



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

June 20, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2024 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Vice President/Governmental
and Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
**Attorneys for the Citizens of the State
of Florida**

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorney for Duke Energy Florida

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Michelle D. Napier
Director, Regulatory Affairs
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Robert Scheffel Wright
John Thomas LaVia, III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
**Attorneys for the Florida Retail
Federation**

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals, Inc. d/b/a PCS
Phosphate -White Springs**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	260,119,386	219,763,091	40,356,296	18.4%	14,194,043	12,215,514	1,978,529	16.2%	1.8326	1.7990	0.0335	1.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,349,458)	(5,266,855)	(1,082,602)	20.6%	(199,973)	(138,073)	(61,900)	44.8%	3.1752	3.8145	(0.6394)	(16.8%)
4	Lease Costs (Sch. 2)	149,582	129,617	19,965	15.4%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(28,533)	47,949	(76,481)	(159.5%)	0	0	0	N/A	0	0	0	N/A
6		253,890,978	214,673,801	39,217,177	18.3%	13,994,069	12,077,441	1,916,629	15.9%	1.8143	1.7775	0.0368	2.1%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,663,232	5,249,091	2,414,142	46.0%	215,980	170,326	45,654	26.8%	3.5481	3.0818	0.4663	15.1%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,936,551	2,370,695	(434,144)	(18.3%)	36,511	50,567	(14,056)	(27.8%)	5.3040	4.6882	0.6158	13.1%
10	Energy Cost of Economy Purchases (Sch. 9)	2,432,114	2,542,000	(109,886)	(4.3%)	37,152	63,550	(26,398)	(41.5%)	6.5464	4.0000	2.5464	63.7%
11		12,031,897	10,161,786	1,870,112	18.4%	289,643	284,443	5,200	1.8%	4.1540	3.5725	0.5815	16.3%
12	TOTAL AVAILABLE	265,922,875	224,835,586	41,087,289	18.3%	14,283,713	12,361,884	1,921,829	15.5%	1.8617	1.8188	0.0429	2.4%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(5,868,308)	(4,420,349)	(1,447,960)	(2,972,389)	(332,032)	(181,350)	(150,682)	83.1%	1.7674	2.4375	(0.6701)	(27.5%)
16	Gains from Off-System Sales (Sch. 6)	(5,952,569)	(2,493,563)	(3,459,006)	965,444	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(363,005)	(272,884)	(90,121)	33.0%	(67,275)	(52,997)	(14,278)	26.9%	0.5396	0.5149	0.0247	4.8%
18		(12,183,882)	(7,186,795)	(4,997,087)	69.5%	(399,307)	(234,347)	(164,960)	70.4%	3.0513	3.0667	(0.0155)	(0.5%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	51,877	46,055	5,822	12.6%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	140,358	87,048	53,310	61.2%	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	17,833	(30,504)	48,337	(158.5%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(4,550,459)	(4,500,000)	(50,459)	1.1%	0	0	0	N/A	0	0	0	N/A
24		(4,340,390)	(4,397,401)	57,010	(1.3%)	0	0	0	N/A	0	0	0	N/A
25	Total Fuel Costs & Net Power Transactions	249,398,602	213,251,390	36,147,212	17.0%	13,884,406	12,127,537	1,756,869	14.5%	1.7962	1.7584	0.0378	2.2%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	30,003,119	21,814,469	8,188,650	37.5%	1,670,320	1,068,723	601,597	56.3%	0.2615	0.2080	0.0535	25.7%
29	T & D Losses ⁽²⁾	12,920,879	11,368,651	1,552,228	13.7%	719,325	556,974	162,351	29.1%	0.1126	0.1084	0.0042	3.9%
30	Company Use ⁽²⁾	382,905	247,543	135,362	54.7%	21,317	12,128	9,189	75.8%	0.0033	0.0024	0.0010	41.4%
31	System Sales	249,398,602	213,251,390	36,147,212	17.0%	11,473,443	10,489,713	983,731	9.4%	2.1737	2.0330	0.1407	6.9%
32	Wholesale Sales (excluding Stratified Sales)	10,035,451	9,551,530	483,921	5.1%	461,675	474,402	(12,727)	(2.7%)	2.1737	2.0134	0.1603	8.0%
33	Jurisdictional Sales	239,363,151	203,699,860	35,663,291	17.5%	11,011,768	10,015,310	996,458	9.9%	2.1737	2.0339	0.1398	6.9%
34	Jurisdictional Line Losses	399,736	340,179							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	239,762,888	204,040,039	35,722,848	17.5%	11,011,768	10,015,310	996,458	9.9%	2.1773	2.0373	0.1401	6.9%
36	True-Up	82,812,843	82,812,843	0	N/A	11,011,768	10,015,310	996,458	9.9%	0.7520	0.8269	(0.0748)	(9.0%)
37	TOTAL JURISDICTIONAL FUEL COST	322,575,731	286,852,882	35,722,848	12.5%	11,011,768	10,015,310	996,458	9.9%	2.9294	2.8641	0.0652	2.3%
38	GPIF ⁽³⁾	901,525	901,525	0	N/A	11,011,768	10,015,310	996,458	9.9%	0.0082	0.0090	(0.0008)	(9.0%)
39	Asset Optimization - Company Portion ⁽³⁾	3,946,133	3,946,133	0	N/A	11,011,768	10,015,310	996,458	9.9%	0.0358	0.0394	(0.0036)	(9.0%)
40	SolarTogether (ST) Credit	17,918,883	22,548,196	(4,629,313)	(20.5%)	11,011,768	10,015,310	996,458	9.9%	0.1627	0.2251	(0.0624)	(27.7%)
41	Fuel Factor after adjustments									3.1361	3.1377	(0.0016)	(0.0%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.1360	3.1380	(0.0020)	(0.1%)
43													
44	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	(2) For Informational Purposes Only												
