



Stephanie A. Cuello  
SENIOR COUNSEL

June 20, 2024

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of May 2024.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20240001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of June, 2024.

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

MAY 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,436,043	119,899,955	(19,463,912)	(16.2)	4,169,858	3,655,445	514,413	14.1	2.4086	3.2800	(0.8714)	(26.6)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,864,893	987,376	2,877,517	291.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	104,300,936	120,887,331	(16,586,394)	(13.7)	4,169,858	3,655,445	514,413	14.1	2.5013	3.3070	(0.8057)	(24.4)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,592,062	2,165,871	3,426,191	158.2	123,164	41,147	82,017	199.3	4.5403	5.2637	(0.7234)	(13.7)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	8,408,693	707,632	7,701,061	1,088.3	115,206	13,546	101,661	750.5	7.2988	5.2240	2.0748	39.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	3,635,488	5,251,760	(1,616,272)	(30.8)	116,919	133,428	(16,510)	(12.4)	3.1094	3.9360	(0.8266)	(21.0)
9 TOTAL COST OF PURCHASED POWER	17,636,243	8,125,263	9,510,980	117.1	355,289	188,121	167,168	88.9	4.9639	4.3192	0.6447	14.9
10 TOTAL AVAILABLE MWH					4,525,147	3,843,566	681,580	18				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(744,341)	(1,320,983)	576,642	(43.7)	(44,068)	(34,263)	(9,805)	28.6	1.6891	3.8554	(2.1663)	(56.2)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(589,347)	(342,347)	(247,000)	72.2	(44,068)	(34,263)	(9,805)	28.6	1.3374	0.9992	0.3382	33.9
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(7,028,690)	(2,539,882)	(4,488,808)	176.7	(302,787)	(69,298)	(233,489)	336.9	2.3213	3.6652	(1.3439)	(36.7)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,362,377)	(4,203,212)	(4,159,165)	99.0	(346,855)	(103,561)	(243,294)	234.9	2.4109	4.0587	(1.6478)	(40.6)
14 NET INADVERTENT AND WHEELED INTERCHANGE					20,442	0	20,442					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	113,574,803	124,809,382	(11,234,580)	(9.0)	4,198,734	3,740,006	458,728	12.3	2.7050	3.3371	(0.6321)	(18.9)
16 NET UNBILLED	17,045,851	11,554,027	5,491,824	47.5	(630,166)	(346,225)	(283,941)	82.0	0.4861	0.3578	0.1283	35.9
17 COMPANY USE	297,225	454,102	(156,877)	(34.6)	(10,988)	(13,608)	2,619	(19.3)	0.0085	0.0141	(0.0056)	(39.7)
18 T & D LOSSES	1,379,292	5,034,346	(3,655,054)	(72.6)	(50,991)	(150,858)	99,867	(66.2)	0.0393	0.1559	(0.1166)	(74.8)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	113,574,803	124,809,382	(11,234,580)	(9.0)	3,506,589	3,229,315	277,273	8.6	3.2389	3.8649	(0.6260)	(16.2)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(31,389)	(516)	(30,873)	5,981.4	(969)	(13)	(956)	7,156.7	3.2389	3.8649	(0.6260)	(16.2)
21 JURISDICTIONAL KWH SALES	113,543,413	124,808,866	(11,265,453)	(9.0)	3,505,620	3,229,302	276,318	8.6	3.2389	3.8649	(0.6260)	(16.2)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	113,574,686	124,859,624	(11,284,938)	(9.0)	3,505,620	3,229,302	276,318	8.6	3.2398	3.8665	(0.6267)	(16.2)
23 PRIOR PERIOD TRUE-UP	46,240,813	46,240,813	(0)	0.0	3,505,620	3,229,302	276,318	8.6	1.3190	1.4319	(0.1129)	(7.9)
24 TOTAL JURISDICTIONAL FUEL COST	159,815,499	171,100,437	(11,284,938)	(6.6)	3,505,620	3,229,302	276,318	8.6	4.5588	5.2984	(0.7396)	(14.0)
25 GPIF	82,213	82,213	(1)	0.0	3,505,620	3,229,302	276,318	8.6	0.0023	0.0025	(0.0002)	(8.0)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	3,656,126	3,482,643	173,483	5.0	3,505,620	3,229,302	276,318	8.6	0.1043	0.1078	(0.0035)	(3.3)
27 CLEAN ENERGY IMPACT (CEI)	11,740	(130,736)	142,476	(109.0)	3,505,620	3,229,302	276,318	8.6	0.0003	(0.0040)	0.0043	(107.5)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.666	5.405	(0.739)	(13.7)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - MAY 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	425,279,937	533,440,959	(108,161,022)	(20.3)	16,150,866	15,271,299	879,566	5.8	2.6332	3.4931	(0.8599)	(24.6)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	8,770,734	4,965,021	3,805,712	76.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	434,050,671	538,405,980	(104,355,309)	(19.4)	16,150,866	15,271,299	879,566	5.8	2.6875	3.5256	(0.8381)	(23.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,589,954	4,538,687	6,051,267	133.3	228,020	81,578	146,443	179.5	4.6443	5.5637	(0.9194)	(16.5)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,813,286	2,010,076	7,803,209	388.2	153,320	36,978	116,342	314.6	6.4005	5.4359	0.9646	17.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,848,377	23,780,351	(6,931,974)	(29.2)	557,551	616,051	(58,500)	(9.5)	3.0219	3.8601	(0.8382)	(21.7)
