



Dianne M. Triplett
DEPUTY GENERAL COUNSEL

June 28, 2024

VIA ELECTRONIC MAIL

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket 20240025-EI, Petition for Rate Increase by Duke Energy Florida, LLC

Dear Mr. Teitzman,

Please find enclosed for electronic filing on behalf of Duke Energy Florida, LLC ("DEF"), DEF's Request for Confidential Classification for certain information provided in its Response to Sierra Club's First Set of Interrogatories (Nos. 1-38) and First Request for Production of Documents (Nos. 1-13). The filing includes the following:

- DEF's Request for Confidential Classification
- Slip-sheet for confidential Exhibit A
- Redacted Exhibit B (two copies)
- Exhibit C (justification matrix), and
- Exhibit D (affidavits of Reginald Anderson and Benjamin Borsch)

DEF's confidential Exhibit A that accompanies the above-referenced was previously submitted with DEF's Notice of Intent to Request Confidential Classification, under separate cover.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

/s/ Dianne M. Triplett

Dianne M. Triplett

DMT/mh
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 28, 2024

**DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

Duke Energy Florida, LLC (“DEF” or “Company”), pursuant to Section 366.093, Florida Statutes (F.S.), and Rule 25-22.006, Florida Administrative Code (F.A.C.), submits this Request for Confidential Classification (“Request”) for certain information contained in its Response to Sierra Club’s First Set of Interrogatories (Nos. 1-38) and First Request for Production of Documents (Nos. 1-13). In support of this Request, DEF states:

1. Documents responsive to Sierra Club’s First Set of Interrogatories of Documents, specifically, Question 11 and 17 and Sierra Club’s First Request for Production of Documents, specifically 7 and 10, contain “confidential proprietary business information” under Section 366.093(3), F.S.

2. The following exhibits are included with this request:

(a) Sealed Composite Exhibit A is a package containing unredacted copies of all documents for which DEF seeks confidential treatment. Composite Exhibit A was submitted separately in a sealed envelope labeled “CONFIDENTIAL”. In the unredacted versions, the information asserted to be confidential is highlighted in yellow.

(b) Composite Exhibit B is a package containing two copies of redacted versions of the documents for which DEF requests confidential classification. The specific information for

which confidential treatment is requested has been blocked out by opaque marker or other means.

(c) Exhibit C is a table which identifies by page and line the information for which DEF seeks confidential classification and the specific statutory bases for seeking confidential treatment.

(d) Exhibit D includes the affidavits of Reginald D. Anderson, and Benjamin Borsch attesting to the confidential nature of the information identified in Exhibit C.

3. As indicated in Exhibits C and D, the information for which DEF requires confidential classification is “proprietary confidential business information” within the meaning of § 366.093(3), F.S. Specifically, the information at issue in DEF’s response to Sierra Club’s First Set of Interrogatories, Question 7 and 11 and First Request for Production of Documents, Question 7, relate to DEF’s generation projects, to include DEF’s costs associated with these projects and internal processes and procedures. That information relates to DEF’s competitive business interests, and, thus, its disclosure would impair DEF’s ability to compete in the marketplace. In addition, these documents contain pricing and other information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors’ behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates’ efforts to contract for goods and services on favorable terms may be impaired.

4. The information at issue in DEF’s response to Sierra Club’s First Request for Production of Documents, Question 10, includes information relating to third-party forecasting information. That information relates to DEF’s competitive business interests, and, absent confidential classification, disclosure would impair DEF’s ability to compete in the marketplace

5. The information identified in Exhibits A and C is intended to be and is treated as confidential by DEF. *See* Exhibit D. Further, that information has not been disclosed to the public. *See* Exhibit D.

5. It follows that the information identified in Exhibits A and C is proprietary confidential information, which would cause harm to DEF and ratepayers if disclosed and which is exempt from disclosure under the Public Records Act pursuant to § 366.093(3), F.S.

6. Accordingly, DEF requests that the information identified in Exhibit A be classified as “proprietary confidential business information” within the meaning of section 366.093(3), F.S., that the information remain confidential for a period of at least 18 months as provided in section 366.093(4) F.S., and that the information be returned as soon as it is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the foregoing reasons, DEF respectfully requests that this Request be granted.

RESPECTFULLY SUBMITTED this 28th of June, 2024.

/s/Dianne M. Triplett

DIANNE TRIPLETT

Deputy General Counsel
299 1st Avenue North
St. Petersburg, Florida 33701
T: (727) 820-4692
E: dianne.triplett@duke-energy.com

MATTHEW R. BERNIER

Associate General Counsel
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
T: (850) 521-1428
E: matt.bernier@duke-energy.com

STEPHANIE A. CUELLO

Senior Counsel
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
T: (850) 521-1425
E: stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Attorneys for Duke Energy Florida, LLC

CERTIFICATE OF SERVICE
Docket No. 20240025-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 28th day of June, 2024.

/s/ Dianne M. Triplett
Attorney

Jennifer Crawford / Major Thompson /
Shaw Stiller
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850
JCrawfor@psc.state.fl.us
MThomps@psc.state.fl.us
SStiller@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Jon C. Moyle, Jr. / Karen A. Putnal
Moyle Law Firm, P.A.
FIPUG
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
kputnal@moylelaw.com

Tony Mendoza / Patrick Woolsey
Sierra Club
2101 Webster Street Suite 1300
Oakland, CA 94612
tony.mendoza@sierraclub.org
patrick.woolsey@sierraclub.org

Sari Amiel
Sierra Club
50 F St. NW, Eighth Floor
Washington, DC 20001
sari.amiel@sierraclub.org

Walt Trierweiler / Charles J. Rehwinkel /
Mary Wessling / Austin Watrous
Office of Public Counsel
111 W. Madison St., Rm 812
Tallahassee, FL 32399
rehwinkel.charles@leg.state.fl.us
trierweiler.walt@leg.state.fl.us
watrous.austin@leg.state.fl.us
wessling.mary@leg.state.fl.us

Bradley Marshall / Jordan Luebkekmann /
Hema Lochan
Earthjustice
LULAC & FL Rising
111 S. Martin Luther King Jr. Blvd.
Tallahassee, Florida 32301
bmarshall@earthjustice.org
jluebkekmann@earthjustice.org
hlochan@earthjustice.org
flcaseupdates@earthjustice.org

Robert Scheffel Wright / John T. LaVia,
III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Peter J. Mattheis / Michael K. Lavanga /
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
NUCOR
1025 Thomas Jefferson Street, NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

James W. Brew / Laura Wynn Baker /
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
PCS Phosphate-White Springs
1025 Thomas Jefferson Street, NW
Suite 800 West
Washington, DC 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

William C. Garner
Law Office of William C. Garner, PLLC
SACE
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, FL 32312
bgarner@wcglawoffice.com

Nikhil Vijaykar
Keyes & Fox LLP
EVgo Services, LLC
580 California St., 12th Floor
San Francisco, CA 94104
nvijaykar@keyesfox.com

Lindsey Stegall
EVgo Services, LLC
11835 W. Olympic Blvd., Ste. 900E
Los Angeles, CA 90064
Lindsey.Stegall@evgo.com

Frederick L. Aschauer, Jr., Esq.
Allan J. Charles, Esq.
Lori Killinger, Esq.
Lewis, Longman & Walker P.A.
AAACE / Circle K / RaceTrac / Wawa
106 East College Avenue, Suite 1500
Tallahassee, Florida 32301
fAschauer@llw-law.com
acharles@llw-law.com
killinger@llw-law.com
jmelchior@llw-law.com

Exhibit A

“CONFIDENTIAL”

(filed under separate cover)

Exhibit B

REDACTED

(copy-one)

REDACTED

Document title:

Operating Plan Development and Implementation – Florida Users Guide

Document number:

STDP-MKT-FSO-00022-DEF

Revision No.:

001

Keywords:

FSO portfolio management; Unit Commitment; Operational Plan

Applies to:

Regulated and Renewable Operations; Fuels and System Optimization; System Operations

1.0 Purpose/Use

This User Guide establishes the roles and responsibilities for Energy Control Center (ECC) Florida personnel, Fuels & System Optimization (FSO), and Regulated and Renewable Energy (RRE) Operations. Specifically, this User Guide defines the functions of these organizations and the communications necessary to support economic optimization of all resources while considering operational constraints and reserve margin requirements for system reliability. [REDACTED]

2.0 Definitions

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

REDACTED

3.0 Responsibilities – General

[Redacted text block containing multiple paragraphs of information, all obscured by black bars.]

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4.0 Processes and Communications

4.1 Economic Operating Plan

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[REDACTED]

[REDACTED]

CAUTION

ECC, Transmission and Plant personnel SHALL comply with FERC Standards of Conduct by NOT communicating information to Marketing personnel regarding capability activities affecting the transmission system, i.e., on the transmission side of the generator tie/generator breaker. Marketing personnel may only be notified if the generating unit is to be affected (i.e., unavailable) WITHOUT disclosing cause.