46	(3) Per Order No. PSC-2023-0343-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,107,809,598	1,066,585,098	41,224,500	3.9%	55,242,736	52,954,903	2,287,833	4.3%	2.0053	2.0141	(0.0088)	(0.4%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(23,503,845)	(27,955,387)	4,451,542	(15.9%)	(981,931)	(843,578)	(138,353)	16.4%	2.3936	3.3139	(0.9203)	(27.8%)
4	Lease Costs (Sch. 2)	671,747	670,263	1,484	0.2%	0	0	0	N/A	0	0	0	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,629,464)	(3,247,219)	(1,382,245)	42.6%	0	0	0	N/A	0	0	0	N/A
6		<u>1,080,348,037</u>	<u>1,036,052,756</u>	<u>44,295,281</u>	<u>4.3%</u>	<u>54,260,805</u>	<u>52,111,324</u>	<u>2,149,480</u>	<u>4.1%</u>	<u>1.9910</u>	<u>1.9882</u>	<u>0.00288</u>	<u>0.1%</u>
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	39,525,017	38,964,916	560,101	1.4%	1,022,738	1,006,384	16,353	1.6%	3.8646	3.8718	(0.0071)	(0.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	8,131,166	9,753,714	(1,622,548)	(16.6%)	192,394	225,038	(32,645)	(14.5%)	4.2263	4.3342	(0.1079)	(2.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	3,467,230	4,852,983	(1,385,753)	(28.6%)	52,341	110,392	(58,051)	(52.6%)	6.6243	4.3961	2.2282	50.7%
11		<u>51,123,413</u>	<u>53,571,613</u>	<u>(2,448,200)</u>	<u>(4.6%)</u>	<u>1,267,472</u>	<u>1,341,815</u>	<u>(74,343)</u>	<u>(5.5%)</u>	<u>4.0335</u>	<u>3.9925</u>	<u>0.0410</u>	<u>1.0%</u>
12	TOTAL AVAILABLE	<u>1,131,471,450</u>	<u>1,089,624,369</u>	<u>41,847,081</u>	<u>3.8%</u>	<u>55,528,277</u>	<u>53,453,139</u>	<u>2,075,138</u>	<u>3.9%</u>	<u>2.0376</u>	<u>2.0385</u>	<u>(0.0008)</u>	<u>(0.0%)</u>
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(33,200,457)	(35,073,175)	1,872,718	(36,945,894)	(1,542,043)	(1,439,492)	(102,551)	7.1%	2.1530	2.4365	(0.2835)	(11.6%)
16	Gains from Off-System Sales (Sch. 6)	(29,832,864)	(27,153,720)	(2,679,144)	(24,474,575)	0	0	0	N/A	0	0	0	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,017,426)	(992,940)	(24,486)	2.5%	(204,205)	(196,332)	(7,873)	4.0%	0.4982	0.5057	(0.0075)	(1.5%)
18		<u>(64,050,747)</u>	<u>(63,219,835)</u>	<u>(830,912)</u>	<u>1.3%</u>	<u>(1,746,248)</u>	<u>(1,635,824)</u>	<u>(110,424)</u>	<u>6.8%</u>	<u>3.6679</u>	<u>3.8647</u>	<u>(0.1968)</u>	<u>(5.1%)</u>
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	234,927	224,715	10,212	4.5%	0	0	0	N/A	0	0	0	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	665,117	668,045	(2,928)	(0.4%)	0	0	0	N/A	0	0	0	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	10,542	(52,988)	63,530	(119.9%)	0	0	0	N/A	0	0	0	N/A
23	Optimization Credits (Sch. 2)	(26,992,481)	(26,756,972)	(235,509)	0.9%	0	0	0	N/A	0	0	0	N/A
24		<u>(26,081,894)</u>	<u>(25,917,200)</u>	<u>(164,694)</u>	<u>0.6%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>N/A</u>
25	Total Fuel Costs & Net Power Transactions	<u>1,041,338,810</u>	<u>1,000,487,335</u>	<u>40,851,475</u>	<u>4.1%</u>	<u>53,782,029</u>	<u>51,817,315</u>	<u>1,964,713</u>	<u>3.8%</u>	<u>1.9362</u>	<u>1.9308</u>	<u>0.0054</u>	<u>0.3%</u>
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	32,973,348	28,124,311	4,849,037	17.2%	1,926,055	1,450,781	475,274	32.8%	0.0671	0.0588	0.0084	14.2%
29	T & D Losses ⁽²⁾	51,832,505	58,734,748	(6,902,243)	(11.8%)	2,666,743	2,449,770	216,972	8.9%	0.1055	0.1227	(0.0172)	(14.0%)
30	Company Use ⁽²⁾	1,253,054	1,300,431	(47,377)	(3.6%)	65,029	51,817	13,212	25.5%	0.0026	0.0027	0.0016	(6.1%)
31	System Sales	1,041,338,809	1,000,487,335	40,851,474	4.1%	49,124,202	47,864,947	1,259,255	2.6%	2.1198	2.0902	(0.0410)	1.4%
32	Wholesale Sales (excluding Stratified Sales)	45,330,123	56,119,548	(10,789,425)	(19.2%)	2,141,565	2,124,333	17,232	0.8%	2.1167	2.6417	0.0055	(19.9%)
33	Jurisdictional Sales	996,008,686	944,367,787	51,640,899	5.5%	46,982,637	45,740,614	1,242,024	2.7%	2.1200	2.0646	0.0273	2.7%
34	Jurisdictional Line Loss Multiplier	1,663,335	1,577,094							1.00167	1.00167		
35	Jurisdictional Sales Adjusted for Line Losses	997,672,020	945,944,881	51,727,139	5.5%	46,982,637	45,740,614	1,242,024	2.7%	2.1235	2.0681	0.0554	2.7%
36	True-Up	414,064,215	(331,251,372)	745,315,587	(220.0%)	46,982,637	45,740,614	1,242,024	2.7%	0.8813	(0.7242)	1.6055	(221.7%)
37	TOTAL JURISDICTIONAL FUEL COST	<u>1,411,736,235</u>	<u>614,693,509</u>	<u>797,042,726</u>	<u>129.7%</u>	<u>46,982,637</u>	<u>45,740,614</u>	<u>1,242,024</u>	<u>2.7%</u>	<u>3.0048</u>	<u>1.3439</u>	<u>1.6609</u>	<u>123.6%</u>
38	GPIF ⁽³⁾	4,507,626	4,507,626	0	N/A	46,982,637	45,740,614	1,242,024	2.7%	0.0096	0.0099	(0.0003)	(2.6%)
39	Asset Optimization - Company Portion ⁽³⁾	19,730,665	19,730,665	0	N/A	46,982,637	45,740,614	1,242,024	2.7%	0.0420	0.0431	(0.0011)	(2.6%)
40	SolarTogether (ST) Credit	55,834,275	73,229,037	(17,394,762)	(23.8%)	46,982,637	45,740,614	1,242,024	2.7%	0.1188	0.1601	(0.0413)	(25.8%)
41	Fuel Factor after adjustments									3.1752	1.5570	1.6183	103.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									<u>3.1750</u>	<u>1.5570</u>	<u>1.6180</u>	<u>103.9%</u>
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0343-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3) ⁽⁴⁾	256,551,059	219,763,091	36,787,968	16.7%	1,104,241,271	1,066,585,098	37,656,173	3.5%
3	Lease Costs	149,582	129,617	19,965	15.4%	671,747	670,263	1,484	0.2%
