



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: **850.229.8216** / fax: **850.229.8392**

www.stjoegas.com

August 1, 2024

E-Portal
Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240004-GU

Dear Mr. Teitzman:

Attached for electronic filing, please find St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve-month period ending December 31, 2025.

1. Schedules C-1 through C-4
2. Direct Testimony of Debbie Stitt

Thank you for your assistance.

Respectfully submitted,
Debbie Stitt
Debbie Stitt
Energy Conservation Analyst

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery Clause)
_____)

Docket No. 20240004-GU
Submitted for filing
August 1, 2024

PETITION OF ST JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF PROPOSED CONSERVATION COST
RECOVERY CHARGES
=====

St. Joe Natural Gas Company, Inc. ("SJNG") by and through its undersigned officer, hereby petitions the Commission for approval of its proposed conservation cost recovery factors and amounts as further identified below. In support, hereof the company states:

1. The Name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address of the person authorized to receive notices and communications to this petition is:

Debbie Stitt, Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3. Pursuant to the requirements of this docket, SJNG has prepared testimony and the conservation true-up forms supplied by the Commission Staff in a manner consistent with the Staff's instructions.

4. The Conservation Cost Recovery Factor was calculated in accordance with the methodology which has been previously approved by the Commission in this docket. The factor is designed to recover the projected conservation program expenses of **SJNG** for the twelve-month period ending December 31, 2025 adjusted for the net true-up (which includes the estimated conservation true-up for the Twelve-month period ending December 31, 2024), as well as interest calculated in accordance with the methodology established by the Commission.

5. **SJNG** projects total conservation program expenses, net of all program revenue of \$134,650 for the twelve-month period ending December 31, 2025. Due to Order No. PSC-2021-0196-AS-GU, **SJNG** has an over-collection of \$16,194 Storm Recovery Revenue that is needed to be refunded to customers. The estimated net true-up for the twelve months ending December 31, 2024 is an under-recovery of \$21,886. After increasing the projected conservation expenses by the amount of this under-recovery, a total of \$140,341 remains to be collected during the twelve months ending December 31, 2025. Dividing this total by the projected sales for the period by 1,039,940 therms, and expanding for taxes, results in the conservation adjustment factor of \$0.33942 per therm for RS-1, \$0.23749 per therm for RS-2, \$0.18439 per therm for RS-3, \$0.10405 per therm for GS-1, \$0.06096 per therm for GS-2, and \$0.03724 per

St. Joe Natural Gas Company, Inc.
Docket No. 20240004-GU
August 1, 2024
Page 3

therm for GS-4/FTS-4 respectively which **SJNG** seeks approval in this petition.

The calculation of these factors per therm is contained in the Commission prescribed worksheets filed with this petition.

WHEREFORE, **St. Joe Natural Gas Company, Inc.** requests that this Commission enter its order approving the above conservation cost recovery factors to be applied to the appropriate customer bills during the twelve-month period ending December 31, 2025 and to customer bills thereafter until other conservation cost recovery factors are approved by the Commission.

Dated this 1st day of August 2024.

Debbie Stitt, Regulatory Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 x205

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery Clause)
_____)

Docket No.20240004-GU
Submitted for Filing
August 1, 2024

DIRECT TESTIMONY OF DEBBIE STITT ON BEHALF OF
ST. JOE NATURAL GAS COMPANY, INC.

Q. Please state your name, business address, by whom you
are employed and in what capacity.

A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida
32456, St Joe Natural Gas Company in the capacity of
Energy Conservation Analyst.

Q. What is the purpose of your testimony?

A. My purpose is to submit the known and projected expenses and
revenues associated with SJNG's conservation programs incurred
in January thru June 2024 and projection costs to be incurred
from July 2024 through December 2024. SJNG will be including an
over-collection of Storm Recovery Revenue per Order No. PSC-2021-
0196-AS-GU for \$16,194 to be refunded to customers. It will also
include projected conservation costs for the period January 1
through December 31, 2025 with a calculation of the conservation
adjustment factors to be applied to the customers' bills during
the January 1, 2025 through December 31, 2025 period.

