



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

June 4, 2024

VIA ELECTRONIC MAIL

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification for certain information provided in its Response to PCS' First Set of Interrogatories (Nos. 1-5):

- DEF's Request for Confidential Classification
- Slip-sheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavits of Ed Scott)

DEF's confidential Exhibit A that accompanies the above-referenced was submitted with DEF's Notice of Intent to Request Confidential Classification on May 14, 2024, under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mw
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 4, 2024

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification (“Request”) for certain information contained in its Response to White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs’ (“PCS”) First Set of Interrogatories (Nos. 1-5). DEF’s Notice of Intent to Request Confidential Classification was filed May 14, 2024. This Request is timely. *See* Rule 25-22.006(3)(a)1, E.A.C. In support of this Request, DEF states:

1. Documents responsive to PCS’s First Set of Interrogatories, Questions 1 and 5, contain “confidential proprietary business information” under Section 366.093(3), F.S.
2. The following exhibits are included with this request:
 - (a) Sealed Composite Exhibit A is a package containing unredacted copies of all documents for which DEF seeks confidential treatment. Composite Exhibit A was submitted separately in a sealed envelope labeled “CONFIDENTIAL” on May 14, 2024. In the unredacted versions, the information asserted to be confidential is highlighted in yellow.
 - (b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which DEF requests confidential classification. The specific information for which

confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D includes the affidavit of Edward L. Scott, attesting to the confidential nature of the information identified in Exhibit C.

3. As indicated in Exhibits C and D, the information for which DEF requires confidential classification is “proprietary confidential business information” within the meaning of § 366.093(3), F.S. Specifically, the information at issue in DEF’s response to PCS’s First Set of Interrogatories, Questions 1 and 3, includes detailed information about the location and nature of transmission plants and substations. Disclosure of that information could pose significant security risk to DEF, its customers, and the transmission grid.

4. The information identified in Exhibits A and C is intended to be and is treated as confidential by DEF. *See* Exhibit D. Further, that information has not been disclosed to the public. *See* Exhibit D.

5. It follows that the information identified in Exhibits A and C is proprietary confidential information, which would cause harm to DEF and ratepayers if disclosed and which is exempt from disclosure under the Public Records Act pursuant to § 366.093(3), F.S.

6. Accordingly, DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request be granted.

RESPECTFULLY SUBMITTED this 4th of June, 2024.

/s/Dianne M. Triplett

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Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE
Docket No. 20240025-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 4th day of June, 2024.

/s/ Dianne M. Triplett
Attorney

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Exhibit A

“CONFIDENTIAL”

(filed under separate cover on May 14, 2024)

Exhibit B

REDACTED

(copy-one)

REDACTED

Table 1 – 2023 Voltage by FERC Account Chart

2023 Voltage	Column Labels	FERC 352	FERC 353	FERC 354	FERC 355	FERC 356	FERC 357	FERC 358
N/A		\$3,407,266	\$154,694,523	\$0	\$0	\$47,937	\$57,883	\$13,187
69 kV		\$39,820,271	\$978,748,231	\$954,637	\$934,622,659	\$506,034,219	\$1,427,664	\$862,934
115 kV		\$15,137,936	\$454,651,667	\$18,117,976	\$377,791,803	\$187,101,312	\$5,777,799	\$6,795,541
230 kV		\$31,865,877	\$518,162,785	\$36,013,968	\$720,241,474	\$336,897,574	\$34,295,567	\$80,834,097
500 kV		\$3,356,381	\$52,612	\$27,112,202	\$11,137,548	\$17,827,872		
Grand Total		\$93,587,730	\$2,106,309,819	\$82,198,782	\$2,043,793,484	\$1,047,908,914	\$41,558,914	\$88,505,758