4	Fuel Cost of Stratified Sales	(6,349,458)	(5,266,855)	(1,082,602)	20.6%	(23,503,845)	(27,955,387)	4,451,542	(15.9%)
5	Fuel Cost of Power Sold (Sch. 6)	(6,231,311)	(4,693,233)	(1,538,078)	32.8%	(34,217,880)	(36,066,115)	1,848,235	(5.1%)
6	Gains from Off-System Sales (Sch. 6)	(5,952,569)	(2,493,563)	(3,459,006)	138.7%	(29,832,865)	(27,153,720)	(2,679,145)	9.9%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,663,232	5,249,091	2,414,142	46.0%	39,525,017	38,964,916	560,101	1.4%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,936,227	2,370,695	(434,468)	(18.3%)	8,130,842	9,753,714	(1,622,872)	(16.6%)
9	Energy Cost to Economy Purchases (Sch. 9)	2,432,114	2,542,000	(109,886)	(4.3%)	3,467,230	4,852,983	(1,385,753)	(28.6%)
10		250,198,877	217,600,842	32,598,035	15.0%	1,068,481,518	1,029,651,753	38,829,765	3.8%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	51,877	46,055	5,822	12.6%	234,927	224,715	10,212	4.5%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	140,358	87,048	53,310	33,738	665,117	668,045	(2,928)	(0.4%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(17,833)	(30,504)	12,671	(43,175)	(25,124)	(52,988)	27,864	(52.6%)
15	Optimization Credits	(4,550,459)	(4,500,000)	(50,459)	(4,449,541)	(26,992,481)	(26,756,972)	(235,509)	0.9%
16		(4,376,056)	(4,397,401)	21,344	(4,418,745)	(26,117,560)	(25,917,200)	(200,360)	0.8%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(77,146)	0	(77,146)	N/A	(527,322)	1,014,806	(1,542,128)	(152.0%)
19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	0	0	0	N/A	585,574	426,227	159,348	37.4%
21	Other O&M Expense	48,613	47,949	665	1.4%	312,284	311,749	535	0.2%
22		(28,533)	47,949	(76,481)	(159.5%)	(4,629,464)	(3,247,219)	(1,382,245)	42.6%
23	Adjusted Total Fuel Costs & Net Power Transactions	245,794,288	213,251,390	32,542,898	15.3%	1,037,734,494	1,000,487,335	37,247,160	3.7%
24									
25	kWh Sales								
26	Retail kWh Sales	11,011,768,153	10,015,310,381	996,457,772	9.9%	46,982,637,244	45,740,613,604	1,242,023,640	2.7%
27	Sale for Resale	461,675,323	474,402,363	(12,727,040)	(2.7%)	2,141,564,866	2,124,333,055	17,231,811	0.8%
28		11,473,443,476	10,489,712,744	983,730,732	9.4%	49,124,202,110	47,864,946,659	1,259,255,451	2.6%
29	Retail % of Total kWh Sales	95.97614%	95.47745%	0.49869%	N/A	95.64051%	95.56182%	0.07869%	0.1%
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	329,274,273	372,369,240	(43,094,967)	(11.6%)	1,650,849,735	1,693,719,989	(42,870,254)	(2.5%)
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(414,064,215)	(414,064,215)	0	N/A
34	Midcourse Correction (Collected)/Refunded	4,661,284	0	4,661,284	N/A	4,661,284	0	4,661,284	N/A
35	GPIF ⁽²⁾	(901,525)	(901,525)	0	N/A	(4,507,626)	(4,507,626)	0	N/A
36	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	0	N/A	(19,730,665)	(19,730,665)	0	N/A
37	SolarTogether (ST) Credit	(17,918,883)	(22,548,196)	4,629,313	(20.5%)	(55,834,275)	(73,229,037)	17,394,762	(23.8%)
38		228,356,172	262,160,542	(33,804,370)	(12.9%)	1,161,374,237	1,182,188,445	(20,814,208)	(1.8%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
39	True-Up Calculation								
40	Adjusted Total Fuel Costs & Net Power Transactions	245,794,288	213,251,390	32,542,898	15.3%	1,037,734,494	1,000,487,335	37,247,160	3.7%
41	Jurisdictional Sales % of Total kWh Sales	95.97614%	95.47745%	0.49869%	N/A	95.64051%	95.56182%	0.07869%	0.1%
42	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	236,297,829	203,947,013	32,350,816	15.9%	994,206,959	957,665,720	36,541,239	3.8%
43	True-Up Provision for the Month-Over/(Under) Recovery	(7,941,657)	58,213,529	(66,155,186)	(113.6%)	167,167,278	224,524,345	(57,357,067)	(25.5%)
44	Interest Provision for the Month	(1,899,585)	(1,769,585)	(130,000)	7.3%	(14,976,434)	(14,799,633)	(176,801)	1.2%
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(500,470,658)	(509,221,976)	8,751,318	(1.7%)	(993,754,116)	(993,754,116)	0	N/A
46	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	0	0	0	N/A	0	0	0	N/A
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
48	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	0	(4,661,284)	N/A	(4,661,284)	0	(4,661,284)	N/A
49	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	414,064,215	(331,251,372)	745,315,587	(225.0%)
50	End of Period Net True-Up Amount Over/(Under) Recovery	<u>(394,870,069)</u>	<u>(332,674,917)</u>	<u>(62,195,152)</u>	<u>18.7%</u>	<u>(394,870,069)</u>	<u>(1,077,990,504)</u>	<u>683,120,435</u>	<u>(63.4%)</u>
51									
52	Interest Provision								
53	Beginning True-Up Amount	(463,180,386)							
54	Ending True-Up Amount Before Interest	(392,970,484)							
55	Total of Beginning & Ending True-Up Amount	(856,150,871)							
56	Average True-Up Amount	(428,075,435)							
57	Interest Rate - First Day Reporting Business Month	5.34000%							
58	Interest Rate - First Day Subsequent Month	5.31000%							
59	Total Interest Rate - First Day Current and Subsequent Month	10.65000%							
60	Average Interest Rate	5.32500%							
61	Monthly Average Interest Rate	0.44375%							
62	Interest Provision	<u>(1,899,585)</u>							

