

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 22, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the REVISED April 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	472,992	1,438,551	(965,559)	-67.1%	30,721	32,867	(2,146)	-6.5%	1.53964	4.37685	(2.83721)	-64.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,075,223	1,194,762	(119,539)	-10.0%	30,721	32,867	(2,146)	-6.5%	3.49996	3.63511	(0.13515)	-3.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,306,898	1,081,555	225,343	20.8%	14,662	15,135	(474)	-3.1%	8.91372	7.14587	1.76785	24.7%
12 TOTAL COST OF PURCHASED POWER	2,855,113	3,714,869	(859,756)	-23.1%	45,383	48,003	(2,620)	-5.5%	6.29120	7.73888	(1.44768)	-18.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					45,383	48,003	(2,620)	-5.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	112,973	71,228	41,745	-79.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,742,140	3,643,641	(901,501)	-24.7%	45,383	48,003	(2,620)	-5.5%	6.04227	7.59049	(1.54822)	-20.4%
21 Net Unbilled Sales (A4)	205,432 *	37,873 *	167,559	442.4%	3,400	499	2,901	581.4%	0.52367	0.08495	0.43872	516.4%
22 Company Use (A4)	1,856 *	3,015 *	(1,159)	-38.4%	31	40	(9)	-22.7%	0.00473	0.00676	(0.00203)	-30.0%
23 T & D Losses (A4)	164,531 *	218,606 *	(54,075)	-24.7%	2,723	2,880	(157)	-5.5%	0.41941	0.49032	(0.07091)	-14.5%
24 SYSTEM KWH SALES	2,742,140	3,643,641	(901,501)	-24.7%	39,229	44,584	(5,355)	-12.0%	6.99008	8.17252	(1.18244)	-14.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,742,140	3,643,641	(901,501)	-24.7%	39,229	44,584	(5,355)	-12.0%	6.99008	8.17252	(1.18244)	-14.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,742,140	3,643,641	(901,501)	-24.7%	39,229	44,584	(5,355)	-12.0%	6.99008	8.17252	(1.18244)	-14.5%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	39,229	44,584	(5,355)	-12.0%	2.47192	2.17502	0.29690	13.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,711,849	4,613,350	(901,501)	-19.5%	39,229	44,584	(5,355)	-12.0%	9.46200	10.34755	(0.88555)	-8.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.61424	10.51404	(0.89980)	-8.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.614	10.514	(0.900)	-8.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH				
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)												
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,998,555	6,181,062	(3,182,508)	-51.5%	131,068	136,891	(5,823)	-4.3%	2.28779	4.51531	(2.22752)	-49.3%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	5,151,532	5,261,015	(109,483)	-2.1%	131,068	136,891	(5,823)	-4.3%	3.93043	3.84321	0.08722	2.3%
11	Energy Payments to Qualifying Facilities (A8a)	5,511,027	5,185,211	325,816	6.3%	57,937	62,639	(4,703)	-7.5%	9.51215	8.27789	1.23426	14.9%
12	TOTAL COST OF PURCHASED POWER	13,661,114	16,627,289	(2,966,175)	-17.8%	189,005	199,531	(10,526)	-5.3%	7.22792	8.33320	(1.10528)	-13.3%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					189,005	199,531	(10,526)	-5.3%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	467,735	447,288	20,447	4.6%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,193,379	16,180,001	(2,986,622)	-18.5%	189,005	199,531	(10,526)	-5.3%	6.98045	8.10903	(1.12858)	-13.9%
21	Net Unbilled Sales (A4)	9,824 *	(163,866) *	173,690	-106.0%	141	(2,021)	2,162	-107.0%	0.00554	(0.08652)	0.09206	-106.4%
22	Company Use (A4)	8,793 *	14,136 *	(5,343)	-37.8%	126	174	(48)	-27.7%	0.00496	0.00746	(0.00250)	-33.5%
23	T & D Losses (A4)	791,583 *	970,813 *	(179,230)	-18.5%	11,340	11,972	(632)	-5.3%	0.44622	0.51256	(0.06634)	-12.9%
24	SYSTEM KWH SALES	13,193,379	16,180,001	(2,986,622)	-18.5%	177,398	189,405	(12,007)	-6.3%	7.43717	8.54253	(1.10536)	-12.9%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	13,193,379	16,180,001	(2,986,622)	-18.5%	177,398	189,405	(12,007)	-6.3%	7.43717	8.54253	(1.10536)	-12.9%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	13,193,379	16,180,001	(2,986,622)	-18.5%	177,398	189,405	(12,007)	-6.3%	7.43717	8.54253	(1.10536)	-12.9%
28	GPIF**												
29	TRUE-UP**	3,878,836	3,878,840	(4)	0.0%	177,398	189,405	(12,007)	-6.3%	2.18652	2.04791	0.13861	6.8%
30	TOTAL JURISDICTIONAL FUEL COST	17,072,215	20,058,841	(2,986,626)	-14.9%	177,398	189,405	(12,007)	-6.3%	9.62368	10.59045	(0.96677)	-9.1%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									9.77853	10.76085	(0.98232)	-9.1%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.779	10.761	(0.982)	-9.1%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 REVISED: 7/22/2024

