



July 19, 2024

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of June 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

Signed by:

*Matthew Elliott*

A82DDD8F2BD04C4  
Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: JUNE 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$81,898	\$121,182	\$39,284	32.42	\$992,371	\$779,894	(\$212,477)	(27.24)		
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$238,037	\$236,340	(\$1,697)	(0.72)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,668,857	\$1,546,850	(\$3,122,006)	(201.83)	\$32,685,844	\$24,447,224	(\$8,238,620)	(33.70)		
5	DEMAND	\$3,996,569	\$4,699,142	\$702,573	14.95	\$37,946,478	\$38,628,886	\$682,409	1.77		
6	OTHER	\$442,373	\$617,168	\$174,795	28.32	\$3,120,911	\$3,568,239	\$447,328	12.54		
	LESS END-USE CONTRACT:					\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$488,672	\$464,147	(\$24,525)	(5.28)	\$3,584,437	\$3,283,260	(\$301,177)	(9.17)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,733,726	\$6,552,897	(\$2,180,829)	(33.28)	\$71,399,203	\$64,377,323	(\$7,021,880)	(10.91)		
12	NET UNBILLED	(\$1,012,395)	\$0	\$1,012,395	0.00	(\$2,350,681)	\$0	\$2,350,681	0.00		
13	COMPANY USE	\$78,155	\$0	(\$78,155)	0.00	\$278,930	\$0	(\$278,930)	(0.44)		
14	TOTAL THERM SALES (11)	\$9,186,226	\$6,552,897	(\$2,633,328)	(40.19)	\$80,112,180	\$64,377,323	(\$15,734,857)	(24.44)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	6,503,812	9,384,653	2,880,841	30.70	86,267,649	83,630,500	(2,637,149)	(3.15)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	46,950,000	46,615,000	(335,000)	(0.72)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	14,057,497	8,464,544	(5,592,953)	(66.08)	135,507,262	81,805,237	(53,702,024)	(65.65)		
19	DEMAND	97,199,460	191,468,100	94,268,640	49.23	830,144,340	1,336,160,630	506,016,290	37.87		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
	LESS END-USE CONTRACT:					0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	14,057,497	8,464,544	(5,592,953)	(66.08)	135,507,262	81,805,237	(53,702,024)	(65.65)		
25	NET UNBILLED	(1,321,405)	0	1,321,405	0.00	(2,810,930)	0	2,810,930	0.00		
26	COMPANY USE	101,451	0	(101,451)	0.00	356,428	0	(356,428)	(0.00)		
27	TOTAL THERM SALES (24)	16,118,987	8,464,544	(7,654,443)	(90.43)	130,897,145	81,805,237	(49,091,908)	(60.01)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.01259	0.01291	0.00032	2.48	0.01150	0.00933	(0.00218)	(23.35)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.33213	0.18274	(0.14938)	(81.74)	0.24121	0.29885	0.05764	19.29		
32	DEMAND (5/19)	0.04112	0.02454	(0.01657)	(67.53)	0.04571	0.02891	(0.01680)	(58.11)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
	LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.62129	0.77416	0.15287	19.75	0.52690	0.78696	0.26006	33.05		
38	NET UNBILLED (12/25)	0.76615	0.00000	(0.76615)	0.00	0.83626	0.00000	(0.83626)	0.00		
39	COMPANY USE (13/26)	0.77038	0.00000	(0.77038)	0.00	0.78257	0.00000	(0.78257)	0.00		
40	TOTAL THERM SALES (11/27)	0.54183	0.77416	0.23233	30.01	0.54546	0.78696	0.24150	30.69		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.53382	0.76615	0.23233	30.32	0.53745	0.77895	0.24150	31.00		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53650	0.77000	0.23350	30.32	0.54015	0.78286	0.24270	31.00		
45	PGA FACTOR ROUNDED TO NEAREST .001	53.650	77.000	23.35000	30.32	54.015	78.286	24.27100	31.00		

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20240003-GU  
MONTHLY PGA  
FILED: JULY 19, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT		Page 1 of 1
		COST RECOVERY CLAUSE CALCULATION		
		SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: JUNE 2024				
<b>COMMODITY (Pipeline)</b>		<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>
1	Commodity Pipeline (FGT)	6,424,800	62,028.46	\$0.00965
2	Commodity Pipeline (SNG)	5,070	207.87	\$0.04100
3	Commodity Pipeline (FGT) -May'24 Accrual Adj.	480	(2,936.64)	(\$6.11800)
4		18,194	8,029.90	\$0.44135
5	Commodity Pipeline (Gulfstream) -May'24 Accrual Adj.	0	(0.10)	\$0.00000
6	Commodity Pipeline (SNG) - May'24 Accrual Adj	(2,660)	(105.11)	\$0.03952
7	Commodity Pipeline - May'24 Accrual Adj	9,928	14,210.04	\$1.43134
8	Commodity Pipeline	48,000	53,539.89	\$1.11541
9	Penalties	0	(53,076.28)	\$0.00000
10	<b>TOTAL COMMODITY (Pipeline)</b>	<b>6,503,812</b>	<b>81,898.03</b>	<b>\$0.01259</b>
<b>SWING SERVICE</b>		<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>
