



July 2, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company

DOCKET NO. 20240026-EI

In re: Petition for approval of 2023 Depreciation and
Dismantlement Study, by Tampa Electric Company

DOCKET NO. 20230139-EI

In re: Petition to implement 2024 Generation Base Rate
Adjustment provisions in Paragraph 4 of the 2021 Stipulation
and Settlement Agreement, by Tampa Electric Company

DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced docket is the Rebuttal Testimony of Jordan Williams and Exhibit No. JW-2.

Thank you for your assistance in connection with this matter.

(Document 14 of 14)

Sincerely,

J. Jeffry Wahlen

cc: All parties

JJW/ne
Attachment



TECO[®]
TAMPA ELECTRIC
AN EMERA COMPANY

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 20240026-EI

**PETITION FOR RATE INCREASE
BY TAMPA ELECTRIC COMPANY**

**REBUTTAL TESTIMONY AND EXHIBIT
OF
JORDAN WILLIAMS**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REBUTTAL TESTIMONY

OF

JORDAN WILLIAMS

1
2
3
4
5
6 Q. Please state your name, address, occupation and employer.

7
8 A. My name is Jordan Williams. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am employed
10 by Tampa Electric Company ("Tampa Electric" or the
11 "company") as Director Pricing & Financial Analysis.

12
13 Q. Are you the same Jordan Williams who filed direct
14 testimony in this proceeding?

15
16 A. Yes.

17
18 Q. Have your title and duties and responsibilities changed
19 since the company filed your prepared direct testimony on
20 April 2, 2024?

21
22 A. No.

23
24 Q. What are the purposes of your rebuttal testimony?
25

1 **A.** My rebuttal testimony serves four general purposes.

2 First, I will respond to the direct testimony of Jeff
3 Pollock, filed on behalf of the Florida Industrial Power
4 Users Group ("FIPUG"), and his recommendations regarding:
5 (1) cost allocation for the company's Production Tax
6 Credits ("PTC"), the Polk Unit 1 gasifier, and Big Bend
7 scrubbers; (2) his proposed class revenue allocation; (3)
8 the company's proposal to eliminate seasonal rates; and
9 (4) the company's Super Off Peak Time-of-Day rate.

10
11 Second, I will comment on proposals in the direct
12 testimony of Michael Gorman, filed on behalf of the
13 Federal Executive Agencies ("FEA"), to increase the
14 demand charge and decrease the energy charge for customers
15 on the company's GSLDTPR rate schedule.

16
17 Third, I will address some misconceptions and
18 mischaracterizations regarding Tampa Electric's
19 residential rates and bills contained in the direct
20 testimony of Mackenzie Marcelin, filed on behalf of
21 Florida Rising and the League of United Latin American
22 Citizens ("LULAC").

23
24 Finally, I will respond to the direct testimony of Karl
25 Rábago, filed on behalf of Florida Rising and LULAC,

1 including (1) his assertion that the company's initial
2 service connection charge is too high; and (2) his
3 comments on Tampa Electric's residential rates and bills.
4

5 **Q.** Have you prepared an exhibit supporting your rebuttal
6 testimony?
7

8 **A.** Yes. Rebuttal Exhibit No. JW-2, entitled "Rebuttal
9 Exhibit of Jordan Williams", was prepared by me or under
10 my direction and supervision. The contents of this
11 rebuttal exhibit were derived from the business records
12 of the company and are true and correct to the best of my
13 information and belief. My rebuttal exhibit consists of
14 the following eight documents:
15

- | | | |
|----|----------------|-------------------------------------|
| 16 | Document No. 1 | TECO_TOD_Workpapers Marginal Energy |
| 17 | | Costs |
| 18 | Document No. 2 | 2024 Ten Year Site Plan Marginal |
| 19 | | Energy Costs |
| 20 | Document No. 3 | GSLDTPR Demand Percentage |
| 21 | Document No. 4 | EIA Home Heating Source |
| 22 | Document No. 5 | EIA Whole Home Energy Costs |
| 23 | Document No. 6 | EIA State Data |
| 24 | Document No. 7 | Energy Burden Chart |
| 25 | Document No. 8 | Composite Notice |

1 **I. TAMPA ELECTRIC CORRECTLY ALLOCATED THE PTC, THE POLK**
2 **UNIT 1 GASIFIER COST, AND THE BIG BEND UNIT 4 SCRUBBER**
3 **COST**

4 **Q.** Mr. Pollock argues that PTC should be allocated on an
5 energy basis because they are earned on megawatt-hours
6 ("MWh") generated by the company's solar facilities. Do
7 you agree with this proposed allocation?

8
9 **A.** No. Allocating the benefits of the PTC solely on an energy
10 basis does not align with the company's proposed
11 allocation of costs of the solar assets that produce the
12 PTC. This is best illustrated using an example based on
13 Tampa Electric's proposed Cost of Service Model. If the
14 PTC were allocated solely based on energy consumption
15 through that model, the residential rate class would pay
16 for 59.84 percent of the costs of Tampa Electric's solar
17 assets, yet only receive 50.46 percent of the PTC benefit
18 as a reduction to the residential rate class's revenue
19 requirement. Additionally, allocating the PTC on an
20 energy-only basis provides incentives to rate classes
21 that consume energy even when solar assets are not
22 producing energy at night.

23
24 **Q.** Mr. Pollock also asserts that allocating PTC on an energy
25 basis better reflects cost causation. Do you agree with

1 this position?

2

3 **A.** No. Allocating the PTC solely on an energy basis would
4 provide unwarranted credit to rate classes that consume
5 energy at night, when solar assets are not producing
6 energy.

7

8 **Q.** Mr. Pollock argues that the Polk Unit 1 gasifier and the
9 Big Bend Unit 4 scrubber should be allocated on a demand
10 basis because they are necessary components for those
11 units to operate. Do you agree with this proposed
12 allocation?

13

14 **A.** No. This is not a new argument. Mr. Pollock has made this
15 same argument since Tampa Electric's 2008 rate case; this
16 can be seen on page 85 of Order No. PSC-09-0283-FOF-EI in
17 Docket No. 20080317-EI. In his direct testimony in that
18 rate case, Mr. Pollock argued that "the entire plant
19 (including the gasifier) is needed to meet projected peak
20 load growth..." With respect to the Big Bend scrubbers,
21 Mr. Pollock similarly argued that they were necessary for
22 the Big Bend units to operate.

23

24 In Order No. PSC-09-0283-FOF-EI, the Commission rejected
25 these arguments and stated: "We agree with TECO that the

1 Polk Unit 1 gasifier and the Big Bend Units 3 and 4
2 scrubber should be classified as energy, as opposed to
3 demand, and thus allocated to the rate classes on an
4 energy basis." The Commission observed that scrubber
5 units at Big Bend were classified as energy-related as
6 far back as the company's 1992 rate case and that
7 scrubbers allowed the company to burn lower cost varieties
8 of coal, "thereby reducing fuel costs which are allocated
9 on an energy basis." Similarly, the Commission found that
10 the gasifier "performs a fuel conversion function,
11 converting solid coal into gas," making it "appropriate
12 to allocate the cost of the gasifier on an energy
13 basis..."

14
15 Mr. Pollock's arguments here are effectively the same as
16 they were in 2008. On page 24 of his testimony, he argues
17 that "a generator needs all pieces to deliver firm
18 capacity and energy" and therefore all plant components
19 should be allocated in the same manner. Since Mr. Pollock
20 has not identified any new or different rationales for
21 changing the Commission's long-standing allocation, I
22 recommend that the Commission reject his proposed
23 allocation.

24
25 Q. Do you agree with Mr. Pollock's proposed class revenue

1 allocation that incorporates these proposed changes?

2

3 **A.** No. Classifying the Polk Unit 1 gasifier and the Big Bend
4 scrubbers as demand-related conflicts with the purpose of
5 the assets, so they should continue to be treated as
6 energy-related. Additionally, I do not agree with
7 allocating the PTC solely on an energy-basis, especially
8 if the allocator is using total energy rather than
9 daylight energy consumed.

10

11 **II. TAMPA ELECTRIC'S PROPOSED ELIMINATION OF SEASONAL RATES**
12 **AND CREATION OF A SUPER OFF-PEAK PERIOD ARE REASONABLE,**
13 **APPROPRIATE, AND SHOULD BE APPROVED**

14 **Q.** Mr. Pollock asserts that Tampa Electric's proposed
15 elimination of seasonal rates runs contrary to the four
16 coincident peak method of allocating costs. Do you agree
17 with this assessment?

18

19 **A.** No. The elimination of seasonal rates does not run
20 contrary to the four coincident peak ("4 CP") method of
21 allocating costs. Tampa Electric used the 4 CP method to
22 allocate production-demand and transmission costs to each
23 rate class as approved in Docket No. 20210034-EI, Order
24 No. PSC-2021-0423-S-EI on November 10, 2021 ("2021
25 Stipulation and Settlement Agreement"). Tampa Electric is

1 simply proposing a different way of collecting such costs
2 via an optional rate. To say that the elimination of
3 seasonality from an optional rate is contrary to 4 CP is
4 equivalent to saying that all of Tampa Electric's standard
5 rates, which have no seasonal component, are contrary to
6 4 CP. I do not believe all of Tampa Electric's Commission-
7 approved standard rates are contrary to 4 CP.

8
9 Tampa Electric's current Time-of-Day rate time periods
10 were established in the 1980s, long before Tampa Electric
11 proposed to allocate production-demand and transmission
12 costs on a four coincident peak basis. Tampa Electric is
13 attempting to make this optional rate easier for
14 customers' operations and to incentivize customers to
15 consume energy when it is cheaper, on average, for Tampa
16 Electric to produce. This will, in turn, provide customers
17 with the opportunity to reduce their electric bills.

18
19 **Q.** Do you agree with Mr. Pollock's assessment that
20 eliminating seasonal rates would not create simplicity
21 for customers, but would instead "force customers to
22 change long-established operating practices" and create
23 "drastic operational changes"?

24
25 **A.** No. While it is true that Tampa Electric's current Time-

1 of-Day time periods were established more than four
2 decades ago, customers will only need to reset their
3 operations once to reflect the new time periods, instead
4 of adjusting them seasonally. Tampa Electric's proposal
5 will therefore immediately create simplicity for its
6 customers. In short, customers will no longer need to
7 worry about what month of the year it is, but instead can
8 set their operations based on specific hours for the
9 entirety of the year and for years to come. Furthermore,
10 Tampa Electric's business and industrial customers taking
11 service under an optional Time-of-Day rate are generally
12 high load factor customers, meaning their energy
13 consumption level does not vary substantially, relative
14 to their demand, over time. Mr. Pollock's
15 characterization of the necessary operational changes to
16 accommodate the new time periods as being "drastic" may
17 be hyperbolic.

18
19 **Q.** Do you agree with Mr. Pollock's analysis showing that
20 "marginal energy costs are not consistently low" during
21 the proposed Super Off-Peak period?

22
23 **A.** No. Mr. Pollock presents a heat map of the average
24 marginal cost by hour within each month but fails to show
25 the average marginal energy cost over the course of a

1 year. While Mr. Pollock is correct that there are hourly
2 variations in marginal pricing, Tampa Electric is not
3 proposing real-time pricing or different rates for each
4 day and/or hour of the year in this rate case. Instead,
5 Tampa Electric is proposing three Time-of-Day time
6 periods; the proposed Super Off-Peak period has an average
7 marginal energy cost that is cheaper than the proposed
8 Off-Peak and Peak periods over the course of a year. Tampa
9 Electric's proposed cheaper rate during the Super Off-
10 Peak period will incentivize customers to consume energy
11 when it is cheaper, on average, for Tampa Electric to
12 produce.

13
14 **Q.** Mr. Pollock claims that Tampa Electric's changes to the
15 time of use period are premature. Do you agree that the
16 changes are premature?

17
18 **A.** No. They are overdue. Rebuttal Exhibit JW-2, Document No.
19 1 demonstrates Tampa Electric's average marginal energy
20 cost during the middle of the day, Tampa Electric's
21 proposed Super Off-Peak time period, is cheaper than the
22 other proposed time periods. Document No. 2 of my rebuttal
23 exhibit reinforces this concept by using Tampa Electric's
24 most recent 8760 projection of marginal energy costs which
25 were used for Tampa Electric's most recent 2024 Ten Year

1 Site Plan. When Tampa Electric was solely reliant upon
2 fossil fuel generation, the marginal energy costs during
3 the middle of the day were not cheaper. However, the
4 company's generation mix has changed, and is continuing
5 to change, which is why Tampa Electric is proposing to
6 implement new time periods that better align with Tampa
7 Electric's current generation mix and costs.

8
9 **III. TAMPA ELECTRIC'S GSLDPR DEMAND AND ENERGY CHARGES ARE**
10 **REASONABLE AND APPROPRIATE**

11 **Q.** Mr. Gorman asserts that the proposed demand charge for
12 the company's GSLDPR rate schedule should be increased,
13 and the energy charge should be decreased. Do you support
14 this recommended change?

15
16 **A.** No. Mr. Gorman is correct in that Tampa Electric's Cost
17 of Service Study's unit costs for GSLDPR does demonstrate
18 a higher demand charge than what Tampa Electric proposed.
19 However, Rebuttal Exhibit JW-2, Document No. 3 shows that
20 Tampa Electric's proposed demand-to-energy charge ratio
21 is close to what FEA agreed to and what the Commission
22 approved in the 2021 Stipulation and Settlement
23 Agreement. Additionally, I do not support the GSLDPR
24 energy charge being lower than it is today, which is what
25 would happen if I used the unit cost.

1 **IV. FLORIDA RISING AND LULAC'S "AVERAGE BILL" ANALYSIS IS**
2 **INACCURATE AND MISLEADING**

3 **Q.** Mr. Marcelin presents an analysis of Tampa Electric's
4 "average residential bill" and makes several comparisons
5 of that bill to other utilities. Are there any issues
6 with his analysis?

7
8 **A.** Yes. There are several.

9
10 First, Mr. Marcelin's presented data is not current and
11 does not represent whole home energy needs. Mr. Marcelin
12 fails to acknowledge that electricity is the dominant
13 source for heating, cooling, and appliances in Florida;
14 this is not the case for many other states with large
15 amounts of natural gas, heating oil, and/or propane
16 consumption.

17
18 Rebuttal Exhibit JW-2, Document No. 4 demonstrates
19 electricity is the dominant source for heating in Florida.
20 Electricity is consumed for 90.2 percent of residential
21 heating in Florida. The next closest state is South
22 Carolina with electricity consumption representing 71.1
23 percent of home heating consumption. This information
24 further demonstrates that Mr. Marcelin simply pointing to
25 Tampa Electric bills compared to electric utilities in

1 other states is an unfair comparison. Electric bills in
2 Florida are primarily higher than other states because
3 electric consumption in Florida is higher than other
4 states.

5
6 There is a limited amount of state-by-state consumption
7 data available regarding heating oil and propane
8 consumption, so I cannot provide an analysis including
9 those two energy sources. However, I compiled data for
10 electric and natural gas consumption to provide a better
11 indication of whole-home energy needs than what Mr.
12 Marcelin has provided. The most recent Energy Information
13 Administration data, as provided in Rebuttal Exhibit JW-
14 2, Document No. 5, demonstrates whole-home energy costs
15 in Florida are fairly inexpensive relative to the rest of
16 the country, with Florida ranking 35th cheapest in the
17 United States. This means that even when considering only
18 electricity and natural gas usage, the total energy bill
19 for residents of Florida is less than 34 of the other
20 states' residents.

21
22 Second, Mr. Marcelin fails to properly address the weather
23 disparity between Florida and numerous other states.
24 Tampa Electric's service area has experienced record
25 breaking heat over the past few years, which caused higher

1 consumption. A comparison of what Mr. Marcelin is
2 considering to be an "average bill" between Tampa Electric
3 and utilities in other states is an unfair comparison
4 because Tampa Electric's "high bills" are a function of
5 (1) higher consumption due to weather and (2) electricity
6 in Florida being the dominant source for cooling, heating,
7 and appliance needs and not Tampa Electric's rates.

8
9 Third, a better comparison approach, provided in Rebuttal
10 Exhibit JW-2, Document No. 6, is to look at the
11 residential all-in price per kilo Watt hour ("kWh"). Based
12 on the Energy Information Administration's Electric Power
13 Monthly data by state for residential customers, with
14 Tampa Electric's most recent fuel projection and assuming
15 1,000 kWh of usage, the company's proposed residential
16 price is 15.14 cents per kWh. This puts Tampa Electric's
17 price per residential kWh as being less than 22 other
18 states and less than the national average of 16.68 cents
19 per kWh. Even if I make the same comparison using the
20 proposed residential price per kWh that was provided in
21 MFR Schedule A-2, which assumed Tampa Electric's higher-
22 than-current January 2024 fuel rate, Tampa Electric's
23 proposed residential price per kWh is less than the
24 national average and less than 19 other states.

1 In short, Mr. Marcelin's analysis is misleading.

2

3 **V. TAMPA ELECTRIC'S PROPOSED SERVICE CONNECTION CHARGES ARE**
4 **REASONABLE AND APPROPRIATE**

5 **Q.** Do you agree with Mr. Rábago's assessment that the
6 company's proposed service connection charge is too high?

7

8 **A.** No. MFR Schedules E-7 and E-13b demonstrate that Tampa
9 Electric's proposed service connection fee is already
10 significantly below Tampa Electric's actual cost to
11 provide that service. Tampa Electric is proposing a charge
12 of \$168.00 while its unit cost to perform such a service
13 is \$330.73. The updated unit cost is based on a detailed
14 Time-and-Motion Study of the actual cost to establish the
15 connection. Tampa Electric is proposing a service
16 connection charge below the unit cost to employ
17 gradualism.

18

19 **VI. TAMPA ELECTRIC'S PROPOSED RESIDENTIAL BILLS ARE**
20 **REASONABLE**

21 **Q.** Mr. Rábago and Mr. Marcelin both raise concerns related
22 to affordability for customers. What is your assessment
23 of the affordability of Tampa Electric bills?

24

25 **A.** First, Tampa Electric empathizes with customers that find

1 it difficult to pay their bills. Tampa Electric employs
2 cost-control and efficiency efforts throughout its
3 business, but we are not immune from the inflationary
4 environment, and we incur costs to serve our customers.
5 Tampa Electric remains committed to providing safe and
6 reliable electric service to its customers in a prudent
7 and cost-effective manner.

8
9 Second, it is difficult to assess whether a good or
10 service is "affordable." As an economist, I can state
11 that there is no universally accepted metric for
12 "affordability." Instead, affordability is often a
13 relative term. Two customers may have the same income,
14 but each customer will have a different perspective on
15 what is "affordable" based on their circumstances and
16 choices. One customer may have numerous children, a lot
17 of student debt, and family members that they are
18 assisting financially. Their definition of an
19 "affordable" electric bill will be very different than
20 someone who has the same income but does not have the
21 same financial obligations as they do.

22
23 To the extent "affordability" can be defined and tracked,
24 it is dependent on multiple factors beyond the control of
25 Tampa Electric and the company's customers, including

1 fuel prices; storm restoration costs; inflation in
2 pricing for necessary utility equipment like
3 transformers; the prices of services like healthcare and
4 insurance; and labor cost increases.

5
6 Mr. Rábago and Mr. Marcelin refer to the "outsized
7 electric bills and energy burdens faced by TECO's
8 residential customers" and the "extraordinary energy
9 burden TECO is proposing to place on [residential
10 customers]," respectively, but they do not identify any
11 facts that would support these characterizations of Tampa
12 Electric's bills. As a result, I performed my own analysis
13 of the energy burdens faced by Tampa Electric's low-income
14 residential customers.

15
16 **Q.** Please explain your analysis.

17
18 **A.** I began my analysis by defining the term "energy burden"
19 and identifying when an energy burden is considered
20 "high." The Department of Energy defines energy burden as
21 "the percentage of gross household income spent on energy
22 costs." The Department of Energy then states, "A household
23 with 6% or greater energy burden is considered to be a
24 high energy burden household." These statements can be
25 found at <https://www.energy.gov/scep/low-income-energy->

1 affordability-data-lead-tool-and-community-energy-
2 solutions.

3
4 To determine a threshold for which customers would be
5 considered "low income," I used the eligibility standard
6 for the Low-Income Home Energy Assistance Program
7 ("LIHEAP"), which is a federally funded program that helps
8 income-qualified families with home heating and cooling
9 costs. Households with income no greater than 60 percent
10 of the Florida State Median Income are eligible for the
11 program. Hillsborough County, which constitutes the large
12 majority of Tampa Electric's service area, follows this
13 same guideline to determine LIHEAP eligibility.

14
15 Using these criteria, I compared the threshold level of
16 household income for what LIHEAP would consider a low-
17 income two person household over the last 21 years and
18 for the 2025 test year relative to a Tampa Electric 1,000
19 kWh residential bill. I used a 1,000 kWh bill because
20 that is what is generally used for comparison and is close
21 to the average. The 2025 test year average use per
22 residential service customer is 1,113 kWh per month. Mr.
23 Rábago also indicates that low-income households consume
24 less than higher income households, so 1,000 kWh per month
25 seemed reasonable from that perspective. I also assumed

1 there are two working adults per household. The results
2 of this analysis are presented in Rebuttal Exhibit JW-2,
3 Document No. 7.

4
5 **Q.** What does your analysis show?

6
7 **A.** My analysis shows that Tampa Electric's historical and
8 proposed bills are not "outsized" or "ridiculous" as Mr.
9 Rabago and Mr. Marcelin claim. In fact, Tampa Electric's
10 historical and proposed residential bills result in an
11 energy burden well below the six percent defined level of
12 a "high energy burden" at LIHEAP's low-income threshold
13 and have had a downward linear trend over time. In the
14 2025 test year, the energy burden at the LIHEAP low-income
15 threshold for a two person household is 4.54 percent. Mr.
16 Rábago submitted testimony stating energy burden is a "key
17 indicator of fairness, reasonableness, and justice." The
18 result of my analysis indicates Tampa Electric's proposed
19 rates are fair, just, and reasonable.

20
21 **Q.** Does Tampa Electric offer assistance to customers that
22 are struggling to pay their energy bills?

23
24 **A.** Yes. Tampa Electric cares about its more vulnerable
25 customers. In this rate proceeding, the company proposed

1 a \$10 monthly bill credit for low-income senior citizens.

2
3 Tampa Electric also offers a variety of other programs to
4 assist customers, regardless of age, in need of financial
5 or energy assistance. While Tampa Electric has numerous
6 programs to offer customers, three of the most noteworthy
7 are Share, weatherization, and Prime Time Plus.

8
9 1. Share Program - a donation program funded by Tampa
10 Electric, Tampa Electric team members, and customers
11 willing to donate. Customers in need of financial
12 assistance can apply for help through one of Tampa
13 Electric's external Share Administrators. The Share
14 Administrators are the Salvation Army or Catholic
15 Charities Diocese of St. Petersburg. The maximum amount
16 provided per customer is \$450 per year.

17
18 2. Neighborhood Weatherization - Participation is
19 available to any qualified residential customer living
20 within a residential block deemed low-income based on
21 Census data. Participating customers receive a
22 Residential Walk-Through Audit, duct sealing, ceiling
23 insulation, and an Energy Efficiency Kit.

24
25 3. Prime Time Plus - a free and easy way for participating

1 customers to earn credits on their electric bill. The
2 average customer earns \$144 per year, and a free smart
3 thermostat is installed. Customers allow Tampa Electric
4 to temporarily turn off the heating and cooling, electric
5 water heater, and/or pool pump (if applicable) during
6 periods of extremely high demand for electricity. In
7 exchange, customers earn monthly bill credits.

8
9 **VII. TAMPA ELECTRIC'S COMPLIANCE WITH RULE 25-22.0406, FLORIDA**
10 **ADMINISTRATIVE CODE**

11 **Q.** Did Tampa Electric prepare an exhibit to demonstrate the
12 company's compliance with the public notice requirements
13 for this proceeding set out in Rule 25-22.0406 of the
14 Florida Administrative Code?

15
16 **A.** Yes. This is included as Document No. 8 of my Rebuttal
17 Exhibit No. JW-2.

18
19 **SUMMARY**

20 **Q.** Please summarize your rebuttal testimony.

21
22 **A.** My rebuttal testimony addressed the statements made by
23 witnesses Pollock, Gorman, Marcelin, and Rábago. I
24 demonstrated (1) Mr. Pollock's proposed treatment of the
25 PTC, gasifier, and scrubber does not align with their

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purpose and should not be approved; (2) Tampa Electric's proposed Super Off-Peak period is reasonable, better reflects costs, and should be approved; (3) Tampa Electric's proposed GLSDTPR demand to energy charge ratio is reasonable and should be approved; (4) Mr. Marcelin's statements about Tampa Electric bills are biased and misleading; (5) Tampa Electric's proposed initial service connection charge is reasonable and should not be reduced; (6) Tampa Electric's proposed base rates are fair, just, and reasonable.

Q. Does this conclude your rebuttal testimony?

A. Yes, it does.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
WITNESS: WILLIAMS

REBUTTAL EXHIBIT

OF

JORDAN WILLIAMS

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REDACTED

**TECO_TOD_Workpapers
Marginal Energy Costs**

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 1
PAGE 1 OF 7
FILED: 07/02/2024

Marginal Energy Cost per kWh			
Month	Super Off-Peak	Off-Peak	On-Peak
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
Average			

Month	Day of Week	Hour Ending	H1	H2	H3	H4	H5	H6	H7	H8	H9	H10	H11	H12	H13	H14	H15	H16	H17	H18	H19	H20	H21	H22	H23	H24	
1	Wednesday	1/1/2025																									
1	Thursday	1/2/2025																									
1	Friday	1/3/2025																									
1	Saturday	1/4/2025																									
1	Sunday	1/5/2025																									
1	Monday	1/6/2025																									
1	Tuesday	1/7/2025																									
1	Wednesday	1/8/2025																									
1	Thursday	1/9/2025																									
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1	Saturday	1/11/2025																									
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1	Thursday	1/16/2025																									
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1	Saturday	1/18/2025																									
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1	Wednesday	1/22/2025																									
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1	Monday	1/27/2025																									
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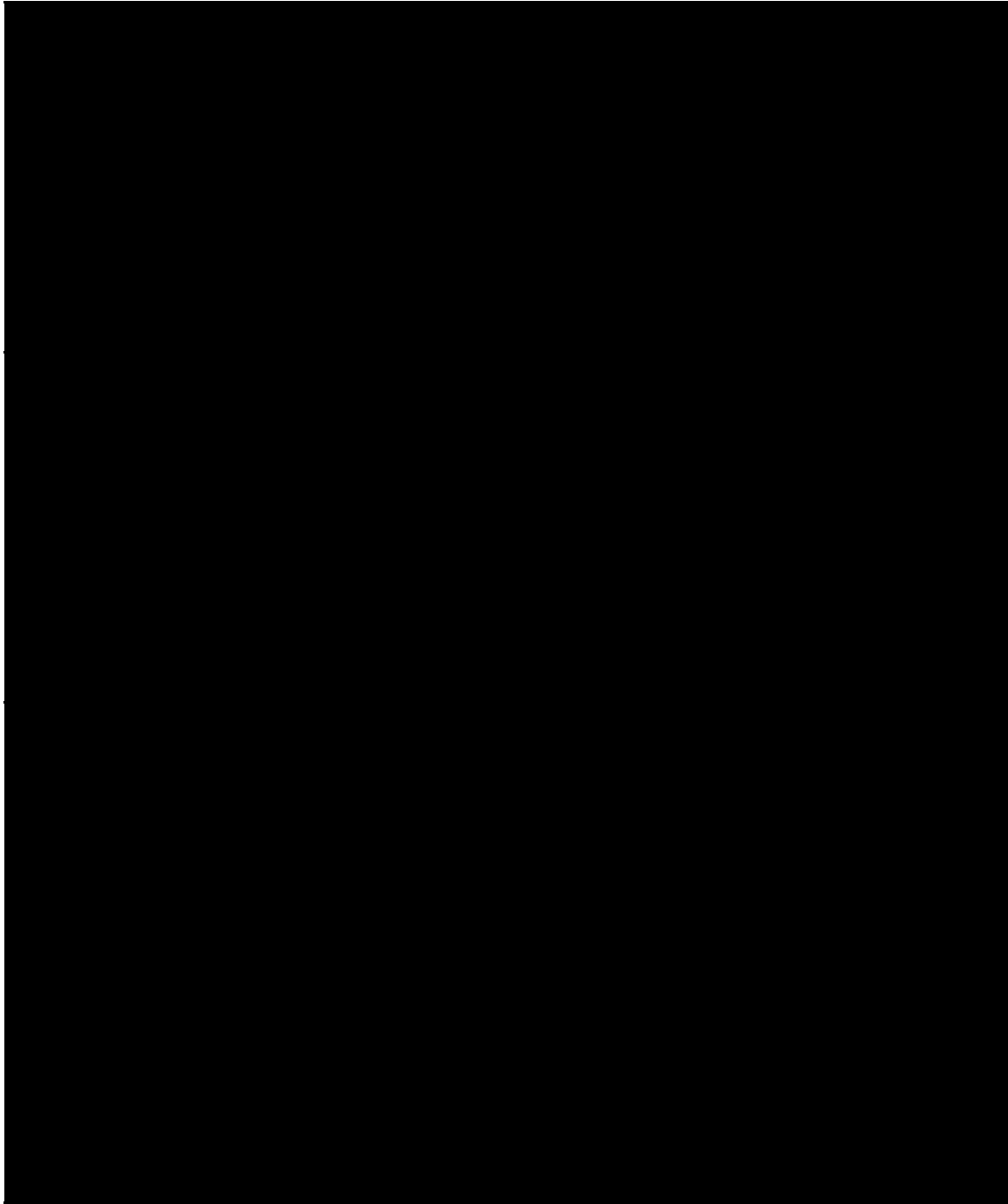
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TAMPA ELECTRIC COMPANY
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REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 2
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FILED: 07/02/2024

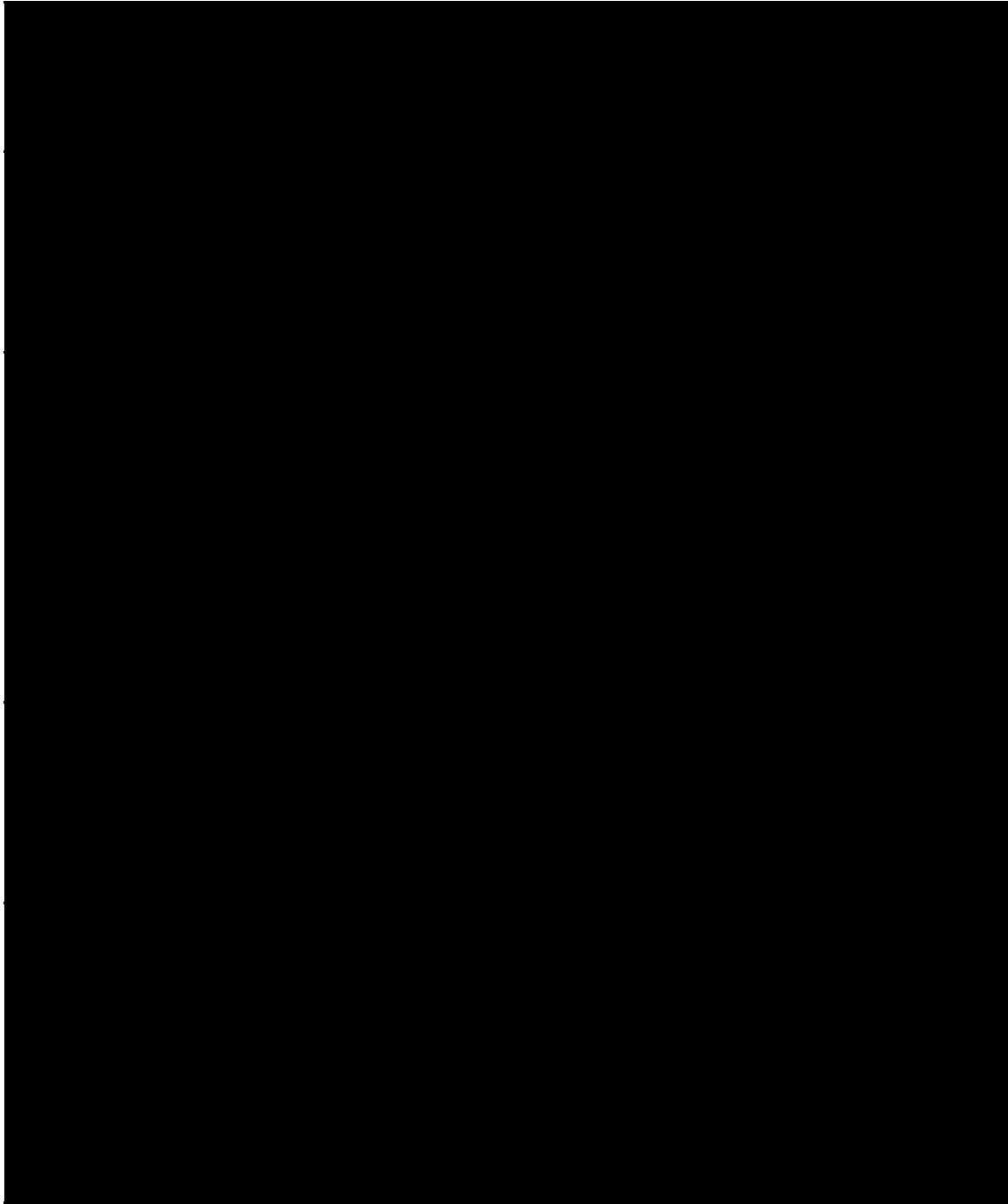
**2024 Ten Year Site Plan
Marginal Energy Costs**

2024 TYSP Marginal Cost per kWh			
Month	Super Off-Peak	Off-Peak	On-Peak
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4			
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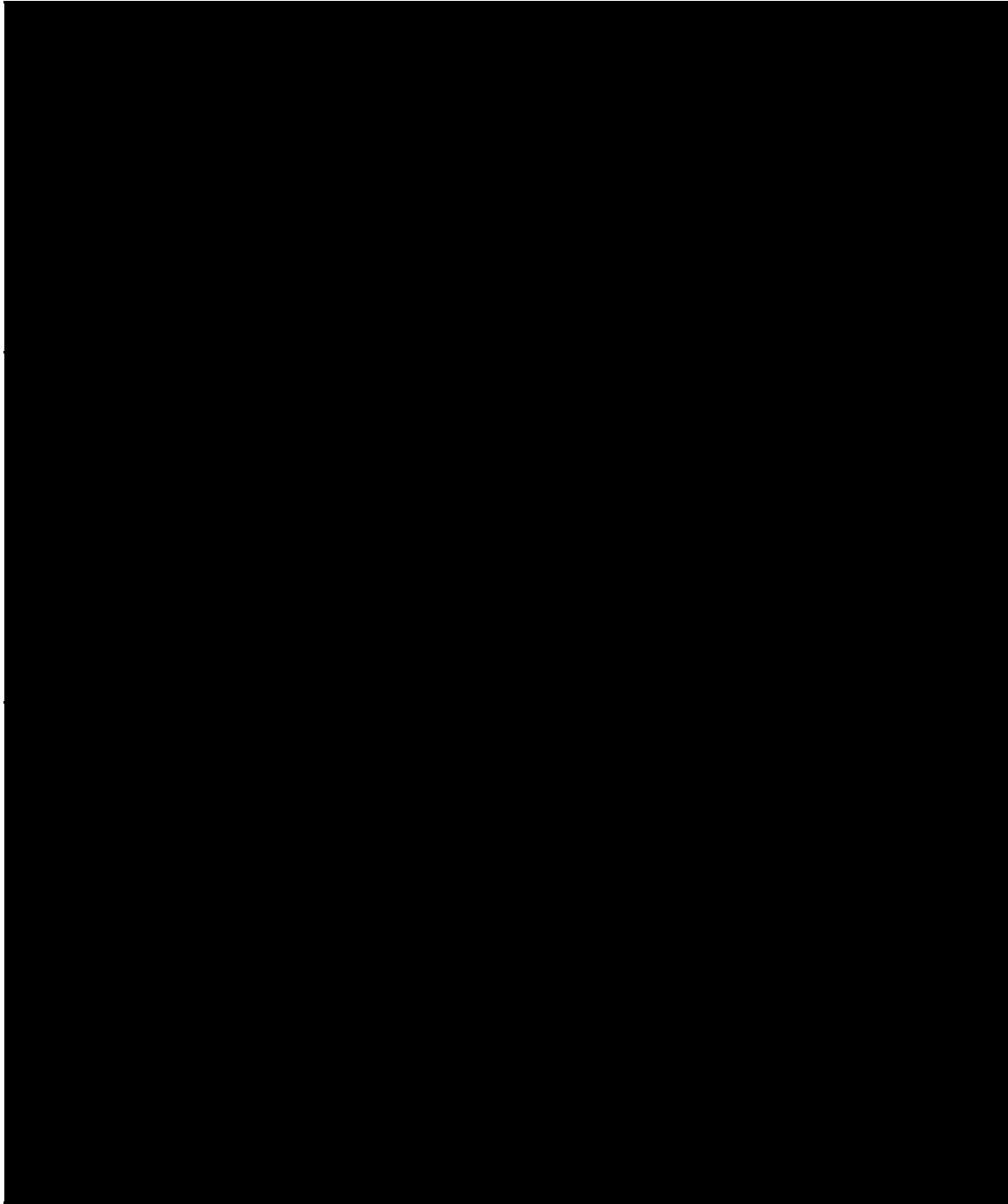
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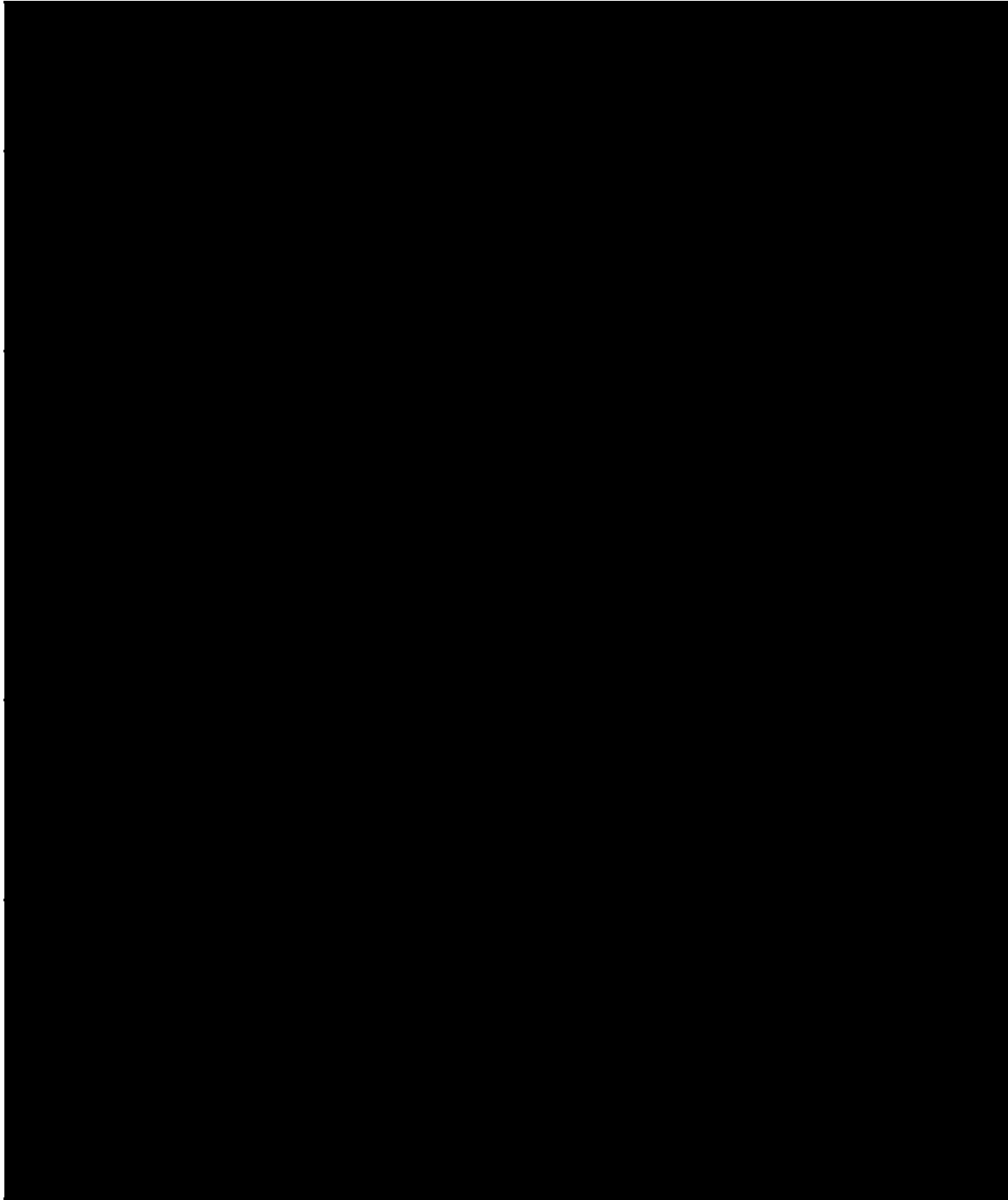
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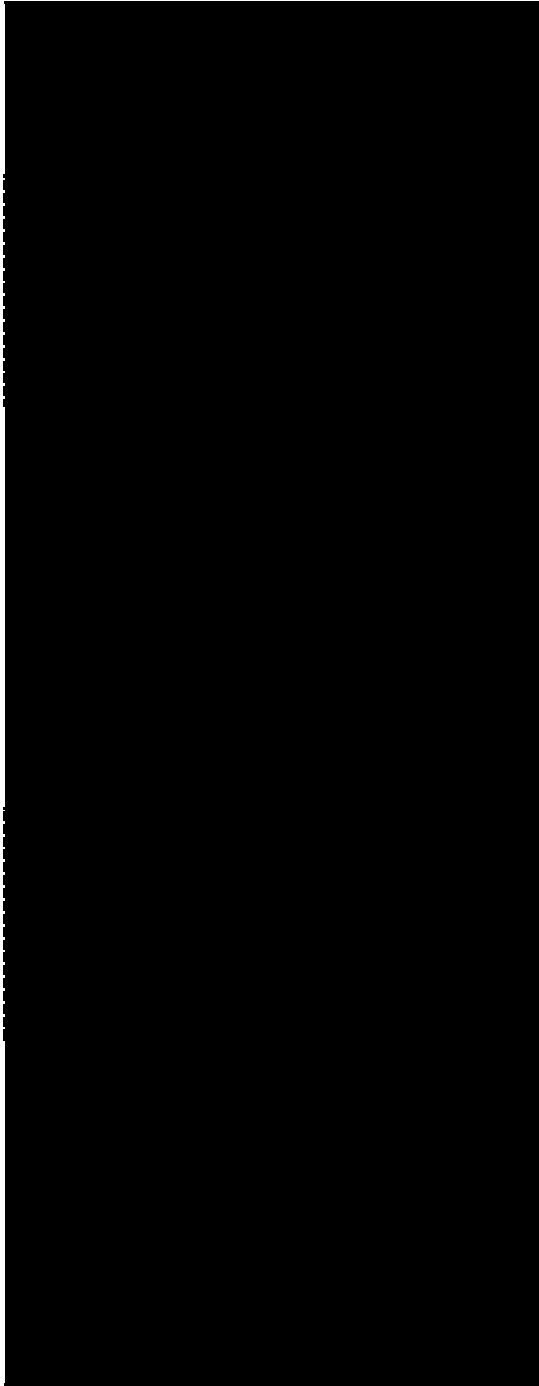
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GSLDTPR Demand Percentage

	GSLDPR Unit Cost Rev. Req.		Percent	
	(\$000s)			
	2022 Approved Test Year	2025 Proposed Test Year	2022 Approved Test Year	2025 Proposed Test Year
Demand				
Production	22,101	31,908		
Transmission	2,022	1,960		
Subtransmission	1,620	2,432		
Distribution	3,678	4,870		
Subtotal	29,421	41,170	83%	86%
Energy				
Production	5,829	6,047	16%	13%
Customer				
MDS	381	475		
Meter * Cust Srv	6	8		
Subtotal	387	483	1%	1%
Total	35,637	47,700		

