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COMMISSION CLERK

David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 691-7263
(561) 691-7135 (Facsimile)
E-mail: david.lee@fpl.com

July 11, 2024

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2022-003-1-1. The request includes Revised Exhibits A, B (two copies), C and D.

Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to continued confidential treatment has been highlighted. Revised Exhibit B is an edited version of Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Revised Exhibit C and Revised Exhibit D are a justification table and declaration, respectively, in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

COM _____
AFD 1 redacted Exh "B"
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

Sincerely,

David M. Lee

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No: 20240001-EI
Date: July 11, 2024

**FLORIDA POWER AND LIGHT COMPANY'S FIRST
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT CONTROL NO. 2022-003-1-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its First Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit Control No. 2022-003-1-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On May 19, 2022 FPL filed its Request for Confidential Classification of the Confidential Information ("May 19, 2022, Request"). By Order No. PSC-2023-0035-CFO-EI, dated January 11, 2023 ("Order 0035"), the Commission granted FPL's May 19, 2022 Request. FPL adopts and incorporates by reference the May 19, 2022 Request and Order 0035.

2. The period of confidential treatment granted by Order 0035 will soon expire. The Confidential Information that was the subject of FPL's May 19, 2022 Request and Order 0035 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. Some of the information designated in the May 19, 2022 Request remains confidential. Included with this request are Revised Exhibits A-D to reduce the number of pages for which confidential treatment is sought. FPL has identified in Revised Exhibits A, B (two copies) and C all the information that warrants continued confidential treatment. Revised Exhibit

C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification. The declaration of Manuel P. Acosta in support of this Request is included as Revised Exhibit D.

4. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in FPL's original request, Revised Exhibit C and the declaration included as Revised Exhibit D, the Confidential Information contains information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of FPL and its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

6. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is

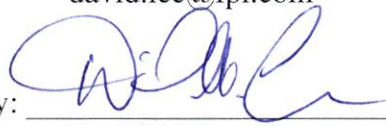
shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above reasons, and as more fully set forth in the supporting materials included with or incorporated in this Request, Florida Power & Light Company respectfully requests that its First Request for Extension of Confidential Classification be granted.

Respectfully submitted,

Maria Jose Moncada
Assistant General Counsel
David M. Lee
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 691-7263
Facsimile: (561) 691-7135
maria.moncada@fpl.com
david.lee@fpl.com

By: _____



David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing* was served by electronic mail this 11th day of July, 2024 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Vice President/Government and
Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Ave.
Yulee, Florida 32097
mcassel@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 West Madison St., Room 812
Tallahassee, FL 32399-1400
Trierweiler.walt@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
Attorneys for the Citizens of the State of Florida

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorneys for Duke Energy Florida

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**


Michelle D. Napier
Director, Regulatory Affairs Distribution
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL33411
mnapier@fpuc.com

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Dee. LaVia, Wright,
Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals, Inc. d/b/a PCS Phosphate -
White Springs**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

By: 
David M. Lee
Florida Bar No. 103152

* Copies of Exhibits B, C and D are available upon request

Docket No. 20240001-EI

REVISED EXHIBIT “B”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2022-003-1-1**

18/12/21
MPC

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt: 20220001-EE; ACN 2022-003-1-1

43-3.1.2

IIC Invoice

Description: ENERGY PURCHASE

A	B Energy (MWH)		C Payments Received From Pool		D Payments Made to Pool	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
GULF						
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
3. OTHER						
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000		\$0.00		\$0.00
F. TRUE-UPS						
1. TIES						
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION						
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP Jan correction	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP Jan correction	0.000	0.000	\$0.00	\$0.00		\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP						
MONTHTRU	0.000	0.000	\$2,122.28	\$2,066.96		(\$80.96)
Sum:	0.000	0.000	\$2,122.28	\$2,066.96		(\$80.96)
TRUE-UPS Sum:	0.000	0.000	\$2,122.28	\$2,066.96	\$4,120.43	(\$80.96)
G. ADJUSTMENTS						
1. MISC. ASSOCIATED ADJ						
Assigned Energy - Rel - February	0.000	0.000	\$0.00	\$0.00	\$484.07	\$449.60
Assigned Energy - Rel - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adj - Jan reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Generation Reallocation adjustment - February	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - February 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

Print Date: 02-Mar-21 4:22 PM

Invoice Date: February 2021

Page 2 of 3
5000



SOURCE



Description: ENERGY PURCHASE

IIC Invoice 0

2/23/22
 A

43-3.1.3

GULF	B Energy (MWh)	C	Payments Received From Pool E		Payments Made to Pool F 6	
	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
Reserve Sharing - January 2021	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Reserve Sharing - February 2021	0.000	0.000		\$0.00	\$0.00	\$0.00
Reserve Sharing - January 2021	0.000	0.000		\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000		\$0.00	\$494.07	\$448.60
2. MISC. NONASSOCIATED ADJ						
EXTPUR - EXTPURC	0.000	0.000		\$0.00		\$0.00
EXTSAL - EXTSALE	0.000	0.000		\$0.00		\$0.00
EXTTRN - EXTTRNM	0.000	0.000		\$0.00		\$0.00
EXTTRN - EXTTRNP	0.000	0.000		\$0.00		\$0.00
WHOLESALE - SPCWHOL	0.000	0.000		\$0.00		\$0.00
Sum:	0.000	0.000		\$0.00		\$0.00
ADJUSTMENTS Sum:	0.000	0.000	\$288,904.55	\$0.00	(\$1,255.06)	\$449.60
Associated Company Sum:	673,185.930	223,212.126	\$14,389,643.54	\$12,449,568.44	\$844,095.58	\$681,674.52
Net Settlement:	449,973.804	0.000	\$13,545,547.96	\$11,767,893.92	\$0.00	\$0.00

[REDACTED]

① [REDACTED] 3-3.1



SOURCE

12/21/21
M

Generator Imbalance Service
Summary Report - Gulf
01/01/2021 To 02/01/2021

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EH; ACN 2022-003-1-1

Description: ENERGY PURCHASE

Southern Company

43-3.1.H

GIS Facility	Category	EBD Acct	Invoice (MM)	Invoice Chrg Dollars	Company Dollars	Pen Dollars	YTD Dollars	YTD Dollars	YTD Dollars	YTD Dollars	Penalty Dollars	Total Dollars
GULF												
Constellation Energy Commodities Group, Inc.	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Constellation Energy Commodities Group, Inc.	Sales	447					\$1.98	\$53.34	\$0.00	\$0.00	\$0.00	\$58.32
MERCURIA ENERGY AMERICA, LLC.	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
MERCURIA ENERGY AMERICA, LLC.	Sales	447					\$0.16	\$4.07	\$0.00	\$0.00	\$0.00	\$6.23
Santa Rosa Energy Center, LLC	Purchases	555					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Santa Rosa Energy Center, LLC	Sales	447					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
							\$2.14	\$67.41	\$0.00	\$0.00	\$0.00	\$79.55

K O C O E F G H I J K L M

43-3.1.5
43-3.1.6
43-3.1

PBC

SOURCE

12/21/21

COTR Energy Imbalance Service
Summary Report - Gulf
12/01/2020 To 01/01/2021

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-ES; ACN 2022-003-1-1
Description: ENBBY PURCHASE

Southern Company

43-3.15

Customer	Category	FERC Fuel Type	Imbalance (KWh)	Imbalance Charge	Composite Dollars	ESJ Dollars	ESM Dollars	ESZ Dollars	ESW Dollars	ESL Dollars	ESM Dollars	Total Dollars
CITY OF TROY	Purchases	555	[REDACTED]	[REDACTED]	[REDACTED]	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CITY OF TROY	Sales	447	[REDACTED]	[REDACTED]	[REDACTED]	\$2.83	\$82.17	\$0.00	\$0.00	\$0.00	\$0.00	\$87.97
						\$2.83	\$82.17	\$0.00	\$0.00	\$0.00	\$0.00	\$87.97

[REDACTED]

PBC
SOURCE

2/2/21
M

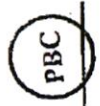
TVAM Energy Imbalance Service
Summary Report - Gulf
12/01/2020 To 01/01/2021

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 2022-0001-EI; ACN 2022-003-1-1
Description: ENERGY PURCHASE

Southern Company

433.1.6

GULF		A	B	C	D	E	F	G	H	I	J	K	L	M
Customer	Category	FERC Load	Imbalance (MWh)	Imbalance Charge	Composite Dollars	Penalty Dollars	FC Dollars	VOM Dollars	SCGD Dollars	NOX Dollars	Penalty Dollars	FC Costs		
TENNESSEE VALLEY AUTHORITY	Purchases	565					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TENNESSEE VALLEY AUTHORITY	Sales	447					\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
							\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		



SOURCE

A

B

C

D

E

F

G

H

I

J

K

12/22

Gulf's Opportunity Sales
Dec-2020

	Transmission (Dollars)	Ancillary (Dollars)	Distribution (Dollars)	FERC (Dollars)	Attach K (Dollars)	Interest (Dollars)	Recall (Dollars)	Other (Dollars)	Total (Dollars)
SPC - GULF									
Long Term Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Short Term Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Non-Firm	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Long Term	\$ -								
Short Term	\$ 36,567.81	SPC (from Generation)							
Total	\$ 36,567.81	SPC (from Generation)							
TBS Data									
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
GULF	Point To Point All K Ann Firm Daily								
GULF	Point To Point All K Ann Firm Monthly								
GULF	Point To Point All K Ann Firm Weekly								
GULF	Point To Point All K Ann Non-Firm Daily								
GULF	Point To Point All K Ann Non-Firm Monthly	\$ -							
GULF	Point To Point All K Ann Non-Firm Weekly								
GULF	Point To Point All K Ann Firm Yearly								
GULF	Point To Point FERC Annual Firm Daily								
GULF	Point To Point FERC Annual Firm Monthly								
GULF	Point To Point FERC Annual Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Daily								
GULF	Point To Point FERC Annual Non-Firm Monthly	\$ -							
GULF	Point To Point FERC Annual Non-Firm Weekly								
GULF	Point To Point FERC Annual Non-Firm Yearly								
GULF	Point To Point Firm Daily								
GULF	Point To Point Firm Monthly								
GULF	Point To Point Firm Weekly								
GULF	Point To Point Non-Firm Daily								
GULF	Point To Point Non-Firm Hourly								
GULF	Point To Point Recall Non-Firm Hourly								
GULF	Point To Point Recall Firm Daily								
GULF	Point To Point Non-Firm Weekly								
GULF	Point To Point Firm Yearly								
GULF	Point To Point Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Daily								
GULF	Reactive Supply and Voltage Control Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Monthly								
GULF	Reactive Supply and Voltage Control Non-Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Hourly	\$ -							
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Reactive Supply and Voltage Control Non-Firm Weekly								
GULF	Reactive Supply and Voltage Control Firm Yearly								
GULF	Reactive Supply and Voltage Control Matching Firm Daily								
GULF	Reactive Supply and Voltage Control Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Monthly								
GULF	Scheduling, System Control and Dispatch Non-Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Hourly	\$ -							
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Non-Firm Weekly								
GULF	Scheduling, System Control and Dispatch Firm Yearly								
GULF	Scheduling, System Control and Dispatch Mismatch Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Firm Daily								
GULF	Scheduling, System Control and Dispatch Recall Non-Firm Hourly								
GULF	Overusage - Point To Point Firm Daily								
GULF	Overusage - Point To Point Firm Weekly								
GULF	Overusage - Reactive Supply and Voltage Control Firm Hourly								
GULF	Overusage - Scheduling, System Control and Dispatch Firm Hourly								
Total	\$ -								

