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July 26, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20240007-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony of Florida Power & Light Company ("FPL") witness Richard L. Hume, along with Exhibit RLH-2. This testimony and exhibit are submitted in support of FPL's Petition for Approval of Environmental Cost Recovery Actual/Estimated True-Up for the Year 2024.

Sincerely,

Please feel free to contact me with any questions regarding this filing.

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:22276720

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20240007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 26th day of June 2024 to the following:

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By: <u>s/ Maria Jose Moncada</u>

Maria Jose Moncada

Florida Bar No. 0773301

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		TESTIMONY OF RICHARD L. HUME
4		DOCKET NO. 20240007-EI
5		JULY 26, 2024
6		
7	Q.	Please state your name, business address.
8	A.	My name is Richard L. Hume. My business address is 700 Universe Boulevard,
9		Juno Beach, Florida 33408.
10	Q.	By whom are you employed and in what capacity?
11	A.	I am employed by Florida Power & Light Company ("FPL" or "the Company")
12		as the Sr. Manager, Clause Accounting and Analysis in the FPL Finance
13		Department.
14	Q.	Have you previously filed testimony in this Environmental Cost Recovery
15		Clause ("ECRC") docket?
16	A.	Yes.
17	Q.	What is the purpose of your testimony?
18	A.	The purpose of my testimony is to present for Commission review and
19		approval the Actual/Estimated True-up associated with FPL's environmental
20		compliance activities for the period January 2024 through December 2024.
21	Q.	Have you prepared or caused to be prepared under your direction,
22		supervision or control an exhibit in this proceeding?

1	A.	Yes, I have. My Exhibit RLH-2 consists of nine forms, PSC Forms 42-1E
2		through 42-9E.

- Form 42-1E provides a summary of the Actual/Estimated True-up amount for the period January 2024 through December 2024.
- Forms 42-2E and 42-3E reflect the calculation of the Actual/Estimated
 True-up amount for the period.
- Forms 42-4E and 42-6E reflect the Actual/Estimated O&M and capital cost variances as compared to original projections for the period.

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- Forms 42-5E and 42-7E reflect jurisdictional recoverable O&M and capital project costs for the period.
 - Form 42-8E reflects return on capital investments and depreciation by project as well as provides the beginning of period and end of period depreciable base by production plant name, unit or plant account, and applicable depreciation rate or amortization period for each capital investment project.
 - Form 42-9E provides the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investment amounts included for recovery for the period January 2024 through December 2024.
- Q. Please explain the calculation of the ECRC Actual/Estimated True-Up amount FPL is requesting this Commission to approve.
- 22 A. The Actual/Estimated True-Up amount for the period January 2024 through

- December 2024 is an under-recovery, including interest, of \$18,176,707. The

 Actual/Estimated True-Up amount is calculated on Form 42-2E by comparing

 actual data for January 2024 through May 2024 and revised estimates for June

 2024 through December 2024 to original projections for the same period. The

 under-recovery of \$18,034,993 (shown on Form 42-1E, Line 1) plus the

 interest provision of \$141,714 (shown on Form 42-1E, Line 2), results in the

 final under-recovery of \$18,176,707 (shown on Form 42-1E, Line 3).
- 8 Q. Are all costs listed in Forms 42-4E through 42-8E attributable to
 9 environmental compliance projects approved by the Commission?
- 10 A. Yes.
- 11 Q. How do the actual/estimated project costs for January 2024 through
 12 December 2024 compare with original projections for the same period?
- 13 A. Form 42-4E shows that total O&M project costs are \$6,853,908 higher than 14 projected, and Form 42-6E shows that total capital project revenue requirements are \$13,585,061 higher-than-projected. 15 Individual project variances are provided on Forms 42-4E and 42-6E. Revenue requirements for 16 17 each capital project for the 2024 actual/estimated period are provided on Form 42-8E. Explanations for significant variances in project costs are addressed 18 19 below and by FPL witness MacGregor.
- Q. Aside from those discussed by FPL witness MacGregor, please explain the reasons for significant variances in project capital revenue requirements.
- 22 A. A significant variance in FPL's 2024 actual/estimated capital revenue

1		requirements from original projections is associated with the following project:
2		
3		Capital Variance Explanation
4		Project 416. Daniel Ash Management Project
5		Project revenue requirements are estimated to be \$125,671, or 14.63%, higher-
6		than-projected, primarily due to \$126,602 in higher depreciation expenses
7		associated with Plant Daniel.
8	Q.	Does this conclude your testimony?
Q	Δ	Vec

Calculation of the Actual/Estimated True-Up Amount for the Period

For the Period of: January 2024 Through December 2024

(1)

	(1)
	2024
Over/(Under) Recovery for the Current Period (a)	(\$18,034,993)
2. Interest Provision (b)	(\$141,714)
3. Actual/Estimated True-Up to be Refunded/(Recovered) (c)	(\$18,176,707)

Notes:

- (a) Form 2E, Line 5
- (b) Form 2E, Line 6
- (c) Form 2E, Line 11

Docket No. 20240007-EI 2024 ECRC Actual Estimated Exhibit RLH-2, Page 1 of 98 Form 42-1E

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period

			For	the Period of: Janu	ary 2024 Through D	ecember 2024							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
Clause Revenues (net of Revenue Taxes)	\$26,708,230	\$26,647,681	\$26,122,686	\$28,836,497	\$33,485,481	\$34,516,182	\$37,365,457	\$36,536,786	\$37,524,661	\$34,016,193	\$29,875,747	\$28,007,364	\$379,642,962
2. True-Up Provision - Prior Period (a)	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$111,535	\$1,338,415
3. Clause Revenues Applicable to Period (Lines 1 + 2)	26,819,764	26,759,215	26,234,221	28,948,031	33,597,015	34,627,716	37,476,991	36,648,320	37,636,195	34,127,728	29,987,281	28,118,898	380,981,377
4. Jurisdictional Revenue Requirements													
a. O&M Activities (b)	\$2,054,711	\$2,054,771	\$2,494,401	\$3,222,916	\$2,602,687	\$3,477,276	\$3,389,180	\$3,542,598	\$3,712,533	\$4,137,810	\$4,094,808	\$5,554,968	\$40,338,659
b. Capital Projects (c)	\$29,635,397	\$28,873,937	\$29,306,179	\$29,362,642	\$29,434,999	\$30,203,653	\$30,336,341	\$30,323,472	\$30,285,527	\$30,234,001	\$30,188,243	\$30,493,319	\$358,677,710
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	\$31,690,107	\$30,928,709	\$31,800,581	\$32,585,558	\$32,037,687	\$33,680,929	\$33,725,521	\$33,866,070	\$33,998,059	\$34,371,811	\$34,283,051	\$36,048,287	\$399,016,370
5.Over/(Under) Recovery (Lines 3 - 4c)	(\$4,870,343)	(\$4,169,493)	(\$5,566,360)	(\$3,637,527)	\$1,559,329	\$946,787	\$3,751,471	\$2,782,250	\$3,638,136	(\$244,083)	(\$4,295,770)	(\$7,929,389)	(\$18,034,993
6.Interest Provision (d)	\$28,795	\$8,274	(\$13,731)	(\$34,812)	(\$40,007)	(\$35,020)	(\$25,274)	(\$11,424)	\$2,237	\$9,263	(\$1,234)	(\$28,781)	(\$141,714
7.Beginning Balance True-Up & Interest Provision	\$1,338,415	(\$3,614,668)	(\$7,887,422)	(\$13,579,047)	(\$17,362,921)	(\$15,955,134)	(\$15,154,902)	(\$11,540,240)	(\$8,880,948)	(\$5,352,110)	(\$5,698,464)	(\$10,107,003)	\$1,338,415
a. Deferred True-Up - Beginning of Period (e)	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$7,623,276	\$0
8.True-Up Collected/(Refunded) (see Line 2)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$111,535)	(\$1,338,415
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	\$4,008,608	(\$264,146)	(\$5,955,772)	(\$9,739,645)	(\$8,331,858)	(\$7,531,626)	(\$3,916,964)	(\$1,257,673)	\$2,271,166	\$1,924,811	(\$2,483,727)	(\$10,553,431)	(\$18,176,707
10.Adjustment to Period True-Up Including Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.End of Period Total True-Up (Lines 9 + 10)	\$4,008,608	(\$264,146)	(\$5,955,772)	(\$9,739,645)	(\$8,331,858)	(\$7,531,626)	(\$3,916,964)	(\$1,257,673)	\$2,271,166	\$1,924,811	(\$2,483,727)	(\$10,553,431)	(\$18,176,707

Notes:

(a) As approved in Order No. PSC-2023-0344

(b) Form 42-5E-2, Line 7

(c) Form 42-7E-2, Line 7

(d) Form 3E, Line 10

(e) Form 1A, Line 7

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total		
Beginning True-Up amount for Interest Provision (a)	\$8,961,691	\$4,008,608	(\$264,146)	(\$5,955,772)	(\$9,739,645)	(\$8,331,858)	(\$7,531,626)	(\$3,916,964)	(\$1,257,673)	\$2,271,166	\$1,924,811	(\$2,483,727)			
2. Ending True-Up amount for Interest Provision (b)	\$3,979,813	(\$272,420)	(\$5,942,040)	(\$9,704,833)	(\$8,291,851)	(\$7,496,606)	(\$3,891,690)	(\$1,246,249)	\$2,268,929	\$1,915,548	(\$2,482,493)	(\$10,524,650)			
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	\$12,941,504	\$3,736,188	(\$6,206,186)	(\$15,660,604)	(\$18,031,496)	(\$15,828,464)	(\$11,423,316)	(\$5,163,213)	\$1,011,256	\$4,186,714	(\$557,682)	(\$13,008,377)			
4. Average True-Up Amount (Line 3 x 1/2)	\$6,470,752	\$1,868,094	(\$3,103,093)	(\$7,830,302)	(\$9,015,748)	(\$7,914,232)	(\$5,711,658)	(\$2,581,607)	\$505,628	\$2,093,357	(\$278,841)	(\$6,504,189)			
5. Interest Rate (First Day of Reporting Month) (c)	5.34000%	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%			
6. Interest Rate (First Day of Subsequent Month) (c)	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%			
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68000%	10.63000%	10.62000%	10.67000%	10.65000%	10.62000%	10.62000%	10.62000%	10.62000%	10.62000%	10.62000%	10.62000%			
8. Average Interest Rate (Line 7 x 1/2)	5.34000%	5.31500%	5.31000%	5.33500%	5.32500%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%	5.31000%			
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.44500%	0.44292%	0.44250%	0.44458%	0.44375%	0.44250%	0.44250%	0.44250%	0.44250%	0.44250%	0.44250%	0.44250%			
10. Interest Provision for the Month (Lines 4 x 9)	\$28,795	\$8,274	(\$13,731)	(\$34,812)	(\$40,007)	(\$35,020)	(\$25,274)	(\$11,424)	\$2,237	\$9,263	(\$1,234)	(\$28,781)	(\$141,71		

- (a) Form 2E, Lines 7 + 7a + 10
- (b) Line 1 + Form 2E, Lines 5 + 8
- (c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period Variance Report of O&M Activities

Docket No. 20240007-EI 2024 ECRC Actual Estimated Exhibit RLH-2, Page 4 of 98

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
O&M Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	\$215,428	\$182,225	\$33,204	18.22%
3 - Continuous Emission Monitoring Systems	\$812,284	\$711,948	\$100,337	14.09%
5 - Maintenance of Stationary Above Ground Fuel Tanks	\$508,617	\$234,364	\$274,254	117.02%
8 - Oil Spill Cleanup/Response Equipment	\$274,946	\$260,738	\$14,208	5.45%
11 - Air Quality Compliance	\$9,203,394	\$5,401,973	\$3,801,421	70.37%
14 - NPDES Permit Fees	\$69,199	\$103,700	(\$34,501)	(33.27%)
19 - Oil-filled Equipment and Hazardous Substance Remediation	\$8,142,177	\$8,147,929	(\$5,752)	(0.07%)
21 - St. Lucie Turtle Nets	\$191,728	\$219,600	(\$27,872)	(12.69%)
23 - SPCC - Spill Prevention, Control & Countermeasures	\$962,757	\$999,782	(\$37,026)	(3.70%)
24 - Manatee Reburn	\$20,000	\$20,000	\$0	0.00%
27 - Lowest Quality Water Source	\$321,668	\$322,929	(\$1,261)	(0.39%)
28 - CWA 316(b) Phase II Rule	\$1,030,374	\$1,451,132	(\$420,758)	(29.00%)
37 - DeSoto Next Generation Solar Energy Center	\$383,239	\$535,279	(\$152,040)	(28.40%)
38 - Space Coast Next Generation Solar Energy Center	\$256,998	\$298,109	(\$41,110)	(13.79%)
41 - Manatee Temporary Heating System	\$141,948	\$74,371	\$67,577	90.86%
42 - Turkey Point Cooling Canal Monitoring Plan	\$8,851,819	\$8,879,927	(\$28,108)	(0.32%)
47 - NPDES Permit Renewal Requirements	\$297,218	\$190,358	\$106,860	56.14%
48 - Industrial Boiler MACT	\$8,925	\$8,925	\$0	0%
50 - Steam Electric Effluent Guidelines Revised Rules	\$4,977,764	\$1,975,776	\$3,001,988	151.94%
51 - Gopher Tortoise Relocations	\$81,491	\$37,982	\$43,509	114.55%
54 - Coal Combustion Residuals	\$2,759,380	\$2,594,371	\$165,009	6.36%
55 - Solar Site Avian Monitoring and Reporting Project	\$30,008	\$30,000	\$8	0.03%
427 - General Water Quality	\$1,526,188	\$1,533,801	(\$7,613)	(0.50%)
428 - Asbestos Fees	\$1,000	\$1,000	\$0	0%
429 - Env Auditing/Assessment	\$5,412	\$5,412	\$0	0%
430 - General Solid & Hazardous Waste	\$697,997	\$702,198	(\$4,202)	(0.60%)
431 - Title V	\$43,283	\$46,900	(\$3,617)	(7.71%)
Emissions Allowances	(\$107)	\$0	(\$107)	0%
Emission Allowances	\$2,700	\$0	\$2,700	0%

\$101,924

\$41,919,759

\$95,124

\$35,065,851

\$6,800

\$6,853,908

7.15%

19.55%

Total Notes:

125 - CT NESHAP

- (a) Twelve-month totals from Form 42-5E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period Variance Report of O&M Activities

Docket No. 20240007-EI 2024 ECRC Actual Estimated Exhibit RLH-2, Page 5 of 98

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	\$41,919,759	\$35,065,851	\$6,853,908	19.55%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	\$19,564,103	\$15,579,081	\$3,985,022	25.58%
b. Demand	\$22,355,656	\$19,486,770	\$2,868,886	14.72%
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$18,734,257	\$14,909,783	\$3,824,474	25.65%
b. 12 CP Demand	\$13,826,983	\$11,228,704	\$2,598,279	23.14%
c. GCP Demand	\$7,777,419	\$7,626,799	\$150,620	1.97%
Total Jurisdictionalized Recoverable Costs for O&M Activities	\$40,338,659	\$33,765,286	\$6,573,373	19.47%

- (a) Twelve-month totals from Form 42-5E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period O&M Activities

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1 - Air Operating Permit Fees	B: Base	\$354	\$354	\$33,421	\$354	\$5,180	\$4,564	\$4,564	\$4,564	\$33,064	\$34,564	\$4,564	\$4,564	\$130,109
1 - Air Operating Permit Fees	I: Intermediate	\$7,084	\$7,084	(\$576)	\$11,073	\$2,777	\$7,390	\$7,390	\$7,390	\$7,390	\$7,390	\$7,390	\$7,390	\$79,171
1 - Air Operating Permit Fees	P: Peaking	\$18	\$18	\$1,063	\$18	\$136	\$699	\$699	\$699	\$699	\$699	\$699	\$699	\$6,149
3 - Continuous Emission Monitoring Systems	B: Base	\$13,604	\$8,602	\$170,480	\$16,261	\$28,323	\$8,149	\$20,149	\$8,149	\$16,149	\$12,298	\$9,798	\$15,096	\$327,059
3 - Continuous Emission Monitoring Systems	I: Intermediate	\$37,145	\$105,010	\$9,041	\$31,247	\$36,097	\$26,068	\$38,822	\$24,145	\$29,968	\$19,501	\$31,332	\$41,847	\$430,222
3 - Continuous Emission Monitoring Systems	P: Peaking	\$1,524	\$49,325	\$1,584	(\$13,285)	\$3,521	\$1,776	\$1,776	\$2,675	\$1,776	\$1,776	\$589	\$1,968	\$55,004
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	\$333	\$294	\$42	\$0	\$0	\$5,000	\$5,000	\$5,000	\$5,000	\$5,000	\$0	\$2,113	\$27,783
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	\$0	\$0	\$0	\$0	\$0	\$16,000	\$8,000	\$89,250	\$114,250	\$27,142	\$12,337	\$11,892	\$278,872
5 - Maintenance of Stationary Above Ground Fuel Tanks	l: Intermediate P: Peaking	\$212 (\$2.944)	\$36,546	(\$914)	\$0 \$0	\$23,467	\$84,488 \$667	\$1,000 \$667	\$7,400 \$667	\$33,000 \$667	\$1,500	\$0 \$1.334	\$1,000	\$187,699
5 - Maintenance of Stationary Above Ground Fuel Tanks 8 - Oil Spill Cleanup/Response Equipment	P: Peaking B: Base	(\$2,944) \$22.899	\$99 \$4.074	\$14 \$4.910	\$0 \$1.286	\$605 \$25.880	\$667 \$18.710	\$8,710	\$667 \$8,710	\$667 \$8,710	\$667 \$8.710	\$1,334 \$8,710	\$11,821 \$8,710	\$14,263 \$130.020
8 - Oil Spill Cleanup/Response Equipment 8 - Oil Spill Cleanup/Response Equipment	l: Intermediate	\$22,899	\$4,074	\$4,910	\$1,286	\$25,880 \$702	\$18,710	\$8,710	\$8,710	\$8,710	\$8,710	\$8,710	\$8,710	\$130,020 \$702
8 - Oil Spill Cleanup/Response Equipment 8 - Oil Spill Cleanup/Response Equipment	r: intermediate P: Peaking	\$0 \$20,741	\$5,180	\$6,243	\$1,635	\$32,905	\$11,074	\$11,074	\$11,074	\$11,074	\$11,074	\$11,074	\$11,074	\$702 \$144,224
8 - Oil Spill Cleanup/Response Equipment 11 - Air Quality Compliance	P: Peaking B: Base	\$20,741 \$556.921	\$5,180 \$472,723	\$6,243 \$401.751	\$1,635	\$32,905 \$787,944	\$11,074 \$768 641	\$630,739	\$11,074	\$671.430	\$11,074	\$11,074 \$914.167	\$11,074	\$144,224 \$8,483,013
11 - Air Quality Compliance	D. Date	\$12.724	\$21.810	\$51,413	\$42,358	\$29.783	\$35.420	\$32,736	\$157,736	\$32,736	\$32,736	\$61.833	\$64.597	\$575.882
11 - Air Quality Compliance	P: Peaking	\$12,724	\$21,810	\$3,164	\$18,649	\$9,087	\$11,000	\$11,000	\$157,736	\$11,000	\$17,250	\$14,086	\$18,346	\$144,498
14 - NPDES Permit Fees	B: Base	\$11,500	\$10,510	\$3,104	\$10,049	\$0,007	\$11,000	\$11,000	\$11,000	\$11,000	\$17,230	\$14,000	\$10,540	\$11.500
14 - NPDES Permit Fees	I: Intermediate	\$11,500	\$0	\$1.596	\$0	(\$1,597)	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$23,199
14 - NPDES Permit Fees 14 - NPDES Permit Fees	r: intermediate P: Peaking	\$23,200 \$34,500	\$0	\$1,596	\$0	(\$1,597)	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$23,199 \$34,500
14 - NPDES Permit Fees 19 - Oil-filled Equipment and Hazardous Substance Remediation	P: Peaking D: Distribution	\$34,500 \$415,025	\$271.304	\$362.668	\$387,873	\$394.622	\$583.331	\$585,284	\$600.315	\$634.304	\$748.123	\$778.338	\$606.382	\$6,367,568
Oil-filled Equipment and Hazardous Substance Remediation Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution TR: Transmission	\$415,025 (\$159,587)	\$271,304 \$64,202	\$362,668 \$233,300	\$387,873 \$252,512	\$394,622 \$211,892	\$583,331 \$122,718	\$585,284 \$118,535	\$600,315 \$125,536	\$634,304 \$203,045	\$748,123 \$177,103	\$778,338 \$226,839	\$606,382 \$198.512	\$6,367,568 \$1,774,609
19 - Oil-filled Equipment and Hazardous Substance Remediation 21 - St. Lucie Turtle Nets	R: Transmission	(\$159,587) \$13.993	\$54,202	\$233,300 \$19.425	\$252,512 \$13,020	\$211,892 \$12,600	\$122,718 \$18,300	\$118,535	\$125,536 \$18,720	\$203,045	\$177,103	\$226,839 \$18,300	\$198,512 \$18,720	\$1,774,609
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base B: Base	\$13,993	\$2,910	\$19,425	\$13,020	\$12,600	\$18,300 \$10,000	\$18,720	\$18,720	\$18,300	\$18,720	\$18,300	\$18,720	\$191,728
23 - SPCC - Spill Prevention, Control & Countermeasures 23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	\$31.576	\$54,364	\$114.070	\$103.452	\$26.651	\$10,000	\$70.123	\$71.438	\$52,485	\$38.543	\$39.064	\$40.801	\$699.280
23 - SPCC - Spill Prevention, Control & Countermeasures 23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	\$31,576 \$8,469	\$13,596	\$114,070	\$103,452 \$953	\$26,651	\$3,000	\$70,123 \$5,134	\$71,438 \$1,903	\$52,485 \$1,903	\$38,543	\$39,064	\$40,801	\$699,280 \$61,627
23 - SPCC - Spill Prevention, Control & Countermeasures	P. Peaking	\$0,469	\$13,396	\$3,355 \$0	\$953	\$9,200	\$3,000	\$4,328	\$1,903	\$1,903	\$100	\$5,137	\$2,574	\$18.872
23 - SPCC - Spill Prevention, Control & Countermeasures 23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	\$8,369	\$12,959	\$23,756	\$23,874	\$6,624	\$13,250	\$13,250	\$13,250	\$13,250	\$4,820	\$13,250	\$13,250	\$159,903
24 - Manatee Reburn	P: Peaking	\$0,369	\$12,959	\$23,756	\$23,074	\$232	\$13,250	\$10,000	\$13,250	\$13,250	\$4,020	\$13,250	\$13,250	\$20.000
27 - Lowest Quality Water Source	B: Base	(\$6,796)	\$13,294	\$0	\$0	\$232	\$22,000	\$10,000	\$10,000	\$10,000	\$0	\$25,000	\$14,000	\$20,000
27 - Lowest Quality Water Source	I: Intermediate	(\$6,796) \$1.564	\$27.057	\$7,189	\$16.592	\$12.145	\$16.667	\$23.823	\$10,000	\$23.827	\$23.827	\$23,000	\$14,000	\$224.170
28 - CWA 316(b) Phase II Rule	B: Base	\$4,894	\$4,376	\$5.082	\$4,515	\$5,100	\$10,007	\$18,243	\$17,861	\$23,627	\$8,197	\$7,457	\$7,808	\$128,170
28 - CWA 316(b) Phase II Rule	I: Intermediate	\$9,064	\$11.632	\$25,446	\$4,515	\$57.871	\$17,156	\$61.000	\$84.000	\$61,000	\$117.000	\$61.000	\$67,000	\$670,477
28 - CWA 316(b) Phase II Rule	P: Peaking	\$9,064	\$1,658	\$25,446	\$244	\$2,118	\$38,500	\$28,500	\$28,500	\$28,500	\$45,000	\$28,500	\$28,500	\$231,726
37 - DeSoto Next Generation Solar Energy Center	F. Feaking S: Solar	(\$46,870)	\$92,709	(\$717)	\$16,484	\$2,110	\$39,500	\$40,292	\$55,436	\$40.087	\$39.880	\$39.053	\$39,365	\$383,239
38 - Space Coast Next Generation Solar Energy Center	S: Solar	\$39,310	\$12,522	\$342	\$6,958	\$5,300	\$26,083	\$40,292	\$27,987	\$40,087	\$39,000	\$27,983	\$24,381	\$256,998
41 - Manatee Temporary Heating System	I: Intermediate	\$39,310	\$12,522	\$342	\$13.711	\$15.382	\$20,003	\$29,247	\$27,967	\$27,732	\$8,517	\$27,983	\$5,000	\$250,990
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	\$396,051	\$472 199	\$735 709	\$717.238	\$717.558	\$673.414	\$823,345	\$907 630	\$574.371	\$621.826	\$544.016	\$1,668,462	\$8 851 819
47 - NPDES Permit Renewal Requirements	B: Base	\$85.507	\$10,266	\$19.313	\$4,259	\$11,556	\$13.012	\$023,345	\$18,302	\$7.903	\$7,500	\$26,205	\$1,000,462	\$206,735
47 - NPDES Permit Renewal Requirements	I: Intermediate	\$10,126	\$10,266	\$19,313	\$7,313	\$5,026	\$13,012	\$6,000	\$10,302	\$7,903	\$7,500	\$2,513	\$3,488	\$72,483
47 - NPDES Permit Renewal Requirements	P: Peaking	\$10,126	\$0	\$10,126	\$7,313	\$5,026	\$20,392	\$6,000	\$0	\$6,000	\$0	\$6,000	\$3,400	\$12,483
48 - Industrial Boiler MACT	l: Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$6,000	\$0	\$6,000	\$8,925	\$6,000	\$0	\$18,000
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	\$227.445	\$83.673	\$23.971	\$263.201	(\$17.076)	\$396.726	\$396,726	\$396,726	\$613,777	\$769.481	\$709.779	\$1,113,334	\$4,977,764
51 - Gopher Tortoise Relocations	I: Intermediate	\$227,445	\$03,673	\$23,971	\$263,201	(\$17,076)	\$390,726	\$15,000	\$390,720	\$013,777	\$769,461	\$709,779	\$1,113,334	\$15,000
51 - Gopher Tortoise Relocations 51 - Gopher Tortoise Relocations	P: Peaking	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$15,000	\$14,491	\$25.000	\$20.000	\$0	\$7.000	\$66.491
51 - Gophier Torioise Residuals 54 - Coal Combustion Residuals	P: Peaking B: Base	\$46,001	\$12.741	\$219.005	\$106.016	\$77.366	\$188.018	\$129,462	\$93,900	\$238.394	\$323,704	\$293.348	\$488.741	\$2,216,695
54 - Coal Combustion Residuals 54 - Coal Combustion Residuals	B: Base	\$46,001 \$25,936	\$12,741 \$28,284	\$219,005 \$21,197	\$106,016 \$5,464	\$77,366 \$23,718	\$188,018 \$24,493	\$129,462 \$38.675	\$93,900 \$40,325	\$238,394 \$39,480	\$323,704 \$91,100	\$293,348 \$89.439	\$488,741 \$20,671	\$2,216,695 \$448,782
54 - Coal Combustion Residuals 54 - Coal Combustion Residuals	P: Peaking	\$2,390	\$4,390	\$2,096	\$4,193	\$23,716 \$4.557	\$24,493	\$13,185	\$12,736	\$12,290	\$13,130	\$12,261	\$12,673	\$93,903
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	\$2,590	\$0	\$2,090	\$0	\$15,008	\$0	\$2,500	\$2,730	\$2,500	\$2,500	\$2,500	\$2,500	\$30,008
427 - General Water Quality	S: Solar B: Base	\$24.909	\$47.126	\$0 \$21.474	\$140.843	\$15,008	\$122.491	\$2,500 \$86,491	\$2,500 \$72.241	\$2,500 \$99.491	\$2,500	\$2,500 \$65.878	\$2,500 \$145.562	\$938.836
427 - General Water Quality 427 - General Water Quality	I: Intermediate	\$24,909	\$21,371	\$1,474	\$27.240	\$12,314	\$122,491	\$18,000	\$15,000	\$15,000	\$30,000	\$18,500	\$145,562	\$209.649
427 - General Water Quality 427 - General Water Quality	r: intermediate P: Peaking	\$22,029 \$3.980	\$21,371	\$1,406	\$27,240	\$11,104 \$2.594	\$15,000 \$9,524	\$16,942	\$15,000 \$16,434	\$15,000 \$15.929	\$30,000	\$18,500	\$15,000 \$26,219	\$209,649 \$164,321
427 - General Water Quality	TR: Transmission	\$5,980 \$54,702	\$79,043	\$0,099	\$49,438	\$12,070	\$2,394	\$2,757	\$2,630	\$2,503	\$24,262	\$2,494	\$26,219	\$213,382
427 - General Water Quality 428 - Asbestos Fees	IR: Iransmission B: Base	\$54,702 \$0	\$79,043 \$0	\$0 \$0	\$49,438 \$0	\$12,070 \$0	\$2,394 \$0	\$2,757 \$0	\$2,630 \$0	\$2,503 \$0	\$2,742	\$2,494 \$0	\$2,612 \$500	\$213,382 \$500
428 - Asbestos Fees 428 - Asbestos Fees	B: Base	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$500 \$500	\$500 \$500
429 - Asbestos Fees 429 - Env Auditing/Assessment	I: Intermediate B: Base	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$500 \$5,412	\$500 \$5.412
429 - Env Auditing/Assessment 430 - General Solid & Hazardous Waste	B: Base B: Base			\$3,634	\$0 \$7.955			\$0 \$10.000	\$0 \$0	\$0 \$0	\$16.126			\$5,412 \$65,470
430 - General Solid & Hazardous Waste 430 - General Solid & Hazardous Waste	B: Base D: Distribution	\$5,996 \$44,620	\$17,710 \$34,482	\$3,634 \$31,612	\$7,955 \$13.028	\$1,449 \$24,957	\$2,600 \$40.121	\$10,000 \$39,979	\$39.980	\$0 \$39.981	\$16,126 \$39,979	\$0 \$39,981	\$0 \$42.979	\$65,470 \$431.699
430 - General Solid & Hazardous Waste 430 - General Solid & Hazardous Waste	D: Distribution P: Peaking	\$44,620 \$575	\$34,482 \$3,732	\$31,612 \$1,228	\$13,028 \$1,080	\$24,957 (\$384)	\$40,121 \$4.091	\$39,979 \$9,846	\$39,980 \$4,628	\$39,981 \$9,411	\$39,979 \$9,820	\$39,981 \$6,897	\$42,979 \$4.597	\$431,699 \$55,520
		****	40,.02	4.,==0	.,	,	.,	40,0.0	0.,020	44,	40,020	40,000	4.,	****
430 - General Solid & Hazardous Waste	TR: Transmission	\$4,958	\$5,293	\$20,852	\$8,053	\$33,177	\$8,609	\$9,030	\$8,882	\$8,735	\$9,012	\$8,726	\$19,980	\$145,308
431 - Title V	B: Base	\$2,936	\$2,593	\$2,615	\$2,675	\$1,843	\$3,326	\$3,831	\$3,654	\$3,477	\$3,809	\$3,466	\$4,879	\$39,102
431 - Title V	P: Peaking	\$896	\$876	\$883	\$903	\$622	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,181
Emissions Allowances		\$0	\$0	(\$107)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$107)
	B: Base													
Emission Allowances	B: Base	\$0	\$0	\$0	\$0	\$2,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,700
125 - CT NESHAP	B: Base I: Intermediate	\$0 \$0	\$0	\$0	\$0	\$0	\$2,308	\$34,808	\$2,308	\$2,308	\$2,308	\$2,308	\$2,308	\$48,657
	B: Base	\$0												

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period O&M Activities

For the Period of: January 2024 Through December 2024

(2) (3) (4) (5) (6)

O&M Projects	Strata	Monthly Data	Jurisdictional			thod of Classificat	
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	\$130,109	95.834918%	\$124,690	\$124,690	\$0	\$0
1 - Air Operating Permit Fees	Intermediate	\$79,171	94.475106%	\$74,797	\$74,797	\$0	\$0
1 - Air Operating Permit Fees	Peaking	\$6,149	95.727165%	\$5,886	\$5,886	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$327,059	95.834918%	\$313,436	\$313,436	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$430,222	94.475106%	\$406,453	\$406,453	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$55,004	95.727165%	\$52,653	\$52,653	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$27,783	96.092263%	\$26,697	\$0	\$26,697	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution Intermediate	\$278,872 \$187,699	100.000000%	\$278,872 \$179,164	\$0 \$0	\$0 \$170.164	\$278,872
Maintenance of Stationary Above Ground Fuel Tanks Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$167,099	95.452789% 94.266255%	\$179,164	\$0 \$0	\$179,164 \$13,445	\$0 \$0
8 - Oil Spill Cleanup/Response Equipment	Base	\$130,020	95.834918%	\$124,605	\$124,605	\$13,443	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$702	94.475106%	\$664	\$664	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$144,224	95.727165%	\$138,061	\$138,061	\$0	\$0
11 - Air Quality Compliance	Base	\$8,483,013	95.834918%	\$8,129,689	\$8,129,689	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$575,882	94.475106%	\$544,065	\$544,065	\$0	\$0
11 - Air Quality Compliance	Peaking	\$144,498	95.727165%	\$138,324	\$138,324	\$0	\$0
14 - NPDES Permit Fees	Base	\$11,500	96.092263%	\$11,051	\$0	\$11,051	\$0
14 - NPDES Permit Fees	Intermediate	\$23,199	95.452789%	\$22,144	\$0	\$22,144	\$0
14 - NPDES Permit Fees	Peaking	\$34,500	94.266255%	\$32,522	\$0	\$32,522	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$6,367,568	100.000000%	\$6,367,568	\$0	\$0	\$6,367,568
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$1,774,609	89.414285%	\$1,586,754	\$0	\$1,586,754	\$0
21 - St. Lucie Turtle Nets	Base	\$191,728	96.092263%	\$184,236	\$0	\$184,236	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$23,075	96.092263%	\$22,173	\$0	\$22,173	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$699,280	100.000000%	\$699,280	\$0	\$0	\$699,280
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$61,627	95.452789%	\$58,825	\$0	\$58,825	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$18,872	94.266255%	\$17,790	\$0	\$17,790	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$159,903	89.414285%	\$142,976	\$0	\$142,976	\$0
24 - Manatee Reburn	Peaking	\$20,000	95.727165%	\$19,146	\$19,146	\$0	\$0
27 - Lowest Quality Water Source	Base	\$97,498	96.092263%	\$93,688	\$0	\$93,688	\$0
27 - Lowest Quality Water Source 28 - CWA 316(b) Phase II Rule	Intermediate Base	\$224,170	95.452789% 96.092263%	\$213,977	\$0 \$0	\$213,977 \$123,162	\$0 \$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$128,170 \$670,477	95.452789%	\$123,162 \$639,989	\$0	\$639,989	\$0
28 - CWA 316(b) Phase II Rule	Peaking	\$231,726	94.266255%	\$218,440	\$0	\$218,440	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$383,239	96.092263%	\$368,263	\$0	\$368,263	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$256,998	96.092263%	\$246,956	\$0	\$246,956	\$0
41 - Manatee Temporary Heating System	Intermediate	\$141,948	94.475106%	\$134,106	\$134,106	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$8,851,819	95.834918%	\$8,483,134	\$8,483,134	\$0	\$0
47 - NPDES Permit Renewal Requirements	Base	\$206,735	96.092263%	\$198,656	\$0	\$198,656	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$72,483	95.452789%	\$69,187	\$0	\$69,187	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$18,000	94.266255%	\$16,968	\$0	\$16,968	\$0
48 - Industrial Boiler MACT	Intermediate	\$8,925	95.452789%	\$8,519	\$0	\$8,519	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$4,977,764	96.092263%	\$4,783,246	\$0	\$4,783,246	\$0
51 - Gopher Tortoise Relocations	Intermediate	\$15,000	95.452789%	\$14,318	\$0	\$14,318	\$0
51 - Gopher Tortoise Relocations	Peaking	\$66,491	94.266255%	\$62,679	\$0	\$62,679	\$0
54 - Coal Combustion Residuals	Base	\$2,216,695	96.092263%	\$2,130,073	\$0	\$2,130,073	\$0
54 - Coal Combustion Residuals	Intermediate	\$448,782	95.452789%	\$428,375	\$0	\$428,375	\$0
54 - Coal Combustion Residuals	Peaking	\$93,903	94.266255%	\$88,519	\$0	\$88,519	\$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	\$30,008	96.092263%	\$28,835	\$0	\$28,835	\$0
427 - General Water Quality	Base	\$938,836	96.092263%	\$902,149	\$0	\$902,149	\$0
427 - General Water Quality	Intermediate	\$209,649	95.452789%	\$200,116	\$0	\$200,116	\$0
427 - General Water Quality	Peaking	\$164,321	94.266255%	\$154,899	\$0	\$154,899	\$0
427 - General Water Quality	Transmission	\$213,382	89.414285%	\$190,794	\$0	\$190,794	\$0
428 - Asbestos Fees 428 - Asbestos Fees	Base Intermediate	\$500 \$500	95.834918% 94.475106%	\$479 \$472	\$479 \$0	\$0 \$472	\$0 \$0
429 - Env Auditing/Assessment	Base	\$5,412	96.092263%	\$5,201	\$0	\$5,201	\$0
430 - General Solid & Hazardous Waste	Base	\$65,470	96.092263%	\$62,912	\$0	\$62,912	\$0
430 - General Solid & Hazardous Waste	Distribution	\$431,699	100.000000%	\$431,699	\$0	\$0	\$431,699
430 - General Solid & Hazardous Waste	Intermediate	\$0	95.452789%	\$0	\$0	\$0	\$0
430 - General Solid & Hazardous Waste	Peaking	\$55,520	94.266255%	\$52,337	\$0	\$52,337	\$0
430 - General Solid & Hazardous Waste	Transmission	\$145,308	89.414285%	\$129,926	\$0	\$129,926	\$0
431 - Title V	Base	\$39,102	95.834918%	\$37,474	\$37,474	\$0	\$0
431 - Title V	Peaking	\$4,181	95.727165%	\$4,002	\$4,002	\$0	\$0
Emissions Allowances	Base	(\$107)	96.092263%	(\$102)	\$0	(\$102)	\$0
Emission Allowances	Base	\$2,700	96.092263%	\$2,594	\$2,594	\$0	\$0
125 - CT NESHAP	Intermediate	\$48,657	95.452789%	\$46,445	\$0	\$46,445	\$0
125 - CT NESHAP	Peaking	\$53,267	94.266255%	\$50,212	\$0	\$50,212	\$0
	Total	\$41,919,759		\$40,338,659	\$18,734,257	\$13,826,983	\$7,777,419