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) Per Order No. PSC-2023-0343-FOF-EI

(3) Line 22 x Line 28 x 1.00167

(4) After the May accounting books were closed it was discovered that approximately \$3.6 MM of fuel costs were omitted causing an understatement of Fuel Cost of System Net Generation. A correcting entry will be made in June.

FLORIDA POWER LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: May 2024

Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
3	Light Oil ⁽¹⁾	1,608,328	41,994	1,566,334	3,729.9%	11,627,020	1,763,872	9,863,147	559.2%
4	Coal	2,184,741	212,432	1,972,309	928.4%	6,499,448	4,054,565	2,444,883	60.3%
5	Gas ⁽²⁾	244,971,320	205,822,641	39,148,679	19.0%	1,030,165,346	999,195,844	30,969,502	3.1%
6	Nuclear	11,354,998	13,686,024	(2,331,025)	(17.0%)	59,517,906	61,570,939	(2,053,033)	(3.3%)
8		260,119,386	219,763,091	40,356,296	18.4%	1,107,809,720	1,066,585,220	41,224,501	3.9%
9	System Net Generation (MWh)								
10	Heavy Oil	(1,829)	0	(1,829)	N/A	(18,456)	(11,441)	(7,015)	61.3%
11	Light Oil	18,504	191	18,313	9,607.8%	85,471	11,064	74,407	672.5%
12	Coal	50,009	4,445	45,564	1,025.1%	176,070	95,748	80,322	83.9%
13	Gas	10,125,294	8,230,210	1,895,083	6,335,127	37,683,024	35,687,568	1,995,455	5.6%
14	Nuclear	2,647,876	2,540,315	107,561	2,432,755	12,065,128	11,786,434	278,694	2.4%
15	Solar ⁽⁴⁾	1,353,784	1,440,353	(86,569)	1,526,922	5,250,533	5,385,200	(134,667)	(2.5%)
16	Hydrogen	405	0	405	(405)	966	328	637	194.0%
17		14,194,043	12,215,514	1,978,529	16.2%	55,242,736	52,954,903	2,287,833	4.3%
18	Units of Fuel Burned (Unit) ⁽³⁾								
19	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
20	Light Oil ⁽¹⁾	15,288	403	14,885	3,691.1%	101,366	15,952	85,414	535.4%
21	Coal	37,480	3,369	34,111	1,012.5%	110,214	68,741	41,473	60.3%
22	Gas ⁽²⁾	70,869,871	54,935,856	15,934,015	29.0%	261,391,032	240,781,118	20,609,915	8.6%
23	Nuclear	28,600,928	27,046,650	1,554,278	5.7%	129,395,900	124,798,058	4,597,842	3.7%
24	Hydrogen	2,557	0	2,557	N/A	6,511	2,083	4,428	212.6%
25									
26	BTU Burned (MMBTU)								
27	Heavy Oil	0	0	0	N/A	0	0	0	N/A
28	Light Oil	88,146	2,351	85,795	3,649.3%	584,717	92,590	492,127	531.5%
29	Coal	631,746	57,272	574,474	1,003.1%	1,843,570	1,124,763	718,807	63.9%
30	Gas	72,533,404	56,292,772	16,240,632	28.9%	268,110,879	247,150,388	20,960,491	8.5%
31	Nuclear	28,600,928	27,046,650	1,554,278	5.7%	129,395,900	124,798,058	4,597,842	3.7%
32	Hydrogen	2,557	0	2,557	N/A	6,511	2,083	4,428	212.6%
33		101,856,781	83,399,045	18,457,736	22.1%	399,941,577	373,167,882	26,773,695	7.2%
34	Generation Mix %								
35	Heavy Oil	(0.01%)	0.00%	(0.01%)	N/A	(0.03%)	(0.02%)	(0.01%)	54.6%
36	Light Oil	0.13%	0.00%	0.13%	8,254.6%	0.15%	0.02%	0.13%	640.5%
37	Coal	0.35%	0.04%	0.32%	868.2%	0.32%	0.18%	0.14%	76.3%
38	Gas	71.33%	67.38%	3.96%	5.9%	68.21%	67.39%	0.82%	1.2%
39	Nuclear	18.65%	20.80%	(2.14%)	(10.3%)	21.84%	22.26%	(0.42%)	(1.9%)
40	Solar	9.54%	11.79%	(2.25%)	(19.1%)	9.50%	10.17%	(0.66%)	(6.5%)
41	Hydrogen	0.00%	0.00%	0.00%	N/A	0.00%	0.00%	0.00%	181.9%
42		100.00%	100.00%		N/A	100.00%	100.00%		N/A
43	Fuel Cost per Unit (\$/Unit)								
44	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
45	Light Oil ⁽¹⁾	105.2020	104.1363	1.066	1.0%	114.7034	110.5710	4.1323	3.7%
46	Coal	58.2911	63.0560	(4.765)	(7.6%)	58.9714	58.9835	(0.0121)	(0.0%)
47	Gas ⁽²⁾	3.4566	3.7466	(0.290)	(7.7%)	3.9411	4.1498	(0.2087)	(5.0%)
48	Nuclear	0.3970	0.5060	(0.109)	(21.5%)	0.4600	0.4934	(0.0334)	(6.8%)
49	Fuel Cost per MMBTU (\$/MMBTU)								
50	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
51	Light Oil ⁽¹⁾	18.2462	17.862	0.384	2.1%	19.8849	19.0503	0.8346	4.4%
52	Coal	3.458	3.7092	(0.251)	(6.8%)	3.5255	3.6048	(0.0793)	(2.2%)
53	Gas ⁽²⁾	3.3774	3.6563	(0.279)	(7.6%)	3.8423	4.0429	(0.2006)	(5.0%)
54	Nuclear	0.3970	0.5060	(0.109)	(21.5%)	0.4600	0.4934	(0.0334)	(6.8%)
55		2.5538	2.6351	(0.081)	(3.1%)	2.7699	2.8582	(0.0883)	(3.1%)
56	BTU Burned per KWH (BTU/KWH)								
57	Heavy Oil	0	0	0	N/A	0	0	0	N/A
58	Light Oil	4,764	12,334	(7,571)	(61.4%)	6,841	8,368	(1,527)	(18.2%)
59	Coal	12,633	12,885	(252)	(2.0%)	10,471	11,747	(1,276)	(10.9%)
60	Gas	7,164	6,840	324	4.7%	7,115	6,925	190	2.7%
61	Nuclear	10,801	10,647	154	1.5%	10,725	10,588	137	1.3%
62		7,176	6,827	349	5.1%	7,240	7,047	193	2.7%
63	Generated Fuel Cost per KWH								
64	Heavy Oil ⁽¹⁾	0	0	0	N/A	0	0	0	N/A
65	Light Oil ⁽¹⁾	8.6917	22.031	(13.340)	(60.5%)	13.6035	15.9419	(2.3384)	(14.7%)
66	Coal	4.369	4.779	(0.410)	(8.6%)	3.6914	4.2346	(0.5432)	(12.8%)
67	Gas ⁽²⁾	2.4194	2.5008	(0.081)	(3.3%)	2.7338	2.7998	(0.0661)	(2.4%)
68	Nuclear	0.4288	0.5388	(0.110)	(20.4%)	0.4933	0.5224	(0.0291)	(5.6%)
69		1.8326	1.7990	0.034	1.9%	2.0053	2.0141	(0.0088)	(0.4%)
70									

