



P.O. Box 3395
West Palm Beach, Florida 33402-3395

June 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the May 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: MAY 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	913,994	1,436,231	(522,237)	-36.4%	38,292	36,418	1,874	5.2%	2.38691	3.94372	(1.55681)	-39.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,610,575	1,328,981	281,594	21.2%	38,292	36,418	1,874	5.2%	4.20604	3.64923	0.55681	15.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,298,002	1,097,114	200,888	18.3%	14,318	15,107	(788)	-5.2%	9.06543	7.26248	1.80295	24.8%
12 TOTAL COST OF PURCHASED POWER	3,822,571	3,862,326	(39,754)	-1.0%	52,610	51,525	1,085	2.1%	7.26584	7.49606	(0.23022)	-3.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					52,610	51,525	1,085	2.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	126,576	163,729	(37,153)	2.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,695,995	3,698,597	(2,602)	-0.1%	52,610	51,525	1,085	2.1%	7.02525	7.17829	(0.15304)	-2.1%
21 Net Unbilled Sales (A4)	137,974 *	126,101 *	11,873	9.4%	1,964	1,757	207	11.8%	0.29074	0.27042	0.02032	7.5%
22 Company Use (A4)	2,331 *	3,234 *	(903)	-27.9%	33	45	(12)	-26.4%	0.00491	0.00694	(0.00203)	-29.3%
23 T & D Losses (A4)	221,787 *	221,881 *	(94)	0.0%	3,157	3,091	66	2.1%	0.46735	0.47581	(0.00846)	-1.8%
24 SYSTEM KWH SALES	3,695,995	3,698,597	(2,602)	-0.1%	47,456	46,632	824	1.8%	7.78825	7.93146	(0.14321)	-1.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,695,995	3,698,597	(2,602)	-0.1%	47,456	46,632	824	1.8%	7.78825	7.93146	(0.14321)	-1.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,695,995	3,698,597	(2,602)	-0.1%	47,456	46,632	824	1.8%	7.78825	7.93146	(0.14321)	-1.8%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	47,456	46,632	824	1.8%	2.04339	2.07949	(0.03610)	-1.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,665,704	4,668,306	(2,602)	-0.1%	47,456	46,632	824	1.8%	9.83164	10.01095	(0.17931)	-1.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.98983	10.17203	(0.18220)	-1.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.990	10.172	(0.182)	-1.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,930,913	7,617,293	(3,686,380)	-48.4%	177,434	173,309	4,125	2.4%	2.21542	4.39520	(2.17978)	-49.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	6,390,588	6,589,996	(199,408)	-3.0%	177,434	173,309	4,125	2.4%	3.60167	3.80245	(0.20078)	-5.3%
11	Energy Payments to Qualifying Facilities (A8a)	6,810,228	6,282,325	527,903	8.4%	72,245	77,746	(5,500)	-7.1%	9.42651	8.08059	1.34592	16.7%
12	TOTAL COST OF PURCHASED POWER	17,131,729	20,489,614	(3,357,885)	-16.4%	249,679	251,055	(1,376)	-0.6%	6.86149	8.16140	(1.29991)	-15.9%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					249,679	251,055	(1,376)	-0.6%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	594,326	611,017	(16,691)	-2.7%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,537,403	19,878,598	(3,341,194)	-16.8%	249,679	251,055	(1,376)	-0.6%	6.62345	7.91802	(1.29457)	-16.4%
21	Net Unbilled Sales (A4)	641,830 *	(20,911) *	662,741	-3169.3%	9,690	(264)	9,954	-3769.3%	0.28545	(0.00886)	0.29431	-3321.8%
22	Company Use (A4)	10,413 *	17,370 *	(6,957)	-40.1%	157	219	(62)	-28.3%	0.00463	0.00736	(0.00273)	-37.1%
23	T & D Losses (A4)	992,259 *	1,192,691 *	(200,432)	-16.8%	14,981	15,063	(82)	-0.5%	0.44130	0.50530	(0.06400)	-12.7%
24	SYSTEM KWH SALES	16,537,403	19,878,598	(3,341,194)	-16.8%	224,851	236,037	(11,186)	-4.7%	7.35483	8.42182	(1.06699)	-12.7%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	16,537,403	19,878,598	(3,341,194)	-16.8%	224,851	236,037	(11,186)	-4.7%	7.35483	8.42182	(1.06699)	-12.7%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	16,537,403	19,878,598	(3,341,195)	-16.8%	224,851	236,037	(11,186)	-4.7%	7.35483	8.42182	(1.06699)	-12.7%
28	GPIF**												
29	TRUE-UP**	4,848,545	4,848,550	(5)	0.0%	224,851	236,037	(11,186)	-4.7%	2.15634	2.05415	0.10219	5.0%