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period

Calculation of the Actual/Estimated True-up Amount for the Period
O&M Activities

			Fo	or the Period of: Ja	nuary 2024 Throug	n December 2024							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
I. Total of O&M Activities	\$2,118,737	\$2,141,203	\$2,599,820	\$3,363,849	\$2,715,630	\$3,608,769	\$3,517,381	\$3,674,848	\$3,852,978	\$4,293,927	\$4,252,283	\$5,780,334	\$41,919,75
. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$992,765	\$960,546	\$1,348,886	\$1,774,830	\$1,566,727	\$1,476,803	\$1,491,337	\$1,520,990	\$1,307,201	\$1,436,197	\$1,484,721	\$2,600,619	\$17,961,62
Production - Intermediate	\$156,291	\$133,904	\$59,879	\$98,389	\$84,741	\$68,878	\$78,948	\$189,271	\$70,094	\$68,143	\$100,554	\$119,334	\$1,228,42
Production - Peaking	\$23,179	\$75,316	\$12,936	\$7,920	\$46,504	\$24,549	\$34,549	\$25,449	\$24,549	\$30,799	\$36,217	\$32,088	\$374,05
Production - Solar													
Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	\$413,781	\$192,390	\$311,839	\$539,809	\$108,921	\$795,303	\$674,642	\$632,750	\$1,030,347	\$1,248,747	\$1,145,967	\$1,798,764	\$8,893,25
Production - Intermediate	\$100,599	\$138,487	\$69,401	\$65,426	\$140,934	\$273,947	\$203,440	\$174,763	\$184,017	\$278,063	\$205,724	\$135,867	\$1,970,66
Production - Peaking	\$40,019	\$13,681	\$10,997	\$15,804	\$9,491	\$60,561	\$115,468	\$94,422	\$97,897	\$112,978	\$88,535	\$91,010	\$750,86
Production - Solar	(\$7,560)	\$105,231	(\$375)	\$23,441	\$48,319	\$65,593	\$72,039	\$85,923	\$70,320	\$71,535	\$69,535	\$66,245	\$670,24
Transmission	(\$91,559)	\$161,497	\$277,908	\$333,877	\$263,764	\$146,970	\$143,573	\$150,298	\$227,533	\$193,677	\$251,309	\$234,353	\$2,293,20
Distribution	\$491,221	\$360,150	\$508,351	\$504,352	\$446,230	\$696,165	\$703,386	\$800,983	\$841,020	\$853,787	\$869,720	\$702,054	\$7,777,41
Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - Intermediate	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	
Production - Peaking	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	
Production - Solar	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
Jurisdictional Recoverable Costs													
Production - Base	\$1,349,028	\$1,105,410	\$1,592,356	\$2,219,621	\$1,606,136	\$2,179,518	\$2,077,500	\$2,065,663	\$2,242,839	\$2,576,328	\$2,524,067	\$4,220,774	\$25,759,24
Production - Intermediate	\$243,681	\$258,696	\$122,816	\$155,404	\$214,585	\$326,563	\$268,776	\$345,630	\$241,871	\$329,797	\$291,368	\$242,429	\$3,041,61
Production - Peaking	\$59,913	\$84,995	\$22,749	\$22,480	\$53,463	\$80,589	\$141,920	\$113,369	\$115,784	\$135,984	\$118,128	\$116,509	\$1,065,88
Production - Solar	(\$7,264)	\$101,119	(\$361)	\$22,525	\$46,430	\$63,029	\$69,223	\$82,566	\$67,572	\$68,739	\$66,818	\$63,657	\$644,05
Transmission	(\$81,866)	\$144,402	\$248,490	\$298,534	\$235,842	\$131,412	\$128,375	\$134,388	\$203,447	\$173,175	\$224,706	\$209,545	\$2,050,44
Distribution	\$491,221	\$360,150	\$508,351	\$504,352	\$446,230	\$696,165	\$703,386	\$800,983	\$841,020	\$853,787	\$869,720	\$702,054	\$7,777,41
Total Jurisdictional Recoverable Costs for O&M Activities	\$2,054,711	\$2,054,771	\$2,494,401	\$3,222,916	\$2,602,687	\$3,477,276	\$3,389,180	\$3,542,598	\$3,712,533	\$4,137,810	\$4,094,808	\$5,554,968	\$40,338,659
	Ψ2,004,711	Ψ2,004,771	Ψ2,757,701	ψυ, ΖΖΖ, 310	Ψ2,002,001	ψυ,-11,210	ψυ,υυυ, 100	ψ5,542,550	ψ5,1 12,555	ψ-1,101,010	ψ+,00+,000	ψυ,υυ-1,υ00	ψ-10,000,0

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC)

Actual/Estimated

Calculation of the Actual/Estimated True-Up Amount for the Period

Variance Report of Capital Projects - Recoverable Costs

Docket No. 20240007-EI 2024 ECRC Actual Estimated Exhibit RLH-2, Page 9 of 98 Form 42-6E

For the Period of: January 2024 Through December 2024

(1) (2) (3) (4)

3. Continuous Errisation Monitarion Systems \$1,111,004	Capital Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
6- Manterhanzer of Salisticanary Alones Ground Fuel Traiks 31,775,141 \$1,743,102 \$32,000 1,949 8 - Ol Spil Classine Plategorne Equipment \$85,770 \$87,912 \$2,242 (2,444) 10 - Robotze Storm Water Fundf \$5,149 \$5,120 \$23 0,579 11 - Ar Cualty Compliance \$202,03,354 \$157,814,047 \$4,200,306 2,139 12 - Schemer Dechange Piperine \$26,868 \$36,639 \$149 0,569 12 - Schlemer Burch Land Substance Remediation \$41,961 \$52,463,43 \$33,11 (6,59) 20 - Wasterwater Discharge Einmation & Resure \$77,075 \$76,769 \$378 0,569 21 - St. Lucio Turfe Nes \$71,015 \$76,469 \$4,677 0,779 22 - Puperin Integrity Management \$25,556 \$36,179 \$36,677 0,779 23 - SPOC S. Spill Prevention, Control & Countermasures \$33,70,190 \$3,844,645 (\$47,665) (12,39) 24 - Unique Marchage Septement \$36,555 \$6,811 \$44 0,689 23 - Unique Septement \$36,556 \$4,811 \$4,942	2 - Low NOX Burner Technology	\$2,111,888	\$2,100,251	\$11,638	0.55%
7. Robical Turbine Lubine Ol Underground Piping to Above Ground \$0 \$10 \$20	3 - Continuous Emission Monitoring Systems	\$1,113,034	\$1,077,538	\$35,496	3.29%
8 - Oil Spill Cleanup/Response Equipment 886,770 S87,912 (\$2,142) (2,449) 10 - Robicate Storm Water Kunoff \$5,140 \$5,120 \$20 0.579 11 - Schreiner Discharge Pleiner \$20,023,854 \$187,914,147 \$4,200,906 2.139 12 - Schreiner Discharge Pleiner \$20,023,854 \$187,914,147 \$4,200,906 \$2,139 12 - Schreiner Discharge Pleiner and Hazardous Substance Remediation \$481,864 \$504,868 \$20,539 \$14.9 0.569 12 - Oil-filled Equipment and Hazardous Substance Remediation \$491,864 \$504,868 \$306,539 \$14.9 0.569 13 - Oil-filled Equipment and Hazardous Substance Remediation \$491,864 \$504,868 \$37.8 0.569 13 - Oil-filled Equipment and Hazardous Substance Remediation \$471,091 \$100,869 \$54,670 \$0.587 12 - Schucit Turk Nets \$710,915 \$100,864,900 \$5,487 0.579 12 - Puptime Integrity Management \$251,500 \$246,920 \$4,676 \$1.899 12 - Schucit Turk Nets \$3,377,190 \$3,344,445 \$474,655 \$1.255 12 - Schucit Turk Nets \$3,377,190 \$3,344,445 \$474,655 \$1.255 12 - UST Remove/Replacement \$8,377,190 \$3,344,445 \$474,655 \$1.255 12 - UST Remove/Replacement \$8,555 \$8,511 \$44 0.699 12 - UST Remove/Replacement \$8,555 \$4,95,511 \$44 0.699 12 - UST Remove/Replacement \$8,555 \$4,95,511 \$44 0.699 13 - Schucit Cooling Water System Compliance \$524,179 \$663,149 \$13,252 13 - UST Cooling Water System Compliance \$22,495 \$22,90 \$13,900,90 \$1,900,	5 - Maintenance of Stationary Above Ground Fuel Tanks	\$1,775,141	\$1,743,102	\$32,040	1.84%
10 - Relocate Storm Water Runoff \$5,149 \$5,120 \$29 0.579 11 - AP Custify Compliance \$20,223,354 \$197,814,147 \$3,409,306 2.198 12 - Scheere Devalues Persime \$26,688 \$26,659 \$149 0.696 13 - Old-Hide Equipment and Hazardous Substance Remediation \$419,694 \$524,834 \$33,141 (6.319 14 - Waterwater Devalues Ethinistion & Reuse \$675,757 \$67,918 \$378 0.696 15 - Challed Equipment and Hazardous Substance Remediation \$419,691 \$504,834 \$633,141 (6.319 15 - Waterwater Devalues Ethinistion & Reuse \$710,915 \$705,459 \$5,457 0.779 12 - Studie Turtle Nets \$710,915 \$705,459 \$5,457 0.779 12 - Studies Turtle Nets \$710,915 \$33,444,445 \$474,655 (12.359 23 - SPCC - Spill Prevention, Control & Countermeasures \$33,770,190 \$3,344,445 \$474,655 (12.359 24 - Marantee Rebrum \$1,810,002 \$1,799,120 \$51,883 0.696 24 - Waterwater Devalues \$4,419,315 \$4,530,812 \$225,703 \$3,894 25 - UST RemoveReplacement \$55,555 \$5,511 \$44 0.689 27 - Lowes Quality Water Source \$4,419,315 \$4,530,812 \$225,703 \$3,894 28 - CWA 316(b) Place II Rule \$55,655 \$5,511 \$44 0.689 28 - CWA 316(b) Place II Rule \$55,655 \$5,511 \$44 0.689 29 - CWA 316(b) Place II Rule \$52,465 \$55,555 \$5,511 \$44 0.689 29 - CWA 316(b) Place II Rule \$50,656 \$5,511 \$4,405 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$5,417 \$56,511 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$5,417 \$56,511 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000 20 - CWA 316(b) Place II Rule \$50,656 \$1,000 20 - CWA 316(b) Place II	7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	\$0	\$0	\$0	0%
11 - Air Quality Compliance \$202,023,354 \$107,814,047 \$4,209,306 2.139 12 - Schreer Discharge Pipeline \$266,868 \$265,39 \$149 0.565 13 - Chillied Equipment and Hazardous Substance Remediation \$491,864 \$254,843 \$33,141 (6.319 14 - Chillied Equipment and Hazardous Substance Remediation \$491,864 \$254,834 \$33,141 (6.319 20 - Wastewater Discharge Elimination & Resuse \$37,575 \$67,198 \$378 0.589 21 - St. Luice Turl Nels \$705,469 \$54,67 0.579 22 - Pipeline Integrity Management \$251,506 \$246,920 \$4,676 1.899 23 - SPICC - Spill Prevention, Control & Countermeasures \$33,707,190 \$33,444,864 \$6474,655 (6.259 24 - Manatee Reburn \$1,810,802 \$179,815 \$44,676 1.899 23 - SPICC - Spill Prevention, Control & Countermeasures \$33,707,190 \$31,794,10 \$11,685 0.589 24 - Waster Reburn \$1,810,802 \$179,815 \$44,675 0.589 25 - UST Remove/Replacement \$4,413,315 \$4,139,815 \$4	8 - Oil Spill Cleanup/Response Equipment	\$85,770	\$87,912	(\$2,142)	(2.44%)
12 - Scherer Discharge Pipeline \$26,688 \$26,539 \$140 0.5699 9 - Oil-Hilled Equipment and Hazardous Substance Remediation \$41,664 \$524,634 \$33,141 (6.319) 9 - Oil-Hilled Equipment and Hazardous Substance Remediation \$41,664 \$524,634 \$33,141 (6.319) 10 - Oil-Hilled Equipment and Hazardous Substance Remediation \$41,664 \$524,634 \$34,316 (6.319) 2 - Substance Reburn \$1,001 \$705,469 \$5,647 0.779 2 - Spill Prevention, Control & Countermeasures \$33,370,190 \$33,844,845 (\$474,855) (12.359) 2 - Maratene Reburn \$1,510,002 \$1,799,120 \$11,683 0.659 2 - UST RemoveReplacement \$8,555 \$5,511 \$44 0.689 2 - Lowest Quality Water Source \$4,419,315 \$4,193,612 \$222,703 5.389 2 - Cowast Quality Water Source \$4,419,315 \$4,193,612 \$222,703 5.389 3 - Subcincip Quality Water Source \$4,419,315 \$4,193,612 \$222,703 5.389 3 - Subcincip Quality Water Source \$4,419,315 \$4,193,612 \$222,703 5.389 3 - Subcincip Quality Water Source \$4,241,315 \$4,193,612 \$222,703 5.389 3 - Subcincip Quality Water Source \$4,241,315 \$4,193,612 \$22,503 \$2,389 \$1,500,500 \$2,000 3 - Subcincip Quality Water Source \$4,241,315 \$4,193,612 \$22,503 \$2,389 \$1,500,500 \$2,000 \$2,000 3 - Subcincip Quality Water Source \$1,000 \$2,000	10 - Relocate Storm Water Runoff	\$5,149	\$5,120	\$29	0.57%
19 - Ol-Hilled Equipment and Hazardous Substance Remediation \$491,694 \$524,834 \$33,141 \$6,319 20 - Wastewater Descharge Elimination & Rouse \$57,575 \$50,718 \$376 \$0.500 21 - Sel Lucia Turil Nels \$710,915 \$70,549 \$3,457 \$0.779 22 - Pippline Integrity Management \$251,596 \$246,920 \$4,476 \$1.899 23 - SPCC - Spill Prevention, Control & Countermeasures \$3,330,100 \$3,944,945 \$4,4765 \$1.2899 24 - Mariane Rebrum \$1,810,802 \$11,799,120 \$11,683 \$6,555 25 - UST Remove/Replacement \$8,555 \$6,511 \$44 \$0.689 25 - UST Remove/Replacement \$8,555 \$6,511 \$44 \$0.689 25 - UST Stemotophy Water Source \$4,419,315 \$4,193,612 \$25,273 \$3,893 25 - CWA 3169) Phase II Rule \$26,236 \$543,701 \$(\$17,346) \$1.319 25 - UST All Studies \$26,236 \$364,701 \$(\$17,346) \$1.319 26 - UST All Studies \$26,236 \$364,701 \$(\$17,346) \$1.319 27 - Usward Studies \$26,236 \$26,300 \$1.52 \$1.001 \$1.001 28 - Usur Equipment and Prinking Water System Inspection & Maintenance \$22,406 \$2.299 \$1.26 \$0.569 29 - Usur Level Radisactive Wasts Storage \$1,514,355 \$1,503,742 \$10,613 \$0.719 20 - Usur Equipment New Generation Solar Energy Center \$4,386,467 \$4,822,704 \$113,763 \$2.899 20 - Usur Equipment New Generation Solar Energy Center \$4,386,467 \$4,822,704 \$113,763 \$2.899 20 - Usur Equipment New Generation Solar Energy Center \$4,386,467 \$4,822,704 \$113,763 \$2.899 20 - Usur Equipment New Generation Solar Energy Center \$4,386,467 \$4,822,704 \$113,763 \$2.899 21 - Usur Equipment New Generation Solar Energy Center \$4,386,467 \$4,822,704 \$113,763 \$2.899 22 - Truchys Point Cooling Camal Monitoring Plan \$7,424,81 \$2.200,308 \$40,933 \$1.690 23 - Septem Electric Effluent Quidelines Revised Rules \$74,70,663 \$38,489 \$74,740 \$6.899 24 - Truchys Point Cooling Camal Monitoring Plan \$1,243,81 \$1.001 \$1.001 \$1.001 \$1.001 \$1.001 \$1.001 \$1.001 \$1.001 \$1.001 \$1.001	11 - Air Quality Compliance	\$202,023,354	\$197,814,047	\$4,209,306	2.13%
20 - Wastewater Discharge Elimination & Reuse	12 - Scherer Discharge Pipeline	\$26,688	\$26,539	\$149	0.56%
21 - St. Lucie Turtle Nets	19 - Oil-filled Equipment and Hazardous Substance Remediation	\$491,694	\$524,834	(\$33,141)	(6.31%)
22 - Pipaline Integrity Management \$251,596 \$246,020 \$4,676 1.89% 23 - SPCC - Spill Prevention, Control & Countermeasures \$3,370,190 \$3,444,645 (947,655) (12,35%) 24 - Manatate Rebum \$1,810,802 \$1,799,120 \$11,683 0.65% 25 - UST Remove/Replacement \$6,555 \$5,511 \$44 0.68% 25 - USA 316(b) Phase II Rule \$526,356 \$54,193,612 \$225,703 5,38% 28 - CWA 316(b) Phase II Rule \$526,356 \$54,1791 (817,345) (319%) 34 - St. Lucia Cocling Water System Compliance \$524,179 \$683,184 (\$130,005) (20,96%) 35 - Martin Plant Drinking Water System Compliance \$22,495 \$152,007 \$10,65% 36-10,708,451 \$10,710,094 \$16,643 0.05% 36 - Low-Level Radioactive Waste Storage \$15,64,355 \$15,007,422 \$10,613 0.71% 37 0.0500 Not Generation Solar Energy Center \$10,708,451 \$10,710,094 \$16,643 0.029 39 Martin Next Generation Solar Energy Center \$3,432,325 \$34,499,797 \$567,473 0.029 41-	20 - Wastewater Discharge Elimination & Reuse	\$67,575	\$67,198	\$378	0.56%
23 - SPCC - Spill Prevention, Control & Countermeasures \$3,370,190 \$3,844,845 \$4,476,555 \$1,2359 24 - Manatee Reburn \$1,810,802 \$1,790,120 \$11,683 \$0,659 25 - LOWNER Replacement \$6,555 \$6,551 \$44 \$0,689 27 - Lowest Quality Water Source \$4,419,315 \$4,130,612 \$225,703 \$5,389 28 - CWA 316(D) Phase II Rule \$526,356 \$443,701 \$317,345 \$3,390,55 \$20,989 35 - Martin Plant Drinking Water System Inspection & Maintenance \$524,179 \$656,184 \$(3130,005) \$(20,989 35 - Martin Plant Drinking Water System Inspection & Maintenance \$22,495 \$22,389 \$126 \$0,569 36 - Low-Level Radioactive Waste Storage \$1,514,355 \$1,503,742 \$10,613 \$0,779 37 - De-Solo Nack Generation Solar Energy Center \$10,708,451 \$10,710,994 \$(31,643) \$0,023 38 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 \$2,369 39 - Martin Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 \$2,369 39 - Martin Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 \$2,369 39 - Martin Next Generation Solar Energy Center \$1,070,451 \$10,70,994 \$(31,643) \$(0,299 44 - Martin Plant Dariety Barber Swamp Iron Miligation \$7,542,481 \$7,470,603 \$66,418 \$0,999 44 - Martin Plant Dariety Barber Swamp Iron Miligation \$1,542,481 \$7,470,603 \$66,418 \$0,999 45 - Coal Combuston Residuals \$46,956,803 \$39,332,156 \$7,624,647 \$1,339 50 - Steam Electric Effluent Guidelines Revised Rules \$61,097 \$20,008 \$1,900,53 \$7,624,647 \$1,339 412 - The Protected Species Project \$61,097 \$260,150 \$(3190,053) \$(76,519 \$1,000,053 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,053 \$1,000,054 \$1,000,0	21 - St. Lucie Turtle Nets	\$710,915	\$705,459	\$5,457	0.77%
24 - Manatee Reburn \$1,810,802 \$1,799,120 \$11,683 0.65% 26 - UST RemoverReplacement \$6,555 \$6,511 \$44 0.68% 27 - Lowest Quality Water Source \$4,419,151 \$4,19,161 \$225,703 5.38% 28 - CWA 316(b) Phase II Rule \$526,356 \$543,701 (\$17,345) (3.19%) 34 - St Lucie Cooling Water System Inspection & Maintenance \$522,4179 \$663,184 (\$139,005) (20,96%) 35 - Martin Plant Enrishing Water System Compliance \$22,486 \$22,389 \$126 0.65% 36 - Low-Level Radioactive Waste Storage \$1,514,355 \$1,500,742 \$10,613 0.719 37 - DeStot Next Generation Solar Energy Center \$10,708,451 \$10,700,64 (\$1,643) 0.029 38 - Space Coast Next Generation Solar Energy Center \$4,986,467 \$4,822,704 \$113,763 2.26% 39 - Martin Next Generation Solar Energy Center \$4,996,467 \$4,822,704 \$113,763 2.26% 39 - Martin Next Generation Solar Energy Center \$4,490,647 \$7,470,603 \$66,418 0.89% 42 - Turkey Porth Cooling Canal Moni	22 - Pipeline Integrity Management	\$251,596	\$246,920	\$4,676	1.89%
26 - UST Remove/Replacement \$6,555 \$6,511 \$34 0.689 27 - Lowest Quality Water Source \$4,419,315 \$4,193,612 \$225,703 \$3,398 28 - CWA 316fb) Phase II Rule \$526,356 \$43,701 (\$17,345 \$43,03,612 \$225,703 \$3,398 34 - St Lucie Cooling Water System Inspection & Maintenance \$524,179 \$663,184 (\$139,005) (20,969 \$35,610 \$	23 - SPCC - Spill Prevention, Control & Countermeasures	\$3,370,190	\$3,844,845	(\$474,655)	(12.35%)
27 - Lowest Quality Water Source \$4,419,315 \$4,193,612 \$225,703 \$3.89 28 - CWA 316(b) Phase II Rule \$526,356 \$543,701 \$(\$17,456) \$(3.198) 29 - CWA 316(b) Phase II Rule \$526,356 \$543,701 \$(\$17,456) \$(2.989) 39 - Martin Plant Drinking Water System Inspection & Maintenance \$524,479 \$663,184 \$(\$139,005) \$(2.989) 39 - Martin Plant Drinking Water System Compliance \$22,495 \$22,399 \$126 \$(0.599) 30 - Low-Level Radioactive Waste Storage \$1,514,3555 \$1,503,742 \$10,613 \$0.719 30 - Losot Next Generation Solar Energy Center \$10,708,451 \$10,710,094 \$(\$1,643) \$(0.029) 30 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 \$2.369 30 - Martin Next Generation Solar Energy Center \$34,432,225 \$34,499,797 \$(\$7,473) \$(0.209) 42 - Turkey Point Cooling Granul Montoring Plan \$7,542,481 \$7,476,663 \$66,18 \$6,899 44 - Martin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 \$0.709 47 - IMPDES Permit Renewal Requirements \$22,412,41 \$2,200,300 \$40,933 \$1,809 40 - Van Perton Cooling Granul Monte Revised Rules \$74,2934 \$808,348 \$65,414 \$1,000 40 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 \$19,399 412 - The Protected Species Project \$51,097 \$200,150 \$199,053 \$7,624,647 \$19,399 401 - Air Quality Assurance Testing \$14,283 \$14,282 \$22 \$1,500 \$1,000,005 \$1,000,005 40 - GCEC Cooling Tower Cell \$67,603 \$67,624 \$1,000,005	24 - Manatee Reburn	\$1,810,802	\$1,799,120	\$11,683	0.65%
28 - CWA 316(b) Phase II Rule \$526,356 \$543,701 (\$17,345) (3.19%) 34 - St Lucie Cooling Water System Inspection & Maintenance \$524,179 \$568,184 (\$139,005) (20,96%) 35 - Marin Plant Drinking Water System Compliance \$22,485 \$22,389 \$126 0.66% 36 - Low-Level Radioactive Waste Storage \$1,514,355 \$1,503,742 \$10,613 0.71% 37 - DeSolo Next Generation Solar Energy Center \$4,936,467 \$4,922,704 \$113,763 2.28% 38 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,922,704 \$113,763 2.28% 39 - Martin Next Generation Solar Energy Center \$34,432,325 \$34,499,797 (\$67,473) (0.20% 41 - Manatee Temporary Heating System \$804,017 \$79,474 (\$75,457) (8,88% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,40,979 (\$67,473) (0.20% 44 - Martin Plant Earley Barber Swarp Iron Mitigation \$13,543 \$13,448 \$95 0.70% 47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1.86% <	26 - UST Remove/Replacement	\$6,555	\$6,511	\$44	0.68%
34 - St Lucie Cooling Water System Inspection & Maintenance \$524,179 \$663,184 (\$139,005) (20,969) 35 - Martin Plant Drinking Water System Compliance \$22,495 \$22,369 \$126 0.569 36 - Low-Level Radioactive Waste Storage \$1,514,355 \$1,503,742 \$10,613 0.719 37 - DeSoto Next Generation Solar Energy Center \$10,708,451 \$10,710,094 (\$1,643) 0.029 38 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 2.369 39 - Martin Next Generation Solar Energy Center \$34,432,325 \$34,499,777 (\$67,473) (0.209 41 - Manatee Temporary Heating System \$804,017 \$879,474 (\$75,457) (8.689 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,46,063 \$66,418 0.899 43 - Martin Plant Barley Barber Swamp fron Mitigation \$13,543 \$13,448 \$95 0.709 47 - NPDES Fram Renewal Requirements \$2,241,241 \$2,200 \$66,418 0.899 54 - Coal Combustion Residuals \$4,966,803 \$39,332,156 \$7,624,647 19,399	27 - Lowest Quality Water Source	\$4,419,315	\$4,193,612	\$225,703	5.38%
35 - Martin Plant Drinking Water System Compliance \$22,495 \$22,369 \$126 0.56% 36 - Low-Level Radioactive Waste Storage \$1,514,355 \$1,503,742 \$10,613 0.71% 37 - DeStot Next Generation Solar Energy Center \$10,708,451 \$10,710,094 (\$1,643) 0.02% 38 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 2.36% 39 - Martin Next Generation Solar Energy Center \$34,432,325 \$34,499,797 (\$67,473) (0.20% 41 - Manatee Temporary Heating System \$804,017 \$879,474 (\$75,457) (6.58% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,663 \$66,418 0.89% 44 - Martin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 0.70% 47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 18,68% 50 - Steam Electric Effluent Guidelines Revised Rules \$74,2934 \$90,834 (\$56,414) (\$6,00% 51 - Coal Combustion Residuals \$4,956,860 \$33,333,900 \$21,428,936 \$1,905,903 <t< td=""><td>28 - CWA 316(b) Phase II Rule</td><td>\$526,356</td><td>\$543,701</td><td>(\$17,345)</td><td>(3.19%)</td></t<>	28 - CWA 316(b) Phase II Rule	\$526,356	\$543,701	(\$17,345)	(3.19%)
36 - Low-Level Radioactive Waste Storage \$1,514,355 \$1,503,742 \$10,613 0.71% 37 - DeSoto Next Generation Solar Energy Center \$10,708,451 \$10,710,094 (\$1,643) 0.02% 38 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 2.36% 39 - Martin Next Generation Solar Energy Center \$34,342,225 \$34,499,797 \$67,473 (0.20% 41 - Manatee Temporary Heating System \$804,017 \$879,474 (\$75,457) (8.58% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$66,418 0.89% 42 - Turkey Point Cooling Canal Monitoring Plan \$13,543 \$13,448 \$95 0.70% 42 - Turkey Point Cooling Canal Monitoring Plan \$13,543 \$13,448 \$95 0.70% 44 - Marin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$80,348 \$66,418 0.89% 45 - Coal Combustion Residuals \$2,241,241 \$2,200,308 \$40,933 1.86% 5 - Coal Combustion Residuals \$4,6956,803 \$39,332,156 \$76,624,647 \$19,309 12 - Fred	34 - St Lucie Cooling Water System Inspection & Maintenance	\$524,179	\$663,184	(\$139,005)	(20.96%)
37 - DeSoto Next Generation Solar Energy Center \$10,708,451 \$10,710,094 \$3,638 \$0,002% 38 - Space Coast Next Generation Solar Energy Center \$4,938,467 \$4,822,704 \$113,763 2,36% 39 - Martin Next Generation Solar Energy Center \$34,932,325 \$34,499,797 \$67,733 0,20% 41 - Manatee Temporary Heating System \$804,017 \$879,474 \$675,457 68,58% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$66,418 0,89% 43 - NPES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1,86% 45 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$40,933 1,86% 45 - Full Mami-Dade Clean Water Recovery Center \$23,333,990 \$21,242,836 \$40,933 1,86% 402 - GCEC 5, 6, 8, 7 Precipitator Projects \$4,368,964 \$4,345,686 \$1,995,054 8,89% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0,56% 410 - GCEC Dissel Fuel Oil Remediation \$1,078 \$1,077 \$0 0,03% 414 - Smith Stornwat	35 - Martin Plant Drinking Water System Compliance	\$22,495	\$22,369	\$126	0.56%
38 - Space Coast Next Generation Solar Energy Center \$4,936,467 \$4,822,704 \$113,763 2.36% 39 - Martin Next Generation Solar Energy Center \$34,432,325 \$34,499,797 (\$67,473) (0.20% 41 - Manatee Temporary Heating System \$804,017 \$879,474 (\$75,457) (8.58% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$64,48 0.89% 44 - Martin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 0.70% 47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1.86% 50 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 (\$65,414) (8.09% 54 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 19,39% 123 - The Protected Species Project \$61,097 \$260,150 (\$199,053) (76,514) 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 40	36 - Low-Level Radioactive Waste Storage	\$1,514,355	\$1,503,742	\$10,613	0.71%
39 - Martin Next Generation Solar Energy Center \$34,432,325 \$34,499,797 \$(567,473) (0.20% 41 - Manatee Temporary Heating System \$804,017 \$879,474 \$(575,457) (8.58% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$66,418 0.89% 42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$66,418 0.89% 44 - Martin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 0.70% 47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1.86% 50 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 \$65,414 (8.09% 45 - Coal Combustion Residuals \$46,956,803 \$93,321,156 \$7,624,647 19.39% 45 - Coal Combustion Residuals \$46,956,803 \$93,321,156 \$7,624,647 19.39% 124 - FPL Miami-Dade Clean Water Recovery Center \$61,097 \$260,150 \$199,053 \$67,603 402 - GCEC CoEC 5, 6 & 7 Precipitator Projects \$4,366,964 \$4,345,686 \$23,278 0.54%	37 - DeSoto Next Generation Solar Energy Center	\$10,708,451	\$10,710,094	(\$1,643)	(0.02%)
11 - Manatee Temporary Heating System \$804,017 \$879,474 \$75,457 \$8.589 12 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$66,418 \$0.899 13 - Alantin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 \$0.709 14 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 \$1.869 15 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 \$65,414 \$6.099 15 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 \$65,414 \$6.099 15 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 \$19,399 123 - The Protected Species Project \$61,097 \$260,150 \$199,053 \$76,519 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 \$8.899 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 \$0.159 402 - GCEC C 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 \$0.549 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 \$0.569 404 - GCEC Collega Fuel Oil Remediation \$1,078 \$1,077 \$0 \$0.039 413 - Sodium Injection System \$81,078 \$1,077 \$0 \$0.039 414 - Smith Worster Valer Treatment Facility \$76,272 \$77,704 \$568 \$0.739 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 \$0.739 416 - Daniel Ash Management Project \$984,443 \$858,711 \$125,671 \$14,639 417 - General Water Quality \$94,045 \$9,370 \$53,181 \$0.539 427 - General Water Quality \$2,379,691 \$2,337,201 \$14,249 \$0.619 427 - General Water Quality \$2,379,691 \$2,337,201 \$14,249 \$0.619 428 - Smith Units 1 & 2 Rg Asset \$2,488,597 \$2,478,742 \$9,855 \$0.409 439 - GCEC Page Asset \$2,488,597 \$2,478,742 \$9,855 \$0.409 449 - GCEC Page Asset \$2,488,597 \$2,478,742 \$9,855 \$0.409 449 - GCEC Page Asset \$1,000,300,770 \$23,181 \$0.539 449 - GCEC Page Agreement for Qxone Attainment \$10,000,300,400	38 - Space Coast Next Generation Solar Energy Center	\$4,936,467	\$4,822,704	\$113,763	2.36%
42 - Turkey Point Cooling Canal Monitoring Plan \$7,542,481 \$7,476,063 \$66,418 0.89% 44 - Martin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 0.70% 47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1.86% 50 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 \$66,514) (8.09% 54 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 19,39% 123 - The Protected Species Project \$61,097 \$260,150 \$(919,053) (76,514) 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 405 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 414 - Smith Stormwater Collection System \$17,124 \$17,028 \$96 0.56%	39 - Martin Next Generation Solar Energy Center	\$34,432,325	\$34,499,797	(\$67,473)	(0.20%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation \$13,543 \$13,448 \$95 0.70% 47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1.86% 50 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 (\$65,414) (8.09% 54 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 19.39% 54 - Coal Combustion Residuals \$61,097 \$260,150 (\$199,053) (76.51% 23 - The Protected Species Project \$61,097 \$260,150 (\$199,053) (76.51% 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$199,444 \$1,065 0.56% 405 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 410 - GCEC Diesel Fuel Oil Remediation \$81,071 \$17,028 \$96 0.56% 414 - Smi	41 - Manatee Temporary Heating System	\$804,017	\$879,474	(\$75,457)	(8.58%)
47 - NPDES Permit Renewal Requirements \$2,241,241 \$2,200,308 \$40,933 1.86% 50 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 (\$65,414) (8.09% 54 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 19,39% 123 - The Protected Species Project \$61,097 \$260,150 (\$199,053) (76,51% 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 414 - Smith Stormwater Collection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Water Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Managemen	42 - Turkey Point Cooling Canal Monitoring Plan	\$7,542,481	\$7,476,063	\$66,418	0.89%
50 - Steam Electric Effluent Guidelines Revised Rules \$742,934 \$808,348 (\$65,414) (8.09% 54 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 19.39% 123 - The Protected Species Project \$61,097 \$260,150 (\$199,053) (76.51% 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project	44 - Martin Plant Barley Barber Swamp Iron Mitigation	\$13,543	\$13,448	\$95	0.70%
54 - Coal Combustion Residuals \$46,956,803 \$39,332,156 \$7,624,647 19,39% 123 - The Protected Species Project \$61,097 \$260,150 (\$199,053) (76,51% 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Waste Water Treatment Facility \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Froject \$984,443 \$858,771 \$125,671 14,63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Comp	47 - NPDES Permit Renewal Requirements	\$2,241,241	\$2,200,308	\$40,933	1.86%
123 - The Protected Species Project \$61,097 \$260,150 (\$199,053) (76.51% 124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Vaste Water Treatment Facility \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$98,443 \$858,771 \$125,671 14,63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance <td>50 - Steam Electric Effluent Guidelines Revised Rules</td> <td>\$742,934</td> <td>\$808,348</td> <td>(\$65,414)</td> <td>(8.09%)</td>	50 - Steam Electric Effluent Guidelines Revised Rules	\$742,934	\$808,348	(\$65,414)	(8.09%)
124 - FPL Miami-Dade Clean Water Recovery Center \$23,333,990 \$21,428,936 \$1,905,054 8.89% 401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14,63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2	54 - Coal Combustion Residuals	\$46,956,803	\$39,332,156	\$7,624,647	19.39%
401 - Air Quality Assurance Testing \$14,283 \$14,262 \$22 0.15% 402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances \$9,500 \$10,000 \$2,478,742 \$9,855 0.40% 40,000 \$1	123 - The Protected Species Project	\$61,097	\$260,150	(\$199,053)	(76.51%)
402 - GCEC 5, 6 & 7 Precipitator Projects \$4,368,964 \$4,345,686 \$23,278 0.54% 403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances \$2,488,597 \$2,478,742 \$9,855 0.40%	124 - FPL Miami-Dade Clean Water Recovery Center	\$23,333,990	\$21,428,936	\$1,905,054	8.89%
403 - GCEC 7 Flue Gas Conditioning \$190,549 \$189,484 \$1,065 0.56% 408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances \$2,488,597 \$2,478,742 \$9,855 0.40%	401 - Air Quality Assurance Testing	\$14,283	\$14,262	\$22	0.15%
408 - GCEC Cooling Tower Cell \$67,603 \$67,225 \$378 0.56% 410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances \$110 \$12 \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	402 - GCEC 5, 6 & 7 Precipitator Projects	\$4,368,964	\$4,345,686	\$23,278	0.54%
410 - GCEC Diesel Fuel Oil Remediation \$1,078 \$1,077 \$0 0.03% 413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	403 - GCEC 7 Flue Gas Conditioning	\$190,549	\$189,484	\$1,065	0.56%
413 - Sodium Injection System \$17,124 \$17,028 \$96 0.56% 414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	408 - GCEC Cooling Tower Cell	\$67,603	\$67,225	\$378	0.56%
414 - Smith Stormwater Collection System \$83,558 \$83,442 \$116 0.14% 415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	410 - GCEC Diesel Fuel Oil Remediation	\$1,078	\$1,077	\$0	0.03%
415 - Smith Waste Water Treatment Facility \$78,272 \$77,704 \$568 0.73% 416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	413 - Sodium Injection System	\$17,124	\$17,028	\$96	0.56%
416 - Daniel Ash Management Project \$984,443 \$858,771 \$125,671 14.63% 419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	414 - Smith Stormwater Collection System	\$83,558	\$83,442	\$116	0.14%
419 - GCEC FDEP Agreement for Ozone Attainment \$10,092,951 \$10,039,770 \$53,181 0.53% 422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	415 - Smith Waste Water Treatment Facility	\$78,272	\$77,704	\$568	0.73%
422 - Precipitator Upgrades for CAM Compliance \$970,047 \$964,624 \$5,423 0.56% 427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	416 - Daniel Ash Management Project	\$984,443	\$858,771	\$125,671	14.63%
427 - General Water Quality \$2,479,691 \$2,337,201 \$142,490 6.10% Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	419 - GCEC FDEP Agreement for Ozone Attainment	\$10,092,951	\$10,039,770	\$53,181	0.53%
Emissions Allowances (\$11) (\$12) \$1 (5.21% Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	422 - Precipitator Upgrades for CAM Compliance	\$970,047	\$964,624	\$5,423	0.56%
Smith Units 1 & 2 Reg Asset \$2,488,597 \$2,478,742 \$9,855 0.40%	427 - General Water Quality	\$2,479,691	\$2,337,201	\$142,490	6.10%
	Emissions Allowances	(\$11)	(\$12)	\$1	(5.21%)
Total \$374,467,547 \$360,882,486 \$13,585,061 3.76%	Smith Units 1 & 2 Reg Asset	\$2,488,597	\$2,478,742	\$9,855	0.40%
	Total	\$374,467,547	\$360,882,486	\$13,585,061	3.76%

