



1635 Meathe Drive
West Palm Beach, FL 33411

July 19, 2024

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **June 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 512-3739.

Sincerely,

Michelle Napier

Michelle Napier
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	JUNE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 18,970	\$ 21,901	\$ 2,931	13.38	\$ 116,055	\$ 184,459	\$ 68,404	37.08
2	NO NOTICE SERVICE	\$ -	\$ 1,704	\$ 1,704	100.00	\$ -	\$ 29,997	\$ 29,997	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
4	COMMODITY (Other)	\$ 429,349	\$ 2,305,871	\$ 1,876,522	81.38	\$ 4,857,703	\$ 18,675,688	\$ 13,817,985	73.99
5	DEMAND	\$ 3,372,729	\$ 2,744,837	\$ (627,892)	-22.88	\$ 19,863,495	\$ 17,509,231	\$ (2,354,264)	-13.45
6	OTHER	\$ 32,872	\$ 26,879	\$ (5,993)	-22.30	\$ 191,805	\$ 161,274	\$ (30,531)	-18.93
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND - SWING SERVICE CREDIT ⁽¹⁾	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 12,713,791	\$ 12,713,791	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,853,920	\$ 2,982,227	\$ (871,693)	-29.23	\$ 25,029,057	\$ 23,846,858	\$ (1,182,200)	-4.96
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 433	\$ 600	\$ 167	27.81	\$ 2,080	\$ 2,300	\$ 220	9.58
14	TOTAL THERM SALES	\$ 3,255,370	\$ 2,981,627	\$ (273,743)	-9.18	\$ 26,403,016	\$ 23,844,558	\$ (2,558,458)	-10.73
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,080,280	2,463,540	383,260	15.56	16,662,900	20,748,990	4,086,090	19.69
16	NO NOTICE SERVICE	0	0	0		0	0	0	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	1,760,060	2,463,540	703,480	28.56	17,398,194	20,748,990	3,350,796	16.15
19	DEMAND	6,756,640	3,801,510	(2,955,130)	-77.74	74,772,340	36,817,150	(37,955,190)	-103.09
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,760,060	2,463,540	703,480	28.56	17,398,194	20,748,990	3,350,796	16.15
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	670	612	(58)	-9.50	3,051	2,605	(446)	-17.14
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,316,892	2,462,928	146,036	5.93	19,998,758	20,746,385	3,351,242	16.15
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.912	0.889	(0.023)	-2.59	0.696	0.889	0.193	21.71
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000		0.000	0.000	0.000	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 24.394	93.600	69.206	73.94	27.921	90.008	62.087	68.98
32	DEMAND	(5/19) 49.917	72.204	22.287	30.87	26.565	47.557	20.992	44.14
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 218.965	121.055	(97.910)	-80.88	143.860	114.930	(28.930)	-25.17
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 64.673	98.094	33.421	34.07	68.150	88.289	20.139	22.81
40	TOTAL COST OF THERM SOLD	(11/27) 166.340	121.085	(45.255)	-37.37	125.153	114.945	(10.208)	-8.88
41	TRUE-UP	(E-2) 4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 170.496	125.241	(45.255)	-36.13	129.309	119.101	(10.208)	-8.57
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 171.35359	125.87096	(45.483)	-36.13	129.95942	119.70008	(10.259)	-8.57
45	PGA FACTOR ROUNDED TO NEAREST .001	171.354	125.871	(45.483)	-36.13	129.959	119.700	(10.259)	-8.57

(1) Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024
CURRENT MONTH: June 2024

