	269.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-02-27	PMO	50.8	162.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-01	PMO	111.8	269.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-01	PMO	111.8	162.00	PRV-52-HRSG Tube Leak Cooling Air Flange Repair And Lube Oil Pump Repl
2024-03-07	PFO	0.9	251.00	PRV-51-Force Outage-GV3-Limit switches failed to indicate closed
2024-03-07	PFO	0.9	162.00	PRV-51-Force Outage-GV3-Limit switches failed to indicate closed
2024-03-20	PMO	33.9	269.00	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-20	PMO	33.9	160.38	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-20	PPO	33.9	-56.63	PRV-52-MOF-HRH Blending Valve MOV Turb. End. Brg Vibration Probes
2024-03-22	PFO	2.4	269.00	PRV-52-Forced Outage due to failed to start due to GV2 failing to open.
2024-03-22	PFO	2.4	162.00	PRV-52-Forced Outage due to failed to start due to GV2 failing to open.
2024-03-26	PFO	0.7	133.05	PRV-51-Derating- GV3 102 Positioner Fault
2024-03-26	PFO	0.7	216.00	PRV-51-Derating- GV3 102 Positioner Fault
2024-03-27	PMO	50.1	251.00	PRV-51-MOF-GV2 cooling air valve flange leak repair
2024-03-27	PMO	50.1	162.00	PRV-51-MOF-GV2 cooling air valve flange leak repair
2024-04-22	PMO	26.0	269.00	PRV 52 - Event MOF - GV2 Cooling Air Valve Actuator Disassembled

2024-04-22	PMO	26.0	162.00	PRV 52 - Event MOF - GV2 Cooling Air Valve Actuator Disassembled
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PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-03-07	PPO	5.6	159.40	U1 PEL DN PWR to 76% - MSSV Testing
2024-03-08	PPO	16.1	236.00	U1 PEL MSSV Testing
2024-03-08	PPO	4.0	485.62	U1 PEL Down Power to BO Start SL1-32
2024-03-09	PO	550.9	981.00	U1 PEL SL1-32 March
2024-04-01	PO	289.7	981.00	U1 PEL SL1-32 Apr
2024-04-13	PPO	87.4	420.15	U1 PEL SL1-32 Up Power
2024-04-20	PFO	45.5	38.96	U1 UEL 1A1 Traveling Screen

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PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-03	PPO	3.6	353.45	SL2-27 HP Pipe Repair Down Power
2024-01-03	PO	190.5	986.00	SL2-27 HP Pipe Repair Outage
2024-01-11	PPO	13.6	379.23	PEL SL2-27 HP Pipe Repair Ascension