Service Type
 Reactive Supply and Voltage Control Firm Monthly
 Reactive Supply and Voltage Control Non-Firm Hourly
 Scheduling, System Control and Dispatch Firm Monthly
 Scheduling, System Control and Dispatch Non-Firm Hourly
TOTAL DOLLARS:

2021 **1** **Seller**
SOCO

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-ET; ACN 2022-003-1-1

Description: ENERGY PURCHASE

SOURCE



D:\FAC17 CONF\FAC17.2\Opportunity Sales booked 0221

2/17/2022

43-3.1.7

Adj 02/22

43-3.1.8

Southern Company Services, Inc.
Previous Month TrueUp - Jan 2021
 Billing Dates: 2/1/2021 To 3/1/2021

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EL; A/CN 2022-003-1-1
 Description: ENERGY PURCHASE

A	B Energy (Mwh)	C	D	E Payments Received From Pool					H	I
				Composite	Fuel Cost	Emis Cost	Vom Cost	Fh Cost		
GULF	Delivered To Pool									
A01-ASSOCIATED ENERGY	-32.255			\$0.00	(\$12.58)	(\$0.45)	\$0.00	\$0.00	\$0.00	
A01-EXTERNAL SALE	86.594			\$0.00	(\$52.12)	\$21.20	\$0.00	\$0.00	\$0.00	
A01-IIC PURCHASE ALLOCATION	0.000		-3.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
A01-PROTECTIVE CAPACITY	-7.028			\$0.00	\$14.20	\$4.11	\$0.00	\$0.00	\$0.00	
A02-EXTERNAL SALE	0.000			\$0.00	\$68.87	\$4.12	\$0.00	\$0.00	\$0.00	3-3.1
B01-INADVERTENT INTERCHANGE	-0.434			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Total	46.877			\$0.00	\$15.37	\$28.98	\$0.00	\$0.00	\$7.97	

GULF	Energy (Mwh)	Received From Pool	Composite	Fuel Cost	E Payments Made To Pool				
					Emis Cost	Vom Cost	Fh Cost	Nox Cost	MarkUp Cost
A01-EXTERNAL SALE	0.000	43-6.1		7.1	\$0.00	\$68.87	\$4.12	\$0.00	\$0.00
A02-EXTERNAL PURCHASE	0.000				\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	0.000	0.000			\$0.00	\$68.87	\$4.12	\$0.00	\$0.00



A

B

Analysis of Interchange Analysis - Purchases
Jul-2021
Pool Bid

E

MP/2/22

Associated Companies 289,432.77

43-3.2.1
43-3.2

- A1. Associated Energy on 5000
- A1 M Position Cost on 5000
- A1. Opportunity Interchange Energy on 5000
- F1. True-Ups Ties-Prev Mth on 5000
- A1. IIC Purchase Allocation on 5000
- IIC Purchase Adjustment
- A1. IIC Associated Energy on 17300
- A1. IIC Purchase Allocation on 17300
- AO1 External Sale on 17300
- Opportunity Interchange Energy on 17300
- Scholar 3
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000
- D1. Misc Assoc Adj on 5000

- Payments Made Composite
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
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- Payments Made Composite
- Payments Made Composite

Associated Companies Wholesale

43-3
Scholar 3

IIC Purchase Adjustment

- A1. IIC Purchase Allocation on 5000
- A1. IIC Purchase Allocation on 17300

Opportunity Energy Purchases 86,337.82

43-3.2.
43-3.2.5

- A1. Opportunity Interchange Energy on 5000
- AO1 External Sale on 17300
- A1. Opportunity Interchange Energy on 17300

IIC Non-Assoc Ext Purchs, Swaps P, Ge 134,632.98

43-3.2.1
43-3.2.
43-3.2
43-3

- A2. External Purchase on 5000
- D2 Ext Purc - Payments Made & Received
- BCPSA FT1 - Backup Surplus on 79200
- 5504301 GIS & EIS from Transmission
- D1. External Swap P on 5000
- AO1 M Position Cost on 17300

Pay Made + Recvd (opp sign) + Ext Pur-Sale

Central Alabama (Tennessee/Shell)
Renewables: Wind and Solar and RECS

43-3
Kingfisher 1
Kingfisher 2
Egin
Holly
Saulley
RECS

Transmission of Energy 4,834.41

43-3.2.1
43-3.2.1

- D2. EXTRN-P on 5000
- P4. EMC 11 Transmission Expense on 5000
- P4. EES Trans Rerlocats
- P2. Generator Balancing Adj 5000
- D2. TRANFEE-P on 5000
- BCPSA variable D54 rev sign
- RPC Transmission (Opportunity Sales) rev sign

Net Metering 1,121.37

1,121.37 AEG/BRMG Inputs from Cust. Accounting-O. Other

Ascend (old Solstice) 473,911.42

473,911.42 AEG/BRMG Inputs from Cust. Accounting

International Paper 1,886.60

1,886.60 AEG/BRMG Inputs from Cust. Accounting

Chelco 8,803.78

8,803.78 AEG/BRMG Inputs from Cust. Accounting - CHELCO

Bay County (Engen LLO) 0.00

0.00 Inputs per Cust. Accounting

Total Purchases 8,818,093.95

8,818,093.95

Less Wholesale Costs

Total Recoverable Purchases 8,818,093.95

X Traced to supporting invoices w/o exception.

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1
Description: ENERGY PURCHASE



SOURCE

43-3.2

AP/102
A

B
Energy (MWh)
Delivered To Pool

C
Received From Pool

D
Payments Received From Pool
Current Month \$

Prior Month \$

E

Payments Made To Pool
Current Month \$

F
Prior Month \$

G

43-3.2.1

A. Energy Purchases and Sales

1. Associated Companies

Associated Energy	215,999,300	4,112,306 \$	9,531,236.10 \$	2,329.75 \$	[REDACTED]	75.71
MC Purchase Allocation		\$	\$	\$	[REDACTED]	
Opportunity Interchange Energy	4,112,938	2,258,426 \$	151,767.19 \$	132.47 \$	[REDACTED]	5.59
Sum:	219,511,618	8,370,732 \$	9,682,999.23 \$	2,462.22 \$	[REDACTED]	80.81

2. Non-Associated Companies

External Purchase		3,496,415 \$	\$	\$	[REDACTED]	
External Sale	2,258,426	\$	[REDACTED]	[REDACTED]	[REDACTED]	
External Sales Adjustment		\$	[REDACTED]	[REDACTED]	[REDACTED]	
External Purchase Adjustment		\$	[REDACTED]	[REDACTED]	[REDACTED]	
Sum:	2,258,426	3,496,415 \$	[REDACTED]	[REDACTED]	[REDACTED]	
A. Energy Purchases and Sales Sum:	221,770,044	11,867,147 \$	9,831,827.38 \$	(126.45) \$	408,027.46 \$	

B. Interchange Transactions

1. Interchange Transactions

External Network	295,809	65,139,004	0	0	0	0
Firm Transaction		29,310,000	0	0	0	0
Investment Interchange	88,579,501	88,788,394	0	0	0	0
SEPA	105,102		0	0	0	0
Single Company	76,535,000		0	0	0	0
Transmission Service	155,793,744	156,531,985	0	0	0	0
Sum:	270,803,156	280,759,383	0	0	0	0

2. Interchange Transactions

MWh Balance	(1,015,002)	(274,697)	0	0	0	0
Sum:	(1,015,002)	(274,697)	0	0	0	0
B. Interchange Transaction Sum:	269,788,149	280,484,686	0	0	0	0

[REDACTED]

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 2022-0001-EI; ACN 2022-003-1-1
Description: Energy Purchase

PBC

SOURCE

A

B

Analysis of Interchange Analysis - Purchases
Sep-2021

D

E

MP
2/22

Associated Companies 422,276.68

43-3.3.1

- A1. Associated Energy on 5000
- A1 M Position Cost on 5000
- A1. Opportunity Interchange Energy on 5000
- F1. True-Ups Thltnes-Prev Mth on 5000
- A1. IIC Purchase Allocation on 5000
- IIC Purchase Adjustment
- A1. IIC Associated Energy on 17300
- A1. IIC Purchase Allocation on 17300
- AO1 External Sale on 17300
- Opportunity Interchange Energy on 17300
- Scherer 3
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000
- G1. Misc Assoc Adj on 5000

- Payments Made Composite
- Payments Made Composite
- Payments Recvd Comp rev sign
- Payments Made Composite
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- Payments Made Composite
- Payments Made Composite

Associated Companies Wholesale

Scherer 3

IIC Purchase Adjustment

A1. IIC Purchase Allocation on 5000
A1. IIC Purchase Allocation on 17300

Opportunity Energy Purchases (162,218.43)

43-3.3
43-

- A1. Opportunity Interchange Energy on 5000
- AO1 External Sale on 17300
- A1. Opportunity Interchange Energy on 17300

IIC Non-Asso Ext Purchs, Swaps P, Oe/ 712,676.57

43-3.3.1
43-3.3.3

- A2. External Purchase on 5000
- G2 Ext Purc - Payments Made & Received
- SCPSA F71 - Backup Surplus on 79200
- 5506301 GIS & EIS from Transmission
- D1. External Swap P on 5000
- AO1 M Position Cost on 17300

Pay Made + Recvd (opp sign) + ExtPur-Sale

Central Alabama (Tenaske/Shell)

