

FILED 6/7/2024 DOCUMENT NO. 04755-2024 FPSC - COMMISSION CLERK Attorneys and Counselors at Law

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ausley.com

June 7, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company

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In re: Petition for approval of 2023 Depreciation and Dismantlement Study, by Tampa Electric Company

In re: Petition to implement 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement, by Tampa Electric Company DOCKET NO. 20240026-EI

DOCKET NO. 20230139-EI

DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket is Tampa Electric Company's Composite Notice Exhibit, which includes two affidavits, and a set of newspaper affidavits of publication as follows:

- 1. Affidavit of Stephanie Smith regarding notices provided to local government chief executive officers.
- 2. Affidavit of Karen Sparkman regarding notices provided to customers.
- 3. Affidavits of Publication rate case notices published in newspapers.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

MNM/bml Attachment

cc: All parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of the foregoing Composite Notice Exhibit, filed on behalf of Tampa Electric Company, have been served by electronic mail on this 7th day of June, 2024 to the following:

Adria Harper
Carlos Marquez
Timothy Sparks
Daniel Dose
Florida Public Service Commission/OGC
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
aharper@psc.state.fl.us
cmarquez@psc.state.fl.us
tsparks@psc.state.fl.us
ddose@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walt Trierweiler
Patricia Christensen
Octavio Ponce
Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
Rehwinkel.Charles@leg.state.fl.us

Bradley Marshall
Jordan Luebkemann
Earthjustice
111 S. Martin Luther King Jr. Blvd.
Tallahassee, FL 32301
bmarshall@earthjustice.org
jluebkemann@earthjustice.org

Nihal Shrinath 2101 Webster Street, Suite 1300 Oakland, CA 94612 nihal.shrinath@sierraclub.org Jon Moyle
Karen Putnal
c/o Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com
mqualls@moylelaw.com

Leslie R. Newton, Maj. USAF Ashley N. George, Capt. USAF AFLOA/JAOE-ULFSC 139 Barnes Drive, Suite 1 Tyndall Air Force Base, Florida 32403 Leslie.Newton.1@us.af.mil Ashley.George.4@us.af.mil

Thomas A. Jernigan AFCEC/JA-ULFSC 139 Barnes Drive, Suite 1 Tyndall Air Force Base, Florida 32403 thomas.jernigan.3@us.af.mil

Ebony M. Payton
AFCEC-CN-ULFSC
139 Barnes Drive, Suite 1
Tyndall Air Force Base, Florida 32403
Ebony.Payton.ctr@us.af.mil

Robert Scheffel Wright
John LaVia, III
Gardner, Bist, Wiener, Wadsworth, Bowden,
Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
shef@gbwlegal.com
jlavia@gbwlegal.com

Sari Amiel Sierra Club 50 F. Street NW, Eighth Floor Washington, DC 20001 sari.amiel@sierraclub.org

Floyd R. Self Ruth Vafek Berger Singerman, LLP 313 North Monroe Street, Suite 301 Tallahassee, FL 32301 fself@bergersingerman.com rvafek@bergersingerman.com Hema Lochan
Earthjustice
48 Wall St., 15th Fl
New York, NY 10005
hlochan@earthjustice.org
flcaseupdates@earthjustice.org

ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase by Tampa Electric Company)	DOCKET NO. 20240026-EI
)	FILED: June 7, 2024

DECLARATION OF STEPHANIE SMITH

- 1. I, Stephanie Smith, Vice President State and Regional Affairs, have personal knowledge of the matters stated in this written declaration.
- 2. Tampa Electric filed a petition for general rate increase on April 2, 2024. That same day, Tampa Electric notified the chief executive officer ("CEO") of the governing body of each municipality and county within the service area included in the company's rate petition.
- 3. Tampa Electric maintains a list of contact information for each local government's CEO in the regular course of business. The company cross-checked this information with each local government's website at the outset of this rate case. Tampa Electric delivered the notification of the rate case filing by an email sent to each CEO with delivery receipt requested.
- 4. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. Exhibit 1 lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. Exhibit 2 is a copy of the petition notification.
- 5. On May 15, 2024, Tampa Electric posted the rate case synopsis on the company's website.
- 6. On May 15, 2024, Tampa Electric provided the CEO of the governing body of each municipality and county with a link to the synopsis via email. These emails were also sent with delivery receipt and read receipt requested.
- 7. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. Exhibit 3 lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. Exhibit 4 is a copy of the synopsis notification. Exhibit 5 is a copy of the rate case synopsis.

8. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

Stephanie Smith

June 3, 2024

Date

Exhibit 1 Petition Notification for Local Governments

Notification of Petition Filing Pursuant to Rule 25-22.0406(c), F.A.C.

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County	Pasco County	Ron	Oakley	Chairperson	roakley@mypasco.net	Delivered	4-Apr-24
	Pasco County	Mike	Carballa	County Administrator	mcarballa@mypasco.net	Delivered	4-Apr-24
	Dade City	Leslie	Porter	City Manager	lporter@dadecityfl.com	Delivered	4-Apr-24
	San Antonio	Marissa	Morales	City Clerk	cityclerk@sanantonioflorida.org	Delivered	4-Apr-24
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	4-Apr-24
		1				Delivered	4-Apr-24
Hillsborough County	Hillsborough County	Ken	Hagan	Chairperson	Hagank@hillsboroughcounty.org	Delivered	4-Apr-24
•	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	4-Apr-24
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	4-Apr-24
	Plant City	Bill	McDaniel	City Manager	billmcdl@plantcitygov.com	Delivered	4-Apr-24
Т	Temple Terrace	Carlos	Baia	City Manager	cbaia@templeterrace.gov	Delivered	4-Apr-24
						Delivered	4-Apr-24
Pinellas	Pinellas County	Kathleen	Peters	Chairperson	kpeters@pinellas.gov	Delivered	4-Apr-24
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	4-Apr-24
	Oldsmar	Felicia	Donnelly	City Manager	fdonnelly@myoldsmar.com	Delivered	4-Apr-24
						Delivered	4-Apr-24
	Polk County	Bill	Braswell	Chairperson	billbraswell@polk-county.net	Delivered	4-Apr-24
	Polk County	Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	4-Apr-24
	Auburndale	Jeff	Tillman	City Manager	cmo@auburndalefl.com	Delivered	4-Apr-24
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	4-Apr-24
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MyLakeAlfred.com	Delivered	4-Apr-24
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	4-Apr-24
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	4-Apr-24
	Winter Haven	Michael	Stavres	City Manager	mstavres@mywinterhaven.com	Delivered	4-Apr-24

Exhibit 2 Copies of Petition Notifications



Mike Carballa Pasco County Administrator 8731 Citizens Dr. New Port Richey, FL 34654

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Carballa,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
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- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
- Enhancing community safety with reliable lighting and other innovative technologies.
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Customers will be able to share their opinions on Tampa Electric's rate case in June at a hearing in Hillsborough County and two virtual hearings, for those who are unable to attend in person. Please visit TampaElectric.com/2025Request for details. The actual rate case itself is scheduled to be heard in Tallahassee during August, and the PSC will render their decision in the Fall. Once again, if approved, the new rates will take effect in January.

We have included a copy of Tampa Electric's petition with this letter. An online copy of the petition, pre-filed testimony and minimum filing requirement schedules can be accessed on the PSC's website, www.floridapsc.com/dockets, by searching for Docket No. 20240026. For more information about our request, visit TampaElectric.com/Rates.

If you have any questions regarding this filing or the contents of the petition, please contact Andrew Taylor, Regional Manager for Tampa Electric at actaylor@tecoenergy.com or (352) 567-1665.

Sincerely,

DocuSigned by:

75D21D03B72A465... Andrew Taylor

Regional Manager Tampa Electric



Andrea Calvert St. Leo Town Clerk P.O. Box 2479 San Antonio, FL 33574

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Calvert,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...'
Andrew Taylor

Regional Manager Tampa Electric



Bill McDaniel Plant City Manager 302 W. Reynolds Street Plant City, FL 33563

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. McDaniel,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...'
Andrew Taylor

Regional Manager Tampa Electric



Leslie Porter Dade City Manager P.O. Box 1355 Dade City, FL 33526

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Porter,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...'
Andrew Taylor

Regional Manager Tampa Electric



Marissa Morales San Antonio City Clerk P.O. Box 75 San Antonio, FL 33576

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Morales,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...'
Andrew Taylor

Regional Manager Tampa Electric



Ron Oakley Pasco County Commissioner 37918 Meridian Ave Dade City, FL 33525

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Oakley,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

75D21D03B72A465...'
Andrew Taylor

Regional Manager Tampa Electric



Barry Burton
Pinellas County Administrator
315 Court Street
Clearwater, FL 33756

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Burton,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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If you have any questions regarding this filing of the contents of the petition, please contact Joel Brown, Regional Manager for Tampa Electric, at JBBrown@tecoenergy.com or 813-228-1295.

Sincerely,

DocuSigned by:

Joel Brown

Regional Manager

Joll Brown -9ABF15D5FF96465...

Tampa Electric



Carlos Baia Temple Terrace, City Manager 11250 N. 56th Street Temple Terrace, FL 33617

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Baia,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

For 125 years, Tampa Electric has worked to provide safe, reliable and affordable energy to power our modern lives and economy. Since the last general rate application in 2021, Tampa Electric has executed a prudent strategy to improve our power plants and grid while maintaining cost discipline and increasing our service reliability by more than 30 percent. We are proud to serve more than 840,000 customers in West Central Florida, including 85,000 businesses. As you know, our area is experiencing significant growth - which is expected to continue. The proposed rates in our petition will allow us to meet increasing energy demand while benefitting our customers and the region in numerous other ways, including by:

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We are committed to helping our customers manage their bills. In fact, we offer payment plans and more than 30 energy- and money-saving programs – more than any electric utility in the state. In this rate application we



have also proposed a new program called Senior Care that, if approved by the PSC, will help qualifying low-income older individuals with their utility bills.

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Sincerely,

DocuSigned by:

Jol Brown

9ABF15D5FF96465

Joel Brown Regional Manager Tampa Electric



Felicia Donnelly Oldsmar City Manager 100 State Street Oldsmar, FL 34677

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Donnelly,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

DocuSigned by:

9ABF15D5FF96465...
Joel Brown

Regional Manager

Toll Brown

Tampa Electric



Kathleen Peters Pinellas County Commissioner 315 Court Street Clearwater, FL 33756

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

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We have included a copy of Tampa Electric's petition with this letter. An online copy of the petition, pre-filed testimony and minimum filing requirement schedules can be accessed on the PSC's website, www.floridapsc.com/dockets, by searching for Docket No. 20240026. For more information about our request, visit TampaElectric.com/Rates.

If you have any questions regarding this filing of the contents of the petition, please contact Joel Brown, Regional Manager for Tampa Electric, at JBBrown@tecoenergy.com or 813-228-1295.

Sincerely,

DocuSigned by:

9ABF15D5FF96465...
Joel Brown

Regional Manager

Toll Brown

Tampa Electric



Bonnie Wise Hillsborough County Administrator 602 E. Kennedy Blvd. Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Wise,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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If you have any questions regarding this filing of the contents of the petition, please contact James Adcock, Regional Affairs Director for Tampa Electric, at JDAdcock@TECOEnergy.com or 813-228-1432.

Sincerely,
DocuSigned by:

James Adoock

James Adcock
Director, Regional Affairs
Tampa Electric



Jane Castor
City of Tampa Mayor
306 E. Jackson Street – 1N
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Castor,

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Sincerely,
DocuSigned by:

James Adoock

James Adcock
Director, Regional Affairs
Tampa Electric



Ken Hagan Hillsborough County Commissioner 601 E. Kennedy Blvd. Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Hagan,

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Sincerely,
Docusigned by:

James Advok

124EB7B7560A451...

James Adcock Regional Affairs Director

Tampa Electric



Bill Beasley Polk County Manager 331 W. Church Street Bartow, FL 33831

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Beasley,

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Sincerely,

DocuSigned by

Nick Plott

Regional Manager

Tampa Electric



George Lindsey Polk County Commissioner 330 W. Church Street Bartow, FL 33831

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Lindsey,

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Sincerely,

Nick Plott

Regional Affairs Director

Tampa Electric

DocuSigned by:



April 2, 2024

Jeff Tillman Auburndale City Manager 1 Bobby Green Plaza Auburndale, FL 33823

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Tillman,

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Sincerely,

DocuSigned by:

Nick Plott

Regional Manager

Tampa Electric



April 2, 2024

Michael Stavres Winter Haven City Manager 451 Third Street NW Mulberry, FL 33881

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Stavres,

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Sincerely,

DocuSigned by

Nick Plott

Regional Manager

Tampa Electric



April 2, 2024

Patricia Jackson Polk City Manager 123 Broadway Blvd. SE Polk City, FL 33868

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Jackson,

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Sincerely,

DocuSigned by:

Nick Plott

Regional Manager

Tampa Electric



April 2, 2024

Rick Johnson Mulberry City Manager 104 S. Church Street Mulberry, FL 33860

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Johnson,

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Sincerely,

DocuSigned by

Nick Plott

Regional Manager

Tampa Electric



April 2, 2024

Ryan Leavengood Lake Alfred City Manager 155 E. Pomelo Street Lake Alfred, FL 33850

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Leavengood,

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Sincerely,

Nick Plott

Regional Manager

Tampa Electric

DocuSigned by:



April 2, 2024

Tom Ernharth
Eagle Lake City Manager
PO Box 129
Eagle Lake, FL 33839

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Ernharth,

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Sincerely,

Nick Plott

Regional Manager

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Tampa Electric

Exhibit 3

Notification of Rate Case Synopsis

Notification of Rate Case Synopsis

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
	Pasco County	Ron	Oakley	Chairperson	roakley@mypasco.net	Delivered	15-May-24
	Pasco County	Mike	Carballa	County Administrator	mcarballa@mypasco.net	Delivered	15-May-24
	Dade City	Leslie	Porter	City Manager	lporter@dadecityfl.com	Delivered	15-May-24
	San Antonio	Marissa	Morales	City Clerk	cityclerk@sanantonioflorida.org	Delivered	15-May-24
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	15-May-24
					-	Delivered	15-May-24
Hillsborough County	Hillsborough County	Ken	Hagan	Chairperson	Hagank@hillsboroughcounty.org	Delivered	15-May-24
	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	15-May-24
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	15-May-24
	Plant City	Bill	McDaniel	City Manager	billmcdl@plantcitygov.com	Delivered	15-May-24
	Temple Terrace	Carlos	Baia	City Manager	cbaia@templeterrace.gov	Delivered	15-May-24
						Delivered	15-May-24
Pinellas County	Pinellas County	Kathleen	Peters	Chairperson	kpeters@pinellas.gov	Delivered	15-May-24
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	15-May-24
	Oldsmar	Felicia	Donnelly	City Manager	fdonnelly@myoldsmar.com	Delivered	15-May-24
						Delivered	15-May-24
	Polk County	Bill	Braswell	Chairperson	billbraswell@polk-county.net	Delivered	15-May-24
	Polk County	Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	15-May-24
	Auburndale	Jeff	Tillman	City Manager	cmo@auburndalefl.com	Delivered	15-May-24
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	15-May-24
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MyLakeAlfred.com	Delivered	15-May-24
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	15-May-24
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	15-May-24
	Winter Haven	Michael	Stavres	City Manager	mstavres@mywinterhaven.com	Delivered	15-May-24

Exhibit 4 Copies of Synopsis Notifications

To: <u>mcarballa@mypasco.net</u>

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:46:00 PM

Good afternoon, Mr. Carballa.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at <u>TampaElectric.com/2025Filing</u>.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

- DocuSigned by:

-75D21D03B72A465...

To: lporter@dadecityfl.com
Cc: Taylor, Andrew C.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:44:00 PM

Good afternoon, Ms. Porter.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

avearen lagur

DocuSigned by:

To: townclerk@townofstleo.org

Cc: <u>Taylor, Andrew C.</u>

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:37:00 PM

Good afternoon, Ms. Calvert.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at <u>TampaElectric.com/2025Filing</u>.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

- Docusigned by:

andrew Taylor
-75D21D03B72A465...

To: cityclerk@sanantonioflorida.org

Cc: <u>Taylor, Andrew C.</u>

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:41:00 PM

Good afternoon, Ms. Morales.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at <u>TampaElectric.com/2025Filing</u>.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

andrew Taylor
-75D21D03B72A465...

From: Nelson, Ty R.

To: <u>billmcdl@plantcitygov.com</u>
Cc: Taylor, Andrew C.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:04:00 PM

Good afternoon, Mr. McDaniel.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

Undrew Taylo

DocuSigned by:

To: roakley@mypasco.net
Cc: Taylor, Andrew C.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:48:00 PM

Good afternoon, Mr. Oakley.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at TampaElectric.com/2025Filing and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

jane.castor@tampagov.net To:

Cc: Adcock, James D.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:56:00 PM

Good afternoon, Ms. Castor.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at TampaElectric.com/2025Filing and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by: James adock 124EB7B7560A451..

Director, Regional Affairs / Tampa Electric

To: WiseB@hillsboroughcounty.org

Cc: Adcock, James D.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:54:00 PM

Good afternoon, Ms. Wise.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

James Adolk
124EB7B7560A451...

Director, Regional Affairs / Tampa Electric

To: hagank@hillsboroughcounty.org

Cc: Adcock, James D.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 12:51:00 PM

Good afternoon, Mr. Hagan.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

Docusigned by:

James I dook

124EB7B7560A451...

Director, Regional Affairs / Tampa Electric

To: <u>Cbaia@templeterrace.gov</u>

Cc: Brown, Joel B.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:09:00 PM

Good afternoon, Mr. Baia.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-El) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at TampaElectric.com/2025Filing and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

Jou Brown
9ABF15D5FF96465...

DocuSigned by:

To: <u>bburton@pinellascounty.org</u>

Cc: Brown, Joel B.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:16:00 PM

Good afternoon, Administrator Burton,

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

Jou Brown

DocuSigned by:

To: kpeters@pinellas.gov
Cc: Brown, Joel B.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:13:00 PM

Good afternoon, Chairwoman Peters.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at TampaElectric.com/2025Filing and on the PSC website at https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

Docusigned by:

Jou Brown

9ABF15D5FF96465...

To: <u>fdonnelly@myoldsmar.com</u>

Cc: Brown, Joel B.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:18:00 PM

Good afternoon, Ms. Donnelly.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at TampaElectric.com/2025Filing and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

Jou Brown
9ABF15D5FF96465...

To: patricia.jackson@mypolkcity.org

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:34:00 PM

Good afternoon, Ms. Jackson.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

To: <u>mstavres@mywinterhaven.com</u>

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:40:00 PM

Good afternoon, Mr. Stavres.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

To: RLeavengood@MyLakeAlfred.com

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:33:00 PM

Good afternoon, Mr. Leavengood.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

To: <u>BillBeasley@polk-county.net</u>

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:27:00 PM

Good afternoon, Mr. Beasley.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

To: <u>ternharth@eaglelake-fla.com</u>

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:30:00 PM

Good afternoon, Mr. Ernharth.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

81DFA35BC94141B...

To: <u>billbraswell@polk-county.net</u>

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:24:00 PM

Good afternoon, Chairman Braswell.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

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https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

To: <u>rjohnson@cityofmulberryfl.com</u>

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:37:00 PM

Good afternoon, Mr. Johnson.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

81DFA35BC94141B...

From: REGDEPT

To: cmo@auburndalefl.com

Cc: Plott, Nick E.

Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request

Date: Wednesday, May 15, 2024 1:29:00 PM

Good afternoon, Mr. Tillman.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at TampaElectric.com/2025Filing.

A copy of our entire rate request filing is also available online at <u>TampaElectric.com/2025Filing</u> and on the PSC website at

https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

Regional Manager/Tampa Electric

Exhibit 5

Copies of Rate Case Synopsis

I. SUMMARY OF RATE CASE

On April 2, 2024, Tampa Electric Company ("Tampa Electric" or "the company") petitioned the Florida Public Service Commission ("Commission") for an increase in its permanent base rates and miscellaneous service charges. The company's last request for a base rate increase was filed in April 2021. The company entered a settlement, known as the "2021 Agreement," that resolved the 2021 rate case.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 20240026-El by the Commission.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; inflation in the cost of goods and services; rising cost of capital; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company's system.

Tampa Electric has requested a \$297 million increase in base revenues, which consists of a \$294 million increase in base rates and a \$3 million increase in miscellaneous service revenues effective with the first billing cycle in January 2025. To mitigate the need for additional rate relief requests to be filed in 2025 and 2026, the company also seeks two subsequent year base rate adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively.

Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2021 Agreement. Under the Asset Optimization Plan, the gains on activities such as wholesale power sales and sales of stored natural gas are shared between the company's shareholders and customers. In 2021, 2022 and 2023, Tampa Electric's customers received benefits of \$8.6 million, \$14.1 million and \$6.9 million, respectively. Tampa Electric asserts that continuation of the Asset Optimization Plan is in the public interest because it encourages Tampa Electric to be innovative, take measured risks and has delivered tangible benefits to its customers.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements ("MFR"), all of which were submitted to the Commission in the proceeding. An Executive Summary of the case is included in the A Schedules of the MFR and in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page two.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFR, is available for inspection at www.TampaElectric.com/2025Filing.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on and after the first cycle billing periods in January 2025, January 2026 and January 2027.

- The current Residential Service monthly bill for 1,000 kWh of \$143.48 would increase to \$148.15 for a 3.25 percent increase for 2025, \$161.96 or a 4.4 percent increase for 2026 and \$166.55 or a 2.8 percent increase for 2027.
- The small commercial General Service monthly 1,500 kWh bill of \$230.21 would be \$207.55 or a 9.8 percent decrease in 2025, increase to 3.98 percent to \$226.69 in 2026 and increase 2.65 percent to \$232.69 in 2027.
- The monthly bill for typical secondary voltage, commercial General Service Demand customer with 1,000 KW demand, 438,000 kWh and a 60 percent load factor would increase 0.14 percent from the present \$37,895.18 to \$37,948.92 for 2025, increase 3.37 percent to \$42,351.60 in 2026 and increase 2.29 percent to \$43,322.97 in 2027.

The current bills are calculated using fuel, conservation, environmental, storm protection plan, capacity charges and storm restoration charges that are in effect as of April 2024 and the current base rate charges. The proposed bills are also calculated using conservation, environmental, storm protection plan and capacity charges that are in effect as of April 2024 and proposed fuel charges based on the company's April 2, 2024 petition for mid-course correction of fuel charges, and adjusted for the proposed base rate changes. The storm restoration charges are in effect through December 2024 and are not reflected in the proposed bills.

Attached to this synopsis is MFR Schedule A-3, which provides a comparison of the present rates and proposed 2025, 2026 and 2027 rates. The MFR A schedules included in the appendix were completed before the fuel factors included in the April 2, 2024 petition for mid-course correction were available and therefore do not include those proposed fuel charges.

III. MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

- 1. Are the company's test year customer, demand and energy forecasts reasonable?
- 2. Should the Commission approve the company's depreciation rates?
- 3. What should be the value of the company's test year investment in rate base?
- 4. What should be the company's test year operating revenues?
- 5. What should be the company's test year operating expenses?
- 6. What should be the company's test year overall rate of return?
- 7. What should be the company's test year allowed rate of return on equity?
- 8. What will be the company's test year revenue deficiency?
- 9. What is the appropriate cost of service methodology to use in designing rates?
- 10. What will be the appropriate rate levels for each customer class of service?
- 11. What will be the appropriate charge for each miscellaneous service?
- 12. Should the Commission authorize continuation of the company's Asset Optimization Mechanism?
- 13. Should the Commission approve two subsequent year rate base adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

IV. DESCRIPTION OF THE RATE CASE PROCESS

All public utilities, as defined in Section 366.02, Florida Statutes, must petition the Commission to increase their rates to retail customers. After filing a request, the Commission has eight months to conduct the case and twelve months to take final action in the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the MFR, which are an extensive set of documents containing detailed data in support of the rate increase request, including figures about the utility's costs, investment, and operations for the specified test year. The information is distributed to Commissioners, the Commission staff, the Office of Public Counsel and other parties who express interest or intervene in the case.

After a utility makes a rate case filing, the discovery process begins. During the process, the utility responds to requests for information (interrogatories) and requests to produce documents from the Commission staff and the parties (intervenors) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and the accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the technical hearing commences, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing.

The first hearings in a rate case – called "service hearings" – generally commence a few months after filing and are scheduled by the Commission. Service hearings allow customers to provide testimony on the utility's rate request and its quality of service. Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at 850.413.7080, (3) email speakersignup@psc.state.fl.us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024 at 9:00 a.m., and close on June 14, 2024 at noon. A Spanish interpreter will be available for the in-person hearing on June 13, 2024. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note, the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up

process, please call 850.413.7080. The FPSC has scheduled the following service hearings in this case:

Virtual	Virtual
June 10, 2024 at 6:00 p.m.	June 11, 2024 at 2:30 p.m.
Betty Easley Conference Center	Betty Easley Conference Center
Room 148	Room 148
4075 Esplanade Way	4075 Esplanade Way
Tallahassee, FL 32399	Tallahassee, FL 32399
In-Person*	
June 13, 2024 at 10:00 a.m.	
Hillsborough Community College	
Brandon Campus	
10451 Nancy Watkins Dr – BADM 116/117	
Tampa, FL 33619	

^{*}Spanish Interpreter Available

The Office of Public Counsel has intervened in this docket and will be present at the service hearings to represent the public. The Public Counsel may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

The next hearing in a rate case is a technical hearing. At this hearing, the legal "record" is further established for deciding the case through direct, rebuttal and cross examination testimony and the introduction of exhibits and other relevant evidence. The technical hearing in this case will be held on August 26-30, 2024, at the Betty Easley Conference Center, Room 148, located at 4075 Esplanade Way, Tallahassee, Florida 32399-7036.

After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission that addresses each issue identified in the case.

The Commission then holds a Special Agenda Conference and votes on the total amount of costs to be recovered annually through customer rates and service charges (revenue requirements); a Commission vote on the rates will be made on a subsequent date. After the votes, Commission attorneys prepare a final order that reflects the Commission's votes and provides background for the case, the basis for each of the decisions reached, the new approved rates and the effective dates of the new rates. After the Commission order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

V. RATE CASE TIME SCHEDULE

Listed below is a tentative schedule of Tampa Electric's rate case established by the Commission as of April 16, 2024.

Activity	Date
Petition, MFR and Direct Testimony Filed	April 2, 2024
Agenda – Suspension of Rates	May 7, 2024
Standing Order – Suspension	May 28, 2024
Service Hearing	June 10, 2024
Service Hearing	June 11, 2024
Service Hearing	June 13, 2024
Testimony – Intervenors	June 6, 2024
Testimony – Staff	June 10, 2024
Testimony – Rebuttal	July 2, 2024
Prehearing Statements	July 22, 2024
Discovery Deadline	July 29, 2024
Prehearing Conference	August 5, 2024
Evidentiary Hearing	August 26-30, 2024
Post-Hearing Briefs	September 23, 2024

NOTE: THIS SCHEDULE IS TENTATIVE AND SUBJECT TO REVISION

VI. WEBSITE ADDRESS AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs and testimony, is available on Tampa Electric's website and the Commission website at the following links:

Tampa Electric website: www.TampaElectric.com/2025Filing

Commission website: https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026

APPENDIX

MINIMUM FILING REQUIREMENT SCHEDULE A – EXECUTIVE SUMMARY

AND

MINIMUM FILING REQUIREMENT – 2026 AND 2027 SUBSEQUENT YEAR ADJUSTMENT RATE DESIGN

SCHEDULE A-1	FULL REVENUE REQUIREMENTS INCREASE REQUESTED	Page 1 c
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested full revenue requirements increase.	Type of data shown:
		XX Projected Test Year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2024
		Historical Prior Year Ended 12/31/2023
DOCKET NO. 20240026-EI	(Dollars in 000's)	Witness: J. Chronister / R. Latta

Line	(1)	(2)	(3)
No.	Description	Source	Amount (000)
1			
2	Installational Adjusted Data Data	Cabadala D.4	MFR
3	Jurisdictional Adjusted Rate Base	Schedule B-1	\$ 9,798,150
4	Rate of Return on Rate Base Requested	Schedule D-1a	7.070/
5 6	Rate of Return on Rate Base Requested	Schedule D-1a	7.37%
7	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	722,124
8	surisdictional Net Operating Income Nequested	Line 3 X Line 3	122,124
9	Jurisdictional Adjusted Net Operating Income	Schedule C-1	501,372
10	canodistant ajustos not operating income	33,1344,15 0 1	
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	220,751
12	. ,		•
13	Earned Rate of Return	Line 9/Line 3	5.12%
14			
15	Net Operating Income Multiplier	Schedule C-44	1.34364
16			
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	\$ 296,611
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8

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

SCHEDULE A-2 FLORIDA PUBLIC SERVICE COMMISSION Page 1 of 5 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. Chronister / R. Latta / J. Williams

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Supporting Schedules: E-13c, E-14 Supplement Recap Schedules: FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 2 of 5 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. FLORIDA PUBLIC SERVICE COMMISSION Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

GS - GENERAL SERVICE NON-DEMAND

XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / R. Latta / J. Williams

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	GS	s _						BILL	UNDER	PRE:	SENT RATES	;												BILL I	JNDER PF	ROPO	SED R	ATES							INCRE/	ASE	COSTS IN C	ENTS/KWH
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4												•							1		*					•		*	• • • •					*				
5	0	250	\$ 42	16 \$	9.61	\$ 0.48	3 \$	0.14	\$ 0	.21	\$ 1.07	\$	1.94	\$ 0.5	6 S	1 44	1 \$	57.59	\$	55.12	\$	9.61	\$ (0.48	\$ 0.14	\$	0.21	\$	1.07	\$ 1.94	\$ 17	6 \$	70.31	\$	12.72	22.1%	23.04	28.12
6	•	200	·	.o •	0.01	Ψ 0.10	, ,	0.11	• •		Ψ	Ψ.		Ψ 0.0	•		. •	01.00	1	00.12	Ψ.	0.01	•	0.10	Ψ 0.11	Ψ.	0.2.	Ψ.		•	ų	•		Ψ		22.170	20.01	20.12
7	0	500	¢ 61	81 \$	19.22	\$ 0.96	s s	0.27	¢ 0	.42	\$ 2.14	¢	3.88	\$ 1.1	3 6	2 30	n e	92.11	•	72.13	¢	19.22		0.06	\$ 0.27	\$	0.42	e	2.14	¢ 388	\$ 2.5	4 e	101.54	¢	9.43	10.2%	18.42	20.31
,	U	300	φ 01	οι φ	15.22	φ 0.50	φ	0.21	φ 0	.42	ψ 2.14	Ψ	3.00	φ 1.1	υ φ	2.50	φ	32.11	Ψ	12.13	Ψ	13.22	φ ,	0.50	φ 0.21	Ψ	0.42	φ	2.14	φ 5.00	φ 2.5	+ ψ	101.54	φ	3.43	10.2 /0	10.42	20.51
0	0	750	\$ 81	47 \$	28.82	\$ 1.44	1 \$	0.41	\$ 0	.63	\$ 3.20	¢	5.81	\$ 1.6	o e	3 17	7 ¢	126.63	•	89.15	¢	28.82		1 11	\$ 0.41	¢	0.63	e	3.20	\$ 5.81	\$ 3.3	2 \$	132.78	¢	6.15	4.9%	16.88	17.70
10	U	730	φ 01	41 φ	20.02	φ 1.44	+ φ	0.41	φ 0	.03	φ 5.20	Ψ	3.01	φ 1.0	φ	3.17	Ψ	120.03	Ψ	03.13	Ψ	20.02	φ	1.44	φ 0.41	Ψ	0.03	φ	3.20	φ 5.01	φ 5.5	_ Ψ	132.70	φ	0.15	4.570	10.00	17.70
10	0	1.000	e 404	12 \$	38.43	\$ 1.92		0.54	e 0	.84	\$ 4.27	•	7.75	• 00	5 \$	4.00		161.15		106.16	•	38.43		4 00	\$ 0.54	\$	0.84	•	4.27	e 775	\$ 4.1		164.01	•	2.86	1.8%	16.11	16.40
11	U	1,000	\$ 101	12 \$	36.43	\$ 1.92	2 Þ	0.54	\$ U	.84	\$ 4.27	ф	1.15	\$ 2.2) Þ	4.03) Þ	101.15	э	100.10	Ф	30.43	Þ	1.92	\$ 0.54	Ф	0.84	э	4.27	\$ 1.15	\$ 4.1	n þ	164.01	Ф	2.80	1.8%	10.11	16.40
12												_									_					_		_						_	(= +=)			
13	0	1,250	\$ 120	78 \$	48.04	\$ 2.40) \$	0.68	\$ 1	.05	\$ 5.34	\$	9.69	\$ 2.8	1 \$	4.89	9 \$	195.67	\$	123.18	\$	48.04	\$:	2.40	\$ 0.68	\$	1.05	\$	5.34	\$ 9.69	\$ 4.8	В \$	195.24	\$	(0.42)	-0.2%	15.65	15.62
14																			١.																			
15	0	1,500	\$ 140	43 \$	57.65	\$ 2.88	3 \$	0.81	\$ 1	.26	\$ 6.41	\$	11.63	\$ 3.3	8 \$	5.75	5 \$	230.18	\$	140.19	\$	57.65	\$:	2.88	\$ 0.81	\$	1.26	\$	6.41	\$ 11.63	\$ 5.6	6 \$	226.48	\$	(3.71)	-1.6%	15.35	15.10
16																																						
17	0 :	2,000	\$ 179	74 \$	76.86	\$ 3.84	1 \$	1.08	\$ 1	.68	\$ 8.54	\$	15.50	\$ 4.5) \$	7.48	3 \$	299.22	\$	174.22	\$	76.86	\$:	3.84	\$ 1.08	\$	1.68	\$	8.54	\$ 15.50	\$ 7.2	2 \$	288.94	\$	(10.28)	-3.4%	14.96	14.45
18																																						
19	0 :	3,000	\$ 258	36 \$	115.29	\$ 5.76	5 \$	1.62	\$ 2	.52	\$ 12.81	\$	23.25	\$ 6.7	5 \$	10.93	3 \$	437.29	\$	242.28	\$	115.29	\$	5.76	\$ 1.62	\$	2.52	\$ 1	2.81	\$ 23.25	\$ 10.3	5 \$	413.88	\$	(23.42)	-5.4%	14.58	13.80
20																																						
21	0	5,000	\$ 415	60 \$	192.15	\$ 9.60) \$	2.70	\$ 4	.20	\$ 21.35	\$	38.75	\$ 11.2	5 \$	17.84	1 \$	713.44	\$	378.40	\$	192.15	\$!	9.60	\$ 2.70	\$	4.20	\$ 2	21.35	\$ 38.75	\$ 16.5	9 \$	663.74	\$	(49.69)	-7.0%	14.27	13.27
22																																						
23	0 :	8.500	\$ 690	77 \$	326.66	\$ 16.32	2 \$	4.59	\$ 7	.14	\$ 36.30	\$	65.88	\$ 19.1	3 \$	29.92	2 \$ 1	1.196.69	\$	616.61	\$	326.66	\$ 10	6.32	\$ 4.59	\$	7.14	\$ 3	86.30	\$ 65.88	\$ 27.5	3 \$	1.101.01	\$	(95.68)	-8.0%	14.08	12.95
24																																	,					
25																																						
26						PR	RESEN	IT			PROPO	OSED																										
27	B/	ASIC SE	ERVICE CH	IARGE			\$/Bil				38.10																											
21			L OI	OL		22.00	, VIDI				00.10	ψ/Dii																										

PRESENT
22.50 \$/Bill
- \$/kW
7.862 ¢/kWh
3.843 ¢/kWh
0.192 ¢/kWh
0.054 ¢/kWh
0.427 ¢/kWh BASIC SERVICE CHARGE 38.10 \$/Bill - \$/kW 6.806 ¢/kWh 3.843 ¢/kWh 0.192 ¢/kWh DEMAND CHARGE ENERGY CHARGE FUEL CHARGE CONSERVATION CHARGE
CAPACITY CHARGE
CLEAN ENERGY TRANSITION MECHA 0.054 ¢/kWh 0.427 ¢/kWh ENVIRONMENTAL CHARGE 0.084 ¢/kWh 0.084 ¢/kWh STORM PROTECTION PLAN 0.775 ¢/kWh 0.775 ¢/kWh STORM SURCHARGE 0.225 ¢/kWh

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

33

34 35

36 37 38

41

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Recap Schedules:

Type of data shown: XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / R. Latta / J. Williams COMPANY: TAMPA ELECTRIC COMPANY GSD - GENERAL SERVICE DEMAND DOCKET No. 20240026-EI

DOCKET No	. 20240026-EI																					Witness: J. Chro	nister / R. Latta /	J. Williams	
	RATE SCHEDUL	.E																							
	GSD					В	I I UNDER P	RESENT RATES							BILL	UNDER PE	ROPOSED R	ATES				INCRI	FASE	COSTS IN C	CENTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line -	TYPICAL	(2)	BASE		ECCR	CAPACITY		LEAN ENERG		STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY		LEAN ENER		GRT	TOTAL		PERCENT		PROPOSED
Line	KW			FUEL								TOTAL									TOTAL	DOLLARS			
No.		KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE				RATE	CHARGE		CHARGE	CHARGE	TRANS. ME	H CHARGE			(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	75	10,950	\$ 811.49	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.8	7 \$ 29.13	\$ 18.83	\$ 5.69	\$ 33.83	\$ 1,353.07	\$ 971.73	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.1	3 \$ 18.83	\$ 37.79	\$ 1,511.58	\$ 158.50	11.7%	12.36	13.80
2	75	19,163	\$ 1,238.44	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	2 \$ 84.00	\$ 54.00	\$ 9.96	\$ 56.62	\$ 2,264.70	\$ 1,671.20	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.0	\$ 54.00	\$ 67.46	\$ 2,698.35	\$ 433.64	19.1%	11.82	14.08
3	75	32.850	\$ 1,339.18	\$ 1.262.43	\$ 54.75	\$ 15.00	\$ 26.6	1 \$ 84.00	\$ 54.00	\$ 17.08	\$ 73.15	\$ 2.926.20	\$ 1,777.01	\$ 1,262,43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.0	\$ 54.00	\$ 83.94	\$ 3,357.74	\$ 431.54	14.7%	8.91	10.22
4	75		\$ 1,420,67		\$ 54.75	\$ 15.00	\$ 39.9	1 \$ 84.00					\$ 1,967.20				\$ 39.91	\$ 84.0			\$ 4.206.77		14.5%	7.45	8.54
		10,270	ų 1,120.01	Ψ 1,000.11	Q 010	ų 10.0t	Ψ 00.0	. ψ 01.00	ψ 01.00	ψ L0.0L	• 01.01	ψ 0,01 <u>L</u> .01	Ψ 1,001.20	ų 1,000.7	Ψ 010	ψ 10.00	Ψ 00.01	Ψ 01.0	, 4 01.00	ψ 100.11	ų 1,200.77	ψ 001.20	11.070	7.10	0.01
5	500	70.000	6 5000.05		6 407.75		6 50.4		A 405.50	6 07.00	0 040 04	0 0 700 40	0 405 70	0.005.00	0.407.75		£ 50.40			6 040 00	0 0 744 50	0 045.44	40.00/	40.04	40.04
ь			\$ 5,226.35										\$ 6,185.79								\$ 9,714.52		10.8%	12.01	13.31
7	500	,	\$ 8,072.64	. ,								. ,	\$ 10,848.96	. ,							\$ 17,689.10		18.6%	11.67	13.85
8	500	219,000	\$ 8,744.24	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.39						\$ 11,554.32						\$ 360.00	\$ 552.12	\$ 22,085.01	\$ 2,765.34	14.3%	8.82	10.08
9	500	328,500	\$ 9,287.55	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	9 \$ 560.00	\$ 360.00	\$ 170.82	\$ 607.38	\$24,295.10	\$ 12,822.25	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.0	\$ 360.00	\$ 693.63	\$ 27,745.23	\$ 3,450.13	14.2%	7.40	8.45
10																									
11	1000	146 000	\$ 10,420.30	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.20	\$ \$ 266.00	\$ 251.12	\$ 75.92	\$ 437.64	\$17.505.60	\$ 12.319.98	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.0	\$ 251.12	\$ 484.40	\$ 19.376.12	\$ 1.870.52	10.7%	11.99	13.27
12	1000							\$ 1.120.00															18.6%	11.66	13.83
13	1000							3 \$ 1,120.00															14.3%	8.81	10.07
14	1000																						12.4%	7.39	8.31
	1000	657,000	\$ 18,542.71	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.1	7 \$ 1,120.00	\$ 720.00	\$ 341.64	\$1,213.92	\$48,556.97	\$ 24,774.28	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.0	\$ 720.00	\$1,364.95	\$ 54,597.93	\$ 6,040.96	12.4%	7.39	8.31
15																									
16																									
17							PRESEN							PROPOSED											
18					GSD	GSDT		GSD OPT.				GSD	GSDT		GSD OPT.	<u>.</u>									
19		BASIC SER	VICE CHARGE		32.40	32.40	\$/Bill	32.40	\$/Bill			51.60	51.60		51.60	\$/Bill									
20		DEMAND C	HARGE		14.20	-	\$/kW	-	\$/kW			19.62	-	\$/kW	-	\$/kW									
21		BILLII	NG		-	4.55	\$/kW	-	\$/kW			-	5.04	\$/kW	-	\$/kW									
22		PEAK			-	9.28	\$/kW		\$/kW			-	14.58	\$/kW	-	\$/kW									
23		ENERGY C	HARGE		0.736	-	¢/kWh	7 115	¢/kWh			0.773		¢/kWh	8 403	¢/kWh									
24		ON-P				1 193	¢/kWh		¢/kWh				1 243	¢/kWh		¢/kWh									
25		OFF-I					¢/kWh		¢/kWh			-		¢/kWh		¢/kWh									
26			R OFF-PEAK			0.07	, .		¢/kWh			_		¢/kWh		¢/kWh									
27							, .	0.040						, .	0.040										
		FUEL CHAP			3.843	-	¢/kWh		¢/kWh			3.843		¢/kWh		¢/kWh									
28		ON-P			-		¢/kWh		¢/kWh			-		¢/kWh		¢/kWh									
29		OFF-I			-		¢/kWh		¢/kWh			-		¢/kWh		¢/kWh									
30			ATION CHARGE		0.73		\$/kW		¢/kWh			0.73		\$/kW		¢/kWh									
31		CAPACITY			0.20) \$/kW		¢/kWh			0.20		\$/kW		¢/kWh									
32		CLEAN EN	ERGY TRANSITI	ON MECHANI	1.12	1.12	\$/kW	0.266	¢/kWh			1.12	1.12	\$/kW	0.266	¢/kWh									
33		ENVIRONM	IENTAL CHARGE	≣	0.081	0.08	¢/kWh	0.081	¢/kWh			0.081	0.081	¢/kWh	0.081	¢/kWh									
34		STORM PR	OTECTION PLAI	N	0.72	0.72	\$/kW	0.172	¢/kWh			0.72	0.72	\$/kW	0.172	¢/kWh									
35		STORM SU	RCHARGE		0.052		¢/kWh		¢/kWh							-									
36		Notes:				2.00.	,	2.002	,																
37			h for each kW gr	oun is based o	n 20 35 60	and 90% l	and factors (I	E)																	
38								r). arges are based o	n the stands	d rata: and C	00/ I E obass	ann arn hannd	on the TOP	ato.											
39			s at 20% LF are t ulations assume					nyes are baseu o	ii iiie stariua	u rate, and s	o /o Li Char	ges are based	on the TOD Is	ite.											
39 40								TOD		05/40/0				-											
								osed TOD energy	charges ass	ume 25/40/3	o un/ott-peal	vsuper on-pea	ar 70 TOF 9U% L	.r.											
41			emand to billing of																						
42		G. Present	t and proposed or	ost recovery cl	ause factors	are the app	roved January	2024 factors.																	

Supporting Schedules: E-13c, E-14 Supplement



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COMPANY: TAMPA ELECTRIC COMPANY

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANA For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown:

XX Projected Test year Ended 12/31/2025

Page 4 of 5

Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

DOC:	ET No. 20240	1000 FI									GSL	DPR/GSLD1PI	R- GENERAL S	ERVICE LARGE	DEMAND/ TOU/ P	KIWAKT SERVI	EU								Historical Prior Year Witness: J. Chronis		
DOCK																									vviuiess: J. Unifonis	er / rs. Latta / J. V	rviiiidfTIS
	RATE SO							BILL LINDER	DDEC	ENT BATCO								DILL LIND	EB BBOBOO	ED BATES				INO.	DEACE	COSTS IN C	ENTE/M/M/L
		GSLDTPR		2)	(4)	(5)	(6)		KPKESI	(8)	(9)	(10)	(11)	(12)	(12)	(14)	(15)	(16)	ER PROPOS	(18)	(19)	(20)	(21)	(22)	REASE (23)	COSTS IN CI	(25)
Line	(1)	(2)		3)	(4) FUEL			(7)	21.54				GRT	TOTAL	(13)	(14) FUEL			(17)								PROPOSED
Line No.	TYPI KW	KWH		ASE ATE	CHARGE	ECCR CHARGE	CAPACITY			N ENERG' NS. MECH	SPPCRC	STORM		TOTAL	BASE RATE	CHARGE	ECCR CHARGE	CAPACITY		LEAN ENER			TOTAL	DOLLARS (21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	(21)/(2)*100
100.	100				\$ 9.721.78		\$ 170.00			860.00 S				6 00 400 04									5 \$ 29.294.10		4.2%		11.47
1					,									\$ 28,102.64									,	. ,		11.00	
2	100				\$ 16,665.90		\$ 170.00			860.00		\$ 118.26		\$ 37,358.67	\$ 18,298.54 \$			\$ 170.00					7 \$ 38,538.89		3.2%	8.53	8.80 7.56
	100	0 657,000	J \$ 19,	,210.91	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 400.4	/ \$	860.00	600.00	\$ 177.39	\$ 1,200.02	\$ 48,264.98	\$ 20,731.30 \$	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 400.41	7 \$ 860.00	\$ 600.0	U \$ 1,241.0i	6 \$ 49,642.42	\$ 1,377.43	2.9%	7.35	7.50
4	0.50									0.450.00																	
5	2,50														\$ 39,932.51 \$										4.2% 3.1%	10.86	11.31 8.71
-	2,50														\$ 44,782.45 \$											8.45	
,	2,50	0 1,642,500	\$ 47,	,148.88	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.1	8 \$	2,150.00 \$	1,500.00	\$ 443.48	\$ 2,994.04	\$ 119,761.53	\$ 50,864.35 \$	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	5 \$ 2,150.00	\$ 1,500.0	0 \$ 3,077.93	3 \$ 123,117.42	\$ 3,355.89	2.8%	7.29	7.50
8				007.45																					4.1%		44.00
9															\$ 79,222.43											10.81	11.26
10		0 2,190,000													\$ 88,922.30										3.1%	8.42	
11	5,00	0 3,285,00	J \$ 93,	,/12.16	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.3	5 \$	4,300.00 \$	3,000.00	\$ 886.95	\$ 5,973.06	\$ 238,922.44	\$ 101,086.11	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.3	5 \$ 4,300.00	\$ 3,000.0	0 \$ 6,139.3	9 \$ 245,575.77	\$ 6,653.33	2.8%	7.27	7.48
12																											
13							001.000	PRESEN					001 000	PROPOSED													
14							GSLDPR	GSLDTP					GSLDPR	GSLDTPR													
15		BASIC SEF		ARGE			585.60		0 \$/Bill				642.60	642.60													
16		DEMAND (11.88		\$/kW				13.00		\$/kW												
1/		BILLING DI							7 \$/kW				-		\$/kW												
18		PEAK DEN		RGE			-		8 \$/kW				-	10.07													
19		ENERGY					1.042		¢/kW				1.063		¢/kWh												
20			PEAK				-		4 ¢/kW				-		¢/kWh												
21			-PEAK				-		7 ¢/kW				-		¢/kWh												
22			ER OFF-P	EAK			-		¢/kW				-		¢/kWh												
23		FUEL CHA					3.805		¢/kW				3.805		¢/kWh												
24			PEAK				-		5 ¢/kW				-		¢/kWh												
25			-PEAK				-		9 ¢/kW				-		¢/kWh												
26		CONSERV					0.67		7 \$/kW				0.67		\$/kW												
27		CAPACITY					0.17		7 \$/kW				0.17		\$/kW												
28					N MECHANISM		0.86		6 \$/kW				0.86		\$/kW												
29		ENVIRON					0.071		1 ¢/kW				0.071		¢/kWh												
30		STORM PF					0.60		0 \$/kW				0.60	0.60	\$/kW												
31		STORM SL	JKCHARG	=			0.027	0.02	7 ¢/kW	rn																	
32		Matan																									
33		Notes:	n. 4 ·	100/		00 10001																					
34					p is based on 35,					- TOD:	David de	da billion d			(-+ 000/ LE												
35									pased o	n roo rates.	. reak demar	ia to billing dem	iand ratios are a	ssumed to be 99°	6 at 90% LF.												
36 37					and service at pr				D onor	u oborgoo		E on/off nos!:/	upor off post: 0/	for 00% E													
					es assume 25/75					y unarges ass	Sunte 25/40/3	on/on-peak/si	uper on-peak %	101 90% LF.													
38 39		E. Presen	and propo	sea cost	recovery clause	ractors are the	approved Janu	ary 2024 fac	IOFS.																		
39																											

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY

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E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

DOCKE	T No. 202400	26-FI							GSLDSU/	GSLD I SU- GE	NERAL SERVIC	JE LARGE DEM	AND/ TOU/ SUBT	KANSMISSION S	DERVED								Witness: J. Chroniste		
DOORE	RATE SCH																						Trialoos. C. Ollionos.	1711. Edita 70. 11	· mairio
	GSLDSU/G						RILL LINDER	PRESENT RATE	s							BILL LINDS	ER PROPOSE	D RATES				INC	REASE	COSTS IN CE	NTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TYPIC		BASE	FUEL	ECCR	CAPACITY		CLEAN ENERG		STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	LEAN ENERG		GRT	TOTAL	DOLLARS	PERCENT	. ,	PROPOSED
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE		TRANS. MECH		SURCHARGE			RATE	CHARGE	CHARGE	CHARGE		TRANS. MEC		CHARGE		(21)-(12)	(22)/(12)		(21)/(2)*100
1	10000	2 555 000	\$ 124,825.05									\$ 242 451 63	\$ 161 258 75	\$ 96 221 30						\$ 6,991.55	\$ 279 662 30		15.3%	9.49	10.95
2	10000		\$ 145,830.80																				11.1%	7.67	8.52
3	10000	,,	\$ 171,000.50																				8.7%	6.81	7.40
4		.,.		,	. ,	. ,		,			. ,	. ,	,	,	. ,	. ,	. ,	,	, ,	. ,					
5	12 500	3 193 750	\$ 155,402.06	\$ 120 276 63	\$ 8,875,00	\$ 2375.00	\$ 236338	\$ 3,875,00	\$ 1500.00	\$ 191.63	\$ 7,560,47	\$ 302 419 16	\$ 200 616 29	\$ 120 276 63	\$ 8875.00	\$ 2375.00	\$ 236338	\$ 3,875,00	\$ 1500.00	\$ 8,714.90	\$ 348 596 18	\$ 46 177 02	15.3%	9.47	10.91
6			\$ 181,659.25																				11.0%	7.66	8.51
7			\$ 213,121.38																				8.7%	6.80	7.39
8	,	-,,		,	,	,	,	,	.,		,	*,		*	,	,	,	,	.,	,	,	,			
9	15.000	3.832.500	\$ 185,979.08	\$ 144.331.95	\$ 10.650.00	\$ 2.850.00	\$ 2.836.05	\$ 4.650.00	\$ 1.800.00	\$ 229.95	\$ 9.059.66	\$ 362.386.68	\$ 239.973.82	\$ 144.331.95	\$ 10.650.00	\$ 2.850.00	\$ 2.836.05	\$ 4.650.00	\$ 1.800.00	\$ 10.438.24	\$ 417.530.07	\$ 55.143.38	15.2%	9.46	10.89
10	15,000		\$ 217,487.70																				11.0%	7.65	8.49
11			\$ 255,242.25																				8.6%	6.79	7.38
12			,																						•
13							PRESEN	Т				PROPOSED													
14						GSLDSU	GSLDTSU				GSLDSU	GSLDTSU													
15		BASIC SER	VICE CHARGE			2,517.00	2,517.00	\$/Bill			3,828.60	3,828.60	\$/Bill												
16		DEMAND C	HARGE			9.29		\$/kW			12.77		\$/kW												
17		BILLING DE	MAND			-	2.95	\$/kW			-	1.55	\$/kW												
18		PEAK DEM	AND CHARGE			-	6.31	\$/kW			-	11.22	\$/kW												
19		ENERGY C	HARGE			1.151	-	¢/kWh			1.163	-	¢/kWh												
20		ON-F	PEAK				1.386	¢/kWh				2.095	¢/kWh												
21		OFF-	PEAK				1.078	¢/kWh				1.023	¢/kWh												
22		SUP	ER OFF-PEAK			-	-	¢/kWh			-	0.719	¢/kWh												
23		FUEL CHAI	RGE			3.766	-	¢/kWh			3.766		¢/kWh												
24		ON-F	PEAK			-	3.964	¢/kWh			-	3.964	¢/kWh												
25		OFF-	PEAK			-	3.682	¢/kWh			-	3.682	¢/kWh												
26		CONSERV	ATION CHARGE			0.71	0.71	\$/kW			0.71	0.71	\$/kW												
27		CAPACITY	CHARGE			0.19	0.19	\$/kW			0.19	0.19	\$/kW												
28		CLEAN EN	ERGY TRANSITIO	N MECHANISM		0.31	0.31	\$/kW			0.31	0.31	\$/kW												
29		ENVIRONM	IENTAL CHARGE			0.074	0.074	¢/kWh			0.074	0.074	¢/kWh												
30		STORM PR	OTECTION PLAN			0.12	0.12	\$/kW			0.12	0.12	\$/kW												
31		STORM SU	RCHARGE			0.006	0.006	¢/kWh																	
32																									
33		Notes:																							
34		A. The kW	h for each kW grou	up is based on 35,	, 60, and 90% lo	oad factors (LF).																		
35		B. Charges	s at 35% and 60% I	LF are based on s	standard rates a	ind charges at	90% LF are b	pased on TOD rate	s. Peak dema	nd to billing dem	and ratios are as	ssumed to be 999	6 at 90% LF.												
36		C. Calcula	tions assume meter	r and service at pr	rimary voltage ar	nd a power fac	tor of 85%.																		
37		D. Present	TOD energy charg	ges assume 25/75	on/off-peak %	for 90% LF. P	roposed TOD	energy charges a	ssume 25/40/3	5 on/off-peak/si	uper off-peak %	for 90% LF.													