9 TOTAL COST OF PURCHASED POWER	37,251,616	30,329,115	6,922,502	22.8	938,891	734,606	204,285	27.8	3.9676	4.1286	(0.1610)	(3.9)
10 TOTAL AVAILABLE MWH					17,089,756	16,005,905	1,083,851	6.8				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,455,883)	(7,408,615)	2,952,732	(39.9)	(284,017)	(194,305)	(89,711)	46.2	1.5689	3.8129	(2.2440)	(58.9)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,550,248)	(1,920,024)	(630,224)	32.8	(284,017)	(194,305)	(89,711)	46.2	0.8979	0.9881	(0.0902)	(9.1)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(13,519,980)	(13,173,693)	(346,287)	2.6	(625,853)	(280,491)	(345,362)	123.1	2.1602	4.6967	(2.5365)	(54.0)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(20,526,110)	(22,502,332)	1,976,222	(8.8)	(909,870)	(474,796)	(435,074)	91.6	2.2559	4.7394	(2.4835)	(52.4)
14 NET INADVERTENT AND WHEELED INTERCHANGE					84,470	0	84,470					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	450,776,177	546,232,763	(95,456,586)	(17.5)	16,264,357	15,531,109	733,247	4.7	2.7716	3.5170	(0.7454)	(21.2)
16 NET UNBILLED	15,552,557	8,242,636	7,309,921	88.7	(661,711)	(304,239)	(357,472)	117.5	0.1044	0.0567	0.0477	84.1
17 COMPANY USE	1,705,135	2,222,329	(517,194)	(23.3)	(59,879)	(62,487)	2,608	(4.2)	0.0114	0.0153	(0.0039)	(25.5)
18 T & D LOSSES	18,525,401	22,018,492	(3,493,091)	(15.9)	(648,064)	(626,087)	(21,977)	3.5	0.1244	0.1515	(0.0271)	(17.9)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	450,776,177	546,232,763	(95,456,586)	(17.5)	14,894,702	14,538,297	356,405	2.5	3.0264	3.7572	(0.7308)	(19.5)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(454,884)	(107,108)	(347,776)	324.7	(16,861)	(2,866)	(13,995)	488.4	2.6979	3.7377	(1.0398)	(27.8)
21 JURISDICTIONAL KWH SALES	450,321,293	546,125,655	(95,804,362)	(17.5)	14,877,841	14,535,431	342,410	2.4	3.0268	3.7572	(0.7304)	(19.4)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	450,459,059	546,347,755	(95,888,696)	(17.6)	14,877,841	14,535,431	342,410	2.4	3.0277	3.7587	(0.7310)	(19.5)
23 PRIOR PERIOD TRUE-UP	231,204,063	231,204,065	(2)	0.0	14,877,841	14,535,431	342,410	2.4	1.5540	1.5906	(0.0366)	(2.3)
24 TOTAL JURISDICTIONAL FUEL COST	681,663,122	777,551,820	(95,888,698)	(12.3)	14,877,841	14,535,431	342,410	2.4	4.5817	5.3493	(0.7676)	(14.4)
25 GPIF	411,063	411,065	(3)	0.0	14,877,841	14,535,431	342,410	2.4	0.0028	0.0028	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	12,165,278	15,334,845	(3,169,566)	(20.7)	14,877,841	14,535,431	342,410	2.4	0.0818	0.1055	(0.0237)	129.0
27 CLEAN ENERGY IMPACT (CEI)	67,742	(600,894)	668,635	(111.3)	14,877,841	14,535,431	342,410	2.4	0.0005	(0.0041)	0.0046	(820.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.667	5.454	(0.787)	(14.4)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1 . FUEL COST OF SYSTEM NET GENERATION	\$100,436,043	119,899,955	(\$19,463,912)	(16.2)	\$425,279,937	\$533,440,959	(\$108,161,022)	(20.3)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(744,341)	(1,320,983)	576,642	(43.7)	(4,455,883)	(7,408,615)	2,952,732	(39.9)
2a. GAIN ON POWER SALES	(589,347)	(342,347)	(247,000)	72.2	(2,550,248)	(1,920,024)	(630,224)	32.8
3 . FUEL COST OF PURCHASED POWER	5,592,062	2,165,871	3,426,191	158.2	10,589,954	4,538,687	6,051,267	133.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,635,488	5,251,760	(1,616,272)	(30.8)	16,848,377	23,780,351	(6,931,974)	(29.2)
4 . ENERGY COST OF ECONOMY PURCHASES	8,408,693	707,632	7,701,061	1,088.3	9,813,286	2,010,076	7,803,209	388.2
5 . TOTAL FUEL & NET POWER TRANSACTIONS	116,738,599	126,361,888	(9,623,289)	(7.6)	455,525,423	554,441,435	(98,916,012)	(17.8)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(7,028,690)	(2,539,882)	(4,488,808)	176.7	(13,519,980)	(13,173,693)	(346,287)	2.6
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,864,893	987,376	2,877,517	291.4	8,770,734	4,965,021	3,805,712	76.7
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$113,574,803	\$124,809,382	(\$11,234,580)	(9.0)	\$450,776,177	\$546,232,763	(\$95,456,586)	(17.5)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(25,730)	0	(25,730)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	2,867,119	0	2,867,119		2,867,119	0	2,867,119	
FPD AGREEMENT TERMINATION	988,303	0	988,303		4,982,738	0	4,982,738	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	9,471	0	9,471		946,607	0	946,607	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,864,893</b>	<b>\$0</b>	<b>\$3,864,893</b>		<b>\$8,770,734</b>	<b>\$0</b>	<b>\$8,770,734</b>	