Q. Have you prepared any exhibits in conjunction with your testimony?

A. Yes, I have prepared and filed to the Commission the 1st day of
August 2024 Schedule C-1 prescribed by the Commission Staff

1 which has collectively been titled Energy Conservation Adjustment
2 Summary of Cost Recovery Clause Calculation for months January
3 1, 2025 through December 31, 2025 for identification.

4 Q. What Conservation Adjustment Factor does St. Joe Natural Gas
5 seek approval through its petition for the twelve-month period
6 ending December 31, 2025?

7 A. \$.33942 per therm for RS-1, \$.23749 per therm for RS-2, and
8 \$.18439 per therm for RS-3, \$.10405 per therm for GS-1, \$.06096
9 per therm for GS-2, and \$.03724 per therm for GS-4/FTS-4

10 Q. Does this conclude your testimony?

11 A. Yes.

12

13

14

15

16

17

18

19

20

21

22

23

24

25

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery)
_____)

Docket No. 20240004-GU
Submitted for Filing
August 1, 2024

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing testimony have been furnished by electronic mail to the following parties of record this 1st day of August 2024.

Sebring Gas System, Inc.
Jerry H. Melendy, Jr.
Sebring, Fl 33870
jmelendy@floridasbestgas.com

Fl City Gas
Mr. Michael Cassel
Juno Beach, Fl 33408
mcassel@fpl.com

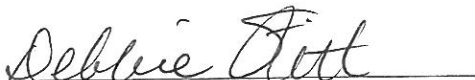
Peoples Gas System
Paula Brown/Karen Bramley
Tampa, Fl 33601-0111
klbramley@tecoenergy.com
regdept@tecoenergy.com

Gunster Law Firm
Beth Keating
Tallahassee, Fl 32301-1839
bkeating@gunster.com

Office of Public Counsel
P. Christensen/C. Rehwinkel
Tallahassee, Fl. 32399-1400
christensen.patty@leg.state.fl.us

Ausley Law Firm
J Wahlen/M Means/V Ponder
Tallahassee, Fl 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com

Fl Public Utilities Co
Ms. Michelle Napier/Mike Cassel/Derrick Craig
Yulee, Fl 32097
mnapier@fpuc.com
mcassel@fpuc.com
dcraig@chpk.com



SIGNED: DEBBIE STITT
ST JOE NATURAL GAS COMPANY, INC.

ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
MONTHS: JANUARY 2025 THROUGH DECEMBER 2025

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	134,650
LESS OVER-COLLECTION OF STORM RECOVERY REVEN Order No. PSC-2021-0196-AS-GU	-16,194
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)	21,886
3. TOTAL (LINE 1 AND LINE 2)	140,341

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE REVENUES	DELIVERY CHARGE	TOTAL CUST. & DELIVERY CHG REVENUE	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS THERM	TAX FACTOR	CONSERV FACTOR
RS-1	13,785	98,200	179,205	127,281	306,486	33,164	10.82065%	0.33772	1.00503	0.33942
RS-2	13,932	169,748	222,912	147,779	370,691	40,111	10.82065%	0.23630	1.00503	0.23749
RS-3	8,151	168,591	163,020	122,834	285,854	30,931	10.82065%	0.18347	1.00503	0.18439
GS-1	1,929	132,697	38,580	88,383	126,963	13,738	10.82065%	0.10353	1.00503	0.10405
GS-2	412	209,923	28,840	88,837	117,677	12,733	10.82065%	0.06066	1.00503	0.06096
FTS4/GS-4	24	260,781	48,000	41,308	89,308	9,664	10.82065%	0.03706	1.00503	0.03724
TOTAL	38,233	1,039,940	680,557	616,422	1,296,979	140,341				

