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May 21, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for April 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2024.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024		Through		DECEMBER 2024			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$591.60	\$125.40	-466	-371.77	\$2,507.07	\$892.76	-1,614	-180.82
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$18,748.52	\$10,863.00	-7,886	-72.59	\$130,756.28	\$114,005.48	-16,751	-14.69
5	DEMAND	\$3,090.00	\$3,090.00	0	0.00	\$26,522.50	\$26,522.50	0	0.00
6	OTHER	\$7,831.46	\$22,141.00	14,310	64.63	\$31,928.54	\$116,436.00	84,507	72.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,261.58	\$36,219.40	5,958	16.45	\$191,714.39	\$257,856.74	66,142	25.65
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$9.92	\$0.00	-10	0.00	\$108.75	\$0.00	-109	0.00
14	TOTAL THERM SALES	\$58,831.85	\$36,219.40	-22,292	-61.55	\$305,919.38	\$257,856.74	-48,063	-18.64
THERMS PURCHASED									
15	COMMODITY (Pipeline)	6,000	60,000	54,000	90.00	348,660	427,160	78,500	18.38
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	121.160	61,200	-59,960	-97.97	526,600	435,790	-90,810	-20.84
19	DEMAND	60,000	60,000	0	0.00	515,000	515,000	0	0.00
20	OTHER	0	12,229	12,229	0.00	0	48,621	48,621	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	6,000	60,000	54,000	90.00	348,660	427,160	78,500	18.38
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	17	0	-17	0.00	168	0	-168	0.00
27	TOTAL THERM SALES	92,514	60,000	-32,514	-54.19	450,310	427,160	-23,150	-5.42
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.09860	\$0.00209	-\$0.09651	-4617.70	\$0.00719	\$0.00209	0	-244.05
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.15474	\$0.17750	\$0.02276	12.82	\$0.24830	\$0.26161	0.01330	5.09
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$1.81053	#DIV/0!	#DIV/0!	#DIV/0!	\$2.39477	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$5.04360	\$0.60366	-\$4.43994	-735.51	\$0.42574	\$0.60365	0.17792	29.47
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.59700	#DIV/0!	#DIV/0!	#DIV/0!	\$0.64774	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.32710	0.60366	\$0.27656	45.81	0.42574	0.60365	0.17792	29.47
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.32052	\$0.59708	\$0.27656	46.32	\$0.41916	\$0.59707	0.17792	29.80
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.32213	\$0.60008	\$0.27795	46.32	\$0.42127	\$0.60008	0.17881	29.80
45	PGA FACTOR ROUNDED TO NEAREST 001	0.322	\$0.600	\$0.278	46.33	\$0.421	\$0.600	\$0.179	29.83

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2024 THROUGH:		DECEMBER 2024
CURRENT MONTH:		APRIL		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	6,000	\$591.60	0.09860	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	6,000	\$591.60	0.09860	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	90,320	\$10,863.00	0.12027	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout -FGT	30,840	\$7,915.64	0.25667	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers			#DIV/0!	
22 Imbalance Cashout - 3/24 FGT Correction		(\$30.12)		
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	121,160	\$18,748.52	0.15474	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150	
26 Less Relinquished - FTS-1	-417,000	(\$21,475.50)	0.05150	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$7,831.46		
39 Other				
40 TOTAL OTHER	0	\$7,831.46	0.00000	

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$18,749	\$10,863	-7,886	-0.72591	\$130,756	\$114,005	-16,751	-0.14693	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,513	\$25,356	13,843	0.545951	\$60,958	\$143,851	82,893	0.576242	
3 TOTAL	\$30,262	\$36,219	5,958	0.164493	\$191,714	\$257,857	66,142	0.256508	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$58,512	\$36,219	-22,292	-0.61548	\$305,919	\$257,857	-48,063	-0.18639	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$1,997	-\$1,997	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$58,012	\$35,720	-22,292	-0.62409	\$303,922	\$255,859	-48,063	-0.18785	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$27,751	-\$499	-28,250	56.57361	\$112,208	-\$1,997	-114,205	57.17635	
8 INTEREST PROVISION-THIS PERIOD (21)	\$670	-\$303	-974	3.209045	\$1,809	-\$1,208	-3,017	2.496833	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$137,625	(\$68,695)	-206,320	3.003425	\$50,532	(\$67,790)	-118,322	1.74542	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	1,997	1,997	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$166,546	-\$68,998	-235,544	3.413762	\$166,546	-\$68,998	-235,544	3.413762	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	137,625	(68,695)	(206,320)	3.003425					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	165,876	(68,695)	(234,571)	3.414666					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	303,501	(137,390)	(440,891)	3.209045					
15 AVERAGE (50% OF 14)	151,750	(68,695)	(220,446)	3.209045					
16 INTEREST RATE - FIRST DAY OF MONTH	5.30	5.30	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30	5.30	0	0					
18 TOTAL (16+17)	10.60	10.60	0	0					
19 AVERAGE (50% OF 18)	5.30	5.30	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.44167	0.44167	0	0					
21 INTEREST PROVISION (15x20)	670	-303	-974	3.209045					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:				JANUARY 2024				Through DECEMBER 2024					
PRESENT MONTH:				APRIL									
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	APR	FGT	SJNG	FT		0			\$125.40	\$3,090.00	\$466.20		
2	"	INTERCONN	SJNG	FT	6,120	6,120	\$10,863.00					177.50	
3	"	FGT	SJNG	CO	30,840	30,840	\$7,915.64					25.67	
4	MAR correct	FGT	SJNG	BO		0	-\$30.12					#DIV/0!	
5						0							
6						0							
7													
8													
9													
10													
11													
12													
13													
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22													
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24													
25													
26													
27													
28													
29													
30													
TOTAL						36,960	0	36,960	\$18,748.52	\$125.40	\$3,090.00	\$466.20	60.69

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024
 1.02
 MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN	CS#11	204	200	6,120	6,000	1.78	1.81
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	204	200	6,120	6,000		
20.						WEIGHTED AVERAGE	1.78 1.81

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2024

THRU DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	57,656	33,948	20,404	18,749	0	0	0	0	0	0	0
2	Transportation costs	16,604	16,490	16,351	11,513	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	74,260	50,438	36,755	30,262	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	65,124	64,663	64,772	42,605	0	0	0	0	0	0	0
14	Commercial	48,788	49,285	58,772	42,554	0	0	0	0	0	0	0
15	Interruptible	23,824	6,663	5,711	7,372				0	0		
18	Total:	137,736	120,611	129,255	92,531	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.60	0.60	0.60	0.60							
20	Commercial	0.60	0.60	0.60	0.60							
21	Interruptible	1.04	1.04	1.04	1.04							
22												
23												
PGA REVENUES												
24	Residential	39,074	38,798	38,863	25,563	0	0	0	0	0	0	0
25	Commercial	29,273	29,571	35,263	25,532	0	0	0	0	0	0	0
26	Interruptible	24,777	6,930	5,939	7,682				0	0		
27	Adjustments*											
28												
29												
45	Total:	93,124	75,298	80,066	58,777	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	3,076	3,097	3,628	3,116							
47	Commercial	194	194	207	196							
48	Interruptible *	1	1	1	1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