Table 2 – GSU Detail Chart

GSU Detail from PowerPlan	Base	Intermediate	Peak	Solar	Grand Total
115/13KV 125MVA TRANSF			\$707,368		\$707,368
115KV 1200A SW SB 2027			\$4,970		\$4,970
13KV 1200A GCB X10			\$21,586		\$21,586
230/24KV 800MVA STEP UP XFMR	\$3,430,323				\$3,430,323
69/13KV GSU TRANSFORMER	\$490,250				\$490,250
69/13KV MVA TRANSF			\$15,981		\$15,981
[REDACTED]				\$1,239,779	\$1,239,779
COOLER CORE FOR TRANS		\$130,360			\$130,360
CP CC SPARE GSU TRANSFORMER	\$1,751				\$1,751
CP IC SPARE GSU			(\$44,015)		(\$44,015)
FDTNS FOR STEP-UP TRANSF		\$8,796			\$8,796
GEN STEP UP TRSFMR 401 PROT RELAY	\$94,793				\$94,793
LABOR TO INSTALL TRANSF	\$145,500				\$145,500
MAIN S/U TRSFMR 230/13.8 KV			\$1,419,914		\$1,419,914
P10 STEP UP TRANSF 230/13KV			\$847,436		\$847,436
P7 STEP UP TRANSF 230/13KV			\$745,257		\$745,257
P8 STEP UP TRANSF 230/13KV			\$745,672		\$745,672
P9 STEP UP TRANSF 230/13KV			\$844,107		\$844,107
STEP UP TRANSFORMERS - P10			\$768,281		\$768,281
STEP UP TRANSFORMERS - P7			\$771,014		\$771,014
STEP UP TRANSFORMERS - P9			\$768,787		\$768,787
STEP-UP TRANSF 130KV 90MVA			\$197,015		\$197,015
TRANSF 60/80/100 MVA	\$185,875				\$185,875
TRANSF POWER 230/13KV		\$949,725			\$949,725
TRANSF POWER 230/13KV STEPUP		\$492,269			\$492,269
TRANSF STEP-UP			\$217,171		\$217,171
TRANSF STEP-UP WAGNER			\$1,093,271		\$1,093,271
TRANSF STEP-UP 800MVA	\$1,582,762				\$1,582,762
TRANSFORMER 69/13KV			\$223,626		\$223,626
TRANSFORMER STEP UP			\$228,101		\$228,101
Work Order Addition	\$58,462,279	\$5,233,630	\$2,973,575	\$14,799,803	\$81,469,287
Work Order Addition	\$12,972,733	\$1,649,276	\$1,668,423		\$16,290,432
Grand Total	\$77,366,265	\$8,464,056	\$14,217,540	\$16,039,583	\$116,087,444

REDACTED

Table 3 – Radial Detail

Vintage	Radial Asset Location	ldg_work_order_description	Balance	Voltage
2011			11,310,771	69 KV
2011			746,935	69 KV
2011			2,085,543	69 KV
2012			186,469	69 KV
2013			2,384,397	230 KV
2015			74,473	69 KV
2015			68,577	69 KV
2018			1,128,952	69 KV
2020			278,987	69 KV
2020			4,774,370	69 KV
2020			17,936,882	69 KV
2021			234,667	69 KV
2021			2,963,540	69 KV
2021			2,346,822	115 KV
Grand Total			46,521,383	

REDACTED
DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	115KV	115KV
	69KV	13KV
	69KV	69KV
	69KV	13KV
	(blank)	(blank)
	230KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	115KV	115KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	69KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	69KV	69KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	4KV
	115KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	230KV	13KV
	230KV	13KV
	69KV	13KV
	230KV	13KV
	69KV	13KV
	230KV	13KV
	230KV	13KV
	69KV	69KV
	230KV	230KV
	230KV	20.9KV
	230KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	230KV	15KV
	69KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	13KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	13KV
	500KV	230KV
	69KV	69KV
	69KV	13KV
	230KV	69KV
	69KV	69KV
	69KV	13KV
	500KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	13KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	230KV	230KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	115KV
	69KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	115KV
	230KV	69KV
	230KV	230KV
	115KV	115KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	230KV	230KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	115KV	115KV
	13KV	69KV
	69KV	69KV
	230KV	12KV
	69KV	69KV
	69KV	69KV
	500KV	230KV
	115KV	69KV
	69KV	69KV
	230KV	230KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	230KV	69KV
	115KV	115KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	230KV	18KV
	69KV	69KV
	115KV	25KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	13KV
	69KV	69KV
	230KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	115KV
	115KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	69KV	69KV
	69KV	25KV
	115KV	115KV
	115KV	115KV
	230KV	13KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	(blank)	(blank)