Renewables: Wind and Solar and RECS

Kingfisher 1
Kingfisher 2
Eglin
Holley
Caulley
RECS

Transmission of Energy 6,744.57

43-3.3.2
43-3

- D2. EXTRN-P on 5000
- F4. EMC 11 Transmission Expense on 5000
- F4. EES Trans Rerlocate
- F2. Generator Balancing Adj 5000
- D2. TRANFEE-P on 5000
- SCPSA variable D84 rev sign
- SPC Transmission (Opportunity Sale) rev sign

Net Metering 819.62

819.62 AEC/BRMC Inputs from Cust. Accounting-O. SUTZEL

Ascend (old Behtle) 419,199.24 X

419,199.44 AEC/BRMC inputs from Cust. Accounting

International Paper 11,494.84 X

11,494.84 AEC/BRMC inputs from Cust. Accounting

Chelco 9,511.82 X

9,511.82 AEC/BRMC inputs from Cust. Accounting - CHELOO

Bay County (Engen LLC) 0.00 X

0.00 inputs per Cust. Accounting

Total Purchases 7,725,178.59

7,725,178.59

Less Wholesale Costs

Total Recoverable Purchases 7,725,178.59

X Traced to supporting invoices w/o exception. ad

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1
Description: ENERGY PURCHASE



SOURCE

43-3.3

A

B

Analysis of Interchange Analysis - Purchases
Dec-2021

Pool Bill

D

E

*MP
2/22*

Associated Companies 1,048,869.48

43-3.4.1

43-3.4.1

43-3.4.1

A1. Associated Energy on 5000
A1 M Position Cost on 5000
A1. Opportunity Interchange Energy on 5000
P1. True-Ups Ties-Prev Mth on 5000
A1. IIC Purchase Allocation on 5000
IIC Purchase Adjustment
A1. IIC Associated Energy on 17300
A1. IIC Purchase Allocation on 17300
AO1 External Sale on 17300
Opportunity Interchange Energy on 17300
Scheler 3
G1. Misc Assoc Adj on 5000
G1. Misc Assoc Adj on 5000
G1. Misc Assoc Adj on 5000
G1. Misc Assoc Adj on 5000
G1. Misc Assoc Adj on 5000
G1. Misc Assoc Adj on 5000
G1. Misc Assoc Adj on 5000

Payments Made Composite
Payments Made Composite
Payments Recvd Comp rev sign
Payments Made Composite
Payments Recvd Comp rev sign
Payments Made Composite
Payments Made Composite
Payments Made Composite
Payments Made Composite
Payments Made Composite
Payments Made Composite

Associated Companies Wholesale

43-3

Scheler 3

IIC Purchase Adjustment

A1. IIC Purchase Allocation on 5000
A1. IIC Purchase Allocation on 17300

Opportunity Energy Purchases (296,307.52)

43-3.1

A1. Opportunity Interchange Energy on 5000
AO1 External Sale on 17300
A1. Opportunity Interchange Energy on 17300

IIC Non-Assoc Ext Purchs, Swaps P, Go 222,798.91

43-3

43-3

43-3

A2. External Purchase on 5000
G2 Ext Purc - Payments Made & Received
SCPSA F71 - Obsolete Surplus on 78200
85506301 GJS & EIG from Transmission
D1. External Swap P on 5000
AO1 M Position Cost on 17300

Pay Made + Recvd (opp sign) + ExtPur-Sale

Central Alabama (Tennessee/Shell)

43-5

Renewables: Wind and Solar and RECS

Inglisher 1
Inglisher 2
gln
colley
sauley
RECS

Transmission of Energy 8,055.00

43-3.4

43-

D2. EXTRN-P on 5000
F4. EMC 11 Transmission Expense on 5000
F4. EES Trans Reallocation
F2. Generator Balancing Adj 5000
D2. TRANFEE-P on 5000
SCPSA variable DS4 rev sign
SPO Transmission (Opportunity Sales) rev sign

Net Metering 133,550.43

133,550.43 AEC/BRMG inputs from Cust. Accounting - C. Stikel

Ascend (old Solulla) 548,525.52

548,525.52 AEC/BRMG inputs from Cust. Accounting

International Paper 2,823.43

2,823.43 AEC/BRMG inputs from Cust. Accounting

Chalco 8,441.33

8,441.33 AEC/BRMG inputs from Cust. Accounting - CHELCO

Bay County (Engen LLO) 0.00

0.00 inputs per Cust. Accounting

Total Purchases 8,067,844.48

8,067,844.48

Less Wholesale Costs

Total Recoverable Purchases 8,067,844.48

*X Traced to supporting
invoices w/o exception*

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1

Description: ENERGY PURCHASE



SOURCE

43-3.4

12/11

Gulf Power Company
Gulf Solar Centers, LLC

57.18
2020
Dec

A
August

Eglin Solar - Gulf Solar Center I, LLC

Date 8/1/2021
Month 8
Test Energy (MWh)
Test Energy
Energy (MWh) [Redacted] 43-5.2.1
Monthly Energy Expense \$ [Redacted]
Annual True-Up Expense or Credit
Miscellaneous Adjustments \$ [Redacted]
Total Due to Gulf Solar Center I, LLC \$ [Redacted]

Holley Solar - Gulf Solar Center II, LLC

Test Energy (MWh)
Test Energy
Energy (MWh)
Monthly Energy Expense \$ [Redacted] 43-5.2.2
Annual True-Up Expense or Credit
Penalty related to Commercial Operation Date commitment
Total Due to Gulf Solar Center II, LLC \$ [Redacted]

Saultley Solar - Gulf Solar Center III, LLC

Test Energy (MWh)
Test Energy
Energy (MWh) [Redacted] 43-5.2.3
Monthly Energy Expense \$ [Redacted]
Annual True-Up Expense or Credit
Miscellaneous Adjustments \$ [Redacted]
Total Due to Gulf Solar Center III, LLC \$ [Redacted]

Subtotal Energy \$ 1,117,969.66
Payment - SAP query \$ (1,148,992.64)
Total Ending Balance Account 232-80920 \$ 665,562.99 \$ 1,117,969.66
Ending Balance

Accounts RORG
Gulf Solar Center I, LLC 40492
Gulf Solar Center II, LLC 40493
Gulf Solar Center III, LLC 40494

Payable for Gulf Solar Centers, LLC

Gulf Load Report MWH
Eglin 5,047,775
Holley 6,598,741
Saultley 7,905,248
Total 19,551,764

[Redacted]

Gulf Power Company
Fuel Adjustment Charge
Twelve Month Period Ended December 31, 2021
Date 2022001-31 ACY 2022-003-1-1
Description: Fuel Use Ex Paid

43-5.2



SOURCE



Invoice

Mo
2/22

Gulf Coast Solar Center I, LLC

#INV2329

CD Arevon USA, Inc.
8800 N. Galney Center Dr., Suite 250
Scottsdale, AZ 85258
Main Office: (480) 653-8450
Billing Questions: AREVON-CAM@arevonenergy.com

8/31/2021

TOTAL

Bill To
Attn: Renewable Energy Manager
Gulf Power Company
One Energy Place
Pensacola FL 32520-0035
United States

1. [Redacted]

A
Terms
Net 30

B
Due Date
10/7/2021

PO #

C

D

Quantity

Item

Rate

Amount

[Redacted]

Energy (MWh)
Gulf I (Eglin) - 08.2021 PPA Invoice

[Redacted]

Subtotal

[Redacted]

Tax (0%)

\$0.00

Total

43-5.2

[Redacted]

Remit Payment by Wire:

Bank: Wells Fargo Bank
Account Name: Gulf Coast Solar Center I, LLC

[Redacted]

[Redacted]

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1
Description: PURCHASED POWER





Invoice

MP
2/22

Gulf Coast Solar Center II, LLC

#INV2330

CD Arevon USA, Inc.
8800 N. Galney Center Dr., Suite 250
Scottsdale, AZ 85258
Main Office: (480) 653-8450
Billing Questions: AREVON-CAM@arevonenergy.com

8/31/2021

TOTAL

Bill To
Attn: Renewable Energy Manager
Gulf Power Company
One Energy Place
Pensacola FL 32520-0035
United States

1- [REDACTED]

A Terms Net 30
B Due Date 10/7/2021
PO #

C Rate
D Amount

Quantity	Item
[REDACTED]	Energy (MWh) Gulf II (Holley) - 08.2021 PPA Invoice

[REDACTED]

Subtotal [REDACTED]
Tax (0%) \$0.00

Total 43-52 [REDACTED]

Remit Payment by Wire:
Bank: Wells Fargo Bank
Account Name: Gulf Coast Solar Center II, LLC
[REDACTED]

[REDACTED]

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EL; ACN 2022-003-1-1

Description: PURCHASED POWER



INV2330





Invoice

1/10/2022

Gulf Coast Solar Center III, LLC

#INV2331

CD Arevon USA, Inc.
8800 N. Galney Center Dr., Suite 250
Scottsdale, AZ 85258
Main Office: (480) 653-8450
Billing Questions: AREVON-CAM@arevonenergy.com

8/31/2021

TOTAL

Bill To
Attn: Renewable Energy Manager
Gulf Power Company
One Energy Place
Pensacola FL 32520-0035
United States

1. [REDACTED]

A Terms Net 30
B Due Date 10/7/2021
PO #

C Rate
D Amount

Quantity	Item	Rate	Amount
[REDACTED]	Energy (MWh) Gulf III (Saufley) - 08.2021 PPA Invoice	[REDACTED]	[REDACTED]

Subtotal	[REDACTED]
Tax (0%)	\$0.00
Total	43-5.2 [REDACTED]

Remit Payment by Wire:
Bank: Wells Fargo Bank
Account Name: Gulf Coast Solar Center III, LLC

[REDACTED]

[REDACTED]

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1
Description: PURCHASED POWER



INV2331
PBC

INV014390

Invoice
MSCG Wind Gulf PPA
Morgan Stanley Capital Group, Inc.



Mo file

Gulf Power Company

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-I-1
Description: PURCHASED POWER

Invoice Date: September 08, 2021

Due Date: September 20, 2021

Invoice For: August 2021

A **B** **C** **D**

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Wind Gulf PPA 16 August 2021 Official Billing				
Energy	51987 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
Waiver Agreement Credit			[REDACTED]	[REDACTED]
MSCG Wind Gulf PPA 16 August 2021 Official Billing Total				43-3-3
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

Information contained in this invoice or report is to be considered "Confidential Information".

The total amount due under the invoice will be paid to:

[REDACTED]

Wire Transfer Information:
Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

[REDACTED]
[REDACTED]



SOURCE

43-5.3.1

INV014391

Invoice
MSCG Wind 2 Gulf PPA
Morgan Stanley Capital Group, Inc.



