



Dianne M. Triplett  
Deputy General Counsel

July 22, 2024

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Duke Energy Florida, LLC's Petition for Rate Increase by Duke Energy Florida, LLC*; Docket No. 20240025

Dear Mr. Teitzman:

On July 15, 2024, DEF filed a Joint Motion for Approval of Settlement Agreement with the 2024 Settlement Agreement and Exhibit Nos. 1, 2, 3, 4, and 7. Enclosed for filing on behalf of Duke Energy Florida, LLC ("DEF") to the 2024 Settlement Agreement are:

- Exhibit No. 5 – Rate Design Schedules Changes; and
- Exhibit No. 6 – Revised Tariff Sheets (Clean) and Revised Tariff Sheets (Legislative).

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692

should you have any questions concerning this filing.

Sincerely,

*/s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/mh  
Enclosures

## **CERTIFICATE OF SERVICE**

*Docket No. 20240025-EI*

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail this 22<sup>nd</sup> day of July, 2024, to the following:

*/s/ Dianne M. Triplett*  
Dianne M. Triplett

Jennifer Crawford / Major Thompson /  
Shaw Stiller  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[JCrawfor@psc.state.fl.us](mailto:JCrawfor@psc.state.fl.us)  
[MThomпсо@psc.state.fl.us](mailto:MThomпсо@psc.state.fl.us)  
[SStiller@psc.state.fl.us](mailto:SStiller@psc.state.fl.us)

Jon C. Moyle, Jr. / Karen A. Putnal  
Moyle Law Firm, P.A.  
FIPUG  
118 North Gadsden Street  
Tallahassee, Florida 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)  
[kputnal@moylelaw.com](mailto:kputnal@moylelaw.com)

Tony Mendoza / Patrick Woolsey  
Sierra Club  
2101 Webster Street Suite 1300  
Oakland, CA 94612  
[tony.mendoza@sierraclub.org](mailto:tony.mendoza@sierraclub.org)  
[patrick.woolsey@sierraclub.org](mailto:patrick.woolsey@sierraclub.org)

Sari Amiel  
Sierra Club  
50 F St. NW, Eighth Floor  
Washington, DC 20001  
[sari.amiel@sierraclub.org](mailto:sari.amiel@sierraclub.org)

Walt Trierweiler / Charles J. Rehwinkel /  
Mary Wessling / Austin Watrous  
Office of Public Counsel  
111 W. Madison St., Rm 812  
Tallahassee, FL 32399  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)  
[trierweiler.walt@leg.state.fl.us](mailto:trierweiler.walt@leg.state.fl.us)  
[watrous.austin@leg.state.fl.us](mailto:watrous.austin@leg.state.fl.us)  
[wessling.mary@leg.state.fl.us](mailto:wessling.mary@leg.state.fl.us)

Bradley Marshall / Jordan Luebkekmann /  
Hema Lochan  
Earthjustice  
LULAC & FL Rising  
111 S. Martin Luther King Jr. Blvd.  
Tallahassee, Florida 32301  
[bmarshall@earthjustice.org](mailto:bmarshall@earthjustice.org)  
[jluebkekmann@earthjustice.org](mailto:jluebkekmann@earthjustice.org)  
[hlochan@earthjustice.org](mailto:hlochan@earthjustice.org)  
[flcaseupdates@earthjustice.org](mailto:flcaseupdates@earthjustice.org)

Robert Scheffel Wright / John T. LaVia, III  
Gardner, Bist, Bowden, Dee, LaVia, Wright,  
Perry & Harper, P.A.  
Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

Peter J. Mattheis / Michael K. Lavanga /  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
NUCOR  
1025 Thomas Jefferson Street, NW  
Suite 800 West  
Washington, DC 20007-5201  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)

James W. Brew / Laura Wynn Baker /  
Sarah B. Newman  
Stone Mattheis Xenopoulos & Brew, PC  
PCS Phosphate-White Springs  
1025 Thomas Jefferson Street, NW  
Suite 800 West  
Washington, DC 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)  
[sbn@smxblaw.com](mailto:sbn@smxblaw.com)

William C. Garner  
Law Office of William C. Garner, PLLC  
SACE  
3425 Bannerman Road  
Unit 105, No. 414  
Tallahassee, FL 32312  
[wgarner@wzglawoffice.com](mailto:wgarner@wzglawoffice.com)

Nikhil Vijaykar  
Keyes & Fox LLP  
EVgo Services, LLC  
580 California St., 12th Floor  
San Francisco, CA 94104  
[nvijaykar@keyesfox.com](mailto:nvijaykar@keyesfox.com)

Lindsey Stegall  
EVgo Services, LLC  
11835 W. Olympic Blvd., Ste. 900E  
Los Angeles, CA 90064  
[Lindsey.Stegall@evgo.com](mailto:Lindsey.Stegall@evgo.com)

Frederick L. Aschauer, Jr., Esq.  
Allan J. Charles, Esq.  
Lori Killinger, Esq.  
Lewis, Longman & Walker P.A.  
AAACE / Circle K / RaceTrac / Wawa  
106 East College Avenue, Suite 1500  
Tallahassee, Florida 32301  
[fAschauer@llw-law.com](mailto:fAschauer@llw-law.com)  
[acharles@llw-law.com](mailto:acharles@llw-law.com)  
[killinger@llw-law.com](mailto:killinger@llw-law.com)  
[jmelchior@llw-law.com](mailto:jmelchior@llw-law.com)

**Exhibit 5**  
**Rate Design Schedules**  
**Changes**

**Table of Contents**

<b>Schedule</b>	<b>Title</b>	<b>Page</b>
<b>A-2</b>	Full Revenue Requirements Bill Comparison - Typical Monthly Bills	<b>2</b>
<b>A-3</b>	Summary of Tariffs	<b>10</b>
<b>E-5</b>	Source and Amount of Revenues - at Present and Proposed Rates	<b>18</b>
<b>E-6b</b>	Cost of Service Study - Unit Costs, Proposed Rates	<b>19</b>
<b>E-8</b>	Company Proposed Allocation of the Rate Increase/(Decrease) by Rate Class	<b>21</b>
<b>Exhibit MJC-2</b>	Company Proposed Allocation of Target Revenue and Rate Increase/(Decrease) by Rate Class	<b>22</b>
<b>E-12</b>	Adjustment to Test Year Unbilled Revenue	<b>23</b>
<b>E-13a</b>	Revenue from Sale of Electricity by Rate Schedule	<b>24</b>
<b>E-13c</b>	Base Revenue by Rate Schedule-Calculations	<b>25</b>
<b>Exhibit MJC-3</b>	Base Revenue by Rate Schedule - Calculations - Calendar Year Determinants	<b>38</b>
<b>E-13d</b>	Revenue by Rate Schedule - Lighting Schedule Calculation	<b>51</b>
<b>E-14</b>	Proposed Tariff Sheets and Support for Charges	<b>64</b>
<b>E-14A</b>	Unit Charge/Unit Cost Data	<b>65</b>
<b>E-14B</b>	Development of all RS Unit Costs and GS & GSD Energy Unit Costs	<b>72</b>
<b>E-14C</b>	Development of Time of Use Billing Determinants	<b>73</b>
<b>E-14D</b>	Development of Standby Service Rate Charges	<b>78</b>
<b>E-14E</b>	Development of Customer Unit Costs for Non-Residential Classes	<b>80</b>
<b>E-14F</b>	Development of Lighting Facilities Charges	<b>81</b>
<b>E-14G</b>	Development of Premium Distribution Service Charges	<b>138</b>
<b>E-14H</b>	Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs	<b>139</b>
<b>Exhibit MJO-8</b>	Delivery Voltage Credit Calculation	<b>140</b>

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_\_X\_\_ Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Rates - \$											Incr/ (Decr)		Cents/KWH		
	Rate Schedule	Typical Det. KW KWH	Base Rate *	Fuel	ECRC	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECRC	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	RS-1	n/a 0	12.89	-	-	-	-	-	-	-	30.00	0.80	30.80	13.76	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																													
3	RS-1	n/a 100	19.99	4.37	0.33	0.95	0.05	0.23	0.51	0.51	30.00	0.80	30.80	21.39	3.70	0.33	0.41	0.05	0.23	0.86	-	30.00	0.80	30.80	-	0.00%	30.800	30.800	
4																													
5	RS-1	n/a 250	30.65	10.93	0.83	2.37	0.12	0.57	1.28	1.27	48.00	1.27	49.27	32.83	9.25	0.83	1.03	0.12	0.57	2.14	-	46.76	1.24	48.00	(1.27)	-2.58%	19.708	19.199	
6																													
7	RS-1	n/a 500	48.40	21.86	1.65	4.73	0.23	1.14	2.55	2.55	83.10	2.20	85.30	51.90	18.51	1.65	2.06	0.23	1.14	4.28	-	79.76	2.12	81.88	(3.42)	-4.02%	17.060	16.375	
8																													
9	RS-1	n/a 750	66.16	32.79	2.48	7.10	0.35	1.70	3.83	3.82	118.21	3.14	121.35	70.97	27.76	2.48	3.08	0.35	1.70	6.42	-	112.75	2.99	115.74	(5.61)	-4.62%	16.180	15.432	
10																													
11	RS-1	n/a 1,000	83.91	43.72	3.30	9.46	0.46	2.27	5.10	5.09	153.31	4.07	157.38	90.04	37.01	3.30	4.11	0.46	2.27	8.56	-	145.75	3.87	149.62	(7.76)	-4.93%	15.738	14.962	
12																													
13	RS-1	n/a 1,250	104.09	57.33	4.13	11.83	0.58	2.84	6.38	6.36	193.52	5.13	198.65	111.38	48.94	4.13	5.14	0.58	2.84	10.70	-	183.69	4.87	188.56	(10.08)	-5.08%	15.892	15.085	
14																													
15	RS-1	n/a 1,500	124.26	70.93	4.95	14.19	0.69	3.41	7.65	7.64	233.71	6.20	239.91	132.73	60.87	4.95	6.17	0.69	3.41	12.84	-	221.65	5.88	227.53	(12.39)	-5.16%	15.994	15.168	
16																													
17	RS-1	n/a 2,000	164.61	98.14	6.60	18.92	0.92	4.54	10.20	10.18	314.11	8.33	322.44	175.41	84.72	6.60	8.22	0.92	4.54	17.12	-	297.53	7.89	305.42	(17.02)	-5.28%	16.122	15.271	
18																													
19	RS-1	n/a 3,000	245.30	152.56	9.90	28.38	1.38	6.81	15.30	15.27	474.90	12.60	487.50	260.78	132.43	9.90	12.33	1.38	6.81	25.68	-	449.31	11.92	461.23	(26.27)	-5.39%	16.250	15.374	
20																													
21	RS-1	n/a 5,000	406.70	261.40	16.50	47.30	2.30	11.35	25.50	25.45	796.50	21.13	817.63	431.52	227.85	16.50	20.55	2.30	11.35	42.80	-	752.87	19.98	772.85	(44.78)	-5.48%	16.353	15.457	
22																													
23																													
24																													
25																													
26																													

\* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.  
 \*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.  
 \*\*\* Billing Adjustments use projected 2025 BA-1 rates , except for ECRC, ECRC, and ASC, which use filed rates effective September 2024.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_X\_ Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

RESIDENTIAL SERVICE	(A)	(B)	Monthly Bill Under Present Rates - \$											Monthly Bill Under Proposed Rates - \$											Incr/ (Decr)		Cents/KWH		
	Rate Schedule	Typical Det. KW KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	RST-1	n/a 0	12.89	-	-	-	-	-	-	-	30.00	0.80	30.80	13.76	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																													
3	RST-1	n/a 100	19.94	4.54	0.33	0.95	0.05	0.23	0.51	0.51	30.00	0.80	30.80	21.24	3.96	0.33	0.41	0.05	0.23	0.86	-	30.00	0.80	30.80	-	0.00%	30.800	30.800	
4																													
5	RST-1	n/a 250	30.51	11.34	0.83	2.37	0.12	0.57	1.28	1.27	48.27	1.28	49.55	32.45	9.89	0.83	1.03	0.12	0.57	2.14	-	47.02	1.25	48.27	(1.29)	-2.60%	19.821	19.307	
6																													
7	RST-1	n/a 500	48.13	22.68	1.65	4.73	0.23	1.14	2.55	2.55	83.66	2.22	85.88	51.15	19.78	1.65	2.06	0.23	1.14	4.28	-	80.27	2.13	82.40	(3.47)	-4.05%	17.175	16.481	
8																													
9	RST-1	n/a 750	65.76	34.02	2.48	7.10	0.35	1.70	3.83	3.82	119.04	3.16	122.20	69.84	29.67	2.48	3.08	0.35	1.70	6.42	-	113.53	3.01	116.54	(5.66)	-4.63%	16.293	15.539	
10																													
11	RST-1	n/a 1,000	83.38	45.37	3.30	9.46	0.46	2.27	5.10	5.09	154.42	4.10	158.52	88.53	39.55	3.30	4.11	0.46	2.27	8.56	-	146.79	3.89	150.68	(7.85)	-4.95%	15.852	15.068	
12																													
13	RST-1	n/a 1,250	101.00	56.71	4.13	11.83	0.58	2.84	6.38	6.36	189.81	5.04	194.85	107.22	49.44	4.13	5.14	0.58	2.84	10.70	-	180.04	4.78	184.82	(10.03)	-5.15%	15.588	14.786	
14																													
15	RST-1	n/a 1,500	118.62	68.05	4.95	14.19	0.69	3.41	7.65	7.64	225.19	5.98	231.17	125.92	59.33	4.95	6.17	0.69	3.41	12.84	-	213.30	5.66	218.96	(12.21)	-5.28%	15.411	14.597	
16																													
17	RST-1	n/a 2,000	153.87	90.73	6.60	18.92	0.92	4.54	10.20	10.18	295.96	7.85	303.81	163.30	79.11	6.60	8.22	0.92	4.54	17.12	-	279.81	7.42	287.23	(16.58)	-5.46%	15.190	14.362	
18																													
19	RST-1	n/a 3,000	224.36	136.10	9.90	28.38	1.38	6.81	15.30	15.27	437.49	11.61	449.10	238.08	118.66	9.90	12.33	1.38	6.81	25.68	-	412.84	10.95	423.79	(25.31)	-5.64%	14.970	14.126	
20																													
21	RST-1	n/a 5,000	365.34	226.83	16.50	47.30	2.30	11.35	25.50	25.45	720.56	19.12	739.68	387.62	197.77	16.50	20.55	2.30	11.35	42.80	-	678.89	18.01	696.90	(42.78)	-5.78%	14.794	13.938	
22																													

\* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.

\*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.

\*\*\* Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use filed rates effective September 2024.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatain

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)		
NON-DEMAND		Monthly Bill Under Present Rates - \$												Monthly Bill Under Proposed Rates - \$												Incr/ (Decr)		Cents/KWH			
Line	Rate Schedule	Typical Det. KW	KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)		
1	GS-1	n/a	0	16.02	-	-	-	-	-	-	-	30.00	0.80	30.80	17.23	-	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-	
2																															
3	GS-1	n/a	100	23.35	4.67	0.29	0.82	0.04	0.20	0.49	0.44	30.31	0.80	31.11	25.17	4.00	0.29	0.36	0.04	0.20	0.83	-	30.89	0.82	31.71	0.60	1.94%	31.106	31.708		
4																															
5	GS-1	n/a	250	34.35	11.68	0.73	2.04	0.11	0.49	1.24	1.11	51.74	1.37	53.11	37.07	10.00	0.73	0.90	0.11	0.49	2.08	-	51.38	1.36	52.74	(0.37)	-0.70%	21.242	21.094		
6																															
7	GS-1	n/a	500	52.68	23.35	1.45	4.08	0.22	0.99	2.47	2.22	87.45	2.32	89.77	56.92	20.00	1.45	1.80	0.22	0.99	4.16	-	85.52	2.27	87.79	(1.98)	-2.21%	17.954	17.558		
8																															
9	GS-1	n/a	750	71.01	35.03	2.18	6.12	0.33	1.48	3.71	3.32	123.17	3.27	126.44	76.76	29.99	2.18	2.69	0.33	1.48	6.24	-	119.67	3.18	122.85	(3.59)	-2.84%	16.858	16.379		
10																															
11	GS-1	n/a	1,000	89.34	46.70	2.90	8.16	0.44	1.97	4.94	4.43	158.88	4.22	163.10	96.60	39.99	2.90	3.59	0.44	1.97	8.32	-	153.81	4.08	157.89	(5.21)	-3.19%	16.310	15.789		
12																															
13	GS-1	n/a	1,250	107.67	58.38	3.63	10.20	0.55	2.46	6.18	5.54	194.60	5.16	199.76	116.44	49.99	3.63	4.49	0.55	2.46	10.40	-	187.96	4.99	192.95	(6.81)	-3.41%	15.980	15.436		
14																															
15	GS-1	n/a	1,500	126.00	70.05	4.35	12.24	0.66	2.96	7.41	6.65	230.31	6.11	236.42	136.29	59.99	4.35	5.39	0.66	2.96	12.48	-	222.10	5.89	227.99	(8.43)	-3.57%	15.761	15.199		
16																															
17	GS-1	n/a	2,000	162.66	93.40	5.80	16.32	0.88	3.94	9.88	8.86	301.74	8.01	309.75	175.97	79.98	5.80	7.18	0.88	3.94	16.64	-	290.39	7.71	298.10	(11.65)	-3.76%	15.488	14.905		
18																															
19	GS-1	n/a	3,000	235.98	140.10	8.70	24.48	1.32	5.91	14.82	13.29	444.60	11.80	456.40	255.34	119.97	8.70	10.77	1.32	5.91	24.96	-	426.97	11.33	438.30	(18.10)	-3.97%	15.213	14.610		
20																															
21	GS-1	n/a	5,000	382.62	233.50	14.50	40.80	2.20	9.85	24.70	22.15	730.32	19.38	749.70	414.08	199.95	14.50	17.95	2.20	9.85	41.60	-	700.13	18.58	718.71	(30.99)	-4.13%	14.994	14.374		
22																															
23	GS-1	n/a	10,000	749.22	467.00	29.00	81.60	4.40	19.70	49.40	44.30	1,444.62	38.33	1,482.95	810.93	399.90	29.00	35.90	4.40	19.70	83.20	-	1,383.03	36.70	1,419.73	(63.22)	-4.26%	14.830	14.197		
24																															
25	GS-1	n/a	15,000	1,115.82	700.50	43.50	122.40	6.60	29.55	74.10	66.45	2,158.92	57.28	2,216.20	1,207.78	599.85	43.50	53.85	6.60	29.55	124.80	-	2,065.93	54.82	2,120.75	(95.45)	-4.31%	14.775	14.138		

\* Present Rates, as projected, effective December 2024 per E-13c, with Minimum Bill as applicable.  
 \*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c, with Minimum Bill as applicable.  
 \*\*\* Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use filed rates effective September 2024.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	
NON-DEMAND		Monthly Bill Under Present Rates - \$												Monthly Bill Under Proposed Rates - \$												Incr/ (Decr)		Cents/KWH		
Line	Rate Schedule	Typical Det. KW	KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)	
1	GST-1	n/a	0	16.02	-	-	-	-	-	-	-	30.00	0.80	30.80	17.23	-	-	-	-	-	-	-	-	30.00	0.80	30.80	-	0.00%	-	-
2																														
3	GST-1	n/a	100	23.96	4.59	0.29	0.82	0.04	0.20	0.49	0.44	30.84	0.82	31.66	25.53	3.97	0.29	0.36	0.04	0.20	0.83	-	31.22	0.83	32.05	0.39	1.23%	31.660	32.050	
4																														
5	GST-1	n/a	250	35.88	11.48	0.73	2.04	0.11	0.49	1.24	1.11	53.07	1.41	54.48	37.98	9.92	0.73	0.90	0.11	0.49	2.08	-	52.20	1.39	53.59	(0.89)	-1.63%	21.792	21.438	
6																														
7	GST-1	n/a	500	55.74	22.97	1.45	4.08	0.22	0.99	2.47	2.22	90.12	2.39	92.51	58.73	19.84	1.45	1.80	0.22	0.99	4.16	-	87.18	2.31	89.49	(3.02)	-3.27%	18.502	17.898	
8																														
9	GST-1	n/a	750	75.59	34.45	2.18	6.12	0.33	1.48	3.71	3.32	127.17	3.37	130.54	79.47	29.76	2.18	2.69	0.33	1.48	6.24	-	122.15	3.24	125.39	(5.15)	-3.95%	17.406	16.719	
10																														
11	GST-1	n/a	1,000	95.45	45.93	2.90	8.16	0.44	1.97	4.94	4.43	164.22	4.36	168.58	100.22	39.68	2.90	3.59	0.44	1.97	8.32	-	157.13	4.17	161.30	(7.29)	-4.32%	16.858	16.130	
12																														
13	GST-1	n/a	1,250	115.31	57.42	3.63	10.20	0.55	2.46	6.18	5.54	201.28	5.34	206.62	120.97	49.60	3.63	4.49	0.55	2.46	10.40	-	192.10	5.10	197.20	(9.42)	-4.56%	16.529	15.776	
14																														
15	GST-1	n/a	1,500	135.17	68.90	4.35	12.24	0.66	2.96	7.41	6.65	238.33	6.32	244.65	141.72	59.52	4.35	5.39	0.66	2.96	12.48	-	227.07	6.03	233.10	(11.54)	-4.72%	16.310	15.540	
16																														
17	GST-1	n/a	2,000	174.88	91.87	5.80	16.32	0.88	3.94	9.88	8.86	312.43	8.29	320.72	183.22	79.37	5.80	7.18	0.88	3.94	16.64	-	297.02	7.88	304.90	(15.82)	-4.93%	16.036	15.245	
18																														
19	GST-1	n/a	3,000	254.31	137.80	8.70	24.48	1.32	5.91	14.82	13.29	460.63	12.22	472.85	266.21	119.05	8.70	10.77	1.32	5.91	24.96	-	436.92	11.59	448.51	(24.35)	-5.15%	15.762	14.950	
20																														
21	GST-1	n/a	5,000	413.18	229.67	14.50	40.80	2.20	9.85	24.70	22.15	757.04	20.09	777.13	432.19	198.41	14.50	17.95	2.20	9.85	41.60	-	716.71	19.02	735.73	(41.41)	-5.33%	15.543	14.715	
22																														
23	GST-1	n/a	10,000	810.33	459.33	29.00	81.60	4.40	19.70	49.40	44.30	1,498.07	39.75	1,537.816	847.16	396.83	29.00	35.90	4.40	19.70	83.20	-	1,416.19	37.58	1,453.765	(84.05)	-5.47%	15.378	14.538	
24																														
25	GST-1	n/a	15,000	1,207.49	689.00	43.50	122.40	6.60	29.55	74.10	66.45	2,239.09	59.41	2,298.499	1,262.12	595.24	43.50	53.85	6.60	29.55	124.80	-	2,115.66	56.14	2,171.803	(126.70)	-5.51%	15.323	14.479	

\* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.  
 \*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate, with Minimum Bill as applicable.  
 \*\*\* Billing Adjustments use projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use filed rates effective September 2024.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatalein

GENERAL SERVICE		(A)	(B)	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH					
Line	Schedule	Typical Det.		Base Rate *	Billing Adjustments *								Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Billing Adjustments ***								Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
		KW	KWH		Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Fuel					ECCR	CCR	ECRC	ASC	SPPCRC	SCRS									
1	GS-2	n/a	0	16.51	-	-	-	-	-	-	-	-	16.51	0.44	16.95	17.84	-	-	-	-	-	-	-	-	17.84	0.47	18.31	-1.36	8.02%	-	-
2																															
3	GS-2	n/a	100	19.34	4.67	0.23	0.60	0.04	0.16	0.23	0.22	25.48	0.68	26.16	20.89	4.00	0.23	0.25	0.04	0.16	0.39	-	25.95	0.69	26.64	0.48	1.84%	26.160	26.641		
4																															
5	GS-2	n/a	250	23.58	11.68	0.57	1.49	0.11	0.39	0.58	0.55	38.94	1.03	39.97	25.46	10.00	0.57	0.63	0.11	0.39	0.97	-	38.12	1.01	39.13	(0.84)	-2.10%	15.986	15.651		
6																															
7	GS-2	n/a	500	30.65	23.35	1.14	2.99	0.21	0.78	1.16	1.11	61.36	1.63	62.99	33.08	20.00	1.14	1.27	0.21	0.78	1.94	-	58.40	1.55	59.95	(3.05)	-4.83%	12.598	11.989		
8																															
9	GS-2	n/a	750	37.71	35.03	1.70	4.48	0.32	1.16	1.73	1.66	83.79	2.22	86.01	40.69	29.99	1.70	1.90	0.32	1.16	2.91	-	78.67	2.09	80.76	(5.24)	-6.10%	11.467	10.768		
10																															
11	GS-2	n/a	1,000	44.78	46.70	2.27	5.97	0.42	1.55	2.31	2.21	106.21	2.82	109.03	48.31	39.99	2.27	2.53	0.42	1.55	3.88	-	98.95	2.63	101.58	(7.45)	-6.83%	10.903	10.158		
12																															
13	GS-2	n/a	1,250	51.85	58.38	2.84	7.46	0.53	1.94	2.89	2.76	128.64	3.41	132.05	55.93	49.99	2.84	3.16	0.53	1.94	4.85	-	119.23	3.16	122.39	(9.66)	-7.31%	10.564	9.791		
14																															
15	GS-2	n/a	1,500	58.92	70.05	3.41	8.96	0.63	2.33	3.47	3.32	151.06	4.01	155.07	63.55	59.99	3.41	3.80	0.63	2.33	5.82	-	139.51	3.70	143.21	(11.87)	-7.65%	10.338	9.547		
16																															
17	GS-2	n/a	2,000	73.05	93.40	4.54	11.94	0.84	3.10	4.62	4.42	195.91	5.20	201.11	78.78	79.98	4.54	5.06	0.84	3.10	7.76	-	180.06	4.78	184.84	(16.27)	-8.09%	10.056	9.242		
18																															
19	GS-2	n/a	3,000	101.32	140.10	6.81	17.91	1.26	4.65	6.93	6.63	285.61	7.58	293.19	109.25	119.97	6.81	7.59	1.26	4.65	11.64	-	261.17	6.93	268.10	(25.09)	-8.56%	9.773	8.937		
20																															

\* Present Rates, as projected, effective December 2024 per E-13c.  
 \*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c.  
 \*\*\* Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use filed rates effective September 2024.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates. Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA \_X\_ Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-E1 Witness: Chatelain

GENERAL SERVICE		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)		
DEMAND		Monthly Bill Under Present Rates - \$													Monthly Bill Under Proposed Rates - \$													Incr/ (Decr)		Cents/KWH	
Line	Rate Schedule	Delivery Level	Load Factor	Typical Det. KW	Typical Det. KWH	Base Rate *	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	Base Rate **	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Sub-Total Bill	GRT/RAF @ 2.6534%	Total Bill	\$ (V) - (L)	% (W) / (L)	Present (L) / (B)	Proposed (V) / (B)
1	GSD-1	Secondary	30%	50	10,950	701.58	511.37	46.50	126.50	4.71	19.38	67.00	36.03	1,513.06	40.15	1,553.21	759.47	437.89	46.50	54.50	4.71	19.38	112.50	-	1,434.95	38.07	1,473.02	(80.18)	-5.16%	14.185	13.452
2																															
3	GSDT-1	Secondary	60%	50	21,900	735.36	1,018.79	46.50	126.50	9.42	38.76	67.00	72.05	2,114.37	56.10	2,170.48	784.58	872.40	46.50	54.50	9.42	38.76	112.50	-	1,918.67	50.91	1,969.58	(200.90)	-9.26%	9.911	8.994
4																															
5	GSD-1	Secondary	30%	100	21,900	1,386.65	1,022.73	93.00	253.00	9.42	38.76	134.00	72.05	3,009.61	79.86	3,089.47	1,501.19	875.78	93.00	109.00	9.42	38.76	225.00	-	2,852.15	75.68	2,927.83	(161.64)	-5.23%	14.107	13.369
6																															
7	GSDT-1	Secondary	60%	100	43,800	1,454.20	2,037.57	93.00	253.00	18.83	77.53	134.00	144.10	4,212.23	111.77	4,324.00	1,551.42	1,744.81	93.00	109.00	18.83	77.53	225.00	-	3,819.58	101.35	3,920.93	(403.07)	-9.32%	9.872	8.952
8																															
9	GSD-1	Secondary	30%	250	54,750	3,441.86	2,556.83	232.50	632.50	23.54	96.91	335.00	180.13	7,499.26	198.99	7,698.25	3,726.34	2,189.45	232.50	272.50	23.54	96.91	562.50	-	7,103.74	188.49	7,292.23	(406.01)	-5.27%	14.061	13.319
10																															
11	GSDT-1	Secondary	60%	250	109,500	3,610.74	5,093.93	232.50	632.50	47.09	193.82	335.00	360.26	10,505.82	278.76	10,784.58	3,851.91	4,362.02	232.50	272.50	47.09	193.82	562.50	-	9,522.34	252.67	9,775.00	(1,009.58)	-9.36%	9.849	8.927
12																															
13	GSD-1	Secondary	30%	450	98,550	6,182.14	4,602.29	418.50	1,138.50	42.38	174.43	603.00	324.23	13,485.46	357.82	13,843.29	6,693.21	3,941.01	418.50	490.50	42.38	174.43	1,012.50	-	12,772.54	338.91	13,111.44	(731.84)	-5.29%	14.047	13.304
14																															
15	GSDT-1	Secondary	60%	450	197,100	6,486.12	9,169.07	418.50	1,138.50	84.75	348.87	603.00	648.46	18,897.27	501.42	19,398.69	6,919.25	7,851.64	418.50	490.50	84.75	348.87	1,012.50	-	17,126.01	454.42	17,580.43	(1,818.27)	-9.37%	9.842	8.920
16																															
17	GSDT-1	Primary	60%	1,000	438,000	13,614.66	20,046.98	920.00	2,500.00	188.34	766.50	1,310.00	1,427.88	40,774.36	1,081.91	41,856.27	14,570.14	17,241.82	920.00	1,080.00	188.34	766.50	2,200.00	-	36,966.80	980.88	37,947.68	(3,908.59)	-9.34%	9.556	8.664
18																															
19	GSDT-1	Transmission	60%	3,000	1,314,000	38,137.21	59,157.23	2,730.00	7,440.00	551.88	2,273.22	750.00	4,231.08	115,270.62	3,058.59	118,329.21	40,803.45	51,073.05	2,730.00	3,210.00	551.88	2,273.22	1,170.00	-	101,811.60	2,701.47	104,513.07	(13,816.14)	-11.68%	9.005	7.954

\* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.  
 \*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.  
 \*\*\* Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use filed rates effective September 2024.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate class, calculate typical monthly bills for present and proposed rates.

Type of Data Shown:  
 \_\_\_X\_\_\_ Projected Test Year Ended 12/31/25

COMPANY: DUKE ENERGY FLORIDA

Witness: Chatelain

DOCKET NO: 20240025-EI

Line	Rate Schedule	(A) KW	(B) KWH	Monthly Bill Under Present Rates - \$										Monthly Bill Under Proposed Rates - \$										Incr/ (Decr)		Cents/KWH				
				Base Rate *		Billing Adjustments *					Sub-Total	GRT/RAF @	Total	Base Rate **		Billing Adjustments ***					Sub-Total	GRT/RAF @	Total	\$	%	Present	Proposed			
				/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	/ CS Credit	Fuel	ECCR	CCR	ECRC	ASC	SPPCRC	SCRS	Bill	2.6534%	Bill	(R) - (I)	(S) / (J)	(J) / (B)	(R) / (B)	
1	CS-2 - Primary STD			14,627.81	10,124.37	780.00	2,030.00	89.79	306.60	2,090.00	713.94	30,762.51	816.25	31,578.76	15,964.13	8,670.21	780.00	780.00	89.79	306.60	2,450.00	-	29,040.73	770.57	29,811.30	(1,767.47)	-5.60%	14.420	13.612	
2	Max Demand	1,000	219,000																											
3	Curtaillable Dem	800		(6,176.00)								(6,176.00)	(163.87)	(6,339.87)	(6,400.00)								(6,400.00)	(169.82)	(6,569.82)					
4	30% Load Factor			8,451.81										25,238.89	9,564.13										23,241.48	(1,997.41)	-7.91%	11.525	10.613	
5																														
6	CST-2 - Primary TOU			8,697.65	20,104.83	780.00	2,030.00	179.58	613.20	2,090.00	1,427.88	35,923.14	953.18	36,876.33	9,308.73	17,262.78	780.00	780.00	179.58	613.20	2,450.00	-	31,374.30	832.49	32,206.78	(4,669.55)	-12.66%	8.419	7.353	
7	Base Demand	1,000	438,000																											
8	Curtaillable Dem	800		(6,176.00)								(6,176.00)	(163.87)	(6,339.87)	(6,400.00)								(6,400.00)	(169.82)	(6,569.82)					
9	60% Load Factor			2,521.65										30,536.45	2,908.73										25,636.97	(4,899.49)	-16.04%	6.972	5.853	
10																														
11	CST-3 - Primary TOU			42,482.46	100,524.16	3,900.00	10,150.00	897.90	3,066.00	10,450.00	7,139.40	178,609.92	4,739.24	183,349.16	45,470.39	86,313.92	3,900.00	3,900.00	897.90	3,066.00	12,250.00	-	155,798.21	4,133.95	159,932.16	(23,417.00)	-12.77%	8.372	7.303	
12	Base Demand	5,000	2,190,000																											
13	Curtaillable Dem (Fixed)	2,000		(15,440.00)								(15,440.00)	(409.68)	(15,849.68)	(16,000.00)								(16,000.00)	(424.54)	(16,424.54)					
14	60% Load Factor			27,042.46										167,499.47	29,470.39										143,507.61	(23,991.86)	-14.32%	7.648	6.553	

\* Present Rates, as projected, effective December 2024 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.  
 \*\* Proposed Base Rates, as proposed, effective January 2025 per E-13c - TOU uses weighted average rate; excludes applicable metering voltage credits.  
 \*\*\* Billing Adjustments use projected 2025 BA-1 rates, except for ECCR, ECRC, and ASC, which use filed rates effective September 2024.



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>SC-1</b>	Initial Connection - \$	58.00	<b>SC-1</b>	58.00	0.0%
2						
3		Reconnection - \$	12.00		-	-100.0%
4						
5		Transfer of Account - No LSA Contract - \$	12.00		12.00	0.0%
6						
7		Transfer of Account - LSA Contract Required - \$	4.00		4.00	0.0%
8						
9		Reconnect After Disconnect For Non-Pay - \$	13.00		Withdrawn	
10		Reconnect After Disconnect For Non-Pay After Hours - \$	14.00		Withdrawn	
11		Investigation of Unauthorized Use	200.00		200.00	0.0%
12						
13		Late Payment Charge	> \$5.00 or 1.5%		>\$5.00 or 1.5%	
14		Returned Check Charge	Per F.S. 68.065		Per F.S. 68.065	
15						
16	<b>TS-1</b>	Temporary Service Extension - Monthly \$	310.00	<b>TS-1</b>	310.00	0.0%
17						
18						
19	<b>RS-1</b>	Customer Charge - \$ per Line of Billing		<b>RS-1</b>		
20	<b>RST-1</b>	Standard	12.89	<b>RST-1</b>	13.76	6.7%
21	<b>RSL-1</b>	Time of Use		<b>RSL-1</b>		
22	<b>RSL-2</b>	Single Phase	12.89	<b>RSL-2</b>	13.76	6.7%
23		Three Phase	12.89		13.76	6.7%
24						
25		Energy and Demand Charge - cents per KWH				
26		Standard				
27		0 - 1,000 KWH (Winter)	7.919		8.396	6.0%
28		Over 1,000 KWH (Winter)	9.088		9.824	8.1%
29		0 - 1,000 KWH (Non-Winter)	6.830		7.372	7.9%
30		Over 1,000 KWH (Non-Winter)	7.730		8.108	4.9%
31		Time of Use - On Peak	9.138		10.637	16.4%
32		Time of Use - Off Peak	7.584		7.879	3.9%
33		Time of Use - Discount	4.345		4.780	10.0%
34						
35		EV Off-Peak Charging Credit - \$ per car per month (max 2 cars)	10.00		7.50	-25.0%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>GS-1</b>	Customer Charge - \$ per Line of Billing		<b>GS-1</b>		
2	<b>GST-1</b>	Standard		<b>GST-1</b>		
3		Unmetered	9.05		9.90	9.4%
4		Secondary	16.02		17.23	7.6%
5		Primary	202.59		217.89	7.6%
6		Transmission	999.30		1,074.76	7.6%
7		Time of Use				
8		Single Phase	16.02		17.23	7.6%
9		Three Phase	16.02		17.23	7.6%
10		Primary	202.59		217.89	7.6%
11		Transmission	999.30		1,074.76	7.6%
12						
13		Energy and Demand Charge - cents per KWH				
14		Standard	7.332		7.937	8.3%
15		Time of Use - On Peak	9.210		11.471	24.5%
16		Time of Use - Off Peak	8.578		8.578	0.0%
17		Time of Use - Discount	4.806		5.616	16.9%
18						
19		Premium Distribution Charge - cents per KWH	1.385		1.447	4.5%
20						
21		Meter Voltage Adjustment - % of Demand & Energy Charges				
22		Primary	1.0%		1.0%	0.0%
23		Transmission	2.0%		2.0%	0.0%
24		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%
25						
26	<b>GS-2</b>	Customer Charge - \$ per Line of Billing		<b>GS-2</b>		
27		Standard				
28		Unmetered	9.33		10.04	7.6%
29		Metered	16.51		17.84	8.1%
30						
31		Energy and Demand Charge - cents per KWH				
32		Standard	2.827		3.047	7.8%
33						
34		Premium Distribution Charge - cents per KWH	0.245		0.305	24.5%
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing		<b>GSD-1</b>		
2	<b>GSDT-1</b>	Standard		<b>GSDT-1</b>		
3		Secondary	16.51		17.75	7.5%
4		Primary	208.75		224.39	7.5%
5		Transmission	1,029.65		1,106.80	7.5%
6		Time of Use				
7		Secondary	16.51		17.75	7.5%
8		Secondary - Customer CIAC paid	16.51		17.75	7.5%
9		Primary	208.75		224.39	7.5%
10		Primary - Customer CIAC paid	208.75		224.39	7.5%
11		Transmission	1,029.65		1,106.80	7.5%
12		Transmission Customer CIAC paid	1,029.65		1,106.80	7.5%
13		Demand Charge - \$ per KW				
14		Standard	7.00		7.73	10.4%
15		Time of Use				
16		Base	2.19		2.71	23.7%
17		On Peak	1.27		2.12	66.9%
18		Mid Peak	4.44		3.83	-13.7%
19						
20		Delivery Voltage Credits - \$ per KW				
21		Primary	1.31		1.18	-9.9%
22		Transmission < 230 kV	5.42		5.56	2.6%
23		Transmission ≥ 230 kV	7.50		7.73	3.1%
24		Premium Distribution Charge - \$ per KW Month	1.50		2.23	48.7%
25						
26		Energy Charge - cents per KWH				
27		Standard	3.060		3.244	6.0%
28		Time of Use - On Peak	3.374		3.888	15.2%
29		Time of Use - Off Peak	2.777		2.880	3.7%
30		Time of Use - Discount	1.669		1.952	17.0%
31						
32		Meter Voltage Adjustment - % of Demand & Energy Charges				
33		Primary	1.0%		1.0%	0.0%
34		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>CS-2</b>	Customer Charge - \$ per Line of Billing		<b>CS-2</b>		
2	<b>CS-3</b>	Secondary	90.57	<b>CS-3</b>	96.65	6.7%
3	<b>CST-2</b>	Primary	251.45	<b>CST-2</b>	268.32	6.7%
4	<b>CST-3</b>	Transmission	938.45	<b>CST-3</b>	1,001.40	6.7%
5						
6		Demand Charge - \$ per KW				
7		Standard	11.21		12.06	7.6%
8		Time of Use				
9		Base	1.63		1.63	0.0%
10		On Peak	1.33		2.03	52.6%
11		Mid Peak	4.79		4.79	0.0%
12						
13		Curtable Demand Credit				
14		CS-2, CST-2 - \$ per KW of On-pk Capability	7.72		8.00	3.6%
15		CS-3, CST-3 - \$ per KW of Contract Demand	7.72		8.00	3.6%
16		Curtable Event Incentive	0.25		0.25	0.0%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.31		1.18	-9.9%
20		Transmission < 230 kV	5.42		5.56	2.6%
21		Transmission ≥ 230 kV	7.50		7.73	3.1%
22		Premium Distribution Charge - \$ per KW Month	1.50		1.86	24.0%
23						
24		Energy Charge - cents per KWH				
25		Standard	2.044		2.199	7.6%
26		Time of Use - On Peak	1.880		2.242	19.3%
27		Time of Use - Off Peak	1.628		1.661	2.0%
28		Time of Use - Discount	1.029		1.252	21.7%
29						
30		Meter Voltage Adjustment - % of Demand & Energy Charges				
31		Primary	1.0%		1.0%	0.0%
32		Transmission	2.0%		2.0%	0.0%
33		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>IS-2</b>	Customer Charge - \$ per Line of Billing		<b>IS-2</b>		
2	<b>IST-2</b>	Secondary	332.54	<b>IST-2</b>	353.92	6.4%
3		Primary	493.43		525.15	6.4%
4		Transmission	1,180.47		1,256.36	6.4%
5						
6		Demand Charge - \$ per KW				
7		Standard	9.31		10.05	7.9%
8						
9		Time of Use				
10		Base	1.63		1.63	0.0%
11		On Peak	1.33		1.89	42.1%
12		Mid Peak	4.79		4.79	0.0%
13						
14		Interruptible Demand Credit				
16		IS-2, IST-2 - \$ per KW On-Peak Demand	7.72		8.00	3.6%
17						
18		Delivery Voltage Credits - \$ per KW				
19		Primary	1.31		1.18	-9.9%
20		Transmission < 230 kV	5.42		5.56	2.6%
21		Transmission ≥ 230 kV	7.50		7.73	3.1%
22						
23		Premium Distribution Charge - \$ per KW Month	1.50		1.86	24.0%
24						
25		Energy Charge - cents per KWH				
26		Standard	1.354		1.417	4.7%
27		Time of Use - On Peak	1.880		2.218	18.0%
28		Time of Use - Off Peak	1.628		1.643	0.9%
29		Time of Use - Discount	1.029		1.257	22.2%
30						
31		Meter Voltage Adjustment - % of Demand & Energy Charges				
32		Primary	1.0%		1.0%	0.0%
33		Transmission	2.0%		2.0%	0.0%
35		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

Line	(A) Current Rate Schedule	(B) Type of Charge	(C) Current Rate	(D) Proposed Rate Schedule	(E) Proposed Rate	(F) Percent Incr / (Decr) [(E) - (C)] / (C)
1	<b>LS-1</b>	Customer Charge - \$ per Line of Billing		<b>LS-1</b>		
2		Standard				
3		Unmetered	1.70		1.85	8.8%
4		Metered	4.85		5.24	8.0%
5						
6		Energy and Demand Charge - cents per KWH				
7		Standard	2.938		3.161	7.6%
8						
9		Fixture & Maintenance Charges - \$ per fixture	various		various	
10		Pole Charges - \$ per pole	various		various	
11						
12		Other Fixture Charge Rate - % of Installed Fixture Cost	1.08%		1.11%	2.8%
13		Other Pole Charge Rate - % of Installed Pole Cost	1.08%		0.96%	-11.1%
14						
15	<b>SS-1</b>	Customer Charge - \$ per Line of Billing		<b>SS-1</b>		
16		Secondary	143.46		154.38	7.6%
17		Primary	335.69		353.82	5.4%
18		Transmission	1,156.59		1,219.05	5.4%
19		Customer Owned	115.66		117.04	1.2%
20						
21		Base Rate Energy Customer Charge - cents per KWH	1.354		1.370	1.2%
22						
23		Distribution Charge - \$ per KW				
24		Applicable to Specified SB Capacity	2.73		2.93	7.3%
25						
26		Generation and Transmission Capacity Charge				
27		Greater of : - \$ per KW				
28		Monthly Reservation Charge				
29		Applicable to Specified SB Capacity	1.530		1.559	1.9%
30		Peak Day Utilized SB Power Charge of:	0.729		0.742	1.8%
31						
32		Delivery Voltage Credits - \$ per KW				
33		Primary	1.31		1.18	-9.9%
34		Transmission	n/a		n/a	n/a
35		Premium Distribution Charge - \$ per KW	1.40		2.23	59.3%
36						
37		Meter Voltage Adjustment - % of Demand & Energy Charges				
38		Primary	1.0%		1.0%	0.0%
39		Transmission	2.0%		2.0%	0.0%
40		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	<b>SS-2</b>	Customer Charge - \$ per Line of Billing		<b>SS-2</b>		
3		Secondary	362.08		389.65	7.6%
4		Primary	522.96		560.27	7.1%
5		Transmission	1,209.99		1,296.31	7.1%
6		Customer Owned	338.79		364.58	7.6%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.337		1.436	7.4%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	2.72		2.93	7.7%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	1.527		1.640	7.4%
17		Peak Day Utilized SB Power Charge of:	0.728		0.781	7.3%
18						
19		Interruptible Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	1.170		0.800	-31.6%
22		Daily Demand Credit	0.557		0.381	-31.6%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.31		1.18	-9.9%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW Month	1.39		1.86	33.8%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of services, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

	(A)	(B)	(C)	(D)	(E)	(F)
Line	Current Rate Schedule	Type of Charge	Current Rate	Proposed Rate Schedule	Proposed Rate	Percent Incr / (Decr) [(E) - (C)] / (C)
1						
2	<b>SS-3</b>	Customer Charge - \$ per Line of Billing		<b>SS-3</b>		
3		Secondary	120.08		129.22	7.6%
4		Primary	280.95		302.34	7.6%
5		Transmission	968.00		1,041.70	7.6%
6		Customer Owned	96.80		117.04	20.9%
7						
8		Base Rate Energy Customer Charge - cents per KWH	1.343		1.445	7.6%
9						
10		Distribution Charge - \$ per KW				
11		Applicable to Specified SB Capacity	2.72		2.93	7.7%
12						
13		Generation and Transmission Capacity Charge				
14		Greater of : - \$ per KW				
15		Monthly Reservation Charge				
16		Applicable to Specified SB Capacity	1.527		1.640	7.4%
17		Peak Day Utilized SB Power Charge of:	0.728		0.781	7.3%
18						
19		Curtable Capacity Credit - \$ per KW				
20						
21		Monthly Reservation Credit	0.877		0.800	-8.8%
22		Daily Demand Credit	0.418		0.381	-8.9%
23						
24		Delivery Voltage Credits - \$ per KW				
25		Primary	1.31		1.18	-9.9%
26		Transmission	n/a		n/a	n/a
27		Premium Distribution Charge - \$ per KW	1.39		1.86	33.8%
28						
29		Meter Voltage Adjustment - % of Demand & Energy Charges				
30		Primary	1.0%		1.0%	0.0%
31		Transmission	2.0%		2.0%	0.0%
32		Equipment Rental - % of Installed Equipment Cost	1.08%		0.96%	-11.1%
33						
34						
35						

Supporting Schedules: E-14A

Recap Schedules:

Schedule E-5

SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule by rate class which identifies the source and amount of all revenue included in the Cost of Service Study. The base rate revenue from retail sales of electricity must equal that shown on MFR Schedule E-13a and E-13d. The revenue from service charges must equal that shown on MFR Schedule E-13b. The total revenue for the retail system must equal that shown on MFR Schedule C-4.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain, Olivier

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

Line	Account Number	Description of Source	(1) Total System	(2) Total Wholesale	(3) Total Retail	(4) RS-1	(5) GS-1	(6) GS-2	(7) GSD-1 SS-1	(8) CS-2,3 SS-3	(9) IS-2 SS-2	(10) LS-1 Energy	(11) LS-1 Facilities	(12) EV Solution
1		<b>PRESENT REVENUES</b>												
2	440-447	Sales of Electricity	2,804,395	19,864	2,784,531	1,872,722	188,874	8,817	628,879	1,952	72,076	11,210	-	-
3	456	Unbilled Revenue	(11,646)	-	(11,646)	(6,440)	(874)	(48)	(3,811)	37	(422)	(88)	-	-
4		SUBTOTAL	2,792,749	19,864	2,772,885	1,866,282	188,001	8,769	625,068	1,990	71,654	11,122	-	-
5	440-447	Minimum Bill	16,648	-	16,648	12,643	4,006	-	-	-	-	-	-	-
6	440-447	EV Off-Peak Credits	(620)	0	(620)	(620)	-	-	-	-	-	-	-	-
7	440-447	MRC Program	852	-	852	359	-	-	492	-	-	-	-	-
8	440-447	Clean Energy Connect (CEC)	75,050	-	75,050	45,957	4,007	281	21,118	87	3,427	174	-	-
9	440-447	SoBRA Cost Offset	5,003	-	5,003	3,064	267	19	1,408	6	228	12	-	-
10		TOTAL SALES OF ELECTRICITY	2,889,682	19,864	2,869,818	1,927,684	196,280	9,069	648,085	2,083	75,309	11,308	-	-
11														
12	450-451	Misc. Service Charges:												
13		Late Payment Charge (E-13b)	22,100	-	22,100	19,292	1,422	161	525	0	1	699	-	-
14		Other Service Charges (E-13b)	11,209	-	11,209	9,785	721	82	266	0	0	355	-	-
15		Returned Check Chgs (E-13b)	-	-	-	-	-	-	-	-	-	-	-	-
16	454	Rent from Elect Property:												
17		EV Charger	6,015	-	6,015	-	-	-	-	-	-	-	-	6,015
18		Street Lighting Facilities (E-13d)	88,800	-	88,800	-	-	-	-	-	-	-	88,800	-
19		Equipment Rental (E-13b)	7,228	-	7,228	5,663	462	9	1,031	-	32	31	-	-
20		Rent - Joint Use	239	-	239	155	14	1	61	0	6	2	-	-
21		Rent from Electric Property - I/C	284	22	262	167	14	1	62	0	8	1	8	0
22		Rent - Transmission	14,526	4,304	10,222	6,509	541	33	2,718	10	406	3	-	-
23	456	Other Electric Revenue:												
24		Other Electric Revenue	274	-	274	239	18	2	7	0	0	9	-	-
25		Ancillary Svcs	191,461	191,461	-	-	-	-	-	-	-	-	-	-
26		Muni/Commission Tax Collection	298	23	275	175	15	1	65	0	9	1	8	0
27		TOTAL OTHER OPERATING REVENUE	342,434	195,810	146,624	41,986	3,207	290	4,735	11	461	1,102	88,816	6,016
28														
29		<b>TOTAL PRESENT REVENUE</b>	3,232,116	215,674	3,016,442	1,969,670	199,487	9,358	652,820	2,094	75,770	12,410	88,816	6,016
30														
31		<b>PROPOSED INCREASE</b>												
32	440-447	Sales of Electricity	198,961	-	198,961	127,931	14,997	694	48,683	156	5,633	868	-	-
33	456	Unbilled Revenue - Retail	278	-	278	(414)	(58)	(4)	663	(24)	121	(7)	-	-
34		TOTAL SALES OF ELECTRICITY	199,239	-	199,239	127,516	14,939	690	49,346	132	5,754	861	-	-
35														
36	451	Misc. Service Charges:												
37		Service Charges (E-13b)	(3,000)	-	(3,000)	(2,619)	(193)	(22)	(71)	(0)	(0)	(95)	-	-
38		Street Lighting Facilities (E-13d)	6,761	-	6,761	-	-	-	-	-	-	-	6,761	-
39		TOTAL OTHER OPERATING REVENUE	3,761	-	3,761	(2,619)	(193)	(22)	(71)	(0)	(0)	(95)	6,761	-
40														
41		<b>TOTAL PROPOSED INCREASE</b>	203,000	-	203,000	124,898	14,746	668	49,275	132	5,754	766	6,761	-
42														
43		<b>TOTAL REV. WITH PROP. INCREASE</b>	3,435,116	215,674	3,219,442	2,094,568	214,233	10,027	702,095	2,226	81,525	13,176	95,577	6,016

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025

EXPLANATION: For each cost of service study filed by the company, calculate the unit costs for demand, energy and customer for each rate schedule at proposed rates, based on the revenue requirements from sales of electricity only. The demand unit costs must be separated into production, transmission and distribution. Unit costs must be provided separately for each existing rate class, except for the lighting classes. If the company is proposing to combine two or more classes, it must also provide unit costs for the classes combined. Customer unit costs for the classes must include only customer-related costs excluding costs for fixtures and poles (i.e., exclude cost for fixtures and poles). The lighting facilities must be shown on a separate line. The unit costs must include no fuel, conservation, oil backout or related expenses. Billing units must match Schedules E-13c.

Type of Data Shown:

Projected Test Year Ended 12/31/27

Projected Test Year Ended 12/31/26

Projected Test Year Ended 12/31/25

Witness: Borsch, Olivier

Line No.

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13
- 14
- 15
- 16
- 17
- 18
- 19
- 20
- 21
- 22

Summaries of unit cost calculations under proposed rates are provided on the following pages as described below:

E-6b Page 2 of 2                      2025 Production capacity allocation method 12 CP and 25% AD

Schedule E-6b

COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES (FINAL SETTLEMENT)

Page 2 of 2

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA  
 DOCKET NO.: # 20240025

EXPLANATION: See Schedule E-6b, Page 1 for explanation

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Borsch, Chatelain, Olivier

PRODUCTION CAPACITY ALLOCATION METHOD = 12 CP and 25% AD											
Line No.			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
			TOTAL RETAIL	RESIDENTIAL (RS)	GEN SERV NON DEM (GS-1)	GEN SERV 100% LF (GS-2)	GEN SERV DEMAND (GSD, SS-1)	CURTAIL/INTERR (CS, IS, SS-2, SS-3)	LIGHTING (LS) ENERGY	FACILITIES	EV SOLUTION
1	<b>COST OF SERVICE - (000'S):</b>										
2	Production Capacity - CP Component		\$839,664	\$534,697	\$44,469	\$2,742	\$223,273	\$34,198	\$284	\$0	\$0
3	Production Capacity - AD Component		279,888	150,861	15,304	1,445	91,747	18,219	2,313	-	-
4	Production Capacity - Total	DEMAND	1,119,552	685,558	59,773	4,187	315,020	52,417	2,597	-	-
5	Production Energy	ENERGY	233,789	126,019	12,778	1,212	76,640	15,212	1,927	-	-
6	Transmission	DEMAND	489,358	311,623	25,917	1,598	130,124	19,931	166	-	-
7	Distribution Primary	DEMAND	636,336	414,181	36,732	1,683	162,582	15,567	5,591	-	-
8	Distribution Primary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
9	Distribution Secondary	DEMAND	265,960	204,913	16,713	339	37,294	1,146	1,125	-	4,431
10	Distribution Secondary (MDS)	CUSTOMER	-	-	-	-	-	-	-	-	-
11	Distribution Services	CUSTOMER	44,149	38,539	2,841	322	1,049	1	1,397	-	-
12	Metering	CUSTOMER	77,727	62,594	6,447	550	5,416	167	2,552	-	-
13	Interruptible Equipment	CUSTOMER	536	-	-	-	-	536	-	-	-
14	Lighting Facilities	N/A	101,466	-	-	-	-	-	-	101,466	-
15	Customer Billing, Info, etc.	CUSTOMER	198,759	173,229	12,702	1,450	4,985	93	6,300	-	-
16	Rounding Adjustment (Tie to Juris & Class)										
17	<b>Total</b>		<b>\$3,167,633</b>	<b>\$2,016,655</b>	<b>\$173,902</b>	<b>\$11,340</b>	<b>\$733,110</b>	<b>\$105,072</b>	<b>\$21,656</b>	<b>\$101,466</b>	<b>\$4,431</b>
18	<b>BILLING UNITS:</b>										
19	<b>Number of Monthly Bills:</b>										
20	Metered Bills		23,610,586	21,279,866	1,564,791	167,425	583,852	1,852	12,802	-	-
21	Unmetered Bills		774,354	-	5,538	10,136	-	-	758,680	-	-
22	<b>Total Bills</b>		<b>24,384,940</b>	<b>21,279,866</b>	<b>1,570,329</b>	<b>177,561</b>	<b>583,852</b>	<b>1,852</b>	<b>771,481</b>	-	-
23	Total Bills with Secondary Service Tap		24,377,426	21,279,866	1,568,511	177,561	579,184	825	771,481	-	-
24	Total Bills with IS Equipment		1,852	-	-	-	1,852	-	-	-	-
25	<b>Annual Effective MWH Sales:</b>										
26	Production and Transmission Services		40,435,750	21,757,217	2,206,586	209,239	13,267,828	2,662,132	332,749	-	-
27	Distribution Primary Service		38,715,464	21,757,217	2,203,433	209,239	12,783,481	1,429,346	332,749	-	-
28	Distribution Secondary Service		35,828,591	21,757,217	2,176,806	209,239	10,977,383	375,198	332,749	-	-
29	<b>Sum of Monthly Effective Billing KW:</b>										
30	Production and Transmission Services						37,317,325	7,810,230			
31	Distribution Primary Service						36,510,905	4,194,447			
32	Distribution Secondary Service						31,800,671	817,965			
33	<b>12 CP Allocator</b>		100.000%	63.680%	5.296%	0.327%	26.591%	4.073%	0.034%		
34	<b>Avg Demand Allocator</b>		100.000%	53.902%	5.466%	0.518%	32.779%	6.510%	0.825%		
35	<b>12 CP and 25% AD Allocator</b>		100.000%	61.235%	5.339%	0.374%	28.138%	4.682%	0.232%		
36	<b>UNIT COSTS:</b>										
37	<b>Customer Related Costs \$/Bill:</b>										
38	Distribution Primary	Ln 7 / Ln 22		\$19.46	\$23.39	\$9.48	\$278.46	\$8,406.32	\$7.25		
39	Distribution Secondary	Ln 9 / Ln 22		\$9.63	\$10.64	\$1.91	\$63.88	\$619.05	\$1.46		
40	Distribution Service Tap	Ln 11 / Ln 23		\$1.81	\$1.81	\$1.81	\$1.81	\$1.81	\$1.81		
41	Metering	Ln 12 / Ln 20		\$2.94	\$4.12	\$3.29	\$9.28	\$90.33	\$199.34		
42	Interruptible Equipment	Ln 13 / Ln 24		\$0.00	\$0.00	\$0.00	\$0.00	\$289.57	\$0.00		
43	Customer Billing, Info, etc.	Ln 15 / Ln 22		\$8.14	\$8.09	\$8.16	\$8.54	\$50.22	\$8.17		
44	<b>Total Customer Related Costs \$/Bill</b>			<b>\$41.99</b>	<b>\$48.05</b>	<b>\$24.65</b>	<b>\$361.97</b>	<b>\$9,457.30</b>	<b>\$218.02</b>		
45	<b>Energy Related Costs \$/MWH:</b>										
46	Production Energy	Ln 5 / Ln 26		\$5.79	\$5.79	\$5.79	\$5.78	\$5.71	\$5.79		
47	<b>Total Energy Related Costs \$/mWh</b>			<b>\$5.79</b>	<b>\$5.79</b>	<b>\$5.79</b>	<b>\$5.78</b>	<b>\$5.71</b>	<b>\$5.79</b>		
48	<b>Capacity Related Costs \$/MWH:</b>										
49	Production Capacity 12CP	Ln 2 / Ln 26		\$24.58	\$20.15	\$13.11	\$16.83	\$12.85	\$0.85		
50	Production Capacity AD	Ln 3 / Ln 26		\$6.93	\$6.94	\$6.90	\$6.91	\$6.84	\$6.95		
51	Transmission	Ln 6 / Ln 26		\$14.32	\$11.75	\$7.64	\$9.81	\$7.49	\$0.50		
52	Distribution Primary	Ln 7 / Ln 27		\$19.04	\$16.67	\$8.04	\$12.72	\$10.89	\$16.80		
53	Distribution Secondary	Ln 9 / Ln 28		\$9.42	\$7.68	\$1.62	\$3.40	\$3.06	\$3.38		
54	<b>Total Capacity Related Costs \$/mWh</b>			<b>\$74.29</b>	<b>\$63.18</b>	<b>\$37.31</b>	<b>\$49.67</b>	<b>\$41.12</b>	<b>\$28.49</b>		
55	<b>Or Billing Demand \$/kW/Month:</b>										
56	Production Capacity 12CP	Ln 2 / Ln 30					\$5.98	\$4.38			
57	Production Capacity AD	Ln 3 / Ln 30					\$2.46	\$2.33			
58	Transmission	Ln 6 / Ln 30					\$3.49	\$2.55			
59	Distribution Primary	Ln 7 / Ln 31					\$4.45	\$3.71			
60	Distribution Secondary	Ln 9 / Ln 32					\$1.17	\$1.40			
61	<b>Total Capacity Related Costs \$/kW/Month</b>			<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$17.55</b>	<b>\$14.38</b>	<b>\$0.00</b>		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule which shows the company proposed increase/(decrease) in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the Increase / (decrease) from service charges by rate class does not equal that shown on Schedule E-13b or if the increase / (decrease) from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

\_\_X\_\_ Projected Test Year Ended 12/31/25

DOCKET NO.: 20240025-EI

Witness: Chatelain, Olivier

Line	Rate Schedule	(1)	(2)	(3)	(4)	(5) - (8) \$000's WHERE APPLICABLE				(9)	(10)	(11)	(12)	(13)
		Present ROR (%)	Present Index	Cost of Service 12CP&25%AD	Present Class Revenue	Base Revenue Increase due to Service Charges	Base Revenue Increase from Sales of Electricity	Unbilled Base Revenue Increase	Total Base Revenue Increase	Proposed Class Revenue	Company Proposed ROR (%)	Company Proposed Index	% Incr / (Decr) of Base Revenue(**)	% Incr / (Decr) of Total Revenue(***)
1	RS-1, RST-1	6.08%	1.04	2,016,655	1,927,684	2,619	125,312	(414)	127,516	2,055,201	6.81%	1.03	6.61%	-4.68%
2	GS-1, GST-1	8.15%	1.40	173,902	196,280	193	14,804	(58)	14,939	211,219	9.17%	1.39	7.61%	-3.51%
3	GS-2	3.97%	0.68	11,340	9,069	22	672	(4)	690	9,759	4.74%	0.72	7.61%	-7.20%
4	GSD-1, GSDT-1, SS-1	5.25%	0.90	733,110	648,085	71	48,611	663	49,346	697,431	6.03%	0.91	7.61%	-6.57%
5	CS-2, CST-2, CS-3, CST-3, SS-3	3.41%	0.58	2,861	2,083	0	156	(24)	132	2,215	4.08%	0.62	7.61%	-9.86%
6	IS-2, IST-2, SS-2	3.41%	0.58	102,211	75,309	0	5,633	121	5,754	81,063	4.08%	0.62	7.61%	-8.43%
7	LS-1 (Energy)	-0.65%	(0.11)	21,656	11,308	95	773	(7)	861	12,169	-0.14%	(0.02)	7.61%	-5.07%
8	Total Sales of Electricity	<u>5.84%</u>	<u>1.00</u>	<u>\$ 3,061,735</u>	<u>\$ 2,869,818</u>	<u>\$ 3,000</u>	<u>\$ 195,961</u>	<u>\$ 278</u>	<u>\$ 199,239</u>	<u>\$ 3,069,057</u>	<u>6.60%</u>	<u>1.00</u>	<u>6.94%</u>	<u>-5.28%</u>
9														
10	Other Revenue Classes(*):													
11	LS-1 (Facilities)	5.03%	0.86	101,466	88,800	-	6,761	-	6,761	95,561	5.87%	0.89	7.61%	N/A
12	EV Solution	12.17%	2.08	4,431	6,015	-	-	-	-	6,015	14.08%	2.13	0.00%	N/A
13	Total Retail	<u>5.84%</u>	<u>1.00</u>	<u>\$ 3,167,633</u>	<u>\$ 2,964,633</u>	<u>\$ 3,000</u>	<u>\$ 202,721</u>	<u>\$ 278</u>	<u>\$ 206,000</u>	<u>\$ 3,170,633</u>	<u>6.60%</u>	<u>1.00</u>	<u>6.95%</u>	<u>-5.28%</u>

1.5x Sys. Avg. %: 10.41%

17 Notes:

18 (\*) Excluded from system rate of return

19 (\*\*) Base revenue excludes clause revenue in % Calculation. Rate classes left below the system rate of return are due to application of FPSC practice of limiting rate class increases to 1.5 times the system average increase.

20 (\*\*\*) Total Revenue in Column 13 is based on forecast revenue with projected 2025 BA-1 rates , except for ECCR, ECRC, and ASC, which use current March 2024 rates.

Supporting Schedules: E-1, E-6b, E-13a

Recap Schedules:



COMPANY-PROPOSED ALLOCATION OF THE TARGET REVENUE AND RATE INCREASE/(DECREASE) BY RATE CLASS

EXPLANATION: This exhibit shows the target class revenue increase/(decrease) by rate class. The Class Revenue Increase shown in column (6) of MJC-2 shows the proposed calculated class revenue up to, but not exceeding the total targeted revenue increase for each rate class and ties to the detailed calculations in MJC-3.

Line	Rate Class	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Cost of Service 12CP&25%AD (E-6b)	Present Class Revenue (E-13a)	Revenue Deficiency Settlement	(Incr)/Decr Revenue Credits (MFR E-5)	Net Revenue Deficiency (3) + (4)	Revenue Increase per Settlement Terms* (5) / (2)	Revenue Increase per Settlement Terms* (2) X (8)	% with Terms	Total Proposed Revenue (2) + (11)
1	Residential (RS)	2,016,655	1,927,684	88,971	2,619	91,590	4.75%	127,508	6.61%	2,055,192
2										
3	General Service	173,902	196,280	(22,378)	193	(22,185)	-11.30%	14,944	7.61%	211,224
4	Non-Demand (GS-1)									
5										
6	General Service 100%	11,340	9,069	2,272	22	2,294	25.29%	690	7.61%	9,759
7	Load Factor (GS-2)									
8										
9	General Service	733,110	648,085	85,025	71	85,096	13.13%	49,343	7.61%	697,428
10	Demand (GSD, SS-1)									
11										
12	Curtable/Interruptible	105,072	77,391	27,680	0	27,681	35.77%	5,892	7.61%	83,284
13	General Service (CS, IS, SS-2, SS-3)									
14										
15	Lighting (LS)									
16	Energy	21,656	11,308	10,348	95	10,443	92.35%	861	7.61%	12,169
17										
18	Lighting Facilities	101,466	88,800	12,666	-	12,666	14.26%	6,761	7.61%	95,561
19	Rounding Adj to Juris									
20	Class Revenue Total	<u>3,163,201</u>	<u>2,958,618</u>	<u>204,584</u>	<u>3,000</u>	<u>207,584</u>	<u>7.02%</u>	<u>206,000</u>	<u>6.96%</u>	<u>3,164,618</u>
21	Non-Residential Uniform % Increase		1,030,933			78,492	7.61%			
22										
23	Other Revenue Classes									
24	EV Solution	4,431	6,015	(1,584)	-	(1,584)	-26.33%			6,015
25										
26	Total	<u>3,167,633</u>	<u>2,964,633</u>	<u>203,000</u>	<u>3,000</u>	<u>206,000</u>	<u>6.95%</u>	<u>206,000</u>	<u>6.95%</u>	<u>3,170,633</u>
27										
28										
29	*Residential increase allocated to be 95% of system average increase; All non-residential rate classes allocated on an equal percentage basis									

Supporting Schedules:

E-6b, E-13a

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION:      Provide a schedule showing the calculation of the adjustment      Type of Data Shown:  
by rate class to the test year amount of unbilled revenue for  
COMPANY: DUKE ENERGY FLORIDA      the effect of the proposed rate increase. The calculation of      \_\_\_X\_\_\_ Projected Test Year Ended 12/31/25  
test year unbilled revenue at present rates is provided in  
DOCKET NO.:      20240025-EI      Schedule C-11.      Witness: Borsch, Chatelain, Olivier

Line No.	Rate Schedule	(1)	(2)	(3)	*	(6)	(7)	(8)	(9)
		Sales of Electricity (excluding unbilled)				Unbilled Sales			
		Proposed Base Energy & Demand Revenue (\$000)	Billed MWH	Proposed Per Unit \$/MWH col(1)/col(2)		Unbilled MWH	Proposed (\$000) col(3)*col(6)	Present (\$000) col(5)*col(6)	Adjustment (\$000) col(7)-col(8)
1									
2	RS-1	1,707,842	21,829,234	95.18	*	(72,017)	(6,855)	(6,440)	(414)
3	GS-1	176,601	2,218,624	79.60		(11,705)	(932)	(874)	(58)
4	GS-2	6,422	210,927	30.45		(1,688)	(51)	(48)	(4)
5	GSD-1	663,600	13,292,294	49.92		(60,536)	(3,022)	(3,745)	723
6	CS-2, CS-3	2,112	66,069	31.97		427	14	37	(24)
7	IS-2	75,191	2,582,621	29.11		(9,397)	(274)	(393)	120
8	SS-1	3,879	66,269	58.54		(2,143)	(125)	(66)	(60)
9	SS-2	2,608	56,117	46.48		(590)	(27)	(29)	2
10	SS-3	-	-	-		-	-	-	-
11	LS-1	10,607	335,753	31.59		(3,005)	(95)	(88)	(7)
12	SUBTOTAL	2,648,862	40,657,909	65.15		(160,654)	(11,368)	(11,646)	278
13	LS-1 Facilities	-							
14	EV Solution	-							
15	TOTAL	2,648,862	40,657,909		-	(160,654)	(11,368)	(11,646)	278
16									
17									
18									
19	* Weighted for Seasonality								
20									
21									
22									
23									
24									
25									
26									
27									
28									

Schedule E-13a

REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE

Page 1 of 1

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.	Type of Data Shown:  __X__ Projected Test Year Ended 12/31/25  Witness: Chatelain
COMPANY: DUKE ENERGY FLORIDA		
DOCKET NO: 20240025-EI		

Line No.	(1) Rate Schedule	(2) (3) (4) Base Revenue \$000's Present Rates			(5) (6) (7) Base Revenue \$000's Proposed Rates			(8) (9) Increase / (Decrease)	
		Billed Revenues	Unbilled Revenues	Total Revenues	Billed Revenues	Unbilled Revenues	Total Revenues	\$000's	%
		per E-13c/E-5	per E-12	Revenues	per E-13c/MJC-2	per E-12	Revenues	(7)-(4)	(8) / (4)
1									
2	RS-1	1,934,125	(6,440)	1,927,684	2,062,055	(6,855)	2,055,201	127,516	6.61%
3	GS-1	197,154	(874)	196,280	212,151	(932)	211,219	14,939	7.61%
4	GS-2	9,116	(48)	9,069	9,810	(51)	9,759	690	7.61%
5	GSD-1	648,114	(3,745)	644,368	696,514	(3,022)	693,492	49,124	7.62%
6	CS-2, CS-3	2,045	37	2,083	2,201	14	2,215	132	6.35%
7	IS-2	73,343	(393)	72,950	78,794	(274)	78,521	5,571	7.64%
8	SS-1	3,783	(66)	3,717	4,065	(125)	3,939	222	5.97%
9	SS-2	2,388	(29)	2,359	2,570	(27)	2,543	183	7.78%
10	SS-3	-	-	-	-	-	-	-	0.00%
11	LS-1	11,396	(88)	11,308	12,264	(95)	12,169	861	7.61%
15	Lighting Facilities	88,800	-	88,800	95,561	-	95,561	6,761	7.61%
16	EV Solution	6,015	-	6,015	6,015	-	6,015	-	0.00%
12									
13	Sales of Electricity TOTAL	<u>\$ 2,976,279</u>	<u>\$ (11,646)</u>	<u>\$ 2,964,633</u>	<u>\$ 3,182,001</u>	<u>\$ (11,368)</u>	<u>\$ 3,170,633</u>	<u>\$ 206,000</u>	<u>6.95%</u>
14									
17									
18	TOTAL	<u>\$ 2,976,279</u>	<u>\$ (11,646)</u>	<u>\$ 2,964,633</u>	<u>\$ 3,182,001</u>	<u>\$ (11,368)</u>	<u>\$ 3,170,633</u>	<u>\$ 206,000</u>	<u>6.95%</u>
19									
20									
21									
22									

Supporting Schedules: E-12, E-13c

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule RS-1**

Line No.	Type of Charges RS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary Standard	21,277,578	Bills @ 12.89 =	274,267,980	21,277,578	Bills @ 13.76 =	292,779,473	
5	Time-of-Use							
6	Secondary (single & three phase)	2,288	Bills @ 12.89 =	29,488	2,288	Bills @ 13.76 =	31,478	
7	Customer CIAC Paid	-	Bills @ 12.89 =	-	-	Bills @ 13.76 =	-	
8	TOTAL	21,279,866	Bills	274,297,468	21,279,866	Bills	292,810,951	
9								
10	<b>Energy Charge:</b>							
11	Winter - Standard							
1	0-1000 KWH	3,723,608	MWH @ 79.19 =	294,872,521	3,723,608	MWH @ 83.96 =	312,634,131	
2	over 1000 KWH	975,508	MWH @ 90.88 =	88,654,161	975,508	MWH @ 98.24 =	95,833,900	
3	Subtotal	4,699,116			4,699,116			
4	Non-Winter - Standard							
5	Secondary							
6	0-1000 KWH	12,025,283	MWH @ 68.30 =	821,318,414	12,025,283	MWH @ 73.72 =	886,503,866	
7	over 1000 KWH	5,101,399	MWH @ 77.30 =	394,345,829	5,101,399	MWH @ 81.08 =	413,621,467	
8	Subtotal	17,126,682			17,126,682			
9								
10	Time-of-Use							
11	Secondary							
12	On-Peak	348	MWH @ 91.38 =	31,784	348	MWH @ 106.37 =	36,997	
13	Off-Peak	2,353	MWH @ 75.84 =	178,460	2,332	MWH @ 78.79 =	183,776	
14	Discount	734	MWH @ 43.45 =	31,906	755	MWH @ 47.80 =	36,087	
15	Subtotal	3,435			3,435			
16								
17	TOTAL	21,829,234	MWH 73.27	1,599,433,075	21,829,234	MWH 78.28	1,708,850,224	
18								
19	<b>Adjustments</b>							
20	CEC Subscription Revenue 1.0			45,956,745			45,956,745	
21	SoBRA Cost Offset			3,063,783			3,063,783	
22	Make Ready Credit Program			359,389			359,389	
23	Minimum Bill			12,642,725			12,642,725	
24	EV Off-Peak Credit	5,167	Bills @ (120.00)	(620,029)	6,889	Bills @ (90.00)	(620,029)	
25	Settlement Sales Forecast Adjustment			(1,008,387)			(1,008,387)	
26	<b>Total RS-1 Base Revenue</b>			<u>1,934,124,769</u>			<u>2,062,055,401</u>	6.61%
27								
28					Increase/ (Decrease) - \$		127,930,632	
29								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

  X   Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	5,538	Bills @ 9.05 =	50,120	5,538	Bills @ 9.90 =	54,828	
5	Secondary	1,547,565	Bills @ 16.02 =	24,791,991	1,547,565	Bills @ 17.23 =	26,664,544	
6	Primary	1,592	Bills @ 202.59 =	322,476	1,592	Bills @ 217.89 =	346,830	
7	Transmission	-	Bills @ 999.30 =	-	-	Bills @ 1,074.76 =	-	
8	Time-of-Use							
9	Secondary	15,407	Bills @ 16.02 =	246,828	15,407	Bills @ 17.23 =	265,471	
10	Primary	203	Bills @ 202.59 =	41,146	203	Bills @ 217.89 =	44,254	
11	Transmission	23	Bills @ 999.30 =	23,306	23	Bills @ 1,074.76 =	25,066	
12	<b>TOTAL</b>	<b>1,570,329</b>	<b>Bills</b>	<b>25,475,867</b>	<b>1,570,329</b>	<b>Bills</b>	<b>27,400,993</b>	
13								
14	<b>Energy Charge:</b>							
15	Standard							
16	Secondary	2,062,914	MWH @ 73.32 =	151,252,826	2,062,914	MWH @ 79.37 =	163,733,453	
17	Primary	15,392	MWH @ 73.32 =	1,128,539	15,392	MWH @ 79.37 =	1,221,661	
18	Transmission	-	MWH @ 73.32 =	-	-	MWH @ 79.37 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	15,397	MWH @ 92.10 =	1,418,062	15,397	MWH @ 114.71 =	1,766,188	
22	Off-Peak	85,921	MWH @ 85.78 =	7,370,314	83,007	MWH @ 85.78 =	7,120,315	
23	Discount	24,120	MWH @ 48.06 =	1,159,187	27,034	MWH @ 56.16 =	1,518,229	
24	Primary							
25	On-Peak	1,268	MWH @ 92.10 =	116,758	1,268	MWH @ 114.71 =	145,421	
26	Off-Peak	9,060	MWH @ 85.78 =	777,183	8,790	MWH @ 85.78 =	753,971	
27	Discount	1,319	MWH @ 48.06 =	63,374	1,589	MWH @ 56.16 =	89,252	
28	Transmission							
29	On-Peak	234	MWH @ 92.10 =	21,531	234	MWH @ 114.71 =	26,817	
30	Off-Peak	1,991	MWH @ 85.78 =	170,802	1,916	MWH @ 85.78 =	164,355	
31	Discount	1,010	MWH @ 48.06 =	48,522	1,085	MWH @ 56.16 =	60,920	
32	<b>TOTAL</b>	<b>2,218,624</b>	<b>MWH</b>	<b>163,527,098</b>	<b>2,218,624</b>	<b>MWH</b>	<b>176,600,584</b>	
33	<b>Adjustments</b>							
34	Distribution Primary Metering	2,085,854	X 1% =	(20,859)	2,210,305	X 1% =	(22,103)	
35	Transmission Metering	240,855	X 2% =	(4,817)	252,093	X 2% =	(5,042)	
36	CEC Subscription Revenue 1.0			4,006,909			4,006,909	
37	SoBRA Cost Offset			267,127			267,127	
38	Minimum Bill			4,005,506	16,898		4,005,506	
39	Settlement Sales Forecast Adjustment			(103,061)			(103,061)	
40	<b>TOTAL</b>			<b>8,150,805</b>	<b>93,712</b>		<b>8,149,336</b>	
41					<b>29,708</b>			
42	<b>Total GS-1 Base Revenue</b>			<b>197,153,771</b>			<b>212,150,912</b>	<b>7.61%</b>
43								
44					Increase/ (Decrease) - \$		14,997,142	
45								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	GS-2	Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Unmetered	10,136	Bills @ 9.33 =	94,569	10,136	Bills @ 10.04 =	101,765	
5	Secondary	167,425	Bills @ 16.51 =	2,764,182	167,425	Bills @ 17.84 =	2,986,857	
6	TOTAL	177,561	Bills	2,858,751	177,561		3,088,622	
7								
8	<b>Energy Charge:</b>							
9	Standard							
10	Secondary	210,927	MWH @ 28.27 =	5,962,911	210,927	MWH @ 30.47 =	6,426,951	
11								
12	<b>Adjustments</b>							
13								
14	CEC Subscription Revenue 1.0			280,686			280,686	
15	SoBRA Cost Offset			18,712			18,712	
16	Settlement Sales Forecast Adjustment			(4,707)			(4,707)	
17	<b>Total GS-2 Base Revenue</b>			<u>9,116,353</u>			<u>9,810,264</u>	7.61%
18								
19					Increase/ (Decrease) - \$		693,911	
20								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	398,622	Bills @ 16.51 =	6,581,253	398,622	Bills @ 17.75 =	7,075,544	
4	Primary	1,573	Bills @ 208.75 =	328,337	1,573	Bills @ 224.39 =	352,937	
5	Transmission	37	Bills @ 1,029.65 =	38,461	37	Bills @ 1,106.80 =	41,343	
6	Time-of-Use							
7	Secondary	180,561	Bills @ 16.51 =	2,981,067	180,561	Bills @ 17.75 =	3,204,963	
8	Primary	2,931	Bills @ 208.75 =	611,786	2,931	Bills @ 224.39 =	657,622	
9	Transmission	21	Bills @ 1,029.65 =	21,829	21	Bills @ 1,106.80 =	23,465	
10	TOTAL	583,746	Bills	10,562,733	583,746	Bills	11,355,874	
11								
12	<b>Demand Charge:</b>							
13	Standard w/ DVC							
14	Secondary	10,781,939	kW @ 7.00 =	75,473,572	10,781,939	kW @ 7.73 =	83,344,387	
15	Primary	273,389	kW @ 5.69 =	1,555,585	273,389	kW @ 6.55 =	1,790,700	
16	Transmission < 230 kV	391	kW @ 1.58 =	617	391	kW @ 2.17 =	848	
17	Transmission ≥ 230 kV	-	kW @ (0.50) =	-	-	kW @ - =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	15,628,293	kW @ 1.27 =	19,847,932	15,628,293	kW @ 2.12 =	33,131,981	
21	Mid-Peak	17,578,239	kW @ 4.44 =	78,047,380	17,578,239	kW @ 3.83 =	67,324,654	
22	Base	21,028,267	kW @ 2.19 =	46,051,905	21,028,267	kW @ 2.71 =	56,986,604	
23	Delivery Voltage Credit - Primary	8,663	kW @ (1.31) =	(11,349)	8,663	kW @ (1.18) =	(10,223)	
24	On-Peak	3,167,287	kW @ 1.27 =	4,022,455	3,167,287	kW @ 2.12 =	6,714,649	
25	Mid-Peak	3,388,681	kW @ 4.44 =	15,045,742	3,388,681	kW @ 3.83 =	12,978,647	
26	Base	4,161,266	kW @ 2.19 =	9,113,173	4,161,266	kW @ 2.71 =	11,277,032	
27	Delivery Voltage Credit	3,388,681	kW @ (1.31) =	(4,439,172)	3,388,681	kW @ (1.18) =	(3,998,643)	
28	Transmission							
29	On-Peak	839,025	kW @ 1.27 =	1,065,562	839,025	kW @ 2.12 =	1,778,733	
30	Mid-Peak	899,009	kW @ 4.44 =	3,991,600	899,009	kW @ 3.83 =	3,443,204	
31	Base	984,789	kW @ 2.19 =	2,156,687	984,789	kW @ 2.71 =	2,668,777	
32	Delivery Voltage Credit	899,009	kW @ (5.42) =	(4,872,629)	899,009	kW @ (5.56) =	(4,998,490)	
33								
34	Premium Distrib. Charge	-	kW @ 1.50 =	-	-	kW @ 2.23 =	-	
35	TOTAL Billed/Base	37,230,041		247,049,061	37,230,041		272,432,861	
36								
37								
38								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Actual  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule GSD**

Line No.	Type of Charges GSD	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	3,331,536	MWH @ 30.60 =	101,945,009	3,331,536	MWH @ 32.44 =	108,075,036	
5	Primary	81,746	MWH @ 30.60 =	2,501,432	81,746	MWH @ 32.44 =	2,651,844	
6	Transmission	182	MWH @ 30.60 =	5,554	182	MWH @ 32.44 =	5,888	
7	Time-of-Use							
8	Secondary							
9	On-Peak	986,076	MWH @ 33.74 =	33,270,206	986,076	MWH @ 38.88 =	38,338,637	
10	Off-Peak	5,524,009	MWH @ 27.77 =	153,401,720	5,345,099	MWH @ 28.80 =	153,938,856	
11	Discount	1,190,267	MWH @ 16.69 =	19,865,551	1,369,176	MWH @ 19.52 =	26,726,319	
12	Primary							
13	On-Peak	212,946	MWH @ 33.74 =	7,184,795	212,946	MWH @ 38.88 =	8,279,337	
14	Off-Peak	1,185,090	MWH @ 27.77 =	32,909,950	1,145,810	MWH @ 28.80 =	32,999,333	
15	Discount	292,588	MWH @ 16.69 =	4,883,289	331,868	MWH @ 19.52 =	6,478,055	
16	Transmission							
17	On-Peak	55,860	MWH @ 33.74 =	1,884,725	55,860	MWH @ 38.88 =	2,171,847	
18	Off-Peak	342,045	MWH @ 27.77 =	9,498,603	330,711	MWH @ 28.80 =	9,524,468	
19	Discount	89,950	MWH @ 16.69 =	1,501,259	101,284	MWH @ 19.52 =	1,977,072	
20	<b>TOTAL</b>	<b>13,292,294</b>	<b>MWH</b>	<b>368,852,094</b>	<b>13,292,294</b>	<b>MWH</b>	<b>391,166,693</b>	
21								
22	<b>Adjustments</b>							
23	Distribution Primary Metering	72,777,249	X 1% =	(727,772)	79,170,954	X 1% =	(791,710)	
24	Transmission Metering	15,231,979	X 2% =	(304,640)	16,572,347	X 2% =	(331,447)	
25								
26	CEC Subscription Revenue 1.0			21,117,513	1,254,882		21,117,513	
27	SoBRA Cost Offset			1,407,834	6,821,620		1,407,834	
28	Make Ready Credit Program			492,500	1,802,328		492,500	
29	Settlement Sales Forecast Adjustment			(335,774)			(335,774)	
30	<b>TOTAL</b>			<b>21,649,660</b>	<b>6,821,620</b>		<b>21,558,916</b>	
31					1,802,328			
32	<b>Total GSD-1 Base Revenue</b>			<b>648,113,549</b>			<b>696,514,343</b>	7.47%
33								
34					Increase/ (Decrease) - \$		48,400,795	
35								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a



FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.  
 Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges CS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary	7	Bills @ 90.57 =	606	7	Bills @ 96.65 =	646	
5	Primary	32	Bills @ 251.45 =	8,167	32	Bills @ 268.32 =	8,715	
6	Transmission	-	Bills @ 938.45 =	-	-	Bills @ 1,001.40 =	-	
7	Time-of-Use							
8	Secondary	-	Bills @ 90.57 =	-	-	Bills @ 96.65 =	-	
9	Primary	32	Bills @ 251.45 =	8,167	32	Bills @ 268.32 =	8,715	
10	Transmission	-	Bills @ 938.45 =	-	-	Bills @ 1,001.40 =	-	
11	TOTAL	72	Bills	16,940	72	Bills	18,077	
12								
13	<b>Demand Charge:</b>							
14	Standard							
15	Secondary	-	kW @ 11.21 =	-	-	kW @ 12.06 =	-	
16	Primary	1,018	kW @ 9.90 =	10,083	1,018	kW @ 10.88 =	11,081	
17	Transmission < 230 kV	-	kW @ 5.79 =	-	-	kW @ 6.50 =	-	
18	Transmission ≥ 230 kV	-	kW @ 3.71 =	-	-	kW @ 4.33 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	-	kW @ 1.33 =	-	-	kW @ 2.03 =	-	
22	Mid-Peak	-	kW @ 4.79 =	-	-	kW @ 4.79 =	-	
23	Base	-	kW @ 1.63 =	-	-	kW @ 1.63 =	-	
24	Primary							
25	On-Peak	107,651	kW @ 1.33 =	143,175	107,651	kW @ 2.03 =	218,531	
26	Mid-Peak	107,880	kW @ 4.79 =	516,744	107,880	kW @ 4.79 =	516,744	
27	Base	243,588	kW @ 1.63 =	397,048	243,588	kW @ 1.63 =	397,048	
28	Delivery Voltage Credit	107,880	kW @ (1.31) =	(141,322)	107,880	kW @ (1.18) =	(127,298)	
29	Transmission							
30	On-Peak	-	kW @ 1.33 =	-	-	kW @ 2.03 =	-	
31	Mid-Peak	-	kW @ 4.79 =	-	-	kW @ 4.79 =	-	
32	Base	-	kW @ 1.63 =	-	-	kW @ 1.63 =	-	
33	Delivery Voltage Credit	-	kW @ (5.42) =	-	-	kW @ (5.56) =	-	
34	TOTAL Billed/Base	244,606	kW	925,728	244,606	kW	1,016,106	
35								
36								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.  
 Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule CS**

Line No.	Type of Charges CS	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue	
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	0	MWH @ 20.44 =	2	0	MWH @ 21.99 =	2	
5	Primary	(2)	MWH @ 20.44 =	(36)	(2)	MWH @ 21.99 =	(39)	
6	Transmission	-	MWH @ 20.44 =	-	-	MWH @ 21.99 =	-	
7	Time-of-Use							
8	Secondary							
9	On-Peak	-	MWH @ 18.80 =	-	-	MWH @ 22.42 =	-	
10	Off-Peak	-	MWH @ 16.28 =	-	-	MWH @ 16.61 =	-	
11	Discount	-	MWH @ 10.29 =	-	-	MWH @ 12.52 =	-	
12	Primary							
13	On-Peak	8,814	MWH @ 18.80 =	165,694	8,814	MWH @ 22.42 =	197,599	
14	Off-Peak	46,011	MWH @ 16.28 =	749,060	44,468	MWH @ 16.61 =	738,610	
15	Discount	11,246	MWH @ 10.29 =	115,722	12,789	MWH @ 12.52 =	160,122	
16	Transmission							
17	On-Peak	-	MWH @ 18.80 =	-	-	MWH @ 22.42 =	-	
18	Off-Peak	-	MWH @ 16.28 =	-	-	MWH @ 16.61 =	-	
19	Discount	-	MWH @ 10.29 =	-	-	MWH @ 12.52 =	-	
20	TOTAL	66,069	MWH	1,030,442	66,069	MWH	1,096,295	
21								
22	<b>Adjustments</b>							
23								
24	Distribution Primary Metering	1,956,167	X 1% =	(19,562)	2,112,398	X 1% =	(21,124)	
25	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
26								
27	CEC Subscription Revenue 1.0			87,058			87,058	
28	SoBRA Cost Offset			5,804			5,804	
29	Settlement Sales Forecast Adjustment			(1,068)			(1,068)	
30	TOTAL			72,232			70,670	
31								
32	<b>Total CS-2, CS-3 Base Revenue</b>			<u>2,045,341</u>			<u>2,201,146</u>	7.62%
33								
34								
35								
					Increase/ (Decrease) - \$		155,805	

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.  
 Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '25-Dec '25	1/1/25		1/1/25			
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	110	Bills @ 332.54 =	36,656	110	Bills @ 353.92 =	39,013	
4	Primary	208	Bills @ 493.43 =	102,841	208	Bills @ 525.15 =	109,452	
5	Transmission	-	Bills @ 1,180.47 =	-	-	Bills @ 1,256.36 =	-	
6	Time-of-Use							
7	Secondary	708	Bills @ 332.54 =	235,339	708	Bills @ 353.92 =	250,469	
8	Primary	633	Bills @ 493.43 =	312,178	633	Bills @ 525.15 =	332,246	
9	Transmission	90	Bills @ 1,180.47 =	106,068	90	Bills @ 1,256.36 =	112,887	
10	TOTAL	1,749	Bills	793,081	1,749	Bills	844,067	
11								
12	<b>Demand Charge:</b>							
13	Standard							
14	Secondary	67,761	kW @ 9.31 =	630,854	67,761	kW @ 10.05 =	680,997	
15	Primary	348,738	kW @ 8.00 =	2,789,907	348,738	kW @ 8.87 =	3,093,309	
16	Transmission < 230 kV	-	kW @ 3.89 =	-	-	kW @ 4.49 =	-	
17	Transmission ≥ 230 kV	-	kW @ 1.81 =	-	-	kW @ 2.32 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	612,715	kW @ 1.33 =	814,910	612,715	kW @ 1.89 =	1,158,031	
21	Mid-Peak	639,074	kW @ 4.79 =	3,061,166	639,074	kW @ 4.79 =	3,061,166	
22	Base	750,204	kW @ 1.63 =	1,222,833	750,204	kW @ 1.63 =	1,222,833	
23	Primary							
24	On-Peak	2,452,243	kW @ 1.33 =	3,261,483	2,452,243	kW @ 1.89 =	4,634,739	
25	Mid-Peak	2,656,251	kW @ 4.79 =	12,723,442	2,656,251	kW @ 4.79 =	12,723,442	
26	Base	3,427,677	kW @ 1.63 =	5,587,113	3,427,677	kW @ 1.63 =	5,587,113	
27	Delivery Voltage Credit - Primary	2,097,014	kW @ (1.31) =	(2,747,088)	2,097,014	kW @ (1.18) =	(2,474,476)	
28	Delivery Voltage Credit Trans < 230kV	559,237	kW @ (5.42) =	(3,031,065)	559,237	kW @ (5.56) =	(3,109,358)	
29	Transmission							
30	On-Peak	2,498,086	kW @ 1.33 =	3,322,454	2,498,086	kW @ 1.89 =	4,721,382	
31	Mid-Peak	2,458,135	kW @ 4.79 =	11,774,466	2,458,135	kW @ 4.79 =	11,774,466	
32	Base	2,967,386	kW @ 1.63 =	4,836,840	2,967,386	kW @ 1.63 =	4,836,840	
33	Delivery Voltage Credit < 230kV	2,008,733	kW @ (5.42) =	(10,887,335)	2,008,733	kW @ (5.56) =	(11,168,557)	
34	Delivery Voltage Credit ≥ 230 kV	449,401	kW @ (7.50) =	(3,370,511)	449,401	kW @ (7.73) =	(3,473,874)	
35	TOTAL Billed/Base	7,561,766	kW	29,989,469	7,561,766	kW	33,268,053	
36								
37								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule IS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '25-Dec '25	1/1/25		1/1/25			
1	<b>Energy Charge:</b>							
2	Standard							
3	Secondary	19,591	MWH @ 13.54 =	265,264	19,591	MWH @ 14.17 =	277,606	
4	Primary	138,256	MWH @ 13.54 =	1,871,992	138,256	MWH @ 14.17 =	1,959,094	
5	Transmission	-	MWH @ 13.54 =	-	-	MWH @ 14.17 =	-	
6	Time-of-Use							
7	Secondary							
8	On-Peak	45,738	MWH @ 18.80 =	859,868	45,738	MWH @ 22.18 =	1,014,461	
9	Off-Peak	252,983	MWH @ 16.28 =	4,118,564	244,645	MWH @ 16.43 =	4,019,518	
10	Discount	58,257	MWH @ 10.29 =	599,461	66,595	MWH @ 12.57 =	837,095	
11	Primary							
12	On-Peak	138,570	MWH @ 18.80 =	2,605,117	138,570	MWH @ 22.18 =	3,073,484	
13	Off-Peak	743,703	MWH @ 16.28 =	12,107,490	718,595	MWH @ 16.43 =	11,806,510	
14	Discount	192,715	MWH @ 10.29 =	1,983,034	217,823	MWH @ 12.57 =	2,738,040	
15	Transmission							
16	On-Peak	124,947	MWH @ 18.80 =	2,349,011	124,947	MWH @ 22.18 =	2,771,334	
17	Off-Peak	675,297	MWH @ 16.28 =	10,993,832	652,108	MWH @ 16.43 =	10,714,128	
18	Discount	192,564	MWH @ 10.29 =	1,981,481	215,753	MWH @ 12.57 =	2,712,014	
19	TOTAL	2,582,621	MWH	39,735,114	2,582,621	MWH	41,923,284	
20								
21	<b>Adjustments</b>							
22	Distribution Primary Metering	37,151,426	X 1% =	(371,514)	40,031,898	X 1% =	(400,319)	
23	Transmission Metering	21,000,237	X 2% =	(420,005)	22,887,732	X 2% =	(457,755)	
24								
25	CEC Subscription Revenue 1.0			3,426,774			3,426,774	
26	SoBRA Cost Offset			228,452	309,255		228,452	
27	Settlement Sales Forecast Adjustment			(38,461)			(38,461)	
28	TOTAL			2,825,246	1,615,347		2,758,691	
29					500,171			
30	<b>Total IS-2 Base Revenue</b>			<u>73,342,910</u>			<u>78,794,094</u>	7.43%
31								
32					Increase/ (Decrease) - \$		5,451,184	
33								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule LS**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
LS		Jan '25-Dec '25	1/1/25		1/1/25			
1	<b>Customer Charge:</b>							
2	Standard							
3	Unmetered	758,680	Bills @ 1.70 =	1,289,756	758,680	Bills @ 1.85 =	1,403,558	
4	Secondary	12,802	Bills @ 4.85 =	62,088	12,802	Bills @ 5.24 =	67,081	
5	TOTAL	771,481	Bills	1,351,844	771,481	Bills	1,470,638	
6								
7	<b>Energy &amp; Demand Charge:</b>							
8	Standard							
9	Secondary	335,753	MWH @ 29.38 =	9,864,431	335,753	MWH @ 31.61 =	10,613,160	
10								
11	<b>Adjustments</b>							
12								
13	CEC Subscription Revenue 1.0			174,116			174,116	
14	SoBRA Cost Offset			11,608			11,608	
15	Settlement Sales Forecast Adjustment			(5,970)			(5,970)	
16	<b>Total LS-1 Base Revenue</b>			<u>11,396,028</u>			<u>12,263,552</u>	7.61%
17								
18					Increase/ (Decrease) - \$		867,524	
19								
20								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group.  
Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-1**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
SS-1		Jan '25-Dec '25	1/1/25		1/1/25				
1									
2	<b>Customer Charge:</b>								
3	Primary	51	Bills @	335.69 =	16,992	51	Bills @	353.82 =	17,909
4	Transmission	-	Bills @	1,156.59 =	-	-	Bills @	1,219.05 =	-
5	Pri/Transm (Cust. Owned - CIAC)	55	Bills @	115.66 =	6,407	55	Bills @	117.04 =	6,483
6	Total	106	Bills		23,398	106	Bills		24,392
7									
8	<b>Demand Charge:</b>								
9	Distribution Charge								
10	Primary	198,984	kW @	2.73 =	543,225	198,984	kW @	2.93 =	583,022
11	Transmission	58,190	kW @	- =	-	58,190	kW @	- =	-
12									
13	(Greater of SB Cap or DD)								
14	Primary								
15	Specified SB Cap	205,707	kW @	1.530 =	314,731	205,707	kW @	1.559 =	320,696
16	Daily Demand	1,973,389	kW @	0.729 =	1,438,601	1,973,389	kW @	0.742 =	1,464,255
17	Transmission								
18	Specified SB Cap	50,933	kW @	1.530 =	77,927	50,933	kW @	1.559 =	79,404
19	Daily Demand	706,010	kW @	0.729 =	514,681	706,010	kW @	0.742 =	523,860
20	Total				2,889,165				2,971,237
21									
22	<b>Energy Charge:</b>								
23	Standard								
24	Primary	60,487	MWH @	13.54 =	818,995	60,487	MWH @	13.70 =	828,673
25	Transmission	5,782	MWH @	13.54 =	78,285	5,782	MWH @	13.70 =	79,210
26	Total	66,269	MWH		897,280	66,269	MWH		907,883
27	<b>Adjustments</b>								
28	Delivery Voltage Credit	198,984	kW @	(1.31)	(260,668)	198,984	kW @	(1.18)	(234,801)
29	Distribution Primary Metering	3,133,461	X	1% =	(31,335)	3,405,579	X	1% =	(34,056)
29	Premium Distribution Charge	198,984	X	1.40 =	278,577	198,984	X	2.23 =	443,733
30	Transmission Metering	670,893	X	2% =	(13,418)	682,474	X	2% =	(13,649)
31	Total				(26,844)				161,227
32									
33	<b>Total SS-1 Base Revenue</b>				<u>3,783,000</u>				<u>4,064,740</u>
34									7.45%
35									
36									
						Increase/ (Decrease) - \$			281,740

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-2**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
SS-2		Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Customer Charge:</b>							
3	Primary	21	Bills @	522.96 =	21	Bills @	560.27 =	12,025
4	Transmission	10	Bills @	1,209.99 =	10	Bills @	1,296.31 =	12,752
5	Total	31	Bills		31	Bills		24,776
6								
7	<b>Demand Charge:</b>							
8	Distribution Charge							
9	Primary	29,912	kW @	2.72 =	29,912	kW @	2.93 =	87,641
10	Transmission	155,066	kW @	- =	155,066	kW @	- =	-
11								
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	13,273	kW @	1.527 =	13,273	kW @	1.640 =	21,767
16	Daily Demand	1,983,871	kW @	0.728 =	1,983,871	kW @	0.781 =	1,549,403
17	Transmission							
18	Specified SB Cap	2,142	kW @	1.527 =	2,142	kW @	1.640 =	3,513
19	Daily Demand	179,266	kW @	0.728 =	179,266	kW @	0.781 =	140,007
20	Total							1,802,332
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	53,858	MWH @	13.37 =	53,858	MWH @	14.36 =	773,394
25	Sub-Transmission	2,259	MWH @	13.37 =	2,259	MWH @	14.36 =	32,446
26	Total	56,117	MWH		56,117	MWH		805,840
27	<b>Adjustments</b>							
28	Delivery Voltage Credit	29,912	kW @	(1.31)	29,912	kW @	(1.18)	(35,296)
29	Distribution Primary Metering	2,226,776	X	1% =	2,396,910	X	1% =	(23,969)
30	Transmission Metering	163,986	X	2% =	175,966	X	2% =	(3,519)
31	Total							(62,784)
32								
33	<b>Total SS-2 Base Revenue</b>			<u>2,388,341</u>			<u>2,570,164</u>	7.61%
34								
35					Increase/ (Decrease) - \$		181,823	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedules E-15.

