



Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

July 26, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony of Florida Power & Light Company ("FPL") witness Richard L. Hume, along with Exhibit RLH-2. This testimony and exhibit are submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Actual/Estimated True-Up for the Year 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:22276720

CERTIFICATE OF SERVICE
Docket No. 20240007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 26th day of June 2024 to the following:

Adria Harper
Jacob Imig
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
aharper@psc.state.fl.us
jimig@psc.state.fl.us
discovery-gcl@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqalls@moylelaw.com
Attorneys for Florida Industrial Power Users Group

Mary A. Wessling
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Charles J. Rehwinkel
Walt Trierweiler
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
wessling.mary@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
trierweiler.walt@leg.state.fl.us
Attorneys for the Citizens of the State of Florida

Matthew R. Bernier
Stephanie A. Cuello
Robert L. Pickels
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com
Attorneys for Duke Energy Florida

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorney for Duke Energy Florida

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs Agricultural
Chemicals, Inc. d/b/a PCS Phosphate -
White Springs**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF RICHARD L. HUME**

4 **DOCKET NO. 20240007-EI**

5 **JULY 26, 2024**

6

7 **Q. Please state your name, business address.**

8 A. My name is Richard L. Hume. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408.

10 **Q. By whom are you employed and in what capacity?**

11 A. I am employed by Florida Power & Light Company (“FPL” or “the Company”)
12 as the Sr. Manager, Clause Accounting and Analysis in the FPL Finance
13 Department.

14 **Q. Have you previously filed testimony in this Environmental Cost Recovery
15 Clause (“ECRC”) docket?**

16 A. Yes.

17 **Q. What is the purpose of your testimony?**

18 A. The purpose of my testimony is to present for Commission review and
19 approval the Actual/Estimated True-up associated with FPL’s environmental
20 compliance activities for the period January 2024 through December 2024.

21 **Q. Have you prepared or caused to be prepared under your direction,
22 supervision or control an exhibit in this proceeding?**

1 A. Yes, I have. My Exhibit RLH-2 consists of nine forms, PSC Forms 42-1E
2 through 42-9E.

3 • Form 42-1E provides a summary of the Actual/Estimated True-up
4 amount for the period January 2024 through December 2024.

5 • Forms 42-2E and 42-3E reflect the calculation of the Actual/Estimated
6 True-up amount for the period.

7 • Forms 42-4E and 42-6E reflect the Actual/Estimated O&M and capital
8 cost variances as compared to original projections for the period.

9 • Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and
10 capital project costs for the period.

11 • Form 42-8E reflects return on capital investments and depreciation by
12 project as well as provides the beginning of period and end of period
13 depreciable base by production plant name, unit or plant account, and
14 applicable depreciation rate or amortization period for each capital
15 investment project.

16 • Form 42-9E provides the capital structure, components and cost rates
17 relied upon to calculate the rate of return applied to capital investment
18 amounts included for recovery for the period January 2024 through
19 December 2024.

20 **Q. Please explain the calculation of the ECRC Actual/Estimated True-Up**
21 **amount FPL is requesting this Commission to approve.**

22 A. The Actual/Estimated True-Up amount for the period January 2024 through

1 December 2024 is an under-recovery, including interest, of \$18,176,707. The
2 Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing
3 actual data for January 2024 through May 2024 and revised estimates for June
4 2024 through December 2024 to original projections for the same period. The
5 under-recovery of \$18,034,993 (shown on Form 42-1E, Line 1) plus the
6 interest provision of \$141,714 (shown on Form 42-1E, Line 2), results in the
7 final under-recovery of \$18,176,707 (shown on Form 42-1E, Line 3).

8 **Q. Are all costs listed in Forms 42-4E through 42-8E attributable to**
9 **environmental compliance projects approved by the Commission?**

10 A. Yes.

11 **Q. How do the actual/estimated project costs for January 2024 through**
12 **December 2024 compare with original projections for the same period?**

13 A. Form 42-4E shows that total O&M project costs are \$6,853,908 higher than
14 projected, and Form 42-6E shows that total capital project revenue
15 requirements are \$13,585,061 higher-than-projected. Individual project
16 variances are provided on Forms 42-4E and 42-6E. Revenue requirements for
17 each capital project for the 2024 actual/estimated period are provided on Form
18 42-8E. Explanations for significant variances in project costs are addressed
19 below and by FPL witness MacGregor.

20 **Q. Aside from those discussed by FPL witness MacGregor, please explain the**
21 **reasons for significant variances in project capital revenue requirements.**

22 A. A significant variance in FPL's 2024 actual/estimated capital revenue

1 requirements from original projections is associated with the following project:

2

3

Capital Variance Explanation

4

Project 416. Daniel Ash Management Project

5

Project revenue requirements are estimated to be \$125,671, or 14.63%, higher-

6

than-projected, primarily due to \$126,602 in higher depreciation expenses

7

associated with Plant Daniel.

8

Q. Does this conclude your testimony?

9

A. Yes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Docket No. 20240007-EI
2024 ECRC Actual Estimated
Exhibit RLH-2, Page 1 of 98
Form 42-1E

For the Period of: January 2024 Through December 2024

(1)

	2024
1. Over/(Under) Recovery for the Current Period (a)	(\$18,034,993)
2. Interest Provision (b)	(\$141,714)
3. Actual/Estimated True-Up to be Refunded/(Recovered) (c)	(\$18,176,707)

Notes:

(a) Form 2E, Line 5

(b) Form 2E, Line 6

(c) Form 2E, Line 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1. Clause Revenues (net of Revenue Taxes)	\$26,708,230	\$26,647,681	\$26,122,686	\$28,836,497	\$33,485,481	\$34,516,182	\$37,365,457	\$36,536,786	\$37,524,661	\$34,016,193	\$29,875,747	\$28,007,364	\$379,642,962
2. True-Up Provision - Prior Period (a)	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$1,338,415
3. Clause Revenues Applicable to Period (Lines 1 + 2)	26,819,764	26,759,215	26,234,221	28,948,031	33,597,015	34,627,716	37,476,991	36,648,320	37,636,195	34,127,728	29,987,281	28,118,898	380,981,377
4. Jurisdictional Revenue Requirements													
a. O&M Activities (b)	\$2,054,711	\$2,054,771	\$2,494,401	\$3,222,916	\$2,602,687	\$3,477,276	\$3,389,180	\$3,542,598	\$3,712,533	\$4,137,810	\$4,094,808	\$5,554,968	\$40,338,659
b. Capital Projects (c)	\$29,635,397	\$28,873,937	\$29,306,179	\$29,362,642	\$29,434,999	\$30,203,653	\$30,336,341	\$30,323,472	\$30,285,527	\$30,234,001	\$30,188,243	\$30,493,319	\$358,677,710
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	\$31,690,107	\$30,928,709	\$31,800,581	\$32,585,558	\$32,037,687	\$33,680,929	\$33,725,521	\$33,866,070	\$33,998,059	\$34,371,811	\$34,283,051	\$36,048,287	\$399,016,370
5. Over/(Under) Recovery (Lines 3 - 4c)	(\$4,870,343)	(\$4,169,493)	(\$5,566,360)	(\$3,637,527)	\$1,559,329	\$946,787	\$3,751,471	\$2,782,250	\$3,638,136	(\$244,083)	(\$4,295,770)	(\$7,929,389)	(\$18,034,993)
6. Interest Provision (d)	\$28,795	\$8,274	(\$13,731)	(\$34,812)	(\$40,007)	(\$35,020)	(\$25,274)	(\$11,424)	\$2,237	\$9,263	(\$1,234)	(\$28,781)	(\$141,714)
7. Beginning Balance True-Up & Interest Provision	\$1,338,415	(\$3,614,668)	(\$7,887,422)	(\$13,579,047)	(\$17,362,921)	(\$15,955,134)	(\$15,154,902)	(\$11,540,240)	(\$8,880,948)	(\$5,352,110)	(\$5,698,464)	(\$10,107,003)	\$1,338,415
a. Deferred True-Up - Beginning of Period (e)	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$0
8. True-Up Collected/(Refunded) (see Line 2)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$1,338,415)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	\$4,008,608	(\$264,146)	(\$5,955,772)	(\$9,739,645)	(\$8,331,858)	(\$7,531,626)	(\$3,916,964)	(\$1,257,673)	\$2,271,166	\$1,924,811	(\$2,483,727)	(\$10,553,431)	(\$18,176,707)
10. Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. End of Period Total True-Up (Lines 9 + 10)	\$4,008,608	(\$264,146)	(\$5,955,772)	(\$9,739,645)	(\$8,331,858)	(\$7,531,626)	(\$3,916,964)	(\$1,257,673)	\$2,271,166	\$1,924,811	(\$2,483,727)	(\$10,553,431)	(\$18,176,707)

Notes:

- (a) As approved in Order No. PSC-2023-0344
- (b) Form 42-5E-2, Line 7
- (c) Form 42-7E-2, Line 7
- (d) Form 3E, Line 10
- (e) Form 1A, Line 7

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Beginning True-Up amount for Interest Provision (a)	\$8,961,691	\$4,008,608	(\$264,146)	(\$5,955,772)	(\$9,739,645)	(\$8,331,858)	(\$7,531,626)	(\$3,916,964)	(\$1,257,673)	\$2,271,166	\$1,924,811	(\$2,483,727)	
2. Ending True-Up amount for Interest Provision (b)	\$3,979,813	(\$272,420)	(\$5,942,040)	(\$9,704,833)	(\$8,291,851)	(\$7,496,606)	(\$3,891,690)	(\$1,246,249)	\$2,268,929	\$1,915,548	(\$2,482,493)	(\$10,524,650)	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$12,941,504	\$3,736,188	(\$6,206,186)	(\$15,660,604)	(\$18,031,496)	(\$15,828,464)	(\$11,423,316)	(\$5,163,213)	\$1,011,256	\$4,186,714	(\$557,682)	(\$13,008,377)	
4. Average True-Up Amount (Line 3 x 1/2)	\$6,470,752	\$1,868,094	(\$3,103,093)	(\$7,830,302)	(\$9,015,748)	(\$7,914,232)	(\$5,711,658)	(\$2,581,607)	\$505,628	\$2,093,357	(\$278,841)	(\$6,504,189)	
5. Interest Rate (First Day of Reporting Month) (c)	5.34000%	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	
6. Interest Rate (First Day of Subsequent Month) (c)	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68000%	10.63000%	10.62000%	10.67000%	10.65000%	10.62000%	10.62000%	10.62000%	10.62000%	10.62000%	10.62000%	10.62000%	
8. Average Interest Rate (Line 7 x 1/2)	5.34000%	5.31500%	5.31000%	5.33500%	5.32500%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.44500%	0.44292%	0.44250%	0.44458%	0.44375%	0.44250%	0.44250%	0.44250%	0.44250%	0.44250%	0.44250%	0.44250%	
10. Interest Provision for the Month (Lines 4 x 9)	\$28,795	\$8,274	(\$13,731)	(\$34,812)	(\$40,007)	(\$35,020)	(\$25,274)	(\$11,424)	\$2,237	\$9,263	(\$1,234)	(\$28,781)	(\$141,714)

Notes:

(a) Form 2E, Lines 7 + 7a + 10

(b) Line 1 + Form 2E, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
O&M Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	\$215,428	\$182,225	\$33,204	18.22%
3 - Continuous Emission Monitoring Systems	\$812,284	\$711,948	\$100,337	14.09%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$508,617	\$234,364	\$274,254	117.02%
8 - Oil Spill Cleanup/Response Equipment	\$274,946	\$260,738	\$14,208	5.45%
11 - Air Quality Compliance	\$9,203,394	\$5,401,973	\$3,801,421	70.37%
14 - NPDES Permit Fees	\$69,199	\$103,700	(\$34,501)	(33.27%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$8,142,177	\$8,147,929	(\$5,752)	(0.07%)
21 - St. Lucie Turtle Nets	\$191,728	\$219,600	(\$27,872)	(12.69%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$962,757	\$999,782	(\$37,026)	(3.70%)
24 - Manatee Reburn	\$20,000	\$20,000	\$0	0.00%
27 - Lowest Quality Water Source	\$321,668	\$322,929	(\$1,261)	(0.39%)
28 - CWA 316(b) Phase II Rule	\$1,030,374	\$1,451,132	(\$420,758)	(29.00%)
37 - DeSoto Next Generation Solar Energy Center	\$383,239	\$535,279	(\$152,040)	(28.40%)
38 - Space Coast Next Generation Solar Energy Center	\$256,998	\$298,109	(\$41,110)	(13.79%)
41 - Manatee Temporary Heating System	\$141,948	\$74,371	\$67,577	90.86%
42 - Turkey Point Cooling Canal Monitoring Plan	\$8,851,819	\$8,879,927	(\$28,108)	(0.32%)
47 - NPDES Permit Renewal Requirements	\$297,218	\$190,358	\$106,860	56.14%
48 - Industrial Boiler MACT	\$8,925	\$8,925	\$0	0%
50 - Steam Electric Effluent Guidelines Revised Rules	\$4,977,764	\$1,975,776	\$3,001,988	151.94%
51 - Gopher Tortoise Relocations	\$81,491	\$37,982	\$43,509	114.55%
54 - Coal Combustion Residuals	\$2,759,380	\$2,594,371	\$165,009	6.36%
55 - Solar Site Avian Monitoring and Reporting Project	\$30,008	\$30,000	\$8	0.03%
427 - General Water Quality	\$1,526,188	\$1,533,801	(\$7,613)	(0.50%)
428 - Asbestos Fees	\$1,000	\$1,000	\$0	0%
429 - Env Auditing/Assessment	\$5,412	\$5,412	\$0	0%
430 - General Solid & Hazardous Waste	\$697,997	\$702,198	(\$4,202)	(0.60%)
431 - Title V	\$43,283	\$46,900	(\$3,617)	(7.71%)
Emissions Allowances	(\$107)	\$0	(\$107)	0%
Emission Allowances	\$2,700	\$0	\$2,700	0%
125 - CT NESHAP	\$101,924	\$95,124	\$6,800	7.15%
Total	\$41,919,759	\$35,065,851	\$6,853,908	19.55%

Notes:

- (a) Twelve-month totals from Form 42-5E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) - Column (2)
- (d) Column (3) / Column (2)

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	\$41,919,759	\$35,065,851	\$6,853,908	19.55%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$19,564,103	\$15,579,081	\$3,985,022	25.58%
b. Demand	\$22,355,656	\$19,486,770	\$2,868,886	14.72%
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$18,734,257	\$14,909,783	\$3,824,474	25.65%
b. 12 CP Demand	\$13,826,983	\$11,228,704	\$2,598,279	23.14%
c. GCP Demand	\$7,777,419	\$7,626,799	\$150,620	1.97%
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	\$40,338,659	\$33,765,286	\$6,573,373	19.47%

Notes:

- (a) Twelve-month totals from Form 42-5E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) - Column (2)
- (d) Column (3) / Column (2)

For the Period of: January 2024 Through December 2024

O&M Projects	Strata	(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	\$130,109	95.834918%	\$124,690	\$124,690	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$79,171	94.475106%	\$74,797	\$74,797	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$6,149	95.727165%	\$5,886	\$5,886	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$327,059	95.834918%	\$313,436	\$313,436	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$430,222	94.475106%	\$406,453	\$406,453	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$55,004	95.727165%	\$52,653	\$52,653	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$27,783	96.092263%	\$26,697	\$0	\$26,697	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	\$278,872	100.000000%	\$278,872	\$0	\$0	\$278,872
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$187,699	95.452789%	\$179,164	\$0	\$179,164	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$14,263	94.266255%	\$13,445	\$0	\$13,445	\$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$130,020	95.834918%	\$124,605	\$124,605	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$702	94.475106%	\$664	\$664	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$144,224	95.727165%	\$138,061	\$138,061	\$0	\$0
11 - Air Quality Compliance	Base	\$8,483,013	95.834918%	\$8,129,689	\$8,129,689	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$575,882	94.475106%	\$544,065	\$544,065	\$0	\$0
11 - Air Quality Compliance	Peaking	\$144,498	95.727165%	\$138,324	\$138,324	\$0	\$0
14 - NPDES Permit Fees	Base	\$11,500	96.092263%	\$11,051	\$0	\$11,051	\$0
14 - NPDES Permit Fees	Intermediate	\$23,199	95.452789%	\$22,144	\$0	\$22,144	\$0
14 - NPDES Permit Fees	Peaking	\$34,500	94.266255%	\$32,522	\$0	\$32,522	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$6,367,568	100.000000%	\$6,367,568	\$0	\$0	\$6,367,568
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$1,774,609	89.414285%	\$1,586,754	\$0	\$1,586,754	\$0
21 - St. Lucie Turtle Nets	Base	\$191,728	96.092263%	\$184,236	\$0	\$184,236	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$23,075	96.092263%	\$22,173	\$0	\$22,173	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$699,280	100.000000%	\$699,280	\$0	\$0	\$699,280
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$61,627	95.452789%	\$58,825	\$0	\$58,825	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$18,872	94.266255%	\$17,790	\$0	\$17,790	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$159,903	89.414285%	\$142,976	\$0	\$142,976	\$0
24 - Manatee Reburn	Peaking	\$20,000	95.727165%	\$19,146	\$19,146	\$0	\$0
27 - Lowest Quality Water Source	Base	\$97,498	96.092263%	\$93,688	\$0	\$93,688	\$0
27 - Lowest Quality Water Source	Intermediate	\$224,170	95.452789%	\$213,977	\$0	\$213,977	\$0
28 - CWA 316(b) Phase II Rule	Base	\$128,170	96.092263%	\$123,162	\$0	\$123,162	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$670,477	95.452789%	\$639,989	\$0	\$639,989	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$231,726	94.266255%	\$218,440	\$0	\$218,440	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$383,239	96.092263%	\$368,263	\$0	\$368,263	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$256,998	96.092263%	\$246,956	\$0	\$246,956	\$0
41 - Manatee Temporary Heating System	Intermediate	\$141,948	94.475106%	\$134,106	\$134,106	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$8,851,819	95.834918%	\$8,483,134	\$8,483,134	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$206,735	96.092263%	\$198,656	\$0	\$198,656	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$72,483	95.452789%	\$69,187	\$0	\$69,187	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$18,000	94.266255%	\$16,968	\$0	\$16,968	\$0
48 - Industrial Boiler MACT	Intermediate	\$8,925	95.452789%	\$8,519	\$0	\$8,519	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$4,977,764	96.092263%	\$4,783,246	\$0	\$4,783,246	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$15,000	95.452789%	\$14,318	\$0	\$14,318	\$0
51 - Gopher Tortoise Relocations	Peaking	\$66,491	94.266255%	\$62,679	\$0	\$62,679	\$0
54 - Coal Combustion Residuals	Base	\$2,216,695	96.092263%	\$2,130,073	\$0	\$2,130,073	\$0
54 - Coal Combustion Residuals	Intermediate	\$448,782	95.452789%	\$428,375	\$0	\$428,375	\$0
54 - Coal Combustion Residuals	Peaking	\$93,903	94.266255%	\$88,519	\$0	\$88,519	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$30,008	96.092263%	\$28,835	\$0	\$28,835	\$0
427 - General Water Quality	Base	\$938,836	96.092263%	\$902,149	\$0	\$902,149	\$0
427 - General Water Quality	Intermediate	\$209,649	95.452789%	\$200,116	\$0	\$200,116	\$0
427 - General Water Quality	Peaking	\$164,321	94.266255%	\$154,899	\$0	\$154,899	\$0
427 - General Water Quality	Transmission	\$213,382	89.414285%	\$190,794	\$0	\$190,794	\$0
428 - Asbestos Fees	Base	\$500	95.834918%	\$479	\$479	\$0	\$0
428 - Asbestos Fees	Intermediate	\$500	94.475106%	\$472	\$0	\$472	\$0
429 - Env Auditing/Assessment	Base	\$5,412	96.092263%	\$5,201	\$0	\$5,201	\$0
430 - General Solid & Hazardous Waste	Base	\$65,470	96.092263%	\$62,912	\$0	\$62,912	\$0
430 - General Solid & Hazardous Waste	Distribution	\$431,699	100.000000%	\$431,699	\$0	\$0	\$431,699
430 - General Solid & Hazardous Waste	Intermediate	\$0	95.452789%	\$0	\$0	\$0	\$0
430 - General Solid & Hazardous Waste	Peaking	\$55,520	94.266255%	\$52,337	\$0	\$52,337	\$0
430 - General Solid & Hazardous Waste	Transmission	\$145,308	89.414285%	\$129,926	\$0	\$129,926	\$0
431 - Title V	Base	\$39,102	95.834918%	\$37,474	\$37,474	\$0	\$0
431 - Title V	Peaking	\$4,181	95.727165%	\$4,002	\$4,002	\$0	\$0
Emissions Allowances	Base	(\$107)	96.092263%	(\$102)	\$0	(\$102)	\$0
Emission Allowances	Base	\$2,700	96.092263%	\$2,594	\$2,594	\$0	\$0
125 - CT NESHAP	Intermediate	\$48,657	95.452789%	\$46,445	\$0	\$46,445	\$0
125 - CT NESHAP	Peaking	\$53,267	94.266255%	\$50,212	\$0	\$50,212	\$0
Total		\$41,919,759		\$40,338,659	\$18,734,257	\$13,826,983	\$7,777,419