Supporting Schedules: E-13c, E-14 Supplement

SCHEDU	LE A-3		SUMMARY OF TARIFFS				Page 1
	PUBLIC SERVICE	service, demand, en	of all proposed changes in rates and rate classes, detailir ergy, and other service charges.	ng current and proposed o	classes of	Projected Prio	t year Ended 12/31/2025 or Year Ended 12/31/2024 or Year Ended 12/31/2023
OOCKET	No. 20240026-EI						nronister / R. Latta / J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
ine	Rate		Current	Rate	Proposed	Increase	
lo.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1			
2		Standard	0.71 \$/Day		1.07 \$/Day	50.7%	
3		RSVP-1	0.71 \$/Day		1.07 \$/Day	50.7%	
5		Energy and Demand Charge:					
6		Standard					
7		First 1,000 kWh	0.06650 \$/kWh		0.07491 \$/kWh	12.6%	
8		All additional kWh	0.07802 \$/kWh		0.08491 \$/kWh	8.8%	
9		RSVP-1	0.07012 \$/kWh		0.07899 \$/kWh	12.6%	
10							
11		Senior Care program	0.00 \$/Eligible Bill		(10.00) \$/Eligible Bill	New Program	
12							
13							
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SCHEDU			SUMMARY OF TARIFFS				Page
LORIDA	PUBLIC SERVICE		all proposed changes in rates and rate classes, deta	iling current and proposed	classes of	Type of data shown:	
			gy, and other service charges.				ear Ended 12/31/2025
OMPAN	IY: TAMPA ELECT	RIC COMPANY					Year Ended 12/31/2024
							/ear Ended 12/31/2023
JOCKET	No. 20240026-E	40)	(2)	40	(=)		onister / R. Latta / J. William
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
ine	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	GS/GST	Basic Service Charge:		GS/GST		() () ()	
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%	
3		Standard - Unmetered	0.63 \$/Day		1.06 \$/Day	68.3%	
4		Time-of-Day	0.75 \$/Day		1.27 \$/Day	69.3%	
5							
6		Energy and Demand Charge:					
7		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%	
8		Standard Unmetered	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%	
9		Time-of-Day On-Peak	0.12317 \$/kWh		0.09912 \$/kWh	-19.5%	
10		Time-of-Day Off-Peak	0.06331 \$/kWh		0.05374 \$/kWh	-15.1%	
11		Time-of-Day Super Off-Peak	- \$/kWh		0.04983 \$/kWh	New Rate	
12							
13		Emergency Relay Charge	0.00171 \$/kWh		0.00257 \$/kWh	50.3%	
14							
15							
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18							
19 20							
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24							
25							
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27							
28							

SCHEDU	LE A-3		SUMMARY	OF TARIFFS				Page 3 of 13
FLORIDA	PUBLIC SERVIC	E COMMISSION EXPLANA	TION: Provide a summary of all proposed changes in		ng current and proposed	classes of	Type of data shown:	
COMPAN	Y: TAMPA ELEC	FRIC COMPANY	service, demand, energy, and other service cha	arges.			Projected Prior Y	ear Ended 12/31/2025 'ear Ended 12/31/2024 'ear Ended 12/31/2023
DOCKET	No. 20240026-EI						Witness: J. Chro	onister / R. Latta / J. Williams
	(1)	(2)		3)	(4)	(5)	(6)	
	Current				Proposed		Percent	
Line	Rate		Cu	rrent	Rate	Proposed	Increase	
No.	Schedule	Type of Cha	rge R	ate	Schedule	Rate	((5)-(3))/(3)	
1	cs	Basic Service Charge:			CS			
2		Standard		0.75 \$/Day		1.27 \$/Day	69.3%	
3								
4		Energy and Demand Charge:						
5		Standard		0.07862 \$/kWh		0.06806 \$/kWh	-13.4%	
6								
7								
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

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SCHED	ULE A-3		SUMMARY OF TARIFFS				Page 4 of
FLORID	A PUBLIC SERVICE CO			es, detailing current and proposed	classes of	Type of data shown:	
		service, demand, energy, and	other service charges.			XX Projected Test year En	
COMPA	NY: TAMPA ELECTRIC	COMPANY				Projected Prior Year E	
DOOKE	T.N. 00040000 F1					Historical Prior Year Er	
DOCKE	T No. 20240026-EI	(0)	(4)		4-1	Witness: J. Chronister	/ R. Latta / J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 (GSD/GSD Opt./GSDT			GSD/GSD Opt./GSD	Т		
2		Basic Service Charge:					
3		Standard Secondary	1.08 \$/Day		1.72 \$/Day	59.3%	
4		Standard Primary	5.98 \$/Day		9.36 \$/Day	56.5%	
5		Standard Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%	
6		Optional Secondary	1.08 \$/Day		1.72 \$/Day	59.3%	
7		Optional Primary	5.98 \$/Day		9.36 \$/Day	56.5%	
8		Optional Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%	
9		Time-of-Day Secondary	1.08 \$/Day		1.72 \$/Day	59.3%	
10		Time-of-Day Primary	5.98 \$/Day		9.36 \$/Day	56.5%	
11		Time-of-Day Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%	
12		Energy Charge:					
13		Standard	0.00736 \$/kWh		0.00773 \$/kWh	5.0%	
14		Optional	0.07115 \$/kWh		0.08403 \$/kWh	18.1%	
15		Time-of-Day On-Peak	0.01193 \$/kWh		0.01243 \$/kWh	4.2%	
16		Time-of-Day Off-Peak	0.00571 \$/kWh		0.00817 \$/kWh	43.1%	
17		Time-of-Day Super Off-Peak	- \$/kWh		0.00461 \$/kWh	New Rate	
18							
19		Demand Charge:					
20		Standard (all delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%	
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%	
22		Time-of-Day Billing (all delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%	
23		Time-of-Day Peak (all delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%	
24							
25		Delivery Voltage Credit:					
26		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%	
27		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%	
28		Optional Primary	(0.00123) \$/kWh		(0.00138) \$/kWh	12.2%	
29		Optional Subtransmission	(0.00528) \$/kWh		(0.00791) \$/kWh	49.8%	
30		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%	
31		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%	
32							
33		Emergency Relay Power Supply Charge:					
34		Standard (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%	
35		Optional (all delivery voltages)	0.00171 \$/kWh		0.00257 ¢/kWh	50.3%	
36		Time-of-Day Billing (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%	Continued on Page

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SCHEDU	JLE A-3		SUMMARY OF TARIFFS			Page 5 o
COMPAI	A PUBLIC SERVICE CO	service, demand, energy	l proposed changes in rates and rate classes, d	etailing current and proposed of	classes of	Type of data shown: XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023
DOCKE	(1)	(2)	(3)	(4)	(5)	Witness: J. Chronister / R. Latta / J. Williams (6)
	Current			Proposed		Percent
Line	Rate		Current	Rate	Proposed	Increase
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)
	ntinued from Page 4 GSD/GSD Opt./GSDT			GSD/GSD Opt./GSD1	·	
3		Metering Voltage Adjustment:		005/005 Op/005 .		
4		Standard Primary	(1.0) %		(1.0) %	0.0%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
6		Optional Primary	(1.0) %		(1.0) %	0.0%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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SCHEDU	JLE A-3		SUMMARY OF TARIFFS				Page 6 of 13
FLORIDA	A PUBLIC SERVICI	E COMMISSION EXPLANATION: Provide a summary of all proposed	changes in rates and rate clas	sses, detailing current and proposed of	classes of	Type of data shown:	
		service, demand, energy, and other	r service charges.			XX Projected Test ye	ar Ended 12/31/2025
COMPA	NY: TAMPA ELECT	RIC COMPANY				Projected Prior Ye	ear Ended 12/31/2024
						Historical Prior	Year Ended 12/31/2023
DOCKET	Γ No. 20240026-EI					Witness: J. Chron	nister / R. Latta / J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	SBD/SBDT	Basic Service Charge:	Nate	SBD/SBDT	Nate	((3)-(3))/(3)	
2	300/3001	Standard Secondary	1.91 \$/D		1.72 \$/Day	-9.9%	
3		•		•	•		
4		Standard Primary	6.80 \$/D	•	9.36 \$/Day	37.6%	
•		Standard Subtransmission	18.31 \$/D		25.76 \$/Day	40.7%	
5		Time-of-Day Secondary	1.91 \$/D	•	1.72 \$/Day	-9.9%	
6		Time-of-Day Primary	6.80 \$/D		9.36 \$/Day	37.6%	
7		Time-of-Day Subtransmission	18.31 \$/D	ay	25.76 \$/Day	40.7%	
8							
9		Supplemental Demand Charge:					
10		Standard (All delivery voltages)	14.20 \$/k\		19.62 \$/kW	38.2%	
11		Time-of-Day Billing (All delivery voltages)	4.55 \$/k\		5.04 \$/kW	10.8%	
12		Time-of-Day Peak (All delivery voltages)	9.28 \$/k\	W	14.58 \$/kW	57.1%	
13							
14		Supplemental Energy Charge:					
15		Standard (All delivery voltages)	0.00736 \$/kW		0.00773 \$/kWh	5.0%	
16		Time-of-Day On-Peak (All delivery voltages)	0.01193 \$/kW		0.01243 \$/kWh	4.2%	
17		Time-of-Day Off-Peak (All delivery voltages)	0.00571 \$/kW		0.00817 \$/kWh	43.1%	
18		Time-of-Day Super Off-Peak (All delivery voltages)	- \$/kV	Vh	0.00461 \$/kWh	0.0%	
19		Standby Demand Charge (All):					
20		Local Facilities Reservation	1.75 \$/k\	W	2.47 \$/kW	41.1%	
21		Plus the greater of					
22		Power Supply Reservation, or	1.70 \$/kW	V-Mo	2.36 \$/kW-Mo	38.8%	
23		Power Supply Demand	0.68 \$/kW	V-Day	0.93 \$/kW-Day	36.8%	
24							
25		Standby Energy Charge:					
26		Time-of-Day (All delivery voltages)	0.00857 \$/kW	Vh	0.00900 \$/kWh	5.0%	
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SCHEDL			SUMMARY OF TARIFFS			Page 7
LORIDA	PUBLIC SERVICE CO		proposed changes in rates and rate classes, detailing	g current and proposed o	classes of	Type of data shown:
		service, demand, energy,	and other service charges.			XX Projected Test year Ended 12/31/2025
COMPA	IY: TAMPA ELECTRIC	COMPANY				Projected Prior Year Ended 12/31/2024
						Historical Prior Year Ended 12/31/2023
OOCKET	No. 20240026-EI					Witness: J. Chronister / R. Latta / J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)
	Current			Proposed		Percent
ine	Rate		Current	Rate	Proposed	Increase
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)
1 Cor	ntinued from Page 6					
2	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
6		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
7		Time-of-Day Primary	(0.49) \$/kW		(0.54) \$/kW	10.2%
8		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%
9		Standby	, , ,			
10		Standard Primary	(1.30) \$/kW		(2.06) \$/kW	58.5%
11		Standard Subtransmission	(1.71) \$/kW		(2.51) \$/kW	58.5%
12		Time-of-Day Primary	(1.30) \$/kW		(2.06) \$/kW	58.5%
13		Time-of-Day Subtransmission	(1.71) \$/kW		(2.51) \$/kW	46.8%
14		Time of Bay Gabationicolon	(, 4,		(2.01) \$7,000	10.070
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	0.68 \$/kW		1.02 \$/kW	50.0%
17		Supplemental and Standay	5.55 ψ/K**		1.02 ψ/ΚΨ	00.070
18						
19		Power Factor Charge (all):	0.00203 \$/kVARh		0.00203 \$/kVARh	0.0%
20		Fower Factor Charge (all).	0.00203 \$/KVANII		0.00203 \$/KVAKII	0.076
		Davis Factor One dit (all):	(0.00400) ##J/ADI-		(0.00400)	0.0%
21		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00102) \$/kVARh	0.0%
22						
23		Metering Voltage Adjustment:				
24		Supplemental and Stanby	44.00		// a) a/	
25		Standard Primary	(1.0) %		(1.0) %	0.0%
26		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
27		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
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SCHEDU	JLE A-3		SUMMARY OF TARIFFS						Page 8 of
	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all pro- service, demand, energy, an COMPANY: TAMPA ELECTRIC COMPANY		-	classes, deta	iling current and proposed c	classes of		Projected	Test year Ended 12/31/2025 Prior Year Ended 12/31/2024
DOCKET	Γ No. 20240026-EI								Prior Year Ended 12/31/2023 J. Chronister / R. Latta / J. Williams
BOOKE	(1)	(2)	(3)		(4)	(5)		(6)	S. Simoniaca, F. L. Latta / C. Williams
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	GSLDPR/GSLDTPR	Basic Service Charge:			GSLDPR/GSLDTPR				
2		Standard Primary	19.52	\$/Day		21.42	\$/Day	9.7%	
3		Time-of-Day Primary	19.52	\$/Day		21.42	\$/Day	9.7%	
5		Energy Charge:							
6		Standard Primary	0.01042	\$/kWh		0.01063	\$/kWh	2.0%	
7		Time-of-Day On-Peak - Primary	0.01584	\$/kWh		0.01733	\$/kWh	9.4%	
8		Time-of-Day Off-Peak - Primary	0.00847	\$/kWh		0.01056	\$/kWh	24.7%	
9		Time-of-Day Super Off-Peak - Primary	-	\$/kWh		0.00638	\$/kWh	New Charge	
10									
11		Demand Charge:	44.00	0.014		40.00	0.11.14	0.40/	
12		Standard (all delivery voltages)		\$/kW		13.00	\$/kW	9.4%	
13		Time-of-Day Billing - (All delivery voltages)	3.77			2.93	\$/kW	-22.3%	
14 15		Time-of-Day Peak - (All delivery voltages)	8.08	\$/KVV		10.07	\$/kW	24.6%	
16		Emergency Relay Power Supply Charge (all):	0.68	¢/k\M		1.02	\$/kW	50.0%	
17		Emergency relay rower supply charge (all).	0.00	Ψ/ΚΨΨ		1.02	Ψ/ΚΨΨ	30.070	
18		Power Factor Charge (all):	0.00203	\$/kVARh		0.00203	\$/kVARh	0.0%	
19		·g- ()		***************************************			*******		
20		Power Factor Credit (all):	(0.00102)	\$/kVARh		(0.00102)	\$/kVARh	0.0%	
21									
22		Metering Voltage Adjustment:							
23		Standard subtransmission	(1.0)	%		(1.0)	%	0.0%	
24		Time-of-Day subtransmission	(1.0)	%		(1.0)	%	0.0%	
25									
26									
27									
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SCHE	DULE A-3		SUMMARY OF TARIFFS	3					Page 9 of
		service, demand, energy, a	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				XX Projected Projected	Type of data shown: XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023	
DOCK	KET No. 20240026-EI								J. Chronister / R. Latta / J. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	GSLDSU/GSLDTSU	Basic Service Charge:			GSLDSU/GSLDTSU				
2		Standard Subtransmission	83.90	\$/Day		127.62	\$/Day	52.1%	
3		Time-of-Day Subtransmission	83.90	\$/Day		127.62	\$/Day	52.1%	
4									
5		Energy Charge:							
6		Standard Subtransmission	0.01151			0.01163		1.0%	
7 8		Time-of-Day On-Peak -Subtransmission Time-of-Day Off-Peak -Subtransmission	0.01386			0.02095		51.2% -5.1%	
9		Time-of-Day Super Off-Peak -Subtransmission	0.01078	\$/kWh		0.01023 0.00719		-3.176	
10		Time-of-Day Super Off-Peak -Subtransmission	-	φ/Κννιι		0.00719	φ/KVVII		
11		Demand Charge:							
12		Standard (all delivery voltages)	9.29	\$/kW		12.77	\$/kW	37.5%	
13		Time-of-Day Billing - (All delivery voltages)	2.95			1.55		-47.5%	
14		Time-of-Day Peak - (All delivery voltages)	6.31	\$/kW		11.22	\$/kW	77.8%	
15									
16		Emergency Relay Power Supply Charge (all):	0.68	\$/kW		1.02	\$/kW	50.0%	
17									
18		Power Factor Charge (all):	0.00203	\$/kVARh		0.00203	\$/kVARh	0.0%	
19									
20		Power Factor Credit (all):	(0.00102)) \$/kVARh		(0.00102)	\$/kVARh	0.0%	
21									
22									
23									
24									
25 26									
26 27									
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	PUBLIC SERVICE C	service, demand, energ	 Ill proposed changes in rates and rate cl y, and other service charges. 	lasses, detailin	g current and proposed cl	asses of			jected Test year Er	
IMPAN	IY: TAMPA ELECTRIC	COMPANY							jected Prior Year E	
									torical Prior Year E	
OCKET	No. 20240026-EI								ness: J. Chronister	/ R. Latta / J. William
	(1)	(2)	(3)		(4)	(5)		(6)		
	Current				Proposed			Percent		
е	Rate		Current		Rate	Proposed		Increase		
	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)		
1 5	SBLDPR/SBLDTPR				SBLDPR/SBLDTPR					
2		Basic Service Charge:								
3		Standard	20.35 \$.	5/Day		22.24	\$/Day	9.3%		
4		Time-of-Day	20.35 \$	5/Day		22.24	\$/Day	9.3%		
5		•		•			•			
6		Supplemental Demand Charge:								
7		Standard	11.88 \$	5/kW		13.00	\$/kW	9.4%		
8		Time-of-Day Billing	3.77 \$	5/kW		2.93		-22.3%		
9		Time-of-Day Peak	8.08 \$	5/kW		10.07	\$/kW	24.6%		
0		•								
1		Supplemental Energy Charge:								
2		Standard	0.01042 \$/	/kWh		0.01063	\$/kWh	2.0%		
3		Time-of-Day On-Peak	0.01584 \$/			0.01725		8.9%		
4		Time-of-Day Off-Peak	0.00847 \$/			0.01048		23.7%		
5		Time-of-Day Super Off-Peak		/kWh		0.00630		New Rate		
6		Time of Bay Super On F Sak	4 /1			0.00000	ψ/κττι	New Nate		
7		Standby Demand Charge:								
8		Local Facilities Reservation	1.33 \$	\$/k\N/		1 71	\$/kW	28.6%		
9		Plus the greater of	1.00 φ.	p/ K V V		1.71	ψ/ΚΨΨ	20.070		
0		Power Supply Reservation, or	1.43 \$//	/k/M/ Mo		1 56	\$/kW-Mo	9.1%		
1		Power Supply Demand	0.56 \$/				\$/kW-Day	10.7%		
2		Power Supply Demand	0.50 \$//	rkvv-Day		0.02	φ/kvv-Day	10.7 /6		
2 3		Standby Energy Charge:								
3 4		Standby Energy Charge: Standard	0.00857 \$//	/k\\/h		0.00874	\$/k\\/h	2.0%		
4 5			0.00857 \$//			0.00874		2.0%		
:5 :6		Time-of-Day (all periods)	0.00857 \$/	/KVVII		0.00874	φ/NVVII	2.0%		
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CHEDU	JLE A-3		SUMMARY OF TARIFFS	l					Page 11 c
	A PUBLIC SERVICE C	service, demand, energ	Il proposed changes in rates and rate y, and other service charges.	e classes, detai	Type of data shown: XX Projected Test year Ended 12/31/2025 Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023				
OCKET	Γ No. 20240026-EI							Witness:	J. Chronister / R. Latta / J. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
ine	Rate		Current		Rate	Proposed		Increase	
0.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
	ntinued from Page 10								
2	SBLDPR/SBLDTPR				SBLDPR/SBLDTPR				
4	SBLDPR/SBLDTPR	Emergency Relay Power Supply Charge (all):			SBLDPR/SBLDTPR				
5		Standard	0.68	\$/kW		1.02	\$/kW	50.0%	
6		Time of Day		\$/kW			\$/kW	50.0%	
7		,							
8		Power Factor Charge (all):	0.00203	\$/kVARh		0.00203	\$/kVARh	0.0%	
9									
10		Power Factor Credit (all):	(0.00102)	\$/kVARh		(0.00102)	\$/kVARh	0.0%	
11									
12		Metering Voltage Adjustment:							
13		Supplemental and Standby							
14		Standard Primary	(1.0)			(1.0)		0.0%	
15		Time-of-Day Primary	(1.0)	%		(1.0)	%	0.0%	
16									
17									
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19 20									
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SCHEDU	JLE A-3		SUMMARY OF TARIFFS	3					Page 12 of
	A PUBLIC SERVICE C	service, demand, energy	proposed changes in rates and rat , and other service charges.	e classes, detail	ing current and proposed c	classes of		Project	n: ed Test year Ended 12/31/2025 ed Prior Year Ended 12/31/2024 al Prior Year Ended 12/31/2023
DOCKET	No. 20240026-EI								s: J. Chronister / R. Latta / J. Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
	SBLDSU,SBLDTSU				SBLDSU,SBLDTSU				
2		Basic Service Charge:							
3		Standard		\$/Day			\$/Day	51.6%	
4		Time-of-Day	84.73	\$/Day		128.44	\$/Day	51.6%	
5									
6		Supplemental Demand Charge:		*****			*****		
7		Standard	9.29			12.77		37.5%	
8		Time-of-Day Billing		\$/kW		1.55		-47.5%	
9 10		Time-of-Day Peak	6.31	\$/kW		11.22	\$/kW	77.8%	
11		Supplemental Energy Charge:							
12		Supplemental Energy Charge. Standard	0.01151	¢/k/Mb		0.01163	€/k/\/h	1.0%	
13		Time-of-Day On-Peak	0.01386			0.02093		51.0%	
14		Time-of-Day Off-Peak	0.01078			0.01021		-5.3%	
15		Time-of-Day Super Off-Peak	0.01070	\$/kWh		0.00717		New Rate	
16		Time of Bay Super on Foak		Ψπιτι		0.007 11	ψ,	Tion Tale	
17		Standby Demand Charge:							
18		Local Facilities Reservation	0.86	\$/kW		1.30	\$/kW	51.2%	
19		Plus the greater of							
20		Power Supply Reservation, or	1.12	\$/kW-Mo		1.54	\$/kW-Mo	37.5%	
21		Power Supply Demand	0.44	\$/kW-Day		0.61	\$/kW-Day	38.6%	
22									
23		Standby Energy Charge:							
24		Time-of-Day (all periods)	0.00857	\$/kWh		0.00866	\$/kWh	1.1%	
25									
26		Emergency Relay Power Supply Charge (all):							
27		Standard	0.68	\$/kW		1.02	\$/kW	50.0%	
28		Time of Day	0.68	\$/kW		1.02	\$/kW	50.0%	
29									
30		Power Factor Charge (all):	0.00203	\$/kVARh		0.00203	\$/kVARh	0.0%	
31									
32		Power Factor Credit (all):	(0.00102)	\$/kVARh		(0.00102)	\$/kVARh	0.0%	
33									
34									
35 36									

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SCHED	ULE A-3		SUMMARY OF TARIFFS				Page 13 of 13							
COMPA	OA PUBLIC SERVICE CO ANY: TAMPA ELECTRIC T No. 20240026-EI	service, demand, er	service, demand, energy, and other service charges.											
DOUNE	(1)	(2)	(3)	(4)	(5)	(6)	nister / R. Latta / J. Williams							
	Current			Proposed		Percent								
Line	Rate		Current	Rate	Proposed	Increase								
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)								
1 2	LS-1, LS-2			LS-1 and LS 2										
3		Basic Service Charge:	0.71 \$/Day	LS-1 and LS 2	0.71 \$/Day	0.0%								
4		(for metered streetlighting accounts only)	0.71 \$/Day		0.71 φ/Day	0.076								
5		(ior motored chaosing many decounter charge												
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%								
7														
8														
9														
10														
11 12														
13														
14														
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GOI IEBOLE A-4	INTERNATIVE VENOE REGULATION INTOREAGE REGULATED	rageron
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.	Type of data shown:
		Projected Test year Ended 12/31/2025
COMPANY: TAMPA ELECTRIC COMPANY		Projected Prior Year Ended 12/31/2024
		Historical Prior Year Ended 12/31/2023
DOCKET No. 20240026-EI		Witness: J. Chronister / R. Latta / J. Williams

Line	(1)	(2)	(3)
No.	Description	Source	Amount (000)
1			
2			
3	The company is not seeking Interim Rates.		
4			
5			
6			
7			
8			
9			
10			
11 12			
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37			
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39			
Supporting S	Schedules:		Recap Schedules:

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.

Type of data shown:

Projected Test year Ended 12/31/2025 COMPANY: TAMPA ELECTRIC COMPANY DOCKET No. 20240026-EI

Projected Prior Year Ended 12/31/2024 Historical Prior Year Ended 12/31/2023 Witness: J. Chronister / R. Latta / J. Williams

				BILL	UNDER PR	ESENT RATES	3			BILL UND	ER PROPOSI	D RATES	INC	REASE	COSTS IN CENTS/KWH			
	(1) (2) (3) (4) (5) (6) (7) (8								(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)
1.7	T) (D) (241	DAGE	ELIE!	FOOD	OADAOITY	END (ID ON MENTAL)	TOTAL	D 4 0 E	EUE	FOOD	OADAOITY	END (IDONINGENIEN)	TOTAL	DOLL ADO	DEDOENT	DDEOENIT	DDODOOED

FUEL No. KW KWH RATE CHARGE CHARGE CHARGE CHARGE RATE CHARGE CHARGE CHARGE CHARGE (14)-(8) (15)/(8) (8)/(2) (14)/(2) 2 3 4 The company is not seeking Interim Rates. 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39

Supporting Schedules: Recap Schedules: FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 1 of 5 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown:

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

XX Projected Year Ended 12/31/2026

DOCK	ET No. 20:	240026-EI										110 -	TEOIL	JEIVIII/(E	OLIVIOL														Witness: J. W	filliams		
		CHEDULE																														
		RS							ER PRES	SENT RATES													PROPOSED F						INCRE		COSTS IN CE	
	(1)	(2)	(3)	(4)	(5)		(6)	(7)	01.54	(8)	(9)	(10)		(11)	(12)		(13)		(14)	(15)		(16)	(17)	(18		(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line No.	TYPI KW	KWH	BASE RATE	FUEL CHARGE	ECC		APACITY	ECRC CHARGE		AN ENERGY ANS. MECH	SPPCRC CHARGE	STOR		GRT	TOTAL		BASE RATE		FUEL HARGE	ECCR CHARGE		PACITY	ECRC CHARGE	CLEAN EI		SPPCRC	GRT CHARGE	TOTAL	DOLLARS (24) (42)	PERCENT (22)/(42)		
NO.	0	KWIII .	\$ 32.10		CHAR S				S S	INS. MECH			- S		\$ 32.9	20 6		_				ARGE -		TRANS.		CHARGE \$ -		35.08	(21)-(12) \$ 2.15	(22)/(12)	(12)/(2)*100 (21)/(2)*100
2	U	-	\$ 32.10	\$ -	\$	- \$	-	\$ -	\$	-	\$ -	\$	- \$	0.82	\$ 32.8	32 \$	34.20	\$	-	\$ -	\$	-	\$ -	\$	-	\$ -	\$ 0.88 \$	35.08	\$ 2.15	6.5%	-	-
3	0	100	\$ 39.59	\$ 3.54	\$	0.22 \$	0.06	\$ 0.09	9 \$	0.43	\$ 0.66	\$	- \$	1.14	\$ 45.7	72 \$	42.15	\$	3.54	\$ 0.2	2 \$	0.06	\$ 0.09	\$	0.43	\$ 0.66	\$ 1.21 \$	48.35	\$ 2.62	5.7%	45.72	48.35
4 5	0	250	\$ 50.83	\$ 8.84	\$	0.54 \$	0.16	\$ 0.22	2 \$	1.08	\$ 1.65	\$	- \$	1.62	\$ 64.9	93 \$	54.07	\$	8.84	\$ 0.5	i4 \$	0.16	\$ 0.22	\$	1.08	\$ 1.65	\$ 1.71 \$	68.25	\$ 3.32	5.1%	25.97	27.30
6 7	0	500	\$ 69.56	\$ 17.68	\$	1.08 \$	0.31	\$ 0.45	5 \$	2.15	\$ 3.29	\$	- s	2.42	\$ 96.9	93 \$	73.94	\$	17.68	\$ 1.0	18 \$	0.31	\$ 0.45	\$	2.15	\$ 3.29	\$ 2.54 \$	101.42	\$ 4.49	4.6%	19.39	20.28
8	0	750	\$ 88.29	\$ 26.52	s	161 \$	0.47	\$ 0.67	7 S	3.23	\$ 4.94	s	- s	3 22	\$ 128.9	3 8	93.80	s	26.52	\$ 16	1 S	0.47	\$ 0.67	s	3.23	\$ 4.94	\$ 3.36 \$	134.59	\$ 5.66	4.4%	17.19	17.95
10 11	0	1,000					0.62			4.30		s			\$ 160.9				35.36			0.62			4.30						16.09	16.78
12													- \$																			
13 14	0	1,250	\$ 128.24	\$ 46.70	\$	2.69 \$	0.78	\$ 1.11	1 \$	5.38	\$ 8.23	\$	- \$	4.95	\$ 198.0	07 \$	136.04	\$	46.70	\$ 2.6	9 \$	0.78	\$ 1.11	\$	5.38	\$ 8.23	\$ 5.15 \$	206.06	\$ 7.99	4.0%	15.85	16.49
15 16	0	1,500	\$ 149.47	\$ 58.04	\$	3.23 \$	0.93	\$ 1.34	4 \$	6.45	\$ 9.87	\$	- \$	5.88	\$ 235.2	20 \$	158.41	\$	58.04	\$ 3.2	3 \$	0.93	\$ 1.34	\$	6.45	\$ 9.87	\$ 6.11 \$	244.36	\$ 9.16	3.9%	15.68	16.29
17 18	0	2,000	\$ 191.93	\$ 80.72	\$	4.30 \$	1.24	\$ 1.78	3 \$	8.60	\$ 13.16	\$	- \$	7.74	\$ 309.4	17 \$	203.14	\$	80.72	\$ 4.3	\$ 0	1.24	\$ 1.78	\$	8.60	\$ 13.16	\$ 8.02 \$	320.96	\$ 11.50	3.7%	15.47	16.05
19	0	3,000	\$ 276.84	\$ 126.08	\$	6.45 \$	1.86	\$ 2.67	7 \$	12.90	\$ 19.74	\$	- \$	11.45	\$ 457.9	99 \$	292.61	\$	126.08	\$ 6.4	5 \$	1.86	\$ 2.67	\$	12.90	\$ 19.74	\$ 11.85 \$	474.16	\$ 16.17	3.5%	15.27	15.81
20 21	0	5,000	\$ 446.67	\$ 216.80	\$ 1	0.75 \$	3.10	\$ 4.45	5 \$	21.50	\$ 32.90	\$	- s	18.88	\$ 755.0	05 \$	471.55	\$	216.80	\$ 10.7	5 \$	3.10	\$ 4.45	\$	21.50	\$ 32.90	\$ 19.51 \$	780.56	\$ 25.51	3.4%	15.10	15.61
22 23																																
24					F	PRESEN	Т			PROPOSI	ED																					
25	BA	SIC SERVIC	E CHARGE		3	32.10 \$/	/Bill			34.20 \$	B/Bill																					
26	DE	EMAND CHA	RGE			- \$/	/kW			- \$	5/kW																					
27	EN	IERGY CHAP	RGE																													
28		0 - 1,00				′.491 ¢/				7.947 ¢																						
29			000 KWH		8	3.491 ¢/	/kWh			8.947 ¢	t/kWh																					
30	FU	JEL CHARGE																														
31		0 - 1,00				3.536 ¢/				3.536 ¢																						
32			000 KWH			1.536 ¢/				4.536 ¢																						
33	CC	CONSERVATION CHARGE 0.215 ¢/kWh					0.215 ¢lkWh																									
34	CA	CAPACITY CHARGE 0.062 ¢/kWh					0.062 ¢/kWh																									
35	CL	CLEAN ENERGY TRANSITION MECHANISM 0.430 ¢/kWh				0.430 ¢	t/kWh																									
36	EN	ENVIRONMENTAL CHARGE 0.089 ¢/kWh				0.089 ¢	t/kWh																									
37	ST	STORM PROTECTION PLAN 0.658 ¢/kWh				0.658 ¢	t/kWh																									
38	S	STORM SURCHARGE - ¢/kWh																														
39	N	Note: Present and proposed cost recovery clause factors are the approved January 2024 factors			rs.																											
42																																

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules:

Page 2 of 5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

DOCKE	T No. 20	240026-EI										G			LOLI	VIOL INC	I T-DEIVIN														Witness: J. V	/illiams		
	_	CHEDULE		BILL UNDER PRESENT RATES																									***************************************	illianio				
	(GS							BILL UND	ER PRE	SENT RATES												BIL	LL UNDER	PROPOSED	RAT	TES				INCRI	EASE	COSTS IN CE	NTS/KWH
	(1)	(2)	(3)	(4	+)	(5)	((6)	(7)		(8)	(9)		(10)	((11)	(12)		(13)	((14)	(15))	(16)	(17)		(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TYP	ICAL	BASE	FU	EL	ECCR	CAP	ACITY	ECRC	CLEA	AN ENERGY	SPPCRC	S	TORM	(GRT	TOTAL		BASE	F	FUEL	ECC	R C	CAPACITY	ECRC	C	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT F	PROPOSED
No.	KW	KWH	RATE	CHA	RGE	CHARGE	CHA	ARGE	CHARGE	TRA	NS. MECH	CHARGE	SUF	CHARGE	CH	ARGE			RATE	CH	HARGE	CHAR	GE (CHARGE	CHARGE		TRANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100 ((21)/(2)*100
1	0		\$ 38.1	0 \$	-	\$ -	\$	-	\$ -	\$	- :	\$ -	\$	-	\$	0.98 \$	39.08	\$	40.50	\$	-	\$	- 9	-	\$ -	9	\$ -	\$ -	\$ 1.04	\$ 41.54	\$ 2.46	6.3%	-	-
2	0	100	\$ 44.9	1 S	3.84	S 0.19	9 \$	0.05	\$ 0.08	3 S	0.43	\$ 0.78	3 \$		s	1.29 \$	51.57	s	47.71	s	3.84	s (0.19 \$	0.05	\$ 0.0	08 9	\$ 0.43	\$ 0.78	\$ 1.36	\$ 54.45	\$ 2.88	5.6%	51.57	54.45
4	0																																	
5 6	U	250	\$ 55.1	2 \$	9.61	\$ 0.48	8 \$	0.14	\$ 0.21	1 \$	1.07	\$ 1.94	1 \$	-	\$	1.76 \$	70.31	\$	58.53	\$	9.61	\$ ().48 \$	0.14	\$ 0.2	21 \$	\$ 1.07	\$ 1.94	\$ 1.85	73.81	\$ 3.50	5.0%	28.12	29.52
7	0	500	\$ 72.1	3 \$	19.22	\$ 0.96	6 \$	0.27	\$ 0.42	2 \$	2.14	\$ 3.88	3 \$	-	\$	2.54 \$	101.54	\$	76.55	\$	19.22	\$ (0.96	0.27	\$ 0.4	42 \$	\$ 2.14	\$ 3.88	\$ 2.65	106.08	\$ 4.53	4.5%	20.31	21.22
9	0	750	\$ 89.1	5 \$	28.82	\$ 1.44	4 \$	0.41	\$ 0.63	3 \$	3.20	\$ 5.81	1 \$	-	\$	3.32 \$	132.78	\$	94.58	\$	28.82	\$ 1	1.44 \$	0.41	\$ 0.6	63 \$	\$ 3.20	\$ 5.81	\$ 3.46	138.35	\$ 5.57	4.2%	17.70	18.45
10 11	0	1,000	\$ 106.1	6 S	38.43	\$ 1.92	2 \$	0.54	\$ 0.84	1 S	4.27	\$ 7.75	5 \$		s	4.10 \$	164.01	s	112.60	s	38.43	S 1	1.92 \$	0.54	\$ 0.8	84 \$	\$ 4.27	\$ 7.75	\$ 4.27	\$ 170.62	\$ 6.61	4.0%	16.40	17.06
12	0	.			40.04																													
13 14	U	1,250	\$ 123.1	8 \$	48.04	\$ 2.40	0 \$	0.68	\$ 1.05	> \$	5.34	\$ 9.69	\$	-	\$	4.88 \$	195.24	\$	130.63	\$	48.04	\$ 2	2.40 \$	0.68	\$ 1.0	05 \$	\$ 5.34	\$ 9.69	\$ 5.07	\$ 202.88	\$ 7.64	3.9%	15.62	16.23
15 16	0	1,500	\$ 140.1	9 \$	57.65	\$ 2.88	8 \$	0.81	\$ 1.26	\$	6.41	\$ 11.63	3 \$	-	\$	5.66 \$	226.48	\$	148.65	\$	57.65	\$ 2	2.88 \$	0.81	\$ 1.2	26 \$	\$ 6.41	\$ 11.63	\$ 5.88	\$ 235.15	\$ 8.68	3.8%	15.10	15.68
17	0	2,000	\$ 174.2	2 \$	76.86	\$ 3.84	4 \$	1.08	\$ 1.68	3 \$	8.54	\$ 15.50	\$	-	\$	7.22 \$	288.94	\$	184.70	\$	76.86	\$ 3	3.84 \$	1.08	\$ 1.6	68 \$	\$ 8.54	\$ 15.50	\$ 7.49	\$ 299.69	\$ 10.75	3.7%	14.45	14.98
18 19	0	3,000	\$ 242.2	8 \$ 1	15.29	\$ 5.76	6 \$	1.62	\$ 2.52	2 \$	12.81	\$ 23.25	5 \$		\$	10.35 \$	413.88	s	256.80	\$	115.29	\$ 5	5.76	1.62	\$ 2.5	52 \$	\$ 12.81	\$ 23.25	\$ 10.72	\$ 428.77	\$ 14.89	3.6%	13.80	14.29
20																																		
21 22	0	5,000	\$ 378.4	0 \$ 1	192.15	\$ 9.60	0 \$	2.70	\$ 4.20	\$	21.35	\$ 38.75	5 \$	-	\$	16.59 \$	663.74	\$	401.00	\$	192.15	\$ 9	9.60 \$	2.70	\$ 4.2	20 \$	\$ 21.35	\$ 38.75	\$ 17.17	686.92	\$ 23.18	3.5%	13.27	13.74
23 24	0	8,500	\$ 616.6	1 \$ 3	326.66	\$ 16.32	2 \$	4.59	\$ 7.14	\$	36.30	\$ 65.88	3 \$	-	\$	27.53 \$	1,101.01	\$	653.35	\$	326.66	\$ 16	5.32	4.59	\$ 7.1	14 \$	\$ 36.30	\$ 65.88	\$ 28.47	1,138.69	\$ 37.68	3.4%	12.95	13.40
24 25																																		
26						PRE	SENT				PROPOSE	ΞD																						
27	B/	ASIC SERVIC	E CHARGE			38.10	0 \$/Bill				40.50 \$	/Bill																						
28	DE	EMAND CHAP	RGE			-	\$/kW	V			- \$	/kW																						
29	EN	NERGY CHAP	RGE			6.806	6 ¢/kW	/h			7.210 ¢	/kWh																						
30	FL	JEL CHARGE				3.843	3 ¢/kW	/h			3.843 ¢	/kWh																						
31	C	ONSERVATIO	N CHARGE			0.192	2 ¢/kW	/h			0.192 ¢	/kWh																						
32	CA	APACITY CHA	ARGE			0.054	4 ¢/kW	√h			0.054 ¢	/kWh																						
33	CL	EAN ENERG	Y TRANSIT	ION MECH	ANISM	0.427	7 ¢/kW	/h			0.427 ¢	/kWh																						
34	EN	NVIRONMENT	TAL CHARG	E		0.084	4 ¢/kW	√h			0.084 ¢	/kWh																						
35	ST	TORM PROTE	CTION PLA	١N		0.775	5 ¢/kW	/h			0.775 ¢	/kWh																						
36		TORM SURCE					¢/kW																											
37																																		
38		Note: Present	and propose	d cost reco	very clau:	se factors ar	re the ap	pproved	January 20	24 factor	ors.																							
41																																		

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules:

Page 3 of 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

											G	SD - GEN	ERAL	SERVI	CE DEMAN	D														
DOCKET	No. 20	240026-EI																									Witness: J. W	illiams		
	RATE S	CHEDULE																												
	G	SD						BILL UNDE	R PRESENT RA	ES										BILL UNDER	PROPOSED	RATES	S				INCRE	ASE	COSTS IN C	CENTS/KWH
	(1)	(2)	(3)	(4)		(5)	(6)	(7)	(8)		(9)	(10)		(11)	(12)		(13)	(14)	(15)	(16)	(17)		(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TYP	ICAL	BASE	FUEL	Е	CCR	CAPACITY	ECRC	CLEAN ENERG	Y SPI	PCRC	STORM		GRT	TOTAL		BASE	FUEL	ECCR	CAPACITY	ECRC	CLE	EAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	W	KWH	RATE	CHARGE	CH	IARGE	CHARGE	CHARGE	TRANS. MECI	f CH	ARGE :	SURCHARG	E CI	HARGE			RATE	CHARGE	CHARGE	CHARGE	CHARGE	TR	RANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	75	10,950	\$ 971.73	\$ 420.81	\$	19.16	\$ 5.26	\$ 8.87	\$ 29.1	3 \$	18.83	\$ -	\$	37.79	\$ 1,511.58	\$	1,029.37	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.8	7 \$	29.13	18.83	39.27 \$	1,570.69	\$ 59.12	3.9%	13.80	14.34
2	75	19,163	\$ 1,671.23	\$ 736.41	\$	54.75	\$ 15.00	\$ 15.52	\$ 84.0	0 \$	54.00	\$ -	\$	67.46	\$ 2,698.37	\$	1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.5	2 \$	84.00	\$ 54.00 \$	70.01 \$	2,800.49	\$ 102.12	3.8%	14.08	14.61
3	75	32,850	\$ 1,777.03	\$ 1,262.43	\$	54.75	\$ 15.00	\$ 26.61	\$ 84.0	0 \$	54.00	\$ -	\$	83.94	\$ 3,357.76	\$	1,882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.6	1 \$	84.00	\$ 54.00 \$	86.66 \$	3,466.33	\$ 108.58	3.2%	10.22	10.55
4	75	49,275	\$ 1,905.82	\$ 1,886.74	\$	54.75	\$ 15.00	\$ 39.91	\$ 84.0	0 \$	54.00	\$ -	\$	103.60	\$ 4,143.82	\$	2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 39.9	1 \$	84.00	\$ 54.00 \$	106.51 \$	4,260.44	\$ 116.62	2.8%	8.41	8.65
5																														
6 5	500	73,000	\$ 6,185.79	\$ 2,805.39	\$	127.75	\$ 35.04	\$ 59.13	\$ 133.0	0 \$	125.56	\$ -	\$	242.86	\$ 9,714.52	\$	6,553.06	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.1	3 \$	133.00	\$ 125.56 \$	252.28 \$	10,091.21	\$ 376.69	3.9%	13.31	13.82
7 5	00	127,750	\$ 10,849.11	\$ 4,909.43	\$	365.00	\$ 100.00	\$ 103.48	\$ 560.0	0 \$	360.00	\$ -	\$	442.23	\$ 17,689.25	\$	11,495.87	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 103.4	8 \$	560.00	\$ 360.00 \$	458.81 \$	18,352.60	\$ 663.35	3.8%	13.85	14.37
8 5	500	219,000	\$ 11,554.47	\$ 8,416.17	\$	365.00	\$ 100.00	\$ 177.39	\$ 560.0	0 \$	360.00	\$ -	\$	552.13	\$ 22,085.16	\$	12,243.21	\$ 8,416.17	\$ 365.00	\$ 100.00	\$ 177.3	9 \$	560.00	\$ 360.00 \$	569.79 \$	22,791.56	\$ 706.40	3.2%	10.08	10.41
9 5	500	328,500	\$ 12,413.09	\$ 12,578.27	\$	365.00	\$ 100.00	\$ 266.09	\$ 560.0	0 \$	360.00	\$ -	\$	683.14	\$ 27,325.58	\$	13,154.09	\$ 12,578.27	\$ 365.00	\$ 100.00	\$ 266.0	9 \$	560.00	\$ 360.00 \$	702.14 \$	28,085.58	\$ 760.00	2.8%	8.32	8.55
10																														
11 1	000	146,000	\$ 12,319.98	\$ 5,610.78	\$	255.50	\$ 70.08	\$ 118.26	\$ 266.0	0 \$	251.12	\$ -	\$	484.40	\$ 19,376.12	\$	13,051.52	\$ 5,610.78	\$ 255.50	\$ 70.08	\$ 118.2	6 \$	266.00	\$ 251.12 \$	503.16 \$	20,126.42	\$ 750.30	3.9%	13.27	13.79
12 1	000	255,500	\$ 21,646.62	\$ 9,818.87	\$	730.00	\$ 200.00	\$ 206.96	\$ 1,120.0	0 \$	720.00	\$ -	\$	883.14	\$ 35,325.57	\$	22,937.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 206.9	6 \$	1,120.00	\$ 720.00 \$	916.23 \$	36,649.19	\$ 1,323.62	3.7%	13.83	14.34
13 1	000	438,000	\$ 23,057.34	\$ 16,832.34	\$	730.00	\$ 200.00	\$ 354.78	\$ 1,120.0	0 \$	720.00	\$ -	\$	1,102.93	\$ 44,117.39	\$	24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 354.7	8 \$	1,120.00	\$ 720.00 \$	1,138.18 \$	45,527.12	\$ 1,409.72	3.2%	10.07	10.39
14 1	000	657,000	\$ 24,774.57	\$ 25,156.53	\$	730.00	\$ 200.00	\$ 532.17	\$ 1,120.0	0 \$	720.00	\$ -	\$	1,364.95	\$ 54,598.23	\$	26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.1	7 \$	1,120.00	\$ 720.00 \$	1,402.88 \$	56,115.15	\$ 1,516.93	2.8%	8.31	8.54
15																														
16																														
17								PRESE	NT								F	PROPOSED												
18					(GSD	GSDT		GSD OPT.						GSD		GSDT		GSD OPT.											
19	BA	SIC SERVIC	E CHARGE			51.60	51.60	\$/Bill	51.6	0 \$/Bill					54.60		54.60		54.60	\$/Bill										
20	DE	EMAND CHA	RGE			19.62	- :	\$/kW	-	\$/kW					20.79		-	\$/kW	-	\$/kW										
21		BILLIN	G			-	5.04	\$/kW	-	\$/kW					-		5.34	\$/kW	-	\$/kW										
22		PEAK				-	14.58	\$/kW	-	\$/kW					-		15.45	\$/kW	-	\$/kW										
23	EN	IERGY CHA	RGE			0.773	- 1	¢/kWh	8.40	3 ¢/kWl	h				0.819		-	¢/kWh	8.902	¢/kWh										
24		ON-PE	AK			-	1.243	¢/kWh	-	¢/kWl	h				-		1.317	¢/kWh	-	¢/kWh										
25		OFF-P				-	0.817		-	¢/kWl	h				-		0.866		-	¢/kWh										
26			R OFF-PEAK			-	0.461			¢/kWl					-		0.489			¢/kWh										
27	FU	JEL CHARGE	≣			3.843	- 1	¢/kWh	3.84	3 ¢/kWl	h				3.843		-	¢/kWh	3.843	¢/kWh										
28		ON-PE				-	4.045			¢/kWl					-		4.045		-	¢/kWh										
29		OFF-P				-	3.757			¢/kWl					-		3.757		-	¢/kWh										
30			ON CHARGE			0.73	0.73			5 ¢/kWl					0.73		0.73			¢/kWh										
31		APACITY CH				0.20	0.20			8 ¢/kWl					0.20		0.20			¢/kWh										
32				N MECHANISM	M	1.12	1.12			6 ¢/kWl					1.12		1.12			¢/kWh										
33			TAL CHARGE			0.081	0.081			1 ¢/kWl					0.081		0.081			¢/kWh										
34			ECTION PLAN			0.72	0.72			2 ¢/kWl					0.72		0.72	\$/kW	0.172	¢/kWh										
35		ORM SURC	HARGE			-	- 1	¢/kWh	-	¢/kWl	h																			
36		otes:																												
37				up is based on																										
38								F charges a	re based on the st	andard ra	ate; and 90	% LF charg	es are b	ased on th	ne TOD rate.															
39				eter and service																										
40	D	. Present TO	DD energy char	ges assume 25	/75 on/c	off-peak %	for 90% LF.	Proposed T	OD energy charge	s assum	e 25/40/35	on/off-peak	super o	off-peak %	for 90% LF.															