Type of Data Shown:

COMPANY: DUKE ENERGY FLORIDA

X  Projected Test Year Ended 12/31/25

DOCKET NO: 20240025-EI

Witness: Chatelain

**Rate Schedule SS-3**

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	SS-3	Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Customer Charge:</b>							
3	Primary	-	Bills @	280.95	-	Bills @	302.34	-
4	Primary (Customer Owned)	-	Bills @	96.80 =	-	Bills @	117.04 =	-
5	Transmission	-	Bills @	968.00 =	-	Bills @	1,041.70 =	-
6	Total	-	Bills	-	-	Bills	-	-
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	-	kW @	2.72 =	-	kW @	2.93 =	-
11	Transmission	-	kW @	- =	-	kW @	- =	-
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	-	kW @	1.527 =	-	kW @	1.640 =	-
16	Daily Demand	-	kW @	0.728 =	-	kW @	0.781 =	-
17	Transmission							
18	Specified SB Cap	-	kW @	1.527 =	-	kW @	1.640 =	-
19	Daily Demand	-	kW @	0.728 =	-	kW @	0.781 =	-
20	Total		kW	-		kW	-	-
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	-	MWH @	13.43 =	-	MWH @	14.45 =	-
25	Transmission	-	MWH @	13.43 =	-	MWH @	14.45 =	-
26	Total	-	MWH	-	-	MWH	-	-
27	<b>Adjustments:</b>							
28	Delivery Voltage Credit	-	kW @	(1.31)	-	kW @	(1.18)	-
29	Distribution Primary Metering	-	X	1% =	-	X	1% =	-
30	Transmission Metering	-	X	2% =	-	X	2% =	-
31	Total			-			-	-
32								
33	<b>Total SS-3 Base Revenue</b>			-			-	#DIV/0!
34								
35					Increase/ (Decrease) - \$		-	
36								

Supporting Schedules: E-14, E-15

Recap Schedules: E-13a





EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

<b>Rate Schedule GS-1</b>										
Line No.	Type of Charges	Present Revenue Calculation				Proposed Revenue Calculation				Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
GS-1		Jan '25-Dec '25	1/1/25		1/1/25					
1										
2	<b>Customer Charge:</b>									
3	Standard									
4	Unmetered	5,538	Bills @ 9.05 =	50,120	5,538	Bills @ 9.90 =	54,828			
5	Secondary	1,547,565	Bills @ 16.02 =	24,791,991	1,547,565	Bills @ 17.23 =	26,664,544			
6	Primary	1,592	Bills @ 202.59 =	322,476	1,592	Bills @ 217.89 =	346,830			
7	Transmission	-	Bills @ 999.30 =	-	-	Bills @ 1,074.76 =	-			
8	Time-of-Use									
9	Secondary	15,407	Bills @ 16.02 =	246,828	15,407	Bills @ 17.23 =	265,471			
10	Primary	203	Bills @ 202.59 =	41,146	203	Bills @ 217.89 =	44,254			
11	Transmission	23	Bills @ 999.30 =	23,306	23	Bills @ 1,074.76 =	25,066			
12	TOTAL	1,570,329	Bills	25,475,867	1,570,329	Bills	27,400,993			
13										
14	<b>Energy Charge:</b>									
15	Standard									
16	Secondary	2,052,030	MWH @ 73.32 =	150,454,833	2,052,030	MWH @ 79.37 =	162,869,614			
17	Primary	15,311	MWH @ 73.32 =	1,122,585	15,311	MWH @ 79.37 =	1,215,215			
18	Transmission	-	MWH @ 73.32 =	-	-	MWH @ 79.37 =	-			
19	Time-of-Use									
20	Secondary									
21	On-Peak	15,316	MWH @ 92.10 =	1,410,581	15,316	MWH @ 114.71 =	1,756,870			
22	Off-Peak	85,468	MWH @ 85.78 =	7,331,429	82,569	MWH @ 85.78 =	7,082,749			
23	Discount	23,992	MWH @ 48.06 =	1,153,071	26,891	MWH @ 56.16 =	1,510,219			
24	Primary									
25	On-Peak	1,261	MWH @ 92.10 =	116,142	1,261	MWH @ 114.71 =	144,654			
26	Off-Peak	9,012	MWH @ 85.78 =	773,083	8,743	MWH @ 85.78 =	749,994			
27	Discount	1,312	MWH @ 48.06 =	63,040	1,581	MWH @ 56.16 =	88,781			
28	Transmission									
29	On-Peak	233	MWH @ 92.10 =	21,418	233	MWH @ 114.71 =	26,676			
30	Off-Peak	1,981	MWH @ 85.78 =	169,901	1,906	MWH @ 85.78 =	163,488			
31	Discount	1,004	MWH @ 48.06 =	48,266	1,079	MWH @ 56.16 =	60,599			
32	TOTAL	2,206,919	MWH	162,664,348	2,206,919	MWH	175,668,859			
33	<b>Adjustments</b>									
34	Distribution Primary Metering	2,074,850	X 1% =	(20,749)	2,198,644	X 1% =	(21,986)			
35	Transmission Metering	239,584	X 2% =	(4,792)	250,763	X 2% =	(5,015)			
36	CEC Subscription Revenue 1.0			4,006,909			4,006,909			
37	SoBRA Cost Offset			267,127			267,127			
38	Minimum Bill			4,005,506			4,005,506			
39	Settlement Sales Forecast Adjustment			(103,061)			(103,061)			
39	TOTAL			8,150,941			8,149,479			
40										
41	<b>Total GS-1 Base Revenue</b>			<u>196,291,156</u>			<u>211,219,331</u>		7.61%	
42										
43					Increase/ (Decrease) - \$		14,928,175			
44										
45					Target GS-1 Increase	\$	14,944,097	MJC-2	7.61%	
46										
47					Difference from Target	\$	(15,922)			
48										



EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

Line No.	Type of Charges	Rate Schedule <u>GSD</u>						Percent Increase	
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
	GSD	Jan '25-Dec '25	1/1/25		1/1/25				
1	<b>Customer Charge:</b>								
2	Standard								
3	Secondary	398,622	Bills @	16.51 =	6,581,253	398,622	Bills @	17.75 =	7,075,544
4	Primary	1,573	Bills @	208.75 =	328,337	1,573	Bills @	224.39 =	352,937
5	Transmission	37	Bills @	1,029.65 =	38,461	37	Bills @	1,106.80 =	41,343
6	Time-of-Use								
7	Secondary	180,561	Bills @	16.51 =	2,981,067	180,561	Bills @	17.75 =	3,204,963
8	Primary	2,931	Bills @	208.75 =	611,786	2,931	Bills @	224.39 =	657,622
9	Transmission	21	Bills @	1,029.65 =	21,829	21	Bills @	1,106.80 =	23,465
10	TOTAL	583,746	Bills		10,562,733	583,746	Bills		11,355,874
11									
12	<b>Demand Charge:</b>								
13	Standard w/ DVC								
14	Secondary	10,781,939	kW @	7.00 =	75,473,572	10,781,939	kW @	7.73 =	83,344,387
15	Primary	273,389	kW @	5.69 =	1,555,585	273,389	kW @	6.55 =	1,790,700
16	Transmission < 230 kV	391	kW @	1.58 =	617	391	kW @	2.17 =	848
17	Transmission ≥ 230 kV	-	kW @	(0.50) =	-	-	kW @	- =	-
18	Time-of-Use								
19	Secondary								
20	On-Peak	15,628,293	kW @	1.27 =	19,847,932	15,628,293	kW @	2.12 =	33,131,981
21	Mid-Peak	17,578,239	kW @	4.44 =	78,047,380	17,578,239	kW @	3.83 =	67,324,654
22	Base	21,028,267	kW @	2.19 =	46,051,905	21,028,267	kW @	2.71 =	56,986,604
23	Delivery Voltage Credit - Primary	8,663	kW @	(1.31) =	(11,349)	8,663	kW @	(1.18) =	(10,223)
24	On-Peak	3,167,287	kW @	1.27 =	4,022,455	3,167,287	kW @	2.12 =	6,714,649
25	Mid-Peak	3,388,681	kW @	4.44 =	15,045,742	3,388,681	kW @	3.83 =	12,978,647
26	Base	4,161,266	kW @	2.19 =	9,113,173	4,161,266	kW @	2.71 =	11,277,032
27	Delivery Voltage Credit	3,388,681	kW @	(1.31) =	(4,439,172)	3,388,681	kW @	(1.18) =	(3,998,643)
28	Transmission								
29	On-Peak	839,025	kW @	1.27 =	1,065,562	839,025	kW @	2.12 =	1,778,733
30	Mid-Peak	899,009	kW @	4.44 =	3,991,600	899,009	kW @	3.83 =	3,443,204
31	Base	984,789	kW @	2.19 =	2,156,687	984,789	kW @	2.71 =	2,668,777
32	Delivery Voltage Credit	899,009	kW @	(5.42) =	(4,872,629)	899,009	kW @	(5.56) =	(4,998,490)
33									
34	Premium Distrib. Charge	-	kW @	1.50 =	-	-	kW @	2.23 =	-
35	TOTAL Billed/Base	37,230,041			247,049,061	37,230,041			272,432,861
36									
37									
38									
39									
40									
41									

Supporting Schedules:

Recap Schedules:

EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

Line No.	Type of Charges GSD	Rate Schedule <u>GSD</u>							Percent Increase
		Present Revenue Calculation			Proposed Revenue Calculation				
		Units Jan '25-Dec '25	Charge/Unit 1/1/25	\$ Revenue	Units	Charge/Unit 1/1/25	\$ Revenue		
1									
2	<b>Energy Charge:</b>								
3	Standard								
4	Secondary	3,316,364	MWH @ 30.60 =	101,480,727	3,316,364	MWH @ 32.44 =	107,582,836		
5	Primary	81,374	MWH @ 30.60 =	2,490,039	81,374	MWH @ 32.44 =	2,639,767		
6	Transmission	181	MWH @ 30.60 =	5,529	181	MWH @ 32.44 =	5,861		
7	Time-of-Use								
8	Secondary								
9	On-Peak	981,585	MWH @ 33.74 =	33,118,686	981,585	MWH @ 38.88 =	38,164,034		
10	Off-Peak	5,498,851	MWH @ 27.77 =	152,703,092	5,320,756	MWH @ 28.80 =	153,237,782		
11	Discount	1,184,846	MWH @ 16.69 =	19,775,079	1,362,941	MWH @ 19.52 =	26,604,601		
12	Primary								
13	On-Peak	211,976	MWH @ 33.74 =	7,152,074	211,976	MWH @ 38.88 =	8,241,631		
14	Off-Peak	1,179,693	MWH @ 27.77 =	32,760,070	1,140,592	MWH @ 28.80 =	32,849,046		
15	Discount	291,255	MWH @ 16.69 =	4,861,049	330,356	MWH @ 19.52 =	6,448,552		
16	Transmission								
17	On-Peak	55,606	MWH @ 33.74 =	1,876,141	55,606	MWH @ 38.88 =	2,161,956		
18	Off-Peak	340,488	MWH @ 27.77 =	9,455,344	329,205	MWH @ 28.80 =	9,481,091		
19	Discount	89,540	MWH @ 16.69 =	1,494,422	100,823	MWH @ 19.52 =	1,968,068		
20	TOTAL	13,231,758	MWH	367,172,254	13,231,758	MWH	389,385,227		
21									
22	<b>Adjustments</b>								
23	Distribution Primary Metering	72,561,017	X 1% =	(725,610)	78,941,382	X 1% =	(789,414)		
24	Transmission Metering	15,173,274	X 2% =	(303,465)	16,510,049	X 2% =	(330,201)		
25									
26	CEC Subscription Revenue 1.0			21,117,513			21,117,513		
27	SoBRA Cost Offset			1,407,834			1,407,834		
28	Make Ready Credit Program			492,500			492,500		
29	Settlement Sales Forecast Adjustment			(335,774)			(335,774)		
30	TOTAL			21,988,771			21,898,232		
31									
32	<b>Total GSD-1 Base Revenue</b>			<u>646,772,819</u>			<u>695,072,193</u>		7.47%
33									
34					Increase/ (Decrease) - \$		48,299,374		
35									
36					Target GSD Increase	\$	49,057,155	MIC-2	7.58%
37									
38					Difference from Target	\$	(757,781)		
39									
40									
41									
42									
43									

Supporting Schedules:

Recap Schedules:

EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

		Rate Schedule <u>CS</u>						
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
CS		Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Customer Charge:</b>							
3	Standard							
4	Secondary	7	Bills @ 90.57 =	606	7	Bills @ 96.65 =	646	
5	Primary	32	Bills @ 251.45 =	8,167	32	Bills @ 268.32 =	8,715	
6	Transmission	-	Bills @ 938.45 =	-	-	Bills @ 1,001.40 =	-	
7	Time-of-Use							
8	Secondary	-	Bills @ 90.57 =	-	-	Bills @ 96.65 =	-	
9	Primary	32	Bills @ 251.45 =	8,167	32	Bills @ 268.32 =	8,715	
10	Transmission	-	Bills @ 938.45 =	-	-	Bills @ 1,001.40 =	-	
11	TOTAL	72	Bills	16,940	72	Bills	18,077	
12								
13	<b>Demand Charge:</b>							
14	Standard							
15	Secondary	-	kW @ 11.21 =	-	-	kW @ 12.06 =	-	
16	Primary	1,018	kW @ 9.90 =	10,083	1,018	kW @ 10.88 =	11,081	
17	Transmission < 230 kV	-	kW @ 5.79 =	-	-	kW @ 6.50 =	-	
18	Transmission ≥ 230 kV	-	kW @ 3.71 =	-	-	kW @ 4.33 =	-	
19	Time-of-Use							
20	Secondary							
21	On-Peak	-	kW @ 1.33 =	-	-	kW @ 2.03 =	-	
22	Mid-Peak	-	kW @ 4.79 =	-	-	kW @ 4.79 =	-	
23	Base	-	kW @ 1.63 =	-	-	kW @ 1.63 =	-	
24	Primary							
25	On-Peak	107,651	kW @ 1.33 =	143,175	107,651	kW @ 2.03 =	218,531	
26	Mid-Peak	107,880	kW @ 4.79 =	516,744	107,880	kW @ 4.79 =	516,744	
27	Base	243,588	kW @ 1.63 =	397,048	243,588	kW @ 1.63 =	397,048	
28	Delivery Voltage Credit	107,880	kW @ (1.31) =	(141,322)	107,880	kW @ (1.18) =	(127,298)	
29	Transmission							
30	On-Peak	-	kW @ 1.33 =	-	-	kW @ 2.03 =	-	
31	Mid-Peak	-	kW @ 4.79 =	-	-	kW @ 4.79 =	-	
32	Base	-	kW @ 1.63 =	-	-	kW @ 1.63 =	-	
33	Delivery Voltage Credit	-	kW @ (5.42) =	-	-	kW @ (5.56) =	-	
34	TOTAL Billed/Base	244,606	kW TOTAL	925,728	244,606	kW TOTAL	1,016,106	
35								
36								
37								
38								
39								
40								
41								

Supporting Schedules:

Recap Schedules:

EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

		Rate Schedule <u>CS</u>						
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	CS	Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Energy Charge:</b>							
3	Standard							
4	Secondary	0	MWH @ 20.44 =	2	0	MWH @ 21.99 =	2	
5	Primary	(2)	MWH @ 20.44 =	(36)	(2)	MWH @ 21.99 =	(39)	
6	Transmission	-	MWH @ 20.44 =	-	-	MWH @ 21.99 =	-	
7	Time-of-Use							
8	Secondary							
9	On-Peak	-	MWH @ 18.80 =	-	-	MWH @ 22.42 =	-	
10	Off-Peak	-	MWH @ 16.28 =	-	-	MWH @ 16.61 =	-	
11	Discount	-	MWH @ 10.29 =	-	-	MWH @ 12.52 =	-	
12	Primary							
13	On-Peak	8,870	MWH @ 18.80 =	166,765	8,870	MWH @ 22.42 =	198,876	
14	Off-Peak	46,308	MWH @ 16.28 =	753,899	44,755	MWH @ 16.61 =	743,382	
15	Discount	11,319	MWH @ 10.29 =	116,470	12,872	MWH @ 12.52 =	161,156	
16	Transmission							
17	On-Peak	-	MWH @ 18.80 =	-	-	MWH @ 22.42 =	-	
18	Off-Peak	-	MWH @ 16.28 =	-	-	MWH @ 16.61 =	-	
19	Discount	-	MWH @ 10.29 =	-	-	MWH @ 12.52 =	-	
20	TOTAL	66,496	MWH	1,037,099	66,496	MWH	1,103,377	
21								
22	<b>Adjustments</b>							
23								
24	Distribution Primary Metering	1,962,824	X 1% =	(19,628)	2,119,481	X 1% =	(21,195)	
25	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
26								
27	CEC Subscription Revenue 1.0			87,058			87,058	
28	SoBRA Cost Offset			5,804			5,804	
29	Settlement Sales Forecast Adjustment			(1,068)			(1,068)	
30	TOTAL			72,165			70,599	
31								
32	<b>Total CS-2, CS-3 Base Revenue</b>			<u>2,051,932</u>			<u>2,208,158</u>	7.61%
33								
34					Increase/ (Decrease) - \$		156,226	
35								
36					Target CS Increase		156,227	7.61%
37								
38					Difference from Target	\$	(1)	
39								
40								
41								
42								
43								
44								

Supporting Schedules:

Recap Schedules:

EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

		Rate Schedule IS						
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
		Jan '25-Dec '25	1/1/25		1/1/25			
1	<b>Customer Charge:</b>							
2	Standard							
3	Secondary	110	Bills @ 332.54 =	36,656	110	Bills @ 353.92 =	39,013	
4	Primary	208	Bills @ 493.43 =	102,841	208	Bills @ 525.15 =	109,452	
5	Transmission	-	Bills @ 1,180.47 =	-	-	Bills @ 1,256.36 =	-	
6	Time-of-Use							
7	Secondary	708	Bills @ 332.54 =	235,339	708	Bills @ 353.92 =	250,469	
8	Primary	633	Bills @ 493.43 =	312,178	633	Bills @ 525.15 =	332,246	
9	Transmission	90	Bills @ 1,180.47 =	106,068	90	Bills @ 1,256.36 =	112,887	
10	TOTAL	1,749	Bills	793,081	1,749	Bills	844,067	
11								
12	<b>Demand Charge:</b>							
13	Standard							
14	Secondary	67,761	kW @ 9.31 =	630,854	67,761	kW @ 10.05 =	680,997	
15	Primary	348,738	kW @ 8.00 =	2,789,907	348,738	kW @ 8.87 =	3,093,309	
16	Transmission < 230 kV	-	kW @ 3.89 =	-	-	kW @ 4.49 =	-	
17	Transmission ≥ 230 kV	-	kW @ 1.81 =	-	-	kW @ 2.32 =	-	
18	Time-of-Use							
19	Secondary							
20	On-Peak	612,715	kW @ 1.33 =	814,910	612,715	kW @ 1.89 =	1,158,031	
21	Mid-Peak	639,074	kW @ 4.79 =	3,061,166	639,074	kW @ 4.79 =	3,061,166	
22	Base	750,204	kW @ 1.63 =	1,222,833	750,204	kW @ 1.63 =	1,222,833	
23	Primary							
24	On-Peak	2,452,243	kW @ 1.33 =	3,261,483	2,452,243	kW @ 1.89 =	4,634,739	
25	Mid-Peak	2,656,251	kW @ 4.79 =	12,723,442	2,656,251	kW @ 4.79 =	12,723,442	
26	Base	3,427,677	kW @ 1.63 =	5,587,113	3,427,677	kW @ 1.63 =	5,587,113	
27	Delivery Voltage Credit - Primary	2,056,407	kW @ (1.31) =	(2,693,893)	2,056,407	kW @ (1.18) =	(2,426,560)	
28	Delivery Voltage Credit Trans < 230kV	548,408	kW @ (5.42) =	(2,972,371)	548,408	kW @ (5.56) =	(3,049,148)	
29	Transmission							
30	On-Peak	2,498,086	kW @ 1.33 =	3,322,454	2,498,086	kW @ 1.89 =	4,721,382	
31	Mid-Peak	2,458,135	kW @ 4.79 =	11,774,466	2,458,135	kW @ 4.79 =	11,774,466	
32	Base	2,967,386	kW @ 1.63 =	4,836,840	2,967,386	kW @ 1.63 =	4,836,840	
33	Delivery Voltage Credit < 230kV	2,020,259	kW @ (5.42) =	(10,949,804)	2,020,259	kW @ (5.56) =	(11,232,640)	
34	Delivery Voltage Credit ≥ 230 kV	437,876	kW @ (7.50) =	(3,284,068)	437,876	kW @ (7.73) =	(3,384,779)	
35	TOTAL Billed/Base	7,561,766	kW	30,125,331	7,561,766	kW	33,401,190	
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								

Supporting Schedules:

Recap Schedules:



EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

Rate Schedule IS										
Line No.	Type of Charges	Present Revenue Calculation				Proposed Revenue Calculation				Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
IS		Jan '25-Dec '25	1/1/25		1/1/25					
1	<b>Energy Charge:</b>									
2	Standard									
3	Secondary	19,520	MWH @ 13.54 =	264,298	19,520	MWH @ 14.17 =	276,596			
4	Primary	137,753	MWH @ 13.54 =	1,865,181	137,753	MWH @ 14.17 =	1,951,965			
5	Transmission	-	MWH @ 13.54 =	-	-	MWH @ 14.17 =	-			
6	Time-of-Use									
7	Secondary									
8	On-Peak	45,571	MWH @ 18.80 =	856,739	45,571	MWH @ 22.18 =	1,010,770			
9	Off-Peak	252,063	MWH @ 16.28 =	4,103,579	243,755	MWH @ 16.43 =	4,004,893			
10	Discount	58,045	MWH @ 10.29	597,280	66,352	MWH @ 12.57 =	834,049			
11	Primary									
12	On-Peak	138,066	MWH @ 18.80 =	2,595,638	138,066	MWH @ 22.18 =	3,062,301			
13	Off-Peak	740,997	MWH @ 16.28 =	12,063,437	715,980	MWH @ 16.43 =	11,763,553			
14	Discount	192,013	MWH @ 10.29 =	1,975,819	217,031	MWH @ 12.57 =	2,728,077			
15	Transmission									
16	On-Peak	124,493	MWH @ 18.80 =	2,340,464	124,493	MWH @ 22.18 =	2,761,250			
17	Off-Peak	672,840	MWH @ 16.28 =	10,953,831	649,735	MWH @ 16.43 =	10,675,145			
18	Discount	191,863	MWH @ 10.29 =	1,974,271	214,968	MWH @ 12.57 =	2,702,146			
19	TOTAL	2,573,224	MWH	39,590,538	2,573,224	MWH	41,770,746			
20										
21	<b>Adjustments</b>									
22	Distribution Primary Metering	37,195,757	X 1% =	(371,958)	40,068,792	X 1% =	(400,688)			
23	Transmission Metering	20,968,454	X 2% =	(419,369)	22,853,809	X 2% =	(457,076)			
24										
25	CEC Subscription Revenue 1.0			3,426,774			3,426,774			
26	SoBRA Cost Offset			228,452			228,452			
27	Settlement Sales Forecast Adjustment			(38,461)			(38,461)			
28	TOTAL			2,825,438			2,759,001			
29										
30	<b>Total IS-2 Base Revenue</b>			<b>73,334,389</b>			<b>78,775,003</b>			7.42%
31										
32					Increase/ (Decrease) - \$		5,440,614			
33										
34					Target IS Increase	\$	5,554,846		7.57%	
35										
36					Difference from Target	\$	(114,232)			
37										
38										
39										
40										
41										
42										
43										
44										
45										
46										

Supporting Schedules:

Recap Schedules:

EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

		Rate Schedule <u>LS</u>							
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase	
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue		
	LS	Jan '25-Dec '25	1/1/25		1/1/25				
1	<b>Customer Charge:</b>								
2	Standard								
3	Unmetered	758,680	Bills @ 1.70 =	1,289,756	758,680	Bills @ 1.85 =	1,403,558		
4	Secondary	12,802	Bills @ 4.85 =	62,088	12,802	Bills @ 5.24 =	67,081		
5	TOTAL	771,481	Bills	1,351,844	771,481	Bills	1,470,638		
6									
7	<b>Energy &amp; Demand Charge:</b>								
8	Standard								
9	Secondary	332,749	MWH @ 29.38 =	9,776,154	332,749	MWH @ 31.61 =	10,518,183		
10									
11	<b>Adjustments</b>								
12									
13	CEC Subscription Revenue 1.0			174,116			174,116		
14	SoBRA Cost Offset			11,608			11,608		
15	Settlement Sales Forecast Adjustment			(5,970)			(5,970)		
16	<b>Total LS-1 Base Revenue</b>			<u>11,307,751</u>			<u>12,168,575</u>	7.61%	
17									
18					Increase/ (Decrease) - \$		860,824		
19									
20					Target LS-1 Increase	\$	860,933	MJC-2 7.61%	
21									
22					Difference from Target	\$	(109)		
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44									
45									
46									



EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

<b>Rate Schedule SS-2</b>										
Line No.	Type of Charges	Present Revenue Calculation				Proposed Revenue Calculation				Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue			
	SS-2	Jan '25-Dec '25	1/1/25		1/1/25					
1										
2	<b>Customer Charge:</b>									
3	Primary	21	Bills @	522.96 =	11,224	21	Bills @	560.27 =	12,025	
4	Transmission	10	Bills @	1,209.99 =	11,903	10	Bills @	1,296.31 =	12,752	
5	Total	31	Bills		23,127	31	Bills		24,776	
6										
7	<b>Demand Charge:</b>									
8	Distribution Charge									
9	Primary	29,912	kW @	2.72 =	81,360	29,912	kW @	2.93 =	87,641	
10	Transmission	155,066	kW @	- =	-	155,066	kW @	- =	-	
11										
12	Generation & Transm									
13	(Greater of SB Cap/DD)									
14	Primary									
15	Specified SB Cap	13,273	kW @	1.527 =	20,268	13,273	kW @	1.640 =	21,767	
16	Daily Demand	1,983,871	kW @	0.728 =	1,444,258	1,983,871	kW @	0.781 =	1,549,403	
17	Transmission									
18	Specified SB Cap	2,142	kW @	1.527 =	3,271	2,142	kW @	1.640 =	3,513	
19	Daily Demand	179,266	kW @	0.728 =	130,506	179,266	kW @	0.781 =	140,007	
20	Total				1,679,662				1,802,332	
21										
22	<b>Energy Charge:</b>									
23	Standard									
24	Primary	53,291	MWH @	13.37 =	712,504	53,291	MWH @	14.36 =	765,262	
25	Sub-Transmission	2,236	MWH @	13.37 =	29,891	2,236	MWH @	14.36 =	32,105	
26	Total	55,527	MWH		742,395	55,527	MWH		797,367	
27	<b>Adjustments</b>									
28	Delivery Voltage Credit	29,912	kW @	(1.31)	(39,184)	29,912	kW @	(1.18)	(35,296)	
29	Distribution Primary Metering	2,219,205	X	1% =	(22,192)	2,388,778	X	1% =	(23,888)	
30	Transmission Metering	163,668	X	2% =	(3,273)	175,625	X	2% =	(3,512)	
31	Total				(64,650)				(62,696)	
32										
33	<b>Total SS-2 Base Revenue</b>				<u>2,380,534</u>				<u>2,561,779</u>	7.61%
34										
35						Increase/ (Decrease) - \$			181,245	
36										
37						Target SS-2 Increase			181,246	7.61%
38										
39						Difference from Target			\$ (1)	
40										
41										
42										
43										

Supporting Schedules:

Recap Schedules:

EXPLANATION: This exhibit calculates the class revenues under present and proposed rates for the test year using calendar year billing determinants, to account for the change in unbilled MWH. The target increase for each class comes from MJC Exhibit No. 2. The derived rates are then used in MFR E-13c to reflect the revenues using Billed Determinants.

		Rate Schedule <u>SS-3</u>						
Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
	SS-3	Jan '25-Dec '25	1/1/25		1/1/25			
1								
2	<b>Customer Charge:</b>							
3	Primary	-	Bills @ 280.95	-	-	Bills @ 302.34	-	
4	Primary (Customer Owned)	-	Bills @ 96.80 =	-	-	Bills @ 117.04 =	-	
5	Transmission	-	Bills @ 968.00 =	-	-	Bills @ 1,041.70 =	-	
6	Total	-	Bills	-	-	Bills	-	
7								
8	<b>Demand Charge:</b>							
9	Distribution Charge							
10	Primary	-	kW @ 2.72 =	-	-	kW @ 2.93 =	-	
11	Transmission	-	kW @ - =	-	-	kW @ - =	-	
12	Generation & Transm							
13	(Greater of SB Cap/DD)							
14	Primary							
15	Specified SB Cap	-	kW @ 1.527 =	-	-	kW @ 1.640 =	-	
16	Daily Demand	-	kW @ 0.728 =	-	-	kW @ 0.781 =	-	
17	Transmission							
18	Specified SB Cap	-	kW @ 1.527 =	-	-	kW @ 1.640 =	-	
19	Daily Demand	-	kW @ 0.728 =	-	-	kW @ 0.781 =	-	
20	Total		kW			kW		
21								
22	<b>Energy Charge:</b>							
23	Standard							
24	Primary	-	MWH @ 13.43 =	-	-	MWH @ 14.45 =	-	
25	Transmission	-	MWH @ 13.43 =	-	-	MWH @ 14.45 =	-	
26	Total	-	MWH	-	-	MWH	-	
27	<b>Adjustments:</b>							
28	Delivery Voltage Credit	-	kW @ (1.31)	-	-	kW @ (1.18)	-	
29	Distribution Primary Metering	-	X 1% =	-	-	X 1% =	-	
30	Transmission Metering	-	X 2% =	-	-	X 2% =	-	
31	Total							
32								
33	<b>Total SS-3 Base Revenue</b>						#DIV/0!	
34								
35					Increase/ (Decrease) - \$	-		
36								
37					Target SS-3 Increase	-	#DIV/0!	
38								
39					Difference from Target	\$ -		
40								
41								
42								
43								
44								
45								

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_\_X\_\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1														
Line No.	Type of Facility (1)		Present Rates						Proposed Rates				Percent Increase (12)	
			Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
<b><u>Incandescent (Closed to new installs)</u></b>														
1	110	Roadway	1,000 L	5	32	1.02	4.70	0.94	704	1.68	7.51	1.01	939	33.38%
<b><u>Mercury Vapor (Closed to new installs)</u></b>														
2	205	Open Bottom	4,000 L	395	44	2.38	1.80	1.29	20,494	2.90	2.83	1.39	27,894	36.11%
3	210	Roadway	4,000 L	6	44	3.06	1.80	1.29	1,031	3.38	2.83	1.39	1,181	14.55%
4	215	Post Top	4,000 L	16	44	3.60	1.80	1.29	1,718	6.87	2.83	1.39	2,596	51.13%
5	220	Roadway	8,000 L	1,329	71	3.10	1.77	2.09	79,447	3.24	2.81	2.24	98,394	23.85%
6	225	Open Bottom	8,000 L	178	71	2.45	1.77	2.09	10,795	3.03	2.81	2.24	14,383	33.24%
7	235	Roadway	21,000 L	462	158	3.75	1.79	4.64	39,511	4.11	2.82	4.99	47,881	21.18%
8	245	Flood	21,000 L	52	158	4.92	1.79	4.64	12,984	5.96	2.82	4.99	14,940	15.06%
9	250	Flood	62,000 L	10	386	5.77	2.07	11.34	53,468	5.96	3.08	12.20	57,595	7.72%
<b><u>High Pressure Sodium Vapor (Closed to new installs)</u></b>														
10	300	HPS Deco Rdwy White	50,000 L	2	168	10.50	1.87	4.94	10,256	10.81	2.89	5.31	11,034	7.58%
11	301	Sandpiper HPS Deco Roadway	27,500 L	625	104	13.61	1.85	3.06	119,769	13.86	2.87	3.29	129,581	8.19%
12	302	9500L HPS Bronze Champion	9,500 L	215	42	13.16	1.84	1.23	39,320	13.28	2.87	1.33	42,337	7.67%
13	305	Open Bottom	4,000 L	2,284	21	2.49	1.86	0.62	119,381	2.92	2.87	0.66	158,859	33.07%
14	306	100W HPS DECO RDWY BLK	9,500 L	21	42	10.19	1.84	1.23	3,651	10.43	2.85	1.33	4,017	10.01%
15	310	Roadway	4,000 L	14,417	21	3.06	1.86	0.62	851,336	3.40	2.87	0.66	1,084,901	27.44%
16	313	Open Bottom	6,500 L	69	29	4.11	1.84	0.85	5,222	4.36	2.89	0.92	6,323	21.08%
17	314	Hometown II	9,500 L	2,393	42	3.83	1.84	1.23	163,440	4.15	2.87	1.33	202,257	23.75%
18	315	Post Top - Colonial/Contemp	4,000 L	16,088	21	4.95	1.86	0.62	1,314,868	5.54	2.87	0.66	1,623,767	23.49%
19	316	Colonial Post Top	4,000 L	91	34	3.97	1.86	1.00	6,774	5.04	2.89	1.07	9,096	34.27%
20	318	Post Top	9,500 L	319	42	2.45	1.84	1.23	17,042	2.70	2.87	1.33	21,992	29.05%
21	320	Roadway-Overhead Only	9,500 L	61,213	42	4.04	1.84	1.23	4,319,809	4.15	2.87	1.33	5,157,253	19.39%
22	321	Deco Post Top - Monticello	9,500 L	5,791	49	12.59	1.84	1.44	1,003,616	12.79	2.87	1.55	1,089,156	8.52%
23	322	Deco Post Top - Flagler	9,500 L	3,259	49	15.53	1.84	1.44	680,153	15.92	2.87	1.55	735,751	8.17%
24	323	Roadway-Turtle OH Only	9,500 L	29	42	4.84	1.84	1.23	2,945	4.97	2.87	1.33	3,399	15.42%
25	325	Roadway-Overhead Only	16,000 L	14,375	65	4.57	1.85	1.91	1,108,940	4.73	2.92	2.05	1,321,224	19.14%
26	326	Deco Post Top - Sanibel	9,500 L	1,510	49	18.69	1.84	1.44	372,850	18.92	2.89	1.55	396,109	6.24%
27	330	Roadway-Overhead Only	22,000 L	3,144	87	3.40	1.85	2.56	200,745	4.36	2.90	2.75	276,776	37.87%
28	335	Roadway	27,500 L	9,805	104	5.68	1.85	3.06	889,799	5.84	2.89	3.29	1,031,278	15.90%
29	336	Roadway-Bridge	27,500 L	107	104	6.28	1.85	3.06	14,258	6.40	2.89	3.29	16,034	12.46%
30	337	Roadway-DOT	27,500 L	40	104	5.47	1.85	3.06	7,332	5.61	1.94	3.29	7,730	5.42%
31	338	Deco Roadway-Maitland	27,500 L	569	104	9.65	1.85	3.06	82,341	9.99	2.89	3.29	92,051	11.79%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_\_X\_\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates						Proposed Rates				Percent Increase (12)		
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)			
		32	340	Roadway-Overhead Only	50,000 L	4,917	169	5.79	1.87	4.97	462,050		6.00	1.94
33	342	Roadway-Turnpike	50,000 L	220	168	8.33	1.87	4.94	36,887	8.57	1.94	5.31	38,451	4.24%
34	343	Roadway-Turnpike	27,500 L	275	108	8.50	1.85	3.17	38,263	8.51	2.89	3.41	42,039	9.87%
35	345	Flood-Overhead Only	27,500 L	4,376	103	5.18	1.85	3.03	372,904	5.32	2.89	3.26	435,153	16.69%
36	347	Clermont	9,500 L	1,040	49	20.49	1.84	1.44	279,525	20.88	2.89	1.55	297,561	6.45%
37	348	Clermont	27,500 L	526	104	21.51	1.85	3.06	151,267	21.99	2.89	3.29	161,148	6.53%
38	350	Flood-Overhead Only	50,000 L	8,710	170	5.36	1.87	4.99	765,859	5.50	1.94	5.37	788,584	2.97%
39	351	Underground Roadway	9,500 L	2,247	42	5.68	1.84	1.23	203,389	6.01	2.89	1.33	240,650	18.32%
40	352	Underground Roadway	16,000 L	934	65	6.21	1.85	1.91	91,826	6.30	2.87	2.05	104,376	13.67%
41	354	Underground Roadway	27,500 L	1,779	108	7.33	1.85	3.17	200,083	7.51	2.89	3.41	226,439	13.17%
42	356	Underground Roadway	50,000 L	400	168	7.44	1.87	4.94	54,647	7.96	1.94	5.31	58,225	6.55%
43	357	Underground Flood	27,500 L	45	108	8.83	1.85	3.17	9,876	9.08	2.89	3.41	10,883	10.20%
44	358	Underground Flood	50,000 L	37	168	9.01	1.87	4.94	14,790	9.33	1.94	5.31	15,709	6.21%
45	359	Underground Turtle Roadway	9,500 L	1	42	6.59	1.84	1.23	721	6.66	2.89	1.33	785	8.85%
46	360	Deco Roadway Rectangular	9,500 L	157	47	11.93	1.84	1.38	26,721	12.00	2.89	1.49	28,893	8.13%
47	365	Deco Roadway Rectangular	27,500 L	1,820	108	11.39	1.85	3.17	293,270	12.00	2.89	3.41	329,617	12.39%
48	366	Deco Roadway Rectangular	50,000 L	1,082	168	11.39	1.87	4.94	182,127	12.00	1.94	5.31	191,702	5.26%
49	370	Deco Roadway Round	27,500 L	300	108	16.48	1.85	3.17	70,096	16.70	2.89	3.41	74,943	6.91%
50	375	Deco Roadway Round	50,000 L	243	168	16.48	1.87	4.94	63,468	16.70	1.94	5.31	65,059	2.51%
51	380	Deco Post Top - Ocala	9,500 L	29,401	49	10.42	1.84	1.44	4,326,322	10.83	2.89	1.55	4,841,492	11.91%
52	383	Deco Post Top-Biscayne	9,500 L	3,391	49	13.21	1.84	1.44	613,261	13.85	2.89	1.55	682,095	11.22%
53	385	Deco Post Top - Sebring	9,500 L	8,150	49	6.67	1.84	1.44	833,125	6.91	2.89	1.55	959,351	15.15%
54	392	Deco Post Top	27,500 L	13	104	10.85	1.87	3.06	5,803	11.14	2.89	3.29	6,295	8.47%
55	393	Deco Post Top	4,000 L	1	21	8.13	1.86	0.62	276	8.62	2.89	0.66	304	10.26%
<b><u>Metal Halide</u></b>														
56	175	MH DR 3500	3,500 L	3	126	4.17	4.76	3.70	5,916	5.37	4.76	3.98	365	-93.84%
57	307	DEC Post Top-MH Sanibel P	11,600 L	135	65	15.20	3.14	1.91	31,201	15.27	4.76	2.05	32,449	4.00%
58	308	Clermont Tear Drop P	11,600 L	90	65	18.20	3.14	1.91	24,537	18.22	4.76	2.05	24,818	1.15%
59	309	MH Deco Rectangular P	36,000 L	413	126	11.48	2.82	3.70	76,465	12.65	4.37	3.98	84,351	10.31%
60	311	MH Deco Cube P	36,000 L	65	126	14.34	2.82	3.70	18,979	14.48	4.37	3.98	14,703	-22.53%
61	312	MH Flood P	36,000 L	221	126	9.00	2.82	3.70	36,941	9.16	4.37	3.98	35,882	-2.87%
62	319	MH Post Top Biscayne P	11,600 L	73	65	13.61	3.14	1.91	16,163	14.03	4.76	2.05	16,460	1.84%
63	327	Deco Post Top-MH Sanibel	12,000 L	987	74	19.23	3.14	2.17	266,877	19.58	4.76	2.34	288,283	8.02%
64	332	150w DBL MH P Captiva	11,600 L	5	130	34.80	4.76	3.82	8,333	35.64	4.76	4.11	2,424	-70.91%
65	333	150w MH Flagler P	11,600 L	6	65	13.30	4.76	1.91	2,790	13.46	4.76	2.05	1,312	-52.98%
66	349	Clermont Tear Drop	12,000 L	202	74	22.02	3.14	2.17	62,915	22.90	4.76	2.34	67,048	6.57%
67	371	MH Deco Rectangular	38,000 L	1,290	159	15.46	2.82	4.67	291,885	15.55	4.37	5.03	308,362	5.64%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_X\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates						Proposed Rates				Percent Increase (12)	
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
		68	372 MH Deco Circular	38,000 L	77	159	17.40	2.82	4.67	27,594	17.54		4.37
69	373 MH Deco Rectangular	110,000 L	179	378	15.42	3.20	11.11	90,391	16.31	5.09	11.95	45,967	-49.15%
70	386 MH Flood	110,000 L	975	378	12.96	3.20	11.11	239,467	13.05	5.09	11.95	212,238	-11.37%
71	389 MH Flood-Sportslighter	110,000 L	146	378	12.97	3.20	11.11	78,725	13.08	5.09	11.95	31,834	-59.56%
72	390 MH Deco Cube	38,000 L	1,143	159	17.27	2.82	4.67	284,465	17.45	4.37	5.03	299,283	5.21%
73	391 Bellalagro Metal Halide 175w Bronze Type III 120v	12,000 L	136	74	13.57	4.76	2.17	31,842	13.96	4.76	2.34	30,551	-4.05%
74	396 Deco PT MH Sanibel Dual	24,000 L	50	148	34.90	2.82	4.35	30,358	35.53	4.76	4.68	24,174	-20.37%
75	397 MH Post Top-Biscayne	12,000 L	423	74	14.74	3.14	2.17	92,686	14.84	4.76	2.34	99,490	7.34%
76	398 MH Deco Cube	110,000 L	545	378	20.14	3.20	11.11	203,039	20.50	5.09	11.95	167,359	-17.57%
77	399 MH Flood	38,000 L	902	159	11.32	2.82	4.67	161,962	11.95	4.37	5.03	176,648	9.07%
<b><i>Light Emitting Diode (LED)</i></b>													
78	104 Sanibel Black Type III 4000K	0 L	1,438	17	17.55	1.39	0.50	326,931	16.53	2.04	0.54	320,444	-1.98%
79	106 Underground Sanibel	6,354 L	7,138	25	17.55	1.39	0.73	1,622,544	16.53	2.04	0.79	1,590,632	-1.97%
80	107 Underground Traditional Open	5,500 L	5,237	17	8.10	1.39	0.50	596,492	7.22	2.04	0.54	581,935	-2.44%
81	108 Underground Traditional w/Lens	3,908 L	4,277	17	8.30	1.39	0.50	497,432	6.95	2.04	0.54	461,403	-7.24%
82	109 Underground Acorn	3,230 L	2,930	25	17.42	1.39	0.73	661,579	16.29	2.04	0.79	644,483	-2.58%
83	111 Underground Mini Bell	4,332 L	3,056	18	14.93	1.39	0.53	598,602	14.80	2.04	0.57	617,556	3.17%
84	116 V Ventus	2,889 L	83	50	18.98	1.39	1.47	21,171	18.58	2.04	1.58	20,538	-2.99%
85	117 FWT Ventus	14,403 L	230	50	18.98	1.39	1.47	57,103	18.58	2.04	1.58	56,911	-0.34%
86	118 Ventus III	13,508 L	434	80	24.09	1.39	2.35	134,956	22.70	2.04	2.53	128,846	-4.53%
87	119 Shoebox Black III	20,333 L	193	80	24.09	1.39	2.35	61,268	23.31	2.04	2.53	58,711	-4.17%
88	120 K118 3K V Multiv UF	20,333 L	1,056	18	13.54	1.39	0.53	189,307	13.48	2.04	0.57	196,669	3.89%
89	121 Shoebox Bronze III	4,861 L	1,603	75	15.42	1.39	2.20	325,337	14.42	2.04	2.37	316,625	-2.68%
90	122 Shoebox Bronze IV	21,164 L	1,757	75	15.42	1.39	2.20	356,402	14.42	2.04	2.37	347,043	-2.63%
91	123 Shoebox Bronze V	20,555 L	998	75	15.42	1.39	2.20	203,297	14.42	2.04	2.37	197,125	-3.04%
92	124 Shoebox Black III	21,803 L	987	75	15.42	1.39	2.20	201,078	14.42	2.04	2.37	194,952	-3.05%
93	126 Shoebox Black IV FWT	21,164 L	1,509	75	15.42	1.39	2.20	306,375	14.42	2.04	2.37	298,058	-2.71%
94	127 Shoebox Black V	20,555 L	1,149	75	15.42	1.39	2.20	233,756	14.42	2.04	2.37	226,950	-2.91%
95	130 Monticello 3000 Kelvin	21,803 L	345	17	17.49	1.39	0.50	78,265	16.34	2.04	0.54	76,093	-2.78%
96	131 UG Roadway	4,430 L	89	23	7.54	1.39	0.68	9,725	8.37	2.04	0.73	11,118	14.32%
97	132 UG Roadway	4,600 L	187	46	8.42	1.39	1.35	22,759	9.75	2.04	1.45	26,457	16.25%
98	133 ATBO Roadway	9,200 L	12,936	17	4.29	1.39	0.50	881,820	4.51	2.04	0.54	1,016,770	15.30%
99	134 Underground ATBO Roadway	4,521 L	2,633	17	4.29	1.39	0.50	179,567	5.71	2.04	0.54	244,869	36.37%
100	136 Roadway	4,521 L	16,423	38	5.85	1.39	1.12	1,427,341	4.97	2.04	1.20	1,381,503	-3.21%
101	137 Underground Roadway	9,233 L	3,161	38	5.85	1.39	1.12	275,138	6.08	2.04	1.20	308,008	11.95%
102	138 Roadway	9,233 L	9,031	76	8.68	1.39	2.23	1,093,340	6.70	2.04	2.40	947,171	-13.37%
103	139 Underground Roadway	18,642 L	4,323	76	8.68	1.39	2.23	524,425	7.81	2.04	2.40	510,979	-2.56%



FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_\_X\_\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates						Proposed Rates				Percent Increase (12)		
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)			
		104	141	Roadway	18,642 L	4,198	99	8.77	1.39	2.91	515,277		7.86	2.04
105	142	Underground Roadway	24,191 L	2,460	99	8.77	1.39	2.91	303,380	7.86	2.04	3.13	292,248	-3.67%
106	143	OH Black Roadway	24,191 L	293	76	8.68	1.39	2.23	37,440	6.70	2.04	2.40	30,730	-17.92%
107	144	UG Black Roadway	26,799 L	761	76	8.68	1.39	2.23	93,993	7.81	2.04	2.40	89,950	-4.30%
108	147	Roadway	26,799 L	8,883	51	5.92	1.39	1.50	780,135	5.03	2.04	1.61	753,634	-3.40%
109	148	Underground Roadway	12,642 L	4,354	51	5.92	1.39	1.50	382,851	6.13	2.04	1.61	426,866	11.50%
110	149	K118 3K V Multiv UF	12,642 L	11,018	17	13.54	1.39	0.50	1,974,087	13.07	2.04	0.54	1,997,784	1.20%
111	151	ATBS Roadway	4,946 L	23,258	17	4.07	1.39	0.50	1,523,966	3.88	2.04	0.54	1,652,248	8.42%
112	152	Area Refract OH	4,500 L	1,438	17	4.21	1.39	0.50	96,736	4.43	2.04	0.54	111,646	15.41%
113	153	Area UG	5,100 L	1,676	17	4.07	1.39	0.50	109,914	5.51	2.04	0.54	151,846	38.15%
114	154	Area Refract UG	5,400 L	105	17	4.21	1.39	0.50	7,158	5.63	2.04	0.54	9,664	35.01%
115	156	Shoebox Bronze IV FWT	5,100 L	1,283	147	23.30	1.39	4.32	387,748	20.33	2.04	4.65	344,409	-11.18%
116	157	Shoebox Bronze V	39,078 L	953	147	23.30	1.39	4.32	289,975	20.33	2.04	4.65	255,823	-11.78%
117	158	Shoebox Black IV FWT	43,317 L	509	147	23.30	1.39	4.32	158,427	20.33	2.04	4.65	136,636	-13.75%
118	159	Shoebox Black V	39,078 L	548	147	23.30	1.39	4.32	169,982	20.88	2.04	4.65	150,722	-11.33%
119	160	Monticello Black TIII 3000K	43,317 L	4,947	17	17.49	1.39	0.50	1,120,894	16.34	2.04	0.54	1,091,110	-2.66%
120	161	Roadway Black UG	4,646 L	446	99	8.77	1.39	2.91	57,833	7.86	2.04	3.13	52,985	-8.38%
121	163	Shoebox Pedestrian Bronze	31,599 L	11	17	13.66	1.39	0.50	2,089	13.20	2.04	0.54	2,012	-3.68%
122	164	Shoebox Pedestrian Black	3,130 L	276	17	13.66	1.39	0.50	49,948	13.20	2.04	0.54	50,475	1.06%
123	167	Underground Mitchell	3,130 L	2,613	19	18.24	1.39	0.56	615,646	16.98	2.04	0.60	596,391	-3.13%
124	168	Underground Mitchell w/Top Hat	5,186 L	4,130	19	18.24	1.39	0.56	972,990	16.98	2.04	0.60	942,631	-3.12%
125	169	Teardrop	4,336 L	394	52	23.60	1.39	1.53	119,107	19.75	2.04	1.64	103,023	-13.50%
126	171	Roadway Black UG Feed	8,472 L	100	17	4.45	1.39	0.50	7,110	6.62	2.04	0.54	10,392	46.16%
127	172	Roadway Black UG Feed	5,742 L	1,187	38	5.85	1.39	1.12	103,637	6.08	2.04	1.20	115,661	11.60%
128	173	Roadway Black UG Feed	12,748 L	1,497	51	5.92	1.39	1.50	132,235	6.13	2.04	1.61	146,766	10.99%
129	178	Teardrop Black	16,192 L	153	19	19.03	1.39	0.56	37,619	16.96	2.04	0.60	34,884	-7.27%
130	179	Roadway White OH	6,034 L	144	76	8.68	1.39	2.23	19,435	6.70	2.04	2.40	15,103	-22.29%
131	180	Roadway White UG	26,799 L	264	76	8.68	1.39	2.23	33,936	7.81	2.04	2.40	31,205	-8.05%
132	181	Sanibel	26,799 L	288	52	19.40	1.39	1.53	72,805	19.50	2.04	1.64	74,442	2.25%
133	182	Biscayne	10,820 L	2,456	21	15.03	1.39	0.62	484,086	15.56	2.04	0.66	518,707	7.15%
134	183	Clermont	4,655 L	403	52	23.64	1.39	1.53	122,000	21.82	2.04	1.64	115,387	-5.42%
135	184	ATBS Roadway, Overhead Feed	15,375 L	21,429	14	3.62	1.39	0.41	1,288,380	3.63	2.04	0.44	1,458,029	13.17%
136	185	ATBS Roadway, Underground Feed	4,195 L	871	14	3.62	1.39	0.41	52,433	5.15	2.04	0.44	75,150	43.32%
137	186	ATBS Roadway, Overhead Feed	4,195 L	3,442	24	4.35	1.39	0.71	237,289	4.55	2.04	0.76	272,193	14.71%
138	187	ATBS Roadway, Underground Feed	8,200 L	117	24	4.35	1.39	0.71	8,263	5.75	2.04	0.76	10,937	32.36%
139	191	Flood Overhead Feed	8,200 L	4,386	46	8.93	1.39	1.35	543,907	7.48	2.04	1.45	501,057	-7.88%
140	192	Flood Overhead Feed	13,729 L	2,331	91	14.47	1.39	2.67	446,552	11.81	2.04	2.88	387,412	-13.24%
141	193	Clermont	30,238 L	572	18	24.04	1.39	0.53	174,666	21.82	2.04	0.57	163,775	-6.24%
142	194	Flood Underground Feed	7,451 L	248	46	8.93	1.39	1.35	31,458	8.58	2.04	1.45	31,605	0.47%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_\_X\_\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates				Proposed Rates				Percent Increase (12)				
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)		\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
		143	195	LED Flood Underground Feed	13,729 L	310	91	14.47	1.39		2.67	61,915	12.91	2.04
144	196	Amber Roadway Overhead	30,238 L	359	24	10.22	1.39	0.71	50,220	9.25	2.04	0.76	48,637	-3.15%
145	197	Amber Roadway Underground	4,133 L	7	24	10.22	1.39	0.71	1,180	10.35	2.04	0.76	1,041	-11.78%
146	198	Amber Roadway Overhead	4,133 L	297	38	12.45	1.39	1.12	49,836	10.66	2.04	1.20	45,263	-9.18%
147	199	Amber Roadway Underground	5,408 L	7	38	12.45	1.39	1.12	1,673	11.76	2.04	1.20	1,159	-30.72%
148	296	3K III Multiv F	5,408 L	4,822	51	5.92	1.39	1.50	423,904	5.03	2.04	1.61	409,098	-3.49%
149	297	3K III Multiv UG F	15,381 L	67	51	5.92	1.39	1.50	6,795	6.13	2.04	1.61	6,569	-3.33%
150	361	LED Roadway 1	15,381 L	185	33	15.27	1.39	0.97	37,369	7.17	2.04	1.04	20,446	-45.29%
151	362	LED Roadway 1	6,000 L	86	55	18.36	1.39	1.62	21,451	8.55	2.04	1.74	10,929	-49.05%
152	363	LED Shoebox Type 3 1	9,600 L	186	108	39.01	1.39	3.17	94,281	25.11	2.04	3.41	60,599	-35.73%
153	364	LED Shoebox Type 4 1	20,664 L	53	72	30.67	1.39	2.12	22,222	16.39	2.04	2.28	11,721	-47.25%
154	367	LED Shoebox Type 5 1	14,421 L	28	72	29.74	1.39	2.12	12,291	16.39	2.04	2.28	6,192	-49.62%
155	368	Sanibel	14,421 L	2,210	25	15.69	1.39	0.73	453,181	16.41	2.04	0.79	489,294	7.97%
156	369	Underground Biscayne	8,122 L	1,802	28	13.88	1.39	0.82	330,474	14.93	2.04	0.89	366,959	11.04%
157	103	60w LED Falcon Ridge	6,500 L	260	21	21.00	2.04	0.62	72,041	19.50	2.04	0.66	67,205	-6.71%
158	105	150w LED RW Blk T3 3	6,315 L	116	51	5.92	2.04	1.50	11,998	5.03	2.04	1.61	9,841	-17.98%
159	112	49w LED TrdClo 3000k	15,381 L	1,798	17	7.51	2.04	0.50	206,153	8.05	2.04	0.54	217,702	5.60%
160	114	421w LED Sbx Blk 3k	4,215 L	44	147	23.30	2.04	4.32	21,000	20.33	2.04	4.65	11,811	-43.76%
161	125	Flood Overhead Feed 130w Brz 3k	41,379 L	1,413	46	8.93	2.04	1.35	186,753	7.50	2.04	1.45	161,760	-13.38%
162	128	Flood Underground Feed 130w Brz 3k	16,436 L	41	46	8.93	2.04	1.35	6,142	8.61	2.04	1.45	5,240	-14.70%
163	162	284W LED ROADWAY BRONZE UG III	16,436 L	167	99	8.77	1.39	2.91	23,818	7.86	2.04	3.13	19,840	-16.70%
164	166	51W ENTERPRISE LED PT	31,599 L	187	18	16.53	2.04	0.53	41,786	13.95	2.04	0.57	35,882	-14.13%
165	174	150W LED ROADWAY GRAY 480v	4,500 L	20	51	5.92	1.39	1.50	2,672	4.97	2.04	1.61	1,682	-37.05%
166	176	216W LED ROADWAY GRAY III 480v	16,192 L	196	76	8.68	1.39	2.23	25,718	6.77	2.04	2.40	20,721	-19.43%
167	177	284W LED ROADWAY GRAY III 480v	26,799 L	55	99	8.77	1.39	2.91	10,163	6.83	2.04	3.13	5,854	-42.40%
168	188	Roadway OH Gray w/ Refractor	31,599 L	120	14	3.77	1.39	0.41	7,499	4.07	2.04	0.44	8,798	17.32%
169	189	Roadway UG Gray w/ Refractor	4,544 L	72	14	3.77	1.39	0.41	4,527	5.27	2.04	0.44	6,316	39.51%
170	190	220W LED SB BLK IV 3	4,544 L	125	75	15.42	2.04	2.20	28,170	14.42	2.04	2.37	24,690	-12.35%
171	200	284W LED RW BK III 3	23,061 L	560	99	8.77	2.04	2.91	76,100	6.76	2.04	3.13	59,136	-22.29%
172	201	Flood Overhead Feed 260w Brz 3k	31,599 L	649	91	16.57	2.04	2.67	147,850	11.81	2.04	2.88	107,864	-27.05%
173	202	LED Flood Underground Feed 260w Brz 3k	32,963 L	22	91	16.57	2.04	2.67	7,829	12.91	2.04	2.88	3,947	-49.59%
174	203	30W LED 3K BLK UG	32,963 L	10,615	10	6.29	2.04	0.29	1,061,110	6.86	2.04	0.32	1,133,682	6.84%
175	204	30W LED 3K BIS III	2,739 L	2,943	10	15.03	2.04	0.29	602,879	14.31	2.04	0.32	577,417	-4.22%
176	206	30W LED 3K BIS V	4,051 L	254	10	15.03	2.04	0.29	52,064	14.31	2.04	0.32	49,835	-4.28%
177	207	50W LED 3K FLOOD	4,050 L	116	17	7.85	2.04	0.50	13,869	6.54	2.04	0.54	11,943	-13.88%
178	208	50W LED 4K FLOOD	5,785 L	42	17	7.85	2.04	0.50	5,087	6.54	2.04	0.54	4,324	-14.99%
179	209	50W LED 4K SB IV BLK	5,940 L	26	17	9.38	2.04	0.50	3,665	8.56	2.04	0.54	3,307	-9.76%
180	211	50W LED 3K SB IV BLK	5,217 L	290	17	9.38	2.04	0.50	39,844	8.56	2.04	0.54	36,888	-7.42%
181	212	50W LED 4K SB IV RZ	4,933 L	6	17	9.38	2.04	0.50	924	8.56	2.04	0.54	763	-17.42%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA, LLC  
 DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates							Proposed Rates				Percent Increase (12)		
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)				
182	213	50W LED 3K SB IV BRZ	5,217	L	2	17	9.38	2.04	0.50	376	8.56	2.04	0.54	254	-32.35%
183	214	50W LED 3K FLOOD UG	4,933	L	7	17	7.85	2.04	0.50	933	7.65	2.04	0.54	814	-12.74%
184	216	50W LED 3K FLOOD UG	5,785	L	6	17	7.85	2.04	0.50	814	7.64	2.04	0.54	697	-14.39%
185	217	280W LED RW IV GRAY	5,940	L	32	99	8.77	2.04	2.91	7,608	6.76	2.04	3.13	3,379	-55.58%
186	218	280W LED RW IV GRAY	31,358	L	22	99	8.77	2.04	2.91	6,311	6.76	2.04	3.13	2,323	-63.19%
187	219	280W LED RW IV BLK	31,358	L	1	99	8.77	2.04	2.91	3,587	6.76	2.04	3.13	106	-97.06%
188	221	280W LED RW IV BLK	31,358	L	6	99	8.77	2.04	2.91	4,235	6.76	2.04	3.13	634	-85.04%
189	222	150W LED RW IV GRAY	31,358	L	45	51	5.92	2.04	1.50	5,216	5.03	2.04	1.61	3,818	-26.81%
190	223	150W LED RW IV GRAY	16,461	L	8	51	5.92	2.04	1.50	1,682	5.03	2.04	1.61	679	-59.65%
191	224	60W LED BIS III	16,461	L	1,048	21	15.03	2.04	0.62	214,829	15.56	2.04	0.66	221,338	3.03%
192	226	110W AMBER RW OH	7,075	L	15	38	12.80	2.04	1.12	3,182	11.36	2.04	1.20	2,412	-24.20%
193	227	110W AMBER RD UG	5,325	L	6	38	12.80	2.04	1.12	1,579	12.46	2.04	1.20	1,044	-33.89%
194	228	50W LED OCA V BLK	5,325	L	1,159	17	8.28	2.04	0.50	143,633	8.73	2.04	0.54	149,789	4.29%
195	229	50W LED OMONT III 3K	6,582	L	492	17	17.42	2.04	0.50	114,994	16.29	2.04	0.54	108,220	-5.89%
196	231	70W LED ODAC III WHT	3,972	L	7	25	17.42	2.04	0.73	1,854	16.29	2.04	0.79	1,540	-16.94%
197	232	50W ODAC 1K III BL	6,207	L	66	17	18.92	2.04	0.50	16,702	17.54	2.04	0.54	15,507	-7.15%
198	233	50W OTRAD 1K III BL	1,568	L	124	17	10.18	2.04	0.50	18,285	10.22	2.04	0.54	18,243	-0.23%
199	234	50W SAN III 3K BLK	1,361	L	228	17	17.55	2.04	0.50	53,700	17.82	2.04	0.54	54,337	1.19%
200	236	50W LED SAN WHITE	5,810	L	5	17	17.55	2.04	0.50	1,277	17.82	2.04	0.54	1,192	-6.72%
201	237	50W ENTR III 3K	6,226	L	396	17	14.18	2.04	0.50	77,179	13.95	2.04	0.54	75,984	-1.55%
202	238	220W RW III 3K WHT	4,540	L	166	76	8.68	2.04	2.23	23,388	6.70	2.04	2.40	17,410	-25.56%
203	239	60W SAN QSM AMBER	26,799	L	100	21	20.47	2.04	0.62	27,168	18.09	2.04	0.66	24,156	-11.09%
204	241	50W CLER III QSM	1,953	L	798	18	24.04	2.04	0.53	249,857	21.77	2.04	0.57	228,005	-8.75%
205	242	150W CLER III QSM	14,215	L	270	52	24.04	2.04	1.53	85,454	21.77	2.04	1.64	77,144	-9.72%
206	244	50W SAN III QSM	6,226	L	502	17	17.55	2.04	0.50	118,112	16.40	2.04	0.54	111,083	-5.95%
207	246	50W SAN III 3K QSM	5,810	L	3,736	17	17.55	2.04	0.50	878,361	16.40	2.04	0.54	826,702	-5.88%
208	247	50W SAN III WHT QSM	6,226	L	21	17	17.55	2.04	0.50	5,039	16.40	2.04	0.54	4,647	-7.78%
209	248	50 SAN III WH 3K QSM	5,810	L	32	17	17.55	2.04	0.50	7,625	16.40	2.04	0.54	7,081	-7.13%
210	249	50 SBX IV BLK AMB	4,933	L	83	17	10.45	2.04	0.50	12,542	10.69	2.04	0.54	12,679	1.09%
211	251	50 MICRO II 3K OH	5,283	L	2,759	17	3.69	2.04	0.50	189,811	3.77	2.04	0.54	192,357	1.34%
212	252	50 MICRO II 3K UG	5,283	L	2,547	17	3.69	2.04	0.50	175,234	4.87	2.04	0.54	211,197	20.52%
213	253	50 MICRO III 3K OH	5,232	L	30,488	17	3.69	2.04	0.50	2,096,457	3.77	2.04	0.54	2,125,623	1.39%
214	254	50 MICRO III 3K UG	5,232	L	7,665	17	3.69	2.04	0.50	527,147	4.87	2.04	0.54	635,582	20.57%
215	255	50 MICRO V 3K OH	5,494	L	118	17	3.69	2.04	0.50	8,216	3.77	2.04	0.54	8,227	0.14%
216	256	50 MICRO V 3K UG	5,494	L	91	17	3.69	2.04	0.50	6,359	4.87	2.04	0.54	7,546	18.66%
217	257	50 MICRO III 3K UG	5,232	L	870	17	3.69	2.04	0.50	59,923	4.87	2.04	0.54	72,140	20.39%
218	259	50 MTCHR III 3K RBM	5,811	L	212	19	18.24	2.04	0.56	51,720	16.98	2.04	0.60	48,387	-6.44%
219	261	50MTCHTR III3K THRBM	5,464	L	384	19	18.24	2.04	0.56	93,578	16.98	2.04	0.60	87,644	-6.34%
220	263	50 MTCHR V 3K RBM	6,525	L	88	19	18.24	2.04	0.56	21,543	16.98	2.04	0.60	20,085	-6.77%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA, LLC  
 DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates						Proposed Rates				Percent Increase (12)			
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)				
		221	265	50MTCHTR V3K THRBM	5,449	L	6	19	18.24	2.04	0.56		1,588	16.98	2.04
222	266	110 RW III 3K B	12,748	L	55	38	5.85	2.04	1.12	5,718	4.97	2.04	1.20	4,627	-19.09%
223	267	420 SBX V 3K	45,868	L	3	147	23.30	2.04	4.32	8,533	20.33	2.04	4.65	805	-90.56%
224	268	150 RW BLK IV 3K UG	14,952	L	166	51	5.92	2.04	1.50	16,774	6.13	2.04	1.61	16,275	-2.98%
225	269	150 SBX BLK III	19,007	L	39	52	14.12	2.04	1.53	8,518	13.45	2.04	1.64	7,249	-14.89%
226	270	150 SBX BLK IV	18,460	L	130	52	14.12	2.04	1.53	26,164	13.45	2.04	1.64	24,164	-7.64%
227	271	150 SBX BLK V	18,580	L	64	52	14.12	2.04	1.53	13,366	13.45	2.04	1.64	11,896	-10.99%
228	272	40 COL BLK V 3K BOLL	1,007	L	33	14	19.32	2.04	0.41	8,527	15.43	2.04	0.44	6,918	-18.87%
229	273	40 WAS BLK V 3K BOLL	1,007	L	19	14	17.77	2.04	0.41	4,586	19.74	2.04	0.44	4,966	8.29%
230	274	150 ENT BLK V 3K	16,500	L	66	51	14.73	2.04	1.50	14,200	14.42	2.04	1.61	13,036	-8.19%
231	275	150 ENT BLK IV 3K	15,595	L	91	51	14.73	2.04	1.50	19,231	14.42	2.04	1.61	17,974	-6.53%
232	276	150 ENT BLK III 3K	15,091	L	111	51	14.73	2.04	1.50	23,256	14.42	2.04	1.61	21,925	-5.72%
233	277	220 ENT BLK V 3K	23,507	L	66	76	15.83	2.04	2.23	16,187	15.36	2.04	2.40	13,781	-14.86%
234	278	220 ENT BLK IV 3K	22,219	L	57	76	15.83	2.04	2.23	14,257	15.36	2.04	2.40	11,902	-16.52%
235	279	220 ENT BLK III 3K	21,502	L	61	76	15.83	2.04	2.23	15,115	15.36	2.04	2.40	12,737	-15.73%
236	280	220 RW IV GRAY	26,799	L	23	76	8.68	2.04	2.23	4,992	6.70	2.04	2.40	2,412	-51.68%
237	281	150 SAN III BLK4KQSM	16,160	L	51	52	17.55	2.04	1.53	12,944	16.40	2.04	1.64	11,285	-12.81%
238	282	130 RW AMB WHT IIIU	6,491	L	545	46	20.72	2.04	1.35	149,596	18.36	2.04	1.45	133,416	-10.82%
239	283	130 RW AMB WHT IIIO	6,491	L	75	46	20.72	2.04	1.35	21,229	17.26	2.04	1.45	17,370	-18.18%
240	284	130 RW AMB BLK III OH DOT	5,325	L	1	46	20.72	2.04	1.35	1,018	17.26	2.04	1.45	232	-77.26%
241	285	130 RW AMB BLK III UG DOT	5,325	L	1	46	20.72	2.04	1.35	1,018	18.36	2.04	1.45	245	-75.96%
242	286	50 VILLAGES BLK V 3K	3,918	L	313	17	13.54	2.04	0.50	58,620	13.93	2.04	0.54	59,983	2.32%
243	287	50 VILLAGES BLK IV 3K	4,364	L	60	17	13.54	2.04	0.50	11,320	13.93	2.04	0.54	11,498	1.58%
244	288	50W OTRAD 3K V BL	4,694	L	19	17	13.54	2.04	0.50	3,654	8.16	2.04	0.54	2,326	-36.36%
245	289	50 MICRO BLK II 3K UG	5,377	L	126	17	3.69	2.04	0.50	8,766	4.87	2.04	0.54	10,448	19.19%
246	290	50 MICRO BLK II 3K OH	5,377	L	116	17	3.69	2.04	0.50	8,078	3.77	2.04	0.54	8,088	0.12%
247	291	150 RW GRAY IV 3K OH	20,050	L	5	51	5.92	2.04	1.50	1,396	5.03	2.04	1.61	424	-69.60%
248	292	40 WATT 3K GRY II MULTIVF	4,711	L	18,292	11	3.62	2.04	0.32	1,242,435	4.11	2.04	0.35	1,349,950	8.65%
249	293	40 WATT 3K GRY II MULTIV UG F	4,711	L	254	11	3.62	2.04	0.32	17,294	5.31	2.04	0.35	22,403	29.54%
250	294	70 WATT 3K II MULTIV OH F	7,565	L	5,700	24	4.35	2.04	0.71	437,280	4.77	2.04	0.76	465,804	6.52%
251	295	70 WATT 3K II MULTIV UG F	7,565	L	35	24	4.35	2.04	0.71	2,888	5.97	2.04	0.76	3,364	16.48%
252	299	280W RDWY 3k WHT III UG	31,358	L	6	99	8.77	2.04	2.91	4,235	8.67	2.04	3.13	771	-81.79%
253	334	150 RW GRAY IV 3K UG	20,050	L	5	51	5.92	2.04	1.50	1,396	6.13	2.04	1.61	490	-64.88%
254	374	150 RW BLK III 3K OH	20,070	L	358	51	5.92	2.04	1.50	35,114	5.03	2.04	1.61	30,373	-13.50%
255	376	150 RW BLK IV 3K OH	20,050	L	15	51	5.92	2.04	1.50	2,351	5.03	2.04	1.61	1,273	-45.87%
256	377	220 RW GRY III 3K OH	31,493	L	109	76	8.68	2.04	2.23	16,056	6.70	2.04	2.40	11,432	-28.80%
257	378	220 RW GRY III 3K UG	31,493	L	89	76	8.68	2.04	2.23	13,483	7.81	2.04	2.40	10,520	-21.98%
258	379	220 RW GRY IV 3K OH	28,647	L	20	76	8.68	2.04	2.23	4,607	6.70	2.04	2.40	2,098	-54.46%
259	382	220 RW GRY IV 3K UG	28,647	L	4	76	8.68	2.04	2.23	2,548	7.81	2.04	2.40	473	-81.45%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA, LLC  
 DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing		Present Rates				Proposed Rates				Percent Increase (12)		
		Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)			
260	384	220 RW BLK III 3K UG	31,493 L	151	76	8.68	2.04	2.23	21,458	7.81	2.04	2.40	17,848	-16.82%
261	388	220 RW BLK IV 3K OH	28,647 L	14	76	8.68	2.04	2.23	3,835	6.70	2.04	2.40	1,468	-61.71%
262	600	220 RW BLK IV 3K UG	28,647 L	14	76	8.68	2.04	2.23	3,835	7.81	2.04	2.40	1,655	-56.85%
263	601	220 RW WHT III 3K UG	31,493 L	7	76	8.68	2.04	2.23	2,934	7.81	2.04	2.40	827	-71.80%
264	602	280 RW GRY III 3K OH	37,226 L	53	99	8.77	2.04	2.91	10,332	6.76	2.04	3.13	5,597	-45.83%
265	603	280 RW GRY III 3K UG	37,226 L	105	99	8.77	2.04	2.91	17,078	7.86	2.04	3.13	12,474	-26.96%
266	604	280 RW GRY IV 3K OH	34,106 L	98	99	8.77	2.04	2.91	16,170	6.76	2.04	3.13	10,349	-36.00%
267	605	280 RW GRY IV 3K UG	34,106 L	138	99	8.77	2.04	2.91	21,358	7.86	2.04	3.13	16,394	-23.24%
268	606	280 RW BLK III 3K OH	37,226 L	215	99	8.77	2.04	2.91	31,347	6.76	2.04	3.13	22,704	-27.57%
269	607	280 RW BLK IV 3K OH	34,106 L	210	99	8.77	2.04	2.91	30,698	6.76	2.04	3.13	22,176	-27.76%
270	608	280 RW BLK IV 3K UG	34,106 L	210	99	8.77	2.04	2.91	30,698	7.86	2.04	3.13	24,948	-18.73%
271	609	110 RW GRY III 3K UG	15,230 L	25	38	5.85	2.04	1.12	2,878	6.08	2.04	1.20	2,436	-15.35%
272	610	110 RW GRY III 3K OH	15,230 L	189	38	5.85	2.04	1.12	18,405	4.97	2.04	1.20	15,899	-13.62%
273	611	70 ODAC BLK III 3K	5,630 L	564	25	17.42	2.04	0.73	131,924	16.29	2.04	0.79	124,057	-5.96%
274	612	70 ODAC WHT III 3K	5,630 L	44	25	17.42	2.04	0.73	10,494	16.29	2.04	0.79	9,678	-7.77%
275	614	150CLERBLKIII3KQSM	13,547 L	14	52	24.04	2.04	1.53	5,336	22.31	2.04	1.64	4,091	-23.34%
276	616	50 MB BLK III 3K	4,679 L	6	18	14.93	2.04	0.53	1,336	14.04	2.04	0.57	1,158	-13.36%
277	617	50 OTRAD BLK III 3K	4,309 L	228	17	8.10	2.04	0.50	27,845	8.32	2.04	0.54	28,345	1.80%
278	618	150 SAN III BLK3KQSM	16,278 L	168	52	17.55	2.04	1.53	40,448	15.78	2.04	1.64	35,925	-11.18%
279	619	50 TD BLK III 3K	5,751 L	2	19	19.03	2.04	0.56	633	17.63	2.04	0.60	472	-25.46%
280	620	150 TD BLK III 3K	14,652 L	84	52	23.60	2.04	1.53	26,800	21.41	2.04	1.64	23,638	-11.80%
281	629	50 COBRA GRY II 3K OH	5,487 L	126	17	5.13	2.04	0.50	10,943	3.77	2.04	0.54	8,785	-19.72%
282	630	50 COBRA GRY II 3K UG	5,487 L	169	17	5.13	2.04	0.50	14,643	4.87	2.04	0.54	14,013	-4.30%
283	631	50 COBRA GRY III 3K OH	5,378 L	108	17	5.13	2.04	0.50	9,394	3.77	2.04	0.54	7,530	-19.85%
284	632	50 COBRA GRY III 3K UG	5,378 L	152	17	5.13	2.04	0.50	13,180	4.87	2.04	0.54	12,604	-4.37%
285	633	50 COBRA GRY V 3K OH	5,428 L	110	17	5.13	2.04	0.50	9,566	3.77	2.04	0.54	7,669	-19.83%
286	634	50 COBRA GRY V 3K UG	5,428 L	63	17	5.13	2.04	0.50	5,523	4.87	2.04	0.54	5,224	-5.41%
287	635	150 SBX BLK III 3K	17,970 L	183	52	14.12	2.04	1.53	36,442	13.45	2.04	1.64	34,016	-6.66%
288	636	150 SBX BLK IV 3K	17,452 L	137	52	14.12	2.04	1.53	27,522	13.45	2.04	1.64	25,466	-7.47%
289	637	150 SBX BLK V 3K	18,513 L	28	52	14.12	2.04	1.53	6,384	13.45	2.04	1.64	5,205	-18.48%
290	638	220 SBX BLK III 3K	23,744 L	224	76	15.42	2.04	2.23	48,966	14.42	2.04	2.40	44,244	-9.64%
291	639	220 SBX BLK V 3K	24,461 L	43	76	15.42	2.04	2.23	11,043	14.42	2.04	2.40	8,493	-23.09%
292	640	30 OTC BLK III 3K	3,493 L	1,438	10	6.28	2.04	0.29	143,605	6.75	2.04	0.32	151,680	5.62%
293	641	110 RW GRY IV UG	15,950 L	104	38	5.85	2.04	1.12	10,357	6.08	2.04	1.20	10,134	-2.16%
294	642	110 RW GRY IV OH	15,950 L	51	38	5.85	2.04	1.12	5,339	4.97	2.04	1.20	4,290	-19.65%
295	643	110 RW GRY IV 3K UG	15,230 L	124	38	5.85	2.04	1.12	12,251	6.08	2.04	1.20	12,083	-1.38%
296	644	110 RW GRY IV 3K OH	15,230 L	98	38	5.85	2.04	1.12	9,789	4.97	2.04	1.20	8,244	-15.79%
297	645	110 RW BLK IV UG	15,950 L	66	38	5.85	2.04	1.12	6,760	6.08	2.04	1.20	6,431	-4.86%
298	646	110 RW BLK IV OH	15,950 L	41	38	5.85	2.04	1.12	4,393	4.97	2.04	1.20	3,449	-21.48%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_\_X\_\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates						Proposed Rates				Percent Increase (12)		
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)			
299	647	110 RW BLK IV 3K UG	15,230 L	268	38	5.85	2.04	1.12	25,885	6.08	2.04	1.20	26,114	0.88%
300	648	110 RW BLK IV 3K OH	15,230 L	80	38	5.85	2.04	1.12	8,085	4.97	2.04	1.20	6,730	-16.77%
301	649	150 SBX BRZ 3K III	17,970 L	254	52	14.12	2.04	1.53	50,210	13.45	2.04	1.64	47,214	-5.97%
302	650	150 SBX BRZ 3K V	18,513 L	112	52	14.12	2.04	1.53	22,674	13.45	2.04	1.64	20,819	-8.18%
303	651	150 SBX BRZ 3K IV	17,452 L	79	52	14.12	2.04	1.53	16,274	13.45	2.04	1.64	14,685	-9.77%
304	652	150 SBX BRZ III	19,007 L	155	52	14.12	2.04	1.53	31,012	13.45	2.04	1.64	28,811	-7.10%
305	653	150 SBX BRZ IV	18,460 L	96	52	14.12	2.04	1.53	19,571	13.45	2.04	1.64	17,844	-8.82%
306	654	150 SBX BRZ V	18,580 L	72	52	14.12	2.04	1.53	14,917	13.45	2.04	1.64	13,383	-10.28%
<b><u>Receptacles</u></b>														
307	672	HOLIDAY REC RISER		336	9	3.12	-	0.26	12,608	3.06	1.13	0.28	16,894	34.00%
308	673	HOLIDAY REC BRKT TOP BLK		1	9	3.97	-	0.26	76	3.84	1.13	0.28	60	-21.24%
309	674	HOLIDAY REC BRKT TOP GRAY		-	9	3.97	-	0.26	28	3.84	1.13	0.28	-	-100.00%
310	675	HOLIDAY REC BRKT TOP WHT		-	9	3.97	-	0.26	28	3.84	1.13	0.28	-	-100.00%
311	676	HOLIDAY REC FESTOON BLK		26	9	4.01	-	0.26	1,279	4.32	1.13	0.28	1,700	32.93%
312	677	HOLIDAY REC FESTOON GRAY		1	9	4.01	-	0.26	76	4.32	1.13	0.28	65	-14.17%
313	678	HOLIDAY REC FESTOON WHT		2	9	3.15	-	0.26	104	4.32	1.13	0.28	131	26.16%
314	679	HOLIDAY REC BRKT POST TOP BLK		37	9	3.99	-	0.26	1,800	3.92	1.13	0.28	2,242	24.59%
315	680	HOLIDAY REC BRKT POST TOP WHT		-	9	3.99	-	0.26	28	3.92	1.13	0.28	-	-100.00%
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	9	5.17	-	0.26	28	5.15	1.13	0.28	-	-100.00%
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	9	5.16	-	0.26	28	5.15	1.13	0.28	-	-100.00%
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	9	5.16	-	0.26	28	5.15	1.13	0.28	-	-100.00%
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	9	5.22	-	0.26	28	5.12	1.13	0.28	-	-100.00%
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	9	5.22	-	0.26	28	5.12	1.13	0.28	-	-100.00%
<b><u>Other Facilities</u></b>														
321	404	35' Deco Concrete – Mariner		679	N/A	12.66	N/A	N/A	103,154	11.98	N/A	N/A	97,613	-5.37%
322	405	Concrete, 30/35'		111,514	N/A	8.11	N/A	N/A	10,852,542	6.68	N/A	N/A	8,938,962	-17.63%
323	406	16' Deco Conc – Single Sanibel		4,346	N/A	14.20	N/A	N/A	740,558	11.23	N/A	N/A	585,667	-20.92%
324	407	16' Decon Conc – Double Sanibel		191	N/A	12.31	N/A	N/A	28,215	11.95	N/A	N/A	27,389	-2.92%
325	408	26' Aluminum DOT Style Pole		1,041	N/A	17.35	N/A	N/A	216,736	15.71	N/A	N/A	196,249	-9.45%
326	409	36' Aluminum DOT Style Pole		487	N/A	25.40	N/A	N/A	148,438	22.35	N/A	N/A	130,613	-12.01%
327	410	Concrete, 15' 1		740	N/A	2.31	N/A	N/A	20,513	7.43	N/A	N/A	65,978	221.65%
328	411	16' Octagonal Conc 1		67	N/A	10.46	N/A	N/A	8,410	9.92	N/A	N/A	7,976	-5.16%
329	412	32' Octagonal Deco Concrete		781	N/A	17.77	N/A	N/A	166,540	15.88	N/A	N/A	148,827	-10.64%
330	413	25' Tenon Top Concrete		79	N/A	7.77	N/A	N/A	7,366	6.28	N/A	N/A	5,953	-19.18%
331	414	13' Deco Conc St James		201	N/A	18.36	N/A	N/A	44,284	14.88	N/A	N/A	35,891	-18.95%