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PLANT/UNIT: Sanford - PSR		PSR-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-02	PMO	51.8	382.00	PSR 5ST EVENT MOF - COLLECTOR MAINTENANCE
2024-01-04	PMO	21.3	187.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-04	PMO	21.3	97.00	PSR 5D EVENT MOF - ADD OIL TO GSU
2024-01-11	PMO	21.5	187.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-11	PMO	21.5	97.00	PSR 5A EVENT MOF - REPAIR SPEED PICKUP
2024-01-15	PFO	9.8	187.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-15	PFO	9.8	97.00	PSR 5A EFOR - SHUTDOWN DUE TO GAS LEAK
2024-01-16	PMO	60.2	187.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-01-16	PMO	60.2	381.00	PSR 5A EVENT MOF - UNIT OF TO REPAIR GAS LINE
2024-02-13	PFO	0.5	382.00	PSR 5ST EFOR - ROTOR LENGTH ISSUE
2024-02-18	PPO	288.0	185.00	PSR 5B - PLANNED TECH 2 OUTAGE
2024-02-18	PPO	288.0	96.00	PSR 5B - PLANNED TECH 2 OUTAGE
2024-02-20	PFO	2.7	185.00	PSR 5C EFOR - STARTUP FAILURE GAS VALVE LEAK
2024-02-20	PFO	2.7	96.00	PSR 5C EFOR - STARTUP FAILURE GAS VALVE LEAK
2024-02-20	PFO	2.6	187.00	PSR 5A EFOR - UNIT TRIPPED DUE TO FIELD BREAKER ISSUE
2024-02-20	PFO	2.6	96.00	PSR 5A EFOR - UNIT TRIPPED DUE TO FIELD BREAKER ISSUE
2024-02-23	PMO	36.7	187.00	PSR 5D EVENT MOF - REPAIR SAFETY VALVES
2024-02-23	PMO	36.7	96.00	PSR 5D EVENT MOF - REPAIR SAFETY VALVES
2024-02-26	PMO	42.3	187.00	PSR 5A EVENT MOF - UNIT OFF FOR THERMOCOUPLE REPAIR
2024-02-26	PMO	42.3	96.00	PSR 5A EVENT MOF - UNIT OFF FOR THERMOCOUPLE REPAIR
2024-03-01	PPO	120.5	185.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-01	PPO	120.4	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-06	PMO	0.5	187.00	PSR 5D EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.6	96.00	PSR 5D EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	0.0	382.00	PSR 5ST EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PPO	43.1	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-06	FMO	43.1	1126.00	PSR 5C EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.1	96.00	PSR 5A EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-06	PMO	43.1	96.00	PSR 5C EVENT MOF - BLOCK OUTAGE FOR 5C MUV-4 WORK
2024-03-07	PPO	26.2	185.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-07	PPO	26.2	381.00	PSR 5B PLANNED OUTAGE TECH 2 UPGRADE
2024-03-22	PMO	18.0	187.00	5B EVENT MOF - UNIT OFF TO REPAIR HYDRAULIC PUMP
2024-03-22	PMO	18.0	95.00	5B EVENT MOF - UNIT OFF TO REPAIR HYDRAULIC PUMP
2024-03-27	PMO	2.1	187.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-27	PMO	1.8	95.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-27	PMO	1.4	187.00	PSR 5D EVENT MOF - CONDENSER TUBE LEAK
2024-03-27	PMO	10.1	95.00	PSR 5D EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	0.2	381.00	PSR 5ST EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	8.9	95.00	PSR 5B EVENT MOF-CONDENSER TUBE LEAK
2024-03-28	FMO	8.7	1127.00	PSR 5C EVENT MOF - CONDENSER TUBE LEAK
2024-03-28	PMO	8.7	95.00	PSR 5A EVENT MOF - CONDENSER TUBE LEAK

2024-03-28	PMO	8.7	95.00	PSR 5C EVENT MOF - CONDENSER TUBE LEAK
2024-04-05	PFO	0.4	185.00	PSR 5C EFOR - FLAME SCANNER ISSUE
2024-04-05	PFO	0.4	95.00	PSR 5C EFOR - FLAME SCANNER ISSUE
2024-04-06	PMO	23.5	185.00	PSR 5C EVENT MOF - LIFT OIL MAINTENANCE
2024-04-06	PMO	23.5	95.00	PSR 5C EVENT MOF - LIFT OIL MAINTENANCE
2024-04-17	PMO	0.0	381.00	PSR 5ST EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5A EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5B EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	0.0	187.00	PSR 5D EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5A EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5B EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5D EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	FMO	116.4	1127.00	PSR 5C EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-17	PMO	116.4	95.00	PSR 5C EVENT MOF - BLOCK FOR CONDENSER REPAIR
2024-04-28	PMO	14.2	187.00	PSR 5D EVENT MOF - REPAIR EXHAUST THERMOCOUPLE
2024-04-28	PMO	14.2	95.00	PSR 5D EVENT MOF - REPAIR EXHAUST THERMOCOUPLE

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-03		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: Turkey Point Nuclear - PTN		PTN-04		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2024 TO: Dec-2024