- (a) The 12-Month Totals on Form 42-7E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Docket No. 20240007-EI 2024 ECRC Actual Estimated Exhibit RLH-2, Page 10 of 98 Form 42-6E

For the Period of: January 2024 Through December 2024														
(1) (2) (3) (4)														
		_												

	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
Total Recoverable Costs for Capital Projects	\$374,467,547	\$360,882,486	\$13,585,061	3.76%
Recoverable Costs Jurisdictionalized on:				
a. Energy	\$0	\$0	\$0	0%
b. Demand	\$374,467,547	\$360,882,486	\$13,585,061	3.76%
3. Jurisdictionalized Recoverable Costs				
a. Energy	\$30,008,615	\$29,208,031	\$800,583	2.74%
b. 12 CP Demand	\$327,978,133	\$315,755,657	\$12,222,475	3.87%
c. GCP Demand	\$690,963	\$712,359	(\$21,396)	(3.00%)
Total Jurisdictionalized Recoverable Costs for Capital Projects	\$358,677,710	\$345,676,047	\$13,001,663	3.76%

- (a) Twelve-month totals from Form 42-7E
- (b) As approved in Order No. PSC-2023-0344
- (c) Column (1) Column (2)
- (d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

-		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology	Base	\$175,173	\$174,675	\$174,177	\$173,679	\$173,182	\$172,221	\$171,726	\$171,230	\$170,734	\$170,239	\$169,743	\$169,247	\$2,066,026
2 - Low NOX Burner Technology	Peaking	\$3,950	\$3,927	\$3,904	\$3,881	\$3,858	\$3,832	\$3,809	\$3,786	\$3,763	\$3,740	\$3,717	\$3,694	\$45,862
3 - Continuous Emission Monitoring Systems	Base	\$50,214	\$50,077	\$49,941	\$49,804	\$49,667	\$49,390	\$49,247	\$49,103	\$48,960	\$48,817	\$48,673	\$48,530	\$592,424
3 - Continuous Emission Monitoring Systems	Intermediate	\$29,001	\$29,187	\$29,349	\$30,498	\$31,694	\$31,790	\$31,700	\$31,609	\$31,519	\$31,429	\$31,339	\$31,249	\$370,364
Continuous Emission Monitoring Systems Maintenance of Stationary Above Ground Fuel Tanks	Peaking Base	\$12,805 \$320	\$12,764 \$318	\$12,722 \$317	\$12,680 \$316	\$12,639 \$314	\$12,499 \$312	\$12,458 \$311	\$12,417 \$310	\$12,377 \$308	\$12,336 \$307	\$12,295 \$305	\$12,254 \$304	\$150,246 \$3,742
5 - Maintenance of Stationary Above Ground Fuel Lanks 5 - Maintenance of Stationary Above Ground Fuel Tanks	Base General	\$320 \$64,129	\$318 \$64,053	\$317 \$63.978	\$316 \$63.902	\$314 \$63.826	\$312 \$63,515	\$311 \$63,440	\$310 \$63.364	\$308 \$63,289	\$307 \$63,214	\$305 \$63,138	\$304 \$63.063	\$3,742 \$762,911
5 - Maintenance of Stationary Above Ground Fuel Tanks 5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$30,177	\$30,235	\$30.689	\$31,319	\$33,299	\$34,886	\$34,799	\$34,713	\$34,626	\$34,540	\$34,453	\$34,368	\$398,105
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$52.894	\$52.646	\$51.972	\$52.046	\$52,283	\$50.510	\$50,270	\$50.031	\$49,792	\$49.553	\$49.313	\$49.074	\$610.384
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$22	\$262
8 - Oil Spill Cleanup/Response Equipment	General	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$335
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$6,752	\$6,731	\$7,401	\$7,330	\$7,243	\$7,381	\$7,515	\$7,450	\$6,488	\$5,565	\$5,567	\$5,574	\$80,996
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$364	\$364	\$363	\$363	\$362	\$338	\$338	\$338	\$337	\$337	\$337	\$336	\$4,177
10 - Relocate Storm Water Runoff	Base	\$436	\$435	\$434	\$433	\$432	\$429	\$428	\$427	\$425	\$424	\$423	\$422	\$5,149
11 - Air Quality Compliance	Base	\$14,642,029	\$14,602,242	\$14,562,167	\$14,522,326	\$14,508,116	\$14,454,708	\$14,414,920	\$14,374,576	\$14,333,745	\$14,292,887	\$14,252,562	\$14,212,687	\$173,172,966
11 - Air Quality Compliance	Distribution	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
11 - Air Quality Compliance	General	\$57 \$0.639	\$57	\$57	\$57	\$56	\$56	\$56	\$55 \$0.800	\$55	\$55	\$54 \$0.747	\$54 \$0.737	\$669
11 - Air Quality Compliance 11 - Air Quality Compliance	Intermediate Peaking	\$9,628 \$2,391,049	\$9,698 \$2,385,281	\$9,814 \$2,379,513	\$9,829 \$2,373,736	\$9,855 \$2.368.007	\$9,850 \$2,355,228	\$9,829 \$2,349,465	\$9,809 \$2,343,701	\$9,788 \$2,337,938	\$9,768 \$2.332.175	\$9,747 \$2.326.412	\$9,727 \$2.320.649	\$117,342 \$28,263,156
11 - Air Quality Compliance 11 - Air Quality Compliance	Peaking Transmission	\$2,391,049 \$39.753	\$2,385,281 \$39.672	\$2,379,513 \$39.591	\$2,373,736 \$39.413	\$2,368,007 \$39,237	\$2,355,228 \$39.032	\$2,349,465 \$38,952	\$2,343,701 \$38,873	\$2,337,938 \$38,794	\$2,332,175 \$38.714	\$2,326,412 \$38.635	\$2,320,649 \$38.555	\$28,263,156 \$469,220
11 - Air Quality Compilance 12 - Scherer Discharge Pipeline	Base	\$39,753	\$2,256	\$39,591	\$39,413	\$2,237	\$39,032 \$2,225	\$38,952	\$2,212	\$38,794	\$38,714	\$2,193	\$38,000 \$2,186	\$469,220 \$26,688
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$34,443	\$34,410	\$34,378	\$34,333	\$34,288	\$34,119	\$34,074	\$34,029	\$33,984	\$33,939	\$33,894	\$33,849	\$409,739
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$0	\$0	\$0	\$0	\$0	\$45	\$134	\$222	\$312	\$401	\$489	\$623	\$2,225
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$6,706	\$6,696	\$6,686	\$6,676	\$6,665	\$6,633	\$6,626	\$6,619	\$6,612	\$6,605	\$6,602	\$6,603	\$79,729
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$5,730	\$5,713	\$5,697	\$5,681	\$5,664	\$5,633	\$5,617	\$5,601	\$5,584	\$5,568	\$5,552	\$5,536	\$67,575
21 - St. Lucie Turtle Nets	Base	\$59,766	\$59,694	\$59,622	\$59,550	\$59,478	\$59,187	\$59,116	\$59,044	\$58,972	\$58,900	\$58,829	\$58,757	\$710,915
22 - Pipeline Integrity Management	Intermediate	\$18,646	\$18,609	\$18,572	\$18,534	\$18,574	\$18,665	\$18,748	\$18,724	\$18,696	\$18,666	\$18,636	\$18,608	\$223,679
22 - Pipeline Integrity Management	Peaking	\$2,334	\$2,330	\$2,327	\$2,323	\$2,421	\$2,409	\$2,304	\$2,301	\$2,297	\$2,294	\$2,290	\$2,287	\$27,916
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$66,683	\$72,343	\$76,942	\$82,345	\$87,806	\$96,288	\$106,085	\$111,226	\$113,499	\$114,182	\$116,451	\$120,473	\$1,164,322
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$21,951	\$21,915	\$21,875	\$21,835	\$21,799	\$21,689	\$21,657	\$21,633	\$21,623	\$21,639	\$21,647	\$21,638	\$260,901
23 - SPCC - Spill Prevention, Control & Countermeasures 23 - SPCC - Spill Prevention, Control & Countermeasures	General Intermediate	\$2,232 \$67.074	\$2,229 \$66.997	\$2,226 \$66,919	\$2,224 \$66,784	\$2,221 \$66.764	\$2,283 \$102.421	\$2,451 \$104.441	\$2,639	\$2,826	\$3,013 \$118.862	\$3,206 \$120.711	\$3,409 \$125.763	\$30,958 \$1,124,620
23 - SPCC - Spill Prevention, Control & Countermeasures 23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate Peaking	\$67,074 \$35,222	\$66,997	\$66,919 \$34,935	\$66,784	\$66,764 \$34,649	\$102,421 \$34,421	\$104,441 \$34,279	\$105,748 \$34,136	\$112,136 \$33,994	\$118,862 \$33,851	\$120,711 \$33,708	\$125,763 \$33,566	\$1,124,620 \$412,632
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$35,222	\$33,079	\$31,642	\$34,792	\$31,536	\$31,379	\$31,326	\$31,274	\$33,994	\$33,651	\$33,706	\$33,366	\$376,756
24 - Manatee Reburn	Peaking	\$152.998	\$152,666	\$152.333	\$152.001	\$151,669	\$150.869	\$150.538	\$150,207	\$149.877	\$149.546	\$149.215	\$148.884	\$1.810.802
26 - UST Remove/Replacement	General	\$553	\$552	\$551	\$550	\$549	\$546	\$545	\$544	\$543	\$542	\$541	\$540	\$6,555
27 - Lowest Quality Water Source	Base	\$143,542	\$143,082	\$142,622	\$142,163	\$141,703	\$140,897	\$140,441	\$139,983	\$139,525	\$139,067	\$138,610	\$138,152	\$1,689,786
27 - Lowest Quality Water Source	Intermediate	\$227,387	\$227,918	\$228,113	\$228,679	\$229,072	\$228,067	\$227,752	\$227,374	\$226,949	\$226,510	\$226,063	\$225,645	\$2,729,529
28 - CW A 316(b) Phase II Rule	Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$44,482	\$44,384	\$44,285	\$44,187	\$44,088	\$43,855	\$43,757	\$43,659	\$43,561	\$43,464	\$43,366	\$43,268	\$526,356
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$37,641	\$39,213	\$40,715	\$41,526	\$42,656	\$43,456	\$44,062	\$44,922	\$45,383	\$46,416	\$48,188	\$50,001	\$524,179
35 - Martin Plant Drinking Water System Compliance	Intermediate	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
35 - Martin Plant Drinking Water System Compliance	Peaking	\$1,907	\$1,902	\$1,896	\$1,891	\$1,886	\$1,875	\$1,870	\$1,864	\$1,859	\$1,854	\$1,848	\$1,843	\$22,495
36 - Low-Level Radioactive Waste Storage	Base	\$127,660	\$127,438	\$127,217	\$126,996	\$126,774	\$126,128	\$125,908	\$125,687	\$125,467	\$125,247	\$125,026	\$124,806	\$1,514,355
37 - DeSoto Next Generation Solar Energy Center 38 - Space Coast Next Generation Solar Energy Center	Solar Solar	\$908,507 \$428,829	\$905,520 \$427,455	\$902,496 \$426,073	\$899,472 \$424,690	\$896,459 \$423,305	\$891,824 \$404,400	\$889,576 \$403,236	\$887,341 \$402,063	\$885,107 \$400,881	\$882,888 \$399,696	\$880,684 \$398,509	\$878,577 \$397,328	\$10,708,451 \$4,936,467
39 - Martin Next Generation Solar Energy Center 39 - Martin Next Generation Solar Energy Center	Intermediate	\$3,336,345	\$2,508,736	\$2.910.476	\$2,898,796	\$423,305 \$2,884,604	\$404,400	\$403,236 \$2,859,955	\$2,850,932	\$2.841.910	\$2,832,887	\$2,823,865	\$2,814,842	\$4,936,467
41 - Manatee Temporary Heating System	Distribution	\$1,676	\$2,506,736	\$2,910,476	\$1,676	\$1,676	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$20,061
41 - Manatee Temporary Heating System	Intermediate	\$66,723	\$66,485	\$66,247	\$66,009	\$65,770	\$65,386	\$65,149	\$64,912	\$64,675	\$64,437	\$64,200	\$63,963	\$783,957
41 - Manatee Temporary Heating System	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$638,824	\$628,455	\$618,083	\$617,576	\$617,075	\$634,039	\$632,727	\$631,415	\$630,104	\$628,792	\$627,481	\$637,911	\$7,542,481
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$1,142	\$1,140	\$1,138	\$1,136	\$1,134	\$1,128	\$1,126	\$1,124	\$1,122	\$1,120	\$1,118	\$1,116	\$13,543
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
47 - NPDES Permit Renewal Requirements	Base	\$156,758	\$156,304	\$155,848	\$155,533	\$155,212	\$154,340	\$153,876	\$153,412	\$152,947	\$152,483	\$152,019	\$151,555	\$1,850,286
47 - NPDES Permit Renewal Requirements	Intermediate	\$33,098	\$33,014	\$32,929	\$32,845	\$32,760	\$32,582	\$32,498	\$32,414	\$32,330	\$32,246	\$32,161	\$32,077	\$390,955
47 - NPDES Permit Renewal Requirements 50 - Steam Electric Effluent Guidelines Revised Rules	Peaking Base	\$0 \$60.466	\$0 \$58.678	\$0 \$58.843	\$0 \$59.049	\$0 \$59.206	\$0 \$59.434	\$0 \$60.413	\$0 \$61.347	\$0 \$62.235	\$0 \$64.295	\$0 \$67.702	\$0 \$71.267	\$0 \$742.934
50 - Steam Electric Effluent Guidelines Revised Rules 54 - Coal Combustion Residuals	Base Base	\$2,311,554	\$58,678	\$58,843	\$59,049	\$59,206 \$2,298,070	\$59,434 \$2,288,486	\$60,413 \$2,280,544	\$61,347 \$2,272,957	\$62,235 \$2,265,349	\$64,295	\$67,702 \$2,245,437	\$71,267	\$742,934 \$27,350,642
54 - Coal Combustion Residuals 54 - Coal Combustion Residuals	Base Distribution	\$2,311,554 \$56	\$2,301,595 \$56	\$2,297,048 \$56	\$2,294,745 \$56	\$2,298,070 \$56	\$2,288,486 \$55	\$2,280,544 \$55	\$2,272,957 \$55	\$2,265,349 \$55	\$2,255,374 \$55	\$2,245,437 \$55	\$2,239,484 \$55	\$27,350,642 \$665
54 - Coal Combustion Residuals 54 - Coal Combustion Residuals	General	\$56 \$612	\$2,270	\$56 \$4.687	\$8.526	\$30 \$12.805	\$13.940	\$13.936	\$00 \$13.931	\$13.926	\$13.922	\$00 \$13.917	\$13.913	\$126.385
54 - Coal Combustion Residuals	Intermediate	\$1,089,419	\$1,094,449	\$1,102,448	\$1,111,076	\$1,113,467	\$1,898,868	\$2,015,038	\$2,014,767	\$2,013,515	\$2,011,430	\$2,008,889	\$2,005,745	\$19,479,111
123 - The Protected Species Project	Intermediate	\$5,034	\$5,016	\$4,998	\$4,990	\$4,982	\$4,979	\$5,015	\$5,045	\$5,065	\$5,082	\$5,315	\$5,576	\$61,097
124 - FPL Miami-Dade Clean Water Recovery Center	General	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$1,444,622	\$1,541,506	\$1,649,516	\$1,761,188	\$1,864,292	\$1,954,183	\$2,040,406	\$2,096,211	\$2,126,420	\$2,145,090	\$2,169,721	\$2,540,835	\$23,333,990
401 - Air Quality Assurance Testing	Base	\$1,231	\$1,224	\$1,216	\$1,209	\$1,202	\$1,194	\$1,186	\$1,179	\$1,172	\$1,164	\$1,157	\$1,150	\$14,283

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$370,837	\$369,706	\$368,574	\$367,443	\$366,312	\$364,249	\$363,123	\$361,997	\$360,870	\$359,744	\$358,618	\$357,491	\$4,368,964
403 - GCEC 7 Flue Gas Conditioning	Base	\$16,156	\$16,111	\$16,065	\$16,019	\$15,973	\$15,884	\$15,838	\$15,792	\$15,747	\$15,701	\$15,655	\$15,609	\$190,549
408 - GCEC Cooling Tower Cell	Base	\$5,732	\$5,716	\$5,699	\$5,683	\$5,667	\$5,635	\$5,619	\$5,603	\$5,587	\$5,570	\$5,554	\$5,538	\$67,603
410 - GCEC Diesel Fuel Oil Remediation	Base	\$93	\$93	\$92	\$91	\$91	\$90	\$89	\$89	\$88	\$88	\$87	\$86	\$1,078
413 - Sodium Injection System	Base	\$1,452	\$1,448	\$1,444	\$1,440	\$1,435	\$1,427	\$1,423	\$1,419	\$1,415	\$1,411	\$1,407	\$1,403	\$17,124
414 - Smith Stormwater Collection System	Intermediate	\$7,206	\$7,162	\$7,119	\$7,075	\$7,031	\$6,983	\$6,939	\$6,896	\$6,852	\$6,809	\$6,765	\$6,722	\$83,558
415 - Smith Waste Water Treatment Facility	Intermediate	\$6,592	\$6,582	\$6,571	\$6,561	\$6,551	\$6,518	\$6,508	\$6,498	\$6,488	\$6,478	\$6,468	\$6,458	\$78,272
416 - Daniel Ash Management Project	Base	\$83,662	\$83,387	\$83,113	\$82,838	\$82,563	\$82,089	\$81,815	\$81,542	\$81,269	\$80,995	\$80,722	\$80,448	\$984,443
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$856,916	\$854,263	\$851,609	\$848,956	\$846,303	\$841,522	\$838,855	\$836,188	\$833,547	\$830,906	\$828,265	\$825,623	\$10,092,951
422 - Precipitator Upgrades for CAM Compliance	Base	\$82,250	\$82,015	\$81,781	\$81,547	\$81,313	\$80,862	\$80,629	\$80,396	\$80,163	\$79,930	\$79,697	\$79,464	\$970,047
127 - General Water Quality	Base	\$206,765	\$206,170	\$205,653	\$205,146	\$204,628	\$203,519	\$202,990	\$202,461	\$201,932	\$201,402	\$200,873	\$200,344	\$2,441,884
427 - General Water Quality	General	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$2)
127 - General Water Quality	Transmission	\$3,162	\$3,173	\$3,173	\$3,173	\$3,168	\$3,152	\$3,147	\$3,142	\$3,137	\$3,132	\$3,127	\$3,122	\$37,808
Emissions Allowances	Base	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$11
Smith Units 1 & 2 Reg Asset	Intermediate	\$212,407	\$211,534	\$210,661	\$209,788	\$208,915	\$207,649	\$206,780	\$205,911	\$205,042	\$204,173	\$203,304	\$202,435	\$2,488,597
	Total	\$30,937,877	\$30,140,470	\$30,593,573	\$30,652,890	\$30,728,644	\$31,534,179	\$31,673,417	\$31,660,196	\$31,620,729	\$31,567,049	\$31,519,382	\$31,839,140	\$374,467,547

Calculation of the Actual/Estimated True-Up Amount for the Period Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

(1) (2) (3) (4) (5) (6)

		Monthly Data	Jurisdictio	nalization	Me	thod of Classificati	on
Capital Projects	Strata	Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	\$2,066,026	96.092263%	\$1,985,291	\$1,985,291	\$0	\$0
2 - Low NOX Burner Technology	Peaking	\$45,862	94.266255%	\$43,233	\$43,233	\$0	\$0
3 - Continuous Emission Monitoring Systems	Base	\$592,424	96.092263%	\$569,273	\$569,273	\$0	\$0
3 - Continuous Emission Monitoring Systems	Intermediate	\$370,364	95.452789%	\$353,523	\$353,523	\$0	\$0
3 - Continuous Emission Monitoring Systems	Peaking	\$150,246	94.266255%	\$141,631	\$141,631	\$0	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	\$3,742	96.092263%	\$3,595	\$277	\$3,319	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	\$762,911	97.044914%	\$740,366	\$56,951	\$683,415	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	\$398,105	95.452789%	\$380,002	\$29,231	\$350,771	\$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	\$610,384	94.266255%	\$575,386	\$44,260	\$531,126	\$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	\$0	96.092263%	\$0	\$0	\$0	\$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	\$262	100.000000%	\$262	\$0	\$0	\$262
8 - Oil Spill Cleanup/Response Equipment	General	\$335	97.044914%	\$325	\$25	\$300	\$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	\$80,996	95.452789%	\$77,313	\$5,947	\$71,366	\$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	\$4,177	94.266255%	\$3,938	\$303	\$3,635	\$0
10 - Relocate Storm Water Runoff	Base	\$5,149	96.092263%	\$4,947	\$381	\$4,567	\$0
11 - Air Quality Compliance	Base	\$173,172,966	96.092263%	\$166,405,822	\$12,800,448	\$153,605,374	\$0
11 - Air Quality Compliance	Distribution	(\$0)	100.000000%	(\$0)	\$0	\$0	(\$0)
11 - Air Quality Compliance	General	\$669	97.044914%	\$649	\$649	\$0	\$0
11 - Air Quality Compliance	Intermediate	\$117,342	95.452789%	\$112,007	\$8,616	\$103,391	\$0
11 - Air Quality Compliance	Peaking	\$28,263,156	94.266255%	\$26,642,619	\$2,049,432	\$24,593,186	\$0
11 - Air Quality Compliance	Transmission	\$469,220	89.414285%	\$419,550	\$0	\$419,550	\$0
12 - Scherer Discharge Pipeline	Base	\$26,688	96.092263%	\$25,645	\$1,973	\$23,672	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	\$409,739	100.000000%	\$409,739	\$0	\$0	\$409,739
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	\$2,225	97.044914%	\$2,160	\$0	\$2,160	\$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	\$79,729	89.414285%	\$71,289	\$0	\$71,289	\$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	\$67,575	94.266255%	\$63,701	\$4,900	\$58,801	\$0
21 - St. Lucie Turtle Nets	Base	\$710,915	96.092263%	\$683,135	\$52,549	\$630,586	\$0
22 - Pipeline Integrity Management	Intermediate	\$223,679	95.452789%	\$213,508	\$16,424	\$197,084	\$0
22 - Pipeline Integrity Management	Peaking	\$27,916	94.266255%	\$26,316	\$2,024	\$24,291	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	\$1,164,322	96.092263%	\$1,118,824	\$86,063	\$1,032,760	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	\$260,901	100.000000%	\$260,901	\$0	\$0	\$260,901
23 - SPCC - Spill Prevention, Control & Countermeasures	General	\$30,958	97.044914%	\$30,044	\$2,311	\$27,733	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	\$1,124,620	95.452789%	\$1,073,481	\$82,575	\$990,906	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	\$412,632	94.266255%	\$388,973	\$29,921	\$359,052	\$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	\$376,756	89.414285%	\$336,874	\$0	\$336,874	\$0
24 - Manatee Reburn	Base	\$0	96.092263%	\$0	\$0	\$0	\$0
24 - Manatee Reburn	Peaking	\$1,810,802	94.266255%	\$1,706,975	\$1,706,975	\$0	\$0
26 - UST Remove/Replacement	General	\$6,555	97.044914%	\$6,362	\$489	\$5,872	\$0

Calculation of the Actual/Estimated True-Up Amount for the Period Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

(1) (2) (3) (4) (5) (6)

		Monthly Data	Jurisdictio	nalization	Me	ethod of Classificati	ion
Capital Projects	Strata	Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
27 - Lowest Quality Water Source	Base	\$1,689,786	96.092263%	\$1,623,754	\$124,904	\$1,498,849	\$0
27 - Lowest Quality Water Source	Intermediate	\$2,729,529	95.452789%	\$2,605,412	\$200,416	\$2,404,995	\$0
28 - CWA 316(b) Phase II Rule	Base	\$0	96.092263%	\$0	\$0	\$0	\$0
28 - CWA 316(b) Phase II Rule	Intermediate	\$526,356	95.452789%	\$502,421	\$38,648	\$463,774	\$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	\$524,179	96.092263%	\$503,696	\$38,746	\$464,950	\$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	(\$0)	95.452789%	(\$0)	(\$0)	(\$0)	\$0
35 - Martin Plant Drinking Water System Compliance	Peaking	\$22,495	94.266255%	\$21,205	\$1,631	\$19,574	\$0
36 - Low-Level Radioactive Waste Storage	Base	\$1,514,355	96.092263%	\$1,455,178	\$111,937	\$1,343,241	\$0
37 - DeSoto Next Generation Solar Energy Center	Solar	\$10,708,451	96.092263%	\$10,289,993	\$791,538	\$9,498,455	\$0
38 - Space Coast Next Generation Solar Energy Center	Solar	\$4,936,467	96.092263%	\$4,743,563	\$364,889	\$4,378,674	\$0
39 - Martin Next Generation Solar Energy Center	Intermediate	\$34,432,325	95.452789%	\$32,866,614	\$2,528,201	\$30,338,413	\$0
41 - Manatee Temporary Heating System	Distribution	\$20,061	100.000000%	\$20,061	\$0	\$0	\$20,061
41 - Manatee Temporary Heating System	Intermediate	\$783,957	95.452789%	\$748,308	\$57,562	\$690,746	\$0
41 - Manatee Temporary Heating System	Transmission	\$0	89.414285%	\$0	\$0	\$0	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	\$7,542,481	96.092263%	\$7,247,741	\$557,519	\$6,690,222	\$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	\$0	95.452789%	\$0	\$0	\$0	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	\$13,543	95.452789%	\$12,927	\$0	\$12,927	\$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	(\$0)	94.266255%	(\$0)	\$0	(\$0)	\$0
47 - NPDES Permit Renewal Requirements	Base	\$1,850,286	96.092263%	\$1,777,981	\$0	\$1,777,981	\$0
47 - NPDES Permit Renewal Requirements	Intermediate	\$390,955	95.452789%	\$373,177	\$0	\$373,177	\$0
47 - NPDES Permit Renewal Requirements	Peaking	\$0	94.266255%	\$0	\$0	\$0	\$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	\$742,934	96.092263%	\$713,902	\$54,916	\$658,986	\$0
54 - Coal Combustion Residuals	Base	\$27,350,642	96.092263%	\$26,281,851	\$2,021,681	\$24,260,170	\$0
54 - Coal Combustion Residuals	Distribution	\$665	100.000000%	\$665	\$51	\$614	\$0
54 - Coal Combustion Residuals	General	\$126,385	97.044914%	\$122,650	\$0	\$122,650	\$0
54 - Coal Combustion Residuals	Intermediate	\$19,479,111	95.452789%	\$18,593,355	\$1,430,258	\$17,163,097	\$0
123 - The Protected Species Project	Intermediate	\$61,097	95.452789%	\$58,319	\$0	\$58,319	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	(\$0)	97.044914%	(\$0)	\$0	(\$0)	\$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	\$23,333,990	95.452789%	\$22,272,944	\$0	\$22,272,944	\$0
401 - Air Quality Assurance Testing	Base	\$14,283	96.092263%	\$13,725	\$1,056	\$12,669	\$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	\$4,368,964	96.092263%	\$4,198,236	\$322,941	\$3,875,295	\$0
403 - GCEC 7 Flue Gas Conditioning	Base	\$190,549	96.092263%	\$183,103	\$14,085	\$169,018	\$0
408 - GCEC Cooling Tower Cell	Base	\$67,603	96.092263%	\$64,961	\$4,997	\$59,964	\$0
410 - GCEC Diesel Fuel Oil Remediation	Base	\$1,078	96.092263%	\$1,036	\$80	\$956	\$0
413 - Sodium Injection System	Base	\$17,124	96.092263%	\$16,455	\$1,266	\$15,189	\$0
414 - Smith Stormwater Collection System	Intermediate	\$83,558	95.452789%	\$79,759	\$6,135	\$73,623	\$0
415 - Smith Waste Water Treatment Facility	Intermediate	\$78,272	95.452789%	\$74,713	\$5,747	\$68,966	\$0
416 - Daniel Ash Management Project	Base	\$984,443	96.092263%	\$945,973	\$72,767	\$873,206	\$0

Calculation of the Actual/Estimated True-Up Amount for the Period Capital Projects - Recoverable Costs

For the Period of: January 2024 Through December 2024

(1) (2) (3) (4) (5) (6)

		Monthly Data	Jurisdictio	onalization	Me	thod of Classificati	on
Capital Projects	Strata	Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
419 - GCEC FDEP Agreement for Ozone Attainment	Base	\$10,092,951	96.092263%	\$9,698,545	\$746,042	\$8,952,503	\$0
422 - Precipitator Upgrades for CAM Compliance	Base	\$970,047	96.092263%	\$932,140	\$71,703	\$860,437	\$0
427 - General Water Quality	Base	\$2,441,884	96.092263%	\$2,346,462	\$180,497	\$2,165,965	\$0
427 - General Water Quality	General	(\$2)	97.044914%	(\$2)	\$0	(\$2)	\$0
427 - General Water Quality	Transmission	\$37,808	89.414285%	\$33,806	\$0	\$33,806	\$0
Emissions Allowances	Base	(\$11)	96.092263%	(\$11)	\$0	(\$11)	\$0
Smith Units 1 & 2 Reg Asset	Intermediate	\$2,488,597	95.452789%	\$2,375,435	\$182,726	\$2,192,709	\$0
	Total	\$374,467,547	<u>'</u>	\$358,677,710	\$30,008,615	\$327,978,133	\$690,963

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Calculation of the Actual/Estimated True-Up Amount for the Period Capital Projects - Recoverable Costs

			Fo	or the Period of: Ja	nuary 2024 Through	December 2024							
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
. Total of Capital Projects	\$30,937,877	\$30,140,470	\$30,593,573	\$30,652,890	\$30,728,644	\$31,534,179	\$31,673,417	\$31,660,196	\$31,620,729	\$31,567,049	\$31,519,382	\$31,839,140	\$374,467,5
Recoverable Costs Jurisdictionalized on Energy													
Production - Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Recoverable Costs Jurisdictionalized on Demand													
Production - Base	\$20,098,423	\$20,036,937	\$19,981,472	\$19,938,653	\$19,927,414	\$19,878,011	\$19,833,587	\$19,784,515	\$19,731,647	\$19,676,539	\$19,625,673	\$19,592,936	\$238,105,8
Production - Intermediate	\$6,635,735	\$5,909,382	\$6,427,245	\$6,536,623	\$6,630,097	\$7,524,168	\$7,717,953	\$7,763,795	\$7,787,182	\$7,798,556	\$7,811,688	\$8,173,970	\$86,716,3
Production - Peaking	\$2,659,254	\$2,652,671	\$2,645,663	\$2,639,394	\$2,633,438	\$2,617,615	\$2,610,948	\$2,604,383	\$2,597,818	\$2,591,253	\$2,584,688	\$2,578,123	\$31,415,2
Production - Solar	\$1,337,337	\$1,332,975	\$1,328,568	\$1,324,162	\$1,319,764	\$1,296,224	\$1,292,812	\$1,289,404	\$1,285,988	\$1,282,584	\$1,279,194	\$1,275,905	\$15,644,9
General	\$67,611	\$69,190	\$71,527	\$75,286	\$79,485	\$80,413	\$80,588	\$80,783	\$80,978	\$81,173	\$81,373	\$81,629	\$930,0
Transmission	\$81,369	\$81,235	\$81,091	\$80,850	\$80,606	\$80,195	\$80,051	\$79,908	\$79,764	\$79,620	\$79,480	\$79,345	\$963,5
Distribution	\$58,148	\$58,079	\$58,007	\$57,921	\$57,840	\$57,554	\$57,477	\$57,407	\$57,352	\$57,323	\$57,287	\$57,233	\$691,6
Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
Jurisdictional Recoverable Costs													
Production - Base	\$19,313,030	\$19,253,947	\$19,200,649	\$19,159,503	\$19,148,703	\$19,101,230	\$19,058,543	\$19,011,388	\$18,960,586	\$18,907,632	\$18,858,754	\$18,827,296	\$228,801,2
Production - Intermediate	\$6,333,994	\$5,640,670	\$6,134,985	\$6,239,389	\$6,328,612	\$7,182,028	\$7,367,001	\$7,410,759	\$7,433,082	\$7,443,939	\$7,456,474	\$7,802,282	\$82,773,2
Production - Peaking	\$2,506,779	\$2,500,574	\$2,493,967	\$2,488,058	\$2,482,443	\$2,467,527	\$2,461,243	\$2,455,054	\$2,448,865	\$2,442,677	\$2,436,488	\$2,430,300	\$29,613,9
Production - Solar	\$1,285,077	\$1,280,886	\$1,276,652	\$1,272,417	\$1,268,191	\$1,245,571	\$1,242,293	\$1,239,018	\$1,235,735	\$1,232,464	\$1,229,206	\$1,226,046	\$15,033,
General	\$65,613	\$67,145	\$69,413	\$73,061	\$77,136	\$78,037	\$78,207	\$78,396	\$78,585	\$78,774	\$78,968	\$79,216	\$902,
Transmission	\$72,755	\$72,636	\$72,507	\$72,292	\$72,073	\$71,706	\$71,577	\$71,449	\$71,320	\$71,192	\$71,066	\$70,945	\$861,
Distribution	\$58,148	\$58,079	\$58,007	\$57,921	\$57,840	\$57,554	\$57,477	\$57,407	\$57,352	\$57,323	\$57,287	\$57,233	\$691,0
Total Jurisdictional Recoverable Costs for Capital Projects	\$29,635,397	\$28.873.937	\$29,306,179	\$29.362.642	\$29,434,999	\$30,203,653	\$30.336.341	\$30,323,472	\$30,285,527	\$30,234,001	\$30,188,243	\$30,493,319	\$358.677.7

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 2 - Low NOX Burner Technology 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 \$0 \$0 \$0 \$0 d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 SO e. Salvage \$0 \$0 \$0 f. Transfer Adjustments SO. \$0 \$0 \$0 SO \$0 \$0 SO \$0 \$n SO g. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$8,606,159 \$1 562 317 \$1 627 529 \$1 920 985 3. Less: Accumulated Depreciation \$1,529,710 \$1 504 923 \$1,660,135 \$1 692 741 \$1 725 348 \$1 757 954 \$1.790.560 \$1,823,166 \$1.855.772 \$1 888 378 (\$7,566,910) (\$7,531,878) (\$7,461,814) (\$7,426,782) (\$7,391,750) (\$7,356,718) (\$7,321,686) (\$7,286,654) (\$7,251,622) (\$7,216,590) (\$7,181,558) (\$7,146,526) a. Less: Capital Recovery Unamortized Balance (\$7,496,846) 4 CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n SO \$14,643,358 \$14,575,720 \$14,508,082 \$14,440,444 \$14,372,806 \$14,305,167 \$14,237,529 \$14,169,891 \$14,102,253 \$14,034,615 \$13,966,976 \$13,899,338 \$13,831,700 5. Net Investment (Lines 2 - 3 + 4) 6. Average Net Investment \$14,609,539 \$14,541,901 \$14,474,263 \$14,406,625 \$14,338,986 \$14,271,348 \$14,203,710 \$14,136,072 \$14,068,434 \$14,000,795 \$13,933,157 \$13,865,519 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$88,377 \$87.968 \$87,559 \$87,150 \$86,741 \$86,286 \$85,877 \$85,468 \$85,059 \$84,650 \$84.241 \$83,832 \$1.033.207 b. Debt Component (Line 6 x debt rate) (c) (d) \$19,157 \$19,069 \$18,980 \$18,891 \$18,803 \$18,297 \$18,211 \$18,124 \$18,037 \$17,950 \$17,864 \$17,777 \$221,160 8. Investment Expenses \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$32,606 \$391,274 b. Amortization (f) \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$35,032 \$420.384 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 d. Other \$0 SO. \$0 \$0 \$0 SO. \$0 \$0 S0 \$0 sn. \$0 \$0