11	Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
12	<b>TOTAL SWING SERVICE</b>	<b>0</b>	<b>0.00</b>	<b>\$0.00000</b>
<b>COMMODITY OTHER</b>		<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>
13	Purchases from 3rd Party Suppliers	16,124,920	5,233,808.16	\$0.32458
14	Purchases from 3rd Party Suppliers -May'24 Accrual Adj.	(88,650)	(9,219.47)	\$0.10400
15	Imbalance Cashout (FGT)	(3,428,180)	(747,642.85)	\$0.21809
16	Imbalance Cashout (FGT)-May'24 Accrual Adj.	1,634,680	340,667.31	\$0.20840
17	Imbalance Cashout (SNG)	5,070	1,566.63	\$0.30900
18	Imbalance Cashout (SNG)-May'24 Accrual Adj.	(2,660)	8,865.60	(\$3.33293)
19	Imbalance Cashout (Gulfstream)	(93,130)	(40,712.48)	\$0.43716
20	Bookout	6,530	2,416.64	\$0.37008
21	Bookout-May'24 Accrual Adj.	0	(0.01)	\$0.00000
22	FGT Cashout	(37,130)	(13,741.18)	\$0.37008
23	FGT Cashout	0	(0.64)	\$0.00000
24	FGT Cashout	12,820	4,744.46	\$0.37008
25	Cashout-May'24 Accrual Adj.	0	0.24	\$0.00000
26	May'24 Accrual Adj.	(28,221)	(3,209.06)	\$0.11371
27	May'24 Accrual Adj.	33,850	5,382.15	\$0.15900
28	FGT - Bookout - May'24 Accrual Adj.	(308,270)	(77,992.31)	\$0.25300
29	May'24 Accrual Adj.	(6,700)	(1,692.09)	\$0.25255
30	SEACOAST Cashout	(30,280)	(53,595.60)	\$1.77000
31	SEACOAST Cashout -May'24 Accrual Adj.	176	(15,426.18)	(\$87.64875)
32	Cashouts-Peoples' Transportation Customers	174,429	21,322.99	\$0.12224
33	Cashouts-NCTS Program	88,243	13,314.36	\$0.15088
34	<b>TOTAL COMMODITY (Other)</b>	<b>14,057,497</b>	<b>4,668,856.67</b>	<b>\$0.33213</b>
<b>DEMAND</b>		<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>
35	Demand (SNG)	27,941,700	1,319,402.11	\$0.04722
36	Demand (SNG) - Capacity Release	(21,171,600)	(981,384.12)	\$0.04635
37	Demand (SNG) -May'24 Accrual Adj.	0	1.78	\$0.00000
38	Demand (SNG) Capacity Release -May'24 Adj	0	(11.70)	\$0.00000
39	Demand Seacoast	24,667,200	592,444.68	\$0.02402
40	Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
41	Gulfstream - Volume Not Recalled	(960,000)	(53,107.20)	\$0.05532
42	Demand (FGT)	112,776,300	\$7,347,729.50	\$0.06515
43	Temporary Relinquishment Credit - (FGT)	(74,360,090)	(5,436,638.22)	\$0.07311
44	Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150
45	Demand	7,782,900	170,445.51	\$0.02190
46		0	650.00	\$0.00000
47	(FGT)-May'24 Accrual Adj.	0	(0.15)	\$0.00000
48	May'24 Accrual Adj.	23,050	3,227.00	\$0.14000
49	Demand	2,500,000	62,500.00	\$0.02500
50	<b>TOTAL DEMAND</b>	<b>97,199,460</b>	<b>3,996,569.19</b>	<b>\$0.04112</b>
<b>OTHER</b>		<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>
51	Administrative Costs	0	232,620.49	\$0.00000
52	Legal	0	29,824.15	\$0.00000
53	LNG/CNG	0	179,928.50	\$0.00000
54	Odorant	0	0.00	\$0.00000
55	<b>TOTAL OTHER</b>	<b>0</b>	<b>442,373.14</b>	<b>\$0.00000</b>

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
	CURRENT MONTH: JUNE 2024		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,590,701	\$1,546,850	(\$3,043,851)	(\$1.96777)	\$32,406,914	\$24,447,224	(\$7,959,690)	(0.32559)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,064,869	\$5,006,047	\$941,178	\$0.18801	\$38,713,358	\$39,930,099	\$1,216,741	0.03047
3	TOTAL	\$8,655,571	\$6,552,897	(\$2,102,673)	(\$0.32088)	\$71,120,273	\$64,377,323	(\$6,742,949)	(0.10474)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,186,226	\$6,552,897	(\$2,633,328)	(\$0.40186)	\$80,112,180	\$64,377,323	(\$15,734,857)	(0.24442)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$583,806	\$583,806	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,283,527	\$6,650,198	(\$2,633,328)	(\$0.39598)	\$80,695,986	\$64,961,129	(\$15,734,857)	(0.24222)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$627,956	\$97,301	(\$530,655)	(\$5.45375)	\$9,575,713	\$583,806	(\$8,991,907)	(15.40222)
8	INTEREST PROVISION-THIS PERIOD (21)	\$53,861	\$53,519	(\$342)	(\$0.00640)	\$235,142	\$243,315	\$8,173	0.03359
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$11,915,089	\$12,106,022	\$190,933	\$0.01577	\$48,519,793	\$54,888,063	\$6,368,270	0.11602
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$583,806)	(\$583,806)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$12,499,605	\$12,159,541	(\$340,064)	(\$0.02797)	\$57,746,842	\$55,131,378	(\$2,615,464)	(0.04744)
11a	REFUNDS FROM PIPELINE	\$6,088	\$0	(\$6,088)	\$0.00000	\$49,685	\$0	(\$49,685)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$12,505,693	\$12,159,541	(\$346,152)	(0.02847)	\$57,796,527	\$55,131,378	(\$2,665,149)	(0.04834)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,915,089	12,106,022	190,933	0.01577	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,451,832	12,106,022	(345,810)	(0.02857)				