Gulf Power Company

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1
Description: PURCHASED POWER

Invoice Date: September 08, 2021

Due Date: September 20, 2021

Invoice For: August 2021

A

B

C

D

If you have questions, please contact Michael Bush at 205-992-0474 or Shelley Sewell at 205-992-0382.

	Quantity	Rate	Amounts	Totals
MSCG Wind 2 August 2021 Official Billing				
Energy	27435 MWh	[REDACTED]	[REDACTED]	[REDACTED]
Cover Costs				\$0.00
MSCG Wind 2 August 2021 Official Billing Total				[REDACTED]
				4335
Total Due Morgan Stanley Capital Group, Inc.				[REDACTED]

Information contained in this Invoice or report is to be considered "Confidential Information".

The total amount due under the Invoice will be paid to:

[REDACTED]

Wire Transfer Information:

Morgan Stanley Capital Group, Inc.
Northern Trust International, N.Y.

[REDACTED]
[REDACTED]

SOURCE



43-5.3.2

AP
2/22

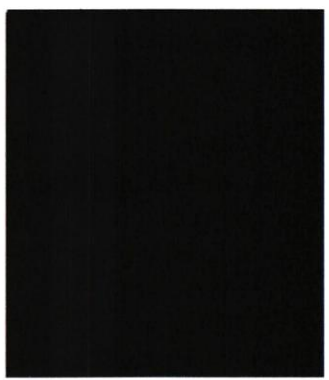
Tie Flows (MWH) **A** **B**

PowerSouth (formerly A.E.C.)

	Delivered	Received
	D	R
	219,188.585	751,815.538
APC	12,284.585	721,878.538
DEF	104,159.000	-
GPC	48,203.000	3,199.000
PSEC	54,542.000	26,738.000

Tie Adjustments (MWH)

	Delivered	Received
	D	R
Tie Adjustments	(3,742.983)	(764,115.780)
Blountstown RSA Load	-	(3,430.088)
Central Alabama	-	[REDACTED] 43-5
Cleveland Sale	(91.664)	-
Dahlberg PPA	-	-
Daniel JOU	-	(142,353.500)
Daniel JOU Loss	(427.244)	-
EMC Gulf Wind Purchase	-	[REDACTED]
EMC Sales	(2,746.780)	-
EU Purchases	-	(3.097)
Harris 1 PPA	-	-
Rowan Sales	(171.944)	-
Scherer 3	-	(102,728.000)
Scherer 3 Loss	(205.645)	-
SEPA Transfer	(99.706)	(158.095)
Total	215,445.602	(12,300.242)
Net	227,745.844	



- 1. [REDACTED] 43-54.1
 - 2. [REDACTED]
 - 3. [REDACTED] 43-5.3
- T

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EI; ACN 2022-003-1-1

Description: PURCHASED POWER

SOURCE: PBC

43-5.4

A

B

MP 4/19

Storage Activity Summary

Beginning Balance	0
Injections	[REDACTED]
Fuel Loss on Injections	0
Withdrawals	[REDACTED]
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	0

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]
2	Daily Storage Fee	[REDACTED]	[REDACTED]	\$ 0.00
3	Total Transaction Rate Fee	[REDACTED]	[REDACTED]	\$ 0.00
4	Total Transportation Rate Fee	[REDACTED]	[REDACTED]	[REDACTED]
Invoice Total Amount				[REDACTED]



Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-1
 Description: FIS



A

B

MS

Ending Balance

[Redacted]

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	[Redacted]	[Redacted]	[Redacted]
2	Total Injection Charge Fee	[Redacted]	[Redacted]	[Redacted]
3	Total Unit Charge Fee	[Redacted]	[Redacted]	\$ 0.00
4	Invoice Total Amount	[Redacted]	[Redacted]	[Redacted]

44-1A

[Redacted]

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-1
 Description: FB

SOURCE 7



44-1.7

A B C D E F G H I J K

19	11/09/21	282063	07	D			\$ 0.00000000	\$ 0.00
20	11/10/21	281850	06	D			\$ 0.00000000	\$ 0.00
21	11/10/21	282064	07	D			\$ 0.00000000	\$ 0.00
22	11/11/21	281851	06	D			\$ 0.00000000	\$ 0.00
23	11/11/21	282065	07	D			\$ 0.00000000	\$ 0.00
24	11/12/21	281852	06	D			\$ 0.00000000	\$ 0.00
25	11/12/21	282066	07	D			\$ 0.00000000	\$ 0.00
26	11/13/21	281853	06	D			\$ 0.00000000	\$ 0.00
27	11/13/21	282067	07	D			\$ 0.00000000	\$ 0.00
28	11/14/21	281854	06	D			\$ 0.00000000	\$ 0.00
29	11/14/21	282068	07	D			\$ 0.00000000	\$ 0.00
30	11/14/21	291185	07	D			\$ 0.00000000	\$ 0.00
31	11/15/21	281855	06	D			\$ 0.00000000	\$ 0.00
32	11/15/21	282069	07	D			\$ 0.00000000	\$ 0.00
33	11/16/21	281856	06	D			\$ 0.00000000	\$ 0.00
34	11/16/21	282070	07	D			\$ 0.00000000	\$ 0.00
35	11/16/21	291217	06	D			\$ 0.00000000	\$ 0.00
36	11/17/21	281857	06	D			\$ 0.00000000	\$ 0.00
37	11/17/21	282071	07	D			\$ 0.00000000	\$ 0.00
38	11/17/21	291206	06	D			\$ 0.00000000	\$ 0.00
39	11/18/21	281858	06	D			\$ 0.00000000	\$ 0.00
40	11/18/21	282072	07	D			\$ 0.00000000	\$ 0.00
41	11/18/21	291230	06	D			\$ 0.00000000	\$ 0.00
42	11/18/21	291231	06	D			\$ 0.00000000	\$ 0.00
43	11/19/21	281859	06	D			\$ 0.00000000	\$ 0.00
44	11/19/21	282073	07	D			\$ 0.00000000	\$ 0.00
45	11/19/21	291240	06	D			\$ 0.00000000	\$ 0.00
46	11/19/21	291244	07	D			\$ 0.00000000	\$ 0.00
47	11/20/21	281860	06	D			\$ 0.00000000	\$ 0.00
48	11/20/21	282074	07	D			\$ 0.00000000	\$ 0.00
49	11/21/21	281861	06	D			\$ 0.00000000	\$ 0.00
50	11/21/21	282075	07	D			\$ 0.00000000	\$ 0.00
51	11/22/21	281862	06	D			\$ 0.00000000	\$ 0.00
52	11/22/21	282076	07	D			\$ 0.00000000	\$ 0.00
53	11/22/21	291268	07	D			\$ 0.00000000	\$ 0.00
54	11/23/21	281863	06	D			\$ 0.00000000	\$ 0.00
55	11/23/21	282077	07	D			\$ 0.00000000	\$ 0.00
56	11/24/21	281864	06	D			\$ 0.00000000	\$ 0.00
57	11/24/21	282078	07	D			\$ 0.00000000	\$ 0.00
58	11/25/21	281865	06	D			\$ 0.00000000	\$ 0.00
59	11/25/21	282079	07	D			\$ 0.00000000	\$ 0.00
60	11/26/21	281866	06	D			\$ 0.00000000	\$ 0.00
61	11/26/21	282080	07	D			\$ 0.00000000	\$ 0.00
62	11/27/21	281867	06	D			\$ 0.00000000	\$ 0.00
63	11/27/21	282081	07	D			\$ 0.00000000	\$ 0.00
64	11/28/21	281868	06	D			\$ 0.00000000	\$ 0.00
65	11/28/21	282082	07	D			\$ 0.00000000	\$ 0.00
66	11/29/21	281869	06	D			\$ 0.00000000	\$ 0.00
67	11/29/21	282083	07	D			\$ 0.00000000	\$ 0.00
68	11/29/21	291328	07	D			\$ 0.00000000	\$ 0.00
69	11/30/21	281870	06	D			\$ 0.00000000	\$ 0.00
70	11/30/21	282084	07	D			\$ 0.00000000	\$ 0.00
71	11/30/21	291680	07	D			\$ 0.00000000	\$ 0.00

Description:

Twelve Month Period Ended December 31, 2021
 Dkt 2022001-SEI: ACN 2022-003-1-1

Gulf Power Company
 Fuel Adjustment Clause

4/22

4-23

Totals

Transaction Type Codes

06 Storage Injection	208 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		



- 132 Wheel
- 71 Hub Sell
- 73 Wheel To Hub
- 75 Storage To Hub
- 11 Storage Inventory Transfer (Dome Swap)
- 72 Hub Buy
- 74 Wheel From Hub
- 76 Hub To Storage

1/1/20

Storage Activity Summary

	K	B	C	D	E
Beginning Balance					
Injections					
Fuel Loss on Injections					
Withdrawals					
Fuel Loss on Withdrawals					0
Inventory Adjustments					0
Dome Swaps					none
Ending Balance					

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Injection Deliverability Rate	0	0	\$ 0.00
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			\$ 0.00
Invoice Total Amount				

44-2



Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-E1; ACN 2022-003-1-1
 Description: FTS

NP 4/20

Inventory Summary

Customer	Contract	Beginning Inventory	Injections	Injection Fuel	Withdrawals	Withdrawal Fuel	Inv Adj & Dome Swap	Ending Inventory
Southern Company Services Inc.	SCS00062S	4,517,836	44,244	531	125,000	0	0	4,436,549
Southern Company Services Inc.	SCS00115H	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS00116S	0	0	0	0	0	0	0
Southern Company Services Inc.	SCS03085S	296,925	0	0	0	0	0	296,925
Totals		4,814,761	44,244	531	125,000	0	0	4,733,474

Leaf River Gas Storage **Inv ID SCS-9508** **November 2021**
Customer: Southern Company Services Inc. **Svc Req K: SCS00062S** **Contract Units: Dth**
Svc Req K Effective Date: 04/01/2013 **Svc Req K Termination Date: 03/31/2027**

Quantities by Location		A	B	C	D	E
Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net		
Destin	PRPXXXX	0	0	0		
Gulf South	PRPXXXX	0	0	0		
Midct Express	PRPXXXX	0	0	0		
Sonat	PRPXXXX					
Tennessee Gas	PRPXXXX	0	0	0		
Transco	PRPXXXX	0	0	0		
Venture	PRXXXXX					
LR HUB	PRPXXXX					