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4.2 Official Operating Plan (Reference [Attachment 1](#))

[REDACTED]

[REDACTED]

[REDACTED]

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4.3 Real Time Adjustments to Official Operating Plan:

[REDACTED]

[REDACTED]

[REDACTED]

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4.4 Economic Analysis of Alternate Scenarios

[Redacted]

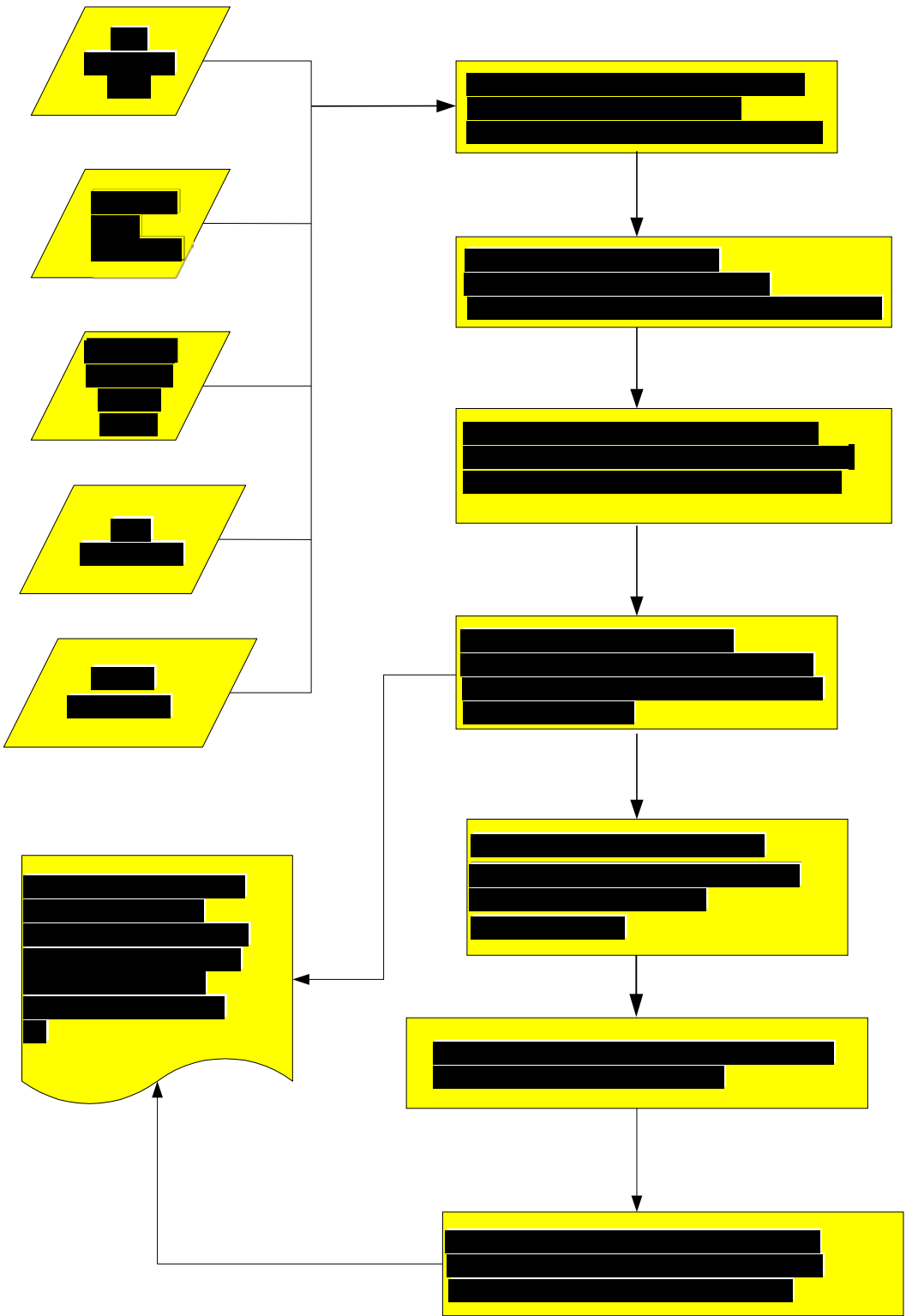
4.5 Maintenance of Operating Data

[Redacted]

5.0 Records and Retention

[Redacted]

REDACTED
ATTACHMENT 1
DEVELOPMENT OF THE OFFICIAL OPERATING PLAN



REDACTED

Attachment 2

Model Input Data Provider Responsibilities

Data Element	Responsible Organizations	Minimum Update Frequency	Deadline	Data Submittal Method
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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(1) [REDACTED]

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Attachment 3

Severe Conditions Planning

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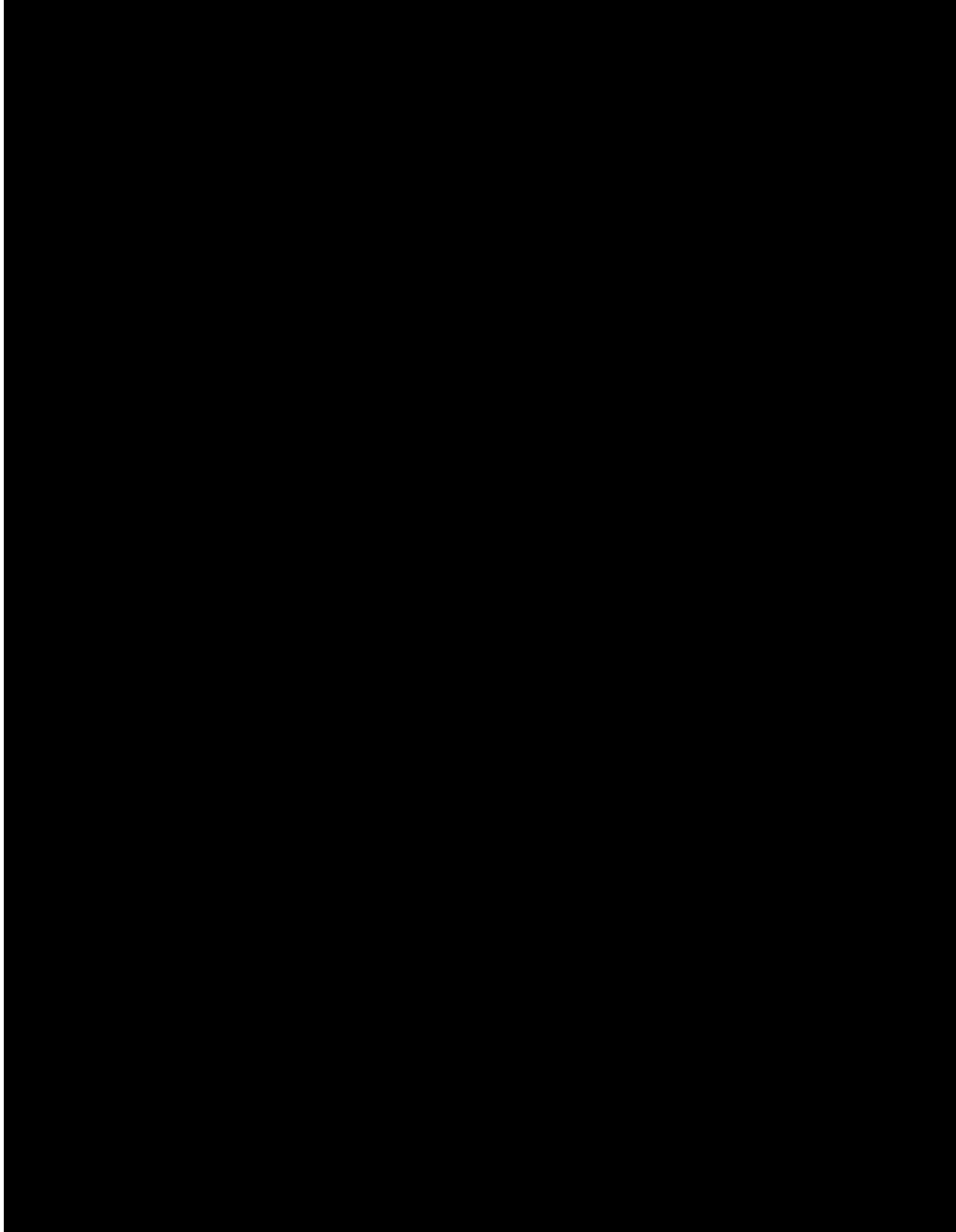
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Attachment 4