15	TOTAL (13+14)	24,366,921	24,212,044	(154,876)	(0.00640)				
16	AVERAGE (50% OF 15)	12,183,460	12,106,022	(77,438)	(0.00640)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.31	5.31	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.30	5.30	0	0.00000				
19	TOTAL (17+18)	10.610	10.610	0	0.00000				
20	AVERAGE (50% OF 19)	5.305	5.305	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44208	0.44208	0	0.00001				
22	INTEREST PROVISION (16x21)	\$53,861	\$53,519	(\$342)	(0.00640)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Jun'24 JANUARY 24 through DECEMBER 24									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Jun'24	FGT	PGS	FTS-1 COMM. PIPELINE		5,187,770		5,187,770	51,151.45		\$0.99	
2	Jun'24	FGT	PGS	FTS-2 COMM. PIPELINE		605,370		605,370	5,968.98		\$0.99	
3	Jun'24	FGT	PGS	FTS-3 COMM. PIPELINE		631,660		631,660	4,908.03		\$0.78	
4	Jun'24	FGT	PGS	FTS-1 DEMAND		28,462,950		28,462,950		978,713.81	\$3.44	
5	Jun'24	FGT	PGS	FTS-2 DEMAND		5,925,960		5,925,960		168,347.30	\$2.67	
6	Jun'24	FGT	PGS	FTS-3 DEMAND		11,527,300		11,527,300		1,160,280.17	\$10.07	
7	Jun'24	FGT	PGS	NO NOTICE		6,450,000		6,450,000		32,701.50	\$0.51	
8	Jun'24		PGS	DEMAND		7,782,900		7,782,900		170,446	\$2.19	
9	Jun'24	SONAT	PGS	COMM. PIPELINE		5,070		5,070	207.87		\$4.10	
10	Jun'24	SONAT	PGS	DEMAND		27,941,700		27,941,700		1,319,402.11	\$4.72	
11	Jun'24	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,171,600)		(21,171,600)		(981,384.12)	\$4.64	
12	Jun'24	SONAT	PGS	COMM. OTHER		5,070		5,070	1,566.63		\$30.90	
13	Jun'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		0				
14	Jun'24	SEACOAST	PGS	DEMAND		24,667,200		24,667,200		(53,076.28)	\$2.40	
15	Jun'24	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000		10,500,000		592,444.68	\$5.57	
16	Jun'24	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		(960,000)		(960,000)		585,060.00	\$5.53	
17	Jun'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(93,130)		(93,130)	(40,712.48)	(53,107.20)	\$43.72	
18	Jun'24		PGS	DEMAND		2,500,000		2,500,000		62,500.00	\$2.50	
19	Jun'24		PGS	COMM. PIPELINE		48,000		48,000	53,539.89		\$111.54	
20	Jun'24		PGS	DEMAND		0		0		650.00		
21	Jun'24		PGS	COMM. PIPELINE		18,194		18,194	8,029.90		\$44.13	
22	Jun'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		174,429		174,429	21,322.99		\$12.22	
23	Jun'24	NCTS PROGRAM C/O	PGS	COMM. OTHER		88,243		88,243	13,314.36		\$15.09	
24	Jun'24		PGS	COMM. OTHER		714,310		714,310	162,477.44		\$22.75	
25	Jun'24		PGS	COMM. OTHER		1,440,000		1,440,000	340,776.00		\$23.67	
26	Jun'24		PGS	COMM. OTHER		6,673,000		6,673,000	2,718,404.45		\$40.74	
27	Jun'24		PGS	COMM. OTHER		726,000		726,000	246,802.53		\$33.99	
28	Jun'24		PGS	COMM. OTHER		2,813,440		2,813,440	770,112.65		\$27.37	
29	Jun'24		PGS	COMM. OTHER		900,000		900,000	214,560.00		\$23.84	
30	Jun'24		PGS	COMM. OTHER		2,399,770		2,399,770	623,096.98		\$25.96	
31	Jun'24		PGS	COMM. OTHER		446,450		446,450	101,661.69		\$22.77	
32	Jun'24		PGS	COMM. OTHER		305,570		305,570	123,144.71		\$40.30	
33	Jun'24		PGS	COMM. OTHER		6,380		6,380	1,891.81		\$29.65	
34	Jun'24		PGS	COMM. OTHER		(300,000)		(300,000)	(69,120.00)		\$23.04	
35	Total					126,422,006	0	126,422,006	5,229,299.66	70,729.84	4,026,053.76	\$7.38

\*\*This report excludes prior month/period adjustments.

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20240003-GU  
MONTHLY PGA  
FILED: JULY 19, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				JUN'24			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	9,333.3333	9,333.3333	280,000.0000	280,000	4.0098	4.00985	
2	FGT	78475-Tres Palacios Storage (Rec)	221.0333	216.3916	6,631.0000	6,492	1.7550	1.79265	
3	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.9600	7,200.0000	7,049	2.0050	2.04801	
4	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.0600	2.10419	
5	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.1000	2.14505	
6	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.1800	2.22676	
7	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.2500	2.29826	
8	FGT	78475-Tres Palacios Storage (Rec)	160.0000	156.6400	4,800.0000	4,699	2.3000	2.34934	
9	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.3300	2.37998	
10	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.3450	2.39530	