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	230KV	69KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	500KV	230KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	230KV	115KV
	230KV	230KV
	500KV	500KV
	230KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	230KV	230KV
	230KV	69KV
	69KV	13KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	500KV	230KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	115KV	115KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	230KV	115KV
	69KV	69KV
	115KV	115KV
	115KV	115KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	230KV	230KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	230KV	13KV
	(blank)	(blank)
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	115KV	69KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	115KV
	230KV	230KV
	115KV	115KV
	69KV	69KV
	115KV	69KV
	69KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	115KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	69KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	69KV	13KV
	230KV	13KV
	230KV	230KV
	230KV	20.9KV
	230KV	69KV
	115KV	115KV
	230KV	69KV
	230KV	15KV
	115KV	13KV
	69KV	69KV
	500KV	230KV
	230KV	69KV
	500KV	230KV
	69KV	69KV
	230KV	230KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	230KV	69KV
	115KV	115KV
	230KV	69KV
	115KV	115KV
	230KV	230KV
	13KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	230KV	12KV
	500KV	230KV
	230KV	69KV
	69KV	69KV
	230KV	230KV
	230KV	115KV
	230KV	230KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	230KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	115KV
	500KV	230KV
	230KV	115KV
	230KV	230KV
	230KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	69KV	69KV
	500KV	230KV
	230KV	115KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	115KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV

REDACTED
DEF Transmission - 353 Step-Up Xfmrs

stratification	asset location	ldg_long_description	ldg_description
Base			Work Order Addition
Base			Work Order Addition
Base			TRANSF 60/80/100 MVA
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			230/24KV 800MVA STEP UP XFMR
Base			Work Order Addition
Base			LABOR TO INSTALL TRANSF
Base			TRANSF STEP-UP 800MVA
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			69/13KV GSU TRANSFORMER
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Intermediate			Work Order Addition
Intermediate			COOLER CORE FOR TRANS
Intermediate			TRANSF POWER 230/13KV STEPUP
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			TRANSF POWER 230/13KV
Intermediate			TRANSF POWER 230/13KV
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			FDTNS FOR STEP-UP TRANSF
Intermediate			Work Order Addition
Peak			Work Order Addition
Peak			115KV 1200A SW SB 2027
Peak			13KV 1200A GCB X10
Peak			Work Order Addition

REDACTED
DEF Transmission - 353 Step-Up Xfmrs

stratification	asset location	ldg_long_description	ldg_description
Peak			115/13KV 125MVA TRANSF
Peak			P10 STEP UP TRANSF 230/13KV
Peak			P7 STEP UP TRANSF 230/13KV
Peak			P8 STEP UP TRANSF 230/13KV
Peak			P9 STEP UP TRANSF 230/13KV
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			CP DEB P8 LA RPLC ON GSU
Peak			Work Order Addition
Peak			Work Order Addition
Peak			TRANSF STEP-UP WAGNER
Peak			Work Order Addition
Peak			TRANSF STEP-UP WAGNER
Peak			Work Order Addition
Peak			TRANSF STEP-UP WAGNER
Peak			STEP-UP TRANSF 130KV 90MVA
Peak			MAIN S/U TRSFRMR 230/13.8 KV
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			69/13KV MVA TRANSF
Peak			TRANSFORMER 69/13KV
Peak			TRANSFORMER STEP UP
Peak			TRANSF STEP-UP
Peak			Work Order Addition
Peak			STEP UP TRANSFORMERS - P7
Peak			Work Order Addition
Peak			CP IC SPARE GSU
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			STEP UP TRANSFORMERS - P9
Peak			Work Order Addition
Peak			Work Order Addition
Peak			STEP UP TRANSFORMERS - P10
Peak			Work Order Addition
Solar			
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition
Solar			Work Order Addition

Exhibit B

REDACTED

(copy-two)