	GSLDTPR Revenue		Percent	
	2022 Approved Test Year	2025 Proposed Test Year	2022 Approved Rates	2025 Proposed Rates
Basic Service Charge	\$228,537	\$287,255	0.80%	0.83%
Energy	\$9,201,241	\$10,941,570	32.38%	31.55%
Demand	\$18,987,105	\$23,454,599	66.82%	67.62%
Total	\$28,416,883	\$34,683,424		

EIA Home Heating Source

State	Energy Source Used for Home Heating				
	Electricity	Natural Gas	Fuel Oil	Propane	Other/None
Florida	90.2%	5.4%	0.1%	1.0%	3.2%
South Carolina	71.1%	23.3%	0.5%	3.5%	1.7%
Alabama	67.7%	25.3%	0.1%	5.3%	1.5%
North Carolina	65.7%	24.3%	2.1%	6.0%	1.9%
Louisiana	64.6%	32.0%	0.1%	2.2%	1.1%
Tennessee	63.1%	30.9%	0.3%	3.7%	2.1%
Texas	61.5%	34.2%	0.1%	2.9%	1.3%
Arizona	60.2%	32.9%	0.1%	2.9%	3.9%
Mississippi	59.2%	29.0%	0.1%	10.1%	1.7%
Washington	58.3%	33.0%	1.3%	3.2%	4.2%
Virginia	57.6%	32.2%	3.1%	4.4%	2.7%
Georgia	56.7%	37.3%	0.2%	4.3%	1.4%
Arkansas	54.7%	36.1%	0.1%	5.7%	3.4%
Kentucky	54.6%	35.3%	0.7%	6.6%	2.9%
Oregon	53.9%	37.0%	1.2%	2.1%	5.8%
District of Columbia	46.9%	47.4%	0.8%	1.3%	3.6%
West Virginia	46.3%	40.1%	2.0%	5.3%	6.3%
Maryland	43.9%	43.3%	6.6%	3.8%	2.4%
Hawaii	42.2%	2.9%	0.0%	2.1%	52.7%
Oklahoma	41.9%	49.4%	0.2%	6.1%	2.5%
United States	41.3%	46.2%	3.9%	5.0%	3.5%
Missouri	39.2%	48.8%	0.2%	8.4%	3.6%
North Dakota	36.8%	44.2%	1.7%	13.4%	3.8%
Idaho	35.4%	51.4%	1.3%	5.1%	6.8%
Delaware	34.9%	43.8%	8.9%	10.1%	2.3%
Nevada	34.4%	58.7%	0.4%	3.4%	3.3%
Nebraska	31.5%	59.3%	0.3%	7.1%	1.8%
Indiana	31.1%	58.4%	0.6%	7.6%	2.4%
South Dakota	31.0%	48.2%	1.4%	15.6%	3.8%
California	30.0%	60.2%	0.2%	3.5%	6.0%
Montana	27.7%	50.9%	0.6%	12.4%	8.4%
Kansas	26.7%	63.3%	0.1%	7.7%	2.2%
Colorado	26.3%	65.5%	0.1%	4.9%	3.2%
Ohio	26.0%	63.7%	1.8%	5.7%	2.9%
Pennsylvania	25.3%	51.2%	14.0%	5.3%	4.2%
Iowa	24.4%	59.6%	0.3%	13.4%	2.4%
Wyoming	22.8%	59.0%	0.3%	11.6%	6.3%
New Mexico	21.9%	62.8%	0.1%	7.1%	8.1%
Illinois	19.0%	74.6%	0.1%	4.5%	1.8%
Minnesota	18.7%	65.3%	1.2%	11.2%	3.6%
Connecticut	18.3%	36.3%	36.3%	6.0%	3.1%
Massachusetts	18.2%	51.6%	22.4%	4.7%	3.1%

Energy Source Used for Home Heating					
State	Electricity	Natural Gas	Fuel Oil	Propane	Other/None
Wisconsin	17.7%	64.4%	1.4%	12.3%	4.2%
Utah	17.0%	78.6%	0.1%	2.6%	1.7%
New Jersey	16.2%	72.8%	6.6%	2.5%	1.9%
Alaska	15.3%	47.1%	28.1%	2.8%	6.8%
New York	15.3%	58.4%	16.5%	5.2%	4.6%
Rhode Island	13.6%	53.9%	25.1%	4.9%	2.5%
Michigan	12.3%	74.3%	0.8%	9.1%	3.5%
New Hampshire	11.0%	21.8%	40.1%	18.7%	8.4%
Maine	10.8%	8.1%	56.1%	13.9%	11.3%
Vermont	8.7%	18.1%	38.2%	18.6%	16.4%

EIA Whole Home Energy Costs

State	Energy Cost per Month	Rank
Hawaii	\$320.80	1
Connecticut	\$307.96	2
Maine	\$279.25	3
Massachusetts	\$275.12	4
New Hampshire	\$269.69	5
Alaska	\$266.79	6
New York	\$264.28	7
Georgia	\$257.99	8
Rhode Island	\$248.52	9
Pennsylvania	\$238.72	10
Maryland	\$237.28	11
Illinois	\$235.37	12
Virginia	\$232.45	13
Texas	\$225.01	14
Alabama	\$223.65	15
Oklahoma	\$220.58	16
Kentucky	\$217.95	17
Kansas	\$217.91	18
Vermont	\$217.21	19
West Virginia	\$217.20	20
Michigan	\$216.01	21
Indiana	\$214.41	22
Ohio	\$212.72	23
Missouri	\$211.60	24
Arkansas	\$211.26	25
Mississippi	\$210.49	26
Louisiana	\$209.95	27
Tennessee	\$207.35	28
Delaware	\$204.88	29
North Dakota	\$204.73	30
Minnesota	\$203.87	31
South Carolina	\$203.62	32
District of Columbia	\$203.21	33
California	\$202.70	34
Florida	\$201.40	35
New Jersey	\$199.06	36
North Carolina	\$198.71	37
Iowa	\$197.14	38
South Dakota	\$193.27	39
Nebraska	\$188.45	40
Wyoming	\$186.09	41

State	Energy Cost per Month	Rank
Arizona	\$184.21	42
Wisconsin	\$183.62	43
Washington	\$182.86	44
Nevada	\$182.63	45
Colorado	\$177.94	46
Oregon	\$173.79	47
Montana	\$172.55	48
Idaho	\$156.64	49
New Mexico	\$153.78	50
Utah	\$150.05	51

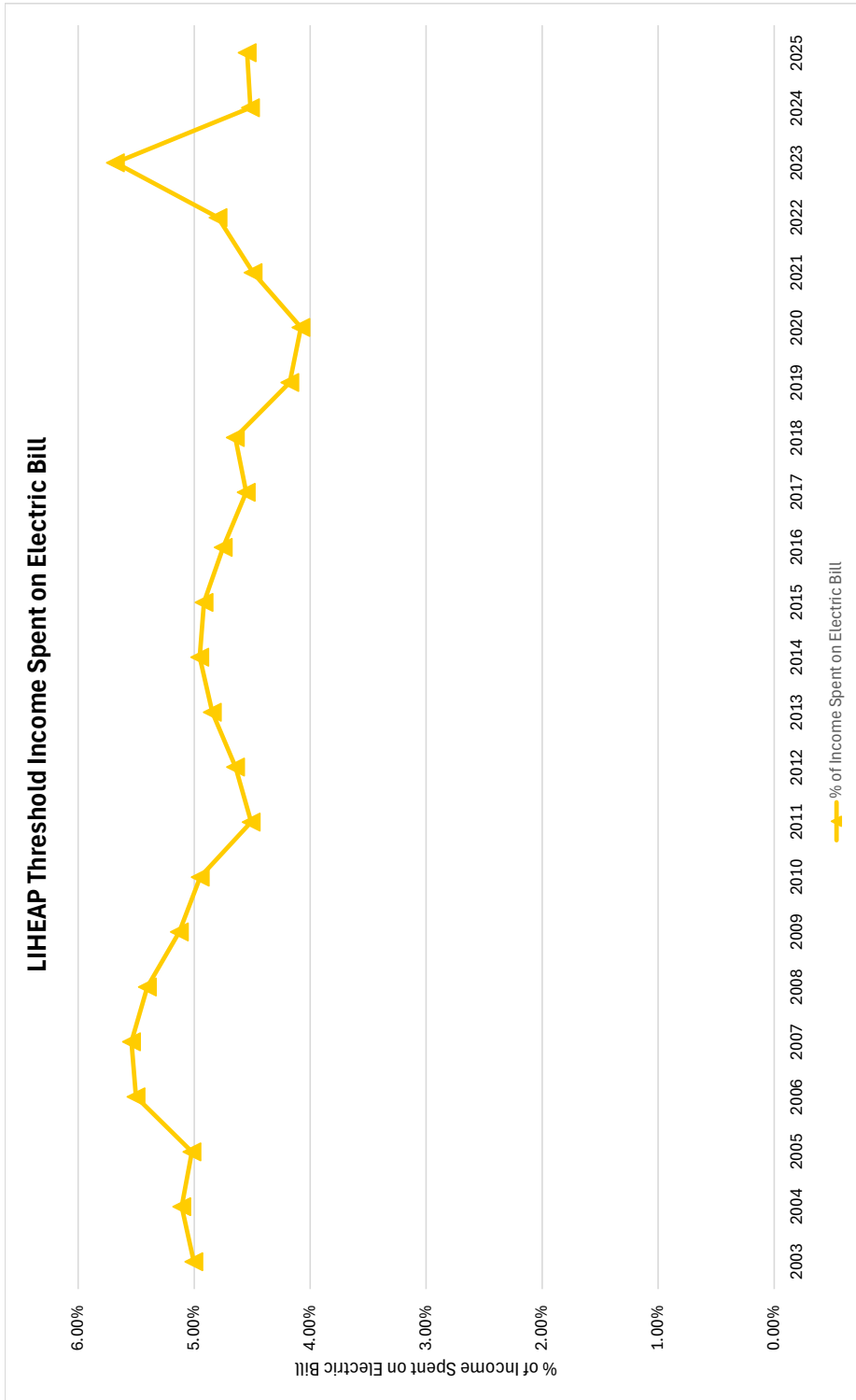
EIA State Data

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State	Residential Cents per kWh March 2024
Hawaii	45.25
California	32.47
Rhode Island	30.26
Massachusetts	29.66
Connecticut	29.12
Alaska	24.71
New York	23.64
New Hampshire	22.43
Maine	22.25
Vermont	21.72
Michigan	18.70
Maryland	18.09
New Jersey	18.04
District of Columbia	17.65
Pennsylvania	17.60
Wisconsin	16.96
Nevada	16.82
U.S. Total	16.68
Delaware	16.60
Ohio	16.28
Illinois	16.10
Alabama	15.87
North Carolina	15.60
West Virginia	15.31
Tampa Electric	15.14
Arizona	14.95
Texas	14.92
South Carolina	14.88
Virginia	14.72
Minnesota	14.69
Florida	14.69
Colorado	14.64
Indiana	14.53
New Mexico	14.49
Oregon	14.32
Kansas	14.24
Mississippi	14.24
Georgia	13.57
Tennessee	13.17
Kentucky	13.01

State	Residential Cents per kWh March 2024
Arkansas	12.88
Iowa	12.85
Missouri	12.56
Louisiana	12.38
South Dakota	12.31
Montana	12.22
Oklahoma	11.83
Washington	11.72
Wyoming	11.68
Nebraska	11.61
Idaho	11.07
Utah	11.00
North Dakota	10.44

Energy Burden Chart





Attorneys and Counselors at Law
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P.O. Box 391 32302
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ausley.com

June 7, 2024

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company	DOCKET NO. 20240026-EI
In re: Petition for approval of 2023 Depreciation and Dismantlement Study, by Tampa Electric Company	DOCKET NO. 20230139-EI
In re: Petition to implement 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement, by Tampa Electric Company	DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing in the above-referenced docket is Tampa Electric Company's Composite Notice Exhibit, which includes two affidavits, and a set of newspaper affidavits of publication as follows:

1. Affidavit of Stephanie Smith regarding notices provided to local government chief executive officers.
2. Affidavit of Karen Sparkman regarding notices provided to customers.
3. Affidavits of Publication – rate case notices published in newspapers.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of the foregoing Composite Notice Exhibit, filed on behalf of Tampa Electric Company, have been served by electronic mail on this 7th day of June, 2024 to the following:

Adria Harper
Carlos Marquez
Timothy Sparks
Daniel Dose
Florida Public Service Commission/OGC
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
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cmarquez@psc.state.fl.us
tsparks@psc.state.fl.us
ddose@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walt Trierweiler
Patricia Christensen
Octavio Ponce
Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
Rehwinkel.Charles@leg.state.fl.us

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Tyndall Air Force Base, Florida 32403
Leslie.Newton.1@us.af.mil
Ashley.George.4@us.af.mil

Thomas A. Jernigan
AFCEC/JA-ULFSC
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Tyndall Air Force Base, Florida 32403
thomas.jernigan.3@us.af.mil

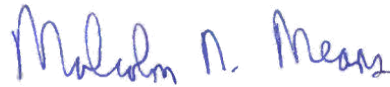
Ebony M. Payton
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Tyndall Air Force Base, Florida 32403
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Bush, Dee, LaVia & Wright, P.A.
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hlochan@earthjustice.org
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ATTORNEY

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

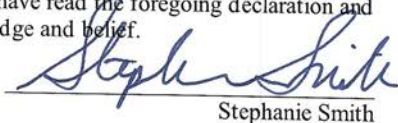
In re: Petition for Rate Increase)
by Tampa Electric Company)
_____)

DOCKET NO. 20240026-EI

FILED: June 7, 2024

DECLARATION OF STEPHANIE SMITH

1. I, Stephanie Smith, Vice President State and Regional Affairs, have personal knowledge of the matters stated in this written declaration.
2. Tampa Electric filed a petition for general rate increase on April 2, 2024. That same day, Tampa Electric notified the chief executive officer ("CEO") of the governing body of each municipality and county within the service area included in the company's rate petition.
3. Tampa Electric maintains a list of contact information for each local government's CEO in the regular course of business. The company cross-checked this information with each local government's website at the outset of this rate case. Tampa Electric delivered the notification of the rate case filing by an email sent to each CEO with delivery receipt requested.
4. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. Exhibit 1 lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. Exhibit 2 is a copy of the petition notification.
5. On May 15, 2024, Tampa Electric posted the rate case synopsis on the company's website.
6. On May 15, 2024, Tampa Electric provided the CEO of the governing body of each municipality and county with a link to the synopsis via email. These emails were also sent with delivery receipt and read receipt requested.
7. Tampa Electric obtained a confirmation for each recipient indicating that delivery was complete. Exhibit 3 lists each CEO, their contact information, and whether Tampa Electric received confirmation of delivery. Exhibit 4 is a copy of the synopsis notification. Exhibit 5 is a copy of the rate case synopsis.
8. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Stephanie Smith

June 3, 2024

Date

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Exhibit 1

Petition Notification for Local Governments

Notification of Petition Filing Pursuant to Rule 25-22.0406(c), F.A.C.

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County	Pasco County	Ron	Oakley	Chairperson	roakley@mypasco.net	Delivered	4-Apr-24
	Pasco County	Mike	Carballa	County Administrator	mcarballa@mypasco.net	Delivered	4-Apr-24
	Dade City	Leslie	Porter	City Manager	lporter@dadecltvl.com	Delivered	4-Apr-24
	San Antonio	Marissa	Morales	City Clerk	cityclerk@sanantonioflorida.org	Delivered	4-Apr-24
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	4-Apr-24
Hillsborough County	Hillsborough County	Ken	Hagan	Chairperson	HaganK@hillsboroughcounty.org	Delivered	4-Apr-24
	Hillsborough County	Bonnie	Wise	County Administrator	WiseB@hillsboroughcounty.org	Delivered	4-Apr-24
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	4-Apr-24
	Plant City	Bill	McDaniel	City Manager	billmcd@plantcitygov.com	Delivered	4-Apr-24
	Temple Terrace	Carlos	Baia	City Manager	cbaiac@templeterrace.gov	Delivered	4-Apr-24
Pinellas County	Pinellas County	Kathleen	Peters	Chairperson	kpeters@pinellas.gov	Delivered	4-Apr-24
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	4-Apr-24
	Oldsmar	Felicia	Donnelly	City Manager	fdonnelly@mvoltdsmar.com	Delivered	4-Apr-24
	Polk County	Bill	Braswell	Chairperson	billbraswell@polk-county.net	Delivered	4-Apr-24
	Polk County	Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	4-Apr-24
Polk County	Auburndale	Jeff	Tilman	City Manager	cmo@auburndalefl.com	Delivered	4-Apr-24
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	4-Apr-24
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MlakeAlfred.com	Delivered	4-Apr-24
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mypolkcity.org	Delivered	4-Apr-24
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	4-Apr-24
Winter Haven	Michael	Stavres	City Manager	mstavres@mwwinterhaven.com	Delivered	4-Apr-24	

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FILED: 07/02/2024

Exhibit 2

Copies of Petition Notifications



April 2, 2024

Mike Carballa
Pasco County Administrator
8731 Citizens Dr.
New Port Richey, FL 34654

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Carballa,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
- Increasing electric reliability through enhanced preparation and response to risks - such as extreme weather and cybersecurity threats.
- Lowering operating costs and fuel costs by improving power plant efficiency.
- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
- Enhancing community safety with reliable lighting and other innovative technologies.
- Helping customers save energy and money with personalized energy-use insights and actionable energy-saving recommendations.



We are committed to helping our customers manage their bills. In fact, we offer payment plans and more than 30 energy- and money-saving programs – more than any electric utility in the state. In this rate application we have also proposed a new program called Senior Care that, if approved by the PSC, will help qualifying low-income older individuals with their utility bills.

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If you have any questions regarding this filing or the contents of the petition, please contact Andrew Taylor, Regional Manager for Tampa Electric at actaylor@tecoenergy.com or (352) 567-1665.

Sincerely,
DocuSigned by:

75D21D03B72A465...
Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Andrea Calvert
St. Leo Town Clerk
P.O. Box 2479
San Antonio, FL 33574

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Calvert,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,

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Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Bill McDaniel
Plant City Manager
302 W. Reynolds Street
Plant City, FL 33563

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. McDaniel,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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DocuSigned by:

75D21D03B72A465...
Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Leslie Porter
Dade City Manager
P.O. Box 1355
Dade City, FL 33526

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Porter,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,
DocuSigned by:

75D21D03B72A465...
Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Marissa Morales
San Antonio City Clerk
P.O. Box 75
San Antonio, FL 33576

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Morales,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,
DocuSigned by:

75D21D03B72A465...
Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Ron Oakley
Pasco County Commissioner
37918 Meridian Ave
Dade City, FL 33525

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Oakley,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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Sincerely,
DocuSigned by:

75D21D03B72A465...
Andrew Taylor
Regional Manager
Tampa Electric



April 2, 2024

Barry Burton
Pinellas County Administrator
315 Court Street
Clearwater, FL 33756

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Burton,

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If you have any questions regarding this filing of the contents of the petition, please contact Joel Brown, Regional Manager for Tampa Electric, at JBBrown@tecoenergy.com or 813-228-1295.

Sincerely,

DocuSigned by:

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Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Carlos Baia
Temple Terrace, City Manager
11250 N. 56th Street
Temple Terrace, FL 33617

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Baia,

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Tampa Electric

P. O. Box 111 | Tampa, FL 33601-0111 (888) 223-0800

TampaElectric.com




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Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Felicia Donnelly
Oldsmar City Manager
100 State Street
Oldsmar, FL 34677

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Donnelly,

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Tampa Electric



April 2, 2024

Kathleen Peters
Pinellas County Commissioner
315 Court Street
Clearwater, FL 33756

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Peters,

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Joel Brown
Regional Manager
Tampa Electric



April 2, 2024

Bonnie Wise
Hillsborough County Administrator
602 E. Kennedy Blvd.
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Wise,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
- Increasing electric reliability through enhanced preparation and response to risks - such as extreme weather and cybersecurity threats.
- Lowering operating costs and fuel costs by improving power plant efficiency.
- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
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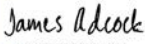
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If you have any questions regarding this filing of the contents of the petition, please contact James Adcock, Regional Affairs Director for Tampa Electric, at JDAdcock@TECOEnergy.com or 813-228-1432.

Sincerely,

DocuSigned by:

124EB7B7560A451...

James Adcock
Director, Regional Affairs
Tampa Electric



April 2, 2024

Jane Castor
City of Tampa Mayor
306 E. Jackson Street – 1N
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Castor,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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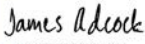
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Sincerely,

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124EB7B7560A451...

James Adcock
Director, Regional Affairs
Tampa Electric



April 2, 2024

Ken Hagan
Hillsborough County Commissioner
601 E. Kennedy Blvd.
Tampa, FL 33602

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Hagan,

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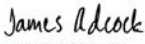
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124EB7B7560A451...

James Adcock
Regional Affairs Director
Tampa Electric



April 2, 2024

Bill Beasley
Polk County Manager
331 W. Church Street
Bartow, FL 33831

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Beasley,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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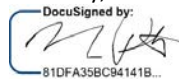
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If you have any questions regarding this filing of the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at Neplott@tecoenergy.com or 863-298-6016.

Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

George Lindsey
Polk County Commissioner
330 W. Church Street
Bartow, FL 33831

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Lindsey,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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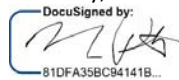
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Nick Plott
Regional Affairs Director
Tampa Electric



April 2, 2024

Jeff Tillman
Auburndale City Manager
1 Bobby Green Plaza
Auburndale, FL 33823

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Tillman,

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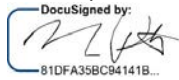
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Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Michael Stavres
Winter Haven City Manager
451 Third Street NW
Mulberry, FL 33881

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Stavres,

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81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Patricia Jackson
Polk City Manager
123 Broadway Blvd. SE
Polk City, FL 33868

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Ms. Jackson,

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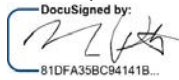
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Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Rick Johnson
Mulberry City Manager
104 S. Church Street
Mulberry, FL 33860

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

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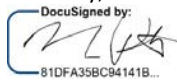
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Tampa Electric



April 2, 2024

Ryan Leavengood
Lake Alfred City Manager
155 E. Pomelo Street
Lake Alfred, FL 33850

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Leavengood,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

For 125 years, Tampa Electric has worked to provide safe, reliable and affordable energy to power our modern lives and economy. Since the last general rate application in 2021, Tampa Electric has executed a prudent strategy to improve our power plants and grid while maintaining cost discipline and increasing our service reliability by more than 30 percent. We are proud to serve more than 840,000 customers in West Central Florida, including 85,000 businesses. As you know, our area is experiencing significant growth - which is expected to continue. The proposed rates in our petition will allow us to meet increasing energy demand while benefitting our customers and the region in numerous other ways, including by:

- Reducing power outages and their duration due to investments that enable automatic and remote power restoration.
- Increasing electric reliability through enhanced preparation and response to risks - such as extreme weather and cybersecurity threats.
- Lowering operating costs and fuel costs by improving power plant efficiency.
- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
- Enhancing community safety with reliable lighting and other innovative technologies.
- Helping customers save energy and money with personalized energy-use insights and actionable energy-saving recommendations.



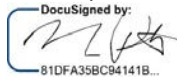
We are committed to helping our customers manage their bills. In fact, we offer payment plans and more than 30 energy- and money-saving programs – more than any electric utility in the state. In this rate application we have also proposed a new program called Senior Care that, if approved by the PSC, will help qualifying low-income older individuals with their utility bills.

Customers will be able to share their opinions on Tampa Electric’s rate case in June at a hearing in Hillsborough County and two virtual hearings, for those who are unable to attend in person. Please visit TampaElectric.com/2025Request for details. The actual rate case itself is scheduled to be heard in Tallahassee during August, and the PSC will render their decision in the Fall. Once again, if approved, the new rates will take effect in January.

We have included a copy of Tampa Electric's petition with this letter. An online copy of the petition, pre-filed testimony and minimum filing requirement schedules can be accessed on the PSC’s website, www.floridapsc.com/dockets, by searching for Docket No. 20240026. For more information about our request, visit TampaElectric.com/Rates.

If you have any questions regarding this filing of the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at NEPlott@tecoenergy.com or 863-298-6016.

Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric



April 2, 2024

Tom Ernharth
Eagle Lake City Manager
PO Box 129
Eagle Lake, FL 33839

Re: Docket No. 20240026 Petition for Rate Increase by Tampa Electric Company

Dear Mr. Ernharth,

In February, Tampa Electric announced its intention to file a request with the Florida Public Service Commission (PSC) to approve a general increase to the base rate component of customer bills; today that request was officially filed. This is the second step in a regulatory process that is nearly a year long. Our proposed rates, if approved as filed, will take effect in January 2025 and our rates will remain one of the lowest in the state, below the national average and lower than 2023 bills.

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- Decreasing fuel costs by generating more solar energy.
- Maintaining sufficient generating capability to meet growing customer demand by adding energy storage.
- Adding generation capability in South Tampa that increases grid resilience and supports national security.
- Enhancing community safety with reliable lighting and other innovative technologies.
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We are committed to helping our customers manage their bills. In fact, we offer payment plans and more than 30 energy- and money-saving programs – more than any electric utility in the state. In this rate application we




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If you have any questions regarding this filing of the contents of the petition, please contact Nick Plott, Regional Manager for Tampa Electric, at NEPlott@tecoenergy.com or 863-298-6016.

Sincerely,

DocuSigned by:

81DFA35BC94141B...

Nick Plott
Regional Manager
Tampa Electric

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 8
PAGE 50 OF 211
FILED: 07/02/2024

Exhibit 3

Notification of Rate Case Synopsis

Notification of Rate Case Synopsis

COUNTY	ENTITY	FIRST	LAST	TITLE	EMAIL	STATUS OF NOTIFICATION	NOTIFICATION DATE
Pasco County	Pasco County	Ron	Oakley	Chairperson	roakley@mypasco.net	Delivered	15-May-24
	Pasco County	Mike	Carballa	County Administrator	mcarballa@mypasco.net	Delivered	15-May-24
	Dade City	Leslie	Porter	City Manager	lporter@dadecityfl.com	Delivered	15-May-24
	San Antonio	Marissa	Morales	City Clerk	cityclerk@sanantonioforida.org	Delivered	15-May-24
	St. Leo	Andrea	Calvert	Town Clerk	townclerk@townofstleo.org	Delivered	15-May-24
Hillsborough County	Hillsborough County	Ken	Hagan	Chairperson	KenHagan@hillsboroughcounty.org	Delivered	15-May-24
	Hillsborough County	Bonnie	Wise	County Administrator	BonnieWise@hillsboroughcounty.org	Delivered	15-May-24
	Tampa	Jane	Castor	Mayor	jane.castor@tampagov.net	Delivered	15-May-24
	Plant City	Bill	McDaniel	City Manager	billmcd@plantcitygov.com	Delivered	15-May-24
	Temple Terrace	Carlos	Baia	City Manager	cbai@templeterrace.gov	Delivered	15-May-24
Pinellas County	Pinellas County	Kathleen	Peters	Chairperson	kpeters@pinellas.gov	Delivered	15-May-24
	Pinellas County	Barry	Burton	County Administrator	bburton@pinellascounty.org	Delivered	15-May-24
	Oldsmar	Felicia	Donnelly	City Manager	fdonnelly@mvoldsmar.com	Delivered	15-May-24
	Polk County	Bill	Braswell	Chairperson	billbraswell@polk-county.net	Delivered	15-May-24
	Polk County	Bill	Beasley	County Manager	BillBeasley@polk-county.net	Delivered	15-May-24
Polk County	Auburndale	Jeff	Tilman	City Manager	cmo@auburndalefl.com	Delivered	15-May-24
	Eagle Lake	Tom	Ernharth	City Manager	ternharth@eaglelake-fla.com	Delivered	15-May-24
	Lake Alfred	Ryan	Leavengood	City Manager	RLeavengood@MlakeAlfred.com	Delivered	15-May-24
	Polk City	Patricia	Jackson	City Manager	patricia.jackson@mvpolkcity.org	Delivered	15-May-24
	Mulberry	Rick	Johnson	City Manager	rjohnson@cityofmulberryfl.com	Delivered	15-May-24
Winter Haven	Michael	Stavres	City Manager	mstavres@mwwinterhaven.com	Delivered	15-May-24	

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 8
PAGE 52 OF 211
FILED: 07/02/2024

Exhibit 4
Copies of Synopsis Notifications

From: [REGDEPT](#)
To: mcarballe@mypasco.net
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:46:00 PM

Good afternoon, Mr. Carballa.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

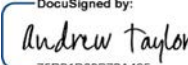
A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: lporter@dadecityfl.com
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:44:00 PM

Good afternoon, Ms. Porter.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

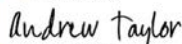
A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: townclerk@townofstleo.org
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:37:00 PM

Good afternoon, Ms. Calvert.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

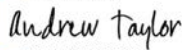
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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75021D03B72A485...

From: [REGDEPT](#)
To: cityclerk@sanantonioflorida.org
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:41:00 PM

Good afternoon, Ms. Morales.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

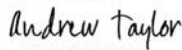
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A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A485...

Regional Manager/Tampa Electric

From: [Nelson, Ty R.](#)
To: billmcd@plantcitygov.com
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:04:00 PM

Good afternoon, Mr. McDaniel.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

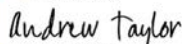
A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: roakley@mypasco.net
Cc: [Taylor, Andrew C.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:48:00 PM

Good afternoon, Mr. Oakley.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

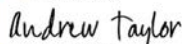
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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

75D21D03B72A465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: jane.castor@tampagov.net
Cc: [Adcock, James D.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:56:00 PM

Good afternoon, Ms. Castor.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

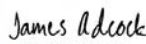
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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

124EB7B7560A451...

Director, Regional Affairs /Tampa Electric

From: [REGDEPT](#)
To: WiseB@hillsboroughcounty.org
Cc: [Adcock, James D.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:54:00 PM

Good afternoon, Ms. Wise.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

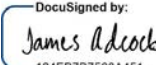
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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

124EB7B7560A451...

Director, Regional Affairs /Tampa Electric

From: [REGDEPT](#)
To: hagank@hillsboroughcounty.org
Cc: [Adcock, James D.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 12:51:00 PM

Good afternoon, Mr. Hagan.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

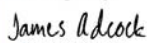
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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

124EB7B7560A451...

Director, Regional Affairs /Tampa Electric

From: [REGDEPT](#)
To: Cbaia@templeterrace.gov
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:09:00 PM

Good afternoon, Mr. Baia.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

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Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: bburton@pinellascounty.org
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:16:00 PM

Good afternoon, Administrator Burton,

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

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Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: kpeters@pinellas.gov
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:13:00 PM

Good afternoon, Chairwoman Peters.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: fdonnelly@myoldsmar.com
Cc: [Brown, Joel B.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:18:00 PM

Good afternoon, Ms. Donnelly.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

9ABF15D5FF96465...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: patricia.jackson@mypolkcity.org
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:34:00 PM

Good afternoon, Ms. Jackson.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: mstavres@mywinterhaven.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:40:00 PM

Good afternoon, Mr. Stavres.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: RLeavengood@MyLakeAlfred.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:33:00 PM

Good afternoon, Mr. Leavengood.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: BillBeasley@polk-county.net
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:27:00 PM

Good afternoon, Mr. Beasley.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: ternharth@eaglelake-fla.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:30:00 PM

Good afternoon, Mr. Ernharth.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: billbraswell@polk-county.net
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:24:00 PM

Good afternoon, Chairman Braswell.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: rjohnson@cityofmulberryfl.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:37:00 PM

Good afternoon, Mr. Johnson.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.

A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

From: [REGDEPT](#)
To: cmo@auburndalefl.com
Cc: [Plott, Nick E.](#)
Subject: Availability of Synopsis on Tampa Electric's 2025 Rate Request
Date: Wednesday, May 15, 2024 1:29:00 PM

Good afternoon, Mr. Tillman.

On April 2, 2024, Tampa Electric filed a request (Docket 20240026-EI) with the Florida Public Service Commission (PSC) requesting to raise our base rates in 2025. If approved as filed, new rates will take effect in January 2025 for all our customers.


A rate adjustment is necessary to continue delivering the safe, dependable power that our customers deserve, now and into the future. The proposed new rates will support our proactive measures to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while creating efficiencies that reduce fuel and operating costs to support long-term affordability for customers.

Tampa Electric has prepared a synopsis of the company's request for a rate increase, as required by Rule 25-22.0406 of the Florida Administrative Code. A copy of this synopsis is available on our website at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

A copy of our entire rate request filing is also available online at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing) and on the PSC website at <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>.

Should you have any questions, please do not hesitate to contact me.

Thank you and best regards,

DocuSigned by:

81DFA35BC94141B...

Regional Manager/Tampa Electric

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 8
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Exhibit 5

Copies of Rate Case Synopsis

I. SUMMARY OF RATE CASE

On April 2, 2024, Tampa Electric Company (“Tampa Electric” or “the company”) petitioned the Florida Public Service Commission (“Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2021. The company entered a settlement, known as the “2021 Agreement,” that resolved the 2021 rate case.

The Commission, under Florida law, regulates the rates, miscellaneous service charges and service provided by Florida investor-owned utilities. The case has been assigned Docket No. 20240026-EI by the Commission.

The requested increase is needed primarily to address growth in rate base and associated depreciation expense increases; inflation in the cost of goods and services; rising cost of capital; modest increases to operations and maintenance expenses to provide safe and reliable service that meets customer expectations; and general base revenue growth that has not kept pace with the needs of the company’s system.

Tampa Electric has requested a \$297 million increase in base revenues, which consists of a \$294 million increase in base rates and a \$3 million increase in miscellaneous service revenues effective with the first billing cycle in January 2025. To mitigate the need for additional rate relief requests to be filed in 2025 and 2026, the company also seeks two subsequent year base rate adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively.

Tampa Electric also seeks authority to continue implementing the Asset Optimization Plan contained in its 2021 Agreement. Under the Asset Optimization Plan, the gains on activities such as wholesale power sales and sales of stored natural gas are shared between the company’s shareholders and customers. In 2021, 2022 and 2023, Tampa Electric’s customers received benefits of \$8.6 million, \$14.1 million and \$6.9 million, respectively. Tampa Electric asserts that continuation of the Asset Optimization Plan is in the public interest because it encourages Tampa Electric to be innovative, take measured risks and has delivered tangible benefits to its customers.

A more complete description of Tampa Electric’s request is provided in the petition and direct testimony of Tampa Electric witnesses and the detailed data supporting the request is contained in the Minimum Filing Requirements (“MFR”), all of which were submitted to the Commission in the proceeding. An Executive Summary of the case is included in the A Schedules of the MFR and in the appendix at the end of this synopsis. A bill comparison showing typical monthly bills is contained on page two.

A copy of Tampa Electric’s entire rate request filing with the Commission, including a complete set of MFR, is available for inspection at www.TampaElectric.com/2025Filing.

II. COMPARISON OF THE PRESENT AND PROPOSED RATES FOR CUSTOMER RATE CLASSES

Under Tampa Electric's proposal, the following customer classes would receive bill increases when the proposed new rates are put into effect on and after the first cycle billing periods in January 2025, January 2026 and January 2027.

- The current Residential Service monthly bill for 1,000 kWh of \$143.48 would increase to \$148.15 for a 3.25 percent increase for 2025, \$161.96 or a 4.4 percent increase for 2026 and \$166.55 or a 2.8 percent increase for 2027.
- The small commercial General Service monthly 1,500 kWh bill of \$230.21 would be \$207.55 or a 9.8 percent decrease in 2025, increase to 3.98 percent to \$226.69 in 2026 and increase 2.65 percent to \$232.69 in 2027.
- The monthly bill for typical secondary voltage, commercial General Service Demand customer with 1,000 KW demand, 438,000 kWh and a 60 percent load factor would increase 0.14 percent from the present \$37,895.18 to \$37,948.92 for 2025, increase 3.37 percent to \$42,351.60 in 2026 and increase 2.29 percent to \$43,322.97 in 2027.

The current bills are calculated using fuel, conservation, environmental, storm protection plan, capacity charges and storm restoration charges that are in effect as of April 2024 and the current base rate charges. The proposed bills are also calculated using conservation, environmental, storm protection plan and capacity charges that are in effect as of April 2024 and proposed fuel charges based on the company's April 2, 2024 petition for mid-course correction of fuel charges, and adjusted for the proposed base rate changes. The storm restoration charges are in effect through December 2024 and are not reflected in the proposed bills.

Attached to this synopsis is MFR Schedule A-3, which provides a comparison of the present rates and proposed 2025, 2026 and 2027 rates. The MFR A schedules included in the appendix were completed before the fuel factors included in the April 2, 2024 petition for mid-course correction were available and therefore do not include those proposed fuel charges.

III. MAJOR RATE CASE ISSUES

It is not possible to anticipate at the start of a general base rate case all the issues that may arise, but potential major revenue requirement issues involved in the case could include:

1. Are the company's test year customer, demand and energy forecasts reasonable?
2. Should the Commission approve the company's depreciation rates?
3. What should be the value of the company's test year investment in rate base?
4. What should be the company's test year operating revenues?
5. What should be the company's test year operating expenses?
6. What should be the company's test year overall rate of return?
7. What should be the company's test year allowed rate of return on equity?
8. What will be the company's test year revenue deficiency?
9. What is the appropriate cost of service methodology to use in designing rates?
10. What will be the appropriate rate levels for each customer class of service?
11. What will be the appropriate charge for each miscellaneous service?
12. Should the Commission authorize continuation of the company's Asset Optimization Mechanism?
13. Should the Commission approve two subsequent year rate base adjustments of approximately \$100 million and \$72 million effective with the first billing cycles for January 2026 and 2027, respectively?

The specific issues in the case will be identified in a prehearing order issued prior to the hearing.

IV. DESCRIPTION OF THE RATE CASE PROCESS

All public utilities, as defined in Section 366.02, Florida Statutes, must petition the Commission to increase their rates to retail customers. After filing a request, the Commission has eight months to conduct the case and twelve months to take final action in the case. The filing to request a base rate increase consists of the petition, direct testimony and exhibits from company witnesses and the MFR, which are an extensive set of documents containing detailed data in support of the rate increase request, including figures about the utility's costs, investment, and operations for the specified test year. The information is distributed to Commissioners, the Commission staff, the Office of Public Counsel and other parties who express interest or intervene in the case.

After a utility makes a rate case filing, the discovery process begins. During the process, the utility responds to requests for information (interrogatories) and requests to produce documents from the Commission staff and the parties (intervenors) to the case. The Commission staff performs a field audit of the company's filed data to ensure compliance with Commission rules and the accuracy of the information provided. Formal depositions (interviews) with company witnesses may also be conducted to gather information and better identify issues.

Intervenors in the case often present their own witnesses, testimony and exhibits in response to the company's filing. They use the company's initial filing materials, as well as discovery responses from the company, as a basis for the positions they take in the case. The parties, their witnesses, testimony and exhibits are subject to discovery as well. The company will then have the opportunity to present rebuttal testimony and exhibits to any intervenors who file testimony.

Toward the end of the discovery process and just before the technical hearing commences, the company, staff and intervenors prepare issue lists and preliminary positions for the case. These lists of issues are then combined and narrowed in a Prehearing Order in an effort to help the Commission focus on the important facets of the case during the hearing.

The first hearings in a rate case – called “service hearings” – generally commence a few months after filing and are scheduled by the Commission. Service hearings allow customers to provide testimony on the utility's rate request and its quality of service. Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at www.FloridaPSC.com, under the “Hot Topics” heading, (2) call the PSC at 850.413.7080, (3) email speakersignup@psc.state.fl.us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024 at 9:00 a.m., and close on June 14, 2024 at noon. A Spanish interpreter will be available for the in-person hearing on June 13, 2024. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note, the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up

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process, please call 850.413.7080. The FPSC has scheduled the following service hearings in this case:

<p>Virtual June 10, 2024 at 6:00 p.m. Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, FL 32399</p>	<p>Virtual June 11, 2024 at 2:30 p.m. Betty Easley Conference Center Room 148 4075 Esplanade Way Tallahassee, FL 32399</p>
<p>In-Person* June 13, 2024 at 10:00 a.m. Hillsborough Community College Brandon Campus 10451 Nancy Watkins Dr – BADM 116/117 Tampa, FL 33619</p>	

*Spanish Interpreter Available

The Office of Public Counsel has intervened in this docket and will be present at the service hearings to represent the public. The Public Counsel may be contacted prior to the hearing at 111 West Madison Street, Suite 812, Claude Pepper Building, Tallahassee, Florida 32399-1400, or by phone at (800) 342-0222.

The next hearing in a rate case is a technical hearing. At this hearing, the legal “record” is further established for deciding the case through direct, rebuttal and cross examination testimony and the introduction of exhibits and other relevant evidence. The technical hearing in this case will be held on August 26-30, 2024, at the Betty Easley Conference Center, Room 148, located at 4075 Esplanade Way, Tallahassee, Florida 32399-7036.

After the technical hearing, legal briefs are filed by the parties to summarize their positions. The Commission staff reviews the briefs and the record produced at the hearing, and then produces a recommendation to the Commission that addresses each issue identified in the case.

The Commission then holds a Special Agenda Conference and votes on the total amount of costs to be recovered annually through customer rates and service charges (revenue requirements); a Commission vote on the rates will be made on a subsequent date. After the votes, Commission attorneys prepare a final order that reflects the Commission’s votes and provides background for the case, the basis for each of the decisions reached, the new approved rates and the effective dates of the new rates. After the Commission order is issued, parties will have an opportunity to ask the Commission to reconsider its decision on the issues.

V. RATE CASE TIME SCHEDULE

Listed below is a tentative schedule of Tampa Electric’s rate case established by the Commission as of April 16, 2024.

Activity	Date
Petition, MFR and Direct Testimony Filed	April 2, 2024
Agenda – Suspension of Rates	May 7, 2024
Standing Order – Suspension	May 28, 2024
Service Hearing	June 10, 2024
Service Hearing	June 11, 2024
Service Hearing	June 13, 2024
Testimony – Intervenors	June 6, 2024
Testimony – Staff	June 10, 2024
Testimony – Rebuttal	July 2, 2024
Prehearing Statements	July 22, 2024
Discovery Deadline	July 29, 2024
Prehearing Conference	August 5, 2024
Evidentiary Hearing	August 26-30, 2024
Post-Hearing Briefs	September 23, 2024

NOTE: THIS SCHEDULE IS TENTATIVE AND SUBJECT TO REVISION

VI. WEBSITE ADDRESS AT WHICH COMPLETE MFRS ARE AVAILABLE

The entire filing, including MFRs and testimony, is available on Tampa Electric’s website and the Commission website at the following links:

Tampa Electric website: www.TampaElectric.com/2025Filing

Commission website: <https://www.psc.state.fl.us/clerks-office-dockets-level2?DocketNo=20240026>

APPENDIX

**MINIMUM FILING REQUIREMENT
SCHEDULE A – EXECUTIVE SUMMARY**

AND

**MINIMUM FILING REQUIREMENT – 2026 AND 2027
SUBSEQUENT YEAR ADJUSTMENT RATE DESIGN**

SCHEDULE A-1
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: Provide the calculation of the requested full revenue requirements increase.
FULL REVENUE REQUIREMENTS INCREASE REQUESTED
Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta

COMPANY: TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
(Dollars in 000's)

Line No.	(1) Description	(2) Source	(3) Amount (000)
2	Jurisdictional Adjusted Rate Base	Schedule B-1	<u>\$ 9,796,150</u>
4	Rate of Return on Rate Base Requested	Schedule D-1a	<u>7.37%</u>
6	Jurisdictional Net Operating Income Requested	Line 3 x Line 5	<u>722,124</u>
8	Jurisdictional Adjusted Net Operating Income	Schedule C-1	<u>501,372</u>
11	Net Operating Income Deficiency (Excess)	Line 7 - Line 9	<u>220,751</u>
13	Earned Rate of Return	Line 9/Line 3	<u>5.12%</u>
15	Net Operating Income Multiplier	Schedule C-44	<u>1,34364</u>
17	Revenue Increase (Decrease) Requested	Line 11 x Line 15	<u>\$ 296,611</u>
18			MFR
19			<u>\$ 9,796,150</u>
20			<u>7.37%</u>
21			<u>722,124</u>
22			<u>501,372</u>
23			<u>220,751</u>
24			<u>1,34364</u>
25			<u>296,611</u>
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Supporting Schedules: B-1,C-1,C-44,D-1a

Recap Schedules:

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 8
PAGE 84 OF 211
FILED: 07/02/2024

FULL REVENUE REQUIREMENT'S BILL COMPARISON - TYPICAL MONTHLY BILLS

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Line No.	RS (1)	TYPICAL (2)	RS - RESIDENTIAL SERVICE					(12)	BILL UNDER PROPOSED RATES					(21)	INCREASE (22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	COSTS IN CENTS/KWH										
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECR CHARGE		(8) SPORC CHARGE	(9) STORM URCHARG	(10) GRT CHARGE	(11) TOTAL	(13) BASE RATE				(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECR CHARGE	(18) SPORC CHARGE	(19) STORM MECH. CHARGE	(20) GRT CHARGE	(21) TOTAL	(22)	(23)	(24) PRESENT (12)/(21)
1	0		\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85												\$ 32.92	\$ 11.08		50.7%	-	-	
2	0	100	\$ 27.95	\$ 3.54	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 38.59													\$ 46.72	\$ 11.71		34.4%	34.01	46.72
3	0	250	\$ 37.93	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 50.83													\$ 64.93	\$ 12.67		24.3%	20.60	25.97
4	0	500	\$ 54.55	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 76.96													\$ 99.93	\$ 14.27		17.3%	16.53	19.39
5	0	750	\$ 71.18	\$ 28.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 113.07													\$ 128.93	\$ 15.86		14.0%	15.08	17.19
6	0	1,000	\$ 87.80	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 138.48													\$ 169.93	\$ 17.46		12.2%	14.35	16.09
7	0	1,250	\$ 107.31	\$ 46.70	\$ 2.69	\$ 0.76	\$ 1.11	\$ 5.38	\$ 179.40													\$ 199.07	\$ 18.66		10.4%	14.35	15.85
8	0	1,500	\$ 126.81	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 215.33													\$ 235.20	\$ 19.87		9.2%	14.36	15.68
9	0	2,000	\$ 165.82	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 287.18													\$ 309.46	\$ 22.28		7.8%	14.36	15.47
10	0	3,000	\$ 243.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 430.88													\$ 457.90	\$ 27.11		6.3%	14.36	15.27
11	0	5,000	\$ 399.88	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 718.20													\$ 755.05	\$ 36.76		5.1%	14.37	15.10
12								PROPOSED																			
13									\$ 32.10	\$ 8.61																	
14																											
15																											
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Supporting Schedules: E-13c, E-14 Supplement Recap Schedules.