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Total of O&M Activities	\$2,118,737	\$2,141,203	\$2,599,820	\$3,363,849	\$2,715,630	\$3,608,769	\$3,517,381	\$3,674,848	\$3,852,978	\$4,293,927	\$4,252,283	\$5,780,334	\$41,919,759
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$992,765	\$960,546	\$1,348,886	\$1,774,830	\$1,566,727	\$1,476,803	\$1,491,337	\$1,520,990	\$1,307,201	\$1,436,197	\$1,484,721	\$2,600,619	\$17,961,623
Production - Intermediate	\$156,291	\$133,904	\$59,879	\$98,389	\$84,741	\$68,878	\$78,948	\$189,271	\$70,094	\$68,143	\$100,554	\$119,334	\$1,228,425
Production - Peaking	\$23,179	\$75,316	\$12,936	\$7,920	\$46,504	\$24,549	\$34,549	\$25,449	\$24,549	\$30,799	\$36,217	\$32,088	\$374,055
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	\$413,781	\$192,390	\$311,839	\$539,809	\$108,921	\$795,303	\$674,642	\$632,750	\$1,030,347	\$1,248,747	\$1,145,967	\$1,798,764	\$8,893,259
Production - Intermediate	\$100,599	\$138,487	\$69,401	\$65,426	\$140,934	\$273,947	\$203,440	\$174,763	\$184,017	\$278,063	\$205,724	\$135,867	\$1,970,669
Production - Peaking	\$40,019	\$13,681	\$10,997	\$15,804	\$9,491	\$60,561	\$115,468	\$94,422	\$97,897	\$112,978	\$88,535	\$91,010	\$750,863
Production - Solar	(\$7,560)	\$105,231	(\$375)	\$23,441	\$48,319	\$65,593	\$72,039	\$85,923	\$70,320	\$71,535	\$69,535	\$66,245	\$670,245
Transmission	(\$91,559)	\$161,497	\$277,908	\$333,877	\$263,764	\$146,970	\$143,573	\$150,298	\$227,533	\$193,677	\$251,309	\$234,353	\$2,293,201
Distribution	\$491,221	\$360,150	\$508,351	\$504,352	\$446,230	\$696,165	\$703,386	\$800,983	\$841,020	\$853,787	\$869,720	\$702,054	\$7,777,419
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%
Production - Intermediate	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%
Production - Peaking	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%
Production - Solar	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%
Production - General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%
6. Jurisdictional Recoverable Costs													
Production - Base	\$1,349,028	\$1,105,410	\$1,592,356	\$2,219,621	\$1,606,136	\$2,179,518	\$2,077,500	\$2,065,663	\$2,242,839	\$2,576,328	\$2,524,067	\$4,220,774	\$25,759,240
Production - Intermediate	\$243,681	\$258,696	\$122,816	\$155,404	\$214,585	\$326,563	\$268,776	\$345,630	\$241,871	\$329,797	\$291,368	\$242,429	\$3,041,614
Production - Peaking	\$59,913	\$84,995	\$22,749	\$22,480	\$53,463	\$80,589	\$141,920	\$113,369	\$115,784	\$135,984	\$118,128	\$116,509	\$1,065,883
Production - Solar	(\$7,264)	\$101,119	(\$361)	\$22,525	\$46,430	\$63,029	\$69,223	\$82,566	\$67,572	\$68,739	\$66,818	\$63,657	\$644,054
Transmission	(\$81,866)	\$144,402	\$248,490	\$298,534	\$235,842	\$131,412	\$128,375	\$134,388	\$203,447	\$173,175	\$224,706	\$209,545	\$2,050,449
Distribution	\$491,221	\$360,150	\$508,351	\$504,352	\$446,230	\$696,165	\$703,386	\$800,983	\$841,020	\$853,787	\$869,720	\$702,054	\$7,777,419
7. Total Jurisdictional Recoverable Costs for O&M Activities	\$2,054,711	\$2,054,771	\$2,494,401	\$3,222,916	\$2,602,687	\$3,477,276	\$3,389,180	\$3,542,598	\$3,712,533	\$4,137,810	\$4,094,808	\$5,554,968	\$40,338,659

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
Capital Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
2 - Low NOX Burner Technology	\$2,111,888	\$2,100,251	\$11,638	0.55%
3 - Continuous Emission Monitoring Systems	\$1,113,034	\$1,077,538	\$35,496	3.29%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,775,141	\$1,743,102	\$32,040	1.84%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	\$0	\$0	\$0	0%
8 - Oil Spill Cleanup/Response Equipment	\$85,770	\$87,912	(\$2,142)	(2.44%)
10 - Relocate Storm Water Runoff	\$5,149	\$5,120	\$29	0.57%
11 - Air Quality Compliance	\$202,023,354	\$197,814,047	\$4,209,306	2.13%
12 - Scherer Discharge Pipeline	\$26,688	\$26,539	\$149	0.56%
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$491,694	\$524,834	(\$33,141)	(6.31%)
20 - Wastewater Discharge Elimination & Reuse	\$67,575	\$67,198	\$378	0.56%
21 - St. Lucie Turtle Nets	\$710,915	\$705,459	\$5,457	0.77%
22 - Pipeline Integrity Management	\$251,596	\$246,920	\$4,676	1.89%
23 - SPCC - Spill Prevention, Control & Countermeasures	\$3,370,190	\$3,844,845	(\$474,655)	(12.35%)
24 - Manatee Reburn	\$1,810,802	\$1,799,120	\$11,683	0.65%
26 - UST Remove/Replacement	\$6,555	\$6,511	\$44	0.68%
27 - Lowest Quality Water Source	\$4,419,315	\$4,193,612	\$225,703	5.38%
28 - CWA 316(b) Phase II Rule	\$526,356	\$543,701	(\$17,345)	(3.19%)
34 - St Lucie Cooling Water System Inspection & Maintenance	\$524,179	\$663,184	(\$139,005)	(20.96%)
35 - Martin Plant Drinking Water System Compliance	\$22,495	\$22,369	\$126	0.56%
36 - Low-Level Radioactive Waste Storage	\$1,514,355	\$1,503,742	\$10,613	0.71%
37 - DeSoto Next Generation Solar Energy Center	\$10,708,451	\$10,710,094	(\$1,643)	(0.02%)
38 - Space Coast Next Generation Solar Energy Center	\$4,936,467	\$4,822,704	\$113,763	2.36%
39 - Martin Next Generation Solar Energy Center	\$34,432,325	\$34,499,797	(\$67,473)	(0.20%)
41 - Manatee Temporary Heating System	\$804,017	\$879,474	(\$75,457)	(8.58%)
42 - Turkey Point Cooling Canal Monitoring Plan	\$7,542,481	\$7,476,063	\$66,418	0.89%
44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$13,543	\$13,448	\$95	0.70%
47 - NPDES Permit Renewal Requirements	\$2,241,241	\$2,200,308	\$40,933	1.86%
50 - Steam Electric Effluent Guidelines Revised Rules	\$742,934	\$808,348	(\$65,414)	(8.09%)
54 - Coal Combustion Residuals	\$46,956,803	\$39,332,156	\$7,624,647	19.39%
123 - The Protected Species Project	\$61,097	\$260,150	(\$199,053)	(76.51%)
124 - FPL Miami-Dade Clean Water Recovery Center	\$23,333,990	\$21,428,936	\$1,905,054	8.89%
401 - Air Quality Assurance Testing	\$14,283	\$14,262	\$22	0.15%
402 - GCEC 5, 6 & 7 Precipitator Projects	\$4,368,964	\$4,345,686	\$23,278	0.54%
403 - GCEC 7 Flue Gas Conditioning	\$190,549	\$189,484	\$1,065	0.56%
408 - GCEC Cooling Tower Cell	\$67,603	\$67,225	\$378	0.56%
410 - GCEC Diesel Fuel Oil Remediation	\$1,078	\$1,077	\$0	0.03%
413 - Sodium Injection System	\$17,124	\$17,028	\$96	0.56%
414 - Smith Stormwater Collection System	\$83,558	\$83,442	\$116	0.14%
415 - Smith Waste Water Treatment Facility	\$78,272	\$77,704	\$568	0.73%
416 - Daniel Ash Management Project	\$984,443	\$858,771	\$125,671	14.63%
419 - GCEC FDEP Agreement for Ozone Attainment	\$10,092,951	\$10,039,770	\$53,181	0.53%
422 - Precipitator Upgrades for CAM Compliance	\$970,047	\$964,624	\$5,423	0.56%
427 - General Water Quality	\$2,479,691	\$2,337,201	\$142,490	6.10%
Emissions Allowances	(\$11)	(\$12)	\$1	(5.21%)
Smith Units 1 & 2 Reg Asset	\$2,488,597	\$2,478,742	\$9,855	0.40%
Total	\$374,467,547	\$360,882,486	\$13,585,061	3.76%

Notes:

- (a) The 12-Month Totals on Form 42-7E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) - Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for Capital Projects	\$374,467,547	\$360,882,486	\$13,585,061	3.76%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$0	\$0	\$0	0%
b. Demand	\$374,467,547	\$360,882,486	\$13,585,061	3.76%
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$30,008,615	\$29,208,031	\$800,583	2.74%
b. 12 CP Demand	\$327,978,133	\$315,755,657	\$12,222,475	3.87%
c. GCP Demand	\$690,963	\$712,359	(\$21,396)	(3.00%)
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	\$358,677,710	\$345,676,047	\$13,001,663	3.76%

Notes:

- (a) Twelve-month totals from Form 42-7E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) - Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$370,837	\$369,706	\$368,574	\$367,443	\$366,312	\$364,249	\$363,123	\$361,997	\$360,870	\$359,744	\$358,618	\$357,491	\$4,368,964
403 - GCEC 7 Flue Gas Conditioning	Base	\$16,156	\$16,111	\$16,065	\$16,019	\$15,973	\$15,884	\$15,838	\$15,792	\$15,747	\$15,701	\$15,655	\$15,609	\$190,549
408 - GCEC Cooling Tower Cell	Base	\$5,732	\$5,716	\$5,699	\$5,683	\$5,667	\$5,635	\$5,619	\$5,603	\$5,587	\$5,570	\$5,554	\$5,538	\$67,603
410 - GCEC Diesel Fuel Oil Remediation	Base	\$93	\$93	\$92	\$91	\$91	\$90	\$89	\$89	\$88	\$88	\$87	\$86	\$1,078
413 - Sodium Injection System	Base	\$1,452	\$1,448	\$1,444	\$1,440	\$1,435	\$1,427	\$1,423	\$1,419	\$1,415	\$1,411	\$1,407	\$1,403	\$17,124
414 - Smith Stormwater Collection System	Intermediate	\$7,206	\$7,162	\$7,119	\$7,075	\$7,031	\$6,983	\$6,939	\$6,896	\$6,852	\$6,809	\$6,765	\$6,722	\$83,558
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,592	\$6,582	\$6,571	\$6,561	\$6,551	\$6,518	\$6,508	\$6,498	\$6,488	\$6,478	\$6,468	\$6,458	\$78,272
416 - Daniel Ash Management Project	Base	\$83,662	\$83,387	\$83,113	\$82,838	\$82,563	\$82,089	\$81,815	\$81,542	\$81,269	\$80,995	\$80,722	\$80,448	\$984,443
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$856,916	\$854,263	\$851,609	\$848,956	\$846,303	\$841,522	\$838,855	\$836,188	\$833,547	\$830,906	\$828,265	\$825,623	\$10,092,951
422 - Precipitator Upgrades for CAM Compliance	Base	\$82,250	\$82,015	\$81,781	\$81,547	\$81,313	\$80,862	\$80,629	\$80,396	\$80,163	\$79,930	\$79,697	\$79,464	\$970,047
427 - General Water Quality	Base	\$206,765	\$206,170	\$205,653	\$205,146	\$204,628	\$203,519	\$202,990	\$202,461	\$201,932	\$201,402	\$200,873	\$200,344	\$2,441,884
427 - General Water Quality	General	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
427 - General Water Quality	Transmission	\$3,162	\$3,173	\$3,173	\$3,173	\$3,168	\$3,152	\$3,147	\$3,142	\$3,137	\$3,132	\$3,127	\$3,122	\$37,808
Emissions Allowances	Base	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$11)
Smith Units 1 & 2 Reg Asset	Intermediate	\$212,407	\$211,534	\$210,661	\$209,788	\$208,915	\$207,649	\$206,780	\$205,911	\$205,042	\$204,173	\$203,304	\$202,435	\$2,488,597
Total		\$30,937,877	\$30,140,470	\$30,593,573	\$30,652,890	\$30,728,644	\$31,534,179	\$31,673,417	\$31,660,196	\$31,620,729	\$31,567,049	\$31,519,382	\$31,839,140	\$374,467,547

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

Capital Projects	Strata	(1) (2) (3) (4) (5) (6)						
		Monthly Data		Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand	
2 - Low NOX Burner Technology	Base	\$2,066,026	96.092263%	\$1,985,291	\$1,985,291	\$0	\$0	
2 - Low NOX Burner Technology	Peaking	\$45,862	94.266255%	\$43,233	\$43,233	\$0	\$0	
3 - Continuous Emission Monitoring Systems	Base	\$592,424	96.092263%	\$569,273	\$569,273	\$0	\$0	
3 - Continuous Emission Monitoring Systems	Intermediate	\$370,364	95.452789%	\$353,523	\$353,523	\$0	\$0	
3 - Continuous Emission Monitoring Systems	Peaking	\$150,246	94.266255%	\$141,631	\$141,631	\$0	\$0	
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$3,742	96.092263%	\$3,595	\$277	\$3,319	\$0	
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$762,911	97.044914%	\$740,366	\$56,951	\$683,415	\$0	
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$398,105	95.452789%	\$380,002	\$29,231	\$350,771	\$0	
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$610,384	94.266255%	\$575,386	\$44,260	\$531,126	\$0	
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$0	96.092263%	\$0	\$0	\$0	\$0	
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$262	100.000000%	\$262	\$0	\$0	\$262	
8 - Oil Spill Cleanup/Response Equipment	General	\$335	97.044914%	\$325	\$25	\$300	\$0	
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$80,996	95.452789%	\$77,313	\$5,947	\$71,366	\$0	
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$4,177	94.266255%	\$3,938	\$303	\$3,635	\$0	
10 - Relocate Storm Water Runoff	Base	\$5,149	96.092263%	\$4,947	\$381	\$4,567	\$0	
11 - Air Quality Compliance	Base	\$173,172,966	96.092263%	\$166,405,822	\$12,800,448	\$153,605,374	\$0	
11 - Air Quality Compliance	Distribution	(\$0)	100.000000%	(\$0)	\$0	\$0	(\$0)	
11 - Air Quality Compliance	General	\$669	97.044914%	\$649	\$649	\$0	\$0	
11 - Air Quality Compliance	Intermediate	\$117,342	95.452789%	\$112,007	\$8,616	\$103,391	\$0	
11 - Air Quality Compliance	Peaking	\$28,263,156	94.266255%	\$26,642,619	\$2,049,432	\$24,593,186	\$0	
11 - Air Quality Compliance	Transmission	\$469,220	89.414285%	\$419,550	\$0	\$419,550	\$0	
12 - Scherer Discharge Pipeline	Base	\$26,688	96.092263%	\$25,645	\$1,973	\$23,672	\$0	
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$409,739	100.000000%	\$409,739	\$0	\$0	\$409,739	
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$2,225	97.044914%	\$2,160	\$0	\$2,160	\$0	
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$79,729	89.414285%	\$71,289	\$0	\$71,289	\$0	
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$67,575	94.266255%	\$63,701	\$4,900	\$58,801	\$0	
21 - St. Lucie Turtle Nets	Base	\$710,915	96.092263%	\$683,135	\$52,549	\$630,586	\$0	
22 - Pipeline Integrity Management	Intermediate	\$223,679	95.452789%	\$213,508	\$16,424	\$197,084	\$0	
22 - Pipeline Integrity Management	Peaking	\$27,916	94.266255%	\$26,316	\$2,024	\$24,291	\$0	
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$1,164,322	96.092263%	\$1,118,824	\$86,063	\$1,032,760	\$0	
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$260,901	100.000000%	\$260,901	\$0	\$0	\$260,901	
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$30,958	97.044914%	\$30,044	\$2,311	\$27,733	\$0	
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$1,124,620	95.452789%	\$1,073,481	\$82,575	\$990,906	\$0	
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$412,632	94.266255%	\$388,973	\$29,921	\$359,052	\$0	
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$376,756	89.414285%	\$336,874	\$0	\$336,874	\$0	
24 - Manatee Reburn	Base	\$0	96.092263%	\$0	\$0	\$0	\$0	
24 - Manatee Reburn	Peaking	\$1,810,802	94.266255%	\$1,706,975	\$1,706,975	\$0	\$0	
26 - UST Remove/Replacement	General	\$6,555	97.044914%	\$6,362	\$489	\$5,872	\$0	

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated

Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

Capital Projects	Strata	(1)	(2)	(3)	(4)	(5)	(6)
		Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
27 - Lowest Quality Water Source	Base	\$1,689,786	96.092263%	\$1,623,754	\$124,904	\$1,498,849	\$0
27 - Lowest Quality Water Source	Intermediate	\$2,729,529	95.452789%	\$2,605,412	\$200,416	\$2,404,995	\$0
28 - CWA 316(b) Phase II Rule	Base	\$0	96.092263%	\$0	\$0	\$0	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$526,356	95.452789%	\$502,421	\$38,648	\$463,774	\$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$524,179	96.092263%	\$503,696	\$38,746	\$464,950	\$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	(\$0)	95.452789%	(\$0)	(\$0)	(\$0)	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$22,495	94.266255%	\$21,205	\$1,631	\$19,574	\$0
36 - Low-Level Radioactive Waste Storage	Base	\$1,514,355	96.092263%	\$1,455,178	\$111,937	\$1,343,241	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$10,708,451	96.092263%	\$10,289,993	\$791,538	\$9,498,455	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$4,936,467	96.092263%	\$4,743,563	\$364,889	\$4,378,674	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$34,432,325	95.452789%	\$32,866,614	\$2,528,201	\$30,338,413	\$0
41 - Manatee Temporary Heating System	Distribution	\$20,061	100.000000%	\$20,061	\$0	\$0	\$20,061
41 - Manatee Temporary Heating System	Intermediate	\$783,957	95.452789%	\$748,308	\$57,562	\$690,746	\$0
41 - Manatee Temporary Heating System	Transmission	\$0	89.414285%	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,542,481	96.092263%	\$7,247,741	\$557,519	\$6,690,222	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	95.452789%	\$0	\$0	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$13,543	95.452789%	\$12,927	\$0	\$12,927	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	(\$0)	94.266255%	(\$0)	\$0	(\$0)	\$0
47 - NPDES Permit Renewal Requirements	Base	\$1,850,286	96.092263%	\$1,777,981	\$0	\$1,777,981	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$390,955	95.452789%	\$373,177	\$0	\$373,177	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$0	94.266255%	\$0	\$0	\$0	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$742,934	96.092263%	\$713,902	\$54,916	\$658,986	\$0
54 - Coal Combustion Residuals	Base	\$27,350,642	96.092263%	\$26,281,851	\$2,021,681	\$24,260,170	\$0
54 - Coal Combustion Residuals	Distribution	\$665	100.000000%	\$665	\$51	\$614	\$0
54 - Coal Combustion Residuals	General	\$126,385	97.044914%	\$122,650	\$0	\$122,650	\$0
54 - Coal Combustion Residuals	Intermediate	\$19,479,111	95.452789%	\$18,593,355	\$1,430,258	\$17,163,097	\$0
123 - The Protected Species Project	Intermediate	\$61,097	95.452789%	\$58,319	\$0	\$58,319	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	(\$0)	97.044914%	(\$0)	\$0	(\$0)	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$23,333,990	95.452789%	\$22,272,944	\$0	\$22,272,944	\$0
401 - Air Quality Assurance Testing	Base	\$14,283	96.092263%	\$13,725	\$1,056	\$12,669	\$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$4,368,964	96.092263%	\$4,198,236	\$322,941	\$3,875,295	\$0
403 - GCEC 7 Flue Gas Conditioning	Base	\$190,549	96.092263%	\$183,103	\$14,085	\$169,018	\$0
408 - GCEC Cooling Tower Cell	Base	\$67,603	96.092263%	\$64,961	\$4,997	\$59,964	\$0
410 - GCEC Diesel Fuel Oil Remediation	Base	\$1,078	96.092263%	\$1,036	\$80	\$956	\$0
413 - Sodium Injection System	Base	\$17,124	96.092263%	\$16,455	\$1,266	\$15,189	\$0
414 - Smith Stormwater Collection System	Intermediate	\$83,558	95.452789%	\$79,759	\$6,135	\$73,623	\$0
415 - Smith Waste Water Treatment Facility	Intermediate	\$78,272	95.452789%	\$74,713	\$5,747	\$68,966	\$0
416 - Daniel Ash Management Project	Base	\$984,443	96.092263%	\$945,973	\$72,767	\$873,206	\$0

FLORIDA POWER & LIGHT COMPANY
 Environmental Cost Recovery Clause (ECRC)
 Actual/Estimated
 Calculation of the Actual/Estimated True-Up Amount for the Period
 Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

								(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification								
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand						
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$10,092,951	96.092263%	\$9,698,545	\$746,042	\$8,952,503	\$0						
422 - Precipitator Upgrades for CAM Compliance	Base	\$970,047	96.092263%	\$932,140	\$71,703	\$860,437	\$0						
427 - General Water Quality	Base	\$2,441,884	96.092263%	\$2,346,462	\$180,497	\$2,165,965	\$0						
427 - General Water Quality	General	(\$2)	97.044914%	(\$2)	\$0	(\$2)	\$0						
427 - General Water Quality	Transmission	\$37,808	89.414285%	\$33,806	\$0	\$33,806	\$0						
Emissions Allowances	Base	(\$11)	96.092263%	(\$11)	\$0	(\$11)	\$0						
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,488,597	95.452789%	\$2,375,435	\$182,726	\$2,192,709	\$0						
	Total	\$374,467,547		\$358,677,710	\$30,008,615	\$327,978,133	\$690,963						