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Injection Charge)	Amt Due	Unit Price (Unit Charge)	Amt Due	Total
1	11/09/21	288208	06	D				\$ 0.00000000	\$ 0.00	
2	11/13/21	288268	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
3	11/14/21	288281	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
4	11/15/21	288280	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
5	11/28/21	288864	07	D			\$ 0.00	\$ 0.00000000	\$ 0.00	\$ 0.00
6	Totals									\$ 0.00

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

Beginning Balance		4,517,836
Injections		44,244
Fuel Loss on Injections		531

Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 2022000 L-EL ACN 2022-003-1-1

Description: FD



44-2.5

Withdrawals	125,000
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none

12/4/21

Ending Balance

A	B	C	D	E
Svc Req K Totals				

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Total Injection Charge Fee			
3	Total Unit Charge Fee			\$ 0.00
Invoice Total Amount				

44-24



Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-21; ACN 2022-003-1-1

Description: FS

11/24/21

Leaf River Gas Storage Inv ID SCS-9508 November 2021
 Customer: Southern Company Services Inc. Svc Req K: SCS03085S Contract Units:
 Dth
 Svc Req K Effective Date: 04/01/2021 Svc Req K Termination Date: 03/31/2022

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
Destin	PRPDXXXX	0	0	0
Gulf South	PRPDXXXX	0	0	0
Midct Express	PRPDXXXX	0	0	0
Sonat	PRPDXXXX	0	0	0
Tennessee Gas	PRPDXXXX	0	0	0
Transco	PRPDXXXX	0	0	0
Venture	PRXXXXXX	0	0	0
LR HUB	PRPDXXXX	0	0	0

Transactional Detail

No Transactions This Period

Storage Activity Summary

	A	B	C	D	E
Beginning Balance					
Injections					0
Fuel Loss on Injections					0
Withdrawals					0
Fuel Loss on Withdrawals					0
Inventory Adjustments					0
Dome Swaps					none
Ending Balance					

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Total Injection Charge Fee			\$ 0.00
3	Total Unit Charge Fee			\$ 0.00
Invoice Total Amount				

44-2.4

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-1

Description: ES



A	B	C	D	E	F	G	H	I	J	K
79	05/25/21	280354	07	D			\$ 0.00000000	\$ 0.00		
80	05/26/21	279651	06	D			\$ 0.00000000	\$ 0.00		
81	05/26/21	279682	07	D			\$ 0.00000000	\$ 0.00		
82	05/26/21	280700	07	D			\$ 0.00000000	\$ 0.00		
83	05/27/21	279652	06	D			\$ 0.00000000	\$ 0.00		
84	05/27/21	279683	07	D			\$ 0.00000000	\$ 0.00		
85	05/27/21	280743	07	D			\$ 0.00000000	\$ 0.00		
86	05/28/21	279653	06	D			\$ 0.00000000	\$ 0.00		
87	05/28/21	279684	07	D			\$ 0.00000000	\$ 0.00		
88	05/29/21	279654	06	D			\$ 0.00000000	\$ 0.00		
89	05/29/21	279685	07	D			\$ 0.00000000	\$ 0.00		
90	05/30/21	279655	06	D			\$ 0.00000000	\$ 0.00		
91	05/30/21	279686	07	D			\$ 0.00000000	\$ 0.00		
92	05/31/21	279656	06	D			\$ 0.00000000	\$ 0.00		
93	05/31/21	279687	07	D			\$ 0.00000000	\$ 0.00		
94	05/31/21	281423	06	D			\$ 0.00000000	\$ 0.00		
Totals									\$ 0.00	\$

MP 4/22

Transaction Type Codes

08 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	78 Hub To Storage			

Storage Activity Summary

1	Beginning Balance	
2	Injections	
3	Fuel Loss on Injections	
4	Withdrawals	
5	Fuel Loss on Withdrawals	0
6	Inventory Adjustments	0
7	Dome Swaps	none
8	Ending Balance	

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
9 1	Monthly Storage Rate Fee			
10 2	Injection Deliverability Rate	0	0	\$ 0.00
11 3	Total Transaction Rate Fee			
12 4	Total Transportation Rate Fee			\$ 0.00
13	Invoice Total Amount			



SOURCE

A B C D E F G H I J K

23	05/19/21	262361	06	D				\$ 0.00000000	\$ 0.00	
24	05/20/21	262371	06	D				\$ 0.00000000	\$ 0.00	
25	05/21/21	262385	06	D				\$ 0.00000000	\$ 0.00	
26	05/22/21	262512	06	D				\$ 0.00000000	\$ 0.00	
27	05/23/21	262513	06	D				\$ 0.00000000	\$ 0.00	
28	05/24/21	262514	06	D				\$ 0.00000000	\$ 0.00	
29	05/25/21	262548	06	D				\$ 0.00000000	\$ 0.00	
30	05/26/21	263247	06	D				\$ 0.00000000	\$ 0.00	
31	05/27/21	263840	06	D				\$ 0.00000000	\$ 0.00	
32	05/31/21	266837	06	D				\$ 0.00000000	\$ 0.00	
Totals										\$ 0.00

MP

Transaction Type Codes

06 Storage Injection	208 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		
132 Wheel	11 Storage Inventory Transfer (Dome Swap)			
71 Hub Sell	72 Hub Buy			
73 Wheel To Hub	74 Wheel From Hub			
75 Storage To Hub	76 Hub To Storage			

Storage Activity Summary

1	Beginning Balance	
2	Injections	
3	Fuel Loss on Injections	
4	Withdrawals	
5	Fuel Loss on Withdrawals	0
6	Inventory Adjustments	0
7	Dome Swaps	none
8	Ending Balance	

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee	6,000,000	0.19	
2	Total Injection Charge Fee			
3	Total Unit Charge Fee			\$ 0.00
12	Invoice Total Amount			



SOURCE

44-4.12

A B C D E F G H I J K

19	11/09/21	282063	07	D				\$ 0.00000000	\$ 0.00	
20	11/10/21	281850	06	D				\$ 0.00000000	\$ 0.00	
21	11/10/21	282064	07	D				\$ 0.00000000	\$ 0.00	
22	11/11/21	281851	06	D				\$ 0.00000000	\$ 0.00	
23	11/11/21	282065	07	D				\$ 0.00000000	\$ 0.00	
24	11/12/21	281852	06	D				\$ 0.00000000	\$ 0.00	
25	11/12/21	282066	07	D				\$ 0.00000000	\$ 0.00	
26	11/13/21	281853	06	D				\$ 0.00000000	\$ 0.00	
27	11/13/21	282067	07	D				\$ 0.00000000	\$ 0.00	
28	11/14/21	281854	06	D				\$ 0.00000000	\$ 0.00	
29	11/14/21	282068	07	D				\$ 0.00000000	\$ 0.00	
30	11/14/21	291185	07	D				\$ 0.00000000	\$ 0.00	
31	11/15/21	281855	06	D				\$ 0.00000000	\$ 0.00	
32	11/15/21	282069	07	D				\$ 0.00000000	\$ 0.00	
33	11/16/21	281856	06	D				\$ 0.00000000	\$ 0.00	
34	11/16/21	282070	07	D				\$ 0.00000000	\$ 0.00	
35	11/16/21	291217	06	D				\$ 0.00000000	\$ 0.00	
36	11/17/21	281857	06	D				\$ 0.00000000	\$ 0.00	
37	11/17/21	282071	07	D				\$ 0.00000000	\$ 0.00	
38	11/17/21	291206	06	D				\$ 0.00000000	\$ 0.00	
39	11/18/21	281858	06	D				\$ 0.00000000	\$ 0.00	
40	11/18/21	282072	07	D				\$ 0.00000000	\$ 0.00	
41	11/18/21	291230	06	D				\$ 0.00000000	\$ 0.00	
42	11/18/21	291231	06	D				\$ 0.00000000	\$ 0.00	
43	11/19/21	281859	06	D				\$ 0.00000000	\$ 0.00	
44	11/19/21	282073	07	D				\$ 0.00000000	\$ 0.00	
45	11/19/21	291240	06	D				\$ 0.00000000	\$ 0.00	
46	11/19/21	291244	07	D				\$ 0.00000000	\$ 0.00	
47	11/20/21	281860	06	D				\$ 0.00000000	\$ 0.00	
48	11/20/21	282074	07	D				\$ 0.00000000	\$ 0.00	
49	11/21/21	281861	06	D				\$ 0.00000000	\$ 0.00	
50	11/21/21	282075	07	D				\$ 0.00000000	\$ 0.00	
51	11/22/21	281862	06	D				\$ 0.00000000	\$ 0.00	
52	11/22/21	282076	07	D				\$ 0.00000000	\$ 0.00	
53	11/22/21	291268	07	D				\$ 0.00000000	\$ 0.00	
54	11/23/21	281863	06	D				\$ 0.00000000	\$ 0.00	
55	11/23/21	282077	07	D				\$ 0.00000000	\$ 0.00	
56	11/24/21	281864	06	D				\$ 0.00000000	\$ 0.00	
57	11/24/21	282078	07	D				\$ 0.00000000	\$ 0.00	
58	11/25/21	281865	06	D				\$ 0.00000000	\$ 0.00	
59	11/25/21	282079	07	D				\$ 0.00000000	\$ 0.00	
60	11/26/21	281866	06	D				\$ 0.00000000	\$ 0.00	
61	11/26/21	282080	07	D				\$ 0.00000000	\$ 0.00	
62	11/27/21	281867	06	D				\$ 0.00000000	\$ 0.00	
63	11/27/21	282081	07	D				\$ 0.00000000	\$ 0.00	
64	11/28/21	281868	06	D				\$ 0.00000000	\$ 0.00	
65	11/28/21	282082	07	D				\$ 0.00000000	\$ 0.00	
66	11/29/21	281869	06	D				\$ 0.00000000	\$ 0.00	
67	11/29/21	282083	07	D				\$ 0.00000000	\$ 0.00	
68	11/29/21	291328	07	D				\$ 0.00000000	\$ 0.00	
69	11/30/21	281870	06	D				\$ 0.00000000	\$ 0.00	
70	11/30/21	282084	07	D				\$ 0.00000000	\$ 0.00	
71	11/30/21	291680	07	D				\$ 0.00000000	\$ 0.00	

M/4/22

Totals

Transaction Type Codes

06 Storage Injection	206 Storage Injection - Secondary	12 Authorized INJ Overrun	07 Storage Withdrawal	207 Storage Withdrawal - Secondary
13 Authorized WD Overrun	26 Park	27 Park WD		
28 Loan	29 Loan Payback	31 Meter Bounce		



- 132 Wheel
- 71 Hub Sell
- 73 Wheel To Hub
- 75 Storage To Hub
- 11 Storage Inventory Transfer (Dome Swap)
- 72 Hub Buy
- 74 Wheel From Hub
- 76 Hub To Storage