REDACTED

Table 1 – 2023 Voltage by FERC Account Chart

2023 Voltage	Column Labels	FERC 352	FERC 353	FERC 354	FERC 355	FERC 356	FERC 357	FERC 358
N/A		\$3,407,266	\$154,694,523	\$0	\$0	\$47,937	\$57,883	\$13,187
69 kV		\$39,820,271	\$978,748,231	\$954,637	\$934,622,659	\$506,034,219	\$1,427,664	\$862,934
115 kV		\$15,137,936	\$454,651,667	\$18,117,976	\$377,791,803	\$187,101,312	\$5,777,799	\$6,795,541
230 kV		\$31,865,877	\$518,162,785	\$36,013,968	\$720,241,474	\$336,897,574	\$34,295,567	\$80,834,097
500 kV		\$3,356,381	\$52,612	\$27,112,202	\$11,137,548	\$17,827,872		
Grand Total		\$93,587,730	\$2,106,309,819	\$82,198,782	\$2,043,793,484	\$1,047,908,914	\$41,558,914	\$88,505,758

Table 2 – GSU Detail Chart

GSU Detail from PowerPlan	Base	Intermediate	Peak	Solar	Grand Total
115/13KV 125MVA TRANSF			\$707,368		\$707,368
115KV 1200A SW SB 2027			\$4,970		\$4,970
13KV 1200A GCB X10			\$21,586		\$21,586
230/24KV 800MVA STEP UP XFMR	\$3,430,323				\$3,430,323
69/13KV GSU TRANSFORMER	\$490,250				\$490,250
69/13KV MVA TRANSF			\$15,981		\$15,981
[REDACTED]				\$1,239,779	\$1,239,779
COOLER CORE FOR TRANS		\$130,360			\$130,360
CP CC SPARE GSU TRANSFORMER	\$1,751				\$1,751
CP IC SPARE GSU			(\$44,015)		(\$44,015)
FDTNS FOR STEP-UP TRANSF		\$8,796			\$8,796
GEN STEP UP TRSFMR 401 PROT RELAY	\$94,793				\$94,793
LABOR TO INSTALL TRANSF	\$145,500				\$145,500
MAIN S/U TRSFMR 230/13.8 KV			\$1,419,914		\$1,419,914
P10 STEP UP TRANSF 230/13KV			\$847,436		\$847,436
P7 STEP UP TRANSF 230/13KV			\$745,257		\$745,257
P8 STEP UP TRANSF 230/13KV			\$745,672		\$745,672
P9 STEP UP TRANSF 230/13KV			\$844,107		\$844,107
STEP UP TRANSFORMERS - P10			\$768,281		\$768,281
STEP UP TRANSFORMERS - P7			\$771,014		\$771,014
STEP UP TRANSFORMERS - P9			\$768,787		\$768,787
STEP-UP TRANSF 130KV 90MVA			\$197,015		\$197,015
TRANSF 60/80/100 MVA	\$185,875				\$185,875
TRANSF POWER 230/13KV		\$949,725			\$949,725
TRANSF POWER 230/13KV STEPUP		\$492,269			\$492,269
TRANSF STEP-UP			\$217,171		\$217,171
TRANSF STEP-UP WAGNER			\$1,093,271		\$1,093,271
TRANSF STEP-UP 800MVA	\$1,582,762				\$1,582,762
TRANSFORMER 69/13KV			\$223,626		\$223,626
TRANSFORMER STEP UP			\$228,101		\$228,101
Work Order Addition	\$58,462,279	\$5,233,630	\$2,973,575	\$14,799,803	\$81,469,287
Work Order Addition	\$12,972,733	\$1,649,276	\$1,668,423		\$16,290,432
Grand Total	\$77,366,265	\$8,464,056	\$14,217,540	\$16,039,583	\$116,087,444

REDACTED

Table 3 – Radial Detail

Vintage	Radial Asset Location	ldg_work_order_description	Balance	Voltage
2011			11,310,771	69 KV
2011			746,935	69 KV
2011			2,085,543	69 KV
2012			186,469	69 KV
2013			2,384,397	230 KV
2015			74,473	69 KV
2015			68,577	69 KV
2018			1,128,952	69 KV
2020			278,987	69 KV
2020			4,774,370	69 KV
2020			17,936,882	69 KV
2021			234,667	69 KV
2021			2,963,540	69 KV
2021			2,346,822	115 KV
Grand Total			46,521,383	