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: DUKE ENERGY FLORIDA, LLC  
DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
\_\_X\_\_ Projected Test Year Ended 12/31/25  
Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1													
Line No.	Type of Facility (1)	Present Rates						Proposed Rates				Percent Increase (12)	
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)	\$ Non-Fuel Energy (10)	\$ Total Revenue (11)		
		332	415	Concrete, Curved 1	517	N/A	2.14	N/A	N/A	13,277	6.24		N/A
333	416	23' Deco Conc Vic II Bronze	391	N/A	19.08	N/A	N/A	89,523	12.47	N/A	N/A	58,509	-34.64%
334	418	35' Tenon Top Black Concrete	1,369	N/A	20.56	N/A	N/A	337,760	18.13	N/A	N/A	297,840	-11.82%
335	420	Wood, 30/35'	65,041	N/A	4.32	N/A	N/A	3,371,725	3.60	N/A	N/A	2,809,771	-16.67%
336	421	Promenade 25' Black Direct Buried	416	N/A	13.49	N/A	N/A	67,342	13.36	N/A	N/A	66,693	-0.96%
337	425	Wood, 14' Laminated 1	839	N/A	1.07	N/A	N/A	10,773	5.29	N/A	N/A	53,260	394.39%
338	428	Deco Fiberglass, 35', Bronze, Reinforced 1	144	N/A	9.60	N/A	N/A	16,589	10.58	N/A	N/A	18,282	10.21%
339	429	Deco Fiberglass, 41', Bronze, Reinforced 1	287	N/A	20.25	N/A	N/A	69,741	19.04	N/A	N/A	65,574	-5.98%
340	430	Fiberglass, 14', Black 1	15,169	N/A	5.21	N/A	N/A	948,366	5.63	N/A	N/A	1,024,818	8.06%
341	431	Deco Fiberglass, 41', Bronze 1	1,308	N/A	13.36	N/A	N/A	209,699	12.62	N/A	N/A	198,084	-5.54%
342	432	Deco Fiberglass, 35', Bronze, Anchor Base 1	14	N/A	9.70	N/A	N/A	1,630	19.48	N/A	N/A	3,273	100.82%
343	433	Deco Fiberglass, 35', Bronze 1	385	N/A	8.64	N/A	N/A	39,917	8.22	N/A	N/A	37,976	-4.86%
344	434	Deco Fiberglass, 20', Black, Deco Base 1	180	N/A	5.28	N/A	N/A	11,405	7.28	N/A	N/A	15,725	37.88%
345	435	Aluminum, Type A 1	85	N/A	2.95	N/A	N/A	3,009	12.74	N/A	N/A	12,995	331.86%
346	436	Deco Fiberglass, 16', Black, Fluted 1	1,913	N/A	8.74	N/A	N/A	200,635	9.77	N/A	N/A	224,280	11.78%
347	437	Fiberglass, 16', Black, Fluted, Dual Mount 1	331	N/A	15.53	N/A	N/A	61,685	16.64	N/A	N/A	66,094	7.15%
348	438	Deco Fiberglass, 20', Black 1	7,942	N/A	2.62	N/A	N/A	249,696	5.53	N/A	N/A	527,031	111.07%
349	439	Black Fiberglass 16'	346	N/A	13.42	N/A	N/A	55,720	12.31	N/A	N/A	51,111	-8.27%
350	440	Aluminum, Type B 1	228	N/A	15.38	N/A	N/A	42,080	14.50	N/A	N/A	39,672	-5.72%
351	441	15' Black Aluminum	16,027	N/A	3.99	N/A	N/A	767,373	4.10	N/A	N/A	788,528	2.76%
352	445	Aluminum, Type C 1	60	N/A	6.42	N/A	N/A	4,622	12.27	N/A	N/A	8,834	91.12%
353	446	Deco Fiberglass, 30', Bronze 1	218	N/A	7.57	N/A	N/A	19,803	7.22	N/A	N/A	18,888	-4.62%
354	447	Deco Fiberglass, 35', Silver, Anchor Base 1	222	N/A	10.60	N/A	N/A	28,238	11.57	N/A	N/A	30,822	9.15%
355	448	Deco Fiberglass, 41', Silver 1	491	N/A	8.06	N/A	N/A	47,490	12.62	N/A	N/A	74,357	56.58%
356	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base 1	127	N/A	10.04	N/A	N/A	15,301	9.52	N/A	N/A	14,508	-5.18%
357	450	Concrete, 1/2 Special	151	N/A	1.75	N/A	N/A	3,171	4.17	N/A	N/A	7,556	138.29%
358	451	Concrete 40/45 T2	225	N/A	12.90	N/A	N/A	34,830	11.27	N/A	N/A	30,429	-12.64%
359	452	Aluminum Breakaway Pole, 36'	5	N/A	13.41	N/A	N/A	805	15.23	N/A	N/A	914	13.57%
360	454	OAL Promenade Receptable Pole, 35'	1,076	N/A	20.56	N/A	N/A	265,471	18.13	N/A	N/A	234,095	-11.82%
361	455	Steel, Type A 1	3	N/A	1.84	N/A	N/A	66	14.85	N/A	N/A	535	707.07%
362	456	Promenade 29' Black Direct Buried	111	N/A	17.20	N/A	N/A	22,910	15.36	N/A	N/A	20,460	-10.70%
363	460	Steel, Type B 1	4	N/A	1.97	N/A	N/A	95	14.85	N/A	N/A	713	653.81%
364	461	16' Vic II Brnz	214	N/A	12.49	N/A	N/A	32,074	11.12	N/A	N/A	28,556	-10.97%
365	464	35' Bronze Promenade Special St Joe	15	N/A	20.56	N/A	N/A	3,701	16.66	N/A	N/A	2,999	-18.97%
366	465	Steel, Type C 1	17	N/A	2.76	N/A	N/A	563	14.85	N/A	N/A	3,029	438.04%
367	466	16' Deco Con Vic II - Dual Mount	962	N/A	12.49	N/A	N/A	144,185	14.35	N/A	N/A	165,656	14.89%
368	467	16' Deco Conc Washington - Dual	835	N/A	13.29	N/A	N/A	133,166	14.97	N/A	N/A	149,999	12.64%
369	468	16' Deco Conc Colonial - Dual Mount	404	N/A	10.56	N/A	N/A	51,195	13.28	N/A	N/A	64,381	25.76%
370	469	35' Tenon Top Quad Flood Mount	19	N/A	8.36	N/A	N/A	1,906	8.83	N/A	N/A	2,013	5.62%

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA, LLC  
 DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately  
 from fixtures.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1													
		Present Rates						Proposed Rates					
Line	Type of Facility	Annual	Monthly	\$	\$	\$	\$	\$	\$	\$	\$	Percent	
No.	(1)	Billing	KWH	Facility	Maint.	Non-Fuel	Total	Facility	Maint.	Non-Fuel	Total	Increase	
		Units	(3)	Charge	Charge	Energy	Revenue	Charge	Charge	Energy	Revenue	(12)	
		(2)		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
371	470	45' Tenon Top Quad Flood Mount	14	N/A	11.81	N/A	N/A	1,984	12.27	N/A	N/A	2,061	3.90%
372	471	22' Deco Concrete	1,484	N/A	14.25	N/A	N/A	253,764	12.42	N/A	N/A	221,175	-12.84%
373	472	22' Deco Conc Single Sanibel	8,102	N/A	14.25	N/A	N/A	1,385,442	11.78	N/A	N/A	1,145,299	-17.33%
374	473	22' Deco Conc Double Sanibel	744	N/A	14.25	N/A	N/A	127,224	14.49	N/A	N/A	129,367	1.68%
375	474	22' Deco Conc Double Mount	201	N/A	14.25	N/A	N/A	34,371	14.99	N/A	N/A	36,156	5.19%
376	476	25' Tenon Top Bronze Concrete	1,842	N/A	14.85	N/A	N/A	328,244	13.02	N/A	N/A	287,794	-12.32%
377	477	30' Tenon Top Bronze Concrete	1,122	N/A	17.20	N/A	N/A	231,581	15.36	N/A	N/A	206,807	-10.70%
378	478	35' Tenon Top Bronze Concrete	3,443	N/A	18.99	N/A	N/A	784,591	19.01	N/A	N/A	785,417	0.11%
379	479	41' Tenon Top Bronze Concrete	436	N/A	21.00	N/A	N/A	109,872	20.67	N/A	N/A	108,145	-1.57%
380	480	Wood, 40/45'	1,360	N/A	5.91	N/A	N/A	96,451	4.68	N/A	N/A	76,378	-20.81%
381	481	30' Tenon Top Concrete, Single Flood Mount	49	N/A	7.97	N/A	N/A	4,686	7.15	N/A	N/A	4,204	-10.29%
382	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	N/A	7.97	N/A	N/A	5,547	8.01	N/A	N/A	5,575	0.50%
383	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	N/A	11.81	N/A	N/A	709	11.63	N/A	N/A	698	-1.52%
384	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	34	N/A	11.81	N/A	N/A	4,818	11.68	N/A	N/A	4,765	-1.10%
385	485	Concrete, 40/45'	880	N/A	12.90	N/A	N/A	136,224	10.66	N/A	N/A	112,570	-17.36%
386	486	Tenon Style Concrete 46' Single Flood Mount	15	N/A	11.81	N/A	N/A	2,126	10.83	N/A	N/A	1,949	-8.30%
387	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	32	N/A	8.22	N/A	N/A	3,156	8.19	N/A	N/A	3,145	-0.36%
388	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	147	N/A	8.22	N/A	N/A	14,500	8.24	N/A	N/A	14,535	0.24%
389	489	35' Tenon Top Concrete, Single Flood Mount	204	N/A	8.22	N/A	N/A	20,123	7.39	N/A	N/A	18,091	-10.10%
390	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	N/A	7.97	N/A	N/A	574	7.95	N/A	N/A	572	-0.25%
391	492	16' Smooth Decorative Concrete/The Colonial	41,184	N/A	10.56	N/A	N/A	5,218,836	9.79	N/A	N/A	4,838,296	-7.29%
392	493	19' White Aluminum 1	130	N/A	22.87	N/A	N/A	35,677	21.48	N/A	N/A	33,509	-6.08%
393	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	829	N/A	11.81	N/A	N/A	117,486	10.83	N/A	N/A	107,737	-8.30%
394	495	Dual Mount 20' Fiberglass1	1	N/A	5.27	N/A	N/A	63	7.28	N/A	N/A	87	38.14%
395	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,329	N/A	7.97	N/A	N/A	127,106	7.15	N/A	N/A	114,028	-10.29%
396	497	16' Decorative Concrete w/decorative base/The Washington	12,279	N/A	12.13	N/A	N/A	1,787,331	11.67	N/A	N/A	1,719,551	-3.79%
397	498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	4,701	N/A	8.22	N/A	N/A	463,707	7.39	N/A	N/A	416,885	-10.10%
398	499	16' Decorative Concrete-Vic II	33,220	N/A	12.49	N/A	N/A	4,979,014	11.12	N/A	N/A	4,432,877	-10.97%
399	504	Promenade Black 41ft	5	N/A	21.00	N/A	N/A	1,260	20.67	N/A	N/A	1,240	-1.57%
400	506	Promenade Black 30FT	496	N/A	19.38	N/A	N/A	115,350	16.14	N/A	N/A	96,065	-16.72%
401	507	22FT WHITE DECO CONC MARINER	1	N/A	9.37	N/A	N/A	112	9.58	N/A	N/A	115	2.24%
402	509	AL AB 26FT BLK 10FT BWY	1	N/A	38.08	N/A	N/A	457	17.48	N/A	N/A	210	-54.10%
403	510	AL AB 26FT BLK 12FT BWY	1	N/A	39.42	N/A	N/A	473	17.48	N/A	N/A	210	-55.66%
404	511	AL AB 36FT BLK 10FT BWY	24	N/A	48.63	N/A	N/A	14,005	28.33	N/A	N/A	8,159	-41.74%
405	512	AL AB 36FT BLK 12FT BWY	1	N/A	49.99	N/A	N/A	600	28.33	N/A	N/A	340	-43.33%
406	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	N/A	27.20	N/A	N/A	326	19.46	N/A	N/A	234	-28.46%
407	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	N/A	26.27	N/A	N/A	1,891	21.54	N/A	N/A	1,551	-18.01%
408	519	HOLIDAY REC RISER1	161	N/A	3.12	N/A	N/A	6,028	2.61	N/A	N/A	5,043	-16.35%
409	520	HOLIDAY REC BRKT TOP BLK1	1	N/A	3.97	N/A	N/A	48	3.28	N/A	N/A	39	-17.38%



FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA, LLC  
 DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately  
 from fixtures.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Present Rates				Proposed Rates				Percent Increase (12)			
		Annual Billing Units (2)	Monthly KWH (3)	\$ Facility Charge (4)	\$ Maint. Charge (5)	\$ Non-Fuel Energy (6)	\$ Total Revenue (7)	\$ Facility Charge (8)	\$ Maint. Charge (9)		\$ Non-Fuel Energy (10)	\$ Total Revenue (11)	
		410	521	HOLIDAY REC BRKT TOP GRAY1	-	N/A	3.97	N/A	N/A		-	3.28	N/A
411	522	HOLIDAY REC BRKT TOP WHT1	-	N/A	3.97	N/A	N/A	-	3.28	N/A	N/A	-	#DIV/0!
412	523	HOLIDAY REC FESTOON BLK1	24	N/A	4.01	N/A	N/A	1,155	3.69	N/A	N/A	1,063	-7.98%
413	524	HOLIDAY REC FESTOON GRAY1	1	N/A	4.01	N/A	N/A	48	3.69	N/A	N/A	44	-7.98%
414	525	HOLIDAY REC FESTOON WHT1	4	N/A	3.15	N/A	N/A	151	3.69	N/A	N/A	177	17.14%
415	526	HOLIDAY REC BRKT POST TOP BLK1	56	N/A	3.99	N/A	N/A	2,681	3.35	N/A	N/A	2,251	-16.04%
416	527	HOLIDAY REC BRKT POST TOP WHT1	-	N/A	3.99	N/A	N/A	-	3.35	N/A	N/A	-	#DIV/0!
417	528	HOLIDAY REC BRKT TOP DUAL BLK1	-	N/A	5.17	N/A	N/A	-	4.40	N/A	N/A	-	#DIV/0!
418	529	HOLIDAY REC BRKT TOP DUAL GRAY1	-	N/A	5.16	N/A	N/A	-	4.40	N/A	N/A	-	#DIV/0!
419	530	HOLIDAY REC BRKT TOP DUAL WHT1	-	N/A	5.16	N/A	N/A	-	4.40	N/A	N/A	-	#DIV/0!
420	531	HOLIDAY REC BRKT POST TOP DUAL BLK1	-	N/A	5.22	N/A	N/A	-	4.37	N/A	N/A	-	#DIV/0!
421	532	HOLIDAY REC BRKT POST TOP DUAL WHT1	-	N/A	5.22	N/A	N/A	-	4.37	N/A	N/A	-	#DIV/0!
422	533	22FT BLACK COLONIAL 6" TENON QSM	1,059	N/A	16.16	N/A	N/A	205,361	13.25	N/A	N/A	168,381	-18.01%
423	534	22FT WHITE COLONIAL 6" TENON QSM	1	N/A	14.73	N/A	N/A	177	12.19	N/A	N/A	146	-17.24%
424	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	N/A	6.98	N/A	N/A	84	6.32	N/A	N/A	76	-9.46%
425	536	COLONIAL CTE 16FT 6T QSM	378	N/A	12.37	N/A	N/A	56,110	9.83	N/A	N/A	44,589	-20.53%
426	537	AL AB 37FT SAT DOT	1	N/A	18.03	N/A	N/A	216	16.20	N/A	N/A	194	-10.15%
427	539	AL DB 30FT SAT HUB BWY 10BKT	1	N/A	25.09	N/A	N/A	301	19.84	N/A	N/A	238	-20.92%
428	541	AL DB 30FT SAT HUB BWY 12BKT	1	N/A	24.66	N/A	N/A	296	20.17	N/A	N/A	242	-18.21%
429	543	AL AB 36FT SAT BWY 10ARM	373	N/A	20.82	N/A	N/A	93,190	26.60	N/A	N/A	119,062	27.76%
430	544	WASH CTE 25FT BLK	75	N/A	21.20	N/A	N/A	19,080	16.73	N/A	N/A	15,057	-21.08%

SCHEDULE-E-13d

REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION

Page 13 of 13

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: DUKE ENERGY FLORIDA, LLC  
 DOCKET NO. 20240025-EI

EXPLANATION: Calculate revenues under present and proposed rates for the test year for each lighting schedule.  
 Show revenues from charges for all types of lighting fixtures, poles and conductors. Poles should be listed separately from fixtures.

Type of Data Shown:  
 Projected Test Year Ended 12/31/25  
 Witness: Chatelain

CALCULATION OF REVENUE: LIGHTING SCHEDULE LS-1

Line No.	Type of Facility (1)	Annual Billing Units (2)	Monthly KWH (3)	Present Rates				Proposed Rates				Percent Increase (12)	
				\$	\$	\$	\$	\$	\$	\$	\$		
				Facility Charge (4)	Maint. Charge (5)	Non-Fuel Energy (6)	Total Revenue (7)	Facility Charge (8)	Maint. Charge (9)	Non-Fuel Energy (10)	Total Revenue (11)		
							\$ 96,541,421					\$ 95,801,318	-0.77%

<b>TOTAL ALL LIGHTING TYPES</b>		\$ 96,541,421	<b>TOTAL ALL LIGHTING TYPES</b>	\$ 95,801,318
FACILITIES CHARGES FIXTURES	\$ 48,212,306	FACILITIES CHARGES FIXTURES	\$ 47,512,144	-1.45%
FACILITIES CHARGES POLES	\$ 36,508,901	FACILITIES CHARGES POLES	\$ 32,790,493	-10.18%
MAINTENANCE FIXTURES	\$ 11,051,205	MAINTENANCE FIXTURES	\$ 15,255,886	38.05%
NON-FUEL ENERGY FIXTURES	\$ 769,010	NON-FUEL ENERGY FIXTURES	\$ 827,168	7.56%

Supporting Schedules: E-14F

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: DUKE ENERGY FLORIDA

DOCKET NO.: 20240025-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Workpapers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, Commission Clerk and upon request to other parties to this docket.

Type of Data Shown:

  X   Projected Test Year Ended 12/31/25

Witness: Chatelain

This schedule includes all Tariff Sheets of those Rate Schedules and Standard Contract Forms which are proposed to be changed. Proposed changes are highlighted in legislative format.

Unit Charges / Cost Data are provided in the following attachments:

Attachment A - Summary of Unit Charges and Unit Cost Data by Rate Class

Attachment B - Development of Residential and General Service Customer Charges

Attachment C - Development of Time of Use Billing Determinants

Attachment D - Development of Standby Service Rate Charges

Attachment E - Development of Customer Charge Unit Costs for Non-Residential Classes

Attachment F - Development of Monthly Fixed Charge Rate for Lighting Facilities

Attachment G - Development of Premium Distribution Service Charges

Attachment H - Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

  X   Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
1	<b>RS-1</b>	Customer Charge - \$ per Line of Billing					
2	<b>RST-1</b>	Standard	\$ 12.89	13.76	12.89	E-14B	Set to meet revenue requirements
3	<b>RSL-1</b>	Time of Use					
4	<b>RSL-2</b>	Single & Three Phase	\$ 12.89	13.76	12.89	E-14B	Set to RS-1 Standard
5							
6		Energy Charge					
7		Two-Tiered Rate					
8		0 - 1,000 kWh (Winter)	c/kWh 7.919	8.396	8.945	E-14B	Set to meet revenue requirements with seasonal differentiation
9		Over 1,000 kWh (Winter)	c/kWh 9.088	9.824	10.388	E-14B	Set to meet revenue requirements with seasonal differentiation
10		0 - 1,000 kWh (Non-Winter)	c/kWh 6.830	7.372	7.403	E-14B	Set to meet revenue requirements with seasonal differentiation
11		Over 1,000 kWh (Non-Winter)	c/kWh 7.730	8.108	8.138	E-14B	Set to meet revenue requirements with seasonal differentiation
12		Time of Use - On Peak	c/kWh 9.138	10.637	11.085	E-14C	Set to meet revenue requirements with proposed TOU design
13		Time of Use - Off Peak	c/kWh 7.584	7.879	8.211	E-14C	Set to meet revenue requirements with proposed TOU design
14		Time of Use - Discount	c/kWh 4.345	4.780	4.981	E-14C	Set to meet revenue requirements with proposed TOU design
15							
16		EV Off-Peak Charging Credit	\$ 10.00	7.50	6.71	EV Off-Pk	Set to reasonable credit for 2025/2026/2027 to limit changes from year to year
17							
18							
19	<b>GS-1,</b>	Customer Charge - \$ per Line of Billing					
20	<b>GST-1</b>	Standard					
21		Unmetered	\$ 9.05	9.90	9.90	E-14E	Set to unit cost
22		Secondary	\$ 16.02	17.23	14.02	E-14E	Set to meet revenue requirements in alignment with class increase
23		Primary	\$ 202.59	217.89	73.75	E-14E	Set to meet revenue requirements in alignment with class increase
24		Transmission	\$ 999.30	1,074.76	406.50	E-14E	Set to meet revenue requirements in alignment with class increase
25		Time of Use					
26		Secondary	\$ 16.02	17.23	14.02	E-14E	Set to GS-1 Standard
27		Primary	\$ 202.59	217.89	73.75	E-14E	Set to GS-1 Standard
28		Transmission	\$ 999.30	1,074.76	406.50	E-14E	Set to GS-1 Standard
29							
30		Energy Charge					
31		Standard	c/kWh 7.332	7.937	6.884	E-14B	Set to meet revenue requirements
32		Time of Use - On Peak	c/kWh 9.210	11.471	11.451	E-14C	Set to meet revenue requirements with proposed TOU design
33		Time of Use - Off Peak	c/kWh 8.578	8.578	8.482	E-14C	Set to meet revenue requirements with proposed TOU design
34		Time of Use - Discount	c/kWh 4.806	5.616	5.606	E-14C	Set to meet revenue requirements with proposed TOU design
35							
36		Premium Distribution Charge	c/kWh 1.385	1.447	1.447	E-14G	Set to reflect COS
37							
38		Meter Voltage Adjustment - % of Demand & Energy Charges					
39		Primary	% 1.0%	1.0%			No Change
40		Transmission	% 2.0%	2.0%			No Change
41							
42		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
43							
44	<b>GS-2</b>	Customer Charge - \$ per Line of Billing					
45		Standard					
46		Unmetered	\$ 9.33	10.04	9.98	E-6b	Set to meet revenue requirements
47		Metered	\$ 16.51	17.84	24.65	E-6b	Set to meet revenue requirements
48							
49		Energy Charge					
50		Standard	¢/kWh 2.827	3.047	4.310	E-6b	Set to meet revenue requirements
51							
52		Premium Distribution Charge	¢/kWh 0.245	0.305	0.305	E-14G	Set to reflect COS
53							
54							
55	<b>GSD-1</b>	Customer Charge - \$ per Line of Billing					
56	<b>GSDT-1</b>	Standard					
57		Secondary	\$ 16.51	17.75	18.56	E-14E	Set to meet revenue requirements
58		Primary	\$ 208.75	224.39	147.39	E-14E	Set to meet revenue requirements
59		Transmission	\$ 1,029.65	1,106.80	345.77	E-14E	Set to meet revenue requirements
60		Time of Use					
61		Secondary	\$ 16.51	17.75	18.56	E-14E	Set to GSD-1
62		Primary	\$ 208.75	224.39	147.39	E-14E	Set to GSD-1
63		Transmission	\$ 1,029.65	1,106.80	345.77	E-14E	Set to GSD-1
64							
65		Demand Charge					
66		Standard	\$/kW 7.00	7.73	17.55	E-6b	Set to meet revenue requirements
67		Time of Use					
68		Base	\$/kW 2.19	2.71	2.67	E-14C	Set to meet revenue requirements with proposed TOU design
69		On Peak	\$/kW 1.27	2.12	2.09	E-14C	Set to meet revenue requirements with proposed TOU design
70		Mid Peak	\$/kW 4.44	3.83	3.77	E-14C	Set to meet revenue requirements with proposed TOU design
71		Delivery Voltage Credits					
72		Primary	\$/kW 1.31	1.18	1.18	DVC	Set to reflect COS
73		Transmission < 230 kV	\$/kW 5.42	5.56	5.56	DVC	Set to reflect COS
74		Transmission ≥ 230 kV	\$/kW 7.50	7.73	7.73	DVC	Set to reflect COS
75		Premium Distribution Charge	\$/kW 1.50	2.23	2.23	E-14G	Set to reflect COS
76							
77		Energy Charge					
78		Standard	¢/kWh 3.060	3.244	5.439	E-14B	Set to meet revenue requirements
79		Time of Use - On Peak	¢/kWh 3.374	3.888	3.907	E-14C	Set to meet revenue requirements with proposed TOU design
80		Time of Use - Off Peak	¢/kWh 2.777	2.880	2.894	E-14C	Set to meet revenue requirements with proposed TOU design
81		Time of Use - Discount	¢/kWh 1.669	1.952	1.961	E-14C	Set to meet revenue requirements with proposed TOU design
82							
83		Meter Voltage Adjustment - % of Demand & Energy Charges					
84		Primary	% 1.0%	1.0%			No Change
85		Transmission	% 2.0%	2.0%			No Change
86							
87		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

X  Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
88							
89	CS-2	Customer Charge - \$ per Line of Billing					
90	CS-3	Secondary	\$ 90.57	96.65	58.34	E-14E	Set to meet revenue requirements
91	CST-2	Primary	\$ 251.45	268.32	188.71	E-14E	Set to meet revenue requirements
92	CST-3	Transmission	\$ 938.45	1,001.40	355.55	E-14E	Set to meet revenue requirements
93							
94		Demand Charge					
95		Standard	\$/kW 11.21	12.06	10.18	E-6b	Set to meet revenue requirements
96		Time of Use					
97		Base	\$/kW 1.63	1.63	1.55	E-14C	Set to meet revenue requirements with proposed TOU design
98		On Peak	\$/kW 1.33	2.03	2.34	E-14C	Set to meet revenue requirements with proposed TOU design
99		Mid Peak	\$/kW 4.79	4.79	4.70	E-14C	Set to meet revenue requirements with proposed TOU design
100		Curtable Demand Credit					
101		CS-2, CST-2 - \$ per KW of Curtable On-Pk Capability	\$/kW 7.72	8.00	8.00		Set to Settlement Terms
102		CS-3, CST-3 - \$ per KW of Contract Demand	\$/kW 7.72	8.00	8.00		Set to Settlement Terms
103		Curtable Event Incentive	c/kWh 0.25	0.25	0.25		No Change
104							
105		Delivery Voltage Credits					
106		Primary	\$/kW 1.31	1.18	1.18	DVC	Set to reflect COS
107		Transmission < 230 kV	\$/kW 5.42	5.56	5.56	DVC	Set to reflect COS
108		Transmission ≥ 230 kV	\$/kW 7.50	7.73	7.73	DVC	Set to reflect COS
109							
110		Premium Distribution Charge	\$/kW 1.50	1.86	1.86	E-14G	Set to reflect COS
111							
112		Energy Charge					
113		Standard	c/kWh 2.044	2.199	0.570	E-6b	Set to meet revenue requirements
114		Time of Use - On Peak	c/kWh 1.880	2.242	2.247	E-14C	Set to meet revenue requirements with proposed TOU design
115		Time of Use - Off Peak	c/kWh 1.628	1.661	1.665	E-14C	Set to meet revenue requirements with proposed TOU design
116		Time of Use - Discount	c/kWh 1.029	1.252	1.255	E-14C	Set to meet revenue requirements with proposed TOU design
117							
118		Meter Voltage Adjustment - % of Demand & Energy Charges					
119		Primary	% 1.0%	1.0%			No Change
120		Transmission	% 2.0%	2.0%			No Change
121							
122		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

  X   Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
123							
124	<b>IS-2</b>	Customer Charge - \$ per Line of Billing					
125	<b>IST-2</b>	Secondary	\$ 332.54	353.92	347.91	E-14E	Set to meet revenue requirements
126		Primary	\$ 493.43	525.15	478.28	E-14E	Set to meet revenue requirements
127		Transmission	\$ 1,180.47	1,256.36	645.12	E-14E	Set to meet revenue requirements
128							
129		Demand Charge - \$ per KW					
130		Standard	\$/kW 9.31	10.05	13.09	E-6b	Set to meet revenue requirements
131		Time of Use					
132		Base	\$/kW 1.63	1.63	1.63	E-14C	Set to meet revenue requirements with proposed TOU design
133		On Peak	\$/kW 1.33	1.89	2.30	E-14C	Set to meet revenue requirements with proposed TOU design
134		Mid Peak	\$/kW 4.79	4.79	4.46	E-14C	Set to meet revenue requirements with proposed TOU design
135							
136		Interruptible Demand Credit					
137		IS-2, IST-2 - \$ per KW On-Peak Demand	\$/kW 7.72	8.00	8.00		Set to Settlement Terms
138		Delivery Voltage Credits					
139		Primary	\$/kW 1.31	1.18	1.18	DVC	Set to reflect COS
140		Transmission < 230 kV	\$/kW 5.42	5.56	5.56	DVC	Set to reflect COS
141		Transmission ≥ 230 kV	\$/kW 7.50	7.73	7.73	DVC	Set to reflect COS
142		Premium Distribution Charge	\$/kW 1.50	1.86	1.86	E-14G	Set to reflect COS
143							
144		Energy Charge					
145		Standard	c/kWh 1.354	1.417	0.571	E-6b	Set to meet revenue requirements
146		Time of Use - On Peak	c/kWh 1.880	2.218	2.241	E-14C	Set to meet revenue requirements with proposed TOU design
147		Time of Use - Off Peak	c/kWh 1.628	1.643	1.660	E-14C	Set to meet revenue requirements with proposed TOU design
148		Time of Use - Discount	c/kWh 1.029	1.257	1.270	E-14C	Set to meet revenue requirements with proposed TOU design
149							
150		Meter Voltage Adjustment - % of Demand & Energy Charges					
151		Primary	% 1.0%	1.0%			No Change
152		Transmission	% 2.0%	2.0%			No Change
153							
154		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS
155							
156	<b>LS-1</b>	Customer Charge - \$ per Line of Billing					
157		Standard					
158		Unmetered	\$ 1.70	1.85			Set to meet revenue requirements
159		Metered	\$ 4.85	5.24			Set to meet revenue requirements
160							
161		Energy Charge					
162		Standard	c/kWh 2.938	3.161			Set to meet revenue requirements
163							
164		Other Fixture Charge Rate - % of Installed Fixture Cost	% 1.08%	1.11%	1.11%	E-14F 3a	Set to COS
165		Other Pole Charge Rate - % of Installed Pole Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

X  Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
166							
167	SS-1	Customer Charge - \$ per Line of Billing					
168		Secondary	\$ 143.46	154.38	58.34	E-14D	Set to class increase due to no billing determinants
169		Primary	\$ 335.69	353.82	188.71	E-14D	Set to meet revenue requirements
170		Transmission	\$ 1,156.59	1,219.05	355.55	E-14D	Set to meet revenue requirements
171		Customer Owned	\$ 115.66	117.04			Set to meet revenue requirements
172							
173		Energy Charge	¢/kWh 1.354	1.370	0.579	E-14D	Set to meet revenue requirements
174							
175		Distribution Charge					
176		Applicable to Specified SB Capacity	\$/kW 2.73	2.93	\$5.58	E-14D	Set to meet revenue requirements
177							
178		Generation and Transmission Capacity Charge					
179		Greater of :					
180		Monthly Reservation Charge					
181		Applicable to Specified SB Capacity	\$/kW 1.530	1.559	1.854	E-14D	Set to meet revenue requirements
182		Peak Day Utilized SB Power Charge	\$/kW 0.729	0.742	0.883	E-14D	Set to meet revenue requirements
183							
184		Delivery Voltage Credits					
185		Primary	\$/kW 1.31	1.18	1.18	DVC	Set to reflect COS
186		Transmission < 230 kV	\$/kW 5.42	5.56	5.56	DVC	Set to reflect COS
187		Transmission ≥ 230 kV	\$/kW 7.50	7.73	7.73	DVC	Set to reflect COS
188		Premium Distribution Charge	\$/kW 1.40	2.23	2.23	E-14G	Set to reflect COS
189							
190		Meter Voltage Adjustment - % of Demand & Energy Charges					
191		Primary	% 1.0%	1.0%			Set to meet revenue requirements
192		Transmission	% 2.0%	2.0%			Set to meet revenue requirements
193							
194		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
195							
196	SS-2	Customer Charge - \$ per Line of Billing					
197		Secondary	\$ 362.08	389.65	347.91	E-14D	Set to class increase due to no billing determinants
198		Primary	\$ 522.96	560.27	478.28	E-14D	Set to meet revenue requirements
199		Transmission	\$ 1,209.99	1,296.31	645.12	E-14D	Set to meet revenue requirements
200		Customer Owned	\$ 338.79	364.58			Set to class increase due to no billing determinants
201							
202		Energy Charge	¢/kWh 1.337	1.436	0.579	E-14D	Set to meet revenue requirements
203							
204		Distribution Charge					
205		Applicable to Specified SB Capacity	\$/kW 2.72	2.93	5.58	E-14D	Set to meet revenue requirements
206							
207		Generation and Transmission Capacity Charge					
208		Greater of :					
209		Monthly Reservation Charge					
210		Applicable to Specified SB Capacity	\$/kW 1.527	1.640	1.854	E-14D	Set to meet revenue requirements
211		Peak Day Utilized SB Power Charge	\$/kW 0.728	0.781	0.883	E-14D	Set to meet revenue requirements
212							
213		Interruptible Capacity Credit					
214		Monthly Reservation Credit	\$/kW 1.170	0.800	0.800	E-14D	Set to Settlement Terms
215		Daily Demand Credit	\$/kW 0.557	0.381	0.381	E-14D	Set to Settlement Terms
216							
217		Delivery Voltage Credits					
218		Primary	\$/kW 1.31	1.18	1.18	DVC	Set to reflect COS
219		Transmission < 230 kV	\$/kW 5.42	5.56	5.56	DVC	Set to reflect COS
220		Transmission ≥ 230 kV	\$/kW 7.50	7.73	7.73	DVC	Set to reflect COS
221		Premium Distribution Charge	\$/kW 1.39	1.86	1.86	E-14G	Set to reflect COS
222							
223		Meter Voltage Adjustment - % of Demand & Energy Charges					
224		Primary	% 1.0%	1.0%			
225		Transmission	% 2.0%	2.0%			
226							
227		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment A

  X   Projected Test Year Ended 12/31/25

Unit Charge / Unit Cost Data

Line	Rate Schedule	Type of Charge	1/1/25 Current Rate	1/1/25 Proposed Rate	Unit Cost	Unit Cost Reference	Explanation
228							
229	<b>SS-3</b>	Customer Charge - \$ per Line of Billing					
230		Secondary	\$ 120.08	129.22	58.34	E-14D	Set to class increase due to no billing determinants
231		Primary	\$ 280.95	302.34	188.71	E-14D	Set to meet revenue requirements
232		Transmission	\$ 968.00	1,041.70	355.55	E-14D	Set to meet revenue requirements
233		Customer Owned	\$ 96.80	117.04			Set to meet revenue requirements
234							
235		Energy Charge	¢/kWh 1.343	1.445	0.579	E-14D	Set to meet revenue requirements
236							
237		Distribution Charge					
238		Applicable to Specified SB Capacity	\$/kW 2.72	2.93	5.58	E-14D	Set to meet revenue requirements
239							
240		Generation and Transmission Capacity Charge					
241		Greater of :					
242		Monthly Reservation Charge					
243		Applicable to Specified SB Capacity	\$/kW 1.527	1.640	1.854	E-14D	Set to meet revenue requirements
244		Peak Day Utilized SB Power Charge	\$/kW 0.728	0.781	0.883	E-14D	Set to meet revenue requirements
245							
246		Curtable Capacity Credit					
247		Monthly Reservation Credit	\$/kW 0.877	0.800	0.800	E-14D	Set to Settlement Terms
248		Daily Demand Credit	\$/kW 0.418	0.381	0.381	E-14D	Set to Settlement Terms
249							
250		Delivery Voltage Credits					
251		Primary	\$/kW 1.31	1.18	1.18	DVC	Set to reflect COS
252		Transmission < 230 kV	\$/kW 5.42	5.56	5.56	DVC	Set to reflect COS
253		Transmission ≥ 230 kV	\$/kW 7.50	7.73	7.73	DVC	Set to reflect COS
254		Premium Distribution Charge	\$/kW 1.39	1.86	1.86	E-14G	Set to reflect COS
255							
256		Meter Voltage Adjustment - % of Demand & Energy Charges					
257		Primary	% 1.0%	1.0%			
258		Transmission	% 2.0%	2.0%			
259							
260		Equipment Rental - % of Installed Equipment Cost	% 1.08%	0.96%	0.96%	E-14F 3b	Set to COS
261							
262	<b>SC-1</b>	Initial Connection	\$ 58.00	58.00	145.13	E-7	No change proposed
263		Reconnection	\$ 12.00	-	6.06	E-7	Set per Settlement Terms
264		Transfer of Account - No LSA Contract	\$ 12.00	12.00	6.06	E-7	No change proposed
265		Transfer of Account - LSA Contract Required	\$ 4.00	4.00	3.79	E-7	No change proposed
266		Investigation of Unauthorized Use - (RPI)	\$ 200.00	200.00	98.91	E-7	No change proposed
267		Late Payment Charge					
268		Greater of	\$ 5.00	5.00			No change proposed
269		Or	% 1.5%	1.5%			No change proposed
270		Returned Check Charge					
271		if check amount \$0 <= \$50	\$ 25.00	25.00			Florida Statute 68.065
272		if check amount \$50 <= \$300	\$ 30.00	30.00			Florida Statute 68.065
273		if check amount <= \$800	\$ 40.00	40.00			Florida Statute 68.065
274		if check amount > \$800	\$ 0.05	0.05			Florida Statute 68.065
275							
276	<b>TS-1</b>	Temporary Service Extension - Monthly	\$ 310.00	310.00	266.13	E-7	No change proposed

**Development of All RS Unit Costs and GS and GSD Energy Unit Costs**

Line	Description	(1)	(2)	(3)	(4)	(5)
			RS	GS	GSD	Reference
1	<b>Customer Charge based on Unit Costs:</b>					
2	<u>Unit Cost</u>					
3	Metering		\$2.94			Schedule E-6b
4	Billing		\$8.14			Schedule E-6b
5	Secondary Service Tap		\$1.81			Schedule E-6b
6	Subtotal		<u>\$12.89</u>			
7						
8	<u>Distribution Primary / Secondary Transformer Costs (\$000)</u>					
9	Gross Plant FERC 368 - Line Transformers		\$1,379,693			COSS
10	Gross Plant - Total Distribution Secondary Delivery		<u>\$2,809,569</u>			COSS
11	Ratio		0.00%			Line 9 / Line 10
12						
13	<u>Distribution Secondary Cost of Service</u>					
14	Distribution Secondary Cost of Service (\$000)		\$204,913			Schedule E-6
15	Number of Bills		21,279,866			Schedule E-6b
16	Average Unit Cost per Customer		\$9.63			Line 14 / Line 15
17	Transformer Ratio		0.00%			Line 12
18	Transformer Unit Cost		<u>\$0.00</u>			Line 16 x Line 17
19						
20	<b>Total Proposed Customer Charge</b>		<u><u>\$12.89</u></u>			Line 6 + Line 18
21						
22						
23						
24	<b>Demand and Energy Charge based on Unit Costs:</b>					
25	<u>Levelized Energy Rate:</u>					
26	Total Demand and Energy Cost of Service (\$000)		\$1,742,293	\$151,912	\$721,660	Schedules E-6b; E-13c
27	kWh Sales (000)		21,757,217	2,206,586	13,267,828	Schedule E-6b
28	Energy Rate Levelized (c/kWh)		<u><u>8.008</u></u>	<u><u>6.884</u></u>	<u><u>5.439</u></u>	Line 26 / Line 27
29						
30	<u>Two Tier Energy Rates:</u>					
31	Percentage of Sales ≤ 1,000 kWh		72.16%			Based on forecasted usage data - E-13c
32	Percentage of Sales > 1,000 kWh		27.84%			Based on forecasted usage data - E-13c
33	Differential in 2-Tier Rate (c/kWh)		1.000			Input
34	Winter seasonal percentage ≤ 1,000 kWh		15.73%	15.73%		Based on 2022 data w/ gradualism impacts
35	Winter seasonal percentage > 1,000 kWh		19.00%	30.46%		Based on 2022 data w/ gradualism (set at 19%)
36	Non-winter seasonal percentage ≤ 1,000 kWh		-4.23%	-4.23%		Based on 2022 data w/ gradualism impacts
37	Non-winter seasonal percentage > 1,000 kWh		-6.78%	-6.78%		Based on 2022 data w/ gradualism impacts
38						
39	Winter Proposed Energy Charge ≤ 1,000 kWh (c/kWh)		<b>8.945</b>			(Line 28 - [1*Line 32]) * (1 + Line 34)
40	Winter Proposed Energy Charge > 1,000 kWh (c/kWh)		<b>10.388</b>			(Line 28 + [1*Line 31]) * (1 + Line 35)
41	Non-Winter Proposed Energy Charge ≤ 1,000 kWh (c/kWh)		<b>7.403</b>			(Line 28 - [1*Line 32]) * (1 + Line 36)
42	Non-Winter Proposed Energy Charge > 1,000 kWh (c/kWh)		<b>8.138</b>			(Line 28 + [1*Line 31]) * (1 + Line 37)

RS Seasonal Analysis	
	15.73%
	30.46%
	-4.23%
	-6.78%







DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment C  
Page 4 of 5

Development of Time of Use Billing Determinants

X  Projected Test Year Ended 12/31/25

Rate Schedule CS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	191,853	111,813	150,923	-	647,231	(2,870)	1,098,950
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Residential MWH</b>							
9	1 Peak						8,537
10	2 Off-Peak						43,945
11	3 Discount						13,589
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15	0.3	0.2	0.2	-	1.0	(0.0)	
<b>Prices (c/kWh)</b>							
16	1 Peak	0.8	0.3	0.2	-	1.3	(0.0)
17	2 Off-Peak	0.2	0.2	0.2	-	1.0	(0.0)
18	3 Discount	0.2	0.1	0.2	-	0.8	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	191,853	111,813	150,923	-	647,231	(2,870)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.34
25	2 Mid-Peak	-	-	-	-	-	4.70
26	3 Base	-	-	-	-	-	1.55

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment C  
Page 5 of 5

Development of Time of Use Billing Determinants

\_X\_ Projected Test Year Ended 12/31/25

Rate Schedule IS							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line	Generation Capacity	Transmission Capacity	Distribution Primary	Distribution Secondary	Generation Energy	Customer	Total
<b>Revenue required (\$)</b>							
1	5,382,312	3,136,823	2,589,446	-	28,996,424	(10,996)	40,094,009
<b>Allocator</b>							
2	net load	gross load	res load	res load	LMP	Flat	
<b>Ratio / Allocation Factor</b>							
3	1 Peak	2.5	1.6	0.9	0.9	1.362	1.0
4	2 Off-Peak	0.8	1.0	1.1	1.1	0.999	1.0
5	3 Discount	0.5	0.6	0.8	0.8	0.798	1.0
6	4 n/a	-	-	-	-	-	-
7	5 n/a	-	-	-	-	-	-
8	6 n/a	-	-	-	-	-	-
<b>Class MWH</b>							
9	1 Peak						313,293
10	2 Off-Peak						1,612,765
11	3 Discount						498,716
12	4 n/a						-
13	5 n/a						-
14	6 n/a						-
<b>Intermediate calculation</b>							
15		0.2	0.1	0.1	-	1.2	(0.0)
<b>Prices (c/kWh)</b>							
16	1 Peak	0.6	0.2	0.1	-	1.6	(0.0)
17	2 Off-Peak	0.2	0.1	0.1	-	1.2	(0.0)
18	3 Discount	0.1	0.1	0.1	-	0.9	(0.0)
19	4 n/a	-	-	-	-	-	-
20	5 n/a	-	-	-	-	-	-
21	6 n/a	-	-	-	-	-	-
<b>Revenue</b>							
22	Calculated	5,382,312	3,136,823	2,589,446	-	28,996,424	(10,996)
23	Check	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE
<b>Demand Prices (\$/kW)</b>							
24	1 Peak	-	-	-	-	-	2.30
25	2 Mid-Peak	-	-	-	-	-	4.46
26	3 Base	-	-	-	-	-	1.63



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment D  
Page 1 of 2

Projected Test Year Ended 12/31/25

Development of Standby Service Rate Charges  
\$000's

Summary of Retail Cost of Service by Functional Component  
Production Capacity Allocation Method: 12 CP and 25% AD

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
<b>I. Development of Retail System Power Supply Unit Cost</b>							
Line	Description	Total Retail Cost of Svc	Retail Units	Unit of Measure at Source Level	Unit Cost at Generation Level	Secondary Delivery Level Factor	Unit Cost at Sec Del Level
1	Production Capacity	\$1,119,552	7,506,964	Avg Monthly CP	\$12.43 per KW Month	0.9504060	\$13.08
2	Production Energy	233,789	42,469,937	MWH	\$5.50 per MWH	0.9504060	\$5.79
3	Transmission	489,358	7,851,944	Avg Monthly CP	\$5.19 per KW Month	0.9504060	\$5.46
4	Distribution Primary	636,336					
5	Distribution Secondary	265,960					
6	Distribution Services	44,149					
7	Metering	77,727					
8	Interruptible Equipment	536					
9	Lighting Fixtures	101,466					
10	Customer Billing , Info, etc.	198,759					
11							
12	Total	<u>\$3,167,633</u>					

	(1)	(2)	(3)	(4)
<b>II. Development of GSD Rate Class' Distribution Unit Cost</b>				
Line	Description	\$000's GSD Class Cost of Svc	Sum Individual Annual Max KW Demand	Unit Cost a/b*1000/12
13	Distribution Primary	\$ 162,582	3,080,555	4.40 per KW Month
14	Distribution Secondary	\$ 37,294	2,624,675	1.18 per KW Month
15				
16	Total	<u>\$ 199,875</u>		<u>\$ 5.58</u>

X Projected Test Year Ended 12/31/25

**Development of Standby Service Rate Charges**  
\$000's

**Development of Demand and Energy Charges Stated at Secondary Delivery and Metering Voltage**  
**Production Capacity Allocation Method: 12 CP and 25% AD**

Line	(1) Description	(2) Amount	(3) Reference
1	<b>Customer Charge:</b>		
2	SS-1, SS-3		
3	Secondary	\$58.34 / Month	Schedule E-14E - CS/IS Customer Unit Cost
4	Primary	\$188.71 / Month	Schedule E-14E - CS/IS Customer Unit Cost
5	Transmission	\$355.55 / Month	Schedule E-14E - CS/IS Customer Unit Cost
6			
7	SS-2		
8	Secondary	\$347.91 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
9	Primary	\$478.28 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
10	Transmission	\$645.12 / Month	Schedule E-14E - CS/IS Unit Cost + IS Equipment
11			
12			
13	<b>Base Rate Energy Charge:</b>	\$5.79 / MWH	Schedule E-14D Page 1
14			
15			
16	<b>Distribution Charge:</b>		
17	Applicable to Specified SB Capacity	\$ 5.58 / KW Month	Schedule E-14D Page 1 - Distribution Unit Cost
18			
19			
20	<b>Generation and Transmission Capacity Charge:</b>		
21	Greater of :		
22			
23	A. Monthly Reservation Charge		
24	Applicable to Specified SB Capacity	\$1.854 / KW Month	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission times assumed unavailability of 10%
25			
26			
27	B. Peak Day Utilized SB Power Charge of:	\$0.883 / KW Day	Schedule E-14D Page 1 - Sum of Production Capacity plus Transmission divided by 21 peak days per month
28			
29			
30			
31	<b>Non-Firm Service Credits</b>		
32	Curtable		
33	1. Monthly Reservation Credit	\$0.800 / KW Month	Curtable capacity credit times assumed unavailability of 10%
34			
35	2. Daily Demand Credit	\$0.381 / KW Day	Curtable capacity credit divided by 21 peak days per month
36			
37	Interruptible		
38	1. Monthly Reservation Credit	\$0.800 / KW Month	Interruptible capacity credit times assumed unavailability of 10%
39			
40	2. Daily Demand Credit	\$0.381 / KW Day	Interruptible capacity credit divided by 21 peak days per month

\_\_X\_\_ Projected Test Year Ended 12/31/25

Development of Customer Unit Costs for Non-Residential Classes  
\$000's

Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Investment per Meter	Factor to Secondary Standard	GSD	GS-1	CS/IS Excludes IS Equip	CS/IS Includes IS Equip	Reference
1	<b>Metering Unit Cost</b>							
2	Average Unit Cost			\$9.28	\$4.12	\$90.33	\$90.33	Schedule E-6b
3								
4	<b>Number of Meters</b>							
5	Secondary Standard Demand or TOU			48,264	1,303	69	69	Schedule E-10 page 11 / E-13c
6	Secondary Network/3ph/TR			-	13,494	-	-	Schedule E-10 page 11
7	Primary			380	-	75	75	Schedule E-10 page 11
8	Transmission			10	-	11	11	Schedule E-10 page 11
9				<u>48,654</u>	<u>14,797</u>	<u>154</u>	<u>154</u>	
10	<b>Metering Unit Cost of Service</b>							
11	Secondary Standard Demand or TOU			\$8.21	\$4.12	\$6.31	\$6.31	Solve so that Line 15 Equals Line 2
12	Secondary Network/3ph/TR			\$4.03	\$4.12	\$6.31	\$6.31	Line 11 x Line 20 Relative Relationship
13	Primary			\$137.04	\$63.85	\$136.69	\$136.69	Line 11 x Line 21 Relative Relationship
14	Transmission			\$335.42	\$396.60	\$303.53	\$303.53	Line 11 x Line 22 Relative Relationship
15	Weighted Average			<u>\$9.28</u>	<u>\$4.12</u>	<u>\$90.33</u>	<u>\$90.33</u>	
16								
17								
18	<b>Meter Cost by Metering Voltage</b>							
19	Secondary Standard Demand or TOU	\$485	1.0	\$239	1.0	\$494	1.0	Schedule E-10 page 11
20	Secondary Network/3ph/TR	\$239	0.5	\$239	1.0	\$494	1.0	Schedule E-10 page 11
21	Primary	\$8,108	16.7	\$3,699	15.5	\$10,706	21.7	Schedule E-10 page 11
22	Transmission	\$19,845	40.9	\$22,978	96.3	\$23,773	48.1	Schedule E-10 page 11
23	Full CIAC							
24								
25	<b>Summary Metering Weighted Unit Costs</b>							
26	Secondary			\$8.21	\$4.12	\$6.31	\$6.31	(Lines 5:6 x Lines 11:12) / Lines 5:6
27	Primary			\$137.04	\$63.85	\$136.69	\$136.69	Line 13
28	Transmission			\$335.42	\$396.60	\$303.53	\$303.53	Line 14
29								
30	<b>Total Customer Billing and Secondary Services Unit Cost</b>							
31	Customer Billing Unit Cost			\$8.54	\$8.09	\$50.22	\$50.22	Schedule E-6b
32	Customer Secondary Services Unit Cost			\$1.81	\$1.81	\$1.81	\$1.81	Schedule E-6b
33	Total			<u>\$10.35</u>	<u>\$9.90</u>	<u>\$52.03</u>	<u>\$52.03</u>	
34								
35	<b>Interruptible Equipment Unit Cost</b>			n/a	n/a	n/a	\$289.57	Schedule E-6b
36								
37	<b>Total Customer Unit Cost</b>							
38	Secondary			\$18.56	\$14.02	\$58.34	\$347.91	Line 26 + Line 33 + Line 35
39	Primary			\$147.39	\$73.75	\$188.71	\$478.28	Line 27 + Line 33 + Line 35
40	Transmission			\$345.77	\$406.50	\$355.55	\$645.12	Line 28 + Line 33 + Line 35

**DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F**

**Development of Lighting Facilities Charges  
Table of Contents**

- Part 1
  - a. Fixtures - Development of Billing Units
  - b. Fixtures - Summary of Current Installed Costs
  - c. Fixtures - Development of Embedded Investment
  - d. Fixtures - Development of Unit Charges
  
- Part 2
  - a. Poles - Development of Billing Units
  - b. Poles - Summary of Current Installed Costs
  - c. Poles - Development of Embedded Investment
  - d. Poles - Development of Unit Charges
  
- Part 3
  - a. Development of Monthly Fixture Charge Rate
  - b. Development of Monthly Pole Charge Rate
  
- Part 4
  - Development of Facility Maintenance Charges

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
<b><u>Incandescent</u></b>											
1	110	Roadway	1,000	8	8	6	(13%)	5	5	5	59
<b><u>Mercury Vapor</u></b>											
2	205	Open Bottom	4,000	703	673	589	(8%)	412	378	395	4,740
3	210	Roadway	4,000	15	14	10	(18%)	7	6	6	77
4	215	Post Top	4,000	35	36	25	(14%)	18	15	16	195
5	220	Roadway	8,000	2,996	2,854	2,066	(16%)	1,446	1,212	1,329	15,951
6	225	Open Bottom	8,000	495	342	288	(23%)	202	155	178	2,137
7	235	Roadway	21,000	880	805	698	(11%)	489	435	462	5,543
8	245	Flood	21,000	95	90	78	(9%)	55	50	52	625
9	250	Flood	62,000	23	22	15	(18%)	11	9	10	115
<b><u>Sodium Vapor</u></b>											
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	5	5	4	(7%)	2	2	2	23
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	998	793	760	(12%)	666	584	625	7,500
12	302	9500L HPS Bronze Champion	9,500	322	271	255	(11%)	227	203	215	2,579
13	305	Open Bottom 4000L	4,000	3,200	3,029	2,635	(9%)	2,394	2,174	2,284	27,405
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	28	27	23	(8%)	22	20	21	248
15	310	Roadway	4,000	21,293	18,793	17,023	(11%)	15,222	13,612	14,417	173,002
16	313	Open Bottom	6,500	95	91	79	(9%)	72	66	69	831
17	314	Hometown II	9,500	3,441	3,210	2,793	(10%)	2,517	2,269	2,393	28,720
18	315	Post Top - Colonial/Contemp	4,000	24,758	21,135	19,322	(12%)	17,080	15,097	16,088	193,061
19	316	Colonial Post Top	6,500	119	117	102	(7%)	94	87	91	1,090
20	318	Post Top	9,500	496	408	384	(12%)	339	299	319	3,824
21	320	Roadway-Overhead Only	9,500	90,657	79,329	72,355	(11%)	64,654	57,773	61,213	734,560
22	321	Deco Post Top - Monticello	9,500	9,145	8,086	7,035	(12%)	6,170	5,412	5,791	69,493
23	322	Deco Post Top -Flagler	9,500	4,619	4,045	3,780	(9%)	3,421	3,097	3,259	39,108
24	323	Roadway - Turtle OH Only	9,500	38	37	32	(8%)	30	27	29	342
25	325	Roadway-Overhead Only	16,000	21,381	18,957	17,025	(11%)	15,192	13,557	14,375	172,496
26	326	Deco Post Top - Sanibel	9,500	2,134	2,010	1,749	(9%)	1,584	1,435	1,510	18,117
27	330	Roadway-Overhead Only	22,000	4,802	4,328	3,765	(11%)	3,335	2,953	3,144	37,729
28	335	Roadway-Overhead Only	27,500	17,274	13,789	12,455	(15%)	10,596	9,015	9,805	117,665
29	336	Roadway Bridge Lighting	27,500	170	138	130	(12%)	114	100	107	1,284
30	337	Roadway-DOT	50,000	56	53	46	(9%)	42	38	40	479
31	338	Deco Roadway - Maitland	27,500	821	764	665	(10%)	598	539	569	6,823
32	340	Roadway-Overhead Only	50,000	6,924	6,097	5,688	(9%)	5,158	4,677	4,917	59,004
33	342	Roadway-Turnpike	50,000	281	280	244	(7%)	227	212	220	2,637

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
34	343	Roadway-Turnpike	27,500	372	359	312	(8%)	287	263	275	3,297
35	345	Flood-Overhead Only	27,500	6,403	5,914	5,145	(10%)	4,614	4,138	4,376	52,515
36	347	Clermont	9,500	1,429	1,368	1,190	(9%)	1,087	994	1,040	12,485
37	348	Clermont	27,500	745	701	610	(9%)	552	500	526	6,313
38	350	Flood-Overhead Only	50,000	13,110	11,915	10,366	(11%)	9,220	8,200	8,710	104,521
39	351	Underground Roadway	9,500	3,310	2,890	2,650	(10%)	2,372	2,123	2,247	26,968
40	352	Underground Roadway	16,000	1,349	1,100	1,088	(10%)	982	886	934	11,204
41	354	Underground Roadway	27,500	3,271	2,398	2,288	(16%)	1,930	1,628	1,779	21,351
42	356	Underground Roadway	50,000	634	559	486	(12%)	426	373	400	4,794
43	357	Underground Flood	27,500	61	59	51	(8%)	47	43	45	543
44	358	Underground Flood	50,000	51	49	43	(8%)	39	36	37	448
45	359	Underground Turtle Rdwy	9,500	1	1	1	(7%)	1	1	1	9
46	360	Deco Roadway Rect	9,500	219	208	181	(9%)	165	150	157	1,887
47	365	Deco Roadway Rect	27,500	2,877	2,412	2,210	(12%)	1,939	1,701	1,820	21,839
48	366	Deco Roadway Rect	50,000	1,518	1,376	1,250	(9%)	1,134	1,029	1,082	12,982
49	370	Deco Roadway Round	27,500	418	397	345	(9%)	314	286	300	3,601
50	375	Deco Roadway Round	50,000	321	314	273	(8%)	252	233	243	2,914
51	380	Deco Post Top - Ocala	9,500	42,308	39,448	34,320	(10%)	30,929	27,873	29,401	352,813
52	383	Deco Post Top - Biscayne	9,500	4,661	4,460	3,880	(9%)	3,544	3,238	3,391	40,691
53	385	Deco Post Top - Sebring	9,500	11,251	10,196	9,352	(9%)	8,526	7,774	8,150	97,802
54	392	250w HPS Clermont Special St Joe	27,500	16	16	14	(7%)	13	12	13	151
55	393	Deco Post Top	4,000	2	1	1	(32%)	1	0	1	6

**Metal Halide:**

56	175	MH DR 3500	3,500	4	4	3	(7%)	3	3	3	38
57	307	Deco Post Top-MH Sanibel PS	11,600	249	201	175	(16%)	147	123	135	1,618
58	308	Clermont Tear Drop PS	11,600	127	120	104	(9%)	95	86	90	1,084
59	309	MH Deco Rectangular PS	36,000	587	551	479	(10%)	434	392	413	4,953
60	311	MF Deco Cube PS	36,000	83	83	72	(7%)	68	63	65	784
61	312	MH Flood PS	36,000	329	301	262	(11%)	234	209	221	2,654
62	319	MH Post Top Biscayne PS	11,600	96	94	82	(8%)	76	70	73	873
63	327	Deco Post Top - Sanibel (MH)	12,000	1,518	1,363	1,186	(12%)	1,048	927	987	11,848
64	332	150w DBL MH P Captiva	11,600	6	6	5	(7%)	5	5	5	57
65	333	150w MH Flagler PS	11,600	7	7	6	(7%)	6	5	6	66
66	349	Clermont MH	12,000	601	363	316	(26%)	233	172	202	2,426
67	371	Deco Roadway Rect (MH)	38,000	2,125	1,834	1,596	(13%)	1,383	1,198	1,290	15,484
68	372	Deco Roadway Round (MH)	38,000	149	117	102	(17%)	84	70	77	924
69	373	Deco Roadway Rect (MH)	110,000	285	251	218	(12%)	191	167	179	2,151
70	386	Flood (MH)	110,000	1,502	1,347	1,172	(12%)	1,035	915	975	11,699
71	389	Flood (MH)-sport light	110,000	208	195	170	(10%)	153	139	146	1,751

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Billing Units

Line No.	Billing Type	Description	(3) Lumens	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
				Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
72	390	Deco Cube (MH)	38,000	1,509	1,477	1,285	(8%)	1,188	1,098	1,143	13,715
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	180	176	153	(8%)	141	131	136	1,633
74	396	Deco Post Top (Dual MH)	24,000	63	63	55	(7%)	51	48	50	595
75	397	Deco Post Top (MH)	12,000	600	564	491	(10%)	444	402	423	5,076
76	398	Deco Cube (MH)	110,000	837	752	654	(12%)	578	512	545	6,540
77	399	Flood (MH)	38,000	1,294	1,209	1,052	(10%)	949	856	902	10,830
<b><u>Light Emitting Diode (LED)</u></b>											
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	1,460	1,445	1,445		1,445	1,431	1,438	17,253
79	106	Underground Sanibel <sup>1</sup>	5,500	7,154	7,174	7,174		7,174	7,102	7,138	85,658
80	107	Underground Traditional Open	3,908	3,081	3,559	4,232	10%	4,655	5,819	5,237	62,845
81	108	Underground Traditional w/Lens	3,230	2,749	3,089	3,456	10%	3,802	4,752	4,277	51,322
82	109	Underground Acorn	4,332	1,853	2,170	2,478	10%	2,726	3,135	2,930	35,163
83	111	Underground Mini Bell	2,889	1,709	2,008	2,470	10%	2,717	3,396	3,056	36,677
84	116	146W LED V VENTUS <sup>1</sup>	14,403	84	84	84	(1%)	83	82	83	993
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	232	233	233	(1%)	231	228	230	2,754
86	118	219W LED III VENTUS <sup>1</sup>	20,333	338	441	441	(1%)	437	432	434	5,213
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	192	193	193	0%	194	192	193	2,310
88	120	50W LED K118 3K V MULTIV U F	4,861	182	515	695	35%	939	1,173	1,056	12,671
89	121	Shoebox Bronze III	21,164	674	1,079	1,327	15%	1,526	1,679	1,603	19,231
90	122	Shoebox Bronze IV	20,555	1,008	1,208	1,486	10%	1,634	1,880	1,757	21,084
91	123	Shoebox Bronze V	21,803	626	686	844	10%	928	1,067	998	11,973
92	124	Shoebox Black III	21,164	525	622	765	20%	918	1,056	987	11,843
93	126	Shoebox Black IV FWT	20,555	843	1,025	1,261	14%	1,437	1,581	1,509	18,109
94	127	Shoebox Black V	21,803	682	790	972	10%	1,069	1,229	1,149	13,788
95	130	Monticello 3000 Kelvin	4,430	77	95	274	12%	306	383	345	4,137
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	87	89	89		89	88	89	1,063
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	191	188	188		188	186	187	2,245
98	133	ATBO Roadway <sup>1</sup>	4,521	12,750	12,955	12,955		12,955	12,916	12,936	155,227
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,473	2,646	2,646		2,646	2,620	2,633	31,593
100	136	Roadway	9,233	10,387	12,181	13,888	10%	15,277	17,568	16,423	197,071
101	137	Underground Roadway	9,233	1,992	2,281	2,737	10%	3,011	3,312	3,161	37,938
102	138	Roadway	18,642	4,853	5,379	6,616	30%	8,601	9,461	9,031	108,373
103	139	Underground Roadway	18,642	2,604	3,033	3,431	20%	4,117	4,529	4,323	51,877
104	141	Roadway	24,191	1,970	2,442	3,004	30%	3,905	4,490	4,198	50,371
105	142	Underground Roadway	24,191	1,269	1,587	1,952	20%	2,342	2,577	2,460	29,514
106	143	216W LED OVHD BLK ROADWAY	26,799	193	200	246	13%	279	307	293	3,512
107	144	216W LED UNGR BLK ROADWAY	26,799	532	535	642	10%	708	814	761	9,133
108	147	Roadway	12,642	3,697	5,742	6,356	30%	8,263	9,503	8,883	106,597

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
109	148	Underground Roadway	12,642	1,488	2,927	3,240	25%	4,050	4,658	4,354	52,248
110	149	50 WATT K118 3K IV MULTIV U F	4,946	3,502	5,840	7,884	30%	10,249	11,787	11,018	132,215
111	151	ATBS Roadway <sup>1</sup>	4,500	23,496	23,293	23,293		23,293	23,223	23,258	279,097
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,345	1,445	1,445		1,445	1,431	1,438	17,253
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,655	1,684	1,684		1,684	1,667	1,676	20,107
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	40	106	106		106	105	105	1,266
115	156	Shoebox Bronze IV FWT	39,078	867	925	1,038	15%	1,194	1,373	1,283	15,399
116	157	Shoebox Bronze V	43,317	670	665	818	11%	908	999	953	11,440
117	158	Shoebox Black IV FWT	39,078	307	332	408	16%	474	545	509	6,111
118	159	Shoebox Black V	43,317	384	382	470	11%	522	574	548	6,571
119	160	50W LED Monticello BLK TIII 3000K	4,646	1,315	2,723	3,540	30%	4,602	5,292	4,947	59,364
120	161	284W LED ROADWAY BLACK UG	31,599	43	220	271	20%	325	568	446	5,358
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	11	11		11	11	11	131
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	279	277	277		277	274	276	3,307
123	167	Underground Mitchell	5,186	1,411	1,731	2,164	15%	2,488	2,737	2,613	31,353
124	168	Underground Mitchell w/Top Hat	4,336	2,550	2,716	3,341	15%	3,842	4,418	4,130	49,559
125	169	Teardrop	8,472	257	277	341	10%	375	412	394	4,722
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	78	91	100		100	99	100	1,195
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	514	735	904	25%	1,130	1,243	1,187	14,239
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	716	921	1,133	26%	1,425	1,568	1,497	17,958
129	178	50W TEARDROP LED BLACK	6,034	90	108	133	10%	146	161	153	1,841
130	179	216W LED RDWY WHITE OVERHEAD	26,799	86	94	116	16%	134	154	144	1,732
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	396	190	234	5%	245	282	264	3,165
132	181	Sanibel <sup>1</sup>	10,820	311	289	289		289	286	288	3,451
133	182	Biscayne <sup>1</sup>	4,655	2,483	2,468	2,468		2,468	2,443	2,456	29,468
134	183	Clermont <sup>1</sup>	15,375	399	405	405		405	401	403	4,836
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,693	21,461	21,461		21,461	21,397	21,429	257,146
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	861	875	875		875	866	871	10,448
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,424	3,459	3,459		3,459	3,424	3,442	41,300
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	107	118	118		118	117	117	1,409
139	191	Flood Overhead Feed	13,729	2,148	2,764	3,400	20%	4,080	4,692	4,386	52,628
140	192	Flood Overhead Feed	30,238	1,237	1,469	1,807	20%	2,168	2,493	2,331	27,970
141	193	Clermont <sup>1</sup>	7,451	573	575	575		575	569	572	6,866
142	194	Flood Underground Feed	13,729	134	150	185	25%	231	265	248	2,975
143	195	LED Flood Underground Feed	30,238	158	192	236	22%	289	332	310	3,725
144	196	Amber Roadway Overhead	4,133	66	228	280	22%	342	376	359	4,311
145	197	Amber Roadway Underground	4,133	1	3	4	33%	5	8	7	80
146	198	Amber Roadway Overhead	5,408	88	187	230	23%	283	311	297	3,565
147	199	Amber Roadway Underground	5,408	2	4	5	19%	6	8	7	85



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
148	296	150 WATT 3K III MULTIV F	15,381	2,619	2,939	3,674	25%	4,592	5,051	4,822	57,862
149	297	150 WATT 3K III MULTIV UG F	15,381	27	44	54	18%	64	70	67	805
150	361	Roadway <sup>1</sup>	6,000	177	186	186		186	184	185	2,221
151	362	Roadway <sup>1</sup>	9,600	86	86	86		86	85	86	1,027
152	363	Shoebox Type 3 <sup>1</sup>	20,664	188	187	187	(0%)	187	185	186	2,227
153	364	Shoebox Type 4 <sup>1</sup>	14,421	50	53	53		53	52	53	633
154	367	Shoebox Type 5 <sup>1</sup>	14,421	25	28	28		28	28	28	334
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,156	2,221	2,221		2,221	2,199	2,210	26,519
156	369	Underground Biscayne <sup>1</sup>	6,500	1,797	1,771	1,806	0%	1,811	1,793	1,802	21,628
157	103	60w LED Falcon Ridge	6,315	78	160	197	23%	242	278	260	3,123
158	105	150w LED RW Blk T3 3K	15,381	40	57	70	33%	93	140	116	1,396
159	112	49w LED TrdClo 3000k	4,215	513	851	1,106	30%	1,438	2,157	1,798	21,573
160	114	421w LED Sbx Blk 3k	41,379	20	28	34	23%	42	47	44	534
161	125	Flood Overhead Feed 130w Brz 3k	16,436	373	640	928	45%	1,346	1,480	1,413	16,955
162	128	Flood Underground Feed 130w Brz 3k	16,436	11	26	32	23%	39	43	41	496
163	162	284W LED ROADWAY BRONZE UG III	31,599	90	107	132	21%	159	175	167	2,006
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	170	170	179		179	196	187	2,249
165	174	150W LED ROADWAY GRAY 480v	16,192	9	12	15	28%	19	21	20	238
166	176	216W LED ROADWAY GRAY III 480v	26,799	28	114	140	33%	186	205	196	2,350
167	177	284W LED ROADWAY GRAY III 480v	31,599	9	32	39	33%	52	58	55	660
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	75	110	121		121	120	120	1,445
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	30	66	73		73	72	72	867
170	190	220W LED SB BLK IV 3K	23,061	10	80	98	22%	119	131	125	1,500
171	200	284W LED RW BK III 3K	31,599	389	389	478	12%	533	587	560	6,722
172	201	Flood Overhead Feed 260w Brz 3k	32,963	144	294	426	45%	618	680	649	7,789
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	7	14	17	23%	21	23	22	267
174	203	30W LED 3K BLK UG	2,739	1,815	5,843	7,596	30%	9,875	11,356	10,615	127,383
175	204	30W LED 3K BIS III	4,051	1,129	1,538	2,076	35%	2,803	3,083	2,943	35,318
176	206	30W LED 3K BIS V	4,050	1	2	22	1,000%	242	266	254	3,049
177	207	50W LED 3K FLOOD	5,785	17	27	54	100%	108	124	116	1,393
178	208	50W LED 4K FLOOD	5,940	4	10	20	100%	40	44	42	504
179	209	50W LED 4K SB IV BLK	5,217	6	11	17	50%	25	27	26	312
180	211	50W LED 3K SB IV BLK	4,933	111	146	180	50%	269	310	290	3,475
181	212	50W LED 4K SB IV RZ	5,217	1	-	5	15%	6	6	6	72
182	213	50W LED 3K SB IV BRZ	4,933	1	1	1	12%	1	2	2	21
183	214	50W LED 3K FLOOD UG	5,785	1	-	5	12%	6	8	7	84
184	216	50W LED 3K FLOOD UG	5,940	2	3	4	37%	5	8	6	76
185	217	280W LED RW IV GRAY	31,358	5	21	25	20%	30	33	32	381
186	218	280W LED RW IV GRAY	31,358	12	14	17	20%	21	23	22	260
187	219	280W LED RW IV BLK	31,358	1	1	1	12%	1	2	1	17

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
188	221	280W LED RW IV BLK	31,358	1	-	5	10%	6	6	6	-
189	222	150W LED RW IV GRAY	16,461	12	30	36	20%	43	48	45	544
190	223	150W LED RW IV GRAY	16,461	4	5	6	24%	8	8	8	96
191	224	60W LED BIS III <sup>1</sup>	7,075	838	856	1,053		1,053	1,042	1,048	12,571
192	226	110W AMBER RW OH	5,325	5	8	10	42%	14	16	15	180
193	227	110W AMBER RD UG	5,325	1	-	5	10%	6	6	6	71
194	228	50W LED OCA V BLK	6,582	173	624	830	33%	1,104	1,214	1,159	13,908
195	229	50W LED OMONT III 3K	3,972	37	242	322	33%	428	556	492	5,907
196	231	70W LED ODAC III WHT	6,207	1	-	5	10%	6	8	7	83
197	232	50W ODAC 1K III BL	1,568	28	39	48	31%	63	69	66	793
198	233	50W OTRAD 1K III BL	1,361	20	70	91	30%	118	130	124	1,491
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	130	186	229		229	226	228	2,732
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	1	-	5		5	5	5	60
201	237	50W ENTR III 3K	4,540	24	132	205	55%	317	476	396	4,757
202	238	220W RW III 3K WHT	26,799	110	117	135	15%	155	178	166	1,996
203	239	60W SAN QSM AMBER	1,953	44	59	73	29%	93	107	100	1,203
204	241	50W CLER III QSM	6,273	112	537	661	15%	760	836	798	9,571
205	242	150W CLER III QSM	14,215	22	174	214	20%	257	283	270	3,236
206	244	50W SAN III QSM	6,226	206	324	399	20%	478	526	502	6,026
207	246	50W SAN III 3K QSM	5,810	81	1,107	2,214	35%	2,989	4,483	3,736	44,834
208	247	50W SAN III WHT QSM	6,226	1	2	15	10%	17	25	21	248
209	248	50 SAN III WH 3K QSM	5,810	1	2	25	22%	31	34	32	384
210	249	50 SBX IV BLK AMB	4,933	22	54	65	21%	79	87	83	996
211	251	50 MICRO II 3K OH	5,283	434	1,168	1,577	40%	2,208	3,311	2,759	33,113
212	252	50 MICRO II 3K UG	5,283	110	754	1,698	20%	2,038	3,056	2,547	30,564
213	253	50 MICRO III 3K OH	5,232	4,255	14,339	19,358	40%	27,101	33,876	30,488	365,860
214	254	50 MICRO III 3K UG	5,232	1,391	3,680	5,678	20%	6,814	8,517	7,665	91,984
215	255	50 MICRO V 3K OH	5,494	18	76	91	20%	109	126	118	1,412
216	256	50 MICRO V 3K UG	5,494	2	59	71	20%	85	98	91	1,096
217	257	50 MICRO III 3K UG	5,232	2	297	580	20%	696	1,044	870	10,440
218	259	50 MTCHR III 3K RBM	5,811	96	140	168	20%	202	222	212	2,540
219	261	50MTCHTR III3K THRBM	5,464	14	248	298	20%	357	411	384	4,607
220	263	50 MTCHR V 3K RBM	6,525	53	58	71	15%	82	94	88	1,058
221	265	50MTCHTR V3K THRBM	5,449	1	-	5	15%	6	7	6	74
222	266	110 RW III 3K B	12,748	22	35	42	21%	51	59	55	661
223	267	420 SBX V 3K	45,868	2	2	2	12%	3	3	3	35
224	268	150 RW BLK IV 3K UG	14,952	66	96	118	34%	158	174	166	1,997
225	269	150 SBX BLK III	19,007	1	25	31	22%	37	41	39	469
226	270	150 SBX BLK IV	18,460	12	86	103	20%	124	136	130	1,560
227	271	150 SBX BLK V	18,580	5	42	50	20%	60	67	64	762
228	272	40 COL BLK V 3K BOLL	1,007	12	23	28	11%	31	35	33	396

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Billing Units

(1) Line No.	(2) Billing Type	(3) Description	(4) Lumens	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
				Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
229	273	40 WAS BLK V 3K BOLL	1,007	1	-	16	11%	18	20	19	224
230	274	150 ENT BLK V 3K	16,500	1	-	55	15%	63	70	66	797
231	275	150 ENT BLK IV 3K	15,595	1	-	75	15%	86	95	91	1,087
232	276	150 ENT BLK III 3K	15,091	1	-	88	20%	106	116	111	1,331
233	277	220 ENT BLK V 3K	23,507	1	-	55	15%	63	70	66	797
234	278	220 ENT BLK IV 3K	22,219	1	-	45	20%	54	59	57	680
235	279	220 ENT BLK III 3K	21,502	1	-	45	30%	59	64	61	737
236	280	220 RW IV GRAY	26,799	6	15	18	20%	22	24	23	272
237	281	150 SAN III BLK4KQSM	16,160	22	36	44	10%	49	54	51	614
238	282	130 RW AMB WHT IIIU	6,491	81	300	399	30%	519	571	545	6,536
239	283	130 RW AMB WHT IIIO	6,491	33	45	55	30%	72	79	75	904
240	284	130 RW AMB BLK III OH DOT	5,325	1	1	1	10%	1	1	1	17
241	285	130 RW AMB BLK III UG DOT	5,325	1	1	1	10%	1	1	1	17
242	286	50 VILLAGES BLK V 3K	3,918	100	202	248	20%	298	328	313	3,757
243	287	50 VILLAGES BLK IV 3K	4,364	1	-	50	15%	58	63	60	725
244	288	50W OTRAD 3K V BL	4,694	1	-	15	20%	18	20	19	227
245	289	50 MICRO BLK II 3K UG	5,377	1	-	84	20%	101	151	126	1,512
246	290	50 MICRO BLK II 3K OH	5,377	1	-	77	20%	92	139	116	1,386
247	291	150 RW GRAY IV 3K OH	20,050	1	3	4	20%	4	5	5	54
248	292	40 WATT 3K GRY II MULTIVE <sup>1</sup>	4,711	18,269	18,319	18,319		18,319	18,264	18,292	219,498
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	233	255	255		255	252	254	3,045
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	5,750	5,729	5,729		5,729	5,672	5,700	68,404
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	18	35	35		35	35	35	418
252	299	280W RDWY 3K WHT III UG	31,358	2	4	5	21%	6	6	6	74
253	334	150 RW GRAY IV 3K UG	20,050	1	3	4	20%	4	5	5	54
254	374	150 RW BLK III 3K OH	20,070	6	15	220	30%	286	429	358	4,290
255	376	150 RW BLK IV 3K OH	20,050	1	-	10	20%	12	18	15	180
256	377	220 RW GRY III 3K OH	31,493	22	33	55	58%	87	131	109	1,306
257	378	220 RW GRY III 3K UG	31,493	3	7	55	30%	72	107	89	1,073
258	379	220 RW GRY IV 3K OH	28,647	6	11	13	20%	16	24	20	238
259	382	220 RW GRY IV 3K UG	28,647	1	2	2	19%	3	4	4	42
260	384	220 RW BLK III 3K UG	31,493	1	-	110	10%	121	182	151	1,815
261	388	220 RW BLK IV 3K OH	28,647	1	-	10	10%	11	17	14	165
262	600	220 RW BLK IV 3K UG	28,647	1	-	10	10%	11	17	14	165
263	601	220 RW WHT III 3K UG	31,493	1	-	5	10%	6	8	7	83
264	602	280 RW GRY III 3K OH	37,226	9	18	34	25%	43	64	53	638
265	603	280 RW GRY III 3K UG	37,226	4	5	26	223%	84	126	105	1,258
266	604	280 RW GRY IV 3K OH	34,106	1	2	65	20%	78	117	98	1,170
267	605	280 RW GRY IV 3K UG	34,106	1	-	55	100%	110	165	138	1,650
268	606	280 RW BLK III 3K OH	37,226	1	1	100	100%	200	230	215	2,580
269	607	280 RW BLK IV 3K OH	34,106	1	-	100	100%	200	220	210	2,520

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
270	608	280 RW BLK IV 3K UG	34,106	1	-	100	100%	200	220	210	2,520
271	609	110 RW GRY III 3K UG	15,230	7	8	20	20%	24	26	25	302
272	610	110 RW GRY III 3K OH	15,230	55	72	150	20%	180	198	189	2,268
273	611	70 ODAC BLK III 3K	5,630	22	39	448	20%	538	591	564	6,774
274	612	70 ODAC WHT III 3K	5,630	1	-	42		42	46	44	529
275	614	150CLERBLKIII3KQSM	13,547	1	-	10	30%	13	14	14	164
276	616	50 MB BLK III 3K	4,679	1	-	5	20%	6	7	6	76
277	617	50 OTRAD BLK III 3K	4,309	7	11	155	40%	217	239	228	2,734
278	618	150 SAN III BLK3KQSM	16,278	1	-	123	30%	160	176	168	2,015
279	619	50 TD BLK III 3K	5,751	1	1	1	44%	2	2	2	26
280	620	150 TD BLK III 3K	14,652	1	1	57	40%	80	88	84	1,005
281	629	50 COBRA GRY II 3K OH	5,487	1	1	100	20%	120	132	126	1,512
282	630	50 COBRA GRY II 3K UG	5,487	1	1	134	20%	161	177	169	2,026
283	631	50 COBRA GRY III 3K OH	5,378	1	1	79	30%	103	113	108	1,294
284	632	50 COBRA GRY III 3K UG	5,378	1	1	111	30%	144	159	152	1,818
285	633	50 COBRA GRY V 3K OH	5,428	1	1	87	20%	104	115	110	1,315
286	634	50 COBRA GRY V 3K UG	5,428	1	1	50	20%	60	66	63	756
287	635	150 SBX BLK III 3K	17,970	1	2	145	20%	174	191	183	2,192
288	636	150 SBX BLK IV 3K	17,452	1	2	109	20%	131	144	137	1,648
289	637	150 SBX BLK V 3K	18,513	1	2	22	20%	26	29	28	333
290	638	220 SBX BLK III 3K	23,744	1	2	178	20%	214	235	224	2,691
291	639	220 SBX BLK V 3K	24,461	1	2	34	20%	41	45	43	514
292	640	30 OTC BLK III 3K	3,493	1	2	885	30%	1,151	1,726	1,438	17,258
293	641	110 RW GRY IV UG	15,950	1	2	90	10%	99	109	104	1,247
294	642	110 RW GRY IV OH	15,950	1	2	44	10%	48	53	51	610
295	643	110 RW GRY IV 3K UG	15,230	1	2	107	10%	118	129	124	1,483
296	644	110 RW GRY IV 3K OH	15,230	1	2	78	20%	94	103	98	1,179
297	645	110 RW BLK IV UG	15,950	1	2	55	15%	63	70	66	797
298	646	110 RW BLK IV OH	15,950	1	2	34	15%	39	43	41	493
299	647	110 RW BLK IV 3K UG	15,230	1	2	222	15%	255	281	268	3,217
300	648	110 RW BLK IV 3K OH	15,230	1	2	66	15%	76	83	80	956
301	649	150 SBX BRZ 3K III	17,970	1	2	177	15%	204	305	254	3,053
302	650	150 SBX BRZ 3K V	18,513	1	2	78	15%	90	135	112	1,346
303	651	150 SBX BRZ 3K IV	17,452	1	2	55	15%	63	95	79	949
304	652	150 SBX BRZ III	19,007	1	2	108	15%	124	186	155	1,863
305	653	150 SBX BRZ IV	18,460	1	2	67	15%	77	116	96	1,156
306	654	150 SBX BRZ V	18,580	1	2	50	15%	58	86	72	863

Receptacles<sup>4</sup>

307	672	HOLIDAY REC RISER		-	-	200	40%	280	392	336	4,032
-----	-----	-------------------	--	---	---	-----	-----	-----	-----	-----	-------

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1a.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	Billing Type	Description	Lumens	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6x7)	Projected Year End 2025 (7x8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
308	673	HOLIDAY REC BRKT TOP BLK		-	-	1		1	1	1	12
309	674	HOLIDAY REC BRKT TOP GRAY		-	-	-		-	-	-	-
310	675	HOLIDAY REC BRKT TOP WHT		-	-	-	5%	-	-	-	-
311	676	HOLIDAY REC FESTOON BLK		-	-	20	20%	24	29	26	317
312	677	HOLIDAY REC FESTOON GRAY		-	-	1	5%	1	1	1	13
313	678	HOLIDAY REC FESTOON WHT		-	-	2	2%	2	2	2	25
314	679	HOLIDAY REC BRKT POST TOP BLK		-	-	16	70%	27	46	37	441
315	680	HOLIDAY REC BRKT POST TOP WHT		-	-	-		-	-	-	-
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	-	-		-	-	-	-
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	-	-		-	-	-	-
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	-	-		-	-	-	-
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	-	-		-	-	-	-
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	-	-		-	-	-	-
Total Fixtures				511,955	515,067	521,275	2%	529,361	539,162	534,261	6,411,066

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
<b><u>Incandescent</u><sup>1</sup></b>						
1	110	Roadway	1,000	\$9.52	\$187.95	\$197.47
<b><u>Mercury Vapor</u><sup>1</sup></b>						
2	205	Open Bottom	4,000	\$39.18	\$187.95	\$227.13
3	210	Roadway	4,000	\$76.89	\$187.95	\$264.84
4	215	Post Top	4,000	\$300.01	\$239.00	\$539.01
5	220	Roadway	8,000	\$49.98	\$187.95	\$237.93
6	225	Open Bottom	8,000	\$49.98	\$187.95	\$237.93
7	235	Roadway	21,000	\$134.16	\$187.95	\$322.11
8	245	Flood	21,000	\$233.45	\$234.08	\$467.53
9	250	Flood	62,000	\$233.45	\$234.08	\$467.53
<b><u>Sodium Vapor</u><sup>1</sup></b>						
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$632.29	\$187.95	\$820.24
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$570.28	\$187.95	\$758.23
12	302	9500L HPS Bronze Champion	9,500	\$522.31	\$187.95	\$710.26
13	305	Open Bottom 4000L	4,000	\$39.18	\$187.95	\$227.13
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$512.95	\$187.95	\$700.90
15	310	Roadway	4,000	\$76.89	\$187.95	\$264.84
16	313	Open Bottom	6,500	\$45.36	\$187.95	\$233.31
17	314	Hometown II	9,500	\$49.98	\$187.95	\$237.93
18	315	Post Top - Colonial/Contemp	4,000	\$300.01	\$239.00	\$539.01
19	316	Colonial Post Top	6,500	\$300.01	\$239.00	\$539.01
20	318	Open Bottom	9,500	\$49.98	\$239.00	\$288.98
21	320	Roadway-Overhead Only	9,500	\$62.50	\$187.95	\$250.45
22	321	Deco Post Top - Monticello	9,500	\$577.30	\$282.10	\$859.40
23	322	Deco Post Top -Flagler	9,500	\$703.66	\$282.10	\$985.76
24	323	Roadway - Turtle OH Only	9,500	\$66.36	\$187.95	\$254.31
25	325	Roadway-Overhead Only	16,000	\$63.67	\$187.95	\$251.62
26	326	Deco Post Top - Sanibel	9,500	\$889.69	\$282.10	\$1,171.79
27	330	Roadway-Overhead Only	22,000	\$62.50	\$187.95	\$250.45
28	335	Roadway-Overhead Only	27,500	\$85.90	\$187.95	\$273.85
29	336	Roadway Bridge Lighting	27,500	\$219.28	\$187.95	\$407.23
30	337	Roadway-DOT	50,000	\$134.16	\$187.95	\$322.11
31	338	Deco Roadway - Maitland	27,500	\$98.77	\$187.95	\$286.72
32	340	Roadway-Overhead Only	50,000	\$148.44	\$187.95	\$336.38
33	342	Roadway-Turnpike	50,000	\$292.35	\$187.95	\$480.29