\$175,173

\$174.675

\$174,177

\$173,679

\$173,182

\$172,221

\$171,726

\$171,230

\$170.734

\$170,239

\$169,743

\$169,247

\$2,066,026

Notes:

(a) Applicable to reserve salvage and removal cost

9. Total System Recoverable Expenses (Lines 7 + 8)

- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the	Period of: January 2	2024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology		8	<u>=</u>		•	•			8	•			•	
General														
Investments a. Expenditures		\$0	60	\$0	***	60	60	***	\$0	\$0		60	60	
b. Additions to Plant		\$0	\$0 \$0				\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	
c. Retirements		\$0 \$0												
c. Retirements d. Cost of Removal		\$0 \$0	\$0 \$0				\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	\$0 \$0	
e. Salvage		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
g. Other		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0			\$0	\$0		\$0		\$0	\$0	
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Amortization (f)		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
c. Dismantlement		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
d. Other		\$0	\$0				\$0	\$0			\$0	\$0	\$0	
Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology	=												•	
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
a. Less: Capital Recovery Unamortized Balance	(\$112,748)	(\$109,616)	(\$106,484)	(\$103,352)	(\$100,220)	(\$97,088)	(\$93,957)	(\$90,825)	(\$87,693)	(\$84,561)	(\$81,429)	(\$78,297)	(\$75,165)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$112,748	\$109,616	\$106,484	\$103,353	\$100,221	\$97,089	\$93,957	\$90,825	\$87,693	\$84,561	\$81,429	\$78,297	\$75,165	
6. Average Net Investment		\$111,182	\$108,050	\$104,919	\$101,787	\$98,655	\$95,523	\$92,391	\$89,259	\$86,127	\$82,995	\$79,863	\$76,731	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$673	\$654	\$635	\$616	\$597	\$578	\$559	\$540	\$521	\$502	\$483	\$464	\$6,819
b. Debt Component (Line 6 x debt rate) (c) (d)		\$146	\$142	\$138	\$133	\$129	\$122	\$118	\$114	\$110	\$106	\$102	\$98	\$1,461
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$3,132	\$37,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,950	\$3,927	\$3,904	\$3,881	\$3,858	\$3,832	\$3,809	\$3,786	\$3,763	\$3,740	\$3,717	\$3,694	\$45,862

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems	<u>-</u>								•			-	-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
c. Retirements		(\$626,147)	\$0	\$0	\$0		(\$1,816)	(\$1,816)	(\$1,816)	(\$1,816)		(\$1,816)	(\$1,816)	(\$638,86
d. Cost of Removal		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2. Plant-In-Service/Depreciation Base (a)	\$4,603,797	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,977,650	\$3,975,834	\$3,974,017	\$3,972,201	\$3,970,384	\$3,968,568	\$3,966,752	\$3,964,935	
3. Less: Accumulated Depreciation	\$419,447	(\$188,999)	(\$171,298)	(\$153,597)	(\$135,896)	(\$118,195)	(\$102,314)	(\$86,440)	(\$70,575)	(\$54,716)	(\$38,866)	(\$23,022)	(\$7,187)	
a. Less: Capital Recovery Unamortized Balance	(\$124,567)	(\$123,702)	(\$122,837)	(\$121,972)	(\$121,107)	(\$120,242)	(\$119,377)	(\$118,513)	(\$117,648)	(\$116,783)	(\$115,918)	(\$115,053)	(\$114,188)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,308,917	\$4,290,351	\$4,271,785	\$4,253,219	\$4,234,653	\$4,216,087	\$4,197,525	\$4,178,970	\$4,160,423	\$4,141,883	\$4,123,351	\$4,104,827	\$4,086,310	
6. Average Net Investment		\$4,299,634	\$4,281,068	\$4,262,502	\$4,243,936	\$4,225,370	\$4,206,806	\$4,188,248	\$4,169,697	\$4,151,153	\$4,132,617	\$4,114,089	\$4,095,568	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$26,010	\$25,897	\$25,785	\$25,673	\$25,561	\$25,435	\$25,322	\$25,210	\$25,098	\$24,986	\$24,874	\$24,762	\$304,61
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,638	\$5,614	\$5,589	\$5,565	\$5,541	\$5,394	\$5,370	\$5,346	\$5,322	\$5,298	\$5,275	\$5,251	\$65,20
8. Investment Expenses														
a. Depreciation (e)		\$17,701	\$17,701	\$17,701	\$17,701	\$17,701	\$17,697	\$17,690	\$17,682	\$17,675	\$17,667	\$17,660	\$17,652	\$212,22
b. Amortization (f)		\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$865	\$10,37
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$50,214	\$50,077	\$49,941	\$49,804	\$49,667	\$49,390	\$49,247	\$49,103	\$48,960	\$48,817	\$48,673	\$48,530	\$592,42

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
3 - Continuous Emission Monitoring Systems	<u>-</u>								•		-	-	•		
Intermediate															
1. Investments															
a. Expenditures		\$38.413	\$5.578	\$30.539	\$53,120	\$40.625	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$168,27	
b. Additions to Plant		\$25,042	\$71,189	\$16,545	\$774,883	\$40,625	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$928,28	
c. Retirements		\$0	(\$27,909)	\$0	(\$111,635)		(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$2,230)	(\$155,15	
d. Cost of Removal		(\$325)	(\$706)	(\$4,519)	(\$1,406)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,59	
e. Salvage		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
f. Transfer Adjustments		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
2. Plant-In-Service/Depreciation Base (a)	\$2,374,424	\$2,399,467	\$2,442,746	\$2,459,291	\$3,122,539	\$3,163,164	\$3,160,934	\$3,158,704	\$3,156,475	\$3,154,245	\$3,152,015	\$3,149,786	\$3,147,556		
3. Less: Accumulated Depreciation	\$735,217	\$741,103	\$718,789	\$720,651	\$614,883	\$622,438	\$628,523	\$634,603	\$640,676	\$646,743	\$652,805	\$658,860	\$664,910		
a. Less: Capital Recovery Unamortized Balance	(\$250,864)	(\$247,688)	(\$244,512)	(\$241,336)	(\$238,160)	(\$234,984)	(\$231,808)	(\$228,632)	(\$225,457)	(\$222,281)	(\$219,105)	(\$215,929)	(\$212,753)		
4. CWIP	\$760,008	\$773,380	\$707,769	\$721,763	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$2,650,080	\$2,679,431	\$2,676,238	\$2,701,740	\$2,745,817	\$2,775,710	\$2,764,219	\$2,752,734	\$2,741,255	\$2,729,782	\$2,718,315	\$2,706,854	\$2,695,399		
6. Average Net Investment		\$2,664,755	\$2,677,835	\$2,688,989	\$2,723,778	\$2,760,763	\$2,769,964	\$2,758,477	\$2,746,995	\$2,735,519	\$2,724,049	\$2,712,585	\$2,701,127		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$16,120	\$16,199	\$16,266	\$16,477	\$16,701	\$16,747	\$16,678	\$16,609	\$16,539	\$16,470	\$16,401	\$16,331	\$197,53	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,494	\$3,511	\$3,526	\$3,572	\$3,620	\$3,551	\$3,537	\$3,522	\$3,507	\$3,493	\$3,478	\$3,463	\$42,27	
8. Investment Expenses															
a. Depreciation (e)		\$6,210	\$6,301	\$6,381	\$7,273	\$8,197	\$8,315	\$8,309	\$8,303	\$8,297	\$8,291	\$8,285	\$8,279	\$92,44	
b. Amortization (f)		\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$3,176	\$38,11	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$29,001	\$29,187	\$29,349	\$30,498	\$31,694	\$31,790	\$31,700	\$31,609	\$31,519	\$31,429	\$31,339	\$31,249	\$370,36	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems	-						-			-		-	<u>-</u>	
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	\$1,200,749	
3. Less: Accumulated Depreciation	\$695,137	\$697,153	\$699,169	\$701,185	\$703,201	\$705,217	\$707,165	\$709,113	\$711,061	\$713,009	\$714,958	\$716,906	\$718,854	
a. Less: Capital Recovery Unamortized Balance	(\$469,133)	(\$465,497)	(\$461,862)	(\$458,226)	(\$454,591)	(\$450,955)	(\$447,320)	(\$443,685)	(\$440,049)	(\$436,414)	(\$432,778)	(\$429,143)	(\$425,507)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$974,745	\$969,094	\$963,442	\$957,791	\$952,139	\$946,488	\$940,904	\$935,321	\$929,737	\$924,153	\$918,570	\$912,986	\$907,402	
6. Average Net Investment		\$971,919	\$966,268	\$960,617	\$954,965	\$949,314	\$943,696	\$938,113	\$932,529	\$926,945	\$921,361	\$915,778	\$910,194	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5,879	\$5,845	\$5,811	\$5,777	\$5,743	\$5,706	\$5,672	\$5,638	\$5,604	\$5,571	\$5,537	\$5,503	\$68,286
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,274	\$1,267	\$1,260	\$1,252	\$1,245	\$1,210	\$1,203	\$1,196	\$1,188	\$1,181	\$1,174	\$1,167	\$14,617
8. Investment Expenses														
a. Depreciation (e)		\$2,016	\$2,016	\$2,016	\$2,016	\$2,016	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$1,948	\$23,717
b. Amortization (f)		\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$3,635	\$43,626
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$12,805	\$12,764	\$12,722	\$12,680	\$12,639	\$12,499	\$12,458	\$12,417	\$12,377	\$12,336	\$12,295	\$12,254	\$150,246

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks				-	-	-					-		-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0		\$0		\$0 \$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$
d. Cost of Removal		\$0	\$0		\$0		\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	3
		\$0	\$0	\$0	\$0 \$0		\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	
e. Salvage f. Transfer Adjustments		\$0	\$0		\$0		\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$
•									• • • • • • • • • • • • • • • • • • • •	\$0				3
g. Other		\$0 \$0	\$0 \$0		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$18,024)	(\$17,836)	(\$17,648)	(\$17,460)	(\$17,273)	(\$17,085)	(\$16,897)	(\$16,709)	(\$16,522)	(\$16,334)	(\$16,146)	(\$15,958)	(\$15,771)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$18,024	\$17,836	\$17,648	\$17,460	\$17,273	\$17,085	\$16,897	\$16,709	\$16,522	\$16,334	\$16,146	\$15,958	\$15,771	
6. Average Net Investment		\$17,930	\$17,742	\$17,554	\$17,367	\$17,179	\$16,991	\$16,803	\$16,616	\$16,428	\$16,240	\$16,052	\$15,865	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$108	\$107	\$106	\$105	\$104	\$103	\$102	\$100	\$99	\$98	\$97	\$96	\$1,22
b. Debt Component (Line 6 x debt rate) (c) (d)		\$24	\$23	\$23	\$23	\$23	\$22	\$22	\$21	\$21	\$21	\$21	\$20	\$26
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Amortization (f)		\$188	\$188	\$188	\$188		\$188	\$188	\$188	\$188	\$188	\$188	\$188	\$2,25
c. Dismantlement		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0		\$
d. Other		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$320	\$318	\$317	\$316	\$314	\$312	\$311	\$310	\$308	\$307	\$305	\$304	\$3,74

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

[Beginning of Period a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Mar - 2024 a-May - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total

5 - Maintenance of Stationary Above Ground Fuel Tanks

General

Properties Pro		Period	d ddil EdE4	0 1 0D 2024	d Mai Zoz-	d74p1 2024	d Mdy LoL4	0011 2024	001 L0L4	riag Lot-1	OOP 2024	001 2024	1407 202-7	D00 2024	1000
	5 - Maintenance of Stationary Above Ground Fuel Tanks		-	· · · · · · · · · · · · · · · · · · ·	-						·			·	
a. Expenditures	General														
a. Expenditures															
5. Addisons to Pierri 5. A	1. Investments														
C. Referements	a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d Coot of Removal 1 Coot of Removal 2 Salvaga 1 Coot of Removal 3 Subapa 2 Salvaga 3 Subapa 3 Suba	b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Salvange	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1. Transfer Adjustments	d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Other Regulatory Assets	e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Regulatory Assets S	f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a) \$8,225,223 \$8	g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation \$904.452 \$914,734 \$925.015 \$935.297 \$945.579 \$955.860 \$966.02 \$976.423 \$986.705 \$986.960 \$1,007.268 \$1,017.549 \$1,027.831 \$4.000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation \$904.452 \$914,734 \$925.015 \$935.297 \$945.579 \$955.860 \$966.02 \$976.423 \$986.705 \$986.960 \$1,007.268 \$1,017.549 \$1,027.831 \$4.000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0															
a. Less: Capital Recovery Unamortized Balance \$0	Plant-In-Service/Depreciation Base (a)	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	\$8,225,223	
4. CWIP 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 3 - 3 + 4) 5. Net Investment 6. Average Net Investment 6. Average Net Investment 6. Average Net Investment 6. Average Net Investment 6. Net I	3. Less: Accumulated Depreciation	\$904,452	\$914,734	\$925,015	\$935,297	\$945,579	\$955,860	\$966,142	\$976,423	\$986,705	\$996,986	\$1,007,268	\$1,017,549	\$1,027,831	
5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 2 - 3 + 4) 5. Net Investment (Lines 3 - 3 + 4) 5. Net Investment (Lines 3 - 3 + 4) 5. Net Investment (Lines 3 - 3 + 4) 5. Net Investment (Lines 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Investment (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Investment (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Investment (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Investment (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Investment (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) 5. Net Lines (Lines 2 - 3 - 2 - 2 - 3 - 3 - 3 - 3 - 3 - 3 -	· · · · · · · · · · · · · · · · · · ·	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6. Average Net Investment \$7,315,629 \$7,305,348 \$7,295,066 \$7,284,785 \$7,274,503 \$7,264,222 \$7,253,940 \$7,243,659 \$7,233,377 \$7,223,096 \$7,212,814 \$7,202,533 \$7,243,049 \$7,243,	4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$44,254 \$44,192 \$44,19	5. Net Investment (Lines 2 - 3 + 4)	\$7,320,770	\$7,310,489	\$7,300,207	\$7,289,926	\$7,279,644	\$7,269,363	\$7,259,081	\$7,248,799	\$7,238,518	\$7,228,236	\$7,217,955	\$7,207,673	\$7,197,392	
7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$44,254 \$44,192 \$44,19															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$44,254 \$44,192 \$4	Average Net Investment		\$7,315,629	\$7,305,348	\$7,295,066	\$7,284,785	\$7,274,503	\$7,264,222	\$7,253,940	\$7,243,659	\$7,233,377	\$7,223,096	\$7,212,814	\$7,202,533	
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$44,254 \$44,192 \$4															
b. Debt Component (Line 6 x debt rate) (c) (d) \$9,593 \$9,580 \$9,580 \$9,580 \$9,580 \$9,583 \$9,593 \$9,313 \$9,300 \$9,287 \$9,274 \$9,261 \$9,248 \$9,234 \$112,747 \$9.248 \$112,747 \$9.248 \$10,242 \$10,2	· ·														
8. Investment Expenses a. Depreciation (e) \$10,282 \$10	a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$44,254	\$44,192	\$44,130	\$44,068	\$44,006	\$43,920	\$43,858	\$43,796	\$43,734	\$43,671	\$43,609	\$43,547	\$526,785
a. Depreciation (e) \$10,282 \$1	b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,593	\$9,580	\$9,566	\$9,553	\$9,539	\$9,313	\$9,300	\$9,287	\$9,274	\$9,261	\$9,248	\$9,234	\$112,747
a. Depreciation (e) \$10,282 \$1															
b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	•														
c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	a. Depreciation (e)		\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$10,282	\$123,378
	b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other			\$0				\$0	\$0	\$0						
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8) \$64,129 \$64,053 \$63,978 \$63,902 \$63,826 \$63,515 \$63,440 \$63,364 \$63,289 \$63,214 \$63,138 \$63,063 \$762,911	9. Total System Recoverable Expenses (Lines 7 + 8)		\$64,129	\$64,053	\$63,978	\$63,902	\$63,826	\$63,515	\$63,440	\$63,364	\$63,289	\$63,214	\$63,138	\$63,063	\$762,911

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	_		For the F	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks Intermediate								•			•	-	-	
1. Investments														
a. Expenditures		\$15,426	\$13,225	\$121,599	\$56,392	\$2,059	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$208,70
b. Additions to Plant		\$0	\$0	\$0	\$0	\$2,196,365	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,196,36
c. Retirements		\$0	\$0	\$0	\$0	(\$455,941)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$1,085)	(\$463,53
d. Cost of Removal		(\$1,700)	(\$1,458)	(\$2,845)	(\$6,217)	(\$227)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$12,446
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$2,766,242	\$2,766,242	\$2,766,242	\$2,766,242	\$2,766,242	\$4,506,666	\$4,505,581	\$4,504,496	\$4,503,411	\$4,502,327	\$4,501,242	\$4,500,157	\$4,499,072	
3. Less: Accumulated Depreciation	\$1,847,349	\$1,850,475	\$1,853,843	\$1,855,825	\$1,854,434	\$1,404,898	\$1,412,205	\$1,419,510	\$1,426,813	\$1,434,114	\$1,441,412	\$1,448,708	\$1,456,002	
a. Less: Capital Recovery Unamortized Balance	(\$111,636)	(\$108,535)	(\$105,434)	(\$102,333)	(\$99,232)	(\$96,131)	(\$93,030)	(\$89,929)	(\$86,828)	(\$83,727)	(\$80,626)	(\$77,525)	(\$74,424)	
4. CWIP	\$1,987,665	\$2,003,091	\$2,016,316	\$2,137,914	\$2,194,307	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,018,194	\$3,027,393	\$3,034,148	\$3,150,664	\$3,205,347	\$3,197,899	\$3,186,406	\$3,174,915	\$3,163,426	\$3,151,940	\$3,140,455	\$3,128,974	\$3,117,494	
6. Average Net Investment		\$3,022,793	\$3,030,771	\$3,092,406	\$3,178,005	\$3,201,623	\$3,192,152	\$3,180,660	\$3,169,171	\$3,157,683	\$3,146,198	\$3,134,715	\$3,123,234	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$18,286	\$18,334	\$18,707	\$19,225	\$19,368	\$19,300	\$19,231	\$19,161	\$19,092	\$19,022	\$18,953	\$18,883	\$227,560
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,964	\$3,974	\$4,055	\$4,167	\$4,198	\$4,093	\$4,078	\$4,063	\$4,048	\$4,034	\$4,019	\$4,004	\$48,698
8. Investment Expenses														
a. Depreciation (e)		\$4,826	\$4,826	\$4,826	\$4,826	\$6,632	\$8,392	\$8,390	\$8,388	\$8,385	\$8,383	\$8,381	\$8,379	\$84,635
b. Amortization (f)		\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$3,101	\$37,21
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$30,177	\$30,235	\$30,689	\$31,319	\$33,299	\$34,886	\$34,799	\$34,713	\$34,626	\$34,540	\$34,453	\$34,368	\$398,105

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks Peaking	<u> </u>												-	
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	\$2,842,276	
3. Less: Accumulated Depreciation	\$2,195,103	\$2,201,307	\$2,207,512	\$2,213,289	\$2,219,386	\$2,225,970	\$2,231,105	\$2,236,240	\$2,241,374	\$2,246,509	\$2,251,644	\$2,256,779	\$2,261,914	
a. Less: Capital Recovery Unamortized Balance	(\$1,975,019)	(\$1,947,506)	(\$1,919,993)	(\$1,892,480)	(\$1,864,968)	(\$1,837,455)	(\$1,809,942)	(\$1,782,429)	(\$1,754,916)	(\$1,727,404)	(\$1,699,891)	(\$1,672,378)	(\$1,644,865)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,622,192	\$2,588,475	\$2,554,757	\$2,521,468	\$2,487,857	\$2,453,761	\$2,421,113	\$2,388,466	\$2,355,818	\$2,323,170	\$2,290,523	\$2,257,875	\$2,225,227	
6. Average Net Investment		\$2,605,333	\$2,571,616	\$2,538,113	\$2,504,663	\$2,470,809	\$2,437,437	\$2,404,790	\$2,372,142	\$2,339,494	\$2,306,846	\$2,274,199	\$2,241,551	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$15,760	\$15,556	\$15,354	\$15,151	\$14,947	\$14,737	\$14,540	\$14,342	\$14,145	\$13,947	\$13,750	\$13,553	\$175,782
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,416	\$3,372	\$3,328	\$3,284	\$3,240	\$3,125	\$3,083	\$3,041	\$2,999	\$2,958	\$2,916	\$2,874	\$37,637
8. Investment Expenses														
a. Depreciation (e)		\$6,204	\$6,204	\$5,777	\$6,097	\$6,584	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$5,135	\$66,811
b. Amortization (f)		\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$27,513	\$330,153
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$52,894	\$52,646	\$51,972	\$52,046	\$52,283	\$50,510	\$50,270	\$50,031	\$49,792	\$49,553	\$49,313	\$49,074	\$610,384

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	-	-	-	-	-	-		-						
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0					\$0	\$0	\$0	\$0	\$0	\$0		
c. Retirements		\$0					\$0		\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0					\$0		\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2. Plant-In-Service/Depreciation Base (a)	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	
3. Less: Accumulated Depreciation	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	\$31,030	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 8 - Oil Spill Cleanup/Response Equipment Distribution 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 \$0 \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 \$2,995 3. Less: Accumulated Depreciation \$617 \$622 \$626 \$631 \$635 \$640 \$645 \$649 \$654 \$658 \$663 \$667 \$672 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 5. Net Investment (Lines 2 - 3 + 4) \$2.279 \$2 272 \$2,369 \$2.364 \$2,360 \$2,355 \$2,351 \$2.346 \$2.342 \$2,337 \$2,332 \$2,328 \$2,323 6. Average Net Investment \$2,376 \$2,371 \$2,367 \$2,362 \$2,357 \$2,353 \$2,344 \$2,339 \$2,335 \$2,330 \$2,326 \$2,348 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$14 \$14 \$14 \$14 \$14 \$14 \$14 \$14 \$14 \$14 \$14 \$14 \$171 b. Debt Component (Line 6 x debt rate) (c) (d) \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$3 \$37 8. Investment Expenses a. Depreciation (e) \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$54 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 9. Total System Recoverable Expenses (Lines 7 + 8) \$22 \$22 \$22 \$22 \$22 \$22 \$22 \$22 \$22 \$22 \$22 \$22 \$262

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 8 - Oil Spill Cleanup/Response Equipment General 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 \$0 \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 \$4,413 3. Less: Accumulated Depreciation \$1,334 \$1,340 \$1,345 \$1,351 \$1,356 \$1,362 \$1,367 \$1,373 \$1,378 \$1,384 \$1,390 \$1,395 \$1,401 \$0 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO. \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 \$0 5. Net Investment (Lines 2 - 3 + 4) \$3.078 \$3.073 \$3.067 \$3,062 \$3,056 \$3.051 \$3,045 \$3,040 \$3.034 \$3,029 \$3,023 \$3.018 \$3.012 6. Average Net Investment \$3,076 \$3,070 \$3,065 \$3,059 \$3,054 \$3,048 \$3,043 \$3,037 \$3,032 \$3,026 \$3,020 \$3,015 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$19 \$19 \$19 \$19 \$18 \$18 \$18 \$18 \$18 \$18 \$18 \$18 \$221 b. Debt Component (Line 6 x debt rate) (c) (d) \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$4 \$47 8. Investment Expenses a. Depreciation (e) \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$66 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0

\$28

\$28

\$28

\$28

\$28

\$28

\$28

\$28

\$28

\$28

\$28

\$28

\$335

Notes:

(a) Applicable to reserve salvage and removal cost

9. Total System Recoverable Expenses (Lines 7 + 8)

- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment Intermediate					-								-	
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$42,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,00
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$16,966	\$14,960	\$9,128	\$6,908	\$6,803	\$5,562	\$12,027	\$72,35
c. Retirements		(\$116,547)	\$116,547	\$0	(\$7,645)	(\$2,518)	\$0	(\$4,900)	(\$5,984)	(\$110,702)	\$0	\$0	\$0	(\$131,74
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2. Plant-In-Service/Depreciation Base (a)	\$640,228	\$523,681	\$640,228	\$640,228	\$632,583	\$630,065	\$647,031	\$657,091	\$660,234	\$556,441	\$563,244	\$568,806	\$580,833	
3. Less: Accumulated Depreciation	\$249,312	\$135,604	\$254,990	\$258,522	\$254,365	\$255,273	\$258,725	\$257,283	\$254,717	\$146,493	\$148,063	\$149,647	\$151,249	
a. Less: Capital Recovery Unamortized Balance	(\$4,751)	(\$4,730)	(\$4,710)	(\$4,689)	(\$4,669)	(\$4,648)	(\$4,628)	(\$4,607)	(\$4,587)	(\$4,566)	(\$4,546)	(\$4,525)	(\$4,505)	
4. CWIP	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$134,616	\$159,651	\$144,691	\$135,563	\$128,655	\$121,852	\$116,290	\$104,262	
5. Net Investment (Lines 2 - 3 + 4)	\$530,283	\$527,423	\$524,564	\$521,011	\$517,504	\$514,057	\$552,584	\$549,106	\$545,667	\$543,169	\$541,578	\$539,974	\$538,352	
6. Average Net Investment		\$528,853	\$525,994	\$522,788	\$519,257	\$515,780	\$533,320	\$550,845	\$547,386	\$544,418	\$542,373	\$540,776	\$539,163	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$3,199	\$3,182	\$3,162	\$3,141	\$3,120	\$3,224	\$3,330	\$3,310	\$3,292	\$3,279	\$3,270	\$3,260	\$38,770
b. Debt Component (Line 6 x debt rate) (c) (d)		\$693	\$690	\$686	\$681	\$676	\$684	\$706	\$702	\$698	\$695	\$693	\$691	\$8,29
8. Investment Expenses														
a. Depreciation (e)		\$2,839	\$2,839	\$3,533	\$3,487	\$3,427	\$3,452	\$3,457	\$3,419	\$2,478	\$1,570	\$1,583	\$1,602	\$33,688
b. Amortization (f)		\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$24
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,752	\$6,731	\$7,401	\$7,330	\$7,243	\$7,381	\$7,515	\$7,450	\$6,488	\$5,565	\$5,567	\$5,574	\$80,996

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 8 - Oil Spill Cleanup/Response Equipment Peaking 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 \$0 \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 \$6,693 3. Less: Accumulated Depreciation \$1,703 \$1,739 \$1,776 \$1,813 \$1,850 \$1,887 \$1,902 \$1,916 \$1,931 \$1,945 \$1,960 \$1,975 \$1,989 a. Less: Capital Recovery Unamortized Balance (\$6,343) (\$6.314) (\$6.285) (\$6.255) (\$6.226) (\$6,197) (\$6.167) (\$6,138) (\$6,108) (\$6.079) (\$6.050) (\$6.020) (\$5.991) 4. CWIP \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 \$29,175 5. Net Investment (Lines 2 - 3 + 4) \$40.510 640 443 \$40.377 \$40.311 \$40.244 \$40.178 \$40.134 240 000 910 046 \$40,002 \$39,958 \$39.914 \$39.870 6. Average Net Investment \$40,476 \$40,410 \$40,344 \$40,278 \$40,211 \$40,156 \$40,112 \$40,068 \$40,024 \$39,936 \$39,892 \$39,980 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$245 \$244 \$244 \$244 \$243 \$243 \$243 \$242 \$242 \$242 \$241 \$241 \$2,914 b. Debt Component (Line 6 x debt rate) (c) (d) \$53 \$53 \$53 \$53 \$53 \$51 \$51 \$51 \$51 \$51 \$51 \$51 \$624 8. Investment Expenses a. Depreciation (e) \$37 \$37 \$37 \$37 \$37 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$287 b. Amortization (f) \$29 \$29 \$29 \$29 \$29 \$29 \$29 \$29 \$29 \$29 \$29 \$29 \$352 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 9. Total System Recoverable Expenses (Lines 7 + 8) \$364 \$364 \$363 \$363 \$362 \$338 \$338 \$338 \$337 \$337 \$337 \$336 \$4,177

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

\$5,149

\$422

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 10 - Relocate Storm Water Runoff Base 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 \$0 \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 \$117,794 3. Less: Accumulated Depreciation \$81,084 \$81,251 \$81,418 \$81,584 \$81,751 \$81,918 \$82,085 \$82,252 \$82,419 \$82,586 \$82,752 \$82,919 \$83,086 \$0 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 5. Net Investment (Lines 2 - 3 + 4) \$36.710 \$36.543 \$36,376 \$36,209 \$36,043 \$35,876 \$35,700 \$35.542 \$35,375 \$35,208 \$35,041 \$34.874 \$34,708 6. Average Net Investment \$36,627 \$36,460 \$36,126 \$35,959 \$35,792 \$34,791 \$36,293 \$35,625 \$35,459 \$35,292 \$35,125 \$34,958 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$222 \$221 \$220 \$219 \$218 \$216 \$215 \$214 \$213 \$212 \$211 \$210 \$2,591 b. Debt Component (Line 6 x debt rate) (c) (d) \$48 \$48 \$48 \$47 \$47 \$46 \$46 \$45 \$45 \$45 \$45 \$45 \$555 8. Investment Expenses a. Depreciation (e) \$167 \$167 \$167 \$167 \$167 \$167 \$167 \$167 \$167 \$167 \$167 \$167 \$2,002 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$436

\$435

\$434

\$433

\$432

\$429

\$428

\$427

\$425

\$424

\$423

Notes:

(a) Applicable to reserve salvage and removal cost

9. Total System Recoverable Expenses (Lines 7 + 8)

- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1 - Air Quality Compliance					•							•		=
Base														
1. Investments														
a. Expenditures		\$194,546	\$100,859	\$128,627	\$202,991	\$5,198,975	\$124,651	\$124,651	\$37,421	\$37,421	\$37,421	\$117,156	\$122,295	\$6,427
b. Additions to Plant		(\$4,730)	\$326,104	\$597,326	(\$4,895)	\$5,758,216	\$158,933	\$99,209	\$36,490	\$19,981	\$16,449	\$157,223	\$79,728	\$7,240
c. Retirements		(\$374,886,077)	(\$195,189)	(\$576,457)	(\$1,045)	(\$348,318)	(\$42,361)	(\$42,360)	(\$42,360)	(\$42,360)	(\$42,360)	(\$42,360)	(\$42,361)	(\$376,303
d. Cost of Removal		(\$39,968)	(\$10,295)	(\$21,410)	\$3,985	\$185	(\$20,292)	(\$20,292)	(\$6,092)	(\$6,092)	(\$6,092)	(\$19,072)	(\$19,908)	(\$165
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (a)	\$855,824,338	\$480,933,530	\$481,064,444	\$481,085,313	\$481,079,374	\$486,489,271	\$486,605,844	\$486,662,693	\$486,656,822	\$486,634,442	\$486,608,531	\$486,723,394	\$486,760,761	
3. Less: Accumulated Depreciation	\$258,377,315	(\$114,088,312)	(\$111,833,295)	(\$109,970,555)	(\$107,506,992)	(\$105,387,408)	(\$102,975,047)	(\$100,562,469)	(\$98,135,656)	(\$95,708,925)	(\$93,282,303)	(\$90,868,577)	(\$88,455,516)	
a. Less: Capital Recovery Unamortized Balance	(\$633,808,217)	(\$630,679,276)	(\$627,550,335)	(\$624,421,394)	(\$621,292,453)	(\$618,163,512)	(\$615,034,571)	(\$611,905,630)	(\$608,776,689)	(\$605,647,748)	(\$602,518,807)	(\$599,389,866)	(\$596,260,925)	
4. CWIP	\$1,305,266	\$1,504,542	\$1,279,297	\$810,599	\$1,018,484	\$459,244	\$424,961	\$450,403	\$451,334	\$468,774	\$489,745	\$449,678	\$492,245	
5. Net Investment (Lines 2 - 3 + 4)	\$1,232,560,505	\$1,227,205,660	\$1,221,727,371	\$1,216,287,861	\$1,210,897,303	\$1,210,499,436	\$1,205,040,424	\$1,199,581,194	\$1,194,020,501	\$1,188,459,889	\$1,182,899,386	\$1,177,431,515	\$1,171,969,446	
6. Average Net Investment		\$1,229,883,083	\$1,224,466,515	\$1,219,007,616	\$1,213,592,582	\$1,210,698,369	\$1,207,769,930	\$1,202,310,809	\$1,196,800,848	\$1,191,240,195	\$1,185,679,638	\$1,180,165,451	\$1,174,700,481	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$7,439,924	\$7,407,157	\$7,374,135	\$7,341,378	\$7,323,870	\$7,302,272	\$7,269,266	\$7,235,952	\$7,202,332	\$7,168,712	\$7,135,373	\$7,102,331	\$87,30
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,612,746	\$1,605,643	\$1,598,485	\$1,591,384	\$1,587,589	\$1,548,482	\$1,541,483	\$1,534,418	\$1,527,289	\$1,520,160	\$1,513,090	\$1,506,083	\$18,686
8. Investment Expenses														
a. Depreciation (e)		\$2,460,418	\$2,460,501	\$2,460,607	\$2,460,623	\$2,467,717	\$2,475,013	\$2,475,231	\$2,475,265	\$2,475,183	\$2,475,074	\$2,475,158	\$2,475,331	\$29,63
b. Amortization (f)		\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$3,128,941	\$37,54
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$14.642.029	\$14.602.242	\$14.562.167	\$14.522.326	\$14.508.116	\$14,454,708	\$14,414,920	\$14.374.576	\$14,333,745	\$14.292.887	\$14.252.562	\$14,212,687	\$173.172

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 11 - Air Quality Compliance General 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO. \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$129) (\$129) (\$129) (\$129) (\$129) (\$129) (\$903) c. Retirements (\$129) d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 \$0 \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$7,005 \$7,005 \$7,005 \$7,005 \$7,005 \$7,005 \$6,876 \$6,747 \$6,618 \$6,489 \$6,360 \$6,231 \$6,102 3. Less: Accumulated Depreciation \$2,400 \$2,423 \$2,446 \$2,470 \$2,493 \$2,516 \$2,411 \$2,305 \$2,199 \$2,093 \$1,986 \$1,879 \$1,772 \$0 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 \$0 \$0 SO. \$0 SO. \$0 \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 5. Net Investment (Lines 2 - 3 + 4) \$4.605 \$4.582 \$4.558 \$4.535 \$4.511 \$4.488 \$4.465 \$4.442 \$4.419 \$4.396 \$4.374 \$4.352 \$4,330 6. Average Net Investment \$4,593 \$4,570 \$4,547 \$4,523 \$4,500 \$4,476 \$4,453 \$4,430 \$4,407 \$4,341 \$4,385 \$4,363 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$28 \$28 \$28 \$27 \$27 \$27 \$27 \$27 \$27 \$27 \$26 \$26 \$324 b. Debt Component (Line 6 x debt rate) (c) (d) \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$6 \$69 8. Investment Expenses a. Depreciation (e) \$23 \$23 \$23 \$23 \$23 \$23 \$23 \$23 \$23 \$22 \$22 \$22 \$275 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 9. Total System Recoverable Expenses (Lines 7 + 8) \$57 \$57 \$57 \$57 \$56 \$56 \$56 \$55 \$55 \$55 \$54 \$54 \$669

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	_		For the F	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance Intermediate	-				-									
1. Investments														
a. Expenditures		(\$2,514)	\$27,646	\$9,475	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$34,60
b. Additions to Plant		(\$2,794)	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,155
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Plant-In-Service/Depreciation Base (a)	\$1,421,704	\$1,418,910	\$1,418,910	\$1,418,910	\$1,418,910	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	\$1,456,859	
3. Less: Accumulated Depreciation	\$478,137	\$480,835	\$483,530	\$486,225	\$488,919	\$491,660	\$494,447	\$497,233	\$500,020	\$502,806	\$505,593	\$508,380	\$511,166	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$548	\$828	\$28,474	\$37,949	\$37,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$944,115	\$938,903	\$963,854	\$970,634	\$967,940	\$965,199	\$962,412	\$959,626	\$956,839	\$954,053	\$951,266	\$948,480	\$945,693	
6. Average Net Investment		\$941,509	\$951,379	\$967,244	\$969,287	\$966,569	\$963,806	\$961,019	\$958,233	\$955,446	\$952,659	\$949,873	\$947,086	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5,695	\$5,755	\$5,851	\$5,864	\$5,847	\$5,827	\$5,810	\$5,794	\$5,777	\$5,760	\$5,743	\$5,726	\$69,449
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,235	\$1,248	\$1,268	\$1,271	\$1,267	\$1,236	\$1,232	\$1,229	\$1,225	\$1,221	\$1,218	\$1,214	\$14,86
8. Investment Expenses														
a. Depreciation (e)		\$2,698	\$2,695	\$2,695	\$2,695	\$2,741	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$2,787	\$33,02
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)		\$9,628	\$9,698	\$9,814	\$9,829	\$9,855	\$9,850	\$9,829	\$9,809	\$9,788	\$9,768	\$9,747	\$9,727	\$117,342