**B. KWH SALES**

1 . JURISDICTIONAL SALES	3,505,619,628	3,229,301,881	276,317,747	8.6	14,877,840,448	14,535,431,367	342,409,081	2.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	969,136	13,355	955,781	7,156.7	16,860,897	2,865,662	13,995,235	488.4
3 . TOTAL SALES	3,506,588,764	3,229,315,236	277,273,528	8.6	14,894,701,345	14,538,297,029	356,404,316	2.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	99.97	100.00	(0.03)	(0.0)	99.89	99.98	(0.09)	(0.1)

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
MAY 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$181,853,249	\$169,183,126	\$12,670,123	7.5	\$777,995,848	\$761,511,249	\$16,484,599	2.2
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(46,240,813)	(46,240,813)	0	0.0	(231,204,063)	(231,204,065)	2	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(411,063)	(411,065)	3	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(3,656,126)	(3,482,643)	(173,483)	5.0	(12,165,278)	(15,334,845)	3,169,566	(20.7)
2d. CLEAN ENERGY IMPACT (CEI)	(11,740)	130,736	(142,476)	(109.0)	(67,742)	600,894	(668,635)	(111.3)
3. TOTAL JURISDICTIONAL FUEL REVENUE	131,862,358	119,508,193	12,354,165	10.3	534,147,702	515,162,168	18,985,534	3.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	113,574,803	124,809,382	(11,234,580)	(9.0)	450,776,177	546,232,763	(95,456,586)	(17.5)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.97	100.00	(0.03)	(0.0)	99.89	99.98	(0.09)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	113,574,686	124,859,624	(11,284,938)	(9.0)	450,459,059	546,347,755	(95,888,696)	(17.6)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	18,287,671	(5,351,431)	23,639,102	(441.7)	83,688,644	(31,185,586)	114,874,230	(368.4)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(1,324,259)	(1,672,747)	348,488	(20.8)	(9,467,006)	(10,014,411)	547,404	(5.5)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(331,870,427)	(404,102,319)	72,231,892	(17.9)	(574,091,902)	(554,889,752)	(19,202,151)	3.5
10. TRUE UP COLLECTED (REFUNDED)	46,240,813	46,240,813	(0)	0.0	231,204,063	231,204,065	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(268,666,202)	(364,885,684)	96,219,482	(26.4)	(268,666,202)	(364,885,684)	96,219,482	(26.4)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$268,666,202)	(364,885,684)	96,219,482	(26.4)	(\$268,666,202)	(364,885,684)	96,219,482	(26.4)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$331,870,427)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(267,341,943)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(599,212,369)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(299,606,185)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.300	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.300	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.600	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.300	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.442	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$1,324,259)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 5/1/2024 to 5/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	4,611,894	459,273	4,152,621	904.2 %
3 - COAL	13,526,200	17,754,026	(4,227,826)	(23.8 %)
4 - GAS	82,297,949	101,686,656	(19,388,707)	(19.1 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	100,436,043	119,899,955	(19,463,912)	(16.2 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	11,069	400	10,669	2667.2 %
11 - COAL	274,919	443,127	(168,208)	(38.0 %)
12 - GAS	3,585,345	2,893,411	691,934	23.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	298,525	318,507	(19,982)	(6.3 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,169,858	3,655,445	514,413	14.1 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	32,350	3,028	29,322	968.4 %
19 - COAL (TON)	135,361	203,330	(67,969)	(33.4 %)
20 - GAS (MCF)	26,274,544	21,038,644	5,235,900	24.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	186,858	17,640	169,218	959.3 %
26 - COAL	3,008,263	4,679,813	(1,671,550)	(35.7 %)
27 - GAS	26,826,557	21,038,644	5,787,913	27.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	30,021,678	25,736,097	4,285,581	16.7 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.3	0.01	0.25	2325.8 %
34 - COAL	6.6	12.12	(5.53)	(45.6 %)
35 - GAS	86.0	79.15	6.83	8.6 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.2	8.71	(1.55)	(17.8 %)
38	0.0	0	0.00	0.0 %

### A-3 Generating System Comparative Data Report

Report Period : 5/1/2024 to 5/1/2024

Duke Energy Florida, LLC

39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	142.56	151.68	(9.11)	(6.0 %)
42 - COAL (\$/TON)	99.93	87.32	12.61	14.4 %
43 - GAS (\$/MCF)	3.13	4.83	(1.70)	(35.2 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.68	26.04	(1.35)	(5.2 %)
49 - COAL	4.50	3.79	0.70	18.5 %
50 - GAS	3.07	4.83	(1.77)	(36.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.35	4.66	(1.31)	(28.2 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	16,882	44,100	(27,218)	(61.7 %)
57 - COAL	10,942	10,561	381	3.6 %
58 - GAS	7,482	7,271	211	2.9 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,200	7,040	159	2.3 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	41.67	114.82	(73.15)	(63.7 %)
65 - COAL	4.92	4.01	0.91	22.8 %
66 - GAS	2.30	3.51	(1.22)	(34.7 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.41	3.28	(0.87)	(26.6 %)