REDACTED
DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	115KV	115KV
	69KV	13KV
	69KV	69KV
	69KV	13KV
	(blank)	(blank)
	230KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	115KV	115KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	69KV	69KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	4KV
	115KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	230KV	13KV
	230KV	13KV
	69KV	13KV
	230KV	13KV
	69KV	13KV
	230KV	13KV
	230KV	13KV
	69KV	69KV
	230KV	230KV
	230KV	20.9KV
	230KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	230KV	15KV
	69KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	13KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	13KV
	500KV	230KV
	69KV	69KV
	69KV	13KV
	230KV	69KV
	69KV	69KV
	69KV	13KV
	500KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	13KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	230KV	230KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	115KV
	69KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	115KV
	230KV	69KV
	230KV	230KV
	115KV	115KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	230KV	230KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	115KV	115KV
	13KV	69KV
	69KV	69KV
	230KV	12KV
	69KV	69KV
	69KV	69KV
	500KV	230KV
	115KV	69KV
	69KV	69KV
	230KV	230KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	230KV	69KV
	115KV	115KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	230KV	18KV
	69KV	69KV
	115KV	25KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	13KV
	69KV	69KV
	230KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	115KV
	115KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	69KV	69KV
	69KV	25KV
	115KV	115KV
	115KV	115KV
	230KV	13KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	115KV	13KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	(blank)	(blank)

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	230KV	69KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	500KV	230KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	230KV	115KV
	230KV	230KV
	500KV	500KV
	230KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	230KV	230KV
	230KV	69KV
	69KV	13KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	230KV	115KV
	69KV	69KV
	115KV	115KV
	115KV	115KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	230KV	230KV
	230KV	115KV
	69KV	69KV
	69KV	69KV
	115KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	230KV	13KV
	(blank)	(blank)
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	115KV	115KV
	115KV	115KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	115KV	69KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	115KV
	230KV	230KV
	115KV	115KV
	69KV	69KV
	115KV	69KV
	69KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	115KV	13KV
	230KV	13KV
	230KV	69KV
	230KV	69KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	115KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	230KV	13KV
	69KV	13KV
	230KV	13KV
	230KV	230KV
	230KV	20.9KV
	230KV	69KV
	115KV	115KV
	230KV	69KV
	230KV	15KV
	115KV	13KV
	69KV	69KV
	500KV	230KV
	230KV	69KV
	500KV	230KV
	69KV	69KV
	230KV	230KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	230KV	69KV
	115KV	115KV
	230KV	69KV
	115KV	115KV
	230KV	230KV
	13KV	69KV

REDACTED

DEF Transmission - 353 Trans Substations

Report 501 Substation Name/Location	Highest Voltage	Lowest Voltage
	230KV	12KV
	500KV	230KV
	230KV	69KV
	69KV	69KV
	230KV	230KV
	230KV	115KV
	230KV	230KV
	69KV	69KV
	230KV	230KV
	69KV	69KV
	230KV	69KV
	230KV	230KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	115KV
	500KV	230KV
	230KV	115KV
	230KV	230KV
	230KV	69KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	69KV
	115KV	69KV
	69KV	69KV
	500KV	230KV
	230KV	115KV
	69KV	69KV
	230KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	69KV	69KV
	230KV	230KV
	115KV	69KV
	69KV	69KV
	115KV	115KV
	69KV	69KV
	69KV	69KV

REDACTED
DEF Transmission - 353 Step-Up Xfmrs

stratification	asset location	ldg_long_description	ldg_description
Base			Work Order Addition
Base			Work Order Addition
Base			TRANSF 60/80/100 MVA
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			230/24KV 800MVA STEP UP XFMR
Base			Work Order Addition
Base			LABOR TO INSTALL TRANSF
Base			TRANSF STEP-UP 800MVA
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
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Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			69/13KV GSU TRANSFORMER
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Base			Work Order Addition
Intermediate			Work Order Addition
Intermediate			COOLER CORE FOR TRANS
Intermediate			TRANSF POWER 230/13KV STEPUP
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			TRANSF POWER 230/13KV
Intermediate			TRANSF POWER 230/13KV
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			Work Order Addition
Intermediate			FDTNS FOR STEP-UP TRANSF
Intermediate			Work Order Addition
Peak			Work Order Addition
Peak			115KV 1200A SW SB 2027
Peak			13KV 1200A GCB X10
Peak			Work Order Addition