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	•		For the F	eriod of: January 2	024 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance		-				-	-	-	-				-	
Peaking														
1. Investments														
investments a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Expenditures b. Additions to Plant		\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
c. Retirements		\$0	\$0 \$0	\$0	(\$12,380)	\$0	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$115,9
d. Cost of Removal		\$0	\$0 \$0	\$0	(\$12,380)	\$0	(\$14,769)	(\$14,769)	(\$14,769) \$0	\$0	(\$14,789)	(\$14,769)	(\$14,789)	(\$115,9
e. Salvage		\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	
f. Transfer Adjustments		\$0	\$0 \$0	\$0	\$0	\$7	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	
g. Other		\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
Plant-In-Service/Depreciation Base (a)	\$164,466,549	\$164,466,549	\$164,466,549	\$164,466,549	\$164,454,169	\$164,454,169	\$164,439,380	\$164,424,590	\$164,409,801	\$164,395,011	\$164,380,222	\$164,365,432	\$164,350,643	
3. Less: Accumulated Depreciation	\$64,249,650	\$64,483,933	\$64,718,217	\$64,952,500	\$65,174,394	\$65,408,716	\$65,628,182	\$65,847,627	\$66,067,051	\$66,286,454	\$66,505,837	\$66,725,198	\$66,944,538	
a. Less: Capital Recovery Unamortized Balance	(\$118,551,489)	(\$118,002,104)	(\$117,452,719)	(\$116,903,334)	(\$116,353,949)	(\$115,804,565)	(\$115,255,180)	(\$114,705,795)	(\$114,156,410)	(\$113,607,025)	(\$113,057,640)	(\$112,508,255)	(\$111,958,870)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$218,768,389	\$217,984,721	\$217,201,052	\$216,417,384	\$215,633,724	\$214,850,018	\$214,066,377	\$213,282,758	\$212,499,159	\$211,715,582	\$210,932,025	\$210,148,490	\$209,364,975	
6. Average Net Investment		\$218,376,555	\$217,592,886	\$216,809,218	\$216,025,554	\$215,241,871	\$214,458,197	\$213,674,568	\$212,890,959	\$212,107,371	\$211,323,804	\$210,540,258	\$209,756,732	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,321,024	\$1,316,283	\$1,311,543	\$1,306,802	\$1,302,061	\$1,296,631	\$1,291,893	\$1,287,155	\$1,282,418	\$1,277,680	\$1,272,943	\$1,268,206	\$15,534,63
b. Debt Component (Line 6 x debt rate) (c) (d)		\$286,357	\$285,330	\$284,302	\$283,274	\$282,247	\$274,957	\$273,952	\$272,947	\$271,943	\$270,938	\$269,934	\$268,929	\$3,325,1
8. Investment Expenses														
a. Depreciation (e)		\$234,283	\$234,283	\$234,283	\$234,275	\$234,314	\$234,255	\$234,235	\$234,214	\$234,193	\$234,172	\$234,151	\$234,130	\$2,810,78
b. Amortization (f)		\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$549,385	\$6,592,6
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	:
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$2,391,049	\$2,385,281	\$2,379,513	\$2,373,736	\$2,368,007	\$2,355,228	\$2,349,465	\$2,343,701	\$2,337,938	\$2.332.175	\$2,326,412	\$2,320,649	\$28,263,15

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance Transmission	-											-	-	
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
c. Retirements		\$0	\$0	\$0	(\$97,392)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$97,392
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$5,999,855	\$5,999,855	\$5,999,855	\$5,999,855	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	\$5,902,462	
3. Less: Accumulated Depreciation	\$2,092,376	\$2,103,408	\$2,114,440	\$2,125,472	\$2,039,015	\$2,049,855	\$2,060,694	\$2,071,533	\$2,082,372	\$2,093,211	\$2,104,050	\$2,114,889	\$2,125,728	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$3,907,479	\$3,896,447	\$3,885,415	\$3,874,383	\$3,863,447	\$3,852,608	\$3,841,769	\$3,830,930	\$3,820,091	\$3,809,252	\$3,798,413	\$3,787,574	\$3,776,735	
6. Average Net Investment		\$3,901,963	\$3,890,931	\$3,879,899	\$3,868,915	\$3,858,027	\$3,847,188	\$3,836,349	\$3,825,510	\$3,814,671	\$3,803,832	\$3,792,993	\$3,782,154	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$23,604	\$23,537	\$23,471	\$23,404	\$23,338	\$23,260	\$23,195	\$23,129	\$23,064	\$22,998	\$22,933	\$22,867	\$278,801
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,117	\$5,102	\$5,088	\$5,073	\$5,059	\$4,932	\$4,919	\$4,905	\$4,891	\$4,877	\$4,863	\$4,849	\$59,674
8. Investment Expenses														
a. Depreciation (e)		\$11,032	\$11,032	\$11,032	\$10,936	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$10,839	\$130,74
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$39,753	\$39,672	\$39,591	\$39,413	\$39,237	\$39,032	\$38,952	\$38,873	\$38,794	\$38,714	\$38,635	\$38,555	\$469,220

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
12 - Scherer Discharge Pipeline					-								-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$189,322)	(\$188,450)	(\$187,577)	(\$186,705)	(\$185,832)	(\$184,960)	(\$184,087)	(\$183,215)	(\$182,342)	(\$181,470)	(\$180,598)	(\$179,725)	(\$178,853)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$189,322	\$188,450	\$187,577	\$186,705	\$185,832	\$184,960	\$184,087	\$183,215	\$182,342	\$181,470	\$180,598	\$179,725	\$178,853	
6. Average Net Investment		\$188,886	\$188,013	\$187,141	\$186,268	\$185,396	\$184,524	\$183,651	\$182,779	\$181,906	\$181,034	\$180,161	\$179,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,143	\$1,137	\$1,132	\$1,127	\$1,122	\$1,116	\$1,110	\$1,105	\$1,100	\$1,095	\$1,089	\$1,084	\$13,359
b. Debt Component (Line 6 x debt rate) (c) (d)		\$248	\$247	\$245	\$244	\$243	\$237	\$235	\$234	\$233	\$232	\$231	\$230	\$2,860
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$872	\$10,469
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,263	\$2,256	\$2,250	\$2,243	\$2,237	\$2,225	\$2,218	\$2,212	\$2,205	\$2,199	\$2,193	\$2,186	\$26,688

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 20	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Distribution	<u>-</u>					-						-	-	
1. Investments														
a. Expenditures		\$0	\$2,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,747
b. Additions to Plant		\$0	\$2,747	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,747
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$3,686,021	\$3,686,021	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	\$3,688,767	
3. Less: Accumulated Depreciation	(\$130,003)	(\$123,881)	(\$117,757)	(\$111,630)	(\$105,503)	(\$99,377)	(\$93,250)	(\$87,123)	(\$80,996)	(\$74,870)	(\$68,743)	(\$62,616)	(\$56,490)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	\$34,691	
5. Net Investment (Lines 2 - 3 + 4)	\$3,850,715	\$3,844,593	\$3,841,215	\$3,835,088	\$3,828,961	\$3,822,835	\$3,816,708	\$3,810,581	\$3,804,455	\$3,798,328	\$3,792,201	\$3,786,074	\$3,779,948	
6. Average Net Investment		\$3,847,654	\$3,842,904	\$3,838,151	\$3,832,025	\$3,825,898	\$3,819,771	\$3,813,645	\$3,807,518	\$3,801,391	\$3,795,264	\$3,789,138	\$3,783,011	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$23,276	\$23,247	\$23,218	\$23,181	\$23,144	\$23,095	\$23,058	\$23,021	\$22,984	\$22,946	\$22,909	\$22,872	\$276,950
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,045	\$5,039	\$5,033	\$5,025	\$5,017	\$4,897	\$4,889	\$4,882	\$4,874	\$4,866	\$4,858	\$4,850	\$59,276
8. Investment Expenses														
a. Depreciation (e)		\$6,122	\$6,124	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$6,127	\$73,513
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$34,443	\$34,410	\$34,378	\$34,333	\$34,288	\$34,119	\$34,074	\$34,029	\$33,984	\$33,939	\$33,894	\$33,849	\$409,739

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the I	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation General	<u>-</u>		<u>-</u>	<u>-</u>	5				-				-	
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$12,150	\$12,150	\$12,150	\$12,150	\$12,150	\$12,150	\$24,150	\$97,05
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$1,755	\$3,238	\$3,300	\$2,312	\$3,544	\$7,147	\$15,040	\$36,33
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$1,755	\$4,993	\$8,293	\$10,605	\$14,149	\$21,297	\$36,337	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	\$0	(\$0)	\$0	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$10,395	\$19,307	\$28,157	\$37,995	\$46,601	\$51,603	\$60,713	
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$12,150	\$24,300	\$36,450	\$48,600	\$60,750	\$72,900	\$97,050	
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$6,075	\$18,225	\$30,375	\$42,525	\$54,675	\$66,825	\$84,975	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$0	\$0	\$0	\$0	\$0	\$37	\$110	\$184	\$257	\$331	\$404	\$514	\$1,83
b. Debt Component (Line 6 x debt rate) (c) (d)		\$0	\$0	\$0	\$0	\$0	\$8	\$23	\$39	\$55	\$70	\$86	\$109	\$38
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	(\$0)	(\$0)	\$0	(\$0)	\$0	\$
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$45	\$134	\$222	\$312	\$401	\$489	\$623	\$2,22

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Transmission	<u>-</u>			5									-	
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	\$828,456	
3. Less: Accumulated Depreciation	\$70,687	\$72,076	\$73,465	\$74,854	\$76,244	\$77,633	\$79,023	\$80,416	\$81,813	\$83,213	\$84,616	\$86,026	\$87,448	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	(\$34,691)	
5. Net Investment (Lines 2 - 3 + 4)	\$723,078	\$721,689	\$720,300	\$718,911	\$717,522	\$716,133	\$714,743	\$713,350	\$711,953	\$710,553	\$709,150	\$707,740	\$706,318	
6. Average Net Investment		\$722,384	\$720,995	\$719,606	\$718,216	\$716,827	\$715,438	\$714,046	\$712,651	\$711,253	\$709,851	\$708,445	\$707,029	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$4,370	\$4,362	\$4,353	\$4,345	\$4,336	\$4,326	\$4,317	\$4,309	\$4,300	\$4,292	\$4,283	\$4,275	\$51,86
b. Debt Component (Line 6 x debt rate) (c) (d)		\$947	\$945	\$944	\$942	\$940	\$917	\$915	\$914	\$912	\$910	\$908	\$906	\$11,10
8. Investment Expenses														
a. Depreciation (e)		\$1,389	\$1,389	\$1,389	\$1,389	\$1,389	\$1,390	\$1,393	\$1,397	\$1,400	\$1,403	\$1,410	\$1,422	\$16,76
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,706	\$6,696	\$6,686	\$6,676	\$6,665	\$6,633	\$6,626	\$6,619	\$6,612	\$6,605	\$6,602	\$6,603	\$79,72

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$478,541)	(\$476,326)	(\$474,111)	(\$471,895)	(\$469,680)	(\$467,464)	(\$465,249)	(\$463,033)	(\$460,818)	(\$458,602)	(\$456,387)	(\$454,171)	(\$451,956)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$478,541	\$476,326	\$474,111	\$471,895	\$469,680	\$467,464	\$465,249	\$463,033	\$460,818	\$458,602	\$456,387	\$454,171	\$451,956	
6. Average Net Investment		\$477,434	\$475,218	\$473,003	\$470,787	\$468,572	\$466,356	\$464,141	\$461,925	\$459,710	\$457,495	\$455,279	\$453,064	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,888	\$2,875	\$2,861	\$2,848	\$2,835	\$2,820	\$2,806	\$2,793	\$2,779	\$2,766	\$2,753	\$2,739	\$33,7
b. Debt Component (Line 6 x debt rate) (c) (d)		\$626	\$623	\$620	\$617	\$614	\$598	\$595	\$592	\$589	\$587	\$584	\$581	\$7,2
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Amortization (f)		\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$2,215	\$26,5
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,730	\$5,713	\$5,697	\$5,681	\$5,664	\$5,633	\$5,617	\$5,601	\$5,584	\$5,568	\$5,552	\$5,536	\$67,5

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
21 - St. Lucie Turtle Nets	-			-			-			-		-	-	
Base														
Investments Expenditures		\$0	60	***	\$0				\$0			\$0	\$0	
a. Expenditures b. Additions to Plant		\$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	
c. Retirements		\$0	\$0		\$0			\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	
c. Retirements d. Cost of Removal		\$0	\$0 \$0	\$0 \$0	\$0		\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	
		\$0	\$0	\$0	\$0		\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	
e. Salvage f. Transfer Adjustments		\$0	\$0 \$0		\$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	
g. Other		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Plant-In-Service/Depreciation Base (a)	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	\$6,909,559	
3. Less: Accumulated Depreciation	\$114,779	\$124,568	\$134,356	\$144,145	\$153,933	\$163,722	\$173,510	\$183,299	\$193,087	\$202,876	\$212,664	\$222,453	\$232,241	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$6,794,780	\$6,784,991	\$6,775,202	\$6,765,414	\$6,755,625	\$6,745,837	\$6,736,048	\$6,726,260	\$6,716,471	\$6,706,683	\$6,696,894	\$6,687,106	\$6,677,317	
6. Average Net Investment		\$6,789,885	\$6,780,097	\$6,770,308	\$6,760,520	\$6,750,731	\$6,740,943	\$6,731,154	\$6,721,366	\$6,711,577	\$6,701,788	\$6,692,000	\$6,682,211	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$41,074	\$41,015	\$40,956	\$40,896	\$40,837	\$40,756	\$40,697	\$40,638	\$40,579	\$40,520	\$40,460	\$40,401	\$488,8
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,904	\$8,891	\$8,878	\$8,865	\$8,852	\$8,643	\$8,630	\$8,617	\$8,605	\$8,592	\$8,580	\$8,567	\$104,6
8. Investment Expenses														
a. Depreciation (e)		\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$9,789	\$117,4
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$59,766	\$59,694	\$59.622	\$59,550	\$59.478	\$59,187	\$59,116	\$59.044	\$58,972	\$58,900	\$58.829	\$58.757	\$710.5

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
22 - Pipeline Integrity Management Intermediate	<u>-</u>								-				-	
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$21,039	\$27,529	\$0	\$0	\$0	\$0	\$0	\$0	\$48,56
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$8,844	\$7,799	\$4,758	\$3,601	\$3,546	\$2,900	\$6,270	\$37,71
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Plant-In-Service/Depreciation Base (a)	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,529,968	\$2,538,813	\$2,546,611	\$2,551,370	\$2,554,971	\$2,558,517	\$2,561,417	\$2,567,687	
3. Less: Accumulated Depreciation	\$684,652	\$689,734	\$694,816	\$699,899	\$704,981	\$710,057	\$715,149	\$720,260	\$725,385	\$730,520	\$735,662	\$740,812	\$745,972	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$21,039	\$39,724	\$31,925	\$27,167	\$23,565	\$20,019	\$17,119	\$10,849	
5. Net Investment (Lines 2 - 3 + 4)	\$1,845,317	\$1,840,234	\$1,835,152	\$1,830,069	\$1,824,987	\$1,840,951	\$1,863,387	\$1,858,276	\$1,853,151	\$1,848,017	\$1,842,874	\$1,837,724	\$1,832,564	
6. Average Net Investment		\$1,842,776	\$1,837,693	\$1,832,611	\$1,827,528	\$1,832,969	\$1,852,169	\$1,860,832	\$1,855,714	\$1,850,584	\$1,845,445	\$1,840,299	\$1,835,144	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$11,147	\$11,117	\$11,086	\$11,055	\$11,088	\$11,198	\$11,251	\$11,220	\$11,189	\$11,158	\$11,127	\$11,095	\$133,73
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,416	\$2,410	\$2,403	\$2,396	\$2,404	\$2,375	\$2,386	\$2,379	\$2,373	\$2,366	\$2,359	\$2,353	\$28,62
8. Investment Expenses														
a. Depreciation (e)		\$5,082	\$5,082	\$5,082	\$5,082	\$5,082	\$5,092	\$5,111	\$5,125	\$5,135	\$5,143	\$5,150	\$5,160	\$61,32
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$18,646	\$18,609	\$18,572	\$18,534	\$18,574	\$18,665	\$18,748	\$18,724	\$18,696	\$18,666	\$18,636	\$18,608	\$223,679

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
22 - Pipeline Integrity Management Peaking	-			5										
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$27,529	(\$27,529)	\$0	\$0	\$0	\$0	\$0	\$0	(\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	\$342,823	
3. Less: Accumulated Depreciation	\$91,110	\$91,593	\$92,075	\$92,558	\$93,041	\$93,524	\$94,006	\$94,489	\$94,972	\$95,455	\$95,937	\$96,420	\$96,903	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$27,529	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$251,713	\$251,230	\$250,748	\$250,265	\$249,782	\$276,828	\$248,816	\$248,334	\$247,851	\$247,368	\$246,885	\$246,403	\$245,920	
6. Average Net Investment		\$251,472	\$250,989	\$250,506	\$250,023	\$263,305	\$262,822	\$248,575	\$248,092	\$247,609	\$247,127	\$246,644	\$246,161	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,521	\$1,518	\$1,515	\$1,512	\$1,593	\$1,589	\$1,503	\$1,500	\$1,497	\$1,494	\$1,491	\$1,488	\$18,223
b. Debt Component (Line 6 x debt rate) (c) (d)		\$330	\$329	\$328	\$328	\$345	\$337	\$319	\$318	\$317	\$317	\$316	\$316	\$3,90
8. Investment Expenses														
a. Depreciation (e)		\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$483	\$5,79
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$2,334	\$2,330	\$2,327	\$2,323	\$2,421	\$2,409	\$2,304	\$2,301	\$2,297	\$2,294	\$2,290	\$2,287	\$27,916

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2)24 Through Decen	nber 2024								
				,										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures	-	-					•		-	•	•	•	•	
Base														
1. Investments														
a, Expenditures		\$918,593	\$642.398	\$630,680	\$860,565	\$646,737	\$758,137	\$397.872	\$334.992	\$48,388	\$18,235	\$10.534	\$329,777	\$5,596,906
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$2,488,396	\$1,272,835	\$457,301	\$233,216	\$178,395	\$1,378,671	\$595,605	\$6,604,420
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$4,216,018	\$6,704,414	\$7,977,249	\$8,434,550	\$8,667,766	\$8,846,161	\$10,224,832	\$10,820,437	
3. Less: Accumulated Depreciation	\$1,882,301	\$1,893,948	\$1,905,596	\$1,917,243	\$1,928,891	\$1,940,538	\$1,955,954	\$1,977,065	\$2,000,796	\$2,025,573	\$2,050,974	\$2,078,732	\$2,109,479	
a. Less: Capital Recovery Unamortized Balance	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	(\$5,073)	
4. CWIP	\$4,684,853	\$5,603,446	\$6,245,843	\$6,876,524	\$7,737,088	\$8,383,825	\$6,653,566	\$5,778,602	\$5,656,293	\$5,471,465	\$5,311,305	\$3,943,168	\$3,677,339	
5. Net Investment (Lines 2 - 3 + 4)	\$7,023,643	\$7,930,588	\$8,561,339	\$9,180,371	\$10,029,289	\$10,664,378	\$11,407,099	\$11,783,859	\$12,095,120	\$12,118,731	\$12,111,566	\$12,094,341	\$12,393,370	
6. Average Net Investment		\$7,477,115	\$8,245,963	\$8,870,855	\$9,604,830	\$10,346,833	\$11,035,739	\$11,595,479	\$11,939,490	\$12,106,925	\$12,115,148	\$12,102,954	\$12,243,856	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$45,231	\$49,882	\$53,662	\$58,102	\$62,591	\$66,723	\$70,107	\$72,187	\$73,199	\$73,249	\$73,175	\$74,027	\$772,138
b. Debt Component (Line 6 x debt rate) (c) (d)		\$9,805	\$10,813	\$11,632	\$12,595	\$13,568	\$14,149	\$14,867	\$15,308	\$15,522	\$15,533	\$15,517	\$15,698	\$165,006
8. Investment Expenses														
a. Depreciation (e)		\$11,647	\$11,647	\$11,647	\$11,647	\$11,647	\$15,416	\$21,111	\$23,731	\$24,777	\$25,400	\$27,758	\$30,748	\$227,179
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$66,683	\$72,343	\$76,942	\$82,345	\$87,806	\$96,288	\$106,085	\$111,226	\$113,499	\$114,182	\$116,451	\$120,473	\$1,164,322

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 20	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures	-			-		-			-					
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$1,000	\$2,000	\$5.000	\$9.000	\$3.000	\$4,275	\$24,27
b. Additions to Plant		\$0	\$0		\$0		\$0	\$154	\$490	\$1,127	\$2,536	\$2,223	\$3,014	\$9,54
c. Retirements		\$0	\$0				\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$6,35
d. Cost of Removal		\$0	\$0	,	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(**,**
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
2. Plant-In-Service/Depreciation Base (a)	\$3,542,696	\$3,542,696	\$3,542,696	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,344	\$3,536,498	\$3,536,988	\$3,538,115	\$3,540,651	\$3,542,874	\$3,545,888	
3. Less: Accumulated Depreciation	\$1,217,302	\$1,222,154	\$1,227,007	\$1,225,503	\$1,230,346	\$1,235,190	\$1,240,033	\$1,244,877	\$1,249,721	\$1,254,564	\$1,259,408	\$1,264,251	\$1,269,095	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$846	\$2,356	\$6,229	\$12,693	\$13,470	\$14,731	
5. Net Investment (Lines 2 - 3 + 4)	\$2,325,394	\$2,320,542	\$2,315,690	\$2,310,842	\$2,305,998	\$2,301,154	\$2,296,311	\$2,292,467	\$2,289,624	\$2,289,780	\$2,293,936	\$2,292,093	\$2,291,524	
6. Average Net Investment		\$2,322,968	\$2,318,116	\$2,313,266	\$2,308,420	\$2,303,576	\$2,298,733	\$2,294,389	\$2,291,045	\$2,289,702	\$2,291,858	\$2,293,015	\$2,291,809	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$14,052	\$14,023	\$13,994	\$13,964	\$13,935	\$13,898	\$13,872	\$13,852	\$13,844	\$13,857	\$13,864	\$13,856	\$167,01
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,046	\$3,040	\$3,033	\$3,027	\$3,021	\$2,947	\$2,942	\$2,937	\$2,936	\$2,938	\$2,940	\$2,938	\$35,74
8. Investment Expenses														
a. Depreciation (e)		\$4,852	\$4,852	\$4,848	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$4,844	\$58,14
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$21.951	\$21.915	\$21.875	\$21.835	\$21,799	\$21,689	\$21.657	\$21.633	\$21,623	\$21.639	\$21.647	\$21.638	\$260,90

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	_		For the F	Period of: January 2	024 Through Dece	mber 2024	-						-	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures	•		-	-										
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$20,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$25,000	\$170,000
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$3,368	\$6,455	\$6,661	\$4,694	\$7,219	\$14,588	\$25,876	\$68,861
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$300,336	\$303,703	\$310,159	\$316,820	\$321,514	\$328,732	\$343,321	\$369,196	
3. Less: Accumulated Depreciation	\$47,921	\$48,297	\$48,672	\$49,048	\$49,423	\$49,798	\$50,174	\$50,555	\$50,943	\$51,338	\$51,740	\$52,154	\$52,592	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$16,632	\$35,177	\$53,516	\$73,822	\$91,603	\$102,015	\$101,139	
5. Net Investment (Lines 2 - 3 + 4)	\$252,414	\$252,039	\$251,664	\$251,288	\$250,913	\$250,537	\$270,162	\$294,781	\$319,393	\$343,998	\$368,596	\$393,181	\$417,744	
6. Average Net Investment		\$252,227	\$251,851	\$251,476	\$251,100	\$250,725	\$260,350	\$282,472	\$307,087	\$331,695	\$356,297	\$380,889	\$405,462	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,526	\$1,524	\$1,521	\$1,519	\$1,517	\$1,574	\$1,708	\$1,857	\$2,005	\$2,154	\$2,303	\$2,451	\$21,659
b. Debt Component (Line 6 x debt rate) (c) (d)		\$331	\$330	\$330	\$329	\$329	\$334	\$362	\$394	\$425	\$457	\$488	\$520	\$4,629
8. Investment Expenses														
a. Depreciation (e)		\$375	\$375	\$375	\$375	\$375	\$375	\$381	\$388	\$395	\$402	\$414	\$438	\$4,671
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	,	\$2.232	\$2,229	\$2,226	\$2,224	\$2.221	\$2,283	\$2,451	\$2.639	\$2.826	\$3.013	\$3,206	\$3,409	\$30.958

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures	-											-	-	
Intermediate														
1. Investments														
a. Expenditures		\$860	\$22,018	\$451	\$11,380	\$26,454	\$32,305	\$41,536	\$46,151	\$1,416,825	\$219,216	\$219,216	\$742,472	\$2,778,882
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$147,785	\$39,157	\$30,770	\$211,112	\$240,874	\$228,711	\$766,458	\$1,664,867
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$112,626)	\$0	\$0	\$0	\$0	\$0	\$0	(\$112,626)
d. Cost of Removal		(\$75)	(\$4,405)	(\$90)	(\$2,276)	(\$5,292)	(\$376,606)	(\$200,075)	(\$169,560)	(\$163,958)	(\$30,662)	(\$26,869)	(\$235,859)	(\$1,215,727)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	(\$2,791)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,791)
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,510,710	\$7,545,869	\$7,585,026	\$7,615,796	\$7,826,908	\$8,067,782	\$8,296,493	\$9,062,950	
3. Less: Accumulated Depreciation	\$2,332,095	\$2,346,861	\$2,354,506	\$2,369,257	\$2,381,821	\$2,391,370	\$1,951,517	\$1,800,897	\$1,680,864	\$1,566,679	\$1,586,253	\$1,610,102	\$1,425,978	
a. Less: Capital Recovery Unamortized Balance	(\$385,914)	(\$375,282)	(\$364,651)	(\$354,019)	(\$343,387)	(\$332,755)	(\$322,123)	(\$311,491)	(\$300,859)	(\$290,227)	(\$279,595)	(\$268,963)	(\$258,331)	
4. CWIP	\$99,605	\$100,465	\$122,483	\$122,934	\$134,313	\$160,768	\$45,288	\$47,666	\$63,047	\$1,268,760	\$1,247,101	\$1,237,606	\$1,213,620	
5. Net Investment (Lines 2 - 3 + 4)	\$5,664,135	\$5,639,596	\$5,643,337	\$5,618,405	\$5,606,589	\$5,612,862	\$5,961,762	\$6,143,286	\$6,298,838	\$7,819,215	\$8,008,225	\$8,192,960	\$9,108,923	
6. Average Net Investment		\$5,651,865	\$5,641,467	\$5,630,871	\$5,612,497	\$5,609,725	\$5,787,312	\$6,052,524	\$6,221,062	\$7,059,027	\$7,913,720	\$8,100,592	\$8,650,942	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$34,190	\$34,127	\$34,063	\$33,952	\$33,935	\$34,991	\$36,594	\$37,613	\$42,679	\$47,847	\$48,977	\$52,304	\$471,271
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7,411	\$7,398	\$7,384	\$7,360	\$7,356	\$7,420	\$7,760	\$7,976	\$9,050	\$10,146	\$10,386	\$11,091	\$100,738
8. Investment Expenses														
a. Depreciation (e)		\$14,841	\$14,841	\$14,841	\$14,841	\$14,841	\$49,379	\$49,455	\$49,527	\$49,774	\$50,237	\$50,717	\$51,735	\$425,027
b. Amortization (f)		\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$10,632	\$127,583
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$67,074	\$66,997	\$66,919	\$66,784	\$66,764	\$102,421	\$104,441	\$105,748	\$112,136	\$118,862	\$120,711	\$125,763	\$1,124,620

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	24 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures	<u>.</u>											-	-	
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Plant-In-Service/Depreciation Base (a)	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	\$1,948,984	
3. Less: Accumulated Depreciation	\$725,438	\$729,770	\$734,101	\$738,433	\$742,765	\$747,096	\$751,410	\$755,724	\$760,038	\$764,352	\$768,666	\$772,981	\$777,295	
a. Less: Capital Recovery Unamortized Balance	(\$925,451)	(\$910,307)	(\$895,163)	(\$880,019)	(\$864,875)	(\$849,731)	(\$834,586)	(\$819,442)	(\$804,298)	(\$789,154)	(\$774,010)	(\$758,866)	(\$743,722)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,148,997	\$2,129,521	\$2,110,045	\$2,090,569	\$2,071,094	\$2,051,618	\$2,032,160	\$2,012,702	\$1,993,244	\$1,973,785	\$1,954,327	\$1,934,869	\$1,915,411	
6. Average Net Investment		\$2,139,259	\$2,119,783	\$2,100,307	\$2,080,832	\$2,061,356	\$2,041,889	\$2,022,431	\$2,002,973	\$1,983,515	\$1,964,056	\$1,944,598	\$1,925,140	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$12,941	\$12,823	\$12,705	\$12,588	\$12,470	\$12,345	\$12,228	\$12,110	\$11,992	\$11,875	\$11,757	\$11,640	\$147,47
b. Debt Component (Line 6 x debt rate) (c) (d)		\$2,805	\$2,780	\$2,754	\$2,729	\$2,703	\$2,618	\$2,593	\$2,568	\$2,543	\$2,518	\$2,493	\$2,468	\$31,57
8. Investment Expenses														
a. Depreciation (e)		\$4,332	\$4,332	\$4,332	\$4,332	\$4,332	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$4,314	\$51,85
b. Amortization (f)		\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$15,144	\$181,72
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$35,222	\$35,079	\$34,935	\$34,792	\$34,649	\$34,421	\$34,279	\$34,136	\$33,994	\$33,851	\$33,708	\$33,566	\$412,63

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures	<u>-</u>			•								•	-	
Transmission														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	\$4,118,278	
3. Less: Accumulated Depreciation	\$777,309	\$784,473	\$791,637	\$798,801	\$805,965	\$813,129	\$820,295	\$827,461	\$834,627	\$841,793	\$848,959	\$856,125	\$863,291	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	\$2,474	
5. Net Investment (Lines 2 - 3 + 4)	\$3,343,443	\$3,336,279	\$3,329,115	\$3,321,951	\$3,314,787	\$3,307,623	\$3,300,457	\$3,293,291	\$3,286,125	\$3,278,959	\$3,271,793	\$3,264,627	\$3,257,461	
6. Average Net Investment		\$3,339,861	\$3,332,697	\$3,325,533	\$3,318,369	\$3,311,205	\$3,304,040	\$3,296,874	\$3,289,708	\$3,282,542	\$3,275,376	\$3,268,210	\$3,261,044	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$20,204	\$20,160	\$20,117	\$20,074	\$20,030	\$19,976	\$19,933	\$19,890	\$19,847	\$19,803	\$19,760	\$19,717	\$239,511
b. Debt Component (Line 6 x debt rate) (c) (d)		\$4,380	\$4,370	\$4,361	\$4,351	\$4,342	\$4,236	\$4,227	\$4,218	\$4,209	\$4,199	\$4,190	\$4,181	\$51,264
8. Investment Expenses														
a. Depreciation (e)		\$7,164	\$7,164	\$7,164	\$7,164	\$7,164	\$7,166	\$7,166	\$7,166	\$7,166	\$7,166	\$7,166	\$7,166	\$85,98
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)		\$31,747	\$31,695	\$31,642	\$31,589	\$31,536	\$31,379	\$31,326	\$31,274	\$31,221	\$31,169	\$31,116	\$31,064	\$376,756

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
24 - Manatee Reburn	<u>. </u>											-	-	
Peaking														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	\$31,863,719	
3. Less: Accumulated Depreciation	\$17,187,766	\$17,232,906	\$17,278,047	\$17,323,187	\$17,368,327	\$17,413,467	\$17,458,608	\$17,503,748	\$17,548,888	\$17,594,028	\$17,639,169	\$17,684,309	\$17,729,449	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$14,675,953	\$14,630,812	\$14,585,672	\$14,540,532	\$14,495,392	\$14,450,251	\$14,405,111	\$14,359,971	\$14,314,830	\$14,269,690	\$14,224,550	\$14,179,410	\$14,134,269	
6. Average Net Investment		\$14,653,382	\$14,608,242	\$14,563,102	\$14,517,962	\$14,472,821	\$14,427,681	\$14,382,541	\$14,337,401	\$14,292,260	\$14,247,120	\$14,201,980	\$14,156,840	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$88,643	\$88,370	\$88,096	\$87,823	\$87,550	\$87,231	\$86,958	\$86,685	\$86,412	\$86,139	\$85,866	\$85,593	\$1,045,36
b. Debt Component (Line 6 x debt rate) (c) (d)		\$19,215	\$19,156	\$19,097	\$19,037	\$18,978	\$18,498	\$18,440	\$18,382	\$18,324	\$18,266	\$18,208	\$18,150	\$223,75
8. Investment Expenses														
a. Depreciation (e)		\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$45,140	\$541,68
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$152,998	\$152,666	\$152,333	\$152,001	\$151,669	\$150,869	\$150,538	\$150,207	\$149,877	\$149,546	\$149,215	\$148,884	\$1,810,802

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

\$6,555

\$540

FLORIDA POWER & LIGHT COMPANY Environmental Cost Recovery Clause (ECRC) Actual/Estimated Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 26 - UST Remove/Replacement General 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 \$0 \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 \$115,447 3. Less: Accumulated Depreciation \$59,830 \$59,974 \$60,118 \$60,263 \$60,407 \$60,551 \$60,696 \$60,840 \$60,984 \$61,129 \$61,273 \$61,417 \$61,562 \$0 \$0 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 \$0 5. Net Investment (Lines 2 - 3 + 4) \$55.617 \$55.473 \$55.328 \$55.184 \$55,040 \$54.895 \$54.751 \$54.607 \$54.462 \$54.318 \$54.174 \$54,029 \$53.885 6. Average Net Investment \$55,545 \$55,400 \$55,112 \$54,967 \$54,823 \$54,679 \$54,102 \$53,957 \$55,256 \$54,535 \$54,390 \$54,246 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$336 \$335 \$334 \$333 \$333 \$331 \$331 \$330 \$329 \$328 \$327 \$326 \$3,973 b. Debt Component (Line 6 x debt rate) (c) (d) \$73 \$73 \$72 \$72 \$72 \$70 \$70 \$70 \$70 \$70 \$69 \$69 \$850 8. Investment Expenses a. Depreciation (e) \$144 \$144 \$144 \$144 \$144 \$144 \$144 \$144 \$144 \$144 \$144 \$144 \$1,732 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$553

\$552

\$551

\$550

\$549

\$546

\$545

\$544

\$543

\$542

\$541

Notes:

(a) Applicable to reserve salvage and removal cost

9. Total System Recoverable Expenses (Lines 7 + 8)

- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 20	024 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
27 - Lowest Quality Water Source	<u>-</u>								-	•		•	-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	(\$304)	\$0	\$0	\$0	\$0	\$0	\$0	(\$304
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	\$15,306,478	
3. Less: Accumulated Depreciation	\$7,270,109	\$7,318,635	\$7,367,161	\$7,415,688	\$7,464,214	\$7,512,740	\$7,560,962	\$7,609,488	\$7,658,014	\$7,706,540	\$7,755,066	\$7,803,592	\$7,852,118	
a. Less: Capital Recovery Unamortized Balance	(\$3,010,215)	(\$2,996,279)	(\$2,982,342)	(\$2,968,406)	(\$2,954,470)	(\$2,940,534)	(\$2,926,598)	(\$2,912,661)	(\$2,898,725)	(\$2,884,789)	(\$2,870,853)	(\$2,856,917)	(\$2,842,981)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$11,046,583	\$10,984,121	\$10,921,659	\$10,859,197	\$10,796,734	\$10,734,272	\$10,672,114	\$10,609,652	\$10,547,190	\$10,484,727	\$10,422,265	\$10,359,803	\$10,297,341	
6. Average Net Investment		\$11,015,352	\$10,952,890	\$10,890,428	\$10,827,966	\$10,765,503	\$10,703,193	\$10,640,883	\$10,578,421	\$10,515,958	\$10,453,496	\$10,391,034	\$10,328,572	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$66,635	\$66,257	\$65,879	\$65,502	\$65,124	\$64,712	\$64,336	\$63,958	\$63,580	\$63,203	\$62,825	\$62,447	\$774,458
b. Debt Component (Line 6 x debt rate) (c) (d)		\$14,444	\$14,363	\$14,281	\$14,199	\$14,117	\$13,723	\$13,643	\$13,563	\$13,483	\$13,402	\$13,322	\$13,242	\$165,780
8. Investment Expenses														
a. Depreciation (e)		\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$48,526	\$582,313
b. Amortization (f)		\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$13,936	\$167,234
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$143,542	\$143,082	\$142,622	\$142,163	\$141,703	\$140,897	\$140,441	\$139,983	\$139,525	\$139,067	\$138,610	\$138,152	\$1,689,786