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 5/1/2024

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	7,619,252	1,572,665	6,046,587	384.5 %
3 - COAL	51,836,503	63,995,013	(12,158,510)	(19.0 %)
4 - GAS	365,824,183	467,873,281	(102,049,098)	(21.8 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	425,279,938	533,440,959	(108,161,021)	(20.3 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	14,631	894	13,736	1535.8 %
11 - COAL	1,078,039	1,609,312	(531,273)	(33.0 %)
12 - GAS	13,938,873	12,321,713	1,617,160	13.1 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,119,324	1,339,380	(220,056)	(16.4 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	16,150,866	15,271,299	879,567	5.8 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	51,925	8,725	43,200	495.1 %
19 - COAL (TON)	526,217	714,900	(188,683)	(26.4 %)
20 - GAS (MCF)	102,515,169	88,220,993	14,294,176	16.2 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	299,785	50,829	248,956	489.8 %
26 - COAL	11,767,761	16,438,588	(4,670,827)	(28.4 %)
27 - GAS	104,873,037	88,220,993	16,652,044	18.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	116,940,584	104,710,410	12,230,174	11.7 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.08	1445.7 %
34 - COAL	6.7	10.54	(3.86)	(36.7 %)
35 - GAS	86.3	80.69	5.62	7.0 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.9	8.77	(1.84)	(21.0 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 5/1/2024

Duke Energy Florida, LLC

### FUEL COST PER UNIT (\$)

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	146.74	180.25	(33.51)	(18.6 %)
42 - COAL (\$/TON)	98.51	89.52	8.99	10.0 %
43 - GAS (\$/MCF)	3.57	5.30	(1.73)	(32.7 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

### FUEL COST PER MILLION BTU (\$/MILLION BTU)

47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.42	30.94	(5.52)	(17.9 %)
49 - COAL	4.40	3.89	0.51	13.2 %
50 - GAS	3.49	5.30	(1.82)	(34.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.64	5.09	(1.46)	(28.6 %)

### BTU BURNED PER KWH (BTU/KWH)

55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	20,490	56,830	(36,340)	(63.9 %)
57 - COAL	10,916	10,215	701	6.9 %
58 - GAS	7,524	7,160	364	5.1 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,241	6,857	384	5.6 %

### GENERATED FUEL COST PER KWH (CENTS/KWH)

63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	52.08	175.83	(123.76)	(70.4 %)
65 - COAL	4.81	3.98	0.83	20.9 %
66 - GAS	2.62	3.80	(1.17)	(30.9 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.63	3.49	(0.86)	(24.6 %)



# A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2024 to 5/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	0.35	31.61	12			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	61.37	33			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	214.64	35			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	124.44	22			0				0	0	0.000	
<b>TOTAL Solar</b>	1,335.9	298,525.05				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>													
		100,968.00					Gas	1,199,572	1.018	1,221,164	3,734,024	3.698	3.113
TOTAL UNIT 1	521	100,968.00	26			12,095				1,221,164	3,734,024	3.698	
<b>Crystal River 4 &amp; 5</b>													
		269,832.00					Coal	132,061	22.224	2,934,924	13,196,442	4.891	99.927
		0.00					No 2	1,574	5.774	9,089	269,231	0.000	171.049
TOTAL UNIT 4	721	269,832.00	50			10,911				2,944,012	13,465,673	4.990	
		5,087.00					Coal	3,300	22.224	73,339	329,759	6.482	99.927
		0.00					No 2	4,286	5.773	24,745	733,116	0.000	171.049
TOTAL UNIT 5	721	5,087.00	1			19,281				98,084	1,062,875	20.894	
<b>TOTAL Steam</b>	1,963	375,887.00				11,342				4,263,261	18,262,572	4.859	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		681,561.00					Gas	5,012,502	1.019	5,107,739	14,429,044	2.117	2.879
TOTAL BCC	1,259	681,561.00	73			7,494				5,107,739	14,429,044	2.117	
<b>Bartow Peaker</b>													
		210.46					No 2	568	5.715	3,246	72,478	34.437	127.601
		3,543.54					Gas	53,632	1.019	54,651	166,946	4.711	3.113
TOTAL BAP	223	3,754.00	2			15,423				57,897	239,424	6.378	
<b>Bayboro Peaker</b>													
		2,305.20					No 2	5,642	5.713	32,230	698,616	30.306	123.824
TOTAL BYP	229	2,305.00	1			13,981				32,230	698,616	30.306	
<b>Citrus County</b>													
		1,106,193.00					Gas	7,359,341	1.024	7,535,965	26,511,050	2.397	3.602
TOTAL CCCC	1,854	1,106,193.00	80			6,813				7,535,965	26,511,050	2.397	
<b>Debary Peaker</b>													
		1,135.47					No 2	2,774	5.764	15,988	360,458	31.745	129.942
		7,496.53					Gas	103,589	1.019	105,557	322,845	4.307	3.117
TOTAL DEP	611	8,632.00	2			14,081				121,545	683,304	7.916	
<b>Hines Energy</b>													
		1,256,891.00					Gas	8,953,473	1.020	9,132,543	26,823,031	2.134	2.996
TOTAL HEP	2,161	1,256,891.00	78			7,266				9,132,543	26,823,031	2.134	
<b>Intercession City Peaker</b>													
		7,417.67					No 2	17,506	5.801	101,560	2,477,995	33.407	141.551
		39,213.33					Gas	524,311	1.024	536,895	1,516,718	3.868	2.893
TOTAL ICP	1,108	46,631.00	6			13,692				638,455	3,994,714	8.567	
<b>Osprey</b>													
		216,224.00					Gas	1,599,025	1.020	1,631,005	4,600,623	2.128	2.877
TOTAL OSP	611	216,224.00	48			7,543				1,631,005	4,600,623	2.128	
<b>Suwannee Peaker</b>													
		8,087.10					Gas	125,758	1.019	128,147	391,115	4.836	3.110