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT
A. Fuel Cost & Net Power Transactions							
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0
1a. Fuel Related Transactions (Nuclear Fuel Disposal)							
2. Fuel Cost of Power Sold							
3. Fuel Cost of Purchased Power	472,992	1,438,551	(965,559)	-67.1%	2,998,555	6,181,062	(3,182,508)
3a. Demand & Non Fuel Cost of Purchased Power	1,075,223	1,194,762	(119,539)	-10.0%	5,151,532	5,261,015	(109,483)
3b. Energy Payments to Qualifying Facilities	1,306,898	1,081,555	225,343	20.8%	5,511,027	5,185,211	325,816
4. Energy Cost of Economy Purchases							
5. Total Fuel & Net Power Transactions	2,855,113	3,714,869	(859,756)	-23.1%	13,661,114	16,627,289	(2,966,175)
6. Adjustments to Fuel Cost (Describe Items)							
6a. Special Meetings - Fuel Market Issue	6,272	15,500	(9,228)	-59.5%	32,506	82,000	(49,494)
7. Adjusted Total Fuel & Net Power Transactions	2,861,385	3,730,369	(868,984)	-23.3%	13,693,620	16,709,289	(3,015,669)
8. Less Apportionment To GSLD Customers	112,973	71,228	41,745	58.6%	467,735	447,288	20,447
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,748,412	\$ 3,659,141	\$ (910,729)	-24.9%	\$ 13,225,885	\$ 16,262,001	\$ (3,036,116)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 REVISED: 7/22/2024

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)							
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$
a. Base Fuel Revenue							
b. Fuel Recovery Revenue	4,012,173	4,565,339	(553,166)	-12.1%	17,781,444	19,475,506	(1,694,062)
c. Jurisdictional Fuel Revenue	4,012,173	4,565,339	(553,166)	-12.1%	17,781,444	19,475,506	(1,694,062)
d. Non Fuel Revenue	2,839,830	3,480,847	(641,017)	-18.4%	12,604,544	14,563,032	(1,958,487)
e. Total Jurisdictional Sales Revenue	6,852,003	8,046,186	(1,194,183)	-14.8%	30,385,988	34,038,538	(3,652,550)
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0
3. Total Sales Revenue (Excluding GSLD)	\$ 6,852,003	\$ 8,046,186	\$ (1,194,183)	-14.8%	\$ 30,385,988	\$ 34,038,538	\$ (3,652,550)
C. KWH Sales (Excluding GSLD)							
1. Jurisdictional Sales KWH	38,709,581	43,973,212	(5,263,631)	-12.0%	176,126,766	185,122,864	(8,996,098)
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0
3. Total Sales	38,709,581	43,973,212	(5,263,631)	-12.0%	176,126,766	185,122,864	(8,996,098)
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: **FLORIDA PUBLIC UTILITIES COMPANY**