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
34	343	Roadway-Turnpike	27,500	\$288.72	\$187.95	\$476.67
35	345	Flood-Overhead Only	27,500	\$157.27	\$234.08	\$391.35
36	347	Clermont	9,500	\$962.23	\$441.48	\$1,403.71
37	348	Clermont	27,500	\$920.11	\$441.48	\$1,361.59
38	350	Flood-Overhead Only	50,000	\$170.67	\$234.08	\$404.75
39	351	Underground Roadway	9,500	\$69.52	\$282.10	\$351.62
40	352	Underground Roadway	16,000	\$70.69	\$282.10	\$352.79
41	354	Underground Roadway	27,500	\$93.86	\$282.10	\$375.95
42	356	Underground Roadway	50,000	\$143.82	\$282.10	\$425.91
43	357	Underground Flood	27,500	\$157.27	\$328.23	\$485.50
44	358	Underground Flood	50,000	\$170.67	\$328.23	\$498.90
45	359	Underground Turtle Rdwy	9,500	\$66.36	\$282.10	\$348.46
46	360	Deco Roadway Rect	9,500	\$642.76	\$187.95	\$830.71
47	365	Deco Roadway Rect	27,500	\$642.76	\$187.95	\$830.71
48	366	Deco Roadway Rect	50,000	\$642.76	\$187.95	\$830.71
49	370	Deco Roadway Round	27,500	\$539.63	\$187.95	\$727.57
50	375	Deco Roadway Round	50,000	\$539.63	\$187.95	\$727.58
51	380	Deco Post Top - Ocala	9,500	\$268.42	\$239.00	\$507.42
52	383	Deco Post Top - Biscayne	9,500	\$598.36	\$282.10	\$880.46
53	385	Deco Post Top - Sebring	9,500	\$200.56	\$239.00	\$439.56
54	392	250w HPS Clermont Special St Joe	27,500	\$606.55	\$441.48	\$1,048.03
55	393	Deco Post Top	4,000	\$432.86	\$239.00	\$671.86
<b><u>Metal Halide<sup>1</sup></u></b>						
56	175	MH DR 3500	3,500	\$233.45	\$187.95	\$421.40
57	307	Deco Post Top-MH Sanibel PS	11,600	\$869.80	\$328.23	\$1,198.03
58	308	Clermont Tear Drop PS	11,600	\$783.22	\$441.48	\$1,224.70
59	309	MH Deco Rectangular PS	36,000	\$302.70	\$441.48	\$744.19
60	311	MF Deco Cube PS	36,000	\$479.50	\$441.48	\$920.98
61	312	MH Flood PS	36,000	\$234.49	\$234.08	\$468.57
62	319	MH Post Top Biscayne PS	11,600	\$468.20	\$282.10	\$750.29
63	327	Deco Post Top - Sanibel (MH)	12,000	\$869.80	\$282.10	\$1,151.90
64	332	150w DBL MH P Captiva	11,600	\$1,883.02	\$512.79	\$2,395.81
65	333	150w MH Flagler PS	11,600	\$509.56	\$282.10	\$791.65
66	349	Clermont MH	12,000	\$783.22	\$441.48	\$1,224.70
67	371	Deco Roadway Rect (MH)	38,000	\$607.55	\$187.95	\$795.50
68	372	Deco Roadway Round (MH)	38,000	\$709.46	\$187.95	\$897.41
69	373	Deco Roadway Rect (MH)	110,000	\$646.55	\$187.95	\$834.50
70	386	Flood (MH)	110,000	\$533.45	\$234.08	\$767.53
71	389	Flood (MH)-sport light	110,000	\$621.04	\$234.08	\$855.12

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
72	390	Deco Cube (MH)	38,000	\$587.32	\$234.08	\$821.40
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$744.03	\$282.10	\$1,026.12
74	396	Deco Post Top (Dual MH)	24,000	\$1,426.14	\$564.19	\$1,990.33
75	397	Deco Post Top (MH)	12,000	\$715.65	\$282.10	\$997.75
76	398	Deco Cube (MH)	110,000	\$563.53	\$441.48	\$1,005.01
77	399	Flood (MH)	38,000	\$234.49	\$234.08	\$468.57
<b><i>Light Emitting Diode (LED)</i></b>						
78	104	50w LED Sanibel Black Type III 4000k <sup>1</sup>	6,354	\$1,014.14	\$282.10	\$1,296.24
79	106	Underground Sanibel <sup>1</sup>	5,500	\$1,014.14	\$282.10	\$1,296.24
80	107	Underground Traditional Open	3,908	\$427.39	\$187.95	\$615.33
81	108	Underground Traditional w/Lens	3,230	\$404.28	\$187.95	\$592.23
82	109	Underground Acorn	4,332	\$1,106.57	\$282.10	\$1,388.67
83	111	Underground Mini Bell	2,889	\$979.40	\$282.10	\$1,261.49
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$1,062.11	\$395.35	\$1,457.46
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$1,062.11	\$395.35	\$1,457.46
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$1,385.19	\$395.35	\$1,780.53
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	\$1,433.18	\$395.35	\$1,828.53
88	120	50W LED K118 3K V MULTIV U F	4,861	\$866.72	\$282.10	\$1,148.82
89	121	Shoebox Bronze III	21,164	\$833.96	\$395.35	\$1,229.31
90	122	Shoebox Bronze IV	20,555	\$833.96	\$395.35	\$1,229.31
91	123	Shoebox Bronze V	21,803	\$833.96	\$395.35	\$1,229.31
92	124	Shoebox Black III	21,164	\$833.96	\$395.35	\$1,229.31
93	126	Shoebox Black IV FWT	20,555	\$833.96	\$395.35	\$1,229.31
94	127	Shoebox Black V	21,803	\$833.96	\$395.35	\$1,229.31
95	130	Monticello 3000 Kelvin	4,430	\$1,111.25	\$282.10	\$1,393.35
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$374.13	\$282.10	\$656.23
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$482.87	\$282.10	\$764.97
98	133	ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$187.95	\$353.84
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$165.89	\$282.10	\$447.99
100	136	Roadway	9,233	\$236.09	\$187.95	\$424.04
101	137	Underground Roadway	9,233	\$236.09	\$282.10	\$518.19
102	138	Roadway	18,642	\$383.51	\$187.95	\$571.46
103	139	Underground Roadway	18,642	\$383.51	\$282.10	\$665.61
104	141	Roadway	24,191	\$388.19	\$282.10	\$670.29
105	142	Underground Roadway	24,191	\$388.19	\$282.10	\$670.29
106	143	216W LED OVHD BLK ROADWAY	26,799	\$383.51	\$187.95	\$571.46
107	144	216W LED UNGR BLK ROADWAY	26,799	\$383.51	\$282.10	\$665.61
108	147	Roadway	12,642	\$240.77	\$187.95	\$428.72



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
109	148	Underground Roadway	12,642	\$240.77	\$282.10	\$522.87
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$866.72	\$282.10	\$1,148.82
111	151	ATBS Roadway <sup>1</sup>	4,500	\$172.91	\$164.88	\$337.79
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$182.27	\$164.88	\$347.15
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$172.91	\$259.03	\$431.94
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$182.27	\$259.03	\$441.30
115	156	Shoebox Bronze IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
116	157	Shoebox Bronze V	43,317	\$1,338.23	\$395.35	\$1,733.58
117	158	Shoebox Black IV FWT	39,078	\$1,338.23	\$395.35	\$1,733.58
118	159	Shoebox Black V	43,317	\$1,338.23	\$441.48	\$1,779.72
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$1,111.25	\$282.10	\$1,393.35
120	161	284W LED ROADWAY BLACK UG	31,599	\$388.19	\$282.10	\$670.29
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$639.74	\$395.35	\$1,035.09
123	167	Underground Mitchell	5,186	\$1,165.07	\$282.10	\$1,447.17
124	168	Underground Mitchell w/Top Hat	4,336	\$1,165.07	\$282.10	\$1,447.17
125	169	Teardrop	8,472	\$1,401.41	\$282.10	\$1,683.51
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$237.07	\$282.10	\$519.16
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$236.09	\$282.10	\$518.19
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$240.77	\$282.10	\$522.87
129	178	50W TEARDROP LED BLACK	6,034	\$1,163.90	\$282.10	\$1,446.00
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$383.51	\$187.95	\$571.46
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$383.51	\$282.10	\$665.61
132	181	Sanibel <sup>1</sup>	10,820	\$1,246.97	\$282.10	\$1,529.07
133	182	Biscayne <sup>1</sup>	4,655	\$938.09	\$282.10	\$1,220.19
134	183	Clermont <sup>1</sup>	15,375	\$1,429.49	\$282.10	\$1,711.59
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$144.83	\$164.88	\$309.71
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$144.83	\$259.03	\$403.86
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$191.63	\$164.88	\$356.51
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$191.63	\$259.03	\$450.66
139	191	Flood Overhead Feed	13,729	\$449.42	\$187.95	\$637.37
140	192	Flood Overhead Feed	30,238	\$818.75	\$187.95	\$1,006.70
141	193	Clermont <sup>1</sup>	7,451	\$1,429.49	\$282.10	\$1,711.59
142	194	Flood Underground Feed	13,729	\$449.42	\$282.10	\$731.52
143	195	LED Flood Underground Feed	30,238	\$818.75	\$282.10	\$1,100.85
144	196	Amber Roadway Overhead	4,133	\$623.36	\$164.88	\$788.24
145	197	Amber Roadway Underground	4,133	\$623.36	\$259.03	\$882.39
146	198	Amber Roadway Overhead	5,408	\$743.87	\$164.88	\$908.75
147	199	Amber Roadway Underground	5,408	\$743.87	\$259.03	\$1,002.90

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
148	296	150 WATT 3K III MULTIV F	15,381	\$240.77	\$187.95	\$428.72
149	297	150 WATT 3K III MULTIV UG F	15,381	\$240.77	\$282.10	\$522.87
150	361	Roadway <sup>1</sup>	6,000	\$374.13	\$187.95	\$562.08
151	362	Roadway <sup>1</sup>	9,600	\$482.87	\$187.95	\$670.82
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$1,574.34	\$395.35	\$1,969.69
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$890.12	\$395.35	\$1,285.47
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$1,004.78	\$282.10	\$1,286.88
156	369	Underground Biscayne <sup>1</sup>	6,500	\$888.95	\$282.10	\$1,171.05
157	103	60w LED Falcon Ridge	6,315	\$1,380.35	\$282.10	\$1,662.45
158	105	150w LED RW Blk T3 3K	15,381	\$240.77	\$187.95	\$428.72
159	112	49w LED TrdClo 3000k	4,215	\$404.28	\$282.10	\$686.38
160	114	421w LED Sbx Blk 3k	41,379	\$1,338.23	\$395.35	\$1,733.58
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$451.61	\$187.95	\$639.55
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$451.61	\$282.10	\$733.70
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$388.19	\$282.10	\$670.29
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$907.36	\$282.10	\$1,189.45
165	174	150W LED ROADWAY GRAY 480v	16,192	\$236.09	\$187.95	\$424.04
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$389.36	\$187.95	\$577.31
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$394.04	\$187.95	\$581.99
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$164.88	\$319.07
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$154.19	\$259.03	\$413.22
170	190	220W LED SB BLK IV 3K	23,061	\$833.96	\$395.35	\$1,229.31
171	200	284W LED RW BK III 3K	31,599	\$388.19	\$187.95	\$576.14
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$818.75	\$187.95	\$1,006.70
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$818.75	\$282.10	\$1,100.85
174	203	30W LED 3K BLK UG	2,739	\$338.67	\$282.10	\$620.76
175	204	30W LED 3K BIS III	4,051	\$938.09	\$282.10	\$1,220.19
176	206	30W LED 3K BIS V	4,050	\$938.09	\$282.10	\$1,220.19
177	207	50W LED 3K FLOOD	5,785	\$369.92	\$187.95	\$557.87
178	208	50W LED 4K FLOOD	5,940	\$369.92	\$187.95	\$557.86
179	209	50W LED 4K SB IV BLK	5,217	\$447.86	\$282.10	\$729.96
180	211	50W LED 3K SB IV BLK	4,933	\$447.86	\$282.10	\$729.96
181	212	50W LED 4K SB IV RZ	5,217	\$447.86	\$282.10	\$729.96
182	213	50W LED 3K SB IV BRZ	4,933	\$447.86	\$282.10	\$729.96
183	214	50W LED 3K FLOOD UG	5,785	\$369.92	\$282.10	\$652.01
184	216	50W LED 3K FLOOD UG	5,940	\$369.92	\$282.10	\$651.72
185	217	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
186	218	280W LED RW IV GRAY	31,358	\$388.19	\$187.95	\$576.14
187	219	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
188	221	280W LED RW IV BLK	31,358	\$388.19	\$187.95	\$576.14
189	222	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
190	223	150W LED RW IV GRAY	16,461	\$240.77	\$187.95	\$428.72
191	224	60W LED BIS III <sup>1</sup>	7,075	\$938.09	\$282.10	\$1,220.19
192	226	110W AMBER RW OH	5,325	\$780.14	\$187.95	\$968.09
193	227	110W AMBER RD UG	5,325	\$780.14	\$282.10	\$1,062.24
194	228	50W LED OCA V BLK	6,582	\$461.90	\$282.10	\$744.00
195	229	50W LED OMONT III 3K	3,972	\$1,106.57	\$282.10	\$1,388.67
196	231	70W LED ODAC III WHT	6,207	\$1,106.57	\$282.10	\$1,388.67
197	232	50W ODAC 1K III BL	1,568	\$1,213.04	\$282.10	\$1,495.14
198	233	50W OTRAD 1K III BL	1,361	\$589.43	\$282.10	\$871.53
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$1,115.93	\$282.10	\$1,398.03
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$1,115.93	\$282.10	\$1,398.03
201	237	50W ENTR III 3K	4,540	\$907.36	\$282.10	\$1,189.45
202	238	220W RW III 3K WHT	26,799	\$383.51	\$187.95	\$571.46
203	239	60W SAN QSM AMBER	1,953	\$1,259.84	\$282.10	\$1,541.94
204	241	50W CLER III QSM	6,273	\$1,573.40	\$282.10	\$1,855.50
205	242	150W CLER III QSM	14,215	\$1,573.40	\$282.10	\$1,855.50
206	244	50W SAN III QSM	6,226	\$1,115.93	\$282.10	\$1,398.03
207	246	50W SAN III 3K QSM	5,810	\$1,115.93	\$282.10	\$1,398.03
208	247	50W SAN III WHT QSM	6,226	\$1,115.93	\$282.10	\$1,398.03
209	248	50 SAN III WH 3K QSM	5,810	\$1,115.93	\$282.10	\$1,398.03
210	249	50 SBX IV BLK AMB	4,933	\$516.25	\$395.35	\$911.60
211	251	50 MICRO II 3K OH	5,283	\$156.53	\$164.88	\$321.41
212	252	50 MICRO II 3K UG	5,283	\$156.53	\$259.03	\$415.56
213	253	50 MICRO III 3K OH	5,232	\$156.53	\$164.88	\$321.41
214	254	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
215	255	50 MICRO V 3K OH	5,494	\$156.53	\$164.88	\$321.41
216	256	50 MICRO V 3K UG	5,494	\$156.53	\$259.03	\$415.56
217	257	50 MICRO III 3K UG	5,232	\$156.53	\$259.03	\$415.56
218	259	50 MTCHR III 3K RBM	5,811	\$1,165.07	\$282.10	\$1,447.17
219	261	50MTCHTR III3K THRBM	5,464	\$1,165.07	\$282.10	\$1,447.17
220	263	50 MTCHR V 3K RBM	6,525	\$1,165.07	\$282.10	\$1,447.17
221	265	50MTCHTR V3K THRBM	5,449	\$1,165.07	\$282.10	\$1,447.17
222	266	110 RW III 3K B	12,748	\$236.09	\$187.95	\$424.04
223	267	420 SBX V 3K	45,868	\$1,338.23	\$395.35	\$1,733.58
224	268	150 RW BLK IV 3K UG	14,952	\$240.77	\$282.10	\$522.87
225	269	150 SBX BLK III	19,007	\$750.89	\$395.35	\$1,146.24
226	270	150 SBX BLK IV	18,460	\$750.89	\$395.35	\$1,146.24
227	271	150 SBX BLK V	18,580	\$750.89	\$395.35	\$1,146.24
228	272	40 COL BLK V 3K BOLL	1,007	\$1,127.63	\$187.95	\$1,315.58

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
229	273	40 WAS BLK V 3K BOLL	1,007	\$1,495.01	\$187.95	\$1,682.96
230	274	150 ENT BLK V 3K	16,500	\$947.45	\$282.10	\$1,229.55
231	275	150 ENT BLK IV 3K	15,595	\$947.45	\$282.10	\$1,229.55
232	276	150 ENT BLK III 3K	15,091	\$947.45	\$282.10	\$1,229.55
233	277	220 ENT BLK V 3K	23,507	\$1,027.01	\$282.10	\$1,309.11
234	278	220 ENT BLK IV 3K	22,219	\$1,027.01	\$282.10	\$1,309.11
235	279	220 ENT BLK III 3K	21,502	\$1,027.01	\$282.10	\$1,309.11
236	280	220 RW IV GRAY	26,799	\$383.51	\$187.95	\$571.46
237	281	150 SAN III BLK4KQSM	16,160	\$1,115.93	\$282.10	\$1,398.03
238	282	130 RW AMB WHT IIIU	6,491	\$1,283.24	\$282.10	\$1,565.34
239	283	130 RW AMB WHT IIIO	6,491	\$1,283.24	\$187.95	\$1,471.19
240	284	130 RW AMB BLK III OH DOT	5,325	\$1,283.24	\$187.95	\$1,471.19
241	285	130 RW AMB BLK III UG DOT	5,325	\$1,283.24	\$282.10	\$1,565.34
242	286	50 VILLAGES BLK V 3K	3,918	\$905.33	\$282.10	\$1,187.43
243	287	50 VILLAGES BLK IV 3K	4,364	\$905.33	\$282.10	\$1,187.43
244	288	50W OTRAD 3K V BL	4,694	\$413.93	\$282.10	\$696.03
245	289	50 MICRO BLK II 3K UG	5,377	\$156.53	\$259.03	\$415.56
246	290	50 MICRO BLK II 3K OH	5,377	\$156.53	\$164.88	\$321.41
247	291	150 RW GRAY IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
248	292	40 WATT 3K GRY II MULTIV <sup>F1</sup>	4,711	\$157.70	\$164.88	\$322.58
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$157.70	\$259.03	\$416.73
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$209.18	\$164.88	\$374.06
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$209.18	\$259.03	\$468.21
252	299	280W RDWY 3k WHT III UG	31,358	\$457.22	\$282.10	\$739.32
253	334	150 RW GRAY IV 3K UG	20,050	\$240.77	\$282.10	\$522.87
254	374	150 RW BLK III 3K OH	20,070	\$240.77	\$187.95	\$428.72
255	376	150 RW BLK IV 3K OH	20,050	\$240.77	\$187.95	\$428.72
256	377	220 RW GRY III 3K OH	31,493	\$383.51	\$187.95	\$571.46
257	378	220 RW GRY III 3K UG	31,493	\$383.51	\$282.10	\$665.61
258	379	220 RW GRY IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
259	382	220 RW GRY IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
260	384	220 RW BLK III 3K UG	31,493	\$383.51	\$282.10	\$665.61
261	388	220 RW BLK IV 3K OH	28,647	\$383.51	\$187.95	\$571.46
262	600	220 RW BLK IV 3K UG	28,647	\$383.51	\$282.10	\$665.61
263	601	220 RW WHT III 3K UG	31,493	\$383.51	\$282.10	\$665.61
264	602	280 RW GRY III 3K OH	37,226	\$388.19	\$187.95	\$576.14
265	603	280 RW GRY III 3K UG	37,226	\$388.19	\$282.10	\$670.29
266	604	280 RW GRY IV 3K OH	34,106	\$388.19	\$187.95	\$576.14
267	605	280 RW GRY IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
268	606	280 RW BLK III 3K OH	37,226	\$388.19	\$187.95	\$576.14
269	607	280 RW BLK IV 3K OH	34,106	\$388.19	\$187.95	\$576.14

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
270	608	280 RW BLK IV 3K UG	34,106	\$388.19	\$282.10	\$670.29
271	609	110 RW GRY III 3K UG	15,230	\$236.09	\$282.10	\$518.19
272	610	110 RW GRY III 3K OH	15,230	\$236.09	\$187.95	\$424.04
273	611	70 ODAC BLK III 3K	5,630	\$1,106.57	\$282.10	\$1,388.67
274	612	70 ODAC WHT III 3K	5,630	\$1,106.57	\$282.10	\$1,388.67
275	614	150CLERBLKIII3KQSM	13,547	\$1,573.40	\$328.23	\$1,901.64
276	616	50 MB BLK III 3K	4,679	\$1,009.04	\$187.95	\$1,196.99
277	617	50 OTRAD BLK III 3K	4,309	\$427.39	\$282.10	\$709.48
278	618	150 SAN III BLK3KQSM	16,278	\$1,063.28	\$282.10	\$1,345.38
279	619	50 TD BLK III 3K	5,751	\$1,221.23	\$282.10	\$1,503.33
280	620	150 TD BLK III 3K	14,652	\$1,542.98	\$282.10	\$1,825.08
281	629	50 COBRA GRY II 3K OH	5,487	\$156.53	\$164.88	\$321.41
282	630	50 COBRA GRY II 3K UG	5,487	\$156.53	\$259.03	\$415.56
283	631	50 COBRA GRY III 3K OH	5,378	\$156.53	\$164.88	\$321.41
284	632	50 COBRA GRY III 3K UG	5,378	\$156.53	\$259.03	\$415.56
285	633	50 COBRA GRY V 3K OH	5,428	\$156.53	\$164.88	\$321.41
286	634	50 COBRA GRY V 3K UG	5,428	\$156.53	\$259.03	\$415.56
287	635	150 SBX BLK III 3K	17,970	\$750.89	\$395.35	\$1,146.24
288	636	150 SBX BLK IV 3K	17,452	\$750.89	\$395.35	\$1,146.24
289	637	150 SBX BLK V 3K	18,513	\$750.89	\$395.35	\$1,146.24
290	638	220 SBX BLK III 3K	23,744	\$833.96	\$395.35	\$1,229.31
291	639	220 SBX BLK V 3K	24,461	\$833.96	\$395.35	\$1,229.31
292	640	30 OTC BLK III 3K	3,493	\$293.42	\$282.10	\$575.52
293	641	110 RW GRY IV UG	15,950	\$236.09	\$282.10	\$518.19
294	642	110 RW GRY IV OH	15,950	\$236.09	\$187.95	\$424.04
295	643	110 RW GRY IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
296	644	110 RW GRY IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
297	645	110 RW BLK IV UG	15,950	\$236.09	\$282.10	\$518.19
298	646	110 RW BLK IV OH	15,950	\$236.09	\$187.95	\$424.04
299	647	110 RW BLK IV 3K UG	15,230	\$236.09	\$282.10	\$518.19
300	648	110 RW BLK IV 3K OH	15,230	\$236.09	\$187.95	\$424.04
301	649	150 SBX BRZ 3K III	17,970	\$750.89	\$395.35	\$1,146.24
302	650	150 SBX BRZ 3K V	18,513	\$750.89	\$395.35	\$1,146.24
303	651	150 SBX BRZ 3K IV	17,452	\$750.89	\$395.35	\$1,146.24
304	652	150 SBX BRZ III	19,007	\$750.89	\$395.35	\$1,146.24
305	653	150 SBX BRZ IV	18,460	\$750.89	\$395.35	\$1,146.24
306	654	150 SBX BRZ V	18,580	\$750.89	\$395.35	\$1,146.24
<b>Receptacles<sup>4</sup></b>						
307	672	HOLIDAY REC RISER		\$263.25	\$115.35	\$378.60

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1b.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

**Fixtures - Summary of Current Installed Costs**

(1) (2) (3) (4) (5) (6)

Line No.	Billing Type	Description	Lumens	Total Material	Total Labor	Current Installed Cost/Unit
308	673	HOLIDAY REC BRKT TOP BLK		\$360.36	\$115.35	\$475.71
309	674	HOLIDAY REC BRKT TOP GRAY		\$360.36	\$115.35	\$475.71
310	675	HOLIDAY REC BRKT TOP WHT		\$360.36	\$115.35	\$475.71
311	676	HOLIDAY REC FESTOON BLK		\$420.03	\$115.35	\$535.38
312	677	HOLIDAY REC FESTOON GRAY		\$420.03	\$115.35	\$535.38
313	678	HOLIDAY REC FESTOON WHT		\$420.03	\$115.35	\$535.38
314	679	HOLIDAY REC BRKT POST TOP BLK		\$369.72	\$115.35	\$485.07
315	680	HOLIDAY REC BRKT POST TOP WHT		\$369.72	\$115.35	\$485.07
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$522.99	\$115.35	\$638.34
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$522.99	\$115.35	\$638.34
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$522.99	\$115.35	\$638.34
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$518.31	\$115.35	\$633.66
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$518.31	\$115.35	\$633.66

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
<b><u>Incandescent</u></b> <sup>1</sup>										
1	110	Roadway	1,000	5	-	5	\$197.47	1.00	\$197.47	\$972
<b><u>Mercury Vapor</u></b> <sup>1</sup>										
2	205	Open Bottom	4,000	395	209	604	\$227.13	1.50	\$340.70	\$205,795
3	210	Roadway	4,000	6	11	17	\$264.84	1.50	\$397.26	\$6,906
4	215	Post Top	4,000	16	7	23	\$539.01	1.50	\$808.51	\$18,829
5	220	Roadway	8,000	1,329	1,691	3,020	\$237.93	1.60	\$380.68	\$1,149,757
6	225	Open Bottom	8,000	178	24	202	\$237.93	1.50	\$356.89	\$72,115
7	235	Roadway	21,000	462	160	622	\$322.11	1.50	\$483.16	\$300,505
8	245	Flood	21,000	52	22	74	\$467.53	1.50	\$701.30	\$51,939
9	250	Flood	62,000	10	8	18	\$467.53	1.50	\$701.30	\$12,308
<b><u>Sodium Vapor</u></b> <sup>1</sup>										
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	2	-	2	\$820.24	1.55	\$1,271.37	\$2,460
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	625	-	625	\$758.23	2.15	\$1,630.19	\$1,018,855
12	302	9500L HPS Bronze Champion	9,500	215	-	215	\$710.26	2.20	\$1,562.56	\$335,833
13	305	Open Bottom 4000L	4,000	2,284	1,241	3,525	\$227.13	1.51	\$342.96	\$1,208,868
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	21	-	21	\$700.90	1.75	\$1,226.57	\$25,330
15	310	Roadway	4,000	14,417	381	14,798	\$264.84	1.51	\$399.90	\$5,917,714
16	313	Open Bottom	6,500	69	20	89	\$233.31	2.20	\$513.27	\$45,807
17	314	Hometown II	9,500	2,393	195	2,588	\$237.93	2.05	\$487.75	\$1,262,481
18	315	Post Top - Colonial/Contemp	4,000	16,088	131	16,219	\$539.01	1.21	\$652.20	\$10,578,254
19	316	Colonial Post Top	6,500	91	1	92	\$539.01	1.10	\$592.91	\$54,462
20	318	Post Top	9,500	319	92	411	\$288.98	1.10	\$317.88	\$130,533
21	320	Roadway-Overhead Only	9,500	61,213	8,816	70,029	\$250.45	1.95	\$488.37	\$34,200,300
22	321	Deco Post Top - Monticello	9,500	5,791	60	5,851	\$859.40	1.75	\$1,504.80	\$8,804,718
23	322	Deco Post Top -Flagler	9,500	3,259	75	3,334	\$985.76	1.90	\$1,872.94	\$6,244,347
24	323	Roadway - Turtle OH Only	9,500	29	-	29	\$254.31	2.30	\$584.91	\$16,678
25	325	Roadway-Overhead Only	16,000	14,375	890	15,265	\$251.62	2.21	\$556.07	\$8,488,283
26	326	Deco Post Top - Sanibel	9,500	1,510	63	1,573	\$1,171.79	1.90	\$2,226.39	\$3,501,513
27	330	Roadway-Overhead Only	22,000	3,144	321	3,465	\$250.45	2.05	\$513.42	\$1,779,037
28	335	Roadway-Overhead Only	27,500	9,805	467	10,272	\$273.85	2.51	\$687.36	\$7,060,805
29	336	Roadway Bridge Lighting	27,500	107	-	107	\$407.23	1.85	\$753.37	\$80,595
30	337	Roadway-DOT	50,000	40	-	40	\$322.11	2.05	\$660.32	\$26,384
31	338	Deco Roadway - Maitland	27,500	569	-	569	\$286.72	4.10	\$1,175.54	\$668,373
32	340	Roadway-Overhead Only	50,000	4,917	532	5,449	\$336.38	2.10	\$706.40	\$3,849,223
33	342	Roadway-Turnpike	50,000	220	4	224	\$480.29	2.10	\$1,008.62	\$225,670

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
34	343	Roadway-Turnpike	27,500	275	1	276	\$476.67	2.10	\$1,001.00	\$276,029
35	345	Flood-Overhead Only	27,500	4,376	876	5,252	\$391.35	1.60	\$626.17	\$3,288,765
36	347	Clermont	9,500	1,040	7	1,047	\$1,403.71	1.75	\$2,456.50	\$2,573,068
37	348	Clermont	27,500	526	-	526	\$1,361.59	1.90	\$2,587.03	\$1,361,084
38	350	Flood-Overhead Only	50,000	8,710	1,875	10,585	\$404.75	1.60	\$647.60	\$6,854,914
39	351	Underground Roadway	9,500	2,247	25	2,272	\$351.62	2.01	\$706.75	\$1,605,987
40	352	Underground Roadway	16,000	934	1	935	\$352.79	2.10	\$740.85	\$692,458
41	354	Underground Roadway	27,500	1,779	-	1,779	\$375.95	2.35	\$883.49	\$1,571,971
42	356	Underground Roadway	50,000	400	2	402	\$425.91	2.20	\$937.01	\$376,219
43	357	Underground Flood	27,500	45	1	46	\$485.50	2.20	\$1,068.11	\$49,382
44	358	Underground Flood	50,000	37	-	37	\$498.90	2.20	\$1,097.58	\$41,019
45	359	Underground Turtle Rdwy	9,500	1	-	1	\$348.46	2.25	\$784.03	\$617
46	360	Deco Roadway Rect	9,500	157	18	175	\$830.71	1.70	\$1,412.20	\$247,466
47	365	Deco Roadway Rect	27,500	1,820	26	1,846	\$830.71	1.70	\$1,412.20	\$2,606,821
48	366	Deco Roadway Rect	50,000	1,082	-	1,082	\$830.71	1.70	\$1,412.20	\$1,527,736
49	370	Deco Roadway Round	27,500	300	6	306	\$727.57	2.70	\$1,964.45	\$601,323
50	375	Deco Roadway Round	50,000	243	-	243	\$727.58	2.70	\$1,964.45	\$477,095
51	380	Deco Post Top - Ocala	9,500	29,401	136	29,537	\$507.42	2.51	\$1,273.62	\$37,618,906
52	383	Deco Post Top - Biscayne	9,500	3,391	12	3,403	\$880.46	1.85	\$1,628.84	\$5,542,830
53	385	Deco Post Top - Sebring	9,500	8,150	46	8,196	\$439.56	1.85	\$813.18	\$6,664,933
54	392	250w HPS Clermont Special St Joe	27,500	13	-	13	\$1,048.03	1.25	\$1,311.09	\$16,510
55	393	Deco Post Top	4,000	1	-	1	\$671.86	1.51	\$1,014.51	\$509

**Metal Halide<sup>1</sup>**

56	175	MH DR 3500	3,500	3	-	3	\$421.40	1.50	\$632.10	\$1,990
57	307	Deco Post Top-MH Sanibel PS	11,600	135	-	135	\$1,198.03	1.50	\$1,797.05	\$242,270
58	308	Clermont Tear Drop PS	11,600	90	-	90	\$1,224.70	1.75	\$2,143.23	\$193,646
59	309	MH Deco Rectangular PS	36,000	413	-	413	\$744.19	2.00	\$1,488.37	\$614,363
60	311	MF Deco Cube PS	36,000	65	-	65	\$920.98	1.85	\$1,703.82	\$111,297
61	312	MH Flood PS	36,000	221	-	221	\$468.57	2.30	\$1,077.72	\$238,324
62	319	MH Post Top Biscayne PS	11,600	73	-	73	\$750.29	2.20	\$1,650.65	\$120,103
63	327	Deco Post Top - Sanibel (MH)	12,000	987	25	1,012	\$1,151.90	2.00	\$2,303.79	\$2,332,288
64	332	150w DBL MH P Captiva	11,600	5	-	5	\$2,395.81	1.75	\$4,192.66	\$19,798
65	333	150w MH Flagler PS	11,600	6	-	6	\$791.65	2.00	\$1,583.31	\$8,723
66	349	Clermont MH	12,000	202	-	202	\$1,224.70	2.20	\$2,694.35	\$544,646
67	371	Deco Roadway Rect (MH)	38,000	1,290	35	1,325	\$795.50	2.30	\$1,829.64	\$2,424,908
68	372	Deco Roadway Round (MH)	38,000	77	-	77	\$897.41	2.30	\$2,064.03	\$158,894
69	373	Deco Roadway Rect (MH)	110,000	179	3	182	\$834.50	2.30	\$1,919.34	\$349,775
70	386	Flood (MH)	110,000	975	98	1,073	\$767.53	2.00	\$1,535.07	\$1,646,967
71	389	Flood (MH)-sport light	110,000	146	4	150	\$855.12	1.80	\$1,539.22	\$230,795



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
72	390	Deco Cube (MH)	38,000	1,143	4	1,147	\$821.40	2.50	\$2,053.51	\$2,355,248
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	136	-	136	\$1,026.12	1.60	\$1,641.79	\$223,419
74	396	Deco Post Top (Dual MH)	24,000	50	-	50	\$1,990.33	2.10	\$4,179.69	\$207,236
75	397	Deco Post Top (MH)	12,000	423	-	423	\$997.75	1.75	\$1,746.06	\$738,535
76	398	Deco Cube (MH)	110,000	545	15	560	\$1,005.01	2.40	\$2,412.03	\$1,350,754
77	399	Flood (MH)	38,000	902	121	1,023	\$468.57	3.00	\$1,405.72	\$1,438,748
<b>Light Emitting Diode (LED)</b>										
78	104	50w LED Sanibel Black Type III 4000k <sup>1</sup>	6,354	1,438	-	1,438	\$1,296.24	1.50	\$1,944.36	\$2,795,551
79	106	Underground Sanibel <sup>1</sup>	5,500	7,138	39	7,177	\$1,296.24	1.50	\$1,944.36	\$13,954,920
80	107	Underground Traditional Open	3,908	5,237	-	5,237	\$615.33	1.38	\$849.16	\$4,447,145
81	108	Underground Traditional w/Lens	3,230	4,277	1	4,278	\$592.23	1.38	\$817.27	\$3,496,132
82	109	Underground Acorn	4,332	2,930	10	2,940	\$1,388.67	1.38	\$1,916.36	\$5,634,561
83	111	Underground Mini Bell	2,889	3,056	-	3,056	\$1,261.49	1.38	\$1,740.86	\$5,320,802
84	116	146W LED V VENTUS <sup>1</sup>	14,403	83	-	83	\$1,457.46	1.50	\$2,186.19	\$180,894
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	230	4	234	\$1,457.46	1.50	\$2,186.19	\$510,512
86	118	219W LED III VENTUS <sup>1</sup>	20,333	434	-	434	\$1,780.53	1.50	\$2,670.80	\$1,160,213
87	119	219W COOPER SHOEBOX BLK III <sup>1</sup>	20,333	193	-	193	\$1,828.53	1.50	\$2,742.79	\$528,083
88	120	50W LED K118 3K V MULTIV U F	4,861	1,056	-	1,056	\$1,148.82	1.38	\$1,585.37	\$1,674,011
89	121	Shoebox Bronze III	21,164	1,603	-	1,603	\$1,229.31	1.38	\$1,696.45	\$2,718,655
90	122	Shoebox Bronze IV	20,555	1,757	-	1,757	\$1,229.31	1.38	\$1,696.45	\$2,980,668
91	123	Shoebox Bronze V	21,803	998	-	998	\$1,229.31	1.38	\$1,696.45	\$1,692,664
92	124	Shoebox Black III	21,164	987	-	987	\$1,229.31	1.38	\$1,696.45	\$1,674,270
93	126	Shoebox Black IV FWT	20,555	1,509	-	1,509	\$1,229.31	1.38	\$1,696.45	\$2,560,139
94	127	Shoebox Black V	21,803	1,149	-	1,149	\$1,229.31	1.38	\$1,696.45	\$1,949,278
95	130	Monticello 3000 Kelvin	4,430	345	-	345	\$1,393.35	1.38	\$1,922.82	\$662,866
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	89	2	91	\$656.23	1.50	\$984.34	\$89,137
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	187	-	187	\$764.97	1.50	\$1,147.45	\$214,642
98	133	ATBO Roadway <sup>1</sup>	4,521	12,936	36	12,972	\$353.84	1.50	\$530.75	\$6,884,698
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	2,633	-	2,633	\$447.99	1.50	\$671.98	\$1,769,180
100	136	Roadway	9,233	16,423	28	16,451	\$424.04	1.38	\$585.17	\$9,626,451
101	137	Underground Roadway	9,233	3,161	-	3,161	\$518.19	1.38	\$715.10	\$2,260,770
102	138	Roadway	18,642	9,031	-	9,031	\$571.46	1.38	\$788.61	\$7,122,032
103	139	Underground Roadway	18,642	4,323	-	4,323	\$665.61	1.38	\$918.54	\$3,970,909
104	141	Roadway	24,191	4,198	12	4,210	\$670.29	1.38	\$925.00	\$3,893,892
105	142	Underground Roadway	24,191	2,460	-	2,460	\$670.29	1.38	\$925.00	\$2,275,067
106	143	216W LED OVHD BLK ROADWAY	26,799	293	-	293	\$571.46	1.38	\$788.61	\$230,818
107	144	216W LED UNGR BLK ROADWAY	26,799	761	-	761	\$665.61	1.38	\$918.54	\$699,112
108	147	Roadway	12,642	8,883	6	8,889	\$428.72	1.38	\$591.63	\$5,259,062

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
109	148	Underground Roadway	12,642	4,354	-	4,354	\$522.87	1.38	\$721.56	\$3,141,675
110	149	50 WATT K118 3K IV MULTIV U F	4,946	11,018	36	11,054	\$1,148.82	1.34	\$1,537.38	\$16,994,083
111	151	ATBS Roadway <sup>1</sup>	4,500	23,258	22	23,280	\$337.79	1.35	\$456.02	\$10,616,109
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	1,438	47	1,485	\$347.15	1.50	\$520.73	\$773,161
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	1,676	-	1,676	\$431.94	1.50	\$647.91	\$1,085,626
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	105	-	105	\$441.30	1.50	\$661.95	\$69,816
115	156	Shoebox Bronze IV FWT	39,078	1,283	-	1,283	\$1,733.58	1.38	\$2,392.34	\$3,069,916
116	157	Shoebox Bronze V	43,317	953	-	953	\$1,733.58	1.38	\$2,392.34	\$2,280,667
117	158	Shoebox Black IV FWT	39,078	509	-	509	\$1,733.58	1.38	\$2,392.34	\$1,218,239
118	159	Shoebox Black V	43,317	548	-	548	\$1,779.72	1.38	\$2,456.01	\$1,344,965
119	160	50W LED Monticello BLK TIII 3000K	4,646	4,947	-	4,947	\$1,393.35	1.38	\$1,922.82	\$9,512,222
120	161	284W LED ROADWAY BLACK UG	31,599	446	-	446	\$670.29	1.38	\$925.00	\$413,003
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	11	-	11	\$1,035.09	1.50	\$1,552.63	\$16,994
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	276	-	276	\$1,035.09	1.50	\$1,552.63	\$427,928
123	167	Underground Mitchell	5,186	2,613	-	2,613	\$1,447.17	1.38	\$1,997.09	\$5,217,864
124	168	Underground Mitchell w/Top Hat	4,336	4,130	21	4,151	\$1,447.17	1.38	\$1,997.09	\$8,289,769
125	169	Teardrop	8,472	394	-	394	\$1,683.51	1.38	\$2,323.24	\$914,243
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	100	-	100	\$519.16	1.50	\$778.74	\$77,562
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	1,187	-	1,187	\$518.19	1.38	\$715.10	\$848,515
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	1,497	-	1,497	\$522.87	1.38	\$721.56	\$1,079,844
129	178	50W TEARDROP LED BLACK	6,034	153	10	163	\$1,446.00	1.38	\$1,995.48	\$326,122
130	179	216W LED RDWY WHITE OVERHEAD	26,799	144	-	144	\$571.46	1.38	\$788.61	\$113,849
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	264	-	264	\$665.61	1.38	\$918.54	\$242,301
132	181	Sanibel <sup>1</sup>	10,820	288	-	288	\$1,529.07	1.50	\$2,293.60	\$659,537
133	182	Biscayne <sup>1</sup>	4,655	2,456	-	2,456	\$1,220.19	1.50	\$1,830.28	\$4,494,556
134	183	Clermont <sup>1</sup>	15,375	403	-	403	\$1,711.59	1.50	\$2,567.39	\$1,034,595
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	21,429	-	21,429	\$309.71	1.38	\$427.40	\$9,158,684
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	871	-	871	\$403.86	1.50	\$605.79	\$527,417
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	3,442	-	3,442	\$356.51	1.50	\$534.77	\$1,840,506
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	117	-	117	\$450.66	1.50	\$675.99	\$79,368
139	191	Flood Overhead Feed	13,729	4,386	21	4,407	\$637.37	1.38	\$879.56	\$3,875,924
140	192	Flood Overhead Feed	30,238	2,331	4	2,335	\$1,006.70	1.38	\$1,389.25	\$3,243,697
141	193	Clermont <sup>1</sup>	7,451	572	-	572	\$1,711.59	1.50	\$2,567.39	\$1,468,869
142	194	Flood Underground Feed	13,729	248	-	248	\$731.52	1.38	\$1,009.49	\$250,275
143	195	LED Flood Underground Feed	30,238	310	-	310	\$1,100.85	1.38	\$1,519.17	\$471,525
144	196	Amber Roadway Overhead	4,133	359	-	359	\$788.24	1.38	\$1,087.77	\$390,775
145	197	Amber Roadway Underground	4,133	7	-	7	\$882.39	1.38	\$1,217.70	\$8,077
146	198	Amber Roadway Overhead	5,408	297	-	297	\$908.75	1.38	\$1,254.08	\$372,533
147	199	Amber Roadway Underground	5,408	7	-	7	\$1,002.90	1.38	\$1,384.00	\$9,799

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
148	296	150 WATT 3K III MULTIV F	15,381	4,822	-	4,822	\$428.72	1.38	\$591.63	\$2,852,734
149	297	150 WATT 3K III MULTIV UG F	15,381	67	-	67	\$522.87	1.38	\$721.56	\$48,384
150	361	Roadway <sup>1</sup>	6,000	185	-	185	\$562.08	1.50	\$843.11	\$156,035
151	362	Roadway <sup>1</sup>	9,600	86	-	86	\$670.82	1.50	\$1,006.22	\$86,103
152	363	Shoebox Type 3 <sup>1</sup>	20,664	186	-	186	\$1,969.69	1.50	\$2,954.53	\$548,272
153	364	Shoebox Type 4 <sup>1</sup>	14,421	53	-	53	\$1,285.47	1.50	\$1,928.20	\$101,684
154	367	Shoebox Type 5 <sup>1</sup>	14,421	28	-	28	\$1,285.47	1.50	\$1,928.21	\$53,720
155	368	71W LED SANIBEL <sup>1</sup>	8,122	2,210	-	2,210	\$1,286.88	1.50	\$1,930.32	\$4,265,805
156	369	Underground Biscayne <sup>1</sup>	6,500	1,802	-	1,802	\$1,171.05	1.50	\$1,756.58	\$3,165,979
157	103	60w LED Falcon Ridge	6,315	260	-	260	\$1,662.45	1.38	\$2,294.18	\$596,989
158	105	150w LED RW BIK T3 3K	15,381	116	-	116	\$428.72	1.38	\$591.63	\$68,830
159	112	49w LED TrdClo 3000k	4,215	1,798	-	1,798	\$686.38	1.38	\$947.20	\$1,702,818
160	114	421w LED Sbx BIK 3k	41,379	44	-	44	\$1,733.58	1.38	\$2,392.34	\$106,410
161	125	Flood Overhead Feed 130w Brz 3k	16,436	1,413	-	1,413	\$639.55	1.38	\$882.58	\$1,246,985
162	128	Flood Underground Feed 130w Brz 3k	16,436	41	-	41	\$733.70	1.38	\$1,012.51	\$41,819
163	162	284W LED ROADWAY BRONZE UG III	31,599	167	-	167	\$670.29	1.38	\$925.00	\$154,599
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	187	-	187	\$1,189.45	1.38	\$1,641.45	\$307,648
165	174	150W LED ROADWAY GRAY 480v	16,192	20	-	20	\$424.04	1.38	\$585.17	\$11,623
166	176	216W LED ROADWAY GRAY III 480v	26,799	196	-	196	\$577.31	1.38	\$796.69	\$156,005
167	177	284W LED ROADWAY GRAY III 480v	31,599	55	-	55	\$581.99	1.38	\$803.15	\$44,146
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	120	-	120	\$319.07	1.50	\$478.61	\$57,622
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	72	-	72	\$413.22	1.50	\$619.83	\$44,775
170	190	220W LED SB BLK IV 3K	23,061	125	-	125	\$1,229.31	1.38	\$1,696.45	\$212,099
171	200	284W LED RW BK III 3K	31,599	560	-	560	\$576.14	1.38	\$795.07	\$445,375
172	201	Flood Overhead Feed 260w Brz 3k	32,963	649	-	649	\$1,006.70	1.38	\$1,389.25	\$901,678
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	22	-	22	\$1,100.85	1.38	\$1,519.17	\$33,786
174	203	30W LED 3K BLK UG	2,739	10,615	-	10,615	\$620.76	1.30	\$806.99	\$8,566,444
175	204	30W LED 3K BIS III	4,051	2,943	-	2,943	\$1,220.19	1.38	\$1,683.86	\$4,955,866
176	206	30W LED 3K BIS V	4,050	254	-	254	\$1,220.19	1.38	\$1,683.86	\$427,869
177	207	50W LED 3K FLOOD	5,785	116	-	116	\$557.87	1.38	\$769.85	\$89,380
178	208	50W LED 4K FLOOD	5,940	42	-	42	\$557.86	1.38	\$769.85	\$32,334
179	209	50W LED 4K SB IV BLK	5,217	26	-	26	\$729.96	1.38	\$1,007.34	\$26,178
180	211	50W LED 3K SB IV BLK	4,933	290	-	290	\$729.96	1.38	\$1,007.35	\$291,701
181	212	50W LED 4K SB IV RZ	5,217	6	-	6	\$729.96	1.38	\$1,007.35	\$6,082
182	213	50W LED 3K SB IV BRZ	4,933	2	-	2	\$729.96	1.38	\$1,007.35	\$1,727
183	214	50W LED 3K FLOOD UG	5,785	7	-	7	\$652.01	1.38	\$899.78	\$6,298
184	216	50W LED 3K FLOOD UG	5,940	6	-	6	\$651.72	1.38	\$899.37	\$5,662
185	217	280W LED RW IV GRAY	31,358	32	-	32	\$576.14	1.38	\$795.07	\$25,245
186	218	280W LED RW IV GRAY	31,358	22	-	22	\$576.14	1.38	\$795.07	\$17,251
187	219	280W LED RW IV BLK	31,358	1	-	1	\$576.14	1.38	\$795.07	\$1,150

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
188	221	280W LED RW IV BLK	31,358	6	-	6	\$576.14	1.38	\$795.07	\$4,592
189	222	150W LED RW IV GRAY	16,461	45	-	45	\$428.72	1.38	\$591.63	\$26,836
190	223	150W LED RW IV GRAY	16,461	8	-	8	\$428.72	1.38	\$591.63	\$4,737
191	224	60W LED BIS III <sup>1</sup>	7,075	1,048	-	1,048	\$1,220.19	1.50	\$1,830.28	\$1,917,434
192	226	110W AMBER RW OH	5,325	15	-	15	\$968.09	1.38	\$1,335.96	\$19,997
193	227	110W AMBER RD UG	5,325	6	-	6	\$1,062.24	1.38	\$1,465.89	\$8,667
194	228	50W LED OCA V BLK	6,582	1,159	-	1,159	\$744.00	1.38	\$1,026.72	\$1,189,951
195	229	50W LED OMONT III 3K	3,972	492	-	492	\$1,388.67	1.38	\$1,916.36	\$943,397
196	231	70W LED ODAC III WHT	6,207	7	-	7	\$1,388.67	1.38	\$1,916.36	\$13,175
197	232	50W ODAC 1K III BL	1,568	66	-	66	\$1,495.14	1.38	\$2,063.29	\$136,290
198	233	50W OTRAD 1K III BL	1,361	124	-	124	\$871.53	1.38	\$1,202.71	\$149,395
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	228	-	228	\$1,398.03	1.50	\$2,097.04	\$477,362
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	5	-	5	\$1,398.03	1.50	\$2,097.04	\$10,433
201	237	50W ENTR III 3K	4,540	396	-	396	\$1,189.45	1.38	\$1,641.45	\$650,690
202	238	220W RW III 3K WHT	26,799	166	-	166	\$571.46	1.38	\$788.61	\$131,176
203	239	60W SAN QSM AMBER	1,953	100	-	100	\$1,541.94	1.38	\$2,127.88	\$213,387
204	241	50W CLER III QSM	6,273	798	-	798	\$1,855.50	1.38	\$2,560.60	\$2,042,244
205	242	150W CLER III QSM	14,215	270	-	270	\$1,855.50	1.38	\$2,560.60	\$690,504
206	244	50W SAN III QSM	5,226	502	-	502	\$1,398.03	1.38	\$1,929.28	\$968,760
207	246	50W SAN III 3K QSM	5,810	3,736	-	3,736	\$1,398.03	1.38	\$1,929.27	\$7,208,012
208	247	50W SAN III WHT QSM	6,226	21	-	21	\$1,398.03	1.38	\$1,929.27	\$39,791
209	248	50 SAN III WH 3K QSM	5,810	32	-	32	\$1,398.03	1.38	\$1,929.27	\$61,785
210	249	50 SBX IV BLK AMB	4,933	83	-	83	\$911.60	1.38	\$1,258.00	\$104,432
211	251	50 MICRO II 3K OH	5,283	2,759	-	2,759	\$321.41	1.38	\$443.54	\$1,223,906
212	252	50 MICRO II 3K UG	5,283	2,547	-	2,547	\$415.56	1.38	\$573.47	\$1,460,622
213	253	50 MICRO III 3K OH	5,232	30,488	-	30,488	\$321.41	1.38	\$443.54	\$13,522,799
214	254	50 MICRO III 3K UG	5,232	7,665	-	7,665	\$415.56	1.38	\$573.47	\$4,395,801
215	255	50 MICRO V 3K OH	5,494	118	-	118	\$321.41	1.38	\$443.54	\$52,182
216	256	50 MICRO V 3K UG	5,494	91	-	91	\$415.56	1.38	\$573.47	\$52,376
217	257	50 MICRO III 3K UG	5,232	870	-	870	\$415.56	1.38	\$573.47	\$498,917
218	259	50 MTCHR III 3K RBM	5,811	212	-	212	\$1,447.17	1.38	\$1,997.09	\$422,745
219	261	50MTCHTR III3K THRBM	5,464	384	-	384	\$1,447.17	1.38	\$1,997.09	\$766,692
220	263	50 MTCHR V 3K RBM	6,525	88	-	88	\$1,447.17	1.38	\$1,997.09	\$176,131
221	265	50MTCHTR V3K THRBM	5,449	6	-	6	\$1,447.17	1.38	\$1,997.09	\$12,345
222	266	110 RW III 3K B	12,748	55	-	55	\$424.04	1.38	\$585.17	\$32,235
223	267	420 SBX V 3K	45,868	3	-	3	\$1,733.58	1.38	\$2,392.34	\$6,890
224	268	150 RW BLK IV 3K UG	14,952	166	-	166	\$522.87	1.38	\$721.56	\$120,082
225	269	150 SBX BLK III	19,007	39	-	39	\$1,146.24	1.38	\$1,581.81	\$61,802
226	270	150 SBX BLK IV	18,460	130	-	130	\$1,146.24	1.38	\$1,581.81	\$205,686
227	271	150 SBX BLK V	18,580	64	-	64	\$1,146.24	1.38	\$1,581.81	\$100,451
228	272	40 COL BLK V 3K BOLL	1,007	33	-	33	\$1,315.58	1.38	\$1,815.50	\$59,861

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
229	273	40 WAS BLK V 3K BOLL	1,007	19	-	19	\$1,682.96	1.38	\$2,322.48	\$43,310
230	274	150 ENT BLK V 3K	16,500	66	-	66	\$1,229.55	1.38	\$1,696.78	\$112,687
231	275	150 ENT BLK IV 3K	15,595	91	-	91	\$1,229.55	1.38	\$1,696.78	\$153,664
232	276	150 ENT BLK III 3K	15,091	111	-	111	\$1,229.55	1.38	\$1,696.78	\$188,139
233	277	220 ENT BLK V 3K	23,507	66	-	66	\$1,309.11	1.38	\$1,806.57	\$119,979
234	278	220 ENT BLK IV 3K	22,219	57	-	57	\$1,309.11	1.38	\$1,806.57	\$102,432
235	279	220 ENT BLK III 3K	21,502	61	-	61	\$1,309.11	1.38	\$1,806.57	\$110,969
236	280	220 RW IV GRAY	26,799	23	-	23	\$571.46	1.38	\$788.61	\$17,886
237	281	150 SAN III BLK4KQSM	16,160	51	-	51	\$1,398.03	1.38	\$1,929.28	\$98,670
238	282	130 RW AMB WHT IIIU	6,491	545	-	545	\$1,565.34	1.38	\$2,160.17	\$1,176,503
239	283	130 RW AMB WHT IIIO	6,491	75	-	75	\$1,471.19	1.38	\$2,030.24	\$153,015
240	284	130 RW AMB BLK III OH DOT	5,325	1	-	1	\$1,471.19	1.38	\$2,030.24	\$2,884
241	285	130 RW AMB BLK III UG DOT	5,325	1	-	1	\$1,565.34	1.38	\$2,160.16	\$3,069
242	286	50 VILLAGES BLK V 3K	3,918	313	-	313	\$1,187.43	1.38	\$1,638.65	\$512,996
243	287	50 VILLAGES BLK IV 3K	4,364	60	-	60	\$1,187.43	1.38	\$1,638.65	\$98,933
244	288	50W OTRAD 3K V BL	4,694	19	-	19	\$696.03	1.38	\$960.52	\$18,154
245	289	50 MICRO BLK II 3K UG	5,377	126	-	126	\$415.56	1.38	\$573.47	\$72,257
246	290	50 MICRO BLK II 3K OH	5,377	116	-	116	\$321.41	1.38	\$443.54	\$51,229
247	291	150 RW GRAY IV 3K OH	20,050	5	-	5	\$428.72	1.38	\$591.63	\$2,684
248	292	40 WATT 3K GRY II MULTIVE <sup>1</sup>	4,711	18,292	-	18,292	\$322.58	1.50	\$483.87	\$8,850,733
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	254	-	254	\$416.73	1.50	\$625.10	\$158,602
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	5,700	-	5,700	\$374.06	1.50	\$561.09	\$3,198,417
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	35	-	35	\$468.21	1.50	\$702.32	\$24,458
252	299	280W RDWY 3k WHT III UG	31,358	6	-	6	\$739.32	1.38	\$1,020.26	\$6,274
253	334	150 RW GRAY IV 3K UG	20,050	5	-	5	\$522.87	1.38	\$721.56	\$3,273
254	374	150 RW BLK III 3K OH	20,070	358	-	358	\$428.72	1.38	\$591.64	\$211,511
255	376	150 RW BLK IV 3K OH	20,050	15	-	15	\$428.72	1.38	\$591.64	\$8,875
256	377	220 RW GRY III 3K OH	31,493	109	-	109	\$571.46	1.38	\$788.61	\$85,844
257	378	220 RW GRY III 3K UG	31,493	89	-	89	\$665.61	1.38	\$918.54	\$82,095
258	379	220 RW GRY IV 3K OH	28,647	20	-	20	\$571.46	1.38	\$788.61	\$15,615
259	382	220 RW GRY IV 3K UG	28,647	4	-	4	\$665.61	1.38	\$918.54	\$3,252
260	384	220 RW BLK III 3K UG	31,493	151	-	151	\$665.61	1.38	\$918.54	\$138,929
261	388	220 RW BLK IV 3K OH	28,647	14	-	14	\$571.46	1.38	\$788.61	\$10,843
262	600	220 RW BLK IV 3K UG	28,647	14	-	14	\$665.61	1.38	\$918.54	\$12,630
263	601	220 RW WHT III 3K UG	31,493	7	-	7	\$665.61	1.38	\$918.54	\$6,315
264	602	280 RW GRY III 3K OH	37,226	53	-	53	\$576.14	1.38	\$795.07	\$42,238
265	603	280 RW GRY III 3K UG	37,226	105	-	105	\$670.29	1.38	\$925.00	\$96,952
266	604	280 RW GRY IV 3K OH	34,106	98	-	98	\$576.14	1.38	\$795.07	\$77,520
267	605	280 RW GRY IV 3K UG	34,106	138	-	138	\$670.29	1.38	\$925.00	\$127,187
268	606	280 RW BLK III 3K OH	37,226	215	-	215	\$576.14	1.38	\$795.07	\$170,941
269	607	280 RW BLK IV 3K OH	34,106	210	-	210	\$576.14	1.38	\$795.07	\$166,964

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
270	608	280 RW BLK IV 3K UG	34,106	210	-	210	\$670.29	1.38	\$924.99	\$194,249
271	609	110 RW GRY III 3K UG	15,230	25	-	25	\$518.19	1.38	\$715.10	\$18,021
272	610	110 RW GRY III 3K OH	15,230	189	-	189	\$424.04	1.38	\$585.17	\$110,598
273	611	70 ODAC BLK III 3K	5,630	564	-	564	\$1,388.67	1.38	\$1,916.36	\$1,081,749
274	612	70 ODAC WHT III 3K	5,630	44	-	44	\$1,388.67	1.38	\$1,916.36	\$84,511
275	614	150CLERBLKIII3KQSM	13,547	14	-	14	\$1,901.64	1.38	\$2,624.26	\$35,821
276	616	50 MB BLK III 3K	4,679	6	-	6	\$1,196.99	1.38	\$1,651.85	\$10,407
277	617	50 OTRAD BLK III 3K	4,309	228	-	228	\$709.48	1.38	\$979.09	\$223,085
278	618	150 SAN III BLK3KQSM	16,278	168	-	168	\$1,345.38	1.38	\$1,856.62	\$311,718
279	619	50 TD BLK III 3K	5,751	2	-	2	\$1,503.33	1.38	\$2,074.59	\$4,517
280	620	150 TD BLK III 3K	14,652	84	-	84	\$1,825.08	1.38	\$2,518.61	\$211,034
281	629	50 COBRA GRY II 3K OH	5,487	126	-	126	\$321.41	1.38	\$443.54	\$55,886
282	630	50 COBRA GRY II 3K UG	5,487	169	-	169	\$415.56	1.38	\$573.47	\$96,824
283	631	50 COBRA GRY III 3K OH	5,378	108	-	108	\$321.41	1.38	\$443.54	\$47,829
284	632	50 COBRA GRY III 3K UG	5,378	152	-	152	\$415.56	1.38	\$573.47	\$86,889
285	633	50 COBRA GRY V 3K OH	5,428	110	-	110	\$321.41	1.38	\$443.54	\$48,621
286	634	50 COBRA GRY V 3K UG	5,428	63	-	63	\$415.56	1.38	\$573.47	\$36,128
287	635	150 SBX BLK III 3K	17,970	183	-	183	\$1,146.24	1.38	\$1,581.81	\$288,997
288	636	150 SBX BLK IV 3K	17,452	137	-	137	\$1,146.24	1.38	\$1,581.81	\$217,246
289	637	150 SBX BLK V 3K	18,513	28	-	28	\$1,146.24	1.38	\$1,581.81	\$43,848
290	638	220 SBX BLK III 3K	23,744	224	-	224	\$1,229.31	1.38	\$1,696.45	\$380,479
291	639	220 SBX BLK V 3K	24,461	43	-	43	\$1,229.31	1.38	\$1,696.45	\$72,676
292	640	30 OTC BLK III 3K	3,493	1,438	-	1,438	\$575.52	1.38	\$794.22	\$1,142,183
293	641	110 RW GRY IV UG	15,950	104	-	104	\$518.19	1.38	\$715.10	\$74,335
294	642	110 RW GRY IV OH	15,950	51	-	51	\$424.04	1.38	\$585.17	\$29,739
295	643	110 RW GRY IV 3K UG	15,230	124	-	124	\$518.19	1.38	\$715.10	\$88,376
296	644	110 RW GRY IV 3K OH	15,230	98	-	98	\$424.04	1.38	\$585.17	\$57,511
297	645	110 RW BLK IV UG	15,950	66	-	66	\$518.19	1.38	\$715.10	\$47,492
298	646	110 RW BLK IV OH	15,950	41	-	41	\$424.04	1.38	\$585.17	\$24,024
299	647	110 RW BLK IV 3K UG	15,230	268	-	268	\$518.19	1.38	\$715.10	\$191,694
300	648	110 RW BLK IV 3K OH	15,230	80	-	80	\$424.04	1.38	\$585.17	\$46,635
301	649	150 SBX BRZ 3K III	17,970	254	-	254	\$1,146.24	1.38	\$1,581.81	\$402,472
302	650	150 SBX BRZ 3K V	18,513	112	-	112	\$1,146.24	1.38	\$1,581.81	\$177,361
303	651	150 SBX BRZ 3K IV	17,452	79	-	79	\$1,146.24	1.38	\$1,581.81	\$125,062
304	652	150 SBX BRZ III	19,007	155	-	155	\$1,146.24	1.38	\$1,581.81	\$245,576
305	653	150 SBX BRZ IV	18,460	96	-	96	\$1,146.24	1.38	\$1,581.81	\$152,348
306	654	150 SBX BRZ V	18,580	72	-	72	\$1,146.24	1.38	\$1,581.81	\$113,693

Receptacles<sup>4</sup>

307	672	HOLIDAY REC RISER		336	-	336	\$378.60	0.95	\$359.67	\$120,848
-----	-----	-------------------	--	-----	---	-----	----------	------	----------	-----------

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F

Part 1c.

Projected Test Year 1 Ended: 12/31/2025

Witness: Cowling

Fixtures - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	Billing Type	Description	Lumens	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4)+(5)	Current Unit Cost	Ratio Embedded/ Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6)x(9)
308	673	HOLIDAY REC BRKT TOP BLK		1	-	1	\$475.71	0.95	\$451.92	\$452
309	674	HOLIDAY REC BRKT TOP GRAY		-	-	0	\$475.71	0.95	\$451.92	\$0
310	675	HOLIDAY REC BRKT TOP WHT		-	-	0	\$475.71	0.95	\$451.92	\$0
311	676	HOLIDAY REC FESTOON BLK		26	-	26	\$535.38	0.95	\$508.61	\$13,427
312	677	HOLIDAY REC FESTOON GRAY		1	-	1	\$535.38	0.95	\$508.61	\$547
313	678	HOLIDAY REC FESTOON WHT		2	-	2	\$535.38	0.95	\$508.61	\$1,048
314	679	HOLIDAY REC BRKT POST TOP BLK		37	-	37	\$485.07	0.95	\$460.81	\$16,921
315	680	HOLIDAY REC BRKT POST TOP WHT		-	-	0	\$485.07	0.95	\$460.81	\$0
316	681	HOLIDAY REC BRKT TOP DUAL BLK		-	-	0	\$638.34	0.95	\$606.42	\$0
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		-	-	0	\$638.34	0.95	\$606.42	\$0
318	683	HOLIDAY REC BRKT TOP DUAL WHT		-	-	0	\$638.34	0.95	\$606.42	\$0
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		-	-	0	\$633.66	0.95	\$601.97	\$0
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		-	-	0	\$633.66	0.95	\$601.97	\$0
<b>Total</b>				534,261	19,057	553,318				\$476,413,247

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
<b><u>Incandescent</u></b> <sup>1</sup>							
1	110	Roadway	1,000	\$1.02	\$1.68	\$2.18	
<b><u>Mercury Vapor</u></b> <sup>1</sup>							
2	205	Open Bottom	4,000	\$2.38	\$2.90	\$3.77	
3	210	Roadway	4,000	\$3.06	\$3.38	\$4.39	
4	215	Post Top	4,000	\$3.60	\$6.87	\$8.94	
5	220	Roadway	8,000	\$3.10	\$3.24	\$4.21	
6	225		8,000	\$2.45	\$3.03	\$3.95	
7	235	Roadway	21,000	\$3.75	\$4.11	\$5.34	
8	245	Flood	21,000	\$4.92	\$5.96	\$7.75	
9	250	Flood	62,000	\$5.77	\$5.96	\$7.75	
<b><u>Sodium Vapor</u></b> <sup>1</sup>							
10	300	HPS Deco Rdwy White 400w Sandpiper	50,000	\$10.50	\$10.81	\$14.06	
11	301	Sandpiper HPS Deco Roadway 27500L	27,500	\$13.61	\$13.86	\$18.02	
12	302	9500L HPS Bronze Champion	9,500	\$13.16	\$13.28	\$17.28	
13	305	Open Bottom 4000L	4,000	\$2.49	\$2.92	\$3.79	
14	306	100W HPS DECO RDWY BLK SANDPIPER	9,500	\$10.19	\$10.43	\$13.56	
15	310	Roadway	4,000	\$3.06	\$3.40	\$4.42	
16	313	Open Bottom	6,500	\$4.11	\$4.36	\$5.67	
17	314	Hometown II	9,500	\$3.83	\$4.15	\$5.39	
18	315	Post Top - Colonial/Contemp	4,000	\$4.95	\$5.54	\$7.21	
19	316	Colonial Post Top	6,500	\$3.97	\$5.04	\$6.55	
20	318	Post Top	9,500	\$2.45	\$2.70	\$3.51	
21	320	Roadway-Overhead Only	9,500	\$4.04	\$4.15	\$5.40	
22	321	Deco Post Top - Monticello	9,500	\$12.59	\$12.79	\$16.64	
23	322	Deco Post Top -Flagler	9,500	\$15.53	\$15.92	\$20.71	
24	323	Roadway - Turtle OH Only	9,500	\$4.84	\$4.97	\$6.47	
25	325	Roadway-Overhead Only	16,000	\$4.57	\$4.73	\$6.15	
26	326	Deco Post Top - Sanibel	9,500	\$18.69	\$18.92	\$24.61	
27	330	Roadway-Overhead Only	22,000	\$3.40	\$4.36	\$5.68	
28	335	Roadway-Overhead Only	27,500	\$5.68	\$5.84	\$7.60	
29	336	Roadway Bridge Lighting	27,500	\$6.28	\$6.40	\$8.33	
30	337	Roadway-DOT	50,000	\$5.47	\$5.61	\$7.30	
31	338	Deco Roadway - Maitland	27,500	\$9.65	\$9.99	\$13.00	
32	340	Roadway-Overhead Only	50,000	\$5.79	\$6.00	\$7.81	
33	342	Roadway-Turnpike	50,000	\$8.33	\$8.57	\$11.15	



**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
34	343	Roadway-Turnpike	27,500	\$8.50	\$8.51	\$11.07	
35	345	Flood-Overhead Only	27,500	\$5.18	\$5.32	\$6.92	
36	347	Clermont	9,500	\$20.49	\$20.88	\$27.16	
37	348	Clermont	27,500	\$21.51	\$21.99	\$28.60	
38	350	Flood-Overhead Only	50,000	\$5.36	\$5.50	\$7.16	
39	351	Underground Roadway	9,500	\$5.68	\$6.01	\$7.81	
40	352	Underground Roadway	16,000	\$6.21	\$6.30	\$8.19	
41	354	Underground Roadway	27,500	\$7.33	\$7.51	\$9.77	
42	356	Underground Roadway	50,000	\$7.44	\$7.96	\$10.36	
43	357	Underground Flood	27,500	\$8.83	\$9.08	\$11.81	
44	358	Underground Flood	50,000	\$9.01	\$9.33	\$12.13	
45	359	Underground Turtle Rdwy	9,500	\$6.59	\$6.66	\$8.67	
46	360	Deco Roadway Rect	9,500	\$11.93	\$12.00	\$15.61	
47	365	Deco Roadway Rect	27,500	\$11.39	\$12.00	\$15.61	
48	366	Deco Roadway Rect	50,000	\$11.39	\$12.00	\$15.61	
49	370	Deco Roadway Round	27,500	\$16.48	\$16.70	\$21.72	
50	375	Deco Roadway Round	50,000	\$16.48	\$16.70	\$21.72	
51	380	Deco Post Top - Ocala	9,500	\$10.42	\$10.83	\$14.08	
52	383	Deco Post Top - Biscayne	9,500	\$13.21	\$13.85	\$18.01	
53	385	Deco Post Top - Sebring	9,500	\$6.67	\$6.91	\$8.99	
54	392	250w HPS Clermont Special St Joe	27,500	\$10.85	\$11.14	\$14.49	
55	393	Deco Post Top	4,000	\$8.13	\$8.62	\$11.22	

**Metal Halide<sup>1</sup>**

56	175	MH DR 3500	3,500	\$4.17	\$5.37	\$6.99	
57	307	Deco Post Top-MH Sanibel PS	11,600	\$15.20	\$15.27	\$19.87	
58	308	Clermont Tear Drop PS	11,600	\$18.20	\$18.22	\$23.69	
59	309	MH Deco Rectangular PS	36,000	\$11.48	\$12.65	\$16.45	
60	311	MF Deco Cube PS	36,000	\$14.34	\$14.48	\$18.84	
61	312	MH Flood PS	36,000	\$9.00	\$9.16	\$11.91	
62	319	MH Post Top Biscayne PS	11,600	\$13.61	\$14.03	\$18.25	
63	327	Deco Post Top - Sanibel (MH)	12,000	\$19.23	\$19.58	\$25.47	
64	332	150w DBL MH P Captiva	11,600	\$34.80	\$35.64	\$46.35	
65	333	150w MH Flagler PS	11,600	\$13.30	\$13.46	\$17.50	
66	349	Clermont MH	12,000	\$22.02	\$22.90	\$29.79	
67	371	Deco Roadway Rect (MH)	38,000	\$15.46	\$15.55	\$20.23	
68	372	Deco Roadway Round (MH)	38,000	\$17.40	\$17.54	\$22.82	
69	373	Deco Roadway Rect (MH)	110,000	\$15.42	\$16.31	\$21.22	
70	386	Flood (MH)	110,000	\$12.96	\$13.05	\$16.97	
71	389	Flood (MH)-sport light	110,000	\$12.97	\$13.08	\$17.02	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
72	390	Deco Cube (MH)	38,000	\$17.27	\$17.45	\$22.70	
73	391	Bellalagro Metal Halide 175w Bronze Type III 120v	12,000	\$13.57	\$13.96	\$18.15	
74	396	Deco Post Top (Dual MH)	24,000	\$34.90	\$35.53	\$46.21	
75	397	Deco Post Top (MH)	12,000	\$14.74	\$14.84	\$19.30	
76	398	Deco Cube (MH)	110,000	\$20.14	\$20.50	\$26.67	
77	399	Flood (MH)	38,000	\$11.32	\$11.95	\$15.54	
<b><i>Light Emitting Diode (LED)</i></b>							
78	104	50w LED Sanibel Black Type III 4000K <sup>1</sup>	6,354	\$17.55	\$16.53	\$21.50	
79	106	Underground Sanibel <sup>1</sup>	5,500	\$17.55	\$16.53	\$21.50	
80	107	Underground Traditional Open	3,908	\$8.10	\$7.22	\$9.39	
81	108	Underground Traditional w/Lens	3,230	\$8.30	\$6.95	\$9.04	
82	109	Underground Acorn	4,332	\$17.42	\$16.29	\$21.19	
83	111	Underground Mini Bell	2,889	\$14.93	\$14.80	\$19.25	
84	116	146W LED V VENTUS <sup>1</sup>	14,403	\$18.98	\$18.58	\$24.17	
85	117	146W LED FWT VENTUS <sup>1</sup>	13,508	\$18.98	\$18.58	\$24.17	
86	118	219W LED III VENTUS <sup>1</sup>	20,333	\$24.09	\$22.70	\$29.53	
87	119	219W COOPER SHOEBBOX BLK III <sup>1</sup>	20,333	\$24.09	\$23.31	\$30.32	
88	120	50W LED K118 3K V MULTIV U F	4,861	\$13.54	\$13.48	\$17.53	
89	121	Shoebox Bronze III	21,164	\$15.42	\$14.42	\$18.76	
90	122	Shoebox Bronze IV	20,555	\$15.42	\$14.42	\$18.76	
91	123	Shoebox Bronze V	21,803	\$15.42	\$14.42	\$18.76	
92	124	Shoebox Black III	21,164	\$15.42	\$14.42	\$18.76	
93	126	Shoebox Black IV FWT	20,555	\$15.42	\$14.42	\$18.76	
94	127	Shoebox Black V	21,803	\$15.42	\$14.42	\$18.76	
95	130	Monticello 3000 Kelvin	4,430	\$17.49	\$16.34	\$21.26	
96	131	67W LED UG ROADWAY <sup>1</sup>	4,600	\$7.54	\$8.37	\$10.88	
97	132	130W LED UG ROADWAY <sup>1</sup>	9,200	\$8.42	\$9.75	\$12.69	
98	133	ATBO Roadway <sup>1</sup>	4,521	\$4.29	\$4.51	\$5.87	
99	134	Underground ATBO Roadway <sup>1</sup>	4,521	\$4.29	\$5.71	\$7.43	
100	136	Roadway	9,233	\$5.85	\$4.97	\$6.47	
101	137	Underground Roadway	9,233	\$5.85	\$6.08	\$7.91	
102	138	Roadway	18,642	\$8.68	\$6.70	\$8.72	
103	139	Underground Roadway	18,642	\$8.68	\$7.81	\$10.16	
104	141	Roadway	24,191	\$8.77	\$7.86	\$10.23	
105	142	Underground Roadway	24,191	\$8.77	\$7.86	\$10.23	
106	143	216W LED OVHD BLK ROADWAY	26,799	\$8.68	\$6.70	\$8.72	
107	144	216W LED UNGR BLK ROADWAY	26,799	\$8.68	\$7.81	\$10.16	
108	147	Roadway	12,642	\$5.92	\$5.03	\$6.54	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
109	148	Underground Roadway	12,642	\$5.92	\$6.13	\$7.98	
110	149	50 WATT K118 3K IV MULTIV U F	4,946	\$13.54	\$13.07	\$17.00	
111	151	ATBS Roadway <sup>1</sup>	4,500	\$5.07	\$3.88	\$5.04	
112	152	49W LED AREA REFRACT OVHD <sup>1</sup>	5,100	\$4.21	\$4.43	\$5.76	
113	153	49W LED AREA UNDERGROUND <sup>1</sup>	5,400	\$4.07	\$5.51	\$7.16	
114	154	49W LED AREA REFRACT UNDER <sup>1</sup>	5,100	\$4.21	\$5.63	\$7.32	
115	156	Shoebox Bronze IV FWT	39,078	\$23.30	\$20.33	\$26.45	
116	157	Shoebox Bronze V	43,317	\$23.30	\$20.33	\$26.45	
117	158	Shoebox Black IV FWT	39,078	\$23.30	\$20.33	\$26.45	
118	159	Shoebox Black V	43,317	\$23.30	\$20.88	\$27.15	
119	160	50W LED Monticello BLK TIII 3000K	4,646	\$17.49	\$16.34	\$21.26	
120	161	284W LED ROADWAY BLACK UG	31,599	\$8.77	\$7.86	\$10.23	
121	163	Shoebox Pedestrian Bronze <sup>1</sup>	3,130	\$13.66	\$13.20	\$17.17	
122	164	Shoebox Pedestrian Black <sup>1</sup>	3,130	\$13.66	\$13.20	\$17.17	
123	167	Underground Mitchell	5,186	\$18.24	\$16.98	\$22.08	
124	168	Underground Mitchell w/Top Hat	4,336	\$18.24	\$16.98	\$22.08	
125	169	Teardrop	8,472	\$23.60	\$19.75	\$25.68	
126	171	48W LED ROADWAY BLACK UNDERGROUND FEED <sup>1</sup>	5,742	\$4.45	\$6.62	\$8.61	
127	172	108W LED ROADWAY BLACK UNDERGROUND FEED	12,748	\$5.85	\$6.08	\$7.91	
128	173	150W LED ROADWAY BLACK UNDERGROUND FEED	16,192	\$5.92	\$6.13	\$7.98	
129	178	50W TEARDROP LED BLACK	6,034	\$19.03	\$16.96	\$22.06	
130	179	216W LED RDWY WHITE OVERHEAD	26,799	\$8.68	\$6.70	\$8.72	
131	180	216W LED RDWY WHITE UNDERGROUND	26,799	\$8.68	\$7.81	\$10.16	
132	181	Sanibel <sup>1</sup>	10,820	\$19.40	\$19.50	\$25.36	
133	182	Biscayne <sup>1</sup>	4,655	\$15.03	\$15.56	\$20.24	
134	183	Clermont <sup>1</sup>	15,375	\$23.64	\$21.82	\$28.38	
135	184	ATBS Roadway, Overhead Feed <sup>1</sup>	4,195	\$3.62	\$3.63	\$4.73	
136	185	ATBS Roadway, Underground Feed <sup>1</sup>	4,195	\$3.62	\$5.15	\$6.70	
137	186	ATBS Roadway, Overhead Feed <sup>1</sup>	8,200	\$4.35	\$4.55	\$5.91	
138	187	ATBS Roadway, Underground Feed <sup>1</sup>	8,200	\$4.35	\$5.75	\$7.47	
139	191	Flood Overhead Feed	13,729	\$8.93	\$7.48	\$9.72	
140	192	Flood Overhead Feed	30,238	\$14.47	\$11.81	\$15.36	
141	193	Clermont <sup>1</sup>	7,451	\$24.04	\$21.82	\$28.38	
142	194	Flood Underground Feed	13,729	\$8.93	\$8.58	\$11.16	
143	195	LED Flood Underground Feed	30,238	\$14.47	\$12.91	\$16.80	
144	196	Amber Roadway Overhead	4,133	\$10.22	\$9.25	\$12.03	
145	197	Amber Roadway Underground	4,133	\$10.22	\$10.35	\$13.46	
146	198	Amber Roadway Overhead	5,408	\$12.45	\$10.66	\$13.86	
147	199	Amber Roadway Underground	5,408	\$12.45	\$11.76	\$15.30	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
148	296	150 WATT 3K III MULTIV F	15,381	\$5.92	\$5.03	\$6.54	
149	297	150 WATT 3K III MULTIV UG F	15,381	\$5.92	\$6.13	\$7.98	
150	361	Roadway <sup>1</sup>	6,000	\$15.27	\$7.17	\$9.32	
151	362	Roadway <sup>1</sup>	9,600	\$18.36	\$8.55	\$11.12	
152	363	Shoebox Type 3 <sup>1</sup>	20,664	\$39.01	\$25.11	\$32.66	
153	364	Shoebox Type 4 <sup>1</sup>	14,421	\$30.67	\$16.39	\$21.32	
154	367	Shoebox Type 5 <sup>1</sup>	14,421	\$29.74	\$16.39	\$21.32	
155	368	71W LED SANIBEL <sup>1</sup>	8,122	\$15.69	\$16.41	\$21.34	
156	369	Underground Biscayne <sup>1</sup>	6,500	\$13.88	\$14.93	\$19.42	
157	103	60w LED Falcon Ridge	6,315	\$21.00	\$19.50	\$25.36	
158	105	150w LED RW Blk T3 3K	15,381	\$5.92	\$5.03	\$6.54	
159	112	49w LED TrdClo 3000k	4,215	\$7.51	\$8.05	\$10.47	
160	114	421w LED Sbx Blk 3k	41,379	\$23.30	\$20.33	\$26.45	
161	125	Flood Overhead Feed 130w Brz 3k	16,436	\$8.93	\$7.50	\$9.76	
162	128	Flood Underground Feed 130w Brz 3k	16,436	\$8.93	\$8.61	\$11.19	
163	162	284W LED ROADWAY BRONZE UG III	31,599	\$8.77	\$7.86	\$10.23	
164	166	51W ENTERPRISE LED PT <sup>1</sup>	4,500	\$16.53	\$13.95	\$18.15	
165	174	150W LED ROADWAY GRAY 480v	16,192	\$5.92	\$4.97	\$6.47	
166	176	216W LED ROADWAY GRAY III 480v	26,799	\$8.68	\$6.77	\$8.81	
167	177	284W LED ROADWAY GRAY III 480v	31,599	\$8.77	\$6.83	\$8.88	
168	188	40W ROADWAY LED OVERHEAD GRAY W/REFRACTOR <sup>1</sup>	4,544	\$3.77	\$4.07	\$5.29	
169	189	40W ROADWAY LED UNDRGRND GRAY W/REFRACTOR <sup>1</sup>	4,544	\$3.77	\$5.27	\$6.85	
170	190	220W LED SB BLK IV 3K	23,061	\$15.42	\$14.42	\$18.76	
171	200	284W LED RW BK III 3K	31,599	\$8.77	\$6.76	\$8.79	
172	201	Flood Overhead Feed 260w Brz 3k	32,963	\$16.57	\$11.81	\$15.36	
173	202	LED Flood Underground Feed 260w Brz 3k	32,963	\$16.57	\$12.91	\$16.80	
174	203	30W LED 3K BLK UG	2,739	\$6.29	\$6.86	\$8.92	
175	204	30W LED 3K BIS III	4,051	\$15.03	\$14.31	\$18.62	
176	206	30W LED 3K BIS V	4,050	\$15.03	\$14.31	\$18.62	
177	207	50W LED 3K FLOOD	5,785	\$7.85	\$6.54	\$8.51	
178	208	50W LED 4K FLOOD	5,940	\$7.85	\$6.54	\$8.51	
179	209	50W LED 4K SB IV BLK	5,217	\$9.38	\$8.56	\$11.14	
180	211	50W LED 3K SB IV BLK	4,933	\$9.38	\$8.56	\$11.14	
181	212	50W LED 4K SB IV RZ	5,217	\$9.38	\$8.56	\$11.14	
182	213	50W LED 3K SB IV BRZ	4,933	\$9.38	\$8.56	\$11.14	
183	214	50W LED 3K FLOOD UG	5,785	\$7.85	\$7.65	\$9.95	
184	216	50W LED 3K FLOOD UG	5,940	\$7.85	\$7.64	\$9.94	
185	217	280W LED RW IV GRAY	31,358	\$8.77	\$6.76	\$8.79	
186	218	280W LED RW IV GRAY	31,358	\$8.77	\$6.76	\$8.79	
187	219	280W LED RW IV BLK	31,358	\$8.77	\$6.76	\$8.79	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
188	221	280W LED RW IV BLK	31,358	\$8.77	\$6.76	\$8.79	
189	222	150W LED RW IV GRAY	16,461	\$5.92	\$5.03	\$6.54	
190	223	150W LED RW IV GRAY	16,461	\$5.92	\$5.03	\$6.54	
191	224	60W LED BIS III <sup>1</sup>	7,075	\$15.03	\$15.56	\$20.24	
192	226	110W AMBER RW OH	5,325	\$12.80	\$11.36	\$14.77	
193	227	110W AMBER RD UG	5,325	\$12.80	\$12.46	\$16.21	
194	228	50W LED OCA V BLK	6,582	\$8.28	\$8.73	\$11.35	
195	229	50W LED OMONT III 3K	3,972	\$17.42	\$16.29	\$21.19	
196	231	70W LED ODAC III WHT	6,207	\$17.42	\$16.29	\$21.19	
197	232	50W ODAC 1K III BL	1,568	\$18.92	\$17.54	\$22.81	
198	233	50W OTRAD 1K III BL	1,361	\$10.18	\$10.22	\$13.30	
199	234	50W SAN III 3K BLK <sup>1</sup>	5,810	\$17.55	\$17.82	\$23.18	
200	236	50W LED SAN WHITE <sup>1</sup>	6,226	\$17.55	\$17.82	\$23.18	
201	237	50W ENTR III 3K	4,540	\$14.18	\$13.95	\$18.15	
202	238	220W RW III 3K WHT	26,799	\$8.68	\$6.70	\$8.72	
203	239	60W SAN QSM AMBER	1,953	\$20.47	\$18.09	\$23.53	
204	241	50W CLER III QSM	6,273	\$24.04	\$21.77	\$28.31	
205	242	150W CLER III QSM	14,215	\$24.04	\$21.77	\$28.31	
206	244	50W SAN III QSM	6,226	\$17.55	\$16.40	\$21.33	
207	246	50W SAN III 3K QSM	5,810	\$17.55	\$16.40	\$21.33	
208	247	50W SAN III WHT QSM	6,226	\$17.55	\$16.40	\$21.33	
209	248	50 SAN III WH 3K QSM	5,810	\$17.55	\$16.40	\$21.33	
210	249	50 SBX IV BLK AMB	4,933	\$10.45	\$10.69	\$13.91	
211	251	50 MICRO II 3K OH	5,283	\$3.69	\$3.77	\$4.90	
212	252	50 MICRO II 3K UG	5,283	\$3.69	\$4.87	\$6.34	
213	253	50 MICRO III 3K OH	5,232	\$3.69	\$3.77	\$4.90	
214	254	50 MICRO III 3K UG	5,232	\$3.69	\$4.87	\$6.34	
215	255	50 MICRO V 3K OH	5,494	\$3.69	\$3.77	\$4.90	
216	256	50 MICRO V 3K UG	5,494	\$3.69	\$4.87	\$6.34	
217	257	50 MICRO III 3K UG	5,232	\$3.69	\$4.87	\$6.34	
218	259	50 MTCHR III 3K RBM	5,811	\$18.24	\$16.98	\$22.08	
219	261	50MTCHTR III3K THRBM	5,464	\$18.24	\$16.98	\$22.08	
220	263	50 MTCHR V 3K RBM	6,525	\$18.24	\$16.98	\$22.08	
221	265	50MTCHTR V3K THRBM	5,449	\$18.24	\$16.98	\$22.08	
222	266	110 RW III 3K B	12,748	\$5.85	\$4.97	\$6.47	
223	267	420 SBX V 3K	45,868	\$23.30	\$20.33	\$26.45	
224	268	150 RW BLK IV 3K UG	14,952	\$5.92	\$6.13	\$7.98	
225	269	150 SBX BLK III	19,007	\$14.12	\$13.45	\$17.49	
226	270	150 SBX BLK IV	18,460	\$14.12	\$13.45	\$17.49	
227	271	150 SBX BLK V	18,580	\$14.12	\$13.45	\$17.49	
228	272	40 COL BLK V 3K BOLL	1,007	\$19.32	\$15.43	\$20.07	

**Fixtures - Development Unit Charges**

(1) (2) (3) (4) (4) (5) (6)

Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
229	273	40 WAS BLK V 3K BOLL	1,007	\$17.77	\$19.74	\$25.68	
230	274	150 ENT BLK V 3K	16,500	\$14.73	\$14.42	\$18.76	
231	275	150 ENT BLK IV 3K	15,595	\$14.73	\$14.42	\$18.76	
232	276	150 ENT BLK III 3K	15,091	\$14.73	\$14.42	\$18.76	
233	277	220 ENT BLK V 3K	23,507	\$15.83	\$15.36	\$19.97	
234	278	220 ENT BLK IV 3K	22,219	\$15.83	\$15.36	\$19.97	
235	279	220 ENT BLK III 3K	21,502	\$15.83	\$15.36	\$19.97	
236	280	220 RW IV GRAY	26,799	\$8.68	\$6.70	\$8.72	
237	281	150 SAN III BLK4KQSM	16,160	\$17.55	\$16.40	\$21.33	
238	282	130 RW AMB WHT IIIU	6,491	\$20.72	\$18.36	\$23.88	
239	283	130 RW AMB WHT IIIO	6,491	\$20.72	\$17.26	\$22.45	
240	284	130 RW AMB BLK III OH DOT	5,325	\$20.72	\$17.26	\$22.45	
241	285	130 RW AMB BLK III UG DOT	5,325	\$20.72	\$18.36	\$23.88	
242	286	50 VILLAGES BLK V 3K	3,918	\$13.54	\$13.93	\$18.12	
243	287	50 VILLAGES BLK IV 3K	4,364	\$13.54	\$13.93	\$18.12	
244	288	50W OTRAD 3K V BL	4,694	\$13.54	\$8.16	\$10.62	
245	289	50 MICRO BLK II 3K UG	5,377	\$3.69	\$4.87	\$6.34	
246	290	50 MICRO BLK II 3K OH	5,377	\$3.69	\$3.77	\$4.90	
247	291	150 RW GRAY IV 3K OH	20,050	\$5.92	\$5.03	\$6.54	
248	292	40 WATT 3K GRY II MULTIVF <sup>1</sup>	4,711	\$3.62	\$4.11	\$5.35	
249	293	40 WATT 3K GRY II MULTIV UG F <sup>1</sup>	4,711	\$3.62	\$5.31	\$6.91	
250	294	70 WATT 3K II MULTIV OH F <sup>1</sup>	7,565	\$4.35	\$4.77	\$6.20	
251	295	70 WATT 3K II MULTIV UG F <sup>1</sup>	7,565	\$4.35	\$5.97	\$7.76	
252	299	280W RDWY 3k WHT III UG	31,358	\$8.77	\$8.67	\$11.28	
253	334	150 RW GRAY IV 3K UG	20,050	\$5.92	\$6.13	\$7.98	
254	374	150 RW BLK III 3K OH	20,070	\$5.92	\$5.03	\$6.54	
255	376	150 RW BLK IV 3K OH	20,050	\$5.92	\$5.03	\$6.54	
256	377	220 RW GRY III 3K OH	31,493	\$8.68	\$6.70	\$8.72	
257	378	220 RW GRY III 3K UG	31,493	\$8.68	\$7.81	\$10.16	
258	379	220 RW GRY IV 3K OH	28,647	\$8.68	\$6.70	\$8.72	
259	382	220 RW GRY IV 3K UG	28,647	\$8.68	\$7.81	\$10.16	
260	384	220 RW BLK III 3K UG	31,493	\$8.68	\$7.81	\$10.16	
261	388	220 RW BLK IV 3K OH	28,647	\$8.68	\$6.70	\$8.72	
262	600	220 RW BLK IV 3K UG	28,647	\$8.68	\$7.81	\$10.16	
263	601	220 RW WHT III 3K UG	31,493	\$8.68	\$7.81	\$10.16	
264	602	280 RW GRY III 3K OH	37,226	\$8.77	\$6.76	\$8.79	
265	603	280 RW GRY III 3K UG	37,226	\$8.77	\$7.86	\$10.23	
266	604	280 RW GRY IV 3K OH	34,106	\$8.77	\$6.76	\$8.79	
267	605	280 RW GRY IV 3K UG	34,106	\$8.77	\$7.86	\$10.23	
268	606	280 RW BLK III 3K OH	37,226	\$8.77	\$6.76	\$8.79	
269	607	280 RW BLK IV 3K OH	34,106	\$8.77	\$6.76	\$8.79	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
270	608	280 RW BLK IV 3K UG	34,106	\$8.77	\$7.86	\$10.23	
271	609	110 RW GRY III 3K UG	15,230	\$5.85	\$6.08	\$7.91	
272	610	110 RW GRY III 3K OH	15,230	\$5.85	\$4.97	\$6.47	
273	611	70 ODAC BLK III 3K	5,630	\$17.42	\$16.29	\$21.19	
274	612	70 ODAC WHT III 3K	5,630	\$17.42	\$16.29	\$21.19	
275	614	150CLERBLKIII3KQSM	13,547	\$24.04	\$22.31	\$29.01	
276	616	50 MB BLK III 3K	4,679	\$14.93	\$14.04	\$18.26	
277	617	50 OTRAD BLK III 3K	4,309	\$8.10	\$8.32	\$10.82	
278	618	150 SAN III BLK3KQSM	16,278	\$17.55	\$15.78	\$20.53	
279	619	50 TD BLK III 3K	5,751	\$19.03	\$17.63	\$22.94	
280	620	150 TD BLK III 3K	14,652	\$23.60	\$21.41	\$27.84	
281	629	50 COBRA GRY II 3K OH	5,487	\$5.13	\$3.77	\$4.90	
282	630	50 COBRA GRY II 3K UG	5,487	\$5.13	\$4.87	\$6.34	
283	631	50 COBRA GRY III 3K OH	5,378	\$5.13	\$3.77	\$4.90	
284	632	50 COBRA GRY III 3K UG	5,378	\$5.13	\$4.87	\$6.34	
285	633	50 COBRA GRY V 3K OH	5,428	\$5.13	\$3.77	\$4.90	
286	634	50 COBRA GRY V 3K UG	5,428	\$5.13	\$4.87	\$6.34	
287	635	150 SBX BLK III 3K	17,970	\$14.12	\$13.45	\$17.49	
288	636	150 SBX BLK IV 3K	17,452	\$14.12	\$13.45	\$17.49	
289	637	150 SBX BLK V 3K	18,513	\$14.12	\$13.45	\$17.49	
290	638	220 SBX BLK III 3K	23,744	\$15.42	\$14.42	\$18.76	
291	639	220 SBX BLK V 3K	24,461	\$15.42	\$14.42	\$18.76	
292	640	30 OTC BLK III 3K	3,493	\$6.28	\$6.75	\$8.78	
293	641	110 RW GRY IV UG	15,950	\$5.85	\$6.08	\$7.91	
294	642	110 RW GRY IV OH	15,950	\$5.85	\$4.97	\$6.47	
295	643	110 RW GRY IV 3K UG	15,230	\$5.85	\$6.08	\$7.91	
296	644	110 RW GRY IV 3K OH	15,230	\$5.85	\$4.97	\$6.47	
297	645	110 RW BLK IV UG	15,950	\$5.85	\$6.08	\$7.91	
298	646	110 RW BLK IV OH	15,950	\$5.85	\$4.97	\$6.47	
299	647	110 RW BLK IV 3K UG	15,230	\$5.85	\$6.08	\$7.91	
300	648	110 RW BLK IV 3K OH	15,230	\$5.85	\$4.97	\$6.47	
301	649	150 SBX BRZ 3K III	17,970	\$14.12	\$13.45	\$17.49	
302	650	150 SBX BRZ 3K V	18,513	\$14.12	\$13.45	\$17.49	
303	651	150 SBX BRZ 3K IV	17,452	\$14.12	\$13.45	\$17.49	
304	652	150 SBX BRZ III	19,007	\$14.12	\$13.45	\$17.49	
305	653	150 SBX BRZ IV	18,460	\$14.12	\$13.45	\$17.49	
306	654	150 SBX BRZ V	18,580	\$14.12	\$13.45	\$17.49	
<b>Receptacles<sup>4</sup></b>							
307	672	HOLIDAY REC RISER		\$3.12	\$3.06	\$3.98	

**Fixtures - Development Unit Charges**

(1)	(2)	(3)	(4)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Lumens	Current Unit Charge	Proposed Unit Charge	Embedded Unit Charge	Comment
308	673	HOLIDAY REC BRKT TOP BLK		\$3.97	\$3.84	\$5.00	
309	674	HOLIDAY REC BRKT TOP GRAY		\$3.97	\$3.84	\$5.00	
310	675	HOLIDAY REC BRKT TOP WHT		\$3.97	\$3.84	\$5.00	
311	676	HOLIDAY REC FESTOON BLK		\$4.01	\$4.32	\$5.62	
312	677	HOLIDAY REC FESTOON GRAY		\$4.01	\$4.32	\$5.62	
313	678	HOLIDAY REC FESTOON WHT		\$3.15	\$4.32	\$5.62	
314	679	HOLIDAY REC BRKT POST TOP BLK		\$3.99	\$3.92	\$5.09	
315	680	HOLIDAY REC BRKT POST TOP WHT		\$3.99	\$3.92	\$5.09	
316	681	HOLIDAY REC BRKT TOP DUAL BLK		\$5.17	\$5.15	\$6.70	
317	682	HOLIDAY REC BRKT TOP DUAL GRAY		\$5.16	\$5.15	\$6.70	
318	683	HOLIDAY REC BRKT TOP DUAL WHT		\$5.16	\$5.15	\$6.70	
319	684	HOLIDAY REC BRKT POST TOP DUAL BLK		\$5.22	\$5.12	\$6.66	
320	685	HOLIDAY REC BRKT POST TOP DUAL WHT		\$5.22	\$5.12	\$6.66	



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6)x(7)	Projected Year End 2025 (7)x(8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
1	404	35' Deco Concrete - Mariner	668	671	674	1%	678	681	679	8,153
2	405	Concrete 30/35'	110,011	110,132	110,683	1%	111,236	111,792	111,514	1,338,170
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,659	4,631	4,446	(2%)	4,379	4,313	4,346	52,155
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	209	204	196	(2%)	193	190	191	2,297
5	408	26' Aluminum DOT Style Pole	1,086	1,028	1,033	1%	1,038	1,043	1,041	12,491
6	409	36' Aluminum DOT Style Pole	477	481	483	1%	486	488	487	5,844
7	410	Concrete, 15' <sup>1</sup>	949	888	799	(5%)	759	721	740	8,883
8	411	16' Octagonal Conc <sup>1</sup>	71	71	68	(2%)	67	66	67	800
9	412	32' Octagonal Deco Concrete <sup>1</sup>	835	832	799	(2%)	787	775	781	9,370
10	413	25' Tenon Top Concrete	73	75	77	2%	78	80	79	946
11	414	13' Deco Conc St James <sup>1</sup>	214	214	205	(2%)	202	199	201	2,410
12	415	Concrete, Curved <sup>1</sup>	554	551	529	(2%)	521	513	517	6,205
13	416	23' Deco Conc Vic II Bronze	391	381	385	1%	389	393	391	4,687
14	418	35' Tenon Top Black Concrete	1,173	1,352	1,359	1%	1,366	1,372	1,369	16,428
15	420	Wood, 30/35'	65,646	64,235	64,556	1%	64,879	65,203	65,041	780,494
16	421	PROMENADE 25FT BLACK DIRECT BURIED	141	188	413	1%	415	417	416	4,993
17	425	Wood, 14' Laminated <sup>1</sup>	1,091	1,007	906	(5%)	861	818	839	10,074
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	154	157	151	(3%)	146	142	144	1,728
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	316	313	300	(3%)	291	283	287	3,445
20	430	Fiberglass, 14', Black <sup>1</sup>	27,131	23,293	19,293	(15%)	16,399	13,939	15,169	182,029
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,442	1,426	1,369	(3%)	1,328	1,288	1,308	15,696
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	5	15	14	(3%)	14	14	14	165
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	426	420	403	(3%)	391	379	385	4,623
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	268	216	194	(5%)	185	175	180	2,161
25	435	Aluminum, Type A <sup>1</sup>	78	93	89	(3%)	87	84	85	1,024
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	2,700	2,295	2,066	(5%)	1,962	1,864	1,913	22,958
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	377	361	347	(3%)	336	326	331	3,973
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	8,965	8,659	8,313	(3%)	8,063	7,821	7,942	95,308
29	439	Black Fiberglass 16' <sup>1</sup>	378	377	362	(3%)	351	341	346	4,150
30	440	Aluminum, Type B <sup>1</sup>	289	249	239	(3%)	232	225	228	2,741
31	441	15' Black Aluminum	2,449	6,856	11,656	20%	14,570	17,484	16,027	192,324
32	445	Aluminum, Type C <sup>1</sup>	66	65	62	(3%)	61	59	60	715
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	238	238	228	(3%)	222	215	218	2,620
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	243	242	232	(3%)	225	219	222	2,664
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	537	535	514	(3%)	498	483	491	5,889
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	139	139	133	(3%)	129	126	127	1,530
37	450	Concrete, 1/2 Special	176	150	150	1%	151	152	151	1,814
38	451	Concrete 40/45 T2	156	171	223	1%	224	225	225	2,696
39	452	36ft Aluminum Breakaway Pole	5	5	5	1%	5	5	5	61

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6)x(7)	Projected Year End 2025 (7)x(8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
40	454	35ft OAL Promenade Receptacle Pole	221	252	793	10%	1,025	1,128	1,076	12,915
41	455	Steel, Type A <sup>1</sup>	3	3	3	(3%)	3	3	3	33
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	59	118	113	(2%)	112	110	111	1,329
43	460	Steel, Type B <sup>1</sup>	4	4	4	(3%)	4	4	4	44
44	461	16' Vic II Brnz <sup>1</sup>	228	228	219	(2%)	216	212	214	2,568
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	16	16	15	(2%)	15	15	15	180
46	465	Steel, Type C <sup>1</sup>	18	18	17	(3%)	17	16	17	198
47	466	16' Deco Con Vic II - Dual Mount	933	950	955	1%	960	964	962	11,543
48	467	16' Deco Conc Washington - Dual	872	825	829	1%	833	837	835	10,024
49	468	16' Deco Conc Colonial - Dual Mount	390	399	401	1%	403	405	404	4,848
50	469	35' Tenon Top Quad Flood Mount	18	19	19	1%	19	19	19	231
51	470	45' Tenon Top Quad Flood Mount	13	14	14	1%	14	14	14	170
52	471	22' Deco Concrete	1,008	1,176	1,473	1%	1,480	1,488	1,484	17,809
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	8,441	8,633	8,288	(2%)	8,163	8,041	8,102	97,226
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	725	793	761	(2%)	750	739	744	8,931
55	474	22' Deco Conc Double Mount	159	199	200	1%	201	202	201	2,418
56	476	25' Tenon Top Bronze Concrete	1,808	1,819	1,828	1%	1,837	1,846	1,842	22,102
57	477	30' Tenon Top Bronze Concrete	1,114	1,108	1,114	1%	1,119	1,125	1,122	13,463
58	478	35' Tenon Top Bronze Concrete	3,182	3,400	3,417	1%	3,434	3,451	3,443	41,312
59	479	41' Tenon Top Bronze Concrete	424	421	423	2%	432	440	436	5,231
60	480	Wood, 40/45'	1,325	1,343	1,350	1%	1,356	1,363	1,360	16,318
61	481	30' Tenon Top Concrete, Single Flood Mount	52	48	48	1%	48	49	49	583
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	57	57	57	1%	58	58	58	693
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	5	5	1%	5	5	5	61
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	35	34	34	1%	34	35	34	413
65	485	Concrete, 40/45' <sup>1</sup>	947	938	900	(2%)	887	874	880	10,564
66	486	Tenon Style Concrete 46' Single Flood Mount	18	15	15	1%	15	15	15	182
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	34	32	32	1%	32	32	32	389
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	149	145	146	1%	146	147	147	1,762
69	489	35' Tenon Top Concrete, Single Flood Mount	104	186	193	3%	201	207	204	2,450
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	6	6	1%	6	6	6	73
71	492	16' Smooth Decorative Concrete/The Colonial	35,209	36,971	38,266	5%	40,179	42,188	41,184	494,205
72	493	19' White Aluminum <sup>1</sup>	142	142	136	(3%)	132	128	130	1,563
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	850	819	823	1%	827	831	829	9,951
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	1	1	(3%)	1	1	1	11
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,268	1,313	1,320	1%	1,326	1,333	1,329	15,954
76	497	16' Decorative Concrete w/decorative base/The Washington	10,999	11,255	11,724	3%	12,127	12,430	12,279	147,343
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,763	4,643	4,666	1%	4,690	4,713	4,701	56,415
78	499	16' Decorative Concrete-Vic II	29,047	30,111	31,163	5%	32,410	34,030	33,220	398,637
79	504	Promenade Black 41ft	5	5	5	1%	5	5	5	61
80	506	Promenade Black 30FT	28	123	440	5%	484	508	496	5,953
81	507	22FT WHITE DECO CONC MARINER	0	0	1	1%	1	1	1	12

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2a.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Billing Units

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Billing Type	Description	Actual Year End 2021	Actual Year End 2022	Projected Year End 2023	Growth Rate	Projected Year End 2024 (6)x(7)	Projected Year End 2025 (7)x(8)	Projected Average 2025 (8+9)/2	Projected Annual Billing Units (10) x 12
82	509	AL AB 26FT BLK 10FT BWY	0	0	0	1 1%	1	1	1	12
83	510	AL AB 26FT BLK 12FT BWY	0	0	1	1%	1	1	1	12
84	511	AL AB 36FT BLK 10FT BWY	17	24	24	1%	24	24	24	292
85	512	AL AB 36FT BLK 12FT BWY	0	0	1	1%	1	1	1	12
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	0	0	1	1%	1	1	1	12
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	1	6	6	1%	6	6	6	73
89	519	HOLIDAY REC RISER <sup>1</sup>	8	170	163	(1%)	162	160	161	4,104
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	1	1	(1%)	1	1	1	12
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	(1%)	0	0	0	0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	20	25	24	(1%)	24	24	24	387
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	1	1	(1%)	1	1	1	12
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	2	4	4	(1%)	4	4	4	77
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	16	59	57	(1%)	56	56	56	1,261
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	(1%)	0	0	0	0
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	(1%)	0	0	0	0
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	(1%)	0	0	0	0
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	(1%)	0	0	0	0
103	533	22FT BLACK COLONIAL 6" TENON QSM	3	608	898	10%	1,009	1,110	1,059	12,713
104	534	22FT WHITE COLONIAL 6" TENON QSM	0	0	1	1%	1	1	1	12
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	1	1	1%	1	1	1	12
106	536	COLONIAL CTE 16FT 6T QSM	6	257	335	5%	369	387	378	4,533
107	537	AL AB 37FT SAT DOT	0	0	1	1%	1	1	1	12
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	1	1	1%	1	1	1	12
109	541	AL DB 30FT SAT HUB BWY 12BKT	0	0	1	1%	1	1	1	12
110	543	AL AB 36FT SAT BWY 10ARM	12	129	331	5%	364	382	373	4,478
111	544	WASH CTE 25FT BLK	10	14	71	3%	74	76	75	899
<b>Totals</b>			<b>339,565</b>	<b>343,103</b>	<b>348,098</b>	<b>1%</b>	<b>352,314</b>	<b>357,173</b>	<b>354,744</b>	<b>4,259,831</b>

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
1	404	35' Deco Concrete - Mariner	\$2,480.40	\$472.92	\$2,953.32
2	405	Concrete 30/35'	\$545.22	\$472.92	\$1,018.14
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$1,344.33	\$426.78	\$1,771.11
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$1,429.74	\$426.78	\$1,856.52
5	408	26' Aluminum DOT Style Pole	\$2,155.14	\$426.78	\$2,581.92
6	409	36' Aluminum DOT Style Pole	\$3,705.39	\$426.78	\$4,132.17
7	410	Concrete, 15' <sup>1</sup>	\$550.01	\$426.78	\$976.79
8	411	16' Octagonal Conc <sup>1</sup>	\$877.50	\$426.78	\$1,304.28
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$1,994.85	\$472.92	\$2,467.77
10	413	25' Tenon Top Concrete	\$502.75	\$472.92	\$975.67
11	414	13' Deco Conc St James <sup>1</sup>	\$1,884.87	\$426.78	\$2,311.65
12	415	Concrete, Curved <sup>1</sup>	\$624.42	\$196.09	\$820.51
13	416	23' Deco Conc Vic II Bronze	\$1,464.84	\$472.92	\$1,937.76
14	418	35' Tenon Top Black Concrete	\$2,343.51	\$472.92	\$2,816.43
15	420	Wood, 30/35'	\$80.39	\$472.92	\$553.31
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$1,723.41	\$472.92	\$2,196.33
17	425	Wood, 14' Laminated <sup>1</sup>	\$384.93	\$311.43	\$696.36
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$965.25	\$426.78	\$1,392.03
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$2,077.84	\$426.78	\$2,504.62
20	430	Fiberglass, 14', Black <sup>1</sup>	\$429.39	\$311.43	\$740.82
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$2,135.25	\$426.78	\$2,562.03
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$654.83	\$426.78	\$1,081.61
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$531.18	\$426.78	\$957.96
25	435	Aluminum, Type A <sup>1</sup>	\$1,480.05	\$196.09	\$1,676.14
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$1,178.05	\$426.78	\$1,604.83
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$2,650.05	\$426.78	\$3,076.83
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$531.18	\$196.09	\$727.27
29	439	Black Fiberglass 16' <sup>1</sup>	\$1,485.60	\$426.78	\$1,912.38
30	440	Aluminum, Type B <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
31	441	15' Black Aluminum	\$401.77	\$311.43	\$713.20
32	445	Aluminum, Type C <sup>1</sup>	\$1,480.05	\$426.78	\$1,906.83
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$523.07	\$426.78	\$949.85
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$1,095.75	\$426.78	\$1,522.53
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$1,233.18	\$426.78	\$1,659.96
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$825.43	\$426.78	\$1,252.21
37	450	Concrete, 1/2 Special	\$312.21	\$236.46	\$548.67
38	451	Concrete 40/45 T2	\$1,193.44	\$472.92	\$1,666.36
39	452	36ft Aluminum Breakaway Pole	\$1,939.86	\$426.78	\$2,366.64

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

**Poles - Summary of Current Installed Costs**

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
40	454	35ft OAL Promenade Receptacle Pole	\$2,343.51	\$472.92	\$2,816.43
41	455	Steel, Type A <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$1,914.12	\$472.92	\$2,387.04
43	460	Steel, Type B <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
44	461	16' Vic II Brnz <sup>1</sup>	\$1,301.04	\$426.78	\$1,727.82
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$2,115.36	\$472.92	\$2,588.28
46	465	Steel, Type C <sup>1</sup>	\$1,480.05	\$472.92	\$1,952.97
47	466	16' Deco Con Vic II - Dual Mount	\$1,803.15	\$426.78	\$2,229.92
48	467	16' Deco Conc Washington - Dual	\$1,899.09	\$426.78	\$2,325.86
49	468	16' Deco Conc Colonial - Dual Mount	\$1,637.01	\$426.78	\$2,063.78
50	469	35' Tenon Top Quad Flood Mount	\$899.24	\$472.92	\$1,372.15
51	470	45' Tenon Top Quad Flood Mount	\$1,433.92	\$472.92	\$1,906.83
52	471	22' Deco Concrete	\$1,364.22	\$472.92	\$1,837.14
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$1,269.45	\$472.92	\$1,742.37
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$1,778.40	\$472.92	\$2,251.32
55	474	22' Deco Conc Double Mount	\$1,856.38	\$472.92	\$2,329.30
56	476	25' Tenon Top Bronze Concrete	\$1,550.25	\$472.92	\$2,023.17
57	477	30' Tenon Top Bronze Concrete	\$1,914.12	\$472.92	\$2,387.04
58	478	35' Tenon Top Bronze Concrete	\$2,480.40	\$472.92	\$2,953.32
59	479	41' Tenon Top Bronze Concrete	\$2,737.80	\$472.92	\$3,210.72
60	480	Wood, 40/45'	\$254.25	\$472.92	\$727.17
61	481	30' Tenon Top Concrete, Single Flood Mount	\$638.57	\$472.92	\$1,111.49
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$770.77	\$472.92	\$1,243.69
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$1,334.12	\$472.92	\$1,807.03
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$1,342.20	\$472.92	\$1,815.12
65	485	Concrete, 40/45' <sup>1</sup>	\$1,182.87	\$472.92	\$1,655.79
66	486	Tenon Style Concrete 46' Single Flood Mount	\$1,210.00	\$472.92	\$1,682.92
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$799.22	\$472.92	\$1,272.13
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$807.30	\$472.92	\$1,280.22
69	489	35' Tenon Top Concrete, Single Flood Mount	\$675.10	\$472.92	\$1,148.02
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$762.69	\$472.92	\$1,235.61
71	492	16' Smooth Decorative Concrete/The Colonial	\$1,093.95	\$426.78	\$1,520.73
72	493	19' White Aluminum <sup>1</sup>	\$2,399.20	\$426.78	\$2,825.98
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$1,210.00	\$472.92	\$1,682.92
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$531.18	\$426.78	\$957.96
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$638.57	\$472.92	\$1,111.49
76	497	16' Decorative Concrete w/decorative base/The Washington	\$1,386.45	\$426.78	\$1,813.23
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$675.10	\$472.92	\$1,148.02
78	499	16' Decorative Concrete-Vic II	\$1,301.04	\$426.78	\$1,727.82
79	504	Promenade Black 41ft	\$2,737.80	\$472.92	\$3,210.72
80	506	Promenade Black 30FT	\$1,914.12	\$472.92	\$2,387.04
81	507	22FT WHITE DECO CONC MARINER	\$1,415.70	\$472.92	\$1,888.62

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2b.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Summary of Current Installed Costs

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Billing Type	Description	Total Material	Total Labor	Current Installed Cost/Unit
82	509	AL AB 26FT BLK 10FT BWY	\$2,288.52	\$426.78	\$2,715.30
83	510	AL AB 26FT BLK 12FT BWY	\$2,288.52	\$426.78	\$2,715.30
84	511	AL AB 36FT BLK 10FT BWY	\$3,974.49	\$426.78	\$4,401.27
85	512	AL AB 36FT BLK 12FT BWY	\$3,974.49	\$426.78	\$4,401.27
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$2,596.23	\$426.78	\$3,023.01
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$2,920.32	\$426.78	\$3,347.10
89	519	HOLIDAY REC RISER <sup>1</sup>	\$263.25	\$115.35	\$378.60
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$360.36	\$115.35	\$475.71
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$360.36	\$115.35	\$475.71
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$360.36	\$115.35	\$475.71
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$420.03	\$115.35	\$535.38
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$420.03	\$115.35	\$535.38
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$420.03	\$115.35	\$535.38
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$369.72	\$115.35	\$485.07
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$369.72	\$115.35	\$485.07
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$522.99	\$115.35	\$638.34
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$522.99	\$115.35	\$638.34
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$522.99	\$115.35	\$638.34
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$518.31	\$115.35	\$633.66
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$518.31	\$115.35	\$633.66
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$1,269.45	\$472.92	\$1,742.37
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$1,421.55	\$472.92	\$1,894.47
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$555.75	\$426.78	\$982.53
106	536	COLONIAL CTE 16FT 6T QSM	\$1,099.80	\$426.78	\$1,526.58
107	537	AL AB 37FT SAT DOT	\$2,089.62	\$426.78	\$2,516.40
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$2,655.90	\$426.78	\$3,082.68
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$2,706.21	\$426.78	\$3,132.99
110	543	AL AB 36FT SAT BWY 10ARM	\$3,705.39	\$426.78	\$4,132.17
111	544	WASH CTE 25FT BLK	\$2,001.87	\$472.92	\$2,474.79

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
1	404	35' Deco Concrete - Mariner	679	0	679	\$2,953.32	0.60	\$1,771.99	\$1,203,927
2	405	Concrete 30/35'	111,514	3288	114,802	\$1,018.14	0.97	\$988.36	\$113,465,320
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	4,346	73	4,419	\$1,771.11	0.94	\$1,660.86	\$7,339,706
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	191	1	192	\$1,856.52	0.95	\$1,767.40	\$340,147
5	408	26' Aluminum DOT Style Pole	1,041	0	1,041	\$2,581.92	0.90	\$2,323.73	\$2,418,770
6	409	36' Aluminum DOT Style Pole	487	0	487	\$4,132.17	0.80	\$3,305.73	\$1,610,013
7	410	Concrete, 15' <sup>1</sup>	740	13	753	\$976.79	1.12	\$1,098.26	\$827,275
8	411	16' Octagonal Conc <sup>1</sup>	67	0	67	\$1,304.28	1.12	\$1,466.48	\$97,717
9	412	32' Octagonal Deco Concrete <sup>1</sup>	781	0	781	\$2,467.77	0.95	\$2,349.31	\$1,834,434
10	413	25' Tenon Top Concrete	79	0	79	\$975.67	0.95	\$928.83	\$73,202
11	414	13' Deco Conc St James <sup>1</sup>	201	0	201	\$2,311.65	0.95	\$2,200.69	\$441,988
12	415	Concrete, Curved <sup>1</sup>	517	5	522	\$820.51	1.12	\$922.55	\$481,677
13	416	23' Deco Conc Vic II Bronze	391	27	418	\$1,937.76	0.95	\$1,844.74	\$770,367
14	418	35' Tenon Top Black Concrete	1,369	34	1,403	\$2,816.43	0.95	\$2,681.24	\$3,761,689
15	420	Wood, 30/35'	65,041	9604	74,645	\$553.31	0.96	\$532.18	\$39,724,695
16	421	PROMENADE 25FT BLACK DIRECT BURIED	416	0	416	\$2,196.33	0.90	\$1,976.69	\$822,507
17	425	Wood, 14' Laminated <sup>1</sup>	839	35	874	\$696.36	1.12	\$782.96	\$684,669
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	144	2	146	\$1,392.03	1.12	\$1,565.14	\$228,519
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	287	8	295	\$2,504.62	1.12	\$2,816.09	\$831,011
20	430	Fiberglass, 14', Black <sup>1</sup>	15,169	161	15,330	\$740.82	1.12	\$832.95	\$12,769,239
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	1,308	14	1,322	\$1,659.96	1.12	\$1,866.39	\$2,467,317
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	14	0	14	\$2,562.03	1.12	\$2,880.64	\$39,633
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	385	26	411	\$1,081.61	1.12	\$1,216.12	\$500,113
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	180	11	191	\$957.96	1.12	\$1,077.09	\$205,792
25	435	Aluminum, Type A <sup>1</sup>	85	4	89	\$1,676.14	1.12	\$1,884.58	\$168,298
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	1,913	67	1,980	\$1,604.83	0.90	\$1,444.34	\$2,860,047
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	331	0	331	\$3,076.83	0.80	\$2,461.46	\$815,041
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	7,942	187	8,129	\$727.27	1.12	\$817.71	\$6,647,419
29	439	Black Fiberglass 16' <sup>1</sup>	346	1	347	\$1,912.38	0.95	\$1,820.58	\$631,372
30	440	Aluminum, Type B <sup>1</sup>	228	6	234	\$1,906.83	1.12	\$2,143.96	\$502,525
31	441	15' Black Aluminum	16,027	0	16,027	\$713.20	0.85	\$606.22	\$9,715,919
32	445	Aluminum, Type C <sup>1</sup>	60	4	64	\$1,906.83	0.95	\$1,815.30	\$115,490
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	218	0	218	\$949.85	1.12	\$1,067.97	\$233,139
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	222	0	222	\$1,522.53	1.12	\$1,711.87	\$379,984
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	491	2	493	\$1,659.96	1.12	\$1,866.39	\$919,606
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	127	0	127	\$1,252.21	1.12	\$1,407.93	\$179,505
37	450	Concrete, 1/2 Special	151	15	166	\$548.67	1.12	\$616.90	\$102,484
38	451	Concrete 40/45 T2	225	0	225	\$1,666.36	1.00	\$1,666.36	\$374,389
39	452	36ft Aluminum Breakaway Pole	5	0	5	\$2,366.64	0.95	\$2,253.04	\$11,407

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Embedded Investment

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
40	454	35ft OAL Promenade Receptacle Pole	1,076	0	1,076	\$2,816.43	0.95	\$2,681.24	\$2,885,682
41	455	Steel, Type A <sup>1</sup>	3	0	3	\$1,952.97	1.12	\$2,195.84	\$6,042
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	111	0	111	\$2,387.04	0.95	\$2,272.46	\$251,661
43	460	Steel, Type B <sup>1</sup>	4	0	4	\$1,952.97	1.12	\$2,195.84	\$8,056
44	461	16' Vic II Brnz <sup>1</sup>	214	0	214	\$1,727.82	0.95	\$1,644.88	\$351,972
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	15	0	15	\$2,588.28	0.95	\$2,464.04	\$37,000
46	465	Steel, Type C <sup>1</sup>	17	0	17	\$1,952.97	1.12	\$2,195.84	\$36,254
47	466	16' Deco Con Vic II - Dual Mount	962	12	974	\$2,229.92	0.95	\$2,122.89	\$2,067,527
48	467	16' Deco Conc Washington - Dual	835	18	853	\$2,325.86	0.95	\$2,214.22	\$1,889,514
49	468	16' Deco Conc Colonial - Dual Mount	404	5	409	\$2,063.78	0.95	\$1,964.72	\$803,586
50	469	35' Tenon Top Quad Flood Mount	19	0	19	\$1,372.15	0.95	\$1,306.29	\$25,131
51	470	45' Tenon Top Quad Flood Mount	14	0	14	\$1,906.83	0.95	\$1,815.30	\$25,733
52	471	22' Deco Concrete	1,484	3	1,487	\$1,837.14	1.00	\$1,837.14	\$2,731,942
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	8,102	80	8,182	\$1,742.37	1.00	\$1,742.37	\$14,256,279
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	744	12	756	\$2,251.32	0.95	\$2,143.25	\$1,620,807
55	474	22' Deco Conc Double Mount	201	7	208	\$2,329.30	0.95	\$2,217.49	\$462,341
56	476	25' Tenon Top Bronze Concrete	1,842	64	1,906	\$2,023.17	0.95	\$1,926.05	\$3,670,728
57	477	30' Tenon Top Bronze Concrete	1,122	17	1,139	\$2,387.04	0.95	\$2,272.46	\$2,588,115
58	478	35' Tenon Top Bronze Concrete	3,443	81	3,524	\$2,953.32	0.95	\$2,811.56	\$9,906,998
59	479	41' Tenon Top Bronze Concrete	436	6	442	\$3,210.72	0.95	\$3,056.60	\$1,350,659
60	480	Wood, 40/45'	1,360	38	1,398	\$727.17	0.95	\$692.26	\$967,681
61	481	30' Tenon Top Concrete, Single Flood Mount	49	4	53	\$1,111.49	0.95	\$1,058.13	\$55,660
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	58	0	58	\$1,243.69	0.95	\$1,183.99	\$68,334
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	5	1	6	\$1,807.03	0.95	\$1,720.29	\$10,430
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	34	4	38	\$1,815.12	0.95	\$1,727.99	\$66,401
65	485	Concrete, 40/45' <sup>1</sup>	880	26	906	\$1,655.79	0.95	\$1,576.31	\$1,428,640
66	486	Tenon Style Concrete 46' Single Flood Mount	15	0	15	\$1,682.92	0.95	\$1,602.14	\$24,334
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	32	7	39	\$1,272.13	0.95	\$1,211.07	\$47,718
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	147	11	158	\$1,280.22	0.95	\$1,218.77	\$192,345
69	489	35' Tenon Top Concrete, Single Flood Mount	204	0	204	\$1,148.02	0.95	\$1,092.91	\$223,168
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	6	0	6	\$1,235.61	0.95	\$1,176.30	\$7,146
71	492	16' Smooth Decorative Concrete/The Colonial	41,184	231	41,415	\$1,520.73	0.95	\$1,447.73	\$59,957,534
72	493	19' White Aluminum <sup>1</sup>	130	0	130	\$2,825.98	1.12	\$3,177.42	\$413,849
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	829	28	857	\$1,682.92	0.95	\$1,602.14	\$1,373,477
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	1	0	1	\$957.96	1.12	\$1,077.09	\$988
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	1,329	0	1,329	\$1,111.49	0.95	\$1,058.13	\$1,406,767
76	497	16' Decorative Concrete w/decorative base/The Washington	12,279	302	12,581	\$1,813.23	0.95	\$1,726.19	\$21,716,518
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	4,701	159	4,860	\$1,148.02	0.95	\$1,092.91	\$5,311,842
78	499	16' Decorative Concrete-Vic II	33,220	286	33,506	\$1,727.82	0.95	\$1,644.88	\$55,113,030
79	504	Promenade Black 41ft	5	0	5	\$3,210.72	0.95	\$3,056.60	\$15,475
80	506	Promenade Black 30FT	496	0	496	\$2,387.04	1.00	\$2,387.04	\$1,184,208
81	507	22FT WHITE DECO CONC MARINER	1	0	1	\$1,888.62	0.75	\$1,416.46	\$1,427



DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2c.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

**Poles - Development of Embedded Investment**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Billing Type	Description	Quantity Active 2025	Quantity Inactive 2025	Quantity Total (4) + (5)	Current Installed Cost/Unit	Ratio Embedded/Current	Embedded Unit Cost (7)x(8)	Total Embedded Cost (6) X (9)
82	509	AL AB 26FT BLK 10FT BWY	1	0	1	\$2,715.30	0.95	\$2,584.96	\$2,604
83	510	AL AB 26FT BLK 12FT BWY	1	0	1	\$2,715.30	0.95	\$2,584.96	\$2,604
84	511	AL AB 36FT BLK 10FT BWY	24	0	24	\$4,401.27	0.95	\$4,190.01	\$101,822
85	512	AL AB 36FT BLK 12FT BWY	1	0	1	\$4,401.27	0.95	\$4,190.01	\$4,221
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	1	0	1	\$3,023.01	0.95	\$2,877.90	\$2,900
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	6	0	6	\$3,347.10	0.95	\$3,186.44	\$19,359
89	519	HOLIDAY REC RISER <sup>1</sup>	161	0	342	\$378.60	1.02	\$386.17	\$132,079
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	1	0	1	\$475.71	1.02	\$485.22	\$485
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	0	0	0	\$475.71	1.02	\$485.22	\$0
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	0	0	0	\$475.71	1.02	\$485.22	\$0
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	24	0	32	\$535.38	1.02	\$546.08	\$17,632
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	1	0	1	\$535.38	1.02	\$546.08	\$546
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	4	0	6	\$535.38	1.02	\$546.08	\$3,526
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	56	0	105	\$485.07	1.02	\$494.77	\$51,990
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	0	0	0	\$485.07	1.02	\$494.77	\$0
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	0	0	0	\$638.34	1.02	\$651.10	\$1
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	0	0	0	\$638.34	1.02	\$651.10	\$1
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	0	0	0	\$638.34	1.02	\$651.10	\$1
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	0	0	0	\$633.66	1.02	\$646.33	\$1
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	0	0	0	\$633.66	1.02	\$646.33	\$1
103	533	22FT BLACK COLONIAL 6" TENON QSM	1,059	0	1,059	\$1,742.37	1.12	\$1,959.12	\$2,075,585
104	534	22FT WHITE COLONIAL 6" TENON QSM	1	0	1	\$1,894.47	0.95	\$1,803.53	\$1,817
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	1	0	1	\$982.53	0.95	\$935.37	\$947
106	536	COLONIAL CTE 16FT 6T QSM	378	0	378	\$1,526.58	0.95	\$1,453.30	\$548,930
107	537	AL AB 37FT SAT DOT	1	0	1	\$2,516.40	0.95	\$2,395.61	\$2,414
108	539	AL DB 30FT SAT HUB BWY 10BKT	1	0	1	\$3,082.68	0.95	\$2,934.71	\$2,972
109	541	AL DB 30FT SAT HUB BWY 12BKT	1	0	1	\$3,132.99	0.95	\$2,982.60	\$3,005
110	543	AL AB 36FT SAT BWY 10ARM	373	0	373	\$4,132.17	0.95	\$3,933.82	\$1,468,113
111	544	WASH CTE 25FT BLK	75	0	75	\$2,474.79	1.00	\$2,474.79	\$185,479
<b>Total</b>			<b>354,744</b>	<b>14,990</b>	<b>369,976</b>				<b>\$415,788,388</b>

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2d.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
1	404	35' Deco Concrete - Mariner	\$12.66	\$11.98	\$17.04	
2	405	Concrete 30/35'	\$8.11	\$6.68	\$9.50	
3	406	16' Deco Conc - Single Sanibel <sup>1</sup>	\$14.20	\$11.23	\$15.97	
4	407	16' Deco Conc - Double Sanibel <sup>1</sup>	\$12.31	\$11.95	\$16.99	
5	408	26' Aluminum DOT Style Pole	\$17.35	\$15.71	\$22.34	
6	409	36' Aluminum DOT Style Pole	\$25.40	\$22.35	\$31.79	
7	410	Concrete, 15' <sup>1</sup>	\$2.31	\$7.43	\$10.56	
8	411	16' Octagonal Conc <sup>1</sup>	\$10.46	\$9.92	\$14.10	
9	412	32' Octagonal Deco Concrete <sup>1</sup>	\$17.77	\$15.88	\$22.59	
10	413	25' Tenon Top Concrete	\$7.77	\$6.28	\$8.93	
11	414	13' Deco Conc St James <sup>1</sup>	\$18.36	\$14.88	\$21.16	
12	415	Concrete, Curved <sup>1</sup>	\$2.14	\$6.24	\$8.87	
13	416	23' Deco Conc Vic II Bronze	\$19.08	\$12.47	\$17.74	
14	418	35' Tenon Top Black Concrete	\$20.56	\$18.13	\$25.78	
15	420	Wood, 30/35'	\$4.32	\$3.60	\$5.12	
16	421	PROMENADE 25FT BLACK DIRECT BURIED	\$13.49	\$13.36	\$19.01	
17	425	Wood, 14' Laminated <sup>1</sup>	\$1.07	\$5.29	\$7.53	
18	428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	\$9.60	\$10.58	\$15.05	
19	429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	\$20.25	\$19.04	\$27.08	
20	430	Fiberglass, 14', Black <sup>1</sup>	\$5.21	\$5.63	\$8.01	
21	431	Deco Fiberglass, 41', Bronze <sup>1</sup>	\$13.36	\$12.62	\$17.95	
22	432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	\$9.70	\$19.48	\$27.70	
23	433	Deco Fiberglass, 35', Bronze <sup>1</sup>	\$8.64	\$8.22	\$11.69	
24	434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	\$5.28	\$7.28	\$10.36	
25	435	Aluminum, Type A <sup>1</sup>	\$2.95	\$12.74	\$18.12	
26	436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	\$8.74	\$9.77	\$13.89	
27	437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	\$15.53	\$16.64	\$23.67	
28	438	Deco Fiberglass, 20', Black <sup>1</sup>	\$2.62	\$5.53	\$7.86	
29	439	Black Fiberglass 16' <sup>1</sup>	\$13.42	\$12.31	\$17.51	
30	440	Aluminum, Type B <sup>1</sup>	\$15.38	\$14.50	\$20.61	
31	441	15' Black Aluminum	\$3.99	\$4.10	\$5.83	
32	445	Aluminum, Type C <sup>1</sup>	\$6.42	\$12.27	\$17.45	
33	446	Deco Fiberglass, 30', Bronze <sup>1</sup>	\$7.57	\$7.22	\$10.27	
34	447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	\$10.60	\$11.57	\$16.46	
35	448	Deco Fiberglass, 41', Silver <sup>1</sup>	\$8.06	\$12.62	\$17.95	
36	449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	\$10.04	\$9.52	\$13.54	
37	450	Concrete, 1/2 Special	\$1.75	\$4.17	\$5.93	
38	451	Concrete 40/45 T2	\$12.90	\$11.27	\$16.02	
39	452	36ft Aluminum Breakaway Pole	\$13.41	\$15.23	\$21.66	

DUKE ENERGY FLORIDA  
DOCKET NO. 20240025-EI  
MFR Schedule E-14  
Attachment F  
Part 2d.

Projected Test Year 1 Ended: 12/31/2025  
Witness: Cowling

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
40	454	35ft OAL Promenade Receptacle Pole	\$20.56	\$18.13	\$25.78	
41	455	Steel, Type A <sup>1</sup>	\$1.84	\$14.85	\$21.11	
42	456	PROMENADE 29FT BLACK DIRECT BURIED <sup>1</sup>	\$17.20	\$15.36	\$21.85	
43	460	Steel, Type B <sup>1</sup>	\$1.97	\$14.85	\$21.11	
44	461	16' Vic II Brnz <sup>1</sup>	\$12.49	\$11.12	\$15.82	
45	464	35FT BRONZE PROMONADE SPECIAL ST JOE <sup>1</sup>	\$20.56	\$16.66	\$23.69	
46	465	Steel, Type C <sup>1</sup>	\$2.76	\$14.85	\$21.11	
47	466	16' Deco Con Vic II - Dual Mount	\$12.49	\$14.35	\$20.41	
48	467	16' Deco Conc Washington - Dual	\$13.29	\$14.97	\$21.29	
49	468	16' Deco Conc Colonial - Dual Mount	\$10.56	\$13.28	\$18.89	
50	469	35' Tenon Top Quad Flood Mount	\$8.36	\$8.83	\$12.56	
51	470	45' Tenon Top Quad Flood Mount	\$11.81	\$12.27	\$17.45	
52	471	22' Deco Concrete	\$14.25	\$12.42	\$17.66	
53	472	22' Deco Conc Single Sanibel <sup>1</sup>	\$14.25	\$11.78	\$16.75	
54	473	22' Deco Conc Double Sanibel <sup>1</sup>	\$14.25	\$14.49	\$20.61	
55	474	22' Deco Conc Double Mount	\$14.25	\$14.99	\$21.32	
56	476	25' Tenon Top Bronze Concrete	\$14.85	\$13.02	\$18.52	
57	477	30' Tenon Top Bronze Concrete	\$17.20	\$15.36	\$21.85	
58	478	35' Tenon Top Bronze Concrete	\$18.99	\$19.01	\$27.03	
59	479	41' Tenon Top Bronze Concrete	\$21.00	\$20.67	\$29.39	
60	480	Wood, 40/45'	\$5.91	\$4.68	\$6.66	
61	481	30' Tenon Top Concrete, Single Flood Mount	\$7.97	\$7.15	\$10.17	
62	482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$7.97	\$8.01	\$11.38	
63	483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$11.81	\$11.63	\$16.54	
64	484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$11.81	\$11.68	\$16.62	
65	485	Concrete, 40/45' <sup>1</sup>	\$12.90	\$10.66	\$15.16	
66	486	Tenon Style Concrete 46' Single Flood Mount	\$11.81	\$10.83	\$15.41	
67	487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$8.22	\$8.19	\$11.64	
68	488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	\$8.22	\$8.24	\$11.72	
69	489	35' Tenon Top Concrete, Single Flood Mount	\$8.22	\$7.39	\$10.51	
70	491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	\$7.97	\$7.95	\$11.31	
71	492	16' Smooth Decorative Concrete/The Colonial	\$10.56	\$9.79	\$13.92	
72	493	19' White Aluminum <sup>1</sup>	\$22.87	\$21.48	\$30.55	
73	494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$11.81	\$10.83	\$15.41	
74	495	Dual Mount 20' Fiberglass <sup>1</sup>	\$5.27	\$7.28	\$10.36	
75	496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	\$7.97	\$7.15	\$10.17	
76	497	16' Decorative Concrete w/decorative base/The Washington	\$12.13	\$11.67	\$16.60	
77	498	35' Tenon Top Concrete,/Non-Flood Mount/1-4 Fixtures	\$8.22	\$7.39	\$10.51	
78	499	16' Decorative Concrete-Vic II	\$12.49	\$11.12	\$15.82	
79	504	Promenade Black 41ft	\$21.00	\$20.67	\$29.39	
80	506	Promenade Black 30FT	\$19.38	\$16.14	\$22.95	
81	507	22FT WHITE DECO CONC MARINER	\$9.37	\$9.58	\$13.62	

Poles - Development of Unit Charges

(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Billing Type	Description	Current Unit Charge	Proposed Unit Charge	COS Unit Charge	Comment
82	509	AL AB 26FT BLK 10FT BWY	\$38.08	\$17.48	\$24.86	
83	510	AL AB 26FT BLK 12FT BWY	\$39.42	\$17.48	\$24.86	
84	511	AL AB 36FT BLK 10FT BWY	\$48.63	\$28.33	\$40.29	
85	512	AL AB 36FT BLK 12FT BWY	\$49.99	\$28.33	\$40.29	
86	515	AL DB 30FT BLK HUB BWY DBL10FTBRKT	\$27.20	\$19.46	\$27.67	
87	517	AL DB 30FT SAT HUB BWY DBL10FTBRKT	\$26.27	\$21.54	\$30.64	
89	519	HOLIDAY REC RISER <sup>1</sup>	\$3.12	\$2.61	\$3.71	
90	520	HOLIDAY REC BRKT TOP BLK <sup>1</sup>	\$3.97	\$3.28	\$4.67	
91	521	HOLIDAY REC BRKT TOP GRAY <sup>1</sup>	\$3.97	\$3.28	\$4.67	
92	522	HOLIDAY REC BRKT TOP WHT <sup>1</sup>	\$3.97	\$3.28	\$4.67	
93	523	HOLIDAY REC FESTOON BLK <sup>1</sup>	\$4.01	\$3.69	\$5.25	
94	524	HOLIDAY REC FESTOON GRAY <sup>1</sup>	\$4.01	\$3.69	\$5.25	
95	525	HOLIDAY REC FESTOON WHT <sup>1</sup>	\$3.15	\$3.69	\$5.25	
96	526	HOLIDAY REC BRKT POST TOP BLK <sup>1</sup>	\$3.99	\$3.35	\$4.76	
97	527	HOLIDAY REC BRKT POST TOP WHT <sup>1</sup>	\$3.99	\$3.35	\$4.76	
98	528	HOLIDAY REC BRKT TOP DUAL BLK <sup>1</sup>	\$5.17	\$4.40	\$6.26	
99	529	HOLIDAY REC BRKT TOP DUAL GRAY <sup>1</sup>	\$5.16	\$4.40	\$6.26	
100	530	HOLIDAY REC BRKT TOP DUAL WHT <sup>1</sup>	\$5.16	\$4.40	\$6.26	
101	531	HOLIDAY REC BRKT POST TOP DUAL BLK <sup>1</sup>	\$5.22	\$4.37	\$6.21	
102	532	HOLIDAY REC BRKT POST TOP DUAL WHT <sup>1</sup>	\$5.22	\$4.37	\$6.21	
103	533	22FT BLACK COLONIAL 6" TENON QSM	\$16.16	\$13.25	\$18.84	
104	534	22FT WHITE COLONIAL 6" TENON QSM	\$14.73	\$12.19	\$17.34	
105	535	AL DIRECT BURIED 21FT BLK 3IN TENON	\$6.98	\$6.32	\$8.99	
106	536	COLONIAL CTE 16FT 6T QSM	\$12.37	\$9.83	\$13.97	
107	537	AL AB 37FT SAT DOT	\$18.03	\$16.20	\$23.03	
108	539	AL DB 30FT SAT HUB BWY 10BKT	\$25.09	\$19.84	\$28.22	
109	541	AL DB 30FT SAT HUB BWY 12BKT	\$24.66	\$20.17	\$28.68	
110	543	AL AB 36FT SAT BWY 10ARM	\$20.82	\$26.60	\$37.83	
111	544	WASH CTE 25FT BLK	\$21.20	\$16.73	\$23.80	

**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment F**  
**Part 3a.**  
**Projected Test Year 1 Ended: 12/31/2025**  
**Witness: Cowling**

**Development of Monthly Fixture Charge Rate**

Line No.		
1	Life of Fixtures - Years	12
2	Life of Fixtures - Months	144
3		
4		
5	Annual Interest Rate	
6	Cost of Capital - per Schedule D-1	6.75%
7	Pretax Cost of Capital	8.42%
8		
9		
10	Monthly Interest Rate	0.7%
11		
12	Monthly Levelized Carrying Charge Rate	1.11%
13		
14	Current Charge	1.08%
15		
16	Proposed Charge	1.11%

**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment F**  
**Part 3b.**

**Projected Test Year 1 Ended: 12/31/2025**  
**Witness: Cowling**

**Development of Monthly Pole Charge Rate**

Line No.		Distribution Secondary Facilities
1		
2	Annual Cost of Service per MFR E-6b, page 1	\$ 275,062
3		
4	Add Back Equipment Rental Revenue Credit per MFR E-5	7,278
5		
6	Total Revenue Requirements	<u>\$ 282,339</u>
7		
8		
9	Divide by Gross Plant related to Distribution Secondary Service per COSS	\$ 2,446,950
10		
11		
12	Annual Rate of Return	<u>11.54%</u>
13		
14	Monthly Rate of Return	0.96%
15		
16	Current Charge	1.08%
17		
18	Proposed Charge	0.96%



Projected Test Year 1 Ended 12/31/2025  
Witness: Cowling

**Development of Facility Maintenance Charges**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Maintenance Description	Time (Min.)	Material	Stores Loading (11%)	Labor	Total	Truck (6%)	Total	Failure Rate	Monthly Cost
38										
39	<b>21,000 Lumen - 400 Watt</b>									
40	Spot Lamp Replacement	45	5.95	0.65	86.51	93.12	5.59	98.70	17.50%	1.44
41	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
42	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
43	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
44	Total Maintenance Cost									<b>2.82</b>
	<b><u>Mercury Vapor Continued</u></b>									
45	<b>62,000 Lumen - 1000 Watt</b>									
46	Spot Lamp Replacement	45	21.07	2.32	86.51	109.90	6.59	116.49	17.50%	1.70
47	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
48	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
49	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
50	Total Maintenance Cost									<b>3.08</b>
51										
52	<b>Notes</b>									
53	1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting				115.35					
54	2. Failure rate for MV lamps is 24,000 hrs									
55	3. Failure rate for PE cells is 10%									
56	4. Average burn is 4,200 hours per year									
	<b><u>High Pressure Sodium Vapor</u></b>									
57	<b>4,000 Lumen - 50 Watt</b>									
58	Spot Lamp Replacement	45	8.97	0.99	86.51	96.47	5.79	102.26	17.50%	1.49
59	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
60	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
61	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
62	Total Maintenance Cost									<b>2.87</b>
63										
64	<b>6,500 Lumen - 70 Watt</b>									
65	Spot Lamp Replacement	45	10.54	1.16	86.51	98.21	5.89	104.10	17.50%	1.52
66	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
67	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
68	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
69	Total Maintenance Cost									<b>2.89</b>
70	<b>9,500 Lumen - 100 Watt</b>									
71	Spot Lamp Replacement	45	7.85	0.86	86.51	95.23	5.71	100.94	17.50%	1.47
72	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
73	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65



Projected Test Year 1 Ended 12/31/2025  
Witness: Cowling

**Development of Facility Maintenance Charges**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Maintenance Description	Time (Min.)	Material	Stores Loading (11%)	Labor	Total	Truck (6%)	Total	Failure Rate	Monthly Cost
74	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
75	Total Maintenance Cost									<b>2.85</b>
76										
77	<b>16,000 Lumen - 150 Watt</b>									
78	Spot Lamp Replacement	45	11.74	1.29	86.51	99.54	5.97	105.52	17.50%	1.54
79	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
80	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
81	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
82	Total Maintenance Cost									<b>2.92</b>
83										
84	<b>22,000 Lumen - 200 Watt</b>									
85	Spot Lamp Replacement	45	10.98	1.21	86.51	98.70	5.92	104.62	17.50%	1.53
86	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
87	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
88	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
89	Total Maintenance Cost									<b>2.90</b>
90										
91	<b>27,500 Lumen - 250 Watt</b>									
92	Spot Lamp Replacement	45	8.98	0.99	86.51	96.48	5.79	102.27	17.50%	1.49
93	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
94	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
95	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
96	Total Maintenance Cost									<b>2.87</b>

**High Pressure Sodium Vapor Continued**

97	<b>50,000 Lumen - 400 Watt</b>									
98	Spot Lamp Replacement	45	10.54	1.16	86.51	98.21	5.89	104.10	17.50%	1.52
99	Spot PE Cell Replacement	20	4.42	0.49	38.45	43.36	2.60	45.96	10.00%	0.38
100	Starter Board Replacement	60	28.00	3.08	115.35	146.43	8.79	155.22	5.00%	0.65
101	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
102	Total Maintenance Cost									<b>2.89</b>
103										

**Notes**

- 105 1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting 115.35
- 106 2. Failure rate for HPS lamps is 24,000 hrs
- 107 3. Failure rate for PE cells is 10%
- 108 4. Average burn is 4,200 hours per year

**Metal Halide Standard**

109	<b>12,000 Lumen - 175 Watt</b>									
110	Spot Lamp Replacement	45	19.99	2.20	86.51	108.70	6.52	115.22	42.00%	4.03



Projected Test Year 1 Ended 12/31/2025  
Witness: Cowling

Development of Facility Maintenance Charges

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Maintenance Description	Time (Min.)	Material	Stores Loading (11%)	Labor	Total	Truck (6%)	Total	Failure Rate	Monthly Cost
151										
152	<b>6,316 - 7,439 Lumen - 60 Watt</b>									
153	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
154	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
155	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
156	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
157	Total Maintenance Cost									<b>2.04</b>
158										
159	<b>4,133 - 8,122 Lumen - 70 Watt</b>									
160	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
161	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
162	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
163	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
164	Total Maintenance Cost									<b>2.04</b>
165										
166	<b>6,500 Lumen - 80 Watt</b>									
167	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
168	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
169	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
170	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
171	Total Maintenance Cost									<b>2.04</b>
170	<b>5,325 - 12,748 Lumen - 110 Watt</b>									
171	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
172	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
173	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
174	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
175	Total Maintenance Cost									<b>2.04</b>
174	<b>16,436 - 17,098 Lumen - 130 Watt</b>									
175	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
176	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
177	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
178	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
179	Total Maintenance Cost									<b>2.04</b>
178	<b>14,215 - 16,192 Lumen - 150 Watt</b>									
179	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
180	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
181	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
182	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
183	Total Maintenance Cost									<b>2.04</b>
182	<b>23,061 - 26,799 Lumen - 220 Watt</b>									
183	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00

Projected Test Year 1 Ended 12/31/2025  
Witness: Cowling

**Development of Facility Maintenance Charges**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	Maintenance Description	Time (Min.)	Material	Stores Loading (11%)	Labor	Total	Truck (6%)	Total	Failure Rate	Monthly Cost
184	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
185	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
186	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
187	Total Maintenance Cost									<b>2.04</b>
186	<b>32,963 - 34,291 Lumen - 260 Watt</b>									
187	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
188	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
189	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
190	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
191	Total Maintenance Cost									<b>2.04</b>
190	<b>31,599 Lumen - 280 Watt</b>									
191	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
192	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
193	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
194	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
195	Total Maintenance Cost									<b>2.04</b>
194	<b>43,765 - 48,514 Lumen - 420 Watt</b>									
195	Surge Protector	40	16.00	1.76	76.90	94.66	5.68	100.34	12.00%	1.00
196	Spot PE Cell Replacement	20	17.79	1.96	38.45	58.20	3.49	61.69	7.00%	0.36
197	Driver Unit 75w	65	55.00	6.05	124.96	186.01	11.16	197.17	2.00%	0.33
198	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
199	Total Maintenance Cost									<b>2.04</b>

**Receptacles**

200	<b>Receptacle 5 Amp Breaker</b>									
201	5 Amp Breaker Replacement	10	10.00	1.10	19.23	30.33	1.82	32.14	4.76%	0.13
202	Spot PE Cell Replacement	20	19.50	2.15	38.45	60.10	3.61	63.70	2.22%	0.12
203	Outlet Replacement	30	26.65	2.93	57.68	87.26	5.24	92.49	4.76%	0.37
204	Connector Replacement	40	1.52	0.17	76.90	78.59	4.72	83.30	5.00%	0.35
205	Other Troubleshooting Event	30	0.00	0.00	57.68	57.68	3.46	61.14	3.33%	0.17
206	Total Maintenance Cost									<b>1.13</b>

**Notes**

1. Labor is per 2023 Maximo rates: Man-hour Loaded Wages - Lighting 115.35
2. Failure rate for MH lamps is 10,000 hrs
3. Failure rate for PE cells is 10%
4. Average burn is 1,400 hours per year

**DUKE ENERGY FLORIDA**  
**DOCKET NO. 20240025-EI**  
**MFR Schedule E-14**  
**Attachment G**  
**Page 1 of 1**

\_\_X\_\_ Projected Test Year Ended 12/31/25

**Development of Premium Distribution Service Charges**  
**Dollars in Thousands**

<u>Line</u>		<u>GSD/SS-1</u>	<u>CS/IS/SS-2/SS-3</u>
1	<b><u>General Service Demand Metered Rate Schedules:</u></b>		
2			
3	Distribution Primary Unit Cost - \$ / KW Month	\$4.45	\$3.71
4			
5	Times: Expected Capacity Requirement	50.00%	50.00%
6			
7	Equals: Premium Distribution Service Charge - \$ per Kw Month		
8	(Line 3 x Line 5)	\$ 2.23	\$ 1.86
9			
10			
11			
12	<b><u>General Service Non-Demand Metered Rate Schedules:</u></b>	<u>GS-1</u>	<u>GS-2</u>
13			
14	Customer Max Load Factor per E-17	21.1%	100%
15			
16	Hours per Month	730	730
17			
18	Hours Usage per Month (Line 14 x Line 15)	154	730
19			
20	Premium Distribution Service Charge - \$ per KWH		
21	(Line 8 / Line 16)	\$ 0.01447	\$ 0.00305

**Unitized Cost of Service: Summary of Residential Unit Cost Methodology for Optional Company Offered Load Control Programs**

Type of Charge	2025	Billing Determinant	Type of Costs Recovered
Customer Charge - \$ per Line of Billing	13.76	Per Customer	Customer
On Peak - ¢/kWh	1.769	Per On Peak kWh	On Peak Energy
Off Peak - ¢/kWh	1.298	Per Off Peak kWh	Off Peak Energy
Super Off Peak - ¢/kWh	1.036	Per Super Off Peak kWh	Super Off Peak Energy
CP Demand Charge - \$/kW	15.39	Per System Peak kW	Production & Transmission
Class Peak Demand Charge - \$/kW	5.97	Per Class Peak kW, last 12 months	Primary Distribution
Customer Max Demand Charge - \$/kW	1.20	Per Customer Maximum kW, last 12 months	Secondary Distribution

Note: This rate design is only applicable for customers who grant the Company the ability to control different customer owned assets outside of, or in addition to, applicable Commission-approved DSM programs.

Delivery Voltage Credit (DVC) Calculation

Docket No. 20240025-EI  
Duke Energy Florida  
Witness: Marcia J. Olivier  
Exhibit MJO-8  
Page 1 of 1

2025

	(1)		(2)		(3)	(4)	
	Cost of Service <sup>(1)</sup> E-6b	E-6b Ref.	Billed kW at Effective Secondary E-6b	E-6b Ref.	Unit Cost \$/kW (1)/(2)	Cumulative Unit Cost \$/kW	
GSD, CS, IS, SS-1, SS-2, SS-3							
Distribution Secondary	\$38,440,002	line 9, col. 5 & 6	32,618,636	line 32, col. 5 & 6	\$1.18	\$1.18	<- DVC Dist Primary
Distribution Primary	\$178,148,851	line 7, col. 5 & 6	40,705,352	line 31, col. 5 & 6	\$4.38	\$5.56	<- DVC Transmission < 230 kV
Transmission < 230 kV	\$98,082,255	line 6, col. 5 & 6 x 65.36% <sup>(2)</sup>	45,127,555	line 30, col. 5 & 6	\$2.17	\$7.73	<- DVC Transmission ≥ 230 kV

## Exhibit No. 6

### Revised Tariff Sheets Nos.

#### (Clean)

1	Part I Definitions and Classifications Part 1	4.011
2	Part III Contribution in Aid of Construction Part 3	4.032
3	Part VIII Billing	4.080-4.089
4	Part XI Underground Residential Distribution Policy	4.110-4.115
5	Index of Rate Schedules	6.100
6	SC-1	6.110
7	RS-1	6.120
8	RSL-1	6.130-6.132
9	RSL-2	6.135-6.136
10	RST-1	6.140-6.141
11	GS-1	6.150-6.151
12	GST-1	6.160-6.161
13	GS-2	6.165-6.166
14	GSD-1	6.170-6.172
15	GSDT-1	6.180-6.182
16	GSLM-1	6.220-6.221
17	GSLM-2	6.225
18	CS-2	6.235-6.238
19	CS-3	6.2390 6.2392
20	CST-2	6.245-6.248
21	CST-3	6.2490-6.491 6.493
22	IS-2	6.255-6.257
23	IST-2	6.265-6.267
24	LS-1	6.280-6.287
25	SS-1	6.310 6.312-6.314
26	SS-2	6.315 6.317-6.319
27	SS-3	6.320 6.322-6.324
28	PPS-1	6.370
29	FB-1	6.390-6.391
30	NSMR-1	6.400
31	MEB-1	6.415-6.416
32	LMR-1	6.425-6.427
33	Index of Standard Contract & Other Agreement Forms	7.000
34	Reserved	7.230





Residential (Continued):

Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

- (a) 100% of the energy is used exclusively for the co-owner's benefit.
- (b) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- (c) Each point of delivery will be separately metered and billed; provided, however, that the point of delivery for underground services will be established consistent with the requirements for Multi-Occupancy Buildings in Section 11.
- (d) A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

B. Residential Load Management (RSL-1): Applicable to customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

- 1. Water Heater
- 2. Central Electric Heating System
- 3. Central Electric Cooling System
- 4. Swimming Pool Pump

C. Residential Time of Use (RST-1): Applicable at the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

- (2) General Service Non-Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (3) General Service Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (4) Lighting Service: Applicable to any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule.
- (5) Interruptible General Service: Applicable to any customer, other than residential, for light and power purposes where service may be interrupted by the Company.
- (6) Curtailable General Service: Applicable to any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).
- (7) Standby and Supplemental Services: Applicable to any customer other than residential, having on-site generating equipment and requesting standby and/or supplemental services (firm, interruptible, curtailable). A customer requesting standby service is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.
- (8) Temporary Service: Applicable to any customer for temporary service such as construction, fairs, displays, exhibits and similar temporary purposes for which service will be in use less than a year.

**1.03 Rate Applications:**

The Customer shall be billed in accordance with the regular rate schedule applicable to the Customer class for which service is rendered, or the Customer may elect to be billed under any optional rate schedule offering for the class, e.g. time of use. The Company will, upon request, advise any Customer as to the rate schedule most advantageous to their service requirements but does not assume responsibility for its selection in the event of changes in the Customer's requirements. All rate schedules are contained in Section No. VI of the Tariff. A Customer shall, upon request, be furnished a copy of the rate schedule applicable to his service.

**3.02 Route and Easement:**

For new line extensions, upgrades or service drops, the Company shall select the most economical route, which may be a right of way or easement. Before the Company starts construction, the route chosen must be cleared of all trees, tree stumps and other obstructions by the Customer, at no charge to the Company and be suitable for Company use. The Company will use private property for any such extension or upgrade, once an easement suitable to the Company is granted by the owner of such private property to the Company, without cost, in accordance with the following provisions:

- (1) **Private Property of Customer:** Where more than one pole is located on a customer's property for the sole purpose of supplying service to such customer, an easement for all such poles and for any related facilities, including guys, overhead distribution circuits and overhang, must be furnished by the Customer. The entire length and width of the easement across the Customer's property must be cleared of trees, undergrowth, and other obstructions to access by the Company's vehicles and equipment, prior to installation of the service line by the Company.
- (2) **Private Property of Third Party:** Where, in order to provide service to a Customer, Company facilities are to cross over or be located upon private property not owned by such Customer, or where service to such Customer is to be provided from existing Company facilities so situated, an easement for all such facilities involved, including, but not limited to, poles, guys, overhead distribution circuits and overhang, if any, will be required to be obtained by the Customer prior to such facilities being installed by the Company.
- (3) **Acquisition, Form and Cost:** All such grants shall be obtained by the Customer upon the Company's standard form, properly executed by the grantor, and shall be made without cost to the Company.

**3.03 Installation by Customer:**

The Customer's installation shall, in its entirety, be installed and maintained in accordance with the requirements of local ordinances pertaining thereto, or of authorities having jurisdiction thereover, or in the absence of such local ordinances or authorities in accordance with the requirements of the National Electrical Safety Code as set forth in Handbook H-43 of the National Bureau of Standards in its present form, or as subsequently revised, amended or superseded; provided, however, that service to any customer over lines and facilities not owned by the Company shall be at the sole option of the Company. Customer installations shall be in accordance with the following provisions:

- (1) **Inspection by Authorities:** The Company recommends that all wiring installations be inspected and approved by an authorized electrical inspector if available; and, where such inspection is required by local ordinance or authority, the Company cannot render service until such inspection has been made and formal notice from the inspecting authority of its approval has been received by the Company.
- (2) **Inspection by Company:** The Company reserves the right to inspect Customer's installation prior to rendering service, and from time to time thereafter; but the Company assumes no responsibility whatsoever for the Customer's installation as a result of any such inspection, and will not be responsible in any way for any defect in Customer's installation, or any part thereof, or for any damage which may result from any such defect.

**3.04 Special Service Requirements:**

The Company designs and installs its service facilities in accordance with the "Requirements for Electric Service and Meter Installations" contained in the Appendix. Where the Customer requests a more costly service arrangement, such as a remote point of delivery, excess transformer capacity, or any other special requirements, or high demand equipment behind a breaker greater than 60 amps, such as tankless water heaters, kilns, welders, car chargers, etc., the Company will provide such service if feasible and the Customer shall pay the cost in excess of the estimated cost of the standard design.

**3.05 Relocation, Removal, or Modification of Existing Facilities:**

When, in the judgment of the Company a change in the use or layout of the Customer's premises makes the relocation, removal, or modification, but not an upgrade of the Company's existing facilities necessary, or when such relocation, removal, or modification is requested by the Customer and is consistent with sound utility practices, the Company will relocate, remove, or modify such facilities in a manner acceptable to the Company. The Customer shall pay the Company for all cost associated with any such relocation, removal, or modification based on an invoice prepared by the Company in accordance with standard estimation procedures, unless the removed facilities are unused and at the end of their useful life, as determined by the Company in its sole discretion. If the relocation, removal, or modification is made at the Customer's request, such payment shall be made in advance. If a requested relocation, removal, or modification involves the conversion of an existing residential overhead service to an underground service lateral, the charges and provisions of Section 11.05 of these Rules shall apply.

**PART VIII****BILLING****8.01 Billing Period:**

A bill for service will be rendered on a regular monthly cycle as scheduled by the Company. A normal billing month is an interval between scheduled meter reading dates and is approximately thirty (30) days.

**8.02 Prorated Monthly Bills:**

A normal monthly bill will be prorated (based on actual number of days vs. thirty (30)) if the meter reading date is advanced or postponed more than five (5) days from the scheduled read date.

All other types of bills (including initial, final, or reroute) will be prorated if they cover more or less than a regular monthly billing period (including the five-(5) day reading range). If the billing period is extended more than five (5) days, the Company will not apply the higher tiered rate if the Customer's higher usage is solely attributable to the extended billing period.

**8.03 Measurement and Evidence of Consumption:**

Power and energy shall be measured for each point of delivery by one meter for each type of service rendered; and the Company's readings and records thereof shall be accepted and received, at all times and places as prima facie evidence of the quantity of electricity used by the Customer at the point of delivery.

- (1) **Conjunctive Billing:** The Company does not permit conjunctive billing. Each point of delivery to the same customer constitutes a separate service, and bills for two (2) or more points of delivery to the same customer shall be calculated separately for each point of delivery; however, where more than one (1) meter is used to measure the same type of service, although only one point of delivery is involved, each such meter shall be calculated and billed separately, as though it were a separate service, until such time as the Customer rearranges his facilities to take all of the same type of service through a single meter.
- (2) **Unread Meters:** When the Company is unable to read a meter due to circumstances beyond the control of the Company, such as inaccessibility of meters because of flood or stormy conditions, the Company may render a minimum or estimated bill.

**8.04 Delinquent Bills:**

Bills are due when rendered and become delinquent if not paid within twenty (20) days after the date of mailing or delivery. A late payment charge will be applied to accounts that have past due balances, in accordance with the Company's Rate Schedule SC-1. Non-receipt of bills by customer shall not release or diminish the obligation of the Customer with respect to payment thereof on time.

**8.05 Vacating or Change of Occupancy:**

When a customer vacates a premise served by the Company, or when a change of occupancy therein takes place, the outgoing customer shall notify the Company not less than three (3) days prior to the date of vacating or change, as the case may be; and the outgoing customer shall be held responsible for all electric service used on such premises until such notice is received and service is disconnected, or until application for service at said location has been made by a new customer and accepted by the Company, whichever first occurs.

**8.06 Service Charges:**

Service Charges shall be made for each establishment or re-establishment of service, and for each returned check, in accordance with the Company's Rate Schedule SC-1.

**8.07 Adjustment of Bills:**

Adjustment of bills shall be made in accordance with regulations of the Florida Public Service Commission.

(Continued on Next Page)

## PART VIII

BILLING  
(Continued)**8.08 Net Metering for Customer-Owned Renewable Generation:**

For customers with renewable generation that have executed an interconnection agreement with the Company whose customer-owned renewable generation is eligible for net metering, where the purpose is to offset a customer's usage, not purposefully create excess energy by installing renewable generation larger than needed to offset usage and as further defined by FPSC rule 25-6.065, monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by the Company capable of measuring the difference between the electricity supplied to the customer from the Company and the renewable electricity generated by the customer and delivered to the Company's electric grid.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices.
- (3) The Company will charge the customer for energy used by the customer in excess of the generation supplied by customer-owned renewable generation for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- (4) During any billing cycle, excess customer-owned renewable generation delivered to the Company's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- (5) Regardless of whether excess renewable energy is delivered to the Company's electric grid, the customer will be required to pay the greater of
  - i. the minimum charge as stated in their otherwise applicable rate schedule, or
  - ii. the applicable monthly customer charge plus the applicable demand charge for the monthly maximum 30-minute demand measured on the company's usage meter during the billing period in accordance with the otherwise applicable rate schedule
- (6) For customers whose otherwise applicable rate schedule is a time of use (TOU) rate, the generation supplied by customer-owned renewable generation to the Company will be measured by the distinct TOU periods of that rate schedule and offset customer usage in the current month or subsequent periods using the distinct TOU periods of that rate schedule.
- (7) Energy credits produced pursuant to section 4 above will accumulate and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. After the end of each calendar year, the Company will credit the customer (on the February bill) for any unused energy credits at an average annual rate based on the COG-1, as-available energy tariff.
- (8) Excess renewable generation by the customer of record will be applied only to the service provided at the location of the customer's renewable generation system and will not be applied to other locations or services at the same location that the customer may take from the Company.
- (9) When a customer leaves the Company's system, unused credits for excess renewable kWh generated will be credited to the customer at an average annual rate based on the COG-1, as-available energy tariff.
- (10) The customer may, at their sole discretion, choose to take service under the Company's standby or supplemental service rate, if available. When a customer elects to take service under a standby or supplemental tariff, any excess renewable generation credited from prior periods in accordance with provision number 4 above, will be considered supplemental energy for billing purposes.

(Continued on Next Page)

**PART VIII**  
**BILLING**  
**(Continued)**

**8.09 Budget Billing Program (Optional):**

**Residential**

A customer may elect to be billed for service hereunder by an alternative-billing program called the "Budget Billing Program." The Budget Billing Program provides the customer the choice between two options:

1. Quarterly Budget Billing Program – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. Annual Budget Billing Program – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A customer may request termination of the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

(Continued on Next Page)

**PART VIII  
BILLING  
(Continued)**

**Non-residential**

Any GS-1 or GSD-1 Customer who has no delinquent balances is eligible to participate in the Budget Billing Program described below for GS-1 and GSD-1 rate billings, excluding billings for Rate Schedule LS-1. However, GS-1 or GSD-1 Customers that participate in the following will not be eligible to participate in this Budget Billing Program: Automatic Landlord revert to Owner contracts; Shared Solar; Net Metering; Unmetered Service; Premier Power Service; Summary/Collective Billing. The Budget Billing Program provides the customer the choice between two options:

1. **Quarterly Budget Billing Program** – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. **Annual Budget Billing Program** – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under-estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A Customer may terminate participation in the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

**PART VIII**  
**BILLING**  
**(Continued)**

**8.10 Electric Vehicle Make Ready Infrastructure Program:**

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV “make ready” expenses. Make ready expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (Electric Vehicle Supply Equipment (EVSE)) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Available throughout the entire territory served by the Company on a voluntary basis. The Program is also available to homebuilders approved by the Company and in accordance with the terms herein, as stated in the Homebuilder Incentives section.

Participation in the Program is available to Make Ready Infrastructure installed on and after the effective date of the Program.

**Residential**

Residential customers are defined as customers that take service under RS-1, RSL-1, RSL-2, RST-1, FB-1, or MEB-1.

A residential customer may receive revenue credits for Make Ready Infrastructure either through a reduction in the price charged by a Contractor that has been approved by the Company (Contractor Credit Option) or through a direct application submitted to the Company by the customer (Customer Credit Option). Revenue credit levels for residential customers are based on estimates of the aggregate increase in electric revenue using the base off-peak energy rate per Rate Schedule RST-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company’s CIAC calculation).

1. Customer Credit Option

- a. Under the Customer Credit Option, the customer must file an application on the Company’s website requesting participation in this Program. The application will require the customer to provide, among other information:
  - i. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor’s name, address, and telephone number;
  - ii. A copy of the approved permit from the municipal or local permitting authority; and
  - iii. Evidence of EV registration
- b. To be eligible for revenue credits under this Program, the application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date of EV registration.

2. Contractor Credit Option

- a. Under the Contractor Credit Option, a customer seeking installation of Make Ready Infrastructure at the customer’s premises selects a Contractor that has been approved by the Company for participation in this Program. A list of approved Contractors is available on the Company’s website. The Contractor must contact the Company to determine the customer’s Make Ready Infrastructure revenue credits based on information provided by the customer.
- b. The Contractor is then responsible for including the Make Ready Infrastructure revenue credits in the price quoted to the customer for Make Ready Infrastructure installation. The customer is responsible for providing the Contractor with evidence of EV registration.

For items 1 and 2 above, the sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the “Demonstrated Costs” subject to revenue crediting; provided, however, that “Demonstrated Costs” shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

Under either the Contractor Credit Option or the Customer Credit Option, the customer must acknowledge that a Company representative may, with advance notice, access the customer’s EVSE installation to verify compliance with the terms of this Program.

**PART VIII  
BILLING  
(Continued)**

**Residential (continued)**

After the Company receives and reviews an application for completeness, including but not limited to the submission of items i to iii listed above, the Company will, subject to the terms and conditions of this Program, provide Make Ready Infrastructure revenue credits through the Contractor, under the Contractor Credit Option, or to the customer, under the Customer Credit Option, in the amount of the Demonstrated Costs or the Company's expected increase in revenue in the first four years following the customer's EVSE installation, whichever is less. The Company will use best efforts to provide the Make Ready Infrastructure revenue credits within thirty (30) days of EVSE installation provided that the information received from the applicant is complete and accurate.

Where an application involves installation of multiple EVSEs, the expected increase in revenue will be determined for each EVSE for the applicable number of years stated above, summed, and compared to the Demonstrated Costs. The revenue credits for such application are to be based on such sum of the expected increase in revenue from the multiple EVSEs but are not to exceed the Demonstrated Costs.

**Non-residential**

Non-residential customers are defined as all customers not meeting the definition of residential customer above; however, a customer only taking service under LS-1 is not eligible for this Program.

To be eligible for revenue credits under this Program, a non-residential customer must complete a Customer Usage Profile form, using a template provided by the Company on the Company's website, indicating the estimated uses of each EVSE, including hours of usage per day and per week and the proposed timing of installation.

Revenue credit levels for non-residential customers are based on estimates of the aggregate increase in electric revenue using the base energy and demand rates per Rate Schedule GSD-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

The customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:

1. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
2. A schematic diagram of the installation, for all installations involving more than one EVSE or Level 3 or higher EVSE;
3. A copy of the approved permit from the municipal or local permitting authority; and
4. A completed Customer Usage Profile form.

The application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date listed on the approved permit.

The sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

**Homebuilder**

The Company shall provide a Make Ready Infrastructure incentive to a homebuilder approved by the Company for participation in this Program that is constructing a home served by the Company's electric distribution system where the homebuilder demonstrates, through an application and documentation satisfactory to the Company, that it has installed Make Ready Infrastructure in a convenient location for residential EV charging. Any such application must be submitted during the construction of the home and at least 30 days prior to the move-in date of the homeowner. The amount of such homebuilder incentive shall be \$150 per home.





**PART XI**  
**UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY**

**11.01 Definitions:**

The following words and terms used under this policy shall have the meaning indicated:

- (1) Applicant: Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision or dwelling unit and applying for the construction of underground electric facilities.
- (2) Building: Any structure designed for residential occupancy.
- (3) Commission: Florida Public Service Commission.
- (4) Company: Duke Energy Florida, LLC.
- (5) Customer Provided and Installed Conduit: Schedule 40 PVC grey electrical grade conduit, purchased by the customer on the open market and installed meeting Company guidelines. Diameter is to be specified by Company based upon the type of conductor.
- (6) Direct Burial: A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.
- (7) Distribution System: Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- (8) Feeder Main: A three-phase primary installation which serves as a source for primary laterals and loops through suitable overcurrent devices.
- (9) Final Grade: The ultimate elevation of the ground, paved or unpaved, which will prevail in a subdivision or tract of land including drainage ditches and or swales.
- (10) Mainline: Portions of the subdivision including primary and secondary voltage conductors but excluding services running to a dwelling.
- (11) Mobile Home (Trailer): A non-self propelled vehicle or conveyance, permanently equipped to travel upon the public highways, that is used either temporarily or permanently as a residence or living quarters.
- (12) Multiple-Occupancy Building: A structure erected and framed of component structural parts and designed to contain more than one (1) individual dwelling units.
- (13) Point of Delivery: The point where the Company's facilities are connected to those of the Customer's service entrance. The point of delivery shall be determined by the Company.
- (14) Primary Lateral: That part of the electric distribution system whose function is to conduct electricity at the primary level from the feeder main to the transformers serving the secondary street mains. It usually consists of a single-phase conductor or insulated cable, together with necessary accessory equipment for supporting, terminating and disconnecting from the primary mains by a fusible element.
- (15) Service Lateral: The underground service conductors between the street or rear property main, including any risers at a pole or other structure or from transformers, and the first point of connection to the service entrance conductors in a terminal or meter box on the exterior building wall.
- (16) Subdivision: The tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings.

(Continued on Next Page)

**11.01 Definitions (continued):**

- (17) Townhouse: A one (1)-family dwelling unit of a group of two (2) or more such units separated only by firewalls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities including service laterals and shall otherwise be independent of one another.
- (18) Gang Meter Center: A meter center comprised of two (2) or more meter sockets in a single enclosure.

**11.02 GENERAL:****(1) Application:**

Underground electric distribution facilities are offered in lieu of overhead facilities in accordance with these Rules and Regulations for:

- a) Residential Subdivision and Developments (Part 11.03)
- b) New Service Laterals from Overhead Systems (Part 11.04)
- c) Replacement of Existing Overhead Service (Part 11.05)
- d) Multiple-Occupancy Residential Buildings (Part 11.06)

**(2) Early Notification and Coordination:**

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. Close coordination is necessary throughout the planning and construction stages by the Company, the architect, the builder, the subcontractors, and the consulting engineer to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various sub-grade installations of the several utilities.

**(3) Changes to Plans, Layout, or Grade:**

The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision or development layout or final grade.

**(4) Underground Installation Not Covered:**

Where the Applicant requests or governmental ordinance mandates underground electric facilities for residential subdivisions not falling within the dwelling units per acre density limitation as specified in Part 11.03(2)(a) or for residential developments of less than five (5) building lots and where overhead facilities would otherwise be provided, the Applicant shall pay the Company the estimated differential cost between the underground facilities and the suitable overhead facilities as determined by using the Company's current standard estimating data. The Applicant shall also provide necessary rights of way and easements as given in Section 11.02(7).

**(5) Type of System Provided:**

The costs quoted in these Rules are for underground residential distribution facilities of standard Company design with above-grade appurtenances. Unless otherwise stated, service provided will be 120/240-volt single phase. If other types of facilities are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, if any.

**(6) Ownership:**

The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant, under the provisions of these Rules will not convey to the Applicant any rights of ownership.

**(7) Rights of Way and Easements:**

- (a) General Requirements: The Company shall construct, own, operate, and maintain distribution lines within the Applicant's subdivision only along easements, public streets, roads and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without cost or condemnation to the Company.

(Continued on Next Page)

**(7) Rights of Way and Easements (Continued):**

- (b) **Scheduling, Clearing, and Grading:** Rights of way and easements suitable to the Company must be furnished by the Applicant in a reasonable time to meet service requirements and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.
- (c) **Recorded Public Easements:** Where underground distribution facilities are located on private property, wholly within an area covered by a recorded subdivision utility easement, namely a reservation, and recorded plat of an easement for public utility purposes, no other easement is required.
- (d) **Service Laterals:** Where underground service conductors are located on private property and portions not covered by recorded subdivision utility easement are wholly within the private property they service no easement is required.
- (e) **Other Locations:** Where underground distribution facilities are located on private property other than as described in Part 11.02(7)(a) or 11.02(7)(e), easements are required and shall be prepared as outlined in instructions prepared by the Real Estate Department.
- (f) **Blanket Easements:** Where underground primary and secondary distribution facilities for service to a mobile home park or a multiple occupancy project are located on a tract of land having one ownership and the easement area cannot be described without a detailed survey, a blanket easement covering the entire premises may be utilized at the discretion of the Division Engineer.

**(8) Damage to Company's Equipment:**

The Applicant shall be responsible to ensure that the Company's distribution system, once installed, is not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in Applicant's employ, but also to Applicant's subcontractors, and Applicant shall be responsible for the full cost of repairing such damage.

**(9) Charges:**

The Company shall not be obligated to install any facilities within a subdivision until satisfactory arrangements for the payment of applicable charges, if any, have been completed.

**(10) Special Conditions:**

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

**11.03 UNDERGROUND DISTRIBUTION FACILITIES FOR RESIDENTIAL SUBDIVISIONS AND DEVELOPMENTS.****(1) Availability:**

When requested by the Applicant, the Company will provide underground electric distribution facilities in accordance with its standard practices in:

- (a) recognized residential subdivisions of five or more building lots;
- (b) tracts of land upon which five or more separate dwelling units are to be located;
- (c) tracts of land upon which new multiple-occupancy buildings are to be constructed.

For Multiple Occupancy buildings, see Part 11.06 of these Rules.

(Continued on Next Page)



(2) Contribution by Applicant:

(a) Schedule of Charges:

Company standard design underground residential distribution 120/240 volt single-phase service (see also Part 11.03(7)):

To subdivisions with a density of 1.0 or more but less than six (6) dwelling units per acre:

Duke Provided and Installed Conduit .....	\$0.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline .....	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To subdivisions with a density of six (6) or more dwelling units per acre:

Duke Provided and Installed Conduit .....	\$332.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline .....	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To multi-occupancy buildings.....See Part 11.06(2)

(b) The above costs are based upon arrangements that will permit serving the local underground distribution system within the subdivision from overhead feeder mains. If feeder mains within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the Company the average differential cost between such underground feeder mains within the subdivision and equivalent overhead feeder mains as follows:

Three-phase primary main or feeder charge per trench-foot within subdivision:

(U.G. - Underground, O.H. - Overhead)

#1/0 AWG U.G. vs. #1/0 AWG O.H.:

Duke Provided and Installed Conduit .....	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

500 MCM U.G. vs. 336 MCM O.H.:

Duke Provided and Installed Conduit .....	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

1000 MCM U.G. vs. 795 MCM O.H.:

Duke Provided and Installed Conduit .....	\$2.17 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

The above costs do not require the use of pad-mounted switchgear(s), or terminal pole(s). If such facilities are required, a differential cost for same will be determined by the Company on an individual basis and added to charges determined above.

(Continued on Next Page)



(2) Contribution by Applicant (continued):

(c) Credits (not to exceed the "average differential costs" stated in Section 11.03) will be allowed where, by mutual agreement, the Applicant provides trenching and backfilling for the use of the Company's facilities in lieu of a portion of the cash payment described above. These credits, based on the Company's design drawings, are:

Primary and/or Secondary Systems, for each Foot of Trench.....	\$4.06
Service Laterals, for each Foot of Trench.....	\$4.06

(3) Point of Delivery:

The point of delivery shall be determined by the Company and will be on the front half of the side of the building that is nearest the point at which the underground secondary electric supply is available to the property. The Company will not install a service on the opposite side of the building where the underground secondary electric supply is available to the property. The point of delivery will only be allowed on the rear of the building by special exception. The Applicant shall pay the estimated full cost of service lateral length required in excess of that which would have been needed to reach the Company's designated point of service.

(4) Location of Meter and Socket:

The Applicant shall install a meter socket at the point designated by the Company in accordance with the Company's specifications. Every effort shall be made to locate the meter socket in unobstructed areas in order that the meter can be accessed without going through fences, etc. The Company shall not install a company owned Service Lateral to a Gang Meter Center.

(5) Development of Subdivisions:

The above charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where service will not be required for at least two (2) years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the Applicant on a prorata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five (5) years from the date the Company is first ready to render service from the extension, will be retained by the Company.

(6) Relocation or Removal of Existing Facilities:

If the Company is required to relocate or remove existing overhead and/or underground distribution facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant. These costs shall include costs of relocation or removal, the in-place value (less salvage) of the facilities so removed, and any additional costs due to existing landscaping, pavement or unusual conditions.

(7) Other Provisions:

If soil compaction is required by the Governmental or permitting agency in right of way locations where Company trenching is done, an additional charge may be added to the charges set forth in this tariff. The charge will be estimated based on the Governmental or permitting agency's compaction specifications. The Company will not provide trench line soil compaction for the Applicant.

(Continued on Next Page)



**11.04 UNDERGROUND SERVICE LATERALS FROM EXISTING SECONDARY ELECTRIC DISTRIBUTION SYSTEMS.**

(1) New Underground Service Laterals:

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings.

(2) Contribution by Applicant:

The Applicant shall pay the Company the following average differential cost between an overhead service lateral and an underground service lateral:

For Service Lateral up to 80 feet Duke Supplied and Installed Conduit .....\$983.00

For Service Lateral up to 80 feet Customer Supplied and Installed Conduit.....\$619.00

For each foot over 80 feet up to 300 feet Duke Supplied and Installed Conduit .....\$0.00 per foot

For each foot over 80 feet up to 300 feet Customer Supplied and Installed Conduit.....\$0.00 per foot

Service laterals in excess of 300 feet shall be based on a specific cost estimate.

The provisions of Paragraphs 11.03(3) and 11.03(4) are also applicable.

**11.05 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD SERVICES:**

Applicability:

When requested by the Applicant, the Company will install underground service laterals from existing overhead lines as replacements for existing overhead services to existing residential buildings.

Rearrangement of Service Entrance:

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

Trenching:

The Applicant shall also provide, at no cost to the Company, a suitable trench or installed conduit and perform the backfilling and any landscaping, pavement, or other suitable repairs. If the Applicant requests the Company to supply the trench or remove any additional equipment other than the Service Lateral, the charge to the Applicant for this work shall be based on a specific cost estimate.