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Total of Capital Projects	\$30,937,877	\$30,140,470	\$30,593,573	\$30,652,890	\$30,728,644	\$31,534,179	\$31,673,417	\$31,660,196	\$31,620,729	\$31,567,049	\$31,519,382	\$31,839,140	\$374,467,547
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	\$20,098,423	\$20,036,937	\$19,981,472	\$19,938,653	\$19,927,414	\$19,878,011	\$19,833,587	\$19,784,515	\$19,731,647	\$19,676,539	\$19,625,673	\$19,592,936	\$238,105,809
Production - Intermediate	\$6,635,735	\$5,909,382	\$6,427,245	\$6,536,623	\$6,630,097	\$7,524,168	\$7,717,953	\$7,763,795	\$7,787,182	\$7,798,556	\$7,811,688	\$8,173,970	\$86,716,395
Production - Peaking	\$2,659,254	\$2,652,671	\$2,645,663	\$2,639,394	\$2,633,438	\$2,617,615	\$2,610,948	\$2,604,383	\$2,597,818	\$2,591,253	\$2,584,688	\$2,578,123	\$31,415,246
Production - Solar	\$1,337,337	\$1,332,975	\$1,328,568	\$1,324,162	\$1,319,764	\$1,296,224	\$1,292,812	\$1,289,404	\$1,285,988	\$1,282,584	\$1,279,194	\$1,275,905	\$15,644,918
General	\$67,611	\$69,190	\$71,527	\$75,286	\$79,485	\$80,413	\$80,588	\$80,783	\$80,978	\$81,173	\$81,373	\$81,629	\$930,036
Transmission	\$81,369	\$81,235	\$81,091	\$80,850	\$80,606	\$80,195	\$80,051	\$79,908	\$79,764	\$79,620	\$79,480	\$79,345	\$963,514
Distribution	\$58,148	\$58,079	\$58,007	\$57,921	\$57,840	\$57,554	\$57,477	\$57,407	\$57,352	\$57,323	\$57,287	\$57,233	\$691,628
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%
6. Jurisdictional Recoverable Costs													
Production - Base	\$19,313,030	\$19,253,947	\$19,200,649	\$19,159,503	\$19,148,703	\$19,101,230	\$19,058,543	\$19,011,388	\$18,960,586	\$18,907,632	\$18,858,754	\$18,827,296	\$228,801,261
Production - Intermediate	\$6,333,994	\$5,640,670	\$6,134,985	\$6,239,389	\$6,328,612	\$7,182,028	\$7,367,001	\$7,410,759	\$7,433,082	\$7,443,939	\$7,456,474	\$7,802,282	\$82,773,218
Production - Peaking	\$2,506,779	\$2,500,574	\$2,493,967	\$2,488,058	\$2,482,443	\$2,467,527	\$2,461,243	\$2,455,054	\$2,448,865	\$2,442,677	\$2,436,488	\$2,430,300	\$29,613,976
Production - Solar	\$1,285,077	\$1,280,886	\$1,276,652	\$1,272,417	\$1,268,191	\$1,245,571	\$1,242,293	\$1,239,018	\$1,235,735	\$1,232,464	\$1,229,206	\$1,226,046	\$15,033,556
General	\$65,613	\$67,145	\$69,413	\$73,061	\$77,136	\$78,037	\$78,207	\$78,396	\$78,585	\$78,774	\$78,968	\$79,216	\$902,553
Transmission	\$72,755	\$72,636	\$72,507	\$72,292	\$72,073	\$71,706	\$71,577	\$71,449	\$71,320	\$71,192	\$71,066	\$70,945	\$861,519
Distribution	\$58,148	\$58,079	\$58,007	\$57,921	\$57,840	\$57,554	\$57,477	\$57,407	\$57,352	\$57,323	\$57,287	\$57,233	\$691,628
7. Total Jurisdictional Recoverable Costs for Capital Projects	\$29,635,397	\$28,873,937	\$29,306,179	\$29,362,642	\$29,434,999	\$30,203,653	\$30,336,341	\$30,323,472	\$30,285,527	\$30,234,001	\$30,188,243	\$30,493,319	\$358,677,710

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159	\$8,606,159
3. Less: Accumulated Depreciation	\$1,529,710	\$1,562,317	\$1,594,923	\$1,627,529	\$1,660,135	\$1,692,741	\$1,725,348	\$1,757,954	\$1,790,560	\$1,823,166	\$1,855,772	\$1,888,378	\$1,920,985	\$1,920,985
a. Less: Capital Recovery Unamortized Balance	(\$7,566,910)	(\$7,531,878)	(\$7,496,846)	(\$7,461,814)	(\$7,426,782)	(\$7,391,750)	(\$7,356,718)	(\$7,321,686)	(\$7,286,654)	(\$7,251,622)	(\$7,216,590)	(\$7,181,558)	(\$7,146,526)	(\$7,146,526)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$14,643,358	\$14,575,720	\$14,508,082	\$14,440,444	\$14,372,806	\$14,305,167	\$14,237,529	\$14,169,891	\$14,102,253	\$14,034,615	\$13,966,976	\$13,899,338	\$13,831,700	\$13,831,700
6. Average Net Investment		\$14,609,539	\$14,541,901	\$14,474,263	\$14,406,625	\$14,338,986	\$14,271,348	\$14,203,710	\$14,136,072	\$14,068,434	\$14,000,795	\$13,933,157	\$13,865,519	\$13,865,519
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$88,377	\$87,968	\$87,559	\$87,150	\$86,741	\$86,286	\$85,877	\$85,468	\$85,059	\$84,650	\$84,241	\$83,832	\$1,033,207
b. Debt Component (Line 6 x debt rate) (c) (d)		\$19,157	\$19,069	\$18,980	\$18,891	\$18,803	\$18,297	\$18,211	\$18,124	\$18,037	\$17,950	\$17,864	\$17,777	\$221,160
8. Investment Expenses														
a. Depreciation (e)		\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$32,606	\$391,274
b. Amortization (f)		\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$35,032	\$420,384
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$175,173	\$174,675	\$174,177	\$173,679	\$173,182	\$172,221	\$171,726	\$171,230	\$170,734	\$170,239	\$169,743	\$169,247	\$2,066,026

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c)).
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance	(\$112,748)	(\$109,616)	(\$106,484)	(\$103,352)	(\$100,220)	(\$97,088)	(\$93,957)	(\$90,825)	(\$87,693)	(\$84,561)	(\$81,429)	(\$78,297)	(\$75,165)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$112,748	\$109,616	\$106,484	\$103,353	\$100,221	\$97,089	\$93,957	\$90,825	\$87,693	\$84,561	\$81,429	\$78,297	\$75,165	
6. Average Net Investment		\$111,182	\$108,050	\$104,919	\$101,787	\$98,655	\$95,523	\$92,391	\$89,259	\$86,127	\$82,995	\$79,863	\$76,731	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$673	\$654	\$635	\$616	\$597	\$578	\$559	\$540	\$521	\$502	\$483	\$464	\$6,819
b. Debt Component (Line 6 x debt rate) (c) (d)		\$146	\$142	\$138	\$133	\$129	\$122	\$118	\$114	\$110	\$106	\$102	\$98	\$1,461
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,950	\$3,927	\$3,904	\$3,881	\$3,858	\$3,832	\$3,809	\$3,786	\$3,763	\$3,740	\$3,717	\$3,694	\$45,862

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$626,147)	\$0	\$0	\$0	\$0	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)	(\$638,862)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,603,797	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,975,834	\$3,974,017	\$3,972,201	\$3,970,384	\$3,968,568	\$3,966,752	\$3,964,935	
3. Less: Accumulated Depreciation	\$419,447	(\$188,999)	(\$171,298)	(\$153,597)	(\$135,896)	(\$118,195)	(\$102,314)	(\$86,440)	(\$70,575)	(\$54,716)	(\$38,866)	(\$23,022)	(\$7,187)	
a. Less: Capital Recovery Unamortized Balance	(\$124,567)	(\$123,702)	(\$122,837)	(\$121,972)	(\$121,107)	(\$120,242)	(\$119,377)	(\$118,513)	(\$117,648)	(\$116,783)	(\$115,918)	(\$115,053)	(\$114,188)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,308,917	\$4,290,351	\$4,271,785	\$4,253,219	\$4,234,653	\$4,216,087	\$4,197,525	\$4,178,970	\$4,160,423	\$4,141,883	\$4,123,351	\$4,104,827	\$4,086,310	
6. Average Net Investment		\$4,299,634	\$4,281,068	\$4,262,502	\$4,243,936	\$4,225,370	\$4,206,806	\$4,188,248	\$4,169,697	\$4,151,153	\$4,132,617	\$4,114,089	\$4,095,568	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$26,010	\$25,897	\$25,785	\$25,673	\$25,561	\$25,435	\$25,322	\$25,210	\$25,098	\$24,986	\$24,874	\$24,762	\$304,614
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,638	\$5,614	\$5,589	\$5,565	\$5,541	\$5,394	\$5,370	\$5,346	\$5,322	\$5,298	\$5,275	\$5,251	\$65,203
8. Investment Expenses														
a. Depreciation (e)		\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,697	\$17,690	\$17,682	\$17,675	\$17,667	\$17,660	\$17,652	\$212,228
b. Amortization (f)		\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$10,379
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$50,214	\$50,077	\$49,941	\$49,804	\$49,667	\$49,390	\$49,247	\$49,103	\$48,960	\$48,817	\$48,673	\$48,530	\$592,424

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		\$38,413	\$5,578	\$30,539	\$53,120	\$40,625	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$168,275
b. Additions to Plant		\$25,042	\$71,189	\$16,545	\$774,883	\$40,625	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$928,284
c. Retirements		\$0	(\$27,909)	\$0	(\$111,635)	\$0	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$155,152)
d. Cost of Removal		(\$325)	(\$706)	(\$4,519)	(\$1,406)	(\$642)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,597)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,374,424	\$2,399,467	\$2,442,746	\$2,459,291	\$3,122,539	\$3,163,164	\$3,160,934	\$3,158,704	\$3,156,475	\$3,154,245	\$3,152,015	\$3,149,786	\$3,147,556	
3. Less: Accumulated Depreciation	\$735,217	\$741,103	\$718,789	\$720,651	\$614,883	\$622,438	\$628,523	\$634,603	\$640,676	\$646,743	\$652,805	\$658,860	\$664,910	
a. Less: Capital Recovery Unamortized Balance	(\$250,864)	(\$247,688)	(\$244,512)	(\$241,336)	(\$238,160)	(\$234,984)	(\$231,808)	(\$228,632)	(\$225,457)	(\$222,281)	(\$219,105)	(\$215,929)	(\$212,753)	
4. CWIP	\$760,008	\$773,380	\$707,769	\$721,763	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,650,080	\$2,679,431	\$2,676,238	\$2,701,740	\$2,745,817	\$2,775,710	\$2,764,219	\$2,752,734	\$2,741,255	\$2,729,782	\$2,718,315	\$2,706,854	\$2,695,399	
6. Average Net Investment		\$2,664,755	\$2,677,835	\$2,688,989	\$2,723,778	\$2,760,763	\$2,769,964	\$2,758,477	\$2,746,995	\$2,735,519	\$2,724,049	\$2,712,585	\$2,701,127	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$16,120	\$16,199	\$16,266	\$16,477	\$16,701	\$16,747	\$16,678	\$16,609	\$16,539	\$16,470	\$16,401	\$16,331	\$197,538
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,494	\$3,511	\$3,526	\$3,572	\$3,620	\$3,551	\$3,537	\$3,522	\$3,507	\$3,493	\$3,478	\$3,463	\$42,274
8. Investment Expenses														
a. Depreciation (e)		\$6,210	\$6,301	\$6,381	\$7,273	\$8,197	\$8,315	\$8,309	\$8,303	\$8,297	\$8,291	\$8,285	\$8,279	\$92,441
b. Amortization (f)		\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$38,111
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$29,001	\$29,187	\$29,349	\$30,498	\$31,694	\$31,790	\$31,700	\$31,609	\$31,519	\$31,429	\$31,339	\$31,249	\$370,364

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749
3. Less: Accumulated Depreciation	\$695,137	\$697,153	\$699,169	\$701,185	\$703,201	\$705,217	\$707,165	\$709,113	\$711,061	\$713,009	\$714,958	\$716,906	\$718,854	\$718,854
a. Less: Capital Recovery Unamortized Balance	(\$469,133)	(\$465,497)	(\$461,862)	(\$458,226)	(\$454,591)	(\$450,955)	(\$447,320)	(\$443,685)	(\$440,049)	(\$436,414)	(\$432,778)	(\$429,143)	(\$425,507)	(\$425,507)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$974,745	\$969,094	\$963,442	\$957,791	\$952,139	\$946,488	\$940,904	\$935,321	\$929,737	\$924,153	\$918,570	\$912,986	\$907,402	\$907,402
6. Average Net Investment		\$971,919	\$966,268	\$960,617	\$954,965	\$949,314	\$943,696	\$938,113	\$932,529	\$926,945	\$921,361	\$915,778	\$910,194	\$910,194
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5,879	\$5,845	\$5,811	\$5,777	\$5,743	\$5,706	\$5,672	\$5,638	\$5,604	\$5,571	\$5,537	\$5,503	\$68,286
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,274	\$1,267	\$1,260	\$1,252	\$1,245	\$1,210	\$1,203	\$1,196	\$1,188	\$1,181	\$1,174	\$1,167	\$14,617
8. Investment Expenses														
a. Depreciation (e)		\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$23,717
b. Amortization (f)		\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$43,626
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$12,805	\$12,764	\$12,722	\$12,680	\$12,639	\$12,499	\$12,458	\$12,417	\$12,377	\$12,336	\$12,295	\$12,254	\$150,248

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$18,024)	(\$17,836)	(\$17,648)	(\$17,460)	(\$17,273)	(\$17,085)	(\$16,897)	(\$16,709)	(\$16,522)	(\$16,334)	(\$16,146)	(\$15,958)	(\$15,771)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$18,024	\$17,836	\$17,648	\$17,460	\$17,273	\$17,085	\$16,897	\$16,709	\$16,522	\$16,334	\$16,146	\$15,958	\$15,771	
6. Average Net Investment		\$17,930	\$17,742	\$17,554	\$17,367	\$17,179	\$16,991	\$16,803	\$16,616	\$16,428	\$16,240	\$16,052	\$15,865	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$108	\$107	\$106	\$105	\$104	\$103	\$102	\$100	\$99	\$98	\$97	\$96	\$1,226
b. Debt Component (Line 6 x debt rate) (c) (d)		\$24	\$23	\$23	\$23	\$23	\$22	\$22	\$21	\$21	\$21	\$21	\$20	\$263
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,253
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$320	\$318	\$317	\$316	\$314	\$312	\$311	\$310	\$308	\$307	\$305	\$304	\$3,742

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223
3. Less: Accumulated Depreciation	\$904,452	\$914,734	\$925,015	\$935,297	\$945,579	\$955,860	\$966,142	\$976,423	\$986,705	\$996,986	\$1,007,268	\$1,017,549	\$1,027,831	\$1,027,831
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$7,320,770	\$7,310,489	\$7,300,207	\$7,289,926	\$7,279,644	\$7,269,363	\$7,259,081	\$7,248,799	\$7,238,518	\$7,228,236	\$7,217,955	\$7,207,673	\$7,197,392	\$7,197,392
6. Average Net Investment		\$7,315,629	\$7,305,348	\$7,295,066	\$7,284,785	\$7,274,503	\$7,264,222	\$7,253,940	\$7,243,659	\$7,233,377	\$7,223,096	\$7,212,814	\$7,202,533	\$7,202,533
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$44,254	\$44,192	\$44,130	\$44,068	\$44,006	\$43,920	\$43,858	\$43,796	\$43,734	\$43,671	\$43,609	\$43,547	\$526,785
b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,593	\$9,580	\$9,566	\$9,553	\$9,539	\$9,513	\$9,500	\$9,287	\$9,274	\$9,261	\$9,248	\$9,234	\$112,747
8. Investment Expenses														
a. Depreciation (e)		\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$123,378
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$64,129	\$64,053	\$63,978	\$63,902	\$63,826	\$63,515	\$63,440	\$63,364	\$63,289	\$63,214	\$63,138	\$63,063	\$762,911

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		\$15,426	\$13,225	\$121,599	\$56,392	\$2,059	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,700
b. Additions to Plant		\$0	\$0	\$0	\$0	\$2,196,365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,196,365
c. Retirements		\$0	\$0	\$0	\$0	(\$455,941)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$463,535)
d. Cost of Removal		(\$1,700)	(\$1,458)	(\$2,845)	(\$6,217)	(\$227)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,446)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,766,242	\$2,766,242	\$2,766,242	\$2,766,242	\$2,766,242	\$4,506,666	\$4,505,581	\$4,504,496	\$4,503,411	\$4,502,327	\$4,501,242	\$4,500,157	\$4,499,072	
3. Less: Accumulated Depreciation	\$1,847,349	\$1,850,475	\$1,853,843	\$1,855,825	\$1,854,434	\$1,404,898	\$1,412,205	\$1,419,510	\$1,426,813	\$1,434,114	\$1,441,412	\$1,448,708	\$1,456,002	
a. Less: Capital Recovery Unamortized Balance	(\$111,636)	(\$108,535)	(\$105,434)	(\$102,333)	(\$99,232)	(\$96,131)	(\$93,030)	(\$89,929)	(\$86,828)	(\$83,727)	(\$80,626)	(\$77,525)	(\$74,424)	
4. CWIP	\$1,987,665	\$2,003,091	\$2,016,316	\$2,137,914	\$2,194,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,018,194	\$3,027,393	\$3,034,148	\$3,150,664	\$3,205,347	\$3,197,899	\$3,186,406	\$3,174,915	\$3,163,426	\$3,151,940	\$3,140,455	\$3,128,974	\$3,117,494	
6. Average Net Investment		\$3,022,793	\$3,030,771	\$3,092,406	\$3,178,005	\$3,201,623	\$3,192,152	\$3,180,660	\$3,169,171	\$3,157,683	\$3,146,198	\$3,134,715	\$3,123,234	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$18,286	\$18,334	\$18,707	\$19,225	\$19,368	\$19,300	\$19,231	\$19,161	\$19,092	\$19,022	\$18,953	\$18,883	\$227,560
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,964	\$3,974	\$4,055	\$4,167	\$4,198	\$4,093	\$4,078	\$4,063	\$4,048	\$4,034	\$4,019	\$4,004	\$48,698
8. Investment Expenses														
a. Depreciation (e)		\$4,826	\$4,826	\$4,826	\$4,826	\$6,632	\$8,392	\$8,390	\$8,388	\$8,385	\$8,383	\$8,381	\$8,379	\$84,635
b. Amortization (f)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,212
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$30,177	\$30,235	\$30,689	\$31,319	\$33,299	\$34,686	\$34,799	\$34,713	\$34,626	\$34,540	\$34,453	\$34,368	\$398,105

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276
3. Less: Accumulated Depreciation	\$2,195,103	\$2,201,307	\$2,207,512	\$2,213,289	\$2,219,386	\$2,225,970	\$2,231,105	\$2,236,240	\$2,241,374	\$2,246,509	\$2,251,644	\$2,256,779	\$2,261,914	\$2,267,049
a. Less: Capital Recovery Unamortized Balance	(\$1,975,019)	(\$1,947,506)	(\$1,919,993)	(\$1,892,480)	(\$1,864,968)	(\$1,837,455)	(\$1,809,942)	(\$1,782,429)	(\$1,754,916)	(\$1,727,404)	(\$1,699,891)	(\$1,672,378)	(\$1,644,865)	(\$1,617,352)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,622,192	\$2,588,475	\$2,554,757	\$2,521,468	\$2,487,857	\$2,453,761	\$2,421,113	\$2,388,466	\$2,355,818	\$2,323,170	\$2,290,523	\$2,257,875	\$2,225,227	\$2,192,579
6. Average Net Investment		\$2,605,333	\$2,571,616	\$2,538,113	\$2,504,663	\$2,470,809	\$2,437,437	\$2,404,790	\$2,372,142	\$2,339,494	\$2,306,846	\$2,274,199	\$2,241,551	\$2,208,903
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$15,760	\$15,556	\$15,354	\$15,151	\$14,947	\$14,737	\$14,540	\$14,342	\$14,145	\$13,947	\$13,750	\$13,553	\$13,356
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,416	\$3,372	\$3,328	\$3,284	\$3,240	\$3,125	\$3,083	\$3,041	\$2,999	\$2,958	\$2,916	\$2,874	\$2,832
8. Investment Expenses														
a. Depreciation (e)		\$6,204	\$6,204	\$5,777	\$6,097	\$6,584	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$66,811
b. Amortization (f)		\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$330,153
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$52,894	\$52,646	\$51,972	\$52,046	\$52,283	\$50,510	\$50,270	\$50,031	\$49,792	\$49,553	\$49,313	\$49,074	\$610,384

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
3. Less: Accumulated Depreciation	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995	\$2,995
3. Less: Accumulated Depreciation	\$617	\$622	\$626	\$631	\$635	\$640	\$645	\$649	\$654	\$658	\$663	\$667	\$672	\$672
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,378	\$2,373	\$2,369	\$2,364	\$2,360	\$2,355	\$2,351	\$2,346	\$2,342	\$2,337	\$2,332	\$2,328	\$2,323	\$2,323
6. Average Net Investment		\$2,376	\$2,371	\$2,367	\$2,362	\$2,357	\$2,353	\$2,348	\$2,344	\$2,339	\$2,335	\$2,330	\$2,326	\$2,326
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$171
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$37
8. Investment Expenses														
a. Depreciation (e)		\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$54
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$262

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413	\$4,413
3. Less: Accumulated Depreciation	\$1,334	\$1,340	\$1,345	\$1,351	\$1,356	\$1,362	\$1,367	\$1,373	\$1,378	\$1,384	\$1,390	\$1,395	\$1,401	\$1,401
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,078	\$3,073	\$3,067	\$3,062	\$3,056	\$3,051	\$3,045	\$3,040	\$3,034	\$3,029	\$3,023	\$3,018	\$3,012	\$3,012
6. Average Net Investment		\$3,076	\$3,070	\$3,065	\$3,059	\$3,054	\$3,048	\$3,043	\$3,037	\$3,032	\$3,026	\$3,020	\$3,015	\$3,015
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$19	\$19	\$19	\$19	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$18	\$221
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$47
8. Investment Expenses														
a. Depreciation (e)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$66
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$335

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$42,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,000
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$16,966	\$14,960	\$9,128	\$6,908	\$6,803	\$5,562	\$12,027	\$72,354
c. Retirements		(\$116,547)	\$116,547	\$0	(\$7,645)	(\$2,518)	\$0	(\$4,900)	(\$5,984)	(\$110,702)	\$0	\$0	\$0	(\$131,749)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$640,228	\$523,681	\$640,228	\$640,228	\$632,583	\$630,065	\$647,031	\$657,091	\$660,234	\$556,441	\$563,244	\$568,806	\$580,833	
3. Less: Accumulated Depreciation	\$249,312	\$135,604	\$254,990	\$258,522	\$254,365	\$255,273	\$258,725	\$257,283	\$254,717	\$146,493	\$148,063	\$149,647	\$151,249	
a. Less: Capital Recovery Unamortized Balance	(\$4,751)	(\$4,730)	(\$4,710)	(\$4,689)	(\$4,669)	(\$4,648)	(\$4,628)	(\$4,607)	(\$4,587)	(\$4,566)	(\$4,546)	(\$4,525)	(\$4,505)	
4. CWIP	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$159,651	\$144,691	\$135,563	\$128,655	\$121,852	\$116,290	\$104,262	
5. Net Investment (Lines 2 - 3 + 4)	\$530,283	\$527,423	\$524,564	\$521,011	\$517,504	\$514,057	\$552,584	\$549,106	\$545,667	\$543,169	\$541,578	\$539,974	\$538,352	
6. Average Net Investment		\$528,853	\$525,994	\$522,788	\$519,257	\$515,780	\$533,320	\$550,845	\$547,386	\$544,418	\$542,373	\$540,776	\$539,163	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$3,199	\$3,182	\$3,162	\$3,141	\$3,120	\$3,224	\$3,330	\$3,310	\$3,292	\$3,279	\$3,270	\$3,260	\$38,770
b. Debt Component (Line 6 x debt rate) (c) (d)		\$693	\$690	\$686	\$681	\$676	\$684	\$706	\$702	\$698	\$695	\$693	\$691	\$8,296
8. Investment Expenses														
a. Depreciation (e)		\$2,839	\$2,839	\$3,533	\$3,487	\$3,427	\$3,452	\$3,457	\$3,419	\$2,478	\$1,570	\$1,583	\$1,602	\$33,685
b. Amortization (f)		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$246
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,752	\$6,731	\$7,401	\$7,330	\$7,243	\$7,381	\$7,515	\$7,450	\$6,488	\$5,565	\$5,567	\$5,574	\$80,996

