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July 26, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company ("FPL") witness Amin Mohomed. The testimony and exhibits are submitted in support of FPL's Petition for Approval of Its Fuel Cost Recovery and Capacity Cost Recovery 2024 Actual/Estimated True-Up.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

:22279777

CERTIFICATE OF SERVICE
Docket No. 20240001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 26th day of July 2024 to the following:

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By: s/ Maria Jose Moncada
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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF AMIN MOHOMED**

4 **DOCKET NO. 20240001-EI**

5 **JULY 26, 2024**

6

7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Amin Mohomed. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 ("FPL" or "Company") as Assistant Controller.

11 **Q. Have you previously testified in this docket?**

12 A. Yes.

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to present for Florida Public Service Commission
15 ("Commission") review and approval the calculation of FPL's actual/estimated
16 true-up amounts for the Fuel Cost Recovery ("FCR") Clause and the Capacity
17 Cost Recovery ("CCR") Clause for the period January 2024 through December
18 2024.

19 **Q. Have you prepared or caused to be prepared under your direction,
20 supervision or control any exhibits with your testimony?**

21 A. Yes, various schedules are included in Exhibits AM-3 and AM-4. Exhibit AM-3
22 contains the FCR Schedules. These include Schedules E3 through E9 that provide
23 revised estimates for the period July 2024 through December 2024. FCR
24 Schedules A1 through A9 provide actual data for the period January 2024 through

1 June 2024. The actual data was derived from the FCR A-Schedules A1 through
2 A9 that are filed monthly with the Commission and served on all parties, which
3 are incorporated herein by reference. The FCR schedules contained in Exhibit
4 AM-3 also provide the calculation of the actual/estimated true-up amount and
5 actual/estimated variances for the period January 2024 through December 2024.

6
7 Exhibit AM-4 contains the CCR schedules, which provide the calculation of
8 FPL's actual/estimated true-up amount and actual/estimated variances for the
9 period January 2024 through December 2024.

10 **Q. What is the source of the actual data that you present by way of testimony or**
11 **exhibits in this proceeding?**

12 A. Unless otherwise indicated, the actual data is taken from the accounting books
13 and records of FPL. The books and records are kept in the regular course of the
14 Company's business in accordance with Generally Accepted Accounting
15 Principles and practices, as well as the provisions of the Uniform System of
16 Accounts as prescribed by this Commission.

17 **Q. Please describe the data that FPL has used as a comparison when calculating**
18 **the FCR and CCR actual/estimated true-up amounts presented in your**
19 **testimony.**

20 A. The FCR actual/estimated true-up calculation compares actual data for January
21 2024 through June 2024 and revised estimates for July 2024 through December
22 2024 to the data reflected in FPL's 2024 FCR midcourse correction approved by
23 Order No. PSC-2024-0091-PCO-EI on April 10, 2024.

1 The CCR actual/estimated true-up calculation compares actuals for January 2024
2 through June 2024 and revised estimates for July 2024 through December 2024
3 to the data reflected in FPL's original projection for the period January 2024
4 through December 2024, which was filed on September 5, 2023, and approved by
5 Order No. PSC-2023-0343-FOF-EI, issued on November 16, 2023.

6 **Q. Please explain the calculation of the interest provision that is applicable to**
7 **the FCR and CCR true-up amounts.**

8 A. The calculation of the interest provision follows the methodology used in
9 calculating the interest provision for all cost recovery clauses, as previously
10 approved by this Commission. The interest provision is the result of multiplying
11 the monthly average true-up amount for the twelve-month period by the monthly
12 average interest rate. The average interest rate for the months reflecting actual
13 data is developed using the AA financial 30-day rates as published on the Federal
14 Reserve website on the first business day of the current month and the subsequent
15 month divided by two. The average interest rate for the projected months is the
16 actual rate published on the first business day in July 2024, which reflects the
17 interest rate from the last business day in June 2024.

18

19 **FUEL COST RECOVERY CLAUSE**

20 **Q. Have you provided a schedule showing the calculation of the FCR 2024**
21 **actual/estimated true-up by month?**

22 A. Yes. Exhibit AM-3, page 1 shows the calculation of the FCR actual/estimated
23 true-up by month for the period January 2024 through December 2024.

1 **Q. Please explain the calculation of the 2024 FCR end-of-period net true-up and**
2 **actual/estimated true-up amounts you are requesting this Commission to**
3 **approve.**

4 A. Exhibit AM-3, page 1 shows the calculation of the FCR end-of-period net true-up
5 and actual/estimated true-up amounts. The 2024 end-of-period net true-up
6 amount is an under-recovery, including interest, of \$19.03 million, (Exhibit AM-
7 3, page 1, line 50, column 15).

8 **Q. Were these calculations made in accordance with the procedures previously**
9 **approved in predecessors to this Docket?**

10 A. Yes.

11 **Q. Have you provided a schedule showing the variances between the**
12 **actual/estimated amounts and the midcourse correction amounts for 2024?**

13 A. Yes. Exhibit AM-3, page 2 provides a variance calculation that compares the
14 2024 actual/estimated period data by component to the same components from
15 the March 2024 midcourse correction filing.

16 **Q. Please summarize the variance schedule on page 2 of Exhibit AM-3.**

17 A. FPL's midcourse correction filing projected jurisdictional total fuel costs and net
18 power transactions to be \$2.73 billion for 2024 (Exhibit AM-3, page 2, line 42,
19 column 4). The actual/estimated jurisdictional total fuel costs and net power
20 transactions are now projected to be \$2.83 billion for that period (Exhibit AM-3,
21 page 2, line 42, column 3). The resulting estimated under-recovery is due to
22 higher-than-projected fuel costs offset by higher-than-projected sales and
23 revenues. Jurisdictional total fuel costs and net power transactions are estimated
24 to be \$100.68 million, or 3.7%, higher than the midcourse correction estimates

1 (Exhibit AM-3, page 2, line 42, column 5), jurisdictional fuel revenues applicable
2 to the period are projected to be \$530.24 million, or 15.8%, lower than the
3 midcourse correction estimates (Exhibit AM-3, page 2, line 38) and the interest
4 expense is projected to be \$12.59 million, or 156.6%, higher (Exhibit AM-3, page
5 2, line 44, column 5). The net impact due to the increase in jurisdictional fuel
6 costs and the decrease in jurisdictional fuel revenues applicable to the period
7 result in an over-recovery, including interest, of \$680.80 million (Exhibit AM-3,
8 page 2, line 50, column 5). The midcourse correction refunded this period is
9 projected to be \$661.77 million (Exhibit AM-3, page 2, line 50, column 4).
10 Therefore, the Actual Estimated true-up is an \$19.03 million under-recovery to be
11 included in the 2025 projections (Exhibit AM-3, page 2, line 50, column 3).

12 **Q. Please explain the variances in jurisdictional total fuel costs and net power**
13 **transactions.**

14 A. Below are the primary reasons for the \$100.68 million increase in jurisdictional
15 total fuel costs.

1 Fuel Cost of System Net Generation: \$91.79 million increase (Exhibit AM-3, page 2,
 2 line 2, column 5).

3 The table below provides the detail of this variance.

Fuel Variance	2024 Actual/Estimated	2024 Mid- Course Projections	Difference
<u>Heavy Oil</u>			
Total Dollar	\$0	\$0	\$0
Units (MMBtu)	0	0	0
\$ per Unit	0.0000	0.0000	0.0000
Variance Due to Consumption			\$0
Variance Due to Cost			\$0
Total Variance			\$0
<u>Light Oil</u>			
Total Dollar	\$13,839,692	\$2,418,100	\$11,421,592
Units (MMBtu)	704,833	129,041	\$575,792
\$ per Unit	19.6354	18.7389	0.8965
Variance Due to Consumption			\$10,789,725
Variance Due to Cost			\$631,867
Total Variance			\$11,421,592
<u>Coal</u>			
Total Dollar	\$17,770,574	\$12,908,225	\$4,862,349
Units (MMBtu)	5,103,453	3,568,037	1,535,416
\$ per Unit	3.4821	3.6177	(0.1357)
Variance Due to Consumption			\$5,554,734
Variance Due to Cost			(\$692,385)
Total Variance			\$4,862,349
<u>Gas</u>			
Total Dollar	\$2,895,109,962	\$2,815,302,464	\$79,807,498
Units (MMBtu)	703,079,884	675,617,081	\$27,462,803
\$ per Unit	4.1178	4.1670	(0.0493)
Variance Due to Consumption			\$114,437,748
Variance Due to Cost			(\$34,630,249)
Total Variance			\$79,807,498

Fuel Variance	2024 Actual/Estimated	2024 Mid- Course Projections	Difference
<u>Nuclear</u>			
Total Dollar	\$144,365,476	\$149,118,802	(\$4,753,326)
Units (MMBtu)	299,286,190	295,645,874	3,640,317
\$ per Unit	0.4824	0.5044	(0.0220)
Variance Due to Consumption			\$1,836,115
Variance Due to Cost			(\$6,589,441)
Total Variance			(\$4,753,326)
<u>Total</u>			
Total Dollar	\$3,071,085,703	\$2,979,747,591	\$91,791,711
Units (MMBtu)	1,008,174,361	974,960,033	33,214,328
\$ per Unit	3.0462	3.0563	(0.0101)
Variance Due to Consumption			\$132,618,320
Variance Due to Cost			(\$42,897,698)
Other Adjustment	\$453,599		\$453,599
Total Variance	\$3,071,539,302	\$2,979,747,591	\$91,791,711

1

2

Fuel Cost of Stratified Sales: \$2.34 million decrease (Exhibit AM-3, page 2, line 4, column 5)

3

4

The decrease in Fuel Cost of Stratified Sales is primarily attributable to lower-than-projected unit fuel costs for these sales.

5

6

7

Fuel Cost of Power Sold: \$5.82 million decrease (Exhibit AM-3, page 2, line 5, column 5)

8

9

The decrease for the Fuel Cost of Power Sold is primarily attributable to lower-than-projected fuel costs on economy power sales. The 2024 average unit fuel cost on economy power sales is now projected to be \$3.40/MWh lower than originally projected, resulting in a decrease of approximately \$10.10 million. This

10

11

12

1 decrease is partially offset by higher-than-projected economy power sales. FPL
2 now projects to sell approximately 163,000 MWh more of economy power,
3 through 2024, resulting in an increase of \$4.25 million. The combination of lower
4 estimated fuel costs associated with economy power sales and projected higher
5 volumes of economy power sales results in a net decrease of approximately \$5.85
6 million. The remainder of the variance is due to higher MWh sales and lower-
7 than-projected fuel costs under the St. Lucie Reliability Exchange.

8

9 Gains from Off-System Sales: \$3.61 million increase (Exhibit AM-3, page 2, line
10 6, column 5)

11 The increase in Gains from Off-System Sales is primarily attributable to higher-
12 than-projected economy power sales. FPL now projects to sell approximately
13 163,000 MWh more of economy power, resulting in an increase of approximately
14 \$2.65 million. Additionally, FPL now projects that margins on economy power
15 sales will be \$0.32/MWh higher, resulting in an increase of approximately \$0.96
16 million. The combination of higher volume and margins on economy power sales
17 results in a total increase for Gains from Off-System Sales of \$3.61 million.

18

19 Fuel Cost of Purchased Power: \$14.66 million increase (Exhibit AM-3, page 2,
20 line 7, column 5)

21 The increase for the Fuel Cost of Purchased Power is primarily attributable to the
22 fuel costs associated with the Santa Rosa Purchased Power Agreement. In April
23 2024, FPL entered into an agreement with Southern Company to purchase power
24 from the Santa Rosa power plant, located in FPL's Northwest region, this

1 purchase will provide economic and reliability benefits for FPL customers. The
2 agreement between FPL and Southern Company began in June 2024 and runs
3 through April 2025. This increase is partially offset by lower-than-projected fuel
4 costs associated with purchases from the Solid Waste Authority and the St. Lucie
5 Reliability Exchange, FPL projects that the unit costs will be \$2.25/MWh and
6 \$2.55/MWh, respectively, lower than originally projected.

7

8 Energy Payments to Qualifying Facilities: \$2.69 million decrease (Exhibit AM-3,
9 page 2, line 8, column 5)

10 The decrease in Energy Payments to Qualifying Facilities is primarily attributable
11 to lower-than-projected fuel costs and purchases from As-Available Co-Gen
12 facilities.

13

14 Energy Cost of Economy Purchases: \$3.11 million decrease (Exhibit AM-3, page
15 2, line 9, column 5)

16 The decrease for the Energy Cost of Economy Purchases is primarily attributable
17 to lower-than-projected economy power purchases. FPL now projects to purchase
18 approximately 99,000 MWh less of economy power than originally projected,
19 reducing Energy Costs of Economy Purchases by approximately \$4.51 million.
20 This decrease is partially offset by \$1.40 million increase in the unit cost of
21 economy purchases which FPL now projects to be \$9.51/MWh higher than
22 originally projected. The combination of lower volume of economy purchases
23 and higher unit costs for economy power purchases results in a net decrease of
24 \$3.11 million.

1 Incremental Personnel, Software, and Hardware Costs: \$0.29 million increase
2 (Exhibit AM-3, page 2, line 12, column 5)

3 The increase is primarily attributable to incremental personnel costs needed to
4 support future activities associated with renewable energy credits Asset
5 Optimization.

6
7 Variable Power Plant O&M Costs Avoided due to Economy Purchases: \$.05
8 million decrease (Exhibit AM-3, page 2, line 14, column 5)

9 The decrease is attributable to lower than originally projected economy power
10 purchases.

11
12 Optimization Credits: \$0.60 million decrease (Exhibit AM-3, page 2, line 15,
13 column 5)

14 The decrease for Optimization Credits is attributable to slightly lower-than-
15 projected gains associated with asset optimization activities during the first half
16 of the year.

17

18 **CAPACITY COST RECOVERY CLAUSE**

19

20 **Q. Have you provided a schedule showing the calculation of the CCR 2024**
21 **actual/estimated true-up by month?**

22 A. Yes. Exhibit AM-4, page 3 provides the calculation of the CCR actual/estimated
23 true-up by month for the period January 2024 through December 2024.

1 **Q. Please explain the calculation of the CCR 2024 actual/estimated true-up and**
2 **the end-of-period net true-up amounts you are requesting this Commission**
3 **to approve.**

4 A. Exhibit AM-4, page 3 shows the actual/estimated capacity costs and applicable
5 revenues (January 2024 through June 2024 reflects actual data, while the data for
6 July 2024 through December 2024 is based on updated estimates) compared to
7 the original projection filing for the January 2024 through December 2024 period.
8 Jurisdictional total capacity costs are estimated to be \$7.94 million higher than the
9 original projection filing (Exhibit AM-4, page 5, line 23, column 3), jurisdictional
10 CCR revenues are projected to be \$1.02 million higher than FPL's original
11 projection filing (Exhibit AM-4, page 5, line 28, column 3), partially offset by
12 \$0.52 million interest owed to customers (Exhibit AM-4, page 5, line 31, column
13 3). The Actual Estimated true-up under-recovery is \$6.40 million to be included
14 in 2025 projections (Exhibit AM-4, page 5, lines 30 plus 31, column 3).

15 **Q. Is this true-up calculation made in accordance with the procedures**
16 **previously approved in predecessors to this docket?**

17 A. Yes.

18 **Q. Please explain the variances related to capacity costs.**

19 A. As shown in Exhibit AM-4, page 5, line 1, column 3, total system capacity costs
20 are estimated to be \$8.26 million or 3.7% higher-than-projected in FPL's original
21 projection filing. The variance related to the jurisdictional portion of these costs
22 is a 3.7% increase from the original projection (page 5, line 23, column 4). Below
23 are the primary reasons for the estimated \$8.26 million increase in total system
24 capacity costs.

1 Transmission of Electricity by Others - \$0.34 million increase (Exhibit AM-4,
2 page 4, line 3, column 3)

3 Approximately \$0.18 million of the variance is due to transmission service
4 purchased to move energy associated with economy power purchased into FPL's
5 service area. The balance of the variance, \$0.16 million, is due to higher-than-
6 projected purchases of third-party transmission service used to facilitate higher-
7 than-projected economy power sales during the first half of the year.

8

9 Incremental Plant Security Costs - O&M - \$1.52 million decrease (Exhibit AM-
10 4, page 4, line 6, column 3)

11 The decrease is primarily attributable to a reduction in scheduled trainings and a
12 decrease in incremental plant security activity.

13 **Q. Does this conclude your testimony?**

14 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024	
1 Fuel Costs & Net Power Transactions														
2 Fuel Cost of System Net Generation (Sch. 3)	275,660,810	199,840,328	183,455,117	188,733,956	256,551,059	327,157,608	299,278,741	288,947,705	273,893,722	256,273,324	244,711,604	277,035,208	3,071,539,182	
3 Lease Costs	129,612	152,416	131,111	109,027	149,582	98,386	149,450	149,450	148,834	149,450	148,834	278,367	1,794,520	
4 Fuel Cost of Stratified Sales	(8,498,127)	(3,270,702)	(2,326,018)	(3,059,540)	(6,349,458)	(8,089,674)	(6,516,543)	(6,914,230)	(7,196,958)	(6,711,870)	(5,920,143)	(5,999,306)	(70,852,569)	
5 Fuel Cost of Power Sold (Sch. 6)	(13,417,351)	(8,723,225)	(2,228,003)	(3,617,991)	(6,231,311)	(6,210,695)	(4,830,646)	(4,827,818)	(3,979,277)	(3,613,917)	(4,183,934)	(8,222,073)	(70,086,239)	
6 Gains from Off-System Sales (Sch. 6)	(14,410,816)	(6,021,637)	(1,073,046)	(2,374,797)	(5,952,569)	(3,097,192)	(2,127,840)	(2,434,120)	(2,098,200)	(2,061,500)	(2,234,160)	(5,226,786)	(49,112,663)	
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	11,579,518	5,207,564	7,320,889	7,753,814	7,663,232	6,804,091	9,899,355	9,654,926	9,305,983	9,104,901	9,807,918	10,757,941	104,860,132	
8 Energy Payments to Qualifying Facilities (Sch. 8)	1,402,268	1,452,616	1,589,750	1,749,980	1,936,227	2,001,293	2,071,384	2,088,184	1,808,428	2,035,764	1,641,186	1,538,612	21,315,692	
9 Energy Cost to Economy Purchases (Sch. 9)	649,291	7,693	36,775	341,358	2,432,114	384,538	1,264,800	1,302,000	1,087,800	607,600	0	0	8,113,968	
10	253,095,207	188,645,052	186,906,575	189,635,807	250,198,877	319,048,354	299,188,701	287,966,098	272,970,331	255,783,752	243,971,305	270,161,964	3,017,572,023	
11 Optimization Activities														
12 Incremental Personnel, Software, and Hardware Costs	46,885	41,665	43,097	51,403	51,877	52,808	93,788	89,734	85,703	93,292	85,437	89,162	824,852	
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	231,564	157,990	45,335	89,870	140,358	87,652	78,566	89,875	77,472	79,162	92,448	163,978	1,334,270	
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,060)	(576)	(503)	(4,152)	(17,833)	(2,666)	(12,648)	(12,499)	(10,656)	(7,291)	0	0	(70,884)	
15 Optimization Credits	(7,169,626)	(6,087,346)	(5,829,918)	(3,355,132)	(4,550,459)	(3,667,787)	(4,500,000)	(4,500,000)	(4,500,000)	(4,500,000)	(4,500,000)	(4,500,000)	(57,660,268)	
16	(6,893,237)	(5,888,267)	(5,741,988)	(3,218,011)	(4,376,056)	(3,529,993)	(4,340,294)	(4,332,890)	(4,347,481)	(4,334,838)	(4,322,115)	(4,246,860)	(55,572,031)	
17 Adjustments to Fuel Cost														
18 Energy Imbalance Fuel Revenues	(17,411)	1,032,217	(1,502,420)	37,438	(77,146)	(72,620)	0	0	0	0	0	0	(599,941)	
19 Fuel Replacement Cost Credit	0	(5,000,000)	0	0	0	0	0	0	0	0	0	0	(5,000,000)	
20 Inventory Adjustments	96,445	329,782	125,623	33,725	0	169,051	0	0	0	0	0	0	754,625	
21 Other O&M Expense	119,828	48,942	47,082	47,819	48,613	50,622	48,494	48,494	60,710	48,494	48,494	48,494	666,086	
22	198,862	(3,589,059)	(1,329,715)	118,982	(28,533)	147,053	48,494	48,494	60,710	48,494	48,494	48,494	(4,179,230)	
23 Adjusted Total Fuel Costs & Net Power Transactions	246,400,831	179,167,726	179,834,872	186,536,778	245,794,288	315,665,413	294,896,902	283,681,702	268,683,560	251,497,409	239,697,684	265,963,597	2,957,820,763	
24														
25 kWh Sales														
26 Retail kWh Sales	8,866,223,344	8,857,640,532	8,684,251,314	9,562,753,901	11,011,768,153	12,551,378,068	12,331,833,901	12,058,345,055	12,384,376,462	11,226,466,481	9,859,982,354	9,243,354,305	126,638,373,870	
27 Sale for Resale	412,132,565	412,233,025	385,124,855	470,399,098	461,675,323	616,031,269	557,383,634	577,405,619	579,246,392	539,698,045	506,492,609	410,915,709	5,928,738,143	
28	9,278,355,909	9,269,873,557	9,069,376,169	10,033,152,999	11,473,443,476	13,167,409,337	12,889,217,535	12,635,750,674	12,963,622,854	11,766,164,526	10,366,474,963	9,654,270,014	132,567,112,013	
29 Retail % of Total kWh Sales	95.55813%	95.55298%	95.75357%	95.31155%	95.97614%	95.32155%	95.67558%	95.43038%	95.53176%	95.41314%	95.11413%	95.74369%		
30														
31 Revenues Applicable to Period														
32 Jurisdictional Fuel Revenues	327,751,327	324,305,907	317,591,622	351,926,606	329,274,273	377,797,890	366,255,467	358,132,848	367,815,981	333,426,054	292,841,476	274,527,623	4,021,647,074	
33 Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(82,812,843)	(993,754,116)	
34 Midcourse Correction (Collected)/Refunded ⁽²⁾	0	0	0	0	0	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	4,661,284	37,290,272	
35 GPIF ⁽¹⁾	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(901,525)	(10,818,303)	
36 Asset Optimization ⁽¹⁾	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(3,946,133)	(47,353,597)	
37 SolarTogether (ST) Credit	(7,508,077)	(8,003,510)	(10,467,877)	(11,935,929)	(17,918,883)	(17,918,883)	(17,918,883)	(17,918,883)	(17,575,404)	(15,949,419)	(15,705,305)	(13,060,421)	(174,874,070)	
38	232,582,749	228,641,895	219,463,244	252,330,176	228,356,172	276,008,796	263,440,324	256,990,187	267,241,359	234,477,419	194,136,954	178,467,985	2,832,137,260	
39 True-Up Calculation														
40 Adjusted Total Fuel Costs & Net Power Transactions	246,400,831	179,167,726	179,834,872	186,536,778	245,794,288	315,665,413	294,896,902	283,681,702	268,683,560	251,497,409	239,697,684	265,963,597	2,957,820,763	
41 Jurisdictional Sales % of Total kWh Sales	95.55813%	95.55298%	95.75357%	95.31155%	95.97614%	95.32155%	95.67558%	95.43038%	95.53176%	95.41314%	95.11413%	95.74369%		
42 Retail Total Fuel Costs & Net Power Transactions	235,849,238	171,486,005	172,485,881	178,088,005	236,297,829	301,399,863	282,661,114	271,214,390	257,148,281	240,401,103	228,403,960	255,109,782	2,830,545,253	
43 True-Up Provision for the Month-Over/(Under) Recovery	(3,266,489)	57,155,890	46,977,363	74,242,171	(7,941,657)	(25,390,867)	(19,220,790)	(14,224,203)	(10,093,079)	(5,923,684)	(34,267,006)	(76,641,797)	1,592,008	
44 Interest Provision for the Month	(4,079,273)	(3,592,109)	(3,007,783)	(2,397,683)	(1,899,585)	(1,629,032)	(1,388,039)	(1,122,858)	(791,771)	(440,891)	(186,423)	(87,001)	(20,622,449)	
45 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(993,754,116)	(918,287,035)	(781,910,412)	(655,127,989)	(500,470,658)	(427,499,057)	(371,706,113)	(309,502,099)	(242,036,318)	(149,922,167)	(73,473,899)	(25,114,486)	(993,754,116)	
46 True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	0	0	0	0	0	(4,661,284)	(9,322,568)	(13,983,852)	(18,645,136)	(23,306,420)	(27,967,704)	(32,628,988)	0	
47 Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	37,290,272	
48 Midcourse Correction Collected/(Refunded) This Period	0	0	0	0	0	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(4,661,284)	(37,290,272)	
49 Prior Period True-Up Collected/(Refunded) This Period	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	82,812,843	993,754,116	
50 End of Period Net True-Up Amount Over/(Under) Recovery	(880,996,763)	(744,620,140)	(617,837,171)	(463,180,386)	(394,870,069)	(343,738,409)	(286,195,679)	(223,391,182)	(135,938,315)	(64,151,331)	(20,453,202)	(19,030,441)	(19,030,441)	