SCHEDULE A-2 FLORIDA PUBLIC SERVICE COMMISSION COMPANY: TAMPA ELECTRIC COMPANY DOCKET No: 20240026-EI		FULL REVENUE REQUIREMENT'S BILL COMPARISON - TYPICAL MONTHLY BILLS EXPLANATION: For each rate, calculate typical monthly bill for present rates and proposed rates. Type of Data shown: XX Projected Test Year Ended 12/31/2025 Historical Prior Year Ended 12/31/2024 Witness: J. Chomiser / R. Latta / J. Williams																		Page 2 of 5					
		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES				INCREASE		COSTS IN CENTS/KWH					
Line No.	TYPICAL KW / KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) EOCR CHARGE	(8) CLEAN ENERGY MECH. CHARGE	(9) SPPORC CHARGE	(10) STORM SURCHARGE	(11) GR T CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) EOCR CHARGE	(18) CLEAN ENERGY MECH. CHARGE	(19) SPPORC CHARGE	(20) GR T CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (21)/(12)	(25) PROPOSED (21)/(27.10)	
1	0	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.59	\$ 23.08	\$ 38.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.98	\$ 39.08	\$ 16.00	69.3%	-	-	
2	0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	-	-	
3	0	\$ 100	\$ 30.96	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.23	\$ 36.88	\$ 44.91	\$ 3.84	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 1.20	\$ 51.57	\$ 14.69	39.8%	36.88	51.57	
4	0	\$ 250	\$ 42.16	\$ 9.61	\$ 0.48	\$ 0.21	\$ 0.21	\$ 1.07	\$ 1.94	\$ 0.56	\$ 57.59	\$ 55.12	\$ 9.61	\$ 0.48	\$ 0.21	\$ 0.21	\$ 1.07	\$ 1.94	\$ 1.76	\$ 70.31	\$ 12.72	22.1%	23.04	28.12	
5	0	\$ 500	\$ 61.61	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 1.13	\$ 92.11	\$ 72.13	\$ 19.22	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 2.54	\$ 101.54	\$ 9.43	10.2%	19.42	20.31	
6	0	\$ 750	\$ 81.47	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 1.69	\$ 126.63	\$ 89.15	\$ 28.82	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 3.32	\$ 132.78	\$ 6.15	4.9%	16.88	17.70	
7	0	\$ 1,000	\$ 101.12	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 2.25	\$ 181.15	\$ 106.16	\$ 38.43	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 4.10	\$ 164.01	\$ 2.86	1.8%	16.11	16.40	
8	0	\$ 1,250	\$ 120.78	\$ 46.04	\$ 2.40	\$ 0.66	\$ 1.05	\$ 5.34	\$ 9.69	\$ 2.81	\$ 195.67	\$ 123.16	\$ 46.04	\$ 2.40	\$ 0.66	\$ 1.05	\$ 5.34	\$ 9.69	\$ 4.68	\$ 195.24	\$ (0.42)	-0.2%	15.65	15.62	
9	0	\$ 1,500	\$ 140.43	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 3.38	\$ 230.18	\$ 140.19	\$ 57.65	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 5.66	\$ 226.48	\$ (3.71)	-1.6%	15.35	15.10	
10	0	\$ 2,000	\$ 179.74	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 4.50	\$ 299.22	\$ 174.22	\$ 76.86	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 7.22	\$ 289.94	\$ (10.28)	-3.4%	14.96	14.45	
11	0	\$ 3,000	\$ 268.36	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 6.75	\$ 437.29	\$ 242.28	\$ 115.29	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 10.35	\$ 413.88	\$ (23.42)	-5.4%	14.58	13.80	
12	0	\$ 5,000	\$ 415.60	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 11.25	\$ 713.44	\$ 378.40	\$ 192.15	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 16.59	\$ 663.74	\$ (49.69)	-7.0%	14.27	13.27	
13	0	\$ 8,500	\$ 690.77	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 19.13	\$ 1,196.69	\$ 616.61	\$ 326.66	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 27.53	\$ 1,101.01	\$ (95.68)	-8.0%	14.08	12.95	
26			BASIC SERVICE CHARGE																						
27			DEMAND CHARGE																						
28			ENERGY CHARGE																						
29			CONSERVATION CHARGE																						
30			CAPACITY CHARGE																						
31			CLEAN ENERGY TRANSITION MECH																						
32			ENVIRONMENTAL CHARGE																						
33			STORM SURCHARGE																						
34																									
35																									
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38																									
39																									

Note: Present and proposed cost recovery clause factors are the approved January 2024 factors.
Supporting Schedules: E-13c, E-14 Supplement
Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Page 1 of 13

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	RSRSVP1	Basic Service Charge:				
2		Standard	0.71 \$/Day	RSRSVP1	1.07 \$/Day	50.7%
3		RSVP-1	0.71 \$/Day		1.07 \$/Day	50.7%
4						
5		Energy and Demand Charge:				
6		Standard	0.06650 \$/KWh		0.07491 \$/KWh	12.6%
7		First 1,000 kWh	0.07802 \$/KWh		0.06491 \$/KWh	8.6%
8		All additional kWh	0.07012 \$/KWh		0.07899 \$/KWh	12.6%
9		RSVP-1				
10						
11		Senior Care program	0.00 \$/Eligible Bill		(10.00) \$/Eligible Bill	New Program
12						
13						
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-E

Page 2 of 13

Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GS/GST	Basic Service Charge:				
2		Standard	0.75 \$/Day		1.27 \$/Day	69.3%
3		Standard - Unmetered	0.63 \$/Day		1.06 \$/Day	68.3%
4		Time-of-Day	0.75 \$/Day		1.27 \$/Day	69.3%
5						
6		Energy and Demand Charge:				
7		Standard	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
8		Standard Unmetered	0.07862 \$/kWh		0.06806 \$/kWh	-13.4%
9		Time-of-Day On-Peak	0.12317 \$/kWh		0.09912 \$/kWh	-19.5%
10		Time-of-Day Off-Peak	0.06331 \$/kWh		0.05374 \$/kWh	-15.1%
11		Time-of-Day Super Off-Peak	- \$/kWh		0.04983 \$/kWh	New Rate
12						
13		Emergency Relay Charge	0.00171 \$/kWh		0.00257 \$/kWh	50.3%
14						
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

Page 3 of 13

SUMMARY OF TARIFFS

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20240026-EI

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	CS		CS		
2		Basic Service Charge: Standard		0.75 \$/Day	69.3%
3				1.27 \$/Day	
4		Energy and Demand Charge: Standard		0.07862 \$/kWh	-13.4%
5				0.06806 \$/kWh	
6					
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Line No.	Current Rate Schedule	Type of Charge	(1)	(2)	(3)	(4)	(5)	(6)
			Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)		
1	GSD/GSD Opt./GSDT							
2		Basic Service Charge:						
3		Standard Secondary	1.08 \$/Day		1.72 \$/Day	59.3%		
4		Standard Primary	9.98 \$/Day		9.98 \$/Day	56.5%		
5		Standard Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%		
6		Optional Secondary	1.08 \$/Day		1.72 \$/Day	59.3%		
7		Optional Primary	5.98 \$/Day		9.98 \$/Day	56.5%		
8		Optional Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%		
9		Time-of-Day Secondary	1.08 \$/Day		1.72 \$/Day	59.3%		
10		Time-of-Day Primary	5.98 \$/Day		9.98 \$/Day	56.5%		
11		Time-of-Day Subtransmission	17.48 \$/Day		25.76 \$/Day	47.4%		
12		Energy Charge:						
13		Standard	0.00736 \$/kWh		0.00773 \$/kWh	5.0%		
14		Optional	0.07115 \$/kWh		0.08403 \$/kWh	18.1%		
15		Time-of-Day On-Peak	0.01193 \$/kWh		0.01243 \$/kWh	4.2%		
16		Time-of-Day Off-Peak	0.00571 \$/kWh		0.00517 \$/kWh	43.1%		
17		Time-of-Day Super Off-Peak	- \$/kWh		0.00461 \$/kWh	New Rate		
18								
19		Demand Charge:						
20		Standard (all delivery voltages)	14.20 \$/kW		19.62 \$/kW	38.2%		
21		Optional (all delivery voltages)	- \$/kW		- \$/kW	0.0%		
22		Time-of-Day Billing (all delivery voltages)	4.55 \$/kW		5.04 \$/kW	10.8%		
23		Time-of-Day Peak (all delivery voltages)	9.28 \$/kW		14.58 \$/kW	57.1%		
24								
25		Delivery Voltage Credit:						
26		Standard Primary	(0.48) \$/kW		(0.54) \$/kW	10.2%		
27		Standard Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%		
28		Optional Primary	(0.00123) \$/kWh		(0.00138) \$/kWh	12.2%		
29		Optional Subtransmission	(0.00528) \$/kWh		(0.00791) \$/kWh	49.8%		
30		Time-of-Day Primary	(0.48) \$/kW		(0.54) \$/kW	10.2%		
31		Time-of-Day Subtransmission	(2.06) \$/kW		(3.09) \$/kW	50.0%		
32								
33		Emergency Relay Power Supply Charge:						
34		Standard (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%		
35		Optional (all delivery voltages)	0.00171 \$/kWh		0.00257 \$/kWh	50.3%		
36		Time-of-Day Billing (all delivery voltages)	0.68 \$/kW		1.02 \$/kW	50.0%		

Supporting Schedules: E-7, E-14 Supplement
Recap Schedules: Continued on Page 5

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

SUMMARY OF TARIFFS
Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Change	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
(1)	(2)	(3)	(4)	(5)	(6)	
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT					
3	Metering Voltage Adjustment:					
4	Standard Primary	(1.0) %		(1.0) %		0.0%
5	Standard Subtransmission	(2.0) %		(2.0) %		0.0%
6	Optional Primary	(1.0) %		(1.0) %		0.0%
7	Optional Subtransmission	(2.0) %		(2.0) %		0.0%
8	Time-of-Day Primary	(1.0) %		(1.0) %		0.0%
9	Time-of-Day Subtransmission	(2.0) %		(2.0) %		0.0%
10						
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3		SUMMARY OF TARIFFS		Type of data shown:		Percent Increase (5)-(3)/(3)	
Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Basic Service Charge:				SBD/SBDT		
2	Standard Secondary	1.91 \$/Day		1.72 \$/Day		1.72 \$/Day	-9.8%
3	Standard Primary	6.80 \$/Day		9.36 \$/Day		9.36 \$/Day	37.6%
4	Standard Subtransmission	18.31 \$/Day		25.76 \$/Day		25.76 \$/Day	40.7%
5	Time-of-Day Secondary	1.91 \$/Day		1.72 \$/Day		1.72 \$/Day	-9.8%
6	Time-of-Day Primary	6.80 \$/Day		9.36 \$/Day		9.36 \$/Day	37.6%
7	Time-of-Day Subtransmission	18.31 \$/Day		25.76 \$/Day		25.76 \$/Day	40.7%
8							
9	Supplemental Demand Charge:						
10	Standard (All delivery voltages)	14.20 \$/KW		19.62 \$/KW		19.62 \$/KW	38.2%
11	Time-of-Day Billing (All delivery voltages)	4.55 \$/KW		5.04 \$/KW		5.04 \$/KW	10.8%
12	Time-of-Day Peak (All delivery voltages)	9.28 \$/KW		14.58 \$/KW		14.58 \$/KW	57.1%
13							
14	Supplemental Energy Charge:						
15	Standard (All delivery voltages)	0.00736 \$/KWh		0.00773 \$/KWh		0.00773 \$/KWh	5.0%
16	Time-of-Day On-Peak (All delivery voltages)	0.01193 \$/KWh		0.01283 \$/KWh		0.01283 \$/KWh	4.2%
17	Time-of-Day Off-Peak (All delivery voltages)	0.00571 \$/KWh		0.00817 \$/KWh		0.00817 \$/KWh	43.1%
18	Time-of-Day Super Off-Peak (All delivery voltages)	- \$/KWh		0.00461 \$/KWh		0.00461 \$/KWh	0.0%
19	Standby Demand Charge (All)						
20	Local Facilities Reservation	1.75 \$/KW		2.47 \$/KW		2.47 \$/KW	41.1%
21	Plus the greater of						
22	Power Supply Reservation, or	1.70 \$/KW-Mo		2.36 \$/KW-Mo		2.36 \$/KW-Mo	38.8%
23	Power Supply Demand	0.68 \$/KW-Day		0.93 \$/KW-Day		0.93 \$/KW-Day	36.6%
24							
25	Standby Energy Charge:						
26	Time-of-Day (All delivery voltages)	0.00857 \$/KWh		0.00800 \$/KWh		0.00800 \$/KWh	5.0%
27							
28							
29							
30							
31							
32							
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36							

Continued on Page 7

Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Page 7 of 13
SUMMARY OF TARIFFS
Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	Continued from Page 6					
2	SBD/SBDT					
3		Delivery Voltage Credit:				
4		Supplemental				
5		Standard Primary	(0.49) \$/KW		(0.54) \$/KW	10.2%
6		Standard Subtransmission	(2.09) \$/KW		(3.09) \$/KW	50.0%
7		Time-of-Day Primary	(0.49) \$/KW		(0.54) \$/KW	10.2%
8		Time-of-Day Subtransmission	(2.09) \$/KW		(3.09) \$/KW	50.0%
9		Standby				
10		Standard Primary	(1.30) \$/KW		(2.06) \$/KW	58.5%
11		Standard Subtransmission	(1.71) \$/KW		(2.51) \$/KW	58.5%
12		Time-of-Day Primary	(1.30) \$/KW		(2.06) \$/KW	58.5%
13		Time-of-Day Subtransmission	(1.71) \$/KW		(2.51) \$/KW	46.8%
14						
15		Emergency Relay Power Supply Charge (all):				
16		Supplemental and Standby	0.68 \$/KW		1.02 \$/KW	50.0%
17						
18						
19		Power Factor Charge (all):				
20			0.0203 \$/KVARh		0.0203 \$/KVARh	0.0%
21						
22		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00102) \$/KVARh	0.0%
23						
24		Metering Voltage Adjustment:				
25		Supplemental and Standby				
26		Standard Primary	(1.0) %		(1.0) %	0.0%
27		Standard Subtransmission	(2.0) %		(2.0) %	0.0%
28		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
29		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0%
30						
31						
32						
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSLDRGSLDTR	Basic Service Charge:			
2		Standard Primary		19.52 \$/Day	9.7%
3		Time-of-Day Primary		19.52 \$/Day	9.7%
4					
5		Energy Charge:			
6		Standard Primary		0.01042 \$/kWh	2.0%
7		Time-of-Day On-Peak - Primary		0.01584 \$/kWh	9.4%
8		Time-of-Day Off-Peak - Primary		0.00847 \$/kWh	24.7%
9		Time-of-Day Super Off-Peak - Primary		0.00638 \$/kWh	New Charge
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		11.88 \$/kW	9.4%
13		Time-of-Day Billing - (All delivery voltages)		3.77 \$/kW	-22.3%
14		Time-of-Day Peak - (All delivery voltages)		8.08 \$/kW	24.6%
15					
16		Emergency Relay Power Supply Charge (all):		1.02 \$/kW	50.0%
17					
18		Power Factor Charge (all):		0.00203 \$/kVARh	0.0%
19					
20		Power Factor Credit (all):		(0.00102) \$/kVARh	0.0%
21					
22		Metering Voltage Adjustment:			
23		Standard subtransmission		(1.0) %	0.0%
24		Time-of-Day subtransmission		(1.0) %	0.0%
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

SUMMARY OF TARIFFS
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Historical Prior Year Ended 12/31/2024
Witness: J. Chronister / R. Latta / J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:			
2		Standard Subtransmission		83.90 \$/Day	52.1%
3		Time-of-Day Subtransmission		83.90 \$/Day	52.1%
4					
5		Energy Charge:			
6		Standard Subtransmission		0.01151 \$/KWh	1.0%
7		Time-of-Day On-Peak - Subtransmission		0.02095 \$/KWh	51.2%
8		Time-of-Day Off-Peak - Subtransmission		0.01023 \$/KWh	-5.1%
9		Time-of-Day Super Off-Peak - Subtransmission		0.00719 \$/KWh	
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		9.29 \$/KW	37.5%
13		Time-of-Day Billing - (All delivery voltages)		2.95 \$/KW	-47.5%
14		Time-of-Day Peak - (All delivery voltages)		6.31 \$/KW	77.8%
15				11.22 \$/KW	
16		Emergency Relay Power Supply Charge (all):		1.02 \$/KW	50.0%
17					
18		Power Factor Charge (all):		0.00203 \$/KVARh	0.0%
19					
20		Power Factor Credit (all):		(0.00102) \$/KVARh	0.0%
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					

Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Page 10 of 13

SUMMARY OF TARIFFS
Type of data shown:
XX Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	SBLDR/SBLDTPR					
2		Basic Service Charge:				
3		Standard	20.35 \$/Day		22.24 \$/Day	9.3%
4		Time-of-Day	20.35 \$/Day		22.24 \$/Day	9.3%
5						
6		Supplemental Demand Charge:				
7		Standard	11.88 \$/KW		13.00 \$/KW	9.4%
8		Time-of-Day Billing	3.77 \$KW		2.93 \$KW	-22.3%
9		Time-of-Day Peak	8.08 \$KW		10.07 \$KW	24.6%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01042 \$/KWh		0.01063 \$/KWh	2.0%
13		Time-of-Day On-Peak	0.01584 \$/KWh		0.01725 \$/KWh	8.9%
14		Time-of-Day Off-Peak	0.00847 \$/KWh		0.01048 \$/KWh	23.7%
15		Time-of-Day Super Off-Peak	- \$/KWh		0.00630 \$/KWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	1.33 \$/KW		1.71 \$/KW	28.6%
19		Plus the greater of				
20		Power Supply Reservation, or	1.43 \$/KW-Mo		1.56 \$/KW-Mo	9.1%
21		Power Supply Demand	0.56 \$/KW-Day		0.62 \$/KW-Day	10.7%
22						
23		Standby Energy Charge:				
24		Standard	0.00857 \$/KWh		0.00874 \$/KWh	2.0%
25		Time-of-Day (all periods)	0.00857 \$/KWh		0.00874 \$/KWh	2.0%
26						
27						
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34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:
Continued on Page 11

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

SUMMARY OF TARIFFS
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Continued from Page 10					
2						
3	SBLDPR/SBLDTPR	Emergency Relay Power Supply Charge (all):		SBLDPR/SBLDTPR		
4		Standard	0.68 \$/KW		1.02 \$/KW	50.0%
5		Time of Day	0.68 \$/KW		1.02 \$/KW	50.0%
6						
7						
8		Power Factor Charge (all):	0.0203 \$/KVARh		0.0203 \$/KVARh	0.0%
9						
10		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00102) \$/KVARh	0.0%
11						
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0%
15		Time-of-Day Primary	(1.0) %		(1.0) %	0.0%
16						
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Line No.	Current Rate Schedule	Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1	SBLSU/SBLDTSU					
2		Basic Service Charge:				
3		Standard	84.73 \$/Day		128.44 \$/Day	51.6%
4		Time-of-Day	84.73 \$/Day		128.44 \$/Day	51.6%
5						
6		Supplemental Demand Charge:				
7		Standard	9.29 \$/KW		12.77 \$/KW	37.5%
8		Time-of-Day Billing	2.95 \$/KW		1.55 \$/KW	-47.5%
9		Time-of-Day Peak	6.31 \$/KW		11.22 \$/KW	77.8%
10						
11		Supplemental Energy Charge:				
12		Standard	0.01151 \$/KWh		0.01163 \$/KWh	1.0%
13		Time-of-Day On-Peak	0.01386 \$/KWh		0.02093 \$/KWh	51.0%
14		Time-of-Day Off-Peak	0.01078 \$/KWh		0.01021 \$/KWh	-5.3%
15		Time-of-Day Super Off-Peak	- \$/KWh		0.00717 \$/KWh	New Rate
16						
17		Standby Demand Charge:				
18		Local Facilities Reservation	0.86 \$/KW		1.30 \$/KW	51.2%
19		Plus the greater of				
20		Power Supply Reservation, or	1.12 \$/KW-Mo		1.54 \$/KW-Mo	37.5%
21		Power Supply Demand	0.44 \$/KW-Day		0.61 \$/KW-Day	38.6%
22						
23		Standby Energy Charge:				
24		Time-of-Day (all periods)	0.00857 \$/KWh		0.00866 \$/KWh	1.1%
25						
26		Emergency Relay Power Supply Charge (all):				
27		Standard	0.68 \$/KW		1.02 \$/KW	50.0%
28		Time of Day	0.68 \$/KW		1.02 \$/KW	50.0%
29						
30		Power Factor Charge (all):	0.00203 \$/KVARh		0.00203 \$/KVARh	0.0%
31						
32		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00102) \$/KVARh	0.0%
33						
34						
35						
36						

Supporting Schedules: E-7, E-14 Supplement Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

SUMMARY OF TARIFFS
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of data shown:
XX Projected Test Year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase (5)-(3)/(3)
1						
2	LS-1, LS-2			LS-1 and LS 2		
3		Basic Service Charge:	0.71 \$/Day		0.71 \$/Day	0.0%
4		(for metered streetlighting accounts only)				
5		Energy Charge:	0.03260 \$/kWh		0.03260 \$/kWh	0.0%
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-4 INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the requested interim revenue requirements increase.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Page 1 of 1

Type of data shown:
Projected Test year Ended 12/31/2025
Projected Prior Year Ended 12/31/2024
Historical Prior Year Ended 12/31/2023
Witness: J. Chronisler / R. Latta / J. Williams

Line No.	(1) Description	(2) Source	(3) Amount (000)
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
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The company is not seeking Interim Rates.

Recap Schedules:

Supporting Schedules:

SCHEDULE A-5 INTERIM REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed interim rates.
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

Page 1 of 1
 Type of data shown:
 Projected Test Year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. Chronister / R. Latta / J. Williams

Line No.	(1) TYPICAL KW	(2) KW	BILL UNDER PRESENT RATES			BILL UNDER PROPOSED RATES			INCREASE			COSTS IN CENTS/KWH						
			(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ENVIRONMENTAL CHARGE	(8) TOTAL	(9) BASE RATE	(10) FUEL CHARGE	(11) ECCR CHARGE	(12) CAPACITY CHARGE	(13) ENVIRONMENTAL CHARGE	(14) TOTAL	(15) DOLLARS (14)/8	(16) PERCENT (15)/(8)	(17) PERCENT (16)/(8)	(18) PROPOSED (14)/(2)
1																		
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
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39																		

Supporting Schedules: Recap Schedules

SCHEDULE A2
 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI
 RATE SCHEDULE: RS - RESIDENTIAL SERVICE
 TYPE of data shown: XX Projected Year Ended: 12/31/2026
 Witness: J. Williams

Line No.	(1) TYPICAL MONTHLY KWH	(2)	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENTS/KWH	
			(3) BASE RCHG	(4) FUEL CHG	(5) ECOR CHG	(6) CAPACITY CHG	(7) EGR CHG	(8) CLEAN ENERGY CHG	(9) SPRCH CHG	(10) STORM SURCHG	(11) GRIT CHG	(12) TOTAL	(13) BASE RCHG	(14) FUEL CHG	(15) ECOR CHG	(16) CAPACITY CHG	(17) EGR CHG	(18) CLEAN ENERGY CHG	(19) SPRCH CHG	(20) GRIT CHG	(21) TOTAL	(22) DOLLARS TOTAL	(23) PERCENT CHANGE	(24) PRESENT COST	(25) PROPOSED COST		
0	0		\$ 32.10	\$	\$	\$	\$	\$	\$	\$ 0.82	\$ 32.92	\$ 34.20	\$	\$	\$	\$	\$	\$	\$	\$	\$ 35.04	\$	2.15	6.2%			
3	0	100	\$ 39.59	\$ 3.54	\$ 0.22	\$ 0.00	\$ 0.00	\$ 0.43	\$ 0.66	\$	\$ 1.14	\$ 45.72	\$ 42.15	\$ 0.22	\$ 0.00	\$ 0.09	\$ 0.43	\$ 0.00	\$ 1.21	\$	\$ 48.35	\$ 2.62	5.7%	46.72	48.35		
4	0	250	\$ 50.83	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$	\$ 1.92	\$ 64.83	\$ 60.07	\$ 0.84	\$ 0.54	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.71	\$	\$ 68.25	\$ 3.32	5.1%	26.97	27.30		
7	0	500	\$ 69.56	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$	\$ 2.42	\$ 96.93	\$ 73.84	\$ 1.68	\$ 1.08	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.94	\$	\$ 101.42	\$ 4.49	4.6%	19.39	20.28		
8	0	750	\$ 89.29	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$	\$ 3.22	\$ 128.93	\$ 99.80	\$ 2.62	\$ 1.61	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.36	\$	\$ 134.59	\$ 5.68	4.4%	17.19	17.96		
10	0	1,000	\$ 107.01	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.86	\$ 4.30	\$ 6.59	\$	\$ 4.02	\$ 160.94	\$ 113.67	\$ 3.56	\$ 2.15	\$ 0.86	\$ 4.30	\$ 6.59	\$ 4.19	\$	\$ 167.76	\$ 6.83	4.2%	16.09	16.78		
13	0	1,250	\$ 128.24	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$	\$ 4.85	\$ 198.07	\$ 136.04	\$ 4.67	\$ 2.69	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.15	\$	\$ 206.08	\$ 7.99	4.6%	16.85	16.49		
15	0	1,500	\$ 149.47	\$ 56.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$	\$ 5.88	\$ 235.20	\$ 158.41	\$ 5.64	\$ 3.23	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.11	\$	\$ 244.38	\$ 9.16	3.9%	15.68	16.29		
17	0	2,000	\$ 191.93	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$	\$ 7.74	\$ 309.47	\$ 203.14	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$	\$ 320.96	\$ 11.90	3.7%	16.47	18.05		
19	0	3,000	\$ 276.84	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$	\$ 11.45	\$ 457.99	\$ 282.61	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$	\$ 474.16	\$ 16.17	3.5%	15.27	15.81		
20	0	5,000	\$ 446.87	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$	\$ 18.88	\$ 750.05	\$ 471.55	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$	\$ 786.56	\$ 25.51	3.4%	15.10	15.61		
23																											
24																											
25																											
26																											
27																											
28																											
29																											
30																											
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37																											
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39																											
40																											
41																											
42																											

Note: Present and proposed cost recovery factors are the approved January 2024 factors.
 Supporting Schedules: E-15a, E-14 Supplement
 Recap Schedules:

SCHEDULE A2
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
For each rate, calculate typical monthly bills for present rates and proposed rates.

XX Projected Year Ended: 12/31/2026

Witness: J. Williams

RS - GENERAL SERVICE NON-DEMAND

Line No.	(1) KW	(2) TYPICAL MONTHLY RATE \$/KWH	BILL UNDER PRESENT RATES						BILL UNDER PROPOSED RATES						INCREASE			COSTS IN CENTS/KWH								
			(3) BASE FUEL	(4) ECOR	(5) FUEL	(6) ECOR	(7) CLEAN ENERGY	(8) SPORC	(9) STORM	(10) Surcharges	(11) GRIT	(12) TOTAL	(13) BASE FUEL	(14) ECOR	(15) FUEL	(16) ECOR	(17) CLEAN ENERGY	(18) SPORC	(19) STORM	(20) Surcharges	(21) TOTAL	(22) DOLLARS	(23) PERCENT	(24) PRESENT	(25) PROPOSED	
2	0	0	38.10								38.08	40.50									1.04	2.48	6.2%	51.57	54.45	
3	0	100	44.91	3.84	0.19	0.05	0.08	0.43	0.78	1.29	51.57	47.71	3.84	0.19	0.05	0.08	0.43	0.78	1.29	51.57	1.36	2.88	5.6%	51.57	54.45	
4	0	250	55.12	9.61	0.48	0.14	0.21	1.07	1.94	1.76	70.31	65.53	9.61	0.48	0.14	0.21	1.07	1.94	1.76	70.31	1.26	3.50	5.0%	28.12	28.52	
7	0	500	72.13	19.22	0.96	0.27	0.42	2.14	3.98	2.54	101.54	79.55	19.22	0.96	0.27	0.42	2.14	3.98	2.54	101.54	2.85	4.53	4.5%	20.31	21.22	
8	0	750	89.15	28.82	1.44	0.41	0.63	3.20	5.91	3.32	132.78	94.59	28.82	1.44	0.41	0.63	3.20	5.91	3.32	132.78	3.46	5.57	4.2%	17.70	18.45	
10	0	1,000	105.16	38.43	1.92	0.54	0.84	4.27	7.75	4.10	154.01	112.60	38.43	1.92	0.54	0.84	4.27	7.75	4.10	154.01	4.27	6.61	4.0%	16.40	17.08	
13	0	1,250	123.18	48.04	2.40	0.68	1.05	5.34	9.69	4.88	195.24	130.63	48.04	2.40	0.68	1.05	5.34	9.69	4.88	195.24	5.07	7.64	3.9%	15.62	16.23	
15	0	1,500	140.19	57.65	2.88	0.81	1.26	6.41	11.63	5.66	226.49	148.65	57.65	2.88	0.81	1.26	6.41	11.63	5.66	226.49	5.88	8.68	3.8%	15.10	15.88	
17	0	2,000	174.22	76.86	3.84	1.08	1.68	8.54	15.50	7.22	288.04	184.70	76.86	3.84	1.08	1.68	8.54	15.50	7.22	288.04	7.40	10.75	3.7%	14.45	14.98	
19	0	3,000	242.28	115.29	5.76	1.62	2.52	12.81	23.25	10.35	413.84	259.80	115.29	5.76	1.62	2.52	12.81	23.25	10.35	413.84	10.72	14.89	3.6%	13.80	14.29	
20	0	5,000	378.40	192.15	9.60	2.70	4.20	21.35	39.75	16.89	653.74	401.00	192.15	9.60	2.70	4.20	21.35	39.75	16.89	653.74	17.17	23.18	3.5%	13.27	13.74	
23	0	8,500	616.61	326.66	16.32	4.59	7.14	38.30	65.88	27.53	1,101.01	653.35	326.66	16.32	4.59	7.14	38.30	65.88	27.53	1,101.01	28.47	37.68	3.4%	12.95	13.40	
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PROPOSED
38.10 \$/KWH
40.50 \$/KWH

PRESENT
38.10 \$/KWH
- \$/KWH
6.80 \$/KWH
3.84 \$/KWH
3.84 \$/KWH
1.92 \$/KWH
0.96 \$/KWH
0.48 \$/KWH
0.24 \$/KWH
0.12 \$/KWH
0.06 \$/KWH

Supporting Schedules: E-10c, E-14 Supplement

SCHEDULE A2
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2027
Witness: J. Williams

Line No.	(1) TYPICAL RATE	(2) KW	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			(25) PROPOSED ELECTRIC TARIFF LOADING
			(3) BASE FUEL CHARGE	(4) FUEL CHARGE	(5) ECCR CHANGE	(6) CAPACITY CHANGE	(7) ECCR CHANGE	(8) CLEAN ENERGY TARIFF	(9) SPRINT CHARGE	(10) STORM SURCHARGE	(11) GRIT CHANGE	(12) TOTAL	(13) BASE FUEL CHARGE	(14) FUEL CHARGE	(15) ECCR CHANGE	(16) CAPACITY CHANGE	(17) ECCR CHANGE	(18) CLEAN ENERGY TARIFF	(19) SPRINT CHARGE	(20) GRIT CHANGE	(21) TOTAL	(22) DOLLARS INCREASE	(23) PERCENT CHANGE	(24) PRESENT ELECTRIC TARIFF LOADING		
2	0	0	\$ 34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.87	\$ 34.88	\$ 34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.81	\$ 35.31	\$ 0.26	4.0%	\$ -			
3	0	100	\$ 42.00	\$ 3.54	\$ 0.22	\$ 0.00	\$ 0.43	\$ 0.66	\$ -	\$ 1.20	\$ 43.80	\$ 43.68	\$ 3.54	\$ 0.22	\$ 0.00	\$ 0.09	\$ 0.43	\$ 0.66	\$ 1.25	\$ 46.91	\$ 3.11	3.8%	\$ 48.20			
4	0	250	\$ 53.92	\$ 8.84	\$ 0.54	\$ 0.16	\$ 1.08	\$ 1.65	\$ -	\$ 1.70	\$ 68.10	\$ 68.09	\$ 8.84	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 1.76	\$ 70.32	\$ 2.22	3.3%	\$ 27.24			
5	0	500	\$ 73.79	\$ 17.68	\$ 1.08	\$ 0.31	\$ 2.15	\$ 3.29	\$ -	\$ 2.53	\$ 101.27	\$ 101.27	\$ 17.68	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 2.81	\$ 104.33	\$ 3.06	3.0%	\$ 20.25			
6	0	750	\$ 93.66	\$ 26.52	\$ 1.61	\$ 0.47	\$ 3.23	\$ 4.94	\$ -	\$ 3.36	\$ 134.44	\$ 134.44	\$ 26.52	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 3.46	\$ 138.35	\$ 3.90	2.9%	\$ 17.93			
7	0	1,000	\$ 113.53	\$ 35.36	\$ 2.15	\$ 0.62	\$ 4.30	\$ 6.50	\$ -	\$ 4.99	\$ 167.62	\$ 167.62	\$ 35.36	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.50	\$ 4.31	\$ 172.36	\$ 4.74	2.8%	\$ 16.76			
8	0	1,250	\$ 135.90	\$ 46.70	\$ 2.69	\$ 0.78	\$ 5.38	\$ 8.23	\$ -	\$ 5.15	\$ 205.92	\$ 205.92	\$ 46.70	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 5.29	\$ 211.50	\$ 5.58	2.7%	\$ 16.47			
9	0	1,500	\$ 158.26	\$ 58.04	\$ 3.23	\$ 0.89	\$ 6.45	\$ 9.87	\$ -	\$ 6.11	\$ 244.22	\$ 244.22	\$ 58.04	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 6.27	\$ 250.64	\$ 6.42	2.6%	\$ 16.28			
10	0	2,000	\$ 203.00	\$ 80.72	\$ 4.30	\$ 1.24	\$ 8.60	\$ 13.16	\$ -	\$ 8.02	\$ 320.82	\$ 320.82	\$ 80.72	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 8.22	\$ 328.82	\$ 8.10	2.5%	\$ 16.04			
11	0	3,000	\$ 292.47	\$ 126.08	\$ 6.45	\$ 1.86	\$ 12.90	\$ 19.74	\$ -	\$ 11.85	\$ 474.02	\$ 474.02	\$ 126.08	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 12.14	\$ 485.49	\$ 11.46	2.4%	\$ 15.80			
12	0	5,000	\$ 471.42	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ -	\$ 18.81	\$ 788.43	\$ 788.43	\$ 216.80	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.80	\$ 19.97	\$ 798.62	\$ 18.18	2.3%	\$ 15.87			
23																										
24	BASIC SERVICE CHARGE		34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.05	34.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34.05	\$ -					
25	ENERGY CHARGE																									
26	0-1,000 KWH																									
27	Over 1,000 KWH																									
28	FUEL CHARGE																									
29	Conservation Charge																									
30	Clean Energy Transition Mechanism																									
31	Storm Surcharges																									
32	GRIT																									
33	Capacity Charge																									
34	Conservation Charge																									
35	Clean Energy Transition Mechanism																									
36	Storm Surcharges																									
37	GRIT																									
38	Capacity Charge																									
39	Conservation Charge																									
40	Clean Energy Transition Mechanism																									
41	Storm Surcharges																									
42	GRIT																									

Note: Present and proposed cost recovery factors are the approved January 2024 factors.
Supporting Schedules: E-15a, E-14 Supplement

SCHEDULE A2 FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS
 FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No: 20240026-EI
 G.S. - GENERAL SERVICE NON-DEMAND
 RATE SCHEDULE

Line No.	(1) TYPICAL MONTHLY KW	(2) RATES	BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE			COSTS IN CENTS/KWH	
			(3) BASE FUEL	(4) ECOR	(5) FUEL	(6) ECOR	(7) CLEAN ENERGY	(8) CLEAN ENERGY	(9) STORM	(10) STORM	(11) GRIT	(12) TOTAL	(13) BASE FUEL	(14) ECOR	(15) FUEL	(16) ECOR	(17) CLEAN ENERGY	(18) CLEAN ENERGY	(19) STORM	(20) STORM	(21) GRIT	(22) TOTAL	(23) PERCENT	(24) DOLLARS	(25) PRESENT	(26) PROPOSED	
1	0	0	\$40.50	\$-	\$40.50	\$-	\$-	\$-	\$-	\$-	\$40.50	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$40.50	\$-	0.00%	\$40.50	100.00%	100.00%	
2	0	0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	0.00%	\$-	0.00%	0.00%	
3	0	100	\$4771	\$3.84	\$4774.84	\$0.08	\$0.43	\$0.78	\$-	\$1.36	\$54.46	\$49.50	\$3.84	\$0.19	\$0.05	\$0.08	\$0.43	\$0.78	\$-	\$1.41	\$56.28	\$1.41	0.30%	\$62.88	54.46	56.28	
4	0	250	\$5853	\$9.61	\$5862.61	\$0.21	\$1.07	\$1.94	\$-	\$3.06	\$73.81	\$68.75	\$9.61	\$0.48	\$0.14	\$0.21	\$1.07	\$1.94	\$-	\$2.08	\$76.09	\$2.08	0.36%	\$81.44	29.52	30.44	
5	0	500	\$7855	\$19.22	\$7874.22	\$0.42	\$2.14	\$3.88	\$-	\$6.06	\$106.08	\$99.50	\$19.22	\$0.96	\$0.27	\$0.42	\$2.14	\$3.88	\$-	\$4.38	\$109.10	\$4.38	0.56%	\$115.13	21.22	21.82	
6	0	750	\$9459	\$28.82	\$9487.82	\$0.63	\$3.20	\$5.81	\$-	\$8.77	\$138.35	\$127.00	\$28.82	\$1.44	\$0.41	\$0.63	\$3.20	\$5.81	\$-	\$6.85	\$144.12	\$6.85	0.73%	\$150.97	19.45	18.96	
7	0	1000	\$11260	\$38.43	\$11298.43	\$0.84	\$4.27	\$7.75	\$-	\$11.77	\$170.62	\$157.00	\$38.43	\$1.92	\$0.54	\$0.84	\$4.27	\$7.75	\$-	\$9.52	\$175.13	\$9.52	0.85%	\$184.65	17.06	17.51	
8	0	1250	\$13063	\$48.04	\$13111.04	\$1.05	\$5.34	\$9.69	\$-	\$15.07	\$202.88	\$187.75	\$48.04	\$2.40	\$0.68	\$1.05	\$5.34	\$9.69	\$-	\$12.52	\$208.14	\$12.52	0.96%	\$220.66	16.23	16.65	
9	0	1500	\$14865	\$57.65	\$14922.65	\$1.26	\$6.41	\$11.63	\$-	\$18.04	\$255.15	\$237.00	\$57.65	\$2.88	\$0.81	\$1.26	\$6.41	\$11.63	\$-	\$15.00	\$261.15	\$15.00	1.01%	\$276.15	15.68	16.08	
10	0	2000	\$18470	\$76.86	\$18546.86	\$1.68	\$8.54	\$15.50	\$-	\$23.58	\$329.09	\$305.00	\$76.86	\$3.84	\$1.08	\$1.68	\$8.54	\$15.50	\$-	\$20.00	\$327.18	\$20.00	1.07%	\$347.18	14.88	15.36	
11	0	3000	\$26880	\$115.29	\$26995.29	\$2.52	\$12.81	\$23.25	\$-	\$35.07	\$429.77	\$405.00	\$115.29	\$5.76	\$1.62	\$2.52	\$12.81	\$23.25	\$-	\$28.00	\$437.77	\$28.00	1.04%	\$465.77	14.29	14.64	
12	0	5000	\$40100	\$192.15	\$40292.15	\$4.20	\$21.35	\$39.75	\$-	\$59.10	\$688.92	\$645.00	\$192.15	\$6.00	\$2.70	\$4.20	\$21.35	\$39.75	\$-	\$42.00	\$700.92	\$42.00	1.05%	\$742.92	13.74	14.07	
13	0	8500	\$65335	\$326.66	\$65661.66	\$7.14	\$38.30	\$65.88	\$-	\$94.18	\$1138.69	\$1072.00	\$326.66	\$6.32	\$4.59	\$7.14	\$38.30	\$65.88	\$-	\$71.40	\$1145.69	\$71.40	1.09%	\$1217.09	13.40	13.71	
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Note: Present and proposed cost recovery factors are the approved January 2024 factors.