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
 JANUARY 2025 THROUGH DECEMBER 2025

<u>PROGRAM</u>	<u>CAPITAL INVEST</u>	<u>PYROLL & BENEFITS</u>	<u>MATERLS. & SUPPLIES</u>	<u>ADVERT</u>	<u>INCENTIVES</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
1 RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	105,650	0	0	0	105,650
2 RESIDENTIAL APPL. REPLACEMENT	0	0	0	0	8,050	0	0	0	8,050
3 RESIDENTIAL APPL. RETENTION	0	0	0	0	20,950	0	0	0	20,950
4 LARGE FOOD SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0
5 COMMERCIAL HOSPITALITY AND LODGING	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>134,650</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>134,650</u>

ENERGY CONSERVATION ADJUSTMENT
JANUARY 2024 THROUGH DECEMBER 2024

	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024	JUL 2024	AUG 2024	SEP 2024	OCT 2024	NOV 2024	DEC 2024	TOTAL
CONSERVATION REVS.													
RCS AUDIT FEES													
a. OTHER PROG. REV.													
b.													
c.	-15,798	-16,207	-16,804	-11,345	-8,906	-9,252	-6,529	-5,718	-6,660	-6,470	-8,608	-14,024	-126,320
CONSERV. ADJ REV. (NET OF REV. TAXES)													
TOTAL REVENUES	-15,798	-16,207	-16,804	-11,345	-8,906	-9,252	-6,529	-5,718	-6,660	-6,470	-8,608	-14,024	-126,320
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-2,068	-24,813
CONSERVATION REVS. APPLIC. TO PERIOD	-17,866	-18,275	-18,872	-13,413	-10,973	-11,319	-8,596	-7,786	-8,727	-8,538	-10,676	-16,092	-151,133
CONSERVATION EXPS. (FORM C-3, PAGE 3)	13,500	11,850	11,350	30,325	14,525	20,125	14,075	11,500	11,500	11,500	11,500	11,500	173,250
TRUE-UP THIS PERIOD	-4,366	-6,425	-7,522	16,912	3,552	8,806	5,479	3,714	2,773	2,962	824	-4,592	22,117
INTEREST THIS PERIOD (C-3,PAGE 5)	-115	-130	-152	-123	-69	-33	8	37	61	83	101	102	-231
TRUE-UP & INT. BEG. OF MONTH	-24,813	-27,226	-31,714	-37,320	-18,463	-12,912	-2,072	5,482	11,300	16,202	21,315	24,307	
PRIOR TRUE-UP COLLECT./(REFUND.)	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	<u>2,068</u>	
END OF PERIOD TOTAL NET TRUE-UP	<u>-27,226</u>	<u>-31,714</u>	<u>-37,320</u>	<u>-18,463</u>	<u>-12,912</u>	<u>-2,072</u>	<u>5,482</u>	<u>11,300</u>	<u>16,202</u>	<u>21,315</u>	<u>24,307</u>	<u>21,886</u>	<u>21,886</u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2024 THROUGH DECEMBER 2024

	JAN 2024	FEB 2024	MAR 2024	APR 2024	MAY 2024	JUN 2024	JUL 2024	AUG 2024	SEP 2024	OCT 2024	NOV 2024	DEC 2024	TOTAL
INTEREST PROVISION													
BEGINNING TRUE-UP	-24,813	-27,226	-31,714	-37,320	-18,463	-12,912	-2,072	5,482	11,300	16,202	21,315	24,307	
END. T-UP BEFORE INT.	-27,111	-31,583	-37,167	-18,340	-12,843	-2,039	5,474	11,263	16,141	21,232	24,206	21,783	
TOT. BEG. & END. T-UP	-51,924	-58,809	-68,881	-55,660	-31,306	-14,952	3,402	16,745	27,441	37,433	45,521	46,091	
AVERAGE TRUE-UP	-25,962	-29,405	-34,441	-27,830	-15,653	-7,476	1,701	8,372	13,721	18,717	22,760	23,045	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	5.30%	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	5.33%	5.32%	5.30%	5.30%	5.30%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	
TOTAL	10.63%	10.65%	10.62%	10.60%	10.60%	10.62%	10.64%	10.64%	10.64%	10.64%	10.64%	10.64%	
AVG INTEREST RATE	5.32%	5.33%	5.31%	5.30%	5.30%	5.31%	5.32%	5.32%	5.32%	5.32%	5.32%	5.32%	
MONTHLY AVG. RATE	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	
INTEREST PROVISION	-\$115	-\$130	-\$152	-\$123	-\$69	-\$33	\$8	\$37	\$61	\$83	\$101	\$102	-\$231