⁽¹⁾ Per Order no. PSC-2023-0343-FOF-EI

⁽²⁾ Per Order no. PSC-2024-0091-PCO-EI

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55 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Actual/Estimated	Prior	Difference	% Difference
1	Fuel Costs & Net Power Transactions				
2	Fuel Cost of System Net Generation (Sch. 3)	3,071,539,182	2,979,747,471	91,791,711	3.08%
3	Lease Costs	1,794,520	1,843,484	(48,965)	(2.66%)
4	Fuel Cost of Stratified Sales	(70,852,569)	(73,191,158)	2,338,589	(3.20%)
5	Fuel Cost of Power Sold (Sch. 6)	(70,086,239)	(75,909,137)	5,822,898	(7.67%)
6	Gains from Off-System Sales (Sch. 6)	(49,112,663)	(45,505,236)	(3,607,427)	7.93%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	104,860,132	90,195,501	14,664,631	16.26%
8	Energy Payments to Qualifying Facilities (Sch. 8)	21,315,692	24,002,357	(2,686,665)	(11.19%)
9	Energy Cost to Economy Purchases (Sch. 9)	8,113,968	11,221,183	(3,107,215)	(27.69%)
10		3,017,572,023	2,912,404,466	105,167,557	3.61%
11	Optimization Activities				
12	Incremental Personnel, Software, and Hardware Costs	824,852	535,103	289,749	54.15%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,334,270	1,324,714	9,556	0.72%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(70,884)	(118,547)	47,662	(40.21%)
15	Optimization Credits	(57,660,268)	(58,256,972)	596,704	(1.02%)
16		(55,572,031)	(56,515,702)	943,671	(1.67%)
17	Adjustments to Fuel Cost				
18	Energy Imbalance Fuel Revenues	(599,941)	1,014,806	(1,614,747)	(159.12%)
19	Fuel Replacement Cost Credit	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	754,625	426,227	328,399	77.05%
21	Other O&M Expense	666,086	663,424	2,663	0.40%
22		(4,179,230)	(2,895,544)	(1,283,686)	44.33%
23	Adjusted Total Fuel Costs & Net Power Transactions	2,957,820,763	2,852,993,220	104,827,542	3.67%
24					
25	kWh Sales				
26	Retail kWh Sales	126,638,373,870	124,252,153,888	2,386,219,982	1.92%
27	Sale for Resale	5,928,738,143	5,819,460,532	109,277,610	1.88%
28		132,567,112,013	130,071,614,420	2,495,497,592	1.92%
29	Retail % of Total kWh Sales	95.52775%	95.52596%	0.00179%	0.00%
30					
31	Revenues Applicable to Period				
32	Jurisdictional Fuel Revenues	4,021,647,074	4,612,779,057	(591,131,983)	(12.82%)
33	Prior Period True-Up (Collected)/Refunded This Period ⁽¹⁾	(993,754,116)	(993,754,116)	0	N/A
34	Midcourse Correction (Collected)/Refunded ⁽²⁾	37,290,272	0	37,290,272	N/A
35	GPIF ⁽¹⁾	(10,818,303)	(10,818,303)	0	N/A
36	Asset Optimization ⁽¹⁾	(47,353,597)	(47,353,597)	0	N/A
37	SolarTogether (ST) Credit	(174,874,070)	(198,477,464)	23,603,394	(11.89%)
38		2,832,137,260	3,362,375,577	(530,238,316)	(15.77%)
39	True-Up Calculation				
40	Adjusted Total Fuel Costs & Net Power Transactions	2,957,820,763	2,852,993,220	104,827,542	3.67%
41	Jurisdictional Sales % of Total kWh Sales	95.52775%	95.52596%	0.00179%	0.00%
42	Retail Total Fuel Costs & Net Power Transactions	2,830,545,253	2,729,862,942	100,682,311	3.69%
43	True-Up Provision for the Month-Over/(Under) Recovery	1,592,008	632,512,635	(630,920,627)	(99.75%)
44	Interest Provision for the Month	(20,622,449)	(8,035,733)	(12,586,716)	156.63%
45	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(993,754,116)	(993,754,116)	0	N/A
46	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	0	0	0	N/A
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A
48	Midcourse Correction Collected/(Refunded) This Period	(37,290,272)	0	(37,290,272)	N/A
49	Prior Period True-Up Collected/(Refunded) This Period	993,754,116	993,754,116	0	N/A
50	End of Period Net True-Up Amount Over/(Under) Recovery	(19,030,441)	661,767,174	(680,797,615)	(102.88%)

⁽¹⁾ Per Order no. PSC-2023-0343-FOF-EI

⁽²⁾ Per Order no. PSC-2024-0091-PCO-EI

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E3	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Fuel Cost of System Net Generation (\$) ⁽¹⁾													
2	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Light Oil	993,384	397,926	1,134,185	7,493,198	1,608,328	1,415,659	560,221	103,085	80,550	24,790	28,367	0	13,839,692
4	Coal	3,271,623	60,550	8,240	974,295	2,184,741	4,130,194	1,905,395	1,919,380	921,246	221,920	175,463	1,997,527	17,770,574
5	Gas	258,640,573	186,629,263	171,680,477	168,243,713	244,971,320	302,311,467	283,901,915	274,101,460	263,022,302	245,396,253	234,146,143	262,065,079	2,895,109,962
6	Nuclear	12,755,231	12,752,712	10,632,215	12,022,750	11,354,998	15,278,361	12,911,210	12,823,780	9,869,624	10,630,361	10,361,631	12,972,603	144,365,476
7		275,660,810	199,840,450	183,455,117	188,733,956	260,119,386	323,135,680	299,278,741	288,947,705	273,893,722	256,273,324	244,711,604	277,035,208	3,071,085,703
8	System Net Generation (MWh)													
9	Heavy Oil	(5,963)	(5,478)	(3,127)	(2,059)	(1,829)	(1,645)	0	0	0	0	0	0	(20,101)
10	Light Oil	6,582	2,865	24,932	32,587	18,504	13,699	2,725	515	392	115	105	0	103,022
11	Coal	76,835	3,694	0	45,532	50,009	60,755	46,554	47,120	22,668	5,000	3,818	50,015	412,000
12	Gas	7,283,799	5,886,577	7,340,636	7,046,719	10,125,294	10,057,225	9,923,639	10,077,277	9,899,486	8,815,038	7,139,756	6,911,371	100,506,816
13	Nuclear	2,519,606	2,526,559	2,113,402	2,257,685	2,647,876	2,345,524	2,520,659	2,540,315	1,868,696	2,069,486	2,096,690	2,602,762	28,109,260
14	Solar	588,215	882,577	1,052,417	1,373,540	1,353,784	1,191,195	1,302,481	1,264,923	1,146,704	1,149,416	974,064	933,221	13,212,536
15	Hydrogen	67	262	13	220	405	1,173	0	0	0	0	0	0	2,138
16		10,469,141	9,297,055	10,528,273	10,754,224	14,194,043	13,667,926	13,815,714	13,910,495	12,937,945	12,039,055	10,214,433	10,497,369	142,325,672
17	Units of Fuel Burned (Unit) ⁽²⁾													
18	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
19	Light Oil	8,528	3,852	10,225	63,473	15,288	13,276	5,241	964	754	232	265	0	122,097
20	Coal	55,953	1,424	141	15,357	37,480	69,818	32,256	32,586	15,690	3,791	3,007	34,324	301,826
21	Gas	49,900,413	40,372,011	51,103,931	49,144,806	70,869,871	69,396,970	66,948,334	67,857,000	66,816,687	59,253,426	47,644,635	46,501,735	685,809,819
22	Nuclear	26,663,316	26,832,395	22,875,811	24,423,450	28,600,928	25,216,651	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	299,286,190
23	Hydrogen	421	1,662	81	1,871	2,557	7,384	0	0	0	0	0	0	13,976
24		76,628,631	67,211,343	73,990,190	73,648,958	99,526,124	94,704,098	94,032,480	94,730,899	86,818,273	81,280,255	69,376,147	73,586,512	985,533,909
25	BTU Burned (MMBTU)													
26	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
27	Light Oil	49,552	22,212	59,268	365,540	88,146	76,651	30,553	5,622	4,393	1,352	1,545	0	704,833
28	Coal	914,441	17,133	2,354	280,250	631,746	1,189,425	548,346	553,956	266,734	64,453	51,111	583,504	5,103,453
29	Gas	51,260,241	41,663,888	52,497,162	50,156,184	72,533,404	71,178,149	68,601,958	69,533,068	68,467,059	60,716,986	48,821,457	47,650,328	703,079,884
30	Nuclear	26,663,316	26,832,395	22,875,811	24,423,450	28,600,928	25,216,651	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453	299,286,190
31		78,887,550	68,535,628	75,434,595	75,225,424	101,854,224	97,660,876	96,227,507	96,932,995	88,723,329	82,805,596	70,602,354	75,284,285	1,008,174,361
32	Generation Mix %													
33	Light Oil	0.06%	0.03%	0.24%	0.30%	0.13%	0.10%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.07%
34	Coal	0.73%	0.04%	0%	0.42%	0.35%	0.44%	0.34%	0.34%	0.18%	0.04%	0.04%	0.48%	0.29%
35	Gas	69.57%	63.32%	69.72%	65.53%	71.33%	73.58%	71.83%	72.44%	76.52%	73.22%	69.90%	65.84%	70.62%
36	Nuclear	24.07%	27.18%	20.07%	20.99%	18.65%	17.16%	18.39%	18.12%	14.44%	17.19%	20.53%	24.79%	19.75%
37	Heavy Oil	(0.06%)	(0.06%)	(0.03%)	(0.02%)	(0.01%)	(0.01%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	(0.01%)
38	Solar	5.62%	9.49%	10.00%	12.77%	9.54%	8.72%	9.43%	9.09%	8.86%	9.55%	9.54%	8.89%	9.28%
39	Hydrogen	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
40		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
41	Fuel Cost per Unit (\$/Unit)													
42	Heavy Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
43	Light Oil	116.4850	103.3037	110.9227	118.0533	105.2020	106.6329	106.8991	106.8993	106.9000	106.9009	107.0397	0.0000	113.3496
44	Coal	58.4710	42.5312	58.3371	63.4422	58.2911	59.1570	59.0717	58.9026	58.7146	58.5334	58.3606	58.1966	58.8770
45	Gas	5.1831	4.6227	3.3594	3.4234	3.4566	4.3563	4.2406	4.0394	3.9365	4.1415	4.9144	5.6356	4.2214
46	Nuclear	0.4784	0.4753	0.4648	0.4923	0.3970	0.6059	0.4774	0.4778	0.4938	0.4827	0.4769	0.4824	0.4824
47		3.5974	2.9733	2.4795	2.5626	2.6136	3.4121	3.1827	3.0502	3.1548	3.1530	3.5273	3.7648	3.1162

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE E: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	E3	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
48	Fuel Cost per MMBTU (\$/MMBTU)													
49	Heavy Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
50	Light Oil	20.0475	17.9150	19.1366	20.4990	18.2462	18.4688	18.3360	18.3360	18.3360	18.3360	18.3603	0.0000	19.6354
51	Coal	3.5777	3.5341	3.5005	3.4765	3.4583	3.4724	3.4748	3.4649	3.4538	3.4431	3.4330	3.4233	3.4821
52	Gas	5.0456	4.4794	3.2703	3.3544	3.3774	4.2473	4.1384	3.9420	3.8416	4.0416	4.7960	5.4998	4.1178
53	Nuclear	0.4784	0.4753	0.4648	0.4923	0.3970	0.6059	0.4774	0.4778	0.4938	0.4827	0.4769	0.4796	0.4824
54		3.4944	2.9159	2.4320	2.5089	2.5538	3.3088	3.1101	2.9809	3.0871	3.0949	3.4661	3.6799	3.0462
55	BTU Burned per KWH (BTU/KWH)													
56	Heavy Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
57	Light Oil	7,528	7,753	2,377	11,217	4,764	5,595	11,214	10,911	11,216	11,719	14,714	0.0000	6,842
58	Coal	11,901	4,639	0	6,155	12,633	19,577	11,779	11,756	11,767	12,891	13,387	11,667	12,387
59	Gas	7,038	7,078	7,152	7,118	7,164	7,077	6,913	6,900	6,916	6,888	6,838	6,894	6,995
60	Nuclear	10,582	10,620	10,824	10,818	10,801	10,751	10,647	10,648	10,695	10,642	10,363	10,393	10,647
61		7,535	7,372	7,165	6,995	7,176	7,145	6,965	6,968	6,858	6,878	6,912	7,172	7,084
62	Generated Fuel Cost per KWH													
63	Heavy Oil	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
64	Light Oil	15.0919	13.8892	4.5490	22.9944	8.6917	10.3338	20.5617	20.0068	20.5653	21.4877	27.0158	0.0000	13.4337
65	Coal	4.2580	1.6393	0.0000	2.1398	4.3687	6.7981	4.0929	4.0734	4.0641	4.4384	4.5957	3.9939	4.3132
66	Gas	3.5509	3.1704	2.3388	2.3875	2.4194	3.0059	2.8609	2.7200	2.6569	2.7838	3.2795	3.7918	2.8805
67	Nuclear	0.5062	0.5047	0.5031	0.5325	0.4288	0.6514	0.5083	0.5087	0.5282	0.5137	0.4942	0.4984	0.5136
68		2.6331	2.1495	1.7425	1.7550	1.8326	2.3642	2.1662	2.0772	2.1170	2.1287	2.3957	2.6391	2.1578

70 ⁽¹⁾ Prior period adjustment due to June understatement of fuel costs. Correction to be made in July. This amount is not reflected in the E3 or E4 for July

71 ⁽²⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

72 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2024												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A			N/A	N/A	N/A	N/A
5	Apalachee PV Solar												
6	Solar		16,585					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,585	29.9%	N/A	29.9%	N/A			N/A	N/A	N/A	N/A
8	Babcock Preserve PV Solar												
9	Solar		14,318					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,318	25.8%	N/A	25.8%	N/A			N/A	N/A	N/A	N/A
11	Babcock Ranch PV Solar												
12	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,451	24.3%	N/A	24.3%	N/A			N/A	N/A	N/A	N/A
14	Barefoot Bay PV Solar												
15	Solar		14,783					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,783	26.7%	N/A	26.7%	N/A			N/A	N/A	N/A	N/A
17	Beautyberry PV Solar												
18	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A			N/A	N/A	N/A	N/A
20	Big Juniper Creek PV Solar												
21	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A			N/A	N/A	N/A	N/A
23	Blackwater River PV Solar												
24	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A			N/A	N/A	N/A	N/A
26	Blue Cypress PV Solar												
27	Solar		14,318					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,318	25.8%	N/A	25.8%	N/A			N/A	N/A	N/A	N/A
29	Blue Heron PV Solar												
30	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A			N/A	N/A	N/A	N/A
32	Blue Indigo PV Solar												
33	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A			N/A	N/A	N/A	N/A
35	Blue Springs PV Solar												
36	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A			N/A	N/A	N/A	N/A
38	Bluefield Preserve PV Solar												
39	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A			N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Canoe PV Solar												
5	Solar		17,763					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A						
7	Cape Canaveral 3												
8	Gas		501,405					3,300,786	1,024,700	3,382,315	13,526,451	2.70	4.10
9	Plant Unit Info	1,301.0	501,405	51.8%	93.4%	55.4%	6,746			3,382,315	13,526,451	2.70	
10	Cattle Ranch PV Solar												
11	Solar		14,624					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,624	26.4%	N/A	26.4%	N/A						
13	Cavendish PV Solar												
14	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		17,732					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,732	32.0%	N/A	32.0%	N/A						
19	Chipola River PV Solar												
20	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
22	Citrus PV Solar												
23	Solar		13,729					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,729	24.8%	N/A	24.8%	N/A						
25	Coral Farms PV Solar												
26	Solar		13,389					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,389	24.2%	N/A	24.2%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
31	Cypress Pond PV Solar												
32	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
34	Dania Beach 7												
35	Gas		586,257					3,724,950	1,024,700	3,816,956	14,256,458	2.43	3.83
36	Plant Unit Info	1,209.0	586,257	65.2%	93.0%	70.1%	6,511			3,816,956	14,256,458	2.43	
37	Desoto PV Solar												
38	Solar		4,429					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,429	23.8%	N/A	23.8%	N/A						
40	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,923					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,923	23.3%	N/A	23.3%	N/A						
3	Echo River PV Solar												
4	Solar		16,825					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,825	30.4%	N/A	30.4%	N/A						
6	Egret PV Solar												
7	Solar		15,552					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,552	28.1%	N/A	28.1%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,458					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,458	27.9%	N/A	27.9%	N/A						
12	Etonia Creek PV Solar												
13	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
15	Everglades PV Solar												
16	Solar		13,051					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,051	23.6%	N/A	23.6%	N/A						
18	First City PV Solar												
19	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,234	23.9%	N/A	23.9%	N/A						
27	Fort Myers 2												
28	Gas		696,377					4,932,173	1,024,700	5,053,998	22,646,135	3.25	4.59
29	Plant Unit Info	1,733.0	696,377	54.0%	93.8%	57.6%	7,258			5,053,998	22,646,135	3.25	
30	Fort Myers 3A												
31	Gas		2,730					28,289	1,024,700	28,988	130,636	4.79	4.62
32	Plant Unit Info	188.0	2,730	2.0%	93.8%	2.1%	10,618			28,988	130,636	4.79	
33	Fort Myers 3B												
34	Gas		3,640					37,719	1,024,700	38,651	172,434	4.74	4.57
35	Plant Unit Info	188.0	3,640	2.6%	93.8%	2.8%	10,618			38,651	172,434	4.74	
36	Fort Myers 3C												
37	Gas		9,752					98,367	1,024,700	100,797	452,835	4.64	4.60
38	Plant Unit Info	219.0	9,752	6.0%	93.8%	6.4%	10,336			100,797	452,835	4.64	
39	Fort Myers 3D												
40	Gas		9,116					91,812	1,024,700	94,080	424,304	4.65	4.62