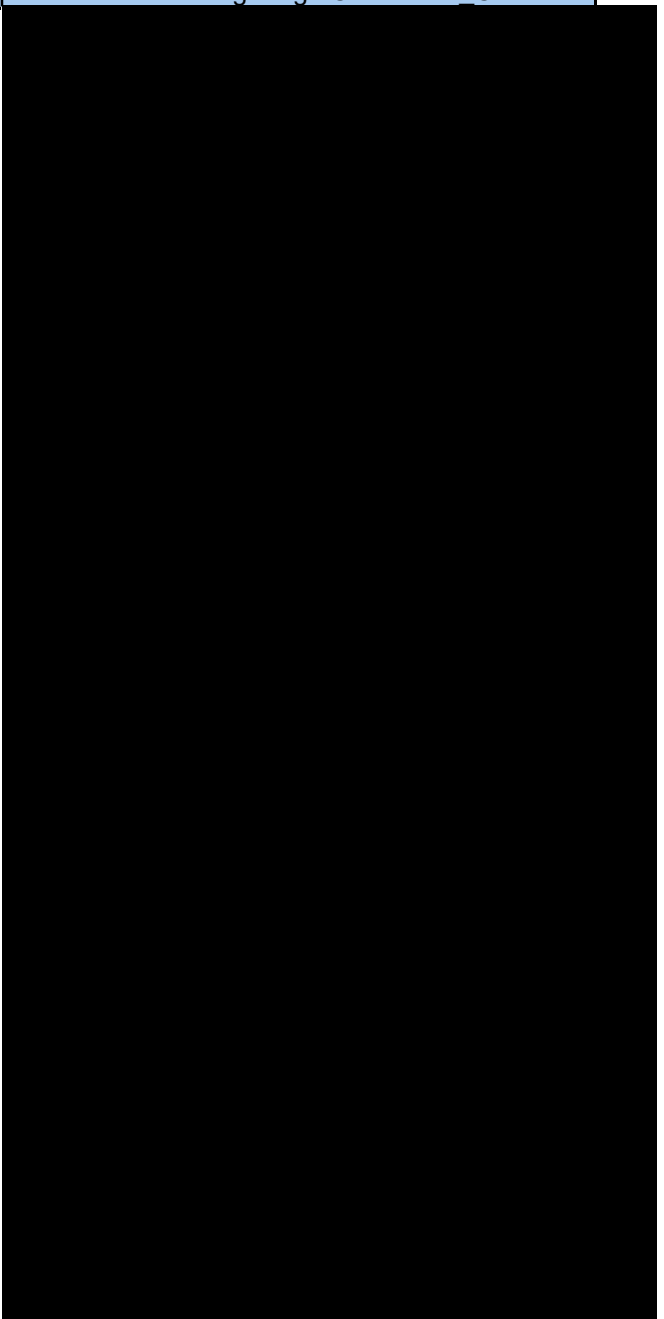
Team Meeting Agenda

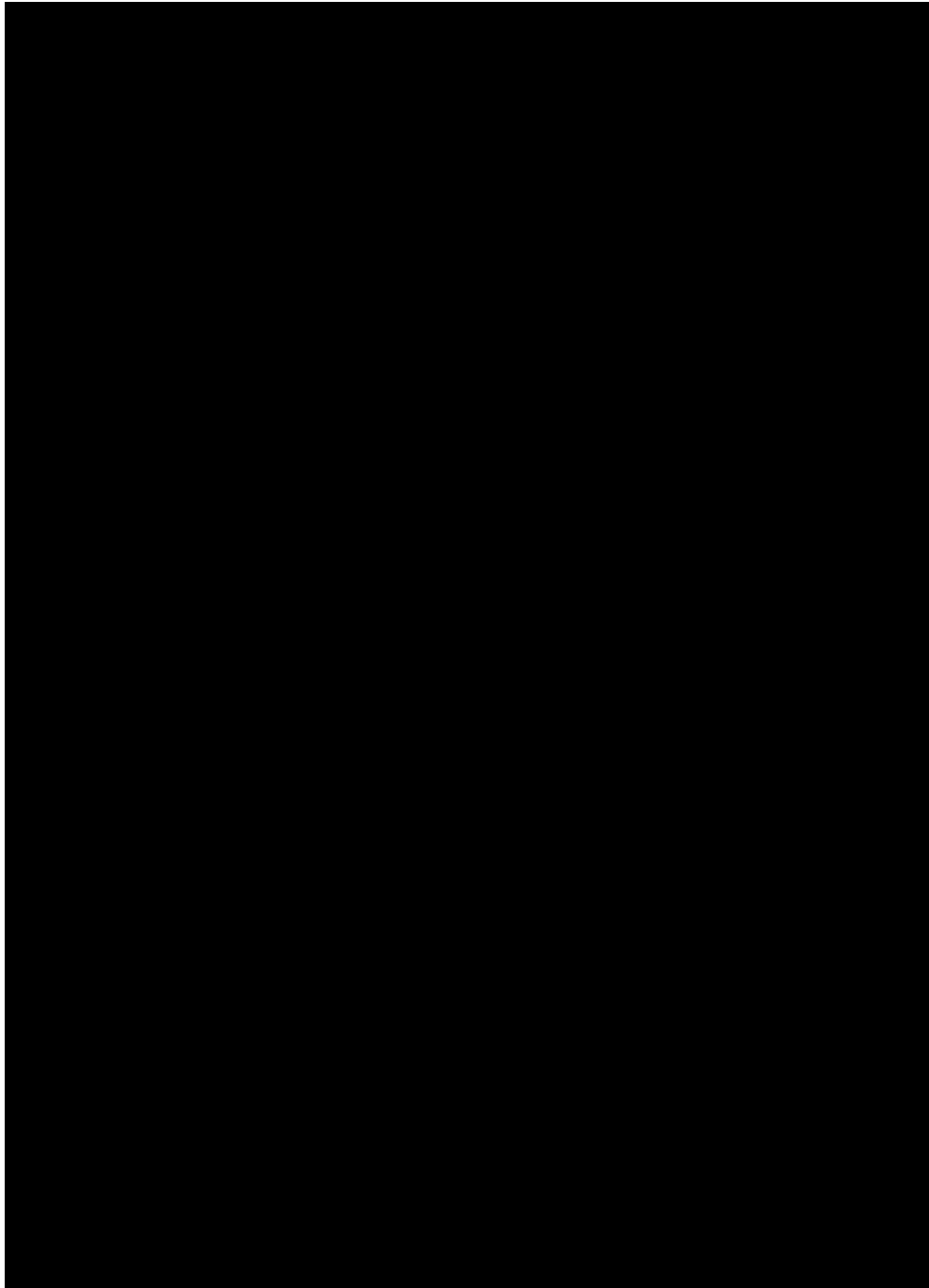
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Year	Month	Large Customers	Industrial Excluding Large Customers	Billed	Industrial Billed	Industrial Excluding Large Customers	Calendar
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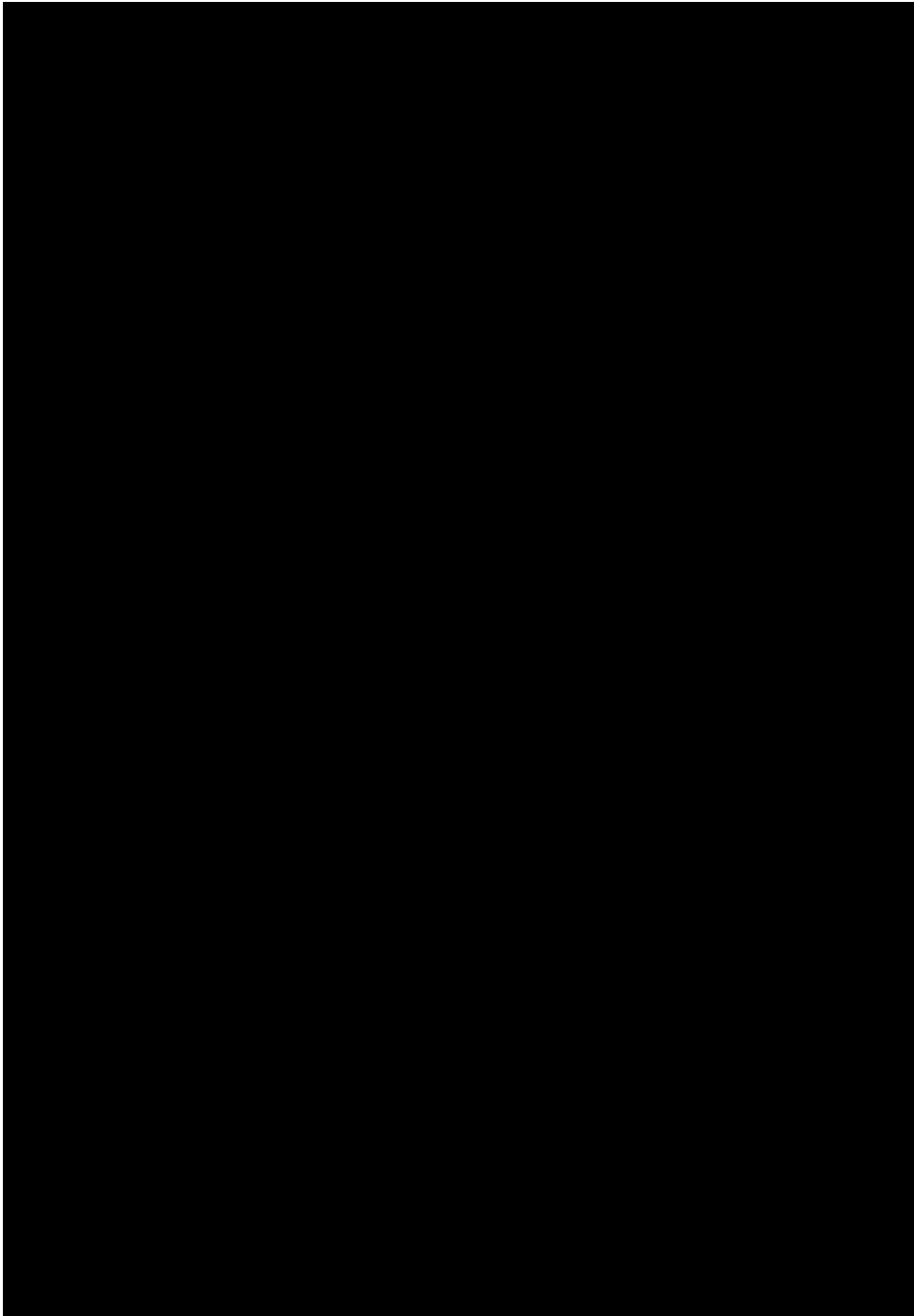
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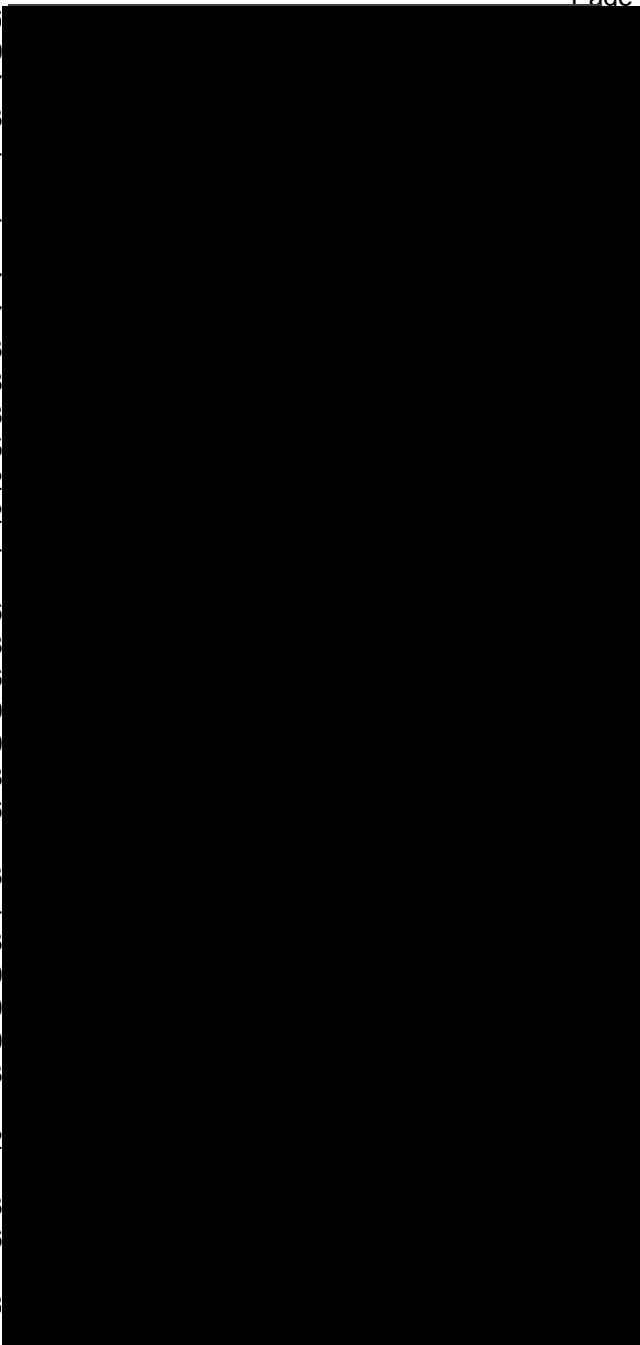