Supporting Schedules: E-10c, E-14 Supplement

Recap Schedules:

Page 3 of 5
 Type of data shown:
 XX Projected Year Ended 12/31/2027

WITNESS: J. Williams

GSD - GENERAL SERVICE DEMAND

Line	KW	(1) TYPICAL LOAD	BILL UNDER PRESENT RATES													INCREASE			COSTS IN CENTS/KWH							
			(3) BASE CHARGE	(4) FUEL CHARGE	(5) ECCR CAPACITY	(6) ECCR TOTAL	(7) CLEAN ENERGY CHARGE	(8) CLEAN ENERGY TOTAL	(9) SPURCH CHARGE	(10) SPURCH TOTAL	(11) GRT CHARGE	(12) GRT TOTAL	(13) BASE CHARGE	(14) FUEL CHARGE	(15) ECCR CAPACITY	(16) ECCR TOTAL	(17) CLEAN ENERGY CHARGE	(18) CLEAN ENERGY TOTAL	(19) SPURCH CHARGE	(20) SPURCH TOTAL	(21) GRT CHARGE	(22) GRT TOTAL	(23) PERCENT INCREASE	(24) PRESENT DOLLARS	(25) PROPOSED DOLLARS	
1	75	10,900	\$ 1,020.37	\$ 420.81	\$ 18.96	\$ 526	\$ 28.13	\$ 84.00	\$ 10.63	\$ 8.89	\$ 38.41	\$ 1,070.97	\$ 420.81	\$ 18.16	\$ 526	\$ 28.13	\$ 84.00	\$ 10.63	\$ 8.89	\$ 38.41	\$ 1,115.36	\$ 72.39	2.3%	\$ 14,671	\$ 14,743	
2	75	19,163	\$ 1,770.79	\$ 736.41	\$ 54.75	\$ 15.00	\$ 84.00	\$ 54.00	\$ -	\$ 70.01	\$ 2,800.49	\$ 1,841.76	\$ 736.41	\$ 54.75	\$ 15.00	\$ 84.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 71.83	\$ 2,872.28	\$ 72.79	2.6%	\$ 14,611	\$ 14,909
3	75	32,850	\$ 1,882.89	\$ 1,282.43	\$ 54.75	\$ 15.00	\$ 84.00	\$ 54.00	\$ -	\$ 86.66	\$ 4,368.33	\$ 1,968.38	\$ 1,282.43	\$ 54.75	\$ 15.00	\$ 84.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 88.59	\$ 3,542.97	\$ 77.43	2.2%	\$ 10,555	\$ 10,779
4	75	49,275	\$ 2,019.52	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 84.00	\$ 54.00	\$ -	\$ 106.51	\$ 4,260.44	\$ 2,100.41	\$ 1,886.74	\$ 54.75	\$ 15.00	\$ 84.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 54.00	\$ 108.58	\$ 4,340.40	\$ 82.96	1.9%	\$ 8,655	\$ 8,811
6	500	73,000	\$ 6,833.06	\$ 2,805.90	\$ 127.75	\$ 36.04	\$ 133.00	\$ 126.56	\$ 37.96	\$ 253.25	\$ 10,130.14	\$ 6,848.80	\$ 2,805.90	\$ 127.75	\$ 36.04	\$ 133.00	\$ 126.56	\$ 126.56	\$ 126.56	\$ 126.56	\$ 269.04	\$ 10,381.71	\$ 231.57	2.3%	\$ 13,988	\$ 14,119
7	500	127,750	\$ 11,469.87	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 800.00	\$ 360.00	\$ -	\$ 458.81	\$ 16,352.60	\$ 11,955.43	\$ 4,909.43	\$ 365.00	\$ 100.00	\$ 800.00	\$ 360.00	\$ 360.00	\$ 360.00	\$ 470.60	\$ 18,823.94	\$ 471.34	2.6%	\$ 14,337	\$ 14,733	
8	500	219,000	\$ 12,843.21	\$ 8,416.17	\$ 846.00	\$ 100.00	\$ 1,773.36	\$ 900.00	\$ -	\$ 569.79	\$ 26,791.66	\$ 12,732.88	\$ 8,416.17	\$ 846.00	\$ 100.00	\$ 1,773.36	\$ 900.00	\$ 900.00	\$ 900.00	\$ 582.34	\$ 23,263.78	\$ 502.23	2.2%	\$ 10,411	\$ 10,684	
9	500	328,500	\$ 13,164.09	\$ 12,278.27	\$ 365.00	\$ 100.00	\$ 2,666.09	\$ 900.00	\$ -	\$ 702.14	\$ 26,085.58	\$ 13,679.75	\$ 12,278.27	\$ 365.00	\$ 100.00	\$ 2,666.09	\$ 900.00	\$ 900.00	\$ 900.00	\$ 715.62	\$ 26,824.72	\$ 538.14	1.9%	\$ 8,555	\$ 8,711	
10	1000	446,000	\$ 13,951.52	\$ 6,610.78	\$ 255.50	\$ 70.08	\$ 1,126.26	\$ 266.00	\$ -	\$ 505.11	\$ 30,240.20	\$ 13,578.60	\$ 6,610.78	\$ 255.50	\$ 70.08	\$ 1,126.26	\$ 266.00	\$ 266.00	\$ 266.00	\$ 251.12	\$ 20,864.66	\$ 460.88	2.3%	\$ 13,944	\$ 14,155	
12	1000	255,500	\$ 22,897.15	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 2,008.26	\$ 1,200.00	\$ 720.00	\$ -	\$ 916.23	\$ 36,640.19	\$ 23,653.86	\$ 9,818.87	\$ 730.00	\$ 200.00	\$ 2,008.26	\$ 1,200.00	\$ 1,200.00	\$ 720.00	\$ 939.73	\$ 37,589.41	\$ 940.22	2.6%	\$ 14,334	\$ 14,711
13	1000	438,000	\$ 24,431.82	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 3,547.78	\$ 1,200.00	\$ 720.00	\$ -	\$ 1,138.98	\$ 46,527.12	\$ 25,408.76	\$ 16,832.34	\$ 730.00	\$ 200.00	\$ 3,547.78	\$ 1,200.00	\$ 1,200.00	\$ 720.00	\$ 1,183.23	\$ 46,529.11	\$ 1,001.99	2.2%	\$ 10,399	\$ 10,682
14	1000	657,000	\$ 26,253.58	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,200.00	\$ -	\$ 1,402.88	\$ 56,115.15	\$ 27,302.50	\$ 25,156.53	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,200.00	\$ 1,200.00	\$ 720.00	\$ 1,429.77	\$ 57,190.97	\$ 1,075.82	1.9%	\$ 8,570	\$ 8,710	

Line	KW	TYPICAL LOAD	PRESENT			PROPOSED		
			GSD	GSD/PT	5/40 \$/BII	GSD	GSD/PT	5/70 \$/BII
18			54.00	54.00	\$/BII	57.00		\$/BII
19			54.00	54.00	\$/BII	57.00		\$/BII
20			20.79	6.34	\$/BII	6.56		\$/BII
21			15.45	\$/BII		8.07		\$/BII
22			0.819	\$/BII	8.902 \$/BII	0.852		\$/BII
23			0.819	\$/BII	8.902 \$/BII	0.852		\$/BII
24			0.886	\$/BII	8.902 \$/BII	0.852		\$/BII
25			0.886	\$/BII	8.902 \$/BII	0.852		\$/BII
26			0.886	\$/BII	8.902 \$/BII	0.852		\$/BII
27			3.843	\$/BII	3.843 \$/BII	3.843		\$/BII
28			4.945	\$/BII	4.945 \$/BII	4.945		\$/BII
29			3.757	\$/BII	3.757 \$/BII	3.757		\$/BII
30			0.73	\$/BII	0.73 \$/BII	0.73		\$/BII
31			0.73	\$/BII	0.73 \$/BII	0.73		\$/BII
32			1.12	\$/BII	1.12 \$/BII	1.12		\$/BII
33			0.81	\$/BII	0.81 \$/BII	0.81		\$/BII
34			0.72	\$/BII	0.72 \$/BII	0.72		\$/BII
35			0.72	\$/BII	0.72 \$/BII	0.72		\$/BII
36			0.652	\$/BII	0.652 \$/BII	0.652		\$/BII

Notes: A. The WWS for each kW (unit) is based on 20, 35, 60, and 90% load factors (LF).
 B. Charges at 20% LF are based on the GSD Option rate, 35% and 60% LF charges are based on the standard rate and 90% LF charges are based on the TOD rate.
 C. All calculations assume meter and service at secondary voltage.
 D. Present TOD energy charges assume 25/75 on/off-peak % for 90% LF. Proposed TOD energy charges assume 25/40/25 on/off-peak/off-peak % for 90% LF.
 E. Peak demand to billing demand ratio are assumed to be 99% at 90% LF.
 F. Proposed TOD energy charges are based on the proposed capacity 2024 factors.
 Supporting Schedules: E-10E, E-14, Supplement

Page 4 of 6
XX Proposed Year Ended 12/31/2027
Witness: J. Williams

EXPLANATION: For each rate, calculate total monthly bills for present case and proposed case.

REGULATORY DIVISION
COMMISSIONER OF ELECTRICITY AND ENERGY SERVICES
TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI

GENERAL SERVICE LARGE DEMAND / TOU PRIMARY SERVED

Line	DESCRIPTION	BILLING PERIOD PRESENT RATES					BILLING PERIOD PROPOSED RATES					INCREASE			COSTS/CENTERS/BOOK											
		(3) BASE	(4) FUEL CHARGE	(5) ECR	(6) CAPACITY	(7) CLEAN ENERGY SPORC	(8) ECR	(9) CAPACITY	(10) CLEAN ENERGY SPORC	(11) GRT	(12) GRT	(13) BASE	(14) FUEL CHARGE	(15) ECR	(16) CAPACITY	(17) CLEAN ENERGY SPORC	(18) ECR	(19) CAPACITY	(20) CLEAN ENERGY SPORC	(21) GRT	(22) GRT	(23) DOLLARS	(24) PERCENT	(25) PERCENT	(26) PRESENT	(27) PROPOSED
1	1000	255,000	17,327.03	9,271.78	875,000	181,641	875,000	400,000	170,000	181,641	875,000	400,000	170,000	181,641	875,000	400,000	170,000	181,641	875,000	400,000	170,000	30,994.84	7.94%	2.3%	11.86	12.13
2	1000	430,000	19,352.58	16,665.90	875,000	310,908	875,000	600,000	170,000	310,908	875,000	600,000	170,000	310,908	875,000	600,000	170,000	310,908	875,000	600,000	170,000	40,444.98	7.94%	2.0%	9.95	9.23
3	1000	650,000	21,981.02	24,663.59	875,000	466,817	875,000	800,000	170,000	466,817	875,000	800,000	170,000	466,817	875,000	800,000	170,000	466,817	875,000	800,000	170,000	51,733.98	7.75%	1.7%	7.75	7.58
4	2500	630,750	42,298.03	24,364.44	1,675,000	463,511	2,100,000	1,300,000	425,000	463,511	1,675,000	1,300,000	425,000	463,511	1,675,000	1,300,000	425,000	463,511	1,675,000	1,300,000	425,000	76,452.66	11.9%	2.3%	11.69	11.98
5	2500	1,042,000	53,282.70	62,295.96	1,675,000	1,065,116	2,100,000	1,300,000	425,000	1,065,116	1,675,000	1,300,000	425,000	1,065,116	1,675,000	1,300,000	425,000	1,065,116	1,675,000	1,300,000	425,000	103,292.71	11.9%	1.7%	7.75	7.52
6	5000	1,250,000	64,615.00	84,595.50	3,350,000	1,844,425	4,300,000	3,000,000	800,000	1,844,425	3,350,000	3,350,000	800,000	1,844,425	3,350,000	3,350,000	800,000	1,844,425	3,350,000	3,350,000	800,000	152,525.30	11.9%	2.3%	11.64	11.90
7	5000	2,500,000	107,084.82	124,571.53	3,350,000	2,332.35	4,300,000	3,000,000	800,000	2,332.35	3,350,000	3,350,000	800,000	2,332.35	3,350,000	3,350,000	800,000	2,332.35	3,350,000	3,350,000	800,000	296,662.27	11.9%	1.7%	7.66	7.79
14	BASIC SERVICE CHARGE																									
15	BLINDING DEMAND																									
16	PEAK DEMAND CHARGE																									
17	EMERGENCY ON-PEAK																									
18	OFF-PEAK																									
19	FUEL CHARGE																									
20	ON-PEAK																									
21	OFF-PEAK																									
22	CONSERVATION CHARGE																									
23	CARAVAN CHARGE																									
24	CLEAN ENERGY TRANSITION MECH-ANISM																									
25	STORM PROTECTION PLAN																									
26	STORM SURCHARGE																									

Notes:
A. This kWh for each kW group is based on 30, 60, and 90% load factors (L.F.)
B. Demand for billing demand is based on TOU rates. Peak demand for billing demand is assumed to be 99% of 90% L.F.
C. Calculation assumes motor and service at primary voltage and a power factor of 80%.
D. Present TOU energy charge assume 20.7% on-peak % for 50% L.F. Proposed TOU energy charge assume 20.0% on-peak % for 60% L.F.
E. Present and proposed TOU recovery factors in the approved January 2024 factors.

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	RS/RSPV1	Basic Service Charge:	RS/RSPV1	1.14 \$/Day	6.0849%
2		Standard		1.14 \$/Day	6.0849%
3		RSVP-1			
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh		0.07947 \$/kWh	6.0849%
8		All additional kWh		0.08947 \$/kWh	5.3683%
9		RSVP-1		0.08380 \$/kWh	6.0849%
10					
11		Senior Care program		(10.00) \$/Eligible Bill	0.0000%
12					
13					
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

Line No.	Current Rate Schedule	(1)	(2)	(3)	(4)	(5)	(6)
1	GS/GST		Basic Service Charge:		GS/GST		
2			Standard	1.27 \$/Day		1.35 \$/Day	5.9295%
3			Standard - Unmetered	1.06 \$/Day		1.12 \$/Day	5.9295%
4			Time-of-Day	1.27 \$/Day		1.35 \$/Day	5.9295%
5							
6			Energy and Demand Charge:				
7			Standard	0.06806 \$/KWh		0.07210 \$/KWh	5.9295%
8			Standard Unmetered	0.06806 \$/KWh		0.07210 \$/KWh	5.9295%
9			Time-of-Day On-Peak	0.09912 \$/KWh		0.10500 \$/KWh	5.9295%
10			Time-of-Day Off-Peak	0.05374 \$/KWh		0.05693 \$/KWh	5.9295%
11			Time-of-Day Super Off-Peak	0.04983 \$/KWh		0.05278 \$/KWh	5.9295%
12							
13			Emergency Relay Charge	0.00257 \$/KWh		0.00272 \$/KWh	5.9295%
14							
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

Line No.	(1) Current Rate Schedule	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	CS	Basic Service Charge:				
2		Standard	1.27 \$/Day	CS	1.35 \$/Day	5.9295%
3						
4		Energy and Demand Charge:				
5		Standard	0.06806 \$/MWh		0.07210 \$/MWh	5.9295%
6						
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSD/GSD Opt./GSDT				
2	Basic Service Charge:				
3	Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
4	Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
5	Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
6	Optional Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
7	Optional Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
8	Optional Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
9	Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
10	Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
11	Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
12	Energy Charge:				
13	Standard	0.00773 \$/KWh		0.00819 \$/KWh	5.9407%
14	Optional	0.08403 \$/KWh		0.08902 \$/KWh	5.9407%
15	Time-of-Day On-Peak	0.01243 \$/KWh		0.01317 \$/KWh	5.9407%
16	Time-of-Day Off-Peak	0.00817 \$/KWh		0.00866 \$/KWh	5.9407%
17	Time-of-Day Super Off-Peak	0.00461 \$/KWh		0.00489 \$/KWh	5.9407%
18					
19	Demand Charge:				
20	Standard (all delivery voltages)	19.62 \$/KW		20.79 \$/KW	5.9407%
21	Optional (all delivery voltages)	- \$/KW		- \$/KW	0.0000%
22	Time-of-Day Billing (all delivery voltages)	5.04 \$/KW		5.34 \$/KW	5.9407%
23	Time-of-Day Peak (all delivery voltages)	14.58 \$/KW		15.45 \$/KW	5.9407%
24					
25	Delivery Voltage Credit:				
26	Standard Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
27	Standard Subtransmission	(0.09) \$/KW		(0.27) \$/KW	5.9407%
28	Optional Primary	(0.00138) \$/KWh		(0.00146) \$/KWh	5.9407%
29	Optional Subtransmission	(0.00791) \$/KWh		(0.00838) \$/KWh	5.9407%
30	Time-of-Day Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
31	Time-of-Day Subtransmission	(0.09) \$/KW		(0.27) \$/KW	5.9407%
32					
33	Emergency Relay Power Supply Charge:				
34	Standard (all delivery voltages)	1.02 \$/KW		1.08 \$/KW	5.9407%
35	Optional (all delivery voltages)	0.00257 \$/KWh		0.00272 \$/KWh	5.9407%
36	Time-of-Day Billing (all delivery voltages)	1.02 \$/KW		1.08 \$/KW	5.9407%

Supporting Schedules: E-7, E-14 Supplement
Recap Schedules: Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase (5)/(3)/(3)
1	Continued from Page 4					
2	GSD/GSD Opt./GSDT					
3		Metering Voltage Adjustment:				
4		Standard Primary	(1.0) %		(1.0) %	0.0000%
5		Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
6		Optional Primary	(1.0) %		(1.0) %	0.0000%
7		Optional Subtransmission	(2.0) %		(2.0) %	0.0000%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
9		Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	SBD/SBDT	Basic Service Charge:		SBD/SBDT		
2		Standard Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
3		Standard Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
4		Standard Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
5		Time-of-Day Secondary	1.72 \$/Day		1.82 \$/Day	5.9407%
6		Time-of-Day Primary	9.36 \$/Day		9.92 \$/Day	5.9407%
7		Time-of-Day Subtransmission	25.76 \$/Day		27.29 \$/Day	5.9407%
8						
9		Supplemental Demand Charge:				
10		Standard (All delivery voltages)	19.62 \$/KW		20.79 \$/KW	5.9407%
11		Time-of-Day Billing (All delivery voltages)	5.04 \$/KW		5.34 \$/KW	5.9407%
12		Time-of-Day Peak (All delivery voltages)	14.58 \$/KW		15.45 \$/KW	5.9407%
13						
14		Supplemental Energy Charge:				
15		Standard (All delivery voltages)	0.00773 \$/KWh		0.00819 \$/KWh	5.9407%
16		Time-of-Day On-Peak (All delivery voltages)	0.01243 \$/KWh		0.01317 \$/KWh	5.9407%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00817 \$/KWh		0.00866 \$/KWh	5.9407%
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00461 \$/KWh		0.00489 \$/KWh	5.9407%
19		Standby Demand Charge (All):				
20		Local Facilities Reservation	2.47 \$/KW		2.61 \$/KW	5.9407%
21		Plus the greater of				
22		Power Supply Reservation, or	2.36 \$/KW-Mo		2.50 \$/KW-Mo	5.9407%
23		Power Supply Demand	0.93 \$/KW-Day		0.99 \$/KW-Day	5.9407%
24						
25		Standby Energy Charge:				
26		Time-of-Day (All delivery voltages)	0.00900 \$/KWh		0.00953 \$/KWh	5.9407%
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:
Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)/(3))
1	Continued from Page 6				
2	SBD/SBDT		SBD/SBDT		
3					
4	Delivery Voltage Credit: Supplemental				
5	Standard Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
6	Standard Subtransmission	(3.09) \$/KW		(3.27) \$/KW	5.9407%
7	Time-of-Day Primary	(0.54) \$/KW		(0.57) \$/KW	5.9407%
8	Time-of-Day Subtransmission	(3.09) \$/KW		(3.27) \$/KW	5.9407%
9	Standby				
10	Standard Primary	(2.06)		(2.18)	
11	Standard Subtransmission	(2.51)		(2.66)	
12	Time-of-Day Primary	(2.06) \$/KW		(2.18) \$/KW	5.9407%
13	Time-of-Day Subtransmission	(2.51) \$/KW		(2.66) \$/KW	5.9407%
14					
15	Emergency Relay Power Supply Charge (all): Supplemental and Standby	1.02 \$/KW		1.08 \$/KW	5.9407%
16					
17					
18					
19					
20	Power Factor Charge (all):	0.00203 \$/KVARh		0.00215 \$/KVARh	5.9407%
21	Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00108) \$/KVARh	5.9407%
22					
23	Metering Voltage Adjustment: Supplemental and Standby				
24	Standard Primary	(1.0) %		(1.0) %	0.0000%
25	Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
26	Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
27	Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
28					
29					
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)/(3))
1	GSLDPRGSLDTPR	Basic Service Charge:	GSLDPRGSLDTPR		
2		Standard Primary		22.69 \$/Day	5.9284%
3		Time-of-Day Primary		22.69 \$/Day	5.9284%
4					
5		Energy Charge:			
6		Standard Primary		0.01126 \$/KWh	5.9284%
7		Time-of-Day On-Peak - Primary		0.01836 \$/KWh	5.9284%
8		Time-of-Day Off-Peak - Primary		0.01119 \$/KWh	5.9284%
9		Time-of-Day Super Off-Peak - Primary		0.00676 \$/KWh	5.9284%
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		13.77 \$/KW	5.9284%
13		Time-of-Day Billing - (All delivery voltages)		3.10 \$/KW	5.9284%
14		Time-of-Day Peak - (All delivery voltages)		10.67 \$/KW	5.9284%
15					
16		Emergency Relay Power Supply Charge (all):		1.08 \$/KW	5.9284%
17					
18		Power Factor Charge (all):		0.00215 \$/KVARh	5.9284%
19					
20		Power Factor Credit (all):		(0.00108) \$/KVARh	5.9284%
21					
22		Metering Voltage Adjustment:			
23		Standard subtransmission		(1.0) %	0.0000%
24		Time-of-Day subtransmission		(1.0) %	0.0000%
25					
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Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate
1	GSLSUGSLDTSU	Basic Service Charge:		GSLSUGSLDTSU	
2		Standard Subtransmission	127.62 \$/Day		135.19 \$/Day
3		Time-of-Day Subtransmission	127.62 \$/Day		135.19 \$/Day
4					
5		Energy Charge:			
6		Standard Subtransmission	0.01163 \$/KWh		0.01231 \$/KWh
7		Time-of-Day On-Peak -Subtransmission	0.02095 \$/KWh		0.02219 \$/KWh
8		Time-of-Day Off-Peak -Subtransmission	0.01023 \$/KWh		0.01083 \$/KWh
9		Time-of-Day Super Off-Peak -Subtransmission	0.00719 \$/KWh		0.00761 \$/KWh
10					
11		Demand Charge:			
12		Standard (all delivery voltages)	12.77 \$/KW		13.53 \$/KW
13		Time-of-Day Billing - (All delivery voltages)	1.55 \$/KW		1.64 \$/KW
14		Time-of-Day Peak - (All delivery voltages)	11.22 \$/KW		11.89 \$/KW
15					
16		Emergency Relay Power Supply Charge (all):	1.02 \$/KW		1.08 \$/KW
17					
18		Power Factor Charge (all):	0.00203 \$/KVARh		0.00215 \$/KVARh
19					
20		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00108) \$/KVARh
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Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS Page 10 of 13
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of data shown: XX Projected Year Ended 12/31/2026
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI Witness: J. Williams

(1) Line No.	(2) Type of Charge	(3) Current Rate	(4) Proposed Rate Schedule	(5) Proposed Rate	(6) Percent Increase ((5)-(3))/(3)
1	SBLDPR/SBLDTPR		SBLDPR/SBLDTPR		
2	Basic Service Charge:				
3	Standard	22.24 \$/Day		23.56 \$/Day	5.9284%
4	Time-of-Day	22.24 \$/Day		23.56 \$/Day	5.9284%
5					
6	Supplemental Demand Charge:				
7	Standard	13.00 \$/KW		13.77 \$/KW	5.9284%
8	Time-of-Day Billing	2.93 \$/KW		3.10 \$/KW	5.9284%
9	Time-of-Day Peak	10.07 \$/KW		10.67 \$/KW	5.9284%
10					
11	Supplemental Energy Charge:				
12	Standard	0.01063 \$/KWh		0.01126 \$/KWh	5.9284%
13	Time-of-Day On-Peak	0.01725 \$/KWh		0.01827 \$/KWh	5.9284%
14	Time-of-Day Off-Peak	0.01048 \$/KWh		0.01110 \$/KWh	5.9284%
15	Time-of-Day Super Off-Peak	0.00630 \$/KWh		0.00667 \$/KWh	5.9284%
16					
17	Standby Demand Charge:				
18	Local Facilities Reservation	1.71 \$/KW		1.81 \$/KW	5.9284%
19	Plus the greater of				
20	Power Supply Reservation, or	1.56 \$/KW-Mo		1.65 \$/KW-Mo	5.9284%
21	Power Supply Demand	0.62 \$/KW-Day		0.66 \$/KW-Day	5.9284%
22					
23	Standby Energy Charge:				
24	Standard	0.00874 \$/KWh		0.00926 \$/KWh	5.9284%
25	Time-of-Day (all periods)	0.00874 \$/KWh		0.00926 \$/KWh	5.9284%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules: Continued on Page 11

SCHEDULE A-3
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY

SUMMARY OF TARIFFS
EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Page 11 of 13
Type of data shown:
XX Projected Year Ended 12/31/2026

Witness: J. Williams

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase (SH3)/S
1	Continued from Page 10					
2	SBLDPR/SBLDTPR	Emergency Relay Power Supply Charge (all): Standard	1.02 \$/KW		1.08 \$/KW	5.9284%
3		Time of Day	1.02 \$/KW		1.08 \$/KW	5.9284%
4		Power Factor Charge (all):	0.00203 \$/KVARh		0.00215 \$/KVARh	5.9284%
5		Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00108) \$/KVARh	5.9284%
6		Metering Voltage Adjustment: Supplemental and Standby	(1.0) %		(1.0) %	0.0000%
7		Standard Primary	(1.0) %		(1.0) %	0.0000%
8		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
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Supporting Schedules: E-7; E-14 Supplement

Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	Basic Service Charge:		SBLSUSBLDTSU		
2	Standard	128.44 \$/Day		136.05 \$/Day	5.9284%
3	Time-of-Day	128.44 \$/Day		136.05 \$/Day	5.9284%
4					
5					
6	Supplemental Demand Charge:				
7	Standard	12.77 \$/KW		13.53 \$/KW	5.9284%
8	Time-of-Day Billing	1.55 \$/KW		1.64 \$/KW	5.9284%
9	Time-of-Day Peak	11.22 \$/KW		11.89 \$/KW	5.9284%
10					
11	Supplemental Energy Charge:				
12	Standard	0.01163 \$/KWh		0.01231 \$/KWh	5.9284%
13	Time-of-Day On-Peak	0.02083 \$/KWh		0.02217 \$/KWh	5.9284%
14	Time-of-Day Off-Peak	0.01021 \$/KWh		0.01081 \$/KWh	5.9284%
15	Time-of-Day Super Off-Peak	0.00717 \$/KWh		0.00759 \$/KWh	5.9284%
16					
17	Standby Demand Charge:				
18	Local Facilities Reservation	1.30 \$/KW		1.38 \$/KW	5.9284%
19	Plus the greater of				
20	Power Supply Reservation, or	1.54 \$/KW-Mo		1.63 \$/KW-Mo	5.9284%
21	Power Supply Demand	0.61 \$/KW-Day		0.65 \$/KW-Day	5.9284%
22					
23	Standby Energy Charge:				
24	Time-of-Day (all periods)	0.00866 \$/KWh		0.00917 \$/KWh	5.9284%
25					
26	Emergency Relay Power Supply Charge (all):				
27	Standard	1.02 \$/KW		1.08 \$/KW	5.9284%
28	Time of Day	1.02 \$/KW		1.08 \$/KW	5.9284%
29					
30	Power Factor Charge (all):	0.00203 \$/KVARh		0.00215 \$/KVARh	5.9284%
31					
32	Power Factor Credit (all):	(0.00102) \$/KVARh		(0.00108) \$/KVARh	5.9284%
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Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Type of data shown:
XX Projected Year Ended 12/31/2026
Witness: J. Williams

(1) Line No.	(2) Current Rate Schedule	(3) Type of Charge	(4) Current Rate	(5) Proposed Rate Schedule	(6) Proposed Rate	(7) Percent Increase ((5)-(3))/(3)
1	LS-1, LS-2					
2		Basic Service Charge: (for metered streetlighting accounts only)	0.71 \$/Day	LS-1 and LS-2	0.71 \$/Day	0.00000%
3		Energy Charge:	0.0260 \$/kWh		0.0260 \$/kWh	0.00000%
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Supporting Schedules: E-7, E-14 Supplement
Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI		Witness: J. Williams			
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	RS/RSVP1	Basic Service Charge:	RS/RSVP1		
2		Standard	1.14 \$/Day	1.18 \$/Day	4.1180%
3		RSVP-1	1.14 \$/Day	1.18 \$/Day	4.1180%
4					
5		Energy and Demand Charge:			
6		Standard			
7		First 1,000 kWh	0.07947 \$/kWh	0.08275 \$/kWh	4.1180%
8		All additional kWh	0.08947 \$/kWh	0.09275 \$/kWh	3.6578%
9		RSVP-1	0.08380 \$/kWh	0.08725 \$/kWh	4.1180%
10					
11		Senior Care program	(10.00) \$/Eligible Bill	(10.00) \$/Eligible Bill	0.0000%
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Recap Schedules

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)	(6)
1	GS/GST	Basic Service Charge:		GS/GST			
2		Standard	1.35 \$/Day		1.40 \$/Day	4.0188%	
3		Standard - Unmetered	1.12 \$/Day		1.17 \$/Day	4.0188%	
4		Time-of-Day	1.35 \$/Day		1.40 \$/Day	4.0188%	
5							
6		Energy and Demand Charge:					
7		Standard	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%	
8		Standard Unmetered	0.07210 \$/kWh		0.07500 \$/kWh	4.0188%	
9		Time-of-Day On-Peak	0.10500 \$/kWh		0.10922 \$/kWh	4.0188%	
10		Time-of-Day Off-Peak	0.05693 \$/kWh		0.05921 \$/kWh	4.0188%	
11		Time-of-Day Super Off-Peak	0.05278 \$/kWh		0.05490 \$/kWh	4.0188%	
12							
13		Emergency Relay Charge	0.00272 \$/kWh		0.00283 \$/kWh	4.0188%	
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	CS	Basic Service Charge:	CS	1.40 \$/Day	4.0188%
2		Standard			
3					
4		Energy and Demand Charge:			
5		Standard		0.07500 \$/KWh	4.0188%
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Recap Schedules

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSD/GSD Opt./GSDT		GSD/GSD Opt./GSDT		
2	Basic Service Charge:				
3	Standard Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
4	Standard Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
5	Standard Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
6	Optional Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
7	Optional Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
8	Optional Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
9	Time-of-Day Secondary	1.82 \$/Day		1.90 \$/Day	4.0259%
10	Time-of-Day Primary	9.92 \$/Day		10.32 \$/Day	4.0259%
11	Time-of-Day Subtransmission	27.29 \$/Day		28.39 \$/Day	4.0259%
12	Energy Charge:				
13	Standard	0.00819 \$/kWh		0.00852 \$/kWh	4.0259%
14	Optional	0.00902 \$/kWh		0.009260 \$/kWh	4.0259%
15	Time-of-Day On-Peak	0.01317 \$/kWh		0.01370 \$/kWh	4.0259%
16	Time-of-Day Off-Peak	0.00866 \$/kWh		0.00901 \$/kWh	4.0259%
17	Time-of-Day Super Off-Peak	0.00489 \$/kWh		0.00508 \$/kWh	4.0259%
18					
19	Demand Charge:				
20	Standard (all delivery voltages)	20.79 \$/KW		21.62 \$/KW	4.0259%
21	Optional (all delivery voltages)	- \$/KW		- \$/KW	0.0000%
22	Time-of-Day Billing (all delivery voltages)	5.34 \$/KW		5.55 \$/KW	4.0259%
23	Time-of-Day Peak (all delivery voltages)	15.45 \$/KW		16.07 \$/KW	4.0259%
24					
25	Delivery Voltage Credit:				
26	Standard Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
27	Standard Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
28	Optional Primary	(0.00146) \$/kWh		(0.00152) \$/kWh	4.0259%
29	Optional Subtransmission	(0.00838) \$/kWh		(0.00872) \$/kWh	4.0259%
30	Time-of-Day Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
31	Time-of-Day Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
32					
33	Emergency Relay Power Supply Charge:				
34	Standard (all delivery voltages)	1.08 \$/KW		1.12 \$/KW	4.0259%
35	Optional (all delivery voltages)	0.00272 \$/kWh		0.00283 \$/kWh	4.0259%
36	Time-of-Day Billing (all delivery voltages)	1.08 \$/KW		1.12 \$/KW	4.0259%

Supporting Schedules: E-7, E-14 Supplement Recap Schedules. Continued on Page 5

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Continued from Page 4				
2	GSD/GSD Opt./GSDT		GSD/GSD Opt./GSDT		
3	Metering Voltage Adjustment:				
4	Standard Primary	(1.0) %		(1.0) %	0.0000%
5	Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
6	Optional Primary	(1.0) %		(1.0) %	0.0000%
7	Optional Subtransmission	(2.0) %		(2.0) %	0.0000%
8	Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
9	Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
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Recap Schedules

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	SBD/SBDT	Basic Service Charge:	SBD/SBDT		
2		Standard Secondary	1.82 \$/Day	1.90 \$/Day	4.0259%
3		Standard Primary	9.92 \$/Day	10.32 \$/Day	4.0259%
4		Standard Subtransmission	27.29 \$/Day	28.39 \$/Day	4.0259%
5		Time-of-Day Secondary	1.82 \$/Day	1.90 \$/Day	4.0259%
6		Time-of-Day Primary	9.92 \$/Day	10.32 \$/Day	4.0259%
7		Time-of-Day Subtransmission	27.29 \$/Day	28.39 \$/Day	4.0259%
8					
9		Supplemental Demand Charge:			
10		Standard (All delivery voltages)	20.79 \$/KW	21.62 \$/KW	4.0259%
11		Time-of-Day Billing (All delivery voltages)	5.34 \$/KW	5.55 \$/KW	4.0259%
12		Time-of-Day Peak (All delivery voltages)	15.45 \$/KW	16.07 \$/KW	4.0259%
13					
14		Supplemental Energy Charge:			
15		Standard (All delivery voltages)	0.00819 \$/KWh	0.00852 \$/KWh	4.0259%
16		Time-of-Day On-Peak (All delivery voltages)	0.01317 \$/KWh	0.01370 \$/KWh	4.0259%
17		Time-of-Day Off-Peak (All delivery voltages)	0.00866 \$/KWh	0.00901 \$/KWh	4.0259%
18		Time-of-Day Super Off-Peak (All delivery voltages)	0.00489 \$/KWh	0.00508 \$/KWh	4.0259%
19		Standby Demand Charge (All):			
20		Local Facilities Reservation	2.61 \$/KW	2.72 \$/KW	4.0259%
21		Plus the greater of			
22		Power Supply Reservation, or	2.50 \$/KW-Mo	2.60 \$/KW-Mo	4.0259%
23		Power Supply Demand	0.99 \$/KW-Day	1.03 \$/KW-Day	4.0259%
24					
25		Standby Energy Charge:			
26		Time-of-Day (All delivery voltages)	0.00953 \$/KWh	0.00992 \$/KWh	4.0259%
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Witness: J. Williams

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules

Continued on Page 7

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Continued from Page 6				
2	SBD/SBDT		SBD/SBDT		
3	Delivery Voltage Credit:				
4	Supplemental				
5	Standard Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
6	Standard Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
7	Time-of-Day Primary	(0.57) \$/KW		(0.60) \$/KW	4.0259%
8	Time-of-Day Subtransmission	(3.27) \$/KW		(3.41) \$/KW	4.0259%
9	Standby				
10	Standard Primary	(2.18)		(2.27)	
11	Standard Subtransmission	(2.66)		(2.77)	
12	Time-of-Day Primary	(2.18) \$/KW		(2.27) \$/KW	4.0259%
13	Time-of-Day Subtransmission	(2.66) \$/KW		(2.77) \$/KW	4.0259%
14					
15	Emergency Relay Power Supply Charge (all):				
16	Supplemental and Standby	1.08 \$/KW		1.12 \$/KW	4.0259%
17					
18					
19	Power Factor Charge (all):				
20		0.00215 \$/KVARh		0.00224 \$/KVARh	4.0259%
21	Power Factor Credit (all):	(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0259%
22					
23	Metering Voltage Adjustment:				
24	Supplemental and Standby				
25	Standard Primary	(1.0) %		(1.0) %	0.0000%
26	Standard Subtransmission	(2.0) %		(2.0) %	0.0000%
27	Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
28	Time-of-Day Subtransmission	(2.0) %		(2.0) %	0.0000%
29					
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Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase ((5)-(3))/(3)
1	GSLDPR/GSLDTPR	Basic Service Charge:	GSLDPR/GSLDTPR		
2		Standard Primary		23.60 \$/Day	4.0180%
3		Time-of-Day Primary		23.60 \$/Day	4.0180%
4					
5		Energy Charge:			
6		Standard Primary		0.01171 \$/KWh	4.0180%
7		Time-of-Day On-Peak - Primary		0.01909 \$/KWh	4.0180%
8		Time-of-Day Off-Peak - Primary		0.01164 \$/KWh	4.0180%
9		Time-of-Day Super Off-Peak - Primary		0.00703 \$/KWh	4.0180%
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		14.32 \$/KW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)		3.22 \$/KW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)		11.09 \$/KW	4.0180%
15					
16		Emergency Relay Power Supply Charge (all):		1.12 \$/KW	4.0180%
17					
18		Power Factor Charge (all):		0.00224 \$/KVARh	4.0180%
19					
20		Power Factor Credit (all):		(0.00112) \$/KVARh	4.0180%
21					
22		Metering Voltage Adjustment:			
23		Standard subtransmission		(1.0) %	0.0000%
24		Time-of-Day subtransmission		(1.0) %	0.0000%
25					
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Current Rate Schedule	Type of Charge	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	GSLDSU/GSLDTSU	Basic Service Charge:	GSLDSU/GSLDTSU		
2		Standard Subtransmission		140.62 \$/Day	4.0180%
3		Time-of-Day Subtransmission		140.62 \$/Day	4.0180%
4					
5		Energy Charge:			
6		Standard Subtransmission		0.01281 \$/KWh	4.0180%
7		Time-of-Day On-Peak -Subtransmission		0.02308 \$/KWh	4.0180%
8		Time-of-Day Off-Peak -Subtransmission		0.01127 \$/KWh	4.0180%
9		Time-of-Day Super Off-Peak -Subtransmission		0.00761 \$/KWh	
10					
11		Demand Charge:			
12		Standard (all delivery voltages)		14.07 \$/KW	4.0180%
13		Time-of-Day Billing - (All delivery voltages)		1.71 \$/KW	4.0180%
14		Time-of-Day Peak - (All delivery voltages)		12.36 \$/KW	4.0180%
15					
16		Emergency Relay Power Supply Charge (all):		1.12 \$/KW	4.0180%
17					
18		Power Factor Charge (all):		0.00224 \$/KVARh	4.0180%
19					
20		Power Factor Credit (all):		(0.00112) \$/KVARh	4.0180%
21					
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Recap Schedules:

Supporting Schedules: E-7, E-14 Supplement

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	SBLDPR/SBLDTPR		SBLDPR/SBLDTPR		
2	Basic Service Charge:				
3	Standard	23.56 \$/Day		24.51 \$/Day	4.0180%
4	Time-of-Day	23.56 \$/Day		24.51 \$/Day	4.0180%
5					
6	Supplemental Demand Charge:				
7	Standard	13.77 \$/KW		14.32 \$/KW	4.0180%
8	Time-of-Day Billing	3.10 \$/KW		3.22 \$/KW	4.0180%
9	Time-of-Day Peak	10.67 \$/KW		11.09 \$/KW	4.0180%
10					
11	Supplemental Energy Charge:				
12	Standard	0.01126 \$/KWh		0.01171 \$/KWh	4.0180%
13	Time-of-Day On-Peak	0.01827 \$/KWh		0.01900 \$/KWh	4.0180%
14	Time-of-Day Off-Peak	0.01110 \$/KWh		0.01155 \$/KWh	4.0180%
15	Time-of-Day Super Off-Peak	0.00667 \$/KWh		0.00694 \$/KWh	4.0180%
16					
17	Standby Demand Charge:				
18	Local Facilities Reservation	1.81 \$/KW		1.88 \$/KW	4.0180%
19	Plus the greater of				
20	Power Supply Reservation, or	1.65 \$/KW-Mo		1.72 \$/KW-Mo	4.0180%
21	Power Supply Demand	0.66 \$/KW-Day		0.68 \$/KW-Day	4.0180%
22					
23	Standby Energy Charge:				
24	Standard	0.00926 \$/KWh		0.00963 \$/KWh	4.0180%
25	Time-of-Day (all periods)	0.00926 \$/KWh		0.00963 \$/KWh	4.0180%
26					
27					
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Witness: J. Williams

Supporting Schedules: E-7, E-14 Supplement

Recap Schedules

Continued on Page 11

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI (1) (2) (3) (4) (5) (6) Witness: J. Williams

Line No.	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	Continued from Page 10					
3	SBLDPR/SBLDTPR			SBLDPR/SBLDTPR		
4		Emergency Relay Power Supply Charge (all):				
5		Standard	1.08 \$/KW		1.12 \$/KW	4.0180%
6		Time of Day	1.08 \$/KW		1.12 \$/KW	4.0180%
8		Power Factor Charge (all):	0.00215 \$/KVARh		0.00224 \$/KVARh	4.0180%
9		Power Factor Credit (all):	(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0180%
12		Metering Voltage Adjustment:				
13		Supplemental and Standby				
14		Standard Primary	(1.0) %		(1.0) %	0.0000%
16		Time-of-Day Primary	(1.0) %		(1.0) %	0.0000%
36	Supporting Schedules: E-7, E-14 Supplement					

Recap Schedules:

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1	SBLDSU SBLDTSU		SBLDSU SBLDTSU		
2	Basic Service Charge:				
3	Standard	136.05 \$/Day		141.52 \$/Day	4.0180%
4	Time-of-Day	136.05 \$/Day		141.52 \$/Day	4.0180%
5					
6	Supplemental Demand Charge:				
7	Standard	13.53 \$/KW		14.07 \$/KW	4.0180%
8	Time-of-Day Billing	1.64 \$/KW		1.71 \$/KW	4.0180%
9	Time-of-Day Peak	11.89 \$/KW		12.36 \$/KW	4.0180%
10					
11	Supplemental Energy Charge:				
12	Standard	0.0231 \$/KWh		0.0241 \$/KWh	4.0180%
13	Time-of-Day On-Peak	0.02217 \$/KWh		0.02306 \$/KWh	4.0180%
14	Time-of-Day Off-Peak	0.01081 \$/KWh		0.01125 \$/KWh	4.0180%
15	Time-of-Day Super Off-Peak	0.00759 \$/KWh		0.00790 \$/KWh	4.0180%
16					
17	Standby Demand Charge:				
18	Local Facilities Reservation	1.38 \$/KW		1.43 \$/KW	4.0180%
19	Plus the greater of				
20	Power Supply Reservation, or	1.69 \$/KW-Mo		1.69 \$/KW-Mo	4.0180%
21	Power Supply Demand	0.65 \$/KW-Day		0.67 \$/KW-Day	4.0180%
22					
23	Standby Energy Charge:				
24	Time-of-Day (all periods)	0.00917 \$/KWh		0.00954 \$/KWh	4.0180%
25					
26	Emergency Relay Power Supply Charge (all):				
27	Standard	1.08 \$/KW		1.12 \$/KW	4.0180%
28	Time of Day	1.08 \$/KW		1.12 \$/KW	4.0180%
29					
30	Power Factor Charge (all):	0.00215 \$/KVARh		0.00224 \$/KVARh	4.0180%
31					
32	Power Factor Credit (all):	(0.00108) \$/KVARh		(0.00112) \$/KVARh	4.0180%
33					
34					
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36					

Supporting Schedules: E-7, E-14 Supplement Recap Schedules

SCHEDULE A-3 SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown:
XX Projected Year Ended 12/31/2027

DOCKET No. 20240026-EI Witness: J. Williams

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Increase (5)-(3)/(3)
1					
2	LS-1, LS-2		LS-1 and LS 2		
3	Basic Service Charge: (for metered steeltighting accounts only)	0.71 \$/Day		0.71 \$/Day	0.00000%
4					
5	Energy Charge:	0.03260 \$/KWh		0.03260 \$/KWh	0.00000%
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Supporting Schedules: E-7, E-14 Supplement Recap Schedules

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the last year. If any customer is to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of data shown: XX Projected Year Ended 12/31/2026

Witness: J. Williams

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2) - (1)	(4) Percent (3) / (1)
1	RS, RSVP-1	1,099,875,972	1,165,080,508	65,204,536	5.9284%
2	GS, GST	96,469,502	102,188,521	5,719,020	5.9283%
3	CS	2,745,424	2,908,215	162,791	5.9295%
4	GSD, GSDT	379,683,306	402,188,403	22,505,098	5.9273%
5	GSD Optional	31,393,957	33,258,974	1,865,017	5.9407%
6	GS, GS-DPR, GS, GS-DTPR	46,922,798	49,704,548	2,781,750	5.9284%
7	GS, GS-D, GS, GS-DTSU	9,682,339	10,256,343	574,003	5.9284%
8	SRD, SRDT	-	-	-	0.0000%
9	SRD, DPR, SRD, DTPR	890,135	1,038,241	148,106	5.9284%
10	SRD, DSU, SRD, DTSU	20,317,964	21,522,484	1,204,520	5.9284%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total	1,774,352,265	1,874,427,106	100,074,841	5.6401%
21	Additional Base Charges		\$ 100,074,841		
31	Summary by Rate Class				
32	RS	1,099,875,972	1,165,080,508	65,204,536	5.9284%
33	GS	99,214,926	105,096,737	5,881,811	5.9284%
34		1,199,090,898	1,270,177,245	71,086,347	5.9284%
35	SRD	411,077,263	435,447,377	24,370,114	5.9284%
36	SRD, DPR	47,902,033	50,742,789	2,839,856	5.9284%
37	SRD, DSU	30,000,303	31,778,827	1,778,524	5.9284%
38		77,903,236	82,521,616	4,618,380	5.9284%
41	LS Energy	3,573,047	3,573,047	-	0.0000%
42	LS Facilities	82,707,821	82,707,821	-	0.0000%
43	TOTAL	1,774,352,265	1,874,427,106	100,074,841	5.6401%

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE
Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, the revenue and billing determinants information shall be shown separately for the transfer group and not be included under either the new or old classification.