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		16,638					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		0							5.917			
48	Gas		331,429					2,181,686	2,246,951	1.030	7,585,634	2.2888	3.48
49	Plant Unit Info	1,326.0		35.4	51.2	65.9	6,780						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		16,002					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		16,756					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		13,280					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		11,758					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		14,055					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		17,089					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		560,373					3,564,920	3,647,510	1.023	12,313,876	2.1974	3.45
77	Plant Unit Info	1,136.0		64.4	79.8	64.4	6,509						
78	<u>Desoto PV Solar</u>												
79	Solar		3,079					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		5.6	N/A	5.6	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		13,910					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		16,691					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	<u>Egret PV Solar</u>												
88	Solar		15,413					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		20,183					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		36.4	N/A	36.4	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		18,772					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		14,696					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
99	<u>First City PV Solar</u>												
100	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		12,523					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		13,953					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		771,161					5,805,421	5,932,329	1.022	20,027,352	2.5970	3.45
110	Plant Unit Info	1,740.0		61.7	83.5	61.7	7,693						
111	<u>Fort Myers 3A</u>												
112	Light Oil		0							5.757			
113	Gas		29,856					326,826	333,971	1.022	1,127,475	3.7764	3.45
114	Plant Unit Info	193.0		24.6	100.0	85.7	11,186						
115	<u>Fort Myers 3B</u>												
116	Light Oil		0							5.757			
117	Gas		26,878					294,222	300,654	1.022	1,014,998	3.7764	3.45
118	Plant Unit Info	193.0		22.2	99.5	85.4	11,186						
119	<u>Fort Myers 3C</u>												
120	Light Oil		0							5.757			
121	Gas		94,461					1,092,374	1,116,254	1.022	3,768,438	3.9894	3.45
122	Plant Unit Info	221.0		59.6	99.5	62.6	11,817						
123	<u>Fort Myers 3D</u>												
124	Light Oil		0							5.757			
125	Gas		30,885					336,525	343,882	1.022	1,160,935	3.7590	3.45
126	Plant Unit Info	221.0		19.5	100.0	76.1	11,134						
127	<u>Fort Myers GT</u>												
128	Light Oil		194					515	2,989	5.804	60,867	31.3747	118.19
129	Plant Unit Info	99.0		0.3	99.0	39.9	15,408						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		18,094					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		32.6	N/A	32.6	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		5,134					50	291	5.817	7,257	0.1413	145.13
135	Gas		9,031					140,478	143,288	1.020	483,736	5.3562	3.44
136	Plant Unit Info	75.0		19.1	99.9	41.3	10,136						
137	<u>GCEC 5</u>												
138	Light Oil		5,858					60	349	5.817	8,708	0.1486	145.13
139	Gas		9,337					134,835	137,737	1.022	464,996	4.9801	3.45
140	Plant Unit Info	75.0		17.9	100.0	38.3	9,087						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		(2,118)					5,030	5,138	1.022	17,346	-0.8189	3.45
144	Plant Unit Info	315.0		N/A	N/A	N/A	N/A						
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		163,875					1,916,633	1,957,886	1.022	6,609,760	4.0334	3.45
148	Plant Unit Info	496.0		44.4	100.0	44.4	11,947						
149	<u>GCEC 8A</u>												
150	Light Oil		53					104	605	5.817	15,094	28.4256	145.13
151	Gas		18,548					206,743	211,193	1.022	712,981	3.8440	3.45
152	Plant Unit Info	224.0		10.8	99.1	59.3	11,386						
153	<u>GCEC 8B</u>												
154	Light Oil		85					159	925	5.817	23,076	27.1966	145.13
155	Gas		29,782					318,096	324,943	1.022	1,096,997	3.6834	3.45
156	Plant Unit Info	224.0		17.4	100.0	64.8	10,911						
157	<u>GCEC 8C</u>												
158	Light Oil		0							5.817			
159	Gas		25,162					270,873	276,703	1.022	934,140	3.7125	3.45
160	Plant Unit Info	220.0		14.9	99.8	66.9	10,997						
161	<u>GCEC 8D</u>												
162	Light Oil		0							5.817			
163	Gas		32,854					352,961	360,558	1.022	1,217,232	3.7050	3.45
164	Plant Unit Info	220.0		19.5	100.0	66.3	10,975						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		14,985					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
171	<u>Hammock PV Solar</u>												
172	Solar		13,805					N/A	N/A	N/A	N/A	N/A	N/A
173	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		18,231					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		32.9	N/A	32.9	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		16,466					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		12,199					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		13,430					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		15,484					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		14,926					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		14,646					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
195	<u>Lakeside PV Solar</u>												
196	Solar		13,352					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Gas		83					1,090	1,115	1.023	3,764	4.5102	3.45
201	Plant Unit Info	58.6		0.2	100.0	60.0	13,360						
202	<u>Lauderdale 6A</u>												
203	Light Oil		2,367					4,830	27,840	5.764	505,613	21.3628	104.68
204	Gas		12,810					147,272	150,684	1.023	508,704	3.9711	3.45
205	Plant Unit Info	218.0		9.6	100.0	58.8	11,763						
206	<u>Lauderdale 6B</u>												
207	Light Oil		2,776					5,803	33,448	5.764	607,468	21.8835	104.68
208	Gas		15,680					184,653	188,931	1.023	637,825	4.0679	3.45
209	Plant Unit Info	218.0		11.7	100.0	59.3	12,049						
210	<u>Lauderdale 6C</u>												
211	Light Oil		442					873	5,032	5.764	91,387	20.6978	104.68
212	Gas		10,443					116,325	119,020	1.023	401,808	3.8475	3.45
213	Plant Unit Info	218.0		6.9	99.9	64.1	11,397						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
214	<u>Lauderdale 6D</u>												
215	Light Oil		904					1,852	10,675	5.764	193,871	21.4459	104.68
216	Gas		1,722					19,874	20,334	1.023	68,647	3.9865	3.45
217	Plant Unit Info	218.0		1.7	99.1	58.1	11,808						
218	<u>Lauderdale 6E</u>												
219	Light Oil		0							5.764			
220	Gas		2,874					31,877	32,616	1.023	110,111	3.8313	3.45
221	Plant Unit Info	218.0		1.8	99.5	67.5	11,349						
222	<u>Loggerhead PV Solar</u>												
223	Solar		13,949					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
225	<u>Magnolia Springs PV Solar</u>												
226	Solar		16,684					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
228	<u>Manatee 1</u>												
229	Heavy Oil		(949)							6.329			
230	Plant Unit Info			N/A	100.0	N/A	N/A						
231	<u>Manatee 2</u>												
232	Heavy Oil		(880)							6.329			
233	Plant Unit Info			N/A	100.0	N/A	N/A						
234	<u>Manatee 3</u>												
235	Gas		799,468					5,301,862	5,417,087	1.022	18,287,911	2.2875	3.45
236	Plant Unit Info	1,254.0		87.4	99.8	87.4	6,776						
237	<u>Manatee PV Solar</u>												
238	Solar		5,792					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		10.5	N/A	10.5	N/A						
240	<u>Martin 3</u>												
241	Light Oil		0							6.331			
242	Gas		225,738					1,622,665	1,661,268	1.024	5,608,387	2.4845	3.46
243	Plant Unit Info	487.0		66.7	99.7	83.9	7,359						
244	<u>Martin 4</u>												
245	Light Oil		0							6.331			
246	Gas		253,972					1,783,284	1,825,709	1.024	6,163,535	2.4269	3.46
247	Plant Unit Info	487.0		76.0	99.6	87.0	7,189						
248	<u>Martin 8</u>												
249	Light Oil		0							5.874			
250	Gas		465,816					3,132,048	3,206,560	1.024	10,825,243	2.3239	3.46
251	Plant Unit Info	1,258.0		51.5	70.5	62.8	6,884						
252	<u>Miami-Dade PV Solar</u>												
253	Solar		13,991					N/A	N/A	N/A	N/A	N/A	N/A
254	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
255	<u>Monarch PV Solar</u>												