PROGRAM TITLE:

RESIDENTIAL NEW CONSTRUCTION

PROGRAM DESCRIPTION:

This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,650.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2024 THROUGH DECEMBER 2025

	<u>GAS WATER HEATING</u>	<u>GAS HEATING</u>	<u>GAS DRYER</u>	<u>GAS RANGE</u>	<u>GAS TANKLESS W/H</u>
JANUARY 2024 - DECEMBER 2024(12 MTHS)	6	3	9	59	196
JANUARY 2025 - DECEMBER 2025 (12 MTHS)	1	0	8	55	175

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2023 - DECEMBER 2024

JANUARY 24 - JULY 24	ACTUAL EXPENSES	89,100.00
AUGUST 24 - DECEMBER 24	ESTIMATED EXPENSES	42,500.00
JANUARY 2025 - DECEMBER 2025	ESTIMATED EXPENSES	105,650.00

PROGRAM PROGRESS SUMMARY:

New construction is booming in St Joe Natural Gas's service territory. We are experiencing new construction by custom design where the owner specified to the builder the type of energy desired and also builders building to sell.

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: This program is designed to promote the replacement of electric resistance appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$725.00
GAS WATER HEATING	\$500.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/HEATER	\$675.00
	<u>\$2,250.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2024 THROUGH DECEMBER 2025

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2024 - DECEMBER 2024(12 MTHS)	0	0	3	6	10
JANUARY 2025 - DECEMBER 2025 (12 MTHS)	0	0	2	5	10

PROGRAM FISCAL EXPENSES FOR: JANUARY 2024 THROUGH DECEMBER 2025

JANUARY 24 - JULY 24	ACTUAL EXPENSES	3,925.00
AUGUST 24 - DECEMBER 24	ESTIMATED EXPENSES	3,375.00
JANUARY 2025 - DECEMBER 2025	ESTIMATED EXPENSES	8,050.00

PROGRAM PROGRESS SUMMARY: Replacement of electric appliances with natural gas appliances continues to be well received by ratepayers in St Joe Natural Gas Company's service territory.

PROGRAM TITLE: RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION: This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,600.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2023 - DECEMBER 2024

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2024 - DECEMBER 2024(12 MTHS)	47	2	3	12	19
JANUARY 2025 - DECEMBER 2025 (12 MTHS)	30	2	2	10	15

PROGRAM FISCAL EXPENSES FOR: JANUARY 2024 THROUGH DECEMBER 2025

JANUARY 24 - JULY 24	ACTUAL EXPENSES	21,850.00
AUGUST 24 - DECEMBER 24	ESTIMATED EXPENSES	12,500.00
JANUARY 2025 - DECEMBER 2025	ESTIMATED EXPENSES	20,950.00

PROGRAM PROGRESS SUMMARY: The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.