# A-4 System Net Generation and Fuel Cost Report

Report Period : 5/1/2024 to 5/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL SRP	203	8,087.00	5			15,846				128,147	391,115	4.836	
<b>Tiger Bay Cogen</b>							Gas	1,006,784	1.023	1,029,940	2,896,917	2.239	2.877
TOTAL TBP	230	129,403.00	76			7,959				1,029,940	2,896,917	2.239	
<b>Univ of Florida Cogen</b>							Gas	336,557	1.019	342,952	905,635	2.532	2.691
TOTAL UFP	50	35,765.30	96			9,589				342,952	905,635	2.532	
<b>TOTAL Gas Turbine</b>	8,539	3,495,446.00				7,369				25,758,418	82,173,471	2.351	0.000
<b>SYSTEM TOTAL</b>	11,837.9	4,169,858.05				7,200				30,021,679	100,436,043	2.409	



# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 5/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	0.35	229.14	18			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	225.87	25			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	641.83	21			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	520.70	19			0				0	0	0.000	
<b>TOTAL Solar</b>	1,335.9	1,119,323.54				0				0	0	0.000	
<b>Steam</b>													
<b>Anclote</b>		348,657.00					Gas	4,014,674	1.021	4,098,486	13,871,168	3.978	3.455
TOTAL UNIT 1	521	348,657.00	18			11,755				4,098,486	13,871,168	3.978	
		247,575.00					Gas	2,902,029	1.025	2,974,263	12,413,823	5.014	4.278
TOTAL UNIT 2	514	247,575.00	13			12,014				2,974,263	12,413,823	5.014	
<b>Crystal River 4 &amp; 5</b>													
		671,053.00					Coal	337,163	22.295	7,517,026	33,533,216	4.997	99.457
		0.00					No 2	8,805	5.778	50,879	1,513,923	0.000	171.933
TOTAL UNIT 4	721	671,053.00	26			11,278				7,567,905	35,047,139	5.223	
		406,986.00					Coal	189,054	22.484	4,250,736	18,303,287	4.497	96.815
		0.00					No 2	7,782	5.778	44,961	1,336,027	0.000	171.682
TOTAL UNIT 5	721	406,986.00	15			10,555				4,295,696	19,639,314	4.826	
<b>TOTAL Steam</b>	1,963	1,674,271.00				11,310				18,936,349	80,971,444	4.836	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		535.09					No 2	717	5.713	4,096	91,457	17.092	127.555
		2,468,519.91					Gas	18,530,861	1.020	18,895,706	61,153,905	2.477	3.300
TOTAL BCC	1,259	2,469,055.00	54			7,655				18,899,802	61,245,362	2.481	
<b>Bartow Peaker</b>													
		697.63					No 2	2,144	5.712	12,247	262,405	37.614	122.390
		10,148.37					Gas	154,136	1.021	157,415	543,562	5.356	3.527
TOTAL BAP	223	10,846.00	1			15,643				169,662	805,967	7.431	
<b>Bayboro Peaker</b>													
		3,055.20					No 2	7,509	5.712	42,889	929,657	30.429	123.806
TOTAL BYP	229	3,055.00	0			14,038				42,889	929,657	30.429	
<b>Citrus County</b>													
		5,079,755.00					Gas	33,684,072	1.027	34,601,268	134,300,488	2.644	3.987
TOTAL CCCC	1,854	5,079,755.00	75			6,812				34,601,268	134,300,488	2.644	
<b>Debary Peaker</b>													
		1,759.47					No 2	4,216	5.766	24,311	548,100	31.151	130.005
		16,862.23					Gas	228,312	1.020	232,991	769,226	4.562	3.369
TOTAL DEP	611	18,622.00	1			13,817				257,302	1,317,326	7.074	
<b>Hines Energy</b>													
		4,339,693.00					Gas	30,994,945	1.021	31,637,653	103,205,240	2.378	3.330
TOTAL HEP	2,161	4,339,693.00	55			7,290				31,637,653	103,205,240	2.378	
<b>Intercession City Peaker</b>													
		8,583.11					No 2	20,751	5.802	120,402	2,937,683	34.226	141.566
		113,177.89					Gas	1,534,539	1.026	1,573,991	4,881,316	4.313	3.181
TOTAL ICP	1,198	121,761.00	3			13,916				1,694,393	7,818,999	6.422	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 5/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Osprey</b>													
TOTAL OSP	611	708,457.00	32			7,512	Gas	5,207,704	1.022	5,322,270	17,228,962	2.432	3.308
<b>Suwannee Peaker</b>													
TOTAL SRP	203	36,501.00	5			14,317	Gas	511,209	1.022	522,577	1,895,694	5.194	3.708
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	413,894.00	49			7,830	Gas	3,173,158	1.021	3,240,955	10,624,748	2.567	3.348
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	155,632.10	85			10,380	Gas	1,579,530	1.023	1,615,463	4,936,049	3.172	3.125
<b>TOTAL Gas Turbine</b>	<b>8,629</b>	<b>13,357,271.00</b>				<b>7,337</b>				<b>98,004,234</b>	<b>344,308,493</b>	<b>2.578</b>	<b>0.000</b>
<b>SYSTEM TOTAL</b>	<b>11,927.9</b>	<b>16,150,865.54</b>				<b>7,780</b>				<b>116,940,583</b>	<b>425,279,937</b>	<b>2.633</b>	