Division: **CONSOLIDATED ELECTRIC DIVISIONS**

Month of: **APRIL 2024 REVISED: 7/22/2024**

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT
D. True-up Calculation (Excluding GSLD)							
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,012,173	\$ 4,565,339	\$ (553,166)	-12.1%	\$ 17,781,444	\$ 19,475,506	\$ (1,694,062)
2. Fuel Adjustment Not Applicable							
a. True-up Provision	969,709	969,710	(1)	0.0%	3,878,836	3,878,840	(4)
b. Incentive Provision							
c. Transition Adjustment (Regulatory Tax Refund)							0
3. Jurisdictional Fuel Revenue Applicable to Period	3,042,464	3,595,629	(553,165)	-15.4%	13,902,608	15,596,666	(1,694,058)
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,748,412	3,659,141	(910,729)	-24.9%	13,225,885	16,262,001	(3,036,116)
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A	
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,748,412	3,659,141	(910,729)	-24.9%	13,225,885	16,262,001	(3,036,116)
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	294,052	(63,512)	357,564	-563.0%	676,723	(665,334)	1,342,057
8. Interest Provision for the Month	(27,346)	41,082	(68,428)	-166.6%	(139,590)	180,111	(319,701)
9. True-up & Inst. Provision Beg. of Month	(6,823,043)	14,082,855	(20,905,898)	-148.5%	(10,002,597)	11,636,519	(21,639,116)
9a. State Tax Refund			0	0.0%	0		0
10. True-up Collected (Refunded)	969,709	969,710	(1)	0.0%	3,878,836	3,878,840	(4)
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (5,586,628)	\$ 15,030,135	\$ (20,616,763)	-137.2%	\$ (5,586,628)	\$ 15,030,135	\$ (20,616,763)

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2024 REVISED: 7/22/2024

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT
E. Interest Provision (Excluding GSLD)							--
1. Beginning True-up Amount (lines D-9)	\$ (6,823,043)	\$ 14,082,855	\$ (20,905,898)	-148.5%	N/A	N/A	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(5,559,282)	14,989,053	(20,548,335)	-137.1%	N/A	N/A	--
3. Total of Beginning & Ending True-up Amount	(12,382,325)	29,071,907	(41,454,232)	-142.6%	N/A	N/A	--
4. Average True-up Amount (50% of Line E-3)	\$ (6,191,163)	\$ 14,535,954	\$ (20,727,117)	-142.6%	N/A	N/A	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--
6. Interest Rate - First Day Subsequent Business Month	5.3000%	N/A	--	--	N/A	N/A	--
7. Total (Line E-5 + Line E-6)	10.6000%	N/A	--	--	N/A	N/A	--
8. Average Interest Rate (50% of Line E-7)	5.3000%	N/A	--	--	N/A	N/A	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4417%	N/A	--	--	N/A	N/A	--
10. Interest Provision (Line E-4 x Line E-9)	(27,346)	N/A	--	--	N/A	N/A	--