Contribution by Applicant:

The charge excluding trenching costs shall be as follows:

For Service Lateral .....\$1,930.00 per service

The Applicant may elect to provide and install conduit meeting current Company construction specifications at no cost to the Company in lieu of an open trench. The charge shall be as follows:

For Service Lateral .....\$1,765.00 per service

(Continued on Next Page)



INDEX OF RATE SCHEDULES

FPSC UNIFORM RATE SCHEDULE DESIGNATION		BEGINS ON SHEET NO.
BA-1	Billing Adjustments	6.105
SC-1	Service Charges	6.110
RS-1	Residential Service	6.120
RSL-1	Residential - Load Management (Optional)	6.130
RSL-2	Residential - Load Management - Winter Only - (Optional)	6.135
RST-1	Residential Service (Optional Time of Use)	6.140
GS-1	General Service - Non-Demand	6.150
GST-1	General Service - Non-Demand (Optional Time of Use)	6.160
GS-2	General Service - Non-Demand (100% Load Factor Usage)	6.165
GSD-1	General Service - Demand	6.170
GSDT-1	General Service - Demand (Optional Time of Use)	6.180
GSLM-1	General Service - Load Management (Optional)	6.220
GSLM-2	General Service - Load Management - Standby Generation	6.225
CS-2	Curtable General Service	6.235
CS-3	Curtable General Service Fixed Curtable Demand	6.2390
CST-2	Curtable General Service (Optional Time of Use)	6.245
CST-3	Curtable General Service (Optional Time of Use) Fixed Curtable Demand	6.2490
IS-2	Interruptible General Service	6.255
IST-2	Interruptible General Service (Optional Time of Use)	6.265
LS-1	Lighting Service	6.280
SS-1	Firm Standby Service	6.310
SS-2	Interruptible Standby Service	6.315
SS-3	Curtable Standby Service	6.320
TS-1	Temporary Service	6.330
CISR-1	Commercial/Industrial Service Rider	6.360
PPS-1	General Service – Premier Power Service Rider	6.370
ED-2	Economic Development Rider	6.382
FB-1	Optional – Fixed Bill Program	6.390
SOL-1	Shared Solar Rider – Experimental Pilot Program	6.395
NSMR-1	Optional - Non-Standard Meter Rider (AMI Opt-Out)	6.400
CEC-1	Clean Energy Connection Rider (Optional Solar Program)	6.405
FCF-1	Public Charging for Electric Vehicles	6.410
MEB-1	Optional – My Energy Bill+ Program	6.415
CEI-1	Clean Energy Impact Program	6.420
LMR-1	Load Management Rider	6.425



**RATE SCHEDULES SC-1  
SERVICE CHARGES**

**Establishment of Service:**

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Florida Public Service Commission (Commission) Rules. If there is an involuntary transfer upon death, service charges that would otherwise be required for establishment or re-establishment of service will be waived.

1. A charge of \$58.00 will be made for initial establishment of service to a premise.
2. No charge will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$4.00 will be made for each subsequent re-establishment of service to said premise where the customer has executed and has on file a Revert to Owner agreement for rental properties.

**Late Payment Charge:**

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

**Returned Check Charge:**

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

**Waiver Clause for Above Charges:**

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to customers as a consequence of significant damage to their premises caused by a natural disaster, or during periods of declared emergencies, or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

**Investigation of Unauthorized Use Charge:**

The Customer shall be assessed a charge by the Company for reimbursement of all investigative expenses related to a premise for which the Customer has undertaken unauthorized use of service and the Company has not elected to seek full recovery by prosecution under the law. The charge shall be \$200.00 for residential customers and \$1,000.00 for all other customers, and such charge may be assessed in lieu of proof of actual expenses incurred. In addition to this charge, the Customer is responsible for any damages to the Company's facilities, correction of measured consumption, and/or any other service charges which may be applicable.





**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February:
 

First 1,000 kWh	8.396¢ per kWh
All additional kWh	9.824¢ per kWh
- (2) For the calendar months of March through November:
 

First 1,000 kWh	7.372¢ per kWh
All additional kWh	8.108¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Off-Peak Electric Vehicle (EV) Charging Credit:**

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$7.50 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and 11:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT  
 (Closed to New Customers as of 01/01/2025)**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

- |  |                |
|--|----------------|
| (1) For the calendar months of December through February |                |
| First 1,000 kWh  | 8.396¢ per kWh |
| All additional kWh                                       | 9.824¢ per kWh |
| (2) For the calendar months of March through November:   |                |
| First 1,000 kWh  | 7.372¢ per kWh |
| All additional kWh                                       | 8.108¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT  
 (Closed to New Customers as of 01/01/2025)  
 (Continued from Page No. 1)**

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

**Interruptible Equipment**

	<b>Interruption Schedule</b>				
	<b><u>A</u></b>	<b><u>B</u></b>	<b><u>C</u></b>	<b><u>D</u></b>	<b><u>S</u></b>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

Any customer with a heat pump not taking service under Schedule S who requests a change under this tariff will be required to take service under Schedule S.

Premises taking service under this tariff and controlled by load management devices will remain on the existing schedule until such time as the current customer affirmatively requests a change.

See also Special Provisions 10 and 11 below for further customer optional adjustments to the above credits.

- Notes:
- (1) Load Management credits shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.
  - (2) Premises that have load management devices installed prior to June 30, 2007 may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customers may take service only under Schedule B or Schedule S if the customer has a heat pump. Customers may also opt for Schedule C if taking service under another Schedule. Customers whose premises have load management devices installed after June 30, 2007 will be subject to the Limitations of Service above.
  - (3) For the billing months of December through February only.
  - (4) For the billing months of March through November only.

**Interruption Schedule Descriptions:**

- Schedule A Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
- Schedule B Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.
- Schedule C Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event. Where a thermal storage system has been installed hereunder, additional interruptions to the water heater will be made during periods of charging thermal storage system.
- Schedule D The regular heating system may be interrupted continuously and alternative heating provided by means of a thermal storage system installed hereunder.
- Schedule S Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

**Interruption Schedule:**

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For all calendar months, All Days: 1:00 p.m. to 11:00 p.m.

**Terms and Conditions:**

All terms and conditions of Rate Schedule RS-1, Residential Service, (i.e. Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Average Billing Plan), shall apply to service under this rate schedule.

(Continued on Page No. 3)



**RATE SCHEDULE RSL-1  
RESIDENTIAL LOAD MANAGEMENT  
(Closed to New Customers as of 01/01/2025)**  
(Continued from Page No. 2)

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices or transfer to another rate schedule by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY  
 (Closed to New Customers as of 01/01/2025)**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

(1) For the calendar months of December through February

First 1,000 kWh	8.396¢ per kWh
All additional kWh	9.824¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh	7.372¢ per kWh
All additional kWh	8.108¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of December through February only.

(Continued on Page No. 2)

**RATE SCHEDULE RSL-2  
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY  
(Closed to New Customers as of 01/01/2025)  
(Continued from Page No. 1)**

**Appliance Interruption Schedule Descriptions:**

- Heating      Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
- Water Heater      Equipment may be interrupted continuously, not to exceed 300 minutes, per interruption event.

**Interruption Schedule:**

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February - All Days:    6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.

**Terms and Conditions:**

All terms and conditions of Rate Schedule RS-1, Residential Service (i.e. Non-Winter Energy and Demand Charges, Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Budget Billing Plan), shall apply to service under this rate schedule.

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.



**RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ 13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges: 10.637¢ per On-Peak kWh  
 7.879¢ per Off-Peak kWh  
 4.780¢ per Discount kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**(b) Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November, Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February, Every day, including weekends and holidays 12:00a.m. (midnight) to 3:00 a.m.

**(c) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

(Continued on Page No. 2)



**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

**Special Provisions:**

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.





**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND  
 (Closed to New Customers as of 01/01/2022)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ 9.90
Secondary Metering Voltage:	\$ 17.23
Primary Metering Voltage:	\$ 217.89
Transmission Metering Voltage:	\$ 1,074.76

**Energy and Demand Charges:**

Non-Fuel Energy Charge: 7.937¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 1.447¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GS-1  
GENERAL SERVICE – NON-DEMAND  
(Closed to New Customers as of 01/01/2022)**  
(Continued from Page No. 1)

**Minimum Monthly Bill:**

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules

Customers who change service characteristics (i.e. metering voltage level, delivery voltage level, load requirements, etc.) will be allowed to remain on the rate.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. For fixed wattage and/or automatically controlled loads, the kWh consumption may, at the option of the Company, be estimated in lieu of installing meters.



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 17.23
Primary Metering Voltage:	\$ 217.89
Transmission Metering Voltage:	\$ 1,074.76

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	11.471¢ per On-Peak kWh
	8.578¢ per Off-Peak kWh
	5.616¢ per Discount kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by 1.447¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

**(b) Discount Periods (Continued)**

- (2) For the calendar months of December through February,  
 Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

**(c) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount. Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.



**RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account:	\$ 10.04
Metered Account:	\$ 17.84

**Energy and Demand Charges:**

Non-Fuel Energy Charge:	3.047¢ per kWh
-------------------------	----------------

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by 0.305¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)



**RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE**  
(Continued from Page No. 1)

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

From billing period to billing period, until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. The calculated kWh usage at each unmetered point shall be determined by operating test or utilization of manufacturer's rating and specifications. The monthly operation shall be based on a standard of 730 hours. For cable TV amplifiers or similar equipment, the input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.



**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 17.75
Primary Metering Voltage:	\$ 224.39
Transmission Metering Voltage:	\$ 1,106.80

**Demand Charge:**

\$ 7.73 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: 3.244¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE – DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.18 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.56 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.73 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)





**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**  
(Continued from Page No. 2)

**Term of Service: (Continued)**

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

**Special Provisions:**

1. The Company may, under the provisions of this rate schedule, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month times the installed cost of such additional equipment.
3. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 17.75
Primary Metering Voltage:	\$ 224.39
Transmission Metering Voltage:	\$ 1,106.80

**Demand Charges:**

Base Demand Charge:	\$ 2.71 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 3.83 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.12 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Energy Charges:**

Non-Fuel Energy Charge:	3.888¢ per On-Peak kWh
	2.880¢ per Off-Peak kWh
	1.952¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak and Discount Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	\$1.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.56 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.73 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 2)

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate schedule at the location for a minimum term of twelve (12) months.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by the metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
6. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE GSLM-1  
 GENERAL SERVICE - LOAD MANAGEMENT  
 (Closed to New Customers as of 07/20/2000)**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1, excluding those customers served under the General Service transition rates, and who elect service under this rate schedule and have electric space cooling equipment suitable for interruptible operation. Also applicable to those customers who have any of the following electrical equipment installed on permanent residential structures and utilized for domestic (household) purposes: (1) water heater(s), (2) central electric heating system(s), (3) central electric cooling system(s), and/or (4) swimming pool pump(s).

**Limitation of Service:**

Service to specified electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**LOAD MANAGEMENT MONTHLY CREDIT AMOUNT**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>	<u>Credit Based on Installed Capacity<sup>1</sup></u>	<u>Applicable Billing Months</u>
Electric Space Cooling <sup>3</sup>	A	\$ 0.26 Per kW	March thru November
Electric Space Cooling <sup>3</sup>	B	\$ 0.56 Per kW	March thru November
Domestically Utilized Equipment <sup>2,3</sup>	[Availability, Schedules and Credits of the otherwise applicable Rate Schedule RSL-1 or RSL-2 shall apply]		

**Notes:**

- (1) Credit shall not exceed 50% of the Non-Fuel Energy and Demand Charges; nor, for otherwise applicable Rate Schedule GSDT-1, shall the credit exceed the On-Peak and Base Demand Charges.
- (2) Equipment includes water heaters, central heating systems, central cooling systems and swimming pool pumps when such equipment is installed on permanent residential structures and utilized for domestic purposes.
- (3) Restricted to existing customers as of July 20, 2000.

**Interruption Schedule Descriptions:**

- Schedule A Interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
- Schedule B Interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.

(Continued on Page No. 2)

**RATE SCHEDULE GSLM-1  
GENERAL SERVICE – LOAD MANAGEMENT**  
(Continued from Page No. 1)

**Interruption Schedule:**

The designated Interruption Schedule expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment. The Company may, at its option, require a commercial energy audit as a prerequisite to receiving service under this rate. The audit may be used to establish or confirm equipment capacity, operating hours, or to determine the ability of the Company to control electric demand.
3. The Company shall not be required to install load management devices on electrical equipment, which would not be economically justified, for reasons such as excessive installation costs, oversized equipment or abnormal utilization of equipment, including operating hours which are not considered within the designated Interruption Schedule.
4. If the Company determines that equipment operating schedules and/or business hours have reduced the ability of the Company to control electric demand during the above designated Interruption Schedule, then service under this rate will be discontinued.
5. Where multiple units (including standby or multi-stage) of space conditioning equipment are used to heat or cool a building, all of these units must be equipped with load management devices and normally must be controlled on the same interruption cycle.
6. Billing under this rate schedule will commence with the first complete billing period following installation of the load management devices. During the first year of service, a customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. After the first year of service, the customer may transfer to another rate schedule by notifying the Company twelve (12) months in advance. However, in the event of any revision to the interruption schedules which may affect customer, the customer shall be allowed ninety (90) days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule.
7. The limitations on Interruptible Schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
8. If the Company determines that the load management devices have been tampered with or disconnected without notice or customer Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
9. If the Company determines that the effect of equipment interruptions have been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.
10. For purposes of determining eligible credits related to domestically utilized equipment, the customer shall provide the Company actual occupancy rates of permanent residential structures containing each type of equipment for the previous winter (December through February) and summer (March through November) periods. Credits for the current billing period shall apply to the number of items of each installed type of equipment multiplied by the corresponding previous seasonal period's occupancy rate.



**RATE SCHEDULE GSLM-2  
 GENERAL SERVICE LOAD MANAGEMENT – STANDBY GENERATION**

**Availability:**

Available only within the range of the Company’s radio switch communications capability.

**Applicable:**

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDDT-1 who have standby generation that will allow facility demand reduction at the request of the Company. The customer’s Standby Generation Capacity calculation must be at least 50 kW in order to remain eligible for the rate. Customers cannot be on this rate schedule and also the General Service Load Management (GSLM-1) rate schedule. Not applicable to Net Metering customers. Customers cannot use the standby generation for peak shaving. Available only to those customers whose standby generation equipment is compliant with all applicable federal, state, and local codes and rules.

**Limitation of Service:**

Operation of the customer’s equipment will occur at the Company’s request. Requests by the Company for the customer to reduce facility demand by operation of their standby generation can occur at any time. Power to the facility from the Company will normally remain as back up power for the standby generation. The Customer will be given fifteen (15) minutes to initiate the demand reduction before the capacity calculation (see Definitions) is impacted.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company’s currently effective and filed “General Rules and Regulations for Electric Service.”

**Rate Per Month:**

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**GSLM-2 MONTHLY CREDIT AMOUNT  
 STANDBY GENERATION**

Credit

Cumulative Fiscal Year Hours

$\$8.11 \times C + \$0.10 \times \text{kWh monthly}$

All CRH

Immediately upon going on the rate, the customer’s Capacity (**C**) is set to a value equivalent to the load the customer’s standby generator carries during testing observed by the Customer and a Company representative. The **C** will remain at that value until the equipment is requested to run by the Company. The **C** for that month and subsequent months will be a calculated value based upon the following formula:

$$C = \frac{\text{kWh annual}}{[\text{CAH} - (\# \text{ of Requests} \times \frac{1}{4} \text{ hour})]}$$

**Definitions:**

kWh annual = Actual measured kWh generated by the standby generator during the previous twelve (12) months during Company control periods (rolling total).

CAH = Cumulative hours requested by the Company for the standby generation to operate for the previous twelve (12) months (rolling total).

CRH = Cumulative standby generator running hours during request periods of the Company for the current fiscal year (the fiscal year begins on the month the customer goes on the GSLM-2 rate).

# of Requests = The cumulative number of times the Company has requested the standby generation to be operated for the previous twelve (12) months (rolling total).

kWh monthly = Actual measured kWh generated by the standby generator for the current month during Company control periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 96.65
Primary Metering Voltage:	\$ 268.32
Transmission Metering Voltage:	\$ 1,001.40

**Demand Charge:**

\$ 12.06 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge: 2.199¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
in Rate Schedule BA-1, *Billing Adjustments*,  
except for the Fuel Cost Recovery Factor and  
Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
 Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
 Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Contracted On-Peak Demand Capability:**

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$1.18 per kW of Billing Demand
- For Transmission Delivery Voltage below 230 kV: \$5.56 per kW of Billing Demand
- For Transmission Delivery Voltage at or above 230 kV: \$7.73 per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

- Fuel Cost Recovery Factor: See Sheet No. 6.105
- Asset Securitization Charge Factor: See Sheet No. 6.105
- Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
- Right-of-Way Utilization: See Sheet No. 6.106
- Municipal Tax: See Sheet No. 6.106
- Sales Tax: See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 2)

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
  - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.
  - (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements to no more than its contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed its contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
  - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page No. 4)

**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 3)**Special Provisions: (Continued)**

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
12. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 96.65
Primary Metering Voltage:	\$ 268.32
Transmission Metering Voltage:	\$ 1,001.40

**Demand Charge:**

\$ 12.06 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 8.00 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge: 2.199¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.18 per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$5.56 per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.73 per kW of Billing Demand

(Continued on Page No. 3)

**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
(Continued from Page No. 2)

**Special Provisions: (Continued)**

4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using the customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 96.65
Primary Metering Voltage:	\$ 268.32
Transmission Metering Voltage:	\$ 1,001.40

**Demand Charges:**

Base Demand Charge:	\$ 1.63 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.79 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.03 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:** \$ 8.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge:	2.242¢ per On-Peak kWh
	1.661¢ per Off-Peak kWh
	1.252¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

**(a) On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
 Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
 Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**(b) Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
 Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
 Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

**(c) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Contracted On-Peak Demand Capability:**

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.56 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.73 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

(Continued on Page No. 3)



**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 2)

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
  - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2025**



**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 3)**

**Special Provisions: (Continued)**

- (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements to no more than its contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed its contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
  - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
12. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 96.65
Primary Metering Voltage:	\$ 268.32
Transmission Metering Voltage:	\$ 1,001.40

**Demand Charges:**

Base Demand Charge:	\$ 1.63 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.79 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 2.03 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 8.00 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtable event and the average 30 minute actual kWh usage during the curtable event.

**Energy Charge:**

Non-Fuel Energy Charge:	2.242¢ per On-Peak kWh
	1.661¢ per Off-Peak kWh
	1.252¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE CST-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** – The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** – The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

**Determination of Billing Demand:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charges hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$ 1.18per kW of Monthly Max Demand
- For Transmission Delivery Voltage below 230 kV: \$ 5.56per kW of Monthly Max Demand
- For Transmission Delivery Voltage at or above 230 kV: \$ 7.73per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer’s power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 3)**

**Special Provisions: (Continued)**

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 353.92
Primary Metering Voltage:	\$ 525.15
Transmission Metering Voltage:	\$ 1,256.36

**Demand Charge:**

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	\$ 10.05 per kW of Billing Demand See Sheet No. 6.105 and 6.106
--	--

**Interruptible Demand Credit:**

\$ 8.00 per kW of On-Peak Demand
----------------------------------

**Energy Charge:**

Non-Fuel Energy Charge:	1.417¢ per kWh
Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, <i>Billing Adjustments</i> , except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:	See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)



**RATE SCHEDULE IS-2  
 INTERRUPTIBLE GENERAL SERVICE**  
 (Continued from Page No. 1)

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.18 per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	\$5.56 per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.73 per kW of Base Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 2)

**Special Provisions: (Continued)**

3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all of a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ 353.92
Primary Metering Voltage:	\$ 525.15
Transmission Metering Voltage:	\$ 1,256.36

**Demand Charge:**

Base Demand Charge:	\$ 1.63 per kW of Base Demand
Mid-Peak Demand Charge:	\$ 4.79 per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ 1.89 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:** \$ 8.00 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	2.218¢ per On-Peak kWh
	1.643¢ per Off-Peak kWh
	1.257¢ per Discount kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)





**RATE SCHEDULE IST-2  
 INTERRUPTIBLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Discount Periods** - The designated Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Discount Periods set forth in (a) and (b) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$1.18 per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	\$5.56 per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	\$7.73 per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105

(Continued on Page No. 3)



**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

(Continued from Page No. 2)

**Additional Charges (Continued):**

Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. When the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity available or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2025**



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

Company controlled lighting service, at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

**Smart Outdoor Lighting Services Pilot Program:**

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

**Limitation of Service:**

Availability of certain products (i.e., fixtures or poles) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered: \$ 1.85 per line of billing  
 Metered: \$ 5.24 per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: 3.161¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Product Per Unit Charges:**

**I. Fixtures:**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
110	<b>Incandescent: <sup>1</sup></b> Roadway	1,000	105	32	\$1.68	\$7.51	\$1.01
205	<b>Mercury Vapor: <sup>1</sup></b> Open Bottom	4,000	100	44	\$2.90	\$2.83	\$1.39
210	Roadway	4,000	100	44	3.38	2.83	1.39
215	Post Top	4,000	100	44	6.87	2.83	1.39
220	Roadway	8,000	175	71	3.24	2.81	2.24
225	Open Bottom	8,000	175	71	3.03	2.81	2.24
235	Roadway	21,000	400	158	4.11	2.82	4.99

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 1)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Mercury Vapor: <sup>1</sup> Continued</b>							
245	Flood	21,000	400	158	5.96	2.82	4.99
250	Flood	62,000	1,000	386	5.96	3.08	12.20
<b>Sodium Vapor: <sup>1</sup></b>							
300	HPS Deco Rdwy White	50,000	400	168	\$10.81	\$2.89	\$5.31
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.86	2.87	3.29
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.28	2.87	1.33
305	Open Bottom	4,000	50	21	2.92	2.87	0.66
306	100W HS Deco Rdwy Blk	9,500	100	42	10.43	2.85	1.33
310	Roadway	4,000	50	21	3.40	2.87	0.66
313	Open Bottom	6,500	70	29	4.36	2.89	0.92
314	Hometown II	9,500	100	42	4.15	2.87	1.33
315	Post Top - Colonial/Contemp	4,000	50	21	5.54	2.87	0.66
316	Colonial Post Top	4,000	50	34	5.04	2.89	1.07
318	Post Top	9,500	100	42	2.70	2.87	1.33
320	Roadway-Overhead Only	9,500	100	42	4.15	2.87	1.33
321	Deco Post Top - Monticello	9,500	100	49	12.79	2.87	1.55
322	Deco Post Top - Flagler	9,500	100	49	15.92	2.87	1.55
323	Roadway-Turtle OH Only	9,500	100	42	4.97	2.87	1.33
325	Roadway-Overhead Only	16,000	150	65	4.73	2.92	2.05
326	Deco Post Top - Sanibel	9,500	100	49	18.92	2.89	1.55
330	Roadway-Overhead Only	22,000	200	87	4.36	2.90	2.75
335	Roadway-Overhead Only	27,500	250	104	5.84	2.89	3.29
336	Roadway-Bridge	27,500	250	104	6.40	2.89	3.29
337	Roadway-DOT	27,500	250	104	5.61	1.94	3.29
338	Deco Roadway-Maitland	27,500	250	104	9.99	2.89	3.29
340	Roadway-Overhead Only	50,000	400	169	6.00	1.94	5.34
342	Roadway-Turnpike	50,000	400	168	8.57	1.94	5.31
343	Roadway-Turnpike	27,500	250	108	8.51	2.89	3.41
345	Flood-Overhead Only	27,500	250	103	5.32	2.89	3.26
347	Clermont	9,500	100	49	20.88	2.89	1.55
348	Clermont	27,500	250	104	21.99	2.89	3.29
350	Flood-Overhead Only	50,000	400	170	5.50	1.94	5.37
351	Underground Roadway	9,500	100	42	6.01	2.89	1.33
352	Underground Roadway	16,000	150	65	6.30	2.87	2.05
354	Underground Roadway	27,500	250	108	7.51	2.89	3.41
356	Underground Roadway	50,000	400	168	7.96	1.94	5.31
357	Underground Flood	27,500	250	108	9.08	2.89	5.31
358	Underground Flood	50,000	400	168	9.33	1.94	5.31
359	Underground Turtle Roadway	9,500	100	42	6.66	2.89	1.33
360	Deco Roadway Rectangular	9,500	100	47	12.00	2.89	1.49
365	Deco Roadway Rectangular	27,500	250	108	12.00	2.89	3.41
366	Deco Roadway Rectangular	50,000	400	168	12.00	1.94	5.31
370	Deco Roadway Round	27,500	250	108	16.70	2.89	3.41
375	Deco Roadway Round	50,000	400	168	16.70	1.94	5.31
380	Deco Post Top - Ocala	9,500	100	49	10.83	2.89	1.55
383	Deco Post Top-Biscayne	9,500	100	49	13.85	2.89	1.55
385	Deco Post Top - Sebring	9,500	100	49	6.91	2.89	1.55
392	Deco Post Top	27,500	250	104	11.14	2.89	3.92
393	Deco Post Top	4,000	50	21	8.62	2.89	0.66

(Continued on Page No. 3)



**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 2)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide: <sup>1</sup></b>							
175	MH DR 3500	3,500	320	126	\$5.37	\$4.76	\$3.98
307	Deco Post Top-MH Sanibel P	11,600	150	65	15.27	4.76	2.05
308	Clermont Tear Drop P	11,600	150	65	18.22	4.76	2.05
309	MH Deco Rectangular P	36,000	320	126	12.65	4.37	3.98
311	MH Deco Cube P	36,000	320	126	14.48	4.37	3.98
312	MH Flood P	36,000	320	126	9.16	4.37	3.98
319	MH Post Top Biscayne P	11,600	150	65	14.03	4.76	2.05
327	Deco Post Top-MH Sanibel	12,000	175	74	19.58	4.76	2.34
332	150w DBL MH P Captiva	11,600	150	130	35.64	4.76	4.11
333	150w MH Flagler P	11,600	150	65	13.46	4.76	2.05
349	Clermont Tear Drop	12,000	175	74	22.90	4.76	2.34
371	MH Deco Rectangular	38,000	400	159	15.55	4.37	5.03
372	MH Deco Circular	38,000	400	159	17.54	4.37	5.03
373	MH Deco Rectangular <sup>5</sup>	110,000	1,000	378	16.31	5.09	11.95
386	MH Flood <sup>5</sup>	110,000	1,000	378	13.05	5.09	11.95
389	MH Flood-Sportlighter <sup>5</sup>	110,000	1,000	378	13.08	5.09	11.95
390	MH Deco Cube	38,000	400	159	17.45	4.37	5.03
391	Bellalagro MH Bronze Type III	12,000	175	74	13.96	4.76	2.34
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	35.53	4.76	4.68
397	MH Post Top-Biscayne	12,000	175	74	14.84	4.76	2.34
398	MH Deco Cube <sup>5</sup>	110,000	1,000	378	20.50	5.09	11.95
399	MH Flood	38,000	400	159	11.95	4.37	5.03
<b>Light Emitting Diode (LED):</b>							
104	Sanibel Black Type III 4000K	6,226	50	17	\$16.53	\$2.04	\$0.54
106	Underground Sanibel	8,122	70	25	16.53	2.04	0.79
107	Underground Traditional Open	5,621	49	17	7.22	2.04	0.54
108	Underground Traditional w/Lens	4,761	49	17	6.95	2.04	0.54
109	Underground Acorn	6,205	70	25	16.29	2.04	0.79
111	Underground Mini Bell	2,889	50	18	14.80	2.04	0.57
116	V Ventus <sup>1</sup>	14,403	146	50	18.58	2.04	1.58
117	FWT Ventus <sup>1</sup>	13,508	146	50	18.58	2.04	1.58
118	Ventus III <sup>1</sup>	20,333	219	80	22.70	2.04	2.53
119	Shoebox Black III <sup>1</sup>	20,333	219	80	23.31	2.04	2.53
120	K118 3K V Multiv UF	4,861	50	18	13.48	2.04	0.57
121	Shoebox Bronze III	25,114	213	75	14.42	2.04	2.37
122	Shoebox Bronze IV	24,390	213	75	14.42	2.04	2.37
123	Shoebox Bronze V	25,870	213	75	14.42	2.04	2.37
124	Shoebox Black III	25,114	213	75	14.42	2.04	2.37
126	Shoebox Black IV FWT	24,390	213	75	14.42	2.04	2.37
127	Shoebox Black V	25,870	213	75	14.42	2.04	2.37
130	Monticello 3000 Kelvin	4,430	50	17.5	16.34	2.04	0.54
131	UG Roadway <sup>1</sup>	4,600	67	23	8.37	2.04	0.73
132	UG Roadway <sup>1</sup>	9,200	130	46	9.75	2.04	1.45
133	ATBO Roadway	5,742	48	17	4.51	2.04	0.54
134	UG ATBO Roadway	5,742	48	17	5.71	2.04	0.54
136	Roadway	12,748	108	38	4.97	2.04	1.20
137	Underground Roadway	12,748	108	38	6.08	2.04	1.20
138	Roadway	26,799	216	76	6.70	2.04	2.40
139	Underground Roadway	26,769	216	76	7.81	2.04	2.40
141	Roadway	31,599	284	99	7.86	2.04	3.13
142	Underground Roadway	31,599	284	99	7.86	2.04	3.13
143	OH Black Roadway	26,799	216	76	6.70	2.04	2.40
144	UG Black Roadway	26,799	216	76	7.81	2.04	2.40
147	Roadway	16,192	150	53	5.03	2.04	1.61
148	Underground Roadway	16,192	150	53	6.13	2.04	1.61

(Continued on Page No. 4)



**RATE SCHEDULE LS-1**  
**LIGHTING SERVICE**  
(Continued from Page No. 3)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
149	K118 3K V Multiv UF	4,946	50	17	\$13.07	\$2.04	\$0.54
151	ATBS Roadway	5,400	49	17	3.88	2.04	0.54
152	Area Refract OH <sup>1</sup>	5,100	49	17	4.43	2.04	0.54
153	Area UG <sup>1</sup>	5,400	49	17	5.51	2.04	0.54
154	Area Refract UG <sup>1</sup>	5,100	49	17	5.63	2.04	0.54
156	Shoebox Bronze IV FWT	43,765	421	147	20.33	2.04	4.65
157	Shoebox Bronze V	48,514	421	147	20.333	2.04	4.65
158	Shoebox Black IV FWT	43,765	421	147	20.33	2.04	4.65
159	Shoebox Black V	48,514	421	147	20.88	2.04	4.65
160	Monticello Black TIII 3000K	4,646	50	17	16.34	2.04	0.54
161	Roadway Black UG	31,599	284	99	7.86	2.04	3.13
163	Shoebox Pedestrian Bronze	4,300	50	17	13.20	2.04	0.54
164	Shoebox Pedestrian Black	4,300	50	17	13.20	2.04	0.54
167	Underground Mitchell	5,834	50	19	16.98	2.04	0.60
168	Underground Mitchell w/Top Hat	5,442	50	19	16.98	2.04	0.60
169	Teardrop	15,375	150	52	19.75	2.04	1.64
171	Roadway Black UG Feed	5,742	48	17	6.62	2.04	0.54
172	Roadway Black UG Feed	12,748	108	38	6.08	2.04	1.20
173	Roadway Black UG Feed	16,192	150	51	6.13	2.04	1.61
178	Teardrop Black	6,034	50	19	16.96	2.04	0.60
179	Roadway White OH	26,799	216	76	6.70	2.04	2.40
180	Roadway White UG	26,799	216	76	7.81	2.04	2.40
181	Sanibel	16,160	150	52	19.50	2.04	1.64
182	Biscayne	7,439	60	21	15.56	2.04	0.66
183	Clermont	14,251	150	52	21.82	2.04	1.64
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.63	2.04	0.44
185	ATBS Roadway, Underground Feed	4,544	40	14	5.15	2.04	0.44
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.45	2.04	0.76
187	ATBS Roadway, Underground Feed	7,981	70	24	5.75	2.04	0.76
191	Flood Overhead Feed	17,098	130	46	7.48	2.04	1.45
192	Flood Overhead Feed	34,291	260	91	11.81	2.04	2.88
193	Clermont	6,273	50	18	21.82	2.04	0.57
194	Flood Underground Feed	17,098	130	46	8.58	2.04	1.45
195	LED Flood Underground Feed	34,291	260	91	12.91	2.04	2.88
196	Amber Roadway Overhead	4,133	70	25	9.25	2.04	0.76
197	Amber Roadway Underground	4,133	70	25	10.35	2.04	0.76
198	Amber Roadway Overhead	5,325	110	39	10.66	2.04	1.20
199	Amber Roadway Underground	5,325	110	39	11.76	2.04	1.20
296	3K III Multiv F	15,381	150	51	5.03	2.04	1.61
297	3K III Multiv UG F	15,381	150	51	6.13	2.04	1.61
361	Roadway <sup>1</sup>	6,000	95	33	7.17	2.04	1.04
362	Roadway <sup>1</sup>	9,600	157	55	8.55	2.04	1.74
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	25.11	2.04	3.41
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	16.39	2.04	2.28
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	16.39	2.04	2.28
368	Sanibel	8,122	70	25	16.41	2.04	0.79
369	Underground Biscayne	6,500	80	28	14.93	2.04	0.89
103	Falcon Ridge	6,315	60	21	19.50	2.04	0.66
105	RW Blk T3 3	15,381	150	51	5.03	2.04	1.61
112	TrdClo	4,215	49	17	8.05	2.04	0.54
114	Sbx Blk 3k	41,379	421	147	20.33	2.04	4.65
125	Flood OH Feed Brz 3k	16,436	130	46	7.50	2.04	1.45
128	Flood UG Feed Brz 3k	16,436	130	46	8.61	2.04	1.45
162	Roadway Brz UG III	31,599	284	99	7.86	2.04	3.13
166	Enterprise PT	4,500	51	18	13.95	2.04	0.57
174	Roadway Gray III 480v	16,192	150	51	4.97	2.04	1.61
176	Roadway Gray III 480v	26,799	216	76	6.77	2.04	2.40

(Continued on Page No. 5)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 4)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
177	Roadway Gray III 480v	26,799	284	99	\$6.83	\$2.04	\$3.13
188	Roadway OH Gray w/ Refractor	31,599	40	14	4.07	2.04	0.44
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.27	2.04	0.44
190	SB Blk IV 3	4,544	220	75	14.42	2.04	2.37
200	RW Blk III 3	23,061	284	99	6.76	2.04	3.13
201	Flood OH Feed Brz 3k	31,599	360	91	11.81	2.04	2.88
202	Flood UG Feed Brz 3k	32,963	260	91	12.91	2.04	2.88
203	3K Blk UG	32,963	30	10	6.86	2.04	0.32
204	3K BIS III	2,739	30	10	14.31	2.04	0.32
206	3K BIS V	4,051	30	10	14.31	2.04	0.32
207	3K Flood	4,050	50	17	6.54	2.04	0.54
208	4K Flood	5,785	50	17	6.54	2.04	0.54
209	4K SB IV Blk	5,940	50	17	8.56	2.04	0.54
211	3K SB IV Blk	5,217	50	17	8.56	2.04	0.54
212	4K SB IV Brz	4,933	50	17	8.56	2.04	0.54
213	3K SB IV Brz	5,217	50	17	8.56	2.04	0.54
214	3K Flood UG	4,933	50	17	7.65	2.04	0.54
216	3K Flood UG	5,785	50	17	7.64	2.04	0.54
217	RW IV Gray	5,940	280	99	6.76	2.04	3.13
218	RW IV Gray	31,358	280	99	6.76	2.04	3.13
219	RW IV Blk	31,358	280	99	6.76	2.04	3.13
221	RW IV Blk	31,358	280	99	6.76	2.04	3.13
222	RW IV Gray	31,358	150	51	5.03	2.04	1.61
223	RW IV Gray	16,461	150	51	5.03	2.04	1.61
224	BIS III	16,461	60	21	15.56	2.04	0.66
226	Amber RW OH	7,075	110	38	11.36	2.04	1.20
227	Amber RD UG	5,325	110	38	12.46	2.04	1.20
228	OCA V Blk	5,325	50	17	8.73	2.04	0.54
229	OMONT III 3K	6,582	50	17	16.29	2.04	0.54
231	ODAC III Wht	3,972	70	25	16.29	2.04	0.79
232	ODAC 1K III BI	6,207	50	17	17.54	2.04	0.54
233	OTRAD 1K III BI	1,568	50	17	10.22	2.04	0.54
234	SAN III 3K BLK	1,361	50	17	17.82	2.04	0.54
236	SAN White	5,810	50	17	17.82	2.04	0.54
237	ENTR III 3K	6,226	50	17	13.95	2.04	0.54
238	RW III 3K Wht	4,540	220	76	6.70	2.04	2.40
239	SAN QSM Amber	26,799	60	21	18.09	2.04	0.66
241	CLER III QSM	1,953	50	18	21.77	2.04	0.57
242	CLER III QSM	14,215	150	52	21.77	2.04	1.64
244	SAN III QSM	6,226	50	17	16.40	2.04	0.54
246	SAN III 3K QSM	5,810	50	17	16.40	2.04	0.54
247	SAM II Wht QSM	6,226	50	17	16.40	2.04	0.54
248	SAN III WH 3K QSM	5,810	50	17	16.40	2.04	0.54
249	SBX IV Blk Amb	4,933	50	17	10.69	2.04	0.54
251	MICRO II 3K OH	5,283	50	17	3.77	2.04	0.54
252	MICRO II 3K UG	5,283	50	17	4.87	2.04	0.54

(Continued on Page No. 6)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 5)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
253	MICRO III 3K OH	5,232	50	17	\$3.77	\$2.04	\$0.54
254	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.54
255	MICRO V 3K OH	5,494	50	17	3.77	2.04	0.54
256	MICRO V 3K UG	5,494	50	17	4.87	2.04	0.54
257	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.54
259	MTCHR III 3K RBM	5,811	50	19	16.98	2.04	0.60
261	MTCHTR III 3K THRBM	5,464	50	19	16.98	2.04	0.60
263	MTCHR V 3K RBM	6,525	50	19	16.98	2.04	0.60
265	MTCHTR V 3K THRBM	5,449	50	19	16.98	2.04	0.60
266	RW III 3K B	12,748	110	38	4.97	2.04	1.20
267	SBX V 3K	45,868	420	147	20.33	2.04	4.65
268	RW Blk IV 3K UG	14,952	150	51	6.13	2.04	1.61
269	SBX Blk III	19,007	150	52	13.45	2.04	1.64
270	SBX Blk IV	18,460	150	52	13.45	2.04	1.64
271	SBX Blk V	18,580	150	52	13.45	2.04	1.64
272	COL Blk V 3K BOLL	1,007	40	14	15.43	2.04	0.44
273	WAS Blk V 3K BOLL	1,007	40	14	19.74	2.04	0.44
274	ENT Blk V 3K	16,500	150	51	14.42	2.04	1.61
275	ENT Blk IV 3K	15,595	150	51	14.42	2.04	1.61
276	ENT Blk III 3K	15,091	150	51	14.42	2.04	1.61
277	ENT Blk V 3K	23,507	220	76	15.36	2.04	2.40
278	ENT Blk IV 3K	22,219	220	76	15.36	2.04	2.40
279	ENT Blk III 3K	21,502	220	76	15.36	2.04	2.40
280	RW IV Gray	26,799	220	76	6.70	2.04	2.40
281	SAN III Blk 4K QSM	16,160	150	52	18.36	2.04	1.64
282	RW Amb Wht III U	6,491	130	46	17.26	2.04	1.45
283	RW Amb Wht III O	6,491	130	46	17.26	2.04	1.45
284	RW Amb Blk III OH DOT	5,325	130	46	17.26	2.04	1.45
285	RW Amb Blk III UG DOT	5,325	130	46	18.36	2.04	1.45
286	Villages Blk V 3K	3,918	50	17	13.93	2.04	0.54
287	Villages Blk IV 3K	4,364	50	17	13.93	2.04	0.54
288	OTRAD 3K V BI	4,694	50	17	8.16	2.04	0.54
289	MICRO Blk II 3K UG	5,377	50	17	4.87	2.04	0.54
290	MICRO Blk II 3K OH	5,377	50	17	3.77	2.04	0.54
291	3K Gray IV 3K OH	20,050	150	51	5.03	2.04	1.61
292	3K Gry II Multi V F	4,711	40	11	4.11	2.04	0.35
293	3K Gry II Multi V UG F	4,711	40	11	5.31	2.04	0.35
294	3K II Multi V OH F	7,565	70	24	4.77	2.04	0.76
295	3K II Multi V UG F	7,565	70	24	5.97	2.04	0.76
299	RDWY 3k Wht III UG	31,358	280	99	8.67	2.04	3.13
334	WR Gray IV 3K UG	20,050	150	51	6.13	2.04	1.61
374	RW Blk III 3K OH	20,070	150	51	5.03	2.04	1.61
376	RW Blk IV 3K OH	20,050	150	51	5.03	2.04	1.61
377	RW Gry III 3K OH	31,493	220	76	6.07	2.04	2.40
378	RW Gry III 3K UG	31,493	220	76	7.81	2.04	2.40
379	RW IV 3K OH	28,647	220	76	6.70	2.04	2.40

(Continued on Page No. 7)





**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 6)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
382	RW Gry IV 3K UG	28,647	220	76	\$7.81	\$2.04	\$2.40
384	RW Blk III 3K UG	31,493	220	76	7.81	2.04	2.40
388	RW Blk IV 3K OH	28,647	220	76	6.70	2.04	2.40
600	RW Blk IV 3K UG	28,647	220	76	7.81	2.04	2.40
601	RW Wht III 3K UG	31,493	220	76	7.81	2.04	2.40
602	RW Gry III 3K OH	37,226	280	99	6.76	2.04	3.13
603	RW Gry III 3K UG	37,226	280	99	7.86	2.04	3.13
604	RW Gry IV 3K OH	34,106	280	99	6.76	2.04	3.13
605	RW Gry IV 3K UG	34,106	280	99	7.86	2.04	3.13
606	RW Blk III 3K OH	37,226	280	99	6.76	2.04	3.13
607	RW Blk IV 3K OH	34,106	280	99	6.76	2.04	3.13
608	RW Blk IV 3K UG	34,106	280	99	7.86	2.04	3.13
609	RW Gry III 3K UG	15,230	110	38	6.08	2.04	1.20
610	RW Gry III 3K OH	15,230	110	38	4.97	2.04	1.20
611	ODAC Blk III 3K	5,630	70	25	16.29	2.04	0.79
612	ODAC Wht III 3K	5,630	70	25	16.29	2.04	0.79
614	CLER Blk III 3K QSM	13,547	150	52	22.31	2.04	1.64
616	MB Blk III 3K	4,679	50	18	14.04	2.04	0.57
617	OTRAD Blk III 3K	4,309	50	17	8.32	2.04	0.54
618	SAN III Blk 3K	16,278	150	52	15.78	2.04	1.64
619	TD Blk III 3K	5,751	50	19	17.63	2.04	0.60
620	TD Blk III 3K	14,652	150	52	21.41	2.04	1.64
629	COBRA Gry II 3K OH	5,487	50	17	3.77	2.04	0.54
630	COBRA Gry II 3K UG	5,487	50	17	4.87	2.04	0.54
631	COBRA Gry III 3K OH	5,378	50	17	3.77	2.04	0.54
632	COBRA Gry III 3K UG	5,378	50	17	4.87	2.04	0.54
633	COBRA Gry V 3K OH	5,428	50	17	13.45	2.04	0.54
634	COBRA Gry V 3K UG	5,428	50	17	13.45	2.04	0.54
635	SBX Blk III 3K	17,970	150	52	13.45	2.04	1.64
636	SBX Blk IV 3K	17,452	150	52	14.42	2.04	1.64
637	SBX Blk V 3K	18,513	150	52	14.42	2.04	1.64
638	SBX Blk III 3K	23,744	220	76	6.75	2.04	2.40
639	SBX Blk V 3K	24,461	220	76	6.08	2.04	2.40
640	OTC Blk III 3K	3,493	30	10	4.97	2.04	0.32
641	RW Gry IV UG	15,950	110	38	6.08	2.04	1.20
642	RW Gry IV OH	15,950	110	38	4.97	2.04	1.20
643	RW Gry IV 3K UG	15,230	110	38	6.08	2.04	1.20
644	RW Gry IV 3K OH	15,230	110	38	4.97	2.04	1.20
645	RW Blk IV UG	15,950	110	38	6.08	2.04	1.20
646	RW Blk IV OH	15,950	110	38	4.97	2.04	1.20
647	RW Blk IV 3K UG	15,230	110	38	6.08	2.04	1.20
648	RW Blk IV 3K OH	15,230	110	38	4.97	2.04	1.20
649	SBX BRZ 3K III	17,970	150	52	13.45	2.04	1.64
650	SBX BRZ 3K V	18,513	150	52	13.45	2.04	1.64
651	SBX BRZ 3K IV	17,452	150	52	13.45	2.04	1.64

(Continued on Page No. 8)



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 7)

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
652	SBX Brz III	19,007	150	52	\$13.45	\$2.04	\$1.64
653	SBX Brz IV	18,460	150	52	13.45	2.04	1.64
654	SBX Brz V	18,580	150	52	13.45	2.04	1.64
<b>Receptacles</b>							
672	Holiday Rec Riser	N/A	26	9	\$3.06	\$1.13	\$0.28
673	Holiday Rec Brkt Top Blk	N/A	26	9	3.84	1.13	0.28
674	Holiday Rec Brkt Top Gray	N/A	26	9	3.84	1.13	0.28
675	Holiday Rec Brkt Top Wht	N/A	26	9	3.84	1.13	0.28
676	Holiday Rec Festoon Blk	N/A	26	9	4.32	1.13	0.28
677	Holiday Rec Festoon Gray	N/A	26	9	4.32	1.13	0.28
678	Holiday Rec Festoon Wht	N/A	26	9	4.32	1.13	0.28
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	3.92	1.13	0.28
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	3.92	1.13	0.28
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.15	1.13	0.28
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.15	1.13	0.28
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.15	1.13	0.28
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.12	1.13	0.28
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.12	1.13	0.28

**II. POLES**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$11.98
405	Concrete, 30/35'	6.68
406	16' Deco Conc – Single Sanibel	11.23
407	16' Decon Conc – Double Sanibel	11.95
408	26' Aluminum DOT Style Pole	15.71
409	36' Aluminum DOT Style Pole	22.35
410	Concrete, 15' <sup>1</sup>	7.43
411	16' Octagonal Conc <sup>1</sup>	9.92
412	32' Octagonal Deco Concrete	15.88
413	25' Tenon Top Concrete	6.28
414	13' Deco Conc Vic II Bronze	14.88
415	Concrete, Curved <sup>1</sup>	6.24
416	23' Deco Conc Vic II Bronze	12.47
418	35' Tenon Top Black Concrete	18.13
420	Wood, 30/35'	3.60
421	Promenade 25' Black Direct Buried	13.36
425	Wood, 14' Laminated <sup>1</sup>	5.29
428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	10.58
429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	19.04
430	Fiberglass, 14', Black <sup>1</sup>	5.63
431	Deco Fiberglass, 41', Bronze <sup>1</sup>	12.62
432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	19.48
433	Deco Fiberglass, 35', Bronze <sup>1</sup>	8.22
434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	7.28
435	Aluminum, Type A <sup>1</sup>	12.74
436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	9.77
437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	16.64
438	Deco Fiberglass, 20', Black <sup>1</sup>	5.53

(Continued on Page No. 9)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025



**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 8)

**II. POLES (Continued)**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
439	Black Fiberglass 16'	\$12.31
440	Aluminum, Type B <sup>1</sup>	14.50
441	15' Black Aluminum	4.10
445	Aluminum, Type C <sup>1</sup>	12.27
446	Deco Fiberglass, 30', Bronze <sup>1</sup>	7.22
447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	11.57
448	Deco Fiberglass, 41', Silver <sup>1</sup>	12.62
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	9.52
450	Concrete, 1/2 Special	4.17
451	Concrete 40/45 T2	11.27
452	36ft Aluminum Breakaway Pole	15.23
454	35ft OAL Promenade Receptacle Pole	18.13
455	Steel, Type A <sup>1</sup>	14.85
456	Promenade 29' Black Direct Buried	15.36
460	Steel, Type B <sup>1</sup>	14.85
461	16' Vic II Brnz	11.12
464	35' Bronze Promenade Special St Joe	16.66
465	Steel, Type C <sup>1</sup>	14.85
466	16' Deco Con Vic II – Dual Mount	14.35
467	16' Deco Conc Washington – Dual	14.97
468	16' Deco Conc Colonial – Dual Mount	13.28
469	35' Tenon Top Quad Flood Mount	8.83
470	45' Tenon Top Quad Flood Mount	12.27
471	22' Deco Concrete	12.42
472	22' Deco Conc Single Sanibel	11.78
473	22' Deco Conc Double Sanibel	14.49
474	22' Deco Conc Double Mount	14.99
476	25' Tenon Top Bronze Concrete	13.02
477	30' Tenon Top Bronze Concrete	15.36
478	35' Tenon Top Bronze Concrete	19.01
479	41' Tenon Top Bronze Concrete	20.67
480	Wood, 40/45'	4.68
481	30' Tenon Top Concrete, Single Flood Mount	7.15
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.01
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.63
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.68
485	Concrete, 40/45'	10.66
486	Tenon Style Concrete 46' Single Flood Mount	10.83
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	8.19
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.24
489	35' Tenon Top Concrete, Single Flood Mount	7.39
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	7.95
492	16' Smooth Decorative Concrete/The Colonial	9.79
493	19' White Aluminum <sup>1</sup>	21.48
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	10.83
495	Dual Mount 20' Fiberglass <sup>1</sup>	7.28
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	7.15
497	16' Decorative Concrete w/decorative base/The Washington	11.67
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	7.39
499	16' Decorative Concrete-Vic II	11.12
504	Promenade Black 41ft	20.67
506	Promenade Black 30ft	16.14
507	22ft White Deco Conc Mariner	9.58
509	Al Ab 26ft Blk 10ft Bwy	17.48
510	Al Ab 26ft Blk 12ft Bwy	17.48
511	Al Ab 36ft Blk 10ft Bwy	28.33
512	Al Ab 36ft Blk 12ft Bwy	28.33
515	Al Db 30ft Blk Hub Bwy Dbl 10ft Brkt	19.46
517	Al Db 30ft Sat Hub Bwy Dbl 10ft Brkt	21.54
519	Holiday Rec Riser1	2.61
520	Holiday Rec Brkt Top Blk1	3.28
521	Holiday Rec Brkt Top Gray1	3.28
522	Holiday Rec Brkt Top Wht1	3.28
523	Holiday Rec Festoon Blk1	3.69
524	Holiday Rec Festoon Gray1	3.69
525	Holiday Rec Festoon Wht1	3.69

(Continued on Page No. 10)



**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 9)

**II. POLES (Continued)**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
526	Holiday Rec Brkt Post Top Blk1	\$3.35
527	Holiday Rec Brkt Post Top Wht1	3.35
528	Holiday Rec Brkt Top Dual Blk1	4.40
529	Holiday Rec Brkt Top Dual Gray1	4.40
530	Holiday Rec Brkt Top Dual Wht1	4.40
531	Holiday Rec Brkt Post Top Dual Blk1	4.37
532	Holiday Rec Brkt Post Top Dual Wht1	4.37
533	22ft Black Colonial 6" Tenon QSM	13.25
534	22ft White Colonial 6" Tenon QSM	12.19
535	AI Direct Buried 21ft Blk 3in Tenon	6.32
536	Colonial CTE 16ft 6T QSM	9.83
537	AI Ab 37ft Sat DOT	16.20
539	AI Db 30 ft Sat Hub Bwy 10Bkt	19.84
541	AI Db 30 ft Sat Hub Bwy 12Bkt	20.17
543	AI Ab 36ft Sat Bwy 10Arm	26.60
544	Wash CTE 25ft Blk	16.73

**III. Additional Facilities**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
	<b>Electrical Pole Receptacle <sup>4</sup></b>	
<b>401</b>	<b>Single</b>	\$3.00 per unit
<b>402</b>	<b>Double</b>	\$3.90 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Products may vary based on technology, enhancements, availability, or age.
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) New installations shall only include Company owned receptacles installed on poles designated by the Company. Holiday receptacle electric use permitted only during the period of October through January.
- (5) Special applications only.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the sum of the Customer Charge, Energy and Demand Charges, and other applicable Company equipment charges (e.g. Fixture Charges, Maintenance Charges, and Pole Charges).

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Terms of Service:**

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract including Contribution in Aid of Construction ("CIAC") under Special Provision No.15, applicable Customer Charges and removal cost of the facilities.

(Continued on Page No. 11)

**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 10)**Special Provisions:**

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
  - I. Fixture
    - (a) Fixture Charge: 1.11% of the Company's average installed cost.
    - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
  - II. Pole
    - Pole Charge: 0.96% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.
5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:
$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$
6. kWh consumption for customer-owned fixtures shall be metered. Installation of customer-owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
9. For a product type restricted to existing installations and requiring major renovation or replacement, the product shall be replaced by an available similar non-restricted product and the customer shall commence being billed at its appropriate rate.
10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with the supplying electric energy to the system. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.
11. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".
12. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.
13. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
14. For available LEDs, the customer may opt to make an initial, one-time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.
15. As an alternative to making an initial one-time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. 12, the customer may elect to pay a monthly fee of 0.96% of the calculated CIAC amount.



**RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, having on-site generating equipment and requesting firm standby service. A customer requesting firm standby service is required to take service under this rate schedule if its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of its total electrical load and (3) is operated for other than emergency and test purposes.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Definitions:**

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise Applicable Rate Schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

**Determination of Standby Service Requirements:**

The customer may elect either of the following two options for determination of standby service requirements:

**Option A:**

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
  - (a) Amount of load in kW ordinarily supplied by customer's generation.
  - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 154.38
Primary Metering Voltage:	\$ 353.82
Transmission Metering Voltage:	\$ 1,219.05

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$117.04.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.93 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.559 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.742 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: 1.370¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.18 per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**G. Asset Securitization Charge Factor:** See Sheet No. 6.105

**H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:** See Sheet No. 6.106

**I. Right-of-Way Utilization Fee:** See Sheet No. 6.106

**J. Municipal Tax:** See Sheet No. 6.106

**K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$2.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE**  
(Continued from Page No. 4)**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Company written notice at least sixty (60) months prior to such transfer.
3. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
4. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
5. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
6. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
7. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
8. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
9. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
10. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
11. When an outage of the customer's generating system is caused by an electrical isolation of the customer due to conditions originating on the Company's system, no standby capacity requirement shall be recognized for billing purposes for the standby power utilized during customer generation restart for a period not exceeding eight (8) hours from time of Company electrical restoration.



**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of its total electrical load and (3) is operated for other than emergency and test purposes.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Definitions:**

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

**Determination of Standby Service Requirements:**

The customer may elect either of the following two options for determination of standby service requirements:

**Option A:**

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
  - (a) Amount of load in kW ordinarily supplied by customer's generation.
  - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 389.65
Primary Metering Voltage:	\$ 560.27
Transmission Metering Voltage:	\$ 1,296.31

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$364.58.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.93 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.640 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.781 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

1. \$0.800 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.436¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.18 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE  
(Continued from Page No. 4)**

**Special Provisions: (Continued)**

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
4. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of 0.96% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
6. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
8. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
9. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.



**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of its total electrical load and (3) is operated for other than emergency and test purposes.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Definitions:**

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

**Determination of Standby Service Requirements:**

The customer may elect either of the following two options for determination of standby service requirements:

**Option A:**

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
  - (a) Amount of load in kW ordinarily supplied by customer's generation.
  - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ 129.22
Primary Metering Voltage:	\$ 302.34
Transmission Metering Voltage:	\$ 1,041.70

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be \$117.04.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

\$2.93 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. \$1.640 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times \$0.781/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis

in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

1. \$0.800 per kW times the Specified Standby Capacity, or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times \$0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: 1.445¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by \$1.18 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-3  
 CURTAILABLE STANDBY SERVICE  
 (Continued from Page No. 3)**

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)



**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**  
(Continued from Page No. 4)**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of 0.96% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the customer shall be strictly responsible for the full curtailment of its standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with its curtailment responsibility for any period of requested curtailment during the current billing period, the customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve (12) billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
8. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
10. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
11. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.

(Continued on Page No. 6)



**RATE SCHEDULE PPS-1  
GENERAL SERVICE – PREMIER POWER SERVICE RIDER**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

This Rider is applicable on a voluntary basis to a customer with a minimum measured demand of 50 kW taking service under non-residential Rate Schedules GS-1, GST-1, GSD-1, GSDT-1, GSLM-1, CS-2, CS-3, CST-2, CST-3, IS-2, or IST-2 that meets the eligibility requirements herein when the customer contracts with the Company to own, install, operate and maintain equipment on the customer's premises for the primary purpose of providing a back-up supply of electric service in the event normal electric supply is interrupted. The applicable non-residential Rate Schedule with which this Rider is used is modified only as required by the terms hereof.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Monthly Service Payment:**

The Monthly Service Payment under this Rider is in addition to the monthly rate determined under the applicable non-residential Rate Schedule and other riders, if applicable, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Capital Cost} + \text{Expenses}$$

Where:

Capital Cost equals a carrying cost times the levelized plant investment based upon the estimated installed cost of facilities. The carrying cost includes the cost of capital, reflecting current capital structure and most recent approved return on common equity; income taxes; property taxes; general plant; administrative and general plant-related expenses; and intangible plant. Any replacement cost expected to be incurred during the Contract Period will also be included. Any special equipment installed by the Company that is not necessary to support back-up service to the customer shall not be included in the Monthly Service Payment.

Expenses shall be levelized over the Contract Term and shall include: Company operations and maintenance (O&M) expenses times a carrying cost that is inclusive of administrative and general and labor expenses related to O&M and cash working capital; third-party expenses for operations and maintenance, warranties, or insurance; fuel expense, if any, based upon an estimate of the cost of fuel consumed for normal back-up operation and testing, less a credit based upon the system average cost of fuel and purchased power included in retail tariffs; inventory cost associated with fuel, materials, and supplies times a carrying cost that recovers the cost of capital and income taxes; depreciation expense, adjusted for the estimated salvage value at the end of the Contract Term; deferred income taxes; and customer accounting, customer service and information, program administration, and sales expenses. Any expenses incurred in operating the on-site generation for other than normal back-up operation and testing shall not be included in the Monthly Service Payment.

Installation cost will be recovered over the initial Contract Term. Pricing of capital-related costs and expenses shall be based upon no shorter than 10 years from the equipment's original in-service date and the resulting Monthly Service Payment shall include an upward adjustment for Contract Terms that expire prior to 10 years from this in-service date.

(Continued on Page No. 2)

**RATE SCHEDULE FB-1**  
**Optional – FixedBill Program****Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers taking service under the Company's Standard Residential Tariff Rate Schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

**Character of Service:**

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs.

**Limitation of Service:**

Service under this rate schedule is not available to Net Metering customers or customers with multiple electric meters on one account. Customers may not participate in both *FixedBill* and Budget Billing.

**FixedBill Amount:**

Subject to its Terms and Conditions, *FixedBill* offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and changes in electric rates. The customer's Monthly *FixedBill* Amount will be calculated starting with at least 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders, using the following formula:

$$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected Customer Charge}.$$

The Monthly *FixedBill* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *FixedBill* Amount and included in the total amount due.

**Definitions:**

**Applicable Removal Charges:** Charges incurred when the customer discontinues *FixedBill* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the Standard Residential Tariff during the *FixedBill* Service Agreement period. If the customer has paid less than the Standard Residential Tariff, the customer will be charged the difference. If the customer paid more than the Standard Residential Tariff, the customer will not be credited the difference.

**Applicable Taxes:** See Rate Schedule BA-1, Sheet No.6.105

**Asset Securitization Charge:** See Rate Schedule BA-1, Sheet no. 6.106

**Actual Energy Usage:** The customer's actual energy usage for a designated time period.

**Cost Recovery Factors:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106

**Non-Fuel Energy Charge:** See Rate Schedule RS-1, Sheet no. 6.120

**Fuel Cost Recovery Factor:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Load Management Credit Amounts:** See Rate Schedule RSL-1, Sheet no. 6.130 or LMR-1, Sheet no. 6.425

(Continued on Page No. 2)

**ISSUED BY:** Thomas G. Foster, Vice President Rates & Regulatory Strategy – FL

**EFFECTIVE:** January 1, 2025

**RATE SCHEDULE FB-1**  
**Optional – FixedBill Program**  
(Continued from Page No. 1)

**Normal Weather:** Weather at the 50<sup>th</sup> weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

**Actual Weather:** Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

**Predicted Weather Normalized Monthly kWh Usage:** The customer's predicted monthly usage (kWh) based on Normal Weather.

**Predicted Weather Adjusted Total kWh Usage:** The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

**Risk Adder:** This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather related impacts and will not exceed 6%.

**Usage Adder:** This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *FixedBill* not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during the customer's first year on the *FixedBill* program.

**Standard Residential Tariff:** The Company's RS-1, RST-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, and 6.135, respectively.

**Terms and Conditions:**

1. The customer will enter into a Service Agreement with the Company that will specify the Monthly *FixedBill* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly *FixedBill* Amount for the following year, and notify the customer of the new contractual amount before the current 12-month *FixedBill* period expires. The customer will be automatically renewed at the new Monthly *FixedBill* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *FixedBill* program.

3. Removal from the program:

*A. Move from Current Residence.*

If a participating customer moves from their current residence before the 12-month Service Agreement period expires, Applicable Removal Charges will apply.

*B. Delinquent FixedBill Payments.*

If a customer becomes delinquent in a *FixedBill* payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply.

*C. Increased Actual Energy Usage Above Expected Usage (Excess Usage).*

The Company reserves the right to terminate the customer's *FixedBill* program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kWh\_Usage by at least 30% for at least three months. If the customer is removed from the *FixedBill* program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

*D. Customer Voluntary Removal.*

If a customer chooses to leave the *FixedBill* program prior to the end of the 12-month Service Agreement period, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next *FixedBill* Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the *FixedBill* Service Agreement, no Applicable Removal Charges will apply.

(Continued on Page No. 3)



**RATE SCHEDULE NSMR-1**  
**Optional - Non-Standard Meter Rider (AMI Opt-Out)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

This optional Rider is available to customers who request a meter that either does not utilize radio frequency communications to transmit data, or is otherwise required to be read manually provided that such a meter is available for use by the Company. At the Company's option, meters to be read manually may be either a smart meter with the radio frequency communication capability disabled or other non-communicating meter. The meter manufacturer and model chosen to service the customer's ("Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

**Character of Service:**

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Opt-Out Customer's otherwise applicable tariff.

**Rate:**

Initial Set-Up Fee (one-time service fee)	\$ 96.34
Rate per month	\$ 15.60

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall also apply.

**Limitation of Service:**

This Rider is not available to Net Metering customers or customers participating in the *My Energy Bill+* program. This Rider is also not available to customers who have tampered with the electric meter service or used service in a fraudulent or unauthorized manner, at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations Governing Electric Service" on file with the Florida Public Service Commission.

**Term of Service:**

Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this Rider.

**Special Provisions:**

Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider including payment of the Initial Set-Up Fee at the new premise, except in the instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter is already in place, will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

**RATE SCHEDULE MEB-1**  
**Optional – My Energy Bill+ Program**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers taking service under the Company's Standard Residential Tariff rate schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

Customers must have a whole-home, centrally controlled, electric-based heating and cooling system(s) and have an installed, active, and eligible *My Energy Bill+* Program peak usage management device(s) and grant the Company the ability to manage specific customer owned assets outside of applicable Commission-approved DSM programs during *My Energy Bill+* Program events. If a customer is eligible in the Income Qualified (IQ) program, the Company may provide a discounted smart thermostat to the customer. For IQ customers, the Company may waive some or all of the four enumerated requirements above.

**Character of Service:**

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs. Upon enrollment, an individual profile will be created for each *My Energy Bill+* participant, informed by factors such as payment history, detailed residential energy usage, seasonal variation data, and thermostat type.

**Limitation of Service:**

Service under this rate schedule is not available to net metering customers, customers with multiple electric meters on one account, or Non-Standard Meter Rider (NSMR-1) customers. Customers may only participate in one of the following: MEB-1 (*My Energy Bill+*), FB-1 (*FixedBill*), or Budget Billing.

*My Energy Bill+* program events shall be operated separately from the RSL-1 and RSL-2 load management program events. Priority in a critical capacity situation shall be given to all demand-side management program events, including RSL-1 and RSL-2 load management program events over *My Energy Bill+* program events.

**My Energy Bill+ Amount:**

Subject to its Terms and Conditions, the Company's *My Energy Bill+* Program offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and certain changes in electric rates, in exchange for specific Company-managed control of the customer's load. The customer's Monthly *My Energy Bill+* Amount will be calculated starting with 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders.

$$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected customer charge.}$$

The monthly *My Energy Bill+* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *My Energy Bill+* Amount and included in the total amount due.

**Definitions:**

**Actual Energy Usage:** The customer's actual energy usage for a designated time period.

**Actual Weather:** Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

**Applicable Removal Charges:** Charges incurred when the customer discontinues *My Energy Bill+* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the RS-1 rate schedule during the *My Energy Bill+* Service Agreement period. If the customer has paid less than the RS-1 rate schedule, the customer will be charged the difference. If the customer paid more than the RS-1 rate schedule, the customer will not be credited the difference.

(Continued on Page 2)

**RATE SCHEDULE MEB-1**  
**Optional – My Energy Bill+ Program**  
(Continued from Page No. 1)

**Applicable Taxes:** See Rate Schedule BA-1, Sheet No.6.105, 6.106, and 6.107.

**Asset Securitization Charge:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Cost Recovery Factors:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Event Opt Out:** When a customer overrides the Company's management of the customer's specific load during an event, thus not allowing the Company to reduce the customer's usage during the event.

**Fuel Cost Recovery Factor:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Income Qualified (IQ) Program:** Customers earning less than 200% of the Federal Poverty Guidelines are eligible to participate in the IQ program.

**My Energy Bill+ Amount:** A predetermined fixed bill amount over a twelve (12) month period as described in the "My Energy Bill+ Amount" section above.

**My Energy Bill+ Program Events:** Also referred to as an "event". This is the period during which the Company manages the customer's specific load. The frequency and duration of events are defined in the Terms and Conditions below.

**Non-Fuel Energy Charge:** See Rate Schedule RS-1, Sheet no. 6.120.

**Non-Standard Meter Rider:** See Rate Schedule NSMR-1, Sheet no. 6.400.

**Normal Weather:** Weather at the 50<sup>th</sup> weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

**Peak Usage Management Device:** Devices that are approved for use in the Company's *My Energy Bill+* Program, including but not limited to smart thermostats.

**Predicted Weather Adjusted Total kWh Usage:** The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

**Predicted Weather Normalized Monthly kWh Usage:** The customer's predicted monthly usage (kWh) based on Normal Weather.

**Risk Adder:** This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather-related impacts. The initial risk adder will be capped at 4%. This adder will be applied each year that the customer is on the *My Energy Bill+* program and may be lowered based on a participating customer's individual profile and behavioral responses.

**Service Agreement:** A contractual agreement entered into between the Company and the customer for a twelve (12) month term specifying the *My Energy Bill+* Amount and all requirements associated with allowing management of the specific customer owned assets.

**Standard Residential Tariff:** The Company's RS-1, RST-1, RSL-1, RSL-2, and LMR-1 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, 6.135, and 6.425, respectively.

**Usage Adder:** This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *My Energy Bill+* not associated with weather. The initial usage adder will be capped at 6%. This adder will only be applied during the customer's first year on the *My Energy Bill+* program.

**Terms and Conditions:**

1. The customer will enter into a Service Agreement with the Company that will specify the monthly *My Energy Bill+* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new monthly *My Energy Bill+* Amount for the following year and notify the customer of the new contractual amount before the current 12-month *My Energy Bill+* period expires. The customer will be automatically renewed at the new monthly *My Energy Bill+* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *My Energy Bill+* program.
3. The frequency and duration of *My Energy Bill+* Events will be in accordance with the *My Energy Bill+* program's Service Agreement.

(Continued on Page 3)



**RATE SCHEDULE LMR-1  
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)**

**Availability:**

Available only within the range of the Company's Load Management System. Available to customers that have and are willing to submit to load management of, at a minimum, central electric cooling and heating systems (Interruption Schedule B or Interruption Schedule S), or to customers who own eligible water heaters capable to communicate with the Company's Load Management System via internet-based communication, or to customers that have both electric water heater and central heating systems (Interruption Schedule W), or to customers whose premises have active load management devices installed prior to June 30, 2007 (Interruption Schedule A).

**Applicable:**

To customers on rate schedule RS-1, RST-1, FB-1, or MEB-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months, or for the months of December through February on Interruption Schedule W) and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises or via a water heater's ability to receive signals from the Company's Load Management System.

New service requests for customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. Customers with both a water heater and central heating system who request to participate only during winter months will be installed on Interruption Schedule W. All other new service requests will be installed on Interruption Schedule B. When applicable, Interruption Schedule C may be an additional option for the customer.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Load Management Incentive Amounts:<sup>1,5</sup>**

<b><u>Interruption Schedule A<sup>2</sup>:</u></b>	<b><u>Monthly Incentive</u></b>
Central Heating System <sup>3</sup>	\$2.00
Central Cooling System <sup>4</sup>	\$1.00
<b><u>Interruption Schedule B:</u></b>	<b><u>Monthly Incentive</u></b>
Central Heating System <sup>3</sup>	\$8.00
Central Cooling System <sup>4</sup>	\$5.00
<b><u>Interruption Schedule S:</u></b>	<b><u>Monthly Incentive</u></b>
Central Heating System <sup>3</sup>	\$8.00
Central Cooling System <sup>4</sup>	\$5.00
<b><u>Interruption Schedule C:</u></b>	<b><u>Monthly Incentive</u></b>
Water Heater	\$3.50
Swimming Pool Pump	\$2.50
<b><u>Interruption Schedule W:</u></b>	<b><u>Monthly Incentive</u></b>
Water Heater and Central Heating System <sup>3</sup>	\$11.50

Any customer with a heat pump not taking service under Schedule S who requests a change under this rider will be required to take service under Schedule S.

- Notes:
- (1) Customer will receive a monthly incentive for their applicable Interruption Schedule.
  - (2) Premises that have load management devices installed prior to June 30, 2007, may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customer may take service only under Schedule B or Schedule S, if the customer has a heat pump.
  - (3) For the billing months of December through February only.
  - (4) For the billing months of March through November only.
  - (5) Load Management credits shall not exceed 40% of the RS-1 Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.

(Continued on Page No. 2)



**RATE SCHEDULE LMR-1  
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)****Interruption Schedule Descriptions:**

Schedule A	Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
Schedule B	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.
Schedule C	Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.
Schedule S	Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
Schedule W	Central Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.

**Interruption Schedule:**

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2) For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.

**Terms and Conditions:**

All applicable charges and terms and conditions of the otherwise applicable rate schedule, (i.e., Gross Receipts Tax Factor, Regulatory Assessment Fee Factor, Municipal Tax, Sales Tax, Minimum Monthly Bill, Terms of Payment, Term of Service), shall apply to service under this rider.

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test, and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.

**(Continued on Page No. 3)****ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL****EFFECTIVE: January 1, 2025**

**RATE SCHEDULE LMR-1  
RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)****Special Provisions (Continued):**

7. Billing under this rider will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment. Should the customer elect to unenroll from this rider, they are not eligible to re-enroll for 12 months from the date of unenrollment.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL****EFFECTIVE: January 1, 2025**



**INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS**

<b>FORM NO</b>	<b>DESCRIPTION</b>	<b>SHEET NO.</b>
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 DISC	Curtable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
DVLP DIST	Agreement for Electric Service Between Duke Energy Florida, Inc. (the "Utility") and _____ (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.050
MUNI UG	Local Government Underground Cost Recovery Contract (applicable when a Local Government wishes to contract with the Company to provide for recovery of costs to underground service).	7.060 – 7.063
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
3RD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1	Lighting Service Contract.	7.110 - 7.113
PEFI TOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.160
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individual's billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.270 - 7.273
NMRG - Tier 1	Standard Interconnection Agreement for Tier 1 Customer Owned Renewable Generation	7.310 - 7.313
IC APP –Tier 1	Application for Interconnection for Tier 1 Customer Owned Renewable Generation	7.317-7.317
NMRG - Tier 2	Standard Interconnection Agreement for Tier 2 Customer Owned Renewable Generation	7.320 - 7.323
NMRG – Tier 3	Standard Interconnection Agreement for Tier 3 Customer Owned Renewable Generation	7.330 - 7.333
IC APP –Tier 2,3	Application for Interconnection for Tier 2 and 3 Customer Owned Renewable Generation	7.337-7.337
ECON DEV	Economic Development Rider Service Agreement	7.500



Reserved for Future Use

## Exhibit No. 6

### Revised Tariffs Sheets Nos.

### (Legislative)

1	Part I Definitions and Classifications Part 1	4.011
2	Part III Contribution in Aid of Construction Part 3	4.032
3	Part VIII Billing	4.080 4.085-4.089
4	Part XI Underground Residential Distribution Policy	4.110-4.115
5	Index of Rate Schedules	6.100
6	SC-1	6.110
7	RS-1	6.120
8	RSL-1	6.130-6.132
9	RSL-2	6.135-6.136
10	RST-1	6.140-6.141
11	GS-1	6.150-6.151
12	GST-1	6.160-6.161
13	GS-2	6.165-6.166
14	GSD-1	6.170-6.172
15	GSDT-1	6.180-6.182
16	GSLM-1	6.220-6.221
17	GSLM-2	6.225
18	CS-2	6.235-6.238
19	CS-3	6.2390 6.2392
20	CST-2	6.245-6.248
21	CST-3	6.2490-6.491 6.493
22	IS-2	6.255-6.257
23	IST-2	6.265-6.267
24	LS-1	6.280-6.287
25	SS-1	6.310 6.312-6.314
26	SS-2	6.315 6.317-6.319
27	SS-3	6.320 6.322-6.324
28	PPS-1	6.370
29	FB-1	6.390-6.391
30	NSMR-1	6.400
31	MEB-1	6.415-6.416
32	LMR-1	6.425-6.427
33	Index of Standard Contract & Other Agreement Forms	7.000
34	Reserved	7.230



Residential (Continued):

Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

- (a) 100% of the energy is used exclusively for the co-owner's benefit.
- (b) None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
- (c) Each point of delivery will be separately metered and billed; provided, however, that the point of delivery for underground services will be established consistent with the requirements for Multi-Occupancy Buildings in Section 11.-
- (d) A responsible legal entity is established as the Customer to whom the Company can render its bill(s) for said service.

B. Residential Load Management (RSL-1): Applicable to customers eligible for residential service under Rate Schedule RS-1 who elect service under this rate schedule and who utilize any of the following electrical equipment:

- 1. Water Heater
- 2. Central Electric Heating System
- 3. Central Electric Cooling System
- 4. Swimming Pool Pump

C. Residential Time of Use (RST-1): Applicable at the option of the Customer, to residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

- (2) General Service Non-Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (3) General Service Demand: Applicable to any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.
- (4) Lighting Service: Applicable to any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or Customer owned fixtures of the type available under this rate schedule.
- (5) Interruptible General Service: Applicable to any customer, other than residential, for light and power purposes where service may be interrupted by the Company.
- (6) Curtailable General Service: Applicable to any customer, other than residential, for light and power purposes where the Customer agrees during a period of requested curtailment to curtail as a minimum the greater of: (a) 25 kW or (b) 25% of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).
- (7) Standby and Supplemental Services: Applicable to any customer other than residential, having on-site generating equipment and requesting standby and/or supplemental services (firm, interruptible, curtailable). A customer requesting standby service is required to take service under this rate schedule if his total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of his total electrical load, and (3) is operated for other than emergency and test purposes.
- (8) Temporary Service: Applicable to any customer for temporary service such as construction, fairs, displays, exhibits and similar temporary purposes for which service will be in use less than a year.

**1.03 Rate Applications:**

The Customer shall be billed in accordance with the regular rate schedule applicable to the Customer class for which service is rendered, or the Customer may elect to be billed under any optional rate schedule offering for the class, e.g. time of use. The Company will, upon request, advise any Customer as to the rate schedule most advantageous to their service requirements but does not assume responsibility for its selection in the event of changes in the Customer's requirements. All rate schedules are contained in Section No. VI of the Tariff. A Customer shall, upon request, be furnished a copy of the rate schedule applicable to his service.

**3.02 Route and Easement:**

For new line extensions, upgrades or service drops, the Company shall select the most economical route, which may be a right of way or easement. Before the Company starts construction, the route chosen must be cleared of all trees, tree stumps and other obstructions by the Customer, at no charge to the Company and be suitable for Company use. The Company will use private property for any such extension or upgrade, once an easement suitable to the Company is granted by the owner of such private property to the Company, without cost, in accordance with the following provisions:

- (1) Private Property of Customer: Where more than one pole is located on a customer's property for the sole purpose of supplying service to such customer, an easement for all such poles and for any related facilities, including guys, overhead distribution circuits and overhang, must be furnished by the Customer. The entire length and width of the easement across the Customer's property must be cleared of trees, undergrowth, and other obstructions to access by the Company's vehicles and equipment, prior to installation of the service line by the Company.
- (2) Private Property of Third Party: Where, in order to provide service to a Customer, Company facilities are to cross over or be located upon private property not owned by such Customer, or where service to such Customer is to be provided from existing Company facilities so situated, an easement for all such facilities involved, including, but not limited to, poles, guys, overhead distribution circuits and overhang, if any, will be required to be obtained by the Customer prior to such facilities being installed by the Company.
- (3) Acquisition, Form and Cost: All such grants shall be obtained by the Customer upon the Company's standard form, properly executed by the grantor, and shall be made without cost to the Company.

**3.03 Installation by Customer:**

The Customer's installation shall, in its entirety, be installed and maintained in accordance with the requirements of local ordinances pertaining thereto, or of authorities having jurisdiction thereover, or in the absence of such local ordinances or authorities in accordance with the requirements of the National Electrical Safety Code as set forth in Handbook H-43 of the National Bureau of Standards in its present form, or as subsequently revised, amended or superseded; provided, however, that service to any customer over lines and facilities not owned by the Company shall be at the sole option of the Company. Customer installations shall be in accordance with the following provisions:

- (1) Inspection by Authorities: The Company recommends that all wiring installations be inspected and approved by an authorized electrical inspector if available; and, where such inspection is required by local ordinance or authority, the Company cannot render service until such inspection has been made and formal notice from the inspecting authority of its approval has been received by the Company.
- (2) Inspection by Company: The Company reserves the right to inspect Customer's installation prior to rendering service, and from time to time thereafter; but the Company assumes no responsibility whatsoever for the Customer's installation as a result of any such inspection, and will not be responsible in any way for any defect in Customer's installation, or any part thereof, or for any damage which may result from any such defect.

**3.04 Special Service Requirements:**

The Company designs and installs its service facilities in accordance with the "Requirements for Electric Service and Meter Installations" contained in the Appendix. Where the Customer requests a more costly service arrangement, such as a remote point of delivery, excess transformer capacity, or any other special requirements, or high demand equipment behind a breaker greater than 60 amps, such as tankless water heaters, kilns, welders, car chargers, etc., the Company will provide such service if feasible and the Customer shall pay the cost in excess of the estimated cost of the standard design.

**3.05 Relocation, Removal, or Modification of Existing Facilities:**

When, in the judgment of the Company a change in the use or layout of the Customer's premises makes the relocation, removal, or modification, but not an upgrade of the Company's existing facilities necessary, or when such relocation, removal, or modification is requested by the Customer and is consistent with sound utility practices, the Company will relocate, remove, or modify such facilities in a manner acceptable to the Company. The Customer shall pay the Company for all cost associated with any such relocation, removal, or modification based on an invoice prepared by the Company in accordance with standard estimation procedures, unless the removed facilities are unused and at the end of their useful life, as determined by the Company in its sole discretion. If the relocation, removal, or modification is made at the Customer's request, such payment shall be made in advance. If a requested relocation, removal, or modification involves the conversion of an existing residential overhead service to an underground service lateral, the charges and provisions of Section 11.05 of these Rules shall apply.



**PART VIII**

**BILLING**

**8.01 Billing Period:**

A bill for service will be rendered on a regular monthly cycle as scheduled by the Company. A normal billing month is an interval between scheduled meter reading dates and is approximately thirty (30) days.

**8.02 Prorated Monthly Bills:**

A normal monthly bill will be prorated (based on actual number of days vs. thirty (30)) if the meter reading date is advanced or postponed more than five (5) days from the scheduled read date.

All other types of bills (including initial, final, or reroute) will be prorated if they cover more or less than a regular monthly billing period (including the five-(5) day reading range). If the billing period is extended more than five (5) days, the Company will not apply the higher tiered rate if the Customer's higher usage is solely attributable to the extended billing period.

**8.03 Measurement and Evidence of Consumption:**

Power and energy shall be measured for each point of delivery by one meter for each type of service rendered; and the Company's readings and records thereof shall be accepted and received, at all times and places as prima facie evidence of the quantity of electricity used by the Customer at the point of delivery.

- (1) **Conjunctive Billing:** The Company does not permit conjunctive billing. Each point of delivery to the same customer constitutes a separate service, and bills for two (2) or more points of delivery to the same customer shall be calculated separately for each point of delivery; however, where more than one (1) meter is used to measure the same type of service, although only one point of delivery is involved, each such meter shall be calculated and billed separately, as though it were a separate service, until such time as the Customer rearranges his facilities to take all of the same type of service through a single meter.
- (2) **Unread Meters:** When the Company is unable to read a meter due to circumstances beyond the control of the Company, such as inaccessibility of meters because of flood or stormy conditions, the Company may render a minimum or estimated bill.

**8.04 Delinquent Bills:**

Bills are due when rendered and become delinquent if not paid within twenty (20) days after the date of mailing or delivery. A late payment charge will be applied to accounts that have past due balances, in accordance with the Company's Rate Schedule SC-1. Non-receipt of bills by customer shall not release or diminish the obligation of the Customer with respect to payment thereof on time.

**8.05 Vacating or Change of Occupancy:**

When a customer vacates a premise served by the Company, or when a change of occupancy therein takes place, the outgoing customer shall notify the Company not less than three (3) days prior to the date of vacating or change, as the case may be; and the outgoing customer shall be held responsible for all electric service used on such premises until such notice is received and service is disconnected, or until application for service at said location has been made by a new customer and accepted by the Company, whichever first occurs.

**8.06 Service Charges:**

Service Charges shall be made for each establishment or re-establishment of service, and for each returned check, in accordance with the Company's Rate Schedule SC-1.

**8.07 Adjustment of Bills:**

Adjustment of bills shall be made in accordance with regulations of the Florida Public Service Commission.

(Continued on Next Page)



## PART VIII

BILLING  
(Continued)**8.08 Net Metering for Customer-Owned Renewable Generation:**

For customers with renewable generation that have executed an interconnection agreement with the Company whose customer-owned renewable generation is eligible for net metering, where the purpose is to offset a customer's usage, not purposefully create excess energy by installing renewable generation larger than needed to offset usage and as further defined by FPSC rule 25-6.065, monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by the Company capable of measuring the difference between the electricity supplied to the customer from the Company and the renewable electricity generated by the customer and delivered to the Company's electric grid.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices.
- (3) The Company will charge the customer for energy used by the customer in excess of the generation supplied by customer-owned renewable generation for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- (4) During any billing cycle, excess customer-owned renewable generation delivered to the Company's electric grid will be credited to the customer's energy consumption for the next month's billing cycle.
- (5) Regardless of whether excess renewable energy is delivered to the Company's electric grid, the customer will be required to pay the greater of
  - i. the minimum charge as stated in their otherwise applicable rate schedule, or
  - ii. the applicable monthly customer charge plus the applicable demand charge for the monthly maximum 30-minute demand measured on the company's usage meter during the billing period in accordance with the otherwise applicable rate schedule
- (6) For customers whose otherwise applicable rate schedule is a time of use (TOU) rate, the generation supplied by customer-owned renewable generation to the Company will be measured by the distinct TOU periods of that rate schedule and offset customer usage in the current month or subsequent periods using the distinct TOU periods of that rate schedule.
- (7) Energy credits produced pursuant to section 4 above will accumulate and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. After the end of each calendar year, the Company will credit the customer (on the February bill) for any unused energy credits at an average annual rate based on the COG-1, as-available energy tariff.
- (8) Excess renewable generation by the customer of record will be applied only to the service provided at the location of the customer's renewable generation system and will not be applied to other locations or services at the same location that the customer may take from the Company.
- (9) When a customer leaves the Company's system, unused credits for excess renewable kWh generated will be credited to the customer at an average annual rate based on the COG-1, as-available energy tariff.
- (10) The customer may, at their sole discretion, choose to take service under the Company's standby or supplemental service rate, if available. When a customer elects to take service under a standby or supplemental tariff, any excess renewable generation credited from prior periods in accordance with provision number 4 above, will be considered supplemental energy for billing purposes.

(Continued on Next Page)

**PART VIII**  
**BILLING**  
**(Continued)**

**8.09 Budget Billing Program (Optional):****Residential**

A customer may elect to be billed for service hereunder by an alternative-billing program called the "Budget Billing Program." The Budget Billing Program provides the customer the choice between two options:

1. Quarterly Budget Billing Program – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. Annual Budget Billing Program – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service, excluding billings for Rate Schedule LS-1, rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A customer may request termination of the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

(Continued on Next Page)

**PART VIII**  
**BILLING**  
**(Continued)**

**Non-residential**

Any GS-1 or GSD-1 Customer who has no delinquent balances is eligible to participate in the Budget Billing Program described below for GS-1 and GSD-1 rate billings, excluding billings for Rate Schedule LS-1. However, GS-1 or GSD-1 Customers that participate in the following will not be eligible to participate in this Budget Billing Program: Automatic Landlord revert to Owner contracts; Shared Solar; Net Metering; Unmetered Service; Premier Power Service; Summary/Collective Billing. The Budget Billing Program provides the customer the choice between two options:

1. **Quarterly Budget Billing Program** – The Quarterly Budget Billing Program provides for the Company to bill the customer, commencing with the next full month's bill and for the next two successive months, an amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the immediately preceding twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

An updated amount to be billed for each of the next three consecutive months shall be calculated to be the amount equal to one-twelfth (1/12) of the cost for all electric service rendered at the premises during the then immediately preceding twelve-month period under the customer's respective rate schedule.

The customer's bill for each month of subsequent quarterly periods shall be similarly calculated. At the end of the initial 12-month period that the customer's election is in effect, and at the end of each twelve-month period thereafter that the customer's election is in effect, the Company will determine the difference between the cost for actual electric services rendered at the premises under the customer's respective rate schedule and the amounts billed through the budget billing program for those twelve months, and the Company shall add or subtract, as appropriate, one-twelfth (1/12) of that difference to each of the next twelve bills to be sent to the customer.

If at any time it is apparent that the customer's expected use of services has been over or underestimated, the Company shall have the right to revise the estimate and modify the succeeding billings accordingly. When the billings have been re-estimated, the Company will advise the customer of the revised amount to be paid.

2. **Annual Budget Billing Program** – This budget billing program provides for the Company to bill the customer, commencing with the next full month's bill and for the next ten (10) successive months, an amount equal to one-twelfth (1/12) of the estimated cost for all electric service rendered at the premises during the next twelve-month period while factoring in any previously accumulated credit or balance under the customer's respective rate schedule.

During the first eleven months the cost of each month's service calculated under the customer's respective rate schedule will be charged to the customer's account, and all payments made by the customer will be credited to this amount. The bill rendered on the twelfth month will include the adjustment for the difference between the actual billing for the first eleven months and the payments made by the customer during the same period.

If at any time during the first eleven months it is apparent that the customer's expected use of service has been over or under-estimated, the Company shall have the right to revise the estimate and modify the succeeding monthly billings accordingly. When the monthly payments have been re-estimated, the Company will advise the customer of the revised amount to be paid.

A customer electing to enroll in the Budget Billing Program without prior usage history at the service location, a calculation based upon the characteristics of the premise and will default to the quarterly Budget Billing Program option to help establish accurate payment estimation. A Customer may terminate participation in the Budget Billing Program at any time. If the customer misses two consecutive monthly Budget Billing Program installments, they will be removed from the program. At removal, the deferred (or accumulated) balance/credit will become due/credited to the next invoice which may also reflect any applicable late payment charges and/or disconnection notice in accordance with standard procedures.

**PART VIII****BILLING  
(Continued)****8.10 Electric Vehicle Make Ready Infrastructure Program:**

The purpose of this Program is to support adoption of electric vehicles (EVs) and EV charging by customers through revenue credits that defray a portion of EV "make ready" expenses. Make ready expenses include the cost of investments in the safe and reliable installation of wiring and other upgrades that support EV charging (Make Ready Infrastructure) but exclude the cost of the equipment and charging station (Electric Vehicle Supply Equipment (EVSE)) that directly supplies the energy to the EV. The Program also provides fixed incentives to approved homebuilders installing Make Ready Infrastructure into newly constructed homes.

Available throughout the entire territory served by the Company on a voluntary basis. The Program is also available to homebuilders approved by the Company and in accordance with the terms herein, as stated in the Homebuilder Incentives section.

Participation in the Program is available to Make Ready Infrastructure installed on and after the effective date of the Program.

**Residential**

Residential customers are defined as customers that take service under RS-1, RSL-1, RSL-2, RST-1, FB-1, or MEB-1.

A residential customer may receive revenue credits for Make Ready Infrastructure either through a reduction in the price charged by a Contractor that has been approved by the Company (Contractor Credit Option) or through a direct application submitted to the Company by the customer (Customer Credit Option). Revenue credit levels for residential customers are based on estimates of the aggregate increase in electric revenue using the base off-peak energy rate per Rate Schedule RST-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

**1. Customer Credit Option**

- a. Under the Customer Credit Option, the customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:
  - i. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
  - ii. A copy of the approved permit from the municipal or local permitting authority; and
  - iii. Evidence of EV registration
- b. To be eligible for revenue credits under this Program, the application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date of EV registration.

**2. Contractor Credit Option**

- a. Under the Contractor Credit Option, a customer seeking installation of Make Ready Infrastructure at the customer's premises selects a Contractor that has been approved by the Company for participation in this Program. A list of approved Contractors is available on the Company's website. The Contractor must contact the Company to determine the customer's Make Ready Infrastructure revenue credits based on information provided by the customer.
- b. The Contractor is then responsible for including the Make Ready Infrastructure revenue credits in the price quoted to the customer for Make Ready Infrastructure installation. The customer is responsible for providing the Contractor with evidence of EV registration.

For items 1 and 2 above, the sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

Under either the Contractor Credit Option or the Customer Credit Option, the customer must acknowledge that a Company representative may, with advance notice, access the customer's EVSE installation to verify compliance with the terms of this Program.