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	9,116	5.6%	93.8%	6.0%	10,320			94,080	424,304	4.65	
2	Fourmile Creek PV Solar												
3	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
5	GCEC 4												
6	Gas		1,148					14,506	1,024,700	14,864	55,873	4.87	3.85
7	Plant Unit Info	75.0	1,148	2.1%	93.8%	2.2%	12,947			14,864	55,873	4.87	
8	GCEC 5												
9	Gas		2,413					32,768	1,024,700	33,577	126,207	5.23	3.85
10	Plant Unit Info	75.0	2,413	4.3%	93.8%	4.6%	13,915			33,577	126,207	5.23	
11	GCEC 6												
12	Gas		14,210					168,032	1,024,700	172,182	842,825	5.93	5.02
13	Plant Unit Info	315.0	14,210	6.1%	93.6%	6.5%	12,117			172,182	842,825	5.93	
14	GCEC 7												
15	Gas		155,930					1,713,051	1,024,700	1,755,363	8,578,930	5.50	5.01
16	Plant Unit Info	496.0	155,930	42.3%	93.6%	45.1%	11,257			1,755,363	8,578,930	5.50	
17	GCEC 8A												
18	Gas		8,248					86,470	1,024,700	88,606	430,730	5.22	4.98
19	Plant Unit Info	235.0	8,248	4.7%	93.8%	5.0%	10,743			88,606	430,730	5.22	
20	GCEC 8B												
21	Gas		11,346					118,529	1,024,700	121,457	592,226	5.22	5.00
22	Plant Unit Info	235.0	11,346	6.5%	93.8%	6.9%	10,705			121,457	592,226	5.22	
23	GCEC 8C												
24	Gas		1,330					14,180	1,024,700	14,530	70,316	5.29	4.96
25	Plant Unit Info	233.0	1,330	0.8%	93.8%	0.8%	10,925			14,530	70,316	5.29	
26	GCEC 8D												
27	Gas		458					4,945	1,024,700	5,067	25,039	5.47	5.06
28	Plant Unit Info	233.0	458	0.3%	93.8%	0.3%	11,063			5,067	25,039	5.47	
29	Ghost Orchid PV Solar												
30	Solar		12,737					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,737	23.0%	N/A	23.0%	N/A						
32	Grove PV Solar												
33	Solar		13,203					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,203	23.8%	N/A	23.8%	N/A						
35	Hammock PV Solar												
36	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
38	Hawthorne Creek PV Solar												
39	Solar		17,980					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Hibiscus PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Horizon PV Solar												
5	Solar		14,686					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,686	26.5%	N/A	26.5%	N/A						
7	Ibis PV Solar												
8	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
10	Immokalee PV Solar												
11	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,048	23.5%	N/A	23.5%	N/A						
13	Indian River PV Solar												
14	Solar		14,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,380	25.9%	N/A	25.9%	N/A						
16	Interstate PV Solar												
17	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,451	24.3%	N/A	24.3%	N/A						
19	Lakeside PV Solar												
20	Solar		13,913					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,913	25.1%	N/A	25.1%	N/A						
22	Lauderdale 6A												
23	Light Oil		471					884	5,829,977	5,153	94,486	20.06	106.90
24	Gas		4,013					42,851	1,024,700	43,909	164,001	4.09	3.83
25	Plant Unit Info	217.0	4,484	2.8%	93.8%	3.0%	10,942			49,062	258,487	5.76	
26	Lauderdale 6B												
27	Light Oil		723					1,473	5,829,995	8,587	157,452	21.76	106.90
28	Gas		1,407					16,293	1,024,700	16,695	62,355	4.43	3.83
29	Plant Unit Info	217.0	2,130	1.3%	93.8%	1.4%	11,869			25,282	219,807	10.32	
30	Lauderdale 6C												
31	Light Oil		565					1,078	5,830,025	6,285	115,242	20.41	106.90
32	Gas		2,753					29,914	1,024,700	30,653	114,490	4.16	3.83
33	Plant Unit Info	217.0	3,318	2.1%	93.8%	2.2%	11,133			36,938	229,732	6.92	
34	Lauderdale 6D												
35	Light Oil		740					1,363	5,830,008	7,947	145,716	19.69	106.90
36	Gas		3,850					40,347	1,024,700	41,344	154,422	4.01	3.83
37	Plant Unit Info	217.0	4,590	2.8%	93.8%	3.0%	10,739			49,291	300,139	6.54	
38	Lauderdale 6E												
39	Light Oil		226					443	5,830,002	2,581	47,325	20.98	106.90
40	Gas		1,705					19,042	1,024,700	19,512	72,878	4.27	3.83

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	217.0	1,931	1.2%	93.8%	1.3%	11,441			22,093	120,204	6.22	
2	Loggerhead PV Solar												
3	Solar		13,853					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,853	25.0%	N/A	25.0%	N/A						
5	Magnolia Springs PV Solar												
6	Solar		15,489					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,489	27.9%	N/A	27.9%	N/A						
8	Manatee 3												
9	Gas		746,944					4,987,779	1,024,700	5,110,977	19,519,640	2.61	3.91
10	Plant Unit Info	1,257.0	746,944	79.9%	93.9%	85.1%	6,843			5,110,977	19,519,640	2.61	
11	Manatee PV Solar												
12	Solar		13,787					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,787	24.9%	N/A	24.9%	N/A						
14	Martin 3												
15	Gas		214,115					1,543,130	1,024,700	1,581,245	7,009,464	3.27	4.54
16	Plant Unit Info	474.0	214,115	60.7%	93.9%	64.7%	7,385			1,581,245	7,009,464	3.27	
17	Martin 4												
18	Gas		212,141					1,530,653	1,024,700	1,568,460	6,952,824	3.28	4.54
19	Plant Unit Info	474.0	212,141	60.2%	93.9%	64.1%	7,393			1,568,460	6,952,824	3.28	
20	Martin 8												
21	Gas		712,903					4,794,003	1,024,700	4,912,415	21,816,222	3.06	4.55
22	Plant Unit Info	1,246.0	712,903	76.9%	93.5%	82.2%	6,891			4,912,415	21,816,222	3.06	
23	Miami-Dade PV Solar												
24	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
26	Monarch PV Solar												
27	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
29	Nassau PV Solar												
30	Solar		15,137					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,137	27.3%	N/A	27.3%	N/A						
32	Nature Trail PV Solar												
33	Solar		18,569					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,569	33.5%	N/A	33.5%	N/A						
35	Northern Preserve PV Solar												
36	Solar		12,211					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,211	22.0%	N/A	22.0%	N/A						
38	Okeechobee 1												
39	Gas		654,160					4,109,264	1,024,700	4,210,763	18,947,777	2.90	4.61
40	Plant Unit Info	1,622.0	654,160	54.2%	64.0%	84.7%	6,437			4,210,763	18,947,777	2.90	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Okeechobee PV Solar												
2	Solar		15,309					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,309	27.6%	N/A	27.6%	N/A						
4	Orange Blossom PV Solar												
5	Solar		13,947					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
7	Orchard PV												
8	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
10	Palm Bay PV Solar												
11	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
13	Pecan Tree PV Solar												
14	Solar		18,538					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	18,538	33.5%	N/A	33.5%	N/A						
16	Pelican PV Solar												
17	Solar		13,944					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,944	25.2%	N/A	25.2%	N/A						
19	Perdido												
20	Gas		1,897					18,329	1,024,700	18,782	98,041	5.17	5.35
21	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	98,041	5.17	
22	Pineapple PV Solar												
23	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,818	26.7%	N/A	26.7%	N/A						
25	Pink Trail PV Solar												
26	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
28	Pioneer Trail PV Solar												
29	Solar		13,017					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,017	23.5%	N/A	23.5%	N/A						
31	Port Everglades 5												
32	Gas		636,873					4,084,625	1,024,700	4,185,515	15,633,038	2.45	3.83
33	Plant Unit Info	1,178.0	636,873	72.7%	93.0%	78.2%	6,572			4,185,515	15,633,038	2.45	
34	Prairie Creek PV Solar												
35	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
37	Riviera 5												
38	Gas		799,708					5,172,675	1,024,700	5,300,440	23,849,203	2.98	4.61
39	Plant Unit Info	1,316.0	799,708	81.7%	93.4%	87.4%	6,628			5,300,440	23,849,203	2.98	
40	Rodeo PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,048					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,048	27.2%	N/A	27.2%	N/A						
3	Sabal Palm PV Solar												
4	Solar		13,947					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,947	25.2%	N/A	25.2%	N/A						
6	Sambucus PV Solar												
7	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,670	31.9%	N/A	31.9%	N/A						
9	Sanford 4												
10	Gas		382,913					2,698,812	1,024,700	2,765,473	12,387,460	3.24	4.59
11	Plant Unit Info	1,172.0	382,913	43.9%	94.1%	46.7%	7,222			2,765,473	12,387,460	3.24	
12	Sanford 5												
13	Gas		397,397					2,790,805	1,024,700	2,859,738	12,828,197	3.23	4.60
14	Plant Unit Info	1,169.0	397,397	45.7%	94.1%	48.6%	7,196			2,859,738	12,828,197	3.23	
15	Saw Palmetto PV Solar												
16	Solar		17,205					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,205	31.0%	N/A	31.0%	N/A						
18	Sawgrass PV Solar												
19	Solar		12,645					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,645	22.8%	N/A	22.8%	N/A						
21	Scherer 3												
22	Coal		46,554				11,779	32,256	16,999,998	548,346	1,905,395	4.09	59.07
23	Plant Unit Info	215.0	46,554	29.1%	93.7%	31.1%	11,779			548,346	1,905,395	4.09	
24	Shirer Branch PV Solar												
25	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
27	Silver Palm PV Solar												
28	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
30	Smith 3												
31	Gas		268,957					1,886,132	1,024,700	1,932,719	8,614,607	3.20	4.57
32	Plant Unit Info	646.0	268,957	56.0%	93.9%	59.6%	7,186			1,932,719	8,614,607	3.20	
33	Smith A												
34	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
35	Southfork PV Solar												
36	Solar		16,730					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,730	30.2%	N/A	30.2%	N/A						
38	Space Coast PV Solar												
39	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sparkleberry PV Solar												
2	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
4	St. Lucie 1												
5	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,673,742	0.52	0.49
6	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,673,742	0.52	
7	St. Lucie 2												
8	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,710,343	0.44	0.42
9	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,710,343	0.44	
10	Sundew PV Solar												
11	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,172	23.8%	N/A	23.8%	N/A						
13	Sunshine Gateway PV Solar												
14	Solar		13,544					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,544	24.4%	N/A	24.4%	N/A						
16	Sweetbay PV Solar												
17	Solar		12,707					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,707	22.9%	N/A	22.9%	N/A						
19	Terrill Creek PV Solar												
20	Solar		18,259					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	18,259	32.9%	N/A	32.9%	N/A						
22	Three Creeks PV Solar												
23	Solar		17,577					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,577	31.7%	N/A	31.7%	N/A						
25	Trailside PV Solar												
26	Solar		15,799					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,799	28.5%	N/A	28.5%	N/A						
28	Turkey Point 3												
29	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,237,613	0.53	0.49
30	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,237,613	0.53	
31	Turkey Point 4												
32	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,289,512	0.54	0.50
33	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,289,512	0.54	
34	Turkey Point 5												
35	Gas		495,665					3,418,860	1,024,700	3,503,306	13,084,965	2.64	3.83
36	Plant Unit Info	1,289.0	495,665	51.7%	93.9%	55.0%	7,068			3,503,306	13,084,965	2.64	
37	Turnpike PV Solar												
38	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
40	Twin Lakes PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,985					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,985	28.8%	N/A	28.8%	N/A						
3	Union Springs PV Solar												
4	Solar		15,583					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,583	28.1%	N/A	28.1%	N/A						
6	West County 1												
7	Gas		791,596					5,115,486	1,024,700	5,241,838	20,019,420	2.53	3.91
8	Plant Unit Info	1,253.0	791,596	84.9%	93.7%	90.6%	6,622			5,241,838	20,019,420	2.53	
9	West County 2												
10	Gas		799,947					5,172,987	1,024,700	5,300,760	20,244,452	2.53	3.91
11	Plant Unit Info	1,253.0	799,947	85.8%	93.7%	91.6%	6,626			5,300,760	20,244,452	2.53	
12	West County 3												
13	Gas		790,334					5,109,772	1,024,700	5,235,983	19,997,057	2.53	3.91
14	Plant Unit Info	1,253.0	790,334	84.8%	93.7%	90.5%	6,625			5,235,983	19,997,057	2.53	
15	White Tail PV Solar												
16	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
18	Wild Azalea PV Solar												
19	Solar		17,887					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,887	32.3%	N/A	32.3%	N/A						
21	Wild Quail PV Solar												
22	Solar		18,228					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,228	32.9%	N/A	32.9%	N/A						
24	Wildflower PV Solar												
25	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,694	24.7%	N/A	24.7%	N/A						
27	Willow PV Solar												
28	Solar		14,624					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,624	26.4%	N/A	26.4%	N/A						
30	Woodyard PV Solar												
31	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
33	System Totals												
34	Plant Unit Info	33,837.0	13,815,714	N/A	N/A	N/A	6,965			96,227,507	299,278,741	2.17	
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2024												
2	Anhinga PV Solar												
3	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
5	Apalachee PV Solar												
6	Solar		15,841					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,841	28.6%	N/A	28.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,515					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,515	24.4%	N/A	24.4%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		16,802					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,802	30.3%	N/A	30.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,927					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,927	23.3%	N/A	23.3%	N/A						
26	Blue Cypress PV Solar												
27	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
35	Blue Springs PV Solar												
36	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
4	Canoe PV Solar												
5	Solar		16,709					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,709	30.2%	N/A	30.2%	N/A						
7	Cape Canaveral 3												
8	Gas		540,459					3,567,377	1,024,700	3,655,491	14,269,793	2.64	4.00
9	Plant Unit Info	1,301.0	540,459	55.8%	93.4%	59.8%	6,764			3,655,491	14,269,793	2.64	
10	Cattle Ranch PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cavendish PV Solar												
14	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
16	Chautauqua PV Solar												
17	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
19	Chipola River PV Solar												
20	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
22	Citrus PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
28	Cotton Creek PV Solar												
29	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
34	Dania Beach 7												
35	Gas		577,649					3,676,862	1,024,700	3,767,680	13,444,620	2.33	3.66
36	Plant Unit Info	1,209.0	577,649	64.2%	93.0%	69.1%	6,522			3,767,680	13,444,620	2.33	
37	Desoto PV Solar												
38	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
40	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
3	Echo River PV Solar												
4	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
6	Egret PV Solar												
7	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
12	Etonia Creek PV Solar												
13	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
15	Everglades PV Solar												
16	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
18	First City PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Flowers Creek PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Fort Drum PV Solar												
25	Solar		12,865					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,865	23.2%	N/A	23.2%	N/A						
27	Fort Myers 2												
28	Gas		721,469					5,096,145	1,024,700	5,222,020	22,437,462	3.11	4.40
29	Plant Unit Info	1,733.0	721,469	56.0%	93.8%	59.7%	7,238			5,222,020	22,437,462	3.11	
30	Fort Myers 3A												
31	Gas		910					9,430	1,024,700	9,663	40,970	4.50	4.34
32	Plant Unit Info	188.0	910	0.7%	93.8%	0.7%	10,619			9,663	40,970	4.50	
33	Fort Myers 3B												
34	Gas		2,002					20,980	1,024,700	21,498	90,876	4.54	4.33
35	Plant Unit Info	188.0	2,002	1.4%	93.8%	1.5%	10,738			21,498	90,876	4.54	
36	Fort Myers 3C												
37	Gas		10,571					107,129	1,024,700	109,775	465,190	4.40	4.34
38	Plant Unit Info	219.0	10,571	6.5%	93.8%	6.9%	10,385			109,775	465,190	4.40	
39	Fort Myers 3D												
40	Gas		11,024					111,478	1,024,700	114,232	488,849	4.43	4.39

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	11,024	6.8%	93.8%	7.2%	10,362			114,232	488,849	4.43	
2	Fourmile Creek PV Solar												
3	Solar		17,050					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,050	30.8%	N/A	30.8%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Gas		2,827					37,983	1,024,700	38,921	139,216	4.92	3.67
9	Plant Unit Info	75.0	2,827	5.1%	93.8%	5.4%	13,768			38,921	139,216	4.92	
10	GCEC 6												
11	Gas		30,980					357,297	1,024,700	366,122	1,710,459	5.52	4.79
12	Plant Unit Info	315.0	30,980	13.2%	93.6%	14.1%	11,818			366,122	1,710,459	5.52	
13	GCEC 7												
14	Gas		152,206					1,688,582	1,024,700	1,730,290	8,016,115	5.27	4.75
15	Plant Unit Info	496.0	152,206	41.3%	93.6%	44.1%	11,368			1,730,290	8,016,115	5.27	
16	GCEC 8A												
17	Gas		7,512					80,344	1,024,700	82,329	383,632	5.11	4.77
18	Plant Unit Info	235.0	7,512	4.3%	93.8%	4.6%	10,960			82,329	383,632	5.11	
19	GCEC 8B												
20	Gas		7,925					84,148	1,024,700	86,226	397,576	5.02	4.72
21	Plant Unit Info	235.0	7,925	4.5%	93.8%	4.8%	10,880			86,226	397,576	5.02	
22	GCEC 8C												
23	Gas		687					7,271	1,024,700	7,451	32,679	4.76	4.49
24	Plant Unit Info	233.0	687	0.4%	93.8%	0.4%	10,846			7,451	32,679	4.76	
25	GCEC 8D												
26	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
27	Ghost Orchid PV Solar												
28	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
30	Grove PV Solar												
31	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
33	Hammock PV Solar												
34	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
36	Hawthorne Creek PV Solar												
37	Solar		17,484					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,484	31.5%	N/A	31.5%	N/A						
39	Hibiscus PV Solar												
40	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
2	Horizon PV Solar												
3	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
5	Ibis PV Solar												
6	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
8	Immokalee PV Solar												
9	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
11	Indian River PV Solar												
12	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
14	Interstate PV Solar												
15	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
17	Lakeside PV Solar												
18	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
20	Lauderdale 6A												
21	Light Oil		343					634	5,830,021	3,696	67,770	19.77	106.90
22	Gas		3,197					33,637	1,024,700	34,468	122,949	3.85	3.66
23	Plant Unit Info	217.0	3,540	2.2%	93.8%	2.3%	10,781			38,164	190,719	5.39	
24	Lauderdale 6B												
25	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
26	Lauderdale 6C												
27	Gas		1,560					16,462	1,024,700	16,869	60,172	3.86	3.66
28	Plant Unit Info	217.0	1,560	1.0%	93.8%	1.0%	10,813			16,869	60,172	3.86	
29	Lauderdale 6D												
30	Light Oil		172					330	5,830,004	1,926	35,315	20.48	106.90
31	Gas		1,296					14,133	1,024,700	14,482	51,659	3.98	3.66
32	Plant Unit Info	217.0	1,469	0.9%	93.8%	1.0%	11,170			16,408	86,974	5.92	
33	Lauderdale 6E												
34	Gas		3,420					36,359	1,024,700	37,257	132,897	3.89	3.66
35	Plant Unit Info	217.0	3,420	2.1%	93.8%	2.3%	10,894			37,257	132,897	3.89	
36	Loggerhead PV Solar												
37	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
39	Magnolia Springs PV Solar												
40	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
2	Manatee 3												
3	Gas		711,430					4,762,532	1,024,700	4,880,167	17,769,078	2.50	3.73
4	Plant Unit Info	1,257.0	711,430	76.1%	93.9%	81.0%	6,860			4,880,167	17,769,078	2.50	
5	Manatee PV Solar												
6	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
8	Martin 3												
9	Gas		144,208					1,061,709	1,024,700	1,087,933	4,465,776	3.10	4.21
10	Plant Unit Info	474.0	144,208	40.9%	93.9%	43.5%	7,544			1,087,933	4,465,776	3.10	
11	Martin 4												
12	Gas		143,151					1,045,744	1,024,700	1,071,574	4,412,286	3.08	4.22
13	Plant Unit Info	474.0	143,151	40.6%	93.9%	43.2%	7,486			1,071,574	4,412,286	3.08	
14	Martin 8												
15	Gas		641,084					4,345,603	1,024,700	4,452,939	18,390,076	2.87	4.23
16	Plant Unit Info	1,246.0	641,084	69.2%	93.5%	74.0%	6,946			4,452,939	18,390,076	2.87	
17	Miami-Dade PV Solar												
18	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
20	Monarch PV Solar												
21	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
23	Nassau PV Solar												
24	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
26	Nature Trail PV Solar												
27	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
29	Northern Preserve PV Solar												
30	Solar		11,718					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,718	21.1%	N/A	21.1%	N/A						
32	Okeechobee 1												
33	Gas		927,160					5,771,762	1,024,700	5,914,325	24,915,592	2.69	4.32
34	Plant Unit Info	1,622.0	927,160	76.8%	93.0%	82.6%	6,379			5,914,325	24,915,592	2.69	
35	Okeechobee PV Solar												
36	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
38	Orange Blossom PV Solar												
39	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orchard PV												
2	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
4	Palm Bay PV Solar												
5	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
7	Pecan Tree PV Solar												
8	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,546	31.7%	N/A	31.7%	N/A						
10	Pelican PV Solar												
11	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
13	Perdido												
14	Gas		1,897					18,329	1,024,700	18,782	97,599	5.14	5.32
15	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,599	5.14	
16	Pineapple PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
19	Pink Trail PV Solar												
20	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
25	Port Everglades 5												
26	Gas		664,527					4,238,189	1,024,700	4,342,872	15,498,638	2.33	3.66
27	Plant Unit Info	1,178.0	664,527	75.8%	93.0%	81.5%	6,535			4,342,872	15,498,638	2.33	
28	Prairie Creek PV Solar												
29	Solar		17,608					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,608	31.8%	N/A	31.8%	N/A						
31	Riviera 5												
32	Gas		809,120					5,238,172	1,024,700	5,367,555	22,612,184	2.79	4.32
33	Plant Unit Info	1,316.0	809,120	82.6%	93.4%	88.4%	6,634			5,367,555	22,612,184	2.79	
34	Rodeo PV Solar												
35	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
37	Sabal Palm PV Solar												
38	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
40	Sambucus PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,143					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,143	30.9%	N/A	30.9%	N/A						
3	Sanford 4												
4	Gas		403,538					2,835,377	1,024,700	2,905,411	12,540,268	3.11	4.42
5	Plant Unit Info	1,172.0	403,538	46.3%	94.1%	49.2%	7,200			2,905,411	12,540,268	3.11	
6	Sanford 5												
7	Gas		452,601					3,156,794	1,024,700	3,234,767	13,939,840	3.08	4.42
8	Plant Unit Info	1,169.0	452,601	52.0%	94.1%	55.3%	7,147			3,234,767	13,939,840	3.08	
9	Saw Palmetto PV Solar												
10	Solar		16,399					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,399	29.6%	N/A	29.6%	N/A						
12	Sawgrass PV Solar												
13	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
15	Scherer 3												
16	Coal		47,120				11,756	32,586	16,999,998	553,956	1,919,380	4.07	58.90
17	Plant Unit Info	215.0	47,120	29.5%	93.7%	31.4%	11,756			553,956	1,919,380	4.07	
18	Shirer Branch PV Solar												
19	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
21	Silver Palm PV Solar												
22	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
24	Smith 3												
25	Gas		255,949					1,800,728	1,024,700	1,845,206	7,888,252	3.08	4.38
26	Plant Unit Info	646.0	255,949	53.3%	93.9%	56.7%	7,209			1,845,206	7,888,252	3.08	
27	Smith A												
28	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
29	Southfork PV Solar												
30	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
32	Space Coast PV Solar												
33	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
35	Sparkleberry PV Solar												
36	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
38	St. Lucie 1												
39	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,673,742	0.52	0.49
40	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,673,742	0.52	

