



June 20th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of May 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 05/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	352	352	100.00	-	1,867	1,867	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	34,064	1,670,176	1,636,112	97.96	3,977,706	9,643,667	5,665,961	58.75
5	DEMAND (Line 32 A-1 support detail)	891,832	896,152	4,320	0.48	6,143,812	5,918,425	(225,387)	(3.81)
6	OTHER (Line 38 A-1 support detail)	72,178	26,393	(45,785)	(173.48)	108,326	131,965	23,639	17.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	70,754	-	(70,754)	-	112,075	-	(112,075)	-
9	Margin Sharing	117,911	62,500	(55,411)	(88.66)	284,681	285,000	319	0.11
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	809,409	2,530,573	1,721,164	68.01	9,833,089	15,410,924	5,577,835	36.19
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(1,675)	(1,295)	380	(29.32)	(6,819)	(7,393)	(574)	7.76
14	TOTAL THERM SALES	2,083,880	2,529,278	445,398	17.61	12,408,899	15,403,531	2,994,632	19.44
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	714,639	3,907,322	3,192,683	81.71	24,833,656	20,738,044	(4,095,612)	(19.75)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	621,021	3,900,822	3,279,801	84.08	25,019,296	20,705,544	(4,313,752)	(20.83)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,976,620	11,611,200	1,634,580	14.08	85,867,800	85,971,450	103,650	0.12
20	OTHER Commodity (Line 38 A-1 support detail)	8,082	8,500	418	4.92	35,039	42,500	7,461	17.55
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	629,103	3,909,322	3,280,219	83.91	25,054,335	20,748,044	(4,306,291)	(20.76)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(3,641)	(2,000)	1,641	(82.04)	(14,824)	(10,000)	4,824	(48.24)
27	TOTAL THERM SALES (24-26 Estimated only)	3,547,860	3,907,322	359,462	9.20	20,465,023	20,738,044	273,021	1.32
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.05485	0.42816	0.37331	87.19	0.15899	0.46575	0.30676	65.86
32	DEMAND (5/19)	0.08939	0.07718	(0.01221)	(15.82)	0.07155	0.06884	(0.00271)	(3.94)
33	OTHER (6/20)	8.93098	3.10506	(5.82593)	(187.63)	3.09158	3.10506	0.01348	0.43
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.28661	0.64732	(0.63929)	(98.76)	0.39247	0.74277	0.35030	47.16
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.64750	0.18750	28.96	0.46000	0.73930	0.27930	37.78
40	TOTAL THERM SALES (11/27)	0.22814	0.64765	0.41951	64.77	0.48048	0.74312	0.26264	35.34
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.58803	1.00754	0.41951	41.64	0.84037	1.10301	0.26264	23.81
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59099	1.01261	0.42162	41.64	0.84460	1.10856	0.26396	23.81
45	PGA FACTOR ROUNDED TO NEAREST .001	0.591	1.01300	0.422	41.66	0.845	1.109	0.264	23.81