PLANT/UNIT: West County Energy Center - PWC		PWC-01		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-14	PFO	1.1	242.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-14	PFO	1.1	160.00	PWC-1B-SU Failure-HP Drum Level High
2024-01-24	PMO	58.0	242.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-24	PMO	58.0	160.00	PWC-1A-Event MOF-HP DSH Spary 1SGA-ACV-1008 leaking through
2024-01-30	PMO	38.9	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage
2024-02-01	PMO	186.7	485.00	PWC 1ST- Event MO-GSU Transformer Maintenance Outage
2024-02-10	PMO	2.0	242.00	PWC 1A - Event MOF - Main Steam side leak repairs
2024-02-10	PMO	1.0	242.00	PWC 1B - Event MOF - Main steam side leak repairs
2024-02-10	PMO	1.0	485.00	PWC 1ST - Event MOF - Main steam side leak repairs
2024-02-10	FMO	146.3	1211.00	PWC 1C - Event MOF - Main Steam Side Leak Repairs
2024-02-23	PFO	43.8	242.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-23	PFO	43.8	162.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-24	PFO	34.3	242.00	PWC-1A-Force Outage-Blade Path Spread High
2024-02-24	PFO	34.3	161.00	PWC-1A-Force Outage-Blade Path Spread High
2024-03-02	PFO	0.5	242.00	PWC-1B-Force Outage-High temperatures from HP-CRH bypass leak by
2024-03-02	PFO	0.5	162.00	PWC-1B-Force Outage-High temperatures from HP-CRH bypass leak by
2024-03-06	PFO	1.2	242.00	PWC-1A missed 0600 RFC due to a delay from BFP tripped on low flow
2024-03-06	PFO	1.2	162.00	PWC-1A missed 0600 RFC due to a delay from BFP tripped on low flow
2024-03-08	PFO	1.8	242.00	PWC-1A missed RFC due to a delay from BFP tripped on low flow
2024-03-08	PFO	1.8	162.00	PWC-1A missed RFC due to a delay from BFP tripped on low flow
2024-03-10	PMO	111.0	242.00	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread
2024-03-10	PMO	111.0	160.05	PWC 1B - Event MOF -HP FW Control Valve Leak By and BP Spread
2024-03-28	PMO	24.4	242.00	PWC-1C-MOF-Repair packing leak in valve 1SGA-ABV-3008
2024-03-28	PMO	24.4	162.00	PWC-1C-MOF-Repair packing leak in valve 1SGA-ABV-3008
2024-04-03	PMO	93.3	242.00	PWC-1A-MOF-Repair HRSG tube leak and LP LCV leak-by
2024-04-03	PMO	93.3	162.00	PWC-1A-MOF-Repair HRSG tube leak and LP LCV leak-by
2024-04-16	PFO	0.4	173.00	PWC-1B-Missed RFC due to IP transition to cooling steam delayed
2024-04-16	PFO	0.4	238.97	PWC-1B-Missed RFC due to IP transition to cooling steam delayed
2024-04-16	PMO	107.5	242.00	PWC-1A-MOF-HRSG Tube leaks and - valves packing leaks
2024-04-16	PMO	107.5	162.00	PWC-1A-MOF-HRSG Tube leaks and - valves packing leaks
2024-04-21	PFO	0.9	242.00	PWC-1A-Start Up Failure-Attemperator spray control valve was stuck close
2024-04-21	PFO	0.9	162.00	PWC-1A-Start Up Failure-Attemperator spray control valve was stuck close
2024-04-21	PFO	9.8	242.00	PWC-1C-Force Outage-OST Solenoid Burn Wires
2024-04-21	PFO	9.8	162.00	PWC-1C-Force Outage-OST Solenoid Burn Wires

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PLANT/UNIT: West County Energy Center - PWC		PWC-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-05	PMO	2.3	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	2.3	160.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	1.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	1.1	163.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	242.00	PWC-2A-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	PMO	0.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-05	PMO	0.1	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-05	FMO	58.2	1211.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	5.5	242.00	PWC-2B-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	3.0	485.00	PWC-2ST-Event MOF-Condensate Recirc Pipe Repair
2024-01-08	PMO	101.1	242.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-08	PMO	101.1	160.00	2C-Event MO-Balancing Shot-IGV clips installation
2024-01-28	PMO	74.4	242.00	PWC-2B-Event MOF-Borescope inspection
2024-01-28	PMO	74.4	160.00	PWC-2B-Event MOF-Borescope inspection
2024-02-01	PMO	63.4	242.00	PWC-2B-Event MOF-Borescope Inspection
2024-02-01	PMO	63.4	160.00	PWC-2B-Event MOF-Borescope Inspection
2024-02-12	PFO	1.5	242.00	PWC-2C-Force Outage-Condensate Isolation Valve Manual Closed
2024-02-12	PFO	1.5	162.00	PWC-2C-Force Outage-Condensate Isolation Valve Manual Closed
2024-02-12	PFO	1.2	242.00	PWC-2B-Startup Failure-TCA Cooler to the Condenser Valve failed to open
2024-02-12	PFO	1.2	162.00	PWC-2B-Startup Failure-TCA Cooler to the Condenser Valve failed to open
2024-03-19	PFO	0.4	242.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	PFO	0.2	485.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	PFO	0.1	242.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-19	FFO	11.4	1211.00	PWC-U2-Force Outage-Loss of protection from the site to the 500 kV line
2024-03-22	PMO	49.3	242.00	PWC 2A - Event MOF - HRSG Vent Line Repair
2024-03-22	PMO	49.3	162.00	PWC 2A - Event MOF - HRSG Vent Line Repair
2024-04-23	PMO	111.6	242.00	PWC 2A - Event MOF - SCR System Cleaning
2024-04-23	PMO	111.6	162.00	PWC 2A - Event MOF - SCR System Cleaning
2024-04-26	PFO	0.8	62.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	0.8	27.57	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	3.4	27.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-26	PFO	3.4	39.58	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PFO	9.6	27.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PFO	9.6	12.00	PWC-2B-Force Derating-SCR NOx Plugging
2024-04-27	PMO	39.6	242.00	PWC 2B - Event MOF - SCR System Cleaning
2024-04-27	PMO	39.6	161.00	PWC 2B - Event MOF - SCR System Cleaning
2024-04-29	PMO	34.2	242.00	PWC 2B - Event MOF - SCR System Cleaning