Type of data shown: XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSLIDPRIGSLIDTPR, GENERAL SERVICE LARGE DEMAND/ TOLL/ PRIMARY SERVED

	GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED Witness: J. Williams																												
DOC	(ET No. 2	0240026-EI																										Witness: J. Will	iams
	RATE	SCHEDULE																											
	GSLD	PR/GSLDTPR						BILL UNDER	PRESENT RATES											BILL UND	ER PROPOS	ED RATES				INCRE	ASE	COSTS IN C	ENTS/KWH
	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		(11)	(12	2)	(13)	(14)		(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line		PICAL		BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM		GRT	TOT	AL	BASE	FUEL		ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH		RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	SURCHARG	E	CHARGE			RATE	CHARGE		CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	1000	255,500	\$	16,358.57	9,721.78	\$ 670.00	\$ 170.00	\$ 181.4	1 \$ 860.00	\$ 600.00	\$ -	\$	732.35	\$ 29,3	294.10	17,327.63	\$ 9,721.	78 \$	670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00 \$	757.20 \$	30,288.01	\$ 993.91	3.4%	11.47	11.85
2	1000	438,000	\$	18,298.54	16,665.90	\$ 670.00	\$ 170.00	\$ 310.9	8 \$ 860.00	\$ 600.00	\$ -	\$	963.47	\$ 38,	538.89	19,382.58	\$ 16,665.	90 \$	670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00 \$	991.27 \$	39,650.73	\$ 1,111.84	2.9%	8.80	9.05
3	1000	657,000	\$	20,731.30	24,903.59	\$ 670.00	\$ 170.00	\$ 466.4	7 \$ 860.00	\$ 600.00	\$ -	\$	1,241.06	\$ 49,	642.42	21,961.52	\$ 24,903.	59 \$	670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00 \$	1,272.60 \$	50,904.18	\$ 1,261.77	2.5%	7.56	7.75
4																													
5	2,500	638,750	\$	39,932.51	24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.5	1 \$ 2,150.00	\$ 1,500.00	\$ -	\$	1,806.16	\$ 72,	246.63	42,298.03	\$ 24,304.	44 \$	1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00 \$	1,866.82 \$	74,672.79	\$ 2,426.17	3.4%	11.31	11.69
6	2,500	1,095,000	\$	44,782.45	41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.4	5 \$ 2,150.00	\$ 1,500.00	\$ -	\$	2,383.96	\$ 95,	358.61	47,435.40	\$ 41,664.	75 \$	1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00 \$	2,451.99 \$	98,079.59	\$ 2,720.97	2.9%	8.71	8.96
7	2,500	1,642,500	\$	50,864.35	62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.1	8 \$ 2,150.00	\$ 1,500.00	\$ -	\$	3,077.93	\$ 123,	117.42	53,882.76	\$ 62,258.	96 \$	1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00 \$	3,155.33 \$	126,213.23	\$ 3,095.80	2.5%	7.50	7.68
8																													
9	5,000	1,277,500	\$	79,222.43	48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.0	3 \$ 4,300.00	\$ 3,000.00	\$ -	\$	3,595.85	\$ 143,	834.18	83,915.35	\$ 48,608.	88 \$	3,350.00 \$	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00 \$	3,716.18 \$	148,647.43	\$ 4,813.26	3.3%	11.26	11.64
10	5,000	2,190,000	\$	88,922.30	83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.9	0 \$ 4,300.00	\$ 3,000.00	\$ -	\$	4,751.45	\$ 190,0	058.15	94,190.10	\$ 83,329.	50 \$	3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00 \$	4,886.52 \$	195,461.02	\$ 5,402.87	2.8%	8.68	8.93
11	5,000	3,285,000	\$	101,086.11	124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.3	5 \$ 4,300.00	\$ 3,000.00	\$ -	\$	6,139.39	\$ 245,	575.77	107,084.82	\$ 124,517.	93 \$	3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00 \$	6,293.20 \$	251,728.30	\$ 6,152.53	2.5%	7.48	7.66
12																													
13								PRESEN*	Г					PROP	OSED														
14							GSLDPR	GSLDTPR					GSLDPR	GSLD	TPR														
15		BASIC SERVIC	E CH	ARGE			642.60	642.6	0 \$/Bill				680.70		680.70 \$	Bill													
16		DEMAND CHAR	RGE				13.00	-	\$/kW				13.77		- \$	kW													
17		BILLING DEMA	AND				-	2.9	3 \$/kW				-		3.10 \$	'kW													
18		PEAK DEMAND	D CHA	ARGE			-	10.0	7 \$/kW				-		10.67 \$	'kW													
19		ENERGY CHAP	RGE				1.063	-	¢/kWh				1.126		- ¢	kWh													

14		GSLDPR	GSLDTPR		GSLDPR	GSLDTPR	
15	BASIC SERVICE CHARGE	642.60	642.60	\$/Bill	680.70	680.70	\$/Bill
16	DEMAND CHARGE	13.00	-	\$/kW	13.77	-	\$/kW
17	BILLING DEMAND	-	2.93	\$/kW	=	3.10	\$/kW
18	PEAK DEMAND CHARGE	-	10.07	\$/kW	-	10.67	\$/kW
19	ENERGY CHARGE	1.063	-	¢/kWh	1.126	-	¢/kWh
20	ON-PEAK	-	1.733	¢/kWh	-	1.836	¢/kWh
21	OFF-PEAK	-	1.056	¢/kWh	=	1.119	¢/kWh
22	SUPER OFF-PEAK	-	0.638	¢/kWh	-	0.676	¢/kWh
23	FUEL CHARGE	3.805	-	¢/kWh	3.805	-	¢/kWh
24	ON-PEAK	-	4.005	¢/kWh	=	4.005	¢/kWh
25	OFF-PEAK	-	3.719	¢/kWh	-	3.719	¢/kWh
26	CONSERVATION CHARGE	0.67	0.67	\$/kW	0.67	0.67	\$/kW
27	CAPACITY CHARGE	0.17	0.17	\$/kW	0.17	0.17	\$/kW
28	CLEAN ENERGY TRANSITION MECHANISM	0.86	0.86	\$/kW	0.86	0.86	\$/kW
29	ENVIRONMENTAL CHARGE	0.071	0.071	¢/kWh	0.071	0.071	¢/kWh
30	STORM PROTECTION PLAN	0.60	0.60	\$/kW	0.60	0.60	\$/kW
31	STORM SURCHARGE	-	-	¢/kWh	-	-	
22							

- Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
 C. Calculations assume meter and service at primary voltage and a power factor of 85%.
 D. Present TOO energy charges assume 2575 ontiff-peak for 50% LF.
 E. Present and proposed cost recovery clause factors are the approved January 2024 factors.

42 Supporting Schedules: E-13c, E-14 Supplement

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

DO	OCKET No.	20240026-EI																					Witness: J. Willia	ams	
	RAT	E SCHEDULE																							
	GSLE	SU/GSLDTSU					BILL UNDER	PRESENT RATES								BILL UND	DER PROPOS	ED RATES				INCRE	ASE	COSTS IN CE	NTS/KWH
	(1)	(2)	(2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)												(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Lin	ne TY	PICAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No	D. KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	SURCHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	10000	2,555,000	\$ 161,243.25	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.7	0 \$ 3,100.00	\$ 1,200.00	\$ -	\$ 6,991.15	\$ 279,646.40	\$ 170,807.75	\$ 96,221.30	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00 \$	7,236.40 \$	289,456.15	\$ 9,809.74	3.5%	10.95	11.33
2	10000	4,380,000	\$ 182,468.00	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.2	0 \$ 3,100.00	\$ 1,200.00	\$ -	\$ 9,332.30	\$ 373,292.30	\$ 193,273.50	\$ 164,950.80	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00 \$	9,609.36 \$	384,374.86	\$ 11,082.56	3.0%	8.52	8.78
3	10000	6,570,000	\$ 209,356.82	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.8	0 \$ 3,100.00	\$ 1,200.00	\$ -	\$ 12,155.32	\$ 486,213.19	\$ 221,763.21	\$ 246,539.25	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00 \$	12,473.43 \$	498,937.69	\$ 12,724.50	2.6%	7.40	7.59
4																									
5	12,500	3,193,750	\$ 200,596.91	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.3	8 \$ 3,875.00	\$ 1,500.00	\$ -	\$ 8,714.40	\$ 348,576.31	\$ 212,495.76	\$ 120,276.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00 \$	9,019.50 \$	360,780.26	\$ 12,203.95	3.5%	10.91	11.30
6	12,500	5,475,000	\$ 227,127.85	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.5	0 \$ 3,875.00	\$ 1,500.00	\$ -	\$ 11,640.83	\$ 465,633.68	\$ 240,577.95	\$ 206,188.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00 \$	11,985.70 \$	479,428.65	\$ 13,794.97	3.0%	8.50	8.76
7	12,500	8,212,500	\$ 260,738.88	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.2	5 \$ 3,875.00	\$ 1,500.00	\$ -	\$ 15,169.61	\$ 606,784.79	\$ 276,190.09	\$ 308,174.06	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00 \$	15,565.79 \$	622,632.19	\$ 15,847.40	2.6%	7.39	7.58

14,598.15

16.507.38

3.0%

11.27

8.74

8.49

15,000	3,832,500 S 6,570,000 S 9,855,000 S	\$ 271,787.7	0 \$	247,426.2	20 \$	10,650. 10,650. 10,650.	.00 \$	2,	2,850.00 2,850.00 2,850.00	\$	2,836.05 4,861.80 7.292.70	\$	4,650.00	\$ 1	,800.008, 00.008, 00.008,	\$	-	\$	13,949.36	\$	417,506.22 557,975.06 727,356.40	\$	287,882.40	\$	144,331.95 247,426.20 369,808.88	\$		\$	2,850.00 2,850.00 2,850.00	\$ 4	2,836.05 4,861.80 7,292.70	\$	4,650.00 4,650.00 4,650.00	\$ 1,8	00.00	\$	10,802.60 14,362.05 18,658.15	\$ 5	32,104.37 74,482.45 46,326.69	\$
15,000	9,000,000 3	\$ 312,120.9	3 \$	309,000.0	00 ş	10,030.	.00 \$) Z,	.,000.00	3	1,292.10	•	4,000.00	3 1,	,000.00	٥	-	3	10,103.08	•	121,330.40	1 3	330,010.97	3	309,000.00	٥	10,050.00	3	2,000.00	3 /	1,292.10	3	4,050.00	a 1,0	00.00	3	10,000.10	3 /	40,320.09	a .
										F	PRESENT									F	PROPOSED																			
								GSL	LDSU	G	SLDTSU							(SSLDSU		GSLDTSU																			
BASI	IC SERVICE C	CHARGE						3,	,828.60		3,828.60	\$/Bill							4,055.70		4,055.70	\$/Bi	ill																	
DEM	IAND CHARGI	E							12.77		-	\$/kW							13.53		-	\$/kV	N																	
BILLI	ING DEMAND)							-		1.55	\$/kW							-		1.64	\$/kV	N																	
PEA	K DEMAND C	HARGE							-		11.22	\$/kW							-		11.89	\$/kV	N																	
ENE	RGY CHARGE	E							1.163		-	¢/kWh							1.231		-	¢/kV	Wh																	
	ON-PEA	K							-		2.095	¢/kWh							-		2.219	¢/kV	Wh																	
	OFF-PEA	AK .							-		1.023	¢/kWh							-		1.083	¢/kV	Wh																	
	SUPER (OFF-PEAK							-		0.719	¢/kWh							-		0.761	¢/kV	Wh																	
FUE	L CHARGE								3.766		-	¢/kWh							3.766		-	¢/kV	Wh																	
	ON-PEAR								-			¢/kWh							-		3.964																			
	OFF-PEA	AK .							-		3.682	¢/kWh							-		3.682	¢/kV	Nh																	
	ISERVATION								0.71			\$/kW							0.71			\$/kV																		
CAP	ACITY CHARG	GE							0.19		0.19	\$/kW							0.19		0.19	\$/kV	N																	
	AN ENERGY		MECHA	ANISM					0.31			\$/kW							0.31			\$/kV																		
	IRONMENTAL								0.074			¢/kWh							0.074		0.074																			
	RM PROTECT								0.12		0.12	\$/kW							0.12		0.12	\$/kV	N																	
STO	RM SURCHAI	RGE							-		-	¢/kWh																												

10 15,000

- A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
- B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- C. Calculations assume meter and service of primary voltage and a power factor of 85%.

 D. Present TOO energy charges assume 2575 outlof-peak % for 90% L.F. Proposed OTO energy charges assume 25/40/35 onloff-peak/super off-peak % for 90% L.F.
 E. Present and proposed cost recovery clause factors are the approved ainuruey 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement

Page 1 of 5

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

														RS - RES	SIDEN	ITIAL SEF	RVICE																	
DOCK	ET No. 2	20240026-E	1																												Witness: J. W	illiams		
	RATE	SCHEDULE																																
		RS							BILL	L UNDER	R PRESENT RATE	S											BILL	UNDER	PROPOSED	RATES					INCRE	ASE	COSTS IN CI	ENTS/KWH
	(1)	(2)		(3)	(4)		(5)	(6)		(7)	(8)	(9)		(10)	(11)	(12)		(13)	(14	4)	(15)		(16)	(17)	(18	3)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TY	PICAL		BASE	FUEL		ECCR	CAPACIT	Y E	CRC	CLEAN ENERGY	SPPCR	0	STORM	G	SRT	TOTAL		BASE	FUI	EL	ECCR	CA	PACITY	ECRC	CLEAN E	NERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH		RATE	CHARG	Ε	CHARGE	CHARGE	E CH	ARGE	TRANS. MECH	CHARG	E SL	JRCHARGE	CHA	ARGE			RATE	CHA	RGE	CHARGE	E CH	HARGE	CHARGE	TRANS.	MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	0		s	34.05	s .	- S	-	\$ -	S	-	s -	\$ -	\$	-	S	0.87 \$	34.93	s	35.40	s	- :	\$ -	\$	-	\$ -	s	- :	s - s	0.91 \$	36.31	\$ 1.38	4.0%		
2			Ι.															Ι΄.																
3	0	100	s	42.00	s 3	.54 S	0.22	\$ 0.06	s s	0.09	\$ 0.43	\$ 0	66 \$		s	1.20 \$	48.20	s	43.68	s	3.54	\$ 0.2	2 \$	0.06	\$ 0.09) S	0.43	\$ 0.66 \$	1.25 \$	49.91	\$ 1.72	3.6%	48.20	49.91
4			` *															*		*						•					*			
5	0	250	s	53.92	S 8	.84 S	0.54	\$ 0.16	s s	0.22	\$ 1.08	S 1	65 \$	-	s	1.70 \$	68.10	s	56.09	s	8.84	\$ 0.5	4 \$	0.16	\$ 0.2	\$	1.08	\$ 1.65 \$	1.76 \$	70.32	\$ 2.22	3.3%	27.24	28.13
6			` *									*						*		*														
7	0	500	s	73.79	S 17	.68 S	1.08	\$ 0.31	1 \$	0.45	\$ 2.15	\$ 3	29 \$		s	2.53 \$	101.27	s	76.78	s	17.68	\$ 10	8 \$	0.31	\$ 0.49	s	2.15	\$ 3.29 \$	2.61 \$	104.33	\$ 3.06	3.0%	20.25	20.87
. 8		000	"	10.10	•	.00 0	1.00	Ψ 0.0		0.40	2.10	Ψ 0.	+		•	2.00 ¢	101.21	ľ	70.70	•	11.00			0.01	v 0.11		2.10	0.20	2.01	104.00	ψ 0.00	0.070	20.20	20.01
9	0	750	s	93.66	\$ 26	.52 S	1.61	\$ 0.47	7 \$	0.67	\$ 3.23	\$ 4	94 \$	-	s	3.36 \$	134.44	s	97.46	s	26.52	\$ 16	1 \$	0.47	\$ 0.6	' s	3.23	\$ 4.94 \$	3.46 \$	138.35	\$ 3.90	2.9%	17.93	18.45
10		730	"	33.00	9 20	.52 9	1.01	ψ 0.47	Ψ	0.07	9 5.25	Ψ.	σ Ψ ψ		•	3.30 ¥	104.44	ľ	37.40	Ψ	20.52	Ψ 1.0	υ Ψ	0.47	ψ 0.0	Ψ	5.25	ų 4.54 ų	σ.40 ψ	150.55	ψ 5.50	2.070	17.55	10.43
11	0	1.000	s	113.53	\$ 35	.36 S	2 15	\$ 0.62		0.89	\$ 4.30	e 6	58 \$		s	/ 10 ¢	167.62	e	118.15	•	35.36	\$ 2.1	5 \$	0.62	¢ 0.80) S	4.30	\$ 6.58 \$	4.31 \$	172.36	\$ 4.74	2.8%	16.76	17.24
12	-	1,000	"	110.00	• 00	.00 0	2.10	Ψ 0.01	- •	0.00	4.00	Ψ 0.	00 ¥		•	4.10 ¢	101.02	ľ	110.10	•	00.00		υ ψ	0.02	Ψ 0.0.		1.00	0.00	, 4.01 ¢	172.00	•	2.070	10.70	
13	0	1 250	s s	135.90	e 46	.70 S	2.60	\$ 0.78	2 €	1 11	\$ 5.38	¢ 9	23 \$		s	5 15 ¢	205.92	e	141.34	•	46.70	\$ 2.6	2 O	0.78	¢ 11	\$	5.38	\$ 8.23 \$	5.29 \$	211.50	\$ 5.58	2.7%	16.47	16.92
14		1,200	"	100.00	¥ 40	.10 4	2.00	ψ 0.70	Ψ	1.11	9 3.30	Ψ 0.	20 ψ	-	•	J. 15 ψ	200.02	*	141.54	Ψ	40.70	ψ 2.0	Ψ	0.70	Ψ 1.1	Ψ	3.30	ψ 0.25 ¢	υ 3.23 ψ	211.50	ψ 5.50	2.170	10.47	10.32
15	0	4.500	s	158.26		.04 S		\$ 0.93		1.34	\$ 6.45	• 0	87 \$	-		C 44 . C	244.22		164.53		58.04			0.93		. s	6.45	\$ 9.87 \$	6.27 \$	250.64	\$ 6.42	2.6%	16.28	16.71
16	U	1,500	ء ا	100.20	\$ 50	.04 \$	3.23	\$ 0.93	э э	1.34	\$ 0.45	5 9.	0/ Þ	-	Þ	0.11 \$	244.22	,	104.53	Ф	36.04	э 3.2	.o .p	0.93	\$ 1.34		0.40	a 9.07 \$	0.27 \$	250.64	\$ 0.42	2.0%	10.20	10.71
	0	0.00		000.00		70 6				4.70							000.00		040.00		00.70						0.00					0.50/	40.04	40.45
17 18	U	2,000	\$	203.00	\$ 80	.72 \$	4.30	\$ 1.24	+ \$	1.78	\$ 8.60	\$ 13.	16 \$	-	\$	8.02 \$	320.82	\$	210.90	\$	80.72	\$ 4.3	0 \$	1.24	\$ 1.78	\$	8.60	\$ 13.16 \$	8.22 \$	328.92	\$ 8.10	2.5%	16.04	16.45
19	0	0.00	s	292.47		.08 S				0.07			74 \$			11.85 \$	474.00		303.65		126.08			1.86		s	40.00	\$ 19.74 \$	12.14 \$	485.49	\$ 11.46	2.4%	15.80	40.40
	U	3,000) \$	292.47	\$ 126	.08 \$	6.45	\$ 1.86	5 \$	2.67	\$ 12.90	\$ 19.	74 \$	-	\$	11.85 \$	4/4.02	\$	303.65	\$ 1	126.08	\$ 6.4	5 \$	1.86	\$ 2.6	\$	12.90	\$ 19.74 \$	12.14 \$	485.49	\$ 11.46	2.4%	15.80	16.18
20				174.40			40.75									40.54	700.40		100.15						\$ 4.4		04.50		40.07 0	700.00		0.00/	45.04	45.07
21	U	5,000	1 2	471.42	\$ 216	.80 \$	10.75	\$ 3.10) \$	4.45	\$ 21.50	\$ 32.	90 \$	-	\$	19.51 \$	780.43	\$	489.15	\$ 2	216.80	\$ 10.7	5 \$	3.10	\$ 4.4) \$	21.50	\$ 32.90 \$	19.97 \$	798.62	\$ 18.18	2.3%	15.61	15.97
22																																		
23							222				20000	050																						
24	_						PRES				PROPO																							
25		BASIC SER					34.05				35.40																							
26		DEMAND C						\$/kW			-	\$/kW																						
27		ENERGY CH																																
28			1,000 K					¢/kWh				¢/kWh																						
29			r 1,000	KWH			8.947	¢/kWh			9.275	¢/kWh																						
30		-UEL CHAF																																
31			1,000 K					¢/kWh				¢/kWh																						
32			r 1,000					¢/kWh				¢/kWh																						
33		CONSERVA						¢/kWh				¢/kWh																						
34		CAPACITY (¢/kWh				¢/kWh																						
35		CLEAN ENE			N MECHAN	ISM		¢/kWh				¢/kWh																						
36		ENVIRONM						¢/kWh				¢/kWh																						
37		STORM PR						¢/kWh			0.658	¢/kWh																						
38		STORM SU						¢/kWh																										
39		Note: Presi	ent and	proposed c	ost recover	y claus	e factors are	the approv	ed Janu	uary 2024	factors.																							
40																																		

42
Supporting Schedules: E-13c, E-14 Supplement
Recap Schedules:

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

Page 2 of 5 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

XX Projected Year Ended 12/31/2027

DOCKE	T No. 20	240026-EI									G	- GENER	AL SE	ERVICE NO	IN-DEIVIAI	ND													Witness: J. W	'illiams		
		CHEDULE																														
		SS I	(0)	(4)		(5)	(0)			PRESENT RATES		(40)		(44)	(40)		(40)					ER PR	ROPOSED F		0)	(40)	(00)	(04)	INCRE		COSTS IN C	
Line	(1) TYP	(2)	(3) BASE	(4) FUEL		(5) ECCR	(6) CAPACITY	(7) Y ECR		(8) CLEAN ENERGY	(9) SPPCRC	(10) STORM		(11) GRT	(12) TOTAL		(13) BASE	(1 FU	4)	(15) ECCR	(16) CAPACI	TV	(17) ECRC	(1: CLEAN E		(19) SPPCRC	(20) GRT	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED
	KW	KWH	RATE	CHARGE			CHARGE			TRANS. MECH	CHARGE		2E C		TOTAL		RATE			CHARGE	CHARG		CHARGE	TRANS.		CHARGE	CHARGE	TOTAL	(21)-(12)	(22)/(12)	(12)/(2)*100	
1	0	IXVVII	\$ 40.50						- 9				s .		41.54		42.00				\$ -				- \$		\$ 1.08	\$ 43.08	. , . ,	. , . ,	(12)(2) 100	(21)/(2) 100
2		-				-	Ψ -		,	•			•							-	Ψ -	¥			- 4		1.00			3.170	-	-
3	0	100	\$ 47.71	\$ 3.84	1 \$	0.19	\$ 0.05	\$ (0.08 \$	0.43	\$ 0.78	\$ -	\$	1.36 \$	54.45	\$	49.50	\$	3.84	0.19	\$ 0.0	05 \$	0.08	\$	0.43 \$	0.78	\$ 1.41	\$ 56.28	\$ 1.84	3.4%	54.45	56.28
5	0	250	\$ 58.53	\$ 9.61	1 \$	0.48	\$ 0.14	\$ (0.21 \$	1.07	\$ 1.94	\$ -	\$	1.85 \$	73.81	\$	60.75	\$	9.61	\$ 0.48	\$ 0.	14 \$	0.21	\$	1.07 \$	1.94	\$ 1.90	\$ 76.09	\$ 2.28	3.1%	29.52	30.44
6	0	500	\$ 76.55	\$ 19.22		0.06	\$ 0.27		0.42 \$	\$ 2.14	\$ 3.88	s -	s	265 \$	106.08	s	79.50		19.22	\$ 0.96	\$ 0.:	27 ¢	0.42	•	2.14 \$	3.88	\$ 2.73	\$ 109.10	\$ 3.03	2.9%	21.22	21.82
8		300	ψ 10.55	9 13.22		0.30	ψ 0.27	Ψ '	0.42 4	2.14	ψ 5.00	Ψ -	•	2.00 ψ	100.00	•	75.50	Ψ	10.22	0.50	Ψ 0	<i>Σι</i> ψ	0.42	¥	2.14 ψ	5.00	2.10	ψ 103.10	ψ 5.00	2.370	21.22	
9 10	0	750	\$ 94.58	\$ 28.82	2 \$	1.44	\$ 0.41	\$ (0.63	3.20	\$ 5.81	\$ -	\$	3.46 \$	138.35	\$	98.25	\$	28.82	\$ 1.44	\$ 0.	41 \$	0.63	\$	3.20 \$	5.81	\$ 3.55	\$ 142.12	\$ 3.77	2.7%	18.45	18.95
11	0	1,000	\$ 112.60	\$ 38.43	3 \$	1.92	\$ 0.54	\$ (0.84 \$	\$ 4.27	\$ 7.75	\$ -	\$	4.27 \$	170.62	\$	117.00	\$	38.43	1.92	\$ 0.	54 \$	0.84	\$	4.27 \$	7.75	\$ 4.38	\$ 175.13	\$ 4.51	2.6%	17.06	17.51
12 13	0	1,250	\$ 130.63	\$ 48.04	1 5	2 40	\$ 0.68	\$	1.05 \$	5.34	\$ 9.69	s -	s	5.07 \$	202.88	s	135.75	s	48.04	\$ 240	\$ 0.0	68 S	1.05	s	5.34 \$	9.69	\$ 5.20	\$ 208.14	\$ 5.26	2.6%	16.23	16.65
14		1,200	Ψ 100.00	,10.01		2.10	ψ 0.00	•		0.04	ψ 0.00	•	•	0.01	202.00	•	100.70	•	10.01	2.40	Ψ 0.	00 	1.00	•	0.01	0.00	0.20	200.14	0.20	2.070	10.20	10.00
15 16	0	1,500	\$ 148.65	\$ 57.65	5 \$	2.88	\$ 0.81	\$	1.26 \$	6.41	\$ 11.63	\$ -	\$	5.88 \$	235.15	\$	154.50	\$	57.65	\$ 2.88	\$ 0.8	81 \$	1.26	\$	6.41 \$	11.63	\$ 6.03	\$ 241.15	\$ 6.00	2.6%	15.68	16.08
17	0	2,000	\$ 184.70	\$ 76.86	\$	3.84	\$ 1.08	\$	1.68	8.54	\$ 15.50	\$ -	\$	7.49 \$	299.69	\$	192.00	\$	76.86	3.84	\$ 1.0	08 \$	1.68	\$	8.54 \$	15.50	\$ 7.68	\$ 307.18	\$ 7.49	2.5%	14.98	15.36
18 19	0	3,000	\$ 256.80	\$ 115.29	9 \$	5.76	\$ 1.62	\$ 2	2.52 \$	12.81	\$ 23.25	\$ -	\$	10.72 \$	428.77	\$	267.00	\$ 1	115.29	\$ 5.76	\$ 1.0	62 \$	2.52	\$	12.81 \$	23.25	\$ 10.98	\$ 439.23	\$ 10.46	2.4%	14.29	14.64
20	0											_																				
21 22	U	5,000	\$ 401.00	\$ 192.15	5 \$	9.60	\$ 2.70	\$ 4	4.20 \$	\$ 21.35	\$ 38.75	\$ -	\$	17.17 \$	686.92	\$	417.00	\$ 1	192.15	\$ 9.60	\$ 2.	70 \$	4.20	\$	21.35 \$	38.75	\$ 17.58	\$ 703.33	\$ 16.41	2.4%	13.74	14.07
23 24	0	8,500	\$ 653.35	\$ 326.66	6 \$	16.32	\$ 4.59	\$	7.14 \$	36.30	\$ 65.88	\$ -	\$	28.47 \$	1,138.69	\$	679.50	\$ 3	326.66	\$ 16.32	\$ 4.	59 \$	7.14	\$	36.30 \$	65.88	\$ 29.14	\$ 1,165.51	\$ 26.82	2.4%	13.40	13.71
25																																
26						PRESE				PROPOSI																						
27			CE CHARGE			40.50				42.00 \$																						
28		MAND CHA					\$/kW			- \$																						
29		IERGY CHA					¢/kWh			7.500 ¢																						
30		IEL CHARGI					¢/kWh			3.843 ¢																						
31			ON CHARGE				¢/kWh			0.192 ¢																						
32		PACITY CH					¢/kWh			0.054 ¢																						
33			GY TRANSITIO		М		¢/kWh			0.427 ¢																						
34			ITAL CHARGE				¢/kWh			0.084 9																						
35 36			ECTION PLAN				¢/kWh ¢/kWh			0.775 ¢	E/KVVII																					
36	51	ORM SURC	TIARGE			-	Ç/KVVII																									
38		loto: Brocont	and proposed	anat ranguanu a	dayoo fa	otoro oro	the energy	nd Januari	2024	faatara																						
38 41	r	iole: Present	and proposed (cost recovery c	aduse Ta	icions are	rue abbione	su Januar	y 2024 1	IdUIUIS.																						
41																																
74																																

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

										GSD - GENER	RAL SERVI	ICE DEMANI)												
DOCKE	ET No. 2	20240026-EI																				Witness: J. W	filliams		
	RATE	SCHEDULE																							
		GSD					BILL UNDE	R PRESENT RATE	S							BILL UNDER F	PROPOSED R	ATES				INCRE	EASE	COSTS IN CE	ENTS/KWH
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TY	YPICAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No.	KW	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	SURCHARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	75	10.950 \$	1.029.37	\$ 420.81	S 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 39.41	\$ 1,576.53	\$ 1,070,97	\$ 420.81	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 40.33 \$	1,613.36	\$ 36.83	2.3%	14.40	14.73
2	75	19.163 \$	1.770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	S -		\$ 2.800.49		\$ 736.41	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00		2,873.28	\$ 72.79		14.61	14.99
	75	32.850 \$	1.882.89	\$ 1,262.43	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	s -	\$ 86.66	\$ 3,466,33	\$ 1,958.38	\$ 1.262.43	\$ 54.75	\$ 15.00	\$ 26.61			\$ 88.59 \$	3,543,76	\$ 77.43	2.2%	10.55	10.79
4	75			\$ 1.886.74		\$ 15.00						,	, , , , , , ,	\$ 1.886.74		\$ 15.00					4.343.40	\$ 82.96	1.9%	8.65	8.81
5		,	_,	.,						•		.,	_,	,					• • • • • • • • • • • • • • • • • • • •		.,				
6	500	73,000 \$	6 553 06	\$ 2.805.39	s 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 253.25	\$ 10 130 14	\$ 681680	\$ 2,805.39	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 259.04 \$	10,361.71	\$ 231.57	2.3%	13.88	14.19
-	500	.,	-,	\$ 4.909.43										\$ 4,909.43							18,823.94	\$ 471.34	2.6%	14.37	14.73
	500			\$ 8,416.17										\$ 8,416.17								\$ 502.23	2.2%	10.41	10.64
	500			\$ 12.578.27										\$ 12.578.27						\$ 715.62 \$	-,		1.9%	8.55	8.71
10	000	320,300	10,104.00	9 12,570.27	9 303.00	Ψ 100.00	ψ 200.03	\$ 300.00	ψ 300.00	Ψ -	9 702.14	Ψ 20,000.00	9 10,073.75	Ψ 12,570.27	ψ 505.00	ψ 100.00	ψ 200.03	ψ 500.00	Ψ 300.00	ψ 713.02 ψ	20,024.72	Ψ 555.14	1.370	0.55	0.71
11	1000	146 000 \$	13 051 52	\$ 5.610.78	s 255.50	\$ 70.08	¢ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	s 505.11	\$ 20 204 20	\$ 13.576.60	\$ 5.610.78	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	¢ 251.12	\$ 516.62 \$	20.664.96	\$ 460.68	2.3%	13.84	14.15
12		.,	.,	\$ 9.818.87		\$ 200.00						,	,	\$ 9.818.87							.,	\$ 940.22	2.6%	14.34	14.71
13		,	,	\$ 16.832.34		\$ 200.00		. ,				,	,	\$ 16.832.34				. ,		\$ 1.163.23 \$. ,	\$ 1.001.99	2.0%	10.39	10.62
	1000	,	,	\$ 25.156.53				. ,	\$ 720.00		. ,	,.	,	\$ 25,156.53				. ,		\$ 1,103.23 \$ \$ 1.429.77 \$	-,	\$ 1,001.99	1.9%	8.54	8.70
	1000	057,000 \$	20,253.56	\$ 25,150.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	3 -	\$ 1,402.00	\$ 50,115.15	\$ 27,302.50	\$ 25,150.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 1,429.77 \$	57,190.97	\$ 1,075.62	1.9%	6.54	6.70
15 16																									
							PRESE							PROPOSED											
17 18					CCD	GSDT	PRESE	GSD OPT.				CCD	GSDT	PROPOSED	CCD ODT										
		D 4 010 0 F D) #0F	0111005		GSD		0/07/		0.10.11			GSD			GSD OPT.	0.00									
19		BASIC SERVICE			54.60				\$/Bill			57.00	57.00		57.00	\$/Bill									
20		DEMAND CHARG	3E		20.79				\$/kW			21.62	-	\$/kW	-	\$/kW									
21		BILLING			-	5.34			\$/kW			-		\$/kW	-	\$/kW									
22		PEAK	-		-	15.45			\$/kW			-		\$/kW		\$/kW									
23		ENERGY CHARG			0.819		¢/kWh		¢/kWh			0.852	-	¢/kWh	9.260	¢/kWh									
24		ON-PEAR			-	1.317			¢/kWh			-		¢/kWh	-	¢/kWh									
25		OFF-PEA			-	0.866		-	¢/kWh			-		¢/kWh	-	¢/kWh									
26			OFF-PEAK		-	0.489			¢/kWh			-		¢/kWh		¢/kWh									
27		FUEL CHARGE			3.843		¢/kWh		¢/kWh			3.843		¢/kWh	3.843	¢/kWh									
28		ON-PEA				4.045			¢/kWh			-		¢/kWh	-	¢/kWh									
29		OFF-PEA				3.757			¢/kWh			-		¢/kWh		¢/kWh									
30		CONSERVATION			0.73				¢/kWh			0.73		\$/kW		¢/kWh									
31		CAPACITY CHAP			0.20				¢/kWh			0.20		\$/kW		¢/kWh									
32		CLEAN ENERGY	TRANSITION	MECHANISM	1.12	1.12	\$/kW	0.266	¢/kWh			1.12	1.12	\$/kW	0.266	¢/kWh									
33		ENVIRONMENTA			0.081				¢/kWh			0.081	0.081	¢/kWh	0.081	¢/kWh									
34		STORM PROTEC			0.72				¢/kWh			0.72	0.72	\$/kW	0.172	¢/kWh									
35		STORM SURCHA	ARGE		-	-	¢/kWh	0.052	¢/kWh																
36		Notes:																							
37		A. The kWh for	each kW group	p is based on 20	, 35, 60, and	90% load fact	tors (LF).																		
38		B. Charges at 20	0% LF are bas	ed on the GSD C	Option rate; 3	5% and 60% l	LF charges a	re based on the star	ndard rate; and	90% LF charges	are based on t	the TOD rate.													
39		 C. All calculation 	ns assume met	ter and service at	t secondary v	oltage.																			
40		D. Present TOD	energy charge	es assume 25/75	on/off-peak	% for 90% LF	. Proposed T	OD energy charges	assume 25/40/	35 on/off-peak/su	per off-peak 9	% for 90% LF.													

40 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energet 1 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
2 G. Present and proposed cost recovery clause factors are the approved January 2024 factors.

Supporting Schedules: E-13c, E-14 Supplement Recap Schedules: FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

DOCKET	No. 2024	0026-EI																							Witness: J. Willi	iams
	RATE SC	HEDULE																								
(GSLDPR/	SSLDTPR					BILL UNDER	PRESENT RATES									BILL UN	DER PROPOSI	ED RATES				INCRE	ASE	COSTS IN CE	ENTS/KWH
((1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(1)	0)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
Line	TYPICA	AL.	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENER	SY SPPCRO	STO	RM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED
No. K	W	KWH	RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MEC	H CHARGE	SURCH	ARGE	CHARGE		RATE	CHARGE	CHARGE	CHARGE	CHARGE	TRANS. MECH	CHARGE	CHARGE		(21)-(12)	(22)/(12)	(12)/(2)*100	(21)/(2)*100
1	1000	255,500	17,327.63 \$	9,721.78	\$ 670.00	\$ 170.00	\$ 181.4	1 \$ 860.	00 \$ 600.0	10 \$	- :	\$ 757.20 \$	30,288.01	\$ 18,019.91	\$ 9,721.78	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00 \$	774.95 \$	30,998.04	\$ 710.03	2.3%	11.85	12.13
2	1000	438,000	19,382.58 \$	16,665.90	\$ 670.00	\$ 170.00	\$ 310.9	8 \$ 860	00 \$ 600.0	10 \$	- :	\$ 991.27 \$	39,650.73	\$ 20,156.98	\$ 16,665.90	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00 \$	1,011.12 \$	40,444.98	\$ 794.26	2.0%	9.05	9.23
3	1000	657,000	21,961.52 \$	24,903.59	\$ 670.00	\$ 170.00	\$ 466.4	7 \$ 860	00 \$ 600.0	10 \$	- :	\$ 1,272.60 \$	50,904.18	\$ 22,829.07	\$ 24,903.59	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00 \$	1,294.85 \$	51,793.98	\$ 889.79	1.7%	7.75	7.88
4																										
5 2	2,500	638,750	42,298.03 \$	24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.5	1 \$ 2,150	00 \$ 1,500.0	10 \$	- :	\$ 1,866.82 \$	74,672.79	\$ 43,987.76	\$ 24,304.44	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00 \$	1,910.14 \$	76,405.86	\$ 1,733.06	2.3%	11.69	11.96
6 2	2,500	1,095,000	47,435.40 \$	41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.4	5 \$ 2,150	00 \$ 1,500.0	10 \$	- :	\$ 2,451.99 \$	98,079.59	\$ 49,330.45	\$ 41,664.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00 \$	2,500.58 \$	100,023.23	\$ 1,943.64	2.0%	8.96	9.13
7 2	2,500	1,642,500	53,882.76 \$	62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.1	8 \$ 2,150	00 \$ 1,500.0	10 \$	- :	\$ 3,155.33 \$	126,213.23	\$ 56,010.68	\$ 62,258.96	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00 \$	3,209.89 \$	128,395.71	\$ 2,182.48	1.7%	7.68	7.82
8																										
9 5	5,000	1,277,500	83,915.35 \$	48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.0	3 \$ 4,300	00 \$ 3,000.0	10 \$	- :	\$ 3,716.18 \$	148,647.43	\$ 87,267.53	\$ 48,608.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00 \$	3,802.14 \$	152,085.56	\$ 3,438.13	2.3%	11.64	11.90
10 5	5,000	2,190,000	94,190.10 \$	83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.9	0 \$ 4,300	00 \$ 3,000.0	10 \$	- :	\$ 4,886.52 \$	195,461.02	\$ 97,952.90	\$ 83,329.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00 \$	\$ 4,983.00 \$	199,320.30	\$ 3,859.28	2.0%	8.93	9.10
11 5	5,000	3,285,000	107,084.82 \$	124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.3	5 \$ 4,300	00 \$ 3,000.0	10 \$	- :	\$ 6,293.20 \$	251,728.30	\$ 111,313.37	\$ 124,517.93	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00 \$	6,401.63 \$	256,065.27	\$ 4,336.97	1.7%	7.66	7.79

		PRESENT			PROPOSED	
	GSLDPR	GSLDTPR		GSLDPR	GSLDTPR	
BASIC SERVICE CHARGE	680.70	680.70	\$/Bill	708.00	708.00	\$/Bill
DEMAND CHARGE	13.77	-	\$/kW	14.32	-	\$/kW
BILLING DEMAND		3.10	\$/kW	-	3.22	\$/kW
PEAK DEMAND CHARGE		10.67	\$/kW	-	11.09	\$/kW
ENERGY CHARGE	1.126	-	¢/kWh	1.171	-	¢/kWh
ON-PEAK		1.836	¢/kWh	-	1.909	¢/kWt
OFF-PEAK		1.119	¢/kWh	-	1.164	¢/kWt
SUPER OFF-PEAK		0.676	¢/kWh	-	0.703	¢/kWt
FUEL CHARGE	3.805	-	¢/kWh	3.805	-	¢/kWt
ON-PEAK	-	4.005	¢/kWh	-	4.005	¢/kWt
OFF-PEAK	-	3.719	¢/kWh	-	3.719	¢/kWt
CONSERVATION CHARGE	0.67	0.67	\$/kW	0.67	0.67	\$/kW
CAPACITY CHARGE	0.17	0.17	\$/kW	0.17	0.17	\$/kW
CLEAN ENERGY TRANSITION MECHANISM	0.86	0.86	\$/kW	0.86	0.86	\$/kW
ENVIRONMENTAL CHARGE	0.071	0.071	¢/kWh	0.071	0.071	¢/kWt
STORM PROTECTION PLAN	0.60	0.60	\$/kW	0.60	0.60	\$/kW
STORM SURCHARGE	-	-	¢/kWh			

A. The KWh for each kW group is based on 35, 60, and 90% load factors (LF).

B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.

C. Calculations assume meter and service at primary voltage and a power factor of 85%.

D. Present TOO energy charges assume 25/75 orlif-peak % for 90% LF. Proposed 100 energy charges assume 25/4036 onlif-peak % for 90% LF.

Present TOO energy charges assume 25/75 orlif-peak % for 90% LF.

Present and proposed cost recovery clause factors are the approved January 2024 factors.

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GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

INCREASE C	COSTS IN CENTS/KWH
21) (22) (23)	(24) (25)
TAL DOLLARS PERCENT P	PRESENT PROPOSED
(21)-(12) (22)/(12) (1	12)/(2)*100 (21)/(2)*100
6,471.94 \$ 7,015.79 2.4%	11.33 11.60
2,326.55 \$ 7,951.69 2.1%	8.78 8.96
8,059.63 \$ 9,121.94 1.8%	7.59 7.73
9,508.23 \$ 8,727.97 2.4%	11.30 11.57
9,326.50 \$ 9,897.85 2.1%	8.76 8.94
3,992.84 \$ 11,360.65 1.8%	7.58 7.72
2,544.53 \$ 10,440.15 2.4%	11.27 11.55
6,326.45 \$ 11,844.00 2.1%	8.74 8.92
9,926.06 \$ 13,599.37 1.8%	7.57 7.71
999	22) (22) (23) (23) (23) (24) (

		PRESENT			PROPOSED	
	GSLDSU	GSLDTSU		GSLDSU	GSLDTSU	
BASIC SERVICE CHARGE	4,055.70	4,055.70	\$/Bill	4,218.60	4,218.60	\$/Bill
DEMAND CHARGE	13.53	-	\$/kW	14.07	-	\$/kW
BILLING DEMAND		1.64	\$/kW		1.71	\$/kW
PEAK DEMAND CHARGE		11.89	\$/kW		12.36	\$/kW
ENERGY CHARGE	1.231	-	¢/kWh	1.281	-	¢/kWt
ON-PEAK		2.219	¢/kWh		2.308	¢/kWt
OFF-PEAK		1.083	¢/kWh		1.127	¢/kWt
SUPER OFF-PEAK		0.761	¢/kWh		0.792	¢/kWt
FUEL CHARGE	3.766	-	¢/kWh	3.766	-	¢/kWt
ON-PEAK		3.964	¢/kWh	-	3.964	¢/kWt
OFF-PEAK		3.682	¢/kWh	-	3.682	¢/kWt
CONSERVATION CHARGE	0.71	0.71	\$/kW	0.71	0.71	\$/kW
CAPACITY CHARGE	0.19	0.19	\$/kW	0.19	0.19	\$/kW
CLEAN ENERGY TRANSITION MECHANISM	0.31	0.31	\$/kW	0.31	0.31	\$/kW
ENVIRONMENTAL CHARGE	0.074	0.074	¢/kWh	0.074	0.074	¢/kWt
STORM PROTECTION PLAN	0.12	0.12	\$/kW	0.12	0.12	\$/kW
STORM SURCHARGE	-	-	¢/kWh			

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).

8. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.

C. Calculations assume meter and service at primary obligate and a power factor of 85%.

D. Present TOD energy charges assume 2575 onlift-peak % for 90% LF. Proposed TOD energy charges assume 254005 onlift-peak % for 90% LF.

E. Present and proposed cost recovery clause factors are the approved advancey 2004 factors.

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SCHEDU	JLE A-3		SUMMARY OF TARIFFS				Page 1 of 13
FLORIDA	A PUBLIC SERVICI	E COMMISSION EXPLANATION: Provide a summary	of all proposed changes in rates and rate classes, detailin	g current and proposed	classes of	Type of data shown:	
			nergy, and other service charges.			XX Projected Year Er	nded 12/31/2026
COMPA	NY: TAMPA ELECT	TRIC COMPANY					
DOCKET	No. 20240026-EI					Witness: J. Willia	ms
	(1)	(2)	(3)	(4)	(5)	(6)	_
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1			
2		Standard	1.07 \$/Day		1.14 \$/Day	6.0849%	
3		RSVP-1	1.07 \$/Day		1.14 \$/Day	6.0849%	
4		5 10 10					
5		Energy and Demand Charge:					
6 7		Standard	0.07404 (0.040)		0.07047 #///	0.00408/	
,		First 1,000 kWh	0.07491 \$/kWh		0.07947 \$/kWh	6.0849%	
8		All additional kWh	0.08491 \$/kWh		0.08947 \$/kWh	5.3683%	
9		RSVP-1	0.07899 \$/kWh		0.08380 \$/kWh	6.0849%	
10 11		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%	
12		Senior Care program	(10.00) \$/Eligible bili		(10.00) \$/Eligible Bill	0.0000%	
13							
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Recap Schedules:

CHEDU LORIDA	PUBLIC SERVICI	E COMMISSION EXPLANATION: Provide a summary of a	SUMMARY OF TARIFFS Il proposed changes in rates and rate classes, detail	ing current and proposed	classes of	Pag Type of data shown:
OMPAN	IY: TAMPA ELECT		,, and other service charges.			XX Projected Year Ended 12/31/2026
	No. 20240026-EI					Witness: J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)
	Current			Proposed		Percent
ne	Rate		Current	Rate	Proposed	Increase
lo.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)
l	GS/GST	Basic Service Charge:		GS/GST		
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3		Standard - Unmetered	1.06 \$/Day		1.12 \$/Day	5.9295%
4		Time-of-Day	1.27 \$/Day		1.35 \$/Day	5.9295%
5						
6		Energy and Demand Charge:				
7		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
8		Standard Unmetered	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%
9		Time-of-Day On-Peak	0.09912 \$/kWh		0.10500 \$/kWh	5.9295%
10		Time-of-Day Off-Peak	0.05374 \$/kWh		0.05693 \$/kWh	5.9295%
11		Time-of-Day Super Off-Peak	0.04983 \$/kWh		0.05278 \$/kWh	5.9295%
12						
13		Emergency Relay Charge	0.00257 \$/kWh		0.00272 \$/kWh	5.9295%
14						
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SCHEDU	JLE A-3		SUMMARY OF TARIFFS				Page 3 of 13
	A PUBLIC SERVICE		Provide a summary of all proposed changes in rates and rate classes, deta service, demand, energy, and other service charges.	iling current and proposed	I classes of	Type of data shown: XX Projected Year	Ended 12/31/2026
COMPAN	NY: TAMPA ELECT	RIC COMPANY					
DOCKET	No. 20240026-EI					Witness: J. Wil	liams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	cs	Basic Service Charge:		CS			
2		Standard	1.27 \$/Day		1.35 \$/Day	5.9295%	
3							
4		Energy and Demand Charge:					
5		Standard	0.06806 \$/kWh		0.07210 \$/kWh	5.9295%	
6 7							
8							
9							
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SCHEDU	LE A-3		SUMMARY OF TARIFFS				Page 4 of 13
FLORIDA	PUBLIC SERVICE COMM	MISSION EXPLANATION: Provide a summary of all prop	osed changes in rates and rate classes, de	tailing current and proposed	classes of	Type of data shown:	
		service, demand, energy, and	other service charges.			XX Projected	/ear Ended 12/31/2026
COMPAN	IY: TAMPA ELECTRIC CO	DMPANY					
DOCKET	No. 20240026-EI					Witness:	Williams
2001121	(1)	(2)	(3)	(4)	(5)	(6)	· · · · · · · · · · · · · · · · · · · ·
	. ,	.,	.,	` '	. ,	. ,	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 G	SSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT	-		
2	Ва	sic Service Charge:					
3		Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%	
4		Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%	
5		Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%	
6		Optional Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%	
7		Optional Primary	9.36 \$/Day		9.92 \$/Day	5.9407%	
8		Optional Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%	
9		Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%	
10		Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%	
11	F-	Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%	
12 13	Er	nergy Charge: Standard	0.00773 \$/kWh		0.00819 \$/kWh	5.9407%	
14		Optional	0.08403 \$/kWh		0.08902 \$/kWh	5.9407%	
15		Time-of-Day On-Peak	0.01243 \$/kWh		0.01317 \$/kWh	5.9407%	
16		Time-of-Day Off-Peak	0.00817 \$/kWh		0.00866 \$/kWh	5.9407%	
17		Time-of-Day Super Off-Peak	0.00461 \$/kWh		0.00489 \$/kWh	5.9407%	
18		,,,			\$100 TOO \$100		
19	De	emand Charge:					
20		Standard (all delivery voltages)	19.62 \$/kW		20.79 \$/kW	5.9407%	
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%	
22		Time-of-Day Billing (all delivery voltages)	5.04 \$/kW		5.34 \$/kW	5.9407%	
23		Time-of-Day Peak (all delivery voltages)	14.58 \$/kW		15.45 \$/kW	5.9407%	
24							
25	De	elivery Voltage Credit:					
26		Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%	
27		Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%	
28		Optional Primary	(0.00138) \$/kWh		(0.00146) \$/kWh	5.9407%	
29		Optional Subtransmission	(0.00791) \$/kWh		(0.00838) \$/kWh	5.9407%	
30		Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%	
31		Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%	
32							
33	Er	mergency Relay Power Supply Charge:					
34		Standard (all delivery voltages)	1.02 \$/kW		1.08 \$/kW	5.9407%	
35		Optional (all delivery voltages)	0.00257 \$/kWh 1.02 \$/kW		0.00272 ¢/kWh 1.08 \$/kW	5.9407% 5.9407%	Continued on Page 5
36	ng Schedules: F-7 F-14 S	Time-of-Day Billing (all delivery voltages)	1.UZ \$/KVV		1.00 φ/κνν	5.9407% Recan Sch	

Recap Schedules:

SCHEDU	JLE A-3		SUMMARY OF TARIFFS			F	Page 5 of 1
	A PUBLIC SERVICE C	service, demand, energ	proposed changes in rates and rate classes, detailing current and proposed classes of and other service charges.			Type of data shown: XX Projected Year Ended 12/31/2026	
COMPAN	NY: TAMPA ELECTRIC	COMPANY					
DOCKET	Г No. 20240026-EI					Witness: J. Williams	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate Schedule	Time of Charge	Current Rate	Rate Schedule	Proposed Rate	Increase	
No.	ntinued from Page 4	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	GSD/GSD Opt./GSDT			GSD/GSD Opt./GSDT	г		
3		Metering Voltage Adjustment:					
4		Standard Primary	(1.0) %		(1.0) %	0.0000%	
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%	
6		Optional Primary	(1.0) %		(1.0) %	0.0000%	
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%	
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%	
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%	
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SCHEDUI	LE A-3		SUMMARY OF TARIFFS					Page 6 of 1		
FLORIDA	PUBLIC SERVICE	E COMMISSION EXPLANATION: Provide a summary of all proposed	I changes in rates and rate	classes, detailing o	urrent and proposed	classes of		Type of data shown:		
		service, demand, energy, and other	er service charges.					XX Projected Ye	ar Ended 12/31/2026	
COMPAN	Y: TAMPA ELECT	RIC COMPANY								
DOCKET	No. 20240026-EI							Witness: J. V	Villiams	
	(1)	(2)	(3)		(4)	(5)		(6)		
	Current				Proposed			Percent		
Line	Rate		Current		Rate	Proposed		Increase		
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)		
1	SBD/SBDT	Basic Service Charge:			SBD/SBDT					
2		Standard Secondary	1.72	-		1.82	-	5.9407%		
-		Standard Primary	9.36	-		9.92	-	5.9407%		
4		Standard Subtransmission	25.76	-		27.29	-	5.9407%		
5		Time-of-Day Secondary	1.72	-		1.82	-	5.9407%		
6		Time-of-Day Primary	9.36	-		9.92	-	5.9407%		
8		Time-of-Day Subtransmission	25.76	⊅/Day		27.29	ъ/Day	5.9407%		
9		Supplemental Demand Charge:								
10		Standard (All delivery voltages)	19.62	\$/k\M		20.79	\$/k\\\	5.9407%		
11		Time-of-Day Billing (All delivery voltages)	5.04			5.34		5.9407%		
12		Time-of-Day Peak (All delivery voltages)	14.58			15.45		5.9407%		
13		, , , , , , , , , , , , , , , , , , , ,		•			•			
14		Supplemental Energy Charge:								
15		Standard (All delivery voltages)	0.00773	\$/kWh		0.00819 \$	S/kWh	5.9407%		
16		Time-of-Day On-Peak (All delivery voltages)	0.01243	\$/kWh		0.01317 \$	S/kWh	5.9407%		
17		Time-of-Day Off-Peak (All delivery voltages)	0.00817	\$/kWh		0.00866 \$	S/kWh	5.9407%		
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00461	\$/kWh		0.00489 \$	S/kWh	5.9407%		
19		Standby Demand Charge (All):								
20		Local Facilities Reservation	2.47	\$/kW		2.61	\$/kW	5.9407%		
21		Plus the greater of								
22		Power Supply Reservation, or		\$/kW-Mo			S/kW-Mo	5.9407%		
23		Power Supply Demand	0.93	\$/kW-Day		0.99 \$	S/kW-Day	5.9407%		
24										
25		Standby Energy Charge:	0.0000	0.1111		0.00050		5.04070/		
26 27		Time-of-Day (All delivery voltages)	0.00900	\$/KVVn		0.00953 \$	5/KVVN	5.9407%		
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29										
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31										
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35										
36									Continued on Page 7	

Recap Schedules:

SCHED	JLE A-3		SUMMARY OF TARIFFS				Page 7 of 13
FLORID	A PUBLIC SERVICE C	COMMISSION EXPLANATION: Provide a summary of all	proposed changes in rates and rate classes, detaili	ng current and proposed	classes of	Type of data shown:	-
		service, demand, energy,	and other service charges.			XX Projected Year Ended	12/31/2026
COMPA	NY: TAMPA ELECTRI	C COMPANY					
DOCKE	T No. 20240026-EI					Witness: J. Williams	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	ntinued from Page 6						
2	SBD/SBDT	- "		SBD/SBDT			
3		Delivery Voltage Credit:					
4		Supplemental	(2.21) 2.21		(2)		
5		Standard Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%	
6		Standard Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%	
7		Time-of-Day Primary	(0.54) \$/kW		(0.57) \$/kW	5.9407%	
8		Time-of-Day Subtransmission	(3.09) \$/kW		(3.27) \$/kW	5.9407%	
9		Standby					
10		Standard Primary	(2.06)		(2.18)		
11		Standard Subtransmission	(2.51)		(2.66)		
12		Time-of-Day Primary	(2.06) \$/kW		(2.18) \$/kW	5.9407%	
13		Time-of-Day Subtransmission	(2.51) \$/kW		(2.66) \$/kW	5.9407%	
14							
15		Emergency Relay Power Supply Charge (all):					
16		Supplemental and Standby	1.02 \$/kW		1.08 \$/kW	5.9407%	
17							
18							
19		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9407%	
20					(2.22.22)		
21		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9407%	
22		****					
23		Metering Voltage Adjustment:					
24		Supplemental and Stanby	(4.0) 0/		(4.0) 0(0.00004	
25		Standard Primary	(1.0) %		(1.0) %	0.0000%	
26 27		Standard Subtransmission	(2.0) %		(2.0) %	0.0000% 0.0000%	
		Time-of-Day Primary	(1.0) %		(1.0) %		
28		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%	
29							
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32 33							
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SCHED	ULE A-3		SUMMARY OF TARIFFS				Page 8 of 13
FLORIE	A PUBLIC SERVICE C	COMMISSION EXPLANATION: Provide a summary of a	III proposed changes in rates and rate classe	s, detailing current and proposed	d classes of	Type of data shown:	
		service, demand, energ	y, and other service charges.			XX Projected Year Ende	d 12/31/2026
COMPA	NY: TAMPA ELECTRI	C COMPANY					
DOCKE	T No. 20240026-EI					Witness: J. Williams	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPF	२		
2		Standard Primary	21.42 \$/Day		22.69 \$/Day	5.9284%	
3		Time-of-Day Primary	21.42 \$/Day		22.69 \$/Day	5.9284%	
4							
5		Energy Charge:					
6		Standard Primary	0.01063 \$/kWh		0.01126 \$/kWh	5.9284%	
7		Time-of-Day On-Peak - Primary	0.01733 \$/kWh		0.01836 \$/kWh	5.9284%	
8		Time-of-Day Off-Peak - Primary	0.01056 \$/kWh		0.01119 \$/kWh	5.9284%	
9		Time-of-Day Super Off-Peak - Primary	0.00638 \$/kWh		0.00676 \$/kWh	5.9284%	
10		B 10					
11 12		Demand Charge:	13.00 \$/kW		13.77 \$/kW	5.9284%	
13		Standard (all delivery voltages) Time-of-Day Billing - (All delivery voltages)	2.93 \$/kW		3.10 \$/kW	5.9284%	
14		Time-of-Day Peak - (All delivery voltages)	10.07 \$/kW		10.67 \$/kW	5.9284%	
15		Time-of-Day Feak - (All delivery voltages)	10.07 ψ/κΨΨ		10.07 ψ/κνν	3.320470	
16		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%	
17		3 , , , , , , , , , , , , , , , , , , ,					
18		Power Factor Charge (all):	0.00203 \$/kVAF	Rh	0.00215 \$/kVARh	5.9284%	
19							
20		Power Factor Credit (all):	(0.00102) \$/kVAF	Rh	(0.00108) \$/kVARh	5.9284%	
21							
22		Metering Voltage Adjustment:					
23		Standard subtransmission	(1.0) %		(1.0) %	0.0000%	
24		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%	
25							
26							
27							
28 29							
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NEATY TAMPA ELECTRIC COMPANY COM	CHED	ULE A-3		SUMMARY OF TARIFFS			Page
(1) (2) (3) (4) (5) (8) Current Perposed Percent Perc			service, demand, energy, and		ling current and proposed	classes of	Type of data shown: XX Projected Year Ended 12/31/2026
(1) (2) (3) (4) (5) (8) Current Perposed Percent Perc	OCKE	T No. 20240026-EI					Witness: J. Williams
Rate			(2)	(3)	(4)	(5)	
Schedule Type of Charge Rate Schedule Rate ((5)-(3)-(3))(3)		Current			Proposed		Percent
Basic Service Charge: Standard Gubtamamission 127.62 \$10ay 135.19 \$10ay 5.9284%	ne						
Standard Subtransmission 12.76 \$Cloay 135.19 \$Cloay 5.9284%	0.			Rate			((5)-(3))/(3)
Time-of-Day Subtransmission 127.62 SiDay 135.19 SiDay 5.9284%	1	GSLDSU/GSLDTSU	5		GSLDSU/GSLDTSU		
Energy Charge: Standard Subtransmission	2			-		•	
Standard Subtransmission	3 4		Time-of-Day Subtransmission	127.62 \$/Day		135.19 \$/Day	5.9284%
Standard Subtransmission	1 5		Francy Charge				
Time-of-Day Off-Peak - Subtransmission	3			0.01163 \$/kWh		0.01231 \$/kW/b	5 0284%
Time-of-Day Off-Peak - Subtransmission 0.01023 SkW/h 0.00761 SkW/h 0.0	7						
Time-of-Day Super Off-Peak - Subtransmission	3		·				
Demand Charge: Standard (all delivery voltages) 12.77 \$IKW 13.53 \$IKW 5.9284% Time-of-Day Palk - (All delivery voltages) 1.55 \$IKW 1.64 \$IKW 5.9284% Time-of-Day Peak - (All delivery voltages) 1.22 \$IKW 11.89 \$IKW 5.9284% Emergency Relay Power Supply Charge (all): 1.02 \$IKW 1.08 \$IKW 5.9284% Power Factor Charge (all): 0.00203 \$IKVARh 0.00215 \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00108) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh 5.9284% Power Factor Credit (all): (0.00102) \$IKVARh (0.00108) \$IKVARh (0	9						0.020170
Standard (all delivery voltages) 12.77 \$kW 13.53 \$kW 5.9284% Time-of-Day Billing - (All delivery voltages) 1.55 \$kW 1.64 \$kW 5.9284% Time-of-Day Peak - (All delivery voltages) 11.22 \$kW 11.89 \$kW 5.9284% Emergency Relay Power Supply Charge (all): 1.02 \$kW 1.08 \$kW 5.9284% Power Factor Charge (all): 0.00203 \$kVARh 0.00215 \$kVARh 5.9284% Power Factor Credit (all): (0.00102) \$kVARh (0.00108) \$kVARh 5.9284%	0					•	
Time-of-Day Billing - (All delivery voltages) 1.55 \$/kW 1.64 \$/kW 5.9284% Time-of-Day Peak - (All delivery voltages) 11.22 \$/kW 11.89 \$/kW 5.9284% Emergency Relay Power Supply Charge (all): 1.02 \$/kW 1.08 \$/kW 5.9284% Power Factor Charge (all): 0.00203 \$/kVARh 0.00215 \$/kVARh 5.9284% Power Factor Credit (all): (0.00102) \$/kVARh (0.00108) \$/kVARh 5.9284%	1		Demand Charge:				
Time-of-Day Peak - (All delivery voltages) 11.22 \$/kW 11.89 \$/kW 5.9284% Emergency Relay Power Supply Charge (all): 1.02 \$/kW 1.08 \$/kW 5.9284% Power Factor Charge (all): 0.00203 \$/kVARh 0.00215 \$/kVARh 5.9284% Power Factor Credit (all): (0.00102) \$/kVARh (0.00108) \$/kVARh 5.9284%	2		Standard (all delivery voltages)	12.77 \$/kW		13.53 \$/kW	5.9284%
Emergency Relay Power Supply Charge (all): 1.02 \$I/kW 1.08 \$I/kW 5.9284% Power Factor Charge (all): 0.00203 \$I/kVARh 0.00215 \$I/kVARh 5.9284% Power Factor Credit (all): (0.00102) \$I/kVARh (0.00108) \$I/kVARh 5.9284%	3		Time-of-Day Billing - (All delivery voltages)	1.55 \$/kW		1.64 \$/kW	5.9284%
Emergency Relay Power Supply Charge (all): 1.02 \$IkW 1.08 \$IkW 5.9284% Power Factor Charge (all): 0.00203 \$IkVARh 0.00215 \$IkVARh 5.9284% Power Factor Credit (all): (0.00102) \$IkVARh (0.00108) \$IkVARh 5.9284%	4		Time-of-Day Peak - (All delivery voltages)	11.22 \$/kW		11.89 \$/kW	5.9284%
Power Factor Charge (all): 0.00203 \$/kVARh 0.00215 \$/kVARh 5.9284% Power Factor Credit (all): (0.00102) \$/kVARh (0.00108) \$/kVARh 5.9284%	5						
Power Factor Charge (all): (0.00102) \$/kVARh (0.00108) \$/kVARh (0.00108) \$/kVARh 5.9284%	6		Emergency Relay Power Supply Charge (all):	1.02 \$/kW		1.08 \$/kW	5.9284%
Power Factor Credit (all): (0.00102) \$/kVARh (0.00108) \$/kVARh 5.9284%	7						
Power Factor Credit (all): (0.00102) \$/kVARh (0.00108) \$/kVARh 5.9284%	8		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%
	9						
	0		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%
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SCHED	ULE A-3		SUMMARY OF TARIFFS					Page 10 of 13
FLORIE	A PUBLIC SERVICE CC	DMMISSION EXPLANATION: Provide a summary of a	all proposed changes in rates and rate classes, de	ailing current and proposed o	classes of		Type of data shown:	
		service, demand, energ	y, and other service charges.				XX Projected \	ear Ended 12/31/2026
COMPA	NY: TAMPA ELECTRIC	COMPANY						
DOCKE	T No. 20240026-EI						Witness: J	. Williams
	(1)	(2)	(3)	(4)	(5)		(6)	
	Current			Proposed			Percent	
Line	Rate		Current	Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
1	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR				
2		Basic Service Charge:						
3		Standard	22.24 \$/Day			\$/Day	5.9284%	
4		Time-of-Day	22.24 \$/Day		23.56	\$/Day	5.9284%	
5 6		Supplemental Demand Charge:						
7		Standard	13.00 \$/kW		13 77	\$/kW	5.9284%	
8		Time-of-Day Billing	2.93 \$/kW			\$/kW	5.9284%	
9		Time-of-Day Beak	10.07 \$/kW		10.67		5.9284%	
10		Time-or-bay r eak	10.07 \$7,888		10.07	Ψ/ΚΨΨ	3.320470	
11		Supplemental Energy Charge:						
12		Standard	0.01063 \$/kWh		0.01126	\$/kWh	5.9284%	
13		Time-of-Day On-Peak	0.01725 \$/kWh		0.01827		5.9284%	
14		Time-of-Day Off-Peak	0.01048 \$/kWh		0.01110	\$/kWh	5.9284%	
15		Time-of-Day Super Off-Peak	0.00630 \$/kWh		0.00667	\$/kWh	5.9284%	
16								
17		Standby Demand Charge:						
18		Local Facilities Reservation	1.71 \$/kW		1.81	\$/kW	5.9284%	
19		Plus the greater of						
20		Power Supply Reservation, or	1.56 \$/kW-Mo		1.65	\$/kW-Mo	5.9284%	
21		Power Supply Demand	0.62 \$/kW-Day		0.66	\$/kW-Day	5.9284%	
22								
23		Standby Energy Charge:						
24		Standard	0.00874 \$/kWh		0.00926		5.9284%	
25		Time-of-Day (all periods)	0.00874 \$/kWh		0.00926	\$/kWh	5.9284%	
26								
27								
28 29								
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Recap Schedules:

SCHE	DULE A-3		SUMMARY OF TARIFFS				Page 11 of 13
FLORI	IDA PUBLIC SERVICE CO	MMISSION EXPLANATION: Provide a summary of all	proposed changes in rates and rate classes, detail	iling current and proposed	classes of	Type of data shown:	
			, and other service charges.			XX Projected Yea	ar Ended 12/31/2026
COMP	PANY: TAMPA ELECTRIC	COMPANY					
DOCK	ET No. 20240026-EI					Witness: J. V	Villiams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	Continued from Page 10						
2	001 000/001 0700			001 000/001 0700			
3 4	SBLDPR/SBLDTPR	Emergency Relay Power Supply Charge (all):		SBLDPR/SBLDTPR			
5		Standard	1.02 \$/kW		1.08 \$/kW	5.9284%	
6		Time of Day	1.02 \$/kW		1.08 \$/kW	5.9284%	
7		Time of Day	1.02 ψ/ΚΨ		1.00 ψ/κνν	3.920470	
8	1	Power Factor Charge (all):	0.00203 \$/kVARh		0.00215 \$/kVARh	5.9284%	
9					• • • • • • • • • • • • • • • • • • •		
10	ı	Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108) \$/kVARh	5.9284%	
11			(1111)		(
12		Metering Voltage Adjustment:					
13		Supplemental and Standby					
14		Standard Primary	(1.0) %		(1.0) %	0.0000%	
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%	
18							
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SCHED	JLE A-3		SUMMARY OF TARIFFS					Page 12 of
FLORID	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all propose		- · ·	detailing current and proposed of	classes of		Type of data shown:	
		service, demand, energy	and other service charges.				XX Projected Y	ear Ended 12/31/2026
COMPA	NY: TAMPA ELECTRIC	C COMPANY						
2001/5	T.N. 00040000 FI						140	*****
DOCKE	T No. 20240026-EI	(0)	(0)	/A)	(5)		Witness: J.	Williams
	(1)	(2)	(3)	(4)	(5)		(6)	
	Current			Proposed			Percent	
Line	Rate		Current	Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate		((5)-(3))/(3)	
1	SBLDSU,SBLDTSU			SBLDSU,SBLDTSU				
2		Basic Service Charge:						
3		Standard	128.44 \$/Day		136.05	\$/Day	5.9284%	
4		Time-of-Day	128.44 \$/Day		136.05	\$/Day	5.9284%	
5								
6		Supplemental Demand Charge:						
7		Standard	12.77 \$/kW				5.9284%	
8		Time-of-Day Billing	1.55 \$/kW		1.64	\$/kW	5.9284%	
9 10		Time-of-Day Peak	11.22 \$/kW		11.89	\$/KVV	5.9284%	
11		Supplemental Energy Charge:						
12		Standard	0.01163 \$/kWh		0.01231	\$/k\Wh	5.9284%	
13		Time-of-Day On-Peak	0.02093 \$/kWh		0.02217		5.9284%	
14		Time-of-Day Off-Peak	0.01021 \$/kWh		0.01081		5.9284%	
15		Time-of-Day Super Off-Peak	0.00717 \$/kWh		0.00759		5.9284%	
16								
17		Standby Demand Charge:						
18		Local Facilities Reservation	1.30 \$/kW		1.38	\$/kW	5.9284%	
19		Plus the greater of						
20		Power Supply Reservation, or	1.54 \$/kW-Mo		1.63	\$/kW-Mo	5.9284%	
21		Power Supply Demand	0.61 \$/kW-Day	1	0.65	\$/kW-Day	5.9284%	
22								
23		Standby Energy Charge:						
24		Time-of-Day (all periods)	0.00866 \$/kWh		0.00917	\$/kWh	5.9284%	
25 26		Emergency Relay Power Supply Charge (all):						
27		Standard	1.02 \$/kW		1 08	\$/kW	5.9284%	
28		Time of Day	1.02 \$/kW			\$/kW	5.9284%	
29		···· ,				*		
30		Power Factor Charge (all):	0.00203 \$/kVARh		0.00215	\$/kVARh	5.9284%	
31		3						
32		Power Factor Credit (all):	(0.00102) \$/kVARh		(0.00108)	\$/kVARh	5.9284%	
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SCHED	ULE A-3		SUMMARY OF TARIFFS			Page	13 of 1
FLORID	A PUBLIC SERVICE		all proposed changes in rates and rate classes, detail	ling current and proposed	classes of	Type of data shown:	
001404	NY: TAMPA ELECT		rgy, and other service charges.			XX Projected Year Ended 12/31/2026	
COMPA	INY: TAMPA ELECT	RIC COMPANY					
DOCKE	T No. 20240026-EI					Witness: J. Williams	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line No.	Rate Schedule	Type of Charge	Current Rate	Rate Schedule	Proposed Rate	Increase ((5)-(3))/(3)	
1	Scriedule	Type of Charge	Kale	Scriedule	Rate	((3)-(3))/(3)	
2	LS-1, LS-2			LS-1 and LS 2			
3	,	Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.00000%	
4		(for metered streetlighting accounts only)					
5							
6		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%	
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SCHEDU	LE A-3		SUMMARY OF TARIFFS				Page 1 of 13
FLORIDA	PUBLIC SERVICI		Provide a summary of all proposed changes in rates and rate classes, detaili service, demand, energy, and other service charges.	ng current and proposed o	classes of	Type of data shown: XX Projected Yea	ar Ended 12/31/2027
COMPAN	Y: TAMPA ELECT	TRIC COMPANY					
DOCKET	No. 20240026-EI					Witness: J. V	Villiams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	RS/RSVP1	Basic Service Charge:		RS/RSVP1			
2		Standard	1.14 \$/Day		1.18 \$/Day	4.1180%	
3		RSVP-1	1.14 \$/Day		1.18 \$/Day	4.1180%	
5		Energy and Demand Charge:					
6		Standard					
7		First 1,000 kWh	0.07947 \$/kWh		0.08275 \$/kWh	4.1180%	
8		All additional kWh	0.08947 \$/kWh		0.09275 \$/kWh	3.6578%	
9		RSVP-1	0.08380 \$/kWh		0.08725 \$/kWh	4.1180%	
10		0 : 0	(40.00) A/FI: 11. DIII		(40.00) (4/E): "11 E"	0.00001/	
11 12		Senior Care program	(10.00) \$/Eligible Bill		(10.00) \$/Eligible Bill	0.0000%	
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SCHEDU	ILE A-3		SUMMARY OF TARIFFS			Pag	ge 2 of
FLORIDA	PUBLIC SERVIC	E COMMISSION EXPLANATION: Provide a summary of	of all proposed changes in rates and rate classes, detaili	ng current and proposed	classes of	Type of data shown:	
		service, demand, en	ergy, and other service charges.			XX Projected Year Ended 12/31/2027	
COMPAN	NY: TAMPA ELECT	TRIC COMPANY					
DOCKET	No. 20240026-EI					Witness: J. Williams	
DOCKET		(2)	(3)	(4)	(5)	(6)	—
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	GS/GST	Basic Service Charge:		GS/GST			
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%	
3		Standard - Unmetered	1.12 \$/Day		1.17 \$/Day	4.0188%	
4		Time-of-Day	1.35 \$/Day		1.40 \$/Day	4.0188%	
5							
6		Energy and Demand Charge:					
7		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%	
8		Standard Unmetered	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%	
9		Time-of-Day On-Peak	0.10500 \$/kWh		0.10922 \$/kWh	4.0188%	
10 11		Time-of-Day Off-Peak Time-of-Day Super Off-Peak	0.05693 \$/kWh 0.05278 \$/kWh		0.05921 \$/kWh 0.05490 \$/kWh	4.0188% 4.0188%	
12		Tille-oi-bay Super Oil-Feak	0.03276 \$/KVVII		0.05490 Ø/KVVII	4.010070	
13		Emergency Relay Charge	0.00272 \$/kWh		0.00283 \$/kWh	4.0188%	
14		Zinoigono, itolay onaligo	0.002.72 \$		0.00200		
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SCHEDU	JLE A-3		SUMMARY OF TARIFFS				Page 3 of 13
FLORIDA	FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:		Provide a summary of all proposed changes in rates and rate classes, detail	Type of data shown:			
			service, demand, energy, and other service charges.			XX Projected Year B	Ended 12/31/2027
COMPA	NY: TAMPA ELECT	RIC COMPANY					
DOCKET	Γ No. 20240026-EI					Witness: J. Willi	iams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Dranged		Doroont	
Line	Rate		Current	Proposed Rate	Proposed	Percent Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1	CS	Basic Service Charge:		CS		((-) (-))·(-)	
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%	
3							
4		Energy and Demand Charge:					
5		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%	
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FLORIDA	PUBLIC SERVICE CO						Page 4 of 1
	FUBLIC SERVICE CC	OMMISSION EXPLANATION: Provide a summary of all prop	osed changes in rates and rate classes, o	etailing current and proposed	classes of	Type of data shown:	
		service, demand, energy, and	other service charges.			XX Projected	Year Ended 12/31/2027
COMPAN	Y: TAMPA ELECTRIC	COMPANY					
DOCKET	No. 20240026-EI					Witness: v	J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current Rate		Current	Proposed	5	Percent	
Line No.	Schedule	Type of Charge	Rate	Rate Schedule	Proposed Rate	Increase ((5)-(3))/(3)	
	SD/GSD Opt./GSDT	Type of Charge	Nate	GSD/GSD Opt./GSD		((3)-(3))/(3)	
2	•	Basic Service Charge:		G3D/G3D Opt./G3D	ı		
3		Standard Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%	
4		Standard Decordary Standard Primary	9.92 \$/Day		10.32 \$/Day	4.0259%	
5		Standard Filmary Standard Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%	
6		Optional Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%	
7		Optional Primary	9.92 \$/Day		10.32 \$/Day	4.0259%	
8		Optional Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%	
9		Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%	
10		Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day	4.0259%	
11		Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%	
12		Energy Charge:	•		•		
13		Standard	0.00819 \$/kWh		0.00852 \$/kWh	4.0259%	
14		Optional	0.08902 \$/kWh		0.09260 \$/kWh	4.0259%	
15		Time-of-Day On-Peak	0.01317 \$/kWh		0.01370 \$/kWh	4.0259%	
16		Time-of-Day Off-Peak	0.00866 \$/kWh		0.00901 \$/kWh	4.0259%	
17		Time-of-Day Super Off-Peak	0.00489 \$/kWh		0.00508 \$/kWh	4.0259%	
18							
19		Demand Charge:					
20		Standard (all delivery voltages)	20.79 \$/kW		21.62 \$/kW	4.0259%	
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0000%	
22		Time-of-Day Billing (all delivery voltages)	5.34 \$/kW		5.55 \$/kW	4.0259%	
23		Time-of-Day Peak (all delivery voltages)	15.45 \$/kW		16.07 \$/kW	4.0259%	
24							
25		Delivery Voltage Credit:					
26		Standard Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%	
27		Standard Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%	
28		Optional Primary	(0.00146) \$/kWh		(0.00152) \$/kWh	4.0259%	
29		Optional Subtransmission	(0.00838) \$/kWh		(0.00872) \$/kWh	4.0259%	
30		Time-of-Day Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%	
31		Time-of-Day Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%	
32							
33		Emergency Relay Power Supply Charge:					
34		Standard (all delivery voltages)	1.08 \$/kW		1.12 \$/kW	4.0259%	
35 36		Optional (all delivery voltages) Time-of-Day Billing (all delivery voltages)	0.00272 \$/kWh 1.08 \$/kW		0.00283 ¢/kWh 1.12 \$/kW	4.0259% 4.0259%	Continued on Page 5

Recap Schedules:

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SCHEDI	ULE A-3		SUMMARY OF TARIFFS				Page 5 of 13
FLORID	A PUBLIC SERVICE	•	Il proposed changes in rates and rate classes, deta y, and other service charges.	ailing current and proposed o	classes of	Type of data shown: XX Projected Year End	
COMPA	NY: TAMPA ELECTR		y, and other service charges.			AA Projected real End	ied 12/31/2027
DOCKE.	T No. 20240026-EI					Witness: J. William	20
DOCKE	(1)	(2)	(3)	(4)	(5)	(6)	ıs
	(1)	(2)	(5)	(4)	(0)	(0)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	ontinued from Page 4 GSD/GSD Opt./GSDT			GSD/GSD Opt./GSD1	т		
3	G3D/G3D Opt./G3D1	Metering Voltage Adjustment:		GSD/GSD Opt./GSD I	I		
4		Standard Primary	(1.0) %		(1.0) %	0.000%	
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%	
6		Optional Primary	(1.0) %		(1.0) %	0.0000%	
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%	
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%	
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%	
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SCHEDU	ILE A-3		SUMMARY OF TARIFFS						Page 6 of 1
LORIDA	PUBLIC SERVICE	COMMISSION EXPLANATION: Provide a summary of all proposed	changes in rates and rate	e classes, detailing	current and proposed c	lasses of		Type of data shown:	
		service, demand, energy, and other	r service charges.					XX Projected Ye	ear Ended 12/31/2027
COMPAN	NY: TAMPA ELECTE	RIC COMPANY							
OCKET	No. 20240026-EI							Witness: J.	Milliama
JUCKET		(2)	(3)		(4)	(5)			vvilliams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBD/SBDT	Basic Service Charge:			SBD/SBDT				
2		Standard Secondary	1.82	\$/Day		1.90	\$/Day	4.0259%	
3		Standard Primary	9.92	\$/Day		10.32	\$/Day	4.0259%	
4		Standard Subtransmission		\$/Day			\$/Day	4.0259%	
5		Time-of-Day Secondary	1.82	\$/Day			\$/Day	4.0259%	
6		Time-of-Day Primary	9.92	\$/Day		10.32	\$/Day	4.0259%	
7		Time-of-Day Subtransmission	27.29	\$/Day		28.39	\$/Day	4.0259%	
8									
9		Supplemental Demand Charge:							
10		Standard (All delivery voltages)		\$/kW			\$/kW	4.0259%	
11		Time-of-Day Billing (All delivery voltages)		\$/kW			\$/kW	4.0259%	
12		Time-of-Day Peak (All delivery voltages)	15.45	\$/kW		16.07	\$/kW	4.0259%	
13 14		Supplemental Energy Charges							
15		Supplemental Energy Charge: Standard (All delivery voltages)	0.00819	¢//4///b		0.00852	¢/14/A/Ib	4.0259%	
16		Time-of-Day On-Peak (All delivery voltages)	0.00819			0.00652		4.0259%	
17		Time-of-Day Off-Peak (All delivery voltages)	0.00866			0.01370		4.0259%	
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00489			0.00508		4.0259%	
19		Standby Demand Charge (All):	0.00403	ψ/ΚΨΨΤΙ		0.00300	φ/KVVII	4.020370	
20		Local Facilities Reservation	2 61	\$/kW		2 72	\$/kW	4.0259%	
21		Plus the greater of		******			******		
22		Power Supply Reservation, or	2.50	\$/kW-Mo		2.60	\$/kW-Mo	4.0259%	
23		Power Supply Demand	0.99	\$/kW-Day		1.03	\$/kW-Day	4.0259%	
24				•			•		
25		Standby Energy Charge:							
26		Time-of-Day (All delivery voltages)	0.00953	\$/kWh		0.00992	\$/kWh	4.0259%	
27									
28									
29									
30									
31									
32									
33									
34									
35									0 "
36	na Schedules: E-7.							Recap Sche	Continued on Page

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CHEDULE A-3 SUMMARY OF TARIFFS LORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of						Type of data shown:
Service Commission EAPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.				XX Projected Year Ended 12/31/2027		
MDAN	IY: TAMPA ELECTRIC		and other service charges.			AA Projected real Ended 12/31/2021
JIVIPAIN	IT. TAIVIPA ELECTRIC	COMPANY				
OCKET	No. 20240026-EI					Witness: J. Williams
	(1)	(2)	(3)	(4)	(5)	(6)
	Current			Proposed		Percent
ne	Rate		Current	Rate	Proposed	Increase
0.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)
Con	tinued from Page 6					
	SBD/SBDT			SBD/SBDT		
3		Delivery Voltage Credit:				
ŀ		Supplemental				
5		Standard Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
6		Standard Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
7		Time-of-Day Primary	(0.57) \$/kW		(0.60) \$/kW	4.0259%
В		Time-of-Day Subtransmission	(3.27) \$/kW		(3.41) \$/kW	4.0259%
9		Standby				
)		Standard Primary	(2.18)		(2.27)	
1		Standard Subtransmission	(2.66)		(2.77)	
2		Time-of-Day Primary	(2.18) \$/kW		(2.27) \$/kW	4.0259%
3		Time-of-Day Subtransmission	(2.66) \$/kW		(2.77) \$/kW	4.0259%
4						
5		Emergency Relay Power Supply Charge (all):				
6		Supplemental and Standby	1.08 \$/kW		1.12 \$/kW	4.0259%
7						
8		5 5 4 94 4 10				
9		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0259%
		5 5 4 9 11/4 11	(0.00400)		(0.004.40) 4/1/4/5/	
1		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0259%
2		NA-4				
3 4		Metering Voltage Adjustment:				
+ 5		Supplemental and Stanby Standard Primary	(1.0) %		(1.0) %	0.0000%
o ô		Standard Primary Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
7		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
, B		Time-of-Day Frinary Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
9		Tillie-Ul-Day Subitatistilission	(2.0) /0		(2.0) /0	0.0000 /0
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Recap Schedules:

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	JLE A-3		SUMMARY OF TARIFFS				Page 8
ORID	A PUBLIC SERVICE C	OMMISSION EXPLANATION: Provide a summary of all prop	osed changes in rates and rate classes, detaili	ng current and proposed o	classes of	Type of data shown:	
		service, demand, energy, and	other service charges.			XX Projected Year Ended	12/31/2027
MPA	NY: TAMPA ELECTRIC	COMPANY					
CKE.	Γ No. 20240026-EI					Witness: J. Williams	
JUKE	(1)	(2)	(3)	(4)	(5)	(6)	
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
ne	Rate		Current	Rate	Proposed	Increase	
0.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	GSLDPR/GSLDTPR	Basic Service Charge:		GSLDPR/GSLDTPR			
2		Standard Primary	22.69 \$/Day		23.60 \$/Day	4.0180%	
3		Time-of-Day Primary	22.69 \$/Day		23.60 \$/Day	4.0180%	
		Energy Charge:	0.04400 0.000		0.04474	4.0400%	
		Standard Primary Time-of-Day On-Peak - Primary	0.01126 \$/kWh 0.01836 \$/kWh		0.01171 \$/kWh 0.01909 \$/kWh	4.0180% 4.0180%	
		Time-of-Day Off-Peak - Primary Time-of-Day Off-Peak - Primary	0.01836 \$/kWh		0.01909 \$/kWh	4.0180%	
,		Time-of-Day Off-Peak - Primary Time-of-Day Super Off-Peak - Primary	0.00676 \$/kWh		0.00703 \$/kWh	4.0180%	
)		Time-of-bay Super Off-Feak - Frimary	0.00070 \$/RVVII		0.00703 \$/KVVII	4.010070	
		Demand Charge:					
2		Standard (all delivery voltages)	13.77 \$/kW		14.32 \$/kW	4.0180%	
3		Time-of-Day Billing - (All delivery voltages)	3.10 \$/kW		3.22 \$/kW	4.0180%	
1		Time-of-Day Peak - (All delivery voltages)	10.67 \$/kW		11.09 \$/kW	4.0180%	
5							
6		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%	
7							
8		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%	
9							
)		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%	
1		Metering Voltage Adjustment:					
3		Standard subtransmission	(1.0) %		(1.0) %	0.0000%	
		Time-of-Day subtransmission	(1.0) %		(1.0) %	0.0000%	
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OFFED	ULE A-3		SUMMARY OF TARIFFS				Page 9
ORID	A PUBLIC SERVICE C	• • • •	_	ng current and proposed o	classes of	Type of data shown:	
		service, demand, energy, and other	ner service charges.			XX Projected Year Ended 12/31/202	27
MPA	NY: TAMPA ELECTRIC	COMPANY					
OKE	T No. 20240026-EI					Witness: J. Williams	
JUNE	(1)	(2)	(3)	(4)	(5)	(6)	—
	(1)	(2)	(3)	(4)	(3)	(0)	
	Current			Proposed		Percent	
ne	Rate		Current	Rate	Proposed	Increase	
0.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	GSLDSU/GSLDTSU	Basic Service Charge:		GSLDSU/GSLDTSU			
2		Standard Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%	
3		Time-of-Day Subtransmission	135.19 \$/Day		140.62 \$/Day	4.0180%	
1							
5		Energy Charge:	0.01231 \$/kWh		0.01201 ¢///Nb	4.04909/	
ô 7		Standard Subtransmission Time-of-Day On-Peak -Subtransmission	0.01231 \$/kWh		0.01281 \$/kWh 0.02308 \$/kWh	4.0180% 4.0180%	
, 8		Time-of-Day Off-Peak -Subtransmission	0.01083 \$/kWh		0.01127 \$/kWh	4.0180%	
9		Time-of-Day Super Off-Peak -Subtransmission	0.00761 \$/kWh		0.00792 \$/kWh	4.010070	
0		Time of Bay caper on Foak Cabitationission	σ.σσ. σ. φ,		0.007.02		
1		Demand Charge:					
2		Standard (all delivery voltages)	13.53 \$/kW		14.07 \$/kW	4.0180%	
3		Time-of-Day Billing - (All delivery voltages)	1.64 \$/kW		1.71 \$/kW	4.0180%	
4		Time-of-Day Peak - (All delivery voltages)	11.89 \$/kW		12.36 \$/kW	4.0180%	
5							
6		Emergency Relay Power Supply Charge (all):	1.08 \$/kW		1.12 \$/kW	4.0180%	
7							
8		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%	
9		5 - 1 - 2 - W/ W	(0.00.400) \$40.44.54		(0.004.40) \$41.4451	4.04007	
0 1		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%	
2							
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SCHEDU	LE A-3		SUMMARY OF TARIFFS						Page 10 of 1
FLORIDA	PUBLIC SERVICE CO	DMMISSION EXPLANATION: Provide a summary of	of all proposed changes in rates and rate cl	lasses, detailing cu	rrent and proposed cla	asses of		Type of data shown:	_
		service, demand, en	ergy, and other service charges.					XX Projected Y	ear Ended 12/31/2027
COMPAN	IY: TAMPA ELECTRIC	COMPANY							
DOCKET	No. 20240026-EI							Witness: J	Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
Line	Current Rate		Comment.		Proposed	Danasad		Percent	
Line No.	Schedule	Type of Charge	Current Rate		Rate Schedule	Proposed Rate		Increase ((5)-(3))/(3)	
	SBLDPR/SBLDTPR	Type of Charge	Nate		SBLDPR/SBLDTPR	Nate		((3)-(3))/(3)	
2		Basic Service Charge:		•	SDEDFINSBED IFK				
3		Standard	23.56 \$	t/Day		24.51	\$/Day	4.0180%	
4		Time-of-Day	23.56 \$	•			\$/Day	4.0180%	
5		Timo or Day	25.50 φ	,,,,,,		27.31	<i>QIDay</i>	4.070070	
6		Supplemental Demand Charge:							
7		Standard	13.77 \$	s/kW		14.32	\$/kW	4.0180%	
8		Time-of-Day Billing	3.10 \$				\$/kW	4.0180%	
9		Time-of-Day Peak	10.67 \$				\$/kW	4.0180%	
10		,					•		
11		Supplemental Energy Charge:							
12		Standard	0.01126 \$/	/kWh		0.01171	\$/kWh	4.0180%	
13		Time-of-Day On-Peak	0.01827 \$/			0.01900		4.0180%	
14		Time-of-Day Off-Peak	0.01110 \$/	/kWh		0.01155	\$/kWh	4.0180%	
15		Time-of-Day Super Off-Peak	0.00667 \$/	/kWh		0.00694	\$/kWh	4.0180%	
16									
17		Standby Demand Charge:							
18		Local Facilities Reservation	1.81 \$	5/kW		1.88	\$/kW	4.0180%	
19		Plus the greater of							
20		Power Supply Reservation, or	1.65 \$/	/kW-Mo		1.72	\$/kW-Mo	4.0180%	
21		Power Supply Demand	0.66 \$/	/kW-Day		0.68	\$/kW-Day	4.0180%	
22									
23		Standby Energy Charge:							
24		Standard	0.00926 \$/	/kWh		0.00963	\$/kWh	4.0180%	
25		Time-of-Day (all periods)	0.00926 \$/	/kWh		0.00963	\$/kWh	4.0180%	
26									
27									
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34									
35 36									Continued on Page 1

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

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SCHED	ULE A-3		SUMMARY OF TARIFFS				Page 11 of 13
	A PUBLIC SERVICE CO	DMMISSION EXPLANATION: Provide a summary of a	ll proposed changes in rates and rate classes, detailin	g current and proposed o	classes of	Type of data shown:	
			y, and other service charges.			XX Projected Year	Ended 12/31/2027
COMPA	NY: TAMPA ELECTRIC	COMPANY					
DOCKE	T No. 20240026-EI					Witness: J. Wi	lliams
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
	ontinued from Page 10						
2							
	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR			
4		Emergency Relay Power Supply Charge (all):					
5		Standard	1.08 \$/kW		1.12 \$/kW	4.0180%	
6		Time of Day	1.08 \$/kW		1.12 \$/kW	4.0180%	
7		5 5 4 5 4 W	0.000/5_0////5				
8		Power Factor Charge (all):	0.00215 \$/kVARh		0.00224 \$/kVARh	4.0180%	
9		5 5 4 5 W/W	(0.00.00) 4/1.//.7/		(0.00.4.0)		
10		Power Factor Credit (all):	(0.00108) \$/kVARh		(0.00112) \$/kVARh	4.0180%	
11		Maria Maria Albara					
12		Metering Voltage Adjustment:					
13		Supplemental and Standby	(4.0) 0/		(4.0). %	0.00000/	
14		Standard Primary	(1.0) %		(1.0) %	0.0000%	
16 18		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%	
19							
20							
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SCHED	ULE A-3		SUMMARY OF TARIFFS						Page 12 of
FLORID	OA PUBLIC SERVICE C	COMMISSION EXPLANATION: Provide a summary of a	ll proposed changes in rates and rate o	lasses, detailin	g current and proposed cla	sses of		Type of data shown:	
		service, demand, energ	y, and other service charges.					XX Projected Y	ear Ended 12/31/2027
COMPA	ANY: TAMPA ELECTRI	C COMPANY							
DOOKE	T.N. 00040000 FI							M/9	NAPPE .
DOCKE	T No. 20240026-EI		(8)			(=)		Witness: J.	Williams
	(1)	(2)	(3)		(4)	(5)		(6)	
	Current				Proposed			Percent	
Line	Rate		Current		Rate	Proposed		Increase	
No.	Schedule	Type of Charge	Rate		Schedule	Rate		((5)-(3))/(3)	
1	SBLDSU,SBLDTSU				SBLDSU,SBLDTSU				
2		Basic Service Charge:							
3		Standard	136.05	\$/Day		141.52	\$/Day	4.0180%	
4		Time-of-Day	136.05	\$/Day		141.52	\$/Day	4.0180%	
5									
6		Supplemental Demand Charge:							
7		Standard	13.53			14.07	\$/kW	4.0180%	
8		Time-of-Day Billing	1.64			1.71		4.0180%	
9		Time-of-Day Peak	11.89	\$/kW		12.36	\$/kW	4.0180%	
10									
11		Supplemental Energy Charge:	0.04004			0.04004	0/134/1	4.04000/	
12		Standard	0.01231 \$			0.01281		4.0180%	
13 14		Time-of-Day On-Peak Time-of-Day Off-Peak	0.02217 \$ 0.01081 \$			0.02306 0.01125		4.0180% 4.0180%	
15		Time-of-Day Super Off-Peak	0.00759 \$			0.01123		4.0180%	
16		Time-or-Day Super On-Feak	0.00739 4	KVVII		0.00790	φ/KVVII	4.010076	
17		Standby Demand Charge:							
18		Local Facilities Reservation	1.38	\$/kW		1.43	\$/kW	4.0180%	
19		Plus the greater of							
20		Power Supply Reservation, or	1.63 \$	/kW-Mo		1.69	\$/kW-Mo	4.0180%	
21		Power Supply Demand	0.65 \$	/kW-Day		0.67	\$/kW-Day	4.0180%	
22									
23		Standby Energy Charge:							
24		Time-of-Day (all periods)	0.00917 \$	/kWh		0.00954	\$/kWh	4.0180%	
25									
26		Emergency Relay Power Supply Charge (all):							
27		Standard	1.08				\$/kW	4.0180%	
28		Time of Day	1.08	\$/kW		1.12	\$/kW	4.0180%	
29		D 5 1 01 (II)	0.000/= 4	// \		0.00001	O II V (A D)	4.04000/	
30		Power Factor Charge (all):	0.00215 \$	/KVARh		0.00224	\$/kVARh	4.0180%	
31 32		Power Factor Credit (all):	(0.00108) \$	/k\/ARh		(0.00112)	¢/k\/APh	4.0180%	
33		i ower i actor Oreut (all).	(0.00100) \$	IN VAINII		(0.00112)	ψ/KV/AIXII	4.0 100 /0	
34									
35									
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SCHED	OULE A-3		SUMMARY OF TARIFFS				Page 13 of 13
FLORI	OA PUBLIC SERVICE	service, demand, ener	all proposed changes in rates and rate classes, detailir gy, and other service charges.	ng current and proposed c	classes of	Type of data shown: XX Projected Year Er	
COMPA	NY: TAMPA ELECT	RIC COMPANY					
DOCKE	T No. 20240026-EI					Witness: J. Willia	ms
	(1)	(2)	(3)	(4)	(5)	(6)	
	Current			Proposed		Percent	
Line	Rate		Current	Rate	Proposed	Increase	
No.	Schedule	Type of Charge	Rate	Schedule	Rate	((5)-(3))/(3)	
1 2	LS-1, LS-2			LS-1 and LS 2			
3	,	Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.00000%	
4		(for metered streetlighting accounts only)					
5							
6 7		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.00000%	
8							
9							
10							
11							
12							
13 14							
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SCHEDULE E-13a FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:				LECTRICITY BY RATE SCHEDULE	T. (1)	Page 1 of 1	
EXPLANATION:				excluding service charges by rate schedule under pr	Type of data shown:		
				ers are to be transferred from one schedule to anothe	XX Projected Year Ended 12/31/2026		
				e shown separately for the transfer group and not be			
			new or old classification.				
OCKET No.	20240026-EI					Witness: J. Williams	
		(1)	(2)	(3)	(4)		
		Base	Base				
		Revenue under	Revenue under				
ine		Present	Proposed	Dollars	Percent		
lo.	Rate	Rates	Rates	(2) - (1)	(3) / (1)		
1	RS, RSVP-1	1,099,875,972	1,165,080,508	65,204,536	5.9284%		
2	GS, GST	96,469,502		5,719,020	5.9283%		
3	CS	2,745,424		162,791	5.9295%		
4	GSD,GSDT	379,683,306		22,505,098	5.9273%		
5	GSD Optional	31,393,957		1,865,017	5.9407%		
3	GSLDPR,GSLDTPR	46,922,798		2,781,750	5.9284%		
-							
'	GSLDSU,GSLDTSU	9,682,339		574,003	5.9284%		
8	SBD,SBDT	-		-	0.0000%		
9	SBLDPR,SBLDTPR	980,135		58,106	5.9284%		
10	SBLDSU,SBLDTSU	20,317,964		1,204,521	5.9284%		
11	LS-1,LS-2 (Energy Service)	3,573,047		-	0.0000%		
12	LS-1, LS-2 (Facilities)	82,707,82		-	0.0000%		
13	Total	1,774,352,265	1,874,427,106	100,074,841	5.6401%		
4							
5							
6							
7							
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1							
.2							
3	Additional Base Charges		\$ 100,074,841				
4							
5							
6							
7							
8							
19							
0							
1	Summary by Rate Class						
		4 000 075 070	4 405 000 500	05 004 500			
2	RS	1,099,875,972		65,204,536			
3	GS	99,214,926		5,881,811			
4		1,199,090,898	1,270,177,245	71,086,347	5.9284%		
5							
16	GSD	411,077,263	435,447,377	24,370,114	5.9284%		
7							
8	GSLDPR	47,902,933		2,839,856	5.9284%		
9	GSLDSU	30,000,303	31,778,827	1,778,524	5.9284%		
0		77,903,236	82,521,616	4,618,380			
		,,	- ,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
1		3,573,047	3,573,047	_	0.0000%		
	I S Energy		3,313,047	•			
2	LS Energy		90 707 004		0.00000/		
1 2 3	LS Energy LS Facilities	82,707,821	82,707,821	-	0.0000%		
2 3 4	LS Facilities	82,707,821					
2 3				- 100,074,841	0.0000% 5.6401%		

Supporting Schedules: E-13c & E-13d

SCHEDULE E-13a			REVENUE FROM SALE OF E	LECTRICITY BY RATE SCHEDULE		Page 1 of 1	
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:		Compare jurisdictional revenu	e excluding service charges by rate schedule under	Type of data shown:			
			for the test year. If any custom	ners are to be transferred from one schedule to another	XX Projected Year Ended 12/31/2027		
COMPANY:	TAMPA ELECTRIC COMPANY			be shown separately for the transfer group and not			
DOCKET No	DOCKET No. 20240026-EI		new or old classification.			Witness: J. Williams	
DOCKLING	. 20240020°E1					Witness. J. Williams	
		(1)	(2)	(3)	(4)		
		Base	Base	(-)	()		
		Revenue under	Revenue under				
Line		Present	Proposed	Dollars	Percent		
No.	Rate	Rates	Rates	(2) - (1)	(3) / (1)		
1	RS, RSVP-1	1,165,080,508	1,211,893,579	46,813,070	4.0180%		
2	GS, GST	102,188,521	106,294,446	4,105,925	4.0180%		
3	CS	2,908,215	3,025,090	116,875	4.0188%		
4	GSD,GSDT	402,188,403	418,345,756	16,157,353	4.0174%		
5	GSD Optional	33,258,974	34,597,948	1,338,974	4.0259%		
6	GSLDPR,GSLDTPR	49,704,548	51,701,683	1,997,135	4.0180%		
7	GSLDSU,GSLDTSU	10,256,343	10,668,444	412,101	4.0180%		
8	SBD,SBDT	-	•	•	0.0000%		
9	SBLDPR,SBLDTPR	1,038,241	1,079,958	41,717	4.0180%		
10	SBLDSU,SBLDTSU	21,522,484	22,387,260	864,776	4.0180%		
11 12	LS-1,LS-2 (Energy Service) LS-1, LS-2 (Facilities)	3,573,047 82,707,821	3,573,047 82,707,821	-	0.0000% 0.0000%		
13	Total*	1,874,427,106	1,946,275,032	71,847,925	3.8331%		
14	Total	1,074,427,100	1,940,275,032	71,047,925	3.033176		
15							
16							
17							
18							
19							
20							
21							
22							
23	Additional Base Charges		\$ 71,847,925				
24	Additional Base Shanges		Ψ 11,011,020				
25							
26							
27							
28							
29							
30							
31	Summary by Rate Class						
32	RS	1,165,080,508	1,211,893,579	46,813,070			
33	GS	105,096,737	109,319,536	4,222,799			
34		1,270,177,245	1,321,213,114	51,035,870	4.0180%		
35							
36	GSD	435,447,377	452,943,704	17,496,327	4.0180%		
37							
38	GSLDPR	50,742,789	52,781,641	2,038,852	4.0180%		
39	GSLDSU	31,778,827	33,055,704	1,276,877	4.0180%		
40		82,521,616	85,837,345	3,315,729			
41							
42	LS Energy	3,573,047	3,573,047	-	0.0000%		
43	LS Facilities	82,707,821	82,707,821	-	0.0000%		
44 45	TOTAL	1,874,427,106	1,946,275,032	71,847,925	3.8331%		
45 46	TOTAL	1,874,427,106	1,946,2/5,032	71,847,925	3.6331%		
47	*Difference to 2026 due to rounding						

Supporting Schedules: E-13c & E-13d

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 1 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be Type of data shown:	
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
	units must equal those shown in Schedule E-15.	
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

5		
1 2 3 4		
2 3 4 Page No. Rate Sc 5 2 RS, RS 6 3 GS, GS 7 4 CS 8 5 GSD, Gi 9 7 GSD Oj 10 8 SBD/SS 11 12 GSLDP 12 13 SBLDP 13 15 GSLDS 15 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31		
3 4 Page No. Rate Sc. 5 2 RS, RS' 6 3 3 GS, GS 7 4 CS 7 4 CS 8 5 GSD,GI 9 7 GSD OJ 10 8 SSD OS 11 1 12 GSLDP 12 13 SBLDP 13 15 GSLDS 14 16 SBLDS 15 18 LS-1,LS 16 18 LS-1,LS 17 18 19 20 20 21 22 23 24 25 26 27 28 29 30 31		
4 Page No. Rate Sc 5 2 Rs, RS 6 3 Gs, GS 7 4 CS 8 5 GSD, GS 9 7 GSD, GS 11 12 GSLDP 12 13 SSLDP 13 15 GSLDS 14 16 SSLDS 15 18 LS-1, LS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30		
5		
6 3 GS, GS 7 4 CS 8 5 GSD,GI 9 7 GSD,GI 10 8 SSDD/SI 11 12 GSLDP 12 13 SSLDPI 13 15 GSLDS 14 16 SSLDS 15 18 LS-1,LS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		
7		
8 5 GSD,GI 9 7 GSD OI 10 8 8 SSD/SI 11 12 GSLDP 12 13 SSLDPI 13 15 GSLDS 14 16 SSLDS 15 18 LS-1,LS 16 19 20 21 22 23 24 25 26 27 28 29 30 30 31		T
9 7 GSD OI 10 8 8 SBD/SE 11 12 GSLDP 12 13 SBLDPI 13 15 GSLDS 14 16 SBLDSI 15 18 LS-1,LS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	4 CS	
10 8 SED/SE 11 12 GSLDP 12 13 SBLDP: 13 15 GSLDS 14 16 SBLDS: 15 18 LS-1,LS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	5 GSD,GSD	SDT
111 12 GSLDP 112 13 SSLDP1 113 15 GSLDS 114 16 SSLDS 115 18 LS-1,LS 116 117 118 119 20 20 21 22 23 24 25 26 27 28 29 30 31	7 GSD Optio	ptional
12 13 SBLDPI 13 15 GSLDS 14 16 SBLDSI 15 18 LS-1,LS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		
13	12 GSLDPR,	R, GSDLTPR
13	13 SBLDPR.5	R,SBLDTPR
14 16 SBLOSI 15 18 LS-1,LS 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		U, GSDLTSU
15		U,SBLDTSU
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31		
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	.5 25 1,25 2	
18 19 20 21 22 23 24 25 26 27 28 29 30 31		
19 20 21 22 23 24 25 26 27 28 29 30 31		
20 21 22 23 24 25 26 27 28 29 30		
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SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 2 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
		units must equal those shown in Schedule E-15.		
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams	

Rate Schedule RS, RSVP-1

Line	Type of	Present Revenue Calculation				P	Revenue	Revenue Percent				
No.	Charges	Units		Cha	rge/Unit	\$ Revenue	Units	Ch	arge/Unit	\$ Revenue	Difference	Increase
1												
2	Basic Service Charge:											
3	Standard	279,108,556	Days	\$	1.07	298,646,155	279,108,556 Days	\$	1.14	316,818,395	18,172,240	6.0849%
4	RSVP-1	1,616,968	Days	\$	1.07	1,730,156	1,616,968 Days	\$	1.14	1,835,434	105,278	6.0849%
5	Total	280,725,524	Total Days			300,376,311	280,725,524 Total Da	ays		318,653,828	18,277,518	6.0849%
6												
7												
8												
9	Energy Charge:											
10	Standard											
11	First 1,000 kWh	7,076,568,254	kWh	\$	0.07491	530,140,719	7,076,568,254 kWh	\$	0.07947	562,399,109	32,258,391	6.0849%
12	All additional kWh	3,133,088,980	kWh	\$	0.08491	266,046,077	3,133,088,980 kWh	\$	0.08947	280,328,199	14,282,122	5.3683%
13	RSVP-1	80,411,220	kWh	\$	0.07899	6,351,925	80,411,220 kWh	\$	0.08380	6,738,432	386,507	6.0849%
14	SSR-1 (Sun Select)**	7,490,718	kWh	\$	0.06300	471,915	7,490,718 kWh	\$	0.06300	471,915		0.0000%
15	Total	10,290,068,454	kWh			803,010,636	10,290,068,454 kWh			849,937,655	46,927,019	5.8439%
16												
17	Senior Care program	365,388	Bills	\$	(10.00)	(3,653,880)	365,388 Bills	\$	(10.00)	(3,653,880)		0.0000%
18	Total	·	_			(3,653,880)				(3,653,880)		0.0000%
19						<u></u>						
20	AMI Opt-Out	213,291	Days	\$	0.67	142,905	213,291 Days	\$	0.67	142,905	-	0.0000%
21	Total		Total Days			142,905	Total Da	ays		142,905		0.0000%
22												
23	Total Base Revenue:					\$ 1,099,875,972				\$ 1,165,080,508	65,204,536	5.9284%
24												
25												
26	**Sun Select kWh are exclude	led from total kWh										
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												
20												

DOCKET No. 20240026-EI

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Page 3 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are

COMPANY: TAMPA ELECTRIC COMPANY

Used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

used for historic test years only. The total base revenue by class must equal that shown in Schedule E-15.