11	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.3800	2.43105	
12	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.9600	7,200.0000	7,049	2.3850	2.43616	
13	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.9600	7,200.0000	7,049	2.3900	2.44127	
14	FGT	78475-Tres Palacios Storage (Rec)	240.0000	234.9600	7,200.0000	7,049	2.3950	2.44637	
15	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.4000	2.45148	
16	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.4150	2.46680	
17	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.4700	2.52298	
18	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.5700	2.62513	
19	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.6000	2.65577	
20	FGT	78475-Tres Palacios Storage (Rec)	80.0000	78.3200	2,400.0000	2,350	2.6250	2.68131	
21	FGT	282-Sabine Pass Plt	248.8667	243.6405	7,466.0000	7,309	1.7000	1.73647	
22	FGT	62410-Columbia Gulf-Lafayette FGT	360.0000	352.4400	10,800.0000	10,573	1.7500	1.78754	
23	FGT	282-Sabine Pass Plt	270.0000	264.3300	8,100.0000	7,930	2.1000	2.14505	
24	FGT	62410-Columbia Gulf-Lafayette FGT	360.0000	352.4400	10,800.0000	10,573	2.1500	2.19612	
25	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.2600	2.30848	
26	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.3000	2.34934	
27	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.3050	2.35444	
28	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.3100	2.35955	
29	FGT	282-Sabine Pass Plt	270.0000	264.3300	8,100.0000	7,930	2.3200	2.36977	
30	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.3500	2.40041	
31	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.3550	2.40552	
32	FGT	62410-Columbia Gulf-Lafayette FGT	360.0000	352.4400	10,800.0000	10,573	2.3700	2.42084	
33	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.4050	2.45659	
34	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.4100	2.46170	
35	FGT	282-Sabine Pass Plt	89.8667	87.9795	2,696.0000	2,639	2.4200	2.47191	
36	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.4400	2.49234	
37	FGT	282-Sabine Pass Plt	270.0000	264.3300	8,100.0000	7,930	2.4450	2.49745	
38	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.4500	2.50255	
39	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.4550	2.50766	
40		SUBTOTAL	15,053.1000	14,932.9849	451,593.0000	447,990	3.2286	3.25456	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,830 dth's nominated under FGT FTS-2 and 64,524 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				JUN'24			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.4600	2.51277	
42	FGT	282-Sabine Pass Plt	180.0000	176.2200	5,400.0000	5,287	2.4700	2.52298	
43	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.4700	2.52298	
44	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.4900	2.54341	
45	FGT	62410-Columbia Gulf-Lafayette FGT	360.0000	352.4400	10,800.0000	10,573	2.4950	2.54852	
46	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.5000	2.55363	
47	FGT	62410-Columbia Gulf-Lafayette FGT	240.0000	234.9600	7,200.0000	7,049	2.5200	2.57406	
48	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.5500	2.60470	
49	FGT	282-Sabine Pass Plt	179.4000	175.6326	5,382.0000	5,269	2.5600	2.61491	
50	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.5900	2.64556	
51	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.6000	2.65577	
52	FGT	62410-Columbia Gulf-Lafayette FGT	240.0000	234.9600	7,200.0000	7,049	2.6100	2.66599	
53	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.6400	2.69663	
54	FGT	282-Sabine Pass Plt	90.0000	88.1100	2,700.0000	2,643	2.6650	2.72217	
55	FGT	282-Sabine Pass Plt	270.0000	264.3300	8,100.0000	7,930	2.6900	2.74770	
56	FGT	62410-Columbia Gulf-Lafayette FGT	120.0000	117.4800	3,600.0000	3,524	2.7150	2.77324	
57	FGT	62410-Columbia Gulf-Lafayette FGT	360.0000	352.4400	10,800.0000	10,573	2.7400	2.79877	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.7000	9,000.0000	8,811	2.7950	2.85495	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.7000	9,000.0000	8,811	3.1950	3.26353	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.3550	3.42697	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.3950	3.46782	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.4000	3.47293	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.7000	9,000.0000	8,811	3.4150	3.48825	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.5000	3.57508	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.5050	3.58018	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.5100	