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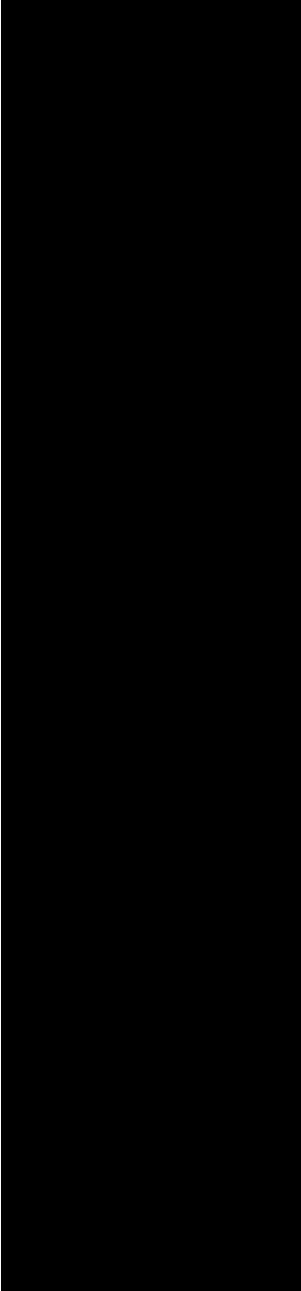


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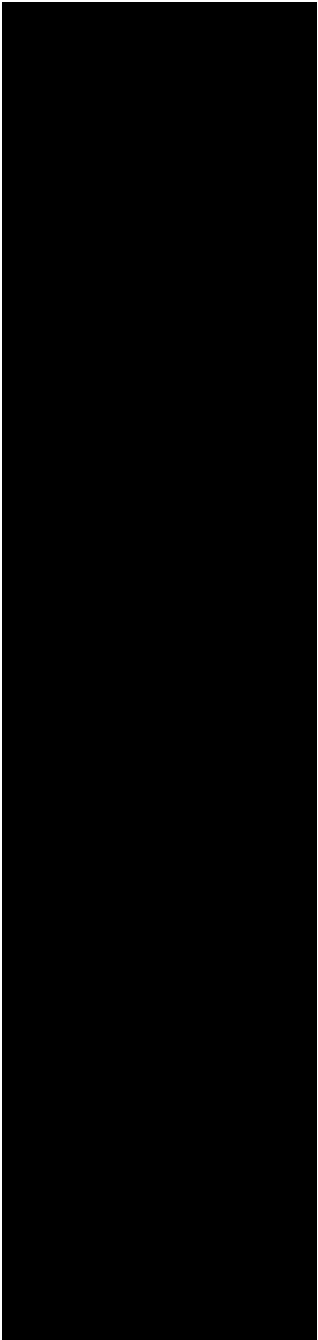
Industrial Calendar



REDACTED



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Duke Energy Florida, LLC
 SC ROG 1-11a-b DEF Coal Supply Contract Obligations Tons and Cost
 Contacted Obligations as of 1/1/2021 through 4/12/2024

REDACTED

Contract#	Counter Party	Effective Date	Expiration Date	Total Obligation (tons) 2021 - 2026 (may include prior period carryover tons)	Obligations (tons)						Annual Coal Purchase Price/Ton						Contract Type	Annual Coal Purchase Amount					
					2021	2022	2023	2024	2025	2026	2021	2022	2023	2024	2025	2026		2021	2022	2023	2024	2025	2026
															Annual Avg Purchase Price								

Sierra Club ROG 1-17

Project Name	Capacity MW-ac	Overnight Cost \$/kW-ac
Winquepin	74.90	
County Line (formerly Spring Ridge)	74.90	
Falmouth	74.90	
Mule Creek	74.90	
DEF Solar Growth - 2025 Sundance	74.90	
DEF Solar Growth - 2025 #2	74.90	
DEF Solar Growth - 2025 Bailey Mill	74.90	
DEF Solar Growth - 2025 Half Moon	74.90	
DEF Solar Growth - 2025 Rattler	74.90	
DEF Solar Growth - 2025 #6	74.90	
DEF Solar Growth - 2026 #1	74.90	
DEF Solar Growth - 2026 #2	74.90	
DEF Solar Growth - 2026 #3	74.90	
DEF Solar Growth - 2026 #4	74.90	
DEF Solar Growth - 2027 #1	74.90	
DEF Solar Growth - 2027 #2	74.90	
DEF Solar Growth - 2027 #3	74.90	
DEF Solar Growth - 2027 #4	74.90	

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Documents bearing Bates numbers
20240025-SIERRACLUB-00002922 through
20240025-SIERRACLUB-00003176
are **redacted** in their entirety.

Exhibit B

REDACTED

(copy-two)

REDACTED

Document title:

Operating Plan Development and Implementation – Florida Users Guide

Document number:

STDP-MKT-FSO-00022-DEF

Revision No.:

001

Keywords:

FSO portfolio management; Unit Commitment; Operational Plan

Applies to:

Regulated and Renewable Operations; Fuels and System Optimization; System Operations

1.0 Purpose/Use

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2.0 Definitions

[REDACTED]

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4.0 Processes and Communications

4.1 Economic Operating Plan

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

CAUTION

ECC, Transmission and Plant personnel SHALL comply with FERC Standards of Conduct by NOT communicating information to Marketing personnel regarding capability activities affecting the transmission system, i.e., on the transmission side of the generator tie/generator breaker. Marketing personnel may only be notified if the generating unit is to be affected (i.e., unavailable) WITHOUT disclosing cause.