Page 3 of 18

XX Projected Year Ended 12/31/2026

XX Projected Year Ended 12/31/2026

used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS. MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

Rate Schedule GS, GST

AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line	Type of		Present Revenue (Calculation		Proposed Revenue Calculation						Revenue Percent
No.	Charges	Units	Charge/U	it \$ Revenue	Units		Cha	rge/Unit	\$ Reve	nue	Difference	Increas
1												
2	Basic Service Charge:											
3	Standard Metered	24,905,825 Days	\$ 1.2		24,905,825		\$	1.35		33,505,937	1,875,540	5.9295
4	Standard Unmetered	35,156 Days	\$ 1.0		35,156		\$	1.12		39,475	2,210	5.9295
5	T-O-D	830,344 Days	\$ 1.2		830,344	Days	\$	1.35		1,117,066	62,529	5.9295
6	Total	25,771,325 Total D	lays	32,722,200	25,771,325	Total Days				34,662,479	1,940,279	5.9295
7												
8	Energy Charge:											
9	Standard	910,365,971 kWh	\$ 0.0680	6 61,963,687	910,365,971	kWh	\$ (0.07210		65,637,853	3,674,167	5.9295
10	Standard Unmetered	1,036,577 kWh	\$ 0.0680	6 70,554	1,036,577	kWh	\$ (0.07210		74,738	4,184	5.9295
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.099	2 632,896	6,385,234	kWh	\$ (0.10500		670,424	37,528	5.9295
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.0537	4 604,792	11,254,304	kWh	\$ (0.05693		640,653	35,861	5.9295
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.0498	3 454,662	9,124,494	kWh	\$ (0.05278		481,621	26,959	5.9295
14	SSR-1 (Sun Select)**	271,425 kWh	\$ 0.0630	00	271,425	kWh	\$ (0.06300		17,100	-	0.0000
15	Total	938,166,580 kWh		63,743,691	938,166,580	kWh				67,522,390	3,778,699	5.9280
16												
17	Emergency Relay Charge:											
18	Standard	278,292 kWh	\$ 0.0025	7 715	278,292	kWh	\$ (0.00272		758	42	5.92959
19	T-O-D	kWh	\$ 0.0025	7		kWh	\$ (0.00272			-	0.00009
20	Total	278,292 kWh		715	278,292	kWh				758	42	5.9295
21												
22	AMI Opt-Out	4,322 Days	\$ 0.6	7 2,896	4,322	Days	\$	0.67		2,896		0.0000
23	Total	4,322 Total E	Days	2,896		Total Days				2,896		0.0000
24												
25	Total Base Revenue:			\$ 96,469,502					\$	102,188,521	5,719,020	5.9283
26												
27												
28	**Sun Select kWh are exclu	uded from total kWh										
29												
30												
31												
32												
33												
34												
35												
36												
37												
38												
39												

Witness: J. Williams

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are		XX Projected Year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
		units must equal those shown in Schedule E-15.		
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		Witness: J. Williams

Rate Schedule ___cs Type of Line Present Revenue Calculation Proposed Revenue Calculation Revenue Revenue Percent Charges Units Charge/Unit \$ Revenue Units Charge/Unit \$ Revenue Difference Increase Basic Service Charge: 3 1,477,390 Days \$ 1.27 1,876,285 1,477,390 Days \$ 1.35 1,987,541 111,255 5.9295% 4 1,477,390 Total Days 1,876,285 1,987,541 111,255 5.9295% Total 1,477,390 Total Days 5 6 Energy Charge: 12,769,320 kWh 869,139 12,769,320 kWh 920,675 51,536 5.9295% \$ 0.06806 \$ 0.07 12,769,320 kWh 869,139 12,769,320 kWh 920,675 51,536 5.9295% 8 Total 9 10 11 12 Total Base Revenue: 2,745,424 2,908,215 162,791 5.9295% 13 14 15

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

GSD,GSDT

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years orly. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

Rate Schedule

XX Projected Year Ended 12/31/2026

DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Type of data shown:

Line	Type of	Present Revenue Calculation						Revenue	Revenue Percent				
No.	Charges	Units		CI	harge/Unit	\$ Revenue	Units		С	harge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:												
2	Standard - Secondary	5,507,579	Days	\$	1.72	9,473,037	5,507,579	Days	\$	1.82	10,035,800	562,763	5.9407
3	Standard - Primary	20,437	Days	\$	9.36	191,289	20,437	Days	\$	9.92	202,653	11,364	5.9407
4	Standard - Subtransmission	-	Days	\$	25.76	-		Days	\$	27.29	-	-	0.0000
5	T-O-D - Secondary	547,000	Days	\$	1.72	940,840	547,000	Days	\$	1.82	996,732	55,892	5.9407
6	T-O-D - Primary	14,150	Days	\$	9.36	132,443	14,150	Days	\$	9.92	140,311	7,868	5.9407
7	T-O-D - Subtransmission	753	Days	\$	25.76	19,398	753	Days	\$	27.29	20,550	1,152	5.9407
8	Total	6,089,919	Total Days			10,757,006	6,089,919	Total E	ays		11,396,046	639,040	5.9407
9													
10	Energy Charge:												
11	Standard - Secondary	4,527,141,762	kWh	\$	0.00773	34,985,752	4,527,141,762	kWh	\$	0.00819	37,064,145	2,078,394	5.9407
12	Standard - Primary	73,063,062	kWh	\$	0.00773	564,631	73,063,062	kWh	\$	0.00819	598,174	33,543	5.9407
13	Standard - Subtransmission	-	kWh	\$	0.00773	-		kWh	\$	0.00819	-	-	0.0000
14	T-O-D On-Peak - Secondary	461,128,885	kWh	\$	0.01243	5,732,754	461,128,885	kWh	\$	0.01317	6,073,319	340,565	5.9407
15	T-O-D On-Peak - Primary	53,192,843	kWh	\$	0.01243	661,293	53,192,843	kWh	\$	0.01317	700,579	39,285	5.9407
16	T-O-D On-Peak - Subtrans.	390,809	kWh	\$	0.01243	4,859	390,809	kWh	\$	0.01317	5,147	289	5.9407
17	T-O-D Off-Peak - Secondary	773,068,763	kWh	\$	0.00817	6,317,518	773,068,763	kWh	\$	0.00866	6,692,822	375,304	5.9407
18	T-O-D Off-Peak - Primary	89,852,657	kWh	\$	0.00817	734,276	89,852,657	kWh	\$	0.00866	777,897	43,621	5.9407
19	T-O-D Off-Peak - Subtrans.	655,969	kWh	\$	0.00817	5,361	655,969	kWh	\$	0.00866	5,679	318	5.9407
20	T-O-D Super Off-Peak - Secondary	674,799,755	kWh	\$	0.00461	3,112,176	674,799,755	kWh	\$	0.00489	3,297,061	184,885	5.9407
21	T-O-D Super Off-Peak - Primary	78,430,994	kWh	\$	0.00461	361,724	78,430,994	kWh	\$	0.00489	383,213	21,489	5.9407
22	T-O-D Super Off-Peak - Subtrans.	572,587	kWh	\$	0.00461	2,641	572,587	kWh	\$	0.00489	2,798	157	5.9407
23	SSR-1 (Sun Select)**	14,948,840	kWh	\$	0.06300	941,777	14,948,840	kWh	\$	0.06300	941,777	-	0.0000
24	Total	6,732,298,086	kWh			53,424,761	6,732,298,086	kWh			56,542,611	3,117,850	5.8360
25													
26	Demand Charge:												
27	Standard - Secondary	11,944,362	kW	\$	19.62	234,344,915	11,944,362	kW	\$	20.79	248,266,612	13,921,697	5.9407
28	Standard - Primary	186,303	kW	\$	19.62	3,655,211	186,303	kW	\$	20.79	3,872,355	217,145	5.9407
29	Standard - Subtransmission	-	kW	\$	19.62	-	-	kW	\$	20.79	-	-	0.0000
30	T-O-D Billing - Secondary	3,559,503	kW	\$	5.04	17,939,487	3,559,503	kW	\$	5.34	19,005,215	1,065,729	5.9407
31	T-O-D Billing - Primary	434,239	kW	\$	5.04	2,188,515	434,239	kW	\$	5.34	2,318,528	130,013	5.9407
32	T-O-D Billing - Subtrans.	4,837	kW	\$	5.04	24,378	4,837	kW	\$	5.34	25,826	1,448	5.9407
33	T-O-D Peak - Secondary	3,433,354	kW (1)	\$	14.58	50,057,698	3,433,354	kW (1) \$	15.45	53,031,469	2,973,771	5.9407
34	T-O-D Peak - Primary	420,406	kW (1)	\$	14.58	6,129,446	420,406	kW (1) \$	15.45	6,493,577	364,131	5.9407
35	T-O-D Peak - Subtrans.	4,519	kW (1)	\$	14.58	65,886	4,519	kW (1) \$	15.45	69,800	3,914	5.9407
36	Total	16,129,244	kW			314,405,535	16,129,244	kW			333,083,382	18,677,847	5.9407
37													

SCHEDULE E-13c

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be FLORIDA PUBLIC SERVICE COMMISSION transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

XX Projected Year Ended 12/31/2026

Type of data shown:

Witness: J. Williams

Rate Schedule GSD,GSDT

Line	Type of		Present R	evenue Calculation		F	roposed Re	venue Calculation		Revenue	Revenue Percent
No.	Charges	Units	С	harge/Unit	\$ Revenue	Units	Cha	rge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 5										
2											
3	Delivery Voltage Credit:										
4	Standard Primary	128,245 kW	۷ \$	(0.54)	(69,252)	128,245 kW	\$	(0.57)	(73,366)	(4,114)	5.9407%
5	Standard - Subtransmission	- kW	۷ \$	(3.09)	-	- kW	\$	(3.27)	-	-	0.0000%
6	T-O-D Primary	68,661 kW	۷ \$	(0.54)	(37,077)	68,661 kW	\$	(0.57)	(39,280)	(2,203)	5.9407%
7	T-O-D Subtransmission	2,562 kW	۷ \$	(3.09)	(7,917)	2,562_ kW	\$	(3.27)	(8,387)_	(470)	5.9407%
8	Total	199,468 kW	V		(114,246)	199,468 kW			(121,033)	(6,787)	5.9407%
9											
10											
11	Emergency Relay Charge:										
12	Standard Secondary	631,383 kW	۷ \$	1.02	644,011	631,383 kW	\$	1.08	682,269	38,259	5.9407%
13	Standard Primary	23,944 kW	۷ \$	1.02	24,423	23,944 kW	\$	1.08	25,874	1,451	5.9407%
14	Standard - Subtransmission	- kW	۷ \$	1.02	-	- kW	\$	1.08	-	-	0.0000%
15	T-O-D Secondary	713,288 kW	۷ \$	1.02	727,554	713,288 kW	\$	1.08	770,775	43,222	5.9407%
16	T-O-D Primary	46,225 kW	۷ \$	1.02	47,150	46,225 kW	\$	1.08	49,951	2,801	5.9407%
17	T-O-D Subtransmission	kW	۷ \$	1.02		kW	\$	1.08		-	0.0000%
18	Total	1,414,840 kW	V		1,443,137	1,414,840 kW			1,528,869	85,732	5.9407%
19											
20											
21	Metering Voltage Adjustment:										
22	Standard Primary	4,175,013 \$		-1%	(41,750)	4,423,037 \$		-1%	(44,230)	(2,480)	5.9407%
23	Standard - Subtransmission	- \$		-2%	-	- \$		-2%	-	-	0.0000%
24	T-O-D Primary	10,085,326 \$		-1%	(100,853)	10,684,464 \$		-1%	(106,845)	(5,991)	5.9407%
25	T-O-D Subtransmission	95,207 \$		-2%	(1,904)	100,863 \$		-2%	(2,017)	(113)	5.9407%
26	Total	14,355,546 \$			(144,508)	15,208,364 \$			(153,092)	(8,585)	5.9407%
27											
28											
29	AMI Opt-Out	1,084 Day		0.67	726	1,084_ Days	\$	0.67	726	-	0.0000%
30	Total	1,084 To	otal Days		726	Total D	ays		726	-	0.0000%
31											
32											
33	EDR/CISR Credit				(89,106)				(89,106)	-	0.0000%
34	Total				(89,106)				(89,106)	-	0.0000%
35											
36											
37	Total Base Revenue:				\$ 379,683,306				\$ 402,188,403	22,505,098	5.9273%
38											
39											

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD DOCKET No. 20240026-EI

XX Projected Year Ended 12/31/2026

Witness: J. Williams AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

> Rate Schedule GSD Optional

Line	Type of		Present f	Revenue Calculation	on		Propose	d Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	(Charge/Unit	\$ Revenue	Units		Charge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:										
2	Optional - Secondary	609,685	Days \$	1.72	1,048,659	609,685	Days	\$ 1.82	1,110,957	62,298	5.9407%
3	Optional - Primary	7,206	Days \$	9.36	67,451	7,206	Days	\$ 9.92	71,458	4,007	5.9407%
4	Optional - Subtransmission		Days \$	25.76	-		Days	\$ 27.29	-		0.0000%
5	Total	616,892	Total Days		1,116,110	616,892	Total Days		1,182,414	66,305	5.9407%
6											
7	Energy Charge:										
8	Optional - Secondary	353,684,044	kWh \$	0.08403	29,718,963	353,684,044	kWh	\$ 0.08902	31,484,474	1,765,510	5.9407%
9	Optional - Primary	6,254,543	kWh \$	0.08403	525,550	6,254,543	kWh	\$ 0.08902	556,771	31,221	5.9407%
10	Optional - Subtransmission		kWh \$	0.08403	-	-	kWh	\$ 0.08902	-	-	0.0000%
11	Total	359,938,587	kWh		30,244,513	359,938,587	kWh		32,041,245	1,796,732	5.9407%
12											
13	Demand Charge:										
14	Optional - Secondary	1,992,622	kW \$	-	-	1,992,622	kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831	kW \$	-	-	53,831	kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission		kW \$	-	<u></u> _		kW	\$ -		-	0.0000%
17	Total	2,046,453	kW		<u> </u>	2,046,453				-	0.0000%
18											
19	Delivery Voltage Credit										
20	Optional - Primary	2,471,303	kWh \$	(0.00138)	(3,416)	2,471,303	kWh	\$ (0.00146)	(3,619)	(203)	5.9407%
21	Optional - Subtransmission		kWh \$	(0.00791)			kWh	\$ (0.00838)			0.0000%
22	Total	2,471,303	kWh		(3,416)	2,471,303	kWh		(3,619)	(203)	5.9407%
23											
24											
25	Emergency Relay										
26	Optional - Secondary	16,331,549	kWh \$	0.00257	41,972	16,331,549	kWh	\$ 0.00272	44,466	2,493	5.9407%
27	Optional - Primary		kWh \$	0.00257	-	-	kWh	\$ 0.00272	-	-	0.0000%
28	Optional - Subtransmission		kWh \$	0.00257	<u></u> _		kWh	\$ 0.00272			0.0000%
29	Total	16,331,549	kWh		41,972	16,331,549	kWh		44,466	2,493	5.9407%
30											
31											
32	Meter Voltage Adjustment										
33	Optional - Primary	522,133	\$	-1%	(5,221)	553,152	\$	-1%	(5,532)	(310)	5.9407%
34	Optional - Subtransmission			-2%	<u></u> _			-2%			0.0000%
35	Total	522,133	- \$		(5,221)	553,152	\$		(5,532)	(310)	5.9407%
36										, ,	
37											
38	Total Base Revenue:				\$ 31,393,957				\$ 33,258,974	1,865,017	5.9407%
39											

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

0 kWh

SCHEDULE E-13c

Total

Type of data shown:

Page 8 of 18

Witness: J. Williams

0 kWh

					Rate Schedule	SBD/SBDT					
Line	Type of		Present I	Revenue Calculation			Proposed	Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units		Charge/Unit	\$ Revenue	Units		Charge/Unit	\$ Revenue	Difference	Increase
1											
2	Basic Service Charge:										
3	Standard Secondary	0 Days	\$	1.72	-	0 Days	\$	1.82	-	-	0.0000%
4	Standard Primary	0 Days	\$	9.36	-	0 Days	\$	9.92	-	-	0.0000%
5	Standard Subtransmission	0 Days	\$	25.76	-	0 Days	\$	27.29	-	-	0.0000%
6	T-O-D Secondary	0 Days	\$	1.72	-	0 Days	\$	1.82	-	-	0.0000%
7	T-O-D Primary	0 Days	\$	9.36	-	0 Days	\$	9.92	-	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$	25.76	-	0 Days	\$	27.29	-	-	0.0000%
9	Total	0 Total D	ays		-	0 Total E	ays		-	-	0.0000%
10											
11	Energy Charge - Supplemental:										
12	Standard Secondary	0 kWh	\$	0.00773	-	0 kWh	\$	0.00819	-	-	0.0000%
13	Standard Primary	0 kWh	\$	0.00773	-	0 kWh	\$	0.00819	-	-	0.0000%
14	Standard Subtransmission	0 kWh	\$	0.00773	-	0 kWh	\$	0.00819	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$	0.01243	-	0 kWh	\$	0.01317	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh	\$	0.01243	-	0 kWh	\$	0.01317	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh	\$	0.01243	-	0 kWh	\$	0.01317	-		0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$	0.00817	-	0 kWh	\$	0.00866	-		0.0000%
19	T-O-D Off-Peak - Primary	0 kWh	\$	0.00817	-	0 kWh	\$	0.00866	-		0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh	\$	0.00817	-	0 kWh	\$	0.00866	-		0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh	\$	0.00461	-	0 kWh	\$	0.00489	-		0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh	\$	0.00461	-	0 kWh	\$	0.00489	-		0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$	0.00461	-	0 kWh	\$	0.00489	-		0.0000%
24	Total	0									0.0000%
25											
26	Energy Charge - Standby:										
27	Standard Secondary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-	-	0.0000%
28	Standard Primary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-	-	0.0000%
29	Standard Subtransmission	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-	-	0.0000%
30	T-O-D On-Peak -Secondary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-		0.0000%
33	T-O-D Off-Peak -Secondary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-		0.0000%
34	T-O-D Off-Peak - Primary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-		0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh		0.00900	-	0 kWh		0.00953	-		0.0000%
36	T-O-D Super Off-Peak -Secondary	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-		0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh		0.00900	-	0 kWh	\$		-		0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$	0.00900	-	0 kWh	\$	0.00953	-		0.0000%
	· —										

Recap Schedules: E-13a

0.0000%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

XX Projected Year Ended 12/31/2026

Witness: J. Williams

	Rate Schedule	SBD/SBDT
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Line	Type of	1	Present Re	evenue Calculation		Proj	posed R	evenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	CI	narge/Unit	\$ Revenue	Units	Ch	arge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 14										
2											
3	Demand Charge - Supplemental:										
4	Standard Secondary	0 kW	\$	19.62	-	0 kW	\$	20.79	-		0.0000%
5	Standard Primary	0 kW	\$	19.62	-	0 kW	\$	20.79	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$	19.62	-	0 kW	\$	20.79	-	-	0.0000%
7	T-O-D Billing - Secondary	0 kW	\$	5.04	-	0 kW	\$	5.34	-	-	0.0000%
8	T-O-D Billing - Primary	0 kW	\$	5.04	-	0 kW	\$	5.34	-	-	0.0000%
9	T-O-D billing - Subtransmission	0 kW	\$	5.04	-	0 kW	\$	5.34	-	-	0.0000%
10	T-O-D Peak - Secondary	0 kW (1)	\$	14.58	-	0 kW (1)	\$	15.45	-	-	0.0000%
11	T-O-D Peak - Primary	0 kW (1)	\$	14.58	-	0 kW (1)	\$	15.45	-	-	0.0000%
12	T-O-D Peak - Subtransmission	0 kW (1)	\$	14.58	-	0 kW (1)	\$	15.45	-	-	0.0000%
13	Demand Charge - Standby:										
14	Std. Facilities Reservation - Sec.	0 kW	\$	2.47	-	0 kW	\$	2.61	-	-	0.0000%
15	Std. Facilities Reservation - Pri.	0 kW	\$	2.47	-	0 kW	\$	2.61	-	-	0.0000%
16	Std. Facilities Reservation - Sub.	0 kW	\$	2.47	-	0 kW	\$	2.61	-	-	0.0000%
17	Std. Power Supply Res Sec.	0 kW (1)	\$	2.36 kW-mo.	-	0 kW (1)	\$	2.50 kW-mo.	-	-	0.0000%
18	Std. Power Supply Res Pri.	0 kW (1)	\$	2.36 kW-mo.	-	0 kW (1)	\$	2.50 kW-mo.	-	-	0.0000%
19	Std. Power Supply Res Sub.	0 kW (1)	\$	2.36 kW-mo.	-	0 kW (1)	\$	2.50 kW-mo.	-	-	0.0000%
20	Std. Power Supply Dmd Sec.	0 kW (1)	\$	0.93 kW-day	-	0 kW (1)	\$	0.99 kW-day	-	-	0.0000%
21	Std. Power Supply Dmd Pri.	0 kW (1)	\$	0.93 kW-day	-	0 kW (1)	\$	0.99 kW-day	-	-	0.0000%
22	Std. Power Supply Dmd Sub.	0 kW (1)	\$	0.93 kW-day	-	0 kW (1)	\$	0.99 kW-day	-	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$	2.47	-	0 kW	\$	2.61	-	-	0.0000%
24	T-O-D Facilities Reservation - Pri.	0 kW	\$	2.47	-	0 kW	\$	2.61	-	-	0.0000%
25	T-O-D Facilities Reservation - Sub.	0 kW	\$	2.47	-	0 kW	\$	2.61	-	-	0.0000%
26	T-O-D Power Supply Res Sec.	0 kW (1)	\$	2.36 / kW-mo.	-	0 kW (1)	\$	2.50 kW-mo.	-	-	0.0000%
27	T-O-D Power Supply Res Pri.	0 kW (1)	\$	2.36 / kW-mo.	-	0 kW (1)	\$	2.50 kW-mo.	-	-	0.0000%
28	T-O-D Power Supply Res Sub.	0 kW (1)	\$	2.36 / kW-mo.	-	0 kW (1)	\$	2.50 kW-mo.	-	-	0.0000%
29	T-O-D Power Supply Dmd Sec.	0 kW (1)	\$	0.93 / kW-day	-	0 kW (1)	\$	0.99 kW-day	-	-	0.0000%
30	T-O-D Power Supply Dmd Pri.	0 kW (1)	\$	0.93 / kW-day	-	0 kW (1)	\$	0.99 kW-day	-	-	0.0000%
31	T-O-D Power Supply Dmd Sub.	0 kW (1)	\$	0.93 / kW-day	<u>-</u>	0 kW (1)	\$	0.99 kW-day		-	0.0000%
32	Total	0 kW		_		0 kW				-	0.0000%
33											
34											
35	(1) Not included in Total.										
36											
37											
38											

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHFs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

XX Projected Year Ended 12/31/2026

Type of data shown:

Rate Schedule <u>SBD/SBDT</u>

Line	Type of		Revenue Calculation		F		Revenue	Revenue Percent			
No.	Charges	Units		Charge/Unit	\$ Revenue	Units	(harge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 14										
2											
3	Power Factor Charge Supplemental & Standby:										
4	Standard Secondary	0 kVARh	ı \$	0.00203	-	0 kVARh	\$	0.00215	-	-	0.0000%
5	Standard Primary	0 kVARh	\$	0.00203	-	0 kVARh	\$	0.00215	-		0.0000%
6	Standard Subtransmission	0 kVARh	ı \$	0.00203	-	0 kVARh	\$	0.00215	-	-	0.0000%
7	T-O-D Secondary	0 kVARh	ı \$	0.00203	-	0 kVARh	\$	0.00215	-	-	0.0000%
8	T-O-D Primary	0 kVARh	ı \$	0.00203	-	0 kVARh	\$	0.00215	-	-	0.0000%
9	T-O-D Subtransmission	0 kVARh	ı \$	0.00203		0 kVARh	\$	0.00215		-	0.0000%
10		0				0 kVARh				-	0.0000%
11	Power Factor Credit Supplemental & Standby:										
12	Standard Secondary	0 kVARh	ı \$	(0.00102)	-	0 kVARh	\$	(0.00108)	-	-	0.0000%
13	Standard Primary	0 kVARh	\$	(0.00102)	-	0 kVARh	\$	(0.00108)	-	-	0.0000%
14	Standard Subtransmission	0 kVARh	\$	(0.00102)	-	0 kVARh	\$	(0.00108)	-	-	0.0000%
15	T-O-D Secondary	0 kVARh	ı \$	(0.00102)	-	0 kVARh	\$	(0.00108)	-	-	0.0000%
16	T-O-D Primary	0 kVARh	ı \$	(0.00102)	-	0 kVARh	\$	(0.00108)	-	-	0.0000%
17	T-O-D Subtransmission	0 kVARh	۱ \$	(0.00102)	-	0 kVARh	\$	(0.00108)	-	-	0.0000%
18	Total	0 kVARh			-	0 kVARh			-	-	0.0000%
19											
20	Delivery Voltage Credit - Supplemental.:										
21	Standard Primary	0 kW	\$	(0.54)	-	0 kW	\$	(0.57)	-	-	0.0000%
22	Standard Subtransmission	0 kW	\$	(3.09)	-	0 kW	\$	(3.27)	-	-	0.0000%
23	T-O-D Primary	0 kW	\$	(0.54)	-	0 kW	\$	(0.57)	-	-	0.0000%
24	T-O-D Subtransmission	0 kW	\$	(3.09)	-	0 kW	\$	(3.27)	-	-	0.0000%
25											
26	Delivery Voltage Credit Standby.:										
27	Std. Primary	0 kW	\$	(2.06)	-	0 kW	\$	(2.18)	-	-	0.0000%
28	Std. Subtransmission	0 kW	\$	(2.51)	-	0 kW	\$	(2.66)	-	-	0.0000%
29	T-O-D Primary	0 kW	\$	(2.06)	-	0 kW	\$	(2.18)	-	-	0.0000%
30	T-O-D Subtransmission	0 kW	\$	(2.51)	-	0 kW	\$	(2.66)	-	-	0.0000%
31	Total	0 kW			-	0 kW			-	-	0.0000%
32											
33											
34											
35											

SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 11 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
		units must equal those shown in Schedule E-15.		
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams	

				Rate Schedule	SBD/SBDT				
Line	Type of		Present Revenue Calculation		F	Proposed Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 15								
2									
3	Emergency Relay Charge - Supplemental and	Standby.							
4	Standard Secondary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
5	Standard Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
6	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
7	T-O-D Secondary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
8	T-O-D Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
9	T-O-D Subtransmission	0 kW	\$ 1.02		0 kW	\$ 1.08		-	0.0000%
10 11		0 kW		-	0 kW		-	-	0.0000%
12	Metering Voltage Adjustment - Supplemental	and Stanby.:							
13	Standard Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
14	Standard Subtransmission	- \$	-2%	-	- \$	-2%	-	-	0.0000%
15	T-O-D Primary	- \$	-1%	-	- \$	-1%	-	-	0.0000%
16	T-O-D Subtransmission	- \$	-2%	-	- \$	-2%	-		0.0000%
17	Total	- \$		-	- \$		-	-	0.0000%
18									
19									
20									
21	Total Base Revenue:			\$ -			\$ -	-	0.0000%
22									
23									
24									
25									
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SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 12 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026	
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
	units must equal those shown in Schedule E-15.		
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-FI	AND TIME OF LISE CLISTOMERS) AND TRANSFER GROUP	Witness: .I Williams	

Rate Schedule GSLDPR, GSDLTPR

Line	Type of		Pres	ent Re	venue Calculation	on		Propos	sed Revenue Calculation	<u> </u>	Revenue Revenue Percer		
No.	Charges	Units		Ch	arge/Unit	\$ Revenue	Units		Charge/Unit	\$ Revenue	Difference	Increase	
1	Basic Service Charge:												
2	Standard - Primary	8,586	Days	\$	21.42	183,911	8,586	Days	\$ 22.69	194,814	10,903	5.9284%	
3	T-O-D - Primary	13,411	Days	\$	21.42	287,255	13,411	Days	\$ 22.69	304,285	17,029	5.9284%	
4	Total	21,997	Total Days			471,167	21,997 T	Total Days		499,099	27,932	5.9284%	
5													
6	Energy Charge:												
7	Standard - Primary	257,957,869	kWh	\$	0.01063	2,741,679	257,957,869 k	Wh	\$ 0.01126	2,904,216	162,536	5.92849	
8	T-O-D On-Peak - Primary	248,665,475	kWh	\$	0.01733	4,309,323	248,665,475 k	Wh	\$ 0.01836	4,564,795	255,472	5.92849	
9	T-O-D Off-Peak - Primary	415,280,780	kWh	\$	0.01056	4,385,282	415,280,780 k	ιWh	\$ 0.01119	4,645,257	259,975	5.92849	
	T-O-D Super Off-Peak - Primary	352,199,879	kWh	\$	0.00638	2,246,965	352,199,879 k	Wh	\$ 0.00676	2,380,173	133,208	5.9284%	
10	Total	1,274,104,003	kWh			13,683,249	1,274,104,003 k	Wh		14,494,441	811,192	5.9284%	
11													
12	Demand Charge:												
13	Standard - Primary	643,312	kW	\$	13.00	8,362,124	643,312 k	(W	\$ 13.77	8,857,860	495,736	5.9284%	
14	T-O-D Billing - Primary	1,888,585	kW	\$	2.93	5,524,497	1,888,585 k	κW	\$ 3.10	5,852,009	327,512	5.9284%	
15	T-O-D Peak - Primary	1,780,840	kW (1)	\$	10.07	17,930,102	1,780,840 k	(W (1)	\$ 10.67	18,993,062	1,062,960	5.9284%	
16	Total	2,531,897	kW			31,816,723	2,531,897 k	κW		33,702,932	1,886,208	5.9284%	
17													
18	Emergency Relay Charge:												
19	Standard Primary	119,001	kW	\$	1.02	121,381	119,001 k	(W	\$ 1.08	128,576	7,196	5.9284%	
20	T-O-D Primary	888,138	kW	\$	1.02	905,901	888,138 k	κW	\$ 1.08	959,606	53,705	5.9284%	
21	Total	1,007,139	kW			1,027,282	1,007,139 k	κW		1,088,182	60,901	5.9284%	
22													
23	Power Factor Charge:												
24	Standard Primary	8,645,932	kVARh	\$	0.00203	17,551	8,645,932 k	VARh	\$ 0.00215	18,592	1,040	5.9284%	
25	T-O-D Primary	27,333,710	kVARh	\$	0.00203	55,487	27,333,710 k	VARh	\$ 0.00215	58,777	3,289	5.9284%	
26		35,979,642	kVARh			73,039	35,979,642 k	VARh		77,369	4,330	5.9284%	
27	Power Factor Credit:												
28	Standard Primary	36,511,132	kVARh	\$	(0.00102)	(37,241)	36,511,132 k	VARh	\$ (0.00108)	(39,449)	(2,208)	5.9284%	
29	T-O-D Primary	109,235,089			(0.00102)	(111,420)	109,235,089 k\		\$ (0.00108)	(118,025)	(6,605)	5.9284%	
30	Total	145,746,222				(148,661)	145,746,222			(157,474)	(8,813)	5.9284%	
31						(,,	,			(121,111,	(2,2.2)		
32	Metering Voltage Adjustment:												
33	Standard Primary	0	\$		-1%	-	0 \$		-1%	-	-	0.0000%	
34	T-O-D Primary		\$		-1%	0	0 \$		-1%	0	_	0.0000%	
35	Total		_ \$						***		_	0.0000%	
36		-											
37	Total Base Revenue:					\$ 46,922,798				\$ 49,704,548	2,781,750	5.9284%	
39	(1) Not included in Total.												

SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 13 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026	
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
	units must equal those shown in Schedule E-15.		
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams	

Rate Schedule SBLDPR,SBLDTPR

Line	Type of	Pr	resent Re	evenue Calculation		Pro	oposed	Revenue Cal	culation		Revenue	Revenue Percent
No.	Charges	Units	С	harge/Unit	\$ Revenue	Units	(Charge/Unit		\$ Revenue	Difference	Increase
1												
2	Basic Service Charge:											
3	Standard Primary	0 Days	\$	22.24		0 Days	5	\$ 23.56		-	-	0.0000%
4	T-O-D Primary	358 Days	\$	22.24	7,962	358 Days	5	\$ 23.56		8,434	472	5.9284%
5	Total	358 Total Da	ays		7,962	358 Total Da	ays			8,434	472	5.9284%
6												
7	Energy Charge - Supplemental:											
8	Standard Primary	0 kWh	\$	0.01063		0 kWh	5	\$ 0.01126		-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$	0.01725	48,463	2,809,721 kWh	\$	\$ 0.01827		51,336	2,873	5.9284%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$	0.01048	49,967	4,768,707 kWh	5	\$ 0.01110		52,930	2,962	5.9284%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$	0.00630	24,676	3,917,974 kWh	5	\$ 0.00667		26,139	1,463	5.9284%
11	total	11,496,402			123,106	11,496,402				130,404	7,298	5.9284%
12												
13	Energy Charge - Standby:											
14	Standard Primary	0 kWh	\$	0.00874		0 kWh	\$	\$ 0.00926		-	-	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$	0.00874	11,216	1,283,037 kWh	\$	\$ 0.00926		11,880	665	5.9284%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$	0.00874	19,035	2,177,593 kWh	5	\$ 0.00926		20,164	1,128	5.9284%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$	0.00874	15,639	1,789,114 kWh	5	\$ 0.00926		16,567		
17	Total	5,249,744 kWh			45,890	5,249,744 kWh				48,611	2,721	5.9284%
18												
19	Demand Charge - Supplemental:											
20	Standard Primary	0 kW	\$	13.00		0 kW	5	\$ 13.77		-	-	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$	2.93	88,537	30,267 kW	\$	\$ 3.10		93,786	5,249	5.9284%
22	T-O-D Peak - Primary	37,120 kW (1)	\$	10.07	373,737	37,120 kW (1)	\$	\$ 10.67		395,893	22,156	5.9284%
23	Total	30,267			462,274	30,267				489,679	27,405	5.9284%
24												
25	Demand Charge - Standby:											
26	Std. Facilities Reservation - Pri.	0 kW	\$	1.71	-	0 kW	\$	\$ 1.81		-	-	0.0000%
27	Std. Power Supply Res Pri.	0 kW (1)	\$	1.56 / kW-mo.	-	0 kW (1)	\$	\$ 1.65		-	-	0.0000%
28	Std. Power Supply Dmd Pri.	0 kW (1)	\$	0.62 / kW-day	-	0 kW (1)	5	\$ 0.66		-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$	1.71	147,811	86,588 kW	\$	\$ 1.81		156,574	8,763	5.9284%
30	T-O-D Power Supply Res Pri.	38,043 kW (1)	\$	1.56 / kW-mo.	59,267	38,043 kW (1)	\$	\$ 1.65	kW-mo.	62,781	3,514	5.9284%
31	T-O-D Power Supply Dmd Pri.	171,209 kW (1)	\$	0.62 / kW-day	106,407	171,209 kW (1)	\$	\$ 0.66	kW-day	112,715	6,308	5.9284%
32	Total	86,588 kW			313,485	86,588 kW				332,070	18,585	5.9284%
34												
35	Power Factor Charge Supplemental & St	tandby:										
36	Standard Primary	0 kVARh	\$	0.00203		0 kVARh	\$	\$ 0.00215		-	-	0.0000%
37	T-O-D Primary	13,506,304 kVARh	\$	0.00203	27,418	13,506,304 kVARh	\$	\$ 0.00215		29,043	1,625	5.9284%
38	Total	13,506,304			27,418	13,506,304				29,043	1,625	5.9284%

COMPANY: TAMPA ELECTRIC COMPANY

SCHEDULE E-13c

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

XX Projected Year Ended 12/31/2026

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH'S, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Rate Schedule SBLDPR,SBLDTPR

Line	Type of	Pr	esent Revenue Calculation	ı	Pro	oosed Revenue Calculation	on	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental &	Standby:							
4	Standard Primary	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00102)		0 kVARh	\$ (0.00)	<u> </u>	-	0.0000%
6	Total	0 kVARh		<u> </u>	0 kVARh		-	-	0.0000%
7									
8	Emergency Relay Charge - Supplem	ental and Standby.							
9	Standard Primary	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 1.02		0 kW	\$ 1.08	<u> </u>	-	0.0000%
11	Total	0			0		<u> </u>	-	0.0000%
12									
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0_\$	-1%	0	<u></u> \$	-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			\$ 980,135			\$ 1,038,241	58,106	5.9284%
21									
22									
23									
24									
25									
26									
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39									

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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
		units must equal those shown in Schedule E-15.	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

Rate Schedule GSLDSU, GSDLTSU

Line	Type of		Pres	sent R	evenue Calculation				Proposed Re	evenue Calculation	n	Revenue	Revenue Percen
No.	Charges	Units		С	harge/Unit	\$ Revenue	Units		Ch	arge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:												
2	Standard - Subtransmission	-	Days	\$	127.62	-	-	Days	s \$	135.19	-	-	0.0000
3	T-O-D - Subtransmission	1,453	Days	\$	127.62	185,479	1,453	Days	s \$	135.19	196,475	10,996	5.9284
4	Total	1,453	Total Days			185,479	1,453	Tota	al Days		196,475	10,996	5.9284
5											<u> </u>		
6	Energy Charge:												
7	Standard - Subtransmission	-	kWh	\$	0.01163	-	-	kWh	n \$	0.01	-	-	0.0000
8	T-O-D On-Peak - Subtransmission	48,592,994	kWh	\$	0.02095	1,017,897	48,592,994	kWh	n \$	0.02	1,078,241	60,345	5.9284
9	T-O-D Off-Peak - Subtransmission	90,266,981	kWh	\$	0.01023	923,197	90,266,981	kWh	n \$	0.01	977,927	54,730	5.92849
	T-O-D Super Off-Peak - Subtransmission	67,450,979	kWh	\$	0.00719	484,797	67,450,979	kWh	n \$	0.01	513,538	28,740	5.92849
10	Total	206,310,953	kWh			2,425,891	206,310,953	kWh	1		2,569,706	143,815	5.92849
11													
12	Demand Charge:												
13	Standard - Subtransmission	-	kW	\$	12.77	-	-	kW	\$	13.53	-	-	0.0000
14	T-O-D Billing - Subtransmission	592,305	kW	\$	1.55	918,897	592,305	kW	\$	1.64	973,372	54,475	5.92849
15	T-O-D Peak - Subtransmission	544,686	kW (1)	\$	11.22	6,111,459	544,686	kW	(1) \$	11.89	6,473,767	362,309	5.92849
16	Total	592,305	kW			7,030,355	592,305	kW			7,447,140	416,784	5.92849
17											-		
18	Emergency Relay Charge:												
19	Standard Subtransmission	-	kW	\$	1.02	-	-	kW	\$	1.08	-	-	0.0000
20	T-O-D Subtransmission		kW	\$	1.02	<u> </u>		kW	\$	1.08		-	0.0000
21	Total	-	kW			-	-	kW			-	-	0.0000
22													
23	Power Factor Charge:												
24	Standard Subtransmission		kVARh	\$	0.00203	-	0	kVAF	Rh \$	0.00	-	-	0.00009
25	T-O-D Subtransmission	21,354,006	kVARh	\$	0.00203	43,349	21,354,006	kVAF	Rh \$	0.00	45,918	2,570	5.92849
26		21,354,006	kVARh			43,349	21,354,006	- kVAF	Rh		45,918	2,570	5.92849
27	Power Factor Credit:												
28	Standard Subtransmission	-	kVARh	\$	(0.00102)	-	0	kVAF	Rh \$	(0.00)	-	_	0.0000
29	T-O-D Subtransmission	2,680,704	kVARh		(0.00102)	(2,734)	2,680,704	kVAF		(0.00)	(2,896)	(162)	5.92849
30	Total	2,680,704				(2,734)	2,680,704	_			(2,896)	(162)	5.92849
31						(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					()/	(- /	
32													
33	Total Base Revenue:					\$ 9,682,339					\$ 10,256,343	574,003	5.92849
34													
35													
36													
37													
39	(1) Not included in Total.												

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Page 16 of 18

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Year Ended 12/31/2026 used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

DOCKET No. 20240026-EI

Witness: J. Williams

Type of data shown:

Rate Schedule SBLDSU,SBLDTSU

Line	Type of	Pre	sent R	evenue Cald	culation		Pr	oposed Re	evenue Ca	lculation		Revenue	Revenue Percent
No.	Charges	Units	C	harge/Unit		\$ Revenue	Units	Ch	arge/Unit		\$ Revenue	Difference	Increase
1													
2	Basic Service Charge:												
3	Standard Subtransmission	0 Days	\$	128.44		-	0 Days	\$	136.05		-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$	128.44		332,274	2,587 Days	\$	136.05		351,973	19,698	5.9284%
5	Total	2,587 Total Days	s			332,274	2,587 Total D	ays			351,973	19,698	5.9284%
6													
7	Energy Charge - Supplemental:												
8	Standard Subtransmission	0 kWh	\$	0.01163		-	0 kWh	\$	0.01		-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$	0.02093		1,635,058	78,130,773 kWh	\$	0.02		1,731,990	96,932	5.9284%
10	T-O-D Off-Peak - Subtransmission	126,481,852 kWh	\$	0.01021		1,291,026	126,481,852 kWh	\$	0.01		1,367,562	76,537	5.9284%
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$	0.00717		833,964	116,358,426 kWh	\$	0.01		883,404	49,440	5.9284%
11	Total	320,971,051				3,760,048	320,971,051				3,982,957	222,909	5.9284%
12													
13	Energy Charge - Standby:												
14	Standard Subtransmission	0 kWh	\$	0.00866		-	0 kWh	\$	0.01		-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$	0.00866		436,105	50,383,603 kWh	\$	0.01		461,959	25,854	5.9284%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$	0.00866		705,988	81,563,400 kWh	\$	0.01		747,842	41,853	5.9284%
	T-O-D Super Off-Peak - Subtransmission	75,035,181_ kWh	\$	0.00866		649,482	75,035,181_ kWh	\$	0.01		687,986	38,504	5.9284%
17	Total	206,982,184 kWh				1,791,576	206,982,184 kWh				1,897,787	106,211	5.9284%
18													
19	Demand Charge - Supplemental:												
20	Standard Subtransmission	0 kW	\$	12.77		-	0 kW	\$	13.53		-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW	\$	1.55		800,828	516,200 kW	\$	1.64		848,304	47,476	5.9284%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$	11.22		5,410,361	482,200 kW (1)	\$	11.89		5,731,106	320,745	5.9284%
23	Total	516,200				6,211,189	516,200				6,579,410	368,221	5.9284%
24													
25	Demand Charge - Standby:												
26	Std. Facilities Reservation - Sub.	0 kW	\$	1.30		-	0 kW	\$	1.38		-	-	0.0000%
27	Std. Power Supply Res Sub.	0 kW (1)	\$	1.54	/ kW-mo.	-	0 kW (1)	\$	1.63		-	-	0.0000%
28	Std. Power Supply Dmd Sub.	0 kW (1)	\$	0.61	/ kW-day	-	0 kW (1)	\$	0.65		-	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$	1.30		2,199,732	1,691,242 kW	\$	1.38		2,330,140	130,408	5.9284%
30	T-O-D Power Supply Res Sub.	355,048 kW (1)	\$	1.54	/ kW-mo.	545,255	355,048 kW (1)	\$	1.63	kW-mo.	577,580	32,325	5.9284%
31	T-O-D Power Supply Dmd Sub.	8,856,415 kW (1)	\$	0.61	/ kW-day	5,412,633	8,856,415 kW (1)	\$	0.65	kW-day	5,733,513	320,880	5.9284%
32	Total _	1,691,242 kW			*	8,157,619	1,691,242 kW			-	8,641,232	483,613	5.9284%
34													
35	Power Factor Charge Supplemental & Standl	by:											
36	Standard Subtransmission	0 kVARh	\$	0.00203		-	0 kVARh	\$	0.00		-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 kVARh	\$	0.00203		65,378	32,205,802 kVARh	\$	0.00		69,254	3,876	5.9284%
38	Total	32,205,802				65,378	32,205,802				69,254	3,876	5.9284%

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
		units must equal those shown in Schedule E-15.	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

Line	Type of	Pro	esent Revenue Calculation		Prop	oosed Revenue Calculation	on	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & St	andby:							
4	Standard Subtransmission	0 kVARh	\$ (0.00102)	-	0 kVARh	\$ (0.00)	-	-	0.0000%
5	T-O-D Subtransmission	117,949 kVARh	\$ (0.00102)	(120)	117,949_ kVARh	\$ (0.00)	(127)	(7)	5.9284%
6	Total	117,949 kVARh		(120)	117,949 kVARh		(127)	(7)	5.9284%
7									
8	Emergency Relay Charge - Supplement	tal and Standby.							
9	Standard Subtransmission	0 kW	\$ 1.02	-	0 kW	\$ 1.08	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.02	<u> </u>	0 kW	\$ 1.08		-	0.0000%
11	Total	0		-				_	0.0000%
12				 -					
13									
14	Total Base Revenue:			\$ 20,317,964			\$ 21,522,484	1,204,521	5.9284%
15									
16									
17									
18									
19									
20									
21									
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
	units must equal those shown in Schedule E-15.	
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

Rate Schedule LS-1,LS-2

Line	Type of		Present Revenue Calculation	n			Proposed R	evenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units		Charge	e/Unit	\$ Revenue	Difference	Increase
1											
2	Basic Service Charge:	86,098 Da	ays \$ 0.71	61,130	86,098	Days	\$	0.71	61,130	-	0.0000%
3											
4	Energy Charge	107,727,525 kV	Vh \$ 0.03260	3,511,917	107,727,525	kWh	\$	0.03260	3,511,917	-	0.0000%
5											
6											
7	Total Base Revenue:			\$ 3,573,047					\$ 3,573,047	-	0.0000%
8											
9											
10											
11											
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14 15											
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SCHEDULE E-13c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	Page 1 of 18
FLORIDA PUBLIC SERVICE COMMISSION	XPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2027
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
	units must equal those shown in Schedule E-15.	
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	Witness: J. Williams
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	

Line		
No.		
1		
2		
3		
3	Page No	Rate Schedule
4	2	RS, RSVP-1
5	3	GS, GST
7		CS CS
,	4	
8	5	GSD,GSDT
9	7	GSD Optional
10	8	SBD/SBDT
11	12	GSLDPR, GSDLTPR
12	13	SBLDPR,SBLDTPR
13	15	GSLDSU, GSDLTSU
14	16	SBLDSU,SBLDTSU
15	18	LS-1,LS-2
16		
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20		
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FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2027
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
		units must equal those shown in Schedule E-15.	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

Rate Schedule RS, RSVP-1

Line	Type of	P	resent Re	evenue Calculation			F	Proposed F	evenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Cha	arge/Unit	\$ Revenue	Units		Cha	arge/Unit	\$ Revenue	Difference	Increase
1												
2	Basic Service Charge:											
3	Standard	279,108,556 Days	\$	1.14	316,818,395	279,108,556	Days	\$	1.18	329,865,008	13,046,613	4.1180%
4	RSVP-1	1,616,968 Days	\$	1.14	1,835,434	1,616,968	Days	\$	1.18	1,911,017	75,583	4.1180%
5	Total	280,725,524 Total Da	ys		318,653,828	280,725,524	Total D	ays		331,776,025	13,122,196	4.1180%
6												
7												
8												
9	Energy Charge:											
10	Standard											
11	First 1,000 kWh	7,076,568,254 kWh	\$	0.07947	562,399,109	7,076,568,254	kWh	\$	0.08275	585,558,760	23,159,651	4.1180%
12	All additional kWh	3,133,088,980 kWh	\$	0.08947	280,328,199	3,133,088,980	kWh	\$	0.09275	290,581,933	10,253,734	3.6578%
13	RSVP-1	80,411,220 kWh	\$	0.08380	6,738,432	80,411,220	kWh	\$	0.08725	7,015,921	277,489	4.1180%
14	SSR-1 (Sun Select)**	7,490,718 kWh	\$	0.06300	471,915	7,490,718	kWh	\$	0.06300	471,915	-	0.0000%
15	Total	10,290,068,454 kWh			849,937,655	10,290,068,454	kWh			883,628,529	33,690,874	3.9639%
16												
17	Senior Care program	365,388 Bills	\$	(10.00)	(3,653,880)	365,388	Bills	\$	(10.00)	(3,653,880)	-	0.0000%
18	Total				(3,653,880)					(3,653,880)	-	0.0000%
19												
20	AMI Opt-Out	213,291 Days	\$	0.67	142,905_	213,291	Days	\$	0.67	142,905		0.0000%
21	Total	213,291 Total Da	ys		142,905		Total D	ays		142,905		0.0000%
22												
23	Total Base Revenue:				\$ 1,165,080,508					\$ 1,211,893,579	46,813,070	4.0180%

**Sun Select kWh are excluded from total kWh

 SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Page 3 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be Tarnsferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic revenue by class must equal that shown in Schedule E-13a. The billing units must equal that shown in Schedule E-13a. The billing units must equal that shown in Schedule E-13b.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD Witness: J. Williams)

Witness: J. Williams

Rate Schedule GS, GST

Line	Type of	Р	resent Revenue Calculation		1	Proposed Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825 Days	\$ 1.35	33,505,937	24,905,825 Days	\$ 1.40	34,852,466	1,346,529	4.0188%
4	Standard Unmetered	35,156 Days	\$ 1.12	39,475	35,156 Days	\$ 1.17	41,061	1,586	4.0188%
5	T-O-D	830,344 Days	\$ 1.35	1,117,066	830,344 Days	\$ 1.40	1,161,959	44,892	4.0188%
6	Total	25,771,325 Total Da	iys	34,662,479	25,771,325 Total [Days	36,055,486	1,393,008	4.0188%
7									
8	Energy Charge:								
9	Standard	910,365,971 kWh	\$ 0.07210	65,637,853	910,365,971 kWh	\$ 0.07500	68,275,692	2,637,839	4.0188%
10	Standard Unmetered	1,036,577 kWh	\$ 0.07210	74,738	1,036,577 kWh	\$ 0.07500	77,741	3,004	4.0188%
11	T-O-D On-Peak	6,385,234 kWh	\$ 0.10500	670,424	6,385,234 kWh	\$ 0.10922	697,367	26,943	4.0188%
12	T-O-D Off-Peak	11,254,304 kWh	\$ 0.05693	640,653	11,254,304 kWh	\$ 0.05921	666,400	25,746	4.0188%
13	T-O-D Super Off-Peak	9,124,494 kWh	\$ 0.05278	481,621	9,124,494 kWh	\$ 0.05490	500,977	19,355	4.0188%
14	SSR-1 (Sun Select)**	271,425_ kWh	\$ 0.06300	17,100_	271,425_ kWh	\$ 0.06300	17,100	-	0.0000%
15	Total	938,166,580 kWh		67,522,390	938,166,580 kWh		70,235,276	2,712,887	4.0178%
16									
17	Emergency Relay Charge:								
18	Standard	278,292 kWh	\$ 0.00272	758	278,292 kWh	\$ 0.00283	788	30	4.0188%
19	T-O-D	kWh	\$ 0.00272		kWh	\$ 0.00283		-	0.0000%
20	Total	278,292 kWh		758	278,292 kWh		788	30	4.0188%
21									
22	AMI Opt-Out	4,322_ Days	\$ 0.67	2,896	4,322_ Days	\$ 0.67	2,896	-	0.0000%
23	Total	4,322 Total Da	ays	2,896	Total	Days	2,896	-	0.0000%
24									
25	Total Base Revenue:			\$ 102,188,521			\$ 106,294,446	4,105,925	4.0180%
26									
27									
28	**Sun Select kWh are exclu	uded from total kWh							
29									
30									
31									
32									
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34									
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36									
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38									
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SCHEDULE E-13c		BASE REVENUE BY RATE SCHEDULE - CALCULATIONS		Page 4 of 18
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:	
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2027	
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
		units must equal those shown in Schedule E-15.		
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams	

				Rate Schedule	CS				
Line	Type of		Present Revenue Calculation		Pi	roposed Revenue Calculation	i	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1									
2	Basic Service Charge:								
3		1,477,390_Day	ys \$ 1.35	1,987,541	1,477,390_ Days	\$ 1.40	2,067,415	79,875	4.0188%
4	Total	1,477,390 Tot	tal Days	1,987,541	1,477,390 Total Da	ys	2,067,415	79,875	4.0188%
5									
6	Energy Charge:								
7		12,769,320 kV	Vh \$ 0.07210	920,675	12,769,320_ kWh	\$ 0.07500	957,674	37,000	4.0188%
8	Total	12,769,320 kV	Vh	920,675	12,769,320 kWh		957,674	37,000	4.0188%
9									
10									
11									
12	Total Base Revenue:			\$ 2,908,215			\$ 3,025,090	116,875	4.0188%
13									
14									
15									
16									