REDACTED
DEF Transmission - 353 Step-Up Xfmrs

stratification	asset location	ldg_long_description	ldg_description
Peak			115/13KV 125MVA TRANSF
Peak			P10 STEP UP TRANSF 230/13KV
Peak			P7 STEP UP TRANSF 230/13KV
Peak			P8 STEP UP TRANSF 230/13KV
Peak			P9 STEP UP TRANSF 230/13KV
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			CP DEB P8 LA RPLC ON GSU
Peak			Work Order Addition
Peak			Work Order Addition
Peak			TRANSF STEP-UP WAGNER
Peak			Work Order Addition
Peak			TRANSF STEP-UP WAGNER
Peak			Work Order Addition
Peak			TRANSF STEP-UP WAGNER
Peak			STEP-UP TRANSF 130KV 90MVA
Peak			MAIN S/U TRSFRMR 230/13.8 KV
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			69/13KV MVA TRANSF
Peak			TRANSFORMER 69/13KV
Peak			TRANSFORMER STEP UP
Peak			TRANSF STEP-UP
Peak			Work Order Addition
Peak			STEP UP TRANSFORMERS - P7
Peak			Work Order Addition
Peak			CP IC SPARE GSU
Peak			Work Order Addition
Peak			Work Order Addition
Peak			Work Order Addition
Peak			STEP UP TRANSFORMERS - P9
Peak			Work Order Addition
Peak			Work Order Addition
Peak			STEP UP TRANSFORMERS - P10
Peak			Work Order Addition
Solar			
Solar			Work Order Addition
Solar			Work Order Addition
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Solar			Work Order Addition

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

RESPONSE/DOCUMENT	PAGE/LINE	JUSTIFICATION
DEF's Response to PCS's First Set of Interrogatories (Nos. 1-5), specifically, Question 1.	Question 1: Documents bearing bates numbers 20240025-PCSROG1-00000001 through 20240025-PCSROG1-00000002 are confidential in their entirety.	§366.093(3)(c), F.S. The document in question contains confidential security measures, systems, or procedures.
DEF's Response to PCS's First Set of Interrogatories (Nos. 1-5), specifically, Question 3.	Question 3: Documents bearing bates numbers 20240025-PCSROG1-00000003 through 20240025-PCSROG1-00000014 are confidential in their entirety.	§366.093(3)(c), F.S. The document in question contains confidential security measures, systems, or procedures.

Exhibit D

AFFIDAVIT OF EDWARD L. SCOTT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 4, 2024

**AFFIDAVIT OF EDWARD L. SCOTT IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Edward L. Scott, who being first duly sworn, on oath deposes and says that:

1. My name is Edward L. Scott. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by Duke Energy as General Manager of Transmission Planning.

3. As General Manager of Transmission Planning, I am responsible for the planning of Duke Energy's electric transmission system in six states. Areas of focus include development of company Transmission Plans, regional (SERC, RFC, FRCC) process strategies and assessments, joint studies with adjacent interconnected utilities and RTOs/ISOs, and analysis and

studies as required under the FERC Open Access Transmission Tariff. I am also responsible for ensuring compliance to all safety, environmental and regulatory policies and business practices. I also serve as Vice Chair on the Florida Reliability Coordinating Council's Operating Committee.

4. DEF is seeking confidential classification for information contained in response to White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs's ("PCS") First Set of Interrogatories (Nos. 1-5), Questions 1 and 3. A detailed description of the confidential information at issue is contained in confidential Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to PCS' First Set of Interrogatories, Questions 1 and 3, contain confidential information. Specifically, those documents contain detailed information about the location and nature of transmission plants and substations. Disclosure of that information could pose significant security risk to DEF, its customers, and the transmission grid.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Edward L. Scott
General Manager, Transmission Planning
Duke Energy

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day of _____, 2024 by Edward L. Scott. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(AFFIX NOTARIAL SEAL)

(Commission Expiration Date)

(Serial Number, If Any)