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
27 - Lowest Quality Water Source		-	•							•			•	
Intermediate														
1. Investments														
a. Expenditures		\$72,985	\$105,201	\$86,603	\$220,668	\$25,109	\$4,767	\$0	\$0	\$0	\$0	\$0	\$0	\$515,33
b. Additions to Plant		\$2.546	\$52,589	(\$44,397)	\$0	\$2,489	\$93,059	\$82.059	\$50.066	\$37.893	\$37.314	\$30.511	\$65,972	\$410,102
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Cost of Removal		(\$90,219)	(\$11)	\$952	\$0	(\$53)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$89,33
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$27,224,213	\$27,226,759	\$27,279,347	\$27,234,951	\$27,234,951	\$27,237,439	\$27,330,499	\$27,412,558	\$27,462,624	\$27,500,518	\$27,537,832	\$27,568,343	\$27,634,314	
3. Less: Accumulated Depreciation	\$5,889,183	\$5,868,905	\$5,938,891	\$6,009,849	\$6,079,809	\$6,149,718	\$6,219,779	\$6,290,022	\$6,360,402	\$6,430,874	\$6,501,423	\$6,572,043	\$6,642,763	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$8,923	\$79,362	\$131,975	\$262,974	\$483,643	\$506,262	\$417,970	\$335,911	\$285,845	\$247,951	\$210,637	\$180,126	\$114,155	
5. Net Investment (Lines 2 - 3 + 4)	\$21,343,953	\$21,437,216	\$21,472,431	\$21,488,076	\$21,638,785	\$21,593,984	\$21,528,690	\$21,458,447	\$21,388,067	\$21,317,595	\$21,247,046	\$21,176,426	\$21,105,706	
6. Average Net Investment		\$21,390,584	\$21,454,823	\$21,480,253	\$21,563,430	\$21,616,384	\$21,561,337	\$21,493,568	\$21,423,257	\$21,352,831	\$21,282,321	\$21,211,736	\$21,141,066	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$129,398	\$129,787	\$129,940	\$130,444	\$130,764	\$130,362	\$129,952	\$129,527	\$129,101	\$128,675	\$128,248	\$127,821	\$1,554,016
b. Debt Component (Line 6 x debt rate) (c) (d)		\$28,049	\$28,134	\$28,167	\$28,276	\$28,346	\$27,644	\$27,557	\$27,467	\$27,376	\$27,286	\$27,196	\$27,105	\$332,602
8. Investment Expenses														
a. Depreciation (e)		\$69,940	\$69,997	\$70,006	\$69,960	\$69,962	\$70,061	\$70,243	\$70,380	\$70,471	\$70,549	\$70,620	\$70,720	\$842,91
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)		\$227,387	\$227,918	\$228,113	\$228,679	\$229,072	\$228,067	\$227,752	\$227,374	\$226,949	\$226,510	\$226,063	\$225,645	\$2,729,529

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
28 - CWA 316(b) Phase II Rule	<u>-</u>													
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	\$4,684,866	
3. Less: Accumulated Depreciation	\$450,265	\$463,627	\$476,989	\$490,351	\$503,713	\$517,074	\$530,436	\$543,798	\$557,160	\$570,522	\$583,884	\$597,246	\$610,607	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$4,234,601	\$4,221,239	\$4,207,877	\$4,194,516	\$4,181,154	\$4,167,792	\$4,154,430	\$4,141,068	\$4,127,706	\$4,114,345	\$4,100,983	\$4,087,621	\$4,074,259	
6. Average Net Investment		\$4,227,920	\$4,214,558	\$4,201,197	\$4,187,835	\$4,174,473	\$4,161,111	\$4,147,749	\$4,134,387	\$4,121,025	\$4,107,664	\$4,094,302	\$4,080,940	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$25,576	\$25,495	\$25,414	\$25,333	\$25,253	\$25,158	\$25,078	\$24,997	\$24,916	\$24,835	\$24,754	\$24,674	\$301,48
b. Debt Component (Line 6 x debt rate) (c) (d)		\$5,544	\$5,527	\$5,509	\$5,492	\$5,474	\$5,335	\$5,318	\$5,301	\$5,284	\$5,266	\$5,249	\$5,232	\$64,53
8. Investment Expenses														
a. Depreciation (e)		\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$13,362	\$160,34
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$44,482	\$44,384	\$44,285	\$44,187	\$44,088	\$43,855	\$43,757	\$43,659	\$43,561	\$43,464	\$43,366	\$43,268	\$526,35

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	(-)	(=)	(=)	()	(-)	(-)	(-)	(=)	(=)	()	()	()	()	(.,,
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
34 - St Lucie Cooling Water System Inspection & Maintenance	-						-	•	-			-	•	
Base														
1. Investments														
a. Expenditures		\$205,647	\$221,536	\$186,511	\$33,842	\$273,355	(\$3,464)	\$152,352	\$58,834	\$54,478	\$199,095	\$236,126	\$209,190	\$1,827,501
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$385	(\$16,928)	(\$6,537)	(\$6,053)	(\$22,122)	(\$26,236)	(\$23,243)	(\$100,735)
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$385	(\$16,543)	(\$23,080)	(\$29,133)	(\$51,255)	(\$77,491)	(\$100,735)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$5,011,037	\$5,216,684	\$5,438,220	\$5,624,730	\$5,658,572	\$5,931,927	\$5,928,463	\$6,080,815	\$6,139,650	\$6,194,128	\$6,393,223	\$6,629,349	\$6,838,538	
5. Net Investment (Lines 2 - 3 + 4)	\$5,011,037	\$5,216,684	\$5,438,220	\$5,624,730	\$5,658,572	\$5,931,927	\$5,928,079	\$6,097,358	\$6,162,730	\$6,223,261	\$6,444,478	\$6,706,840	\$6,939,273	
6. Average Net Investment		\$5,113,860	\$5,327,452	\$5,531,475	\$5,641,651	\$5,795,249	\$5,930,003	\$6,012,718	\$6,130,044	\$6,192,996	\$6,333,870	\$6,575,659	\$6,823,057	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$30,935	\$32,227	\$33,462	\$34,128	\$35,057	\$35,853	\$36,353	\$37,063	\$37,443	\$38,295	\$39,757	\$41,253	\$431,827
b. Debt Component (Line 6 x debt rate) (c) (d)		\$6,706	\$6,986	\$7,253	\$7,398	\$7,599	\$7,603	\$7,709	\$7,859	\$7,940	\$8,121	\$8,431	\$8,748	\$92,353
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$37,641	\$39,213	\$40,715	\$41,526	\$42,656	\$43,456	\$44,062	\$44,922	\$45,383	\$46,416	\$48,188	\$50,001	\$524,179

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
35 - Martin Plant Drinking Water System Compliance	<u>-</u>		-	-											
Peaking															
1. Investments															
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
b. Additions to Plant		\$0	\$0		\$0		\$0	\$0	\$0	\$0		\$0	\$0		
c. Retirements		\$0	\$0		\$0		\$0	\$0	\$0	\$0		\$0	\$0		
d. Cost of Removal		\$0	\$0		\$0		\$0	\$0	\$0	\$0		\$0	\$0	\$	
e. Salvage		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
f. Transfer Adjustments		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	9	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
3. Less: Accumulated Depreciation	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
a. Less: Capital Recovery Unamortized Balance	(\$159,301)	(\$158,564)	(\$157,826)	(\$157,089)	(\$156,351)	(\$155,614)	(\$154,876)	(\$154,139)	(\$153,401)	(\$152,664)	(\$151,926)	(\$151,189)	(\$150,451)		
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$159,301	\$158,564	\$157,826	\$157,089	\$156,351	\$155,614	\$154,876	\$154,139	\$153,401	\$152,664	\$151,926	\$151,189	\$150,451		
6. Average Net Investment		\$158,933	\$158,195	\$157,458	\$156,720	\$155,983	\$155,245	\$154,508	\$153,770	\$153,033	\$152,295	\$151,558	\$150,820		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$961	\$957	\$953	\$948	\$944	\$939	\$934	\$930	\$925	\$921	\$916	\$912	\$11,23	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$208	\$207	\$206	\$206	\$205	\$199	\$198	\$197	\$196	\$195	\$194	\$193	\$2,40	
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
b. Amortization (f)		\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$738	\$8,85	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,907	\$1,902	\$1,896	\$1,891	\$1.886	\$1.875	\$1,870	\$1.864	\$1.859	\$1.854	\$1,848	\$1,843	\$22,49	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
36 - Low-Level Radioactive Waste Storage	•											-	-		
Base															
1. Investments															
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Plant-In-Service/Depreciation Base (a)	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804	\$17,456,804		
3. Less: Accumulated Depreciation	\$4,183,211	\$4,213,279	\$4,243,348	\$4,273,417	\$4,303,486	\$4,333,555	\$4,363,623	\$4,393,692	\$4,423,761	\$4,453,830	\$4,483,899	\$4,513,967	\$4,544,036		
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$13,273,593	\$13,243,524	\$13,213,455	\$13,183,387	\$13,153,318	\$13,123,249	\$13,093,180	\$13,063,111	\$13,033,043	\$13,002,974	\$12,972,905	\$12,942,836	\$12,912,767		
6. Average Net Investment		\$13,258,559	\$13,228,490	\$13,198,421	\$13,168,352	\$13,138,283	\$13,108,215	\$13,078,146	\$13,048,077	\$13,018,008	\$12,987,939	\$12,957,871	\$12,927,802		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$80,205	\$80,023	\$79,841	\$79,659	\$79,477	\$79,253	\$79,071	\$78,890	\$78,708	\$78,526	\$78,344	\$78,163	\$950,16	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$17,386	\$17,347	\$17,307	\$17,268	\$17,228	\$16,806	\$16,767	\$16,729	\$16,690	\$16,652	\$16,613	\$16,575	\$203,368	
8. Investment Expenses															
a. Depreciation (e)		\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$30,069	\$360,82	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$127,660	\$127,438	\$127,217	\$126,996	\$126,774	\$126,128	\$125,908	\$125,687	\$125,467	\$125,247	\$125,026	\$124,806	\$1,514,355	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
37 - DeSoto Next Generation Solar Energy Center	-					-	-		•	-		•	-		
Solar															
1. Investments															
a. Expenditures		\$7,049	\$0	\$0	\$0	\$0	\$69,226	\$69,226	\$69,226	\$69,226	\$69,226	\$69,226	\$69,226	\$491,631	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$31,409	\$41,288	\$35,508	\$36,052	\$45,919	\$47,574	\$128,220	\$365,969	
c. Retirements		\$0	\$0	(\$1,886)	\$0	\$0	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$512)	(\$5,473)	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$6,847)	(\$47,926)	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Plant-In-Service/Depreciation Base (a)	\$153,500,695	\$153,500,695	\$153,500,695	\$153,498,809	\$153,498,809	\$153,498,809	\$153,529,705	\$153,570,480	\$153,605,476	\$153,641,016	\$153,686,422	\$153,733,483	\$153,861,191		
3. Less: Accumulated Depreciation	\$70,713,729	\$71,104,260	\$71,494,790	\$71,883,424	\$72,273,932	\$72,664,440	\$73,047,611	\$73,430,839	\$73,814,136	\$74,197,506	\$74,580,962	\$74,964,522	\$75,348,282		
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4. CWIP	\$96,206	\$103,255	\$103,255	\$103,255	\$103,255	\$103,255	\$141,073	\$169,011	\$202,729	\$235,903	\$259,210	\$280,862	\$221,868		
5. Net Investment (Lines 2 - 3 + 4)	\$82,883,172	\$82,499,690	\$82,109,160	\$81,718,640	\$81,328,132	\$80,937,624	\$80,623,167	\$80,308,653	\$79,994,069	\$79,679,413	\$79,364,670	\$79,049,823	\$78,734,777		
Average Net Investment		\$82,691,431	\$82,304,425	\$81,913,900	\$81,523,386	\$81,132,878	\$80,780,395	\$80,465,910	\$80,151,361	\$79,836,741	\$79,522,041	\$79,207,247	\$78,892,300		
a. Average ITC Balance		\$23,786,478	\$23,691,141	\$23,595,804	\$23,500,467	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130	\$23,405,130		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$530,831	\$528,367	\$525,882	\$523,397	\$520,912	\$519,295	\$517,393	\$515,492	\$513,589	\$511,687	\$509,783	\$507,879	\$6,224,509	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$112,418	\$111,894	\$111,366	\$110,838	\$110,310	\$107,271	\$106,868	\$106,465	\$106,061	\$105,658	\$105,254	\$104,851	\$1,299,254	
8. Investment Expenses															
a. Depreciation (e)		\$381,447	\$381,447	\$381,436	\$381,424	\$381,424	\$381,446	\$381,503	\$381,573	\$381,645	\$381,732	\$381,835	\$382,035	\$4,578,946	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$9,084	\$109,005	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. ITC Solar		(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$125,272)	(\$1,503,264)	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$908,507	\$905,520	\$902,496	\$899,472	\$896,459	\$891,824	\$889,576	\$887,341	\$885,107	\$882,888	\$880,684	\$878,577	\$10,708,451	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
38 - Space Coast Next Generation Solar Energy Center							-			-		-	_		
Solar															
1. Investments															
a. Expenditures		\$7,049	\$0	\$687	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,737	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$15,335	\$13,522	\$8,250	\$6,244	\$6,149	\$5,028	\$10,871	\$65,400	
c. Retirements		(\$1,105)	\$0	\$0	\$0	\$0	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$597)	(\$5,286)	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (a)	\$70,521,483	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,520,378	\$70,535,116	\$70,548,041	\$70,555,694	\$70,561,341	\$70,566,893	\$70,571,323	\$70,581,597		
3. Less: Accumulated Depreciation	\$31,599,751	\$31,778,881	\$31,959,100	\$32,139,320	\$32,319,540	\$32,499,759	\$32,662,735	\$32,825,745	\$32,988,781	\$33,151,834	\$33,314,901	\$33,477,981	\$33,641,079		
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
4. CWIP	\$76,474	\$83,523	\$83,523	\$84,211	\$84,211	\$84,211	\$68,876	\$55,354	\$47,103	\$40,859	\$34,710	\$29,682	\$18,811		
5. Net Investment (Lines 2 - 3 + 4)	\$38,998,206	\$38,825,021	\$38,644,801	\$38,465,269	\$38,285,049	\$38,104,829	\$37,941,257	\$37,777,650	\$37,614,016	\$37,450,366	\$37,286,702	\$37,123,025	\$36,959,329		
Average Net Investment		\$38,911,613	\$38,734,911	\$38,555,035	\$38,375,159	\$38,194,939	\$38,023,043	\$37,859,453	\$37,695,833	\$37,532,191	\$37,368,534	\$37,204,863	\$37,041,177		
a. Average ITC Balance		\$10,252,717	\$10,212,589	\$10,172,461	\$10,132,333	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205	\$10,092,205		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$248,580	\$247,460	\$246,320	\$245,180	\$244,038	\$243,210	\$242,221	\$241,232	\$240,242	\$239,253	\$238,263	\$237,274	\$2,913,273	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$52,742	\$52,504	\$52,261	\$52,019	\$51,775	\$50,346	\$50,136	\$49,926	\$49,717	\$49,507	\$49,297	\$49,087	\$609,317	
8. Investment Expenses															
a. Depreciation (e)		\$178,141	\$178,126	\$178,126	\$178,126	\$178,126	\$161,479	\$161,513	\$161,539	\$161,556	\$161,571	\$161,583	\$161,602	\$2,021,489	
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$2,094	\$25,125	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. ITC Solar		(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$52,728)	(\$632,736)	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$428,829	\$427,455	\$426,073	\$424,690	\$423,305	\$404,400	\$403,236	\$402,063	\$400,881	\$399,696	\$398,509	\$397,328	\$4,936,467	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

	For the Period of: January 2024 Through December 2024														
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
39 - Martin Next Generation Solar Energy Center	-								-			-	•		
Intermediate															
1. Investments															
a. Expenditures		\$0	\$0	\$0	\$2,909	(\$2,906)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2	
b. Additions to Plant		\$0	\$0	\$0	\$2,909	(\$2,906)	\$11,807	\$0	\$0	\$0	\$0	\$0	\$0	\$11,810	
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$11,810)	\$0	\$0	\$0	\$0	\$0	\$0	(\$11,810)	
d. Cost of Removal		(\$86,481)	(\$208,281)	(\$591,572)	\$1,373,522	(\$103,120)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$384,068	
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$2,909	\$2	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
3. Less: Accumulated Depreciation	(\$935,987)	(\$976,910)	(\$1,139,634)	(\$1,685,649)	(\$266,570)	(\$324,133)	(\$290,385)	(\$244,828)	(\$199,271)	(\$153,713)	(\$108,156)	(\$62,599)	(\$17,041)		
a. Less: Capital Recovery Unamortized Balance	(\$271,512,195)	(\$270,326,555)	(\$269,140,915)	(\$267,955,275)	(\$266,769,632)	(\$265,583,989)	(\$264,398,346)	(\$263,212,702)	(\$262,027,059)	(\$260,841,416)	(\$259,655,773)	(\$258,470,129)	(\$257,284,486)		
4. CWIP	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$11,807	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
5. Net Investment (Lines 2 - 3 + 4)	\$272,459,989	\$271,315,273	\$270,292,356	\$269,652,731	\$267,050,918	\$265,919,931	\$264,688,731	\$263,457,530	\$262,226,330	\$260,995,129	\$259,763,929	\$258,532,728	\$257,301,528		
6. Average Net Investment		\$271,887,631	\$270,803,814	\$269,972,544	\$268,351,825	\$266,485,425	\$265,304,331	\$264,073,130	\$262,841,930	\$261,610,729	\$260,379,529	\$259,148,328	\$257,917,128		
a. Average ITC Balance		\$71,442,926	\$71,130,948	\$70,662,981	\$70,351,003	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025	\$70,039,025		
7. Return on Average Net Investment															
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,736,655	\$1,729,697	\$1,724,067	\$1,713,861	\$1,702,169	\$1,696,489	\$1,689,045	\$1,681,601	\$1,674,157	\$1,666,713	\$1,659,269	\$1,651,825	\$20,325,547	
b. Debt Component (Line 6 x debt rate) (c) (d)		\$368,493	\$367,019	\$365,851	\$363,674	\$361,174	\$351,227	\$349,648	\$348,070	\$346,491	\$344,913	\$343,334	\$341,756	\$4,251,650	
8. Investment Expenses															
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Amortization (f)		\$1,185,640	\$1,185,640	\$1,185,640	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$1,185,643	\$14,227,709	
c. Dismantlement		\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$45,557	\$546,687	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
e. ITC Solar		\$0	(\$819,178)	(\$410,639)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$409,939)	(\$4,919,268)	
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,336,345	\$2,508,736	\$2,910,476	\$2,898,796	\$2,884,604	\$2,868,977	\$2,859,955	\$2,850,932	\$2,841,910	\$2,832,887	\$2,823,865	\$2,814,842	\$34,432,325	

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System											-	-	-	
Distribution														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$73)	(\$513
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,325	\$1,396,252	\$1,396,179	\$1,396,106	\$1,396,032	\$1,395,959	\$1,395,886	\$1,395,813	
3. Less: Accumulated Depreciation	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,621	\$1,168,547	\$1,168,474	\$1,168,401	\$1,168,328	\$1,168,254	\$1,168,181	\$1,168,108	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	
6. Average Net Investment		\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	\$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$1,377	\$16,524
b. Debt Component (Line 6 x debt rate) (c) (d)		\$299	\$299	\$299	\$299	\$299	\$292	\$292	\$292	\$292	\$292	\$292	\$292	\$3,537
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,676	\$1,676	\$1,676	\$1,676	\$1,676	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$20,061

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	24 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System	<u> </u>											-	-	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$18	\$15	\$9	\$7	\$7	\$6	\$12	\$7
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Plant-In-Service/Depreciation Base (a)	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,712	\$17,580,729	\$17,580,745	\$17,580,754	\$17,580,761	\$17,580,768	\$17,580,774	\$17,580,787	
3. Less: Accumulated Depreciation	\$12,896,863	\$12,929,229	\$12,961,595	\$12,993,961	\$13,026,327	\$13,058,692	\$13,091,058	\$13,123,424	\$13,155,790	\$13,188,156	\$13,220,522	\$13,252,888	\$13,285,254	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$96	\$96	\$96	\$96	\$96	\$96	\$79	\$63	\$54	\$47	\$40	\$34	\$22	
5. Net Investment (Lines 2 - 3 + 4)	\$4,683,945	\$4,651,579	\$4,619,213	\$4,586,848	\$4,554,482	\$4,522,116	\$4,489,750	\$4,457,384	\$4,425,018	\$4,392,652	\$4,360,287	\$4,327,921	\$4,295,555	
6. Average Net Investment		\$4,667,762	\$4,635,396	\$4,603,030	\$4,570,665	\$4,538,299	\$4,505,933	\$4,473,567	\$4,441,201	\$4,408,835	\$4,376,469	\$4,344,104	\$4,311,738	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$28,237	\$28,041	\$27,845	\$27,649	\$27,454	\$27,243	\$27,048	\$26,852	\$26,656	\$26,460	\$26,265	\$26,069	\$325,819
b. Debt Component (Line 6 x debt rate) (c) (d)		\$6,121	\$6,078	\$6,036	\$5,994	\$5,951	\$5,777	\$5,736	\$5,694	\$5,653	\$5,611	\$5,570	\$5,528	\$69,74
8. Investment Expenses														
a. Depreciation (e)		\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$32,366	\$388,390
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$66,723	\$66,485	\$66,247	\$66,009	\$65,770	\$65,386	\$65,149	\$64,912	\$64,675	\$64,437	\$64,200	\$63,963	\$783,95

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 41 - Manatee Temporary Heating System Transmission 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 c. Retirements \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 SO \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 \$0 \$0 \$0 g. Other \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 3. Less: Accumulated Depreciation \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$276,404 \$0 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 \$0 5. Net Investment (Lines 2 - 3 + 4) 80 \$0 \$0 \$0 SO \$0 \$0 SO \$0 \$0 SO \$0 \$0 6. Average Net Investment \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Debt Component (Line 6 x debt rate) (c) (d) \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 \$0 \$0 8. Investment Expenses a. Depreciation (e) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0 9. Total System Recoverable Expenses (Lines 7 + 8) \$0 \$0 \$0 \$0 \$0

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 20	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
42 - Turkey Point Cooling Canal Monitoring Plan Base	· · · · · ·	•				-					•	-	-	
1. Investments														
a. Expenditures		\$1,091	(\$1,973,272)	(\$2,522)	\$0	(\$179)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,527,242	\$552,360
b. Additions to Plant		\$1,091	(\$1,973,272)	(\$2,522)	\$79,941	(\$179)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,527,242	\$632,30
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$74,257,006	\$74,258,096	\$72,284,825	\$72,282,303	\$72,362,243	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$72,362,064	\$74,889,306	
3. Less: Accumulated Depreciation	\$9,380,680	\$9,541,977	\$9,701,343	\$9,858,775	\$10,016,870	\$10,175,631	\$10,354,612	\$10,533,593	\$10,712,574	\$10,891,555	\$11,070,536	\$11,249,518	\$11,430,989	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$79,941	\$79,941	\$79,941	\$79,941	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$64,956,266	\$64,796,060	\$62,663,422	\$62,503,469	\$62,345,374	\$62,186,433	\$62,007,452	\$61,828,471	\$61,649,490	\$61,470,509	\$61,291,528	\$61,112,547	\$63,458,317	
6. Average Net Investment		\$64,876,163	\$63,729,741	\$62,583,446	\$62,424,421	\$62,265,904	\$62,096,943	\$61,917,962	\$61,738,981	\$61,560,000	\$61,381,018	\$61,202,037	\$62,285,432	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$392,455	\$385,520	\$378,586	\$377,624	\$376,665	\$375,443	\$374,361	\$373,279	\$372,197	\$371,114	\$370,032	\$376,583	\$4,523,85
b. Debt Component (Line 6 x debt rate) (c) (d)		\$85,072	\$83,569	\$82,066	\$81,857	\$81,649	\$79,614	\$79,385	\$79,156	\$78,926	\$78,697	\$78,467	\$79,856	\$968,314
8. Investment Expenses														
a. Depreciation (e)		\$161,297	\$159,366	\$157,431	\$158,095	\$158,761	\$178,981	\$178,981	\$178,981	\$178,981	\$178,981	\$178,981	\$181,472	\$2,050,309
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$638,824	\$628,455	\$618,083	\$617,576	\$617,075	\$634,039	\$632,727	\$631,415	\$630,104	\$628,792	\$627,481	\$637,911	\$7,542,481

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation	-		-	-	-								-	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
e. Salvage		\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0			\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
h. Regulatory Assets		\$0	\$0		\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	s
Plant-In-Service/Depreciation Base (a)	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	\$164,719	
3. Less: Accumulated Depreciation	\$46,392	\$46,664	\$46,935	\$47,207	\$47,479	\$47,751	\$48,022	\$48,294	\$48,566	\$48,838	\$49,110	\$49,381	\$49,653	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$118,327	\$118,055	\$117,783	\$117,511	\$117,240	\$116,968	\$116,696	\$116,424	\$116,153	\$115,881	\$115,609	\$115,337	\$115,065	
6. Average Net Investment		\$118,191	\$117,919	\$117,647	\$117,376	\$117,104	\$116,832	\$116,560	\$116,288	\$116,017	\$115,745	\$115,473	\$115,201	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$715	\$713	\$712	\$710	\$708	\$706	\$705	\$703	\$701	\$700	\$698	\$697	\$8,46
b. Debt Component (Line 6 x debt rate) (c) (d)		\$155	\$155	\$154	\$154	\$154	\$150	\$149	\$149	\$149	\$148	\$148	\$148	\$1,81
8. Investment Expenses														
a. Depreciation (e)		\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$3,26
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,142	\$1,140	\$1,138	\$1,136	\$1,134	\$1,128	\$1,126	\$1,124	\$1,122	\$1,120	\$1,118	\$1,116	\$13,54

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47 - NPDES Permit Renewal Requirements										-		-	<u>-</u>	
Base														
1. Investments														
a. Expenditures		\$1,130	\$1.358	\$756	\$31,209	(\$509)	\$0	\$0	\$0	\$50	\$0	\$0	\$0	\$33,994
b. Additions to Plant		\$1,130	\$1,358	\$756	\$31,209	(\$509)	\$0	\$0	\$0	\$6	\$3	\$6	\$4	\$33,962
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$17,923,758	\$17,924,887	\$17,926,245	\$17,927,001	\$17,958,210	\$17,957,702	\$17,957,702	\$17,957,702	\$17,957,702	\$17,957,707	\$17,957,710	\$17,957,716	\$17,957,720	
3. Less: Accumulated Depreciation	\$5,195,558	\$5,258,858	\$5,322,160	\$5,385,464	\$5,448,802	\$5,512,172	\$5,575,542	\$5,638,911	\$5,702,281	\$5,765,650	\$5,829,020	\$5,892,389	\$5,955,759	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45	\$42	\$36	\$32	
5. Net Investment (Lines 2 - 3 + 4)	\$12,728,199	\$12,666,029	\$12,604,085	\$12,541,537	\$12,509,408	\$12,445,530	\$12,382,160	\$12,318,791	\$12,255,421	\$12,192,102	\$12,128,732	\$12,065,362	\$12,001,993	
6. Average Net Investment		\$12,697,114	\$12,635,057	\$12,572,811	\$12,525,473	\$12,477,469	\$12,413,845	\$12,350,475	\$12,287,106	\$12,223,761	\$12,160,417	\$12,097,047	\$12,033,678	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$76,809	\$76,433	\$76,057	\$75,770	\$75,480	\$75,055	\$74,672	\$74,289	\$73,906	\$73,523	\$73,140	\$72,757	\$897,889
b. Debt Component (Line 6 x debt rate) (c) (d)		\$16,650	\$16,568	\$16,487	\$16,425	\$16,362	\$15,916	\$15,835	\$15,753	\$15,672	\$15,591	\$15,510	\$15,428	\$192,196
8. Investment Expenses														
a. Depreciation (e)		\$63,299	\$63,302	\$63,304	\$63,338	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$63,370	\$760,201
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$156,758	\$156,304	\$155,848	\$155,533	\$155,212	\$154,340	\$153,876	\$153,412	\$152,947	\$152,483	\$152,019	\$151,555	\$1,850,286

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47 - NPDES Permit Renewal Requirements	<u>-</u>						-					•	•	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	\$3,798,266	
3. Less: Accumulated Depreciation	\$856,788	\$868,278	\$879,768	\$891,258	\$902,747	\$914,237	\$925,727	\$937,217	\$948,706	\$960,196	\$971,686	\$983,176	\$994,665	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$2,941,478	\$2,929,988	\$2,918,498	\$2,907,009	\$2,895,519	\$2,884,029	\$2,872,539	\$2,861,050	\$2,849,560	\$2,838,070	\$2,826,580	\$2,815,091	\$2,803,601	
6. Average Net Investment		\$2,935,733	\$2,924,243	\$2,912,754	\$2,901,264	\$2,889,774	\$2,878,284	\$2,866,794	\$2,855,305	\$2,843,815	\$2,832,325	\$2,820,835	\$2,809,346	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$17,759	\$17,690	\$17,620	\$17,551	\$17,481	\$17,402	\$17,333	\$17,263	\$17,194	\$17,124	\$17,055	\$16,986	\$208,458
b. Debt Component (Line 6 x debt rate) (c) (d)		\$3,850	\$3,835	\$3,819	\$3,804	\$3,789	\$3,690	\$3,676	\$3,661	\$3,646	\$3,631	\$3,617	\$3,602	\$44,620
8. Investment Expenses														
a. Depreciation (e)		\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$11,490	\$137,877
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$33,098	\$33,014	\$32,929	\$32,845	\$32,760	\$32,582	\$32,498	\$32,414	\$32,330	\$32,246	\$32,161	\$32,077	\$390,955

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
50 - Steam Electric Effluent Guidelines Revised Rules Base	· · · · · ·												-	
1. Investments														
a. Expenditures		(\$387,276)	\$27,394	\$7,848	\$86,171	(\$5,590)	\$131,745	\$131,745	\$131,743	\$131,743	\$451,226	\$385,320	\$435,458	\$1,527,529
b. Additions to Plant		(\$387,276)	\$135,184	\$0	\$0	\$0	\$59,930	\$52,706	\$27,753	\$19,419	\$29,468	\$327,108	\$191,107	\$455,400
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$7,043,528	\$6,656,252	\$6,791,436	\$6,791,436	\$6,791,436	\$6,791,436	\$6,851,367	\$6,904,073	\$6,931,826	\$6,951,245	\$6,980,714	\$7,307,821	\$7,498,928	
3. Less: Accumulated Depreciation	\$1,328,188	\$1,347,288	\$1,366,064	\$1,385,013	\$1,403,963	\$1,422,912	\$1,441,943	\$1,461,128	\$1,480,422	\$1,499,781	\$1,519,206	\$1,539,117	\$1,559,733	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$107,790	\$107,790	\$0	\$7,848	\$94,019	\$88,429	\$160,244	\$239,283	\$343,274	\$455,597	\$877,355	\$935,567	\$1,179,919	
5. Net Investment (Lines 2 - 3 + 4)	\$5,823,130	\$5,416,754	\$5,425,373	\$5,414,271	\$5,481,493	\$5,456,953	\$5,569,667	\$5,682,228	\$5,794,677	\$5,907,062	\$6,338,862	\$6,704,272	\$7,119,114	
6. Average Net Investment		\$5,619,942	\$5,421,063	\$5,419,822	\$5,447,882	\$5,469,223	\$5,513,310	\$5,625,947	\$5,738,452	\$5,850,869	\$6,122,962	\$6,521,567	\$6,911,693	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$33,997	\$32,794	\$32,786	\$32,956	\$33,085	\$33,334	\$34,015	\$34,695	\$35,375	\$37,020	\$39,430	\$41,789	\$421,274
b. Debt Component (Line 6 x debt rate) (c) (d)		\$7,369	\$7,109	\$7,107	\$7,144	\$7,172	\$7,069	\$7,213	\$7,357	\$7,501	\$7,850	\$8,361	\$8,861	\$90,114
8. Investment Expenses														
a. Depreciation (e)		\$19,100	\$18,776	\$18,950	\$18,950	\$18,950	\$19,031	\$19,185	\$19,294	\$19,358	\$19,425	\$19,911	\$20,617	\$231,545
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$60,466	\$58,678	\$58,843	\$59,049	\$59,206	\$59,434	\$60,413	\$61,347	\$62,235	\$64,295	\$67,702	\$71,267	\$742,934

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 20	024 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals									•	•	•	•	-	
Base														
1. Investments														
a. Expenditures		\$14,950	\$4.094	\$18,222	\$2.537	\$7,237	\$1,767	\$1,766	\$1.766	\$1,766	\$1,766	\$1,766	\$140,066	\$197,705
b. Additions to Plant		\$14,330	\$24,401	\$10,222	\$0	\$22.988	\$5,136	\$2,798	\$1,700	\$619	\$530	\$4,543	\$21,336	\$83,432
c. Retirements		(\$39.056.316)	\$0	\$0	\$0	(\$577.065)	(\$14.789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,789)	(\$14,790)	(\$39,736,909)
d. Cost of Removal		\$831,389	(\$1,525)	(\$1,360)	(\$3,067)	(\$2,871)	(\$288)	(\$288)	(\$288)	(\$288)	(\$288)	(\$288)	(\$22,801)	\$798,040
e. Salvage		\$0	(ψ1,526) \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$394,066	\$400,169	\$1,025,395	\$1,116,380	\$826,678	\$778,002	\$221,706	\$876,531	\$216,706	\$230,706	\$225,579	\$1,149,640	\$7,461,558
2. Plant-In-Service/Depreciation Base (a)	\$73,648,714	\$34,592,398	\$34,616,799	\$34,616,799	\$34,616,799	\$34,062,722	\$34,053,068	\$34,041,076	\$34,027,369	\$34,013,199	\$33,998,939	\$33,988,692	\$33,995,237	
3. Less: Accumulated Depreciation	\$120,088,099	\$82,911,792	\$83,958,921	\$85,006,249	\$86,051,323	\$86,519,308	\$87,551,387	\$88,583,477	\$89,615,572	\$90,647,669	\$91,679,769	\$92,711,874	\$93,721,501	
a. Less: Capital Recovery Unamortized Balance	(\$147,318,040)	(\$147,184,407)	(\$147,056,136)	(\$147,545,153)	(\$148,134,794)	(\$148,426,310)	(\$148,664,325)	(\$148,346,045)	(\$148,682,589)	(\$148,359,308)	(\$148,050,028)	(\$147,735,620)	(\$148,345,273)	
4. CWIP	\$139,102	\$154,052	\$133,745	\$151,968	\$154,504	\$138,753	\$135,385	\$134,354	\$135,038	\$136,185	\$137,422	\$134,645	\$253,375	
5. Net Investment (Lines 2 - 3 + 4)	\$101,017,757	\$99,019,065	\$97,847,759	\$97,307,671	\$96,854,774	\$96,108,477	\$95,301,391	\$93,937,998	\$93,229,424	\$91,861,023	\$90,506,620	\$89,147,083	\$88,872,385	
6. Average Net Investment		\$100,018,411	\$98,433,412	\$97,577,715	\$97,081,222	\$96,481,626	\$95,704,934	\$94,619,694	\$93,583,711	\$92,545,223	\$91,183,821	\$89,826,851	\$89,009,734	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$605,041	\$595,453	\$590,276	\$587,273	\$583,646	\$578,640	\$572,078	\$565,814	\$559,536	\$551,305	\$543,100	\$538,160	\$6,870,320
b. Debt Component (Line 6 x debt rate) (c) (d)		\$131,154	\$129,076	\$127,954	\$127,303	\$126,516	\$122,703	\$121,312	\$119,984	\$118,652	\$116,907	\$115,167	\$114,119	\$1,470,847
8. Investment Expenses														
a. Depreciation (e)		\$185,729	\$185,763	\$185,797	\$185,797	\$185,030	\$184,265	\$184,276	\$184,281	\$184,284	\$184,285	\$184,292	\$184,327	\$2,218,127
b. Amortization (f)		\$526,739	\$528,413	\$530,131	\$532,028	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$539,987	\$6,437,204
c. Dismantlement		\$862,891	\$862,891	\$862,891	\$862,345	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$862,891	\$10,354,144
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$2,311,554	\$2,301,595	\$2,297,048	\$2,294,745	\$2,298,070	\$2,288,486	\$2,280,544	\$2,272,957	\$2,265,349	\$2,255,374	\$2,245,437	\$2,239,484	\$27,350,642

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 54 - Coal Combustion Residuals Distribution 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal (\$1) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 (\$1) e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 SO \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 \$5,564 3. Less: Accumulated Depreciation \$8 \$22 \$37 \$53 \$68 \$83 \$99 \$114 \$129 \$145 \$160 \$175 \$190 \$0 \$0 \$0 \$0 \$0 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 SO. \$0 \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 5. Net Investment (Lines 2 - 3 + 4) \$5.557 \$5.542 \$5.527 \$5.512 \$5,496 \$5,481 \$5,466 \$5,450 \$5,435 \$5,420 \$5,405 \$5,389 \$5,374 6. Average Net Investment \$5,550 \$5,535 \$5,519 \$5,504 \$5,489 \$5,473 \$5,443 \$5,428 \$5,412 \$5,397 \$5,382 \$5,458 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$34 \$33 \$33 \$33 \$33 \$33 \$33 \$33 \$33 \$33 \$33 \$33 \$397 \$7 b. Debt Component (Line 6 x debt rate) (c) (d) \$7 \$7 \$7 \$7 \$7 \$7 \$7 \$7 \$7 \$7 \$7 \$85 8. Investment Expenses a. Depreciation (e) \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$15 \$184 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$665 9. Total System Recoverable Expenses (Lines 7 + 8) \$56 \$56 \$56 \$56 \$56 \$55 \$55 \$55 \$55 \$55 \$55 \$55