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693	\$6,693
3. Less: Accumulated Depreciation	\$1,703	\$1,739	\$1,776	\$1,813	\$1,850	\$1,887	\$1,902	\$1,916	\$1,931	\$1,945	\$1,960	\$1,975	\$1,989	\$1,989
a. Less: Capital Recovery Unamortized Balance	(\$6,343)	(\$6,314)	(\$6,285)	(\$6,255)	(\$6,226)	(\$6,197)	(\$6,167)	(\$6,138)	(\$6,108)	(\$6,079)	(\$6,050)	(\$6,020)	(\$5,991)	(\$5,991)
4. CWIP	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175	\$29,175
5. Net Investment (Lines 2 - 3 + 4)	\$40,510	\$40,443	\$40,377	\$40,311	\$40,244	\$40,178	\$40,134	\$40,090	\$40,046	\$40,002	\$39,958	\$39,914	\$39,870	\$39,870
6. Average Net Investment		\$40,476	\$40,410	\$40,344	\$40,278	\$40,211	\$40,156	\$40,112	\$40,068	\$40,024	\$39,980	\$39,936	\$39,892	\$39,892
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$245	\$244	\$244	\$244	\$243	\$243	\$243	\$242	\$242	\$242	\$241	\$241	\$2,914
b. Debt Component (Line 6 x debt rate) (c) (d)		\$53	\$53	\$53	\$53	\$53	\$51	\$51	\$51	\$51	\$51	\$51	\$51	\$624
8. Investment Expenses														
a. Depreciation (e)		\$37	\$37	\$37	\$37	\$37	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$287
b. Amortization (f)		\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$352
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$364	\$364	\$363	\$363	\$362	\$338	\$338	\$338	\$337	\$337	\$337	\$336	\$4,177

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
10 - Relocate Storm Water Runoff Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794	\$117,794
3. Less: Accumulated Depreciation	\$81,084	\$81,251	\$81,418	\$81,584	\$81,751	\$81,918	\$82,085	\$82,252	\$82,419	\$82,586	\$82,752	\$82,919	\$83,086	\$83,086
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$36,710	\$36,543	\$36,376	\$36,209	\$36,043	\$35,876	\$35,709	\$35,542	\$35,375	\$35,208	\$35,041	\$34,874	\$34,708	\$34,708
6. Average Net Investment		\$36,627	\$36,460	\$36,293	\$36,126	\$35,959	\$35,792	\$35,625	\$35,459	\$35,292	\$35,125	\$34,958	\$34,791	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$222	\$221	\$220	\$219	\$218	\$216	\$215	\$214	\$213	\$212	\$211	\$210	\$2,591
b. Debt Component (Line 6 x debt rate) (c) (d)		\$48	\$48	\$48	\$47	\$47	\$46	\$46	\$45	\$45	\$45	\$45	\$45	\$555
8. Investment Expenses														
a. Depreciation (e)		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,002
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$436	\$435	\$434	\$433	\$432	\$429	\$428	\$427	\$425	\$424	\$423	\$422	\$5,149

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		\$194,546	\$100,859	\$128,627	\$202,991	\$5,198,975	\$124,651	\$124,651	\$37,421	\$37,421	\$37,421	\$117,156	\$122,295	\$6,427,012
b. Additions to Plant		(\$4,730)	\$326,104	\$597,326	(\$4,895)	\$5,758,216	\$158,933	\$99,209	\$36,490	\$19,981	\$16,449	\$157,223	\$79,728	\$7,240,033
c. Retirements		(\$374,886,077)	(\$195,189)	(\$576,457)	(\$1,045)	(\$348,318)	(\$42,361)	(\$42,360)	(\$42,360)	(\$42,360)	(\$42,360)	(\$42,360)	(\$42,361)	(\$376,303,610)
d. Cost of Removal		(\$39,968)	(\$10,295)	(\$21,410)	\$3,985	\$185	(\$20,292)	(\$20,292)	(\$6,092)	(\$6,092)	(\$6,092)	(\$19,072)	(\$19,908)	(\$165,342)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$855,824,338	\$480,933,530	\$481,064,444	\$481,085,313	\$481,079,374	\$486,489,271	\$486,605,844	\$486,662,693	\$486,656,822	\$486,634,442	\$486,608,531	\$486,723,394	\$486,760,761	
3. Less: Accumulated Depreciation	\$258,377,315	(\$114,088,312)	(\$111,833,295)	(\$109,970,555)	(\$107,506,992)	(\$105,387,408)	(\$102,975,047)	(\$100,562,469)	(\$98,135,656)	(\$95,708,925)	(\$93,282,303)	(\$90,868,577)	(\$88,455,516)	
a. Less: Capital Recovery Unamortized Balance	(\$633,808,217)	(\$630,679,276)	(\$627,550,335)	(\$624,421,394)	(\$621,292,453)	(\$618,163,512)	(\$615,034,571)	(\$611,905,630)	(\$608,776,689)	(\$605,647,748)	(\$602,518,807)	(\$599,389,866)	(\$596,260,925)	
4. CWIP	\$1,305,266	\$1,504,542	\$1,279,297	\$810,599	\$1,018,484	\$459,244	\$424,961	\$450,403	\$451,334	\$468,774	\$489,745	\$449,678	\$492,245	
5. Net Investment (Lines 2 - 3 + 4)	\$1,232,560,505	\$1,227,205,660	\$1,221,727,371	\$1,216,287,861	\$1,210,897,303	\$1,210,499,436	\$1,205,040,424	\$1,199,581,194	\$1,194,020,501	\$1,188,459,889	\$1,182,899,386	\$1,177,431,515	\$1,171,969,446	
6. Average Net Investment		\$1,229,883,083	\$1,224,466,515	\$1,219,007,616	\$1,213,592,582	\$1,210,698,369	\$1,207,769,930	\$1,202,310,809	\$1,196,800,848	\$1,191,240,195	\$1,185,679,638	\$1,180,165,451	\$1,174,700,481	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$7,439,924	\$7,407,157	\$7,374,135	\$7,341,378	\$7,323,870	\$7,302,272	\$7,269,266	\$7,235,952	\$7,202,332	\$7,168,712	\$7,135,373	\$7,102,331	\$87,302,701
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,612,746	\$1,605,643	\$1,598,485	\$1,591,384	\$1,587,589	\$1,548,482	\$1,541,483	\$1,534,418	\$1,527,289	\$1,520,160	\$1,513,090	\$1,506,083	\$18,686,851
8. Investment Expenses														
a. Depreciation (e)		\$2,460,418	\$2,460,501	\$2,460,607	\$2,460,623	\$2,467,717	\$2,475,013	\$2,475,231	\$2,475,265	\$2,475,183	\$2,475,074	\$2,475,158	\$2,475,331	\$29,636,121
b. Amortization (f)		\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$37,547,292
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$14,642,029	\$14,602,242	\$14,562,167	\$14,522,326	\$14,508,116	\$14,454,708	\$14,414,920	\$14,374,576	\$14,333,745	\$14,292,887	\$14,252,562	\$14,212,687	\$173,172,968

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$129)	(\$129)	(\$129)	(\$129)	(\$129)	(\$129)	(\$129)	(\$903)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$7,005	\$6,876	\$6,747	\$6,618	\$6,489	\$6,360	\$6,231	\$6,102	
3. Less: Accumulated Depreciation	\$2,400	\$2,423	\$2,446	\$2,470	\$2,493	\$2,516	\$2,411	\$2,305	\$2,199	\$2,093	\$1,986	\$1,879	\$1,772	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,605	\$4,582	\$4,558	\$4,535	\$4,511	\$4,488	\$4,465	\$4,442	\$4,419	\$4,396	\$4,374	\$4,352	\$4,330	
6. Average Net Investment		\$4,593	\$4,570	\$4,547	\$4,523	\$4,500	\$4,476	\$4,453	\$4,430	\$4,407	\$4,385	\$4,363	\$4,341	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$28	\$28	\$28	\$27	\$27	\$27	\$27	\$27	\$27	\$27	\$26	\$26	\$324
b. Debt Component (Line 6 x debt rate) (c) (d)		\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$6	\$69
8. Investment Expenses														
a. Depreciation (e)		\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$23	\$22	\$22	\$22	\$275
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$57	\$57	\$57	\$57	\$56	\$56	\$56	\$55	\$55	\$55	\$54	\$54	\$669

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		(\$2,514)	\$27,646	\$9,475	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,607
b. Additions to Plant		(\$2,794)	\$0	\$0	\$0	\$37,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,155
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,421,704	\$1,418,910	\$1,418,910	\$1,418,910	\$1,418,910	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859
3. Less: Accumulated Depreciation	\$478,137	\$480,835	\$483,530	\$486,225	\$488,919	\$491,660	\$494,447	\$497,233	\$500,020	\$502,806	\$505,593	\$508,380	\$511,166	\$511,166
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$548	\$828	\$28,474	\$37,949	\$37,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$944,115	\$938,903	\$963,854	\$970,634	\$967,940	\$965,199	\$962,412	\$959,626	\$956,839	\$954,053	\$951,266	\$948,480	\$945,693	\$945,693
6. Average Net Investment		\$941,509	\$951,379	\$967,244	\$969,287	\$966,569	\$963,806	\$961,019	\$958,233	\$955,446	\$952,659	\$949,873	\$947,086	\$947,086
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5,695	\$5,755	\$5,851	\$5,864	\$5,847	\$5,827	\$5,810	\$5,794	\$5,777	\$5,760	\$5,743	\$5,726	\$69,449
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,235	\$1,248	\$1,268	\$1,271	\$1,267	\$1,236	\$1,232	\$1,229	\$1,225	\$1,221	\$1,218	\$1,214	\$14,864
8. Investment Expenses														
a. Depreciation (e)		\$2,698	\$2,695	\$2,695	\$2,695	\$2,741	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$33,029
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,628	\$9,698	\$9,814	\$9,829	\$9,855	\$9,850	\$9,829	\$9,809	\$9,788	\$9,768	\$9,747	\$9,727	\$117,342

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	(\$12,380)	\$0	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$115,907)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$7	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,466,549	\$164,466,549	\$164,466,549	\$164,466,549	\$164,454,169	\$164,454,169	\$164,439,380	\$164,424,590	\$164,409,801	\$164,395,011	\$164,380,222	\$164,365,432	\$164,350,643	
3. Less: Accumulated Depreciation	\$64,249,650	\$64,483,933	\$64,718,217	\$64,952,500	\$65,174,394	\$65,408,716	\$65,628,182	\$65,847,627	\$66,067,051	\$66,286,454	\$66,505,837	\$66,725,198	\$66,944,538	
a. Less: Capital Recovery Unamortized Balance	(\$118,551,489)	(\$118,002,104)	(\$117,452,719)	(\$116,903,334)	(\$116,353,949)	(\$115,804,565)	(\$115,255,180)	(\$114,705,795)	(\$114,156,410)	(\$113,607,025)	(\$113,057,640)	(\$112,508,255)	(\$111,958,870)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$218,768,389	\$217,984,721	\$217,201,052	\$216,417,384	\$215,633,724	\$214,850,018	\$214,066,377	\$213,282,758	\$212,499,159	\$211,715,582	\$210,932,025	\$210,148,490	\$209,364,975	
6. Average Net Investment		\$218,376,555	\$217,592,886	\$216,809,218	\$216,025,554	\$215,241,871	\$214,458,197	\$213,674,568	\$212,890,959	\$212,107,371	\$211,323,804	\$210,540,258	\$209,756,732	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,321,024	\$1,316,283	\$1,311,543	\$1,306,802	\$1,302,061	\$1,296,631	\$1,291,893	\$1,287,155	\$1,282,418	\$1,277,680	\$1,272,943	\$1,268,206	\$15,534,639
b. Debt Component (Line 6 x debt rate) (c) (d)		\$286,357	\$285,330	\$284,302	\$283,274	\$282,247	\$274,957	\$273,952	\$272,947	\$271,943	\$270,938	\$269,934	\$268,929	\$3,325,110
8. Investment Expenses														
a. Depreciation (e)		\$234,283	\$234,283	\$234,283	\$234,275	\$234,314	\$234,255	\$234,235	\$234,214	\$234,193	\$234,172	\$234,151	\$234,130	\$2,810,788
b. Amortization (f)		\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$6,592,619
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,391,049	\$2,385,281	\$2,379,513	\$2,373,736	\$2,368,007	\$2,355,228	\$2,349,465	\$2,343,701	\$2,337,938	\$2,332,175	\$2,326,412	\$2,320,649	\$28,263,156

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	(\$97,392)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,392)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,999,855	\$5,999,855	\$5,999,855	\$5,999,855	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462
3. Less: Accumulated Depreciation	\$2,092,376	\$2,103,408	\$2,114,440	\$2,125,472	\$2,039,015	\$2,049,855	\$2,060,694	\$2,071,533	\$2,082,372	\$2,093,211	\$2,104,050	\$2,114,889	\$2,125,728	\$2,125,728
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$3,907,479	\$3,896,447	\$3,885,415	\$3,874,383	\$3,863,447	\$3,852,608	\$3,841,769	\$3,830,930	\$3,820,091	\$3,809,252	\$3,798,413	\$3,787,574	\$3,776,735	\$3,776,735
6. Average Net Investment		\$3,901,963	\$3,890,931	\$3,879,899	\$3,868,915	\$3,858,027	\$3,847,188	\$3,836,349	\$3,825,510	\$3,814,671	\$3,803,832	\$3,792,993	\$3,782,154	\$3,782,154
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$23,604	\$23,537	\$23,471	\$23,404	\$23,338	\$23,260	\$23,195	\$23,129	\$23,064	\$22,998	\$22,933	\$22,867	\$278,801
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,117	\$5,102	\$5,088	\$5,073	\$5,059	\$4,932	\$4,919	\$4,905	\$4,891	\$4,877	\$4,863	\$4,849	\$59,674
8. Investment Expenses														
a. Depreciation (e)		\$11,032	\$11,032	\$11,032	\$10,936	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$130,744
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$39,753	\$39,672	\$39,591	\$39,413	\$39,237	\$39,032	\$38,952	\$38,873	\$38,794	\$38,714	\$38,635	\$38,555	\$469,220

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components:
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$189,322)	(\$188,450)	(\$187,577)	(\$186,705)	(\$185,832)	(\$184,960)	(\$184,087)	(\$183,215)	(\$182,342)	(\$181,470)	(\$180,598)	(\$179,725)	(\$178,853)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$189,322	\$188,450	\$187,577	\$186,705	\$185,832	\$184,960	\$184,087	\$183,215	\$182,342	\$181,470	\$180,598	\$179,725	\$178,853	
6. Average Net Investment		\$188,886	\$188,013	\$187,141	\$186,268	\$185,396	\$184,524	\$183,651	\$182,779	\$181,906	\$181,034	\$180,161	\$179,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,143	\$1,137	\$1,132	\$1,127	\$1,122	\$1,116	\$1,110	\$1,105	\$1,100	\$1,095	\$1,089	\$1,084	\$13,359
b. Debt Component (Line 6 x debt rate) (c) (d)		\$248	\$247	\$245	\$244	\$243	\$237	\$235	\$234	\$233	\$232	\$231	\$230	\$2,860
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$10,469
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,263	\$2,256	\$2,250	\$2,243	\$2,237	\$2,225	\$2,218	\$2,212	\$2,205	\$2,199	\$2,193	\$2,186	\$26,688

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-Filled Equipment and Hazardous Substance Remediation Distribution														
1. Investments														
a. Expenditures		\$0	\$2,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,747
b. Additions to Plant		\$0	\$2,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,747
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,686,021	\$3,686,021	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767
3. Less: Accumulated Depreciation	(\$130,003)	(\$123,881)	(\$117,757)	(\$111,630)	(\$105,503)	(\$99,377)	(\$93,250)	(\$87,123)	(\$80,996)	(\$74,870)	(\$68,743)	(\$62,616)	(\$56,490)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691
5. Net Investment (Lines 2 - 3 + 4)	\$3,850,715	\$3,844,593	\$3,841,215	\$3,835,088	\$3,828,961	\$3,822,835	\$3,816,708	\$3,810,581	\$3,804,455	\$3,798,328	\$3,792,201	\$3,786,074	\$3,779,948	
6. Average Net Investment		\$3,847,654	\$3,842,904	\$3,838,151	\$3,832,025	\$3,825,898	\$3,819,771	\$3,813,645	\$3,807,518	\$3,801,391	\$3,795,264	\$3,789,138	\$3,783,011	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$23,276	\$23,247	\$23,218	\$23,181	\$23,144	\$23,095	\$23,058	\$23,021	\$22,984	\$22,946	\$22,909	\$22,872	\$276,950
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,045	\$5,039	\$5,033	\$5,025	\$5,017	\$4,897	\$4,889	\$4,882	\$4,874	\$4,866	\$4,858	\$4,850	\$59,276
8. Investment Expenses														
a. Depreciation (e)		\$6,122	\$6,124	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$73,513
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$34,443	\$34,410	\$34,378	\$34,333	\$34,288	\$34,119	\$34,074	\$34,029	\$33,984	\$33,939	\$33,894	\$33,849	\$409,739

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$12,150	\$12,150	\$12,150	\$12,150	\$12,150	\$12,150	\$24,150	\$97,050
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$1,755	\$3,238	\$3,300	\$2,312	\$3,544	\$7,147	\$15,040	\$36,337
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,755	\$4,993	\$8,293	\$10,605	\$14,149	\$21,297	\$36,337	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$10,395	\$19,307	\$28,157	\$37,995	\$46,601	\$51,603	\$60,713	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$12,150	\$24,300	\$36,450	\$48,600	\$60,750	\$72,900	\$97,050	
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$6,075	\$18,225	\$30,375	\$42,525	\$54,675	\$66,825	\$84,975	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$37	\$110	\$184	\$257	\$331	\$404	\$514	\$1,836
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$8	\$23	\$39	\$55	\$70	\$86	\$109	\$389
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$45	\$134	\$222	\$312	\$401	\$489	\$623	\$2,225

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456
3. Less: Accumulated Depreciation	\$70,687	\$72,076	\$73,465	\$74,854	\$76,244	\$77,633	\$79,023	\$80,416	\$81,813	\$83,213	\$84,616	\$86,026	\$87,448	\$88,877
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)
5. Net Investment (Lines 2 - 3 + 4)	\$723,078	\$721,689	\$720,300	\$718,911	\$717,522	\$716,133	\$714,743	\$713,350	\$711,953	\$710,553	\$709,150	\$707,740	\$706,318	\$704,887
6. Average Net Investment		\$722,384	\$720,995	\$719,606	\$718,216	\$716,827	\$715,438	\$714,046	\$712,651	\$711,253	\$709,851	\$708,445	\$707,029	\$705,613
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$4,370	\$4,362	\$4,353	\$4,345	\$4,336	\$4,326	\$4,317	\$4,309	\$4,300	\$4,292	\$4,283	\$4,275	\$51,867
b. Debt Component (Line 6 x debt rate) (c) (d)		\$947	\$945	\$944	\$942	\$940	\$917	\$915	\$914	\$912	\$910	\$908	\$906	\$11,101
8. Investment Expenses														
a. Depreciation (e)		\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,390	\$1,393	\$1,397	\$1,400	\$1,403	\$1,410	\$1,422	\$16,761
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,706	\$6,696	\$6,686	\$6,676	\$6,665	\$6,633	\$6,626	\$6,619	\$6,612	\$6,605	\$6,602	\$6,603	\$79,729

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
20 - Wastewater Discharge Elimination & Reuse Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$478,541)	(\$476,326)	(\$474,111)	(\$471,895)	(\$469,680)	(\$467,464)	(\$465,249)	(\$463,033)	(\$460,818)	(\$458,602)	(\$456,387)	(\$454,171)	(\$451,956)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$478,541	\$476,326	\$474,111	\$471,895	\$469,680	\$467,464	\$465,249	\$463,033	\$460,818	\$458,602	\$456,387	\$454,171	\$451,956	
6. Average Net Investment		\$477,434	\$475,218	\$473,003	\$470,787	\$468,572	\$466,356	\$464,141	\$461,925	\$459,710	\$457,495	\$455,279	\$453,064	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,888	\$2,875	\$2,861	\$2,848	\$2,835	\$2,820	\$2,806	\$2,793	\$2,779	\$2,766	\$2,753	\$2,739	\$33,763
b. Debt Component (Line 6 x debt rate) (c) (d)		\$626	\$623	\$620	\$617	\$614	\$598	\$595	\$592	\$589	\$587	\$584	\$581	\$7,227
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$26,586
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,730	\$5,713	\$5,697	\$5,681	\$5,664	\$5,633	\$5,617	\$5,601	\$5,584	\$5,568	\$5,552	\$5,536	\$67,575

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559
3. Less: Accumulated Depreciation	\$114,779	\$124,568	\$134,356	\$144,145	\$153,933	\$163,722	\$173,510	\$183,299	\$193,087	\$202,876	\$212,664	\$222,453	\$232,241	\$242,030
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$6,794,780	\$6,784,991	\$6,775,202	\$6,765,414	\$6,755,625	\$6,745,837	\$6,736,048	\$6,726,260	\$6,716,471	\$6,706,683	\$6,696,894	\$6,687,106	\$6,677,317	\$6,667,529
6. Average Net Investment		\$6,789,885	\$6,780,097	\$6,770,308	\$6,760,520	\$6,750,731	\$6,740,943	\$6,731,154	\$6,721,366	\$6,711,577	\$6,701,788	\$6,692,000	\$6,682,211	\$6,672,423
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$41,074	\$41,015	\$40,956	\$40,896	\$40,837	\$40,776	\$40,715	\$40,654	\$40,593	\$40,532	\$40,471	\$40,410	\$40,349
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,904	\$8,891	\$8,878	\$8,865	\$8,852	\$8,840	\$8,827	\$8,814	\$8,801	\$8,788	\$8,775	\$8,762	\$8,749
8. Investment Expenses														
a. Depreciation (e)		\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$59,766	\$59,694	\$59,622	\$59,550	\$59,478	\$59,407	\$59,335	\$59,263	\$59,192	\$59,120	\$59,048	\$58,976	\$58,905