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,296,120	21,098.42	0.919
2 No Notice Commodity Adjustment - System Supply	(215,840)	(2,128.18)	0.986
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,080,280	18,970.24	0.912
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,357,960	784,983.96	33.291
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	54,100	20,095.57	37.145
20 Imbalance Cashout - FGT	(652,000)	(370,775.10)	56.867
21 Imbalance Cashout - Other Shippers	0	(4,955.91)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,760,060	429,348.52	24.394
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,413,910	510,229.38	7.955
26 Demand (Pipeline) No Notice - System Supply	336,000	1,703.52	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,284,529.59	0.000
30 Other - Marlin	4,090	298,674.28	7,302.550
31 Other - Teco	2,640	199,083.60	7,541.045
32 Other	0	78,508.56	0.000
33 TOTAL DEMAND	6,756,640	3,372,728.93	49.917
OTHER			
34 Company Use of Natural Gas	0	138.65	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	10,342.17	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	2,380.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	1,911.30	0.000
50 TOTAL OTHER	0	32,872.00	0.000
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
May GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		May ACTUAL		May TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$11,133.30	1,127,110	\$11,133.30	1,127,110	405523		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,309.00	335,990	\$3,309.00	335,990	405499		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$7,110.77	910,470	\$7,074.35	910,470	405440		(\$36.42)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$2,591.00)	(262,840)	(\$2,416.29)	(245,060)	406109		\$175.71	17,780
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$18,942.37	2,110,430	\$19,081.26	2,128,210			\$138.89	17,780
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	(\$206,774.24)	(565,684)	(\$206,959.76)	(489,414)	FGT CICO Report		(\$185.52)	76,270
COMMODITY (OTHER)	FCG	(\$135.04)	0	(\$252.03)	0	VARIOUS		(\$116.99)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$1,146.55)	0	(\$1,105.55)	0	260187		(\$19.00)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FOG	\$16,864.66	49,880	\$16,863.81	49,880	May24		(\$0.85)	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-0524		\$0.00	0
COMMODITY (OTHER)	TECO	\$8,433.82	8,260	\$5,659.49	5,450	211012145440-0524		(\$2,864.33)	(2,810)
COMMODITY (OTHER)	TECO	\$56.44	0	\$56.44	0	211012145697-0524		\$0.00	0
COMMODITY (OTHER)	TECO	\$116,162.43	0	\$29,320.32	0	221008502041-0524		(\$86,842.11)	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$410,540.28	2,373,310	\$410,540.28	2,373,310	218390		\$0.00	0
COMMODITY (OTHER)	EMERA	\$79,572.08	0	\$79,477.27	0	116759		(\$94.81)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	2023101083		\$0.00	0
COMMODITY (OTHER)	Mansfield	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$423,573.88	1,865,766	\$333,450.27	1,939,226			(\$90,123.61)	73,460
DEMAND - NO NOTICE	FGT	\$1,760.30	347,200	\$1,760.30	347,200	405377		\$0.00	0
DEMAND	FGT	\$108,481.56	2,608,340	\$108,481.56	2,608,340	405377		\$0.00	0
DEMAND	FGT	\$7,016.54	443,920	\$7,016.54	443,920	405389		\$0.00	0
DEMAND	FSC	\$28,706.39	1,550,000	\$29,049.99	1,550,000	2117		\$343.60	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	873750		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	(\$13,739.36)	0	(\$13,739.36)	0	405238		\$0.00	0
DEMAND	FGT	\$399,900.00	2,325,000	\$399,900.00	2,325,000	405411		\$0.00	0
DEMAND	Gulfstream	\$3,720.00	310,000	\$11,315.00	310,000	259911		\$7,595.00	0
DEMAND	FOG	\$3,421.40	49,880	\$3,421.40	49,880	May24		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$156,854.08	0	\$214,133.36	0	VARIOUS		\$57,279.28	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS-Gulfstream	\$9,610.00	0	\$9,610.00	0	ACCRUAL		\$0.00	0
DEMAND	PPC	\$2,200,439.17	0	\$2,200,439.17	0	375223-0524		\$0.00	0
DEMAND	FPUC	\$83,613.53	0	\$83,613.53	0	VARIOUS		\$0.00	0
DEMAND	PPC	\$0.00	0	\$0.00	0	426963-0224		\$0.00	0
DEMAND	TECO	\$663.86	0	\$663.86	0	211012145184-0524		\$0.00	0
DEMAND	TECO	\$663.86	8,260	\$663.86	5,450	211012145440-0524		\$0.00	(2,810)
DEMAND	TECO	\$879.86	0	\$879.86	0	211012145697-0524		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS-FGT	\$23,964.86	0	\$23,964.86	0	ACCRUAL		\$0.00	0
DEMAND	TECO	\$2,817.84	0	\$89,659.95	0	221008502041-0524		\$86,842.11	0
DEMAND TOTAL		\$3,022,773.89	7,642,600	\$3,174,833.88	7,639,790			\$152,059.99	(2,810)
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03817905-0524		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$2.47	0	04003844-0524		\$2.47	0
OTHER	VERVANTIS	\$0.00	0	\$76.78	0	04898578-0524		\$76.78	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-0524		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.63	0	05085097-0524		\$0.63	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000512		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$14,919.38	0	\$9,078.80	0	634		(\$5,840.58)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	S&P Global Platts	\$5,599.88	0	\$5,599.88	0	AMORTIZE		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	798535		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	803945		\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083		\$0.00	0