256	Solar		17,043					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
258	<u>Nassau PV Solar</u>												
259	Solar		14,850					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
261	<u>Nature Trail PV Solar</u>												
262	Solar		18,770					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
264	<u>Northern Preserve PV Solar</u>												
265	Solar		11,879					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
267	<u>Okeechobee 1</u>												
268	Light Oil		0							5.773			
269	Gas		888,888					5,466,531	5,616,988	1.028	18,962,771	2.1333	3.47
270	Hydrogen		405					2,557		1.000			
271	Plant Unit Info	1,607.0		77.6	77.6	77.6	6,316						
272	<u>Okeechobee PV Solar</u>												
273	Solar		15,605					N/A	N/A	N/A	N/A	N/A	N/A
274	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
275	<u>Orange Blossom PV Solar</u>												
276	Solar		15,725					N/A	N/A	N/A	N/A	N/A	N/A
277	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
278	<u>Orchard PV</u>												
279	Solar		19,458					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		35.1	N/A	35.1	N/A						
281	<u>Palm Bay PV Solar</u>												
282	Solar		12,736					N/A	N/A	N/A	N/A	N/A	N/A
283	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
284	<u>Pea Ridge</u>												
285	Gas		11,160								97,904	0.8773	
286	<u>Pecan Tree PV Solar</u>												
287	Solar		16,607					N/A	N/A	N/A	N/A	N/A	N/A
288	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
289	<u>Pelican PV Solar</u>												
290	Solar		15,809					N/A	N/A	N/A	N/A	N/A	N/A
291	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
292	<u>Perdido⁽⁶⁾</u>												
293	Gas		1,469						12,207		44,189	3.0081	
294	Plant Unit Info			N/A	N/A	N/A	8,310						
295	<u>Pineapple PV Solar</u>												
296	Solar		19,305					N/A	N/A	N/A	N/A	N/A	N/A
297	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
298	<u>Pink Trail PV Solar</u>												
299	Solar		15,590					N/A	N/A	N/A	N/A	N/A	N/A
300	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
301	<u>Pioneer Trail PV Solar</u>												
302	Solar		10,976					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
304	<u>Port Everglades 5</u>												
305	Light Oil		578					689	3,971	5.764	58,459	10.1211	84.85
306	Gas		635,607					4,274,219	4,370,250	1.022	14,753,823	2.3212	3.45
307	Plant Unit Info	1,283.0		76.9	99.9	76.9	6,876						
308	<u>Prairie Creek PV Solar</u>												
309	Solar		20,655					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		37.3	N/A	37.3	N/A						
311	<u>Riviera 5</u>												
312	Light Oil		0							5.917			
313	Gas		709,963					4,556,691	4,667,242	1.024	15,756,459	2.2193	3.46
314	Plant Unit Info	1,326.0		74.8	91.6	80.6	6,574						
315	<u>Rodeo PV Solar</u>												
316	Solar		16,158					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
318	<u>Sabal Palm PV Solar</u>												
319	Solar		16,461					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
321	<u>Sambucus PV Solar</u>												
322	Solar		20,208					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		36.5	N/A	36.5	N/A						
324	<u>Sanford 4</u>												
325	Gas		493,024					3,416,917	3,494,625	1.023	11,797,742	2.3929	3.45
326	Plant Unit Info	1,180.0		58.9	83.8	58.9	7,088						
327	<u>Sanford 5</u>												
328	Gas		541,847					3,802,569	3,889,047	1.023	13,129,297	2.4231	3.45
329	Plant Unit Info	1,180.0		64.6	99.6	65.7	7,177						
330	<u>Saw Palmetto PV Solar</u>												
331	Solar		16,910					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
333	<u>Sawgrass PV Solar</u>												
334	Solar		15,610					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
336	<u>Scherer 3⁽¹⁾</u>												
337	Light Oil		1					1	6	5.817	131	9.8194	131.02
338	Coal		50,009					37,480	631,746	8.712	2,184,741	4.3687	58.29
339	Plant Unit Info	215.0		31.3	100.0	31.3	12,632						
340	<u>Shirer Branch PV Solar</u>												
341	Solar		17,804					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
343	<u>Silver Palm PV Solar</u>												
344	Solar		19,836					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		35.8	N/A	35.8	N/A						
346	<u>Smith 3</u>												
347	Gas		353,839					2,445,671	2,497,280	1.021	8,430,737	2.3826	3.45
348	Plant Unit Info	634.0		77.7	95.9	88.7	7,058						
349	<u>Smith A</u>												
350	Light Oil		110					349	1,997	5.722	36,080	32.8002	103.38
351	Plant Unit Info	36.0		0.4	100.0	66.0	18,154						
352	<u>Southfork PV Solar</u>												
353	Solar		19,235					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		34.7	N/A	34.7	N/A						
355	<u>Space Coast PV Solar</u>												
356	Solar		826					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	10.0		11.1	N/A	11.1	N/A						
358	<u>Sparkleberry PV Solar</u>												
359	Solar		16,906					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
361	<u>St. Lucie 1</u>												
362	Nuclear		743,376					7,660,314	7,660,314		3,684,739	0.4957	0.48
363	Plant Unit Info	1,003.0		101.9	100.0	101.9	10,305						
364	<u>St. Lucie 2</u>												
365	Nuclear		619,641					7,525,396	7,525,396		3,351,313	0.5408	0.45
366	Plant Unit Info	860.0		99.2	98.3	99.2	12,145						
367	<u>Sundew PV Solar</u>												
368	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
370	<u>Sunshine Gateway PV Solar</u>												
371	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
373	<u>Sweetbay PV Solar</u>												
374	Solar		12,295					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
376	<u>Terrill Creek PV Solar</u>												
377	Solar		19,131					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		34.5	N/A	34.5	N/A						
379	<u>Three Creeks PV Solar</u>												
380	Solar		21,608					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		39.0	N/A	39.0	N/A						
382	<u>Trailside PV Solar</u>												
383	Solar		16,285					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
385	<u>Turkey Point 3</u>												
386	Nuclear		639,013					6,707,490	6,707,490		2,160,875	0.3382	0.32
387	Plant Unit Info	859.0		102.6	100.0	102.6	10,497						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>Turkey Point 4</u>												
389	Nuclear		645,845					6,707,728	6,707,728		2,158,072	0.3341	0.32
390	Plant Unit Info	866.0		102.9	100.0	102.9	10,386						
391	<u>Turkey Point 5</u>												
392	Light Oil		3					3	17	5.774	318	12.7032	105.86
393	Gas		706,801					4,783,253	4,894,068	1.023	16,522,216	2.3376	3.45
394	Plant Unit Info	1,294.0		75.3	99.7	75.3	6,924						
395	<u>Turnpike PV Solar</u>												
396	Solar		19,588					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		35.3	N/A	35.3	N/A						
398	<u>Twin Lakes PV Solar</u>												
399	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
401	<u>Union Springs PV Solar</u>												
402	Solar		16,300					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
404	<u>West County 1</u>												
405	Light Oil		0							5.755			
406	Gas		616,297					4,329,778	4,428,930	1.023	14,951,925	2.4261	3.45
407	Plant Unit Info	1,248.0		68.4	94.0	68.4	7,186						
408	<u>West County 2</u>												
409	Light Oil		0							5.755			
410	Gas		604,235					4,130,433	4,225,020	1.023	14,263,532	2.3606	3.45
411	Plant Unit Info	1,248.0		67.1	93.0	74.8	6,992						
412	<u>West County 3</u>												
413	Light Oil		0							5.755			
414	Gas		642,044					4,375,233	4,475,426	1.023	15,108,894	2.3532	3.45
415	Plant Unit Info	1,254.0		71.3	99.9	71.3	6,971						
416	<u>White Tail PV Solar</u>												
417	Solar		20,625					N/A	N/A	N/A	N/A	N/A	N/A
418	Plant Unit Info	74.5		37.2	N/A	37.2	N/A						
419	<u>Wild Azalea PV Solar</u>												
420	Solar		17,026					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		30.7	N/A	30.7	N/A						
422	<u>Wild Quail PV Solar</u>												
423	Solar		14,572					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
425	<u>Wildflower PV Solar</u>												
426	Solar		14,619					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
428	<u>Willow PV Solar</u>												
429	Solar		17,347					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