3.58529	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.5150	3.59040	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.5350	3.61083	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.7000	9,000.0000	8,811	3.5400	3.61593	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.5450	3.62104	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.8000	6,000.0000	5,874	3.5650	3.64147	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	0.6667	0.6667	20.0000	20	3.6450	3.64500	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	99.3333	97.2473	2,980.0000	2,917	3.6450	3.72319	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	200.0000	195.8000	6,000.0000	5,874	3.6550	3.73340	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.6850	3.76404	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	100.0000	97.9000	3,000.0000	2,937	3.7600	3.84065	
77	FGT	25309-Cs #11 Mt Vernon Zone 3	300.0000	293.7000	9,000.0000	8,811	3.7850	3.86619	
78	FGT	100022-Pledger - Enterprise	80.0000	78.3200	2,400.0000	2,350	1.6500	1.68539	
79	FGT	78499-Enbridge-Orange Co	200.0000	195.8000	6,000.0000	5,874	1.6500	1.68539	
80		SUBTOTAL	6,319.4000	6,186.7066	189,582.0000	185,601	3.2286	3.29783	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,830 dth's nominated under FGT FTS-2 and 64,524 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 3 of 6			
		PRESENT MONTH:		JUN'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	100729-Gillis-Trunkline	200.0000	195.8000	6,000.0000	5,874	1.8000	1.83861	
82	FGT	100022-Pledger - Enterprise	80.0000	78.3200	2,400.0000	2,350	2.0500	2.09397	
83	FGT	78499-Enbridge-Orange Co	200.0000	195.8000	6,000.0000	5,874	2.0500	2.09397	
84	FGT	100729-Gillis-Trunkline	200.0000	195.8000	6,000.0000	5,874	2.2000	2.24719	
85	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.2100	2.25741	
86	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.2100	2.25741	
87	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.2500	2.29826	
88	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.2500	2.29826	
89	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.2550	2.30337	
90	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.2550	2.30337	
91	FGT	100022-Pledger - Enterprise	80.0000	78.3200	2,400.0000	2,350	2.2700	2.31869	
92	FGT	78499-Enbridge-Orange Co	200.0000	195.8000	6,000.0000	5,874	2.2700	2.31869	
93	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.3550	2.40552	
94	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.3550	2.40552	
95	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.3600	2.41062	
96	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.3600	2.41062	
97	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.3600	2.41062	
98	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.3700	2.42084	
99	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.3700	2.42084	
100	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.3900	2.44127	
101	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.3900	2.44127	
102	FGT	100022-Pledger - Enterprise	80.0000	78.3200	2,400.0000	2,350	2.3950	2.44637	
103	FGT	78499-Enbridge-Orange Co	200.0000	195.8000	6,000.0000	5,874	2.3950	2.44637	
104	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.4000	2.45148	
105	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.4000	2.45148	
106	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.4000	2.45148	
107	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.4050	2.45659	
108	FGT	100022-Pledger - Enterprise	53.3333	52.2133	1,600.0000	1,566	2.4200	2.47191	
109	FGT	100729-Gillis-Trunkline	200.0000	195.8000	6,000.0000	5,874	2.4200	2.47191	
110	FGT	78499-Enbridge-Orange Co	133.3333	130.5333	4,000.0000	3,916	2.4200	2.47191	
111	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.5000	2.55363	
112	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.5000	2.55363	
113	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.5050	2.55873	
114	FGT	100022-Pledger - Enterprise	53.3333	52.2133	1,600.0000	1,566	2.5100	2.56384	
115	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.5100	2.56384	
116	FGT	78499-Enbridge-Orange Co	133.3333	130.5333	4,000.0000	3,916	2.5100	2.56384	
117	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.5200	2.57406	
118	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.5400	2.59448	
119	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.5400	2.59448	