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 2												
2	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,622,913	0.44	0.42
3	Plant Unit Info	840.0	589,673	94.4%	94.3%	100.1%	10,496			6,189,034	2,622,913	0.44	
4	Sundew PV Solar												
5	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
7	Sunshine Gateway PV Solar												
8	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
10	Sweetbay PV Solar												
11	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
13	Terrill Creek PV Solar												
14	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
16	Three Creeks PV Solar												
17	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
19	Trailside PV Solar												
20	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
22	Turkey Point 3												
23	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,237,613	0.53	0.49
24	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,237,613	0.53	
25	Turkey Point 4												
26	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,289,512	0.54	0.50
27	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,289,512	0.54	
28	Turkey Point 5												
29	Gas		493,001					3,396,297	1,024,700	3,480,186	12,417,362	2.52	3.66
30	Plant Unit Info	1,289.0	493,001	51.4%	93.9%	54.7%	7,059			3,480,186	12,417,362	2.52	
31	Turnpike PV Solar												
32	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
34	Twin Lakes PV Solar												
35	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
37	Union Springs PV Solar												
38	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
40	West County 1												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		782,487					5,064,909	1,024,700	5,190,012	18,899,972	2.42	3.73
2	Plant Unit Info	1,253.0	782,487	83.9%	93.7%	89.6%	6,633			5,190,012	18,899,972	2.42	
3	West County 2												
4	Gas		790,010					5,115,510	1,024,700	5,241,863	19,088,771	2.42	3.73
5	Plant Unit Info	1,253.0	790,010	84.7%	93.7%	90.4%	6,635			5,241,863	19,088,771	2.42	
6	West County 3												
7	Gas		781,420					5,059,727	1,024,700	5,184,702	18,880,651	2.42	3.73
8	Plant Unit Info	1,253.0	781,420	83.8%	93.7%	89.4%	6,635			5,184,702	18,880,651	2.42	
9	White Tail PV Solar												
10	Solar		14,570					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,570	26.3%	N/A	26.3%	N/A						
12	Wild Azalea PV Solar												
13	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
15	Wild Quail PV Solar												
16	Solar		17,329					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A						
18	Wildflower PV Solar												
19	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
21	Willow PV Solar												
22	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
24	Woodyard PV Solar												
25	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
27	System Totals												
28	Plant Unit Info	33,837.0	13,910,495	N/A	N/A	N/A	6,968			96,932,995	288,947,705	2.08	
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2024												
2	Anhinga PV Solar												
3	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
5	Apalachee PV Solar												
6	Solar		14,190					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,190	26.5%	N/A	26.5%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,540	29.0%	N/A	29.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,600	29.1%	N/A	29.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,744					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,744	23.8%	N/A	23.8%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Blue Indigo PV Solar												
33	Solar		14,957					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,957	27.9%	N/A	27.9%	N/A						
35	Blue Springs PV Solar												
36	Solar		13,161					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
7	Cape Canaveral 3												
8	Gas		515,160					3,414,591	1,024,700	3,498,931	13,272,852	2.58	3.89
9	Plant Unit Info	1,301.0	515,160	55.0%	93.4%	58.9%	6,792			3,498,931	13,272,852	2.58	
10	Cattle Ranch PV Solar												
11	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
13	Cavendish PV Solar												
14	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
16	Chautauqua PV Solar												
17	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
19	Chipola River PV Solar												
20	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
22	Citrus PV Solar												
23	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
25	Coral Farms PV Solar												
26	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
28	Cotton Creek PV Solar												
29	Solar		12,935					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,935	24.1%	N/A	24.1%	N/A						
31	Cypress Pond PV Solar												
32	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
34	Dania Beach 7												
35	Gas		542,153					3,465,481	1,024,700	3,551,078	12,551,320	2.32	3.62
36	Plant Unit Info	1,209.0	542,153	62.3%	93.0%	67.0%	6,550			3,551,078	12,551,320	2.32	
37	Desoto PV Solar												
38	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
40	Discovery PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
3	Echo River PV Solar												
4	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
6	Egret PV Solar												
7	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
15	Everglades PV Solar												
16	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
21	Flowers Creek PV Solar												
22	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
27	Fort Myers 2												
28	Gas		719,136					5,095,400	1,024,700	5,221,256	21,796,978	3.03	4.28
29	Plant Unit Info	1,733.0	719,136	57.6%	93.8%	61.4%	7,260			5,221,256	21,796,978	3.03	
30	Fort Myers 3A												
31	Gas		910					9,430	1,024,700	9,663	39,603	4.35	4.20
32	Plant Unit Info	188.0	910	0.7%	93.8%	0.7%	10,619			9,663	39,603	4.35	
33	Fort Myers 3B												
34	Gas		910					9,430	1,024,700	9,663	39,603	4.35	4.20
35	Plant Unit Info	188.0	910	0.7%	93.8%	0.7%	10,619			9,663	39,603	4.35	
36	Fort Myers 3C												
37	Gas		8,692					88,223	1,024,700	90,402	364,929	4.20	4.14
38	Plant Unit Info	219.0	8,692	5.5%	93.8%	5.9%	10,401			90,402	364,929	4.20	
39	Fort Myers 3D												
40	Gas		9,328					94,778	1,024,700	97,119	391,604	4.20	4.13

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	9,328	5.9%	93.8%	6.3%	10,412			97,119	391,604	4.20	
2	Fourmile Creek PV Solar												
3	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,660	29.2%	N/A	29.2%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Gas		42,773					495,944	1,024,700	508,194	2,227,985	5.21	4.49
11	Plant Unit Info	315.0	42,773	18.9%	93.6%	20.2%	11,881			508,194	2,227,985	5.21	
12	GCEC 7												
13	Gas		153,224					1,707,132	1,024,700	1,749,298	7,668,951	5.01	4.49
14	Plant Unit Info	496.0	153,224	42.9%	93.6%	45.9%	11,417			1,749,298	7,668,951	5.01	
15	GCEC 8A												
16	Gas		7,748					83,298	1,024,700	85,355	371,203	4.79	4.46
17	Plant Unit Info	235.0	7,748	4.6%	93.8%	4.9%	11,016			85,355	371,203	4.79	
18	GCEC 8B												
19	Gas		7,092					75,285	1,024,700	77,145	332,765	4.69	4.42
20	Plant Unit Info	235.0	7,092	4.2%	93.8%	4.5%	10,878			77,145	332,765	4.69	
21	GCEC 8C												
22	Gas		568					6,294	1,024,702	6,449	27,305	4.81	4.34
23	Plant Unit Info	233.0	568	0.3%	93.8%	0.4%	11,354			6,449	27,305	4.81	
24	GCEC 8D												
25	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
26	Ghost Orchid PV Solar												
27	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
29	Grove PV Solar												
30	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
32	Hammock PV Solar												
33	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		15,690					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,690	29.3%	N/A	29.3%	N/A						
38	Hibiscus PV Solar												
39	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Horizon PV Solar												
2	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A						
4	Ibis PV Solar												
5	Solar		13,590					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,590	25.3%	N/A	25.3%	N/A						
7	Immokalee PV Solar												
8	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
10	Indian River PV Solar												
11	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
13	Interstate PV Solar												
14	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
16	Lakeside PV Solar												
17	Solar		12,330					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,330	23.0%	N/A	23.0%	N/A						
19	Lauderdale 6A												
20	Light Oil		235					436	5,830,028	2,543	46,629	19.81	106.90
21	Gas		2,675					28,195	1,024,700	28,891	102,112	3.82	3.62
22	Plant Unit Info	217.0	2,910	1.9%	93.8%	2.0%	10,802			31,434	148,740	5.11	
23	Lauderdale 6B												
24	Light Oil		156					317	5,830,077	1,850	33,922	21.71	106.90
25	Gas		647					7,472	1,024,700	7,657	27,064	4.18	3.62
26	Plant Unit Info	217.0	803	0.5%	93.8%	0.5%	11,839			9,507	60,985	7.59	
27	Lauderdale 6C												
28	Gas		2,954					31,941	1,024,700	32,730	115,681	3.92	3.62
29	Plant Unit Info	217.0	2,954	1.9%	93.8%	2.0%	11,080			32,730	115,681	3.92	
30	Lauderdale 6D												
31	Gas		2,310					23,689	1,024,700	24,274	85,794	3.71	3.62
32	Plant Unit Info	217.0	2,310	1.5%	93.8%	1.6%	10,508			24,274	85,794	3.71	
33	Lauderdale 6E												
34	Gas		2,100					21,322	1,024,700	21,849	77,224	3.68	3.62
35	Plant Unit Info	217.0	2,100	1.3%	93.8%	1.4%	10,404			21,849	77,224	3.68	
36	Loggerhead PV Solar												
37	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
39	Magnolia Springs PV Solar												
40	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
2	Manatee 3												
3	Gas		720,894					4,828,889	1,024,700	4,948,163	17,683,857	2.45	3.66
4	Plant Unit Info	1,257.0	720,894	79.7%	93.9%	84.8%	6,864			4,948,163	17,683,857	2.45	
5	Manatee PV Solar												
6	Solar		13,189					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,189	24.6%	N/A	24.6%	N/A						
8	Martin 3												
9	Gas		181,150					1,317,251	1,024,700	1,349,787	5,367,805	2.96	4.08
10	Plant Unit Info	474.0	181,150	53.1%	93.9%	56.5%	7,451			1,349,787	5,367,805	2.96	
11	Martin 4												
12	Gas		129,996					949,074	1,024,700	972,516	3,871,444	2.98	4.08
13	Plant Unit Info	474.0	129,996	38.1%	93.9%	40.6%	7,481			972,516	3,871,444	2.98	
14	Martin 8												
15	Gas		703,274					4,749,719	1,024,700	4,867,037	19,447,288	2.77	4.09
16	Plant Unit Info	1,246.0	703,274	78.4%	93.5%	83.8%	6,921			4,867,037	19,447,288	2.77	
17	Miami-Dade PV Solar												
18	Solar		11,508					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,508	21.5%	N/A	21.5%	N/A						
20	Monarch PV Solar												
21	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
23	Nassau PV Solar												
24	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
26	Nature Trail PV Solar												
27	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
29	Northern Preserve PV Solar												
30	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
32	Okeechobee 1												
33	Gas		881,902					5,502,120	1,024,700	5,638,022	22,843,492	2.59	4.15
34	Plant Unit Info	1,622.0	881,902	75.5%	93.0%	81.2%	6,393			5,638,022	22,843,492	2.59	
35	Okeechobee PV Solar												
36	Solar		13,770					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,770	25.7%	N/A	25.7%	N/A						
38	Orange Blossom PV Solar												
39	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Orchard PV												
2	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
4	Palm Bay PV Solar												
5	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
7	Pecan Tree PV Solar												
8	Solar		16,050					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,050	29.9%	N/A	29.9%	N/A						
10	Pelican PV Solar												
11	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
13	Perdido												
14	Gas		1,836					17,738	1,024,700	18,176	94,073	5.12	5.30
15	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	94,073	5.12	
16	Pineapple PV Solar												
17	Solar		13,470					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,470	25.1%	N/A	25.1%	N/A						
19	Pink Trail PV Solar												
20	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
22	Pioneer Trail PV Solar												
23	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
25	Port Everglades 5												
26	Gas		682,035					4,329,537	1,024,700	4,436,477	15,680,851	2.30	3.62
27	Plant Unit Info	1,178.0	682,035	80.4%	93.0%	86.5%	6,505			4,436,477	15,680,851	2.30	
28	Prairie Creek PV Solar												
29	Solar		15,630					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,630	29.1%	N/A	29.1%	N/A						
31	Riviera 5												
32	Gas		765,799					4,968,644	1,024,700	5,091,369	20,628,625	2.69	4.15
33	Plant Unit Info	1,316.0	765,799	80.8%	93.4%	86.5%	6,648			5,091,369	20,628,625	2.69	
34	Rodeo PV Solar												
35	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
37	Sabal Palm PV Solar												
38	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
40	Sambucus PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,450					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,450	28.8%	N/A	28.8%	N/A						
3	Sanford 4												
4	Gas		427,301					2,982,988	1,024,700	3,056,668	12,731,712	2.98	4.27
5	Plant Unit Info	1,172.0	427,301	50.6%	94.1%	53.8%	7,153			3,056,668	12,731,712	2.98	
6	Sanford 5												
7	Gas		442,071					3,074,807	1,024,700	3,150,755	13,141,117	2.97	4.27
8	Plant Unit Info	1,169.0	442,071	52.5%	94.1%	55.8%	7,127			3,150,755	13,141,117	2.97	
9	Saw Palmetto PV Solar												
10	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
12	Sawgrass PV Solar												
13	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
15	Scherer 3												
16	Coal		22,668				11,767	15,690	16,999,995	266,734	921,246	4.06	58.71
17	Plant Unit Info	215.0	22,668	14.6%	93.7%	15.6%	11,767			266,734	921,246	4.06	
18	Shirer Branch PV Solar												
19	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
21	Silver Palm PV Solar												
22	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
24	Smith 3												
25	Gas		232,669					1,647,243	1,024,700	1,687,930	7,015,511	3.02	4.26
26	Plant Unit Info	646.0	232,669	50.0%	93.9%	53.3%	7,255			1,687,930	7,015,511	3.02	
27	Smith A												
28	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
29	Southfork PV Solar												
30	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
32	Space Coast PV Solar												
33	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
35	Sparkleberry PV Solar												
36	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
38	St. Lucie 1												
39	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,553,053	0.52	0.49
40	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,553,053	0.52	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 2												
2	Plant Unit Info	840.0		N/A	N/A	N/A	N/A						
3	Sundew PV Solar												
4	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
9	Sweetbay PV Solar												
10	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
12	Terrill Creek PV Solar												
13	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
15	Three Creeks PV Solar												
16	Solar		15,720					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,720	29.3%	N/A	29.3%	N/A						
18	Trailside PV Solar												
19	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
21	Turkey Point 3												
22	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,133,173	0.53	0.49
23	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,133,173	0.53	
24	Turkey Point 4												
25	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,183,398	0.54	0.50
26	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,183,398	0.54	
27	Turkey Point 5												
28	Gas		460,656					3,192,470	1,024,700	3,271,324	11,562,559	2.51	3.62
29	Plant Unit Info	1,289.0	460,656	49.6%	93.9%	52.8%	7,101			3,271,324	11,562,559	2.51	
30	Turnpike PV Solar												
31	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
33	Twin Lakes PV Solar												
34	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
36	Union Springs PV Solar												
37	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
39	West County 1												
40	Gas		749,198					4,855,979	1,024,700	4,975,922	17,783,267	2.37	3.66

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,253.0	749,198	83.0%	93.7%	88.6%	6,642			4,975,922	17,783,267	2.37	
2	West County 2												
3	Gas		755,462					4,898,466	1,024,700	5,019,458	17,938,846	2.37	3.66
4	Plant Unit Info	1,253.0	755,462	83.7%	93.7%	89.4%	6,644			5,019,458	17,938,846	2.37	
5	West County 3												
6	Gas		746,863					4,843,858	1,024,700	4,963,501	17,738,885	2.38	3.66
7	Plant Unit Info	1,253.0	746,863	82.8%	93.7%	88.3%	6,646			4,963,501	17,738,885	2.38	
8	White Tail PV Solar												
9	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
11	Wild Azalea PV Solar												
12	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
14	Wild Quail PV Solar												
15	Solar		15,750					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,750	29.4%	N/A	29.4%	N/A						
17	Wildflower PV Solar												
18	Solar		12,810					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,810	23.9%	N/A	23.9%	N/A						
20	Willow PV Solar												
21	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
23	Woodyard PV Solar												
24	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
26	System Totals												
27	Plant Unit Info	33,837.0	12,937,945	N/A	N/A	N/A	6,858			88,723,329	273,893,722	2.12	
28													
29													
30													
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2024												
2	Anhinga PV Solar												
3	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
5	Apalachee PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
17	Beautyberry PV Solar												
18	Solar		15,438					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,438	27.9%	N/A	27.9%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
23	Blackwater River PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Blue Cypress PV Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
32	Blue Indigo PV Solar												
33	Solar		13,693					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A						
35	Blue Springs PV Solar												
36	Solar		11,988					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,988	21.6%	N/A	21.6%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Caloosahatchee PV Solar												
2	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
4	Canoe PV Solar												
5	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
7	Cape Canaveral 3												
8	Gas		446,278					2,949,670	1,024,700	3,022,527	11,882,866	2.66	4.03
9	Plant Unit Info	1,301.0	446,278	46.1%	93.4%	49.3%	6,773			3,022,527	11,882,866	2.66	
10	Cattle Ranch PV Solar												
11	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
13	Cavendish PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Chautauqua PV Solar												
17	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
19	Chipola River PV Solar												
20	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
22	Citrus PV Solar												
23	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
25	Coral Farms PV Solar												
26	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
28	Cotton Creek PV Solar												
29	Solar		11,798					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,798	21.3%	N/A	21.3%	N/A						
31	Cypress Pond PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Dania Beach 7												
35	Gas		564,615					3,604,464	1,024,700	3,693,494	14,142,220	2.50	3.92
36	Plant Unit Info	1,209.0	564,615	62.8%	93.0%	67.5%	6,542			3,693,494	14,142,220	2.50	
37	Desoto PV Solar												
38	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
40	Discovery PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
3	Echo River PV Solar												
4	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
6	Egret PV Solar												
7	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
9	Elder Branch PV Solar												
10	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
12	Etonia Creek PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Everglades PV Solar												
16	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
18	First City PV Solar												
19	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
21	Flowers Creek PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Fort Drum PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Myers 2												
28	Gas		386,509					2,797,347	1,024,700	2,866,441	12,709,889	3.29	4.54
29	Plant Unit Info	1,733.0	386,509	30.0%	93.8%	32.0%	7,416			2,866,441	12,709,889	3.29	
30	Fort Myers 3A												
31	Gas		1,092					11,550	1,024,700	11,835	52,042	4.77	4.51
32	Plant Unit Info	188.0	1,092	0.8%	93.8%	0.8%	10,838			11,835	52,042	4.77	
33	Fort Myers 3B												
34	Gas		1,092					11,550	1,024,700	11,835	52,042	4.77	4.51
35	Plant Unit Info	188.0	1,092	0.8%	93.8%	0.8%	10,838			11,835	52,042	4.77	
36	Fort Myers 3C												
37	Gas		2,634					27,289	1,024,700	27,963	124,519	4.73	4.56
38	Plant Unit Info	219.0	2,634	1.6%	93.8%	1.7%	10,616			27,963	124,519	4.73	
39	Fort Myers 3D												
40	Gas		2,846					29,669	1,024,700	30,402	133,535	4.69	4.50