MP
1/2/12

A	B	C	D	E
Storage Activity Summary				
Beginning Balance				
Injections				
Fuel Loss on Injections				
Withdrawals				
Fuel Loss on Withdrawals				0
Inventory Adjustments				0
Dome Swaps				none
Ending Balance				

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Injection Deliverability Rate	0	0	\$ 0.00
3	Total Transaction Rate Fee			
4	Total Transportation Rate Fee			\$ 0.00
5 Invoice Total Amount				



SOURCE



A

Withdrawals
Fuel Loss on Withdrawals
Inventory Adjustments
Dome Swaps

B

125,000
0
0
none

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Ending Balance

Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Rate Fee			
2	Total Injection Charge Fee			
3	Total Unit Charge Fee			\$ 0.00
4	Invoice Total Amount			



FORM OF SERVICE AGREEMENT
(For Use Under Seller's Rate Schedule FT)

MA
4/22

THIS AGREEMENT entered into this 16th day of September, 2011, by and between TRANSCONTINENTAL GAS PIPE LINE COMPANY, LLC, a Delaware limited liability company, hereinafter referred to as "Seller," first party, and SOUTHERN COMPANY SERVICES, INC., as "Agent," for GEORGIA POWER COMPANY, ALABAMA POWER COMPANY, MISSISSIPPI POWER COMPANY, GULF POWER COMPANY, AND SOUTHERN POWER COMPANY ("Principals"), hereinafter individually and collectively referred to as "Buyer," second party, which Principals meet the requirements set forth in Section 8.3 of Rate Schedule FT which is incorporated herein by reference.

WITNESSETH

1 WHEREAS, by order issued August 25, 2011, in Docket No. CP11-18-000, the Federal Energy
2 Regulatory Commission ("FERC") has authorized Seller's Mid-South Expansion Project (referred to as
3 "Mid-South"); and

4 WHEREAS, Mid-South will be constructed in two phases, with Phase I to add [REDACTED] per day of
5 incremental firm transportation capacity by a proposed in-service date of September 1 [REDACTED] and Phase
6 II to add [REDACTED] per day of incremental firm transportation capacity by a proposed in-service date of
7 June 1, 2013; and

8 WHEREAS, Buyer has requested firm transportation service under Phase II of Mid-South and has
9 executed with Seller a Precedent Agreement, dated April 29, 2010, for such service.

10 NOW, THEREFORE, Seller and Buyer agree as follows:

11 [REDACTED] ARTICLE I
12 [REDACTED] GAS TRANSPORTATION SERVICE

13 1. Subject to the terms and provisions of this agreement and of Seller's Rate Schedule FT,
14 Buyer agrees to deliver or cause to be delivered to Seller gas for transportation and Seller agrees to
15 receive, transport and redeliver natural gas to Buyer or for the account of Buyer, on a firm basis, up to a
16 Transportation Contract Quantity ("TCQ") of [REDACTED]

17 2. Transportation service rendered hereunder shall not be subject to curtailment or
18 interruption except as provided in Section 11 and, if applicable, Section 42 of the General Terms and
19 Conditions of Seller's FERC Gas Tariff.

20 ARTICLE II
21 POINT(S) OF RECEIPT

22 Buyer shall deliver or cause to be delivered gas at the point(s) of receipt hereunder at a pressure
23 sufficient to allow the gas to enter Seller's pipeline system at the varying pressures that may exist in



MP
4/12

such system from time to time; provided, however, the pressure of the gas delivered or caused to be delivered by Buyer shall not exceed the maximum operating pressure(s) of Seller's pipeline system at such point(s) of receipt. In the event the maximum operating pressure(s) of Seller's pipeline system, at the point(s) of receipt hereunder, is from time to time increased or decreased, then the maximum allowable pressure(s) of the gas delivered or caused to be delivered by Buyer to Seller at the point(s) of receipt shall be correspondingly increased or decreased upon written notification of Seller to Buyer. The point(s) of receipt for natural gas received for transportation pursuant to this agreement shall be:

See Exhibit A, attached hereto, for points of receipt.

ARTICLE III
POINT(S) OF DELIVERY

Seller shall redeliver to Buyer or for the account of Buyer the gas transported hereunder at the following point(s) of delivery and at a pressure(s) of:

See Exhibit B, attached hereto, for points of delivery and pressures.

ARTICLE IV
TERM OF AGREEMENT

1 This agreement shall be effective as of the later of June 1, 2013 or the date that all of Seller's Mid-
2 South facilities necessary to provide firm transportation service to Buyer have been constructed and are
3 ready for service as determined in Seller's sole opinion and shall remain in force and effect until 9:00
4 a.m. Central Clock Time [REDACTED] and thereafter until terminated by Seller or Buyer upon at least
5 [REDACTED] written notice; provided, however, this agreement shall terminate immediately and, subject
6 to the receipt of necessary authorizations, if any, Seller may discontinue service hereunder if (a) Buyer,
7 in Seller's reasonable judgment fails to demonstrate creditworthiness, and (b) Buyer fails to provide
8 adequate security in accordance with Section 32 of the General Terms and Conditions of Seller's Volume
9 No. 1 Tariff.

[REDACTED]

ARTICLE V
RATE SCHEDULE AND PRICE

1. Buyer shall pay Seller for natural gas delivered to Buyer hereunder in accordance with Seller's Rate Schedule FT and the applicable provisions of the General Terms and Conditions of Seller's FERC Gas Tariff as filed with the Federal Energy Regulatory Commission, and as the same may be legally amended or superseded from time to time. Such rate schedule and General Terms and Conditions are by this reference made a part hereof. In the event Buyer and Seller mutually agree to a negotiated rate pursuant to the provisions in Section 53 of the General Terms and Conditions and specified term for service hereunder, provisions governing such negotiated rate (including surcharges) and term shall be set forth on Exhibit C to the service agreement.

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-8.2

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-8.4

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-8.5

[Page 1]

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-8.6

[Page 1]

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-9

[Page 1]

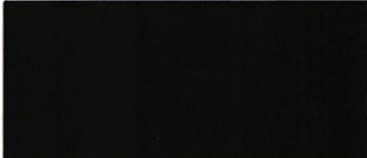
Selected Items from FTS

MP
4/22



July 19, 2018

Alan Kilpatrick
Southern Company Services, Inc.
600 North 18th Street
Birmingham, AL 35203



Re: Negotiated Rate Letter Agreement to
EPT Service Agreement No. 49811
between
GULF SOUTH PIPELINE COMPANY, LP and
SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER
COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI
POWER COMPANY, AND SOUTHERN POWER COMPANY
dated July 19, 2018

Dear Alan:

This Negotiated Rate Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Service Agreement ("Contract") between Gulf South Pipeline Company, LP ("Gulf South") and Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement shall control. In the event the language of this Agreement conflicts with Gulf South's FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff shall control.

1. Gulf South shall provide primary firm service under the Agreement from Receipt Point(s) to the Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.



(b) The negotiated rate(s) for each Primary Point/Point Pair is reflected on Exhibit A. In addition to the rate(s) set forth in Exhibit A, Gulf South shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Gulf South is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for transportation service utilizing the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs specifically listed on Exhibit A, up to Customer's MDQ. The rates associated with the Primary Point(s)/Point Pair(s), Expansion Path(s), and/or ELIs listed in Exhibit B are applicable only if Customer elects to add such Primary Point(s), Expansion Path(s), and/or ELIs to Exhibit A, pursuant to the requirements of the Tariff and prior to nomination. The rates in Exhibit C are applicable only for transportation service utilizing the eligible supplemental point(s) specifically listed on Exhibit C. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Gulf South is authorized to charge pursuant to its Tariff shall apply unless the parties amend Exhibits A, B, and/or C in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service.



5/23/18

SOURCE



44-10

1/12/12

4. The rates set forth in this Agreement shall stay in effect for the term of this Agreement without regard to any changes that may occur to Gulf South's maximum/minimum rates, fuel charges, or surcharges other than ACA. Gulf South shall have the unilateral right to file with the appropriate regulatory authority and make changes effective in the filed rates, charges, and services in Gulf South's Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. This Agreement shall be governed by and construed under the laws of the State of Texas, excluding any provision which would direct the application of the laws of another jurisdiction.

2

If Southern Company Services, Inc., as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Southern Power Company agrees with the terms and conditions, please so indicate by signing the duplicate originals in the appropriate spaces provided below and returning the originals to Gulf South.



Very truly yours,
GULF SOUTH PIPELINE COMPANY, LP
By: GS Pipeline Company, LLC
Its General Partner
By: Shelley Frisby
Name: Shelley Frisby
Title: Vice President, Power Generation
Date: 7/25/18

ACCEPTED AND AGREED TO this _____ day of _____, 2018.

SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY,
GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY,
AND SOUTHERN POWER COMPANY

By: Scott Teel
Name: Scott Teel
Title: V.P. Commercial Operations WT

AMK

Signature page to Negotiated Rate Letter Agreement, Agreement No. 49811, dated July 19, 2018.

SOURCE



44-101

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-10.2

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-10.3

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-10.4

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-10.5

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-10.6

[Page 1]

Selected Items from FTS

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-10.7

[Page 1]

Selected Items from FTS

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 44-11.1

[Page 1]

Selected Items from FTS

MP 5/12

Exhibit A to the Firm Storage Service Agreement between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Southern Power Company(Customer) dated March 27, 2012

Transaction Confirmation B

A

B

Maximum Storage Quantity ("MSQ") [redacted] Dth
 Maximum Daily Injection Quantity ("MDIQ") [redacted] Dth
 Maximum Daily Withdrawal Quantity ("MDWQ") [redacted] Dth

Primary Receipt Point Southern Natural Gas Company
 Maximum Daily Receipt Quantity ("MDRQ") [redacted] Dth*
 Primary Receipt Point Transcontinental Gas Pipe Line Co [redacted] Dth*
 Maximum Daily Receipt Quantity ("MDRQ") [redacted] Dth*
 Primary Receipt Point Midcontinent Express Pipeline, LLC [redacted] Dth*
 Maximum Daily Receipt Quantity ("MDRQ") [redacted] Dth*
 Primary Delivery Point Southern Natural Gas Company [redacted] Dth*
 Maximum Daily Delivery Quantity ("MDDQ") [redacted] Dth*
 Primary Delivery Point Transcontinental Gas Pipe Line Co [redacted] Dth*
 Maximum Daily Delivery Quantity ("MDDQ") [redacted] Dth*

Start Date [redacted]
End Date [redacted]

Storage Reservation Charge [redacted] \$/Dth-mo
 Withdrawal Reservation Charge [redacted] \$/Dth-mo
 Injection Reservation Charge [redacted] \$/Dth-mo
 Storage Injection Charge [redacted] \$/Dth
 Storage Withdrawal Charge [redacted] \$/Dth
 Fuel Reimbursement [redacted]

The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions:

Level of MSQ	MDIQ Multiplier
0 to 50%	100%
Greater than 50% to 85%	75%
Greater than 85%	50%

No Injection Ratchets

* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval:
Signature: [Signature] Date: 4/9/2012

AMK
ZAH
RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

Description: [redacted]
 Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EE; ACN 2022-003-1-1
 No Storage Fee

SOURCE



3/22

minimum coverages and limits for policies of insurance that Petal shall maintain throughout the term of such Firm Storage Service Agreement, and (iv) set forth obligations with respect to compliance with the Federal Acquisition Regulation.