# A-5 System Generation Fuel Cost Report

Report Period : 5/1/2024 to 5/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	5,327	3,028	2,299	75.9%
20 - UNIT COST (\$/BBL)	171.81	151.68	20.13	13.3%
21 - AMOUNT (\$)	915,224	459,273	455,951	99.3%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	32,350	3,028	29,322	968.4%
24 - UNIT COST (\$/BBL)	142.56	151.68	(9.11)	(6.0%)
25 - AMOUNT (\$)	4,611,894	459,273	4,152,621	904.2%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	530,472	529,066	1,406	0.3%
31 - UNIT COST (\$/BBL)	126.54	124.46	2.09	1.7%
32 - AMOUNT (\$)	67,127,563	65,845,159	1,282,404	1.9%
33 -				
34 - DAYS SUPPLY	508	5,242	(4,733)	(90.3%)

# A-5 System Generation Fuel Cost Report

Report Period : 5/1/2024 to 5/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	131,600	203,330	(71,730)	(35.3%)
37 - UNIT COST (\$/TON)	94.25	87.32	6.93	7.9%
38 - AMOUNT (\$)	12,402,768	17,754,026	(5,351,258)	(30.1%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	135,361	203,330	(67,969)	(33.4%)
41 - UNIT COST (\$/TON)	99.93	87.32	12.61	14.4%
42 - AMOUNT (\$)	13,526,200	17,754,026	(4,227,826)	(23.8%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(29,708)			
45 - AMOUNT (\$)	(2,867,119)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	571,109	460,231	110,878	24.1%
48 - UNIT COST (\$/TON)	100.10	105.12	(5.01)	(4.8%)
49 - AMOUNT (\$)	57,170,657	48,378,047	8,792,610	18.2%
50 -				
51 - DAYS SUPPLY	131	68	63	92.6%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	26,274,544	21,038,644	5,235,900	24.9%
54 - UNIT COST (\$/MCF)	3.13	4.83	(1.70)	(35.2%)
55 - AMOUNT (\$)	82,297,949	101,686,656	(19,388,707)	(19.1%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 5/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	16,509	8,725	7,784	89.2%
20 - UNIT COST (\$/BBL)	168.95	180.25	(11.30)	(6.3%)
21 - AMOUNT (\$)	2,789,141	1,572,665	1,216,476	77.4%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	51,925	8,725	43,200	495.1%
24 - UNIT COST (\$/BBL)	146.74	180.25	(33.51)	(18.6%)
25 - AMOUNT (\$)	7,619,252	1,572,665	6,046,587	384.5%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	218			
28 - AMOUNT (\$)	25,730			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	530,472	529,066	1,406	0.3%
31 - UNIT COST (\$/BBL)	126.54	124.46	2.09	1.7%
32 - AMOUNT (\$)	67,127,563	65,845,159	1,282,404	1.9%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 5/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	631,493	714,900	(83,407)	(11.7%)
37 - UNIT COST (\$/TON)	103.91	89.52	14.40	16.1%
38 - AMOUNT (\$)	65,621,167	63,995,013	1,626,154	2.5%
<b>39 - BURNED</b>				
40 - UNITS (TON)	526,217	714,900	(188,683)	(26.4%)
41 - UNIT COST (\$/TON)	98.51	89.52	8.99	10.0%
42 - AMOUNT (\$)	51,836,503	63,995,013	(12,158,510)	(19.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(29,708)			
45 - AMOUNT (\$)	(2,867,119)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	571,109	460,231	110,878	24.1%
48 - UNIT COST (\$/TON)	100.10	105.12	(5.01)	(4.8%)
49 - AMOUNT (\$)	57,170,657	48,378,047	8,792,610	18.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	102,515,169	88,220,993	14,294,176	16.2%
54 - UNIT COST (\$/MCF)	3.57	5.30	(1.73)	(32.7%)
55 - AMOUNT (\$)	365,824,183	467,873,281	(102,049,098)	(21.8%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1  
 SCHEDULE A-5  
 May 2024

HEAVY OIL		
UNITS	AMOUNT	
-	\$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
-	\$ -	TOTAL