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	2,846	1.8%	93.8%	1.9%	10,682			30,402	133,535	4.69	
2	Fourmile Creek PV Solar												
3	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
5	GCEC 4												
6	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
7	GCEC 5												
8	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
9	GCEC 6												
10	Gas		10,244					132,019	1,024,700	135,280	612,539	5.98	4.64
11	Plant Unit Info	315.0	10,244	4.4%	93.6%	4.7%	13,206			135,280	612,539	5.98	
12	GCEC 7												
13	Gas		145,034					1,643,739	1,024,700	1,684,339	7,537,694	5.20	4.59
14	Plant Unit Info	496.0	145,034	39.3%	93.6%	42.0%	11,613			1,684,339	7,537,694	5.20	
15	GCEC 8A												
16	Gas		4,662					50,458	1,024,700	51,704	234,792	5.04	4.65
17	Plant Unit Info	235.0	4,662	2.7%	93.8%	2.9%	11,091			51,704	234,792	5.04	
18	GCEC 8B												
19	Gas		3,685					39,220	1,024,700	40,189	182,406	4.95	4.65
20	Plant Unit Info	235.0	3,685	2.1%	93.8%	2.3%	10,906			40,189	182,406	4.95	
21	GCEC 8C												
22	Gas		1,171					12,878	1,024,700	13,196	58,843	5.02	4.57
23	Plant Unit Info	233.0	1,171	0.7%	93.8%	0.7%	11,269			13,196	58,843	5.02	
24	GCEC 8D												
25	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A						
26	Ghost Orchid PV Solar												
27	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
29	Grove PV Solar												
30	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
32	Hammock PV Solar												
33	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
35	Hawthorne Creek PV Solar												
36	Solar		15,593					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,593	28.1%	N/A	28.1%	N/A						
38	Hibiscus PV Solar												
39	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Horizon PV Solar												
2	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
4	Ibis PV Solar												
5	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
7	Immokalee PV Solar												
8	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
10	Indian River PV Solar												
11	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
13	Interstate PV Solar												
14	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
16	Kayak PV Solar												
17	Solar		13,514					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,514	24.4%	N/A	26.1%	N/A						
19	Lakeside PV Solar												
20	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
22	Lauderdale 6A												
23	Light Oil		115					232	5,830,099	1,352	24,790	21.49	106.90
24	Gas		905					10,346	1,024,700	10,602	40,603	4.49	3.92
25	Plant Unit Info	217.0	1,020	0.6%	93.8%	0.7%	11,719			11,954	65,393	6.41	
26	Lauderdale 6B												
27	Gas		1,067					11,883	1,024,700	12,176	46,632	4.37	3.92
28	Plant Unit Info	217.0	1,067	0.7%	93.8%	0.7%	11,411			12,176	46,632	4.37	
29	Lauderdale 6C												
30	Gas		336					4,767	1,024,700	4,885	18,708	5.57	3.92
31	Plant Unit Info	217.0	336	0.2%	93.8%	0.2%	14,539			4,885	18,708	5.57	
32	Lauderdale 6D												
33	Gas		630					6,514	1,024,700	6,675	25,564	4.06	3.92
34	Plant Unit Info	217.0	630	0.4%	93.8%	1.0%	10,595			6,675	25,564	4.06	
35	Lauderdale 6E												
36	Gas		630					6,514	1,024,700	6,675	25,564	4.06	3.92
37	Plant Unit Info	217.0	630	0.4%	38.9%	1.0%	10,595			6,675	25,564	4.06	
38	Loggerhead PV Solar												
39	Solar		12,741					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,741	23.0%	N/A	23.0%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Magnolia Springs PV Solar												
2	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
4	Manatee 3												
5	Gas		632,085					4,235,603	1,024,700	4,340,222	16,636,508	2.63	3.93
6	Plant Unit Info	1,257.0	632,085	67.6%	85.0%	79.5%	6,867			4,340,222	16,636,508	2.63	
7	Manatee PV Solar												
8	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
10	Martin 3												
11	Gas		133,913					988,767	1,024,700	1,013,190	4,193,545	3.13	4.24
12	Plant Unit Info	474.0	133,913	38.0%	93.9%	40.4%	7,566			1,013,190	4,193,545	3.13	
13	Martin 4												
14	Gas		33,169					252,803	1,024,700	259,047	1,057,116	3.19	4.18
15	Plant Unit Info	474.0	33,169	9.4%	93.9%	10.0%	7,810			259,047	1,057,116	3.19	
16	Martin 8												
17	Gas		617,523					4,179,836	1,024,700	4,283,078	17,562,261	2.84	4.20
18	Plant Unit Info	1,246.0	617,523	66.6%	93.5%	71.2%	6,936			4,283,078	17,562,261	2.84	
19	Miami-Dade PV Solar												
20	Solar		12,214					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,214	22.0%	N/A	22.0%	N/A						
22	Monarch PV Solar												
23	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
25	Nassau PV Solar												
26	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
28	Nature Trail PV Solar												
29	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
31	Northern Preserve PV Solar												
32	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
34	Okeechobee 1												
35	Gas		932,198					5,799,627	1,024,700	5,942,878	25,279,327	2.71	4.36
36	Plant Unit Info	1,622.0	932,198	77.3%	93.0%	83.1%	6,375			5,942,878	25,279,327	2.71	
37	Okeechobee PV Solar												
38	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
40	Orange Blossom PV Solar												

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
3	Orchard PV												
4	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
6	Palm Bay PV Solar												
7	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
9	Pecan Tree PV Solar												
10	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
12	Pelican PV Solar												
13	Solar		12,307					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,307	22.2%	N/A	22.2%	N/A						
15	Perdido												
16	Gas		1,897					18,329	1,024,700	18,782	101,119	5.33	5.52
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	101,119	5.33	
18	Pineapple PV Solar												
19	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
21	Pink Trail PV Solar												
22	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
24	Pioneer Trail PV Solar												
25	Solar		11,656					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,656	21.0%	N/A	21.0%	N/A						
27	Port Everglades 5												
28	Gas		647,333					4,131,923	1,024,700	4,233,981	16,210,795	2.50	3.92
29	Plant Unit Info	1,178.0	647,333	73.9%	93.0%	79.4%	6,541			4,233,981	16,210,795	2.50	
30	Prairie Creek PV Solar												
31	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
33	Riviera 5												
34	Gas		610,387					3,976,296	1,024,700	4,074,510	17,312,710	2.84	4.35
35	Plant Unit Info	1,316.0	610,387	62.3%	85.9%	72.6%	6,675			4,074,510	17,312,710	2.84	
36	Rodeo PV Solar												
37	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
39	Sabal Palm PV Solar												
40	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
2	Sambucus PV Solar												
3	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
5	Sanford 4												
6	Gas		333,412					2,379,238	1,024,700	2,438,005	10,699,817	3.21	4.50
7	Plant Unit Info	1,172.0	333,412	38.2%	94.1%	40.6%	7,312			2,438,005	10,699,817	3.21	
8	Sanford 5												
9	Gas		334,245					2,373,714	1,024,700	2,432,345	10,689,311	3.20	4.50
10	Plant Unit Info	1,169.0	334,245	38.4%	94.1%	40.8%	7,277			2,432,345	10,689,311	3.20	
11	Saw Palmetto PV Solar												
12	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
14	Sawgrass PV Solar												
15	Solar		11,997					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A						
17	Scherer 3												
18	Coal		5,000				12,891	3,791	17,000,013	64,453	221,920	4.44	58.53
19	Plant Unit Info	215.0	5,000	3.1%	93.7%	3.3%	12,891			64,453	221,920	4.44	
20	Shirer Branch PV Solar												
21	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
23	Silver Palm PV Solar												
24	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
26	Smith 3												
27	Gas		229,649					1,634,958	1,024,700	1,675,341	7,350,289	3.20	4.50
28	Plant Unit Info	646.0	229,649	47.8%	93.9%	50.9%	7,295			1,675,341	7,350,289	3.20	
29	Smith A												
30	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
31	Southfork PV Solar												
32	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
34	Space Coast PV Solar												
35	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
37	Sparkleberry PV Solar												
38	Solar		13,888					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,888	25.1%	N/A	25.1%	N/A						
40	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,671,488	0.52	0.49
2	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,671,488	0.52	
3	St. Lucie 2												
4	Nuclear		393,115					4,126,022	1,000,000	4,126,022	1,789,456	0.46	0.43
5	Plant Unit Info	840.0	393,115	62.9%	62.0%	101.4%	10,496			4,126,022	1,789,456	0.46	
6	Sundew PV Solar												
7	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
15	Terrill Creek PV Solar												
16	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
18	Three Creeks PV Solar												
19	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
21	Trailside PV Solar												
22	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
24	Turkey Point 3												
25	Nuclear		352,544					3,813,966	1,000,000	3,813,966	1,879,904	0.53	0.49
26	Plant Unit Info	837.0	352,544	56.6%	55.6%	101.9%	10,818			3,813,966	1,879,904	0.53	
27	Turkey Point 4												
28	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,289,512	0.54	0.50
29	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,289,512	0.54	
30	Turkey Point 5												
31	Gas		442,547					3,081,648	1,024,700	3,157,765	12,091,542	2.73	3.92
32	Plant Unit Info	1,289.0	442,547	46.2%	93.9%	49.1%	7,135			3,157,765	12,091,542	2.73	
33	Turnpike PV Solar												
34	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
36	Twin Lakes PV Solar												
37	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
39	Union Springs PV Solar												
40	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
2	West County 1												
3	Gas		732,150					4,752,658	1,024,700	4,870,049	18,667,443	2.55	3.93
4	Plant Unit Info	1,253.0	732,150	78.5%	93.7%	83.8%	6,652			4,870,049	18,667,443	2.55	
5	West County 2												
6	Gas		796,205					5,145,929	1,024,700	5,273,033	20,212,492	2.54	3.93
7	Plant Unit Info	1,253.0	796,205	85.4%	93.7%	91.1%	6,623			5,273,033	20,212,492	2.54	
8	West County 3												
9	Gas		764,895					4,952,222	1,024,700	5,074,542	19,451,519	2.54	3.93
10	Plant Unit Info	1,253.0	764,895	82.1%	93.7%	87.6%	6,634			5,074,542	19,451,519	2.54	
11	White Tail PV Solar												
12	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
14	Wild Azalea PV Solar												
15	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
17	Wild Quail PV Solar												
18	Solar		14,973					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,973	27.0%	N/A	27.0%	N/A						
20	Wildflower PV Solar												
21	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
23	Willow PV Solar												
24	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
26	Woodyard PV Solar												
27	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
29	_System Totals												
30	Plant Unit Info	33,911.5	12,039,055	N/A	N/A	N/A	6,878			82,805,596	256,273,324	2.13	
31													
32													
33													
34													
35													
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2024												
2	Anhinga PV Solar												
3	Solar		8,340					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,340	15.6%	N/A	15.6%	N/A						
5	Apalachee PV Solar												
6	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
17	Beautyberry PV Solar												
18	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
23	Blackwater River PV Solar												
24	Solar		10,496					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,496	19.6%	N/A	19.6%	N/A						
26	Blue Cypress PV Solar												
27	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
29	Blue Heron PV Solar												
30	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
32	Blue Indigo PV Solar												
33	Solar		9,807					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,807	18.3%	N/A	18.3%	N/A						
35	Blue Springs PV Solar												
36	Solar		8,676					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,676	16.2%	N/A	16.2%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Buttonwood PV Solar												
2	Solar		1,564					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	1,564	2.9%	N/A	21.9%	N/A						
4	Caloosahatchee PV Solar												
5	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
7	Canoe PV Solar												
8	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
10	Cape Canaveral 3												
11	Gas		391,771					2,588,846	1,024,700	2,652,791	12,717,522	3.25	4.91
12	Plant Unit Info	1,291.0	391,771	42.2%	93.4%	45.1%	6,771			2,652,791	12,717,522	3.25	
13	Cattle Ranch PV Solar												
14	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,380	19.4%	N/A	19.4%	N/A						
16	Cavendish PV Solar												
17	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
19	Cedar Trail PV Solar												
20	Solar		720					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	720	1.3%	N/A	20.1%	N/A						
22	Chautauqua PV Solar												
23	Solar		11,297					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,297	21.1%	N/A	21.1%	N/A						
25	Chipola River PV Solar												
26	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
28	Citrus PV Solar												
29	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
31	Coral Farms PV Solar												
32	Solar		10,770					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,770	20.1%	N/A	20.1%	N/A						
34	Cotton Creek PV Solar												
35	Solar		9,563					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,563	17.8%	N/A	17.8%	N/A						
37	Cypress Pond PV Solar												
38	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
40	Dania Beach 7												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		527,462					3,375,798	1,024,700	3,459,180	15,543,542	2.95	4.60
2	Plant Unit Info	1,207.0	527,462	60.7%	93.0%	65.3%	6,558			3,459,180	15,543,542	2.95	
3	Desoto PV Solar												
4	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
6	Discovery PV Solar												
7	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
9	Echo River PV Solar												
10	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
12	Egret PV Solar												
13	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
15	Elder Branch PV Solar												
16	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
18	Etonia Creek PV Solar												
19	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
21	Everglades PV Solar												
22	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
24	First City PV Solar												
25	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
27	Flowers Creek PV Solar												
28	Solar		8,896					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	8,896	16.6%	N/A	16.6%	N/A						
30	Fort Drum PV Solar												
31	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
33	Fort Myers 2												
34	Gas		80,855					605,509	1,024,700	620,465	3,102,318	3.84	5.12
35	Plant Unit Info	1,755.0	80,855	6.4%	93.8%	6.8%	7,674			620,465	3,102,318	3.84	
36	Fort Myers 3A												
37	Gas		561					5,912	1,024,701	6,058	29,533	5.26	5.00
38	Plant Unit Info	193.0	561	0.4%	93.8%	0.4%	10,799			6,058	29,533	5.26	
39	Fort Myers 3B												
40	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
3	Fort Myers 3D												
4	Gas		3,044					32,126	1,024,700	32,920	160,482	5.27	5.00
5	Plant Unit Info	218.0	3,044	1.9%	93.8%	2.1%	10,815			32,920	160,482	5.27	
6	Fourmile Creek PV Solar												
7	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
9	GCEC 4												
10	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
11	GCEC 5												
12	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
13	GCEC 6												
14	Gas		6,924					89,404	1,024,700	91,612	449,367	6.49	5.03
15	Plant Unit Info	315.0	6,924	3.1%	93.6%	3.3%	13,231			91,612	449,367	6.49	
16	GCEC 7												
17	Gas		103,644					1,197,898	1,024,700	1,227,486	6,044,579	5.83	5.05
18	Plant Unit Info	496.0	103,644	29.0%	93.6%	31.0%	11,843			1,227,486	6,044,579	5.83	
19	GCEC 8A												
20	Gas		7,594					85,847	1,024,700	87,967	441,395	5.81	5.14
21	Plant Unit Info	224.0	7,594	4.7%	93.8%	5.0%	11,584			87,967	441,395	5.81	
22	GCEC 8B												
23	Gas		6,223					69,853	1,024,700	71,578	358,955	5.77	5.14
24	Plant Unit Info	224.0	6,223	3.9%	93.8%	4.1%	11,502			71,578	358,955	5.77	
25	GCEC 8C												
26	Gas		437					5,181	1,024,700	5,309	28,225	6.46	5.45
27	Plant Unit Info	221.0	437	0.3%	93.8%	0.3%	12,149			5,309	28,225	6.46	
28	GCEC 8D												
29	Gas		1,155					12,577	1,024,700	12,888	65,618	5.68	5.22
30	Plant Unit Info	221.0	1,155	0.7%	93.8%	0.8%	11,158			12,888	65,618	5.68	
31	Georges Lake PV Solar												
32	Solar		358					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	358	0.7%	N/A	20.1%	N/A						
34	Ghost Orchid PV Solar												
35	Solar		11,010					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,010	20.5%	N/A	20.5%	N/A						
37	Grove PV Solar												
38	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
40	Hammock PV Solar												

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ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
3	Hawthorne Creek PV Solar												
4	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
6	Hendry Isles PV Solar												
7	Solar		391					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	391	0.7%	N/A	21.9%	N/A						
9	Hibiscus PV Solar												
10	Solar		11,910					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A						
12	Honeybell PV Solar												
13	Solar		397					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	397	0.7%	N/A	22.2%	N/A						
15	Horizon PV Solar												
16	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
18	Ibis PV Solar												
19	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
21	Immokalee PV Solar												
22	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
24	Indian River PV Solar												
25	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
27	Interstate PV Solar												
28	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
30	Kayak PV Solar												
31	Solar		11,100					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,100	20.7%	N/A	20.7%	N/A						
33	Lakeside PV Solar												
34	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
36	Lauderdale 6A												
37	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
38	Lauderdale 6B												
39	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
40	Lauderdale 6C												

FLORIDA POWER & LIGHT COMPANY
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
2	Lauderdale 6D												
3	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
4	Lauderdale 6E												
5	Plant Unit Info	216.0		N/A	73.8%	N/A	N/A						
6	Loggerhead PV Solar												
7	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
9	Magnolia Springs PV Solar												
10	Solar		9,390					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,390	17.5%	N/A	17.5%	N/A						
12	Manatee 3												
13	Gas		565,250					3,794,924	1,024,700	3,888,659	18,663,677	3.30	4.92
14	Plant Unit Info	1,272.0	565,250	61.7%	93.9%	65.7%	6,880			3,888,659	18,663,677	3.30	
15	Manatee PV Solar												
16	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
18	Martin 3												
19	Gas		26,376					196,441	1,024,700	201,293	998,095	3.78	5.08
20	Plant Unit Info	487.0	26,376	7.5%	93.9%	8.0%	7,632			201,293	998,095	3.78	
21	Martin 4												
22	Plant Unit Info	487.0		N/A	93.9%	N/A	N/A						
23	Martin 8												
24	Gas		527,256					3,568,212	1,024,700	3,656,347	17,736,282	3.36	4.97
25	Plant Unit Info	1,270.0	527,256	57.7%	93.5%	61.7%	6,935			3,656,347	17,736,282	3.36	
26	Miami-Dade PV Solar												
27	Solar		11,160					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,160	20.8%	N/A	20.8%	N/A						
29	Mitchell Creek PV Solar												
30	Solar		365					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	365	0.7%	N/A	20.4%	N/A						
32	Monarch PV Solar												
33	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
35	Nassau PV Solar												
36	Solar		8,970					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,970	16.7%	N/A	16.7%	N/A						
38	Nature Trail PV Solar												
39	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						

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ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Northern Preserve PV Solar												
2	Solar		9,660					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,660	18.0%	N/A	18.0%	N/A						
4	Norton Creek PV Solar												
5	Solar		373					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	373	0.7%	N/A	21.0%	N/A						
7	Okeechobee 1												
8	Gas		819,234					5,155,300	1,024,700	5,282,636	26,602,104	3.25	5.16
9	Plant Unit Info	1,607.0	819,234	70.8%	93.0%	76.1%	6,448			5,282,636	26,602,104	3.25	
10	Okeechobee PV Solar												
11	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
13	Orange Blossom PV Solar												
14	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
16	Orchard PV												
17	Solar		11,610					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A						
19	Palm Bay PV Solar												
20	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
22	Pecan Tree PV Solar												
23	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
25	Pelican PV Solar												
26	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
28	Perdido												
29	Gas		1,836					17,738	1,024,700	18,176	102,869	5.60	5.80
30	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	102,869	5.60	
31	Pineapple PV Solar												
32	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
34	Pink Trail PV Solar												
35	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
37	Pioneer Trail PV Solar												
38	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
40	Port Everglades 5												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		653,326					4,156,260	1,024,700	4,258,920	19,133,183	2.93	4.60
2	Plant Unit Info	1,174.0	653,326	77.3%	93.0%	83.1%	6,519			4,258,920	19,133,183	2.93	
3	Prairie Creek PV Solar												
4	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
6	Riviera 5												
7	Gas		367,959					2,412,700	1,024,700	2,472,294	12,154,826	3.30	5.04
8	Plant Unit Info	1,306.0	367,959	39.1%	63.4%	61.7%	6,719			2,472,294	12,154,826	3.30	
9	Rodeo PV Solar												
10	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
12	Sabal Palm PV Solar												
13	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
15	Sambucus PV Solar												
16	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
18	Sanford 4												
19	Gas		382,212					2,637,887	1,024,700	2,703,043	13,222,827	3.46	5.01
20	Plant Unit Info	1,201.0	382,212	44.2%	94.1%	47.0%	7,072			2,703,043	13,222,827	3.46	
21	Sanford 5												
22	Gas		317,991					2,191,645	1,024,700	2,245,779	11,000,927	3.46	5.02
23	Plant Unit Info	1,196.0	317,991	36.9%	94.1%	39.3%	7,062			2,245,779	11,000,927	3.46	
24	Saw Palmetto PV Solar												
25	Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,461	21.4%	N/A	21.4%	N/A						
27	Sawgrass PV Solar												
28	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
30	Scherer 3												
31	Coal		3,818					13,387	3,007	51,111	175,463	4.60	58.36
32	Plant Unit Info	215.0	3,818	2.5%	93.7%	2.6%	13,387			51,111	175,463	4.60	
33	Shirer Branch PV Solar												
34	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
36	Silver Palm PV Solar												
37	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
39	Smith 3												
40	Gas		226,241					1,602,652	1,024,700	1,642,237	8,035,867	3.55	5.01