OTHER	CAVANNAUGH	\$0.00	0	\$0.00	0	BE2001136&BE2001137		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$2,380.00	0	2862681		\$2,380.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51280814		\$0.00	0
OTHER	Payroll	\$0.00	0	\$1,911.30	0			\$1,911.30	0
OTHER TOTAL		\$33,019.26	0	\$31,549.86	0			(\$1,469.40)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
June GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	June ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$12,572.39	1,275,090	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,829.13	286,930	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$5,733.32	734,100	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$2,303.49)	(233,620)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$18,831.35	2,062,500	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$370,249.63)	(728,270)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$222.96)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$4,936.91)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$16,904.85	50,010	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$3,191.57	4,990	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0624
COMMODITY (OTHER)	TECO	\$5,569.49	5,450	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.44	0	211012145697-0624
COMMODITY (OTHER)	TECO	\$0.00	0	221008502041-0524
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$755,853.48	2,296,160	ACCRUAL
COMMODITY (OTHER)	EMERA	\$89,464.32	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$23,841.48	59,160	ACCRUAL
COMMODITY (OTHER) TOTAL		\$519,472.13	1,686,600	
DEMAND - NO NOTICE	FGT	\$1,703.52	336,000	405377
DEMAND	FGT	\$93,588.15	2,294,700	405377
DEMAND	FGT	\$6,790.20	429,600	405945
DEMAND	FSC	\$27,789.93	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$4,454.10)	0	405742
DEMAND	FGT	\$368,400.00	1,950,000	405682
DEMAND	Gulfstream	\$2,755.20	189,600	ACCRUAL
DEMAND	FCG	\$3,421.40	50,010	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$232,095.00	4,090	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,300.00	0	ACCRUAL
DEMAND	PPC	\$2,284,529.59	0	375223-0624
DEMAND	FPUC	\$78,508.56	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$663.86	0	211012145184-0624
DEMAND	TECO	\$663.86	5,450	ACCRUAL
DEMAND	TECO	\$879.86	0	211012145697-0624
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$23,191.80	0	ACCRUAL
DEMAND	TECO	\$86,842.11	0	ACCRUAL
DEMAND TOTAL		\$3,220,668.94	6,759,450	
OTHER	VERVANTIS	\$58.77	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000521
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$16,182.75	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$5,599.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	798535
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2854623
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$0.00	0	
OTHER TOTAL		\$34,341.40	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	429,349	\$ 2,305,871	\$ 1,876,522	81.4	4,857,703	\$ 18,675,688	\$ 13,817,985	74.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,424,571	\$ 676,356	\$ (2,748,215)	(406.3)	20,171,355	\$ 5,171,170	\$ (15,000,185)	(290.1)
3	TOTAL COST		3,853,920	\$ 2,982,227	\$ (871,693)	(29.2)	25,029,058	\$ 23,846,858	\$ (1,182,200)	(5.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,255,370	\$ 2,981,627	\$ (273,743)	(9.2)	26,403,017	\$ 23,844,558	\$ (2,558,459)	(10.7)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(747,925)	\$ (747,925)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,130,715	\$ 2,856,972	\$ (273,743)	(9.6)	25,655,092	\$ 23,096,633	\$ (2,558,459)	(11.1)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(723,205)	\$ (125,255)	\$ 597,950	(477.4)	626,034	\$ (750,225)	\$ (1,376,259)	183.5
8	INTEREST PROVISION -THIS PERIOD	Line 21	25,103	\$ (12,812)	\$ (37,915)	295.9	143,033	\$ (75,975)	\$ (219,008)	288.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		5,965,755	\$ (2,891,776)	\$ (8,857,531)	306.3	\$ 3,875,316	\$ (2,826,913)	\$ (6,702,229)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	747,925	\$ 747,925	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	5,392,308	\$ (2,905,188)	\$ (8,297,496)	285.6	5,392,308	\$ (2,905,188)	\$ (8,297,496)	285.6
MEMO: Unbilled Over-recovery					<u>584,860</u>					
Over/(under)-recovery Book Balance					<u>5,977,168</u>					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 5,965,755	\$ (2,891,776)	\$ (8,857,531)	306.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 5,367,205	\$ (2,892,376)	\$ (8,259,581)	285.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 11,332,959	\$ (5,784,153)	\$ (17,117,112)	295.9				
15	AVERAGE	50% of Line 14	\$ 5,666,480	\$ (2,892,076)	\$ (8,558,556)	295.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05300	0.05300	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05320	0.05320	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10620	0.10620	-	0.0				
19	AVERAGE	50% of Line 18	0.05310	0.05310	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00443	0.00443	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 25,103	\$ (12,812)	\$ (37,915)	295.9				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY: **FLORIDA PUBLIC UTILITIES COMPANY** **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
 FOR THE PERIOD OF: **JANUARY 2024 THROUGH DECEMBER 2024**