NOW THEREFORE, for valuable consideration received and in consideration of the mutual covenants herein assumed, Petal and Customer agree as follows:

1. Market-Based Prices. Customer agrees to pay Petal the following market-based monthly charges for firm storage service under Article III of the Firm Storage Service Agreement:

- 1 Storage Capacity Charge: [REDACTED] MMBtu ①
 - 2 Storage Deliverability Charge: [REDACTED] MMBtu ②
 - 3 Storage Injection Charge: [REDACTED] MMBtu
 - 4 Overrun Injection Charge: [REDACTED] MMBtu
 - 5 Storage Withdrawal Charge: [REDACTED] MMBtu
 - 6 Overrun Withdrawal Charge: [REDACTED] MMBtu
- FTS Credit:

7 [REDACTED] 50

8 [REDACTED] 07

9 [REDACTED]

10 [REDACTED]

11 [REDACTED] 4-5.3

12 [REDACTED]

13 [REDACTED]

14 [REDACTED]

[REDACTED]

Each month during the term of the Firm Storage Service Agreement, the amount due for service in such month based upon the foregoing charges, plus any applicable surcharges, shall be reduced by an amount equal to (i) the amounts (excluding fuel) invoiced Customer by Petal for service under the Firm Transportation Service Agreement between Petal and Customer providing for Petal's firm transportation of up to 700,000 MMBtu per day between its storage facilities and the pipeline facilities of Southern Natural Gas Company, Transcontinental Gas Pipe Line Corporation and Destin Pipeline, L.L.C. plus (ii) the amounts (excluding fuel) invoiced Customer by Tennessee Gas Pipeline Company ("Tennessee") for Firm Transportation of up to 100,000 MMBtu per day by backhaul from the Petal-Tennessee interconnect to Tennessee's interconnect with Koch Gateway Pipeline Company's high pressure line at Kiln, Mississippi.

Gulf Power Company
 Fuel Adjustment Clause
 Twelve Month Period Ended December 31, 2021
 Dkt 20220001-EI; ACN 2022-003-1-1
 Description: NG STORAGE EXP.

MA
3/22

ARTICLE VIII

RATES

8.1. Storage Charges. On the 25th day of each month after receipt of an invoice for same, Shipper shall pay to Bay Gas the following charges:

- 1 8.1.1. Firm Services Monthly Demand Charge - [REDACTED] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract.
- 2 8.1.2. Injection and Withdrawal Charges [REDACTED] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [REDACTED] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- 3
- 4 8.1.3. Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [REDACTED] of all volumes of gas tendered by Shipper for injection at the Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [REDACTED] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [REDACTED] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.
- 5
- 6

A
[REDACTED]

7 8.2. Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in Section 12.14 of the Statement of Conditions, unable to provide storage services, or a portion thereof, under this Contract for a consecutive [REDACTED] period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.

Description:
Gulf Power Company
Fuel Adjustment Clause
Twelve Month Period Ended December 31, 2021
Dkt 20220001-EE; ACN 2022-003-1-1
NO STORAGE EXP.

ARTICLE IX

TAXES

9.1. (a) Shipper agrees to pay Bay Gas, by way of reimbursement, on the twenty-fifth (25th) day of each month after receipt of an invoice for same, all taxes levied or imposed upon Bay Gas after the date hereof; and any increases in existing taxes which may be made effective after the date hereof, with respect to the storage of gas hereunder. Bay Gas agrees to pass through to Shipper in its monthly billings any savings resulting from decreases in existing taxes which may be made effective

PBC

Docket No. 20240001-EI

REVISED EXHIBIT “C”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2022-003-1-1**

REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
 TITLE: List of Confidential Workpapers
 AUDIT: FPL, Fuel Audit
 AUDIT CONTROL NO: 2022-003-1-1
 DOCKET NO: 20240001-EI
 DATE: July 11, 2024

Bold indicates a change in confidentiality status or a new declarant.

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-1.13	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.14	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.15	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.16	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.17	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.18	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.19	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.20	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.21	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.22	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.23	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-1.24	Generation Fuel Cost Schedules	1	N	Cols. E and F, as marked		
43-3.1.1	Interchange Analysis Reconciliation	1	N	Cols. D and F, as marked		
43-3.1.2	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked	(d), (e)	Manuel P. Acosta
43-3.1.3	Interchange Analysis Reconciliation	1	Y	Cols. D and F, as marked Line 1, as marked	(d), (e)	Manuel P. Acosta
43-3.1.4	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked Block 1, as marked	(d), (e)	Manuel P. Acosta
43-3.1.5	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	Manuel P. Acosta
43-3.1.6	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	Manuel P. Acosta
43-3.1.7	Interchange Analysis Reconciliation	1	Y	Cols. D, F, G and K, as marked	(d), (e)	Manuel P. Acosta
43-3.1.8	Interchange Analysis Reconciliation	1	Y	Cols. C, D and I, as marked	(d), (e)	Manuel P. Acosta

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3.2	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	Manuel P. Acosta
43-3.2.1	Interchange Analysis Reconciliation	1	Y	Cols. D-G, as marked	(d), (e)	Manuel P. Acosta
43-3.2.2	Interchange Analysis Reconciliation	1	N	Cols. F and G, as marked Block 1, as marked		
43-3.2.3	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked Block 1, as marked		
43-3.2.4	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.2.5	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.2.6	Interchange Analysis Reconciliation	1	N	Cols. D and K, as marked		
43-3.2.7	Interchange Analysis Reconciliation	1	N	Cols. C, D and E, as marked		
43-3.1	Interchange Analysis Reconciliation	1	N	Cols. B and C, as marked		
43-3.3	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	Manuel P. Acosta
43-3.3.1	Interchange Analysis Reconciliation	1	N	Cols. E-G, as marked		
43-3.3.2	Interchange Analysis Reconciliation	1	N	Cols. D and F, as marked		
43-3.3.3	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked Block 1, as marked		
43-3.3.3.1	Interchange Analysis Reconciliation	1	N	Cols. D and I, as marked		
43-3.3.4	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.3.5	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.3.6	Interchange Analysis Reconciliation	1	N	Cols. D and K, as marked		
43-3.3.7	Interchange Analysis Reconciliation	1	N	Cols. C, E and F, as marked		
43-3.4	Interchange Analysis Reconciliation	1	Y	Cols. B and C, as marked	(d), (e)	Manuel P. Acosta
43-3.4.1	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.4.2	Interchange Analysis Reconciliation	1	N	Cols. D and F, as marked		
43-3.4.3	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked Block 1, as marked		
43-3.4.4	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.4.5	Interchange Analysis Reconciliation	1	N	Cols. D-G, as marked		
43-3.4.6	Interchange Analysis Reconciliation	1	N	Cols. D and K, as marked		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-3.4.7	Interchange Analysis Reconciliation	1	N	Cols. C, E and F, as marked		
43-5	Selected pages from the Purchased Power Documents	1	N	Cols. A and B, as marked		
43-5.1	Selected pages from the Purchased Power Documents	1	N	Cols. A and B, as marked		
43-5.2	Selected items from other IIC Reports	1	Y	Col. A, as marked	(d), (e)	Manuel P. Acosta
43-5.3	Selected items from other IIC Reports	1	Y	Cols. A and B, as marked	(d), (e)	Manuel P. Acosta
43-5.2.1	Selected items from PPA Support	1	Y	Line 1, as marked Cols. A, C and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	Manuel P. Acosta
43-5.2.2	Selected items from PPA Support	1	Y	Line 1, as marked Cols. A, C and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	Manuel P. Acosta
43-5.2.3	Selected items from PPA Support	1	Y	Line 1, as marked Cols. A, C and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	Manuel P. Acosta
43-5.3.1	Selected items from PPA Support	1	Y	Cols. B and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	Manuel P. Acosta
43-5.3.2	Selected items from PPA Support	1	Y	Cols. B and D, as marked (Bank acct. number redacted on original workpaper)	(d), (e)	Manuel P. Acosta
43-5.4	IIC Pool Bills	1	Y	Col. B, as marked Lns. 1-3, as marked	(d), (e)	Manuel P. Acosta
43-5.4.1	IIC Pool Bills	1	N	Col. C, as marked		
43-6.1	Mark-up Gain on Economy of Sales	1	N	Col. B, as marked		
43-6.1.1	IIC Pool Bills	1	N	Cols. C, D and H, as marked		
43-6.1.2	IIC Pool Bills	1	N	Col. E, as marked		
43-6.1.3	IIC Pool Bills	1	N	Col. E, as marked		
43-6.2	Mark-up Gain on Economy of Sales	1	N	Col. B, as marked		
43-6.2.1	IIC Pool Bills	1	N	Cols. C-E, as marked		
43-6.2.2	IIC Pool Bills	1	N	Cols. B and C, as marked		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
43-6.2.3	IIC Pool Bills	1	N	Col. D, as marked		
43-6.3	Mark-up Gain on Economy of Sales	1	N	Col. B, as marked		
43-6.3.1	IIC Pool Bills	1	N	Cols. C-E, as marked		
43-6.3.2	IIC Pool Bills	1	N	Cols. B and C, as marked		
43-6.3.3	IIC Pool Bills	1	N	Col. D, as marked		
43-6.4.1	IIC Pool Bills	1	N	Cols. C-E, as marked		
43-6.4	Mark-up Gain on Economy of Sales	1	N	Col. B, as marked		
43-6.4.2	IIC Pool Bills	1	N	Lns 3 and 4, as marked Cols. B and C, as marked		
43-6.4.3	IIC Pool Bills	1	N	Cols. D-F, as marked		
44-1	Selected Items from Natural Gas Invoices and AP	1	N	Cols. A and C, as marked		
44-1.1	Selected Items from Natural Gas Invoices and AP	1	N	Cols. B-E, as marked		
44-1.2	Selected Items from Natural Gas Invoices and AP	1	N	Col. E, as marked		
44-1.3	Selected Items from Natural Gas Invoices and AP	1	Y	Col. B, as marked Lns. 1 and 4, as marked	(d), (e)	Manuel P. Acosta
44-1.4	Selected Items from Natural Gas Invoices and AP	1	N	Cols. A and C, as marked		
44-1.5	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked Lns. 1-22, as marked	(d), (e)	Manuel P. Acosta
44-1.6	Selected Items from Natural Gas Invoices and AP	1	Y	Cols E-H, J & K, as marked Lns. 1-4, 8-12, as marked	(d), (e)	Manuel P. Acosta
44-1.7	Selected Items from Natural Gas Invoices and AP	1	Y	Col. B, as marked Lns. 1-4, as marked	(d), (e)	Manuel P. Acosta
44-1.8	Selected Items from Natural Gas Invoices and AP	1	N	Cols. D-K, as marked Line 1, as marked		
44-2	Selected Items from Natural Gas Invoices and AP	1	N	Cols. A and C, as marked		
44-2.1	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked Lns. 1-18, as marked	(d), (e)	Manuel P. Acosta
44-2.2	Selected Items from Natural Gas Invoices and AP	1	Y	Cols E-H, J & K, as marked	(d), (e)	Manuel P. Acosta
44-2.3	Selected Items from Natural Gas Invoices and AP	1	Y	Col. E, as marked Lns. 1-4, as marked	(d), (e)	Manuel P. Acosta
44-2.4	Selected Items from Natural Gas Invoices and AP	1	N	Cols. A and C, as marked		
44-2.5	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked Lns. 1-6, as marked	(d), (e)	Manuel P. Acosta