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PLANT/UNIT: West County Energy Center - PWC			PWC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-04	PMO	34.6	242.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-01-04	PMO	34.6	163.00	PWC-3A-MOF-BFP HP discharge line leak repairs
2024-02-12	PMO	3.2	242.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-12	PMO	3.2	162.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-13	PMO	0.8	242.00	PWC 3B - Event MO - Transmission Line Repair
2024-02-13	PMO	47.1	160.05	PWC 3B - Event MO - Transmission Line Repair
2024-02-13	PMO	0.3	242.00	PWC 3C - Event MO - Transmission Line Repair
2024-02-13	PMO	0.3	485.00	PWC 3ST - Event MO - Transmission Line Repair
2024-02-13	FMO	46.2	1211.00	PWC 3A - Event MO - Transmission Line Repair
2024-02-13	PMO	55.8	160.05	PWC 3A - Event MO - Transmission Line Repair
2024-02-15	PMO	9.6	242.00	PWC 3A - Event MO - Transmission Line Repair
2024-02-15	PMO	12.2	485.00	PWC 3ST - Event MO - Transmission Line Repair
2024-02-19	PFO	0.9	65.00	PWC-3B-Derating Event-Blade Path Spread High
2024-02-19	PFO	0.9	43.42	PWC-3B-Derating Event-Blade Path Spread High
2024-02-20	PMO	181.5	242.00	PWC 3B - Event MOF - Partial Borescope of Combustors and Turbine BP
2024-02-20	PMO	181.5	323.00	PWC 3B - Event MOF - Partial Borescope of Combustors and Turbine BP
2024-02-22	PFO	104.3	242.00	PWC-3C-Force Outage-21kV Protection Device
2024-02-22	PFO	104.3	323.00	PWC-3C-Force Outage-21kV Protection Device
2024-02-26	PFO	15.1	242.00	PWC-3C-Force Outage-GSU Relay Settings
2024-02-26	PFO	15.1	323.00	PWC-3C-Force Outage-GSU Relay Settings
2024-03-05	PFO	1.7	242.00	PWC-3C-Tripped due to condenser protection system
2024-03-05	PFO	1.7	162.00	PWC-3C-Tripped due to condenser protection system
2024-03-21	PMO	109.9	242.00	PWC-3C-MOF-Repair reheat safety valve steam leak
2024-03-21	PMO	109.9	160.05	PWC-3C-MOF-Repair reheat safety valve steam leak
2024-03-24	PFO	4.2	242.00	PWC-3A-Force Outage-LP Drum Level Control Valve Failure
2024-03-24	PFO	4.2	1.94	PWC-3A-Force Outage-LP Drum Level Control Valve Failure
2024-03-30	PFO	0.8	242.00	PWC-3A-Startup Failure due to a high TCA cooled inlet temperature
2024-03-30	PFO	0.8	162.00	PWC-3A-Startup Failure due to a high TCA cooled inlet temperature
2024-04-04	PMO	63.4	242.00	PWC-3A-MOF-Repair HRSG External Leaks And Packing Leaks LP LCV Sticking
2024-04-04	PMO	63.4	162.00	PWC-3A-MOF-Repair HRSG External Leaks And Packing Leaks LP LCV Sticking
2024-04-08	PFO	2.2	242.00	PWC-3A-Force Outage-Condenser Protection
2024-04-08	PFO	2.2	162.00	PWC-3A-Force Outage-Condenser Protection