COAL		
UNITS	AMOUNT	
(29,708)	\$ (2,867,119.08)	Aerial Survey adjustment
(29,708)	\$ (2,867,119.08)	TOTAL

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
MAY 2024

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		34,263		34,263	3.855	4.855	1,320,983.00	1,663,330	342,347.00
<b>ACTUAL</b>									
Associated Electric Cooperative, Inc.		11	0	11	2.405	1.067	264.55	117	(147.18)
Dominion Energy South Carolina, Inc.		1,476	0	1,476	1.605	1.531	23,691.56	22,600	(1,091.38)
Oglethorpe Power Corporation		701	0	701	1.521	1.999	10,664.44	14,013	3,348.44
Orlando Utilities Commission	Schedule OS	400	0	400	2.424	2.380	9,696.03	9,520	(176.53)
Reedy Creek Improvement District	CR-1	12,800	0	12,800	1.704	3.200	218,160.07	409,565	191,404.47
Reedy Creek Improvement District	Schedule OS	1,000	0	1,000	0.565	19.655	5,649.41	196,548	190,898.19
Southern Company Services, Inc.	EEI	1,294	0	1,294	1.285	1.911	16,621.59	24,733	8,111.17
Tallahassee (City of)	Schedule A	115	0	115	0.000	30.000	0.00	34,500	34,500.00
Tallahassee (City of)	Schedule OS	200	0	200	0.000	26.503	0.00	53,005	53,005.28
Tampa Electric Company	CR-1	2,876	0	2,876	1.868	2.321	53,733.83	66,765	13,031.06
Tampa Electric Company		12,100	0	12,100	1.987	2.337	240,406.85	282,766	42,358.98
Tennessee Valley Authority		1,214	0	1,214	1.200	1.333	14,568.40	16,177	1,608.89
The Energy Authority	EEI	6,281	0	6,281	1.429	1.795	89,777.63	112,761	22,983.21
The Energy Authority	Schedule OS	3,425	0	3,425	1.784	2.834	61,106.49	97,057	35,950.25
<b>Adjustments</b>									
Dominion Energy South Carolina, Inc.								(573)	(572.65)
Duke Energy Car T								(108)	(108.27)
Duke Energy FL T								(4,211)	(4,210.58)
Georgia Trans Corp								(245)	(244.51)
MEAGT T								(2,269)	(2,269.48)
PJM Settlements, Inc								1	1.18
SC Public Svc Auth T								(10)	(10.00)
Southern Company Services, Inc.								(3,749)	(3,748.91)
The Energy Authority		175						4,725	4,725.00
Subtotal - Gain on Other Power Sales		44,068		43,893	1.689	3.026	744,340.85	1,333,687	589,346.63
CURRENT MONTH TOTAL		44,068		43,893	1.689	3.026	744,340.85	1,333,687	589,346.63
DIFFERENCE		9,805		9,630	(0.735)	0.647	(576,642.15)	(329,643)	246,999.63
DIFFERENCE %		28.62		28.11	(19.06)	13.32	(43.65)	(19.82)	72.15
CUMULATIVE ACTUAL		284,017		286,455	1.569	2.467	4,455,882.83	7,006,131	2,550,247.96
CUMULATIVE ESTIMATED		194,305		194,305	3.813	4.801	7,408,615.00	9,328,639	1,920,024.00
DIFFERENCE		89,711		92,149	(2.244)	(2.334)	(2,952,732.17)	(2,322,508)	630,223.96
DIFFERENCE %		46.17		47.43	(58.85)	(48.62)	(39.86)	(24.90)	32.82

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
MAY 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		41,147	0	0	41,147	5.264	5.264	2,165,871	2,165,871
<b>ACTUAL</b>									
Shady Hills Power Company, LLC	TOLL				0	0.000	0.000	(680,483)	(680,483)
Vandolah Power Co. LLC (Northern Star)	TOLL	124,990			124,990	4.410	4.410	5,512,681	5,512,681
<b>ADJUSTMENTS</b>									
Shady Hills Power Company, LLC	TOLL	(2,682)			(2,682)	(25.185)	(25.185)	675,459	675,459
Vandolah Power Co. LLC (Northern Star)	TOLL	856			856	9.860	9.860	84,405	84,405
CURRENT MONTH TOTAL		123,164			123,164	4.540	4.540	5,592,062	5,592,062
DIFFERENCE		82,017			82,017	(0.723)	(0.723)	3,426,191	3,426,191
DIFFERENCE %		199.33			199.33	(13.74)	(13.74)	158.19	158.19
CUMULATIVE ACTUAL		228,020			228,020	4.644	4.644	10,589,954	10,589,954
CUMULATIVE ESTIMATED		81,578			81,578	5.564	5.564	4,538,687	4,538,687
DIFFERENCE		146,443			146,443	(0.919)	(0.919)	6,051,267	6,051,267
DIFFERENCE %		179.51			179.51	(16.52)	(16.52)	133.33	133.33