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$21,039	\$27,529	\$0	\$0	\$0	\$0	\$0	\$0	\$48,568
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$8,844	\$7,799	\$4,758	\$3,601	\$3,546	\$2,900	\$6,270	\$37,719
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,538,813	\$2,546,611	\$2,551,370	\$2,554,971	\$2,558,517	\$2,561,417	\$2,567,687	
3. Less: Accumulated Depreciation	\$684,652	\$689,734	\$694,816	\$699,899	\$704,981	\$710,057	\$715,149	\$720,260	\$725,385	\$730,520	\$735,662	\$740,812	\$745,972	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$21,039	\$39,724	\$31,925	\$27,167	\$23,565	\$20,019	\$17,119	\$10,849	
5. Net Investment (Lines 2 - 3 + 4)	\$1,845,317	\$1,840,234	\$1,835,152	\$1,830,069	\$1,824,987	\$1,840,951	\$1,863,387	\$1,858,276	\$1,853,151	\$1,848,017	\$1,842,874	\$1,837,724	\$1,832,564	
6. Average Net Investment		\$1,842,776	\$1,837,693	\$1,832,611	\$1,827,528	\$1,832,969	\$1,852,169	\$1,860,832	\$1,855,714	\$1,850,584	\$1,845,445	\$1,840,299	\$1,835,144	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$11,147	\$11,117	\$11,086	\$11,055	\$11,088	\$11,198	\$11,251	\$11,220	\$11,189	\$11,158	\$11,127	\$11,095	\$133,731
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,416	\$2,410	\$2,403	\$2,396	\$2,404	\$2,375	\$2,386	\$2,379	\$2,373	\$2,366	\$2,359	\$2,353	\$28,620
8. Investment Expenses														
a. Depreciation (e)		\$5,082	\$5,082	\$5,082	\$5,082	\$5,082	\$5,092	\$5,111	\$5,125	\$5,135	\$5,143	\$5,150	\$5,160	\$61,328
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$18,646	\$18,609	\$18,572	\$18,534	\$18,574	\$18,665	\$18,748	\$18,724	\$18,696	\$18,666	\$18,636	\$18,608	\$223,679

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$27,529	(\$27,529)	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823
3. Less: Accumulated Depreciation	\$91,110	\$91,593	\$92,075	\$92,558	\$93,041	\$93,524	\$94,006	\$94,489	\$94,972	\$95,455	\$95,937	\$96,420	\$96,903	\$96,903
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$27,529	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
5. Net Investment (Lines 2 - 3 + 4)	\$251,713	\$251,230	\$250,748	\$250,265	\$249,782	\$276,828	\$248,816	\$248,334	\$247,851	\$247,368	\$246,885	\$246,403	\$245,920	
6. Average Net Investment		\$251,472	\$250,989	\$250,506	\$250,023	\$263,305	\$262,822	\$248,575	\$248,092	\$247,609	\$247,127	\$246,644	\$246,161	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,521	\$1,518	\$1,515	\$1,512	\$1,593	\$1,589	\$1,503	\$1,500	\$1,497	\$1,494	\$1,491	\$1,488	\$18,223
b. Debt Component (Line 6 x debt rate) (c) (d)		\$330	\$329	\$328	\$328	\$345	\$337	\$319	\$318	\$317	\$317	\$316	\$316	\$3,900
8. Investment Expenses														
a. Depreciation (e)		\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$5,793
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,334	\$2,330	\$2,327	\$2,323	\$2,421	\$2,409	\$2,304	\$2,301	\$2,297	\$2,294	\$2,290	\$2,287	\$27,916

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components:
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		\$918,593	\$642,398	\$630,680	\$860,565	\$646,737	\$758,137	\$397,872	\$334,992	\$48,388	\$18,235	\$10,534	\$329,777	\$5,596,906
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$2,488,396	\$1,272,835	\$457,301	\$233,216	\$178,395	\$1,378,671	\$595,605	\$6,604,420
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$6,704,414	\$7,977,249	\$8,434,550	\$8,667,766	\$8,846,161	\$10,224,832	\$10,820,437	
3. Less: Accumulated Depreciation	\$1,882,301	\$1,893,948	\$1,905,596	\$1,917,243	\$1,928,891	\$1,940,538	\$1,955,954	\$1,977,065	\$2,000,796	\$2,025,573	\$2,050,974	\$2,078,732	\$2,109,479	
a. Less: Capital Recovery Unamortized Balance	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	
4. CWIP	\$4,684,853	\$5,603,446	\$6,245,843	\$6,876,524	\$7,737,088	\$8,383,825	\$6,653,566	\$5,778,602	\$5,656,293	\$5,471,465	\$5,311,305	\$3,943,168	\$3,677,339	
5. Net Investment (Lines 2 - 3 + 4)	\$7,023,643	\$7,930,588	\$8,561,339	\$9,180,371	\$10,029,289	\$10,664,378	\$11,407,099	\$11,783,859	\$12,095,120	\$12,118,731	\$12,111,566	\$12,094,341	\$12,393,370	
6. Average Net Investment		\$7,477,115	\$8,245,963	\$8,870,855	\$9,604,830	\$10,346,833	\$11,035,739	\$11,595,479	\$11,939,490	\$12,106,925	\$12,115,148	\$12,102,954	\$12,243,856	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$45,231	\$49,882	\$53,662	\$58,102	\$62,591	\$66,723	\$70,107	\$72,187	\$73,199	\$73,249	\$73,175	\$74,027	\$772,138
b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,805	\$10,813	\$11,632	\$12,595	\$13,568	\$14,149	\$14,867	\$15,308	\$15,522	\$15,533	\$15,517	\$15,698	\$165,006
8. Investment Expenses														
a. Depreciation (e)		\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$15,416	\$21,111	\$23,731	\$24,777	\$25,400	\$27,758	\$30,748	\$227,179
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$66,683	\$72,343	\$76,942	\$82,345	\$87,806	\$96,288	\$106,085	\$111,226	\$113,499	\$114,182	\$116,451	\$120,473	\$1,164,322

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$2,000	\$5,000	\$9,000	\$3,000	\$4,275	\$24,275
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$154	\$490	\$1,127	\$2,536	\$2,223	\$3,014	\$9,544
c. Retirements		\$0	\$0	(\$6,352)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,352)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,542,696	\$3,542,696	\$3,542,696	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,498	\$3,536,988	\$3,538,115	\$3,540,651	\$3,542,874	\$3,545,888	
3. Less: Accumulated Depreciation	\$1,217,302	\$1,222,154	\$1,227,007	\$1,225,503	\$1,230,346	\$1,235,190	\$1,240,033	\$1,244,877	\$1,249,721	\$1,254,564	\$1,259,408	\$1,264,251	\$1,269,095	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$846	\$2,356	\$6,229	\$12,693	\$13,470	\$14,731	
5. Net Investment (Lines 2 - 3 + 4)	\$2,325,394	\$2,320,542	\$2,315,690	\$2,310,842	\$2,305,998	\$2,301,154	\$2,296,311	\$2,292,467	\$2,289,624	\$2,289,780	\$2,293,936	\$2,292,093	\$2,291,524	
6. Average Net Investment		\$2,322,968	\$2,318,116	\$2,313,266	\$2,308,420	\$2,303,576	\$2,298,733	\$2,294,389	\$2,291,045	\$2,289,702	\$2,291,858	\$2,293,015	\$2,291,809	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$14,052	\$14,023	\$13,994	\$13,964	\$13,935	\$13,898	\$13,872	\$13,852	\$13,844	\$13,857	\$13,864	\$13,856	\$167,011
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,046	\$3,040	\$3,033	\$3,027	\$3,021	\$2,947	\$2,942	\$2,937	\$2,936	\$2,938	\$2,940	\$2,938	\$35,745
8. Investment Expenses														
a. Depreciation (e)		\$4,852	\$4,852	\$4,848	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$58,145
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21,951	\$21,915	\$21,875	\$21,835	\$21,799	\$21,689	\$21,657	\$21,633	\$21,623	\$21,639	\$21,647	\$21,638	\$260,901

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$20,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$170,000
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$3,368	\$6,455	\$6,661	\$4,694	\$7,219	\$14,588	\$25,876	\$68,861
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$303,703	\$310,159	\$316,820	\$321,514	\$328,732	\$343,321	\$369,196	
3. Less: Accumulated Depreciation	\$47,921	\$48,297	\$48,672	\$49,048	\$49,423	\$49,798	\$50,174	\$50,555	\$50,943	\$51,338	\$51,740	\$52,154	\$52,592	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$16,632	\$35,177	\$53,516	\$73,822	\$91,603	\$102,015	\$101,139	
5. Net Investment (Lines 2 - 3 + 4)	\$252,414	\$252,039	\$251,664	\$251,288	\$250,913	\$250,537	\$270,162	\$294,781	\$319,393	\$343,998	\$368,596	\$393,181	\$417,744	
6. Average Net Investment		\$252,227	\$251,851	\$251,476	\$251,100	\$250,725	\$260,350	\$282,472	\$307,087	\$331,695	\$356,297	\$380,889	\$405,462	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,526	\$1,524	\$1,521	\$1,519	\$1,517	\$1,574	\$1,708	\$1,857	\$2,005	\$2,154	\$2,303	\$2,451	\$21,659
b. Debt Component (Line 6 x debt rate) (c) (d)		\$331	\$330	\$330	\$329	\$329	\$334	\$362	\$394	\$425	\$457	\$488	\$520	\$4,629
8. Investment Expenses														
a. Depreciation (e)		\$375	\$375	\$375	\$375	\$375	\$375	\$381	\$388	\$395	\$402	\$414	\$438	\$4,671
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,232	\$2,229	\$2,226	\$2,224	\$2,221	\$2,283	\$2,451	\$2,639	\$2,826	\$3,013	\$3,206	\$3,409	\$30,958

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		\$860	\$22,018	\$451	\$11,380	\$26,454	\$32,305	\$41,536	\$46,151	\$1,416,825	\$219,216	\$219,216	\$742,472	\$2,778,882
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$147,785	\$39,157	\$30,770	\$211,112	\$240,874	\$228,711	\$766,458	\$1,664,867
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	(\$112,626)	\$0	\$0	\$0	\$0	\$0	\$0	(\$112,626)
d. Cost of Removal	(\$75)	(\$4,405)	(\$90)	(\$2,276)	(\$5,292)	(\$376,606)	(\$200,075)	(\$169,560)	(\$163,958)	(\$30,662)	(\$26,869)	(\$235,859)	(\$1,215,727)	
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	(\$2,791)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,791)
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,545,869	\$7,585,026	\$7,615,796	\$7,826,908	\$8,067,782	\$8,296,493	\$9,062,950	
3. Less: Accumulated Depreciation	\$2,332,095	\$2,346,861	\$2,354,506	\$2,369,257	\$2,381,821	\$2,391,370	\$1,951,517	\$1,800,897	\$1,680,864	\$1,566,679	\$1,586,253	\$1,610,102	\$1,425,978	
a. Less: Capital Recovery Unamortized Balance	(\$385,914)	(\$375,282)	(\$364,651)	(\$354,019)	(\$343,387)	(\$332,755)	(\$322,123)	(\$311,491)	(\$300,859)	(\$290,227)	(\$279,595)	(\$268,963)	(\$258,331)	
4. CWIP	\$99,605	\$100,465	\$122,483	\$122,934	\$134,313	\$160,768	\$45,288	\$47,666	\$63,047	\$1,268,760	\$1,247,101	\$1,237,606	\$1,213,620	
5. Net Investment (Lines 2 - 3 + 4)	\$5,664,135	\$5,639,596	\$5,643,337	\$5,618,405	\$5,606,589	\$5,612,862	\$5,961,762	\$6,143,286	\$6,298,838	\$7,819,215	\$8,008,225	\$8,192,960	\$9,108,923	
6. Average Net Investment		\$5,651,865	\$5,641,467	\$5,630,871	\$5,612,497	\$5,609,725	\$5,787,312	\$6,052,524	\$6,221,062	\$7,059,027	\$7,913,720	\$8,100,592	\$8,650,942	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$34,190	\$34,127	\$34,063	\$33,952	\$33,935	\$34,991	\$36,594	\$37,613	\$42,679	\$47,847	\$48,977	\$52,304	\$471,271
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7,411	\$7,398	\$7,384	\$7,360	\$7,356	\$7,420	\$7,760	\$7,976	\$9,050	\$10,146	\$10,386	\$11,091	\$100,738
8. Investment Expenses														
a. Depreciation (e)		\$14,841	\$14,841	\$14,841	\$14,841	\$14,841	\$49,379	\$49,455	\$49,527	\$49,774	\$50,237	\$50,717	\$51,735	\$425,027
b. Amortization (f)		\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$127,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$67,074	\$66,997	\$66,919	\$66,784	\$66,764	\$102,421	\$104,441	\$105,748	\$112,136	\$118,862	\$120,711	\$125,763	\$1,124,620

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984
3. Less: Accumulated Depreciation	\$725,438	\$729,770	\$734,101	\$738,433	\$742,765	\$747,096	\$751,410	\$755,724	\$760,038	\$764,352	\$768,666	\$772,981	\$777,295	\$781,609
a. Less: Capital Recovery Unamortized Balance	(\$925,451)	(\$910,307)	(\$895,163)	(\$880,019)	(\$864,875)	(\$849,731)	(\$834,586)	(\$819,442)	(\$804,298)	(\$789,154)	(\$774,010)	(\$758,866)	(\$743,722)	(\$728,578)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,148,997	\$2,129,521	\$2,110,045	\$2,090,569	\$2,071,094	\$2,051,618	\$2,032,160	\$2,012,702	\$1,993,244	\$1,973,785	\$1,954,327	\$1,934,869	\$1,915,411	\$1,895,953
6. Average Net Investment		\$2,139,259	\$2,119,783	\$2,100,307	\$2,080,832	\$2,061,356	\$2,041,889	\$2,022,431	\$2,002,973	\$1,983,515	\$1,964,056	\$1,944,598	\$1,925,140	\$1,905,682
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$12,941	\$12,823	\$12,705	\$12,588	\$12,470	\$12,345	\$12,228	\$12,110	\$11,992	\$11,875	\$11,757	\$11,640	\$11,522
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,805	\$2,780	\$2,754	\$2,729	\$2,703	\$2,618	\$2,593	\$2,568	\$2,543	\$2,518	\$2,493	\$2,468	\$2,443
8. Investment Expenses														
a. Depreciation (e)		\$4,332	\$4,332	\$4,332	\$4,332	\$4,332	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314
b. Amortization (f)		\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$35,222	\$35,079	\$34,935	\$34,792	\$34,649	\$34,421	\$34,279	\$34,136	\$33,994	\$33,851	\$33,708	\$33,566	\$33,423

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278
3. Less: Accumulated Depreciation	\$777,309	\$784,473	\$791,637	\$798,801	\$805,965	\$813,129	\$820,295	\$827,461	\$834,627	\$841,793	\$848,959	\$856,125	\$863,291	\$863,291
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474
5. Net Investment (Lines 2 - 3 + 4)	\$3,343,443	\$3,336,279	\$3,329,115	\$3,321,951	\$3,314,787	\$3,307,623	\$3,300,457	\$3,293,291	\$3,286,125	\$3,278,959	\$3,271,793	\$3,264,627	\$3,257,461	\$3,257,461
6. Average Net Investment		\$3,339,861	\$3,332,697	\$3,325,533	\$3,318,369	\$3,311,205	\$3,304,040	\$3,296,874	\$3,289,708	\$3,282,542	\$3,275,376	\$3,268,210	\$3,261,044	\$3,261,044
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$20,204	\$20,160	\$20,117	\$20,074	\$20,030	\$19,976	\$19,933	\$19,890	\$19,847	\$19,803	\$19,760	\$19,717	\$239,511
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4,380	\$4,370	\$4,361	\$4,351	\$4,342	\$4,236	\$4,227	\$4,218	\$4,209	\$4,199	\$4,190	\$4,181	\$51,264
8. Investment Expenses														
a. Depreciation (e)		\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,166	\$7,166	\$7,166	\$7,166	\$7,166	\$7,166	\$7,166	\$85,981
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,747	\$31,695	\$31,642	\$31,589	\$31,536	\$31,379	\$31,326	\$31,274	\$31,221	\$31,169	\$31,116	\$31,064	\$376,756

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
24 - Manatee Return Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719
3. Less: Accumulated Depreciation	\$17,187,766	\$17,232,906	\$17,278,047	\$17,323,187	\$17,368,327	\$17,413,467	\$17,458,608	\$17,503,748	\$17,548,888	\$17,594,028	\$17,639,169	\$17,684,309	\$17,729,449	\$17,774,589
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$14,675,953	\$14,630,812	\$14,585,672	\$14,540,532	\$14,495,392	\$14,450,251	\$14,405,111	\$14,359,971	\$14,314,830	\$14,269,690	\$14,224,550	\$14,179,410	\$14,134,269	\$14,089,129
6. Average Net Investment		\$14,653,382	\$14,608,242	\$14,563,102	\$14,517,962	\$14,472,821	\$14,427,681	\$14,382,541	\$14,337,401	\$14,292,260	\$14,247,120	\$14,201,980	\$14,156,840	\$14,111,700
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$88,643	\$88,370	\$88,096	\$87,823	\$87,550	\$87,277	\$87,004	\$86,731	\$86,458	\$86,185	\$85,912	\$85,639	\$85,366
b. Debt Component (Line 6 x debt rate) (c) (d)		\$19,215	\$19,156	\$19,097	\$19,037	\$18,978	\$18,918	\$18,859	\$18,800	\$18,741	\$18,682	\$18,623	\$18,564	\$18,505
8. Investment Expenses														
a. Depreciation (e)		\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$541,683
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$152,998	\$152,666	\$152,333	\$152,001	\$151,669	\$151,337	\$151,005	\$150,673	\$150,341	\$149,999	\$149,667	\$149,335	\$149,003

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447	\$115,447
3. Less: Accumulated Depreciation	\$59,830	\$59,974	\$60,118	\$60,263	\$60,407	\$60,551	\$60,696	\$60,840	\$60,984	\$61,129	\$61,273	\$61,417	\$61,562	\$61,562
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$55,617	\$55,473	\$55,328	\$55,184	\$55,040	\$54,895	\$54,751	\$54,607	\$54,462	\$54,318	\$54,174	\$54,029	\$53,885	\$53,885
6. Average Net Investment		\$55,545	\$55,400	\$55,256	\$55,112	\$54,967	\$54,823	\$54,679	\$54,535	\$54,390	\$54,246	\$54,102	\$53,957	\$53,957
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$336	\$335	\$334	\$333	\$333	\$331	\$331	\$330	\$329	\$328	\$327	\$326	\$3,973
b. Debt Component (Line 6 x debt rate) (c) (d)		\$73	\$73	\$72	\$72	\$72	\$70	\$70	\$70	\$70	\$70	\$69	\$69	\$850
8. Investment Expenses														
a. Depreciation (e)		\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$144	\$1,732
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$553	\$552	\$551	\$550	\$549	\$546	\$545	\$544	\$543	\$542	\$541	\$540	\$6,555

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	(\$304)	\$0	\$0	\$0	\$0	\$0	\$0	(\$304)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478
3. Less: Accumulated Depreciation	\$7,270,109	\$7,318,635	\$7,367,161	\$7,415,688	\$7,464,214	\$7,512,740	\$7,560,962	\$7,609,488	\$7,658,014	\$7,706,540	\$7,755,066	\$7,803,592	\$7,852,118	
a. Less: Capital Recovery Unamortized Balance	(\$3,010,215)	(\$2,996,279)	(\$2,982,342)	(\$2,968,406)	(\$2,954,470)	(\$2,940,534)	(\$2,926,598)	(\$2,912,661)	(\$2,898,725)	(\$2,884,789)	(\$2,870,853)	(\$2,856,917)	(\$2,842,981)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$11,046,583	\$10,984,121	\$10,921,659	\$10,859,197	\$10,796,734	\$10,734,272	\$10,672,114	\$10,609,652	\$10,547,190	\$10,484,727	\$10,422,265	\$10,359,803	\$10,297,341	
6. Average Net Investment		\$11,015,352	\$10,952,890	\$10,890,428	\$10,827,966	\$10,765,503	\$10,703,193	\$10,640,883	\$10,578,421	\$10,515,958	\$10,453,496	\$10,391,034	\$10,328,572	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$66,635	\$66,257	\$65,879	\$65,502	\$65,124	\$64,712	\$64,336	\$63,958	\$63,580	\$63,203	\$62,825	\$62,447	\$774,458
b. Debt Component (Line 6 x debt rate) (c) (d)		\$14,444	\$14,363	\$14,281	\$14,199	\$14,117	\$13,723	\$13,643	\$13,563	\$13,483	\$13,402	\$13,322	\$13,242	\$165,780
8. Investment Expenses														
a. Depreciation (e)		\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$582,313
b. Amortization (f)		\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$167,234
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$143,542	\$143,082	\$142,622	\$142,163	\$141,703	\$140,897	\$140,441	\$139,983	\$139,525	\$139,067	\$138,610	\$138,152	\$1,689,786