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	634.0	226,241	49.6%	93.9%	52.8%	7,259			1,642,237	8,035,867	3.55	
2	Smith A												
3	Light Oil		105					265	5,829,969	1,545	28,367	27.02	107.04
4	Plant Unit Info	36.0	105	0.4%	100.0%	0.4%	14,714			1,545	28,367	27.02	
5	Southfork PV Solar												
6	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
8	Space Coast PV Solar												
9	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
11	Sparkleberry PV Solar												
12	Solar		11,520					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,520	21.5%	N/A	21.5%	N/A						
14	St. Lucie 1												
15	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,553,211	0.50	0.49
16	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,553,211	0.50	
17	St. Lucie 2												
18	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,685,659	0.44	0.43
19	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,685,659	0.44	
20	Sundew PV Solar												
21	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
23	Sunshine Gateway PV Solar												
24	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
26	Sweetbay PV Solar												
27	Solar		9,930					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,930	18.5%	N/A	18.5%	N/A						
29	Terrill Creek PV Solar												
30	Solar		11,580					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,580	21.6%	N/A	21.6%	N/A						
32	Three Creeks PV Solar												
33	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
35	Trailside PV Solar												
36	Solar		9,330					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,330	17.4%	N/A	17.4%	N/A						
38	Turkey Point 3												
39	Nuclear		180,905					1,906,978	1,000,000	1,906,978	939,377	0.52	0.49
40	Plant Unit Info	859.0	180,905	29.3%	27.5%	106.4%	10,541			1,906,978	939,377	0.52	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		607,932					6,356,598	1,000,000	6,356,598	3,183,384	0.52	0.50
3	Plant Unit Info	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	3,183,384	0.52	
4	Turkey Point 5												
5	Gas		217,240					1,539,397	1,024,700	1,577,420	7,084,501	3.26	4.60
6	Plant Unit Info	1,311.0	217,240	23.0%	93.9%	24.5%	7,261			1,577,420	7,084,501	3.26	
7	Turnpike PV Solar												
8	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
10	Twin Lakes PV Solar												
11	Solar		9,990					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,990	18.6%	N/A	18.6%	N/A						
13	Union Springs PV Solar												
14	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
16	West County 1												
17	Gas		637,511					4,126,704	1,024,700	4,228,634	20,284,054	3.18	4.92
18	Plant Unit Info	1,242.0	637,511	71.3%	93.7%	76.1%	6,633			4,228,634	20,284,054	3.18	
19	West County 2												
20	Gas		751,992					4,850,547	1,024,700	4,970,355	23,849,228	3.17	4.92
21	Plant Unit Info	1,242.0	751,992	84.1%	93.7%	89.7%	6,610			4,970,355	23,849,228	3.17	
22	West County 3												
23	Gas		515,662					3,325,276	1,024,700	3,407,410	16,336,167	3.17	4.91
24	Plant Unit Info	1,242.0	515,662	57.7%	70.4%	81.9%	6,608			3,407,410	16,336,167	3.17	
25	White Tail PV Solar												
26	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
28	Wild Azalea PV Solar												
29	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
31	Wild Quail PV Solar												
32	Solar		11,730					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A						
34	Wildflower PV Solar												
35	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
37	Willow PV Solar												
38	Solar		10,500					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,500	19.6%	N/A	19.6%	N/A						
40	Woodyard PV Solar												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,420					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A						
3	System Totals												
4	Plant Unit Info	34,557.0	10,214,433	N/A	N/A	N/A	6,912			70,602,354	244,711,604	2.40	
5													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2024												
2	Anhinga PV Solar												
3	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
5	Apalachee PV Solar												
6	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
17	Beautyberry PV Solar												
18	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		9,486					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,486	17.1%	N/A	17.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
26	Blue Cypress PV Solar												
27	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
29	Blue Heron PV Solar												
30	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
32	Blue Indigo PV Solar												
33	Solar		8,111					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,111	14.6%	N/A	14.6%	N/A						
35	Blue Springs PV Solar												
36	Solar		7,176					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,176	13.0%	N/A	13.0%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Buttonwood PV Solar												
2	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
4	Caloosahatchee PV Solar												
5	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
7	Canoe PV Solar												
8	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
10	Cape Canaveral 3												
11	Gas		390,521					2,582,798	1,024,700	2,646,593	14,495,000	3.71	5.61
12	Plant Unit Info	1,291.0	390,521	40.7%	93.4%	43.5%	6,777			2,646,593	14,495,000	3.71	
13	Cattle Ranch PV Solar												
14	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
16	Cavendish PV Solar												
17	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
19	Cedar Trail PV Solar												
20	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
22	Chautauqua PV Solar												
23	Solar		9,014					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,014	16.3%	N/A	16.3%	N/A						
25	Chipola River PV Solar												
26	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
28	Citrus PV Solar												
29	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
31	Coral Farms PV Solar												
32	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
34	Cotton Creek PV Solar												
35	Solar		8,229					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,229	14.9%	N/A	14.9%	N/A						
37	Cypress Pond PV Solar												
38	Solar		8,958					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,958	16.2%	N/A	16.2%	N/A						
40	Dania Beach 7												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		451,286					2,906,241	1,024,700	2,978,025	15,571,635	3.45	5.36
2	Plant Unit Info	1,207.0	451,286	50.3%	75.3%	66.8%	6,599			2,978,025	15,571,635	3.45	
3	Desoto PV Solar												
4	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
6	Discovery PV Solar												
7	Solar		8,556					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	8,556	15.4%	N/A	15.4%	N/A						
9	Echo River PV Solar												
10	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
12	Egret PV Solar												
13	Solar		7,812					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	7,812	14.1%	N/A	14.1%	N/A						
15	Elder Branch PV Solar												
16	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
18	Etonia Creek PV Solar												
19	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
21	Everglades PV Solar												
22	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
24	First City PV Solar												
25	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
27	Flowers Creek PV Solar												
28	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
30	Fort Drum PV Solar												
31	Solar		9,300					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,300	16.8%	N/A	16.8%	N/A						
33	Fort Myers 2												
34	Plant Unit Info	1,755.0		N/A	93.8%	N/A	N/A						
35	Fort Myers 3A												
36	Gas		471					5,383	1,024,700	5,516	30,553	6.49	5.68
37	Plant Unit Info	193.0	471	0.3%	93.8%	0.4%	11,711			5,516	30,553	6.49	
38	Fort Myers 3B												
39	Gas		464					5,341	1,024,699	5,473	30,311	6.53	5.68
40	Plant Unit Info	193.0	464	0.3%	93.8%	0.3%	11,795			5,473	30,311	6.53	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Gas		3,467					37,462	1,024,700	38,387	212,610	6.13	5.68
3	Plant Unit Info	218.0	3,467	2.1%	93.8%	2.3%	11,072			38,387	212,610	6.13	
4	Fort Myers 3D												
5	Gas		4,666					50,201	1,024,700	51,441	284,910	6.11	5.68
6	Plant Unit Info	218.0	4,666	2.9%	93.8%	3.1%	11,025			51,441	284,910	6.11	
7	Fourmile Creek PV Solar												
8	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
10	GCEC 4												
11	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
12	GCEC 5												
13	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
14	GCEC 6												
15	Gas		9,625					127,615	1,024,700	130,767	725,492	7.54	5.69
16	Plant Unit Info	315.0	9,625	4.1%	93.6%	4.4%	13,586			130,767	725,492	7.54	
17	GCEC 7												
18	Gas		129,574					1,476,309	1,024,700	1,512,774	8,435,096	6.51	5.71
19	Plant Unit Info	496.0	129,574	35.1%	93.6%	37.5%	11,675			1,512,774	8,435,096	6.51	
20	GCEC 8A												
21	Gas		3,351					38,534	1,024,700	39,486	219,235	6.54	5.69
22	Plant Unit Info	224.0	3,351	2.0%	93.8%	2.1%	11,784			39,486	219,235	6.54	
23	GCEC 8B												
24	Gas		4,290					49,401	1,024,700	50,621	280,369	6.54	5.68
25	Plant Unit Info	224.0	4,290	2.6%	93.8%	2.7%	11,800			50,621	280,369	6.54	
26	GCEC 8C												
27	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
28	GCEC 8D												
29	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A						
30	Georges Lake PV Solar												
31	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
33	Ghost Orchid PV Solar												
34	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
36	Grove PV Solar												
37	Solar		9,672					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,672	17.5%	N/A	17.5%	N/A						
39	Hammock PV Solar												
40	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
2	Hawthorne Creek PV Solar												
3	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
5	Hendry Isles PV Solar												
6	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
8	Hibiscus PV Solar												
9	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
11	Honeybell PV Solar												
12	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
14	Horizon PV Solar												
15	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
17	Ibis PV Solar												
18	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
20	Immokalee PV Solar												
21	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
23	Indian River PV Solar												
24	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
26	Interstate PV Solar												
27	Solar		10,261					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,261	18.5%	N/A	18.5%	N/A						
29	Kayak PV Solar												
30	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
32	Lakeside PV Solar												
33	Solar		10,075					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,075	18.2%	N/A	18.2%	N/A						
35	Lauderdale 6A												
36	Gas		1,016					11,658	1,024,700	11,946	62,523	6.15	5.36
37	Plant Unit Info	216.0	1,016	0.6%	93.8%	0.7%	11,758			11,946	62,523	6.15	
38	Lauderdale 6B												
39	Gas		627					6,527	1,024,700	6,688	35,004	5.58	5.36
40	Plant Unit Info	216.0	627	0.4%	93.8%	0.4%	10,667			6,688	35,004	5.58	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
3	Lauderdale 6D												
4	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
5	Lauderdale 6E												
6	Gas		1,254					13,054	1,024,700	13,376	70,009	5.58	5.36
7	Plant Unit Info	216.0	1,254	0.8%	93.8%	0.8%	10,667			13,376	70,009	5.58	
8	Loggerhead PV Solar												
9	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
11	Magnolia Springs PV Solar												
12	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
14	Manatee 3												
15	Gas		511,072					3,442,203	1,024,700	3,527,225	19,489,304	3.81	5.66
16	Plant Unit Info	1,272.0	511,072	54.0%	85.0%	63.5%	6,902			3,527,225	19,489,304	3.81	
17	Manatee PV Solar												
18	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
20	Martin 3												
21	Gas		51,988					387,602	1,024,700	397,176	2,199,549	4.23	5.67
22	Plant Unit Info	487.0	51,988	14.4%	93.9%	15.3%	7,640			397,176	2,199,549	4.23	
23	Martin 4												
24	Gas		47,044					354,563	1,024,700	363,321	2,011,421	4.28	5.67
25	Plant Unit Info	487.0	47,044	13.0%	93.9%	13.8%	7,723			363,321	2,011,421	4.28	
26	Martin 8												
27	Gas		498,805					3,387,965	1,024,700	3,471,648	19,201,916	3.85	5.67
28	Plant Unit Info	1,270.0	498,805	52.8%	93.5%	56.5%	6,960			3,471,648	19,201,916	3.85	
29	Miami-Dade PV Solar												
30	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
32	Mitchell Creek PV Solar												
33	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,552	15.4%	N/A	15.4%	N/A						
35	Monarch PV Solar												
36	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
38	Nassau PV Solar												
39	Solar		7,409					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,409	13.4%	N/A	13.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nature Trail PV Solar												
2	Solar		9,796					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	9,796	17.7%	N/A	17.7%	N/A						
4	Northern Preserve PV Solar												
5	Solar		8,401					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	8,401	15.2%	N/A	15.2%	N/A						
7	Norton Creek PV Solar												
8	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
10	Okeechobee 1												
11	Gas		825,123					5,209,582	1,024,700	5,338,259	30,784,360	3.73	5.91
12	Plant Unit Info	1,607.0	825,123	69.0%	93.0%	74.2%	6,470			5,338,259	30,784,360	3.73	
13	Okeechobee PV Solar												
14	Solar		11,625					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,625	21.0%	N/A	21.0%	N/A						
16	Orange Blossom PV Solar												
17	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
19	Orchard PV												
20	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
22	Palm Bay PV Solar												
23	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,827	17.7%	N/A	17.7%	N/A						
25	Pecan Tree PV Solar												
26	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
28	Pelican PV Solar												
29	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
31	Perdido												
32	Gas		1,897					18,329	1,024,700	18,782	107,883	5.69	5.89
33	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	107,883	5.69	
34	Pineapple PV Solar												
35	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
37	Pink Trail PV Solar												
38	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
40	Pioneer Trail PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
3	Port Everglades 5												
4	Gas		628,673					4,015,313	1,024,700	4,114,491	21,496,313	3.42	5.35
5	Plant Unit Info	1,174.0	628,673	72.0%	93.0%	77.4%	6,545			4,114,491	21,496,313	3.42	
6	Prairie Creek PV Solar												
7	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
9	Riviera 5												
10	Gas		440,078					2,893,694	1,024,700	2,965,168	16,799,568	3.82	5.81
11	Plant Unit Info	1,306.0	440,078	45.3%	93.4%	48.5%	6,738			2,965,168	16,799,568	3.82	
12	Rodeo PV Solar												
13	Solar		9,238					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,238	16.7%	N/A	16.7%	N/A						
15	Sabal Palm PV Solar												
16	Solar		10,168					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,168	18.3%	N/A	18.3%	N/A						
18	Sambucus PV Solar												
19	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,470	20.7%	N/A	20.7%	N/A						
21	Sanford 4												
22	Gas		343,172					2,383,543	1,024,700	2,442,417	13,511,194	3.94	5.67
23	Plant Unit Info	1,201.0	343,172	38.4%	94.1%	40.8%	7,117			2,442,417	13,511,194	3.94	
24	Sanford 5												
25	Gas		286,039					2,000,108	1,024,700	2,049,511	11,351,358	3.97	5.68
26	Plant Unit Info	1,196.0	286,039	32.2%	94.1%	34.2%	7,165			2,049,511	11,351,358	3.97	
27	Saw Palmetto PV Solar												
28	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
30	Sawgrass PV Solar												
31	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
33	Scherer 3												
34	Coal		50,015				11,667	34,324	17,000,002	583,504	1,997,527	3.99	58.20
35	Plant Unit Info	215.0	50,015	31.3%	93.7%	33.4%	11,667			583,504	1,997,527	3.99	
36	Shirer Branch PV Solar												
37	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
39	Silver Palm PV Solar												
40	Solar		11,315					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,315	20.4%	N/A	20.4%	N/A						
2	Smith 3												
3	Gas		249,858					1,738,380	1,024,700	1,781,318	9,855,129	3.94	5.67
4	Plant Unit Info	634.0	249,858	53.0%	77.8%	68.1%	7,129			1,781,318	9,855,129	3.94	
5	Smith A												
6	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
7	Southfork PV Solar												
8	Solar		10,726					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A						
10	Space Coast PV Solar												
11	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
13	Sparkleberry PV Solar												
14	Solar		9,353					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,353	16.9%	N/A	16.9%	N/A						
16	St. Lucie 1												
17	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,671,652	0.50	0.49
18	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,671,652	0.50	
19	St. Lucie 2												
20	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,775,821	0.44	0.43
21	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,775,821	0.44	
22	Sundew PV Solar												
23	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
25	Sunshine Gateway PV Solar												
26	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
28	Sweetbay PV Solar												
29	Solar		9,517					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,517	17.2%	N/A	17.2%	N/A						
31	Terrill Creek PV Solar												
32	Solar		10,044					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,044	18.1%	N/A	18.1%	N/A						
34	Three Creeks PV Solar												
35	Solar		11,563					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,563	20.9%	N/A	20.9%	N/A						
37	Trailside PV Solar												
38	Solar		8,122					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,122	14.7%	N/A	14.7%	N/A						
40	Turkey Point 3												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,235,633	0.52	0.49
2	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,235,633	0.52	
3	Turkey Point 4												
4	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,289,497	0.52	0.50
5	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,289,497	0.52	
6	Turkey Point 5												
7	Gas		400,140					2,778,390	1,024,700	2,847,016	14,882,228	3.72	5.36
8	Plant Unit Info	1,311.0	400,140	41.0%	93.9%	43.7%	7,115			2,847,016	14,882,228	3.72	
9	Turnpike PV Solar												
10	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
12	Twin Lakes PV Solar												
13	Solar		8,680					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,680	15.7%	N/A	15.7%	N/A						
15	Union Springs PV Solar												
16	Solar		8,029					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	8,029	14.5%	N/A	14.5%	N/A						
18	West County 1												
19	Gas		632,067					4,099,117	1,024,700	4,200,365	23,202,979	3.67	5.66
20	Plant Unit Info	1,242.0	632,067	68.4%	93.7%	73.0%	6,645			4,200,365	23,202,979	3.67	
21	West County 2												
22	Gas		469,171					3,059,042	1,024,700	3,134,600	17,304,568	3.69	5.66
23	Plant Unit Info	1,242.0	469,171	50.8%	64.7%	78.5%	6,681			3,134,600	17,304,568	3.69	
24	West County 3												
25	Gas		525,632					3,423,381	1,024,700	3,507,938	19,414,561	3.69	5.67
26	Plant Unit Info	1,242.0	525,632	56.9%	75.4%	75.4%	6,674			3,507,938	19,414,561	3.69	
27	White Tail PV Solar												
28	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
30	Wild Azalea PV Solar												
31	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
33	Wild Quail PV Solar												
34	Solar		9,362					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,362	16.9%	N/A	16.9%	N/A						
36	Wildflower PV Solar												
37	Solar		10,943					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,943	19.7%	N/A	19.7%	N/A						
39	Willow PV Solar												
40	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
2	Woodyard PV Solar												
3	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
5	_System Totals												
6	Plant Unit Info	34,557.0	10,497,369	N/A	N/A	N/A	7,172			75,284,285	277,035,208	2.64	
7													
8	Note: Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
INVENTORY PROJECTION

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024
1	#2 Light Oil (BBLs)						
2	Purchases						
3	Units	40,564	0	0	0	0	0
4	Unit Cost	115.6398	0	0	0	0	0
5	Amount	<u>\$4,690,814</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
6							
7	Burned						
8	Units	5,241	964	754	232	265	0
9	Unit Cost	106.8991	106.8993	106.9000	106.9009	107.0397	0
10	Amount	<u>\$560,221</u>	<u>\$103,085</u>	<u>\$80,550</u>	<u>\$24,790</u>	<u>\$28,367</u>	<u>\$0</u>
11							
12	Ending Inventory						
13	Units	1,554,939	1,553,975	1,553,222	1,552,990	1,552,725	1,552,725
14	Unit Cost	110.0784	110.0804	110.0819	110.0824	110.0829	110.0829
15	Amount	<u>\$171,165,244</u>	<u>\$171,062,159</u>	<u>\$170,981,609</u>	<u>\$170,956,819</u>	<u>\$170,928,452</u>	<u>\$170,928,452</u>
16							
17	Coal						
18	Purchases						
19	Units	102,470	102,470	102,470	102,470	102,470	102,470
20	Unit Cost	3.1296	3.1296	3.1296	3.1477	3.1477	3.1477
21	Amount	<u>\$320,689</u>	<u>\$320,689</u>	<u>\$320,689</u>	<u>\$322,544</u>	<u>\$322,544</u>	<u>\$322,544</u>
22							
23	Burned						
24	Units	548,346	553,956	266,734	64,453	51,111	583,504
25	Unit Cost	3.4748	3.4649	3.4538	3.4431	3.4330	3.4233
26	Amount	<u>\$1,905,395</u>	<u>\$1,919,380</u>	<u>\$921,246</u>	<u>\$221,920</u>	<u>\$175,463</u>	<u>\$1,997,527</u>
27							
28	Ending Inventory						
29	Units	3,454,716	3,003,230	2,838,965	2,876,982	2,928,341	2,447,306
30	Unit Cost	3.4748	3.4649	3.4538	3.4431	3.4330	3.4233
31	Amount	<u>\$12,004,464</u>	<u>\$10,405,772</u>	<u>\$9,805,216</u>	<u>\$9,905,839</u>	<u>\$10,052,920</u>	<u>\$8,377,938</u>
32							
33	Gas (MCF)						
34	Burned						
35	Units	66,948,334	67,857,000	66,816,687	59,253,426	47,644,635	46,501,735
36	Unit Cost	4.2406	4.0394	3.9365	4.1415	4.9144	5.6356
37	Amount	<u>\$283,901,915</u>	<u>\$274,101,460</u>	<u>\$263,022,302</u>	<u>\$245,396,253</u>	<u>\$234,146,143</u>	<u>\$262,065,079</u>
38							
39	Nuclear (Other)						
40	Burned						
41	Units	27,046,650	26,840,349	19,985,143	22,022,805	21,728,241	27,050,453
42	Unit Cost	0.4774	0.4778	0.4938	0.4827	0.4769	0.4796
43	Amount	<u>\$12,911,210</u>	<u>\$12,823,780</u>	<u>\$9,869,624</u>	<u>\$10,630,361</u>	<u>\$10,361,631</u>	<u>\$12,972,603</u>

46 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
1	<u>Jul - 2024</u>									
2	Off System	OS	163,680	163,680	2.784	4.579	4,557,034	7,494,734	2,127,840	
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,612	273,612		
4	Subtotal Jul - 2024		216,677	216,677	2.229	3.585	4,830,646	7,768,346	2,127,840	
5										
6	<u>Aug - 2024</u>									
7	Off System	OS	187,240	187,240	2.432	4.190	4,554,207	7,845,307	2,434,120	
8	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,612	273,612		
9	Subtotal Aug - 2024		240,237	240,237	2.010	3.380	4,827,818	8,118,918	2,434,120	
10										
11	<u>Sep - 2024</u>									
12	Off System	OS	161,400	161,400	2.302	4.100	3,714,654	6,618,154	2,098,200	
13	St Lucie Reliability Sales	St. L.	51,287	51,287	0.516	0.516	264,623	264,623		
14	Subtotal Sep - 2024		212,687	212,687	1.871	3.236	3,979,277	6,882,777	2,098,200	
15										
16	<u>Oct - 2024</u>									
17	Off System	OS	164,920	164,920	2.026	3.426	3,340,473	5,649,353	2,061,500	
18	St Lucie Reliability Sales	St. L.	52,997	52,997	0.516	0.516	273,444	273,444		
19	Subtotal Oct - 2024		217,917	217,917	1.658	2.718	3,613,917	5,922,797	2,061,500	
20										
21	<u>Nov - 2024</u>									
22	Off System	OS	192,600	192,600	2.035	3.435	3,919,299	6,615,699	2,234,160	
23	St Lucie Reliability Sales	St. L.	52,442	52,442	0.505	0.505	264,635	264,635		
24	Subtotal Nov - 2024		245,042	245,042	1.707	2.808	4,183,934	6,880,334	2,234,160	
25										
26	<u>Dec - 2024</u>									
27	Off System	OS	341,620	341,620	2.327	4.127	7,948,617	14,097,777	5,226,786	
28	St Lucie Reliability Sales	St. L.	54,190	54,190	0.505	0.505	273,456	273,456		
29	Subtotal Dec - 2024		395,810	395,810	2.077	3.631	8,222,073	14,371,233	5,226,786	
30										
31	<u>2024</u>									
32	Off System	OS	1,211,460	1,211,460	2.314	3.989	28,034,284	48,321,024	16,182,606	
33	St Lucie Reliability Sales	St. L.	316,910	316,910	0.512	0.512	1,623,380	1,623,380		
34	Subtotal 2024		1,528,370	1,528,370	1.940	3.268	29,657,664	49,944,404	16,182,606	
35										
36	Note: Totals may not add due to rounding									