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 20	24 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals	<u>-</u>											-		
General														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	(\$451,870)	(\$205,989)	(\$838,278)	(\$325,722)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,821,85
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Plant-In-Service/Depreciation Base (a)	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	\$121,653	
3. Less: Accumulated Depreciation	\$1,247	\$1,870	(\$449,376)	(\$654,742)	(\$1,492,396)	(\$1,817,494)	(\$1,816,871)	(\$1,816,248)	(\$1,815,624)	(\$1,815,001)	(\$1,814,377)	(\$1,813,754)	(\$1,813,130)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	(\$121,651)	
5. Net Investment (Lines 2 - 3 + 4)	(\$1,245)	(\$1,869)	\$449,378	\$654,743	\$1,492,397	\$1,817,496	\$1,816,872	\$1,816,249	\$1,815,626	\$1,815,002	\$1,814,379	\$1,813,755	\$1,813,132	
6. Average Net Investment		(\$1,557)	\$223,754	\$552,060	\$1,073,570	\$1,654,947	\$1,817,184	\$1,816,561	\$1,815,937	\$1,815,314	\$1,814,690	\$1,814,067	\$1,813,443	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		(\$9)	\$1,354	\$3,340	\$6,494	\$10,011	\$10,987	\$10,983	\$10,979	\$10,976	\$10,972	\$10,968	\$10,964	\$98,01
b. Debt Component (Line 6 x debt rate) (c) (d)		(\$2)	\$293	\$724	\$1,408	\$2,170	\$2,330	\$2,329	\$2,328	\$2,327	\$2,327	\$2,326	\$2,325	\$20,88
8. Investment Expenses														
a. Depreciation (e)		\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$623	\$7,48
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)		\$612	\$2,270	\$4,687	\$8,526	\$12,805	\$13,940	\$13,936	\$13,931	\$13,926	\$13,922	\$13,917	\$13,913	\$126,38

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 20	024 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals	<u>-</u>											•	-	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$85.680.981	\$0	\$0	\$0	\$0	\$0	\$0	\$85,680,981
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$00,000,981	\$0	\$0	\$0	\$0	\$0	\$0	\$05,060,961
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$431,444	\$916,196	\$934,762	\$1,039,964	\$1,033,954	\$841,694	\$1,011,828	\$922,983	\$743,818	\$695,839	\$619,234	\$531,027	\$9,722,743
Plant-In-Service/Depreciation Base (a)	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$2,407,229	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	\$88,088,209	
3. Less: Accumulated Depreciation	\$404,940	\$410,264	\$415,589	\$420.913	\$426.238	\$431,563	\$1,223,489	\$2,131,707	\$3,039,904	\$3.948.080	\$4,856,235	\$5,764,369	\$6,672,482	
a. Less: Capital Recovery Unamortized Balance	(\$46,779,404)	(\$47,126,828)	(\$47,955,250)	(\$48,800,545)	(\$49,749,962)	(\$50,690,648)	(\$51,439,075)	(\$52,357,636)	(\$53,187,352)	(\$53,837,903)	(\$54,440,475)	(\$54,966,442)	(\$55,404,202)	
4. CWIP	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$85,680,981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$134,462,674	\$134,804,773	\$135,627,871	\$136,467,840	\$137,411,933	\$138,347,295	\$138,303,795	\$138,314,138	\$138,235,657	\$137,978,032	\$137,672,449	\$137,290,282	\$136,819,929	
Average Net Investment		\$134,633,723	\$135,216,322	\$136,047,855	\$136,939,887	\$137,879,614	\$138,325,545	\$138,308,967	\$138,274,898	\$138,106,845	\$137,825,241	\$137,481,366	\$137,055,105	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$814,439	\$817,963	\$822,993	\$828,390	\$834,074	\$836,327	\$836,227	\$836,021	\$835,005	\$833,302	\$831,223	\$828,646	\$9,954,610
b. Debt Component (Line 6 x debt rate) (c) (d)		\$176,545	\$177,309	\$178,400	\$179,569	\$180,802	\$177,347	\$177,326	\$177,282	\$177,067	\$176,706	\$176,265	\$175,718	\$2,130,336
8. Investment Expenses														
a. Depreciation (e)		\$5,325	\$5,325	\$5,325	\$5,325	\$5,325	\$791,927	\$908,218	\$908,197	\$908,176	\$908,155	\$908,134	\$908,113	\$6,267,543
b. Amortization (f)		\$93,110	\$93,852	\$95,731	\$97,793	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$93,267	\$1,126,622
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$1,089,419	\$1,094,449	\$1,102,448	\$1,111,076	\$1,113,467	\$1,898,868	\$2,015,038	\$2,014,767	\$2,013,515	\$2,011,430	\$2,008,889	\$2,005,745	\$19,479,111

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
123 - The Protected Species Project			-	-	-					-	-	-	-	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$923	\$923	\$923	\$923	\$52,346	\$923	\$56,
b. Additions to Plant		\$0	\$0	\$0	\$0		\$16,361	\$14,608	\$9,050	\$6,972	\$7,004	\$13,310	\$29,117	\$96,
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	(\$91)	(\$91)	(\$91)	(\$91)	(\$5,177)	(\$91)	(\$5,6
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
f. Transfer Adjustments		\$0	\$2,791	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2. Plant-In-Service/Depreciation Base (a)	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$471,488	\$487,849	\$502,457	\$511,507	\$518,479	\$525,484	\$538,793	\$567,910	
3. Less: Accumulated Depreciation	\$20,484	\$21,541	\$25,389	\$26,446	\$27,503	\$28,560	\$29,638	\$30,666	\$31,724	\$32,804	\$33,902	\$29,942	\$31,122	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$89,843	\$89,843	\$89,843	\$89,843	\$89,843	\$89,843	\$73,483	\$59,798	\$51,671	\$45,622	\$39,540	\$78,576	\$50,382	
5. Net Investment (Lines 2 - 3 + 4)	\$540,848	\$539,791	\$535,943	\$534,886	\$533,829	\$532,772	\$531,694	\$531,589	\$531,453	\$531,296	\$531,121	\$587,428	\$587,170	
6. Average Net Investment		\$540,319	\$537,867	\$535,414	\$534,357	\$533,300	\$532,233	\$531,641	\$531,521	\$531,375	\$531,209	\$559,275	\$587,299	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$3,269	\$3,254	\$3,239	\$3,232	\$3,226	\$3,218	\$3,214	\$3,214	\$3,213	\$3,212	\$3,381	\$3,551	\$39,2
b. Debt Component (Line 6 x debt rate) (c) (d)		\$709	\$705	\$702	\$701	\$699	\$682	\$682	\$681	\$681	\$681	\$717	\$753	\$8,3
8. Investment Expenses														
a. Depreciation (e)		\$1,057	\$1,057	\$1,057	\$1,057	\$1,057	\$1,078	\$1,119	\$1,150	\$1,171	\$1,189	\$1,216	\$1,272	\$13,4
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$5,034	\$5.016	\$4,998	\$4,990	\$4.982	\$4,979	\$5.015	\$5.045	\$5,065	\$5,082	\$5.315	\$5.576	\$61.0

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 2	024 Through Decen	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
124 - FPL Miami-Dade Clean Water Recovery Center					-	-	-		-			•	•	
Intermediate														
1. Investments														
a. Expenditures		\$12,474,348	\$13.850.714	\$15.497.245	\$14.845.999	\$13,169,101	\$13.604.758	\$9.926.948	\$5,303,237	\$2.941.609	\$2,153,714	\$4.568.408	\$9,289,936	\$117,626,016
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$307,653,242	\$307,653,242
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$307,653,242	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$321,514	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$190,027,226	\$202,501,574	\$216,352,288	\$231,849,532	\$246,695,531	\$259,864,632	\$273,469,390	\$283,396,338	\$288,699,575	\$291,641,184	\$293,794,898	\$298,363,306	(\$0)	
5. Net Investment (Lines 2 - 3 + 4)	\$190,027,226	\$202,501,574	\$216,352,288	\$231,849,532	\$246,695,531	\$259,864,632	\$273,469,390	\$283,396,338	\$288,699,575	\$291,641,184	\$293,794,898	\$298,363,306	\$307,331,728	
6. Average Net Investment		\$196,264,400	\$209,426,931	\$224,100,910	\$239,272,532	\$253,280,081	\$266,667,011	\$278,432,864	\$286,047,957	\$290,170,380	\$292,718,041	\$296,079,102	\$302,847,517	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,187,261	\$1,266,885	\$1,355,652	\$1,447,430	\$1,532,166	\$1,612,290	\$1,683,427	\$1,729,468	\$1,754,393	\$1,769,796	\$1,790,118	\$1,831,040	\$18,959,925
b. Debt Component (Line 6 x debt rate) (c) (d)		\$257,362	\$274,622	\$293,864	\$313,758	\$332,126	\$341,894	\$356,979	\$366,742	\$372,027	\$375,294	\$379,603	\$388,281	\$4,052,551
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$321,514	\$321,514
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$1,444,622	\$1,541,506	\$1,649,516	\$1,761,188	\$1,864,292	\$1,954,183	\$2,040,406	\$2,096,211	\$2,126,420	\$2,145,090	\$2,169,721	\$2,540,835	\$23,333,990

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

For the Period of: January 2024 Through December 2024 (10) (12) (13) (14) Beginning of a-Jan - 2024 a-Feb - 2024 a-Mar - 2024 a-Apr - 2024 a-May - 2024 Jun - 2024 Jul - 2024 Aug - 2024 Sep - 2024 Oct - 2024 Nov - 2024 Dec - 2024 Total 401 - Air Quality Assurance Testing Base 1. Investments a. Expenditures \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Additions to Plant \$0 S0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$n \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Retirements d. Cost of Removal \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 e. Salvage \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO \$0 \$0 SO. \$0 f. Transfer Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 g. Other SO. \$0 \$0 \$0 SO \$n \$0 h. Regulatory Assets \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Plant-In-Service/Depreciation Base (a) \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 \$83,954 3. Less: Accumulated Depreciation \$51,971 \$52,971 \$53,970 \$54,970 \$55,969 \$56,969 \$57,968 \$58,968 \$59,967 \$60,966 \$61,966 \$62,965 \$63,965 \$0 \$0 a. Less: Capital Recovery Unamortized Balance \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO. \$0 \$0 SO 4. CWIP \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 S0 \$0 5. Net Investment (Lines 2 - 3 + 4) \$31.092 \$30.983 \$29.984 \$28.984 \$27.985 \$26,985 \$25,986 \$24.986 \$23,987 \$22.987 \$21.988 \$20.989 \$19.989 6. Average Net Investment \$31,483 \$30,483 \$28,484 \$27,485 \$24,487 \$23,487 \$21,488 \$20,489 \$29,484 \$26,486 \$25,486 \$22,488 7. Return on Average Net Investment a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g) \$190 \$184 \$178 \$172 \$166 \$160 \$154 \$148 \$142 \$136 \$130 \$124 \$1,886 b. Debt Component (Line 6 x debt rate) (c) (d) \$41 \$40 \$39 \$37 \$36 \$34 \$33 \$31 \$30 \$29 \$28 \$26 \$404 8. Investment Expenses a. Depreciation (e) \$999 \$999 \$999 \$999 \$999 \$999 \$999 \$999 \$999 \$999 \$999 \$999 \$11,993 b. Amortization (f) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Dismantlement \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 SO \$0 \$0 \$0 \$0 d. Other \$0 \$0 \$0 \$0 \$0 \$0 \$14,283 9. Total System Recoverable Expenses (Lines 7 + 8) \$1,231 \$1,224 \$1,216 \$1,209 \$1,202 \$1,194 \$1,186 \$1,179 \$1,172 \$1,164 \$1,157 \$1,150

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and $\ensuremath{\mathbf{g}}$
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 20	24 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects	<u>-</u>								-	•			-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
Plant-In-Service/Depreciation Base (a)	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	\$8,538,323	
3. Less: Accumulated Depreciation	\$4,434,867	\$4,497,207	\$4,559,546	\$4,621,886	\$4,684,226	\$4,746,566	\$4,808,906	\$4,871,246	\$4,933,587	\$4,995,927	\$5,058,267	\$5,120,607	\$5,182,948	
a. Less: Capital Recovery Unamortized Balance	(\$25,472,393)	(\$25,381,026)	(\$25,289,659)	(\$25,198,292)	(\$25,106,924)	(\$25,015,557)	(\$24,924,190)	(\$24,832,822)	(\$24,741,455)	(\$24,650,088)	(\$24,558,721)	(\$24,467,353)	(\$24,375,986)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$29,575,850	\$29,422,143	\$29,268,436	\$29,114,729	\$28,961,022	\$28,807,315	\$28,653,607	\$28,499,900	\$28,346,192	\$28,192,484	\$28,038,777	\$27,885,069	\$27,731,362	
6. Average Net Investment		\$29,498,996	\$29,345,289	\$29,191,582	\$29,037,875	\$28,884,168	\$28,730,461	\$28,576,753	\$28,423,046	\$28,269,338	\$28,115,631	\$27,961,923	\$27,808,216	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$178,448	\$177,518	\$176,588	\$175,659	\$174,729	\$173,707	\$172,777	\$171,848	\$170,919	\$169,989	\$169,060	\$168,131	\$2,079,373
b. Debt Component (Line 6 x debt rate) (c) (d)		\$38,682	\$38,480	\$38,279	\$38,077	\$37,876	\$36,835	\$36,638	\$36,441	\$36,244	\$36,047	\$35,850	\$35,653	\$445,100
8. Investment Expenses														
a. Depreciation (e)		\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$62,340	\$748,08
b. Amortization (f)		\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$91,367	\$1,096,40
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$370,837	\$369,706	\$368,574	\$367,443	\$366,312	\$364,249	\$363,123	\$361,997	\$360,870	\$359,744	\$358,618	\$357,491	\$4,368,964

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
403 - GCEC 7 Flue Gas Conditioning								•	•	•		•	•	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$1,349,390)	(\$1,343,143)	(\$1,336,896)	(\$1,330,648)	(\$1,324,401)	(\$1,318,154)	(\$1,311,907)	(\$1,305,660)	(\$1,299,412)	(\$1,293,165)	(\$1,286,918)	(\$1,280,671)	(\$1,274,424)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$1,349,390	\$1,343,143	\$1,336,896	\$1,330,648	\$1,324,401	\$1,318,154	\$1,311,907	\$1,305,660	\$1,299,412	\$1,293,165	\$1,286,918	\$1,280,671	\$1,274,424	
6. Average Net Investment		\$1,346,266	\$1,340,019	\$1,333,772	\$1,327,525	\$1,321,278	\$1,315,030	\$1,308,783	\$1,302,536	\$1,296,289	\$1,290,042	\$1,283,795	\$1,277,547	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$8,144	\$8,106	\$8,068	\$8,031	\$7,993	\$7,951	\$7,913	\$7,875	\$7,837	\$7,800	\$7,762	\$7,724	\$95,204
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1,765	\$1,757	\$1,749	\$1,741	\$1,733	\$1,686	\$1,678	\$1,670	\$1,662	\$1,654	\$1,646	\$1,638	\$20,379
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$6,247	\$74,966
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$16,156	\$16,111	\$16,065	\$16,019	\$15,973	\$15,884	\$15,838	\$15,792	\$15,747	\$15,701	\$15,655	\$15,609	\$190,549

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
408 - GCEC Cooling Tower Cell	-	-		-	-						-		-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$478,733)	(\$476,517)	(\$474,301)	(\$472,084)	(\$469,868)	(\$467,652)	(\$465,435)	(\$463,219)	(\$461,003)	(\$458,786)	(\$456,570)	(\$454,353)	(\$452,137)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$478,733	\$476,517	\$474,301	\$472,084	\$469,868	\$467,652	\$465,435	\$463,219	\$461,003	\$458,786	\$456,570	\$454,353	\$452,137	
6. Average Net Investment		\$477,625	\$475,409	\$473,192	\$470,976	\$468,760	\$466,543	\$464,327	\$462,111	\$459,894	\$457,678	\$455,462	\$453,245	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,889	\$2,876	\$2,862	\$2,849	\$2,836	\$2,821	\$2,807	\$2,794	\$2,781	\$2,767	\$2,754	\$2,740	\$33,776
b. Debt Component (Line 6 x debt rate) (c) (d)		\$626	\$623	\$620	\$618	\$615	\$598	\$595	\$592	\$590	\$587	\$584	\$581	\$7,230
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$2,216	\$26,596
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$5,732	\$5,716	\$5,699	\$5,683	\$5,667	\$5,635	\$5,619	\$5,603	\$5,587	\$5,570	\$5,554	\$5,538	\$67,603

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in $\ensuremath{\mathsf{F}}$
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
410 - GCEC Diesel Fuel Oil Remediation	-			•	•						-		-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	\$20,968	
3. Less: Accumulated Depreciation	\$20,042	\$20,129	\$20,215	\$20,302	\$20,389	\$20,476	\$20,563	\$20,650	\$20,736	\$20,823	\$20,910	\$20,997	\$21,084	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$926	\$839	\$752	\$665	\$579	\$492	\$405	\$318	\$231	\$144	\$57	(\$29)	(\$116)	
6. Average Net Investment		\$882	\$796	\$709	\$622	\$535	\$448	\$361	\$275	\$188	\$101	\$14	(\$73)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$5	\$5	\$4	\$4	\$3	\$3	\$2	\$2	\$1	\$1	\$0	(\$0)	\$29
b. Debt Component (Line 6 x debt rate) (c) (d)		\$1	\$1	\$1	\$1	\$1	\$1	\$0	\$0	\$0	\$0	\$0	(\$0)	\$6
8. Investment Expenses														
a. Depreciation (e)		\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$87	\$1,042
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$93	\$93	\$92	\$91	\$91	\$90	\$89	\$89	\$88	\$88	\$87	\$86	\$1,078

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
413 - Sodium Injection System				-	-		-				•			
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$121,264)	(\$120,703)	(\$120,142)	(\$119,580)	(\$119,019)	(\$118,457)	(\$117,896)	(\$117,334)	(\$116,773)	(\$116,212)	(\$115,650)	(\$115,089)	(\$114,527)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$121,264	\$120,703	\$120,142	\$119,580	\$119,019	\$118,457	\$117,896	\$117,334	\$116,773	\$116,212	\$115,650	\$115,089	\$114,527	
6. Average Net Investment		\$120,984	\$120,422	\$119,861	\$119,299	\$118,738	\$118,177	\$117,615	\$117,054	\$116,492	\$115,931	\$115,370	\$114,808	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$732	\$728	\$725	\$722	\$718	\$715	\$711	\$708	\$704	\$701	\$698	\$694	\$8,556
b. Debt Component (Line 6 x debt rate) (c) (d)		\$159	\$158	\$157	\$156	\$156	\$152	\$151	\$150	\$149	\$149	\$148	\$147	\$1,831
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Amortization (f)		\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$561	\$6,73
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total System Recoverable Expenses (Lines 7 + 8)		\$1,452	\$1,448	\$1,444	\$1.440	\$1.435	\$1.427	\$1,423	\$1,419	\$1,415	\$1,411	\$1,407	\$1,403	\$17,124

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
414 - Smith Stormwater Collection System	•												-	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	\$2,764,379	
3. Less: Accumulated Depreciation	\$2,589,160	\$2,595,099	\$2,601,037	\$2,606,975	\$2,612,913	\$2,618,851	\$2,624,789	\$2,630,727	\$2,636,665	\$2,642,603	\$2,648,541	\$2,654,479	\$2,660,417	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$175,218	\$169,280	\$163,342	\$157,404	\$151,466	\$145,528	\$139,590	\$133,652	\$127,714	\$121,776	\$115,837	\$109,899	\$103,961	
6. Average Net Investment		\$172,249	\$166,311	\$160,373	\$154,435	\$148,497	\$142,559	\$136,621	\$130,683	\$124,745	\$118,807	\$112,868	\$106,930	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$1,042	\$1,006	\$970	\$934	\$898	\$862	\$826	\$790	\$754	\$718	\$682	\$647	\$10,130
b. Debt Component (Line 6 x debt rate) (c) (d)		\$226	\$218	\$210	\$203	\$195	\$183	\$175	\$168	\$160	\$152	\$145	\$137	\$2,171
8. Investment Expenses														
a. Depreciation (e)		\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$5,938	\$71,257
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$7,206	\$7,162	\$7,119	\$7,075	\$7,031	\$6,983	\$6,939	\$6,896	\$6,852	\$6,809	\$6,765	\$6,722	\$83,558

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
415 - Smith Waste Water Treatment Facility					•			•	-				•	
Intermediate														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	\$643,620	
3. Less: Accumulated Depreciation	(\$65,333)	(\$63,954)	(\$62,576)	(\$61,198)	(\$59,819)	(\$58,441)	(\$57,062)	(\$55,684)	(\$54,306)	(\$52,927)	(\$51,549)	(\$50,170)	(\$48,792)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$708,952	\$707,574	\$706,196	\$704,817	\$703,439	\$702,060	\$700,682	\$699,304	\$697,925	\$696,547	\$695,168	\$693,790	\$692,411	
6. Average Net Investment		\$708,263	\$706,885	\$705,506	\$704,128	\$702,750	\$701,371	\$699,993	\$698,614	\$697,236	\$695,857	\$694,479	\$693,101	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$4,284	\$4,276	\$4,268	\$4,259	\$4,251	\$4,241	\$4,232	\$4,224	\$4,216	\$4,207	\$4,199	\$4,191	\$50,848
b. Debt Component (Line 6 x debt rate) (c) (d)		\$929	\$927	\$925	\$923	\$922	\$899	\$897	\$896	\$894	\$892	\$890	\$889	\$10,883
8. Investment Expenses														
a. Depreciation (e)		\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$1,378	\$16,541
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$6,592	\$6,582	\$6,571	\$6,561	\$6,551	\$6,518	\$6,508	\$6,498	\$6,488	\$6,478	\$6,468	\$6,458	\$78,272

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 2	24 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
416 - Daniel Ash Management Project										•		•		
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		(\$14,926,262)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$14,926,26)
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$14,926,262	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$8,611,861	(\$6,277,079)	(\$6,239,757)	(\$6,202,436)	(\$6,165,114)	(\$6,127,792)	(\$6,090,472)	(\$6,053,152)	(\$6,015,832)	(\$5,978,512)	(\$5,941,191)	(\$5,903,871)	(\$5,866,551)	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$6,314,401	\$6,277,079	\$6,239,757	\$6,202,436	\$6,165,114	\$6,127,792	\$6,090,472	\$6,053,152	\$6,015,832	\$5,978,512	\$5,941,191	\$5,903,871	\$5,866,551	
6. Average Net Investment		\$6,295,740	\$6,258,418	\$6,221,096	\$6,183,775	\$6,146,453	\$6,109,132	\$6,071,812	\$6,034,492	\$5,997,172	\$5,959,852	\$5,922,531	\$5,885,211	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$38,085	\$37,859	\$37,633	\$37,407	\$37,182	\$36,936	\$36,711	\$36,485	\$36,259	\$36,034	\$35,808	\$35,582	\$441,982
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,256	\$8,207	\$8,158	\$8,109	\$8,060	\$7,833	\$7,785	\$7,737	\$7,689	\$7,641	\$7,593	\$7,545	\$94,61
8. Investment Expenses														
a. Depreciation (e)		\$37,322	\$37,322	\$37,322	\$37,322	\$37,322	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$37,320	\$447,84
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$83,662	\$83,387	\$83,113	\$82,838	\$82,563	\$82,089	\$81,815	\$81,542	\$81,269	\$80,995	\$80,722	\$80,448	\$984,44

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	eriod of: January 20	024 Through Decer	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
419 - GCEC FDEP Agreement for Ozone Attainment		-				-	-		-	-		-	-	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	(\$4,298)	\$0	\$0	\$0	\$0	\$0	(\$4,29
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,23
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,644,507	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	\$38,640,209	
3. Less: Accumulated Depreciation	\$16,989,601	\$17,137,226	\$17,284,850	\$17,432,474	\$17,580,098	\$17,727,723	\$17,875,347	\$18,018,648	\$18,166,221	\$18,313,794	\$18,461,367	\$18,608,940	\$18,756,514	
a. Less: Capital Recovery Unamortized Balance	(\$45,972,883)	(\$45,760,046)	(\$45,547,208)	(\$45,334,371)	(\$45,121,533)	(\$44,908,696)	(\$44,695,858)	(\$44,483,021)	(\$44,270,184)	(\$44,057,346)	(\$43,844,509)	(\$43,631,671)	(\$43,418,834)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$67,627,789	\$67,267,327	\$66,906,865	\$66,546,404	\$66,185,942	\$65,825,480	\$65,465,019	\$65,104,582	\$64,744,172	\$64,383,761	\$64,023,351	\$63,662,940	\$63,302,530	
6. Average Net Investment		\$67,447,558	\$67,087,096	\$66,726,634	\$66,366,173	\$66,005,711	\$65,645,249	\$65,284,801	\$64,924,377	\$64,563,967	\$64,203,556	\$63,843,146	\$63,482,735	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$408,010	\$405,830	\$403,649	\$401,468	\$399,288	\$396,896	\$394,717	\$392,538	\$390,359	\$388,180	\$386,001	\$383,822	\$4,750,75
b. Debt Component (Line 6 x debt rate) (c) (d)		\$88,444	\$87,971	\$87,499	\$87,026	\$86,553	\$84,164	\$83,702	\$83,240	\$82,777	\$82,315	\$81,853	\$81,391	\$1,016,93
8. Investment Expenses														
a. Depreciation (e)		\$147,624	\$147,624	\$147,624	\$147,624	\$147,624	\$147,624	\$147,599	\$147,573	\$147,573	\$147,573	\$147,573	\$147,573	\$1,771,21
b. Amortization (f)		\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$212,837	\$2,554,04
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$856,916	\$854,263	\$851,609	\$848.956	\$846,303	\$841.522	\$838,855	\$836,188	\$833.547	\$830,906	\$828,265	\$825.623	\$10,092,95

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 2	024 Through Dece	mber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
422 - Precipitator Upgrades for CAM Compliance Base	<u>-</u>													
1. Investments														
a. Expenditures		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
b. Additions to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
h. Regulatory Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Plant-In-Service/Depreciation Base (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
a. Less: Capital Recovery Unamortized Balance	(\$6,869,478)	(\$6,837,675)	(\$6,805,872)	(\$6,774,069)	(\$6,742,265)	(\$6,710,462)	(\$6,678,659)	(\$6,646,856)	(\$6,615,053)	(\$6,583,250)	(\$6,551,447)	(\$6,519,644)	(\$6,487,840)	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$6,869,478	\$6,837,675	\$6,805,872	\$6,774,069	\$6,742,265	\$6,710,462	\$6,678,659	\$6,646,856	\$6,615,053	\$6,583,250	\$6,551,447	\$6,519,644	\$6,487,840	
6. Average Net Investment		\$6,853,576	\$6,821,773	\$6,789,970	\$6,758,167	\$6,726,364	\$6,694,561	\$6,662,758	\$6,630,955	\$6,599,151	\$6,567,348	\$6,535,545	\$6,503,742	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$41,459	\$41,267	\$41,075	\$40,882	\$40,690	\$40,476	\$40,284	\$40,091	\$39,899	\$39,707	\$39,514	\$39,322	\$484,666
b. Debt Component (Line 6 x debt rate) (c) (d)		\$8,987	\$8,945	\$8,904	\$8,862	\$8,820	\$8,583	\$8,542	\$8,502	\$8,461	\$8,420	\$8,379	\$8,338	\$103,74
8. Investment Expenses														
a. Depreciation (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
b. Amortization (f)		\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$31,803	\$381,63
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$82,250	\$82,015	\$81,781	\$81,547	\$81,313	\$80,862	\$80,629	\$80,396	\$80,163	\$79,930	\$79,697	\$79,464	\$970,04

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the P	eriod of: January 20	24 Through Decen	ber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
427 - General Water Quality	<u> </u>								-	•			•	
Base														
1. Investments														
a. Expenditures		\$0	\$0	\$208	\$2,015	\$360	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,58
b. Additions to Plant		\$0	\$0	\$0	\$0	\$2,223	\$98	\$47	\$16	\$8	\$6	\$48	\$19	\$2,46
c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
d. Cost of Removal		\$0	\$0	(\$0)	(\$3)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$:
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		(\$20,603)	\$1,504	\$1,054	\$1,560	(\$495)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$16,981
Plant-In-Service/Depreciation Base (a)	\$996,766	\$996,766	\$996,766	\$996,766	\$996,766	\$998,989	\$999,087	\$999,134	\$999,150	\$999,158	\$999,164	\$999,212	\$999,231	
3. Less: Accumulated Depreciation	\$197,315	\$200,139	\$202,963	\$205,787	\$208,608	\$211,435	\$214,266	\$217,096	\$219,926	\$222,757	\$225,587	\$228,417	\$231,247	
a. Less: Capital Recovery Unamortized Balance	(\$17,531,902)	(\$17,442,114)	(\$17,374,260)	(\$17,305,951)	(\$17,238,142)	(\$17,168,280)	(\$17,098,913)	(\$17,029,547)	(\$16,960,180)	(\$16,890,813)	(\$16,821,446)	(\$16,752,079)	(\$16,682,713)	
4. CWIP	\$0	\$0	\$0	\$208	\$2,223	\$360	\$262	\$215	\$199	\$191	\$184	\$137	\$118	
5. Net Investment (Lines 2 - 3 + 4)	\$18,331,353	\$18,238,741	\$18,168,063	\$18,097,138	\$18,028,523	\$17,956,194	\$17,883,996	\$17,811,799	\$17,739,602	\$17,667,405	\$17,595,208	\$17,523,011	\$17,450,814	
6. Average Net Investment		\$18,285,047	\$18,203,402	\$18,132,601	\$18,062,830	\$17,992,358	\$17,920,095	\$17,847,898	\$17,775,701	\$17,703,504	\$17,631,307	\$17,559,109	\$17,486,912	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$110,612	\$110,118	\$109,689	\$109,267	\$108,841	\$108,346	\$107,910	\$107,473	\$107,037	\$106,600	\$106,164	\$105,727	\$1,297,78
b. Debt Component (Line 6 x debt rate) (c) (d)		\$23,977	\$23,870	\$23,777	\$23,686	\$23,593	\$22,975	\$22,883	\$22,790	\$22,698	\$22,605	\$22,513	\$22,420	\$277,78
8. Investment Expenses														
a. Depreciation (e)		\$2,824	\$2,824	\$2,824	\$2,824	\$2,827	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$2,830	\$33,936
b. Amortization (f)		\$69,352	\$69,358	\$69,363	\$69,369	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$69,367	\$832,376
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1
9. Total System Recoverable Expenses (Lines 7 + 8)	•	\$206,765	\$206,170	\$205,653	\$205,146	\$204,628	\$203,519	\$202,990	\$202,461	\$201,932	\$201,402	\$200,873	\$200,344	\$2,441,884

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

			For the F	Period of: January 2	024 Through Dece	nber 2024								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
427 - General Water Quality													•	
Transmission														
1. Investments														
a. Expenditures		\$3,259	\$0	\$1,036	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,296
b. Additions to Plant		\$3,259	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,296
c. Retirements		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Cost of Removal		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$(
e. Salvage		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
f. Transfer Adjustments		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
g. Other		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
h. Regulatory Assets		\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plant-In-Service/Depreciation Base (a)	\$338,394	\$341,654	\$341,654	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	\$342,690	
3. Less: Accumulated Depreciation	\$331	\$995	\$1,663	\$2,332	\$3,001	\$3,671	\$4,341	\$5,011	\$5,681	\$6,351	\$7,021	\$7,691	\$8,361	
a. Less: Capital Recovery Unamortized Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. CWIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5. Net Investment (Lines 2 - 3 + 4)	\$338,064	\$340,658	\$339,991	\$340,358	\$339,689	\$339,019	\$338,349	\$337,679	\$337,009	\$336,339	\$335,669	\$334,999	\$334,329	
6. Average Net Investment		\$339,361	\$340,325	\$340,174	\$340,023	\$339,354	\$338,684	\$338,014	\$337,344	\$336,674	\$336,004	\$335,334	\$334,664	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (d) (g)		\$2,053	\$2,059	\$2,058	\$2,057	\$2,053	\$2,048	\$2,044	\$2,040	\$2,036	\$2,032	\$2,027	\$2,023	\$24,528
b. Debt Component (Line 6 x debt rate) (c) (d)		\$445	\$446	\$446	\$446	\$445	\$434	\$433	\$433	\$432	\$431	\$430	\$429	\$5,250
8. Investment Expenses														
a. Depreciation (e)		\$665	\$668	\$669	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$670	\$8,030
b. Amortization (f)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Dismantlement		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. Total System Recoverable Expenses (Lines 7 + 8)		\$3,162	\$3,173	\$3,173	\$3,173	\$3,168	\$3,152	\$3,147	\$3,142	\$3,137	\$3,132	\$3,127	\$3,122	\$37,808

- (a) Applicable to reserve salvage and removal cost
- (b) Applicable beginning of period and end of period depreciable base by product
- (c) The Equity Component is based on the approved ROE reflected in Form 9E and g
- (d) The Debt Component for the period is based on the information reflected in F
- (e) Applicable depreciation rate or rates.
- (f) Applicable amortization period(s).
- (g) For solar projects the return-on-investment calculation is comprised of the two components
- (1) Return on the Average Net Investment (See footnotes (b) and (c));
- (2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

				For	the Period of: Janu	ary 2024 Through [December 2024							
	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Investments							•							
a. Purchases/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Sales/Transfers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Auction Proceeds/Others	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
b. 158.200 Allowances Withheld	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
c. 182.300 Other Regulatory Assets - Losses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
d. 254.900 Other Regulatory Liabilities - Gains	(\$68)	(\$55)	(\$55)	(\$131)	(\$93)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	
3. Total Working Capital	(\$68)	(\$55)	(\$55)	(\$131)	(\$93)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	
4. Average Total Working Capital Balance		(\$61)	(\$55)	(\$93)	(\$112)	(\$122)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	(\$150)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for tax		(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	
b. Debt Component (Line 4 x debt rate) (b)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
6. Total Return Component (c)	•	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		\$0	\$0	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107
b. 411.900 Losses from Dispositions of Allowances		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. 509.000 Allowance Expense		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)	i	\$0	\$0	\$107	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$107
9. Total Capital System Recoverable Expenses (Line 6)	•	(\$0)	(\$0)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	(\$1)	

- (a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.
- (b) The Debt Component for the period is based on the information reflected in Form 9A.
- (c) Line 6 is reported on Form 7E.
- (d) Line 8 is reported on Form 5E.