120		SUBTOTAL	3,146.6667	3,080.5867	94,400.0000	92,418	3.2286	3.29784	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,830 dth's nominated under FGT FTS-2 and 64,524 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 4 of 6			
		PRESENT MONTH:		JUN'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.5400	2.59448	
122	FGT	100729-Gillis-Trunkline	200.0000	195.8000	6,000.0000	5,874	2.5450	2.59959	
123	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.5500	2.60470	
124	FGT	100729-Gillis-Trunkline	133.3333	130.5333	4,000.0000	3,916	2.5700	2.62513	
125	FGT	100022-Pledger - Enterprise	26.6667	26.1067	800.0000	783	2.6150	2.67109	
126	FGT	78499-Enbridge-Orange Co	66.6667	65.2667	2,000.0000	1,958	2.6150	2.67109	
127	FGT	100022-Pledger - Enterprise	80.0000	78.3200	2,400.0000	2,350	2.6400	2.69663	
128	FGT	78499-Enbridge-Orange Co	200.0000	195.8000	6,000.0000	5,874	2.6400	2.69663	
129	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.6500	2.70684	
130	FGT	100729-Gillis-Trunkline	133.3333	130.5333	4,000.0000	3,916	2.6600	2.71706	
131	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.6900	2.74770	
132	FGT	100729-Gillis-Trunkline	66.6667	65.2667	2,000.0000	1,958	2.7650	2.82431	
133	FGT	100729-Gillis-Trunkline	200.0000	195.8000	6,000.0000	5,874	2.7900	2.84985	
134	FGT	16198-PGS-Lakeland No	400.0000	400.0000	12,000.0000	12,000	3.7300	3.73000	
135	FGT	78499-Enbridge-Orange Co	138.1667	135.2652	4,145.0000	4,058	1.7350	1.77222	
136	FGT	78499-Enbridge-Orange Co	150.0000	146.8500	4,500.0000	4,406	1.9850	2.02758	
137	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.0400	2.08376	
138	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.0800	2.12462	
139	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.1600	2.20633	
140	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.2300	2.27783	
141	FGT	78499-Enbridge-Orange Co	100.0000	97.9000	3,000.0000	2,937	2.2800	2.32891	
142	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.3100	2.35955	
143	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.3250	2.37487	
144	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.3600	2.41062	
145	FGT	78499-Enbridge-Orange Co	150.0000	146.8500	4,500.0000	4,406	2.3650	2.41573	
146	FGT	78499-Enbridge-Orange Co	150.0000	146.8500	4,500.0000	4,406	2.3700	2.42084	
147	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.3950	2.44637	
148	FGT	78499-Enbridge-Orange Co	100.0000	97.9000	3,000.0000	2,937	2.4000	2.45148	
149	FGT	78499-Enbridge-Orange Co	50.0000	48.9500	1,500.0000	1,469	2.5500	2.60470	
150	FGT	78499-Enbridge-Orange Co	150.0000	146.8500	4,500.0000	4,406	2.5700	2.62513	
151	FGT	78499-Enbridge-Orange Co	100.0000	97.9000	3,000.0000	2,937	2.6500	2.70684	
152	FGT	10240-Ngpl-Jefferson FGT	100.0000	100.0000	3,000.0000	3,000	1.7500	1.75000	
153	FGT	57391-Ngpl Vermilion	700.0000	685.3000	21,000.0000	20,559	1.9700	2.01226	
154	FGT	10240-Ngpl-Jefferson FGT	100.0000	100.0000	3,000.0000	3,000	2.1500	2.15000	
155	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.3100	2.31000	
156	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.3500	2.35000	
157	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.3550	2.35500	
158	FGT	10240-Ngpl-Jefferson FGT	100.0000	100.0000	3,000.0000	3,000	2.3700	2.37000	
159	FGT	57391-Ngpl Vermilion	700.0000	685.3000	21,000.0000	20,559	2.3700	2.42084	
160		SUBTOTAL	5,061.5000	4,972.0085	151,845.0000	149,160	3.2286	3.28670	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,830 dth's nominated under FGT FTS-2 and 64,524 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 5 of 6		
		PRESENT MONTH:		JUN'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.4550	2.45500	
162	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.4600	2.46000	
163	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.4700	2.47000	
164	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.4900	2.49000	
165	FGT	10240-Ngpl-Jefferson FGT	100.0000	100.0000	3,000.0000	3,000	2.4950	2.49500	
166	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.5000	2.50000	
167	FGT	10240-Ngpl-Jefferson FGT	66.6667	66.6667	2,000.0000	2,000	2.5200	2.52000	
168	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.5300	2.58427	
169	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.5700	2.62513	
170	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.5750	2.63023	
171	FGT	57391-Ngpl Vermilion	700.0000	685.3000	21,000.0000	20,559	2.5900	2.64556	
172	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.6000	2.60000	