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2024</u>				
2	Chelco	84	84	10.845	9,110
3	Georgia Power Company	1,488	1,488	2.554	38,000
4	King Fisher	75,206	75,206	5.022	3,777,198
5	Santa Rosa	128,245	128,245	2.359	3,025,075
6	Solid Waste Authority 40MW	27,796	27,796	2.275	632,445
7	Solid Waste Authority 70MW	47,623	47,623	4.578	2,180,333
8	St Lucie Reliability Purchases	53,324	53,324	0.445	237,195
9	Subtotal Jul - 2024	333,766	333,766	2.966	9,899,355
10	<u>Aug - 2024</u>				
11	Chelco	84	84	10.845	9,110
12	Georgia Power Company	1,488	1,488	2.554	38,000
13	King Fisher	79,422	79,422	5.036	3,999,682
14	Santa Rosa	128,365	128,365	2.212	2,839,609
15	Solid Waste Authority 40MW	30,437	30,437	2.105	640,624
16	Solid Waste Authority 70MW	42,497	42,497	4.484	1,905,775
17	St Lucie Reliability Purchases	49,936	49,936	0.445	222,127
18	Subtotal Aug - 2024	332,230	332,230	2.906	9,654,926
19	<u>Sep - 2024</u>				
20	Chelco	80	80	10.845	8,676
21	Georgia Power Company	1,440	1,440	2.639	38,000
22	King Fisher	85,680	85,680	5.049	4,325,869
23	Santa Rosa	119,654	119,654	2.184	2,613,428
24	Solid Waste Authority 40MW	15,228	15,228	1.951	297,050
25	Solid Waste Authority 70MW	45,979	45,979	4.400	2,022,959
26	Subtotal Sep - 2024	268,061	268,061	3.472	9,305,983
27	<u>Oct - 2024</u>				
28	Chelco	80	80	10.845	8,676
29	Georgia Power Company	1,488	1,488	2.554	38,000
30	King Fisher	89,621	89,621	5.060	4,534,633
31	Santa Rosa	91,920	91,920	2.505	2,302,175
32	Solid Waste Authority 40MW	26,970	26,970	1.770	477,423
33	Solid Waste Authority 70MW	38,204	38,204	4.300	1,642,965
34	St Lucie Reliability Purchases	22,194	22,194	0.455	101,029
35	Subtotal Oct - 2024	270,477	270,477	3.366	9,104,901
36	<u>Nov - 2024</u>				
37	Chelco	80	80	10.845	8,676
38	Georgia Power Company	1,440	1,440	2.639	38,000
39	King Fisher	111,750	111,750	5.096	5,694,320
40	Santa Rosa	65,433	65,433	3.439	2,250,302
41	Solid Waste Authority 40MW	29,671	29,671	1.921	569,915
42	Solid Waste Authority 70MW	23,083	23,083	4.383	1,011,800
43	St Lucie Reliability Purchases	52,806	52,806	0.445	234,906
44	Subtotal Nov - 2024	284,263	284,263	3.450	9,807,918
45	<u>Dec - 2024</u>				
46	Chelco	80	80	10.845	8,676
47	Georgia Power Company	1,488	1,488	2.554	38,000
48	King Fisher	74,958	74,958	5.019	3,762,234
49	Santa Rosa	115,897	115,897	3.329	3,858,520
50	Solid Waste Authority 40MW	28,510	28,510	2.325	662,902
51	Solid Waste Authority 70MW	47,437	47,437	4.606	2,184,817
52	St Lucie Reliability Purchases	54,566	54,566	0.445	242,792
53	Subtotal Dec - 2024	322,937	322,937	3.331	10,757,941
54	<u>2024</u>				
55	Chelco	488	488	10.845	52,924
56	Georgia Power Company	8,832	8,832	2.582	228,000
57	King Fisher	516,637	516,637	5.051	26,093,935
58	Santa Rosa	649,514	649,514	2.600	16,889,110
59	Solid Waste Authority 40MW	158,612	158,612	2.068	3,280,358
60	Solid Waste Authority 70MW	244,825	244,825	4.472	10,948,648
61	St Lucie Reliability Purchases	232,826	232,826	0.446	1,038,049
62	Subtotal 2024	1,811,734	1,811,734	3.231	58,531,024
63					
64	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2024</u>				
2	Qualifying Facilities	46,123	46,123	4.491	2,071,384
3	Subtotal Jul - 2024	46,123	46,123	4.491	2,071,384
4	<u>Aug - 2024</u>				
5	Qualifying Facilities	49,008	49,008	4.261	2,088,184
6	Subtotal Aug - 2024	49,008	49,008	4.261	2,088,184
7	<u>Sep - 2024</u>				
8	Qualifying Facilities	41,803	41,803	4.326	1,808,428
9	Subtotal Sep - 2024	41,803	41,803	4.326	1,808,428
10	<u>Oct - 2024</u>				
11	Qualifying Facilities	54,533	54,533	3.733	2,035,764
12	Subtotal Oct - 2024	54,533	54,533	3.733	2,035,764
13	<u>Nov - 2024</u>				
14	Qualifying Facilities	38,421	38,421	4.272	1,641,186
15	Subtotal Nov - 2024	38,421	38,421	4.272	1,641,186
16	<u>Dec - 2024</u>				
17	Qualifying Facilities	36,759	36,759	4.186	1,538,612
18	Subtotal Dec - 2024	36,759	36,759	4.186	1,538,612
19	<u>2024</u>				
20	Qualifying Facilities	266,647	266,647	4.194	11,183,558
21	Subtotal 2024	266,647	266,647	4.194	11,183,558
22					
23	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
1	<u>Jul - 2024</u>								
2	Economy	OS	26,350	4.800	1,264,800	6.731	1,773,712	508,912	
3	Subtotal Jul - 2024		26,350	4.800	1,264,800	6.731	1,773,712	508,912	
4									
5	<u>Aug - 2024</u>								
6	Economy	OS	26,040	5.000	1,302,000	5.819	1,515,274	213,274	
7	Subtotal Aug - 2024		26,040	5.000	1,302,000	5.819	1,515,274	213,274	
8									
9	<u>Sep - 2024</u>								
10	Economy	OS	22,200	4.900	1,087,800	5.374	1,192,971	105,171	
11	Subtotal Sep - 2024		22,200	4.900	1,087,800	5.374	1,192,971	105,171	
12	<u>Oct - 2024</u>								
13	Economy	OS	15,190	4.000	607,600	4.647	705,805	98,205	
14	Subtotal Oct - 2024		15,190	4.000	607,600	4.647	705,805	98,205	
15									
16	<u>Nov - 2023</u>								
17	Economy	OS	0	0	0	0	0	0	
18	Subtotal Nov - 2023		0	0	0	0	0	0	
19									
20	<u>Dec - 2023</u>								
21	Economy	OS	0	0	0	0	0	0	
22	Subtotal Dec - 2023		0	0	0	0	0	0	
23									
24	<u>2024</u>								
25	Economy	OS	89,780	4.747	4,262,200	5.778	5,187,761	925,561	
26	Subtotal 2024		89,780	4.747	4,262,200	5.778	5,187,761	925,561	
27									
28	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Base												
2	Payments to Non-cogenerators	\$3,960,400	\$3,960,400	\$1,460,400	\$1,460,400	\$1,460,400	\$2,435,568	\$3,003,300	\$3,003,300	\$3,003,300	\$3,003,300	\$3,003,300	\$32,757,368
3	Payments to Co-generators	\$129,115	\$136,395	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$132,755	\$1,593,060
4	Transmission of Electricity by Others	\$1,598,780	\$1,518,227	\$27,621	\$37,080	\$35,940	\$24,554	-	-	-	-	\$256,215	\$3,498,418
5	Transmission Revenues from Capacity Sales	(\$2,452,466)	(\$1,590,145)	(\$420,666)	(\$778,793)	(\$211,681)	(\$343,580)	(\$809,860)	(\$856,980)	(\$805,300)	(\$247,380)	(\$462,240)	(\$9,901,466)
6	Incremental Plant Security Costs O&M	\$2,154,194	\$1,996,387	\$2,235,094	\$1,989,805	\$2,244,244	\$2,401,347	\$2,492,275	\$2,297,705	\$2,263,262	\$2,296,127	\$2,377,527	\$27,287,752
7	Incremental Plant Security Costs Capital	\$393,506	\$393,699	\$393,947	\$394,270	\$401,718	\$420,657	\$430,530	\$429,966	\$428,654	\$427,998	\$429,499	\$4,973,752
8	Incremental Nuclear NRC Compliance Costs O&M	\$42,351	\$53,566	\$46,976	\$42,759	\$61,474	\$46,344	\$68,467	\$68,467	\$68,467	\$68,467	\$68,467	\$704,272
9	Incremental Nuclear NRC Compliance Costs Capital	\$848,476	\$847,010	\$845,544	\$844,078	\$842,612	\$841,146	\$836,540	\$834,443	\$832,350	\$830,263	\$828,180	\$10,056,742
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$7,959,228	\$7,925,021	\$7,890,814	\$7,856,607	\$7,822,400	\$7,788,193	\$7,753,157	\$7,719,101	\$7,685,044	\$7,650,988	\$7,616,932	\$93,250,356
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$66,020)	(\$65,572)	(\$65,124)	(\$64,676)	(\$64,228)	(\$63,780)	(\$63,321)	(\$62,875)	(\$62,429)	(\$61,983)	(\$61,537)	(\$762,639)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$4,903,683	\$4,872,911	\$4,842,140	\$4,811,369	\$4,780,597	\$4,749,826	\$4,716,683	\$4,686,047	\$4,655,411	\$4,624,775	\$4,594,140	\$56,801,086
13	COVID-19 Regulatory Asset Revenue Requirements	\$382,595	\$381,210	\$379,825	\$378,440	\$377,055	\$375,670	\$374,128	\$372,772	\$371,415	\$370,058	\$368,702	\$4,499,214
14	Subtotal Base	\$19,853,840	\$20,429,108	\$17,769,326	\$17,104,093	\$17,883,285	\$18,808,699	\$18,934,653	\$18,624,699	\$18,573,586	\$19,096,024	\$18,894,223	\$224,757,915
15													
16	General												
17	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19													
20	Intermediate												
21	Incremental Plant Security Costs O&M	\$176,710	\$70,710	\$257,134	\$200,275	\$166,409	\$289,893	\$217,145	\$171,975	\$199,058	\$222,346	\$230,257	\$422,129
22	Incremental Plant Security Costs Capital	\$71,385	\$72,493	\$72,631	\$72,708	\$72,609	\$72,714	\$72,648	\$72,758	\$72,782	\$72,781	\$72,765	\$871,074
23	Subtotal Intermediate	\$248,095	\$143,203	\$329,764	\$272,983	\$239,018	\$362,607	\$289,793	\$244,733	\$271,840	\$295,127	\$303,021	\$3,495,115
24													
25	Peaking												
26	Incremental Plant Security Costs O&M	\$26,457	\$21,132	\$27,671	\$28,614	\$28,874	\$24,370	\$30,189	\$37,956	\$28,496	\$30,085	\$39,626	\$354,447
27	Incremental Plant Security Costs Capital	\$5,420	\$5,547	\$5,539	\$5,532	\$5,524	\$5,516	\$5,487	\$5,474	\$5,462	\$5,450	\$5,438	\$65,815
28	Subtotal Peaking	\$31,877	\$26,680	\$33,210	\$34,146	\$34,398	\$29,886	\$35,675	\$43,430	\$33,958	\$35,535	\$45,063	\$420,262
29													
30	Solar												
31	Incremental Plant Security Costs O&M	\$10,293	\$4,615	\$18,289	\$25,916	\$26,143	\$9,747	\$19,000	\$19,000	\$23,500	\$23,500	\$23,500	\$222,502
32	Incremental Plant Security Costs Capital	\$5,232	\$5,203	\$5,174	\$5,145	\$5,117	\$5,088	\$5,054	\$5,025	\$4,996	\$4,968	\$4,939	\$60,850
33	Subtotal Solar	\$15,525	\$9,818	\$23,463	\$31,062	\$31,259	\$14,834	\$24,054	\$24,025	\$28,496	\$28,468	\$28,439	\$283,352
34													
35	Total	\$20,149,337	\$20,608,809	\$18,155,763	\$17,442,285	\$18,187,961	\$19,216,027	\$19,284,175	\$18,936,888	\$18,907,880	\$19,455,153	\$19,270,746	\$228,956,645
36													
37	Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
1	Total Capacity Costs	\$20,149,337	\$20,608,809	\$18,155,763	\$17,442,285	\$18,187,961	\$19,216,027	\$19,284,175	\$18,936,888	\$18,907,880	\$19,455,153	\$19,270,746	\$19,341,622	\$228,956,645
2														
3	Total Base Capacity Costs	\$19,853,840	\$20,429,108	\$17,769,326	\$17,104,093	\$17,883,285	\$18,808,699	\$18,934,653	\$18,624,699	\$18,573,586	\$19,096,024	\$18,894,223	\$18,786,378	\$224,757,915
4	Base Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
5	Total Base Jurisdictionalized Capacity Costs	\$19,078,004	\$19,630,793	\$17,074,947	\$16,435,710	\$17,184,454	\$18,073,705	\$18,194,737	\$17,896,895	\$17,847,779	\$18,349,802	\$18,155,886	\$18,052,255	\$215,974,967
6														
7	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	General Jurisdictional Factor	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%	97.0449%
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10														
11	Total Intermediate Capacity Costs	\$248,095	\$143,203	\$329,764	\$272,983	\$239,018	\$362,607	\$289,793	\$244,733	\$271,840	\$295,127	\$303,021	\$494,931	\$3,495,115
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%	95.4528%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$236,814	\$136,691	\$314,769	\$260,570	\$228,149	\$346,118	\$276,616	\$233,605	\$259,479	\$281,706	\$289,242	\$472,426	\$3,336,185
14														
15	Total Peaking Capacity Costs	\$31,877	\$26,680	\$33,210	\$34,146	\$34,398	\$29,886	\$35,675	\$43,430	\$33,958	\$35,535	\$45,063	\$36,403	\$420,262
16	Peaking Jurisdictional Factor	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%	94.2663%
17	Total Peaking Jurisdictionalized Capacity Costs	\$30,049	\$25,150	\$31,306	\$32,188	\$32,426	\$28,173	\$33,630	\$40,940	\$32,011	\$33,498	\$42,479	\$34,316	\$396,166
18														
19	Total Solar Capacity Costs	\$15,525	\$9,818	\$23,463	\$31,062	\$31,259	\$14,834	\$24,054	\$24,025	\$28,496	\$28,468	\$28,439	\$23,910	\$283,352
20	Solar Jurisdictional Factor	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%	96.0923%
21	Total Solar Jurisdictionalized Capacity Costs	\$14,918	\$9,434	\$22,546	\$29,848	\$30,038	\$14,255	\$23,114	\$23,086	\$27,383	\$27,355	\$27,327	\$22,976	\$272,280
22														
23	Total Transmission Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Transmission Jurisdictional Factor	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%	89.4143%
25	Total Transmission Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26														
27	Jurisdictionalized Capacity Costs	\$19,359,786	\$19,802,068	\$17,443,568	\$16,758,317	\$17,475,067	\$18,462,251	\$18,528,096	\$18,194,526	\$18,166,651	\$18,692,361	\$18,514,936	\$18,581,972	\$219,979,597
28														
29														
30	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of True-Up Amount

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
1	Net Jurisdictional CCR Costs (Page 2, Line 27)	\$19,359,786	\$19,802,068	\$17,443,568	\$16,758,317	\$17,475,067	\$18,462,251	\$18,528,096	\$18,194,526	\$18,166,651	\$18,692,361	\$18,514,936	\$18,581,972	\$219,979,597
2														
3	CCR Revenues (Net of Revenue Taxes)	\$14,056,745	\$14,040,884	\$13,881,655	\$15,067,399	\$17,235,992	\$19,422,511	\$19,114,343	\$18,690,435	\$19,195,784	\$17,401,023	\$15,282,973	\$14,327,199	\$197,716,942
4	Prior Period True-Up Provision	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$943,930	\$11,327,158
5	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IRA Refund	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$334,423	\$4,013,081
8	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$15,335,098	\$15,319,237	\$15,160,009	\$16,345,753	\$18,514,345	\$20,700,864	\$20,392,696	\$19,968,788	\$20,474,137	\$18,679,376	\$16,561,326	\$15,605,552	\$213,057,181
9														
10	True-Up Provision - Over/(Under) Recovery (Line 8 - Line 1)	(\$4,024,687)	(\$4,482,831)	(\$2,283,559)	(\$412,564)	\$1,039,278	\$2,238,614	\$1,864,600	\$1,774,262	\$2,307,486	(\$12,985)	(\$1,953,610)	(\$2,976,420)	(\$6,922,416)
11	Interest Provision	\$80,208	\$64,572	\$44,170	\$32,897	\$28,700	\$30,313	\$38,002	\$44,729	\$48,294	\$47,928	\$38,151	\$21,787	\$519,750
12	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$15,340,239	\$10,117,405	\$4,420,794	\$903,051	(\$754,969)	(\$965,345)	\$25,228	\$649,477	\$1,190,115	\$2,267,542	\$1,024,133	(\$2,169,679)	\$15,340,239
13	Deferred True-Up - Over/(Under) Recovery	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001	\$7,342,001
14	Prior Period True-Up Provision - Collected/(Refunded)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$943,930)	(\$11,327,158)
15	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRA Refund	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$334,423)	(\$4,013,081)
18	End of Period True-Up - Over/(Under) Recovery (Lines 10 through 17)	\$17,459,407	\$11,762,795	\$8,245,052	\$6,587,032	\$6,376,656	\$7,367,230	\$7,991,479	\$8,532,117	\$9,609,543	\$8,366,134	\$5,172,322	\$939,336	\$939,336
19														
20	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

(1)	(2)	(3)	(4)		
Line No.	Program	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Payments to Non-cogenerators	\$32,757,368	\$22,880,400	\$9,876,968	43.2%
2	Payments to Co-generators	\$1,593,060	\$1,593,060	-	N/A
3	Transmission of Electricity by Others	\$3,498,418	\$3,158,567	\$339,851	10.8%
4	Transmission Revenues from Capacity Sales	(\$9,901,466)	(\$9,718,593)	(\$182,874)	1.9%
5	IIC Payments / (Receipts)	-	-	-	N/A
6	Incremental Plant Security Costs O&M	\$30,488,742	\$32,009,948	(\$1,521,206)	(4.8%)
7	Incremental Plant Security Costs Capital	\$5,971,491	\$6,234,348	(\$262,857)	(4.2%)
8	Incremental Nuclear NRC Compliance Costs O&M	\$704,272	\$941,603	(\$237,332)	(25.2%)
9	Incremental Nuclear NRC Compliance Costs Capital	\$10,056,742	\$9,996,225	\$60,517	0.6%
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$93,250,356	\$93,224,177	\$26,178	0.0%
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$762,639)	(\$762,299)	(\$340)	0.0%
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$56,801,086	\$56,735,313	\$65,773	0.1%
13	COVID 19 - Regulatory Asset - Amortization and Return	\$4,499,214	\$4,400,000	\$99,215	2.3%
14	Total	<u>\$228,956,645</u>	<u>\$220,692,750</u>	<u>\$8,263,895</u>	<u>3.7%</u>
15					
16	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	
Line No.	Line	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$228,956,645	\$220,692,750	\$8,263,895	3.7%
2					
3	Total Base Capacity Costs	\$224,757,915	\$216,643,984	\$8,113,931	3.7%
4	Base Jurisdictional Factor	96.0923%	96.0923%		
5	Total Base Jurisdictionalized Capacity Costs	\$215,974,967	\$208,178,187	\$7,796,780	3.7%
6					
7	Total General Capacity Costs	\$0	\$0	\$0	1.0%
8	General Jurisdictional Factor	97.0449%	97.0449%		
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	1.0%
10					
11	Total Intermediate Capacity Costs	\$3,495,115	\$3,367,119	\$127,996	3.8%
12	Intermediate Jurisdictional Factor	95.4528%	95.4528%		
13	Total Intermediate Jurisdictionalized Capacity Costs	\$3,336,185	\$3,214,010	\$122,175	3.8%
14					
15	Total Peaking Capacity Costs	\$420,262	\$347,910	\$72,353	20.8%
16	Peaking Jurisdictional Factor	94.2663%	94.2663%		
17	Total Peaking Jurisdictionalized Capacity Costs	\$396,166	\$327,961	\$68,204	20.8%
18					
19	Total Solar Capacity Costs	\$283,352	\$333,737	(\$50,385)	(15.1%)
20	Solar Jurisdictional Factor	96.0923%	96.0923%		
21	Total Solar Jurisdictionalized Capacity Costs	\$272,280	\$320,695	(\$48,416)	(15.1%)
22					
23	Jurisdictional Capacity Charges	\$219,979,597	\$212,040,854	\$7,938,743	3.7%
24					
25	CCR Revenues (Net of Revenue Taxes)	\$197,716,942	\$200,713,696	(\$2,996,754)	(1.5%)
26	Prior Period True-up Provision	\$11,327,158	\$11,327,158	-	N/A
27	IRA Refund	\$4,013,081	-	\$4,013,081	N/A
28	CCR Revenues Applicable to Current Period (Net of Revenue Taxes)	\$213,057,181	\$212,040,854	\$1,016,327	0.5%
29					
30	True-up Provision for Month - Over/(Under) Recovery	(\$6,922,416)	-	(\$6,922,416)	N/A
31	Interest Provision for the Month	\$519,750	-	\$519,750	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$15,340,239	\$15,340,239	-	N/A
33	Deferred True-up - Over/(Under) Recovery	\$7,342,001	-	\$7,342,001	N/A
34	Prior Period True-up Provision - Collected/(Refunded) this Month	(\$11,327,158)	(\$11,327,158)	-	N/A
35	IRA Refund	(\$4,013,081)	(\$4,013,081)	-	N/A
36	End of Period True-up - Over/(Under) Recovery	\$939,336	-	\$939,336	N/A
37					
38					
39	Note: Jurisdictional separation factors approved in Order no. PSC-2023-0343-FOF-EI				
40	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total	
1	202-INCREMENTAL SECURITY														
2	Base														
3	1. Investments														
4		\$104,742	\$80,678	\$119,088	\$100,614	\$1,999,790	\$436,876	\$25,232	-	-	-	-	\$572,663	\$3,439,683	
5		-	-	-	-	-	\$14,476,224	\$1,029	\$397	\$1,800	\$927	\$1,929	\$58,856	\$14,541,162	
6		-	-	-	-	-	-	-	-	-	-	-	-	-	
7		(\$3,084)	(\$2,375)	(\$3,506)	(\$2,962)	(\$58,878)	(\$12,863)	-	-	-	-	-	-	(\$83,667)	
8		-	-	-	-	-	-	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	-	-	-	-	-	-	
11		\$36,873,068	\$36,873,068	\$36,873,068	\$36,873,068	\$36,873,068	\$51,349,292	\$51,350,320	\$51,350,717	\$51,352,517	\$51,353,445	\$51,355,373	\$51,414,230	-	
12		\$4,456,851	\$4,522,950	\$4,589,757	\$4,655,434	\$4,721,654	\$4,731,958	\$4,798,532	\$4,888,223	\$4,977,915	\$5,067,608	\$5,157,302	\$5,246,999	\$5,336,755	
13		\$11,626,587	\$11,731,328	\$11,812,007	\$11,931,095	\$12,031,708	\$14,031,498	(\$7,849)	\$16,354	\$15,957	\$14,157	\$13,230	\$11,301	\$525,108	
14															
15		\$44,042,803	\$44,081,446	\$44,095,318	\$44,148,729	\$44,183,122	\$46,172,608	\$46,542,910	\$46,478,451	\$46,388,759	\$46,299,066	\$46,209,372	\$46,119,676	\$46,602,582	
16															
17			\$44,062,125	\$44,088,382	\$44,122,023	\$44,165,926	\$45,177,865	\$46,357,759	\$46,510,681	\$46,433,605	\$46,343,913	\$46,254,219	\$46,164,524	\$46,361,129	
18															
19		7. Return on Average Net Investment													
20			\$266,545	\$266,704	\$266,907	\$267,173	\$273,294	\$280,432	\$281,207	\$280,741	\$280,199	\$279,657	\$279,114	\$280,303	\$3,302,275
21			\$57,779	\$57,813	\$57,857	\$57,915	\$59,242	\$60,789	\$59,631	\$59,533	\$59,418	\$59,303	\$59,188	\$59,440	\$707,905
22															
23		8. Investment Expenses													
24			\$69,182	\$69,182	\$69,182	\$69,182	\$69,182	\$79,436	\$89,691	\$89,692	\$89,693	\$89,695	\$89,696	\$89,756	\$963,571
25			-	-	-	-	-	-	-	-	-	-	-	-	
26			-	-	-	-	-	-	-	-	-	-	-	-	
27			-	-	-	-	-	-	-	-	-	-	-	-	
28			-	-	-	-	-	-	-	-	-	-	-	-	
29			\$393,506	\$393,699	\$393,947	\$394,270	\$401,718	\$420,657	\$430,530	\$429,966	\$429,309	\$428,654	\$427,998	\$429,499	\$4,973,752
30															