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12	
		CURRENT MONTH: 05/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	37,012	37,012	100.00	-	148,615	148,615	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	34,064	1,396,819	1,362,755	97.56	3,977,706	7,731,155	3,753,449	48.55
5	DEMAND (Line 32 A-1 support detail)	891,832	606,845	(284,987)	(46.96)	6,143,812	3,834,099	(2,309,713)	(60.24)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	72,178	9,393	(62,785)	(668.40)	108,326	46,967	(61,360)	(130.64)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	70,754	-	70,754	-	112,075	-	(112,075)	-
9	Margin Sharing	117,911	-	(117,911)	-	284,681	-	(284,681)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS [*] (1+2+3+4+5+6+10)-(7+8+9)	809,409	2,050,069	1,099,152	53.62	9,833,089	11,760,836	1,927,747	16.39
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,675)	(1,090)	584	(53.59)	(6,819)	(5,651)	1,168	(20.67)
14	TOTAL THERM SALES	2,083,880	2,048,979	(34,901)	(1.70)	12,408,899	11,755,185	(653,714)	(5.56)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	714,639	3,753,790	3,039,151	80.96	24,833,656	20,734,830	(4,098,826)	(19.77)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	621,021	3,753,790	3,132,769	83.46	25,019,296	20,734,830	(4,284,466)	(20.66)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,976,620	11,128,070	1,151,450	10.35	85,867,800	71,171,850	(14,695,950)	(20.65)
20	OTHER Commodity (Line 38 A-1 support detail)	8,082	8,500	418	4.92	35,039	42,500	7,461	17.55
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	629,103	3,762,290	3,133,187	83.28	25,054,335	20,777,330	(4,277,005)	(20.58)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(3,641)	(2,000)	1,641	-	(14,824)	(10,000)	4,824	(48.24)
27	TOTAL THERM SALES (24-26 Estimated only)	3,547,860	3,760,290	212,430	5.65	20,465,023	20,767,330	302,307	1.46
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00986	0.00986	100.00	-	0.00717	0.00717	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.05485	0.37211	0.31726	85.26	0.15899	0.37286	0.21387	57.36
32	DEMAND (5/19)	0.08939	0.05453	(0.03486)	(63.93)	0.07155	0.05387	(0.01768)	(32.82)
33	OTHER (6/20)	8.93098	1.10510	(7.82588)	(708.16)	3.09158	1.10510	(1.98648)	(179.76)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36	- (9/23)	-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.28661	0.54490	(0.74171)	(136.12)	0.39247	0.56604	0.17357	30.66
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.54519	0.08519	15.63	0.46000	0.56510	0.10510	18.60
40	TOTAL THERM SALES (11/27)	0.22814	0.54519	0.31705	58.15	0.48048	0.56631	0.08583	15.16
41	TRUE-UP (E-2)	0.35989	0.03190	(0.32799)	(1,028.18)	0.35989	0.03190	(0.32799)	(1,028.18)
42	TOTAL COST OF GAS (40+41)	0.58803	0.57709	-0.01094	(1.90)	0.84037	0.59821	(0.24216)	(40.48)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59099	0.57999	(0.01100)	(1.90)	0.84460	0.60122	(0.24338)	(40.48)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.591	0.580	(0.011)	(1.90)	0.845	0.601	(0.244)	(40.60)

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1 COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012							
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-							
3 SWING SERVICE	-	-	-	-	-							
4 COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819							
5 DEMAND	898,223	842,450	898,223	588,358	606,845							
6 OTHER	9,393	9,393	9,393	9,393	9,393							
LESS ENDED-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-							
8 DEMAND	-	-	-	-	-							
9 Other	-	-	-	-	-							
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-							
11 TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,643,952	2,345,792	2,133,130	2,050,069							
12 NET UNBILLED	-	-	-	-	-							
13 COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)							
14 TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979							
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790							
16 NO NOTICE SERVICE RESERVATION Billing Determinants Only	-	-	-	-	-							
17 SWING SERVICE Commodity	-	-	-	-	-							
18 COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790							
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070							
20 OTHER Commodity	8,500	8,500	8,500	8,500	8,500							
LESS ENDED-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-							
22 DEMAND	-	-	-	-	-							
23	-	-	-	-	-							
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290							
25 NET UNBILLED	-	-	-	-	-							
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)							
27 TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290							
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986							
29 NO NOTICE SERVICE RESERVATION (2/16)	-	-	-	-	-							
30 SWING SERVICE (3/17)	-	-	-	-	-							
31 COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211							
32 DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453							
33 OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510							
LESS ENDED-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-							
35 DEMAND (8/22)	-	-	-	-	-							
36 Other (9/23)	-	-	-	-	-							
37 TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490							
38 NET UNBILLED (12/25)	-	-	-	-	-							
39 COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519							
40 TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519							
41 TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190							
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709							
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503							
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999							
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000							

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 05/24

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,511,540	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(1,793,260)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(3,641)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	714,639	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	718,280	443,777.38	0.61783
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(109,600.00)	(102,713.70)	
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	15,982	(7,582.86)	
22 Other Shippers	0.00	(297,741.67)	
23 Less: OSS, Company Use, and Refund	(3,641)	(1,674.74)	0.46000
24 TOTAL COMMODITY (Other)	621,021	34,064.41	0.05485
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,976,620	570,691.29	0.05720
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	9,976,620	891,832.29	0.08939
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	8,082	35,035.81	4.33515
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	37,142.75	
35 Realized Gain/Loss (Line 20, Page 10)	0	(117,911.23)	
36 Balancing Charge (Line 18, Page 10)	0	(70,754.20)	
37 FGT Demand		0.00	
38 TOTAL OTHER	8,082	(116,486.87)	(14.41348)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