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
MAY 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		133,428	0	0	133,428	3.936	23.681	5,251,760
ACTUAL								
Lake County (LAKCOUNT)	CO-GEN	558			558	1.507	1.507	8,409
ADJ		0			0			171
G2 Energy Marion County LLC	CO-GEN	11			11	1.336	1.336	147
ADJ		0			0			3
Orange Cogen (ORANGEAS)	CO-GEN	387			387	1.249	1.249	4,834
ADJ		0			0			(69)
Orange Cogen (ORANGECO)	CO-GEN	37,149			37,149	5.367	24.707	1,993,902
ADJ		0			0			0
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	11,063			11,063	1.467	26.493	162,294
ADJ		0			0			19,182
PCS Phosphate (OCSWFCKR)	CO-GEN	0			0	0.000	0.000	0
ADJ		(32)			(32)			(352)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	30,817			30,817	1.490	22.826	459,173
ADJ		0			0			30,316
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	36,966			36,966	2.514	29.280	929,325
ADJ		0			0			28,153
CURRENT MONTH TOTAL		116,919			116,919	3.109	25.642	3,635,488
DIFFERENCE		(16,510)			(16,510)	(0.827)	1.961	(1,616,272)
DIFFERENCE %		(12.37)			(12.37)	(21.00)	8.28	(30.78)
CUMULATIVE ACTUAL		557,551			557,551	3.022	26.656	16,848,377
CUMULATIVE ESTIMATED		616,051			616,051	3.860	20.966	23,780,351
CUMULATIVE DIFFERENCE		(58,500)			(58,500)	(0.838)	5.690	(6,931,974)
CUMULATIVE DIFFERENCE %		(9.50)			(9.50)	(21.72)	27.14	(29.15)



**DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
MAY 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		13,546	5.224	707,632	5.868	794,854	87,222
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
SEPA		937	2.424	22,720	2.424	22,720	0
Constellation Energy Generation, LLC	InternationalSwapsDe	32,234	5.289	1,704,786	6.868	2,213,836	509,050
Dominion Energy South Carolina, Inc.		3	2.142	64	2.628	79	15
EDF Trading North America, LLC		1,585	5.207	82,525	8.646	137,036	54,511
Florida Power & Light Company	Transmission Purchase	0	0.000	346,500	0.000	0	(346,500)
Florida Power & Light Company		6,830	17.041	1,163,900	5.100	348,302	(815,598)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	193,593	0.000	0	(193,593)
LGE/KU		12	6.990	839	18.003	2,160	1,322
Macquarie Energy LLC		49,304	6.775	3,340,142	7.152	3,526,101	185,959
Morgan Stanley Capital Group Inc.	EEl	5,253	4.888	256,756	6.552	344,164	87,408
NCEMC		77	1.618	1,246	3.447	2,654	1,408
Oglethorpe Power Corporation		333	1.421	4,733	2.359	7,856	3,123
Orlando Utilities Commission	Schedule OS	1,150	18.696	215,000	4.754	54,674	(160,326)
Rainbow Energy Marketing Corporation		6,127	7.005	429,180	5.926	363,106	(66,073)
Seminole Electric Coop Inc.	Transmission Purchase	0	0.000	1,224	0.000	0	(1,224)
Southern Company Services, Inc.	EEl	6,348	5.786	367,276	6.429	408,087	40,811
Tampa Electric Company		1,409	1.821	25,661	5.743	80,926	55,264
The Energy Authority	EEl	292	1.590	4,642	1.906	5,566	924
Tyr Energy, LLC		3,312	4.500	149,040	4.251	140,795	(8,245)
<b>ADJUSTMENTS</b>							
Florida Power & Light Company				4,226			(4,226)
PJM Settlement Inc.				65,941			(65,941)
Tampa Electric Company				26,536			(26,536)
Tennessee Valley Authority Transmission				1,144			(1,144)
Dominion Energy South Carolina, Inc.				573			(573)
Oglethorpe Power Corporation				191			(191)
Georgia Transmission Corporation				245			(245)
South Carolina Public Service Authority				10			(10)
SubTotal - Energy Purchases (Non-Broker)							
		115,206	7.299	8,408,693	6.647	7,658,062	(750,632)
CURRENT MONTH TOTAL							
		115,206	7.299	8,408,693	6.647	7,658,062	(750,632)
DIFFERENCE							
		101,661	2.075	7,701,061	0.779	6,863,208	(837,854)
DIFFERENCE %							
		750.50	39.72	1,088.29	13.28	863.46	(960.60)
CUMULATIVE ACTUAL							
		153,320	6.401	9,813,286	6.001	9,200,896	(612,389)
CUMULATIVE ESTIMATED							
		36,978	5.436	2,010,076	5.635	2,083,857	73,781
DIFFERENCE							
		116,342	0.965	7,803,209	0.366	7,117,039	(686,170)
DIFFERENCE %							
		314.62	17.75	388.20	6.49	341.53	(930.01)

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2024

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623								35,971,989
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420								13,747,100
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815								32,724,075
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169								49,330,844
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)								(116,593)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320								2,866,599
7 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781								12,797,214
8 Capacity Sales and Purchases	Other	-1.00	on-going no term date	0	0	0	0	0								0
9 Shady Hills Tolling	PPA	517.00	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0								6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)								(160,955)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)								(222,270)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)								(108,556)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)								(1,197,361)
<b>TOTAL</b>				<b>29,303,542</b>	<b>31,743,137</b>	<b>30,183,208</b>	<b>31,574,648</b>	<b>29,575,392</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>152,379,926</b>