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PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2024-01-06	PMO	33.9	188.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-06	PMO	33.9	127.00	PTF 5C MO Event - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	188.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-08	PFO	2.0	127.00	PTF 5C SU Failure - Overboard Bleed valve tracking issue
2024-01-18	PMO	47.6	188.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-18	PMO	47.6	127.00	PTF 5C MO Event - AA valves 20AA replacement
2024-01-22	PMO	47.3	188.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-22	PMO	47.3	127.00	PTF 5B MO Event - Flame Detector 4 Malfunctioning
2024-01-27	PFO	0.7	188.00	PTF 5B EFOR Event - Trip during LF transfer
2024-01-27	PFO	0.7	127.00	PTF 5B EFOR Event - Trip during LF transfer
2024-02-01	PMO	47.7	186.00	PTF 5A MO Event - LF Servo Valve troubleshooting
2024-02-01	PMO	47.7	127.00	PTF 5A MO Event - LF Servo Valve troubleshooting
2024-02-09	PFO	0.1	188.00	PTF 5B EFOR - Exhaust Frame Blower Low Pressure Alarm 63TK-2
2024-02-09	PFO	0.1	126.05	PTF 5B EFOR - Exhaust Frame Blower Low Pressure Alarm 63TK-2
2024-02-16	PPO	190.9	511.00	PTF5 ST PO - MAIN GSU TRANSFORMER TESTING
2024-02-23	FMO	144.0	1261.00	5D Maintenance Outage Block
2024-03-01	PPO	71.9	511.00	PTF5 ST PO - MAIN GSU TRANSFORMER TESTING
2024-03-04	PFO	0.7	188.00	PTF 5C EFOR - High Exhaust Temperature
2024-03-04	PFO	0.7	127.00	PTF 5C EFOR - High Exhaust Temperature
2024-03-04	PFO	10.4	511.00	PTF 5ST EFOR - High HP Differential Expansion
2024-03-07	PPO	219.9	188.00	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade
2024-03-07	PPO	219.9	127.00	PTF 5D Planned Outage - LF Water Flush System and FG Valves Upgrade
2024-04-07	PFO	16.9	188.00	PTF EFOR - 5C IGV actuator connector
2024-04-07	PFO	16.9	127.00	PTF EFOR - 5C IGV actuator connector
2024-04-07	PFO	2.4	188.00	PTF EFOR - 5B High HP drum level due to FW SU reg. vlv leaking through
2024-04-07	PFO	2.4	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. vlv leaking through
2024-04-07	PFO	1.5	188.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-07	PFO	1.1	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-07	PFO	0.4	127.00	PTF EFOR - 5B High HP drum level due to FW SU reg. valve leaking through
2024-04-11	PMO	10.8	188.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-11	PMO	10.3	127.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	9.0	188.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	8.5	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.4	511.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.4	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	91.0	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	87.5	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.1	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	87.5	127.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	91.0	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	0.3	188.00	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-12	PMO	90.8	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	90.8	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection

2024-04-12	FMO	85.5	1261.00	PTF 5A MO - ST Condenser Tube Leak Inspection
2024-04-12	PMO	85.5	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-12	PMO	85.5	510.90	PTF 5A MO - ST Condenser Tube Leak Inspection
2024-04-15	PMO	4.9	511.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	7.0	188.00	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-15	PMO	1.5	188.00	PTF 5C MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	13.0	188.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-15	PMO	4.9	185.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-16	PMO	3.4	187.00	PTF5 MO - ST Condenser Tube leak Inspection
2024-04-16	PMO	0.9	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	0.9	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-16	PFO	0.9	511.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.6	169.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	0.9	1.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PMO	0.9	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	0.9	129.00	PTF 5B MO - ST Condenser Tube leak Inspection
2024-04-16	PFO	2.9	186.00	PTF EFOR - 5A tripped due to high HRH temperature
2024-04-16	PFO	0.2	169.00	PTF5 EFOR - ST tripped during a Cold Start due to loss of steam from 5A
2024-04-16	PFO	2.9	127.00	PTF EFOR - 5A tripped due to high HRH temperature
2024-04-16	PMO	0.1	254.90	PTF 5D MO - ST Condenser Tube Leak Inspection
2024-04-16	PMO	6.2	129.00	PTF 5B MO - ST Condenser Tube leak Inspection

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