PRESENT MONTH: **JUNE**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	INCL IN COST	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
3	Jan	FCC	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	INCL IN COST	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	INCL IN COST	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	INCL IN COST	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564)	N/A	N/A	INCL IN COST	-17.596900
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
13	Feb	FCC	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215	N/A	N/A	INCL IN COST	30.223802
14	Feb	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020	N/A	N/A	INCL IN COST	2803.876486
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (4,705)	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203	N/A	N/A	INCL IN COST	26.909989
18	Feb	EMERA	SYS SUPPLY	N/A	0		0	\$ 106,744	N/A	N/A	INCL IN COST	N/A
19	Mar	FGT	SYS SUPPLY	N/A	29,842		29,842	\$ (56,127)	N/A	N/A	INCL IN COST	-188.080055
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	FCC	SYS SUPPLY	N/A	68,850		68,850	\$ 24,060	N/A	N/A	INCL IN COST	34.945200
22	Mar	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
21	Mar	TECO	SYS SUPPLY	N/A	14,510		14,510	\$ 101,136	N/A	N/A	INCL IN COST	697.006272
22	Mar	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,437)	N/A	N/A	INCL IN COST	N/A
23	Mar	CONOCO	SYS SUPPLY	N/A	3,063,630		3,063,630	\$ 502,816	N/A	N/A	INCL IN COST	16.412415
24	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ 481,343	N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
26	Mar	CONOCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
27	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
28	Mar	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
30	Apr	FCC	SYS SUPPLY	N/A	58,950		58,950	\$ 19,275	N/A	N/A	INCL IN COST	32.697506
31	Apr	FGT	SYS SUPPLY	N/A	(252,101)		(252,101)	\$ (169,746)	N/A	N/A	INCL IN COST	67.332553
32	Apr	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,279)	N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
34	Apr	TECO	SYS SUPPLY	N/A	10,390		10,390	\$ 103,483	N/A	N/A	INCL IN COST	995.984119
35	Apr	CONOCO	SYS SUPPLY	N/A	2,978,050		2,978,050	\$ 93,120	N/A	N/A	INCL IN COST	3.126867
35	Apr	EMERA	SYS SUPPLY	N/A	0		0	\$ 86,213	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	(565,704)		(565,704)	\$ (208,562)	N/A	N/A	INCL IN COST	36.867698
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
36	May	FCC	SYS SUPPLY	N/A	49,870		49,870	\$ 17,240	N/A	N/A	INCL IN COST	0.000000
37	May	Gulfstream	SYS SUPPLY	N/A	0		0	\$ (1,053)	N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	5,200		5,200	\$ 121,533	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	2,373,310		2,373,310	\$ 410,540	N/A	N/A	INCL IN COST	17.298216
42	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 79,575	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
44	Jun	FGT	SYS SUPPLY	N/A	(652,000)		(652,000)	\$ (370,435)	N/A	N/A	INCL IN COST	56.815207
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Jun	FCC	SYS SUPPLY	N/A	50,010		50,010	\$ 16,564	N/A	N/A	INCL IN COST	33.121476
47	Jun	CONOCO	SYS SUPPLY	N/A	2,296,160		2,296,160	\$ 755,853	N/A	N/A	INCL IN COST	32.918154
48	Jun	Gulfstream	SYS SUPPLY	N/A	0		0	\$ (4,956)	N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A	59,160		59,160	\$ 23,841	N/A	N/A	INCL IN COST	40.300000
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A	1,280		1,280	\$ 3,192	N/A	N/A	INCL IN COST	249.341406
52	Jun	TECO	SYS SUPPLY	N/A	5,450		5,450	\$ (84,081)	N/A	N/A	INCL IN COST	-1542.761651
53	Jun	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 89,370	N/A	N/A	INCL IN COST	N/A
55	Jun	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
116												
		TOTAL			17,398,194		17,398,194	4,857,703				27.921