30	TOTAL JURISDICTIONAL FUEL COST	21,385,948	24,727,148	(3,341,200)	-13.5%	224,851	236,037	(11,186)	-4.7%	9.51116	10.47596	(0.96480)	-9.2%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.66419	10.64452	(0.98033)	-9.2%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.664	10.645	(0.981)	-9.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	913,994	1,436,231	(522,237)	-36.4%	3,930,913	7,617,293	(3,686,380)	-48.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,610,575	1,328,981	281,594	21.2%	6,390,588	6,589,996	(199,408)	-3.0%
3b. Energy Payments to Qualifying Facilities	1,298,002	1,097,114	200,888	18.3%	6,810,228	6,282,325	527,903	8.4%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,822,571	3,862,326	(39,754)	-1.0%	17,131,729	20,489,614	(3,357,885)	-16.4%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	3,475	15,500	(12,025)	-77.6%	35,982	97,500	(61,518)	-63.1%
7. Adjusted Total Fuel & Net Power Transactions	3,826,046	3,877,826	(51,779)	-1.3%	17,167,711	20,587,114	(3,419,403)	-16.6%
8. Less Apportionment To GSLD Customers	126,581	163,728	(37,148)	-22.7%	594,326	611,017	(16,691)	-2.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,699,466	\$ 3,714,097	\$ (14,632)	-0.4%	\$ 16,573,385	\$ 19,976,098	\$ (3,402,713)	-17.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,306,123	4,740,227	565,896	11.9%	23,088,080	24,215,733	(1,127,653)	-4.7%
c. Jurisdictional Fuel Revenue	5,306,123	4,740,227	565,896	11.9%	23,088,080	24,215,733	(1,127,653)	-4.7%
d. Non Fuel Revenue	3,058,027	3,874,755	(816,728)	-21.1%	15,662,058	18,437,786	(2,775,728)	-15.1%
e. Total Jurisdictional Sales Revenue	8,364,150	8,614,981	(250,831)	-2.9%	38,750,138	42,653,519	(3,903,381)	-9.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,364,150	\$ 8,614,981	\$ (250,831)	-2.9%	\$ 38,750,138	\$ 42,653,519	\$ (3,903,381)	-9.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	47,397,894	44,705,771	2,692,123	6.0%	223,521,645	229,828,636	(6,306,991)	-2.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	47,397,894	44,705,771	2,692,123	6.0%	223,521,645	229,828,636	(6,306,991)	-2.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,306,123	\$ 4,740,227	\$ 565,896	11.9%	\$ 23,088,080	\$ 24,215,733	\$ (1,127,653)	-4.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,710	(1)	0.0%	4,848,545	4,848,550	(5)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,336,414	3,770,517	565,897	15.0%	18,239,535	19,367,183	(1,127,648)	-5.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,699,466	3,714,097	(14,632)	-0.4%	16,573,385	19,976,098	(3,402,713)	-17.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,699,466	3,714,097	(14,631)	-0.4%	16,573,385	19,976,098	(3,402,713)	-17.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	636,948	56,420	580,528	1029.0%	1,666,150	(608,915)	2,275,064	-373.6%
8. Interest Provision for the Month	(19,567)	37,563	(57,130)	-152.1%	(131,811)	217,674	(349,485)	-160.6%
9. True-up & Inst. Provision Beg. of Month	(5,233,370)	21,541,107	(26,774,477)	-124.3%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	4,848,545	4,848,550	(5)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,646,280)	\$ 22,604,800	\$ (26,251,079)	-116.1%	\$ (3,619,713)	\$ 16,093,828	\$ (19,713,540)	-122.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MAY 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (5,233,370)	\$ 21,541,107	\$ (26,774,477)	-124.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,626,713)	22,567,237	(26,193,949)	-116.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(8,860,083)	44,108,344	(52,968,426)	-120.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,430,041)	\$ 22,054,172	\$ (26,484,213)	-120.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6000%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3000%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4417%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(19,567)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: MAY 2024 0