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4.2 Official Operating Plan (Reference [Attachment 1](#))

[REDACTED]

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4.3 Real Time Adjustments to Official Operating Plan:

[REDACTED]

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4.4 Economic Analysis of Alternate Scenarios

[Redacted]

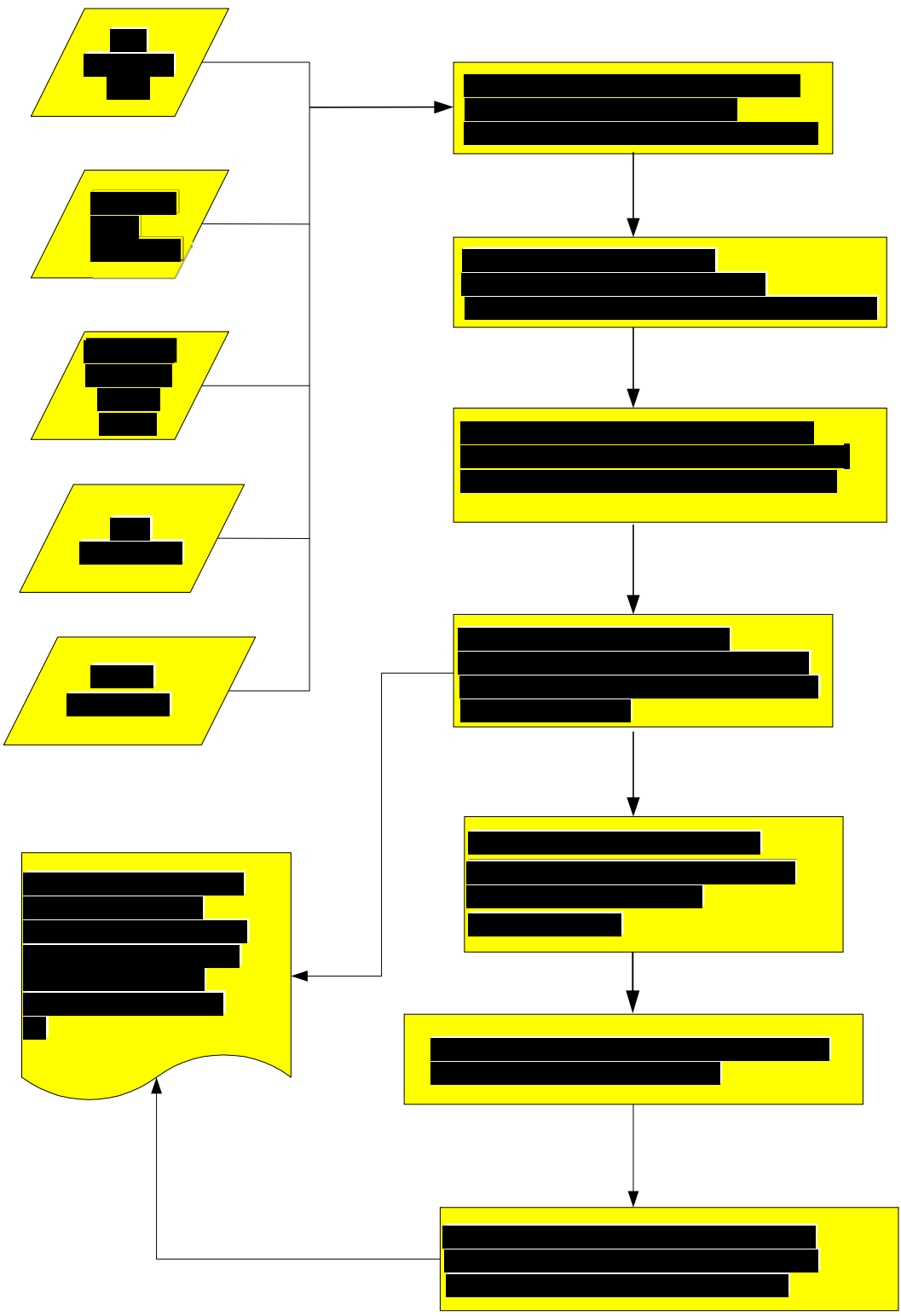
4.5 Maintenance of Operating Data

[Redacted]

5.0 Records and Retention

[Redacted]

REDACTED
ATTACHMENT 1
DEVELOPMENT OF THE OFFICIAL OPERATING PLAN



REDACTED

Attachment 2

Model Input Data Provider Responsibilities

Data Element	Responsible Organizations	Minimum Update Frequency	Deadline	Data Submittal Method
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
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(1) [REDACTED]