Page 1 of 1
Type of data shown: XX Projected Year Ended 12/31/2027
Witness: J. Williams

Line No.	Rate	(1) Base Revenue under Present Rates	(2) Base Revenue under Proposed Rates	(3) Dollars (2)-(1)	(4) Percent (3)/(1)
1	RS, R3VP-1	1,165,060,536	1,211,666,579	46,606,043	4.0160%
2	GS, GST	102,166,521	106,284,446	4,117,925	4.0160%
3	CS	2,166,215	3,025,000	858,785	4.0160%
4	GSD, GSDT	482,166,403	493,357,056	11,190,653	4.0160%
5	GSD, GSDT	33,256,974	34,587,948	1,330,974	4.0259%
6	GS, GSU, GSUTPR	49,704,546	51,169,983	1,465,437	4.0160%
7	GS, GSU, GSUTSU	10,236,343	10,668,444	432,101	4.0160%
8	SRD, SRDT				0.0000%
9	SRD, SRD, SRUTPR	1,038,241	1,079,958	41,717	4.0160%
10	SRD, SRU, SRUTSU	21,522,684	22,387,280	864,596	4.0160%
11	LS-1, LS-2 (Energy Service)	3,573,047	3,573,047	-	0.0000%
12	LS-1, LS-2 (Facilities)	82,707,821	82,707,821	-	0.0000%
13	Total*	1,674,427,106	1,946,275,032	271,847,926	3.8331%
14					
15					
16					
17					
18					
19					
20					
21					
22					
23	Additional Base Charges		\$ 71,847,925		
24					
25					
26					
27					
28					
29					
30					
31	Summary by Rate Class				
32	RS	1,165,060,536	1,211,666,579	46,606,043	4.0160%
33	GS	102,166,521	106,284,446	4,117,925	4.0160%
34		1,270,177,249	1,321,213,114	51,035,865	4.0160%
35	GSD	435,447,377	452,943,704	17,496,327	4.0160%
36					
37	GS, GSU, GSUTPR	50,742,789	52,781,641	2,038,852	4.0160%
38	GS, GSU	33,176,821	34,587,948	1,411,127	4.0160%
39					
40		82,921,616	85,637,345	2,715,729	3.2751%
41	LS Energy	3,573,047	3,573,047	-	0.0000%
42	LS Facilities	82,707,821	82,707,821	-	0.0000%
43					
44	TOTAL	1,674,427,106	1,946,275,032	271,847,926	3.8331%
45					
46					
47	*Difference to 2026 due to rounding				

Supporting Schedules E-13a & E-13d

SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET No. 20240026-EI
Witness: J. Williams

Line No.	Page No.	Rate Schedule
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SCHEDULE E-13a
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

EXPLANATION: By reference to, calculate revenues under present and proposed rates for the six year. If any customer are to be transferred from one schedule to another, show revenues separately for the transfer period. Customer revenues are reported for the year ending 12/31/2028. These revenues are reported for the year ending 12/31/2028. The billing unit cost used for these rates is Schedule E-13a. The billing unit cost used for these rates is Schedule E-13a. The billing unit cost used for these rates is Schedule E-13a. The billing unit cost used for these rates is Schedule E-13a.

PROVIDE TOTAL NUMBER OF BILLS, MWYs, AND BILLING WY FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charge	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge								
2	Standard	2791,085,556	Days \$ 1.07	298,640,155	2791,085,556	Days \$ 1.14	319,818,395	18,172,240	6.0449%
3	RSVP-1	18,16,968	Days \$ 1.07	1,730,156	18,16,968	Days \$ 1.14	1,835,424	102,278	6.0449%
4	Total	2807,252,524	Total Days	300,370,311	2807,252,524	Total Days	319,653,820	18,277,518	6.0449%
5									
6									
7									
8	Energy Charge								
9	Standard	7,076,568,254	kWh \$ 0.07491	500,147,719	7,076,568,254	kWh \$ 0.07947	562,399,109	32,238,391	6.0449%
10	First 1,000 kWh	3,133,088,890	kWh \$ 0.08491	266,048,077	3,133,088,890	kWh \$ 0.08847	280,328,959	14,282,122	5.3663%
11	At additional kWh	8,041,122	kWh \$ 0.07899	635,925	8,041,122	kWh \$ 0.08680	6738,432	386,507	6.0449%
12	RSVP-1	7,497,718	kWh \$ 0.03000	471,915	7,497,718	kWh \$ 0.03000	471,915	-	0.0000%
13	SSR-1 (Sun Select)**	10,200,086,454	kWh \$ (10.00)	803,008,346	10,200,086,454	kWh \$ (10.00)	849,937,055	46,927,019	5.8439%
14	Total	365,388	Bills \$ (10.00)	(3,653,800)	365,388	Bills \$ (10.00)	(3,653,800)	-	0.0000%
15	Senior Care program								
16	Total	213,291	Days \$ 0.67	142,005	213,291	Days \$ 0.67	142,005	-	0.0000%
17	AMI Opt-Out								
18	Total	213,291	Total Days	142,005	213,291	Total Days	142,005	-	0.0000%
19	Total Base Revenue								
20	Total								
21	Total								
22	Total								
23	Total								
24	Total								
25	Total								
26	Total								
27	Total								
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39	Total								

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic last years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, kWh's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	\$ Revenue	Units	Charge/Unit		
1									
2	Basic Service Charge:								
3	Standard Metered	24,905,825	\$ 1.27	24,905,825	\$ 1.35	24,905,825	\$ 1.35	33,505,837	5.928%
4	Standard Unmetered	35,156	\$ 1.06	35,156	\$ 1.12	35,156	\$ 1.12	2,210	5.928%
5	T-O-D	830,344	\$ 1.27	830,344	\$ 1.35	830,344	\$ 1.35	1,117,066	5.928%
6	Total	25,771,325	Total Days	25,771,325	Total Days	25,771,325	Total Days	34,632,479	5.928%
7									
8	Energy Charge								
9	Standard	910,365,971	kWh \$ 0.0690	910,365,971	kWh \$ 0.0720	910,365,971	kWh \$ 0.0720	65,637,853	5.928%
10	Standard Unmetered	1,036,577	kWh \$ 0.0690	1,036,577	kWh \$ 0.0720	1,036,577	kWh \$ 0.0720	74,738	5.928%
11	T-O-D On-Peak	6,385,234	kWh \$ 0.0912	6,385,234	kWh \$ 0.1050	6,385,234	kWh \$ 0.1050	670,424	5.928%
12	T-O-D Off-Peak	11,254,304	kWh \$ 0.0574	11,254,304	kWh \$ 0.0593	11,254,304	kWh \$ 0.0593	640,653	5.928%
13	T-O-D Super Off-Peak	9,124,484	kWh \$ 0.0483	9,124,484	kWh \$ 0.0528	9,124,484	kWh \$ 0.0528	481,621	5.928%
14	SSR-1 (San Select)**	27,1425	kWh \$ 0.0690	27,1425	kWh \$ 0.0690	27,1425	kWh \$ 0.0690	17,100	0.000%
15	Total	938,166,580	kWh	938,166,580	kWh	938,166,580	kWh	3,778,699	5.928%
16									
17	Emergency Relay Charge:								
18	Standard	278,292	kWh \$ 0.0057	278,292	kWh \$ 0.0072	278,292	kWh \$ 0.0072	789	5.928%
19	T-O-D	-	kWh \$ 0.0057	-	kWh \$ 0.0072	-	kWh \$ 0.0072	-	0.000%
20	Total	278,292	kWh	278,292	kWh	278,292	kWh	789	5.928%
21									
22	AMQ Out	4,322	Days \$ 0.67	4,322	Days \$ 0.67	4,322	Days \$ 0.67	2,896	0.000%
23	Total	4,322	Total Days	4,322	Total Days	4,322	Total Days	2,896	0.000%
24									
25	Total Base Revenue:								
26									
27									
28									
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**San Select kWh are excluded from total kWh

SCHEDULE E-15: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the first year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic first years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, kWh's, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Proposed Year Ended: 12/31/2026
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit	Units	Charge/Unit		
1									
2	Basic Service Charge								
3		1,477,390	Days \$ 1.27	1,976,265		1,477,390	Days \$ 1.35	111,255	5.6265%
4	Total	1,477,390	Total Days	1,976,265		1,477,390	Total Days	111,255	5.6265%
5									
6	Energy Charge			869,039		12,769,320	kWh \$ 0.0676	51,536	5.6265%
7	Total	12,769,320	kWh	869,039		12,769,320	kWh	51,536	5.6265%
8									
9									
10									
11									
12	Total Base Revenue:			\$ 2,745,524				\$ 162,791	5.6265%
13									
14									
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Receipt Schedules: E-15a

Line	Type of Charges	Units	Present Revenue Calculation	Rate Schedule	\$ Revenue	Units	Proposed Revenue Calculation	Charge/Unit	\$ Revenue	Revenue Difference	Revenue Percent Increase
1	Basic Service Charge										
2	Standard - Secondary	5,507,579 Days	\$ 1.72		9,473,337	5,507,579 Days	\$ 1.82		10,035,800	562,763	5.9407%
3	Standard - Primary	20,437 Days	\$ 9.36		191,289	20,437 Days	\$ 9.92		202,653	11,364	5.607%
4	Standard - Subtransmission	- Days	\$ 25.76		-	- Days	\$ 27.29		-	-	0.0000%
5	T-O-D - Secondary	547,000 Days	\$ 1.72		940,940	547,000 Days	\$ 1.82		996,732	55,892	5.9407%
6	T-O-D - Primary	14,150 Days	\$ 9.36		132,443	14,150 Days	\$ 9.92		140,311	7,868	5.607%
7	T-O-D - Subtransmission	753 Days	\$ 25.76		19,389	753 Days	\$ 27.29		20,550	1,162	5.9407%
8	Total	6,089,919 Total Days			10,537,006	6,089,919 Total Days			11,306,044	639,040	5.9407%
9	Energy Charge										
10	Standard - Secondary	4,527,141,762 kWh	\$ 0.00773		34,985,752	4,527,141,762 kWh	\$ 0.00819		37,054,145	2,078,394	5.9407%
11	Standard - Primary	73,903,062 kWh	\$ 0.00773		564,631	73,903,062 kWh	\$ 0.00819		608,174	43,543	5.9407%
12	Standard - Subtransmission	- kWh	\$ 0.00773		-	- kWh	\$ 0.00819		-	-	0.0000%
13	T-O-D On-Peak - Secondary	461,128,885 kWh	\$ 0.01243		5,732,754	461,128,885 kWh	\$ 0.01317		6,073,319	340,565	5.9407%
14	T-O-D On-Peak - Primary	53,192,843 kWh	\$ 0.01243		661,283	53,192,843 kWh	\$ 0.01317		700,579	139,296	5.9407%
15	T-O-D On-Peak - Subtrans.	396,809 kWh	\$ 0.01243		4,859	396,809 kWh	\$ 0.01317		5,147	289	5.9407%
16	T-O-D Off-Peak - Secondary	779,068,763 kWh	\$ 0.00817		6,317,418	779,068,763 kWh	\$ 0.00866		6,692,822	375,404	5.9407%
17	T-O-D Off-Peak - Primary	89,652,657 kWh	\$ 0.00817		734,276	89,652,657 kWh	\$ 0.00866		777,897	43,621	5.9407%
18	T-O-D Off-Peak - Subtrans.	655,969 kWh	\$ 0.00817		5,361	655,969 kWh	\$ 0.00866		5,679	318	5.9407%
19	T-O-D Super Off-Peak - Secondary	674,779,795 kWh	\$ 0.00461		3,112,176	674,779,795 kWh	\$ 0.00489		3,297,081	184,905	5.9407%
20	T-O-D Super Off-Peak - Primary	78,430,994 kWh	\$ 0.00461		361,724	78,430,994 kWh	\$ 0.00489		383,213	21,489	5.9407%
21	T-O-D Super Off-Peak - Subtrans.	572,997 kWh	\$ 0.00461		2,641	572,997 kWh	\$ 0.00489		2,798	157	5.9407%
22	SSR-1 (Ban Salec)**	14,948,840 kWh	\$ 0.00300		44,646	14,948,840 kWh	\$ 0.00300		44,646	-	0.0000%
23	Total	6,732,298,096 kWh			53,242,761	6,732,298,096 kWh			56,542,611	3,117,850	5.8306%
24	Demand Charge:										
25	Standard - Secondary	11,944,362 kW	\$ 19.62		234,344,615	11,944,362 kW	\$ 20.79		246,266,612	13,921,997	5.8407%
26	Standard - Primary	186,303 kW	\$ 19.62		3,655,211	186,303 kW	\$ 20.79		3,872,355	217,145	5.8407%
27	Standard - Subtransmission	- kW	\$ 19.62		-	- kW	\$ 20.79		-	-	0.0000%
28	T-O-D Billing - Secondary	3,559,903 kW	\$ 5.04		17,939,467	3,559,903 kW	\$ 5.34		19,059,215	1,065,729	5.8407%
29	T-O-D Billing - Primary	434,239 kW	\$ 5.04		2,188,515	434,239 kW	\$ 5.34		2,318,528	130,013	5.8407%
30	T-O-D Billing - Subtrans.	4,837 kW	\$ 5.04		24,378	4,837 kW	\$ 5.34		25,826	1,448	5.8407%
31	T-O-D Peak - Secondary	3,433,334 kW (1)	\$ 14.36		50,607,699	3,433,334 kW (1)	\$ 15.45		53,031,469	2,923,771	5.8407%
32	T-O-D Peak - Primary	426,066 kW (1)	\$ 14.36		6,126,446	426,066 kW (1)	\$ 15.45		6,493,377	364,131	5.8407%
33	T-O-D Peak - Subtrans.	4,519 kW (1)	\$ 14.36		65,889	4,519 kW (1)	\$ 15.45		69,889	3,914	5.8407%
34	Total	16,126,244 kW			314,626,535	16,126,244 kW			333,083,393	18,077,847	5.8407%

Page 6 of 18

Type of data shown: XX Projected Year Ended 12/31/2028

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	\$ Revenue	Units	Charge/Unit		
Continued from Page 5									
2	Delivery Voltage Credit:								
3	Standard Primary	128,245 MW	\$ (0.54)	(89,282)		128,245 MW	\$ (0.57)	(73,368)	5.9407%
4	Standard - Subtransmission	-	\$ (0.09)	-		-		-	0.0000%
5	T-O-D Primary	68,601 MW	\$ (0.54)	(37,077)		68,601 MW	\$ (0.57)	(38,260)	5.9407%
6	T-O-D Subtransmission	2,562 MW	\$ (0.09)	(231)		2,562 MW	\$ (0.37)	(957)	5.9407%
7	Total	199,408 MW		(114,248)		199,408 MW		(6,787)	5.9407%
8									
9									
10	Emergency Relay Charge:								
11	Standard Secondary	631,383 MW	\$ 1.02	644,011		631,383 MW	\$ 1.08	682,269	5.9407%
12	Standard Primary	23,944 MW	\$ 1.02	24,423		23,944 MW	\$ 1.08	25,874	5.9407%
13	Standard - Subtransmission	-	\$ 1.02	-		-		-	0.0000%
14	T-O-D Primary	713,288 MW	\$ 1.02	727,554		713,288 MW	\$ 1.08	770,775	5.9407%
15	T-O-D Subtransmission	48,225 MW	\$ 1.02	49,150		48,225 MW	\$ 1.08	52,081	5.9407%
16	Total	1,414,840 MW		1,443,137		1,414,840 MW		1,528,869	5.9407%
17									
18									
19									
20	Measuring Voltage Adjustment:								
21	Standard Primary	4,175,013	\$ -1%	(41,750)		4,420,037	\$ -1%	(44,200)	5.9407%
22	Standard - Subtransmission	-	\$ -2%	-		-		-	0.0000%
23	T-O-D Primary	10,084,306	\$ -1%	(100,843)		10,084,494	\$ -1%	(5,991)	5.9407%
24	T-O-D Subtransmission	95,207	\$ -2%	(1,904)		100,853	\$ -2%	(2,077)	5.9407%
25	Total	14,354,526		(144,597)		15,203,384		(153,092)	5.9407%
26									
27									
28	AMC Op-Out	1,054 Days	\$ 0.67	706		1,054 Days	\$ 0.67	726	0.0000%
29	Total	1,054 Days		726		1,054 Days		726	0.0000%
30									
31									
32	EDP/CBR Credit								
33	Total			(88,100)				(88,100)	0.0000%
34				(88,100)				(88,100)	0.0000%
35									
36									
37	Total Base Revenue:			379,883,306				482,188,403	5.9423%
38								22,905,098	
39									

Recap Schedules: E-13a

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1	Basic Service Charge:						
2	Optional-Secondary	609,685 Days	\$ 1.72	609,685 Days	\$ 1.82	62,298	5.9407%
3	Optional-Primary	7,206 Days	\$ 0.36	7,206 Days	\$ 0.92	4,007	5.9407%
4	Optional-Subtransmission	- Days	\$ 25.76	- Days	\$ 27.29	-	0.0000%
5	Total	616,892 Total Days		616,892 Total Days		66,305	5.9407%
6	Energy Charge:						
7	Optional-Secondary	353,064,044 kWh	\$ 0.06403	353,064,044 kWh	\$ 0.06602	1,765,510	5.9407%
8	Optional-Primary	6,254,543 kWh	\$ 0.06403	6,254,543 kWh	\$ 0.06602	31,221	5.9407%
9	Optional-Subtransmission	- kWh	\$ 0.06403	- kWh	\$ 0.06602	-	0.0000%
10	Total	359,318,587 kWh		359,318,587 kWh		1,796,732	5.9407%
11	Demand Charge:						
12	Optional-Secondary	1,992,822 kW	\$ -	1,992,822 kW	\$ -	-	0.0000%
13	Optional-Primary	53,831 kW	\$ -	53,831 kW	\$ -	-	0.0000%
14	Optional-Subtransmission	- kW	\$ -	- kW	\$ -	-	0.0000%
15	Total	2,046,653 kW		2,046,653 kW		-	0.0000%
16	Delivery Voltage Credit						
17	Optional-Primary	2,471,303 kWh	\$ (0.0138)	2,471,303 kWh	\$ (0.0146)	(20)	5.9407%
18	Optional-Subtransmission	- kWh	\$ (0.00791)	- kWh	\$ (0.0089)	-	0.0000%
19	Total	2,471,303 kWh		2,471,303 kWh		(20)	5.9407%
20	Emergency Relay						
21	Optional-Secondary	16,331,549 kWh	\$ 0.00297	16,331,549 kWh	\$ 0.00272	2,489	5.9407%
22	Optional-Primary	- kWh	\$ 0.00297	- kWh	\$ 0.00272	-	0.0000%
23	Optional-Subtransmission	- kWh	\$ 0.00297	- kWh	\$ 0.00272	-	0.0000%
24	Total	16,331,549 kWh		16,331,549 kWh		2,489	5.9407%
25	Meter Voltage Adjustment						
26	Optional-Primary	522,133 \$	-1%	522,133 \$	-1%	(5,321)	5.9407%
27	Optional-Subtransmission	- \$	-2%	- \$	-2%	(5,321)	5.9407%
28	Total	522,133 \$		522,133 \$		(10,642)	5.9407%
29	Total Base Revenue:						
30							
31							
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38							
39							

SCHEDULE E-3a
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenue under present and proposed rates for the first year. If any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for existing new years only. The total base revenue by class must equal that shown in Schedule E-3a. This billing schedule is for the first year of the proposed rates.

PROPOSED TOTAL NUMBER OF BILLS, kWh, AND BILLING kWh FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS AND TRANSFER GROUP)

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charges/kWh	\$ Revenue	Units	Charges/kWh	\$ Revenue		
2	Basic Service Charge	0 Days			0 Days				0.0000%
3	Standard Secondary	0 Days	\$ 1.72		0 Days	\$ 1.82			0.0000%
4	Standard Primary	0 Days	\$ 9.36		0 Days	\$ 9.92			0.0000%
5	Standard Subtransmission	0 Days	\$ 25.76		0 Days	\$ 27.29			0.0000%
6	T-O-D Secondary	0 Days	\$ 1.72		0 Days	\$ 1.82			0.0000%
7	T-O-D Primary	0 Days	\$ 9.36		0 Days	\$ 9.92			0.0000%
8	T-O-D Subtransmission	0 Days	\$ 25.76		0 Days	\$ 27.29			0.0000%
9	Total	0 Total Days			0 Total Days				0.0000%
10	Energy Charge - Supplemental:								
11	Standard Secondary	0 kWh	\$ 0.00773		0 kWh	\$ 0.00819			0.0000%
12	Standard Primary	0 kWh	\$ 0.00773		0 kWh	\$ 0.00819			0.0000%
13	Standard Subtransmission	0 kWh	\$ 0.00773		0 kWh	\$ 0.00819			0.0000%
14	T-O-D On-Peak - Secondary	0 kWh	\$ 0.01243		0 kWh	\$ 0.01317			0.0000%
15	T-O-D On-Peak - Primary	0 kWh	\$ 0.01243		0 kWh	\$ 0.01317			0.0000%
16	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.01243		0 kWh	\$ 0.01317			0.0000%
17	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00817		0 kWh	\$ 0.00866			0.0000%
18	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00817		0 kWh	\$ 0.00866			0.0000%
19	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00817		0 kWh	\$ 0.00866			0.0000%
20	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00461		0 kWh	\$ 0.00499			0.0000%
21	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00461		0 kWh	\$ 0.00499			0.0000%
22	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00461		0 kWh	\$ 0.00499			0.0000%
23	Total	0 kWh			0 kWh				0.0000%
24		0			0				
25	Energy Charge - Standby:								
26	Standard Secondary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
27	Standard Primary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
28	Standard Subtransmission	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
29	T-O-D On-Peak - Secondary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
30	T-O-D On-Peak - Primary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
31	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
32	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
33	T-O-D Off-Peak - Primary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
34	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
35	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
36	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
37	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.00953		0 kWh	\$ 0.00953			0.0000%
38	Total	0 kWh			0 kWh				0.0000%
39		0			0				

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By this schedule, calculate revenue under present and proposed rates for the last year, if any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for historic rates only. The total base revenue by class must equal that shown in Schedule E-13a. This billing schedule is for the proposed rates only.

PROVIDE TOTAL NUMBER OF BILLS, kWh, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Type of bills shown: XX Projected Year Ended 12/31/2026

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charges/kWh	Units	\$ Revenue	Units	Charges/kWh		
1	Continued from Page 14								
2	Demand Charge - Supplemental								
3	Standard Secondary	0 kW	\$ 19.82	-	-	0 kW	\$ 20.79	-	0.0000%
4	Standard Primary	0 kW	\$ 19.82	-	-	0 kW	\$ 20.79	-	0.0000%
5	Standard Subtransmission	0 kW	\$ 19.82	-	-	0 kW	\$ 20.79	-	0.0000%
6	T-O-D Billing - Secondary	0 kW	\$ 5.04	-	-	0 kW	\$ 5.34	-	0.0000%
7	T-O-D Billing - Primary	0 kW	\$ 5.04	-	-	0 kW	\$ 5.34	-	0.0000%
8	T-O-D Billing - Subtransmission	0 kW	\$ 5.04	-	-	0 kW	\$ 5.34	-	0.0000%
9	T-O-D Peak - Secondary	0 kW (1)	\$ 14.98	-	-	0 kW (1)	\$ 15.45	-	0.0000%
10	T-O-D Peak - Primary	0 kW (1)	\$ 14.98	-	-	0 kW (1)	\$ 15.45	-	0.0000%
11	T-O-D Peak - Subtransmission	0 kW (1)	\$ 14.98	-	-	0 kW (1)	\$ 15.45	-	0.0000%
12	Demand Charge - Standby								
13	Std. F. Facilities Reservation - Sec.	0 kW	\$ 2.47	-	-	0 kW	\$ 2.61	-	0.0000%
14	Std. F. Facilities Reservation - Pri.	0 kW	\$ 2.47	-	-	0 kW	\$ 2.61	-	0.0000%
15	Std. F. Facilities Reservation - Sub.	0 kW	\$ 2.47	-	-	0 kW	\$ 2.61	-	0.0000%
16	Std. Power Supply Res. - Sec.	0 kW (1)	\$ 2.38 /kW-mo.	-	-	0 kW (1)	\$ 2.50 /kW-mo.	-	0.0000%
17	Std. Power Supply Res. - Pri.	0 kW (1)	\$ 2.38 /kW-mo.	-	-	0 kW (1)	\$ 2.50 /kW-mo.	-	0.0000%
18	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 2.38 /kW-mo.	-	-	0 kW (1)	\$ 2.50 /kW-mo.	-	0.0000%
19	Std. Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.99 /kW-day	-	-	0 kW (1)	\$ 0.99 /kW-day	-	0.0000%
20	Std. Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.99 /kW-day	-	-	0 kW (1)	\$ 0.99 /kW-day	-	0.0000%
21	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.99 /kW-day	-	-	0 kW (1)	\$ 0.99 /kW-day	-	0.0000%
22	T-O-D Facilities Reservation - Pri.	0 kW	\$ 2.47	-	-	0 kW	\$ 2.61	-	0.0000%
23	T-O-D Facilities Reservation - Sec.	0 kW	\$ 2.47	-	-	0 kW	\$ 2.61	-	0.0000%
24	T-O-D Facilities Reservation - Sub.	0 kW	\$ 2.47	-	-	0 kW	\$ 2.61	-	0.0000%
25	T-O-D Power Supply Res. - Sec.	0 kW (1)	\$ 2.38 /kW-mo.	-	-	0 kW (1)	\$ 2.50 /kW-mo.	-	0.0000%
26	T-O-D Power Supply Res. - Pri.	0 kW (1)	\$ 2.38 /kW-mo.	-	-	0 kW (1)	\$ 2.50 /kW-mo.	-	0.0000%
27	T-O-D Power Supply Res. - Sub.	0 kW (1)	\$ 2.38 /kW-mo.	-	-	0 kW (1)	\$ 2.50 /kW-mo.	-	0.0000%
28	T-O-D Power Supply Dmd. - Sec.	0 kW (1)	\$ 0.99 /kW-day	-	-	0 kW (1)	\$ 0.99 /kW-day	-	0.0000%
29	T-O-D Power Supply Dmd. - Pri.	0 kW (1)	\$ 0.99 /kW-day	-	-	0 kW (1)	\$ 0.99 /kW-day	-	0.0000%
30	T-O-D Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.99 /kW-day	-	-	0 kW (1)	\$ 0.99 /kW-day	-	0.0000%
31	Total	0 kW		-	-	0 kW		-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									
40									

Receipt Schedules: E-13a

SCHEMATIC E-13:
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By this schedule, calculate revenue under present and proposed rates for the last year, if any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for historic rate years only. The total base revenue by class must equal that shown in Schedule E-13a. This billing schedule is for the proposed rates only.

PROPOSE TOTAL NUMBER OF BILLS: N/A; AND BILLING MW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS AND TRANSFER GROUP):

Witness: J. Williams

Type of bills shown: XX Projected Year Ended 12/31/2026

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charges/Unit	\$ Revenue	Units	Charges/Unit	\$ Revenue		
1	Continued from Page 14								
2	Power Factor Charge Supplemental & Standby:								
3	Standard Secondary	0 KWHR	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
4	Standard Primary	0 KWHR	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
5	Standard Subtransmission	0 KWHR	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
6	T-O-D Secondary	0 KWHR	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
7	T-O-D Primary	0 KWHR	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
8	T-O-D Subtransmission	0 KWHR	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
9	T-O-D Standby	0	\$ 0.00203	-	0 KWHR	\$ 0.00215	-	-	0.0000%
10	Power Factor Credit Supplemental & Standby:								
11	Standard Secondary	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
12	Standard Primary	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
13	Standard Subtransmission	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
14	T-O-D Secondary	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
15	T-O-D Primary	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
16	T-O-D Subtransmission	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
17	T-O-D Standby	0 KWHR	\$ (0.00102)	-	0 KWHR	\$ (0.00108)	-	-	0.0000%
18	Total								
19	Delivery Voltage Credit - Supplemental:								
20	Standard Primary	0 MW	\$ (0.54)	-	0 MW	\$ (0.57)	-	-	0.0000%
21	Standard Subtransmission	0 MW	\$ (0.54)	-	0 MW	\$ (0.57)	-	-	0.0000%
22	T-O-D Primary	0 MW	\$ (0.54)	-	0 MW	\$ (0.57)	-	-	0.0000%
23	T-O-D Subtransmission	0 MW	\$ (0.54)	-	0 MW	\$ (0.57)	-	-	0.0000%
24	T-O-D Standby	0 MW	\$ (0.54)	-	0 MW	\$ (0.57)	-	-	0.0000%
25	Delivery Voltage Credit - Standby:								
26	Std. Primary	0 MW	\$ (2.06)	-	0 MW	\$ (2.18)	-	-	0.0000%
27	Std. Subtransmission	0 MW	\$ (2.51)	-	0 MW	\$ (2.69)	-	-	0.0000%
28	T-O-D Primary	0 MW	\$ (2.06)	-	0 MW	\$ (2.18)	-	-	0.0000%
29	T-O-D Subtransmission	0 MW	\$ (2.51)	-	0 MW	\$ (2.69)	-	-	0.0000%
30	T-O-D Standby	0 MW	\$ (2.51)	-	0 MW	\$ (2.69)	-	-	0.0000%
31	Total								
32									
33									
34									
35									
36									
37									
38									
39									
40									

SCHEDULE E-13c: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenue under present and proposed rates for the best year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic last years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
PROVIDE TOTAL NUMBER OF BILLS, MWs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
Type of data shown: XX Projected Year Ended 12/31/2026
Witness: J. Williams

Line No.	Type of Charge	Units	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
			Charge/Unit	\$ Revenue	Units	\$ Revenue	Charge/Unit	\$ Revenue		
2	Continued from Page 15									
3	Emergency Relay Charge - Supplemental and Standby	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
4	Standard Secondary	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
5	Standard Primary	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
6	Standard Subtransmission	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
7	T-O Secondary	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
8	T-O Primary	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
9	T-O Subtransmission	0 MW	\$ 1.02	-	0 MW	\$ 1.02	-	-	-	0.0000%
10		0 MW		-	0 MW		-	-	-	0.0000%
11	Metering Voltage Adjustment - Supplemental and Standby:									
12	Standard Primary	-	-4%	-	-	-4%	-	-	-	0.0000%
13	Standard Subtransmission	-	-2%	-	-	-2%	-	-	-	0.0000%
14	T-O Primary	-	-4%	-	-	-4%	-	-	-	0.0000%
15	T-O Subtransmission	-	-2%	-	-	-2%	-	-	-	0.0000%
16	Total	-		-	-		-	-	-	0.0000%
17										
18										
19										
20	Total Base Revenue:			\$ -		\$ -		\$ -		0.0000%
21										
22										
23										
24										
25										
26										
27										
28										
29										
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38										
39										

Receipt Schedules: E-13a

SCHEDULE E-13:
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Type of data shown: XX Projected Year Ended 12/31/2026

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge								
2	Standard - Primary	8,596 Days	\$ 21.42	183,911	8,596 Days	\$ 22.69	194,914	10,003	5.9284%
3	T-O-D - Primary	13,411 Days	\$ 21.42	287,255	13,411 Days	\$ 22.69	304,285	17,029	5.9284%
4	Total	21,997 Total Days		471,167	21,997 Total Days		499,099	27,932	5.9284%
5	Energy Charge:								
6	Standard - Primary	257,957,669 kWh	\$ 0.0163	2,741,679	257,957,669 kWh	\$ 0.0126	2,654,516	87,163	5.9284%
7	T-O-D Peak - Primary	246,665,475 kWh	\$ 0.0133	4,300,323	246,665,475 kWh	\$ 0.0106	4,594,795	294,472	5.9284%
8	T-O-D Off-Peak - Primary	415,260,750 kWh	\$ 0.0105	4,365,262	415,260,750 kWh	\$ 0.0119	4,945,257	579,995	5.9284%
9	T-O-D Super Off-Peak - Primary	352,199,870 kWh	\$ 0.0038	2,246,965	352,199,870 kWh	\$ 0.0076	2,830,173	583,208	5.9284%
10	Total	1,274,104,003 kWh		13,685,249	1,274,104,003 kWh		14,494,441	811,192	5.9284%
11	Demand Charge:								
12	Standard - Primary	643,312 kW	\$ 13.00	8,363,124	643,312 kW	\$ 13.77	8,857,860	494,736	5.9284%
13	T-O-D Billing - Primary	1,886,585 kW	\$ 2.93	5,524,497	1,886,585 kW	\$ 3.10	5,852,009	327,512	5.9284%
14	T-O-D Peak - Primary	1,790,840 kW (1)	\$ 10.07	17,908,102	1,790,840 kW (1)	\$ 10.67	19,093,082	1,184,980	5.9284%
15	Total	2,631,897 kW		31,818,723	2,631,897 kW		33,702,932	1,884,208	5.9284%
16	Emergency Relay Charge:								
17	Standard Primary	119,001 kW	\$ 1.02	121,381	119,001 kW	\$ 1.08	128,576	7,195	5.9284%
18	T-O-D Primary	888,138 kW	\$ 1.02	905,901	888,138 kW	\$ 1.08	959,006	53,105	5.9284%
19	Total	1,007,139 kW		1,027,282	1,007,139 kW		1,087,582	60,301	5.9284%
20	Power Factor Charge:								
21	Standard Primary	8,646,020 kVARh	\$ 0.0203	17,551	8,646,020 kVARh	\$ 0.0215	18,592	1,041	5.9284%
22	T-O-D Primary	27,332,710 kVARh	\$ 0.0203	55,482	27,332,710 kVARh	\$ 0.0215	58,777	3,295	5.9284%
23	Total	35,978,730 kVARh		73,033	35,978,730 kVARh		77,369	4,336	5.9284%
24	Power Factor Credit:								
25	Standard Primary	36,511,132 kVARh	\$ (0.00102)	(37,241)	36,511,132 kVARh	\$ (0.00108)	(39,449)	(2,208)	5.9284%
26	T-O-D Primary	102,235,089 kVARh	\$ (0.00102)	(111,420)	102,235,089 kVARh	\$ (0.00108)	(118,025)	(6,605)	5.9284%
27	Total	145,746,222 kVARh		(148,661)	145,746,222 kVARh		(157,474)	(8,813)	5.9284%
28	Metering Voltage Adjustment:								
29	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
30	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
31	Total	0 \$		-	0 \$		-	-	0.0000%
32	Total Base Revenue:			\$ 46,927,798			\$ 49,704,548	2,776,750	5.9284%
33	(1) Not included in Total.								

Recap Schedules: E-13a

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX, Projected Year Ended 12/31/2026
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit	
1	Basic Service Charge					
2	Standard Primary	0 Days	\$ 22.24	0 Days	\$ 23.56	0.0000%
3	T-O-D Primary	358 Days	7,962	358 Days	8,434	5.9284%
4	Total	358	7,962	358	8,434	5.9284%
5						
6	Energy Charge - Supplemental:					
7	Standard Primary	0 MWh	\$ 0.01063	0 MWh	\$ 0.01126	0.0000%
8	T-O-D On-Peak - Primary	2,869,721 MWh	\$ 0.01725	2,869,721 MWh	\$ 0.01827	5.9284%
9	T-O-D Off-Peak - Primary	4,768,707 MWh	\$ 0.01048	4,768,707 MWh	\$ 0.01110	5.9284%
10	T-O-D Super Off-Peak - Primary	3,917,974 MWh	\$ 0.00830	3,917,974 MWh	\$ 0.00867	5.9284%
11	Total	11,496,402	123,195	11,496,402	130,404	5.9284%
12						
13	Energy Charge - Standby:					
14	Standard Primary	0 MWh	\$ 0.00874	0 MWh	\$ 0.00926	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 MWh	\$ 0.00874	1,283,037 MWh	\$ 0.00926	5.9284%
16	T-O-D Off-Peak - Primary	2,177,593 MWh	\$ 0.00874	2,177,593 MWh	\$ 0.00926	5.9284%
17	T-O-D Super Off-Peak - Primary	1,789,114 MWh	\$ 0.00874	1,789,114 MWh	\$ 0.00926	5.9284%
18	Total	5,249,744	45,890	5,249,744	48,811	5.9284%
19	Demand Charge - Supplemental:					
20	Standard Primary	0 kW	\$ 13.00	0 kW	\$ 13.77	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 2.93	30,267 kW	\$ 3.10	5.9284%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.07	37,120 kW (1)	\$ 10.67	5.9284%
23	Total	30,267	462,274	30,267	489,679	5.9284%
24						
25	Demand Charge - Standby:					
26	Std. Facilities Reservation - Ph.	0 kW	\$ 1.71	0 kW	\$ 1.81	0.0000%
27	Std. Power Supply Res. - Ph.	0 kW (1)	\$ 1.56 /kW-mo.	0 kW (1)	\$ 1.65	0.0000%
28	Std. Power Supply Dmd. - Ph.	0 kW (1)	\$ 0.62 /kW-day	0 kW (1)	\$ 0.66	0.0000%
29	T-O-D Facilities Reservation - Ph.	86,588 kW	\$ 1.71	86,588 kW	\$ 1.81	5.9284%
30	T-O-D Power Supply Res. - Ph.	38,043 kW (1)	\$ 1.56 /MW-mo.	38,043 kW (1)	\$ 1.65 /MW-mo.	5.9284%
31	T-O-D Power Supply Dmd. - Ph.	171,209 kW (1)	\$ 0.62 /MW-day	171,209 kW (1)	\$ 0.66 /MW-day	5.9284%
32	Total	86,588 kW	313,485	86,588 kW	332,070	5.9284%
33						
34	Power Factor Charge Supplemental & Standby:					
35	Standard Primary	0 MVARh	\$ 0.00203	0 MVARh	\$ 0.00215	0.0000%
36	T-O-D Primary	13,506,304 MVARh	\$ 0.00203	13,506,304 MVARh	\$ 0.00215	5.9284%
37	Total	13,506,304	27,418	13,506,304	29,413	5.9284%
38						

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, certain revenues (either present and proposed rates for the next year, if any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic ten years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-13.
PROVIDE TOTAL NUMBER OF BILLS, WITH, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	\$ Revenue	Units	\$ Revenue		
1							
2							
3	Continued from Page 10						
4	Power Factor Credit, Supplemental & Standby:						
5	Standard Primary	0 KVARh	\$ (0.00102)	0 KVARh	\$ (0.00)	-	0.0000%
6	T-O-D Primary	0 KVARh	\$ (0.00102)	0 KVARh	\$ (0.00)	-	0.0000%
7	Total	0 KVARh	-	0 KVARh	-	-	0.0000%
8	Emergency Relay Charge - Supplemental and Standby:						
9	Standard Primary	0 MW	\$ 1.02	0 MW	\$ 1.08	-	0.0000%
10	T-O-D Primary	0 MW	\$ 1.02	0 MW	\$ 1.08	-	0.0000%
11	Total	0	-	0	-	-	0.0000%
12							
13							
14	Metering Voltage Adjustment:						
15	Standard Primary	0 \$	-1%	0 \$	-1%	-	0.0000%
16	T-O-D Primary	0 \$	-1%	0 \$	-1%	-	0.0000%
17	Total	0 \$	-	0 \$	-	-	0.0000%
18							
19	Total Base Revenue:		\$ 990,135		\$ 1,030,241	56,106	5.9284%
20							
21							
22							
23							
24							
25							
26							
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39							

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Type of data shown: XX Projected Year Ended 12/31/2026

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the next year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	-	Days \$ 127.62	-	Days \$ 135.19	-	-	0.0000%	
3	T-O-D - Subtransmission	1,453	Days \$ 127.62	185,479	1,453	Days \$ 135.19	10,996	5.9284%	
4	Total	1,453	Total Days	185,479	1,453	Total Days	10,996	5.9284%	
5									
6	Energy Charge:								
7	Standard - Subtransmission	-	kWh \$ 0.01163	-	-	kWh \$ 0.01	-	0.0000%	
8	T-O-On-Peak - Subtransmission	48,592,994	kWh \$ 0.02095	1,017,897	48,592,994	kWh \$ 0.02	60,345	5.9284%	
9	T-O-Off-Peak - Subtransmission	90,266,981	kWh \$ 0.01023	923,197	90,266,981	kWh \$ 0.01	54,730	5.9284%	
10	T-O-Super Off-Peak - Subtransmission	67,450,979	kWh \$ 0.00719	484,797	67,450,979	kWh \$ 0.01	28,740	5.9284%	
11	Total	206,310,953	kWh	2,422,691	206,310,953	kWh	143,815	5.9284%	
12	Demand Charge:								
13	Standard - Subtransmission	-	kW \$ 12.77	-	-	kW \$ 13.53	-	0.0000%	
14	T-O-D Billing - Subtransmission	592,305	kW \$ 1.55	918,897	592,305	kW \$ 1.64	54,475	5.9284%	
15	T-O-D Peak - Subtransmission	544,686	kW (1) \$ 11.22	6,111,459	544,686	kW (1) \$ 11.89	382,209	5.9284%	
16	Total	592,305	kW	7,030,355	592,305	kW	416,784	5.9284%	
17	Emergency Relay Charge:								
18	Standard Subtransmission	-	kW \$ 1.02	-	-	kW \$ 1.08	-	0.0000%	
19	T-O-D Subtransmission	-	kW \$ 1.02	-	-	kW \$ 1.08	-	0.0000%	
20	Total	-	kW	-	-	kW	-	0.0000%	
21									
22	Power Factor Charge:								
23	Standard Subtransmission	-	kVARh \$ 0.00203	-	0	kVARh \$ 0.00	-	0.0000%	
24	T-O-D Subtransmission	21,354,006	kVARh \$ 0.00203	43,349	21,354,006	kVARh \$ 0.00	2,570	5.9284%	
25	Total	21,354,006	kVARh	43,349	21,354,006	kVARh	2,570	5.9284%	
26	Power Factor Credit:								
27	Standard Subtransmission	-	kVARh \$ (0.00102)	-	0	kVARh \$ (0.00)	-	0.0000%	
28	T-O-D Subtransmission	2,680,704	kVARh \$ (0.00102)	(2,794)	2,680,704	kVARh \$ (0.00)	(162)	5.9284%	
29	Total	2,680,704	kVARh	(2,794)	2,680,704	kVARh	(162)	5.9284%	
30									
31									
32									
33	Total Base Revenue:			\$ 9,692,339			\$ 10,256,343	5.9284%	
34									
35									
36									
37									
38									
39	(1) Not included in Total								

Recap Schedules: E-13a

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Type of data shown: XX Projected Year Ended: 12/31/2026