PROGRAM TITLE:

LARGE FOOD SERVICE COMMERCIAL CONSERVATION REBATE PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of greater than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$2,000.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$8,500.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2023 - DECEMBER 2024

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>
JANUARY 2024 - DECEMBER 2024(12 MTHS)	0	0	0	0
JANUARY 2025 - DECEMBER 2025 (12 MTHS)	0	0	0	0

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2024 THROUGH DECEMBER 2025

JANUARY 24 - JULY 24	ACTUAL EXPENSES	0.00
AUGUST 24 - DECEMBER 24	ESTIMATED EXPENSES	0.00
JANUARY 2025 - DECEMBER 2025	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY:

Since inception, only 11 (eleven) appliances have qualified for this program.

PROGRAM TITLE:

COMMERCIAL HOSPITALITY AND LODGING

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2024 THROUGH DECEMBER 2025

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>	<u>DRYER</u>
JANUARY 2024 - DECEMBER 2024(12 MTHS)	0	0	0	0	0
JANUARY 2025 - DECEMBER 2025 (12 MTHS)	0	0	0	0	0

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2024 THROUGH DECEMBER 2025

JANUARY 24 - JULY 24	ACTUAL EXPENSES	0.00
AUGUST 24 - DECEMBER 24	ESTIMATED EXPENSES	0.00
JANUARY 2025 - DECEMBER 2025	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY:

Since inception, only eight (9) appliance have qualified for this program.