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Attachment 3

Severe Conditions Planning

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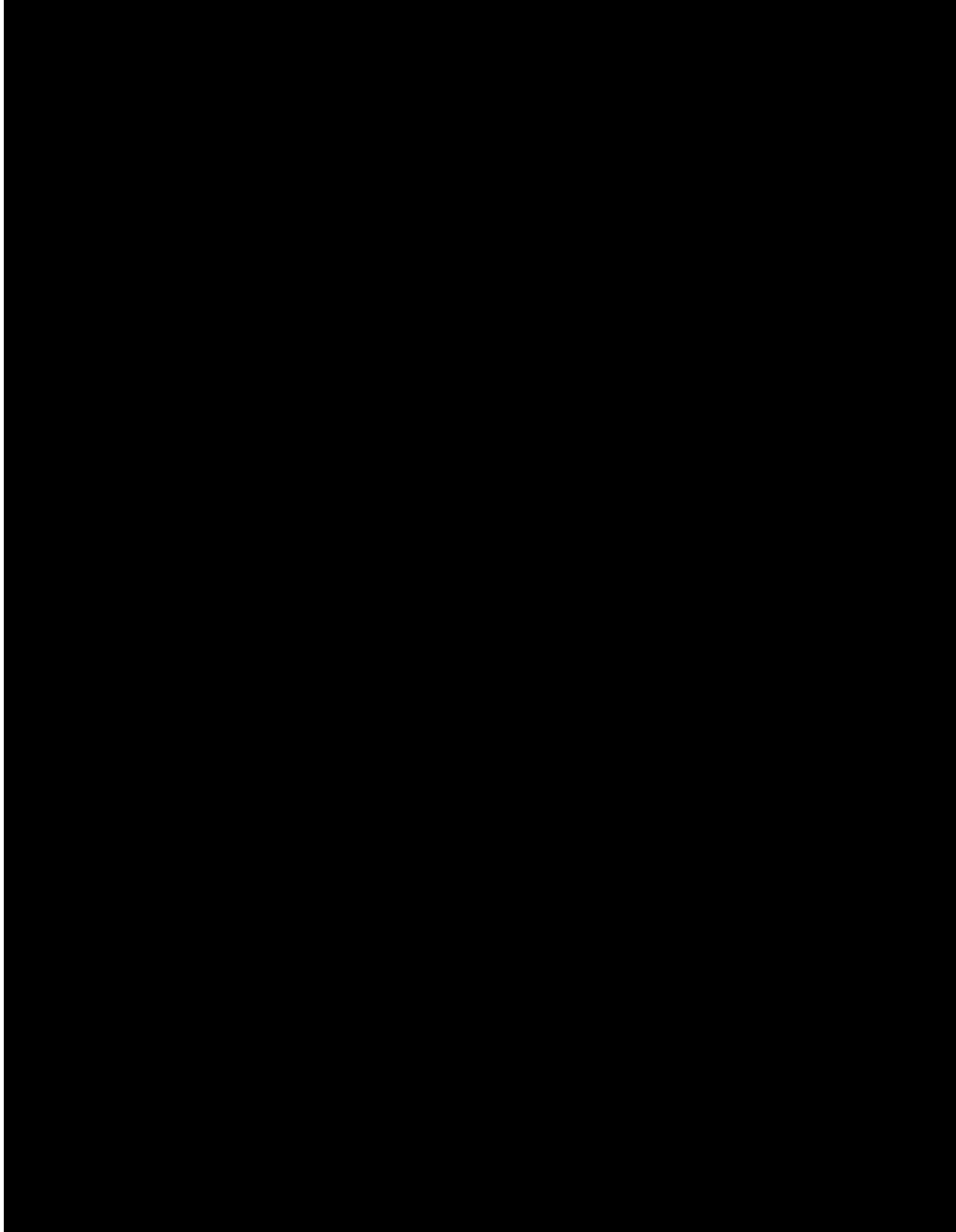
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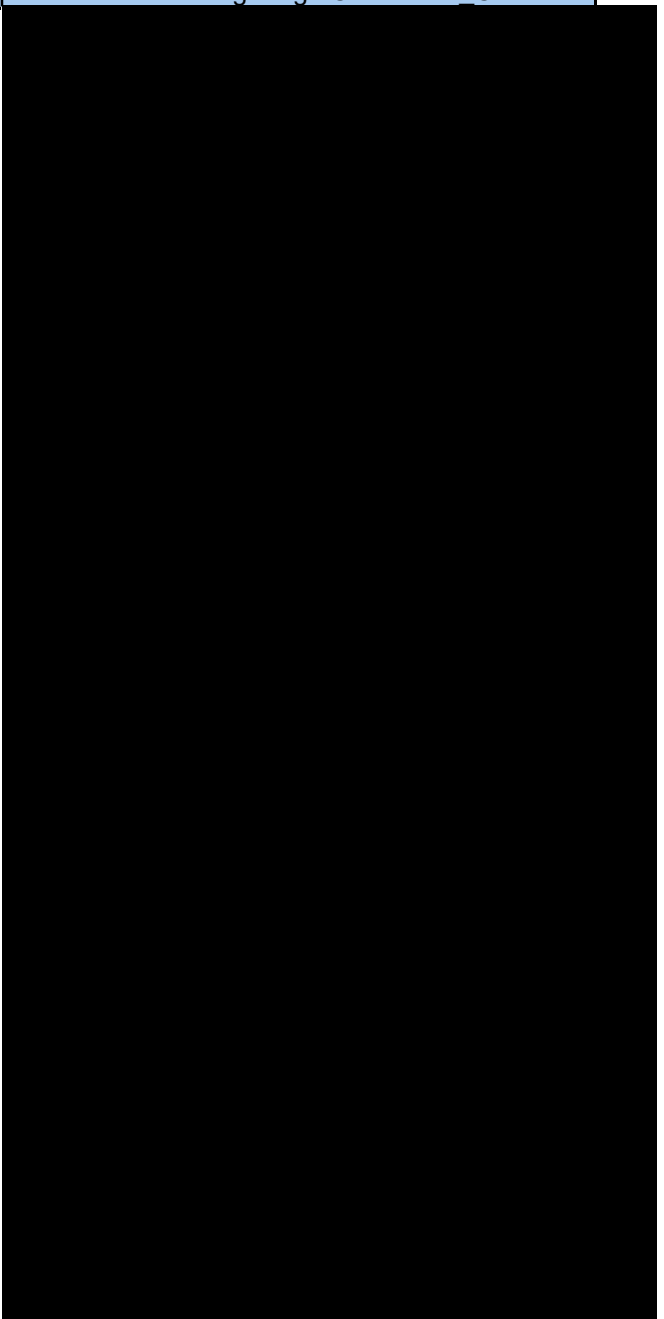
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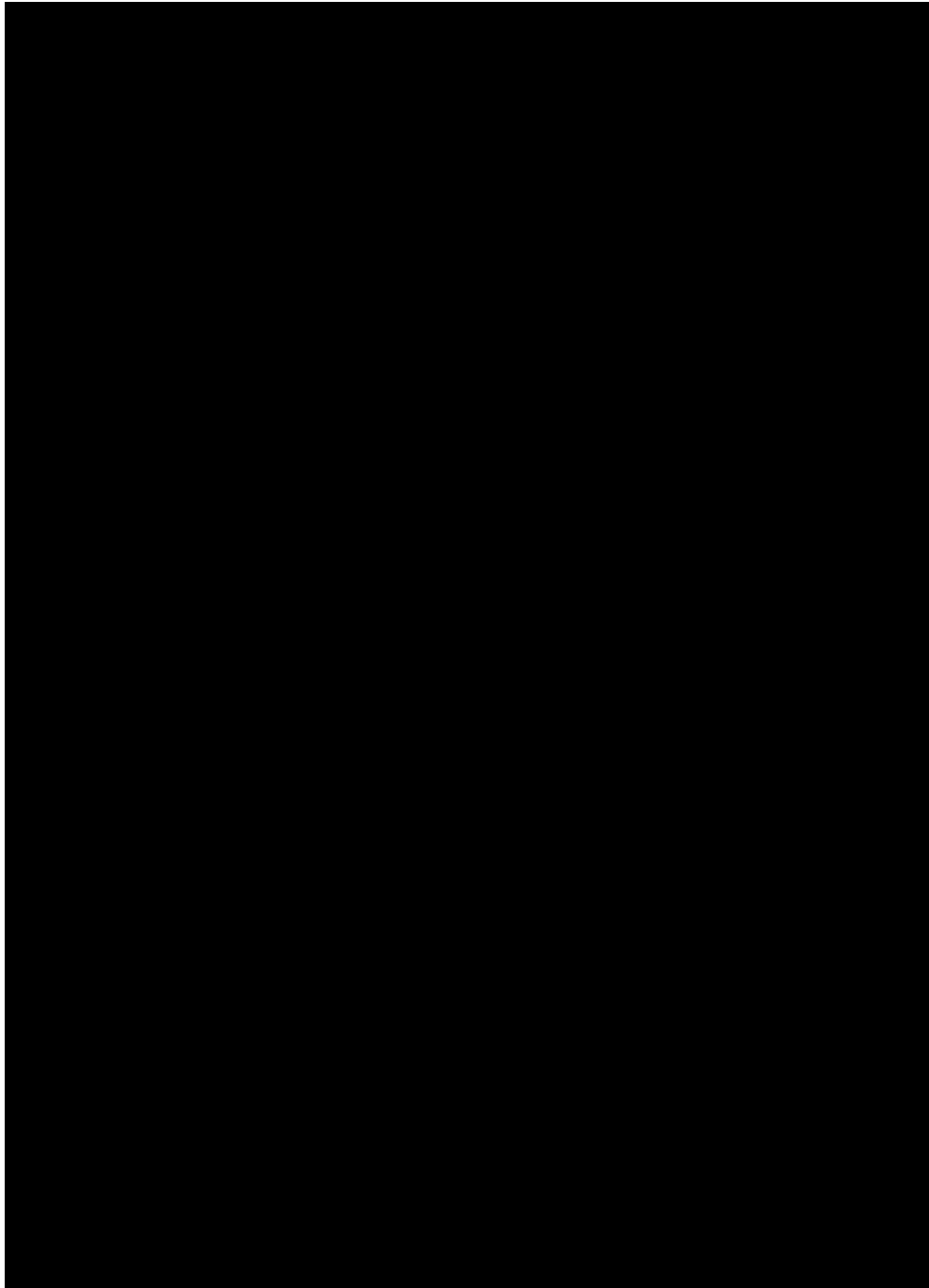
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Year	Month	Large Customers	Industrial Excluding Large Customers	Billed	Industrial Billed	Industrial Excluding Large Customers	Calendar
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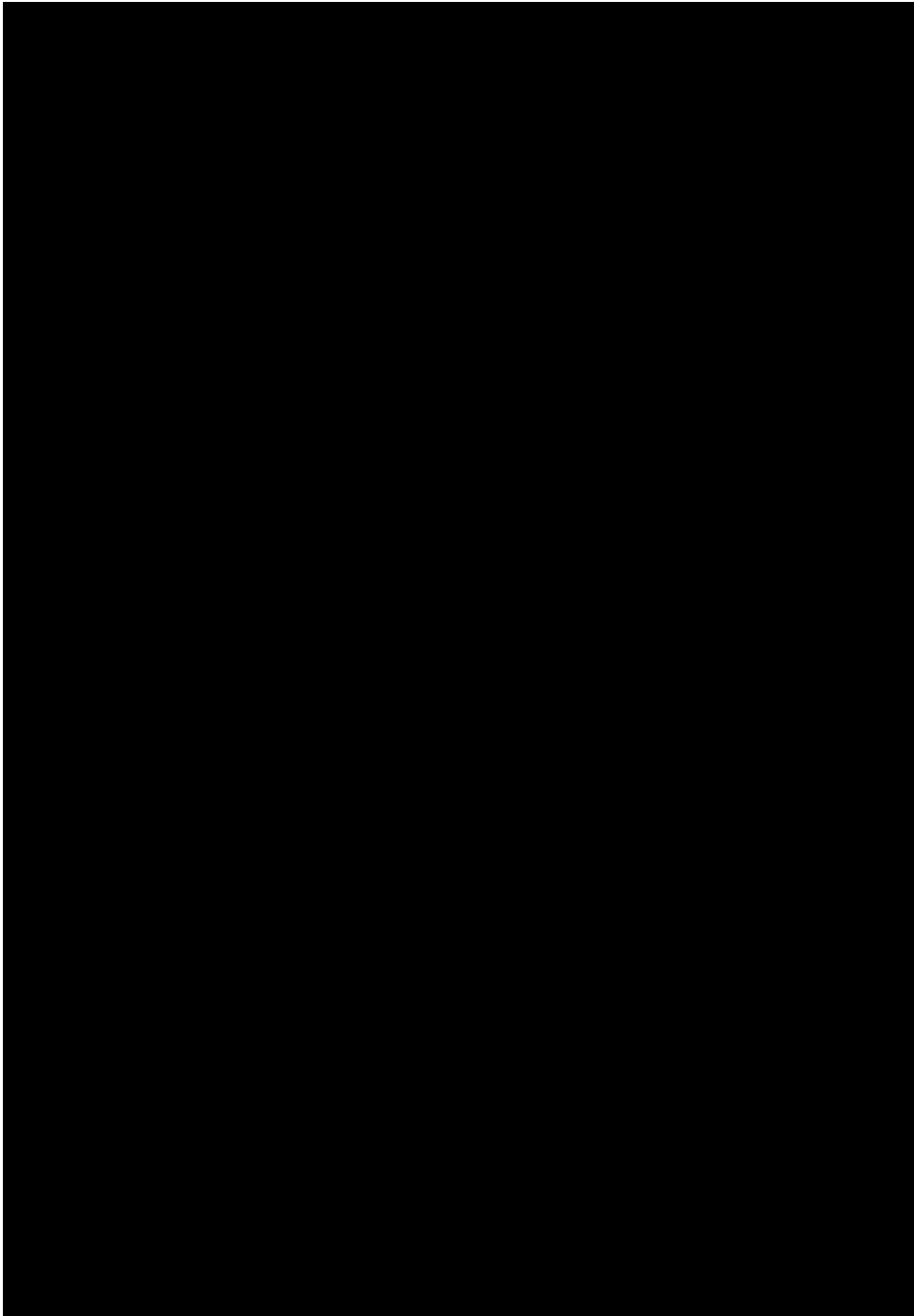
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302,195
355,234
320,647
364,501
352,778
386,739
373,128
357,470
357,350
331,817
344,867
315,521
345,666
350,580
368,382
380,544
332,624
361,976
372,403
325,835
332,132
329,493
283,885
318,130
292,588
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308,801
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301,141
328,105
348,570
284,847
271,997
308,541