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the next year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit	
1			\$ Revenue		\$ Revenue	
2	Basic Service Charge:					
3	Standard Subtransmission	0 Days	\$ 128.44	0 Days	\$ 136.05	0.0000%
4	T-O-D Subtransmission	2,587	\$ 128.44	2,587	\$ 136.05	5.9284%
5	Total	2,587	332,274	2,587	351,973	5.9284%
6			332,274		351,973	
7	Energy Charge - Supplemental:					
8	Standard Subtransmission	0 MWh	\$ 0.01163	0 kWh	\$ 0.01	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773	\$ 0.02083	78,130,773	\$ 0.02	5.9284%
10	T-O-D Off-Peak - Subtransmission	128,481,852	\$ 0.01021	128,481,852	\$ 0.01	5.9284%
	T-O-D Super Off-Peak - Subtransmission	118,536,426	\$ 0.00717	118,536,426	\$ 0.01	5.9284%
11	Total	320,971,051	3,760,048	320,971,051	3,962,857	5.9284%
12			3,760,048		3,962,857	
13	Energy Charge - Standby:					
14	Standard Subtransmission	0 MWh	\$ 0.00866	0 kWh	\$ 0.01	0.0000%
15	T-O-D On-Peak - Subtransmission	50,383,603	\$ 0.00866	50,383,603	\$ 0.01	5.9284%
16	T-O-D Off-Peak - Subtransmission	81,563,400	\$ 0.00866	81,563,400	\$ 0.01	5.9284%
	T-O-D Super Off-Peak - Subtransmission	75,035,181	\$ 0.00866	75,035,181	\$ 0.01	5.9284%
17	Total	206,982,184	1,791,576	206,982,184	1,897,787	5.9284%
18			1,791,576		1,897,787	
19	Demand Charge - Supplemental:					
20	Standard Subtransmission	0 kW	\$ 12.77	0 kW	\$ 13.53	0.0000%
21	T-O-D Billing - Subtransmission	516,200	\$ 1.65	516,200	\$ 1.64	5.9284%
22	T-O-D Peak - Subtransmission	482,200	\$ 11.22	482,200	\$ 11.89	5.9284%
23	Total	516,200	6,211,189	516,200	6,578,410	5.9284%
24			6,211,189		6,578,410	
25	Demand Charge - Standby:					
26	Std. Facilities Reservation - Sub.	0 kW	\$ 1.30	0 kW	\$ 1.38	0.0000%
27	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.54 / KW-mo.	0 kW (1)	\$ 1.63	0.0000%
28	Std. Power Supply Dmd. - Sub.	0 kW (1)	\$ 0.61 / KW-day	0 kW (1)	\$ 0.65	0.0000%
29	T-O-D Facilities Reservation - Sub.	1,691,242	\$ 1.30	1,691,242	\$ 1.38	5.9284%
30	T-O-D Power Supply Res. - Sub.	305,048	\$ 1.54 / KW-mo.	305,048	\$ 1.63 / KW-mo.	5.9284%
31	T-O-D Power Supply Dmd. - Sub.	8,856,415	\$ 0.61 / KW-day	8,856,415	\$ 0.65 / KW-day	5.9284%
32	Total	1,991,242	8,157,619	1,991,242	8,641,232	5.9284%
34			8,157,619		8,641,232	
35	Power Factor Charge Supplemental & Standby:					
36	Standard Subtransmission	0 kVARh	\$ 0.0203	0 kVARh	\$ 0.00	0.0000%
37	T-O-D Subtransmission	32,205,802	\$ 0.0203	32,205,802	\$ 0.00	5.9284%
38	Total	32,205,802	65,378	32,205,802	68,254	5.9284%
			65,378		68,254	

Recap Schedules: E-13a

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Type of data shown: XX Projected Year Ended 12/31/2026

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the next year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWs, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1	Continued from Page 10						
2							
3	Power Factor Credit Supplemental & Standby						
4	Standard Subtransmission	0 KVARh	\$ (0.00102)	0 KVARh	\$ (0.00)	-	0.0000%
5	T-O-D Subtransmission	117,949 KVARh	\$ (0.00102)	117,949 KVARh	\$ (0.00)	(7)	5.9284%
6	Total	117,949 KVARh	(120)	117,949 KVARh	(127)	(7)	5.9284%
7							
8	Emergency Relay Charge - Supplemental and Standby						
9	Standard Subtransmission	0 kW	\$ 1.02	0 kW	\$ 1.08	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.02	0 kW	\$ 1.08	-	0.0000%
11	Total	0	-	0	-	-	0.0000%
12							
13							
14	Total Base Revenue:		\$ 20,317,984		\$ 21,522,484	1,204,521	5.9284%
15							
16							
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Recap Schedules: E-13a

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX, Projected Year Ended: 12/31/2026

Witness: J. Williams

Rate Schedule JS_1,LS_2

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1			\$ Revenue		\$ Revenue		
2	Basic Service Charge:	86,098 Days	\$ 0.71	86,098 Days	\$ 0.71	61,130	0.0000%
3							
4	Energy Charge	107,727,565 kWh	\$ 0.03260	107,727,565 kWh	\$ 0.03260	3,511,917	0.0000%
5							
6							
7	Total Base Revenue:		\$ 3,573,047		\$ 3,573,047		0.0000%
8							
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Recap Schedule: E-13a

SCHEDULE E-13a: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
Page 1 of 18
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
Type of data shown: XX Projected Year Ended 12/31/2027
WITNESS: J. Williams

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Page No.	Rate Schedule
1	2	RS RSP-1
2	3	CS GST
3	4	CS
4	5	GSD GSDT
5	6	GSD Optional
6	7	SRO/SRDT
7	8	GSD GSDT
8	9	GSD Optional
9	10	SRO/SRDT
10	11	GSLDPR, GSDLTFR
11	12	SRLDPR, SRLDTFR
12	13	GSLDSU, GSDLTFSU
13	14	SRLDSU, SRLDTFSU
14	15	LS-1,LS-2
15	16	
16	17	
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37	38	
38	39	

Recap Schedules: E-13a

SCHEDULE E-13c Page 2 of 18
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
EXPLANATION: By rates schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, kWh's, AND BILLING WY FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Chrg/Unit	\$ Revenue	Units	Chrg/Unit	\$ Revenue		
2	Basic Service Charge								
3	Standard	279,108,556	\$ 1.14	316,918,395	279,108,556	\$ 1.18	329,865,008	13,046,613	4.1100%
4	RSVP-1	18,618,964	\$ 1.14	21,336,434	18,618,964	\$ 1.18	21,971,077	3,352,113	18.0000%
5	Total	297,727,520		338,254,829	297,727,520		351,836,085	53,108,565	17.8399%
6									
7									
8	Energy Charge								
9	Standard	7,076,086,254	\$ 0.07947	562,381,109	7,076,086,254	\$ 0.08275	585,558,760	23,177,651	4.1100%
10	First 1,000 kWh	3,133,088,960	\$ 0.08847	276,281,199	3,133,088,960	\$ 0.09275	289,361,833	13,073,634	4.1100%
11	Additional kWh	6,041,220	\$ 0.08860	533,432	6,041,220	\$ 0.09275	561,361	27,929	4.1100%
12	RSVP-1	7,487,718	\$ 0.08000	600,000	7,487,718	\$ 0.08000	600,000	-	0.0000%
13	SRCT (Sun Select)**	10,250,069,454	\$ (10.00)	(102,500,694)	10,250,069,454	\$ (10.00)	(102,500,694)	-	0.0000%
14	Total	385,348		(3,653,860)	385,348		(3,653,860)	-	0.0000%
15	Sanic Care program	213,291	\$ 0.67	142,905	213,291	\$ 0.67	142,905	-	0.0000%
16	Total	213,291		(142,905)	213,291		(142,905)	-	0.0000%
17	AM/Op-OL								
18	Total								
19									
20									
21	Total								
22									
23	Total Base Revenue			1,165,083,509			1,211,893,579	46,810,070	4.0180%
24									
25									
26	**Sun Select kWh are excluded from total kWh								
27									
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SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, kWh's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Page 3 of 18
Type of data shown: XX Projected Year Ended 12/31/2027
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase	
		Units	Charge/Unit	Units	\$ Revenue	Units	Charge/Unit			\$ Revenue
2	Basic Service Charge:									
3	Standard Metered	24,905,825	\$ 1.35	910,365,971	\$ 0.0710	24,905,825	Days \$ 1.40	34,492,466	1,346,529	4.0188%
4	Standard Unmetered	35,156	\$ 1.12	39,475	\$ 0.0750	35,156	Days \$ 1.17	41,061	1,586	4.0188%
5	T-OD	830,344	\$ 1.35	1,117,666	\$ 0.0922	830,344	Days \$ 1.40	1,161,899	44,892	4.0188%
6	Total	25,771,325	Total Days	34,662,479		25,771,325	Total Days	36,105,466	1,353,008	4.0188%
7	Energy Charge:									
8	Standard	910,365,971	kWh \$ 0.0710	65,637,653	\$ 0.0750	910,365,971	kWh \$ 0.0750	68,275,692	2,637,839	4.0188%
9	Standard Unmetered	1,036,577	kWh \$ 0.0710	74,738	\$ 0.0750	1,036,577	kWh \$ 0.0750	77,741	3,004	4.0188%
10	T-OD On-Peak	6,385,234	kWh \$ 0.1060	670,424	\$ 0.0922	6,385,234	kWh \$ 0.1060	697,367	26,943	4.0188%
11	T-OD Off-Peak	11,254,304	kWh \$ 0.0983	640,653	\$ 0.0922	11,254,304	kWh \$ 0.0922	686,400	25,746	4.0188%
12	T-OD Super Off-Peak	9,124,464	kWh \$ 0.05278	481,621	\$ 0.05400	9,124,464	kWh \$ 0.05400	500,877	19,355	4.0188%
13	SSR-1 (Ban Select)**	27,1425	kWh \$ 0.06300	17,100	\$ 0.06300	27,1425	kWh \$ 0.06300	17,100	-	0.0000%
14	Total	938,166,580	kWh	67,522,580		938,166,580	kWh	70,236,278	2,712,887	4.0178%
15	Emergency Relay Charge:									
16	Standard	279,292	kWh \$ 0.0072	759	\$ 0.0072	279,292	kWh \$ 0.0072	788	30	4.0188%
17	T-OD	-	kWh \$ 0.0072	-	\$ 0.0072	-	kWh \$ 0.0072	-	-	0.0000%
18	Total	279,292	kWh	759		279,292	kWh	788	30	4.0188%
19	AMH On/Off:									
20	Standard	4,322	Days \$ 0.67	2,898	\$ 0.67	4,322	Days \$ 0.67	2,898	-	0.0000%
21	Total	4,322	Total Days	2,898		4,322	Total Days	2,898	-	0.0000%
22	Total Base Revenue:									
23	Total									
24	Total Base Revenue:									
25	Total									
26	Total									
27	Total									
28	Total									
29	Total									
30	Total									
31	Total									
32	Total									
33	Total									
34	Total									
35	Total									
36	Total									
37	Total									
38	Total									
39	Total									

**Sum Select kWh are excluded from total kWh

Recap Schedules E-13a

SCHEDULE E-1c
FLORIDA PUBLIC SERVICE COMMISSION
TAMPA ELECTRIC COMPANY

EXPLANATION: This schedule calculates revenues under present and proposed rates for the test year. If any differences are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection Schedules are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing rate must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWs, AND BILLING W/ FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1							
2	Basic Service Charge						
3		1,477,390	\$ 1.35	1,477,390	\$ 1.40	79,875	4.0188%
4	Total	1,477,390	1,987,541	1,477,390	2,067,415	79,875	4.0188%
5							
6	Energy Charge						
7		12,769,320	\$ 0.07210	12,769,320	\$ 0.07500	37,000	4.0188%
8	Total	12,769,320	920,675	12,769,320	957,674	37,000	4.0188%
9							
10							
11							
12	Total Base Revenue:		\$ 2,908,215		\$ 3,025,090	116,875	4.0188%
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SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Chrg/Unit	\$ Revenue	Units	Chrg/Unit	\$ Revenue	Units	Chrg/Unit	\$ Revenue		
1	Basic Service Charge											
2	Standard - Secondary	5,507,579	Days	\$ 1.82	10,035,800	Days	\$ 1.90	5,507,579	Days	\$ 1.90	404,031	4.0259%
3	Standard - Primary	20,437	Days	\$ 9.92	202,653	Days	\$ 10.32	20,437	Days	\$ 10.32	8,159	4.0259%
4	Standard - Subtransmission	-	Days	\$ 27.29	-	Days	\$ 28.39	-	Days	\$ 28.39	-	0.0000%
5	T-O-D - Secondary	547,000	Days	\$ 1.82	996,732	Days	\$ 1.90	547,000	Days	\$ 1.90	40,127	4.0259%
6	T-O-D - Primary	14,150	Days	\$ 9.92	140,311	Days	\$ 10.32	14,150	Days	\$ 10.32	5,649	4.0259%
7	T-O-D - Subtransmission	753	Days	\$ 27.29	20,550	Days	\$ 28.39	753	Days	\$ 28.39	827	4.0259%
8	Total	6,089,919	Total Days		11,393,046	Total Days		6,089,919	Total Days		458,704	4.0259%
9												
10	Energy Charge											
11	Standard - Secondary	4,527,141,762	MWh	\$ 0.00810	37,064,145	MWh	\$ 0.00852	4,527,141,762	MWh	\$ 0.00852	1,482,166	4.0259%
12	Standard - Primary	73,063,062	MWh	\$ 0.00819	586,174	MWh	\$ 0.00852	73,063,062	MWh	\$ 0.00852	24,082	4.0259%
13	Standard - Subtransmission	-	MWh	\$ 0.00819	-	MWh	\$ 0.00852	-	MWh	\$ 0.00852	-	0.0000%
14	T-O-D On-Peak - Secondary	461,128,885	MWh	\$ 0.01317	6,073,319	MWh	\$ 0.01370	461,128,885	MWh	\$ 0.01370	244,506	4.0259%
15	T-O-D On-Peak - Primary	53,192,843	MWh	\$ 0.01317	700,579	MWh	\$ 0.01370	53,192,843	MWh	\$ 0.01370	28,205	4.0259%
16	T-O-D On-Peak - Subtrans.	390,809	MWh	\$ 0.01317	5,147	MWh	\$ 0.01370	390,809	MWh	\$ 0.01370	207	4.0259%
17	T-O-D Off-Peak - Secondary	773,068,763	MWh	\$ 0.00966	6,692,822	MWh	\$ 0.01001	773,068,763	MWh	\$ 0.01001	269,446	4.0259%
18	T-O-D Off-Peak - Primary	89,852,657	MWh	\$ 0.00966	777,897	MWh	\$ 0.01001	89,852,657	MWh	\$ 0.01001	31,317	4.0259%
19	T-O-D Off-Peak - Subtrans.	655,969	MWh	\$ 0.00966	5,679	MWh	\$ 0.01001	655,969	MWh	\$ 0.01001	229	4.0259%
20	T-O-D Super Off-Peak - Secondary	674,799,755	MWh	\$ 0.00489	3,297,081	MWh	\$ 0.00508	674,799,755	MWh	\$ 0.00508	132,736	4.0259%
21	T-O-D Super Off-Peak - Primary	78,430,994	MWh	\$ 0.00489	383,213	MWh	\$ 0.00508	78,430,994	MWh	\$ 0.00508	15,428	4.0259%
22	T-O-D Super Off-Peak - Subtrans.	572,587	MWh	\$ 0.00489	2,798	MWh	\$ 0.00508	572,587	MWh	\$ 0.00508	113	4.0259%
23	SSR1 (San Select)**	14,948,840	MWh	\$ 0.00300	941,777	MWh	\$ 0.00300	14,948,840	MWh	\$ 0.00300	941,777	0.0000%
24	Total	6,732,298,086	MWh		56,542,611	MWh		6,732,298,086	MWh		2,238,435	3.9688%
25												
26	Demand Charge:											
27	Standard - Secondary	11,944,362	KW	\$ 20.79	246,266,612	KW	\$ 21.62	11,944,362	KW	\$ 21.62	9,994,970	4.0259%
28	Standard - Primary	186,303	KW	\$ 20.79	3,872,355	KW	\$ 21.62	186,303	KW	\$ 21.62	155,897	4.0259%
29	Standard - Subtransmission	-	KW	\$ 20.79	-	KW	\$ 21.62	-	KW	\$ 21.62	-	0.0000%
30	T-O-D Billing - Secondary	3,559,503	KW	\$ 5.34	19,005,215	KW	\$ 5.55	3,559,503	KW	\$ 5.55	765,131	4.0259%
31	T-O-D Billing - Primary	434,239	KW	\$ 5.34	2,316,528	KW	\$ 5.55	434,239	KW	\$ 5.55	93,342	4.0259%
32	T-O-D Billing - Subtrans.	4,837	KW	\$ 5.34	25,828	KW	\$ 5.55	4,837	KW	\$ 5.55	26,996	4.0259%
33	T-O-D Peak - Secondary	3,433,354	KW (1)	\$ 15.45	53,031,469	KW (1)	\$ 16.07	3,433,354	KW (1)	\$ 16.07	1,040	4.0259%
34	T-O-D Peak - Primary	400,406	KW (1)	\$ 15.45	6,405,577	KW (1)	\$ 16.07	400,406	KW (1)	\$ 16.07	261,425	4.0259%
35	T-O-D Peak - Subtrans.	4,519	KW (1)	\$ 15.45	69,800	KW (1)	\$ 16.07	4,519	KW (1)	\$ 16.07	2,810	4.0259%
36	Total	16,129,244	KW		333,053,392	KW		16,129,244	KW		13,409,610	4.0259%
37												
38												
39												

Recap Schedules: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Chrg/Unit	\$ Revenue	Units	Chrg/Unit	\$ Revenue		
1	Continued from Page 5								
2	Delivery Voltage Credit:								
3	Standard Primary	128,245	\$ (0.57)	\$ (73,369)	128,245	\$ (0.60)	\$ (76,320)	(2,954)	4.0259%
4	Standard - Subtransmission	-	\$ (3.27)	-	-	\$ (3.41)	-	-	0.0000%
5	T-O-D Primary	68,661	\$ (0.57)	\$ (39,200)	68,661	\$ (0.60)	\$ (40,861)	(1,581)	4.0259%
6	T-O-D Subtransmission	2,562	\$ (3.27)	\$ (8,387)	2,562	\$ (3.41)	\$ (8,725)	(338)	4.0259%
7	Total	199,468		\$ (121,033)	199,468		\$ (125,805)	(4,873)	4.0259%
8									
9									
10	Emergency Rate Charge								
11	Standard Secondary	631,383	\$ 1.08	\$ 682,269	631,383	\$ 1.12	\$ 709,737	27,467	4.0259%
12	Standard Primary	23,844	\$ 1.08	\$ 25,674	23,844	\$ 1.12	\$ 26,815	1,042	4.0259%
13	Standard - Subtransmission	713,268	\$ 1.08	\$ 770,775	713,268	\$ 1.12	\$ 801,606	31,031	4.0259%
14	T-O-D Primary	46,225	\$ 1.08	\$ 49,951	46,225	\$ 1.12	\$ 51,961	2,011	4.0259%
15	T-O-D Subtransmission	-	\$ 1.08	-	-	\$ 1.12	-	-	0.0000%
16	Total	1,414,840		\$ 1,528,869	1,414,840		\$ 1,590,420	61,551	4.0259%
17									
18									
19									
20	Metering Voltage Adjustment:								
21	Standard Primary	4,423,037	\$ -1%	\$ (44,230)	4,401,104	\$ -1%	\$ (46,011)	(1,781)	4.0259%
22	Standard - Subtransmission	-	\$ -2%	-	-	\$ -2%	-	-	0.0000%
23	T-O-D Primary	10,884,464	\$ -1%	\$ (106,845)	11,114,810	\$ -1%	\$ (111,146)	(4,301)	4.0259%
24	T-O-D Subtransmission	100,853	\$ -2%	\$ (2,017)	104,952.4	\$ -2%	\$ (2,089)	(81)	4.0259%
25	Total	15,238,354		\$ (153,092)	15,620,638		\$ (159,250)	(6,163)	4.0259%
26									
27									
28	AMI Opt-Out	1,084	\$ 0.67	\$ 726	1,084	\$ 0.67	\$ 726	-	0.0000%
29	Total	1,084		\$ 726	1,084		\$ 726	-	0.0000%
30									
31									
32	EDR/CBR Credit								
33	Total			\$ (89,100)			\$ (89,100)	-	0.0000%
34									
35									
36									
37	Total Base Revenue:			\$ 402,188,403			\$ 418,345,726	16,157,323	4.0174%
38									
39									

Recap Schedule: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
PROVIDE TOTAL NUMBER OF BILLS, kWh, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET No. 202-0026-EI
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Rate Schedule			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Chrg/Unit	\$ Revenue	Units	\$ Revenue	Units	Chrg/Unit	\$ Revenue			
1	Basic Service Charge:											
2	Optional - Secondary	609,685	Days \$ 1.82	1,110,957	609,685	Days \$ 1.80	1,155,683	44,726	4.0259%			
3	Optional - Primary	7,205	Days \$ 9.92	71,458	7,205	Days \$ 10.32	74,335	2,877	4.0259%			
4	Optional - Subtransmission	-	Days \$ 27.29	-	-	Days \$ 28.39	-	-	0.0000%			
5	Total	616,892	Total Days	1,182,414	616,892	Total Days	1,230,017	47,603	4.0259%			
6	Energy Charge:											
7	Optional - Secondary	353,684,044	kWh \$ 0.00902	31,484,474	353,684,044	kWh \$ 0.00900	32,752,008	1,267,534	4.0259%			
8	Optional - Primary	6,254,543	kWh \$ 0.00902	559,771	6,254,543	kWh \$ 0.00900	570,186	22,415	4.0259%			
9	Optional - Subtransmission	-	kWh \$ 0.00902	-	-	kWh \$ 0.00900	-	-	0.0000%			
10	Total	359,938,587	kWh	32,044,245	359,938,587	kWh	33,321,194	1,276,949	4.0259%			
11	Demand Charge:											
12	Optional - Secondary	1,992,622	kW \$ -	-	1,992,622	kW \$ -	-	-	0.0000%			
13	Optional - Primary	53,831	kW \$ -	-	53,831	kW \$ -	-	-	0.0000%			
14	Optional - Subtransmission	-	kW \$ -	-	-	kW \$ -	-	-	0.0000%			
15	Total	2,046,453	kW	-	2,046,453	kW	-	-	0.0000%			
16	Delivery Voltage Credit											
17	Optional - Primary	2,471,303	kWh \$ (0.00146)	(3,619)	2,471,303	kWh \$ (0.00152)	(3,765)	(146)	4.0259%			
18	Optional - Subtransmission	-	kWh \$ (0.00338)	-	-	kWh \$ (0.00372)	-	-	0.0000%			
19	Total	2,471,303	kWh	(3,619)	2,471,303	kWh	(3,765)	(146)	4.0259%			
20	Emergency Relay											
21	Optional - Secondary	16,331,549	kWh \$ 0.00272	44,466	16,331,549	kWh \$ 0.00283	46,256	1,790	4.0259%			
22	Optional - Primary	-	kWh \$ 0.00272	-	-	kWh \$ 0.00283	-	-	0.0000%			
23	Optional - Subtransmission	-	kWh \$ 0.00272	-	-	kWh \$ 0.00283	-	-	0.0000%			
24	Total	16,331,549	kWh	44,466	16,331,549	kWh	46,256	1,790	4.0259%			
25	Meter Voltage Adjustment											
26	Optional - Primary	563,152	\$ -1%	(5,532)	574,621	\$ -1%	(5,754)	(223)	4.0259%			
27	Optional - Subtransmission	563,152	\$ -2%	(5,532)	574,621	\$ -2%	(5,754)	(223)	4.0259%			
28	Total	1,126,304	\$	(11,064)	1,149,242	\$	(11,508)	(444)	4.0259%			
29	Total Base Revenue:			\$ 32,255,974			\$ 34,597,849	2,341,875	7.2900%			

Rebase Schedules: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
PROVIDE TOTAL NUMBER OF BILLS, kWhs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET No. 20240026-EI
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Chrg/Unit	\$ Revenue	Units	Chrg/Unit	\$ Revenue		
1									
2	Basic Service Charge:								
3	Standard Secondary	0 Days	\$ 1.82	-	-	0 Days	\$ 1.82	-	0.0000%
4	Standard Primary	0 Days	\$ 9.92	-	-	0 Days	\$ 10.32	-	0.0000%
5	Standard Subtransmission	0 Days	\$ 27.29	-	-	0 Days	\$ 28.39	-	0.0000%
6	T-O-D Secondary	0 Days	\$ 1.82	-	-	0 Days	\$ 1.90	-	0.0000%
7	T-O-D Primary	0 Days	\$ 9.92	-	-	0 Days	\$ 10.32	-	0.0000%
8	T-O-D Subtransmission	0 Days	\$ 27.29	-	-	0 Days	\$ 28.39	-	0.0000%
9	Total	0			0	Total Days			0.0000%
10	Energy Charge - Supplemental:								
11	Standard Secondary	0 kWh	\$ 0.0819	-	-	0 kWh	\$ 0.0852	-	0.0000%
12	Standard Primary	0 kWh	\$ 0.9819	-	-	0 kWh	\$ 0.9852	-	0.0000%
13	Standard Subtransmission	0 kWh	\$ 0.9819	-	-	0 kWh	\$ 0.9852	-	0.0000%
14	T-O-D On-Peak - Primary	0 kWh	\$ 0.1317	-	-	0 kWh	\$ 0.1370	-	0.0000%
15	T-O-D On-Peak - Secondary	0 kWh	\$ 0.1317	-	-	0 kWh	\$ 0.1370	-	0.0000%
16	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.1317	-	-	0 kWh	\$ 0.1370	-	0.0000%
17	T-O-D Off-Peak - Primary	0 kWh	\$ 0.0966	-	-	0 kWh	\$ 0.1001	-	0.0000%
18	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.0966	-	-	0 kWh	\$ 0.1001	-	0.0000%
19	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.0966	-	-	0 kWh	\$ 0.1001	-	0.0000%
20	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.0489	-	-	0 kWh	\$ 0.0508	-	0.0000%
21	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.0489	-	-	0 kWh	\$ 0.0508	-	0.0000%
22	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0489	-	-	0 kWh	\$ 0.0508	-	0.0000%
23	Total	0			0				0.0000%
24									
25	Energy Charge - Standby:								
26	Standard Secondary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
27	Standard Primary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
28	Standard Subtransmission	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
29	T-O-D On-Peak - Secondary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
30	T-O-D On-Peak - Primary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
31	T-O-D On-Peak - Subtrans.	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
32	T-O-D Off-Peak - Secondary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
33	T-O-D Off-Peak - Primary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
34	T-O-D Off-Peak - Subtrans.	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
35	T-O-D Super Off-Peak - Secondary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
36	T-O-D Super Off-Peak - Primary	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
37	T-O-D Super Off-Peak - Subtrans.	0 kWh	\$ 0.0953	-	-	0 kWh	\$ 0.0992	-	0.0000%
38	Total	0			0				0.0000%
39									

Rate Schedule: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

Witness: J. Williams

Line No.	Type of Charges	Rate Schedule		Units	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Rate Schedule	SEB/SS/SLT		Charged/Unit	\$ Revenue	Charged/Unit	\$ Revenue		
1	Continued from Page 14.									
2	Demand Charge - Supplemental:									
3	Standard Secondary	0 KW	\$ 20.79	-	0 KW	\$ 21.62	-	-	-	0.0000%
4	Standard Primary	0 KW	\$ 20.79	-	0 KW	\$ 21.62	-	-	-	0.0000%
5	Standard Subtransmission	0 KW	\$ 5.34	-	0 KW	\$ 5.55	-	-	-	0.0000%
6	T-O-D Billing - Secondary	0 KW	\$ 5.34	-	0 KW	\$ 5.55	-	-	-	0.0000%
7	T-O-D Billing - Primary	0 KW	\$ 5.34	-	0 KW	\$ 5.55	-	-	-	0.0000%
8	T-O-D Billing - Subtransmission	0 KW (1)	\$ 15.45	-	0 KW (1)	\$ 16.07	-	-	-	0.0000%
9	T-O-D Peak - Secondary	0 KW (1)	\$ 15.45	-	0 KW (1)	\$ 16.07	-	-	-	0.0000%
10	T-O-D Peak - Primary	0 KW (1)	\$ 15.45	-	0 KW (1)	\$ 16.07	-	-	-	0.0000%
11	T-O-D Peak - Subtransmission	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
12	Demand Charge - Standby	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
13	Std. Facilities Reservation - Sec.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
14	Std. Facilities Reservation - Pri.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
15	Std. Facilities Reservation - Sub.	0 KW (1)	\$ 2.50 /KW-mo.	-	0 KW (1)	\$ 2.60 /KW-mo.	-	-	-	0.0000%
16	Std. Power Supply Res. - Sec.	0 KW (1)	\$ 2.50 /KW-mo.	-	0 KW (1)	\$ 2.60 /KW-mo.	-	-	-	0.0000%
17	Std. Power Supply Res. - Pri.	0 KW (1)	\$ 0.99 /KW-day	-	0 KW (1)	\$ 1.03 /KW-day	-	-	-	0.0000%
18	Std. Power Supply Res. - Sub.	0 KW (1)	\$ 0.99 /KW-day	-	0 KW (1)	\$ 1.03 /KW-day	-	-	-	0.0000%
19	Std. Power Supply Dmd. - Sec.	0 KW (1)	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
20	Std. Power Supply Dmd. - Pri.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
21	Std. Power Supply Dmd. - Sub.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
22	T-O-D Facilities Reservation - Sec.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
23	T-O-D Facilities Reservation - Pri.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
24	T-O-D Facilities Reservation - Sub.	0 KW	\$ 2.61	-	0 KW	\$ 2.72	-	-	-	0.0000%
25	T-O-D Power Supply Res. - Sec.	0 KW (1)	\$ 2.50 /KW-mo.	-	0 KW (1)	\$ 2.60 /KW-mo.	-	-	-	0.0000%
26	T-O-D Power Supply Res. - Pri.	0 KW (1)	\$ 2.50 /KW-mo.	-	0 KW (1)	\$ 2.60 /KW-mo.	-	-	-	0.0000%
27	T-O-D Power Supply Res. - Sub.	0 KW (1)	\$ 0.99 /KW-day	-	0 KW (1)	\$ 1.03 /KW-day	-	-	-	0.0000%
28	T-O-D Power Supply Dmd. - Sec.	0 KW (1)	\$ 0.99 /KW-day	-	0 KW (1)	\$ 1.03 /KW-day	-	-	-	0.0000%
29	T-O-D Power Supply Dmd. - Pri.	0 KW (1)	\$ 0.99 /KW-day	-	0 KW (1)	\$ 1.03 /KW-day	-	-	-	0.0000%
30	T-O-D Power Supply Dmd. - Sub.	0 KW (1)	\$ 0.99 /KW-day	-	0 KW (1)	\$ 1.03 /KW-day	-	-	-	0.0000%
31	Total	0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
32		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
33		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
34		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
35		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
36		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
37		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
38		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%
39		0 KW	\$ -	-	0 KW	\$ -	-	-	-	0.0000%

Rate Schedule: E-13a

(1) Not included in Total.

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended: 12/31/2027
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Chrges/Unit	\$ Revenue	Units	Chrges/Unit	\$ Revenue		
1	Continued from Page 14.								
2									
3	Power Factor Charge Supplemental & Standby:								
4	Standard Secondary	0 KVARh	\$ 0.00215	-	0 KVARh	\$ 0.00224	-	-	0.0000%
5	Standard Primary	0 KVARh	\$ 0.00215	-	0 KVARh	\$ 0.00224	-	-	0.0000%
6	Standard Subtransmission	0 KVARh	\$ 0.00215	-	0 KVARh	\$ 0.00224	-	-	0.0000%
7	T-O-D Secondary	0 KVARh	\$ 0.00215	-	0 KVARh	\$ 0.00224	-	-	0.0000%
8	T-O-D Primary	0 KVARh	\$ 0.00215	-	0 KVARh	\$ 0.00224	-	-	0.0000%
9	T-O-D Subtransmission	0 KVARh	\$ 0.00215	-	0 KVARh	\$ 0.00224	-	-	0.0000%
10		0		-	0 KVARh		-	-	0.0000%
11	Power Factor Credit Supplemental & Standby:								
12	Standard Secondary	0 KVARh	\$ (0.00108)	-	0 KVARh	\$ (0.00112)	-	-	0.0000%
13	Standard Primary	0 KVARh	\$ (0.00108)	-	0 KVARh	\$ (0.00112)	-	-	0.0000%
14	Standard Subtransmission	0 KVARh	\$ (0.00108)	-	0 KVARh	\$ (0.00112)	-	-	0.0000%
15	T-O-D Secondary	0 KVARh	\$ (0.00108)	-	0 KVARh	\$ (0.00112)	-	-	0.0000%
16	T-O-D Primary	0 KVARh	\$ (0.00108)	-	0 KVARh	\$ (0.00112)	-	-	0.0000%
17	T-O-D Subtransmission	0 KVARh	\$ (0.00108)	-	0 KVARh	\$ (0.00112)	-	-	0.0000%
18	Total	0 KVARh		-	0 KVARh		-	-	0.0000%
19									
20	Delivery Voltage Credit - Supplemental:								
21	Standard Primary	0 KW	\$ (0.57)	-	0 KW	\$ (0.60)	-	-	0.0000%
22	Standard Subtransmission	0 KW	\$ (3.27)	-	0 KW	\$ (3.41)	-	-	0.0000%
23	T-O-D Primary	0 KW	\$ (0.57)	-	0 KW	\$ (0.60)	-	-	0.0000%
24	T-O-D Subtransmission	0 KW	\$ (3.27)	-	0 KW	\$ (3.41)	-	-	0.0000%
25									
26	Delivery Voltage Credit - Standby:								
27	Std. Primary	0 KW	\$ (2.18)	-	0 KW	\$ (2.27)	-	-	0.0000%
28	Std. Subtransmission	0 KW	\$ (2.66)	-	0 KW	\$ (2.77)	-	-	0.0000%
29	T-O-D Primary	0 KW	\$ (2.18)	-	0 KW	\$ (2.27)	-	-	0.0000%
30	T-O-D Subtransmission	0 KW	\$ (2.66)	-	0 KW	\$ (2.77)	-	-	0.0000%
31	Total	0 KW		-	0 KW		-	-	0.0000%
32									
33									
34									
35									
36									
37									
38									
39									

Rate Schedule: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenue separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI
PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Rate Schedule		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	\$ Revenue	Units	Charge/Unit		
1	Continued from Page 15								
2	Emergency Relay Charge - Supplemental and Standby								
3	Standard Secondary	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
4	Standard Primary	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
5	Standard Subtransmission	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
6	T-O-D Secondary	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
7	T-O-D Primary	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
8	T-O-D Subtransmission	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
9	T-O-D Primary	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
11	Melting Voltage Adjustment - Supplemental and Standby:								
12	Standard Primary	-	-1%	-	\$ -	-	\$ -	-	0.0000%
13	Standard Subtransmission	-	-2%	-	\$ -	-	\$ -	-	0.0000%
14	T-O-D Primary	-	-1%	-	\$ -	-	\$ -	-	0.0000%
15	T-O-D Subtransmission	-	-2%	-	\$ -	-	\$ -	-	0.0000%
16	Total	-	-	-	\$ -	-	\$ -	-	0.0000%
17	Total	-	-	-	\$ -	-	\$ -	-	0.0000%
18	Total	-	-	-	\$ -	-	\$ -	-	0.0000%
19	Total	-	-	-	\$ -	-	\$ -	-	0.0000%
20	Total Base Revenue:								
21									
22									
23									
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Recap Schedule: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic last years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING MW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET No. 20240026-EI Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Primary	6,586 Days	\$ 22.69	194,814	6,586 Days	\$ 23.60	202,642	7,828	4.0180%
3	T-O-D - Primary	13,411 Days	\$ 22.69	304,285	13,411 Days	\$ 23.60	316,511	12,226	4.0180%
4	Total	21,997 Total Days		499,099	21,997 Total Days		519,153	20,054	4.0180%
5	Energy Charge:								
6	Standard - Primary	257,857,869 kWh	\$ 0.0126	2,904,216	257,857,869 kWh	\$ 0.01171	3,020,908	116,692	4.0180%
7	T-O-D On-Peak - Primary	248,665,475 kWh	\$ 0.01836	4,564,736	248,665,475 kWh	\$ 0.01909	4,748,209	183,474	4.0180%
8	T-O-D Off-Peak - Primary	415,260,730 kWh	\$ 0.01119	4,646,257	415,260,730 kWh	\$ 0.01164	4,831,804	185,547	4.0180%
9	T-O-D Super Off-Peak - Primary	352,039,673 kWh	\$ 0.00676	2,380,173	352,039,673 kWh	\$ 0.00703	2,473,636	93,463	4.0180%
10	Total	1,274,104,003 kWh		14,488,441	1,274,104,003 kWh		15,076,629	588,188	4.0180%
11	Demand Charge:								
12	Standard - Primary	643,312 kW	\$ 13.77	8,857,860	643,312 kW	\$ 14.32	9,213,770	355,910	4.0180%
13	T-O-D Billing - Primary	1,888,585 kW	\$ 3.10	5,852,009	1,888,585 kW	\$ 3.22	6,087,444	235,434	4.0180%
14	T-O-D Peak - Primary	1,780,840 kW (1)	\$ 10.67	18,959,082	1,780,840 kW (1)	\$ 11.09	19,756,206	793,144	4.0180%
15	Total	2,831,897 kW		33,709,932	2,831,897 kW		35,057,120	1,347,188	4.0180%
16	Emergency Relay Charge:								
17	Standard Primary	110,001 kW	\$ 1.06	126,576	110,001 kW	\$ 1.12	133,743	7,167	4.0180%
18	T-O-D Primary	888,138 kW	\$ 1.06	959,606	888,138 kW	\$ 1.12	995,103	36,497	4.0180%
19	Total	1,007,139 kW		1,086,182	1,007,139 kW		1,131,906	44,924	4.0180%
20	Power Factor Charge:								
21	Standard Primary	8,645,932 kVARh	\$ 0.00215	18,592	8,645,932 kVARh	\$ 0.00224	19,339	747	4.0180%
22	T-O-D Primary	27,333,710 kVARh	\$ 0.00215	58,777	27,333,710 kVARh	\$ 0.00224	61,139	2,362	4.0180%
23	Total	35,979,642 kVARh		77,369	35,979,642 kVARh		80,477	3,091	4.0180%
24	Power Factor Credit:								
25	Standard Primary	36,511,132 kVARh	\$ (0.00109)	(39,749)	36,511,132 kVARh	\$ (0.00112)	(41,034)	(1,285)	4.0180%
26	T-O-D Primary	109,233,088 kVARh	\$ (0.00109)	(119,025)	109,233,088 kVARh	\$ (0.00112)	(122,677)	(3,652)	4.0180%
27	Total	145,744,222		(157,774)	145,744,222		(163,802)	(6,327)	4.0180%
28	Making Voltage Adjustment:								
29	Standard Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
30	T-O-D Primary	0 \$	-1%	-	0 \$	-1%	-	-	0.0000%
31	Total	0 \$		-	0 \$		-	-	0.0000%
32	Total Base Revenue:			\$ 43,704,548			\$ 45,709,983	2,005,435	4.0180%
33	(1) Not included in Total								

Recap Schedule: E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic last years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY PROVIDE TOTAL NUMBER OF BILLS, MWHS, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET NO. 20240026-EI WITNESS: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit	
1						
2	Basic Service Charge:					
3	Standard Primary	0 Days	\$ 23.56	0 Days	\$ 24.51	0.0000%
4	T-O-D Primary	358 Days	\$ 8.434	358 Days	\$ 8.773	4.0180%
5	Total	358 Total Days	8.434	358 Total Days	8.773	4.0180%
6						
7	Energy Charge - Supplemental:					
8	Standard Primary	0 kWh	\$ 0.01126	0 kWh	\$ 0.01171	0.0000%
9	T-O-D On-Peak - Primary	2,890,721 kWh	\$ 0.01827	2,890,721 kWh	\$ 0.01950	4.0180%
10	T-O-D Off-Peak - Primary	4,168,707 kWh	\$ 0.01110	4,168,707 kWh	\$ 0.01155	4.0180%
11	T-O-D Super Off-Peak - Primary	3,917,974 kWh	\$ 0.00667	3,917,974 kWh	\$ 0.00684	4.0180%
12	Total	11,496,402	139.404	11,496,402	135.644	4.0180%
13	Energy Charge - Standby:					
14	Standard Primary	0 kWh	\$ 0.00926	0 kWh	\$ 0.00963	0.0000%
15	T-O-D On-Peak - Primary	1,283,037 kWh	\$ 0.00926	1,283,037 kWh	\$ 0.00963	4.0180%
16	T-O-D Off-Peak - Primary	2,177,593 kWh	\$ 0.00626	2,177,593 kWh	\$ 0.00663	4.0180%
17	T-O-D Super Off-Peak - Primary	1,789,114 kWh	\$ 0.00926	1,789,114 kWh	\$ 0.00963	4.0180%
18	Total	5,249,744 kWh	48.611	5,249,744 kWh	50.564	4.0180%
19	Demand Charge - Supplemental:					
20	Standard Primary	0 kW	\$ 13.77	0 kW	\$ 14.32	0.0000%
21	T-O-D Billing - Primary	30,267 kW	\$ 3.10	30,267 kW	\$ 3.22	4.0180%
22	T-O-D Peak - Primary	37,120 kW (1)	\$ 10.67	37,120 kW (1)	\$ 11.09	4.0180%
23	Total	30,267	469.679	30,267	500.355	4.0180%
24						
25	Demand Charge - Standby:					
26	Std. Facilities Reservation - Pk1	0 kW	\$ 1.81	0 kW	\$ 1.88	0.0000%
27	Std. Power Supply Res. - Pk1	0 kW (1)	\$ 1.65 /kW-mo.	0 kW (1)	\$ 1.72	0.0000%
28	Std. Power Supply Dmd. - Pk1	0 kW (1)	\$ 0.66 /kW-day	0 kW (1)	\$ 0.68	0.0000%
29	T-O-D Facilities Reservation - Pk1	86,586 kW	\$ 1.81	86,586 kW	\$ 1.88	4.0180%
30	T-O-D Power Supply Res. - Pk1	38,043 kW (1)	\$ 1.65 /kW-mo.	38,043 kW (1)	\$ 1.72 /kW-mo.	4.0180%
31	T-O-D Power Supply Dmd. - Pk1	171,209 kW (1)	\$ 0.66 /kW-day	171,209 kW (1)	\$ 0.68 /kW-day	4.0180%
32	Total	86,586 kW	332.070	86,586 kW	345.412	4.0180%
33						
34	Power Factor Charge Supplemental & Standby:					
35	Standard Primary	0 kVARh	\$ 0.00215	0 kVARh	\$ 0.00224	0.0000%
36	T-O-D Primary	13,506,304 kVARh	\$ 0.00215	13,506,304 kVARh	\$ 0.00224	4.0180%
37	Total	13,506,304	29.043	13,506,304	30.210	4.0180%
38						

Recap Schedule E-13a

SCHEDULE E-13: BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the last year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic last years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
COMPANY: TAMPA ELECTRIC COMPANY PROVIDE TOTAL NUMBER OF BILLS, MW/HS, AND BILLING MW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.
DOCKET No. 20240026-EI WITNESS: J. Williams

Type of data shown: XX, Projected Year/Ended: 12/31/2027

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Percent Increase
		Units	\$ Revenue	Units	\$ Revenue	
1	Continued from Page 10					
2						
3	Power Factor Credit Supplemental & Standby:					
4	Standard Primary	0 kVArh	\$ (0.00108)	0 kVArh	\$ (0.00112)	0.0000%
5	T-O-D Primary	0 kVArh	\$ (0.00108)	0 kVArh	\$ (0.00112)	0.0000%
6	Total	0 kVArh	-	0 kVArh	-	0.0000%
7						
8	Emergency Relay Charge - Supplemental and Standby:					
9	Standard Primary	0 kW	\$ 1.08	0 kW	\$ 1.12	0.0000%
10	T-O-D Primary	0 kW	\$ 1.08	0 kW	\$ 1.12	0.0000%
11	Total	0	-	0	-	0.0000%
12						
13						
14	Metering Voltage Adjustment:					
15	Standard Primary	0 \$	-1%	0 \$	-1%	0.0000%
16	T-O-D Primary	0 \$	-1%	0 \$	-1%	0.0000%
17	Total	0 \$	-	0 \$	-	0.0000%
18						
19	Total Base Revenue:		\$ 1,028,241		\$ 1,079,895	4.0186%
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Recap Schedule: E-13a

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

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BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Year Ended 12/31/2027

Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
1	Basic Service Charge:								
2	Standard - Subtransmission	-	Days \$ 135.19	-	Days \$ 140.62	-	-	-	0.0000%
3	T-O-D - Subtransmission	1,453	Days \$ 135.19	196,475	1,453	Days \$ 140.62	204,369	7,894	4.0180%
4	Total	1,453	Total Days	196,475	1,453	Total Days	204,369	7,894	4.0180%
5									
6	Energy Charge:								
7	Standard - Subtransmission	-	kWh \$ 0.01231	-	kWh \$ 0.01281	-	-	-	0.0000%
8	T-O-On-Peak - Subtransmission	48,592,994	kWh \$ 0.02219	1,076,241	48,592,994	kWh \$ 0.02308	1,121,565	43,324	4.0180%
9	T-O-Off-Peak - Subtransmission	90,266,981	kWh \$ 0.01083	977,927	90,266,981	kWh \$ 0.01127	1,017,220	39,293	4.0180%
	T-O-O Super Off-Peak - Subtransmission	67,450,979	kWh \$ 0.00761	513,538	67,450,979	kWh \$ 0.00762	534,172	20,634	4.0180%
10	Total	206,310,953	kWh	2,569,706	206,310,953	kWh	2,672,957	103,251	4.0180%
11									
12	Demand Charge:								
13	Standard - Subtransmission	-	kW \$ 13.53	-	kW \$ 14.07	-	-	-	0.0000%
14	T-O-D Billing - Subtransmission	592,305	kW \$ 1.64	973,372	592,305	kW \$ 1.71	1,012,483	39,110	4.0180%
15	T-O-D Peak - Subtransmission	544,686	kW (1) \$ 11.89	6,473,767	544,686	kW (1) \$ 12.36	6,733,884	260,117	4.0180%
16	Total	592,305	kW	7,447,140	592,305	kW	7,746,367	299,227	4.0180%
17									
18	Emergency Relay Charge:								
19	Standard Subtransmission	-	kW \$ 1.08	-	kW \$ 1.12	-	-	-	0.0000%
20	T-O-D Subtransmission	-	kW \$ 1.08	-	kW \$ 1.12	-	-	-	0.0000%
21	Total	-	kW	-	kW	-	-	-	0.0000%
22									
23	Power Factor Charge								
24	Standard Subtransmission	-	kVARh \$ 0.00215	-	0 kVARh \$ 0.00224	-	-	-	0.0000%
25	T-O-D Subtransmission	21,354,006	kVARh \$ 0.00215	45,918	21,354,006	kVARh \$ 0.00224	47,764	1,845	4.0180%
26	Total	21,354,006	kVARh	45,918	21,354,006	kVARh	47,764	1,845	4.0180%
27									
28	Power Factor Credit:								
29	Standard Subtransmission	-	kVARh \$ (0.00108)	-	0 kVARh \$ (0.00112)	-	-	-	0.0000%
30	T-O-D Subtransmission	2,680,704	kVARh \$ (0.00108)	(2,898)	2,680,704	kVARh \$ (0.00112)	(3,013)	(116)	4.0180%
31	Total	2,680,704	kVARh	(2,898)	2,680,704	kVARh	(3,013)	(116)	4.0180%
32									
33	Total Base Revenue:			\$ 10,256,343			\$ 10,668,444	412,101	4.0180%
34									
35									
36									
37									
38									
39	(1) Not included in Total								

Recap Schedules: E-13a

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the next year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING KW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Page 16 of 18
Type of data shown: XX Projected Year Ended 12/31/2027
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1							
2	Basic Service Charge:						
3	Standard Subtransmission	0 Days	\$ 136.05	0 Days	\$ 141.52	-	0.0000%
4	T-O-D Subtransmission	2,587	\$ 136.05	2,587	\$ 141.52	14,142	4.0180%
5	Total	2,587	\$ 351,973	2,587	\$ 366,115	14,142	4.0180%
6							
7	Energy Charge - Supplemental:						
8	Standard Subtransmission	0 MWh	\$ 0.01231	0 MWh	\$ 0.01281	-	0.0000%
9	T-O-D On-Peak - Subtransmission	78,130,773	\$ 0.02217	78,130,773	\$ 0.02306	69,592	4.0180%
10	T-O-D Off-Peak - Subtransmission	128,481,852	\$ 0.01081	128,481,852	\$ 0.01125	54,949	4.0180%
11	T-O-D Super Off-Peak - Subtransmission	116,536,426	\$ 0.00769	116,536,426	\$ 0.00790	36,495	4.0180%
12	Total	320,971,051	\$ 3,882,957	320,971,051	\$ 4,142,993	160,036	4.0180%
13							
14	Energy Charge - Standby:						
15	Standard Subtransmission	0 MWh	\$ 0.00917	0 MWh	\$ 0.00954	-	0.0000%
16	T-O-D On-Peak - Subtransmission	50,383,603	\$ 0.00917	50,383,603	\$ 0.00954	18,562	4.0180%
17	T-O-D Off-Peak - Subtransmission	81,563,400	\$ 0.00917	81,563,400	\$ 0.00954	30,048	4.0180%
18	T-O-D Super Off-Peak - Subtransmission	75,035,181	\$ 0.00917	75,035,181	\$ 0.00954	27,643	4.0180%
19	Total	206,982,184	\$ 1,887,797	206,982,184	\$ 1,974,040	76,253	4.0180%
20							
21	Demand Charge - Supplemental:						
22	Standard Subtransmission	0 kW	\$ 13.53	0 kW	\$ 14.07	-	0.0000%
23	T-O-D Billing - Subtransmission	516,200	\$ 1.64	516,200	\$ 1.71	34,085	4.0180%
24	T-O-D Peak - Subtransmission	482,200	\$ 11.89	482,200	\$ 12.36	230,277	4.0180%
25	Total	516,200	\$ 6,579,430	516,200	\$ 6,843,771	264,362	4.0180%
26							
27	Demand Charge - Standby:						
28	Std. Facilities Reservation - Sub.	0 kW	\$ 1.38	0 kW	\$ 1.43	-	0.0000%
29	Std. Power Supply Res. - Sub.	0 kW (1)	\$ 1.63 / KW-mo.	0 kW (1)	\$ 1.69	-	0.0000%
30	T-O-D Facilities Reservation - Sub.	1,691,242	\$ 0.65 / KW-day	1,691,242	\$ 0.67	-	0.0000%
31	T-O-D Power Supply Res. - Sub.	305,048	\$ 1.38	305,048	\$ 1.43	93,625	4.0180%
32	T-O-D Power Supply Dmd. - Sub.	8,856,415	\$ 0.65 / KW-day	8,856,415	\$ 0.67	23,207	4.0180%
33	Total	1,691,242	\$ 8,681,232	1,691,242	\$ 8,988,438	347,206	4.0180%
34							
35	Power Factor Charge Supplemental & Standby:						
36	Standard Subtransmission	0 kVARh	\$ 0.00215	0 kVARh	\$ 0.00224	-	0.0000%
37	T-O-D Subtransmission	32,205,802	\$ 0.00215	32,205,802	\$ 0.00224	2,783	4.0180%
38	Total	32,205,802	\$ 69,254	32,205,802	\$ 72,038	2,783	4.0180%

Recap Schedules: E-13a

SCHEDULE E-13c
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS
EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the next year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.
PROVIDE TOTAL NUMBER OF BILLS, MWs, MWs, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Page 17 of 18
Type of data shown: XX Projected Year Ended 12/31/2027
Witness: J. Williams

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1	Continued from Page 10						
2							
3	Power Factor Credit Supplemental & Standby						
4	Standard Subtransmission	0 KVARh	\$ (0.00108)	0 KVARh	\$ (0.00112)	-	0.0000%
5	T-O-D Subtransmission	117,949 KVARh	\$ (0.00189)	117,949 KVARh	\$ (0.00112)	(5)	4.0189%
6	Total	117,949 KVARh	(127)	117,949 KVARh	(133)	(5)	4.0189%
7							
8	Emergency Relay Charge - Supplemental and Standby						
9	Standard Subtransmission	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
10	T-O-D Subtransmission	0 kW	\$ 1.08	0 kW	\$ 1.12	-	0.0000%
11	Total	0	-	0	-	-	0.0000%
12							
13							
14	Total Base Revenue:		\$ 21,622,484		\$ 22,387,260	864,776	4.0189%
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Recap Schedules E-13a

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Connection factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

PROVIDE TOTAL NUMBER OF BILLS, MWHs, AND BILLING MW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX, Projected Year Ended: 12/31/2027

Witness: J. Williams

Rate Schedule JS_1,LS_2

Line No.	Type of Charges	Present Revenue Calculation		Proposed Revenue Calculation		Revenue Difference	Revenue Percent Increase
		Units	Charge/Unit	Units	Charge/Unit		
1			\$ Revenue		\$ Revenue		
2	Basic Service Charge:	86,098 Days	\$ 0.71	86,098 Days	\$ 0.71	61,130	0.0000%
3							
4	Energy Charge	107,727,565 kWh	\$ 0.03260	107,727,565 kWh	\$ 0.03260	3,511,917	0.0000%
5							
6							
7	Total Base Revenue:		\$ 3,573,047		\$ 3,573,047		0.0000%
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Recap Schedules: E-13a

SCHEDULE E-13A
FLORIDA PUBLIC SERVICE COMMISSION
REVENUE BY DATE SCHEDULE - LIGHTING SCHEDULE CALCULATION
EXPLANATION: Calculate revenue under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Rates should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWhs must agree with the data provided in Schedule E-15.

TYPE OF DATA SHOWN: XX Proposed Year Ended: 12/31/2028

WITNESS: J. WILLIAMS

LIGHTING SCHEDULE LS-1

High Pressure Sodium - Dark-to-Dawn Service

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
2	Cobra (closed) 800		20		\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	0.0000%	
3	Cobra/Verna (closed) 802		29		\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	0.0000%	
4	Cobra/Verna (closed) 803		44		\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	0.0000%	
5	Cobra (closed) 804		66		\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	0.0000%	
6	Cobra (closed) 805		105		\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	0.0000%	
7	Cobra (closed) 806		163		\$ 7.32	\$ 2.98	\$ 10.31	\$ -	\$ 7.32	\$ 2.98	\$ 10.31	\$ -	0.0000%	
8	Flood (closed) 466		166		\$ 7.72	\$ 2.66	\$ 10.32	\$ -	\$ 7.72	\$ 2.66	\$ 10.32	\$ -	0.0000%	
9	Flood (closed) 476		163		\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	0.0000%	
10	Morgeson (closed) 809		163		\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	0.0000%	
11	Post Top (PT) (closed) 809		20	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	0.0000%	
12	Classic (PT) (closed) 570		44		\$ 17.05	\$ 1.88	\$ 18.94	\$ -	\$ 17.05	\$ 1.88	\$ 18.94	\$ -	0.0000%	
13	Coach (PT) (closed) 810		29		\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	0.0000%	
14	Coach (PT) (closed) 572		44	0	\$ 10.08	\$ 1.88	\$ 14.97	\$ -	\$ 10.08	\$ 1.88	\$ 14.97	\$ -	0.0000%	
15	Salem (PT) (closed) 573		44		\$ 12.99	\$ 1.88	\$ 14.88	\$ -	\$ 12.99	\$ 1.88	\$ 14.88	\$ -	0.0000%	
16	Shobon (closed) 550		44		\$ 11.53	\$ 1.88	\$ 13.42	\$ -	\$ 11.53	\$ 1.88	\$ 13.42	\$ -	0.0000%	
17	Shobon (closed) 566		166		\$ 12.56	\$ 3.16	\$ 15.88	\$ -	\$ 12.56	\$ 3.16	\$ 15.88	\$ -	0.0000%	
18	Shobon (closed) 552		163	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	0.0000%	
19	Substat this section													
20														
21														
22	Metal Halls - Dark-to-Dawn Service													
23	Cobra (closed) 704		138	0	\$ 10.93	\$ 4.99	\$ 15.92	\$ -	\$ 10.93	\$ 4.99	\$ 15.92	\$ -	0.0000%	
24	Cobra (closed) 520		159	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	0.0000%	
25	Flood (closed) 705		138	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	0.0000%	
26	Flood (closed) 556		159	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	0.0000%	
27	Flood (closed) 558		383	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	0.0000%	
28	General (PT) (closed) 701		67	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	0.0000%	
29	General (PT) (closed) 574		74	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	0.0000%	
30	Salem (PT) (closed) 700		67	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	0.0000%	
31	Salem (PT) (closed) 575		74	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	0.0000%	
32	Shobon (closed) 702		67	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	0.0000%	
33	Shobon (closed) 864		74	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	0.0000%	
34	Shobon (closed) 703		138	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	0.0000%	
35	Shobon (closed) 564		159	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	0.0000%	
36	Shobon (closed) 576		383	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	0.0000%	
37	Substat this section													
38														
39														
40														

Supporting Schedules: E-13a

Continued on Page 2

SCHEDULE E-13
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

REVENUE BY DATE SCHEDULE - LIGHTING SCHEDULE CALCULATION
EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Rates should be listed separately from fixtures. Show separately revenues from customers who own fixtures and those who don't. Annual kWhs must agree with the data provided in Schedule E-15.

Type of data shown:
XX Proposed Year Ended: 12/31/2028
Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Est Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase			
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue				
1																
2																
3	High Pressure Sodium - Timed Service															
3	Cobra (closed) 800	50 W	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	0.0000%
4	Cobra(Nema (closed) 862	70 W	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	0.0000%
5	Cobra(Nema (closed) 863	100 W	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	0.0000%
6	Cobra (closed) 864	150 W	33	0	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	0.0000%
7	Cobra (closed) 865	250 W	52	0	\$ 7.01	\$ 2.00	\$ 9.01	\$ -	\$ 7.01	\$ 2.00	\$ 9.01	\$ -	\$ 7.01	\$ 2.00	\$ 9.01	0.0000%
8	Cobra (closed) 866	400 W	81	0	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	0.0000%
9	Flood (closed) 864	250 W	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	0.0000%
10	Flood (closed) 864	400 W	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	0.0000%
11	Morgeson (closed) 889	400 W	81	0	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	0.0000%
12	Post Top (PT) (closed) 808	50 W	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	0.0000%
13	Classic (PT) (closed) 530	100 W	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	0.0000%
14	Coach (PT) (closed) 870	70 W	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	0.0000%
15	Colonial (PT) (closed) 532	100 W	22	0	\$ 13.08	\$ 1.88	\$ 14.97	\$ -	\$ 13.08	\$ 1.88	\$ 14.97	\$ -	\$ 13.08	\$ 1.88	\$ 14.97	0.0000%
16	Salem (PT) (closed) 533	100 W	22	0	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	\$ 12.89	\$ 1.89	\$ 14.88	\$ -	\$ 12.89	\$ 1.89	\$ 14.88	0.0000%
17	Shoobox (closed) 534	100 W	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	0.0000%
18	Shoobox (closed) 536	250 W	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	0.0000%
19	Shoobox (closed) 538	400 W	81	0	\$ 16.60	\$ 2.44	\$ 19.04	\$ -	\$ 16.60	\$ 2.44	\$ 19.04	\$ -	\$ 16.60	\$ 2.44	\$ 19.04	0.0000%
20	Subtotal this section															
21																
22																
23	Metal Halls - Timed Service															
23	Cobra (closed) 724	300 W	69	0	\$ 10.93	\$ 4.99	\$ 15.92	\$ -	\$ 10.93	\$ 4.99	\$ 15.92	\$ -	\$ 10.93	\$ 4.99	\$ 15.92	0.0000%
24	Cobra (closed) 522	400 W	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	0.0000%
25	Flood (closed) 725	300 W	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	0.0000%
26	Flood (closed) 544	400 W	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	0.0000%
27	Flood (closed) 536	1000 W	191	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	0.0000%
28	General (PT) (closed) 721	150 W	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	0.0000%
29	General (PT) (closed) 548	175 W	37	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	0.0000%
30	Salem (PT) (closed) 720	150 W	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	0.0000%
31	Salem (PT) (closed) 568	175 W	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	0.0000%
32	Shoobox (closed) 722	150 W	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	0.0000%
33	Shoobox (closed) 949	175 W	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	0.0000%
34	Shoobox (closed) 723	300 W	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	0.0000%
35	Shoobox (closed) 940	400 W	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	0.0000%
36	Shoobox (closed) 577	1000 W	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	0.0000%
37	Subtotal this section															
38																
39																
40																

SCHEDULE E-13
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

REVENUE BY DATE SCHEDULE - LIGHTING SCHEDULE CALCULATION
 EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Rates should be listed separately from fixtures. Show separately revenues from customers who own fixtures and those who do not. Annual kWhs must agree with the data provided in Schedule E-15.

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Est Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
1 Continued from Page 2														
2	Closed LED - Double-Dam Service													
3	Roadway (closed) S28	56 W	20	368,760	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	\$ 11.03	\$ 1.74	\$ 12.77	\$ 235,453	0.0000%	
4	Roadway (closed) S20	103 W	36	1,002,276	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	\$ 16.59	\$ 1.19	\$ 17.78	\$ 495,013	0.0000%	
5	Roadway (closed) S21	106 W	37	10,506	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	\$ 16.59	\$ 1.20	\$ 17.79	\$ 5,052	0.0000%	
6	Roadway (closed) S29	157 W	55	292,645	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,962	\$ 16.53	\$ 2.26	\$ 18.79	\$ 96,962	0.0000%	
7	Roadway (closed) S22	196 W	69	26,979	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	\$ 20.97	\$ 1.26	\$ 22.23	\$ 8,692	0.0000%	
8	Roadway (closed) S23	206 W	72	1,730,986	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	\$ 24.17	\$ 1.38	\$ 25.55	\$ 636,297	0.0000%	
9	Post Top (PT) (closed) S35	60 W	21	163,632	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	\$ 23.77	\$ 2.28	\$ 26.05	\$ 202,982	0.0000%	
10	Post Top (PT) (closed) S24	67 W	24	802,544	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	\$ 28.02	\$ 1.54	\$ 29.56	\$ 1,133,803	0.0000%	
11	Post Top (PT) (closed) S25	99 W	35	458,815	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	\$ 29.51	\$ 1.56	\$ 31.07	\$ 407,297	0.0000%	
12	Post Top (PT) (closed) S30	100 W	35	71,715	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	\$ 24.02	\$ 2.28	\$ 26.30	\$ 53,889	0.0000%	
13	Area-Lighter (closed) S30	152 W	53	106,689	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	\$ 21.37	\$ 2.51	\$ 23.88	\$ 48,070	0.0000%	
14	Area-Lighter (closed) S26	202 W	71	895,371	\$ 27.49	\$ 1.41	\$ 28.90	\$ 238,899	\$ 27.49	\$ 1.41	\$ 28.90	\$ 238,899	0.0000%	
15	Area-Lighter (closed) S27	309 W	108	7,260,516	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,492	\$ 29.65	\$ 1.55	\$ 31.20	\$ 2,097,492	0.0000%	
16	Flood (closed) S31	258 W	83	208,410	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	\$ 22.88	\$ 3.45	\$ 26.33	\$ 66,115	0.0000%	
17	Flood (closed) S32	359 W	126	1,914,316	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	\$ 27.56	\$ 4.10	\$ 31.66	\$ 481,010	0.0000%	
18	Morgoose (closed) S33	245 W	66	570,016	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	\$ 21.16	\$ 3.04	\$ 24.20	\$ 16,045	0.0000%	
19	Morgoose (closed) S34	328 W	225	25,875	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	\$ 23.47	\$ 3.60	\$ 27.07	\$ 6,091	0.0000%	
20	Subtotal this section						\$ 6,229,752				\$ 6,229,752		0.0000%	
21														
Closed LED - Timed Service														
22	Roadway (closed) S48	56 W	12	120	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	\$ 11.03	\$ 1.74	\$ 12.77	\$ 153	0.0000%	
23	Roadway (closed) S40	103 W	19	880	\$ 16.59	\$ 1.20	\$ 17.79	\$ 806	\$ 16.59	\$ 1.20	\$ 17.79	\$ 806	0.0000%	
24	Roadway (closed) S41	106 W	47	880	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	\$ 16.53	\$ 2.26	\$ 18.79	\$ -	0.0000%	
25	Roadway (closed) S49	157 W	27	0	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	\$ 20.97	\$ 1.26	\$ 22.23	\$ -	0.0000%	
26	Roadway (closed) S43	196 W	34	0	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	\$ 24.17	\$ 1.38	\$ 25.55	\$ -	0.0000%	
27	Roadway (closed) S43	206 W	38	0	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	\$ 23.77	\$ 2.28	\$ 26.05	\$ -	0.0000%	
28	Post Top (PT) (closed) S55	60 W	11	0	\$ 28.02	\$ 1.54	\$ 29.56	\$ -	\$ 28.02	\$ 1.54	\$ 29.56	\$ -	0.0000%	
29	Post Top (PT) (closed) S44	67 W	12	564	\$ 29.51	\$ 1.56	\$ 31.07	\$ 1,389	\$ 29.51	\$ 1.56	\$ 31.07	\$ 1,389	0.0000%	
30	Post Top (PT) (closed) S45	99 W	17	0	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	\$ 24.02	\$ 2.28	\$ 26.30	\$ -	0.0000%	
31	Post Top (PT) (closed) S56	100 W	18	0	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	\$ 21.37	\$ 2.51	\$ 23.88	\$ -	0.0000%	
32	Area-Lighter (closed) S50	152 W	27	0	\$ 27.49	\$ 1.41	\$ 28.90	\$ -	\$ 27.49	\$ 1.41	\$ 28.90	\$ -	0.0000%	
33	Area-Lighter (closed) S46	202 W	35	5,390	\$ 29.65	\$ 1.55	\$ 31.20	\$ 4,461	\$ 29.65	\$ 1.55	\$ 31.20	\$ 4,461	0.0000%	
34	Area-Lighter (closed) S47	309 W	114	646	\$ 22.88	\$ 3.45	\$ 26.33	\$ 374	\$ 22.88	\$ 3.45	\$ 26.33	\$ 374	0.0000%	
35	Flood (closed) S51	258 W	42	0	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	\$ 21.16	\$ 3.04	\$ 24.20	\$ -	0.0000%	
36	Flood (closed) S52	359 W	63	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%	
37	Morgoose (closed) S53	245 W	43	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%	
38	Morgoose (closed) S54	328 W	57	0	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	\$ 23.47	\$ 3.60	\$ 27.07	\$ -	0.0000%	
39	Subtotal this section						\$ 7,204				\$ 7,204		0.0000%	
40														

Supporting Schedules:

Receipt Schedules E-13a

Continued on Page 4

REVENUE BY DATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charge for all types of lighting fixtures, poles and conductors. Rates should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWhs must agree with the data provided in Schedule E-15.

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Est Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase		
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue			
1	Continued from Page 3														
2	Open LED - Dark-to-Dawn Service														
3	Rowley 912	27W	18,669	1,740,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,009	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,009	0.0000%		
4	Rowley 914	47W	1,161,670	18,586,720	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	\$ 10,896,465	0.0000%		
5	Rowley/Area 921	88W	28,917	886,427	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	\$ 11.82	\$ 1.74	\$ 13.56	\$ 392,115	0.0000%		
6	Rowley 926	95W	18,343	7,227,681	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,900	\$ 10.85	\$ 1.19	\$ 12.04	\$ 2,351,900	0.0000%		
7	Rowley/Area 932	133W	27,989	1,316,540	\$ 20.41	\$ 1.38	\$ 21.79	\$ 699,445	\$ 20.41	\$ 1.38	\$ 21.79	\$ 699,445	0.0000%		
8	Area-Lighter 935	143W	1,372	68,600	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	\$ 15.21	\$ 1.41	\$ 16.62	\$ 22,803	0.0000%		
9	Rowley 937	145W	223,725	11,409,976	\$ 11.97	\$ 2.26	\$ 13.83	\$ 3,094,117	\$ 11.97	\$ 2.26	\$ 13.83	\$ 3,094,117	0.0000%		
10	Rowley 941	182W	18,781	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	\$ 3,187,472	0.0000%		
11	Area-Lighter 945	247W	9,509	4,732,774	\$ 21.20	\$ 3.45	\$ 24.65	\$ 778,899	\$ 21.20	\$ 3.45	\$ 24.65	\$ 778,899	0.0000%		
12	Area-Lighter 947	300W	31,222	3,821,752	\$ 26.00	\$ 3.45	\$ 29.45	\$ 832,372	\$ 26.00	\$ 3.45	\$ 29.45	\$ 832,372	0.0000%		
13	Food 951	199W	41,702	2,919,140	\$ 16.51	\$ 3.45	\$ 19.96	\$ 513,619	\$ 16.51	\$ 3.45	\$ 19.96	\$ 513,619	0.0000%		
14	Food 953	255W	16,111	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	\$ 164,628	\$ 27.78	\$ 4.10	\$ 31.88	\$ 164,628	0.0000%		
15	Monopole 956	225W	7,911	624,989	\$ 17.77	\$ 3.04	\$ 20.81	\$ 16,800	\$ 17.77	\$ 3.04	\$ 20.81	\$ 16,800	0.0000%		
16	Monopole 958	333W	653	76,401	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,800	\$ 22.22	\$ 3.60	\$ 25.82	\$ 16,800	0.0000%		
17	Granville (PT) 965	26W	55,535	499,616	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	\$ 8.47	\$ 2.28	\$ 10.75	\$ 597,001	0.0000%		
18	Granville (PT) 967	39W	8,868	12,161,124	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,895,075	\$ 18.50	\$ 2.28	\$ 20.78	\$ 1,895,075	0.0000%		
19	Granville (PT) Em 967 BSH wa 988	39W	2,465	314,510	\$ 21.10	\$ 2.28	\$ 23.38	\$ 547,697	\$ 21.10	\$ 2.28	\$ 23.38	\$ 547,697	0.0000%		
20	Salen (PT) 971	55W	26,404	5,556,676	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,800	\$ 15.07	\$ 1.54	\$ 16.61	\$ 4,856,800	0.0000%		
21	Granville (PT) 972	60W	4,071	85,481	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	\$ 20.24	\$ 2.28	\$ 22.52	\$ 91,679	0.0000%		
22	Granville (PT) Em 972 BSH wa 973	60W	757	15,887	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	\$ 23.76	\$ 2.28	\$ 26.04	\$ 19,712	0.0000%		
23	Salen (PT) 975	78W	52,903	14,283,381	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	\$ 1,116,782	0.0000%		
24	Subtotal this section						\$ 35,143,726				\$ 35,143,726	0.0000%			

Line No.	Type of Facility	Annual Billing Items	Est Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
1	Continued from Page 4													
2														
3	Open LED - Timed Service													
4	Rowley 901	47W	-	8	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%	
5	Rowley/Area 902	88W	-	15	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%	
6	Rowley/Area 903	133W	12	23	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%	
7	Area-Lighter 904	143W	-	25	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%	
8	Rowley 905	145W	-	26	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%	
9	Area-Lighter 906	247W	-	43	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%	
10	Mongone 907	333W	-	56	\$ 22.22	\$ 3.00	\$ 25.82	\$ -	\$ 22.22	\$ 3.00	\$ 25.82	\$ -	0.0000%	
11	Rowley 909	271W	156	5	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%	
12	Rowley 982	905W	317	18	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%	
13	Rowley 983	982W	449	32	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%	
14	Area-Lighter 984	330W	593	59	\$ 26.00	\$ 1.55	\$ 28.15	\$ 16,693	\$ 26.00	\$ 1.55	\$ 28.15	\$ 16,693	0.0000%	
15	Flood 985	999W	96	35	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%	
16	Flood 986	255W	60	45	\$ 27.75	\$ 4.10	\$ 31.88	\$ 1,910	\$ 27.75	\$ 4.10	\$ 31.88	\$ 1,910	0.0000%	
17	Mongone 987	225W	12	39	\$ 17.77	\$ 3.04	\$ 20.61	\$ 250	\$ 17.77	\$ 3.04	\$ 20.61	\$ 250	0.0000%	
18	Granville (PT) 988	39W	-	7	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%	
19	Granville (PT) 988 BPH wa 989	39W	-	7	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%	
20	Salem (PT) 990	76W	473	13	\$ 19.97	\$ 1.54	\$ 21.11	\$ 9,965	\$ 19.97	\$ 1.54	\$ 21.11	\$ 9,965	0.0000%	
21	Granville Post Top PT 991	26W	-	4	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%	
22	Salem PT 992	55W	12	9	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%	
23	Granville PT 993	60W	-	10	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%	
24	Granville PT 994	60W	-	10	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%	
25	Subtotal this section							\$ 44,255				\$ 44,255		
26	Total Facilities and kWh			90,975.76				\$ 41,424.939				\$ 41,424.939	0.0000%	
27				2,922,431										

WITNESS: J. Williams

Receipt Schedules E-13a

Continued on Page 6

TYPE OF DATA SHOWN:
 XX Projected Year Ended: 12/31/2028

REVENUE BY DATE SCHEDULE - LIGHTING SCHEDULE CALCULATION
 EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Rates should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Witness: J. Williams

Line No.	Type of Facility	Estimate	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase	
						Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue		
2															
3	OH wee	287													
4	OH wee	189,058													
5	OH wee	23,488													
6	OH wee	29,898													
7	OH wee	55,962													
8	OH wee	3,487													
9	UG wee	583													
10	UG wee	4,867													
11	UG wee	179,974													
12	UG wee	362,275													
13	UG wee	48,585													
14	UG wee	43,488													
15	UG wee	19,521													
16	UG wee	1,376													
17	UG wee	17,924													
18	UG wee	11,419													
19	UG wee	6,326													
20	UG wee	6,517													
21	UG wee	8,999													
22	UG wee	30,346													
23	UG wee	4,223													
24	UG wee	2,416													
25	UG wee	1,695													
26	UG wee	236,155													
27	UG wee	1,483													
28	UG wee	274													
29	UG wee	1,455													
30	UG wee	1,512													
31	UG wee	47,131													
32	UG wee	182,212													
33															
34															
35															
36															

SCHEDULE E-13A
FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: TAMPA ELECTRIC COMPANY
DOCKET No. 20240026-EI

REVENUE BY DATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule. Show revenues from charge for all types of lighting fixtures, poles and conductors. Rates should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWhs must agree with the data provided in Schedule E-15.

Type of data shown:
XX Proposed Year Ended: 12/31/2028

Witness: J. Williams

LIGHTING SCHEDULE LS-1

Line No.	Type of Facility	Annual Billing Items	Est Monthly kWh	Annual kWh	Proposed Rates					Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Facility Charge	Monthly Maintenance Charge			Monthly Combined Charge
1	Continued from Page 6											
2												
3	Franklin Composite 625	UG we	40,526			\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	\$ 1,462,038	0.0000%	
4	Existing Pole 6-41	UG we	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	\$ 3,007	0.0000%	
5	Total Pole/Wire		1,862,698						\$ 35,934,709	\$ 35,934,709	0.0000%	
6												
7												
8	Miscellaneous Lighting Facilities											
9	Timer		120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	\$ 1,178	0.0000%	
10	Post Top Bracket (for additional post top fixture)		3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	\$ 16,162	0.0000%	
11												
12	Total Miscellaneous Lighting Facilities		3,480						\$ 17,340	\$ 17,340	0.0000%	
13												
14	LS-2 Lighting Facilities											
15	LS-2								\$ 5,330,833	\$ 5,330,833	0.0000%	
16	Total LS-2 Facilities								\$ 5,330,833	\$ 5,330,833	0.0000%	
17												
18	Total Base Revenue								\$ 82,737,821	\$ 82,737,821	0.0000%	
19												
20												
21												
22												
23												
24												
25												
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40												

Repeal Schedules E-13a

SCHEDULE E-13a
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the last year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Type of data shown:
 XX Proposed Year Ended: 12/31/2027

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Ed. kWh	Annual kWh	Present Rates			Proposed Rates			Percent Increase			
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge				
1	Continued from Page 1													
2	High Pressure Sodium - Timed Service													
3	Cobra (closed) 800	50W	-	10	0	\$ 4.54	\$ 2.48	\$ 7.02	\$ -	\$ 4.54	\$ 2.48	\$ 7.02	-	0.0000%
4	Cobra/Nema (closed) 802	70W	-	14	0	\$ 4.61	\$ 2.11	\$ 6.72	\$ -	\$ 4.61	\$ 2.11	\$ 6.72	-	0.0000%
5	Cobra/Nema (closed) 805	100W	-	22	0	\$ 5.22	\$ 2.33	\$ 7.55	\$ -	\$ 5.22	\$ 2.33	\$ 7.55	-	0.0000%
6	Cobra (closed) 804	150W	-	33	0	\$ 6.01	\$ 2.02	\$ 8.03	\$ -	\$ 6.01	\$ 2.02	\$ 8.03	-	0.0000%
7	Cobra (closed) 805	250W	-	52	0	\$ 7.01	\$ 2.60	\$ 9.61	\$ -	\$ 7.01	\$ 2.60	\$ 9.61	-	0.0000%
8	Cobra (closed) 806	400W	-	81	0	\$ 7.32	\$ 2.99	\$ 10.31	\$ -	\$ 7.32	\$ 2.99	\$ 10.31	-	0.0000%
9	Flood (closed) 454	250W	-	52	0	\$ 7.72	\$ 2.60	\$ 10.32	\$ -	\$ 7.72	\$ 2.60	\$ 10.32	-	0.0000%
10	Flood (closed) 484	400W	-	81	0	\$ 8.22	\$ 3.00	\$ 11.22	\$ -	\$ 8.22	\$ 3.00	\$ 11.22	-	0.0000%
11	Monopole (closed) 909	400W	-	81	0	\$ 9.35	\$ 3.02	\$ 12.37	\$ -	\$ 9.35	\$ 3.02	\$ 12.37	-	0.0000%
12	Pole Top (PT) (closed) 508	50W	-	10	0	\$ 4.43	\$ 2.48	\$ 6.91	\$ -	\$ 4.43	\$ 2.48	\$ 6.91	-	0.0000%
13	Chemic (PT) (closed) 530	100W	-	22	0	\$ 17.05	\$ 1.89	\$ 18.94	\$ -	\$ 17.05	\$ 1.89	\$ 18.94	-	0.0000%
14	Coast (PT) (closed) 570	70W	-	14	0	\$ 6.78	\$ 2.11	\$ 8.89	\$ -	\$ 6.78	\$ 2.11	\$ 8.89	-	0.0000%
15	Coastal (PT) (closed) 532	100W	-	22	0	\$ 13.08	\$ 1.89	\$ 14.97	\$ -	\$ 13.08	\$ 1.89	\$ 14.97	-	0.0000%
16	Salem (PT) (closed) 533	100W	-	22	0	\$ 12.99	\$ 1.89	\$ 14.88	\$ -	\$ 12.99	\$ 1.89	\$ 14.88	-	0.0000%
17	Shoobox (closed) 534	100W	-	22	0	\$ 11.53	\$ 1.89	\$ 13.42	\$ -	\$ 11.53	\$ 1.89	\$ 13.42	-	0.0000%
18	Shoobox (closed) 536	250W	-	52	0	\$ 12.50	\$ 3.18	\$ 15.68	\$ -	\$ 12.50	\$ 3.18	\$ 15.68	-	0.0000%
19	Shoobox (closed) 538	400W	-	81	0	\$ 10.60	\$ 2.44	\$ 13.04	\$ -	\$ 10.60	\$ 2.44	\$ 13.04	-	0.0000%
20	Subtotal this section													
21						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	0.0000%
22	Metal Halide - Timed Service													
23	Cobra (closed) 724	300W	-	69	0	\$ 10.83	\$ 4.99	\$ 15.82	\$ -	\$ 10.83	\$ 4.99	\$ 15.82	-	0.0000%
24	Cobra (closed) 522	400W	-	79	0	\$ 8.67	\$ 4.01	\$ 12.68	\$ -	\$ 8.67	\$ 4.01	\$ 12.68	-	0.0000%
25	Flood (closed) 725	300W	-	69	0	\$ 12.30	\$ 5.04	\$ 17.34	\$ -	\$ 12.30	\$ 5.04	\$ 17.34	-	0.0000%
26	Flood (closed) 541	400W	-	79	0	\$ 12.04	\$ 4.02	\$ 16.06	\$ -	\$ 12.04	\$ 4.02	\$ 16.06	-	0.0000%
27	Flood (closed) 578	1000W	-	191	0	\$ 15.11	\$ 8.17	\$ 23.28	\$ -	\$ 15.11	\$ 8.17	\$ 23.28	-	0.0000%
28	General (PT) (closed) 721	150W	-	34	0	\$ 15.25	\$ 3.92	\$ 19.17	\$ -	\$ 15.25	\$ 3.92	\$ 19.17	-	0.0000%
29	General (PT) (closed) 546	175W	-	37	0	\$ 15.68	\$ 3.73	\$ 19.41	\$ -	\$ 15.68	\$ 3.73	\$ 19.41	-	0.0000%
30	Salem (PT) (closed) 720	150W	-	34	0	\$ 13.42	\$ 3.92	\$ 17.34	\$ -	\$ 13.42	\$ 3.92	\$ 17.34	-	0.0000%
31	Salem (PT) (closed) 688	175W	-	37	0	\$ 13.49	\$ 3.74	\$ 17.23	\$ -	\$ 13.49	\$ 3.74	\$ 17.23	-	0.0000%
32	Shoobox (closed) 722	150W	-	34	0	\$ 10.38	\$ 3.92	\$ 14.30	\$ -	\$ 10.38	\$ 3.92	\$ 14.30	-	0.0000%
33	Shoobox (closed) 549	175W	-	37	0	\$ 11.44	\$ 3.70	\$ 15.14	\$ -	\$ 11.44	\$ 3.70	\$ 15.14	-	0.0000%
34	Shoobox (closed) 723	300W	-	69	0	\$ 13.74	\$ 4.93	\$ 18.67	\$ -	\$ 13.74	\$ 4.93	\$ 18.67	-	0.0000%
35	Shoobox (closed) 540	400W	-	79	0	\$ 14.41	\$ 3.97	\$ 18.38	\$ -	\$ 14.41	\$ 3.97	\$ 18.38	-	0.0000%
36	Shoobox (closed) 577	1000W	-	191	0	\$ 23.74	\$ 8.17	\$ 31.91	\$ -	\$ 23.74	\$ 8.17	\$ 31.91	-	0.0000%
37	Subtotal this section													
38						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	0.0000%
39						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	0.0000%
40						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	0.0000%

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the last year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Ed. Monthly kWh	Ed. Annual kWh	Present Rates				Proposed Rates				Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Total Revenue		
1	Continued from Page 3													
2	Open LED - Dark-to-Dawn Service													
3	Roadway 912	193,669	9	1,743,021	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,832,109	0.0000%	
4	Roadway 914	1,161,670	16	16,596,720	\$ 7.64	\$ 1.74	\$ 9.38	10,896,465	\$ 7.64	\$ 1.74	\$ 9.38	10,896,465	0.0000%	
5	Roadway/Area 921	28,977	31	686,427	\$ 11.82	\$ 1.74	\$ 13.56	392,115	\$ 11.82	\$ 1.74	\$ 13.56	392,115	0.0000%	
6	Roadway 926	195,343	37	7,227,691	\$ 10.85	\$ 1.19	\$ 12.04	2,351,930	\$ 10.85	\$ 1.19	\$ 12.04	2,351,930	0.0000%	
7	Roadway/Area 932	27,869	47	1,314,543	\$ 20.41	\$ 1.38	\$ 21.79	609,445	\$ 20.41	\$ 1.38	\$ 21.79	609,445	0.0000%	
8	Area-Lighter 935	1,372	50	68,000	\$ 15.21	\$ 1.41	\$ 16.62	22,803	\$ 15.21	\$ 1.41	\$ 16.62	22,803	0.0000%	
9	Roadway 937	223,725	51	11,409,975	\$ 11.57	\$ 2.26	\$ 13.83	3,094,117	\$ 11.57	\$ 2.26	\$ 13.83	3,094,117	0.0000%	
10	Roadway 941	184,781	64	11,825,984	\$ 14.74	\$ 2.51	\$ 17.25	3,187,472	\$ 14.74	\$ 2.51	\$ 17.25	3,187,472	0.0000%	
11	Area-Lighter 945	55,509	86	4,733,774	\$ 21.20	\$ 2.51	\$ 23.71	1,316,118	\$ 21.20	\$ 2.51	\$ 23.71	1,316,118	0.0000%	
12	Area-Lighter 947	31,222	116	3,621,732	\$ 26.60	\$ 1.55	\$ 28.15	878,899	\$ 26.60	\$ 1.55	\$ 28.15	878,899	0.0000%	
13	Floor 951	41,702	70	2,916,140	\$ 16.51	\$ 3.45	\$ 19.96	832,372	\$ 16.51	\$ 3.45	\$ 19.96	832,372	0.0000%	
14	Floor 953	16,111	89	1,433,879	\$ 27.78	\$ 4.10	\$ 31.88	513,619	\$ 27.78	\$ 4.10	\$ 31.88	513,619	0.0000%	
15	Mingoose956	7,611	79	624,989	\$ 17.77	\$ 3.04	\$ 20.81	164,628	\$ 17.77	\$ 3.04	\$ 20.81	164,628	0.0000%	
16	Mingoose958	663	117	78,401	\$ 22.22	\$ 3.60	\$ 25.82	16,860	\$ 22.22	\$ 3.60	\$ 25.82	16,860	0.0000%	
17	Granville (PT) 857	55,335	9	488,815	\$ 8.47	\$ 2.28	\$ 10.75	597,001	\$ 8.47	\$ 2.28	\$ 10.75	597,001	0.0000%	
18	Granville (PT) 867	86,896	14	1,216,124	\$ 18.50	\$ 2.28	\$ 20.78	1,805,075	\$ 18.50	\$ 2.28	\$ 20.78	1,805,075	0.0000%	
19	Salem (PT) 917	29,485	19	5,565,076	\$ 22.10	\$ 2.28	\$ 24.38	547,897	\$ 22.10	\$ 2.28	\$ 24.38	547,897	0.0000%	
20	Salem (PT) 911	292,434	19	5,565,076	\$ 15.07	\$ 1.54	\$ 16.61	4,856,830	\$ 15.07	\$ 1.54	\$ 16.61	4,856,830	0.0000%	
21	Granville (PT) 922	4,071	21	85,491	\$ 20.24	\$ 2.28	\$ 22.52	91,679	\$ 20.24	\$ 2.28	\$ 22.52	91,679	0.0000%	
22	Granville (PT) 972 ENH aka 973	737	21	15,897	\$ 23.76	\$ 2.28	\$ 26.04	19,712	\$ 23.76	\$ 2.28	\$ 26.04	19,712	0.0000%	
23	Salem (PT) 975	55,903	27	1,428,381	\$ 19.57	\$ 1.54	\$ 21.11	1,116,782	\$ 19.57	\$ 1.54	\$ 21.11	1,116,782	0.0000%	
24	Subtotal this section													
25														
26														
27														
28														
29														
30														
31														
32														
33														
34														
35														
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40														

Supporting Schedules: E-13a
Continued on Page 5

SCHEDULE E-13a
 FLORIDA PUBLIC SERVICE COMMISSION
 REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the last year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Ed. kWh	Annual kWh	Present Rates				Proposed Rates				Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Total Revenue	
1	Continued from Page 4												
3	Open LED - Trimed Service												
4	Roadway 901		8	0	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	\$ 7.64	\$ 1.74	\$ 9.38	\$ -	0.0000%
5	Roadway/Area 902		15	0	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	\$ 11.82	\$ 1.74	\$ 13.56	\$ -	0.0000%
6	Roadway/Area 903		23	276	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	\$ 20.41	\$ 1.38	\$ 21.79	\$ 261	0.0000%
7	Area-Lighter 904		25	0	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	\$ 15.21	\$ 1.41	\$ 16.62	\$ -	0.0000%
8	Roadway 905		26	0	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	\$ 11.57	\$ 2.26	\$ 13.83	\$ -	0.0000%
9	Area-Lighter 906		43	0	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	\$ 21.20	\$ 2.51	\$ 23.71	\$ -	0.0000%
10	Mingoose 907		58	0	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	\$ 22.22	\$ 3.60	\$ 25.82	\$ -	0.0000%
11	Roadway 981		196	5	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	\$ 7.72	\$ 1.74	\$ 9.46	\$ 1,476	0.0000%
12	Roadway 982		317	18	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	\$ 10.85	\$ 1.19	\$ 12.04	\$ 3,817	0.0000%
13	Roadway 983		449	32	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	\$ 14.74	\$ 2.51	\$ 17.25	\$ 7,745	0.0000%
14	Area-Lighter 984		583	58	\$ 26.60	\$ 1.35	\$ 28.15	\$ 16,693	\$ 26.60	\$ 1.35	\$ 28.15	\$ 16,693	0.0000%
15	Flood 986		96	35	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	\$ 16.51	\$ 3.45	\$ 19.96	\$ 1,916	0.0000%
16	Flood 986		60	45	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	\$ 27.78	\$ 4.10	\$ 31.88	\$ 1,913	0.0000%
17	Mongoose 987		12	39	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	\$ 17.77	\$ 3.04	\$ 20.81	\$ 250	0.0000%
18	Granite (PT) 988		39	7	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	\$ 18.50	\$ 2.28	\$ 20.78	\$ -	0.0000%
19	Granite (PT) 989 ENH aka 989		7	-	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	\$ 22.10	\$ 2.28	\$ 24.38	\$ -	0.0000%
20	Salem (PT) 990		473	13	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,885	\$ 19.57	\$ 1.54	\$ 21.11	\$ 9,885	0.0000%
21	Granite Post Top PT 991		4	0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	\$ 8.47	\$ 2.28	\$ 10.75	\$ 0	0.0000%
22	Salem PT 992		12	9	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	\$ 15.07	\$ 1.54	\$ 16.61	\$ 199	0.0000%
23	Granite PT 993		10	0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	\$ 20.24	\$ 2.28	\$ 22.52	\$ 0	0.0000%
24	Granite PT 994		10	0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	\$ 23.76	\$ 2.28	\$ 26.04	\$ 0	0.0000%
25	Subtotal this section						\$ 44,255				\$ 44,255		0.0000%
26							\$ 44,255				\$ 44,255		0.0000%
27	Total Fixtures and kWh			80,952,748			\$ 41,424,939				\$ 41,424,939		0.0000%