St Joe Gas Account QuickReport All Transactions

Type	Date	Num	Name	Memo	Split	Amount	
Gas System Sales							
495.05 - Storm Recovery Revenue							
General Journal	05/31/2020	6835	Storm Recovery Revenues		RS-1 - Delivery Charge	4,608.53	
General Journal	06/30/2020	6958	Storm Recovery Revenues		RS-1 - Delivery Charge	5,288.13	
General Journal	07/31/2020	7336	Storm Recovery Revenues		RS-1 - Delivery Charge	3,794.71	
General Journal	08/31/2020	7601	Storm Recovery Revenues		RS-1 - Delivery Charge	5,026.72	
General Journal	09/30/2020	7213	Storm Recovery Revenues		RS-1 - Delivery Charge	3,689.88	
General Journal	10/30/2020	7303	Storm Recovery Revenues		RS-1 - Delivery Charge	4,016.67	
General Journal	11/30/2020	7499	Storm Recovery Revenues		RS-1 - Delivery Charge	5,940.70	
General Journal	12/31/2020	7641	Storm Recovery Revenues		RS-1 - Delivery Charge	7,173.34	
General Journal	01/31/2021	8111	Storm Recovery Revenues		RS-1 - Delivery Charge	13,251.84	
General Journal	02/28/2021	8309	Storm Recovery Revenues		RS-1 - Delivery Charge	10,097.17	
General Journal	03/31/2021	7947	Storm Recovery Revenues		RS-1 - Delivery Charge	8,460.63	
General Journal	04/30/2021	8058	Storm Recovery Revenues		RS-1 - Delivery Charge	6,838.46	
General Journal	05/31/2021	8201	Storm Recovery Revenues		RS-1 - Delivery Charge	6,192.02	
General Journal	06/30/2021	8285	Storm Recovery Revenues		RS-1 - Delivery Charge	5,152.01	
General Journal	07/30/2021	8451	Storm Recovery Revenues		RS-1 - Delivery Charge	4,361.51	
General Journal	08/31/2021	8734	Storm Recovery Revenues		RS-1 - Delivery Charge	5,172.57	
General Journal	09/30/2021	9059	Storm Recovery Revenues		RS-1 - Delivery Charge	3,942.32	
General Journal	10/31/2021	9147	Storm Recovery Revenues		RS-1 - Delivery Charge	5,165.88	
General Journal	11/30/2021	9239	Storm Recovery Revenues		RS-1 - Delivery Charge	5,666.65	
General Journal	12/31/2021	9543	Storm Recovery Revenues		RS-1 - Delivery Charge	7,270.85	
General Journal	01/31/2022	10351	Storm Recovery Revenues		RS-1 - Delivery Charge	11,104.78	
General Journal	02/28/2022	10484	Storm Recovery Revenues		RS-1 - Delivery Charge	12,028.54	
General Journal	03/31/2022	10631	Storm Recovery Revenues		RS-1 - Delivery Charge	8,142.81	
General Journal	04/30/2022	10792	Storm Recovery Revenues		RS-1 - Delivery Charge	6,926.03	
General Journal	05/31/2022	10858	Storm Recovery Revenues		RS-1 - Delivery Charge	6,835.39	
General Journal	06/30/2022	10740	Storm Recovery Revenues		RS-1 - Delivery Charge	4,549.49	
General Journal	07/31/2022	11122	Storm Recovery Revenues		RS-1 - Delivery Charge	4,417.68	
General Journal	08/31/2022	10388	Storm Recovery Revenues		RS-1 - Delivery Charge	5,375.13	
General Journal	09/30/2022	10529	Storm Recovery Revenues		RS-1 - Delivery Charge	4,137.21	
General Journal	10/31/2022	3340	Storm Recovery Revenues		RS-1 - Delivery Charge	5,505.62	
General Journal	11/30/2022	3517	Storm Recovery Revenues		RS-1 - Delivery Charge	5,727.58	
General Journal	12/30/2022	3515	Storm Recovery Revenues		RS-1 - Delivery Charge	8,530.90	
General Journal	12/30/2022	3854	To record correction to GS-4 Storm Recovery Revenue for Sacred ...			GS-4 - Delivery Charge	2,113.32
General Journal	01/31/2023	4371	Storm Recovery Revenues		RS-1 - Delivery Charge	12,626.31	
General Journal	02/28/2023	4674	Storm Recovery Revenues		RS-1 - Delivery Charge	7,958.16	
General Journal	03/31/2023	4440	Storm Recovery Revenues		RS-1 - Delivery Charge	7,325.15	
General Journal	04/30/2023	4426	Storm Recovery Revenues		RS-1 - Delivery Charge	8,793.02	
General Journal	05/31/2023	4430	Storm Recovery Revenues		RS-1 - Delivery Charge	5,783.58	
General Journal	06/30/2023	4433	Storm Recovery Revenues		RS-1 - Delivery Charge	6,410.96	
General Journal	07/31/2023	4442	Storm Recovery Revenues		RS-1 - Delivery Charge	4,726.83	
General Journal	08/31/2023	4444	Storm Recovery Revenues		RS-1 - Delivery Charge	4,135.31	
General Journal	09/30/2023	4446	Storm Recovery Revenues		RS-1 - Delivery Charge	4,804.16	
General Journal	10/31/2023	4453	Storm Recovery Revenues		RS-1 - Delivery Charge	4,638.21	
General Journal	11/30/2023	4459	Storm Recovery Revenues		RS-1 - Delivery Charge	6,069.61	
General Journal	12/31/2023	4421	Storm Recovery Revenues		RS-1 - Delivery Charge	10,116.60	
General Journal	01/31/2024	4435	Storm Recovery Revenues		RS-1 - Delivery Charge	11,599.97	
General Journal	02/29/2024	4436	Storm Recovery Revenues		RS-1 - Delivery Charge	11,715.38	
General Journal	03/31/2024	4438	Storm Recovery Revenues		RS-1 - Delivery Charge	12,090.05	
General Journal	04/30/2024	4412	Storm Recovery Revenues		RS-1 - Delivery Charge	8,276.78	
General Journal	05/31/2024	4413	Storm Recovery Revenues for C-1,2,&3 only		RS-1 - Delivery Charge	4,892.13	
General Journal	06/30/2024	4420	Storm Recovery Revenues		RS-1 - Delivery Charge	6,661.96	
General Journal	07/05/2024	4421	Storm Recovery Revenues for C-1 only		RS-1 - Delivery Charge	1,179.78	
Total 495.05 - Storm Recovery Revenue						346,309.02	
Total Gas System Sales						346,309.02	
TOTAL						346,309.02	

330115

over 16,194.02