173	FGT	10240-Ngpl-Jefferson FGT	66.6667	66.6667	2,000.0000	2,000	2.6100	2.61000	
174	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.6400	2.64000	
175	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.6750	2.73238	
176	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.6800	2.73749	
177	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.6900	2.74770	
178	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.7100	2.76813	
179	FGT	10240-Ngpl-Jefferson FGT	33.3333	33.3333	1,000.0000	1,000	2.7150	2.71500	
180	FGT	57391-Ngpl Vermilion	700.0000	685.3000	21,000.0000	20,559	2.7150	2.77324	
181	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.7200	2.77835	
182	FGT	10240-Ngpl-Jefferson FGT	100.0000	100.0000	3,000.0000	3,000	2.7400	2.74000	
183	FGT	57391-Ngpl Vermilion	465.9000	456.1161	13,977.0000	13,683	2.7400	2.79877	
184	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.8200	2.88049	
185	FGT	57391-Ngpl Vermilion	466.6667	456.8667	14,000.0000	13,706	2.8300	2.89070	
186	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.8600	2.92135	
187	FGT	57391-Ngpl Vermilion	233.3333	228.4333	7,000.0000	6,853	2.9350	2.99796	
188	FGT	57391-Ngpl Vermilion	700.0000	685.3000	21,000.0000	20,559	2.9600	3.02349	
189	FGT	100767-New River RNG-PGS	1,018.5667	1,018.5667	30,557.0000	30,557	4.0300	4.03000	
190	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	1.7300	1.76711	
191	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.1300	2.17569	
192	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.2900	2.33912	
193	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.3300	2.37998	
194	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.3350	2.38509	
195	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.3500	2.40041	
196	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.4350	2.48723	
197	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.4400	2.49234	
198	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.4500	2.50255	
199	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.4700	2.52298	
200		SUBTOTAL	8,817.7999	8,666.6160	264,534.0000	259,998	3.2286	3.28491	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 61,830 dth's nominated under FGT FTS-2 and 64,524 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4					
		FOR THE PERIOD OF:				JANUARY 24		through		DECEMBER 24	
		PRESENT MONTH:				JUN'24		Page 6 of 6			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F			
201	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.4750	2.52809			
202	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.4800	2.53320			
203	FGT	78533-Frisco Acadian	200.0000	195.8000	6,000.0000	5,874	2.5000	2.55363			
204	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.5800	2.63534			
205	FGT	78533-Frisco Acadian	200.0000	195.8000	6,000.0000	5,874	2.5900	2.64556			
206	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.6200	2.67620			
207	FGT	78533-Frisco Acadian	100.0000	97.9000	3,000.0000	2,937	2.6950	2.75281			
208	FGT	78533-Frisco Acadian	300.0000	293.7000	9,000.0000	8,811	2.7200	2.77835			
209	FGT	100761-Trenton RNG-PGS	16.0000	16.0000	480.0000	480	2.7500	2.75000			
210	FGT	100761-Trenton RNG-PGS	0.7333	0.7333	22.0000	22	3.4950	3.49500			
211	FGT	100761-Trenton RNG-PGS	0.1333	0.1333	4.0000	4	3.6100	3.61000			
212	FGT	100761-Trenton RNG-PGS	4.4000	4.4000	132.0000	132	3.6400	3.64000			
213	Gulfstream	8205219-Cfg - Baseball City	160.0000	160.0000	4,800.0000	4,800	4.1483	4.14827			
214	Gulfstream	9000020-Peoples - Reunion	3,717.0000	3,717.0000	111,510.0000	111,510	4.1483	4.14827			
215	Gulfstream	9000040-Peoples - S. Hills	3,050.0000	3,050.0000	91,500.0000	91,500	4.1483	4.14827			
216	Gulfstream	9000041-Peoples - Combee Road	800.0000	800.0000	24,000.0000	24,000	4.1483	4.14827			
217	Gulfstream	9000541-Peoples - Vandolah	1.0000	1.0000	30.0000	30	4.1483	4.14827			
218	Gulfstream	9002020-Peoples - Bayside	3,040.0000	3,040.0000	91,200.0000	91,200	4.1483	4.14827			
219	Gulfstream	9003540-Peoples Port Manatee	690.0000	690.0000	20,700.0000	20,700	4.1483	4.14827			
220	Gulfstream	9006322-Peoples-Weedon Island	2.0000	2.0000	60.0000	60	4.1483	4.14827			
221	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	3.3995	3.39948			
222	SONAT	937600-Peoples/SNG Trumbower Nassau	333.3333	333.3333	10,000.0000	10,000	3.8500	3.85000			
223	SONAT	937600-Peoples/SNG Trumbower Nassau	716.6667	716.6667	21,500.0000	21,500	4.0098	4.00985			
224		SUBTOTAL	16,351	16,322	490,538	489,656	3.2286	3.23440			