**PART VIII****BILLING  
(Continued)****Residential (continued)**

After the Company receives and reviews an application for completeness, including but not limited to the submission of items i to iii listed above, the Company will, subject to the terms and conditions of this Program, provide Make Ready Infrastructure revenue credits through the Contractor, under the Contractor Credit Option, or to the customer, under the Customer Credit Option, in the amount of the Demonstrated Costs or the Company's expected increase in revenue in the first four years following the customer's EVSE installation, whichever is less. The Company will use best efforts to provide the Make Ready Infrastructure revenue credits within thirty (30) days of EVSE installation provided that the information received from the applicant is complete and accurate.

Where an application involves installation of multiple EVSEs, the expected increase in revenue will be determined for each EVSE for the applicable number of years stated above, summed, and compared to the Demonstrated Costs. The revenue credits for such application are to be based on such sum of the expected increase in revenue from the multiple EVSEs but are not to exceed the Demonstrated Costs.

**Non-residential**

Non-residential customers are defined as all customers not meeting the definition of residential customer above; however, a customer only taking service under LS-1 is not eligible for this Program.

To be eligible for revenue credits under this Program, a non-residential customer must complete a Customer Usage Profile form, using a template provided by the Company on the Company's website, indicating the estimated uses of each EVSE, including hours of usage per day and per week and the proposed timing of installation.

Revenue credit levels for non-residential customers are based on estimates of the aggregate increase in electric revenue using the base energy and demand rates per Rate Schedule GSD-1, for the first four years following installation of newly installed EVSE (akin to the revenue credit approach in the Company's CIAC calculation).

The customer must file an application on the Company's website requesting participation in this Program. The application will require the customer to provide, among other information:

1. Detailed invoice(s) from the Contractor for Make Ready Infrastructure. Each invoice from the Contractor must include separate line items for labor and materials and the Contractor's name, address, and telephone number;
2. A schematic diagram of the installation, for all installations involving more than one EVSE or Level 3 or higher EVSE;
3. A copy of the approved permit from the municipal or local permitting authority; and
4. A completed Customer Usage Profile form.

The application must be filed within 120 days following the latter of: (1) the date on the most recent invoice included with the application; or (2) the date listed on the approved permit.

The sum of the costs for Make Ready Infrastructure stated in the invoice(s) submitted with the application are considered the "Demonstrated Costs" subject to revenue crediting; provided, however, that "Demonstrated Costs" shall not include any amounts for which the customer expects coverage or reimbursement from a third-party funding source. It is not the intention of this Program to provide revenue credits to defray expenses for which the customer expects third-party funding.

**Homebuilder**

The Company shall provide a Make Ready Infrastructure incentive to a homebuilder approved by the Company for participation in this Program that is constructing a home served by the Company's electric distribution system where the homebuilder demonstrates, through an application and documentation satisfactory to the Company, that it has installed Make Ready Infrastructure in a convenient location for residential EV charging. Any such application must be submitted during the construction of the home and at least 30 days prior to the move-in date of the homeowner. The amount of such homebuilder incentive shall be \$150 per home.



**PART XI**  
**UNDERGROUND RESIDENTIAL DISTRIBUTION POLICY**

**11.01 Definitions:**

The following words and terms used under this policy shall have the meaning indicated:

- (1) Applicant: Any person, partnership, association, corporation, or governmental agency controlling or responsible for the development of a new subdivision or dwelling unit and applying for the construction of underground electric facilities.
- (2) Building: Any structure, ~~and excluding a Townhouse,~~ designed for residential occupancy ~~and containing less than five (5) individual dwelling units.~~
- (3) Commission: Florida Public Service Commission.
- (4) Company: Duke Energy Florida, LLC.
- (5) Customer Provided and Installed Conduit: Schedule 40 PVC grey electrical grade conduit, purchased by the customer on the open market and installed meeting Company guidelines. Diameter is to be specified by Company based upon the type of conductor.
- (6) Direct Burial: A type of construction involving the placing of conductors in the ground without the benefit of conduit or ducts. Other facilities, such as transformers, may be above ground.
- (7) Distribution System: Electric service facilities consisting of primary and secondary conductors, service laterals, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.
- (8) Feeder Main: A three-phase primary installation which serves as a source for primary laterals and loops through suitable overcurrent devices.
- (9) Final Grade: The ultimate elevation of the ground, paved or unpaved, which will prevail in a subdivision or tract of land including drainage ditches and or swales.
- (10) Mainline: Portions of the subdivision including primary and secondary voltage conductors but excluding services running to a dwelling.
- (11) Mobile Home (Trailer): A non-self propelled vehicle or conveyance, permanently equipped to travel upon the public highways, that is used either temporarily or permanently as a residence or living quarters.
- (12) Multiple-Occupancy Building: A structure erected and framed of component structural parts and designed to contain ~~five (5) or more~~ more than one (1) individual dwelling units.
- (13) Point of Delivery: The point where the Company's facilities are connected to those of the Customer's service entrance. The point of delivery shall be determined by the Company.
- (14) Primary Lateral: That part of the electric distribution system whose function is to conduct electricity at the primary level from the feeder main to the transformers serving the secondary street mains. It usually consists of a single-phase conductor or insulated cable, together with necessary accessory equipment for supporting, terminating and disconnecting from the primary mains by a fusible element.
- (15) Service Lateral: The underground service conductors between the street or rear property main, including any risers at a pole or other structure or from transformers, and the first point of connection to the service entrance conductors in a terminal or meter box on the exterior building wall.
- (16) Subdivision: The tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or the land on which is to be constructed new multiple-occupancy buildings.

(Continued on Next Page)



**11.01 Definitions (continued):**

(17) Townhouse: A one (1)-family dwelling unit of a group of ~~three (3)~~two (2) or more such units separated only by firewalls. Each townhouse unit shall be constructed upon a separate lot and serviced with separate utilities including service laterals and shall otherwise be independent of one another.

(18) Gang Meter Center: A meter center comprised of two (2) or more meter sockets in a single enclosure.

**11.02 GENERAL:**

**(1) Application:**

Underground electric distribution facilities are offered in lieu of overhead facilities in accordance with these Rules and Regulations for:

- a) Residential Subdivision and Developments (Part 11.03)
- b) New Service Laterals from Overhead Systems (Part 11.04)
- c) Replacement of Existing Overhead Service (Part 11.05)
- d) Multiple-Occupancy Residential Buildings (Part 11.06)

**(2) Early Notification and Coordination:**

In order for the Company to provide service when required, it is necessary that the Applicant notify the Company during the early stages of planning major projects. Close coordination is necessary throughout the planning and construction stages by the Company, the architect, the builder, the subcontractors, and the consulting engineer to avoid delays and additional expense. Particular attention must be given to the scheduling of the construction of paved areas and the various sub-grade installations of the several utilities.

**(3) Changes to Plans, Layout, or Grade:**

The Applicant shall pay for any additional costs imposed on the Company by Applicant including, but not limited to, engineering design, administration and relocation expenses, due to changes made subsequent to the agreement in the subdivision or development layout or final grade.

**(4) Underground Installation Not Covered:**

Where the Applicant requests or governmental ordinance mandates underground electric facilities for residential subdivisions not falling within the dwelling units per acre density limitation as specified in Part 11.03(2)(a) or for residential developments of less than five (5) building lots and where overhead facilities would otherwise be provided, the Applicant shall pay the Company the estimated differential cost between the underground facilities and the suitable overhead facilities as determined by using the Company's current standard estimating data. The Applicant shall also provide necessary rights of way and easements as given in Section 11.02(7).

**(5) Type of System Provided:**

The costs quoted in these Rules are for underground residential distribution facilities of standard Company design with above-grade appurtenances. Unless otherwise stated, service provided will be 120/240-volt single phase. If other types of facilities are requested by the Applicant or required by governmental authority, the Applicant will pay the additional costs, if any.

**(6) Ownership:**

The Company will install, own, and maintain the electric distribution facilities up to the designated point of delivery except as otherwise noted. Any payment made by the Applicant, under the provisions of these Rules will not convey to the Applicant any rights of ownership.

**(7) Rights of Way and Easements:**

(a) General Requirements: The Company shall construct, own, operate, and maintain distribution lines within the Applicant's subdivision only along easements, public streets, roads and highways which the Company has the legal right to occupy, and on public lands and private property across which rights of way and easements satisfactory to the Company may be obtained without cost or condemnation to the Company.

(Continued on Next Page)

**(7) Rights of Way and Easements (Continued):**

- (b) Scheduling, Clearing, and Grading: Rights of way and easements suitable to the Company must be furnished by the Applicant in a reasonable time to meet service requirements and must be cleared of trees, tree stumps, paving and other obstructions, staked to show property lines and final grade, and must be graded to within six (6) inches of final grade by the Applicant before the Company will commence construction, all at no charge to the Company. Such clearing and grading must be maintained by the Applicant during construction by the Company. Grade stakes must be provided at transformer locations.
- (c) Recorded Public Easements: Where underground distribution facilities are located on private property, wholly within an area covered by a recorded subdivision utility easement, namely a reservation, and recorded plat of an easement for public utility purposes, no other easement is required.
- (d) Service Laterals: \_\_\_\_\_ Where underground service conductors are located on private property and portions not covered by recorded subdivision utility easement are wholly within the private property they service no easement is required.
- (e) Other Locations: \_\_\_\_\_ Where underground distribution facilities are located on private property other than as described in Part 11.02(7)(a) or 11.02(7)(e), easements are required and shall be prepared as outlined in instructions prepared by the Real Estate Department.
- (f) Blanket Easements: \_\_\_\_\_ Where underground primary and secondary distribution facilities for service to a mobile home park or a multiple occupancy project are located on a tract of land having one ownership and the easement area cannot be described without a detailed survey, a blanket easement covering the entire premises may be utilized at the discretion of the Division Engineer.

**(8) Damage to Company's Equipment:**

The Applicant shall be responsible to ensure that the Company's distribution system, once installed, is not damaged, destroyed, or otherwise disturbed during the construction of the project. This responsibility shall extend not only to those in Applicant's employ, but also to Applicant's subcontractors, and Applicant shall be responsible for the full cost of repairing such damage.

**(9) Charges:**

The Company shall not be obligated to install any facilities within a subdivision until satisfactory arrangements for the payment of applicable charges, if any, have been completed.

**(10) Special Conditions:**

The costs quoted in these rules are based on conditions which permit employment of rapid construction techniques. The Applicant shall be responsible for necessary additional hand digging expenses other than what is normally provided by the Company. The Applicant is responsible for clearing, compacting, boulder and large rock removal, stump removal, paving, and addressing other special conditions. Should paving, grass, landscaping or sprinkler systems be installed prior to the construction of the underground distribution facilities, the Applicant shall pay the added costs of trenching and backfilling and be responsible for restoration of property damaged to accommodate the installation of underground facilities.

**11.03 UNDERGROUND DISTRIBUTION FACILITIES FOR RESIDENTIAL SUBDIVISIONS AND DEVELOPMENTS.****(1) Availability:**

When requested by the Applicant, the Company will provide underground electric distribution facilities in accordance with its standard practices in:

- (a) recognized residential subdivisions of five or more building lots;
- (b) tracts of land upon which five or more separate dwelling units are to be located;
- (c) tracts of land upon which new multiple-occupancy buildings are to be constructed.

For Multiple Occupancy buildings ~~s-containing five or more dwelling units~~, see Part 11.06 of these Rules.

(Continued on Next Page)





(2) Contribution by Applicant:

(a) Schedule of Charges:

Company standard design underground residential distribution 120/240 volt single-phase service (see also Part 11.03(7)):

To subdivisions with a density of 1.0 or more but less than six (6) dwelling units per acre:

Duke Provided and Installed Conduit .....	\$0.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline .....	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

To subdivisions with a density of six (6) or more dwelling units per acre:

Duke Provided and Installed Conduit .....	\$332.00 per dwelling unit
Customer Provided and Installed Conduit for Mainline .....	\$0.00 per dwelling unit
Customer Provided and Installed Trench and Conduit.....	\$0.00 per dwelling unit

~~To subdivisions with a density of six (6) or more dwelling units per acre taking service at ganged meter pedestals:~~

<del>Duke Provided and Installed Conduit .....</del>	<del>\$0.00 per dwelling unit</del>
<del>Customer Provided and Installed Conduit for Mainline .....</del>	<del>\$0.00 per dwelling unit</del>
<del>Customer Provided and Installed Trench and Conduit.....</del>	<del>\$0.00 per dwelling unit</del>

To multi-occupancy buildings.....See Part 11.06(2)

- (b) The above costs are based upon arrangements that will permit serving the local underground distribution system within the subdivision from overhead feeder mains. If feeder mains within the subdivision are deemed necessary by the Company to provide and/or maintain adequate service and are required by the Applicant or a governmental agency to be installed underground, the Applicant shall pay the Company the average differential cost between such underground feeder mains within the subdivision and equivalent overhead feeder mains as follows:

Three-phase primary main or feeder charge per trench-foot within subdivision:

(U.G. - Underground, O.H. - Overhead)

#1/0 AWG U.G. vs. #1/0 AWG O.H.:

Duke Provided and Installed Conduit .....	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

500 MCM U.G. vs. 336 MCM O.H.:

Duke Provided and Installed Conduit .....	\$0.00 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

1000 MCM U.G. vs. 795 MCM O.H.:

Duke Provided and Installed Conduit .....	\$2.17 per foot
Customer Provided and Installed Trench and Conduit.....	\$0.00 per foot

The above costs do not require the use of pad-mounted switchgear(s), or terminal pole(s). If such facilities are required, a differential cost for same will be determined by the Company on an individual basis and added to charges determined above.

(Continued on Next Page)



(2) Contribution by Applicant (continued):

(c) Credits (not to exceed the "average differential costs" stated in Section 11.03) will be allowed where, by mutual agreement, the Applicant provides trenching and backfilling for the use of the Company's facilities in lieu of a portion of the cash payment described above. These credits, based on the Company's design drawings, are:

Primary and/or Secondary Systems, for each Foot of Trench.....	\$4.06
Service Laterals, for each Foot of Trench.....	\$4.06

(3) Point of Delivery:

The point of delivery shall be determined by the Company and will be on the front half of the side of the building that is nearest the point at which the underground secondary electric supply is available to the property. The Company will not install a service on the opposite side of the building where the underground secondary electric supply is available to the property. The point of delivery will only be allowed on the rear of the building by special exception. The Applicant shall pay the estimated full cost of service lateral length required in excess of that which would have been needed to reach the Company's designated point of service.

(4) Location of Meter and Socket:

The Applicant shall install a meter socket at the point designated by the Company in accordance with the Company's specifications. Every effort shall be made to locate the meter socket in unobstructed areas in order that the meter can be read-accessed without going through fences, etc. The Company shall not install a company owned Service Lateral to a Gang Meter Center.

(5) Development of Subdivisions:

The above charges are based on reasonably full use of the land being developed. Where the Company is required to construct underground electric facilities through a section or sections of the subdivision or development where service will not be required for at least two (2) years, the Company may require a deposit from the Applicant before construction is commenced. This deposit, to guarantee performance, will be based on the estimated total cost of such facilities rather than the differential cost. The amount of the deposit, without interest, in excess of any charges for underground service will be returned to the Applicant on a prorata basis at quarterly intervals on the basis of installations to new customers. Any portion of such deposit remaining unrefunded, after five (5) years from the date the Company is first ready to render service from the extension, will be retained by the Company.

(6) Relocation or Removal of Existing Facilities:

If the Company is required to relocate or remove existing overhead and/or underground distribution facilities in the implementation of these Rules, all costs thereof shall be borne exclusively by the Applicant. These costs shall include costs of relocation or removal, the in-place value (less salvage) of the facilities so removed, and any additional costs due to existing landscaping, pavement or unusual conditions.

(7) Other Provisions:

If soil compaction is required by the Governmental or permitting agency in right of way locations where Company trenching is done, an additional charge may be added to the charges set forth in this tariff. The charge will be estimated based on the Governmental or permitting agency's compaction specifications. The Company will not provide trench line soil compaction for the Applicant.

(Continued on Next Page)



**11.04 UNDERGROUND SERVICE LATERALS FROM EXISTING SECONDARY ELECTRIC DISTRIBUTION SYSTEMS.**

(1) New Underground Service Laterals:

When requested by the Applicant, the Company will install underground service laterals from overhead systems to newly constructed residential buildings ~~containing less than five (5) separate dwelling units.~~

(2) Contribution by Applicant:

The Applicant shall pay the Company the following average differential cost between an overhead service lateral and an underground service lateral:

For Service Lateral up to 80 feet Duke Supplied and Installed Conduit .....\$983.00  
For Service Lateral up to 80 feet Customer Supplied and Installed Conduit.....\$619.00

For each foot over 80 feet up to 300 feet Duke Supplied and Installed Conduit .....\$0.00 per foot  
For each foot over 80 feet up to 300 feet Customer Supplied and Installed Conduit.....\$0.00 per foot

Service laterals in excess of 300 feet shall be based on a specific cost estimate.

The provisions of Paragraphs 11.03(3) and 11.03(4) are also applicable.

**11.05 UNDERGROUND SERVICE LATERALS REPLACING EXISTING RESIDENTIAL OVERHEAD SERVICES:**

Applicability:

When requested by the Applicant, the Company will install underground service laterals from existing overhead lines as replacements for existing overhead services to existing residential buildings ~~containing less than five (5) separate dwelling units.~~

Rearrangement of Service Entrance:

The Applicant shall be responsible for any necessary rearranging of his existing electric service entrance facilities to accommodate the proposed underground service lateral in accordance with the Company's specifications.

Trenching:

The Applicant shall also provide, at no cost to the Company, a suitable trench or installed conduit and perform the backfilling and any landscaping, pavement, or other suitable repairs. If the Applicant requests the Company to supply the trench or remove any additional equipment other than the Service Lateral, the charge to the Applicant for this work shall be based on a specific cost estimate.

Contribution by Applicant:

The charge excluding trenching costs shall be as follows:

For Service Lateral .....\$1,930.00 per service

The Applicant may elect to provide and install conduit meeting current Company construction specifications at no cost to the Company in lieu of an open trench. The charge shall be as follows:

For Service Lateral .....\$1,765.00 per service

(Continued on Next Page)



6.100

SECTION NO. VI  
TWENTY-~~SEVENTH~~~~EIGHTH~~ REVISED SHEET NO. 6.100  
CANCELS TWENTY-~~SIXTH~~~~SEVENTH~~ REVISED SHEET NO.

INDEX OF RATE SCHEDULES

FPSC UNIFORM RATE SCHEDULE DESIGNATION		BEGINS ON SHEET NO.
BA-1	Billing Adjustments	6.105
SC-1	Service Charges	6.110
RS-1	Residential Service	6.120
RSL-1	Residential - Load Management (Optional)	6.130
RSL-2	Residential - Load Management - Winter Only - (Optional)	6.135
RST-1	Residential Service (Optional Time of Use)	6.140
GS-1	General Service - Non-Demand	6.150
GST-1	General Service - Non-Demand (Optional Time of Use)	6.160
GS-2	General Service - Non-Demand (100% Load Factor Usage)	6.165
GSD-1	General Service - Demand	6.170
GSDT-1	General Service - Demand (Optional Time of Use)	6.180
GSLM-1	General Service - Load Management (Optional)	6.220
GSLM-2	General Service - Load Management - Standby Generation	6.225
CS-2	Curtailable General Service	6.235
CS-3	Curtailable General Service Fixed Curtailable Demand	6.2390
CST-2	Curtailable General Service (Optional Time of Use)	6.245
CST-3	Curtailable General Service (Optional Time of Use) Fixed Curtailable Demand	6.2490
IS-2	Interruptible General Service	6.255
IST-2	Interruptible General Service (Optional Time of Use)	6.265
LS-1	Lighting Service	6.280
SS-1	Firm Standby Service	6.310
SS-2	Interruptible Standby Service	6.315
SS-3	Curtailable Standby Service	6.320
TS-1	Temporary Service	6.330
CISR-1	Commercial/Industrial Service Rider	6.360
PPS-1	General Service – Premier Power Service Rider	6.370
ED-2	Economic Development Rider	6.382
FB-1	Optional – Fixed Bill Program	6.390
SOL-1	Shared Solar Rider – Experimental Pilot Program	6.395
NSMR-1	Optional - Non-Standard Meter Rider (AMI Opt-Out)	6.400
CEC-1	Clean Energy Connection Rider (Optional Solar Program)	6.405
FCF-1	Public Charging for Electric Vehicles	6.410
MEB-1	Optional – My Energy Bill+ Program	6.415
CEI-1	Clean Energy Impact Program	6.420
<u>LMR-1</u>	<u>Load Management Rider</u>	<u>6.425</u>

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: ~~July 29, 2023~~ January 1, 2025



**RATE SCHEDULES SC-1  
SERVICE CHARGES**

**Establishment of Service:**

A service charge shall be made for each establishment or re-establishment of service. This charge shall apply to each new service connection, service reconnection and transfer of account from one occupant to another. It shall also apply to reconnections after disconnection for non-payment or violation of Company or Florida Public Service Commission (Commission) Rules. If there is an involuntary transfer upon death, service charges that would otherwise be required for establishment or re-establishment of service will be waived.

1. A charge of \$58.00 will be made for initial establishment of service to a premise.
2. ~~A charge of \$12.00~~No charge will be made for each subsequent re-establishment of service to said premise.
3. A charge of \$4.00 will be made for each subsequent re-establishment of service to said premise where the customer has executed and has on file a Revert to Owner agreement for rental properties.
4. ~~A charge of \$13.00 will be made for the reconnection of service after disconnection for nonpayment or violation of Company or Commission Rules where such reconnection is performed during normal working hours (M-F, 7AM-7PM). For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.~~
5. ~~A charge of \$14.00 will be made for the reconnection of service for nonpayment or violation of Company or Commission Rules where such reconnection is performed outside of normal working hours. For reconnection of lighting service, the Company may assess this charge for each lighting installation on an account.~~

**Late Payment Charge:**

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5%, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

**Returned Check Charge:**

A service charge as allowed by Florida Statute 68.065 shall be added to the Customer's bill for electric service for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the returned check charge.

**Waiver Clause for Above Charges:**

The Company shall have the discretion to waive any of the foregoing charges that would otherwise apply to customers as a consequence of significant damage to their premises caused by a natural disaster, or during periods of declared emergencies, or other similar conditions for which an emergency has been declared by a governmental body authorized to make such a declaration.

**Investigation of Unauthorized Use Charge:**

The Customer shall be assessed a charge by the Company for reimbursement of all investigative expenses related to a premise for which the Customer has undertaken unauthorized use of service and the Company has not elected to seek full recovery by prosecution under the law. The charge shall be \$200.00 for residential customers and \$1,000.00 for all other customers, and such charge may be assessed in lieu of proof of actual expenses incurred. In addition to this charge, the Customer is responsible for any damages to the Company's facilities, correction of measured consumption, and/or any other service charges which may be applicable.



**RATE SCHEDULE RS-1  
 RESIDENTIAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To residential customers taking service exclusively for domestic purposes in a single dwelling house, a mobile home, or individually metered single apartment unit or other unit having housekeeping facilities, occupied by one family or household as a residence. The premises of such single dwelling may include an additional apartment with separate housekeeping facilities, as well as a garage, a boat slip, and other separate structures where they are occupied or used solely by the members or servants of such family or household for domestic purposes only. Also, for energy used in commonly-owned facilities in condominium and cooperative apartment buildings subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owner's benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery is separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bill(s) for said service.

**Character of Service:**

Continuous service, alternating current, 60 cycles per second, single-phase or three-phase, at the Company's standard available distribution voltage. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~42.89~~13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

- (1) For the calendar months of December through February:
  - First 1,000 kWh ~~7.94~~98.396¢ per kWh
  - All additional kWh ~~9.08~~89.824¢ per kWh
- (2) For the calendar months of March through November:
  - First 1,000 kWh ~~6.83~~07.372¢ per kWh
  - All additional kWh ~~7.73~~08.108¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Off-Peak Electric Vehicle (EV) Charging Credit:**

Residential customers on this rate schedule and other residential customers that are not on a time-of-use rate schedule, have an EV charger at their residence, and are participating in the Off-Peak EV Charging Program in compliance with its terms are eligible to receive an off-peak EV charging credit of \$~~10.75~~0 per month.

The designated off-peak periods for the EV charging credit, expressed in terms of prevailing clock time shall be as follows:

- (1) For all calendar months, Monday through Friday: 10:00 a.m. to 6:00 p.m. and ~~9~~11:00 p.m. to 5:00 a.m.
- (2) For all calendar months, Weekends and Holidays: All hours

Customers must use the EV charger only during designated off-peak periods during the billing period; provided, however, that customers may have, at most, 2 occasions of opt-out charging in a billing period and still receive the EV off-peak charging credit in that billing period. An occasion of opt-out charging is defined as charging outside of the designated off-peak periods for 15 minutes or more at 3kW capacity or above.

(Continued on Page No. 2)

**ISSUED BY:** Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2024~~January 1, 2025



**RATE SCHEDULE RSL-1  
 RESIDENTIAL LOAD MANAGEMENT  
 (Closed to New Customers as of 01/01/2025)**

**Availability:**

Available only within the range of the Company's Load Management System.  
 Available to customers whose premises have active load management devices installed prior to June 30, 2007.  
 Available to customers whose premises have load management devices installed after June 30, 2007 that have and are willing to submit to load control of, at a minimum, central electric cooling and heating systems.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months), and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

For new service requests after June 30, 2007 customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. All other new service requests will be installed on Interruption Schedule B. Interruption Schedule C shall be at the option of the customer.

For new service requests after April 1, 1995, and before June 30, 2007, customers who select the swimming pool pump schedule must also select at least one other schedule.

An installation of an alternative thermal storage heating system under Special Provision No. 7 of this rate schedule is not available after April 1, 1995.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~42.89~~13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

- |  |   |
|--|---|
| (1) For the calendar months of December through February |   |
| First 1,000 kWh  | <del>7.94</del> <u>98.396</u> ¢ per kWh |
| All additional kWh                                       | <del>9.98</del> <u>89.824</u> ¢ per kWh |
| (2) For the calendar months of March through November:   |   |
| First 1,000 kWh  | <del>6.83</del> <u>07.372</u> ¢ per kWh |
| All additional kWh                                       | <del>7.73</del> <u>08.108</u> ¢ per kWh |

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



**RATE SCHEDULE RSL-1  
RESIDENTIAL LOAD MANAGEMENT  
(Closed to New Customers as of 01/01/2025)**  
(Continued from Page No. 1)

**Load Management Monthly Credit Amounts:<sup>1,2</sup>**

**Interruptible Equipment**

	<b>Interruption Schedule</b>				
	<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>S</b>
Water Heater	-	-	\$3.50	-	-
Central Heating System <sup>3</sup>	\$2.00	\$8.00	-	-	\$8.00
Central Heating System w/Thermal Storage <sup>3</sup>	-	-	-	\$8.00	-
Central Cooling System <sup>4</sup>	\$1.00	\$5.00	-	-	\$5.00
Swimming Pool Pump	-	-	\$2.50	-	-

Any customer with a heat pump not taking service under Schedule S who requests a change under this tariff will be required to take service under Schedule S.

Premises taking service under this tariff and controlled by load management devices will remain on the existing schedule until such time as the current customer affirmatively requests a change.

See also Special Provisions 10 and 11 below for further customer optional adjustments to the above credits.

- Notes:
- (1) Load Management credits shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.
  - (2) Premises that have load management devices installed prior to June 30, 2007 may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customers may take service only under Schedule B or Schedule S if the customer has a heat pump. Customers may also opt for Schedule C if taking service under another Schedule. Customers whose premises have load management devices installed after June 30, 2007 will be subject to the Limitations of Service above.
  - (3) For the billing months of December through February only.
  - (4) For the billing months of March through November only.

**Interruption Schedule Descriptions:**

- Schedule A Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the ~~Company's designated Peak Periods~~ designated Interruption Schedule.
- Schedule B Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the ~~Company's designated Peak Periods~~ designated Interruption Schedule.
- Schedule C Equipment may be interrupted continuously, not to exceed 300 minutes, ~~and during the Company's designated Peak Periods~~ per interruption event. Where a thermal storage system has been installed hereunder, additional interruptions to the water heater will be made during periods of charging thermal storage system.
- Schedule D The regular heating system may be interrupted continuously and alternative heating provided by means of a thermal storage system installed hereunder.
- Schedule S Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the ~~Company's designated Peak Periods~~ designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes, ~~per interruption event during within the Company's designated Peak~~ designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.

**Peak Periods Interruption Schedule:**

The ~~Peak Periods~~ Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February, All Days: ~~6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.~~ 6:00 a.m. to 10:00 a.m.
- (2) For all calendar months, All Days: ~~1:00 p.m. to 11:00 p.m.~~ 1:00 p.m. to 11:00 p.m. ~~6:00 p.m. to 9:00 p.m.~~

**Terms and Conditions:**

(Continued on Page No. 3)





~~NO. 6.131~~

All terms and conditions of Rate Schedule RS-1, Residential Service, (i.e. Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Average Billing Plan), shall apply to service under this rate schedule.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE RSL-1  
RESIDENTIAL LOAD MANAGEMENT**  
**(Closed to New Customers as of 01/01/2025)**  
(Continued from Page No. 2)

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices or transfer to another rate schedule by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.



**RATE SCHEDULE RSL-2  
 RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY  
 (Closed to New Customers as of 01/01/2025)**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers eligible for Residential Service under Rate Schedule RS-1 having a minimum average monthly usage of 600 kWh for the months of December through February (based on the most recent billings, where not available, a projection for those months) and utilizing **both** electric water heater and central electric heating systems.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~42.89~~13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges:

(1) For the calendar months of December through February

First 1,000 kWh ~~7.9498~~3.96¢ per kWh  
 All additional kWh ~~9.0889~~8.24¢ per kWh

(2) For the calendar months of March through November:

First 1,000 kWh ~~6.8307~~3.72¢ per kWh  
 All additional kWh ~~7.7308~~1.08¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105  
 Asset Securitization Charge Factor: See Sheet No. 6.105  
 Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106  
 Right-of-Way Utilization Fee: See Sheet No. 6.106  
 Municipal Tax: See Sheet No. 6.106  
 Sales Tax: See Sheet No. 6.106

**Load Management Credit Amount:<sup>1</sup>**

<u>Interruptible Equipment</u>	<u>Monthly Credit<sup>2</sup></u>
Water Heater and Central Heating System	\$11.50

Notes: (1) Load management credit shall not exceed 40% of the Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh/month.  
 (2) For billing months of December through February only.

(Continued on Page No. 2)



**RATE SCHEDULE RSL-2  
RESIDENTIAL LOAD MANAGEMENT – WINTER ONLY**  
**(Closed to New Customers as of 01/01/2025)**  
(Continued from Page No. 1)

**Appliance Interruption Schedule Descriptions:**

- |              |   |
|--------------|---|
| Heating      | Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the <del>Company's designated Peak Periods</del> <u>designated Interruption Schedule</u> . Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes <del>per interruption event, during within the Company's designated Peak designated Interruption Schedule</del> . When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. |
| Water Heater | Equipment may be interrupted continuously, not to exceed 300 minutes, <del>and during the Company's designated Peak Periods</del> <u>per interruption event</u> .   |

**Peak Periods Interruption Schedule:**

The ~~Peak Periods~~ Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1) For the calendar months of December through February - All Days: ~~6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m. 5:00 a.m. to 10:00 a.m., and~~  
6:00 p.m. to 9:00 p.m.

**Terms and Conditions:**

All terms and conditions of Rate Schedule RS-1, Residential Service (i.e. Non-Winter Energy and Demand Charges, Fuel Charges and other Billing Adjustments, Minimum Monthly Bill, Terms of Payment, Term of Service and Budget Billing Plan), shall apply to service under this rate schedule.

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
7. Billing under this Rate Schedule will commence with the first complete billing period following installation of the load management devices. A customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. If a customer transfers to another rate schedule they are not eligible for service under this rate schedule for 12 months from the date of transfer.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.



RATE SCHEDULE RST-1  
 RESIDENTIAL SERVICE  
 OPTIONAL TIME OF USE RATE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of residential customers otherwise eligible for service under Rate Schedule RS-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:** \$ ~~42.89~~13.76

**Energy and Demand Charges:**

Non-Fuel Energy Charges: ~~9.438~~10.637¢ per On-Peak kWh  
~~7.584~~7.879¢ per Off-Peak kWh  
~~4.345~~4.780¢ per ~~Super-Off-Peak~~Discount kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The ~~Super-Off-Peak~~Discount rate shall apply to energy used during the designated ~~Super-Off-Peak~~Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **~~Super-Off-Peak~~Discount Periods** - The designated ~~Super-Off-Peak~~Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00a.m. (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak ~~and Discount~~ Periods set forth in (a) and (b) above.

**~~Additional Charges:~~**

~~Fuel Cost Recovery Factor: See Sheet No. 6.105~~  
~~Asset Securitization Charge Factor: See Sheet No. 6.105~~

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



SECTION NO. VI  
THIRTY-~~SIXTH~~-SEVENTH REVISED SHEET NO. 6.140  
CANCELS THIRTY-~~FIFTH~~-SIXTH REVISED SHEET NO. 6.140

~~Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106~~  
~~Right of Way Utilization Fee: See Sheet No. 6.106~~  
~~Municipal Tax: See Sheet No. 6.106~~  
~~Sales Tax: See Sheet No. 6.106~~

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



6.141

SECTION NO. VI  
~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.141  
CANCELS ~~SEVENTEETH-EIGHTEENTH~~ REVISED SHEET NO.

**RATE SCHEDULE RST-1  
RESIDENTIAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Additional Charges:**

<u>Fuel Cost Recovery Factor:</u>	<u>See Sheet No. 6.105</u>
<u>Asset Securitization Charge Factor:</u>	<u>See Sheet No. 6.105</u>
<u>Gross Receipts Tax Factor &amp; Regulatory Assessment Fee Factor:</u>	<u>See Sheet No. 6.106</u>
<u>Right-of-Way Utilization Fee:</u>	<u>See Sheet No. 6.106</u>
<u>Municipal Tax:</u>	<u>See Sheet No. 6.106</u>
<u>Sales Tax:</u>	<u>See Sheet No. 6.106</u>

**Minimum Monthly Bill:**

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) consecutive months.

**Special Provisions:**

1. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
2. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
3. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

**ISSUED BY:** Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE GS-1  
 GENERAL SERVICE – NON-DEMAND  
 (Closed to New Customers as of 01/01/2022)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered Account:	\$ <del>9,059.90</del>
Secondary Metering Voltage:	\$ <del>46,0217.23</del>
Primary Metering Voltage:	\$ <del>202,59217.89</del>
Transmission Metering Voltage:	\$ <del>999,301,074.76</del>

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~7,3327.937~~¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~4,3851.447~~¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above standard distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)





**RATE SCHEDULE GS-1  
GENERAL SERVICE – NON-DEMAND  
(Closed to New Customers as of 01/01/2022)**  
(Continued from Page No. 1)

**Minimum Monthly Bill:**

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount.

Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules

Customers who change service characteristics (i.e. metering voltage level, delivery voltage level, load requirements, etc.) will be allowed to remain on the rate.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.980.96~~% per month of the installed cost of such additional equipment.
3. For fixed wattage and/or automatically controlled loads, the kWh consumption may, at the option of the Company, be estimated in lieu of installing meters.



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of non-residential customers otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the Customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>46.02</del> <u>17.23</u>
Primary Metering Voltage:	\$ <del>202.59</del> <u>217.89</u>
Transmission Metering Voltage:	\$ <del>999.30</del> <u>1,074.76</u>

**Energy and Demand Charge:**

Non-Fuel Energy Charge:	<del>9.24</del> <u>11.47</u> ¢ per On-Peak kWh
	<del>8.57</del> <u>8.57</u> ¢ per Off-Peak kWh
	<del>4.80</del> <u>5.61</u> ¢ per <del>Super-Off-Peak</del> <u>Discount</u> kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The ~~Super-Off-Peak~~Discount rate shall apply to energy used during the designated ~~Super-Off-Peak~~Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Charges included in the Rate per Month section of this rate schedule shall be increased by ~~4.38~~5.14¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February, Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months, Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **~~Super-Off-Peak~~Discount Periods** - The designated ~~Super-Off-Peak~~Discount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November, \_\_\_\_\_ Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



**RATE SCHEDULE GST-1  
 GENERAL SERVICE – NON-DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods: (Continued)**

**(b) Discount Periods (Continued)**

(2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

**(c) Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and ~~Super-Off-Peak~~Discount Periods set forth in (a) and (b) above.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy and Demand Charges hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be \$30. Customer bills will only be subject to the minimum monthly bill if the total electric service charges (customer charge, energy and demand charge, fuel cost recovery factor, and asset securitization charge factor) related to this rate schedule, excluding taxes and other additional charges, are less than the minimum monthly bill amount. Where special equipment to serve the customer is required, the Company may require an additional specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electric load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.00~~0.96% per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**

**EFFECTIVE: ~~January 1, 2022~~ January 1, 2025**



RATE SCHEDULE GS-2  
 GENERAL SERVICE – NON-DEMAND  
 100% LOAD FACTOR USAGE

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, with fixed wattage loads operating continuously throughout the billing period (such as traffic signals, cable TV amplifiers and gas transmission substations).

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Unmetered Account: \$ ~~9.33~~10.04  
 Metered Account: \$ ~~16.54~~17.84

**Energy and Demand Charges:**

Non-Fuel Energy Charge: ~~2.8273~~0.047¢ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Non-Fuel Energy Charge included in the Rate per Month section of this rate schedule shall be increased by ~~0.2450~~0.305¢ per kWh for the cost of reserving capacity in the alternate distribution circuit.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



RATE SCHEDULE GS-2  
GENERAL SERVICE – NON-DEMAND  
100% LOAD FACTOR USAGE  
(Continued from Page No. 1)

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

From billing period to billing period, until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080.96~~% per month of the installed cost of such additional equipment.
3. The calculated kWh usage at each unmetered point shall be determined by operating test or utilization of manufacturer's rating and specifications. The monthly operation shall be based on a standard of 730 hours. For cable TV amplifiers or similar equipment, the input wattage used to calculate kWh usage shall be:

$$\text{Input Wattage} = \frac{\text{Output Amperage} \times \text{Output Voltage}}{\text{Manufacturer's Rated Efficiency}}$$

where, such above values are established by the Manufacturer.



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE - DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes for which no other rate schedule is specifically applicable.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>16,541.75</del>
Primary Metering Voltage:	\$ <del>208,752.39</del>
Transmission Metering Voltage:	\$ <del>4,029,651,106.80</del>

**Demand Charge:**

\$ ~~7,097.73~~ per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Energy Charge:**

Non-Fuel Energy Charge: ~~3,060.244~~¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,502.23~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE GSD-1  
 GENERAL SERVICE – DEMAND**  
 (Continued from Page No. 1)

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	<del>\$4,341.18</del> per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	<del>\$6,425.56</del> per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	<del>\$7,507.73</del> per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of twelve (12) months from commencement of service and shall continue thereafter until receipt of notice by the Company from the customer to disconnect, or upon disconnect by the Company under Florida Public Service Commission or Company Rules.

Customers taking service under another Company rate schedule who elect to transfer to this rate must remain on this rate for a minimum term of twelve (12) months.

(Continued on Page No. 3)



**RATE SCHEDULE GSD-1  
GENERAL SERVICE - DEMAND**  
(Continued from Page No. 2)

**Term of Service: (Continued)**

Where special equipment to serve the customer is required, the Company may require a specified term of service contract.

**Special Provisions:**

1. The Company may, under the provisions of this rate schedule, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080.96~~% per month times the installed cost of such additional equipment.
3. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.





**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of the customer, otherwise eligible for service under Rate Schedule GSD-1, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>46,5417.75</del>
Primary Metering Voltage:	\$ <del>208,75224.39</del>
Transmission Metering Voltage:	\$ <del>4,029,651,106.80</del>

**Demand Charges:**

Base Demand Charge:	\$ <del>2,492.71</del> per kW of Base Demand
Mid-Peak Demand Charge:	\$ <del>4,443.83</del> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ <del>4,272.12</del> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**Energy Charges:**

Non-Fuel Energy Charge:	<del>3,3744,7243,888</del> ¢ per On-Peak kWh
	<del>2,7773,4992,880</del> ¢ per Off-Peak kWh
	<del>4,6692,3711,952</del> ¢ per <del>Super-Off-PeakDiscount</del> kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during designated On-Peak Periods. The ~~Super-Off-PeakDiscount~~ rate shall apply to energy used during the designated ~~Super-Off-PeakDiscount~~ Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~4,592.23~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)



**RATE SCHEDULE GSDT-1  
 GENERAL SERVICE - DEMAND  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

- (a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:
- (1) For the calendar months of December through February,  
Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
  - (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

- (b) **Super-Off-PeakDiscount Periods** - The designated Super-Off-PeakDiscount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays: 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

- (c) **Off-Peak Periods** - The designated Off-Peak and Super-Off-PeakDiscount Periods shall be all periods other than the designated On-Peak Periods set forth in (a) and (b) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Base Demand Charges hereunder shall be subject to the following credits:

For Distribution Primary Delivery Voltage:	<del>\$4,341.18</del> per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	<del>\$6,425.56</del> per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	<del>\$7,597.73</del> per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the applicable following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)



**RATE SCHEDULE GSDT-1  
GENERAL SERVICE - DEMAND  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 2)

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge.

Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

The term of service requirements under this optional rate schedule shall be the same as that required under the standard rate schedule which would otherwise be applicable; provided, however, customers who elect to take service hereunder at a given location shall have the right during the initial term of service to transfer to the otherwise applicable standard rate schedule at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate schedule at the location for a minimum term of twelve (12) months.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.980.96~~ % per month of the installed cost of such additional equipment.
3. All service rendered under this rate schedule shall be measured by the metering equipment capable of determining energy use during specified hourly periods.
4. Application for service hereunder will be accepted by the Company on a first-come, first-served basis. Required metering equipment will be installed accordingly, subject to availability.
5. Service under this rate schedule shall commence with the first full billing period following the date of meter installation.
- ~~6. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.~~



**RATE SCHEDULE GSLM-1  
 GENERAL SERVICE - LOAD MANAGEMENT  
 (Closed to New Customers as of 07/20/2000)**

**Availability:**

Available only within the range of the Company's Load Management System.

**Applicable:**

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1, excluding those customers served under the General Service transition rates, and who elect service under this rate schedule and have electric space cooling equipment suitable for interruptible operation. Also applicable to those customers who have any of the following electrical equipment installed on permanent residential structures and utilized for domestic (household) purposes: (1) water heater(s), (2) central electric heating system(s), (3) central electric cooling system(s), and/or (4) swimming pool pump(s).

**Limitation of Service:**

Service to specified electrical equipment may be interrupted at the option of the Company by means of load management devices installed on the customer's premises.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**LOAD MANAGEMENT MONTHLY CREDIT AMOUNT**

<u>Interruptible Equipment</u>	<u>Interruption Schedule</u>	<u>Credit Based on Installed Capacity<sup>1</sup></u>	<u>Applicable Billing Months</u>
Electric Space Cooling <sup>3</sup>	A	\$ 0.26 Per kW	March thru November
Electric Space Cooling <sup>3</sup>	B	\$ 0.56 Per kW	March thru November
Domestically Utilized Equipment <sup>2,3</sup>	[Availability, Schedules and Credits of the otherwise applicable Rate Schedule RSL-1 or RSL-2 shall apply]		

Notes:

- (1) Credit shall not exceed 50% of the Non-Fuel Energy and Demand Charges; nor, for otherwise applicable Rate Schedule GSDT-1, shall the credit exceed the On-Peak and Base Demand Charges.
- (2) Equipment includes water heaters, central heating systems, central cooling systems and swimming pool pumps when such equipment is installed on permanent residential structures and utilized for domestic purposes.
- (3) Restricted to existing customers as of July 20, 2000.

**Interruption Schedule Descriptions:**

- Schedule A Interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated ~~Peak Periods~~ Interruption Schedule.
- Schedule B Interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated ~~Peak Periods~~ Interruption Schedule.

(Continued on Page No. 2)



RATE SCHEDULE GSLM-1  
GENERAL SERVICE – LOAD MANAGEMENT  
(Continued from Page No. 1)

Interruption Schedule~~Peak-Periods~~:

The designated ~~Peak-Periods~~Interruption Schedule expressed in terms of prevailing clock time shall be as follows:

- (1) ~~For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.~~
- (2) ~~For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.~~
- (1) ~~For the calendar months of December through February,~~  
All Days: ~~5:00 a.m. to 10:00 a.m.~~
- (2) ~~For all calendar months,~~  
All Days: ~~6:00 p.m. to 9:00 p.m.~~

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment. The Company may, at its option, require a commercial energy audit as a prerequisite to receiving service under this rate. The audit may be used to establish or confirm equipment capacity, operating hours, or to determine the ability of the Company to control electric demand.
3. The Company shall not be required to install load management devices on electrical equipment, which would not be economically justified, for reasons such as excessive installation costs, oversized equipment or abnormal utilization of equipment, including operating hours which are not considered within the designated ~~Peak-Periods~~Interruption Schedule.
4. If the Company determines that equipment operating schedules and/or business hours have reduced the ability of the Company to control electric demand during the above designated ~~peak-periods~~Interruption Schedule, then service under this rate will be discontinued.
5. Where multiple units (including standby or multi-stage) of space conditioning equipment are used to heat or cool a building, all of these units must be equipped with load management devices and normally must be controlled on the same interruption cycle.
6. Billing under this rate schedule will commence with the first complete billing period following installation of the load management devices. During the first year of service, a customer may transfer to another rate schedule by notifying the Company forty-five (45) days in advance. After the first year of service, the customer may transfer to another rate schedule by notifying the Company twelve (12) months in advance. However, in the event of any revision to the interruption schedules which may affect customer, the customer shall be allowed ninety (90) days from the effective date of the revision to change schedules or equipment or transfer to another rate schedule.
7. The limitations on Interruptible Schedules shall not apply during ~~critical~~critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
8. If the Company determines that the load management devices have been tampered with or disconnected without notice or customer Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty (30) consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.
9. If the Company determines that the effect of equipment interruptions have been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six (6) months.
10. For purposes of determining eligible credits related to domestically utilized equipment, the customer shall provide the Company actual occupancy rates of permanent residential structures containing each type of equipment for the previous winter (December through February) and summer (March through November) periods. Credits for the current billing period shall apply to the number of items of each installed type of equipment multiplied by the corresponding previous seasonal period's occupancy rate.



6.225

**RATE SCHEDULE GSLM-2  
GENERAL SERVICE LOAD MANAGEMENT – STANDBY GENERATION**

**Availability:**

Available only within the range of the Company's radio switch communications capability.

**Applicable:**

To customers who are eligible for service under Rate Schedules GS-1, GST-1, GSD-1, or GSDT-1 who have standby generation that will allow facility demand reduction at the request of the Company. The customer's Standby Generation Capacity calculation must be at least 50 kW in order to remain eligible for the rate. Customers cannot be on this rate schedule and also the General Service Load Management (GSLM-1) rate schedule. Not applicable to Net Metering customers. Customers cannot use the standby generation for peak shaving. Available only to those customers whose standby generation equipment is compliant with all applicable federal, state, and local codes and rules.

**Limitation of Service:**

Operation of the customer's equipment will occur at the Company's request. Requests by the Company for the customer to reduce facility demand by operation of their standby generation can occur at any time. Power to the facility from the Company will normally remain as back up power for the standby generation. The Customer will be given fifteen (15) minutes to initiate the demand reduction before the capacity calculation (see Definitions) is impacted.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

The rates and all other terms and conditions of Company Rate Schedules GS-1, GST-1, GSD-1 or GSDT-1 (whichever shall otherwise be applicable) shall be applicable to service under this rate schedule, subject to the following:

**GSLM-2 MONTHLY CREDIT AMOUNT  
STANDBY GENERATION**

<u>Credit</u>	<u>Cumulative Fiscal Year Hours</u>
<del>\$6,648.11</del> x <b>C</b> + \$0.10 x kWh monthly	All CRH

Immediately upon going on the rate, the customer's Capacity (**C**) is set to a value equivalent to the load the customer's standby generator carries during testing observed by the Customer and a Company representative. The **C** will remain at that value until the equipment is requested to run by the Company. The **C** for that month and subsequent months will be a calculated value based upon the following formula:

$$C = \frac{\text{kWh annual}}{[\text{CAH} - (\# \text{ of Requests} \times \frac{1}{4} \text{ hour})]}$$

**Definitions:**

kWh annual = Actual measured kWh generated by the standby generator during the previous twelve (12) months during Company control periods (rolling total).

CAH = Cumulative hours requested by the Company for the standby generation to operate for the previous twelve (12) months (rolling total).

CRH = Cumulative standby generator running hours during request periods of the Company for the current fiscal year (the fiscal year begins on the month the customer goes on the GSLM-2 rate).

# of Requests = The cumulative number of times the Company has requested the standby generation to be operated for the previous twelve (12) months (rolling total).

     kWh monthly = Actual measured kWh generated by the standby generator for the current month during Company control periods.

(Continued on Page No. 2)

**ISSUED BY:** Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE CS-2  
 CURTAILABLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where the customer agrees to curtail 25% or more of their average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection for twelve (12) months).

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <u>90,5796.65</u>
Primary Metering Voltage:	\$ <u>254,45268.32</u>
Transmission Metering Voltage:	\$ <u>938,451,001.40</u>

**Demand Charge:**

\$ 44,2412.06 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 7,728.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge: 2,0442.199¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$4,501.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.

**Determination of Contracted On-Peak Demand Capability:**

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: ~~\$1,341.18~~ per kW of Billing Demand
- For Transmission Delivery Voltage below 230 kV: ~~\$6,425.56~~ per kW of Billing Demand
- For Transmission Delivery Voltage at or above 230 kV: ~~\$7,597.73~~ per kW of Billing Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

- Fuel Cost Recovery Factor: See Sheet No. 6.105
- Asset Securitization Charge Factor: See Sheet No. 6.105
- Gross Receipts Tax Factor & Regulatory Assessment Fee Factor: See Sheet No. 6.106
- Right-of-Way Utilization: See Sheet No. 6.106
- Municipal Tax: See Sheet No. 6.106
- Sales Tax: See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate shall be for a minimum initial term of two (2) years from the commencement of service, and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

(Continued on Page No. 3)





**RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE**  
(Continued from Page No. 2)

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of this rate schedule). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
  - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand lower than the contract Non-Curtailable demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.
  - (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of ~~his-its~~ power requirements to no more than ~~his-its~~ contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. A customer will be deemed to have complied with ~~his-its~~ curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed ~~his-its~~ contract Non-Curtailable Demand.
5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
  - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



RATE SCHEDULE CS-2  
CURTAILABLE GENERAL SERVICE  
(Continued from Page No. 3)

Special Provisions: (Continued)

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases ~~his~~ their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.08~~ 0.96% times the installed cost of such additional equipment.
9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods preceding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
- 44-12. ~~The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.~~



**RATE SCHEDULE CS-3  
 CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, for light and power purposes where the billing demand is 2,000 kW or more (based on most recent twelve (12) months or, where not available, projected billing demand for twelve (12) months), and where the customer agrees to curtail its demand by a fixed contractual amount of not less than 2,000 kW upon request of the Company in accordance with the provisions of this rate schedule.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <u>90,5796.65</u>
Primary Metering Voltage:	\$ <u>251,45268.32</u>
Transmission Metering Voltage:	\$ <u>938,451,001.40</u>

**Demand Charge:**

\$ 41,2412.06 per kW of Billing Demand

Plus the Cost Recovery Factors on a \$/ kW basis  
 in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**Curtable Demand Credit:**

\$ 7,728.00 per kW of Fixed Curtable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge: 2,0442.199¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis  
 in Rate Schedule BA-1, *Billing Adjustments*,  
 except for the Fuel Cost Recovery Factor and  
 Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer, including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1,501.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Determination of Billing Demand:**

The billing demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 2,000 kW.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the Demand Charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	\$ <u>1,341,3918</u> per kW of Billing Demand
For Transmission Delivery Voltage below 230 kV:	\$ <u>6,426,485.56</u> per kW of Billing Demand
For Transmission Delivery Voltage at or above 230 kV:	\$ <u>7,508,647.73</u> per kW of Billing Demand

(Continued on Page No. 3)



**RATE SCHEDULE CS-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND**  
(Continued from Page No. 2)

**Special Provisions: (Continued)**

4. A customer will be deemed to have complied with its curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment is lower than what the customer's maximum 30-minute kW demand would otherwise have been during the period of requested curtailment by at least the Fixed Curtailable Demand defined in Special Provision No. 2. This will be determined by the Company using the customer's load data of similar day, time and weather conditions where a curtailment was not requested.
5. If a customer has not complied with its curtailment responsibility during a period of requested curtailment, the customer will be billed the following additional charge for all billing periods following the previous period of requested curtailment through the billing period in which such non-compliance occurred, not to exceed a total of twelve (12) billing periods:  

125% of the difference in Demand and Energy Charges which would have resulted under Rate Schedule GSD-1 and those Demand and Energy Charges calculated under this rate schedule, plus the difference between ECCR, CCR and ECRC of this rate schedule and GSD-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.080.96~~% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

At the option of customers otherwise eligible for service under Rate Schedule CS-2, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage: \$ 90,5796.65  
 Primary Metering Voltage: \$ 251,45268.32  
 Transmission Metering Voltage: \$ 938,451,001.40

**Demand Charges:**

Base Demand Charge: \$ 4,631.63 per kW of Base Demand  
 Mid-Peak Demand Charge: \$ 4,794.79 per kW of Mid-Peak Demand  
 On-Peak Demand Charge: \$ 4,332.03 per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:** \$ 7,728.00 per kW of Contracted On-Peak Demand Capability

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30-minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge: ~~4,8802.242~~¢ per On-Peak kWh  
~~4,6281.661~~¢ per Off-Peak kWh  
~~4,0291.252~~¢ per ~~Super-Off-PeakDiscount~~ kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The ~~Super-Off-PeakDiscount~~ rate shall apply to energy used during the designated ~~Super-Off-PeakDiscount~~ Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1,501.86~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



**RATE SCHEDULE CST-2  
 CURTAILABLE GENERAL SERVICE  
 OPTIONAL TIME OF USE RATE**  
 (Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-PeakDiscount Periods** - The designated Super-Off-PeakDiscount Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and Super-Off-PeakDiscount Periods set forth in (a) and (b) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Determination of Contracted On-Peak Demand Capability:**

The Contracted On-Peak Demand Capability shall be the lesser of the Contracted Curtailable Demand and the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Base-Demand Charges hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	<u>\$1,341.18</u> per kW of Monthly Max Demand
For Transmission Delivery Voltage below 230 kV:	<u>\$6,425.56</u> per kW of Monthly Max Demand
For Transmission Delivery Voltage at or above 230 kV:	<u>\$7,507.73</u> per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Curtailable Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

~~Power Factor:~~

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024~~January 1, 2025~~



~~NO. 6.246~~

~~If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.~~

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 2)

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on the bill at Company-designated locations.

**Term of Service:**

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule CS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule CS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule CS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
2. Under the provisions of this rate, the Company will require a contract with the customer upon the Company's filed standard contract Form No. 2. An initial Non-Curtailable Demand shall be specified in the contract and shall be based on specifications for power requirements supplied to the Company. (Note: the initial contract Non-Curtailable Demand cannot be set any greater than 75% of the customer's average monthly billing demand in accordance with the Applicable Clause of Rate Schedule CS-2). Contracted Curtailable Demand shall be the difference between the customer's average monthly billing demand and the Non-Curtailable Demand. The contract Non-Curtailable Demand shall be re-established under the following conditions:
  - (a) If a change in the customer's power requirements occurs, the Company and the customer shall establish a new contract Non-Curtailable Demand.
  - (b) If the customer establishes a demand higher than the contract Non-Curtailable demand during any period of requested curtailment in the billing period, such higher demand shall become the contract Non-Curtailable Demand effective with the next billing period. In addition, Special Provision No. 5 is applicable.
  - (c) If the customer establishes a demand lower than the contract Non-Curtailable Demand during all periods of requested curtailment in the billing period, such lower demand upon request by the customer shall become the contract Non-Curtailable Demand effective with the next billing period.

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025





RATE SCHEDULE CST-2  
CURTAILABLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 3)

Special Provisions: (Continued)

- (d) If the customer's contract Non-Curtailable Demand exceeds 75% of the customer's average monthly billing demand (based on the most recent twelve (12) months or, where not available, a projection of twelve (12) months), the contract Non-Curtailable Demand shall be set equal to 75% of the customer's average monthly billing demand effective with the current billing period. A re-establishment of the customer's contract Non-Curtailable Demand under this condition shall supersede any other establishment.
3. As an essential requirement for receiving the Curtailable Demand Credit provided under this rate schedule, a customer shall be strictly responsible for the curtailment of ~~his-its~~ power requirements to no more than ~~his-its~~ contract Non-Curtailable Demand upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request at least one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
  4. A customer will be deemed to have complied with ~~his-its~~ curtailment responsibility if the maximum 30-minute kW demand established during each period of requested curtailment does not exceed ~~his-its~~ contract Non-Curtailment Demand.
  5. If the maximum 30-minute kW demand established during a requested curtailment in the billing period exceeds the customer's contract Non-Curtailable Demand, the customer will be billed the following additional charge for all billing periods from the most recent prior billing period of requested curtailment through the current billing period, not to exceed a total of twelve (12) billing periods:
    - 1.25 times the difference in Demand and Energy Charges which would result under Rate Schedule GSDT-1 and those Demand and Energy Charges calculated under this rate schedule plus the difference between ECCR, CCR and ECRC of this rate schedule and GSDT-1. This calculation shall be exclusive of any additional charges rendered under Special Provision No. 6 of this rate schedule.
  6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
  7. If the customer increases their power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
  8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install, and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.080.96~~ 0.96% times the installed cost of such additional equipment.
  9. Customers taking service under this curtailable rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
  10. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
  11. Any customer who established a Base billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 9 of this rate.
  12. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



6.2490

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer otherwise eligible for service under Rate Schedule CS-3, provided that all of the electric load requirements on the customer's premises are metered through one point of delivery.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only. Service under this rate schedule is not subject to curtailment for economic reasons. The Company will not make off-system purchases during such curtailment periods to maintain service hereunder except as set forth in Special Provision No. 6 below.

Service under this rate is subject to the "General Rules and Regulations Governing Electric Service" contained in Section IV of the Company's currently effective and filed retail tariff.

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <u>90.5796.65</u>
Primary Metering Voltage:	\$ <u>251.45268.32</u>
Transmission Metering Voltage:	\$ <u>938.451.001.40</u>

**Demand Charges:**

Base Demand Charge:	\$ <u>4.631.63</u> per kW of Base Demand
Mid-Peak Demand Charge:	\$ <u>4.794.79</u> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ <u>4.332.03</u> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand: See Sheet No. 6.105 and 6.106

**Curtailable Demand Credit:**

\$ 7.728.00 per kW of Fixed Curtailable Demand

Plus an additional event incentive of 25¢ times the difference in kWh usage during the 30 minutes preceding the curtailment event and the average 30 minute actual kWh usage during the curtailment event.

**Energy Charge:**

Non-Fuel Energy Charge:	<del>4.8802.242</del> ¢ per On-Peak kWh
	<del>4.6281.661</del> ¢ per Off-Peak kWh
	<del>4.0291.252</del> ¢ per <u>Super-Off-PeakDiscount</u> kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy use during On-Peak Periods. The Super-Off-PeakDiscount rate shall apply to energy used during the designated Super-Off-PeakDiscount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where the customer receives Premium Distribution Service, the customer shall pay a monthly charge determined under Special Provision No. 8 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including, all line costs necessary to connect to an alternate distribution circuit.

In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1.501.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024 January 1, 2025



6.2491

**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE  
(Continued from Page No. 1)**

**Rating Periods:**

(a) **On-Peak Periods** -- The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday \*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off PeakDiscount Periods** -- The designated ~~Super-Off PeakDiscount~~ Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

~~(c)~~ **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and ~~Super-Off-  
PeakDiscount~~ Periods set forth in (a) and (b) above.

**Determination of Billing Demand:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 2,000 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate schedule at a delivery voltage above standard distribution secondary voltage, the ~~Base Demand Charges~~ hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: \$ ~~4,341.18~~-per kW of Monthly Max Demand
- For Transmission Delivery Voltage below 230 kV: \$ ~~6,425.56~~-per kW of Monthly Max Demand
- For Transmission Delivery Voltage at or above 230 kV: \$ ~~7,507.73~~-per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Curtailable Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

(Continued on Page No. 3)



6.2491

SECTION NO. VI

~~NINETEENTH-TWENTIETH~~ REVISED SHEET NO. 6.2491

CANCELS ~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO.

Page 2 of 4

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE CST-3  
CURTAILABLE GENERAL SERVICE – FIXED CURTAILABLE DEMAND  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 3)

**Special Provisions: (Continued)**

6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. If the customer increases its power requirements in any manner which requires the Company to install additional facilities for the specific use of the customer, a new Term of Service may be required at the Company's option.
8. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.080.96~~% times the installed cost of such additional equipment.
9. Customers taking non-firm service under this rate schedule who desire to transfer to a rate schedule providing firm service will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the notice.
10. Service under this rate is not available if all or a part of the customer's load serves a facility designated by an appropriate governmental agency for use at a public shelter during periods of emergency or natural disaster.
11. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.



6.255

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

Applicable to customers, other than residential, for light and power purposes where the billing demand is 500 kW or more, and where service may be interrupted by the Company. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency Interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <u>332.54353.92</u>
Primary Metering Voltage:	\$ <u>493.43525.15</u>
Transmission Metering Voltage:	\$ <u>1,180.471,256.36</u>

**Demand Charge:**

	\$ <u>9.3410.05</u> per kW of Billing Demand
Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, <i>Billing Adjustments</i> :	See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ 7.728.00 per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge: 4.3541.417¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition, the Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$1,501.86 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024January 1, 2025



**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 1)

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established during the current billing period, but not less than 500 kW.
- (b) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the Demand charge hereunder shall be subject to the following credit:

For Distribution Primary Delivery Voltage:	<del>\$4,341.18</del> per kW of Base Demand
For Transmission Delivery Voltage below 230 kV:	<del>\$6,425.56</del> per kW of Base Demand
For Transmission Delivery Voltage at or above 230 kV:	<del>\$7,507.73</del> per kW of Base Demand

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charge, Interruptible Demand Credit, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be for a minimum initial term of five (5) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination.

**Special Provisions:**

1. When the customer increases the electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under-frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity availability or operating conditions. The Company will give the customer notice of the test.

(Continued on Page No. 3)

**RATE SCHEDULE IS-2  
INTERRUPTIBLE GENERAL SERVICE**  
(Continued from Page No. 2)

**Special Provisions: (Continued)**

3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.08~~0.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all of a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.





**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicability:**

At the option of the customer, applicable to customers otherwise eligible for service under Rate Schedule IS-2, where the billing demand is 500 kW or more, provided that the total electric requirements at each point of delivery are measured through one meter. For customer accounts established under this rate schedule after June 3, 2003, service is limited to premises at which an interruption of electric service will primarily affect only the customer, its employees, agents, lessees, tenants, or business guests, and will not significantly affect members of the general public, nor interfere with functions performed for the protection of public health or safety. Examples of premises at which service under this rate schedule may not be provided, unless adequate on-site backup generation is available, include, but are not limited to: retail businesses, offices, and governmental facilities open to members of the general public, stores, hotels, motels, convention centers, theme parks, schools, hospitals and health care facilities, designated public shelters, detention and correctional facilities, police and fire stations, and other similar facilities.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Standby or resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments, or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Rate Per Month:**

**Customer Charge:**

Secondary Metering Voltage:	\$ <del>332.54353.92</del>
Primary Metering Voltage:	\$ <del>493.43525.15</del>
Transmission Metering Voltage:	\$ <del>4,180.471,256.36</del>

**Demand Charge:**

Base Demand Charge:	\$ <del>4.631.63</del> per kW of Base Demand
Mid-Peak Demand Charge:	\$ <del>4.794.79</del> per kW of Mid-Peak Demand
On-Peak Demand Charge:	\$ <del>4.331.89</del> per kW of On-Peak Demand

Plus the Cost Recovery Factors on a \$/kW basis in Rate Schedule BA-1, *Billing Adjustments*, using Monthly Max Demand:

See Sheet No. 6.105 and 6.106

**Interruptible Demand Credit:**

\$ ~~7.728.00~~ per kW of On-Peak Demand

**Energy Charge:**

Non-Fuel Energy Charge:	<del>4.8802.218</del> ¢ per On-Peak kWh
	<del>4.6281.643</del> ¢ per Off-Peak kWh
	<del>4.0291.257</del> ¢ per <u>Super-Off-Peak Discount</u> kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

The On-Peak rate shall apply to energy used during designated On-Peak Periods. The Discount rate shall apply to energy used during the designated Discount Periods. The Off-Peak rate shall apply to all other energy use.

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 5 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit. In addition, the Base Demand Charge included in the Rate per Month section of this rate schedule shall be increased by \$~~1.501.86~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024~~January 1, 2025~~



**RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE**  
(Continued from Page No. 1)

**Rating Periods:**

(a) **On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- (2) For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

(b) **Super-Off-PeakDiscount Periods** - The designated ~~Super-Off-PeakDiscount~~ Periods expressed in terms of prevailing clock time shall be as follows:

- (1) For the calendar months of March through November,  
Every day, including weekends and holidays 12:00 a.m. (midnight) to 6:00 a.m.
- (2) For the calendar months of December through February,  
Every day, including weekends and holidays 12:00am (midnight) to 3:00 a.m.

(c) **Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak and ~~Super-Off-PeakDiscount~~ Periods set forth in (a) and (b) above.

**Determination of Billing Demands:**

The billing demands shall be the following:

- (a) The Base Demand shall be the maximum 30-minute kW demand established over the current and the eleven previous billing periods, but not less than 500 kW.
- (b) The Mid-Peak Demand shall be the maximum 30-minute kW demand established during the designated On-Peak or Off-Peak Periods during the current billing period.
- (c) The On-Peak Demand shall be the maximum 30-minute kW demand established during designated On-Peak Periods during the current billing period.
- (d) The Monthly Max Demand shall be the maximum 30-minute kW demand established during the current billing period.

**Delivery Voltage Credit:**

When a customer takes service under this rate at a delivery voltage above standard distribution secondary voltage, the ~~Base~~-Demand charges hereunder shall be subject to the following credit:

- For Distribution Primary Delivery Voltage: ~~\$4,341.18~~ per kW of Monthly Max Demand
- For Transmission Delivery Voltage below 230 kV: ~~\$5,425.56~~ per kW of Monthly Max Demand
- For Transmission Delivery Voltage at or above 230 kV: ~~\$7,607.73~~ per kW of Monthly Max Demand

Note: In no event shall the total of the Demand Charges hereunder, after application of the above credit, be an amount less than zero.

**Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Non-Fuel Energy Charge, Demand Charges, Interruptible Demand Credit and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**Power Factor Adjustment:**

(Continued on Page No. 3)



SECTION NO. VI

~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET NO. 6.266  
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET

~~NO. 6.266~~

Page 3 of 5

If a customer's power factor at the time of maximum demand in the current billing period is less than 85%, the Company may adjust the Base Demand by multiplying by 85% and dividing by the resulting power factor actually established at the time of maximum demand during the current month.

**Additional Charges:**

Fuel Cost Recovery Factor: See Sheet No. 6.105

Asset Securitization Charge Factor: See Sheet No. 6.105

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

RATE SCHEDULE IST-2  
INTERRUPTIBLE GENERAL SERVICE  
OPTIONAL TIME OF USE RATE

(Continued from Page No. 2)

**Additional Charges (Continued):**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Demand Charge for the current billing period. Where special equipment to serve the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

For customers electing to take service hereunder in lieu of the otherwise applicable Rate Schedule IS-2, the term of service requirements under this optional rate schedule shall be the same as that required under Rate Schedule IS-2 provided, however, at a given location the customer shall have the right during the initial term of service to transfer to the otherwise applicable Rate Schedule IS-2 at any time. It is further provided, however, that any such customer who subsequently re-elects to take service hereunder at the same location shall be required to remain on the optional rate at that location for a minimum term of twelve (12) months.

**Special Provisions:**

1. When the customer increases his electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required equipment (metering, under frequency relay, etc.) will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation. Before commencement of service under this rate, the Company shall exercise an interruption for purposes of testing its equipment. The Company shall also have the right to exercise at least one additional interruption each calendar year irrespective of capacity available or operating conditions. The Company will give the customer notice of the test.
3. The Company may, under the provisions of this rate, at its option, require a special contract with the customer upon the Company's filed contract form.
4. The Company will attempt to minimize interruption hereunder by purchasing power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
5. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080~~ 9.96% per month of the installed cost of such additional equipment.
6. Customers taking service under this interruptible rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least thirty-six (36) months prior to such transfer. Such notice shall be irrevocable unless the Company and the customer shall mutually agree to void the revocation.
7. Service under this rate is not available if all or a part of the customer's load is designated by the appropriate governmental agency for use as a public shelter during periods of emergency or natural disaster.
8. Any customer who established a billing demand of less than 500 kW in any of the 12 billing periods proceeding May 1, 2002, shall be advised by the Company that the minimum billing demand of 500 kW would not apply in the event the customer exercises Special Provision No. 6 of this rate.
9. The Company may require customers seeking service of 50 MW or greater at one or more aggregated premises, or whose demand is reasonably expected to grow to this level, and require significant production, transmission, and/or distribution investments by the Company for the provision of service, to provide the Company appropriate financial and/or performance and credit assurance at the Company's discretion. For customer sites existing on the Company's system as of December 31, 2024, this provision will not impose any additional

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL****EFFECTIVE: ~~January 1, 2022~~ January 1, 2025**



financial and/or performance and credit requirements beyond those included in the Company's General Rules and Regulations Governing Electric Service.

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE LS-1  
LIGHTING SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer for the sole purpose of lighting roadways or other outdoor land use areas; served from either Company or customer owned fixtures of the type available under this rate schedule. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party.

**Character of Service:**

~~Continuous dusk-to-dawn automatically~~ Company controlled lighting service ~~(i.e. photoelectric cell); alternating current, 60 cycle, single phase,~~ at the Company's standard voltage available; provided, however, that Customers electing to participate in the Smart Outdoor Lighting Service Pilot Program may choose a different period of time. Typical unmetered lighting systems, under this rate schedule, will be operated dusk-to-dawn automatically.

**Smart Outdoor Lighting Services Pilot Program:**

Any customer, who is in good financial standing and takes service under LS-1 for certain LED fixtures with Company-installed smart nodes, may apply to participate in the Smart Outdoor Lighting Services Pilot Program ("Smart Pilot"). During the 18-month Smart Pilot period, customers can schedule lighting service during the time period from 30 minutes prior to dusk until 30 minutes after dawn. Participants in the Smart Pilot will agree to the Smart Pilot's Terms and Conditions and will continue to be billed through the LS-1 rates. Participation in the Smart Pilot is limited to 10,000 lights, but the Company reserves the right to allow additional participation.

**Limitation of Service:**

Availability of certain products (i.e., fixtures or poles-types) at a location may be restricted due to accessibility.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Rate Per Month:**

**Customer Charge:**

Unmetered:	\$ <del>1,701.85</del> per line of billing
Metered:	\$ <del>4,855.24</del> per line of billing

**Energy and Demand Charge:**

Non-Fuel Energy Charge: ~~2.9383.161¢~~ per kWh

Plus the Cost Recovery Factors listed in Rate Schedule BA-1, *Billing Adjustments*, except the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**Product Per Unit Charges:**

**I. Fixtures:**

(Continued on Page No. 2)



6.280

SECTION NO. VI  
 FORTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.280  
 CANCELS FORTY-~~FIRST~~-~~SECOND~~ REVISED SHEET NO.

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Incandescent: <sup>1</sup></b>							
110	Roadway	1,000	105	32	<u>\$1,021.68</u>	<u>\$4,707.51</u>	<u>\$0,941.01</u>
<del>115</del>	<del>Roadway</del>	<del>2,500</del>	<del>205</del>	<del>66</del>	<del>1.60</del>	<del>4.32</del>	<del>1.94</del>
<del>170</del>	<del>Post Top</del>	<del>2,500</del>	<del>205</del>	<del>72</del>	<del>20.04</del>	<del>4.32</del>	<del>2.12</del>
<b>Mercury Vapor: <sup>1</sup></b>							
205	Open Bottom	4,000	100	44	<u>\$2,382.90</u>	<u>\$1,802.83</u>	<u>\$1,291.39</u>
210	Roadway	4,000	100	44	<u>3,063.38</u>	<u>1,802.83</u>	<u>1,291.39</u>
215	Post Top	4,000	100	44	<u>3,606.87</u>	<u>1,802.83</u>	<u>1,291.39</u>
220	Roadway	8,000	175	71	<u>3,403.24</u>	<u>1,772.81</u>	<u>2,092.24</u>
225	Open Bottom	8,000	175	71	<u>2,453.03</u>	<u>1,772.81</u>	<u>2,092.24</u>
<u>235</u>	<u>Roadway</u>	<u>21,000</u>	<u>400</u>	<u>158</u>	<u>4.11</u>	<u>2.82</u>	<u>4.99</u>

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 1)

I. Fixtures: (Continued)

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Mercury Vapor: <sup>1</sup> Continued</b>							
235	Roadway	21,000	400	158	3.75	1.79	4.64
240	Roadway	62,000	1,000	386	5.49	2.07	11.34
245	Flood	21,000	400	158	4.925.96	1.792.82	4.644.99
250	Flood	62,000	1,000	386	5.775.96	2.073.08	11.3412.20
<b>Sodium Vapor: <sup>1</sup></b>							
300	HPS Deco Rdwy White	50,000	400	168	\$40.5010.8	\$4.872.89	\$4.945.31
301	Sandpiper HPS Deco Roadway	27,500	250	104	13.6413.86	1.852.87	3.063.29
302	Sandpiper HPS Deco Rdwy Blk	9,500	100	42	13.1613.28	1.842.87	1.231.33
305	Open Bottom	4,000	50	21	2.492.92	1.862.87	0.620.66
306	100W HS Deco Rdwy Blk	9,500	100	42	10.1910.43	1.842.85	1.231.33
310	Roadway	4,000	50	21	3.063.40	1.862.87	0.620.66
313	Open Bottom	6,500	70	29	4.114.36	1.842.89	0.850.92
314	Hometown II	9,500	100	42	3.834.15	1.842.87	1.231.33
315	Post Top - Colonial/Contemp	4,000	50	21	4.955.54	1.862.87	0.620.66
316	Colonial Post Top	4,000	50	34	3.975.04	1.862.89	1.001.07
318	Post Top	9,500	100	42	2.452.70	1.842.87	1.231.33
320	Roadway-Overhead Only	9,500	100	42	4.044.15	1.842.87	1.231.33
321	Deco Post Top - Monticello	9,500	100	49	12.5912.79	1.842.87	1.441.55
322	Deco Post Top - Flagler	9,500	100	49	15.5315.92	1.842.87	1.441.55
323	Roadway-Turtle OH Only	9,500	100	42	4.844.97	1.842.87	1.231.33
325	Roadway-Overhead Only	16,000	150	65	4.574.73	1.852.92	1.912.05
326	Deco Post Top - Sanibel	9,500	100	49	18.6918.92	1.842.89	1.441.55
330	Roadway-Overhead Only	22,000	200	87	3.404.36	1.852.90	2.562.75
335	Roadway-Overhead Only	27,500	250	104	5.685.84	1.852.89	3.063.29
336	Roadway-Bridge	27,500	250	104	6.286.40	1.852.89	3.063.29
337	Roadway-DOT	27,500	250	104	5.475.61	1.851.94	3.063.29
338	Deco Roadway-Maitland	27,500	250	104	9.659.99	1.852.89	3.063.29
340	Roadway-Overhead Only	50,000	400	169	5.796.00	1.871.94	4.975.34
344	HPS Flood-City of Sebring only	16,000	150	65	3.78	1.85	1.91
342	Roadway-Turnpike	50,000	400	168	8.338.57	1.871.94	4.945.31
343	Roadway-Turnpike	27,500	250	108	8.508.51	1.852.89	3.173.41
345	Flood-Overhead Only	27,500	250	103	5.185.32	1.852.89	3.033.26
347	Clermont	9,500	100	49	20.4920.88	1.842.89	1.441.55
348	Clermont	27,500	250	104	21.5421.99	1.852.89	3.063.29
350	Flood-Overhead Only	50,000	400	170	5.365.50	1.871.94	4.995.37
351	Underground Roadway	9,500	100	42	5.686.01	1.842.89	1.231.33
352	Underground Roadway	16,000	150	65	6.216.30	1.852.87	1.912.05
353	Underground Roadway	22,000	200	87	6.24	1.85	2.56
354	Underground Roadway	27,500	250	108	7.337.51	1.852.89	3.173.41
356	Underground Roadway	50,000	400	168	7.447.96	1.871.94	4.945.31
357	Underground Flood	27,500	250	108	8.839.08	1.852.89	3.175.31
358	Underground Flood	50,000	400	168	9.049.33	1.871.94	4.945.31
359	Underground Turtle Roadway	9,500	100	42	6.596.66	1.842.89	1.231.33
360	Deco Roadway Rectangular	9,500	100	47	11.9312.00	1.842.89	1.381.49
365	Deco Roadway Rectangular	27,500	250	108	11.3912.00	1.852.89	3.173.41
366	Deco Roadway Rectangular	50,000	400	168	11.3912.00	1.871.94	4.945.31
370	Deco Roadway Round	27,500	250	108	16.4816.70	1.852.89	3.173.41
375	Deco Roadway Round	50,000	400	168	16.4816.70	1.871.94	4.945.31
380	Deco Post Top - Ocala	9,500	100	49	10.4210.83	1.842.89	1.441.55
384	Deco Post Top	9,500	100	49	3.77	1.84	1.44
383	Deco Post Top-Biscayne	9,500	100	49	13.2413.85	1.842.89	1.441.55
385	Deco Post Top - Sebring	9,500	100	49	6.676.91	1.842.89	1.441.55
392	Deco Post Top	27,500	250	104	11.14	2.89	3.924.02
393	Deco Post Top	4,000	50	21	8.138.62	1.862.89	0.620.66
394	Deco Post Top	9,500	100	49	16.92	1.84	1.44

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2024 January 1, 2025





NO. 6.281

SECTION NO. VI  
THIRTY-~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.281  
CANCELS THIRTY-~~SIXTH~~SEVENTH REVISED SHEET

Page 2 of 811

(Continued on Page No. 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~January 1, 2025



6.2811

SECTION NO. VI  
~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.2811  
CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.

Page 3 of 811

RATE SCHEDULE LS-1  
LIGHTING SERVICE  
(Continued from Page No. 2)

I. Fixtures: (Continued)

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



6.2811

SECTION NO. VI

~~SIXTEENTH~~ ~~SEVENTEENTH~~ REVISED SHEET NO. 6.2811  
 CANCELS ~~FIFTEENTH~~ ~~SIXTEENTH~~ REVISED SHEET NO.

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Metal Halide: <sup>1</sup></b>							
<del>175</del>	<del>MH DR 3500</del>	<del>3,500</del>	<del>320</del>	<del>126</del>	<del>\$5.37</del>	<del>\$4.76</del>	<del>\$3.98</del>
307	Deco Post Top-MH Sanibel P	11,600	150	65	<del>\$15.20</del> 15.2	<del>\$3.444.76</del>	<del>\$1.942.05</del>
308	Clermont Tear Drop P	11,600	150	65	<del>18.20</del> 18.22	<del>3.444.76</del>	<del>1.942.05</del>
309	MH Deco Rectangular P	36,000	320	126	<del>41.48</del> 12.65	<del>2.824.37</del>	<del>3.703.98</del>
311	MH Deco Cube P	36,000	320	126	<del>44.34</del> 14.48	<del>2.824.37</del>	<del>3.703.98</del>
312	MH Flood P	36,000	320	126	<del>9.009.16</del>	<del>2.824.37</del>	<del>3.703.98</del>
319	MH Post Top Biscayne P	11,600	150	65	<del>13.64</del> 14.03	<del>3.444.76</del>	<del>1.942.05</del>
327	Deco Post Top-MH Sanibel	12,000	175	74	<del>19.23</del> 19.58	<del>3.444.76</del>	<del>2.472.34</del>
<del>332</del>	<del>150w DBL MH P Captiva</del>	<del>11,600</del>	<del>150</del>	<del>130</del>	<del>35.64</del>	<del>4.76</del>	<del>4.11</del>
<del>333</del>	<del>150w MH Flagler P</del>	<del>11,600</del>	<del>150</del>	<del>65</del>	<del>13.46</del>	<del>4.76</del>	<del>2.05</del>
349	Clermont Tear Drop	12,000	175	74	<del>22.02</del> 22.90	<del>3.444.76</del>	<del>2.472.34</del>
371	MH Deco Rectangular	38,000	400	159	<del>15.46</del> 15.55	<del>2.824.37</del>	<del>4.675.03</del>
372	MH Deco Circular	38,000	400	159	<del>17.40</del> 17.54	<del>2.824.37</del>	<del>4.675.03</del>
373	MH Deco Rectangular <sup>5</sup>	110,000	1,000	378	<del>16.42</del> 16.31	<del>3.205.09</del>	<del>11.4411.95</del>
386	MH Flood <sup>5</sup>	110,000	1,000	378	<del>12.96</del> 13.05	<del>3.205.09</del>	<del>11.4411.95</del>
389	MH Flood-Sportlighter <sup>5</sup>	110,000	1,000	378	<del>12.97</del> 13.08	<del>3.205.09</del>	<del>11.4411.95</del>
390	MH Deco Cube	38,000	400	159	<del>17.27</del> 17.45	<del>2.824.37</del>	<del>4.675.03</del>
<del>391</del>	<del>Bellalagro MH Bronze Type III</del>	<del>12,000</del>	<del>175</del>	<del>74</del>	<del>13.96</del>	<del>4.76</del>	<del>2.34</del>
396	Deco PT MH Sanibel Dual <sup>5</sup>	24,000	350	148	<del>34.90</del> 35.53	<del>2.824.76</del>	<del>4.354.68</del>
397	MH Post Top-Biscayne	12,000	175	74	<del>14.74</del> 14.84	<del>3.444.76</del>	<del>2.472.34</del>
398	MH Deco Cube <sup>5</sup>	110,000	1,000	378	<del>20.44</del> 20.50	<del>3.205.09</del>	<del>11.4411.95</del>
399	MH Flood	38,000	400	159	<del>14.32</del> 11.95	<del>2.824.37</del>	<del>4.675.03</del>
<b>Light Emitting Diode (LED):</b>							
104	Sanibel Black Type III 4000K	6,226	50	17	<del>17.55</del> 16.5	<del>\$1.392.04</del>	<del>\$0.500.54</del>
106	Underground Sanibel	8,122	70	25	<del>17.55</del> 16.53	<del>1.392.04</del>	<del>0.730.79</del>
107	Underground Traditional Open	5,621	49	17	<del>8.407.22</del>	<del>1.392.04</del>	<del>0.500.54</del>
108	Underground Traditional w/Lens	4,761	49	17	<del>8.306.95</del>	<del>1.392.04</del>	<del>0.500.54</del>
109	Underground Acorn	6,205	70	25	<del>17.42</del> 16.29	<del>1.392.04</del>	<del>0.730.79</del>
111	Underground Mini Bell	2,889	50	18	<del>14.93</del> 14.80	<del>1.392.04</del>	<del>0.530.57</del>
116	V Ventus <sup>1</sup>	14,403	146	50	<del>18.98</del> 18.58	<del>1.392.04</del>	<del>1.471.58</del>
117	FWT Ventus <sup>1</sup>	13,508	146	50	<del>18.98</del> 18.58	<del>1.392.04</del>	<del>1.471.58</del>
118	Ventus III <sup>1</sup>	20,333	219	80	<del>24.09</del> 22.70	<del>1.392.04</del>	<del>2.352.53</del>
119	Shoebox Black III <sup>1</sup>	20,333	219	80	<del>24.09</del> 23.31	<del>1.392.04</del>	<del>2.352.53</del>
120	K118 3K V Multiv UF	4,861	50	18	<del>13.54</del> 13.48	<del>1.392.04</del>	<del>0.530.57</del>
121	Shoebox Bronze III	25,114	213	75	<del>16.42</del> 14.42	<del>1.392.04</del>	<del>2.202.37</del>
122	Shoebox Bronze IV	24,390	213	75	<del>16.42</del> 14.42	<del>1.392.04</del>	<del>2.202.37</del>
123	Shoebox Bronze V	25,870	213	75	<del>16.42</del> 14.42	<del>1.392.04</del>	<del>2.202.37</del>
124	Shoebox Black III	25,114	213	75	<del>16.42</del> 14.42	<del>1.392.04</del>	<del>2.202.37</del>
126	Shoebox Black IV FWT	24,390	213	75	<del>16.42</del> 14.42	<del>1.392.04</del>	<del>2.202.37</del>
127	Shoebox Black V	25,870	213	75	<del>16.42</del> 14.42	<del>1.392.04</del>	<del>2.202.37</del>
130	Monticello 3000 Kelvin	4,430	50	17.5	<del>17.49</del> 16.34	<del>1.392.04</del>	<del>0.500.54</del>
131	UG Roadway <sup>1</sup>	4,600	67	23	<del>7.548.37</del>	<del>1.392.04</del>	<del>0.680.73</del>
132	UG Roadway <sup>1</sup>	9,200	130	46	<del>8.429.75</del>	<del>1.392.04</del>	<del>1.351.45</del>
133	ATBO Roadway	5,742	48	17	<del>4.294.51</del>	<del>1.392.04</del>	<del>0.500.54</del>
134	<del>Underground-UG</del> ATBO Roadway	5,742	48	17	<del>4.295.71</del>	<del>1.392.04</del>	<del>0.500.54</del>
136	Roadway	12,748	108	38	<del>5.854.97</del>	<del>1.392.04</del>	<del>1.421.20</del>
137	Underground Roadway	12,748	108	38	<del>5.856.08</del>	<del>1.392.04</del>	<del>1.421.20</del>
<del>138,176</del>	Roadway	26,799	216	76	<del>8.686.70</del>	<del>1.392.04</del>	<del>2.232.40</del>
139	Underground Roadway	26,769	216	76	<del>8.687.81</del>	<del>1.392.04</del>	<del>2.232.40</del>
<del>141,177</del>	Roadway	31,599	284	99	<del>8.777.86</del>	<del>1.392.04</del>	<del>2.943.13</del>
<del>142,162</del>	Underground Roadway	31,599	284	99	<del>8.777.86</del>	<del>1.392.04</del>	<del>2.943.13</del>
143	OH Black Roadway	26,799	216	76	<del>8.686.70</del>	<del>1.392.04</del>	<del>2.232.40</del>
144	UG Black Roadway	26,799	216	76	<del>8.687.81</del>	<del>1.392.04</del>	<del>2.232.40</del>
<del>147,174</del>	Roadway	16,192	150	53	<del>5.925.03</del>	<del>1.392.04</del>	<del>1.501.61</del>
148	Underground Roadway	16,192	150	53	<del>5.926.13</del>	<del>1.392.04</del>	<del>1.501.61</del>

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



6.2811

SECTION NO. VI

~~SIXTEENTH SEVENTEENTH~~ REVISED SHEET NO. 6.2811

CANCELS ~~FIFTEENTH SIXTEENTH~~ REVISED SHEET NO.