		CURRENT MONTH: 05/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	106,242	1,406,212	1,299,970	92.44%	4,086,032	7,778,122	3,692,089	47.47%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	891,832	643,857	(247,975)	-38.51%	6,143,812	3,982,714	(2,161,098)	-54.26%
3	TOTAL	998,074	2,050,069	1,051,995	51.32%	10,229,844	11,760,836	1,530,991	13.02%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,083,880	2,048,979	(34,901)	-1.70%	12,408,899	11,755,185	(653,714)	-5.56%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(616,449)	(616,449)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,960,591	1,925,689	(34,901)	-1.81%	11,792,450	11,138,736	(653,714)	-5.87%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	962,516	(124,380)	(1,086,896)	873.85%	1,562,605	(622,100)	(2,184,705)	351.18%
8	INTEREST PROVISION-THIS PERIOD (21)	11,370	(3,182)	(14,552)	457.32%	28,032	(15,752)	(43,784)	277.96%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,935,072	(719,474)	(2,654,546)	368.96%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	616,449	616,449	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, & BALANCING CHARGE	188,665	-	(188,665)	---	396,755	-	(396,755)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,220,914	(723,746)	(3,944,660)	545.03%	3,220,914	(723,746)	(3,944,660)	545.03%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,935,072	(719,474)	(2,654,546)	368.96%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,209,544	(720,564)	(3,930,108)	545.42%				
14	TOTAL (12+13)	5,144,616	(1,440,038)	(6,584,654)	457.26%				
15	AVERAGE (50% OF 14)	2,572,308	(720,019)	(3,292,327)	457.26%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05300	0.05300	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05300	0.05300	-	0.00%				
18	TOTAL (16+17)	0.10600	0.10600	-	0.00%				
19	AVERAGE (50% OF 18)	0.05300	0.05300	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00442	0.00442	-	0.00%				
21	INTEREST PROVISION (15x20)	11,370	(3,182)	(14,552)	457.32%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 05/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						541,631.78		21.69
2	FGT	System Supply	FTS	2,511,540		2,511,540	443,777.38			3,013.85	17.67
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				2,511,540	-	2,511,540	443,777	-	541,632	3,014	39.36

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 05/24

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	FGT	Various	8,102	7,879	251,154	244,247	1.7670	1.8170
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
TOTAL			8,102	7,879	251,154	244,247	1.7670	1.8170
<u>WEIGHTED AVERAGE</u>							1.7670	1.8170

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5
	FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								(REVISED 8/19/93)
									PAGE 8 OF 12
	CURRENT MONTH: 05/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,397,344	1,391,965	(5,379)	-0.38%	8,816,269	8,683,791	(132,478)	-1.50%	
2 GAS LIGHTS	1,444	1,538	94	6.51%	7,619	7,693	74	0.97%	
3 COMMERCIAL	2,020,944	1,913,507	(107,437)	-5.32%	10,765,903	9,880,082	(885,821)	-8.23%	
4 LARGE COMMERCIAL	128,128	447,949	319,821	249.61%	875,232	2,014,116	1,138,884	130.12%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
6 TOTAL FIRM	3,547,860	3,754,959	207,099	5.84%	20,465,023	20,585,682	120,659	0.59%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,420,701	4,588,238	167,537	3.79%	21,899,363	23,605,394	1,706,031	7.79%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,656,062	2,493,643	(162,419)	-6.12%	14,017,533	12,910,583	(1,106,950)	-7.90%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	5,285,713	4,181,512	(1,104,201)	-20.89%	24,938,338	19,742,623	(5,195,715)	-20.83%	
19 TOTAL TRANSPORTATION	12,362,476	11,263,393	(1,099,083)	-8.89%	60,855,234	56,258,600	(4,596,634)	-7.55%	
TOTAL THERMS SALES & TRANSP.	15,910,336	15,018,352	(891,984)	-5.61%	81,320,257	76,844,282	(4,475,975)	-5.50%	
NUMBER OF CUSTOMERS (FIRM)									
20 RESIDENTIAL	113,704	111,571	(2,133)	-1.88%	113,253	111,428	(1,825)	-1.61%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,593	5,628	35	0.63%	5,571	5,618	47	0.84%	
23 LARGE COMMERCIAL	10	13	3	30.00%	13	13	-	0.00%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	119,308	117,213	(2,095)	-1.76%	118,838	117,060	(1,778)	-1.50%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
29 COMMERCIAL TRANSP.	102	95	(7)	-6.86%	101	95	(6)	-5.94%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,951	2,817	(134)	-4.54%	2,944	2,817	(127)	-4.31%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
38 TOTAL TRANSPORTATION	3,058	2,917	(141)	-4.61%	3,050	2,917	(133)	-4.36%	
TOTAL CUSTOMERS	122,366	120,130	(2,236)	-1.83%	121,888	119,977	(1,911)	-1.57%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	12	12	-	0.00%	16	16	-	0.00%	
40 GAS LIGHTS	-	1,538	1,538	0.00%	-	1,539	1,539	0.00%	
41 COMMERCIAL	361	340	(21)	-5.82%	386	352	(34)	-8.81%	
42 LARGE COMMERCIAL	12,813	34,458	21,645	168.93%	13,465	30,986	17,521	130.12%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	43,340	48,297	4,957	11.44%	43,365	49,696	6,331	14.60%	
47 SMALL COMMERCIAL TRANSP. FIRM	900	885	(15)	-1.67%	952	917	(35)	-3.68%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	1,057,143	836,302	(220,841)	-20.89%	997,534	789,705	(207,829)	-20.83%	