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		\$72,985	\$105,201	\$86,603	\$220,668	\$25,109	\$4,767	\$0	\$0	\$0	\$0	\$0	\$0	\$515,333
b. Additions to Plant		\$2,546	\$52,589	(\$44,397)	\$0	\$2,489	\$93,059	\$82,059	\$50,066	\$37,893	\$37,314	\$30,511	\$65,972	\$410,102
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$90,219)	(\$11)	\$952	\$0	(\$53)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$89,331)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$27,224,213	\$27,226,759	\$27,279,347	\$27,234,951	\$27,234,951	\$27,237,439	\$27,330,499	\$27,412,558	\$27,462,624	\$27,500,518	\$27,537,832	\$27,568,343	\$27,634,314	
3. Less: Accumulated Depreciation	\$5,889,183	\$5,868,905	\$5,938,891	\$6,009,849	\$6,079,809	\$6,149,718	\$6,219,779	\$6,290,022	\$6,360,402	\$6,430,874	\$6,501,423	\$6,572,043	\$6,642,763	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$8,923	\$79,362	\$131,975	\$262,974	\$483,643	\$506,262	\$417,970	\$335,911	\$285,845	\$247,951	\$210,637	\$180,126	\$114,155	
5. Net Investment (Lines 2 - 3 + 4)	\$21,343,953	\$21,437,216	\$21,472,431	\$21,488,076	\$21,638,785	\$21,593,984	\$21,528,690	\$21,458,447	\$21,388,067	\$21,317,595	\$21,247,046	\$21,176,426	\$21,105,706	
6. Average Net Investment		\$21,390,584	\$21,454,823	\$21,480,253	\$21,563,430	\$21,616,384	\$21,561,337	\$21,493,568	\$21,423,257	\$21,352,831	\$21,282,321	\$21,211,736	\$21,141,066	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$129,398	\$129,787	\$129,940	\$130,444	\$130,764	\$130,362	\$129,952	\$129,527	\$129,101	\$128,675	\$128,248	\$127,821	\$1,554,016
b. Debt Component (Line 6 x debt rate) (c) (d)		\$28,049	\$28,134	\$28,167	\$28,276	\$28,346	\$27,644	\$27,557	\$27,467	\$27,376	\$27,286	\$27,196	\$27,105	\$332,602
8. Investment Expenses														
a. Depreciation (e)		\$69,940	\$69,997	\$70,006	\$69,960	\$69,962	\$70,061	\$70,243	\$70,380	\$70,471	\$70,549	\$70,620	\$70,720	\$842,911
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$227,387	\$227,918	\$228,113	\$228,679	\$229,072	\$228,067	\$227,752	\$227,374	\$228,949	\$228,510	\$228,063	\$228,645	\$2,729,529

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866
3. Less: Accumulated Depreciation	\$450,265	\$463,627	\$476,989	\$490,351	\$503,713	\$517,074	\$530,436	\$543,798	\$557,160	\$570,522	\$583,884	\$597,246	\$610,607	\$610,607
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$4,234,601	\$4,221,239	\$4,207,877	\$4,194,516	\$4,181,154	\$4,167,792	\$4,154,430	\$4,141,068	\$4,127,706	\$4,114,345	\$4,100,983	\$4,087,621	\$4,074,259	\$4,074,259
6. Average Net Investment		\$4,227,920	\$4,214,558	\$4,201,197	\$4,187,835	\$4,174,473	\$4,161,111	\$4,147,749	\$4,134,387	\$4,121,025	\$4,107,664	\$4,094,302	\$4,080,940	\$4,080,940
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$25,576	\$25,495	\$25,414	\$25,333	\$25,253	\$25,158	\$25,078	\$24,997	\$24,916	\$24,835	\$24,754	\$24,674	\$301,484
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,544	\$5,527	\$5,509	\$5,492	\$5,474	\$5,335	\$5,318	\$5,301	\$5,284	\$5,266	\$5,249	\$5,232	\$64,530
8. Investment Expenses														
a. Depreciation (e)		\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$160,342
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$44,482	\$44,384	\$44,285	\$44,187	\$44,088	\$43,855	\$43,757	\$43,659	\$43,561	\$43,464	\$43,366	\$43,268	\$526,356

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
34 - St Lucie Cooling Water System Inspection & Maintenance Base														
1. Investments														
a. Expenditures		\$205,647	\$221,536	\$186,511	\$33,842	\$273,355	(\$3,464)	\$152,352	\$58,834	\$54,478	\$199,095	\$236,126	\$209,190	\$1,827,501
b. Additions to Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal	\$0	\$0	\$0	\$0	\$0	\$0	\$385	(\$16,928)	(\$6,537)	(\$6,053)	(\$22,122)	(\$26,236)	(\$23,243)	(\$100,735)
e. Salvage	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$385	(\$16,543)	(\$23,080)	(\$29,133)	(\$51,255)	(\$77,491)	(\$100,735)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$5,011,037	\$5,216,684	\$5,438,220	\$5,624,730	\$5,658,572	\$5,931,927	\$5,928,463	\$6,080,815	\$6,139,650	\$6,194,128	\$6,393,223	\$6,629,349	\$6,838,538	
5. Net Investment (Lines 2 - 3 + 4)	\$5,011,037	\$5,216,684	\$5,438,220	\$5,624,730	\$5,658,572	\$5,931,927	\$5,928,079	\$6,097,358	\$6,162,730	\$6,223,261	\$6,444,478	\$6,706,840	\$6,939,273	
6. Average Net Investment		\$5,113,860	\$5,327,452	\$5,531,475	\$5,641,651	\$5,795,249	\$5,930,003	\$6,012,718	\$6,130,044	\$6,192,996	\$6,333,870	\$6,575,659	\$6,823,057	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$30,935	\$32,227	\$33,462	\$34,128	\$35,057	\$35,853	\$36,353	\$37,063	\$37,443	\$38,295	\$39,757	\$41,253	\$431,827
b. Debt Component (Line 6 x debt rate) (c) (d)		\$6,706	\$6,986	\$7,253	\$7,398	\$7,599	\$7,603	\$7,709	\$7,859	\$7,940	\$8,121	\$8,431	\$8,748	\$92,353
8. Investment Expenses														
a. Depreciation (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$37,641	\$39,213	\$40,715	\$41,526	\$42,656	\$43,456	\$44,062	\$44,922	\$45,383	\$46,416	\$48,188	\$50,001	\$524,179

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
a. Less: Capital Recovery Unamortized Balance	(\$159,301)	(\$158,564)	(\$157,826)	(\$157,089)	(\$156,351)	(\$155,614)	(\$154,876)	(\$154,139)	(\$153,401)	(\$152,664)	(\$151,926)	(\$151,189)	(\$150,451)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$159,301	\$158,564	\$157,826	\$157,089	\$156,351	\$155,614	\$154,876	\$154,139	\$153,401	\$152,664	\$151,926	\$151,189	\$150,451	
6. Average Net Investment		\$158,933	\$158,195	\$157,458	\$156,720	\$155,983	\$155,245	\$154,508	\$153,770	\$153,033	\$152,295	\$151,558	\$150,820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$961	\$957	\$953	\$948	\$944	\$939	\$934	\$930	\$925	\$921	\$916	\$912	\$11,239
b. Debt Component (Line 6 x debt rate) (c) (d)		\$208	\$207	\$206	\$206	\$205	\$199	\$198	\$197	\$196	\$195	\$194	\$193	\$2,406
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,850
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,907	\$1,902	\$1,896	\$1,891	\$1,886	\$1,875	\$1,870	\$1,864	\$1,859	\$1,854	\$1,848	\$1,843	\$22,495

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
36 - Low-Level Radioactive Waste Storage Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804
3. Less: Accumulated Depreciation	\$4,183,211	\$4,213,279	\$4,243,348	\$4,273,417	\$4,303,486	\$4,333,555	\$4,363,623	\$4,393,692	\$4,423,761	\$4,453,830	\$4,483,899	\$4,513,967	\$4,544,036	\$4,544,036
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$13,273,593	\$13,243,524	\$13,213,455	\$13,183,387	\$13,153,318	\$13,123,249	\$13,093,180	\$13,063,111	\$13,033,043	\$13,002,974	\$12,972,905	\$12,942,836	\$12,912,767	\$12,912,767
6. Average Net Investment		\$13,258,559	\$13,228,490	\$13,198,421	\$13,168,352	\$13,138,283	\$13,108,215	\$13,078,146	\$13,048,077	\$13,018,008	\$12,987,939	\$12,957,871	\$12,927,802	\$12,927,802
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$80,205	\$80,023	\$79,841	\$79,659	\$79,477	\$79,293	\$79,109	\$78,925	\$78,741	\$78,557	\$78,373	\$78,189	\$950,161
b. Debt Component (Line 6 x debt rate) (c) (d)		\$17,386	\$17,347	\$17,307	\$17,268	\$17,228	\$17,188	\$17,148	\$17,108	\$17,068	\$17,028	\$16,988	\$16,948	\$203,368
8. Investment Expenses														
a. Depreciation (e)		\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$360,826
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$127,660	\$127,438	\$127,217	\$126,996	\$126,774	\$126,552	\$126,330	\$126,108	\$125,887	\$125,665	\$125,443	\$125,221	\$1,514,355

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		\$7,049	\$0	\$0	\$0	\$0	\$69,226	\$69,226	\$69,226	\$69,226	\$69,226	\$69,226	\$69,226	\$491,631
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$31,409	\$41,288	\$35,508	\$36,052	\$45,919	\$47,574	\$128,220	\$365,969
c. Retirements		\$0	\$0	(\$1,886)	\$0	\$0	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$5,473)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$47,926)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$153,500,695	\$153,500,695	\$153,500,695	\$153,498,809	\$153,498,809	\$153,498,809	\$153,529,705	\$153,570,480	\$153,605,476	\$153,641,016	\$153,686,422	\$153,733,483	\$153,861,191	
3. Less: Accumulated Depreciation	\$70,713,729	\$71,104,260	\$71,494,790	\$71,883,424	\$72,273,932	\$72,664,440	\$73,047,611	\$73,430,839	\$73,814,136	\$74,197,506	\$74,580,962	\$74,964,522	\$75,348,282	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$96,206	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$141,073	\$169,011	\$202,729	\$235,903	\$259,210	\$280,862	\$221,868	
5. Net Investment (Lines 2 - 3 + 4)	\$82,883,172	\$82,499,690	\$82,109,160	\$81,718,640	\$81,328,132	\$80,937,624	\$80,623,167	\$80,308,653	\$79,994,069	\$79,679,413	\$79,364,670	\$79,049,823	\$78,734,777	
6. Average Net Investment		\$82,691,431	\$82,304,425	\$81,913,900	\$81,523,386	\$81,132,878	\$80,780,395	\$80,465,910	\$80,151,361	\$79,836,741	\$79,522,041	\$79,207,247	\$78,892,300	
a. Average ITC Balance		\$23,786,478	\$23,691,141	\$23,595,804	\$23,500,467	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$530,831	\$528,367	\$525,882	\$523,397	\$520,912	\$519,295	\$517,393	\$515,492	\$513,589	\$511,687	\$509,783	\$507,879	\$6,224,509
b. Debt Component (Line 6 x debt rate) (c) (d)		\$112,418	\$111,894	\$111,366	\$110,838	\$110,310	\$107,271	\$106,868	\$106,465	\$106,061	\$105,658	\$105,254	\$104,851	\$1,299,254
8. Investment Expenses														
a. Depreciation (e)		\$381,447	\$381,447	\$381,436	\$381,424	\$381,424	\$381,446	\$381,503	\$381,573	\$381,645	\$381,732	\$381,835	\$382,035	\$4,578,946
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$109,005
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$908,507	\$905,520	\$902,496	\$899,472	\$896,459	\$891,824	\$889,576	\$887,341	\$885,107	\$882,888	\$880,684	\$878,577	\$10,708,451

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components:
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		\$7,049	\$0	\$687	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,737
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$15,335	\$13,522	\$8,250	\$6,244	\$5,028	\$10,871	\$65,400	\$65,400
c. Retirements		(\$1,105)	\$0	\$0	\$0	\$0	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$5,286)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$70,521,483	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,535,116	\$70,548,041	\$70,555,694	\$70,561,341	\$70,566,893	\$70,571,323	\$70,581,597	
3. Less: Accumulated Depreciation	\$31,599,751	\$31,778,881	\$31,959,100	\$32,139,320	\$32,319,540	\$32,499,759	\$32,662,735	\$32,825,745	\$32,988,781	\$33,151,834	\$33,314,901	\$33,477,981	\$33,641,079	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$76,474	\$83,523	\$83,523	\$84,211	\$84,211	\$84,211	\$68,876	\$55,354	\$47,103	\$40,859	\$34,710	\$29,682	\$18,811	
5. Net Investment (Lines 2 - 3 + 4)	\$38,998,206	\$38,825,021	\$38,644,801	\$38,465,269	\$38,285,049	\$38,104,829	\$37,941,257	\$37,777,650	\$37,614,016	\$37,450,366	\$37,286,702	\$37,123,025	\$36,959,329	
6. Average Net Investment		\$38,911,613	\$38,734,911	\$38,555,035	\$38,375,159	\$38,194,939	\$38,023,043	\$37,859,453	\$37,695,833	\$37,532,191	\$37,368,534	\$37,204,863	\$37,041,177	
a. Average ITC Balance		\$10,252,717	\$10,212,589	\$10,172,461	\$10,132,333	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$248,580	\$247,460	\$246,320	\$245,180	\$244,038	\$243,210	\$242,221	\$241,232	\$240,242	\$239,253	\$238,263	\$237,274	\$2,913,273
b. Debt Component (Line 6 x debt rate) (c) (d)		\$52,742	\$52,504	\$52,261	\$52,019	\$51,775	\$50,346	\$50,136	\$49,926	\$49,717	\$49,507	\$49,297	\$49,087	\$609,317
8. Investment Expenses														
a. Depreciation (e)		\$178,141	\$178,126	\$178,126	\$178,126	\$178,126	\$161,479	\$161,513	\$161,539	\$161,556	\$161,571	\$161,583	\$161,602	\$2,021,489
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$428,829	\$427,455	\$426,073	\$424,690	\$423,305	\$404,400	\$403,236	\$402,063	\$400,881	\$399,696	\$398,509	\$397,328	\$4,936,467

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$2,909	(\$2,906)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2
b. Additions to Plant		\$0	\$0	\$0	\$2,909	(\$2,906)	\$11,807	\$0	\$0	\$0	\$0	\$0	\$0	\$11,810
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$11,810)	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,810)
d. Cost of Removal		(\$86,481)	(\$208,281)	(\$591,572)	\$1,373,522	(\$103,120)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$384,068
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$2,909	\$2	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
3. Less: Accumulated Depreciation	(\$935,987)	(\$976,910)	(\$1,139,634)	(\$1,685,649)	(\$266,570)	(\$324,133)	(\$290,385)	(\$244,828)	(\$199,271)	(\$153,713)	(\$108,156)	(\$62,599)	(\$17,041)	
a. Less: Capital Recovery Unamortized Balance	(\$271,512,195)	(\$270,326,555)	(\$269,140,915)	(\$267,955,275)	(\$266,769,632)	(\$265,583,989)	(\$264,398,346)	(\$263,212,702)	(\$262,027,059)	(\$260,841,416)	(\$259,655,773)	(\$258,470,129)	(\$257,284,486)	
4. CWIP	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$272,459,989	\$271,315,273	\$270,292,356	\$269,652,731	\$267,050,918	\$265,919,931	\$264,688,731	\$263,457,530	\$262,226,330	\$260,995,129	\$259,763,929	\$258,532,728	\$257,301,528	
6. Average Net Investment		\$271,887,631	\$270,803,814	\$269,972,544	\$268,351,825	\$266,485,425	\$265,304,331	\$264,073,130	\$262,841,930	\$261,610,729	\$260,379,529	\$259,148,328	\$257,917,128	
a. Average ITC Balance		\$71,442,926	\$71,130,948	\$70,662,981	\$70,351,003	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,736,655	\$1,729,697	\$1,724,067	\$1,713,861	\$1,702,169	\$1,696,489	\$1,689,045	\$1,681,601	\$1,674,157	\$1,666,713	\$1,659,269	\$1,651,825	\$20,325,547
b. Debt Component (Line 6 x debt rate) (c) (d)		\$368,493	\$367,019	\$365,851	\$363,674	\$361,174	\$351,227	\$349,648	\$348,070	\$346,491	\$344,913	\$343,334	\$341,756	\$4,251,650
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$14,227,709
c. Dismantlement		\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$546,687
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. ITC Solar		\$0	(\$819,178)	(\$410,639)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,336,345	\$2,508,736	\$2,910,476	\$2,898,796	\$2,884,604	\$2,868,977	\$2,859,955	\$2,850,932	\$2,841,910	\$2,832,887	\$2,823,865	\$2,814,842	\$34,432,325

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components:
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$513)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,252	\$1,396,179	\$1,396,106	\$1,396,032	\$1,395,959	\$1,395,886	\$1,395,813	
3. Less: Accumulated Depreciation	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,547	\$1,168,474	\$1,168,401	\$1,168,328	\$1,168,254	\$1,168,181	\$1,168,108	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$16,524
b. Debt Component (Line 6 x debt rate) (c) (d)		\$299	\$299	\$299	\$299	\$299	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$3,537
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$20,061

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$18	\$15	\$9	\$7	\$7	\$6	\$12	\$75
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,729	\$17,580,745	\$17,580,754	\$17,580,761	\$17,580,768	\$17,580,774	\$17,580,787	
3. Less: Accumulated Depreciation	\$12,896,863	\$12,929,229	\$12,961,595	\$12,993,961	\$13,026,327	\$13,058,692	\$13,091,058	\$13,123,424	\$13,155,790	\$13,188,156	\$13,220,522	\$13,252,888	\$13,285,254	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$96	\$96	\$96	\$96	\$96	\$96	\$79	\$63	\$54	\$47	\$40	\$34	\$22	
5. Net Investment (Lines 2 - 3 + 4)	\$4,683,945	\$4,651,579	\$4,619,213	\$4,586,848	\$4,554,482	\$4,522,116	\$4,489,750	\$4,457,384	\$4,425,018	\$4,392,652	\$4,360,287	\$4,327,921	\$4,295,555	
6. Average Net Investment		\$4,667,762	\$4,635,396	\$4,603,030	\$4,570,665	\$4,538,299	\$4,505,933	\$4,473,567	\$4,441,201	\$4,408,835	\$4,376,469	\$4,344,104	\$4,311,738	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$28,237	\$28,041	\$27,845	\$27,649	\$27,454	\$27,243	\$27,048	\$26,852	\$26,656	\$26,460	\$26,265	\$26,069	\$325,819
b. Debt Component (Line 6 x debt rate) (c) (d)		\$6,121	\$6,078	\$6,036	\$5,994	\$5,951	\$5,777	\$5,736	\$5,694	\$5,653	\$5,611	\$5,570	\$5,528	\$69,748
8. Investment Expenses														
a. Depreciation (e)		\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$388,390
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$66,723	\$66,485	\$66,247	\$66,009	\$65,770	\$65,386	\$65,149	\$64,912	\$64,675	\$64,437	\$64,200	\$63,963	\$783,957

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
3. Less: Accumulated Depreciation	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404	\$276,404
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		\$1,091	(\$1,973,272)	(\$2,522)	\$0	(\$179)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,527,242	\$552,360
b. Additions to Plant		\$1,091	(\$1,973,272)	(\$2,522)	\$79,941	(\$179)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,527,242	\$632,301
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$74,257,006	\$74,258,096	\$72,284,825	\$72,282,303	\$72,362,243	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$74,889,306	
3. Less: Accumulated Depreciation	\$9,380,680	\$9,541,977	\$9,701,343	\$9,858,775	\$10,016,870	\$10,175,631	\$10,354,612	\$10,533,593	\$10,712,574	\$10,891,555	\$11,070,536	\$11,249,518	\$11,430,989	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$79,941	\$79,941	\$79,941	\$79,941	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
5. Net Investment (Lines 2 - 3 + 4)	\$64,956,266	\$64,796,060	\$62,663,422	\$62,503,469	\$62,345,374	\$62,186,433	\$62,007,452	\$61,828,471	\$61,649,490	\$61,470,509	\$61,291,528	\$61,112,547	\$63,458,317	
6. Average Net Investment		\$64,876,163	\$63,729,741	\$62,583,446	\$62,424,421	\$62,265,904	\$62,096,943	\$61,917,962	\$61,738,981	\$61,560,000	\$61,381,018	\$61,202,037	\$62,285,432	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$392,455	\$385,520	\$378,586	\$377,624	\$376,665	\$375,443	\$374,361	\$373,279	\$372,197	\$371,114	\$370,032	\$376,583	\$4,523,857
b. Debt Component (Line 6 x debt rate) (c) (d)		\$85,072	\$83,569	\$82,066	\$81,857	\$81,649	\$79,614	\$79,385	\$79,156	\$78,926	\$78,697	\$78,467	\$79,856	\$968,314
8. Investment Expenses														
a. Depreciation (e)		\$161,297	\$159,366	\$157,431	\$158,095	\$158,761	\$178,981	\$178,981	\$178,981	\$178,981	\$178,981	\$178,981	\$181,472	\$2,050,309
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$638,824	\$628,455	\$618,083	\$617,576	\$617,075	\$634,039	\$632,727	\$631,415	\$630,104	\$628,792	\$627,481	\$637,911	\$7,542,481

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719
3. Less: Accumulated Depreciation	\$46,392	\$46,664	\$46,935	\$47,207	\$47,479	\$47,751	\$48,022	\$48,294	\$48,566	\$48,838	\$49,110	\$49,381	\$49,653	\$49,653
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$118,327	\$118,055	\$117,783	\$117,511	\$117,240	\$116,968	\$116,696	\$116,424	\$116,153	\$115,881	\$115,609	\$115,337	\$115,065	\$115,065
6. Average Net Investment		\$118,191	\$117,919	\$117,647	\$117,376	\$117,104	\$116,832	\$116,560	\$116,288	\$116,017	\$115,745	\$115,473	\$115,201	\$115,201
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$715	\$713	\$712	\$710	\$708	\$706	\$705	\$703	\$701	\$700	\$698	\$697	\$8,469
b. Debt Component (Line 6 x debt rate) (c) (d)		\$155	\$155	\$154	\$154	\$154	\$150	\$149	\$149	\$149	\$148	\$148	\$148	\$1,813
8. Investment Expenses														
a. Depreciation (e)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,261
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,142	\$1,140	\$1,138	\$1,136	\$1,134	\$1,128	\$1,126	\$1,124	\$1,122	\$1,120	\$1,118	\$1,116	\$13,543