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SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Page 5 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be Type of data shown:

transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are

COMPANY: TAMPA ELECTRIC COMPANY

used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP. Witness: J. Williams

Rate Schedule GSD,GSDT

Charges			Present Revenue Calculation					Proposed Revenue Calculation				
Charges	Units		Ch	arge/Unit	\$ Revenue	Units		С	harge/Unit	\$ Revenue	Difference	Increase
Basic Service Charge:												
Standard - Secondary	5,507,579	Days	\$	1.82	10,035,800	5,507,579	Days	\$	1.90	10,439,831	404,031	4.0259%
Standard - Primary	20,437	Days	\$	9.92	202,653	20,437	Days	\$	10.32	210,812	8,159	4.0259%
Standard - Subtransmission	-	Days	\$	27.29		-	Days	\$	28.39		-	0.0000%
T-O-D - Secondary	547,000	Days	\$	1.82	996,732	547,000	Days	\$	1.90	1,036,860	40,127	4.0259%
T-O-D - Primary	14,150	Days	\$	9.92	140,311	14,150	Days	\$	10.32	145,959	5,649	4.0259%
T-O-D - Subtransmission	753	Days	\$	27.29	20,550	753	Days	\$	28.39	21,377	827	4.0259%
Total	6,089,919	Total Days			11,396,046	6,089,919	Total I	Days		11,854,840	458,794	4.0259%
Energy Charge:												
Standard - Secondary	4,527,141,762	kWh	\$	0.00819	37,064,145	4,527,141,762	kWh	\$	0.00852	38,556,311	1,492,166	4.0259%
Standard - Primary	73,063,062	kWh	\$	0.00819	598,174	73,063,062	kWh	\$	0.00852	622,256	24,082	4.0259%
Standard - Subtransmission	-	kWh	\$	0.00819	-		kWh	\$	0.00852	-	-	0.0000%
T-O-D On-Peak - Secondary	461,128,885	kWh	\$	0.01317	6,073,319	461,128,885	kWh	\$	0.01370	6,317,825	244,506	4.0259%
T-O-D On-Peak - Primary	53,192,843	kWh	\$	0.01317	700,579	53,192,843	kWh	\$	0.01370	728,783	28,205	4.0259%
T-O-D On-Peak - Subtrans.	390,809	kWh	\$	0.01317	5,147	390,809	kWh	\$	0.01370	5,354	207	4.0259%
T-O-D Off-Peak - Secondary	773,068,763	kWh	\$	0.00866	6,692,822	773,068,763	kWh	\$	0.00901	6,962,268	269,446	4.0259%
T-O-D Off-Peak - Primary	89,852,657	kWh	\$	0.00866	777,897	89,852,657	kWh	\$	0.00901	809,214	31,317	4.0259%
T-O-D Off-Peak - Subtrans.	655,969	kWh	\$	0.00866	5,679	655,969	kWh	\$	0.00901	5,908	229	4.0259%
T-O-D Super Off-Peak - Secondary	674,799,755	kWh	\$	0.00489	3,297,061	674,799,755	kWh	\$	0.00508	3,429,798	132,736	4.0259%
T-O-D Super Off-Peak - Primary	78,430,994	kWh	\$	0.00489	383,213	78,430,994	kWh	\$	0.00508	398,640	15,428	4.0259%
T-O-D Super Off-Peak - Subtrans.	572,587	kWh	\$	0.00489	2,798	572,587	kWh	\$	0.00508	2,910	113	4.0259%
SSR-1 (Sun Select)**	14,948,840	kWh	\$	0.06300	941,777	14,948,840	kWh	\$	0.06300	941,777	-	0.0000%
Total	6,732,298,086	kWh			56,542,611	6,732,298,086	kWh			58,781,046	2,238,435	3.9588%
Demand Charge:												
Standard - Secondary	11,944,362	kW	\$	20.79	248,266,612	11,944,362	kW	\$	21.62	258,261,582	9,994,970	4.0259%
Standard - Primary	186,303	kW	\$	20.79	3,872,355	186,303	kW	\$	21.62	4,028,253	155,897	4.0259%
Standard - Subtransmission	-	kW	\$	20.79	-		kW	\$	21.62	-	-	0.0000%
T-O-D Billing - Secondary	3,559,503	kW	\$	5.34	19,005,215	3,559,503	kW	\$	5.55	19,770,347	765,131	4.0259%
T-O-D Billing - Primary	434,239	kW	\$	5.34	2,318,528	434,239	kW	\$	5.55	2,411,869	93,342	4.0259%
T-O-D Billing - Subtrans.	4,837	kW	\$	5.34	25,826	4,837	kW	\$	5.55	26,866	1,040	4.0259%
T-O-D Peak - Secondary	3,433,354	kW (1)	\$	15.45	53,031,469	3,433,354	kW () \$	16.07	55,166,464	2,134,995	4.0259%
T-O-D Peak - Primary	420,406	kW (1)	\$	15.45	6,493,577	420,406	kW () \$	16.07	6,755,002	261,425	4.0259%
T-O-D Peak - Subtrans.	4,519	kW (1)	\$	15.45	69,800	4,519	kW () \$	16.07	72,610	2,810	4.0259%
Total	16,129,244	kW			333,083,382		-			346,492,992	13,409,610	4.0259%
	Standard - Primary Standard - Subtransmission T-O-D - Secondary T-O-D - Primary T-O-D - Subtransmission Total Energy Charge: Standard - Secondary Standard - Secondary Standard - Primary Standard - Primary Standard - Primary T-O-D On-Peak - Secondary T-O-D On-Peak - Secondary T-O-D On-Peak - Subtrans. T-O-D Off-Peak - Primary T-O-D Off-Peak - Secondary T-O-D Super Off-Peak - Subtrans. SSR-1 (Sun Select)** Total Demand Charge: Standard - Secondary Standard - Secondary T-O-D Billing - Secondary T-O-D Peak - Secondary	Standard - Primary 20,437 Standard - Subtransmission - T-O-D - Secondary 547,000 T-O-D - Primary 14,150 T-O-D - Subtransmission 753 Total 6,089,919 Energy Charge: Standard - Secondary 4,527,141,762 Standard - Secondary 73,063,062 Standard - Subtransmission - T-O-D On-Peak - Secondary 461,128,885 T-O-D On-Peak - Primary 53,192,843 T-O-D On-Peak - Secondary 773,068,763 T-O-D Off-Peak - Frimary 89,852,657 T-O-D Off-Peak - Secondary 773,068,763 T-O-D Off-Peak - Secondary 773,068,763 T-O-D Off-Peak - Secondary 674,799,755 T-O-D Super Off-Peak - Secondary 78,430,994 T-O-D Super Off-Peak - Subtrans. 572,587 SSR-1 (Sun Select)** 14,948,840 Total 6,732,298,086 Demand Charge: Standard - Subtransmission - T-O-D Billing - Secondary 11,944,362 Standard - Subtransmission -	Standard - Primary 20,437 Days Standard - Subtransmission - Days T-O-D - Secondary 547,000 Days T-O-D - Primary 14,150 Days T-O-D - Subtransmission 753 Days Total 6,089,919 Total Days Energy Charge: Standard - Secondary 4,527,141,762 kWh Standard - Secondary 73,063,062 kWh Standard - Subtransmission - kWh KWh T-O-D On-Peak - Secondary 461,128,885 kWh T-O-D On-Peak - Secondary 53,192,843 kWh T-O-D On-Peak - Secondary 773,068,763 kWh T-O-D Off-Peak - Secondary 773,068,763 kWh T-O-D Off-Peak - Sebtrans 655,969 kWh T-O-D Super Off-Peak - Secondary 773,068,763 kWh T-O-D Super Off-Peak - Secondary 773,068,763 kWh T-O-D Super Off-Peak - Secondary 773,068,763 kWh T-O-D Super Off-Peak - Secondary 774,799,755 kWh T-O-D Super Off-Peak - Secondary	Standard - Primary 20,437 Days \$ Standard - Subtransmission - Days \$ T-O-D - Secondary 547,000 Days \$ T-O-D - Primary 14,150 Days \$ T-O-D - Subtransmission 753 Days \$ Total 6,089,919 Total Days Energy Charge: Standard - Secondary 4,527,141,762 kWh \$ Standard - Secondary 73,063,062 kWh \$ Standard - Subtransmission - kWh \$ T-O-D On-Peak - Secondary 461,128,885 kWh \$ T-O-D On-Peak - Primary 53,192,843 kWh \$ T-O-D On-Peak - Secondary 773,068,763 kWh \$ T-O-D Off-Peak - Frimary 89,852,657 kWh \$ T-O-D Off-Peak - Secondary 773,068,763 kWh \$ T-O-D Off-Peak - Subtrans 655,969 kWh \$ T-O-D Super Off-Peak - Secondary 764,799,755 kWh \$ T	Standard - Primary 20,437 Days \$ 9.92 Standard - Subtransmission - Days \$ 27.29 T-O-D - Secondary 547,000 Days \$ 1.82 T-O-D - Primary 14,150 Days \$ 9.92 T-O-D - Subtransmission 753 Days \$ 27.29 Total 6,089,919 Total Days Energy Charge: Standard - Secondary 4,527,141,762 kWh \$ 0.00819 Standard - Secondary 73,063,062 kWh \$ 0.00819 Standard - Subtransmission - kWh \$ 0.00819 T-O-D On-Peak - Secondary 461,126,885 kWh \$ 0.01317 T-O-D On-Peak - Primary 53,192,843 kWh \$ 0.01317 T-O-D On-Peak - Secondary 773,068,763 kWh \$ 0.01317 T-O-D Off-Peak - Primary 53,192,843 kWh \$ 0.00866 T-O-D Off-Peak - Secondary 773,068,763 kWh \$ 0.00866 T-O-D Off-Peak - Secondary 773,068,763 kWh \$ 0.00866 T-O-D Super Off-Peak - Secondary 674,799,755	Standard - Primary 20,437 Days \$ 9,92 202,653 Standard - Subtransmission - Days \$ 27,29 - TO Secondary 547,000 Days \$ 1,82 996,732 TO Primary 14,150 Days \$ 9,92 140,311 TO Subtransmission 753 Days \$ 27,29 20,550 Total 6,089,919 Total Days 11,396,046 Energy Charge: Standard - Secondary 4,527,141,762 WWh \$ 0,00819 37,064,145 Standard - Frimary 73,663,062 WWh \$ 0,00819 - TO. Don-Peak - Secondary 461,128,885 WWh \$ 0,00819 - TO. Don-Peak - Secondary 461,128,885 WWh \$ 0,01317 6,073,319 TO. Don-Peak - Subtrans 39,809 WWh \$ 0,01317 5,147 TO. Don-Peak - Subtrans 39,809 WWh \$ 0,00866 6,962,822 TO. Dolf-Peak - Subtrans 65,969 WWh \$ 0,00866 777,897 TO.	Standard - Primary 20,437 Days \$ 9.92 202,653 20,437 Standard - Subtransmission - Days \$ 27.29	Standard - Primary 20,437 Days \$ 9.92 20,2653 20,457 Days Standard - Subtransmission - Days \$ 27.29 Days \$ 27.29 Days \$ 57.000 Days \$ 1.82 996,732 547,000 Days \$ 1.82 Days \$ 1.82	Standard - Primary 20,437 Days 8 9.9.2 202,653 20,437 Days 5 Standard - Subtransmission - Days 27.29 Days 5 547,000 Days 547,000 Days 547,000 Days 547,000	Standard - Primary 20,437 Days 8 9.92 202,653 20,437 Days 8 10.32	Sandard - Primary 20,437 Days 5 932 20,685 20,437 Days 5 10.32 210,812 Enterance Enteran	Seminaria - Primary 24,47 Days 8 9.92 20,2663 20,47 Days 8 10.32 21,081 1,082 1,000 1,

Rate Schedule GSD,GSDT

Line	Type of		Present Rev	venue Calculation	1		Proposed Re	venue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Cha	arge/Unit	\$ Revenue	Units	Cha	rge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 5										
2											
3	Delivery Voltage Credit:										
4	Standard Primary	128,245 kW	\$	(0.57)	(73,366)	128,245 kW	\$	(0.60)	(76,320)	(2,954)	4.0259%
5	Standard - Subtransmission	- kW	\$	(3.27)	•	- kW	\$	(3.41)	•	-	0.0000%
6	T-O-D Primary	68,661 kW	\$	(0.57)	(39,280)	68,661 kW	\$	(0.60)	(40,861)	(1,581)	4.0259%
7	T-O-D Subtransmission	2,562 kW	\$	(3.27)	(8,387)	2,562_ kW	\$	(3.41)	(8,725)	(338)	4.0259%
8	Total	199,468 kW			(121,033)	199,468 kW			(125,905)	(4,873)	4.0259%
9											
10											
11	Emergency Relay Charge:										
12	Standard Secondary	631,383 kW	\$	1.08	682,269	631,383 kW	\$	1.12	709,737	27,467	4.0259%
13	Standard Primary	23,944 kW	\$	1.08	25,874	23,944 kW	\$	1.12	26,915	1,042	4.0259%
14	Standard - Subtransmission	- kW	\$	1.08	-	- kW	\$	1.12	-	-	0.0000%
15	T-O-D Secondary	713,288 kW	\$	1.08	770,775	713,288 kW	\$	1.12	801,806	31,031	4.0259%
16	T-O-D Primary	46,225 kW	\$	1.08	49,951	46,225 kW	\$	1.12	51,961	2,011	4.0259%
17	T-O-D Subtransmission	kW	\$	1.08	<u> </u>	kW	\$	1.12		-	0.0000%
18	Total	1,414,840 kW			1,528,869	1,414,840 kW			1,590,420	61,551	4.0259%
19											
20											
21	Metering Voltage Adjustment:										
22	Standard Primary	4,423,037 \$		-1%	(44,230)	4,601,104 \$		-1%	(46,011)	(1,781)	4.0259%
23	Standard - Subtransmission	- \$		-2%	-	- \$		-2%	-	-	0.0000%
24	T-O-D Primary	10,684,464 \$		-1%	(106,845)	11,114,610 \$		-1%	(111,146)	(4,301)	4.0259%
25	T-O-D Subtransmission	100,863 \$		-2%	(2,017)	104,924 \$		-2%	(2,098)	(81)	4.0259%
26	Total	15,208,364 \$			(153,092)	15,820,638 \$			(159,256)	(6,163)	4.0259%
27											
28											
29	AMI Opt-Out	1,084 Days		0.67	726	1,084_ Days	\$	0.67	726	-	0.0000%
30	Total	1,084 Tota	al Days		726	Total	Days		726	-	0.0000%
31											
32											
33	EDR/CISR Credit				(89,106)				(89,106)	-	0.0000%
34	Total				(89,106)				(89,106)	-	0.0000%
35											
36											
37	Total Base Revenue:				\$ 402,188,403				\$ 418,345,756	16,157,353	4.0174%
38											
39											

DOCKET No. 20240026-EI

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Page 7 of 18
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are

COMPANY: TAMPA ELECTRIC COMPANY

Used for historic test year only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

Rate Schedule GSD Optional

AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line	Type of		Present Revenue Calculation		Pro		Revenue	Revenue Percent	
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:								
2	Optional - Secondary	609,685 Days	\$ 1.82	1,110,957	609,685 Days	\$ 1.90	1,155,683	44,726	4.0259%
3	Optional - Primary	7,206 Days	\$ 9.92	71,458	7,206 Days	\$ 10.32	74,335	2,877	4.0259%
4	Optional - Subtransmission	Days	\$ 27.29		Days	\$ 28.39		-	0.0000%
5	Total	616,892 Total	Days	1,182,414	616,892 Total Day	ys	1,230,017	47,603	4.0259%
6									
7	Energy Charge:								
8	Optional - Secondary	353,684,044 kWh	\$ 0.08902	31,484,474	353,684,044 kWh	\$ 0.09260	32,752,008	1,267,534	4.0259%
9	Optional - Primary	6,254,543 kWh	\$ 0.08902	556,771	6,254,543 kWh	\$ 0.09260	579,186	22,415	4.0259%
10	Optional - Subtransmission	kWh	\$ 0.08902		kWh	\$ 0.09260		-	0.0000%
11	Total	359,938,587 kWh		32,041,245	359,938,587 kWh		33,331,194	1,289,949	4.0259%
12									
13	Demand Charge:								
14	Optional - Secondary	1,992,622 kW	\$ -	-	1,992,622 kW	\$ -	-	-	0.0000%
15	Optional - Primary	53,831 kW	\$ -	-	53,831 kW	\$ -	-	-	0.0000%
16	Optional - Subtransmission	kW	\$ -		kW	\$ -	<u></u> _		0.0000%
17	Total	2,046,453 kW		<u></u> _	2,046,453		-	-	0.0000%
18									
19	Delivery Voltage Credit								
20	Optional - Primary	2,471,303 kWh	\$ (0.00146)	(3,619)	2,471,303 kWh	\$ (0.00152)	(3,765)	(146)	4.0259%
21	Optional - Subtransmission	- kWh	\$ (0.00838)		kWh	\$ (0.00872)		-	0.0000%
22	Total	2,471,303 kWh		(3,619)	2,471,303 kWh		(3,765)	(146)	4.0259%
23									
24									
25	Emergency Relay								
26	Optional - Secondary	16,331,549 kWh	\$ 0.00272	44,466	16,331,549 kWh	\$ 0.00283	46,256	1,790	4.0259%
27	Optional - Primary	- kWh	\$ 0.00272	-	- kWh	\$ 0.00283	-	-	0.0000%
28	Optional - Subtransmission	- kWh	\$ 0.00272		kWh	\$ 0.00283		-	0.0000%
29	Total	16,331,549 kWh		44,466	16,331,549 kWh		46,256	1,790	4.0259%
30									
31									
32	Meter Voltage Adjustment								
33	Optional - Primary	553,152 \$	-1%	(5,532)	575,421 \$	-1%	(5,754)	(223)	4.0259%
34	Optional - Subtransmission	-	-2%		-	-2%		-	0.0000%
35	Total	553,152 \$		(5,532)	575,421 \$		(5,754)	(223)	4.0259%
36									
37									
38	Total Base Revenue:			\$ 33,258,974			\$ 34,597,948	1,338,974	4.0259%
39									

Recap Schedules: E-13a

Witness: J. Williams

Rate Schedule SBD/SBDT

Line	Type of	Present F	Revenue Calculation		P	roposed Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days \$	1.82	-	0 Days	\$ 1.90	-	-	0.0000%
4	Standard Primary	0 Days \$	9.92	-	0 Days	\$ 10.32	-	-	0.0000%
5	Standard Subtransmission	0 Days \$	27.29	-	0 Days	\$ 28.39	-	-	0.0000%
6	T-O-D Secondary	0 Days \$	1.82	-	0 Days	\$ 1.90	-	-	0.0000%
7	T-O-D Primary	0 Days \$	9.92	-	0 Days	\$ 10.32	-	-	0.0000%
8	T-O-D Subtransmission	0 Days \$	27.29		0 Days	\$ 28.39		-	0.0000%
9	Total	0 Total Days			0 Total D	ays		-	0.0000%
10									
11	Energy Charge - Supplemental:								
12	Standard Secondary	0 kWh \$	0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
13	Standard Primary	0 kWh \$	0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
14	Standard Subtransmission	0 kWh \$	0.00819	-	0 kWh	\$ 0.00852	-	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh \$	0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
16	T-O-D On-Peak - Primary	0 kWh \$	0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
17	T-O-D On-Peak - Subtrans.	0 kWh \$	0.01317	-	0 kWh	\$ 0.01370	-	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh \$	0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
19	T-O-D Off-Peak - Primary	0 kWh \$	0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
20	T-O-D Off-Peak - Subtrans.	0 kWh \$	0.00866	-	0 kWh	\$ 0.00901	-	-	0.0000%
21	T-O-D Super Off-Peak - Secondary	0 kWh \$	0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
22	T-O-D Super Off-Peak - Primary	0 kWh \$	0.00489	-	0 kWh	\$ 0.00508	-	-	0.0000%
23	T-O-D Super Off-Peak - Subtrans.	0 kWh \$	0.00489		0 kWh	\$ 0.00508		-	0.0000%
24	Total	0			0			-	0.0000%
25									
26	Energy Charge - Standby:								
27	Standard Secondary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
28	Standard Primary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
29	Standard Subtransmission	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
30	T-O-D On-Peak -Secondary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
31	T-O-D On-Peak - Primary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
32	T-O-D On-Peak - Subtrans.	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
33	T-O-D Off-Peak -Secondary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
34	T-O-D Off-Peak - Primary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
35	T-O-D Off-Peak - Subtrans.	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
36	T-O-D Super Off-Peak -Secondary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
37	T-O-D Super Off-Peak - Primary	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	-	-	0.0000%
38	T-O-D Super Off-Peak - Subtrans.	0 kWh \$	0.00953	-	0 kWh	\$ 0.00992	<u> </u>		0.0000%
39	Total	0 kWh		-	0 kWh		-		0.0000%

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

SCHEDULE E-13c

35

(1) Not included in Total.

DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP. Witness: J. Williams

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

SBD/SBDT Rate Schedule Type of Line Present Revenue Calculation Proposed Revenue Calculation Revenue Revenue Percent Charges No Units Charge/Unit \$ Revenue Units Charge/Unit \$ Revenue Difference Increase Continued from Page 14 2 Demand Charge - Supplemental: 0 kW 20.79 0 kW 21.62 0.0000% Standard Secondary S s Standard Primary 0 kW \$ 20.79 0 kW 21.62 0.0000% s Standard Subtransmission 0 kW 0 kW \$ 20.79 21.62 0.0000% T-O-D Billing - Secondary 0 kW 5.34 0 kW 5.55 0.0000% T-O-D Billing - Primary 0 kW 0 kW 0.0000% T-O-D billing - Subtransmission 0 kW \$ 5.34 0 kW 5.55 0.0000% 10 T-O-D Peak - Secondary 0 kW (1) \$ 15.45 0 kW (1) 16.07 0.0000% 11 T-O-D Peak - Primary 0 kW (1) \$ 15.45 0 kW (1) \$ 16.07 0.0000% 12 T-O-D Peak - Subtransmission 0 kW (1) \$ 15.45 0 kW (1) \$ 16.07 0.0000% 13 Demand Charge - Standby: 14 Std. Facilities Reservation - Sec. 0 kW s 2 61 0 kW s 2 72 0.0000% 15 Std. Facilities Reservation - Pri. 0 kW 2.61 0 kW 2.72 S s 0.0000% Std. Facilities Reservation - Sub. 16 0 kW \$ 2.61 0 kW s 2.72 0.0000% 17 Std. Power Supply Res. - Sec. 0 kW (1) 2.50 kW-mo. 0 kW (1) s s 2.60 kW-mo. 0.0000% 18 Std. Power Supply Res. - Pri. 0 kW (1) 2.50 kW-mo. 0 kW (1) 2.60 kW-mo. 0.0000% 19 Std. Power Supply Res. - Sub. 0 kW (1) 2.50 kW-mo. 0 kW (1) 2.60 kW-mo. 0.0000% 20 Std. Power Supply Dmd. - Sec. 0 kW (1) 0.0000% 0.99 kW-day 0 kW (1) 21 Std. Power Supply Dmd. - Pri. 0 kW (1) 0.99 0 kW (1) 1.03 0.0000% 22 Std. Power Supply Dmd. - Sub. 0 kW (1) 0.99 kW-day 0 kW (1) 1.03 kW-day 0.0000% 23 T-O-D Facilities Reservation - Sec. 0 kW \$ 2.61 0 kW \$ 2.72 0.0000% 24 T-O-D Facilities Reservation - Pri. 0 kW \$ 2.61 0 kW \$ 2.72 0.0000% 25 T-O-D Facilities Reservation - Sub. 0 kW \$ 2.61 0 kW \$ 2.72 0.0000% 26 T-O-D Power Supply Res. - Sec. 0 kW (1) s 2.50 / kW-mo. 0 kW (1) s 2.60 kW-mo 0.0000% 27 T-O-D Power Supply Res. - Pri. 0 kW (1) 2.50 0 kW (1) 2.60 kW-mo 0.0000% / kW-mo 28 T-O-D Power Supply Res. - Sub. 0 kW (1) 0.0000% 0 kW (1) 2.50 / kW-mo. 2.60 kW-mo 29 T-O-D Power Supply Dmd. - Sec. 0 kW (1) s 0.99 / kW-dav 0 kW (1) s 1.03 kW-day 0.0000% 30 T-O-D Power Supply Dmd. - Pri. 0 kW (1) 0.99 / kW-day 0 kW (1) \$ 1.03 kW-day 0.0000% 31 T-O-D Power Supply Dmd. - Sub. 0 kW (1) 0 kW (1) 0.0000% 0.99 / kW-day 1.03 kW-day 32 0 kW 0 kW 0.0000% 33 34

Recap Schedules: E-13a

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Type of data shown:

SBD/SBDT

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

Rate Schedule

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

SCHEDULE E-13c

37 38 39

FLORIDA PUBLIC SERVICE COMMISSION

Witness: J. Williams

Type of data shown:

Page 10 of 18

ine	Type of		Present Revenue Calculation		F	Proposed Revenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 14								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 kVAR	h \$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
5	Standard Primary	0 kVAR	h \$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.00009
6	Standard Subtransmission	0 kVAR	h \$ 0.00215	-	0 kVARh	\$ 0.00224	-	-	0.0000%
7	T-O-D Secondary	0 kVAR	h \$ 0.00215	-	0 kVARh	\$ 0.00224	-		0.0000%
8	T-O-D Primary	0 kVAR	h \$ 0.00215	-	0 kVARh	\$ 0.00224	-		0.0000%
9	T-O-D Subtransmission	0 kVAR	h \$ 0.00215		0 kVARh	\$ 0.00224			0.0000%
10		0		-	0 kVARh			-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 kVAR	h \$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
13	Standard Primary	0 kVAR	h \$ (0.00108)	-	0 kVARh	\$ (0.00112)	-		0.0000%
14	Standard Subtransmission	0 kVAR	h \$ (0.00108)	-	0 kVARh	\$ (0.00112)	-		0.0000%
15	T-O-D Secondary	0 kVAR	h \$ (0.00108)	-	0 kVARh	\$ (0.00112)	-		0.0000%
16	T-O-D Primary	0 kVAR	h \$ (0.00108)	-	0 kVARh	\$ (0.00112)	-		0.0000%
17	T-O-D Subtransmission	0 kVAR	h \$ (0.00108)	-	0 kVARh	\$ (0.00112)	-		0.0000%
18	Total	0 kVAR	h	-	0 kVARh		-		0.0000%
19									
20	Delivery Voltage Credit - Supplemental.:								
21	Standard Primary	0 kW	\$ (0.57)	-	0 kW	\$ (0.60)	-		0.0000%
22	Standard Subtransmission	0 kW	\$ (3.27)	-	0 kW	\$ (3.41)	-		0.0000%
23	T-O-D Primary	0 kW	\$ (0.57)	-	0 kW	\$ (0.60)	-		0.0000%
24	T-O-D Subtransmission	0 kW	\$ (3.27)	-	0 kW	\$ (3.41)	-		0.0000%
25									
26	Delivery Voltage Credit Standby.:								
27	Std. Primary	0 kW	\$ (2.18)	-	0 kW	\$ (2.27)	-		0.0000%
28	Std. Subtransmission	0 kW	\$ (2.66)	-	0 kW	\$ (2.77)	-		0.0000%
29	T-O-D Primary	0 kW	\$ (2.18)	_	0 kW	\$ (2.27)	_		0.0000%
30	T-O-D Subtransmission	0 kW	\$ (2.66)	_	0 kW	\$ (2.77)	-		0.0000%
31	Total	0 kW	÷ (=)	-	0 kW	. (=:::/		-	0.0000%
32		J			·				2.00007
33									
34									

SBD/SBDT

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSI

SCHEDULE E-13c

DOCKET No. 20240026-EI

39

PLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are

XX Projected Year Ended 12/31/2027

COMPANY: TAMPA ELECTRIC COMPANY

used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

Rate Schedule

AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Page 11 of 18

						ratio constant	<u> </u>					
Line	Type of		F	Present Rev	enue Calculation		Pr	oposed Re	venue Calculation		Revenue	Revenue Percent
No.	Charges	Units		Cha	rge/Unit	\$ Revenue	Units	Cha	rge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 15											
2												
3	Emergency Relay Charge - Supplemental	I and Standby.										
4	Standard Secondary		0 kW	\$	1.08	-	0 kW	\$	1.12	-	-	0.0000%
5	Standard Primary		0 kW	\$	1.08	-	0 kW	\$	1.12	-	-	0.0000%
6	Standard Subtransmission		0 kW	\$	1.08	-	0 kW	\$	1.12	-	-	0.0000%
7	T-O-D Secondary		0 kW	\$	1.08	-	0 kW	\$	1.12	-	-	0.0000%
8	T-O-D Primary		0 kW	\$	1.08	-	0 kW	\$	1.12	-	-	0.0000%
9	T-O-D Subtransmission		0 kW	\$	1.08		0 kW	\$	1.12		-	0.0000%
10			0 kW			<u> </u>	0 kW				-	0.0000%
11												
12	Metering Voltage Adjustment - Suppleme	ental and Stanby.:										
13	Standard Primary		- \$		-1%	-	- \$		-1%	-	-	0.0000%
14	Standard Subtransmission		- \$		-2%	-	- \$		-2%	-	-	0.0000%
15	T-O-D Primary		- \$		-1%	-	- \$		-1%	-	-	0.0000%
16	T-O-D Subtransmission		- \$		-2%	-	\$		-2%		-	0.0000%
17	Total		- \$				- \$				-	0.0000%
18												
19												
20										<u></u>		
21	Total Base Revenue:					\$ -				\$ -	-	0.0000%
22												

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data show	n:
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are		XX Projected Year Ended 12/31/2027
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing		
		units must equal those shown in Schedule E-15.		
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD		
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.		Witness: J. Williams

Rate Schedule GSLDPR, GSDLTPR

Line	Type of		Present R	tevenue Calculation	on		Prop	osed R	evenue Calculation	1	Revenue	Revenue Percent
No.	Charges	Units	C	Charge/Unit	\$ Revenue	Units		Cł	arge/Unit	\$ Revenue	Difference	Increase
1	Basic Service Charge:											
2	Standard - Primary	8,586 Days	rs \$	22.69	194,814	8,586	Days	\$	23.60	202,642	7,828	4.0180%
3	T-O-D - Primary	13,411 Days	rs \$	22.69	304,285	13,411	Days	\$	23.60	316,511	12,226	4.0180%
4	Total	21,997 Tota	al Days		499,099	21,997	Total Days	s		519,153	20,054	4.0180%
5					·							
6	Energy Charge:											
7	Standard - Primary	257,957,869 kWh	n \$	0.01126	2,904,216	257,957,869	kWh	\$	0.01171	3,020,908	116,692	4.0180%
8	T-O-D On-Peak - Primary	248,665,475 kWh	n \$	0.01836	4,564,795	248,665,475	kWh	\$	0.01909	4,748,209	183,414	4.0180%
9	T-O-D Off-Peak - Primary	415,280,780 kWh	n \$	0.01119	4,645,257	415,280,780	kWh	\$	0.01164	4,831,904	186,647	4.0180%
	T-O-D Super Off-Peak - Primary	352,199,879 kWh	n \$	0.00676	2,380,173	352,199,879	kWh	\$	0.00703	2,475,808	95,636	4.0180%
10	Total	1,274,104,003 kWh	า		14,494,441	1,274,104,003	kWh			15,076,829	582,388	4.0180%
11					•							
12	Demand Charge:											
13	Standard - Primary	643,312 kW	\$	13.77	8,857,860	643,312	kW	\$	14.32	9,213,770	355,910	4.0180%
14	T-O-D Billing - Primary	1,888,585 kW	\$	3.10	5,852,009	1,888,585	kW	\$	3.22	6,087,144	235,134	4.0180%
15	T-O-D Peak - Primary	1,780,840 kW	(1) \$	10.67	18,993,062	1,780,840	kW (1)	\$	11.09	19,756,206	763,144	4.0180%
16	Total	2,531,897 kW			33,702,932	2,531,897	kW			35,057,120	1,354,188	4.0180%
17												
18	Emergency Relay Charge:											
19	Standard Primary	119,001 kW	\$	1.08	128,576	119,001	kW	\$	1.12	133,743	5,166	4.0180%
20	T-O-D Primary	888,138 kW	\$	1.08	959,606	888,138	kW	\$	1.12	998,163	38,557	4.0180%
21	Total	1,007,139 kW			1,088,182	1,007,139	kW			1,131,906	43,723	4.0180%
22												
23	Power Factor Charge:											
24	Standard Primary	8,645,932 kVAF	Rh \$	0.00215	18,592	8,645,932	kVARh	\$	0.00224	19,339	747	4.0180%
25	T-O-D Primary	27,333,710 kVAF	Rh \$	0.00215	58,777	27,333,710	kVARh	\$	0.00224	61,139	2,362	4.0180%
26		35,979,642 kVAF	Rh		77,369	35,979,642	kVARh			80,477	3,109	4.0180%
27	Power Factor Credit:											
28	Standard Primary	36,511,132 kVAF	Rh \$	(0.00108)	(39,449)	36,511,132	kVARh	\$	(0.00112)	(41,034)	(1,585)	4.0180%
29	T-O-D Primary	109,235,089 kVAF	Rh \$	(0.00108)	(118,025)	109,235,089	kVARh	\$	(0.00112)	(122,767)	(4,742)	4.0180%
30	Total	145,746,222			(157,474)	145,746,222	-			(163,802)	(6,327)	4.0180%
31												
32	Metering Voltage Adjustment:											
33	Standard Primary	0 \$		-1%		0	\$		-1%	-		0.0000%
34	T-O-D Primary	0 \$		-1%	0	0	\$		-1%	0	-	0.0000%
35	Total	0 \$			-	0	\$			-	-	0.0000%
36												
37	Total Base Revenue:				\$ 49,704,548					\$ 51,701,683	1,997,135	4.0180%
39	(1) Not included in Total.											

SCHEDULE E-13c BASE REVENUE BY RATE SCHEDULE - CALCULATIONS Type of data shown:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

EXPLANATION

By ate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are

COMPANY: TAMPA ELECTRIC COMPANY

Used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

DOCKET No. 20240026-EI

Mitness: J. Williams

Rate Schedule SBLDPR,SBLDTPR

Line	Type of	P	resent R	evenue Calculation		Pro	oposed F	Revenue		Revenue Percent		
No.	Charges	Units	С	harge/Unit	\$ Revenue	Units	С	harge/Unit		\$ Revenue	Difference	Increase
1												
2	Basic Service Charge:											
3	Standard Primary	0 Days	\$	23.56	-	0 Days	\$	24.51				0.0000%
4	T-O-D Primary	358 Days	\$	23.56	8,434	358 Days	\$	24.51		8,773	339	4.0180%
5	Total	358 Total Da	ys		8,434	358 Total Da	ys			8,773	339	4.0180%
6												
7	Energy Charge - Supplemental:											
8	Standard Primary	0 kWh	\$	0.01126	-	0 kWh	\$	0.01171		-	-	0.0000%
9	T-O-D On-Peak - Primary	2,809,721 kWh	\$	0.01827	51,336	2,809,721 kWh	\$	0.01900		53,398	2,063	4.0180%
10	T-O-D Off-Peak - Primary	4,768,707 kWh	\$	0.01110	52,930	4,768,707 kWh	\$	0.01155		55,056	2,127	4.0180%
	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$	0.00667	26,139	3,917,974 kWh	\$	0.00694		27,189	1,050	4.0180%
11	total	11,496,402			130,404	11,496,402				135,644	5,240	4.0180%
12												
13	Energy Charge - Standby:											
14	Standard Primary	0 kWh	\$	0.00926	-	0 kWh	\$	0.00963		-		0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$	0.00926	11,880	1,283,037 kWh	\$	0.00963		12,358	477	4.0180%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$	0.00926	20,164	2,177,593 kWh	\$	0.00963		20,974	810	4.0180%
	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$	0.00926	16,567	1,789,114 kWh	\$	0.00963		17,232		
17	Total	5,249,744 kWh			48,611	5,249,744 kWh				50,564	1,953	4.0180%
18												
19	Demand Charge - Supplemental:											
20	Standard Primary	0 kW	\$	13.77	-	0 kW	\$	14.32				0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$	3.10	93,786	30,267 kW	\$	3.22		97,554	3,768	4.0180%
22	T-O-D Peak - Primary	37,120 kW (1)	\$	10.67	395,893	37,120 kW (1)	\$	11.09		411,800	15,907	4.0180%
23	Total	30,267			489,679	30,267				509,355	19,675	4.0180%
24												
25	Demand Charge - Standby:											
26	Std. Facilities Reservation - Pri.	0 kW	\$	1.81	-	0 kW	\$	1.88		-	-	0.0000%
27	Std. Power Supply Res Pri.	0 kW (1)	\$	1.65 / kW-mo.		0 kW (1)	\$	1.72		-	-	0.0000%
28	Std. Power Supply Dmd Pri.	0 kW (1)	\$	0.66 / kW-day	-	0 kW (1)	\$	0.68		-	-	0.0000%
29	T-O-D Facilities Reservation - Pri.	86,588 kW	\$	1.81	156,574	86,588 kW	\$	1.88		162,865	6,291	4.0180%
30	T-O-D Power Supply Res Pri.	38,043 kW (1)	\$	1.65 / kW-mo.	62,781	38,043 kW (1)	\$	1.72	kW-mo.	65,303	2,523	4.0180%
31	T-O-D Power Supply Dmd Pri.	171,209 kW (1)	\$	0.66 / kW-day	112,715	171,209 kW (1)	\$	0.68	kW-day	117,244	4,529	4.0180%
32	Total	86,588 kW			332,070	86,588 kW				345,412	13,343	4.0180%
34												
35	Power Factor Charge Supplemental & St	andby:										
36	Standard Primary	0 kVARh	\$	0.00215	-	0 kVARh	\$	0.00224		-	-	0.0000%
37	T-O-D Primary	13,506,304 kVARh	\$	0.00215	29,043	13,506,304_ kVARh	\$	0.00224		30,210	1,167	4.0180%
38	Total	13,506,304			29,043	13,506,304				30,210	1,167	4.0180%

Rate Schedule SBLDPR,SBLDTPR

Line	Type of	Pr	esent Revenue Calculation	1	Pro	posed Revenue Calculatio	on	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental 8	& Standby:							
4	Standard Primary	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
5	T-O-D Primary	0 kVARh	\$ (0.00108)		0 kVARh	\$ (0.00112)		-	0.0000%
6	Total	0 kVARh			0 kVARh			-	0.0000%
7									
8	Emergency Relay Charge - Suppler	mental and Standby.							
9	Standard Primary	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10	T-O-D Primary	0 kW	\$ 1.08		0 kW	\$ 1.12	<u> </u>	-	0.0000%
11	Total	0			0			-	0.0000%
12				· · · · · · · · · · · · · · · · · · ·			<u> </u>		
13									
14	Metering Voltage Adjustment:								
15	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0		-1%	0	-	0.0000%
17	Total	0 \$		-	0 \$		-	-	0.0000%
18									
19									
20	Total Base Revenue:			\$ 1,038,241			\$ 1,079,958	41,717	4.0180%
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
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38									
39									

SCHEDULE E-13c

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be Type of data shown: transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are XX Projected Year Ended 12/31/2027 COMPANY: TAMPA ELECTRIC COMPANY used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD DOCKET No. 20240026-EI AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP. Witness: J. Williams

Rate Schedule GSLDSU, GSDLTSU

Line	Type of		F	Present R	evenue Calculatio	on		Prop	osed R	evenue Calculation	n	Revenue	Revenue Perce
No.	Charges	Units		С	harge/Unit	\$ Revenue	Units		Ch	arge/Unit	\$ Revenue	Difference	Increas
1	Basic Service Charge:												
2	Standard - Subtransmission	-	Days	\$	135.19	-	-	Days	\$	140.62	-	-	0.0000
3	T-O-D - Subtransmission	1,453	Days	\$	135.19	196,475	1,453	Days	\$	140.62	204,369	7,894	4.0180
4	Total	1,453	Total D	ays		196,475	1,453	Total Days	3		204,369	7,894	4.0180
5													
6	Energy Charge:												
7	Standard - Subtransmission	-	kWh	\$	0.01231	-	-	kWh	\$	0.01281	-	-	0.0000
8	T-O-D On-Peak - Subtransmission	48,592,994	kWh	\$	0.02219	1,078,241	48,592,994	kWh	\$	0.02308	1,121,565	43,324	4.0180
9	T-O-D Off-Peak - Subtransmission	90,266,981	kWh	\$	0.01083	977,927	90,266,981	kWh	\$	0.01127	1,017,220	39,293	4.0180
	T-O-D Super Off-Peak - Subtransmission	67,450,979	kWh	\$	0.00761	513,538	67,450,979	kWh	\$	0.00792	534,172	20,634	4.0180
10	Total	206,310,953	kWh			2,569,706	206,310,953	kWh			2,672,957	103,251	4.0180
11						·							
12	Demand Charge:												
13	Standard - Subtransmission	-	kW	\$	13.53	-	-	kW	\$	14.07	-	-	0.0000
14	T-O-D Billing - Subtransmission	592,305	kW	\$	1.64	973,372	592,305	kW	\$	1.71	1,012,483	39,110	4.0180
15	T-O-D Peak - Subtransmission	544,686	kW (1)	\$	11.89	6,473,767	544,686	kW (1)	\$	12.36	6,733,884	260,117	4.0180
16	Total	592,305	kW			7,447,140	592,305	kW			7,746,367	299,227	4.0180
17													
18	Emergency Relay Charge:												
19	Standard Subtransmission	-	kW	\$	1.08	-	-	kW	\$	1.12	-	-	0.0000
20	T-O-D Subtransmission		kW	\$	1.08	_		kW	\$	1.12		-	0.0000
21	Total	-	kW				-	kW				-	0.0000
22													
23	Power Factor Charge:												
24	Standard Subtransmission	-	kVARh	\$	0.00215	-	0	kVARh	\$	0.00224	-	-	0.0000
25	T-O-D Subtransmission	21,354,006	kVARh	\$	0.00215	45,918	21,354,006	kVARh	\$	0.00224	47,764	1,845	4.0180
26		21,354,006	kVARh			45,918	21,354,006	kVARh			47,764	1,845	4.0180
27	Power Factor Credit:												
28	Standard Subtransmission	-	kVARh	\$	(0.00108)	-	0	kVARh	\$	(0.00112)	-	-	0.0000
29	T-O-D Subtransmission	2,680,704	kVARh	\$	(0.00108)	(2,896)	2,680,704	kVARh	\$	(0.00112)	(3,013)	(116)	4.0180
30	Total	2,680,704				(2,896)	2,680,704	•			(3,013)	(116)	4.0180
31													
32													
33	Total Base Revenue:					\$ 10,256,343					\$ 10,668,444	412,101	4.0180
34													
35													
36													
37													
39	(1) Not included in Total.												

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be

Type of data shown:

XX Projected Year Ended 12/31/2027

XX Projected Year Ended 12/31/2027

used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing

units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD

DOCKET No. 2024/0026-EI

Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

Line	Type of	Pre	sent R	evenue Calculatio	n	Pro	posed F	Revenue Cal	culation		Revenue	Revenue Percent
No.	Charges	Units	C	harge/Unit	\$ Revenue	Units	С	harge/Unit		\$ Revenue	Difference	Increase
1												•
2	Basic Service Charge:											
3	Standard Subtransmission	0 Days	\$	136.05	-	0 Days	\$	141.52		-	-	0.0000%
4	T-O-D Subtransmission	2,587 Days	\$	136.05	351,973	2,587_ Days	\$	141.52		366,115	14,142	4.0180%
5	Total	2,587 Total Day	'S		351,973	2,587 Total Da	ys			366,115	14,142	4.0180%
6												
7	Energy Charge - Supplemental:											
8	Standard Subtransmission	0 kWh	\$	0.01231	-	0 kWh	\$	0.01281		-	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773 kWh	\$	0.02217	1,731,990	78,130,773 kWh	\$	0.02306		1,801,582	69,592	4.0180%
10	T-O-D Off-Peak - Subtransmission	126,481,852 kWh	\$	0.01081	1,367,562	126,481,852 kWh	\$	0.01125		1,422,511	54,949	4.0180%
	T-O-D Super Off-Peak - Subtransmission	116,358,426 kWh	\$	0.00759	883,404	116,358,426 kWh	\$	0.00790		918,900	35,495	4.0180%
11	Total	320,971,051			3,982,957	320,971,051				4,142,993	160,036	4.0180%
12												
13	Energy Charge - Standby:											
14	Standard Subtransmission	0 kWh	\$	0.00917	-	0 kWh	\$	0.00954		-	-	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603 kWh	\$	0.00917	461,959	50,383,603 kWh	\$	0.00954		480,521	18,562	4.0180%
16	T-O-D Off-Peak - Subtransmission	81,563,400 kWh	\$	0.00917	747,842	81,563,400 kWh	\$	0.00954		777,890	30,048	4.0180%
	T-O-D Super Off-Peak - Subtransmission	75,035,181 kWh	\$	0.00917	687,986	75,035,181 kWh	\$	0.00954		715,629	27,643	4.0180%
17	Total	206,982,184 kWh			1,897,787	206,982,184 kWh				1,974,040	76,253	4.0180%
18												
19	Demand Charge - Supplemental:											
20	Standard Subtransmission	0 kW	\$	13.53	-	0 kW	\$	14.07		-	-	0.0000%
21	T-O-D Billing - Subtransmission	516,200 kW	\$	1.64	848,304	516,200 kW	\$	1.71		882,389	34,085	4.0180%
22	T-O-D Peak - Subtransmission	482,200 kW (1)	\$	11.89	5,731,106	482,200 kW (1)	\$	12.36		5,961,383	230,277	4.0180%
23	Total	516,200			6,579,410	516,200				6,843,771	264,362	4.0180%
24												
25	Demand Charge - Standby:											
26	Std. Facilities Reservation - Sub.	0 kW	\$	1.38	-	0 kW	\$	1.43		-	-	0.0000%
27	Std. Power Supply Res Sub.	0 kW (1)	\$	1.63 / kW-	mo	0 kW (1)	\$	1.69		_	-	0.0000%
28	Std. Power Supply Dmd Sub.	0 kW (1)	\$	0.65 / kW-		0 kW (1)	\$	0.67		_	-	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242 kW	\$	1.38	2,330,140	1,691,242 kW	\$	1.43		2,423,765	93,625	4.0180%
30	T-O-D Power Supply Res Sub.	355,048 kW (1)	\$	1.63 / kW	-mo. 577,580	355,048 kW (1)	\$	1.69	kW-mo.	600,787	23,207	4.0180%
31	T-O-D Power Supply Dmd Sub.	8,856,415 kW (1)	\$	0.65 / kW	-day 5,733,513	8,856,415 kW (1)	\$	0.67	kW-day	5,963,886	230,373	4.0180%
32	Total _	1,691,242 kW			8,641,232	1,691,242 kW			•	8,988,438	347,206	4.0180%
34		• •				, ,					,	
35	Power Factor Charge Supplemental & Stands	by:										
36	Standard Subtransmission	0 kVARh	\$	0.00215	-	0 kVARh	\$	0.00224		-	-	0.0000%
37	T-O-D Subtransmission	32,205,802 kVARh	\$	0.00215	69,254	32,205,802 kVARh	\$	0.00224		72,036	2,783	4.0180%
38	Total	32,205,802			69,254	32,205,802				72,036	2,783	4.0180%

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
		transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2027
COMPANY: TAMPA ELECTRIC COMPANY		used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
		units must equal those shown in Schedule E-15.	
		PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI		AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

Rate Schedule SBLDSU,SBLDTSU

Line	Type of	Pr	esent Revenue Calculation		Pro	posed Revenue Calculatio	n	Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	Difference	Increase
1	Continued from Page 10								
2									
3	Power Factor Credit Supplemental & St	tandby:							
4	Standard Subtransmission	0 kVARh	\$ (0.00108)	-	0 kVARh	\$ (0.00112)	-	-	0.0000%
5	T-O-D Subtransmission	117,949_ kVARh	\$ (0.00108)	(127)	117,949_ kVARh	\$ (0.00112)	(133)	(5)	4.0180%
6	Total	117,949 kVARh		(127)	117,949 kVARh		(133)	(5)	4.0180%
7									
8	Emergency Relay Charge - Supplemen	ital and Standby.							
9	Standard Subtransmission	0 kW	\$ 1.08	-	0 kW	\$ 1.12	-	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08		0 kW	\$ 1.12		-	0.0000%
11	Total	0		-			-	-	0.0000%
12									
13									
14	Total Base Revenue:			\$ 21,522,484			\$ 22,387,260	864,776	4.0180%
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
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37									
38									
39									

		<u> </u>
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be	Type of data shown:
	transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are	XX Projected Year Ended 12/31/2027
COMPANY: TAMPA ELECTRIC COMPANY	used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing	
	units must equal those shown in Schedule E-15.	
	PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD	
DOCKET No. 20240026-EI	AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.	Witness: J. Williams

Rate Schedule LS-1,LS-2

Line	Type of		Present Revenue Calculation	n			Proposed R	evenue Calculation		Revenue	Revenue Percent
No.	Charges	Units	Charge/Unit	\$ Revenue	Units		Charge	e/Unit	\$ Revenue	Difference	Increase
1											
2	Basic Service Charge:	86,098 Da	ays \$ 0.71	61,130	86,098	Days	\$	0.71	61,130	-	0.0000%
3											
4	Energy Charge	107,727,525 kV	Vh \$ 0.03260	3,511,917	107,727,525	kWh	\$	0.03260	3,511,917	-	0.0000%
5											
6											
7	Total Base Revenue:			\$ 3,573,047					\$ 3,573,047	-	0.0000%
8											
9											
10											
11											
12											
13											
14 15											
16											
17											
18											
19											
20											
21											
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SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 1 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2026

with the data provided in Schedule E-15.

DOCKET No. 20240026-EI

						LIGHTING SCHE									
								resent Rates					ed Rates		
			Annual	Est.		Monthly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
ine	Type of		Billing	Monthly	Annual	Facility	Maintenance		Total		acility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	Charge	Charge	Revenue	(Charge	Charge	Charge	Revenue	Increase
1	High Pressure Sodium - Dusk-to-Dawn Service														
2 Cobra (closed) 8		50 W	-	20	-	\$ 4.54	\$ 2.48			\$	4.54		\$ 7.02 \$	-	0.00009
3 Cobra/Nema (clo	sed) 802	70 W		29	-	\$ 4.61	\$ 2.11	\$ 6.72 \$	-	\$	4.61	\$ 2.11	\$ 6.72 \$	-	0.00009
4 Cobra/Nema (clo	sed) 803	100 W		44	-	\$ 5.22	\$ 2.33	\$ 7.55 \$	-	\$	5.22	\$ 2.33	\$ 7.55 \$	-	0.00009
5 Cobra (closed) 8		150 W		66	-	\$ 6.01	\$ 2.02	\$ 8.03 \$	-	\$	6.01	\$ 2.02	\$ 8.03 \$	-	0.00009
6 Cobra (closed) 8	05	250 W		105	-	\$ 7.01	\$ 2.60			\$	7.01	\$ 2.60	\$ 9.61 \$	-	0.00009
7 Cobra (closed) 8	06	400 W	-	163	-	\$ 7.32	\$ 2.99	\$ 10.31 \$	-	\$	7.32	\$ 2.99	\$ 10.31 \$	-	0.00009
8 Flood (closed) 46	8	250 W		105	-	\$ 7.72	\$ 2.60	\$ 10.32 \$	-	\$	7.72	\$ 2.60	\$ 10.32 \$	-	0.00009
9 Flood (closed) 47	8	400 W	-	163	-	\$ 8.22	\$ 3.00	\$ 11.22 \$	-	\$	8.22	\$ 3.00	\$ 11.22 \$	-	0.00009
10 Mongoose (close	d) 809	400 W	-	163	-	\$ 9.35	\$ 3.02	\$ 12.37	-	\$	9.35	\$ 3.02	\$ 12.37 \$	-	0.00009
11 Post Top (PT) (c	losed) 509	50 W	-	20	0	\$ 4.43	\$ 2.48	\$ 6.91 \$	-	\$	4.43	\$ 2.48	\$ 6.91 \$	-	0.00009
12 Classic (PT) (clo	sed) 570	100 W		44	-	\$ 17.05	\$ 1.89	\$ 18.94 \$	-	\$	17.05	\$ 1.89	\$ 18.94 \$	-	0.00009
13 Coach (PT) (clos	ed) 810	70 W		29	-	\$ 6.78	\$ 2.11	\$ 8.89 \$	-	\$	6.78	\$ 2.11	\$ 8.89 \$	-	0.00009
14 Colonial (PT) (clo	ised) 572	100 W		44	0	\$ 13.08	\$ 1.89	\$ 14.97 \$	-	\$	13.08	\$ 1.89	\$ 14.97 \$	-	0.00009
15 Salem (PT) (clos	ed) 573	100 W	-	44	-	\$ 12.99	\$ 1.89	\$ 14.88 \$		\$	12.99	\$ 1.89	\$ 14.88 \$	-	0.00009
16 Shoebox (closed)	550	100 W	-	44	-	\$ 11.53	\$ 1.89	\$ 13.42 \$		\$	11.53	\$ 1.89	\$ 13.42 \$	-	0.0000
17 Shoebox (closed)	566	250 W	-	106	-	\$ 12.50	\$ 3.18	\$ 15.68 \$		\$	12.50	\$ 3.18	\$ 15.68 \$	-	0.0000
18 Shoebox (closed)	552	400 W		163	0	\$ 10.60	\$ 2.44	\$ 13.04 \$	-	\$	10.60	\$ 2.44	\$ 13.04 \$	-	0.0000
19 Subtotal this sect	ion							\$	-				\$	-	0.0000
20															
21															
22 Metal Halide - Dusk	c-to-Dawn Service														
23 Cobra (closed) 7	04	350 W		138	0	\$ 10.83	\$ 4.99	\$ 15.82 \$		\$	10.83	\$ 4.99	\$ 15.82 \$	-	0.00009
24 Cobra (closed) 5	20	400 W		159	0	\$ 8.67	\$ 4.01	\$ 12.68 \$		\$	8.67	\$ 4.01	\$ 12.68 \$	-	0.00009
25 Flood (closed) 7	05	350 W	-	138	0	\$ 12.30	\$ 5.04	\$ 17.34 \$	-	\$	12.30	\$ 5.04	\$ 17.34 \$	-	0.00009
26 Flood (closed) 5	56	400 W	-	159	0	\$ 12.04	\$ 4.02	\$ 16.06 \$		\$	12.04	\$ 4.02	\$ 16.06 \$	-	0.00009
27 Flood (closed) 5	58	1000 W		383	0	\$ 15.11	\$ 8.17	\$ 23.28 \$		\$	15.11	\$ 8.17	\$ 23.28 \$	-	0.00009
28 General (PT) (cl	osed) 701	150 W	-	67	0	\$ 15.25	\$ 3.92	\$ 19.17 \$		\$	15.25	\$ 3.92	\$ 19.17 \$	-	0.00009
29 General (PT) (cl	osed) 574	175 W	-	74	0	\$ 15.68	\$ 3.73	\$ 19.41 \$		\$	15.68	\$ 3.73	\$ 19.41 \$	-	0.00009
30 Salem (PT) (clos		150 W		67	0	\$ 13.42	\$ 3.92	\$ 17.34 \$		\$	13.42	\$ 3.92	\$ 17.34 \$	-	0.00009
31 Salem (PT) (clos		175 W		74	0	\$ 13.49				\$	13.49		\$ 17.23 \$	-	0.00009
32 Shoebox (closed		150 W		67	0	\$ 10.38				\$	10.38			-	0.00009
33 Shoebox (closed		175 W		74	0	\$ 11.44				\$	11.44		\$ 15.14 \$	_	0.0000
34 Shoebox (closed	, , , , , , , , , , , , , , , , , , ,	350 W			0	\$ 13.74				\$	13.74		\$ 18.67 \$		0.0000
35 Shoebox (closed		400 W		159	0	\$ 14.41				\$	14.41		\$ 18.38 \$	_	0.0000
36 Shoebox (closed		1000 W		383	0	\$ 23.74		\$ 31.91 \$		\$	23.74				0.0000
37 Subtotal this sect		1000 11		500	· ·	Ų 20.14	- 0.17	9 31.31 9		•	20.74	- 0.17	\$ 51.51 \$		0.0000
38								•	· -				•	-	0.0000
39															
40															Continued on Page

Supporting Schedules: E-13a Recap Schedules: E-13a

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 2 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2026

with the data provided in Schedule E-15.