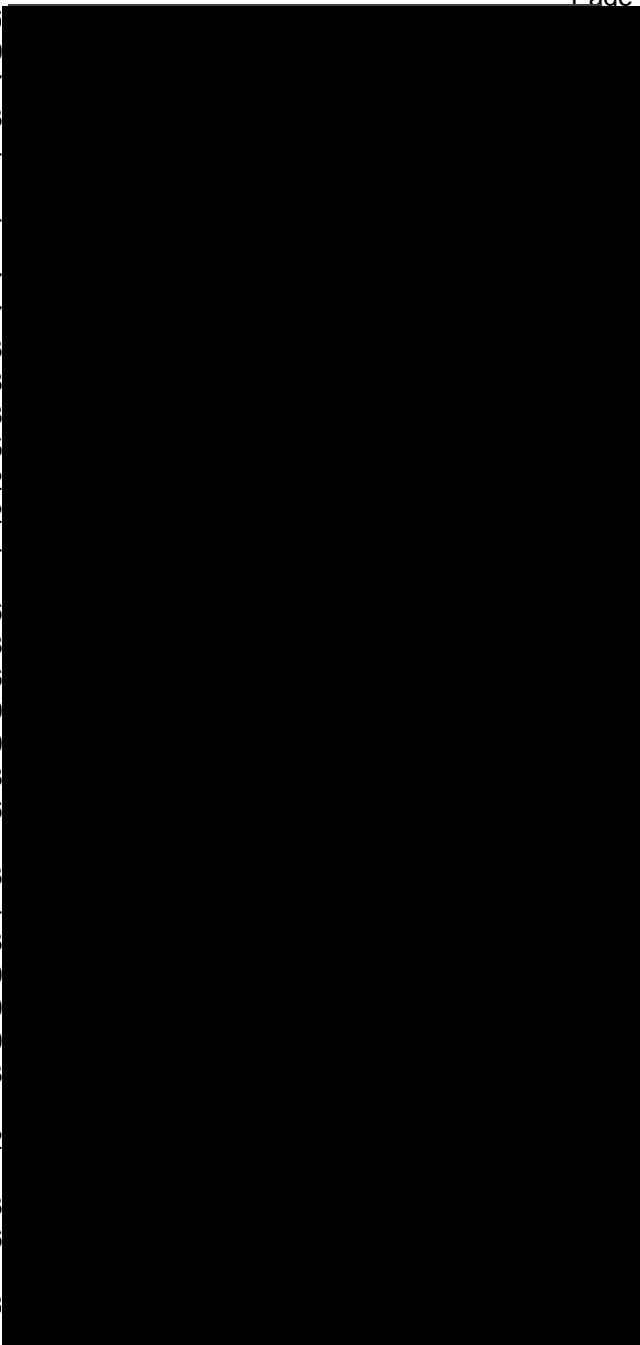


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335,901
381,573
213,817
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279,133
271,886
280,646
292,424
264,843
306,550
226,759
324,306
248,136
246,057
261,310
260,907
291,812
285,924
289,178
288,009
277,073
271,176
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265,854
244,090
261,361
299,905
287,783
266,234



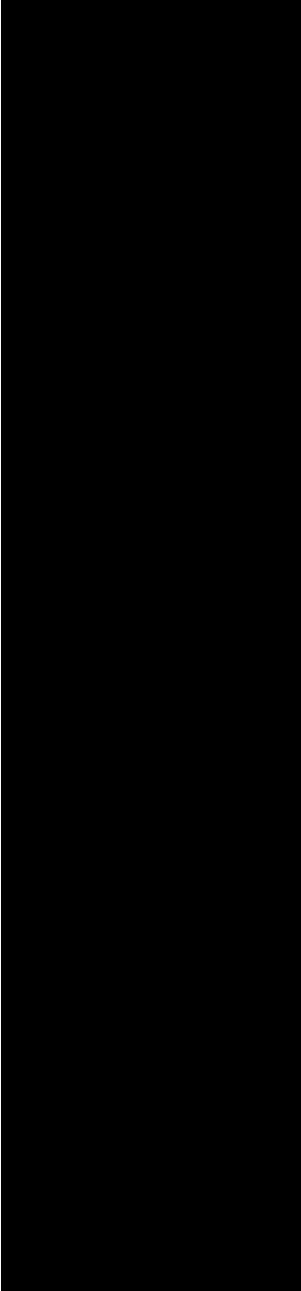


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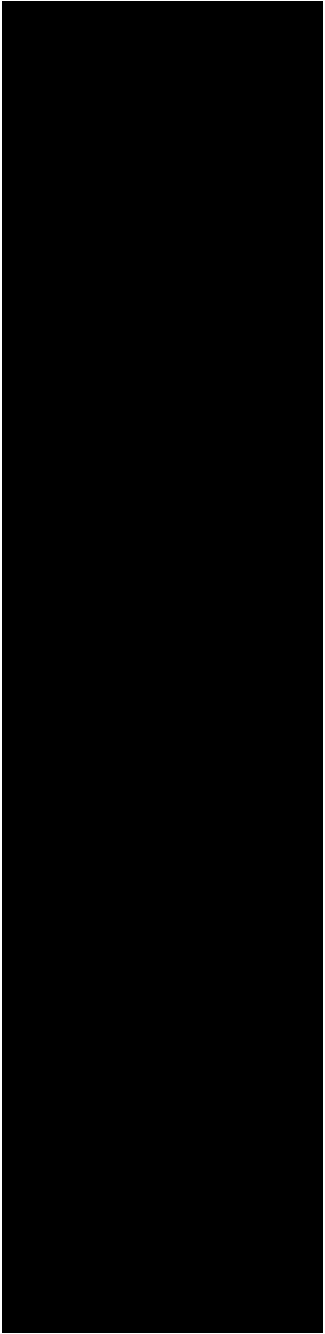


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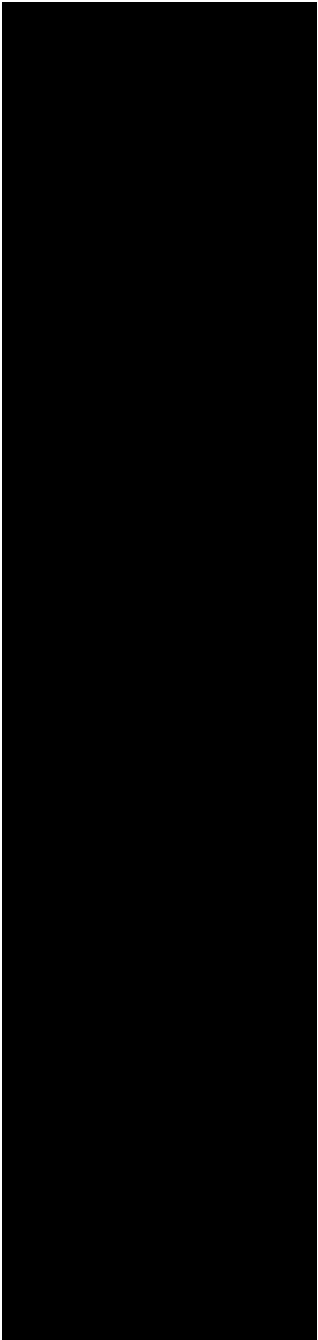
Industrial Calendar



REDACTED



REDACTED



Duke Energy Florida, LLC
 SC ROG 1-11a-b DEF Coal Supply Contract Obligations Tons and Cost
 Contacted Obligations as of 1/1/2021 through 4/12/2024

REDACTED

Contract#	Counter Party	Effective Date	Expiration Date	Total Obligation (tons) 2021 - 2026 (may include prior period carryover tons)	Obligations (tons)						Annual Coal Purchase Price/Ton						Contract Type	Annual Coal Purchase Amount					
					2021	2022	2023	2024	2025	2026	2021	2022	2023	2024	2025	2026		2021	2022	2023	2024	2025	2026
[REDACTED]																							
															Annual Avg Purchase Price								

Sierra Club ROG 1-17

Project Name	Capacity MW-ac	Overnight Cost \$/kW-ac
Winquepin	74.90	
County Line (formerly Spring Ridge)	74.90	
Falmouth	74.90	
Mule Creek	74.90	
DEF Solar Growth - 2025 Sundance	74.90	
DEF Solar Growth - 2025 #2	74.90	
DEF Solar Growth - 2025 Bailey Mill	74.90	
DEF Solar Growth - 2025 Half Moon	74.90	
DEF Solar Growth - 2025 Rattler	74.90	
DEF Solar Growth - 2025 #6	74.90	
DEF Solar Growth - 2026 #1	74.90	
DEF Solar Growth - 2026 #2	74.90	
DEF Solar Growth - 2026 #3	74.90	
DEF Solar Growth - 2026 #4	74.90	
DEF Solar Growth - 2027 #1	74.90	
DEF Solar Growth - 2027 #2	74.90	
DEF Solar Growth - 2027 #3	74.90	
DEF Solar Growth - 2027 #4	74.90	

REDACTED

Documents bearing Bates numbers
20240025-SIERRACLUB-00002922 through
20240025-SIERRACLUB-00003176
are **redacted** in their entirety.