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		\$1,130	\$1,358	\$756	\$31,209	(\$509)	\$0	\$0	\$0	\$50	\$0	\$0	\$0	\$33,994
b. Additions to Plant		\$1,130	\$1,358	\$756	\$31,209	(\$509)	\$0	\$0	\$0	\$6	\$3	\$6	\$4	\$33,962
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$17,923,758	\$17,924,887	\$17,926,245	\$17,927,001	\$17,958,210	\$17,957,702	\$17,957,702	\$17,957,702	\$17,957,702	\$17,957,707	\$17,957,710	\$17,957,716	\$17,957,720	
3. Less: Accumulated Depreciation	\$5,195,558	\$5,258,858	\$5,322,160	\$5,385,464	\$5,448,802	\$5,512,172	\$5,575,542	\$5,638,911	\$5,702,281	\$5,765,650	\$5,829,020	\$5,892,389	\$5,955,759	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45	\$42	\$36	\$32	
5. Net Investment (Lines 2 - 3 + 4)	\$12,728,199	\$12,666,029	\$12,604,085	\$12,541,537	\$12,509,408	\$12,445,530	\$12,382,160	\$12,318,791	\$12,255,421	\$12,192,102	\$12,128,732	\$12,065,362	\$12,001,993	
6. Average Net Investment		\$12,697,114	\$12,635,057	\$12,572,811	\$12,525,473	\$12,477,469	\$12,413,845	\$12,350,475	\$12,287,106	\$12,223,761	\$12,160,417	\$12,097,047	\$12,033,678	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$76,809	\$76,433	\$76,057	\$75,770	\$75,480	\$75,055	\$74,672	\$74,289	\$73,906	\$73,523	\$73,140	\$72,757	\$897,889
b. Debt Component (Line 6 x debt rate) (c) (d)		\$16,650	\$16,568	\$16,487	\$16,425	\$16,362	\$15,916	\$15,835	\$15,753	\$15,672	\$15,591	\$15,510	\$15,428	\$192,196
8. Investment Expenses														
a. Depreciation (e)		\$63,299	\$63,302	\$63,304	\$63,338	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$760,201
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$156,758	\$156,304	\$155,848	\$155,533	\$155,212	\$154,340	\$153,876	\$153,412	\$152,947	\$152,483	\$152,019	\$151,555	\$1,850,286

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266
3. Less: Accumulated Depreciation	\$856,788	\$868,278	\$879,768	\$891,258	\$902,747	\$914,237	\$925,727	\$937,217	\$948,706	\$960,196	\$971,686	\$983,176	\$994,665	\$994,665
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$2,941,478	\$2,929,988	\$2,918,498	\$2,907,009	\$2,895,519	\$2,884,029	\$2,872,539	\$2,861,050	\$2,849,560	\$2,838,070	\$2,826,580	\$2,815,091	\$2,803,601	\$2,803,601
6. Average Net Investment		\$2,935,733	\$2,924,243	\$2,912,754	\$2,901,264	\$2,889,774	\$2,878,284	\$2,866,794	\$2,855,305	\$2,843,815	\$2,832,325	\$2,820,835	\$2,809,346	\$2,809,346
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$17,759	\$17,690	\$17,620	\$17,551	\$17,481	\$17,402	\$17,333	\$17,263	\$17,194	\$17,124	\$17,055	\$16,986	\$208,458
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,850	\$3,835	\$3,819	\$3,804	\$3,789	\$3,690	\$3,676	\$3,661	\$3,646	\$3,631	\$3,617	\$3,602	\$44,620
8. Investment Expenses														
a. Depreciation (e)		\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$137,877
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$33,098	\$33,014	\$32,929	\$32,845	\$32,760	\$32,582	\$32,498	\$32,414	\$32,330	\$32,246	\$32,161	\$32,077	\$390,955

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		(\$387,276)	\$27,394	\$7,848	\$86,171	(\$5,590)	\$131,745	\$131,745	\$131,743	\$131,743	\$451,226	\$385,320	\$435,458	\$1,527,529
b. Additions to Plant		(\$387,276)	\$135,184	\$0	\$0	\$0	\$59,930	\$52,706	\$27,753	\$19,419	\$29,468	\$327,108	\$191,107	\$455,400
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,043,528	\$6,656,252	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,851,367	\$6,904,073	\$6,931,826	\$6,951,245	\$6,980,714	\$7,307,821	\$7,498,928	
3. Less: Accumulated Depreciation	\$1,328,188	\$1,347,288	\$1,366,064	\$1,385,013	\$1,403,963	\$1,422,912	\$1,441,943	\$1,461,128	\$1,480,422	\$1,499,781	\$1,519,206	\$1,539,117	\$1,559,733	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$107,790	\$107,790	\$0	\$7,848	\$94,019	\$88,429	\$160,244	\$239,283	\$343,274	\$455,597	\$877,355	\$935,567	\$1,179,919	
5. Net Investment (Lines 2 - 3 + 4)	\$5,823,130	\$5,416,754	\$5,425,373	\$5,414,271	\$5,481,493	\$5,456,953	\$5,569,667	\$5,682,228	\$5,794,677	\$5,907,062	\$6,338,862	\$6,704,272	\$7,119,114	
6. Average Net Investment		\$5,619,942	\$5,421,063	\$5,419,822	\$5,447,882	\$5,469,223	\$5,513,310	\$5,625,947	\$5,738,452	\$5,850,869	\$6,122,962	\$6,521,567	\$6,911,693	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$33,997	\$32,794	\$32,786	\$32,956	\$33,085	\$33,334	\$34,015	\$34,695	\$35,375	\$37,020	\$39,430	\$41,789	\$421,274
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7,369	\$7,109	\$7,107	\$7,144	\$7,172	\$7,069	\$7,213	\$7,357	\$7,501	\$7,850	\$8,361	\$8,861	\$90,114
8. Investment Expenses														
a. Depreciation (e)		\$19,100	\$18,776	\$18,950	\$18,950	\$18,950	\$19,031	\$19,185	\$19,294	\$19,358	\$19,425	\$19,911	\$20,617	\$231,545
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$60,466	\$58,678	\$58,843	\$59,049	\$59,206	\$59,434	\$60,413	\$61,347	\$62,235	\$64,295	\$67,702	\$71,267	\$742,934

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		\$14,950	\$4,094	\$18,222	\$2,537	\$7,237	\$1,767	\$1,766	\$1,766	\$1,766	\$1,766	\$1,766	\$140,066	\$197,705
b. Additions to Plant		\$0	\$24,401	\$0	\$0	\$22,988	\$5,136	\$2,798	\$1,082	\$619	\$530	\$4,543	\$21,336	\$83,432
c. Retirements		(\$39,056,316)	\$0	\$0	\$0	(\$577,065)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,790)	(\$39,736,909)
d. Cost of Removal		\$831,389	(\$1,525)	(\$1,360)	(\$3,067)	(\$2,871)	(\$288)	(\$288)	(\$288)	(\$288)	(\$288)	(\$288)	(\$22,801)	\$798,040
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$394,066	\$400,169	\$1,025,395	\$1,116,380	\$826,678	\$778,002	\$221,706	\$876,531	\$216,706	\$230,706	\$225,579	\$1,149,640	\$7,461,558
2. Plant-In-Service/Depreciation Base (a)	\$73,648,714	\$34,592,398	\$34,616,799	\$34,616,799	\$34,616,799	\$34,062,722	\$34,053,068	\$34,041,076	\$34,027,369	\$34,013,199	\$33,998,939	\$33,988,692	\$33,995,237	
3. Less: Accumulated Depreciation	\$120,088,099	\$82,911,792	\$83,958,921	\$85,006,249	\$86,051,323	\$86,519,308	\$87,551,387	\$88,583,477	\$89,615,572	\$90,647,669	\$91,679,769	\$92,711,874	\$93,721,501	
a. Less: Capital Recovery Unamortized Balance	(\$147,318,040)	(\$147,184,407)	(\$147,056,136)	(\$147,545,153)	(\$148,134,794)	(\$148,426,310)	(\$148,664,325)	(\$148,346,045)	(\$148,682,589)	(\$148,359,308)	(\$148,050,028)	(\$147,735,620)	(\$148,345,273)	
4. CWIP	\$139,102	\$154,052	\$133,745	\$151,968	\$154,504	\$138,753	\$135,385	\$134,354	\$135,038	\$136,185	\$137,422	\$134,645	\$253,375	
5. Net Investment (Lines 2 - 3 + 4)	\$101,017,757	\$99,019,065	\$97,847,759	\$97,907,671	\$96,854,774	\$96,108,477	\$95,301,391	\$93,937,998	\$93,229,424	\$91,861,023	\$90,506,620	\$89,147,083	\$88,872,385	
6. Average Net Investment		\$100,018,411	\$98,433,412	\$97,577,715	\$97,081,222	\$96,481,626	\$95,704,934	\$94,619,694	\$93,583,711	\$92,545,223	\$91,183,821	\$89,826,851	\$89,009,734	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$605,041	\$595,453	\$590,276	\$587,273	\$583,646	\$578,640	\$572,078	\$565,814	\$559,536	\$551,305	\$543,100	\$538,160	\$6,870,320
b. Debt Component (Line 6 x debt rate) (c) (d)		\$131,154	\$129,076	\$127,954	\$127,303	\$126,516	\$122,703	\$121,312	\$119,984	\$118,652	\$116,907	\$115,167	\$114,119	\$1,470,847
8. Investment Expenses														
a. Depreciation (e)		\$185,729	\$185,763	\$185,797	\$185,797	\$185,030	\$184,265	\$184,276	\$184,281	\$184,284	\$184,285	\$184,292	\$184,327	\$2,218,127
b. Amortization (f)		\$526,739	\$528,413	\$530,131	\$532,028	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$6,437,204
c. Dismantlement		\$862,891	\$862,891	\$862,891	\$862,345	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$10,354,144
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,311,554	\$2,301,595	\$2,297,048	\$2,294,745	\$2,298,070	\$2,288,486	\$2,280,544	\$2,272,957	\$2,265,349	\$2,255,374	\$2,245,437	\$2,239,484	\$27,350,642

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564	\$5,564
3. Less: Accumulated Depreciation	\$8	\$22	\$37	\$53	\$68	\$83	\$99	\$114	\$129	\$145	\$160	\$175	\$190	\$190
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$5,557	\$5,542	\$5,527	\$5,512	\$5,496	\$5,481	\$5,466	\$5,450	\$5,435	\$5,420	\$5,405	\$5,389	\$5,374	\$5,374
6. Average Net Investment		\$5,550	\$5,535	\$5,519	\$5,504	\$5,489	\$5,473	\$5,458	\$5,443	\$5,428	\$5,412	\$5,397	\$5,382	\$5,382
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$34	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$33	\$397
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$85
8. Investment Expenses														
a. Depreciation (e)		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$184
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$56	\$56	\$56	\$56	\$56	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$665

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals														
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	(\$451,870)	(\$205,989)	(\$838,278)	(\$325,722)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,821,859)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653
3. Less: Accumulated Depreciation	\$1,247	\$1,870	(\$449,376)	(\$654,742)	(\$1,492,396)	(\$1,817,494)	(\$1,816,871)	(\$1,816,248)	(\$1,815,624)	(\$1,815,001)	(\$1,814,377)	(\$1,813,754)	(\$1,813,130)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)
5. Net Investment (Lines 2 - 3 + 4)	(\$1,245)	(\$1,869)	\$449,378	\$654,743	\$1,492,397	\$1,817,496	\$1,816,872	\$1,816,249	\$1,815,626	\$1,815,002	\$1,814,379	\$1,813,755	\$1,813,132	
6. Average Net Investment		(\$1,557)	\$223,754	\$552,060	\$1,073,570	\$1,654,947	\$1,817,184	\$1,816,561	\$1,815,937	\$1,815,314	\$1,814,690	\$1,814,067	\$1,813,443	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		(\$9)	\$1,354	\$3,340	\$6,494	\$10,011	\$10,987	\$10,983	\$10,979	\$10,976	\$10,972	\$10,968	\$10,964	\$98,018
b. Debt Component (Line 6 x debt rate) (c) (d)		(\$2)	\$293	\$724	\$1,408	\$2,170	\$2,330	\$2,329	\$2,328	\$2,327	\$2,327	\$2,326	\$2,325	\$20,885
8. Investment Expenses														
a. Depreciation (e)		\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$7,482
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$612	\$2,270	\$4,687	\$8,526	\$12,805	\$13,940	\$13,936	\$13,931	\$13,926	\$13,922	\$13,917	\$13,913	\$126,385

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$85,680,981	\$0	\$0	\$0	\$0	\$0	\$0	\$85,680,981
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$431,444	\$916,196	\$934,762	\$1,039,964	\$1,033,954	\$841,694	\$1,011,828	\$922,983	\$743,818	\$695,839	\$619,234	\$531,027	\$9,722,743
2. Plant-In-Service/Depreciation Base (a)	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209
3. Less: Accumulated Depreciation	\$404,940	\$410,264	\$415,589	\$420,913	\$426,238	\$431,563	\$1,223,489	\$2,131,707	\$3,039,904	\$3,948,080	\$4,856,235	\$5,764,369	\$6,672,482	
a. Less: Capital Recovery Unamortized Balance	(\$46,779,404)	(\$47,126,828)	(\$47,955,250)	(\$48,800,545)	(\$49,749,962)	(\$50,690,648)	(\$51,439,075)	(\$52,357,636)	(\$53,187,352)	(\$53,837,903)	(\$54,440,475)	(\$54,966,442)	(\$55,404,202)	
4. CWIP	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$134,462,674	\$134,604,773	\$135,627,871	\$136,467,840	\$137,411,933	\$138,347,295	\$138,303,795	\$138,314,138	\$138,235,657	\$137,978,032	\$137,672,449	\$137,290,282	\$136,819,929	
6. Average Net Investment		\$134,633,723	\$135,216,322	\$136,047,855	\$136,939,887	\$137,879,614	\$138,325,545	\$138,308,967	\$138,274,898	\$138,106,845	\$137,825,241	\$137,481,366	\$137,055,105	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$814,439	\$817,963	\$822,993	\$828,390	\$834,074	\$836,327	\$836,227	\$836,021	\$835,005	\$833,302	\$831,223	\$828,646	\$9,954,610
b. Debt Component (Line 6 x debt rate) (c) (d)		\$176,545	\$177,309	\$178,400	\$179,569	\$180,802	\$177,347	\$177,326	\$177,282	\$177,067	\$176,706	\$176,265	\$175,718	\$2,130,336
8. Investment Expenses														
a. Depreciation (e)		\$5,325	\$5,325	\$5,325	\$5,325	\$5,325	\$791,927	\$908,218	\$908,197	\$908,176	\$908,155	\$908,134	\$908,113	\$6,267,543
b. Amortization (f)		\$93,110	\$93,852	\$95,731	\$97,793	\$99,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$1,126,622
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,089,419	\$1,094,449	\$1,102,448	\$1,111,076	\$1,113,467	\$1,898,668	\$2,015,038	\$2,014,767	\$2,013,515	\$2,011,430	\$2,008,889	\$2,005,745	\$19,479,111

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$923	\$923	\$923	\$923	\$52,346	\$923	\$56,961
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$16,361	\$14,608	\$9,050	\$6,972	\$7,004	\$13,310	\$29,117	\$96,422
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	(\$91)	(\$91)	(\$91)	(\$91)	(\$5,177)	(\$91)	(\$5,634)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$2,791	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,791
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$487,849	\$502,457	\$511,507	\$518,479	\$525,484	\$538,793	\$567,910	
3. Less: Accumulated Depreciation	\$20,484	\$21,541	\$25,389	\$26,446	\$27,503	\$28,560	\$29,638	\$30,666	\$31,724	\$32,804	\$33,902	\$29,942	\$31,122	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$89,843	\$89,843	\$89,843	\$89,843	\$89,843	\$89,843	\$73,483	\$59,798	\$51,671	\$45,622	\$39,540	\$78,576	\$50,382	
5. Net Investment (Lines 2 - 3 + 4)	\$540,848	\$539,791	\$535,943	\$534,886	\$533,829	\$532,772	\$531,694	\$531,589	\$531,453	\$531,296	\$531,121	\$587,428	\$587,170	
6. Average Net Investment		\$540,319	\$537,867	\$535,414	\$534,357	\$533,300	\$532,233	\$531,641	\$531,521	\$531,375	\$531,209	\$559,275	\$587,299	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$3,269	\$3,254	\$3,239	\$3,232	\$3,226	\$3,218	\$3,214	\$3,214	\$3,213	\$3,212	\$3,381	\$3,551	\$39,222
b. Debt Component (Line 6 x debt rate) (c) (d)		\$709	\$705	\$702	\$701	\$699	\$682	\$682	\$681	\$681	\$681	\$717	\$753	\$8,394
8. Investment Expenses														
a. Depreciation (e)		\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,078	\$1,119	\$1,150	\$1,171	\$1,189	\$1,216	\$1,272	\$13,481
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,034	\$5,016	\$4,998	\$4,990	\$4,982	\$4,979	\$5,015	\$5,045	\$5,065	\$5,082	\$5,315	\$5,576	\$61,097

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		\$12,474,348	\$13,850,714	\$15,497,245	\$14,845,999	\$13,169,101	\$13,604,758	\$9,926,948	\$5,303,237	\$2,941,609	\$2,153,714	\$4,568,408	\$9,289,936	\$117,626,016
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$307,653,242	\$307,653,242
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$307,653,242	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$321,514	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$190,027,226	\$202,501,574	\$216,352,288	\$231,849,532	\$246,695,531	\$259,864,632	\$273,469,390	\$283,396,338	\$288,699,575	\$291,641,184	\$293,794,898	\$298,363,306	\$307,331,728	(\$0)
5. Net Investment (Lines 2 - 3 + 4)	\$190,027,226	\$202,501,574	\$216,352,288	\$231,849,532	\$246,695,531	\$259,864,632	\$273,469,390	\$283,396,338	\$288,699,575	\$291,641,184	\$293,794,898	\$298,363,306	\$307,331,728	
6. Average Net Investment		\$196,264,400	\$209,426,931	\$224,100,910	\$239,272,532	\$253,280,081	\$266,667,011	\$278,432,864	\$286,047,957	\$290,170,380	\$292,718,041	\$296,079,102	\$302,847,517	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,187,261	\$1,266,885	\$1,355,652	\$1,447,430	\$1,532,166	\$1,612,290	\$1,683,427	\$1,729,468	\$1,754,393	\$1,769,796	\$1,790,118	\$1,831,040	\$18,959,925
b. Debt Component (Line 6 x debt rate) (c) (d)		\$257,362	\$274,622	\$293,864	\$313,758	\$332,126	\$341,894	\$356,979	\$366,742	\$372,027	\$375,294	\$379,603	\$388,281	\$4,052,551
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$321,514	\$321,514
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	\$1,444,622	\$1,541,506	\$1,649,516	\$1,761,188	\$1,864,292	\$1,954,183	\$2,040,406	\$2,096,211	\$2,126,420	\$2,145,090	\$2,169,721	\$2,540,835	\$23,333,990	

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954	\$83,954
3. Less: Accumulated Depreciation	\$51,971	\$52,971	\$53,970	\$54,970	\$55,969	\$56,969	\$57,968	\$58,968	\$59,967	\$60,966	\$61,966	\$62,965	\$63,965	\$63,965
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$31,982	\$30,983	\$29,984	\$28,984	\$27,985	\$26,985	\$25,986	\$24,986	\$23,987	\$22,987	\$21,988	\$20,989	\$19,989	
6. Average Net Investment		\$31,483	\$30,483	\$29,484	\$28,484	\$27,485	\$26,486	\$25,486	\$24,487	\$23,487	\$22,488	\$21,488	\$20,489	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$190	\$184	\$178	\$172	\$166	\$160	\$154	\$148	\$142	\$136	\$130	\$124	\$1,886
b. Debt Component (Line 6 x debt rate) (c) (d)		\$41	\$40	\$39	\$37	\$36	\$34	\$33	\$31	\$30	\$29	\$28	\$26	\$404
8. Investment Expenses														
a. Depreciation (e)		\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$11,993
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,231	\$1,224	\$1,216	\$1,209	\$1,202	\$1,194	\$1,186	\$1,179	\$1,172	\$1,164	\$1,157	\$1,150	\$14,283

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323
3. Less: Accumulated Depreciation	\$4,434,867	\$4,497,207	\$4,559,546	\$4,621,886	\$4,684,226	\$4,746,566	\$4,808,906	\$4,871,246	\$4,933,587	\$4,995,927	\$5,058,267	\$5,120,607	\$5,182,948	\$5,245,288
a. Less: Capital Recovery Unamortized Balance	(\$25,472,393)	(\$25,381,026)	(\$25,289,659)	(\$25,198,292)	(\$25,106,924)	(\$25,015,557)	(\$24,924,190)	(\$24,832,822)	(\$24,741,455)	(\$24,650,088)	(\$24,558,721)	(\$24,467,353)	(\$24,375,986)	(\$24,284,619)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$29,575,850	\$29,422,143	\$29,268,436	\$29,114,729	\$28,961,022	\$28,807,315	\$28,653,607	\$28,499,900	\$28,346,192	\$28,192,484	\$28,038,777	\$27,885,069	\$27,731,362	\$27,577,654
6. Average Net Investment		\$29,498,996	\$29,345,289	\$29,191,582	\$29,037,875	\$28,884,168	\$28,730,461	\$28,576,753	\$28,423,046	\$28,269,338	\$28,115,631	\$27,961,923	\$27,808,216	\$27,654,508
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$178,448	\$177,518	\$176,588	\$175,659	\$174,729	\$173,799	\$172,869	\$171,939	\$170,999	\$169,999	\$169,060	\$168,131	\$2,079,373
b. Debt Component (Line 6 x debt rate) (c) (d)		\$38,682	\$38,480	\$38,279	\$38,077	\$37,876	\$37,675	\$37,474	\$37,273	\$37,072	\$36,871	\$36,670	\$36,469	\$445,103
8. Investment Expenses														
a. Depreciation (e)		\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$748,081
b. Amortization (f)		\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$1,096,407
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$370,837	\$369,706	\$368,574	\$367,443	\$366,312	\$365,181	\$364,050	\$362,919	\$361,788	\$360,657	\$359,526	\$358,395	\$4,368,964

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
403 - GCEC 7 Flue Gas Conditioning Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$1,349,390)	(\$1,343,143)	(\$1,336,896)	(\$1,330,648)	(\$1,324,401)	(\$1,318,154)	(\$1,311,907)	(\$1,305,660)	(\$1,299,412)	(\$1,293,165)	(\$1,286,918)	(\$1,280,671)	(\$1,274,424)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	<u>\$1,349,390</u>	<u>\$1,343,143</u>	<u>\$1,336,896</u>	<u>\$1,330,648</u>	<u>\$1,324,401</u>	<u>\$1,318,154</u>	<u>\$1,311,907</u>	<u>\$1,305,660</u>	<u>\$1,299,412</u>	<u>\$1,293,165</u>	<u>\$1,286,918</u>	<u>\$1,280,671</u>	<u>\$1,274,424</u>	
6. Average Net Investment		\$1,346,266	\$1,340,019	\$1,333,772	\$1,327,525	\$1,321,278	\$1,315,030	\$1,308,783	\$1,302,536	\$1,296,289	\$1,290,042	\$1,283,795	\$1,277,547	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$8,144	\$8,106	\$8,068	\$8,031	\$7,993	\$7,951	\$7,913	\$7,875	\$7,837	\$7,800	\$7,762	\$7,724	\$95,204
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,765	\$1,757	\$1,749	\$1,741	\$1,733	\$1,686	\$1,678	\$1,670	\$1,662	\$1,654	\$1,646	\$1,638	\$20,379
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$74,966
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		<u>\$16,156</u>	<u>\$16,111</u>	<u>\$16,065</u>	<u>\$16,019</u>	<u>\$15,973</u>	<u>\$15,884</u>	<u>\$15,838</u>	<u>\$15,792</u>	<u>\$15,747</u>	<u>\$15,701</u>	<u>\$15,655</u>	<u>\$15,609</u>	<u>\$190,549</u>