DOCKET No. 20240026-EI

						LIGHTING SCH	HEDULE	E LS-1									
								Pres	ent Rates			_		Proposi	ed Rates		
			Annual	Est.		Monthly	/	Monthly	Combined	\$			Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facility	M	Maintenance	Monthly	Total			Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	•	Charge	Charge	Revenue			Charge	Charge	Charge	Revenue	Increase
1 Continued from Page	e 1																
2	High Pressure Sodium - Timed Service																
3 Cobra (closed) 860	0	50 W	-	10	0	\$ 4.5	54 \$	2.48	\$ 7.02 \$		-	\$	4.5	4 \$ 2.48	\$ 7.02 \$	-	0.0000%
4 Cobra/Nema (close	ed) 862	70 W	-	14	0	\$ 4.0	61 \$	2.11	\$ 6.72 \$		-	\$	4.6	1 \$ 2.11	\$ 6.72 \$	-	0.0000%
5 Cobra/Nema (close	ed) 863	100 W	-	22	0	\$ 5.3	22 \$	2.33	\$ 7.55 \$		-	\$	5.22	2 \$ 2.33	\$ 7.55 \$	-	0.0000%
6 Cobra (closed) 864	4	150 W	-	33	-	\$ 6.	01 \$	2.02	\$ 8.03 \$		-	\$	6.0	1 \$ 2.02	\$ 8.03 \$	-	0.0000%
7 Cobra (closed) 865	5	250 W	-	52	0	\$ 7.0	01 \$	2.60	\$ 9.61 \$		-	\$	7.0	1 \$ 2.60	\$ 9.61 \$	-	0.0000%
8 Cobra (closed) 866	6	400 W	-	81	-	\$ 7.	32 \$	2.99	\$ 10.31 \$		-	\$	7.32	2 \$ 2.99	\$ 10.31 \$	-	0.0000%
9 Flood (closed) 454	i e	250 W	-	52	0	\$ 7.	72 \$	2.60	\$ 10.32 \$		-	\$	7.72	2 \$ 2.60	\$ 10.32 \$	-	0.0000%
10 Flood (closed) 484	i e	400 W	-	81	0	\$ 8.3	22 \$	3.00	\$ 11.22 \$		-	\$	8.22	2 \$ 3.00	\$ 11.22 \$	-	0.0000%
11 Mongoose (closed) 869	400 W	-	81	-	\$ 9.	35 \$	3.02	\$ 12.37 \$		-	\$	9.3	5 \$ 3.02	\$ 12.37 \$	-	0.0000%
12 Post Top (PT) (clo	sed) 508	50 W	-	10	0	\$ 4.4	43 \$	2.48	\$ 6.91 \$		-	\$	4.43	3 \$ 2.48	\$ 6.91 \$	-	0.0000%
13 Classic (PT) (close	ed) 530	100 W	-	22	0	\$ 17.	05 \$	1.89	\$ 18.94 \$		-	\$	17.0	5 \$ 1.89	\$ 18.94 \$	-	0.0000%
14 Coach (PT) (close	d) 870	70 W	-	14	0	\$ 6.	78 \$	2.11	\$ 8.89 \$		-	\$	6.78	8 \$ 2.11	\$ 8.89 \$	-	0.0000%
15 Colonial (PT) (clos	ed) 532	100 W	-	22	0	\$ 13.	08 \$	1.89	\$ 14.97 \$		-	\$	13.0	8 \$ 1.89	\$ 14.97 \$	-	0.0000%
16 Salem (PT) (closes	d) 533	100 W	-	22	0	\$ 12.5	99 \$	1.89	\$ 14.88 \$		-	\$	12.99	9 \$ 1.89	\$ 14.88 \$	-	0.0000%
17 Shoebox (closed) 5	534	100 W	-	22	0	\$ 11.	53 \$	1.89	\$ 13.42 \$		-	\$	11.5	3 \$ 1.89	\$ 13.42 \$	-	0.0000%
18 Shoebox (closed) 5	536	250 W	-	52	0	\$ 12.	50 \$	3.18	\$ 15.68 \$		-	\$	12.50	0 \$ 3.18	\$ 15.68 \$	-	0.0000%
19 Shoebox (closed) 5	538	400 W	-	81	0	\$ 10.6	60 \$	2.44	\$ 13.04 \$		-	\$	10.60	0 \$ 2.44	\$ 13.04 \$	-	0.0000%
20 Subtotal this section	on								\$		-				\$	-	0.0000%
21																	
22	Metal Halide - Timed Service																
23 Cobra (closed) 72	24	350 W	-	69	0	\$ 10.	83 \$	4.99	\$ 15.82 \$		-	\$	10.83	3 \$ 4.99	\$ 15.82 \$	-	0.0000%
24 Cobra (closed) 52	22	400 W	-	79	0	\$ 8.	67 \$	4.01	\$ 12.68 \$		-	\$	8.6	7 \$ 4.01	\$ 12.68 \$	-	0.0000%
25 Flood (closed) 725	5	350 W	-	69	0	\$ 12.3	30 \$	5.04	\$ 17.34 \$		-	\$	12.30	0 \$ 5.04	\$ 17.34 \$	-	0.0000%
26 Flood (closed) 54	1	400 W	-	79	0	\$ 12.0	04 \$	4.02	\$ 16.06 \$		-	\$	12.04	4 \$ 4.02	\$ 16.06 \$	-	0.0000%
27 Flood (closed) 578	8	1000 W	-	191	-	\$ 15.	11 \$	8.17	\$ 23.28 \$		-	\$	15.1	1 \$ 8.17	\$ 23.28 \$	-	0.0000%
28 General (PT) (clos	sed) 721	150 W	-	34	0	\$ 15.3	25 \$	3.92	\$ 19.17 \$		-	\$	15.2	5 \$ 3.92	\$ 19.17 \$	-	0.0000%
29 General (PT) (clos	sed) 548	175 W	-	37	-	\$ 15.	68 \$	3.73	\$ 19.41 \$		-	\$	15.68	8 \$ 3.73	\$ 19.41 \$	-	0.0000%
30 Salem (PT) (close	ed) 720	150 W	-	34	0	\$ 13.4	42 \$	3.92	\$ 17.34 \$		-	\$	13.42	2 \$ 3.92	\$ 17.34 \$	-	0.0000%
31 Salem (PT) (close	ed) 568	175 W	-	37	0	\$ 13.4	49 \$	3.74	\$ 17.23 \$		-	\$	13.49	9 \$ 3.74	\$ 17.23 \$	-	0.0000%
32 Shoebox (closed	1) 722	150 W	-	34	0	\$ 10.	38 \$	3.92	\$ 14.30 \$		-	\$	10.38	8 \$ 3.92	\$ 14.30 \$	-	0.0000%
33 Shoebox (closed)	549	175 W		37	0	\$ 11.4	44 \$	3.70	\$ 15.14 \$		-	\$	11.44	4 \$ 3.70	\$ 15.14 \$	-	0.0000%
34 Shoebox (closed)	723	350 W		69	0	\$ 13.	74 \$	4.93	\$ 18.67 \$		-	\$	13.74	4 \$ 4.93	\$ 18.67 \$	-	0.0000%
35 Shoebox (closed)	540	400 W		79	0	\$ 14.	41 \$	3.97	\$ 18.38 \$		-	\$	14.4	1 \$ 3.97	\$ 18.38 \$	-	0.0000%
36 Shoebox (closed)	577	1000 W		191	0	\$ 23.	74 \$	8.17	\$ 31.91 \$		-	\$	23.74	4 \$ 8.17	\$ 31.91 \$	-	0.0000%
37 Subtotal this section	on															-	0.0000%
38																	
39																	
40																	Continued on Page 3

Supporting Schedules: E-13a Recap Schedules: E-13a

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 3 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2026

with the data provided in Schedule E-15.

DOCKET No. 20240026-EI

						LIGHTING SC	HEDUL	LE LS-1								
								Pres	ent Rates		_		Prop	osed Rates		_
			Annual	Est.		Monthl	ly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facility	y I	Maintenance	Monthly	Total		Facility	Maintenan	ce Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	е	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1	Continued from Page 2															
2	Closed LED - Dusk-to-Dawn S	ervice														
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11	.03 \$	1.74	\$ 12.77 \$	235,453		\$ 11.03	3 \$ 1.7	4 \$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16	.59 \$	1.19	\$ 17.78 \$	495,013		\$ 16.59	9 \$ 1.1	9 \$ 17.78	\$ \$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16	.59 \$	1.20	\$ 17.79 \$	5,052		\$ 16.59	9 \$ 1.2	0 \$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16	.53 \$	2.26	\$ 18.79 \$	96,562		\$ 16.50	3 \$ 2.2	6 \$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20	.97 \$	1.26	\$ 22.23 \$	8,692		\$ 20.9	7 \$ 1.2	6 \$ 22.23	\$ \$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24	.17 \$	1.38	\$ 25.55 \$	636,297		\$ 24.17	7 \$ 1.3	8 \$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23	.77 \$	2.28	\$ 26.05 \$	202,982		\$ 23.7	7 \$ 2.2	8 \$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28	.02 \$	1.54	\$ 29.56 \$	1,133,803		\$ 28.0	2 \$ 1.5	4 \$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29	.51 \$	1.56	\$ 31.07 \$	407,297		\$ 29.5	I \$ 1.5	6 \$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24	.02 \$	2.28	\$ 26.30 \$	53,889		\$ 24.02	2 \$ 2.2	8 \$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21	.37 \$	2.51	\$ 23.88 \$	48,070		\$ 21.3	7 \$ 2.5	1 \$ 23.88	\$ \$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27	.49 \$	1.41	\$ 28.90 \$	239,899		\$ 27.49	9 \$ 1.4	1 \$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29	.65 \$	1.55	\$ 31.20 \$	2,097,482		\$ 29.69	5 \$ 1.5	5 \$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22	.88 \$	3.45	\$ 26.33 \$	66,115		\$ 22.88	3 \$ 3.4	5 \$ 26.33	\$ \$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27	.56 \$	4.10	\$ 31.66 \$	481,010		\$ 27.56	5 \$ 4.1	0 \$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21	.16 \$	3.04	\$ 24.20 \$	16,045		\$ 21.10	3.0	4 \$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23	.47 \$	3.60	\$ 27.07 \$	6,091		\$ 23.4	7 \$ 3.6	0 \$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section								\$	6,229,752					\$ 6,229,752	0.0000%
21	Closed LED - Timed Service	ce														
22	Roadway (closed) 848	56 W	12	10	120	\$ 11	.03 \$	1.74	\$ 12.77 \$	153		\$ 11.00	3 \$ 1.7	4 \$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16	.59 \$	1.19	\$ 17.78 \$	-		\$ 16.59	9 \$ 1.1	9 \$ 17.78	s s -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16	.59 \$	1.20	\$ 17.79 \$	836		\$ 16.59	9 \$ 1.2	0 \$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16	.53 \$	2.26	\$ 18.79 \$	-		\$ 16.53	3 \$ 2.2	6 \$ 18.79) \$	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$ 20	.97 \$	1.26	\$ 22.23 \$	-		\$ 20.9	7 \$ 1.2	6 \$ 22.23	s s -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$ 24	.17 \$	1.38	\$ 25.55 \$	-		\$ 24.17	7 \$ 1.3	8 \$ 25.55	· \$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23	.77 \$	2.28	\$ 26.05 \$	-		\$ 23.7	7 \$ 2.2	8 \$ 26.05	i \$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28	.02 \$	1.54	\$ 29.56 \$	1,389		\$ 28.0	2 \$ 1.5	4 \$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29	.51 \$	1.56	\$ 31.07 \$	-		\$ 29.5	I \$ 1.5	6 \$ 31.07	'\$-	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24	.02 \$	2.28	\$ 26.30 \$	-		\$ 24.02	2 \$ 2.2	8 \$ 26.30) \$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21	.37 \$	2.51	\$ 23.88 \$	-		\$ 21.3	7 \$ 2.5	1 \$ 23.88	s \$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27	.49 \$	1.41	\$ 28.90 \$	4,451		\$ 27.49	9 \$ 1.4	1 \$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29	.65 \$	1.55	\$ 31.20 \$	374		\$ 29.6	5 \$ 1.5	5 \$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22	.88 \$	3.45	\$ 26.33 \$	-		\$ 22.88	3 \$ 3.4	5 \$ 26.33	s \$ -	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$ 27	.56 \$	4.10	\$ 31.66 \$	-		\$ 27.56	5 \$ 4.1	0 \$ 31.66	s \$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21	.16 \$	3.04	\$ 24.20 \$	-		\$ 21.16	5 \$ 3.0	4 \$ 24.20		0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23	.47 \$	3.60	\$27.07 \$	-		\$ 23.4	7 \$ 3.6	0 \$ 27.07	' \$ -	0.0000%
39									\$	7,204					\$ 7,204	0.0000%
40																Continued on Page 4
C	rting Schedulee													Recon Sche	tules. E 40s	

Supporting Schedules: E-13a

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 4 of 7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

Type of data shown:

XX Projected Year Ended 12/31/2026

COMPANY: TAMPA ELECTRIC COMPANY

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree with the data provided in Schedule E-15.

DOCKET No. 20240026-EI

						LIGHTING	SCHEDU								
									sent Rates			Proposi			
			Annual	Est.			nthly	Monthly	Combined	\$	Monthly	Monthly	Combined	\$	
ine	Type of		Billing	Monthly	Annual		cility	Maintenance	Monthly	Total	Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Ch	arge	Charge	Charge	Revenue	Charge	Charge	Charge	Revenue	Increase
1 Continued from Page 3															
2	Open LED - Dusk-to-Dawn Service														
3 Roadway 912		27 W	193,669	9	1,743,021		7.72			1,832,109	\$ 7.72				0.0000
4 Roadway 914		47 W	1,161,670	16	18,586,720	\$	7.64		\$ 9.38 \$	10,896,465	\$ 7.64		\$ 9.38 \$		0.000
5 Roadway/Area 921		88 W	28,917	31	896,427	\$	11.82	\$ 1.74	\$ 13.56 \$	392,115	\$ 11.82	\$ 1.74	\$ 13.56 \$	392,115	0.000
6 Roadway 926		105 W	195,343	37	7,227,691				\$ 12.04 \$	2,351,930	\$ 10.85		\$ 12.04 \$, ,	0.000
7 Roadway/Area 932		133 W	27,969	47	1,314,543		20.41	\$ 1.38	\$ 21.79 \$	609,445	\$ 20.41		\$ 21.79 \$		0.000
8 Area-Lighter 935		143 W	1,372	50	68,600	\$	15.21			22,803	\$ 15.21				0.000
g Roadway 937		145 W	223,725	51	11,409,975	\$	11.57	\$ 2.26	\$ 13.83 \$	3,094,117	\$ 11.57	\$ 2.26	\$ 13.83 \$	3,094,117	0.0000
10 Roadway 941		182 W	184,781	64	11,825,984	\$	14.74	\$ 2.51	\$ 17.25 \$	3,187,472	\$ 14.74	\$ 2.51	\$ 17.25 \$	3,187,472	0.0000
11 Area-Lighter 945		247 W	55,509	86	4,773,774	\$	21.20	\$ 2.51	\$ 23.71 \$	1,316,118	\$ 21.20	\$ 2.51	\$ 23.71 \$	1,316,118	0.0000
12 Area-Lighter 947		330 W	31,222	116	3,621,752	\$	26.60	\$ 1.55	\$ 28.15 \$	878,899	\$ 26.60	\$ 1.55	\$ 28.15 \$	878,899	0.0000
13 Flood 951		199 W	41,702	70	2,919,140	\$	16.51	\$ 3.45	\$ 19.96 \$	832,372	\$ 16.51	\$ 3.45	\$ 19.96 \$	832,372	0.0000
14 Flood 953		255 W	16,111	89	1,433,879	\$	27.78	\$ 4.10	\$ 31.88 \$	513,619	\$ 27.78	\$ 4.10	\$ 31.88 \$	513,619	0.0000
15 Mongoose 956		225 W	7,911	79	624,969	\$	17.77	\$ 3.04	\$ 20.81 \$	164,628	\$ 17.77	\$ 3.04	\$ 20.81 \$	164,628	0.0000
16 Mongoose 958		333 W	653	117	76,401	\$	22.22	\$ 3.60	\$ 25.82 \$	16,860	\$ 22.22	\$ 3.60	\$ 25.82 \$	16,860	0.0000
17 Granville (PT) 965		26 W	55,535	9	499,815	\$	8.47	\$ 2.28	\$ 10.75 \$	597,001	\$ 8.47	\$ 2.28	\$ 10.75 \$	597,001	0.000
18 Granville (PT) 967		39 W	86,866	14	1,216,124	\$	18.50	\$ 2.28	\$ 20.78 \$	1,805,075	\$ 18.50	\$ 2.28	\$ 20.78 \$	1,805,075	0.0000
19 Granville (PT) Enh 967 EN	NH aka 968	39 W	22,465	14	314,510	\$	22.10	\$ 2.28	\$ 24.38 \$	547,697	\$ 22.10	\$ 2.28	\$ 24.38 \$	547,697	0.0000
20 Salem (PT) 971		55 W	292,404	19	5,555,676	\$	15.07	\$ 1.54	\$ 16.61 \$	4,856,830	\$ 15.07	\$ 1.54	\$ 16.61 \$	4,856,830	0.0000
21 Granville (PT) 972		60 W	4,071	21	85,491	\$	20.24	\$ 2.28	\$ 22.52 \$	91,679	\$ 20.24	\$ 2.28	\$ 22.52 \$	91,679	0.0000
22 Granville (PT) Enh 972 EN	NH aka 973	60 W	757	21	15,897	\$	23.76	\$ 2.28	\$ 26.04 \$	19,712	\$ 23.76	\$ 2.28	\$ 26.04 \$	19,712	0.0000
23 Salem (PT) 975		76 W	52,903	27	1,428,381	\$	19.57	\$ 1.54	\$ 21.11 \$	1,116,782	\$ 19.57	\$ 1.54	\$ 21.11 \$	1,116,782	0.0000
24 Subtotal this section									\$	35,143,728			\$	35,143,728	0.0000
25															
26															
27															
28															
29															
30															
31															
32															
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35															
36															
37															
38															
39															
40															Continued on Pag

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SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 5 of 7 Type of data shown:

with the data provided in Schedule E-15.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. COMPANY: TAMPA ELECTRIC COMPANY

XX Projected Year Ended 12/31/2026 Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Continued on Page 6

DOCKET No. 20240026-EI Witness: J. Williams

						LIGHTING SCHED								
							Pre	sent Rates			Propose	ed Rates		
			Annual	Est.		Monthly	Monthly	Combined	\$	Monthly	Monthly	Combined	\$	
ine	Type of		Billing	Monthly	Annual	Facility	Maintenance	Monthly	Total	Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	Charge	Charge	Revenue	Charge	Charge	Charge	Revenue	Increase
1 Continued from Pag	ige 4													
2														
3	Open LED - Timed Service													
4 Roadway 901		47 W	-	8	0	\$ 7.64	\$ 1.74	\$ 9.38 \$	-	\$ 7.64	\$ 1.74	\$ 9.38 \$	-	0.0000
5 Roadway/Area 902		88 W	-	15	0	\$ 11.82	\$ 1.74	\$ 13.56 \$	-	\$ 11.82	\$ 1.74	\$ 13.56 \$	-	0.0000
6 Roadway/Area 903	3	133 W	12	23	276	\$ 20.41	\$ 1.38	\$ 21.79 \$	261	\$ 20.41	\$ 1.38	\$ 21.79 \$	261	0.0000
7 Area-Lighter 904		143 W	-	25	0	\$ 15.21	\$ 1.41	\$ 16.62 \$	-	\$ 15.21	\$ 1.41	\$ 16.62 \$	-	0.0000
8 Roadway 905		145 W	-	26	0	\$ 11.57	\$ 2.26	\$ 13.83 \$	-	\$ 11.57	\$ 2.26	\$ 13.83 \$	-	0.00009
9 Area-Lighter 906		247 W	-	43	0	\$ 21.20	\$ 2.51	\$ 23.71 \$	-	\$ 21.20	\$ 2.51	\$ 23.71 \$	-	0.00009
10 Mongoose 907		333 W	-	58	0	\$ 22.22	\$ 3.60	\$ 25.82 \$	-	\$ 22.22	\$ 3.60	\$ 25.82 \$	-	0.00009
11 Roadway 981		27 W	156	5	780	\$ 7.72	\$ 1.74	\$ 9.46 \$	1,476	\$ 7.72	\$ 1.74	\$ 9.46 \$	1,476	0.0000
12 Roadway 982		105 W	317	18	5,706	\$ 10.85	\$ 1.19	\$ 12.04 \$	3,817	\$ 10.85	\$ 1.19	\$ 12.04 \$	3,817	0.0000
13 Roadway 983		182 W	449	32	14,368	\$ 14.74	\$ 2.51	\$ 17.25 \$	7,745	\$ 14.74	\$ 2.51	\$ 17.25 \$	7,745	0.00009
14 Area-Lighter 984		330 W	593	58	34,394	\$ 26.60	\$ 1.55	\$ 28.15 \$	16,693	\$ 26.60	\$ 1.55	\$ 28.15 \$	16,693	0.00009
15 Flood 985		199 W	96	35	3,360	\$ 16.51	\$ 3.45	\$ 19.96 \$	1,916	\$ 16.51	\$ 3.45	\$ 19.96 \$	1,916	0.00009
16 Flood 986		255 W	60	45	2,700	\$ 27.78	\$ 4.10	\$ 31.88 \$	1,913	\$ 27.78	\$ 4.10	\$ 31.88 \$	1,913	0.00009
17 Mongoose 987		225 W	12	39	468	\$ 17.77	\$ 3.04	\$ 20.81 \$	250	\$ 17.77	\$ 3.04	\$ 20.81 \$	250	0.00009
18 Granville (PT) 988		39 W	-	7	-	\$ 18.50	\$ 2.28	\$ 20.78 \$	-	\$ 18.50	\$ 2.28	\$ 20.78 \$	-	0.00009
19 Granville (PT) Enh	988 ENH aka 989	39 W	-	7	-	\$ 22.10	\$ 2.28	\$ 24.38 \$	-	\$ 22.10	\$ 2.28	\$ 24.38 \$	-	0.00009
20 Salem (PT) 990		76 W	473	13	6,149	\$ 19.57	\$ 1.54	\$ 21.11 \$	9,985	\$ 19.57	\$ 1.54	\$ 21.11 \$	9,985	0.00009
21 Granville Post Top I	PT 991	26 W	-	4	0	\$ 8.47	\$ 2.28	\$ 10.75	0	\$ 8.47	\$ 2.28	\$ 10.75	0	0.00009
22 Salem PT 992		55 W	12	9	108	\$ 15.07	\$ 1.54	\$ 16.61	199	\$ 15.07	\$ 1.54	\$ 16.61	199	0.00009
23 Granville PT 993		60 W	-	10	0	\$ 20.24	\$ 2.28	\$ 22.52	0	\$ 20.24	\$ 2.28	\$ 22.52	0	0.00009
24 Granville PT Enh 99	994	60 W	-	10	0	\$ 23.76	\$ 2.28	\$ 26.04	0	\$ 23.76	\$ 2.28	\$ 26.04	0	0.00009
25 Subtotal this sect	tion							\$	44,255			\$	44,255	
26														
27 Total Fixtures and k	kWh		2,922,431		90,975,748			\$	41,424,939			\$	41,424,939	0.00009
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														
38														
39														

Supporting Schedules: Recap Schedules: E-13a COMPANY: TAMPA ELECTRIC COMPANY

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 6 of 7

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2026

with the data provided in Schedule E-15.

DOCKET No. 20240026-EI

						LIGHTIN	IG SCHEDI	ULE LS-1										
								Present Rate	s					Proposed	Rates			
			Annual	Est.		1	Nonthly	Monthly	C	Combined	\$		Monthly	Month	ly C	Combined	\$	
Line	Type of		Billing	Monthly	Annual		Facility	Maintenand	e	Monthly	Total		Facility	Maintena	ince	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	-	Charge	Charge		Charge	Revenue		Charge	Charg	е	Charge	Revenue	Increase
1 Continued from Page	e 5																	
2	Pole/Wire																	
3 Wood - 30 ft. (inacc	cessible) (closed) 425	OH wire	287			\$	7.83	\$ 0.	17 \$	8.00 \$	2,296	\$	7.83	3 \$ 0	.17 \$	8.00 \$	2,296	0.0000
4 Wood - 30 ft. 626		OH wire	199,058			\$	3.87	\$ 0.	17 \$	4.04 \$	804,194	\$	3.8	7 \$ 0	.17 \$	4.04 \$	804,194	0.0000
5 Wood - 35 ft. 627		OH wire	233,468			\$	4.58	\$ 0.	17 \$	4.75 \$	1,108,973	\$	4.5	3 \$ 0	.17 \$	4.75 \$	1,108,973	0.0000
6 Wood - up to 45 ft.	597	OH wire	20,808			\$	9.78	\$ 0.	31 \$	10.09 \$	209,953	\$	9.78	3 \$ 0	.31 \$	10.09 \$	209,953	0.0000
7 Std. Concrete - 35 f	ft. 637	OH wire	55,862			\$	8.19	\$ 0.	17 \$	8.36 \$	467,006	\$	8.19	9 \$ 0	.17 \$	8.36 \$	467,006	0.0000
8 Std. Concrete - up	to 45 ft. 594	OH wire	13,487			\$	15.68	\$ 0.	31 \$	15.99 \$	215,657	\$	15.6	3 \$ 0	.31 \$	15.99 \$	215,657	0.0000
g Std. Concrete - 16f	ft. 599	UG wire	593			\$	22.60	\$ 0.	14 \$	22.74 \$	13,485	\$	22.60) \$ 0	.14 \$	22.74 \$	13,485	0.0000
10 Std. Concrete - 25	or 30 ft. 595	UG wire	4,867			\$	31.03	\$ 0.	14 \$	31.17 \$	151,704	\$	31.00	3 \$ 0	.14 \$	31.17 \$	151,704	0.0000
11 Std. Concrete - 35	ft. 588	UG wire	178,974			\$	32.53	\$ 0.	34 \$	32.87 \$	5,882,875	\$	32.5	3 \$ 0	.34 \$	32.87 \$	5,882,875	0.0000
12 Std. Concrete - 35	ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275			\$	16.63	\$ 0.	34 \$	16.97 \$	6,147,807	\$	16.60	3 \$ 0	.34 \$	16.97 \$	6,147,807	0.0000
13 Std. Concrete - 35	ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,585			\$	22.29	\$ 0.	34 \$	22.63 \$	1,099,479	\$	22.29	9 \$ 0	.34 \$	22.63 \$	1,099,479	0.0000
14 Std. Concrete - 35	ft. (250 W - 400 W or above 150 ft span) (closed) 614	UG wire	43,498			\$	33.64	\$ 0.	34 \$	33.98 \$	1,478,062	\$	33.6	\$ 0	.34 \$	33.98 \$	1,478,062	0.0000
15 Std. Concrete - up	to 45 ft. 596	UG wire	19,521			\$	37.90	\$ 0.	14 \$	38.04 \$	742,579	\$	37.9) \$ 0	.14 \$	38.04 \$	742,579	0.0000
16 Round Concrete - 2	23 ft. 523	UG wire	1,376			\$	30.45	\$ 0.	14 \$	30.59 \$	42,092	\$	30.4	5 \$ 0	.14 \$	30.59 \$	42,092	0.0000
17 Tall Waterford - 35	ft. (Concrete) 591	UG wire	17,924			\$	41.94	\$ 0.	14 \$	42.08 \$	754,242	\$	41.9	\$ 0	.14 \$	42.08 \$	754,242	0.0000
18 Victorian (PT) (Cond	crete) 592	UG wire	11,419			\$	36.01	\$ 0.	14 \$	36.15 \$	412,797	\$	36.0	1 \$ 0	.14 \$	36.15 \$	412,797	0.0000
19 Winston (PT) (Cond	crete) 593	UG wire	92,326			\$	20.26	\$ 1.	10 \$	21.36 \$	1,972,083	\$	20.20	3 \$ 1	.10 \$	21.36 \$	1,972,083	0.0000
20 Waterford (PT) (Co	ncrete) 583	UG wire	6,517			\$	30.44	\$ 0.	14 \$	30.58 \$	199,290	\$	30.4	\$ 0	.14 \$	30.58 \$	199,290	0.0000
21 Aluminum - 10 ft. (c	closed) 422	UG wire	896			\$	12.46	\$ 1.	30 \$	13.76 \$	12,329	\$	12.4	S \$ 1	.30 \$	13.76 \$	12,329	0.0000
22 Aluminum - 27 ft. 6	316	UG wire	8,599			\$	41.39	\$ 0.	34 \$	41.73 \$	358,836	\$	41.39	9 \$ 0	.34 \$	41.73 \$	358,836	0.0000
23 Aluminum - 28 ft. 6	315	UG wire	30,346			\$	17.78	\$ 0.	34 \$	18.12 \$	549,870	\$	17.78	3 \$ 0	.34 \$	18.12 \$	549,870	0.0000
24 Aluminum - 37 ft. 6	522	UG wire	4,223			\$	56.67	\$ 0.	34 \$	57.01 \$	240,753	\$	56.6	7 \$ 0	.34 \$	57.01 \$	240,753	0.0000
25 Waterside (Aluminu	um) 623	UG wire	2,416			\$	48.78	\$ 3.	85 \$	52.63 \$	127,154	\$	48.78	3 \$ 3	.85 \$	52.63 \$	127,154	0.0000
26 Aluminum - (PT) (cl	losed) 584	UG wire	1,695			\$	23.38	\$ 1.	10 \$	24.48 \$	41,494	\$	23.3	3 \$ 1	.10 \$	24.48 \$	41,494	0.0000
27 Capitol (PT) (Alumi	inum) (closed) 581	UG wire	537			\$	35.69	\$ 1.	10 \$	36.79 \$	19,756	\$	35.69	9 \$ 1	.10 \$	36.79 \$	19,756	0.0000
28 Charleston (PT) (A	luminum) 586	UG wire	235,155			\$	27.22	\$ 1.	10 \$	28.32 \$	6,659,590	\$	27.2	2 \$ 1	.10 \$	28.32 \$	6,659,590	0.0000
29 Charleston Banner ((PT) (Aluminum) 585	UG wire	1,463			\$	35.63		10 \$	36.73 \$	53,736	\$.10 \$		53,736	0.0000
30 Charleston HD (PT)) (Aluminum) 590	UG wire	274			\$	30.80		10 \$		8,741	\$.10 \$	31.90 \$	8,741	0.0000
31 Heritage (PT)(Alumi		UG wire	1,455			\$	25.79		10 \$		39,125	\$.10 \$	26.89 \$	39,125	0.0000
32 Riviera (PT) (Alumi	inum) (closed)	UG wire	_			\$	27.23		10 \$		-	\$.10 \$		-	0.0000
33 Steel - 30 ft. (closed		UG wire	1,512			\$			68 \$		79,682	\$.68 \$	52.70 \$	79,682	0.0000
34 Fiberglass (PT) - 16		UG wire	47,131			\$			30 \$	12.14 \$	572,170	\$.30 \$	12.14 \$	572,170	0.0000
35 Winston (closed)	•	UG wire	192,212			\$	19.72		10 \$		4,001,854	\$.10 \$		4,001,854	0.0000
36			,12			•					-,,	Ť	10.77		- •		.,,	2.0000
37																		
38																		
39																		
40																		Continued on Pag

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 7 of 7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

XX Projected Year Ended 12/31/2026

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

with the data provided in Schedule E-15.

DOCKET No. 20240026-E	El				****	ir the data provided in oc	100000 E 10.						w	itness: J. Williams	
						LIGHTING SCHE									
							Present Rates					Proposed Rate			
			Annual	Est.		Monthly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facility	Maintenance		Total		acility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	Charge	Charge	Revenue	(Charge	Charge	Charge	Revenue	Increase
1 Continued from Page	ge 6														
2 3 Franklin Composi	L. FOF			_						_					
4 Existing Pole 641		UG wire UG wire	43,52 41			\$ 32.49 \$ 6.94		\$ 33.59		\$ \$	6.94		\$ 33.59 \$ \$ 7.28 \$		0.0000%
5 Total Pole/Wire		UG WIFE	1,882,69			\$ 0.94	\$ 0.34	\$ 7.28	\$ 3,007 \$ 35,934,709	\$	0.94	\$ 0.34	\$ 7.20 <u>\$</u>		0.0000%
6			1,002,08	90				-	\$ 35,934,709					35,934,709	0.0000%
7															
8 Miscellaneous Ligh	ting Facilities														
9 Timer		-	12	20		\$ 8.39	S 1.43	\$ 9.82	\$ 1,178	\$	8.39	\$ 1.43	\$ 9.82 \$	1,178	0.000%
10 Post Top Bracket (for additional post top fixtures)		3,36			\$ 4.75		\$ 4.81		\$	4.75				0.000%
11	,														
12 Total Miscellaneou	s Lighting Facilities		3,48	30				-	\$ 17,340				\$	17,340	0.000%
13								_					_		
14 LS-2 Lighting Facili	ties														
15 LS-2								_	\$ 5,330,833				\$	5,330,833	0.000%
16 Total LS-2 Facilitie	s								\$ 5,330,833				\$	5,330,833	0.000%
17								_					_		
18 Total Base Rev	renue							_	\$ 82,707,821				\$	82,707,821	0.000%
19															
20															
21															
22															
23															
24															
25															
26															
27															
28															
29															
30															
31															
32															
33 34															
34 35															
33															

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 1 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2027

with the data provided in Schedule E-15.

LIGHTING SCHEDULE LS-1

DOCKET No. 2024/026-EI

						LIGHTING S	OHLDC		esent Rates					Propos	ed Rates		
			Annual	Est.		Mont	thlv	Monthly	Combined	d	s	_	Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Faci		Maintenance	Monthly		Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Chai		Charge	Charge		Revenue		Charge	Charge	Charge	Revenue	Increase
1	High Pressure Sodium - Dusk-to-Dawn Service																
2	Cobra (closed) 800	50 W		20	-	\$	4.54	\$ 2.48	\$ 7.0	2 \$		\$	4.54	\$ 2.48	\$ 7.02 \$		0.0000%
3	Cobra/Nema (closed) 802	70 W		29		\$	4.61	\$ 2.11	\$ 6.7	2 \$		\$	4.61	\$ 2.11	\$ 6.72 \$	_	0.0000%
4	Cobra/Nema (closed) 803	100 W	-	44	-	\$	5.22	\$ 2.33	\$ 7.5	5 \$	-	\$	5.22	\$ 2.33	\$ 7.55 \$	_	0.0000%
5	Cobra (closed) 804	150 W	-	66	-	\$	6.01	\$ 2.02	\$ 8.0	3 \$	-	\$	6.01	\$ 2.02	\$ 8.03 \$	_	0.0000%
6	Cobra (closed) 805	250 W	-	105	-	\$	7.01	\$ 2.60	\$ 9.6	1 \$	-	\$	7.01	\$ 2.60	\$ 9.61 \$	_	0.0000%
7	Cobra (closed) 806	400 W	-	163	-	\$	7.32	\$ 2.99	\$ 10.3	31 \$	-	\$	7.32	\$ 2.99	\$ 10.31 \$	-	0.0000%
8	Flood (closed) 468	250 W	-	105	-	\$	7.72	\$ 2.60	\$ 10.3	32 \$	-	\$	7.72	\$ 2.60	\$ 10.32 \$	-	0.0000%
9	Flood (closed) 478	400 W	-	163	-	\$	8.22	\$ 3.00	\$ 11.2	2 \$	-	\$	8.22	\$ 3.00	\$ 11.22 \$	-	0.0000%
10	Mongoose (closed) 809	400 W	-	163	-	\$	9.35	\$ 3.02	\$ 12.3	37 \$	-	\$	9.35	\$ 3.02	\$ 12.37 \$	-	0.0000%
11	Post Top (PT) (closed) 509	50 W	-	20	0	\$	4.43	\$ 2.48	\$ 6.9	91 \$	-	\$	4.43	\$ 2.48	\$ 6.91 \$	-	0.0000%
12	Classic (PT) (closed) 570	100 W	-	44	-	\$ 1	17.05	\$ 1.89	\$ 18.9	94 \$	-	\$	17.05	\$ 1.89	\$ 18.94 \$	-	0.0000%
13	Coach (PT) (closed) 810	70 W	-	29	-	\$	6.78	\$ 2.11	\$ 8.8	9 \$	-	\$	6.78	\$ 2.11	\$ 8.89 \$	-	0.0000%
14	Colonial (PT) (closed) 572	100 W	-	44	0	\$ 1	13.08	\$ 1.89	\$ 14.9	7 \$	-	\$	13.08	\$ 1.89	\$ 14.97 \$	-	0.0000%
15	Salem (PT) (closed) 573	100 W	-	44	-	\$ 1	12.99	\$ 1.89	\$ 14.8	8 \$	-	\$	12.99	\$ 1.89	\$ 14.88 \$	-	0.0000%
16	Shoebox (closed) 550	100 W	-	44	-	\$ 1	11.53	\$ 1.89	\$ 13.4	2 \$	-	\$	11.53	\$ 1.89	\$ 13.42 \$	-	0.0000%
17	Shoebox (closed) 566	250 W	-	106	-	\$ 1	12.50	\$ 3.18	\$ 15.6	8 \$	-	\$	12.50	\$ 3.18	\$ 15.68 \$	-	0.0000%
18	Shoebox (closed) 552	400 W	-	163	0	\$ 1	10.60	\$ 2.44	\$ 13.0	14 \$	-	\$	10.60	\$ 2.44	\$ 13.04 \$	-	0.0000%
19	Subtotal this section									\$	-				\$	-	0.0000%
20																	
21																	
22	Metal Halide - Dusk-to-Dawn Service																
23	Cobra (closed) 704	350 W	-	138	0	\$ 1	10.83	\$ 4.99	\$ 15.8	32 \$	-	\$	10.83	\$ 4.99	\$ 15.82 \$	-	0.0000%
24	Cobra (closed) 520	400 W	-	159	0	\$	8.67	\$ 4.01	\$ 12.6	8 \$	-	\$	8.67	\$ 4.01	\$ 12.68 \$	-	0.0000%
25	Flood (closed) 705	350 W	-	138	0	\$ 1	12.30	\$ 5.04	\$ 17.3	4 \$	-	\$	12.30	\$ 5.04	\$ 17.34 \$	-	0.0000%
26	Flood (closed) 556	400 W	-	159	0	\$ 1	12.04	\$ 4.02	\$ 16.0	6 \$	-	\$	12.04	\$ 4.02	\$ 16.06 \$	-	0.0000%
27	Flood (closed) 558	1000 W	-	383	0	\$ 1	15.11	\$ 8.17	\$ 23.2	8 \$	-	\$	15.11	\$ 8.17	\$ 23.28 \$	-	0.0000%
28	General (PT) (closed) 701	150 W	-	67	0	\$ 1	15.25	\$ 3.92	\$ 19.1	7 \$	-	\$	15.25	\$ 3.92	\$ 19.17 \$	-	0.0000%
29	General (PT) (closed) 574	175 W	-	74	0	\$ 1	15.68	\$ 3.73	\$ 19.4	1 \$	-	\$	15.68	\$ 3.73	\$ 19.41 \$	-	0.0000%
30	Salem (PT) (closed) 700	150 W	-	67	0	\$ 1	13.42	\$ 3.92	\$ 17.3	4 \$	-	\$	13.42	\$ 3.92	\$ 17.34 \$	-	0.0000%
31	Salem (PT) (closed) 575	175 W	-	74	0	\$ 1	13.49	\$ 3.74	\$ 17.2	3 \$	-	\$	13.49	\$ 3.74	\$ 17.23 \$	-	0.0000%
32	Shoebox (closed) 702	150 W	-	67	0	\$ 1	10.38	\$ 3.92	\$ 14.3	80 \$	-	\$	10.38	\$ 3.92	\$ 14.30 \$	-	0.0000%
33	Shoebox (closed) 564	175 W	-	74	0	\$ 1	11.44	\$ 3.70	\$ 15.1	4 \$	-	\$	11.44	\$ 3.70	\$ 15.14 \$	-	0.0000%
34	Shoebox (closed) 703	350 W		138	0	\$ 1	13.74	\$ 4.93	\$ 18.6	7 \$	-	\$	13.74	\$ 4.93	\$ 18.67 \$		0.0000%
35	Shoebox (closed) 554	400 W		159	0	\$ 1	14.41	\$ 3.97	\$ 18.3	8 \$	-	\$	14.41	\$ 3.97	\$ 18.38 \$		0.0000%
36	Shoebox (closed) 576	1000 W	-	383	0	\$ 2	23.74	\$ 8.17	\$ 31.9	1 \$	-	\$	23.74	\$ 8.17	\$ 31.91 \$	-	0.0000%
37	Subtotal this section									\$	-				\$		0.0000%
38																	
39																	
40																	Continued on Page 2

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 2 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting futures, poles and conductors. Poles should be listed separately from futures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2027

with the data provided in Schedule E-15.

DOCKET No. 2024/026-EI

						LIGHTING SCHE	DULE LS-1								
							F	resent Rates		_		Propose	ed Rates		
			Annual	Est.		Monthly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facility	Maintenance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1	Continued from Page 1														
2	High Pressure Sodium - Timed Service														
3	Cobra (closed) 860	50 W	-	10	0	\$ 4.54	\$ 2.4	3 \$ 7.02 \$	-	\$	4.54	\$ 2.48	\$ 7.02 \$	-	0.0000%
4	Cobra/Nema (closed) 862	70 W	-	14	0	\$ 4.61	\$ 2.1	1 \$ 6.72 \$	-	\$	4.61	\$ 2.11	\$ 6.72 \$	-	0.0000%
5	Cobra/Nema (closed) 863	100 W	-	22	0	\$ 5.22	\$ 2.3	3 \$ 7.55 \$	-	\$	5.22	2 \$ 2.33	\$ 7.55 \$	-	0.0000%
6	Cobra (closed) 864	150 W	-	33	-	\$ 6.01	\$ 2.0	2 \$ 8.03 \$	-	\$	6.01	\$ 2.02	\$ 8.03 \$	-	0.0000%
7	Cobra (closed) 865	250 W	-	52	0	\$ 7.01	\$ 2.6	9.61 \$	-	\$	7.01	\$ 2.60	\$ 9.61 \$	-	0.0000%
8	Cobra (closed) 866	400 W	-	81	-	\$ 7.32	\$ 2.9	9 \$ 10.31 \$	-	\$	7.32	2.99	\$ 10.31 \$	-	0.0000%
9	Flood (closed) 454	250 W	-	52	0	\$ 7.72	\$ 2.6	0 \$ 10.32 \$	-	\$	7.72	2 \$ 2.60	\$ 10.32 \$	-	0.0000%
10	Flood (closed) 484	400 W	-	81	0	\$ 8.22	\$ 3.0	\$ 11.22 \$	-	\$	8.22	2 \$ 3.00	\$ 11.22 \$	-	0.0000%
11	Mongoose (closed) 869	400 W	-	81	-	\$ 9.35	\$ 3.0	2 \$ 12.37 \$	-	\$	9.35	\$ 3.02	\$ 12.37 \$	-	0.0000%
12	Post Top (PT) (closed) 508	50 W	-	10	0	\$ 4.43	\$ 2.4	3 \$ 6.91 \$	-	\$	4.43	3 \$ 2.48	\$ 6.91 \$	-	0.0000%
13	Classic (PT) (closed) 530	100 W	-	22	0	\$ 17.05	\$ 1.8	9 \$ 18.94 \$	-	\$	17.05	5 \$ 1.89	\$ 18.94 \$	-	0.0000%
14	Coach (PT) (closed) 870	70 W	-	14	0	\$ 6.78	\$ 2.1	1 \$ 8.89 \$	-	\$	6.78	3 \$ 2.11	\$ 8.89 \$	-	0.0000%
15	Colonial (PT) (closed) 532	100 W	-	22	0	\$ 13.08	\$ 1.8	9 \$ 14.97 \$	-	\$	13.08	3 \$ 1.89	\$ 14.97 \$	-	0.0000%
16	Salem (PT) (closed) 533	100 W	-	22	0	\$ 12.99				\$			\$ 14.88 \$		0.0000%
17	Shoebox (closed) 534	100 W	-	22	0	\$ 11.53	\$ 1.8	9 \$ 13.42 \$	-	\$	11.53	3 \$ 1.89	\$ 13.42 \$	-	0.0000%
18	Shoebox (closed) 536	250 W	-	52	0	\$ 12.50				\$			\$ 15.68 \$		0.0000%
19	Shoebox (closed) 538	400 W	-	81	0	\$ 10.60	\$ 2.4	1 \$ 13.04 \$	-	\$	10.60	\$ 2.44			0.0000%
20	Subtotal this section							\$	-				\$	-	0.0000%
21															
22	Metal Halide - Timed Service														
23	Cobra (closed) 724	350 W	-	69	0	\$ 10.83				\$			\$ 15.82 \$		0.0000%
24	Cobra (closed) 522	400 W	-	79	0	\$ 8.67				\$			\$ 12.68 \$		0.0000%
25	Flood (closed) 725	350 W	-	69	0	\$ 12.30		1 \$ 17.34 \$		\$			\$ 17.34 \$		0.0000%
26	Flood (closed) 541	400 W	-	79	0	\$ 12.04				\$			\$ 16.06 \$		0.0000%
27	Flood (closed) 578	1000 W	-	191	-	\$ 15.11		7 \$ 23.28 \$		\$			\$ 23.28 \$		0.0000%
28	General (PT) (closed) 721	150 W	-	34	0	\$ 15.25		2 \$ 19.17 \$		\$			\$ 19.17 \$		0.0000%
29	General (PT) (closed) 548	175 W	-	37	-	\$ 15.68				\$			\$ 19.41 \$		0.0000%
30	Salem (PT) (closed) 720	150 W	-	34	0	\$ 13.42		2 \$ 17.34 \$		\$			\$ 17.34 \$		0.0000%
31	Salem (PT) (closed) 568	175 W	-	37	0	\$ 13.49		1 \$ 17.23 \$		\$					0.0000%
32	Shoebox (closed) 722	150 W	-	34	0	\$ 10.38				\$			\$ 14.30 \$		0.0000%
33	Shoebox (closed) 549 Shoebox (closed) 723	175 W		37	0	\$ 11.44) \$ 15.14 \$		\$			\$ 15.14 \$		0.0000%
34	Shoebox (closed) 723 Shoebox (closed) 540	350 W		69	0	\$ 13.74		3 \$ 18.67 \$		\$			\$ 18.67 \$		0.0000%
35	Shoebox (closed) 577	400 W		79	0	\$ 14.41				\$			\$ 18.38 \$		0.0000%
36		1000 W	•	191	0	\$ 23.74	a 8.1	7 \$ 31.91 \$	-	\$	23.74	\$ 8.17	\$ 31.91 \$		0.0000%
37	Subtotal this section													-	0.0000%
38 39															
39 40															Continued on Page 3
40											-				Communica on Fage 3

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 3 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting futures, poles and conductors. Poles should be listed separately from futures.

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2027

with the data provided in Schedule E-15.

DOCKET No. 2024/026-EI

						LIGHTING SO	CHEDUL	LE LS-1								
								Pre	sent Rates				Propos	ed Rates		
			Annual	Est.		Month	nly	Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facili	ty f	Maintenance	Monthly	Total		Facility	Maintenance	Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charg	ge	Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1	Continued from Page 2															
2	Closed LED - Dusk-to-Dawn Service															
3	Roadway (closed) 828	56 W	18,438	20	368,760	\$ 11	1.03 \$	1.74	\$ 12.77 \$	235,453	5	11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%
4	Roadway (closed) 820	103 W	27,841	36	1,002,276	\$ 16	6.59 \$	1.19	\$ 17.78 \$	495,013	5	16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%
5	Roadway (closed) 821	106 W	284	37	10,508	\$ 16	6.59 \$	1.20	\$ 17.79 \$	5,052	\$	16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%
6	Roadway (closed) 829	157 W	5,139	55	282,645	\$ 16	6.53 \$	2.26	\$ 18.79 \$	96,562	\$	16.53	\$ 2.26	\$ 18.79	\$ 96,562	0.0000%
7	Roadway (closed) 822	196 W	391	69	26,979	\$ 20	0.97 \$	1.26	\$ 22.23 \$	8,692	\$	20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%
8	Roadway (closed) 823	206 W	24,904	72	1,793,088	\$ 24	4.17 \$	1.38	\$ 25.55 \$	636,297	\$	24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%
9	Post Top (PT) (closed) 835	60 W	7,792	21	163,632	\$ 23	3.77 \$	2.28	\$ 26.05 \$	202,982	\$	23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%
10	Post Top (PT) (closed) 824	67 W	38,356	24	920,544	\$ 28	8.02 \$	1.54	\$ 29.56 \$	1,133,803	\$	28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%
11	Post Top (PT) (closed) 825	99 W	13,109	35	458,815	\$ 29	9.51 \$	1.56	\$ 31.07 \$	407,297	\$	29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%
12	Post Top (PT) (closed) 836	100 W	2,049	35	71,715	\$ 24	4.02 \$	2.28	\$ 26.30 \$	53,889	\$	24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%
13	Area-Lighter (closed) 830	152 W	2,013	53	106,689	\$ 21	1.37 \$	2.51	\$ 23.88 \$	48,070	\$	21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%
14	Area-Lighter (closed) 826	202 W	8,301	71	589,371	\$ 27	7.49 \$	1.41	\$ 28.90 \$	239,899	\$	27.49	\$ 1.41	\$ 28.90	\$ 239,899	0.0000%
15	Area-Lighter (closed) 827	309 W	67,227	108	7,260,516	\$ 29	9.65 \$	1.55	\$ 31.20 \$	2,097,482	\$	29.65	\$ 1.55	\$ 31.20	\$ 2,097,482	0.0000%
16	Flood (closed) 831	238 W	2,511	83	208,413	\$ 22	2.88 \$	3.45	\$ 26.33 \$	66,115	\$	22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%
17	Flood (closed) 832	359 W	15,193	126	1,914,318	\$ 27	7.56 \$	4.10	\$ 31.66 \$	481,010	\$	27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%
18	Mongoose (closed) 833	245 W	663	86	57,018	\$ 21	1.16 \$	3.04	\$ 24.20 \$	16,045	\$	21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%
19	Mongoose (closed) 834	328 W	225	115	25,875	\$ 23	3.47 \$	3.60	\$ 27.07 \$	6,091	\$	23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%
20	Subtotal this section								\$	6,229,752					\$ 6,229,752	0.0000%
21	Closed LED - Timed Service															
22	Roadway (closed) 848	56 W	12	10	120	\$ 11	1.03 \$	1.74	\$ 12.77 \$	153	\$	11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%
23	Roadway (closed) 840	103 W	-	18	0	\$ 16	6.59 \$	1.19	\$ 17.78 \$	-	\$	16.59	\$ 1.19	\$ 17.78	\$ -	0.0000%
24	Roadway (closed) 841	106 W	47	19	893	\$ 16	6.59 \$	1.20	\$ 17.79 \$	836	\$	16.59	\$ 1.20	\$ 17.79	\$ 836	0.0000%
25	Roadway (closed) 849	157 W	-	27	0	\$ 16	6.53 \$	2.26	\$ 18.79 \$	-	\$	16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%
26	Roadway (closed) 842	196 W	-	34	0	\$ 20	0.97 \$	1.26	\$ 22.23 \$	-	\$	20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%
27	Roadway (closed) 843	206 W	-	36	0	\$ 24	4.17 \$	1.38	\$ 25.55 \$	-	\$	24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%
28	Post Top (PT) (closed) 855	60 W	-	11	0	\$ 23	3.77 \$	2.28	\$ 26.05 \$	-	\$	23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%
29	Post Top (PT) (closed) 844	67 W	47	12	564	\$ 28	8.02 \$	1.54	\$ 29.56 \$	1,389	\$	28.02	\$ 1.54	\$ 29.56	\$ 1,389	0.0000%
30	Post Top (PT) (closed) 845	99 W	-	17	0	\$ 29	9.51 \$	1.56	\$ 31.07 \$	-	\$	29.51	\$ 1.56	\$ 31.07	\$ -	0.0000%
31	Post Top (PT) (closed) 856	100 W	-	18	0	\$ 24	4.02 \$	2.28	\$ 26.30 \$	-	\$	24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%
32	Area-Lighter (closed) 850	152 W	-	27	0	\$ 21	1.37 \$	2.51	\$ 23.88 \$	-	\$	21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%
33	Area-Lighter (closed) 846	202 W	154	35	5,390	\$ 27	7.49 \$	1.41	\$ 28.90 \$	4,451	\$	27.49	\$ 1.41	\$ 28.90	\$ 4,451	0.0000%
34	Area-Lighter (closed) 847	309 W	12	54	648	\$ 29	9.65 \$	1.55	\$ 31.20 \$	374	\$	29.65	\$ 1.55	\$ 31.20	\$ 374	0.0000%
35	Flood (closed) 851	238 W	-	42	0	\$ 22	2.88 \$	3.45	\$ 26.33 \$	-	\$	22.88	\$ 3.45	\$ 26.33	\$ -	0.0000%
36	Flood (closed) 852	359 W	-	63	0	\$ 27	7.56 \$	4.10	\$ 31.66 \$	-	\$	27.56	\$ 4.10	\$ 31.66	\$ -	0.0000%
37	Mongoose (closed) 853	245 W	-	43	0	\$ 21	1.16 \$	3.04	\$ 24.20 \$	-	\$	21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%
38	Mongoose (closed) 854	328 W	-	57	0	\$ 23	3.47 \$	3.60	\$27.07 \$	-	\$	23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%
39									\$	7,204					\$ 7,204	0.0000%
40																Continued on Page 4

38 39

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 4 of 7

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2027

Continued on Page 5

with the data provided in Schedule E-15.