For the Period of: January 2024 Through December 2024

	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
Regulatory Asset Balance (a)	\$12,925,133	\$12,806,554	\$12,687,974	\$12,569,395	\$12,450,816	\$12,332,237	\$12,213,658	\$12,095,078	\$11,976,499	\$11,857,920	\$11,739,341	\$11,620,762	\$11,502,182	
2. Less: Amortization (b)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	(\$118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	\$12,806,554	\$12,687,974	\$12,569,395	\$12,450,816	\$12,332,237	\$12,213,658	\$12,095,078	\$11,976,499	\$11,857,920	\$11,739,341	\$11,620,762	\$11,502,182	\$11,383,603	
4. Average Net Regulatory Asset Balance	\$0	\$12,747,264	\$12,628,685	\$12,510,106	\$12,391,526	\$12,272,947	\$12,154,368	\$12,035,789	\$11,917,210	\$11,798,630	\$11,680,051	\$11,561,472	\$11,442,893	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for tax	\$0	\$77,112	\$76,395	\$75,677	\$74,960	\$74,243	\$73,486	\$72,769	\$72,052	\$71,335	\$70,619	\$69,902	\$69,185	\$877,735
b. Debt Component (Line 4 x debt rate)	\$0	\$16,715	\$16,560	\$16,405	\$16,249	\$16,094	\$15,583	\$15,431	\$15,279	\$15,127	\$14,975	\$14,823	\$14,671	\$187,912
6. Amortization Expense														
a. Recoverable Costs	\$0	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$118,579	\$1,422,950
b. Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total System Recoverable Expenses (Lines 5 + 6)	\$0	\$212,407	\$211,534	\$210,661	\$209,788	\$208,915	\$207,649	\$206,780	\$205,911	\$205,042	\$204,173	\$203,304	\$202,435	\$2,488,597

- (a) Beginning of period Regulatory Asset Balance.
- (b) Regulatory Asset has a 15 year amortization period.
- (c) End of period Regulatory Asset Balance.
- (d) The equity component has been grossed up for taxes.

		d of: January 2024 Through December 20				
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	Function	Unit	Utility Acc	DEPR RATE	2023	2024
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%	131,183	13
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%	2,902,903	2,90
002-LOW NOX BURNER TECHNOLOGY 002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7	31400 31200	4.55% 4.29%	11,338 5,516,349	5,51
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%	44,385	5,51
OW NOX BURNER TECHNOLOGY Total					8,606,159	8,60
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	200,489	20
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%	3,173,362	3,16
03-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%	24,046	2
103-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%	20,502	2
003-CONTINUOUS EMISSION MONITORING 003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7	31200 31200	5.03% 4.29%	217,721 341,530	21
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%	356.393	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%	196,553	
03-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%	3,097	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%	32,584	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%	37,519	
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%	65,605	6
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%	56,430	5
003-CONTINUOUS EMISSION MONITORING 003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant 02 - Steam Generation Plant	Manatee U1 Manatee U2	31200 31100	1.70% 1.70%	403,202	42
03-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant 02 - Steam Generation Plant	Manatee U2 Manatee U2	31100	1.70%	56,333 447,745	46
03-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%	(9,766)	-
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.15%	714,764	1,06
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.53%	6,098	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.59%	141,021	14
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%	87,691	
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%	567,790	6
003-CONTINUOUS EMISSION MONITORING 003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant 05 - Other Generation Plant	Martin U4 Martin U8	34300 34300	3.25% 2.93%	549,475 13,693	56
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%	548,556	44
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%	270,931	40
CONTINUOUS EMISSION MONITORING Total					8,523,366	8,31
005-MAINTENANCE OF ABOVE GROUND FUEL TANK		Manatee Comm	31100	1.70%	3,111,263	3,11
005-MAINTENANCE OF ABOVE GROUND FUEL TANK		Manatee Comm	31200	1.70%	174,543	17
005-MAINTENANCE OF ABOVE GROUND FUEL TANK		Manatee U1	31200	1.70%	104,845	10
105-MAINTENANCE OF ABOVE GROUND FUEL TANK		Manatee U2	31200	1.70%	127,429	12
005-MAINTENANCE OF ABOVE GROUND FUEL TANK 005-MAINTENANCE OF ABOVE GROUND FUEL TANK		Dania Beach EC U7 FtLauderdale GTs	34200 34200	2.49% 3.51%	898,111 584,290	89 58
005-MAINTENANCE OF ABOVE GROUND FUEL TANK		FtMyers GTs	34200	3.69%	133.479	13
005-MAINTENANCE OF ABOVE GROUND FUEL TANK		FtMyers U3 SC Peaker	34200	3.09%	18,616	1
005-MAINTENANCE OF ABOVE GROUND FUEL TANK	S 05 - Other Generation Plant	Martin Comm	34200	2.49%	455,941	2,18
005-MAINTENANCE OF ABOVE GROUND FUEL TANK		General Plant	39000	1.50%	8,225,223	8,22
MAINTENANCE OF ABOVE GROUND FUEL TANKS TO 007-RELOCATE TURBINE LUBE OIL PIPING	otal 03 - Nuclear Generation Plant	StLucie U1	32300	2.77%	13,833,740 31,030	15,5
RELOCATE TURBINE LUBE OIL PIPING Total	03 - Nuclear Generation Frank	Steucie O I	32300	2.1170	31,030	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%	5,334	
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%	358,605	35
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	2.57%	19,508	
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%	58,183	
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34100	1.98%		
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%	-	:
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT 108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant 02 - Steam Generation Plant	Manatee U3 G:GCEC PLANT - Common A	34300 31400	2.90%	21,138 125	2
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%	1,237	
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	2,750	
08-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%	391	
08-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%	110,702	
08-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%	67,419	4
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.34%	22,550	:
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT 108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant 07 - Distribution Plant - Electric	Sanford Comm Mass Distribution Plant	34100 36670	2.49% 1.82%	15,922 2,995	
108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT 108-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric 08 - General Plant	Mass Distribution Plant General Plant	39000	1.82%	2,995 4,413	
DIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					691,271	5:
110-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%	117,794	1
REROUTE STORMWATER RUNOFF Total	<u>-</u>				117,794	1
111-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%	397,278	2
11-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	61,539,274	66,6
11 Air Quality Compliance		G:GCEC PLANT - Common A G:GCEC PLANT - Common A	31200	4.97%	28,547,531	28,5
			31400 31500	3.37% 3.76%	272,843 69,450,093	69,3
11-Air Quality Compliance	02 - Steam Generation Plant			0.70		2,8
11-Air Quality Compliance 11-Air Quality Compliance		G:GCEC PLANT - Common A G:GCEC PLANT - Common A	31600	4.12%	2,811,248	
11-Air Quality Compliance 11-Air Quality Compliance 11-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A		4.12% 7.69%	2,811,248 4,624,344	4,80
11-Air Quality Compliance 11-Air Quality Compliance 11-Air Quality Compliance 11-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4	31600			
11-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5	31600 31200 31500 31200	7.69% 5.32% 6.31%	4,624,344 2,015,231 5,644,235	2,0 6,0
11-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5	31600 31200 31500 31200 31500	7.69% 5.32% 6.31% 5.51%	4,624,344 2,015,231 5,644,235 2,230,365	2,0 6,0 2,2
11-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6	31600 31200 31500 31200 31500 31200	7.69% 5.32% 6.31% 5.51% 5.03%	4,624,344 2,015,231 5,644,235 2,230,365 48,940,398	2,0° 6,09 2,2° 49,00
11-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6	31600 31200 31500 31200 31500 31200 31500	7.69% 5.32% 6.31% 5.51% 5.03% 4.59%	4,624,344 2,015,231 5,644,235 2,230,365 48,940,398 25,061,479	2,0 6,0 2,2 49,0 25,0
11-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7	31600 31200 31500 31200 31500 31200 31500 31200	7.69% 5.32% 6.31% 5.51% 5.03% 4.59%	4,624,344 2,015,231 5,644,235 2,230,365 48,940,398 25,061,479 16,750,162	2,0 6,0 2,2 49,0 25,0 16,7
11-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant	G:GCEC PLANT - Common A G:GSEC PLANT - Common A G:GSEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7	31600 31200 31500 31200 31500 31200 31500	7.69% 5.32% 6.31% 5.51% 5.03% 4.59%	4,624,344 2,015,231 5,644,235 2,230,368 48,940,398 25,061,479 16,750,162 28,049,333	2,0 6,0 2,2 49,0 25,0 16,7 28,0
11-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7	31600 31200 31500 31200 31500 31200 31500 31400 31500	7.69% 5.32% 6.31% 5.51% 5.03% 4.59% 4.29% 3.86%	4,624,344 2,015,231 5,644,235 2,230,365 48,940,398 25,061,479 16,750,162 28,049,333 2,126,229	2,0 6,0 2,2 49,0 25,0 16,7 28,0
111-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant 06 - Steam Generation Plant 07 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7 G:GCEC PLANT - Unit 7 G:GCEC PLANT - Unit 7	31600 31200 31500 31200 31500 31200 31500 31200 31400	7.69% 5.32% 6.31% 5.51% 5.03% 4.59% 4.29% 3.86% 3.54%	4,624,344 2,015,231 5,644,235 2,230,368 48,940,398 25,061,479 16,750,162 28,049,333	4,80 2,01 6,08 2,23 49,02 25,06 16,73 28,00 2,12
111-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant 06 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7	31600 31200 31500 31500 31500 31500 31500 31400 31500 31500 31500	7.69% 5.32% 6.31% 5.51% 5.03% 4.59% 4.29% 3.86% 3.54% 3.00%	4,624,344 2,015,231 5,644,235 2,230,365 48,940,398 25,061,479 16,750,162 28,049,333 2,126,229 10,187,258	2,0° 6,08 2,2° 49,0° 25,0° 16,7° 28,0°
111-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant 06 - Steam Generation Plant 07 - Steam Generation Plant 08 - Steam Generation Plant 09 - Steam Generation Plant 09 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7 G:DANIEL P-Com 1-2 G:DANIEL P-Com 1-2 G:DANIEL P-Com 1-2 G:DANIEL P-Com 1-2	31600 31200 31500 31500 31500 31500 31500 31400 31500 31100 31500 31500 31500	7.69% 5.32% 6.31% 5.51% 5.03% 4.59% 4.29% 3.86% 3.54% 3.00% 3.00% 3.00% 3.00%	4,624,344 2,015,231 5,644,245 2,230,365 48,940,398 25,061,479 16,750,162 28,049,333 2,126,229 10,187,258 210,396,142 16,530,562 340,552	2,0° 6,08 2,2° 49,0° 25,0° 16,7° 28,0°
111-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant 06 - Steam Generation Plant 07 - Steam Generation Plant 08 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7 G:GAMEL P-Com 1-2 G:DANIEL P-Com 1-2	31600 31200 31500 31500 31200 31500 31500 31500 31400 31500 31100 31500 31600 31600 31650	7.69% 5.32% 6.31% 5.51% 5.03% 4.59% 4.29% 3.86% 3.00% 3.00% 3.00% 3.00% 20.00%	4,624,344 2,015,231 5,644,235 2,230,365 48,940,398 25,061,479 16,750,162 28,049,333 2,126,229 10,187,258 210,398,142 16,530,562 340,552 226,142	2,0° 6,08 2,2° 49,0° 25,0° 16,7° 28,0°
111-Air Quality Compliance	02 - Steam Generation Plant 03 - Steam Generation Plant 04 - Steam Generation Plant 05 - Steam Generation Plant 06 - Steam Generation Plant 07 - Steam Generation Plant 08 - Steam Generation Plant 09 - Steam Generation Plant 09 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 5 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 6 G:GCEC PLANT - Unit 7 G:DANIEL P-Com 1-2 G:DANIEL P-Com 1-2 G:DANIEL P-Com 1-2 G:DANIEL P-Com 1-2	31600 31200 31500 31500 31500 31500 31500 31400 31500 31100 31500 31500 31500	7.69% 5.32% 6.31% 5.51% 5.03% 4.59% 4.29% 3.86% 3.54% 3.00% 3.00% 3.00% 3.00%	4,624,344 2,015,231 5,644,245 2,230,365 48,940,398 25,061,479 16,750,162 28,049,333 2,126,229 10,187,258 210,396,142 16,530,562 340,552	2,0° 6,08 2,2° 49,0° 25,0° 16,7° 28,0°

	For the Perio	d of: January 2024 Through December 202	24			
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	Function	Unit	Utility Acc	DEPR RATE	2023	2024
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%	928,729	
011-Air Quality Compliance 011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1 G:DANIEL PLANT - Unit 2	31600 31200	3.00%	499,069 41,305,947	
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%	(21,411)	-
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%	21,541	
011-Air Quality Compliance 011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:SCHERER PLANT-Common B G:SCHERER PLANT-Common B	31100 31200	3.09% 3.32%	1,831,356 22,004,574	2,080,747 21,983,187
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%	1,073,004	1,073,831
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%	12,615	-
011-Air Quality Compliance 011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:SCHERER PLANT-Common B G:SCHERER PLANT-UNIT #3	31670 31100	14.29% 2.15%	105,830 4,550,217	105,830 4.550,217
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%	146,339,524	146,928,626
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%	5,888,098	5,888,098
011-Air Quality Compliance 011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3 G:SCHERER PLANT-UNIT #3	31600 31670	2.43% 14.29%	679 19,404	679 5,556
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	102,052	102,052
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%	153,660	153,660
011-Air Quality Compliance 011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	Manatee U1 Manatee U1	31200 31400	1.70% 1.70%	64,544,776 7,240,124	64,532,396 7,240,124
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%	4,524,074	4,524,074
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%	1,021,918	1,021,918
011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	Manatee U2 Manatee U2	31200 31400	1.70%	72,734,674 7,905,907	72,734,674
011-Air Quality Compliance 011-Air Quality Compliance	02 - Steam Generation Plant 02 - Steam Generation Plant	Manatee U2	31400	1.70%	4,785,386	7,905,907 4,785,386
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%	1,166,041	1,166,041
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%	110,242	110,242
011-Air Quality Compliance 011-Air Quality Compliance	05 - Other Generation Plant 05 - Other Generation Plant	FtMyers GTs G:Smith Plant CT	34300 34200	6.22% 4.97%	57,855 229,742	57,855 229,742
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34100	1.98%	699,143	699,143
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	34300	2.90%		110,973
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34300	2.92%	244,343 292 499	244,343
011-Air Quality Compliance 011-Air Quality Compliance	05 - Other Generation Plant 06 - Transmission Plant - Electric	Martin Comm G:Transmission 115-500KV Lines	34500 35400	2.54% 1.64%	292,499 565.268	292,499 565,268
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%	507,066	507,066
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%	562,755	492,510
011-Air Quality Compliance 011-Air Quality Compliance	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission Substations G:Transmission Substations	35200 35300	1.64% 2.27%	229,996 4,194,273	229,996 4,106,720
011-Air Quality Compliance	08 - General Plant	G:General Plant	39780	4.00%	7,005	7,005
011-Air Quality Compliance Total					1,028,196,183	658,476,828
019 - Oil-filled Equipment 019 - Oil-filled Equipment	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission Substations G:Transmission Substations	35200 35400	1.64% 1.64%	350,595 222,387	340,093 18,213
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.63%	108,742	498,206
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35500	2.34%	199,844	0
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35600 35800	2.42% 1.85%	143,267	6,166
019 - Oil-filled Equipment 019 - Oil-filled Equipment	06 - Transmission Plant - Electric 07 - Distribution Plant - Electric	G:Transmission Substations G:Distribution	36100	1.64%	25,830 587,654	2,115 587,654
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%	3,078,599	3,101,114
019 - Oil-filled Equipment Total		au a		. =	4,716,919	4,553,561
021-ST.LUCIE TURTLE NETS 021-ST.LUCIE TURTLE NETS Total	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%	6,909,559 6,909,559	6,909,559 6,909,559
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%	601,217	601,217
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%		13,140
022-PIPELINE INTEGRITY MANAGEMENT 022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant 05 - Other Generation Plant	Martin Comm Manatee U3	34200 34300	2.49%	2,271,574	2,271,574 24,578
022-PIPELINE INTEGRITY MANAGEMENT Total	oo ono conoccorr an	marado oo	04000	2.5070	2,872,791	2,910,510
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		G:GCEC PLANT - Common A	31100	3.40%	1,676,244	5,004,247
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		G:GCEC PLANT - Common A G:GCEC PLANT - Common A	31200 31400	4.97% 3.37%	100,298 32,098	573,319 183,474
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		G:GCEC PLANT - Common A	31400	3.37%	32,098	1.813.963
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	SI 02 - Steam Generation Plant	Manatee Comm	31100	1.70%	1,228,785	1,228,785
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Manatee Comm	31200	1.70%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Manatee Comm Manatee U1	31500 31200	1.70% 1.70%	26,325 45,750	26,325 45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Manatee U2	31200	1.70%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		StLucie U1	32300	2.77%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		StLucie U1 StLucie U2	32400 32300	2.06%	745,335 552,390	745,335 552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Turkey Pt Comm	32300	2.42%	990,124	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	SI 03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%	245,362	245,362
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Dania Beach EC U7	34100	2.35%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Dania Beach EC U7 FtLauderdale Comm	34200 34300	2.49% 2.67%	1,480,169 1,671,193	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		FtLauderdale GTs	34200	3.51%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		FtMyers Comm	34100	2.57%	1,153,009	1,153,009
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		FtMyers GTs FtMyers GTs	34100 34200	4.79% 3.69%	98,715 36,734	98,715 98,715
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		FtMyers GTs	34200	6.38%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		FtMyers U2	34300	3.15%	49,727	49,727
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		FtMyers U3 SC Peaker	34500	3.24%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		G:Smith Common - CT and CC Manatee U3	34100 34100	2.57%	14,895 14,521	14,895 14,521
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Martin Comm	34100	1.98%	1,120,894	1,130,871
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Martin Comm	34200	2.49%	1,346,856	1,484,451
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Martin U8	34200	2.55%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS 023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		PtEverglades Comm PtEverglades U5	34200 34200	2.50% 2.50%	2,728,283 286,434	2,728,283 286,434
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Sanford Comm	34100	2.49%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS		Transmission Plant - Electric	35200	1.64%	1,152,223	1,151,362
023-SPILL PREVENTION CLEAN-UP & COUNTERMEAS	SI 06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%	2,928,097	2,919,914

		of: January 2024 Through December 2024				
(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	Function	Unit	Utility Acc	DEPR RATE	2023	2024
023-SPILL PREVENTION CLEAN-UP & COUNTERI		Transmission Plant - Electric	35400	2.63%	51,251	34,
023-SPILL PREVENTION CLEAN-UP & COUNTER! 023-SPILL PREVENTION CLEAN-UP & COUNTER!		Transmission Plant - Electric Transmission Plant - Electric	35500 35600	2.34%	46,056 33,017	11,
023-SPILL PREVENTION CLEAN-UP & COUNTERI		Transmission Plant - Electric	35800	1.85%	71,608	69.
023-SPILL PREVENTION CLEAN-UP & COUNTERI		Mass Distribution Plant	36100	1.64%	3,471,249	3,465,
023-SPILL PREVENTION CLEAN-UP & COUNTERI		Mass Distribution Plant	36500	2.91%	(30,103)	9,
023-SPILL PREVENTION CLEAN-UP & COUNTERI		Mass Distribution Plant	36670	1.82%	70,499	70,
023-SPILL PREVENTION CLEAN-UP & COUNTERI 023-SPILL PREVENTION CLEAN-UP & COUNTERI		G:General Plant General Plant	39420 39000	14.29% 1.50%	300,336	300.
-SPILL PREVENTION CLEAN-UP & COUNTERMEA		Oblicia Fiant	39000	1.50%	25,939,222	29,865
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	1.70%	16,470,024	16,470
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	1.70%	15,393,694	15,393
-GAS REBURN Total					31,863,719	31,863
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%	115,447	115
UST REPLACEMENT/REMOVAL	OO Character Dist	COCCO DI ANT. Common A	24400	3.40%	115,447	115
027 - Lowest Quality Water Source 027 - Lowest Quality Water Source	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A G:GCEC PLANT - Common A	31100 31200	4.97%	682,691 1,476,939	664 1,474
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%	8,511,169	8,510
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%	2,552,350	2,544
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%	353,327	353
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%	190,220	190
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%	137,801	137
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%	374,984	374
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%	690,077	690
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%	39,519	39
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%	326,401	326
027 - Lowest Quality Water Source 027 - Lowest Quality Water Source	05 - Other Generation Plant 05 - Other Generation Plant	G:Smith Common - CT and CC G:Smith Common - CT and CC	34100 34300	2.57% 3.63%	671,374 4,113	669
027 - Lowest Quality Water Source 027 - Lowest Quality Water Source	05 - Other Generation Plant 05 - Other Generation Plant	G:Smith Common - CT and CC G:Smith Common - CT and CC	34300 34500	2.70%	4,113 2,059,816	2.059
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%	163	2,000
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%	18,853,016	18,853
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34500	2.75%	10,183	10
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	34100	2.49%	2,057,091	6,042
- Lowest Quality Water Source Total					38,991,233	42,940
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	34100	2.37%	771,310	771
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%	3,913,556	3,913
CWA 316B PHASE II RULE Total					4,684,866	4,684
031-CLEAN AIR INTER RULE - DEPR 031-CLEAN AIR INTER RULE - DEPR	05 - Other Generation Plant 02 - Steam Generation Plant	Martin Comm Manatee U2	34100 31200	1.98% 1.70%	(7,491) (487)	
-CLEAN AIR INTER RULE - DEPR Total	02 - Steam Generation Flant	Wallatee 02	31200	1.70%	(7,978)	
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%	7,601,405	7,601
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%	9,855,399	9,855
-LOW LEV RADI WSTE-LLW Total		•			17,456,804	17,456
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%	255,507	255
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	2.99%	5,264,709	5,276
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.03%	115,336,585	115,582
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	2.87%	26,761,793	26,818
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar Desoto Solar	34650	20.00%	9,909	47.
037-DE SOTO SOLAR PROJECT 037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant 06 - Transmission Plant - Electric	Transmission Plant - Electric	34670 35200	14.29% 1.64%	117,622 7,427	174
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric Transmission Plant - Electric	35300	2.27%	994.386	994
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%	1,695,012	1,695
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%	394,418	394
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%	191,358	191
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%	540,994	540
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%	1,890,938	1,890
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%	28,426	28
DE SOTO SOLAR PROJECT Total					153,489,084	153,861
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various	6,359,027	6,359
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	2.86%	3,893,263	3,897
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar Space Coast Solar	34300	3.03%	51,550,587	51,605
038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant 05 - Other Generation Plant	Space Coast Solar Space Coast Solar	34500 34630	2.86% 33.33%	6,126,699 1,105	6,133
	00 - Onioi OpiltidilUli Fidili	Opuse Cuasi Cuiai	54030	2.27%	888,518	888
		TransGeneratori ead	35300		010,000	1,328
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead Transmission Plant - Electric	35300 35310		1.328,699	
038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT			35300 35310 36100	2.63% 1.64%	1,328,699 274,858	
038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant	35310	2.63%		274
038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT 038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric	Transmission Plant - Electric Mass Distribution Plant	35310 36100	2.63% 1.64%	274,858 62,689 31,858	274 62 31
038-SPACE COAST SOLAR PROJECT SPACE COAST SOLAR PROJECT Total	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant	35310 36100 36200 39220	2.63% 1.64% 2.06% 8.88%	274,858 62,689	274 62 31
038-SPACE COAST SOLAR PROJECT 938-SPACE COAST SOLAR PROJECT 039-SPACE COAST SOLAR PROJECT Total 039-MARTIN SOLAR PROJECT TOTAL	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar	35310 36100 36200 39220	2.63% 1.64% 2.06% 8.88%	274,858 62,689 31,858 70,517,303	274 62 31
039-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Solar	35310 36100 36200 39220 34000 34100	2.63% 1.64% 2.06% 8.88% 0.00% 2.52%	274,858 62,689 31,858 70,517,303 - 580	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 05 - Other Generation Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Solar Martin Solar	35310 36100 36200 39220 34000 34100 34300	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75%	274,858 62,689 31,858 70,517,303 - 580 11,157	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT Total 039-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 05 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Solar Martin Solar Martin Solar Martin Solar	35310 36100 36200 39220 34000 34100 34300 34500	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 05 - Other Generation Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Solar Martin Solar	35310 36100 36200 39220 34000 34100 34300	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11%	274,858 62,689 31,858 70,517,303 - 580 11,157	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar	35310 36100 36200 39220 34000 34100 34300 34500 34600	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT Total 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar	35310 36100 36200 39220 34000 34100 34300 34500 34600 34670	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT Total 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 05 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar	35310 36100 36200 39220 34000 34100 34300 34500 34670 34300	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Transmission Plant - Electric	35310 36100 36200 39220 34000 34100 34300 34500 34600 34670 34300 35500	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93% 2.93%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT Total 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Tarin Solar Martin Folar Martin Folar Martin Solar Martin Solar Martin UB Transmission Plant - Electric Transmission Plant - Electric	35310 36100 36200 39220 34000 34100 34300 34500 34670 34570 34500 35500 35600	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93% 2.34% 2.42%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin UB Transmission Plant - Electric Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant	35310 36100 36200 39220 34000 34100 34500 34670 34670 34500 35500 35600 36660 36760 39220	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93% 2.93% 2.42% 1.43% 2.17% 8.88%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 039-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Other Generation Plant 06 - Other Generation Plant 07 - Other Generation Plant 08 - Other Generation Plant 09 - Other	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Dolar Martin Dolar Martin Use Transmission Plant - Electric Transmission Plant - Electric Mass Distribution Plant General Plant General Plant General Plant	35310 36100 36200 39220 34000 34100 34500 34670 34670 34300 35500 36660 36760 39220 39220	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.34% 2.34% 2.42% 1.43% 2.17% 8.88% 8.09%	274,858 62,689 31,858 70,517,303 - 580 11,157 116	274 62 31
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin UB Transmission Plant - Electric Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant	35310 36100 36200 39220 34000 34100 34500 34670 34670 34500 35500 35600 36660 36760 39220	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93% 2.93% 2.42% 1.43% 2.17% 8.88%	274,858 62,689 31,858 70,517,303 - 580 11,157 116 2 - - - -	274 62 31
038-SPACE COAST SOLAR PROJECT 038-MARTIN SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 05 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 08 - General Plant 08 - General Plant 08 - General Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Dolar Martin UB Transmission Plant - Electric Transmission Plant - Electric Transmission Plant Mass Distribution Plant Mass Distribution Plant General Plant General Plant General Plant General Plant	35310 36100 36200 39220 34000 34100 34500 34500 34600 36600 36660 36760 39220 39240 39220	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93% 2.34% 2.44% 2.42% 1.43% 8.88% 8.89% 8.09%	274,858 62,689 31,858 70,517,303 - 580 11,157 116 2 - - - - - - - - - - - - - - -	274 66 3: 70,581
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Dolar Martin UB Transmission Plant - Electric Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant	35310 36100 36200 36200 34200 34100 34500 34600 34600 34670 35500 35500 35600 36660 36760 39220 39240 39230	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.34% 2.34% 2.17% 8.88% 8.09% 4.00%	274,858 62,689 31,858 70,517,303 - 580 11,157 116 2 - - - - - - - - - - - - - - - - - -	274 62 31 70,581
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT 040-PAV MANATEE HEATING SYSTEM 041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - Other Generation Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 08 - General Plant 08 - General Plant 09 - Other Generation Plant 05 - Other Generation Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin UB Transmission Plant - Electric Transmission Plant - Electric Mass Distribution Plant General Plant General Plant General Plant CapeCanaveral Comm CapeCanaveral Comm	3510 36100 36200 39220 34000 34100 34500 34500 34500 34670 34500 35500 36660 39220 39240 39230 3020 302	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.93% 2.34% 2.42% 1.43% 8.88% 8.09% 4.00%	274,858 62,689 31,858 70,517,303 - - 580 11,157 116 2 - - - - - - - - - - - - - - - - - -	274 62 33 70,581
038-SPACE COAST SOLAR PROJECT 039-MARTIN SOLAR PROJECT 041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant 05 - Other Generation Plant 06 - Transmission Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 07 - Distribution Plant - Electric 08 - General Plant	Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant Martin Solar Martin Dolar Martin UB Transmission Plant - Electric Transmission Plant - Electric Mass Distribution Plant Mass Distribution Plant General Plant	3510 36100 36200 39220 34000 34100 34500 34500 34500 34670 34500 35500 36660 39220 39240 39230 3020 302	2.63% 1.64% 2.06% 8.88% 0.00% 2.52% 2.75% 2.51% 3.11% 14.29% 2.34% 2.34% 2.17% 8.88% 8.09% 4.00%	274,858 62,689 31,858 70,517,303 - 580 11,157 116 2 - - - - - - - - - - - - - - - - - -	274 62 31 70,581

	For the Period	d of: January 2024 Through December 202	24			
(1)	(2)	(3)	(4)	(5)	(6)	(7)
.,			.,,			.,
Project	Function	Unit	Utility Acc	DEPR RATE	2023	2024
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various	450,876	450,513
041-PRV MANATEE HEATING SYSTEM 041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric 07 - Distribution Plant - Electric	Mass Distribution Plant Mass Distribution Plant	36410 36420	various various	137,247 36,431	137,247 36,431
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various	307,599	307,599
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various	221,326	221,326
041-PRV MANATEE HEATING SYSTEM 041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric 07 - Distribution Plant - Electric	Mass Distribution Plant Mass Distribution Plant	36760 36910	various various	168,823 607	168,823 607
041-PRV MANATEE HEATING SYSTEM Total					19,725,590	19,253,003
042-PTN COOLING CANAL MONITORING SYS 042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant 03 - Nuclear Generation Plant	Turkey Pt Comm Turkey Pt Comm	32100 32500	2.35%	68,300,236 1,775,981	82,993,338 1.098.858
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%	1,042,362	1,122,303
042-PTN COOLING CANAL MONITORING SYS Total 044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	34100	1.98%	71,118,579 164,719	85,214,499 164,719
044-Barley Barber Swamp Iron Mitiga Total					164,719	164,719
045-800 MW UNIT ESP PROJECT-DEPR 045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant 02 - Steam Generation Plant	Manatee U1 Manatee U2	31200 31200	1.70% 1.70%	(101,766) (1,760)	(101,766)
045-800 MW UNIT ESP PROJECT-DEPR Total	oz otoan ooronaan lak	manaco oz	01200	1.7070	(103,526)	(103,526)
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	461,053	461,053
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%	304,619	304,619
047-NPDES Permit Renewal Requiremnt 047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Unit 4 G:GCEC PLANT - Unit 5	31400 31400	7.54% 7.64%	1,579,996 1,773,231	1,579,996 1,773,231
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%	518,513	511,808
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%	5,827,708	5,827,708
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	2.52%	7,197,847	7,499,306
047-NPDES Permit Renewal Requiremnt 047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant 05 - Other Generation Plant	StLucie Comm G:Smith Common - CT and CC	32100 34300	1.70% 3.63%	(5) 3,798,266	3,798,266
047-NPDES Permit Renewal Requiremnt Total	Gonoraloff Fight		0-1000	0.0070	21,461,227	21,755,986
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%	5,657,885	5,657,885
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%	832,480	1,524,379
050-STEAM ELEC EFFLUENT GUIDELI REV 050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant 02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200 31500	3.32%	76,361	242,804
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant 02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%	1,667 21,561	5,302 68.557
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%	385,157	
050-STEAM ELEC EFFLUENT GUIDELI REV Total		0.0000000000000000000000000000000000000			6,975,111	7,498,928
054-Coal Combustion Residuals 054-Coal Combustion Residuals	02 - Steam Generation Plant 02 - Steam Generation Plant	G:GCEC PLANT - Common A G:DANIEL P-Com 1-2	31100 31100	3.40%	675,957 880,993	675,957
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%	147,730	
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31000	0.00%	413,386	
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%	2,347,998	
054-Coal Combustion Residuals 054-Coal Combustion Residuals	02 - Steam Generation Plant 02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500 31200	3.00%	7,658,761	
054-Coal Combustion Residuals 054-Coal Combustion Residuals	02 - Steam Generation Plant 02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1 G:DANIEL PLANT - Unit 2	31200 31200	3.00%	10,062,387 9,410,368	
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31000	0.00%	1,679,296	773,371
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%	16,080,477	16,042,960
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%	9,990,086	9,612,380
054-Coal Combustion Residuals 054-Coal Combustion Residuals	02 - Steam Generation Plant 02 - Steam Generation Plant	G:SCHERER PLANT-Common B G:SCHERER PLANT-Common B	31500 31600	3.14% 2.43%	779 10,074	270 3,493
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%	525,094	525,094
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%	6,465,240	6,465,240
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%	1,518,781	22,239,721
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC G:Smith Common - CT and CC	34300 34500	3.63% 2.70%	602 244	53,393,203
054-Coal Combustion Residuals 054-Coal Combustion Residuals	05 - Other Generation Plant 05 - Other Generation Plant	G:Smith Common - CT and CC G:Smith Common - CT and CC	34500 34600	3.10%	692,244 155,569	10,136,632 2,278,019
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%	40,635	40,635
054-Coal Combustion Residuals	06 - Transmission Plant - Electric	General Plant	39230	6.15%		121,653
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	3.63%		3,006
054-Coal Combustion Residuals 054-Coal Combustion Residuals	07 - Distribution Plant - Electric 07 - Distribution Plant - Electric	Mass Distribution Plant Mass Distribution Plant	36500 36800	2.91%		2,495 64
054-Coal Combustion Residuals Total	07 - Distribution Frank - Electric	Wasa Distribution Frank	30000	2.0770	68,755,854	122,314,190
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.69%	471,488	471,488
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	34300	3.15%	424,214	96,422
123-THE PROTECTED SPECIES PROJECT Total 124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Dt Combined Cycle	34100	2.51%	895,702	567,910 307,653,242
124: Turkey Point Clean Water Recovery Center 124: Turkey Point Clean Water Recovery Center	06 - Other Generation Plant 06 - Transmission Plant - Electric	Turkey Pt Combined Cycle G:Transmission Substations	34100 35200	1.64%		307,653,242 4,020
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%		38,217
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35400	1.64%	-	78,156
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	35500	2.34%	-	1 00 450
124: Turkey Point Clean Water Recovery Center 124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric 06 - Transmission Plant - Electric	G:Transmission Substations G:Transmission Substations	35600 35800	2.42% 1.85%		26,458 9,078
124: Turkey Point Clean Water Recovery Center Total					-	307,809,172
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%	83,954	83,954
401-Air Quality Assurance Testing Total 402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%	83,954 291,139	83,954 291,139
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%	453,061	453,061
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%	7,646,441	7,646,441
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%	147,682	147,682
402-GCEC 5, 6 & 7 Precipitator Projects Total 410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%	8,538,323 20,968	8,538,323 20,968
410-GCEC Diesel Fuel Oil Remediation Total			2.200		20,968	20,968
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%	2,601,079	2,601,079
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%	163,300	163,300
414-Smith Stormwater Collection System Total 415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%	2,764,379 643,620	2,764,379 643,620
415-Smith Waste Water Treatment Facility Total	1 10 1				643,620	643,620
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%	7,157,673	
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%	5,246,009	
416-Daniel Ash Management Project 416-Daniel Ash Management Project	02 - Steam Generation Plant 02 - Steam Generation Plant	G:DANIEL P-Com 1-4 G:DANIEL PLANT - Unit 1	31670 31500	14.29% 3.00%	639 2,521,370	
		*****			,	

For the Period of: January 2024 Through December 2024 Function Unit Utility Acc DEPR RATE 2023 2024 416-Daniel Ash Management Project Total
419-GCEC FDEP Agreement for Ozone Attainment **14,925,691** 545,469 02 - Steam Generation Plant G:GCEC Plant 541,171 31670 14.29% 419-GCEC FDEP Agreement for Ozone Attainment 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant 02 - Steam Generation Plant G:GCEC PLANT - Common A G:GCEC PLANT - Common A 3.40% 4.97% 31100 1,285,488 1,285,488 804,175 804,175 31200 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Common A 31600 4.12% 143,514 143.514 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Unit 4 31200 7.69% 1,315,960 G:GCEC PLANT - Unit 5 1.314.974 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant 31200 6.31% 1.314.974 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Unit 6 3.40% 7,412,213 7,412,213 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Unit 6 31200 5.03% 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Unit 6 31500 4.59% 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Unit 7 17.203.999 17.203.999 31200 4.29% 419-GCEC FDEP Agreement for Ozone Attainment 419-GCEC FDEP Agreement for Ozone Attainment 02 - Steam Generation Plant G:GCEC PLANT - Unit 7 G:GCEC PLANT - Unit 7 3.54% 8,173,896 8,173,896 02 - Steam Generation Plant 181,043 181,043 419-GCEC FDEP Agreement for Ozone Attainment Total 38,644,507 38,640,209 427-General Water Quality G:SCHERER PLANT-UNIT #3 02 - Steam Generation Plant 31100 2.15% 427-General Water Quality 02 - Steam Generation Plant G:SCHERER PLANT-Common B 31200 3.32% 2.223 427-General Water Quality 02 - Steam Generation Plant G:SCHERER PLANT-UNIT #3 31200 2.96% 226

Transmission Plant - Electric 427-General Water Quality Total 1,341,921 Grand Total 1,673,171,827 1.673.958.591

G:SCHERER PLANT-UNIT #3

G:Smith Common - CT and CC

G:GCEC PLANT - Common A Transmission Plant - Electric

31500

34300

34500

34600

31100

35500

2.49%

3.63%

2.70%

3.10%

3.40% 2.34%

(1) (0)

(0)

(0)

(0)

996,766 320,359

22.331

02 - Steam Generation Plant

02 - Steam Generation Plant 06 - Transmission Plant - Electric

06 - Transmission Plant - Electric

427-General Water Quality

427-General Water Quality

427-General Water Quality

427-General Water Quality

427-General Water Quality 427-General Water Quality

427-General Water Quality

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES 2024 ACTUAL ESTIMATED WACC @10.80% (January - May)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,998,452,823	31.801%	4.53%	1.4415%	1.44%
Short term debt	\$1,122,129,530	1.699%	5.42%	0.0922%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$560,875,668	0.849%	2.13%	0.0181%	0.02%
Common Equity (b)	\$32,639,630,151	49.431%	10.80%	5.3385%	7.15%
Deferred Income Tax	\$9,898,692,287	14.991%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$811,477,836	1.229%	8.35%	0.1026%	0.13%
TOTAL	\$66,031,258,295	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (C)

Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
\$20,998,452,823	39.15%	4.533%	1.775%	1.775%
\$0	0.00%	0.000%	0.000%	0.000%
\$32,639,630,151	60.85%	10.800%	6.572%	8.803%
\$53,638,082,974	100.00%		8.347%	10.578%
	\$20,998,452,823 \$0 \$32,639,630,151	\$20,998,452,823 39.15% \$0 0.00% \$32,639,630,151 60.85%	\$20,998,452,823 39.15% 4.533% \$0 0.00% 0.000% \$32,639,630,151 60.85% 10.800%	\$20,998,452,823 39.15% 4.533% 1.775% \$0 0.00% 0.000% 0.000% \$32,639,630,151 60.85% 10.800% 6.572%

RATIO

DEBT COMPON	ENTS
Long term debt	1.4415%
Short term debt	0.0922%
Customer Deposits	0.0181%
Tax credits weighted	0.0218%
TOTAL DEBT	1.5736%

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3385%
TAX CREDITS -WEIGHTED	0.0808%
TOTAL EQUITY	5.4193%
TOTAL	6.9929%
PRE-TAX EQUITY	7.2591%
PRE-TAX TOTAL	8.8327%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
- (b) Pursuant to Order No. PSC-2022-0358-FOF-EI.
- (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FLORIDA POWER & LIGHT COMPANY COST RECOVERY CLAUSES 2024 ACTUAL ESTIMATED WACC @10.80% (June - December)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,701,180,137	31.449%	4.44%	1.3973%	1.40%
Short term debt	\$1,332,080,893	2.024%	5.02%	0.1017%	0.10%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$555,620,867	0.844%	2.15%	0.0182%	0.02%
Common Equity (b)	\$32,514,958,469	49.397%	10.80%	5.3348%	7.15%
Deferred Income Tax	\$9,907,164,133	15.051%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$813,127,874	1.235%	8.33%	0.1029%	0.13%
TOTAL	\$65,824,132,373	100.00%		6.95%	8.79%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,701,180,137	38.90%	4.443%	1.728%	1.728%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,514,958,469	61.10%	10.800%	6.599%	8.839%
TOTAL	\$53,216,138,606	100.00%		8.327%	10.567%

RATIO

DEBT COMPONENTS	
Long term debt	1.3973%
Short term debt	0.1017%
Customer Deposits	0.0182%
Tax credits weighted	0.0214%
TOTAL DEBT	1.5385%

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3348%
TAX CREDITS -WEIGHTED	0.0815%
TOTAL EQUITY	5.4164%
TOTAL	6.9549%
PRE-TAX EQUITY	7.2552%
PRE-TAX TOTAL	8.7937%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU. (b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
- (c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)