CURRENT MONTH: 05/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

		therms billed	Net		Amount		Invoice Reference	Invoice
			therms received	This month		Net Activity		
				Payments	Accruals			
1	FGT - FTS - Commod. (Mia,Brv,TC) 05/24		2,511,540.0			-	-	
2	Reverse FTS Commod accr 04/24		(5,300,470.0)			-	-	
3	FGT - Commodity 4/24		3,507,210.0	-			-	
4			718,280.0				-	
5								
6	FGT Demand (Mia,Brv,TC) 05/24	9,992,850.0			541,631.78		541,631.78	
7	Reverse FTS Demand accr 04/24	(11,635,880.0)			(624,976.80)		(624,976.80)	
8	FGT Demand 04/24	11,619,650.0		654,036.31			654,036.31	B1 (1)
9							-	
10	TOTAL FGT DEMAND	9,976,620.0					570,691.29	
11	No-Notice Demand						-	
12							-	
13							-	
14							-	
15							-	
16	TOTAL NO-NOTICE DEMAND						-	
17							-	
18	Balancing Charge			(70,754.20)			(70,754.20)	
19	PGA Admin			16,504.13			16,504.13	
20	Cost Optimization Sharing & Balancing Charge			(117,911.23)			(117,911.23)	
21	FPU - Capacity Indian River & CNG			321,141.00			321,141.00	
22	TECO - Peoples Gas			9,379.98			9,379.98	B2 & B3
23	FPL Energy Services		8,082	9,151.70			9,151.70	B4
24	Reverse - 04/24	(5,300,470.0)				(588,808.42)	(588,808.42)	
25							-	
26	Commodity - 05/24	3,584,980.0		291,066.75			291,066.75	B1 (2)
27							-	
28							-	
29							-	
30	Storage Activity			37,142.75			37,142.75	
31							-	
32							-	
33							-	
34							-	
35							-	B1(7)
36							-	
37							-	
38							-	
39							-	
40							-	
41							-	
42							-	
43							-	
44							-	
45							-	
46							-	
47	Net Activity	(1,715,490.00)					(260,598.92)	
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,511,540.0			443,777.38		443,777.38	
50								
51	Total purchases & accruals -		726,361.8	1,149,757.19	(228,376.06)		921,381.13	

CURRENT MONTH: 05/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	15,982.0	(7,582.86)		(7,582.86)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	15,982.0	(7,582.86)	0.00	(7,582.86)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance		(109,600.0)	(102,713.70)	(102,713.70)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation		-		-	B1 (10)		
28	Total book-outs	0.0	(109,600.0)	(102,713.70)	0.00	(102,713.70)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39			632,743.8	1,039,460.63	(228,376.06)	811,084.57		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			811,084.57				
43					0.00			
44								
45	Company Use		(3,640.7)	(1,674.74)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		629,103.06	809,409.83				