SCHEDULE A2
Page 1 of 4

CE %
0.0%
-51.5%
-2.1%
6.3%
-17.8%
-60.4%
-18.1%
4.6%
-18.7%

CE
%
-8.7%
-8.7%
-13.5%
-10.7%
0.0%
-10.7%
-4.9%
0.0%
-4.9%
0.0%

SCHEDULE A2
Page 3 of 4

CE
%
-8.7%
0.0%
0.0%
-10.9%
-18.7%
-18.7%
-201.7%
-177.5%
-186.0%
0.0%
0.0%
-137.2%

ELECTRIC ENERGY ACCOUNT

Month of: APRIL 2024 REVISED: 7/22/2024

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	30,721	32,867	(2,146)	-6.53%	131,068	136,891	(5,823)	-4.25%
4a	Energy Purchased For Qualifying Facilities	14,662	15,135	(474)	-3.13%	57,937	62,639	(4,703)	-7.51%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	45,383	48,003	(2,620)	-5.46%	189,005	199,531	(10,526)	-5.28%
8	Sales (Billed)	39,229	44,584	(5,355)	-12.01%	177,398	189,405	(12,007)	-6.34%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	31	40	(9)	-22.66%	126	174	(48)	-27.74%
10	T&D Losses Estimated @ 0.06	2,723	2,880	(157)	-5.45%	11,340	11,972	(632)	-5.28%
11	Unaccounted for Energy (estimated)	3,400	499	2,901	581.41%	141	(2,021)	2,162	-106.96%
12									
13	% Company Use to NEL	0.07%	0.08%	-0.01%	-12.50%	0.07%	0.09%	-0.02%	-22.22%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	7.49%	1.04%	6.45%	620.19%	0.07%	-1.01%	1.08%	-106.93%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	472,992	1,438,551	(965,559)	-67.12%	2,998,555	6,181,062	(3,182,508)	-51.49%
18a	Demand & Non Fuel Cost of Pur Power	1,075,223	1,194,762	(119,539)	-10.01%	5,151,532	5,261,015	(109,483)	-2.08%
18b	Energy Payments To Qualifying Facilities	1,306,898	1,081,555	225,343	20.84%	5,511,027	5,185,211	325,816	6.28%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	2,855,113	3,714,869	(859,756)	-23.14%	13,661,114	16,627,289	(2,966,175)	-17.84%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.540	4.377	(2.837)	-64.82%	2.288	4.515	(2.227)	-49.32%
23a	Demand & Non Fuel Cost of Pur Power	3.500	3.635	(0.135)	-3.71%	3.930	3.843	0.087	2.26%
23b	Energy Payments To Qualifying Facilities	8.914	7.146	1.768	24.74%	9.512	8.278	1.234	14.91%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.291	7.739	(1.448)	-18.71%	7.228	8.333	(1.105)	-13.26%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

APRIL 2024

REVISED: 7/22/2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	32,867			32,867	4.376849	8.011961	1,438,551
TOTAL		32,867	0	0	32,867	4.376849	8.011961	1,438,551

ACTUAL:

FPL	MS	10,819			10,819	1.410223	4.738506	152,572
GULF/SOUTHERN		19,902			19,902	1.609989	5.203276	320,420
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		30,721	0	0	30,721	3.020212	4.738506	472,992

CURRENT MONTH:								
DIFFERENCE		(2,146)	0	0	(2,146)	(1.356637)	(3.27346)	(965,559)
DIFFERENCE (%)		-6.5%	0.0%	0.0%	-6.5%	-31.0%	-40.9%	-67.1%
PERIOD TO DATE:								
ACTUAL	MS	131,068			131,068	2.287786	2.387786	2,998,555
ESTIMATED	MS	136,891			136,891	4.515309	4.615309	6,181,062
DIFFERENCE		(5,823)	0	0	(5,823)	(2.227523)	-2.227523	(3,182,508)
DIFFERENCE (%)		-4.3%	0.0%	0.0%	-4.3%	-49.3%	-48.3%	-51.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

APRIL 2024

REVISED: 7/22/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,135			15,135	7.145866	7.145866	1,081,555
TOTAL		15,135	0	0	15,135	7.145866	7.145866	1,081,555

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,662			14,662	8.913724	8.913724	1,306,898
TOTAL		14,662	0	0	14,662	8.913724	8.913724	1,306,898

CURRENT MONTH: DIFFERENCE		(474)	0	0	(474)	1.767858	1.767858	225,343
DIFFERENCE (%)		-3.1%	0.0%	0.0%	-3.1%	24.7%	24.7%	20.8%
PERIOD TO DATE: ACTUAL	MS	57,937			57,937	9.512152	9.512152	5,511,027
ESTIMATED	MS	62,639			62,639	8.277888	8.277888	5,185,211
DIFFERENCE		(4,703)	0	0	(4,703)	1.234264	1.234264	325,816
DIFFERENCE (%)		-7.5%	0.0%	0.0%	-7.5%	14.9%	14.9%	6.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2024

REVISED: 7/22/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							