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,292	36,418	1,874	5.15%	177,434	173,309	4,125	2.38%
4a	Energy Purchased For Qualifying Facilities	14,318	15,107	(788)	-5.22%	72,245	77,746	(5,500)	-7.07%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	52,610	51,525	1,085	2.11%	249,679	251,055	(1,376)	-0.55%
8	Sales (Billed)	47,456	46,632	824	1.77%	224,851	236,037	(11,186)	-4.74%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	33	45	(12)	-26.35%	157	219	(62)	-28.34%
10	T&D Losses Estimated @ 0.06	3,157	3,091	66	2.14%	14,981	15,063	(82)	-0.54%
11	Unaccounted for Energy (estimated)	1,964	1,757	207	11.80%	9,690	(264)	9,954	-3769.29%
12									
13	% Company Use to NEL	0.06%	0.09%	-0.03%	-33.33%	0.06%	0.09%	-0.03%	-33.33%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	3.73%	3.41%	0.32%	9.38%	3.88%	-0.11%	3.99%	-3627.27%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	913,994	1,436,231	(522,237)	-36.36%	3,930,913	7,617,293	(3,686,380)	-48.39%
18a	Demand & Non Fuel Cost of Pur Power	1,610,575	1,328,981	281,594	21.19%	6,390,588	6,589,996	(199,408)	-3.03%
18b	Energy Payments To Qualifying Facilities	1,298,002	1,097,114	200,888	18.31%	6,810,228	6,282,325	527,903	8.40%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,822,571	3,862,326	(39,754)	-1.03%	17,131,729	20,489,614	(3,357,885)	-16.39%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.387	3.944	(1.557)	-39.48%	2.215	4.395	(2.180)	-49.60%
23a	Demand & Non Fuel Cost of Pur Power	4.206	3.649	0.557	15.26%	3.602	3.802	(0.200)	-5.26%
23b	Energy Payments To Qualifying Facilities	9.065	7.262	1.803	24.83%	9.427	8.081	1.346	16.66%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.266	7.496	(0.230)	-3.07%	6.861	8.161	(1.300)	-15.93%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **MAY 2024** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	36,418			36,418	3.943723	7.592950	1,436,231
TOTAL		36,418	0	0	36,418	3.943723	7.592950	1,436,231

ACTUAL:

FPL	MS	17,277			17,277	1.193836	5.516918	206,259
GULF/SOUTHERN		21,015			21,015	3.367762	7.477569	707,735
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		38,292	0	0	38,292	4.561598	5.516918	913,994

CURRENT MONTH:								
DIFFERENCE		1,874	0	0	1,874	0.617875	(2.07603)	(522,237)
DIFFERENCE (%)		5.1%	0.0%	0.0%	5.1%	15.7%	-27.3%	-36.4%
PERIOD TO DATE:								
ACTUAL	MS	177,434			177,434	2.215423	2.315423	3,930,913
ESTIMATED	MS	173,309			173,309	4.395199	4.495199	7,617,293
DIFFERENCE		4,125	0	0	4,125	(2.179776)	-2.179776	(3,686,380)
DIFFERENCE (%)		2.4%	0.0%	0.0%	2.4%	-49.6%	-48.5%	-48.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MAY 2024 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,107			15,107	7.262482	7.262482	1,097,114
TOTAL		15,107	0	0	15,107	7.262482	7.262482	1,097,114

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,318			14,318	9.065428	9.065428	1,298,002
TOTAL		14,318	0	0	14,318	9.065428	9.065428	1,298,002

CURRENT MONTH: DIFFERENCE		(788)	0	0	(788)	1.802946	1.802946	200,888
DIFFERENCE (%)		-5.2%	0.0%	0.0%	-5.2%	24.8%	24.8%	18.3%
PERIOD TO DATE: ACTUAL	MS	72,245			72,245	9.426512	9.426512	6,810,228
ESTIMATED	MS	77,746			77,746	8.080587	8.080587	6,282,325
DIFFERENCE		(5,500)	0	0	(5,500)	1.345925	1.345925	527,903
DIFFERENCE (%)		-7.1%	0.0%	0.0%	-7.1%	16.7%	16.7%	8.4%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

MAY 2024

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							