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$478,733)	(\$476,517)	(\$474,301)	(\$472,084)	(\$469,868)	(\$467,652)	(\$465,435)	(\$463,219)	(\$461,003)	(\$458,786)	(\$456,570)	(\$454,353)	(\$452,137)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$478,733	\$476,517	\$474,301	\$472,084	\$469,868	\$467,652	\$465,435	\$463,219	\$461,003	\$458,786	\$456,570	\$454,353	\$452,137	
6. Average Net Investment		\$477,625	\$475,409	\$473,192	\$470,976	\$468,760	\$466,543	\$464,327	\$462,111	\$459,894	\$457,678	\$455,462	\$453,246	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,889	\$2,876	\$2,862	\$2,849	\$2,836	\$2,821	\$2,807	\$2,794	\$2,781	\$2,767	\$2,754	\$2,740	\$33,776
b. Debt Component (Line 6 x debt rate) (c) (d)		\$626	\$623	\$620	\$618	\$615	\$598	\$595	\$592	\$590	\$587	\$584	\$581	\$7,230
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$26,596
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,732	\$5,716	\$5,699	\$5,683	\$5,667	\$5,635	\$5,619	\$5,603	\$5,587	\$5,570	\$5,554	\$5,538	\$67,603

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968
3. Less: Accumulated Depreciation	\$20,042	\$20,129	\$20,215	\$20,302	\$20,389	\$20,476	\$20,563	\$20,650	\$20,736	\$20,823	\$20,910	\$20,997	\$21,084	\$21,084
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$926	\$839	\$752	\$665	\$579	\$492	\$405	\$318	\$231	\$144	\$57	(\$29)	(\$116)	
6. Average Net Investment		\$882	\$796	\$709	\$622	\$535	\$448	\$361	\$275	\$188	\$101	\$14	(\$73)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5	\$5	\$4	\$4	\$3	\$3	\$2	\$2	\$1	\$1	\$0	(\$0)	\$29
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1	\$1	\$1	\$1	\$1	\$1	\$0	\$0	\$0	\$0	\$0	(\$0)	\$6
8. Investment Expenses														
a. Depreciation (e)		\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$1,042
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$93	\$93	\$92	\$91	\$91	\$90	\$89	\$89	\$88	\$88	\$87	\$86	\$1,078

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$121,264)	(\$120,703)	(\$120,142)	(\$119,580)	(\$119,019)	(\$118,457)	(\$117,896)	(\$117,334)	(\$116,773)	(\$116,212)	(\$115,650)	(\$115,089)	(\$114,527)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$121,264	\$120,703	\$120,142	\$119,580	\$119,019	\$118,457	\$117,896	\$117,334	\$116,773	\$116,212	\$115,650	\$115,089	\$114,527	
6. Average Net Investment		\$120,984	\$120,422	\$119,861	\$119,299	\$118,738	\$118,177	\$117,615	\$117,054	\$116,492	\$115,931	\$115,370	\$114,808	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$732	\$728	\$725	\$722	\$718	\$715	\$711	\$708	\$704	\$701	\$698	\$694	\$8,556
b. Debt Component (Line 6 x debt rate) (c) (d)		\$159	\$158	\$157	\$156	\$156	\$152	\$151	\$150	\$149	\$149	\$148	\$147	\$1,831
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$6,737
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,452	\$1,448	\$1,444	\$1,440	\$1,435	\$1,427	\$1,423	\$1,419	\$1,415	\$1,411	\$1,407	\$1,403	\$17,124

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379
3. Less: Accumulated Depreciation	\$2,589,160	\$2,595,099	\$2,601,037	\$2,606,975	\$2,612,913	\$2,618,851	\$2,624,789	\$2,630,727	\$2,636,665	\$2,642,603	\$2,648,541	\$2,654,479	\$2,660,417	\$2,666,355
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$175,219	\$169,280	\$163,342	\$157,404	\$151,466	\$145,528	\$139,590	\$133,652	\$127,714	\$121,776	\$115,837	\$109,899	\$103,961	\$98,026
6. Average Net Investment		\$172,249	\$166,311	\$160,373	\$154,435	\$148,497	\$142,559	\$136,621	\$130,683	\$124,745	\$118,807	\$112,868	\$106,930	\$101,000
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,042	\$1,006	\$970	\$934	\$898	\$862	\$826	\$790	\$754	\$718	\$682	\$647	\$10,130
b. Debt Component (Line 6 x debt rate) (c) (d)		\$226	\$218	\$210	\$203	\$195	\$183	\$175	\$168	\$160	\$152	\$145	\$137	\$2,171
8. Investment Expenses														
a. Depreciation (e)		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$71,257
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$7,206	\$7,162	\$7,119	\$7,075	\$7,031	\$6,983	\$6,939	\$6,896	\$6,852	\$6,809	\$6,765	\$6,722	\$83,558

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620
3. Less: Accumulated Depreciation	(\$65,333)	(\$63,954)	(\$62,576)	(\$61,198)	(\$59,819)	(\$58,441)	(\$57,062)	(\$55,684)	(\$54,306)	(\$52,927)	(\$51,549)	(\$50,170)	(\$48,792)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$708,952	\$707,574	\$706,196	\$704,817	\$703,439	\$702,060	\$700,682	\$699,304	\$697,925	\$696,547	\$695,168	\$693,790	\$692,411	
6. Average Net Investment		\$708,263	\$706,885	\$705,506	\$704,128	\$702,750	\$701,371	\$699,993	\$698,614	\$697,236	\$695,857	\$694,479	\$693,101	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$4,284	\$4,276	\$4,268	\$4,259	\$4,251	\$4,241	\$4,232	\$4,224	\$4,216	\$4,207	\$4,199	\$4,191	\$50,848
b. Debt Component (Line 6 x debt rate) (c) (d)		\$929	\$927	\$925	\$923	\$922	\$899	\$897	\$896	\$894	\$892	\$890	\$889	\$10,883
8. Investment Expenses														
a. Depreciation (e)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,592	\$6,582	\$6,571	\$6,561	\$6,551	\$6,518	\$6,508	\$6,498	\$6,488	\$6,478	\$6,468	\$6,458	\$78,272

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		(\$14,926,262)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,926,262)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$14,926,262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$8,611,861	(\$6,277,079)	(\$6,239,757)	(\$6,202,436)	(\$6,165,114)	(\$6,127,792)	(\$6,090,472)	(\$6,053,152)	(\$6,015,832)	(\$5,978,512)	(\$5,941,191)	(\$5,903,871)	(\$5,866,551)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$6,314,401	\$6,277,079	\$6,239,757	\$6,202,436	\$6,165,114	\$6,127,792	\$6,090,472	\$6,053,152	\$6,015,832	\$5,978,512	\$5,941,191	\$5,903,871	\$5,866,551	
6. Average Net Investment		\$6,295,740	\$6,258,418	\$6,221,096	\$6,183,775	\$6,146,453	\$6,109,132	\$6,071,812	\$6,034,492	\$5,997,172	\$5,959,852	\$5,922,531	\$5,885,211	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$38,085	\$37,859	\$37,633	\$37,407	\$37,182	\$36,936	\$36,711	\$36,485	\$36,259	\$36,034	\$35,808	\$35,582	\$441,982
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,256	\$8,207	\$8,158	\$8,109	\$8,060	\$7,833	\$7,785	\$7,737	\$7,689	\$7,641	\$7,593	\$7,545	\$94,611
8. Investment Expenses														
a. Depreciation (e)		\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$447,649
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$83,662	\$83,387	\$83,113	\$82,838	\$82,563	\$82,089	\$81,815	\$81,542	\$81,269	\$80,995	\$80,722	\$80,448	\$984,443

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$4,298)	\$0	\$0	\$0	\$0	\$0	(\$4,298)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209
3. Less: Accumulated Depreciation	\$16,989,601	\$17,137,226	\$17,284,850	\$17,432,474	\$17,580,098	\$17,727,723	\$17,875,347	\$18,018,648	\$18,166,221	\$18,313,794	\$18,461,367	\$18,608,940	\$18,756,514	\$18,756,514
a. Less: Capital Recovery Unamortized Balance	(\$45,972,883)	(\$45,760,046)	(\$45,547,208)	(\$45,334,371)	(\$45,121,533)	(\$44,908,696)	(\$44,695,858)	(\$44,483,021)	(\$44,270,184)	(\$44,057,346)	(\$43,844,509)	(\$43,631,671)	(\$43,418,834)	(\$43,418,834)
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$67,627,789	\$67,267,327	\$66,906,865	\$66,546,404	\$66,185,942	\$65,825,480	\$65,465,019	\$65,104,582	\$64,744,172	\$64,383,761	\$64,023,351	\$63,662,940	\$63,302,530	\$63,302,530
6. Average Net Investment		\$67,447,558	\$67,087,096	\$66,726,634	\$66,366,173	\$66,005,711	\$65,645,249	\$65,284,801	\$64,924,377	\$64,563,967	\$64,203,556	\$63,843,146	\$63,482,735	\$63,482,735
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$408,010	\$405,830	\$403,649	\$401,468	\$399,288	\$396,896	\$394,717	\$392,538	\$390,359	\$388,180	\$386,001	\$383,822	\$4,750,757
b. Debt Component (Line 6 x debt rate) (c) (d)		\$88,444	\$87,971	\$87,499	\$87,026	\$86,553	\$84,164	\$83,702	\$83,240	\$82,777	\$82,315	\$81,853	\$81,391	\$1,016,935
8. Investment Expenses														
a. Depreciation (e)		\$147,624	\$147,624	\$147,624	\$147,624	\$147,624	\$147,624	\$147,599	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$1,771,210
b. Amortization (f)		\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$2,554,049
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$856,016	\$854,263	\$851,609	\$848,956	\$846,303	\$841,522	\$838,855	\$836,188	\$833,547	\$830,906	\$828,265	\$825,623	\$10,092,951

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a. Less: Capital Recovery Unamortized Balance	(\$6,869,478)	(\$6,837,675)	(\$6,805,872)	(\$6,774,069)	(\$6,742,265)	(\$6,710,462)	(\$6,678,659)	(\$6,646,856)	(\$6,615,053)	(\$6,583,250)	(\$6,551,447)	(\$6,519,644)	(\$6,487,840)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$6,869,478	\$6,837,675	\$6,805,872	\$6,774,069	\$6,742,265	\$6,710,462	\$6,678,659	\$6,646,856	\$6,615,053	\$6,583,250	\$6,551,447	\$6,519,644	\$6,487,840	
6. Average Net Investment		\$6,853,576	\$6,821,773	\$6,789,970	\$6,758,167	\$6,726,364	\$6,694,561	\$6,662,758	\$6,630,955	\$6,599,151	\$6,567,348	\$6,535,545	\$6,503,742	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$41,459	\$41,267	\$41,075	\$40,882	\$40,690	\$40,476	\$40,284	\$40,091	\$39,899	\$39,707	\$39,514	\$39,322	\$484,666
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,987	\$8,945	\$8,904	\$8,862	\$8,820	\$8,583	\$8,542	\$8,502	\$8,461	\$8,420	\$8,379	\$8,338	\$103,744
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$381,638
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$82,250	\$82,015	\$81,781	\$81,547	\$81,313	\$80,862	\$80,629	\$80,396	\$80,163	\$79,930	\$79,697	\$79,464	\$970,047

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$208	\$2,015	\$360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,583
b. Additions to Plant		\$0	\$0	\$0	\$0	\$2,223	\$98	\$47	\$16	\$8	\$6	\$48	\$19	\$2,465
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	(\$0)	(\$3)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		(\$20,603)	\$1,504	\$1,054	\$1,560	(\$495)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,981)
2. Plant-In-Service/Depreciation Base (a)	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$998,989	\$999,087	\$999,134	\$999,150	\$999,158	\$999,164	\$999,212	\$999,231	
3. Less: Accumulated Depreciation	\$197,315	\$200,139	\$202,963	\$205,787	\$208,608	\$211,435	\$214,266	\$217,096	\$219,926	\$222,757	\$225,587	\$228,417	\$231,247	
a. Less: Capital Recovery Unamortized Balance	(\$17,531,902)	(\$17,442,114)	(\$17,374,260)	(\$17,305,951)	(\$17,238,142)	(\$17,168,280)	(\$17,098,913)	(\$17,029,547)	(\$16,960,180)	(\$16,890,813)	(\$16,821,446)	(\$16,752,079)	(\$16,682,713)	
4. CWIP	\$0	\$0	\$0	\$208	\$2,223	\$360	\$262	\$215	\$199	\$191	\$184	\$137	\$118	
5. Net Investment (Lines 2 - 3 + 4)	\$18,331,353	\$18,238,741	\$18,168,063	\$18,097,138	\$18,028,523	\$17,956,194	\$17,883,996	\$17,811,799	\$17,739,602	\$17,667,405	\$17,595,208	\$17,523,011	\$17,450,814	
6. Average Net Investment		\$18,285,047	\$18,203,402	\$18,132,601	\$18,062,830	\$17,992,358	\$17,920,095	\$17,847,898	\$17,775,701	\$17,703,504	\$17,631,307	\$17,559,109	\$17,486,912	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$110,612	\$110,118	\$109,689	\$109,267	\$108,841	\$108,346	\$107,910	\$107,473	\$107,037	\$106,600	\$106,164	\$105,727	\$1,297,785
b. Debt Component (Line 6 x debt rate) (c) (d)		\$23,977	\$23,870	\$23,777	\$23,686	\$23,593	\$22,975	\$22,883	\$22,790	\$22,698	\$22,605	\$22,513	\$22,420	\$277,787
8. Investment Expenses														
a. Depreciation (e)		\$2,824	\$2,824	\$2,824	\$2,824	\$2,827	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$33,936
b. Amortization (f)		\$69,352	\$69,358	\$69,363	\$69,369	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$832,376
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$206,765	\$206,170	\$205,653	\$205,146	\$204,628	\$203,519	\$202,990	\$202,461	\$201,932	\$201,402	\$200,873	\$200,344	\$2,441,884

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		\$3,259	\$0	\$1,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,296
b. Additions to Plant		\$3,259	\$0	\$1,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,296
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$338,394	\$341,654	\$341,654	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690
3. Less: Accumulated Depreciation	\$331	\$995	\$1,663	\$2,332	\$3,001	\$3,671	\$4,341	\$5,011	\$5,681	\$6,351	\$7,021	\$7,691	\$8,361	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Net Investment (Lines 2 - 3 + 4)	\$338,064	\$340,658	\$339,991	\$340,358	\$339,689	\$339,019	\$338,349	\$337,679	\$337,009	\$336,339	\$335,669	\$334,999	\$334,329	
6. Average Net Investment		\$339,361	\$340,325	\$340,174	\$340,023	\$339,354	\$338,684	\$338,014	\$337,344	\$336,674	\$336,004	\$335,334	\$334,664	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,053	\$2,059	\$2,058	\$2,057	\$2,053	\$2,048	\$2,044	\$2,040	\$2,036	\$2,032	\$2,027	\$2,023	\$24,528
b. Debt Component (Line 6 x debt rate) (c) (d)		\$445	\$446	\$446	\$446	\$445	\$434	\$433	\$433	\$432	\$431	\$430	\$429	\$5,250
8. Investment Expenses														
a. Depreciation (e)		\$665	\$668	\$669	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$8,030
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,162	\$3,173	\$3,173	\$3,173	\$3,168	\$3,152	\$3,147	\$3,142	\$3,137	\$3,132	\$3,127	\$3,122	\$37,808

Notes:

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
 - (1) Return on the Average Net Investment (See footnotes (b) and (c));
 - (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2024 Through December 2024

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Investments														
a. Purchases/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Sales/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Auction Proceeds/Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 182.300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. 254.900 Other Regulatory Liabilities - Gains	(\$68)	(\$55)	(\$55)	(\$131)	(\$93)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)
3. Total Working Capital	(\$68)	(\$55)	(\$55)	(\$131)	(\$93)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)
4. Average Total Working Capital Balance		(\$61)	(\$55)	(\$93)	(\$112)	(\$122)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for tax)		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)
b. Debt Component (Line 4 x debt rate) (b)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6. Total Return Component (c)		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		\$0	\$0	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		\$0	\$0	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107
9. Total Capital System Recoverable Expenses (Line 6)		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)

Notes:

- (a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (b) The Debt Component for the period is based on the information reflected in Form 9A.
- (c) Line 6 is reported on Form 7E.
- (d) Line 8 is reported on Form 5E.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2024 Through December 2024

	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Regulatory Asset Balance (a)	\$12,925,133	\$12,806,554	\$12,687,974	\$12,569,395	\$12,450,816	\$12,332,237	\$12,213,658	\$12,095,078	\$11,976,499	\$11,857,920	\$11,739,341	\$11,620,762	\$11,502,182	
2. Less: Amortization (b)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)
3. Net Regulatory Asset Balance (Lines 1+2) (c)	\$12,806,554	\$12,687,974	\$12,569,395	\$12,450,816	\$12,332,237	\$12,213,658	\$12,095,078	\$11,976,499	\$11,857,920	\$11,739,341	\$11,620,762	\$11,502,182	\$11,383,603	
4. Average Net Regulatory Asset Balance	\$0	\$12,747,264	\$12,628,685	\$12,510,106	\$12,391,526	\$12,272,947	\$12,154,368	\$12,035,789	\$11,917,210	\$11,798,630	\$11,680,051	\$11,561,472	\$11,442,893	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for tax)	\$0	\$77,112	\$76,395	\$75,677	\$74,960	\$74,243	\$73,486	\$72,769	\$72,052	\$71,335	\$70,619	\$69,902	\$69,185	\$877,735
b. Debt Component (Line 4 x debt rate)	\$0	\$16,715	\$16,560	\$16,405	\$16,249	\$16,094	\$15,583	\$15,431	\$15,279	\$15,127	\$14,975	\$14,823	\$14,671	\$187,912
6. Amortization Expense														
a. Recoverable Costs	\$0	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$1,422,950
b. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)	\$0	\$212,407	\$211,534	\$210,661	\$209,788	\$208,915	\$207,649	\$206,780	\$205,911	\$205,042	\$204,173	\$203,304	\$202,435	\$2,488,597

Notes:

- (a) Beginning of period Regulatory Asset Balance.
- (b) Regulatory Asset has a 15 year amortization period.
- (c) End of period Regulatory Asset Balance.
- (d) The equity component has been grossed up for taxes.

Florida Power & Light Company
 Environmental Cost Recovery Clause
 2024 Annual Capital Depreciation Schedule

For the Period of: January 2024 Through December 2024						
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	Function	Unit	Utility Acc	DEPR RATE	2023	2024
416-Daniel Ash Management Project Total					14,925,691	-
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%	545,469	541,171
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	1,285,488	1,285,488
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%	804,175	804,175
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%	143,514	143,514
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%	1,315,960	1,315,960
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%	1,314,974	1,314,974
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31100	3.40%	2	2
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%	7,412,213	7,412,213
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%	263,775	263,775
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%	17,203,999	17,203,999
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%	8,173,896	8,173,896
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31600	4.12%	181,043	181,043
419-GCEC FDEP Agreement for Ozone Attainment Total					38,644,507	38,640,209
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%	-	7
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%	-	2,223
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%	-	226
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%	-	9
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34100	2.57%	(0)	(0)
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34300	3.63%	(1)	(0)
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34500	2.70%	(0)	(0)
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34600	3.10%	(0)	(0)
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	996,766	996,766
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%	-	320,359
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%	-	22,331
427-General Water Quality Total					996,765	1,341,921
Grand Total					1,673,171,827	1,673,958,591

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 ACTUAL ESTIMATED WACC @10.80% (January - May)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,998,452,823	31.801%	4.53%	1.4415%	1.44%
Short term debt	\$1,122,129,530	1.699%	5.42%	0.0922%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$560,875,668	0.849%	2.13%	0.0181%	0.02%
Common Equity ^(b)	\$32,639,630,151	49.431%	10.80%	5.3385%	7.15%
Deferred Income Tax	\$9,898,692,287	14.991%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$811,477,836	1.229%	8.35%	0.1026%	0.13%
TOTAL	\$66,031,258,295	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,998,452,823	39.15%	4.533%	1.775%	1.775%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,639,630,151	60.85%	10.800%	6.572%	8.803%
TOTAL	\$53,638,082,974	100.00%		8.347%	10.578%

RATIO

DEBT COMPONENTS

Long term debt	1.4415%
Short term debt	0.0922%
Customer Deposits	0.0181%
Tax credits weighted	0.0218%
TOTAL DEBT	1.5736%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3385%
TAX CREDITS -WEIGHTED	0.0808%
TOTAL EQUITY	5.4193%
TOTAL	6.9929%
PRE-TAX EQUITY	7.2591%
PRE-TAX TOTAL	8.8327%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 ACTUAL ESTIMATED WACC @10.80% (June - December)

CAPITAL STRUCTURE AND COST RATES ^(a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,701,180,137	31.449%	4.44%	1.3973%	1.40%
Short term debt	\$1,332,080,893	2.024%	5.02%	0.1017%	0.10%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$555,620,867	0.844%	2.15%	0.0182%	0.02%
Common Equity ^(b)	\$32,514,958,469	49.397%	10.80%	5.3348%	7.15%
Deferred Income Tax	\$9,907,164,133	15.051%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$813,127,874	1.235%	8.33%	0.1029%	0.13%
TOTAL	\$65,824,132,373	100.00%		6.95%	8.79%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,701,180,137	38.90%	4.443%	1.728%	1.728%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,514,958,469	61.10%	10.800%	6.599%	8.839%
TOTAL	\$53,216,138,606	100.00%		8.327%	10.567%

RATIO

DEBT COMPONENTS

Long term debt	1.3973%
Short term debt	0.1017%
Customer Deposits	0.0182%
Tax credits weighted	0.0214%
TOTAL DEBT	1.5385%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3348%
TAX CREDITS -WEIGHTED	0.0815%
TOTAL EQUITY	5.4164%
TOTAL	6.9549%
PRE-TAX EQUITY	7.2552%
PRE-TAX TOTAL	8.7937%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)