DOCKET No. 20240026-EI Witness: J. Williams

						LIGHTING SCHE								
				. .				esent Rates		 		d Rates		
			Annual	Est.		Monthly	Monthly	Combined	\$	Monthly	Monthly	Combined	\$	
Line No.	Type of Facility		Billing	Monthly kWh	Annual kWh	Facility Charge	Maintenance Charge	Monthly Charge	Total Revenue	Facility Charge	Maintenance Charge	Monthly Charge	Total Revenue	Percent Increase
Continued from P.	•		iterns	KVVII	KVVII	Charge	Charge	Charge	Revenue	Charge	Charge	Charge	Revenue	ilicrease
2 Continued from P.	open LED - Dusk-to-Dawn Service													
3 Roadway 912	Open EED - Dusk-to-Dawn Cervice	27 W	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46 \$	1,832,109	\$ 7.72	\$ 1.74	\$ 9.46 \$	1,832,109	0.0000
4 Roadway 914		47 W	1,161,670	16	18,586,720	\$ 7.64			10,896,465	\$ 7.64				0.0000
5 Roadway/Area 92	21	88 W	28,917	31	896,427	\$ 11.82			392,115	\$ 11.82				0.0000
6 Roadway 926		105 W	195,343	37	7,227,691	\$ 10.85		\$ 12.04 \$	2,351,930	\$ 10.85				0.0000
7 Roadway/Area 93	32	133 W	27,969	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79 \$	609,445	\$ 20.41	\$ 1.38	\$ 21.79 \$	609,445	0.0000
8 Area-Lighter 935		143 W	1,372	50	68,600	\$ 15.21	\$ 1.41	\$ 16.62 \$	22,803	\$ 15.21	\$ 1.41	\$ 16.62 \$		0.0000
9 Roadway 937		145 W	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83 \$	3,094,117	\$ 11.57	\$ 2.26	\$ 13.83 \$	3,094,117	0.0000
10 Roadway 941		182 W	184,781	64	11,825,984	\$ 14.74		\$ 17.25 \$	3,187,472	\$ 14.74		\$ 17.25 \$	3,187,472	0.0000
11 Area-Lighter 945		247 W	55,509	86	4,773,774	\$ 21.20	\$ 2.51	\$ 23.71 \$	1,316,118	\$ 21.20	\$ 2.51	\$ 23.71 \$	1,316,118	0.0000
12 Area-Lighter 947		330 W	31,222	116	3,621,752	\$ 26.60	\$ 1.55	\$ 28.15 \$	878,899	\$ 26.60	\$ 1.55	\$ 28.15 \$	878,899	0.0000
13 Flood 951		199 W	41,702	70	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96 \$	832,372	\$ 16.51	\$ 3.45	\$ 19.96 \$	832,372	0.0000
14 Flood 953		255 W	16,111	89	1,433,879	\$ 27.78		\$ 31.88 \$	513,619	\$ 27.78	\$ 4.10	\$ 31.88 \$		0.0000
15 Mongoose 956		225 W	7,911	79	624,969	\$ 17.77	\$ 3.04	\$ 20.81 \$	164,628	\$ 17.77	\$ 3.04	\$ 20.81 \$	164,628	0.0000
16 Mongoose 958		333 W	653	117	76,401	\$ 22.22	\$ 3.60	\$ 25.82 \$	16,860	\$ 22.22	\$ 3.60	\$ 25.82 \$	16,860	0.0000
17 Granville (PT) 965	5	26 W	55,535	9	499,815	\$ 8.47	\$ 2.28	\$ 10.75 \$	597,001	\$ 8.47	\$ 2.28	\$ 10.75 \$	597,001	0.0000
18 Granville (PT) 967	7	39 W	86,866	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78 \$	1,805,075	\$ 18.50	\$ 2.28	\$ 20.78 \$	1,805,075	0.0000
19 Granville (PT) Enh	h 967 ENH aka 968	39 W	22,465	14	314,510	\$ 22.10	\$ 2.28	\$ 24.38 \$	547,697	\$ 22.10	\$ 2.28	\$ 24.38 \$	547,697	0.0000
20 Salem (PT) 971		55 W	292,404	19	5,555,676	\$ 15.07	\$ 1.54	\$ 16.61 \$	4,856,830	\$ 15.07	\$ 1.54	\$ 16.61 \$	4,856,830	0.0000
21 Granville (PT) 972	2	60 W	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52 \$	91,679	\$ 20.24	\$ 2.28	\$ 22.52 \$	91,679	0.0000
22 Granville (PT) Enh	h 972 ENH aka 973	60 W	757	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04 \$	19,712	\$ 23.76	\$ 2.28	\$ 26.04 \$	19,712	0.0000
23 Salem (PT) 975		76 W	52,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11 \$	1,116,782	\$ 19.57	\$ 1.54	\$ 21.11 \$	1,116,782	0.0000
24 Subtotal this see	ction							\$	35,143,728			\$	35,143,728	0.0000
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
36														
37														

Supporting Schedules: Recap Schedules: E-13a

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 5 of 7

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

Type of data shown:

XX Projected Year Ended 12/31/2027

with the data provided in Schedule E-15.

DOCKET No. 2024/026-EI

						LIGHTING SCH	HEDULE									
									ent Rates		_			sed Rates		
			Annual	Est.		Monthly		Monthly	Combined	\$		Monthly	Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facility		laintenance	Monthly	Total		Facility	Maintenance	,	Total	Percent
No.	Facility		Items	kWh	kWh	Charge		Charge	Charge	Revenue		Charge	Charge	Charge	Revenue	Increase
1 Continued from Pa	age 4															
2																
3	Open LED - Timed Service															
4 Roadway 901		47 W	-	8	0	\$ 7.6	64 \$	1.74	\$ 9.38 \$	-	\$	7.6	4 \$ 1.74	\$ 9.38	-	0.0000
5 Roadway/Area 902	2	88 W	-	15	0	\$ 11.8	82 \$	1.74	\$ 13.56 \$	-	\$	11.8	2 \$ 1.74	\$ 13.56	-	0.0000
6 Roadway/Area 903	3	133 W	12	23	276	\$ 20.4	41 \$	1.38	\$ 21.79 \$	261	\$	20.4	1 \$ 1.38	\$ 21.79	261	0.0000
7 Area-Lighter 904		143 W	-	25	0	\$ 15.2	21 \$	1.41	\$ 16.62 \$	-	\$	15.2	1 \$ 1.41	\$ 16.62	-	0.0000
8 Roadway 905		145 W	-	26	0	\$ 11.5	57 \$	2.26	\$ 13.83 \$	-	\$	11.5	7 \$ 2.26	\$ 13.83	-	0.0000
g Area-Lighter 906		247 W	-	43	0	\$ 21.2	20 \$	2.51	\$ 23.71 \$	-	\$	21.2	0 \$ 2.51	\$ 23.71	-	0.0000
10 Mongoose 907		333 W	-	58	0	\$ 22.2	22 \$	3.60	\$ 25.82 \$	-	\$	22.2	2 \$ 3.60	\$ 25.82 \$	-	0.0000
11 Roadway 981		27 W	156	5	780	\$ 7.7	72 \$	1.74	\$ 9.46 \$	1,476	\$	7.7	2 \$ 1.74	\$ 9.46	1,476	0.0000
12 Roadway 982		105 W	317	18	5,706	\$ 10.8	85 \$	1.19	\$ 12.04 \$	3,817	\$	10.8	5 \$ 1.19	\$ 12.04 \$	3,817	0.0000
13 Roadway 983		182 W	449	32	14,368	\$ 14.7	74 \$	2.51	\$ 17.25 \$	7,745	\$	14.7	4 \$ 2.51	\$ 17.25	7,745	0.0000
14 Area-Lighter 984		330 W	593	58	34,394	\$ 26.6	60 \$	1.55	\$ 28.15 \$	16,693	\$	26.6	0 \$ 1.55	\$ 28.15	16,693	0.0000
15 Flood 985		199 W	96	35	3,360	\$ 16.5	51 \$	3.45	\$ 19.96 \$	1,916	\$	16.5	1 \$ 3.45	\$ 19.96	1,916	0.0000
16 Flood 986		255 W	60	45	2,700	\$ 27.7	78 \$	4.10	\$ 31.88 \$	1,913	\$	27.7	8 \$ 4.10	\$ 31.88	1,913	0.0000
17 Mongoose 987		225 W	12	39	468	\$ 17.7	77 \$	3.04	\$ 20.81 \$	250	\$	17.7	7 \$ 3.04	\$ 20.81	250	0.0000
18 Granville (PT) 988		39 W	_	7	_	\$ 18.5	50 \$	2.28	\$ 20.78 \$	_	\$	18.5	0 \$ 2.28	\$ 20.78 \$	-	0.0000
19 Granville (PT) Enh	988 ENH aka 989	39 W		7	_	\$ 22.	10 \$	2.28	\$ 24.38 \$	_	\$	22.1	0 \$ 2.28	\$ 24.38 \$	-	0.0000
20 Salem (PT) 990		76 W	473	13	6,149	\$ 19.5	57 \$	1.54	\$ 21.11 \$	9,985	\$	19.5	7 \$ 1.54	\$ 21.11 \$	9,985	0.0000
21 Granville Post Top	PT 991	26 W	_	4	0	\$ 8.4	47 \$	2.28	\$ 10.75	0	\$	8.4	7 \$ 2.28	\$ 10.75	0	0.0000
22 Salem PT 992		55 W	12	9	108	\$ 15.0	07 \$	1.54	\$ 16.61	199	\$	15.0	7 \$ 1.54	\$ 16.61	199	0.0000
23 Granville PT 993		60 W	_	10	0	\$ 20.2	24 \$	2.28	\$ 22.52	0	\$	20.2	4 \$ 2.28	\$ 22.52	0	0.0000
24 Granville PT Enh 9	994	60 W	_	10	0		76 \$	2.28		0	\$		6 \$ 2.28		0	0.0000
25 Subtotal this sec	tion								\$	44,255						
26																
27 Total Fixtures and	kWh	·	2,922,431	-	90,975,748				s	41,424,939				-	41,424,939	0.0000
28			2,022,101	-	,,-,					,,,000				_`	,121,000	0.0000
29																
30																

40 Continued on Page 6
Supporting Schedules: E-13a

SCHEDULE E-13d REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION Page 6 of 7

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues

from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

with the data provided in Schedule E-15.

XX Projected Year Ended 12/31/2027

Type of data shown:

DOCKET No. 20240026-EI Witness: J. Williams

						LIGHTING	SCHEDU	JLE LS-1										
							F	Present Rates						Proposed F	Rates			
			Annual	Est.		Me	onthly	Monthly	Combin	ed	\$		Monthly	Monthly	Com	bined	\$	
Line	Type of		Billing	Monthly	Annual	Fa	acility	Maintenance	Monthl	ly	Total		Facility	Maintenan	ce Mo	nthly	Total	Percent
No.	Facility		Items	kWh	kWh	CI	narge	Charge	Charg	е	Revenue		Charge	Charge	Ch	arge	Revenue	Increase
1 Continu	ed from Page 5																	
2	Pole/Wire																	
3 Wood	- 30 ft. (inaccessible) (closed) 425	OH wire	287			\$	7.83	\$ 0.17	\$ 8	3.00 \$	2,296	\$	7.83	\$ 0.1	7 \$	8.00 \$	2,296	0.0000%
4 Wood	- 30 ft. 626	OH wire	199,058			\$	3.87	\$ 0.17	\$ 4	.04 \$	804,194	\$	3.87	\$ 0.1	7 \$	4.04 \$	804,194	0.0000%
5 Wood	- 35 ft. 627	OH wire	233,468			\$	4.58	\$ 0.17	\$ 4	.75 \$	1,108,973	\$	4.58	\$ 0.1	7 \$	4.75 \$	1,108,973	0.0000%
6 Wood	- up to 45 ft. 597	OH wire	20,808			\$	9.78	\$ 0.31	\$ 10	.09 \$	209,953	\$	9.78	\$ 0.3	1 \$	10.09 \$	209,953	0.0000%
7 Std. C	oncrete - 35 ft. 637	OH wire	55,862			\$	8.19	\$ 0.17	\$ 8	3.36 \$	467,006	\$	8.19	\$ 0.1	7 \$	8.36 \$	467,006	0.0000%
8 Std. C	oncrete - up to 45 ft. 594	OH wire	13,487			\$	15.68	\$ 0.31	\$ 15	.99 \$	215,657	\$	15.68	\$ 0.3	1 \$	15.99 \$	215,657	0.0000%
g Std. C	oncrete - 16ft. 599	UG wire	593			\$	22.60	\$ 0.14	\$ 22	2.74 \$	13,485	\$	22.60	\$ 0.1	4 \$	22.74 \$	13,485	0.0000%
10 Std. C	oncrete - 25 or 30 ft. 595	UG wire	4,867			\$	31.03	\$ 0.14	\$ 31	.17 \$	151,704	\$	31.03	\$ 0.1	4 \$	31.17 \$	151,704	0.0000%
11 Std. C	oncrete - 35 ft. 588	UG wire	178,974			\$	32.53	\$ 0.34	\$ 32	.87 \$	5,882,875	\$	32.53	\$ 0.3	4 \$	32.87 \$	5,882,875	0.0000%
12 Std. C	oncrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	UG wire	362,275			\$	16.63	\$ 0.34	\$ 16	.97 \$	6,147,807	\$	16.63	\$ 0.3	4 \$	16.97 \$	6,147,807	0.0000%
13 Std. C	oncrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	UG wire	48,585			\$	22.29	\$ 0.34	\$ 22	.63 \$	1,099,479	\$	22.29	\$ 0.3	4 \$	22.63 \$	1,099,479	0.0000%
14 Std. C	oncrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614	UG wire	43,498			\$	33.64	\$ 0.34	\$ 33	.98 \$	1,478,062	\$	33.64	\$ 0.3	4 \$	33.98 \$	1,478,062	0.0000%
15 Std. C	oncrete - up to 45 ft. 596	UG wire	19,521			\$	37.90	\$ 0.14	\$ 38	3.04 \$	742,579	\$	37.90	\$ 0.1	4 \$	38.04 \$	742,579	0.0000%
16 Round	l Concrete - 23 ft. 523	UG wire	1,376			\$	30.45	\$ 0.14	\$ 30	.59 \$	42,092	\$	30.45	\$ 0.1	4 \$	30.59 \$	42,092	0.0000%
17 Tall W	aterford - 35 ft. (Concrete) 591	UG wire	17,924			\$	41.94	\$ 0.14	\$ 42	2.08 \$	754,242	\$	41.94	\$ 0.1	4 \$	42.08 \$	754,242	0.0000%
18 Victoria	an (PT) (Concrete) 592	UG wire	11,419			\$	36.01	\$ 0.14	\$ 36	i.15 \$	412,797	\$	36.01	\$ 0.1	4 \$	36.15 \$	412,797	0.0000%
19 Winsto	on (PT) (Concrete) 593	UG wire	92,326			\$	20.26	\$ 1.10	\$ 21	.36 \$	1,972,083	\$	20.26	\$ 1.1	0 \$	21.36 \$	1,972,083	0.0000%
20 Water	ford (PT) (Concrete) 583	UG wire	6,517			\$	30.44	\$ 0.14	\$ 30	.58 \$	199,290	\$	30.44	\$ 0.1	4 \$	30.58 \$	199,290	0.0000%
21 Alumin	num - 10 ft. (closed) 422	UG wire	896			\$	12.46	\$ 1.30	\$ 13	1.76 \$	12,329	\$	12.46	\$ 1.3	0 \$	13.76 \$	12,329	0.0000%
22 Alumin	num - 27 ft. 616	UG wire	8,599			\$	41.39	\$ 0.34	\$ 41	.73 \$	358,836	\$	41.39	\$ 0.3	4 \$	41.73 \$	358,836	0.0000%
23 Alumin	num - 28 ft. 615	UG wire	30,346			\$	17.78	\$ 0.34	\$ 18	3.12 \$	549,870	\$	17.78	\$ 0.3	4 \$	18.12 \$	549,870	0.0000%
24 Alumin	num - 37 ft. 622	UG wire	4,223			\$	56.67	\$ 0.34	\$ 57	.01 \$	240,753	\$	56.67	\$ 0.3	4 \$	57.01 \$	240,753	0.0000%
25 Water	side (Aluminum) 623	UG wire	2,416			\$	48.78	\$ 3.85	\$ 52	2.63 \$	127,154	\$	48.78	\$ 3.8	5 \$	52.63 \$	127,154	0.0000%
26 Alumin	num - (PT) (closed) 584	UG wire	1,695			\$	23.38	\$ 1.10	\$ 24	.48 \$	41,494	\$	23.38	\$ 1.1	0 \$	24.48 \$	41,494	0.0000%
27 Capito	ol (PT) (Aluminum) (closed) 581	UG wire	537			\$	35.69	\$ 1.10	\$ 36	5.79 \$	19,756	\$	35.69	\$ 1.1	0 \$	36.79 \$	19,756	0.0000%
28 Charle	eston (PT) (Aluminum) 586	UG wire	235,155			\$	27.22	\$ 1.10	\$ 28	.32 \$	6,659,590	\$	27.22	\$ 1.1	0 \$	28.32 \$	6,659,590	0.0000%
29 Charle	eston Banner (PT) (Aluminum) 585	UG wire	1,463			\$	35.63	\$ 1.10	\$ 36	5.73 \$	53,736	\$	35.63	\$ 1.1	0 \$	36.73 \$	53,736	0.0000%
30 Charle	eston HD (PT) (Aluminum) 590	UG wire	274			\$	30.80	\$ 1.10	\$ 31	.90 \$	8,741	\$	30.80	\$ 1.1	0 \$	31.90 \$	8,741	0.0000%
31 Heritag	ge (PT)(Aluminum) (closed) 580	UG wire	1,455			\$	25.79	\$ 1.10	\$ 26	i.89 \$	39,125	\$	25.79	\$ 1.1	0 \$	26.89 \$	39,125	0.0000%
32 Riviera	a (PT) (Aluminum) (closed)	UG wire				\$	27.23	\$ 1.10	\$ 28	1.33 \$	-	\$	27.23	\$ 1.1	0 \$	28.33 \$		0.0000%
	30 ft. (closed) 589	UG wire	1,512			\$	51.02			2.70 \$	79,682	\$				52.70 \$	79,682	0.0000%
	llass (PT) - 16 ft. (closed) 624	UG wire	47,131			\$		\$ 1.30		2.14 \$	572,170	\$	10.84			12.14 \$	572,170	0.0000%
35 Winstor	n (closed)	UG wire	192,212			\$	19.72			1.82 \$	4,001,854	\$	19.72			20.82 \$	4,001,854	0.0000%
36	•		. ,			•			, ==			·					*** ****	
37																		
38																		
39																		
40																		Continued on Page 7

Recap Schedules: E-13a Supporting Schedules:

with the data provided in Schedule E-15.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Show separately revenues from customers who own facilities and those who do not. Annual KWH's must agree

XX Projected Year Ended 12/31/2027

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 2024	10026-EI					,						W	itness: J. Williams	
						LIGHTING SCHE	DULE LS-1							
							Present Rates				Proposed R	ates		
			Annual	Est.		Monthly	Monthly	Combined	\$	Mo	nthly Monthly	Combined	\$	
Line	Type of		Billing	Monthly	Annual	Facility	Maintenance	Monthly	Total	Fa	cility Maintenand	e Monthly	Total	Percent
No.	Facility		Items	kWh	kWh	Charge	Charge	Charge	Revenue	Ch	arge Charge	Charge	Revenue	Increase
1 Continued fr	om Page 6													
2														
3 Franklin Co	omposite 525	UG wire	43,52	6		\$ 32.49	\$ 1.10	\$ 33.59 \$	1,462,038	\$	32.49 \$ 1.1	33.59 \$	1,462,038	0.0000%
4 Existing Po	le 641	UG wire	41	3		\$ 6.94	\$ 0.34	\$ 7.28 \$	3,007	\$	6.94 \$ 0.3	\$ 7.28 _\$	3,007	0.0000%
5 Total Pole/W	Vire	_	1,882,69	8				\$	35,934,709			\$	35,934,709	0.0000%
6														
7														
8 Miscellaneou	us Lighting Facilities													
g Timer			12	0		\$ 8.39	\$ 1.43	\$ 9.82 \$	1,178	\$	8.39 \$ 1.4	9.82 \$	1,178	0.000%
10 Post Top Br	acket (for additional post top fixtures)		3,36	0		\$ 4.75	\$ 0.06	\$ 4.81 \$	16,162	\$	4.75 \$ 0.0	\$ 4.81 \$	16,162	0.000%
11		_						_				_		
12 Total Misce	llaneous Lighting Facilities	_	3,48	0				\$	17,340			\$	17,340	0.000%
13														
14 LS-2 Lighting	g Facilities													
15 LS-2								\$	5,330,833			\$	5,330,833	0.000%
16 Total LS-2 I	Facilities							\$	5,330,833			\$	5,330,833	0.000%
17								_				_		
18 Total Ba	se Revenue							\$	82,707,821			\$	82,707,821	0.000%
19														
20														
21														
22														
23														
24														
25														
26														
27														
28														

Supporting Schedules: Recap Schedules: E-13a



EXHIBIT 1 COPIES OF CUSTOMER NOTIFICATIONS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for Rate Increase)	DOCKET NO. 20240026-EI
by Tampa Electric Company)	
)	FILED: June 7, 2024

DECLARATION OF KAREN SPARKMAN

- 1. I, Karen Sparkman, Vice President, Customer Experience for Tampa Electric Company, have personal knowledge of the matters stated in this written declaration.
- 2. Tampa Electric provided notice, approved by Commission Staff on April 24, 2024. The notice contains the following:
 - A statement that Tampa Electric has applied for a rate increase and the general reasons for the request;
 - The locations at which copies of the MFRs and synopsis are available, including a link to the company's website;
 - The time schedule established for the case, including the dates, times, and locations of the service hearings and technical hearings;
 - A comparison of current rates and service charges and the proposed new rates and service charges;
 - A statement that written comments can be sent to the Office of Commission Clerk;
 and
 - A statement that comments regarding service may be made to the Commission's Office of Consumer Assistance and Outreach.
- 3. The notice also provided the date, time, and location of the virtual service hearings and the purpose of those hearings.
- 4. The notice included a statement that any customer comments regarding Tampa Electric's service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20240026-EI as the docket number assigned to this proceeding.
- 5. The notice was included as a bill onsert on customer bills, which were delivered in the same manner in which customers typically receive their monthly bills, either electronically or by U.S. Mail. Tampa Electric began distribution of these onserts with Billing Cycle 19, which began on April 29, 2024. Distribution was completed in Billing Cycle 18, which ended on May 28, 2024. Tampa Electric's customers accordingly received these notices no less than 10 days and no more than 45 days before the first service hearing on June 10, 2024.
 - 6. Copies of the company's bill onsert notices are included as **Exhibit 1**.

- 7. A copy of the notices that paperless customers received that directed them to the electronic versions of these bill onserts is included as **Exhibit 2**.
- Under penalty of perjury, I declare that I have read the foregoing declaration and 8. that the facts in it are true to the best of my information and belief.

Karen Sparkman

Clune S, 2024

Date

Tampa Electric Seeks Approval For Rate Adjustment

On April 2, 2024, Tampa Electric Company petitioned the Florida Public Service Commission ("PSC or Commission") for an increase in its permanent base rates and miscellaneous service charges. The company's last request for a base rate increase was filed in April 2021.

Tampa Electric is dedicated to delivering dependable, affordable power and a seamless energy experience for every customer, today and in the future. An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide the

safe and reliable electricity our community has depended on for 125 years. These efforts can also translate into lower electricity bills for customers over time.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses, and the detailed data supporting the request is contained in the Minimum Filing Requirements ("MFRs"), all of which were submitted to the Commission in the proceeding.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at **TampaElectric.com/2025Filing**.

Service Hearings

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric Company customers with an opportunity to speak about the company's quality of service and the requested rate increase:

Virtual Hearings

Monday, June 10 at 6:00 p.m. Tuesday, June 11 at 2:30 p.m.

In-person Hearing*

Thursday, June 13 at 10:00 a.m. Hillsborough Community College - Brandon Campus 10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619

*Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at **FloridaPSC.com**, under the "Hot Topics" heading, (2) call the PSC at **850-413-7080**, (3) email **speakersignup@psc.state.fl.us**, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call **850-413-7080**.

Special Accommodations

Those requiring special accommodation for the hearings should call the Office of the Commission Clerk and Administrative Services at **1-850-413-6770** no later than 48 hours before the hearing. Anyone

hearing- or speech impaired should contact the Commission using the Florida Relay Service, available at **1-800-955-8771 (TDD).**

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at **1-800-342-3552**, emailing **contact@psc.state.fl.us**, or sending a letter to the Office of

Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to **Docket No. 20240026-E**L

Other Resources

An overview of the rate request is available at FloridaPSC.com/
RateCaseOverviews. Penny Buys is the Commission representative for technical questions on this docket and can be reached by emailing pbuys@psc.state.fl.us or calling Telepasta Psc.state.fl.us or calling

1-850-413-6216. At any time during this process, you may contact the Office of Public Counsel (OPC). The Florida Legislature established the OPC to represent you and the other utility consumers before the Commission. The Public Counsel is independent from the Commission and can be reached at **1-800-342-0222** or **FloridaOPC.gov**.

How the proposed changes in rates and charges may affect your bill

The following tables show how the proposed rates and service charges compare with what you pay today.

Residential and Small Commercial Rate Summary

Rates and Basic Service Charges				
	Current	Proposed 2025	Proposed 2026	Proposed 2027
Standard Residential Rate (RS)				
Basic Service Charge	71¢ per day	\$1.07 per day	\$1.14 per day	\$1.18 per day
Energy and Demand Charge				
First 1,000 kWh	6.650¢ per kWh	7.491¢ per kWh	7.947¢ per kWh	8.275¢ per kWh
All additional kWh	7.802¢ per kWh	8.491¢ per kWh	8.947¢ per kWh	9.275¢ per kWh
Residential Service Variable Pricing (RSVP-1)				
Basic Service Charge	71¢ per day	\$1.07 per day	\$1.14 per day	\$1.18 per day
Energy Charge	7.012¢ per kWh	7.899¢ per kWh	8.380¢ per kWh	8.725¢ per kWh
Standard General Service, Non-Demand (GS)				
Basic Service Charge				
Metered Accounts	75¢ per day	\$1.27 per day	\$1.35 per day	\$1.40 per day
Un-metered Accounts	63¢ per day	\$1.06 per day	\$1.12 per day	\$1.17 per day
Energy Charge	7.862¢ per kWh	6.806¢ per kWh	7.210¢ per kWh	7.500¢ per kWh
General Service, Non-Demand Time-of-Day (GST)				
Basic Service Charge	75¢ per day	\$1.27 per day	\$1.35 per day	\$1.40 per day
Energy and Demand Charge				
Peak Hours	12.317¢ per kWh	9.912¢ per kWh	10.500¢ per kWh	10.922¢ per kWh
Off-Peak Hours	6.331¢ per kWh	5.374¢ per kWh	5.693¢ per kWh	5.921¢ per kWh
Super Off-Peak Hours	N/A	4.983¢ per kWh	5.278¢ per kWh	5.490¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$112	\$168
Normal Reconnect Subsequent Subscriber	\$10	\$15
Reconnect after Disconnect at Pole for Cause	\$185	\$175
Reconnect after Disconnect at Meter for Cause	\$12	\$18
Field Visit	\$25	\$37
Tampering Charge without Investigation	\$50	\$75
Temporary Service	\$320	\$480

About the Rate Review Process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator - the Florida Public Service Commission. The Commission's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the Commission oversees all rates and charges for electric service provided by utilities, such as Tampa Electric Company. To adjust rates, utilities must file a request with the Commission, which conducts

a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of Tampa Electric's rate request and copies of supporting documents are available at TampaElectric.com/2025Filing. The Petition & Minimum Filing Requirements can also be found on the Commission's website at FloridaPSC.com/Clerks-Office-Dockets-Level2?DocketNo=20240026

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	June 10, 11 and 13, 2024
Technical Hearing	August 26 - 30, 2024

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission's website as scheduled.

Tampa Electric Seeks Approval For Rate Adjustment

On April 2, 2024, Tampa Electric Company petitioned the Florida Public Service Commission ("PSC or Commission") for an increase in its permanent base rates and miscellaneous service charges. The company's last request for a base rate increase was filed in April 2021.

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continue to provide the safe and reliable electricity our community has depended on for 125 years. These efforts can also translate into lower electricity bills for customers over time.

A more complete description of Tampa Electric's request is provided in the petition and direct testimony of Tampa Electric witnesses, and the detailed data supporting the request is contained in the Minimum Filing Requirements ("MFRs"), all of which were submitted to the Commission in the proceeding.

A copy of Tampa Electric's entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at **TampaElectric.com/2025Filing.**

Service Hearings

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric Company customers with an opportunity to speak about the company's quality of service and the requested rate increase:

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*Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at FloridaPSC.com, under the "Hot Topics" heading, (2) call the PSC at **850-413-7080**, (3) email

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Those requiring special accommodation for the hearings should call the Office of the Commission Clerk and Administrative Services at **1-850-413-6770** no later than 48 hours before the hearing. Anyone hearing- or speech impaired

should contact the Commission using the Florida Relay Service, available at **1-800-955-8771 (TDD)**.

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at **1-800-342-3552**, emailing **contact@psc.state.fl.us**, or sending a letter to the Office of Commission

Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to **Docket No. 20240026-El**.

Other Resources

An overview of the rate request is available at FloridaPSC.com/RateCaseOverviews. Penny Buys is the Commission representative for technical questions on this docket and can be reached by emailing pbuys@psc.state.fl.us or calling 1-850-413-6518. Tim Sparks is the Commission's representative for legal questions and can be reached by

emailing tsparks@psc.state.fl.us or calling 1-850-413-6216. At any time during this process, you may contact the Office of Public Counsel (OPC). The Florida Legislature established the OPC to represent you and the other utility consumers before the Commission. The Public Counsel is independent from the Commission and can be reached at 1-800-342-0222 or FloridaOPC.gov.

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A summary of Tampa Electric's rate request and copies of supporting documents are available at TampaElectric.com/2025Filing. The Petition & Minimum Filing Requirements can also be found on the Commission's website at FloridaPSC.com/Clerks-Office-Dockets-Level2?DocketNo=20240026.

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	June 10, 11 and 13, 2024
Technical Hearing	August 26 - 30, 2024

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission's website as scheduled.

How the proposed changes in rates and charges may affect your bill

The following table shows how the proposed rates and service charges compare with what you pay today.

Commercial and Industrial Rate Summary	Current	Proposed 2025	Proposed 2026	Proposed 2027
Standard General Service, Demand (GSD)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Demand Charge (all delivery voltages)	\$14.20 per billing kW	\$19.62 per billing kW	\$20.79 per billing KW	\$21.62 per billing KW
Energy Charge	.736¢ per kWh	.773¢ per kWh	.819¢ per kWh	.852¢ per kWh
Optional General Service Demand (GSD)			·	
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$ 9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Energy Charge	7.115¢ per kWh	8.403¢ per kWh	8.902¢ per kWh	9.260¢ per kWh
Time of Day General Service - Demand (GSDT)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Demand Charge	\$4.55 per kW of billing demand, plus \$9.28 per kW of peak billing demand	\$5.04 per kW of billing demand, plus \$14.58 per kW of peak billing demand	\$5.34 per kW of billing demand, plus \$15.45 per kW of peak billing demand	\$5.55 per kW of billing demand, plus \$16.07 per kW of peak billing demand
Energy Charge				
Peak Hours	1.193¢ per kWh	1.243¢ per kWh	1.317¢ per kWh	1.370¢ per kWh
Off-Peak Hours	.571¢ per kWh	.817¢ per kWh	.866¢ per kWh	.901¢ per kWh
Super Off-Peak Hours	N/A	.461¢ per kWh	.489¢ per kWh	.508¢ per kWh
General Service - Large Demand Subtransmission (GSLDSU)				
Basic Service Charge	\$83.90 per day	\$127.62 per day	\$135.19 per day	\$140.62 per day
Demand Charge	\$9.29 per billing kW	\$12.77 per billing kW	\$13.53 per billing KW	\$14.07 per billing KW
Energy Charge	1.151¢ per kWh	1.163¢ per kWh	1.231¢ per kWh	1.281¢ per kWh
Time of Day General Service Large Demand Subtransmission (GSLDTSU)				
Basic Service Charge	\$83.90 per day	\$127.62 per day	\$135.19 per day	\$140.62 per day
Demand Charge	\$2.95 per kW of billing demand, plus \$6.31 per kW of peak billing demand	\$1.55 per kW of billing demand, plus \$11.22 per kW of peak billing demand	\$1.64 per kW of billing demand, plus \$11.89 per kW of peak billing demand	\$1.71 per kW of billing demand, plus \$12.36 per kW of peak billing demand
Energy Charge				
Peak Hours	1.386¢ per kWh	2.095¢ per kWh	2.219¢ per kWh	2.308¢ per kWh
Off-Peak Hours	1.078¢ per kWh	1.023¢ per kWh	1.083¢ per kWh	1.127¢ per kWh
Super Off-Peak Hours	N/A	0.719¢ per kWh	.761¢ per kWh	.792¢ per kWh
General Service - Large Demand Primary (GSLDPR)				
Basic Service Charge	\$19.52 per day	\$21.42 per day	\$22.69 per day	\$23.60 per day
Demand Charge	\$11.88 per billing kW	\$13.00 per billing kW	\$13.77 per billing KW	\$14.32 per billing KW
Energy Charge	1.042¢ per kWh	1.063¢ per kWh	1.126¢ per kWh	1.171¢ per kWh
Time of Day General Service Large Demand Primary (GSLDTPR)				
Basic Service Charge	\$19.52 per day	\$21.42 per day	\$22.69 per day	\$23.60 per day
Demand Charge	\$3.77 per kW of billing demand, plus \$8.08 per kW of peak billing demand	\$2.93 per kW of billing demand, plus \$10.07 per kW of peak billing demand	\$3.10 per kW of billing demand, plus \$10.67 per kW of peak billing demand	\$3.22 per kW of billing demand, plus \$11.09 per kW of peak billing demand
Energy Charge				
Peak Hours	1.584¢ per kWh	1.733¢ per kWh	1.836¢ per kWh	1.909¢ per kWh
Off-Peak Hours	.847¢ per kWh	1.056¢ per kWh	1.119¢ per kWh	1.164¢ per kWh
Super Off-Peak Hours	N/A	.638¢ per kWh	.676¢ per kWh	.703¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed	
Initial Connection	\$112	\$168	
Normal Reconnect Subsequent Subscriber	\$10	\$15	
Reconnect after Disconnect at Pole for Cause	\$185	\$175	
Reconnect after Disconnect at Meter for Cause	\$12	\$18	
Field Visit	\$25	\$37	
Tampering Charge without Investigation	\$50	\$75	
Temporary Service	\$320	\$480	

Paperless Updates from Tampa Electric

April 2024 Communications

April is SAFE DIGGING MONTH: Remember to Call - Wait - Dig

The days are getting longer and if you love the outdoors, it's time to start adding new plants and embark on other outdoor projects that might involve digging. Make safety your top priority and always remember to call 811 before you dig. Every digging project, no matter how large or small, requires a call to 811 - it's the law. Putting in a fence, building a deck and laying a patio are examples of digging projects that need a call to 811 first for a free check of buried infrastructure.

Sunny with a Side of Savings

Ten years ago we began our solar energy journey. Fast forward to today, and about 14 percent of our energy now comes from the sun, enough to power more than 200,000 homes. By the end of 2026, we'll have enough solar energy to power 260,000 homes. Solar energy means savings to our customers. While the price of other fuel sources to generate power can fluctuate beyond our control, the sun's energy is predictable. How does that save money? Simply put, we must use fuel to produce electricity.

By using solar power, which requires no fuel, as a source of energy, we're able to reduce the overall amount of fuel we need to power West Central Florida. The more solar energy we generate, the less we spend on fuel, and the more savings we can pass to you. Since 2017, our solar investments have saved customers about \$200 million in fuel costs. That's a sunny statistic we're proud of! Track our progress.

Tampa Electric requests a rate adjustment for January 2025

Tampa Electric asked the Florida Public Service Commission for an increase in base rates and miscellaneous service charges beginning in January 2025. This increase is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide safe and reliable electricity to our community. The PSC will hold quality of service hearings on June 10, 11 and 13, 2024, to give interested customers a chance to speak about the company's requested rate increase. Visit TampaElectric.com/RateCommunications for details.

AFFIDAVIT OF PUBLICATION RATE CASE NOTICE PUBLISHED IN THE TAMPA BAY TIMES

Tampa Bay Times Published Daily

STATE OF FLORIDA COUNTY OF

}ss

Before the undersigned authority personally appeared Jean Mitotes who on oath says that he/she is Legal Advertising Representative of the Tampa Bay Times a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter RE: was published in said newspaper by print in the issues of: 5/29/24 or by publication on the newspaper's website, if authorized, on

Affiant further says the said Tampa Bay Times is a newspaper published in County, Florida and that the said newspaper has heretofore been continuously published in said County, Florida each day and has been entered as a second class mail matter at the post office in said County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid not promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signature Affiant

Sworn to and subscribed before me this .05/29/2024

Signature of Notary Public

Personally known

X

or produced identification

Type of identification produced

Notary Public State of Florida Judy Allen My Commission HH 302167 Expires 8/17/2026

TAMPA ELECTRIC BUSCA APROBACIÓN DEL AJUSTE DE TARIFAS

La Comisión de Servicios Públicos de Florida ha programado tres audiencias sobre calidad de servicio como parte de su proceso de toma de decisiones en el Expediente No. 20240026-El, con respecto a la petición para aumento de tarifa base por parte de Tampa Electric. En estas audiencias de servicio, se invita a los clientes de Tampa Electric a compartir con la Comisión sus puntos de vista sobre la calidad del servicio de la compañía y las tarifas propuestas. Tampa Electric solicitó recientemente un aumento en los ingresos base y en los ingresos por servicios diversos de \$297 millones en 2025, con ajustes posteriores más pequeños a medida que agregamos plantas solares e invertimos en tecnología eficiente (\$100 millones en 2026 y \$72 millones en 2027). Es necesario un aumento de nuestras tarifas base para satisfacer las crecientes demandas de energía en nuestra área de servicio y prepararnos para riesgos cambiantes como el clima extremo y los ataques cibernéticos, mientras nos concentramos en la aseguibilidad a largo plazo de las facturas de los clientes. Estamos invirtiendo en la modernización de la red, adoptando tecnologías inteligentes y optimizando nuestras operaciones para lograr una eficiencia que garantice que sigamos proporcionando la electricidad segura y confiable de la que nuestra comunidad ha dependido durante 125 años. Estos esfuerzos también pueden traducirse en facturas de electricidad más bajas para los clientes con el tiempo. Si se aprueban, las nuevas tarifas entrarán en vigor en enero de 2025.

Calendario de Audiencias de Servicio

La Comisión ha programado las siguientes audiencias de servicio en persona y virtuales, para brindar a los clientes de Tampa Electric la oportunidad de hablar sobre la calidad del servicio de la compañía y el aumento de tarifas solicitado:

Audiencias Virtuales

Lunes 10 de junio a las 6:00 pm. Martes 11 de junio a las 2:30 pm.

Audiencia en persona*

Jueves 13 de junio a las 10:00 am. Colegio Comunitario de Hillsborough - Campus de Brandon 10451 Nancy Watkins Dr - BATDM 116/117, Tampa, FL 33619 *Disponible Intérprete de Español

Los clientes pueden registrarse para hablar en las audiencias de servicio de una de las siguientes maneras: (1) registrarse utilizando el formulario de registro en línea del PSC, que estará disponible en **FloridaPSC.com**, bajo el título "Hot Topics"(en inglés), (2) llamar al PSC al **850-413-7080**, (3) enviar un correo electrónico a **speakersignup@psc.state.fl.us**, o (4) registrarse cuando llegue al lugar. La inscripción en línea se abrirá el 24 de mayo de 2024 a las 9:00 am. y cerrará el 11 de junio de 2024 al mediodía. Un día antes de la audiencia, los clientes que participen virtualmente recibirán más instrucciones. Tenga en cuenta que el orden en que los clientes hablan se basa en el orden en que se registran. Si tiene preguntas sobre el proceso de registro, por favor llame al **850-413-7080**.

Los clientes también pueden hacer comentarios llamando a la Oficina de Asistencia y Extensión al Consumidor de la Comisión al **800-342-3552**; enviando un correo electrónico a **contact@psc.state.fl.us** o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 con referencia al **Expediente No. 20240026-El**.

De conformidad con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias de servicio debe llamar a la Oficina del Secretario de la Comisión y Servicios Administrativos al **850-413-6770** al menos 48 horas antes de la audiencia de servicio. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la Comisión mediante el Servicio de Transmisión de Florida, en el teléfono **800-955-8771** (TDD).

Si una tormenta severa u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la comisión intentará dar aviso directo y oportuno a las partes. El aviso de cancelación de la reunión también se proporcionará en el sitio web de la Comisión, FloridaPSC.com, bajo "Hot Topics". Usted también puede confirmar la cancelación llamando al 850-413-6199.



AFFIDAVIT OF PUBLICATION RATE CASE NOTICE PUBLISHED IN THE LAKELAND LEDGER



The Gainesville Sun | The Ledger Daily Commercial | Ocala StarBanner News Chief | Herald-Tribune PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

TECO/Tampa Electric 702 N Franklin ST Tampa FL 33602-4429

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of The Ledger-News Chief, published in Polk County, Florida; that the attached copy of advertisement, being a Not specified, was published on the publicly accessible website of Polk County, Florida, or in a newspaper by print in the issues of, on:

05/26/2024

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/26/2024

Legal Clenk

Notary, State of WI, County of Brown

My commission expires

Publication Cost:

\$750.00

Tax Amount:

\$0.00

Payment Cost:

\$750.00

Order No:

10105694

of Copies:

Customer No:

853289

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PO #:

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

The Florida Public Service Commission has scheduled three quality of service hearings as part of its decision-making process in **Docket No. 20240026-EE**, regarding the base rate increase petition by Tampa Electric, At these service hearings, customers of Tampa Electric are invited to share their views of the company's service quality and the proposed rates with the Commission.

Tampa Electric recently requested an increase in base revenues and miscellaneous service revenues of \$297 million in 2025, with subsequent, smaller adjustments as we add solar plants and invest in efficiency-enhancing lectrology (\$190 million in 2026 and \$72 million in 2027). An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills, We're investing in grid moder nization, adopting, smart technologies and streamlining our operations for efficiency to ensure we continue to provide the safe and reliable electricity our community has depended on for 125 years. These efforts may also translate into lower electricity bills for customers over time. If approved, the new rates would be effective in January 2025.

Service Hearing Schedule

The Commission has scheduled the following imperson and virtual service hearings to provide interested Tampa Electric customers with an opportunity to speak about the company's quality of service and the requested rate increase:

Virtual Hearings

Monday, June 10 at 6:00 p.m. Tuesday, June 11 at 2:30 p.m.

In-person Hearing®

Thursday, June 13 at 10:00 a.m.; Hillsborough Community College - Brandon Campus 10451 Nancy Watkins Dr. - BADM 116/117, Tampa, FL 33619 "Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (f) register using the PSC's on line registration form, which will be available at PforidaPSC.com, under the "HotTopics" heading, (2) call the PSC at 850-413-7080, (3) email speakersigning Ppsc. state. If us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 900 a.m. and close on June II, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up, If you have questions about the sign-up process, please call 850-413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at BOO-342-3552; emailing contact@psc.state.ff.us or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, Fl. 32399-0850 with reference to Docket No. 20240026-Fl.

Pursuant to the provisions of the Amerikans with Disabilities Act, any person requiring special accommodations at these service hearings should call the Office of Commission Clerk and Administrative Services at 850-413-6770 at least. 48 hours prior to the service hearing, Anyone hearing or speech impaired should confact the Commission by using the Florida Relay Service, which can be reached at 800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, commission staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the Commission's website, FloridaPSC.com, under "tlot Topics." Cancellation can also be confirmed by calling 850-413-6199.

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VICKY FELTY Notary Public State of Wisconsin

TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

The Florida Public Service Commission has scheduled three quality of service hearings as part of its decision-making process in **Docket No. 20240026-EI**, regarding the base rate increase petition by Tampa Electric. At these service hearings, customers of Tampa Electric are invited to share their views of the company's service quality and the proposed rates with the Commission.

Tampa Electric recently requested an increase in base revenues and miscellaneous service revenues of \$297 million in 2025, with subsequent, smaller adjustments as we add solar plants and invest in efficiency-enhancing technology (\$100 million in 2026 and \$72 million in 2027). An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide the safe and reliable electricity our community has depended on for 125 years. These efforts may also translate into lower electricity bills for customers over time. If approved, the new rates would be effective in January 2025.

Service Hearing Schedule

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric customers with an opportunity to speak about the company's quality of service and the requested rate increase:

Virtual Hearings

Monday, June 10 at 6:00 p.m. Tuesday, June 11 at 2:30 p.m.

In-person Hearing*

Thursday, June 13 at 10:00 a.m. Hillsborough Community College - Brandon Campus 10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619 *Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at **FloridaPSC.com**, under the "Hot Topics" heading, (2) call the PSC at **850-413-7080**, (3) email **speakersignup@psc.state.fl.us**, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call **850-413-7080**.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at **800-342-3552**; emailing **contact@psc.state.fl.us** or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 with reference to **Docket No. 20240026-EL.**

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AFFIDAVIT OF PUBLICATION RATE CASE NOTICE PUBLISHED IN THE FLORIDA SENTINEL

Publisher's Affidavit Florida Sentinel-Bulletin

PUBLISHED SEMI-WEEKLY

Tampa, Hillsborough County, Florida

State of Florida County of Hillsborough, ss.

Before me the undersigned authority personally appeared S. A. WELLS...... who on oath says she is Publisher of the Florida Sentinel-Bulletin, a semi-weekly newspaper published in Tampa, in Hillsborough County, Florida; that the attached copy of advertisement

being a PUBLIC NOTICE

in the matter TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

in said newspaper in the issues of MAY 24, 2024

Affiant further says that the said Florida Sentinel-Bulletin is a newspaper published in Tampa, in Said Hillsborough County, Florida, and that the said newspaper has heretofore been continuously published in said Hillsborough County, Florida, twice each week and has been entered as second class mail matter at the post office in Tampa, in said Hillsborough County, Florida, for a period of one year next preceding the first publication of the attached copy of advertisement; and affiant further says that she neither paid nor promised any person, firm, or cor-3 any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Sworn to and subscribed before me this 24TH day of MAY 2024

Seal

LAVORA EDWARDS

Commission # HH 075575

Expires March 19, 2025

Bonded Thru Troy Fain Insurance 800-385-7019

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10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619
*Spanish Interpreter Available

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If a named storm or other disaster requires cancellation of a customer service hearing, commission staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the Commission's website, **FloridaPSC.com**, under "Hot Topics." Cancellation can also be confirmed by calling **850-413-6199**.



AFFIDAVIT OF PUBLICATION RATE CASE NOTICE PUBLISHED IN THE CENTRO TAMPA

Tampa Bay Times Published Daily

STATE OF FLORIDA COUNTY OF

}ss

Before the undersigned authority personally appeared Jean Mitotes who on oath says that he/she is Legal Advertising Representative of the Tampa Bay Times a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter RE: was published in said newspaper by print in the issues of: 5/29/24 or by publication on the newspaper's website, if authorized, on

Affiant further says the said Tampa Bay Times is a newspaper published in County, Florida and that the said newspaper has heretofore been continuously published in said County, Florida each day and has been entered as a second class mail matter at the post office in said County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid not promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.

Signature Affiant

Sworn to and subscribed before me this .05/29/2024

Signature of Notary Public

Personally known

X

or produced identification

Type of identification produced

Notary Public State of Florida Judy Allen My Commission HH 302167 Expires 8/17/2026

TAMPA ELECTRIC BUSCA APROBACIÓN DEL AJUSTE DE TARIFAS

La Comisión de Servicios Públicos de Florida ha programado tres audiencias sobre calidad de servicio como parte de su proceso de toma de decisiones en el Expediente No. 20240026-El, con respecto a la petición para aumento de tarifa base por parte de Tampa Electric. En estas audiencias de servicio, se invita a los clientes de Tampa Electric a compartir con la Comisión sus puntos de vista sobre la calidad del servicio de la compañía y las tarifas propuestas. Tampa Electric solicitó recientemente un aumento en los ingresos base y en los ingresos por servicios diversos de \$297 millones en 2025, con ajustes posteriores más pequeños a medida que agregamos plantas solares e invertimos en tecnología eficiente (\$100 millones en 2026 y \$72 millones en 2027). Es necesario un aumento de nuestras tarifas base para satisfacer las crecientes demandas de energía en nuestra área de servicio y prepararnos para riesgos cambiantes como el clima extremo y los ataques cibernéticos, mientras nos concentramos en la aseguibilidad a largo plazo de las facturas de los clientes. Estamos invirtiendo en la modernización de la red, adoptando tecnologías inteligentes y optimizando nuestras operaciones para lograr una eficiencia que garantice que sigamos proporcionando la electricidad segura y confiable de la que nuestra comunidad ha dependido durante 125 años. Estos esfuerzos también pueden traducirse en facturas de electricidad más bajas para los clientes con el tiempo. Si se aprueban, las nuevas tarifas entrarán en vigor en enero de 2025.

Calendario de Audiencias de Servicio

La Comisión ha programado las siguientes audiencias de servicio en persona y virtuales, para brindar a los clientes de Tampa Electric la oportunidad de hablar sobre la calidad del servicio de la compañía y el aumento de tarifas solicitado:

Audiencias Virtuales

Lunes 10 de junio a las 6:00 pm. Martes 11 de junio a las 2:30 pm.

Audiencia en persona*

Jueves 13 de junio a las 10:00 am. Colegio Comunitario de Hillsborough - Campus de Brandon 10451 Nancy Watkins Dr - BATDM 116/117, Tampa, FL 33619 *Disponible Intérprete de Español

Los clientes pueden registrarse para hablar en las audiencias de servicio de una de las siguientes maneras: (1) registrarse utilizando el formulario de registro en línea del PSC, que estará disponible en **FloridaPSC.com**, bajo el título "Hot Topics"(en inglés), (2) llamar al PSC al **850-413-7080**, (3) enviar un correo electrónico a **speakersignup@psc.state.fl.us**, o (4) registrarse cuando llegue al lugar. La inscripción en línea se abrirá el 24 de mayo de 2024 a las 9:00 am. y cerrará el 11 de junio de 2024 al mediodía. Un día antes de la audiencia, los clientes que participen virtualmente recibirán más instrucciones. Tenga en cuenta que el orden en que los clientes hablan se basa en el orden en que se registran. Si tiene preguntas sobre el proceso de registro, por favor llame al **850-413-7080**.

Los clientes también pueden hacer comentarios llamando a la Oficina de Asistencia y Extensión al Consumidor de la Comisión al **800-342-3552**; enviando un correo electrónico a **contact@psc.state.fl.us** o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 con referencia al **Expediente No. 20240026-El**.

De conformidad con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias de servicio debe llamar a la Oficina del Secretario de la Comisión y Servicios Administrativos al **850-413-6770** al menos 48 horas antes de la audiencia de servicio. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la Comisión mediante el Servicio de Transmisión de Florida, en el teléfono **800-955-8771** (TDD).

Si una tormenta severa u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la comisión intentará dar aviso directo y oportuno a las partes. El aviso de cancelación de la reunión también se proporcionará en el sitio web de la Comisión, FloridaPSC.com, bajo "Hot Topics". Usted también puede confirmar la cancelación llamando al 850-413-6199.