SCHEDULE E-13a
 FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: TAMPA ELECTRIC COMPANY
 DOCKET No. 20240026-EI

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION
 EXPLANATION: Calculate revenues under present and proposed rates for the year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.
 Type of data shown: XX Projected Year Ended: 12/31/2027

Line No.	Type of Facility	Annual Billing Items	Ed. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Total Revenue	Percent Increase
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge		
1												
2												
3	OH wire	287			\$ 7.83	\$ 0.17	\$ 8.00	\$ 7.83	\$ 0.17	\$ 8.00	\$ 2,296	0.0000%
4	Wood - 30 ft. (inaccessible) (closed) 425	199,028			\$ 3.87	\$ 0.17	\$ 4.04	\$ 3.87	\$ 0.17	\$ 4.04	\$ 804,184	0.0000%
5	Wood - 30 ft. 608	233,468			\$ 4.58	\$ 0.17	\$ 4.75	\$ 4.58	\$ 0.17	\$ 4.75	\$ 1,108,973	0.0000%
6	Wood - 30 ft. 627	20,868			\$ 9.78	\$ 0.31	\$ 10.09	\$ 9.78	\$ 0.31	\$ 10.09	\$ 209,953	0.0000%
7	Std. Concrete - 35 ft. 537	55,962			\$ 8.19	\$ 0.17	\$ 8.36	\$ 8.19	\$ 0.17	\$ 8.36	\$ 467,006	0.0000%
8	Std. Concrete - up to 45 ft. 594	13,487			\$ 15.68	\$ 0.31	\$ 15.99	\$ 15.68	\$ 0.31	\$ 15.99	\$ 215,657	0.0000%
9	Std. Concrete - 18 ft. 899	593			\$ 22.60	\$ 0.14	\$ 22.74	\$ 22.60	\$ 0.14	\$ 22.74	\$ 13,485	0.0000%
10	Std. Concrete - 25 or 30 ft. 595	4,887			\$ 31.03	\$ 0.14	\$ 31.17	\$ 31.03	\$ 0.14	\$ 31.17	\$ 151,704	0.0000%
11	Std. Concrete - 35 ft. 598	178,974			\$ 32.53	\$ 0.34	\$ 32.87	\$ 32.53	\$ 0.34	\$ 32.87	\$ 5,882,875	0.0000%
12	Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607	362,275			\$ 16.63	\$ 0.34	\$ 16.97	\$ 16.63	\$ 0.34	\$ 16.97	\$ 6,147,807	0.0000%
13	Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612	48,885			\$ 22.29	\$ 0.34	\$ 22.63	\$ 22.29	\$ 0.34	\$ 22.63	\$ 1,099,479	0.0000%
14	Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) 614	43,488			\$ 33.64	\$ 0.34	\$ 33.98	\$ 33.64	\$ 0.34	\$ 33.98	\$ 1,478,062	0.0000%
15	Std. Concrete - up to 45 ft. 596	19,921			\$ 37.90	\$ 0.14	\$ 38.04	\$ 37.90	\$ 0.14	\$ 38.04	\$ 742,579	0.0000%
16	Round Concrete - 23 ft. 523	1,376			\$ 30.45	\$ 0.14	\$ 30.59	\$ 30.45	\$ 0.14	\$ 30.59	\$ 42,092	0.0000%
17	Tall Waterford - 38 ft. (Concrete) 391	17,824			\$ 41.94	\$ 0.14	\$ 42.08	\$ 41.94	\$ 0.14	\$ 42.08	\$ 754,242	0.0000%
18	Victorian (PT) (Concrete) 392	11,419			\$ 38.01	\$ 0.14	\$ 38.15	\$ 38.01	\$ 0.14	\$ 38.15	\$ 412,797	0.0000%
19	Waterford (PT) (Concrete) 393	92,328			\$ 20.26	\$ 1.10	\$ 21.36	\$ 20.26	\$ 1.10	\$ 21.36	\$ 1,972,083	0.0000%
20	Waterford (PT) (Concrete) 393	6,517			\$ 30.44	\$ 0.14	\$ 30.58	\$ 30.44	\$ 0.14	\$ 30.58	\$ 199,290	0.0000%
21	Aluminum - 10 ft. (closed) 422	886			\$ 12.46	\$ 1.30	\$ 13.76	\$ 12.46	\$ 1.30	\$ 13.76	\$ 12,329	0.0000%
22	Aluminum - 27 ft. 616	8,599			\$ 41.39	\$ 0.34	\$ 41.73	\$ 41.39	\$ 0.34	\$ 41.73	\$ 358,836	0.0000%
23	Aluminum - 28 ft. 615	30,346			\$ 17.78	\$ 0.34	\$ 18.12	\$ 17.78	\$ 0.34	\$ 18.12	\$ 549,870	0.0000%
24	Aluminum - 37 ft. 622	4,223			\$ 56.67	\$ 0.34	\$ 57.01	\$ 56.67	\$ 0.34	\$ 57.01	\$ 240,753	0.0000%
25	Walester Aluminum 623	2,416			\$ 48.78	\$ 3.85	\$ 52.63	\$ 48.78	\$ 3.85	\$ 52.63	\$ 127,154	0.0000%
26	Aluminum - (PT) (closed) 384	1,695			\$ 23.38	\$ 1.10	\$ 24.48	\$ 23.38	\$ 1.10	\$ 24.48	\$ 41,484	0.0000%
27	Capitol (PT) (Aluminum) (closed) 381	537			\$ 35.69	\$ 1.10	\$ 36.79	\$ 35.69	\$ 1.10	\$ 36.79	\$ 19,756	0.0000%
28	Charleston (PT) (Aluminum) 386	235,155			\$ 27.22	\$ 1.10	\$ 28.32	\$ 27.22	\$ 1.10	\$ 28.32	\$ 6,659,590	0.0000%
29	Charleston Barlowe (PT) (Aluminum) 385	1,483			\$ 35.63	\$ 1.10	\$ 36.73	\$ 35.63	\$ 1.10	\$ 36.73	\$ 53,736	0.0000%
30	Charleston HD (PT) (Aluminum) 390	274			\$ 30.80	\$ 1.10	\$ 31.90	\$ 30.80	\$ 1.10	\$ 31.90	\$ 8,741	0.0000%
31	Hertage (PT) (Aluminum) (closed) 380	1,465			\$ 25.79	\$ 1.10	\$ 26.89	\$ 25.79	\$ 1.10	\$ 26.89	\$ 39,125	0.0000%
32	Rivers (PT) (Aluminum) (closed) 389	-			\$ 27.23	\$ 1.10	\$ 28.33	\$ 27.23	\$ 1.10	\$ 28.33	\$ -	0.0000%
33	Steel - 30 ft. (closed) 389	1,512			\$ 51.02	\$ 1.68	\$ 52.70	\$ 51.02	\$ 1.68	\$ 52.70	\$ 79,882	0.0000%
34	Flonglase (PT) - 16 ft. (closed) 624	47,131			\$ 10.84	\$ 1.30	\$ 12.14	\$ 10.84	\$ 1.30	\$ 12.14	\$ 572,170	0.0000%
35	Windsor (closed)	892,212			\$ 19.72	\$ 1.10	\$ 20.82	\$ 19.72	\$ 1.10	\$ 20.82	\$ 4,001,854	0.0000%
36												
37												
38												
39												
40												

Continued from Page 5
 Supporting Schedules: E-13a
 Comment on Page 7

SCHEDULE E-13a
FLORIDA PUBLIC SERVICE COMMISSION
REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

EXPLANATION: Calculate revenues under present and proposed rates for the last year for each lighting schedule. Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures. Show separately revenues from customers who own facilities and those who do not. Annual kWh's must agree with the data provided in Schedule E-15.

Witness: J. Williams

Line No.	Type of Facility	Annual Billing Items	Est. Monthly kWh	Annual kWh	Present Rates			Proposed Rates			Total Revenue	Percent Increase	
					Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge	Monthly Facility Charge	Monthly Maintenance Charge	Monthly Combined Charge			
1	Continued from Page 6												
2													
3	UG wire	43,926			\$ 32.49	\$ 1.10	\$ 33.59	\$ 32.49	\$ 1.10	\$ 33.59	\$ 1,462,038	0.000%	
4	Existing Pole #41	413			\$ 6.94	\$ 0.34	\$ 7.28	\$ 6.94	\$ 0.34	\$ 7.28	\$ 3,007	0.000%	
5	Total Pole/Wire	1,882,686					\$ 35,924,209			\$ 35,924,209		0.000%	
6													
7													
8	Miscellaneous Lighting Facilities												
9	Tower	120			\$ 8.39	\$ 1.43	\$ 9.82	\$ 8.39	\$ 1.43	\$ 9.82	\$ 1,178	0.000%	
10	Post Top Bracket (for additional post top fixtures)	3,360			\$ 4.75	\$ 0.06	\$ 4.81	\$ 4.75	\$ 0.06	\$ 4.81	\$ 16,162	0.000%	
11													
12	Total Miscellaneous Lighting Facilities	3,480					\$ 17,340			\$ 17,340		0.000%	
13													
14	LS-2 Lighting Facilities												
15	LS-2										\$ 5,330,833	0.000%	
16	Total LS-2 Facilities										\$ 5,330,833	0.000%	
17													
18	Total Base Revenue										\$ 82,707,821	0.000%	
19													
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Supporting Schedules: E-13a

TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 8
PAGE 192 OF 211
FILED: 07/02/2024

EXHIBIT 1

COPIES OF CUSTOMER NOTIFICATIONS

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION


In re: Petition for Rate Increase)
by Tampa Electric Company)
_____) DOCKET NO. 20240026-EI
FILED: June 7, 2024

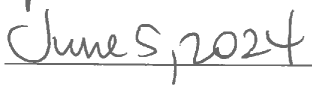
DECLARATION OF KAREN SPARKMAN

1. I, Karen Sparkman, Vice President, Customer Experience for Tampa Electric Company, have personal knowledge of the matters stated in this written declaration.
2. Tampa Electric provided notice, approved by Commission Staff on April 24, 2024. The notice contains the following:
 - A statement that Tampa Electric has applied for a rate increase and the general reasons for the request;
 - The locations at which copies of the MFRs and synopsis are available, including a link to the company’s website;
 - The time schedule established for the case, including the dates, times, and locations of the service hearings and technical hearings;
 - A comparison of current rates and service charges and the proposed new rates and service charges;
 - A statement that written comments can be sent to the Office of Commission Clerk; and
 - A statement that comments regarding service may be made to the Commission’s Office of Consumer Assistance and Outreach.
3. The notice also provided the date, time, and location of the virtual service hearings and the purpose of those hearings.
4. The notice included a statement that any customer comments regarding Tampa Electric’s service or proposed rate increase should be addressed to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, FL 32399-0850, and that such comments should identify 20240026-EI as the docket number assigned to this proceeding.
5. The notice was included as a bill insert on customer bills, which were delivered in the same manner in which customers typically receive their monthly bills, either electronically or by U.S. Mail. Tampa Electric began distribution of these inserts with Billing Cycle 19, which began on April 29, 2024. Distribution was completed in Billing Cycle 18, which ended on May 28, 2024. Tampa Electric’s customers accordingly received these notices no less than 10 days and no more than 45 days before the first service hearing on June 10, 2024.
6. Copies of the company’s bill insert notices are included as **Exhibit 1**.

7. A copy of the notices that paperless customers received that directed them to the electronic versions of these bill inserts is included as **Exhibit 2**.

8. Under penalty of perjury, I declare that I have read the foregoing declaration and that the facts in it are true to the best of my information and belief.



Karen Sparkman


Date

Tampa Electric Seeks Approval For Rate Adjustment

On April 2, 2024, Tampa Electric Company petitioned the Florida Public Service Commission (“PSC or Commission”) for an increase in its permanent base rates and miscellaneous service charges. The company’s last request for a base rate increase was filed in April 2021.

Tampa Electric is dedicated to delivering dependable, affordable power and a seamless energy experience for every customer, today and in the future. An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks, while being focused on the long-term affordability of customers’ bills. We’re investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide the

safe and reliable electricity our community has depended on for 125 years. These efforts can also translate into lower electricity bills for customers over time.

A more complete description of Tampa Electric’s request is provided in the petition and direct testimony of Tampa Electric witnesses, and the detailed data supporting the request is contained in the Minimum Filing Requirements (“MFRs”), all of which were submitted to the Commission in the proceeding.

A copy of Tampa Electric’s entire rate request filing with the Commission, including a complete set of MFRs, is available for inspection at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing).

Service Hearings

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric Company customers with an opportunity to speak about the company’s quality of service and the requested rate increase:

Virtual Hearings

Monday, June 10 at 6:00 p.m.
Tuesday, June 11 at 2:30 p.m.

In-person Hearing*

Thursday, June 13 at 10:00 a.m.
Hillsborough Community College - Brandon Campus
10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619

**Spanish Interpreter Available*

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC’s online registration form, which will be available at [FloridaPSC.com](https://www.floridapsc.com), under the “Hot Topics” heading, (2) call the PSC at **850-413-7080**, (3) email speakersignup@psc.state.fl.us, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call **850-413-7080**.

Special Accommodations

Those requiring special accommodation for the hearings should call the Office of the Commission Clerk and Administrative Services at **1-850-413-6770** no later than 48 hours before the hearing. Anyone

hearing- or speech impaired should contact the Commission using the Florida Relay Service, available at **1-800-955-8771 (TDD)**.

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission’s Office of Consumer Assistance and Outreach at **1-800-342-3552**, emailing contact@psc.state.fl.us, or sending a letter to the Office of

Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to **Docket No. 20240026-EI**.

Other Resources

An overview of the rate request is available at [FloridaPSC.com/RateCaseOverviews](https://www.floridapsc.com/RateCaseOverviews). Penny Buys is the Commission representative for technical questions on this docket and can be reached by emailing pbuys@psc.state.fl.us or calling **1-850-413-6518**. Tim Sparks is the Commission’s representative for legal questions and can be reached by emailing tsparks@psc.state.fl.us or calling

1-850-413-6216. At any time during this process, you may contact the Office of Public Counsel (OPC). The Florida Legislature established the OPC to represent you and the other utility consumers before the Commission. The Public Counsel is independent from the Commission and can be reached at **1-800-342-0222** or [FloridaOPC.gov](https://www.floridaopc.gov).

How the proposed changes in rates and charges may affect your bill

The following tables show how the proposed rates and service charges compare with what you pay today.

Residential and Small Commercial Rate Summary

Rates and Basic Service Charges				
	Current	Proposed 2025	Proposed 2026	Proposed 2027
Standard Residential Rate (RS)				
Basic Service Charge	71¢ per day	\$1.07 per day	\$1.14 per day	\$1.18 per day
Energy and Demand Charge				
First 1,000 kWh	6.650¢ per kWh	7.491¢ per kWh	7.947¢ per kWh	8.275¢ per kWh
All additional kWh	7.802¢ per kWh	8.491¢ per kWh	8.947¢ per kWh	9.275¢ per kWh
Residential Service Variable Pricing (RSVP-1)				
Basic Service Charge	71¢ per day	\$1.07 per day	\$1.14 per day	\$1.18 per day
Energy Charge	7.012¢ per kWh	7.899¢ per kWh	8.380¢ per kWh	8.725¢ per kWh
Standard General Service, Non-Demand (GS)				
Basic Service Charge				
Metered Accounts	75¢ per day	\$1.27 per day	\$1.35 per day	\$1.40 per day
Un-metered Accounts	63¢ per day	\$1.06 per day	\$1.12 per day	\$1.17 per day
Energy Charge	7.862¢ per kWh	6.806¢ per kWh	7.210¢ per kWh	7.500¢ per kWh
General Service, Non-Demand Time-of-Day (GST)				
Basic Service Charge	75¢ per day	\$1.27 per day	\$1.35 per day	\$1.40 per day
Energy and Demand Charge				
Peak Hours	12.317¢ per kWh	9.912¢ per kWh	10.500¢ per kWh	10.922¢ per kWh
Off-Peak Hours	6.331¢ per kWh	5.374¢ per kWh	5.693¢ per kWh	5.921¢ per kWh
Super Off-Peak Hours	N/A	4.983¢ per kWh	5.278¢ per kWh	5.490¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$112	\$168
Normal Reconnect Subsequent Subscriber	\$10	\$15
Reconnect after Disconnect at Pole for Cause	\$185	\$175
Reconnect after Disconnect at Meter for Cause	\$12	\$18
Field Visit	\$25	\$37
Tampering Charge without Investigation	\$50	\$75
Temporary Service	\$320	\$480

About the Rate Review Process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the Florida Public Service Commission. The Commission’s mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the Commission oversees all rates and charges for electric service provided by utilities, such as Tampa Electric Company. To adjust rates, utilities must file a request with the Commission, which conducts

a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of Tampa Electric’s rate request and copies of supporting documents are available at [TampaElectric.com/2025Filing](https://www.tampaelectric.com/2025Filing). The Petition & Minimum Filing Requirements can also be found on the Commission’s website at [FloridaPSC.com/Clerks-Office-Dockets-Level2?DocketNo=20240026](https://www.floridapsc.com/Clerks-Office-Dockets-Level2?DocketNo=20240026)

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	June 10, 11 and 13, 2024
Technical Hearing	August 26 - 30, 2024

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission’s website as scheduled.

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Special Accommodations

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should contact the Commission using the Florida Relay Service, available at **1-800-955-8771 (TDD)**.

Other Ways to Provide Comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at **1-800-342-3552**, emailing contact@psc.state.fl.us, or sending a letter to the Office of Commission

Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to **Docket No. 20240026-EI**.

Other Resources

An overview of the rate request is available at FloridaPSC.com/RateCaseOverviews. Penny Buys is the Commission representative for technical questions on this docket and can be reached by emailing pbuys@psc.state.fl.us or calling **1-850-413-6518**. Tim Sparks is the Commission's representative for legal questions and can be reached by

emailing tsparks@psc.state.fl.us or calling **1-850-413-6216**. At any time during this process, you may contact the Office of Public Counsel (OPC). The Florida Legislature established the OPC to represent you and the other utility consumers before the Commission. The Public Counsel is independent from the Commission and can be reached at **1-800-342-0222** or FloridaOPC.gov.

About the Rate Review Process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator - the Florida Public Service Commission. The Commission's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the Commission oversees all rates and charges for electric service provided by utilities, such as Tampa Electric Company. To adjust rates, utilities must

file a request with the Commission, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of Tampa Electric's rate request and copies of supporting documents are available at TampaElectric.com/2025Filing. The Petition & Minimum Filing Requirements can also be found on the Commission's website at FloridaPSC.com/Clerks-Office-Dockets-Level2?DocketNo=20240026.

Timeline of Activities

The Commission has established the following dates to govern the key activities of the process:

Quality of Service Hearings	June 10, 11 and 13, 2024
Technical Hearing	August 26 - 30, 2024

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the Commission's website as scheduled.

How the proposed changes in rates and charges may affect your bill

The following table shows how the proposed rates and service charges compare with what you pay today.

Commercial and Industrial Rate Summary	Current	Proposed 2025	Proposed 2026	Proposed 2027
Standard General Service, Demand (GSD)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Demand Charge (all delivery voltages)	\$14.20 per billing kW	\$19.62 per billing kW	\$20.79 per billing kW	\$21.62 per billing kW
Energy Charge	.736¢ per kWh	.773¢ per kWh	.819¢ per kWh	.852¢ per kWh
Optional General Service Demand (GSD)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Energy Charge	7.115¢ per kWh	8.403¢ per kWh	8.902¢ per kWh	9.260¢ per kWh
Time of Day General Service - Demand (GSDT)				
Basic Service Charge				
Secondary Metering Voltage	\$1.08 per day	\$1.72 per day	\$1.82 per day	\$1.90 per day
Primary Metering Voltage	\$5.98 per day	\$9.36 per day	\$9.92 per day	\$10.32 per day
Subtransmission Metering Voltage	\$17.48 per day	\$25.76 per day	\$27.29 per day	\$28.39 per day
Demand Charge	\$4.55 per kW of billing demand, plus \$9.28 per kW of peak billing demand	\$5.04 per kW of billing demand, plus \$14.58 per kW of peak billing demand	\$5.34 per kW of billing demand, plus \$15.45 per kW of peak billing demand	\$5.55 per kW of billing demand, plus \$16.07 per kW of peak billing demand
Energy Charge				
Peak Hours	1.193¢ per kWh	1.243¢ per kWh	1.317¢ per kWh	1.370¢ per kWh
Off-Peak Hours	.571¢ per kWh	.817¢ per kWh	.866¢ per kWh	.901¢ per kWh
Super Off-Peak Hours	N/A	.461¢ per kWh	.489¢ per kWh	.508¢ per kWh
General Service - Large Demand Subtransmission (GSLDSU)				
Basic Service Charge	\$83.90 per day	\$127.62 per day	\$135.19 per day	\$140.62 per day
Demand Charge	\$9.29 per billing kW	\$12.77 per billing kW	\$13.53 per billing kW	\$14.07 per billing kW
Energy Charge	1.151¢ per kWh	1.163¢ per kWh	1.231¢ per kWh	1.281¢ per kWh
Time of Day General Service Large Demand Subtransmission (GSLDTSU)				
Basic Service Charge	\$83.90 per day	\$127.62 per day	\$135.19 per day	\$140.62 per day
Demand Charge	\$2.95 per kW of billing demand, plus \$6.31 per kW of peak billing demand	\$1.55 per kW of billing demand, plus \$11.22 per kW of peak billing demand	\$1.64 per kW of billing demand, plus \$11.89 per kW of peak billing demand	\$1.71 per kW of billing demand, plus \$12.36 per kW of peak billing demand
Energy Charge				
Peak Hours	1.386¢ per kWh	2.095¢ per kWh	2.219¢ per kWh	2.308¢ per kWh
Off-Peak Hours	1.078¢ per kWh	1.023¢ per kWh	1.083¢ per kWh	1.127¢ per kWh
Super Off-Peak Hours	N/A	0.719¢ per kWh	.761¢ per kWh	.792¢ per kWh
General Service - Large Demand Primary (GSLDPR)				
Basic Service Charge	\$19.52 per day	\$21.42 per day	\$22.69 per day	\$23.60 per day
Demand Charge	\$11.88 per billing kW	\$13.00 per billing kW	\$13.77 per billing kW	\$14.32 per billing kW
Energy Charge	1.042¢ per kWh	1.063¢ per kWh	1.126¢ per kWh	1.171¢ per kWh
Time of Day General Service Large Demand Primary (GSLDTPR)				
Basic Service Charge	\$19.52 per day	\$21.42 per day	\$22.69 per day	\$23.60 per day
Demand Charge	\$3.77 per kW of billing demand, plus \$8.08 per kW of peak billing demand	\$2.93 per kW of billing demand, plus \$10.07 per kW of peak billing demand	\$3.10 per kW of billing demand, plus \$10.67 per kW of peak billing demand	\$3.22 per kW of billing demand, plus \$11.09 per kW of peak billing demand
Energy Charge				
Peak Hours	1.584¢ per kWh	1.733¢ per kWh	1.836¢ per kWh	1.909¢ per kWh
Off-Peak Hours	.847¢ per kWh	1.056¢ per kWh	1.119¢ per kWh	1.164¢ per kWh
Super Off-Peak Hours	N/A	.638¢ per kWh	.676¢ per kWh	.703¢ per kWh

Summary of Service Charges

Type of Charge	Current	Proposed
Initial Connection	\$112	\$168
Normal Reconnect Subsequent Subscriber	\$10	\$15
Reconnect after Disconnect at Pole for Cause	\$185	\$175
Reconnect after Disconnect at Meter for Cause	\$12	\$18
Field Visit	\$25	\$37
Tampering Charge without Investigation	\$50	\$75
Temporary Service	\$320	\$480

Paperless Updates from Tampa Electric

April 2024 Communications

April is SAFE DIGGING MONTH: Remember to Call - Wait - Dig

The days are getting longer and if you love the outdoors, it's time to start adding new plants and embark on other outdoor projects that might involve digging. Make safety your top priority and always remember to call 811 before you dig. Every digging project, no matter how large or small, requires a call to 811 - it's the law. Putting in a fence, building a deck and laying a patio are examples of digging projects that need a call to 811 first for a free check of buried infrastructure.

Sunny with a Side of Savings

Ten years ago we began our solar energy journey. Fast forward to today, and about 14 percent of our energy now comes from the sun, enough to power more than 200,000 homes. By the end of 2026, we'll have enough solar energy to power 260,000 homes. Solar energy means savings to our customers. While the price of other fuel sources to generate power can fluctuate beyond our control, the sun's energy is predictable. How does that save money? Simply put, we must use fuel to produce electricity.

By using solar power, which requires no fuel, as a source of energy, we're able to reduce the overall amount of fuel we need to power West Central Florida. The more solar energy we generate, the less we spend on fuel, and the more savings we can pass to you. Since 2017, our solar investments have saved customers about \$200 million in fuel costs. That's a sunny statistic we're proud of! [Track our progress.](#)

Tampa Electric requests a rate adjustment for January 2025

Tampa Electric asked the Florida Public Service Commission for an increase in base rates and miscellaneous service charges beginning in January 2025. This increase is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide safe and reliable electricity to our community. The PSC will hold quality of service hearings on June 10, 11 and 13, 2024, to give interested customers a chance to speak about the company's requested rate increase. Visit TampaElectric.com/RateCommunications for details.

[Privacy](#) | [Legal](#) | [Accessibility](#)

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
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FILED: 07/02/2024

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PAGE 200 OF 211
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AFFIDAVIT OF PUBLICATION
RATE CASE NOTICE PUBLISHED IN THE TAMPA BAY TIMES

0000342323-02

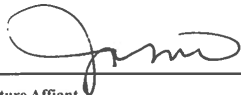
Tampa Bay Times
Published Daily

STATE OF FLORIDA
COUNTY OF

}ss

Before the undersigned authority personally appeared **Jean Mitotes** who on oath says that he/she is **Legal Advertising Representative** of the **Tampa Bay Times** a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter **RE:** was published in said newspaper by print in the issues of: **5/29/24** or by publication on the newspaper's website, if authorized, on

Affiant further says the said **Tampa Bay Times** is a newspaper published in County, Florida and that the said newspaper has heretofore been continuously published in said County, Florida each day and has been entered as a second class mail matter at the post office in said County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.



Signature Affiant

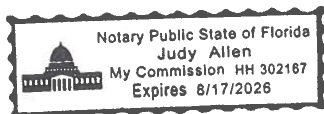
Sworn to and subscribed before me this **.05/29/2024**



Signature of Notary Public

Personally known _____ X _____ or produced identification

Type of identification produced _____



PUBLIC NOTICE

PUBLIC NOTICE

TAMPA ELECTRIC BUSCA APROBACIÓN DEL AJUSTE DE TARIFAS

La Comisión de Servicios Públicos de Florida ha programado tres audiencias sobre calidad de servicio como parte de su proceso de toma de decisiones en el **Expediente No. 20240026-EI**, con respecto a la petición para aumento de tarifa base por parte de Tampa Electric. En estas audiencias de servicio, se invita a los clientes de Tampa Electric a compartir con la Comisión sus puntos de vista sobre la calidad del servicio de la compañía y las tarifas propuestas. Tampa Electric solicitó recientemente un aumento en los ingresos base y en los ingresos por servicios diversos de \$297 millones en 2025, con ajustes posteriores más pequeños a medida que agregamos plantas solares e invertimos en tecnología eficiente (\$100 millones en 2026 y \$72 millones en 2027). Es necesario un aumento de nuestras tarifas base para satisfacer las crecientes demandas de energía en nuestra área de servicio y prepararnos para riesgos cambiantes como el clima extremo y los ataques cibernéticos, mientras nos concentramos en la asequibilidad a largo plazo de las facturas de los clientes. Estamos invirtiendo en la modernización de la red, adoptando tecnologías inteligentes y optimizando nuestras operaciones para lograr una eficiencia que garantice que sigamos proporcionando la electricidad segura y confiable de la que nuestra comunidad ha dependido durante 125 años. Estos esfuerzos también pueden traducirse en facturas de electricidad más bajas para los clientes con el tiempo. Si se aprueban, las nuevas tarifas entrarán en vigor en enero de 2025.

Calendario de Audiencias de Servicio

La Comisión ha programado las siguientes audiencias de servicio en persona y virtuales, para brindar a los clientes de Tampa Electric la oportunidad de hablar sobre la calidad del servicio de la compañía y el aumento de tarifas solicitado:

Audiencias Virtuales

Lunes 10 de junio a las 6:00 pm.

Martes 11 de junio a las 2:30 pm.

Audiencia en persona*

Jueves 13 de junio a las 10:00 am.

Colegio Comunitario de Hillsborough - Campus de Brandon
10451 Nancy Watkins Dr - BATDM 116/117, Tampa, FL 33619

*Disponible Intérprete de Español

Los clientes pueden registrarse para hablar en las audiencias de servicio de una de las siguientes maneras: (1) registrarse utilizando el formulario de registro en línea del PSC, que estará disponible en **FloridaPSC.com**, bajo el título "Hot Topics"(en inglés), (2) llamar al PSC al **850-413-7080**, (3) enviar un correo electrónico a **speakersignup@psc.state.fl.us**, o (4) registrarse cuando llegue al lugar. La inscripción en línea se abrirá el 24 de mayo de 2024 a las 9:00 am. y cerrará el 11 de junio de 2024 al mediodía. Un día antes de la audiencia, los clientes que participen virtualmente recibirán más instrucciones. Tenga en cuenta que el orden en que los clientes hablan se basa en el orden en que se registran. Si tiene preguntas sobre el proceso de registro, por favor llame al **850-413-7080**.

Los clientes también pueden hacer comentarios llamando a la Oficina de Asistencia y Extensión al Consumidor de la Comisión al **800-342-3552**; enviando un correo electrónico a **contact@psc.state.fl.us** o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 con referencia al **Expediente No. 20240026-EI**.

De conformidad con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias de servicio debe llamar a la Oficina del Secretario de la Comisión y Servicios Administrativos al **850-413-6770** al menos 48 horas antes de la audiencia de servicio. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la Comisión mediante el Servicio de Transmisión de Florida, en el teléfono **800-955-8771** (TDD).

Si una tormenta severa u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la comisión intentará dar aviso directo y oportuno a las partes. El aviso de cancelación de la reunión también se proporcionará en el sitio web de la Comisión, **FloridaPSC.com**, bajo "Hot Topics". Usted también puede confirmar la cancelación llamando al **850-413-6199**.



5/29/2024

0000342323-02

TAMPA ELECTRIC COMPANY
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FILED: 07/02/2024

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RATE CASE NOTICE PUBLISHED IN THE LAKELAND LEDGER



The Gainesville Sun | The Ledger
Daily Commercial | Ocala StarBanner
News Chief | Herald-Tribune

PO Box 631244 Cincinnati, OH 45263-1244

AFFIDAVIT OF PUBLICATION

TECO/Tampa Electric
702 N Franklin ST
Tampa FL 33602-4429

STATE OF WISCONSIN, COUNTY OF BROWN

Before the undersigned authority personally appeared, who on oath says that he or she is the Legal Coordinator of The Ledger-News Chief, published in Polk County, Florida; that the attached copy of advertisement, being a Not specified, was published on the publicly accessible website of Polk County, Florida, or in a newspaper by print in the issues of, on:

05/26/2024

Affiant further says that the website or newspaper complies with all legal requirements for publication in chapter 50, Florida Statutes.

Subscribed and sworn to before me, by the legal clerk, who is personally known to me, on 05/26/2024

Legal Clerk

Notary, State of WI, County of Brown

My commission expires

Publication Cost: \$750.00
Tax Amount: \$0.00
Payment Cost: \$750.00
Order No: 10105694
Customer No: 853289
PO #:

of Copies:
0

THIS IS NOT AN INVOICE!

Please do not use this form for payment remittance.

VICKY FELTY
Notary Public
State of Wisconsin

TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

The Florida Public Service Commission has scheduled three quality of service hearings as part of its decision-making process in **Docket No. 20240026-EI** regarding the base rate increase petition by Tampa Electric. At these service hearings, customers of Tampa Electric are invited to share their views of the company's service quality and the proposed rates with the Commission.

Tampa Electric recently requested an increase in base revenues and miscellaneous service revenues of \$297 million in 2025, with subsequent, smaller adjustments as we add solar plants and invest in efficiency-enhancing technology (\$100 million in 2026 and \$72 million in 2027). An increase in our base rates is necessary to meet growing energy demands in our service area and prepare for evolving risks like extreme weather and cyberattacks while being focused on the long-term affordability of customers' bills. We're investing in grid modernization, adopting smart technologies and streamlining our operations for efficiency to ensure we continue to provide the safe and reliable electricity our community has depended on for 125 years. These efforts may also translate into lower electricity bills for customers over time. If approved, the new rates would be effective in January 2025.

Service Hearing Schedule

The Commission has scheduled the following in-person and virtual service hearings to provide interested Tampa Electric customers with an opportunity to speak about the company's quality of service and the requested rate increase:

Virtual Hearings
Monday, June 10 at 6:00 p.m.
Tuesday, June 11 at 2:30 p.m.


In-person Hearing*
Thursday, June 13 at 10:00 a.m.
Hillsborough Community College - Brandon Campus
10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619
*Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at FloridaPSC.com, under the "Hot Topics" heading; (2) call the PSC at 850-413-7080; (3) email speakersignup@psc.state.fl.us; or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call 850-413-7080.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 800-342-9552, emailing contact@psc.state.fl.us or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0550 with reference to **Docket No. 20240026-EI**.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these service hearings should call the Office of Commission Clerk and Administrative Services at 850-413-6770 at least 48 hours prior to the service hearing. Anyone hearing or speech impaired should contact the Commission by using the Florida Relay Service, which can be reached at 800-955-8771 (TDD).

If a named storm or other disaster requires cancellation of a customer service hearing, commission staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the Commission's website, FloridaPSC.com, under "Hot Topics." Cancellation can also be confirmed by calling 850-413-6199.

 TAMPA ELECTRIC
AN ENERGA COMPANY

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TAMPA ELECTRIC COMPANY
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FILED: 07/02/2024

AFFIDAVIT OF PUBLICATION

RATE CASE NOTICE PUBLISHED IN THE FLORIDA SENTINEL

Publisher's Affidavit
Florida Sentinel-Bulletin
PUBLISHED SEMI-WEEKLY
Tampa, Hillsborough County, Florida

State of Florida
County of Hillsborough, ss.

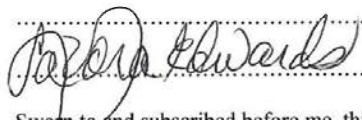
Before me the undersigned authority personally appeared S. A. WELLS.....
who on oath says she is Publisher of the Florida Sentinel-Bulletin, a semi-weekly
newspaper published in Tampa, in Hillsborough County, Florida; that the attached
copy of advertisement

being a PUBLIC NOTICE

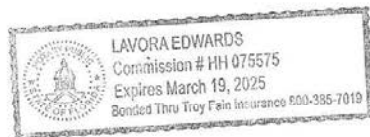
in the matter TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

in said newspaper in the issues of MAY 24, 2024

.....
Affiant further says that the said Florida Sentinel-Bulletin is a newspaper published
in Tampa, in Said Hillsborough County, Florida, and that the said newspaper has
heretofore been continuously published in said Hillsborough County, Florida, twice
each week and has been entered as second class mail matter at the post office in
Tampa, in said Hillsborough County, Florida, for a period of one year next pre-
ceding the first publication of the attached copy of advertisement; and affiant
further says that she neither paid nor promised any person, firm, or cor-3 any
discount, rebate, commission or refund for the purpose of securing this advertise-
ment for publication in the said newspaper.

.....

.....
Sworn to and subscribed before me this 24TH day of MAY 2024

Seal



TAMPA ELECTRIC SEEKS APPROVAL OF RATE ADJUSTMENT

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Tuesday, June 11 at 2:30 p.m.	Hillsborough Community College - Brandon Campus, 10451 Nancy Watkins Dr - BADM 116/117, Tampa, FL 33619
	*Spanish Interpreter Available

Customers may register to speak at the service hearings in one of the following ways: (1) register using the PSC's online registration form, which will be available at **FloridaPSC.com**, under the "Hot Topics" heading, (2) call the PSC at **850-413-7080**, (3) email **speakersignup@psc.state.fl.us**, or (4) register when you arrive at the venue. Online registration will open on May 24, 2024, at 9:00 a.m. and close on June 11, 2024, at noon. One day prior to the hearing, customers participating virtually will be provided further instructions on how to participate. Please note that the order in which customers speak is based upon the order in which they sign up. If you have questions about the sign-up process, please call **850-413-7080**.

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at **800-342-3552**; emailing **contact@psc.state.fl.us** or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 with reference to **Docket No. 20240026-EI**.

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations at these service hearings should call the Office of Commission Clerk and Administrative Services at **850-413-6770** at least 48 hours prior to the service hearing. Anyone hearing or speech impaired should contact the Commission by using the Florida Relay Service, which can be reached at **800-955-8771 (TDD)**.

If a named storm or other disaster requires cancellation of a customer service hearing, commission staff will attempt to give timely, direct notice to parties. Notice of cancellation of the meeting will also be provided on the Commission's website, **FloridaPSC.com**, under "Hot Topics." Cancellation can also be confirmed by calling **850-413-6199**.



TAMPA ELECTRIC COMPANY
DOCKET NO. 20240026-EI
REBUTTAL EXHIBIT NO. JW-2
WITNESS: WILLIAMS
DOCUMENT NO. 8
PAGE 209 OF 211
FILED: 07/02/2024

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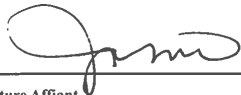
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Before the undersigned authority personally appeared **Jean Mitotes** who on oath says that he/she is **Legal Advertising Representative** of the **Tampa Bay Times** a daily newspaper printed in St. Petersburg, in Pinellas County, Florida; that the attached copy of advertisement, being a Legal Notice in the matter **RE:** was published in said newspaper by print in the issues of: **5/29/24** or by publication on the newspaper's website, if authorized, on

Affiant further says the said **Tampa Bay Times** is a newspaper published in County, Florida and that the said newspaper has heretofore been continuously published in said County, Florida each day and has been entered as a second class mail matter at the post office in said County, Florida for a period of one year next preceding the first publication of the attached copy of advertisement, and affiant further says that he/she neither paid nor promised any person, firm or corporation any discount, rebate, commission or refund for the purpose of securing this advertisement for publication in the said newspaper.



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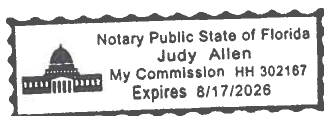
Sworn to and subscribed before me this **.05/29/2024**



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PUBLIC NOTICE

PUBLIC NOTICE

TAMPA ELECTRIC BUSCA APROBACIÓN DEL AJUSTE DE TARIFAS

La Comisión de Servicios Públicos de Florida ha programado tres audiencias sobre calidad de servicio como parte de su proceso de toma de decisiones en el **Expediente No. 20240026-EI**, con respecto a la petición para aumento de tarifa base por parte de Tampa Electric. En estas audiencias de servicio, se invita a los clientes de Tampa Electric a compartir con la Comisión sus puntos de vista sobre la calidad del servicio de la compañía y las tarifas propuestas. Tampa Electric solicitó recientemente un aumento en los ingresos base y en los ingresos por servicios diversos de \$297 millones en 2025, con ajustes posteriores más pequeños a medida que agregamos plantas solares e invertimos en tecnología eficiente (\$100 millones en 2026 y \$72 millones en 2027). Es necesario un aumento de nuestras tarifas base para satisfacer las crecientes demandas de energía en nuestra área de servicio y prepararnos para riesgos cambiantes como el clima extremo y los ataques cibernéticos, mientras nos concentramos en la asequibilidad a largo plazo de las facturas de los clientes. Estamos invirtiendo en la modernización de la red, adoptando tecnologías inteligentes y optimizando nuestras operaciones para lograr una eficiencia que garantice que sigamos proporcionando la electricidad segura y confiable de la que nuestra comunidad ha dependido durante 125 años. Estos esfuerzos también pueden traducirse en facturas de electricidad más bajas para los clientes con el tiempo. Si se aprueban, las nuevas tarifas entrarán en vigor en enero de 2025.

Calendario de Audiencias de Servicio

La Comisión ha programado las siguientes audiencias de servicio en persona y virtuales, para brindar a los clientes de Tampa Electric la oportunidad de hablar sobre la calidad del servicio de la compañía y el aumento de tarifas solicitado:

Audiencias Virtuales

Lunes 10 de junio a las 6:00 pm.

Martes 11 de junio a las 2:30 pm.

Audiencia en persona*

Jueves 13 de junio a las 10:00 am.

Colegio Comunitario de Hillsborough - Campus de Brandon
10451 Nancy Watkins Dr - BATDM 116/117, Tampa, FL 33619

*Disponible Intérprete de Español

Los clientes pueden registrarse para hablar en las audiencias de servicio de una de las siguientes maneras: (1) registrarse utilizando el formulario de registro en línea del PSC, que estará disponible en **FloridaPSC.com**, bajo el título "Hot Topics"(en inglés), (2) llamar al PSC al **850-413-7080**, (3) enviar un correo electrónico a **speakersignup@psc.state.fl.us**, o (4) registrarse cuando llegue al lugar. La inscripción en línea se abrirá el 24 de mayo de 2024 a las 9:00 am. y cerrará el 11 de junio de 2024 al mediodía. Un día antes de la audiencia, los clientes que participen virtualmente recibirán más instrucciones. Tenga en cuenta que el orden en que los clientes hablan se basa en el orden en que se registran. Si tiene preguntas sobre el proceso de registro, por favor llame al **850-413-7080**.

Los clientes también pueden hacer comentarios llamando a la Oficina de Asistencia y Extensión al Consumidor de la Comisión al **800-342-3552**; enviando un correo electrónico a **contact@psc.state.fl.us** o enviando una carta a la Oficina del Secretario de la Comisión, Comisión de Servicios Públicos de Florida, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850 con referencia al **Expediente No. 20240026-EI**.

De conformidad con las disposiciones de la Ley de Estadounidenses con Discapacidades, cualquier persona que requiera adaptaciones especiales en estas audiencias de servicio debe llamar a la Oficina del Secretario de la Comisión y Servicios Administrativos al **850-413-6770** al menos 48 horas antes de la audiencia de servicio. Cualquier persona con discapacidad auditiva o del habla debe comunicarse con la Comisión mediante el Servicio de Transmisión de Florida, en el teléfono **800-955-8771** (TDD).

Si una tormenta severa u otro desastre requiere la cancelación de una audiencia de servicio al cliente, el personal de la comisión intentará dar aviso directo y oportuno a las partes. El aviso de cancelación de la reunión también se proporcionará en el sitio web de la Comisión, **FloridaPSC.com**, bajo "Hot Topics". Usted también puede confirmar la cancelación llamando al **850-413-6199**.



5/29/2024

0000342323-02

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that copies of the foregoing rebuttal testimony and exhibit have been served by posting on a shared document site, hand delivery of a USB drive or by electronic mail on this 2nd day of July, 2024 to the following:

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