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-2.6	Selected Items from Natural Gas Invoices and AP	1	Y	Line 1, as marked Cols. C-E, as marked	(d), (e)	Manuel P. Acosta
44-2.7	Selected Items from Natural Gas Invoices and AP	1	Y	Cols. C-E, as marked	(d), (e)	Manuel P. Acosta
44-2.8	Selected Items from Natural Gas Invoices and AP	1	N	Cols. F-K, as marked Line 4, as marked		
44-4	Selected Items from NG-FTS Invoices	1	N	Cols. C and D, as marked		
44-4.1	Selected Items from NG-FTS Invoices	1	N	Cols. C and D, as marked		
44-4.2	Selected Items from NG-FTS Invoices	1	N	Cols. C and D, as marked		
44-4.4	Selected Items from NG-FTS Invoices	1	N	Cols. D and P-R, as marked		
44-4.5	Selected Items from NG-FTS Invoices	1	N	Cols. D and P-R, as marked		
44-4.6	Selected Items from NG-FTS Invoices	1	N	Cols. F and G, as marked Lns. 1-5, as marked		
44-4.7	Selected Items from NG-FTS Invoices	1	N	Cols. A and C, as marked		
44-4.8	Selected Items from NG-FTS Invoices	1	Y	Cols E-H, J & K, as marked Lns. 1-4, 8, 9, 11 and 13, as marked	(d), (e)	Manuel P. Acosta
44-4.9	Selected Items from NG-FTS Invoices	1	N	Cols. P-R, as marked		
44-4.10	Selected Items from NG-FTS Invoices	1	N	Cols. D and N-R, as marked		
44-4.11	Selected Items from NG-FTS Invoices	1	N	Cols. A and C, as marked		
44-4.12	Selected Items from NG-FTS Invoices	1	Y	Cols E- H, J & K, as marked Lns. 1-4, 8-10 and 12, as marked	(d), (e)	Manuel P. Acosta
44-4.13	Selected Items from NG-FTS Invoices	1	N	Cols. B-D and I-K, as marked		
44-5	Selected Items from NG-FTS Invoices	1	N	Cols. C and D, as marked		
44-5.1	Selected Items from NG-FTS Invoices	1	N	Cols. C and D, as marked		
44-5.2	Selected Items from NG-FTS Invoices	1	N	Cols. C and D, as marked		
44-5.3	Selected Items from NG-FTS Invoices	1	N	Cols. D and P-R, as marked		
44-5.4	Selected Items from NG-FTS Invoices	1	N	Cols. D and P-R, as marked		

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-5.5	Selected Items from NG-FTS Invoices	1	N	Cols. B, E-G, as marked		
44-5.6	Selected Items from NG-FTS Invoices	1	N	Cols. A and C, as marked		
44-5.7	Selected Items from NG-FTS Invoices	1	Y	Cols. C-E, as marked Lns. 1-18, as marked	(d), (e)	Manuel P. Acosta
44-5.8	Selected Items from NG-FTS Invoices	1	Y	Cols. E-H and J-K, as marked	(d), (e)	Manuel P. Acosta
44-5.9	Selected Items from NG-FTS Invoices	1	Y	Col. E, as marked Lns. 1, 3 and 5, as marked	(d), (e)	Manuel P. Acosta
44-5.10	Selected Items from NG-FTS Invoices	1	N	Cols. B-D and I-K, as marked		
44-5.11	Selected Items from NG-FTS Invoices	1	N	Cols. P-R, as marked		
44-5.12	Selected Items from NG-FTS Invoices	1	N	Cols. D-E and N-R, as marked		
44-5.13	Selected Items from NG-FTS Invoices	1	N	Cols. A and C, as marked		
44-5.14	Selected Items from NG-FTS Invoices	1	Y	Cols. C-E, as marked Lns. 1-6 and 17-19, as marked	(d), (e)	Manuel P. Acosta
44-5.15	Selected Items from NG-FTS Invoices	1	Y	Col. B, as marked Lns. 1, 2 and 4, as marked	(d), (e)	Manuel P. Acosta
44-6	Selected Items from FTS	1	N	Cols. B, D-G, as marked Lns. 1-5, 8, 15-16, and 18-22, as marked		
44-7	Selected Items from FTS	1	N	Cols. B-F, as marked		
44-8	Selected Items from FTS	1	Y	Lns. 4-6 and 16, as marked	(d), (e)	Manuel P. Acosta
44-8.1	Selected Items from FTS	1	Y	Lns 4 and 5, as marked	(d), (e)	Manuel P. Acosta
44-8.2	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-8.3	Selected Items from FTS	1	N			
44-8.4	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-8.5	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-8.6	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-9	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-10	Selected Items from FTS	1	Y	Lns. 1-5, as marked	(d), (e)	Manuel P. Acosta
44-10.1	Selected Items from FTS	1	Y	Lns. 1-2, as marked	(d), (e)	Manuel P. Acosta

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-10.2	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-10.3	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-10.4	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-10.5	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-10.6	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-10.7	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
44-11	Selected Items from FTS	1	Y	Lns. 1-3, as marked	(d), (e)	Manuel P. Acosta
44-11.1	Selected Items from FTS	1	Y	ALL	(d), (e)	Manuel P. Acosta
46	Coal Reconciliation	1	N			
46-8	Select Items from Fuel Receipts and Accruals	1	N	Col. E, as marked		
46-8.1	Select Items from Fuel Receipts and Accruals	1	N			
46-8.2	Select Items from Fuel Receipts and Accruals	1	N	Col. D, as marked		
46-9	Select Items from Fuel Receipts and Accruals	1	N	Col. E - G, as marked		
46-9.1	Select Items from Fuel Receipts and Accruals	1	N			
46-9.2	Select Items from Fuel Receipts and Accruals	1	N	Col. D, as marked		
46-9.3	Select Items from Fuel Receipts and Accruals	1	N			
46-10	Select Items from Fuel Receipts and Accruals	1	N	Cols. C and E, as marked		
46-10.1	Select Items from Fuel Receipts and Accruals	1	N	Cols. C and D, as marked		
46-10.2	Select Items from Fuel Receipts and Accruals	1	N	Cols. B-E, as marked		
46-11	Select Items from Fuel Receipts and Accruals	1	N	Cols. B, C, E and F, as marked		
49-2	Interchange Analysis Reports	1	N	Cols. D, E, F, L and M, as marked Lns. 1 and 2, as marked		
49-5	Interchange Analysis Reports	1	N	Cols. E, F, L and M, as marked		
50	Selected Items from NG Storage Expense	1	N	Lns. 1-14, as marked		
50.1	Selected Items from NG Storage Expense	1	N	ALL		
50.2	Selected Items from NG Storage Expense	1	N	Lns. 1-4, as marked		
50-1	Selected Items from NG Storage Expense	1	Y	Cols. A and B, as marked	(d), (e)	Manuel P. Acosta
50-2	Selected Items from NG Storage Expense	1	Y	Lns. 1-14, as marked	(d), (e)	Manuel P. Acosta

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-3	Selected Items from NG Storage Expense	1	Y	Lns. 1-7, as marked Col. A, as marked	(d), (e)	Manuel P. Acosta
57-1	Selected Items from Coal Summaries to GL	1	N	Cols. E and F, as marked		
57-1.1	Selected Items from Coal Summaries to GL	1	N			
57-1.2	Selected Items from Coal Summaries to GL	1	N	Line 1, as marked		
57-2	Selected Items from Coal Summaries to GL	1	N	Col. E, Lns. 12 and 18, as marked		
57-2.1	Selected Items from Coal Summaries to GL	1	N	Col. D, as marked		
57-2.2	Selected Items from Coal Summaries to GL	1	N	Col. D, as marked		
57-2.3	Selected Items from Coal Summaries to GL	1	N	Col. A, Lns. 1, 4 and 5, as marked		
57-3	Selected Items from Coal Summaries to GL	1	N	Col. B, as marked		
57-4	Selected Items from Coal Summaries to GL	1	N	Cols. C and E, as marked		

Docket No. 20240001-EI

REVISED EXHIBIT “D”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2022-003-1-1**

REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20240001-EI

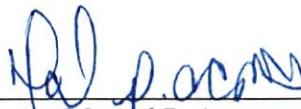
DECLARATION OF MANUEL P. ACOSTA

1. My name is Manuel P. Acosta. I am currently employed by Florida Power & Light Company ("FPL") as Senior Physical Trading Manager, Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Revised Exhibit C and the documents that are included in Revised Exhibit A to FPL's First Request for Extension of Confidential Classification of Materials Obtained in Connection with Audit No. 2022-003-1-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information and contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2023-0035-CFO-EI to render the designated information stale or public, such that continued confidential treatment would not be appropriate. Therefore, consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of thirty-six (36) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Manuel P. Acosta

Date: 7/8/24