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2024 THROUGH DEC 2024

MONTH: June 2024

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	3,818	3,738	114,541	112,134	2.2800	\$2.3289
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	4,000	3,916	120,000	117,478	4.1000	\$4.1880
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		7,818	7,654	234,541	229,612		
<u>WEIGHTED AVERAGE</u>						\$3.2112	

NOTES:

GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY

THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES

ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,548,312	1,277,914	1,051,790	131,066	419,273	429,349	0	0	0	0	0
2	Transportation costs	3,452,336	3,232,994	3,503,502	3,551,634	3,006,316	3,424,571	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	5,000,648	4,510,908	4,555,292	3,682,700	3,425,589	3,853,920	0	0	0	0	0
PGA THERM SALES												
13	Residential	2,521,936	2,104,569	1,882,809	1,734,460	1,371,808	1,046,782	0	0	0	0	0
14	Commercial	1,799,497	1,622,113	1,478,525	1,397,631	1,374,719	1,195,604	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,888,889	1,577,551	1,114,285	1,038,994	823,261	680,966	0	0	0	0	0
25	Commercial	1,349,009	1,215,841	886,932	837,348	824,735	777,512	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	69,723	70,264	70,525	70,915	71,133	71,381	0	0	0	0	0
47	Commercial	4,053	4,072	4,066	4,071	4,064	4,078	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262	1.0240	1.0240	1.0240					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259	1.0235	1.0235	1.0235					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247	1.0268	1.0268	1.0268					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04					
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242	1.0224	1.0224	1.0224					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263	1.0225	1.0225	1.0225					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04					
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253	1.0225	1.0225	1.0225					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04					