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	202-INCREMENTAL SECURITY														
2	General														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16															
17	6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22															
23	8. Investment Expenses														
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30															

31 ⁽¹⁾The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

32 ⁽²⁾The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	(1) Beginning of Period	(2) a-Jan - 2024	(3) a-Feb - 2024	(4) a-Mar - 2024	(5) a-Apr - 2024	(6) a-May - 2024	(7) a-Jun - 2024	(8) Jul - 2024	(9) Aug - 2024	(10) Sep - 2024	(11) Oct - 2024	(12) Nov - 2024	(13) Dec - 2024	(14) Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$367,886	\$3,424	(\$57,595)	(\$12,539)	\$20,304	\$42,639	-	-	-	-	-	\$1	\$364,119
5	b. Additions to Plants		-	-	\$243,274	-	-	-	\$183,895	\$112,199	\$84,920	\$83,621	\$68,375	\$147,843	\$924,128
6	c. Retirements		-	-	-	-	-	-	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$37,626)
7	d. Cost of Removal		-	-	(\$60,819)	-	-	-	-	-	-	-	-	-	(\$60,819)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$7,397,016	\$7,397,016	\$7,397,016	\$7,640,291	\$7,640,291	\$7,640,291	\$7,640,291	\$7,817,915	\$7,923,843	\$8,002,492	\$8,079,842	\$8,141,947	\$8,283,519	
12	3. Less: Accumulated Depreciation	\$992,722	\$1,009,535	\$1,026,348	\$982,581	\$999,871	\$1,017,161	\$1,034,450	\$1,045,619	\$1,057,025	\$1,068,586	\$1,080,276	\$1,092,083	\$1,104,060	
13	4. CWIP - Non Interest Bearing	\$852,528	\$1,183,717	\$1,187,141	\$886,272	\$873,733	\$894,037	\$936,675	\$752,780	\$640,581	\$555,661	\$472,040	\$403,665	\$255,822	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$7,256,823	\$7,571,199	\$7,557,809	\$7,543,981	\$7,514,153	\$7,517,167	\$7,542,516	\$7,525,077	\$7,507,399	\$7,489,568	\$7,471,606	\$7,453,529	\$7,435,282	
16															
17	6. Average Net Investment		\$7,414,011	\$7,564,504	\$7,550,895	\$7,529,067	\$7,515,660	\$7,529,841	\$7,533,796	\$7,516,238	\$7,498,483	\$7,480,587	\$7,462,567	\$7,444,405	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$44,850	\$45,760	\$45,678	\$45,546	\$45,464	\$45,550	\$45,550	\$45,444	\$45,336	\$45,228	\$45,119	\$45,009	\$544,534
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$9,722	\$9,919	\$9,901	\$9,873	\$9,855	\$9,874	\$9,659	\$9,637	\$9,614	\$9,591	\$9,568	\$9,544	\$116,757
22															
23	8. Investment Expenses														
24	a. Depreciation		\$16,813	\$16,813	\$17,052	\$17,290	\$17,290	\$17,290	\$17,439	\$17,677	\$17,832	\$17,962	\$18,078	\$18,248	\$209,782
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$71,385	\$72,493	\$72,631	\$72,708	\$72,609	\$72,714	\$72,648	\$72,758	\$72,782	\$72,781	\$72,765	\$72,802	\$871,074

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	2024
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements								(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$16,038)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$690,368	\$687,695	\$685,022	\$682,349	\$679,676	\$677,003	
12	3. Less: Accumulated Depreciation	\$79,898	\$80,943	\$81,989	\$83,035	\$84,080	\$85,126	\$86,172	\$84,542	\$82,907	\$81,268	\$79,624	\$77,976	\$76,323	
13	4. CWIP - Non Interest Bearing	(\$36,696)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	<u>\$576,447</u>	<u>\$612,098</u>	<u>\$611,052</u>	<u>\$610,006</u>	<u>\$608,961</u>	<u>\$607,915</u>	<u>\$606,870</u>	<u>\$605,826</u>	<u>\$604,788</u>	<u>\$603,754</u>	<u>\$602,725</u>	<u>\$601,700</u>	<u>\$600,680</u>	
16															
17	6. Average Net Investment		\$594,272	\$611,575	\$610,529	\$609,484	\$608,438	\$607,392	\$606,348	\$605,307	\$604,271	\$603,239	\$602,212	\$601,190	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$3,595	\$3,700	\$3,693	\$3,687	\$3,681	\$3,674	\$3,666	\$3,660	\$3,653	\$3,647	\$3,641	\$3,635	\$43,932
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$779	\$802	\$801	\$799	\$798	\$796	\$777	\$776	\$775	\$773	\$772	\$771	\$9,420
22															
23	8. Investment Expenses														
24	a. Depreciation		\$1,046	\$1,046	\$1,046	\$1,046	\$1,046	\$1,046	\$1,043	\$1,039	\$1,034	\$1,029	\$1,024	\$1,020	\$12,463
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,420</u>	<u>\$5,547</u>	<u>\$5,539</u>	<u>\$5,532</u>	<u>\$5,524</u>	<u>\$5,516</u>	<u>\$5,487</u>	<u>\$5,474</u>	<u>\$5,462</u>	<u>\$5,450</u>	<u>\$5,438</u>	<u>\$5,425</u>	<u>\$65,815</u>

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
12	3. Less: Accumulated Depreciation	\$149,708	\$153,630	\$157,553	\$161,476	\$165,399	\$169,322	\$173,245	\$177,168	\$181,091	\$185,014	\$188,937	\$192,859	\$196,782	-
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14															
15	5. Net Investment (Lines 2 - 3 + 4)	<u>\$179,817</u>	<u>\$175,894</u>	<u>\$171,971</u>	<u>\$168,048</u>	<u>\$164,125</u>	<u>\$160,202</u>	<u>\$156,279</u>	<u>\$152,356</u>	<u>\$148,434</u>	<u>\$144,511</u>	<u>\$140,588</u>	<u>\$136,665</u>	<u>\$132,742</u>	-
16															
17	6. Average Net Investment		\$177,855	\$173,932	\$170,009	\$166,087	\$162,164	\$158,241	\$154,318	\$150,395	\$146,472	\$142,549	\$138,626	\$134,703	-
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$1,076	\$1,052	\$1,028	\$1,005	\$981	\$957	\$933	\$909	\$886	\$862	\$838	\$814	\$11,342
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$233	\$228	\$223	\$218	\$213	\$208	\$198	\$193	\$188	\$183	\$178	\$173	\$2,434
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		<u>\$5,232</u>	<u>\$5,203</u>	<u>\$5,174</u>	<u>\$5,145</u>	<u>\$5,117</u>	<u>\$5,088</u>	<u>\$5,054</u>	<u>\$5,025</u>	<u>\$4,996</u>	<u>\$4,968</u>	<u>\$4,939</u>	<u>\$4,910</u>	<u>\$60,850</u>
30															

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Return on Capital Investments, Depreciation and Taxes

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

Line No.	Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	\$28	\$11	\$50	\$26	\$53	\$31	\$199
6	c. Retirements		-	-	-	-	-	-	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$1,757,286)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,603,355	\$97,310,503	\$97,017,633	\$96,724,801	\$96,431,946	\$96,139,118	\$95,846,268	
12	3. Less: Accumulated Depreciation	\$9,288,412	\$9,487,570	\$9,686,728	\$9,885,887	\$10,085,045	\$10,284,203	\$10,483,362	\$10,389,318	\$10,294,632	\$10,199,304	\$10,103,333	\$10,006,721	\$9,909,466	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	(\$28)	(\$39)	(\$89)	(\$114)	(\$168)	(\$199)	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$88,314,944	\$88,115,785	\$87,916,627	\$87,717,469	\$87,518,310	\$87,319,152	\$87,119,994	\$86,921,156	\$86,722,961	\$86,525,409	\$86,328,498	\$86,132,230	\$85,936,604	
16															
17	6. Average Net Investment		\$88,215,364	\$88,016,206	\$87,817,048	\$87,617,889	\$87,418,731	\$87,219,573	\$87,020,575	\$86,822,059	\$86,624,185	\$86,426,953	\$86,230,364	\$86,034,417	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$533,641	\$532,436	\$531,231	\$530,026	\$528,822	\$527,617	\$526,133	\$524,933	\$523,737	\$522,544	\$521,356	\$520,171	\$6,322,646
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$115,677	\$115,416	\$115,154	\$114,893	\$114,632	\$114,371	\$111,569	\$111,315	\$111,061	\$110,808	\$110,556	\$110,305	\$1,355,757
22															
23	8. Investment Expenses														
24	a. Depreciation		\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$199,158	\$198,837	\$198,195	\$197,553	\$196,911	\$196,268	\$195,626	\$2,378,340
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$848,476	\$847,010	\$845,544	\$844,078	\$842,612	\$841,146	\$836,540	\$834,443	\$832,350	\$830,263	\$828,180	\$826,102	\$10,056,742

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$55,767,854	\$51,120,532	\$46,473,210	\$41,825,888	\$37,178,566	\$32,531,244	\$27,883,922	\$23,236,600	\$18,589,278	\$13,941,956	\$9,294,634	\$4,647,312	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,854
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$55,767,854	\$51,120,532	\$46,473,210	\$41,825,888	\$37,178,566	\$32,531,244	\$27,883,922	\$23,236,600	\$18,589,278	\$13,941,956	\$9,294,634	\$4,647,312	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$53,444,193	\$48,796,871	\$44,149,549	\$39,502,227	\$34,854,905	\$30,207,583	\$25,560,261	\$20,912,939	\$16,265,617	\$11,618,295	\$6,970,973	\$2,323,656	
8															
9	Regulatory Asset - Income Tax Gross Up ⁽¹⁾		\$35,022,307	\$32,103,782	\$29,185,257	\$26,266,732	\$23,348,207	\$20,429,682	\$17,511,157	\$14,592,632	\$11,674,107	\$8,755,582	\$5,837,057	\$2,918,532	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,532	\$35,022,307
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$35,022,307	\$32,103,782	\$29,185,257	\$26,266,732	\$23,348,207	\$20,429,682	\$17,511,157	\$14,592,632	\$11,674,107	\$8,755,582	\$5,837,057	\$2,918,532	-	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$241,359	\$220,372	\$199,384	\$178,396	\$157,408	\$136,420	\$115,371	\$94,395	\$73,418	\$52,441	\$31,465	\$10,488	\$1,510,918
17															
18	Equity Comp. grossed up for taxes ⁽²⁾		\$323,300	\$295,187	\$267,074	\$238,961	\$210,848	\$182,735	\$154,539	\$126,441	\$98,343	\$70,245	\$42,147	\$14,049	\$2,023,867
19															
20	Debt Component ⁽³⁾		\$70,081	\$63,987	\$57,893	\$51,799	\$45,705	\$39,611	\$32,771	\$26,812	\$20,854	\$14,896	\$8,937	\$2,979	\$436,328
21															
22	Total Return Requirements (Line 18 + 20)		\$393,381	\$359,174	\$324,967	\$290,760	\$256,553	\$222,346	\$187,310	\$153,254	\$119,197	\$85,141	\$51,085	\$17,028	\$2,460,195
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$7,959,228	\$7,925,021	\$7,890,814	\$7,856,607	\$7,822,400	\$7,788,193	\$7,753,157	\$7,719,101	\$7,685,044	\$7,650,988	\$7,616,932	\$7,582,872	\$93,250,356
24															
25															
26	⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.														
27	⁽²⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.														
28	⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.														

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Liability - Book/Tax Timing Difference ⁽¹⁾		(\$730,420)	(\$669,552)	(\$608,684)	(\$547,816)	(\$486,948)	(\$426,080)	(\$365,212)	(\$304,344)	(\$243,476)	(\$182,608)	(\$121,740)	(\$60,872)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$730,420)	(\$669,552)	(\$608,684)	(\$547,816)	(\$486,948)	(\$426,080)	(\$365,212)	(\$304,344)	(\$243,476)	(\$182,608)	(\$121,740)	(\$60,872)	(\$4)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Difference		(\$699,986)	(\$639,118)	(\$578,250)	(\$517,382)	(\$456,514)	(\$395,646)	(\$334,778)	(\$273,910)	(\$213,042)	(\$152,174)	(\$91,306)	(\$30,438)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$3,161)	(\$2,886)	(\$2,611)	(\$2,337)	(\$2,062)	(\$1,787)	(\$1,511)	(\$1,236)	(\$962)	(\$687)	(\$412)	(\$137)	(\$19,789)
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		(\$4,234)	(\$3,866)	(\$3,498)	(\$3,130)	(\$2,762)	(\$2,393)	(\$2,024)	(\$1,656)	(\$1,288)	(\$920)	(\$552)	(\$184)	(\$26,508)
13															
14	Debt Component ⁽³⁾		(\$918)	(\$838)	(\$758)	(\$678)	(\$599)	(\$519)	(\$429)	(\$351)	(\$273)	(\$195)	(\$117)	(\$39)	(\$5,715)
15															
16	Total Return Requirements (Line 12 + 14)		(\$5,152)	(\$4,704)	(\$4,256)	(\$3,808)	(\$3,360)	(\$2,912)	(\$2,453)	(\$2,007)	(\$1,561)	(\$1,115)	(\$669)	(\$223)	(\$32,223)
17	Total Recoverable Costs (Line 16 - 3)		(\$66,020)	(\$65,572)	(\$65,124)	(\$64,676)	(\$64,228)	(\$63,780)	(\$63,321)	(\$62,875)	(\$62,429)	(\$61,983)	(\$61,537)	(\$61,091)	(\$762,639)
18															

⁽¹⁾ Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

⁽²⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$100,333,332	\$96,152,777	\$91,972,221	\$87,791,666	\$83,611,110	\$79,430,555	\$75,249,999	\$71,069,443	\$66,888,888	\$62,708,332	\$58,527,777	\$54,347,221	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$100,333,332	\$96,152,777	\$91,972,221	\$87,791,666	\$83,611,110	\$79,430,555	\$75,249,999	\$71,069,443	\$66,888,888	\$62,708,332	\$58,527,777	\$54,347,221	\$50,166,666	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$98,243,055	\$94,062,499	\$89,881,943	\$85,701,388	\$81,520,832	\$77,340,277	\$73,159,721	\$68,979,166	\$64,798,610	\$60,618,055	\$56,437,499	\$52,256,943	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$443,675	\$424,796	\$405,916	\$387,036	\$368,156	\$349,276	\$330,221	\$311,351	\$292,481	\$273,612	\$254,742	\$235,872	\$4,077,135
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$594,301	\$569,012	\$543,722	\$518,433	\$493,143	\$467,854	\$442,329	\$417,053	\$391,777	\$366,502	\$341,226	\$315,950	\$5,461,302
13															
14	Debt Component ⁽³⁾		\$128,826	\$123,344	\$117,862	\$112,380	\$106,898	\$101,416	\$93,798	\$88,438	\$83,078	\$77,718	\$72,359	\$66,999	\$1,173,117
15															
16	Total Return Requirements (Line 12 + 14)		\$723,127	\$692,356	\$661,584	\$630,813	\$600,042	\$569,270	\$536,128	\$505,492	\$474,856	\$444,220	\$413,584	\$382,948	\$6,634,420
17	Total Recoverable Costs (Line 3 + 16)		\$4,903,683	\$4,872,911	\$4,842,140	\$4,811,369	\$4,780,597	\$4,749,826	\$4,716,683	\$4,686,047	\$4,655,411	\$4,624,775	\$4,594,140	\$4,563,504	\$56,801,086
18															
19															

⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

⁽²⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8E and grossed up for taxes.

⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8E.

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
Actual/Estimated True-Up
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1	COVID-19 Regulatory Asset														
2	1. Regulatory Asset Balance ⁽¹⁾	\$4,766,667	\$4,400,000	\$4,033,333	\$3,666,667	\$3,300,000	\$2,933,333	\$2,566,667	\$2,200,000	\$1,833,333	\$1,466,667	\$1,100,000	\$733,333	\$366,667	
3	2. Less: Amortization		(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$4,400,000)
4	3. Net Regulatory Asset Balance (Lines 1+2)	\$4,400,000	\$4,033,333	\$3,666,667	\$3,300,000	\$2,933,333	\$2,566,667	\$2,200,000	\$1,833,333	\$1,466,667	\$1,100,000	\$733,333	\$366,667	-	
5															
6	4. Average Net Regulatory Asset Balance		\$4,216,667	\$3,850,000	\$3,483,333	\$3,116,667	\$2,750,000	\$2,383,333	\$2,016,667	\$1,650,000	\$1,283,333	\$916,667	\$550,000	\$183,333	
7															
8	5. Return on Average Net Regulatory Asset Balance														
9	a. Equity Component (Line 4 x equity rate grossed up for		-	-	-	-	-	-	-	-	-	-	-	-	-
10	b. Debt Component (Line 4 x debt rate) ⁽²⁾		\$15,928	\$14,543	\$13,158	\$11,773	\$10,388	\$9,003	\$7,462	\$6,105	\$4,748	\$3,392	\$2,035	\$678	\$99,214
11															
12	6. Amortization Expense														
13	a. Recoverable Costs		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000
14	b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
15															
16	7. Total System Recoverable Expenses (Lines 5 + 6)		\$382,595	\$381,210	\$379,825	\$378,440	\$377,055	\$375,670	\$374,128	\$372,772	\$371,415	\$370,058	\$368,702	\$367,345	\$4,499,214

⁽¹⁾ Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 200200151.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 TRUE UP FILING WACC @10.80% (January - June)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,998,452,823	31.801%	4.53%	1.4415%	1.44%
Short term debt	\$1,122,129,530	1.699%	5.42%	0.0922%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$560,875,668	0.849%	2.13%	0.0181%	0.02%
Common Equity ^(b)	\$32,639,630,151	49.431%	10.80%	5.3385%	7.15%
Deferred Income Tax	\$9,898,692,287	14.991%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$811,477,836	1.229%	8.35%	0.1026%	0.13%
TOTAL	\$66,031,258,295	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,998,452,823	39.15%	4.533%	1.775%	1.775%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$32,639,630,151	60.85%	10.800%	6.572%	8.803%
TOTAL	\$53,638,082,974	100.00%		8.347%	10.578%

RATIO

DEBT COMPONENTS

Long term debt	1.4415%
Short term debt	0.0922%
Customer Deposits	0.0181%
Tax credits weighted	0.0218%
TOTAL DEBT	1.5736%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3385%
TAX CREDITS -WEIGHTED	0.0808%
TOTAL EQUITY	5.4193%
TOTAL	6.9929%
PRE-TAX EQUITY	7.2591%
PRE-TAX TOTAL	8.8327%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 TRUE UP FILING WACC @10.80% (July - December)

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$20,701,180,137	31.449%	4.44%	1.3973%	1.40%
Short term debt	\$1,332,080,893	2.024%	5.02%	0.1017%	0.10%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$555,620,867	0.844%	2.15%	0.0182%	0.02%
Common Equity ^(b)	\$32,514,958,469	49.397%	10.80%	5.3348%	7.15%
Deferred Income Tax	\$9,907,164,133	15.051%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$813,127,874	1.235%	8.33%	0.1029%	0.13%
TOTAL	\$65,824,132,373	100.00%		6.95%	8.79%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) ^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$20,701,180,137	38.900%	4.44%	1.728%	1.728%
Preferred Stock	\$0	0.000%	0.00%	0.000%	0.000%
Common Equity	\$32,514,958,469	61.100%	10.80%	6.599%	8.839%
TOTAL	\$53,216,138,606	100.00%		8.327%	10.567%

RATIO

DEBT COMPONENTS

Long term debt	1.3973%
Short term debt	0.1017%
Customer Deposits	0.0182%
Tax credits weighted	0.0214%
TOTAL DEBT	1.5385%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3348%
TAX CREDITS -WEIGHTED	0.0815%
TOTAL EQUITY	5.4164%
TOTAL	6.9549%
PRE-TAX EQUITY	7.2552%
PRE-TAX TOTAL	8.7937%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)