225		TOTAL	54,750	54,161	1,642,492	1,624,823	3.2286	3.26370			

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 61,830 dth's nominated under FGT FTS-2 and 64,524 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
<b>PGA COST</b>																
1	Commodity Costs	\$ 10,236,626.64	\$ 5,497,471.82	\$ 3,666,246.23	\$ 3,272,382.64	\$ 5,344,260.25	\$ 4,668,856.67								\$ 32,685,844.25	
2	Transportation Costs	\$ 7,123,429.08	\$ 6,700,204.30	\$ 7,759,951.76	\$ 5,266,677.28	\$ 5,119,688.89	\$ 3,622,496.61								\$ 35,592,447.92	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -								\$ -	
4	Company Use	\$ (22,005.10)	\$ (94,391.30)	\$ 14,295.95	\$ (110,994.49)	\$ 12,320.20	\$ (78,155.19)								\$ (278,929.93)	
5	Administrative Costs	\$ 479,247.94	\$ 399,007.02	\$ 419,734.39	\$ 527,995.01	\$ 481,626.10	\$ 412,548.99								\$ 2,720,159.45	
6	Odorant Charges	\$ 144,242.18	\$ 58,532.91	\$ -	\$ -	\$ -	\$ -								\$ 202,775.09	
7	Legal	\$ (23,200.00)	\$ 34,977.03	\$ 54,683.26	\$ 60,982.96	\$ 40,709.13	\$ 29,824.15								\$ 197,976.53	
8	<b>Total</b>	\$ 17,938,340.74	\$ 12,595,801.78	\$ 11,914,911.59	\$ 9,017,043.40	\$ 10,998,604.57	\$ 8,655,571.23								\$ 71,120,273.31	
<b>PGA THERM SALES</b>																
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440								55,030,817	
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547								30,625,729	
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000								45,240,600	
12	<b>Total</b>	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987								130,897,145	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>																
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000								\$0.78000	
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000								\$0.78000	
<b>PGA REVENUES</b>																
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425								\$ 42,890,007	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209								\$ 22,339,118	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289								\$ 15,572,831	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031								\$ 2,280,906	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)								\$ (620,000)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)								\$ (1,720,186)	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)								\$ (630,495)	
22	<b>Total</b>	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226								\$ 80,112,180	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>																
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637								452,448	
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971								15,940	
25	Off System Sales	4	2	4	3	5	3								4	
26	<b>Total</b>	464,738	465,837	467,699	469,719	470,746	471,611								468,392	

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20240003-GU  
MONTHLY PGA  
FILED: JULY 19, 2024

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
<b>SOUTH FLORIDA DIVISION:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037						
<b>TAMPA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037						
<b>ST. PETE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207							
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038							
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197							
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037							
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197							
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24										Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037						
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION						SCHEDULE A-6					
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24						Page 4 of 5					
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
<b>AVON PARK:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037						
<b>SARASOTA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037						
<b>JUPITER DIVISIONS:</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197						
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194								
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044								
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197								
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037								
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197								
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037								

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