Exhibit C

DUKE ENERGY FLORIDA Confidentiality Justification Matrix

RESPONSE/DOCUMENT	PAGE/LINE	JUSTIFICATION
DEF's Response to Sierra Club's First Set of Interrogatories (Nos. 1-38), Questions 11 and 17.	<p>Question 11: All information in Bates number 20240025-SIERRACLUBROG1-00000012 with the exception of headers "Contract#, Counterparty, Effective Date, Expiration Date, Obligation (tons), Total Obligation, 2021-2026, Annual Coal Purchase Price/Ton 2021-2026 and Contract type, and Annual Coal Purchase Amount 2021-2026" is confidential.</p> <p>Question 17: The information in column "Overnight Cost \$/kw-ac" bearing Bates number 20240025-SIERRACLUBROG1-00000013 is confidential in their entirety.</p>	<p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p> <p>§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF's efforts to contract for goods or services on favorable terms.</p>
RESPONSE/DOCUMENT	PAGE/LINE	JUSTIFICATION
DEF's Response to Sierra Club's First Request for Production of Documents (Nos. 1-13), Questions 7 and 10.	<p>Question 7: All information after reliability in the section 1.0 bearing Bates number SIERRACLUBPOD1-00001508 is confidential.</p> <p>All information in Bates numbers 20240025-SIERRACLUBPOD1-00001509 through 20240025-SIERRACLUBPOD1-</p>	<p>§366.093(3)(e), F.S. The documents in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

	<p>00001510 is confidential in their entirety.</p> <p>Bates number 20240025-SIERRACLUBPOD1-00001511-with the exception of headers for subsection “4.0 and 4.1” is confidential.</p> <p>Bates number 20240025-SIERRACLUBPOD1-00001512-with the exception of “Caution” paragraph is confidential.</p> <p>All information in Bates number 20240025-SIERRACLUBPOD1-00001513 is confidential in their entirety</p> <p>Bates number 20240025-SIERRACLUBPOD1-00001514-with the exception of headers for subsection “4.2 and 4.3” is confidential.</p> <p>All information in Bates number 20240025-SIERRACLUBPOD1-00001515 is confidential in their entirety</p> <p>Bates number 20240025-SIERRACLUBPOD1-00001516-with the exception of headers for subsection “4.4, 4.5 and 5.0” is confidential.</p> <p>All information in Bates number 20240025-SIERRACLUBPOD1-00001517 is confidential in their entirety.</p>	<p>§366.093(3)(d), F.S. The documents in question contain confidential information, the disclosure of which would impair DEF’s efforts to contract for goods or services on favorable terms.</p>
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	<p>Bates number 20240025-SIERRACLUBPOD1-00001518-with the exception of headers for “Data Element, Responsible Organizations, Minimum Update Frequency, Deadline, and Data Submitted Method” is confidential.</p> <p>All information in Bates number 20240025-SIERRACLUBPOD1-00001519 and 20240025-SIERRACLUBPOD1-00001520 is confidential in their entirety.</p> <p>Bates number 20240025-SIERRACLUBPOD1-00001521-the information after “Attachment 4” but before “Team Meeting “ and all information after “Team Meeting” is confidential.</p> <p>Question 10: All information in columns, “Year, Month, Large Customers, Industrial Excluding Large Customers Billed, Industrial Excluding Large Customers, Calendar and Industrial Calendar”, bearing Bates numbers 20240025-SIERRACLUBPOD1-00002902 through 2921 is confidential.</p> <p>Documents bearing Bates numbers 20240025-SIERRACLUB-00002922 through</p>	
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	20240025-SIERRACLUB-00003176 are confidential in their entirety.	
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Exhibit D

**AFFIDAVITS OF
REGINALD D. ANDERSON
AND
BENJAMIN BORSCH**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 28, 2024

**AFFIDAVIT OF REGINALD D. ANDERSON IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Reginald D. Anderson, who being first duly sworn, on oath deposes and says that:

1. My name is Reginald D. Anderson. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by DEF as Vice President, Power Generation.

3. As Vice President of DEF's Power Generation organization, I am responsible for providing overall leadership and strategic and tactical planning over employees in DEF's Power Generation organization. In this role, I oversee generation projects, major maintenance programs, outage and project management, fleet retirement strategy, and workforce planning (including

departmental staffing and long-term strategies such as organizational alignment, design, retention, and inclusion). I am responsible for billions of dollars in assets including capital and operating and maintenance budgets, and I lead the development of regional succession planning.

4. DEF is seeking confidential classification for information contained in response to the Sierra Club's First Set of Interrogatories 11 and 17 and First Request for Production of Documents, Question 7. A detailed description of the confidential information at issue is contained in Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to Sierra Club's First Set of Interrogatories 11 and 17 and First Request for Production of Documents, Question 7, contain confidential information. Specifically, these documents contain information relating to DEF's generation projects, to include DEF's costs associated with these projects and internal processes and procedures. That information relates to DEF's competitive business interests, and, thus, its disclosure would impair DEF's ability to compete in the marketplace. In addition, these documents contain pricing and other information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has

treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Reginald D. Anderson
Vice President, Power Generation
Duke Energy Florida, LLC

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day of _____, 2024 by Reginald D. Anderson. He is personally known to me or has produced his _____ driver's license, or his _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Duke Energy Florida, LLC
for rate increase

DOCKET NO. 20240025-EI

Dated: June 28, 2024

**AFFIDAVIT OF BENJAMIN H. BORSCH IN SUPPORT OF
DUKE ENERGY FLORIDA, LLC'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION**

STATE OF FLORIDA

COUNTY OF PINELLAS

BEFORE ME, the undersigned authority duly authorized to administer oaths, personally appeared Benjamin H. Borsch, who being first duly sworn, on oath deposes and says that:

1. My name is Benjamin H. Borsch. I am over the age of 18 years old, and I have been authorized by Duke Energy Florida (hereinafter "DEF" or the "Company") to give this affidavit in the above-styled proceeding on DEF's behalf and in support of DEF's Request for Confidential Classification (the "Request"). The facts attested to in my affidavit are based upon my personal knowledge.

2. I am employed by DEF as Managing Director of Integrated Resource Planning and Analytics.

3. As Managing Director of Integrated Resource Planning and Analytics, I am responsible for directing the resource planning process for DEF in an integrated approach in order to find the most cost-effective alternatives to meet DEF's obligation to serve its customers in

Florida. In this capacity, I oversee numerous studies to evaluate the system impact and cost effectiveness of various proposed and alternative generation projects. I oversee the completion of the Company's Ten-Year Site Plan ("TYSP") filed each April.

4. DEF is seeking confidential classification for information contained in response to the Sierra Club's First Request for Production of Documents, question 10. A detailed description of the confidential information at issue is contained in Exhibit A to DEF's Request and is outlined in DEF's Confidentiality Justification Matrix that is attached to DEF's Request as Exhibit C. DEF is requesting confidential classification of this confidential information for the reasons set forth below.

5. Documents produced in response to Sierra Club's First Request for Production of Documents, Question 10, contain confidential information. Specifically, these documents contain third-party pricing information relating to contracts for goods and services. Disclosure of this non-public information could alter contractors' behavior to the detriment of DEF, its customers, and its affiliates. Thus, absent confidential classification, DEF and its affiliates' efforts to contract for goods and services on favorable terms may be impaired.

6. Upon receipt of confidential information, strict procedures are established and followed to maintain the confidentiality of the terms of the documents and information provided, including restricting access to those persons who need the information to assist DEF. At no time since receiving the information in question has DEF publicly disclosed that information. DEF has treated and continues to treat the information at issue as confidential.

7. This concludes my affidavit.

Further affiant sayeth not.

Dated the ____ day of _____, 2024.

(Signature)
Benjamin H. Borsch
Managing Director, Integrated Resource Planning
and Analytics
Duke Energy Florida, LLC

THE FOREGOING INSTRUMENT was sworn to and subscribed before me this ____ day
of _____, 2024 by Benjamin H. Borsch. He is personally known to me or has produced his
_____ driver's license, or his _____ as identification.

(Signature)

(AFFIX NOTARIAL SEAL)

(Printed Name)
NOTARY PUBLIC, STATE OF _____

(Commission Expiration Date)

(Serial Number, If Any)