431	<u>Woodyard PV Solar</u>												
432	Solar		20,864					N/A	N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		37.6	N/A	37.6	N/A						
434	System Totals												
435	Plant Unit Info		14,194,043	N/A	N/A	N/A	7,176		101,854,224		260,119,386	1.8326	
436													

437 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
438 and not flowed back to each affected month.

439 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

440 ⁽³⁾ Net Capability (MW) is FPL's share

441 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

442 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

444 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE YEAR TO DATE PERIOD ENDING: May 2024

	(1)	(2)			(3)
Line No.				FPL	
1	System Totals:				
2					
3	BBLs				15,288
4	MCF (total fuel burned for Gas)				70,869,871
5	TONS (Coal)				37,480
6	MMBTU (Nuclear)				28,600,928
7					
8	Average Net Heat Rate (BTU/KWH)				7,176
9	Fuel Cost per KWH (Cents/KWH)				1.833

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,686	500,253	(1,567)	(1,566)	498,686	500,253	(1,567)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,405,815	\$37,523,354	(\$117,539)	(0.30)	\$37,405,815	\$37,523,354	(\$117,539)	(0)
13 OTHER USAGE (\$)	(\$5,476)		(\$5,476)	100	(\$20,477)	\$0	(\$20,477)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	27,345	0	27,345	100.00	63,314	2,613	60,700	2,322.70
17 UNIT COST (\$/BBL)	\$114.2913	\$0.0000	\$114.2913	100.00	\$125.8529	\$116.4829	\$483.9073	415.40
18 AMOUNT (\$)	\$3,125,270	\$0	\$3,125,270	100.00	7,968,218	304,414	7,663,804	2,517.60
19 BURNED								
20 UNITS (BBL)	15,288	403	14,885	3,693.50	97,283	7,775	89,509	1,151.30
21 UNIT COST (\$/BBL)	\$105.2038	\$104.1368	\$1.0670	1.00	\$114.2177	\$99.4375	\$134.0895	134.80
22 AMOUNT (\$)	\$1,608,328	\$41,994	\$1,566,334	3,729.90	11,111,459	773,080	10,338,379	1,337.30
23 ENDING INVENTORY								
24 UNITS (BBL)	1,486,256	1,545,213	(58,957)	(3.80)	1,486,256	1,545,213	(58,957)	(3.80)
25 UNIT COST (\$/BBL)	\$109.2726	\$110.1446	(\$0.8720)	(0.80)	\$109.2726	\$110.1446	(\$0.8720)	(0.80)
26 AMOUNT (\$)	\$162,407,120	\$170,196,855	(\$7,789,735)	(4.60)	162,407,120	170,196,855	(7,789,735)	(4.60)
27 OTHER USAGE (\$)	\$154,477		\$154,477	100.00	\$203,166	\$0	\$203,166	100.00
28 DAYS SUPPLY			0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(718,066)	0	(718,066)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$88.2430	\$0.0000	\$88.2430	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	\$12,540,137	\$0	\$12,540,137	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	0	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	(\$359,033)	\$0	(\$359,033)	100.00	(\$359,033)	\$0	(\$359,033)	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	\$0	\$0	\$0	100.00
42 DAYS SUPPLY	0	0	0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	608,003	560,891	47,112	8.40	3,373,283	1,494,098	1,879,185	125.80
45 UNIT COST (\$/MMBTU)	\$3.1733	\$3.4092	(\$0.2359)	(6.90)	\$3.0815	\$3.4421	(\$0.3606)	(10.50)
46 AMOUNT (\$)	\$1,929,372	\$1,912,189	\$17,183	0.90	10,394,694	5,142,837	5,251,857	102.10
47 BURNED								
48 UNITS (MMBTU)	631,746	57,272	574,474	1,003.10	948,616	440,572	508,044	115.30
49 UNIT COST (\$/MMBTU)	\$3.4583	\$3.7092	(\$0.2509)	(6.80)	\$3.4665	\$3.5516	(\$0.0851)	(2.40)
50 AMOUNT (\$)	\$2,184,741	\$212,432	\$1,972,309	928.40	\$3,288,375	\$1,564,742	\$1,723,633	110.20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,987,545	10,556,555	(5,569,010)	(52.80)	4,987,545	10,556,555	(5,569,010)	(53)
53 UNIT COST (\$/MMBTU)	\$3.4672	\$2.9660	\$0.5012	16.90	\$3.4672	\$2.9660	\$0.5012	16.90
54 AMOUNT (\$)	\$17,292,977	\$31,311,068	(\$14,018,091)	(44.80)	\$17,292,977	\$31,311,068	(\$14,018,091)	(45)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	\$0	\$0	\$0	100.00
56 DAYS SUPPLY	0	0	0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	72,709,850	0	72,709,850	100.00	259,379,916	0	259,379,916	100.00
59 UNIT COST (\$/MMBTU)	\$3.4043	\$0.0000	\$3.4043	100.00	\$3.6916	\$0.0000	\$3.6916	100.00
60 AMOUNT (\$)	\$247,525,191	0	\$247,525,191	100.00	957,527,210	0	957,527,210	100.00
61 BURNED								
62 UNITS (MMBTU)	72,533,404	54,935,856	17,597,548	32.00	258,514,526	237,795,540	20,718,986	8.70
63 UNIT COST (\$/MMBTU)	\$3.3760	\$3.7466	(\$0.3706)	(9.90)	\$3.7017	\$5.1791	(\$1.4774)	(28.50)
64 AMOUNT (\$)	\$244,873,416	\$205,822,641	\$39,050,775	19.00	\$956,949,194	\$1,231,566,617	(\$274,617,423)	(22.30)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,057,641	0	4,057,641	100.00	4,057,641	0	4,057,641	100.00
67 UNIT COST (\$/MMBTU)	\$3.0568	\$0.0000	\$3.0568	100.00	\$3.0568	\$0.0000	\$3.0568	100.00
68 AMOUNT (\$)	\$12,403,402	\$0	\$12,403,402	100.00	\$12,403,402	\$0	\$12,403,402	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	\$0	\$0	\$0	100.00
70 DAYS SUPPLY	0	0	0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,408,079	27,046,650	(3,638,571)	(13.50)	97,107,299	122,930,870	(25,823,571)	(21.00)
73 UNIT COST (\$/MMBTU)	\$0.4851	\$1	(\$0.0209)	(4.10)	\$0.4816	\$0.5017	(\$0.0201)	(4.00)
74 AMOUNT (\$)	\$11,354,998	\$13,686,024	(\$2,331,026)	(17.00)	\$46,762,675	\$61,669,189	(\$14,906,513)	(24.20)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	0	\$0	100.00	\$0	\$0	\$0	100.00