449	K118-3K-V-Multiv-UF	4,946	50	17	13.54	4
451	ATBS-Roadway	5,400	49	17		4.1
452	Area-Refract-OH <sup>+</sup>	5,400	49	17		07.1
453	Area-UG <sup>+</sup>	5,400	49	17		21.1

(Continued on Page No. 4)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



RATE SCHEDULE LS-1  
LIGHTING SERVICE  
(Continued from Page No. 3)

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



SECTION NO. VI  
~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.2812  
 CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.2812

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
149	K118 3K V Multiv UF	4,946	50	17	\$13.07	\$2.04	\$0.54
151	ATBS Roadway	5,400	49	17	3.88	2.04	0.54
152	Area Refract OH <sup>1</sup>	5,100	49	17	4.43	2.04	0.54
153	Area UG <sup>1</sup>	5,400	49	17	5.51	2.04	0.54
154	Area Refract UG <sup>1</sup>	5,100	49	17	\$4,245.63	\$1,392.04	\$0.500.54
156	Shoebox Bronze IV FWT	43,765	421	147	23.3020.3	1.392.04	4.324.65
157	Shoebox Bronze V	48,514	421	147	23.3020.3	1.392.04	4.324.65
158	Shoebox Black IV FWT	43,765	421	147	23.3020.3	1.392.04	4.324.65
159	Shoebox Black V	48,514	421	147	23.3020.8	1.392.04	4.324.65
160	Monticello Black TIII 3000K	4,646	50	17	17.4916.3	1.392.04	0.500.54
161	Roadway Black UG	31,599	284	99	8.777.86	1.392.04	2.943.13
163	Shoebox Pedestrian Bronze	4,300	50	17	13.6613.2	1.392.04	0.500.54
164	Shoebox Pedestrian Black	4,300	50	17	13.6613.2	1.392.04	0.500.54
167	Underground Mitchell	5,834	50	19	18.2416.9	1.392.04	0.560.60
168	Underground Mitchell w/Top Hat	5,442	50	19	18.2416.9	1.392.04	0.560.60
169	Teardrop	15,375	150	52	23.6019.7	1.392.04	1.531.64
171	Roadway Black UG Feed	5,742	48	17	4.456.62	1.392.04	0.500.54
172	Roadway Black UG Feed	12,748	108	38	6.856.08	1.392.04	1.421.20
173	Roadway Black UG Feed	16,192	150	51	5.926.13	1.392.04	1.501.61
178	Teardrop Black	6,034	50	19	19.0316.9	1.392.04	0.560.60
179	Roadway White OH	26,799	216	76	8.686.70	1.392.04	2.232.40
180	Roadway White UG	26,799	216	76	8.687.81	1.392.04	2.232.40
181	Sanibel	16,160	150	52	19.4019.5	1.392.04	1.531.64
182	Biscayne	7,439	60	21	15.0315.5	1.392.04	0.620.66
183	Clermont	14,251	150	52	23.6421.8	1.392.04	1.531.64
184	ATBS Roadway, Overhead Feed	4,544	40	14	3.623.63	1.392.04	0.440.44
185	ATBS Roadway, Underground Feed	4,544	40	14	3.625.15	1.392.04	0.440.44
186	ATBS Roadway, Overhead Feed	7,981	70	24	4.354.45	1.392.04	0.740.76
187	ATBS Roadway, Underground Feed	7,981	70	24	4.355.75	1.392.04	0.740.76
191	Flood Overhead Feed	17,098	130	46	8.937.48	1.392.04	1.351.45
192	Flood Overhead Feed	34,291	260	91	14.4711.8	1.392.04	2.672.88
193	Clermont	6,273	50	18	24.0421.8	1.392.04	0.530.57
194	Flood Underground Feed	17,098	130	46	8.938.58	1.392.04	1.351.45
195	LED Flood Underground Feed	34,291	260	91	14.4712.9	1.392.04	2.672.88
196	Amber Roadway Overhead	4,133	70	25	10.229.25	1.392.04	0.740.76
197	Amber Roadway Underground	4,133	70	25	10.2210.3	1.392.04	0.740.76
198	Amber Roadway Overhead	5,325	110	39	12.4510.6	1.392.04	1.121.20
199	Amber Roadway Underground	5,325	110	39	12.4511.7	1.392.04	1.121.20

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



SECTION NO. VI

~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.2812

CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.2812

296	3K III Multiv F	15,381	150	51	<u>5.925.03</u>	<u>4.392.04</u>	<u>4.591.61</u>
297	3K III Multiv UG F	15,381	150	51	<u>5.926.13</u>	<u>4.392.04</u>	<u>4.591.61</u>
361	Roadway <sup>1</sup>	6,000	95	33	<u>15.277.17</u>	<u>4.392.04</u>	<u>0.971.04</u>
362	Roadway <sup>1</sup>	9,600	157	55	<u>18.368.55</u>	<u>4.392.04</u>	<u>4.621.74</u>
363	Shoebox Type 3 <sup>1</sup>	20,664	309	108	<u>39.0425.1</u>	<u>4.392.04</u>	<u>3.173.41</u>
					<u>1</u>		
364	Shoebox Type 4 <sup>1</sup>	14,421	206	72	<u>30.6716.3</u>	<u>4.392.04</u>	<u>2.122.28</u>
					<u>9</u>		
367	Shoebox Type 5 <sup>1</sup>	14,421	206	72	<u>29.7416.3</u>	<u>4.392.04</u>	<u>2.122.28</u>
					<u>9</u>		
<u>368</u>	<u>Sanibel</u>	<u>8,122</u>	<u>70</u>	<u>25</u>	<u>16.41</u>	<u>2.04</u>	<u>0.79</u>
369	Underground Biscayne	6,500	80	28	<u>13.8814.9</u>	<u>4.392.04</u>	<u>0.820.89</u>
					<u>3</u>		
<u>103</u>	<u>Falcon Ridge</u>	<u>6,315</u>	<u>60</u>	<u>21</u>	<u>19.50</u>	<u>2.04</u>	<u>0.66</u>
<u>105</u>	<u>RW Blk T3 3</u>	<u>15,381</u>	<u>150</u>	<u>51</u>	<u>5.03</u>	<u>2.04</u>	<u>1.61</u>
<u>112</u>	<u>TrdClo</u>	<u>4,215</u>	<u>49</u>	<u>17</u>	<u>8.05</u>	<u>2.04</u>	<u>0.54</u>
<u>114</u>	<u>Sbx Blk 3k</u>	<u>41,379</u>	<u>421</u>	<u>147</u>	<u>20.33</u>	<u>2.04</u>	<u>4.65</u>
<u>125</u>	<u>Flood OH Feed Brz 3k</u>	<u>16,436</u>	<u>130</u>	<u>46</u>	<u>7.50</u>	<u>2.04</u>	<u>1.45</u>
<u>128</u>	<u>Flood UG Feed Brz 3k</u>	<u>16,436</u>	<u>130</u>	<u>46</u>	<u>8.61</u>	<u>2.04</u>	<u>1.45</u>
<u>162</u>	<u>Roadway Brz UG III</u>	<u>31,599</u>	<u>284</u>	<u>99</u>	<u>7.86</u>	<u>2.04</u>	<u>3.13</u>
<u>166</u>	<u>Enterprise PT</u>	<u>4,500</u>	<u>51</u>	<u>18</u>	<u>13.95</u>	<u>2.04</u>	<u>0.57</u>
<u>174</u>	<u>Roadway Gray III 480v</u>	<u>16,192</u>	<u>150</u>	<u>51</u>	<u>4.97</u>	<u>2.04</u>	<u>1.61</u>
<u>176</u>	<u>Roadway Gray III 480v</u>	<u>26,799</u>	<u>216</u>	<u>76</u>	<u>6.77</u>	<u>2.04</u>	<u>2.40</u>

I. Fixtures: (Continued)

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



RATE SCHEDULE LS-1  
 LIGHTING SERVICE  
 (Continued from Page No. 4)

**II. POLES**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete - Mariner	42.66
405	Concrete, 30/35'	8.11
406	16' Deco Conc - Single Sanibel	14.20
407	16' Deco Conc - Double Sanibel	12.31
408	26' Aluminum DOT Style Pole	17.36
409	36' Aluminum DOT Style Pole	25.40
410	Concrete, 15'-4	7.32
411	16' Octagonal Conc.4	10.46
412	32' Octagonal Deco Concrete	17.77
413	25' Tenon Top Concrete	7.77
415	Concrete, Curved.4	2.44
418	35' Tenon Top Black Concrete	20.56
420	Wood, 30/35'	4.32
421	Promenade 25' Black Direct Buried	13.40
425	Wood, 14' Laminated.4	1.07
428	Deco Fiberglass, 25', Bronze, Reinforced.4	0.60
429	Deco Fiberglass, 41', Bronze, Reinforced.4	20.25
430	Fiberglass, 14', Black.4	5.24
431	Deco Fiberglass, 41', Bronze.4	13.36
432	Deco Fiberglass, 35', Bronze, Anchor Base.4	0.70
433	Deco Fiberglass, 25', Bronze.4	8.64
434	Deco Fiberglass, 20', Black, Deco Base.4	5.28
435	Aluminum, Type A.4	2.06
436	Deco Fiberglass, 16', Black, Fluted.4	8.74
437	Fiberglass, 16', Black, Fluted, Dual Mount.4	15.53
438	Deco Fiberglass, 20', Black.4	2.62
439	Black Fiberglass 16'	13.42
440	Aluminum, Type B.4	15.38
441	15' Black Aluminum	3.00
445	Aluminum, Type C.4	6.42
446	Deco Fiberglass, 30', Bronze.4	7.57
447	Deco Fiberglass, 25', Silver, Anchor Base.4	10.60
448	Deco Fiberglass, 41', Silver.4	8.06
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base.4	10.04
450	Concrete, 1/2 Special	4.06
452	36ft Aluminum Breakaway Pole	13.41
453	46ft Aluminum Breakaway Pole	22.00
454	35ft OAL Promenade Receptacle Pole	20.56
455	Steel, Type A.4	1.84
456	Promenade 20' Black Direct Buried	17.20
460	Steel, Type B.4	1.07
461	16' Vic II Brnz	12.40
462	AL Direct Buried 30FT 12 FT BKT Breakaway	21.43
463	AL Direct Buried 30FT 40FT BKT Breakaway	20.96
464	35' Bronze Promenade Special St Joe	20.56
465	Steel, Type C.4	2.76
466	16' Deco Con Vic II - Dual Mount	12.49
467	16' Deco Conc Washington - Dual	13.20
468	16' Deco Conc Colonial - Dual Mount	10.56
469	35' Tenon Top Quad Flood Mount	8.36
470	45' Tenon Top Quad Flood Mount	11.81
471	22' Deco Concrete	14.25
472	22' Deco Conc Single Sanibel	14.25
473	22' Deco Conc Double Sanibel	14.25
474	22' Deco Conc Double Mount	14.25
476	25' Tenon Top Bronze Concrete	14.85
477	30' Tenon Top Bronze Concrete	17.20
478	35' Tenon Top Bronze Concrete	18.00
479	41' Tenon Top Bronze Concrete	24.00
480	Wood, 40/45'	5.04
481	30' Tenon Top Concrete, Single Flood Mount	7.97
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	7.97
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.81
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.81
485	Concrete, 40/45'	12.00
486	Tenon Style Concrete 46' Single Flood Mount	11.81
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	8.22
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.22

(Continued on Page No. 6)





NO. 6.282

SECTION NO. VI  
~~TWENTIETH TWENTY-FIRST~~ REVISED SHEET NO. 6.282  
 CANCELS ~~NINETEENTH TWENTIETH~~ REVISED SHEET

489 ~~35' Tenon Top Concrete, Single Flood Mount~~

~~8.22~~

**I. Fixtures: (Continued)**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
177	Roadway Gray III 480v	26,799	284	99	\$6.83	\$2.04	\$3.13
188	Roadway OH Gray w/ Refractor	31,599	40	14	4.07	2.04	0.44
189	Roadway UG Gray w/ Refractor	4,544	40	14	5.27	2.04	0.44
190	SB Blk IV 3	4,544	220	75	14.42	2.04	2.37
200	RW Blk III 3	23,061	284	99	6.76	2.04	3.13
201	Flood OH Feed Brz 3k	31,599	360	91	11.81	2.04	2.88
202	Flood UG Feed Brz 3k	32,963	260	91	12.91	2.04	2.88
203	3K Blk UG	32,963	30	10	6.86	2.04	0.32
204	3K BIS III	2,739	30	10	14.31	2.04	0.32
206	3K BIS V	4,051	30	10	14.31	2.04	0.32
207	3K Flood	4,050	50	17	6.54	2.04	0.54
208	4K Flood	5,785	50	17	6.54	2.04	0.54
209	4K SB IV Blk	5,940	50	17	8.56	2.04	0.54
211	3K SB IV Blk	5,217	50	17	8.56	2.04	0.54
212	4K SB IV Brz	4,933	50	17	8.56	2.04	0.54
213	3K SB IV Brz	5,217	50	17	8.56	2.04	0.54
214	3K Flood UG	4,933	50	17	7.65	2.04	0.54
216	3K Flood UG	5,785	50	17	7.64	2.04	0.54
217	RW IV Gray	5,940	280	99	6.76	2.04	3.13
218	RW IV Gray	31,358	280	99	6.76	2.04	3.13
219	RW IV Blk	31,358	280	99	6.76	2.04	3.13
221	RW IV Blk	31,358	280	99	6.76	2.04	3.13
222	RW IV Gray	31,358	150	51	5.03	2.04	1.61
223	RW IV Gray	16,461	150	51	5.03	2.04	1.61
224	BIS III	16,461	60	21	15.56	2.04	0.66
226	Amber RW OH	7,075	110	38	11.36	2.04	1.20
227	Amber RD UG	5,325	110	38	12.46	2.04	1.20
228	OCA V Blk	5,325	50	17	8.73	2.04	0.54
229	OMONT III 3K	6,582	50	17	16.29	2.04	0.54
231	ODAC III Wht	3,972	70	25	16.29	2.04	0.79
232	ODAC 1K III BI	6,207	50	17	17.54	2.04	0.54
233	OTRAD 1K III BI	1,568	50	17	10.22	2.04	0.54
234	SAN III 3K BLK	1,361	50	17	17.82	2.04	0.54
236	SAN White	5,810	50	17	17.82	2.04	0.54
237	ENTR III 3K	6,226	50	17	13.95	2.04	0.54
238	RW III 3K Wht	4,540	220	76	6.70	2.04	2.40
239	SAN QSM Amber	26,799	60	21	18.09	2.04	0.66
241	CLER III QSM	1,953	50	18	21.77	2.04	0.57
242	CLER III QSM	14,215	150	52	21.77	2.04	1.64
244	SAN III QSM	6,226	50	17	16.40	2.04	0.54
246	SAN III 3K QSM	5,810	50	17	16.40	2.04	0.54
247	SAM II Wht QSM	6,226	50	17	16.40	2.04	0.54
248	SAN III WH 3K QSM	5,810	50	17	16.40	2.04	0.54
249	SBX IV Blk Amb	4,933	50	17	10.69	2.04	0.54
251	MICRO II 3K OH	5,283	50	17	3.77	2.04	0.54
252	MICRO II 3K UG	5,283	50	17	4.87	2.04	0.54

(Continued on Page No. 6)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



RATE SCHEDULE LS-1  
LIGHTING SERVICE  
(Continued from Page No. 5)

~~II. POLES (Continued)~~

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
400	Special Concrete 12'- <sup>+</sup>	7.70
401	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	7.07
402	16' Smooth Decorative Concrete/The Colonial	10.56
403	10' White Aluminum <sup>+</sup>	22.87
404	16' Tenon Top Concrete/Non Flood Mount/1-4 Fixtures	11.84
405	Dual Mount 20' Fiberglass <sup>+</sup>	6.27
406	20' Tenon Top Concrete/Non Flood Mount/1-4 Fixtures	7.07
407	16' Decorative Concrete w/decorative base/The Washington	12.13
408	25' Tenon Top Concrete/Non Flood Mount/1-4 Fixtures	8.22
409	16' Decorative Concrete Vic II	12.40
503	AL Direct Buried 40FT 10FT BKT Breakaway	22.50
504	Promenade Black 44#	24.00

I. Fixtures: (Continued)

(Continued on Page No. 7)



BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
253	MICRO III 3K OH	5,232	50	17	\$3.77	\$2.04	\$0.54
254	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.54
255	MICRO V 3K OH	5,494	50	17	3.77	2.04	0.54
256	MICRO V 3K UG	5,494	50	17	4.87	2.04	0.54
257	MICRO III 3K UG	5,232	50	17	4.87	2.04	0.54
259	MTCHR III 3K RBM	5,811	50	19	16.98	2.04	0.60
261	MTCHTR III 3K THRBM	5,464	50	19	16.98	2.04	0.60
263	MTCHR V 3K RBM	6,525	50	19	16.98	2.04	0.60
265	MTCHTR V 3K THRBM	5,449	50	19	16.98	2.04	0.60
266	RW III 3K B	12,748	110	38	4.97	2.04	1.20
267	SBX V 3K	45,868	420	147	20.33	2.04	4.65
268	RW Blk IV 3K UG	14,952	150	51	6.13	2.04	1.61
269	SBX Blk III	19,007	150	52	13.45	2.04	1.64
270	SBX Blk IV	18,460	150	52	13.45	2.04	1.64
271	SBX Blk V	18,580	150	52	13.45	2.04	1.64
272	COL Blk V 3K BOLL	1,007	40	14	15.43	2.04	0.44
273	WAS Blk V 3K BOLL	1,007	40	14	19.74	2.04	0.44
274	ENT Blk V 3K	16,500	150	51	14.42	2.04	1.61
275	ENT Blk IV 3K	15,595	150	51	14.42	2.04	1.61
276	ENT Blk III 3K	15,091	150	51	14.42	2.04	1.61
277	ENT Blk V 3K	23,507	220	76	15.36	2.04	2.40
278	ENT Blk IV 3K	22,219	220	76	15.36	2.04	2.40
279	ENT Blk III 3K	21,502	220	76	15.36	2.04	2.40
280	RW IV Gray	26,799	220	76	6.70	2.04	2.40
281	SAN III Blk 4K QSM	16,160	150	52	18.36	2.04	1.64
282	RW Amb Wht III U	6,491	130	46	17.26	2.04	1.45
283	RW Amb Wht III O	6,491	130	46	17.26	2.04	1.45
284	RW Amb Blk III OH DOT	5,325	130	46	17.26	2.04	1.45
285	RW Amb Blk III UG DOT	5,325	130	46	18.36	2.04	1.45
286	Villages Blk V 3K	3,918	50	17	13.93	2.04	0.54
287	Villages Blk IV 3K	4,364	50	17	13.93	2.04	0.54
288	OTRAD 3K V BI	4,694	50	17	8.16	2.04	0.54
289	MICRO Blk II 3K UG	5,377	50	17	4.87	2.04	0.54
290	MICRO Blk II 3K OH	5,377	50	17	3.77	2.04	0.54
291	3K Gray IV 3K OH	20,050	150	51	5.03	2.04	1.61
292	3K Gry II Multi V F	4,711	40	11	4.11	2.04	0.35
293	3K Gry II Multi V UG F	4,711	40	11	5.31	2.04	0.35
294	3K II Multi V OH F	7,565	70	24	4.77	2.04	0.76
295	3K II Multi V UG F	7,565	70	24	5.97	2.04	0.76
299	RDWY 3k Wht III UG	31,358	280	99	8.67	2.04	3.13
334	WR Gray IV 3K UG	20,050	150	51	6.13	2.04	1.61
374	RW Blk III 3K OH	20,070	150	51	5.03	2.04	1.61
376	RW Blk IV 3K OH	20,050	150	51	5.03	2.04	1.61
377	RW Gry III 3K OH	31,493	220	76	6.07	2.04	2.40
378	RW Gry III 3K UG	31,493	220	76	7.81	2.04	2.40
379	RW IV 3K OH	28,647	220	76	6.70	2.04	2.40

(Continued on Page No. 7)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 6)

**III. Additional Facilities**

**BILLING TYPE**

**Electrical Pole Receptacle<sup>4</sup>**

<del>401</del>	<del>Single</del>	<del>\$3.00 per unit</del>
<del>402</del>	<del>Double</del>	<del>\$3.00 per unit</del>

**Notes to Per Unit Charges:**

- ~~(1) Restricted to existing installations.~~
- ~~(2) Lumens output and wattage ratings may vary with lamp configuration and/or age.~~
- ~~(2) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.~~
- ~~(4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately. Customers must notify Company of installation of customer owned receptacles prior to such installation.~~
- ~~(5) Special applications only.~~

**Additional Charges:**

<del>Fuel Cost Recovery Factor:</del>	<del>See Sheet No. 6.105</del>
<del>Asset Securitization Charge Factor:</del>	<del>See Sheet No. 6.105</del>
<del>Gross Receipts Tax Factor &amp; Regulatory Assessment Fee Factor:</del>	<del>See Sheet No. 6.106</del>
<del>Right of Way Utilization Fee:</del>	<del>See Sheet No. 6.106</del>
<del>Municipal Tax:</del>	<del>See Sheet No. 6.106</del>
<del>Sales Tax:</del>	<del>See Sheet No. 6.106</del>

**Minimum Monthly Bill:**

~~The minimum monthly bill shall be the sum of the Customer Charge and applicable Fixture, Maintenance and Pole Charges.~~

**Terms of Payment:**

~~Bills rendered hereunder are payable within the time limit specified on bill at Company designated locations.~~

**Terms of Service:**

~~Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract including Contribution in Aid of Construction ("CIAC") under Special Provision No. 16, applicable Customer Charges and removal cost of the facilities.~~

**Special Provisions:**

- ~~1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.~~
- ~~2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
 
  - ~~I. Fixture
 
    - ~~(a) Fixture Charge: 1.08% of the Company's average installed cost.~~
    - ~~(b) Maintenance Charge: The Company's estimated cost of maintaining fixture.~~~~
  - ~~II. Pole
 
    - ~~Pole Charge: 1.08% of installed cost.~~~~~~
- ~~3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.~~
- ~~4. Maintenance Service for customer owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.~~

**I. Fixtures: (Continued)**

(Continued on Page No. 8)



6.283

SECTION NO. VI

~~THIRTEENTH~~~~FOURTEENTH~~ REVISED SHEET NO. 6.283  
 CANCELS ~~TWELFTH~~~~THIRTEENTH~~ REVISED SHEET NO.

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
382	RW Gry IV 3K UG	28,647	220	76	\$7.81	\$2.04	\$2.40
384	RW Blk III 3K UG	31,493	220	76	7.81	2.04	2.40
388	RW Blk IV 3K OH	28,647	220	76	6.70	2.04	2.40
600	RW Blk IV 3K UG	28,647	220	76	7.81	2.04	2.40
601	RW Wht III 3K UG	31,493	220	76	7.81	2.04	2.40
602	RW Gry III 3K OH	37,226	280	99	6.76	2.04	3.13
603	RW Gry III 3K UG	37,226	280	99	7.86	2.04	3.13
604	RW Gry IV 3K OH	34,106	280	99	6.76	2.04	3.13
605	RW Gry IV 3K UG	34,106	280	99	7.86	2.04	3.13
606	RW Blk III 3K OH	37,226	280	99	6.76	2.04	3.13
607	RW Blk IV 3K OH	34,106	280	99	6.76	2.04	3.13
608	RW Blk IV 3K UG	34,106	280	99	7.86	2.04	3.13
609	RW Gry III 3K UG	15,230	110	38	6.08	2.04	1.20
610	RW Gry III 3K OH	15,230	110	38	4.97	2.04	1.20
611	ODAC Blk III 3K	5,630	70	25	16.29	2.04	0.79
612	ODAC Wht III 3K	5,630	70	25	16.29	2.04	0.79
614	CLER Blk III 3K QSM	13,547	150	52	22.31	2.04	1.64
616	MB Blk III 3K	4,679	50	18	14.04	2.04	0.57
617	OTRAD Blk III 3K	4,309	50	17	8.32	2.04	0.54
618	SAN III Blk 3K	16,278	150	52	15.78	2.04	1.64
619	TD Blk III 3K	5,751	50	19	17.63	2.04	0.60
620	TD Blk III 3K	14,652	150	52	21.41	2.04	1.64
629	COBRA Gry II 3K OH	5,487	50	17	3.77	2.04	0.54
630	COBRA Gry II 3K UG	5,487	50	17	4.87	2.04	0.54
631	COBRA Gry III 3K OH	5,378	50	17	3.77	2.04	0.54
632	COBRA Gry III 3K UG	5,378	50	17	4.87	2.04	0.54
633	COBRA Gry V 3K OH	5,428	50	17	13.45	2.04	0.54
634	COBRA Gry V 3K UG	5,428	50	17	13.45	2.04	0.54
635	SBX Blk III 3K	17,970	150	52	13.45	2.04	1.64
636	SBX Blk IV 3K	17,452	150	52	14.42	2.04	1.64
637	SBX Blk V 3K	18,513	150	52	14.42	2.04	1.64
638	SBX Blk III 3K	23,744	220	76	6.75	2.04	2.40
639	SBX Blk V 3K	24,461	220	76	6.08	2.04	2.40
640	OTC Blk III 3K	3,493	30	10	4.97	2.04	0.32
641	RW Gry IV UG	15,950	110	38	6.08	2.04	1.20
642	RW Gry IV OH	15,950	110	38	4.97	2.04	1.20
643	RW Gry IV 3K UG	15,230	110	38	6.08	2.04	1.20
644	RW Gry IV 3K OH	15,230	110	38	4.97	2.04	1.20
645	RW Blk IV UG	15,950	110	38	6.08	2.04	1.20
646	RW Blk IV OH	15,950	110	38	4.97	2.04	1.20
647	RW Blk IV 3K UG	15,230	110	38	6.08	2.04	1.20
648	RW Blk IV 3K OH	15,230	110	38	4.97	2.04	1.20
649	SBX BRZ 3K III	17,970	150	52	13.45	2.04	1.64
650	SBX BRZ 3K V	18,513	150	52	13.45	2.04	1.64
651	SBX BRZ 3K IV	17,452	150	52	13.45	2.04	1.64

(Continued on Page No. 8)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE LS-1  
 LIGHTING SERVICE**  
 (Continued from Page No. 7)

**Special Provisions: (Continued)**

~~5. kWh consumption for Company owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:~~

$$\frac{\text{kWh} = \text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$

~~6. kWh consumption for customer owned fixtures shall be metered. Installation of customer owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.~~

~~7. No Pole Charge shall be applicable for a fixture installed on a company owned pole which is utilized for other general electrical distribution purposes.~~

~~8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).~~

~~9. For a fixture type and/or pole type restricted to existing installations and requiring major renovation or replacement, the fixture and/or pole shall be replaced by an available similar non restricted fixture and/or pole and the customer shall commence being billed at its appropriate rate. Where the customer requests the continued use of the same fixture type and/or pole type for appearance reasons, the Company will attempt to provide such fixture and/or pole and the customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture and/or pole.~~

~~10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities.~~

~~11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.~~

~~12. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".~~

~~13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.04 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.~~

~~14. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.~~

~~15. For available LEDs, the customer may opt to make an initial, one time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.~~

~~16. As an alternative to making an initial one time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. 13, the customer may elect to pay a monthly fee of 1.08% of the calculated CIAC amount.~~

**I. Fixtures: (Continued)**

(Continued on Page No. 9)



**II. POLES**

BILLING TYPE	DESCRIPTION	LAMP SIZE <sup>2</sup>			CHARGES PER UNIT		
		INITIAL LUMENS OUTPUT	LAMP WATTAGE	kWh	FIXTURE	MAINTENANCE	NON-FUEL ENERGY <sup>3</sup>
<b>Light Emitting Diode (LED):</b>							
<b>Continued</b>							
652	SBX Brz III	19,007	150	52	\$13.45	\$2.04	\$1.64
653	SBX Brz IV	18,460	150	52	13.45	2.04	1.64
654	SBX Brz V	18,580	150	52	13.45	2.04	1.64
<b>Receptacles</b>							
672	Holiday Rec Riser	N/A	26	9	\$3.06	\$1.13	\$0.28
673	Holiday Rec Brkt Top Blk	N/A	26	9	3.84	1.13	0.28
674	Holiday Rec Brkt Top Gray	N/A	26	9	3.84	1.13	0.28
675	Holiday Rec Brkt Top Wht	N/A	26	9	3.84	1.13	0.28
676	Holiday Rec Festoon Blk	N/A	26	9	4.32	1.13	0.28
677	Holiday Rec Festoon Gray	N/A	26	9	4.32	1.13	0.28
678	Holiday Rec Festoon Wht	N/A	26	9	4.32	1.13	0.28
679	Holiday Rec Brkt Post Top Blk	N/A	26	9	3.92	1.13	0.28
680	Holiday Rec Brkt Post Top Wht	N/A	26	9	3.92	1.13	0.28
681	Holiday Rec Brkt Top Dual Blk	N/A	26	9	5.15	1.13	0.28
682	Holiday Rec Brkt Top Dual Gray	N/A	26	9	5.15	1.13	0.28
683	Holiday Rec Brkt Top Dual Wht	N/A	26	9	5.15	1.13	0.28
684	Holiday Rec Brkt Post Top Dual Blk	N/A	26	9	5.12	1.13	0.28
685	Holiday Rec Brkt Post Top Dual Wht	N/A	26	9	5.12	1.13	0.28

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
404	35' Deco Concrete – Mariner	\$12,6611.98
405	Concrete, 30/35'	8,116.68
406	16' Deco Conc – Single Sanibel	14,2011.23
407	16' Decon Conc – Double Sanibel	12,3111.95
408	26' Aluminum DOT Style Pole	17,3615.71
409	36' Aluminum DOT Style Pole	25,4022.35
410	Concrete, 15' <sup>1</sup>	7,327.43
411	16' Octagonal Conc <sup>1</sup>	10,469.92
412	32' Octagonal Deco Concrete	17,7715.88
413	25' Tenon Top Concrete	7,776.28
414	13' Deco Conc Vic II Bronze	14.88
415	Concrete, Curved <sup>1</sup>	2,146.24
416	23' Deco Conc Vic II Bronze	12.47
418	35' Tenon Top Black Concrete	20,5618.13
420	Wood, 30/35'	4,323.60
421	Promenade 25' Black Direct Buried	13,4913.36
425	Wood, 14' Laminated <sup>1</sup>	1,075.29
428	Deco Fiberglass, 35', Bronze, Reinforced <sup>1</sup>	9,6010.58
429	Deco Fiberglass, 41', Bronze, Reinforced <sup>1</sup>	20,2519.04
430	Fiberglass, 14', Black <sup>1</sup>	5,215.63
431	Deco Fiberglass, 41', Bronze <sup>1</sup>	13,3612.62
432	Deco Fiberglass, 35', Bronze, Anchor Base <sup>1</sup>	9,7019.48
433	Deco Fiberglass, 35', Bronze <sup>1</sup>	8,648.22
434	Deco Fiberglass, 20', Black, Deco Base <sup>1</sup>	5,287.28
435	Aluminum, Type A <sup>1</sup>	2,9512.74
436	Deco Fiberglass, 16', Black, Fluted <sup>1</sup>	8,749.77
437	Fiberglass, 16', Black, Fluted, Dual Mount <sup>1</sup>	15,5316.64
438	Deco Fiberglass, 20', Black <sup>1</sup>	2,625.53
439	Black Fiberglass 16'	13.42
440	Aluminum, Type B <sup>1</sup>	15.38
441	15' Black Aluminum	3.99
446	Aluminum, Type C <sup>1</sup>	6.42

(Continued on Page No. 9)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



<u>446</u>	<u>Deco Fiberglass, 30', Bronze<sup>+</sup></u>	<u>7.57</u>
<u>447</u>	<u>Deco Fiberglass, 35', Silver, Anchor Base<sup>+</sup></u>	<u>10.60</u>
<u>448</u>	<u>Deco Fiberglass, 41', Silver<sup>+</sup></u>	<u>8.06</u>
<u>449</u>	<u>Deco Fiberglass, 46', Black, Fluted, Anchor Base<sup>+</sup></u>	<u>10.04</u>
<u>450</u>	<u>Concrete, 1/2 Special</u>	<u>4.06</u>
<u>452</u>	<u>36ft Aluminum Breakaway Pole</u>	<u>13.41</u>
<u>453</u>	<u>46ft Aluminum Breakaway Pole</u>	<u>22.90</u>
<u>454</u>	<u>35ft OAL Promenade Receptacle Pole</u>	<u>20.56</u>
<u>455</u>	<u>Steel, Type A<sup>+</sup></u>	<u>1.84</u>
<u>456</u>	<u>Promenade 29' Black Direct Buried</u>	<u>17.20</u>
<u>460</u>	<u>Steel, Type B<sup>+</sup></u>	<u>1.07</u>
<u>461</u>	<u>16' Vic II Brnz</u>	<u>12.49</u>
<u>462</u>	<u>AL Direct Buried 30FT 12 FT BKT Breakaway</u>	<u>21.43</u>
<u>463</u>	<u>AL Direct Buried 30FT 10FT BKT Breakaway</u>	<u>20.86</u>
<u>464</u>	<u>35' Bronze Promenade Special St Joe</u>	<u>20.56</u>
<u>465</u>	<u>Steel, Type C<sup>+</sup></u>	<u>2.76</u>
<u>466</u>	<u>16' Deco Con Vic II - Dual Mount</u>	<u>12.49</u>
<u>467</u>	<u>16' Deco Conc Washington - Dual</u>	<u>13.29</u>
<u>468</u>	<u>16' Deco Conc Colonial - Dual Mount</u>	<u>10.56</u>
<u>469</u>	<u>35' Tenon Top Quad Flood Mount</u>	<u>8.36</u>
<u>470</u>	<u>45' Tenon Top Quad Flood Mount</u>	<u>11.81</u>
<u>471</u>	<u>22' Deco Concrete</u>	<u>14.25</u>
<u>472</u>	<u>22' Deco Conc Single Sanibel</u>	<u>14.25</u>
<u>473</u>	<u>22' Deco Conc Double Sanibel</u>	<u>14.25</u>
<u>474</u>	<u>22' Deco Conc Double Mount</u>	<u>14.25</u>
<u>476</u>	<u>25' Tenon Top Bronze Concrete</u>	<u>14.85</u>
<u>477</u>	<u>30' Tenon Top Bronze Concrete</u>	<u>17.20</u>
<u>478</u>	<u>35' Tenon Top Bronze Concrete</u>	<u>18.99</u>
<u>479</u>	<u>41' Tenon Top Bronze Concrete</u>	<u>21.00</u>
<u>480</u>	<u>Wood, 40/45'</u>	<u>5.91</u>
<u>481</u>	<u>30' Tenon Top Concrete, Single Flood Mount</u>	<u>7.97</u>
<u>482</u>	<u>30' Tenon Top Conc, Double Flood Mount/Includes Bracket</u>	<u>7.97</u>
<u>483</u>	<u>46' Tenon Top Conc, Triple Flood Mount/Includes Bracket</u>	<u>11.81</u>
<u>484</u>	<u>46' Tenon Top Conc, Double Flood Mount/Includes Bracket</u>	<u>11.81</u>
<u>485</u>	<u>Concrete, 40/45'</u>	<u>12.90</u>
<u>486</u>	<u>Tenon Style Concrete 46' Single Flood Mount</u>	<u>11.81</u>
<u>487</u>	<u>35' Tenon Top Conc, Triple Flood Mount/Includes Bracket</u>	<u>8.22</u>
<u>488</u>	<u>35' Tenon Top Conc, Double Flood Mount/Includes Bracket</u>	<u>8.22</u>
<u>489</u>	<u>35' Tenon Top Concrete, Single Flood Mount</u>	<u>8.22</u>

(Continued on Page No. 9)



**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 8)

**II. POLES (Continued)**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
439	Black Fiberglass 16'	\$12.31
440	Aluminum, Type B <sup>1</sup>	14.50
441	15' Black Aluminum	4.10
445	Aluminum, Type C <sup>1</sup>	12.27
446	Deco Fiberglass, 30', Bronze <sup>1</sup>	7.22
447	Deco Fiberglass, 35', Silver, Anchor Base <sup>1</sup>	11.57
448	Deco Fiberglass, 41', Silver <sup>1</sup>	12.62
449	Deco Fiberglass, 16', Black, Fluted, Anchor Base <sup>1</sup>	9.52
450	Concrete, 1/2 Special	4.17
451	Concrete 40/45 T2	11.27
452	36ft Aluminum Breakaway Pole	15.23
454	35ft OAL Promenade Receptacle Pole	18.13
455	Steel, Type A <sup>1</sup>	14.85
456	Promenade 29' Black Direct Buried	15.36
460	Steel, Type B <sup>1</sup>	14.85
461	16' Vic II Brnz	11.12
464	35' Bronze Promenade Special St Joe	16.66
465	Steel, Type C <sup>1</sup>	14.85
466	16' Deco Con Vic II – Dual Mount	14.35
467	16' Deco Conc Washington – Dual	14.97
468	16' Deco Conc Colonial – Dual Mount	13.28
469	35' Tenon Top Quad Flood Mount	8.83
470	45' Tenon Top Quad Flood Mount	12.27
471	22' Deco Concrete	12.42
472	22' Deco Conc Single Sanibel	11.78
473	22' Deco Conc Double Sanibel	14.49
474	22' Deco Conc Double Mount	14.99
476	25' Tenon Top Bronze Concrete	13.02
477	30' Tenon Top Bronze Concrete	15.36
478	35' Tenon Top Bronze Concrete	19.01
479	41' Tenon Top Bronze Concrete	20.67
480	Wood, 40/45'	4.68
481	30' Tenon Top Concrete, Single Flood Mount	7.15
482	30' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.01
483	46' Tenon Top Conc, Triple Flood Mount/Includes Bracket	11.63
484	46' Tenon Top Conc, Double Flood Mount/Includes Bracket	11.68
485	Concrete, 40/45'	10.66
486	Tenon Style Concrete 46' Single Flood Mount	10.83
487	35' Tenon Top Conc, Triple Flood Mount/Includes Bracket	8.19
488	35' Tenon Top Conc, Double Flood Mount/Includes Bracket	8.24
489	35' Tenon Top Concrete, Single Flood Mount	7.39
490	Special Concrete 13'- <sup>+</sup>	7.79
491	30' Tenon Top Conc, Triple Flood Mount/Includes Bracket	7.97 7.95
492	16' Smooth Decorative Concrete/The Colonial	10.66 9.79
493	19' White Aluminum <sup>1</sup>	22.87 21.48
494	46' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	11.84 10.83
495	Dual Mount 20' Fiberglass <sup>1</sup>	5.27 2.28
496	30' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	7.97 7.15
497	16' Decorative Concrete w/decorative base/The Washington	12.13 11.67
498	35' Tenon Top Concrete/Non-Flood Mount/1-4 Fixtures	8.22 7.39
499	16' Decorative Concrete-Vic II	12.49 11.12
503	AL Direct Buried 40FT 10FT BKT Breakaway	22.50
504	Promenade Black 41ft	21.00 20.67
506	Promenade Black 30ft	16.14
507	22ft White Deco Conc Mariner	9.58
509	Al Ab 26ft Blk 10ft Bwy	17.48
510	Al Ab 26ft Blk 12ft Bwy	17.48
511	Al Ab 36ft Blk 10ft Bwy	28.33
512	Al Ab 36ft Blk 12ft Bwy	28.33
515	Al Db 30ft Blk Hub Bwy Dbl 10ft Brkt	19.46
517	Al Db 30ft Sat Hub Bwy Dbl 10ft Brkt	21.54
519	Holiday Rec Riser1	2.61
520	Holiday Rec Brkt Top Blk1	3.28
521	Holiday Rec Brkt Top Gray1	3.28
522	Holiday Rec Brkt Top Wht1	3.28
523	Holiday Rec Festoon Blk1	3.69
524	Holiday Rec Festoon Gray1	3.69

(Continued on Page No. 10)



525

Holiday Rec Festoon Wht1

3.69

(Continued on Page No. 10)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: January 1, 2025

**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 9)

**II. POLES (Continued)**

BILLING TYPE	DESCRIPTION	CHARGE PER UNIT
526	Holiday Rec Brkt Post Top Blk1	\$3.35
527	Holiday Rec Brkt Post Top Wht1	3.35
528	Holiday Rec Brkt Top Dual Blk1	4.40
529	Holiday Rec Brkt Top Dual Gray1	4.40
530	Holiday Rec Brkt Top Dual Wht1	4.40
531	Holiday Rec Brkt Post Top Dual Blk1	4.37
532	Holiday Rec Brkt Post Top Dual Wht1	4.37
533	22ft Black Colonial 6" Tenon QSM	13.25
534	22ft White Colonial 6" Tenon QSM	12.19
535	Al Direct Buried 21ft Blk 3in Tenon	6.32
536	Colonial CTE 16ft 6T QSM	9.83
537	Al Ab 37ft Sat DOT	16.20
539	Al Db 30 ft Sat Hub Bwy 10Bkt	19.84
541	Al Db 30 ft Sat Hub Bwy 12Bkt	20.17
543	Al Ab 36ft Sat Bwy 10Arm	26.60
544	Wash CTE 25ft Blk	16.73

**III. Additional Facilities**

BILLING TYPE	Electrical Pole Receptacle <sup>4</sup>	
401	Single	\$3.00 per unit
402	Double	\$3.90 per unit

Notes to Per Unit Charges:

- (1) Restricted to existing installations.
- (2) Lumens output and wattage ratings may vary with lamp configuration and/or age. ~~Products may vary based on technology, enhancements, availability, or age.~~
- (3) Shown for information only. Energy charges are billed by applying the foregoing energy and demand charges to the total monthly kWh.
- (4) Electric use permitted only during the period of October through January, only on poles designated by the Company. Energy charged separately. Customers must notify Company of installation of customer owned receptacles prior to such installation. ~~New installations shall only include Company owned receptacles installed on poles designated by the Company. Holiday receptacle electric use permitted only during the period of October through January.~~
- (5) Special applications only.

**Additional Charges:**

Fuel Cost Recovery Factor:	See Sheet No. 6.105
Asset Securitization Charge Factor:	See Sheet No. 6.105
Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:	See Sheet No. 6.106
Right-of-Way Utilization Fee:	See Sheet No. 6.106
Municipal Tax:	See Sheet No. 6.106
Sales Tax:	See Sheet No. 6.106

**Minimum Monthly Bill:**

The minimum monthly bill shall be the sum of the Customer Charge, Energy and Demand Charges, and other applicable Fixture, Maintenance and Pole Company equipment Charges (e.g. Fixture Charges, Maintenance Charges, and Pole Charges).

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Terms of Service:**

Service under this rate schedule shall be for a minimum initial term of ten (10) years from the commencement of service and shall continue thereafter until terminated by either party by written notice sixty (60) days prior to termination. Upon early termination of service under this schedule, the customer shall pay an amount equal to the remaining monthly lease amount for the term of contract including Contribution in Aid of Construction ("CIAC") under Special Provision No. 4615, applicable Customer Charges and removal cost of the facilities.

**Special Provisions:**

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.

(Continued on Page No. 11)



~~2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:~~

~~I. Fixture~~

~~(a) Fixture Charge: \_\_\_\_\_ 1.08% of the Company's average installed cost.~~

~~(b) Maintenance Charge: \_\_\_\_\_ The Company's estimated cost of maintaining fixture.~~

~~II. Pole~~

~~Pole Charge: \_\_\_\_\_ 1.08% of installed cost.~~

~~3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.~~

~~4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.~~

**(Continued on Page No. 11)**

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2025**

**RATE SCHEDULE LS-1  
LIGHTING SERVICE**  
(Continued from Page No. 10)

Special Provisions: (Continued)

1. The customer shall execute a contract on the Company's standard filed contract form for service under this rate schedule.
2. Where the Company provides a fixture or pole type other than those listed above, the monthly charges, as applicable shall be computed as follows:
  - I. Fixture
    - (a) Fixture Charge: 1.11% of the Company's average installed cost.
    - (b) Maintenance Charge: The Company's estimated cost of maintaining fixture.
  - II. Pole
    - Pole Charge: 0.96% of installed cost.
3. The customer shall be responsible for the cost incurred to repair or replace any fixture or pole which has been willfully damaged. The Company shall not be required to make such repair or replacement prior to payment by the customer for damage.
4. Maintenance Service for customer-owned fixtures at charges stated hereunder shall be restricted to fixtures being maintained as of November 1, 1992.
5. kWh consumption for Company-owned fixtures shall be estimated in lieu of installing meters. kWh estimates will be made using the following formula:
$$\text{kWh} = \frac{\text{Unit Wattage (including ballast losses)} \times 350 \text{ hours per month}}{1,000}$$
6. kWh consumption for customer-owned fixtures shall be metered. Installation of customer-owned lighting facilities shall be provided for by the customer. Any costs incurred by the Company to provide for consolidation of existing lighting facilities for the purpose of metering shall be at the customer's expense.
7. No Pole Charge shall be applicable for a fixture installed on a company-owned pole which is utilized for other general electrical distribution purposes.
8. The Company will repair or replace malfunctioning lighting fixtures maintained by the Company in accordance with Section 768.1382, Florida Statutes (2005).
9. For a fixture type and/or pole product type restricted to existing installations and requiring major renovation or replacement, the fixture and/or pole product shall be replaced by an available similar non-restricted fixture and/or pole product and the customer shall commence being billed at its appropriate rate. Where the customer requests the continued use of the same fixture type and/or pole type for appearance reasons, the Company will attempt to provide such fixture and/or pole and the customer shall commence being billed at a rate determined in accordance with Special Provision No. 2 for the cost of the renovated or replaced fixture and/or pole.
10. The customer will be responsible for trimming trees and other vegetation that obstruct the light output from fixture(s) or maintenance access to the facilities. The Company shall not be required to pay for obtaining permission to trim or re-trim trees where such trees interfere with the supplying electric energy to the system. The customer shall assist the Company, if necessary, in obtaining permission to trim trees where the Company is unable to obtain such permission through its own best efforts.
11. After December 31, 1998, all new leased lighting shall be installed on poles owned by the Company.
12. Alterations to leased lighting facilities requested by the customer after date of installation (i.e. redirect, install shields, etc.), will be billed to the customer in accordance with the Company's policy related to "Work Performed for the Public".
13. Service for street or area lighting is normally provided from existing distribution facilities. Where suitable distribution facilities do not exist, it will be the customer's responsibility to pay for necessary additional facilities. Refer to Section III, paragraph 3.01 of the Company's General Rules and Regulations Governing Electric Service to determine the CIAC owed by the customer.
14. Requests for exchanging facilities, upgrades, relocations, removals etc. are subject to Section III, paragraph 3.05, of the Company's General Rules and Regulations Governing Electric Service.
15. For available LEDs, the customer may opt to make an initial, one-time Contribution in Aid of Construction payment of 50% of the installed cost of fixtures rated greater than 200 Watts and/or poles other than standard wood poles, to reduce the Company's installed cost. If a customer chooses this option, the monthly fixture and/or pole charge shall be computed as the reduced installed cost times the corresponding monthly percentage in 2.I.(a) and/or 2.II above.



~~4615.~~ As an alternative to making an initial one-time CIAC payment to extend distribution facilities to render lighting service, as referenced in Special Provision No. ~~4312.~~ the customer may elect to pay a monthly fee of ~~4.08~~0.96% of the calculated CIAC amount.



**RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, having on-site generating equipment and requesting firm standby service. A customer requesting firm standby service is required to take service under this rate schedule if ~~his-its~~ total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of ~~his-its~~ total electrical load and (3) is operated for other than emergency and test purposes.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Definitions:**

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise Applicable Rate Schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

**Determination of Standby Service Requirements:**

The customer may elect either of the following two options for determination of standby service requirements:

**Option A:**

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
  - (a) Amount of load in kW ordinarily supplied by customer's generation.
  - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

1. Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
2. Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
3. The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>443.46</del> <u>154.38</u>
Primary Metering Voltage:	\$ <del>335.69</del> <u>353.82</u>
Transmission Metering Voltage:	\$ <del>1,456.59</del> <u>1,219.05</u>

Note: Where the Customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$445.66~~117.04.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.73~~2.93 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

1. ~~\$1.53~~1.559 per kW times the Specified Standby Capacity or
2. The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.72~~90.742 per kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*: See Sheet No. 6.105 and 6.106

**C. Energy Charges**

Non-Fuel Energy Charge: ~~4.35~~41.370¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor: See Sheet No. 6.105 and 6.106

(Continued on Page No. 4)





**RATE SCHEDULE SS-1  
 FIRM STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**D. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~\$1.34~~1.18 per kW.

**E. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Non-Fuel Energy Charge, and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**F. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**G. Asset Securitization Charge Factor:** See Sheet No. 6.105

**H. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:** See Sheet No. 6.106

**I. Right-of-Way Utilization Fee:** See Sheet No. 6.106

**J. Municipal Tax:** See Sheet No. 6.106

**K. Sales Tax:** See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 3 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.40~~2.23 per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

(Continued on Page No. 5)



**RATE SCHEDULE SS-1  
FIRM STANDBY SERVICE**  
(Continued from Page No. 4)

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases ~~his~~-~~their~~ electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. Customers taking service under this rate schedule who desire to transfer to firm full requirements service will be required to give the Company written notice at least sixty (60) months prior to such transfer.
3. The Company will furnish service under this rate schedule at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.980.96~~% per month of the installed cost of such additional equipment.
4. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
5. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
6. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
7. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
8. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
9. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
10. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.
11. When an outage of the customer's generating system is caused by an electrical isolation of the customer due to conditions originating on the Company's system, no standby capacity requirement shall be recognized for billing purposes for the standby power utilized during customer generation restart for a period not exceeding eight (8) hours from time of Company electrical restoration.



**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if ~~his-its~~ total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of ~~his-its~~ total electrical load and (3) is operated for other than emergency and test purposes.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Resale service not permitted hereunder. Interruptible service under this rate schedule is not subject to interruption during any time period for economic reasons. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Definitions:**

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

**Determination of Standby Service Requirements:**

The customer may elect either of the following two options for determination of standby service requirements:

**Option A:**

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
  - (a) Amount of load in kW ordinarily supplied by customer's generation.
  - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month, or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>362.08</del> <u>389.65</u>
Primary Metering Voltage:	\$ <del>622.06</del> <u>560.27</u>
Transmission Metering Voltage:	\$ <del>1,200.00</del> <u>1,296.31</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$338.79~~364.58.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.722~~.93 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a Customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$1.527~~1.640 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.728~~0.781 kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Interruptible Capacity Credit:**

The credit shall be the greater of:

- ~~\$1.170~~0.800 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times ~~\$0.557~~0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~4.337~~1.436¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~\$1.34~~1.18 per kW.

(Continued on Page No. 4)



**RATE SCHEDULE SS-2  
 INTERRUPTIBLE STANDBY SERVICE**  
 (Continued from Page No. 3)

**Rate Per Month: (Continued)**

**3. Standby Service Charges: (Continued)**

**F. Metering Voltage Adjustment:**

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

**G. Fuel Cost Recovery Factor:**

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

**H. Asset Securitization Charge Factor:**

See Sheet No. 6.105

**I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:**

See Sheet No. 6.106

**J. Right-of-Way Utilization Fee:**

See Sheet No. 6.106

**K. Municipal Tax:**

See Sheet No. 6.106

**L. Sales Tax:**

See Sheet No. 6.106

**Premium Distribution Service Charge:**

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 4 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$4.391.86~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

**Rating Periods:**

**1. On-Peak Periods** - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

**2. Off-Peak Periods** - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

**Minimum Monthly Bill:**

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

**Terms of Payment:**

Bills rendered hereunder are payable within the time limit specified on bill at company-designated locations.

**Term of Service:**

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

**Special Provisions:**

- 1. When the customer increases their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required under this rate at the option of the Company.
- 2. Customers taking service under another Company rate schedule who elect to transfer to this rate will be accepted by the Company on a first-come, first-served basis. Required interruptible equipment will be installed accordingly, subject to availability. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025



**RATE SCHEDULE SS-2  
INTERRUPTIBLE STANDBY SERVICE**  
(Continued from Page No. 4)

**Special Provisions: (Continued)**

3. To minimize the frequency and duration of interruptions hereunder, the Company will attempt to purchase power and energy from other sources during periods of normal interruption. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
4. The Company will furnish service under this rate at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the customer shall be furnished and maintained by the customer. The customer may request the Company to furnish such additional equipment, and the Company, at its sole option, may furnish, install, and maintain such additional equipment, charging the customer for the use thereof at the rate of ~~4.080~~0.96% per month of the installed cost of such additional equipment.
5. Customers taking service under this rate schedule who desire to transfer to a non-interruptible rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
6. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
7. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
8. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
9. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all Company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
10. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.
11. For an amount of load reduction directly resulting from an outage of the customer's generation to be recognized in the determination of standby service requirements, the customer must satisfactorily demonstrate this capability initially and be subject to periodic verification upon request by the Company.
12. If the actual maximum 30-minute standby power supplied by the Company exceeds the prior billing month's Specified Standby Capacity, the customer shall be billed on the excess amount for previous billings rendered up to twelve (12) months under the rate schedule for (1) distribution capacity and (2) generation and transmission capacity, at a rate of 125% of the corresponding standby service charges.



6.320

SECTION NO. VI

~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.320  
CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO.

Page 1 of 6

**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To any customer, other than residential, having on-site generating equipment and requesting interruptible standby service. A customer requesting interruptible standby service is required to take service under this rate schedule if ~~his~~-its total generating capability: (1) exceeds 100 kW, (2) supplies at least 20% of ~~his~~-its total electrical load and (3) is operated for other than emergency and test purposes.

**Character of Service:**

Alternating current, 60 cycle, single-phase or three-phase, at the Company's standard voltage available.

**Limitation of Service:**

Resale service not permitted hereunder. Curtailable service under this rate schedule is not subject to curtailment during any time period for economic reasons. Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the Company's available generating resources is required to a) maintain service to the Company's firm power customers and firm power sales commitments or b) supply emergency interchange service to another utility for its firm load obligations only.

Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Definitions:**

"Standby Electric Service" refers to backup or maintenance service or both.

"Backup Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during an unscheduled outage of the customer's generation.

"Maintenance Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by a customer's own generation equipment during a scheduled outage of the customer's generation.

"Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the customer's own generation equipment.

"Otherwise applicable rate schedule" refers to the rate schedule under which the customer would have received service if the customer had no self-generation.

**Determination of Standby Service Requirements:**

The customer may elect either of the following two options for determination of standby service requirements:

**Option A:**

1. The customer shall provide the Company within three (3) days of the end of the billing period the following information for each 30-minute time interval of occurrence of an unscheduled or scheduled outage of the customer's generation:
  - (a) Amount of load in kW ordinarily supplied by customer's generation.
  - (b) Amount of load reduction in kW, if any, as a direct result of customer's generation outage.

(Continued on Page No. 2)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE**  
(Continued from Page No. 2)

**Determination of Specified Standby Capacity:**

- Initially, the customer and the Company shall mutually agree upon a maximum amount of standby capacity in kW to be supplied by the Company. This shall be termed for billing purposes as the "Specified Standby Capacity".
- Where a bona fide change in the customer's standby capacity requirement occurs, the Company and the customer shall establish a new Specified Standby Capacity.
- The Specified Standby Capacity for the current billing period shall be the greater of: (1) the mutually agreed upon Specified Standby Capacity, (2) the maximum 30-minute kW standby power requirement established in the current billing month or (3) the maximum 30-minute kW standby power requirement established in any of the twenty-three (23) preceding billing months.

**Rate Per Month:**

**1. Customer Charge:**

Secondary Metering Voltage:	\$ <del>420.08</del> <u>129.22</u>
Primary Metering Voltage:	\$ <del>280.95</del> <u>302.34</u>
Transmission Metering Voltage:	\$ <del>968.00</del> <u>1,041.70</u>

Note: Where the customer has paid the costs of metering equipment pursuant to a Cogeneration Agreement, the Customer Charge shall be ~~\$96.80~~117.04.

**2. Supplemental Service Charges:**

All supplemental power requirements shall be billed in accordance with the demand and energy charges of the otherwise applicable rate schedule.

**3. Standby Service Charges:**

**A. Distribution Capacity:**

~~\$2.722~~.93 per kW times the Specified Standby Capacity.

Note: No charge is applicable to a customer who has provided all the facilities for interconnection to the Company's transmission system.

**B. Generation & Transmission Capacity:**

The charge shall be the greater of:

- ~~\$4.527~~1.640 per kW times the Specified Standby Capacity or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-Peak Periods times ~~\$0.728~~0.781/kW times the appropriate following monthly factor:

<u>Billing Month</u>	<u>Factor</u>
March, April, May, October	0.80
June, September, November, December	1.00
January, February, July, August	1.20

Plus the Cost Recovery Factors on a \$/ kW basis in Rate Schedule BA-1, *Billing Adjustments*:

See Sheet No. 6.105 and 6.106

**C. Curtailable Capacity Credit:**

The credit shall be the greater of:

- ~~\$0.877~~0.800 per kW times the Specified Standby Capacity, or
- The sum of the daily maximum 30-minute kW demand of actual standby use occurring during On-peak periods times ~~\$0.448~~0.381/kW times the appropriate Billing Month Factor shown in part 3.B. above.

**D. Energy Charges:**

Non-Fuel Energy Charge: ~~4.343~~1.445¢ per kWh

Plus the Cost Recovery Factors on a ¢/ kWh basis listed in Rate Schedule BA-1, *Billing Adjustments*, except for the Fuel Cost Recovery Factor and Asset Securitization Charge Factor:

See Sheet No. 6.105 and 6.106

**E. Delivery Voltage Credit:**

When a customer takes service under this rate at a distribution primary delivery voltage, the Distribution Capacity Charge hereunder will be reduced by ~~\$1.34~~1.18 per kW.

(Continued on Page No. 4)





6.323

RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE  
(Continued from Page No. 3)

Rate Per Month: (Continued)

3. Standby Service Charges: (Continued)

F. Metering Voltage Adjustment:

Metering voltage will be at the option of the Company. When the Company meters at a voltage above distribution secondary, the appropriate following reduction factor shall apply to the Distribution Capacity Charge, Generation & Transmission Capacity Charge, Interruptible Capacity Credit, Non-Fuel Energy Charge and Delivery Voltage Credit hereunder:

<u>Metering Voltage</u>	<u>Reduction Factor</u>
Distribution Primary	1.0%
Transmission	2.0%

G. Fuel Cost Recovery Factor:

Time of Use Fuel Charges of applicable metering voltage provided on Tariff Sheet No. 6.105.

H. Asset Securitization Charge Factor:

See Sheet No. 6.105

I. Gross Receipts Tax Factor & Regulatory Assessment Fee Factor:

See Sheet No. 6.106

J. Right-of-Way Utilization Fee:

See Sheet No. 6.106

K. Municipal Tax:

See Sheet No. 6.106

L. Sales Tax:

See Sheet No. 6.106

Premium Distribution Service Charge:

Where Premium Distribution Service has been established after 12/15/98 in accordance with Subpart 2.05, General Rules and Regulations Governing Electric Service, the customer shall pay a monthly charge determined under Special Provision No. 2 of this rate schedule for the costs of all additional equipment, or the customer's allocated share thereof, installed to accomplish automatic delivery transfer including all line costs necessary to connect to an alternate distribution circuit.

In addition the Distribution Capacity Charge included in the Rate per Month section of this rate schedule shall be increased by ~~\$1.391.86~~ per kW for the cost of reserving capacity in the alternate distribution circuit.

Rating Periods:

1. On-Peak Periods - The designated On-Peak Periods expressed in terms of prevailing clock time shall be as follows:

- A. For the calendar months of December through February,  
Monday through Friday\*: 5:00 a.m. to 10:00 a.m.
- B. For all calendar months,  
Monday through Friday\*: 6:00 p.m. to 9:00 p.m.

\* The following general holidays shall be excluded from the On-Peak Periods: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas. In the event the holiday occurs on a Saturday or Sunday, the adjacent weekday shall be excluded from the On-Peak Periods.

2. Off-Peak Periods - The designated Off-Peak Periods shall be all periods other than the designated On-Peak Periods set forth above.

Minimum Monthly Bill:

The minimum monthly bill shall be the Customer Charge and the Capacity Charges for Standby Service. Where Special Equipment to service the customer is required, the Company may require a specified minimum charge.

Terms of Payment:

Bills rendered hereunder are payable within the time limit specified on bill at Company-designated locations.

Term of Service:

Service under this rate schedule shall be under the same terms as that specified in the otherwise applicable rate schedule.

(Continued on Page No. 5)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2024~~ January 1, 2025

RATE SCHEDULE SS-3  
CURTAILABLE STANDBY SERVICE  
(Continued from Page No. 4)**Special Provisions:**

1. The Company may, under the provisions of this rate, require a contract with the customer upon the Company's filed contract form. Whenever the customer increases ~~his~~their electrical load, which increase requires the Company to increase facilities installed for the specific use of the customer, a new Term of Service may be required.
2. The Company will furnish service under this rate at a single voltage. Any equipment to supply additional voltages or any additional facilities for the use of the customer shall be furnished and maintained by the customer. At its option, the Company may furnish, install and maintain such additional equipment upon request of the customer, in which event an additional monthly charge will be made at the rate of ~~4.08~~0.96% times the installed cost of such additional equipment.
3. As an essential requirement for receiving curtailable service provided under this rate schedule, the customer shall be strictly responsible for the full curtailment of ~~his~~its standby power requirements upon each request of the Company. Such requests will normally be made during periods of capacity shortages on the Company's system; however, other operating contingencies may result in such requests at other times. The Company shall also have the right to request one additional curtailment each calendar year irrespective of capacity availability or operating conditions.
4. As used in this rate schedule, the term "period of requested curtailment" shall mean a period for which the Company has requested curtailment and for which energy purchased from sources outside the Company's system, pursuant to Special Provision No. 6, is not available. If such energy can be purchased, the terms of Special Provision No. 6 will apply and a period of requested curtailment will not be deemed to exist while such energy remains available.
5. In the event a customer electing curtailable service has not complied with ~~his~~its curtailment responsibility for any period of requested curtailment during the current billing period, the customer will additionally be billed 125% of the difference in standby rate charges between this rate schedule and that of Rate Schedule SS-1, Firm Standby Service, for each billing period from the current month to the most recent prior billing period in which curtailment was requested, not to exceed a total of twelve (12) billing periods.
6. To minimize the frequency and duration of curtailments requested under this rate schedule, the Company will attempt to purchase additional energy, if available, from sources outside the Company's system during periods for which curtailment would otherwise be requested. The Company will also attempt to notify any customer, desirous of such notice, in advance when such purchases are imminent or as soon as practical thereafter where advance notice is not feasible. Similar notification will be provided upon termination of such purchases.
7. Customers taking service under this rate schedule who desire to transfer to a firm rate schedule will be required to give the Company written notice at least sixty (60) months prior to such transfer. Such notice shall be irrevocable unless the Company or the customer receives a waiver from the Florida Public Service Commission.
8. The customer shall allow the Company to install time recording metering on the electrical output of all customer-owned generation equipment. The permitted metering location(s) must be accessible to Company personnel for testing, inspection, maintenance, and retrieval of recording generation output data. The customer shall reimburse the Company for the installed cost of the metering and be charged 0.50% per month of the installed cost of the metering equipment for operation and maintenance of the equipment by the Company.
9. Where the Company and the customer agree that the customer's service requirements are totally standby or totally supplemental, the Company shall bill the customer accordingly and not require metering of the customer's generation output.
10. Upon commencement of service under this rate schedule, if the customer does not make an election of either Option A or Option B under the Determination of Standby Service Requirements, Option B will be applied. A customer may exercise the election of Option A one time.
11. In the event the customer electing Option A does not provide outage information to the Company within three (3) days of the end of the billing period, the Company shall render a bill based on all company-supplied power being supplemental service. If the customer provides outage information for the current billing period prior to the end of the next billing period, the Company shall issue a revised billing and assess the customer an additional Customer Charge.
12. For determination of standby service requirements under Option A, the customer should maintain accurate generation performance records available for review by the Company for verifying outage information utilized in the billing procedure. The customer shall cooperate with the Company in providing additional information the Company deems necessary to validate appropriate billing determinants. If the Company deems that insufficient outage information is being provided by the customer for appropriate determination of standby service requirements under Option A, the Company will subsequently require that this determination be performed under Option B.

(Continued on Page No. 6)

ISSUED BY: Thomas G. Foster, Vice President, Rates &amp; Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2022~~January 1, 2025



**RATE SCHEDULE PPS-1  
GENERAL SERVICE – PREMIER POWER SERVICE RIDER**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

This Rider is applicable on a voluntary basis to a customer with a minimum measured demand of 50 kW taking service under non-residential Rate Schedules GS-1, GST-1, GSD-1, GSDT-1, GSLM-1, ~~CS-1~~, CS-2, CS-3, ~~CST-1~~, CST-2, CST-3, ~~IS-1~~, IS-2, ~~IST-1~~, or IST-2 that meets the eligibility requirements herein when the customer contracts with the Company to own, install, operate and maintain equipment on the customer's premises for the primary purpose of providing a back-up supply of electric service in the event normal electric supply is interrupted. The applicable non-residential Rate Schedule with which this Rider is used is modified only as required by the terms hereof.

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase or three-phase, at the Company's standard distribution voltage available.

**Limitation of Service:**

Standby or resale service is not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations Governing Electric Service."

**Monthly Service Payment:**

The Monthly Service Payment under this Rider is in addition to the monthly rate determined under the applicable non-residential Rate Schedule and other riders, if applicable, and shall be calculated based on the following formula:

$$\text{Monthly Service Payment} = \text{Capital Cost} + \text{Expenses}$$

**Where:**

Capital Cost equals a carrying cost times the levelized plant investment based upon the estimated installed cost of facilities. The carrying cost includes the cost of capital, reflecting current capital structure and most recent approved return on common equity; income taxes; property taxes; general plant; administrative and general plant-related expenses; and intangible plant. Any replacement cost expected to be incurred during the Contract Period will also be included. Any special equipment installed by the Company that is not necessary to support back-up service to the customer shall not be included in the Monthly Service Payment.

Expenses shall be levelized over the Contract Term and shall include: Company operations and maintenance (O&M) expenses times a carrying cost that is inclusive of administrative and general and labor expenses related to O&M and cash working capital; third-party expenses for operations and maintenance, warranties, or insurance; fuel expense, if any, based upon an estimate of the cost of fuel consumed for normal back-up operation and testing, less a credit based upon the system average cost of fuel and purchased power included in retail tariffs; inventory cost associated with fuel, materials, and supplies times a carrying cost that recovers the cost of capital and income taxes; depreciation expense, adjusted for the estimated salvage value at the end of the Contract Term; deferred income taxes; and customer accounting, customer service and information, program administration, and sales expenses. Any expenses incurred in operating the on-site generation for other than normal back-up operation and testing shall not be included in the Monthly Service Payment.

Installation cost will be recovered over the initial Contract Term. Pricing of capital-related costs and expenses shall be based upon no shorter than 10 years from the equipment's original in-service date and the resulting Monthly Service Payment shall include an upward adjustment for Contract Terms that expire prior to 10 years from this in-service date.

(Continued on Page No. 2)



**RATE SCHEDULE FB-1**  
**Optional – FixedBill Program**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers taking service under the Company's Standard Residential Tariff Rate Schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

**Character of Service:**

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs.

**Limitation of Service:**

Service under this rate schedule is not available to Net Metering customers, ~~or~~ customers with multiple electric meters on one account, ~~or~~ ~~Non-Standard Meter Rider customers~~. Customers may not participate in both *FixedBill* and Budget Billing.

**FixedBill Amount:**

Subject to its Terms and Conditions, *FixedBill* offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and changes in electric rates. The customer's Monthly *FixedBill* Amount will be calculated starting with at least 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders, using the following formula:

$$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected Customer Charge}$$

The Monthly *FixedBill* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *FixedBill* Amount and included in the total amount due.

**Definitions:**

**Applicable Removal Charges:** Charges incurred when the customer discontinues *FixedBill* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the Standard Residential Tariff during the *FixedBill* Service Agreement period. If the customer has paid less than the Standard Residential Tariff, the customer will be charged the difference. If the customer paid more than the Standard Residential Tariff, the customer will not be credited the difference.

**Applicable Taxes:** See Rate Schedule BA-1, Sheet No.6.105

**Asset Securitization Charge:** See Rate Schedule BA-1, Sheet no. 6.106

**Actual Energy Usage:** The customer's actual energy usage for a designated time period.

**Cost Recovery Factors:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106

**Non-Fuel Energy Charge:** See Rate Schedule RS-1, Sheet no. 6.120

**Fuel Cost Recovery Factor:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Load Management Credit Amounts:** See Rate Schedule RSL-1, Sheet no. 6.130 or LMR-1, Sheet no. 6.425

(Continued on Page No. 2)

ISSUED BY: ~~Javier J. Portuondo~~ ~~Thomas G. Foster, Managing Director~~ ~~Vice President~~ Rates & Regulatory Strategy – FL

EFFECTIVE: ~~December 1, 2018~~ January 1, 2025

**RATE SCHEDULE FB-1**  
**Optional – FixedBill Program**  
(Continued from Page No. 1)

**Normal Weather:** Weather at the 50<sup>th</sup> weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

**Actual Weather:** Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

**Predicted Weather Normalized Monthly kWh Usage:** The customer's predicted monthly usage (kWh) based on Normal Weather.

**Predicted Weather Adjusted Total kWh Usage:** The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

**Risk Adder:** This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather related impacts and will not exceed 6%. ~~Through December 31, 2021 in recognition of reduced risk from customers who grant the Company the ability to control different customer owned assets outside of or in addition to applicable Commission approved DSM programs, the Company will provide up to 2,000 customers \$50 in the form of a prepaid credit card in accordance with the terms of the program's Service Agreement.~~

**Usage Adder:** This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *FixedBill* not associated with weather. The initial usage adder will be 4% and capped at 6%. This adder will only be applied during the customer's first year on the *FixedBill* program.

**Standard Residential Tariff:** The Company's RS-1, RST-1, RSL-1 and RSL-2 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, and 6.135, respectively.

**Terms and Conditions:**

1. The customer will enter into a Service Agreement with the Company that will specify the Monthly *FixedBill* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new Monthly *FixedBill* Amount for the following year, and notify the customer of the new contractual amount before the current 12-month *FixedBill* period expires. The customer will be automatically renewed at the new Monthly *FixedBill* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *FixedBill* program.

3. Removal from the program:

*A. Move from Current Residence.*

If a participating customer moves from their current residence before the 12-month Service Agreement period expires, Applicable Removal Charges will apply.

*B. Delinquent FixedBill Payments.*

If a customer becomes delinquent in a *FixedBill* payment, the Company will follow standard procedures for Standard Residential Tariff customers. If the customer is disconnected for nonpayment, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply.

*C. Increased Actual Energy Usage Above Expected Usage (Excess Usage).*

The Company reserves the right to terminate the customer's *FixedBill* program Service Agreement if the customer's total Actual Energy Usage in months three (3) through nine (9) of the contract year exceeds their Predicted Weather Adjusted Total kWh Usage by at least 30% for at least three months. If the customer is removed from the *FixedBill* program due to excessive usage, Applicable Removal Charges will apply. The Company will notify the customer in advance if they are at risk of being removed from the program due to excessive usage.

*D. Customer Voluntary Removal.*

If a customer chooses to leave the *FixedBill* program prior to the end of the 12-month Service Agreement period, the customer will be removed from the *FixedBill* program and Applicable Removal Charges will apply. After the end of each Service Agreement period, eligible customers will automatically renew for the next *FixedBill* Service Agreement period unless the customer indicates their intention to return to the Standard Residential Tariff. If the Standard Residential Tariff election is made prior to the automatic renewal of the *FixedBill* Service Agreement, no Applicable Removal Charges will apply.

(Continued on Page No. 3)

**ISSUED BY:** Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

**EFFECTIVE:** ~~January 1, 2022~~ January 1, 2025



**RATE SCHEDULE NSMR-1**  
**Optional - Non-Standard Meter Rider (AMI Opt-Out)**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

This optional Rider is available to customers who request a meter that either does not utilize radio frequency communications to transmit data, or is otherwise required to be read manually provided that such a meter is available for use by the Company. At the Company's option, meters to be read manually may be either a smart meter with the radio frequency communication capability disabled or other non-communicating meter. The meter manufacturer and model chosen to service the customer's ("Opt-Out Customer") premise are at the discretion of the Company and are subject to change at the Company's option at any time.

**Character of Service:**

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Opt-Out Customer's otherwise applicable tariff.

**Rate:**

Initial Set-Up Fee (one-time service fee)	\$ 96.34
Rate per month	\$ 15.60

All charges and provisions of the Opt-Out Customer's otherwise applicable rate schedule shall also apply.

**Limitation of Service:**

This Rider is not available to Net Metering customers or customers participating in the ~~FixedBill-My Energy Bill+~~ program. This Rider is also not available to customers who have tampered with the electric meter service or used service in a fraudulent or unauthorized manner, at the current or any prior location. Service under this Rider is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations Governing Electric Service" on file with the Florida Public Service Commission.

**Term of Service:**

Not less than one (1) billing period. The Company reserves the right to terminate this Rider at any time upon notice to the Customer for violation of any of the terms or conditions of this Rider.

**Special Provisions:**

Customers taking service under this Rider relocating to a new premise who wish to continue service under this Rider are required to request new service under this Rider including payment of the Initial Set-Up Fee at the new premise, except in the instance where the previous customer at that premise had an approved non-communicating meter already in place. Customers wishing to take service under this Rider and relocating to a premise where an existing approved non-communicating meter is already in place, will not be required to pay the Initial Set-Up Fee. Customers who cancel service under this Rider and then later re-enroll for this service at any location would be required to submit another Initial Set-Up Fee.

**RATE SCHEDULE MEB-1**  
**Optional – My Energy Bill+ Program**

**Availability:**

Available throughout the entire territory served by the Company.

**Applicable:**

To customers taking service under the Company's Standard Residential Tariff rate schedules who have lived in their current residence for the previous 12 months, have had their electricity priced on the Company's Standard Residential Tariffs for the previous 12 months, have a load profile that can be modeled with reasonable predictability, and are current on their electric service bill. Within the last 12 months, the customer may not have:

- 1) Defaulted on a payment arrangement;
- 2) Entered into a multi-month payment arrangement;
- 3) Had a payment that was not honored by a financial institution; or
- 4) Been disconnected for non-payment of electric service.

Customers must have a whole-home, centrally controlled, electric-based heating and cooling system(s) and have an installed, active, and eligible *My Energy Bill+* Program peak usage management device(s) and grant the Company the ability to manage specific customer owned assets outside of applicable Commission-approved DSM programs during *My Energy Bill+* Program events. If a customer is eligible in the Income Qualified (IQ) program, the Company may provide a discounted smart thermostat to the customer. For IQ customers, the Company may waive some or all of the four enumerated requirements above.

**Character of Service:**

Electric energy supplied hereunder must meet the Character of Service and usage specifications consistent with service under the Company's Standard Residential Tariffs. Upon enrollment, an individual profile will be created for each *My Energy Bill+* participant, informed by factors such as payment history, detailed residential energy usage, seasonal variation data, and thermostat type.

**Limitation of Service:**

Service under this rate schedule is not available to net metering customers, customers with multiple electric meters on one account, or Non-Standard Meter Rider (NSMR-1) customers. Customers may only participate in one of the following: MEB-1 (*My Energy Bill+*), FB-1 (*FixedBill*), or Budget Billing.

*My Energy Bill+* program events shall be operated separately from the RSL-1 and RSL-2 load management program events. Priority in a critical capacity situation shall be given to all demand-side management program events, including RSL-1 and RSL-2 load management program events over *My Energy Bill+* program events.

**My Energy Bill+ Amount:**

Subject to its Terms and Conditions, the Company's *My Energy Bill+* Program offers customers a predetermined electric bill for 12 months and protects participating customers from unpredictable bills caused by weather related usage and certain changes in electric rates, in exchange for specific Company-managed control of the customer's load. The customer's Monthly *My Energy Bill+* Amount will be calculated starting with 12 months of past Actual Usage data, applying weather normalization and any applicable Usage and Risk Adders.

$[(\text{Predicted Weather Normalized Monthly kWh Usage} \times (1 + \text{Usage Adder})) \times (\text{expected Non-Fuel Energy Charges including expected Cost Recovery Factors, expected Fuel Cost Recovery Factor and expected Asset Securitization Charge})] \times (1 + \text{Risk Adder}) - \text{expected applicable credits} + \text{expected customer charge}$ .

The monthly *My Energy Bill+* Amount will not include Applicable Taxes and other charges such as service charges, lighting and non-regulated products and services. Applicable Taxes and fees will be applied to the *My Energy Bill+* Amount and included in the total amount due.

**Definitions:**

**Actual Energy Usage:** The customer's actual energy usage for a designated time period.

**Actual Weather:** Weather experienced during a historical time period measured using actual heating degree-days and cooling degree-days.

**Applicable Removal Charges:** Charges incurred when the customer discontinues *My Energy Bill+* service before the 12-month Service Agreement period expires. The Company will calculate what the customer would have paid under the RS-1 rate schedule during the *My Energy Bill+* Service Agreement period. If the customer has paid less than the RS-1 rate schedule, the customer will be charged the difference. If the customer paid more than the RS-1 rate schedule, the customer will not be credited the difference.

(Continued on Page 2)

**RATE SCHEDULE MEB-1**  
**Optional – My Energy Bill+ Program**  
(Continued from Page No. 1)

**Applicable Taxes:** See Rate Schedule BA-1, Sheet No.6.105, 6.106, and 6.107.

**Asset Securitization Charge:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Cost Recovery Factors:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Event Opt Out:** When a customer overrides the Company's management of the customer's specific load during an event, thus not allowing the Company to reduce the customer's usage during the event.

**Fuel Cost Recovery Factor:** See Rate Schedule BA-1, Sheet no. 6.105 and 6.106.

**Income Qualified (IQ) Program:** Customers earning less than 200% of the Federal Poverty Guidelines are eligible to participate in the IQ program.

**My Energy Bill+ Amount:** A predetermined fixed bill amount over a twelve (12) month period as described in the "My Energy Bill+ Amount" section above.

**My Energy Bill+ Program Events:** Also referred to as an "event". This is the period during which the Company manages the customer's specific load. The frequency and duration of events are defined in the Terms and Conditions below.

**Non-Fuel Energy Charge:** See Rate Schedule RS-1, Sheet no. 6.120.

**Non-Standard Meter Rider:** See Rate Schedule NSMR-1, Sheet no. 6.400.

**Normal Weather:** Weather at the 50<sup>th</sup> weather percentile based on the Company's historical seasonal heating degree-days and cooling degree-days.

**Peak Usage Management Device:** Devices that are approved for use in the Company's *My Energy Bill+* Program, including but not limited to smart thermostats.

**Predicted Weather Adjusted Total kWh Usage:** The customer's predicted total usage (kWh) for the applicable time period based on Actual Weather.

**Predicted Weather Normalized Monthly kWh Usage:** The customer's predicted monthly usage (kWh) based on Normal Weather.

**Risk Adder:** This adder is used to compensate the Company for the risk associated with weather-related consumption and non-weather-related impacts. The initial risk adder will be capped at 4%. This adder will be applied each year that the customer is on the *My Energy Bill+* program and may be lowered based on a participating customer's individual profile and behavioral responses.

**Service Agreement:** A contractual agreement entered into between the Company and the customer for a twelve (12) month term specifying the *My Energy Bill+* Amount and all requirements associated with allowing management of the specific customer owned assets.

**Standard Residential Tariff:** The Company's RS-1, RST-1, RSL-1, ~~and RSL-2,~~ and LMR-1 Rate Schedules, beginning Sheet Nos. 6.120, 6.140, 6.130, ~~and 6.135,~~ and 6.425, respectively.

**Usage Adder:** This adder is used to compensate the Company for the risk associated with increased usage by customers in their first year while on *My Energy Bill+* not associated with weather. The initial usage adder will be capped at 6%. This adder will only be applied during the customer's first year on the *My Energy Bill+* program.

**Terms and Conditions:**

1. The customer will enter into a Service Agreement with the Company that will specify the monthly *My Energy Bill+* Amount that the customer will be required to pay and, as applicable, all requirements associated with allowing control of customer owned assets.
2. The term of the Service Agreement will be for twelve (12) months. The Company will calculate a new monthly *My Energy Bill+* Amount for the following year and notify the customer of the new contractual amount before the current 12-month *My Energy Bill+* period expires. The customer will be automatically renewed at the new monthly *My Energy Bill+* Amount for the following year unless the customer notifies the Company of their intent to be removed from the *My Energy Bill+* program.
3. The frequency and duration of *My Energy Bill+* Events will be in accordance with the *My Energy Bill+* program's Service Agreement.

(Continued on Page 3)

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy - FL

EFFECTIVE: ~~December 6, 2022~~ January 1, 2025





**RATE SCHEDULE LMR-1**  
**RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)**

**Availability:**

Available only within the range of the Company's Load Management System. Available to customers that have and are willing to submit to load management of, at a minimum, central electric cooling and heating systems (Interruption Schedule B or Interruption Schedule S), or to customers who own eligible water heaters capable to communicate with the Company's Load Management System via internet-based communication, or to customers that have both electric water heater and central heating systems (Interruption Schedule W), or to customers whose premises have active load management devices installed prior to June 30, 2007 (Interruption Schedule A).

**Applicable:**

To customers on rate schedule RS-1, RST-1, FB-1, or MEB-1 having a minimum average monthly usage of 600 kWh (based on the most recent 12 months, or, where not available, a projection for 12 months, or for the months of December through February on Interruption Schedule W) and utilizing any of the following electrical equipment:

- |                                    |                                    |
|------------------------------------|------------------------------------|
| 1. Water Heater                    | 3. Central Electric Cooling System |
| 2. Central Electric Heating System | 4. Swimming Pool Pump              |

**Character of Service:**

Continuous service, alternating current, 60 cycle, single-phase, at the Company's standard distribution secondary voltage available. Three-phase service, if available, will be supplied only under the conditions set forth in the Company's booklet "Requirements for Electric Service and Meter Installations."

**Limitation of Service:**

Service to the electrical equipment specified above may be interrupted at the option of the Company by means of load management devices installed on the customer's premises or via a water heater's ability to receive signals from the Company's Load Management System.

New service requests for customers with a central electric heating system that is a heat pump will be installed on Interruption Schedule S. Customers with both a water heater and central heating system who request to participate only during winter months will be installed on Interruption Schedule W. All other new service requests will be installed on Interruption Schedule B. When applicable, Interruption Schedule C may be an additional option for the customer.

Standby or resale service not permitted hereunder. Service under this rate is subject to the Company's currently effective and filed "General Rules and Regulations for Electric Service."

**Load Management Incentive Amounts:<sup>1,5</sup>**

<b>Interruption Schedule A<sup>2</sup>:</b>	<b>Monthly Incentive</b>
Central Heating System <sup>3</sup>	\$2.00
Central Cooling System <sup>4</sup>	\$1.00
<b>Interruption Schedule B:</b>	<b>Monthly Incentive</b>
Central Heating System <sup>3</sup>	\$8.00
Central Cooling System <sup>4</sup>	\$5.00
<b>Interruption Schedule S:</b>	<b>Monthly Incentive</b>
Central Heating System <sup>3</sup>	\$8.00
Central Cooling System <sup>4</sup>	\$5.00
<b>Interruption Schedule C:</b>	<b>Monthly Incentive</b>
Water Heater	\$3.50
Swimming Pool Pump	\$2.50
<b>Interruption Schedule W:</b>	<b>Monthly Incentive</b>
Water Heater and Central Heating System <sup>3</sup>	\$11.50

Any customer with a heat pump not taking service under Schedule S who requests a change under this rider will be required to take service under Schedule S.

- Notes:
- (1) Customer will receive a monthly incentive for their applicable Interruption Schedule.
  - (2) Premises that have load management devices installed prior to June 30, 2007, may remain on the existing schedule until such time as the customer requests a change under this tariff. When a change is requested, customer may take service only under Schedule B or Schedule S, if the customer has a heat pump.
  - (3) For the billing months of December through February only.
  - (4) For the billing months of March through November only.
  - (5) Load Management credits shall not exceed 40% of the RS-1 Non-Fuel Energy Charge associated with kWh billed in excess of 600 kWh per month.

(Continued on Page No. 2)

**ISSUED BY:** Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

**EFFECTIVE:** January 1, 2025



**RATE SCHEDULE LMR-1**  
**RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)**

**Interruption Schedule Descriptions:**

- Schedule A      Equipment interruptions to achieve an effective equipment duty cycle of approximately 66% during control periods within the designated Interruption Schedule.
- Schedule B      Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule.
- Schedule C      Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.
- Schedule S      Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted.
- Schedule W      Central Heating Equipment interruptions to achieve an effective equipment duty cycle of approximately 45% during control periods within the designated Interruption Schedule. Heat pump back-up strip may be interrupted continuously, not to exceed 300 minutes per interruption event within the designated Interruption Schedule. When the heat pump back-up strip is being interrupted, the heat pump will not be interrupted. Water Heater Equipment may be interrupted continuously, not to exceed 300 minutes per interruption event.

**Interruption Schedule:**

The Interruption Schedule expressed in terms of prevailing clock time shall be, but are not limited to these as follows:

- (1)      For the calendar months of December through February, All Days: 6:00 a.m. to 11:00 a.m. and 6:00 p.m. to 11:00 p.m.
- (2)      For the calendar months of March through November, All Days: 1:00 p.m. to 11:00 p.m.

**Terms and Conditions:**

All applicable charges and terms and conditions of the otherwise applicable rate schedule, (i.e., Gross Receipts Tax Factor, Regulatory Assessment Fee Factor, Municipal Tax, Sales Tax, Minimum Monthly Bill, Terms of Payment, Term of Service), shall apply to service under this rider.

**Special Provisions:**

1. The Company shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test, and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Company may inspect the customer's electrical equipment to ensure good repair and working condition, but the Company shall not be responsible for the repair or maintenance of the electrical equipment.
3. The Company shall not be required to install load management devices on electrical equipment which would not be economically justified for reasons, such as, excessive installation costs, insufficient load, oversized equipment, or abnormal utilization of equipment, including but not limited to, vacation or other limited occupancy residences or qualifying common use facilities.
4. Multiple units of any electrical equipment specified above must all be installed with load management devices to qualify for the credit attributable to that equipment type at that premise.
5. The limitation on interruptible schedules shall not apply during critical capacity conditions on the Company's system; nor shall limitations apply at times the Company requires additional generating resources to maintain firm power sales commitments or supply emergency interchange service to another utility for its firm load obligations only. The Company may also exercise equipment interruptions at any time for purposes of testing and performance evaluation of its Load Management System.
6. If the Company determines that the load management devices have been tampered with or disconnected without notice, or the customer's Wi-Fi network for use by Company's load management devices has been unavailable for a period of thirty consecutive days and the customer has been unresponsive to the Company's attempts to reconnect, the Company may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, plus applicable investigative charges. The Company shall not impose any additional charges when events that caused the disruption were out of the customer's control.

**(Continued on Page No. 3)**

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2025**



**RATE SCHEDULE LMR-1**  
**RESIDENTIAL LOAD MANAGEMENT RIDER (Optional)**

**Special Provisions (Continued):**

7. Billing under this rider will commence with the first complete billing period following installation of the load management devices. A customer may change interruption schedules or the selection of electrical equipment installed with load management devices by notifying the Company forty-five days in advance. However, in the event of any revision to the interruption schedules which may affect customer, the Customer shall be allowed ninety days from the effective date of the revision to change schedules or equipment. Should the customer elect to unenroll from this rider, they are not eligible to re-enroll for 12 months from the date of unenrollment.
8. If the Company determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, or if access cannot be obtained by the Company to inspect, maintain, or remove load management devices, service under this rate schedule may be discontinued and the customer billed for all prior load management credits received over a period not in excess of six months.
9. Effective 8/31/07, for customers at premises taking service under Interruption Schedule B or S, and C for electric water heating, for which the premise at any time received the solar thermal water heating incentive, the monthly credit amount will be 25% of the above credit values for Interruption Schedules B, S and C, except for the pool pump. The pool pump credit amount will be at 100%.

**ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL**

**EFFECTIVE: January 1, 2025**



**INDEX OF STANDARD CONTRACT AND OTHER AGREEMENT FORMS**

FORM NO	DESCRIPTION	SHEET NO.
Form No. 1	Contract, Form No. 1 (after 11/21/98, applicable only to a Customer who requires this type form be executed for service under Rate Schedule LS-1, Lighting Service. Form No. LS-1HPS shall normally be used for application for service under LS-1).	7.010 - 7.011
Form No. 2	Contract Form No. 2 (applicable when service is provided under Company General Service Rate Schedules and special contract terms or investments in special facilities are required and furnished by the Company to provide service to the Customer).	7.020 - 7.021
IS-2 DISC	Interruptible General Service Rate Schedules IS-2 and IST-2 Risk Disclosure	7.025
CS-2 DISC	Curtable General Service Rate Schedule CS-2 and CST-2 Risk Disclosure	7.027
Form No. 5	Contract, Form No. 5 (applicable when a contract is made between the Company and the Customer to cover advances by the Customer for construction).	7.030
DVLP DIST	Agreement for Electric Service Between Duke Energy Florida, Inc. (the "Utility") and _____ (the "Applicant") (applicable when a developer requests the Company to install a distribution system for a new development).	7.050
MUNI UG	Local Government Underground Cost Recovery Contract (applicable when a Local Government wishes to contract with the Company to provide for recovery of costs to underground service).	7.060 – 7.063
PEFI LSA	Leave Service Active Agreement (applicable to Customers who wish service to be left active on rental units, regardless if they are occupied or not).	7.070 - 7.071
3RD PRT	Request for Third Party Notification (applicable to Customers who request the Company to notify another person that their bill is overdue).	7.090
LS-1	Lighting Service Contract.	7.110 - 7.113
PEFI TOU	Application for TOU Rate (applicable to Customers requesting time of use rates).	7.120
PEFI GSLM	Rate Schedule GSLM-1 Customer Agreement (applicable to Customers requesting General Service Load Management).	7.150
MSTR MTR	Standard Letter Agreement (applicable to master metered Customers indicating understanding of rules and regulations affecting resale of electricity).	7.160
EQP RNTL	Standard Letter Agreement (applicable to Customers who request additional facilities at their service location).	7.170
GUAR CNTR	Guarantee Contract (applicable when a third party guarantees payment for another individual's billing).	7.180
STRT LTS	Agreement to Purchase and Sell Street Lighting System and to Furnish and Receive Electric Service	7.190 - 7.192
RES DEP	Residential Deposit Release - Releases current customer's deposit to new customer who then assumes responsibility for all payments of account.	7.220 - 7.221
<del>PWR PAY</del>	<del>Power Pay—Customers bill is automatically paid from their checking account.</del>	<del>7.230</del>
CISR	Contract Service Arrangement for service under the Commercial/Industrial Service Rider.	7.250 - 7.253
PPS	Premier Power Service - Contract signed by the customer requesting backup service through the Premier Power Service rate schedule.	7.270 - 7.273
NMRG - Tier 1	Standard Interconnection Agreement for Tier 1 Customer Owned Renewable Generation	7.310 - 7.313
IC APP –Tier 1	Application for Interconnection for Tier 1 Customer Owned Renewable Generation	7.317-7.317
NMRG - Tier 2	Standard Interconnection Agreement for Tier 2 Customer Owned Renewable Generation	7.320 - 7.323
NMRG – Tier 3	Standard Interconnection Agreement for Tier 3 Customer Owned Renewable Generation	7.330 - 7.333
IC APP –Tier 2,3	Application for Interconnection for Tier 2 and 3 Customer Owned Renewable Generation	7.337-7.337
ECON DEV	Economic Development Rider Service Agreement	7.500



~~Introducing **PowerPay**  
The Fastest and Easiest Way to Pay  
Your Monthly Electric Bill~~

~~With PowerPay from Duke Energy Florida, Inc. your electric bill is automatically paid from your checking account ten (10) days after the billing date indicated on your bill. You still receive a regular monthly statement but instead of writing a check, you simply deduct the amount due from your account. It's that simple. Say goodbye to checks, postage and waiting in lines. To sign up for PowerPay, simply complete this order blank, include a voided check and send both with your next electric bill payment. Then continue to pay your bill regularly until you receive your first PowerPay statement. For additional information on this exciting new program, contact Duke Energy Florida, Inc. today.~~

Reserved for Future Use

Duke Energy Florida, Inc.

Account No. \_\_\_\_\_

Name of Bank \_\_\_\_\_

Bank Branch \_\_\_\_\_

Name(s) on Account \_\_\_\_\_

Checking \_\_\_\_\_ Savings \_\_\_\_\_

SS# \_\_\_\_\_

Home Phone \_\_\_\_\_

Daytime Phone \_\_\_\_\_

~~I hereby authorize my financial institution to debit my  
account in the name of Duke Energy Florida, Inc.~~

Signature \_\_\_\_\_

Date \_\_\_\_\_