SCHEDULE A5 - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24		
Jul-24		
Aug-24		
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A5 - NOTES
MAY 2024**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
73	\$5,475.64	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
73	\$5,475.64	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							5,952,569
3	Third-Party Transmission Costs							(13,299)
4	Variable Power Plant O&M Costs Attributable to Sales							(140,358)
5	Net Gain from off System (\$)							5,798,911
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,493,563
8	Variable Power Plant O&M Costs Attributable to Sales							(87,048)
9	Net Gain from off System (\$)							2,406,515
10	<u>Current Month</u>							
11	Actual	399,307	399,307	1.561	3.104	6,231,311	12,395,561	5,798,911
12	Estimated	234,347	234,347	2.003	3.369	4,693,233	7,895,983	2,406,515
13	Difference	164,960	164,960	(0.442)	(0.265)	1,538,078	4,499,578	3,392,396
14	Difference %	70.4%	70.4%	(22.1%)	(7.9%)	32.8%	57.0%	141.0%
15	<u>Year to Date</u>							
16	Actual	1,746,248	1,746,248	1.960	3.971	34,217,880	69,350,465	28,104,275
17	Estimated	1,635,824	1,635,824	2.205	4.234	36,066,115	69,253,464	26,875,229
18	Difference	110,424	110,424	(0.245)	(0.262)	(1,848,235)	97,001	1,229,046
19	Difference %	70.4%	70.4%	(22.1%)	(7.9%)	32.8%	57.0%	141.0%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: May 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	215,980	215,980	3.548	7,663,232
3	Estimated	170,326	170,326	3.082	5,249,091
4	Difference	45,654	45,654	0.466	2,414,142
5	Difference %	26.8%	26.8%	15.1%	46.0%
6	<u>Year to Date</u>				
7	Actual	1,022,738	1,022,738	3.865	39,525,017
8	Estimated	1,006,384	1,006,384	3.872	38,964,916
9	Difference	16,353	16,353	(0.007)	560,101
10	Difference %	1.6%	1.6%	(0.2%)	1.4%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	50,567	55,510	4.688	2,370,695
3	Subtotal Estimated	50,567	55,510	4.688	2,370,695
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	2,401	2,401	1.503	36,087
7	BREVARD ENERGY, LLC	3,285	3,285	2.572	84,507
8	Broward County Resource Recovery - South AA QF	2,357	2,357	2.638	62,195
9	Broward County Resource Recovery - South QF	1,441	1,441	2.555	36,811
10	Georgia Pacific Corporation QF	706	706	2.438	17,210
11	GES-PORT CHARLOTTE, L.L.C.	12	12	3.257	387
12	Gulf Coast Solar Centers (I,II and III)	22,710	22,710	7.074	1,606,527
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	153	153	2.352	3,596
14	Lee County Solid Waste	871	871	2.316	2,316
15	Okeelanta Power Limited Partnership QF	496	496	2.896	2,896
16	SEMINOLE ENERGY, LLC	1,131	1,131	2.602	2,602
17	Tropicana Products QF	886	886	2.664	2,664
18	WM-Renewable LLC QF	48	48	2.527	1,204
19	WM-Renewables LLC - Naples QF	15	15	3.130	459
20	Subtotal Actual	36,511	36,511	5.304	1,936,551

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: May 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	36,511	36,511	5.304	1,936,551
3	Estimated	50,567	50,567	4.688	2,370,695
4	Difference	(14,056)	(14,056)	0.616	(434,144)
5	Difference %	(27.8%)	(27.8%)	13.1%	(18.3%)
6	<u>Year to Date</u>				
7	Actual	192,394	192,394	4.226	8,130,844
8	Estimated	225,038	225,038	4.334	9,753,714
9	Difference	(32,645)	(32,645)	(0.108)	(1,622,869)
10	Difference %	(14.5%)	(14.5%)	(2.5%)	(16.6%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: May 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	<u>Estimated</u>							
2	Economy	63,550	4.000	2,542,000	6.043	3,840,292	1,298,292	0
3	Subtotal Estimated	63,550	4.000	2,542,000	6.043	3,840,292	1,298,292	0
4								
5	<u>Actual</u>							
6	Constellation Energy Generation, LLC OS	5,629	5.891	331,613	8.431	474,599	142,986	0
7	Energy Authority, The OS	1,575	6.736	106,097	6.650	104,732	(1,365)	0
8	Macquarie Energy LLC OS	11,108	7.370	818,610	7.363	817,885	(725)	0
9	Mercuria Energy America, Inc. OS	686	3.461	23,742	3.370	23,116	(626)	0
10	Morgan Stanley Capital Group Inc. OS	506	5.776	29,225	19.528	98,812	69,587	0
11	Orlando Utilities Commission OS	1,050	8.200	86,100	8.200	86,100	0	0
12	Rainbow Energy Marketing Corp. OS	6,670	5.401	360,242	4.920	328,158	(32,084)	0
13	Southern Company Services, Inc. OS	9,928	6.814	676,485	7.490	743,651	67,166	0
14	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	17,833
15	Subtotal Actual	37,152	6.546	\$2,432,114	\$2,432,114	\$2,677,053	\$244,939	\$17,833

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: May 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	2,677,053	2,432,114	37,152	17,833
3	Estimated	3,840,292	2,542,000	63,550	0
4					
5	Year to Date				
6	Actual	4,247,107	3,467,230	52,341	25,124
7	Estimated	6,820,910	4,852,983	110,392	2,636

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of May-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755								663,775
Total	132,755	132,755	132,755	132,755	132,756								663,776

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of May 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40							
2	70	70	70	-	-							
3	250	250	-	-	-							
Total	360	360	110	40	40							

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400							

Year-to-date Short Term Capacity Payments	12,302,000
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.